SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015358 B

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 MARQUEE ENERGY 100.00000000
BEARSPAW 50.00000000

ROYALTY DEDUCTIONS -
PROPORTIONATE SHARE OF ALL TAXES, COSTS OF TRANSPORTING; PROCESSING AND DISTRIBUTION AND COMPRESSING.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

Related Units

Unit File No		Effective Date	Unit Name	Unit Operator
UA4091	(I)	Nov 01, 1968	DRUMHELLER BASAL QUARTZ GAS UNIT I	SONDE RES

Zone: NATURAL GAS IN BASAL QUARTZ SANDSTONE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015358 B

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4091	Nov 01, 1968	DRUMHELLER BASAL QUARTZ GAS UNIT I	SONDE RES

Sub: A (I) **Tract Number:** 1 **Tract Part%:** 7.37385000

M015293 PNG CR **Eff:** Jun 04, 1962 320.000 C009475 C Unknown WI Area : DRUMHELLER
Sub: A RI **Exp:** Jun 03, 1983 320.000 MARQUEE ENERGY 100.00000000 TWP 29 RGE 19 W4M N7
ACTIVE 126719A **Ext:** 15 0.000 PNG TO BASE NISKU
BEARSPAW Total Rental: 448.00 EXCL NG IN BASAL_QUARTZ
100.00000000 BEARSPAW

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 0.000 **Undev:** 0.000 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 C	ROYALTY	Dec 08, 1981
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.25000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 MARQUEE ENERGY 100.00000000

Well U.W.I.	Status/Type
102/04-07-029-19-W4/00	FLOWING/GAS
100/04-07-029-19-W4/00	ABWHIP/UNKNOW
100/11-07-029-19-W4/00	PUMPING/OIL
100/14-07-029-19-W4/00	ABANDONED/OIL
100/15-07-029-19-W4/00	PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015293 A

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

M015293 PNG CR **Eff:** Jun 04, 1962 320.000 C009475 C Unknown WI Area : DRUMHELLER
Sub: B RI **Exp:** Jun 03, 1983 320.000 MARQUEE ENERGY 100.00000000 TWP 29 RGE 19 W4M N7
ACTIVE 126719A **Ext:** 15 0.000 NG IN BASAL_QUARTZ
BEARSPAW Total Rental: 0.00
100.00000000 BEARSPAW **Count Acreage** = No

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 0.000 **Undev:** 0.000 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 C	ROYALTY	Dec 08, 1961
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)
UA4091 B	UNIT	Nov 01, 1968 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.25000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 MARQUEE ENERGY 100.00000000

Well U.W.I.	Status/Type
100/10-07-029-19-W4/00	ABANDONED/GAS

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015293 B GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015293 B

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4091	Nov 01, 1968	DRUMHELLER BASAL QUARTZ GAS UNIT I	SONDE RES

Sub: B (I) **Tract Number:** 2 **Tract Part%:** 39.18646000

M015359 PNG CR **Eff:** Jun 04, 1962 320.000 C009475 C Unknown WI
Sub: A RI **Exp:** Jun 03, 1983 320.000 MARQUEE ENERGY 100.00000000
ACTIVE 126719B **Ext:** 15 0.000
PENN WEST PETRO Total Rental: 448.00
100.00000000 PENN WEST PETRO

Area : DRUMHELLER
TWP 029 RGE 19 W4M S7
PNG TO BASE MANNVILLE
EXCL NG IN BASAL_QUARTZ

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	0.000	Undev:	0.000	0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 C	ROYALTY	Dec 08, 1961
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.25000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)

Well U.W.I.	Status/Type
102/04-07-029-19-W4/00	FLOWING/GAS
100/04-07-029-19-W4/00	ABWHIP/UNKNOW

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015359 A SPYGLASS RES 100.00000000 MARQUEE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

M015359 PNG CR **Eff:** Jun 04, 1962 320.000 C009475 C Unknown WI
Sub: B RI **Exp:** Jun 03, 1983 320.000 MARQUEE ENERGY 100.00000000
ACTIVE 126719B **Ext:** 15 0.000
PENN WEST PETRO Total Rental: 0.00
100.00000000 PENN WEST PETRO **Count Acreage =** No

Area : DRUMHELLER
TWP 29 RGE 19 W4M S7
NG IN BASAL_QUARTZ
(TAKEN INTO THE DRUMHELLER
BASAL QUARTZ GAS UNIT NO. 1)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	0.000	Undev:	0.000	0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 C	ROYALTY	Dec 08, 1961
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.25000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 MARQUEE ENERGY 100.00000000

Well U.W.I.	Status/Type
100/10-07-029-19-W4/00	ABANDONED/GAS

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015359 B GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015359 B

M015294 PNG CR **Eff:** Nov 17, 1966 280.000 C009475 D Unknown WI
Sub: A RI **Exp:** Nov 16, 1976 280.000 MARQUEE ENERGY 100.00000000
ACTIVE 9509 **Ext:** 15 0.000
MARQUEE ENERGY Total Rental: 392.00
100.00000000 TAQA NORTH LTD

Area : DRUMHELLER
TWP 29 RGE 19 W4M SE9, LSD
3,6,11 SEC 9
PNG TO BASE MANNVILLE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	280.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 MARQUEE ENERGY 100.00000000
BEARSPAW 50.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 D	ROYALTY	Dec 08, 1961
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I.	**Status/Type --------**
102/02-09-029-19-W4/00	OBSERVE/UNKNO
100/08-09-029-19-W4/00	INJECTION/WAT
102/08-09-029-19-W4/00	STANDING/UNKN
100/06-09-029-19-W4/00	PUMPING/OIL
103/02-09-029-19-W4/00	PUMPING/OIL
100/01-09-029-19-W4/00	PUMPING/OIL
102/07-09-029-19-W4/00	OBSERVE/UNKNO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015294 A
(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M015295 PNG CR **Eff:** Nov 01, 1966 160.000 C009475 D Unknown WI
Sub: A RI **Exp:** Oct 31, 1976 160.000 MARQUEE ENERGY 100.00000000
ACTIVE 9466 **Ext:** 15 0.000
SONDE RES Total Rental: 224.00
100.00000000 TAQA NORTH LTD

Area : DRUMHELLER
TWP 29 RGE 19 W4M NE9
PNG TO BASE MANNVILLE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 MARQUEE ENERGY 100.00000000
BEARSPAW 50.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 D	ROYALTY	Dec 08, 1961
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I.	**Status/Type --------**
100/09-09-029-19-W4/00	SUSPENDED/OIL
100/10-09-029-19-W4/00	PUMPING/OIL
100/16-09-029-19-W4/00	PUMPING/OIL
100/09-09-029-19-W4/02	SUSPENDED/GAS
100/15-09-029-19-W4/00	FLOWING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015295 A

N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — MARQUEE ENERGY 100.00000000

M015294 PNG CR **Eff:** Nov 17, 1966 120.000 C009475 D Unknown WI — Area : DRUMHELLER
Sub: B RI **Exp:** Nov 16, 1976 120.000 MARQUEE ENERGY 100.00000000 — TWP 29 RGE 19 W4M LSD 12,13,14

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015294
Sub: B
ACTIVE 9509 **Ext:** 15 0.000 — SEC 9
MARQUEE ENERGY Total Rental: 168.00 — PNG TO BASE MANNVILLE
100.00000000 TAQA NORTH LTD

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	120.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — SPYGLASS RES 50.00000000; BEARSPAW 50.00000000
Paid by: WI (C) — MARQUEE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 D	ROYALTY	Dec 08, 1961
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. / Status/Type

100/13-09-029-19-W4/00	STANDING/UNKN
100/12-09-029-19-W4/00	ABANDONED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015294 B

Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — MARQUEE ENERGY 100.00000000

M015296 NG CR **Eff:** Sep 26, 1962 1,120.000 C009475 E Unknown WI — Area : DRUMHELLER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015296
Sub: B RI **Exp:** Sep 25, 1983 1,120.000 BEARSPAW 100.00000000 — TWP 29 RGE 19 W4M S11, NE11,
ACTIVE 822 **Ext:** 15 0.000 — SEC 14
REPSOL OIL&GAS Total Rental: 1568.00 — NG IN LOWER_MANNVILLE
100.00000000 BEARSPAW

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	0.000	Undev:	480.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — SPYGLASS RES 50.00000000; BEARSPAW 50.00000000
Paid by: WI (C) — BEARSPAW 100.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 E	ROYALTY	Dec 08, 1961
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. / Status/Type

100/12-14-029-19-W4/00	ABD ZONE/OIL
100/04-14-029-19-W4/00	ABANDONED/UNK
100/07-14-029-19-W4/00	SUSPENDED/GAS
100/10-11-029-19-W4/00	ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015296 B

Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 BEARSPAW 100.00000000

M015326 PNG CR **Eff:** Jan 09, 2003 480.000 C009436 A No BPO Area : DRUMHELLER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015326
Sub: A WI **Exp:** Jan 08, 2008 480.000 SPYGLASS RES 100.00000000 TWP 29 RGE 19 W4M S11, NE11
ACTIVE 0403010102 **Ext:** 15 480.000 PNG FROM BASE BELLY_RIVER TO
SPYGLASS RES Total Rental: 0.00 BASE MANNVILLE
100.00000000 BLAZE **Count Acreage =** No EXCL NG IN LOWER_MANNVILLE
EXCL NG IN MEDICINE_HAT_SD

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	480.000	480.000

EXCL NG IN
SECOND_WHITE_SPECKLED_SHALE
EXCL NG IN VIKING_ZONE
EXCL NG IN UPPER_MANNVILLE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009436 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	75.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** SALES
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** BPO (C)
BLAZE 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
AS PER 1997 CAPL FARMOUT & ROYALTY PROCEDURE; ELECTIONS 1 & 2 SELECTED - DEDUCTIONS SAME AS CROWN NOT TO EXCEED 50%.
DSU CALCULATION - Nov 20, 2008
NOTE: TEST WELL IS A GASWELL; THEREFORE, BECAUSE THIS ROYALTY ONLY ENCUMBERS S & NE 11, THIS ROYALTY IS PAYABLE ON 75% POOLED PRODUCTION

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009436 A	FARMOUT	Jun 01, 2005
C009459 A	POOL	Dec 05, 2005
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
M015326 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015326 PNG CR **Eff:** Jan 09, 2003 480.000 C009436 A No BPO Area : DRUMHELLER
Sub: B WI **Exp:** Jan 08, 2008 480.000 SPYGLASS RES 100.00000000 TWP 29 RGE 19 W4M S11, NE11
ACTIVE 0403010102 **Ext:** 15 480.000 NG IN MEDICINE_HAT_SD;
SPYGLASS RES Total Rental: 672.00 NG IN
100.00000000 BLAZE SECOND_WHITE_SPECKLED_SHALE;
NG IN VIKING_ZONE;

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	480.000	480.000	**Undev:**	0.000	0.000

NG IN UPPER_MANNVILLE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009436 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	75.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** SALES
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009436 A	FARMOUT	Jun 01, 2005
C009459 A	POOL	Dec 05, 2005
C009501 A	SETTLE	May 01, 2011 (I)
C009502 A	P&S	May 01, 2011 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. **Status/Type --------**
102/10-11-029-19-W4/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) **Paid by:** BPO (C) 102/10-11-029-19-W4/02 COMINGLED/GAS
BLAZE 100.00000000 SPYGLASS RES 100.00000000 102/10-11-029-19-W4/03 FLOWING/GAS

ROYALTY DEDUCTIONS -
AS PER 1997 CAPL FARMOUT & ROYALTY PROCEDURE; ELECTIONS 1 & 2 SELECTED - DEDUCTIONS SAME AS CROWN NOT TO EXCEED 50%.
DSU CALCULATION - Nov 20, 2008
NOTE: TEST WELL IS A GASWELL; THEREFORE, BECAUSE THIS ROYALTY ONLY ENCUMBERS S & NE 11, THIS ROYALTY IS PAYABLE ON 75% POOLED PRODUCTION

M015326 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	75.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015375 PNG CR **Eff:** Nov 04, 1960 160.000 WI Area : DRUMHELLER
Sub: A WI **Exp:** Nov 03, 1981 160.000 SPYGLASS RES 100.00000000 TWP 29 RGE 19 W4M NW11
ACTIVE 121301 **Ext:** 15 160.000 NG IN MEDICINE_HAT_SD;
SPYGLASS RES Total Rental: 224.00 NG IN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015375
Sub: A
100.00000000 SPYGLASS RES

SECOND_WHITE_SPECKLED_SHALE;
NG IN VIKING_ZONE;
NG IN UPPER_MANNVILLE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009459 A	POOL	Dec 05, 2005
C009501 B	SETTLE	May 01, 2011 (I)
C009502 A	P&S	May 01, 2011 (I)
C009505 A	TRUST	Feb 01, 1998
C009505 B	TRUST	Feb 01, 1998 (I)

-------- Well U.W.I. Status/Type --------
102/10-11-029-19-W4/00 FLOWING/GAS
102/10-11-029-19-W4/02 COMINGLED/GAS
102/10-11-029-19-W4/03 FLOWING/GAS

M015375 PNG CR **Eff:** Nov 04, 1960 160.000 WI
Sub: B WI **Exp:** Nov 03, 1981 160.000 SPYGLASS RES 100.00000000
ACTIVE 121301 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : DRUMHELLER
TWP 29 RGE 19 W4M NW11
PNG TO BASE MANNVILLE
EXCL NG IN MEDICINE_HAT_SD
EXCL NG IN VIKING_ZONE
EXCL NG IN UPPER_MANNVILLE
EXCL NG IN OSTRACOD_ZONE

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000	160.000

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015375 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

C009416 A P&S Mar 06, 2012 (I)
C009501 B SETTLE May 01, 2011 (I)
C009502 A P&S May 01, 2011 (I)
C009505 A TRUST Feb 01, 1998
C009505 B TRUST Feb 01, 1998 (I)

M015357 NG CR **Eff:** Sep 26, 1962 480.000 C009475 F Unknown WI
Sub: A RI **Exp:** Sep 25, 1983 480.000 MARQUEE ENERGY 100.00000000
ACTIVE 822B **Ext:** 15 0.000
MARQUEE ENERGY Total Rental: 672.00
100.00000000 MARQUEE ENERGY

Area : DRUMHELLER
TWP 29 RGE 19 W4M S17, SE18
NG IN LOWER_MANNVILLE
EXCL NG IN BASAL_QUARTZ

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	0.000	**Undev:**	320.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 F	ROYALTY	Dec 08, 1961
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. Status/Type --------
103/02-18-029-19-W4/00 STANDING/UNKN
100/11-18-029-19-W4/00 FLOW-GAS/GAS
102/10-18-029-19-W4/00 FLOW-GAS/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015357 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 MARQUEE ENERGY 100.00000000
BEARSPAW 50.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M015357 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

M015357 NG CR **Eff:** Sep 26, 1962 160.000 C009475 F Unknown WI
Sub: B RI **Exp:** Sep 25, 1983 160.000 MARQUEE ENERGY 100.00000000
ACTIVE 822B **Ext:** 15 0.000
MARQUEE ENERGY Total Rental: 224.00
100.00000000 MARQUEE ENERGY

Area : DRUMHELLER
TWP 29 RGE 19 W4M NW17
NG IN LOWER_MANNVILLE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009475 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009475 F	ROYALTY	Dec 08, 1961
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 MARQUEE ENERGY 100.00000000
BEARSPAW 50.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

M015357 B

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M015357 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

M015357 NG CR **Eff:** Sep 26, 1962 480.000 C009475 F Unknown WI Area : DRUMHELLER
Sub: C RI **Exp:** Sep 25, 1983 480.000 MARQUEE ENERGY 100.00000000 TWP 29 RGE 19 W4M S17, SE18
ACTIVE 822B **Ext:** 15 0.000 NG IN BASAL_QUARTZ
MARQUEE ENERGY Total Rental: 0.00 (TAKEN INTO THE DRUMHELLER
100.00000000 MARQUEE ENERGY **Count Acreage =** No BASAL QUARTZ GAS UNIT NO. 1)

Status **Acres** **Net** **Acres** **Net** **---------- Related Contracts ----------**
DEVELOPED **Dev:** 480.000 0.000 **Undev:** 0.000 0.000 C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)
C009475 F ROYALTY Dec 08, 1961
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** **-------- Well U.W.I. -------- Status/Type --------**
C009475 F GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD 103/02-18-029-19-W4/02 SUSPENDED/GAS
Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 MARQUEE ENERGY 100.00000000
BEARSPAW 50.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

M015357 C

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M015357 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

M015292 PNG CR **Eff:** Jun 04, 1962 160.000 WI Area : DRUMHELLER
Sub: A RI **Exp:** Jun 03, 1983 160.000 SONDE RES 71.12500000 TWP 29 RGE 19 W4M SW18
ACTIVE 126719 **Ext:** 15 0.000 PENN WEST PETRO 28.87500000 PNG TO BASE BELLY_RIVER
SONDE RES
100.00000000 BEARSPAW Total Rental: 224.00 **---------- Related Contracts ----------**
C009416 A P&S Mar 06, 2012 (I)

Status **Acres** **Net** **Acres** **Net** C009421 A P&S Aug 21, 2008 (I)
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 0.000 C009475 G ROYALTY Dec 08, 1961
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009475 G GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 MARQUEE ENERGY 100.00000000
BEARSPAW 50.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

M015292 A

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M015292 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

M015292 PNG CR **Eff:** Jun 04, 1962 160.000 C009475 G Unknown WI
Sub: B RI **Exp:** Jun 03, 1983 160.000 MARQUEE ENERGY 100.00000000
ACTIVE 126719 **Ext:** 15 0.000
HUSKY OIL OP Total Rental: 0.00
100.00000000 BEARSPAW **Count Acreage =** No

Area : DRUMHELLER
TWP 29 RGE 19 W4M SW18
NG IN BASAL_QUARTZ

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)	
C009421 A	P&S	Aug 21, 2008 (I)	
C009475 G	ROYALTY	Dec 08, 1961	
C009551 A	P&S	Jan 11, 2008 (I)	
C009552 A	P&S	Apr 01, 2008 (I)	
UA4091 D	UNIT	Nov 01, 1968 (I)	

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** **-------- Well U.W.I.** **Status/Type --------**
C009475 G GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD 103/02-18-029-19-W4/02 SUSPENDED/GAS
Roy Percent: 2.50000000 102/10-18-029-19-W4/00 FLOW-GAS/GAS
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 MARQUEE ENERGY 100.00000000
BEARSPAW 50.00000000

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

M015292 B

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M015292 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

Related Units

Unit File No **Effective Date** **Unit Name** **Unit Operator**
UA4091 Nov 01, 1968 DRUMHELLER BASAL QUARTZ GAS UNIT ISONDE RES
Sub: D (I) **Tract Number:** 6 **Tract Part%:** 8.89885000

M015292 PNG CR **Eff:** Jun 04, 1962 160.000 C009475 G Unknown WI
Sub: C RI **Exp:** Jun 03, 1983 160.000 MARQUEE ENERGY 100.00000000
ACTIVE 126719 **Ext:** 15 0.000
BEARSPAW Total Rental: 0.00
100.00000000 BEARSPAW **Count Acreage =** No

Area : DRUMHELLER
TWP 29 RGE 19 W4M SW18
PNG BELOW BASE MANNVILLE TO
BASE NISKU

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)	
C009421 A	P&S	Aug 21, 2008 (I)	
C009475 G	ROYALTY	Dec 08, 1961	
C009551 A	P&S	Jan 11, 2008 (I)	
C009552 A	P&S	Apr 01, 2008 (I)	

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** **-------- Well U.W.I.** **Status/Type --------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	C009475 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/03-18-029-19-W4/00 PUMPING/OIL
		Roy Percent: 2.50000000					100/06-18-029-19-W4/00 PUMPING/OIL
		Deduction: YES					100/11-18-029-19-W4/00 FLOW-GAS/GAS
M015292	C	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: PAIDTO (R)		**Paid by:** WI (C)			
		SPYGLASS RES 50.00000000		MARQUEE ENERGY 100.00000000			
		BEARSPAW 50.00000000					

ROYALTY DEDUCTIONS -
Review Date:2007/11/20Reviewed By: Anne Lynn
GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
N not to exceed GCA (in province well drilled)
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:
OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed __% of sales
N royalty owner has option to take in kind
other comments:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015292	C						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 MARQUEE ENERGY 100.00000000

M015308	PNG	CR	**Eff:** May 17, 1971	160.000			WI		Area : DRUMHELLER
Sub: A	WI		**Exp:** May 16, 1981	160.000	SPYGLASS RES		100.00000000		TWP 29 RGE 19 W4M NW20
ACTIVE	25030B		**Ext:** 15	160.000					PNG FROM BASE BELLY_RIVER TO
	SPYGLASS RES				Total Rental:	224.00			BASE MANNVILLE
100.00000000	HUSKY OIL OP								

Status		**Acres**	**Net**		**Acres**	**Net**
DEVELOPED	**Dev:**	160.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009424 B	TRUST	Feb 16, 2005
C009511 A	P&S	Dec 31, 2004 (I)
C009552 A	P&S	Apr 01, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/15-20-029-19-W4/00	PRODUCING/GAS
					100/12-20-029-19-W4/02	SUSPENDED/GAS

Roy Percent:
Deduction: STANDARD
M015308 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015309	PNG	CR	**Eff:** Jan 10, 1985	160.000			WI		Area : DRUMHELLER
Sub: A	WI		**Exp:** Jan 09, 1990	160.000	SPYGLASS RES		100.00000000		TWP 29 RGE 19 W4M SE20
ACTIVE	0485010033		**Ext:** 15	160.000					PNG FROM BASE BELLY_RIVER TO
	SPYGLASS RES				Total Rental:	224.00			BASE MANNVILLE
	HUSKY OIL OP								

Status		**Acres**	**Net**		**Acres**	**Net**
DEVELOPED	**Dev:**	160.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009424 A	TRUST	Feb 16, 2005
C009511 A	P&S	Dec 31, 2004 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/15-20-029-19-W4/00	PRODUCING/GAS
					100/12-20-029-19-W4/02	SUSPENDED/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015309	A	**Paid to:** LESSOR (M)		**Paid by:** WI (M)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			

M015310	PNG	CR	**Eff:** Jul 16, 1981	320.000			WI		Area : DRUMHELLER
Sub: A	WI		**Exp:** Jul 15, 1986	320.000	SPYGLASS RES		100.00000000		TWP 29 RGE 19 W4M NE20, SW20
ACTIVE	0481070015		**Ext:** 15	320.000					PNG FROM BASE BELLY_RIVER TO
	SPYGLASS RES				Total Rental:	448.00			BASE MANNVILLE
	HUSKY OIL OP								

Status		**Acres**	**Net**		**Acres**	**Net**
DEVELOPED	**Dev:**	320.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009424 A	TRUST	Feb 16, 2005
C009511 A	P&S	Dec 31, 2004 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/15-20-029-19-W4/00	PRODUCING/GAS
					100/12-20-029-19-W4/02	SUSPENDED/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015349	PNG	CR	**Eff:** Nov 09, 1970	1,120.000	C009486 A	Bypass	WI		Area : DRUMHELLER
Sub: B	TRUSTEE		**Exp:** Nov 08, 1980	1,120.000	SPYGLASS RES		100.00000000		TWP 29 RGE 19 W4M SEC 27, N34,
ACTIVE	23411		**Ext:** 15	1,120.000	MARQUEE ENERGY	*			SE34

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015349
Sub: B
100.00000000

MARQUEE ENERGY
MARQUEE ENERGY **Count Acreage =** No

Total Rental: 0.00

PNG TO BASE COLORADO

Status UNDEVELOPED **Dev:**

	Acres	Net		Acres	Net
	0.000	0.000	**Undev:**	1,120.000	1,120.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009486 A	TRUST	Oct 17, 2008

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000
MARQUEE ENERGY

M015297
Sub: A
ACTIVE
100.00000000

PNG — CR
WI
0482040003
CNRL
CNRL

Eff: Apr 08, 1982 — **Exp:** Apr 07, 1987 — **Ext:** 15

320.000	C009477 C	No	WI
320.000	SPYGLASS RES	*	25.00000000
80.000	CNRL		24.37500000
	SIGNALTA RESOUR		12.50000000
	HUSKY OIL OP		8.12500000
	RIM RESOURCES L		5.00000000
	WATTS RES		12.50000000

Area : DRUMHELLER
TWP 29 RGE 19 W4M N28
PNG TO BASE MANNVILLE

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015297
Sub: A

DIRECT ENERGY M	3.12500000	C009477 C	SO	Feb 17, 1981
RIO ALT EXPL	3.12500000	C009551 A	P&S	Jan 11, 2008 (I)
VAK VIST ENER	6.25000000	C009552 A	P&S	Apr 01, 2008 (I)

Total Rental: 448.00

Status UNDEVELOPED **Dev:**

	Acres	Net		Acres	Net
	0.000	0.000	**Undev:**	320.000	80.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	25.00000000
CNRL	24.37500000
SIGNALTA RESOUR	12.50000000
HUSKY OIL OP	8.12500000
RIM RESOURCES L	5.00000000
WATTS RES	12.50000000
DIRECT ENERGY M	3.12500000
RIO ALT EXPL	3.12500000
VAK VIST ENER	6.25000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015297 A

Royalty Type GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 37.50000000 % of PROD

Roy Percent: 1.00000000
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R)
UNKNOWN PARTY 100.00000000

Paid by: PAIDBY (R)

SPYGLASS RES	66.67000000
DIRECT ENERGY M	8.33000000
RIO ALT EXPL	8.33000000
VAK VIST ENER	16.67000000

GENERAL REMARKS -
CANNOT VERIFY THIS ROYALTY - CAME OVER ON THE PENN WEST ACQUISITION BUT PENN WEST WAS NOT ABLE TO SUPPLY THE GOVERNING AGREEMENT FOR THIS ROYALTY

M015307
Sub: A
ACTIVE
100.00000000

PNG — CR
RI
0482040004
SPYGLASS RES
SEKUR ENERGY

Eff: Apr 08, 1982 — **Exp:** Apr 07, 1987 — **Ext:** 15

320.000			WI
320.000	HUSKY OIL OP		31.63300000
112.108	RENATA		33.33333300
	SPYGLASS RES		35.03366700

Total Rental: 0.00

Area : DRUMHELLER
TWP 29 RGE 19 W4M S28
PNG TO BASE MANNVILLE

Status UNDEVELOPED **Dev:**

	Acres	Net		Acres	Net
	0.000	0.000	**Undev:**	320.000	112.108

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009423 A	ROYALTY	Jul 20, 1979
C009552 A	P&S	Apr 01, 2008 (I)
C009553 A	P&S	Dec 08, 2004 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015307 A — C009554 A P&S Dec 08, 2004 (I)

Royalty / Encumbrances

<Linked> C009423 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 10.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 100.00000000

Paid by: WI (C)

CENTRICA	31.50000000
CRES PT PRT CRP	3.50000000
SIGNALTA RESOUR	65.00000000

GENERAL REMARKS - Jan 15, 2009
IF A WELL IS EVER DRILLED ON THE S28, THIS ROYALTY PAYABLE TO SIRIUS NEEDS TO BE REVIEWED - FILE HAS TITLE DEFICIENCIES

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)

HUSKY OIL OP	31.63300000
RENATA	33.33333300

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont.	ROFR	DOI Code	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)											
M015307	A							SPYGLASS RES	35.03366700		

M015302 PNG CR **Eff:** Nov 04, 1971 160.000 160.000 C009477 A No WI
Sub: A WI **Exp:** Nov 03, 1981 SPYGLASS RES 25.16640000
ACTIVE 121304 **Ext:** 15 40.266 HARVEST OPER 15.00000000
CNRL CNRL 22.50000000
100.00000000 HARVEST OPER LONG RUN 4.15000000
CENOVUS EN INC 0.85000000
SIGNALTA RESOUR 10.00000000
HUSKY OIL OP 7.50000000
WILLISCHILD ENE 0.66660000
RIM RESOURCES L 1.66700000
WATTS RES 12.50000000

Area : DRUMHELLER
TWP 29 RGE 19 W4M NE33
PNG TO BASE MANNVILLE
EXCL PNG IN GLAUCONITIC_SS

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009477 A	SO	Feb 17, 1981
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Total Rental: 224.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000	40.266

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009477 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
REPSOL CAN ENG 100.00000000 SPYGLASS RES 29.61000000
CALPINE COM 17.65000000
CNRL 26.47000000
HUSKY OIL OP 8.82000000
WILLISCHILD ENE 0.78000000
RIM RESOURCES L 1.96000000
WATTS RES 14.71000000

GENERAL REMARKS -
PAID BY ALL PARTIES EXCL EUROGAS, TOM BROWN & BAYTEX; THIS GOR DOES NOT APPLY TO NW 33

M015302 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 25.16640000
HARVEST OPER 15.00000000
CNRL 22.50000000
LONG RUN 4.15000000
CENOVUS EN INC 0.85000000
SIGNALTA RESOUR 10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont.	ROFR	DOI Code	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)											
M015302	A							HUSKY OIL OP	7.50000000		
								WILLISCHILD ENE	0.66660000		
								RIM RESOURCES L	1.66700000		
								WATTS RES	12.50000000		

M015303 PNG CR **Eff:** Nov 04, 1971 160.000 160.000 C009477 A No WI
Sub: A WI **Exp:** Nov 03, 1981 SPYGLASS RES 25.16640000
ACTIVE 121303 **Ext:** 15 40.266 HARVEST OPER 15.00000000
CNRL CNRL 22.50000000
100.00000000 HARVEST OPER LONG RUN 4.15000000
CENOVUS EN INC 0.85000000
SIGNALTA RESOUR 10.00000000
HUSKY OIL OP 7.50000000
WILLISCHILD ENE 0.66660000
RIM RESOURCES L 1.66700000
WATTS RES 12.50000000

Area : DRUMHELLER
TWP 29 RGE 19 W4M SE33
PNG TO BASE MANNVILLE

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009477 A	SO	Feb 17, 1981
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Total Rental: 224.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000	40.266

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009477 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 2.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015303 A **Deduction:** UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
REPSOL CAN ENG 100.00000000 SPYGLASS RES 29.61000000
CALPINE COM 17.65000000
CNRL 26.47000000
HUSKY OIL OP 8.82000000
WILLISCHILD ENE 0.78000000
RIM RESOURCES L 1.96000000
WATTS RES 14.71000000

GENERAL REMARKS -
PAID BY ALL PARTIES EXCL EUROGAS, TOM BROWN & BAYTEX; THIS GOR DOES NOT APPLY TO NW 33

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 25.16640000
HARVEST OPER 15.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015303	A			CNRL		22.50000000	
				LONG RUN		4.15000000	
				CENOVUS EN INC		0.85000000	
				SIGNALTA RESOUR		10.00000000	
				HUSKY OIL OP		7.50000000	
				WILLISCHILD ENE		0.66660000	
				RIM RESOURCES L		1.66700000	
				WATTS RES		12.50000000	
M015303	PNG CR	**Eff:** Nov 04, 1971	160.000	C009477 A No		WI	Area : DRUMHELLER
Sub: B	WI	**Exp:** Nov 03, 1981	160.000	SPYGLASS RES		25.16640000	TWP 29 RGE 19 W4M SW33
ACTIVE	121303	**Ext:** 15	40.266	HARVEST OPER		15.00000000	PNG IN GLAUCONITIC_SS
	CNRL			CNRL		22.50000000	
100.00000000	HARVEST OPER	**Count Acreage =** No		LONG RUN		4.15000000	
				CENOVUS EN INC		0.85000000	
				SIGNALTA RESOUR		10.00000000	
				HUSKY OIL OP		7.50000000	
				WILLISCHILD ENE		0.66660000	
				RIM RESOURCES L		1.66700000	
				WATTS RES		12.50000000	
				Total Rental:		0.00	

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009477 A	SO	Feb 17, 1981
C009477 B	SO	Feb 17, 1981
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Status		Acres Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 160.000	40.266

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009477 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: UNKNOWN

M015303 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
REPSOL CAN ENG 100.00000000

Paid by: PAIDBY (R)

SPYGLASS RES	29.61000000
CALPINE COM	17.65000000
CNRL	26.47000000
HUSKY OIL OP	8.82000000
WILLISCHILD ENE	0.78000000
RIM RESOURCES L	1.96000000
WATTS RES	14.71000000

GENERAL REMARKS -
PAID BY ALL PARTIES EXCL EUROGAS, TOM BROWN & BAYTEX; THIS GOR DOES NOT APPLY TO NW 33

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015303	B	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES		25.16640000	
				HARVEST OPER		15.00000000	
				CNRL		22.50000000	
				LONG RUN		4.15000000	
				CENOVUS EN INC		0.85000000	
				SIGNALTA RESOUR		10.00000000	
				HUSKY OIL OP		7.50000000	
				WILLISCHILD ENE		0.66660000	
				RIM RESOURCES L		1.66700000	
				WATTS RES		12.50000000	
M015303	PNG CR	**Eff:** Nov 04, 1971	160.000	C009477 A No		WI	Area : DRUMHELLER
Sub: C	WI	**Exp:** Nov 03, 1981	160.000	SPYGLASS RES		25.16640000	TWP 29 RGE 19 W4M SW33
ACTIVE	121303	**Ext:** 15	40.266	HARVEST OPER		15.00000000	PNG TO BASE MANNVILLE
	CNRL			CNRL		22.50000000	EXCL PNG IN GLAUCONITIC_SS
100.00000000	HARVEST OPER			LONG RUN		4.15000000	
				CENOVUS EN INC		0.85000000	
				SIGNALTA RESOUR		10.00000000	
				HUSKY OIL OP		7.50000000	
				WILLISCHILD ENE		0.66660000	
				RIM RESOURCES L		1.66700000	
				WATTS RES		12.50000000	
				Total Rental:		224.00	

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009477 A	SO	Feb 17, 1981
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. Status/Type --------
100/06-33-029-19-W4/00 ABANDONED/UNK

Status		Acres Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 160.000	40.266

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015303							
Sub: C							

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009477 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
REPSOL CAN ENG 100.00000000

Paid by: PAIDBY (R)

SPYGLASS RES	29.61000000
CALPINE COM	17.65000000
CNRL	26.47000000
HUSKY OIL OP	8.82000000
WILLISCHILD ENE	0.78000000
RIM RESOURCES L	1.96000000
WATTS RES	14.71000000

GENERAL REMARKS -
PAID BY ALL PARTIES EXCL EUROGAS, TOM BROWN & BAYTEX; THIS GOR DOES NOT APPLY TO NW 33

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	25.16640000
HARVEST OPER	15.00000000
CNRL	22.50000000
LONG RUN	4.15000000
CENOVUS EN INC	0.85000000
SIGNALTA RESOUR	10.00000000
HUSKY OIL OP	7.50000000
WILLISCHILD ENE	0.66660000
RIM RESOURCES L	1.66700000
WATTS RES	12.50000000

M015304 PNG CR **Eff:** Sep 01, 1976 160.000 C009477 A No WI
Sub: A WI **Exp:** Aug 31, 1981 160.000 SPYGLASS RES 25.16640000
ACTIVE 0476090007 **Ext:** 15 40.266 HARVEST OPER 15.00000000
CNRL CNRL 22.50000000
100.00000000 CNRL LONG RUN 4.15000000
CENOVUS EN INC 0.85000000
SIGNALTA RESOUR 10.00000000
HUSKY OIL OP 7.50000000
WILLISCHILD ENE 0.66660000
RIM RESOURCES L 1.66700000
WATTS RES 12.50000000

Total Rental: 224.00

Area : DRUMHELLER
TWP 29 RGE 19 W4M NW33
PNG TO TOP GLAUCONITIC_SS

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009477 A	SO	Feb 17, 1981
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015304
Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	40.266

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	25.16640000
HARVEST OPER	15.00000000
CNRL	22.50000000
LONG RUN	4.15000000
CENOVUS EN INC	0.85000000
SIGNALTA RESOUR	10.00000000
HUSKY OIL OP	7.50000000
WILLISCHILD ENE	0.66660000
RIM RESOURCES L	1.66700000
WATTS RES	12.50000000

M015304 PNG CR **Eff:** Sep 01, 1976 160.000 C009477 B No WI
Sub: B WI **Exp:** Aug 31, 1981 160.000 SPYGLASS RES 24.50000000

Area : DRUMHELLER
TWP 29 RGE 19 W4M NW33

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015304
Sub: B
ACTIVE 0476090007 **Ext:** 15 39.200 HARVEST OPER 15.00000000 PNG IN GLAUCONITIC_SS
CNRL CNRL 13.12500000
100.00000000 CNRL **Count Acreage =** No CREW ENERGY 10.62500000
CENOVUS EN INC 1.87500000
SIGNALTA RESOUR 16.25000000
HUSKY OIL OP 4.37500000
WILLISCHILD ENE 0.50000000
RIM RESOURCES L 1.25000000
WATTS RES 12.50000000

Total Rental: 0.00

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009477 B	SO	Feb 17, 1981
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	39.200

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009477 B GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
REPSOL CAN ENG 100.00000000

Paid by: PAIDBY (R)

SPYGLASS RES	34.39000000
CALPINE COM	21.05000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015304 B

CNRL	18.42000000
HUSKY OIL OP	6.14000000
WILLISCHILD ENE	0.70000000
RIM RESOURCES L	1.76000000
WATTS RES	17.54000000

GENERAL REMARKS -
PAID BY ALL PARTIES EXCL EUROGAS, TOM BROWN & BAYTEX; THIS GOR DOES NOT APPLY TO NW 33

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	24.50000000
HARVEST OPER	15.00000000
CNRL	13.12500000
CREW ENERGY	10.62500000
CENOVUS EN INC	1.87500000
SIGNALTA RESOUR	16.25000000
HUSKY OIL OP	4.37500000
WILLISCHILD ENE	0.50000000
RIM RESOURCES L	1.25000000
WATTS RES	12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015349	PNG	CR	480.000	C009426 A Unknown		WI	Area : DRUMHELLER
Sub: A	RI	Eff: Nov 09, 1970	480.000	MARQUEE ENERGY		100.00000000	TWP 29 RGE 19 W4M N34, SE34
ACTIVE	23411	Exp: Nov 08, 1980	0.000				NG IN BASAL_QUARTZ;
	MARQUEE ENERGY	Ext: 15		Total Rental:	672.00		NG IN OSTRACOD_ZONE
100.00000000	MARQUEE ENERGY						

Status: DEVELOPED **Dev:** Acres 480.000 / Net 0.000 **Undev:** Acres 0.000 / Net 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009426 A	WICA	Jun 03, 1994
C009509 A	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009426 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	1.95310000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 Min Pay: $0.10/MCF Prod/Sales:
S/S OIL: Min: Max: Div: 0 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) SPYGLASS RES 100.00000000
Paid by: WI (C) MARQUEE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
THE SAME DEDUCTIONS AS ALLOWED BY THE CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: 0 Prod/Sales:

-------- Well U.W.I. -------- Status/Type --------
100/03-34-029-19-W4/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) MARQUEE ENERGY 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015353	PNG	CR	160.000	C009426 A Unknown		WI	Area : DRUMHELLER
Sub: B	RI	Eff: Nov 09, 1970	160.000	MARQUEE ENERGY		100.00000000	TWP 29 RGE 19 W4M SW34
ACTIVE	23520	Exp: Nov 08, 1980	0.000				NG IN BASAL_QUARTZ;
	MARQUEE ENERGY	Ext: 15		Total Rental:	224.00		NG IN OSTRACOD_ZONE
100.00000000	MARQUEE ENERGY						

Status: DEVELOPED **Dev:** Acres 160.000 / Net 0.000 **Undev:** Acres 0.000 / Net 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009426 A	WICA	Jun 03, 1994
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009426 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	1.95310000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 Min Pay: $0.10/MCF Prod/Sales:
S/S OIL: Min: Max: Div: 0 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) SPYGLASS RES 100.00000000
Paid by: WI (C) MARQUEE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
THE SAME DEDUCTIONS AS ALLOWED BY THE CROWN.

-------- Well U.W.I. -------- Status/Type --------
100/03-34-029-19-W4/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015353 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: 0 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) MARQUEE ENERGY 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015353	PNG	CR	160.000			WI	Area : DRUMHELLER
Sub: C	NI	Eff: Nov 09, 1970	160.000	PENN WEST PETRO		0.97650000	TWP 29 RGE 19 W4M SW34
ACTIVE	23520	Exp: Nov 08, 1980	158.438	SPYGLASS RES		99.02350000	PNG TO BASE COLORADO
	MARQUEE ENERGY	Ext: 15					
100.00000000	MARQUEE ENERGY	Count Acreage = No		Total Rental:	0.00		

Status: UNDEVELOPED **Dev:** Acres 0.000 / Net 0.000 **Undev:** Acres 160.000 / Net 158.438

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009486 A	TRUST	Oct 17, 2008

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M015353 C Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) PENN WEST PETRO 0.97650000
SPYGLASS RES 99.02350000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015353	PNG	CR	120.000			WI	Area : DRUMHELLER
Sub: A	WI	Eff: Nov 09, 1970	120.000	SPYGLASS RES		12.50000000	TWP 29 RGE 19 W4M LSD 3,5,6 SEC
ACTIVE	23520	Exp: Nov 08, 1980	15.000	CONPHIL W PART		87.50000000	34
	CONPHIL W PART	Ext: 15					PNG IN MANNVILLE
100.00000000	MARQUEE ENERGY	Count Acreage = No		Total Rental:	0.00		EXCL NG IN BASAL_QUARTZ
							EXCL NG IN OSTRACOD_ZONE

Status: UNDEVELOPED **Dev:** Acres 0.000 / Net 0.000 **Undev:** Acres 120.000 / Net 15.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009428	FARMOUT	Apr 23, 1951
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: 0 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015353	A	ALBERTA DEPT.	100.00000000		SPYGLASS RES	12.50000000		
					CONPHIL W PART	87.50000000		

M015312 PNG CR **Eff:** Feb 23, 1977 320.000 C009444 A No POOLED RENTAL Area : DRUMHELLER
Sub: A WI **Exp:** Feb 22, 1982 320.000 SPYGLASS RES 40.62500000 TWP 29 RGE 19 W4M E36
ACTIVE 0477020141 **Ext:** 15 130.000 TAQA NORTH 50.00000000 NG IN BASAL_QUARTZ
TAQA NORTH LTD CDN NAT RESOURC 9.37500000
100.00000000 TAQA NORTH LTD TAQA NORTH LTD 100.00000000

Total Rental: 448.00

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		320.000	130.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** POOLED (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 40.62500000
TAQA NORTH 50.00000000
CDN NAT RESOURC 9.37500000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009444	POOL	Jan 27, 1995
C009444 A	POOL	Jan 27, 1995
C009455	PRODREV	Mar 01, 1995
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. **Status/Type**
100/08-36-029-19-W4/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M015344 PNG CR **Eff:** Aug 09, 1974 160.000 C009444 A No POOLED RENTAL Area : DRUMHELLER
Sub: C WI **Exp:** Aug 08, 1984 160.000 SPYGLASS RES 40.62500000 100.00000000 TWP 29 RGE 19 W4M NW36
ACTIVE 36692 **Ext:** 15 65.000 TAQA NORTH 50.00000000 NG IN BASAL_QUARTZ
TAQA NORTH LTD CDN NAT RESOURC 9.37500000
100.00000000 SPYGLASS RES

Total Rental: 224.00

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		160.000	65.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** POOLED (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 40.62500000
TAQA NORTH 50.00000000
CDN NAT RESOURC 9.37500000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009444	POOL	Jan 27, 1995
C009444 A	POOL	Jan 27, 1995
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. **Status/Type**
100/08-36-029-19-W4/00 FLOWING/GAS

M015344 PNG CR **Eff:** Aug 09, 1974 160.000 WI Area : DRUMHELLER
Sub: F WI **Exp:** Aug 08, 1984 160.000 SPYGLASS RES 100.00000000 TWP 29 RGE 19 W4M NW36
ACTIVE 36692 **Ext:** 15 160.000 PNG TO BASE MANNVILLE
SPYGLASS RES EXCL NG IN BASAL_QUARTZ

Total Rental: 0.00

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

M015344
Sub: F
100.00000000 SPYGLASS RES **Count Acreage =** No

Status	Dev:	Acres	Net	Undev:	Acres	Net
UNDEVELOPED		0.000	0.000		160.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

M015356 PNG CR **Eff:** Oct 12, 1972 160.000 C009429 A Yes WI Area : DRUMHELLER
Sub: A WI **Exp:** Oct 11, 1982 160.000 SPYGLASS RES 62.50000000 TWP 29 RGE 19 W4M SW36
ACTIVE 29754A **Ext:** 15 100.000 CDN NAT RESOURC 37.50000000 PNG TO BASE MANNVILLE
SPYGLASS RES EXCL NG IN BASAL_QUARTZ
100.00000000 CNRL **Count Acreage =** No

Total Rental: 0.00

Status	Dev:	Acres	Net	Undev:	Acres	Net
UNDEVELOPED		0.000	0.000		160.000	100.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009429 A	FARMOUT	Nov 01, 1971

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015356	A							C009509 A P&S Oct 31, 1991 (I)

Royalty / Encumbrances

C009510 A P&S Jul 01, 2006 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 62.50000000
CDN NAT RESOURC 37.50000000

M015356 PNG CR **Eff:** Oct 12, 1972 160.000 C009444 A No POOLED WI Area : DRUMHELLER
Sub: B WI **Exp:** Oct 11, 1982 160.000 SPYGLASS RES 40.62500000 62.50000000 TWP 29 RGE 19 W4M SW36
ACTIVE 29754A **Ext:** 15 65.000 TAQA NORTH 50.00000000 NG IN BASAL_QUARTZ
TAQA NORTH LTD CDN NAT RESOURC 9.37500000
100.00000000 CNRL CDN NAT RESOURC 37.50000000

Total Rental: 224.00

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		160.000	65.000		0.000	0.000

Royalty / Encumbrances

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009429 A	FARMOUT	Nov 01, 1971
C009444 A	POOL	Jan 27, 1995
C009455 A	PRODREV	Mar 01, 1995
C009509 A	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN

M015356 B — **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** 0 | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 62.50000000
CDN NAT RESOURC 37.50000000

-------- Well U.W.I. -------- Status/Type --------
100/08-36-029-19-W4/00 FLOWING/GAS

M015300 PNG CR **Eff:** Jul 12, 1971 160.000 — C009481 A Yes — WI
Sub: A WI **Exp:** Jul 11, 1981 160.000 — SPYGLASS RES 24.00000000
ACTIVE 25409 **Ext:** 15 38.400 — HUSKY OIL OP 25.00000000
ZAPATA LTD PART — WILLISCHILD ENE 6.00000000
100.00000000 SURGE ENERGY — KOOTENAY 9.00000000
SURGE GP 15.00000000
SEKUR ENERGY 21.00000000

Total Rental: 224.00

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 38.400 **Undev:** — **Acres** 0.000 **Net** 0.000

Area : DRUMHELLER
TWP 29 RGE 20 W4M SE22
PNG BELOW BASE MISSISSIPPIAN TO BASE NISKU

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009481 A	FARMOUT	Dec 01, 1969
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. -------- Status/Type --------
100/01-22-029-20-W4/00 ABANDONED/UNK
100/07-22-029-20-W4/00 SUSPENDED/OIL

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M015300 A — **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 24.00000000
HUSKY OIL OP 25.00000000
WILLISCHILD ENE 6.00000000
KOOTENAY 9.00000000
SURGE GP 15.00000000
SEKUR ENERGY 21.00000000

Royalty / Encumbrances

Royalty Type GROSS OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 4.16670000 % of PROD

Roy Percent: 3.09373500
Deduction: UNKNOWN

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — P&L RESOURCES 92.00000000; RITTS, H 8.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 40.00000000
ARCHEAN-2981 50.00000000
ONYX O&G 10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M015300 PNG CR **Eff:** Jul 12, 1971 160.000 — C009481 C Yes — WI
Sub: E WI **Exp:** Jul 11, 1981 160.000 — SPYGLASS RES 23.63536000
ACTIVE 25409 **Ext:** 15 37.817 — MARQUEE ENERGY 25.00000000
ZAPATA LTD PART — MEGIN MANAGE * 0.91160000
100.00000000 SURGE ENERGY **Count Acreage** = No — WILLISCHILD ENE 5.90884000
KOOTENAY 8.86326000
SURGE GP 15.00000000
SEKUR ENERGY 20.68094000

Total Rental: 0.00

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 160.000 **Net** 37.817

Area : DRUMHELLER
TWP 29 RGE 20 W4M SE22
PNG BELOW BASE CRETACEOUS TO BASE MISSISSIPPIAN

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009481 C	FARMOUT	Dec 01, 1969
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 23.63536000
MARQUEE ENERGY 25.00000000
MEGIN MANAGE 0.91160000
WILLISCHILD ENE 5.90884000
KOOTENAY 8.86326000
SURGE GP 15.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015300 E — SEKUR ENERGY 20.68094000

Royalty Type GROSS OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 4.16670000 % of PROD

Roy Percent: 3.09375000
Deduction: UNKNOWN

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — P&L RESOURCES 92.00000000; RITTS, H 8.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 40.00000000
ARCHEAN-2981 50.00000000
ONYX O&G 10.00000000

M015300 PNG CR **Eff:** Jul 12, 1971 160.000 — C009479 A No — WI
Sub: G WI **Exp:** Jul 11, 1981 160.000 — SPYGLASS RES 10.00000000
ACTIVE 25409 **Ext:** 15 16.000 — WILLISCHILD ENE 2.50000000
SURGE GP — KOOTENAY 3.75000000
100.00000000 SURGE ENERGY — SURGE GP 75.00000000
SEKUR ENERGY 8.75000000

Total Rental: 224.00

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 16.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Area : DRUMHELLER
TWP 29 RGE 20 W4M NE23
PNG BELOW BASE MANNVILLE TO BASE NISKU

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009479 B	JOA	Jan 01, 1993
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)
C009479 A	JOA	Jan 01, 1993

-------- Well U.W.I. -------- Status/Type --------
102/10-23-029-20-W4/00 PUMPING/OIL

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M015300 G
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	10.00000000
WILLISCHILD ENE	2.50000000
KOOTENAY	3.75000000
SURGE GP	75.00000000
SEKUR ENERGY	8.75000000

100/10-23-029-20-W4/00 ABANDONED/OIL

M015301 PNG CR **Eff:** Jan 22, 1987 160.000 C009480 B No POOLED RENTAL
Sub: A WI **Exp:** Jan 21, 1992 160.000
ACTIVE 0487010223 **Ext:** 15 20.000
ZAPATA LTD PART
100.00000000 BEARSPAW

SPYGLASS RES	12.50000000
BEARSPAW	50.00000000
HUSKY OIL OP	12.50000000
WILLISCHILD ENE	3.12500000
KOOTENAY	4.68750000
SURGE GP	6.25000000
SEKUR ENERGY	10.93750000
BEARSPAW	100.00000000

Total Rental: 224.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	20.000	Undev: 0.000	0.000

Area : DRUMHELLER
TWP 29 RGE 20 W4M NW23
PNG IN NISKU

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009480 B	POOL	May 04, 1988
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. -------- Status/Type --------
100/12-23-029-20-W4/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015301 A

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: RENTAL (M) — BEARSPAW 100.00000000

M015300 PNG CR **Eff:** Jul 12, 1971 80.000 C009479 A No WI
Sub: D WI **Exp:** Jul 11, 1981 80.000
ACTIVE 25409 **Ext:** 15 8.000
SURGE GP
100.00000000 SURGE ENERGY

SPYGLASS RES	10.00000000
WILLISCHILD ENE	2.50000000
KOOTENAY	3.75000000
SURGE GP	75.00000000
SEKUR ENERGY	8.75000000

Total Rental: 112.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 80.000	8.000	Undev: 0.000	0.000

Royalty / Encumbrances

Area : DRUMHELLER
TWP 29 RGE 20 W4M LSD 1,8 SEC 23
PNG BELOW BASE MANNVILLE TO
BASE NISKU

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009479 B	JOA	Jan 01, 1993
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)
C009479 A	JOA	Jan 01, 1993

-------- Well U.W.I. -------- Status/Type --------
100/08-23-029-20-W4/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M015300 D
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	10.00000000
WILLISCHILD ENE	2.50000000
KOOTENAY	3.75000000
SURGE GP	75.00000000
SEKUR ENERGY	8.75000000

M015300 PNG CR **Eff:** Jul 12, 1971 80.000 C009481 B Yes WI
Sub: B WI **Exp:** Jul 11, 1981 80.000
ACTIVE 25409 **Ext:** 15 19.200
SEKUR ENERGY
100.00000000 SURGE ENERGY

SPYGLASS RES	24.00000000
MARQUEE ENERGY	18.75000000
WILLISCHILD ENE	6.00000000
KOOTENAY	9.00000000
SURGE GP	21.25000000
SEKUR ENERGY	21.00000000

Total Rental: 112.00

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 80.000	19.200

Royalty / Encumbrances

Area : DRUMHELLER
TWP 29 RGE 20 W4M LSD 4,5 SEC 23
PNG BELOW BASE CRETACEOUS TO
BASE MISSISSIPPIAN

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009481 B	FARMOUT	Dec 01, 1969
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M015300 B
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	24.00000000
MARQUEE ENERGY	18.75000000
WILLISCHILD ENE	6.00000000
KOOTENAY	9.00000000
SURGE GP	21.25000000
SEKUR ENERGY	21.00000000

Royalty / Encumbrances

Royalty Type GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 4.16670000 % of PROD
Roy Percent: 3.09375000
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — P&L RESOURCES 92.00000000 — RITTS, H 8.00000000

Paid by: PAIDBY (R)

SPYGLASS RES	40.00000000
ARCHEAN-2981	50.00000000
ONYX O&G	10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont.	ROFR	Doi Partner(s)	* DOI Code *		Lease Description / Rights Held
M015300	PNG	CR	**Eff:** Jul 12, 1971	80.000	C009480	A	No	POOLED	RENTAL	Area : DRUMHELLER
Sub: C	WI		**Exp:** Jul 11, 1981	80.000	SPYGLASS RES			12.50000000	25.00000000	TWP 29 RGE 20 W4M LSD 4,5 SEC 23
ACTIVE	25409		**Ext:** 15	10.000	BEARSPAW			50.00000000		PNG IN NISKU
	SURGE GP				HUSKY OIL OP			12.50000000	25.00000000	
100.00000000	SURGE ENERGY		**Count Acreage =** No		WILLISCHILD ENE			3.12500000	6.25000000	
					KOOTENAY			4.68750000	9.37500000	
					SURGE GP			6.25000000	12.50000000	
					SEKUR ENERGY			10.93750000		
					SEKUR ENERGY				21.87500000	

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009480 A	POOL	May 04, 1988
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Total Rental: 0.00

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 80.000	10.000

-------- Well U.W.I. -------- Status/Type --------

100/06-23-029-20-W4/00 ABANDONED/OIL
100/04-23-029-20-W4/00 DISPOSAL/WATE
100/05-23-029-20-W4/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	POOLED	(C)
ALBERTA DEPT.		100.00000000	SPYGLASS RES		12.50000000
			BEARSPAW		50.00000000
			HUSKY OIL OP		12.50000000
			WILLISCHILD ENE		3.12500000
			KOOTENAY		4.68750000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont.	ROFR	Doi Partner(s)	* DOI Code *		Lease Description / Rights Held
M015300	C						SURGE GP		6.25000000	
							SEKUR ENERGY		10.93750000	

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 4.16670000 % of PROD
Roy Percent: 3.09375000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		(R)
P&L RESOURCES		92.00000000	SPYGLASS RES		40.00000000
RITTS, H		8.00000000	ARCHEAN-2981		50.00000000
			ONYX O&G		10.00000000

M015300	PNG	CR	**Eff:** Jul 12, 1971	80.000	C009481	D	Yes	WI	Area : DRUMHELLER
Sub: F	WI		**Exp:** Jul 11, 1981	80.000	SPYGLASS RES			24.00000000	TWP 29 RGE 20 W4M LSD 4,5 SEC 23
ACTIVE	25409		**Ext:** 15	19.200	HUSKY OIL OP			25.00000000	PNG BELOW BASE MISSISSIPPIAN TO
	SEKUR ENERGY				WILLISCHILD ENE			6.00000000	TOP NISKU
100.00000000	SURGE ENERGY		**Count Acreage =** No		KOOTENAY			9.00000000	
					SURGE GP			15.00000000	
					SEKUR ENERGY			21.00000000	

Total Rental: 0.00

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009481 D	FARMOUT	Dec 01, 1969
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 80.000	19.200

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont.	ROFR	Doi Partner(s)	* DOI Code *		Lease Description / Rights Held
M015300	F									

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 4.16670000 % of PROD
Roy Percent: 3.09375000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		(R)
P&L RESOURCES		92.00000000	SPYGLASS RES		40.00000000
RITTS, H		8.00000000	ARCHEAN-2981		50.00000000
			ONYX O&G		10.00000000

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	WI	(C)
ALBERTA DEPT.		100.00000000	SPYGLASS RES		24.00000000
			HUSKY OIL OP		25.00000000
			WILLISCHILD ENE		6.00000000
			KOOTENAY		9.00000000
			SURGE GP		15.00000000
			SEKUR ENERGY		21.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont.	ROFR	Doi Partner(s)	* DOI Code *		Lease Description / Rights Held
M015300	F									

M015352	PNG	CR	**Eff:** Nov 19, 1970	160.000	C009428	A	Not Applicable	WI	Area : DRUMHELLER
Sub: A	WI		**Exp:** Nov 18, 1980	160.000	SPYGLASS RES			25.00000000	TWP 29 RGE 20 W4M NW36
ACTIVE	23527		**Ext:** 15	40.000	PINE CLIFF			75.00000000	PNG TO BASE MANNVILLE
	PINE CLIFF								
100.00000000	PINE CLIFF								

Total Rental: 224.00

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009428 A	FARMOUT	Apr 23, 1951
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 160.000	40.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	WI	(C)
ALBERTA DEPT.		100.00000000	SPYGLASS RES		25.00000000
			PINE CLIFF		75.00000000

M015351	PNG	CR	**Eff:** Sep 13, 1971	200.000	C009427	D	No	WI
Sub: A	WI		**Exp:** Sep 12, 1981	200.000	SPYGLASS RES			62.50000000

Area : DRUMHELLER
TWP 29 RGE 21 W4M LSD 1-4,8 SEC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015351								
Sub: A								
ACTIVE	25982	**Ext:** 15	125.000		BEARSPAW		26.15630000	36
	SPYGLASS RES				CNPC INTNL		10.31250000	PNG FROM BASE MANNVILLE TO BASE
100.00000000	BEARSPAW				F.M. KAPLAN		1.03120000	NISKU
					Total Rental:	280.00		

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 200.000 Net 125.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 62.50000000; BEARSPAW 26.15630000; CNPC INTNL 10.31250000; F.M. KAPLAN 1.03120000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009427 D	FARMOUT	Nov 04, 1952
C009501 A	SETTLE	May 01, 2011 (I)
C009503 A	P&S	May 01, 2011 (I)
C009509 A	P&S	Oct 31, 1991 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. / Status/Type

100/01-36-029-21-W4/00	ABANDONED/OIL
100/02-36-029-21-W4/00	ABANDONED/OIL
100/03-36-029-21-W4/00	ABANDONED/OIL
100/04-36-029-21-W4/00	ABANDONED/OIL
100/08-36-029-21-W4/00	ABANDONED/UNK

M015343 PNG CR **Eff:** Aug 09, 1974 1,280.000 WI — Area : DRUMHELLER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015343								
Sub: A	WI	**Exp:** Aug 08, 1984		1,280.000	SPYGLASS RES		100.00000000	TWP 30 RGE 18 W4M SEC 6, 7
ACTIVE	36690	**Ext:** 15		1,280.000				PNG TO BASE MANNVILLE
	SPYGLASS RES				Total Rental:	1792.00		
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** Acres 1,280.000 Net 1,280.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. / Status/Type

100/05-06-030-18-W4/00	PRODUCING/GAS
100/14-07-030-18-W4/00	PRODUCING/GAS
100/14-07-030-18-W4/02	COMINGLED/GAS

M015319 PNG CR **Eff:** Sep 07, 2000 640.000 C009460 A No WI — Area : DRUMHELLER
Sub: A WI **Exp:** Sep 06, 2005 640.000 SPYGLASS RES 40.00000000 — TWP 30 RGE 18 W4M SEC 17
ACTIVE 0400090052 PENGROWTH EN **Ext:** 15 256.000 PENGROWTH EN 60.00000000 — PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE
100.00000000 SPYGLASS RES — Total Rental: 896.00

Status Acres Net Acres Net

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015319								
Sub: A	DEVELOPED	**Dev:**	640.000	256.000	**Undev:**	0.000	0.000	

Related Contracts

C009421 A	P&S	Aug 21, 2008 (I)
C009460 A	FARMOUT	Apr 19, 2005
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; PENGROWTH EN 60.00000000

Well U.W.I. / Status/Type

100/11-17-030-18-W4/00	POTENTIAL/UNK
100/11-17-030-18-W4/02	SUSPENDED/GAS

M015343 PNG CR **Eff:** Aug 09, 1974 640.000 C009461 A Unknown WI — Area : DRUMHELLER
Sub: B RI **Exp:** Aug 08, 1984 640.000 MARQUEE ENERGY 100.00000000 — TWP 30 RGE 18 W4M SEC 18
ACTIVE 36690 SPYGLASS RES **Ext:** 15 0.000 — PNG TO BASE MANNVILLE (EXCL THE 100/06-18-030-18W4/00 AND /02 WELLBORE)
100.00000000 SPYGLASS RES — Total Rental: 896.00

Status DEVELOPED **Dev:** Acres 640.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009461 A	FARMOUT	Jan 12, 2007
C009493 A	TRUST	Dec 18, 2009

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

<Linked> C009461 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:
Deduction: NO
M015343 B **Gas: Royalty:** 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: WI (C) — MARQUEE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
PER CLAUSE 9: IF NOT TAKEN IN KIND - MARKET PRICE, COMPUTED AT POINT OF SALE WITHOUT ANY DEDUCTIONS WHATSOEVER

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — MARQUEE ENERGY 100.00000000

Related Contracts

C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. / Status/Type

100/04-18-030-18-W4/00	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015343	PNG	CR	640.000			WI	Area : DRUMHELLER
Sub: C	WI	Eff: Aug 09, 1974	640.000	SPYGLASS RES		100.00000000	TWP 30 RGE 18 W4M SEC 18
ACTIVE	36690	Exp: Aug 08, 1984	640.000				PNG TO BASE MANNVILLE
	SPYGLASS RES	Ext: 15		Total Rental: 0.00			(100/06-18-030-18W4/00 AND /02
100.00000000	SPYGLASS RES	Count Acreage = No					WELLBORE ONLY)

Status DEVELOPED — **Acres** Dev: 640.000 — **Net** 640.000 — **Acres** Undev: 0.000 — **Net** 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. / **Status/Type**

Well U.W.I.	Status/Type
100/06-18-030-18-W4/00	ABANDONED/GAS
100/06-18-030-18-W4/02	D&C/ZONE

M015314	PNG	CR	Eff: Oct 16, 1986	640.000	C009439 B No	BPO	Area : DRUMHELLER
Sub: A	RI		Exp: Oct 15, 1991	640.000	MARQUEE ENERGY	100.00000000	TWP 30 RGE 18 W4M SEC 19
ACTIVE	0486100200		Ext: 15	0.000			PNG TO BASE MANNVILLE
	MARQUEE ENERGY				Total Rental: 896.00		
100.00000000	MARQUEE ENERGY						

Status DEVELOPED — **Acres** Dev: 640.000 — **Net** 0.000 — **Acres** Undev: 0.000 — **Net** 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009439	JOA	Nov 03, 1987

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015314							
Sub: A							C009439 B JOA Nov 03, 1987
							C009510 A P&S Jul 01, 2006 (I)
							C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009439 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 23.8481 — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: BPO (C) — MARQUEE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
IF NOT TAKEN IN KIND LESS GROSS PROCEEDS OF SALES OF SUCH CRUDE OIL, LESS TRANSPORTATION COSTS INCURRED BY GRANTOR ON BEHALF OF ROYALTY OWNER DOWNSTREAM FROM THE POINT OF DELIVERY.
NATURAL GAS, RESIDUE GAS, AND ALL OTHER PETROLEUM SUBTANCE IF NOT TAKEN IN KIND 15% OF THE DIFFERENCE BETWEEN THE GROSS PROCEEDS OF SALES OF SUCH NATURAL GAS , RESIDUE GAS, OR OTHER PETROLEUM SUBSTANCES, AND ALL GATHERING AND PROCESSING COSTS INCUURED BY GRANTOR DOWNSTREAM FROM THE WELLHEAD .

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

Max: — Div: 0 — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — MARQUEE ENERGY 100.00000000

M015313	PNG	CR	Eff: Jun 30, 1983	640.000	C009439 A No	WI	Area : DRUMHELLER
Sub: A	WI		Exp: Jun 29, 1988	640.000	SPYGLASS RES	45.00000000	TWP 30 RGE 18 W4M SEC 30
ACTIVE	0483060212		Ext: 15	288.000	MARQUEE ENERGY	55.00000000	PNG TO BASE MANNVILLE
	MARQUEE ENERGY						(EXCL 100/14-30-030-18W4M/00
100.00000000	SPYGLASS RES				Total Rental: 896.00		PENALTY WELL)

Status DEVELOPED — **Acres** Dev: 640.000 — **Net** 288.000 — **Acres** Undev: 0.000 — **Net** 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009439 A	JOA	Nov 03, 1987
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: 0 — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 45.00000000 — MARQUEE ENERGY 55.00000000

Well U.W.I. / **Status/Type**

Well U.W.I.	Status/Type
102/10-30-030-18-W4/00	POTENTIAL/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015313	A						

M015313	PNG	CR	Eff: Jun 30, 1983	640.000	C009439 C No	BPEN	APEN Area : DRUMHELLER
Sub: B	WI		Exp: Jun 29, 1988	640.000	SPYGLASS RES	60.30930000	45.00000000 TWP 30 RGE 18 W4M SEC 30
ACTIVE	0483060212		Ext: 15	385.980	MARQUEE ENERGY	25.38460000	55.00000000 (100/14-30-030-18W4M/00 PENALTY
	SONDE RES				MARQUEE ENERGY	14.30610000	WELL)
100.00000000	SPYGLASS RES	Count Acreage = No			Total Rental: 0.00		

Status DEVELOPED — **Acres** Dev: 640.000 — **Net** 385.980 — **Acres** Undev: 0.000 — **Net** 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009439 C	JOA	Nov 03, 1987
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 60.30930000 — MARQUEE ENERGY 25.38460000 — MARQUEE ENERGY 14.30610000

Well U.W.I. / **Status/Type**

Well U.W.I.	Status/Type
100/14-30-030-18-W4/00	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015344	PNG CR **Eff:** Aug 09, 1974	640.000	C009461 B Unknown	EARNING		Area : DRUMHELLER
Sub: B	RI **Exp:** Aug 08, 1984	640.000	MARQUEE ENERGY	100.00000000		TWP 30 RGE 19 W4M SEC 1
ACTIVE	36692 **Ext:** 15	0.000				PNG TO BASE MANNVILLE
	SPYGLASS RES		Total Rental: 896.00			
100.00000000	SPYGLASS RES					

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009461 B	FARMOUT	Jan 12, 2007
C009493 A	TRUST	Dec 18, 2009
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	0.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/12-01-030-19-W4/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009461 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NC
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) 100.00000000 SPYGLASS RES
Paid by: WI (C) 100.00000000 MARQUEE ENERGY

ROYALTY DEDUCTIONS -
PER CLAUSE 9: IF NOT TAKEN IN KIND - MARKET PRICE, COMPUTED AT POINT OF SALE WITHOUT ANY DEDUCTIONS WHATSOEVER

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016347	PNG CR **Eff:** Nov 01, 2012	640.000			WI	Area : DRUMHELLER
Sub: A	WI **Exp:** Oct 31, 2017	640.000	SPYGLASS RES	100.00000000		TWP 30 RGE 19 W4M SEC 9
ACTIVE	041211002 3	640.000				PNG BELOW BASE MANNVILLE
	SPYGLASS RES		Total Rental: 896.00			
100.00000000	SPYGLASS RES					

---------- Related Contracts ----------

C009884 A	P&S	Jul 16, 2014 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016349	PNG CR **Eff:** Apr 16, 1998	640.000	C009882 A No		APO	Area : DRUMHELLER
Sub: A	WI **Exp:** Apr 15, 2003	640.000	SPYGLASS RES		3.00000000	TWP 30 RGE 19 W4M SEC 9
ACTIVE	0498040197 **Ext:** 15	19.200	BARNWELL		55.00000000	PNG TO BASE MANNVILLE
	SPYGLASS RES		SPHERE		18.00000000	
100.00000000	BARNWELL		QUESTAR EN		12.00000000	
			COPELAND D		6.00000000	**---------- Related Contracts ----------**
			JOKL M		6.00000000	C009882 A FOPART Oct 14, 1998
			Total Rental: 896.00			C009884 A P&S Jul 16, 2014 (I)

-------- Well U.W.I. Status/Type --------
102/07-09-030-19-W4/00 ABANDONED/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	19.200	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009882 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) 100.00000000 CRAIL
Paid by: APO (C)

SPYGLASS RES	3.00000000
BARNWELL	55.00000000
SPHERE	18.00000000
QUESTAR EN	12.00000000
COPELAND D	6.00000000
JOKL M	6.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016349 A **ROYALTY DEDUCTIONS - Aug 01, 2014**
STANDARD DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: APO (C)

SPYGLASS RES	3.00000000
BARNWELL	55.00000000
SPHERE	18.00000000
QUESTAR EN	12.00000000
COPELAND D	6.00000000
JOKL M	6.00000000

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015335	PNG CR **Eff:** Jul 17, 1980	480.000	C009442 A No		WI	Area : DRUMHELLER
Sub: A	WI **Exp:** Jul 16, 1985	480.000	SPYGLASS RES		12.50000000	TWP 30 RGE 19 W4M S10, NW10
ACTIVE	0480070124 **Ext:** 15	60.000	SIGNALTA RESOUR		37.50000000	PNG TO BASE BELLY_RIVER
	TAQA NORTH		TWIN BUTTE ENER		1.59375000	
100.00000000	SIGNALTA RESOUR		CONBRIO		1.81770830	**---------- Related Contracts ----------**
			TAQA NORTH		46.58854170	C009416 A P&S Mar 06, 2012 (I)
			Total Rental: 672.00			C009421 A P&S Aug 21, 2008 (I)
						C009442 POOLFO Nov 07, 1980
						C009442 A POOLFO Nov 07, 1980

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015335
Sub: A

Status DEVELOPED **Dev:** — **Acres** 480.000 **Net** 60.000 **Undev:** — **Acres** 0.000 **Net** 0.000

C009509 P&S Oct 31, 1991 (I)
C009510 A P&S Jul 01, 2006 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 12.50000000
SIGNALTA RESOUR 37.50000000
TWIN BUTTE ENER 1.59375000
CONBRIO 1.81770830
TAQA NORTH 46.58854170

-------- Well U.W.I. **Status/Type --------**
100/06-10-030-19-W4/00 FLOWING/GAS

M015346 PNG CR **Eff:** Aug 22, 1975 160.000 C009442 A No WI
Sub: A WI **Exp:** Aug 21, 1985 160.000 SPYGLASS RES 12.50000000
ACTIVE 39741 **Ext:** 15 20.000 SIGNALTA RESOUR 37.50000000
TAQA NORTH TWIN BUTTE ENER 1.59375000
100.00000000 SPYGLASS RES CONBRIO 1.81770830
TAQA NORTH 46.58854170

Area : DRUMHELLER
TWP 30 RGE 19 W4M NE10
PNG TO BASE BELLY_RIVER

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015346
Sub: A

Total Rental: 224.00

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 20.000 **Undev:** — **Acres** 0.000 **Net** 0.000

C009442 A POOLFO Nov 07, 1980
C009509 P&S Oct 31, 1991 (I)
C009510 A P&S Jul 01, 2006 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 12.50000000
SIGNALTA RESOUR 37.50000000
TWIN BUTTE ENER 1.59375000
CONBRIO 1.81770830
TAQA NORTH 46.58854170

-------- Well U.W.I. **Status/Type --------**
100/06-10-030-19-W4/00 FLOWING/GAS

M015344 PNG CR **Eff:** Aug 09, 1974 480.000 C009431 A Yes WI
Sub: A WI **Exp:** Aug 08, 1984 480.000 SPYGLASS RES 91.66670000
ACTIVE 36692 **Ext:** 15 440.000 SEKUR ENERGY 8.33330000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 672.00

Area : DRUMHELLER
TWP 30 RGE 19 W4M N14, SE14
PNG TO BASE BELLY_RIVER

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015344
Sub: A

Status DEVELOPED **Dev:** — **Acres** 480.000 **Net** 440.000 **Undev:** — **Acres** 0.000 **Net** 0.000

C009421 A P&S Aug 21, 2008 (I)
C009431 A FARMOUT Mar 15, 1976
C009509 P&S Oct 31, 1991 (I)
C009510 A P&S Jul 01, 2006 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 100.00000000

-------- Well U.W.I. **Status/Type --------**
100/13-14-030-19-W4/00 PRODUCING/GAS
100/13-14-030-19-W4/02 D&C/CASED

M015347 PNG CR **Eff:** Aug 22, 1975 160.000 C009431 A Yes WI
Sub: A WI **Exp:** Aug 21, 1985 160.000 SPYGLASS RES 91.66670000
ACTIVE 39743 **Ext:** 15 146.667 SEKUR ENERGY 8.33330000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : DRUMHELLER
TWP 30 RGE 19 W4M SW14
PNG TO BASE BELLY_RIVER

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 146.667 **Undev:** — **Acres** 0.000 **Net** 0.000

C009431 FARMOUT Mar 15, 1976
C009509 P&S Oct 31, 1991 (I)
C009510 A P&S Jul 01, 2006 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

M015347 A

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 91.66670000
SEKUR ENERGY 8.33330000

-------- Well U.W.I. **Status/Type --------**
100/13-14-030-19-W4/00 PRODUCING/GAS
100/13-14-030-19-W4/02 D&C/CASED

M016348 PNG CR **Eff:** Nov 15, 2012 640.000 WI
Sub: A WI **Exp:** Nov 14, 2017 640.000 SPYGLASS RES 100.00000000
ACTIVE 0412110116 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DRUMHELLER
TWP 30 RGE 19 W4M SEC 16
PNG BELOW BASE MANNVILLE

---------- Related Contracts ----------
C009884 A P&S Jul 16, 2014 (I)

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 640.000 **Net** 640.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015345 PNG CR **Eff:** Aug 09, 1974 640.000 WI
Sub: A WRI **Exp:** Aug 08, 1984 640.000 MARQUEE ENERGY 75.00000000
ACTIVE 36693 **Ext:** 15 26.667 CNRL 16.66660000
MARQUEE ENERGY SPYGLASS RES 4.16670000
100.00000000 CNRL BONAVISTA CORP 4.16670000

Total Rental: 896.00

Area : DRUMHELLER
TWP 30 RGE 19 W4M SEC 25
PNG TO BASE MANNVILLE

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009461 C	FARMOUT	Jan 12, 2007
C009493 A	TRUST	Dec 18, 2009
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009546 A	FARMOUT	Sep 07, 1982 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	26.667	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009461 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	75.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: WI (C) — MARQUEE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
PER CLAUSE 9: IF NOT TAKEN IN KIND - MARKET PRICE, COMPUTED AT POINT OF SALE

-------- Well U.W.I. -------- Status/Type --------
100/06-25-030-19-W4/00 ABANDONED/UNK
100/16-25-030-19-W4/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M015345 A WITHOUT ANY DEDUCTIONS WHATSOEVER

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — MARQUEE ENERGY 75.00000000; CNRL 16.66660000; SPYGLASS RES 4.16670000; BONAVISTA CORP 4.16670000

M015345 PNG CR **Eff:** Aug 09, 1974 320.000 C009443 A Yes WI
Sub: B RI **Exp:** Aug 08, 1984 320.000 CDN NAT RESOURC 100.00000000
ACTIVE 36693 **Ext:** 15 0.000
CDN NAT RESOURC Total Rental: 448.00
100.00000000 CNRL

Area : DRUMHELLER
TWP 30 RGE 19 W4M S35
PNG TO BASE MANNVILLE

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009443 A	POOLFO	Mar 30, 1989
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

-------- Well U.W.I. -------- Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

C009443 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 65.00000000 % of PROD 100/05-35-030-19-W4/00 SUSPENDED/GAS

Roy Percent:
Deduction: YES
M015345 B **Gas: Royalty:** 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 76.92300000
CDN NAT RESOURC 23.07700000
Paid by: WI (C) — CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS -
CURRENT MARKET VALUE AT THE DELIVERY POINT PRODUCED, SAVED, MARKETED WITHOUT ANY DEDUCTIONS EXCEPTING THOSE PERMITTED FROM TIME TO TIME BY THE CROWN

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — CDN NAT RESOURC 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M015355 PNG CR **Eff:** May 11, 1979 320.000 C009443 A Yes WI
Sub: A RI **Exp:** May 10, 1984 320.000 CDN NAT RESOURC 100.00000000
ACTIVE 0479050201 **Ext:** 15 0.000
CDN NAT RESOURC Total Rental: 448.00
100.00000000 CNRL

Area : DRUMHELLER
TWP 30 RGE 19 W4M N35
PNG TO BASE MANNVILLE

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009443	POOLFO	Mar 30, 1989
C009443 A	POOLFO	Mar 30, 1989
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009443 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	65.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 76.92300000
CDN NAT RESOURC 23.07700000
Paid by: WI (C) — CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS -
CURRENT MARKET VALUE AT THE DELIVERY POINT PRODUCED, SAVED, MARKETED WITHOUT ANY DEDUCTIONS EXCEPTING THOSE PERMITTED FROM TIME TO TIME BY THE CROWN

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:

-------- Well U.W.I. -------- Status/Type --------
100/05-35-030-19-W4/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Deduction: STANDARD					
M015355	A	**Gas: Royalty:**			**Min Pay:**	**Prod/Sales:**	
		S/S OIL: Min:		**Max:**	**Div:** 0	**Prod/Sales:**	
		Other Percent:			**Min:**	**Prod/Sales:**	
		Paid to: LESSOR (M)			**Paid by:** WI (C)		
		ALBERTA DEPT.	100.00000000		CDN NAT RESOURC	100.00000000	

M015345	PNG	CR	**Eff:** Aug 09, 1974	640.000	C009432 A Yes		WI			Area : DRUMHELLER
Sub: C	WI		**Exp:** Aug 08, 1984	640.000	SPYGLASS RES		50.00000000			TWP 30 RGE 19 W4M SEC 36
ACTIVE	36693		**Ext:** 15	320.000	CDN NAT RESOURC		50.00000000			PNG TO BASE MANNVILLE
	CDN NAT RESOURC									
100.00000000	CNRL			Total Rental:	896.00					

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 320.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** 0 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**
Paid to: LESSOR (M) — **Paid by:** WI (C)

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009432 A	FARMOUT	Apr 11, 1989
C009509	P&S	Oct 31, 1991 (I)
C009510 A	P&S	Jul 01, 2006 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. -------- Status/Type --------

100/06-36-030-19-W4/00 SUSPENDED/GAS
100/16-36-030-19-W4/00 SUSPENDED/GAS
100/16-36-030-19-W4/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015345	C	ALBERTA DEPT.	100.00000000	SPYGLASS RES		50.00000000	
				CDN NAT RESOURC		50.00000000	

M015370	PNG	CR	**Eff:** Apr 05, 2001	640.000			WI			Area : DRUMHELLER
Sub: A	WI		**Exp:** Apr 04, 2006	640.000	SPYGLASS RES		100.00000000			TWP 30 RGE 20 W4M SEC 7
ACTIVE	0401040082		**Ext:** 15	640.000						PNG TO BASE VIKING_ZONE
	SPYGLASS RES				Total Rental:	896.00				
100.00000000	SPYGLASS RES									

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 640.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**
Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. -------- Status/Type --------

100/04-07-030-20-W4/00 PRODUCING/GAS
100/14-07-030-20-W4/00 PRODUCING/GAS
100/06-07-030-20-W4/00 PRODUCING/GAS
100/04-07-030-20-W4/02 COMINGLED/GAS

M015371	PNG	CR	**Eff:** Oct 19, 2000	640.000			WI			Area : DRUMHELLER
Sub: A	WI		**Exp:** Oct 18, 2005	640.000	SPYGLASS RES		100.00000000			TWP 30 RGE 20 W4M SEC 18

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015371							
Sub: A							
ACTIVE	0400100310	**Ext:** 15	640.000				PNG FROM BASE BELLY_RIVER TO
	SPYGLASS RES			Total Rental:	896.00		BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 640.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009472 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 4.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**
Paid to: ROY TO#2 (C) — **Paid by:** WI (C)
BAYCREST 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
GAS DEDUCTIONS BASED ON SALES - CALCULATED AT WELLHEAD:
COMPRESSION, GATHERING, PROCESSING - CAP ON PERMITTED DEDUCTIONS - 50%. NOT TO EXCEED GCA IN PROVINCE WELL IS DRILLED. ROYALTY OWNER HAS OPTION TO TAKE PRODUCT IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009472 A	ROYALTY	Aug 08, 2005
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. -------- Status/Type --------

100/03-18-030-20-W4/00 FLOWING/GAS
100/08-18-030-20-W4/00 ABANDONED/UNK
100/08-18-030-20-W4/02 ABANDONED/UNK
100/08-18-030-20-W4/03 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Roy Percent:					
		Deduction: STANDARD					
M015371	A	**Gas: Royalty:**			**Min Pay:**	**Prod/Sales:**	
		S/S OIL: Min:		**Max:**	**Div:**	**Prod/Sales:**	
		Other Percent:			**Min:**	**Prod/Sales:**	
		Paid to: LESSOR (M)			**Paid by:** WI (M)		
		ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000	

M015374	PNG	CR	**Eff:** Dec 15, 2005	640.000			WI			Area : DRUMHELLER
Sub: A	WI		**Exp:** Dec 14, 2010	640.000	SPYGLASS RES		100.00000000			TWP 30 RGE 20 W4M SEC 19
ACTIVE	0405120418		**Ext:** 15	640.000						PNG FROM BASE BELLY_RIVER TO
	SPYGLASS RES				Total Rental:	896.00				BASE VIKING_ZONE
100.00000000	SPYGLASS RES									

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 640.000 **Net** 640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**
Paid to: LESSOR (M) — **Paid by:** WI (M)

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. -------- Status/Type --------

100/01-19-030-20-W4/02 ABANDONED/D&A
100/01-19-030-20-W4/03 UNKNOWN/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015374 A ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015368 PNG CR **Eff:** Feb 04, 1973 40.000 C009469 A Yes WI
Sub: A WI **Exp:** Feb 03, 1983 40.000 SPYGLASS RES 50.00000000
ACTIVE 30598B 20.000 XTO CANADA CA 50.00000000
SPYGLASS RES
100.00000000 CONOCO RESOURCE Total Rental: 56.00

Area : DRUMHELLER
TWP 30 RGE 21 W4M LSD 9 SEC 3
PNG IN NISKU

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)
C009469 E JOA Aug 01, 1995
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)
C009469 A JOA Aug 01, 1995

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	40.000	20.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 50.00000000 XTO CANADA CA 50.00000000

ROYALTY -
ACCLAIM
GENERAL REMARKS -
CROWN SLIDING SCALE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M015369 PNG CR **Eff:** Jan 20, 1999 160.000 C009470 A No WI
Sub: A WI **Exp:** Jan 19, 2004 160.000 SPYGLASS RES 81.25000000
ACTIVE 0499010250 **Ext:** 15 130.000 XTO CANADA CA 18.75000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : DRUMHELLER
TWP 30 RGE 21 W4M NW11
PNG TO BASE BELLY_RIVER

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)
C009470 A FARMOUT Jan 22, 2002
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	160.000	130.000	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
100/11-11-030-21-W4/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 81.25000000 XTO CANADA CA 18.75000000

M015372 PNG CR **Eff:** Sep 08, 2005 160.000 WI
Sub: A WI **Exp:** Sep 07, 2010 160.000 SPYGLASS RES 100.00000000
ACTIVE 0405090044 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : DRUMHELLER
TWP 30 RGE 21 W4M NW11
PET FROM BASE BELLY_RIVER TO
BASE VIKING_ZONE

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015372
Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	160.000	160.000

C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M015372 PNG CR **Eff:** Sep 08, 2005 160.000 C009474 A No POOLED PREPOOLED
Sub: C WI **Exp:** Sep 07, 2010 160.000 SPYGLASS RES 62.50000000 100.00000000
ACTIVE 0405090044 **Ext:** 15 100.000 XTO CANADA CA 37.50000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : DRUMHELLER
TWP 30 RGE 21 W4M NW11
NG FROM BASE BELLY_RIVER TO
BASE VIKING_ZONE

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)
C009474 A POOL Nov 22, 2005
C009474 B POOL Nov 22, 2005 (I)
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	160.000	100.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
M015372 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) SPYGLASS RES 100.00000000

Well U.W.I. **Status/Type**
100/05-11-030-21-W4/00 PRODUCING/GAS
102/02-11-030-21-W4/00 PRODUCING/GAS
102/13-11-030-21-W4/00 PRODUCING/GAS

M015409 PNG CR **Eff:** Feb 04, 1973 480.000 C009470 A No WI
Sub: B WI **Exp:** Feb 03, 1978 480.000 SPYGLASS RES 81.25000000
ACTIVE 30598C **Ext:** 15 390.000 XTO CANADA CA 18.75000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 672.00

Area : DRUMHELLER
TWP 30 RGE 21 W4M S11, NE11
PNG TO BASE BELLY_RIVER

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)
C009470 A FARMOUT Jan 22, 2002
C009501 A SETTLE May 01, 2011 (I)
C009503 A P&S May 01, 2011 (I)
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	480.000	390.000	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
100/11-11-030-21-W4/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 81.25000000
XTO CANADA CA 18.75000000

M015409 PNG CR **Eff:** Feb 04, 1973 480.000 C009474 A No POOLED PREPOOLED2
Sub: C WI **Exp:** Feb 03, 1978 480.000 SPYGLASS RES 62.50000000 50.00000000
ACTIVE 30598C **Ext:** 15 300.000 XTO CANADA CA 37.50000000 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : DRUMHELLER
TWP 30 RGE 21 W4M S11, NE11
NG BELOW BASE BELLY_RIVER TO BASE VIKING_ZONE

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 480.000	300.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** POOLED (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 62.50000000
XTO CANADA CA 37.50000000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009474 A	POOL	Nov 22, 2005
C009474 B	POOL	Nov 22, 2005 (I)
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. Status/Type --------
100/05-11-030-21-W4/00 PRODUCING/GAS
102/02-11-030-21-W4/00 PRODUCING/GAS
102/13-11-030-21-W4/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M015409 PNG CR **Eff:** Feb 04, 1973 480.000 C009469 A Yes WI
Sub: D WI **Exp:** Feb 03, 1978 480.000 SPYGLASS RES 50.00000000
ACTIVE 30598C **Ext:** 15 240.000 XTO CANADA CA 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : DRUMHELLER
TWP 30 RGE 21 W4M S11, NE11
PET BELOW BASE BELLY_RIVER TO BASE VIKING_ZONE

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 480.000	240.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 50.00000000
XTO CANADA CA 50.00000000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009469 A	JOA	Aug 01, 1995
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

M015409 PNG CR **Eff:** Feb 04, 1973 640.000 C009469 G Yes WI
Sub: A WI **Exp:** Feb 03, 1978 640.000 SPYGLASS RES 75.00000000
ACTIVE 30598C **Ext:** 15 480.000 XTO CANADA CA 25.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : DRUMHELLER
TWP 30 RGE 21 W4M SEC 12
NG TO BASE VIKING_ZONE

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015409
Sub: A

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 640.000	480.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 75.00000000
XTO CANADA CA 25.00000000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009469 G	JOA	Aug 01, 1995
C009501 A	SETTLE	May 01, 2011 (I)
C009503 A	P&S	May 01, 2011 (I)
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. Status/Type --------
102/11-12-030-21-W4/00 PRODUCING/GAS
103/11-12-030-21-W4/00 D&C/CASED
103/11-12-030-21-W4/02 PRODUCING/GAS
102/11-12-030-21-W4/02 COMINGLED/GAS
100/08-12-030-21-W4/00 PRODUCING/GAS

M015409 PNG CR **Eff:** Feb 04, 1973 320.000 C009469 B Yes WI
Sub: E WI **Exp:** Feb 03, 1978 320.000 SPYGLASS RES 75.00000000
ACTIVE 30598C **Ext:** 15 240.000 XTO CANADA CA 25.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : DRUMHELLER
TWP 30 RGE 21 W4M N12
PET TO BASE VIKING_ZONE

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 320.000	240.000

Royalty / Encumbrances

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009469 B	JOA	Aug 01, 1995
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M015409 E **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 75.00000000
XTO CANADA CA 25.00000000

M015409 PNG CR **Eff:** Feb 04, 1973 320.000 C009469 D Yes WI
Sub: F WI **Exp:** Feb 03, 1978 320.000 SPYGLASS RES 50.00000000
ACTIVE 30598C **Ext:** 15 160.000 XTO CANADA CA 50.00000000
MARQUEE ENERGY
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : DRUMHELLER
TWP 30 RGE 21 W4M S12
PET TO BASE VIKING_ZONE

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 320.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009469 D	JOA	Aug 01, 1995
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; XTO CANADA CA 50.00000000

M016346 PNG CR **Eff:** Dec 13, 2012 1,280.000 WI
Sub: A WI **Exp:** Dec 12, 2017 1,280.000 SPYGLASS RES 100.00000000
ACTIVE 0412120080 1,280.000
SPYGLASS RES Total Rental: 1792.00
100.00000000 SPYGLASS RES

Area : DRUMHELLER
TWP 30 RGE 21 W4M SEC 13,24
PNG BELOW BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 1,280.000 1,280.000

---------- Related Contracts ----------
C009884 A P&S Jul 16, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016344 PNG CR **Eff:** Dec 13, 2012 1,280.000 WI
Sub: A WI **Exp:** Dec 12, 2017 1,280.000 SPYGLASS RES 100.00000000
ACTIVE 0412120081 1,280.000
SPYGLASS RES Total Rental: 1792.00
100.00000000 SPYGLASS RES

Area : DRUMHELLER
TWP 30 RGE 21 W4M SEC 14,15
(IMPORTANT: SURFACE RESTRICTIONS, SEE BASE REMARKS)
PNG BELOW BASE MANNVILLE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 1,280.000 1,280.000

---------- Related Contracts ----------
C009884 A P&S Jul 16, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015374 PNG CR **Eff:** Dec 15, 2005 640.000 WI
Sub: C WI **Exp:** Dec 14, 2010 640.000 SPYGLASS RES 100.00000000
ACTIVE 0405120418 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DRUMHELLER
TWP 30 RGE 21 W4M SEC 24
PNG FROM BASE BELLY_RIVER TO BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M015374
Sub: C

C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

-------- Well U.W.I. **Status/Type --------**
100/01-24-030-21-W4/02 D&C/UNKNOWN

M016346 PNG CR **Eff:** Dec 13, 2012 640.000 WI
Sub: B WI **Exp:** Dec 12, 2017 640.000 SPYGLASS RES 100.00000000
ACTIVE 0412120080 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DRUMHELLER
TWP 30 RGE 21 W4M SEC 25
PNG BELOW BASE MANNVILLE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000

---------- Related Contracts ----------
C009884 A P&S Jul 16, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Roy Percent:
Deduction: STANDARD
M016346 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015364 PNG CR **Eff:** Nov 29, 1974 640.000 C009462 A No WI
Sub: A WI **Exp:** Nov 28, 1984 640.000 SPYGLASS RES 8.00000000
ACTIVE 37740C **Ext:** 15 51.200 XTO ENERGY 12.00000000
PINE CLIFF PINE CLIFF 68.00000000
100.00000000 PINE CLIFF CDN NAT RESOURC 12.00000000
Total Rental: 896.00

Area : DRUMHELLER
TWP 31 RGE 19 W4M SEC 4
PNG TO BASE LETHBRIDGE_COALS

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 51.200 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)
C009462 A FARMOUT Dec 01, 1993
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. **Status/Type --------**
100/07-04-031-19-W4/00 ABANDONED/UNK
100/16-04-031-19-W4/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015364	A	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES 8.00000000			
				XTO ENERGY 12.00000000			
				PINE CLIFF 68.00000000			
				CDN NAT RESOURC 12.00000000			
		ROYALTY - CONOCO RES					
		GENERAL REMARKS - CROWN SLIDING SCALE					

M015364	PNG	CR	**Eff:** Nov 29, 1974	640.000	C009462 B No		WI		Area : DRUMHELLER
Sub: B	WI		**Exp:** Nov 28, 1984	640.000	SPYGLASS RES		8.00000000		TWP 31 RGE 19 W4M SEC 4
ACTIVE	37740C		**Ext:** 15	51.200	XTO ENERGY		92.00000000		PNG FROM BASE LETHBRIDGE_COALS
	PINE CLIFF								TO BASE GLAUCONITIC_SS
100.00000000	PINE CLIFF		**Count Acreage =** No		Total Rental:	0.00			

Status DEVELOPED **Dev:** Acres 640.000 Net 51.200 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009462 B	FARMOUT	Dec 01, 1993
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I. / Status/Type
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/04-04-031-19-W4/00 FLOWING/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES 8.00000000			
				XTO ENERGY 92.00000000			
		ROYALTY - CONOCO RES					
		GENERAL REMARKS - CROWN SLIDING SCALE					

M015364	PNG	CR	**Eff:** Nov 29, 1974	640.000	C009462 C No		WI		Area : DRUMHELLER
Sub: C	WI		**Exp:** Nov 28, 1984	640.000	SPYGLASS RES		8.00000000		TWP 31 RGE 19 W4M SEC 4
ACTIVE	37740C		**Ext:** 15	51.200	PINE CLIFF		68.00000000		PNG FROM BASE GLAUCONITIC_SS TO
	PINE CLIFF				XTO ENERGY		24.00000000		BASE MANNVILLE
100.00000000	PINE CLIFF		**Count Acreage =** No		Total Rental:	0.00			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 51.200

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009462 C	FARMOUT	Dec 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES 8.00000000			
				PINE CLIFF 68.00000000			
				XTO ENERGY 24.00000000			

M015365	PNG	CR	**Eff:** Nov 29, 1974	640.000	C009468 A Not Applicable		WI		Area : DRUMHELLER
Sub: A	WI		**Exp:** Nov 28, 1984	640.000	SPYGLASS RES		16.66500000		TWP 31 RGE 19 W4M SEC 5
ACTIVE	37740		**Ext:** 15	106.656	XTO CANADA CA		61.10500000		PNG FROM BASE EDMONTON TO BASE
	XTO ENERGY				NEW NORTH		22.23000000		MANNVILLE
100.00000000	XTO ENERGY								EXCL PNG IN BELLY_RIVER
					Total Rental:	0.00			(EXCL NG IN THE STRATIGRAPHIC

Status DEVELOPED **Dev:** Acres 640.000 Net 106.656 **Undev:** Acres 0.000 Net 0.000

EQUIVALENT FROM THE INTERVAL 1228 MKB TO 1328 MKB AS DEFINED ON THE NEUTRON-DENSITY LOG FOR THE 100/3-8-31-19-4/02 WELL) EXCL CBM

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009468 A	FARMOUT	Oct 30, 1972
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Well U.W.I. **Status/Type**
100/06-05-031-19-W4/00 PUMPING/GAS

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 16.66500000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015365	A			XTO CANADA CA 61.10500000			
				NEW NORTH 22.23000000			
		ROYALTY DEDUCTIONS - AS PER CROWN ROYALTIES					

M015365	PNG	CR	**Eff:** Nov 29, 1974	640.000	C009473 A No		POOLED	PREPOOLED	Area : DRUMHELLER
Sub: B	WI		**Exp:** Nov 28, 1984	640.000	SPYGLASS RES		9.17000000	16.66500000	TWP 31 RGE 19 W4M SEC 5
ACTIVE	37740		**Ext:** 15	58.688	CDN NAT RESOURC		22.50000000		(NG IN THE STRATIGRAPHIC
	XTO ENERGY				PINE CLIFF		22.50000000		EQUIVALENT FROM THE INTERVAL
100.00000000	XTO ENERGY		**Count Acreage =** No		XTO CANADA CA		33.61000000		1228 MKB TO 1328 MKB AS DEFINED
					NEW NORTH		12.22000000		ON THE NEUTRON-DENSITY LOG FOR
					XTO CANADA CA			61.10500000	THE 100/3-8-31-19-4/02 WELL)
					NEW NORTH			22.23000000	
					Total Rental:	0.00			

Status DEVELOPED **Dev:** Acres 640.000 Net 58.688 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009468 A	FARMOUT	Oct 30, 1972
C009473 A	POOL	Jan 18, 2005
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Well U.W.I. **Status/Type**
100/14-05-031-19-W4/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 9.17000000
CDN NAT RESOURC 22.50000000
PINE CLIFF 22.50000000
XTO CANADA CA 33.61000000
NEW NORTH 12.22000000

ROYALTY DEDUCTIONS -
AS PER CROWN ROYALTIES

M015365 PNG CR **Eff:** Nov 29, 1974 640.000 C009468 C Not Applicable WI
Sub: C WI **Exp:** Nov 28, 1984 640.000 SPYGLASS RES 16.66500000
ACTIVE 37740 **Ext:** 15 106.656 XTO CANADA CA 30.55250000
XTO ENERGY NEW NORTH 22.23000000
100.00000000 XTO ENERGY **Count Acreage =** No TRIDENT PART 30.55250000

Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	106.656	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Area : DRUMHELLER
TWP 31 RGE 19 W4M SEC 5
PNG TO BASE EDMONTON

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009468 C	FARMOUT	Oct 30, 1972
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. Status/Type --------
100/04-05-031-19-W4/00 SUSPENDED/CBM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015365 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 16.66500000
XTO CANADA CA 30.55250000
NEW NORTH 22.23000000
TRIDENT PART 30.55250000

M016379 PNG CR **Eff:** Aug 07, 2014 640.000 WI
Sub: A WI **Exp:** Aug 06, 2019 640.000 SPYGLASS RES 100.00000000
ACTIVE 0414080014 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Area : DRUMHELLER
TWP 31 RGE 19 W4M SEC 5
PNG IN BELLY_RIVER;
PNG BELOW BASE MANNVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016379 A **Paid to:** PAIDTO (R)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 100.00000000

M015363 PNG CR **Eff:** Nov 29, 1974 640.000 C009471 A No WI
Sub: A RI **Exp:** Nov 28, 1984 640.000 PENNWEST PET 25.00000000
ACTIVE 37740B **Ext:** 15 0.000 ENERPLUS 75.00000000
ENERPLUS
100.00000000 ENERPLUS Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009471 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 150 **Prod/Sales:** PROD
Other Percent: 10 **Min:** **Prod/Sales:** PROD

Paid to: PAIDTO (R)
SPYGLASS RES 16.66670000
POTTS PETROLEUM 83.33330000

Paid by: WI (C)
PENNWEST PET 25.00000000
ENERPLUS 75.00000000

ROYALTY DEDUCTIONS -
USES 1997 FARMOUT AND ROYALTY PROCEDURE; ALT. 1 & 2 APPLY; 50% CAP

Area : DRUMHELLER
TWP 31 RGE 19 W4M SEC 7
PNG TO BASE EDMONTON

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009471 A	FARMIN	Feb 24, 2003
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. Status/Type --------
100/05-07-031-19-W4/00 FLOWING/CBM
100/01-07-031-19-W4/00 FLOWING/CBM
100/13-07-031-19-W4/00 FLOWING/CBM
100/16-07-031-19-W4/00 FLOWING/CBM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015363 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
PENNWEST PET 25.00000000
ENERPLUS 75.00000000

ROYALTY -
ENERPLUS PENSIO
GENERAL REMARKS -
CROWN SLIDING SCALE

M015373 PNG FH **Eff:** Jul 24, 1984 640.000 C009473 A No POOLED PREPOOLED2
Sub: A WI **Exp:** Jul 23, 1987 640.000 SPYGLASS RES 9.17000000
ACTIVE PINE CLIFF **Ext:** HBP 58.688 CDN NAT RESOURC 22.50000000 50.00000000
CDN NAT RESOURC PINE CLIFF 22.50000000
100.00000000 CDN NAT RESOURC XTO CANADA CA 33.61000000
NEW NORTH 12.22000000
PINE CLIFF 50.00000000

Area : DRUMHELLER
TWP 31 RGE 19 W4M SEC 8
(NG IN THE STRATIGRAPHIC
EQUIVALENT FROM THE INTERVAL
1228 MKB TO 1328 MKB AS DEFINED
ON THE NEUTRON-DENSITY LOG FOR
THE 100/3-8-31-19-4/02 WELL)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015373
Sub: A

Total Rental: 644.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	58.688	**Undev:**	0.000	0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009473 A	POOL	Jan 18, 2005
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. / **Status/Type**
100/03-08-031-19-W4/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 20.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
PINE CLIFF 100.00000000

Paid by: POOLED (C)

SPYGLASS RES	9.17000000
CDN NAT RESOURC	22.50000000
PINE CLIFF	22.50000000
XTO CANADA CA	33.61000000
NEW NORTH	12.22000000

ROYALTY DEDUCTIONS -
GAS DEDUCTIONS BASED ON SALES - CALCULATED ON THE CURRENT MARKET VALUE AT PONT OF MEASUREMENT. IN NO EVENT SHALL THE ROYALTY ON NG OR RESIDUE GAS BE LESS THAN 25 CENTS/1,000 cu.ft. LESSOR'S ROYALTY SHARE TO BE RECOVERED, PRODUCED AND DELIVERED TO THE POINT OF MEASUREMENT BY LESSEE, FREE AND CLEAR OF CHARGE TO LESSOR.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016380 PNG CR **Eff:** Aug 07, 2014 640.000 WI Area : DRUMHELLER
Sub: A WI **Exp:** Aug 06, 2019 640.000 SPYGLASS RES 100.00000000 TWP 31 RGE 19 W4M SEC 10
ACTIVE 0414080016 640.000 PNG BELOW BASE MANNVILLE
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 100.00000000

M015366 PNG CR **Eff:** Nov 29, 1974 640.000 C009464 A No WI Area : DRUMHELLER
Sub: A WI **Exp:** Nov 28, 1984 640.000 SPYGLASS RES 4.28500000 TWP 31 RGE 19 W4M SEC 29
ACTIVE 37741 **Ext:** 15 27.424 XTO ENERGY 12.85500000 PNG TO BASE BELLY_RIVER
CDN NAT RESOURC CDN NAT RESOURC 73.10000000
100.00000000 XTO ENERGY NEW NORTH 8.57000000 **Related Contracts**
MARQUEE ENERGY 1.19000000
Total Rental: 896.00

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009464 A	JOA	Mar 15, 1991
C009551 A	P&S	Jan 11, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015366
Sub: A

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	27.424

C009552 A P&S Apr 01, 2008 (I)

Well U.W.I. / **Status/Type**
100/10-29-031-19-W4/00 ABANDONED/GAS
100/10-29-031-19-W4/02 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	4.28500000
XTO ENERGY	12.85500000
CDN NAT RESOURC	73.10000000
NEW NORTH	8.57000000
MARQUEE ENERGY	1.19000000

ROYALTY -
CANNAT RESOURCES
GENERAL REMARKS -
CROWN SLIDING SCALE

M015361 PNG CR **Eff:** Jan 05, 1965 640.000 C009468 B Not Applicable WI Area : DRUMHELLER
Sub: A WI **Exp:** Jan 04, 1975 640.000 SPYGLASS RES 10.71430000 TWP 31 RGE 20 W4M SEC 11

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015361
Sub: A
ACTIVE 4778 **Ext:** 15 68.572 XTO CANADA CA 89.28570000 PNG FROM BASE EDMONTON TO BASE
XTO ENERGY MANNVILLE
100.00000000 XTO ENERGY Total Rental: 448.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	68.572	**Undev:**	0.000	0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009468 B	FARMOUT	Oct 30, 1972
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Well U.W.I. / **Status/Type**
102/03-11-031-20-W4/00 FLOWING/GAS
102/03-11-031-20-W4/02 SUSPENDED/GAS
100/14-11-031-20-W4/00 SUSPENDED/GAS
100/14-11-031-20-W4/02 FLOWING/GAS
102/03-11-031-20-W4/03 COMINGLED/UNK
100/08-11-031-20-W4/00 FLOWING/GAS
100/14-11-031-20-W4/03 POTENTIAL/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	10.71430000
XTO CANADA CA	89.28570000

M015361 PNG CR **Eff:** Jan 05, 1965 640.000 C009468 D Not Applicable WI Area : DRUMHELLER
Sub: E WI **Exp:** Jan 04, 1975 640.000 SPYGLASS RES 10.71430000 TWP 31 RGE 20 W4M SEC 11
ACTIVE 4778 **Ext:** 15 68.572 XTO CANADA CA 44.64285000 PNG TO BASE EDMONTON
XTO ENERGY TRIDENT PART 44.64285000
100.00000000 XTO ENERGY **Count Acreage =** No **Related Contracts**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015361
Sub: E — Total Rental: 448.00

C009416 A P&S Mar 06, 2012 (I)
C009421 A P&S Aug 21, 2008 (I)
C009468 D FARMOUT Oct 30, 1972
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Status	Acres Net		Acres Net
DEVELOPED	**Dev:** 640.000 68.572	**Undev:**	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 10.71430000; XTO CANADA CA 44.64285000; TRIDENT PART 44.64285000

-------- Well U.W.I. Status/Type --------
100/01-11-031-20-W4/00 FLOWING/CBM

M015361 PNG CR **Eff:** Jan 05, 1965 640.000 C009468 E Not Applicable WI
Sub: B WI **Exp:** Jan 04, 1975 640.000 SPYGLASS RES 10.71430000
ACTIVE 4778 **Ext:** 15 68.572 XTO CANADA CA 89.28570000
XTO ENERGY
100.00000000 XTO ENERGY Total Rental: 0.00

Area : DRUMHELLER
TWP 31 RGE 20 W4M SEC 12
PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE

---------- Related Contracts ----------

Status	Acres Net		Acres Net
C009416 A P&S Mar 06, 2012 (I)			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015361
Sub: B — DEVELOPED **Dev:** 640.000 68.572 **Undev:** 0.000 0.000

C009421 A P&S Aug 21, 2008 (I)
C009468 E FARMOUT Oct 30, 1972
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 10.71430000; XTO CANADA CA 89.28570000

ROYALTY -
DORCHESTER
GENERAL REMARKS -
CROWN SLIDING SCALE

-------- Well U.W.I. Status/Type --------
100/11-12-031-20-W4/00 PUMPING/GAS

M015361 PNG CR **Eff:** Jan 05, 1965 640.000 C009466 A No WI RENTAL
Sub: C WI **Exp:** Jan 04, 1975 640.000 SPYGLASS RES 10.71430000 5.35710000
ACTIVE 4778 **Ext:** 15 68.572 PINE CLIFF 89.28570000
CONPHIL W PART CONPHIL W PART 44.64290000
100.00000000 XTO ENERGY **Count Acreage =** No XTO ENERGY 50.00000000

Area : DRUMHELLER
TWP 31 RGE 20 W4M SEC 12
PNG TO TOP BELLY_RIVER

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015361
Sub: C — Total Rental: 896.00

C009421 A P&S Aug 21, 2008 (I)
C009466 A FARMOUT Aug 01, 1998
C009551 A P&S Jan 11, 2008 (I)
C009552 A P&S Apr 01, 2008 (I)

Status	Acres Net		Acres Net
UNDEVELOPED	**Dev:** 0.000 0.000	**Undev:**	640.000 68.572

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009466 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	89.28570000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** 5.6500 MET **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — POTTS PETROLEUM 100.00000000
Paid by: PAIDBY (R) — CONPHIL W PART 100.00000000

ROYALTY -
CONOCO WEST
GENERAL REMARKS -
FARMOR ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 10.71430000; PINE CLIFF 89.28570000

ROYALTY -
CONOCO WEST
GENERAL REMARKS -
CROWN SLIDING SCALE

M015362 PNG CR **Eff:** Nov 29, 1974 640.000 C009471 A No WI
Sub: A RI **Exp:** Nov 28, 1984 640.000 PENNWEST PET 25.00000000
ACTIVE 37742 **Ext:** 15 0.000 ENERPLUS 75.00000000
ENERPLUS
100.00000000 XTO ENERGY Total Rental: 896.00

Area : DRUMHELLER
TWP 31 RGE 20 W4M SEC 13
PNG TO BASE EDMONTON

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009471 A	FARMIN	Feb 24, 2003
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Status	Acres Net		Acres Net
DEVELOPED	**Dev:** 640.000 0.000	**Undev:**	0.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009471 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 150 **Prod/Sales:** PROD

-------- Well U.W.I. Status/Type --------
100/05-13-031-20-W4/00 FLOWING/CBM
100/01-13-031-20-W4/00 FLOWING/CBM
100/13-13-031-20-W4/00 FLOWING/CBM
100/16-13-031-20-W4/00 FLOWING/CBM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: 10 **Min:** **Prod/Sales:** PROD

Paid to: PAIDTO (R)
SPYGLASS RES 16.66670000
POTTS PETROLEUM 83.33330000

Paid by: WI (C)
PENNWEST PET 25.00000000
ENERPLUS 75.00000000

ROYALTY DEDUCTIONS -
USES 1997 FARMOUT AND ROYALTY PROCEDURE; ALT. 1 & 2 APPLY; 50% CAP

M015362 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
PENNWEST PET 25.00000000
ENERPLUS 75.00000000

ROYALTY -
ENERPLUS PENSION
GENERAL REMARKS -
CROWN SLIDING SCALE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015367 / Sub: A / ACTIVE / 100.00000000	PNG / WI / 0486040042 / SPYGLASS RES	CR / Eff: Apr 03, 1986 / Exp: Apr 02, 1991 / Ext: 15 / SPYGLASS RES	640.000 / 640.000 / 160.000	C009463 A No / SPYGLASS RES / XTO CANADA CA / HUSKY OIL OP / TRIDENT PART	WI	25.00000000 / 18.75000000 / 12.50000000 / 43.75000000	Area : DRUMHELLER TWP 31 RGE 20 W4M SEC 14 PNG TO BASE EDMONTON

Total Rental: 896.00

Status DEVELOPED **Dev:** Acres 640.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009463 A	JOA	Apr 03, 1986
C009465 A	ROYALTY	Mar 01, 1985
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

Royalty / Encumbrances

Well U.W.I. 100/04-14-031-20-W4/00 **Status/Type** STANDING/UNKN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009465 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
RAMSEY 100.00000000

Paid by: BPEN (C)
TRIDENT PART 50.00000000
SPYGLASS RES
XTO CANADA CA 50.00000000

ROYALTY DEDUCTIONS -
PROPORTIONATE SHARE OF THE COSTS, CHARGES AND EXPENSES ACTUALLY INCURRED IN TRANSPORTING AND /OR PROCESSING THE LEASE SUBSTANCES DOWNSTREAM FROM THE PONT OF MEASUREMENT
GENERAL REMARKS -
AS TO THE 4-14 WELL ONLY - SIRIUS IN PENALTY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015367 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 25.00000000
XTO CANADA CA 18.75000000
HUSKY OIL OP 12.50000000
TRIDENT PART 43.75000000

M015367 / Sub: B / ACTIVE / 100.00000000 — PNG / WI / 0486040042 / SPYGLASS RES — CR / Eff: Apr 03, 1986 / Exp: Apr 02, 1991 / Ext: 15 / SPYGLASS RES / **Count Acreage** = No — 640.000 / 640.000 / 160.000 — C009463 B No / SPYGLASS RES / XTO CANADA CA / TRIDENT PART / HUSKY OIL OP — WI — 25.00000000 / 37.50000000 / 12.50000000 / 25.00000000

Area : DRUMHELLER
TWP 31 RGE 20 W4M SEC 14

PNG FROM BASE EDMONTON_GROUP TO BASE BELLY_RIVER

Total Rental: 0.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 160.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009463 B	JOA	Apr 03, 1986
C009465 B	ROYALTY	Mar 01, 1985

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015367 B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009465 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
RAMSEY 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
TRIDENT PART 25.00000000
XTO CANADA CA 25.00000000

ROYALTY DEDUCTIONS -
PROPORTIONATE SHARE OF THE COSTS, CHARGES AND EXPENSES ACTUALLY INCURRED IN TRANSPORTING AND /OR PROCESSING THE LEASE SUBSTANCES DOWNSTREAM FROM THE PONT OF MEASUREMENT
GENERAL REMARKS -
EXCL. PRODUCTION FROM THE 4-14 WELL - SIRIUS IN PENALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Related Contracts

C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)
C009465 A	ROYALTY	Mar 01, 1985

Well U.W.I. 102/06-14-031-20-W4/00 **Status/Type** ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015367 B **Paid to:** LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 25.00000000; XTO CANADA CA 37.50000000; TRIDENT PART 12.50000000; HUSKY OIL OP 25.00000000

M015305 PNG CR **Eff:** Sep 05, 1985 640.000 C009478 A No WI
Sub: A RI **Exp:** Sep 04, 1990 640.000 HUSKY OIL OP 50.00000000
ACTIVE 0485090037 **Ext:** 15 0.000 TRIDENT PART 50.00000000
HUSKY OIL OP
100.00000000 HUSKY OIL OP Total Rental: 896.00

Area : DRUMHELLER
TWP 31 RGE 20 W4M SEC 23
PNG TO BASE BELLY_RIVER

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009478 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** $0.15/mcf **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: 15.00000000 **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** WI (C)
SPYGLASS RES 80.00000000 — HUSKY OIL OP 50.00000000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009421 A	P&S	Aug 21, 2008 (I)
C009478 A	FARMIN	Dec 08, 1994
C009551 A	P&S	Jan 11, 2008 (I)
C009552 A	P&S	Apr 01, 2008 (I)

-------- Well U.W.I. Status/Type --------

100/04-23-031-20-W4/00 ABANDONED/UNK
100/16-23-031-20-W4/00 FLOWING/GAS
103/04-23-031-20-W4/02 FLOWING/CBM
103/04-23-031-20-W4/00 ABD ZONE/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015305 A SIGNALTA RESOUR 20.00000000 TRIDENT PART 50.00000000

ROYALTY DEDUCTIONS -
Review Date: May 8, 2007 Reviewed By: Beverly Sinclair
GAS DEDUCTIONS BASED ON SALES
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
N not to exceed __% of sales
Y royalty owner has option to take in kind
comments: Royalty deductions are equal to those allowed by Crown
OIL DEDUCTIONS BASED ON PRODUCTION
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed __% of sales
Y royalty owner has option to take in kind
comments: Royalty deductions are equal to those allowed by Crown

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — HUSKY OIL OP 50.00000000; TRIDENT PART 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015305 A

ROYALTY DEDUCTIONS - Jan 01, 2006
as per AB Crown deductions

M015609 PNG CR **Eff:** Jul 28, 2011 640.000 WI
Sub: A WI **Exp:** Jul 27, 2016 640.000 SPYGLASS RES 100.00000000
ACTIVE 0411070387 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : TWINING
TWP 31 RGE 25 W4M SEC 35
PNG FROM BASE VIKING_ZONE

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M015610 PNG CR **Eff:** Jul 28, 2011 320.000 WI
Sub: A WI **Exp:** Jul 27, 2016 320.000 SPYGLASS RES 100.00000000
ACTIVE 0411070389 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : TWINING
TWP 31 RGE 25 W4M W36
PNG FROM BASE VIKING_ZONE

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M015400 PNG CR **Eff:** Feb 10, 2011 640.000 WI
Sub: A WI **Exp:** Feb 09, 2016 640.000 SPYGLASS RES 100.00000000
ACTIVE 0411020037 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : TWINING
TWP 32 RGE 27 W4M SEC 24
PNG IN VIKING_ZONE

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015400
Sub: A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015628 PNG CR **Eff:** Jan 26, 2012 640.000 WI — Area : GHOST PINE
Sub: A WI **Exp:** Jan 25, 2017 640.000 SPYGLASS RES 100.00000000 — TWP 33 RGE 22 W4M SEC 22
ACTIVE 0412010345 640.000 — PNG BELOW BASE BELLY_RIVER
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD
M015628 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015588 PNG CR **Eff:** May 19, 2011 640.000 WI — Area : PROVOST
Sub: A WI **Exp:** May 18, 2016 640.000 SPYGLASS RES 100.00000000 — TWP 34 RGE 14 W4M SEC 34
ACTIVE 0411050225 640.000 — (TERMINATION PENDING)
SPYGLASS RES Total Rental: 896.00 — ALL PNG
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015588 A

M015607 PNG CR **Eff:** Jul 14, 2011 640.000 WI — Area : PROVOST
Sub: A WI **Exp:** Jul 13, 2016 640.000 SPYGLASS RES 100.00000000 — TWP 35 RGE 14 W4M SEC 2
ACTIVE 0411070065 640.000 — ALL PNG
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015608 PNG CR **Eff:** Jul 14, 2011 640.000 WI — Area : PROVOST
Sub: A WI **Exp:** Jul 13, 2016 640.000 SPYGLASS RES 100.00000000 — TWP 35 RGE 14 W4M SEC 11
ACTIVE 0411070066 640.000 — ALL PNG
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015608
Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015591 PNG CR **Eff:** May 19, 2011 439.200 WI — Area : PROVOST
Sub: A WI **Exp:** May 18, 2016 439.200 SPYGLASS RES 100.00000000 — TWP 35 RGE 14 W4M PTN N26,
ACTIVE 0411050228 439.200 — SE26, SW26
SPYGLASS RES Total Rental: 614.88 — (TERMINATION PENDING)
100.00000000 SPYGLASS RES — ALL PNG

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	439.200	439.200

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD

M015591 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015592 PNG CR **Eff:** May 19, 2011 568.700 WI — Area : PROVOST
Sub: A WI **Exp:** May 18, 2016 568.700 SPYGLASS RES 100.00000000 — TWP 35 RGE 14 W4M PTN S27, NW27, NE27
ACTIVE 0411050229 568.700 — (TERMINATION PENDING)
SPYGLASS RES Total Rental: 796.18 — ALL PNG
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	568.700	568.700

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015592 A
Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015593 PNG CR **Eff:** May 19, 2011 640.000 WI — Area : PROVOST
Sub: A WI **Exp:** May 18, 2016 640.000 SPYGLASS RES 100.00000000 — TWP 35 RGE 14 W4M SEC 28
ACTIVE 0411050230 640.000 — (TERMINATION PENDING)
SPYGLASS RES Total Rental: 896.00 — ALL PNG
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015594 PNG CR **Eff:** May 19, 2011 160.000 WI — Area : PROVOST
Sub: A WI **Exp:** May 18, 2016 160.000 SPYGLASS RES 100.00000000 — TWP 35 RGE 14 W4M NE33
ACTIVE 0411050231 160.000 — (TERMINATION PENDING)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015594
Sub: A SPYGLASS RES Total Rental: 224.00 — ALL PNG
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	160.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015595 PNG CR **Eff:** May 19, 2011 640.000 WI — Area : PROVOST
Sub: A WI **Exp:** May 18, 2016 640.000 SPYGLASS RES 100.00000000 — TWP 35 RGE 14 W4M SEC 34
ACTIVE 0411050232 640.000 — (TERMINATION PENDING)
SPYGLASS RES Total Rental: 896.00 — ALL PNG
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015595 A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015596 PNG CR **Eff:** May 19, 2011 160.000 WI — Area : PROVOST
Sub: A WI **Exp:** May 18, 2016 160.000 SPYGLASS RES 100.00000000 — TWP 35 RGE 14 W4M NW35
ACTIVE 0411050233 160.000 — (TERMINATION PENDING)
SPYGLASS RES Total Rental: 224.00 — ALL PNG
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	160.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015596	A	**Gas: Royalty:** **Min Pay:** **Prod/Sales:**					
		S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			
M015626	PNG CR	**Eff:** Jan 12, 2012	4.100			WI	Area : NEVIS
Sub: A	WI	**Exp:** Jan 11, 2017	4.100	SPYGLASS RES 100.00000000			TWP 35 RGE 17 W4M PTN NW19
ACTIVE	0412010088		4.100				PNG FROM BASE EDMONTON
	SPYGLASS RES			Total Rental: 50.00			
100.00000000	SPYGLASS RES						
	Status	**Acres** **Net**		**Acres** **Net**			
	UNDEVELOPED	**Dev:** 0.000 0.000		**Undev:** 4.100 4.100			
	Royalty / Encumbrances						
	Royalty Type	**Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS Y N % of					
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:	**Min Pay:** **Prod/Sales:**					
	S/S OIL: Min:	**Max:** **Div:** **Prod/Sales:**					
	Other Percent:	**Min:** **Prod/Sales:**					
	Paid to: LESSOR (M)	**Paid by:** WI (M)					
	ALBERTA DEPT. 100.00000000	SPYGLASS RES 100.00000000					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015627	PNG CR	**Eff:** Jan 12, 2012	23.100			WI	Area : NEVIS
Sub: A	WI	**Exp:** Jan 11, 2017	23.100	SPYGLASS RES 100.00000000			TWP 35 RGE 17 W4M PTN NW31
ACTIVE	0412010089		23.100				PNG FROM BASE BELLY_RIVER
	SPYGLASS RES			Total Rental: 50.00			
100.00000000	SPYGLASS RES						
	Status	**Acres** **Net**		**Acres** **Net**			
	UNDEVELOPED	**Dev:** 0.000 0.000		**Undev:** 23.100 23.100			
	Royalty / Encumbrances						
	Royalty Type	**Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS Y N % of					
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:	**Min Pay:** **Prod/Sales:**					
	S/S OIL: Min:	**Max:** **Div:** **Prod/Sales:**					
	Other Percent:	**Min:** **Prod/Sales:**					
	Paid to: LESSOR (M)	**Paid by:** WI (M)					
	ALBERTA DEPT. 100.00000000	SPYGLASS RES 100.00000000					
M015629	PNG CR	**Eff:** Jan 26, 2012	640.000			WI	Area : NEVIS
Sub: A	WI	**Exp:** Jan 25, 2017	640.000	SPYGLASS RES 100.00000000			TWP 35 RGE 23 W4M SEC 28
ACTIVE	0412010349		640.000				PNG FROM BASE VIKING_ZONE
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	SPYGLASS RES						
	Status	**Acres** **Net**		**Acres** **Net**			
	UNDEVELOPED	**Dev:** 0.000 0.000		**Undev:** 640.000 640.000			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015629							
Sub: A							
	Royalty / Encumbrances						
	Royalty Type	**Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS Y N % of					
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:	**Min Pay:** **Prod/Sales:**					
	S/S OIL: Min:	**Max:** **Div:** **Prod/Sales:**					
	Other Percent:	**Min:** **Prod/Sales:**					
	Paid to: LESSOR (M)	**Paid by:** WI (M)					
	ALBERTA DEPT. 100.00000000	SPYGLASS RES 100.00000000					
M015629	PNG CR	**Eff:** Jan 26, 2012	0.000	C009708 A Bypass	TRUST		Area : NEVIS
Sub: B	TRUSTEE	**Exp:** Jan 25, 2017	0.000	SPYGLASS RES			TWP 35 RGE 23 W4M E28
ACTIVE	0412010349		0.000	EMBER RESOURCES 100.00000000			PNG FROM BASE EDMONTON TO BASE VIKING_ZONE
	SPYGLASS RES						
100.00000000	SPYGLASS RES	**Count Acreage** = No		Total Rental: 448.00			
	Status	**Acres** **Net**		**Acres** **Net**			**---------- Related Contracts ----------**
	UNDEVELOPED	**Dev:** 0.000 0.000		**Undev:** 0.000 0.000			C009708 A TRUST Sep 13, 2012
							C009709 A CONVEYANCE Sep 13, 2012 (I)
	Royalty / Encumbrances						
	Royalty Type	**Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS Y N % of					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Roy Percent:						
	Deduction: STANDARD						
M015629	B	**Gas: Royalty:** **Min Pay:** **Prod/Sales:**					
		S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** TRUST (C)					
		ALBERTA DEPT. 100.00000000		SPYGLASS RES			
				EMBER RESOURCES 100.00000000			
M015630	PNG CR	**Eff:** Jan 26, 2012	640.000			WI	Area : NEVIS
Sub: A	WI	**Exp:** Jan 25, 2017	640.000	SPYGLASS RES 100.00000000			TWP 35 RGE 24 W4M SEC 28
ACTIVE	0412010350		640.000				PNG BELOW BASE MANNVILLE
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						
	Status	**Acres** **Net**		**Acres** **Net**			
	UNDEVELOPED	**Dev:** 0.000 0.000		**Undev:** 640.000 640.000			
	Royalty / Encumbrances						
	Royalty Type	**Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS Y N % of					
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:	**Min Pay:** **Prod/Sales:**					
	S/S OIL: Min:	**Max:** **Div:** **Prod/Sales:**					
	Other Percent:	**Min:** **Prod/Sales:**					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015630 A **Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M015624 PNG CR **Eff:** Oct 20, 2011 160.000 WI
Sub: A WI **Exp:** Oct 19, 2016 160.000 SPYGLASS RES 100.00000000
ACTIVE 0411100343 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M SW16
ALL PNG
EXCL NG IN VIKING_ZONE

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M015557 PNG CR **Eff:** Mar 10, 2011 6.200 C009568 A Unknown WI
Sub: A WI **Exp:** Mar 09, 2016 6.200 SPYGLASS RES 100.00000000
ACTIVE 0411030156 6.200

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M PTN S27, PTN NW27

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015557
Sub: A SPYGLASS RES Total Rental: 50.00
100.00000000 SPYGLASS RES

PNG IN VIKING_ZONE

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 6.200	6.200	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** PAIDBY (R) SPYGLASS RES 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4095	Feb 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES
Zone:		PROVOST VIKING FORMATION	

Unit File No	Effective Date	Unit Name	Unit Operator
UA4095	Feb 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES
Sub: B	**Tract Number:** 2		**Tract Part%:** 1.84600000

---------- Related Contracts ----------

C009568 A	PRODALLOC	Jun 19, 2012
C009577 A	P&S	Mar 31, 2011 (I)
UA4095	PROD-ALLOC	Feb 01, 2012
UA4095 B	PROD-ALLOC	Feb 01, 2012

-------- Well U.W.I. Status/Type --------

100/13-27-036-08-W4/00 PRODUCING/OIL
100/01-27-036-08-W4/00 PRODUCING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M015557 PNG CR **Eff:** Mar 10, 2011 6.200 C009568 A Unknown WI
Sub: B WI **Exp:** Mar 09, 2016 6.200 SPYGLASS RES 100.00000000
ACTIVE 0411030156 6.200
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage** = No

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M PTN S27, PTN NW27
ALL PNG
EXCL PNG IN VIKING_ZONE

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 6.200	6.200	**Undev:**	0.000	0.000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4095	Feb 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES
Zone:		PROVOST VIKING FORMATION	

Unit File No	Effective Date	Unit Name	Unit Operator
UA4095	Feb 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES
Sub: B	**Tract Number:** 2		**Tract Part%:** 1.84600000

---------- Related Contracts ----------

C009568 A	PRODALLOC	Jun 19, 2012
C009577 A	P&S	Mar 31, 2011 (I)
UA4095	PROD-ALLOC	Feb 01, 2012
UA4095 B	PROD-ALLOC	Feb 01, 2012

-------- Well U.W.I. Status/Type --------

100/13-27-036-08-W4/00 PRODUCING/OIL

M016295 PET FH **Eff:** Apr 01, 2014 157.625 C009568 A Unknown WI
Sub: A WI **Exp:** Sep 01, 2015 157.625 SPYGLASS RES 100.00000000
ACTIVE PSK M174196 **Ext:** HBP 157.625
SPYGLASS RES Total Rental: 315.25
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M PTN NW27

PET IN VIKING_ZONE

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	157.625	157.625

Royalty / Encumbrances

---------- Related Contracts ----------

C009568 A	PRODALLOC	Jun 19, 2012
C009885 A	ISSUANCE	Apr 01, 2014 (I)
C009885 B	ISSUANCE	Apr 01, 2014
UA4095	PROD-ALLOC	Feb 01, 2012
UA4095 A	PROD-ALLOC	Feb 01, 2012
UA4096	PROD-ALLOC	Jun 01, 2012

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
M016295 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4095	Feb 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES
Zone:		PROVOST VIKING FORMATION	

Unit File No	Effective Date	Unit Name	Unit Operator
UA4095	Feb 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES
Sub: A	**Tract Number:** 1		**Tract Part%:** 98.15400000

Unit File No	Effective Date	Unit Name	Unit Operator
UA4096	Jun 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES
Zone:		PROVOST VIKING FORMATION	

---------- Related Contracts ----------

UA4096 A	PROD-ALLOC	Jun 01, 2012

-------- Well U.W.I. Status/Type --------

100/13-27-036-08-W4/00 PRODUCING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016295 A

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4096	Jun 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES

Sub: A **Tract Number:** 1 **Tract Part%:** 99.61000000

M016296 PET FH **Eff:** Apr 01, 2014 161.875 C009567 A Unknown WI
Sub: A WI **Exp:** Sep 01, 2015 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174195 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M NE27

PET IN VIKING_ZONE

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 161.875	161.875	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C009885 A	ISSUANCE	Apr 01, 2014 (I)
C009885 B	ISSUANCE	Apr 01, 2014
UA4096	PROD-ALLOC	Jun 01, 2012
UA4096 A	PROD-ALLOC	Jun 01, 2012
C009567 A	FO&OPT	Dec 07, 2010

-------- Well U.W.I. Status/Type --------
100/01-27-036-08-W4/00 PRODUCING/OIL
100/10-27-036-08-W4/00 PRODUCING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016296 A **ROYALTY DEDUCTIONS -**
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4096	Jun 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES

Zone: PROVOST VIKING FORMATION

Unit File No	Effective Date	Unit Name	Unit Operator
UA4096	Jun 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES

Sub: A **Tract Number:** 1 **Tract Part%:** 99.61000000

M016297 PET FH **Eff:** Apr 01, 2014 159.853 C009568 A Unknown WI
Sub: A WI **Exp:** Sep 01, 2015 159.853 SPYGLASS RES 100.00000000
ACTIVE PSK M174198 **Ext:** HBP 159.853
SPYGLASS RES Total Rental: 319.71
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M PTN SW27

PET IN VIKING_ZONE

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 159.853	159.853

Royalty / Encumbrances

---------- Related Contracts ----------

C009568 A	PRODALLOC	Jun 19, 2012
C009885 A	ISSUANCE	Apr 01, 2014 (I)
C009885 B	ISSUANCE	Apr 01, 2014
UA4095	PROD-ALLOC	Feb 01, 2012
UA4095 A	PROD-ALLOC	Feb 01, 2012
UA4096	PROD-ALLOC	Jun 01, 2012

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO

M016297 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jul 25, 2014
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4095	Feb 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES

Zone: PROVOST VIKING FORMATION

Unit File No	Effective Date	Unit Name	Unit Operator
UA4095	Feb 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES

Sub: A **Tract Number:** 1 **Tract Part%:** 98.15400000

Unit File No	Effective Date	Unit Name	Unit Operator
UA4096	Jun 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES

Zone: PROVOST VIKING FORMATION

UA4096 A PROD-ALLOC Jun 01, 2012

-------- Well U.W.I. Status/Type --------
100/13-27-036-08-W4/00 PRODUCING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016297 A

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4096	Jun 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES

Sub: A **Tract Number:** 1 **Tract Part%:** 99.61000000

M016298 PET FH **Eff:** Apr 01, 2014 159.953 C009567 A Unknown WI
Sub: A WI **Exp:** Sep 01, 2015 159.953 SPYGLASS RES 100.00000000
ACTIVE PSK M174197 **Ext:** HBP 159.953
SPYGLASS RES Total Rental: 319.91
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M PTN SE27

PET IN VIKING_ZONE

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 159.953	159.953	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C009885 A	ISSUANCE	Apr 01, 2014 (I)
UA4096	PROD-ALLOC	Jun 01, 2012
UA4096 A	PROD-ALLOC	Jun 01, 2012
C009567 A	FO&OPT	Dec 07, 2010

-------- Well U.W.I. Status/Type --------
100/01-27-036-08-W4/00 PRODUCING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016298 A

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4096	Jun 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES
Zone:		PROVOST VIKING FORMATION	

Unit File No	Effective Date	Unit Name	Unit Operator
UA4096	Jun 01, 2012	UNIT AGREEMENT PROVOST VIKING AGR	SPYGLASS RES

Sub: A **Tract Number:** 1 **Tract Part%:** 99.61000000

M016422 PET FH **Eff:** Aug 26, 2014 161.875 C009861 E Unknown WI Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 25, 2017 161.875 SPYGLASS RES 100.00000000 TWP 36 RGE 8 W4M NW31
ACTIVE PSK M207196 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Status		Acres Net		Acres Net	
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 161.875	161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016423 PET FH **Eff:** Aug 26, 2014 161.875 C009861 E Unknown WI Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 25, 2017 161.875 SPYGLASS RES 100.00000000 TWP 36 RGE 8 W4M NE31
ACTIVE PSK M207197 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Status		Acres Net		Acres Net	
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 161.875	161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

M016422 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016423 PET FH **Eff:** Aug 26, 2014 161.875 C009861 E Unknown WI Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 25, 2017 161.875 SPYGLASS RES 100.00000000 TWP 36 RGE 8 W4M NE31
ACTIVE PSK M207197 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Status		Acres Net		Acres Net	
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 161.875	161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016423 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016424 PET FH **Eff:** Aug 26, 2014 161.875 C009861 E Unknown WI Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 25, 2017 161.875 SPYGLASS RES 100.00000000 TWP 36 RGE 8 W4M SW31
ACTIVE PSK M207198 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016424
Sub: A

Status		Acres Net		Acres Net	
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 161.875	161.875

C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016425 PET FH **Eff:** Aug 26, 2014 161.875 C009861 E Unknown WI Area : NEUTRAL HILLS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016425								
Sub: A	WI	**Exp:** Aug 25, 2017	161.875		SPYGLASS RES		100.00000000	TWP 36 RGE 8 W4M SE31
ACTIVE	PSK M207199		161.875					
	SPYGLASS RES				Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES							

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 161.875 Net 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016425	A							
M016480	PNG CR	**Eff:** Oct 29, 2015	320.000		C009981 A No		WI	Area : NEUTRAL HILLS
Sub: A	WRI	**Exp:** Oct 28, 2020	320.000		SPYGLASS RES		75.00000000	TWP 36 RGE 8 W4M S32
ACTIVE	0415100211		240.000		TIMBERLINE		25.00000000	PNG TO BASE VIKING_ZONE
	SPYGLASS RES							
100.00000000	SPYGLASS RES				Total Rental: 448.00			

Status DEVELOPED **Dev:** Acres 320.000 Net 240.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009560 A SO Jan 14, 2011 (I)
C009572 A PART Mar 30, 2011 (I)
C009981 A JOA Oct 29, 2015

-------- Well U.W.I. Status/Type --------
100/07-32-036-08-W4/00 DRAIN/OIL
100/06-32-036-08-W4/02 SUSPENDED/OIL

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of SALES
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 75.00000000
TIMBERLINE 25.00000000

Royalty Type GROSS OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** Y **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
	Deduction: STANDARD							
M016480	A **Gas: Royalty:** 10.00000000				**Min Pay:**		**Prod/Sales:**	
	S/S OIL: Min: 5.00000000	**Max:** 15.00000000			**Div:** 1/23.8365		**Prod/Sales:**	
	Other Percent:				**Min:**		**Prod/Sales:**	

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SPYGLASS RES 100.00000000 SPYGLASS RES 75.00000000
TIMBERLINE 25.00000000

M016299	PET FH	**Eff:** Apr 01, 2014	161.875		C009567 A Unknown		WI	Area : NEUTRAL HILLS
Sub: A	WI	**Exp:** Dec 19, 2017	161.875		SPYGLASS RES		100.00000000	TWP 36 RGE 8 W4M NW33
ACTIVE	PSK M174200		161.875					
	SPYGLASS RES				Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES							

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 161.875 Net 161.875

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014
C009567 A FO&OPT Dec 07, 2010

-------- Well U.W.I. Status/Type --------
100/12-33-036-08-W4/00 D&C/LOCATION

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016299	A PRAIRIESKY		100.00000000		SPYGLASS RES		100.00000000	

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016300	PET FH	**Eff:** Apr 01, 2014	160.863		C009881 A Unknown		WI	Area : NEUTRAL HILLS
Sub: A	WI	**Exp:** Dec 19, 2017	160.863		SPYGLASS RES		100.00000000	TWP 36 RGE 8 W4M NE33
ACTIVE	PSK M174201		160.863					
	SPYGLASS RES				Total Rental: 321.73			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES							

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.863 Net 160.863

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. ROFR Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016301 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174205 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M SW33

PET TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. ROFR Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

M016301 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016302 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174203 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M SE33

PET TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. ROFR Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 12.50000000
Deduction: YES

M016302 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015521 PET FH **Eff:** Apr 01, 2014 161.875 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174367 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M SE35
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
100/02-35-036-08-W4/00 PUMPING/OIL

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. ROFR Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO

M015521 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015522 PET FH **Eff:** Apr 01, 2014 161.875 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174369 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M SW35
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
100/06-35-036-08-W4/00 PUMPING/OIL
100/02-35-036-08-W4/00 PUMPING/OIL

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO

M015522 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015523 PET FH **Eff:** Apr 01, 2014 159.853 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 159.853 SPYGLASS RES 100.00000000
ACTIVE PSK M174365 **Ext:** HBP 159.853
SPYGLASS RES Total Rental: 319.71
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 159.853 159.853

Royalty / Encumbrances

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M NE35
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
102/16-35-036-08-W4/00 PUMPING/OIL
100/16-35-036-08-W4/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO

M015523 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015524 PET FH **Eff:** Apr 01, 2014 159.853 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 159.853 SPYGLASS RES 100.00000000
ACTIVE PSK M174366 **Ext:** HBP 159.853
SPYGLASS RES Total Rental: 319.71
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 159.853 159.853

Royalty / Encumbrances

Area : NEUTRAL HILLS
TWP 36 RGE 8 W4M NW35
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
102/16-35-036-08-W4/00 PUMPING/OIL
100/16-35-036-08-W4/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO

M015524 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016303 PET FH **Eff:** Apr 01, 2014 137.998 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 137.998 SPYGLASS RES 100.00000000
ACTIVE PSK M174207 137.998
SPYGLASS RES Total Rental: 276.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 137.998 137.998

Royalty / Encumbrances

Area : NEUTRAL HILLS
TWP 36 RGE 9 W4M PTN SW5
PET TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

M016303 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Sep 12, 2014
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016304 PET FH **Eff:** Apr 01, 2014 133.445 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 133.445 SPYGLASS RES 100.00000000
ACTIVE PSK M174206 133.445
SPYGLASS RES Total Rental: 266.89
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 133.445 133.445

Royalty / Encumbrances

Area : NEUTRAL HILLS
TWP 36 RGE 9 W4M PTN SE5
PET TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

M016304 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:** PROD

Paid to: LESSOR (M) — **Paid by:** WI (C)

PRAIRIESKY	100.00000000	SPYGLASS RES	100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016285 PNG CR **Eff:** Jun 06, 2013 640.000 WI
Sub: A WI **Exp:** Jun 05, 2018 640.000 SPYGLASS RES 100.00000000
ACTIVE 0413060011 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 36 RGE 9 W4M SEC 10
ALL PNG
EXCL NG IN VIKING_ZONE

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 640.000	640.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M016285 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000

M015512 PNG CR **Eff:** Jul 08, 2004 480.000 C009561 A No WI
Sub: A WI **Exp:** Jul 07, 2009 480.000 SPYGLASS RES 50.00000000
ACTIVE 0404070125 **Ext:** 15 240.000 NOVUS 44.87000000
SPYGLASS RES TIMBERLINE 5.13000000
100.00000000 SPYGLASS RES
Total Rental: 672.00

Area : NEUTRAL HILLS
TWP 36 RGE 9 W4M S36,NW36
PNG TO BASE MANNVILLE

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	480.000	240.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | GAS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

---------- Related Contracts ----------

C009044 A	P&S	Dec 22, 2005 (I)
C009561 A	JOA	Dec 22, 2005
C009563 A	FARMIN	Jun 15, 2005 (I)
C009564 A	P&S	Mar 29, 2006 (I)
C009565 A	P&S	Dec 01, 2011 (I)

-------- Well U.W.I. -------- Status/Type --------

100/02-36-036-09-W4/00	STANDING/UNKN
100/02-36-036-09-W4/02	STANDING/UNKN
100/02-36-036-09-W4/03	SUSPENDED/GAS
100/03-36-036-09-W4/00	SUSPENDED/GAS
100/03-36-036-09-W4/02	SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	50.00000000
		NOVUS	44.87000000
		TIMBERLINE	5.13000000

M015512 PNG CR **Eff:** Jul 08, 2004 160.000 C009561 A No WI
Sub: B WI **Exp:** Jul 07, 2009 160.000 SPYGLASS RES 50.00000000
ACTIVE 0404070125 **Ext:** 15 80.000 NOVUS 44.87000000
SPYGLASS RES TIMBERLINE 5.13000000
100.00000000 SPYGLASS RES
Total Rental: 224.00

Area : NEUTRAL HILLS
TWP 36 RGE 9 W4M NE36
PNG TO BASE MANNVILLE
EXCL NG IN VIKING_ZONE

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	160.000	80.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | GAS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	50.00000000
		NOVUS	44.87000000

---------- Related Contracts ----------

C009044 A	P&S	Dec 22, 2005 (I)
C009561 A	JOA	Dec 22, 2005
C009563 A	FARMIN	Jun 15, 2005 (I)
C009564 A	P&S	Mar 29, 2006 (I)
C009565 A	P&S	Dec 01, 2011 (I)

-------- Well U.W.I. -------- Status/Type --------

100/02-36-036-09-W4/00	STANDING/UNKN
100/02-36-036-09-W4/02	STANDING/UNKN
100/02-36-036-09-W4/03	SUSPENDED/GAS
100/03-36-036-09-W4/00	SUSPENDED/GAS
100/03-36-036-09-W4/02	SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015512 B TIMBERLINE 5.13000000

M016306 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174314 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 8 W4M NW5
PET TO BASE VIKING_ZONE

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:** PROD

Paid to: LESSOR (M) — **Paid by:** WI (C)

PRAIRIESKY	100.00000000	SPYGLASS RES	100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY

---------- Related Contracts ----------

C009881 A	ISSUANCE	Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016306 A

ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016307 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174313 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 8 W4M NE5

PET TO BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016307 A

ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016308 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174317 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 8 W4M SW5

PET TO BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016308 A

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016309 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174316 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 8 W4M SE5

PET TO BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015579 PNG CR **Eff:** May 17, 2012 640.000 WI
Sub: A WI **Exp:** May 16, 2017 640.000 SPYGLASS RES 100.00000000
ACTIVE 0412050258 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 8 W4M SEC 6
ALL PNG

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M016311 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI — Area : NEUTRAL HILLS
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 37 RGE 8 W4M NW9
ACTIVE PSK M174320 161.875
SPYGLASS RES Total Rental: 323.75 — PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016311 A **ROYALTY - Jun 18, 2014**
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016312 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI — Area : NEUTRAL HILLS
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 37 RGE 8 W4M NE9
ACTIVE PSK M174319 161.875
SPYGLASS RES Total Rental: 323.75 — PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016312 A **ROYALTY DEDUCTIONS -**
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016313 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI — Area : NEUTRAL HILLS
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 37 RGE 8 W4M SW9
ACTIVE PSK M174322 161.875
SPYGLASS RES Total Rental: 323.75 — PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016314 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI — Area : NEUTRAL HILLS
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 37 RGE 8 W4M SE9
ACTIVE PSK M174321 161.875
SPYGLASS RES Total Rental: 323.75 — PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016315 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174208 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 8 W4M NW15

PET TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: YES
M016315 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016316 PET FH **Eff:** Apr 01, 2014 161.875 C009881 A Unknown WI
Sub: A WI **Exp:** Dec 19, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174209 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 8 W4M SW15

PET TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
M016316 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015532 PET FH **Eff:** Apr 01, 2014 161.875 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174370 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 8 W4M NE19
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

-------- Well U.W.I. **Status/Type --------**
100/16-19-037-08-W4/00 PUMPING/OIL

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
M015532 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015533 PET FH **Eff:** Apr 01, 2014 161.875 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174371 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 8 W4M NW19
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

-------- Well U.W.I. **Status/Type --------**
100/16-19-037-08-W4/00 PUMPING/OIL

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

M015533 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016414 PET FH **Eff:** Aug 21, 2014 161.875 C009861 E Unknown WI — Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 20, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 37 RGE 8 W4M SW19
ACTIVE PSK M207188 161.875 — PET TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Status | **Acres** Net | **Acres** Net — **Related Contracts**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875 — C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

M016414 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016415 PET FH **Eff:** Aug 21, 2014 161.875 C009861 E Unknown WI — Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 20, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 37 RGE 8 W4M SE19
ACTIVE PSK M207189 161.875 — PET TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Status | **Acres** Net | **Acres** Net — **Related Contracts**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875 — C009861 E FO&OPT Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016415 A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016417 PET FH **Eff:** Aug 21, 2014 161.875 C009861 E Unknown WI — Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 20, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 37 RGE 8 W4M NW21
ACTIVE PSK M207191 161.875 — PET TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016417
Sub: A

Status | **Acres** Net | **Acres** Net — **Related Contracts**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875 — C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016418 PET FH **Eff:** Aug 21, 2014 161.875 C009861 E Unknown WI — Area : NEUTRAL HILLS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016418							
Sub: A	WI	**Exp:** Aug 20, 2017	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 8 W4M NE21
ACTIVE	PSK M207192		161.875				
	SPYGLASS RES			Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 161.875 Net 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016418	A						
M016419	PET FH	**Eff:** Aug 21, 2014	161.875	C009861 E Unknown		WI	Area : NEUTRAL HILLS
Sub: A	WI	**Exp:** Aug 20, 2017	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 8 W4M SW21
ACTIVE	PSK M207193		161.875				
	SPYGLASS RES			Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 161.875 Net 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016419	A	ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M016420	PET FH	**Eff:** Aug 21, 2014	161.875	C009861 E Unknown		WI	Area : NEUTRAL HILLS
Sub: A	WI	**Exp:** Aug 20, 2017	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 8 W4M SE21
ACTIVE	PSK M207194		161.875				
	SPYGLASS RES			Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 161.875 Net 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016420	A						
M015544	PNG CR	**Eff:** Mar 10, 2011	640.000			WI	Area : NEUTRAL HILLS
Sub: A	WI	**Exp:** Mar 09, 2016	640.000	SPYGLASS RES		100.00000000	TWP 37 RGE 8 W4M SEC 30
ACTIVE	0411030169		640.000				(CONTINUATION PENDING)
	SPYGLASS RES			Total Rental: 896.00			ALL PNG
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015544	A	ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			
M016286	PNG	CR	**Eff:** Jun 06, 2013	320.000		WI	Area : NEUTRAL HILLS
Sub: A	WI		**Exp:** Jun 05, 2018	320.000	SPYGLASS RES	100.00000000	TWP 37 RGE 9 W4M E2
ACTIVE	0413060016			320.000			ALL PNG
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 320.000 Net 320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M016390	PNG	CR	**Eff:** Mar 12, 2015	320.000		WI	Area : NEUTRAL HILLS
Sub: A	WI		**Exp:** Mar 11, 2020	320.000	SPYGLASS RES	100.00000000	TWP 37 RGE 9 W4M W2
ACTIVE	0415030042			320.000			ALL PNG
	SPYGLASS RES			Total Rental: 448.00			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016390
Sub: A
100.00000000 SPYGLASS RES

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 320.000 Net 320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

M016393	PET	FH	**Eff:** Aug 07, 2014	161.875	C009861 E Unknown	WI	Area : NEUTRAL HILLS
Sub: A	WI		**Exp:** Aug 06, 2017	161.875	SPYGLASS RES	100.00000000	TWP 37 RGE 9 W4M SW3
ACTIVE	PSK M207170			161.875			
	SPYGLASS RES			Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 161.875 Net 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016393 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016394	PET	FH	**Eff:** Aug 07, 2014	161.875	C009861 E Unknown	WI	Area : NEUTRAL HILLS
Sub: A	WI		**Exp:** Aug 06, 2017	161.875	SPYGLASS RES	100.00000000	TWP 37 RGE 9 W4M SE3
ACTIVE	PSK M207171			161.875			
	SPYGLASS RES			Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016394
Sub: A

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 161.875 Net 161.875

C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016395	PET	FH	**Eff:** Aug 07, 2014	161.875	C009861 E Unknown	WI	Area : NEUTRAL HILLS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016395							
Sub: A	WI	**Exp:** Aug 06, 2017	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 9 W4M NW3
ACTIVE	PSK M207168		161.875				
	SPYGLASS RES			Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016395	A						

M016396	PET	FH	**Eff:** Aug 07, 2014	161.875	C009861 E Unknown	WI	Area : NEUTRAL HILLS
Sub: A	WI		**Exp:** Aug 06, 2017	161.875	SPYGLASS RES	100.00000000	TWP 37 RGE 9 W4M NE3
ACTIVE	PSK M207169			161.875			
	SPYGLASS RES				Total Rental: 323.75		PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016396	A	ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					

M016397	PET	FH	**Eff:** Aug 07, 2014	161.875	C009861 E Unknown	WI	Area : NEUTRAL HILLS
Sub: A	WI		**Exp:** Aug 06, 2017	161.875	SPYGLASS RES	100.00000000	TWP 37 RGE 9 W4M NW5
ACTIVE	PSK M207173			161.875			
	SPYGLASS RES				Total Rental: 323.75		PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016397	A						

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016398	PET	FH	**Eff:** Aug 07, 2014	161.875	C009861 E Unknown	WI	Area : NEUTRAL HILLS
Sub: A	WI		**Exp:** Aug 06, 2017	161.875	SPYGLASS RES	100.00000000	TWP 37 RGE 9 W4M NE5
ACTIVE	PSK M207174			161.875			
	SPYGLASS RES				Total Rental: 323.75		PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016398	A	PRAIRIESKY	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016399 PET FH **Eff:** Aug 07, 2014 161.875 C009861 E Unknown WI
Sub: A WI **Exp:** Aug 06, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M207175 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 9 W4M SW5
PET TO BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016400 PET FH **Eff:** Aug 07, 2014 161.875 C009861 E Unknown WI
Sub: A WI **Exp:** Aug 06, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M207176 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 9 W4M SE5
PET TO BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 12.50000000
Deduction: YES
M016400 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016404 PET FH **Eff:** Aug 12, 2014 161.875 C009861 E Unknown WI
Sub: A WI **Exp:** Aug 11, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M207178 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 9 W4M NW7
PET TO BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
M016404 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016405 PET FH **Eff:** Aug 12, 2014 161.875 C009861 E Unknown WI
Sub: A WI **Exp:** Aug 11, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M207179 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : NEUTRAL HILLS
TWP 37 RGE 9 W4M NE7
PET TO BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016405 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016406 PET FH **Eff:** Aug 12, 2014 161.875 C009861 E Unknown WI Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 11, 2017 161.875 SPYGLASS RES 100.00000000 TWP 37 RGE 9 W4M SW7
ACTIVE PSK M207180 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016406
Sub: A **Status** **Acres** **Net** **Acres** **Net** C009861 E FO&OPT Apr 01, 2014
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016407 PET FH **Eff:** Aug 12, 2014 161.875 C009861 E Unknown WI Area : NEUTRAL HILLS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016407
Sub: A WI **Exp:** Aug 11, 2017 161.875 SPYGLASS RES 100.00000000 TWP 37 RGE 9 W4M SE7
ACTIVE PSK M207181 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016407 A

M016317 NG FH **Eff:** Apr 01, 2014 647.500 C009881 D Unknown WI Area : NEUTRAL HILLS
Sub: A WI **Exp:** Sep 01, 2015 647.500 SPYGLASS RES 100.00000000 TWP 37 RGE 9 W4M SEC 9
ACTIVE PSK M174323 **Ext:** HBP 647.500
SPYGLASS RES Total Rental: 1295.00 NG IN VIKING_ZONE
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009881 D ISSUANCE Apr 01, 2014

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 647.500 647.500

-------- Well U.W.I. Status/Type --------
100/09-09-037-09-W4/00 PUMPING/OIL
100/10-09-037-09-W4/00 PUMPING/OIL
100/04-09-037-09-W4/00 DRILLING/OIL
100/05-09-037-09-W4/00 DRILLING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESS APPLICABLE TRANSPORTATION COST BETWEEN AECO AND THE ROYALTY DETERMINATION POINT

ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016317	A	ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.						
M016318	PET FH	**Eff:** Apr 01, 2014	161.875	161.875	C009881 C Unknown		WI	Area : NEUTRAL HILLS
Sub: A	WI	**Exp:** Dec 19, 2017	161.875	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 9 W4M NW9
ACTIVE	PSK M174325		161.875					
	SPYGLASS RES				Total Rental: 323.75			PET IN VIKING_ZONE
100.00000000	SPYGLASS RES							

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 161.875 Net 161.875

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014
C009881 C ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016318	A	**ROYALTY - Jun 18, 2014** COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS						
M016319	PET FH	**Eff:** Apr 01, 2014	161.875	161.875	C009861 E Unknown		WI	Area : NEUTRAL HILLS
Sub: A	WI	**Exp:** Sep 01, 2015	161.875	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 9 W4M NE9
ACTIVE	PSK M174324	**Ext:** HBP	161.875					
	SPYGLASS RES				Total Rental: 323.75			PET IN VIKING_ZONE
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014
C009881 C ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/09-09-037-09-W4/00 PUMPING/OIL
100/10-09-037-09-W4/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016319	A	**ROYALTY DEDUCTIONS -** CLEAN OIL TRUCKING **ROYALTY - Jun 18, 2014** COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.						
M016320	PET FH	**Eff:** Apr 01, 2014	161.875	161.875	C009861 E Unknown		WI	Area : NEUTRAL HILLS
Sub: A	WI	**Exp:** Sep 01, 2015	161.875	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 9 W4M SW9
ACTIVE	PSK M174327	**Ext:** HBP	161.875					
	SPYGLASS RES				Total Rental: 323.75			PET IN VIKING_ZONE
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014
C009881 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. -------- Status/Type --------
100/04-09-037-09-W4/00 DRILLING/OIL
100/05-09-037-09-W4/00 DRILLING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016321	PET FH	**Eff:** Apr 01, 2014	161.875	161.875	C009861 E Unknown		WI	Area : NEUTRAL HILLS
Sub: A	WI	**Exp:** Sep 01, 2015	161.875	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 9 W4M SE9
ACTIVE	PSK M174326	**Ext:** HBP	161.875					
	SPYGLASS RES				Total Rental: 323.75			PET IN VIKING_ZONE
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014
C009881 C ISSUANCE Apr 01, 2014

-------- Well U.W.I. -------- Status/Type --------
100/09-09-037-09-W4/00 PUMPING/OIL
100/10-09-037-09-W4/00 PUMPING/OIL
100/04-09-037-09-W4/00 DRILLING/OIL
100/05-09-037-09-W4/00 DRILLING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 10, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016288 PNG CR **Eff:** Jul 18, 2013 640.000 WI RENTAL Area : NEUTRAL HILLS
Sub: A WI **Exp:** Jul 17, 2018 640.000 SPYGLASS RES 100.00000000 100.00000000 TWP 37 RGE 9 W4M SEC 11
ACTIVE 0413070222 640.000 PNG TO BASE VIKING_ZONE;
SPYGLASS RES Total Rental: 896.00 PNG BELOW BASE MANNVILLE
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M016288 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M016289 PNG CR **Eff:** Jul 18, 2013 640.000 WI RENTAL Area : NEUTRAL HILLS
Sub: A WI **Exp:** Jul 17, 2018 640.000 SPYGLASS RES 100.00000000 100.00000000 TWP 37 RGE 9 W4M SEC 12
ACTIVE 0413070223 640.000 ALL PNG
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016409 PET FH **Eff:** Aug 12, 2014 161.875 C009861 E Unknown WI Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 11, 2017 161.875 SPYGLASS RES 100.00000000 TWP 37 RGE 9 W4M NW17
ACTIVE PSK M207183 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016410 PET FH **Eff:** Aug 12, 2014 161.875 C009861 E Unknown WI Area : NEUTRAL HILLS
Sub: A WI **Exp:** Aug 11, 2017 161.875 SPYGLASS RES 100.00000000 TWP 37 RGE 9 W4M NE17
ACTIVE PSK M207184 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff: / Exp:	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016411	PET	FH	Eff: Aug 12, 2014	161.875	161.875	C009861 E	Unknown	WI	Area : NEUTRAL HILLS
Sub: A	WI		Exp: Aug 11, 2017	161.875	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 9 W4M SW17
ACTIVE	PSK M207185			161.875					
	SPYGLASS RES				Total Rental:	323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES								

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales: PROD
Other Percent: Min: Prod/Sales: PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff: / Exp:	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016412	PET	FH	Eff: Aug 12, 2014	161.875	161.875	C009861 E	Unknown	WI	Area : NEUTRAL HILLS
Sub: A	WI		Exp: Aug 11, 2017	161.875	161.875	SPYGLASS RES		100.00000000	TWP 37 RGE 9 W4M SE17
ACTIVE	PSK M207186			161.875					
	SPYGLASS RES				Total Rental:	323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES								

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales: PROD
Other Percent: Min: Prod/Sales: PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff: / Exp:	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016391	PNG	CR	Eff: Mar 12, 2015	640.000				WI	Area : NEUTRAL HILLS
Sub: A	WI		Exp: Mar 11, 2020	640.000	640.000	SPYGLASS RES		100.00000000	TWP 37 RGE 9 W4M SEC 28
ACTIVE	0415030045			640.000					ALL PNG
	SPYGLASS RES				Total Rental:	896.00			
100.00000000	SPYGLASS RES								

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M016392	PNG	CR	Eff: Mar 12, 2015	640.000				WI	Area : NEUTRAL HILLS
Sub: A	WI		Exp: Mar 11, 2020	640.000	640.000	SPYGLASS RES		100.00000000	TWP 37 RGE 9 W4M SEC 32
ACTIVE	0415030046			640.000					ALL PNG
	SPYGLASS RES				Total Rental:	896.00			
100.00000000	SPYGLASS RES								

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	640.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff: / Exp:	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016392									
Sub: A									

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M016287	PNG	CR	Eff: Jun 06, 2013	160.000				WI	Area : PROVOST
Sub: A	WI		Exp: Jun 05, 2018	160.000	160.000	SPYGLASS RES		100.00000000	TWP 37 RGE 12 W4M NE26
ACTIVE	0413060017			160.000					ALL PNG
	SPYGLASS RES				Total Rental:	224.00			
100.00000000	SPYGLASS RES								

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	160.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M016287 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015186 PNG CR **Eff:** Jan 07, 1999 160.000 C009334 A Unknown WI
Sub: A WI **Exp:** Jan 06, 2004 160.000 SPYGLASS RES 100.00000000
ACTIVE 0499010055 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : GHOST PINE
TWP 37 RGE 26 W4M NE10
PNG FROM BASE VIKING_ZONE TO
BASE MANNVILLE

---------- Related Contracts ----------
C009334 A ROYALTY Jul 26, 2004

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 160.000	160.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009334 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015186 A

ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT BE GREATER THAN 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010651 PET FH **Eff:** Dec 02, 2009 160.863 C009871 A Bypass BENEFICRY RENTAL
Sub: A WI **Exp:** Dec 01, 2010 160.863 SPYGLASS RES 100.00000000 50.00000000
ACTIVE PSK M110243 **Ext:** HBP 160.863 FORT CALGARY 50.00000000
SPYGLASS RES
100.00000000 FORT CALGARY Total Rental: 321.73

Area : BROWNSTONE
TWP 38 RGE 9 W4M SW31

PET IN VIKING_ZONE

---------- Related Contracts ----------
C009587 A POOLFO Oct 24, 2011 (I)
C009861 E FO&OPT Apr 01, 2014
C009867 A P&S Mar 01, 2014 (I)
C009871 A TRUST Mar 13, 2014
C009885 B ISSUANCE Apr 01, 2014

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.863	160.863	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

-------- Well U.W.I. -------- Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD		102/11-31-038-09-W4/00 PUMPING/OIL
	Roy Percent: 12.50000000						102/13-31-038-09-W4/00 LND/OIL
	Deduction: NO						103/11-31-038-09-W4/00 PMP-OIL/OIL
M010651 A	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**	100/01-31-038-09-W4/00 PMP-OIL/OIL
	S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:** PROD	
	Other Percent:			**Min:**		**Prod/Sales:** PROD	

Paid to: LESSOR (M) **Paid by:** BENEFICR'(C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY - Nov 25, 2015
THE ROYALTY RATE ON THIS LEASE IS 12.5%.
LEASE INFORMATION:
THE LEASE DOCUMENT LESSOR ROYALTY IS A SLIDING SCALE (4 TO 40), WITH FORT CALGARY (LESSEE).
FORT CALGARY HOLDS SPYGLASS IN TRUST FOR THE VIKING RIGHTS. THE AGREEMENT BETWEEN PRAIRIESKY AND SPYGLASS FOR THESE VIKING RIGHTS IS A 12.5% LESSOR ROYALTY. - KMK/RS

ROYALTY DEDUCTIONS - Nov 25, 2015
CLEAN OIL TRUCKING

ROYALTY - Jun 21, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

POINT OF MEASUREMENT - Jan 29, 2014
LEASE DOCUMENT ROYALTY DETERMINATION POINT:
CRUDE OIL - WHERE PRODUCT ENTERS FEEDER PIPELINE OR ANY RELATED LATERAL OWNED BY OWNER OF FEEDER PIPELINE
GAS (EXCL SULPHUR) - THE INLET TO THE METER STATION OF THE INITIAL COMMON TRANSPORTER INCLUDING BUT NOT LIMITED TO TRANSCANADA TRANSMISSION - ALBERTA SYSTEM OR IN CASE WHERE GAS IS SOLD DIRECTLY TO END USER, THE INLET METER AT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010651 A
END USE FACILITY
NGL - THE NGL OUTLET METER OF FACILITY AT WHICH NGL IS EXTRACTED FROM NG OTHER SUBSTANCES (EXCL SULPHUR) THE POINT AND TIME OF SALE TO END USER OR INITAL COMMON TRANSPORTER
SULPHUR - THE OUTLET AT SULPHUR LOADING FACILITY

M016322 PET FH **Eff:** Apr 01, 2014 158.840 C009885 B Unknown WI
Sub: A WI **Exp:** Sep 01, 2015 158.840 SPYGLASS RES 100.00000000
ACTIVE PSK M174202 **Ext:** HBP 158.840
SPYGLASS RES Total Rental: 317.68
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 38 RGE 9 W4M NW31

PET IN VIKING_ZONE

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 158.840	158.840	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
102/11-31-038-09-W4/00 PUMPING/OIL
102/13-31-038-09-W4/00 LND/OIL
103/11-31-038-09-W4/00 PMP-OIL/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016322	A	**ROYALTY DEDUCTIONS -** CLEAN OIL TRUCKING **ROYALTY - Jun 18, 2014** COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M016323 **Sub:** A ACTIVE 100.00000000	PET FH WI PSK M174328 SPYGLASS RES SPYGLASS RES	**Eff:** Apr 01, 2014 **Exp:** Dec 19, 2017	158.840 158.840 158.840	C009885 B Unknown SPYGLASS RES Total Rental: 317.68	WI 100.00000000		Area : BROWNSTONE TWP 38 RGE 9 W4M NE31 PET TO BASE VIKING_ZONE

Status / **Acres** / **Net** / **Acres** / **Net**
UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 158.840 / 158.840

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014
C009881 A ISSUANCE Apr 01, 2014
C009885 B ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016323	A	**Paid to:** LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000 **ROYALTY DEDUCTIONS -** CLEAN OIL TRUCKING **ROYALTY - Jun 18, 2014** COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M016324 **Sub:** A ACTIVE 100.00000000	PET FH WI PSK M174329 SPYGLASS RES SPYGLASS RES	**Eff:** Apr 01, 2014 **Exp:** Sep 01, 2015 **Ext:** HBP	160.863 160.863 160.863	C009885 B Unknown SPYGLASS RES Total Rental: 321.73	WI 100.00000000		Area : BROWNSTONE TWP 38 RGE 9 W4M SE31 PET IN VIKING_ZONE

Status / **Acres** / **Net** / **Acres** / **Net**
UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 160.863 / 160.863

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014
C009881 A ISSUANCE Apr 01, 2014
C009885 B ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO

-------- Well U.W.I. -------- Status/Type --------
100/01-31-038-09-W4/00 PMP-OIL/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016324	A	**Gas: Royalty:** **Min Pay:** **Prod/Sales:** **S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:** PROD **Other Percent:** **Min:** **Prod/Sales:** PROD **Paid to:** LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000 **ROYALTY DEDUCTIONS -** CLEAN OIL TRUCKING **ROYALTY - Jun 18, 2014** COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M016455 **Sub:** A ACTIVE 100.00000000	PET FH WI PSK M207160 SPYGLASS RES SPYGLASS RES	**Eff:** Aug 02, 2014 **Exp:** Aug 01, 2017	159.853 159.853 159.853	C009861 E Unknown SPYGLASS RES Total Rental: 319.71	WI 100.00000000		Area : BROWNSTONE TWP 38 RGE 9 W4M NW33 PET TO BASE VIKING_ZONE

Status / **Acres** / **Net** / **Acres** / **Net**
UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 159.853 / 159.853

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016455	A	**Roy Percent:** 12.50000000 **Deduction:** YES **Gas: Royalty:** **Min Pay:** **Prod/Sales:** **S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:** PROD **Other Percent:** **Min:** **Prod/Sales:** PROD **Paid to:** LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000 **ROYALTY DEDUCTIONS - Mar 28, 2015** CLEAN OIL TRUCKING **ROYALTY - Mar 28, 2015** PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M016456 **Sub:** A ACTIVE 100.00000000	PET FH WI PSK M207161 SPYGLASS RES SPYGLASS RES	**Eff:** Aug 02, 2014 **Exp:** Aug 01, 2017	159.853 159.853 159.853	C009861 E Unknown SPYGLASS RES Total Rental: 319.71	WI 100.00000000		Area : BROWNSTONE TWP 38 RGE 9 W4M NE33 PET TO BASE VIKING_ZONE

Status / **Acres** / **Net** / **Acres** / **Net**
UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 159.853 / 159.853

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES

M016456 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015556 PET FH **Eff:** Oct 01, 2004 160.750 C009584 A No WI — Area : BROWNSTONE
Sub: A WI **Exp:** Mar 31, 2005 160.750 SPYGLASS RES 67.50000000 — TWP 38 RGE 10 W4M NW21
ACTIVE PSK M074723 **Ext:** HBP 108.506 CDN COYOTE 32.50000000 — (PROD FROM 13-21-38-10 W4M
SPYGLASS RES — WELLBORE)
100.00000000 SPYGLASS RES — Total Rental: 321.50

Status — **Acres** **Net** — **Acres** **Net** — **---------- Related Contracts ----------**
DEVELOPED **Dev:** 160.750 108.506 **Undev:** 0.000 0.000 — C009584 A P&S Apr 15, 2011 (I)
C009584 A FOPART Sep 15, 2004

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015556 A — **Royalty / Encumbrances**

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** OIL — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 20.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 67.50000000; CDN COYOTE 32.50000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

-------- Well U.W.I. -------- Status/Type --------
102/13-21-038-10-W4/00 D&C/OIL
102/13-21-038-10-W4/02 PUMPING/OIL

M016457 PET FH **Eff:** Aug 02, 2014 160.863 C009861 E Unknown WI — Area : BROWNSTONE
Sub: A WI **Exp:** Aug 01, 2017 160.863 SPYGLASS RES 100.00000000 — TWP 38 RGE 10 W4M NE21
ACTIVE PSK M207162 160.863
SPYGLASS RES — Total Rental: 321.73 — PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Status — **Acres** **Net** — **Acres** **Net** — **---------- Related Contracts ----------**
C009861 E FO&OPT Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016457
Sub: A UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.863 160.863

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016458 PET FH **Eff:** Aug 02, 2014 160.863 C009861 E Unknown WI — Area : BROWNSTONE
Sub: A WI **Exp:** Aug 01, 2017 160.863 SPYGLASS RES 100.00000000 — TWP 38 RGE 10 W4M SW21

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016458
Sub: A
ACTIVE PSK M207163 160.863
SPYGLASS RES — Total Rental: 321.73 — PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Status — **Acres** **Net** — **Acres** **Net** — **---------- Related Contracts ----------**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.863 160.863 — C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016458	A							
M016459	PET	FH	160.863		C009861 E	Unknown	WI	Area : BROWNSTONE
Sub: A	WI	Eff: Aug 02, 2014	160.863		SPYGLASS RES		100.00000000	TWP 38 RGE 10 W4M SE21
ACTIVE	PSK M207164	Exp: Aug 01, 2017	160.863					
	SPYGLASS RES				Total Rental:	321.73		PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES							

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	160.863	160.863

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales: PROD
Other Percent: | Min: | Prod/Sales: PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016459	A							ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.
M015597	PNG	CR	320.000				WI	Area : BROWNSTONE
Sub: A	WI	Eff: May 19, 2011	320.000		SPYGLASS RES		100.00000000	TWP 38 RGE 10 W4M N24
ACTIVE	041105024 3	Exp: May 18, 2016	320.000					(POTENTIAL SECTION 17 CONTINUATION)
	SPYGLASS RES				Total Rental:	448.00		PNG TO BASE VIKING_ZONE;
100.00000000	SPYGLASS RES							PNG BELOW BASE MANNVILLE

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	320.000	320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015620	NG	FH	323.500		C009573 A	No	POOLED PREPOOLED2	Area : BROWNSTONE
Sub: A	WI	Eff: Apr 30, 2008	323.500		SPYGLASS RES		6.25000000	TWP 38 RGE 10 W4M W26
ACTIVE	APACHE	Exp: Apr 29, 2009	20.219		APACHE CAN LTD		93.75000000	NG IN SPARKY;
	APACHE CAN LTD				APACHE CAN LTD		100.00000000	NG IN UPPER_GLAUCONITIC
100.00000000	APACHE CAN LTD							
					Total Rental:	452.90		

Related Contracts
C009573 A POOL&EQUAL Apr 30, 2008

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 323.500	20.219	Undev:	0.000	0.000

Well U.W.I. **Status/Type**
100/12-26-038-10-W4/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	% of

Roy Percent: 20.00000000
Deduction: STANDARD
Gas: Royalty: 20.00000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — APACHE CAN LTD 100.00000000
Paid by: PREPOOLE(C) — APACHE CAN LTD 100.00000000

ROYALTY DEDUCTIONS -
MAY DEDUCT SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD. SHALL NOT BE LESS THAN 60% OF THE ROYALTY IF NO SUCH EXPENSES HAD BEEN INCURRED

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015621	NG	FH	161.750		C009573 A	No	POOLED PREPOOLED2	Area : BROWNSTONE
Sub: A	WI	Eff: Apr 30, 2008	161.750		SPYGLASS RES		6.25000000	TWP 38 RGE 10 W4M SE26
ACTIVE	APACHE	Exp: Apr 29, 2009	10.109		APACHE CAN LTD		93.75000000	NG IN SPARKY;
	APACHE CAN LTD				APACHE CAN LTD		100.00000000	NG IN UPPER_GLAUCONITIC
100.00000000	APACHE CAN LTD							
					Total Rental:	226.45		

Related Contracts
C009573 A POOL&EQUAL Apr 30, 2008

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 161.750	10.109	Undev:	0.000	0.000

Well U.W.I. **Status/Type**
100/12-26-038-10-W4/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	% of

Roy Percent: 20.00000000
Deduction: STANDARD
Gas: Royalty: 20.00000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — APACHE CAN LTD 100.00000000
Paid by: PREPOOLE(C) — APACHE CAN LTD 100.00000000

ROYALTY DEDUCTIONS -
MAY DEDUCT SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD. SHALL NOT BE LESS THAN 60% OF THE ROYALTY IF NO SUCH EXPENSES HAD BEEN INCURRED

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015622	PNG	CR	**Eff:** Jul 31, 1980	120.000	C009573 A No	POOLED	PREPOOLED2	Area : BROWNSTONE
Sub: A	WI		**Exp:** Jul 30, 1985	120.000	SPYGLASS RES	6.25000000		TWP 38 RGE 10 W4M LSDS 9,15,16
ACTIVE	0480070241			7.500	APACHE CAN LTD	93.75000000		SEC 26
	APACHE CAN LTD				APACHE CAN LTD		100.00000000	NG IN SPARKY;
100.00000000	APACHE CAN LTD							NG IN UPPER_GLAUCONITIC
					Total Rental: 168.00			

Status DEVELOPED **Dev:** — **Acres** 120.000 **Net** 7.500 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — **Paid by:** PREPOOLE(C) APACHE CAN LTD 100.00000000

Related Contracts
C009573 A POOL&EQUAL Apr 30, 2008

Well U.W.I. — **Status/Type**
100/12-26-038-10-W4/02 FLOWING/GAS

M015562	PNG	CR	**Eff:** Sep 06, 2007	40.000	C009573 A No	POOLED	PREPOOLED	Area : BROWNSTONE
Sub: A	WI		**Exp:** Sep 05, 2012	40.000	SPYGLASS RES	6.25000000	100.00000000	TWP 38 RGE 10 W4M LSD 10 SEC 26
ACTIVE	0407090079		**Ext:** 15	2.500	APACHE CAN LTD	93.75000000		ALL PNG
	APACHE CAN LTD							EXCL PNG IN VIKING_ZONE
100.00000000	SPYGLASS RES		**Count Acreage =** No		Total Rental: 0.00			EXCL NG IN SPARKY
								EXCL NG IN UPPER_GLAUCONITIC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015562
Sub: A

Status DEVELOPED **Dev:** — **Acres** 40.000 **Net** 2.500 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — **Paid by:** POOLED (C) SPYGLASS RES 6.25000000, APACHE CAN LTD 93.75000000

Related Contracts
C009576 A P&S Mar 31, 2011 (I)
C009577 A P&S Mar 31, 2011 (I)
C009573 A POOL&EQUAL Apr 30, 2008

M015562	PNG	CR	**Eff:** Sep 06, 2007	40.000	C009573 A No	POOLED	PREPOOLED	Area : BROWNSTONE
Sub: B	WI		**Exp:** Sep 05, 2012	40.000	SPYGLASS RES	6.25000000	100.00000000	TWP 38 RGE 10 W4M LSD 10 SEC 26
ACTIVE	0407090079		**Ext:** 15	2.500	APACHE CAN LTD	93.75000000		ALL NG IN SPARKY;
	APACHE CAN LTD							ALL NG IN UPPER_GLAUCONITIC
100.00000000	SPYGLASS RES				Total Rental: 56.00			

Status DEVELOPED **Dev:** — **Acres** 40.000 **Net** 2.500 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Related Contracts
C009573 A POOL&EQUAL Apr 30, 2008
C009576 A P&S Mar 31, 2011 (I)
C009577 A P&S Mar 31, 2011 (I)

Well U.W.I. — **Status/Type**
100/12-26-038-10-W4/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — **Paid by:** PREPOOLE(C) SPYGLASS RES 100.00000000

M015562 B

M015598	PNG	CR	**Eff:** May 19, 2011	160.000			WI	Area : BROWNSTONE
Sub: A	WI		**Exp:** May 18, 2016	160.000	SPYGLASS RES		100.00000000	TWP 38 RGE 10 W4M SW27
ACTIVE	0411050244			160.000				(TERMINATION PENDING)
	SPYGLASS RES				Total Rental: 224.00			ALL PET
100.00000000	SPYGLASS RES							

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 160.000 **Net** 160.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — **Paid by:** WI (M) SPYGLASS RES 100.00000000

M016325	PET	FH	**Eff:** Apr 01, 2014	160.863	C009567 A Unknown		WI	Area : BROWNSTONE
Sub: A	WI		**Exp:** Sep 01, 2015	160.863	SPYGLASS RES		100.00000000	TWP 38 RGE 10 W4M NE27
ACTIVE	PSK M174204		**Ext:** HBP	160.863				
	SPYGLASS RES				Total Rental: 321.73			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES							

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 160.863 **Net** 160.863

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:** PROD
Other Percent: — **Min:** — **Prod/Sales:** PROD

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 — **Paid by:** WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY

Related Contracts
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014
C009567 A FO&OPT Dec 07, 2010

Well U.W.I. — **Status/Type**
103/15-27-038-10-W4/00 PRODUCING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016325 A

ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016326 PET FH **Eff:** Apr 01, 2014 160.863 C009881 A Unknown WI
Sub: A WI **Exp:** Sep 01, 2015 160.863 SPYGLASS RES 100.00000000
ACTIVE PSK M174330 **Ext:** HBP 160.863
SPYGLASS RES Total Rental: 321.73
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 38 RGE 10 W4M NW27

PET IN VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.863 160.863

---------- Related Contracts ----------
C009881 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
103/15-27-038-10-W4/00 PRODUCING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016326 A

ROYALTY - Jun 18, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M010652 PET FH **Eff:** Apr 01, 2014 160.863 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 160.863 SPYGLASS RES 100.00000000
ACTIVE PSK M174374 **Ext:** HBP 160.863
SPYGLASS RES Total Rental: 321.73
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 38 RGE 10 W4M NE33
PET IN VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.863 160.863 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
102/16-33-038-10-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010652 A

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M010653 PET FH **Eff:** Apr 01, 2014 160.863 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 160.863 SPYGLASS RES 100.00000000
ACTIVE PSK M174376 **Ext:** HBP 160.863
SPYGLASS RES Total Rental: 321.73
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 38 RGE 10 W4M SE33
PET IN VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.863 160.863 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
102/16-33-038-10-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016040 NG FH **Eff:** Apr 01, 2014 643.450 WI
Sub: A WI **Exp:** Nov 21, 2013 643.450 SPYGLASS RES 100.00000000
ACTIVE PSK M174373 **Ext:** HBP 643.450
SPYGLASS RES Total Rental: 1286.90
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 38 RGE 10 W4M SEC 33
NG IN VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 643.450 643.450 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009570 A P&S Mar 25, 2011 (I)
C009578 A JOA&ROY Mar 14, 2003 (I)
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
103/06-33-038-10-W4/00 SUSPENDED/GAS
102/10-33-038-10-W4/00 D&C/UNKNOWN
102/16-33-038-10-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESS APPLICABLE TRANSPORTATION COST BETWEEN AECO AND THE ROYALTY DETERMINATION POINT
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M010649 PET FH **Eff:** Apr 01, 2014 160.863 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 160.863 SPYGLASS RES 100.00000000
ACTIVE PSK M174379 **Ext:** HBP 160.863
SPYGLASS RES Total Rental: 321.73
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 38 RGE 10 W4M NE35
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.863	160.863	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/16-35-038-10-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: NO
M010649 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M010650 PET FH **Eff:** Apr 01, 2014 160.863 C009885 B Unknown WI
Sub: A WI **Exp:** Nov 21, 2013 160.863 SPYGLASS RES 100.00000000
ACTIVE PSK M174381 **Ext:** HBP 160.863
SPYGLASS RES Total Rental: 321.73
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 38 RGE 10 W4M NW35
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.863	160.863	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/16-35-038-10-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 12.50000000
Deduction: NO
M010650 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015582 NG FH **Eff:** Aug 30, 2006 645.000 WI
Sub: A WI **Exp:** Aug 29, 2007 645.000 SPYGLASS RES 100.00000000
ACTIVE PSK M082444 **Ext:** HBP 645.000
SPYGLASS RES Total Rental: 3190.00
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 38 RGE 10 W4M SEC 35
NG FROM TOP COLONY TO BASE SPARKY

---------- Related Contracts ----------
C009574 A FOPART Dec 01, 2006 (I)
C009576 A P&S Mar 31, 2011 (I)
C009577 A P&S Mar 31, 2011 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 645.000	645.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/11-35-038-10-W4/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/08-35-038-10-W4/03 PRODUCING/GAS
					100/03-35-038-10-W4/02 SUSPENDED/GAS

Roy Percent: 20.00000000
Deduction: NO
M015582 A **Gas: Royalty:** 20.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 20 **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Sep 03, 2015
CLAUSE 5 - WITHOUT ANY DEDUCTIONS WHATSOEVER (KMK)
ROYALTY - Sep 03, 2015
ROYALTIES DEFINED ON LEASE DOCUMENT: (KMK)
GAS = 20%
NG LIQUIDS ROYALTY = 25%
OTHER = 20%
GAS IS THE PRICE PER GJ AS DETERMINED WITH REFERENCE TO THE AECO/NIT MONTHLY INDEX (AFTER TAKING INTO CONSIDERATION ANY APPLICABLE TRANSPORTATION AND ADJUSTMENTS BETWEEN AECO AND THE ROYALTY DETERMINATION POINT)
ROYALTY DETERMINATION POINT IS FOR GAS (EXCLUDING SULPHUR) THE INLET TO THE METER STATION OF THE INITIAL COMMON TRANSPORTER WHICH INCLUDES TRANS CANADA TRANSMISSION - ALBERTA SYSTEM OR IN THE CASE WHERE THE GAS IS SOLD DIRECTLY TO AN END USER, THE INLET METER AT THE END USE FACILTIY
FOR OTHER SUBSTANCES THE POINT AND TIME OF SALE TO END USER OR INITIAL COMMON TRANSPORTER

COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016363	NG	FH	645.475		WI		Area : BROWNSTONE
Sub: A	WI	Eff: Apr 01, 2014	645.475	SPYGLASS RES	100.00000000		TWP 38 RGE 10 W4M SEC 35
ACTIVE	PSK M174395	Exp: Apr 01, 2014	645.475				NG IN VIKING_ZONE
	SPYGLASS RES	Ext: HBP	645.475				
100.00000000	SPYGLASS RES		Total Rental: 1290.95				

Status

	Acres	Net		Acres	Net
DEVELOPED	Dev: 645.475	645.475	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 13.49675000
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: 0 | Min: | Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Sep 03, 2015
CLAUSE 5(iii) - NO DEDUCTIONS PERMITTED UNDER THIS LEASE (KMK)

ROYALTY - Aug 13, 2014
12.5% PLUS ENCUMBRANCE OF 0.99675% EQUALS 13.49675% (KMK)
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

---------- Related Contracts ----------

C009885 A	ISSUANCE	Apr 01, 2014 (I)
C009885 B	ISSUANCE	Apr 01, 2014

-------- Well U.W.I. -------- Status/Type --------
100/06-35-038-10-W4/03 FLOWING/GAS
100/07-35-038-10-W4/00 SUSPENDED/OIL
100/07-35-038-10-W4/02 ABD ZONE/GAS
100/08-35-038-10-W4/00 ABD ZONE/OIL
100/08-35-038-10-W4/02 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015555	PET	FH	121.405		WI		Area : BROWNSTONE
Sub: A	WI	Eff: Apr 01, 2014	121.405	SPYGLASS RES	100.00000000		TWP 38 RGE 10 W4M LSDS 3, 5, 6
ACTIVE	PSK M174383	Exp: Jun 30, 2010	121.405				SEC 35
	SPYGLASS RES	Ext: HBP	121.405				PET IN VIKING_ZONE
100.00000000	SPYGLASS RES		Total Rental: 242.81				

Status

	Acres	Net		Acres	Net
DEVELOPED	Dev: 121.405	121.405	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.48620000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY -
12.5% PLUS ENCUMBRANCE OF 3.9862% EQUALS 16.4862%

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET

---------- Related Contracts ----------

C009574 A	FOPART	Dec 01, 2006 (I)
C009576 A	P&S	Mar 31, 2011 (I)
C009577 A	P&S	Mar 31, 2011 (I)
C009885 A	ISSUANCE	Apr 01, 2014 (I)
C009885 B	ISSUANCE	Apr 01, 2014

-------- Well U.W.I. -------- Status/Type --------
100/03-35-038-10-W4/00 SUSPENDED/OIL
100/06-35-038-10-W4/00 SUSPENDED/OIL
100/06-35-038-10-W4/02 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015555	A	PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M015581	PET	FH	40.000		WI		Area : BROWNSTONE
Sub: A	WI	Eff: Oct 01, 2007	40.000	SPYGLASS RES	100.00000000		TWP 38 RGE 10 W4M LSD 4 OF SEC 35
ACTIVE	PSK M085318	Exp: Sep 30, 2008	40.000				PET IN VIKING_ZONE;
	SPYGLASS RES	Ext: HBP	40.000				PET IN MANNVILLE
100.00000000	SPYGLASS RES		Total Rental: 80.00				

Status

	Acres	Net		Acres	Net
DEVELOPED	Dev: 40.000	40.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 25.00000000
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER

TAKE IN KIND -
IF LESSOR DECLINES TO TAKE IN KIND IT SHALL BE ENTITLED TO RECEIVE ITS ROYALTY IN

---------- Related Contracts ----------

C009574 A	FOPART	Dec 01, 2006 (I)
C009576 A	P&S	Mar 31, 2011 (I)
C009577 A	P&S	Mar 31, 2011 (I)

-------- Well U.W.I. -------- Status/Type --------
100/04-35-038-10-W4/00 ABD ZONE/UNKN
100/04-35-038-10-W4/02 SUSPENDED/OIL
102/04-35-038-10-W4/00 SUSPENDED/OIL
102/04-35-038-10-W4/02 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015581	A	CASH ON THE GREATER OF THE ACTUAL PRICE RECEIVED FOR LEASED SUBSTANCES OR THE CURRENT MARKET VALE OF SUCH LEASED SUBSTANCES					
M015604	PNG	CR	160.000		WI		Area : HALKIRK
Sub: A	WI	Eff: Jun 02, 2011	160.000	SPYGLASS RES	100.00000000		TWP 38 RGE 12 W4M NE26
ACTIVE	0411060238	Exp: Jun 01, 2016	160.000				ALL PNG
	SPYGLASS RES		Total Rental: 224.00				
100.00000000	SPYGLASS RES						

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

GENERAL REMARKS - Oct 01, 2014
LEASE REVIEWED FOR ROYALTY. 25% IS CORRECT - KMK

Status

	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	160.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015756 PNG CR **Eff:** Oct 27, 1970 800.000 C009643 C Yes WI
Sub: A WI **Exp:** Oct 26, 1980 800.000 SPYGLASS RES 25.00000000
ACTIVE 23205 **Ext:** 15 200.000 APACHE CAN LTD 50.00000000
MONTANA LTD INCIPIENT 25.00000000
100.00000000 APACHE CAN LTD

Area : BROWNSTONE
TWP 39 RGE 8 W4M S22, S23, NW23

PNG TO TOP VIKING_ZONE

Total Rental: 1120.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 800.000 Net 200.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009609 A	ROYALTY	Jan 01, 1991
C009643 C	FARMOUT	Nov 14, 1983
C009678 A	PART	Nov 09, 1983

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009643 C	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) — JOHNSTONE 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES 25.00000000; APACHE CAN LTD 50.00000000; INCIPIENT 25.00000000

ROYALTY DEDUCTIONS - Jan 23, 2013
NO DEDUCTIONS EXCEPT, LESSOR ROYALTY WITH RESPECT TO CRUDE OIL, GAS AND

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015756 A CONDENSATE, THE ROYALTY WILL BEAR ITS PROPORTIONATE PERCENTAGE SHARE OF THE ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B. LEASE TANKAGE SERVING THE SAID LANDS; THE RIGHT TO DEDUCT ANY ENCUMBRANCES ALLOCATED AGINST THE WORKING INTEREST OWNERSHIP OF THE GRANTOR AND DEDUCTION OF ANY TAXES ASSESSED OR IMPOSED ON A LESSOR UNDER A LEASE AGREEMENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) — ALTA FUTR CORP 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

TAKE IN KIND -
YES - 45 DAY NOTICE TO GRANTOR

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015756 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 25.00000000; APACHE CAN LTD 50.00000000; INCIPIENT 25.00000000

M015756 PNG CR **Eff:** Oct 27, 1970 160.000 C009643 B Yes BPO
Sub: B WI **Exp:** Oct 26, 1980 160.000 SPYGLASS RES 50.00000000
ACTIVE 23205 **Ext:** 15 80.000 INCIPIENT 50.00000000
MONTANA LTD
100.00000000 APACHE CAN LTD

Area : BROWNSTONE
TWP 39 RGE 8 W4M NE23
PNG TO TOP VIKING_ZONE

Total Rental: 224.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 80.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009609 B	ROYALTY	Jan 01, 1991
C009643 B	FARMOUT	Nov 14, 1983
C009678 A	PART	Nov 09, 1983

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009643 B	CGOR	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
M015756 B **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: RI (C) — APACHE CAN LTD 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; INCIPIENT 50.00000000

ROYALTY DEDUCTIONS -
AS PER CROWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009643 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) — JOHNSTONE 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES 25.00000000; APACHE CAN LTD 50.00000000; INCIPIENT 25.00000000

ROYALTY DEDUCTIONS - Jan 23, 2013
NO DEDUCTIONS EXCEPT, LESSOR ROYALTY WITH RESPECT TO CRUDE OIL, GAS AND

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015756 B

CONDENSATE, THE ROYALTY WILL BEAR ITS PROPORTIONATE PERCENTAGE SHARE OF THE ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B. LEASE TANKAGE SERVING THE SAID LANDS; THE RIGHT TO DEDUCT ANY ENCUMBRANCES ALLOCATED AGINST THE WORKING INTEREST OWNERSHIP OF THE GRANTOR AND DEDUCTION OF ANY TAXES ASSESSED OR IMPOSED ON A LESSOR UNDER A LEASE AGREEMENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

TAKE IN KIND -
YES - 45 DAY NOTICE TO GRANTOR

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015756 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
INCIPIENT 50.00000000

M015738 PNG CR **Eff:** Oct 27, 1970 640.000 C009643 A Yes WI Area : BROWNSTONE
Sub: A WI **Exp:** Oct 26, 1980 640.000 SPYGLASS RES 25.00000000 TWP 39 RGE 8 W4M SEC 24
ACTIVE 23204 **Ext:** 15 160.000 APACHE CAN LTD 50.00000000 PNG TO TOP VIKING_ZONE
SPYGLASS RES INCIPIENT 25.00000000 EXCL CBM
100.00000000 APACHE CAN LTD

Total Rental: 896.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	160.000

Related Contracts

C009643 A	FARMOUT	Nov 14, 1983
C009678 A	PART	Nov 09, 1983
C009609 A	ROYALTY	Jan 01, 1991

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES

M015738 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

TAKE IN KIND -
YES - 45 DAY NOTICE TO GRANTOR

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD

M015738 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 25.00000000
APACHE CAN LTD 50.00000000
INCIPIENT 25.00000000

M015950 PNG FH **Eff:** Aug 03, 1977 81.445 C009667 A Yes WI Area : BROWNSTONE
Sub: A WI **Exp:** Aug 02, 1981 81.445 SPYGLASS RES 50.00000000 TWP 39 RGE 8 W4M SW27
ACTIVE PSK M060764 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000 (UNDIVIDED 50%)
APACHE CAN LTD PNG IN VIKING_ZONE
50.00000000 APACHE CAN LTD

Total Rental: 161.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	81.445	40.723	**Undev:**	0.000	0.000

Related Contracts

C009667 A	JOA	Aug 03, 1976

Well U.W.I. **Status/Type**
100/10-27-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000

Paid by: WI (C) — SPYGLASS RES 50.00000000; APACHE CAN LTD 50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

ROYALTY - Jul 14, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015955 PNG FH **Eff:** Sep 07, 1976 81.445 C009667 E Yes WI — Area : BROWNSTONE
Sub: A WI **Exp:** Sep 06, 1977 81.445 SPYGLASS RES 50.00000000 — TWP 39 RGE 8 W4M NE27
ACTIVE PSK M060811 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000 — (UNDIVIDED 50%)
APACHE CAN LTD — PNG TO TOP PALEOZOIC
50.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00 — EXCL NG IN MANNVILLE
EXCL PNG IN VIKING_ZONE

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	81.445	40.723

---------- Related Contracts ----------
C009667 E JOA Aug 03, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

PRAIRIESKY SLIDING SCALE ROYAALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M015955 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000

Paid by: WI (C) — SPYGLASS RES 50.00000000; APACHE CAN LTD 50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015955 PNG FH **Eff:** Sep 07, 1976 81.445 C009667 A Yes WI — Area : BROWNSTONE
Sub: B WI **Exp:** Sep 06, 1977 81.445 SPYGLASS RES 50.00000000 — TWP 39 RGE 8 W4M NE27
ACTIVE PSK M060811 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000 — (UNDIVIDED 50%)
APACHE CAN LTD — PNG IN VIKING_ZONE
50.00000000 SPYGLASS RES Total Rental: 161.00

Status	Acres	Net		Acres	Net

---------- Related Contracts ----------
C009667 A JOA Aug 03, 1976

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015955
Sub: B DEVELOPED **Dev:** 81.445 40.723 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/10-27-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYAALL PRODUCTS		Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000

Paid by: WI (C) — SPYGLASS RES 50.00000000; APACHE CAN LTD 50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M015956 PNG FH **Eff:** Sep 07, 1976 81.445 C009667 A Yes WI — Area : BROWNSTONE
Sub: A WI **Exp:** Sep 06, 1977 81.445 SPYGLASS RES 50.00000000 — TWP 39 RGE 8 W4M NW27
ACTIVE PSK M060812 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000 — (UNDIVIDED 50%)
APACHE CAN LTD — PNG IN VIKING_ZONE
50.00000000 SPYGLASS RES Total Rental: 161.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 81.445	40.723	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009667 A JOA Aug 03, 1976

-------- Well U.W.I. Status/Type --------
100/10-27-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYAALL PRODUCTS		Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000

Paid by: WI (C) — SPYGLASS RES 50.00000000; APACHE CAN LTD 50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015956 A SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015957 PNG FH **Eff:** Sep 07, 1976 81.445 C009667 A Yes WI
Sub: A WI **Exp:** Sep 06, 1977 81.445 SPYGLASS RES 50.00000000
ACTIVE PSK M060813 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000
APACHE CAN LTD
50.00000000 SPYGLASS RES Total Rental: 161.00

Area : BROWNSTONE
TWP 39 RGE 8 W4M SE27
(UNDIVIDED 50%)
PNG IN VIKING_ZONE

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	81.445	40.723	**Undev:** 0.000	0.000

---------- Related Contracts ----------
C009667 A JOA Aug 03, 1976

-------- Well U.W.I. Status/Type --------
100/10-27-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000
APACHE CAN LTD 50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015957 A ROYALTY S/S
ROYALTY DEDUCTIONS -
SIMILAR TO CROWN
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015958 PNG FH **Eff:** Sep 07, 1976 81.445 C009667 A Yes WI
Sub: A WI **Exp:** Sep 06, 1977 81.445 SPYGLASS RES 50.00000000
ACTIVE PSK M060814 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000
APACHE CAN LTD
50.00000000 SPYGLASS RES Total Rental: 161.00

Area : BROWNSTONE
TWP 39 RGE 8 W4M SW27
(UNDIVIDED 50%)
PNG IN VIKING_ZONE

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	81.445	40.723	**Undev:** 0.000	0.000

---------- Related Contracts ----------
C009667 A JOA Aug 03, 1976

-------- Well U.W.I. Status/Type --------
100/10-27-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000
APACHE CAN LTD 50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT
ROYALTY S/S
ROYALTY DEDUCTIONS -
SIMILAR TO CROWN
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015993 PNG FH **Eff:** Aug 03, 1977 81.445 C009667 E Yes WI
Sub: A WI **Exp:** Aug 02, 1981 81.445 SPYGLASS RES 50.00000000
ACTIVE PSK M060761 40.723 APACHE CAN LTD 50.00000000
APACHE CAN LTD
50.00000000 APACHE CAN LTD **Count Acreage** = No Total Rental: 0.00

Area : BROWNSTONE
TWP 39 RGE 8 W4M NE27
(UNDIVIDED 50%)

PNG TO TOP PALEOZOIC
EXCL PNG IN VIKING_ZONE
EXCL NG IN MANNVILLE

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 81.445	40.723

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009667 E JOA Aug 03, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

PRAIRIESKY SLIDING SCALE ROYA ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M015993 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000
APACHE CAN LTD 50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT
ROYALTY S/S
ROYALTY DEDUCTIONS -
DEDUCTIONS AS ALLOWED BY ALBERTA CROWN
GENERAL REMARKS - Jul 14, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015993 PNG FH **Eff:** Aug 03, 1977 81.445 C009667 A Yes WI
Sub: B WI **Exp:** Aug 02, 1981 81.445 SPYGLASS RES 50.00000000
ACTIVE PSK M060761 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000
APACHE CAN LTD
50.00000000 APACHE CAN LTD Total Rental: 161.00

Area : BROWNSTONE
TWP 39 RGE 8 W4M NE27
(UNDIVIDED 50%)
PNG IN VIKING_ZONE

Status	Acres	Net	Acres	Net

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015993								
Sub: B	DEVELOPED	**Dev:**	81.445	40.723	**Undev:**	0.000	0.000	C009667 A JOA Aug 03, 1976

-------- Well U.W.I. -------- **Status/Type --------**
100/10-27-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
PRAIRIESKY	100.00000000	SPYGLASS RES	50.00000000
		APACHE CAN LTD	50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S
ROYALTY DEDUCTIONS -
DEDUCTIONS AS ALLOWED BY ALBERTA CROWN
ROYALTY - Jul 14, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016276	PNG FH	**Eff:** Aug 03, 1977	81.445	C009667 A Yes		WI		Area : BROWNSTONE
Sub: A	WI	**Exp:** Aug 02, 1981	81.445	SPYGLASS RES		50.00000000		TWP 39 RGE 8 W4M SE27
ACTIVE	PSK M060763	**Ext:** HBP	40.723	APACHE CAN LTD		50.00000000		(UNDIVIDED 50%)
	APACHE CAN LTD							PNG IN VIKING_ZONE
50.00000000	APACHE CAN LTD			Total Rental:	161.00			

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 81.445	40.723	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009667 A JOA Aug 03, 1976

-------- Well U.W.I. -------- **Status/Type --------**
100/10-27-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
PRAIRIESKY	100.00000000	SPYGLASS RES	50.00000000
		APACHE CAN LTD	50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S
ROYALTY DEDUCTIONS -
DEDUCTIONS AS ALLOWED BY ALBERTA CROWN
ROYALTY - Jul 14, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016276	A	SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS						
M016277	PNG FH	**Eff:** Aug 03, 1977	80.938	C009667 A Yes		WI		Area : BROWNSTONE
Sub: A	WI	**Exp:** Aug 02, 1981	80.938	SPYGLASS RES		50.00000000		TWP 39 RGE 8 W4M NW27
ACTIVE	PSK M060762	**Ext:** HBP	40.469	APACHE CAN LTD		50.00000000		(UNDIVIDED 50%)
	APACHE CAN LTD							PNG IN VIKING_ZONE
50.00000000	APACHE CAN LTD			Total Rental:	161.00			

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 80.938	40.469	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009667 A JOA Aug 03, 1976

-------- Well U.W.I. -------- **Status/Type --------**
100/10-27-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
PRAIRIESKY	100.00000000	SPYGLASS RES	50.00000000
		APACHE CAN LTD	50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016277	A	ROYALTY S/S						

ROYALTY DEDUCTIONS -
DEDUCTIONS AS ALLOWED BY ALBERTA CROWN
ROYALTY - Jul 14, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015951	PNG FH	**Eff:** Aug 03, 1977	80.938	C009667 B Yes		WI		Area : BROWNSTONE
Sub: A	WI	**Exp:** Aug 02, 1981	80.938	SPYGLASS RES		50.00000000		TWP 39 RGE 8 W4M NE31
ACTIVE	PSK M060765	**Ext:** HBP	40.469	APACHE CAN LTD		50.00000000		(UNDIVIDED 50%)
	APACHE CAN LTD							PNG IN VIKING_ZONE
50.00000000	APACHE CAN LTD			Total Rental:	160.00			

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 80.938	40.469	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009667 B JOA Aug 03, 1976

-------- Well U.W.I. -------- **Status/Type --------**
100/11-31-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015951 A — **Paid to:** LESSOR (M) PRAIRIESKY 100.00000000 — **Paid by:** WI (C) SPYGLASS RES 50.00000000; APACHE CAN LTD 50.00000000

GENERAL REMARKS -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

ROYALTY - Jul 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015952 PNG FH **Eff:** Aug 03, 1977 80.938 C009667 B Yes WI — Area : BROWNSTONE
Sub: A WI **Exp:** Aug 02, 1981 80.938 SPYGLASS RES 50.00000000 — TWP 39 RGE 8 W4M NW31
ACTIVE PSK M060766 **Ext:** HBP 40.469 APACHE CAN LTD 50.00000000 — (UNDIVIDED 50%)
APACHE CAN LTD — PNG IN VIKING_ZONE
50.00000000 APACHE CAN LTD — Total Rental: 160.00

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	80.938	40.469	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

---------- Related Contracts ----------
C009667 B JOA Aug 03, 1976

-------- Well U.W.I. Status/Type --------
100/11-31-039-08-W4/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M015952 A — **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 — **Paid by:** PAIDBY (R) APACHE CAN LTD 100.00000000

ROYALTY -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

ROYALTY - Jul 14, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015952 PNG FH **Eff:** Aug 03, 1977 80.938 C009667 D Yes WI — Area : BROWNSTONE
Sub: B WI **Exp:** Aug 02, 1981 80.938 SPYGLASS RES 50.00000000 — TWP 39 RGE 8 W4M NW31
ACTIVE PSK M060766 **Ext:** HBP 40.469 APACHE CAN LTD 50.00000000 — (UNDIVIDED 50%)
APACHE CAN LTD — PNG TO TOP PALEOZOIC
50.00000000 APACHE CAN LTD **Count Acreage =** No — Total Rental: 0.00 — EXCL NG IN VIKING_ZONE

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 80.938	40.469

Royalty / Encumbrances

---------- Related Contracts ----------
C009667 D JOA Aug 03, 1976

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M015952 B — **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 — **Paid by:** PAIDBY (R) APACHE CAN LTD 100.00000000

ROYALTY -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

ROYALTY - Jul 14, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015953 PNG FH **Eff:** Aug 03, 1977 81.445 C009667 B Yes WI — Area : BROWNSTONE
Sub: A WI **Exp:** Aug 02, 1981 81.445 SPYGLASS RES 50.00000000 — TWP 39 RGE 8 W4M SE31
ACTIVE PSK M060767 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000 — (UNDIVIDED 50%)
APACHE CAN LTD — PNG IN VIKING_ZONE
50.00000000 APACHE CAN LTD — Total Rental: 161.00

Status	Acres	Net	Acres	Net

---------- Related Contracts ----------
C009667 B JOA Aug 03, 1976

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015953
Sub: A DEVELOPED **Dev:** 81.445 40.723 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/11-31-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 — **Paid by:** PAIDBY (R) APACHE CAN LTD 100.00000000

ROYALTY -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

ROYALTY - Jul 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015954 PNG FH **Eff:** Aug 03, 1977 81.445 C009667 B Yes WI — Area : BROWNSTONE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015954							
Sub: A	WI	**Exp:** Aug 02, 1981	81.445	SPYGLASS RES		50.00000000	TWP 39 RGE 8 W4M SW31
ACTIVE	PSK M060768	**Ext:** HBP	40.723	APACHE CAN LTD		50.00000000	(UNDIVIDED 50%)
	APACHE CAN LTD						PNG IN VIKING_ZONE
50.00000000	APACHE CAN LTD			Total Rental: 161.00			

---------- Related Contracts ----------
C009667 B JOA Aug 03, 1976

-------- Well U.W.I. Status/Type --------
100/11-31-039-08-W4/00 FLOWING/GAS

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	81.445	40.723	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: PAIDBY (R) APACHE CAN LTD 100.00000000

ROYALTY -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

ROYALTY - Jul 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015954	A	SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS					
M015959	PNG	FH	**Eff:** Sep 07, 1976	80.938	C009667 B	Yes	WI	Area : BROWNSTONE
Sub: A	WI		**Exp:** Sep 06, 1977	80.938	SPYGLASS RES		50.00000000	TWP 39 RGE 8 W4M NE31
ACTIVE	PSK M060815		**Ext:** HBP	40.469	APACHE CAN LTD		50.00000000	(UNDIVIDED 50%)
	APACHE CAN LTD							PNG IN VIKING_ZONE
50.00000000	SPYGLASS RES			Total Rental: 160.00				

---------- Related Contracts ----------
C009667 B JOA Aug 03, 1976

-------- Well U.W.I. Status/Type --------
100/11-31-039-08-W4/00 FLOWING/GAS

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	80.938	40.469	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015959	A	**ROYALTY DEDUCTIONS -** SIMILAR TO CROWN **ROYALTY - Jul 14, 2014** COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M015960	PNG	FH	**Eff:** Sep 07, 1976	80.938	C009667 B	Yes	WI	Area : BROWNSTONE
Sub: A	WI		**Exp:** Sep 06, 1977	80.938	SPYGLASS RES		50.00000000	TWP 39 RGE 8 W4M NW31
ACTIVE	PSK M060816		**Ext:** HBP	40.469	APACHE CAN LTD		50.00000000	(UNDIVIDED 50%)
	APACHE CAN LTD							PNG IN VIKING_ZONE
50.00000000	SPYGLASS RES			Total Rental: 160.00				

---------- Related Contracts ----------
C009667 B JOA Aug 03, 1976

-------- Well U.W.I. Status/Type --------
100/11-31-039-08-W4/00 FLOWING/GAS

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	80.938	40.469	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015960	A	**Paid to:** LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** PAIDBY (R) SPYGLASS RES 100.00000000 **ROYALTY -** PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS. NO MENTION OF DEDUCTIONS: PNG CROWN EQUIVALENT ROYALTY - S/S **ROYALTY DEDUCTIONS -** SIMILAR TO CROWN **ROYALTY - Jun 05, 2014** COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M015960	PNG	FH	**Eff:** Sep 07, 1976	80.938	C009667 D	Yes	WI	Area : BROWNSTONE
Sub: B	WI		**Exp:** Sep 06, 1977	80.938	SPYGLASS RES		50.00000000	TWP 39 RGE 8 W4M NW31
ACTIVE	PSK M060816		**Ext:** HBP	40.469	APACHE CAN LTD		50.00000000	(UNDIVIDED 50%)
	APACHE CAN LTD							PNG TO TOP PALEOZOIC
50.00000000	SPYGLASS RES	**Count Acreage =** No		Total Rental: 0.00				EXCL NG IN VIKING_ZONE

---------- Related Contracts ----------
C009667 D JOA Aug 03, 1976

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	80.938	40.469

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015960 B

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS. NO MENTION OF DEDUCTIONS: PNG CROWN EQUIVALENT ROYALTY - S/S
ROYALTY DEDUCTIONS -
SIMILAR TO CROWN
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015961 PNG FH **Eff:** Sep 07, 1976 81.445 C009667 B Yes WI — Area : BROWNSTONE
Sub: A WI **Exp:** Sep 06, 1977 81.445 SPYGLASS RES 50.00000000 — TWP 39 RGE 8 W4M SE31
ACTIVE PSK M060817 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000 — (UNDIVIDED %50)
APACHE CAN LTD — PNG IN VIKING_ZONE
50.00000000 SPYGLASS RES Total Rental: 161.00

Status		Acres Net		Acres Net
DEVELOPED	Dev:	81.445 40.723	Undev:	0.000 0.000

---------- Related Contracts ----------
C009667 B JOA Aug 03, 1976
-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015961 A — 100/11-31-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S
ROYALTY DEDUCTIONS -
SIMILAR TO CROWN
ROYALTY - Jul 14, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015962 PNG FH **Eff:** Sep 07, 1976 81.445 C009667 B Yes WI — Area : BROWNSTONE
Sub: A WI **Exp:** Sep 06, 1977 81.445 SPYGLASS RES 50.00000000 — TWP 39 RGE 8 W4M SW31
ACTIVE PSK M060818 **Ext:** HBP 40.723 APACHE CAN LTD 50.00000000 — (UNDIVIDED %50)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015962
Sub: A APACHE CAN LTD — PNG IN VIKING_ZONE
50.00000000 SPYGLASS RES Total Rental: 161.00

Status		Acres Net		Acres Net
DEVELOPED	Dev:	81.445 40.723	Undev:	0.000 0.000

---------- Related Contracts ----------
C009667 B JOA Aug 03, 1976
-------- Well U.W.I. Status/Type --------
100/11-31-039-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY -
PAYABLE BY LESSEE NOT WORKING INTEREST OWNERS PNG CROWN EQUIVALENT ROYALTY S/S
ROYALTY DEDUCTIONS -
SIMILAR TO CROWN
ROYALTY - Jul 14, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015962 A

M015774 PNG CR **Eff:** Oct 22, 1973 640.000 C009667 C Yes WI — Area : BROWNSTONE
Sub: A WI **Exp:** Oct 21, 1983 640.000 SPYGLASS RES 50.00000000 — TWP 39 RGE 8 W4M SEC 32
ACTIVE 32777 **Ext:** 15 320.000 APACHE CAN LTD 50.00000000 — PNG TO BASE VIKING_ZONE
APACHE CAN LTD
100.00000000 APACHE CAN LTD Total Rental: 896.00

Status		Acres Net		Acres Net
DEVELOPED	Dev:	640.000 320.000	Undev:	0.000 0.000

---------- Related Contracts ----------
C009667 C JOA Aug 03, 1976
-------- Well U.W.I. Status/Type --------
100/10-32-039-08-W4/00 PUMPING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

M016447 PET FH **Eff:** Jul 27, 2014 159.953 C009861 E Unknown WI — Area : BROWNSTONE
Sub: A WI **Exp:** Jul 26, 2017 159.953 SPYGLASS RES 100.00000000 — TWP 39 RGE 9 W4M PTN NW3

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016447							
Sub: A							
ACTIVE	PSK M207150		159.953				
	SPYGLASS RES			Total Rental: 319.91			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	159.953	159.953

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016447	A						

M016448	PET	FH	**Eff:** Jul 27, 2014	101.070	C009861 E Unknown	WI	Area : BROWNSTONE
Sub: A	WI		**Exp:** Jul 26, 2017	101.070	SPYGLASS RES	100.00000000	TWP 39 RGE 9 W4M PTN NE3
ACTIVE	PSK M207151			101.070			
	SPYGLASS RES			Total Rental: 202.14			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	101.070	101.070

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016448	A	ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					

M016449	PET	FH	**Eff:** Jul 27, 2014	161.875	C009861 E Unknown	WI	Area : BROWNSTONE
Sub: A	WI		**Exp:** Jul 26, 2017	161.875	SPYGLASS RES	100.00000000	TWP 39 RGE 9 W4M SW3
ACTIVE	PSK M207152			161.875			
	SPYGLASS RES			Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016449	A						

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016450	PET	FH	**Eff:** Jul 27, 2014	155.805	C009861 E Unknown	WI	Area : BROWNSTONE
Sub: A	WI		**Exp:** Jul 26, 2017	155.805	SPYGLASS RES	100.00000000	TWP 39 RGE 9 W4M PTN SE3
ACTIVE	PSK M207153			155.805			
	SPYGLASS RES			Total Rental: 311.61			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

Related Contracts
C009861 E FO&OPT Apr 01, 2014

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	155.805	155.805

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016450	A	PRAIRIESKY	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015978 NG FH **Eff:** May 14, 1976 162.893 C009668 A Yes POOLED PREPOOLED2
Sub: A WI **Exp:** May 13, 1981 162.893 NUTCRACKER 6.25000000 25.00000000
ACTIVE COLE, G **Ext:** HBP 61.085 BOUNTY DEVELOP 6.25000000 25.00000000
BOW RIVER ENERG 50.00000000 50.00000000
100.00000000 BOUNTY DEVELOP SPYGLASS RES 37.50000000
Total Rental: 161.00

Area : BROWNSTONE
TWP 39 RGE 10 W4M SE13
NG TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009668 A POOLFO Aug 03, 1978

-------- Well U.W.I. Status/Type --------
100/06-13-039-10-W4/00 SUSPENDED/GAS

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	162.893	61.085	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.66000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015978	A	**Deduction:** NO					
		Gas: Royalty:			**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:			**Min:**		**Prod/Sales:**

Paid to: LESSOR (M)
COLE, GERALD 100.00000000

Paid by: PAIDBY (R)
BOUNTY DEVELOP 25.00000000
NUTCRACKER 25.00000000
BOW RIVER ENERG 50.00000000

PRODUCTION % ALLOCATION -
LESSOR ROYALTY ALLOCATED TO 25% AS TO ACREAGE CONTRIBUTED BY THIS LEASE
ROYALTY DEDUCTIONS - Nov 26, 2014
NO REFERENCE TO DEDUCTIONS IN LEASE - KMK

M016037 PET FH **Eff:** Apr 01, 2014 162.888 WI
Sub: A WI **Exp:** Mar 15, 2014 162.888 SPYGLASS RES 100.00000000
ACTIVE PSK M174398 **Ext:** HBP 162.888
SPYGLASS RES Total Rental: 325.78
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 39 RGE 10 W4M SE19
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
100/08-19-039-10-W4/00 PUMPING/OIL

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	162.888	162.888	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016037	A	**Deduction:** NO					
		Gas: Royalty:			**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:			**Min:**		**Prod/Sales:**

Paid to: LESSOR (M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016039 PET FH **Eff:** Apr 01, 2014 162.888 WI
Sub: A WI **Exp:** Mar 15, 2014 162.888 SPYGLASS RES 100.00000000
ACTIVE PSK M174399 **Ext:** HBP 162.888
SPYGLASS RES Total Rental: 325.78
100.00000000 SPYGLASS RES

Area : BROWNSTONE
TWP 39 RGE 10 W4M SW19
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
100/08-19-039-10-W4/00 PUMPING/OIL

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	162.888	162.888	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016039	A	**Roy Percent:** 12.50000000					
		Deduction: NO					
		Gas: Royalty:			**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:			**Min:**		**Prod/Sales:**

Paid to: LESSOR (M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015937 PNG CR **Eff:** Nov 10, 1994 16.400 WI
Sub: A WI **Exp:** Nov 09, 1999 16.400 SPYGLASS RES 100.00000000
ACTIVE 0494110117 **Ext:** 15 16.400
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : BROWNSTONE
TWP 39 RGE 11 W4M NW25, LSD 15
SEC 25
(PTN DESIGNATED AS BATTLE RIVER)
PET TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009630 A P&S Apr 14, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	16.400	16.400	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY **Roy Percent:** **Deduction:** STANDARD	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
M015937	A	**Gas: Royalty:** **S/S OIL: Min:** **Other Percent:**		**Max:**	**Min Pay:** **Div:** **Min:**	**Prod/Sales:** **Prod/Sales:** **Prod/Sales:**	
		Paid to: PAIDTO (R) ALBERTA DEPT.	100.00000000		**Paid by:** PAIDBY (R) SPYGLASS RES	100.00000000	

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015937	PNG CR	**Eff:** Nov 10, 1994	16.400	C009637 D Bypass	TRUST	RENTAL	Area : BROWNSTONE
Sub: B	TRUSTEE	**Exp:** Nov 09, 1999	16.400	ENCANA CORPORA *	100.00000000	50.00000000	TWP 39 RGE 11 W4M NW25, LSD 15
ACTIVE	0494110117	**Ext:** 15	0.000	SPYGLASS RES		50.00000000	SEC 25
	SPYGLASS RES						(PTN DESIGNATED AS BATTLE
100.00000000	SPYGLASS RES			Total Rental:	50.00		RIVER)
							NG TO BASE VIKING_ZONE
		Status	**Acres** **Net**		**Acres** **Net**		
		DEVELOPED **Dev:**	16.400 0.000	**Undev:**	0.000 0.000		

---------- Related Contracts ----------
C009637 D TRUST Apr 14, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY **Roy Percent:** **Deduction:** STANDARD	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Gas: Royalty: **S/S OIL: Min:** **Other Percent:**	**Max:**	**Min Pay:** **Div:** **Min:**		**Prod/Sales:** **Prod/Sales:** **Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** RENTAL (C)		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015937	B	ALBERTA DEPT.	100.00000000	SPYGLASS RES ENCANA CORPORA		50.00000000 50.00000000	

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015975	NG FH	**Eff:** May 19, 1969	162.893	C009650 A Unknown	WI	RENTAL	Area : HALKIRK
Sub: A	WI	**Exp:** May 18, 1979	162.893	SPYGLASS RES	100.00000000		TWP 39 RGE 12 W4M NE7
ACTIVE	APACHE 872138336	**Ext:** HBP	162.893	APACHE CAN LTD		100.00000000	NG BELOW TOP PALEOZOIC
	SPYGLASS RES						
100.00000000	APACHE CAN LTD			Total Rental:	161.00		

---------- Related Contracts ----------
C009650 A JOA Aug 30, 1965

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	162.893	162.893

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY **Roy Percent:** 12.50000000 **Deduction:** YES	ALL PRODUCTS	N	N	100.00000000 % of PROD
Gas: Royalty: 12.50000000 **S/S OIL: Min:** **Other Percent:** 0	**Max:**	**Min Pay:** **Div:** **Min:**		**Prod/Sales:** **Prod/Sales:** **Prod/Sales:**
Paid to: LESSOR (M) APACHE CAN LTD	100.00000000	**Paid by:** WI (C) SPYGLASS RES		100.00000000

ROYALTY DEDUCTIONS - Oct 07, 2015
CLAUSE 2: THE LESSEE MAY DEDUCT THEREFROM TWELVE AND ONE HALF (12.5%) OF THE COSTS, CHARGES AND EXPENSES OF TRANSPORTING THE LEASED SUBSTANCES AND

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015975	A	TREATING THE SAME TO MAKE THEM MARKETABLE - OR - EIGHTEEN (18%) OF THE SALE VALUE, AT THE POINT OF DELIVERY TO THE PURCHASER, OF THE LESSOR'S SHARE OF THE LEASE SUBSTANCES, WHICHEVER IS THE LESSER SUM.					

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015941	PNG CR	**Eff:** Mar 16, 1995	0.500		WI		Area : HALKIRK
Sub: A	WI	**Exp:** Mar 15, 2000	0.500	SPYGLASS RES	100.00000000		TWP 39 RGE 12 W4M NE19
ACTIVE	0495030482	**Ext:** 15	0.500				(PTN DESIGNATED BATTLE RIVER)
	SPYGLASS RES			Total Rental:	0.00		
100.00000000	SPYGLASS RES						PNG TO BASE VIKING_ZONE
							EXCL PET IN VIKING_ZONE
		Status	**Acres** **Net**		**Acres** **Net**		EXCL CBM TO BASE VIKING_ZONE
		DEVELOPED **Dev:**	0.500 0.500	**Undev:**	0.000 0.000		

---------- Related Contracts ----------
C009630 A P&S Apr 14, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY **Roy Percent:** **Deduction:** STANDARD	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Gas: Royalty: **S/S OIL: Min:** **Other Percent:**	**Max:**	**Min Pay:** **Div:** **Min:**		**Prod/Sales:** **Prod/Sales:** **Prod/Sales:**
Paid to: LESSOR (M) ALBERTA DEPT.	100.00000000	**Paid by:** WI (M) SPYGLASS RES		100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015941	PNG CR	**Eff:** Mar 16, 1995	0.500	C009637 F Bypass	TRUST	RENTAL	Area : HALKIRK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015941							
Sub: B	TRUSTEE	**Exp:** Mar 15, 2000	0.500	ENCANA CORPORA *	100.00000000	50.00000000	TWP 39 RGE 12 W4M NE19
ACTIVE	0495030482	**Ext:** 15	0.000	SPYGLASS RES		50.00000000	(PTN DESIGNATED BATTLE RIVER)
	SPYGLASS RES						
100.00000000	SPYGLASS RES	**Count Acreage =** No		Total Rental:	50.00		PET IN VIKING_ZONE;
							CBM TO BASE VIKING_ZONE
		Status	**Acres** **Net**		**Acres** **Net**		
		DEVELOPED **Dev:**	0.500 0.000	**Undev:**	0.000 0.000		

---------- Related Contracts ----------
C009637 F TRUST Apr 14, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY **Roy Percent:** **Deduction:** STANDARD	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Gas: Royalty: **S/S OIL: Min:** **Other Percent:**	**Max:**	**Min Pay:** **Div:** **Min:**		**Prod/Sales:** **Prod/Sales:** **Prod/Sales:**
Paid to: LESSOR (M) ALBERTA DEPT.	100.00000000	**Paid by:** RENTAL (C) SPYGLASS RES ENCANA CORPORA		50.00000000 50.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015934	PET FH	**Eff:** Apr 01, 2014	161.875	C009922 A Unknown	WI		Area : HALKIRK
Sub: A	WI	**Exp:** Mar 31, 2018	161.875	SPYGLASS RES	100.00000000		TWP 39 RGE 12 W4M SW23
ACTIVE	PSK M176470		161.875				NG IN LEA_PARK
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental:	323.75		

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015934
Sub: A

Status	Acres	Net		Acres	Net		
DEVELOPED	**Dev:** 161.850	161.850	**Undev:**	0.025	0.025	SA3622	COW/FACOP Feb 01, 2009
						SA3647	TIE-IN Sep 18, 2008

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 100.00000000

ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

-------- Well U.W.I. Status/Type --------
100/06-23-039-12-W4/00 SUSPENDED/OIL
100/06-23-039-12-W4/02 SUSPENDED/GAS

M016152 PNG CR **Eff:** Mar 24, 2011 160.000 WI
Sub: A WI **Exp:** Mar 23, 2016 160.000 SPYGLASS RES 100.00000000
ACTIVE 0411030837 160.000
SPYGLASS RES Total Rental: 224.00

Area : HALKIRK
TWP 39 RGE 12 W4M NE26
(CONTINUATION PENDING)
ALL PNG

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016152
Sub: A
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

M015943 PNG CR **Eff:** Jul 11, 1985 640.000 C009619 A Yes WI
Sub: A WI **Exp:** Jul 10, 1990 640.000 SPYGLASS RES 50.00000000
ACTIVE 0485070059 **Ext:** 15 320.000 HUSKY OIL OP 22.85800000
HUSKY OIL OP LT CRESCENT POINT 27.14200000
100.00000000 HUSKY OIL OP
Total Rental: 896.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	320.000

Area : HALKIRK
TWP 39 RGE 12 W4M SEC 32
PET BELOW BASE VIKING_ZONE TO
BASE MANNVILLE

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009619 A JOA Oct 01, 1996

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015943
Sub: A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
HUSKY OIL OP 22.85800000
CRESCENT POINT 27.14200000

GENERAL REMARKS -
ECA HOLDS THE NG RIGHTS TO BASE VIKING

M016107 PNG CR **Eff:** Oct 19, 2006 160.000 WI
Sub: A WI **Exp:** Oct 18, 2011 160.000 SPYGLASS RES 100.00000000
ACTIVE 0406100398 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	160.000

Area : HALKIRK
TWP 39 RGE 12 W4M NW34
PNG TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009620 A P&S Oct 01, 2010 (I)
C009621 A ROYALTY Oct 01, 2010

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016107
Sub: A

C009622 A ROYALTY Oct 01, 2010
C009623 A ROYALTY Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009621 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C)
J2 RESOURCES 100.00000000

Paid by: ROY PAID (C)
SPYGLASS RES 100.00000000

STANDARD DEDUCTIONS -
50% CAP ON DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009622 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	15.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C)
SHAFAM 100.00000000

Paid by: ROY PAID (C)
SPYGLASS RES 100.00000000

STANDARD DEDUCTIONS -
50% CAP ON DEDUCTIONS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016107 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009623 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	60.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
TAYLOR HILL 100.00000000 SPYGLASS RES 100.00000000

STANDARD DEDUCTIONS -
50% CAP ON DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M016113 PNG CR **Eff:** Dec 16, 2010 160.000 WI Area : HALKIRK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016113
Sub: A WI **Exp:** Dec 15, 2015 160.000 SPYGLASS RES 100.00000000 TWP 39 RGE 12 W4M SW34
ACTIVE 0410120331 **Ext:** 15 160.000 PNG IN VIKING_ZONE
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Related Contracts
C009416 A P&S Mar 06, 2012 (I

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015972 NG FH **Eff:** Dec 02, 1965 161.880 C009650 A Unknown WI RENTAL Area : HALKIRK
Sub: A WI **Exp:** Dec 01, 1975 161.880 SPYGLASS RES 100.00000000 TWP 39 RGE 13 W4M SE1
ACTIVE BALLEM, G **Ext:** HBP 161.880 APACHE CAN LTD 100.00000000 NG BELOW TOP PALEOZOIC
SPYGLASS RES
100.00000000 APACHE CAN LTD Total Rental: 160.00

Related Contracts
C009650 A JOA Aug 30, 1965

Status	Acres	Net		Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015972
Sub: A DEVELOPED **Dev:** 161.880 161.880 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BALLEMGL 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Oct 07, 2015
CLAUSE 2: THE LESSOR'S INTEREST SHALL BEAR ITS PROPORTION OF ANY EXPENSE OF TREATING UNMERCHANTABLE PRODUCTS TO RENDER THEM MERCHANTABLE.

M015973 NG FH **Eff:** Aug 12, 1965 161.880 C009650 A Unknown WI RENTAL Area : HALKIRK
Sub: A WI **Exp:** Aug 11, 1975 161.880 SPYGLASS RES 100.00000000 TWP 39 RGE 13 W4M NE1
ACTIVE JOHNSTON, R **Ext:** HBP 161.880 APACHE CAN LTD 100.00000000 NG BELOW TOP PALEOZOIC
SPYGLASS RES
100.00000000 APACHE CAN LTD Total Rental: 160.00

Related Contracts
C009650 A JOA Aug 30, 1965

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 161.880	161.880	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015973
Sub: A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
JOHNSTON, ROY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Oct 07, 2015
CLAUSE 2: THE LESSOR'S INTEREST SHALL BEAR ITS PROPORTION OF ANY EXPENSE OF TREATING UNMERCHANTABLE PRODUCTS TO RENDER THEM MERCHANTABLE.

M015906 NG FH **Eff:** Apr 01, 2014 162.888 C009922 C Unknown WI Area : HALKIRK
Sub: A WI **Exp:** Mar 31, 2018 162.888 SPYGLASS RES 100.00000000 TWP 39 RGE 13 W4M SE21
ACTIVE PSK M176471 162.888 NG IN JOLI_FOU
SPYGLASS RES Total Rental: 325.78
100.00000000 SPYGLASS RES

Related Contracts
C009922 C ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 162.888	162.888	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
100/01-21-039-13-W4/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015906 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015558 PNG CR **Eff:** Oct 05, 1962 120.000 C009589 A Yes WI
Sub: A RI **Exp:** Oct 04, 1983 120.000 APACHE CAN LTD 100.00000000
ACTIVE 126958B 0.000
APACHE CAN LTD Total Rental: 224.00
100.00000000 APACHE CAN LTD

Area : PROVOST
TWP 40 RGE 4 W4M LSD 3(A,B), 4(C,D) 5, 12 SEC 4
PNG TO BASE MANNVILLE
EXCL PNG IN VIKING_ZONE
EXCL PNG IN COLONY

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 120.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015558
Sub: A C009589 A FARMOUT Oct 07, 1987

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009589 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 15.00000000 APACHE CAN LTD 100.00000000
PETRO VIKING 15.00000000
NEWCREST 70.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL - THE CURRENT ARMS LENGTH MARKET (PRICE BULLETIN) PRICE AT THE POINT OF SALE LESS A REASONABLE CHARGE FOR TURCKING WHERE APPLICABLE.
FOR RESIDUE GAS, SULPHUR AND LIQUID HYUDROCARBONS, OR ANY OF THEM OBTAINED BY PROCESSING PETROLEUM SUBSTANCES, OTHER THAN CRUDE OIL, BY COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILAZATION - THE CURRENT PLANT OUTLET (CONTRACT) PRICE LESS A JUST REASONABLE AND PROPORTIONATE CHARGE FOR GATHERING AND PROCESSING AS PERMITTED BY THE ALBERTA CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD

-------- Well U.W.I. Status/Type --------
100/03-04-040-04-W4/00 ABWHIP/UNKNOW
1B0/12-04-040-04-W4/00 PUMPING/OIL
100/03-04-040-04-W4/02 PUMPING/OIL
102/04-04-040-04-W4/00 PUMPING/OIL
104/05-04-040-04-W4/00 PUMPING/OIL
102/05-04-040-04-W4/00 FLOWING/OIL
1C0/12-04-040-04-W4/00 ABANDONED/OIL
1C0/04-04-040-04-W4/00 ABANDONED/OIL
100/05-04-040-04-W4/00 ABANDONED/OIL
1A0/05-04-040-04-W4/00 ABANDONED/OIL
100/12-04-040-04-W4/02 PUMPING/OIL
103/05-04-040-04-W4/00 PUMPING/OIL
100/12-04-040-04-W4/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015558 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 APACHE CAN LTD 100.00000000

M015558 PNG CR **Eff:** Oct 05, 1962 40.000 C009589 B Yes WI
Sub: B RI **Exp:** Oct 04, 1983 40.000 APACHE CAN LTD 100.00000000
ACTIVE 126958B 0.000
APACHE CAN LTD Total Rental: 0.00
100.00000000 APACHE CAN LTD

Area : PROVOST
TWP 40 RGE 4 W4M LSD 3(C,D), 4(A,B) SEC 4
PNG TO BASE VIKING_ZONE (EXCL PNG IN VIKING_ZONE; COLONY)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 40.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009589 B FARMOUT Oct 07, 1987

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009589 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 15.00000000 APACHE CAN LTD 100.00000000

-------- Well U.W.I. Status/Type --------
1C0/03-04-040-04-W4/00 SUSPENDED/OIL
1A0/04-04-040-04-W4/00 ABANDONED/OIL
1C0/03-04-040-04-W4/01 ABANDONED/ABA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015558 B PETRO VIKING 15.00000000
NEWCREST 70.00000000

ROYALTY DEDUCTIONS -
OINT OF SALE LESS A REASONABLE CHARGE FOR TURCKING WHERE APPLICABLE.
FOR RESIDUE GAS, SULPHUR AND LIQUID HYUDROCARBONS, OR ANY OF THEM OBTAINED BY PROCESSING PETROLEUM SUBSTANCES, OTHER THAN CRUDE OIL, BY COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILAZATION - THE CURRENT PLANT OUTLET (CONTRACT) PRICE LESS A JUST REASONABLE AND PROPORTIONATE CHARGE FOR GATHERING AND PROCESSING AS PERMITTED BY THE ALBERTA CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 APACHE CAN LTD 100.00000000

M012543 PNG CR **Eff:** Sep 14, 1977 160.000 C007451 B Yes WI
Sub: B WI **Exp:** Sep 13, 1987 160.000 SPYGLASS RES 70.00000000
ACTIVE 0177090020 **Ext:** 18 112.000 KOOTENAY 30.00000000
SPYGLASS RES **Ext:** Mar 31, 2017
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : HUGHENDN
TWP 40 RGE 6 W4M SE10
PNG TO BASE MANNVILLE
EXCL CBM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012543							
Sub: B							

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 112.000

---------- Related Contracts ----------
C007451 B F/O&OPT Dec 02, 1985
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C007451 B NONCONVERTIBLE ORR — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
FREEHOLD PART 100.00000000 — SPYGLASS RES 70.00000000
KOOTENAY 30.00000000

ROYALTY DEDUCTIONS -
SEE CLAUSE 10 (a) OF AGREEMENT.

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012543	B	ALBERTA DEPT.	100.00000000	SPYGLASS RES KOOTENAY		70.00000000 30.00000000	

M012543 PNG CR **Eff:** Sep 14, 1977 480.000 C007451 A Yes WI — Area : HUGHENDN
Sub: C WI **Exp:** Sep 13, 1987 480.000 SPYGLASS RES 35.00000000 — TWP 40 RGE 6 W4M N10, SW10
ACTIVE 0177090020 **Ext:** 18 168.000 KOOTENAY 15.00000000
SPYGLASS RES **Ext:** Mar 31, 2017 RIFLE SHOT OIL 50.00000000 — PNG TO BASE MANNVILLE
100.00000000 SPYGLASS RES — EXCL CBM

Total Rental: 672.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 480.000 Net 168.000

---------- Related Contracts ----------
C007451 A F/O&OPT Dec 02, 1985
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 35.00000000
KOOTENAY 15.00000000
RIFLE SHOT OIL 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012543	C						

M012543 PNG CR **Eff:** Sep 14, 1977 160.000 C007451 E Yes WI — Area : HUGHENDN
Sub: F WI **Exp:** Sep 13, 1987 160.000 SPYGLASS RES 70.00000000 — TWP 40 RGE 6 W4M SE10
ACTIVE 0177090020 **Ext:** 18 112.000 PETRO VIKING 15.00000000
SPYGLASS RES **Ext:** Mar 31, 2017 SEDNA 15.00000000 — CBM TO BASE MANNVILLE
100.00000000 SPYGLASS RES **Count Acreage =** No

Total Rental: 0.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 112.000

---------- Related Contracts ----------
C007451 E F/O&OPT Dec 02, 1985
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C007451 E NONCONVERTIBLE ORR — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
FREEHOLD PART 100.00000000 — SPYGLASS RES 70.00000000
PETRO VIKING 15.00000000
SEDNA 15.00000000

ROYALTY DEDUCTIONS -
SEE CLAUSE 10(a) OF AGREEMENT.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012543	F						

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 70.00000000
PETRO VIKING 15.00000000
SEDNA 15.00000000

M012543 PNG CR **Eff:** Sep 14, 1977 480.000 C007451 D Yes WI — Area : HUGHENDN
Sub: G WI **Exp:** Sep 13, 1987 480.000 SPYGLASS RES 35.00000000 — TWP 40 RGE 6 W4M N10, SW10
ACTIVE 0177090020 **Ext:** 18 168.000 RIFLE SHOT OIL 50.00000000
SPYGLASS RES **Ext:** Mar 31, 2017 PETRO VIKING 7.50000000 — CBM TO BASE MANNVILLE
100.00000000 SPYGLASS RES **Count Acreage =** No SEDNA 7.50000000

Total Rental: 0.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 480.000 Net 168.000

---------- Related Contracts ----------
C007451 D F/O&OPT Dec 02, 1985
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD

M012543 G
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
SPYGLASS RES 35.00000000
RIFLE SHOT OIL 50.00000000
PETRO VIKING 7.50000000
SEDNA 7.50000000

M012543 PNG CR **Eff:** Sep 14, 1977 640.000 C007451 C Yes WI
Sub: A WI **Exp:** Sep 13, 1987 640.000 SPYGLASS RES 70.00000000
ACTIVE 0177090020 **Ext:** 18 448.000 KOOTENAY 30.00000000
SPYGLASS RES **Ext:** Mar 31, 2017
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : HUGHENDN
TWP 40 RGE 6 W4M SEC 11
(EXCL 12-11-40-6W5 WELLBORE)

PNG TO BASE MANNVILLE
EXCL CBM

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 448.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C007451 C F/O&OPT Dec 02, 1985
C008828 A PURCHASE Sep 17, 2004 (I)
C008882 A PURCHASE Nov 15, 2006

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C007451 C NONCONVERTIBLE ORR | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: YES

-------- Well U.W.I. -------- Status/Type --------
100/04-11-040-06-W4/00 ABD ZONE/UNKN
100/04-11-040-06-W4/02 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012543 A
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 1/150 | **Prod/Sales:**
Other Percent: 15 | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — FREEHOLD PART 100.00000000
Paid by: WI (C)
SPYGLASS RES 70.00000000
KOOTENAY 30.00000000

ROYALTY DEDUCTIONS -
SEE CLAUSE 10(A) OF AGREEMENT.

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
SPYGLASS RES 70.00000000
KOOTENAY 30.00000000

M012543 PNG CR **Eff:** Sep 14, 1977 640.000 WI
Sub: E WI **Exp:** Sep 13, 1987 640.000 SPYGLASS RES 100.00000000
ACTIVE 0177090020 **Ext:** 18 640.000

Area : HUGHENDN
TWP 40 RGE 6 W4M SEC 11

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012543
Sub: E SPYGLASS RES **Ext:** Mar 31, 2017 Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

CBM TO BASE MANNVILLE

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000

---------- Related Contracts ----------
C007451 F F/O&OPT Dec 02, 1985
C008091 A TRUST Oct 31, 2006 (I)
C008828 A PURCHASE Sep 17, 2004 (I)
C008892 A P&S Aug 06, 2008 (I)

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C007451 F NONCONVERTIBLE ORR | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 1/150 | **Prod/Sales:**
Other Percent: 15 | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — FREEHOLD PART 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
SEE CLAUSE 10 (a) OF AGREEMENT.

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M012543 PNG CR **Eff:** Sep 14, 1977 640.000 C007451 G Yes BPEN
Sub: I WI **Exp:** Sep 13, 1987 640.000 SPYGLASS RES 100.00000000
ACTIVE 0177090020 **Ext:** 18 640.000 KOOTENAY
SPYGLASS RES **Ext:** Mar 31, 2017
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : HUGHENDN
TWP 40 RGE 6 W4M SEC 11
(12-11-40-6 W5 WELLBORE ONLY)

PNG TO BASE MANNVILLE
EXCL CBM

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C007451 G F/O&OPT Dec 02, 1985
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C007451 G NONCONVERTIBLE ORR | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 1/150 | **Prod/Sales:**
Other Percent: 15 | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — BONAVISTA CORP 100.00000000
Paid by: BPEN (C)
SPYGLASS RES 100.00000000
KOOTENAY

ROYALTY DEDUCTIONS -
SEE CLAUSE 10 (a) OF AGREEMENT.

-------- Well U.W.I. -------- Status/Type --------
100/12-11-040-06-W4/00 D&C/GAS
100/12-11-040-06-W4/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012543 I

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES 100.00000000
KOOTENAY

M012543 PNG CR **Eff:** Sep 14, 1977 640.000 WI Area : HUGHENDN
Sub: D WI **Exp:** Sep 13, 1987 640.000 SPYGLASS RES 100.00000000 TWP 40 RGE 6 W4M SEC 12
ACTIVE 0177090020 **Ext:** 18 640.000
SPYGLASS RES **Ext:** Mar 31, 2017 Total Rental: 896.00 PNG TO BASE MANNVILLE
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C007454 A	F/O&OPT	Aug 14, 1987
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008882 A	PURCHASE	Nov 15, 2006
C008892 A	P&S	Aug 06, 2008 (I)

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

-------- Well U.W.I. | **Status/Type --------**
100/06-12-040-06-W4/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C007454 A NONCONVERTIBLE ORR | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
M012543 D **Gas: Royalty:** 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 | **Prod/Sales:**
Other Percent: 15 | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
FREEHOLD PART 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
IN THE CASE OF LIQUID HYDROCARBONS, RESIDUE GAS AND ALL OTHER PRODUCTIONS, OBTAINED BY PROCESSING NATURAL GAS, THE CURRENT MARKET ALUE OF THOSE PRODUCTS SOLD OR CONSUMED, LESS ONLY JUST AND REASONABLE PROPORTIONATE COSTS OF GATHERING AND PROCESSING NATURAL GAS TO OBTAIN THOSE PRODUCTS FREE AND CLEAR OF ANY OTHER DEDUCTIONS.

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016157 PNG CR **Eff:** Mar 16, 1988 640.000 C009645 B No WI Area : CHOICE
Sub: A WRI **Exp:** Mar 15, 1998 640.000 APACHE CAN LTD 22.22000000 TWP 40 RGE 7 W4M SEC 20
ACTIVE 0178030029 106.656 INCIPIENT 16.66500000 NG IN GLAUCONITIC_SS
SPUR RES PENNWEST PET 44.45000000
HUSKY OIL OP LT SPYGLASS RES 16.66500000

Total Rental: 896.00

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009644 A	ROYALTY	May 01, 1985
C009645 B	FARMOUT	Feb 10, 1984

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	106.656

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C009644 A GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 33.33000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO#2 (C)
SPYGLASS RES 50.00000000
INCIPIENT 50.00000000

Paid by: ROY PAID (C)
HUSKY OIL OP 100.00000000

ROYALTY DEDUCTIONS - Jan 23, 2013
DEDUCTIONS TO BE CALCULATED IN SAME MANNER AS CROWN DEDUCTIONS IN RESPECT OF CROWN ROYALTY PAYABLE.
TAKE IN KIND -
ROYALTY OWNER TIK ON 45 DAYS WRITTEN NOTICE FOR PETROL AND CONDENSATE AND 6 MOS. NOTICE FOR NATURAL GAS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016157 A **RIGHT TO TAKE LANDS ON SURRENDER/EXPIRY -**
NO SURRENDER OF ROYALTY LANDS WITHOUT WRITTEN CONSENT OF ROYALTY OWNER SUCH CONSENT NOT TO BE UNREAS WITHHELD; ROYALTY OWNER MAY TAKE AN ASSIGNMENT OF ROYALTY LANDS FROM ROYALTY PAYOR IN THE EVENT OF A SURRENDER.

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ABENERGY 100.00000000

Paid by: WI (C)
APACHE CAN LTD 22.22000000
INCIPIENT 16.66500000
PENNWEST PET 44.45000000
SPYGLASS RES 16.66500000

M015976 NG FH **Eff:** Nov 30, 1976 161.880 C009670 A Yes POOLED PREPOOLED2 Area : CHOICE
Sub: A WI **Exp:** Nov 29, 1981 161.880 APACHE CAN LTD 75.00000000 100.00000000 TWP 40 RGE 8 W4M SW1
ACTIVE WIGHT, J **Ext:** HBP 40.470 SPYGLASS RES 25.00000000 NG IN VIKING_ZONE
APACHE CAN LTD
100.00000000 APACHE CAN LTD Total Rental: 160.00

---------- Related Contracts ----------

C009670 A	POOL	Dec 03, 1987

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 161.880	40.470	**Undev:**	0.000	0.000

-------- Well U.W.I. | **Status/Type --------**
100/12-01-040-08-W4/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015976 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
WIGHT, JOHN H 100.00000000 APACHE CAN LTD 100.00000000

M015977 NG FH **Eff:** May 02, 1977 161.880 C009670 A Yes POOLED PREPOOLED2 Area : CHOICE
Sub: A WI **Exp:** May 01, 1982 161.880 APACHE CAN LTD 75.00000000 100.00000000 TWP 40 RGE 8 W4M SE1
ACTIVE WIGHT ET AL **Ext:** HBP 40.470 SPYGLASS RES 25.00000000 NG IN VIKING_ZONE
APACHE CAN LTD
100.00000000 APACHE CAN LTD Total Rental: 159.99

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.880 40.470 **Undev:** 0.000 0.000

Related Contracts
C009670 A POOL Dec 03, 1987

Well U.W.I. **Status/Type**
100/12-01-040-08-W4/00 PUMPING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: NO
M015977 A **Gas: Royalty:** 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
WIGHT, JOHN H 33.33340000 APACHE CAN LTD 100.00000000
ALTA RESC SERV 33.33330000
WATTIE, G.L. 33.33330000

M016012 NG FH **Eff:** Jun 13, 1981 161.880 C009670 A Yes POOLED PREPOOLED Area : CHOICE
Sub: A WI **Exp:** Jun 12, 1982 161.880 APACHE CAN LTD 75.00000000 50.00000000 TWP 40 RGE 8 W4M NE1
ACTIVE PSK M063945 **Ext:** HBP 40.470 SPYGLASS RES 25.00000000 50.00000000 NG IN VIKING_ZONE
APACHE CAN LTD
100.00000000 APACHE CAN LTD Total Rental: 160.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.880 40.470 **Undev:** 0.000 0.000

Related Contracts
C009670 A POOL Dec 03, 1987

Well U.W.I. **Status/Type**
100/12-01-040-08-W4/00 PUMPING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 30.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016012 A **Paid to:** LESSOR (M) **Paid by:** PREPOOLE(C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000
APACHE CAN LTD 50.00000000

GENERAL REMARKS -
GAS PRICE BRACKETS - MIN $10.65/1000M3
RIGHT TO TAKE IN KIND- OIL 30 DAYS NOTICE, GAS 90 DAYS NOTICE. PAID ON 25% PROD
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016013 NG FH **Eff:** Jun 13, 1981 0.000 C009654 A Yes WI Area : CHOICE
Sub: A WI **Exp:** Jun 12, 1982 0.000 SPYGLASS RES 50.00000000 TWP 40 RGE 8 W4M NW1
ACTIVE PSK M063946 **Ext:** HBP 0.000 APACHE CAN LTD 50.00000000 NG TO TOP PALEOZOIC
APACHE CAN LTD EXCL NG IN VIKING_ZONE
100.00000000 APACHE CAN LTD Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Related Contracts
C009654 A FARMOUT May 07, 1981

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: NO
M016013 A **Gas: Royalty:** 30.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000
APACHE CAN LTD 50.00000000

GENERAL REMARKS -
MINIMUM $10.65/1000M3
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016013 NG FH **Eff:** Jun 13, 1981 161.875 C009670 A Yes POOLED PREPOOLED Area : CHOICE
Sub: B WI **Exp:** Jun 12, 1982 161.875 APACHE CAN LTD 75.00000000 50.00000000 TWP 40 RGE 8 W4M NW1
ACTIVE PSK M063946 **Ext:** HBP 40.469 SPYGLASS RES 25.00000000 50.00000000 NG IN VIKING_ZONE
APACHE CAN LTD
100.00000000 APACHE CAN LTD Total Rental: 160.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.875 40.469 **Undev:** 0.000 0.000

Related Contracts
C009670 A POOL Dec 03, 1987

Well U.W.I. **Status/Type**
100/12-01-040-08-W4/00 PUMPING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | GAS | N | N | 100.00000000 % of PROD
Roy Percent:
Deduction: NO

M016013 B **Gas: Royalty:** 30.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000
APACHE CAN LTD 50.00000000

GENERAL REMARKS -
MINIMUM $10.65/1000M3
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016149 NG FH **Eff:** Feb 02, 1999 485.000 C009704 A Unknown POOLED Area : CHOICE
Sub: A WI **Exp:** Sep 01, 1999 485.000 SPYGLASS RES 50.00000000 TWP 40 RGE 8 W4M W7, SE7
ACTIVE PSK M063182 **Ext:** HBP 242.500 HUSKY OIL OP 50.00000000 NG IN COLONY
HUSKY OIL OP
100.00000000 HUSKY OIL OP Total Rental: 2400.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 485.000 242.500 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009703 A FO&OPT Oct 01, 1998
C009704 A POOLFO Mar 07, 2000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016149 A **-------- Well U.W.I. Status/Type --------**
100/07-07-040-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009704 A NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 25.00000000 % of PROD
Roy Percent: 12.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
APACHE CAN LTD 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

ROYALTY DEDUCTIONS -
FORP CL 5.04 B ALT 1 & 2 (NOT GREATER THAN 40% MARKET PRICE)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 22.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

TAKE IN KIND -
YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016149 NG FH **Eff:** Feb 02, 1999 0.000 C009703 A Yes WI Area : CHOICE
Sub: B WI **Exp:** Sep 01, 1999 0.000 SPYGLASS RES 50.00000000 TWP 40 RGE 8 W4M W7, SE7
ACTIVE PSK M063182 **Ext:** HBP 0.000 HUSKY OIL OP 50.00000000 NG FROM BASE VIKING_ZONE TO TOP COLONY
HUSKY OIL OP
100.00000000 HUSKY OIL OP Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009703 A FO&OPT Oct 01, 1998

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 22.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

TAKE IN KIND -
YES

M016151 NG FH **Eff:** May 30, 1968 161.875 C009704 A Unknown POOLED Area : CHOICE
Sub: A WI **Exp:** May 29, 1978 161.875 SPYGLASS RES 50.00000000 TWP 40 RGE 8 W4M NE7
ACTIVE PSK M057463 **Ext:** HBP 80.938 HUSKY OIL OP 50.00000000 NG IN COLONY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016151
Sub: A APACHE CAN LTD
100.00000000 APACHE CAN LTD Total Rental: 160.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.875 80.938 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009704 A POOLFO Mar 07, 2000

-------- Well U.W.I. Status/Type --------
100/07-07-040-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009704 A NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 25.00000000 % of PROD
Roy Percent: 12.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
APACHE CAN LTD 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

ROYALTY DEDUCTIONS -
FORP CL 5.04 B ALT 1 & 2 (NOT GREATER THAN 40% MARKET PRICE)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 20.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: POOLED (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

TAKE IN KIND -
YES

M015938 PNG CR **Eff:** Dec 08, 1994 320.000 WI — Area : CHOICE
Sub: A WI **Exp:** Dec 07, 1999 320.000 SPYGLASS RES 100.00000000 — TWP 40 RGE 8 W4M W12
ACTIVE 0494120130 **Ext:** 15 320.000 — PET TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009630 A P&S Apr 14, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015938 A **Paid to:** PAIDTO (R) ALBERTA DEPT. 100.00000000 — **Paid by:** PAIDBY (R) SPYGLASS RES 100.00000000

M015938 PNG CR **Eff:** Dec 08, 1994 320.000 C009637 E Bypass TRUST RENTAL — Area : CHOICE
Sub: B TRUSTEE **Exp:** Dec 07, 1999 320.000 ENCANA CORPORA * 100.00000000 50.00000000 — TWP 40 RGE 8 W4M W12
ACTIVE 0494120130 **Ext:** 15 0.000 SPYGLASS RES 50.00000000 — NG TO BASE VIKING_ZONE
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 448.00

---------- Related Contracts ----------
C009637 E TRUST Apr 14, 2010

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RENTAL (C) — SPYGLASS RES 50.00000000; ENCANA CORPORA 50.00000000

M015942 PNG CR **Eff:** Apr 13, 1995 320.000 WI — Area : CHOICE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015942
Sub: A WI **Exp:** Apr 12, 2000 320.000 SPYGLASS RES 100.00000000 — TWP 40 RGE 8 W4M E12
ACTIVE 0495040104 **Ext:** 15 320.000 — PET TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009416 P&S Mar 06, 2012 (I)
C009630 A P&S Apr 14, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

GENERAL REMARKS -
ECA HOLDS THE NG RIGHTS TO BASE VIKING

M015942 PNG CR **Eff:** Apr 13, 1995 320.000 C009637 G Bypass TRUST RENTAL — Area : CHOICE
Sub: B TRUSTEE **Exp:** Apr 12, 2000 320.000 ENCANA CORPORA * 100.00000000 50.00000000 — TWP 40 RGE 8 W4M E12
ACTIVE 0495040104 **Ext:** 15 0.000 SPYGLASS RES 50.00000000 — NG TO BASE VIKING_ZONE
SPYGLASS RES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015942
Sub: B
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 448.00

---------- Related Contracts ----------
C009637 G TRUST Apr 14, 2010

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RENTAL (C) — SPYGLASS RES 50.00000000; ENCANA CORPORA 50.00000000

M015775 PNG CR **Eff:** Jul 14, 1972 0.000 WI — Area : CHOICE
Sub: A WI **Exp:** Jul 13, 1982 0.000 APACHE CAN LTD 34.37500000 — TWP 40 RGE 8 W4M SEC 18
ACTIVE 28667 **Ext:** 15 0.000 SPYGLASS RES 25.00000000 — PNG TO TOP VIKING_ZONE
APACHE CAN LTD SECOND WAVE PET 10.15625000
100.00000000 APACHE CAN LTD NORM RESC CORP 30.46875000
Total Rental: 0.00

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015775
Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015775 PNG CR **Eff:** Jul 14, 1972 640.000 C009667 F Yes WI — Area : CHOICE
Sub: B WI **Exp:** Jul 13, 1982 640.000 SPYGLASS RES 50.00000000 — TWP 40 RGE 8 W4M SEC 18
ACTIVE 28667 **Ext:** 15 320.000 APACHE CAN LTD 50.00000000 — PNG IN VIKING_ZONE
APACHE CAN LTD
100.00000000 APACHE CAN LTD Total Rental: 896.00

---------- Related Contracts ----------
C009653 A JOA Sep 10, 1981
C009667 F JOA Aug 03, 1976

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	320.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M015775 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015892 PNG CR **Eff:** Oct 14, 2004 640.000 WI — Area : CHOICE
Sub: A WI **Exp:** Oct 13, 2009 640.000 SPYGLASS RES 100.00000000 — TWP 40 RGE 8 W4M SEC 18
ACTIVE 0404100072 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00 — PNG BELOW BASE VIKING_ZONE TO
100.00000000 SPYGLASS RES — BASE MANNVILLE

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/05-18-040-08-W4/00 FLOWING/GAS
100/05-18-040-08-W4/02 COMINGLED/N/A
100/13-18-040-08-W4/00 ABD ZONE/N/A
100/13-18-040-08-W4/02 SUSPENDED/GAS
100/13-18-040-08-W4/03 COMINGLED/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015914 NG FH **Eff:** May 31, 2010 323.750 WI — Area : CHOICE
Sub: A WI **Exp:** May 30, 2013 323.750 SPYGLASS RES 100.00000000 — TWP 40 RGE 8 W4M W19
ACTIVE PSK M156361 **Ext:** HBP 323.750 — NG IN VIKING_ZONE
SPYGLASS RES Total Rental: 647.50
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 323.750	323.750	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/04-19-040-08-W4/00 ABD ZONE/GAS
100/04-19-040-08-W4/02 ABD ZONE/GAS
100/04-19-040-08-W4/03 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015914 A **GENERAL REMARKS -**
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY
ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET
PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015995 NG FH **Eff:** Feb 05, 2003 161.880 WI RENTAL — Area : CHOICE
Sub: A WI **Exp:** Feb 04, 2008 161.880 SPYGLASS RES 100.00000000 100.00000000 — TWP 40 RGE 8 W4M E19
ACTIVE O'DELL, BEV **Ext:** HBP 161.880 — (AS TO AN UNDIVIDED 1/2
SPYGLASS RES Total Rental: 160.00 — INTEREST)
50.00000000 SPYGLASS RES — ALL NG

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 161.880	161.880	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/04-19-040-08-W4/00 ABD ZONE/GAS
100/04-19-040-08-W4/02 ABD ZONE/GAS
100/04-19-040-08-W4/03 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015995	A	O'DELL, BEVERLY	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS -
THE LESSOR BEARS ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO POINT OF SALE BEYOND POINT OF MEASUREMENT.

GENERAL REMARKS - Dec 08, 2014
ROYALTY FULLY REVIEWED - KMK

M016000 NG FH **Eff:** Feb 05, 2003 40.470 WI
Sub: A WI **Exp:** Feb 04, 2008 40.470 SPYGLASS RES 100.00000000
ACTIVE OWEN, TERRY **Ext:** HBP 40.470
SPYGLASS RES Total Rental: 40.00
12.50000000 SPYGLASS RES

Area : CHOICE
TWP 40 RGE 8 W4M E19
(AS TO AN UNDIVIDED 1/8 INTEREST)
ALL NG

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	40.470	40.470	**Undev:**	0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/04-19-040-08-W4/00	ABD ZONE/GAS
100/04-19-040-08-W4/02	ABD ZONE/GAS
100/04-19-040-08-W4/03	FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016000	A	OWEN, TERRY	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS -
THE LESSOR BEARS ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO POINT OF SALE BEYOND POINT OF MEASUREMENT.

GENERAL REMARKS - Mar 10, 2015
ROYALTY RULLY REVIEWED - KMK

M016001 NG FH **Eff:** Feb 05, 2003 40.470 WI
Sub: A WI **Exp:** Feb 04, 2008 40.470 SPYGLASS RES 100.00000000
ACTIVE McCURDY, LORI **Ext:** HBP 40.470
SPYGLASS RES Total Rental: 40.00
12.50000000 SPYGLASS RES

Area : CHOICE
TWP 40 RGE 8 W4M E19
(AS TO AN UNDIVIDED 1/8 INTEREST)
ALL NG

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	40.470	40.470	**Undev:**	0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/04-19-040-08-W4/00	ABD ZONE/GAS
100/04-19-040-08-W4/02	ABD ZONE/GAS
100/04-19-040-08-W4/03	FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016001	A	MCCURDY LORI M	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS -
THE LESSOR BEARS ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO POINT OF SALE BEYOND POINT OF MEASUREMENT.

GENERAL REMARKS - Dec 08, 2014
ROYALTY FULLY REVIEWED - KMK

M016009 NG FH **Eff:** Feb 05, 2003 40.470 WI
Sub: A WI **Exp:** Feb 04, 2008 40.470 SPYGLASS RES 100.00000000
ACTIVE OWEN, DARYL **Ext:** HBP 40.470
SPYGLASS RES Total Rental: 40.00
12.50000000 SPYGLASS RES

Area : CHOICE
TWP 40 RGE 8 W4M E19
(AS TO AN UNDIVIDED 1/8 INTEREST)
ALL NG

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	40.470	40.470	**Undev:**	0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/04-19-040-08-W4/00	ABD ZONE/GAS
100/04-19-040-08-W4/02	ABD ZONE/GAS
100/04-19-040-08-W4/03	FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016009	A	OWEN, DARYL E	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS -
THE LESSOR BEARS ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO POINT OF SALE BEYOND POINT OF MEASUREMENT.

GENERAL REMARKS - Dec 08, 2014
ROYALTY FULLY REVIEWED - KMK

M016010 NG FH **Eff:** Feb 05, 2003 40.470 WI
Sub: A WI **Exp:** Feb 04, 2008 40.470 SPYGLASS RES 100.00000000
ACTIVE OWEN, DOUGLAS **Ext:** HBP 40.470
SPYGLASS RES Total Rental: 40.00
12.50000000 SPYGLASS RES

Area : CHOICE
TWP 40 RGE 8 W4M E19
(AS TO AN UNDIVIDED 1/8 INTEREST)
ALL NG

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	40.470	40.470	**Undev:**	0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/04-19-040-08-W4/00	ABD ZONE/GAS
100/04-19-040-08-W4/02	ABD ZONE/GAS
100/04-19-040-08-W4/03	FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016010	A	OWEN DOUGLAS B	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS -
THE LESSOR BEARS ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO POINT OF SALE BEYOND POINT OF MEASUREMENT.
GENERAL REMARKS - Dec 08, 2014
ROYALTY FULLY REVIEWED - KMK

M015781 NG FH **Eff:** May 31, 2010 647.500 WI
Sub: A WI **Exp:** May 30, 2013 647.500 SPYGLASS RES 100.00000000
ACTIVE PSK M156272 **Ext:** HBP 647.500
SPYGLASS RES Total Rental: 1295.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 40 RGE 8 W4M SEC 25
NG IN VIKING_ZONE;
NG IN SPARKY

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	647.500	647.500	**Undev:**	0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/09-25-040-08-W4/00	FLOW-GAS/GAS
100/09-25-040-08-W4/02	SUSPENDED/GAS
100/09-25-040-08-W4/03	COMINGLED/SUS
100/12-25-040-08-W4/00	STANDING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015781	A	PRAIRIESKY	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED BY THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8 - MIN 4% AND MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015893 PNG CR **Eff:** Oct 14, 2004 640.000 WI
Sub: A WI **Exp:** Oct 13, 2009 640.000 SPYGLASS RES 100.00000000
ACTIVE 0404100074 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 40 RGE 8 W4M SEC 30
PNG TO BASE VIKING_ZONE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/03-30-040-08-W4/00	ABD ZONE/GAS
100/03-30-040-08-W4/02	SUSPENDED/GAS
100/04-30-040-08-W4/00	SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Deduction: STANDARD
M015893 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015782 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M176472 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 40 RGE 8 W4M NW33
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	161.875	161.875	**Undev:**	0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/11-33-040-08-W4/00	STANDING/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M015782 A **ROYALTY - Jun 05, 2014**
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015894 PNG CR **Eff:** Mar 06, 2003 640.000 WI
Sub: A WI **Exp:** Mar 05, 2008 640.000 SPYGLASS RES 100.00000000
ACTIVE 0403030256 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 40 RGE 8 W4M SEC 36
PNG TO BASE MANNVILLE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/15-36-040-08-W4/00	TESTING/GAS
100/15-36-040-08-W4/02	TESTING/GAS
100/15-36-040-08-W4/03	TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015894 A

M015902 PNG CR **Eff:** May 14, 1992 640.000 WI Area : CHOICE
Sub: A WI **Exp:** May 13, 1997 640.000 SPYGLASS RES 100.00000000 TWP 40 RGE 9 W4M SEC 20
ACTIVE 0492050088 **Ext:** 15 640.000 PNG TO BASE MANNVILLE
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015792 NG FH **Eff:** Apr 01, 2014 161.875 C009922 B Unknown WI Area : CHOICE
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000 TWP 40 RGE 9 W4M NW23
ACTIVE PSK M176473 161.875 PET IN LEA_PARK
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009922 B ISSUANCE Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015792
Sub: A **Status** **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.875 161.875 **Undev:** 0.000 0.000 **-------- Well U.W.I. Status/Type --------**
100/14-23-040-09-W4/00 STANDING/N/A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015653 PNG CR **Eff:** Oct 14, 2004 640.000 WI Area : CHOICE
Sub: A WI **Exp:** Oct 13, 2009 640.000 SPYGLASS RES 100.00000000 TWP 40 RGE 9 W4M SEC 24
ACTIVE 0404100075 **Ext:** 15 640.000 PNG TO BASE MANNVILLE
SPYGLASS RES Total Rental: 896.00

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015653
Sub: A
100.00000000 SPYGLASS RES

-------- Well U.W.I. Status/Type --------
100/02-24-040-09-W4/00 ABD ZONE/GAS
100/02-24-040-09-W4/02 FLOWING/GAS
100/08-24-040-09-W4/00 SUSPENDED/GAS

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015793 NG FH **Eff:** May 31, 2010 647.500 WI Area : CHOICE
Sub: A WI **Exp:** May 30, 2013 647.500 SPYGLASS RES 100.00000000 TWP 40 RGE 9 W4M SEC 25
ACTIVE PSK M156284 **Ext:** HBP 647.500 NG IN COLONY_SANDSTONE
SPYGLASS RES Total Rental: 1295.00
100.00000000 SPYGLASS RES

-------- Well U.W.I. Status/Type --------
100/02-25-040-09-W4/00 PRODUCING/GAS
100/06-25-040-09-W4/00 SUSPENDED/GAS

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 647.500 647.500 **Undev:** 0.000 0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015793 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8 MIN 4% MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015794 NG FH **Eff:** May 31, 2010 647.500 WI Area : CHOICE
Sub: A WI **Exp:** May 30, 2013 647.500 SPYGLASS RES 100.00000000 TWP 40 RGE 9 W4M SEC 31
ACTIVE PSK M156285 **Ext:** HBP 647.500 NG IN VIKING_ZONE;

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015794
Sub: A SPYGLASS RES Total Rental: 1295.00 NG IN COLONY_SANDSTONE
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 647.500 647.500 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE DEDUCTIONS: CROWN EQUIVALENT X 0.8 MIN 4% MAX 40%
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET

-------- Well U.W.I. Status/Type --------
100/15-31-040-09-W4/00 FLOWING/GAS
100/15-31-040-09-W4/02 COMINGLED/GAS
102/15-31-040-09-W4/00 DISPOSAL/WATE
100/01-31-040-09-W4/00 SUSPENDED/GAS
100/01-31-040-09-W4/02 COMINGLED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015794 A PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015654 PNG CR **Eff:** Mar 06, 2003 640.000 WI Area : CHOICE
Sub: A WI **Exp:** Mar 05, 2008 640.000 SPYGLASS RES 100.00000000 TWP 40 RGE 9 W4M SEC 32
ACTIVE 0403030258 **Ext:** 15 640.000 PNG TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/07-32-040-09-W4/00 ABD ZONE/N/A
100/07-32-040-09-W4/02 FLOWING/GAS

M016167 PNG CR **Eff:** Sep 08, 2011 640.000 WI Area : CHOICE
Sub: A WI **Exp:** Sep 07, 2016 640.000 SPYGLASS RES 100.00000000 TWP 40 RGE 9 W4M SEC 36
ACTIVE 0411090086 640.000 ALL PNG

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016167
Sub: A SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/06-36-040-09-W4/00 SUSPENDED/GAS
100/06-36-040-09-W4/02 SUSPENDED/GAS
100/16-36-040-09-W4/00 ABD ZONE/N/A

M015806 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI Area : CHOICE
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000 TWP 40 RGE 10 W4M SW1
ACTIVE PSK M176474 161.875 NG IN LEA_PARK
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.875 161.875 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/06-01-040-10-W4/00 ABD ZONE/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015806 A 100/06-01-040-10-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015657 PNG CR **Eff:** Jan 31, 1977 1.300 WI Area : CHOICE
Sub: A WI **Exp:** Jan 30, 1982 1.300 SPYGLASS RES 100.00000000 TWP 40 RGE 10 W4M PTN SE9
ACTIVE 0477010159 **Ext:** 15 1.300 PNG TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 50.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 1.300 1.300 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/07-09-040-10-W4/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015657							
Sub: A							

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 0.20000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015659	PNG	CR	**Eff:** Sep 26, 1960	320.000		WI	Area : CHOICE
Sub: A	WI		**Exp:** Sep 25, 1981	320.000	SPYGLASS RES	100.00000000	TWP 40 RGE 10 W4M E18
ACTIVE	540		**Ext:** 15	320.000			PNG TO BASE VIKING_ZONE
	SPYGLASS RES			Total Rental:	448.00		
100.00000000	SPYGLASS RES						

Status		**Acres**	**Net**		**Acres**	**Net**
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	320.000	320.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015659	A						

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015808	NG	FH	**Eff:** Apr 01, 2014	161.875	C009922 A Unknown	WI	Area : CHOICE
Sub: A	WI		**Exp:** Mar 31, 2018	161.875	SPYGLASS RES	100.00000000	TWP 40 RGE 10 W4M SE19
ACTIVE	PSK M176476			161.875			NG IN LEA_PARK
	SPYGLASS RES			Total Rental:	323.75		
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							C009922 A ISSUANCE Apr 01, 2014

Status		**Acres**	**Net**		**Acres**	**Net**
DEVELOPED	**Dev:**	161.875	161.875	**Undev:**	0.000	0.000

------- Well U.W.I. **Status/Type -------**
100/08-19-040-10-W4/00 SUS-GAS/GAS
100/08-19-040-10-W4/02 SUS-GAS/GAS

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015808	A						

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015935	PNG	CR	**Eff:** Apr 20, 1989	320.000	C009657 A Yes	WI	Area : CHOICE
Sub: A	WI		**Exp:** Apr 19, 1994	320.000	SPYGLASS RES	50.00000000	TWP 40 RGE 10 W4M N20
ACTIVE	0489040223		**Ext:** 15	160.000	TWIN BUTTE ENER	45.00000000	PNG TO BASE MANNVILLE
	TWIN BUTTE ENER				KLOEPFER, B	5.00000000	EXCL NG IN LLOYDMINSTER
100.00000000	SPYGLASS RES						EXCL NG IN VIKING_ZONE
				Total Rental:	448.00		
							---------- Related Contracts ----------

Status		**Acres**	**Net**		**Acres**	**Net**			
DEVELOPED	**Dev:**	320.000	160.000	**Undev:**	0.000	0.000	C009657 A	FARMOUT	Jan 06, 1995
							C009686 A	TRUST	May 31, 2010

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015935	A						

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
SPYGLASS RES 50.00000000
TWIN BUTTE ENER 45.00000000
KLOEPFER, B 5.00000000

M015935	PNG	CR	**Eff:** Apr 20, 1989	320.000		WI	Area : CHOICE
Sub: B	WI		**Exp:** Apr 19, 1994	320.000	SPYGLASS RES	100.00000000	TWP 40 RGE 10 W4M N20
ACTIVE	0489040223		**Ext:** 15	320.000			NG IN VIKING_ZONE;
	SPYGLASS RES			Total Rental:	0.00		NG IN LLOYDMINSTER
100.00000000	SPYGLASS RES		**Count Acreage =** No				

Status		**Acres**	**Net**		**Acres**	**Net**
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	320.000	320.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015661	PNG	CR	84.500			WI	Area : CHOICE
Sub: A	WI		84.500	SPYGLASS RES		100.00000000	TWP 40 RGE 10 W4M PTN SE21
ACTIVE	0401120128	Ext: 15	84.500				PNG TO BASE VIKING_ZONE
	SPYGLASS RES			Total Rental: 118.30			
100.00000000	SPYGLASS RES						

-------- Well U.W.I. Status/Type --------
102/12-21-040-10-W4/00 D&C/N/A

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	84.500	84.500	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015662	PNG	CR	Eff: Oct 01, 2001	13.300		WI	Area : CHOICE
Sub: A	WI		Exp: Sep 30, 2006	13.300	SPYGLASS RES	100.00000000	TWP 40 RGE 10 W4M PTN SW21
ACTIVE	0401100435		Ext: 15	13.300			PNG TO BASE VIKING_ZONE
	SPYGLASS RES				Total Rental: 50.00		
100.00000000	SPYGLASS RES						

-------- Well U.W.I. Status/Type --------
102/12-21-040-10-W4/00 D&C/N/A

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	13.300	13.300	Undev:	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015662
Sub: A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M016254	NG	FH	Eff: Apr 01, 2014	161.875	C009922 A Unknown	WI	Area : CHOICE
Sub: A	WI		Exp: Mar 31, 2018	161.875	SPYGLASS RES	100.00000000	TWP 40 RGE 10 W4M NW21
ACTIVE	PSK M176475			161.875			NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 323.75		
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
102/12-21-040-10-W4/00 D&C/N/A

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	161.875	161.875	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 12.50000000
Deduction: STANDARD

M016254 A
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015810	NG	FH	Eff: Apr 01, 2014	161.875	C009922 A Unknown	WI	Area : CHOICE
Sub: A	WI		Exp: Mar 31, 2018	161.875	SPYGLASS RES	100.00000000	TWP 40 RGE 10 W4M SW31
ACTIVE	PSK M176477			161.875			NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 323.75		
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
100/04-31-040-10-W4/00 SUSPENDED/GAS

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	161.875	161.875	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 12.50000000
Deduction: STANDARD

M015810 A
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016451	PET	FH	Eff: Jul 27, 2014	161.875	C009861 E Unknown	WI	Area : CHOICE
Sub: A	WI		Exp: Jul 26, 2017	161.875	SPYGLASS RES	100.00000000	TWP 40 RGE 11 W4M NW5
ACTIVE	PSK M207155			161.875			
	SPYGLASS RES				Total Rental: 323.75		PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Status		Acres	Net		Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 12.50000000
Deduction: YES

M016451 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016452 PET FH **Eff:** Jul 27, 2014 161.875 C009861 E Unknown WI Area : CHOICE
Sub: A WI **Exp:** Jul 26, 2017 161.875 SPYGLASS RES 100.00000000 TWP 40 RGE 11 W4M NE5
ACTIVE PSK M207156 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Related Contracts

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	161.875	161.875

C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

M016452 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016453 PET FH **Eff:** Jul 27, 2014 162.888 C009861 E Unknown WI Area : CHOICE
Sub: A WI **Exp:** Jul 26, 2017 162.888 SPYGLASS RES 100.00000000 TWP 40 RGE 11 W4M SW5
ACTIVE PSK M207157 162.888
SPYGLASS RES Total Rental: 325.78 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Related Contracts

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	162.888	162.888

C009861 E FO&OPT Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016453 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016454 PET FH **Eff:** Jul 27, 2014 162.888 C009861 E Unknown WI Area : CHOICE
Sub: A WI **Exp:** Jul 26, 2017 162.888 SPYGLASS RES 100.00000000 TWP 40 RGE 11 W4M SE5
ACTIVE PSK M207158 162.888
SPYGLASS RES Total Rental: 325.78 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016454
Sub: A

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	162.888	162.888

C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015663 PNG CR **Eff:** Sep 02, 2003 38.200 C009677 A Yes POOLED PREPOOLED Area : CHOICE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015663								
Sub: A	WI	**Exp:** Sep 01, 2008	38.200		SPYGLASS RES	50.00000000	100.00000000	TWP 40 RGE 11 W4M PTN N23
ACTIVE	0403090665	**Ext:** 15	19.100		SIGNALTA RESOUR	50.00000000		NG TO BASE VIKING_ZONE
	SPYGLASS RES							
100.00000000	SPYGLASS RES				Total Rental: 53.48			

Status DEVELOPED **Dev:** Acres 38.200 Net 19.100 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** PREPOOLE(C) SPYGLASS RES 100.00000000

---------- Related Contracts ----------
C009677 A POOL Mar 15, 2004

-------- Well U.W.I. Status/Type --------
100/04-23-040-11-W4/00 PUMPING/GAS

M015663	PNG	CR	**Eff:** Sep 02, 2003	38.200			WI	Area : CHOICE
Sub: B	WI		**Exp:** Sep 01, 2008	38.200	SPYGLASS RES	100.00000000		TWP 40 RGE 11 W4M PTN N23
ACTIVE	0403090665		**Ext:** 15	38.200				PET TO BASE VIKING_ZONE
	SPYGLASS RES				Total Rental: 0.00			
100.00000000	SPYGLASS RES		**Count Acreage =** No					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015663
Sub: B **Status** DEVELOPED **Dev:** Acres 38.200 Net 38.200 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M016021	PNG	CR	**Eff:** Nov 06, 2003	1.000	C009677 A Yes		POOLED PREPOOLED2	Area : CHOICE
Sub: A	WI		**Exp:** Nov 05, 2008	1.000	SPYGLASS RES	50.00000000		TWP 40 RGE 11 W4M PTN SE23
ACTIVE	0403110635		**Ext:** 15	0.500	SIGNALTA RESOUR	50.00000000		NG TO BASE VIKING_ZONE
	SIGNALTA RESOUR				SIGNALTA RESOUR		100.00000000	EXCL CBM
100.00000000	SIGNALTA RESOUR				Total Rental: 50.00			

Status DEVELOPED **Dev:** Acres 1.000 Net 0.500 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C009677 A POOL Mar 15, 2004

-------- Well U.W.I. Status/Type --------
100/04-23-040-11-W4/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 0.40000000 % of PROD

Roy Percent:
Deduction: STANDARD
M016021 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** PREPOOLE(C) SIGNALTA RESOUR 100.00000000

M016022	NG	FH	**Eff:** Nov 04, 2004	125.750	C009677 A Yes		POOLED PREPOOLED	Area : CHOICE
Sub: A	WI		**Exp:** Nov 03, 2005	125.750	SPYGLASS RES	50.00000000	100.00000000	TWP 40 RGE 11 W4M PTN NE23
ACTIVE	PSK M071058		**Ext:** HBP	62.875	SIGNALTA RESOUR	50.00000000		NG TO BASE VIKING_ZONE
	SIGNALTA RESOUR							EXCL CBM
100.00000000	SPYGLASS RES				Total Rental: 448.00			

Status DEVELOPED **Dev:** Acres 125.750 Net 62.875 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 20.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

---------- Related Contracts ----------
C009677 A POOL Mar 15, 2004

-------- Well U.W.I. Status/Type --------
100/04-23-040-11-W4/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** PREPOOLE(C) SPYGLASS RES 100.00000000

ROYALTY -
OTHER SUBSTANCES A ROYALTY OF 20%, OF THE GREATER OF (IV) THE ACTUAL PRICE RECEIVED FOR SUCH LEASED SUBSTANCES (INCLUDING PAYMENTS RECEEIVED FROM ANY SOURCE WHATSO EVER IN RESPECT THERE OF) ; OR (V) THE CURRENT MARKET VALUE OF SUCH LEASED SUBSTANCES OR ANY OF THEM; OR (VI) IN THE CASE OF GAS, THE PRICE FOR GJ AS DETERMINED WITH REFERNCE TO THE AECO/NIT MONTHLY INDEX (AFTER TAKING INTO CONSIDERATION ANY APLICABLE TRANSPORT ADJUSTMENT BETWEEN AECO AND THE ROYALTY DETERMINATION POINT - SEE LEASE.
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016022	NG	FH	**Eff:** Nov 04, 2004	125.750	C009677 A Yes		POOLED	Area : CHOICE
Sub: B	WI		**Exp:** Nov 03, 2005	125.750	SPYGLASS RES	50.00000000		TWP 40 RGE 11 W4M PTN NE23
ACTIVE	PSK M071058		**Ext:** HBP	62.875	SIGNALTA RESOUR	50.00000000		NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE
	SIGNALTA RESOUR							
100.00000000	SPYGLASS RES		**Count Acreage =** No		Total Rental: 0.00			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 125.750 Net 62.875

Royalty / Encumbrances

---------- Related Contracts ----------
C009677 A POOL Mar 15, 2004

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 20.00000000
Deduction: NO

M016022 B
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: 0 | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: POOLED (C) SPYGLASS RES 50.00000000 SIGNALTA RESOUR 50.00000000

ROYALTY -
OTHER SUBSTANCES A ROYALTY OF 20%, OF THE GREATER OF (IV) THE ACTUAL PRICE RECEIVED FOR SUCH LEASED SUBSTANCES (INCLUDING PAYMENTS RECEEIVED FROM ANY SOURCE WHATSO EVER IN RESPECT THERE OF) ; OR (V) THE CURRENT MARKET VALUE OF SUCH LEASED SUBSTANCES OR ANY OF THEM; OR (VI) IN THE CASE OF GAS, THE PRICE FOR GJ AS DETERMINED WITH REFERNCE TO THE AECO/NIT MONTHLY INDEX (AFTER TAKING INTO CONSIDERATION ANY APLICABLE TRANSPORT ADJUSTMENT BETWEEN AECO AND THE ROYALTY DETERMINATION POINT - SEE LEASE.
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016023 NG FH **Eff:** Nov 04, 2004 159.250 C009677 A Yes POOLED PREPOOLED Area : CHOICE
Sub: A WI **Exp:** Nov 03, 2005 159.250 SPYGLASS RES 50.00000000 100.00000000 TWP 40 RGE 11 W4M PTN NW23

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016023
Sub: A
ACTIVE PSK M071059 **Ext:** HBP 79.625 SIGNALTA RESOUR 50.00000000 NG TO BASE VIKING_ZONE
SIGNALTA RESOUR EXCL CBM
100.00000000 SPYGLASS RES Total Rental: 448.00

Status DEVELOPED **Dev:** | **Acres** 159.250 | **Net** 79.625 | **Undev:** | **Acres** 0.000 | **Net** 0.000

---------- Related Contracts ----------
C009677 A POOL Mar 15, 2004

-------- Well U.W.I. -------- Status/Type --------
100/04-23-040-11-W4/00 PUMPING/GAS

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 20.00000000
Deduction: NO

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: 0 | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: PREPOOLE(C) SPYGLASS RES 100.00000000

ROYALTY -
OTHER SUBSTANCES A ROYALTY OF 20%, OF THE GREATER OF (IV) THE ACTUAL PRICE RECEIVED FOR SUCH LEASED SUBSTANCES (INCLUDING PAYMENTS RECEEIVED FROM ANY SOURCE WHATSO EVER IN RESPECT THERE OF) ; OR (V) THE CURRENT MARKET VALUE OF SUCH LEASED SUBSTANCES OR ANY OF THEM; OR (VI) IN THE CASE OF GAS, THE PRICE FOR GJ AS DETERMINED WITH REFERNCE TO THE AECO/NIT MONTHLY INDEX (AFTER TAKING INTO CONSIDERATION ANY APLICABLE TRANSPORT ADJUSTMENTS BETWEEN AECO AND THE ROYALTY DETERMINATION POINT -

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016023 A
SEE LEASE.
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016023 NG FH **Eff:** Nov 04, 2004 159.250 C009677 A Yes POOLED Area : CHOICE
Sub: B WI **Exp:** Nov 03, 2005 159.250 SPYGLASS RES 50.00000000 TWP 40 RGE 11 W4M PTN NW23
ACTIVE PSK M071059 **Ext:** HBP 79.625 SIGNALTA RESOUR 50.00000000 NG BELOW BASE VIKING_ZONE TO
SIGNALTA RESOUR BASE MANNVILLE
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Status UNDEVELOPED **Dev:** | **Acres** 0.000 | **Net** 0.000 | **Undev:** | **Acres** 159.250 | **Net** 79.625

---------- Related Contracts ----------
C009677 A POOL Mar 15, 2004

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** GAS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 20.00000000
Deduction: NO

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: 0 | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: POOLED (C) SPYGLASS RES 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016023 B SIGNALTA RESOUR 50.00000000

ROYALTY -
OTHER SUBSTANCES A ROYALTY OF 20%, OF THE GREATER OF (IV) THE ACTUAL PRICE RECEIVED FOR SUCH LEASED SUBSTANCES (INCLUDING PAYMENTS RECEEIVED FROM ANY SOURCE WHATSO EVER IN RESPECT THERE OF) ; OR (V) THE CURRENT MARKET VALUE OF SUCH LEASED SUBSTANCES OR ANY OF THEM; OR (VI) IN THE CASE OF GAS, THE PRICE FOR GJ AS DETERMINED WITH REFERNCE TO THE AECO/NIT MONTHLY INDEX (AFTER TAKING INTO CONSIDERATION ANY APLICABLE TRANSPORT ADJUSTMENTS BETWEEN AECO AND THE ROYALTY DETERMINATION POINT - SEE LEASE.
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016024 NG FH **Eff:** Oct 06, 2003 161.750 C009677 A Yes POOLED PREPOOLED2 Area : CHOICE
Sub: A WI **Exp:** Oct 05, 2006 161.750 SPYGLASS RES 50.00000000 TWP 40 RGE 11 W4M SW23, PTN SE23
ACTIVE BATTIE ET AL **Ext:** HBP 80.875 SIGNALTA RESOUR 50.00000000 (AS TO AN UNDVIDED 50% MINERAL
SIGNALTA RESOUR SIGNALTA RESOUR 100.00000000 INTEREST)
50.00000000 SIGNALTA RESOUR NG TO BASE VIKING_ZONE
Total Rental: 160.00 (PTN NOT COVERED BY ANY OF THE WATERS OF LAKE NO.4)

Status DEVELOPED **Dev:** | **Acres** 161.750 | **Net** 80.875 | **Undev:** | **Acres** 0.000 | **Net** 0.000

---------- Related Contracts ----------
C009677 A POOL Mar 15, 2004

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/04-23-040-11-W4/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 17.00000000
Deduction: STANDARD

M016024 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BATTIE ET AL — 100.00000000
Paid by: PREPOOLE(C) — SIGNALTA RESOUR — 100.00000000

ROYALTY - Oct 21, 2015
MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.
ROYALTY DEDUCTIONS - Oct 21, 2015
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP.

M016025 NG FH **Eff:** Oct 06, 2003 161.750 C009677 A Yes POOLED PREPOOLED2
Sub: A WI **Exp:** Oct 05, 2006 161.750 SPYGLASS RES 50.00000000
ACTIVE GOLANSKI ET AL **Ext:** HBP 80.875 SIGNALTA RESOUR 50.00000000
SIGNALTA RESOUR SIGNALTA RESOUR 100.00000000
50.00000000 SIGNALTA RESOUR
Total Rental: 160.00

Area : CHOICE
TWP 40 RGE 11 W4M PTN SW23, SE23
(AS TO AN UNDVIDED 50% MINERAL INTEREST)
NG TO BASE VIKING_ZONE
(PTN NOT COVERED BY ANY OF THE WATERS OF LAKE NO.4)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.750 80.875 **Undev:** 0.000 0.000

Royalty / Encumbrances

-------------- Related Contracts --------------
C009677 A POOL Mar 15, 2004

-------- Well U.W.I. **Status/Type --------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 17.00000000
Deduction: STANDARD

M016025 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — JGOLANSKI — 100.00000000
Paid by: PREPOOLE(C) — SIGNALTA RESOUR — 100.00000000

ROYALTY - Oct 21, 2015
MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.
ROYALTY DEDUCTIONS - Oct 21, 2015
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP.

100/04-23-040-11-W4/00 PUMPING/GAS

M015979 NG FH **Eff:** May 27, 1992 645.000 C009655 A Yes WI
Sub: A WI **Exp:** May 26, 1993 645.000 SPYGLASS RES 50.00000000
ACTIVE APACHE FREEHOLD **Ext:** HBP 322.500 HUSKY OIL OP 50.00000000
HUSKY OIL OP
100.00000000 HUSKY OIL OP
Total Rental: 903.00

Area : HALKIRK
TWP 40 RGE 12 W4M SEC 1
ALL NG

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 645.000 322.500

Royalty / Encumbrances

---------- Related Contracts ----------
C009655 A FO&OPT May 31, 1991
C009655 B FO&OPT May 31, 1991

-------- Well U.W.I. **Status/Type --------**
100/06-01-040-12-W4/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | GAS | N | N | 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN

M015979 A
Gas: Royalty: 17.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — HUSKY OIL OP — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 50.00000000; HUSKY OIL OP — 50.00000000

M015979 NG FH **Eff:** May 27, 1992 645.000 C009655 B Yes BPEN
Sub: B WI **Exp:** May 26, 1993 0.000 HUSKY OIL OP 100.00000000
ACTIVE PENALTY **Ext:** HBP 0.000 SPYGLASS RES
APACHE FREEHOLD
HUSKY OIL OP
100.00000000 HUSKY OIL OP
Total Rental: 0.00

Area : HALKIRK
TWP 40 RGE 12 W4M SEC 1
(PRODUCTION FROM PENALTY WELLS:
100/06-01-040-12W4/02
100/06-01-040-12W4/03
100/08-01-040-12W4/00
102/08-01-040-12W4/00
100/08-01-040-12W4/02
100/09-01-040-12W4/02
100/11-01-040-12W4/00)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | GAS | N | N | 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 17.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

---------- Related Contracts ----------
C009655 A FO&OPT May 31, 1991
C009655 B FO&OPT May 31, 1991

-------- Well U.W.I. **Status/Type --------**
100/06-01-040-12-W4/02 ABD ZONE/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**
102/08-01-040-12-W4/00 SUSPENDED/GAS
102/08-01-040-12-W4/02 ABD ZONE/GAS
100/11-01-040-12-W4/00 FLOWING/GAS

Paid to: PAIDTO (R) — HUSKY OIL OP — 100.00000000
Paid by: BPEN (C) — HUSKY OIL OP — 100.00000000; SPYGLASS RES

M016438 PET FH **Eff:** Jul 23, 2014 161.875 C009861 E Unknown WI
Sub: A WI **Exp:** Jul 22, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M207139 161.875
SPYGLASS RES
100.00000000 SPYGLASS RES
Total Rental: 323.75

Area : HALKIRK
TWP 40 RGE 12 W4M NW1

PET TO BASE VIKING_ZONE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016438 A

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016439 PET FH **Eff:** Jul 23, 2014 161.875 C009861 E Unknown WI — Area : HALKIRK
Sub: A WI **Exp:** Jul 22, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 40 RGE 12 W4M NE1
ACTIVE PSK M207140 161.875
SPYGLASS RES Total Rental: 323.75 — PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Related Contracts

Status		Acres	Net		Acres	Net	
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	161.875	161.875	C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016439 A PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016440 PET FH **Eff:** Jul 23, 2014 161.875 C009861 E Unknown WI — Area : HALKIRK
Sub: A WI **Exp:** Jul 22, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 40 RGE 12 W4M SW1
ACTIVE PSK M207141 161.875
SPYGLASS RES Total Rental: 323.75 — PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Related Contracts

Status		Acres	Net		Acres	Net	
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	161.875	161.875	C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016441 PET FH **Eff:** Jul 23, 2014 161.875 C009861 E Unknown WI — Area : HALKIRK
Sub: A WI **Exp:** Jul 22, 2017 161.875 SPYGLASS RES 100.00000000 — TWP 40 RGE 12 W4M SE1
ACTIVE PSK M207142 161.875
SPYGLASS RES Total Rental: 323.75 — PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Related Contracts

Status		Acres	Net		Acres	Net	
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	161.875	161.875	C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 12.50000000
Deduction: YES
M016441 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015936 PNG CR **Eff:** Jun 27, 1991 0.000 C009656 B Yes WI — Area : HALKIRK
Sub: A WI **Exp:** Jul 26, 1996 0.000 SPYGLASS RES 50.00000000 — TWP 40 RGE 12 W4M W2
ACTIVE 0491060324 **Ext:** 15 0.000 HUSKY OIL OP 50.00000000 — PNG TO BASE MANNVILLE
SPYGLASS RES EXCL NG FROM TOP LLOYDMINSTER
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00 — TO BASE MANNVILLE

Related Contracts

Status		Acres	Net		Acres	Net	
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000	C009656 B FO&OPT Sep 23, 1992

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M015936 A — **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

M015936 PNG CR **Eff:** Jun 27, 1991 320.000 C009671 A Yes POOLED PREPOOLED — Area : HALKIRK
Sub: B WI **Exp:** Jul 26, 1996 320.000 SPYGLASS RES 75.00000000 100.00000000 — TWP 40 RGE 12 W4M W2
ACTIVE 0491060324 SPYGLASS RES **Ext:** 15 240.000 HARVEST OPER 25.00000000 — NG FROM TOP LLOYDMINSTER TO BASE MANNVILLE
100.00000000 SPYGLASS RES — Total Rental: 448.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 320.000 240.000 **Undev:** 0.000 0.000

Related Contracts
C009671 A POOL May 31, 1996

Well U.W.I. | **Status/Type**
100/01-02-040-12-W4/00 ABD ZONE/GAS
100/01-02-040-12-W4/02 ABD ZONE/UNKN
100/01-02-040-12-W4/03 SUSPENDED/GAS
100/12-02-040-12-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 50.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) — SPYGLASS RES 100.00000000

M015944 PNG CR **Eff:** Jun 27, 1991 320.000 C009671 A Yes POOLED PREPOOLED2 — Area : HALKIRK
Sub: A WI **Exp:** Jun 26, 1996 320.000 SPYGLASS RES 75.00000000 50.00000000 — TWP 40 RGE 12 W4M E2
ACTIVE 0491060323 SPYGLASS RES **Ext:** 15 240.000 HARVEST OPER 25.00000000 50.00000000 — NG BELOW TOP LLOYDMINSTER TO BASE MANNVILLE
100.00000000 HARVEST OPER — Total Rental: 448.00 — EXCL CBM

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 320.000 240.000 **Undev:** 0.000 0.000

Related Contracts
C009614 A P&S Nov 30, 2010 (I)
C009671 A POOL May 31, 1996

Well U.W.I. | **Status/Type**
100/01-02-040-12-W4/00 ABD ZONE/GAS
100/01-02-040-12-W4/02 ABD ZONE/UNKN
100/01-02-040-12-W4/03 SUSPENDED/GAS
100/12-02-040-12-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) — SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

GENERAL REMARKS -
ECA HOLDS THE NG RIGHTS TO BASE VIKING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M015944 PNG CR **Eff:** Jun 27, 1991 320.000 C009698 A No WI — Area : HALKIRK
Sub: B WI **Exp:** Jun 26, 1996 320.000 SPYGLASS RES 45.91500000 — TWP 40 RGE 12 W4M E2
ACTIVE 0491060323 SPYGLASS RES **Ext:** 15 146.928 HARVEST OPER 50.00000000 — NG TO TOP LLOYDMINSTER
LAUNCH 4.08500000
100.00000000 HARVEST OPER **Count Acreage** = No

Related Contracts
C009614 A P&S Nov 30, 2010 (I)
C009698 A OPER Jun 27, 1991

Total Rental: 0.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 320.000 146.928 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 45.91500000; HARVEST OPER 50.00000000; LAUNCH 4.08500000

GENERAL REMARKS -
ECA HOLDS THE NG RIGHTS TO BASE VIKING

M015944 PNG CR **Eff:** Jun 27, 1991 320.000 C009696 A No WI — Area : HALKIRK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015944
Sub: C WI **Exp:** Jun 26, 1996 320.000 SPYGLASS RES 22.95750000 — TWP 40 RGE 12 W4M E2
ACTIVE 0491060323 SPYGLASS RES **Ext:** 15 73.464 HUSKY OIL OP 50.00000000 — PET TO BASE MANNVILLE
HARVEST OPER 25.00000000
100.00000000 HARVEST OPER **Count Acreage** = No LAUNCH 2.04250000

Related Contracts
C009614 A P&S Nov 30, 2010 (I)
C009696 A FARMIN Nov 24, 1992

Total Rental: 0.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 320.000 73.464 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 22.95750000; HUSKY OIL OP 50.00000000; HARVEST OPER 25.00000000; LAUNCH 2.04250000

GENERAL REMARKS -
ECA HOLDS THE NG RIGHTS TO BASE VIKING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016050	PET	FH	161.875	C009885 B	Unknown	WI	Area : HALKIRK
Sub: A	WI	Eff: Apr 01, 2014	161.875	SPYGLASS RES		100.00000000	TWP 40 RGE 12 W4M SW3
ACTIVE	PSK M174401	Exp: Mar 15, 2014	161.875				PET TO BASE VIKING_ZONE
	SPYGLASS RES	Ext: HBP		Total Rental: 323.75			
100.00000000	SPYGLASS RES						

Status DEVELOPED — **Acres** Dev: 161.875 / Net 161.875 — **Acres** Undev: 0.000 / Net 0.000

Related Contracts

C009885 A	ISSUANCE	Apr 01, 2014 (I)
C009885 B	ISSUANCE	Apr 01, 2014

Well U.W.I. — **Status/Type**

102/04-03-040-12-W4/00 PUMPING/OIL
102/13-03-040-12-W4/00 CANCELLED/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 17.00000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY -
ROYALTY RATE 12.5% PLUS ENCUMBRANCE OF 4.5% EQUALS 17%

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016050	A						
M016057	PET	FH	161.875	C009885 B	Unknown	WI	Area : HALKIRK
Sub: A	WI	Eff: Apr 01, 2014	161.875	SPYGLASS RES		100.00000000	TWP 40 RGE 12 W4M NW3
ACTIVE	PSK M174400	Exp: Mar 15, 2014	161.875				PET TO BASE VIKING_ZONE
	SPYGLASS RES	Ext: HBP		Total Rental: 323.75			
100.00000000	SPYGLASS RES						

Status DEVELOPED — **Acres** Dev: 161.875 / Net 161.875 — **Acres** Undev: 0.000 / Net 0.000

Related Contracts

C009885 A	ISSUANCE	Apr 01, 2014 (I)
C009885 B	ISSUANCE	Apr 01, 2014

Well U.W.I. — **Status/Type**

102/04-03-040-12-W4/00 PUMPING/OIL
102/13-03-040-12-W4/00 CANCELLED/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING

ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016057	A	ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M016275	PNG	FH	161.875	C009656 A	Yes	WI	Area : HALKIRK
Sub: A	WI	Eff: Dec 20, 1992	161.875	SPYGLASS RES		50.00000000	TWP 40 RGE 12 W4M NE3
ACTIVE	PSK M060137	Exp: Dec 19, 1994	80.938	HUSKY OIL OP		50.00000000	PNG TO TOP VIKING_ZONE
	HUSKY OIL OP LT	Ext: HBP					
100.00000000	HUSKY OIL OP LT	Count Acreage = No		Total Rental: 0.00			

Status DEVELOPED — **Acres** Dev: 161.875 / Net 80.938 — **Acres** Undev: 0.000 / Net 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009656 A	FO&OPT	Sep 23, 1992

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 25.00000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016275	PNG	FH	161.875	C009656 D	Yes	WI	Area : HALKIRK
Sub: B	WI	Eff: Dec 20, 1992	161.875	SPYGLASS RES		50.00000000	TWP 40 RGE 12 W4M NE3
ACTIVE	PSK M060137	Exp: Dec 19, 1994	80.938	HUSKY OIL OP		50.00000000	PNG IN VIKING_ZONE
	HUSKY OIL OP LT	Ext: HBP					
100.00000000	HUSKY OIL OP LT			Total Rental: 805.00			

Status DEVELOPED — **Acres** Dev: 161.875 / Net 80.938 — **Acres** Undev: 0.000 / Net 0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009656 D	FO&OPT	Sep 23, 1992

Well U.W.I. — **Status/Type**

100/15-03-040-12-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 25.00000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015566	PET	FH	162.888	C009861 E	Unknown	WI	Area : HALKIRK
Sub: A	WI	Eff: Apr 01, 2014	162.888	SPYGLASS RES		100.00000000	TWP 40 RGE 12 W4M SE5
ACTIVE	PSK M174402	Exp: May 31, 2014	162.888				PET IN VIKING_ZONE
	SPYGLASS RES	Ext: HBP		Total Rental: 325.78			
100.00000000	SPYGLASS RES						

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015566							
Sub: A							
	Status		**Acres** / **Net**				C009861 E FO&OPT Apr 01, 2014
	DEVELOPED	**Dev:**	162.888 / 162.888	**Undev:**	0.000 / 0.000		C009885 A ISSUANCE Apr 01, 2014 (I)
							C009885 B ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

-------- Well U.W.I. -------- Status/Type --------
102/05-05-040-12-W4/00 PUMPING/OIL
103/04-05-040-12-W4/00 LND/LOCATION
102/04-05-040-12-W4/00 LND/LOCATION
102/08-05-040-12-W4/00 LND/LOCATION
100/03-05-040-12-W4/00 PMP-OIL/OIL
102/03-05-040-12-W4/00 PMP-OIL/OIL

M015567	PET	FH	**Eff:** Apr 01, 2014	162.888	C009861 E Unknown		WI	Area : HALKIRK
Sub: A	WI		**Exp:** May 31, 2014	162.888	SPYGLASS RES		100.00000000	TWP 40 RGE 12 W4M SW5

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015567							
Sub: A							
ACTIVE	PSK M174404	**Ext:** HBP	162.888				PET IN VIKING_ZONE
	SPYGLASS RES			Total Rental: 325.78			
100.00000000	SPYGLASS RES						
	Status		**Acres** / **Net**				**---------- Related Contracts ----------**
	DEVELOPED	**Dev:**	162.888 / 162.888	**Undev:**	0.000 / 0.000		C009416 A P&S Mar 06, 2012 (I)
							C009593 F FO&OPT May 31, 2010 (I)
							C009861 E FO&OPT Apr 01, 2014
							C009885 A ISSUANCE Apr 01, 2014 (I)
							C009885 B ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

-------- Well U.W.I. -------- Status/Type --------
102/05-05-040-12-W4/00 PUMPING/OIL
103/04-05-040-12-W4/00 LND/LOCATION
102/04-05-040-12-W4/00 LND/LOCATION
100/03-05-040-12-W4/00 PMP-OIL/OIL
102/03-05-040-12-W4/00 PMP-OIL/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015572	PET	FH	**Eff:** Apr 02, 2014	161.875		WI	Area : HALKIRK
Sub: A	WI		**Exp:** May 31, 2014	161.875	SPYGLASS RES	100.00000000	TWP 40 RGE 12 W4M NW7
ACTIVE	PSK M174406	**Ext:** HBP		161.875			PET IN VIKING_ZONE
	SPYGLASS RES			Total Rental: 323.75			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
	Status		**Acres** / **Net**				C009416 A P&S Mar 06, 2012 (I)
	DEVELOPED	**Dev:**	161.875 / 161.875	**Undev:**	0.000 / 0.000		C009593 FO&OPT May 31, 2010 (I)
							C009885 A ISSUANCE Apr 01, 2014 (I)
							C009885 B ISSUANCE Apr 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 17.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY -
ROYALTY RATE OF 12.5% PLUS ENCUMBRANCE OF 4.5% EQUALS 17%
ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

-------- Well U.W.I. -------- Status/Type --------
102/14-07-040-12-W4/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015572	A						
M015664	PNG	CR	**Eff:** Mar 21, 1985	480.000		WI	Area : HALKIRK
Sub: A	WI		**Exp:** Mar 20, 1990	480.000	SPYGLASS RES	100.00000000	TWP 40 RGE 12 W4M S16, NE16
ACTIVE	0485030249		**Ext:** 15	480.000			PET TO BASE VIKING_ZONE
	SPYGLASS RES			Total Rental: 0.00			
100.00000000	SPYGLASS RES		**Count Acreage =** No				
	Status		**Acres** / **Net**				
	DEVELOPED	**Dev:**	480.000 / 480.000	**Undev:**	0.000 / 0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015664	PNG	CR	**Eff:** Mar 21, 1985	480.000	C009663 A Yes		BPO	Area : HALKIRK
Sub: B	WI		**Exp:** Mar 20, 1990	480.000	SPYGLASS RES		100.00000000	TWP 40 RGE 12 W4M S16, NE16
ACTIVE	0485030249		**Ext:** 15	480.000				NG TO BASE VIKING_ZONE
	SPYGLASS RES			Total Rental: 672.00				

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015664
Sub: B
100.00000000 SPYGLASS RES

Status DEVELOPED **Dev:** Acres 480.000 Net 480.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009663 A	CGOR	GAS	N	Y	25.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** BPO (C)
CDN COYOTE 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN; CLAUSE 7(B) OF AGMT REASONABLE COSTS CAN BE DEDUCTED BETWEEN THE WELLHEAD AND THE FIRST POINT OF SALE FOR TRANSPORTING, TREATING, EXTRACTING, FRACTURING, DEHYDRATING AND PROCESSING. DEDUCTIONS CANNOT EXCEED DEDUCTIONS APPLICABLE TO CROWN ROYALTY.
TAKE IN KIND -
NO
REMARKS -
GAS MINIMUM $5.32 PER 1000 M CUBED
GENERAL REMARKS -
CONVERTIBLE TO 12.5% WI AT PAYOUT

---------- Related Contracts ----------
C009663 A POOLFO Sep 03, 1986

-------- Well U.W.I. Status/Type --------
100/16-16-040-12-W4/00 SUSPENDED/GAS
100/16-16-040-12-W4/02 D&C/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015664 B

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015666 PNG CR **Eff:** Sep 10, 1981 160.000 C009663 B Yes BPO
Sub: A WI **Exp:** Sep 09, 1986 160.000 SPYGLASS RES 100.00000000
ACTIVE 0481090029 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 CDN COYOTE

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009663 B	CGOR	GAS	N	Y	25.00000000 % of PROD

Area : HALKIRK
TWP 40 RGE 12 W4M NW16
NG TO BASE VIKING_ZONE
EXCL NG IN VIKING_ZONE

---------- Related Contracts ----------
C009663 B POOLFO Sep 03, 1986

-------- Well U.W.I. Status/Type --------
100/16-16-040-12-W4/00 SUSPENDED/GAS
100/16-16-040-12-W4/02 D&C/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD
M015666 A **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
CDN COYOTE 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN; CLAUSE 7(B) OF AGMT REASONABLE COSTS CAN BE DEDUCTED BETWEEN THE WELLHEAD AND THE FIRST POINT OF SALE FOR TRANSPORTING, TREATING, EXTRACTING, FRACTURING, DEHYDRATING AND PROCESSING. DEDUCTIONS CANNOT EXCEED DEDUCTIONS APPLICABLE TO CROWN ROYALTY.
TAKE IN KIND -
NO
REMARKS -
GAS MINIMUM $5.32 PER 1000 M CUBED
GENERAL REMARKS -
CONVERTIBLE TO 12.5% WI AT PAYOUT

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015666 A **Paid to:** LESSOR (M) **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015666 PNG CR **Eff:** Sep 10, 1981 160.000 C009663 C Yes BPO
Sub: B WI **Exp:** Sep 09, 1986 160.000 SPYGLASS RES 100.00000000
ACTIVE 0481090029 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 0.00
100.00000000 CDN COYOTE **Count Acreage** = No

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009663 C	CGOR	GAS	N	Y	25.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
PREDATOR 100.00000000 SPYGLASS RES 100.00000000

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** GAS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD

Area : HALKIRK
TWP 40 RGE 12 W4M NW16
NG IN VIKING_ZONE

---------- Related Contracts ----------
C009663 C POOLFO Sep 03, 1986

-------- Well U.W.I. Status/Type --------
100/16-16-040-12-W4/00 SUSPENDED/GAS
100/16-16-040-12-W4/02 D&C/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M015666 B — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: BPO (C) — SPYGLASS RES — 100.00000000

M016165 PNG CR **Eff:** Apr 21, 2011 137.300 WI RENTAL Area : HALKIRK
Sub: A WI **Exp:** Apr 20, 2016 137.300 SPYGLASS RES 100.00000000 100.00000000 TWP 40 RGE 12 W4M NE33
ACTIVE 0411040320 137.300 TWP 41 RGE 12 W4M S3
SPYGLASS RES Total Rental: 192.22 (CONTINUATION PENDING)
100.00000000 SPYGLASS RES ALL PNG

Status — **Acres** — **Net** — **Acres** — **Net** — **Related Contracts**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 137.300 137.300 C009416 A P&S Mar 06, 2012 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016165 A — **Paid to:** PAIDTO (R) — ABENERGY — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

M015737 PNG CR **Eff:** May 29, 1972 640.000 C009590 A Unknown AFTEREARN
Sub: A RI **Exp:** May 28, 1982 640.000 APACHE CAN LTD 100.00000000
ACTIVE 28391A 0.000
APACHE CAN LTD Total Rental: 896.00
100.00000000 APACHE CAN LTD

Area : HALKIRK
TWP 40 RGE 13 W4M SEC 6
PNG TO BASE MANNVILLE
EXCL CBM

Status — **Acres** — **Net** — **Acres** — **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 0.000

Related Contracts

C009590 A	FARMOUT	Feb 22, 2012	
C009606 A	ROYALTY	Jun 01, 1995	
C009607 A	ROYALTY	Jun 01, 1995	
C009608 A	OPER	Jun 01, 1976 (I)	
C009609 C	ROYALTY	Jan 01, 1991	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009590 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 7.00000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES — 100.00000000
Paid by: AFTEREAR(C) — APACHE CAN LTD — 100.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009606 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 1.50000000
Deduction: NO

Well U.W.I. — **Status/Type**
100/15-06-040-13-W4/00 PUMPING/OIL
102/10-06-040-13-W4/00 PUMPING/OIL
100/07-06-040-13-W4/00 PUMPING/OIL
100/02-06-040-13-W4/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015737 A — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — SKAHA — 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES — 100.00000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009607 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 1.50000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — CORDEN — 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES — 100.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.35000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — ALTA FUTR CORP — 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES — 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015737 A — **ROYALTY DEDUCTIONS -**
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: AFTEREAR(C) — APACHE CAN LTD — 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	50.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — APACHE CAN LTD 100.00000000
Paid by: PAIDBY (R) — APACHE CAN LTD 100.00000000

PAYOUT CALCULATION -
CONVERTIBLE TO 50% ON PAYOUT
PAYOR OF ROYALTY -
PURSUANT TO FARMOUT AGREEMEND DATED FEB 22, 2012 APACHE AGREES TO TAKE OVER THIS ENCUMBRANCE

M016048 PET FH **Eff:** Apr 01, 2014 161.875 WI
Sub: A WI **Exp:** Mar 15, 2014 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174409 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 40 RGE 13 W4M NE23
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	161.875	161.875

-------- Well U.W.I. Status/Type --------
100/09-23-040-13-W4/00 PUMPING/OIL
102/10-23-040-13-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015573 PET FH **Eff:** Apr 01, 2014 161.875 C009885 B Unknown WI
Sub: A WI **Exp:** May 31, 2014 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174414 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 40 RGE 13 W4M SE27
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009885 B ISSUANCE Apr 01, 2014

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	161.875	161.875	0.000	0.000

-------- Well U.W.I. Status/Type --------
109/02-27-040-13-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015576 PET FH **Eff:** Apr 01, 2014 161.875 C009861 E Unknown WI
Sub: A WI **Exp:** May 31, 2014 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M174411 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 40 RGE 13 W4M NW27
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009594 ISSUANCE Apr 16, 2012 (I)
C009861 E FO&OPT Apr 01, 2014
C009885 B ISSUANCE Apr 01, 2014

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	161.875	161.875	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/13-27-040-13-W4/00 PUMPING/OIL
102/13-27-040-13-W4/00 PUMPING/OIL
103/14-27-040-13-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M015576 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 16, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016460 PET FH **Eff:** Aug 02, 2014 161.875 C009861 E Unknown WI
Sub: A WI **Exp:** Aug 01, 2017 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M207165 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 40 RGE 13 W4M NW31
PET TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	161.875	161.875

-------- Well U.W.I. Status/Type --------
102/13-31-040-13-W4/00 SUSPENDED/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 12.50000000
Deduction: YES

M016460 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016461 PET FH **Eff:** Aug 02, 2014 161.875 C009861 E Unknown WI Area : HALKIRK
Sub: A WI **Exp:** Aug 01, 2017 161.875 SPYGLASS RES 100.00000000 TWP 40 RGE 13 W4M NE33
ACTIVE PSK M207166 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net** ---------- Related Contracts ----------
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875 C009861 E FO&OPT Apr 01, 2014

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES

M016461 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016443 PET FH **Eff:** Jul 23, 2014 161.875 C009861 E Unknown WI Area : HALKIRK
Sub: A WI **Exp:** Jul 22, 2017 161.875 SPYGLASS RES 100.00000000 TWP 40 RGE 13 W4M SE35
ACTIVE PSK M207145 161.875
SPYGLASS RES Total Rental: 323.75 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net** ---------- Related Contracts ----------
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 161.875 161.875 C009861 E FO&OPT Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016443 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016444 PET FH **Eff:** Jul 23, 2014 162.888 C009861 E Unknown WI Area : HALKIRK
Sub: A WI **Exp:** Jul 22, 2017 162.888 SPYGLASS RES 100.00000000 TWP 40 RGE 13 W4M NW35
ACTIVE PSK M207146 162.888
SPYGLASS RES Total Rental: 325.78 PET TO BASE VIKING_ZONE
100.00000000 SPYGLASS RES

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016444
Sub: A
Status **Acres** **Net** **Acres** **Net** C009861 E FO&OPT Apr 01, 2014
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 162.888 162.888

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016445 PET FH **Eff:** Jul 23, 2014 162.888 C009861 E Unknown WI Area : HALKIRK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016445								
Sub: A	WI	**Exp:** Jul 22, 2017	162.888		SPYGLASS RES	100.00000000		TWP 40 RGE 13 W4M NE35
ACTIVE	PSK M207147		162.888					
	SPYGLASS RES				Total Rental: 325.78			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	162.888	162.888

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016445	A							

M016446	PET	FH	**Eff:** Jul 23, 2014	161.875	C009861 E Unknown		WI	Area : HALKIRK
Sub: A	WI		**Exp:** Jul 22, 2017	161.875	SPYGLASS RES	100.00000000		TWP 40 RGE 13 W4M SW35
ACTIVE	PSK M207148			161.875				
	SPYGLASS RES				Total Rental: 323.75			PET TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------
C009861 E FO&OPT Apr 01, 2014

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 28, 2015
CLEAN OIL TRUCKING

ROYALTY - Mar 28, 2015
PRAIRIESKY WILL ALLOW SPYGLASS TO PAY ROYALTIES TO PRAIRIESKY BASED ON THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016446	A							

ACTUAL SALES PRICE RECIEVED BY SPYGLASS.
SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE PRAIRIESKY RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016143	PNG	CR	**Eff:** Aug 11, 1988	640.000			WI	Area : HALKIRK
Sub: A	WI		**Exp:** Aug 10, 1993	640.000	SPYGLASS RES	100.00000000		TWP 40 RGE 15 W4M SEC 24
ACTIVE	0488080108		**Ext:** 15	640.000				PNG TO BASE MANNVILLE
	SPYGLASS RES				Total Rental: 896.00			
	SPYGLASS RES							

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009614 A P&S Nov 30, 2010 (I)
C009687 A FARMIN Aug 06, 1993
C009688 A FARMIN Apr 01, 2002

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/05-24-040-15-W4/00 SUS-GAS/GAS
100/05-24-040-15-W4/02 SUS-GAS/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009687 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
STARBOARD 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NG - REAS FEE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016143	A							

OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS AND TRANSPORTATION TO THE POINT OF SALE. SUCH FEE SHALL BE CALCULATED IN THE SAME MANNER AND ON THE SAME BASIS AS GRANTOR IS REQUIRED TO PAY IN RESPECT OF ITS SHARE OF PRODUCTION FROM THE RELEVANT WELL(S).

TAKE IN KIND -
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009688 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	60.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
PRAIRIESKY 98.50000000 SPYGLASS RES 100.00000000
COUNT ROCK RES 1.00000000
BROWNING 0.50000000

ROYALTY DEDUCTIONS -
DEDUCTIONS CROWN EQUIVALENT. CAP ON DEDUCTIONS 50%.

TAKE IN KIND -
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** WI (M)				
	ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000			
M015667	PNG CR	**Eff:** May 29, 2003	640.000		WI		Area : HUGHENDN
Sub: A	WI	**Exp:** May 28, 2008	640.000	SPYGLASS RES	100.00000000		TWP 41 RGE 6 W4M SEC 5
ACTIVE	0403050936	**Ext:** 15	640.000				PNG TO BASE MANNVILLE
	SPYGLASS RES		Total Rental:	896.00			
100.00000000	SPYGLASS RES						
							-------- Well U.W.I. Status/Type --------
	Status	**Acres** **Net**		**Acres** **Net**			100/08-05-041-06-W4/00 TESTING/GAS
	DEVELOPED	**Dev:** 640.000 640.000	**Undev:**	0.000 0.000			100/08-05-041-06-W4/02 D&C/N/A
	Royalty / Encumbrances						
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** WI (M)				
	ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000			
M016153	PNG CR	**Eff:** Oct 20, 2011	1,280.000		WI		Area : HUGHENDN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016153							
Sub: A	WI	**Exp:** Oct 19, 2016	1,280.000	SPYGLASS RES	100.00000000		TWP 41 RGE 6 W4M SEC 9,16
ACTIVE	0411100361		1,280.000				ALL PNG
	SPYGLASS RES			Total Rental:	1792.00		
	SPYGLASS RES						**---------- Related Contracts ----------**
							C009416 A P&S Mar 06, 2012 (I)
	Status	**Acres** **Net**		**Acres** **Net**			**-------- Well U.W.I. Status/Type --------**
	DEVELOPED	**Dev:** 1,280.000 1,280.000	**Undev:**	0.000 0.000			100/10-09-041-06-W4/00 TEST/GAS
							100/14-16-041-06-W4/00 D&C/GAS
	Royalty / Encumbrances						
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** WI (M)				
	ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000			
M015911	NG FH	**Eff:** Apr 01, 2014	153.783	C009922 A Unknown	WI		Area : HUGHENDN
Sub: A	WI	**Exp:** Mar 31, 2018	153.783	SPYGLASS RES	100.00000000		TWP 41 RGE 6 W4M SE17
ACTIVE	PSK M176478		153.783				
	SPYGLASS RES			Total Rental:	307.57		NG IN LEA_PARK
100.00000000	SPYGLASS RES						
							---------- Related Contracts ----------
	Status	**Acres** **Net**		**Acres** **Net**			C009922 A ISSUANCE Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015911							
Sub: A	DEVELOPED	**Dev:** 153.783	153.783	**Undev:**	0.000	0.000	
							-------- Well U.W.I. Status/Type --------
							100/07-17-041-06-W4/00 SUSPENDED/GAS
	Royalty / Encumbrances						
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	LESSOR OVERRIDING ROYALTY	GAS	N	N	50.00000000 % of PROD		
	Roy Percent:						
	Deduction: YES						
	Gas: Royalty: 4.00000000		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** WI (C)				
	PRAIRIESKY	100.00000000	SPYGLASS RES	100.00000000			
	ROYALTY DEDUCTIONS -						
	DEDUCTIONS AS PERMITTED THE CROWN						
	TAKE IN KIND -						
	YES						
	GENERAL REMARKS -						
	GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%						
	ROYALTY - Jun 06, 2014						
	COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.						

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016382	PET FH	**Eff:** Apr 01, 2014	161.875	C009922 B Unknown	WI		Area : HUGHENDN
Sub: A	WI	**Exp:** Mar 31, 2018	161.875	SPYGLASS RES	100.00000000		TWP 41 RGE 6 W4M NW17
ACTIVE	PSK M176479		161.875				
	SPYGLASS RES			Total Rental:	323.75		PET IN LEA_PARK
100.00000000	SPYGLASS RES						
							---------- Related Contracts ----------
	Status	**Acres** **Net**		**Acres** **Net**			C009922 B ISSUANCE Apr 01, 2014
	DEVELOPED	**Dev:** 161.875 161.875	**Undev:**	0.000 0.000			
							-------- Well U.W.I. Status/Type --------
							100/11-17-041-06-W4/02 SUSPENDED/GAS
							100/13-17-041-06-W4/00 STANDING/N/A
							100/11-17-041-06-W4/00 STANDING/N/A
	Royalty / Encumbrances						
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD		
	Roy Percent: 12.50000000						
	Deduction: YES						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** WI (C)				
	PRAIRIESKY	100.00000000	SPYGLASS RES	100.00000000			
	ROYALTY DEDUCTIONS -						
	CLEAN OIL TRUCKING						
	ROYALTY - Jun 06, 2014						
	COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.						

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015670	PNG CR	Eff: May 17, 2001 640.000			WI	Area : HUGHENDN
Sub: A	WI	Exp: May 16, 2006 640.000	SPYGLASS RES		100.00000000	TWP 41 RGE 6 W4M SEC 20
ACTIVE	0401050402	Ext: 15 640.000				PNG TO BASE MANNVILLE
	SPYGLASS RES		Total Rental: 896.00			
100.00000000	SPYGLASS RES					

-------- Well U.W.I. -------- Status/Type --------
100/14-20-041-06-W4/00 SUSPENDED/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015912	NG FH	Eff: Apr 01, 2014	161.875	C009922 A Unknown	WI	Area : HUGHENDN
Sub: A	WI	Exp: Mar 31, 2018	161.875	SPYGLASS RES	100.00000000	TWP 41 RGE 6 W4M SW21
ACTIVE	PSK M176480		161.875			NG IN LEA_PARK
	SPYGLASS RES		Total Rental: 323.75			
100.00000000	SPYGLASS RES					

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 161.875	161.875	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015912
Sub: A — 100/05-21-041-06-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016155	PNG CR	Eff: Oct 20, 2011	1,280.000		WI	Area : HUGHENDN
Sub: A	WI	Exp: Oct 19, 2016	1,280.000	SPYGLASS RES	100.00000000	TWP 41 RGE 6 W4M SEC 29,32
ACTIVE	0411100362		1,280.000			ALL PNG
	SPYGLASS RES		Total Rental: 1792.00			
	SPYGLASS RES					

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016155
Sub: A

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 1,280.000	1,280.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/01-29-041-06-W4/00 SUSPENDED/GAS
100/02-32-041-06-W4/00 SUSPENDED/GAS
100/02-32-041-06-W4/02 COMINGLED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015671	PNG CR	Eff: May 17, 2001	640.000		WI	Area : HUGHENDN
Sub: A	WI	Exp: May 16, 2006	640.000	SPYGLASS RES	100.00000000	TWP 41 RGE 6 W4M SEC 30
ACTIVE	0401050403	Ext: 15	640.000			PNG TO BASE VIKING_ZONE
	SPYGLASS RES		Total Rental: 896.00			
100.00000000	SPYGLASS RES					

-------- Well U.W.I. -------- Status/Type --------
100/10-30-041-06-W4/00 TESTING/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M015671 A — Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015913	NG FH	Eff: Apr 01, 2014	323.750	C009922 A Unknown	WI	Area : HUGHENDN
Sub: A	WI	Exp: Mar 31, 2018	323.750	SPYGLASS RES	100.00000000	TWP 41 RGE 6 W4M SE33, NW33
ACTIVE	PSK M176481		323.750			NG IN LEA_PARK
	SPYGLASS RES		Total Rental: 647.50			
100.00000000	SPYGLASS RES					

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 323.750	323.750	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/07-33-041-06-W4/00 ABD ZONE/N/A
100/07-33-041-06-W4/02 ABD ZONE/GAS
100/07-33-041-06-W4/03 ABD ZONE/GAS
100/07-33-041-06-W4/04 TESTING/GAS
100/12-33-041-06-W4/00 ABD ZONE/GAS
100/12-33-041-06-W4/02 D&C/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015913 A

Paid to: LESSOR (M) PRAIRIESKY 100.00000000

Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016156 PNG CR **Eff:** Oct 20, 2011 2,560.000 WI
Sub: A WI **Exp:** Oct 19, 2016 2,560.000 SPYGLASS RES 100.00000000
ACTIVE 0411100363 2,560.000
SPYGLASS RES Total Rental: 3584.00
SPYGLASS RES

Area : HUGHENDN
TWP 41 RGE 7 W4M SEC 10,12,14,24
ALL PNG

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 2,560.000	2,560.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. Status/Type --------
100/04-10-041-07-W4/00 ABD ZONE/GAS
100/10-10-041-07-W4/00 SUS-GAS/GAS
100/13-12-041-07-W4/00 D&C/GAS
100/04-14-041-07-W4/00 SUSPENDED/GAS
100/15-14-041-07-W4/00 SUSPENDED/GAS
100/15-14-041-07-W4/02 COMINGLED/N/A
100/15-24-041-07-W4/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000

Paid by: WI (M) SPYGLASS RES 100.00000000

M015920 NG FH **Eff:** Apr 01, 2014 161.875 WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M176486 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : HUGHENDN
TWP 41 RGE 7 W4M SW13
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 161.875	161.875	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000

Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET

-------- Well U.W.I. Status/Type --------
100/06-13-041-07-W4/00 ABD ZONE/GAS
100/06-13-041-07-W4/02 TESTING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015920 A PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015921 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M176487 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : HUGHENDN
TWP 41 RGE 7 W4M SW15
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 161.875	161.875	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000

Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET

-------- Well U.W.I. Status/Type --------
100/04-15-041-07-W4/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015921 A PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015922 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M176492 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : HUGHENDN
TWP 41 RGE 7 W4M SW21
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 161.875	161.875	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000

Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

-------- Well U.W.I. Status/Type --------
100/03-21-041-07-W4/00 TESTING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015922	A	SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS					
M015923	NG FH	**Eff:** Apr 01, 2014	161.875	C009922 A Unknown		WI	Area : HUGHENDN
Sub: A	WI	**Exp:** Mar 31, 2018	161.875	SPYGLASS RES		100.00000000	TWP 41 RGE 7 W4M NW25
ACTIVE	PSK M176493		161.875				NG IN LEA_PARK
	SPYGLASS RES			Total Rental: 323.75			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C009922 A ISSUANCE Apr 01, 2014
	Status	**Acres** **Net**			**Acres** **Net**		-------- Well U.W.I. Status/Type --------
	DEVELOPED	**Dev:** 161.875 161.875		**Undev:**	0.000 0.000		100/11-25-041-07-W4/00 STANDING/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015923	A	ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M015673	PNG CR	**Eff:** Jul 27, 1979	960.000			WI	Area : CHOICE
Sub: A	WI	**Exp:** Jul 26, 1984	960.000	SPYGLASS RES		100.00000000	TWP 41 RGE 7 W4M W32
ACTIVE	0479070157	**Ext:** 15	960.000				TWP 42 RGE 7 W4M SEC 6
	SPYGLASS RES			Total Rental: 1344.00			PNG TO BASE VIKING_ZONE
100.00000000	SPYGLASS RES						
	Status	**Acres** **Net**			**Acres** **Net**		
	DEVELOPED	**Dev:** 960.000 960.000		**Undev:**	0.000 0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015784	NG FH	**Eff:** May 31, 2010	647.500			WI	Area : CHOICE
Sub: A	WI	**Exp:** May 30, 2013	647.500	SPYGLASS RES		100.00000000	TWP 41 RGE 8 W4M SEC 5
ACTIVE	PSK M156275	**Ext:** HBP	647.500				NG IN VIKING_ZONE
	SPYGLASS RES			Total Rental: 1295.00			
100.00000000	SPYGLASS RES						
	Status	**Acres** **Net**			**Acres** **Net**		-------- Well U.W.I. Status/Type --------
	DEVELOPED	**Dev:** 647.500 647.500		**Undev:**	0.000 0.000		100/08-05-041-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8 - MIN 4% AND MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015784	A	SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M015785	NG FH	**Eff:** Apr 01, 2014	323.750	C009922 A Unknown		WI	Area : CHOICE
Sub: A	WI	**Exp:** Mar 31, 2018	323.750	SPYGLASS RES		100.00000000	TWP 41 RGE 8 W4M N7
ACTIVE	PSK M176516		323.750				NG IN LEA_PARK
	SPYGLASS RES			Total Rental: 647.50			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C009922 A ISSUANCE Apr 01, 2014
	Status	**Acres** **Net**			**Acres** **Net**		-------- Well U.W.I. Status/Type --------
	DEVELOPED	**Dev:** 323.750 323.750		**Undev:**	0.000 0.000		100/10-07-041-08-W4/00 TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Feb 26, 2015
LEASE UNDER REVIEW - LANDMAN NEGOTIATING NEW LEASE FOR PRODUCING FORMATION ASSOCIATED WITH THE 14-7 WELL (KMK)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015785 A

TAKE IN KIND -
ORIGINAL LEASE: YES
GENERAL REMARKS -
ORIGINAL LEASE: GAS PRICE BRACKETS: X 0.8 - MIN 4% AND MAX 40%
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016465 NG FH **Eff:** Apr 01, 2014 647.500 C009922 A Unknown WI
Sub: A WI **Exp:** Jun 30, 2014 647.500 SPYGLASS RES 100.00000000
ACTIVE PSK M207143 **Ext:** HBP 647.500
SPYGLASS RES Total Rental: 1424.50
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 8 W4M SEC 7
NG IN REX

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	647.500	647.500	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/14-07-041-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Apr 17, 2015
LESS APPLICABLE TRANSPORTATION COST BETWEEN AECO AND THE ROYALTY DETERMINATION POINT
ROYALTY - Apr 17, 2015
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015786 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M176533 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 8 W4M SE9
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	161.875	161.875	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/08-09-041-08-W4/00 ABD ZONE/GAS
100/08-09-041-08-W4/02 TESTING/GAS
100/08-09-041-08-W4/03 D&C/N/A
100/08-09-041-08-W4/04 D&C/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: NO

M015786 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016036 NG FH **Eff:** Nov 18, 2004 161.875 WI
Sub: A WI **Exp:** Nov 17, 2007 161.875 SPYGLASS RES 100.00000000
ACTIVE RED MOUNTAIN SW1 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 800.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 8 W4M SW15
ALL NG

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	161.875	161.875	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/15-15-041-08-W4/00 SUSPENDED/GAS
100/04-15-041-08-W4/00 TESTING/GAS
100/04-15-041-08-W4/02 ABD ZONE/N/A
100/04-15-041-08-W4/03 ABD ZONE/N/A
100/04-15-041-08-W4/04 TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 20.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: YES

M016036 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
RED MOUNTAIN 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
SEPERATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING TO POINT OF SALE BEYOND POINT OF MEASUREMENT ALLOWED
MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M015674 PNG CR **Eff:** Feb 08, 2001 640.000 WI
Sub: A WI **Exp:** May 16, 2006 640.000 SPYGLASS RES 100.00000000
ACTIVE 0401020117 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 8 W4M SEC 16
PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/16-16-041-08-W4/00 SUS-GAS/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015674	A	**Gas: Royalty:** **Min Pay:** **Prod/Sales:** **S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:** **Other Percent:** **Min:** **Prod/Sales:** **Paid to:** LESSOR (M) **Paid by:** WI (M) ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000					
M015788 **Sub:** A ACTIVE 100.00000000	NG FH WI PSK M176535 SPYGLASS RES SPYGLASS RES	**Eff:** Apr 01, 2014 **Exp:** Mar 31, 2018	160.155 160.155 160.155 Total Rental: 320.31	C009922 A Unknown SPYGLASS RES	WI 100.00000000		Area : CHOICE TWP 41 RGE 8 W4M PTN NW19 (WATER EXCEPTION ON NW 19. SEE LEASE FOR DETAILS) NG IN LEA_PARK
		Status **Acres** **Net** **Undev:** **Acres** **Net** DEVELOPED **Dev:** 160.155 160.155 0.000 0.000					---------- Related Contracts ---------- C009922 A ISSUANCE Apr 01, 2014 -------- Well U.W.I. Status/Type -------- 100/11-19-041-08-W4/00 SUS-GAS/GAS
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD **Roy Percent:** 12.50000000 **Deduction:** NO **Gas: Royalty:** **Min Pay:** **Prod/Sales:** **S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:** **Other Percent:** **Min:** **Prod/Sales:** **Paid to:** LESSOR (M) **Paid by:** WI (C) PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000 **ROYALTY - Jul 22, 2014** COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015788	A	ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS					
M015789 **Sub:** A ACTIVE 100.00000000	NG FH WI PSK M156280 SPYGLASS RES SPYGLASS RES	**Eff:** May 31, 2010 **Exp:** May 30, 2013 **Ext:** HBP	485.625 485.625 485.625 Total Rental: 971.25	SPYGLASS RES	WI 100.00000000		Area : CHOICE TWP 41 RGE 8 W4M S21, NW21 NG IN VIKING_ZONE
		Status **Acres** **Net** **Undev:** **Acres** **Net** DEVELOPED **Dev:** 485.625 485.625 0.000 0.000					-------- Well U.W.I. Status/Type -------- 100/04-21-041-08-W4/00 FLOWING/GAS 100/16-21-041-08-W4/00 ABD ZONE/N/A 100/16-21-041-08-W4/02 TESTING/GAS
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD **Roy Percent:** **Deduction:** YES **Gas: Royalty:** **Min Pay:** **Prod/Sales:** **S/S OIL: Min:** 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:** **Other Percent:** **Min:** **Prod/Sales:** **Paid to:** LESSOR (M) **Paid by:** WI (M) PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000 **ROYALTY DEDUCTIONS -** DEDUCTIONS AS PERMITTED THE CROWN					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015789	A	**TAKE IN KIND -** YES **GENERAL REMARKS -** GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8 MIN 4% MAX 40% **ROYALTY - Jun 05, 2014** COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M016072 **Sub:** A ACTIVE 100.00000000	NG FH WI JOHNSON, D&D SPYGLASS RES SPYGLASS RES	**Eff:** Jan 18, 2002 **Exp:** Jan 17, 2006 **Ext:** HBP	161.880 161.880 161.880 Total Rental: 160.00	SPYGLASS RES	WI 100.00000000	RENTAL 100.00000000	Area : CHOICE TWP 41 RGE 8 W4M NE21 ALL NG
		Status **Acres** **Net** **Undev:** **Acres** **Net** DEVELOPED **Dev:** 161.880 161.880 0.000 0.000					-------- Well U.W.I. Status/Type -------- 100/04-21-041-08-W4/00 FLOWING/GAS 100/16-21-041-08-W4/00 ABD ZONE/N/A 100/16-21-041-08-W4/02 TESTING/GAS
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD **Roy Percent:** **Deduction:** YES **Gas: Royalty:** **Min Pay:** **Prod/Sales:** **S/S OIL: Min:** 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:** **Other Percent:** **Min:** **Prod/Sales:**					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Paid to: LESSOR (M) **Paid by:** WI (M) JOHNSON ET AL 100.00000000 SPYGLASS RES 100.00000000 **BG RELATED -** 80% CROWN EQUIVALENT WITH A SLIDING SCALE 4%-40%. **ROYALTY DEDUCTIONS -** DEDUCTIONS AS ALLOWED BY ALBERTA CROWN					
M015676 **Sub:** A ACTIVE 100.00000000	PNG CR WI 0400030120 SPYGLASS RES SPYGLASS RES	**Eff:** Mar 09, 2000 **Exp:** Mar 08, 2005 **Ext:** 15	640.000 640.000 640.000 Total Rental: 896.00	SPYGLASS RES	WI 100.00000000		Area : CHOICE TWP 41 RGE 8 W4M SEC 22 PNG TO BASE MANNVILLE
		Status **Acres** **Net** **Undev:** **Acres** **Net** DEVELOPED **Dev:** 640.000 640.000 0.000 0.000					---------- Related Contracts ---------- C009416 A P&S Mar 06, 2012 (I) -------- Well U.W.I. Status/Type -------- 100/04-22-041-08-W4/00 SUS-GAS/GAS 100/04-22-041-08-W4/02 SUS-GAS/GAS
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD **Roy Percent:** **Deduction:** STANDARD **Gas: Royalty:** **Min Pay:** **Prod/Sales:** **S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:** **Other Percent:** **Min:** **Prod/Sales:** **Paid to:** LESSOR (M) **Paid by:** WI (M) ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015676	A							
M015780	NG	FH	**Eff:** May 31, 2010	161.875			WI	Area : CHOICE
Sub: A	WI		**Exp:** May 30, 2013	161.875	SPYGLASS RES		100.00000000	TWP 41 RGE 8 W4M NE31
ACTIVE	PSK M156270		**Ext:** HBP	161.875				NG IN VIKING_ZONE
	SPYGLASS RES				Total Rental: 323.75			
100.00000000	SPYGLASS RES							

-------- Well U.W.I. Status/Type --------
100/06-31-041-08-W4/00 ABD ZONE/N/A
100/06-31-041-08-W4/02 SUSPENDED/GAS
100/06-31-041-08-W4/03 FLOWING/GAS

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	161.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED BY THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X .08 - MIN 4% ANS MAX 40%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015780	A	**ROYALTY - Jun 05, 2014**						
		COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS						
M015998	NG	FH	**Eff:** Dec 06, 2002	161.750			WI	Area : CHOICE
Sub: A	WI		**Exp:** Dec 05, 2005	161.750	SPYGLASS RES		100.00000000	TWP 41 RGE 8 W4M SW31
ACTIVE	SIMONSON, M		**Ext:** HBP	161.750				ALL NG
	SPYGLASS RES				Total Rental: 120.00			
75.00000000	SPYGLASS RES							

-------- Well U.W.I. Status/Type --------
100/06-31-041-08-W4/00 ABD ZONE/N/A
100/06-31-041-08-W4/02 SUSPENDED/GAS
100/06-31-041-08-W4/03 FLOWING/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 121.410	121.410	**Undev:**	40.340	40.340

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 17.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
SIMONSON, MYRNA 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015998	A	**ROYALTY DEDUCTIONS -**						
		THE LESSOR SHALL BEAR ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPERATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT						
M016011	NG	FH	**Eff:** Jul 18, 2003	161.750			WI	Area : CHOICE
Sub: A	WI		**Exp:** Jul 17, 2006	161.750	SPYGLASS RES		100.00000000	TWP 41 RGE 8 W4M NW31
ACTIVE	SANDAHL, A		**Ext:** HBP	161.750				ALL NG
	SPYGLASS RES				Total Rental: 160.00			
100.00000000	SPYGLASS RES							

-------- Well U.W.I. Status/Type --------
100/06-31-041-08-W4/00 ABD ZONE/N/A
100/06-31-041-08-W4/02 SUSPENDED/GAS
100/06-31-041-08-W4/03 FLOWING/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 161.750	161.750	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 17.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
SANDAHL, A 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
THE LESSOR SHALL BEAR ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016011	A	THE LESSEE FOR SEPERATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.						
		MINIMUM 75% - LESSOR ROYALTY SHALL NOT BE LESS THAN 75% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.						
M016062	NG	FH	**Eff:** Oct 02, 2001	161.750			WI RENTAL	Area : CHOICE
Sub: A	WI		**Exp:** Oct 01, 2005	161.750	SPYGLASS RES		100.00000000 100.00000000	TWP 41 RGE 8 W4M SW31
ACTIVE	CUNDAL ET AL		**Ext:** HBP	161.750				ALL NG
	SPYGLASS RES				Total Rental: 39.99			
25.00000000	SPYGLASS RES							

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

-------- Well U.W.I. Status/Type --------
100/06-31-041-08-W4/00 ABD ZONE/N/A
100/06-31-041-08-W4/02 SUSPENDED/GAS
100/06-31-041-08-W4/03 FLOWING/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 40.438	40.438	**Undev:**	121.313	121.313

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
DUFFY, MARGARET 33.33333400 SPYGLASS RES 100.00000000
DUFFY, ALFRED 33.33333300

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016062	A	CUNDAL, CAROL	33.33333300				

ROYALTY DEDUCTIONS -
THE LESSOR SHALL BEAR ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPERATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016099 NG FH **Eff:** May 31, 2010 161.875 WI
Sub: A WI **Exp:** May 30, 2013 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M156494 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 8 W4M SE31
NG IN VIKING_ZONE

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		161.850	161.850		0.025	0.025

-------- Well U.W.I. Status/Type --------
100/06-31-041-08-W4/00 ABD ZONE/N/A
100/06-31-041-08-W4/02 SUSPENDED/GAS
100/06-31-041-08-W4/03 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015677 PNG CR **Eff:** Jul 12, 2001 640.000 WI
Sub: A WI **Exp:** Jul 11, 2006 640.000 SPYGLASS RES 100.00000000
ACTIVE 0401070162 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 8 W4M SEC 32
PNG TO BASE MANNVILLE

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	640.000		0.000	0.000

-------- Well U.W.I. Status/Type --------
100/09-32-041-08-W4/00 FLOWING/GAS
100/09-32-041-08-W4/02 COMINGLED/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Roy Percent:
Deduction: STANDARD
M015677 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M016160 PNG CR **Eff:** Sep 07, 2011 640.000 WI
Sub: A WI **Exp:** Sep 06, 2016 640.000 SPYGLASS RES 100.00000000
ACTIVE 0411090102 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 9 W4M SEC 2
PNG BELOW BASE VIKING_ZONE

Status	Dev:	Acres	Net	Undev:	Acres	Net
UNDEVELOPED		0.000	0.000		640.000	640.000

-------- Well U.W.I. Status/Type --------
100/12-02-041-09-W4/00 ABD ZONE/N/A
100/12-02-041-09-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016160	A						

M015678 PNG CR **Eff:** Nov 06, 2001 16.200 WI
Sub: A WI **Exp:** Nov 05, 2006 16.200 SPYGLASS RES 100.00000000
ACTIVE 0401110591 **Ext:** 15 16.200
SPYGLASS RES Total Rental: 50.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 9 W4M PTN SE3
PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		16.200	16.200		0.000	0.000

-------- Well U.W.I. Status/Type --------
100/03-03-041-09-W4/00 TESTING/GAS
100/03-03-041-09-W4/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015679 PNG CR **Eff:** Aug 31, 1984 16.200 WI
Sub: A WI **Exp:** Aug 30, 1989 16.200 SPYGLASS RES 100.00000000
ACTIVE 0484080324 **Ext:** 15 16.200
SPYGLASS RES Total Rental: 50.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 9 W4M PTN SE3
PNG TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015679							
Sub: A		Status	Acres / Net		Acres / Net		-------- Well U.W.I. / Status/Type --------
		DEVELOPED	Dev: 16.200 / 16.200		Undev: 0.000 / 0.000		100/16-03-041-09-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015796	NG	FH	Eff: May 31, 2010	469.235		WI		Area : CHOICE
Sub: A	WI		Exp: May 30, 2013	469.235	SPYGLASS RES	100.00000000		TWP 41 RGE 9 W4M N3
ACTIVE	PSK M156287		Ext: HBP	469.235				TWP 41 RGE 9 W4M SE3
	SPYGLASS RES			Total Rental:	938.47			(WATER EXCEPTION ON PTN SE3)
100.00000000	SPYGLASS RES							NG IN VIKING_ZONE;
								NG IN COLONY_SANDSTONE

Status	Acres / Net	Acres / Net	-------- Well U.W.I. / Status/Type --------
DEVELOPED	Dev: 469.235 / 469.235	Undev: 0.000 / 0.000	100/03-03-041-09-W4/00 TESTING/GAS
			100/03-03-041-09-W4/02 FLOWING/GAS
			100/16-03-041-09-W4/00 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES

M015796 A
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: 4.00000000 | Max: 40.00000000 | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8 MIN 4% AND MAX 40%
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016253	NG	FH	Eff: May 31, 2010	161.875		WI		Area : CHOICE
Sub: A	WI		Exp: May 30, 2013	161.875	SPYGLASS RES	100.00000000		TWP 41 RGE 9 W4M SW3
ACTIVE	PSK M156496		Ext: HBP	161.875				NG IN VIKING_ZONE;
	SPYGLASS RES			Total Rental:	323.75			NG IN COLONY_SANDSTONE
100.00000000	SPYGLASS RES							

Status	Acres / Net	Acres / Net	-------- Well U.W.I. / Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016253								
Sub: A		DEVELOPED	Dev: 161.850 / 161.850		Undev: 0.025 / 0.025			100/03-03-041-09-W4/00 TESTING/GAS
								100/03-03-041-09-W4/02 FLOWING/GAS
								100/16-03-041-09-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: 4.50000000 | Max: 40.00000000 | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4.5% AND MAX 40%
ROYALITY APPLIES TO SW/4 SEC 3 ONLY
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M015680	PNG	CR	Eff: Mar 06, 2003	640.000		WI		Area : CHOICE
Sub: A	WI		Exp: Mar 05, 2008	640.000	SPYGLASS RES	100.00000000		TWP 41 RGE 9 W4M SEC 4
ACTIVE	0403030278		Ext: 15	640.000				PNG TO BASE VIKING_ZONE
	SPYGLASS RES			Total Rental:	896.00			---------- Related Contracts ----------
100.00000000	SPYGLASS RES							C009416 A P&S Mar 06, 2012 (I)

Status	Acres / Net	Acres / Net	-------- Well U.W.I. / Status/Type --------
DEVELOPED	Dev: 640.000 / 640.000	Undev: 0.000 / 0.000	100/08-04-041-09-W4/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015797	NG	FH	Eff: May 31, 2010	647.500		WI		Area : CHOICE
Sub: A	WI		Exp: May 30, 2013	647.500	SPYGLASS RES	100.00000000		TWP 41 RGE 9 W4M SEC 5
ACTIVE	PSK M156288		Ext: HBP	647.500				NG IN VIKING_ZONE
	SPYGLASS RES			Total Rental:	1295.00			
100.00000000	SPYGLASS RES							

Status	Acres / Net	Acres / Net	-------- Well U.W.I. / Status/Type --------
DEVELOPED	Dev: 647.500 / 647.500	Undev: 0.000 / 0.000	100/01-05-041-09-W4/00 ABD ZONE/UNKN
			100/01-05-041-09-W4/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015797							
Sub: A							100/11-05-041-09-W4/00 FLOWING/GAS
							100/12-05-041-09-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type PRAIRIESKY SLIDING SCALE ROYA — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 4.00000000 — **Max:** 40.00000000 — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8 MIN 4% MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015939 PNG CR **Eff:** May 29, 2003 640.000 WI Area : CHOICE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015939							
Sub: A	WI	**Exp:** May 28, 2008	640.000	SPYGLASS RES		100.00000000	TWP 41 RGE 9 W4M SEC 6
ACTIVE	0403050938	**Ext:** 15	640.000				PNG BELOW BASE VIKING_ZONE TO
	SPYGLASS RES			Total Rental:	0.00		BASE MANNVILLE
100.00000000	SPYGLASS RES	**Count Acreage =** No					EXCL NG; CBM IN UPPER_MANNVILLE
							(UPPER MANNVILLE EXCLUSION IS
	Status	**Acres**	**Net**		**Acres**	**Net**	FROM 785 METERS TO 850 METERS)
	DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000	
							---------- Related Contracts ----------
							C009630 A P&S Apr 14, 2010 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M015939 PNG CR **Eff:** May 29, 2003 640.000 C009637 A Bypass TRUST RENTAL Area : CHOICE
Sub: B TRUSTEE **Exp:** May 28, 2008 640.000 ENCANA CORPORA * 100.00000000 * 50.00000000 TWP 41 RGE 9 W4M SEC 6
ACTIVE 0403050938 **Ext:** 15 0.000 SPYGLASS RES 50.00000000 NG IN UPPER_MANNVILLE;
SPYGLASS RES CBM IN UPPER_MANNVILLE
100.00000000 SPYGLASS RES Total Rental: 896.00
Status **Acres** **Net** **Acres** **Net** ---------- Related Contracts ----------
C009637 A TRUST Apr 14, 2010

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015939							
Sub: B	DEVELOPED	**Dev:** 640.000	0.000	**Undev:**	0.000	0.000	

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RENTAL (C) — SPYGLASS RES 50.00000000; ENCANA CORPORA 50.00000000

M015798 NG FH **Eff:** May 31, 2010 647.500 WI Area : CHOICE
Sub: A WI **Exp:** May 30, 2013 647.500 SPYGLASS RES 100.00000000 TWP 41 RGE 9 W4M SEC 7
ACTIVE PSK M156289 **Ext:** HBP 647.500 NG IN VIKING_ZONE;
SPYGLASS RES Total Rental: 1295.00 NG IN COLONY_SANDSTONE
100.00000000 SPYGLASS RES

Status	**Acres**	**Net**		**Acres**	**Net**	-------- Well U.W.I. -------- Status/Type ---------
DEVELOPED	**Dev:** 647.500	647.500	**Undev:**	0.000	0.000	100/01-07-041-09-W4/00 FLOWING/GAS
						100/01-07-041-09-W4/02 COMINGLED/UNK
						100/15-07-041-09-W4/00 TESTING/GAS
						100/09-07-041-09-W4/00 ABD ZONE/N/A
						100/09-07-041-09-W4/02 TESTING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD — 100/09-07-041-09-W4/03 D&C/N/A

Roy Percent:
Deduction: YES
M015798 A **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 4.00000000 — **Max:** 40.00000000 — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8 MIN 4% MAX 40%
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015655 PNGINTELICR **Eff:** Sep 18, 2005 640.000 WI Area : CHOICE
Sub: A WI **Exp:** Sep 17, 2010 640.000 SPYGLASS RES 100.00000000 TWP 41 RGE 9 W4M SEC 10
ACTIVE 5303090610 **Ext:** 15 640.000 PNG BELOW BASE VIKING_ZONE TO
SPYGLASS RES Total Rental: 896.00 BASE MANNVILLE
100.00000000 SPYGLASS RES

Status	**Acres**	**Net**	**Acres**	**Net**	-------- Well U.W.I. -------- Status/Type ---------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015655							
Sub: A	DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000	100/10-10-041-09-W4/00 ABD ZONE/N/A 100/10-10-041-09-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015681	PNG	CR	Eff: May 07, 1975	640.000	C009660 A No		WI		Area : CHOICE
Sub: A	WI		Exp: May 06, 1985	640.000	SPYGLASS RES		92.47070000		TWP 41 RGE 9 W4M SEC 10
ACTIVE	38965		Ext: 15	591.812	HARVEST OPER		7.52930000		PNG TO BASE VIKING_ZONE
	SPYGLASS RES								
100.00000000	SPYGLASS RES				Total Rental:	896.00			

Status — DEVELOPED — Dev: Acres 640.000 Net 640.000 — Undev: Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009660 A PART Oct 05, 1979
C009676 A ROYALTY Sep 30, 1981

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	C009676 A	NONCONVERTIBLE ORR		ALL PRODUCTS	N	N	95.00000000 % of PROD
		Roy Percent: 1.00000000					
		Deduction: UNKNOWN					
M015681	A	Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:

Paid to: ROY TO#2 (C) — LONE PINE 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES 100.00000000

TAKE IN KIND - Jan 31, 2013
NO

REMARKS - Jan 31, 2013
CL 5 - THE ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS ROYALTIES PAYABLE TO THE LESSOR OF THE LANDS EXCEPT AS OTHERWISE PROVIDED IN CL 6 NO OTHER DEDUCTIONS OF WHATEVER NATURE OR KIND SHALL BE PERMITTED. CL 6 ALLOWS GRANTOR TO USE SUCH PART OF PRODUCTION REQUIRED FOR PRIMARY RECOVERY OPERATIONS FREE FROM PAYMENT OF ROYALTY. IT DOES NOT ALLOW SUCH USE FOR SECONDARY RECOVERY.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)
Paid by: WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015681	A	MIN FIN-AB	100.00000000	SPYGLASS RES		92.47070000	
				HARVEST OPER		7.52930000	

M015682	PNG	CR	Eff: May 07, 1975	640.000			WI		Area : CHOICE
Sub: A	WI		Exp: May 06, 1985	640.000	SPYGLASS RES		100.00000000		TWP 41 RGE 9 W4M SEC 11
ACTIVE	38966		Ext: 15	640.000					PNG TO BASE VIKING_ZONE
	SPYGLASS RES								
100.00000000	SPYGLASS RES				Total Rental:	896.00			

Status — DEVELOPED — Dev: Acres 640.000 Net 640.000 — Undev: Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009676 B ROYALTY Sep 30, 1981

-------- Well U.W.I. Status/Type --------
100/14-11-041-09-W4/00 ABD ZONE/GAS
100/14-11-041-09-W4/02 FLOW-GAS/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009676 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	95.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO#2 (C) — LONE PINE 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES 100.00000000

TAKE IN KIND - Jan 31, 2013
NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015682	A	**REMARKS - Jan 31, 2013** CL 5 - THE ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS ROYALTIES PAYABLE TO THE LESSOR OF THE LANDS EXCEPT AS OTHERWISE PROVIDED IN CL 6 NO OTHER DEDUCTIONS OF WHATEVER NATURE OR KIND SHALL BE PERMITTED. CL 6 ALLOWS GRANTOR TO USE SUCH PART OF PRODUCTION REQUIRED FOR PRIMARY RECOVERY OPERATIONS FREE FROM PAYMENT OF ROYALTY. IT DOES NOT ALLOW SUCH USE FOR SECONDARY RECOVERY.					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M016161	PNG	CR	Eff: Sep 08, 2011	640.000			WI		Area : CHOICE
Sub: A	WI		Exp: Sep 07, 2016	640.000	SPYGLASS RES		100.00000000		TWP 41 RGE 9 W4M SEC 12
ACTIVE	0411090103			640.000					PNG TO BASE VIKING_ZONE
	SPYGLASS RES				Total Rental:	896.00			
100.00000000	SPYGLASS RES								

Status — UNDEVELOPED — Dev: Acres 0.000 Net 0.000 — Undev: Acres 640.000 Net 640.000

-------- Well U.W.I. Status/Type --------
100/07-12-041-09-W4/00 TESTING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M016161 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015683 PNG CR **Eff:** Nov 06, 2001 6.900 WI
Sub: A WI **Exp:** Nov 05, 2006 6.900 SPYGLASS RES 100.00000000
ACTIVE 0401110593 **Ext:** 15 6.900
SPYGLASS RES Total Rental: 50.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 9 W4M PTN W13
(PTN 2.76HA DESIGNATED AS LAKE 7)

PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE

Status | **Acres** | **Net** | | **Acres** | **Net**
DEVELOPED **Dev:** 6.900 6.900 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/03-24-041-09-W4/00 SUSPENDED/GAS
100/03-24-041-09-W4/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015683 A
Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015684 PNG CR **Eff:** Aug 31, 1984 6.900 WI
Sub: A WI **Exp:** Aug 30, 1989 6.900 SPYGLASS RES 100.00000000
ACTIVE 0484080325 **Ext:** 15 6.900
SPYGLASS RES Total Rental: 50.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 9 W4M PTN W13
(PTN NW13-0.12HA, PTN SW13-2.64HA DESIGNATED AS LAKE 7)
PNG TO BASE VIKING_ZONE

Status | **Acres** | **Net** | | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 6.900 6.900

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/16-13-041-09-W4/00 ABANDONED/GAS
100/16-13-041-09-W4/02 COMINGLED/GAS

M016469 NG FH **Eff:** May 08, 2015 640.600 WI
Sub: A WI **Exp:** May 07, 2016 640.600 SPYGLASS RES 100.00000000
ACTIVE W/O LEASE FROM PSK 640.600

Area : CHOICE
TWP 41 RGE 9 W4M E13, PTN W13
NG IN MANNVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016469
Sub: A SPYGLASS RES Total Rental: 1409.32
100.00000000 SPYGLASS RES

Status | **Acres** | **Net** | | **Acres** | **Net**
DEVELOPED **Dev:** 640.600 640.600 **Undev:** 0.000 0.000

-------- Well U.W.I. -------- Status/Type --------
100/03-24-041-09-W4/00 SUSPENDED/GAS
100/03-24-041-09-W4/02 FLOWING/GAS
100/16-13-041-09-W4/00 ABANDONED/GAS
100/16-13-041-09-W4/02 COMINGLED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 4.00000000 | **Max:** 40.00000000 | **Div:** | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:** PROD

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

POINT OF MEASUREMENT - May 08, 2015
ROYALY DETERMINATION POINT:
CRUDE OIL - WHERE PRODUCT ENTERS FEEDER PIPELINE OR ANY RELATED LATERAL OWNED BY OWNER OF FEEDER PIPELINE
GAS (EXCL SULPHUR) - THE INLET TO THE METER STATION OF THE INITIAL COMMON TRANSPORTER INCLUDING BUT NOT LIMITED TO TRANSCANADA TRANSMISSION - ALBERTA SYSTEM OR IN CASE WHERE GAS IS SOLD DIRECTLY TO END USER, THE INLET METER AT END USE FACILITY
NGL - THE NGL OUTLET METER OF FACILITY AT WHICH NGL IS EXTRACTED FROM NG
OTHER SUBSTANCES (EXCL SULPHUR) THE POINT AND TIME OF SALE TO END USER OR

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016469 A
INITAL COMMON TRANSPORTER
SULPHUR - THE OUTLET AT SULPHUR LOADING FACILITY

M015685 PNG CR **Eff:** Aug 31, 1984 1.100 WI
Sub: A WI **Exp:** Aug 30, 1989 1.100 SPYGLASS RES 100.00000000
ACTIVE 0484080326 **Ext:** 15 1.100
SPYGLASS RES Total Rental: 50.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 9 W4M SE15
(PTN .44HA DESIGNATED AS LAKE 5)
PNG TO BASE VIKING_ZONE

Status | **Acres** | **Net** | | **Acres** | **Net**
DEVELOPED **Dev:** 1.100 1.100 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/07-15-041-09-W4/00 FLOWING/GAS
100/14-15-041-09-W4/00 D&C/N/A
100/14-15-041-09-W4/02 TESTING/GAS

M015799 NG FH **Eff:** May 31, 2010 646.488 WI
Sub: A WI **Exp:** May 30, 2013 646.488 SPYGLASS RES 100.00000000
ACTIVE PSK M156290 **Ext:** HBP 646.488

Area : CHOICE
TWP 41 RGE 9 W4M N15, SW15, PTN SE15

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015799
Sub: A — SPYGLASS RES — Total Rental: 1292.98 — NG IN VIKING_ZONE
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:**	646.488	646.488	**Undev:**	0.000	0.000	100/07-15-041-09-W4/00	FLOWING/GAS
							100/14-15-041-09-W4/00	D&C/N/A
							100/14-15-041-09-W4/02	TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
PRAIRIESKY 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% MAX 40%
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015799 A — PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015687 — PNG — CR — **Eff:** Jun 05, 1975 — 640.000 — C009659 A No — WI — Area : CHOICE
Sub: A — WI — **Exp:** Jun 04, 1980 — 640.000 — SPYGLASS RES — 95.00000000 — TWP 41 RGE 9 W4M SEC 16
ACTIVE — 39091 — **Ext:** 15 — 608.000 — PENNWEST PET — 5.00000000 — PNG TO BASE VIKING_ZONE
SPYGLASS RES — EXCL PNG IN VIKING_ZONE
100.00000000 SPYGLASS RES — Total Rental: 896.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	608.000

---------- Related Contracts ----------
C009659 A JOA Feb 01, 1989
C009676 B ROYALTY Sep 30, 1981

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009676 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	95.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** ROY PAID (C)
LONE PINE 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND - Jan 31, 2013
NO
REMARKS - Jan 31, 2013
CL 5 - THE ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS ROYALTIES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015687 A — PAYABLE TO THE LESSOR OF THE LANDS EXCEPT AS OTHERWISE PROVIDED IN CL 6 NO OTHER DEDUCTIONS OF WHATEVER NATURE OR KIND SHALL BE PERMITTED. CL 6 ALLOWS GRANTOR TO USE SUCH PART OF PRODUCTION REQUIRED FOR PRIMARY RECOVERY OPERATIONS FREE FROM PAYMENT OF ROYALTY. IT DOES NOT ALLOW SUCH USE FOR SECONDARY RECOVERY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 95.00000000
PENNWEST PET 5.00000000

M015687 — PNG — CR — **Eff:** Jun 05, 1975 — 640.000 — C009659 B No — WI — Area : CHOICE
Sub: B — WI — **Exp:** Jun 04, 1980 — 640.000 — SPYGLASS RES — 100.00000000 — TWP 41 RGE 9 W4M SEC 16
ACTIVE — 39091 — **Ext:** 15 — 640.000 — PNG IN VIKING_ZONE
SPYGLASS RES — Total Rental: 0.00
100.00000000 SPYGLASS RES — **Count Acreage =** No

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	640.000

---------- Related Contracts ----------
C009659 B JOA Feb 01, 1989
C009676 B ROYALTY Sep 30, 1981

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009676 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	95.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
M015687 B — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** ROY PAID (C)
LONE PINE 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND - Jan 31, 2013
NO
REMARKS - Jan 31, 2013
CL 5 - THE ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS ROYALTIES PAYABLE TO THE LESSOR OF THE LANDS EXCEPT AS OTHERWISE PROVIDED IN CL 6 NO OTHER DEDUCTIONS OF WHATEVER NATURE OR KIND SHALL BE PERMITTED. CL 6 ALLOWS GRANTOR TO USE SUCH PART OF PRODUCTION REQUIRED FOR PRIMARY RECOVERY OPERATIONS FREE FROM PAYMENT OF ROYALTY. IT DOES NOT ALLOW SUCH USE FOR SECONDARY RECOVERY.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015687 B **Paid to:** LESSOR (M) — ALBERTA DEPT. 100.00000000 — **Paid by:** WI (C) — SPYGLASS RES 100.00000000

M015800 NG FH **Eff:** May 31, 2010 647.500 WI
Sub: A WI **Exp:** May 30, 2013 647.500 SPYGLASS RES 100.00000000
ACTIVE PSK M156291 **Ext:** HBP 647.500
SPYGLASS RES Total Rental: 1295.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 9 W4M SEC 21
NG IN VIKING_ZONE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	647.500	647.500	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-21-041-09-W4/00 ABD ZONE/N/A
100/06-21-041-09-W4/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000 — **Paid by:** WI (M) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015800 A **TAKE IN KIND -**
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015688 PNG CR **Eff:** May 15, 2003 640.000 WI
Sub: A WI **Exp:** May 14, 2008 640.000 SPYGLASS RES 100.00000000
ACTIVE 0403050430 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 9 W4M SEC 22
PNG TO BASE MANNVILLE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/04-22-041-09-W4/00 ABD ZONE/N/A
100/04-22-041-09-W4/02 FLOWING/GAS
100/04-22-041-09-W4/03 COMINGLED/N/A
100/10-22-041-09-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000 — **Paid by:** WI (M) — SPYGLASS RES 100.00000000

M015690 PNG CR **Eff:** Apr 15, 1965 320.000 C009683 A Yes WI
Sub: A WI **Exp:** Apr 14, 1975 320.000 SPYGLASS RES 87.50000000
ACTIVE 6792 **Ext:** 15 280.000 DEWPOINT 12.50000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 448.00

Area : CHOICE
TWP 41 RGE 9 W4M E24
PNG TO BASE MANNVILLE

---------- Related Contracts ----------
C009683 A OPER Feb 02, 2005
C009684 A FARMOUT Feb 02, 1968

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	280.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/09-24-041-09-W4/00 FLOWING/GAS
100/09-24-041-09-W4/02 COMINGLED/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009684 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 20.00000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: 20 **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) — APACHE CAN LTD 50.00000000; PRAIRIESKY 50.00000000 — **Paid by:** ROY PAID (C) — SPYGLASS RES 87.50000000; DEWPOINT 12.50000000

STANDARD DEDUCTIONS -
SIMILAR TO CROWN
TAKE IN KIND -
NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015690 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000 — **Paid by:** WI (C) — SPYGLASS RES 87.50000000; DEWPOINT 12.50000000

M015693 PNG CR **Eff:** Jan 16, 1964 320.000 C009683 A Yes WI
Sub: A WI **Exp:** Jan 15, 1985 320.000 SPYGLASS RES 87.50000000
ACTIVE 127879 **Ext:** 15 280.000 DEWPOINT 12.50000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 448.00

Area : CHOICE
TWP 41 RGE 9 W4M W24
PNG TO BASE MANNVILLE

---------- Related Contracts ----------
C009683 A OPER Feb 02, 2005
C009684 A FARMOUT Feb 02, 1968

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	280.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/09-24-041-09-W4/00 FLOWING/GAS
100/09-24-041-09-W4/02 COMINGLED/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
C009684	A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
M015693	A	**Gas: Royalty:** 20.00000000		**Min Pay:** 0		**Prod/Sales:** PROD	
		S/S OIL: Min: 5.00000000	**Max:** 15.00000000	**Div:** 1/150		**Prod/Sales:** PROD	
		Other Percent: 20		**Min:**		**Prod/Sales:**	

Paid to: ROY TO#2 (C)
APACHE CAN LTD 50.00000000
PRAIRIESKY 50.00000000

Paid by: ROY PAID (C)
SPYGLASS RES 87.50000000
DEWPOINT 12.50000000

STANDARD DEDUCTIONS -
SIMILAR TO CROWN

TAKE IN KIND -
NO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 87.50000000; DEWPOINT 12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016478	NG FH	**Eff:** Aug 18, 2015	650.738			WI	Area : CHOICE
Sub: A	WI	**Exp:** Aug 17, 2017	650.738	SPYGLASS RES		100.00000000	TWP 41 RGE 9 W4M SEC 31
ACTIVE	PSK M210639		650.738				NG IN VIKING_ZONE
	SPYGLASS RES			Total Rental: 1431.62			
100.00000000	SPYGLASS RES						

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 650.738	650.738	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/04-31-041-09-W4/00 FLOWING/GAS
100/08-31-041-09-W4/00 SUSPENDED/GAS
100/08-31-041-09-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRAIRIESKY SLIDING SCALE ROYA	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Sep 16, 2015
DEDUCTIONS AS PERMITTED THE CROWN

TAKE IN KIND - Sep 16, 2015
YES

ROYALTY - Sep 16, 2015
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% MAX 40%
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016478	A	PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS					
M015694	PNG CR	**Eff:** Nov 12, 2004	60.600			WI	Area : CHOICE
Sub: A	WI	**Exp:** Nov 11, 2009	60.600	SPYGLASS RES		100.00000000	TWP 41 RGE 10 W4M N3, SW3
ACTIVE	0404110419	**Ext:** 15	60.600				PNG TO BASE MANNVILLE
	SPYGLASS RES			Total Rental: 84.84			
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------
C009416 P&S Mar 06, 2012 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 60.600	60.600	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
102/16-03-041-10-W4/00 SUSPENDED/GAS
102/16-03-041-10-W4/02 COMINGLED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015811	NG FH	**Eff:** Apr 01, 2014	138.605			WI	Area : CHOICE
Sub: A	WI	**Exp:** Mar 31, 2018	138.605	SPYGLASS RES		100.00000000	TWP 41 RGE 10 W4M PTN NE3
ACTIVE	PSK M176537		138.605				NG IN LEA_PARK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015811							
Sub: A	SPYGLASS RES			Total Rental: 277.21			
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 138.605	138.605	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
102/16-03-041-10-W4/00 SUSPENDED/GAS
102/16-03-041-10-W4/02 COMINGLED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015695	PNG CR	**Eff:** Aug 24, 2000	640.000			WI	Area : CHOICE
Sub: A	WI	**Exp:** Aug 23, 2005	640.000	SPYGLASS RES		100.00000000	TWP 41 RGE 10 W4M SEC 4

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015695
Sub: A
ACTIVE 0400080372 **Ext:** 15 640.000 PNG TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Related Contracts
C009416 P&S Mar 06, 2012 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

Well U.W.I.	Status/Type
100/04-04-041-10-W4/00	ABD ZONE/N/A
100/04-04-041-10-W4/02	TESTING/GAS
100/04-04-041-10-W4/03	COMINGLED/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) 100.00000000 ALBERTA DEPT.
Paid by: WI (M) 100.00000000 SPYGLASS RES

M015696 PNG CR **Eff:** Jul 19, 2001 14.100 WI Area : CHOICE
Sub: A WI **Exp:** Jul 18, 2006 14.100 SPYGLASS RES 100.00000000 TWP 41 RGE 10 W4M NW5
ACTIVE 0401070805 **Ext:** 15 14.100 (PTN 5.64HA DESIGNATED AS LAKE
SPYGLASS RES Total Rental: 50.00 5 AND 6)
100.00000000 SPYGLASS RES PNG TO BASE VIKING_ZONE

Status	Acres	Net		Acres	Net

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015696
Sub: A DEVELOPED **Dev:** 14.100 14.100 **Undev:** 0.000 0.000 C009416 P&S Mar 06, 2012 (I)

Well U.W.I.	Status/Type
100/10-05-041-10-W4/00	FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) 100.00000000 ALBERTA DEPT.
Paid by: WI (M) 100.00000000 SPYGLASS RES

M015812 NG FH **Eff:** May 31, 2010 632.323 WI Area : CHOICE
Sub: A WI **Exp:** May 30, 2013 632.323 SPYGLASS RES 100.00000000 TWP 41 RGE 10 W4M SEC 5 (PTN
ACTIVE PSK M156303 **Ext:** HBP 632.323 NW5 - WATER EXCEPTION)
SPYGLASS RES Total Rental: 1264.65 NG IN VIKING_ZONE
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 632.323	632.323	Undev:	0.000	0.000

Well U.W.I.	Status/Type
100/10-05-041-10-W4/00	FLOWING/GAS
102/07-05-041-10-W4/00	D&C/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
M015812 A Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: 4.00000000 Max: 40.00000000 Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) 100.00000000 PRAIRIESKY
Paid by: WI (M) 100.00000000 SPYGLASS RES

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015813 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI Area : CHOICE
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000 TWP 41 RGE 10 W4M NW 9
ACTIVE PSK M176540 161.875 (PTN S9 - WATER EXCEPTION)
SPYGLASS RES Total Rental: 323.75 NG IN LEA_PARK
100.00000000 SPYGLASS RES

Related Contracts
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 161.875	161.875	Undev:	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015813
Sub: A

Well U.W.I.	Status/Type
100/14-09-041-10-W4/00	STANDING/N/A
100/14-09-041-10-W4/02	TESTING/GAS
100/14-09-041-10-W4/03	D&C/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) 100.00000000 PRAIRIESKY
Paid by: WI (C) 100.00000000 SPYGLASS RES

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015698 PNG CR **Eff:** Jul 19, 2001 5.900 WI Area : CHOICE
Sub: A WI **Exp:** Jul 18, 2006 5.900 SPYGLASS RES 100.00000000 TWP 41 RGE 10 W4M SE15
ACTIVE 0401070808 **Ext:** 15 5.900 (PTN 2.36HA DESIGNATED AS LAKE
SPYGLASS RES Total Rental: 50.00 11)
100.00000000 SPYGLASS RES PNG TO BASE MANNVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015698
Sub: A

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 5.900	5.900	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/02-15-041-10-W4/00 FLOWING/GAS
100/13-15-041-10-W4/00 TESTING/GAS
100/16-15-041-10-W4/00 STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M015814 NG FH **Eff:** May 31, 2010 641.683 WI
Sub: A WI **Exp:** May 30, 2013 641.683 SPYGLASS RES 100.00000000
ACTIVE PSK M156305 **Ext:** HBP 641.683
SPYGLASS RES Total Rental: 1283.37
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 10 W4M SEC 15
(PTN SE15 - WATER EXCEPTION)
NG IN VIKING_ZONE

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 641.683	641.683	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/02-15-041-10-W4/00 FLOWING/GAS
100/13-15-041-10-W4/00 TESTING/GAS
100/16-15-041-10-W4/00 STANDING/UNKN

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
M015814 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015856 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M176542 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 10 W4M SE17
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015856
Sub: A

DEVELOPED	**Dev:** 161.875	161.875	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/01-17-041-10-W4/00 ABD ZONE/GAS
100/01-17-041-10-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015857 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M176543 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 10 W4M NE19
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015857
Sub: A

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 161.875	161.875	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/16-19-041-10-W4/00 STANDING/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015699 PNG CR **Eff:** Aug 22, 1972 160.000 C009666 A No WI
Sub: A WI **Exp:** Aug 21, 1982 160.000 SPYGLASS RES 57.50000000
ACTIVE 29285 **Ext:** 15 92.000 PENNWEST PET 42.50000000
SPYGLASS RES

Area : CHOICE
TWP 41 RGE 10 W4M NE26
PNG TO BASE VIKING_ZONE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015699
Sub: A
100.00000000 PENN WEST PETRO

Total Rental: 224.00

---------- Related Contracts ----------
C009666 A OPER Jan 27, 1976

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	92.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 57.50000000
PENNWEST PET 42.50000000

M015561 NG FH **Eff:** Jan 18, 1981 164.925 C009699 C No WI RENTAL Area : CHOICE
Sub: A WI **Exp:** Jan 17, 1982 164.925 SPYGLASS RES * 50.00000000 25.00000000 TWP 41 RGE 10 W4M NE35
ACTIVE PERPETUAL FREEHC **Ext:** HBP 82.463 PERPETUAL TRUST 43.75000000 43.75000000 NG TO BASE MANNVILLE
SPYGLASS RES DEWPOINT 6.25000000 6.25000000 EXCL NG IN VIKING_ZONE
100.00000000 PENN WEST PETRO PENN WEST PETRO 25.00000000

Total Rental: 164.93

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009611 A TRUST Jul 18, 2012

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015561
Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	164.925	82.463

C009612 A TRUST Oct 01, 1964
C009613 A FARMOUT Aug 13, 1980 (I)
C009699 C FARMOUT Aug 13, 1980

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009612 A	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent: 4.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
COMP/CARTER 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 25.00000000
PENN WEST PETRO 25.00000000
DEWPOINT 6.25000000
PERPETUAL TRUST 43.75000000

GENERAL REMARKS -
ROYALTY PAID PER MULTI-WELL FARMOUT AGREEMENT DATED AUGUST 13, 1980 (C000570)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of

Roy Percent: 20.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
PERPETUAL 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
PERPETUAL TRUST 43.75000000
DEWPOINT 6.25000000

ROYALTY DEDUCTIONS -
LESSOR SHALL BEAR IT PROPORTIONATE SHARE OF TRANSPORTING THE LEASED SUBSTANCES BEYOND POINT OF MEASUREMENT TO POINT OF DELIVERY

M015865 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI Area : CHOICE
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000 TWP 41 RGE 11 W4M SW13
ACTIVE PSK M176544 161.875 NG IN LEA_PARK
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 161.875	161.875	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-13-041-11-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015866 NG FH **Eff:** May 31, 2010 647.500 WI Area : CHOICE
Sub: A WI **Exp:** May 30, 2013 647.500 SPYGLASS RES 100.00000000 TWP 41 RGE 11 W4M SEC 15
ACTIVE PSK M156314 **Ext:** HBP 647.500 NG IN VIKING_ZONE
SPYGLASS RES Total Rental: 1295.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 647.500	647.500	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-15-041-11-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015867 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M176545 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 11 W4M SW17
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	161.875	161.875	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-17-041-11-W4/00 ABD ZONE/GAS
100/06-17-041-11-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 12.50000000
Deduction: NO
M015867 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015700 PNG CR **Eff:** Jan 11, 2001 640.000 WI
Sub: A WI **Exp:** Jan 10, 2006 640.000 SPYGLASS RES 100.00000000
ACTIVE 0401010217 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 11 W4M SEC 24
PNG TO BASE VIKING_ZONE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/08-24-041-11-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M015700 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M015701 PNG CR **Eff:** Sep 10, 1984 26.600 WI
Sub: A WI **Exp:** Sep 09, 1989 26.600 SPYGLASS RES 100.00000000
ACTIVE 0484090363 **Ext:** 15 26.600
SPYGLASS RES Total Rental: 50.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 11 W4M E27
(PTN NE 27-8.84HA, PTN SE 27-1.80HA DESIGNATED AS FLAG LAKE)
PNG TO BASE VIKING_ZONE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	26.600	26.600	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-27-041-11-W4/00 SUS-GAS/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015701 A

M015875 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M176546 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 41 RGE 11 W4M SW27
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	161.875	161.875	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-27-041-11-W4/00 SUS-GAS/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015876	NG	FH	**Eff:** May 31, 2010	646.488			WI	Area : CHOICE
Sub: A	WI		**Exp:** May 30, 2013	646.488	SPYGLASS RES		100.00000000	TWP 41 RGE 11 W4M SEC 31
ACTIVE	PSK M156325		**Ext:** HBP	646.488				NG IN VIKING_ZONE
	SPYGLASS RES				Total Rental: 1292.98			
100.00000000	SPYGLASS RES							

-------- Well U.W.I. **Status/Type --------**
100/08-31-041-11-W4/00 FLOWING/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 646.488	646.488	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015876	A	SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS						
M015877	NG	FH	**Eff:** Apr 01, 2014	161.875	C009922 A Unknown		WI	Area : CHOICE
Sub: A	WI		**Exp:** Mar 31, 2018	161.875	SPYGLASS RES		100.00000000	TWP 41 RGE 11 W4M SW33
ACTIVE	PSK M176547			161.875				NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 323.75			
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. **Status/Type --------**
100/03-33-041-11-W4/00 TESTING/GAS
100/03-33-041-11-W4/02 COMINGLED/N/A
100/06-33-041-11-W4/00 SUSPENDED/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 161.875	161.875	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015877	A	SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS						
M015878	NG	FH	**Eff:** Apr 01, 2014	322.738	C009922 A Unknown		WI	Area : CHOICE
Sub: A	WI		**Exp:** Mar 31, 2018	322.738	SPYGLASS RES		100.00000000	TWP 41 RGE 11 W4M E35
ACTIVE	PSK M176548			322.738				NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 645.48			
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. **Status/Type --------**
100/16-35-041-11-W4/00 COMINGLED/GAS
100/01-35-041-11-W4/00 TESTING/GAS
100/01-35-041-11-W4/02 TESTING/GAS
100/06-35-041-11-W4/00 ABD ZONE/GAS
100/06-35-041-11-W4/02 STANDING/UNKN
100/09-35-041-11-W4/00 SUSPENDED/GAS
100/16-35-041-11-W4/02 SUSPENDED/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 322.738	322.738	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015878	A	ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS						
M016258	NG	FH	**Eff:** Apr 01, 2014	160.863	C009922 A Unknown		WI	Area : CHOICE
Sub: A	WI		**Exp:** Mar 31, 2018	160.863	SPYGLASS RES		100.00000000	TWP 41 RGE 11 W4M SW35
ACTIVE	PSK M176549			160.863				NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 321.73			
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. **Status/Type --------**
100/16-35-041-11-W4/00 COMINGLED/GAS
100/01-35-041-11-W4/00 TESTING/GAS
100/01-35-041-11-W4/02 TESTING/GAS
100/06-35-041-11-W4/00 ABD ZONE/GAS
100/06-35-041-11-W4/02 STANDING/UNKN
100/09-35-041-11-W4/00 SUSPENDED/GAS
100/16-35-041-11-W4/02 SUSPENDED/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.863	160.863	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016258	A	ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.					
M016168	PNG CR	Eff: Sep 22, 2011	640.000		WI		Area : CHOICE
Sub: A	WI	Exp: Sep 21, 2016	640.000	SPYGLASS RES	100.00000000		TWP 41 RGE 11 W4M SEC 36
ACTIVE	0411090357		640.000				ALL PNG
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

Status UNDEVELOPED — **Dev:** Acres 0.000, Net 0.000 — **Undev:** Acres 640.000, Net 640.000

-------- Well U.W.I. -------- Status/Type --------
100/16-36-041-11-W4/00 STANDING/N/A

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016018	NG FH	Eff: Oct 10, 1996	323.500	C009674 A Yes	POOLED	PREPOOLED2	Area : CHOICE
Sub: A	WI	Exp: Oct 09, 2001	323.500	SPYGLASS RES	25.00000000		TWP 41 RGE 12 W4M W 1
ACTIVE	ROCH ET AL	Ext: HBP	80.875	HUSKY OIL OP	75.00000000		NG TO BASE VIKING_ZONE
	HUSKY OIL OP			HUSKY OIL OP		100.00000000	
100.00000000	HUSKY OIL OP						
				Total Rental: 320.01			

---------- Related Contracts ----------
C009674 A POOL Apr 15, 2002

Status DEVELOPED — **Dev:** Acres 323.500, Net 80.875 — **Undev:** Acres 0.000, Net 0.000

-------- Well U.W.I. -------- Status/Type --------
102/14-01-041-12-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** GAS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ROCH, CORY 33.33333000
RECKNAGLE, L 33.33333000
ROCH, PENNY 33.33334000
Paid by: PREPOOLE(C)
HUSKY OIL OP 100.00000000

M016020	NG FH	Eff: Jun 03, 2002	160.000	C009674 A Yes	POOLED	PREPOOLED2	Area : CHOICE
Sub: A	WI	Exp: Jun 02, 2006	160.000	SPYGLASS RES	25.00000000		TWP 41 RGE 12 W4M SE1
ACTIVE	GEORGE, JOSEPHIN	Ext: HBP	40.000	HUSKY OIL OP	75.00000000		NG TO BASE VIKING_ZONE
	HUSKY OIL OP			HUSKY OIL OP		100.00000000	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016020							
Sub: A							
100.00000000	HUSKY OIL OP						
				Total Rental: 160.00			

---------- Related Contracts ----------
C009674 A POOL Apr 15, 2002

Status DEVELOPED — **Dev:** Acres 160.000, Net 40.000 — **Undev:** Acres 0.000, Net 0.000

-------- Well U.W.I. -------- Status/Type --------
102/14-01-041-12-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** GAS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 25.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 16.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — GEORGE, J. 100.00000000
Paid by: PREPOOLE(C) — HUSKY OIL OP 100.00000000

M016163	PNG CR	Eff: Mar 24, 2011	640.000		WI	RENTAL	Area : CHOICE
Sub: A	WI	Exp: Mar 23, 2016	640.000	SPYGLASS RES	100.00000000	100.00000000	TWP 41 RGE 12 W4M SEC 2
ACTIVE	0411030645		640.000				(CONTINUATION PENDING)
	SPYGLASS RES			Total Rental: 896.00			ALL PNG
100.00000000	SPYGLASS RES						

Status — Acres — Net — Acres — Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016163							
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	640.000	640.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — ABENERGY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015746	NG FH	Eff: Aug 15, 1958	160.000	C009632 A Yes	PREPOOLED	WI	Area : HALKIRK
Sub: A	WI	Exp: Aug 14, 1968	160.000	SPYGLASS RES	77.50000000	55.00000000	TWP 41 RGE 12 W4M NW15
ACTIVE	MCHALE, SHIELA	Ext: HBP	124.000	HARVEST OPER	22.50000000	45.00000000	NG IN VIKING_ZONE
	SPYGLASS RES						
100.00000000	PERPETUAL			Total Rental: 160.00			

---------- Related Contracts ----------
C009609 D ROYALTY Jan 01, 1991
C009632 A POOL Feb 01, 1982
C009633 A ROYALTY Sep 15, 1981

Status DEVELOPED — **Dev:** Acres 160.000, Net 124.000 — **Undev:** Acres 0.000, Net 0.000

Royalty / Encumbrances

<Linked> — **Royalty Type** — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C009633 A GROSS OVERRIDING ROYALTY GAS N N 35.00000000 % of PROD
Roy Percent: 11.25000000
Deduction: YES
M015746 A **Gas: Royalty:** 11.25000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
HARVEST OPER 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
BASED ON 17.5%
PRODUCTION WHEN POOLED ROYALTY TO BE PAID ON CURRENT MARKET VALUE WITHOUT ANY DEDUCTIONS EXCEPT FOR THE
FOLLOWING: NG - THE COST OF GATHERING AND PROCESSING THE ROYALTY SHARE OF THE NG MAY BE DEDUCTED PROVIDED THAT
THE DEDUCTION WILL NOT REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT PROVIDED THE DEDUCTION SHALL NOT EXCEED
THOSE PERMITTED BY THE CROWN SUCH COSTS CAN ONLY BE DEDUCT COSTS INCUR
GENERAL REMARKS -
GAS PRICE BRACKET- [MINIMUM - 7.060 PER MCF]

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	29.02120000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

M015746 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
MCHALE, S&T 100.00000000 SPYGLASS RES 88.75000000
HARVEST OPER 11.25000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015746 A **GENERAL REMARKS -**
LESSORS ROYALTY INTEREST SHALL BEAR ITS PROPORTION OF ANY EXPENSE OF TREATED LEASED SUBSTANCES OR ANY OF THEM TO RENDER THEM MERCHANTABLE.
THE LESSEE SHALL PAY TO THE LESSOR THE SUME OF $100 EACH YEAR AS THE ROYALTY OF EACH SUCH WELL, IF NO PRODUCTION IS BEING USED OFF SUCH LANDS AND WHILE THE SAID ROYALTY IS SO PAID SUCH WELL SHALL BE DEEMED FOR THE PURPOSES OF THIS LEASE TO BE PRODUCING THE LEASED SUBSTANCES

M015746 NG FH **Eff:** Aug 15, 1958 0.000 C009631 A Yes WI Area : HALKIRK
Sub: B WI **Exp:** Aug 14, 1968 0.000 SPYGLASS RES 77.50000000 TWP 41 RGE 12 W4M NW15
ACTIVE MCHALE, SHIELA **Ext:** HBP 0.000 HARVEST OPER 22.50000000 NG TO BASE MESOZOIC
SPYGLASS RES EXCL NG IN VIKING_ZONE
100.00000000 PERPETUAL Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009609 E ROYALTY Jan 01, 1991
C009631 A FARMOUT Jun 01, 1981

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009631 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	55.00000000 % of PROD

Roy Percent: 35.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015746 B **Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)
PERPETUAL TRUST 100.00000000 SPYGLASS RES 100.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.34250000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015746 B

Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
MCHALE, S&T 100.00000000 HARVEST OPER 11.25000000
SPYGLASS RES 88.75000000

GENERAL REMARKS -
LESSORS ROYALTY INTEREST SHALL BEAR ITS PROPORTION OF ANY EXPENSE OF TREATED LEASED SUBSTANCES OR ANY OF THEM TO RENDER THEM MERCHANTABLE. THE LESSEE SHALL PAY TO THE LESSOR THE SUME OF $100 EACH YEAR AS THE ROYALTY OF EACH SUCH WELL, IF NO PRODUCTION IS BEING USED OFF SUCH LANDS AND WHILE THE SAID ROYALTY IS SO PAID SUCH WELL SHALL BE DEEMED FOR THE PURPOSES OF THIS LEASE TO BE PRODUCING THE LEASED SUBSTANCES

M015747 PNG FH **Eff:** Aug 15, 1958 160.000 C009632 A Yes PREPOOLED WI Area : HALKIRK
Sub: A WI **Exp:** Aug 14, 1968 160.000 SPYGLASS RES 77.50000000 55.00000000 TWP 41 RGE 12 W4M SW15
ACTIVE JENSEN, LISA SPYGLASS RES **Ext:** HBP 124.000 HARVEST OPER 22.50000000 45.00000000 NG IN VIKING_ZONE
100.00000000 PERPETUAL Total Rental: 160.00

---------- Related Contracts ----------
C009609 D ROYALTY Jan 01, 1991
C009632 A POOL Feb 01, 1982
C009633 A ROYALTY Sep 15, 1981

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	160.000	124.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C009633 A GROSS OVERRIDING ROYALTY GAS N N 35.00000000 % of PROD
Roy Percent: 11.25000000
Deduction: YES

M015747 A **Gas: Royalty:** 11.25000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
HARVEST OPER 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
BASED ON 17.5%
PRODUCTION WHEN POOLED ROYALTY TO BE PAID ON CURRENT MARKET VALUE WITHOUT ANY DEDUCTIONS EXCEPT FOR THE
FOLLOWING: NG - THE COST OF GATHERING AND PROCESSING THE ROYALTY SHARE OF THE NG MAY BE DEDUCTED PROVIDED THAT
THE DEDUCTION WILL NOT REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT PROVIDED THE DEDUCTION SHALL NOT EXCEED
THOSE PERMITTED BY THE CROWN SUCH COSTS CAN ONLY BE DEDUCT COSTS INCUR

GENERAL REMARKS -
GAS PRICE BRACKET- [MINIMUM - 7.060 PER MCF]

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	29.02120000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

M015747 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
JENSEN, LISA 100.00000000 SPYGLASS RES 88.75000000
HARVEST OPER 11.25000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015747 A

GENERAL REMARKS -
LESSORS ROYALTY INTEREST SHALL BEAR ITS PROPORTION OF ANY EXPENSE OF TREATED LEASED SUBSTANCES OR ANY OF THEM TO RENDER THEM MERCHANTABLE. THE LESSEE SHALL PAY TO THE LESSOR THE SUME OF $100 EACH YEAR AS THE ROYALTY OF EACH SUCH WELL, IF NO PRODUCTION IS BEING USED OFF SUCH LANDS AND WHILE THE SAID ROYALTY IS SO PAID SUCH WELL SHALL BE DEEMED FOR THE PURPOSES OF THIS LEASE TO BE PRODUCING THE LEASED SUBSTANCES

M015747 PNG FH **Eff:** Aug 15, 1958 0.000 C009631 A Yes WI Area : HALKIRK
Sub: B WI **Exp:** Aug 14, 1968 0.000 SPYGLASS RES 77.50000000 TWP 41 RGE 12 W4M SW15
ACTIVE JENSEN, LISA SPYGLASS RES **Ext:** HBP 0.000 HARVEST OPER 22.50000000 NG TO BASE MESOZOIC EXCL NG IN VIKING_ZONE
100.00000000 PERPETUAL Total Rental: 0.00

---------- Related Contracts ----------
C009609 E ROYALTY Jan 01, 1991
C009631 A FARMOUT Jun 01, 1981

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009631 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	55.00000000 % of PROD

Roy Percent: 35.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015747 B **Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)
PERPETUAL TRUST 100.00000000 SPYGLASS RES 100.00000000

<Linked> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009609 E GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 25.34250000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015747 B **Gas: Royalty:** 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
JENSEN, LISA 100.00000000 SPYGLASS RES 77.50000000
HARVEST OPER 22.50000000

GENERAL REMARKS -
LESSOR ROYALTY SHALL BEAR ITS PROPORTION OF ANY EXPENSE OF TREATED SUBTANCES OR ANY OF THEM TO RENDER THEM MERCHANTABLE. IF NO PRODUCTION IS BEING PRODUCED LESSEE SHALL PAY LESSOR $100 ANNUALLY AS THE ROYALTY OF EACH WELL AND WHILE THE SAID ROYLATY IS PAID ON SUCH WELL, SHALL BE DEEMED FOR THE PURPOSE OF THIS LEASE TO BE PRODUCING

M016166 PNG CR **Eff:** Apr 20, 2011 560.000 WI RENTAL Area : HALKIRK
Sub: A WI **Exp:** Apr 19, 2016 560.000 SPYGLASS RES 100.00000000 100.00000000 TWP 41 RGE 12 W4M N16, SW16,
ACTIVE 0411040322 560.000 LSD 7,8 SEC 16
SPYGLASS RES Total Rental: 784.00 (TERMINATION PENDING)
100.00000000 SPYGLASS RES PNG TO BASE VIKING_ZONE;
PNG BELOW BASE MANNVILLE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 560.000 560.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)
Roy Percent:
Deduction: STANDARD
M016166 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
ABENERGY 100.00000000 SPYGLASS RES 100.00000000

M015704 PNG CR **Eff:** May 28, 1974 320.000 C009665 A Unknown WI Area : HALKIRK
Sub: A WI **Exp:** May 27, 1984 320.000 SPYGLASS RES 50.00000000 TWP 41 RGE 12 W4M SEC 18
ACTIVE 35367 **Ext:** 15 160.000 HARVEST OPER 50.00000000 PNG TO BASE BELLY_RIVER
SPYGLASS RES
100.00000000 HARVEST OPER Total Rental: 448.00

---------- Related Contracts ----------
C009665 A JOA Aug 25, 1973

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)
M015704 A HARVEST OPER 50.00000000

M015704 PNG CR **Eff:** May 28, 1974 320.000 C009665 D Unknown WI TRUST Area : HALKIRK
Sub: B WI **Exp:** May 27, 1984 320.000 SPYGLASS RES * 100.00000000 100.00000000 TWP 41 RGE 12 W4M SEC 18
ACTIVE 35367 **Ext:** 15 320.000 HARVEST OPER PNG FROM BASE BELLY_RIVER TO
SPYGLASS RES BASE VIKING_ZONE
100.00000000 HARVEST OPER Total Rental: 448.00

---------- Related Contracts ----------
C009665 D JOA Aug 25, 1973
C009706 A P&S Dec 02, 2011
C009707 A TRUST Oct 01, 2011

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/03-18-041-12-W4/00 STANDING/UNKN

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015904 NG FH **Eff:** Apr 01, 2014 160.863 C009922 B Unknown WI Area : HALKIRK
Sub: A WI **Exp:** Mar 31, 2018 160.863 SPYGLASS RES 100.00000000 TWP 41 RGE 12 W4M NE19

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015904							
Sub: A							
ACTIVE	PSK M176550		160.863				NG IN LEA_PARK
	SPYGLASS RES			Total Rental: 321.73			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 160.863 Net 160.863 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009922 B ISSUANCE Apr 01, 2014

Well U.W.I. / **Status/Type**
100/15-19-041-12-W4/00 ABD ZONE/GAS
100/15-19-041-12-W4/03 ABD ZONE/GAS
100/15-19-041-12-W4/04 SUS-GAS/GAS

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016031	PET FH	**Eff:** Apr 01, 2014	161.875			WI	Area : CHOICE
Sub: A	WI	**Exp:** Mar 15, 2014	161.875	SPYGLASS RES		100.00000000	TWP 41 RGE 12 W4M SE23
ACTIVE	PSK M174416	**Ext:** HBP	161.875				PET IN VIKING_ZONE
	SPYGLASS RES			Total Rental: 323.75			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009566 A P&S May 01, 2012 (I)
C009885 B ISSUANCE Apr 01, 2014

Well U.W.I. / **Status/Type**
100/08-23-041-12-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016032	PET FH	**Eff:** Apr 01, 2014	161.875			WI	Area : CHOICE
Sub: A	WI	**Exp:** Mar 15, 2014	161.875	SPYGLASS RES		100.00000000	TWP 41 RGE 12 W4M SW23
ACTIVE	PSK M174417	**Ext:** HBP	161.875				PET IN VIKING_ZONE
	SPYGLASS RES			Total Rental: 323.75			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009566 A P&S May 01, 2012 (I)
C009885 B ISSUANCE Apr 01, 2014

Well U.W.I. / **Status/Type**
100/08-23-041-12-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015905	NG FH	**Eff:** Apr 01, 2014	161.875	C009922 A Unknown		WI	Area : CHOICE
Sub: A	WI	**Exp:** Mar 31, 2018	161.875	SPYGLASS RES		100.00000000	TWP 41 RGE 12 W4M NE25
ACTIVE	PSK M176551		161.875				NG IN LEA_PARK
	SPYGLASS RES			Total Rental: 323.75			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009922 A ISSUANCE Apr 01, 2014

Well U.W.I. / **Status/Type**
100/09-25-041-12-W4/00 ABD ZONE/N/A
100/09-25-041-12-W4/02 ABD ZONE/N/A
100/09-25-041-12-W4/03 ABD ZONE/N/A

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016027	PNG	CR	160.000	36.458	C009682 A No	POOLED-BPO 77.21400000	PREPOOLED2 6.54000000	Area : CHOICE
Sub: A	WI	Eff: May 24, 1974 Exp: May 23, 1984	160.000		SPYGLASS RES	22.78600000	67.30000000	TWP 41 RGE 12 W4M NE26
ACTIVE	36348	Ext: 15	36.458		STRIKER EXP		6.54000000	NG TO BASE VIKING_ZONE
	SPYGLASS RES				PENNWEST PET		26.16000000	
100.00000000	PENN WEST PETRO							---------- Related Contracts ----------
					Total Rental: 224.00			C009682 A POOL Sep 27, 2004

Status	Acres	Net	Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED Dev:	160.000	36.458	Undev: 0.000	0.000	100/06-26-041-12-W4/00	SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) — STRIKER EXP 6.54000000; PENNWEST PET 26.16000000; SPYGLASS RES 67.30000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: Min: Prod/Sales:
Paid to: PAIDTO (R) — PENN WEST PETRO 100.00000000
Paid by: PAIDBY (R) — STRIKER EXP 6.54000000; PENN WEST PETRO 26.16000000; SPYGLASS RES 67.30000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016027	PNG	CR	0.000	0.000	C009679 A No		BPO	Area : CHOICE
Sub: B	WI	Eff: May 24, 1974 Exp: May 23, 1984	0.000		SPYGLASS RES		67.30000000	TWP 41 RGE 12 W4M NE26
ACTIVE	36348	Ext: 15	0.000		PENNWEST PET		26.16000000	PET TO BASE VIKING_ZONE
	SPYGLASS RES				STRIKER EXP		6.54000000	
100.00000000	PENN WEST PETRO							---------- Related Contracts ----------
					Total Rental: 0.00			C009679 A FO&OPT Jul 15, 1983

Status	Acres	Net	Acres	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009679 A	CGOR	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 Min Pay: $0.00 Prod/Sales: PROD
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 1/150 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO#2 (C) — PENNWEST PET 100.00000000
Paid by: BPO (C) — SPYGLASS RES 67.30000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016027	B				PENNWEST PET		26.16000000	
					STRIKER EXP		6.54000000	

PAYOUT CALCULATION - Jan 31, 2013
CONVERTIBLE TO 50% WI AT PAYOUT
TAKE IN KIND - Jan 31, 2013
NO
GENERAL REMARKS - Jan 31, 2013
DEDUCTIONS ALLOWED SIMILAR TO CROWN ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 67.30000000; PENNWEST PET 26.16000000; STRIKER EXP 6.54000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016148	PET	FEDERAL Eff: May 01, 1996	161.875		C009702 A Yes		WI	Area : BELLSHILL LAKE
Sub: A	WI	Exp: Apr 30, 1997	161.875		SPYGLASS RES		50.00000000	TWP 41 RGE 12 W4M NE27
ACTIVE	PSK M065318			80.938	HARVEST OPER		50.00000000	PET IN MANNVILLE
	HARVEST OPER							
100.00000000	HARVEST OPER				Total Rental: 800.00			---------- Related Contracts ----------
								C009702 A FARMOUT May 01, 1996

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016148								
Sub: A	Status	Acres	Net	Acres	Net	-------- Well U.W.I.	Status/Type --------	
	DEVELOPED Dev:	161.875	80.938	Undev: 0.000	0.000	103/10-27-041-12-W4/00	PUMPING/OIL	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 25.00000000
Deduction: STANDARD
Gas: Royalty: 17.50000000 Min Pay: 0 Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015689	PET	FH	161.875		C009922 B Unknown		WI	Area : BELLHLL LK
Sub: A	WI	Eff: Apr 01, 2014 Exp: Mar 31, 2018	161.875		SPYGLASS RES		100.00000000	TWP 41 RGE 12 W4M SW31
ACTIVE	PSK M176552		161.875					
	SPYGLASS RES				Total Rental: 323.75			PET IN LEA_PARK
100.00000000	SPYGLASS RES							---------- Related Contracts ----------

Status	Acres	Net	Acres	Net	C009624 A	LEASE EXT	Oct 31, 2010
DEVELOPED Dev:	161.875	161.875	Undev: 0.000	0.000	C009625 A	FO&OPT	Aug 10, 2009 (I)
					C009922 B	ISSUANCE	Apr 01, 2014

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
102/06-31-041-12-W4/00 ABANDONED/ABA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		103/05-31-041-12-W4/00 ABANDONED/ABA
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent: 12.50000000						
	Deduction: STANDARD						
M015689	A **Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** WI (C)				
	PRAIRIESKY 100.00000000		SPYGLASS RES 100.00000000				
	ROYALTY - Jun 17, 2014						
	COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.						
M016470	PET FH **Eff:** May 04, 2015	161.875			WI		Area : BELLHLL LK
Sub: A	WI **Exp:** Nov 03, 2016	161.875	SPYGLASS RES		100.00000000		TWP 41 RGE 12 W4M SE31
ACTIVE	PSK M207688	161.875					
	SPYGLASS RES		Total Rental:	356.13			PET IN ELLERSLIE
100.00000000	SPYGLASS RES						

Status	Acres Dev:	Net	Acres Undev:	Net	-------- Well U.W.I. -------- Status/Type
DEVELOPED	161.875	161.875	0.000	0.000	108/08-31-041-12-W4/00 SUSPENDED/OIL

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction: YES						
M016470	A **Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min: 4.00000000	**Max:** 40.00000000	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** WI (M)				
	PRAIRIESKY 100.00000000		SPYGLASS RES 100.00000000				
	ROYALTY DEDUCTIONS -						
	DEDUCTIONS AS PERMITTED BY THE CROWN						
	TAKE IN KIND -						
	YES						
	GENERAL REMARKS -						
	GAS PRICE BRACKETS: CROWN EQUIVALENT X .08 - MIN 4% AND MAX 40%						
	ROYALTY - Jun 05, 2014						
	COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS						
M016004	PNG CR **Eff:** May 29, 2008	80.000			WI		Area : BELLHLL LK
Sub: A	WI **Exp:** May 28, 2013	80.000	SPYGLASS RES		100.00000000		TWP 41 RGE 12 W4M LSD 9,10 OF
ACTIVE	0408050597 **Ext:** 15	80.000					SEC 32
	SPYGLASS RES		Total Rental:	112.00			PNG BELOW BASE VIKING_ZONE TO
100.00000000	SPYGLASS RES						BASE MANNVILLE

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016004							
Sub: A	DEVELOPED **Dev:**	80.000	80.000 **Undev:**	0.000	0.000		-------- Well U.W.I. -------- Status/Type --------
							100/09-32-041-12-W4/00 SUSPENDED/OIL
							102/10-32-041-12-W4/00 SUS-OIL/OIL
							103/10-32-041-12-W4/00 SUS-OIL/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016003	PNG CR **Eff:** May 29, 2008	80.000			WI		Area : BELLHLL LK
Sub: A	WI **Exp:** May 28, 2013	80.000	SPYGLASS RES		100.00000000		TWP 41 RGE 12 W4M LSD 11,12 SEC
ACTIVE	0408050596 **Ext:** 15	80.000					32
	SPYGLASS RES		Total Rental:	112.00			PNG BELOW BASE VIKING_ZONE TO
100.00000000	SPYGLASS RES						BASE MANNVILLE

Status	Acres Dev:	Net	Acres Undev:	Net
UNDEVELOPED	0.000	0.000	80.000	80.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction: NO						
M016003	A **Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** WI (M)				
	ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000				
M015692	PET FH **Eff:** Oct 31, 2009	161.875			WI		Area : BELLHLL LK
Sub: A	WI **Exp:** Oct 30, 2010	161.875	SPYGLASS RES		100.00000000		TWP 41 RGE 12 W4M NW33
ACTIVE	PSK M110072 **Ext:** HBP	161.875					PET IN ELLERSLIE
	SPYGLASS RES		Total Rental:	323.75			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C009416 A P&S Mar 06, 2012 (I)
							C009625 A FO&OPT Aug 10, 2009 (I)

Status	Acres Dev:	Net	Acres Undev:	Net	-------- Well U.W.I. -------- Status/Type --------
DEVELOPED	161.875	161.875	0.000	0.000	100/11-33-041-12-W4/00 SUSPENDED/OIL
					102/12-33-041-12-W4/00 LND/LOCATION
					102/11-33-041-12-W4/00 ABANDONED/N/A
					103/12-33-041-12-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015692	A	PRAIRIESKY	100.00000000		SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED BY THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X .08 - MIN 4% ANS MAX 40%

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016471	PET	FH	**Eff:** May 04, 2015	161.875			WI	Area : BELLHLL LK
Sub: A	WI		**Exp:** Nov 03, 2016	161.875	SPYGLASS RES		100.00000000	TWP 41 RGE 12 W4M SE33
ACTIVE	PSK M207689			161.875				PET IN OSTRACOD_ZONE
	SPYGLASS RES				Total Rental:	356.13		
100.00000000	SPYGLASS RES							

Status	Acres	Net	Acres	Net	-------- Well U.W.I. Status/Type --------
DEVELOPED **Dev:**	161.875	161.875	**Undev:**	0.000	0.000 106/08-33-041-12-W4/00 SUSPENDED/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016471	A							

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED BY THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X .08 - MIN 4% AND MAX 40%

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015748	PNG	CR	**Eff:** Mar 28, 1974	640.000			WI	Area : HALKIRK
Sub: A	WI		**Exp:** Mar 27, 1984	640.000	SPYGLASS RES		100.00000000	TWP 41 RGE 13 W4M SEC 2
ACTIVE	35368		**Ext:** 15	640.000				NG TO BASE VIKING_ZONE
	SPYGLASS RES				Total Rental:	896.00		EXCL CBM
100.00000000	HARVEST OPER							

Status	Acres	Net	Acres	Net	---------- Related Contracts ----------
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	640.000	640.000 C009609 F ROYALTY Jan 01, 1991
					C009634 E FO&OPT Mar 06, 1984

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015748	A							

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	32.70000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015748	A							

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent: 25.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 25.00000000 **Max:** 25.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
HARVEST OPER 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS -
CONVERTIBLE 30% ON APO

M015748	PNG	CR	**Eff:** Mar 28, 1974	640.000			WI	Area : HALKIRK
Sub: B	WI		**Exp:** Mar 27, 1984	640.000	SPYGLASS RES		100.00000000	TWP 41 RGE 13 W4M SEC 10
ACTIVE	35368		**Ext:** 15	640.000				NG FROM TOP MILK_RIVER TO BASE
	SPYGLASS RES				Total Rental:	597.36		VIKING_ZONE
100.00000000	HARVEST OPER							EXCL CBM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748
Sub: B

Status DEVELOPED **Dev:** | **Acres** 640.000 | **Net** 640.000 | **Undev:** | **Acres** 0.000 | **Net** 0.000

---------- Related Contracts ----------
C009609 F ROYALTY Jan 01, 1991
C009634 D FO&OPT Mar 06, 1984

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009609 F GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 32.70000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO#2 (C) | **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 | SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748 B

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
GROSS OVERRIDING ROYALTY | GAS | N | N | 100.00000000 % of PROD

Roy Percent: 20.00000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** PAIDBY (R)
HARVEST OPER 100.00000000 | SPYGLASS RES 100.00000000

GENERAL REMARKS -
MINIMUM $0.1500 PER MCF

M015748 PNG CR **Eff:** Mar 28, 1974 0.000 C009634 A Yes BPO Area : HALKIRK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748
Sub: C WI **Exp:** Mar 27, 1984 0.000 SPYGLASS RES 100.00000000 TWP 41 RGE 13 W4M NE10
ACTIVE 35368 **Ext:** 15 0.000 PET TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 0.00
100.00000000 HARVEST OPER

---------- Related Contracts ----------
C009609 F ROYALTY Jan 01, 1991
C009634 A FO&OPT Mar 06, 1984

Status DEVELOPED **Dev:** | **Acres** 0.000 | **Net** 0.000 | **Undev:** | **Acres** 0.000 | **Net** 0.000

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009634 A GROSS OVERRIDING ROYALTY | OIL | Y | Y | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** PAIDBY (R)
RALLY CAN RES 100.00000000 | SPYGLASS RES 100.00000000

CONVERSION -
CONVERTIBLE TO 50% WI ON PAYOUT
GENERAL REMARKS -
ROYALTY IS ONLY ON THE NE 10
ROYALTY DEDUCTIONS -
AGREEMENT IS SILENT TO DEDUCTIONS. "VALUE" BEING DEFINED AS CURRENT MARKET VALUE OF THE PETROLEUM SUBSTANCES AT THE WELLHEAD.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748 C

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009609 F GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 32.70000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO#2 (C) | **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 | SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748 C

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015748 PNG CR **Eff:** Mar 28, 1974 0.000 C009634 B Yes WI
Sub: D WI **Exp:** Mar 27, 1984 0.000 SPYGLASS RES 50.00000000
ACTIVE 35368 **Ext:** 15 0.000 RALLY CAN RES 50.00000000
HARVEST OPER
100.00000000 HARVEST OPER Total Rental: 0.00

Area : HALKIRK
TWP 41 RGE 13 W4M NW10, SE10
PET TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009609 C ROYALTY Jan 01, 1991
C009634 B FO&OPT Mar 06, 1984

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.35000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748 D

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 50.00000000
RALLY CAN RES 50.00000000

M015748 PNG CR **Eff:** Mar 28, 1974 0.000 C009680 A No BPO
Sub: E WRI **Exp:** Mar 27, 1984 0.000 SPYGLASS RES 32.70000000

Area : HALKIRK
TWP 41 RGE 13 W4M SEC 10

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748
Sub: E
ACTIVE 35368 **Ext:** 15 0.000 HERMES FINANC 67.30000000
SPYGLASS RES
100.00000000 HARVEST OPER Total Rental: 298.64

NG TO TOP MILK_RIVER
EXCL CBM

---------- Related Contracts ----------
C009609 F ROYALTY Jan 01, 1991
C009634 C FO&OPT Mar 06, 1984
C009680 A FARMOUT Oct 01, 2003

-------- Well U.W.I. Status/Type --------
100/16-10-041-13-W4/00 ABANDONED/GAS
100/16-10-041-13-W4/02 SUSPENDED/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009680 A	CGOR	GAS	Y	Y	33.65000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** $0.00 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
SPYGLASS RES 100.00000000 HERMES FINANC 100.00000000

PAYOUT CALCULATION - Jan 31, 2013
CONVERTIBLE TO A 49.525% WI AT PAYOUT
TAKE IN KIND - Jan 31, 2013
NO
ROYALTY DEDUCTIONS - Jan 31, 2013
DEDUCTIONS ALLOWED PER CL 5.04(B) ALT 2 OF CAPL 1997 FORP - NOT TO BE GREATER THAN 50% MARKET PRICE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748 E

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	32.70000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748 E

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 32.70000000
HERMES FINANC 67.30000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent: 20.00000000
Deduction: UNKNOWN
Gas: Royalty: 20.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** BPO (C)
HARVEST OPER 100.00000000 — SPYGLASS RES 32.70000000
HERMES FINANC 67.30000000

REMARKS -
MINIMUM $0.1500 PER MCF

M015748	PNG	CR	**Eff:** Mar 28, 1974	0.000	C009634 F Yes		WI	Area : HALKIRK
Sub: F	WI		**Exp:** Mar 27, 1984	0.000	SPYGLASS RES		50.00000000	TWP 41 RGE 13 W4M SW10
ACTIVE	35368		**Ext:** 15	0.000	RALLY CAN RES		50.00000000	PET TO BASE VIKING_ZONE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748
Sub: F HARVEST OPER
100.00000000 HARVEST OPER

Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009609 C ROYALTY Jan 01, 1991
C009634 F FO&OPT Mar 06, 1984

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.35000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015748 F THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 50.00000000
RALLY CAN RES 50.00000000

M016150	PNG	CR	**Eff:** Mar 28, 1974	640.000	C009634 G Yes		WI	Area : HALKIRK
Sub: A	WI		**Exp:** Mar 27, 1984	640.000	SPYGLASS RES		100.00000000	TWP 41 RGE 13 W4M SEC 20
ACTIVE	35369			640.000				NG TO BASE MANNVILLE
	SPYGLASS RES				Total Rental: 896.00			
100.00000000	HARVEST OPER							

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009634 G FO&OPT Mar 06, 1984

-------- Well U.W.I. Status/Type --------
100/09-20-041-13-W4/00 ABD ZONE/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

	C009634 G	GROSS OVERRIDING ROYALTY	GAS		N	N	100.00000000 % of PROD

Roy Percent: 20.00000000
Deduction: NO

M016150 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** .15/MCF **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
HARVEST OPER 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
AGREEMENT IS SILENT TO DEDUCTIONS. "VALUE" BEING DEFINED AS CURRENT MARKET VALUE OF THE PETROLEUM SUBSTANCES AT THE WELLHEAD. MINIMUM .15 CENTS/ MCF

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M016150	PNG	CR	**Eff:** Mar 28, 1974	160.000	C009634 H Yes		BPO	Area : HALKIRK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016150							
Sub: B	WI	**Exp:** Mar 27, 1984	160.000	SPYGLASS RES		100.00000000	TWP 41 RGE 13 W4M NE20
ACTIVE	35369		160.000				PET TO BASE MANNVILLE
	SPYGLASS RES			Total Rental: 0.00			
100.00000000	HARVEST OPER	**Count Acreage =** No					---------- Related Contracts ----------
							C009614 A P&S Nov 30, 2010 (I)
							C009634 H FO&OPT Mar 06, 1984

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009634 H	GROSS OVERRIDING ROYALTY	OIL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) HARVEST OPER 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
AGREEMENT IS SILENT TO DEDUCTIONS. "VALUE" BEING DEFINED AS CURRENT MARKET VALUE OF THE PETROLEUM SUBSTANCES AT THE WELLHEAD.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016150	B	**Gas: Royalty:**			**Min Pay:**	**Prod/Sales:**	
		S/S OIL: Min:		**Max:**	**Div:**	**Prod/Sales:**	
		Other Percent:			**Min:**	**Prod/Sales:**	
		Paid to: PAIDTO (R)			**Paid by:** PAIDBY (R)		
		ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000	
M016150	PNG CR	**Eff:** Mar 28, 1974	480.000	C009634 I Yes	BPO		Area : HALKIRK
Sub: C	WI	**Exp:** Mar 27, 1984	480.000	SPYGLASS RES	50.00000000		TWP 41 RGE 13 W4M S20,NW20
ACTIVE	35369		240.000	HARVEST OPER	50.00000000		PET TO BASE MANNVILLE
	SPYGLASS RES						
100.00000000	HARVEST OPER	**Count Acreage =** No		Total Rental: 0.00			---------- Related Contracts ----------
							C009614 A P&S Nov 30, 2010 (I)
							C009634 I FO&OPT Mar 06, 1984

Status DEVELOPED **Dev:** Acres 480.000 Net 240.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016150	C			HARVEST OPER		50.00000000	
M015908	NG FH	**Eff:** Apr 01, 2014	160.863	C009922 A Unknown		WI	Area : HALKIRK
Sub: A	WI	**Exp:** Mar 31, 2018	160.863	SPYGLASS RES		100.00000000	TWP 41 RGE 13 W4M NE21
ACTIVE	PSK M177614		160.863				NG IN LEA_PARK
	SPYGLASS RES			Total Rental: 321.73			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C009922 A ISSUANCE Apr 01, 2014

Status DEVELOPED **Dev:** Acres 160.863 Net 160.863 **Undev:** Acres 0.000 Net 0.000

-------- Well U.W.I. Status/Type --------
100/09-21-041-13-W4/00 ABD ZONE/GAS
100/09-21-041-13-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015908	A	PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS					
M015909	NG FH	**Eff:** Apr 01, 2014	161.875	C009922 A Unknown		WI	Area : HALKIRK
Sub: A	WI	**Exp:** Mar 31, 2018	161.875	SPYGLASS RES		100.00000000	TWP 41 RGE 13 W4M SE23
ACTIVE	PSK M177615		161.875				NG IN LEA_PARK
	SPYGLASS RES			Total Rental: 323.75			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C009922 A ISSUANCE Apr 01, 2014

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

-------- Well U.W.I. Status/Type --------
102/07-23-041-13-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015909	A	SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS					
M016069	NG FH	**Eff:** Mar 01, 2002	160.750		WI	RENTAL	Area : HALKIRK
Sub: A	WI	**Exp:** Feb 28, 2006	160.750	SPYGLASS RES	100.00000000	50.00000000	TWP 41 RGE 13 W4M NE23, SW23
ACTIVE	BATTLE, W. & ROBEF	**Ext:** HBP	160.750	ZARGON PARTN		50.00000000	ALL NG
	SPYGLASS RES						EXCL NG IN MANNVILLE
50.00000000	ZARGON O & G			Total Rental: 159.00			

Status DEVELOPED — **Dev:** Acres 160.750 / Net 160.750 — **Undev:** Acres 0.000 / Net 0.000

-------- Well U.W.I. -------- Status/Type --------
102/07-23-041-13-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — BATTIE ET AL — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016069	A	COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP.					
		ROYALTY - MINIMUM 60% - LESSOR ROYALTY SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.					
M016073	NG FH	**Eff:** Mar 12, 2001	160.750	C009664 A Unknown	WI	RENTAL	Area : HALKIRK
Sub: A	WI	**Exp:** Mar 11, 2006	160.750	SPYGLASS RES	100.00000000	50.00000000	TWP 41 RGE 13 W4M NE23, SW23
ACTIVE	BLACKSMITH HOLDIN	**Ext:** HBP	160.750	ZARGON O & G		50.00000000	(UNDIVIDED 1/2 INTEREST)
	SPYGLASS RES						ALL NG
50.00000000	PENN WEST PETRO			Total Rental: 159.00			EXCL NG IN MANNVILLE

Status DEVELOPED — **Dev:** Acres 160.750 / Net 160.750 — **Undev:** Acres 0.000 / Net 0.000

---------- Related Contracts ----------
C009664 A FARMIN Feb 26, 2002

-------- Well U.W.I. -------- Status/Type --------
102/07-23-041-13-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009664 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	25.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 7.50000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — PENNWEST PET — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

GENERAL REMARKS -
LANDS COMPRISE 25% OF SPACING UNIT; GORR IS ON 25% OF PROD.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016073	A	**TAKE IN KIND -** NO					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — BLACKSMITH — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

GENERAL REMARKS -
LANDS COMPRISE OF 25% SPACING UNIT, GORR IS ON 25% OF PRODUCTION

M016098	NG FH	**Eff:** Oct 09, 2002	161.750		WI	RENTAL	Area : HALKIRK
Sub: A	WI	**Exp:** Oct 08, 2005	161.750	SPYGLASS RES	100.00000000	100.00000000	TWP 41 RGE 13 W4M SE27
ACTIVE	M. MELNYK	**Ext:** HBP	161.750				ALL NG
	SPYGLASS RES			Total Rental: 1600.00			(EXCL COAL)
100.00000000	SPYGLASS RES						

Status DEVELOPED — **Dev:** Acres 161.750 / Net 161.750 — **Undev:** Acres 0.000 / Net 0.000

---------- Related Contracts ----------
C009614 P&S Nov 30, 2010 (I)
C009614 A P&S Nov 30, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/05-27-041-13-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 17.50000000
Deduction: YES
M016098 A **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — MELNYK, M — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP ON DEDUCTIONS: 50%

M016100	NG FH	**Eff:** Oct 09, 2002	323.500		WI	RENTAL	Area : HALKIRK
Sub: A	WI	**Exp:** Oct 08, 2005	323.500	SPYGLASS RES	100.00000000	100.00000000	TWP 41 RGE 13 W4M N27
ACTIVE	GREAT WEST LIFE	**Ext:** HBP	323.500				ALL NG
	SPYGLASS RES			Total Rental: 320.00			(EXCL COAL)
100.00000000	SPYGLASS RES						

Status DEVELOPED — **Dev:** Acres 323.500 / Net 323.500 — **Undev:** Acres 0.000 / Net 0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/05-27-041-13-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Deduction: YES					
M016100	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min: 4.00000000	**Max:** 40.00000000	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		GREAT WEST LIFE 100.00000000		SPYGLASS RES 100.00000000			
		BG RELATED -					
		80% CROWN EQUIVALENT WITH A SLIDING SCALE 4%-40%.					
		ROYALTY DEDUCTIONS -					
		DEDUCTIONS AS ALLOWED BY ALBERTA CROWN					
		GENERAL REMARKS -					
		LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP ON DEDUCTIONS: 20%					
M016006	NG FH	**Eff:** Oct 09, 2002	40.500		WI		Area : HALKIRK
Sub: A	WI	**Exp:** Oct 08, 2005	40.500	SPYGLASS RES	100.00000000		TWP 41 RGE 13 W4M LSD 3,6 SEC 27
ACTIVE	HAGEN	**Ext:** HBP	40.500				(UNDIVIDED 1/2 INTEREST)
	SPYGLASS RES			Total Rental: 400.00			ALL NG
50.00000000	SPYGLASS RES						EXCL CBM
	Status	**Acres** **Net**	**Acres** **Net**				**---------- Related Contracts ----------**
	DEVELOPED	**Dev:** 40.500 40.500	**Undev:** 0.000 0.000				C009614 A P&S Nov 30, 2010 (I)
	Royalty / Encumbrances						**-------- Well U.W.I. Status/Type --------**
							100/05-27-041-13-W4/00 SUSPENDED/GAS
	Royalty Type	**Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS N N 100.00000000 % of PROD					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Roy Percent: 17.50000000					
		Deduction: UNKNOWN					
M016006	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		HAGEN T 50.00000000		SPYGLASS RES 100.00000000			
		ROBERT, HAGEN 50.00000000					
		GENERAL REMARKS -					
		LESSEE MAY DEDUCT EXPENSES FOR SEPERATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD. CAP ON DEDUCTIONS - 50%					
M016104	NG FH	**Eff:** Oct 09, 2002	40.500		WI RENTAL		Area : HALKIRK
Sub: A	WI	**Exp:** Oct 08, 2005	40.500	SPYGLASS RES	100.00000000 100.00000000		TWP 41 RGE 13 W4M LSD 3,6 SEC 27
ACTIVE	LOIS BATEMAN	**Ext:** HBP	40.500				(UNDIVEDED 1/2 INTEREST)
	SPYGLASS RES			Total Rental: 400.00			ALL NG
50.00000000	SPYGLASS RES						(EXCL COAL)
	Status	**Acres** **Net**	**Acres** **Net**				**---------- Related Contracts ----------**
	DEVELOPED	**Dev:** 40.500 40.500	**Undev:** 0.000 0.000				C009614 P&S Nov 30, 2010 (I)
	Royalty / Encumbrances						C009614 A P&S Nov 30, 2010 (I)
							-------- Well U.W.I. Status/Type --------
							100/05-27-041-13-W4/00 SUSPENDED/GAS
	Royalty Type	**Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS N N 100.00000000 % of PROD					
	Roy Percent: 17.50000000						
	Deduction: YES						

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016104	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		BATEMAN, L. 100.00000000		SPYGLASS RES 100.00000000			
		ROYALTY DEDUCTIONS -					
		LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP ON DEDUCTIONS: 50%					
M016102	NG FH	**Eff:** Oct 09, 2002	81.000		WI RENTAL		Area : HALKIRK
Sub: A	WI	**Exp:** Oct 08, 2005	81.000	SPYGLASS RES	100.00000000 100.00000000		TWP 41 RGE 13 W4M LSD 5,4 SEC 27
ACTIVE	PONTO, R&L	**Ext:** HBP	81.000				ALL NG
	SPYGLASS RES			Total Rental: 800.00			(EXCL COAL)
100.00000000	SPYGLASS RES						
	Status	**Acres** **Net**	**Acres** **Net**				**---------- Related Contracts ----------**
	DEVELOPED	**Dev:** 81.000 81.000	**Undev:** 0.000 0.000				C009614 P&S Nov 30, 2010 (I)
	Royalty / Encumbrances						C009614 A P&S Nov 30, 2010 (I)
							-------- Well U.W.I. Status/Type --------
							100/05-27-041-13-W4/00 SUSPENDED/GAS
	Royalty Type	**Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS N N 100.00000000 % of PROD					
	Roy Percent: 17.50000000						
	Deduction: YES						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		PONTO, R & L 100.00000000		SPYGLASS RES 100.00000000			
		ROYALTY DEDUCTIONS -					
		LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP ON DEDUCTIONS: 50%					
M016147	PNG CR	**Eff:** May 11, 1971	640.000	C009699 A No	WI		Area : HALKIRK
Sub: A	WI	**Exp:** May 10, 1981	640.000	SPYGLASS RES	25.00000000		TWP 41 RGE 13 W4M SEC 29
ACTIVE	24956		160.000	PERPETUAL TRUST	25.00000000		PNG FROM TOP SURFACE TO BASE
	EQUAL EN LTD.			CDN COYOTE	25.00000000		VIKING_ZONE
100.00000000	PERPETUAL			HUSKY OIL OP	25.00000000		EXCL PET IN VIKING_ZONE
							(INCL ANY VIKING PROD FROM
				Total Rental: 896.00			100/09-29-041-13W4M WELL)
	Status	**Acres** **Net**	**Acres** **Net**				**---------- Related Contracts ----------**
	DEVELOPED	**Dev:** 640.000 160.000	**Undev:** 0.000 0.000				C009614 A P&S Nov 30, 2010 (I)
	Royalty / Encumbrances						C009699 A FARMOUT Aug 13, 1980
							-------- Well U.W.I. Status/Type --------
							100/09-29-041-13-W4/00 SUSPENDED/GAS
	Royalty Type	**Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					100/09-29-041-13-W4/02 SUSPENDED/GAS
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS Y N 100.00000000 % of PROD					
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016147 A — **Paid to:** LESSOR (M) — ALBERTA DEPT. 100.00000000 — **Paid by:** WI (C)
SPYGLASS RES 25.00000000
PERPETUAL TRUST 25.00000000
CDN COYOTE 25.00000000
HUSKY OIL OP 25.00000000

M016147 PNG CR **Eff:** May 11, 1971 640.000 C009699 B No WI
Sub: B WI **Exp:** May 10, 1981 640.000 SPYGLASS RES 25.00000000
ACTIVE 24956 160.000 PERPETUAL TRUST 25.00000000
EQUAL EN LTD. PREDATOR OIL 25.00000000
100.00000000 PERPETUAL **Count Acreage =** No HUSKY OIL OP 25.00000000

Total Rental: 0.00

Area : HALKIRK
TWP 41 RGE 13 W4M SEC 29
PET IN VIKING_ZONE

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009699 B FARMOUT Aug 13, 1980

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	160.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016147 B — ALBERTA DEPT. 100.00000000
SPYGLASS RES 25.00000000
PERPETUAL TRUST 25.00000000
PREDATOR OIL 25.00000000
HUSKY OIL OP 25.00000000

M016123 PNG FH **Eff:** Aug 26, 2000 53.583 C009693 A Unknown WI
Sub: A WI **Exp:** Aug 25, 2004 53.583 SPYGLASS RES 100.00000000
ACTIVE DAYLE COONFER **Ext:** HBP 53.583
SPYGLASS RES Total Rental: 55.00
33.33300000 SPYGLASS RES

Area : HALKIRK
TWP 41 RGE 13 W4M NW31
(UNDIVIDED 1/3 INTEREST)
ALL PNG
EXCL CBM

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	53.583	53.583	Undev:	0.000	0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009693 A FARMIN Jan 26, 2004

Royalty / Encumbrances

---------- Well U.W.I. ---------- Status/Type ----------
100/01-31-041-13-W4/00 SUS-GAS/GAS
100/06-31-041-13-W4/00 ABD ZONE/GAS
100/06-31-041-13-W4/02 SUSPENDED/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009693 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 0 — Min: — Prod/Sales:

Paid to: ROY TO#2 (C) — Paid by: WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016123 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009693 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 0 — Min: — Prod/Sales:

Paid to: RI (C) — Paid by: WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)
COONFER, D.A. 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT REASONABLE EXPENSES FOR SEPARATING, TREATING,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016123 A — PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD. THE ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.
REMARKS - Nov 20, 2014
LESSOR ROYALTY REVIEWED - KMK

M016125 PNG FH **Eff:** Aug 26, 2000 53.583 C009693 A Unknown WI
Sub: A WI **Exp:** Aug 25, 2004 53.583 SPYGLASS RES 100.00000000
ACTIVE JOSEPHINE HUNTER **Ext:** HBP 53.583
SPYGLASS RES Total Rental: 55.00
33.33300000 SPYGLASS RES

Area : HALKIRK
TWP 41 RGE 13 W4M NW31
(UNDIVIDED 1/3 INTEREST)
ALL PNG
EXCL CBM

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	53.583	53.583	Undev:	0.000	0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009693 A FARMIN Jan 26, 2004

Royalty / Encumbrances

---------- Well U.W.I. ---------- Status/Type ----------
100/01-31-041-13-W4/00 SUS-GAS/GAS
100/06-31-041-13-W4/00 ABD ZONE/GAS
100/06-31-041-13-W4/02 SUSPENDED/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009693 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 0 — Min: — Prod/Sales:

Paid to: ROY TO#2 (C) — Paid by: WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016125 A HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
NO

<Linked> Royalty Type | Product Type | Sliding Scale | Convertible | % of Prod/Sales
C009693 A NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: RI (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN

Royalty Type | Product Type | Sliding Scale | Convertible | % of Prod/Sales
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
HUNTER J.E. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016125 A

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT REASONABLE EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD. THE ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.
REMARKS - Nov 20, 2014
LESSOR ROYALTY REVIEWED - KMK

M016127 PNG FH **Eff:** Aug 26, 2000 53.585 C009693 A Unknown WI Area : HALKIRK
Sub: A WI **Exp:** Aug 25, 2004 53.585 SPYGLASS RES 100.00000000 TWP 41 RGE 13 W4M NW31
ACTIVE HUNTER/PURCELL **Ext:** HBP 53.585 (UNDIVIDED 1/3 INTEREST)
SPYGLASS RES Total Rental: 55.00 ALL PNG
33.33300000 SPYGLASS RES EXCL CBM

Status **Acres** **Net** **Acres** **Net** **---------- Related Contracts ----------**
DEVELOPED **Dev:** 53.585 53.585 **Undev:** 0.000 0.000 C009614 A P&S Nov 30, 2010 (I)
C009693 A FARMIN Jan 26, 2004

Royalty / Encumbrances

<Linked> Royalty Type | Product Type | Sliding Scale | Convertible | % of Prod/Sales
C009693 A NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/01-31-041-13-W4/00 SUS-GAS/GAS
100/06-31-041-13-W4/00 ABD ZONE/GAS
100/06-31-041-13-W4/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
NO

M016127 A

Royalty / Encumbrances

<Linked> Royalty Type | Product Type | Sliding Scale | Convertible | % of Prod/Sales
C009693 A NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: RI (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN

Royalty Type | Product Type | Sliding Scale | Convertible | % of Prod/Sales
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
HUNTER, L. 50.00000000 SPYGLASS RES 100.00000000
PURCELL, R.P. 25.00000000
PURCELL, M 25.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT REASONABLE EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD. THE ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.
REMARKS - Nov 20, 2014
LESSOR ROYALTY REVIEWED - KMK

M016130 PNG FH **Eff:** Aug 26, 2000 53.915 C009693 A Unknown WI Area : HALKIRK
Sub: A WI **Exp:** Aug 25, 2004 53.915 SPYGLASS RES 100.00000000 TWP 41 RGE 13 W4M SW31
ACTIVE DAYLE COONFER **Ext:** HBP 53.915 (UNDIVIDED 1/3 INTEREST)
SPYGLASS RES Total Rental: 55.00 ALL PNG
33.33300000 SPYGLASS RES EXCL CBM

Status **Acres** **Net** **Acres** **Net** **---------- Related Contracts ----------**
DEVELOPED **Dev:** 53.915 53.915 **Undev:** 0.000 0.000 C009614 A P&S Nov 30, 2010 (I)
C009693 A FARMIN Jan 26, 2004

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/01-31-041-13-W4/00 SUS-GAS/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type: C009693 A NONCONVERTIBLE ORR — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 0 — Min: — Prod/Sales:

Paid to: ROY TO#2 (C) — Paid by: WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
NO

100/06-31-041-13-W4/00 ABD ZONE/GAS
100/06-31-041-13-W4/02 SUSPENDED/GAS

M016130 A

Royalty / Encumbrances

<Linked> Royalty Type: C009693 A NONCONVERTIBLE ORR — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 0 — Min: — Prod/Sales:

Paid to: RI (C) — Paid by: WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016130 A

Royalty / Encumbrances

Royalty Type: LESSOR OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)
COONIFER, D.A. 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT REASONABLE EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD. THE ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.
REMARKS - Nov 20, 2014
LESSOR ROYALTY REVIEWED - KMK

M016131 PNG FH — Eff: Aug 26, 2000 — 53.918 C009693 A Unknown — WI — Area : HALKIRK
Sub: A WI — Exp: Aug 25, 2004 — 53.918 SPYGLASS RES — 100.00000000 — TWP 41 RGE 13 W4M SW31
ACTIVE JOSEPHINE HUNTER — Ext: HBP — 53.918 — (UNDIVIDED 1/3 INTEREST)
SPYGLASS RES — Total Rental: 55.00 — ALL PNG
33.33400000 SPYGLASS RES — EXCL CBM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016131
Sub: A

Status: DEVELOPED — Dev: Acres 53.918 Net 53.918 — Undev: Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked> Royalty Type: C009693 A NONCONVERTIBLE ORR — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 0 — Min: — Prod/Sales:

Paid to: ROY TO#2 (C) — Paid by: WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
NO

<Linked> Royalty Type: C009693 A NONCONVERTIBLE ORR — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 0 — Min: — Prod/Sales:

Paid to: RI (C) — Paid by: WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

----------- Related Contracts -----------
C009614 A P&S Nov 30, 2010 (I)
C009693 A FARMIN Jan 26, 2004

-------- Well U.W.I. Status/Type --------
100/01-31-041-13-W4/00 SUS-GAS/GAS
100/06-31-041-13-W4/00 ABD ZONE/GAS
100/06-31-041-13-W4/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016131 A

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN

Royalty Type: LESSOR OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)
HUNTER J.E. 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT REASONABLE EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD. THE ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.
REMARKS - Nov 20, 2014
LESSOR ROYALTY REVIEWED - KMK

M016132 PNG FH — Eff: Aug 26, 2000 — 53.918 C009693 A Unknown — WI — Area : HALKIRK
Sub: A WI — Exp: Aug 25, 2004 — 53.918 SPYGLASS RES — 100.00000000 — TWP 41 RGE 13 W4M SW31

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016132
Sub: A
ACTIVE — HUNTER/PURCELL — **Ext:** HBP — 53.918 — (UNDIVIDED 1/3 INTEREST)
SPYGLASS RES — Total Rental: 55.00 — ALL PNG
33.33300000 — SPYGLASS RES — EXCL CBM

Status DEVELOPED **Dev:** — **Acres** 53.918 **Net** 53.918 — **Undev:** — **Acres** 0.000 **Net** 0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009693 A FARMIN Jan 26, 2004

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/01-31-041-13-W4/00 SUS-GAS/GAS
100/06-31-041-13-W4/00 ABD ZONE/GAS
100/06-31-041-13-W4/02 SUSPENDED/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009693 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: 0 — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009693 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: — **Div:** — **Prod/Sales:**
Other Percent: 0 — **Min:** — **Prod/Sales:**

Paid to: RI (C) — **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN

M016132 A

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
HUNTER, L. 50.00000000 — SPYGLASS RES 100.00000000
PURCELL, R.P. 25.00000000
PURCELL, M 25.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT REASONABLE EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD. THE ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016132 A THE LESSEE.
REMARKS - Nov 20, 2014
LESSOR ROYALTY REVIEWED - KMK

M016133 PNG FH **Eff:** Aug 26, 2000 159.750 C009693 A Unknown WI — Area : HALKIRK
Sub: A WI **Exp:** Aug 25, 2004 159.750 SPYGLASS RES 100.00000000 — TWP 41 RGE 13 W4M NE31
ACTIVE 1286066 ALBERTA **Ext:** HBP 159.750
SPYGLASS RES Total Rental: 160.00 ALL PNG
100.00000000 SPYGLASS RES EXCL CBM

Status DEVELOPED **Dev:** — **Acres** 159.750 **Net** 159.750 — **Undev:** — **Acres** 0.000 **Net** 0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009693 A FARMIN Jan 26, 2004

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/01-31-041-13-W4/00 SUS-GAS/GAS
100/06-31-041-13-W4/00 ABD ZONE/GAS
100/06-31-041-13-W4/02 SUSPENDED/GAS
100/16-31-041-13-W4/00 PUMPING/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009693 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: 0 — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016133 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009693 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: 0 — **Min:** — **Prod/Sales:**

Paid to: RI (C) — **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
1286066 ALBERTA 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT REASONABLE EXPENSES FOR SEPARATING, TREATING,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016133 A

PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD. THE ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

REMARKS - Nov 20, 2014
LESSOR ROYALTY REVIEWED - KMK

M016137 PNG FH **Eff:** Aug 26, 2000 160.750 C009693 A Unknown WI
Sub: A WI **Exp:** Aug 25, 2004 160.750 SPYGLASS RES 100.00000000
ACTIVE 1286066 ALBERTA **Ext:** HBP 160.750
SPYGLASS RES Total Rental: 160.00
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 41 RGE 13 W4M SE31

ALL PNG
EXCL CBM

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.750	160.750	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009693 A FARMIN Jan 26, 2004

Royalty / Encumbrances

<Linked> Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
C009693 A NONCONVERTIBLE ORR / ALL PRODUCTS / N / N / 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)

-------- Well U.W.I. Status/Type --------
100/01-31-041-13-W4/00 SUS-GAS/GAS
100/06-31-041-13-W4/00 ABD ZONE/GAS
100/06-31-041-13-W4/02 SUSPENDED/GAS
100/16-31-041-13-W4/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016137 A HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
NC

<Linked> Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
C009693 A NONCONVERTIBLE ORR / ALL PRODUCTS / N / N / 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: RI (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN

Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
LESSOR OVERRIDING ROYALTY / ALL PRODUCTS / N / N / 100.00000000 % of PROD
Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
1286066 ALBERTA 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016137 A

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT REASONABLE EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD. THE ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

REMARKS - Nov 20, 2014
LESSOR ROYALTY REVIEWED - KMK

M015749 PNG CR **Eff:** Sep 10, 1976 480.000 C009638 A No WI
Sub: A WI **Exp:** Sep 09, 1981 480.000 SPYGLASS RES 50.00000000
ACTIVE 0476090043 **Ext:** 15 240.000 CRESCENT POINT 50.00000000
CRESCENT POINT
100.00000000 CUTPICK ULC Total Rental: 672.00

Area : HALKIRK
TWP 41 RGE 13 W4M N36, SE36
PET FROM BASE BELLY_RIVER TO TOP VIKING_ZONE

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 480.000	240.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009609 C ROYALTY Jan 01, 1991
C009638 A JOA Oct 28, 1980

Royalty / Encumbrances

<Linked> Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
C009609 C GROSS OVERRIDING ROYALTY / ALL PRODUCTS / N / N / 16.35000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

M015749 A

Royalty / Encumbrances

Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
CROWN SLIDING SCALE ROYALTY / ALL PRODUCTS / Y / N / 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015749 A

Royalty / Encumbrances

Royalty Type GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 1.16700000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R)
BELLPORT 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 50.00000000
SECOND WAVE PET 50.00000000

REMARKS -
THE 2% ROYALTY SHALL BE CALCULATED AS 2% OF THE INCOME AFTER ALL PROCESSING HAS BEEN PAID AND CROWN AND FREEHOLD ROYALTIES HAVE BEEN DEDUCTED. CLAUSE 2 OF THE AGREEMENT IS ON 58.333% OF PRODUCTION AND IS ENTERED AS A 1.167% ROYALTY ON 100% PRODUCTION

M015749 PNG CR **Eff:** Sep 10, 1976 0.000 C009638 B No WI — Area : HALKIRK
Sub: B WI **Exp:** Sep 09, 1981 0.000 SPYGLASS RES 50.00000000 — TWP 41 RGE 13 W4M N36, SE36
ACTIVE 0476090043 **Ext:** 15 0.000 CRESCENT POINT 50.00000000 — PET TO BASE BELLY_RIVER
CUTPICK ULC
100.00000000 CUTPICK ULC — Total Rental: 0.00

---------- Related Contracts ----------
C009609 C ROYALTY Jan 01, 1991
C009638 B JOA Oct 28, 1980

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015749
Sub: B UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> C009609 C — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 16.35000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C)
ALTA FUTR CORP 100.00000000

Paid by: ROY PAID (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M015749 B **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 1.16700000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R)
BELLPORT 100.00000000

Paid by: PAIDBY (R)
SECOND WAVE PET 50.00000000
SPYGLASS RES 50.00000000

ROYALTY DEDUCTIONS -
THE 2% ROYALTY SHALL BE CALCULATED AS 2% OF THE INCOME AFTER ALL PROCESSING HAS BEEN PAID AND CROWN AND FREEHOLD ROYALTIES HAVE BEEN DEDUCTED. CLAUSE 2 OF THE AGREEMENT IS ON 58.333% OF PRODUCTION AND IS ENTERED AS A 1.167% ROYALTY ON 100% PRODUCTION

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016101 PNG FH **Eff:** Feb 14, 2004 53.915 C009691 A Unknown WI — Area : HALKIRK
Sub: A WI **Exp:** Feb 13, 2006 53.915 SPYGLASS RES 100.00000000 — TWP 41 RGE 14 W4M NE25
ACTIVE DAYLE COONFER **Ext:** HBP 53.915 — (UNDIVIDED 1/3 INTEREST)
SPYGLASS RES Total Rental: 55.00 — NG IN GLAUCONITIC_SS (Z)
33.33300000 SPYGLASS RES

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009691 A POOLFO Dec 17, 2004

-------- Well U.W.I. Status/Type --------
100/15-25-041-14-W4/00 ABREENTER/GAS
100/15-25-041-14-W4/02 SUSPENDED/GAS

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	53.915	53.915 **Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked> C009691 A — **Royalty Type** NONCONVERTIBLE ORR — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 25.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 — **Min Pay:** 0 — **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 — **Max:** 15.00000000 — **Div:** 1/24 — **Prod/Sales:** PROD
Other Percent: 12.5 — **Min:** — **Prod/Sales:** PROD

Paid to: ROY TO#2 (C)
RALLY CAN RES 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 16.00000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016101 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
COONFER, D.A. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016101 PNG FH **Eff:** Feb 14, 2004 53.915 WI RENTAL Area : HALKIRK
Sub: B WI **Exp:** Feb 13, 2006 53.915 SPYGLASS RES 100.00000000 100.00000000 TWP 41 RGE 14 W4M NE25
ACTIVE DAYLE COONFER **Ext:** HBP 53.915 (UNDIVIDED 1/3 INTEREST)
SPYGLASS RES Total Rental: 0.00 ALL PNG
33.33300000 SPYGLASS RES **Count Acreage =** No EXCL NG IN GLAUCONITIC_SS (Z)

Status	Acres	Net		Acres	Net	---------- Related Contracts ----------
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	53.915	53.915	C009614 A P&S Nov 30, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: YES

M016101 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
COONFER, D.A. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016103 PNG FH **Eff:** Feb 17, 2004 53.915 C009691 A Unknown WI Area : HALKIRK
Sub: A WI **Exp:** Feb 16, 2006 53.915 SPYGLASS RES 100.00000000 TWP 41 RGE 14 W4M NE25
ACTIVE JOSEPHINE HUNTER **Ext:** HBP 53.915 (UNDIVIDED 1/3 INTEREST)
SPYGLASS RES Total Rental: 55.00 NG IN GLAUCONITIC_SS (Z)
33.33300000 SPYGLASS RES

Status	Acres	Net		Acres	Net	---------- Related Contracts ----------
DEVELOPED	**Dev:** 53.915	53.915	**Undev:**	0.000	0.000	C009691 A POOLFO Dec 17, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009691 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: YES

-------- Well U.W.I.	Status/Type --------
100/15-25-041-14-W4/00	ABREENTER/GAS
100/15-25-041-14-W4/02	SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016103 A

Gas: Royalty: 12.50000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
RALLY CAN RES 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES

ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
HUNTER J.E. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016103 PNG FH **Eff:** Feb 17, 2004 53.915 WI RENTAL Area : HALKIRK
Sub: B WI **Exp:** Feb 16, 2006 53.915 SPYGLASS RES 100.00000000 100.00000000 TWP 41 RGE 14 W4M NE25
ACTIVE JOSEPHINE HUNTER **Ext:** HBP 53.915 (UNDIVIDED 1/3 INTEREST)
SPYGLASS RES Total Rental: 0.00 ALL PNG
33.33300000 SPYGLASS RES **Count Acreage =** No (ALL NG IN GLAUCONITE Z)

Status	Acres	Net		Acres	Net	---------- Related Contracts ----------
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	53.915	53.915	C009614 A P&S Nov 30, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
HUNTER J.E. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016105 PNG FH **Eff:** Oct 01, 2004 26.960 WI RENTAL Area : HALKIRK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016105							
Sub: A	WI	**Exp:** Sep 30, 2006	26.960	SPYGLASS RES	100.00000000	100.00000000	TWP 41 RGE 14 W4M NE25
ACTIVE	PURCELL, R&M	**Ext:** HBP	26.960				(UNDIVIDED 1/6 INTEREST)
	SPYGLASS RES			Total Rental: 0.00			ALL PNG
16.66700000	SPYGLASS RES	**Count Acreage =** No					EXCL NG IN GLAUCONITIC_SS (Z)
							EXCL CBM

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 26.960 Net 26.960

---------- Related Contracts ----------
C009614 P&S Nov 30, 2010 (I)
C009614 A P&S Nov 30, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
PURCELL, R.P. 50.00000000 SPYGLASS RES 100.00000000
PURCELL, M 50.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016105	PNG FH	**Eff:** Oct 01, 2004	26.960	C009691 A Unknown	WI		Area : HALKIRK
Sub: B	WI	**Exp:** Sep 30, 2006	26.960	SPYGLASS RES	100.00000000		TWP 41 RGE 14 W4M NE25
ACTIVE	PURCELL, R&M	**Ext:** HBP	26.960				(UNDIVIDED 1/6 INTEREST)
	SPYGLASS RES			Total Rental: 30.00			NG IN GLAUCONITIC_SS (Z)
16.66700000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 26.960 Net 26.960 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009614 P&S Nov 30, 2010 (I)
C009614 A P&S Nov 30, 2010 (I)
C009691 A POOLFO Dec 17, 2004

-------- Well U.W.I. Status/Type --------
100/15-25-041-14-W4/00 ABREENTER/GAS
100/15-25-041-14-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009691 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
RALLY CAN RES 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016105	B						

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PURCELL, R.P. 50.00000000 SPYGLASS RES 100.00000000
PURCELL, M 50.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016106	PNG FH	**Eff:** Oct 01, 2004	26.960	C009691 A Unknown	WI		Area : HALKIRK
Sub: A	WI	**Exp:** Sep 30, 2006	26.960	SPYGLASS RES	100.00000000		TWP 41 RGE 14 W4M NE25
ACTIVE	HUNTER, L.	**Ext:** HBP	26.960				(UNDIVIDED 1/6 INTEREST)
	SPYGLASS RES			Total Rental: 30.00			NG IN GLAUCONITIC_SS (Z)
16.66700000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 26.960 Net 26.960 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009691 A POOLFO Dec 17, 2004

-------- Well U.W.I. Status/Type --------
100/15-25-041-14-W4/00 ABREENTER/GAS
100/15-25-041-14-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009691 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Roy Percent:
Deduction: YES

M016106	A	**Gas: Royalty:**	12.50000000	**Min Pay:**	0	**Prod/Sales:**	PROD
		S/S OIL: Min:	5.00000000	**Max:** 15.00000000	**Div:** 1/24	**Prod/Sales:**	PROD
		Other Percent:	12.5	**Min:**		**Prod/Sales:**	PROD

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
RALLY CAN RES 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
HUNTER, L. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016106	A	WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.						
M016106	PNG FH	**Eff:** Oct 01, 2004	26.960			WI	RENTAL	Area : HALKIRK
Sub: B	WI	**Exp:** Sep 30, 2006	26.960	SPYGLASS RES		100.00000000	100.00000000	TWP 41 RGE 14 W4M NE25
ACTIVE	HUNTER, L.	**Ext:** HBP	26.960					(UNDIVIDED 1/6 INTEREST)
	SPYGLASS RES			Total Rental:	0.00			ALL PNG;
16.66700000	SPYGLASS RES	**Count Acreage =** No						ALL COAL
								(ALL NG IN GLAUCONITE Z)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	26.960	26.960

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
HUNTER, L. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016106	B	COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 50% - LESSOR ROYALTY SHALL NOT BE LESS THAN 50% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.						
M016108	PNG FH	**Eff:** Mar 03, 2004	80.875	C009691 A	Unknown	WI		Area : HALKIRK
Sub: A	WI	**Exp:** Mar 02, 2007	80.875	SPYGLASS RES		100.00000000		TWP 41 RGE 14 W4M SW25
ACTIVE	PREHN ET AL	**Ext:** HBP	80.875					(UNDIVIDED 1/2 INTEREST)
	SPYGLASS RES			Total Rental:	80.01			NG IN GLAUCONITIC_SS (Z)
50.00000000	SPYGLASS RES							

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 80.875	80.875	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009691 A POOLFO Dec 17, 2004

-------- Well U.W.I. Status/Type --------
100/15-25-041-14-W4/00 ABREENTER/GAS
100/15-25-041-14-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009691 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S Oil.: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO#2 (C)
RALLY CAN RES 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000

TAKE IN KIND -
YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016108	A	**ROYALTY DEDUCTIONS -** DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.						
M016108	PNG FH	**Eff:** Mar 03, 2004	80.875			WI	RENTAL	Area : HALKIRK
Sub: B	WI	**Exp:** Mar 02, 2007	80.875	SPYGLASS RES		100.00000000	100.00000000	TWP 41 RGE 14 W4M SW25
ACTIVE	PREHN ET AL	**Ext:** HBP	80.875					(UNDIVIDED 1/2 INTEREST)
	SPYGLASS RES			Total Rental:	0.00			ALL PNG
50.00000000	SPYGLASS RES	**Count Acreage =** No						(EXCLUSIONS: ALL COAL)
								EXCL NG IN GLAUCONITIC_SS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
PREHN, J.J. 33.33300000
PREHN, L.R. 33.33300000
DEREN, A. 33.33400000

Paid by: WI (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 70% - LESSOR ROYALTY SHALL NOT BE LESS THAN 70% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016108								
Sub: B								

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 80.875	80.875	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
PREHN, J.J. 33.33300000
PREHN, L.R. 33.33300000
DEREN, A. 33.33400000

Paid by: WI (M)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 70% - LESSOR ROYALTY SHALL NOT BE LESS THAN 70% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016109	PNG FH	**Eff:** Mar 31, 2004	80.875	C009691 A	Unknown	WI		Area : HALKIRK
Sub: A	WI	**Exp:** Mar 30, 2007	80.875	SPYGLASS RES		100.00000000		TWP 41 RGE 14 W4M SW25
ACTIVE	PREHN, D & P	**Ext:** HBP	80.875					(UNDIVIDED 1/2 INTEREST)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016109
Sub: A
50.00000000 SPYGLASS RES

SPYGLASS RES — Total Rental: 80.00

NG IN GLAUCONITIC_SS (Z)

Status DEVELOPED **Dev:** Acres 80.875 Net 80.875 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009691 A POOLFO Dec 17, 2004

-------- Well U.W.I. Status/Type --------
100/15-25-041-14-W4/00 ABREENTER/GAS
100/15-25-041-14-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009691 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
RALLY CAN RES 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PREHN, D & P 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 70% - LESSOR ROYALTY SHALL NOT BE LESS THAN 70% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016109 PNG FH **Eff:** Mar 31, 2004 80.875 WI RENTAL Area : HALKIRK
Sub: B WI **Exp:** Mar 31, 2007 80.875 SPYGLASS RES 100.00000000 100.00000000 TWP 41 RGE 14 W4M SW25
ACTIVE PREHN, D & P **Ext:** HBP 80.875 (UNDIVIDED 1/2 INTEREST)
SPYGLASS RES Total Rental: 0.00 ALL PNG
50.00000000 SPYGLASS RES **Count Acreage =** No (EXCLUSIONS: ALL COAL)
EXCL NG IN GLAUCONITIC_SS

Status DEVELOPED **Dev:** Acres 80.875 Net 80.875 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M016109 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
PREHN, D & P 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 70% - LESSOR ROYALTY SHALL NOT BE LESS THAN 70% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016112 PNG FH **Eff:** May 06, 2004 160.000 BPO Area : HALKIRK
Sub: A WI **Exp:** May 05, 2007 160.000 SPYGLASS RES 100.00000000 TWP 41 RGE 14 W4M NW25
ACTIVE JOAN LEADLEY **Ext:** HBP 160.000 (UNDIVIDED 1/2 INTEREST)
SPYGLASS RES Total Rental: 0.00 ALL PNG
50.00000000 SPYGLASS RES **Count Acreage =** No EXCL NG IN GLAUCONITIC_SS
EXCL CBM

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 160.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (M)
LEADLEY, J.A. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 70% - LESSOR ROYALTY SHALL NOT BE LESS THAN 70% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016112 PNG FH **Eff:** May 06, 2004 80.875 C009691 A Unknown WI Area : HALKIRK
Sub: B WI **Exp:** May 05, 2007 80.875 SPYGLASS RES 100.00000000 TWP 41 RGE 14 W4M NW25
ACTIVE JOAN LEADLEY **Ext:** HBP 80.875 (UNDIVIDED 1/2 INTEREST)
SPYGLASS RES Total Rental: 100.00 NG IN GLAUCONITIC_SS
50.00000000 SPYGLASS RES

Status DEVELOPED **Dev:** Acres 80.875 Net 80.875 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009691 A POOLFO Dec 17, 2004

-------- Well U.W.I. Status/Type --------
100/15-25-041-14-W4/00 ABREENTER/GAS
100/15-25-041-14-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009691 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/24 **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
RALLY CAN RES 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.

M016112 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
LEADLEY, J.A. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 70% - LESSOR ROYALTY SHALL NOT BE LESS THAN 70% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016120 / Sub: A / ACTIVE	PNG / WI / ARRANDALE RESOUR	FH / SPYGLASS RES / SPYGLASS RES	Eff: Jan 14, 2004 / Exp: Jan 13, 2007 / Ext: HBP	80.875 / 80.875 / 80.875 / Total Rental: 80.00	C009691 A Unknown / SPYGLASS RES	WI / 100.00000000	Area : HALKIRK TWP 41 RGE 14 W4M SE25 (UNDIVIDED 1/2 INTEREST) NG IN GLAUCONITIC_SS (Z)
50.00000000							

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 80.875	80.875	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009691 A POOLFO Dec 17, 2004

-------- Well U.W.I. Status/Type --------
100/15-25-041-14-W4/00 ABREENTER/GAS
100/15-25-041-14-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009691 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
RALLY CAN RES 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016120 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ARRANDALE 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 60% - LESSOR ROYALTY SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016122	PNG	FH	**Eff:** Jan 08, 2004	80.875	C009691 A Unknown		WI		Area : HALKIRK
Sub: A	WI		**Exp:** Jan 07, 2007	80.875	SPYGLASS RES		100.00000000		TWP 41 RGE 14 W4M SE 25
ACTIVE	544947 ALBERTA		**Ext:** HBP	80.875					(UNDIVIDED 1/2 INTEREST)
	SPYGLASS RES			Total Rental:	80.00				NG IN GLAUCONITIC_SS (Z)
50.00000000	SPYGLASS RES								

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 80.875	80.875	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009691 A POOLFO Dec 17, 2004

-------- Well U.W.I. Status/Type --------
100/15-25-041-14-W4/00 ABREENTER/GAS
100/15-25-041-14-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009691 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: YES
M016122 A **Gas: Royalty:** 12.50000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
RALLY CAN RES 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
544947 ALBERTA 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP. MINIMUM 60% - LESSOR ROYALTY SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016122 A INCURRED BY THE LESSEE.

M016129 PNG FH **Eff:** May 06, 2004 81.250 BPO
Sub: A WI **Exp:** May 05, 2007 81.250 SPYGLASS RES 100.00000000
ACTIVE MARILYN E. BUNBUR **Ext:** HBP 81.250
SPYGLASS RES Total Rental: 0.00
50.00000000 SPYGLASS RES **Count Acreage =** No

Area : HALKIRK
TWP 41 RGE 14 W4M NW 25
ALL PNG
(EXCLUSIONS: ALL COAL)
EXCL NG IN GLAUCONITIC_SS

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	81.250	81.250	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (M)
BURNBURY, M. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016129 A MINIMUM 70% - LESSOR ROYALTY SHALL NOT BE LESS THAN 70% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M016129 PNG FH **Eff:** May 06, 2004 80.875 C009691 A Unknown WI
Sub: B WI **Exp:** May 05, 2007 80.875 SPYGLASS RES 100.00000000
ACTIVE MARILYN E. BUNBUR **Ext:** HBP 80.875
SPYGLASS RES Total Rental: 100.00
50.00000000 SPYGLASS RES

Area : HALKIRK
TWP 41 RGE 14 W4M NW 25
(UNDIVIDED 1/2 INTEREST)
NG IN GLAUCONITIC_SS

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	80.875	80.875	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009691 A POOLFO Dec 17, 2004

-------- Well U.W.I. Status/Type --------
100/15-25-041-14-W4/00 ABREENTER/GAS
100/15-25-041-14-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009691 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
RALLY CAN RES 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN. CAP ON DEDUCTIONS 50%.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016129 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BURNBURY, M. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING & TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD CAP.
MINIMUM 70% - LESSOR ROYALTY SHALL NOT BE LESS THAN 70% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M015121 PNG CR **Eff:** Jan 13, 2000 640.000 C009212 A No BPO
Sub: A WI **Exp:** Jan 12, 2005 640.000 GLENCOE RESOURC 74.75000000
ACTIVE 0400010148 **Ext:** 15 0.000 SPYGLASS RES
STRIDE ENRG OMERS ENERGY 16.41250000
100.00000000 STRIDE ENRG **Count Acreage =** No SUPERMAN 8.83750000
Total Rental: 0.00

Area : PEMBINA
TWP 41 RGE 24 W4M SEC 2
PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE
(EXCL 100/16-02-041-24W4/00 PENALTY WELL)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015121
Sub: A

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009209 B JVAGMT Nov 01, 2004 (I)
C009212 A FARMOUT Oct 30, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009212 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	75.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
GLENCOE RESOURC 100.00000000 OMERS ENERGY 13.21645000
SUPERMAN 7.11655000
GLENCOE RESOURC 79.66700000

ROYALTY DEDUCTIONS -
DEDUCT: 55%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015121	A	**Paid to:** LESSOR (M)		**Paid by:** BPO (C)			
		ALBERTA DEPT.	100.00000000	GLENCOE RESOURC	74.75000000		
				SPYGLASS RES			
				OMERS ENERGY	16.41250000		
				SUPERMAN	8.83750000		

M015121	PNG	CR	**Eff:** Jan 13, 2000	640.000	C009212 B No		BPEN	APEN	Area : PEMBINA
Sub: B	PENALTY		**Exp:** Jan 12, 2005	640.000	SPYGLASS RES			50.83000000	TWP 41 RGE 24 W4M SEC 2
ACTIVE	0400010148		**Ext:** 15	0.000	GLENCOE RESOURC		74.75000000	36.75300000	(100/16-02-041-24W4/00 PENALTY
	STRIDE ENRG				OMERS ENERGY		16.41250000	4.34595000	WELL)
100.00000000	STRIDE ENRG				SUPERMAN		8.83750000	8.07105000	

Total Rental: 896.00

---------- Related Contracts ----------
C009209 B JVAGMT Nov 01, 2004 (I)
C009212 B FARMOUT Oct 30, 2004

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	0.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/16-02-041-24-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015121	B	**Paid to:** LESSOR (M)		**Paid by:** BPEN (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES			
				GLENCOE RESOURC	74.75000000		
				OMERS ENERGY	16.41250000		
				SUPERMAN	8.83750000		

M015705	PNG	CR	**Eff:** Jul 12, 2001	640.000				WI	Area : CHOICE
Sub: A	WI		**Exp:** Jul 11, 2006	640.000	SPYGLASS RES			100.00000000	TWP 42 RGE 8 W4M SEC 6
ACTIVE	0401070175		**Ext:** 15	640.000					PNG TO BASE VIKING_ZONE
	SPYGLASS RES				Total Rental:	896.00			
100.00000000	SPYGLASS RES								

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/04-06-042-08-W4/00 D&C/N/A
100/04-06-042-08-W4/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015757	PNG	CR	**Eff:** Sep 10, 1975	640.000	C009647 A No		WI	Area : CHOICE
Sub: A	WI		**Exp:** Sep 09, 1985	640.000	SPYGLASS RES		8.17500000	TWP 42 RGE 8 W4M SEC 10
ACTIVE	39988		**Ext:** 15	52.320	PENN WEST PETRO		75.00000000	PNG TO BASE VIKING_ZONE
	PENN WEST PETRO				ALTACANADA		16.82500000	
100.00000000	PENN WEST PETRO							

Total Rental: 896.00

---------- Related Contracts ----------
C009609 G ROYALTY Jan 01, 1991
C009647 A FARMOUT Apr 03, 1975

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	52.320	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/08-10-042-08-W4/00 FLOWING/GAS
100/14-10-042-08-W4/00 FLOWING/GAS
100/16-10-042-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	8.17500000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015757	A	ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 8.17500000
PENN WEST PETRO 75.00000000
ALTACANADA 16.82500000

M015758	PNG	CR	**Eff:** May 16, 1975	640.000	C009647 A No		WI		Area : CHOICE
Sub: A	WI		**Exp:** Sep 09, 1985	640.000	SPYGLASS RES		8.17500000		TWP 42 RGE 8 W4M SEC 11
ACTIVE	39983		**Ext:** 15	52.320	PENN WEST PETRO		75.00000000		PNG TO BASE VIKING_ZONE
	PENN WEST PETRO				ALTACANADA		16.82500000		
100.00000000	PENN WEST PETRO								

Total Rental: 896.00

---------- Related Contracts ----------
C009609 G ROYALTY Jan 01, 1991
C009647 A FARMOUT Apr 03, 1975

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	52.320	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-11-042-08-W4/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015758 A

Royalty / Encumbrances

100/08-11-042-08-W4/00 STANDING/UNKN
100/16-11-042-08-W4/00 STANDING/UNKN
100/14-11-042-08-W4/00 FLOWING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	8.17500000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C)
ALTA FUTR CORP 100.00000000

Paid by: ROY PAID (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015758 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 8.17500000
PENN WEST PETRO 75.00000000
ALTACANADA 16.82500000

M015758 PNG CR **Eff:** May 16, 1975 640.000 C009646 A No WI
Sub: B WI **Exp:** Sep 09, 1985 640.000 SPYGLASS RES 4.08750000
ACTIVE 39983 **Ext:** 15 26.160 PENNWEST PET 87.50000000
PENN WEST PETRO MONTANA LTD 8.41250000
100.00000000 PENN WEST PETRO

Total Rental: 896.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 26.160 **Undev:** 0.000 0.000

Area : CHOICE
TWP 42 RGE 8 W4M SEC 12
(EXCL 12-12-42-8W4 WELLBORE)
PNG TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009646 A FARMOUT Nov 03, 1982
C009609 H ROYALTY Jan 01, 1991

------- Well U.W.I. Status/Type -------
100/14-12-042-08-W4/00 STANDING/GAS
100/16-12-042-08-W4/00 STANDING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 H	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	4.08750000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO#2 (C)
ALTA FUTR CORP 100.00000000

Paid by: ROY PAID (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

M015758 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 4.08750000
PENNWEST PET 87.50000000
MONTANA LTD 8.41250000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015758 B

M015758 PNG CR **Eff:** May 16, 1975 0.000 C009646 C No BPO
Sub: C RI **Exp:** Sep 09, 1985 0.000 PENNWEST PET 100.00000000
ACTIVE 39983 **Ext:** 15 0.000
PENN WEST PETRO
100.00000000 PENN WEST PETRO

Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Area : CHOICE
TWP 42 RGE 8 W4M SEC 12
(12-12-42-8W4 WELLBORE ONLY)
PNG IN VIKING_ZONE

---------- Related Contracts ----------
C009609 H ROYALTY Jan 01, 1991
C009646 C FARMOUT Nov 03, 1982

------- Well U.W.I. Status/Type -------
100/12-12-042-08-W4/00 FLOW-GAS/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 H	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	4.08750000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C)
ALTA FUTR CORP 100.00000000

Paid by: ROY PAID (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015758 C

NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type GROSS OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** Y | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** PAIDBY (R)
SPYGLASS RES 8.17500000 | PENN WEST PETRO 100.00000000
MONTANA LTD 16.82500000
PENN WEST PETRO 75.00000000

REMARKS -
CONVERTIBLE TO 25% ON APO
OIL SLIDING SCALE - 1.2385

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 | PENNWEST PET 100.00000000

M015740 PNG CR **Eff:** May 16, 1975 640.000 C009647 B No BPO
Sub: A WI **Exp:** May 15, 1985 640.000 SPYGLASS RES 16.35000000
ACTIVE 39988A **Ext:** 15 104.640 PENN WEST PETRO 50.00000000
PENN WEST PETRO ALTACANADA 33.65000000
100.00000000 MONTANA EXPLORA

Total Rental: 896.00

Area : CHOICE
TWP 42 RGE 8 W4M SEC 14
(TERMINATION PENDING - W/O CANCELLATION)
PNG TO TOP VIKING_ZONE

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	104.640	Undev:	0.000	0.000

---------- Related Contracts ----------

C009609 C	ROYALTY	Jan 01, 1991
C009637 N	TRUST	Apr 14, 2010 (I)
C009647 B	FARMOUT	Apr 03, 1975

Royalty / Encumbrances

<Linked> C009647 B **Royalty Type** NET PROFIT INTEREST | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** Y | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 25.00000000
Deduction: YES
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** BPO (C)
PRAIRIESKY 100.00000000 | SPYGLASS RES 16.35000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015740 A

PENN WEST PETRO 50.00000000
ALTACANADA 33.65000000

ROYALTY DEDUCTIONS -
OPERATING AND PROCESSING DEDUCTIONS DETERMINED SIMILAR TO CROWN APPROVED PROCEDURES.
PAYOUT CALCULATION -
PAYOUT OF THE NPI INCLUDES DEDUCTION FOR ROYALTIES, RENTALS (SURFACE AND MINERAL), OPERATING AND PROCESSING COSTS BUT NO DRILLING AND COMPLETING COSTS.
GENERAL REMARKS -
AGMT SHOULD BE REVIEWED FOR STATUS OF PAYOUT OF THE NPI; IS NPI STILL ACTIVE ?

<Linked> C009609 C **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 16.35000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO#2 (C) | **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 | SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015740 A

ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 16.35000000
PENN WEST PETRO 50.00000000
ALTACANADA 33.65000000

M015757 PNG CR **Eff:** Sep 10, 1975 640.000 C009647 A No WI
Sub: B WI **Exp:** Sep 09, 1985 640.000 SPYGLASS RES 8.17500000
ACTIVE 39988 **Ext:** 15 52.320 PENN WEST PETRO 75.00000000
PENN WEST PETRO ALTACANADA 16.82500000
100.00000000 PENN WEST PETRO

Total Rental: 896.00

Area : CHOICE
TWP 42 RGE 8 W4M SEC 16
PNG TO BASE VIKING_ZONE

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	52.320	Undev:	0.000	0.000

---------- Related Contracts ----------

C009609 G	ROYALTY	Jan 01, 1991
C009647 A	FARMOUT	Apr 03, 1975

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015757							
Sub: B							100/11-16-042-08-W4/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	8.17500000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO#2 (C) 100.00000000
ALTA FUTR CORP
Paid by: ROY PAID (C) 100.00000000
SPYGLASS RES

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015757	B						

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) 100.00000000
ALBERTA DEPT.
Paid by: WI (C) 8.17500000
SPYGLASS RES
PENN WEST PETRO 75.00000000
ALTACANADA 16.82500000

M015741	PNG	CR	Eff: May 16, 1975	640.000	C009647 A	No		WI	Area : CHOICE
Sub: A	WI		Exp: May 15, 1985	640.000	SPYGLASS RES		8.17500000		TWP 42 RGE 8 W4M SEC 18
ACTIVE	39989		Ext: 15	52.320	PENN WEST PETRO		75.00000000		PNG TO BASE VIKING_ZONE
	SPYGLASS RES				ALTACANADA		16.82500000		EXCL CBM
100.00000000	PENN WEST PETRO								

Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	52.320	Undev:	0.000	0.000

---------- Related Contracts ----------

C009609 G	ROYALTY	Jan 01, 1991	
C009647 A	FARMOUT	Apr 03, 1975	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	8.17500000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min:

------- Well U.W.I.	Status/Type -------
100/01-18-042-08-W4/00	POTENTIAL/UNK
100/10-18-042-08-W4/00	SUSPENDED/GAS
100/06-18-042-08-W4/00	STANDING/UNKN
100/12-18-042-08-W4/00	FLOWING/GAS
100/16-16-042-08-W4/00	SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO#2 (C) 100.00000000
ALTA FUTR CORP
Paid by: ROY PAID (C) 100.00000000
SPYGLASS RES

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

M015741 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) 100.00000000
ALBERTA DEPT.
Paid by: WI (C) 8.17500000
SPYGLASS RES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015741	A						

PENN WEST PETRO 75.00000000
ALTACANADA 16.82500000

M015802	NG	FH	Eff: May 31, 2010	644.465				WI	Area : CHOICE
Sub: A	WI		Exp: May 30, 2013	644.465	SPYGLASS RES		100.00000000		TWP 42 RGE 9 W4M SEC 1
ACTIVE	PSK M156293		Ext: HBP	644.465					NG IN VIKING_ZONE
	SPYGLASS RES								
100.00000000	SPYGLASS RES								

Total Rental: 1288.93

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	644.465	644.465	Undev:	0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/07-01-042-09-W4/02	SUSPENDED/GAS
100/07-01-042-09-W4/00	TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: 4.00000000 Max: 40.00000000 Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)
PRAIRIESKY 100.00000000
Paid by: WI (M) 100.00000000
SPYGLASS RES

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015802 A

TAKE IN KIND -
YES

GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% MAX 40%

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016071 NG FH **Eff:** Jan 16, 2002 2.023 WI RENTAL Area : CHOICE
Sub: A WI **Exp:** Jan 15, 2005 2.023 SPYGLASS RES 100.00000000 100.00000000 TWP 42 RGE 9 W4M PTN SE1
ACTIVE BUFFALO TRAIL **Ext:** HBP 2.023 ALL NG
SPYGLASS RES Total Rental: 5.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net	-------- Well U.W.I. Status/Type --------
DEVELOPED	**Dev:** 2.023	2.023	**Undev:**	0.000	0.000	100/07-01-042-09-W4/02 SUSPENDED/GAS
						100/07-01-042-09-W4/00 TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (M)
BUFFALO TRAIL 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
THE LESSOR SHALL BEAR ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPERATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.
MINIMUM 60% - LESSOR ROYALTY SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M015759 PNG CR **Eff:** May 16, 1975 640.000 C009647 D No WI Area : CHOICE
Sub: A WI **Exp:** Sep 09, 1985 640.000 SPYGLASS RES 8.17500000 TWP 42 RGE 9 W4M SEC 2
ACTIVE 39990 **Ext:** 15 52.320 PENN WEST PETRO 75.00000000 PNG TO BASE MANNVILLE
PENN WEST PETRO ALTACANADA 16.82500000
100.00000000 PENN WEST PETRO
Total Rental: 896.00 ---------- Related Contracts ----------
C009647 D FARMOUT Apr 03, 1975

Status	Acres	Net		Acres	Net	-------- Well U.W.I. Status/Type --------
DEVELOPED	**Dev:** 640.000	52.320	**Undev:**	0.000	0.000	100/07-02-042-09-W4/02 ABANDONED/UNK
						100/07-02-042-09-W4/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 8.17500000
PENN WEST PETRO 75.00000000
ALTACANADA 16.82500000

M015759 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	8.17500000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

M015759 PNG CR **Eff:** May 16, 1975 1,280.000 C009647 A No WI Area : CHOICE
Sub: B WI **Exp:** Sep 09, 1985 1,280.000 SPYGLASS RES 8.17500000 TWP 42 RGE 9 W4M SEC 4, 11
ACTIVE 39990 **Ext:** 15 104.640 PENN WEST PETRO 75.00000000 PNG TO BASE VIKING_ZONE
PENN WEST PETRO ALTACANADA 16.82500000
100.00000000 PENN WEST PETRO ---------- Related Contracts ----------
Total Rental: 1792.00 C009647 A FARMOUT Apr 03, 1975

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015759
Sub: B

Status	Acres	Net		Acres	Net	-------- Well U.W.I. Status/Type --------
DEVELOPED	**Dev:** 1,280.000	104.640	**Undev:**	0.000	0.000	100/16-11-042-09-W4/00 FLOWING/GAS
						100/13-11-042-09-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 8.17500000
PENN WEST PETRO 75.00000000
ALTACANADA 16.82500000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	8.17500000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015759	B	**ROYALTY DEDUCTIONS -** SIMILAR TO CROWN					
M015706	PNG CR	**Eff:** Apr 14, 2004	34.600			WI	Area : CHOICE
Sub: A	WI	**Exp:** Apr 13, 2009	34.600	SPYGLASS RES		100.00000000	TWP 42 RGE 9 W4M W5
ACTIVE	0404041064	**Ext:** 15	34.600				(PTN SW5-11HA, NW5-2.84HA
	SPYGLASS RES			Total Rental: 50.00			DESIGNATED AS LAKE 2 AND 3)
100.00000000	SPYGLASS RES						PNG TO BASE MANNVILLE

Status DEVELOPED **Dev:** Acres 34.600 Net 34.600 **Undev:** Acres 0.000 Net 0.000

-------- Well U.W.I. Status/Type --------
100/15-05-042-09-W4/00 ABD ZONE/N/A
100/15-05-042-09-W4/02 SUSPENDED/GAS
100/15-05-042-09-W4/03 SUSPENDED/GAS
100/15-05-042-09-W4/04 COMINGLED/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M015803	NG FH	**Eff:** Apr 01, 2014	161.875	C009922 A Unknown		WI	Area : CHOICE
Sub: A	WI	**Exp:** Mar 31, 2018	161.875	SPYGLASS RES		100.00000000	TWP 42 RGE 9 W4M NE5

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015803							
Sub: A							
ACTIVE	PSK M177627		161.875				(PTN SW AND NW 5 WATER
	SPYGLASS RES			Total Rental: 323.75			EXCEPTION)
100.00000000	SPYGLASS RES						NG IN LEA_PARK

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
100/15-05-042-09-W4/00 ABD ZONE/N/A
100/15-05-042-09-W4/02 SUSPENDED/GAS
100/15-05-042-09-W4/03 SUSPENDED/GAS
100/15-05-042-09-W4/04 COMINGLED/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015707	PNG CR	**Eff:** Jun 21, 1968	640.000	C009666 A No		WI	Area : CHOICE
Sub: A	WI	**Exp:** Jun 20, 1978	640.000	SPYGLASS RES		57.50000000	TWP 42 RGE 9 W4M SEC 6
ACTIVE	14053	**Ext:** 15	368.000	PENNWEST PET		42.50000000	PNG TO BASE VIKING_ZONE
	SPYGLASS RES						
100.00000000	PENN WEST PETRO			Total Rental: 896.00			

---------- Related Contracts ----------
C009666 A OPER Jan 27, 1976

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 368.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 57.50000000 PENNWEST PET 42.50000000

M015742	PNG CR	**Eff:** May 16, 1975	640.000	C009647 C No		BPO	Area : CHOICE
Sub: A	WI	**Exp:** May 15, 1985	640.000	SPYGLASS RES		16.35000000	TWP 42 RGE 9 W4M SEC 12
ACTIVE	39989A	**Ext:** 15	104.640	PENN WEST PETRO		50.00000000	PNG TO BASE MANNVILLE
	PENN WEST PETRO			ALTACANADA		33.65000000	EXCL CBM
100.00000000	PENN WEST PETRO						
				Total Rental: 896.00			

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015742							
Sub: A							

Status DEVELOPED **Dev:** Acres 640.000 Net 104.640 **Undev:** Acres 0.000 Net 0.000

C009609 C ROYALTY Jan 01, 1991
C009647 C FARMOUT Apr 03, 1975

-------- Well U.W.I. Status/Type --------
100/10-12-042-09-W4/00 SUSPENDED/GAS
100/10-12-042-09-W4/02 COMINGLED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009647 C	NET PROFIT INTEREST	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent: 25.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) PENNWEST PET 100.00000000
Paid by: BPO (C) SPYGLASS RES 16.35000000 PENN WEST PETRO 50.00000000 ALTACANADA 33.65000000

ROYALTY DEDUCTIONS -
OPERATING AND PROCESSING DEDUCTIONS DETERMINED SIMILAR TO CROWN APPROVED PROCEDURES.

PAYOUT CALCULATION -
PAYOUT OF THE NPI INCLUDES DEDUCTION FOR ROYALTIES, RENTALS (SURFACE AND MINERAL), OPERATING AND PROCESSING COSTS BUT NO DRILLING AND COMPLETING COSTS.

GENERAL REMARKS -
AGMT SHOULD BE REVIEWED FOR STATUS OF PAYOUT OF THE NPI; IF APO ARE CURRENT INTERESTS WHY DOES THE NPI STILL SHOW AS ACTIVE ?

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015742 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.35000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015742 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 16.35000000
PENN WEST PETRO 50.00000000
ALTACANADA 33.65000000

M015804 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M177628 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.875 161.875 **Undev:** 0.000 0.000

Area : CHOICE
TWP 42 RGE 9 W4M SE13
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. Status/Type --------
100/01-13-042-09-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015804 A **Paid to:** LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015760 PNG CR **Eff:** May 16, 1975 640.000 C009647 A No WI
Sub: A WI **Exp:** Sep 09, 1985 640.000 SPYGLASS RES 8.17500000
ACTIVE 39991 **Ext:** 15 52.320 PENN WEST PETRO 75.00000000
PENN WEST PETRO ALTACANADA 16.82500000
100.00000000 PENN WEST PETRO

Total Rental: 896.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 52.320 **Undev:** 0.000 0.000

Area : CHOICE
TWP 42 RGE 9 W4M SEC 14
PNG TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009609 G ROYALTY Jan 01, 1991
C009647 A FARMOUT Apr 03, 1975

-------- Well U.W.I. Status/Type --------
100/08-14-042-09-W4/00 ABANDONED/UNK
100/16-14-042-09-W4/00 FLOWING/GAS
102/06-14-042-09-W4/00 SUSPENDED/GAS
100/14-14-042-09-W4/00 FLOW-GAS/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	8.17500000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

M015760 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 8.17500000
PENN WEST PETRO 75.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015760	A			ALTACANADA		16.82500000	

M015805 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M177629 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 42 RGE 9 W4M NW21
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	161.875	161.875	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/11-21-042-09-W4/00 STANDING/N/A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015805	A			SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS			

M015760 PNG CR **Eff:** May 16, 1975 480.000 C009646 B No WI
Sub: B WI **Exp:** Sep 09, 1985 480.000 SPYGLASS RES 4.08750000
ACTIVE 39991 **Ext:** 15 19.620 PENNWEST PET 87.50000000
PENN WEST PETRO MONTANA LTD 8.41250000
100.00000000 PENN WEST PETRO
Total Rental: 672.00

Area : CHOICE
TWP 42 RGE 9 W4M S22, NE22
PNG TO BASE MANNVILLE

---------- Related Contracts ----------
C009609 H ROYALTY Jan 01, 1991
C009646 B FARMOUT Nov 03, 1982

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	480.000	19.620	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009609 H | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 4.08750000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015760	B			COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.			

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 4.08750000
PENNWEST PET 87.50000000
MONTANA LTD 8.41250000

M015761 PNG CR **Eff:** Jan 17, 1972 640.000 C009648 A No WI
Sub: A WI **Exp:** Sep 09, 1985 640.000 SPYGLASS RES 8.17500000
ACTIVE 27427 **Ext:** 15 52.320 PENNWEST PET 75.00000000
PENN WEST PETRO ALTACANADA 16.82500000

Area : CHOICE
TWP 42 RGE 9 W4M SEC 35
PNG TO BASE MANNVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015761							
Sub:	A						
100.00000000	PENN WEST PETRO						

Total Rental: 896.00

---------- Related Contracts ----------
C009609 G ROYALTY Jan 01, 1991
C009648 A JOA Aug 15, 1980

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	52.320	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/16-35-042-09-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009609 G | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 8.17500000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015761 A GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 8.17500000; PENNWEST PET 75.00000000; ALTACANADA 16.82500000

M016035 PNG CR **Eff:** Oct 22, 2004 41.700 C009856 A Unknown WI
Sub: A WI **Exp:** Oct 21, 2009 41.700 SPYGLASS RES 50.00000000
ACTIVE 0404100572 SURGE GP **Ext:** 15 20.850 SURGE GP 50.00000000
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	41.700	20.850

Area : CHOICE
TWP 42 RGE 10 W4M PTN 3
PNG TO BASE MANNVILLE
EXCL PNG BELOW BASE REX TO BASE MANNVILLE
EXCL NG IN SPARKY

---------- Related Contracts ----------
C009630 A P&S Apr 14, 2010 (I)
C009856 A FARMOUT May 28, 2007

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M016035 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; SURGE GP 50.00000000

M016035 PNG CR **Eff:** Oct 22, 2004 41.700 C009856 A Unknown WI
Sub: B WI **Exp:** Oct 21, 2009 41.700 SPYGLASS RES 50.00000000
ACTIVE 0404100572 SPYGLASS RES **Ext:** 15 20.850 SURGE GP 50.00000000
100.00000000 SPYGLASS RES Total Rental: 58.38

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	41.700	20.850	0.000	0.000

Area : CHOICE
TWP 42 RGE 10 W4M PTN 3
NG IN SPARKY

---------- Related Contracts ----------
C009630 A P&S Apr 14, 2010 (I)
C009856 B FARMOUT May 28, 2007
C009637 C TRUST Apr 14, 2010
C009856 A FARMOUT May 28, 2007

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/13-03-042-10-W4/00 ABD ZONE/UNKN
100/13-03-042-10-W4/02 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; SURGE GP 50.00000000

M016035 PNG CR **Eff:** Oct 22, 2004 41.700 C009637 C Bypass TRUST RENTAL
Sub: C TRUSTEE **Exp:** Oct 21, 2009 41.700 ENCANA CORPORA * 100.00000000 50.00000000
ACTIVE 0404100572 SURGE GP **Ext:** 15 0.000 SPYGLASS RES 50.00000000
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	41.700	0.000

Area : CHOICE
TWP 42 RGE 10 W4M PTN 3
PNG BELOW BASE REX TO BASE MANNVILLE

---------- Related Contracts ----------
C009637 C TRUST Apr 14, 2010

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RENTAL (C) — SPYGLASS RES 50.00000000; ENCANA CORPORA 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M015861 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M177635 SPYGLASS RES 161.875
100.00000000 SPYGLASS RES Total Rental: 323.75

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	161.875	161.875	0.000	0.000

Area : CHOICE
TWP 42 RGE 10 W4M NW5
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. -------- Status/Type --------
100/11-05-042-10-W4/00 TESTING/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff: / Exp:	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016383	NG	FH	Eff: Apr 01, 2014	161.875	C009922 B	Unknown	WI	Area : CHOICE
Sub: A	WI		Exp: Mar 31, 2018	161.875	SPYGLASS RES		100.00000000	TWP 42 RGE 10 W4M SW5
ACTIVE	PSK M177632			161.875				PET IN LEA_PARK
	SPYGLASS RES				Total Rental: 323.75			
100.00000000	SPYGLASS RES							

Related Contracts
C009922 B ISSUANCE Apr 01, 2014

Status	Acres Dev:	Net	Acres Undev:	Net
DEVELOPED	161.875	161.875	0.000	0.000

Well U.W.I. / Status/Type
100/03-05-042-10-W4/00 SUSPENDED/GAS
100/03-05-042-10-W4/02 SUSPENDED/GAS
100/03-05-042-10-W4/03 COMINGLED/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff: / Exp: / Ext:	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015709	PNG	CR	Eff: Nov 14, 2002	640.000			WI	Area : CHOICE
Sub: A	WI		Exp: Nov 13, 2007	640.000	SPYGLASS RES		100.00000000	TWP 42 RGE 10 W4M SEC 6
ACTIVE	0402110098		Ext: 15	640.000				PNG TO BASE VIKING_ZONE
	SPYGLASS RES				Total Rental: 896.00			
100.00000000	SPYGLASS RES							

Status	Acres Dev:	Net	Acres Undev:	Net
DEVELOPED	640.000	640.000	0.000	0.000

Well U.W.I. / Status/Type
100/07-06-042-10-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015710	PNG	CR	Eff: Dec 05, 2001	41.900			WI	Area : CHOICE
Sub: A	WI		Exp: Dec 04, 2006	41.900	SPYGLASS RES		100.00000000	TWP 42 RGE 10 W4M SE17, SW17
ACTIVE	0401120257		Ext: 15	41.900				(PTN SE17– 8.64HA, SW17–
	SPYGLASS RES				Total Rental: 58.66			8.12HA DESIGNATED AS LAKE PTN)
100.00000000	SPYGLASS RES							PNG TO BASE VIKING_ZONE

Status	Acres Dev:	Net	Acres Undev:	Net
UNDEVELOPED	0.000	0.000	41.900	41.900

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015710
Sub: A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015862	NG	FH	Eff: Apr 01, 2014	322.738	C009922 A	Unknown	WI	Area : CHOICE
Sub: A	WI		Exp: Mar 31, 2018	322.738	SPYGLASS RES		100.00000000	TWP 42 RGE 10 W4M N19
ACTIVE	PSK M177631			322.738				NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 645.48			
100.00000000	SPYGLASS RES							

Related Contracts
C009922 A ISSUANCE Apr 01, 2014

Status	Acres Dev:	Net	Acres Undev:	Net
DEVELOPED	322.738	322.738	0.000	0.000

Well U.W.I. / Status/Type
100/09-19-042-10-W4/00 SUS-GAS/GAS
100/11-19-042-10-W4/00 STANDING/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 12.50000000
Deduction: NO
M015862 A Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015711	PNG	CR	Eff: Oct 02, 2003	640.000			WI	Area : CHOICE
Sub: A	WI		Exp: Oct 01, 2008	640.000	SPYGLASS RES		100.00000000	TWP 42 RGE 10 W4M SEC 20
ACTIVE	0403100119		Ext: 15	640.000				PNG TO BASE VIKING_ZONE
	SPYGLASS RES				Total Rental: 896.00			
100.00000000	SPYGLASS RES							

Status	Acres Dev:	Net	Acres Undev:	Net
DEVELOPED	640.000	640.000	0.000	0.000

Well U.W.I. / Status/Type
100/11-20-042-10-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M015711 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015863 NG FH **Eff:** Apr 01, 2014 160.863 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 160.863 SPYGLASS RES 100.00000000
ACTIVE PSK M177636 160.863
SPYGLASS RES Total Rental: 321.73
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 42 RGE 10 W4M SW33
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 160.863	160.863	Undev:	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/03-33-042-10-W4/00 STANDING/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015863 A

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015879 NG FH **Eff:** May 31, 2010 647.500 WI
Sub: A WI **Exp:** May 30, 2013 647.500 SPYGLASS RES 100.00000000
ACTIVE PSK M156328 **Ext:** HBP 647.500
SPYGLASS RES Total Rental: 1295.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 42 RGE 11 W4M SEC 1
NG IN VIKING_ZONE

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 647.500	647.500	Undev:	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/08-01-042-11-W4/00 FLOWING/GAS
100/12-01-042-11-W4/00 SUSPENDED/GAS
100/03-01-042-11-W4/00 SUSPENDED/GAS
100/10-01-042-11-W4/00 ABD ZONE/GAS
100/10-01-042-11-W4/02 D&C/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015879 A PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015712 PNG CR **Eff:** Oct 03, 2002 640.000 WI
Sub: A WI **Exp:** Oct 02, 2007 640.000 SPYGLASS RES 100.00000000
ACTIVE 0402100125 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 42 RGE 11 W4M SEC 6
PNG TO BASE VIKING_ZONE

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/15-06-042-11-W4/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD
M015712 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015713 PNG CR **Eff:** Dec 05, 2001 70.200 WI
Sub: A WI **Exp:** Dec 04, 2006 70.200 SPYGLASS RES 100.00000000
ACTIVE 0401120258 **Ext:** 15 70.200
SPYGLASS RES Total Rental: 98.28
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 42 RGE 11 W4M E7
PNG TO BASE VIKING_ZONE

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 70.200	70.200	Undev:	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/03-07-042-11-W4/00 SUSPENDED/GAS
100/10-07-042-11-W4/00 SUSPENDED/GAS
100/13-07-042-11-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015880	NG	FH	576.173		WI		Area : CHOICE
Sub: A	WI	Eff: May 31, 2010	576.173	SPYGLASS RES	100.00000000		TWP 42 RGE 11 W4M PTN NE7, W7,
ACTIVE	PSK M156329	Ext: HBP	576.173				PTN SE7
	SPYGLASS RES			Total Rental: 1152.35			(NOTICE TO COMMENCE PROD OPS
100.00000000	SPYGLASS RES						PENDING)
							NG IN VIKING_ZONE

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 576.173	576.173	Undev: 0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/03-07-042-11-W4/00	SUSPENDED/GAS
100/10-07-042-11-W4/00	SUSPENDED/GAS
100/13-07-042-11-W4/00	SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: 4.00000000 Max: 40.00000000 Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN

TAKE IN KIND -
YES

GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015880	A	SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS					
M015714	PNG	CR	Eff: Sep 06, 2001	22.000		WI	Area : CHOICE
Sub: A	WI		Exp: Sep 05, 2006	22.000	SPYGLASS RES	100.00000000	TWP 42 RGE 11 W4M SW9
ACTIVE	0401090505		Ext: 15	22.000			(PTN 8.8HA DESIGNATED AS GOOSE
	SPYGLASS RES				Total Rental: 50.00		LAKE)
100.00000000	SPYGLASS RES						PNG TO BASE VIKING_ZONE

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 22.000	22.000	Undev: 0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/06-09-042-11-W4/00	STANDING/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M015881	NG	FH	Eff: Apr 01, 2014	139.415		WI	Area : CHOICE
Sub: A	WI		Exp: Mar 31, 2018	139.415	SPYGLASS RES	100.00000000	TWP 42 RGE 11 W4M PTN SW9

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015881							
Sub: A							
ACTIVE	PSK M177638		139.415				(PTN SW 9 - WATER EXCEPTION)
	SPYGLASS RES			Total Rental: 278.83			NG IN LEA_PARK
100.00000000	SPYGLASS RES						

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 139.415	139.415	Undev: 0.000	0.000

-------- Well U.W.I.	Status/Type --------
100/06-09-042-11-W4/00	STANDING/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015882	NG	FH	Eff: Apr 01, 2014	647.500	C009922 A Unknown	WI	Area : CHOICE
Sub: A	WI		Exp: Mar 31, 2018	647.500	SPYGLASS RES	100.00000000	TWP 42 RGE 11 W4M SEC 13
ACTIVE	PSK M177640			647.500			NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 1295.00		
100.00000000	SPYGLASS RES						

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 647.500	647.500	Undev: 0.000	0.000

---------- Related Contracts ----------		
C009922 A	ISSUANCE	Apr 01, 2014

-------- Well U.W.I.	Status/Type --------
100/08-13-042-11-W4/00	SUSPENDED/GAS
100/12-13-042-11-W4/00	SUSPENDED/GAS
100/04-13-042-11-W4/00	SUSPENDED/GAS
100/04-13-042-11-W4/02	SUSPENDED/GAS
100/16-13-042-11-W4/00	TESTING/GAS
100/16-13-042-11-W4/02	TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015715	PNG	CR	320.000		WI		Area : CHOICE
Sub: A	WI	Eff: Oct 16, 2008	320.000	SPYGLASS RES	100.00000000		TWP 42 RGE 11 W4M N16
ACTIVE	0408100459	Ext: 15	320.000				PNG TO BASE MANNVILLE
	SPYGLASS RES		Total Rental:	0.00			EXCL PNG IN MANNVILLE
100.00000000	SPYGLASS RES						

Status UNDEVELOPED — **Acres** Dev: 0.000 / Net 0.000 — **Acres** Undev: 320.000 / Net 320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)

M015715	PNG	CR	Eff: Oct 16, 2008	320.000	C009600 E	Not Applicable	TRUST	RENTAL	Area : CHOICE
Sub: B	TRUSTEE		Exp: Oct 15, 2013	320.000	WHITECAP	*	100.00000000	50.00000000	TWP 42 RGE 11 W4M N16
ACTIVE	0408100459		Ext: 15	0.000	SPYGLASS RES			50.00000000	PNG IN MANNVILLE
	WHITECAP								
100.00000000	SPYGLASS RES		Count Acreage = No		Total Rental:	448.00			

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009566 A	P&S	May 01, 2012 (I)
C009600 E	TRUST	May 01, 2012

Status UNDEVELOPED — **Acres** Dev: 0.000 / Net 0.000 — **Acres** Undev: 320.000 / Net 0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015715
Sub: B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: TRUST (C) — WHITECAP 100.00000000

M015715	PNG	CR	Eff: Oct 16, 2008	320.000				WI	Area : CHOICE
Sub: C	WI		Exp: Oct 15, 2013	320.000	SPYGLASS RES		100.00000000		TWP 42 RGE 11 W4M S16
ACTIVE	0408100459		Ext: 15	320.000					PNG TO BASE MANNVILLE
	SPYGLASS RES			Total Rental:	0.00				EXCL PNG IN MANNVILLE
100.00000000	SPYGLASS RES								

Status UNDEVELOPED — **Acres** Dev: 0.000 / Net 0.000 — **Acres** Undev: 320.000 / Net 320.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	

Roy Percent:
Deduction: STANDARD
M015715 C — Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015715	PNG	CR	Eff: Oct 16, 2008	320.000	C009600 A	Not Applicable	TRUST	RENTAL	Area : CHOICE
Sub: D	TRUSTEE		Exp: Oct 15, 2013	320.000	STRIKER EXP	*	100.00000000	50.00000000	TWP 42 RGE 11 W4M S16
ACTIVE	0408100459		Ext: 15	0.000	SPYGLASS RES			50.00000000	PNG IN MANNVILLE
	WHITECAP								
100.00000000	SPYGLASS RES		Count Acreage = No		Total Rental:	448.00			

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009566 A	P&S	May 01, 2012 (I)
C009600 A	TRUST	May 01, 2012

Status UNDEVELOPED — **Acres** Dev: 0.000 / Net 0.000 — **Acres** Undev: 320.000 / Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — Paid by: TRUST (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015715 D — ALBERTA DEPT. 100.00000000 — STRIKER EXP 100.00000000

M015716	PNG	CR	Eff: Dec 05, 2001	28.900				WI	Area : CHOICE
Sub: A	WI		Exp: Dec 04, 2006	28.900	SPYGLASS RES		100.00000000		TWP 42 RGE 11 W4M SW17
ACTIVE	0401120252		Ext: 15	28.900					(PTN 11.56HA DESIGNATED AS
	SPYGLASS RES			Total Rental:	0.00				GOOSE LAKE)
100.00000000	SPYGLASS RES								PNG TO BASE MANNVILLE
									EXCL PNG IN MANNVILLE

Status UNDEVELOPED — **Acres** Dev: 0.000 / Net 0.000 — **Acres** Undev: 28.900 / Net 28.900

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)

Well U.W.I. — **Status/Type**
100/07-17-042-11-W4/00 ABD ZONE/GAS
100/07-17-042-11-W4/02 ABD ZONE/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015716	PNG	CR	Eff: Dec 05, 2001	28.900	C009600 A	Not Applicable	TRUST	RENTAL	Area : CHOICE
Sub: B	TRUSTEE		Exp: Dec 04, 2006	28.900	STRIKER EXP	*	100.00000000	50.00000000	TWP 42 RGE 11 W4M SW17
ACTIVE	0401120252		Ext: 15	0.000	SPYGLASS RES			50.00000000	(PTN 11.56HA DESIGNATED AS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015716							
Sub: B	SPYGLASS RES						GOOSE LAKE)
100.00000000	SPYGLASS RES	**Count Acreage =** No	Total Rental: 50.00				PNG IN MANNVILLE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	28.900	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** TRUST (C)
ALBERTA DEPT. 100.00000000 STRIKER EXP 100.00000000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009566 A	P&S	May 01, 2012 (I)
C009600 A	TRUST	May 01, 2012

-------- Well U.W.I. Status/Type --------
100/07-17-042-11-W4/00 ABD ZONE/GAS
100/07-17-042-11-W4/02 ABD ZONE/GAS

M015559	PNG	CR	**Eff:** Aug 23, 2012	640.000	C009610 A	No	WI	Area : CHOICE
Sub: A	WI		**Exp:** Aug 22, 2017	640.000	SPYGLASS RES		50.00000000	TWP 42 RGE 11 W4M SEC 22
ACTIVE	0412080275			320.000	STRIKER EXP		50.00000000	PNG BELOW BASE VIKING_ZONE
	SPYGLASS RES							
100.00000000	SPYGLASS RES			Total Rental: 896.00				

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	320.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C009566 A	P&S	May 01, 2012 (I)
C009610 A	JOA	Aug 23, 2012

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015559							
Sub: A							**-------- Well U.W.I. Status/Type --------**
							100/06-22-042-11-W4/00 D&C/GAS
							100/12-22-042-11-W4/00 ABD ZONE/GAS
							100/12-22-042-11-W4/02 ABD ZONE/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
STRIKER EXP 50.00000000

M015869	NG	FH	**Eff:** Apr 01, 2014	485.625	C009922 A	Unknown	WI	Area : CHOICE
Sub: A	WI		**Exp:** Mar 31, 2018	485.625	SPYGLASS RES		100.00000000	TWP 42 RGE 11 W4M S&NE 25
ACTIVE	PSK M177639			485.625				NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 971.25			
100.00000000	SPYGLASS RES							

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	485.625	485.625	**Undev:**	0.000	0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C009922 A	ISSUANCE	Apr 01, 2014

-------- Well U.W.I. Status/Type --------
100/15-25-042-11-W4/00 STANDING/N/A
100/15-25-042-11-W4/02 D&C/N/A
100/04-25-042-11-W4/00 ABD ZONE/GAS
100/04-25-042-11-W4/02 D&C/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/07-25-042-11-W4/00 ABD ZONE/N/A
					100/07-25-042-11-W4/02 D&C/N/A

Roy Percent: 12.50000000
Deduction: NO
M015869 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015718	PNG	CR	**Eff:** Nov 28, 2002	640.000			WI	Area : SEDGEWICK
Sub: A	WI		**Exp:** Nov 27, 2007	640.000	SPYGLASS RES		100.00000000	TWP 42 RGE 11 W4M SEC 28
ACTIVE	0402110318		**Ext:** 15	640.000				PNG TO BASE MANNVILLE
	SPYGLASS RES				Total Rental: 0.00			EXCL PNG IN MANNVILLE
100.00000000	SPYGLASS RES							

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M015718 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015718	PNG	CR	**Eff:** Nov 28, 2002	640.000	C009600 A	Not Applicable	TRUST	RENTAL Area : SEDGEWICK
Sub: B	WI		**Exp:** Nov 27, 2007	640.000	STRIKER EXP	*	100.00000000	50.00000000 TWP 42 RGE 11 W4M SEC 28
ACTIVE	0402110318		**Ext:** 15	0.000	SPYGLASS RES			50.00000000 PNG IN MANNVILLE
	SPYGLASS RES							
100.00000000	SPYGLASS RES	**Count Acreage =** No		Total Rental: 896.00				

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C009566 A	P&S	May 01, 2012 (I)
C009600 A	TRUST	May 01, 2012

-------- Well U.W.I. Status/Type --------
100/06-28-042-11-W4/00 SUSPENDED/GAS
100/06-28-042-11-W4/02 SUSPENDED/GAS
100/06-28-042-11-W4/03 PMP-OIL/OIL
100/07-28-042-11-W4/00 SUS-GAS/GAS
100/07-28-042-11-W4/02 FLOW-OIL/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015718 B **Paid to:** LESSOR (M) **Paid by:** TRUST (C)
ALBERTA DEPT. 100.00000000 STRIKER EXP 100.00000000

M015870 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M177641 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : SEDGEWICK
TWP 42 RGE 11 W4M SW31
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.875 161.875 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/06-31-042-11-W4/00 ABD ZONE/N/A
100/06-31-042-11-W4/02 TESTING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015870 A SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015719 PNG CR **Eff:** Oct 16, 2008 640.000 WI
Sub: A WI **Exp:** Oct 15, 2013 640.000 SPYGLASS RES 100.00000000
ACTIVE 0408100460 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES

Area : SEDGEWICK
TWP 42 RGE 11 W4M SEC 32
PNG TO BASE MANNVILLE
EXCL PNG IN VIKING_ZONE
EXCL PNG IN MANNVILLE

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015719 PNG CR **Eff:** Oct 16, 2008 640.000 C009600 A Not Applicable TRUST RENTAL Area : SEDGEWICK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015719
Sub: B TRUSTEE **Exp:** Oct 15, 2013 640.000 STRIKER EXP * 100.00000000 50.00000000 TWP 42 RGE 11 W4M SEC 32
ACTIVE 0408100460 **Ext:** 15 0.000 SPYGLASS RES 50.00000000 PNG IN MANNVILLE
WHITECAP
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 896.00

---------- Related Contracts ----------
C009566 A P&S May 01, 2012 (I)
C009600 A TRUST May 01, 2012

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** TRUST (C)
ALBERTA DEPT. 100.00000000 STRIKER EXP 100.00000000

M015929 PET FH **Eff:** Apr 01, 2014 175.028 C009922 A Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 175.028 SPYGLASS RES 100.00000000
ACTIVE PSK M177637 175.028
SPYGLASS RES Total Rental: 350.06
100.00000000 SPYGLASS RES

Area : SEDGEWICK
TWP 42 RGE 11 W4M NW33
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015929
Sub: A

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 175.028 175.028 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/13-33-042-11-W4/00 ABD ZONE/N/A
100/13-33-042-11-W4/02 ABD ZONE/N/A
100/13-33-042-11-W4/03 SUSPENDED/OIL

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS -
ROYALTY IS BASED ON OIL PRODUCTION ONLY FROM THE SPACING UNIT OF THE 100/13-33-42-11W4M/03 WELL
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015891 NG FH **Eff:** Apr 01, 2014 161.875 WI Area : CHOICE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015891
Sub: A
ACTIVE
100.00000000

WI — Exp: Mar 31, 2018 — 161.875 — SPYGLASS RES — 100.00000000
PSK M177642 — 161.875
SPYGLASS RES — Total Rental: 323.75
SPYGLASS RES

TWP 42 RGE 12 W4M SW1
NG IN LEA_PARK

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	161.875	161.875	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-01-042-12-W4/00 TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M016074 — PNG — CR — Eff: Oct 03, 2002 — 640.000 — WI
Sub: A — WI — Exp: Oct 02, 2007 — 640.000 — SPYGLASS RES — 100.00000000
ACTIVE — 0402100129 — Ext: 15 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 42 RGE 12 W4M SEC 2
PNG TO BASE VIKING_ZONE

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
102/06-02-042-12-W4/00 TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

M015895 — NG — FH — Eff: Apr 01, 2014 — 161.875 — C009922 A Unknown — WI
Sub: A — WI — Exp: Mar 31, 2018 — 161.875 — SPYGLASS RES — 100.00000000
ACTIVE — PSK M177643 — 161.875
SPYGLASS RES — Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : CHOICE
TWP 42 RGE 12 W4M SE3
NG IN LEA_PARK

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	161.875	161.875	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015895
Sub: A

100/08-03-042-12-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015686 — NG — FH — Eff: Sep 10, 2008 — 647.500 — C009618 A No — BPO
Sub: A — WI — Exp: Sep 09, 2009 — 647.500 — SPYGLASS RES — 100.00000000
ACTIVE — PSK M093874 — Ext: HBP — 647.500
SPYGLASS RES — Total Rental: 647.50
100.00000000 SPYGLASS RES

Area : BELLHLL LK
TWP 42 RGE 12 W4M SEC 5

NG IN OSTRACOD_ZONE;
NG IN ELLERSLIE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015686
Sub: A

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	647.500	647.500	Undev:	0.000	0.000

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009618 A FARMOUT Apr 07, 2008

-------- Well U.W.I. -------- Status/Type --------
100/01-05-042-12-W4/00 SUSPENDED/GAS
100/01-05-042-12-W4/02 COMINGLED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009618 A	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 20.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 20 — Min: — Prod/Sales:

Paid to: PAIDTO (R) — PRAIRIESKY — 100.00000000
Paid by: BPO (C) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS - Sep 03, 2015
CLAUSE 5 - WITHOUT ANY DEDUCTIONS WHATSOEVER (KMK)
GENERAL REMARKS -
UPON PAYOUT SHOULD FARMOR/LESSOR ELECT TO CONVERT ROYALTY WILL BE REDUCED TO 17.5% ON NG AND 20% ON OIL PAID ON 70% PRODUCTION.

M015735 — PET — FH — Eff: Oct 31, 2010 — 161.875 — WI
Sub: A — WI — Exp: Apr 30, 2011 — 161.875 — SPYGLASS RES — 100.00000000
ACTIVE — PSK M110079 — Ext: HBP — 161.875
SPYGLASS RES — Total Rental: 323.75

Area : BELLHLL LK
TWP 42 RGE 12 W4M NW5

PET IN ELLERSLIE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015735
Sub: A
100.00000000 SPYGLASS RES

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009624 A LEASE EXT Oct 31, 2010
C009625 A FO&OPT Aug 10, 2009 (I)

Well U.W.I. / **Status/Type**
100/14-05-042-12-W4/00 ABD ZONE/OIL
100/14-05-042-12-W4/02 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED BY THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X .08 - MIN 4% ANS MAX 40%

ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015735 A SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015751 PET FH **Eff:** Oct 31, 2010 161.875 WI Area : BELLHLL LK
Sub: A WI **Exp:** Apr 30, 2011 161.875 SPYGLASS RES 100.00000000 TWP 42 RGE 12 W4M NE5
ACTIVE PKSY M110080 **Ext:** HBP 161.875
SPYGLASS RES Total Rental: 323.75 PET IN ELLERSLIE
100.00000000 SPYGLASS RES

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009624 A LEASE EXT Oct 31, 2010
C009625 A FO&OPT Aug 10, 2009 (I)

Well U.W.I. / **Status/Type**
100/15-05-042-12-W4/00 FLOWING/OIL
102/15-05-042-12-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED BY THE CROWN
TAKE IN KIND -
YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015751 A **ROYALTY -**
GAS PRICE BRACKETS: CROWN EQUIVALENT X .08 - MIN 4% AND MAX 40%

COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

LEASE DOCUMENT REVIEWED - KMK

M015896 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI Area : BELLHLL LK
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000 TWP 42 RGE 12 W4M SE5
ACTIVE PSK M177644 161.875 NG IN LEA_PARK
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009922 A ISSUANCE Apr 01, 2014

Well U.W.I. / **Status/Type**
100/07-05-042-12-W4/00 SUS-GAS/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015896 A **Paid to:** LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M016085 PET FH **Eff:** Apr 01, 2014 160.863 WI Area : HALKIRK
Sub: A WI **Exp:** May 31, 2014 160.863 SPYGLASS RES 100.00000000 TWP 42 RGE 12 W4M SE7
ACTIVE PSK M174419 **Ext:** HBP 160.863 PET IN VIKING_ZONE
SPYGLASS RES Total Rental: 321.73
100.00000000 SPYGLASS RES

Status DEVELOPED **Dev:** Acres 160.863 Net 160.863 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009885 A ISSUANCE Apr 01, 2014 (I)
C009885 B ISSUANCE Apr 01, 2014

Well U.W.I. / **Status/Type**
100/08-07-042-12-W4/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO

M016085 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M016086 PET FH **Eff:** Apr 01, 2011 160.863 WI Area : HALKIRK
Sub: A WI **Exp:** May 31, 2014 160.863 SPYGLASS RES 100.00000000 TWP 42 RGE 12 W4M SW7
ACTIVE PSK M174420 **Ext:** HBP 160.863
SPYGLASS RES Total Rental: 321.73 PET IN VIKING_ZONE
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.863	160.863	**Undev:**	0.000	0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009593	FO&OPT	May 31, 2010 (I)
C009885 A	ISSUANCE	Apr 01, 2014 (I)
C009885 B	ISSUANCE	Apr 01, 2014

Royalty / Encumbrances

Well U.W.I. **Status/Type**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** 100/08-07-042-12-W4/00 PUMPING/OIL
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO

M016086 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CLEAN OIL TRUCKING
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015744 PNG CR **Eff:** Oct 22, 1962 320.000 C009641 A No POOLED-BPO PREPOOLED Area : CHOICE
Sub: A WI **Exp:** Oct 21, 1983 320.000 SPYGLASS RES 7.86613000 TWP 42 RGE 12 W4M E10
ACTIVE 002307 **Ext:** 15 25.172 PENNWEST PET 84.98234000 NG IN CAMERON_SS
PENN WEST PETRO TAQA NORTH 7.15153000 EXCL CBM
100.00000000 PENN WEST PETRO PENNWEST PET 100.00000000
Total Rental: 448.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	25.172	**Undev:**	0.000	0.000

Related Contracts

C009641 A	POOL-NCC	Aug 01, 1998

Well U.W.I. **Status/Type**
100/04-10-042-12-W4/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015744 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 PENNWEST PET 100.00000000

M015750 PNG CR **Eff:** Dec 16, 1969 0.000 WI Area : CHOICE
Sub: A WI **Exp:** Dec 15, 1974 0.000 PENN WEST PETRO 57.57000000 TWP 42 RGE 12 W4M W10
ACTIVE 20193 **Ext:** 15 0.000 TAQA NORTH 13.26000000 PNG TO BASE MANNVILLE
PENN WEST PETRO SPYGLASS RES 29.17000000 EXCL NG IN CAMERON_SS
100.00000000 PERPETUAL TRUST (CBM FROM TOP OF CAMERON SS TO BASE OF CAMERON SS (NOT SET)
Total Rental: 0.00 EXCL CBM (NOT SET)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Related Contracts

C009609 I	ROYALTY	Jan 01, 1991

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 I	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	9.53860000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 2.00000000
Deduction: YES

M015750 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M015750 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	29.17000000 % of PROD

Roy Percent: 35.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — PERPETUAL TRUST 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
SIMILAR TO CROWN

M015750 PNG CR **Eff:** Dec 16, 1969 320.000 C009641 A No POOLED-BPO PREPOOLED2 Area : CHOICE
Sub: B WI **Exp:** Dec 15, 1974 320.000 SPYGLASS RES 7.86613000 29.17000000 TWP 42 RGE 12 W4M W10
ACTIVE 20193 **Ext:** 15 25.172 PENNWEST PET 84.98234000 57.57000000 NG IN CAMERON_SS
PENN WEST PETRO TAQA NORTH 7.15153000 13.26000000
100.00000000 PERPETUAL TRUST

Total Rental: 448.00

---------- Related Contracts ----------
C009609 J ROYALTY Jan 01, 1991
C009641 A POOL-NCC Aug 01, 1998
C009642 A JOA Aug 05, 1954

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	25.172	**Undev:** 0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015750
Sub: B

-------- Well U.W.I. **Status/Type --------**
100/04-10-042-12-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009642 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	29.17000000 % of PROD

Roy Percent: 35.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) — PERPETUAL TRUST 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES 100.00000000

GENERAL REMARKS - Jan 23, 2013
ROYALTY INTEREST APPEARS ON SBE ABSTRACT ONLY - CAN NOT BE VERIFIED FROM DOCUMENTATION IN FILE (?)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	4.76840000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) — ALTA FUTR CORP 100.00000000
Paid by: ROY PAID (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015750 B

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C)
SPYGLASS RES 29.17000000
PENNWEST PET 57.57000000
TAQA NORTH 13.26000000

M015897 NG FH **Eff:** May 31, 2010 653.570 WI Area : CHOICE
Sub: A WI **Exp:** May 30, 2013 653.570 SPYGLASS RES 100.00000000 TWP 42 RGE 12 W4M SEC 13

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015897
Sub: A
ACTIVE PSK M156344 **Ext:** HBP 653.570 NG IN VIKING_ZONE
SPYGLASS RES Total Rental: 1307.14
100.00000000 SPYGLASS RES

-------- Well U.W.I. **Status/Type --------**
100/05-13-042-12-W4/00 TESTING/GAS
100/08-13-042-12-W4/00 FLOWING/GAS
100/11-13-042-12-W4/00 TESTING/GAS

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 653.570	653.570	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 06, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015897 A

ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015898 NG FH **Eff:** Apr 01, 2014 161.875 C009922 B Unknown WI
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 100.00000000
ACTIVE PSK M177645 161.875
SPYGLASS RES Total Rental: 323.75
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 12 W4M SE17
PET IN LEA_PARK

---------- Related Contracts ----------
C009922 B ISSUANCE Apr 01, 2014

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.875 161.875 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
102/07-17-042-12-W4/00 TESTING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY GAS N N 50.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 4.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015898 A

TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M015720 PNG CR **Eff:** Aug 10, 1977 960.000 WI
Sub: A WI **Exp:** Aug 09, 1982 960.000 SPYGLASS RES 100.00000000
ACTIVE 0477080020 **Ext:** 15 960.000
SPYGLASS RES Total Rental: 1344.00
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 12 W4M SEC 18, S20
PNG TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009609 F ROYALTY Jan 01, 1991
C009639 A ROYALTY Nov 01, 1980
C009640 A FARMOUT Jul 04, 1977

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 960.000 960.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009639 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
APACHE CAN LTD 56.76000000 SPYGLASS RES 100.00000000
FREEHOLD PART 43.24000000

ROYALTY DEDUCTIONS - Jan 22, 2013
ROY CALCULATED ON SUBSTANCES PROD AND SAVED AT POINT OF SALE; CAN DEDUCT COSTS BEYOND WELLHEAD TO TRANSPORT, TREAT AND PROCESS SUBSTANCES DEDUCTIONS TO BE CALCULATED IN SAME MANNER AS CROWN DEDUCTIONS IN RESPECT OF CROWN ROYALTY PAYABLE. GOR IS CALCULATED FREE AND CLEAR OF ALL OTHER ROYALTIES INCLUDING CROWN ROYALTY.
TAKE IN KIND -
ROYALTY OWNER TIK ON 45 DAYS WRITTEN NOTICE; ROYALTY PAYOR TO REMOVE BASIC SEDIMENT AND WATER AT NO COST TO MEET P/L SPECS. AT REQUEST, ROY PAYOR TO PROVIDE 10 DAYS PROD TANKAGE
RIGHT TO TAKE LANDS ON SURRENDER/EXPIRY -
ROY PAYOR TO GIVE ROYAL OWNER AT LEASE 90 DAYS NOTICE; ROY OWNER HAS 30 DAYS TO ELECT TO TAKE ROYALTY LANDS

M015720 A

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009640 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015720 A BOUNTY DEVELOP 75.00000000 SPYGLASS RES 100.00000000
NUTCRACKER 25.00000000

ROYALTY DEDUCTIONS - Jan 22, 2013
FROM THE WELLHEAD PRICE PAID TO THE PRODUCER OF THE LEASED SUBSTANCES PRODUCED, SAVED AND SOLD, DEDUCT: THE COSTS OF TRANSPORTING THE PETROLEUM SUBSTANCES OR ANY PTN THEREOF TO A PLANT FOR PROCESSING AND THE COSTS OF PROCESSING OR REMOVING IMPURITIES. THESE COSTS SHALL BE CALCULATED ON THE SAME BASIS AS CROWN ROYALTY DEDUCTIONS.

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009609 F GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 32.70000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015720	A	THE GRANTOR.					

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015721 PNG CR **Eff:** Oct 02, 2002 640.000 WI
Sub: A WI **Exp:** Oct 01, 2007 640.000 SPYGLASS RES 100.00000000
ACTIVE 0402100130 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 12 W4M SEC 29
PNG TO BASE VIKING_ZONE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/01-29-042-12-W4/00 ABD ZONE/GAS
100/01-29-042-12-W4/02 SUSPENDED/GAS
100/07-29-042-12-W4/00 ABD ZONE/GAS
100/07-29-042-12-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015721	A						

Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015722 PNG CR **Eff:** Oct 02, 2002 640.000 WI
Sub: A WI **Exp:** Oct 01, 2007 640.000 SPYGLASS RES 100.00000000
ACTIVE 0402100131 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 12 W4M SEC 30
PNG TO BASE MANNVILLE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/15-30-042-12-W4/00 SUSPENDED/GAS
100/15-30-042-12-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015899	NG FH	**Eff:** Apr 01, 2014	176.040	C009922 B Unknown	WI		Area : HALKIRK
Sub: A	WI	**Exp:** Mar 31, 2018	176.040	SPYGLASS RES	100.00000000		TWP 42 RGE 12 W4M NW31
ACTIVE	PSK M177646		176.040				PET IN LEA_PARK
	SPYGLASS RES		Total Rental:	352.08			
100.00000000	SPYGLASS RES						

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	176.040	176.040	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009922 B ISSUANCE Apr 01, 2014

-------- Well U.W.I. -------- Status/Type --------
100/13-31-042-12-W4/00 SUSPENDED/GAS
100/13-31-042-12-W4/02 D&C/N/A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NC
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015900	NG FH	**Eff:** Apr 01, 2014	178.063	C009922 A Unknown	WI		Area : SEDGEWICK
Sub: A	WI	**Exp:** Mar 31, 2018	178.063	SPYGLASS RES	100.00000000		TWP 42 RGE 12 W4M NE35
ACTIVE	PSK M177647		178.063				NG IN LEA_PARK
	SPYGLASS RES		Total Rental:	356.13			
100.00000000	SPYGLASS RES						

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	178.063	178.063	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009922 A ISSUANCE Apr 01, 2014

-------- Well U.W.I. -------- Status/Type --------
100/09-35-042-12-W4/00 ABD ZONE/GAS
100/09-35-042-12-W4/02 ABD ZONE/GAS
100/09-35-042-12-W4/03 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NC
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016119	PNG	CR	Eff: Mar 08, 1971	640.000	C009690 B	Yes	WI	Area : HALKIRK
Sub: A	WI		Exp: Mar 07, 1981	640.000	SPYGLASS RES		20.00000000	TWP 42 RGE 13 W4M SEC 6
ACTIVE	24351			128.000	HUSKY OIL OP		80.00000000	PNG TO BASE VIKING_ZONE
	HUSKY OIL OP LT							
	HUSKY OIL OP LT				Total Rental:	896.00		

Status DEVELOPED — **Acres** Dev: 0.000 / Net: 0.000 — **Acres** Undev: 640.000 / Net: 128.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009690 B	FARMOUT	Oct 12, 1970
C009700 A	ROYALTY	Feb 10, 1971

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009700 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — **Min Pay:** 2 CENTS/MCF — **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 — **Max:** 15.00000000 — **Div:** 1/150 — **Prod/Sales:** PROD
Other Percent: 15 — **Min:** — **Prod/Sales:** PROD

Paid to: ROY TO#2 (C) — PERPETUAL TRUST 100.00000000
Paid by: WI (C) — SPYGLASS RES 20.00000000; HUSKY OIL OP 80.00000000

TAKE IN KIND -
YES FOR CRUDE OIL, NATURAL GASOLINE, CONDENSATE AND LIQUEFIED PETROLEUM GASES. NO RIGHT TO TAKE RESIDUE GAS IN KIND.

ROYALTY DEDUCTIONS -
WRT CRUDE OIL, NATURAL GASOLINE AND CONDENSATE, ROYALTY BEARS ITS PROPORTIONATE SHARE OF THE ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT FOB THE TANKS SERVING THE LEASES. WRT NATURAL GAS, THE COSTS OF GATHERING AND PROCESSING THE ROYALTY SHARE OF

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016119 A

THE GAS MAY BE DEDUCTED FROM GROSS PROCEEDS OF THE SALE OF RES GAS PROVIDED (A) THE DEDUCTION OF GATHERING AND PROCESSING COSTS SHALL NOT REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT PROVIDED FOR IN CLAUSE 1 (B) THE DEDUCTION FOR GATHERING AND PROCESSING COSTS SHALL NOT EXCEED THOSE PERMITTED BY ANY GOVT WHICH IS LESSOR OF THE LEASES AND (C) UNLESS OTHERWISE AGREED, AND SUBJECT TO (A) AND (B), DEPRECIATION SHALL BE CHARGED ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING OR PROCESSING FACILITY; INTEREST ON INVESTMENT SHALL NOT EXCEED, ON A UNIT OF THROUGHPUT BASIS, A RATE PER ANNUM (ON THE DEPRECIATED INVESTMENT) IN EXCESS OF 2% OVER THE PRIME BANK INTEREST RATE CHARGED BY THE GRANTOR'S BANKER FROM TIME TO TIME; AND NO ALLOWANCE WILL BE MADE FOR THE GRANTOR'S INCOME TAXES, WHETHER ACTUAL OR ASSUMED.

RIGHT TO TAKE LANDS ON SURRENDER/EXPIRY -
YES CL 10.

RIGHT TO TAKEOVER ROYALTY WELLS -
YES CL 11

WELLINFO (CS CONVERSION) -
YES CL 12

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL.: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ABENERGY 100.00000000
Paid by: WI (C) — SPYGLASS RES 20.00000000; HUSKY OIL OP 80.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016144	PNG	CR	Eff: Dec 15, 2005	640.000			WI	Area : HALKIRK
Sub: A	WI		Exp: Dec 14, 2010	640.000	SPYGLASS RES		100.00000000	TWP 42 RGE 13 W4M SEC 6
ACTIVE	0405120605		Ext: 15	640.000				PNG FROM BASE VIKING_ZONE TO
	SPYGLASS RES							BASE MANNVILLE
100.00000000	SPYGLASS RES				Total Rental:	896.00		

Status DEVELOPED — **Acres** Dev: 640.000 / Net: 640.000 — **Acres** Undev: 0.000 / Net: 0.000

---------- Related Contracts ----------

C009614 A	P&S	Nov 30, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/02-06-042-13-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M016134	PNG	FH	Eff: Jul 30, 2002	40.438			WI	Area : HALKIRK
Sub: A	WI		Exp: Jul 29, 2005	40.438	SPYGLASS RES		100.00000000	TWP 42 RGE 13 W4M SE7
ACTIVE	D. & B. NOLAN		Ext: HBP	40.438				(AS TO AN UNDIVIDED 1/4
	SPYGLASS RES				Total Rental:	40.00		INTEREST)
25.00000000	SPYGLASS RES							ALL PNG
								(EXCLUDING COAL)

Status DEVELOPED — **Acres** Dev: 40.438 / Net: 40.438 — **Acres** Undev: 0.000 / Net: 0.000

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016134								
Sub: A								

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/03-07-042-13-W4/02 SUSPENDED/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — NOLAN, D & B 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

STANDARD DEDUCTIONS -
50% CAP ON DEDUCTIONS

M016135	PNG	FH	Eff: May 05, 2002	161.750			WI	Area : HALKIRK
Sub: A	WI		Exp: May 04, 2005	40.438	SPYGLASS RES		100.00000000	TWP 42 RGE 13 W4M SE7
ACTIVE	DAMBERGER, EJ & R		Ext: HBP	40.438				(AS TO AN UNDIVIDED 1/4
	SPYGLASS RES				Total Rental:	40.00		INTEREST)
25.00000000	SPYGLASS RES							ALL PNG
								(EXCLUDING COAL)

Status DEVELOPED — **Acres** Dev: 40.438 / Net: 40.438 — **Acres** Undev: 0.000 / Net: 0.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	100/03-07-042-13-W4/02 SUSPENDED/GAS
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD	
		Roy Percent: 15.00000000					
		Deduction: STANDARD					
M016135	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		DAMBERGER, E. 100.00000000		SPYGLASS RES 100.00000000			
		STANDARD DEDUCTIONS - 50% CAP ON DEDUCTIONS					
M016136	PNG FH	**Eff:** Apr 20, 2002	40.438			WI	Area : HALKIRK
Sub: A	WI	**Exp:** Apr 19, 2005	40.438	SPYGLASS RES		100.00000000	TWP 42 RGE 13 W4M SE7
ACTIVE	DUBITZ, G.A.	**Ext:** HBP	40.438				(AS TO AN UNDIVIDED 1/4
	SPYGLASS RES			Total Rental:	40.00		INTEREST)
25.00000000	SPYGLASS RES						ALL PNG
							(EXCL COAL)
		Status	**Acres** **Net**		**Acres** **Net**		---------- Related Contracts ----------
		DEVELOPED **Dev:**	40.438 40.438	**Undev:**	0.000 0.000		C009416 A P&S Mar 06, 2012 (I)
							C009614 A P&S Nov 30, 2010 (I)
		Royalty / Encumbrances					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	-------- Well U.W.I. Status/Type --------
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD	100/03-07-042-13-W4/02 SUSPENDED/GAS
		Roy Percent: 15.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
			Max:	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		DUBITZ, G. 100.00000000		SPYGLASS RES 100.00000000			
		STANDARD DEDUCTIONS - 50% CAP ON DEDUCTIONS					
M016138	PNG FH	**Eff:** Apr 14, 2002	161.750			WI	Area : HALKIRK
Sub: A	WI	**Exp:** Apr 13, 2005	40.438	SPYGLASS RES		100.00000000	TWP 42 RGE 13 W4M SE7
ACTIVE	ERSKINE/CHILTON	**Ext:** HBP	40.438				(AS TO AN UNDIVIDED 1/4
	SPYGLASS RES			Total Rental:	40.00		INTEREST)
25.00000000	SPYGLASS RES						ALL PNG
							EXCL CBM
		Status	**Acres** **Net**		**Acres** **Net**		---------- Related Contracts ----------
		DEVELOPED **Dev:**	40.438 40.438	**Undev:**	0.000 0.000		C009416 A P&S Mar 06, 2012 (I)
							C009614 A P&S Nov 30, 2010 (I)
		Royalty / Encumbrances					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	-------- Well U.W.I. Status/Type --------
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD	100/03-07-042-13-W4/02 SUSPENDED/GAS
		Roy Percent: 15.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		ERSKINE/CHILTON 100.00000000		SPYGLASS RES 100.00000000			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016138	A						
		STANDARD DEDUCTIONS - 50% CAP ON DEDUCTIONS					
M016139	PNG FH	**Eff:** Jul 30, 2002	161.750			WI	Area : HALKIRK
Sub: A	WI	**Exp:** Jul 29, 2005	161.750	SPYGLASS RES		100.00000000	TWP 42 RGE 13 W4M SW7
ACTIVE	GUSTAFSON, D.	**Ext:** HBP	161.750				
	SPYGLASS RES			Total Rental:	160.00		ALL PNG
100.00000000	SPYGLASS RES						(EXCL COAL)
		Status	**Acres** **Net**		**Acres** **Net**		---------- Related Contracts ----------
		DEVELOPED **Dev:**	161.750 161.750	**Undev:**	0.000 0.000		C009416 A P&S Mar 06, 2012 (I)
							C009614 A P&S Nov 30, 2010 (I)
		Royalty / Encumbrances					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	-------- Well U.W.I. Status/Type --------
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/03-07-042-13-W4/02 SUSPENDED/GAS
		Roy Percent: 15.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		GUSTAFSON, D. 100.00000000		SPYGLASS RES 100.00000000			
		STANDARD DEDUCTIONS - 50% CAP ON DEDUCTIONS					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016141	PNG FH	**Eff:** Apr 15, 2002	161.750			WI	Area : HALKIRK
Sub: A	WI	**Exp:** Apr 14, 2005	161.750	SPYGLASS RES		100.00000000	TWP 42 RGE 13 W4M NE7
ACTIVE	BAILER, G.	**Ext:** HBP	161.750				
	SPYGLASS RES			Total Rental:	160.00		ALL PNG
100.00000000	SPYGLASS RES						(EXCLUDING COAL)
		Status	**Acres** **Net**		**Acres** **Net**		---------- Related Contracts ----------
		DEVELOPED **Dev:**	161.750 161.750	**Undev:**	0.000 0.000		C009416 A P&S Mar 06, 2012 (I)
							C009614 A P&S Nov 30, 2010 (I)
		Royalty / Encumbrances					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	-------- Well U.W.I. Status/Type --------
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/03-07-042-13-W4/02 SUSPENDED/GAS
		Roy Percent: 15.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		BAILER, G. 100.00000000		SPYGLASS RES 100.00000000			
		STANDARD DEDUCTIONS - 50% CAP ON DEDUCTIONS					
M016142	PNG FH	**Eff:** Apr 15, 2002	161.750			WI	Area : HALKIRK
Sub: A	WI	**Exp:** Apr 14, 2005	161.750	SPYGLASS RES		100.00000000	TWP 42 RGE 13 W4M NW7
ACTIVE	BAILER, G.	**Ext:** HBP	161.750				
	SPYGLASS RES			Total Rental:	160.00		ALL PNG
100.00000000	SPYGLASS RES						(EXCLUDING COAL)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016142
Sub: A

Status: DEVELOPED — Dev: Acres 161.750, Net 161.750 — Undev: Acres 0.000, Net 0.000

Related Contracts:
C009416 A P&S Mar 06, 2012 (I)
C009614 A P&S Nov 30, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — BAILER, G. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

STANDARD DEDUCTIONS -
50% CAP ON DEDUCTIONS

Well U.W.I. / Status/Type:
100/03-07-042-13-W4/02 SUSPENDED/GAS

M016124 PNG CR — Eff: Oct 12, 1971 — 640.000 — WI
Sub: A — WI — Exp: Oct 11, 1981 — 640.000 — SPYGLASS RES — 100.00000000
ACTIVE — 26137 — Ext: 15 — 640.000
SPYGLASS RES
SPYGLASS RES — Total Rental: 896.00

Area : HALKIRK
TWP 42 RGE 13 W4M SEC 18
PNG IN VIKING_ZONE

Related Contracts:
C009416 A P&S Mar 06, 2012 (I)
C009614 A P&S Nov 30, 2010 (I)
C009692 A ROYALTY Feb 03, 1999

Status: DEVELOPED — Dev: Acres 640.000, Net 640.000 — Undev: Acres 0.000, Net 0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016124 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009692 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	80.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 0 — Min: — Prod/Sales:

Paid to: ROY TO#2 (C) — HUSKY OIL OP — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

TAKE IN KIND -
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

Well U.W.I. / Status/Type:
100/07-18-042-13-W4/00 ABD ZONE/GAS
100/07-18-042-13-W4/02 ABREENTER/GAS
100/07-18-042-13-W4/03 SUS-GAS/GAS

M016111 PNG FH — Eff: Sep 29, 2003 — 485.250 — WI

Area : HALKIRK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016111
Sub: A
ACTIVE — CNRL 203973
SPYGLASS RES
100.00000000 SPYGLASS RES

WI — Exp: Sep 28, 2005 — 485.250 — SPYGLASS RES — 100.00000000
Ext: HBP — 485.250
Total Rental: 2400.00

TWP 42 RGE 13 W4M S19, NW19
PNG TO BASE MANNVILLE
EXCL CBM TO BASE MANNVILLE

Related Contracts:
C009614 A P&S Nov 30, 2010 (I)

Status: DEVELOPED — Dev: Acres 485.250, Net 485.250 — Undev: Acres 0.000, Net 0.000

Well U.W.I. / Status/Type:
100/14-19-042-13-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — PRAIRIESKY — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE CROWN
CAP ON DEDUCTIONS - 50%

M016117 PNG FH — Eff: Jun 15, 2004 — 161.750 — WI
Sub: A — WI — Exp: Jun 14, 2005 — 161.750 — SPYGLASS RES — 100.00000000
ACTIVE — MADELINE, KOON — Ext: HBP — 161.750

Area : HALKIRK
TWP 42 RGE 13 W4M NE19
PNG TO BASE MANNVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016117
Sub: A
100.00000000 SPYGLASS RES

SPYGLASS RES — Total Rental: 160.00

EXCL CBM

Related Contracts:
C009614 A P&S Nov 30, 2010 (I)

Status: DEVELOPED — Dev: Acres 161.750, Net 161.750 — Undev: Acres 0.000, Net 0.000

Well U.W.I. / Status/Type:
100/14-19-042-13-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Hill, M. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE CROWN
CAP ON DEDUCTIONS - 50%

M015723 PNG CR — Eff: Aug 10, 1977 — 320.000 — C009681 A No — POOLED — PREPOOLED3
Sub: A — WI — Exp: Aug 09, 1982 — 320.000 — SPYGLASS RES — 25.23750000 — 67.30000000
ACTIVE — 0477080021 — Ext: 18 — 80.760 — CDN COYOTE — 74.76250000 — 32.70000000
CDN COYOTE
100.00000000 SPYGLASS RES — Ext: Feb 18, 2017 — Total Rental: 448.00

Area : HALKIRK
TWP 42 RGE 13 W4M S24
(SECTION 18 NOTICE PENDING)
PNG TO BASE VIKING_ZONE
(EXCL PNG IN VIKING)
(EXCL VIKING PROD FROM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015723
Sub: A

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 320.000 **Net** 80.760

100/14-24-042-13W4/00 WELL)

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C009639 B GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 12.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** ROY PAID (C)

APACHE CAN LTD	100.00000000	SPYGLASS RES	67.30000000
		CDN COYOTE	32.70000000

ROYALTY DEDUCTIONS - Jan 22, 2013
ROY CALCULATED ON SUBSTANCES PROD AND SAVED AT POINT OF SALE; CAN DEDUCT COSTS BEYOND WELLHEAD TO TRANSPORT, TREAT AND PROCESS SUBSTANCES DEDUCTIONS TO BE CALCULATED IN SAME MANNER AS CROWN DEDUCTIONS IN RESPECT OF CROWN ROYALTY PAYABLE. GOR IS CALCULATED FREE AND CLEAR OF ALL OTHER ROYALTIES INCLUDING CROWN ROYALTY.

TAKE IN KIND -
ROYALTY OWNER TIK ON 45 DAYS WRITTEN NOTICE; ROYALTY PAYOR TO REMOVE BASIC SEDIMENT AND WATER AT NO COST TO MEET P/L SPECS. AT REQUEST, ROY PAYOR TO PROVIDE 10 DAYS PROD TANKAGE

RIGHT TO TAKE LANDS ON SURRENDER/EXPIRY -
ROY PAYOR TO GIVE ROYAL OWNER AT LEASE 90 DAYS NOTICE; ROY OWNER HAS 30

---------- Related Contracts ----------

C009639 B	ROYALTY	Nov 01, 1980
C009640 B	FARMOUT	Jul 04, 1977
C009681 A	POOL	May 13, 1982

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015723 A DAYS TO ELECT TO TAKE ROYALTY LANDS

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C009640 B GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** ROY PAID (C)

BOUNTY DEVELOP	75.00000000	SPYGLASS RES	67.30000000
NUTCRACKER	25.00000000	CDN COYOTE	32.70000000

ROYALTY DEDUCTIONS - Jan 22, 2013
FROM THE WELLHEAD PRICE PAID TO THE PRODUCER OF THE LEASED SUBSTANCES PRODUCED, SAVED AND SOLD, DEDUCT: THE COSTS OF TRANSPORTING THE PETROLEUM SUBSTANCES OR ANY PTN THEREOF TO A PLANT FOR PROCESSING AND THE COSTS OF PROCESSING OR REMOVING IMPURITIES. THESE COSTS SHALL BE CALCULATED ON THE SAME BASIS AS CROWN ROYALTY DEDUCTIONS.

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** POOLED (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	25.23750000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015723 A CDN COYOTE 74.76250000

M015723 PNG CR **Eff:** Aug 10, 1977 320.000 C009681 B No POOLED PREPOOLED3 Area : HALKIRK
Sub: B WI **Exp:** Aug 09, 1982 320.000 SPYGLASS RES 25.23750000 67.30000000 TWP 42 RGE 13 W4M S24
ACTIVE 0477080021 **Ext:** 18 80.760 PREDATOR OIL 74.76250000 32.70000000 (SECTION 18 NOTICE PENDING)
CDN COYOTE **Ext:** Feb 18, 2017 PNG IN VIKING ZONE
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00 (VIKING PROD FROM 100/14-24-042-13W4 WELL)

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 320.000 **Net** 80.760

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C009639 C GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 12.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** ROY PAID (C)

APACHE CAN LTD	100.00000000	SPYGLASS RES	67.30000000
		PREDATOR OIL	32.70000000

ROYALTY DEDUCTIONS -
ROY CALCULATED ON SUBSTANCES PROD AND SAVED AT POINT OF SALE; CAN DEDUCT

---------- Related Contracts ----------

C009639 C	ROYALTY	Nov 01, 1980
C009640 C	FARMOUT	Jul 04, 1977
C009681 B	POOL	May 13, 1982

-------- Well U.W.I. -------- Status/Type --------
100/14-24-042-13-W4/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015723 B COSTS BEYOND WELLHEAD TO TRANSPORT, TREAT AND PROCESS SUBSTANCES DEDUCTIONS TO BE CALCULATED IN SAME MANNER AS CROWN DEDUCTIONS IN RESPECT OF CROWN ROYALTY PAYABLE. GOR IS CALCULATED FREE AND CLEAR OF ALL OTHER ROYALTIES INCLUDING CROWN ROYALTY.

TAKE IN KIND -
ROYALTY OWNER TIK ON 45 DAYS WRITTEN NOTICE; ROYALTY PAYOR TO REMOVE BASIC SEDIMENT AND WATER AT NO COST TO MEET P/L SPECS. AT REQUEST, ROY PAYOR TO PROVIDE 10 DAYS PROD TANKAGE

RIGHT TO TAKE LANDS ON SURRENDER/EXPIRY -
ROY PAYOR TO GIVE ROYAL OWNER AT LEASE 90 DAYS NOTICE; ROY OWNER HAS 30 DAYS TO ELECT TO TAKE ROYALTY LANDS

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C009640 C GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** ROY PAID (C)

BOUNTY DEVELOP	75.00000000	SPYGLASS RES	67.30000000
NUTCRACKER	25.00000000	PREDATOR OIL	32.70000000

ROYALTY DEDUCTIONS -
FROM THE WELLHEAD PRICE PAID TO THE PRODUCER OF THE LEASED SUBSTANCES PRODUCED, SAVED AND SOLD, DEDUCT: THE COSTS OF TRANSPORTING THE PETROLEUM SUBSTANCES OR ANY PTN THEREOF TO A PLANT FOR PROCESSING AND THE COSTS OF PROCESSING OR REMOVING IMPURITIES. THESE COSTS SHALL BE CALCULATED ON THE SAME BASIS AS CROWN ROYALTY DEDUCTIONS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015723 B

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 67.30000000
PREDATOR OIL 32.70000000

M015724 PNG CR **Eff:** Sep 10, 1981 320.000 C009681 A No POOLED PREPOOLED — Area : HALKIRK
Sub: A WI **Exp:** Sep 09, 1986 320.000 SPYGLASS RES 25.23750000 33.65000000 — TWP 42 RGE 13 W4M S24
ACTIVE 0481090042 **Ext:** 18 80.760 CDN COYOTE 74.76250000 66.35000000 — (SECTION 18 NOTICE PENDING)
CDN COYOTE **Ext:** Apr 13, 2017 — NG IN CAMERON_SS
100.00000000 CDN COYOTE Total Rental: 448.00

Status DEVELOPED **Dev:** — **Acres** 320.000 — **Net** 80.760 — **Undev:** — **Acres** 0.000 — **Net** 0.000

---------- Related Contracts ----------
C009681 A POOL May 13, 1982

-------- Well U.W.I. -------- Status/Type --------
100/14-24-042-13-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD
Roy Percent: 50.00000000
Deduction: STANDARD

M015724 A
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 33.65000000
CDN COYOTE 66.35000000

M015725 PNG CR **Eff:** Feb 22, 1972 320.000 C009681 A No POOLED PREPOOLED2 — Area : HALKIRK
Sub: A WI **Exp:** Feb 21, 1977 320.000 SPYGLASS RES 25.23750000 — TWP 42 RGE 13 W4M N24
ACTIVE 27201 **Ext:** 15 80.760 CDN COYOTE 74.76250000 — PNG TO BASE MANNVILLE
CDN COYOTE CDN COYOTE 100.00000000 — (EXCL PNG IN VIKING)
100.00000000 CDN COYOTE Total Rental: 448.00 — (EXCL VIKING PROD FROM 100/14-24-042-13W4M WELL)

Status DEVELOPED **Dev:** — **Acres** 320.000 — **Net** 80.760 — **Undev:** — **Acres** 0.000 — **Net** 0.000

---------- Related Contracts ----------
C009681 A POOL May 13, 1982

-------- Well U.W.I. -------- Status/Type --------
100/14-24-042-13-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 — CDN COYOTE 100.00000000

M015725 PNG CR **Eff:** Feb 22, 1972 320.000 C009681 B No POOLED PREPOOLED2 — Area : HALKIRK
Sub: B WI **Exp:** Feb 21, 1977 320.000 SPYGLASS RES 25.23750000 — TWP 42 RGE 13 W4M N24
ACTIVE 27201 **Ext:** 15 80.760 PREDATOR OIL 74.76250000 — PNG IN VIKING_ZONE
CDN COYOTE PREDATOR OIL 100.00000000 — (VIKING PROD FROM
100.00000000 CDN COYOTE **Count Acreage** = No — 100/14-24-042-13W4M WELL)
Total Rental: 0.00

Status DEVELOPED **Dev:** — **Acres** 320.000 — **Net** 80.760 — **Undev:** — **Acres** 0.000 — **Net** 0.000

---------- Related Contracts ----------
C009681 B POOL May 13, 1982

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 — PREDATOR OIL 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016121 PNG CR **Eff:** Oct 21, 1999 640.000 C009697 A Unknown WI — Area : HALKIRK
Sub: A WI **Exp:** Oct 20, 2004 640.000 SPYGLASS RES 100.00000000 — TWP 42 RGE 13 W4M SEC 29
ACTIVE 0499100302 640.000 — PNG TO BASE MANNVILLE
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status DEVELOPED **Dev:** — **Acres** 640.000 — **Net** 640.000 — **Undev:** — **Acres** 0.000 — **Net** 0.000

---------- Related Contracts ----------
C009614 A P&S Nov 30, 2010 (I)
C009697 A FARMIN Sep 24, 2003

-------- Well U.W.I. -------- Status/Type --------
100/05-29-042-13-W4/02 PRODUCING/GAS

Royalty / Encumbrances

<Linked> C009697 A — **Royalty Type** NONCONVERTIBLE ORR — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: 0 — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** WI (C)
WHITE MIN LTD 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
AS PER CROWN.

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016121 A
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M016038 PNG FH Eff: Oct 01, 2004 319.754 C009617 A Yes BPO
Sub: A WI Exp: Sep 30, 2005 319.754 SPYGLASS RES 100.00000000
ACTIVE HUSKY M100819 Ext: FAIL PRD 319.754
SPYGLASS RES Ext: May 07, 2016 Total Rental: 1598.77
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 14 W4M N1
(NOTICE TO COMMENCE PROD OPS PENDING)
PNG TO BASE VIKING_ZONE

Status	Acres	Net		Acres	Net
DEVELOPED Dev:	319.754	319.754	Undev:	0.000	0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009617 A	POOLFO	Oct 21, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009617 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	50.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: PAIDTO (R) Paid by: BPO (C)
HUSKY OIL OP LT 100.00000000 SPYGLASS RES 100.00000000

Well U.W.I. / Status/Type

100/14-01-042-14-W4/00 ABD ZONE/GAS
100/14-01-042-14-W4/02 ABREENTER/GAS
100/14-01-042-14-W4/03 SUSPENDED/GAS
100/14-01-042-14-W4/04 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016038 A
Royalty Type: LESSOR OVERRIDING ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 15.00000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: BPO (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

M016051 PNG FH Eff: Apr 22, 2003 324.750 C009617 A Yes BPO
Sub: A WI Exp: Apr 21, 2005 81.188 SPYGLASS RES 100.00000000
ACTIVE PREHN, JOSEPH J Ext: HBP 81.188
SPYGLASS RES Total Rental: 80.00
25.00000000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 14 W4M S1
(AS TO AN UNDIVIDED 1/4 INTEREST)
ALL PNG
(EXCL COAL)

Status	Acres	Net		Acres	Net
DEVELOPED Dev:	81.188	81.188	Undev:	0.000	0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009617 A	POOLFO	Oct 21, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009617 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	50.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD

Well U.W.I. / Status/Type

100/14-01-042-14-W4/00 ABD ZONE/GAS
100/14-01-042-14-W4/02 ABREENTER/GAS
100/14-01-042-14-W4/03 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016051 A
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: PAIDTO (R) Paid by: BPO (C)
HUSKY OIL OP LT 100.00000000 SPYGLASS RES 100.00000000

100/14-01-042-14-W4/04 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type: LESSOR OVERRIDING ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 25.00000000 % of PROD
Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: BPO (C)
PREHN, J.J. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD.
CAP ON DEDUCTIONS - 40%

M016052 PNG FH Eff: Apr 22, 2003 324.750 C009617 A Yes BPO
Sub: A WI Exp: Apr 21, 2005 27.050 SPYGLASS RES 100.00000000
ACTIVE PREHN, LARRY R. Ext: HBP 27.050

Area : HALKIRK
TWP 42 RGE 14 W4M S1
(AS TO AN UNDIVIDED 1/12

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016052
Sub: A SPYGLASS RES Total Rental: 27.00
8.33300000 SPYGLASS RES

INTEREST)
ALL PNG
(EXCL COAL)

Status	Acres	Net		Acres	Net
DEVELOPED Dev:	27.050	27.050	Undev:	0.000	0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009617 A	POOLFO	Oct 21, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009617 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	50.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: PAIDTO (R) Paid by: BPO (C)
HUSKY OIL OP LT 100.00000000 SPYGLASS RES 100.00000000

Royalty Type: LESSOR OVERRIDING ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 8.33300000 % of PROD
Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: BPO (C)
PREHN, L.R. 100.00000000 SPYGLASS RES 100.00000000

Well U.W.I. / Status/Type

100/14-01-042-14-W4/00 ABD ZONE/GAS
100/14-01-042-14-W4/02 ABREENTER/GAS
100/14-01-042-14-W4/03 SUSPENDED/GAS
100/14-01-042-14-W4/04 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016052 A

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD.
CAP ON DEDUCTIONS - 40%

M016053 PNG FH **Eff:** Jun 04, 2003 324.750 C009617 A Yes BPO
Sub: A WI **Exp:** Jun 03, 2005 54.125 SPYGLASS RES 100.00000000
ACTIVE PERRY, MARGARET A **Ext:** HBP 54.125
SPYGLASS RES Total Rental: 54.00
16.66600000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 14 W4M S1
(AS TO AN UNDIVIDED 1/6 INTEREST)
ALL PNG
EXCL CBM

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	54.125	54.125	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009617 A	POOLFO	Oct 21, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C009617 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	50.00000000 % of PROD	100/14-01-042-14-W4/00	ABD ZONE/GAS
	Roy Percent: 7.50000000					100/14-01-042-14-W4/02	ABREENTER/GAS
	Deduction: STANDARD					100/14-01-042-14-W4/03	SUSPENDED/GAS
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	100/14-01-042-14-W4/04	SUSPENDED/GAS
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		

Paid to: PAIDTO (R) **Paid by:** BPO (C)
HUSKY OIL OP LT 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016053 A

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.66600000 % of PROD
Roy Percent: 18.00000000				
Deduction: YES				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
PERRY, M 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD.
CAP ON DEDUCTIONS - 40%

M016054 PNG FH **Eff:** Jun 04, 2003 324.750 C009617 A Yes BPO
Sub: A WI **Exp:** Jun 03, 2005 54.125 SPYGLASS RES 100.00000000
ACTIVE MISLAN, K. **Ext:** HBP 54.125
SPYGLASS RES Total Rental: 54.00
16.66600000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 14 W4M S1
(AS TO AN UNDIVIDED 1/6 INTEREST)
ALL PNG
EXCL CBM

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	54.125	54.125	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009617 A	POOLFO	Oct 21, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C009617 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	50.00000000 % of PROD	100/14-01-042-14-W4/00	ABD ZONE/GAS
	Roy Percent: 7.50000000					100/14-01-042-14-W4/02	ABREENTER/GAS
	Deduction: STANDARD					100/14-01-042-14-W4/03	SUSPENDED/GAS
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	100/14-01-042-14-W4/04	SUSPENDED/GAS
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		

Paid to: PAIDTO (R) **Paid by:** BPO (C)
HUSKY OIL OP LT 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C009617 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	50.00000000 % of PROD	100/14-01-042-14-W4/00	ABD ZONE/GAS
	Roy Percent: 7.50000000					100/14-01-042-14-W4/02	ABREENTER/GAS
	Deduction: STANDARD					100/14-01-042-14-W4/03	SUSPENDED/GAS
M016054 A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	100/14-01-042-14-W4/04	SUSPENDED/GAS
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		

Paid to: PAIDTO (R) **Paid by:** BPO (C)
HUSKY OIL OP LT 100.00000000 SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.66600000 % of PROD
Roy Percent: 18.00000000				
Deduction: YES				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
MISLAN, K 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD.
CAP ON DEDUCTIONS - 40%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M016055 PNG FH **Eff:** Jun 10, 2003 324.750 C009617 A Yes BPO
Sub: A WI **Exp:** Jun 09, 2005 54.125 SPYGLASS RES 100.00000000
ACTIVE PREHN, DENNIS **Ext:** HBP 54.125
SPYGLASS RES Total Rental: 54.00
16.66600000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 14 W4M S1
(AS TO AN UNDIVIDED 1/6 INTEREST)
ALL PNG
EXCL CBM

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	54.125	54.125	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009617 A	POOLFO	Oct 21, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C009617 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	50.00000000 % of PROD	100/14-01-042-14-W4/00	ABD ZONE/GAS
	Roy Percent: 7.50000000					100/14-01-042-14-W4/02	ABREENTER/GAS
	Deduction: STANDARD					100/14-01-042-14-W4/03	SUSPENDED/GAS
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	100/14-01-042-14-W4/04	SUSPENDED/GAS
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		

Paid to: PAIDTO (R) **Paid by:** BPO (C)
HUSKY OIL OP LT 100.00000000 SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.66600000 % of PROD
Roy Percent: 18.00000000				
Deduction: YES				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016055	A	PREHN, D	100.00000000	SPYGLASS RES		100.00000000	

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD.
CAP ON DEDUCTIONS - 40%

M016056 PNG FH **Eff:** Apr 22, 2003 324.750 C009617 A Yes BPO
Sub: A WI **Exp:** Apr 21, 2005 54.125 SPYGLASS RES 100.00000000
ACTIVE SOMMERS, ALAN **Ext:** HBP 54.125
SPYGLASS RES Total Rental: 54.00
16.66600000 SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 14 W4M S1
(AS TO AN UNDIVIDED 1/6 INTEREST)
ALL PNG
EXCL CBM

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	54.125	54.125	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009617 A	POOLFO	Oct 21, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009617 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	50.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** BPO (C)

-------- Well U.W.I. Status/Type --------

100/14-01-042-14-W4/00 ABD ZONE/GAS
100/14-01-042-14-W4/02 ABREENTER/GAS
100/14-01-042-14-W4/03 SUSPENDED/GAS
100/14-01-042-14-W4/04 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016056	A	HUSKY OIL OP LT	100.00000000	SPYGLASS RES		100.00000000	

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 16.66600000 % of PROD
Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
SOMMER, A 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LESSEE MAY DEDUCT EXPENSES FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING TO POINT OF SALE BEYOND THE WELLHEAD.
CAP ON DEDUCTIONS - 40%

M016126 PNG CR **Eff:** Oct 27, 1970 640.000 WI
Sub: A WI **Exp:** Oct 26, 1980 640.000 SPYGLASS RES 100.00000000
ACTIVE 23211 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
SPYGLASS RES

Area : HALKIRK
TWP 42 RGE 14 W4M SEC 2
PNG TO BASE MANNVILLE
EXCL PNG IN CUMMINGS

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	640.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009689 B	ROYALTY	Dec 12, 2003
C009690 A	FARMOUT	Oct 12, 1970

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C009689 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD	100/04-12-042-14-W4/00 FLOW-GAS/GAS

Roy Percent: 5.00000000
Deduction: UNKNOWN
M016126 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS -
WITH RESPECT TO NG THE ROYALTY SHALL BE A MINIMUM OF THE SALES VOLUME FROM EACH WELLHEAD ON THE ROYALTY LANDS EACH MONTH MULTIPLIED BY THE PROVINCIAL REFERENCE PRICE.
TAKE IN KIND -
YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009690 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
PERPETUAL TRUST 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016126	A	**TAKE IN KIND -** YES					

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M016126 PNG CR **Eff:** Oct 27, 1970 640.000 WI
Sub: B WI **Exp:** Oct 26, 1980 640.000 SPYGLASS RES 100.00000000
ACTIVE 23211 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 0.00
SPYGLASS RES **Count Acreage =** No

Area : HALKIRK
TWP 42 RGE 14 W4M SEC 2
PNG IN CUMMINGS

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	640.000

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009689 A	ROYALTY	Dec 12, 2003
C009690 A	FARMOUT	Oct 12, 1970

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------

100/04-12-042-14-W4/00 FLOW-GAS/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009689 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross/Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016126 B

Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS -
WITH RESPECT TO NG THE ROYALTY SHALL BE A MINIMUM OF THE SALES VOLUME FROM EACH WELLHEAD ON THE ROYALTY LANDS EACH MONTH MULTIPLIED BY THE PROVINCIAL REFERENCE PRICE.

TAKE IN KIND -
YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009690 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
PERPETUAL TRUST 100.00000000 SPYGLASS RES 100.00000000

TAKE IN KIND -
YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross/Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016126 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M016128 PNG CR **Eff:** Oct 27, 1970 640.000 C009701 A No WI
Sub: A WI **Exp:** Oct 26, 1980 640.000 SPYGLASS RES 20.00000000
ACTIVE 23212 **Ext:** 15 128.000 HUSKY OIL OP 80.00000000
SPYGLASS RES
HUSKY OIL OP **Count Acreage =** No Total Rental: 896.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	128.000

Area : HALKIRK
TWP 42 RGE 14 W4M SEC 12
PNG TO BASE MANNVILLE

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009701 A	FARM&ROY	Jun 10, 1992

-------- Well U.W.I. Status/Type --------

100/06-12-042-14-W4/00 SUSPENDED/GAS
100/13-12-042-14-W4/00 ABANDONED/GAS
100/13-12-042-14-W4/02 ABD ZONE/GAS
100/14-12-042-14-W4/00 ABANDONED/GAS
100/14-12-042-14-W4/02 TESTING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009701 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross/Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: YES
M016128 A **Gas: Royalty:** 15.00000000 **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.85 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO#2 (C) **Paid by:** WI (C)
PERPETUAL TRUST 100.00000000 SPYGLASS RES 20.00000000
HUSKY OIL OP 80.00000000

TAKE IN KIND -
YES
ROYALTY DEDUCTIONS -
CROWN EQUIVALENT; DEDUCTIONS SHALL NOT BE MORE THAN 40% OF THE SALES VALUE OF THE ROYALTY SHARE.
RIGHT TO TAKE LANDS ON SURRENDER/EXPIRY -
YES CL12
RIGHT TO TAKEOVER ROYALTY WELLS -
YES CL 13

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 20.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross/Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016128 A HUSKY OIL OP 80.00000000

M016128 PNG CR **Eff:** Oct 27, 1970 640.000 C009628 A No AFTEREARN
Sub: B WI **Exp:** Oct 26, 1980 640.000 SPYGLASS RES 76.00000000
ACTIVE 23212 **Ext:** 15 486.400 HUSKY OIL OP LT 24.00000000
SPYGLASS RES
HUSKY OIL OP Total Rental: 0.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	486.400	**Undev:**	0.000	0.000

Area : HALKIRK
TWP 42 RGE 14 W4M SEC 12
(100/4-12-42-14W4 WELLBORE ONLY)

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009628 A	FARMIN	Jan 23, 2006

-------- Well U.W.I. Status/Type --------

100/04-12-042-14-W4/00 FLOW-GAS/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** AFTEREAR(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 76.00000000
HUSKY OIL OP LT 24.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016128 B — Roy Percent: — Deduction: STANDARD — Gas: Royalty: 15.00000000 — S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Other Percent: — Min Pay: — Div: 1/23.85 — Min: — Prod/Sales: — Prod/Sales: — Prod/Sales:

Paid to: PAIDTO (R) — PERPETUAL TRUST 100.00000000

Paid by: AFTEREAR(C) — SPYGLASS RES 76.00000000 — HUSKY OIL OP LT 24.00000000

M016110 PNG CR — Sub: A — ACTIVE — 28231 — SPYGLASS RES — 100.00000000 PENN WEST PETRO

Eff: Jun 19, 1972 — Exp: Jun 18, 1982 — Ext: 15

640.000 C009629 A Unknown WI — 640.000 SPYGLASS RES 100.00000000 — 640.000

Total Rental: 896.00

Area : HALKIRK
TWP 42 RGE 15 W4M SEC 11
PNG TO BASE MANNVILLE

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009614 A	P&S	Nov 30, 2010 (I)
C009629 A	FARMOUT	Jul 16, 2003

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.I. Status/Type --------

100/08-11-042-15-W4/00 ABD ZONE/UNKN
100/08-11-042-15-W4/02 ABD ZONE/GAS
100/08-11-042-15-W4/03 ABREENTER/GAS
100/08-11-042-15-W4/04 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Max:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016110 A

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C) — SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Max:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R) — PENN WEST PETRO 63.60000000 — SIGNALTA RESOUR 36.40000000

Paid by: WI (C) — SPYGLASS RES 100.00000000

M015970 NG FH — Sub: A — ACTIVE — DEKOCK, L&J / PINE CLIFF — 100.00000000 CNRL

Eff: Apr 10, 1965 — Exp: Apr 09, 1975 — Ext: HBP

325.783 C009661 H No WI — 325.783 SPYGLASS RES 23.00000000 — 74.930 CONOCO RESOURCE 54.00000000 — HUSKY OIL OP 23.00000000

Total Rental: 322.00

Area : SEDGEWICK
TWP 43 RGE 10 W4M N23
NG BELOW TOP PALEOZOIC

---------- Related Contracts ----------

C009661 H	PART	May 27, 1971
C009675 C	ROYALTY	Aug 15, 1966

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	325.783	74.930	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

C009661 H NONCONVERTIBLE ORR — GAS — N — N — 75.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: UNKNOWN
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Max:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

M015970 A

Paid to: ROY TO#2 (C) — PHX GAS CO-OP 100.00000000

Paid by: WI (C) — SPYGLASS RES 23.00000000 — CONOCO RESOURCE 54.00000000 — HUSKY OIL OP 23.00000000

TAKE IN KIND -
NC

GENERAL REMARKS - Jan 29, 2013
THIS IS THE KING RESOURCES (SUCCESSOR TO PHOENIX) CREATED BY MAY 12, 1971 AGMT BETWEEN KING AND ZOLLER & DANNEBERG OILS ATTACHED AS A SCHEDULE TO C010875. ENCANA IS NOT NOVATED INTO THAT AGMT RATHER THAN CREATE A SEPARATE FILE, THIS GOR WILL BE LEFT ON C010875. ROYALTY PAYMENT IS DERIVED FROM C010875 TITLE CHAIN BEFORE APPLICATION OF POOLING IN C010178. (COMMENT TAKEN FROM SBE GEO NEXUS ABSTRACT SPLIT 8)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009675 C	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: UNKNOWN
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Max:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: ROY TO#2 (C) — SPYGLASS RES 100.00000000

Paid by: ROY PAID (C) — SPYGLASS RES 23.00000000 — PINE CLIFF 54.00000000 — HUSKY OIL OP 23.00000000

TAKE IN KIND -
NC

M015970 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.50000000
S/S OIL: Min:
Other Percent:
Max:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) — DENKOCK, L & J 100.00000000

Paid by: WI (C) — SPYGLASS RES 23.00000000 — CONOCO RESOURCE 54.00000000 — HUSKY OIL OP 23.00000000

GENERAL REMARKS -
SHUT IN ROYALTY IS $322 PER YEAR. LESSOR TO BEAR PROPORTIONATE SHARE OF EXPENSES OF CLEANING, TREATING OR OTHERWISE RENDERING MERCHANTABLE. PAYMENT TO LESSOR FOR SULPHUR PRODUCTION IS $1.00 / LONG TON

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015727	PNG	CR	**Eff:** Sep 24, 1973	160.000	C009649 B	No	WI	Area : SEDGEWICK
Sub: B	WI		**Exp:** Sep 23, 1983	160.000	SPYGLASS RES		5.45000000	TWP 43 RGE 10 W4M NE26
ACTIVE	34423		**Ext:** 15	8.720	CNRL		83.33330000	PNG IN COLONY;
	SPYGLASS RES				ALTACANADA		11.21670000	PNG IN SPARKY
100.00000000	CNRL							

Total Rental: 224.00

---------- Related Contracts ----------

C009609 K	ROYALTY	Jan 01, 1991
C009649 B	JOA	Aug 07, 1973

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	8.720	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/11-26-043-10-W4/00 ABANDONED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 K	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	5.45000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) 100.00000000
ALTA FUTR CORP

Paid by: ROY PAID (C) 100.00000000
SPYGLASS RES

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015727	B	ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.						

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) 100.00000000
ALBERTA DEPT.

Paid by: WI (C)
SPYGLASS RES 5.45000000
CNRL 83.33330000
ALTACANADA 11.21670000

M015727	PNG	CR	**Eff:** Sep 24, 1973	160.000	C009649 C	No	WI	Area : SEDGEWICK
Sub: C	WI		**Exp:** Sep 23, 1983	160.000	SPYGLASS RES		5.45000000	TWP 43 RGE 10 W4M NE26
ACTIVE	34423		**Ext:** 15	8.720	CNRL		83.33330000	PNG TO BASE MANNVILLE
	SPYGLASS RES				ALTACANADA		11.21670000	EXCL PNG IN COLONY
100.00000000	CNRL		**Count Acreage =** No					EXCL PNG IN SPARKY

Total Rental: 0.00

---------- Related Contracts ----------

C009609 K	ROYALTY	Jan 01, 1991
C009649 B	JOA	Aug 07, 1973
C009649 C	JOA	Aug 07, 1973

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	8.720	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015727	C						

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 K	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	5.45000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C) 100.00000000
ALTA FUTR CORP

Paid by: ROY PAID (C) 100.00000000
SPYGLASS RES

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015727	C	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: LESSOR (M) 100.00000000
ALBERTA DEPT.

Paid by: WI (C)
SPYGLASS RES 5.45000000
CNRL 83.33330000
ALTACANADA 11.21670000

M015729	PNG	CR	**Eff:** Sep 24, 1973	1,920.000	C009649 A	No	WI	Area : SEDGEWICK
Sub: A	WI		**Exp:** Sep 23, 1983	1,920.000	SPYGLASS RES		5.45000000	TWP 43 RGE 10 W4M SECS 28, 32,
ACTIVE	34422		**Ext:** 15	104.640	CNRL		83.33330000	34
	CNRL				ALTACANADA		11.21670000	
100.00000000	CNRL							PNG TO BASE VIKING_ZONE

Total Rental: 2688.00

---------- Related Contracts ----------

C009609 K	ROYALTY	Jan 01, 1991
C009649 A	JOA	Aug 07, 1973

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 1,280.000	69.760	**Undev:**	640.000	34.880

-------- Well U.W.I. Status/Type --------
100/07-28-043-10-W4/00 FLOWING/GAS
100/07-34-043-10-W4/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 K	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	5.45000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO#2 (C) — **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

M015729 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	5.45000000
		CNRL	83.33330000
		ALTACANADA	11.21670000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015729 A

M015996 NG FH **Eff:** Jan 03, 2000 323.760 WI RENTAL Area : SEDGEWICK
Sub: A WI **Exp:** Jan 02, 2003 323.760 SPYGLASS RES 100.00000000 100.00000000 TWP 43 RGE 10 W4M E33
ACTIVE BUSSE AT AL **Ext:** HBP 323.760 ALL NG
SPYGLASS RES Total Rental: 320.02
100.00000000 SPYGLASS RES

Status — **Acres** — **Net** — **Acres** — **Net**
DEVELOPED **Dev:** 323.760 323.760 **Undev:** 0.000 0.000

-------- Well U.W.I. -------- Status/Type --------
100/04-33-043-10-W4/02 FLOWING/GAS
100/04-33-043-10-W4/00 TESTING/GAS
100/04-33-043-10-W4/03 COMINGLED/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 16.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)

ERICKSON, LORI	8.33330000	SPYGLASS RES	100.00000000
BUSSE, CAROL	33.33330000		
METZ, KEVIN	8.33330000		
METZ, LORNE	8.33330000		
METZ, LYLE	33.33330000		
WILSON, DIANE	8.33350000		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015996 A

M016250 NG FH **Eff:** May 31, 2010 323.750 WI Area : SEDGEWICK
Sub: A WI **Exp:** May 30, 2013 323.750 SPYGLASS RES 100.00000000 TWP 43 RGE 10 W4M W33
ACTIVE PSK M156399 **Ext:** HBP 323.750 NG IN SPARKY_SAND
SPYGLASS RES Total Rental: 647.50
100.00000000 SPYGLASS RES

Status — **Acres** — **Net** — **Acres** — **Net**
DEVELOPED **Dev:** 323.750 323.750 **Undev:** 0.000 0.000

-------- Well U.W.I. -------- Status/Type --------
100/04-33-043-10-W4/02 FLOWING/GAS
100/04-33-043-10-W4/00 TESTING/GAS
100/04-33-043-10-W4/03 COMINGLED/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 4.00000000 — **Max:** 40.00000000 — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
PRAIRIESKY 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED BY THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016250 A **ROYALTY - Jun 06, 2014**
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015727 PNG CR **Eff:** Sep 24, 1973 640.000 C009649 A No WI Area : SEDGEWICK
Sub: A WI **Exp:** Sep 23, 1983 640.000 SPYGLASS RES 5.45000000 TWP 43 RGE 10 W4M SEC 36
ACTIVE 34423 **Ext:** 15 34.880 CNRL 83.33330000
SPYGLASS RES ALTACANADA 11.21670000 PNG TO BASE VIKING_ZONE
100.00000000 CNRL
Total Rental: 896.00

-------- Related Contracts --------
C009609 K ROYALTY Jan 01, 1991
C009649 A JOA Aug 07, 1973

Status — **Acres** — **Net** — **Acres** — **Net**
DEVELOPED **Dev:** 640.000 34.880 **Undev:** 0.000 0.000

-------- Well U.W.I. -------- Status/Type --------
100/11-36-043-10-W4/00 STANDING/UNKN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009609 K	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	5.45000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C) — **Paid by:** ROY PAID (C)
ALTA FUTR CORP 100.00000000 — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015727 A

ROYALTY DEDUCTIONS -
CRUDE OIL, NATURAL GASOLINE AND CONDENSATE: ITS PROPORTIONATE SHARE OF THE COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B THE TANKS
NATURAL GAS AND RESIDUE GAS: ROYALTY OWNERS PROPORATIONATE SHARE OF THE COSTS OF GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. DEPRECIATION SHALL ALSO BE ALLOWED TO BE CHARGES ON A UNIT OF THROUGHPUT BASIS OVER THE ECONOMIC LIFE OF THE GATHERING AND PROCESSING FACILITY OWNED BY THE GRANTOR AND A RATE OF RETURN SHALL ALSO BE ALLOWED ON FACILITIES OWNED BY THE GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
ALBERTA DEPT.		100.00000000	SPYGLASS RES		5.45000000
			CNRL		83.33330000
			ALTACANADA		11.21670000

M015731 PNG CR **Eff:** May 29, 2003 640.000 WI Area : SEDGEWICK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015731
Sub: A WI **Exp:** May 28, 2008 640.000 SPYGLASS RES 100.00000000 TWP 43 RGE 11 W4M SEC 10
ACTIVE 0403050945 **Ext:** 15 640.000 PNG TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/05-10-043-11-W4/00 ABD ZONE/N/A
100/05-10-043-11-W4/02 SUSPENDED/GAS
100/14-10-043-11-W4/00 ABD ZONE/GAS
100/14-10-043-11-W4/02 ABD ZONE/GAS
100/14-10-043-11-W4/03 SUSPENDED/GAS
100/14-10-043-11-W4/04 COMINGLED/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
ALBERTA DEPT.		100.00000000	SPYGLASS RES		100.00000000

M015883 NG FH **Eff:** Apr 01, 2014 162.888 C009922 B Unknown WI Area : SEDGEWICK
Sub: A WI **Exp:** Mar 31, 2018 162.888 SPYGLASS RES 100.00000000 TWP 43 RGE 11 W4M NW13
ACTIVE PSK M177648 162.888 PET IN LEA_PARK
SPYGLASS RES Total Rental: 325.78
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C009922 B ISSUANCE Apr 01, 2014

Status		Acres	Net		Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015883
Sub: A DEVELOPED **Dev:** 162.888 162.888 **Undev:** 0.000 0.000
-------- Well U.W.I. Status/Type --------
100/11-13-043-11-W4/00 STANDING/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	75.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 4.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
PRAIRIESKY		100.00000000	SPYGLASS RES		100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS PERMITTED THE CROWN
TAKE IN KIND -
YES
GENERAL REMARKS -
GAS PRICE BRACKETS: CROWN EQUIVALENT X 0.8% MIN 4% AND MAX 40%
ROYALTY - Jun 17, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M015884 NG FH **Eff:** Apr 01, 2014 162.888 WI Area : SEDGEWICK
Sub: A WI **Exp:** Mar 31, 2018 162.888 SPYGLASS RES 100.00000000 TWP 43 RGE 11 W4M SW15
ACTIVE PSK M177656 162.888 NG IN LEA_PARK
SPYGLASS RES Total Rental: 325.78
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	162.888	162.888	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/05-15-043-11-W4/00 SUSPENDED/GAS
100/05-15-043-11-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
PRAIRIESKY		100.00000000	SPYGLASS RES		100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

M015885 NG FH **Eff:** Apr 01, 2014 161.875 C009922 A Unknown WI Area : SEDGEWICK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015885								
Sub: A	WI	**Exp:** Mar 31, 2018	161.875		SPYGLASS RES		100.00000000	TWP 43 RGE 11 W4M NE21
ACTIVE	PSK M177657		161.875					NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 323.75			
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** Acres 161.875 Net 161.875 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009922 A ISSUANCE Apr 01, 2014

Well U.W.I. / **Status/Type**
100/09-21-043-11-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015887	NG	FH	**Eff:** Apr 01, 2014	325.775	C009922 A Unknown		WI	Area : SEDGEWICK
Sub: A	WI		**Exp:** Mar 31, 2018	325.775	SPYGLASS RES		100.00000000	TWP 43 RGE 11 W4M W23
ACTIVE	PSK M177658			325.775				NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 651.55			
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** Acres 325.775 Net 325.775 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009922 A ISSUANCE Apr 01, 2014

Well U.W.I. / **Status/Type**
100/06-23-043-11-W4/00 SUSPENDED/GAS
102/11-23-043-11-W4/00 STANDING/N/A
102/11-23-043-11-W4/02 D&C/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015872	NG	FH	**Eff:** Apr 01, 2014	162.888	C009922 A Unknown		WI	Area : SEDGEWICK
Sub: A	WI		**Exp:** Mar 31, 2018	162.888	SPYGLASS RES		100.00000000	TWP 43 RGE 11 W4M SE27
ACTIVE	PSK M177660			162.888				NG IN LEA_PARK
	SPYGLASS RES				Total Rental: 325.78			
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** Acres 162.888 Net 162.888 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009922 A ISSUANCE Apr 01, 2014

Well U.W.I. / **Status/Type**
100/08-27-043-11-W4/00 FLOWING/GAS
100/08-27-043-11-W4/02 COMINGLED/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000

ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015733	PNG	CR	**Eff:** Sep 18, 2003	1,280.000			WI	Area : SEDGEWICK
Sub: A	WI		**Exp:** Sep 17, 2008	1,280.000	SPYGLASS RES		100.00000000	TWP 43 RGE 11 W4M SEC 34, 22
ACTIVE	0403090466		**Ext:** 15	1,280.000				PNG FROM BASE VIKING_ZONE TO
	SPYGLASS RES				Total Rental: 1792.00			BASE MANNVILLE
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** Acres 1,280.000 Net 1,280.000 **Undev:** Acres 0.000 Net 0.000

Well U.W.I. / **Status/Type**
100/06-34-043-11-W4/00 ABD ZONE/GAS
100/06-34-043-11-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M016145	PNG	CR	**Eff:** Apr 19, 2000	640.000	C009694 A Unknown		WI	Area : HALKIRK
Sub: A	WI		**Exp:** Apr 18, 2005	640.000	SPYGLASS RES		100.00000000	TWP 43 RGE 12 W4M SEC 6
ACTIVE	0400040781		**Ext:** 15	640.000				PNG TO BASE MANNVILLE
	SPYGLASS RES				Total Rental: 896.00			
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** Acres 640.000 Net 640.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009614 A P&S Nov 30, 2010 (I)
C009694 A FARMOUT Dec 14, 2004

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016145							-------- Well U.W.I. Status/Type --------
Sub: A							100/05-06-043-12-W4/02 D&C/N/A

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C009694 A NONCONVERTIBLE ORR — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: 0 — Min: — Prod/Sales:

Paid to: ROY TO#2 (C) — Paid by: WI (C)
FREEHOLD PART 100.00000000 — SPYGLASS RES 100.00000000

TAKE IN KIND - YES

ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S SHARE OF PETROLEUM SUBSTANCES.

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016145	A	Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000		Paid by: PAIDBY (R) SPYGLASS RES 20.00000000 HUSKY OIL OP LT 80.00000000			
M015769	PNG CR	Eff: Sep 08, 1970	640.000	C009661 C No		WI	Area : SEDGEWICK
Sub: A	WI	Exp: Sep 07, 1980	640.000	SPYGLASS RES		25.00000000	TWP 43 RGE 12 W4M SEC 14
ACTIVE	22827	Ext: 15	160.000	CONOCO RESOURCE		41.66670000	PNG TO BASE VIKING_ZONE
	CONOCO RESOURCE			LONG RUN		25.00000000	EXCL NG IN VIKING_A
100.00000000	CONOCO RESOURCE			RIFE		8.33330000	

Total Rental: 896.00

Status — Acres — Net — Acres — Net

UNDEVELOPED Dev: 0.000 0.000 Undev: 640.000 160.000

---------- Related Contracts ----------
C009630 A P&S Apr 14, 2010 (I)
C009661 C PART May 27, 1971
C009637 H TRUST Apr 14, 2010

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015769	A			CONOCO RESOURCE		41.66670000	
				LONG RUN		25.00000000	
				RIFE		8.33330000	
M015769	PNG CR	Eff: Sep 08, 1970	640.000	C009637 H Bypass		TRUST RENTAL	Area : SEDGEWICK
Sub: C	TRUSTEE	Exp: Sep 07, 1980	640.000	ENCANA CORPORA	*	100.00000000 50.00000000	TWP 43 RGE 12 W4M SEC 14
ACTIVE	22827	Ext: 15	0.000	SPYGLASS RES		50.00000000	NG IN VIKING_A
	CONOCO RESOURCE						
100.00000000	CONOCO RESOURCE	Count Acreage = No		Total Rental: 0.00			

---------- Related Contracts ----------
C009637 H TRUST Apr 14, 2010

Status — Acres — Net — Acres — Net

UNDEVELOPED Dev: 0.000 0.000 Undev: 640.000 0.000

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: RENTAL (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 50.00000000
ENCANA CORPORA 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015766	PNG CR	Eff: Mar 23, 1972	640.000	C009661 C No		WI	Area : SEDGEWICK
Sub: A	WI	Exp: Mar 22, 1982	640.000	SPYGLASS RES		25.00000000	TWP 43 RGE 12 W4M SEC 22
ACTIVE	27961	Ext: 15	160.000	CONOCO RESOURCE		41.66670000	PNG TO BASE VIKING_ZONE
	CONOCO RESOURCE			LONG RUN		25.00000000	EXCL NG IN VIKING_A
100.00000000	PINE CLIFF			RIFE		8.33330000	

Total Rental: 896.00

Status — Acres — Net — Acres — Net

UNDEVELOPED Dev: 0.000 0.000 Undev: 640.000 160.000

---------- Related Contracts ----------
C009630 A P&S Apr 14, 2010 (I)
C009661 C PART May 27, 1971
C009637 I TRUST Apr 14, 2010

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 25.00000000
CONOCO RESOURCE 41.66670000
LONG RUN 25.00000000
RIFE 8.33330000

M015766	PNG	CR	Eff: Mar 23, 1972	640.000	C009637 I Bypass		TRUST	RENTAL	Area : SEDGEWICK
Sub: B	TRUSTEE		Exp: Mar 22, 1982	640.000	ENCANA CORPORA	*	100.00000000	50.00000000	TWP 43 RGE 12 W4M SEC 22

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015766
Sub: B
ACTIVE
100.00000000

27961 **Ext:** 15
CONOCO RESOURCE
PINE CLIFF **Count Acreage =** No

0.000 SPYGLASS RES 50.00000000
Total Rental: 0.00

NG IN VIKING_A

---------- Related Contracts ----------
C009637 I TRUST Apr 14, 2010

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	640.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: RENTAL (C)
SPYGLASS RES 50.00000000
ENCANA CORPORA 50.00000000

M015769 PNG CR **Eff:** Sep 08, 1970 640.000 C009661 A No WI Area : SEDGEWICK
Sub: B WI **Exp:** Sep 07, 1980 640.000 SPYGLASS RES 25.00000000 TWP 43 RGE 12 W4M SEC 24
ACTIVE 22827 **Ext:** 15 160.000 CONOCO RESOURCE 50.00000000 PNG TO BASE VIKING_ZONE
CONOCO RESOURCE LONG RUN 25.00000000 EXCL NG IN VIKING_A
100.00000000 CONOCO RESOURCE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015769
Sub: B

Total Rental: 896.00

---------- Related Contracts ----------
C009630 A P&S Apr 14, 2010 (I)
C009661 A PART May 27, 1971
C009637 H TRUST Apr 14, 2010

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	640.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 25.00000000
CONOCO RESOURCE 50.00000000
LONG RUN 25.00000000

M015769 PNG CR **Eff:** Sep 08, 1970 640.000 C009637 H Bypass TRUST RENTAL Area : SEDGEWICK
Sub: D TRUSTEE **Exp:** Sep 07, 1980 640.000 ENCANA CORPORA * 100.00000000 50.00000000 TWP 43 RGE 12 W4M SEC 24
ACTIVE 22827 **Ext:** 15 0.000 SPYGLASS RES 50.00000000 NG IN VIKING_A
CONOCO RESOURCE
100.00000000 CONOCO RESOURCE **Count Acreage =** No

Total Rental: 0.00

---------- Related Contracts ----------
C009637 H TRUST Apr 14, 2010

Status	Acres	Net		Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015769
Sub: D

UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: RENTAL (C)
SPYGLASS RES 50.00000000
ENCANA CORPORA 50.00000000

M015974 NG FH **Eff:** Mar 25, 1975 328.820 C009661 B No WI Area : SEDGEWICK
Sub: A WI **Exp:** Mar 24, 1980 328.820 SPYGLASS RES 25.00000000 TWP 43 RGE 12 W4M S25
ACTIVE CLARKE, J&G **Ext:** HBP 82.205 CONOCO RESOURCE 50.00000000 ALL NG
PINE CLIFF LONG RUN 25.00000000 EXCL NG IN VIKING_ZONE
100.00000000 PINE CLIFF (EXCL VIKING A SANDSTONE EXCL
Total Rental: 325.00 VIKING B SANDSTONE)

---------- Related Contracts ----------
C009661 B PART May 27, 1971
C009675 B ROYALTY Aug 15, 1966

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	328.820	82.205	**Undev:**	0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009675 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: UNKNOWN
M015974 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO#2 (C)
SPYGLASS RES 100.00000000

Paid by: ROY PAID (C)
SPYGLASS RES 25.00000000
PINE CLIFF 50.00000000
ZARGON O & G 25.00000000

TAKE IN KIND -
NO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
CLARKE, CAROL 100.00000000

Paid by: WI (C)
SPYGLASS RES 25.00000000
CONOCO RESOURCE 50.00000000
LONG RUN 25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015974 A **GENERAL REMARKS -**
LESSOR INTEREST IS TO BEAR ITS PROPORTIONATE SHARE OF SEPERATING, TREATING, COMPRESSING OR TRANSPORTING GAS IN CONNECTION WITH THE MARKETING THEREOF. GAS ROYALTY IS BASED ON CURRENT MARKET VALUE PRODUCED FROM THE LANDS AND MARKETED OR USED OFF THE LANDS OR IN THE MANUFACTURE OF CASING HEAD GASOLINE. FOR "PRODUCTS OBTAINED BY ABSORPTION OR OTHER SIMILAR PROCESS AND FOR RESIDUE GAS RESULTING THEREFROM"

M016089 NG FH **Eff:** May 25, 1975 327.808 C009661 B No WI
Sub: A WI **Exp:** May 24, 1980 327.808 SPYGLASS RES 25.00000000
ACTIVE CLARKE,JAMES **Ext:** HBP 81.952 CONOCO RESOURCE 50.00000000
CONOCO RESOURCE LONG RUN 25.00000000
100.00000000 PINE CLIFF
Total Rental: 324.00

Area : SEDGEWICK
TWP 43 RGE 12 W4M N25
ALL NG
EXCL NG IN VIKING_ZONE
(VIKING_A SAND, VIKING_B SAND)

Related Contracts
C009661 B PART May 27, 1971

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	327.808	81.952

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 40.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (C)
CLARKE, JAMES 100.00000000 SPYGLASS RES 25.00000000
CONOCO RESOURCE 50.00000000
LONG RUN 25.00000000

BG RELATED -
80% CROWN EQUIVALENT WITH A SLIDING SCALE 4%-40%.
ROYALTY DEDUCTIONS -
DEDUCTIONS AS ALLOWED BY ALBERTA CROWN
GENERAL REMARKS -
LESSOR INTEREST IS TO BEAR ITS PROPORTIONATE SHARE OF SEPARATING, TREATING, COMPRESSING OR TRANSPORTING GAS IN CONNECTION WITH THE MARKETING THEREOF. FAS ROYALTY IS BASED ON CURRENT MARKED VALUE PRODUCED FROM THE LANDS AND MARKETED OR USED OFF THE LANDS OR IN THE MANUFACTURE OF CASING HEAD GASOLINE. FOR "PRODUCTS OBTAINED FROM ABSORPTION OR OTHER SIMILIAR PROCESS AND FOR RESIDUE GAS RESULTING THEREFROM".

M015767 PNG CR **Eff:** Mar 23, 1972 160.000 C009661 F No WI
Sub: A WI **Exp:** Mar 22, 1982 160.000 SPYGLASS RES 25.00000000
ACTIVE 27962 **Ext:** 15 40.000 CONOCO RESOURCE 41.66700000
CONOCO RESOURCE LONG RUN 25.00000000
100.00000000 PINE CLIFF RIFE 8.33300000
Total Rental: 224.00

Area : SEDGEWICK
TWP 43 RGE 12 W4M NE26
PNG TO BASE VIKING_ZONE
EXCL NG IN VIKING_A (&B)

Related Contracts
C009630 A P&S Apr 14, 2010 (I)
C009661 F PART May 27, 1971
C009637 K TRUST Apr 14, 2010

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000	40.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M015767 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 25.00000000
CONOCO RESOURCE 41.66700000
LONG RUN 25.00000000
RIFE 8.33300000

M015767 PNG CR **Eff:** Mar 23, 1972 160.000 C009637 K Bypass TRUST RENTAL
Sub: B TRUSTEE **Exp:** Mar 22, 1982 160.000 ENCANA CORPORA * 100.00000000 50.00000000
ACTIVE 27962 **Ext:** 15 0.000 SPYGLASS RES 50.00000000
CONOCO RESOURCE
100.00000000 PINE CLIFF **Count Acreage =** No Total Rental: 0.00

Area : SEDGEWICK
TWP 43 RGE 12 W4M NE26
NG IN VIKING_A (&B)

Related Contracts
C009637 K TRUST Apr 14, 2010

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015767 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** RENTAL (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
ENCANA CORPORA 50.00000000

M015940 PNG FH **Eff:** Feb 04, 1971 323.760 C009661 E No WI
Sub: A WI **Exp:** Feb 03, 1981 323.760 SPYGLASS RES 25.00000000
ACTIVE BARTY,T & PATER,K **Ext:** HBP 80.940 CONOCO RESOURCE 41.66700000
CONOCO RESOURCE LONG RUN 25.00000000
100.00000000 PINE CLIFF RIFE 8.33300000
Total Rental: 320.00

Area : SEDGEWICK
TWP 43 RGE 12 W4M S26
ALL PNG
EXCL NG IN VIKING_ZONE
(VIKING "A" AND VIKING "B" FORMATION)
EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE
(NOT SET)

Related Contracts
C009661 E PART May 27, 1971

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	323.760	80.940	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015940	A	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		BARTY, THOMAS	50.00000000	SPYGLASS RES		25.00000000	
		PATERSON, K	50.00000000	CONOCO RESOURCE		41.66700000	
				LONG RUN		25.00000000	
				RIFE		8.33300000	

M015768	PNG	CR	**Eff:** Mar 23, 1972	640.000	C009661 F No		WI	Area : SEDGEWICK
Sub: A	WI		**Exp:** Mar 22, 1982	640.000	SPYGLASS RES		25.00000000	TWP 43 RGE 12 W4M SEC 34
ACTIVE	27964		**Ext:** 15	160.000	CONOCO RESOURCE		41.66700000	PNG TO BASE VIKING_ZONE
	CONOCO RESOURCE				LONG RUN		25.00000000	EXCL NG IN VIKING_A (& B)
100.00000000	PINE CLIFF				RIFE		8.33300000	

Total Rental: 896.00

---------- Related Contracts ----------

C009630 A	P&S	Apr 14, 2010 (I)
C009661 F	PART	May 27, 1971
C009637 L	TRUST	Apr 14, 2010

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 640.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015768	A	ALBERTA DEPT.	100.00000000	SPYGLASS RES		25.00000000	
				CONOCO RESOURCE		41.66700000	
				LONG RUN		25.00000000	
				RIFE		8.33300000	

M015768	PNG	CR	**Eff:** Mar 23, 1972	640.000	C009637 L Bypass		TRUST	RENTAL Area : SEDGEWICK
Sub: B	TRUSTEE		**Exp:** Mar 22, 1982	640.000	ENCANA CORPORA	*	100.00000000	50.00000000 TWP 43 RGE 12 W4M SEC 34
ACTIVE	27964		**Ext:** 15	0.000	SPYGLASS RES			50.00000000 NG IN VIKING_A (& B)
	CONOCO RESOURCE							
100.00000000	PINE CLIFF		**Count Acreage =** No		Total Rental: 0.00			

---------- Related Contracts ----------

C009637 L TRUST Apr 14, 2010

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	640.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** RENTAL (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
ENCANA CORPORA 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015964	NG	CR **Eff:** Jan 09, 1976	8.000	C009661 D No		WI	Area : SEDGEWICK
Sub: A	WI	**Exp:** Jan 08, 1997	8.000	SPYGLASS RES		25.00000000	TWP 43 RGE 12 W4M PTN N35
ACTIVE	1720	**Ext:** 15	2.000	CONOCO RESOURCE		50.00000000	NG IN VIKING_ZONE
	CONOCO RESOURCE			LONG RUN		25.00000000	EXCL NG IN VIKING_A (& B)
100.00000000	CONOCO RESOURCE						

Total Rental: 50.00

---------- Related Contracts ----------

C006930 A	POOL	Feb 16, 1978
C009661 D	PART	May 27, 1971
C009637 B	TRUST	Apr 14, 2010

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 8.000	2.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 25.00000000
CONOCO RESOURCE 50.00000000
LONG RUN 25.00000000

GENERAL REMARKS -
ENCANA WILL BE ROYALTIES FOR NG, CBM AND COMMINGLED PRODUCTION BASED ON S/S
100% SALES AS THE CROWN VIEWS CBM AS NG

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015964	NG	CR **Eff:** Jan 09, 1976	8.000	C009637 B Bypass		TRUST	RENTAL Area : SEDGEWICK
Sub: B	TRUSTEE	**Exp:** Jan 08, 1997	8.000	ENCANA CORPORA	*	100.00000000 *	50.00000000 TWP 43 RGE 12 W4M PTN N35
ACTIVE	1720	**Ext:** 15	0.000	SPYGLASS RES			50.00000000 NG IN VIKING_A (& B)
	CONOCO RESOURCE						
100.00000000	CONOCO RESOURCE	**Count Acreage =** No		Total Rental: 0.00			

---------- Related Contracts ----------

C009637 B TRUST Apr 14, 2010

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	8.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** RENTAL (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
ENCANA CORPORA 50.00000000

M015770	PNG	CR	**Eff:** Feb 09, 1972	640.000	C009661 F No		WI	Area : SEDGEWICK
Sub: A	WI		**Exp:** Feb 08, 1982	640.000	SPYGLASS RES		25.00000000	TWP 43 RGE 12 W4M SEC 36
ACTIVE	28140		**Ext:** 15	160.000	CONOCO RESOURCE		41.66700000	PNG TO BASE VIKING_ZONE
	CONOCO RESOURCE				LONG RUN		25.00000000	EXCL NG IN VIKING_A (& B)
100.00000000	PINE CLIFF				RIFE		8.33300000	

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015770
Sub: A — Total Rental: 896.00

C009630 A P&S Apr 14, 2010 (I)
C009661 F PART May 27, 1971
C009637 K TRUST Apr 14, 2010

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 25.00000000
CONOCO RESOURCE 41.66700000
LONG RUN 25.00000000
RIFE 8.33300000

M015770 PNG CR **Eff:** Feb 09, 1972 640.000 C009637 K Bypass TRUST RENTAL
Sub: B TRUSTEE **Exp:** Feb 08, 1982 640.000 ENCANA CORPORA * 100.00000000 50.00000000
ACTIVE 28140 **Ext:** 15 0.000 SPYGLASS RES 50.00000000
CONOCO RESOURCE
100.00000000 PINE CLIFF **Count Acreage =** No — Total Rental: 0.00

Area : SEDGEWICK
TWP 43 RGE 12 W4M SEC 36
NG IN VIKING_A (& B)

---------- Related Contracts ----------
C009637 K TRUST Apr 14, 2010

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015770
Sub: B

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: RENTAL (C)
SPYGLASS RES 50.00000000
ENCANA CORPORA 50.00000000

M015734 PNG CR **Eff:** Jul 27, 2000 640.000 WI
Sub: A WI **Exp:** Jul 26, 2005 640.000 SPYGLASS RES 100.00000000
ACTIVE 0400070399 **Ext:** 15 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : HALKIRK
TWP 43 RGE 13 W4M SEC 2
PNG TO BASE VIKING_ZONE

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/15-02-043-13-W4/00 TESTING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M015734 A **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

M015997 NG FH **Eff:** Oct 15, 1971 323.760 C009658 A No WI
Sub: A WI **Exp:** Oct 14, 1974 323.760 SPYGLASS RES 32.50000000
ACTIVE ZARGON - S/2 **Ext:** HBP 105.222 CDN NAT RESOURC 50.00000000
CNRL LONG RUN 17.50000000
100.00000000 CNRL
Total Rental: 320.00

Area : SEDGEWICK
TWP 44 RGE 10 W4M S3
NG BELOW BASE VIKING_ZONE TO
BASE MANNVILLE

---------- Related Contracts ----------
C009658 A OPTION Oct 04, 1971

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	323.760	105.222

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M)
ZARGON PARTN 100.00000000

Paid by: WI (C)
SPYGLASS RES 32.50000000
CDN NAT RESOURC 50.00000000
LONG RUN 17.50000000

M015765 PNG CR **Eff:** Apr 19, 1963 1,280.000 C009662 A Yes WI
Sub: A WI **Exp:** Apr 18, 1973 1,280.000 SPYGLASS RES 25.00000000
ACTIVE 940 **Ext:** 15 320.000 PINE CLIFF 75.00000000
CONPHIL W PART
100.00000000 PERPETUAL TRUST — Total Rental: 1792.00

Area : SEDGEWICK
TWP 44 RGE 11 W4M SEC 18
TWP 44 RGE 12 W4M SEC 12
PNG TO BASE VIKING_ZONE

---------- Related Contracts ----------
C009662 A FARMOUT Dec 23, 1971

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	1,280.000	320.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009662 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — **Min Pay:** 0.015/MCF — **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO#2 (C)
PERPETUAL TRUST 100.00000000

Paid by: WI (C)
SPYGLASS RES 25.00000000
PINE CLIFF 75.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015765 A **ROYALTY DEDUCTIONS -**

ON PETROLEUM SUBSTANCES - FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER IN ACCORDANCE WITH FOLLOWING TABLE (SEE AGREEMENT CLAUSE 9 TABLE)
NATURAL GAS - CURRENT MARKET VALUE AT THE WELL OF 15% OF NATURAL GAS OF NATURAL GAS SOLD OR CONSUMED FREE AND CLEAR OF ANY DEDUCTIONS WHATSOEVER.
LIQUID HYDROCARBONS, RESIDUE GAS, ALL OTHER PRODUCTS (INCLUDING SULPHER) CURRENT MARKET VALUE OF 15% OF THOSE PRODUCTS SOLD OR CONSUMED EXCEPT REASONALBLE COST FOR GATHERING AN PROCESSING. FREE AND CLEAR OF ANY OTHER DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	WI	(C)
ALBERTA DEPT.		100.00000000	SPYGLASS RES		25.00000000
			PINE CLIFF		75.00000000

M016256 PET FH **Eff:** Apr 01, 2014 161.875 C009605 A No WI RENTAL Area : SEDGEWICK
Sub: A WI **Exp:** Mar 31, 2018 161.875 SPYGLASS RES 50.00000000 50.00000000 TWP 44 RGE 11 W4M SW33
ACTIVE PSK M177661 80.938 OMERS ENERGY 25.00000000 25.00000000 PET IN LEA_PARK
OMERS ENERGY SUPERMAN 25.00000000 25.00000000
100.00000000 SPYGLASS RES **---------- Related Contracts ----------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016256
Sub: A Total Rental: 323.75

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.875	80.938

C009416 A P&S Mar 06, 2012 (I)
C009605 A JOA Aug 01, 2012
C009922 B ISSUANCE Apr 01, 2014
C009924 A TRUST Nov 19, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 17.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	WI	(C)
PRAIRIESKY		100.00000000	SPYGLASS RES		50.00000000
			OMERS ENERGY		25.00000000
			SUPERMAN		25.00000000

ROYALTY DEDUCTIONS -
LESS APPLICABLE TRANSPORTATION COST BETWEEN AECO AND THE ROYALTY DETERMINATION POINT

ROYALTY -
12.5% ROYALTY PLUS TITLE ENCUMBRANCE OF 2.5% = 17%
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS

-------- Well U.W.I. -------- Status/Type --------
100/03-33-044-11-W4/00 SUSPENDED/GAS
100/03-33-044-11-W4/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016256 A

M015971 NG FH **Eff:** Nov 03, 1972 161.880 C009661 I No WI Area : SEDGEWICK
Sub: A WI **Exp:** Nov 02, 1982 161.880 SPYGLASS RES 25.00000000 TWP 44 RGE 11 W4M SW 35
ACTIVE DENLANE, N **Ext:** HBP 40.470 HUSKY OIL OP 25.00000000 ALL NG
CONOCO RESOURCE CONOCO RESOURCE 50.00000000
100.00000000 CONOCO RESOURCE **---------- Related Contracts ----------**
Total Rental: 160.00 C009661 I PART May 27, 1971

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	161.880	40.470

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	WI	(C)
DENLANE, NORMAN		100.00000000	SPYGLASS RES		25.00000000
			HUSKY OIL OP		25.00000000
			CONOCO RESOURCE		50.00000000

GENERAL REMARKS -
SHUT IN ROYALTY IS 160 PER YEAR. LESSOR TO BEAR PROPORTIONATE SHARE OF

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015971 A EXPENSES OF CLEANING, TREATING OR OTHERWISE RENDERING MERCHANTABLE.
PAYMENT TO LESSOR FOR SULPHUR PRODUCTION IS $1.00 / LONG TON

M015079 PNG CR **Eff:** Jul 10, 2003 640.000 C009223 A No WI Area : SEDGEWICK
Sub: A WI **Exp:** Jul 09, 2008 640.000 SPYGLASS RES 50.00000000 TWP 46 RGE 13 W4M SEC 30
ACTIVE 0403070101 **Ext:** 15 320.000 TWIN BUTTE ENER 50.00000000 PNG TO BASE WABAMUN
TWIN BUTTE ENER EXCL PNG IN VIKING_ZONE
100.00000000 TWIN BUTTE ENER Total Rental: 896.00 **---------- Related Contracts ----------**
C009223 A FOPART Nov 16, 2004

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	320.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/13-30-046-13-W4/03 D&C/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	WI	(C)
ALBERTA DEPT.		100.00000000	SPYGLASS RES		50.00000000
			TWIN BUTTE ENER		50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013280	PNG	CR	Eff: Jan 23, 1992	640.000	C008095 A Bypass	BENEFICRY	RENTAL	Area : PEMBINA
Sub: A	WI		Exp: Jan 22, 1997	640.000	SPYGLASS RES	100.00000000	50.00000000	TWP 57 RGE 19 W4M SEC 21
ACTIVE	0492010306		Ext: 15	640.000	C GROUP ENG		50.00000000	CBM TO BASE MANNVILLE
100.00000000	SPYGLASS RES KOOTENAY			Total Rental:	896.00			

---------- Related Contracts ----------

C008094 A	FARMOUT	Dec 17, 1996
C008095 A	TRUST	Oct 31, 2006
C008892 A	P&S	Aug 06, 2008 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 640.000	640.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008094 A	GROSS OVERRIDING ROYALTY	CBM	N	N	100.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: STANDARD
Gas: Royalty: Min Pay: $0.10/MCF Prod/Sales: PROD
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — Paid by: ROY BY (C)
HUSKY OIL OP 100.00000000 — SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	CBM	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — Paid by: BENEFICR'(C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013280	A	ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000		

M013282	PNG	CR	Eff: Dec 20, 1976	160.000	C008095 A Bypass	BENEFICRY	RENTAL	Area : PEMBINA
Sub: A	WRI		Exp: Dec 19, 1986	160.000	SPYGLASS RES	100.00000000	50.00000000	TWP 57 RGE 19 W4M NW28
ACTIVE	017612A084		Ext: 15	160.000	C GROUP ENG		50.00000000	CBM TO BASE MANNVILLE
100.00000000	SPYGLASS RES KOOTENAY			Total Rental:	224.00			

---------- Related Contracts ----------

C008093 B	ROYALTY	Jan 21, 1987
C008892 A	P&S	Aug 06, 2008 (I)
C008095 A	TRUST	Oct 31, 2006

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 160.000	160.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008093 B	GROSS OVERRIDING ROYALTY	CBM	N	N	83.33300000 % of PROD

Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: Min Pay: $2.40/1000M3 Prod/Sales: PROD
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — Paid by: ROY BY (C)
FREEHOLD PART 20.00050000 — SPYGLASS RES 100.00000000
ABCANA 26.66600000
SPYGLASS RES 53.33350000

ROYALTY DEDUCTIONS -
MAY DEDUCT THE COST OF GATHERING, TRANSPORTATION, PROCESSING WHICH COST

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013282	A	SHALL NOT EXCEED THE WHAT IS ALLOWED BY THE CROWN						

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	CBM	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — Paid by: BENEFICR'(C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M013282	PNG	CR	Eff: Dec 20, 1976	80.000	C008095 A Bypass	BENEFICRY	RENTAL	Area : PEMBINA
Sub: B	WRI		Exp: Dec 19, 1986	80.000	SPYGLASS RES	100.00000000	50.00000000	TWP 57 RGE 19 W4M LSD 5, 6 SEC
ACTIVE	017612A084		Ext: 15	80.000	C GROUP ENG		50.00000000	28
100.00000000	SPYGLASS RES KOOTENAY			Total Rental:	112.00			CBM TO BASE MANNVILLE

---------- Related Contracts ----------

C008092 A	FARMOUT	Dec 22, 1989
C008093 A	ROYALTY	Jan 21, 1987
C008095 A	TRUST	Oct 31, 2006
C008892 A	P&S	Aug 06, 2008 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 80.000	80.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008092 A	GROSS OVERRIDING ROYALTY	CBM	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
			Roy Percent: 8.00000000					
			Deduction: STANDARD					
M013282	B		Gas: Royalty:		Min Pay:		Prod/Sales:	
			S/S OIL: Min:		Max: Div:		Prod/Sales:	
			Other Percent:		Min:		Prod/Sales:	
			Paid to: ROY TO (C)		Paid by: ROY BY (C)			
			PRAIRIE BIRCH R	100.00000000	SPYGLASS RES	100.00000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008093 A	GROSS OVERRIDING ROYALTY	CBM	N	N	83.33300000 % of PROD

Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: Min Pay: $2.40/1000M3 Prod/Sales: PROD
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — Paid by: ROY BY (C)
PERPETUAL TRUST 20.00050000 — SPYGLASS RES 100.00000000
ABCANA 26.66600000
SPYGLASS RES 53.33350000

ROYALTY DEDUCTIONS -
MAY DEDUCT THE COST OF GATHERING, TRANSPORTATION, PROCESSING WHICH COST
SHALL NOT EXCEED THE WHAT IS ALLOWED BY THE CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	CBM	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013282 B
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BENEFICR'(C) — SPYGLASS RES 100.00000000

M013283 PNG CR **Eff:** Jul 28, 1971 40.000 C008095 A Bypass BENEFICRY RENTAL Area : PEMBINA
Sub: A WI **Exp:** Jul 27, 1981 40.000 SPYGLASS RES 100.00000000 50.00000000 TWP 57 RGE 19 W4M LSD 9 SEC 29
ACTIVE 25966 **Ext:** 15 40.000 C GROUP ENG 50.00000000 CBM TO BASE MANNVILLE
SPYGLASS RES
100.00000000 KOOTENAY Total Rental: 28.00

---------- Related Contracts ----------
C008095 A TRUST Oct 31, 2006
C008892 A P&S Aug 06, 2008 (I)

Status	Dev:	Acres	Net	Undev:	Acres	Net
UNDEVELOPED		0.000	0.000		40.000	40.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	CBM	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) **Paid by:** BENEFICR'(C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013283 A ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015118 PNG CR **Eff:** Jul 26, 2001 640.000 C009313 A No WI Area : WESTLOCK
Sub: A WI **Exp:** Jul 25, 2006 640.000 SPYGLASS RES 40.00000000 TWP 61 RGE 26 W4M SEC 19
ACTIVE 0401070726 **Ext:** 15 256.000 REDWATER ENERGY 46.00000000 PNG TO BASE VIKING_ZONE
REDWATER ENERGY SINOPECDAYLIGHT 14.00000000
100.00000000 REDWATER ENERGY Total Rental: 896.00

---------- Related Contracts ----------
C009209 A JVAGMT Nov 01, 2004
C009210 A FARMOUT Jun 15, 2005
C009211 B ROYALTY Mar 08, 2005
C009313 A OPER Jan 01, 2005
C009211 A ROYALTY Mar 08, 2005

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	256.000		0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-19-061-26-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009211 A	NON-CONVERTIBLE	ALL PRODUCTS	Y	N	14.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) — SINOPECDAYLIGHT 100.00000000
Paid by: WI (C) — REDWATER ENERGY 60.00000000; SPYGLASS RES 40.00000000

ROYALTY DEDUCTIONS -
DEDUCT 0% SAME AS CROWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015118 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; REDWATER ENERGY 46.00000000; SINOPECDAYLIGHT 14.00000000

M015118 PNG CR **Eff:** Jul 26, 2001 640.000 C009313 B No WI Area : WESTLOCK
Sub: B WI **Exp:** Jul 25, 2006 640.000 SPYGLASS RES 40.00000000 TWP 61 RGE 26 W4M SEC 20
ACTIVE 0401070726 **Ext:** 15 256.000 REDWATER ENERGY 60.00000000 PNG TO BASE MANNVILLE
REDWATER ENERGY
100.00000000 REDWATER ENERGY Total Rental: 896.00

---------- Related Contracts ----------
C009209 C JVAGMT Nov 01, 2004
C009313 B OPER Jan 01, 2005
C009210 A FARMOUT Jun 15, 2005

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	256.000		0.000	0.000

-------- Well U.W.I. Status/Type --------
100/11-20-061-26-W4/02 POTENTIAL/UNK

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009210 A	NON-CONVERTIBLE	ALL PRODUCTS	Y	N	14.00000000 % of PROD

100/11-20-061-26-W4/00 SUSPENDED/GAS

Roy Percent:
Deduction: YES
M015118 B **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) — SINOPECDAYLIGHT 100.00000000
Paid by: WI (C) — REDWATER ENERGY 60.00000000; SPYGLASS RES 40.00000000

ROYALTY DEDUCTIONS -
DEDUCT 0%, SAME AS CROWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009211 A	NON-CONVERTIBLE	ALL PRODUCTS	Y	N	14.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) — SINOPECDAYLIGHT 100.00000000
Paid by: WI (C) — REDWATER ENERGY 60.00000000; SPYGLASS RES 40.00000000

ROYALTY DEDUCTIONS -
DEDUCT 0% SAME AS CROWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015118 B

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; REDWATER ENERGY 60.00000000

M015057 PNG CR **Eff:** Mar 22, 2001 640.000 C009208 C No APO TRUST
Sub: A WI **Exp:** Mar 21, 2006 640.000 CDN NAT RESOURC 57.50000000 57.50000000
ACTIVE 0401030752 **Ext:** 15 272.000 SPYGLASS RES 42.50000000 * 42.50000000
CDN NAT RESOURC
100.00000000 CDN NAT RESOURC Total Rental: 896.00

Area : ATHABASCA
TWP 63 RGE 21 W4M SEC 24
PNG TO BASE MANNVILLE

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 272.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009208 C JVAGMT Nov 08, 2002
C009354 A TRUST Mar 22, 2004

-------- Well U.W.I. Status/Type --------
102/10-24-063-21-W4/00 SUSPENDED/GAS
102/10-24-063-21-W4/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: UNKNOWN

M015057 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: APO (C) — CDN NAT RESOURC 57.50000000; SPYGLASS RES 42.50000000

M015060 PNG CR **Eff:** Dec 17, 1998 640.000 C009208 A No RES INT
Sub: A WI **Exp:** Dec 16, 2003 640.000 SPYGLASS RES 37.50000000
ACTIVE 0498120213 **Ext:** 15 240.000 CDN NAT RESOURC 62.50000000
CDN NAT RESOURC
100.00000000 CDN NAT RESOURC Total Rental: 896.00

Area : ATHABASCA
TWP 64 RGE 23 W4M SEC 4
PNG TO BASE MANNVILLE

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 240.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009208 A JVAGMT Nov 08, 2002
C009353 B TRUST Mar 22, 2004

-------- Well U.W.I. Status/Type --------
100/12-04-064-23-W4/00 SUSPENDED/GAS
100/15-04-064-23-W4/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RES INT (C) — SPYGLASS RES 37.50000000; CDN NAT RESOURC 62.50000000

M015061 PNG CR **Eff:** Jul 29, 1999 640.000 C009208 A No BPO
Sub: A WI **Exp:** Jul 28, 2004 0.000 SPYGLASS RES 75.00000000
ACTIVE 0499070533 **Ext:** 15 0.000 CDN NAT RESOURC 25.00000000
CDN NAT RESOURC
100.00000000 CDN NAT RESOURC **Count Acreage** = No Total Rental: 0.00

Area : ATHABASCA
TWP 64 RGE 23 W4M SEC 5
PNG TO BASE MANNVILLE (EXCL WELLBORE 100/12-05-064-23W4/00 & /02)

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009208 A JVAGMT Nov 08, 2002
C009353 A TRUST Mar 22, 2004

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C009208 A CGOR | ALL PRODUCTS | Y | N | 75.00000000 % of
Roy Percent: 15.00000000
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 1/23.850 | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

CONVERSION -
PAYOUT HAS BEEN DEEMED AND THERE WILL BE NO FURTHER PAYOUT ELECTION UNDER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015061 A THE AGREEMENT.

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 75.00000000; CDN NAT RESOURC 25.00000000

M015061 PNG CR **Eff:** Jul 29, 1999 640.000 C009208 A No RES INT
Sub: B WI **Exp:** Jul 28, 2004 640.000 SPYGLASS RES 37.50000000
ACTIVE 0499070533 **Ext:** 15 240.000 CDN NAT RESOURC 62.50000000
CDN NAT RESOURC
100.00000000 CDN NAT RESOURC Total Rental: 896.00

Area : ATHABASCA
TWP 64 RGE 23 W4M SEC 5
(WELLBORE ONLY)
(WELLBORES 100/12-05-064-23W4/02 & /00 ONLY)

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 240.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009208 A JVAGMT Nov 08, 2002
C009353 A TRUST Mar 22, 2004

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

-------- Well U.W.I. Status/Type --------
100/12-05-064-23-W4/00 ABANDONED/GAS
100/12-05-064-23-W4/02 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 100.00000000
Deduction: UNKNOWN

M015061 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RES INT (C) — SPYGLASS RES 37.50000000; CDN NAT RESOURC 62.50000000

M012413 PNG CR **Eff:** Aug 07, 1988 640.000 C007269 A Unknown ROY BY
Sub: A RI **Exp:** Aug 06, 1993 640.000 HUSKY OIL OP 100.00000000
ACTIVE 0488080541 **Ext:** 15 0.000
HUSKY OIL OP Total Rental: 896.00
100.00000000 HUSKY OIL OP

Area : BOLLOQUE
TWP 64 RGE 25 W4M SEC 22
PNG TO BASE MANNVILLE

---------- Related Contracts ----------
C007269 A ROYALTY Jan 01, 1988
C008819 A PURCHASE Jan 23, 2003 (I)
C009987 A TRUST Apr 01, 1997

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	0.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-22-064-25-W4/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007269 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 8.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012413 A
Paid to: ROY TO (C) — 339580 ALBERTA 60.00000000; SPYGLASS RES 15.00000000; HOSTAD, D 25.00000000
Paid by: ROY BY (C) — HUSKY OIL OP 100.00000000

GENERAL REMARKS - Jan 31, 2007
SEE ROYALTY DETAIL; 339580 & HOSTAD NOT RECOGNIZED; AVENIR RECEIVES & DISTRIBUTES AS PER TRUST - C00177

TAKE IN KIND - Jan 31, 2007
TIK - 45 DAYS WRITTEN NOTICE FOR PETROLEUM & 6 MONTHS FOR NATURAL GAS. IN CASE OF PETROLEUM GRANTEE SHALL BE CHARGED ALL COSTS OF SEPARATING, TRANSPORTING & TREATING ITS SHARE OF PET FROM WELLHEAD TO THE DELIVERY POING (PROD TANK OUTLETS) ETC. STORAGE COSTS INCURRED PRIOR TO DELIVERY. IN CASE OF NG SUBSTANCES, DELIVER TO PT DOWNSTREAM AT REASONABLE COST FROM WELLHEAD TO DELIVERY PT, & GRANTEE SHALL BEAR FEE FOR GATHERING, TREATING, PROCESSING (SEE CL 2.04 FOR SPECIFICS) GRANTOR NOT REQUIRED TO MAKE PAYMENTS TO MORE THAN TWO PARTIES. PROD REASONABLY REQUIRED IN OPERATIONS NOT SUBJ TO GOR (SEE 2.04)

ROYALTY DEDUCTIONS - Jan 31, 2007
IN CASE OF PETROLEUM GRANTEE SHALL BE CHARGED ALL COSTS OF SEPARATING, TRANSPORTING & TREATING ITS SHARE OF PET FROM WELLHEAD TO THE DELIVERY POING (PROD TANK OUTLETS) ETC. STORAGE COSTS INCURRED PRIOR TO DELIVERY. IN CASE OF NG SUBSTANCES, DELIVER TO PT DOWNSTREAM AT REASONABLE COST FROM WELLHEAD TO DELIVERY PT, & GRANTEE SHALL BEAR FEE FOR GATHERING, TREATING, PROCESSING (SEE CL 2.04 FOR SPECIFICS) GRANTOR NOT REQUIRED TO MAKE PAYMENTS TO MORE THAN TWO PARTIES. PROD REASONABLY REQUIRED IN OPERATIONS NOT SUBJ TO GOR (SEE 2.04)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD

M012413 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — HUSKY OIL OP 100.00000000

M012414 PNG CR **Eff:** Aug 20, 1986 640.000 C007269 A Unknown ROY BY
Sub: A RI **Exp:** Aug 19, 1991 640.000 HUSKY OIL OP 100.00000000
ACTIVE 0486080294 **Ext:** 15 0.000
HUSKY OIL OP Total Rental: 896.00
100.00000000 HUSKY OIL OP

Area : BOLLOQUE
TWP 66 RGE 23 W4M SEC 23
PNG TO BASE MANNVILLE

---------- Related Contracts ----------
C007269 A ROYALTY Jan 01, 1988
C008819 A PURCHASE Jan 23, 2003 (I)
C009987 A TRUST Apr 01, 1997

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	0.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/07-23-066-23-W4/00 STANDING/UNKN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007269 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 8.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
Paid by: ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012414 A
339580 ALBERTA 60.00000000
SPYGLASS RES 15.00000000
HOSTAD, D 25.00000000
HUSKY OIL OP 100.00000000

GENERAL REMARKS - Jan 31, 2007
SEE ROYALTY DETAIL; 339580 & HOSTAD NOT RECOGNIZED; AVENIR RECEIVES & DISTRIBUTES AS PER TRUST - C00177

TAKE IN KIND - Jan 31, 2007
TIK - 45 DAYS WRITTEN NOTICE FOR PETROLEUM & 6 MONTHS FOR NATURAL GAS. IN CASE OF PETROLEUM GRANTEE SHALL BE CHARGED ALL COSTS OF SEPARATING, TRANSPORTING & TREATING ITS SHARE OF PET FROM WELLHEAD TO THE DELIVERY POING (PROD TANK OUTLETS) ETC. STORAGE COSTS INCURRED PRIOR TO DELIVERY. IN CASE OF NG SUBSTANCES, DELIVER TO PT DOWNSTREAM AT REASONABLE COST FROM WELLHEAD TO DELIVERY PT, & GRANTEE SHALL BEAR FEE FOR GATHERING, TREATING, PROCESSING (SEE CL 2.04 FOR SPECIFICS) GRANTOR NOT REQUIRED TO MAKE PAYMENTS TO MORE THAN TWO PARTIES. PROD REASONABLY REQUIRED IN OPERATIONS NOT SUBJ TO GOR (SEE 2.04)

ROYALTY DEDUCTIONS - Jan 31, 2007
IN CASE OF PETROLEUM GRANTEE SHALL BE CHARGED ALL COSTS OF SEPARATING, TRANSPORTING & TREATING ITS SHARE OF PET FROM WELLHEAD TO THE DELIVERY POING (PROD TANK OUTLETS) ETC. STORAGE COSTS INCURRED PRIOR TO DELIVERY. IN CASE OF NG SUBSTANCES, DELIVER TO PT DOWNSTREAM AT REASONABLE COST FROM WELLHEAD TO DELIVERY PT, & GRANTEE SHALL BEAR FEE FOR GATHERING, TREATING, PROCESSING (SEE CL 2.04 FOR SPECIFICS) GRANTOR NOT REQUIRED TO MAKE PAYMENTS TO MORE THAN TWO PARTIES. PROD REASONABLY REQUIRED IN OPERATIONS NOT SUBJ TO GOR (SEE 2.04)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012414 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** ROY BY (C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

M012559 PNG CR **Eff:** Jun 29, 1959 640.000 C007463 A Yes WI
Sub: A WI **Exp:** Jun 28, 1980 640.000 SPYGLASS RES 70.00000000
ACTIVE 116796B **Ext:** 15 448.000 KOOTENAY 30.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : SMITH
TWP 71 RGE 24 W4M SEC 36
PNG TO BASE MANNVILLE

---------- Related Contracts ----------
C007463 A FARMOUT Dec 05, 1969
C008828 A PURCHASE Sep 17, 2004 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 640.000	448.000	Undev: 0.000	0.000

-------- Well U.W.I. Status/Type --------
100/10-36-071-24-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007463 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 8.33000000 **Min Pay:** 1.5/MCF **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
FRANCO CANADA 100.00000000 SPYGLASS RES 70.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012559 A KOOTENAY 30.00000000

GENERAL REMARKS -
WELL PAID OUT EFFECTIVE MARCH 6, 2000 - FRANCO NEVADA ELECTED TO REMAIN IN A GORR POSITION

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 70.00000000
KOOTENAY 30.00000000

M013877 PNG CR **Eff:** Mar 13, 1974 640.000 C008332 A Not Applicable WI
Sub: A WI **Exp:** Mar 12, 1984 640.000 SPYGLASS RES 25.00000000
ACTIVE 36418 **Ext:** 15 160.000 WOLF COULEE 8.75000000
CDN NAT RESOURC LONG RUN 16.25000000
100.00000000 CDN NAT RESOURC CDN NAT RESOURC 25.00000000
TAQA NORTH 25.00000000
Total Rental: 896.00

Area : MCMILLAN
TWP 74 RGE 19 W4M SEC 31
PNG TO BASE MANNVILLE

---------- Related Contracts ----------
C008332 FARMOUT Nov 20, 1973
C008332 A FARMOUT Nov 20, 1973
C008333 ROYALTY Jun 08, 1973
C008333 A ROYALTY Jun 08, 1973
C008334 ROYALTY Oct 07, 1971

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013877
Sub: A UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 160.000

C008334 A ROYALTY Oct 07, 1971
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-31-074-19-W4/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008333 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PRAIRIESKY 100.00000000 WOLF COULEE 17.50000000
LONG RUN 32.50000000
SPYGLASS RES 50.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008334 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent: 0.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
JANSHAR MIN EX 100.00000000 SPYGLASS RES 50.00000000
CREW ENERGY 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013877 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 25.00000000
WOLF COULEE 8.75000000
LONG RUN 16.25000000
CDN NAT RESOURC 25.00000000
TAQA NORTH 25.00000000

M012540 OIL SAND CR **Eff:** Feb 17, 2008 640.000 C007436 A No BPEN 67.59944500 APEN
Sub: A WI **Exp:** Feb 16, 2023 640.000 CDN NAT RESOURC 100.00000000 67.59944500
ACTIVE 7408020351 0.000 SPYGLASS RES 26.68281000
CDN NAT RESOURC QUATTRO 5.71774500
100.00000000 CNRL Total Rental: 896.00

Area : PEERLESS
TWP 79 RGE 22 W4M SEC 21
PET IN MANNVILLE
(LEASE IS FOR OIL_SAND IN MANNVILLE_BOTTOM)

---------- Related Contracts ----------
C007436 A POOL Feb 01, 1978
C008828 A PURCHASE Sep 17, 2004 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 640.000	0.000	Undev: 0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012540 A

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: APEN (C)
SPYGLASS RES 26.68281000
CDN NAT RESOURC 67.59944500
QUATTRO 5.71774500

-------- Well U.W.I. -------- Status/Type --------
100/07-21-079-22-W4/00 ABANDONED/UNK

M013798 PNG CR — **Eff:** Apr 01, 1977 — 640.000 — C008291 B Not Applicable — WI
Sub: B — WI — **Exp:** Mar 31, 1982 — 640.000 — CNRL — 2.25000000
ACTIVE — 0577040154 — **Ext:** 15 — 57.600 — SPYGLASS RES — 9.00000000
HUSKY OIL OP — **Ext:** Dec 31, 2999 — HUSKY OIL OP — 63.75000000
100.00000000 HUSKY OIL OP — SIGNALTA RESOUR — 25.00000000

Total Rental: 896.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	57.600

Area : BUFFALO
TWP 085 RGE 24 W4M 19
PNG TO BASE MANNVILLE
(EXCLUDES WELLBORE
100/07-19-085-24W4/00)

---------- Related Contracts ----------
C008291 B FARMOUT Dec 18, 1972
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO

M013798 B
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
CNRL 2.25000000
SPYGLASS RES 9.00000000
HUSKY OIL OP 63.75000000
SIGNALTA RESOUR 25.00000000

M013798 PNG CR — **Eff:** Apr 01, 1977 — 1,920.000 — C008291 A Not Applicable — WI
Sub: A — WI — **Exp:** Mar 31, 1982 — 1,280.000 — CNRL — 2.25000000
ACTIVE — 0577040154 — **Ext:** 15 — 115.200 — SPYGLASS RES — 9.00000000
HUSKY OIL OP — **Ext:** Dec 31, 2999 — HUSKY OIL OP — 63.75000000
100.00000000 HUSKY OIL OP — SIGNALTA RESOUR — 25.00000000

Total Rental: 1792.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	1,280.000	115.200

Area : BUFFALO
TWP 085 RGE 24 W4M 20, 30
PNG TO BASE MANNVILLE

---------- Related Contracts ----------
C008291 FARMOUT Dec 18, 1972
C008291 A FARMOUT Dec 18, 1972
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/05-30-085-24-W4/00 ABANDONED/UNK
100/05-30-085-24-W4/02 POTENTIAL/UNK

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: NO

M013798 A
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
CNRL 2.25000000
SPYGLASS RES 9.00000000
HUSKY OIL OP 63.75000000
SIGNALTA RESOUR 25.00000000

M012458 PNG CR — **Eff:** Jun 20, 1979 — 1,920.000 — C007311 A No — WI
Sub: A — WI — **Exp:** Jun 19, 1984 — 1,920.000 — SPYGLASS RES — 47.00000000
ACTIVE — 0579060172 — **Ext:** 15 — 902.400 — BONAVISTA CORP — 53.00000000
BONAVISTA CORP
100.00000000 BONAVISTA CORP

Total Rental: 2688.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 1,920.000	902.400	**Undev:**	0.000	0.000

Area : LIEGE
TWP 89 RGE 20 W4M: SEC 33, 34
TWP 90 RGE 20 W4M SEC 4
PNG TO BASE GROSMONT

---------- Related Contracts ----------
C007311 A JOA Sep 15, 1997
C008831 A P&S Jun 30, 2004 (I)

-------- Well U.W.I. -------- Status/Type --------
100/10-34-089-20-W4/00 SUSPENDED/GAS
100/11-04-090-20-W4/00 SUSPENDED/GAS
100/16-33-089-20-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 47.00000000
BONAVISTA CORP 53.00000000

M012460 PNG CR — **Eff:** Nov 28, 1989 — 3,840.000 — C007313 A No — WI
Sub: A — WI — **Exp:** Nov 27, 1994 — 3,840.000 — SPYGLASS RES — 77.00000000
ACTIVE — 0589110603 — **Ext:** 15 — 2,956.800 — BONAVISTA CORP — 7.00000000
SPYGLASS RES — **Ext:** Dec 31, 2999 — GIANT — 6.00000000
100.00000000 BONAVISTA CORP — LEGEND ENERGY — 10.00000000

Total Rental: 5376.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 3,840.000	2,956.800	**Undev:**	0.000	0.000

Area : LIEGE
TWP 89 RGE 21 W4M SEC 7, 18, 19
TWP 89 RGE 22 W4M SEC 12, 13, 24
PNG TO BASE NISKU

---------- Related Contracts ----------
C007313 A JOA Apr 01, 1987
C008831 A P&S Jun 30, 2004 (I)

-------- Well U.W.I. -------- Status/Type --------
100/11-18-089-21-W4/00 SUSPENDED/GAS
100/13-12-089-22-W4/00 ABANDONED/GAS
100/03-24-089-22-W4/00 SUSPENDED/GAS
100/04-19-089-21-W4/00 ABANDONED/UNK
100/06-13-089-22-W4/00 SUSPENDED/GAS
100/10-12-089-22-W4/00 ABANDONED/UNK
100/06-07-089-21-W4/00 ABANDONED/GAS
100/09-12-089-22-W4/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 77.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012460	A				BONAVISTA CORP	7.00000000		
					GIANT	6.00000000		
					INTERNATIONAL S	10.00000000		

M012462 PNG CR **Eff:** May 29, 1990 1,280.000 C007314 A No WI
Sub: A WI **Exp:** May 28, 1995 1,280.000 SPYGLASS RES 77.00000000
ACTIVE 0590050547 **Ext:** 15 985.600 BONAVISTA CORP 7.00000000
SPYGLASS RES GIANT 6.00000000
100.00000000 BONAVISTA CORP LEGEND ENERGY 10.00000000
Total Rental: 1792.00

Area : LIEGE
TWP 89 RGE 21 W4M SEC 8, 17
PNG TO BASE NISKU

---------- Related Contracts ----------
C007314 A JOA May 29, 1986
C008831 A P&S Jun 30, 2004 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	492.800	**Undev:**	640.000	492.800

-------- Well U.W.I. -------- Status/Type --------
100/13-08-089-21-W4/00 ABANDONED/GAS
100/05-17-089-21-W4/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 77.00000000
BONAVISTA CORP 7.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012462	A				GIANT	6.00000000		
					LEGEND ENERGY	10.00000000		

M012459 PNG CR **Eff:** Oct 09, 1979 3,840.000 C007311 A No WI
Sub: A WI **Exp:** Oct 08, 1984 3,840.000 SPYGLASS RES 47.00000000
ACTIVE 0579100219 **Ext:** 15 1,804.800 BONAVISTA CORP 53.00000000
BONAVISTA CORP
100.00000000 BONAVISTA CORP Total Rental: 5376.00

Area : LIEGE
TWP 89 RGE 21 W4M SEC 11,
23-26, 34
(PNG TO BASE
NISKU-UPPER_IRETON-GROSMONT)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	3,840.000	1,804.800	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C007311 A JOA Sep 15, 1997
C007312 A ROYALTY Oct 08, 1971
C008831 A P&S Jun 30, 2004 (I)

Royalty / Encumbrances

<Linked> C007312 A **Royalty Type** GROSS OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 2.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
FREEHOLD PART 100.00000000 SPYGLASS RES 47.00000000
BONAVISTA CORP 53.00000000

-------- Well U.W.I. -------- Status/Type --------
100/06-25-089-21-W4/00 SUSPENDED/GAS
100/11-11-089-21-W4/00 SUSPENDED/GAS
100/11-26-089-21-W4/00 SUSPENDED/GAS
100/14-24-089-21-W4/00 SUSPENDED/GAS
100/14-24-089-21-W4/02 SUSPENDED/GAS
100/16-23-089-21-W4/00 SUSPENDED/GAS
100/16-34-089-21-W4/00 SUSPENDED/GAS

ROYALTY DEDUCTIONS - Feb 01, 2007
CALCULATED ON SAME BASIS AS IS ROYALTY PAYABLE TO CROWN ON PRODUCTION FROM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012459	A	LANDS.						

GENERAL REMARKS - Feb 01, 2007
SPECIAL HANDLING DETAILS: UNTIL VENDOR OTHERWISE DIRECTS PURCHASER IN WRITING

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 47.00000000
BONAVISTA CORP 53.00000000

M012459 PNG CR **Eff:** Oct 09, 1979 1,280.000 C007311 A No WI
Sub: E WI **Exp:** Oct 08, 1984 1,280.000 SPYGLASS RES 47.00000000
ACTIVE 0579100219 **Ext:** 15 601.600 BONAVISTA CORP 53.00000000
BONAVISTA CORP
100.00000000 BONAVISTA CORP Total Rental: 1792.00

Area : LIEGE
TWP 89 RGE 21 W4M 35; 36
(PNG TO BASE
NISKU-UPPER_IRETON-GROSMONT)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	1,280.000	601.600	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C007311 A JOA Sep 15, 1997
C007312 A ROYALTY Oct 08, 1971
C008831 A P&S Jun 30, 2004 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
102/06-36-089-21-W4/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

<Linked> C007312 A **Royalty Type** GROSS OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 2.50000000
Deduction: UNKNOWN
M012459 E **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
FREEHOLD PART 100.00000000 SPYGLASS RES 47.00000000
BONAVISTA CORP 53.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
CALCULATED ON SAME BASIS AS IS ROYALTY PAYABLE TO CROWN ON PRODUCTION FROM LANDS.

GENERAL REMARKS - Feb 01, 2007
SPECIAL HANDLING DETAILS: UNTIL VENDOR OTHERWISE DIRECTS PURCHASER IN WRITING

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 47.00000000

-------- Well U.W.I. -------- Status/Type --------
100/10-35-089-21-W4/00 SUSPENDED/GAS
100/06-36-089-21-W4/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012459	E			BONAVISTA CORP 53.00000000			

M012463 PNG CR **Eff:** Nov 28, 1989 3,200.000 C007313 A No WI
Sub: A WI **Exp:** Nov 27, 1994 3,200.000 SPYGLASS RES 77.00000000
ACTIVE 0589110602 **Ext:** 15 2,464.000 BONAVISTA CORP 7.00000000
BONAVISTA CORP **Ext:** Dec 31, 2999 GIANT 6.00000000
100.00000000 BONAVISTA CORP LEGEND ENERGY 10.00000000

Total Rental: 4480.00

Area : LIEGE
TWP 89 RGE 22 W4M SEC 11, 14, 15, 22, 23
PNG TO BASE NISKU

---------- Related Contracts ----------
C007313 A JOA Apr 01, 1987
C008831 A P&S Jun 30, 2004 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 2,625.000	2,021.250	**Undev:**	575.000	442.750

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 77.00000000
BONAVISTA CORP 7.00000000
GIANT 6.00000000

-------- Well U.W.I. Status/Type --------
100/10-11-089-22-W4/00 SUSPENDED/GAS
102/10-23-089-22-W4/00 SUSPENDED/GAS
100/16-22-089-22-W4/00 SUSPENDED/GAS
100/07-14-089-22-W4/00 SUSPENDED/WAT
100/15-14-089-22-W4/00 ABANDONED/UNK
100/16-15-089-22-W4/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012463	A			INTERNATIONAL S 10.00000000			

M012459 PNG CR **Eff:** Oct 09, 1979 2,560.000 WI
Sub: B WI **Exp:** Oct 08, 1984 2,560.000 SPYGLASS RES 47.00000000
ACTIVE 0579100219 **Ext:** 15 1,203.200 BONAVISTA CORP 53.00000000
BONAVISTA CORP **Ext:** Dec 31, 2999
100.00000000 BONAVISTA CORP Total Rental: 3584.00

Area : LIEGE
TWP 89 RGE 22 W4M SEC 27, 28
TWP 90 RGE 22 W4M SEC 17, 18
(PNG TO BASE NISKU-UPPER_IRETON-GROSMONT)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 2,560.000	1,203.200	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 47.00000000
BONAVISTA CORP 53.00000000

---------- Related Contracts ----------
C007311 A JOA Sep 15, 1997
C008831 A P&S Jun 30, 2004 (I)

-------- Well U.W.I. Status/Type --------
100/11-18-090-22-W4/00 SUSPENDED/GAS
100/05-17-090-22-W4/00 SUSPENDED/GAS
100/06-27-089-22-W4/00 SUSPENDED/GAS
100/07-28-089-22-W4/00 SUSPENDED/GAS
1A0/11-17-090-22-W4/00 ABANDONED/UNK

M010087 PNGINTELICR **Eff:** May 18, 2004 640.000 C005595 A Unknown ROY BY
Sub: A RI **Exp:** May 17, 2009 640.000 PERPETUAL TRUST 100.00000000

Area : BIRCH HLLS
TWP 99 RGE 24 W4M 30

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010087	A	**Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000		**Paid by:** ROY BY (C) PERPETUAL TRUST 100.00000000			

M010087
Sub: A
ACTIVE 5400050098 **Ext:** 15 0.000
PERPETUAL TRUST Total Rental: 896.00
100.00000000 PERPETUAL

PNG TO BASE GROSMONT

---------- Related Contracts ----------
C005595 A ROYALTY Dec 12, 2000
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005595 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: ROY BY (C)
PERPETUAL TRUST 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. Status/Type --------
100/06-30-099-24-W4/00 TESTING/GAS
100/08-30-099-24-W4/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010087	A	**Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000		**Paid by:** ROY BY (C) PERPETUAL TRUST 100.00000000			

M000717 PNG CR **Eff:** Jul 19, 1979 640.000 C000583 A No WI
Sub: A WI **Exp:** Jul 18, 1984 640.000 SPYGLASS RES 20.88000000
ACTIVE 0679070149 **Ext:** 15 133.632 IKKUMA 34.62000000
SPYGLASS RES FALKENBE 14.83000000
100.00000000 SPYGLASS RES LONG RUN 9.89000000
LOCKE 19.78000000

Total Rental: 896.00

Area : PINCHERCRK
TWP 6 RGE 2 W5M SEC 12
PNG TO BASE BLAIRMORE

---------- Related Contracts ----------
C000582 A FARMOUT Jan 23, 1980
C000583 A PART Jul 10, 1980
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	133.632	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 20.88000000

-------- Well U.W.I. Status/Type --------
100/07-12-006-02-W5/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M000717	A				IKKUMA		34.62000000	
					FALKENBE		14.83000000	
					LONG RUN		9.89000000	
					LOCKE		19.78000000	

SPECIAL NOTES PVE -
CROWN SLIDING SCALE LESSOR ROYALTY

M000534 PNG CR **Eff:** Aug 24, 1982 320.000 C003776 G Yes WI
Sub: A WI **Exp:** Aug 23, 1987 320.000 SPYGLASS RES 25.00000000
ACTIVE 0482080166 **Ext:** 15 80.000 IMPERIAL RES 50.00000000
IMPERIAL CONOCO BRC PART 25.00000000
FLAGSTONE ENERG

Total Rental: 448.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	80.000

Area : QUIRK CK
TWP 17 RGE 1 W5M NW&SE 36
PNG TO BASE JURASSIC

---------- Related Contracts ----------

C003776 G	POOL&OP	Jun 01, 1980
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M007534	A	**Paid to:** LESSOR (M)			**Paid by:** WI (C)			
		ALBERTA DEPT.		100.00000000	SPYGLASS RES		25.00000000	
					IMPERIAL RES		50.00000000	
					CONOCO BRC PART		25.00000000	

M007302 PNG FH **Eff:** Feb 02, 1975 640.000 C003670 A No WI
Sub: A WI **Exp:** Feb 01, 1980 640.000 SPYGLASS RES 26.87500000
ACTIVE CANERA RES **Ext:** HBP 172.000 DERICK 12.50000000
CRESCENT POINT CRESCENT POINT 60.62500000
100.00000000 CRESCENT POINT

Total Rental: 213.33

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	172.000	**Undev:**	0.000	0.000

Area : QUIRK CK
TWP 19 RGE 3 W5M SEC 21
PNG IN DALHOUSIE

---------- Related Contracts ----------

C003670 A	JOA	May 18, 1977
PS00530 A	P&S	Jun 29, 2010 (I)
SA2061	USER AGMT	Jul 01, 1998

-------- Well U.W.I. Status/Type --------
100/10-21-019-03-W5/00 ABREENTER/UNK
100/10-21-019-03-W5/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 16.66700000 **Min Pay:** $0.006 MCF **Prod/Sales:** SALES
S/S OIL: Min: 12.50000000 **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: 16.667 **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
CANERA RESOURCE 100.00000000 SPYGLASS RES 26.87500000
DERICK 12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M007302	A				CRESCENT POINT		60.62500000	

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
GROSS OVERRIDING ROYALTY PNG Y N 100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** $0.0075 MCF **Prod/Sales:** SALES
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
LEGACY 100.00000000 SPYGLASS RES 26.87500000
DERICK 12.50000000
CRESCENT POINT 60.62500000

SPECIAL NOTES PVE -
THIS LEASE PROVIDES FOR BOTH AN LOR AND GOR PAYABLE TO THE LESSOR.

M015232 PNG CR **Eff:** May 04, 2006 160.000 C009500 A No WI
Sub: A RI **Exp:** May 03, 2011 160.000 TORO OIL 100.00000000
ACTIVE 0406050030 **Ext:** 15 0.000
TORO OIL
100.00000000 TORO OIL

Total Rental: 224.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	0.000

Area : CROSSFIELD
TWP 27 RGE 1 W5M NE26
PNG IN ELKTON

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009500 A	ROYALTY	May 11, 2011
C009520 A	P&S	May 11, 2011 (I)
C009543 A	JOA	Mar 01, 2007 (I)

-------- Well U.W.I. Status/Type --------

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** 100/09-26-027-01-W5/00 ABANDONED/GAS
C009500 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
M015232 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 TORO OIL 100.00000000

ROYALTY DEDUCTIONS - May 30, 2011
ALTERNATE 1 OF THE CAPL OVERRIDING ROYALTY PROCEDURE - SAME AS THE CROWN
GENERAL REMARKS - May 30, 2011
THIS ROYALTY ONLY APPLIES TO ANY PRODUCTION RECEIVED FROM THE 9-26 WELL IN THE ELKTON (OR SHUNDA) FORMATION

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 TORO OIL 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015231	PNG CR	**Eff:** Mar 09, 2006	640.000	C009500 B No	WI		Area : CROSSFIELD
Sub: A	RI	**Exp:** Mar 08, 2011	640.000	TORO OIL	100.00000000		TWP 27 RGE 1 W5M SEC 34
ACTIVE	0406030077	**Ext:** CONT PEND	0.000				PNG IN LOWER_MANNVILLE
	TORO OIL			Total Rental: 896.00			
100.00000000	TORO OIL						

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009500 B	ROYALTY	May 11, 2011
C009520 A	P&S	May 11, 2011 (I)
C009543 A	JOA	Mar 01, 2007 (I)

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	640.000	0.000	**Undev:** 0.000	0.000

-------- Well U.W.I. Status/Type --------
102/10-34-027-01-W5/00 STANDING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009500 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 100.00000000

Paid by: WI (C)
TORO OIL 100.00000000

ROYALTY DEDUCTIONS - May 30, 2011
ALTERNATE 1 OF THE CAPL OVERRIDING ROYALTY PROCEDURE - SAME AS THE CROWN

GENERAL REMARKS - May 30, 2011
THIS ROYALTY ONLY APPLIES TO ANY PRODUCTION RECEIVED FROM THE10-34 WELL IN THE LOWER MANNVILLE (BASAL QUARTZ OR ELLERSLIE)) FORMATION

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015231 A

Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
TORO OIL 100.00000000

M013166	PNG CR	**Eff:** Dec 04, 1980	160.000	C007909 A No	WI 1		Area : CAROLINE
Sub: A	WI	**Exp:** Dec 03, 1985	160.000	BONAVISTA CORP	25.20000000		TWP 32 RGE 3 W5M NE32
ACTIVE	048012B021	**Ext:** 15	6.569	EMERALD LAKE	14.00000000		PNG TO TOP VIKING_ZONE
	TAMARACK VALLEY			SPYGLASS RES	4.10590000		EXCL PNG IN CARDIUM
100.00000000	TAMARACK ACQ			TAMARACK VALLEY	50.90650000		
				WHITECAP	5.78760000		
				Total Rental: 224.00			

---------- Related Contracts ----------

C007415 A	PURCHASE	Nov 10, 2000 (I)
C007909 A	FI/OPT	Sep 27, 1985
C008878 A	PURCHASE	Oct 16, 2006

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 160.000	6.569

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007909 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	6.00000000 % of PROD

Roy Percent: 9.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
TAMARACK VALLEY 50.00000000
SHAMAN ENERGY C 50.00000000

Paid by: PAIDBY (R)
TAMARACK VALLEY 57.89130000
BONAVISTA CORP 29.30230000
WHITECAP 6.72980000
SPYGLASS RES 4.77430000
576496 AB 1.30230000

M013166 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI 1 (C)
BONAVISTA CORP 25.20000000
EMERALD LAKE 14.00000000
SPYGLASS RES 4.10590000
TAMARACK VALLEY 50.90650000
WHITECAP 5.78760000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	20.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
HUSKY OIL OP 100.00000000

Paid by: PAIDBY (R)
TAMARACK ACQ 56.69800000
BONAVISTA CORP 29.30200000
WHITECAP 7.35000000
SPYGLASS RES 5.25000000
576496 AB 1.40000000

M013166	PNG CR	**Eff:** Dec 04, 1980	0.000	C007909 B No	WI 1		Area : CAROLINE
Sub: B	WI	**Exp:** Dec 03, 1985	0.000	SPYGLASS RES	4.10592000		TWP 32 RGE 3 W5M NE32
ACTIVE	048012B021	**Ext:** 15	0.000	POTTS PETROLEUM	1.02650000		PET IN VIKING_ZONE
	PENGROWTH EN			TAQA NORTH	14.00000000		
100.00000000	TAMARACK ACQ			WHITECAP	5.78760000		
				TAMARACK VALLEY	49.87998000		
				BONAVISTA CORP	25.20000000		
				Total Rental: 0.00			

---------- Related Contracts ----------

C007415 A	PURCHASE	Nov 10, 2000 (I)
C007909 B	FI/OPT	Sep 27, 1985
C008878 A	PURCHASE	Oct 16, 2006

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007909 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	6.00000000 % of PROD

Roy Percent: 9.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013166 B

Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)

TAMARACK VALLEY	50.00000000
SHAMAN ENERGY C	50.00000000

Paid by: PAIDBY (R)

TAMARACK VALLEY	57.89130000
BONAVISTA CORP	29.30230000
WHITECAP	6.72980000
SPYGLASS RES	4.77430000
576496 AB	1.30230000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)

ALBERTA DEPT.	100.00000000

Paid by: WI 1 (C)

SPYGLASS RES	4.10592000
POTTS PETROLEUM	1.02650000
TAQA NORTH	14.00000000
WHITECAP	5.78760000
TAMARACK VALLEY	49.87998000
BONAVISTA CORP	25.20000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 20.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: UNKNOWN

M013166 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)

HUSKY OIL OP	100.00000000

Paid by: PAIDBY (R)

TAMARACK ACQ	56.69800000
BONAVISTA CORP	29.30200000
WHITECAP	7.35000000
SPYGLASS RES	5.25000000
576496 AB	1.40000000

M013166 PNG CR **Eff:** Dec 04, 1980 160.000 C009860 A No POOLED WI Area : CAROLINE
Sub: C WI **Exp:** Dec 03, 1985 160.000 TAMARACK VALLEY 49.31325000 50.90650000 TWP 32 RGE 3 W5M NE32
ACTIVE 048012B021 **Ext:** 15 3.285 ZARGON PARTN 5.04000000 PNG IN CARDIUM
TAMARACK VALLEY EMERALD LAKE 14.00000000 14.00000000
100.00000000 TAMARACK ACQ **Count Acreage =** No WHITECAP 2.89380000 5.78760000
BONAVISTA CORP 25.20000000 25.20000000 **---------- Related Contracts ----------**
SHAMAN ENERGY C 1.50000000 C007415 A PURCHASE Nov 10, 2000 (I)
SPYGLASS RES 2.05295000 C007909 C FI/OPT Sep 27, 1985
SPYGLASS RES 4.10590000 C008878 A PURCHASE Oct 16, 2006
C009860 A POOLPART Sep 01, 2013
Total Rental: 0.00 C007909 A FI/OPT Sep 27, 1985

Status	Acres	Net	Acres	Net	-------- Well U.W.I.	Status/Type --------
UNDEVELOPED	Dev: 0.000	0.000	Undev: 160.000	3.285	100/15-32-032-03-W5/00	FLOWING/OIL
					100/16-32-032-03-W5/00	FLOWING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013166 C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007909 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	6.00000000 % of PROD

Roy Percent: 9.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)

TAMARACK VALLEY	50.00000000
SHAMAN ENERGY C	50.00000000

Paid by: PAIDBY (R)

TAMARACK VALLEY	57.89130000
BONAVISTA CORP	29.30230000
WHITECAP	6.72980000
SPYGLASS RES	4.77430000
576496 AB	1.30230000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)

ALBERTA DEPT.	100.00000000

Paid by: POOLED (C)

TAMARACK VALLEY	49.31325000
ZARGON PARTN	5.04000000
EMERALD LAKE	14.00000000
WHITECAP	2.89380000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013166 C

BONAVISTA CORP	25.20000000
SHAMAN ENERGY C	1.50000000
SPYGLASS RES	2.05295000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	20.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)

HUSKY OIL OP	100.00000000

Paid by: PAIDBY (R)

TAMARACK ACQ	56.69800000
BONAVISTA CORP	29.30200000
WHITECAP	7.35000000
SPYGLASS RES	5.25000000
576496 AB	1.40000000

M016338 PNG CR **Eff:** Dec 04, 1980 160.000 C009860 A No POOLED PREPOOLED1 Area : CAROLINE
Sub: A WI **Exp:** Dec 03, 1985 160.000 TAMARACK VALLEY 49.31325000 47.72000000 TWP 32 RGE 3 W5M SE32
ACTIVE 048012A021 **Ext:** 15 3.285 ZARGON PARTN 5.04000000 10.08000000 PNG IN CARDIUM
TAMARACK VALLEY EMERALD LAKE 14.00000000 14.00000000
100.00000000 TRIAXON WHITECAP 2.89380000 **---------- Related Contracts ----------**
BONAVISTA CORP 25.20000000 25.20000000 C009860 A POOLPART Sep 01, 2013
SHAMAN ENERGY C 1.50000000
SPYGLASS RES 2.05295000
SHAMAN ENERGY C 3.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016338
Sub: A

Total Rental: 224.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000	3.285

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)

TAMARACK VALLEY	49.31325000
ZARGON PARTN	5.04000000
EMERALD LAKE	14.00000000
WHITECAP	2.89380000
BONAVISTA CORP	25.20000000
SHAMAN ENERGY C	1.50000000
SPYGLASS RES	2.05295000

M016339	PNG	CR	**Eff:** Dec 04, 1980	160.000	C009860 A No	POOLED	PREPOOLED1	Area : CAROLINE
Sub: A	WI		**Exp:** Dec 03, 1985	160.000	TAMARACK VALLEY	49.31325000	47.72000000	TWP 32 RGE 3 W5M SE32

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016339
Sub: A
ACTIVE 048012A021 **Ext:** 15 3.285 ZARGON PARTN 5.04000000 10.08000000 PNG IN CARDIUM
TAMARACK VALLEY EMERALD LAKE 14.00000000 14.00000000
WHITECAP 2.89380000
100.00000000 TRIAXON BONAVISTA CORP 25.20000000 25.20000000 ---------- Related Contracts ----------
SHAMAN ENERGY C 1.50000000 C007415 A PURCHASE Nov 10, 2000 (I)
SPYGLASS RES 2.05295000 C008878 A PURCHASE Oct 16, 2006
SHAMAN ENERGY C 3.00000000 C009860 A POOLPART Sep 01, 2013

Total Rental: 224.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	3.285	**Undev:**	0.000	0.000

------- Well U.W.I.	Status/Type --------
100/15-32-032-03-W5/00	FLOWING/OIL
100/16-32-032-03-W5/00	FLOWING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)

TAMARACK VALLEY	49.31325000
ZARGON PARTN	5.04000000
EMERALD LAKE	14.00000000
WHITECAP	2.89380000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016339 A

BONAVISTA CORP	25.20000000
SHAMAN ENERGY C	1.50000000
SPYGLASS RES	2.05295000

M012987 PNG CR **Eff:** Mar 08, 2001 0.000 C007780 A No WI Area : CAROLINE
Sub: A WI **Exp:** Mar 07, 2006 0.000 SPYGLASS RES 20.00000000 TWP 33 RGE 4 W5M SW18, LSD 2,7
ACTIVE 0401030197 **Ext:** 15 0.000 MUDD PETR 20.00000000 SEC 18
PENGROWTH EN PENGROWTH EN 60.00000000 PNG FROM BASE VIKING_ZONE TO
100.00000000 PENN WEST PETRO BASE MANNVILLE
EXCL NG IN MANNVILLE
EXCL CBM

Total Rental: 0.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------			
C007744 N	ROYALTY	May 28, 2001
C007774 A	PART	Jan 02, 2002
C007780 A	JOA	Sep 10, 2003
C008840 A	PURCHASE	Jul 05, 2005 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 N	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	20.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
688176 ALBERTA 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M012987 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	20.00000000
MUDD PETR	20.00000000
PENGROWTH EN	60.00000000

M012987 PNG CR **Eff:** Mar 08, 2001 0.000 C007780 C No WI Area : CAROLINE
Sub: B WI **Exp:** Mar 07, 2006 0.000 SPYGLASS RES 20.00000000 TWP 33 RGE 4 W5M SW18, LSD 2,7
ACTIVE 0401030197 **Ext:** 15 0.000 MUDD PETR 20.00000000 SEC 18
PENGROWTH EN PENGROWTH EN 60.00000000 CBM FROM BASE VIKING_ZONE TO
100.00000000 PENN WEST PETRO BASE MANNVILLE
EXCL CBM IN MANNVILLE

Total Rental: 0.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------			
C007744 N	ROYALTY	May 28, 2001
C007780 C	JOA	Sep 10, 2003
C008840 A	PURCHASE	Jul 05, 2005 (I)
C008874 A	P&S	Sep 27, 2005 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 N	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	20.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012987 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
688176 ALBERTA 100.00000000 SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 20.00000000
MUDD PETR 20.00000000
PENGROWTH EN 60.00000000

M012987	PNG	CR	**Eff:** Mar 08, 2001	240.000	C007779 A No		POOLED	PREPOOLED	Area : CAROLINE
Sub: C	WI		**Exp:** Mar 07, 2006	240.000	SPYGLASS RES		16.50000000	20.00000000	TWP 33 RGE 4 W5M SW18, LSD 2,7
ACTIVE	0401030197		**Ext:** 15	39.600	MUDD PETR		16.50000000	20.00000000	SEC 18
	PENGROWTH EN				NAL RESOURCES		5.25000000		NG IN MANNVILLE
100.00000000	PENN WEST PETRO				PENGROWTH EN		61.75000000		
					PENGROWTH EN			60.00000000	---------- **Related Contracts** ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012987
Sub: C

Total Rental: 336.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	240.000	39.600	**Undev:**	0.000	0.000

C007744 J	ROYALTY	May 28, 2001
C007774 A	PART	Jan 02, 2002
C007779 A	POOL	Apr 23, 2003
C007780 B	JOA	Sep 10, 2003
C008840 A	PURCHASE	Jul 05, 2005 (I)

-------- **Well U.W.I.** -------- **Status/Type** --------
100/03-18-033-04-W5/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.50000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
688176 ALBERTA 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY PAYOR MAY DEDUCT ON OIL AND CONDENSATE A PROPROTIONATE SHARE OF THE ACTUAL COSTS OF GATHERING, TREATING, PROCESSING, STORAGE AND TRANSPORTATION TO POINT OF SALE
ON NATURAL GAS THE COST OF GATHERING, COMPRESSION, TREATING, PROCESSING, STORAGE AND TRANSPORTING THE NATURAL GAS TO THE POINT OF SALE MAY BE DEDUCTED FROM THE CURRENT MARKET VALUE. THESE COSTS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE CROWN. DEPRECIATION MAY BE DEDUCTED WHERE ROYALTY PAYOR OWNS THE FACILITIES BUT ONLY TO THEY ARE ACTUALLY INCURRED

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012987 C

REMARKS -
ROYALTY PAYOR DOES NOT HAVE TO PAY ROYALTY IF IT IS IN A PENALY POSITION AT ANY TIME

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 20.00000000
MUDD PETR 20.00000000
PENGROWTH EN 60.00000000

M012990	PNG	CR	**Eff:** May 08, 1962	160.000	C007779 A No		POOLED	PREPOOLED	Area : CAROLINE
Sub: A	WI		**Exp:** May 07, 1983	160.000	SPYGLASS RES		16.50000000	20.00000000	TWP 33 RGE 4 W5M NW18
ACTIVE	125923		**Ext:** 15	26.400	MUDD PETR		16.50000000	20.00000000	NG IN MANNVILLE
	PENGROWTH EN				NAL RESOURCES		5.25000000		
100.00000000	NAL RESOURCES				PENGROWTH EN		61.75000000		---------- **Related Contracts** ----------
					PENGROWTH EN			60.00000000	C007744 J ROYALTY May 28, 2001
									C007777 A FARMOUT Dec 06, 1973
				Total Rental:	224.00				C007779 A POOL Apr 23, 2003
									C008840 A PURCHASE Jul 05, 2005 (I)
	Status		**Acres**	**Net**		**Acres**	**Net**		C008846 A P&S Nov 15, 2002

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012990
Sub: A

DEVELOPED **Dev:** 160.000 26.400 **Undev:** 0.000 0.000

C008847 A	P&S	Nov 15, 2002
C008848 A	P&S	Jan 17, 2003
C007776 A	DRILL_OPT	Feb 07, 1984

-------- **Well U.W.I.** -------- **Status/Type** --------
100/03-18-033-04-W5/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007777 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** PREPOOLE(C)
FREEHOLD PART 100.00000000 SPYGLASS RES 20.00000000
MUDD PETR 20.00000000
PENGROWTH EN 60.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.50000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
688176 ALBERTA 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY PAYOR MAY DEDUCT ON OIL AND CONDENSATE A PROPROTIONATE SHARE OF

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012990 A

THE ACTUAL COSTS OF GATHERING, TREATING, PROCESSING, STORAGE AND TRANSPORTATION TO POINT OF SALE
ON NATURAL GAS THE COST OF GATHERING, COMPRESSION, TREATING, PROCESSING, STORAGE AND TRANSPORTING THE NATURAL GAS TO THE POINT OF SALE MAY BE DEDUCTED FROM THE CURRENT MARKET VALUE. THESE COSTS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE CROWN. DEPRECIATION MAY BE DEDUCTED WHERE ROYALTY PAYOR OWNS THE FACILITIES BUT ONLY TO THEY ARE ACTUALLY INCURRED

REMARKS -
ROYALTY PAYOR DOES NOT HAVE TO PAY ROYALTY IF IT IS IN A PENALY POSITION AT ANY TIME

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C)
SPYGLASS RES 20.00000000
MUDD PETR 20.00000000
PENGROWTH EN 60.00000000

M012991 PNG CR **Eff:** Jul 20, 1956 80.000 C007779 A No POOLED PREPOOLED Area : CAROLINE
Sub: A WI **Exp:** Jul 19, 1977 80.000 SPYGLASS RES 16.50000000 TWP 33 RGE 4 W5M LSD 1,8 SEC 18

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012991
Sub: A
ACTIVE 105412 **Ext:** 15 13.200 MUDD PETR 16.50000000 NG IN MANNVILLE
PENNWEST PET NAL RESOURCES 5.25000000
100.00000000 NAL RESOURCES PENGROWTH EN 61.75000000
PENGROWTH EN 100.00000000

Total Rental: 112.00

---------- Related Contracts ----------
C007744 J ROYALTY May 28, 2001
C007779 A POOL Apr 23, 2003
C008840 A PURCHASE Jul 05, 2005 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	80.000	13.200	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/03-18-033-04-W5/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.50000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
688176 ALBERTA 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY PAYOR MAY DEDUCT ON OIL AND CONDENSATE A PROPROTIONATE SHARE OF THE ACTUAL COSTS OF GATHERING, TREATING, PROCESSING, STORAGE AND TRANSPORTATION TO POINT OF SALE
ON NATURAL GAS THE COST OF GATHERING, COMPRESSION, TREATING, PROCESSING,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012991 A

STORAGE AND TRANSPORTING THE NATURAL GAS TO THE POINT OF SALE MAY BE DEDUCTED FROM THE CURRENT MARKET VALUE. THESE COSTS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE CROWN. DEPRECIATION MAY BE DEDUCTED WHERE ROYALTY PAYOR OWNS THE FACILITIES BUT ONLY TO THEY ARE ACTUALLY INCURRED

REMARKS -
ROYALTY PAYOR DOES NOT HAVE TO PAY ROYALTY IF IT IS IN A PENALY POSITION AT ANY TIME

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(M)
PENGROWTH EN 100.00000000

M012988 PNG CR **Eff:** Dec 17, 1992 80.000 C007779 A No POOLED WI Area : CAROLINE
Sub: A WRI **Exp:** Dec 16, 1997 80.000 SPYGLASS RES 16.50000000 12.00000000 TWP 33 RGE 4 W5M LSDS 9,16 SEC
ACTIVE 0492120242 **Ext:** 15 13.200 MUDD PETR 16.50000000 12.00000000 18
PENGROWTH EN NAL RESOURCES 5.25000000 40.00000000 NG IN MANNVILLE
100.00000000 NAL RESOURCES PENGROWTH EN 61.75000000 36.00000000

Total Rental: 112.00

---------- Related Contracts ----------
C007744 J ROYALTY May 28, 2001
C007775 A F/O&OPT Aug 06, 1993

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012988
Sub: A

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	80.000	13.200	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007775 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: NO
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 20.00000000
MUDD PETR 20.00000000
PENGROWTH EN 60.00000000

Paid by: WI (C)
SPYGLASS RES 12.00000000
MUDD PETR 12.00000000
PENGROWTH EN 36.00000000
NAL RESOURCES 40.00000000

REMARKS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.50000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

C007778 A PART Oct 20, 1993
C007779 A POOL Apr 23, 2003
C008840 A PURCHASE Jul 05, 2005 (I)
C008846 A P&S Nov 15, 2002
C008847 A P&S Nov 15, 2002
C008848 A P&S Jan 17, 2003
C008849 A P&S Feb 13, 2003
C008850 A P&S Feb 13, 2003
C008851 A P&S Apr 10, 2003

-------- Well U.W.I. -------- Status/Type --------
100/03-18-033-04-W5/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO (C)
688176 ALBERTA 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY PAYOR MAY DEDUCT ON OIL AND CONDENSATE A PROPROTIONATE SHARE OF THE ACTUAL COSTS OF GATHERING, TREATING, PROCESSING, STORAGE AND TRANSPORTATION TO POINT OF SALE
ON NATURAL GAS THE COST OF GATHERING, COMPRESSION, TREATING, PROCESSING, STORAGE AND TRANSPORTING THE NATURAL GAS TO THE POINT OF SALE MAY BE DEDUCTED FROM THE CURRENT MARKET VALUE. THESE COSTS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE CROWN. DEPRECIATION MAY BE DEDUCTED WHERE ROYALTY PAYOR OWNS THE FACILITIES BUT ONLY TO THEY ARE ACTUALLY INCURRED

REMARKS -
ROYALTY PAYOR DOES NOT HAVE TO PAY ROYALTY IF IT IS IN A PENALY POSITION AT ANY TIME

M012988 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 12.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012988 A
MUDD PETR 12.00000000
PENGROWTH EN 36.00000000
NAL RESOURCES 40.00000000

M012989 PNG CR **Eff:** Jun 19, 1980 80.000 C007779 A No POOLED PREPOOLED Area : CAROLINE
Sub: A WI **Exp:** Jun 18, 1985 80.000 SPYGLASS RES 16.50000000 20.00000000 TWP 33 RGE 4 W5M LSD 10,15 SEC
ACTIVE 0480060122 **Ext:** 15 13.200 MUDD PETR 16.50000000 20.00000000 18
PENGROWTH EN NAL RESOURCES 5.25000000 NG IN MANNVILLE
100.00000000 PENGROWTH EN PENGROWTH EN 61.75000000
PENGROWTH EN 60.00000000

Total Rental: 112.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 80.000 13.200 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007776 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	25.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** PREPOOLE(C)

---------- Related Contracts ----------

C007744 J	ROYALTY	May 28, 2001
C007776 A	DRILL_OPT	Feb 07, 1984
C007779 A	POOL	Apr 23, 2003
C008840 A	PURCHASE	Jul 05, 2005 (I)
C008846 A	P&S	Nov 15, 2002
C008847 A	P&S	Nov 15, 2002
C008848 A	P&S	Jan 17, 2003

-------- Well U.W.I. **Status/Type --------**
100/03-18-033-04-W5/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012989 A ENERPLUS 100.00000000
SPYGLASS RES 20.00000000
MUDD PETR 20.00000000
PENGROWTH EN 60.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.50000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
688176 ALBERTA 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY PAYOR MAY DEDUCT ON OIL AND CONDENSATE A PROPROTIONATE SHARE OF THE ACTUAL COSTS OF GATHERING, TREATING, PROCESSING, STORAGE AND TRANSPORTATION TO POINT OF SALE
ON NATURAL GAS THE COST OF GATHERING, COMPRESSION, TREATING, PROCESSING, STORAGE AND TRANSPORTING THE NATURAL GAS TO THE POINT OF SALE MAY BE DEDUCTED FROM THE CURRENT MARKET VALUE. THESE COSTS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE CROWN. DEPRECIATION MAY BE DEDUCTED WHERE ROYALTY PAYOR OWNS THE FACILITIES BUT ONLY TO THEY ARE ACTUALLY INCURRED

REMARKS -
ROYALTY PAYOR DOES NOT HAVE TO PAY ROYALTY IF IT IS IN A PENALY POSITION AT ANY TIME

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M012989 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C)
SPYGLASS RES 20.00000000
MUDD PETR 20.00000000
PENGROWTH EN 60.00000000

M011488 PNG CR **Eff:** Jul 12, 1972 480.000 C006600 B Unknown WI Area : CAROLINE
Sub: A WI **Exp:** Jul 11, 1993 480.000 SPYGLASS RES 0.29650000 TWP 33 RGE 6 W5M NE31
ACTIVE 1337A **Ext:** 15 1.423 BONAVISTA CORP 25.00000000 TWP 34 RGE 7 W5M N1
EXXONMOBIL CAN ENERPLUS 3.28120000 NG IN NISKU;
100.00000000 EXXONMOBIL CAN NAL RESOURCES 11.42230000 NG IN LEDUC
EXXONMOBIL CAN 35.00000000
CHINOOK EN INC 25.00000000

Total Rental: 672.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 480.000 1.423

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

---------- Related Contracts ----------

C006595	CONVEYANCE	Apr 17, 2004
C006600 B	FARMOUT	Sep 15, 1968

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M011488 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** 0 | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 0.29650000
BONAVISTA CORP 25.00000000
ENERPLUS 3.28120000
NAL RESOURCES 11.42230000
EXXONMOBIL CAN 35.00000000
CHINOOK EN INC 25.00000000

M011482 A | PNG | CR | **Eff:** Nov 01, 1966 | 0.000 | C006600 A Unknown | WI | 35.29650000
Sub: WI | **Exp:** Oct 31, 1976 | 0.000 | SPYGLASS RES
ACTIVE | 9333 | **Ext:** 15 | 0.000 | BONAVISTA CORP | 25.00000000
CS CONV | ENERPLUS | 3.28120000
100.00000000 SPYGLASS RES | NAL RESOURCES | 11.42230000
CHINOOK EN INC | 25.00000000

Total Rental: 0.00

Area : CAROLINE
TWP 33 RGE 7 W5M W36
PET TO BASE CARDIUM

---------- Related Contracts ----------
C006595 CONVEYANCE Apr 17, 2004
C006600 A FARMOUT Sep 15, 1968
C006608 CONVEYANCE Nov 08, 2004

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M011482 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 35.29650000
BONAVISTA CORP 25.00000000
ENERPLUS 3.28120000
NAL RESOURCES 11.42230000
CHINOOK EN INC 25.00000000

M011482 B | PNG | CR | **Eff:** Nov 01, 1966 | 320.000 | C006619 A No | POOLED | PREPOOLED2
Sub: B | WI | **Exp:** Oct 31, 1976 | 320.000 | TAQA NORTH | 50.00000000
ACTIVE | 9333 | **Ext:** 15 | 90.588 | SPYGLASS RES | 28.30870200 | 56.61740000
TAQA NORTH LTD | ENERPLUS | 1.64062500 | 3.28120000
100.00000000 SPYGLASS RES | BONAVISTA CORP | 20.05067300
BONAVISTA CORP | 40.10140000

Total Rental: 448.00

Area : CAROLINE
TWP 33 RGE 7 W5M W36
NG TO BASE CARDIUM

---------- Related Contracts ----------
C006600 C FARMOUT Sep 15, 1968
C006619 A POOL-NCC Mar 01, 2005
C006620 A FARMIN Mar 01, 2005
C007073 A POOL Jan 18, 2011 (I)
C007073 B POOL Jan 18, 2011 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	90.588	**Undev:** 0.000	0.000

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/03-36-033-07-W5/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C006620 A | **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** GAS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 18.21120000 % of PROD
Roy Percent:
Deduction: YES

M011482 B
Gas: Royalty: 16.50000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 23.8365 | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
PRAIRIESKY 100.00000000

Paid by: WI (C)
SPYGLASS RES 58.53818900
BONAVISTA CORP 41.46181100

ROYALTY DEDUCTIONS -
CROWN EQUIV. NOT TO EXCEED 50%

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C)
SPYGLASS RES 56.61740000
BONAVISTA CORP 40.10140000
ENERPLUS 3.28120000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M011482 C | PNG | CR | **Eff:** Nov 01, 1966 | 0.000 | C007074 A Unknown | WI
Sub: C | RI | **Exp:** Oct 31, 1976 | 0.000 | INSIGNIA ENE | 100.00000000
ACTIVE | 9333 | **Ext:** 15 | 0.000
INSIGNIA ENE
100.00000000 SPYGLASS RES

Total Rental: 0.00

Area : CAROLINE
TWP 33 RGE 7 W5M W36
PNG BELOW BASE CARDIUM TO BASE NORDEGG

---------- Related Contracts ----------
C006595 CONVEYANCE Apr 17, 2004
C006600 D FARMOUT Sep 15, 1968
C006608 CONVEYANCE Nov 08, 2004
C007074 A FARMOUT Feb 02, 2011

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/07-36-033-07-W5/00 FLOWING/GAS
100/07-36-033-07-W5/03 COMINGLED/GAS
100/07-36-033-07-W5/02 COMINGLED/GAS
100/07-36-033-07-W5/04 COMINGLED/GAS

<Linked> C007074 A | **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 23.36000000 % of PROD
Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 75.56000000
PENNWEST PET 24.44000000

Paid by: WI (C)
INSIGNIA ENE 100.00000000

REMARKS -
ROYALTY OWNER'S SHARE OF PETROLEUM SUBSTANCES WILL BE FREE OF ANY DEDUCTIONS FOR COSTS AND EXPENSES INCURRED BY ROYALTY PAYOR TO AND INCLUDING THE POINT OF SALE.

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD

M011482 C
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — INSIGNIA ENE 100.00000000

M011482 PNG CR **Eff:** Nov 01, 1966 0.000 C006600 A Unknown WI
Sub: D WI **Exp:** Oct 31, 1976 0.000 SPYGLASS RES 35.29650000
ACTIVE 9333 **Ext:** 15 0.000 BONAVISTA CORP 25.00000000
CS CONV ENERPLUS 3.28120000
100.00000000 SPYGLASS RES NAL RESOURCES 11.42230000
CHINOOK EN INC 25.00000000

Total Rental: 0.00

Area : CAROLINE
TWP 33 RGE 7 W5M W36
PNG FROM BASE NORDEGG TO BASE LEDUC

---------- Related Contracts ----------
C006595 CONVEYANCE Apr 17, 2004
C006600 A FARMOUT Sep 15, 1968
C006608 CONVEYANCE Nov 08, 2004

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
SPYGLASS RES 35.29650000
BONAVISTA CORP 25.00000000
ENERPLUS 3.28120000
NAL RESOURCES 11.42230000
CHINOOK EN INC 25.00000000

M011516 PNG CR **Eff:** Feb 24, 1983 320.000 C006619 A No POOLED PREPOOL1
Sub: A WI **Exp:** Feb 23, 1988 320.000 TAQA NORTH 50.00000000 100.00000000
ACTIVE 0683020164 **Ext:** 15 90.588 SPYGLASS RES 28.30870200
TAQA NORTH LTD ENERPLUS 1.64062500
100.00000000 SHELL CANADA BONAVISTA CORP 20.05067300

Total Rental: 448.00

Area : CAROLINE
TWP 33 RGE 7 W5M E36
NG TO BASE CARDIUM

---------- Related Contracts ----------
C006619 A POOL-NCC Mar 01, 2005
C006620 A FARMIN Mar 01, 2005

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	90.588	**Undev:**	0.000	0.000

-------- Well U.W.I. **Status/Type --------**
100/03-36-033-07-W5/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006620 A	GROSS OVERRIDING ROYALTY	GAS	Y	N	18.21120000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 16.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — PRAIRIESKY 100.00000000
Paid by: WI (C)
SPYGLASS RES 58.53818900
BONAVISTA CORP 41.46181100

ROYALTY DEDUCTIONS -
CROWN EQUIV. NOT TO EXCEED 50%

M011516 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) — TAQA NORTH 100.00000000

M011516 PNG CR **Eff:** Feb 24, 1983 320.000 C007074 A Unknown WI
Sub: B RI **Exp:** Feb 23, 1988 320.000 INSIGNIA ENE 100.00000000
ACTIVE 0683020164 **Ext:** 15 0.000
INSIGNIA ENE
100.00000000 SHELL CANADA **Count Acreage** = No

Total Rental: 0.00

Area : CAROLINE
TWP 33 RGE 7 W5M E36
PNG BELOW BASE CARDIUM TO BASE NORDEGG

---------- Related Contracts ----------
C007073 A POOL Jan 18, 2011 (I)

Status	Acres	Net		Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011516
Sub: B **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

C007073 B POOL Jan 18, 2011 (I)
C007074 A FARMOUT Feb 02, 2011

-------- Well U.W.I. **Status/Type --------**
100/07-36-033-07-W5/00 FLOWING/GAS
100/07-36-033-07-W5/03 COMINGLED/GAS
100/07-36-033-07-W5/02 COMINGLED/GAS
100/07-36-033-07-W5/04 COMINGLED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007074 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	23.36000000 % of PROD

Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 75.56000000, PENNWEST PET 24.44000000
Paid by: WI (C) — INSIGNIA ENE 100.00000000

REMARKS -
ROYALTY OWNER'S SHARE OF PETROLEUM SUBSTANCES WILL BE FREE OF ANY DEDUCTIONS FOR COSTS AND EXPENSES INCURRED BY ROYALTY PAYOR TO AND INCLUDING THE POINT OF SALE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011516 B **Paid to:** LESSOR (M) — **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 — INSIGNIA ENE 100.00000000

M011463 PNG CR **Eff:** Mar 18, 2004 640.000 C006794 A No EARN WI — Area : CAROLINE
Sub: A WI **Exp:** Mar 17, 2009 640.000 SPYGLASS RES 19.50000000 — TWP 34 RGE 7 W5M SEC 1
ACTIVE 0604030922 **Ext:** 15 124.800 SINOPECDAYLIGHT 10.50000000
BONAVISTA CORP NAL RESOURCES 10.50000000 — PNG TO BASE MANNVILLE
100.00000000 SPYGLASS RES **Count Acreage =** No PENGROWTH EN 24.50000000 — EXCL PNG IN CARDIUM
BONAVISTA CORP 35.00000000

Total Rental: 896.00

Related Contracts
C006618 A FARMIN Apr 19, 2005
C006794 A FARMOUT Oct 10, 2008

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	124.800		0.000	0.000

Well U.W.I. **Status/Type**
100/01-01-034-07-W5/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** 0 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** EARN WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 19.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011463 A
SINOPECDAYLIGHT 10.50000000
NAL RESOURCES 10.50000000
PENGROWTH EN 24.50000000
BONAVISTA CORP 35.00000000

M011463 PNG CR **Eff:** Mar 18, 2004 640.000 C006618 B No WI — Area : CAROLINE
Sub: B WRI **Exp:** Mar 17, 2009 640.000 SINOPECDAYLIGHT 50.00000000 — TWP 34 RGE 7 W5M SEC 1
ACTIVE 0604030922 **Ext:** 15 320.000 SPYGLASS RES 50.00000000 — PNG IN CARDIUM
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 0.00

Related Contracts
C006618 B FARMIN Apr 19, 2005

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	320.000		0.000	0.000

Well U.W.I. **Status/Type**
100/04-01-034-07-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006618 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** 0 — **Prod/Sales:**
Other Percent: 10.0000 — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
SPYGLASS RES 100.00000000 — SINOPECDAYLIGHT 100.00000000

GENERAL REMARKS -
NO DEDUCTIONS PERMITTED ON THE ORR

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011463 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** 0 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 65.00000000
SINOPECDAYLIGHT 35.00000000

M011432 PNG CR **Eff:** Nov 07, 1972 640.000 C006583 F No WI — Area : CAROLINE
Sub: A WI **Exp:** Nov 06, 1982 640.000 SPYGLASS RES 60.00000000 — TWP 34 RGE 7 W5M SEC 19
ACTIVE 29414 **Ext:** 15 384.000 JOURNEY ENERGY 40.00000000 — PNG FROM BASE CARDIUM TO BASE
CS CONV MANNVILLE
100.00000000 APACHE CAN LTD Total Rental: 896.00

Related Contracts
C006583 F SO Aug 12, 1998

Status	Dev:	Acres	Net	Undev:	Acres	Net
UNDEVELOPED		0.000	0.000		640.000	384.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 90.00000000 % of PROD
Roy Percent:
Deduction:
M011432 A **Gas: Royalty:** 12.50000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 23.8365 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
BP CAN ENERGY 100.00000000 — SPYGLASS RES 60.00000000
CS CONV 40.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** 0 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 60.00000000
JOURNEY ENERGY 40.00000000

M011432 PNG CR **Eff:** Nov 07, 1972 0.000 C006583 G No WI — Area : CAROLINE
Sub: B WI **Exp:** Nov 06, 1982 0.000 SPYGLASS RES 27.00000000 — TWP 34 RGE 7 W5M SEC 19
ACTIVE 29414 **Ext:** 15 0.000 JOURNEY ENERGY 18.00000000 — PNG FROM BASE MANNVILLE TO TOP
CS CONV BP EN RESOURCES 55.00000000 — WABAMUN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011432
Sub: B
100.00000000 APACHE CAN LTD

Total Rental: 0.00

Related Contracts
C006583 G SO Aug 12, 1998

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 27.00000000
JOURNEY ENERGY 18.00000000
BP EN RESOURCES 55.00000000

M011524 PNG CR **Eff:** Jul 20, 1972 640.000 C006636 A Yes WI
Sub: A WI **Exp:** Jul 19, 1982 640.000 HUSKY OIL OP 22.50000000
ACTIVE 28741 **Ext:** 15 16.000 SPYGLASS RES 2.50000000
APACHE CAN LTD APACHE CAN LTD 75.00000000
APACHE CAN LTD

Area : CAROLINE
TWP 34 RGE 8 W5M SEC 11
PNG FROM BASE CARDIUM TO BASE LEDUC
EXCL PNG IN LEDUC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011524
Sub: A

Total Rental: 896.00

Related Contracts
C006636 A FARMOUT Sep 08, 1971

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	16.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006636 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
PENGROWTH CORP 100.00000000

Paid by: WI (C)
HUSKY OIL OP 22.50000000
SPYGLASS RES 2.50000000
APACHE CAN LTD 75.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction:
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011524 A ALBERTA DEPT. 100.00000000 ALL WI 100.00000000

M011524 PNG CR **Eff:** Jul 20, 1972 0.000 C006636 B Yes WI
Sub: C WI **Exp:** Jul 19, 1982 0.000 SPYGLASS RES 2.50000000
ACTIVE 28741 **Ext:** 15 0.000 HUSKY OIL OP 92.50000000
APACHE CAN LTD APACHE CAN LTD 5.00000000
APACHE CAN LTD

Area : CAROLINE
TWP 34 RGE 8 W5M SEC 11
PNG IN LEDUC

Total Rental: 0.00

Related Contracts
C006636 B FARMOUT Sep 08, 1971
C006636 C FARMOUT Sep 08, 1971

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006636 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
PENGROWTH CORP 100.00000000

Paid by: WI (C)
SPYGLASS RES 2.50000000
HUSKY OIL OP 92.50000000
APACHE CAN LTD 5.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011524 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction:
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000
SPYGLASS RES 2.50000000
HUSKY OIL OP 92.50000000
BPO 5.00000000

M011524 PNG CR **Eff:** Jul 20, 1972 640.000 C006636 A Yes WI
Sub: B WI **Exp:** Jul 19, 1982 640.000 HUSKY OIL OP 22.50000000
ACTIVE 28741 **Ext:** 15 16.000 SPYGLASS RES 2.50000000
APACHE CAN LTD APACHE CAN LTD 75.00000000
APACHE CAN LTD

Area : CAROLINE
TWP 34 RGE 8 W5M SEC 14
PNG FROM BASE CARDIUM TO BASE LEDUC
EXCL PNG IN LEDUC

Total Rental: 896.00

Related Contracts
C006636 A FARMOUT Sep 08, 1971

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	16.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C006636 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN

M011524 B
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: 0 — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — Paid by: WI (C)

PENGROWTH CORP	100.00000000	HUSKY OIL OP	22.50000000
		SPYGLASS RES	2.50000000
		APACHE CAN LTD	75.00000000

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction:
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: 0 — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)

ALBERTA DEPT.	100.00000000	HUSKY OIL OP	22.50000000
		SPYGLASS RES	2.50000000
		APACHE CAN LTD	75.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011524	PNG CR	Eff: Jul 20, 1972	0.000	C006636 B Yes	WI		Area : CAROLINE
Sub: D	WI	Exp: Jul 19, 1982	0.000	SPYGLASS RES	2.50000000		TWP 34 RGE 8 W5M SEC 14
ACTIVE	28741	Ext: 15	0.000	HUSKY OIL OP	92.50000000		PNG IN LEDUC
	APACHE CAN LTD			APACHE CAN LTD	5.00000000		
	APACHE CAN LTD						---------- Related Contracts ----------
				Total Rental: 0.00			C006636 B FARMOUT Sep 08, 1971
							C006636 C FARMOUT Sep 08, 1971

Status — Acres — Net — Acres — Net

UNDEVELOPED Dev: 0.000 0.000 Undev: 0.000 0.000

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C006636 B GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: 0 — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — Paid by: WI (C)

PENGROWTH CORP	100.00000000	SPYGLASS RES	2.50000000
		HUSKY OIL OP	92.50000000
		APACHE CAN LTD	5.00000000

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction:
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: 0 — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: PAIDBY (R)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	2.50000000
		HUSKY OIL OP	92.50000000
		BPO	5.00000000

M011460	PNG CR	Eff: Mar 18, 2004	0.000		WI		Area : CAROLINE
Sub: A	WI	Exp: Mar 17, 2009	0.000	SPYGLASS RES	100.00000000		TWP 36 RGE 7 W5M SEC 24
ACTIVE	0604030924	Ext: 15	0.000				PNG TO BASE ROCK_CREEK
	SPYGLASS RES			Total Rental: 0.00			EXCL NG IN ROCK_CREEK
100.00000000	SPYGLASS RES						
							---------- Related Contracts ----------
							PS00384 P&S Aug 06, 2004 (I)

Status — Acres — Net — Acres — Net

UNDEVELOPED Dev: 0.000 0.000 Undev: 0.000 0.000

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: 0 — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (M)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011460 A

M011460	PNG CR	Eff: Mar 18, 2004	640.000		WI		Area : CAROLINE
Sub: B	WI	Exp: Mar 17, 2009	640.000	SPYGLASS RES	100.00000000		TWP 36 RGE 7 W5M SEC 24
ACTIVE	0604030924	Ext: 15	640.000				NG IN ROCK_CREEK
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							PS00384 P&S Aug 06, 2004 (I)

Status — Acres — Net — Acres — Net

DEVELOPED Dev: 640.000 640.000 Undev: 0.000 0.000

------- Well U.W.I. -------	Status/Type -------
100/10-24-036-07-W5/02	CAP-GAS/GAS
100/10-24-036-07-W5/00	CAP-GAS/GAS

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: 0 — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (M)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000

M012924	PNG CR	Eff: Nov 28, 1984	640.000	C007703 A No	BPO		Area : PEMBINA
Sub: A	RI	Exp: Nov 27, 1989	640.000	SITKA	50.00000000		TWP 37 RGE 2 W5M SEC 6
ACTIVE	0484110341	Ext: 15	0.000	PRAIRIE VIEW	50.00000000		PNG TO BASE EDMONTON
	SITKA			SPYGLASS RES			EXCL CBM
100.00000000	SCOLLARD						

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012924
Sub: A

Total Rental: 896.00

Status DEVELOPED **Dev:** Acres 640.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C007703 A	FARMOUT	Aug 13, 2004	
C007716 A	ROYALTY	Jul 31, 2002	
C007884 A	FARMOUT	Jun 20, 2006	
C008837 A	P&S	May 01, 2005 (I)	

Royalty / Encumbrances

Well U.W.I. / **Status/Type**
100/11-06-037-02-W5/00 ABD ZONE/UNKN
100/11-06-037-02-W5/03 STANDING/UNKN
100/11-06-037-02-W5/02 FLOWING/GAS

<Linked> Royalty Type C007884 A GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** Y — **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: BPO (C) — SITKA 50.00000000; PRAIRIE VIEW 50.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT TO EXCEED 40%

<Linked> Royalty Type C007716 A GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** 7.00/1000 M3 **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO (C) — BLACK CREEK RES 33.33330000; BLAZE HOLDINGS 33.33330000; SABEX CORPORATI 33.33340000
Paid by: BPO (C) — SITKA 50.00000000; CANACOL 50.00000000

ROYALTY DEDUCTIONS - Feb 13, 2007
OIL: PROPORTIONATE SHARE OF TRANSPORTATION COSTS.
GAS: PROPORTIONATE SHARE OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTATION COSTS.
DEDUCTIONS SHALL NOT REDUCE THE AMOUNT PAYABLE TO GRANTEE TO LESS THAN 50% OF GROSS PROCEEDS.
GENERAL REMARKS - Feb 13, 2007
THIS ROYALTY TO BE USED UNTIL PAYOUT OF 11-6 WELL BY BPO DOI.

M012924 A

Royalty / Encumbrances

<Linked> Royalty Type C007703 A GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** Y — **% of Prod/Sales** 60.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — NAL RESOURCES 100.00000000
Paid by: BPO (C) — SITKA 50.00000000; PRAIRIE VIEW 50.00000000; SPYGLASS RES

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT TO EXCEED 50%.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012924 A

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SITKA 50.00000000; PRAIRIE VIEW 50.00000000; SPYGLASS RES

M012924 PNG CR — **Eff:** Nov 28, 1984 — 640.000 — C007839 A No — WI — Area : PEMBINA
Sub: B WI — **Exp:** Nov 27, 1989 — 640.000 — SPYGLASS RES — 20.00000000 — TWP 37 RGE 2 W5M SEC 6
ACTIVE 0484110341 — **Ext:** 15 — 128.000 — CANACOL — 20.00000000
SPYGLASS RES — NAL RESOURCES — 60.00000000 — CBM TO BASE BELLY_RIVER
100.00000000 SCOLLARD — **Count Acreage =** No

Total Rental: 0.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 128.000

Related Contracts

C007716 B	ROYALTY	Jul 31, 2002	
C007839 A	SO	Sep 29, 1987	
C008837 A	P&S	May 01, 2005 (I)	

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type C007716 B GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 20.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: UNKNOWN
M012924 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** 7.00/1000 M3 **Prod/Sales:** PROD

Paid to: ROY TO (C) — BLACK CREEK RES 33.33330000; BLAZE HOLDINGS 33.33330000; SABEX CORPORATI 33.33340000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Feb 13, 2007
DEDUCTIONS SHALL NOT REDUCE THE AMOUNT PAYABLE TO GRANTEE TO LESS THAN 50% OF GROSS PROCEEDS.

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 20.00000000; CANACOL 20.00000000; PENNWEST PET 60.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012924 B

M012924 PNG CR **Eff:** Nov 28, 1984 640.000 C007703 B No BPO
Sub: C RI **Exp:** Nov 27, 1989 640.000 PRAIRIE VIEW 50.00000000
ACTIVE 0484110341 **Ext:** 15 0.000 SITKA 50.00000000
SITKA SPYGLASS RES
100.00000000 SCOLLARD **Count Acreage =** No
Total Rental: 0.00

Area : PEMBINA
TWP 37 RGE 2 W5M SEC 6

PNG FROM BASE EDMONTON TO BASE BELLY_RIVER
EXCL CBM

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C007716 E GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 50.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** 7.00/1000 M3 **Prod/Sales:** PROD

Paid to: ROY TO (C) — **Paid by:** BPO (C)
BLACK CREEK RES 33.33330000 — SITKA 50.00000000
BLAZE HOLDINGS 33.33330000 — CANACOL 50.00000000
SABEX CORPORATI 33.33340000

ROYALTY DEDUCTIONS - Feb 13, 2007
OIL: PROPORTIONATE SHARE OF TRANSPORTATION COSTS.

---------- Related Contracts ----------

C007703 B	FARMOUT	Aug 13, 2004
C007703 C	FARMOUT	Aug 13, 2004
C007716 E	ROYALTY	Jul 31, 2002
C007869 A	FARMOUT	Feb 16, 2006
C008837 A	P&S	May 01, 2005 (I)

-------- Well U.W.I. Status/Type --------
100/13-06-037-02-W5/00 ABD ZONE/UNKN
100/13-06-037-02-W5/02 ABD ZONE/GAS
100/13-06-037-02-W5/03 COMINGLED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012924 C

GAS: PROPORTIONATE SHARE OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTATION COSTS.
DEDUCTIONS SHALL NOT REDUCE THE AMOUNT PAYABLE TO GRANTEE TO LESS THAN 50% OF GROSS PROCEEDS.

GENERAL REMARKS - Feb 13, 2007
THIS ROYALTY TO BE USED UNTIL PAYOUT OF 13-6 WELL.

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C007703 B NONCONVERTIBLE ORR — ALL PRODUCTS — Y — N — 60.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** BPO (C)
NAL RESOURCES 100.00000000 — PRAIRIE VIEW 50.00000000
SITKA 50.00000000
SPYGLASS RES

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT TO EXCEED 50%.

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C007869 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — Y — Y — 50.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012924 C **Paid to:** ROY TO (C) — **Paid by:** BPO (C)
SPYGLASS RES 100.00000000 — SITKA 50.00000000
PRAIRIE VIEW 50.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT TO BE GREATER THAN 40%

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 — PRAIRIE VIEW 50.00000000
SITKA 50.00000000
SPYGLASS RES

M013799 PNG CR **Eff:** Jan 28, 1963 160.000 C008292 A No WI
Sub: A WI **Exp:** Jan 27, 1984 160.000 CDN NAT RESOURC 8.33330000
ACTIVE 127244A **Ext:** 15 18.667 SPYGLASS RES 11.66700000
PENNWEST PET NAL RESOURCES 27.22300000
100.00000000 SITKA 13.71585000
TAQA NORTH 3.12500000
CONOCO BRC PART 22.22000000
FIRENZE ENERGY 13.71585000

Area : WILL GREEN
TWP 37 RGE 7 W5M SE34
PNG TO BASE CARDIUM

---------- Related Contracts ----------

C008292 A	FARMOUT	Oct 12, 1976
C008293 A	ROYALTY	Oct 12, 1976
C008916 A	CORP ACQ	Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013799
Sub: A

Total Rental: 224.00

-------- Well U.W.I. Status/Type --------
100/07-34-037-07-W5/00 ABANDONED/UNK

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000	18.667

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C008293 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 11.66700000 % of PROD
Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
PENN WEST PETRO 100.00000000 — SPYGLASS RES 100.00000000

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — CDN NAT RESOURC 8.33330000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013799	A			SPYGLASS RES		11.66700000	
				NAL RESOURCES		27.22300000	
				SITKA		13.71585000	
				TAQA NORTH		3.12500000	
				CONOCO BRC PART		22.22000000	
				FIRENZE ENERGY		13.71585000	

M012217 PNG CR **Eff:** Mar 05, 1987 160.000 C007175 B Yes WI
Sub: A WI **Exp:** Mar 04, 1992 160.000 SPYGLASS RES 50.00000000
ACTIVE 0587030070 **Ext:** 15 80.000 YANGARRA RESOUR 27.50000000
SPYGLASS RES FREEHOLD PART 22.50000000
100.00000000 YANGARRA RESOUR

Total Rental: 224.00

Area : WILL GREEN
TWP 38 RGE 5 W5M SW10
PNG IN SECOND_WHITE_SPECKS

---------- Related Contracts ----------
C007174 A FARMIN Dec 01, 1988 (I)
C007175 B FARMOUT Mar 21, 1989
C008818 A P&S Oct 15, 2002 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	80.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
102/06-10-038-05-W5/00 ABD ZONE/OIL
102/06-10-038-05-W5/02 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012217	A	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES		50.00000000	
				YANGARRA RESOUR		27.50000000	
				FREEHOLD PART		22.50000000	

M012217 PNG CR **Eff:** Mar 05, 1987 480.000 C007175 A Yes WI
Sub: B WI **Exp:** Mar 04, 1992 480.000 SPYGLASS RES 50.00000000
ACTIVE 0587030070 **Ext:** 15 240.000 YANGARRA RESOUR 27.50000000
YANGARRA RESOUR TAQA NORTH 22.50000000
100.00000000 YANGARRA RESOUR

Total Rental: 672.00

Area : WILL GREEN
TWP 38 RGE 5 W5M E10, NW10
PNG IN SECOND_WHITE_SPECKS

---------- Related Contracts ----------
C007175 A FARMOUT Mar 21, 1989
C008818 A P&S Oct 15, 2002 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	480.000	240.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
YANGARRA RESOUR 27.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012217	B			TAQA NORTH		22.50000000	

M012217 PNG CR **Eff:** Mar 05, 1987 0.000 C007175 C Yes BPEN
Sub: C WRI **Exp:** Mar 04, 1992 0.000 SPYGLASS RES 10.00000000
ACTIVE 0587030070 **Ext:** 15 0.000 BENJAKA EXPLORA 5.00000000
YANGARRA RESOUR GRAFTON CAPITAL 5.00000000
100.00000000 YANGARRA RESOUR **Count Acreage =** No YANGARRA RESOUR 50.00000000
MERDEKA RESOURC 5.00000000
FMC TECHN 5.00000000
TAQA NORTH
SUTTON ENERGY 10.00000000
WEIR HILL 10.00000000

Total Rental: 0.00

Area : WILL GREEN
TWP 38 RGE 5 W5M SEC 10
PNG TO TOP SECOND_WHITE_SPECKS

---------- Related Contracts ----------
C007175 C FARMOUT Mar 21, 1989
C007307 A FARMOUT Jun 01, 2004
C007957 A PART Jun 02, 2004 (I)
C008818 A P&S Oct 15, 2002 (I)
C008879 A P&S Sep 11, 2006

-------- Well U.W.I. Status/Type --------
103/06-10-038-05-W5/00 STANDING/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007307 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of SALES

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012217	C	**Paid to:** PAIDTO (R)		**Paid by:** PAIDBY (R)			
		SPYGLASS RES	100.00000000	SPYGLASS RES		80.00000000	
				WEIR HILL		20.00000000	

ROYALTY DEDUCTIONS -
ALTERNATE 1 AND 2 OF FARMOUT & ROYALTY PROCEDURE - NOT TO EXCEED THOSE PERMITTED BY THE CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES 10.00000000
BENJAKA EXPLORA 5.00000000
GRAFTON CAPITAL 5.00000000
YANGARRA RESOUR 50.00000000
MERDEKA RESOURC 5.00000000
FMC TECHN 5.00000000
TAQA NORTH
SUTTON ENERGY 10.00000000
WEIR HILL 10.00000000

M013236 PNG FH **Eff:** Apr 13, 1987 161.750 C007960 A No POOLED Area : PEMBINA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013236								
Sub: A	RI	**Exp:** Apr 12, 1988	46.100		TAQA NORTH	6.25000000		TWP 41 RGE 1 W5M NW5
ACTIVE	TALISMAN ENERGY	**Ext:** HBP	0.000		CONOCOP WEST PT	1.75000000		(AS TO AN UNDIVIDED 28.5%
	PEMBINA CORP				HUSKY OIL OP	25.06950000		INTEREST)
28.75000000	PEMBINA CORP				OMERS ENERGY	16.87646500		
					DAROIL	1.25000000		PNG TO TOP MISSISSIPPIAN
					VERLIN	1.09580000		
					CHAIR RESOURCES	9.03400000		---------- Related Contracts ----------
					SUPERMAN	3.86203500		C007960 A POOLFO Apr 13, 1987
					ANDERSON ENERGY	4.99120000		C008879 A P&S Sep 11, 2006
					SCOLLARD	3.16190000		
					NAL RESOURCES	26.20060000		-------- Well U.W.I. Status/Type --------
					PENGROWTH EN	0.45850000		100/14-05-041-01-W5/00 FLOWING/GAS
					Total Rental:	0.00		

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	46.100	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007960 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	29.31260000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 0.15/m3 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013236	A	CONOCO BRC PART		7.19284000	HUSKY OIL OP	44.40000000		
		PRAIRIESKY		11.28665000	SCOLLARD	5.60000000		
		MALOPET		34.11481000	CHAIR RESOURCES	16.00000000		
		SPYGLASS RES		47.40570000	OMERS ENERGY	17.16000000		
					ANDERSON ENERGY	10.00000000		
					SUPERMAN	6.84000000		

ROYALTY DEDUCTIONS -
THE ROYALTY IS PAID ON THE PERCETAGE OF VALUE AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** POOLED (C)

REPSOL CAN ENG	100.00000000	TAQA NORTH	6.25000000
		CONOCOP WEST PT	1.75000000
		HUSKY OIL OP	25.06950000
		OMERS ENERGY	16.87646500
		DAROIL	1.25000000
		VERLIN	1.09580000
		CHAIR RESOURCES	9.03400000
		SUPERMAN	3.86203500
		ANDERSON ENERGY	4.99120000
		SCOLLARD	3.16190000
		NAL RESOURCES	26.20060000
		PENGROWTH EN	0.45850000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013236	A							
M013237	PNG FH	**Eff:** Oct 11, 1985	161.750		C007960 A No	POOLED		Area : PEMBINA
Sub: A	RI	**Exp:** Oct 10, 1988	50.075		TAQA NORTH	6.25000000		TWP 41 RGE 1 W5M SW5
ACTIVE	DAMRON, D	**Ext:** HBP	0.000		CONOCOP WEST PT	1.75000000		
	CHINOOK EN INC				HUSKY OIL OP	25.06950000		PNG TO TOP MISSISSIPPIAN
30.95000000	CHINOOK EN INC				OMERS ENERGY	16.87646500		EXCL CBM
					DAROIL	1.25000000		
					VERLIN	1.09580000		---------- Related Contracts ----------
					CHAIR RESOURCES	9.03400000		C007960 A POOLFO Apr 13, 1987
					SUPERMAN	3.86203500		C008879 A P&S Sep 11, 2006
					ANDERSON ENERGY	4.99120000		
					SCOLLARD	3.16190000		-------- Well U.W.I. Status/Type --------
					NAL RESOURCES	26.20060000		100/14-05-041-01-W5/00 FLOWING/GAS
					PENGROWTH EN	0.45850000		
					Total Rental:	50.00		

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	50.075	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007960 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	29.31260000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 0.15/m3 **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

CONOCO BRC PART	7.19284000	HUSKY OIL OP	44.40000000
PRAIRIESKY	11.28665000	SCOLLARD	5.60000000
MALOPET	34.11481000	CHAIR RESOURCES	16.00000000
SPYGLASS RES	47.40570000	OMERS ENERGY	17.16000000
		ANDERSON ENERGY	10.00000000
		SUPERMAN	6.84000000

ROYALTY DEDUCTIONS -
THE ROYALTY IS PAID ON THE PERCETAGE OF VALUE AT THE WELLHEAD

M013237 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** POOLED (C)

DAMRON, D	100.00000000	TAQA NORTH	6.25000000
		CONOCOP WEST PT	1.75000000
		HUSKY OIL OP	25.06950000
		OMERS ENERGY	16.87646500
		DAROIL	1.25000000
		VERLIN	1.09580000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013237 A

Oper.Cont.	ROFR	DOI Code *	*
CHAIR RESOURCES		9.03400000	
SUPERMAN		3.86203500	
ANDERSON ENERGY		4.99120000	
SCOLLARD		3.16190000	
NAL RESOURCES		26.20060000	
PENGROWTH EN		0.45850000	

M013238 PNG FH **Eff:** Oct 23, 1985 161.750 C007960 A No POOLED
Sub: A RI **Exp:** Oct 22, 1988 26.950 TAQA NORTH 6.25000000
ACTIVE DAMRON, H **Ext:** HBP 0.000 CONOCOP WEST PT 1.75000000
CHINOOK EN INC HUSKY OIL OP 25.06950000
16.67000000 CHINOOK EN INC OMERS ENERGY 16.87646500
DAROIL 1.25000000
VERLIN 1.09580000
CHAIR RESOURCES 9.03400000
SUPERMAN 3.86203500
ANDERSON ENERGY 4.99120000
SCOLLARD 3.16190000
NAL RESOURCES 26.20060000
PENGROWTH EN 0.45850000

Total Rental: 27.00

Area : PEMBINA
TWP 41 RGE 1 W5M SW5

PNG TO TOP MISSISSIPPIAN
EXCL CBM

---------- Related Contracts ----------
C007960 A POOLFO Apr 13, 1987
C008879 A P&S Sep 11, 2006

-------- Well U.W.I. Status/Type --------
100/14-05-041-01-W5/00 FLOWING/GAS

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	26.950	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007960 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	29.31260000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 0.15/m3 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

M013238 A

Paid to: ROY TO (C)		Paid by: ROY BY (C)	
CONOCO BRC PART	7.19284000	HUSKY OIL OP	44.40000000
PRAIRIESKY	11.28665000	SCOLLARD	5.60000000
MALOPET	34.11481000	CHAIR RESOURCES	16.00000000
SPYGLASS RES	47.40570000	OMERS ENERGY	17.16000000
		ANDERSON ENERGY	10.00000000
		SUPERMAN	6.84000000

ROYALTY DEDUCTIONS -
THE ROYALTY IS PAID ON THE PERCETAGE OF VALUE AT THE WELLHEAD

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: POOLED (C)	
DAMRON, H	100.00000000	TAQA NORTH	6.25000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013238 A

Oper.Cont.	ROFR	DOI Code *	*
CONOCOP WEST PT		1.75000000	
HUSKY OIL OP		25.06950000	
OMERS ENERGY		16.87646500	
DAROIL		1.25000000	
VERLIN		1.09580000	
CHAIR RESOURCES		9.03400000	
SUPERMAN		3.86203500	
ANDERSON ENERGY		4.99120000	
SCOLLARD		3.16190000	
NAL RESOURCES		26.20060000	
PENGROWTH EN		0.45850000	

M013239 PNG FH **Eff:** Oct 18, 1985 161.750 C007960 A No POOLED
Sub: A RI **Exp:** Oct 17, 1988 80.875 TAQA NORTH 6.25000000
ACTIVE DAMRON, C. ET AL **Ext:** HBP 0.000 CONOCOP WEST PT 1.75000000
CHINOOK EN INC HUSKY OIL OP 25.06950000
50.00000000 CHINOOK EN INC OMERS ENERGY 16.87646500
DAROIL 1.25000000
VERLIN 1.09580000
CHAIR RESOURCES 9.03400000
SUPERMAN 3.86203500
ANDERSON ENERGY 4.99120000
SCOLLARD 3.16190000
NAL RESOURCES 26.20060000
PENGROWTH EN 0.45850000

Total Rental: 81.00

Area : PEMBINA
TWP 41 RGE 1 W5M SW5

PNG TO TOP MISSISSIPPIAN
EXCL CBM

---------- Related Contracts ----------
C007960 A POOLFO Apr 13, 1987
C008879 A P&S Sep 11, 2006

-------- Well U.W.I. Status/Type --------
100/14-05-041-01-W5/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013239
Sub: A

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	80.875	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007960 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	29.31260000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 0.15/m3 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)		Paid by: ROY BY (C)	
CONOCO BRC PART	7.19284000	HUSKY OIL OP	44.40000000
PRAIRIESKY	11.28665000	SCOLLARD	5.60000000
MALOPET	34.11481000	CHAIR RESOURCES	16.00000000
SPYGLASS RES	47.40570000	OMERS ENERGY	17.16000000
		ANDERSON ENERGY	10.00000000
		SUPERMAN	6.84000000

ROYALTY DEDUCTIONS -
THE ROYALTY IS PAID ON THE PERCETAGE OF VALUE AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
DAMRON, J 33.33300000
DAMRON, C 33.33300000
JOHANNSON, L 33.33400000

Paid by: POOLED (C)
TAQA NORTH 6.25000000
CONOCOP WEST PT 1.75000000
HUSKY OIL OP 25.06950000
OMERS ENERGY 16.87646500
DAROIL 1.25000000
VERLIN 1.09580000
CHAIR RESOURCES 9.03400000
SUPERMAN 3.86203500
ANDERSON ENERGY 4.99120000
SCOLLARD 3.16190000
NAL RESOURCES 26.20060000
PENGROWTH EN 0.45850000

M013241 PNG FH **Eff:** Apr 20, 1971 320.000 C007960 A No POOLED
Sub: A RI **Exp:** Apr 19, 1981 320.000 TAQA NORTH 6.25000000
ACTIVE BAUMBACH, J EST **Ext:** HBP 0.000 CONOCOP WEST PT 1.75000000
CHINOOK PART HUSKY OIL OP 25.06950000
100.00000000 CHINOOK EN INC OMERS ENERGY 16.87646500
DAROIL 1.25000000
VERLIN 1.09580000
CHAIR RESOURCES 9.03400000
SUPERMAN 3.86203500
ANDERSON ENERGY 4.99120000
SCOLLARD 3.16190000
NAL RESOURCES 26.20060000

Area : PEMBINA
TWP 41 RGE 1 W5M E5
PNG TO TOP MISSISSIPPIAN
(EXCL COAL)

---------- Related Contracts ----------
C007960 A POOLFO Apr 13, 1987
C008879 A P&S Sep 11, 2006

-------- Well U.W.I. Status/Type --------
100/14-05-041-01-W5/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013241
Sub: A PENGROWTH EN 0.45850000

Total Rental: 320.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C007960 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 29.31260000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 0.15/m3 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
CONOCO BRC PART 7.19284000
PRAIRIESKY 11.28665000
MALOPET 34.11481000
SPYGLASS RES 47.40570000

Paid by: ROY BY (C)
HUSKY OIL OP 44.40000000
SCOLLARD 5.60000000
CHAIR RESOURCES 16.00000000
OMERS ENERGY 17.16000000
ANDERSON ENERGY 10.00000000
SUPERMAN 6.84000000

ROYALTY DEDUCTIONS -
THE ROYALTY IS PAID ON THE PERCETAGE OF VALUE AT THE WELLHEAD

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
M013241 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BAUMBACH, J EST 100.00000000

Paid by: POOLED (C)
TAQA NORTH 6.25000000
CONOCOP WEST PT 1.75000000
HUSKY OIL OP 25.06950000
OMERS ENERGY 16.87646500
DAROIL 1.25000000
VERLIN 1.09580000
CHAIR RESOURCES 9.03400000
SUPERMAN 3.86203500
ANDERSON ENERGY 4.99120000
SCOLLARD 3.16190000
NAL RESOURCES 26.20060000
PENGROWTH EN 0.45850000

M013241 PNG FH **Eff:** Apr 20, 1971 0.000 C007958 A Yes WI
Sub: B WI **Exp:** Apr 19, 1981 0.000 NAL RESOURCES 42.40000000
ACTIVE BAUMBACH, J EST **Ext:** HBP 0.000 CONOCOP WEST PT 7.00000000
NAL RESOURCES MALOPET 20.00000000
100.00000000 CHINOOK EN INC SPYGLASS RES 27.79170000
HOC ENERGY * 2.80830000

Total Rental: 0.00

Area : PEMBINA
TWP 41 RGE 1 W5M E5
PNG BELOW TOP MISSISSIPPIAN

---------- Related Contracts ----------
C007958 A JOA Apr 19, 1973
C007965 A TRUST Dec 29, 1985
C008879 A P&S Sep 11, 2006

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013241
Sub: B

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BAUMBACH, J EST 100.00000000

Paid by: WI (C)
NAL RESOURCES 42.40000000
CONOCOP WEST PT 7.00000000
MALOPET 20.00000000
SPYGLASS RES 27.79170000
HOC ENERGY 2.80830000

M013246 PNG FH **Eff:** Oct 18, 1987 161.750 C007960 A No POOLED RENTALS Area : PEMBINA
Sub: A RI **Exp:** Oct 17, 1988 3.850 TAQA NORTH 6.25000000 TWP 41 RGE 1 W5M SW5
ACTIVE DAMRON, C **Ext:** HBP 0.000 CONOCOP WEST PT 1.75000000
CHINOOK EN INC HUSKY OIL OP 25.06950000 PNG TO TOP MISSISSIPPIAN
2.38000000 CHINOOK EN INC OMERS ENERGY 16.87646500 EXCL CBM
DAROIL 1.25000000
VERLIN 1.09580000 **---------- Related Contracts ----------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Lse No/Name / Operator / Payor	Lessor Type	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Lease Description / Rights Held
(cont'd)									
M013246									
Sub: A					CHAIR RESOURCES		9.03400000		C007960 A POOLFO Apr 13, 1987
					SUPERMAN		3.86203500		C008879 A P&S Sep 11, 2006
					ANDERSON ENERGY		4.99120000		
					SCOLLARD		3.16190000		-------- Well U.W.I. Status/Type --------
					NAL RESOURCES		26.20060000		100/14-05-041-01-W5/00 FLOWING/GAS
					PENGROWTH EN		0.45850000		
					PEMBINA CORP			100.00000000	

Total Rental: 38.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	3.850	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007960 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	29.31260000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 0.15/m3 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)		Paid by: ROY BY (C)	
CONOCO BRC PART	7.19284000	HUSKY OIL OP	44.40000000
PRAIRIESKY	11.28665000	SCOLLARD	5.60000000
MALOPET	34.11481000	CHAIR RESOURCES	16.00000000
SPYGLASS RES	47.40570000	OMERS ENERGY	17.16000000
		ANDERSON ENERGY	10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Lse No/Name / Operator / Payor	Lessor Type	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Lease Description / Rights Held
(cont'd)									
M013246	A				SUPERMAN		6.84000000		

ROYALTY DEDUCTIONS -
THE ROYALTY IS PAID ON THE PERCETAGE OF VALUE AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 18.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: POOLED (C)	
DAMRON, C	100.00000000	TAQA NORTH	6.25000000
		CONOCOP WEST PT	1.75000000
		HUSKY OIL OP	25.06950000
		OMERS ENERGY	16.87646500
		DAROIL	1.25000000
		VERLIN	1.09580000
		CHAIR RESOURCES	9.03400000
		SUPERMAN	3.86203500
		ANDERSON ENERGY	4.99120000
		SCOLLARD	3.16190000
		NAL RESOURCES	26.20060000
		PENGROWTH EN	0.45850000

M013251	PNG	FH	**Eff:** Aug 01, 2006	0.000	C007960 A	No	POOLED		Area : PEMBINA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Lse No/Name / Operator / Payor	Lessor Type	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Lease Description / Rights Held
(cont'd)									
M013251									
Sub: A	RI	**Exp:** Jul 31, 2007	0.000	0.000	TAQA NORTH		6.25000000		TWP 41 RGE 1 W5M PTN NE5
ACTIVE	PSK M082731	**Ext:** HBP	0.000	0.000	CONOCOP WEST PT		1.75000000		PNG IN EDMONTON;
	CHINOOK EN INC				HUSKY OIL OP		25.06950000		PNG IN ELLERSLIE
	ANDERSON ENERGY				OMERS ENERGY		16.87646500		EXCL CBM
					DAROIL		1.25000000		
					VERLIN		1.09580000		---------- Related Contracts ----------
					CHAIR RESOURCES		9.03400000		C007960 A POOLFO Apr 13, 1987
					SUPERMAN		3.86203500		
					ANDERSON ENERGY		4.99120000		-------- Well U.W.I. Status/Type --------
					SCOLLARD		3.16190000		100/14-05-041-01-W5/00 FLOWING/GAS
					NAL RESOURCES		26.20060000		
					PENGROWTH EN		0.45850000		

Total Rental: 0.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007960 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	29.31260000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 0.15/m3 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Lse No/Name / Operator / Payor	Lessor Type	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Lease Description / Rights Held
(cont'd)									
M013251	A	CONOCO BRC PART		7.19284000	HUSKY OIL OP		44.40000000		
		PRAIRIESKY		11.28665000	SCOLLARD		5.60000000		
		MALOPET		34.11481000	CHAIR RESOURCES		16.00000000		
		SPYGLASS RES		47.40570000	OMERS ENERGY		17.16000000		
					ANDERSON ENERGY		10.00000000		
					SUPERMAN		6.84000000		

ROYALTY DEDUCTIONS -
THE ROYALTY IS PAID ON THE PERCETAGE OF VALUE AT THE WELLHEAD

M013240	PNG	FH	**Eff:** Apr 10, 1971	320.000	C007959 A	Not Applicable	WI		Area : PEMBINA
Sub: A	RI		**Exp:** Apr 09, 1981	320.000	NAL RESOURCES		96.00000000		TWP 41 RGE 1 W5M S7
ACTIVE	INGRAM, M. & ET AL		**Ext:** HBP	0.000	DAROIL		4.00000000		ALL PNG
	TAQA NORTH LTD								(EXCL. COAL)
100.00000000	CHINOOK EN INC			Total Rental: 320.00					

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	0.000	**Undev:**	160.000	0.000

---------- Related Contracts ----------
C007959 A FARMOUT Apr 06, 1981
C008879 A P&S Sep 11, 2006

-------- Well U.W.I. Status/Type --------
100/07-07-041-01-W5/00 PUMPING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007959 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 5.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RES	27.79170000	NAL RESOURCES	96.00000000
CONOCOP WEST PT	7.00000000	DAROIL	4.00000000
PRAIRIESKY	43.80415000		
FREEHOLD PART	1.40415000		
MALOPET	20.00000000		

M013240 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)

INGRAM, M	50.00000000	NAL RESOURCES	96.00000000
SNOW, R	50.00000000	DAROIL	4.00000000

M013241 PNG FH **Eff:** Apr 20, 1971 160.000 C007959 A Not Applicable WI
Sub: C RI **Exp:** Apr 19, 1981 160.000 NAL RESOURCES 96.00000000
ACTIVE BAUMBACH, J EST **Ext:** HBP 0.000 DAROIL 4.00000000
CHINOOK PART
100.00000000 CHINOOK EN INC Total Rental: 160.00

Area : PEMBINA
TWP 41 RGE 1 W5M NW7
PNG TO TOP MISSISSIPPIAN
(EXCL. COAL)

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013241

Sub: C	Status	Acres	Net		Acres	Net	
	UNDEVELOPED Dev:	0.000	0.000	Undev:	160.000	0.000	C007959 A FARMOUT Apr 06, 1981
							C008879 A P&S Sep 11, 2006

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

C007959 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent: 5.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RES	27.79170000	NAL RESOURCES	96.00000000
CONOCOP WEST PT	7.00000000	DAROIL	4.00000000
PRAIRIESKY	43.80415000		
FREEHOLD PART	1.40415000		
MALOPET	20.00000000		

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

LESSOR OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013241 C BAUMBACH, J EST 100.00000000 NAL RESOURCES 96.00000000
DAROIL 4.00000000

M015378 PNG CR **Eff:** Mar 05, 2009 640.000 C009496 A No AFTEREARN
Sub: A WI **Exp:** Mar 04, 2014 640.000 SPYGLASS RES 67.00000000
ACTIVE 0509030202 **Ext:** 15 428.800 DAROIL 16.50000000
SPYGLASS RES MUDD PETR 16.50000000
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : WILSON CRK
TWP 42 RGE 5 W5M SEC 33
PNG IN BELLY_RIVER

---------- Related Contracts ----------

C009416 A P&S Mar 06, 2012 (I)
C009496 A FOPART Jan 25, 2011

Status	Acres	Net		Acres	Net
DEVELOPED Dev:	160.000	107.200	Undev:	480.000	321.600

-------- Well U.W.I. Status/Type --------
100/16-33-042-05-W5/00 SUS-OIL/OIL

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** AFTEREAR(C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	67.00000000
		DAROIL	16.50000000
		MUDD PETR	16.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015378 A

M014016 LICENCE CR **Eff:** Sep 14, 1995 640.000 C008423 A No BPEN
Sub: A WI **Exp:** Sep 13, 1999 640.000 SPYGLASS RES 16.25000000
ACTIVE 5495090013 **Ext:** 15 104.000 CONOCO BRC PART 65.56000000
CONOCO BRC PART JOURNEY PRT 18.19000000
CONOCO BRC PART OMERS ENERGY
SUPERMAN
Total Rental: 896.00

Area : WILL GREEN
TWP 43 RGE 8 W5M SEC 15
PNG FROM BASE CARDIUM TO BASE
NORDEGG

---------- Related Contracts ----------

C008423 A JOA Sep 13, 1995
C008424 A ROYALTY Mar 07, 1997
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED Dev:	640.000	104.000	Undev:	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/01-15-043-08-W5/00 PUMPING/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

C008424 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

PRAIRIESKY	100.00000000	SPYGLASS RES	16.25000000
		CONOCO BRC PART	65.56000000
		JOURNEY PRT	18.19000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014016 A

GENERAL REMARKS - Jan 28, 2011
OMERS ENERGY INC. AND SUPERMAN RESOURCES INC. ARE IN PENALTY PURSUANT TO THE JOA DATED SEPT. 13, 1995 (C01256). WHEN PENALTY PAYS OUT. REVISE ROYPAYOR DOI.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	16.25000000
		CONOCO BRC PART	65.56000000
		JOURNEY PRT	18.19000000
		OMERS ENERGY	
		SUPERMAN	

M015179 PNG CR **Eff:** Dec 17, 2009 320.000 C009865 A Unknown ROY BY
Sub: A RI **Exp:** Dec 16, 2014 320.000 TAMARACK ACQ 100.00000000
ACTIVE 0509120338 **Ext:** 15 0.000
TAMARACK ACQ Total Rental: 448.00
100.00000000 TAMARACK ACQ

Area : WILSON CRK
TWP 44 RGE 5 W5M N9
PNG IN CARDIUM

---------- Related Contracts ----------
C009864 A P&S Jan 15, 2014 (I)
C009865 A ROYALTY Jan 01, 2014
C009865 B ROYALTY Jan 01, 2014

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	0.000	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015179
Sub: A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009865 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
SPYGLASS RES	100.00000000	TAMARACK ACQ	100.00000000

GENERAL REMARKS -
THERE IS TO BE NO DEDUCTIONS ON THE ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
ALBERTA DEPT.	100.00000000	TAMARACK ACQ	100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/09-09-044-05-W5/00 PUMPING/OIL
100/10-09-044-05-W5/00 PUMPING/OIL
100/11-09-044-05-W5/00 PUMPING/OIL
100/12-09-044-05-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M013891 PNG CR **Eff:** May 04, 1965 160.000 C008347 A Yes WI
Sub: A WI **Exp:** May 03, 1975 160.000 APACHE CAN LTD 8.33300000
ACTIVE 5443A **Ext:** 15 28.578 SPYGLASS RES 17.86120000
PENNWEST PET 66.15100000
100.00000000 PENNWEST PET CONOCO BRC PART 7.65480000

Total Rental: 224.00

Area : PEMBINA
TWP 46 RGE 7 W5M SE13
PNG TO BASE CARDIUM

---------- Related Contracts ----------
C008347 A JOA Aug 01, 1964
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	28.578

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
ALBERTA DEPT.	100.00000000	APACHE CAN LTD	8.33300000
		SPYGLASS RES	17.86120000
		PENNWEST PET	66.15100000
		CONOCO BRC PART	7.65480000

M013891 PNG CR **Eff:** May 04, 1965 0.000 C008350 A Not Applicable WI
Sub: B TRUSTEE **Exp:** May 03, 1975 0.000 CONSERVE 100.00000000

Area : PEMBINA
TWP 46 RGE 7 W5M SE13

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013891
Sub: B
ACTIVE 5443A **Ext:** 15 0.000
PENNWEST PET Total Rental: 0.00
100.00000000 PENNWEST PET **Count Acreage =** No

PNG IN PEKISKO

---------- Related Contracts ----------
C008347 JOA Aug 01, 1964
C008348 A TRUST Jan 01, 1993
C008350 A TRUST Jul 01, 1997
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
ALBERTA DEPT.	100.00000000	CONSERVE	100.00000000

M013891 PNG CR **Eff:** May 04, 1965 0.000 C008349 A Not Applicable WI
Sub: C TRUSTEE **Exp:** May 03, 1975 0.000 CNRL 100.00000000
ACTIVE 5443A **Ext:** 15 0.000
PENN WEST PETRO Total Rental: 0.00
100.00000000 PENNWEST PET **Count Acreage =** No

Area : PEMBINA
TWP 46 RGE 7 W5M SE13
(PNG FROM BASE CARDIUM PEKISKO)

---------- Related Contracts ----------
C008347 JOA Aug 01, 1964

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M013891
Sub: C

Status | **Acres** | **Net** | | **Acres** | **Net**
DEVELOPED **Dev:** | 0.000 | 0.000 | **Undev:** | 0.000 | 0.000

C008349 A TRUST Jun 07, 2002
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | CNRL 100.00000000

M013273 PNG CR **Eff:** May 02, 1967 320.000 C008081 A No WI RENTALS Area : PEMBINA
Sub: A WI **Exp:** May 01, 1977 320.000 SPYGLASS RES 100.00000000 50.00000000 TWP 46 RGE 9 W5M S1
ACTIVE 10609 **Ext:** 15 320.000 BELLATRIX EX 50.00000000 PNG TO BASE HORSESHOE_CANYON
SPYGLASS RES
100.00000000 CEDAR Total Rental: 448.00

Status | **Acres** | **Net** | | **Acres** | **Net**
DEVELOPED **Dev:** | 320.000 | 320.000 | **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
C008081 A FARMOUT Jan 14, 2005
C008131 A TRUST Dec 22, 2005
C008892 A P&S Aug 06, 2008 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
102/08-01-046-09-W5/00 D&C/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008081 A | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: STANDARD

M013273 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) | **Paid by:** WI (C)
BELLATRIX EX 100.00000000 | SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

M013274 PNG CR **Eff:** Jun 28, 1976 320.000 C008081 A No WI RENTALS Area : PEMBINA
Sub: A WI **Exp:** Jun 27, 1986 320.000 SPYGLASS RES 100.00000000 50.00000000 TWP 46 RGE 9 W5M N1
ACTIVE 42776 **Ext:** 15 320.000 BELLATRIX EX 50.00000000 PNG TO BASE HORSESHOE_CANYON
SPYGLASS RES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M013274
Sub: A
100.00000000 CEDAR Total Rental: 448.00

Status | **Acres** | **Net** | | **Acres** | **Net**
DEVELOPED **Dev:** | 320.000 | 320.000 | **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
C008080 A ROYALTY Jun 05, 1953
C008081 A FARMOUT Jan 14, 2005
C008131 A TRUST Dec 22, 2005
C008892 A P&S Aug 06, 2008 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
102/08-01-046-09-W5/00 D&C/GAS

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008081 A | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) | **Paid by:** WI (C)
BELLATRIX EX 100.00000000 | SPYGLASS RES 100.00000000

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008080 A | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 3.50000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) | **Paid by:** ROY BY (C)
UNKNOWN PARTY 100.00000000 | UNKNOWN PARTY 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M013274 A

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

M012208 PNG CR **Eff:** Feb 11, 1982 160.000 WI Area : BRAZEAU
Sub: A WI **Exp:** Feb 10, 1987 160.000 SPYGLASS RES 100.00000000 TWP 46 RGE 13 W5M SE 1
ACTIVE 0582020044 **Ext:** 15 160.000 PNG TO BASE VIKING_ZONE
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Status | **Acres** | **Net** | | **Acres** | **Net**
DEVELOPED **Dev:** | 160.000 | 160.000 | **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
C007266 A ROYALTY Sep 01, 1993
C008825 A P&S Aug 01, 2003 (I)

-------- Well U.W.I. -------- Status/Type --------
100/01-01-046-13-W5/00 SUSPENDED/OIL

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C007266 A | NONCONVERTIBLE ORR | ALL PRODUCTS | Y | N | 100.00000000 % of SALES

Roy Percent:
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012208 A

Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
RYANDA ENERGY I 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jan 31, 2007
CL 3: CRUDE OIL, NO DEDUCTIONS; NG & OTHER SIMILAR TO CRN ALLOWABLE.
GENERAL REMARKS - Jan 31, 2007
TIK - SEE CL 5 FOR SPECIFIC DETAILS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M012412	PNG	CR	**Eff:** Oct 24, 1961	160.000	C007267 A No		WI		Area : PEMBINA
Sub: A	WI		**Exp:** Oct 23, 1982	160.000	SPYGLASS RES		16.75000000		TWP 47 RGE 2 W5M SW36
ACTIVE	124110A		**Ext:** 15	26.800	INPLAY OIL		40.12500000		PNG TO BASE LEA_PARK
	SINOPECDAYLIGHT				SYNERG ENERGY L		5.62500000		EXCL PNG IN BELLY_RIVER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012412
Sub: A
100.00000000 SINOPECDAYLIGHT SINOPECDAYLIGHT 37.50000000 (INCL 102/06-36-047-02W5 WELLBORE)

Total Rental: 224.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 26.800 **Undev:** 0.000 0.000

Related Contracts
C007267 A F/O&OPT Dec 27, 1985
C008819 C PURCHASE Jan 23, 2003 (I)

Well U.W.I. **Status/Type**
102/06-36-047-02-W5/00 PUMPING/OIL
102/04-36-047-02-W5/00 STANDING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007267 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of SALES

Roy Percent: 9.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
ADANA 100.00000000 SPYGLASS RES 16.75000000
INPLAY OIL 40.12500000
SYNERG ENERGY L 5.62500000
SINOPECDAYLIGHT 37.50000000

ROYALTY DEDUCTIONS -
CLAUSE 2 -NO DEDUCTIONS.
CLAUSE 5 - NO ROYALTY SHALL BE PAID ON PETROLEUM SUBSTANCES USED IN OPERATIONS ONT HE SAID LANDS FOR THE PRODUCTION TREATING, PROCESSING AND STORING OF PETROLEUM SUBSTANCES.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012412 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 16.75000000
INPLAY OIL 40.12500000
SYNERG ENERGY L 5.62500000
SINOPECDAYLIGHT 37.50000000

M012412	PNG	CR	**Eff:** Oct 24, 1961	160.000	C007267 B No		WI		Area : PEMBINA
Sub: B	WI		**Exp:** Oct 23, 1982	160.000	SPYGLASS RES		16.75000000		TWP 47 RGE 2 W5M SE36
ACTIVE	124110A		**Ext:** 15	26.800	SYNERG ENERGY L		5.62500000		PNG TO BASE LEA_PARK
	SINOPECDAYLIGHT				SINOPECDAYLIGHT		37.50000000		
100.00000000	SINOPECDAYLIGHT				INPLAY OIL		40.12500000		

Total Rental: 224.00

Related Contracts
C007267 B F/O&OPT Dec 27, 1985
C008819 C PURCHASE Jan 23, 2003 (I)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 26.800

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012412 B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007267 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of SALES

Roy Percent: 9.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
ADANA 100.00000000 SPYGLASS RES 16.75000000
SYNERG ENERGY L 5.62500000
SINOPECDAYLIGHT 37.50000000
INPLAY OIL 40.12500000

ROYALTY DEDUCTIONS -
CLAUSE 2 -NO DEDUCTIONS.
CLAUSE 5 - NO ROYALTY SHALL BE PAID ON PETROLEUM SUBSTANCES USED IN OPERATIONS ONT HE SAID LANDS FOR THE PRODUCTION TREATING, PROCESSING AND STORING OF PETROLEUM SUBSTANCES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012412 B **Paid to:** LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000
SPYGLASS RES 16.75000000
SYNERG ENERGY L 5.62500000
SINOPECDAYLIGHT 37.50000000
INPLAY OIL 40.12500000

M012412 PNG CR **Eff:** Oct 24, 1961 160.000 C008575 A No POOLED PREPOOLED Area : PEMBINA
Sub: C WI **Exp:** Oct 23, 1982 160.000 INPLAY OIL 88.81250000 40.12500000 TWP 47 RGE 2 W5M SW36
ACTIVE 124110A **Ext:** 15 13.400 SYNERG ENERGY L 2.81250000 5.62500000 PNG IN BELLY_RIVER
SINOPECDAYLIGHT SPYGLASS RES 8.37500000 16.75000000 (EXCL 102/06-36-047-02W5
100.00000000 SINOPECDAYLIGHT **Count Acreage** = No SINOPECDAYLIGHT 37.50000000 WELLBORE)
(EXCL 102/04-36-047-02W5/00
Total Rental: 0.00 WELLBORE)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 13.400

---------- Related Contracts ----------
C007267 C F/O&OPT Dec 27, 1985
C008575 A POOL Feb 04, 2013
C009979 A FARMOUT Feb 03, 2016

Royalty / Encumbrances

<Linked- **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** **-------- Well U.W.I.** **Status/Type --------**
C007267 C NONCONVERTIBLE ORR ALL PRODUCTS N N 100.00000000 % of SALES 100/04-36-047-02-W5/00 PUMPING/OIL
Roy Percent: 9.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012412 C **Paid to:** ROY TO (C) **Paid by:** PREPOOLE(C)
ADANA 100.00000000
SPYGLASS RES 16.75000000
INPLAY OIL 40.12500000
SINOPECDAYLIGHT 37.50000000
SYNERG ENERGY L 5.62500000

ROYALTY DEDUCTIONS -
CLAUSE 2 -NO DEDUCTIONS.
CLAUSE 5 - NO ROYALTY SHALL BE PAID ON PETROLEUM SUBSTANCES USED IN OPERATIONS ONT HE SAID LANDS FOR THE PRODUCTION TREATING, PROCESSING AND STORING OF PETROLEUM SUBSTANCES.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000
SPYGLASS RES 16.75000000
INPLAY OIL 40.12500000
SINOPECDAYLIGHT 37.50000000
SYNERG ENERGY L 5.62500000

M012412 PNG CR **Eff:** Oct 24, 1961 160.000 C008575 B No POOLED PREPOOLED Area : PEMBINA
Sub: D RI **Exp:** Oct 23, 1982 160.000 INPLAY OIL 88.81200000 40.12500000 TWP 47 RGE 2 W5M SW36

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012412
Sub: D
ACTIVE 124110A **Ext:** 15 0.000 SYNERG ENERGY L 11.18800000 22.37500000 (102/04-36-047-02W5/00 WELLBORE)
SINOPECDAYLIGHT SINOPECDAYLIGHT 37.50000000
100.00000000 SINOPECDAYLIGHT **Count Acreage** = No
Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 0.000

---------- Related Contracts ----------
C007267 D F/O&OPT Dec 27, 1985
C008575 B POOL Feb 04, 2013
C009979 A FARMOUT Feb 03, 2016

Royalty / Encumbrances

-------- Well U.W.I. **Status/Type --------**
102/04-36-047-02-W5/00 STANDING/OIL

<Linked- **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C007267 D NGOR ALL PRODUCTS N N 100.00000000 % of SALES
Roy Percent: 9.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** PREPOOLE(C)
ADANA 100.00000000
INPLAY OIL 40.12500000
SINOPECDAYLIGHT 37.50000000
SYNERG ENERGY L 22.37500000

<Linked- **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009979 A OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of
Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 SYNERG ENERGY L 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS

M012412 D

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000
INPLAY OIL 40.12500000
SINOPECDAYLIGHT 37.50000000
SYNERG ENERGY L 22.37500000

M016437 PNG CR **Eff:** Sep 20, 2012 160.000 C008575 A No POOLED PREPOOLED1 Area : PEMBINA
Sub: A WI **Exp:** Sep 19, 2017 160.000 INPLAY OIL 88.81250000 100.00000000 TWP 47 RGE 2 W5M NW36
ACTIVE 0412090261 13.400 SYNERG ENERGY L 2.81250000 PNG IN BELLY_RIVER
SPYGLASS RES SPYGLASS RES 8.37500000 (EXCL 102/06-36-047-02W500

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M016437							
Sub: A							
100.00000000	INPLAY OIL						WELL)

Total Rental: 224.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	13.400	**Undev:**	0.000	0.000

Related Contracts

C008575 A	POOL	Feb 04, 2013	
C008575 B	POOL	Feb 04, 2013	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) — INPLAY OIL 100.00000000

Well U.W.I. / Status/Type
100/04-36-047-02-W5/00 PUMPING/OIL

M015247	PNG	CR	**Eff:** Aug 23, 2007	320.000	C009490 A	No	WI	Area : PEMBINA
Sub: A	RI		**Exp:** Aug 22, 2012	320.000	SINOPECDAYLIGHT		100.00000000	TWP 47 RGE 5 W5M E34
ACTIVE	0507080418		**Ext:** 15	0.000				PNG FROM BASE EDMONTON_GROUP TO
	SINOPECDAYLIGHT							BASE CARDIUM
100.00000000	SPYGLASS RES							

Total Rental: 448.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	160.000	**Undev:**	0.000	0.000

Related Contracts

C009416 A	P&S	Mar 06, 2012 (I)

Well U.W.I. / Status/Type
102/01-34-047-05-W5/00 FLOWING/OIL
100/01-34-047-05-W5/00 PUMPING/OIL
100/02-34-047-05-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015247							
Sub: A	DEVELOPED	**Dev:**	160.000	0.000	**Undev:**	160.000	0.000

C009490 A	FARMIN	Aug 17, 2009	
C009494 A	TRUST	Dec 18, 2009	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009490 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: WI (C) — SINOPECDAYLIGHT 100.00000000

ROYALTY DEDUCTIONS -
AS PER THE 1997 CAPL FO & ROYALTY PROCEDURE - ALT. 1 & 2; 50% CAP

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SINOPECDAYLIGHT 100.00000000

Well U.W.I. / Status/Type
102/01-34-047-05-W5/00 FLOWING/OIL
100/01-34-047-05-W5/00 PUMPING/OIL
100/02-34-047-05-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013887	PNG	CR	**Eff:** Jul 28, 1958	160.000	C008341 A	No	WI	Area : PEMBINA
Sub: A	RI		**Exp:** Jul 27, 1979	160.000	BONTERR		36.00000000	TWP 47 RGE 9 W5M SE12
ACTIVE	112282		**Ext:** 15	0.000	NEWNORTH		60.80000000	PNG FROM TOP LEA_PARK TO BASE
	NEWNORTH				CHILES		3.20000000	CARDIUM
100.00000000	BONTERR							

Total Rental: 224.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	0.000	**Undev:**	0.000	0.000

Related Contracts

C008341 A	FARMOUT	Feb 15, 1988
C008343 B	ROYALTY	Dec 15, 1958
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008341 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	10.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — NEWNORTH 96.80000000; CHILES 3.20000000

REMARKS -
ALLOWED TO DEDUCT TRANSPORTATION COSTS ON OIL WHERE SALES ARE NOT FOB THE TANKS. MAY DEDUCT GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION ON GAS

APO CONVERSION -
ENERPLUS CONVERTED THEIR 90% OF THE ROYALTY (NET 9%) TO A WORKING INTEREST.

Well U.W.I. / Status/Type
100/08-12-047-09-W5/00 PUMPING/OIL
100/02-12-047-09-W5/00 FLOWING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013887	A	SPYGLASS DID NOT CONVERT AND ELECTED TO REMAIN IN A ROYALTY. SPYGLASS NET ROYALTY WAS 1%. THEREFORE NEW NORTH AND CHILES PAY SPYGLASS A 1% ROYALTY ON 100% OF THE PRODUCTION WHICH IS THE SAME AS 10% ON 10% OF PRODUCTION.					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008343 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PANORA 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 10.00000000; BONTERR 90.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — BONTERR 36.00000000; NEWNORTH 60.80000000; CHILES 3.20000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013887	PNG	CR	160.000	C008342 A	No	WI	Area : PEMBINA
Sub: B	WI	Eff: Jul 28, 1958	160.000	SPYGLASS RES		10.00000000	TWP 47 RGE 9 W5M SE12
ACTIVE	112282	Exp: Jul 27, 1979	16.000	BONTERR		90.00000000	PNG TO TOP LEA_PARK
100.00000000	BONTERR	Ext: 15					
		Count Acreage = No	Total Rental: 0.00				

---------- Related Contracts ----------

C008342 A	JOA	Nov 19, 1958
C008343 A	ROYALTY	Dec 15, 1958
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	160.000	16.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008343 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C)
PANORA 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 10.00000000
BONTERR 90.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013887	B	Paid to: LESSOR (M)			Paid by: WI (C)		
		ALBERTA DEPT.	100.00000000		SPYGLASS RES	10.00000000	
					BONTERR	90.00000000	

M013890	PNG	CR	Eff: Jan 20, 1959	320.000	C008340 A	Not Applicable	WI
Sub: A	RI		Exp: Jan 19, 1980	320.000	BONTERR		100.00000000
ACTIVE	113775		Ext: 15	0.000			
	BONTERR			Total Rental: 448.00			
100.00000000	BONTERR						

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	0.000	Undev:	0.000	0.000

Area : PEMBINA
TWP 47 RGE 10 W5M W14
PNG TO BASE CARDIUM

---------- Related Contracts ----------

C008340 A	ROYALTY	Jul 20, 1960
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008340 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C)
SPYGLASS RES 10.00000000
JOURNEY PRT 5.30000000
SUNTEX 4.70000000

Paid by: PAIDBY (R)
BONTERR 100.00000000

-------- Well U.W.I. -------- Status/Type --------

100/06-14-047-10-W5/00	PUMPING/OIL
100/14-14-047-10-W5/00	PUMPING/OIL
100/04-14-047-10-W5/00	PUMPING/OIL
102/03-14-047-10-W5/00	PUMPING/OIL
102/04-14-047-10-W5/00	PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013890	A	RES ROY PART	80.00000000				

ROYALTY DEDUCTIONS -
DEDUCTIONS ARE TO BE THE SAME AS THE CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
BONTERR 100.00000000

M015410	PNG	CR	Eff: Aug 11, 2011	640.000	C009504 A	No	WI
Sub: A	WI		Exp: Aug 10, 2016	640.000	SPYGLASS RES		45.00000000
ACTIVE	0511080063			288.000	MAVERICK ENERGY		55.00000000
	MAVERICK ENERGY						
100.00000000	MAVERICK ENERGY			Total Rental: 896.00			

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	288.000

Area : BRAZEAU
TWP 47 RGE 15 W5M SEC 23
PNG BELOW BASE SHUNDA

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009504 A	JOA	Aug 10, 2011

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015410	A	Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:			Max:	Div:	Prod/Sales:
		Other Percent:				Min:	Prod/Sales:
		Paid to: LESSOR (M)			Paid by: WI (C)		
		ALBERTA DEPT.	100.00000000		SPYGLASS RES	45.00000000	
					MAVERICK ENERGY	55.00000000	

M015249	PNG	CR	Eff: Aug 23, 2007	480.000	C009490 A	No	WI
Sub: A	RI		Exp: Aug 22, 2012	480.000	SINOPECDAYLIGHT		100.00000000
ACTIVE	0507080423		Ext: 15	0.000			
	SINOPECDAYLIGHT			Total Rental: 672.00			
100.00000000	SINOPECDAYLIGHT						

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 480.000	0.000	Undev:	0.000	0.000

Area : PEMBINA
TWP 48 RGE 5 W5M S10, NW10
PNG BELOW BASE EDMONTON_GROUP
TO BASE CARDIUM

---------- Related Contracts ----------

C009416 A	P&S	Mar 06, 2012 (I)
C009490 A	FARMIN	Aug 17, 2009
C009494 A	TRUST	Dec 18, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009490 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 1/23.8365 | Prod/Sales:

-------- Well U.W.I. -------- Status/Type --------

100/01-10-048-05-W5/00	PUMPING/OIL
100/08-10-048-05-W5/00	PUMPING/OIL
102/01-10-048-05-W5/00	PRODUCING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 SINOPECDAYLIGHT 100.00000000

ROYALTY DEDUCTIONS -
AS PER THE 1997 CAPL FO & ROYALTY PROCEDURE - ALT. 1 & 2; 50% CAP

M015249 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SINOPECDAYLIGHT 100.00000000

M015249 PNG CR **Eff:** Aug 23, 2007 160.000 C009490 B No WI
Sub: C RI **Exp:** Aug 22, 2012 160.000 SINOPECDAYLIGHT 100.00000000
ACTIVE 0507080423 **Ext:** 15 0.000
WEST PART Total Rental: 224.00
100.00000000 SINOPECDAYLIGHT

Area : PEMBINA
TWP 48 RGE 5 W5M NE10
PNG BELOW BASE EDMONTON_GROUP
TO BASE CARDIUM

Status	Acres	Net	Acres	Net

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015249
Sub: C DEVELOPED **Dev:** 160.000 0.000 **Undev:** 0.000 0.000

C009490 B FARMIN Aug 17, 2009
C009494 A TRUST Dec 18, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009490 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 SINOPECDAYLIGHT 100.00000000

ROYALTY DEDUCTIONS -
AS PER THE 1997 CAPL FO & ROYALTY PROCEDURE - ALT. 1 & 2; 50% CAP

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SINOPECDAYLIGHT 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/16-10-048-05-W5/00 FLOWING/OIL
102/09-10-048-05-W5/00 PUMPING/OIL
100/09-10-048-05-W5/00 PUMPING/OIL
102/16-10-048-05-W5/00 PRODUCING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M012429 PNG CR **Eff:** Mar 12, 1975 160.000 WI
Sub: D WI **Exp:** Mar 11, 1985 160.000 UNKNOWN PARTY 33.33300000
ACTIVE 38322 **Ext:** 15 26.667 SPYGLASS RES 16.66700000
BELLATRIX EX BELLATRIX EX 50.00000000
100.00000000 ARC RESOURCES
Total Rental: 224.00

Area : PEMBINA
TWP 48 RGE 8 W5M NE2
PNG TO BASE PASKAPOO

---------- Related Contracts ----------
C007189 B FARMOUT Jul 15, 1999
C007190 A PART Oct 25, 2000
C007590 A TRUST Jul 27, 1999 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	26.667	**Undev:** 0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
102/16-02-048-08-W5/00 STANDING/UNKN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007189 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.66670000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
ARC RESOURCES 100.00000000 BELLATRIX EX 75.00000000
SPYGLASS RES 25.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 UNKNOWN PARTY 33.33300000
SPYGLASS RES 16.66700000
BELLATRIX EX 50.00000000

M012426 PNG CR **Eff:** Sep 16, 1974 1,280.000 C007189 B Unknown WI
Sub: A WI **Exp:** Sep 15, 1984 1,280.000 BELLATRIX EX 75.00000000
ACTIVE 36583 **Ext:** 15 320.000 SPYGLASS RES 25.00000000
BELLATRIX EX
100.00000000 ARC RESOURCES **Count Acreage =** No Total Rental: 0.00

Area : PEMBINA
TWP 48 RGE 8 W5M SEC 9,16
PNG TO BASE PASKAPOO

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 1,280.000	320.000

---------- Related Contracts ----------
C007189 B FARMOUT Jul 15, 1999
C007190 A PART Oct 25, 2000
C007590 A TRUST Jul 27, 1999 (I)
C008818 A P&S Oct 15, 2002 (I)
C007191 A FARMOUT Sep 19, 2000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007189 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.66670000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
ARC RESOURCES 100.00000000 BELLATRIX EX 75.00000000
SPYGLASS RES 25.00000000

-------- Well U.W.I. -------- Status/Type --------
102/06-09-048-08-W5/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012426 A

Royalty / Encumbrances

<Linked> C007191 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 16.66660000 % of PROD

- **Roy Percent:** 22.00000000
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — ARC RESOURCES 100.00000000

Paid by: ROY BY (C) — BELLATRIX EX 75.00000000; SPYGLASS RES 25.00000000

ROYALTY DEDUCTIONS - Jun 12, 2007
ACTUAL COSTS OF TRANSPORTATION RE CRUDE, PROP SHARE GATHERING & PROCESSING SIMILAR TO CROWN ALLOWABLE. MIN GOR RE NG NOT LESS THAN 60% OF GROSS PROCEEDS.

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:** 100.00000000
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C) — BELLATRIX EX 75.00000000; SPYGLASS RES 25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012426 A

M012426 PNG CR — **Eff:** Sep 16, 1974 — 1,280.000 — WI — Area : PEMBINA
Sub: F WI — **Exp:** Sep 15, 1984 — 1,280.000 — SPYGLASS RES 4.16675000 — TWP 48 RGE 8 W5M SEC 9,16
ACTIVE 36583 — **Ext:** 15 — 53.334 — BELLATRIX EX 12.50025000
BELLATRIX EX — UNKNOWN PARTY 83.33300000 — PNG BELOW BASE PASKAPOO TO BASE
100.00000000 ARC RESOURCES — EDMONTON

Total Rental: 1792.00

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	26.667		640.000	26.667

---------- Related Contracts ----------

C007191 A	FARMOUT	Sep 19, 2000	
C008818 A	P&S	Oct 15, 2002	(I)

-------- Well U.W.I. -------- Status/Type --------
103/14-16-048-08-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked> C007191 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 16.66660000 % of PROD

- **Roy Percent:** 22.00000000
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — ARC RESOURCES 100.00000000

Paid by: ROY BY (C) — BELLATRIX EX 75.00000000; SPYGLASS RES 25.00000000

ROYALTY DEDUCTIONS - Jun 12, 2007
ACTUAL COSTS OF TRANSPORTATION RE CRUDE, PROP SHARE GATHERING &

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012426 F — PROCESSING SIMILAR TO CROWN ALLOWABLE. MIN GOR RE NG NOT LESS THAN 60% OF GROSS PROCEEDS.

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:**
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (M) — SPYGLASS RES 4.16675000; BELLATRIX EX 12.50025000; UNKNOWN PARTY 83.33300000

M012426 PNG CR — **Eff:** Sep 16, 1974 — 320.000 — C007192 A No — POOLED — PREPOOLED — Area : PEMBINA
Sub: B WI — **Exp:** Sep 15, 1984 — 320.000 — SPYGLASS RES — 15.62500000 — 25.00000000 — TWP 48 RGE 8 W5M W10
ACTIVE 36583 — **Ext:** 15 — 50.000 — BONTERR — 37.50000000
BELLATRIX EX — BELLATRIX EX — 46.87500000 — PNG TO BASE PASKAPOO
100.00000000 ARC RESOURCES — BELLATRIX EX — 75.00000000 — (EXCL PROD FROM
102/10-10-48-8W5/00 WELLBORE)

Total Rental: 448.00

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		320.000	50.000		0.000	0.000

---------- Related Contracts ----------

C007189 B	FARMOUT	Jul 15, 1999	
C007190 A	PART	Oct 25, 2000	
C007192 A	POOLFO	Dec 19, 2000	
C007590 A	TRUST	Jul 27, 1999	(I)
C008818 A	P&S	Oct 15, 2002	(I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C007189 B — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 66.66670000 % of SALES

- **Roy Percent:**
- **Deduction:** STANDARD

M012426 B
- **Gas: Royalty:** 22.00000000 — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** 5.00000000 — **Max:** 15.00000000 — **Div:** 1/23.8365 — **Prod/Sales:** SALES
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — ARC RESOURCES 100.00000000

Paid by: WI (C) — BELLATRIX EX 75.00000000; SPYGLASS RES 25.00000000

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:**
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C) — SPYGLASS RES 25.00000000; BELLATRIX EX 75.00000000

M012426 PNG CR — **Eff:** Sep 16, 1974 — 320.000 — C007192 B No — BPEN — Area : PEMBINA
Sub: E WI — **Exp:** Sep 15, 1984 — 320.000 — SPYGLASS RES — 15.62500000 — TWP 48 RGE 8 W5M W10

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012426								
Sub: E								
ACTIVE	36583	**Ext:** 15	50.000		BONTERR		25.00000000	
	BELLATRIX EX				BONTERR			(PROD FROM 102/10-10-48-8W5/00
100.00000000	ARC RESOURCES	**Count Acreage =** No			BELLATRIX EX		59.37500000	WELLBORE)
					Total Rental:	0.00		

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	50.000	**Undev:** 0.000	0.000

Related Contracts

C007189 B	FARMOUT	Jul 15, 1999
C007190 A	PART	Oct 25, 2000
C007192 B	POOLFO	Dec 19, 2000
C007590 A	TRUST	Jul 27, 1999 (I)
C008818 A	P&S	Oct 15, 2002 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I. / Status/Type
C007189 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.66670000 % of SALES	102/10-10-048-08-W5/00 STANDING/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
ARC RESOURCES 100.00000000 — BELLATRIX EX 75.00000000
SPYGLASS RES 25.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 12.50000000
BELLATRIX EX 37.50000000
BONTERR 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPEN (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 15.62500000
BONTERR 25.00000000
BONTERR
BELLATRIX EX 59.37500000

M012431	PNG	CR	**Eff:** Feb 09, 1975	160.000	C007192 A	No	POOLED	PREPOOLED1	Area : PEMBINA
Sub: A	WI		**Exp:** Feb 08, 1985	160.000	SPYGLASS RES		15.62500000	12.50000000	TWP 48 RGE 8 W5M SE 10
ACTIVE	38006		**Ext:** 15	25.000	BONTERR		37.50000000	50.00000000	PNG TO BASE PASKAPOO
	BELLATRIX EX				BELLATRIX EX		46.87500000	37.50000000	(EXCLUDING 102/10-10-48-8W5/00
100.00000000	BONTERR				Total Rental:	224.00			WELLBORE AND PRODUCTION)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	25.000	**Undev:** 0.000	0.000

Related Contracts

C007189 C	FARMOUT	Jul 15, 1999
C007190 A	PART	Oct 25, 2000
C007192 A	POOLFO	Dec 19, 2000
C007590 A	TRUST	Jul 27, 1999 (I)
C008818 A	P&S	Oct 15, 2002 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007189 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

Paid to: ROY TO (C) — **Paid by:** WI (C)
ARC RESOURCES 100.00000000 — BELLATRIX EX 75.00000000
SPYGLASS RES 25.00000000

M012431 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 12.50000000
BELLATRIX EX 37.50000000
BONTERR 50.00000000

M012431	PNG	CR	**Eff:** Feb 09, 1975	0.000	C007192 B	No	BPEN		Area : PEMBINA
Sub: B	WI		**Exp:** Feb 08, 1985	0.000	SPYGLASS RES		15.62500000		TWP 48 RGE 8 W5M SE 10
ACTIVE	38006		**Ext:** 15	0.000	BONTERR		25.00000000		(102/10-10-48-8W5/00 WELLBORE
	BELLATRIX EX				BONTERR				AND PRODUCTION)
100.00000000	BONTERR				BELLATRIX EX		59.37500000		
					Total Rental:	0.00			

Related Contracts

C007189 C	FARMOUT	Jul 15, 1999
C007190 A	PART	Oct 25, 2000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012431								
Sub: B								

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

Related Contracts

C007192 B	POOLFO	Dec 19, 2000
C007590 A	TRUST	Jul 27, 1999 (I)
C008818 A	P&S	Oct 15, 2002 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I. / Status/Type
C007189 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of SALES	102/10-10-048-08-W5/00 STANDING/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
ARC RESOURCES 100.00000000 — BELLATRIX EX 75.00000000
SPYGLASS RES 25.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPEN (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 15.62500000
BONTERR 25.00000000
BONTERR

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Lease Description / Rights Held
(cont'd)									
M012431	B	BELLATRIX EX		59.37500000					
M013384	PNG	CR	Eff: Feb 03, 1975	160.000	C007192 A	No	POOLED	PREPOOLED2	Area : PEMBINA
Sub: A	WI		Exp: Feb 02, 1985	160.000	SPYGLASS RES		15.62500000		TWP 48 RGE 8 W5M NE 10
ACTIVE	37996		Ext: 15	25.000	BONTERR		37.50000000		PNG TO BASE PASKAPOO
	BELLATRIX EX				BELLATRIX EX		46.87500000		(EXCLUDING 102/10-10-48-8W5/00
100.00000000	BONTERR				BONTERR			100.00000000	WELLBORE AND PRODUCTION)

Total Rental: 0.00

Related Contracts

C007192 A	POOLFO	Dec 19, 2000	
C008818 A	P&S	Oct 15, 2002 (I)	

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	25.000	Undev: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) — BONTERR 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Lease Description / Rights Held
M013384	PNG	CR	Eff: Feb 03, 1975	0.000	C007192 B	No	BPEN	RENTALS	Area : PEMBINA
Sub: B	WI		Exp: Feb 02, 1985	0.000	SPYGLASS RES		15.62500000		TWP 48 RGE 8 W5M NE 10
ACTIVE	37996		Ext: 15	0.000	BONTERR		25.00000000		(102/10-10-48-8W5/00 WELLBORE
	BELLATRIX EX				BONTERR				AND PRODUCTION)
100.00000000	BONTERR				BELLATRIX EX		59.37500000		
					BONTERR			100.00000000	

Total Rental: 0.00

Related Contracts

C007192 B	POOLFO	Dec 19, 2000
C008818 A	P&S	Oct 15, 2002 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

Well U.W.I. — **Status/Type**
102/10-10-048-08-W5/00 STANDING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 15.62500000; BONTERR 25.00000000; BONTERR; BELLATRIX EX 59.37500000

M012429	PNG	CR	Eff: Mar 12, 1975	160.000	C007193 A	No	POOLED	PREPOOLED	Area : PEMBINA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Lease Description / Rights Held
(cont'd)									
M012429									
Sub: A	WI		Exp: Mar 11, 1985	160.000	SPYGLASS RES		18.75000000	25.00000000	TWP 48 RGE 8 W5M SE14
ACTIVE	38322		Ext: 15	30.000	BONTERR		25.00000000		PNG TO BASE PASKAPOO
	BELLATRIX EX				BELLATRIX EX		56.25000000		
100.00000000	ARC RESOURCES				BELLATRIX EX			75.00000000	

Total Rental: 224.00

Related Contracts

C007189 B	FARMOUT	Jul 15, 1999
C007190 A	PART	Oct 25, 2000
C007193 A	POOL	Nov 30, 2000
C007590 A	TRUST	Jul 27, 1999 (I)
C008818 A	P&S	Oct 15, 2002 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	30.000	Undev: 0.000	0.000

Well U.W.I. — **Status/Type**
103/14-14-048-08-W5/02 ABANDONED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007189 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.66670000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 1/23.8365 | Prod/Sales: SALES
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — ARC RESOURCES 100.00000000
Paid by: WI (C) — BELLATRIX EX 75.00000000; SPYGLASS RES 25.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Lease Description / Rights Held
(cont'd)									

Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(M) — SPYGLASS RES 25.00000000; BELLATRIX EX 75.00000000

M012430	PNG	CR	Eff: Oct 29, 1975	320.000	C007193 A	No	POOLED	PREPOOLED	Area : PEMBINA
Sub: A	WI		Exp: Oct 28, 1985	320.000	SPYGLASS RES		18.75000000	25.00000000	TWP 48 RGE 8 W5M N14
ACTIVE	40350		Ext: 15	60.000	BONTERR		25.00000000		PNG TO BASE PASKAPOO
	BELLATRIX EX				BELLATRIX EX		56.25000000		
100.00000000	ARC RESOURCES				BELLATRIX EX			75.00000000	

Total Rental: 448.00

Related Contracts

C007189 B	FARMOUT	Jul 15, 1999
C007190 A	PART	Oct 25, 2000
C007193 A	POOL	Nov 30, 2000
C007590 A	TRUST	Jul 27, 1999 (I)
C008818 A	P&S	Oct 15, 2002 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 320.000	60.000	Undev: 0.000	0.000

Well U.W.I. — **Status/Type**
103/14-14-048-08-W5/02 ABANDONED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007189 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.66670000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 1/23.8365 | Prod/Sales: SALES
Other Percent: | Min: | Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012430 A — **Paid to:** ROY TO (C) — **Paid by:** WI (C)
ARC RESOURCES 100.00000000 — BELLATRIX EX 75.00000000
SPYGLASS RES 25.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	66.66670000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOLE(M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 25.00000000
BELLATRIX EX 75.00000000

M013386 PNG CR **Eff:** Jun 15, 1975 160.000 C007193 A No POOLED RENTALS Area : PEMBINA
Sub: A WI **Exp:** Jun 14, 1985 160.000 SPYGLASS RES 18.75000000 TWP 48 RGE 8 W5M SW 14
ACTIVE 39174 **Ext:** 15 30.000 BONTERR 25.00000000 PNG TO BASE PASKAPOO
BELLATRIX EX BELLATRIX EX 56.25000000
100.00000000 BONTERR BONTERR 100.00000000

Total Rental: 224.00

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 30.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C007193 A POOL Nov 30, 2000

-------- Well U.W.I. -------- Status/Type --------
103/14-14-048-08-W5/02 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
M013386 A — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** RENTALS (M)
ALBERTA DEPT. 100.00000000 — BONTERR 100.00000000

M012426 PNG CR **Eff:** Sep 16, 1974 320.000 C007194 A No POOLED RENTALS Area : PEMBINA
Sub: C WI **Exp:** Sep 15, 1984 320.000 SPYGLASS RES 15.62500000 25.00000000 TWP 48 RGE 8 W5M W15
ACTIVE 36583 **Ext:** 15 50.000 BONTERR 37.50000000
BELLATRIX EX BELLATRIX EX 46.87500000 PNG TO BASE PASKAPOO
100.00000000 ARC RESOURCES BELLATRIX EX 75.00000000

Total Rental: 448.00

Status DEVELOPED **Dev:** — **Acres** 320.000 **Net** 50.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007189 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.66670000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min:

---------- Related Contracts ----------
C007189 B FARMOUT Jul 15, 1999
C007190 A PART Oct 25, 2000
C007194 A POOL Dec 15, 2000
C007590 A TRUST Jul 27, 1999 (I)
C008818 A P&S Oct 15, 2002 (I)

-------- Well U.W.I. -------- Status/Type --------
103/14-15-048-08-W5/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

5.00000000 — **Max:** 15.00000000 — **Div:** 1/23.8365 — **Prod/Sales:** SALES
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
ARC RESOURCES 100.00000000 — BELLATRIX EX 75.00000000
SPYGLASS RES 25.00000000

M012426 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** RENTALS (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 25.00000000
BELLATRIX EX 75.00000000

M012432 PNG CR **Eff:** Nov 03, 1975 160.000 C007194 A No POOLED RENTALS Area : PEMBINA
Sub: A WI **Exp:** Nov 02, 1985 160.000 SPYGLASS RES 15.62500000 12.50000000 TWP 48 RGE 8 W5M NE 15
ACTIVE 40704 **Ext:** 15 25.000 BONTERR 37.50000000 50.00000000 PNG TO BASE PASKAPOO
BELLATRIX EX BELLATRIX EX 46.87500000 37.50000000
100.00000000 BELLATRIX EX

Total Rental: 224.00

---------- Related Contracts ----------
C007189 C FARMOUT Jul 15, 1999
C007190 A PART Oct 25, 2000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012432
Sub: A
Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 25.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007189 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 15.00000000 — **Div:** 1/23.8365 — **Prod/Sales:** SALES
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
ARC RESOURCES 100.00000000 — BELLATRIX EX 75.00000000
SPYGLASS RES 25.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** RENTALS (M)
ALBERTA DEPT. 100.00000000 — BELLATRIX EX 37.50000000
SPYGLASS RES 12.50000000
BONTERR 50.00000000

---------- Related Contracts ----------
C007194 A POOL Dec 15, 2000
C007590 A TRUST Jul 27, 1999 (I)
C008818 A P&S Oct 15, 2002 (I)

-------- Well U.W.I. -------- Status/Type --------
103/14-15-048-08-W5/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012432	A						
M013387	PNG	CR	160.000	C007194 A No		POOLED	RENTALS Area : PEMBINA
Sub: A	WI		160.000	SPYGLASS RES		15.62500000	TWP 48 RGE 8 W5M SE 15
ACTIVE	39146	Eff: Jun 11, 1975	25.000	BONTERR		37.50000000	PNG TO BASE PASKAPOO
	BELLATRIX EX	Exp: Jun 10, 1985		BELLATRIX EX		46.87500000	
100.00000000	BONTERR	Ext: 15		BONTERR		100.00000000	---------- Related Contracts ----------
				Total Rental: 224.00			C007194 A POOL Dec 15, 2000

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	25.000	Undev: 0.000	0.000

-------- Well U.W.I. Status/Type --------
103/14-15-048-08-W5/00 STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RENTALS (M) — BONTERR 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012426	PNG	CR	640.000	C007189 B Unknown		WI	Area : PEMBINA
Sub: D	WI	Eff: Sep 16, 1974	640.000	BELLATRIX EX		75.00000000	TWP 48 RGE 8 W5M SEC 17
ACTIVE	36583	Exp: Sep 15, 1984	640.000	SPYGLASS RES		25.00000000	PNG TO BASE PASKAPOO
	BELLATRIX EX	Ext: 15	160.000				
100.00000000	ARC RESOURCES			Total Rental: 896.00			---------- Related Contracts ----------

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 640.000	160.000	Undev: 0.000	0.000

C007189 B FARMOUT Jul 15, 1999
C007190 A PART Oct 25, 2000
C007590 A TRUST Jul 27, 1999 (I)
C008818 A P&S Oct 15, 2002 (I)

-------- Well U.W.I. Status/Type --------
102/02-17-048-08-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007189 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.66670000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 1/23.8365 Prod/Sales: SALES
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — ARC RESOURCES 100.00000000
Paid by: WI (C) — BELLATRIX EX 75.00000000; SPYGLASS RES 25.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012426	D	Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000		Paid by: WI (C) — BELLATRIX EX 75.00000000; SPYGLASS RES 25.00000000			
M012426	PNG	CR	320.000			WI	Area : PEMBINA
Sub: G	WI	Eff: Sep 16, 1974	320.000	SPYGLASS RES		16.66700000	TWP 48 RGE 8 W5M S20
ACTIVE	36583	Exp: Sep 15, 1984	53.334	BELLATRIX EX		50.00000000	PNG TO BASE PASKAPOO
	BELLATRIX EX	Ext: 15		UNKNOWN PARTY		33.33300000	
100.00000000	ARC RESOURCES			Total Rental: 448.00			---------- Related Contracts ----------

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 320.000	53.334	Undev: 0.000	0.000

C007189 B FARMOUT Jul 15, 1999
C007190 A PART Oct 25, 2000
C007590 A TRUST Jul 27, 1999 (I)
C008818 A P&S Oct 15, 2002 (I)

-------- Well U.W.I. Status/Type --------
102/08-20-048-08-W5/00 ABD ZONE/UNKN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007189 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.66670000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 22.00000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 1/23.8365 Prod/Sales: SALES
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — ARC RESOURCES 100.00000000
Paid by: WI (C) — BELLATRIX EX 75.00000000; SPYGLASS RES 25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012426	G						

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 16.66700000; BELLATRIX EX 50.00000000; UNKNOWN PARTY 33.33300000

M011549	PNG	CR	Eff: Jun 25, 1998	160.000	C006637 A No		APO	Area : PEMBINA
Sub: A	WI		Exp: Jun 24, 2003	160.000	SPYGLASS RES		40.00000000	TWP 49 RGE 7 W5M NE32
ACTIVE	0598060209		Ext: 18	64.000	VELVET ENERGY		60.00000000	PNG BELOW BASE CARDIUM TO BASE MANNVILLE
	VELVET ENERGY		Ext: Jul 29, 2016					
100.00000000	SPYGLASS RES				Total Rental: 224.00			---------- Related Contracts ----------

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 160.000	64.000

C006637 A F/O&PART Feb 28, 2003

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011549 A
Deduction:
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: APO (C) — SPYGLASS RES 40.00000000; VELVET ENERGY 60.00000000

M011522 PNGINTELICR **Eff:** Feb 01, 2000 1,920.000 C007126 A Unknown WI
Sub: B RI **Exp:** Jan 31, 2005 1,920.000 COAST PAC PRTNR 30.00000000
ACTIVE 5496020024 **Ext:** 8 0.000 WINTA 10.00000000
CPE **Ext:** Nov 01, 2016 GREYSTONE 10.00000000
100.00000000 BASHAW CORP BASHAW CORP 36.00000000
BOMBORA RES 14.00000000

Total Rental: 2688.00

Area : PEMBINA
TWP 49 RGE 7 W5M SEC 36
TWP 50 RGE 7 W5M SEC 1,12
PNG BELOW BASE MANNVILLE

---------- Related Contracts ----------

C006635 A	FARMOUT	Oct 02, 1997 (I)
C007126 A	ROYALTY	Oct 04, 2012
PS000546 A	P&S	Oct 04, 2012 (I)

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	1,920.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007126 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	37.50000000 % of PROD

Roy Percent: 2.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — COAST PAC PRTNR 30.00000000; WINTA 10.00000000; GREYSTONE 10.00000000; BASHAW CORP 36.00000000; BOMBORA RES 14.00000000

ROYALTY DEDUCTIONS - Oct 04, 2012
NO DEDUCTIONS WHATSOEVER

M011522 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — CPE 100.00000000

M013764 PNG CR **Eff:** Jan 27, 2000 160.000 C008425 A No POOLED RENTALS Area : PEMBINA
Sub: A WI **Exp:** Jan 26, 2005 160.000 SPYGLASS RES 2.34250000 9.37000000 TWP 49 RGE 8 W5M NE 19
ACTIVE 0500010540 **Ext:** 15 3.748 PERPETUAL INC 97.65750000 PNG FROM BASE CARDIUM TO BASE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013764
Sub: A CONOCO BRC PART **Ext:** Dec 31, 2999 SINOPECDAYLIGHT 25.31000000 NORDEGG
100.00000000 CONOCO RESOURCE CONOCO BRC PART 65.32000000

Total Rental: 224.00

---------- Related Contracts ----------

C008256	FARMOUT	Oct 28, 2003
C008425 A	POOL	Nov 22, 2006
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008425 B	POOL	Nov 22, 2006

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	3.748	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
102/02-19-049-08-W5/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RENTALS (C) — SPYGLASS RES 9.37000000; SINOPECDAYLIGHT 25.31000000; CONOCO BRC PART 65.32000000

M013764 PNG CR **Eff:** Jan 27, 2000 160.000 C008425 B No PREPOOLED Area : PEMBINA
Sub: B WI **Exp:** Jan 26, 2005 0.000 SPYGLASS RES 9.37000000 TWP 49 RGE 8 W5M NE 19
ACTIVE 0500010540 **Ext:** 15 0.000 SINOPECDAYLIGHT 25.31000000 PNG FROM BASE NORDEGG TO BASE
CONOCO BRC PART **Ext:** Dec 31, 2999 CONOCO BRC PART 65.32000000 NISKU

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013764
Sub: B
100.00000000 CONOCO RESOURCE **Count Acreage =** No

Total Rental: 0.00

---------- Related Contracts ----------

C008256 B	FARMOUT	Oct 28, 2003
C008425 B	POOL	Nov 22, 2006
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) — SPYGLASS RES 9.37000000; SINOPECDAYLIGHT 25.31000000; CONOCO BRC PART 65.32000000

M014020 PNG CR **Eff:** Mar 09, 2006 480.000 C008425 A No POOLED RENTALS Area : PEMBINA
Sub: A WI **Exp:** Mar 08, 2011 480.000 SPYGLASS RES 2.34250000 TWP 49 RGE 8 W5M S&NW 19
ACTIVE 0506030287 **Ext:** 15 11.244 PERPETUAL INC 97.65750000 PNG FROM BASE CARDIUM TO BASE
CONOCO RESOURCE **Ext:** Dec 31, 2999 CONOCO BRC PART 100.00000000 ROCK_CREEK
CONOCO RESOURCE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014020
Sub: A

Total Rental: 672.00

Status	Acres	Net	Undev:	Acres	Net
DEVELOPED	Dev: 480.000	11.244		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: RENTALS (C)
CONOCO BRC PART 100.00000000

---------- Related Contracts ----------

C008425 A	POOL	Nov 22, 2006
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008425 C	POOL	Nov 22, 2006

-------- Well U.W.I. Status/Type --------
102/02-19-049-08-W5/02 SUSPENDED/GAS

M013760 PNG CR **Eff:** Jan 26, 2000 640.000 C008258 A No WI
Sub: A WI **Exp:** Jan 25, 2005 640.000 SPYGLASS RES 15.00000000
ACTIVE 0500010541 **Ext:** 15 96.000 SCOLLARD 2.25000000
SINOPECDAYLIGHT SINOPECDAYLIGHT 40.50000000
100.00000000 CONOCO RESOURCE CONOCO BRC PART 40.00000000
FIRENZE ENERGY 2.25000000

Total Rental: 0.00

Area : PEMBINA
TWP 49 RGE 8 W5M: 20
PNG FROM BASE NORDEGG TO BASE
NISKU

---------- Related Contracts ----------

C008258 A	SO	Jan 02, 2001
C008583	PART	Sep 06, 2002 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013760
Sub: A

Status	Acres	Net	Undev:	Acres	Net
DEVELOPED	Dev: 160.000	24.000		480.000	72.000

-------- Well U.W.I. Status/Type --------
102/14-20-049-08-W5/00 SUSPENDED/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 15.00000000
SCOLLARD 2.25000000
SINOPECDAYLIGHT 40.50000000
CONOCO BRC PART 40.00000000
FIRENZE ENERGY 2.25000000

M013760 PNG CR **Eff:** Jan 26, 2000 640.000 C008258 B No WI
Sub: B WI **Exp:** Jan 25, 2005 640.000 SPYGLASS RES 12.50000000
ACTIVE 0500010541 **Ext:** 15 80.000 CONOCO BRC PART 53.75000000
SINOPECDAYLIGHT SINOPECDAYLIGHT 33.75000000
100.00000000 CONOCO RESOURCE **Count Acreage =** No

Total Rental: 896.00

Area : PEMBINA
TWP 49 RGE 8 W5M: 20
PNG FROM BASE CARDIUM TO BASE
NORDEGG

---------- Related Contracts ----------

C008258 B	SO	Jan 02, 2001

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013760
Sub: B

Status	Acres	Net	Undev:	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000		640.000	80.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 12.50000000
CONOCO BRC PART 53.75000000
SINOPECDAYLIGHT 33.75000000

M013763 PNG CR **Eff:** Jan 27, 2000 480.000 C008448 B No POOLED PREPOOLED
Sub: A WI **Exp:** Jan 26, 2005 0.000 SPYGLASS RES 11.25000000 15.00000000
ACTIVE 0500010543 **Ext:** 15 0.000 SINOPECDAYLIGHT 30.37500000 40.50000000
CONOCO BRC PART **Ext:** Dec 21, 2999 CONOCO BRC PART 58.37500000 44.50000000
100.00000000 CONOCO RESOURCE **Count Acreage =** No

Total Rental: 0.00

Area : PEMBINA
TWP 49 RGE 8 W5M S29, NW29
PNG FROM BASE CARDIUM TO BASE
ROCK_CREEK

---------- Related Contracts ----------

C008448 B	POOL	Mar 01, 2007
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net	Undev:	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000		0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013763
Sub: A

-------- Well U.W.I. Status/Type --------
100/01-29-049-08-W5/00 LOCATION/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 11.25000000
SINOPECDAYLIGHT 30.37500000
CONOCO BRC PART 58.37500000

M013763 PNG CR **Eff:** Jan 27, 2000 480.000 C008256 C No WI
Sub: B WI **Exp:** Jan 26, 2005 480.000 SPYGLASS RES 15.00000000
ACTIVE 0500010543 **Ext:** 15 72.000 SINOPECDAYLIGHT 40.50000000
CONOCO BRC PART CONOCO BRC PART 40.00000000
100.00000000 CONOCO RESOURCE SCOLLARD 2.25000000
FIRENZE ENERGY 2.25000000

Total Rental: 672.00

Area : PEMBINA
TWP 49 RGE 8 W5M S29, NW29
PNG FROM BASE NORDEGG TO BASE
NISKU

---------- Related Contracts ----------

C008256 C	FARMOUT	Oct 28, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net	Undev:	Acres	Net
DEVELOPED	Dev: 160.000	24.000		320.000	48.000

-------- Well U.W.I. Status/Type --------
100/05-29-049-08-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013763
Sub: B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 15.00000000
SINOPECDAYLIGHT 40.50000000
CONOCO BRC PART 40.00000000
SCOLLARD 2.25000000
FIRENZE ENERGY 2.25000000

M013755 PNG CR **Eff:** Mar 09, 2000 320.000 C008447 A No POOLED PREPOOLED Area : PEMBINA
Sub: A WI **Exp:** Mar 08, 2005 0.000 SPYGLASS RES 9.37500000 12.50000000 TWP 49 RGE 8 W5M: E30
ACTIVE 0500030181 **Ext:** 15 0.000 SINOPECDAYLIGHT 25.31250000 33.75000000 PNG FROM BASE CARDIUM TO BASE
SINOPECDAYLIGHT CONOCO BRC PART 65.31250000 53.75000000 NORDEGG
100.00000000 CONOCO RESOURCE **Count Acreage** = No
Total Rental: 0.00

---------- Related Contracts ----------
C008258 D SO Jan 02, 2001
C008447 A POOL Mar 01, 2007
C008583 PART Sep 06, 2002 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013755
Sub: A C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 9.37500000
SINOPECDAYLIGHT 25.31250000
CONOCO BRC PART 65.31250000

M013755 PNG CR **Eff:** Mar 09, 2000 160.000 C008258 C No WI Area : PEMBINA
Sub: B WI **Exp:** Mar 08, 2005 160.000 SPYGLASS RES 15.00000000 TWP 49 RGE 8 W5M: NE30
ACTIVE 0500030181 **Ext:** 15 24.000 SCOLLARD 2.25000000 PNG FROM BASE NORDEGG TO BASE
SINOPECDAYLIGHT CONOCO BRC PART 40.00000000 NISKU
100.00000000 CONOCO RESOURCE SINOPECDAYLIGHT 40.50000000
FIRENZE ENERGY 2.25000000
Total Rental: 224.00

---------- Related Contracts ----------
C008258 C SO Jan 02, 2001
C008583 PART Sep 06, 2002 (I)
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	24.000	**Undev:** 0.000	0.000

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013755
Sub: B 100/09-30-049-08-W5/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 15.00000000
SCOLLARD 2.25000000
CONOCO BRC PART 40.00000000
SINOPECDAYLIGHT 40.50000000
FIRENZE ENERGY 2.25000000

M013755 PNG CR **Eff:** Mar 09, 2000 160.000 C008258 C No WI Area : PEMBINA
Sub: C WI **Exp:** Mar 08, 2005 160.000 SPYGLASS RES 15.00000000 TWP 49 RGE 8 W5M: SE30
ACTIVE 0500030181 **Ext:** 15 24.000 SCOLLARD 2.25000000 PNG FROM BASE NORDEGG TO BASE
SINOPECDAYLIGHT CONOCO BRC PART 40.00000000 NISKU
100.00000000 CONOCO RESOURCE SINOPECDAYLIGHT 40.50000000
FIRENZE ENERGY 2.25000000
Total Rental: 224.00

---------- Related Contracts ----------
C008583 PART Sep 06, 2002 (I)
C008916 A CORP ACQ Nov 05, 2010 (I)
C008258 C SO Jan 02, 2001

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013755
Sub: C

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 160.000	24.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 15.00000000
SCOLLARD 2.25000000
CONOCO BRC PART 40.00000000
SINOPECDAYLIGHT 40.50000000
FIRENZE ENERGY 2.25000000

M013756 PNG CR **Eff:** Dec 11, 1997 160.000 C008447 A No POOLED PREPOOLED Area : PEMBINA
Sub: A WI **Exp:** Dec 10, 2002 160.000 SPYGLASS RES 9.37500000 12.50000000 TWP 049 RGE 08 W5M: NW 30
ACTIVE 0597120180 **Ext:** 15 15.000 SINOPECDAYLIGHT 25.31250000 33.75000000 PNG FROM BASE CARDIUM TO BASE
SINOPECDAYLIGHT CONOCO BRC PART 65.31250000 53.75000000 NORDEGG
100.00000000 CONOCO RESOURCE
Total Rental: 224.00

---------- Related Contracts ----------
C008258 D SO Jan 02, 2001

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013756
Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	15.000

C008447 A POOL Mar 01, 2007
C008583 PART Sep 06, 2002 (I)
C008584 PART Nov 15, 2002 (I)
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 9.37500000
SINOPECDAYLIGHT 25.31250000
CONOCO BRC PART 65.31250000

M013756 PNG CR **Eff:** Dec 11, 1997 0.000 C008258 C No WI
Sub: D WI **Exp:** Dec 10, 2002 0.000 SPYGLASS RES 15.00000000
ACTIVE 0597120180 **Ext:** 15 0.000 SCOLLARD 2.25000000
SINOPECDAYLIGHT CONOCO BRC PART 40.00000000
100.00000000 CONOCO RESOURCE **Count Acreage** = No SINOPECDAYLIGHT 40.50000000
FIRENZE ENERGY 2.25000000

Total Rental: 0.00

Area : PEMBINA
TWP 049 RGE 08 W5M: NW 30
PNG FROM BASE NORDEGG TO BASE
NISKU

---------- Related Contracts ----------
C008583 PART Sep 06, 2002 (I)
C008916 A CORP ACQ Nov 05, 2010 (I)
C008258 C SO Jan 02, 2001

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013756
Sub: D

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 15.00000000
SCOLLARD 2.25000000
CONOCO BRC PART 40.00000000
SINOPECDAYLIGHT 40.50000000
FIRENZE ENERGY 2.25000000

M014068 LICENCE CR **Eff:** Mar 03, 1994 640.000 C008232 A No WI
Sub: A WI **Exp:** Mar 02, 1998 640.000 SPYGLASS RES 100.00000000
ACTIVE 5494030022 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
BAYTEX ENERGY

Area : PEMBINA
TWP 49 RGE 9 W5M 14
PNG FROM BASE CARDIUM TO BASE
NISKU

---------- Related Contracts ----------
C008232 A ROYALTY Oct 10, 2007

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014068
Sub: A

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008232 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
BAYTEX ENERGY 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/02-14-049-09-W5/00 ABD ZONE/UNKN
100/02-14-049-09-W5/02 ABANDONED/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M013889 PNG CR **Eff:** Oct 22, 1957 320.000 C008431 A No WI
Sub: A WI **Exp:** Oct 21, 1978 320.000 BONTERR 15.00000000
ACTIVE 109976A **Ext:** 15 24.000 SPYGLASS RES 7.50000000
BELLATRIX EX **Ext:** Dec 31, 2999 BELLATRIX EX 77.50000000
100.00000000 BELLATRIX EX

Total Rental: 448.00

Area : PEMBINA
TWP 49 RGE 9 W5M E24
PNG TO TOP CARDIUM
EXCL PNG IN EDMONTON

---------- Related Contracts ----------
C008345 A TRUST May 17, 2002
C008431 A JOA Feb 01, 1989
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	24.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
BONTERR 15.00000000
SPYGLASS RES 7.50000000
BELLATRIX EX 77.50000000

M013889 PNG CR **Eff:** Oct 22, 1957 0.000 C008431 B No WI
Sub: B WI **Exp:** Oct 21, 1978 0.000 BONTERR 15.00000000
ACTIVE 109976A **Ext:** 15 0.000 SPYGLASS RES 7.50000000
BELLATRIX EX **Ext:** Dec 31, 2999 RESPONSE ENERGY 69.50470000

Area : PEMBINA
TWP 49 RGE 9 W5M E24
PNG IN EDMONTON

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013889
Sub: B
100.00000000 BELLATRIX EX **Count Acreage =** No BELLATRIX EX 7.99530000

Total Rental: 0.00

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 0.000	0.000

Related Contracts

C008345	TRUST	May 17, 2002
C008431 B	JOA	Feb 01, 1989
C008431 C	JOA	Feb 01, 1989
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	BONTERR	15.00000000
		SPYGLASS RES	7.50000000
		RESPONSE ENERGY	69.50470000
		BELLATRIX EX	7.99530000

M013889 PNG CR **Eff:** Oct 22, 1957 0.000 C008431 C No WI Area : PEMBINA
Sub: C WI **Exp:** Oct 21, 1978 0.000 BONTERR 15.00000000 TWP 49 RGE 9 W5M E24
ACTIVE 109976A **Ext:** 15 0.000 BELLATRIX EX 85.00000000 PNG IN CARDIUM

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013889
Sub: C BELLATRIX EX
100.00000000 BELLATRIX EX **Count Acreage =** No Total Rental: 0.00

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 0.000	0.000

Related Contracts

C008345	TRUST	May 17, 2002
C008431 C	JOA	Feb 01, 1989
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	BONTERR	15.00000000
		BELLATRIX EX	85.00000000

M014230 PNG CR **Eff:** Apr 08, 2010 800.000 C008541 A No BPEN WI Area : PEMBINA
Sub: A WI **Exp:** Apr 07, 2015 800.000 SPYGLASS RES 100.00000000 50.00000000 TWP 50 RGE 5 W5M NE5, SEC 6
ACTIVE 0510040182 **Ext:** 15 800.000 PENNWEST PET 50.00000000 PNG IN CARDIUM
PENN WEST PETRO
100.00000000 SPYGLASS RES Total Rental: 1120.00

Related Contracts

C008541 A	JOA	Apr 13, 2010
C008807 A	AMI-X	Jan 19, 2010 (I)

Status	Acres	Net	Acres	Net

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014230
Sub: A DEVELOPED **Dev:** 160.000 160.000 **Undev:** 640.000 640.000 C008916 A CORP ACQ Nov 05, 2010 (I)

Well U.W.I. **Status/Type**
100/02-06-050-05-W5/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPEN (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000
		PENNWEST PET	

M014230 PNG CR **Eff:** Apr 08, 2010 320.000 C008541 B No WI Area : PEMBINA
Sub: B WI **Exp:** Apr 07, 2015 320.000 SPYGLASS RES 50.00000000 TWP 50 RGE 5 W5M W5
ACTIVE 0510040182 **Ext:** 17 160.000 PENNWEST PET 50.00000000 PNG TO BASE MANNVILLE
PENN WEST PETRO **Ext:** Apr 08, 2016
100.00000000 SPYGLASS RES Total Rental: 448.00

Related Contracts

C008541 B	JOA	Apr 13, 2010
C008807 A	AMI-X	Jan 19, 2010 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 320.000	160.000

Royalty / Encumbrances

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
M014230 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	50.00000000
		PENNWEST PET	50.00000000

M013796 PNG CR **Eff:** Jun 11, 2003 0.000 C008290 C No WI Area : PEMBINA
Sub: A WI **Exp:** Jun 10, 2008 0.000 SPYGLASS RES 50.00000000 TWP 50 RGE 5 W5M SEC 7
ACTIVE 0503060224 **Ext:** 15 0.000 PENNWEST PET 50.00000000 PNG TO BASE CARDIUM
PENNWEST PET
100.00000000 TAQA NORTH **Count Acreage =** No Total Rental: 448.00

Related Contracts

C008290 C	JOA	Jun 12, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	0.000	0.000	**Undev:** 0.000	0.000

Well U.W.I. **Status/Type**
103/13-07-050-05-W5/00 PUMPING/OIL
100/14-07-050-05-W5/00 PUMPING/OIL
100/15-07-050-05-W5/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; PENNWEST PET 50.00000000

M013796 PNG CR **Eff:** Jun 11, 2003 640.000 C008290 A No WI
Sub: B WI **Exp:** Jun 10, 2008 640.000 SPYGLASS RES 50.00000000
ACTIVE 0503060224 **Ext:** 15 320.000 TAQA NORTH 50.00000000
TAQA NORTH **Ext:** Dec 31, 2999
100.00000000 TAQA NORTH Total Rental: 448.00

Area : PEMBINA
TWP 50 RGE 5 W5M SEC 7
PNG FROM BASE CARDIUM TO BASE MANNVILLE

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	320.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C008290 A JOA Jun 12, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/13-07-050-05-W5/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; TAQA NORTH 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

---

M014216 PNG CR **Eff:** Jun 25, 2009 320.000 WI
Sub: A WI **Exp:** Jun 24, 2014 320.000 SPYGLASS RES 100.00000000
ACTIVE 0509060197 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : PEMBINA
TWP 50 RGE 5 W5M S17
PNG IN CARDIUM

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	320.000

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M013797 PNG CR **Eff:** Jun 11, 2003 640.000 C008290 A No WI
Sub: A WI **Exp:** Jun 10, 2008 640.000 SPYGLASS RES 50.00000000
ACTIVE 0503060225 **Ext:** 15 320.000 TAQA NORTH 50.00000000
TAQA NORTH
100.00000000 TAQA NORTH **Count Acreage =** No Total Rental: 448.00

Area : PEMBINA
TWP 50 RGE 5 W5M SEC 18
PNG FROM BASE CARDIUM TO BASE MANNVILLE

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	320.000

---------- Related Contracts ----------
C008290 A JOA Jun 12, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013797
Sub: A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; TAQA NORTH 50.00000000

M013797 PNG CR **Eff:** Jun 11, 2003 320.000 C008290 C No WI
Sub: C WI **Exp:** Jun 10, 2008 320.000 SPYGLASS RES 50.00000000
ACTIVE 0503060225 **Ext:** 15 160.000 PENNWEST PET 50.00000000
PENNWEST PET
100.00000000 TAQA NORTH Total Rental: 448.00

Area : PEMBINA
TWP 50 RGE 5 W5M E18
PNG TO BASE CARDIUM
(EXCL PROD FROM PENALTY WELL 102/02-18-050-05W5/00)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	80.000	**Undev:**	160.000	80.000

---------- Related Contracts ----------
C008290 C JOA Jun 12, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/02-18-050-05-W5/00 LOCATION/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M013797 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; PENNWEST PET 50.00000000

M013797 PNG CR **Eff:** Jun 11, 2003 640.000 C008290 D No BPEN
Sub: D WI **Exp:** Jun 10, 2008 640.000 SPYGLASS RES 100.00000000
ACTIVE 0503060225 **Ext:** 15 640.000 PENNWEST PET
PENNWEST PET
100.00000000 TAQA NORTH **Count Acreage =** No Total Rental: 0.00

Area : PEMBINA
TWP 50 RGE 5 W5M SEC 18
(PRODUCTION FROM 102/02-18-050-05W5 PENALTY WELL ONLY)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C008290 D JOA Jun 12, 2003

-------- Well U.W.I. Status/Type --------
102/02-18-050-05-W5/00 PUMPING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008290 D	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PENNWEST PET 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 100.00000000; PENNWEST PET

GENERAL REMARKS - Feb 14, 2013
THIS GORR IS AN ENCUMBRANCE ON PENN WEST'S INTEREST. AVENEX TO PAY GORR UNTIL 150% PENALTY IS RECOVERED.
THIS ROYALTY ORIGINATES FROM FARMOUT AGREEMENT DATED DEC 14, 2009 BETWEEN TAQA NORTH AND SIFTON ENERGY INC. TO WHICH SPYGLASS ARE NOT A PARTY. A COPY OF THIS FARMOUT IS ON FILE FOR INFORMATION AS SPYGLASS ARE RESPONSIBLE FOR THE GOR TO PENNWEST UNTIL THE PENALTY IS PAID OUT. FOR TRACKING PURPOSES WE HAVE LINKED TO THE DOI UNDER THE OPERATING AGREEMENT. ONCE THE 150% HAS PAID OUT SPYGLASS WILL NO LONGER BE RESPONSIBLE FOR THIS NGOR.

M013797 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 100.00000000; PENNWEST PET

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013797	PNG	CR	**Eff:** Jun 11, 2003	320.000	C008290 C No		WI	Area : PEMBINA
Sub: E	WI		**Exp:** Jun 10, 2008	320.000	SPYGLASS RES		50.00000000	TWP 50 RGE 5 W5M W18
ACTIVE	0503060225		**Ext:** 15	160.000	PENNWEST PET		50.00000000	PNG TO TOP CARDIUM
	PENNWEST PET							
100.00000000	TAQA NORTH		**Count Acreage =** No		Total Rental: 0.00			

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; PENNWEST PET 50.00000000

---------- Related Contracts ----------
C008290 C JOA Jun 12, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013797	PNG	CR	**Eff:** Jun 11, 2003	320.000	C008290 C No		WI	Area : PEMBINA
Sub: F	WI		**Exp:** Jun 10, 2008	320.000	SPYGLASS RES		50.00000000	TWP 50 RGE 5 W5M W18
ACTIVE	0503060225		**Ext:** 15	160.000	PENNWEST PET		50.00000000	PNG IN CARDIUM
	PENNWEST PET							(EXCL. PROD. FROM
100.00000000	TAQA NORTH				Total Rental: 0.00			100/04-050-05-W5M WELL)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013797
Sub: F

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008542 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — FIRENZE ENERGY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

GENERAL REMARKS -
ROYALTY FREE AND CLEAR OF ANY AND ALL DEDUCTIONS. ROYALTY PAYABLE ON THE W/2 OF SEC. 18-50-05W5 AS TO THE CARDIUM FORMATION ONLY, EXCLUDING PRODUCTION FROM THE 4-18 WELLBORE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------
C008290 C JOA Jun 12, 2003
C008542 B FARMOUT Aug 06, 2010
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/02-18-050-05-W5/00 LOCATION/OIL
100/03-18-050-05-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013797 F **Paid to:** LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; PENNWEST PET 50.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013797	PNG	CR	**Eff:** Jun 11, 2003	320.000	C008290 C No		WI	Area : PEMBINA
Sub: G	WI		**Exp:** Jun 10, 2008	320.000	SPYGLASS RES		50.00000000	TWP 50 RGE 5 W5M W18
ACTIVE	0503060225		**Ext:** 15	160.000	PENNWEST PET		50.00000000	(PROD. FROM
	PENNWEST PET							100/04-18-050-05W5/00 WELL ONLY)
100.00000000	TAQA NORTH		**Count Acreage =** No		Total Rental: 0.00			

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008542 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — FIRENZE ENERGY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY TO BE FREE AND CLEAR OF ANY AND ALL DEDUCTIONS.

---------- Related Contracts ----------
C008290 C JOA Jun 12, 2003
C008542 A FARMOUT Aug 06, 2010
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/04-18-050-05-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013797 G **GENERAL REMARKS -**

ROYALTY PAYABLE ON PRODUCTION FROM THE 100/04-18-50-05W5 WELLBORE ONLY.

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — PENNWEST PET 50.00000000

M013795 PNG CR **Eff:** Nov 29, 2001 640.000 C008289 A No WI
Sub: A WI **Exp:** Nov 28, 2006 640.000 SPYGLASS RES 22.50000000
ACTIVE 0501110536 **Ext:** 15 144.000 TAQA NORTH 77.50000000
TAQA NORTH **Ext:** Dec 31, 2999
100.00000000 TAQA NORTH Total Rental: 896.00

Area : PEMBINA
TWP 50 RGE 5 W5M SEC 19
PNG FROM BASE BELLY_RIVER TO BASE CARDIUM

Status	Acres	Net	Undev: Acres	Net
DEVELOPED Dev:	640.000	144.000	0.000	0.000

---------- Related Contracts ----------
C008289 A JOA Nov 29, 2001
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
M013795 A **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 22.50000000; TAQA NORTH 77.50000000

M013795 PNG CR **Eff:** Nov 29, 2001 640.000 C008289 C No WI
Sub: B WI **Exp:** Nov 28, 2006 640.000 SPYGLASS RES 22.50000000
ACTIVE 0501110536 **Ext:** 15 144.000 TAQA NORTH 77.50000000
TAQA NORTH
100.00000000 TAQA NORTH **Count Acreage =** No Total Rental: 0.00

Area : PEMBINA
TWP 50 RGE 5 W5M SEC 19
PNG FROM BASE CARDIUM TO BASE MANNVILLE

Status	Acres	Net	Undev: Acres	Net
DEVELOPED Dev:	640.000	144.000	0.000	0.000

---------- Related Contracts ----------
C008289 A JOA Nov 29, 2001
C008289 C JOA Nov 29, 2001
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 22.50000000; TAQA NORTH 77.50000000

M014231 PNG CR **Eff:** Apr 08, 2010 640.000 WI
Sub: A WI **Exp:** Apr 07, 2015 640.000 SPYGLASS RES 100.00000000
ACTIVE 0510040183 **Ext:** 17 640.000
SPYGLASS RES **Ext:** Apr 08, 2016 Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : PEMBINA
TWP 50 RGE 5 W5M SEC 20
(TERMINATION PENDING)
PNG TO BASE CARDIUM

Status	Acres	Net	Undev: Acres	Net
UNDEVELOPED Dev:	0.000	0.000	640.000	640.000

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M014038 PNGINTELICR **Eff:** Mar 08, 2011 640.000 C008435 A Yes WI Area : PEMBINA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014038
Sub: A WI **Exp:** Mar 07, 2016 640.000 SPYGLASS RES 40.00000000
ACTIVE 5407030492 256.000 SINOPECDAYLIGHT 60.00000000
SINOPECDAYLIGHT
100.00000000 SINOPECDAYLIGHT Total Rental: 896.00

TWP 50 RGE 5 W5M SEC 33
(CONTINUATION PENDING)
PNG BELOW BASE MANNVILLE TO BASE NISKU

Status	Acres	Net	Undev: Acres	Net
DEVELOPED Dev:	160.000	64.000	480.000	192.000

---------- Related Contracts ----------
C008435 A JOA Mar 15, 2007
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; SINOPECDAYLIGHT 60.00000000

-------- Well U.W.I. -------- Status/Type --------
100/15-33-050-05-W5/00 PUMPING/OIL

M014043 PNG CR **Eff:** Aug 25, 2005 160.000 C008437 B No WI
Sub: A WI **Exp:** Aug 24, 2010 160.000 INSIGNIA ENE 15.00000000
ACTIVE 0505080515 **Ext:** 15 28.000 SPYGLASS RES 17.50000000
INSIGNIA ENE SINOPECDAYLIGHT 67.50000000
INSIGNIA ENE

Area : PEMBINA
TWP 50 RGE 6 W5M NE 1
PNG FROM BASE MANNVILLE TO BASE NISKU

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014043
Sub: A

Total Rental: 224.00

---------- Related Contracts ----------
C008437 B POOLFO Mar 19, 2007
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	28.000	**Undev:** 0.000	0.000

-------- Well U.W.I. Status/Type --------
100/09-01-050-06-W5/00 FLOWING/OIL
100/09-01-050-06-W5/02 INJECTION/WAT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	INSIGNIA ENE	15.00000000
		SPYGLASS RES	17.50000000
		SINOPECDAYLIGHT	67.50000000

M014045 PNG CR **Eff:** Aug 25, 2005 160.000 C008437 A No WI
Sub: A WI **Exp:** Aug 24, 2010 160.000 INSIGNIA ENE 15.00000000
ACTIVE 0505080512 **Ext:** 15 28.000 SPYGLASS RES 17.50000000
SINOPECDAYLIGHT SINOPECDAYLIGHT 67.50000000
SINOPECDAYLIGHT

Area : PEMBINA
TWP 50 RGE 6 W5M SE 1
PNG FROM BASE MANNVILLE TO BASE NISKU

Total Rental: 224.00

---------- Related Contracts ----------
C008437 A POOLFO Mar 19, 2007

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014045
Sub: A

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 160.000	28.000

C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/02-01-050-06-W5/00 STANDING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	INSIGNIA ENE	15.00000000
		SPYGLASS RES	17.50000000
		SINOPECDAYLIGHT	67.50000000

M012525 PNG CR **Eff:** Sep 20, 1984 160.000 C007405 A No WI
Sub: A WRI **Exp:** Sep 19, 1989 160.000 SPYGLASS RES 26.25000000
ACTIVE 0584090280 **Ext:** 15 42.000 385417 ALBERTA 0.18750000
SPYGLASS RES PENNWEST PET 37.31250000
100.00000000 TAQA NORTH TAQA NORTH 25.00000000
SINOPECDAYLIGHT 11.25000000

Area : PEMBINA
TWP 50 RGE 6 W5M SE23
PNG TO BASE CARDIUM

Total Rental: 224.00

---------- Related Contracts ----------
C007373 E ROYALTY Jul 28, 1993
C007378 C ROYALTY Jun 01, 1997
C007405 A JOA Sep 20, 1984

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012525
Sub: A

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 160.000	42.000

C007406 A ROYALTY Nov 09, 1989
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007378 C	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	12.50000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)		Paid by: ROY BY (C)	
SENZ, FRANK	100.00000000	SPYGLASS RES	26.25000000
		PENNWEST PET	37.31250000
		TAQA NORTH	25.00000000
		SINOPECDAYLIGHT	11.25000000
		385417 ALBERTA	0.18750000

GENERAL REMARKS -
NORTHROCK HAVE NOT BEEN NOVATED INTO THIS AGREEMENT, HOWEVER THEY ARE W.I. OWNERS IN THE LANDS (SEE FILE C00361). IN THE EVENT OF PRODUCTION FROM THESE LANDS, PAYOR NEEDS TO BE CONFIRMED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007406 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012525 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)		Paid by: ROY BY (C)	
385417 ALBERTA	0.25000000	TAQA NORTH	100.00000000
SPYGLASS RES	35.00000000		
PENNWEST PET	49.75000000		
SIGNALTA RESOUR	15.00000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007373 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	6.25000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)		Paid by: ROY BY (C)	
SPYGLASS RES	17.50000000	SPYGLASS RES	35.00000000
SIGNALTA RESOUR	7.50000000	SIGNALTA RESOUR	15.00000000
PRAIRIESKY	20.00000000	PRAIRIESKY	40.00000000
PENN WEST PETRO	4.75000000	PENNWEST PET	9.75000000
385417 ALBERTA	0.25000000	385417 ALBERTA	0.25000000
SOC93	50.00000000		

GENERAL REMARKS -
SOC 93 –
TOM BERG 10%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012525	A	5911 DALCASTLE DR. NW. CALGARY, AB T3A 2B2 JIM GIBNEY 352 EDGEMONT PL. NW CALGARY, AB T3A 2K2 DON DEWAR 4916 WILLIAM HEAD ROAD VICTORIA, B.C. V9C 378 CACTUS HILL RESOURCES LTD. 252 SUN VALLEY DRIVE SE CALGARY, AB T2X 2T8 MARK EILERS 147 EDGEHILL CT. NW CALGARY, AB T3A 3X3 ELIZABETH MAUREEN TWORO 1141 READER CRES. NE CALGARY, AB T2E 5J8 ANGELA J. WILSON 1403 - 25A ST. SW CALGARY, AB T3C 1J8	7.75% 7.75% 7.75% 6.25% 6.25% 4.25%					

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 26.25000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012525	A				385417 ALBERTA PENNWEST PET TAQA NORTH SINOPECDAYLIGHT	0.18750000 37.31250000 25.00000000 11.25000000		

M013792 PNG CR **Eff:** Oct 17, 1995 320.000 320.000 C008288 A Not Applicable POOLED
Sub: B WI **Exp:** Oct 16, 2000 320.000 SPYGLASS RES 14.68125000
ACTIVE 0595100562 **Ext:** 15 46.980 TAQA NORTH LTD 85.31875000
TAQA NORTH LTD **Ext:** Dec 31, 2999
100.00000000 TAQA NORTH LTD Total Rental: 448.00

Area : PEMBINA
TWP 50 RGE 6 W5M N23
PNG FROM BASE CARDIUM TO BASE MANNVILLE

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 46.980 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C008288 A POOLFO Oct 06, 1994
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/02-23-050-06-W5/00 FLOWING/GAS

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 14.68125000
TAQA NORTH LTD 85.31875000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013792	B							

M013792 PNG CR **Eff:** Oct 17, 1995 0.000 C008287 B No WI
Sub: C WI **Exp:** Oct 16, 2000 0.000 SPYGLASS RES 22.50000000
ACTIVE 0595100562 **Ext:** 15 0.000 PENNWEST PET 77.50000000
PENNWEST PET
100.00000000 TAQA NORTH LTD **Count Acreage =** No Total Rental: 0.00

Area : PEMBINA
TWP 50 RGE 6 W5M N23
PNG TO BASE CARDIUM

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C008287 B F/O&OPT Nov 15, 1993
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/09-23-050-06-W5/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 22.50000000
PENNWEST PET 77.50000000

M013793 PNG CR **Eff:** Sep 20, 1984 160.000 C008288 A Not Applicable POOLED
Sub: A WRI **Exp:** Sep 19, 1989 160.000 SPYGLASS RES 14.68125000

Area : PEMBINA
TWP 50 RGE 6 W5M SE23

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013793								
Sub: A								
ACTIVE	0584090280	**Ext:** 15		23.490	TAQA NORTH LTD	85.31875000		PNG FROM BASE CARDIUM TO BASE MANNVILLE
	TAQA NORTH LTD							
100.00000000	TAQA NORTH LTD				Total Rental: 224.00			

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 23.490 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C007406 B ROYALTY Nov 09, 1989
C008288 A POOLFO Oct 06, 1994
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/02-23-050-06-W5/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C007406 B GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 25.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 35.00000000
PRAIRIESKY 40.00000000
SIGNALTA RESOUR 15.00000000
PENNWEST PET 9.75000000
385417 ALBERTA 0.25000000

Paid by: ROY BY (C)
TAQA NORTH 100.00000000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013793 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** POOLED (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 14.68125000
TAQA NORTH LTD 85.31875000

M013794 PNG CR **Eff:** Sep 20, 1984 160.000 C008288 A Not Applicable POOLED
Sub: A WRI **Exp:** Sep 19, 1989 160.000 SPYGLASS RES 14.68125000
ACTIVE 0584090281 **Ext:** 15 23.490 TAQA NORTH LTD 85.31875000
TAQA NORTH LTD
100.00000000 TAQA NORTH LTD Total Rental: 224.00

Area : PEMBINA
TWP 50 RGE 6 W5M SW23
PNG FROM BASE CARDIUM TO BASE MANNVILLE

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	160.000	23.490	Undev:	0.000	0.000

---------- Related Contracts ----------

C007406 C	ROYALTY	Nov 09, 1989
C008288 A	POOLFO	Oct 06, 1994
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/02-23-050-06-W5/00 FLOWING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007406 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013794 A SPYGLASS RES 35.00000000 TAQA NORTH 100.00000000
SIGNALTA RESOUR 15.00000000
PENNWEST PET 49.75000000
385417 ALBERTA 0.25000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** POOLED (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 14.68125000
TAQA NORTH LTD 85.31875000

M013792 PNG CR **Eff:** Oct 17, 1995 640.000 C008287 A No WI
Sub: E WI **Exp:** Oct 16, 2000 640.000 SPYGLASS RES 22.50000000
ACTIVE 0595100562 **Ext:** 15 144.000 TAQA NORTH 77.50000000
TAQA NORTH **Ext:** Dec 31, 2999
100.00000000 TAQA NORTH LTD Total Rental: 0.00

Area : PEMBINA
TWP 50 RGE 6 W5M SEC 24
PNG TO TOP CARDIUM

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	144.000	Undev:	0.000	0.000

---------- Related Contracts ----------

C008287 D	F/O&OPT	Nov 15, 1993
C008287 E	F/O&OPT	Nov 15, 1993
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008287 A	F/O&OPT	Nov 15, 1993

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO

M013792 E
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 22.50000000
TAQA NORTH 77.50000000

M013792 PNG CR **Eff:** Oct 17, 1995 0.000 C008287 B No WI
Sub: F WI **Exp:** Oct 16, 2000 0.000 SPYGLASS RES 22.50000000
ACTIVE 0595100562 **Ext:** 15 0.000 PENNWEST PET 77.50000000
PENNWEST PET
100.00000000 TAQA NORTH LTD **Count Acreage =** No Total Rental: 896.00

Area : PEMBINA
TWP 50 RGE 6 W5M SEC 24
PNG IN CARDIUM
(PROD. FROM
100/08-24-050-06-W5/00 ONLY)

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

---------- Related Contracts ----------

C008287 D	F/O&OPT	Nov 15, 1993
C008287 E	F/O&OPT	Nov 15, 1993
C008543 A	ROYALTY	Aug 18, 2010
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008287 B	F/O&OPT	Nov 15, 1993

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008543 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	22.50000000 % of PROD

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

-------- Well U.W.I. Status/Type --------
100/08-24-050-06-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
FIRENZE ENERGY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Apr 13, 2011
ROYALTY FREE AND CLEAR OF ANY AND ALL DEDUCTIONS.

GENERAL REMARKS - Apr 13, 2011
ROYALTY PAYABLE ON PRODUCTION FROM THE 8-24-050-065 WELLBORE ONLY.

M013792 F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 22.50000000
PENNWEST PET 77.50000000

M013792 PNG CR **Eff:** Oct 17, 1995 0.000 C008287 B No WI
Sub: G WI **Exp:** Oct 16, 2000 0.000 SPYGLASS RES 22.50000000
ACTIVE 0595100562 **Ext:** 15 0.000 PENNWEST PET 77.50000000
PENNWEST PET

Area : PEMBINA
TWP 50 RGE 6 W5M SEC 24
PNG IN CARDIUM
(EXCL. PROD. FROM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013792							
Sub: G							
100.00000000	TAQA NORTH LTD	**Count Acreage =** No	Total Rental: 0.00				100/08-24-050-06W5 WELL)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C008287 D	F/O&OPT	Nov 15, 1993
C008287 E	F/O&OPT	Nov 15, 1993
C008543 B	ROYALTY	Aug 18, 2010
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008287 B	F/O&OPT	Nov 15, 1993

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008543 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	22.50000000 % of PROD

Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
FIRENZE ENERGY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY FREE AND CLEAR OF ANY AND ALL DEDUCTIONS.
GENERAL REMARKS -
ROYALTY PAYABLE ON PRODUCTION FROM THE CARDIUM ZONE ONLY IN SEC. 24-50-6W5, EXCLUDING PRODUCTION FROM THE 8-24 WELLBORE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent: 100.00000000
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013792	G	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES	22.50000000		
				PENNWEST PET	77.50000000		

M013792	PNG	CR	**Eff:** Oct 17, 1995	640.000	C008287 A No	WI	Area : PEMBINA
Sub: I	WI		**Exp:** Oct 16, 2000	640.000	SPYGLASS RES	22.50000000	TWP 50 RGE 6 W5M SEC 24
ACTIVE	0595100562		**Ext:** 15	144.000	TAQA NORTH	77.50000000	PNG BELOW BASE CARDIUM TO BASE
	TAQA NORTH						MANNVILLE
100.00000000	TAQA NORTH LTD	**Count Acreage =** No		Total Rental: 0.00			

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	144.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

---------- Related Contracts ----------

C008287 D	F/O&OPT	Nov 15, 1993
C008287 E	F/O&OPT	Nov 15, 1993
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008287 A	F/O&OPT	Nov 15, 1993

-------- Well U.W.I. Status/Type --------

100/05-24-050-06-W5/00	ABANDONED/OIL
100/07-24-050-06-W5/00	FLOWING/GAS
100/16-24-050-06-W5/00	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013792	I	ALBERTA DEPT.	100.00000000	SPYGLASS RES	22.50000000		
				TAQA NORTH	77.50000000		

M013792	PNG	CR	**Eff:** Oct 17, 1995	640.000	C008287 A No	WI	Area : PEMBINA
Sub: A	WI		**Exp:** Oct 16, 2000	640.000	SPYGLASS RES	22.50000000	TWP 50 RGE 6 W5M SEC 25
ACTIVE	0595100562		**Ext:** 15	144.000	TAQA NORTH	77.50000000	PNG TO BASE CARDIUM
	TAQA NORTH		**Ext:** Dec 31, 2999				
100.00000000	TAQA NORTH LTD			Total Rental: 896.00			

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	144.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C008287 A	F/O&OPT	Nov 15, 1993
C008287 F	F/O&OPT	Nov 15, 1993
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 22.50000000
TAQA NORTH 77.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013792	PNG	CR	**Eff:** Oct 17, 1995	640.000	C008287 F No	WI	Area : PEMBINA
Sub: H	WI		**Exp:** Oct 16, 2000	640.000	SPYGLASS RES	22.50000000	TWP 50 RGE 6 W5M SEC 25
ACTIVE	0595100562		**Ext:** 15	144.000	TAQA NORTH	77.50000000	PNG BELOW BASE CARDIUM
	TAQA NORTH						
100.00000000	TAQA NORTH LTD	**Count Acreage =** No		Total Rental: 0.00			

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	144.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C008287 F	F/O&OPT	Nov 15, 1993
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/07-25-050-06-W5/00	FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 22.50000000
TAQA NORTH 77.50000000

M011522	PNGINTELICR		**Eff:** Feb 01, 2000	1,280.000	C007126 B Unknown	WI	Area : PEMBINA
Sub: A	RI		**Exp:** Jan 31, 2005	1,280.000	GREYSTONE	15.00000000	TWP 50 RGE 7 W5M SEC 2,11
ACTIVE	5496020024		**Ext:** 8	0.000	BASHAW CORP	80.00000000	PNG BELOW BASE CARDIUM TO BASE
	CPE		**Ext:** Nov 01, 2016		1864852 ALBERTA	5.00000000	MANNVILLE
100.00000000	BASHAW CORP	**Count Acreage =** No					
				Total Rental: 0.00			

---------- Related Contracts ----------

C006635 A	FARMOUT	Oct 02, 1997 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M011522								
Sub: A	**Status**		**Acres**	**Net**	**Acres**	**Net**	C007126 B ROYALTY	Oct 04, 2012
	UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 1,280.000	0.000	PS000546 A P&S	Oct 04, 2012 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007126 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	37.50000000 % of PROD

Roy Percent: 2.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: ROY BY (C)
GREYSTONE 15.00000000
BASHAW CORP 80.00000000
1864852 ALBERTA 5.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 0 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
GREYSTONE 15.00000000
BASHAW CORP 80.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M011522	A				1864852 ALBERTA	5.00000000		

M011522	PNGINTELICR	**Eff:** Feb 01, 2000	1,280.000	C007126 C	Unknown	WI	Area : PEMBINA	
Sub: C	RI	**Exp:** Jan 31, 2005	1,280.000	COAST PAC PRTNR		30.00000000	TWP 50 RGE 7 W5M SEC 2,11	
ACTIVE	5496020024	**Ext:** 8	0.000	GREYSTONE		14.00000000	PNG BELOW BASE MANNVILLE	
	CPE	**Ext:** Nov 01, 2016		BASHAW CORP		29.40000000		
100.00000000	BASHAW CORP			WINTA		19.60000000	**---------- Related Contracts ----------**	
				BOMBORA RES		7.00000000	C006635 A FARMOUT	Oct 02, 1997 (I)
				Total Rental:	1792.00		C007126 C ROYALTY	Oct 04, 2012
							PS000546 A P&S	Oct 04, 2012 (I)

Status		**Acres**	**Net**	**Acres**	**Net**
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 1,280.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007126 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: ROY BY (C)
COAST PAC PRTNR 30.00000000
GREYSTONE 14.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M011522	C				BASHAW CORP	29.40000000		
					WINTA	19.60000000		
					BOMBORA RES	7.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
COAST PAC PRTNR 30.00000000
GREYSTONE 14.00000000
BASHAW CORP 29.40000000
WINTA 19.60000000
BOMBORA RES 7.00000000

M013754	PNG CR	**Eff:** May 29, 2003	160.000	C008252 A	No	BPEN	Area : PEMBINA	
Sub: A	WI	**Exp:** May 28, 2008	160.000	SPYGLASS RES		32.47000000	TWP 50 RGE 7 W5M SE35	
ACTIVE	0503051052	**Ext:** 15	51.952	SCOLLARD		4.88000000	PNG TO BASE CARDIUM	
	SINOPECDAYLIGHT			SINOPECDAYLIGHT		57.77000000		
100.00000000	SINOPECDAYLIGHT	**Count Acreage =** No		FIRENZE ENERGY		4.88000000	**---------- Related Contracts ----------**	
				Total Rental:	0.00		C008252 A JOA	May 29, 2003
							C008916 A CORP ACQ	Nov 05, 2010 (I)
							C008965 A P&S	Nov 05, 2004 (I)

Status	**Acres**	**Net**	**Acres**	**Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013754								
Sub: A	DEVELOPED	**Dev:**	160.000	51.952	**Undev:**	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES 32.47000000
SCOLLARD 4.88000000
SINOPECDAYLIGHT 57.77000000
FIRENZE ENERGY 4.88000000

M013754	PNG CR	**Eff:** May 29, 2003	160.000	C008252 B	No	BPEN	APEN	Area : PEMBINA	
Sub: C	WI	**Exp:** May 28, 2008	160.000	SPYGLASS RES		32.47000000	27.62500000	TWP 50 RGE 7 W5M SE35	
ACTIVE	0503051052	**Ext:** 15	51.952	SCOLLARD		4.88000000	4.14375000	PNG BELOW BASE CARDIUM	
	SINOPECDAYLIGHT			SINOPECDAYLIGHT		57.77000000	64.08750000		
100.00000000	SINOPECDAYLIGHT			FIRENZE ENERGY		4.88000000	4.14375000	**---------- Related Contracts ----------**	
				Total Rental:	224.00			C008252 B JOA	May 29, 2003
								C008916 A CORP ACQ	Nov 05, 2010 (I)
								C008965 A P&S	Nov 05, 2004 (I)

Status	**Acres**	**Net**	**Acres**	**Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013754								
Sub: C	DEVELOPED	Dev:	160.000	51.952	Undev:	0.000	0.000	-------- Well U.W.I. -------- Status/Type --------
								102/08-35-050-07-W5/00 POTENTIAL/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES 32.47000000
SCOLLARD 4.88000000
SINOPECDAYLIGHT 57.77000000
FIRENZE ENERGY 4.88000000

M013759	PNG	CR	Eff: May 29, 2003	160.000	C008253	A	No		WI	Area : PEMBINA
Sub: A	WI		Exp: May 28, 2008	160.000	SPYGLASS RES				21.25000000	TWP 50 RGE 7 W5M NE35
ACTIVE	0503051055		Ext: 15	34.000	SCOLLARD				3.18750000	PNG BELOW BASE JURASSIC TO BASE
	SINOPECDAYLIGHT				SINOPECDAYLIGHT				72.37500000	NISKU
100.00000000	SINOPECDAYLIGHT				FIRENZE ENERGY				3.18750000	

Total Rental: 224.00

Related Contracts

C008253	JOA	Aug 05, 2003
C008253 A	JOA	Aug 05, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres Net	Acres Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013759								
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	160.000	34.000	C008965 P&S Nov 05, 2004 (I)
								C008965 A P&S Nov 05, 2004 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 21.25000000
SCOLLARD 3.18750000
SINOPECDAYLIGHT 72.37500000
FIRENZE ENERGY 3.18750000

M013758	PNG	CR	Eff: Jun 25, 1998	320.000	C008412	A	No	POOLED	PREPOOLED	Area : PEMBINA
Sub: A	WI		Exp: Jun 24, 2003	320.000	SPYGLASS RES			7.50000000	25.00000000	TWP 50 RGE 8 W5M N2
ACTIVE	0598060213		Ext: 15	24.000	SINOPECDAYLIGHT			90.25000000	67.50000000	PNG IN NISKU
	SINOPECDAYLIGHT				SCOLLARD			1.12500000	3.75000000	
100.00000000	SINOPECDAYLIGHT				FIRENZE ENERGY			1.12500000	3.75000000	

Total Rental: 448.00

Related Contracts

C008251 D	SO	Jul 11, 2003
C008412 A	POOL	Apr 17, 2007
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres Net	Acres Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013758								
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	24.000	-------- Well U.W.I. -------- Status/Type --------
								100/15-02-050-08-W5/00 INJECTION/WAT

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008251 D	GROSS OVERRIDING ROYALTY	PNG	Y	N	30.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 | Min Pay: | Prod/Sales: PROD
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 1/23.8365 | Prod/Sales: PROD
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C)
HARVEST OPER 100.00000000

Paid by: PREPOOLE(C)
SPYGLASS RES 25.00000000
SINOPECDAYLIGHT 67.50000000
SCOLLARD 3.75000000
FIRENZE ENERGY 3.75000000

GENERAL REMARKS - Dec 18, 2012

THIS GORR RELATES TO THE NISKU FORMATION ONLY. PURSUANT TO THE PEMBINA NISKU MM POOL POOLING & PRODUCTION SHARE AGREEMENT AND ENHANCED RECOVERY SCHEME DATED FEBRUARY 24, 2006, OWNERSHIP OF THE PRODUCTION FROM THE NISKU MM POOL WILL BE BASED ON A 30% WI FOR THE 15-2-50-8W5M WELL AND A 70% WI FOR THE 6-11-50-8W5M WELL AS THESE TWO WELLS ARE IN THE NISKU MM POOL. CONFIRMED BY SINOPEC (OPERATOR) THIS GORR APPLICABLE TO THE 6-11 WELL BY VIRTUE OF THE ABOVE REFERENCED AGREEMENT. COPY OF AGREEMENT ON FILE FOR REFERENCE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: NO
M013758 A
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C)
SINOPECDAYLIGHT 67.50000000
SPYGLASS RES 25.00000000
SCOLLARD 3.75000000
FIRENZE ENERGY 3.75000000

M013758	PNG	CR	Eff: Jun 25, 1998	320.000	C008251	A	No		WI	Area : PEMBINA
Sub: C	WI		Exp: Jun 24, 2003	0.000	SPYGLASS RES				25.00000000	TWP 50 RGE 8 W5M N2
ACTIVE	0598060213		Ext: 15	0.000	SINOPECDAYLIGHT				67.50000000	PNG BELOW BASE MANNVILLE TO TOP
	SINOPECDAYLIGHT				SCOLLARD				3.75000000	NISKU
100.00000000	SINOPECDAYLIGHT				FIRENZE ENERGY				3.75000000	

Total Rental: 0.00

Related Contracts

C008251 A	SO	Jul 11, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres Net	Acres Net
UNDEVELOPED Dev:	0.000 0.000	Undev: 0.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008251 A	GROSS OVERRIDING ROYALTY	PNG	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: NO

M013758 C
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — HARVEST OPER 100.00000000
Paid by: WI (C)
SPYGLASS RES 25.00000000
SINOPECDAYLIGHT 67.50000000
SCOLLARD 3.75000000
FIRENZE ENERGY 3.75000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
SPYGLASS RES 25.00000000
SINOPECDAYLIGHT 67.50000000
SCOLLARD 3.75000000
FIRENZE ENERGY 3.75000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M013765 PNG CR **Eff:** Jul 12, 2001 0.000 C008251 B No BPO
Sub: A WI **Exp:** Jul 11, 2006 0.000 SPYGLASS RES 25.00000000
ACTIVE 0501070288 **Ext:** 18 0.000 SINOPECDAYLIGHT 67.50000000
SINOPECDAYLIGHT **Ext:** Jul 29, 2016 SCOLLARD 3.75000000
100.00000000 HARVEST OPER **Count Acreage =** No FIRENZE ENERGY 3.75000000

Total Rental: 0.00

Area : PEMBINA
TWP 50 RGE 8 W5M SEC 2
PNG BELOW BASE CARDIUM TO BASE MANNVILLE
EXCL NG IN GLAUCONITIC_SS
EXCL CBM

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C008251 SO Jul 11, 2003
C008251 B SO Jul 11, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008251 B	GROSS OVERRIDING ROYALTY	PNG	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HARVEST OPER 100.00000000
Paid by: BPO (C)
SPYGLASS RES 25.00000000
SINOPECDAYLIGHT 67.50000000
SCOLLARD 3.75000000
FIRENZE ENERGY 3.75000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013765 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C)
SPYGLASS RES 25.00000000
SINOPECDAYLIGHT 67.50000000
SCOLLARD 3.75000000
FIRENZE ENERGY 3.75000000

M013765 PNG CR **Eff:** Jul 12, 2001 640.000 C008251 E No BPO
Sub: B WI **Exp:** Jul 11, 2006 640.000 SPYGLASS RES 25.00000000
ACTIVE 0501070288 **Ext:** 18 160.000 SINOPECDAYLIGHT 67.50000000
SINOPECDAYLIGHT **Ext:** Jul 29, 2016 SCOLLARD 3.75000000
100.00000000 HARVEST OPER FIRENZE ENERGY 3.75000000

Total Rental: 896.00

Area : PEMBINA
TWP 50 RGE 8 W5M SEC 2
CBM BELOW BASE CARDIUM TO BASE MANNVILLE;
NG IN GLAUCONITIC_SS;

---------- Related Contracts ----------
C008251 E SO Jul 11, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/15-02-050-08-W5/00 SUSPENDED/GAS

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008251 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HARVEST OPER 100.00000000
Paid by: BPO (C)
SPYGLASS RES 25.00000000
SINOPECDAYLIGHT 67.50000000
SCOLLARD 3.75000000
FIRENZE ENERGY 3.75000000

GENERAL REMARKS - Jan 28, 2011
OIL -

M013765 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C)
SPYGLASS RES 25.00000000
SINOPECDAYLIGHT 67.50000000
SCOLLARD 3.75000000
FIRENZE ENERGY 3.75000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013761	PNG	CR	**Eff:** Nov 27, 2003	160.000	C008250 G	No	WI	Area : PEMBINA
Sub: A	WI		**Exp:** Nov 26, 2008	160.000	SPYGLASS RES		25.00000000	TWP 50 RGE 8 W5M NW11
ACTIVE	0503110452		**Ext:** 15	40.000	SCOLLARD		3.75000000	PNG FROM BASE CARDIUM TO BASE
	SINOPECDAYLIGHT				SINOPECDAYLIGHT		67.50000000	MANNVILLE;
100.00000000	SINOPECDAYLIGHT				FIRENZE ENERGY		3.75000000	PNG FROM BASE PEKISKO TO BASE
								NISKU
					Total Rental: 224.00			

Status UNDEVELOPED **Dev:** 0.000 **Acres** 0.000 **Net** 0.000 **Undev:** 160.000 **Acres** 40.000 **Net**

---------- Related Contracts ----------
C008250 G JOA Jan 23, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 25.00000000
SCOLLARD 3.75000000
SINOPECDAYLIGHT 67.50000000
FIRENZE ENERGY 3.75000000

M014050	PNG	CR	**Eff:** May 30, 2002	320.000	C008412 A	No	POOLED	PREPOOLED1 Area : PEMBINA
Sub: A	WI		**Exp:** May 29, 2007	320.000	SPYGLASS RES		7.50000000	TWP 50 RGE 8 W5M S 11

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014050								
Sub: A								
ACTIVE	0502050638	**Ext:** 15		24.000	SINOPECDAYLIGHT		90.25000000	PNG IN NISKU
	SINOPECDAYLIGHT	**Ext:** Dec 31, 2999			SCOLLARD		1.12500000	
	SINOPECDAYLIGHT				FIRENZE ENERGY		1.12500000	
					SINOPECDAYLIGHT		100.00000000	
					Total Rental: 448.00			

Status DEVELOPED **Dev:** 160.000 **Acres** 12.000 **Net** **Undev:** 160.000 **Acres** 12.000 **Net**

---------- Related Contracts ----------
C008412 A POOL Apr 17, 2007
C008916 A CORP ACQ Nov 05, 2010 (I)
C008251 D SO Jul 11, 2003

-------- Well U.W.I. -------- Status/Type --------
102/06-11-050-08-W5/00 FLOWING/OIL

Royalty / Encumbrances

<Linked> Royalty Type C008251 D GROSS OVERRIDING ROYALTY **Product Type** PNG **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 30.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
HARVEST OPER 100.00000000

Paid by: PREPOOLE(C)
SPYGLASS RES 25.00000000
SINOPECDAYLIGHT 67.50000000
SCOLLARD 3.75000000
FIRENZE ENERGY 3.75000000

GENERAL REMARKS - Dec 18, 2012
THIS GORR RELATES TO THE NISKU FORMATION ONLY. PURSUANT TO THE PEMBINA NISKU

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014050	A							

MM POOL POOLING & PRODUCTION SHARE AGREEMENT AND ENHANCED RECOVERY SCHEME DATED FEBRUARY 24, 2006, OWNERSHIP OF THE PRODUCTION FROM THE NISKU MM POOL WILL BE BASED ON A 30% WI FOR THE 15-2-50-8W5M WELL AND A 70% WI FOR THE 6-11-50-8W5M WELL AS THESE TWO WELLS ARE IN THE NISKU MM POOL. CONFIRMED BY SINOPEC (OPERATOR) THIS GORR APPLICABLE TO THE 6-11 WELL BY VIRTUE OF THE ABOVE REFERENCED AGREEMENT. COPY OF AGREEMENT ON FILE FOR REFERENCE.

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 7.50000000
SINOPECDAYLIGHT 90.25000000
SCOLLARD 1.12500000
FIRENZE ENERGY 1.12500000

M012470	PNG	CR	**Eff:** May 02, 1961	160.000	C007376 B	Yes	WI	Area : PEMBINA
Sub: A	WI		**Exp:** May 01, 1982	160.000	SPYGLASS RES		27.70834500	TWP 50 RGE 8 W5M NE 20
ACTIVE	121814		**Ext:** 15	44.333	PENNWEST PET		72.09374000	PNG FROM BASE EDMONTON TO BASE
	SPYGLASS RES				385417 ALBERTA		0.19791500	CARDIUM
	PENN WEST PETRO				Total Rental: 224.00			

---------- Related Contracts ----------
C007373 B ROYALTY Jul 28, 1993

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012470								
Sub: A								

Status DEVELOPED **Dev:** 160.000 **Acres** 44.333 **Net** **Undev:** 0.000 **Acres** 0.000 **Net**

C007375 B ROYALTY Mar 11, 1992
C007376 B FARMOUT Sep 01, 1987
C007378 A ROYALTY Jun 01, 1997
C008118 A ROYALTY Sep 01, 1987
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

<Linked> Royalty Type C007373 B NONCONVERTIBLE ORR **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 19.79170000 % of PROD
Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 17.50000000
PENNWEST PET 32.37500000
385417 ALBERTA 0.12500000
SOC93 50.00000000

Paid by: ROY BY (C)
SPYGLASS RES 35.00000000
PENNWEST PET 55.00000000
SIFTON ENERGY 9.75000000
385417 ALBERTA 0.25000000

-------- Well U.W.I. -------- Status/Type --------
100/16-20-050-08-W5/00 ABANDONED/D&A

GENERAL REMARKS -
SOC 93 –
TOM BERG 10%
5911 DALCASTLE DR. NW.
CALGARY, AB T3A 2E2
JIM GIBNEY 7.75%
352 EDGEMONT PL. NW
CALGARY, AB T3A 2K2
DON DEWAR 7.75%
4809 EALES ROAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012470 A

VICTORIA, B.C. V9C 4E1
CACTUS HILL RESOURCES LTD. 7.75%
252 SUN VALLEY DRIVE SE
CALGARY, AB T2X 2T8
MARK EILERS 6.25%
147 EDGEHILL CT. NW
CALGARY, AB T3A 3X3
ELIZABETH MAUREEN TWORO 6.25%
1141 READER CRES. NE
CALGARY, AB T2E 5J8
ANGELA J. WILSON 4.25%
1403 - 25A ST. SW
CALGARY, AB T3C 1J8

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007375 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	19.79170000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
MARQUEE ENERGY 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 35.00000000
PENNWEST PET 64.75000000
385417 ALBERTA 0.25000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007378 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	79.16670000 % of PROD

Roy Percent: 0.00500000
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012470 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SENZ, FRANK 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 35.00000000
PENNWEST PET 64.75000000
385417 ALBERTA 0.25000000

GENERAL REMARKS -
IN THE EVENT OF A POOLING, ROYALTY TO BE PAID IN PROPORTION TO GRANTOR'S POOLED INTEREST.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007376 B	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	66.66700000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
PRAIRIESKY 87.50000000
PENNWEST PET 12.50000000

Paid by: ROY BY (C)
SPYGLASS RES 35.00000000
PENNWEST PET 64.50000000
385417 ALBERTA 0.50000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008118 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	79.16670000 % of SALES

Roy Percent: 2.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: YES

M012470 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
JOHN LLOYD CHIP 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 35.00000000
PENNWEST PET 64.75000000
385417 ALBERTA 0.25000000

ROYALTY DEDUCTIONS -
GATHERING, PROCESSING, TREATING AND COMPRESSION AND TRANSPORATION. NOT TO EXCEED 20% OF SALES.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 27.70834500
PENNWEST PET 72.09374000
385417 ALBERTA 0.19791500

GENERAL REMARKS - Nov 30, 2006
OWNERSHIP 100%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M012470 PNG CR **Eff:** May 02, 1961 160.000 C007376 A Yes WI Area : PEMBINA
Sub: B WI **Exp:** May 01, 1982 160.000 SPYGLASS RES 26.25000000 TWP 50 RGE 8 W5M NW 20
ACTIVE 121814 **Ext:** 15 42.000 PENNWEST PET 73.56250000 PNG FROM BASE EDMONTON TO BASE
SPYGLASS RES 385417 ALBERTA 0.18750000 CARDIUM
PENN WEST PETRO

Total Rental: 224.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 42.000

---------- Related Contracts ----------

C007373 A	ROYALTY	Jul 28, 1993	
C007375 C	ROYALTY	Mar 11, 1992	
C007376 A	FARMOUT	Sep 01, 1987	
C007378 B	ROYALTY	Jun 01, 1997	
C008118 B	ROYALTY	Sep 01, 1987	
C008828 A	PURCHASE	Sep 17, 2004 (I)	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007373 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	18.75000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 17.50000000
PENNWEST PET 32.37500000
385417 ALBERTA 0.12500000
SOC93 50.00000000

Paid by: ROY BY (C)
SPYGLASS RES 35.00000000
PENNWEST PET 55.00000000
SIFTON ENERGY 9.75000000
385417 ALBERTA 0.25000000

GENERAL REMARKS -
SOC 93 –
TOM BERG 10%
5911 DALCASTLE DR. NW.
CALGARY, AB T3A 2B2

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012470	B	JIM GIBNEY 352 EDGEMONT PL. NW CALGARY, AB T3A 2K2		7.75%				
		DON DEWAR 4916 WILLIAM HEAD ROAD VICTORIA, B.C. V9C 3T8		7.75%				
		CACTUS HILL RESOURCES LTD. 252 SUN VALLEY DRIVE SE CALGARY, AB T2X 2T8		7.75%				
		MARK EILERS 147 EDGEHILL CT. NW CALGARY, AB T3A 3X3		6.25%				
		ELIZABETH MAUREEN TWORO 1141 READER CRES. NE CALGARY, AB T2E 5J8		6.25%				
		ANGELA J. WILSON 1403 - 25A ST. SW CALGARY, AB T3C 1J8		4.25%				

<Linked> Royalty Type: C007375 C NONCONVERTIBLE ORR | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 18.75000000 % of PROD
Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — MARQUEE ENERGY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 35.00000000; PENNWEST PET 64.75000000; 385417 ALBERTA 0.25000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012470	B							

<Linked> Royalty Type: C007376 A NONCONVERTIBLE ORR | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 58.33340000 % of PROD
Roy Percent: 10.00000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — PRAIRIESKY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 35.00000000; PENNWEST PET 64.75000000; 385417 ALBERTA 0.25000000

<Linked> Royalty Type: C007378 B NONCONVERTIBLE ORR | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 75.00000000 % of PROD
Roy Percent: 0.00500000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — SENZ, FRANK 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 35.00000000; PENNWEST PET 64.75000000; 385417 ALBERTA 0.25000000

GENERAL REMARKS -
IN THE EVENT OF A POOLING, ROYALTY TO BE PAID IN PROPORTION TO THE GRANTOR'S POOLED INTEREST.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012470	B							

Royalty / Encumbrances

<Linked> Royalty Type: C008118 B NONCONVERTIBLE ORR | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 75.00000000 % of SALES
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — JOHN LLOYD CHIP 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 35.00000000; PENNWEST PET 64.75000000; 385417 ALBERTA 0.25000000

ROYALTY DEDUCTIONS -
GATHERING, PROCESSING, TREATING AND COMPRESSION AND TRANSPORATION. NOT TO EXCEED 20% OF SALES.

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 26.25000000; PENNWEST PET 73.56250000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012470	B				385417 ALBERTA		0.18750000	

M012470 PNG CR **Eff:** May 02, 1961 0.000 C007967 A No POOLED PREPOOLED Area : PEMBINA
Sub: C WI **Exp:** May 01, 1982 0.000 SPYGLASS RES 13.49000000 27.70834500 TWP 50 RGE 8 W5M NE 20
ACTIVE 121814 **Ext:** 15 0.000 PENNWEST PET 86.41350000 72.09374000 PNG TO BASE EDMONTON
PENNWEST PET 385417 ALBERTA 0.09650000 0.19791500
PENN WEST PETRO

Total Rental: 0.00

Status	Acres Net	Acres Net
DEVELOPED	Dev: 0.000 0.000	Undev: 0.000 0.000

Related Contracts

C007376 F	FARMOUT	Sep 01, 1987
C007967 A	POOL	Mar 02, 2007
C008118 A	ROYALTY	Sep 01, 1987
C008828 A	PURCHASE	Sep 17, 2004 (I)
C007373 B	ROYALTY	Jul 28, 1993
C007375 B	ROYALTY	Mar 11, 1992
C007378 A	ROYALTY	Jun 01, 1997

Well U.W.I. **Status/Type**
102/10-20-050-08-W5/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> Royalty Type: C007373 B NONCONVERTIBLE ORR | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 19.79170000 % of PROD
Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C)
SPYGLASS RES 17.50000000
PENNWEST PET 32.37500000
385417 ALBERTA 0.12500000
SOC93 50.00000000

Paid by: ROY BY (C)
SPYGLASS RES 35.00000000
PENNWEST PET 55.00000000
SIFTON ENERGY 9.75000000
385417 ALBERTA 0.25000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012470 C

GENERAL REMARKS -
SOC 93 –
TOM BERG 10%
5911 DALCASTLE DR. NW.
CALGARY, AB T3A 2B2
JIM GIBNEY 7.75%
352 EDGEMONT PL. NW
CALGARY, AB T3A 2K2
DON DEWAR 7.75%
4809 EALES ROAD
VICTORIA, B.C. V9C 4E1
CACTUS HILL RESOURCES LTD. 7.75%
252 SUN VALLEY DRIVE SE
CALGARY, AB T2X 2T8
MARK EILERS 6.25%
147 EDGEHILL CT. NW
CALGARY, AB T3A 3X3
ELIZABETH MAUREEN TWORO 6.25%
1141 READER CRES. NE
CALGARY, AB T2E 5J8
ANGELA J. WILSON 4.25%
1403 - 25A ST. SW
CALGARY, AB T3C 1J8

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007375 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	19.79170000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
MARQUEE ENERGY 100.00000000 SPYGLASS RES 35.00000000
PENNWEST PET 64.75000000
385417 ALBERTA 0.25000000

M012470 C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007378 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	79.16670000 % of PROD

Roy Percent: 0.00500000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SENZ, FRANK 100.00000000 SPYGLASS RES 35.00000000
PENNWEST PET 64.75000000
385417 ALBERTA 0.25000000

GENERAL REMARKS -
IN THE EVENT OF A POOLING, ROYALTY TO BE PAID IN PROPORTION TO GRANTOR'S POOLED INTEREST.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008118 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	79.16670000 % of SALES

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
JOHN LLOYD CHIP 100.00000000 SPYGLASS RES 35.00000000
PENNWEST PET 64.75000000
385417 ALBERTA 0.25000000

ROYALTY DEDUCTIONS -
GATHERING, PROCESSING, TREATING AND COMPRESSION AND TRANSPORATION. NOT TO EXCEED 20% OF SALES.

M012470 C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007376 F	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	66.66700000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
PRAIRIESKY 87.50000000 SPYGLASS RES 35.00000000
PENNWEST PET 12.50000000 PENNWEST PET 64.50000000
385417 ALBERTA 0.50000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012470 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 27.70834500
PENNWEST PET 72.09374000
385417 ALBERTA 0.19791500

GENERAL REMARKS - Nov 30, 2006
OWNERSHIP 100%

M012470	PNG	CR	**Eff:** May 02, 1961	0.000	C007967 A	No	POOLED	PREPOOLED	Area : PEMBINA		
Sub: D	WI		**Exp:** May 01, 1982	0.000	SPYGLASS RES		13.49000000	26.25000000	TWP 50 RGE 8 W5M NW 20		
ACTIVE	121814		**Ext:** 15	0.000	PENNWEST PET		86.41350000	61.06250000	PNG TO BASE EDMONTON		
	SPYGLASS RES				385417 ALBERTA		0.09650000	0.18750000			
	PENN WEST PETRO				ARC RESOURCES			12.50000000	**---------- Related Contracts ----------**		
									C007376 E	FARMOUT	Sep 01, 1987
					Total Rental:	0.00			C007967 A	POOL	Mar 02, 2007
									C008118 B	ROYALTY	Sep 01, 1987
	Status		**Acres**	**Net**		**Acres**	**Net**		C008828 A	PURCHASE	Sep 17, 2004 (I)
	DEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000		C007376 D	FARMOUT	Sep 01, 1987
									C007373 B	ROYALTY	Jul 28, 1993
									C007375 B	ROYALTY	Mar 11, 1992
									C007378 A	ROYALTY	Jun 01, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C007373 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	19.79170000 % of PROD	102/10-20-050-08-W5/00	FLOWING/GAS

Roy Percent: 5.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD

M012470 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RES	17.50000000	SPYGLASS RES	35.00000000
PENNWEST PET	32.37500000	PENNWEST PET	55.00000000
385417 ALBERTA	0.12500000	SIFTON ENERGY	9.75000000
SOC93	50.00000000	385417 ALBERTA	0.25000000

GENERAL REMARKS -

SOC 93 =
TOM BERG 10%
5911 DALCASTLE DR. NW.
CALGARY, AB T3A 2B2
JIM GIBNEY 7.75%
352 EDGEMONT PL. NW
CALGARY, AB T3A 2K2
DON DEWAR 7.75%
4809 EALES ROAD
VICTORIA, B.C. V9C 4E1
CACTUS HILL RESOURCES LTD. 7.75%
252 SUN VALLEY DRIVE SE
CALGARY, AB T2X 2T8
MARK EILERS 6.25%
147 EDGEHILL CT. NW
CALGARY, AB T3A 3X3
ELIZABETH MAUREEN TWORO 6.25%
1141 READER CRES. NE
CALGARY, AB T2E 5J8
ANGELA J. WILSON 4.25%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012470 D 1403 - 25A ST. SW
CALGARY, AB T3C 1J8

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007375 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	19.79170000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

MARQUEE ENERGY	100.00000000	SPYGLASS RES	35.00000000
		PENNWEST PET	64.75000000
		385417 ALBERTA	0.25000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007378 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	79.16670000 % of PROD

Roy Percent: 0.00500000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SENZ, FRANK	100.00000000	SPYGLASS RES	35.00000000
		PENNWEST PET	64.75000000
		385417 ALBERTA	0.25000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012470 D

GENERAL REMARKS -

IN THE EVENT OF A POOLING, ROYALTY TO BE PAID IN PROPORTION TO GRANTOR'S POOLED INTEREST.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008118 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	75.00000000 % of SALES

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

JOHN LLOYD CHIP	100.00000000	SPYGLASS RES	35.00000000
		PENNWEST PET	64.75000000
		385417 ALBERTA	0.25000000

ROYALTY DEDUCTIONS -

GATHERING, PROCESSING, TREATING AND COMPRESSION AND TRANSPORATION. NOT TO EXCEED 20% OF SALES.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007376 E	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	58.33340000 % of PROD

Roy Percent: 10.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012470 D PRAIRIESKY 100.00000000

SPYGLASS RES	35.00000000
PENNWEST PET	64.75000000
385417 ALBERTA	0.25000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	26.25000000
		PENNWEST PET	61.06250000
		ARC RESOURCES	12.50000000
		385417 ALBERTA	0.18750000

M013254 PNG CR **Eff:** May 02, 1961 320.000 C007967 A No POOLED PREPOOLED Area : PEMBINA
Sub: A WI **Exp:** May 01, 1982 320.000 SPYGLASS RES 13.49000000 TWP 50 RGE 8 W5M S 20
ACTIVE 121815 **Ext:** 15 43.168 PENNWEST PET 86.41350000 PNG TO BASE EDMONTON
PENNWEST PET **Ext:** Dec 31, 2999 385417 ALBERTA 0.09650000
100.00000000 PENNWEST PET PENNWEST PET 100.00000000 **---------- Related Contracts ----------**
C007967 A POOL Mar 02, 2007

Total Rental: 448.00

-------- Well U.W.I. **Status/Type --------**

Status		Acres	Net		Acres	Net	
DEVELOPED	**Dev:**	320.000	43.168	**Undev:**	0.000	0.000	102/10-20-050-08-W5/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013254
Sub: A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(M) — PENNWEST PET 100.00000000

GENERAL REMARKS - Nov 30, 2006
OWNERSHIP 100%

M013757 | LICENCE | CR | **Eff:** Feb 04, 1999 | 640.000 | C008257 | A | No | WI
Sub: B | WI | **Exp:** Feb 03, 2003 | 640.000 | SPYGLASS RES | 12.50000000
ACTIVE | 5499020006 | **Ext:** 15 | 80.000 | HARVEST OPER | 50.00000000
HARVEST OPER | SCOLLARD | 1.87500000
100.00000000 | SINOPECDAYLIGHT | SINOPECDAYLIGHT | 33.75000000
FIRENZE ENERGY | 1.87500000

Total Rental: 896.00

Status	Acres	Net	Acres	Net

Area : PEMBINA
TWP 50 RGE 8 W5M 24
PNG FROM BASE CARDIUM TO BASE MANNVILLE

---------- Related Contracts ----------

C008257	FARMOUT	Jan 30, 2003
C008257 A	FARMOUT	Jan 30, 2003
C008588	PART	Apr 03, 2003 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013757
Sub: B DEVELOPED **Dev:** 640.000 80.000 **Undev:** 0.000 0.000

-------- Well U.W.I. -------- Status/Type --------
100/13-24-050-08-W5/02 SUSPENDED/GAS
100/13-24-050-08-W5/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008257 A | GROSS OVERRIDING ROYALTY | PNG | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 10.00000000 | **Min Pay:** | **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 | **Max:** 10.00000000 | **Div:** 1/23.85 | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
LONG RUN 17.50000000
HARVEST OPER 7.50000000
TAQA NORTH 75.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 12.50000000
HARVEST OPER 50.00000000
ANDERSON ENERGY 3.75000000
SINOPECDAYLIGHT 33.75000000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
SPYGLASS RES 12.50000000
HARVEST OPER 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013757 B
SCOLLARD 1.87500000
SINOPECDAYLIGHT 33.75000000
FIRENZE ENERGY 1.87500000

M012471 | PNG | CR | **Eff:** May 02, 1961 | 160.000 | C007376 | C | Yes | WI
Sub: A | WRI | **Exp:** May 01, 1982 | 160.000 | SPYGLASS RES | 26.25000000
ACTIVE | 121818 | **Ext:** 15 | 42.000 | PENNWEST PET | 61.06250000
SPYGLASS RES | ARC RESOURCES | 12.50000000
SCOLLARD | 385417 ALBERTA | 0.18750000

Total Rental: 224.00

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 160.000	42.000

Area : PEMBINA
TWP 50 RGE 8 W5M SE29
PNG TO BASE CARDIUM
EXCL NG TO BASE EDMONTON

---------- Related Contracts ----------

C007373 A	ROYALTY	Jul 28, 1993
C007375 B	ROYALTY	Mar 11, 1992
C007375 C	ROYALTY	Mar 11, 1992
C007376 C	FARMOUT	Sep 01, 1987
C007378 B	ROYALTY	Jun 01, 1997
C008118 B	ROYALTY	Sep 01, 1987
C008828 A	PURCHASE	Sep 17, 2004 (I)

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C007373 A | NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 18.75000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 17.50000000
Paid by: ROY BY (C) — SPYGLASS RES 35.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012471 A
PENNWEST PET 32.37500000 — PENNWEST PET 55.00000000
385417 ALBERTA 0.12500000 — SIFTON ENERGY 9.75000000
SOC93 50.00000000 — 385417 ALBERTA 0.25000000

GENERAL REMARKS -
SOC 93 –
TOM BERG 10%
5911 DALCASTLE DR. NW.
CALGARY, AB T3A 2B2
JIM GIBNEY 7.75%
352 EDGEMONT PL. NW
CALGARY, AB T3A 2K2
DON DEWAR 7.75%
4916 WILLIAM HEAD ROAD
VICTORIA, B.C. V9C 3T8
CACTUS HILL RESOURCES LTD. 7.75%
252 SUN VALLEY DRIVE SE
CALGARY, AB T2X 2T8
MARK EILERS 6.25%
147 EDGEHILL CT. NW
CALGARY, AB T3A 3X3
ELIZABETH MAUREEN TWORO 6.25%
1141 READER CRES. NE
CALGARY, AB T2E 5J8
ANGELA J. WILSON 4.25%
1403 - 25A ST. SW
CALGARY, AB T3C 1J8

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C007375 C | NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 18.75000000 % of PROD

Roy Percent: 5.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Deduction: STANDARD

M012471 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — MARQUEE ENERGY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 35.00000000; PENNWEST PET 64.75000000; 385417 ALBERTA 0.25000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007376 C	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	58.33340000 % of PROD

Roy Percent: 10.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — TAQA NORTH 50.00000000; SIGNALTA RESOUR 50.00000000
Paid by: ROY BY (C) — SPYGLASS RES 35.00000000; PENNWEST PET 64.75000000; 385417 ALBERTA 0.25000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007378 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 0.00500000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SENZ, FRANK 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 35.00000000; PENNWEST PET 64.75000000; 385417 ALBERTA 0.25000000

GENERAL REMARKS -
IN THE EVENT OF A POOLING, ROYALTY TO BE PAID IN PROPORTION TO THE GRANTOR'S POOLED INTEREST.

M012471 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008118 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	75.00000000 % of SALES

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — JOHN LLOYD CHIP 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 35.00000000; PENNWEST PET 64.75000000; 385417 ALBERTA 0.25000000

ROYALTY DEDUCTIONS -
GATHERING, PROCESSING, TREATING AND COMPRESSION AND TRANSPORATION. NOT TO EXCEED 20% OF SALES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD

M012471 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 26.25000000; PENNWEST PET 61.06250000; ARC RESOURCES 12.50000000; 385417 ALBERTA 0.18750000

M012471 PNG CR **Eff:** May 02, 1961 0.000
Sub: B WRI **Exp:** May 01, 1982 0.000
ACTIVE 121818 **Ext:** 15 0.000
SPYGLASS RES
SCOLLARD

C007966 A No — POOLED — PREPOOLED
SPYGLASS RES 6.56000000 26.25000000
PENNWEST PET 67.35000000 61.06250000
SCOLLARD 11.46000000
ARC RESOURCES 3.12000000 12.50000000
385417 ALBERTA 0.05000000
FIRENZE ENERGY 11.46000000
385417 ALBERTA 0.18750000

Total Rental: 0.00

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000

Area : PEMBINA
TWP 50 RGE 8 W5M SE29
NG TO BASE EDMONTON

---------- Related Contracts ----------

C007376 D	FARMOUT	Sep 01, 1987
C007966 A	POOL	Feb 01, 2007
C008118 B	ROYALTY	Sep 01, 1987
C008828 A	PURCHASE	Sep 17, 2004 (I)
C007373 A	ROYALTY	Jul 28, 1993
C007375 C	ROYALTY	Mar 11, 1992
C007378 B	ROYALTY	Jun 01, 1997

-------- Well U.W.I. Status/Type --------
102/15-29-050-08-W5/00 FLOWING/GAS
100/01-29-050-08-W5/00 DRILLING/IHS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007373 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	18.75000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD

M012471 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 17.50000000
PENNWEST PET 32.37500000
385417 ALBERTA 0.12500000
SOC93 50.00000000

Paid by: ROY BY (C)
SPYGLASS RES 35.00000000
PENNWEST PET 55.00000000
SIFTON ENERGY 9.75000000
385417 ALBERTA 0.25000000

GENERAL REMARKS -
SOC 93 =
TOM BERG 10%
5911 DALCASTLE DR. NW.
CALGARY, AB T3A 2B2
JIM GIBNEY 7.75%
352 EDGEMONT PL. NW
CALGARY, AB T3A 2K2
DON DEWAR 7.75%
4916 WILLIAM HEAD ROAD
VICTORIA, B.C. V9C 3T8
CACTUS HILL RESOURCES LTD. 7.75%
252 SUN VALLEY DRIVE SE
CALGARY, AB T2X 2T8
MARK EILERS 6.25%
147 EDGEHILL CT. NW
CALGARY, AB T3A 3X3
ELIZABETH MAUREEN TWORO 6.25%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012471 B 1141 READER CRES. NE
CALGARY, AB T2E 5J8
ANGELA J. WILSON 4.25%
1403 - 25A ST. SW
CALGARY, AB T3C 1J8

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007375 C	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	18.75000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
MARQUEE ENERGY 100.00000000 SPYGLASS RES 35.00000000
PENNWEST PET 64.75000000
385417 ALBERTA 0.25000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007378 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 0.00500000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012471 B SENZ, FRANK 100.00000000 SPYGLASS RES 35.00000000
PENNWEST PET 64.75000000
385417 ALBERTA 0.25000000

GENERAL REMARKS -
IN THE EVENT OF A POOLING, ROYALTY TO BE PAID IN PROPORTION TO THE GRANTOR'S POOLED INTEREST.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008118 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	75.00000000 % of SALES

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
JOHN LLOYD CHIP 100.00000000 SPYGLASS RES 35.00000000
PENNWEST PET 64.75000000
385417 ALBERTA 0.25000000

ROYALTY DEDUCTIONS -
GATHERING, PROCESSING, TREATING AND COMPRESSION AND TRANSPORATION. NOT TO EXCEED 20% OF SALES.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007376 D	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	58.33340000 % of PROD

Roy Percent: 10.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
TAQA NORTH 50.00000000 SPYGLASS RES 35.00000000
SCOLLARD 25.00000000 PENNWEST PET 64.75000000
FIRENZE ENERGY 25.00000000 385417 ALBERTA 0.25000000

GENERAL REMARKS -
ROYALTY PAYABLE ON SE 29-50-8W5.

M012471 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 26.25000000
PENNWEST PET 61.06250000
ARC RESOURCES 12.50000000
385417 ALBERTA 0.18750000

M012471 PNG CR **Eff:** May 02, 1961 160.000 C007966 A No POOLED PREPOOLED Area : PEMBINA
Sub: C WI **Exp:** May 01, 1982 160.000 SPYGLASS RES 6.56000000 TWP 50 RGE 8 W5M NE29

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012471
Sub: C
ACTIVE 121818 **Ext:** 15 10.496 PENNWEST PET 67.35000000 8.33000000 NG TO BASE EDMONTON
PENNWEST PET SCOLLARD 11.46000000 45.83500000
SCOLLARD ARC RESOURCES 3.12000000 ---------- **Related Contracts** ----------
385417 ALBERTA 0.05000000 C007966 A POOL Feb 01, 2007
FIRENZE ENERGY 11.46000000 C008828 A PURCHASE Sep 17, 2004 (I)
FIRENZE ENERGY 45.83500000
Total Rental: 224.00 ------- **Well U.W.I.** **Status/Type** -------
102/15-29-050-08-W5/00 FLOWING/GAS
100/01-29-050-08-W5/00 DRILLING/IHS

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 160.000	10.496	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(M)
ALBERTA DEPT. 100.00000000 PENNWEST PET 8.33000000
SCOLLARD 45.83500000
FIRENZE ENERGY 45.83500000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013253	PNG	CR	**Eff:** Oct 16, 1996	320.000	C007966 A No	POOLED	PREPOOLED	Area : PEMBINA
Sub: A	WI		**Exp:** Oct 15, 2000	320.000	SPYGLASS RES	6.56000000		TWP 50 RGE 8 W5M W 29
ACTIVE	5496100139		**Ext:** 15	20.992	PENNWEST PET	67.35000000		NG TO BASE EDMONTON
	PENNWEST PET		**Ext:** Dec 31, 2999		SCOLLARD	11.46000000		
100.00000000	PENNWEST PET				ARC RESOURCES	3.12000000		---------- Related Contracts ----------
					385417 ALBERTA	0.05000000		C007966 A POOL Feb 01, 2007
					FIRENZE ENERGY	11.46000000		
					PENNWEST PET		100.00000000	-------- Well U.W.I. Status/Type --------
								102/15-29-050-08-W5/00 FLOWING/GAS
					Total Rental: 448.00			100/01-29-050-08-W5/00 DRILLING/IHS

Status DEVELOPED **Dev:** Acres 320.000 Net 20.992 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(M) — PENNWEST PET 100.00000000

M014067	PNG	CR	**Eff:** Feb 06, 2003	160.000	C008454 B No	WI		Area : PEMBINA
Sub: A	WI		**Exp:** Feb 05, 2008	160.000	SPYGLASS RES	40.00000000		TWP 50 RGE 10 W5M SW30

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014067								
Sub: A								
ACTIVE	0503020183		**Ext:** 15	64.000	PERPETUAL INC	60.00000000		PNG FROM BASE CARDIUM TO BASE
	PERPETUAL INC		**Ext:** Dec 31, 2999					ROCK_CREEK
	PERPETUAL INC				Total Rental: 224.00			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 64.000

Royalty / Encumbrances

<Linked> C008439 B — **Royalty Type** NONCONVERTIBLE ORR — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 12 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — WHITECAP 50.00000000; EXXON ENERGY 50.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; PERPETUAL INC 60.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1 & 4, NOT TO EXCEED 40%.

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO

---------- Related Contracts ----------
C008439 B FARMOUT May 03, 2007
C008454 B JOA Aug 03, 2007
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/04-30-050-10-W5/00 ABANDONED/UNK
102/04-30-050-10-W5/02 STANDING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014067	A							

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; PERPETUAL INC 60.00000000

M014059	PNG	CR	**Eff:** Feb 06, 2003	320.000	C008454 A No	WI		Area : PEMBINA
Sub: A	WI		**Exp:** Feb 05, 2008	320.000	SPYGLASS RES	40.00000000		TWP 50 RGE 11 W5M NW25, SE25
ACTIVE	0503020188		**Ext:** 15	128.000	PERPETUAL INC	60.00000000		PNG BELOW BASE CARDIUM TO BASE
	PERPETUAL INC		**Ext:** Dec 31, 2999					ROCK_CREEK
100.00000000	PERPETUAL INC				Total Rental: 0.00			

Status DEVELOPED **Dev:** Acres 320.000 Net 128.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked> C008439 A — **Royalty Type** NONCONVERTIBLE ORR — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: 12 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
Paid by: WI (C)

---------- Related Contracts ----------
C008439 A FARMOUT May 03, 2007
C008454 A JOA Aug 03, 2007
C008790 C PART Aug 03, 2007 (I)
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/13-25-050-11-W5/00 STANDING/UNKN
100/13-25-050-11-W5/02 STANDING/UNKN
100/13-25-050-11-W5/03 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014059	A	WHITECAP		50.00000000	SPYGLASS RES	40.00000000		
		EXXON ENERGY		50.00000000	PERPETUAL INC	60.00000000		

ROYALTY DEDUCTIONS -
ALTERNATE 1 & 2. NOT TO EXCEED 40%.

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; PERPETUAL INC 60.00000000

M014059	PNG	CR	**Eff:** Feb 06, 2003	320.000	C008454 A No	WI		Area : PEMBINA
Sub: B	WI		**Exp:** Feb 05, 2008	320.000	SPYGLASS RES	40.00000000		TWP 50 RGE 11 W5M NE25, SW 25
ACTIVE	0503020188		**Ext:** 15	128.000	PERPETUAL INC	60.00000000		PNG BELOW BASE CARDIUM TO BASE
	PERPETUAL INC		**Ext:** Dec 31, 2999					VIKING_ZONE
100.00000000	PERPETUAL INC				Total Rental: 896.00			

Status DEVELOPED **Dev:** Acres 320.000 Net 128.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C008439 A FARMOUT May 03, 2007
C008454 A JOA Aug 03, 2007
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/13-25-050-11-W5/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C008439 A — Royalty Type: NONCONVERTIBLE ORR — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: YES

M014059 B
Gas: Royalty: 12.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: 5.00000000 — Max: 12.00000000 — Div: 23.8365 — Prod/Sales: PROD
Other Percent: 12 — Min: — Prod/Sales:

Paid to: ROY TO (C)
WHITECAP 50.00000000
EXXON ENERGY 50.00000000

Paid by: WI (C)
SPYGLASS RES 40.00000000
PERPETUAL INC 60.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1 & 2. NOT TO EXCEED 40%.

Lease Description / Rights Held: 100/13-25-050-11-W5/02 STANDING/UNKN
100/13-25-050-11-W5/03 STANDING/UNKN

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: NC
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 40.00000000
PERPETUAL INC 60.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M015123 — PNGLIC — CR — Eff: Jan 13, 2000 — 160.000 — C009213 B — No — APEN
Sub: A — WI — Exp: Jan 12, 2004 — 160.000 — SPYGLASS RES — 37.50000000
ACTIVE — 5400010018 — Ext: 15 — 60.000 — VERMILION EN IN — 62.50000000
VERMILION EN IN
100.00000000 VERMILION EN IN — Total Rental: 224.00

Status: DEVELOPED — Dev: Acres 160.000 Net 60.000 — Undev: Acres 0.000 Net 0.000

Area : PEMBINA
TWP 50 RGE 14 W5M SW23
PNG TO BASE SECOND_WHITE_SPECKS
EXCL CBM

---------- Related Contracts ----------
C009213 B JVAGMT Aug 07, 2003

-------- Well U.W.I. Status/Type --------
100/04-23-050-14-W5/00 PRODUCING/OIL

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: OIL — Sliding Scale: Y — Convertible: N — % of Prod/Sales: % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: 1/0.0000 — Prod/Sales: PROD
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: APEN (C)
SPYGLASS RES 37.50000000
VERMILION EN IN 62.50000000

M015063 — PNG — CR — Eff: Mar 05, 1998 — 640.000 — C009213 C — No — APEN
Sub: A — WI — Exp: Mar 04, 2003 — 640.000 — SPYGLASS RES — 42.00000000
ACTIVE — 0598030361 — Ext: 15 — 268.800 — VERMILION EN IN — 58.00000000
VERMILION EN IN
100.00000000 VERMILION EN IN — Total Rental: 896.00

Area : PEMBINA
TWP 50 RGE 15 W5M SEC 11
PNG TO BASE SPIRIT_RIVER
EXCL CBM

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015063
Sub: A

Status: DEVELOPED — Dev: Acres 640.000 Net 268.800 — Undev: Acres 0.000 Net 0.000

C009213 C JVAGMT Aug 07, 2003

-------- Well U.W.I. Status/Type --------
100/02-11-050-15-W5/02 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: APEN (C)
SPYGLASS RES 42.00000000
VERMILION EN IN 58.00000000

M015277 — PNG — CR — Eff: Nov 02, 2006 — 640.000 — C009420 B — No — WI
Sub: A — WI — Exp: Nov 01, 2011 — 640.000 — SPYGLASS RES — 25.00000000
ACTIVE — 0406110074 — Ext: 15 — 160.000 — SUCCESSOR RES — 75.00000000
COREX RESOURCES
100.00000000 SUCCESSOR RES — Total Rental: 896.00

Status: DEVELOPED — Dev: Acres 640.000 Net 160.000 — Undev: Acres 0.000 Net 0.000

Area : PEMBINA
TWP 51 RGE 2 W5M SEC 22
PNG TO BASE MANNVILLE

---------- Related Contracts ----------
C009416 A P&S Mar 06, 2012 (I)
C009420 B FOPART Nov 06, 2007

-------- Well U.W.I. Status/Type --------
102/06-22-051-02-W5/00 STANDING/UNKN

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M015277 A
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 25.00000000
SUCCESSOR RES 75.00000000

M012509 — COAL — CR — Eff: Nov 14, 1978 — 0.000 — WI
Sub: A — WI — Exp: Nov 13, 1993 — 0.000 — SPYGLASS RES — 100.00000000
ACTIVE — 784370001 — Ext: 8 — 0.000
SPYGLASS RES — Ext: Nov 13, 2999 — Total Rental: 0.00
100.00000000 SPYGLASS RES

Status: UNDEVELOPED — Dev: Acres 0.000 Net 0.000 — Undev: Acres 0.000 Net 0.000

Area : PEMBINA
TWP 51 RGE 3 W5M LSDS 4,5,6, SEC 1, N1
TWP 51 RGE 3 W5M LSDS 1,7,8 SEC 2, N2
TWP 51 RGE 3 W5M E10, SEC 11, LSDS 15,16 SEC 12, S12, NW12, S14
ALL COAL
(REVIEW PENDING - SEE SUB REMARKS)

---------- Related Contracts ----------
C007585 A JOA Feb 10, 2005 (I)
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M013824 PNG CR **Eff:** Feb 05, 1987 320.000 — C008312 A No BPO
Sub: A WRI **Exp:** Feb 04, 1992 320.000 — SPYGLASS RES 5.00000000
ACTIVE 0487020101 **Ext:** 15 16.000 — ADECO 10.00000000
TAQA NORTH LTD — TAQA NORTH 60.00000000
100.00000000 TAQA NORTH LTD — JOURNEY PRT 25.00000000

Total Rental: 0.00

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 320.000	16.000

Area : PEMBINA
TWP 51 RGE 4 W5M N24
PNG TO BASE BELLY_RIVER
EXCL NG IN BELLY_RIVER

---------- Related Contracts ----------

C008312	JOA	Feb 05, 1987
C008312 A	JOA	Feb 05, 1987
C008313	ROYALTY	Feb 05, 1987
C008313 A	ROYALTY	Feb 05, 1987
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked> C008313 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — RETRIEVER 100.00000000
Paid by: ROY BY (C) — ADECO 10.00000000; SPYGLASS RES 5.00000000; JOURNEY PRT 25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013824 A — TAQA NORTH 60.00000000

ROYALTY DEDUCTIONS - Mar 25, 2011
NATURAL GAS - GRANTOR SHALL BE ENTITLED TO DEDUCT A PORPORTIONATE SHARE OF PROCESSING, TRANSPORTATION, COMPRESSION, GATHERING AND TREATING AS LONG AS IT DOESN'T EXCEED THE CROWN EQUIVALENT.
OIL - GRANTOR SHALL BE ENTITLED TO DEDUCT A PORPORTIONATE SHARE OF TRUCKING AND CLEANING

<Linked> C008312 A — **Royalty Type:** CGOR — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** Y — **% of Prod/Sales:** 5.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: PAIDBY (R) — JOURNEY ENERGY 100.00000000

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 5.00000000; ADECO 10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013824 A — TAQA NORTH 60.00000000; JOURNEY PRT 25.00000000

Royalty Type: GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 5.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: PAIDBY (R) — JOURNEY ENERGY 100.00000000

M013824 PNG CR **Eff:** Feb 05, 1987 320.000 — C008314 A No BPO
Sub: B WRI **Exp:** Feb 04, 1992 320.000 — SPYGLASS RES 2.50000000
ACTIVE 0487020101 **Ext:** 15 8.000 — ADECO 5.00000000
TAQA NORTH LTD — B.A.R. SMITH 1.25000000
100.00000000 TAQA NORTH LTD **Count Acreage** = No — NEW STAR 9.96875000
NOR ALTA 5.00000000
RICHARD L. LYLE 1.25000000
SABRE PART 15.00000000
JOURNEY PRT 55.03125000
TAQA NORTH 5.00000000

Total Rental: 448.00

Status	Acres	Net	Acres	Net

Area : PEMBINA
TWP 51 RGE 4 W5M N24
NG IN BELLY_RIVER

---------- Related Contracts ----------

C008312	JOA	Feb 05, 1987
C008313	ROYALTY	Feb 05, 1987
C008313 A	ROYALTY	Feb 05, 1987
C008314	POOL	Jul 27, 2000
C008314 A	POOL	Jul 27, 2000
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/16-24-051-04-W5/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013824
Sub: B DEVELOPED **Dev:** 320.000 8.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> C008313 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — RETRIEVER 100.00000000
Paid by: ROY BY (C) — ADECO 10.00000000; SPYGLASS RES 5.00000000; JOURNEY PRT 25.00000000; TAQA NORTH 60.00000000

ROYALTY DEDUCTIONS - Mar 25, 2011
NATURAL GAS - GRANTOR SHALL BE ENTITLED TO DEDUCT A PORPORTIONATE SHARE OF PROCESSING, TRANSPORTATION, COMPRESSION, GATHERING AND TREATING AS LONG AS IT DOESN'T EXCEED THE CROWN EQUIVALENT.
OIL - GRANTOR SHALL BE ENTITLED TO DEDUCT A PORPORTIONATE SHARE OF TRUCKING AND CLEANING

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013824 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPO (C)

SPYGLASS RES	2.50000000
ADECO	5.00000000
B.A.R. SMITH	1.25000000
NEW STAR	9.96875000
NOR ALTA	5.00000000
RICHARD L. LYLE	1.25000000
SABRE PART	15.00000000
JOURNEY PRT	55.03125000
TAQA NORTH	5.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	5.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 100.00000000

Paid by: PAIDBY (R)
PEMBINA CORP 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	5.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: NO

M013824 B

Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 100.00000000

Paid by: PAIDBY (R)
JOURNEY ENERGY 100.00000000

M013825 PNG CR **Eff:** Aug 05, 1975 160.000 C008314 A No BPO
Sub: A WI **Exp:** Aug 04, 1980 160.000 SPYGLASS RES 2.50000000
ACTIVE 39437 **Ext:** 15 4.000 ADECO 5.00000000
TAQA NORTH LTD B.A.R. SMITH 1.25000000
100.00000000 NEW STAR NEW STAR 9.96875000
NOR ALTA 5.00000000
RICHARD L. LYLE 1.25000000
SABRE PART 15.00000000
JOURNEY PRT 55.03125000
TAQA NORTH 5.00000000

Total Rental: 224.00

Area : PEMBINA
TWP 51 RGE 4 W5M SE24
NG IN BELLY_RIVER

---------- Related Contracts ----------

C008314 A	POOL	Jul 27, 2000
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/16-24-051-04-W5/00 SUSPENDED/GAS

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	4.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M013825 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPO (C)

SPYGLASS RES	2.50000000
ADECO	5.00000000
B.A.R. SMITH	1.25000000
NEW STAR	9.96875000
NOR ALTA	5.00000000
RICHARD L. LYLE	1.25000000
SABRE PART	15.00000000
JOURNEY PRT	55.03125000
TAQA NORTH	5.00000000

M013826 PNG CR **Eff:** Feb 05, 1987 160.000 C008314 A No BPO
Sub: A WI **Exp:** Feb 04, 1992 160.000 SPYGLASS RES 2.50000000
ACTIVE 0487020102 **Ext:** 15 4.000 ADECO 5.00000000
TAQA NORTH LTD B.A.R. SMITH 1.25000000
100.00000000 SABRE ENERGY NEW STAR 9.96875000
NOR ALTA 5.00000000
RICHARD L. LYLE 1.25000000
SABRE PART 15.00000000
JOURNEY PRT 55.03125000
TAQA NORTH 5.00000000

Total Rental: 224.00

Area : PEMBINA
TWP 51 RGE 4 W5M SW24
NG IN BELLY_RIVER

---------- Related Contracts ----------

C008314 A	POOL	Jul 27, 2000
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/16-24-051-04-W5/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013826
Sub: A

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	4.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPO (C)

SPYGLASS RES	2.50000000
ADECO	5.00000000
B.A.R. SMITH	1.25000000
NEW STAR	9.96875000
NOR ALTA	5.00000000
RICHARD L. LYLE	1.25000000
SABRE PART	15.00000000
JOURNEY PRT	55.03125000
TAQA NORTH	5.00000000

M014046 PNG CR **Eff:** May 30, 2002 640.000 C008259 A No WI
Sub: C WI **Exp:** May 29, 2007 640.000 SPYGLASS RES 40.00000000
ACTIVE 0502050647 **Ext:** 15 256.000 SINOPECDAYLIGHT 60.00000000

Area : PEMBINA
TWP 51 RGE 5 W5M SEC 12
PNG BELOW BASE CARDIUM TO BASE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014046
Sub: C SINOPECDAYLIGHT — NISKU
SINOPECDAYLIGHT — Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	160.000	64.000	Undev:	480.000	192.000

Related Contracts

C008259 A	JOA	Jan 15, 2003
C008428 A	ROYALTY	Jan 18, 2007
C008539 A	PART	Mar 30, 2010
C008784 F	SO	Dec 12, 2006 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C008428 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD	100/11-12-051-05-W5/00	PUMPING/OIL

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
TAQA NORTH 100.00000000 — SPYGLASS RES 40.00000000
SINOPECDAYLIGHT 60.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014046 C

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 40.00000000
SINOPECDAYLIGHT 60.00000000

M013753 PNGINTELICR — **Eff:** Jun 12, 2007 — 160.000 — C008254 A No — WI — Area : PEMBINA
Sub: A WI — **Exp:** Jun 11, 2012 — 160.000 — SPYGLASS RES — 35.00000000 — TWP 51 RGE 6 W5M NE7
ACTIVE 5403060321 — **Ext:** 15 — 56.000 — SINOPECDAYLIGHT — 65.00000000 — PNG BELOW BASE MANNVILLE TO
SINOPECDAYLIGHT — BASE NISKU
100.00000000 SINOPECDAYLIGHT — Total Rental: 224.00

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	160.000	56.000	Undev:	0.000	0.000

Related Contracts

C008254	JOA	Jun 12, 2003
C008254 A	JOA	Jun 12, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/15-07-051-06-W5/00	STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M013753 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 35.00000000
SINOPECDAYLIGHT 65.00000000

M012269 PNG CR — **Eff:** May 21, 1993 — 640.000 — C007309 A Not Applicable — WI — RENTALS — Area : PEMBINA
Sub: A WI — **Exp:** May 20, 1998 — 640.000 — SPYGLASS RES — 100.00000000 — 50.00000000 — TWP 51 RGE 7 W5M SEC 4
ACTIVE 0593050194 — **Ext:** 15 — 640.000 — TAQA NORTH — 50.00000000
SPYGLASS RES — PNG BELOW TOP CARDIUM TO BASE
100.00000000 TAQA NORTH — Total Rental: 896.00 — JURASSIC

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

Related Contracts

C007309 A	TRUST	Oct 17, 2006
C007310 A	TRUST	Oct 17, 2006
C008816 A	P&S	Oct 30, 1998 (I)
C008829 A	P&S	Jun 01, 2001

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/08-04-051-07-W5/00	COMINGLED/GAS
					100/08-04-051-07-W5/02	SUSPENDED/GAS

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012269 A **Paid to:** LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M014249 PNG CR — **Eff:** Aug 25, 2011 — 640.000 — WI — Area : PEMBINA
Sub: A WI — **Exp:** Aug 24, 2016 — 640.000 — SPYGLASS RES — 100.00000000 — TWP 51 RGE 7 W5M SEC 12
ACTIVE 0511080336 — 640.000 — PNG BELOW BASE CARDIUM
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M015064 PNG CR — **Eff:** Nov 30, 1981 — 320.000 — C009213 D No — RES INT — Area : PEMBINA
Sub: A WI — **Exp:** Nov 29, 1986 — 320.000 — SPYGLASS RES — 28.00000000 — TWP 52 RGE 10 W5M N31

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)						
M015064						
Sub: A						
ACTIVE	0581110187 **Ext:** 15	89.600	VERMILION EN IN		72.00000000	PNG TO BASE EDMONTON
	SPYGLASS RES					EXCL CBM;
100.00000000	VERMILION EN IN		Total Rental: 448.00			PNG IN GLAUCONITIC_SS
						EXCL CBM;
	Status	**Acres** **Net**		**Acres** **Net**		PNG IN OSTRACOD_ZONE
	DEVELOPED **Dev:**	320.000 89.600	**Undev:**	0.000 0.000		EXCL CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RES INT (C) — SPYGLASS RES 28.00000000; VERMILION EN IN 72.00000000

---------- Related Contracts ----------
C009213 D JVAGMT Aug 07, 2003

M015064	PNG	CR	**Eff:** Nov 30, 1981	320.000	C009237 B No		WI	Area : PEMBINA
Sub: B	WI		**Exp:** Nov 29, 1986	320.000	SPYGLASS RES		11.20000000	TWP 52 RGE 10 W5M N31
ACTIVE	0581110187		**Ext:** 15	35.840	VERMILION PART		28.80000000	PNG BELOW BASE EDMONTON TO BASE
	SPYGLASS RES				BERINGER ENERGY		60.00000000	ROCK_CREEK
100.00000000	VERMILION EN IN		**Count Acreage =** No					EXCL PNG IN OSTRACOD_ZONE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)						
M015064						
Sub: B			Total Rental: 0.00			EXCL PNG IN GLAUCONITIC_SS
						EXCL NG IN ROCK_CREEK
	Status	**Acres** **Net**		**Acres** **Net**		EXCL CBM
	DEVELOPED **Dev:**	320.000 35.840	**Undev:**	0.000 0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 28.00000000; VERMILION EN IN 72.00000000

---------- Related Contracts ----------
C009237 B FARMOUT Jul 26, 2006

M015064	PNG	CR	**Eff:** Nov 30, 1981	320.000	C009239 A No		WI	Area : PEMBINA
Sub: C	WI		**Exp:** Nov 29, 1986	320.000	SPYGLASS RES		5.60000000	TWP 52 RGE 10 W5M N31
ACTIVE	0581110187		**Ext:** 15	17.920	BERINGER ENERGY		60.00000000	NG BELOW BASE MANNVILLE TO BASE
	TRIPLE 8 ENE				VERMILION PART		14.40000000	ROCK_CREEK
100.00000000	VERMILION EN IN		**Count Acreage =** No		RMP		20.00000000	
					Total Rental: 0.00			**---------- Related Contracts ----------**
								C009237 B FARMOUT Jul 26, 2006
								C009239 A POOL Oct 01, 2006

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)						
M015064						
Sub: C						C009826 A GASH Oct 01, 2006 (I)
	Status	**Acres** **Net**		**Acres** **Net**		**-------- Well U.W.I. Status/Type --------**
	DEVELOPED **Dev:**	320.000 17.920	**Undev:**	0.000 0.000		100/15-31-052-10-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** 23.8365 **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 28.00000000; VERMILION EN IN 72.00000000

M015065	PNG	CR	**Eff:** Aug 21, 1997	320.000	C009213 D No		RES INT	Area : PEMBINA
Sub: A	WI		**Exp:** Aug 20, 2002	320.000	SPYGLASS RES		28.00000000	TWP 52 RGE 10 W5M S31
ACTIVE	0597080348		**Ext:** 15	89.600	VERMILION EN IN		72.00000000	PNG TO BASE EDMONTON_GROUP
	VERMILION EN IN							EXCL CBM;
100.00000000	VERMILION EN IN				Total Rental: 448.00			PNG IN GLAUCONITIC_A
								EXCL CBM;
	Status		**Acres** **Net**		**Acres** **Net**			PNG IN OSTRACOD_ZONE
	DEVELOPED **Dev:**		320.000 89.600	**Undev:**	0.000 0.000			EXCL CBM

Royalty / Encumbrances

---------- Related Contracts ----------
C009213 D JVAGMT Aug 07, 2003

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)						

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
M015065 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RES INT (C) — SPYGLASS RES 28.00000000; VERMILION EN IN 72.00000000

-------- Well U.W.I. Status/Type --------
100/04-31-052-10-W5/02 ABD ZONE/GAS
100/04-31-052-10-W5/00 ABANDONED/GAS

M015065	PNG	CR	**Eff:** Aug 21, 1997	320.000	C009237 A No		WI	Area : PEMBINA
Sub: B	WI		**Exp:** Aug 20, 2002	320.000	SPYGLASS RES		11.20000000	TWP 52 RGE 10 W5M S31
ACTIVE	0597080348		**Ext:** 15	35.840	VERMILION PART		28.80000000	PNG BELOW BASE EDMONTON TO BASE
	LONG RUN				BERINGER ENERGY		60.00000000	MANNVILLE
100.00000000	VERMILION EN IN		**Count Acreage =** No					EXCL PNG IN OSTRACOD_ZONE
					Total Rental: 0.00			EXCL PNG IN GLAUCONITIC_SS
								EXCL CBM
	Status		**Acres** **Net**		**Acres** **Net**			**---------- Related Contracts ----------**
	DEVELOPED **Dev:**		320.000 35.840	**Undev:**	0.000 0.000			C009237 A FARMOUT Jul 26, 2006

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/15-31-052-10-W5/00 SUSPENDED/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 11.20000000
VERMILION PART 28.80000000
BERINGER ENERGY 60.00000000

M015137 PNG CR Eff: Jan 26, 2006 320.000 C009239 A No NCPOOL PREPOOLED2 Area : PEMBINA
Sub: A WI Exp: Jan 25, 2011 320.000 SPYGLASS RES 5.60000000 TWP 52 RGE 10 W5M S31
ACTIVE 0506010869 Ext: 15 17.920 VERMILION PART 14.40000000 NG FROM BASE MANNVILLE TO BASE
HYPERION EXPLOR RMP ENERGY INC 20.00000000 ROCK_CREEK
100.00000000 RMP BERINGER ENERGY 60.00000000
BERINGER ENERGY 60.00000000 ---------- Related Contracts ----------
RMP ENERGY INC 40.00000000 C009239 A POOL Oct 01, 2006

Total Rental: 448.00

-------- Well U.W.I. Status/Type --------
100/15-31-052-10-W5/00 SUSPENDED/GAS

Status Acres Net Acres Net
DEVELOPED Dev: 320.000 17.920 Undev: 0.000 0.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 23.8365 Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: 15 Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: NCPOOL (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 5.60000000
VERMILION PART 14.40000000
RMP ENERGY INC 20.00000000
BERINGER ENERGY 60.00000000

M013153 PNG CR Eff: Mar 21, 1996 0.000 C007898 A No BPO Area : CHERHILL
Sub: A WI Exp: Mar 20, 2001 0.000 POTTS PETROLEUM 8.00000000 TWP 53 RGE 5 W5M SW PTN 5, NW
ACTIVE 0596030402 Ext: 15 0.000 TAQA NORTH 60.00000000 PTN 5
TAQA NORTH Ext: Dec 31, 2999 SPYGLASS RES 32.00000000
100.00000000 TAQA NORTH (PNG TO BASE BANFF EXCL PET IN

Total Rental: 0.00 NORDEGG & BANFF/CLARKS)

Status Acres Net Acres Net
DEVELOPED Dev: 0.000 0.000 Undev: 0.000 0.000

---------- Related Contracts ----------
C008878 A PURCHASE Oct 16, 2006
C007898 A PART Jan 15, 1998

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C007898 A OVERRIDING ROYALTY ALL PRODUCTS Y Y 40.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 Min Pay: 5.35/1000CUM Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 150 Prod/Sales:
Other Percent: 15 Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013153 A TAQA NORTH 100.00000000 SPYGLASS RES 80.00000000
POTTS PETROLEUM 20.00000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: BPO (C)
ALBERTA DEPT. 100.00000000 POTTS PETROLEUM 8.00000000
TAQA NORTH 60.00000000
SPYGLASS RES 32.00000000

M013153 PNG CR Eff: Mar 21, 1996 212.600 C007898 A No BPO Area : CHERHILL
Sub: B WI Exp: Mar 20, 2001 212.600 POTTS PETROLEUM 8.00000000 TWP 53 RGE 5 W5M SW PTN 5, NW
ACTIVE 0596030402 Ext: 15 68.032 TAQA NORTH 60.00000000 PTN 5
TAQA NORTH Ext: Dec 31, 2999 SPYGLASS RES 32.00000000
100.00000000 TAQA NORTH (PET IN NORDEGG & BANFF/CLARKS

Total Rental: 297.64 (PTN DESIGNATED AS WABAMUN LAKE)

Status Acres Net Acres Net (SURFACE ACCESS SUBJECT TO
DEVELOPED Dev: 212.600 68.032 Undev: 0.000 0.000 SPECIFIC RESTRICTIONS)

Royalty / Encumbrances

---------- Related Contracts ----------
C007898 A PART Jan 15, 1998

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY OIL Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
M013153 B Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: BPO (C)
ALBERTA DEPT. 100.00000000 POTTS PETROLEUM 8.00000000
TAQA NORTH 60.00000000
SPYGLASS RES 32.00000000

M013152 LICENCE CR Eff: Aug 06, 1998 640.000 C007992 A Unknown WI Area : PEMBINA
Sub: A RI Exp: Aug 05, 2002 640.000 BERINGER ENERGY 100.00000000 TWP 53 RGE 12 W5M SEC 34
ACTIVE 5498080012 Ext: 15 0.000 PNG TO BASE MANNVILLE
LONG RUN
100.00000000 LONG RUN

Total Rental: 896.00

Status Acres Net Acres Net
DEVELOPED Dev: 640.000 0.000 Undev: 0.000 0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C007992 A OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 Min Pay: Prod/Sales:
S/S OIL: Min:

C007914 A PRODALLOC Mar 01, 2002
C008878 A PURCHASE Oct 16, 2006

-------- Well U.W.I. Status/Type --------
100/12-05-053-05-W5/00 ABANDONED/OIL

---------- Related Contracts ----------
C007897 B JOA Aug 13, 1998
C007992 A FARMOUT Jul 09, 2007
C008878 A PURCHASE Oct 16, 2006

-------- Well U.W.I. Status/Type --------
100/01-34-053-12-W5/00 ABANDONED/UNK
100/01-34-053-12-W5/02 STANDING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 20.00000000 BERINGER ENERGY 100.00000000
PRAIRIESKY 50.00000000
TAQA NORTH 25.00000000
POTTS PETROLEUM 5.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT TO BE GREATER THAN 50% OF MARKET PRICE.

M013152 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 BERINGER ENERGY 100.00000000

M013152 LICENCE CR **Eff:** Aug 06, 1998 640.000 C007992 B Unknown WI
Sub: C RI **Exp:** Aug 05, 2002 640.000 BERINGER ENERGY 100.00000000
ACTIVE 5498080012 **Ext:** 15 0.000

Area : PEMBINA
TWP 53 RGE 12 W5M SEC 36
PNG TO BASE VIKING_ZONE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013152
Sub: C LONG RUN Total Rental: 896.00
100.00000000 LONG RUN

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

Related Contracts
C007897 JOA Aug 13, 1998
C007897 A JOA Aug 13, 1998
C007992 B FARMOUT Jul 09, 2007

Well U.W.I. **Status/Type**
100/07-36-053-12-W5/00 STANDING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007992 B	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 20.00000000 BERINGER ENERGY 100.00000000
PRAIRIESKY 50.00000000
TAQA NORTH 25.00000000
POTTS PETROLEUM 5.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT TO BE GREATER THAN 50% OF MARKET PRICE. ALTERNATE 1 AND 2 OF FARMOUT AND ROYALTY AGREEMENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M013152 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 BERINGER ENERGY 100.00000000

M013775 LICENCE CR **Eff:** Apr 19, 2001 640.000 C008270 C No BPEN
Sub: A WI **Exp:** Apr 18, 2005 640.000 SPYGLASS RES
ACTIVE 5401040075 **Ext:** 15 0.000 PEACOCK
SINOPECDAYLIGHT SHELL CANADA EN 70.00000000
100.00000000 SINOPECDAYLIGHT SINOPECDAYLIGHT 20.00000000
NOVUS 10.00000000

Total Rental: 896.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

Area : PEMBINA
TWP 53 RGE 22 W5M SEC 13
PNG TO BASE CARDIUM

Related Contracts
C008270 C F/O&PART Mar 01, 2004
C008916 A CORP ACQ Nov 05, 2010 (I)

Well U.W.I. **Status/Type**
100/15-13-053-22-W5/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NC
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPEN (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES
PEACOCK
SHELL CANADA EN 70.00000000
SINOPECDAYLIGHT 20.00000000
NOVUS 10.00000000

M015230 PNG CR **Eff:** May 04, 2006 640.000 WI
Sub: A WI **Exp:** May 03, 2011 640.000 SPYGLASS RES 100.00000000
ACTIVE 0506050142 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Area : CHERHILL
TWP 54 RGE 6 W5M SEC 32
PNG TO BASE MANNVILLE

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009507 A CONVEYANCE Jan 18, 2007 (I)
C009513 A P&S Sep 23, 2009 (I)
C009545 A JOA Jul 11, 2007 (I)

Well U.W.I. **Status/Type**
100/07-32-054-06-W5/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015230 A **Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M012268 PNG FH **Eff:** May 31, 1990 160.000 WI
Sub: A WI **Exp:** May 30, 1992 160.000 SPYGLASS RES 100.00000000
ACTIVE PSK M056051 **Ext:** HBP 160.000
SPYGLASS RES Total Rental: 1288.00
100.00000000 SPYGLASS RES

Area : CHERHILL
TWP 55 RGE 5 W5M NW9

PNG TO BASE NORDEGG

---------- Related Contracts ----------

C007266	B	ROYALTY	Sep 01, 1993
C008825	A	P&S	Aug 01, 2003 (I)
C008876	A	P&S	Jan 31, 1990 (I)
C007266	A	ROYALTY	Sep 01, 1993

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/14-09-055-05-W5/00 PUMPING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007266 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) RYANDA ENERGY I 100.00000000 **Paid by:** ROY BY (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jan 31, 2007
CL 3: CRUDE OIL, NO DEDUCTIONS; NG & OTHER SIMILAR TO CRN ALLOWABLE.
GENERAL REMARKS - Jan 31, 2007
TIK - SEE CL 5 FOR SPECIFIC DETAILS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012268 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** 5.32/1000 M3 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: LESSOR (M) PRAIRIESKY 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

GENERAL REMARKS - Nov 29, 2006
CRUDE OIL & CRUDE NAPTHA. NG WHEN NOT TAKEN IN KIND
ROYALTY - Jun 05, 2014
COMMENCING NOVEMBER 2013 PRODUCTION: ENCANA WILL ALLOW SPYGLASS TO PAY ROYALTIES TO ENCANA BASED ON THE ACTUAL SALES PRICE RECIEVED BY SPYGLASS. SUBJECT TO AUDIT OF WIDE DISCREPANCIES BETWEEN SALES PRICES AND MARKET PRICE, WHERE ENCANA RETAINS ITS RIGHT TO ENFORCE LEASE TERMS.

M012209 PNG CR **Eff:** Jul 12, 1968 160.000 WI
Sub: A WI **Exp:** Jul 11, 1978 160.000 SPYGLASS RES 100.00000000
ACTIVE 23933A **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : CHERHILL
TWP 55 RGE 5 W5M SW22

PNG TO BASE BANFF

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012209
Sub: A

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

C007266	C	ROYALTY	Sep 01, 1993
C008825	A	P&S	Aug 01, 2003 (I)
C008876	A	P&S	Jan 31, 1990 (I)
C009990	A	TRUST	Oct 27, 1993 (I)
C007266	A	ROYALTY	Sep 01, 1993

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007266 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) RYANDA ENERGY I 100.00000000 **Paid by:** ROY BY (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jan 31, 2007
CL 3: CRUDE OIL, NO DEDUCTIONS; NG & OTHER SIMILAR TO CRN ALLOWABLE.
GENERAL REMARKS - Jan 31, 2007
TIK - SEE CL 5 FOR SPECIFIC DETAILS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/10-15-055-05-W5/00 PUMPING/OIL
100/06-22-055-05-W5/00 PUMPING/OIL
100/03-22-055-05-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012209 A **Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M012209 PNG CR **Eff:** Jul 12, 1968 160.000 C007283 A Unknown WI
Sub: B WI **Exp:** Jul 11, 1978 160.000 SPYGLASS RES 50.00000000
ACTIVE 23933A **Ext:** 15 80.000 RYANDA ENERGY I 50.00000000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : CHERHILL
TWP 55 RGE 5 W5M NW22

PNG TO BASE BANFF

---------- Related Contracts ----------

C007283	A	FARMOUT	Aug 09, 1994
C008825	A	P&S	Aug 01, 2003 (I)
C008876	A	P&S	Jan 31, 1990 (I)
C009990	A	TRUST	Oct 27, 1993 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	80.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/11-22-055-05-W5/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (C) SPYGLASS RES 50.00000000 RYANDA ENERGY I 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015056	PNG	CR	Eff: Dec 11, 1997	160.000		WI	Area : PEMBINA
Sub: A	WI		Exp: Dec 10, 2002	160.000	SPYGLASS RES	100.00000000	TWP 55 RGE 18 W5M NW17
ACTIVE	0597120221		Ext: 15	160.000			PNG TO BASE CARDIUM
	SPYGLASS RES			Total Rental: 224.00			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C009230 A ROYALTY Mar 24, 2003 (I)
							C009332 A ROYALTY Oct 28, 2009
							C009333 A ROYALTY Oct 29, 1997

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	160.000	160.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009333 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) VALLONRES 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC DEDIMENT & WATER, TREATING & TRANSPORT TO MARKET. OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIEVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent: 100.00000000					
		Deduction: UNKNOWN					
M015056	A	Gas: Royalty:	Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Max:	Div:	Prod/Sales:		
		Other Percent:		Min:	Prod/Sales:		

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) PENGROWTH EN 70.00000000 NAL RESOURCES 30.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ALLOWED DECUCTIONS - 50%

M013155	PNG	CR	Eff: Jan 27, 2000	640.000	C007902 B No	WI	Area : PEMBINA
Sub: A	WI		Exp: Jan 26, 2005	640.000	PENNWEST PET	20.00000000	TWP 57 RGE 14 W5M SEC 13

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013155							
Sub: A							
ACTIVE	0500010562		Ext: 15	153.600	ISH	30.00000000	(SURFACE ACCESS SUBJECT TO
	ISH				VELVET ENERGY	20.00000000	SPECIFIC RESTRICTIONS)
100.00000000	ISH				SPYGLASS RES	24.00000000	PNG TO BASE BLUESKY-BULLHEAD
					POTTS PETROLEUM	6.00000000	
				Total Rental: 896.00			---------- Related Contracts ----------
							C007902 B JOA Nov 29, 1999
							C008878 A PURCHASE Oct 16, 2006

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	153.600

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) PENNWEST PET 20.00000000, ISH 30.00000000, VELVET ENERGY 20.00000000, SPYGLASS RES 24.00000000, POTTS PETROLEUM 6.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M013156	PNG	CR	Eff: Jan 27, 2000	640.000	C007913 A No	BPO	Area : PEMBINA
Sub: A	RI		Exp: Jan 26, 2005	640.000	CONOCO BRC PART	100.00000000	TWP 57 RGE 14 W5M SEC 14
ACTIVE	0500010564		Ext: 15	0.000			PNG TO BASE BLUESKY-BULLHEAD
	CONOCO BRC PART			Total Rental: 896.00			
100.00000000	ISH						---------- Related Contracts ----------
							C007902 E JOA Nov 29, 1999
							C007913 A FARMOUT Jul 12, 2001
							C008878 A PURCHASE Oct 16, 2006

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007913 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 12.50000000 | Div: 1/23.8365 | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) PENNWEST PET 20.00000000, ISH 30.00000000, PRAIRIESKY 20.00000000, SPYGLASS RES 24.00000000, POTTS PETROLEUM 6.00000000
Paid by: BPO (C) CONOCO BRC PART 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS ALLOWED, BUT NOT TO EXCEED 50% OF VALUE. (AS PER CROWN)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

-------- Well U.W.I. Status/Type --------
100/08-14-057-14-W5/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M013156 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — CONOCO BRC PART 100.00000000

M013170 PNG CR **Eff:** Aug 30, 1972 640.000 C007907 A Yes WI
Sub: A WI **Exp:** Aug 29, 1982 640.000 OUTLIER 26.50000000
ACTIVE 29294 **Ext:** 15 120.320 TRILOGY ENER 54.70000000
TRILOGY RES SPYGLASS RES 18.80000000
100.00000000 TRILOGY RES
Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	120.320	**Undev:**	0.000	0.000

Area : CHICKADEE
TWP 61 RGE 16 W5M SEC 27
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

C007415 A	PURCHASE	Nov 10, 2000 (I)
C007907 A	FARMOUT	Sep 19, 1985
C008878 A	PURCHASE	Oct 16, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/07-27-061-16-W5/00 FLOWING/GAS
100/12-27-061-16-W5/00 FLOWING/GAS
100/05-27-061-16-W5/00 FLOWING/GAS
100/16-27-061-16-W5/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — OUTLIER 26.50000000; TRILOGY ENER 54.70000000; SPYGLASS RES 18.80000000

M013167 PNG CR **Eff:** Apr 22, 1986 640.000 C007906 A No BPO
Sub: A WI **Exp:** Apr 21, 1991 640.000 POTTS PETROLEUM 9.40000000
ACTIVE 0586040302 **Ext:** 15 240.640 OUTLIER 53.00000000
JOURNEY PRT SPYGLASS RES 37.60000000
100.00000000 ENERPLUS
Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	240.640	**Undev:**	0.000	0.000

Area : BESSIE
TWP 62 RGE 15 W5M SEC 28
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

C007415 A	PURCHASE	Nov 10, 2000 (I)
C007905 A	ROYALTY	Sep 30, 1982
C007906 A	FARMOUT	Dec 02, 1985
C008878 A	PURCHASE	Oct 16, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007905 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 2.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SIGNALTA RESOUR 100.00000000
Paid by: BPO (C) — POTTS PETROLEUM 9.40000000; OUTLIER 53.00000000

-------- Well U.W.I. -------- Status/Type --------
100/10-28-062-15-W5/00 POTENTIAL/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013167 A SPYGLASS RES 37.60000000

ROYALTY DEDUCTIONS -
% CAP ON DEDUCTIONS: AGREEMENT IS SILENT WITH RESPECT TO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — POTTS PETROLEUM 9.40000000; OUTLIER 53.00000000; SPYGLASS RES 37.60000000

M012494 PNG CR **Eff:** Feb 14, 1980 960.000 C007388 A No WI
Sub: A WI **Exp:** Feb 13, 1985 960.000 SPYGLASS RES 23.33331000
ACTIVE 0480020066 **Ext:** 18 224.000 LONG RUN 66.66670000
LONG RUN **Ext:** Mar 22, 2017 WILLISCHILD ENE 9.99999000
100.00000000 LONG RUN
Total Rental: 1344.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	960.000	224.000

Area : GOODRIDGE
TWP 63 RGE 2 W5M SEC 17, S20
(SECTION 18 PENDING)
PNG TO BASE VIKING_ZONE

---------- Related Contracts ----------

C007388 A	JOA	Mar 29, 1979
C007389 A	ROYALTY	Mar 29, 1979
C008828 A	PURCHASE	Sep 17, 2004 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012494
Sub: A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007389 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — CROSSBOW 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 23.33331000; LONG RUN 66.66670000; WILLISCHILD ENE 9.99999000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 23.33331000; LONG RUN 66.66670000; WILLISCHILD ENE 9.99999000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012495	PNG	CR	640.000	C007388 A	No	WI	Area : GOODRIDGE
Sub: A	WI	Eff: Mar 29, 1981	640.000	SPYGLASS RES		23.33331000	TWP 63 RGE 2 W5M SEC 18
ACTIVE	0481030200	Exp: Mar 28, 1986	149.333	LONG RUN		66.66670000	PNG TO BASE VIKING_ZONE
	LONG RUN	Ext: 15		WILLISCHILD ENE		9.99999000	
100.00000000	LONG RUN						

Total Rental: 896.00

Related Contracts

C007388 A	JOA	Mar 29, 1979
C007389 A	ROYALTY	Mar 29, 1979
C008828 A	PURCHASE	Sep 17, 2004 (I)

Status	Acres	Net	Acres	Net
DEVELOPED Dev:	640.000	149.333	Undev: 0.000	0.000

Well U.W.I. — **Status/Type**
100/16-18-063-02-W5/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007389 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — CROSSBOW 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 23.33331000; LONG RUN 66.66670000; WILLISCHILD ENE 9.99999000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 23.33331000; LONG RUN 66.66670000; WILLISCHILD ENE 9.99999000

M012583	PNG	CR	160.000	C007484 A	Yes	WI	Area : WINDFALL
Sub: A	RI	Eff: Jun 20, 1974	160.000	SURE ENERGY		100.00000000	TWP 63 RGE 14 W5M SE14
ACTIVE	37587	Exp: Jun 19, 1984	0.000				PNG TO BASE BLUESKY-BULLHEAD
	SURE ENERGY	Ext: 15					EXCL CBM
100.00000000	CEQUENCE						

Total Rental: 224.00

Related Contracts

C007484 A	FARMOUT	Mar 15, 1976
C008828 A	PURCHASE	Sep 17, 2004 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 160.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007484 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	75.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — Min Pay: $0.10/MCF — Prod/Sales:
S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 1/150 — Prod/Sales: PROD
Other Percent: 15 — Min: — Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 17.50000000
Paid by: WI (C) — SURE ENERGY 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012583		A	KOOTENAY	7.50000000			
			SURE ENERGY	75.00000000			

ROYALTY DEDUCTIONS -
MAY DEDUCT A PROPORTIONATE PART OF THE COST OF TRANSPORTING SUCH PRODUCTION FROM STORAGE TANKS TO DELIVERY POINT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SURE ENERGY 100.00000000

M012583	PNG	CR	160.000	C007484 B	Yes	WI	Area : WINDFALL
Sub: B	RI	Eff: Jun 20, 1974	0.000	SURE ENERGY		100.00000000	TWP 63 RGE 14 W5M SE14
ACTIVE	37587	Exp: Jun 19, 1984	0.000				CBM TO BASE BLUESKY-BULLHEAD
	SURE ENERGY	Ext: 15					
100.00000000	CEQUENCE	Count Acreage = No					

Total Rental: 0.00

Related Contracts

C007484 B	FARMOUT	Mar 15, 1976
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008892 A	P&S	Aug 06, 2008 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007484 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	75.00000000 % of PROD

Roy Percent:
Deduction: YES
M012583 B — Gas: Royalty: 15.00000000 — Min Pay: $0.10/MCF — Prod/Sales:
S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 1/150 — Prod/Sales: PROD
Other Percent: 15 — Min: — Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 25.00000000; SURE ENERGY 75.00000000
Paid by: WI (C) — SURE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
DEDUCT ANY PRODUCTION USED IN ITS DRILLING AND PRODUCTION OPERATIONS.UPON THE POOLED LANDS AND MAY ALSO DEDUCT A PROPORTIONATE PART OF THE COST OF TRANSPORTING SUCH PRODUCTION FROM STORAGE TANKS TO DELIVERY POINT.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SURE ENERGY 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013168	PNG	CR	Eff: Jan 09, 1990 640.000	C007903 A	No	WI	Area : VIRGNA HLS
Sub: C	RI		Exp: Jan 08, 1995 640.000	TRILOGY ENER		100.00000000	TWP 63 RGE 16 W5M SEC 1
ACTIVE	0590010455		Ext: 15 0.000				PNG TO BASE SPIRIT_RIVER
	TRILOGY ENER		Total Rental: 896.00				
100.00000000	PENNWEST PET						

Status DEVELOPED — **Acres** Dev: 640.000 / Net 0.000 — **Acres** Undev: 0.000 / Net 0.000

---------- Related Contracts ----------

C007415 A	PURCHASE	Nov 10, 2000 (I)
C007903 A	F/O&OPT	Mar 10, 1994
C007977 A	WICA	Jan 31, 2007
C008878 A	PURCHASE	Oct 16, 2006

-------- Well U.W.I. Status/Type --------
100/10-01-063-16-W5/00 STANDING/UNKN
100/10-01-063-16-W5/02 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007903 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — **Min Pay:** $5.35 — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 15.00000000 — **Div:** 1/150 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 23.50000000
PRAIRIESKY 50.00000000
OUTLIER 26.50000000

Paid by: WI (C)
TRILOGY ENER 100.00000000

ROYALTY DEDUCTIONS -
WITH RESPECT TO CRUDE OIL, THE SAID ROYALTY SHALL BEAR ITS PROPORTIONATE SHARE OF THE ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B., THE TANKS SERVING THE SAID LEASES, PROVIDED THAT THE COSTS SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN
WITH RESPECT TO NATURAL GAS, THE COSTS OF GATHERING AND PROCESSING, AND TRANSPORTING THE SAID ROYALTY SHARE OF NATURAL GAS MAY BE DEDUCTED FROM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013168 C

THE CURRENT MARKET VALUE OF NATURAL GAS, PROVIDED:
1) THE DEDUCTION OF GATHERING, PROCESSING AND TRANSPORTATION COSTS SHALL NOT REDUCE THE SAID ROYALTY BELOW $5.35. FOR EACH THOUSAND CUBIC METRES OF NG SOLD.
2) THE DEDUCTION OF GATHERING, PROCESSING AND TRASNPORTATION COSTS SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN.
3) SUCH COSTS MAY ONLY BE DEDUCTED TO THE EXTENT THAT THEY ARE ACTUALLY INCURRED AND ARE REASONABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
TRILOGY ENER 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013168	PNG	CR	Eff: Jan 09, 1990 160.000	C007904 A	No	WI	Area : VIRGNA HLS
Sub: A	WI		Exp: Jan 08, 1995 160.000	POTTS PETROLEUM		4.00000000	TWP 63 RGE 16 W5M SE12
ACTIVE	0590010455		Ext: 15 25.600	TRILOGY ENER		80.00000000	PNG TO BASE SPIRIT_RIVER
	TRILOGY ENER			SPYGLASS RES		16.00000000	
100.00000000	PENNWEST PET		Total Rental: 224.00				

Status — **Acres** Net — **Acres** Net

---------- Related Contracts ----------

C007415 A	PURCHASE	Nov 10, 2000 (I)
C007904 A	FARMOUT	Sep 13, 1994
C007911 A	ROYALTY	Mar 21, 2001

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013168
Sub: A — DEVELOPED — **Dev:** 160.000 / 25.600 — **Undev:** 0.000 / 0.000 — C008878 A PURCHASE Oct 16, 2006

-------- Well U.W.I. Status/Type --------
100/02-12-063-16-W5/00 ABANDONED/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007911 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	10.60000000 % of PROD

Roy Percent: 10.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C)
OUTLIER 100.00000000

Paid by: ROY BY (C)
POTTS PETROLEUM 20.00000000
SPYGLASS RES 80.00000000

ROYALTY DEDUCTIONS -
USUAL DEDUCTIONS TO MAXIMUM OF 50% OF VALUE - SEE AGMNT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
POTTS PETROLEUM 4.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013168 A — TRILOGY ENER 80.00000000 — SPYGLASS RES 16.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013168	PNG	CR	Eff: Jan 09, 1990 480.000	C007904 A	No	WI	Area : VIRGNA HLS
Sub: B	WI		Exp: Jan 08, 1995 480.000	POTTS PETROLEUM		4.00000000	TWP 63 RGE 16 W5M SW 12 N 12
ACTIVE	0590010455		Ext: 15 76.800	TRILOGY ENER		80.00000000	PNG TO BASE SPIRIT_RIVER
	TRILOGY ENER			SPYGLASS RES		16.00000000	
100.00000000	PENNWEST PET		Total Rental: 672.00				

Status UNDEVELOPED — **Acres** Dev: 0.000 / Net 0.000 — **Acres** Undev: 480.000 / Net 76.800

---------- Related Contracts ----------

C007415 A	PURCHASE	Nov 10, 2000 (I)
C007904 A	FARMOUT	Sep 13, 1994
C007911 A	ROYALTY	Mar 21, 2001
C008878 A	PURCHASE	Oct 16, 2006

-------- Well U.W.I. Status/Type --------
100/14-12-063-16-W5/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007911 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	10.60000000 % of PROD

Roy Percent: 10.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C)
OUTLIER 100.00000000

Paid by: ROY BY (C)
POTTS PETROLEUM 20.00000000
SPYGLASS RES 80.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013168 B **ROYALTY DEDUCTIONS -**
USUAL DEDUCTIONS TO MAXIMUM OF 50% OF VALUE - SEE AGMNT.

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
POTTS PETROLEUM 4.00000000
TRILOGY ENER 80.00000000
SPYGLASS RES 16.00000000

M015053 PNG CR **Eff:** Oct 29, 1998 640.000 C009231 A No WI
Sub: A WI **Exp:** Oct 28, 2003 640.000 SPYGLASS RES 17.50000000
ACTIVE 0598100446 **Ext:** 15 112.000 MUDD PETR 82.50000000
MUDD PETR
100.00000000 SPYGLASS RES Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	112.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Area : WASKAHIGAN
TWP 63 RGE 22 W5M SEC 4
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C009231 A FARMOUT Feb 23, 2004
C009232 A ROYALTY Jan 20, 2004

-------- Well U.W.I. Status/Type --------
100/04-04-063-22-W5/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C009232 A **Royalty Type** NON-CONVERTIBLE | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES

M015053 A **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
ARC RESOURCES 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.50000000
MUDD PETR 41.25000000
CCCMANAGEMENT 41.25000000

ROYALTY DEDUCTIONS -
DEDUCT 50% CR EQUIVALENT
GENERAL REMARKS - Oct 07, 2008
ONLY SEAVIEW AND ARC ARE PARTIES TO THIS AGREEMENT BUT PARTIES TO FARMOUT IN C0193 HAVE AGREED TO PAY RESPECTIVE SHARE OF THE ROYALTY TO ARC.

Royalty / Encumbrances

<Linked> C009231 A **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent: 5.00000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
ARC RESOURCES 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015053 A MUDD PETR 82.50000000

GENERAL REMARKS - Oct 07, 2008
GOR ORIGINATES FROM C0194 WHERE SEAVIEW AND ARC ARE PARTIES.

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** Y | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.50000000
MUDD PETR 82.50000000

M012582 PNG CR **Eff:** Oct 17, 1996 640.000 C007482 B No BPO
Sub: B WI **Exp:** Oct 16, 2000 640.000 SPYGLASS RES 52.50000000
ACTIVE 5496100164 **Ext:** 15 336.000 KOOTENAY 22.50000000
PENN WEST PETRO **Ext:** Dec 31, 2999 PENNWEST PET 25.00000000
100.00000000 PENN WEST PETRO
Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	336.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Area : WINDFALL
TWP 64 RGE 15 W5M SEC 24
PNG TO BASE BLUESKY_B
EXCL CBM

---------- Related Contracts ----------
C007482 B F/O&PART Jan 30, 1997
C007483 A TRUST Mar 11, 1997 (I)
C008828 A PURCHASE Sep 17, 2004 (I)

-------- Well U.W.I. Status/Type --------
100/13-24-064-15-W5/00 ABD ZONE/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C007482 B **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** Y | **% of Prod/Sales** 75.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN

M012582 B **Gas: Royalty:** 15.00000000 | **Min Pay:** | **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 1/150 | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
PENNWEST PET 100.00000000

Paid by: BPO (C)
SPYGLASS RES 52.50000000
KOOTENAY 22.50000000
PENNWEST PET 25.00000000

GENERAL REMARKS -
CONVERTIBLE TO 37.5% TOTAL

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPO (C)
SPYGLASS RES 52.50000000
KOOTENAY 22.50000000
PENNWEST PET 25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Eff: / Exp: / Ext:	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012582	PNG	CR	Eff: Oct 17, 1996	0.000	0.000	C007482 C	No	BPO	Area : WINDFALL
Sub: D	WI		Exp: Oct 16, 2000	0.000	0.000	SPYGLASS RES		75.00000000	TWP 64 RGE 15 W5M SEC 24
ACTIVE	5496100164		Ext: 15	0.000	0.000	PENNWEST PET		25.00000000	CBM TO BASE BLUESKY-BULLHEAD
	PENN WEST PETRO		Ext: Dec 31, 2999						
100.00000000	PENN WEST PETRO				Total Rental:	0.00			

Status UNDEVELOPED **Dev:** — Acres 0.000 Net 0.000 **Undev:** — Acres 0.000 Net 0.000

---------- Related Contracts ----------

C007482 C	F/O&PART	Jan 30, 1997
C007483 B	TRUST	Mar 11, 1997 (I)
C008100 A	TRUST	Oct 31, 2006 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008892 A	P&S	Aug 06, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007482 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	75.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PENNWEST PET 100.00000000
Paid by: BPO (C) — SPYGLASS RES 75.00000000; PENNWEST PET 25.00000000

GENERAL REMARKS -
CONVERTIBLE TO 37.5% TOTAL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 75.00000000; PENNWEST PET 25.00000000

M012582	PNG	CR	Eff: Oct 17, 1996	640.000	640.000	C007482 D	No	WI	Area : WINDFALL
Sub: A	WI		Exp: Oct 16, 2000	640.000	640.000	SPYGLASS RES		26.25000000	TWP 64 RGE 15 W5M SEC 25
ACTIVE	5496100164		Ext: 15	168.000	168.000	KOOTENAY		11.25000000	PNG TO BASE BLUESKY-BULLHEAD
	PENN WEST PETRO		Ext: Dec 31, 2999			PENNWEST PET		62.50000000	EXCL CBM
100.00000000	PENN WEST PETRO				Total Rental:	896.00			

Status UNDEVELOPED **Dev:** — Acres 0.000 Net 0.000 **Undev:** — Acres 640.000 Net 168.000

---------- Related Contracts ----------

C007482 D	F/O&PART	Jan 30, 1997
C007483 A	TRUST	Mar 11, 1997 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012582	A	ALBERTA DEPT.	100.00000000			SPYGLASS RES		26.25000000	
						KOOTENAY		11.25000000	
						PENNWEST PET		62.50000000	

M012582	PNG	CR	Eff: Oct 17, 1996	0.000	0.000	C007482 E	No	WI	Area : WINDFALL
Sub: C	WI		Exp: Oct 16, 2000	0.000	0.000	SPYGLASS RES		37.50000000	TWP 64 RGE 15 W5M SEC 25
ACTIVE	5496100164		Ext: 15	0.000	0.000	PENNWEST PET		62.50000000	CBM TO BASE BLUESKY-BULLHEAD
	PENN WEST PETRO		Ext: Dec 31, 2999						
100.00000000	PENN WEST PETRO				Total Rental:	0.00			

Status UNDEVELOPED **Dev:** — Acres 0.000 Net 0.000 **Undev:** — Acres 0.000 Net 0.000

---------- Related Contracts ----------

C007482 E	F/O&PART	Jan 30, 1997
C007483 B	TRUST	Mar 11, 1997 (I)
C008100 A	TRUST	Oct 31, 2006 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008892 A	P&S	Aug 06, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 37.50000000; PENNWEST PET 62.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M013878	PNG	CR	Eff: Oct 08, 1969	160.000	160.000	C008335 B	Not Applicable	WI	Area : MEEKWAP
Sub: A	WI		Exp: Oct 07, 1979	160.000	160.000	CALVALLEY LTD.		13.18700000	TWP 66 RGE 15 W5M NW35
ACTIVE	19911A		Ext: 18	52.747	52.747	SPYGLASS RES		32.96700000	PNG TO BASE NISKU
	SPYGLASS RES		Ext: Jan 07, 2017			CHAIR RESOURCES		8.79100000	
100.00000000	SPYGLASS RES					GLEN ISLE EXPL		13.66700000	
						TEG OIL		28.09100000	
						CRIMSON O&G		1.74700000	
						POTTS PETROLEUM		0.31000000	
						PENNWEST PET		1.24000000	
						PRINCE	*		
					Total Rental:	224.00			

Status DEVELOPED **Dev:** — Acres 160.000 Net 52.747 **Undev:** — Acres 0.000 Net 0.000

---------- Related Contracts ----------

C008335	F/O&PART	Oct 03, 1994
C008335 B	F/O&PART	Oct 03, 1994
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/11-35-066-15-W5/00 SUSPENDED/WAT

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008335 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	74.43750000 % of

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — KIMBERLY RES 100.00000000
Paid by: WI (C) — CALVALLEY LTD. 13.18700000; SPYGLASS RES 32.96700000; CHAIR RESOURCES 8.79100000; GLEN ISLE EXPL 13.66700000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013878	A			TEG OIL		28.09100000	
				CRIMSON O&G		1.74700000	
				POTTS PETROLEUM		0.31000000	
				PENNWEST PET		1.24000000	
				PRINCE			

ROYALTY DEDUCTIONS -
% CAP ON DEDUCTIONS: FREE AND CLEAR OF ANY DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	WI	(C)
ALBERTA DEPT.		100.00000000	CALVALLEY LTD.		13.18700000
			SPYGLASS RES		32.96700000
			CHAIR RESOURCES		8.79100000
			GLEN ISLE EXPL		13.66700000
			TEG OIL		28.09100000
			CRIMSON O&G		1.74700000
			POTTS PETROLEUM		0.31000000
			PENNWEST PET		1.24000000
			PRINCE		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012510	PNG CR	**Eff:** Apr 16, 1963	160.000	C007398 A No		WI	Area : HOUSE MOUNTAIN
Sub: A	WI	**Exp:** Apr 15, 1984	160.000	SPYGLASS RES		8.75000000	TWP 70 RGE 12 W5M NW 25
ACTIVE	127556	**Ext:** 15	14.000	CASTOR HOLDINGS	*	12.50000000	PNG TO BASE BEAVERHILL_LAKE
	PENNWEST PET			KINMERC OIL		3.75000000	EXCL PNG IN SWAN_HILLS
100.00000000	PENNWEST PET			TAQA NORTH		25.00000000	
				ENERCAPITA		50.00000000	
				Total Rental:	224.00		

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 14.000

---------- Related Contracts ----------

C007397 A	PART	Oct 30, 1981
C007398 A	FARMOUT	Sep 28, 1981
C007399 A	JVAGMT	Nov 25, 1981
C008828 A	PURCHASE	Sep 17, 2004 (I)

-------- Well U.W.I. **Status/Type --------**
100/12-25-070-12-W5/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	WI	(C)
ALBERTA DEPT.		100.00000000	SPYGLASS RES		8.75000000
			CASTOR HOLDINGS		12.50000000
			KINMERC OIL		3.75000000
			TAQA NORTH		25.00000000
			ENERCAPITA		50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011091	PNG CR	**Eff:** Nov 07, 1977	640.000	C006473 A No		WI	Area : SHELDON
Sub: A	WRI	**Exp:** Nov 06, 1987	640.000	ENERCAPITA		25.00000000	TWP 71 RGE 21 W5M SEC 26
ACTIVE	0177110011	**Ext:** 15	400.000	IMPERIAL RES		12.50000000	
	SPYGLASS RES			SPYGLASS RES		62.50000000	PNG TO BASE BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES						EXCLUDING NG IN GETHING
				Total Rental:	896.00		

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 400.000

---------- Related Contracts ----------

C006473 A	JOA	Aug 30, 1988
C006553 A	ROYALTY	Mar 11, 1992
C006554 A	ROYALTY	Jul 28, 1993 (I)
C006555 A	ROYALTY	Nov 01, 1986 (I)
PS00257 A	P&S	Apr 26, 2001 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006553 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	WI	(C)
PENGROWTH EN		100.00000000	SPYGLASS RES		100.00000000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT
GROSS OVERRIDING ROYALTY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006554 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD

Roy Percent: 5.00000000
Deduction: UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011091	A	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:			**Min:**		**Prod/Sales:**

Paid to:			Paid by:	PAIDBY	(R)
BERG, TOM		10.00000000	MIDNIGHT OIL EX		100.00000000
CACTUS HILL RES		7.75000000			
DEWAR, DON		7.75000000			
EILERS, MARK		6.25000000			
GIBNEY, JIM		7.75000000			
MIDNIGHT OIL EX		50.00000000			
TWORO, E		6.25000000			
WILSON, ANGELA		4.25000000			

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT
GROSS OVERRIDING ROYALTY

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006555 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction:
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:	PAIDBY	(R)
TETHER, GARRY		100.00000000	MIDNIGHT OIL EX		100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011091 A **SPECIAL (CS CONVERSION) -**
Royalty Payor: MIDNIGHT
GROSS OVERRIDING ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	ENERCAPITA	25.00000000
		IMPERIAL RES	12.50000000
		SPYGLASS RES	62.50000000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT

M011091 PNG CR **Eff:** Nov 07, 1977 0.000 C006390 A No BPO
Sub: C RI **Exp:** Nov 06, 1987 0.000 ENERCAPITA 100.00000000
ACTIVE 0177110011 LONGVIEW OIL **Ext:** 15 0.000
Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

Area : SHELDON
TWP 71 RGE 21 W5M SEC 26
NG IN GETHING

---------- Related Contracts ----------

C006390 A	FO&OPT	Feb 16, 1976
PS00257 A	P&S	Apr 26, 2001 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011091
Sub: C **-------- Well U.W.I.** **Status/Type --------**
100/06-26-071-21-W5/00 D&C/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006390 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150.00000 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** BPO (C)

SINOPECDAYLIGHT	50.00000000	ENERCAPITA	100.00000000
IMPERIAL RES	50.00000000		

SPECIAL (CS CONVERSION) -
Royalty Payor: ADVANTAGE O
CONVERTIBLE GOR

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)

ALBERTA DEPT.	100.00000000	ENERCAPITA	100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011091 C **SPECIAL (CS CONVERSION) -**
Royalty Payor: MIDNIGHT

M011091 PNG CR **Eff:** Nov 07, 1977 640.000 C006473 A No WI
Sub: B WRI **Exp:** Nov 06, 1987 640.000 ENERCAPITA 25.00000000
ACTIVE 0177110011 SPYGLASS RES **Ext:** 15 400.000 IMPERIAL RES 12.50000000
SPYGLASS RES 62.50000000
Total Rental: 896.00
100.00000000 SPYGLASS RES

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 640.000	400.000

Area : SHELDON
TWP 71 RGE 21 W5M SEC 27
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

C006473 A	JOA	Aug 30, 1988
C006553 A	ROYALTY	Mar 11, 1992
C006554 A	ROYALTY	Jul 28, 1993 (I)
C006555 A	ROYALTY	Nov 01, 1986 (I)
PS00257 A	P&S	Apr 26, 2001 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006553 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)

PENGROWTH EN	100.00000000	SPYGLASS RES	100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011091 B **SPECIAL (CS CONVERSION) -**
Royalty Payor: MIDNIGHT
GROSS OVERRIDING ROYALTY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006554 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD

Roy Percent: 5.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)

BERG, TOM	10.00000000	MIDNIGHT OIL EX	100.00000000
CACTUS HILL RES	7.75000000		
DEWAR, DON	7.75000000		
EILERS, MARK	6.25000000		
GIBNEY, JIM	7.75000000		
MIDNIGHT OIL EX	50.00000000		
TWORO, E	6.25000000		
WILSON, ANGELA	4.25000000		

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT
GROSS OVERRIDING ROYALTY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006555 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction:
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
TETHER, GARRY 100.00000000 MIDNIGHT OIL EX 100.00000000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT
GROSS OVERRIDING ROYALTY

M011091 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 ENERCAPITA 25.00000000
IMPERIAL RES 12.50000000
SPYGLASS RES 62.50000000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011095	PNG CR	**Eff:** Aug 11, 1982	640.000	C006478 B No	BPEN	APEN	Area : SHELDON
Sub: A	RI	**Exp:** Aug 10, 1987	640.000	TOURMALINE OIL	100.00000000	75.00000000	TWP 71 RGE 22 W5M SEC 16
ACTIVE	0582080177	**Ext:** 15	0.000	CNRNAP		9.06250000	PNG IN TRIASSIC
	TOURMALINE OIL			SIGNALTA RESOUR		15.93750000	
100.00000000	TOURMALINE OIL						

Total Rental: 896.00

Related Contracts
C006478 B JVAGMT Aug 16, 1978
C006720 A ROYALTY Oct 01, 2006
PS00257 A P&S Apr 26, 2001 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	0.000

Well U.W.I. **Status/Type**
100/16-16-071-22-W5/00 STANDING/UNKN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006720 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	54.16700000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** EARN WI (C)
SPYGLASS RES 100.00000000 TOURMALINE OIL 100.00000000

APO CONVERSION - Nov 14, 2006
THE NCGOR IS PAID ON 54.167% OF PRODUCTION BEFORE 500% PENALTY PAYOUT AND THEN ON 41.167% AFTER PENALTY PAYOUT. HURON PAYS MIDNIGHT.

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011095 A ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** APEN (C)
ALBERTA DEPT. 100.00000000 TOURMALINE OIL 75.00000000
SIGNALTA RESOUR 15.93750000
CNRNAP 9.06250000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT

M011095	PNG CR	**Eff:** Aug 11, 1982	640.000	C006478 A No	WI		Area : SHELDON
Sub: B	WI	**Exp:** Aug 10, 1987	0.000	TOURMALINE OIL	33.33300000		TWP 71 RGE 22 W5M SEC 16
ACTIVE	0582080177	**Ext:** 15	0.000	SPYGLASS RES	41.66700000		PNG TO TOP TRIASSIC
	TOURMALINE OIL			SIGNALTA RESOUR	15.93750000		
100.00000000	TOURMALINE OIL			CNRNAP	9.06250000		

Related Contracts
C006478 A JVAGMT Aug 16, 1978

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011095
Sub: B Total Rental: 0.00 PS00257 A P&S Apr 26, 2001 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 TOURMALINE OIL 33.33300000
SPYGLASS RES 41.66700000
SIGNALTA RESOUR 15.93750000
CNRNAP 9.06250000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT

M013492	PNGINTELICR	**Eff:** Sep 30, 2008	320.000		WI	RENTALS	Area : PUSKWA
Sub: A	WI	**Exp:** Sep 29, 2013	320.000	SPYGLASS RES	100.00000000	100.00000000	TWP 72 RGE 26 W5M E5
ACTIVE	5404090961	**Ext:** 15	320.000				PNG TO BASE TRIASSIC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013492								
Sub: A	SPYGLASS RES				Total Rental:	0.00		
100.00000000	SPYGLASS RES							---------- Related Contracts ----------
								C008901 A CORP ACQ Jul 31, 2009 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

M013492	PNGINTELICR	**Eff:** Sep 30, 2008	320.000	C008164 A No		EARN WI	
Sub: B	WI	**Exp:** Sep 29, 2013	320.000	SPYGLASS RES		50.00000000	
ACTIVE	5404090961 SPYGLASS RES	**Ext:** 15	160.000	CNRNAP		50.00000000	
100.00000000	SPYGLASS RES	**Count Acreage =** No	Total Rental:	448.00			

Area : PUSKWA
TWP 72 RGE 26 W5M E5
PNG BELOW BASE TRIASSIC TO BASE BEAVERHILL_LAKE
(EXCLUDING PRODUCTION FROM THE PENALTY WELLBORES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013492								
Sub: B								100/08-05-072-26W5/03 AND
								102/16-05-072-26W5/00)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	80.000	**Undev:**	160.000	80.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: EARN WI (C)
SPYGLASS RES 50.00000000
CNRNAP 50.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

---------- Related Contracts ----------
C008164 A FARMOUT Feb 02, 2006
C008901 A CORP ACQ Jul 31, 2009 (I)

---------- Well U.W.I. Status/Type ----------
100/08-05-072-26-W5/00 ABANDONED/UNK
100/08-05-072-26-W5/02 ABANDONED/UNK

M013931	LICENCE CR	**Eff:** Oct 04, 2001	640.000	C008374 A Yes		WI	
Sub: A	WI	**Exp:** Oct 03, 2005	640.000	SPYGLASS RES		10.00000000	
ACTIVE	5401100044 NORDEGG	**Ext:** 15	64.000	NORDEGG		90.00000000	
100.00000000	NORDEGG		Total Rental:	896.00			

Status		Acres	Net		Acres	Net

Area : SHELDON
TWP 72 RGE 26 W5M SEC 21
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C008374 A F/O&OPT Mar 12, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013931								
Sub: A	DEVELOPED	**Dev:**	640.000	64.000	**Undev:**	0.000	0.000	

---------- Well U.W.I. Status/Type ----------
100/02-21-072-26-W5/00 SUSPENDED/OIL
100/02-21-072-26-W5/02 ABANDONED/UNK
100/02-21-072-26-W5/04 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 10.00000000
NORDEGG 90.00000000

M013931	LICENCE CR	**Eff:** Oct 04, 2001	0.000	C008374 C Yes		BPEN	
Sub: B	WI	**Exp:** Oct 03, 2005	0.000	SPYGLASS RES			
ACTIVE	5401100044 NORDEGG	**Ext:** 15	0.000	NORDEGG		100.00000000	
100.00000000	NORDEGG	**Count Acreage =** No	Total Rental:	0.00			

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Area : SHELDON
TWP 72 RGE 26 W5M SEC 21
(GPX 400% PENALTY
RE-COMPLETION 100/02-21-072-26 W5/03)
()

---------- Related Contracts ----------
C008374 C F/O&OPT Mar 12, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

---------- Well U.W.I. Status/Type ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		100/02-21-072-26-W5/03 SUSPENDED/GAS
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction: STANDARD						
M013931 B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES
NORDEGG 100.00000000

M014948	PNG CR	**Eff:** Dec 12, 1985	320.000	C009088 A No		WI	
Sub: A	WI	**Exp:** Dec 11, 1990	320.000	SPYGLASS RES		25.00000000	
ACTIVE	0585120140 PENNWEST PET	**Ext:** 15	80.000	PENNWEST PET		75.00000000	
100.00000000	PENN WEST PETRO		Total Rental:	448.00			

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	80.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Area : TRIANGLE
TWP 74 RGE 19 W5M E36
PNG TO BASE GILWOOD

---------- Related Contracts ----------
C009086 A NCI Apr 01, 1985
C009088 A JOA Dec 12, 1985

---------- Well U.W.I. Status/Type ----------
100/08-36-074-19-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 25.00000000; PENNWEST PET 75.00000000

M014948 PNG CR **Eff:** Dec 12, 1985 160.000 C009087 A No BPO
Sub: B RI **Exp:** Dec 11, 1990 160.000 PENNWEST PET 100.00000000
ACTIVE 0585120140 **Ext:** 15 0.000
PENNWEST PET Total Rental: 224.00
100.00000000 PENN WEST PETRO

Area : TRIANGLE
TWP 74 RGE 19 W5M NW36
PNG TO BASE GILWOOD

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009086 B NCI Apr 01, 1985
C009087 A FARMOUT Jul 06, 1988

-------- Well U.W.I. **Status/Type --------**
100/14-36-074-19-W5/00 SUSPENDED/OIL

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009086 B NET CARRIED INTEREST ALL PRODUCTS N N 25.00000000 % of
Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — HAMMONDR 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C009087 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y Y 100.00000000 % of PROD
Roy Percent:
Deduction: YES
M014948 B **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.813794 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 25.00000000; PENNWEST PET 75.00000000
Paid by: PAIDBY (R) — PENNWEST PET 100.00000000

ROYALTY DEDUCTIONS -
TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B., THE TANKS SERVING THE TEST WELL. WITH RESPECT TO CRUDE OIL, NATURAL GASOLINE AND CONDENSATE THE SAID ROYALTY SHALL BEAR ITS PROPORTIONATE SHARE OF THE ACTUAL COSTS OF TRANSPORTATION
WITH RESPECT TO NATURAL GAS, THE COSTS OF GATHERING AND PROCESSING THE ROYALTY SHARE OF NATURAL GAS MAY BE DEDUCTED FROM GROSS PROCEEDS OF THE RESIDUE GAS, PROVIDED THAT THE DEDUCTION OF GATHERING AND PROCESSING SHALL BE CALCULATED IN THE SAME MANNER AS IS ACCEPTED FROM TIME TO TIME BY THE CROWN

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — PENNWEST PET 100.00000000

M012884 PNG CR **Eff:** Feb 05, 1998 160.000 C007608 A Unknown WI
Sub: A RI **Exp:** Feb 04, 2003 160.000 XTO ENERGY 100.00000000
ACTIVE 0598020234 **Ext:** 15 0.000
XTO ENERGY Total Rental: 224.00
100.00000000 SUNCOR ENERGY

Area : MCLEAN CRK
TWP 74 RGE 22 W5M SE 35
PNG TO BASE GRANITE_WASH

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C007608 A POOLFOOPT Dec 04, 2003
C007661 B FARMIN Sep 19, 2002
C007696 A PART Mar 25, 2003
C007697 A PART Mar 25, 2003
C007701 A PART May 05, 2003
C008837 A P&S May 01, 2005 (I)

-------- Well U.W.I. **Status/Type --------**
100/08-35-074-22-W5/00 SUSPENDED/OIL
100/08-35-074-22-W5/02 SUSPENDED/OIL

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C007608 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — ROCK ENERG PART 13.83000000; BOULDER ENG 12.58000000; CQ ENERGY 66.67000000
Paid by: WI (C) — XTO ENERGY 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012884 A SPYGLASS RES 2.17000000
LOCHAIRD 1.25000000
CAL NORTH EXPLO 1.00000000
RICHBAR RES 2.50000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.
ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — XTO ENERGY 100.00000000

M012884 PNG CR **Eff:** Feb 05, 1998 160.000 C007608 A Unknown WI Area : MCLEAN CRK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012884								
Sub: B	RI	**Exp:** Feb 04, 2003	160.000		XTO ENERGY		100.00000000	TWP 74 RGE 22 W5M SW 35
ACTIVE	0598020234	**Ext:** 15	0.000					PNG TO BASE GRANITE_WASH
	XTO ENERGY				Total Rental:	224.00		
100.00000000	SUNCOR ENERGY							

Related Contracts

C007608 A	POOLFOOPT	Dec 04, 2003
C007661 B	FARMIN	Sep 19, 2002
C007696 A	PART	Mar 25, 2003
C007697 A	PART	Mar 25, 2003
C007701 A	PART	May 05, 2003
C008837 A	P&S	May 01, 2005 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	0.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C007608 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/05-35-074-22-W5/00	SUSPENDED/OIL

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)

ROCK ENERG PART	13.83000000	XTO ENERGY	100.00000000
BOULDER ENG	12.58000000		
CQ ENERGY	66.67000000		
SPYGLASS RES	2.17000000		
LOCHAIRD	1.25000000		
CAL NORTH EXPLO	1.00000000		
RICHBAR RES	2.50000000		

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012884	B	REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED. ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C							

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 XTO ENERGY 100.00000000

M012580	PNG	CR	**Eff:** Sep 06, 1967	320.000	C007480 A	No	WI	Area : DAWSON
Sub: A	WI		**Exp:** Sep 05, 1977	320.000	SPYGLASS RES		35.00000000	TWP 78 RGE 19 W5M E 34
ACTIVE	12095		**Ext:** 15	112.000	MAHALO ENERGY		15.00000000	
	SPYGLASS RES				PENNWEST PET		50.00000000	PNG TO BASE BLUESKY-BULLHEAD
	PENNWEST PET							
					Total Rental:	448.00		

Related Contracts

C007480 A	F/O&OPT	Dec 03, 1987
C007886 A	ROYALTY	Aug 12, 1969

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012580								
Sub: A	DEVELOPED	**Dev:**	320.000	112.000	**Undev:**	0.000	0.000	C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

Well U.W.I. 100/07-34-078-19-W5/00 **Status/Type** ABANDONED/UNK

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 35.00000000
MAHALO ENERGY 15.00000000
PENNWEST PET 50.00000000

Royalty Type GROSS OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
PENNWEST PET 100.00000000 SPYGLASS RES 35.00000000
PENNWEST PET 50.00000000
MAHALO ENERGY 15.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012580	A							
M012581	NG	CR	**Eff:** Mar 15, 1976	320.000	C007480 A	No	WI	Area : DAWSON
Sub: A	WI		**Exp:** Mar 14, 1997	320.000	SPYGLASS RES		35.00000000	TWP 78 RGE 19 W5M W 34
ACTIVE	1889		**Ext:** 15	112.000	MAHALO ENERGY		15.00000000	NG IN PEACE_RIVER_GROUP;
	SPYGLASS RES				PENNWEST PET		50.00000000	NG IN BLUESKY-BULLHEAD
	PENNWEST PET							
					Total Rental:	448.00		

Related Contracts

C007480 A	F/O&OPT	Dec 03, 1987
C008828 A	PURCHASE	Sep 17, 2004 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 320.000	112.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 35.00000000
MAHALO ENERGY 15.00000000
PENNWEST PET 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014085	PNG	CR	640.000	C008469 A	No	WI	Area : FAIRVIEW
Sub: A	WI	**Eff:** May 28, 1973	640.000	LONE PINE		25.00000000	TWP 81 RGE 25 W5M 25
ACTIVE	32891	**Exp:** May 27, 1983	96.000	SPYGLASS RES		15.00000000	PNG TO TOP BLUESKY-BULLHEAD
	LONG RUN	**Ext:** 15		SIGNALTA RESOUR		2.50000000	
100.00000000	LONG RUN	**Ext:** Dec 31, 2999		ZARGON PARTN		13.21875000	---------- Related Contracts ----------
				PENNWEST PET		4.62500000	C008469 A MEMORANDUNov 17, 1976
				LONG RUN		39.65625000	C008916 A CORP ACQ Nov 05, 2010 (I)
			Total Rental: 896.00				-------- Well U.W.I. Status/Type --------
							100/06-25-081-25-W5/02 SUSPENDED/GAS
Status	**Acres**	**Net**	**Acres**	**Net**			100/06-25-081-25-W5/00 ABANDONED/GAS
DEVELOPED	**Dev:**	640.000	96.000	**Undev:**	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	WI	(C)
ALBERTA DEPT.	100.00000000	LONE PINE		25.00000000
		SPYGLASS RES		15.00000000
		SIGNALTA RESOUR		2.50000000
		ZARGON PARTN		13.21875000
		PENNWEST PET		4.62500000
		LONG RUN		39.65625000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014085	PNG	CR	640.000	C008469 B	No	BPEN	Area : FAIRVIEW
Sub: B	WI	**Eff:** May 28, 1973	0.000	LONE PINE		25.00000000	TWP 81 RGE 25 W5M 25
ACTIVE	32891	**Exp:** May 27, 1983	0.000	SPYGLASS RES			(PRODUCTION FROM
	LONG RUN	**Ext:** 15		SIGNALTA RESOUR			100/06-25-081-25W5/03 &
100.00000000	LONG RUN	**Ext:** Dec 31, 2999		ZARGON PARTN		13.21875000	100/06-25-081-25W5/04 PENALTY
		Count Acreage = No		PENN WEST PETRO		4.62500000	WELL)
				LONG RUN		57.15625000	
			Total Rental: 0.00				PNG TO TOP BLUESKY-BULLHEAD
							---------- Related Contracts ----------
Status	**Acres**	**Net**	**Acres**	**Net**			C008469 B MEMORANDUNov 17, 1976
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000	C008916 A CORP ACQ Nov 05, 2010 (I)
							-------- Well U.W.I. Status/Type --------
							100/06-25-081-25-W5/02 SUSPENDED/GAS
							100/06-25-081-25-W5/00 ABANDONED/GAS
							100/06-25-081-25-W5/04 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	BPEN	(C)
ALBERTA DEPT.	100.00000000	LONE PINE		25.00000000
		SPYGLASS RES		
		SIGNALTA RESOUR		
		ZARGON PARTN		13.21875000
		PENN WEST PETRO		4.62500000
		LONG RUN		57.15625000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007752	NG	CR	320.000	C003910 A	No	WI PREPOOLED	Area : FAIRVIEW
Sub: D	WI	**Exp:** Apr 06, 1998	320.000	SPYGLASS RES		2.77800000 5.55300000	TWP 81 RGE 26 W5M W15
ACTIVE	0277040019	**Ext:** 15	8.890	LONG RUN		68.75025000 62.50500000	NG IN PEACE_RIVER_GROUP;
	LONG RUN			HARVEST OPER		2.77800000 5.55300000	NG IN NOTIKEWIN;
100.00000000	LONG RUN			W.F. BROWN		2.77700000 5.55400000	NG IN BLUESKY-BULLHEAD
				ZARGON PARTN		22.91675000 20.83500000	
			Total Rental: 448.00				---------- Related Contracts ----------
							C003910 A POOL Jan 05, 1995
Status	**Acres**	**Net**	**Acres**	**Net**			C003910 C POOL Jan 05, 1995
DEVELOPED	**Dev:**	320.000	8.890	**Undev:**	0.000	0.000	PS00530 A P&S Jun 29, 2010 (I)
							-------- Well U.W.I. Status/Type --------
							100/05-15-081-26-W5/00 ABANDONED/GAS
							100/05-15-081-26-W5/02 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	PREPOOLE(C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES		5.55300000
		LONG RUN		62.50500000
		HARVEST OPER		5.55300000
		W.F. BROWN		5.55400000
		ZARGON PARTN		20.83500000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007752	NG	CR	0.000	C003910 B	No	BPEN-EQUIP PREPOOLED	Area : FAIRVIEW
Sub: E	PENALTY	**Exp:** Apr 06, 1998	0.000	SPYGLASS RES		5.55300000	TWP 81 RGE 26 W5M W15
ACTIVE	0277040019	**Ext:** 15	0.000	LONG RUN		70.71475000 62.50500000	(PROD FROM
	LONG RUN			HARVEST OPER		2.85740000 5.55300000	100/05-15-081-26W5/03 PENALTY
100.00000000	LONG RUN	**Count Acreage =** No		W.F. BROWN		2.85630000 5.55400000	WELL)
				ZARGON PARTN		23.57155000 20.83500000	
			Total Rental: 0.00				---------- Related Contracts ----------
							C003910 B POOL Jan 05, 1995
Status	**Acres**	**Net**	**Acres**	**Net**			PS00530 A P&S Jun 29, 2010 (I)
DEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000	-------- Well U.W.I. Status/Type --------
							100/05-15-081-26-W5/03 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	PREPOOLE(C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES		5.55300000
		LONG RUN		62.50500000
		HARVEST OPER		5.55300000
		W.F. BROWN		5.55400000
		ZARGON PARTN		20.83500000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007752	NG	CR	Eff: Apr 07, 1977	0.000	C003910 C No	BPEN	PREPOOLED	Area : FAIRVIEW
Sub: F	PENALTY		Exp: Apr 06, 1998	0.000	SPYGLASS RES		5.55300000	TWP 81 RGE 26 W5M W15
ACTIVE	0277040019		Ext: 15	0.000	LONG RUN	92.52410000	62.50500000	(PROD FROM
	LONG RUN				ZARGON PARTN		20.83500000	100/11-15-081-26W5/00 PENALTY
100.00000000	LONG RUN		Count Acreage = No		HARVEST OPER	3.73863000	5.55300000	WELL)
					W.F. BROWN	3.73727000	5.55400000	
					Total Rental: 0.00			---------- Related Contracts ----------
								C003910 C POOL Jan 05, 1995
								PS00530 A P&S Jun 29, 2010 (I)

Status	Acres Dev:	Net	Acres Undev:	Net	Well U.W.I. / Status/Type
DEVELOPED	0.000	0.000	0.000	0.000	100/11-15-081-26-W5/00 POTENTIAL/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to:		Paid by:	
LESSOR (M)		BPEN (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	
		LONG RUN	92.52410000
		ZARGON PARTN	
		HARVEST OPER	3.73863000
		W.F. BROWN	3.73727000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007753	PNG	CR	Eff: Mar 21, 1957	320.000	C003910 A No	WI	PREPOOL1	Area : FAIRVIEW
Sub: A	WI		Exp: Mar 20, 1978	320.000	SPYGLASS RES	2.77800000		TWP 81 RGE 26 W5M E15
ACTIVE	110167		Ext: 15	8.890	LONG RUN	68.75025000	75.00000000	NG TO BASE SPIRIT_RIVER
	LONG RUN				HARVEST OPER	2.77800000		
100.00000000	LONG RUN				W.F. BROWN	2.77700000		---------- Related Contracts ----------
					ZARGON PARTN	22.91675000		C003910 A POOL Jan 05, 1995
					ZARGON PARTN		25.00000000	C003910 C POOL Jan 05, 1995
					Total Rental: 448.00			PS00530 A P&S Jun 29, 2010 (I)

Status	Acres Dev:	Net	Acres Undev:	Net	Well U.W.I. / Status/Type
DEVELOPED	320.000	8.890	0.000	0.000	100/05-15-081-26-W5/00 ABANDONED/GAS
					100/05-15-081-26-W5/02 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to:		Paid by:	
LESSOR (M)		PREPOOL1(C)	
ALBERTA DEPT.	100.00000000	LONG RUN	75.00000000
		ZARGON PARTN	25.00000000

CALCULATION NOTES PVE -
ROYALTIES PAID ON PRE-POOLED INTERESTS. LEASE HAS BEEN SET UP TO COMPLETE THE PRODUCTION SPACING UNIT.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007753	PNG	CR	Eff: Mar 21, 1957	0.000	C003910 B No	BPEN-EQUIP	PREPOOL1	Area : FAIRVIEW
Sub: B	PENALTY		Exp: Mar 20, 1978	0.000	SPYGLASS RES			TWP 81 RGE 26 W5M E15
ACTIVE	110167		Ext: 15	0.000	LONG RUN	70.71475000	75.00000000	(PROD FROM
	LONG RUN				HARVEST OPER	2.85740000		100/05-15-081-26W5/03 PENALTY
100.00000000	LONG RUN				W.F. BROWN	2.85630000		WELL)
					ZARGON PARTN	23.57155000		
					ZARGON PARTN		25.00000000	---------- Related Contracts ----------
					Total Rental: 0.00			C003910 B POOL Jan 05, 1995
								PS00530 A P&S Jun 29, 2010 (I)

Status	Acres Dev:	Net	Acres Undev:	Net	Well U.W.I. / Status/Type
DEVELOPED	0.000	0.000	0.000	0.000	100/05-15-081-26-W5/03 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to:		Paid by:	
LESSOR (M)		PREPOOL1(C)	
ALBERTA DEPT.	100.00000000	LONG RUN	75.00000000
		ZARGON PARTN	25.00000000

M007753	PNG	CR	Eff: Mar 21, 1957	0.000	C003910 C No	BPEN	PREPOOL1	Area : FAIRVIEW
Sub: C	PENALTY		Exp: Mar 20, 1978	0.000	SPYGLASS RES			TWP 81 RGE 26 W5M E15

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M007753								
Sub: C								
ACTIVE	110167		Ext: 15	0.000	LONG RUN	92.52410000	75.00000000	(PROD FROM
	LONG RUN				ZARGON PARTN			100/11-15-081-26W5/00 PENALTY
100.00000000	LONG RUN		Count Acreage = No		HARVEST OPER	3.73863000		WELL)
					W.F. BROWN	3.73727000		
					ZARGON PARTN		25.00000000	---------- Related Contracts ----------
					Total Rental: 0.00			C003910 C POOL Jan 05, 1995
								PS00530 A P&S Jun 29, 2010 (I)

Status	Acres Dev:	Net	Acres Undev:	Net	Well U.W.I. / Status/Type
DEVELOPED	0.000	0.000	0.000	0.000	100/11-15-081-26-W5/00 POTENTIAL/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to:		Paid by:	
LESSOR (M)		BPEN (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	
		LONG RUN	92.52410000
		ZARGON PARTN	
		HARVEST OPER	3.73863000
		W.F. BROWN	3.73727000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007751	PNG	CR	**Eff:** Aug 11, 1976	144.800	C003908 B	No	WI	Area : WHITELAW
Sub: A	WI		**Exp:** Aug 10, 1981	144.800	SPYGLASS RES		5.55640000	TWP 81 RGE 26 W5M PTN 16
ACTIVE	0576080029		**Ext:** 15	8.046	LONG RUN		62.50050000	PNG TO BASE SPIRIT_RIVER
	LONG RUN				HARVEST OPER		5.55480000	
100.00000000	LONG RUN				W.F. BROWN		5.55480000	---------- Related Contracts ----------
					ZARGON PARTN		20.83350000	C003908 B FARMOUT Feb 26, 1976
								PS00530 A P&S Jun 29, 2010 (I)

Total Rental: 202.72

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	144.800	8.046

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	5.55640000
		LONG RUN	62.50050000
		HARVEST OPER	5.55480000
		W.F. BROWN	5.55480000
		ZARGON PARTN	20.83350000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007751	PNG	CR	**Eff:** Aug 11, 1976	144.800	C003908 B	No	WI	Area : WHITELAW
Sub: D	WI		**Exp:** Aug 10, 1981	144.800	SPYGLASS RES		5.55640000	TWP 81 RGE 26 W5M PTN 16
ACTIVE	0576080029		**Ext:** 15	8.046	LONG RUN		62.50050000	PNG TO BASE PEACE_RIVER_GROUP
	LONG RUN				HARVEST OPER		5.55480000	
100.00000000	LONG RUN		**Count Acreage =** No		W.F. BROWN		5.55480000	---------- Related Contracts ----------
					ZARGON PARTN		20.83350000	C003908 B FARMOUT Feb 26, 1976
								PS00530 A P&S Jun 29, 2010 (I)

Total Rental: 0.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	144.800	8.046

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	5.55640000
		LONG RUN	62.50050000
		HARVEST OPER	5.55480000
		W.F. BROWN	5.55480000
		ZARGON PARTN	20.83350000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007752	NG	CR	**Eff:** Apr 07, 1977	640.000	C003909 B	No	WI	Area : FAIRVIEW
Sub: A	WI		**Exp:** Apr 06, 1998	640.000	SPYGLASS RES		11.11320000	TWP 81 RGE 26 W5M 22
ACTIVE	0277040019		**Ext:** 15	71.124	LONG RUN		50.00025000	NG IN PEACE_RIVER_GROUP;
	LONG RUN				HARVEST OPER		11.10990000	NG IN NOTIKEWIN;
100.00000000	LONG RUN				W.F. BROWN		11.10990000	NG IN BLUESKY-BULLHEAD.
					ZARGON PARTN		16.66675000	

Total Rental: 896.00

---------- Related Contracts ----------
C003909 B FARMOUT Aug 02, 1978
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	71.124	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-22-081-26-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C003909 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: WI (C)	
LONG RUN	75.00000000	SPYGLASS RES	11.11320000
ZARGON PARTN	25.00000000	LONG RUN	50.00025000
		HARVEST OPER	11.10990000
		W.F. BROWN	11.10990000
		ZARGON PARTN	16.66675000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
			Roy Percent:					
			Deduction: UNKNOWN					
M007752	A		**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
			S/S OIL: Min:		**Max:** **Div:**		**Prod/Sales:**	
			Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	11.11320000
		LONG RUN	50.00025000
		HARVEST OPER	11.10990000
		W.F. BROWN	11.10990000
		ZARGON PARTN	16.66675000

M014084	PNG	CR	**Eff:** Jan 28, 1986	480.000	C008473 C	No	BPO	RENTALS	Area : FAIRVIEW
Sub: A	RI		**Exp:** Jan 27, 1991	480.000	LONG RUN		41.25000000	30.00000000	TWP 82 RGE 24 W5M N2, SW2
ACTIVE	0586010431		**Ext:** 15	0.000	ZARGON PARTN		13.75000000	10.00000000	
	SHININGSTAR				SHININGSTAR		45.00000000	60.00000000	PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES								EXCL PET FROM TOP
									PEACE_RIVER_GROUP TO TOP
									BLUESKY-BULLHEAD

Total Rental: 672.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 480.000	0.000	**Undev:**	0.000	0.000

(EXCLUDING 100/13-2-82-24W5 PENALTY WELL)

---------- Related Contracts ----------
C008471 B FARMOUT Nov 26, 1985
C008473 C POOL Aug 29, 1988
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008471 B	GROSS OVERRIDING ROYALTY	PNG	Y	Y	75.00000000 % of PROD

Roy Percent: 15.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Deduction: NO					100/05-02-082-24-W5/00 SUSPENDED/GAS
M014084	A	**Gas: Royalty:** 15.00000000		**Min Pay:**		**Prod/Sales:** PROD	
		S/S OIL: Min: 5.00000000	**Max:** 15.00000000	**Div:** 1/150		**Prod/Sales:** PROD	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: ROY TO (C)		**Paid by:** ROY BY (C)			
		SPYGLASS RES 75.00000000		LONG RUN 30.00000000			
		ZARGON PARTN 6.25000000		ZARGON PARTN 10.00000000			
		LONG RUN 18.75000000		SHININGSTAR 60.00000000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** BPO (C)		
ALBERTA DEPT. 100.00000000		LONG RUN 41.25000000		
		ZARGON PARTN 13.75000000		
		SHININGSTAR 45.00000000		

M014084	PNG	CR	**Eff:** Jan 28, 1986	0.000	C008471 A No	BPO		Area : FAIRVIEW
Sub: B	RI		**Exp:** Jan 27, 1991	0.000	ZARGON PARTN	10.00000000		TWP 82 RGE 24 W5M N2, SW2
ACTIVE	0586010431		**Ext:** 15	0.000	PENNWEST PET	60.00000000		PET FROM TOP PEACE_RIVER_GROUP

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014084							
Sub: B		SHININGSTAR		LONG RUN		30.00000000	TO BASE BLUESKY-BULLHEAD
		SPYGLASS RES **Count Acreage =** No					
				Total Rental: 0.00			

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008471 A	GROSS OVERRIDING ROYALTY	PNG	Y	Y	75.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty: 15.00000000		**Min Pay:**		**Prod/Sales:** PROD
	S/S OIL: Min: 5.00000000	**Max:** 15.00000000	**Div:** 1/150		**Prod/Sales:** PROD
	Other Percent:		**Min:**		**Prod/Sales:**
	Paid to: ROY TO (C)		**Paid by:** ROY BY (C)		
	SPYGLASS RES 75.00000000		LONG RUN 30.00000000		
	ZARGON PARTN 6.25000000		ZARGON PARTN 10.00000000		
	LONG RUN 18.75000000		PENNWEST PET 60.00000000		

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

Related Contracts

C008471 A	FARMOUT	Nov 26, 1985	
C008916 A	CORP ACQ	Nov 05, 2010 (I)	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY		ALL PRODUCTS	Y	N 100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
M014084	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** BPO (C)			
		ALBERTA DEPT. 100.00000000		ZARGON PARTN 10.00000000			
				PENNWEST PET 60.00000000			
				LONG RUN 30.00000000			

M014084	PNG	CR	**Eff:** Jan 28, 1986	480.000	C008473 B No	BPEN		Area : FAIRVIEW
Sub: C	WI		**Exp:** Jan 27, 1991	0.000	SPYGLASS RES			TWP 82 RGE 24 W5M N2, SW2
ACTIVE	0586010431		**Ext:** 15	0.000	ZARGON PARTN			
	LONG RUN		**Ext:** Dec 31, 2999		LONG RUN	100.00000000		(PENALTY WELL 100/13-2-82-24W5
	SPYGLASS RES		**Count Acreage =** No		SHININGSTAR			ONLY)
					Total Rental: 0.00			

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Related Contracts

C008473 B	POOL	Aug 29, 1988	
C008916 A	CORP ACQ	Nov 05, 2010 (I)	

Well U.W.I. **Status/Type**
100/13-02-082-24-W5/00 STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Deduction: STANDARD					
M014084	C	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** BPEN (C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES			
				ZARGON PARTN			
				LONG RUN 100.00000000			
				SHININGSTAR			

M014087	PNG	CR	**Eff:** Aug 25, 1988	160.000	C008473 A No	BPO	RENTALS	Area : FAIRVIEW
Sub: A	WI		**Exp:** Aug 24, 1993	154.200	LONG RUN	41.25000000	30.00000000	TWP 82 RGE 24 W5M SE 2
ACTIVE	0588080554		**Ext:** 15	0.000	ZARGON PARTN	13.75000000	10.00000000	PNG TO TOP BLUESKY-BULLHEAD
	SPYGLASS RES		**Ext:** Dec 31, 2999		SHININGSTAR	45.00000000	60.00000000	EXCL PET FROM TOP
	SHININGSTAR							PEACE_RIVER_GROUP TO BASE
					Total Rental: 215.88			BLUESKY

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	154.200	0.000	**Undev:**	0.000	0.000

Related Contracts

C008473 A	POOL	Aug 29, 1988	
C008473 C	POOL	Aug 29, 1988	
C008916 A	CORP ACQ	Nov 05, 2010 (I)	

Well U.W.I. **Status/Type**
100/05-02-082-24-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** BPO (C)				
	ALBERTA DEPT.	100.00000000	LONG RUN	41.25000000			
			ZARGON PARTN	13.75000000			
			SHININGSTAR	45.00000000			
M014087	PNG CR	**Eff:** Aug 25, 1988	0.000	C008473 A No	BPO	RENTALS	Area : FAIRVIEW
Sub: B	WI	**Exp:** Aug 24, 1993	0.000	LONG RUN	41.25000000	30.00000000	TWP 82 RGE 24 W5M SE2
ACTIVE	0588080554	**Ext:** 15	0.000	ZARGON PARTN	13.75000000	10.00000000	PET FROM TOP PEACE_RIVER_GROUP
	WAVE ENERGY	**Ext:** Dec 31, 2999		SHININGSTAR	45.00000000	60.00000000	TO TOP BLUESKY-BULLHEAD
	SHININGSTAR	**Count Acreage =** No					
			Total Rental:	0.00			**---------- Related Contracts ----------**
							C008473 A POOL Aug 29, 1988
	Status	**Acres** / **Net**		**Acres** / **Net**			C008916 A CORP ACQ Nov 05, 2010 (I)
	UNDEVELOPED	**Dev:** 0.000 / 0.000		**Undev:** 0.000 / 0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** BPO (C)		
ALBERTA DEPT.	100.00000000	LONG RUN	41.25000000	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014087	B			ZARGON PARTN	13.75000000		
				SHININGSTAR	45.00000000		
M014088	FH FH	**Eff:** Nov 29, 1984	5.800	C008473 C No	BPO	RENTALS	Area : FAIRVIEW
Sub: A	WI	**Exp:** Nov 28, 1989	5.800	LONG RUN	41.25000000	30.00000000	TWP 82 RGE 24 W5M FR SE 2
ACTIVE	FILLON, JUNE	**Ext:** HBP	0.000	ZARGON PARTN	13.75000000	10.00000000	PNG TO TOP BLUESKY-BULLHEAD
	LONG RUN			SHININGSTAR	45.00000000	60.00000000	EXCL PET FROM TOP
	LONG RUN						PEACE_RIVER_GROUP TO BASE
			Total Rental:	5.80			BLUESKY
	Status	**Acres** / **Net**		**Acres** / **Net**			**---------- Related Contracts ----------**
	DEVELOPED	**Dev:** 5.800 / 0.000		**Undev:** 0.000 / 0.000			C008473 C POOL Aug 29, 1988
							C008916 A CORP ACQ Nov 05, 2010 (I)
							-------- Well U.W.I. Status/Type --------
							100/05-02-082-24-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** BPO (C)		
J FILLION	100.00000000	LONG RUN	41.25000000	
		ZARGON PARTN	13.75000000	
		SHININGSTAR	45.00000000	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014086	PNG CR	**Eff:** May 15, 1986	640.000	C008472 A No	WI		Area : FAIRVIEW
Sub: A	WI	**Exp:** May 14, 1991	640.000	SPYGLASS RES	37.50000000		TWP 82 RGE 24 W5M SEC 3
ACTIVE	0586050268	**Ext:** 15	240.000	ZARGON PARTN	5.00000000		PNG TO TOP BLUESKY-BULLHEAD
	WAVE ENERGY	**Ext:** Dec 31, 2999		LONG RUN	15.00000000		
	SHININGSTAR			SHININGSTAR	42.50000000		**---------- Related Contracts ----------**
			Total Rental:	896.00			C008472 A JOA Nov 26, 1987
							C008916 A CORP ACQ Nov 05, 2010 (I)
	Status	**Acres** / **Net**		**Acres** / **Net**			**-------- Well U.W.I. Status/Type --------**
	DEVELOPED	**Dev:** 640.000 / 240.000		**Undev:** 0.000 / 0.000			100/08-03-082-24-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** WI (C)		
ALBERTA DEPT.	100.00000000	SPYGLASS RES	37.50000000	
		ZARGON PARTN	5.00000000	
		LONG RUN	15.00000000	
		SHININGSTAR	42.50000000	
M009443	LICENCE CR	**Eff:** May 30, 1996	1,280.000	C004981 E No	WI		Area : CADOTTE
Sub: AA	WI	**Exp:** May 29, 2000	1,280.000	SPYGLASS RES	75.00000000		TWP 84 RGE 15 W5M SEC 1 & 29

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009443							
Sub: AA							
ACTIVE	5496050270	**Ext:** 15	960.000	PREDATOR OIL	25.00000000		PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES						
100.00000000	PENN WEST PETRO		Total Rental:	1792.00			**---------- Related Contracts ----------**
							C004981 E SEIS OP FI Jan 07, 2002
	Status	**Acres** / **Net**		**Acres** / **Net**			C007125 A ROYALTY Oct 16, 2007
	UNDEVELOPED	**Dev:** 0.000 / 0.000		**Undev:** 1,280.000 / 960.000			PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007125 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent: 5.00000000				
Deduction: NO				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: ROY TO (C)		**Paid by:** ROY BY (C)		
HUSKY OIL OP	100.00000000	SPYGLASS RES	75.00000000	
		EQUAL EN LTD.	25.00000000	

ROYALTY DEDUCTIONS - Sep 20, 2012
NO DEDUCTIIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009443	AA	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:			**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)			**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000		SPYGLASS RES	75.00000000		
					PREDATOR OIL	25.00000000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 75.00000000
PREDATOR OIL 25.00000000

ROYALTY DEDUCTIONS - Sep 22, 2004
THOSE ALLOWED BY THE CROWN

M007642	NG	CR	**Eff:** Feb 21, 1977	1,792.000	C003843 B No		WI		Area : FAIRVIEW
Sub: A	WI		**Exp:** Feb 20, 1998	1,792.000	SPYGLASS RES		5.55600000		TWP 84 RGE 25 W5M 6, 7
ACTIVE	027702A010		**Ext:** 15	99.564	LONG RUN		62.50000000		TWP 84 RGE 26 W5M E2, FRAC W2

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M007642								
Sub: A	LONG RUN				BELWEST	5.55600000		NG IN SPIRIT_RIVER
100.00000000	LONG RUN				W.F. BROWN	5.55500000		
					CANAMAX ENERGY	20.83300000		---------- Related Contracts ----------
								C003843 B FARMOUT Jan 16, 1975
					Total Rental: 2508.80			PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	1,792.000	99.564	100/16-02-084-26-W5/00	ABANDONED/ABA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 5.55600000
LONG RUN 62.50000000
BELWEST 5.55600000
W.F. BROWN 5.55500000
CANAMAX ENERGY 20.83300000

M007642	NG	CR	**Eff:** Feb 21, 1977	640.000	C003843 A No		WI		Area : FAIRVIEW

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M007642								
Sub: B	WI	**Exp:** Feb 20, 1998	640.000		SPYGLASS RES	5.55600000		TWP 84 RGE 26 W5M 1
ACTIVE	027702A010	**Ext:** 15	35.558		LONG RUN	62.50000000		NG IN SPIRIT_RIVER
	LONG RUN				BELWEST	5.55600000		
100.00000000	LONG RUN				W.F. BROWN	5.55600000		---------- Related Contracts ----------
					CANAMAX ENERGY	20.83300000		C003843 A FARMOUT Jan 16, 1975
								PS00530 A P&S Jun 29, 2010 (I)
					Total Rental: 896.00			

Status	Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:** 640.000	35.558	**Undev:**	0.000	0.000	1W0/04-01-084-26-W5/0	ABANDONED/GAS
						1W0/04-01-084-26-W5/0	ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 5.55600000
LONG RUN 62.50000000
BELWEST 5.55600000
W.F. BROWN 5.55500000
CANAMAX ENERGY 20.83300000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007641	NG	CR	**Eff:** Feb 21, 1977	640.000	C003843 B No		WI	Area : FAIRVIEW
Sub: A	WI		**Exp:** Feb 20, 1998	640.000	SPYGLASS RES	5.55600000		TWP 84 RGE 26 W5M SEC 12
ACTIVE	027702001O		**Ext:** 15	35.558	LONG RUN	62.50000000		NG IN SPIRIT_RIVER
	LONG RUN				BELWEST	5.55600000		
100.00000000	LONG RUN				W.F. BROWN	5.55500000		---------- Related Contracts ----------
					CANAMAX ENERGY	20.83300000		C003843 B FARMOUT Jan 16, 1975
								PS00530 A P&S Jun 29, 2010 (I)
					Total Rental: 896.00			

Status	Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:** 640.000	35.558	**Undev:**	0.000	0.000	100/01-12-084-26-W5/00	ABANDONED/GAS
						100/01-12-084-26-W5/02	SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 5.55600000
LONG RUN 62.50000000
BELWEST 5.55600000
W.F. BROWN 5.55500000
CANAMAX ENERGY 20.83300000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff / Exp / Ext	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009444	PNG CR		Eff: May 30, 1996	640.000	C004981 Y No		WI	Area : CADOTTE
Sub: E	WI		Exp: May 29, 2000	640.000	SPYGLASS RES		75.00000000	TWP 85 RGE 15 W5M 7
ACTIVE	5497010126		Ext: 15	480.000	PREDATOR OIL		25.00000000	PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES							
100.00000000	HUSKY OIL OP				Total Rental: 896.00			

Related Contracts

C004981 Y	SEIS OP FI	Jan 07, 2002
C004999 M	PART&JOA	Oct 31, 2001 (I)
C007125 B	ROYALTY	Oct 16, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	480.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007125 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 75.00000000; EQUAL EN LTD. 25.00000000

ROYALTY DEDUCTIONS - Sep 20, 2012
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 75.00000000; PREDATOR OIL 25.00000000

M009444	E	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 10.00000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: 10.00000000 | Max: 10.00000000 | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — HUSKY OIL OP 100.00000000
Paid by: WI (C) — SPYGLASS RES 75.00000000; PREDATOR OIL 25.00000000

SPECIAL NOTES PVE - Sep 02, 2004
S/S: 1/5.0000 (10.00 - 10.00%) OIL; ON 100.00% PRODUCTION; NONCONV. DEDUCTIONS - THOSE ALLOWED BY THE CROWN

M010231	PNG CR	Eff: Aug 05, 2004	480.000	C005732 A	Unknown	ROY BY		Area : DIXONVILLE
Sub: A	RI	Exp: Aug 04, 2009	480.000	CANAMAX ENERGY		100.00000000		TWP 85 RGE 24 W5M S21, NE21
ACTIVE	0504080240	Ext: 15	0.000					(IMPORTANT: SEE RESTRICTIONS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M010231								ON BASE REMARKS)
Sub: A	LONG RUN				Total Rental: 672.00			PNG TO BASE TRIASSIC
100.00000000	CANAMAX ENERGY							

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 480.000	0.000	Undev:	0.000	0.000

Related Contracts

C005715 A	JOA	Mar 01, 2005 (I)
C005732 A	ROYALTY	Oct 18, 2006
C005732 B	ROYALTY	Oct 18, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005732 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 1/23.8365 | Prod/Sales: PROD
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — CANAMAX ENERGY 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

-------- Well U.W.I. Status/Type --------

100/01-21-085-24-W5/00	ABANDONED/GAS
100/15-21-085-24-W5/00	PUMPING/OIL
100/01-21-085-24-W5/02	PUMPING/OIL
100/02-21-085-24-W5/00	PUMPING/OIL
100/16-21-085-24-W5/00	PUMPING/OIL
100/05-21-085-24-W5/00	STANDING/OIL
100/06-21-085-24-W5/00	LICENSED/OIL
100/08-21-085-24-W5/00	STANDING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M010231	A							

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — CANAMAX ENERGY 100.00000000

M010232	PNG CR	Eff: Aug 05, 2004	160.000	C009939 A	Unknown	ROY BY		Area : DIXONVILLE
Sub: A	RI	Exp: Aug 04, 2009	160.000	CANAMAX ENERGY		100.00000000		TWP 85 RGE 24 W5M SW28
ACTIVE	0504080245	Ext: 15	0.000					PNG TO BASE TRIASSIC
	LONG RUN			Total Rental: 224.00				
100.00000000	CANAMAX ENERGY							

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	160.000	0.000

Related Contracts

C005715 D	JOA	Mar 01, 2005 (I)
C009935 A	P&S	Jan 19, 2015 (I)
C009939 A	ROYALTY	Jan 19, 2015
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009939 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	25.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 15.00000000
Deduction: YES

M010232 A
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 CANAMAX ENERGY 100.00000000

ROYALTY DEDUCTIONS -
UP TO A MAXIMUM OF 50% ON DEDUCTIONS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** ROY BY (C)
ALBERTA DEPT. 100.00000000 CANAMAX ENERGY 100.00000000

M007646 PNG CR **Eff:** Jun 14, 1976 1,280.000 C005036 A Unknown WI 1 Area : DIXONVILLE
Sub: A RI **Exp:** Jun 13, 1986 1,280.000 LONG RUN 75.00000000 TWP 85 RGE 25 W5M SEC 13, 23
ACTIVE 43319 **Ext:** 15 0.000 CANAMAX ENERGY 25.00000000 PNG TO BASE BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007646
Sub: A LONG RUN
100.00000000 LONG RUN Total Rental: 1792.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 1,280.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005036 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	16.66670000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI 1 (C)
SPYGLASS RES 66.66400000 LONG RUN 75.00000000
HARVEST OPER 33.33600000 CANAMAX ENERGY 25.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED

SPECIAL NOTES PVE -
THIS ROYALTY WILL BE PAID TO PVAI ONLY AS ADAMANT DOES NOT RECOGNIZE HUNT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C003852 G	FO&OPT	Jan 13, 1975 (I)
C004081 D	TRUST	Jun 15, 2005
C005036 A	FARMIN	Sep 01, 2005
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I.	Status/Type --------
100/06-13-085-25-W5/00	ABANDONED/OTH
100/06-13-085-25-W5/02	ABANDONED/ABA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD

M007646 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI 1 (C)
ALBERTA DEPT. 100.00000000 LONG RUN 75.00000000
CANAMAX ENERGY 25.00000000

M007648 NG CR **Eff:** Jun 14, 1976 3,200.000 C009954 A Bypass BENEFICRY Area : DIXONVILLE
Sub: D TRUSTEE **Exp:** Jun 13, 1997 640.000 CANAMAX ENERGY 100.00000000 TWP 85 RGE 25 W5M SEC 14
ACTIVE 1896 **Ext:** 15 0.000 NG IN BLUESKY-BULLHEAD
LONG RUN Total Rental: 896.00
100.00000000 LONG RUN

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

---------- Related Contracts ----------

C003852 E	FO&OPT	Jan 13, 1975 (I)
C004081 E	TRUST	Jun 15, 2005 (I)
C009935 A	P&S	Jan 19, 2015 (I)
C009954 A	TRUST	Jan 19, 2015
FA6069 A	CO&O	Jan 01, 2005 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BENEFICR'(C)
ALBERTA DEPT. 100.00000000 CANAMAX ENERGY 100.00000000

M016342 PNG CR **Eff:** May 01, 2014 640.000 WI Area : DIXONVILLE
Sub: A WI **Exp:** Apr 30, 2019 640.000 SPYGLASS RES 100.00000000 TWP 85 RGE 25 W5M SEC 29
ACTIVE 0514050025 640.000 ALL PNG
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I.	Status/Type --------
100/07-29-085-25-W5/00	SUSPENDED/GAS

M007648 NG CR **Eff:** Jun 14, 1976 3,200.000 C003851 A Yes WI Area : DIXONVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007648
Sub: C ACTIVE — WI, Exp: Jun 13, 1997, Ext: 15 — Gross 640.000, Net 280.000
SPYGLASS RES
100.00000000 LONG RUN
TWP 85 RGE 25 W5M SEC 32
NG IN BLUESKY-BULLHEAD

Doi Partner(s)	*	*
SPYGLASS RES		43.75000000
W.F. BROWN		22.91660000
LONG RUN		12.05360000
CEQUENCE		16.07140000
HARVEST OPER	*	2.08340000
CANAMAX ENERGY		3.12500000

Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	280.000	Undev:	0.000	0.000

Related Contracts

C003851 A	JOA	Jun 15, 1978
C004222 A	TRUST	Oct 01, 2006
FA6303 A	FACILITY A	Jan 01, 2001
PS00530 A	P&S	Jun 29, 2010 (I)
SA2370	CONOPERAT	Mar 01, 2006 (I)
SA2375	COMP/GATH	Mar 01, 2006 (I)
SA2376	DISPOSAL	Mar 01, 2006 (I)
SA2508	GAS HANDLE	Oct 01, 2006 (I)

Well U.W.I. / Status/Type
100/10-32-085-25-W5/00 SUSPENDED/GAS
100/10-32-085-25-W5/02 STANDING/OTHE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	43.75000000
W.F. BROWN	22.91660000
LONG RUN	12.05360000
CEQUENCE	16.07140000
HARVEST OPER	2.08340000
CANAMAX ENERGY	3.12500000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007648 C

M007648 NG CR — Eff: Jun 14, 1976 — Gross 3,200.000, Net 112.000 — C003851 C Yes — WI
Sub: B ACTIVE — WI, Exp: Jun 13, 1997, Ext: 15 — Gross 640.000, Net 112.000
LONG RUN
100.00000000 LONG RUN
Area : DIXONVILLE
TWP 85 RGE 25 W5M SEC 33
NG IN BLUESKY-BULLHEAD

Doi Partner(s)	*	*
SPYGLASS RES		17.50000000
W.F. BROWN		22.91660000
HARVEST OPER	*	0.83336000
LONG RUN		39.55364000
CEQUENCE		16.07140000
CANAMAX ENERGY		3.12500000

Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	112.000	Undev:	0.000	0.000

Related Contracts

C003851 C	JOA	Jun 15, 1978
C004222 A	TRUST	Oct 01, 2006
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/10-33-085-25-W5/00 STANDING/GAS
100/10-33-085-25-W5/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	17.50000000
W.F. BROWN	22.91660000
HARVEST OPER	0.83336000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007648 B

Doi Partner(s)	*	*
LONG RUN		39.55364000
CEQUENCE		16.07140000
CANAMAX ENERGY		3.12500000

M009437 LICENCE CR — Eff: Jan 05, 1995 — Gross 640.000, Net 288.000 — C004982 F No — WI
Sub: A ACTIVE — WI, Exp: Jan 04, 1999, Ext: 15 — Gross 640.000, Net 288.000
PENN WEST PETRO
100.00000000 PENN WEST PETRO
Area : CADOTTE
TWP 86 RGE 16 W5M 16
PNG TO BASE PEACE_RIVER_GROUP

Doi Partner(s)	*	*
PENNWEST PET		40.00000000
SPYGLASS RES		45.00000000
PREDATOR OIL		15.00000000

Total Rental: 896.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	288.000

Related Contracts

C004982 F	SEI/OPT/FO	Apr 04, 2001
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

PENNWEST PET	40.00000000
SPYGLASS RES	45.00000000
PREDATOR OIL	15.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009437 A

SPECIAL NOTES PVE - Sep 01, 2004
ON 100.00% PRODUCTION; NONCONV.

M009436 PNG CR — Eff: Mar 03, 1994 — Gross 640.000, Net 320.000 — C004982 C No — WI
Sub: A ACTIVE — WI, Exp: Mar 02, 1999, Ext: 15 — Gross 640.000, Net 320.000
0594030230
SPYGLASS RES
100.00000000 SPYGLASS RES
Area : CADOTTE
TWP 86 RGE 16 W5M SEC 18
PNG TO BASE PEACE_RIVER_GROUP

Doi Partner(s)	*	*
SPYGLASS RES		50.00000000
PREDATOR OIL		50.00000000

Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	320.000	Undev:	0.000	0.000

Related Contracts

C004982 C	SEI/OPT/FO	Apr 04, 2001
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/14-18-086-16-W5/00 D&C/OTHER

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C004982 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R)
HUSKY OIL OP 100.00000000

Paid by: WI (C)

SPYGLASS RES	50.00000000
PREDATOR OIL	50.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS AS ALLOWED BY THE CROWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009436 A

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 50.00000000
PREDATOR OIL 50.00000000

SPECIAL NOTES PVE - Sep 01, 2004
ON 100.00% PRODUCTION; NONCONV

M011821 PNGINTELICR — **Eff:** Oct 19, 2004 — 640.000 — WI
Sub: B WI — **Exp:** Oct 18, 2009 — 640.000 SPYGLASS RES — 100.00000000
ACTIVE 5400100139 — **Ext:** 15 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 86 RGE 24 W5M SEC 16
PNG TO BASE SPIRIT_RIVER

---------- Related Contracts ----------
C006851 A SO Nov 23, 2006 (I)
C008183 B SO Nov 23, 2006 (I)
PS00533 A P&S Dec 15, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/14-16-086-24-W5/00 D&C/OTHER
100/14-16-086-24-W5/02 D&C/OTHER

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M011821 B
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M016334 PNG CR — **Eff:** Jan 23, 2014 — 640.000 — WI — RENTAL
Sub: A WI — **Exp:** Jan 22, 2019 — 640.000 SPYGLASS RES — 100.00000000 — 100.00000000
ACTIVE 0514010233 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 86 RGE 24 W5M SEC 20
ALL PNG
(IMPORTANT: SEE RESTRICTIONS ON BASE REMARKS)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-20-086-24-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016334 A — **Paid to:** PAIDTO (R) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M011821 PNGINTELICR — **Eff:** Oct 19, 2004 — 640.000 — WI
Sub: A WI — **Exp:** Oct 18, 2009 — 640.000 SPYGLASS RES — 100.00000000
ACTIVE 5400100139 — **Ext:** 15 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 86 RGE 24 W5M SEC 21
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
PS00533 A P&S Dec 15, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/15-21-086-24-W5/04 D&C/OTHER
100/15-21-086-24-W5/05 FLOWING/GAS
100/15-21-086-24-W5/06 COMINGLED/COM
100/15-21-086-24-W5/07 SUSPENDED/GAS
100/15-21-086-24-W5/02 ABANDONED/ABA
100/15-21-086-24-W5/00 ABANDONED/ABA
100/15-21-086-24-W5/03 ABANDONED/ABA

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M012112 PNG CR — **Eff:** Apr 21, 2011 — 640.000 — WI
Sub: A WI — **Exp:** Apr 20, 2016 — 640.000 SPYGLASS RES — 100.00000000
ACTIVE 0511040418 — 640.000

Area : DIXONVILLE
TWP 86 RGE 24 W5M SEC 22
ALL PNG

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012112
Sub: A SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

(SEE LEASE FOR OIL SANDS GAS RIGHTS RESTRICTIONS)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/14-22-086-24-W5/00 ABANDONED/ABA
100/14-22-086-24-W5/02 ABANDONED/ABA
100/14-22-086-24-W5/03 ABANDONED/ABA
100/14-22-086-24-W5/04 D&C/OTHER

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M011825 PNG CR — **Eff:** Jan 22, 1998 — 640.000 — C006845 D Unknown — WI
Sub: A WI — **Exp:** Jan 21, 2003 — 640.000 SPYGLASS RES — 100.00000000
ACTIVE 0598010706 — **Ext:** 15 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 86 RGE 24 W5M 27
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C006845 D FARMOUT Mar 01, 2000
PS00533 A P&S Dec 15, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011825	A						100/14-27-086-24-W5/00 ABANDONED/ABA
							100/14-27-086-24-W5/02 SUSPENDED/GAS
							100/14-27-086-24-W5/03 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006845 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) Paid by: WI (C)
CQ ENERGY 100.00000000 SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M011824	PNG	CR	Eff: Jan 22, 1998	640.000	C006845 D	Unknown	WI		Area : DIXONVILLE
Sub: A	WI		Exp: Jan 21, 2003	640.000	SPYGLASS RES		100.00000000		TWP 86 RGE 24 W5M 28
ACTIVE	0598010707		Ext: 15	640.000					PNG TO BASE BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011824							
Sub: A	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

Status: DEVELOPED Dev: Acres 640.000 Net 640.000 Undev: Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006845 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) Paid by: WI (C)
CQ ENERGY 100.00000000 SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------
C006845 D FARMOUT Mar 01, 2000
PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/08-28-086-24-W5/00 ABANDONED/ABA
100/08-28-086-24-W5/02 SUSPENDED/GAS
100/08-28-086-24-W5/03 SUSPENDED/GAS
100/08-28-086-24-W5/04 SUSPENDED/GAS
100/08-28-086-24-W5/05 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011824	A						

M011826	PNG	CR	Eff: Jan 22, 1998	640.000	C006845 D	Unknown	WI		Area : DIXONVILLE
Sub: A	WI		Exp: Jan 21, 2003	640.000	SPYGLASS RES		100.00000000		TWP 86 RGE 24 W5M 34
ACTIVE	0598010710		Ext: 15	640.000					PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 896.00					
100.00000000	SPYGLASS RES								

Status: DEVELOPED Dev: Acres 160.000 Net 160.000 Undev: Acres 480.000 Net 480.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006845 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) Paid by: WI (C)
CQ ENERGY 100.00000000 SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

---------- Related Contracts ----------
C006845 D FARMOUT Mar 01, 2000
PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/03-34-086-24-W5/00 ABANDONED/ABA
103/15-34-086-24-W5/00 REC CERT/ABAN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011826	A						

Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M016341	PNG	CR	Eff: Mar 20, 2014	640.000			WI		Area : DIXONVILLE
Sub: A	WI		Exp: Mar 19, 2019	640.000	SPYGLASS RES		100.00000000		TWP 86 RGE 25 W5M SEC 7
ACTIVE	0514030348			640.000					ALL PNG
	SPYGLASS RES			Total Rental: 896.00					
100.00000000	SPYGLASS RES								

Status: DEVELOPED Dev: Acres 640.000 Net 640.000 Undev: Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/16-07-086-25-W5/00 D&C/OTHER
100/16-07-086-25-W5/02 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held
(cont'd)							
M016341	A						
M011831	PNG	CR	Eff: Jun 14, 1976	1,280.000	C006847 A	Yes	WI	Area : DIXONVILLE
Sub: A	WI		Exp: Jun 13, 1986	1,280.000	SPYGLASS RES		100.00000000	TWP 86 RGE 25 W5M SECS 10, 11
ACTIVE	43322		Ext: 15	1,280.000				PNG TO BASE SPIRIT_RIVER
	SPYGLASS RES				Total Rental:	1792.00		
100.00000000	SPYGLASS RES							---------- Related Contracts ----------
								C006847 A JVAGMT Jul 01, 1972
	Status		Acres	Net		Acres	Net	PS00533 A P&S Dec 15, 2010 (I)
	DEVELOPED	Dev:	640.000	640.000	Undev:	640.000	640.000	
								-------- Well U.W.I. Status/Type --------
								100/14-11-086-25-W5/00 ABANDONED/ABA
	Royalty / Encumbrances							100/14-11-086-25-W5/02 ABANDONED/ABA
								100/14-11-086-25-W5/03 ABANDONED/ABA
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			100/14-11-086-25-W5/04 ABANDONED/ABA
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD			100/14-11-086-25-W5/05 FLOWING/GAS
	Roy Percent:							
	Deduction:	STANDARD						
	Gas: Royalty:			Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Max:	Div:		Prod/Sales:		
	Other Percent:			Min:		Prod/Sales:		
	Paid to:	LESSOR (M)		Paid by:	WI (C)			
	ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000			
M016475	PNG	CR	Eff: Jul 09, 2015	640.000			WI	RENTALS	Area : DIXONVILLE
Sub: A	WI		Exp: Jul 08, 2020	640.000	SPYGLASS RES		100.00000000	100.00000000	TWP 86 RGE 25 W5M SEC 13
ACTIVE	0515070111			640.000					(IMPORTANT: SEE RESTRICTIONS
	SPYGLASS RES				Total Rental:	896.00			ON BASE REMARKS)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held
(cont'd)							
M016475							
Sub: A							
100.00000000	SPYGLASS RES						ALL PNG
	Status		Acres	Net		Acres	Net	---------- Related Contracts ----------
	DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000	C008901 A CORP ACQ Jul 31, 2009 (I)
								-------- Well U.W.I. Status/Type --------
	Royalty / Encumbrances							102/09-13-086-25-W5/00 D&C/UNKNOWN
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	LESSOR (M)		Paid by:	WI (M)		
	ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000		
M011823	PNGINTELICR		Eff: Dec 14, 2004	640.000			WI	Area : DIXONVILLE
Sub: B	WI		Exp: Dec 13, 2009	640.000	SPYGLASS RES		100.00000000	TWP 86 RGE 25 W5M SEC 14
ACTIVE	5400120065		Ext: 15	640.000				PNG BELOW BASE BLUESKY-BULLHEAD
	SPYGLASS RES				Total Rental:	896.00		TO BASE FERNIE
100.00000000	SPYGLASS RES							
	Status		Acres	Net		Acres	Net	---------- Related Contracts ----------
	DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000	PS00533 A P&S Dec 15, 2010 (I)
								-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held
(cont'd)							
M011823	B						
							102/05-14-086-25-W5/02 PUMPING/GAS
	Royalty / Encumbrances						102/05-14-086-25-W5/03 D&C/OTHER
							102/05-14-086-25-W5/04 D&C/OTHER
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		102/05-14-086-25-W5/00 ABANDONED/GAS
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	LESSOR (M)		Paid by:	WI (M)		
	ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000		
M011832	PNG	CR	Eff: Dec 12, 1989	640.000			WI	Area : DIXONVILLE
Sub: A	WI		Exp: Dec 11, 1994	640.000	SPYGLASS RES		100.00000000	TWP 86 RGE 25 W5M 14
ACTIVE	0589120196		Ext: 15	640.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				Total Rental:	896.00		
100.00000000	SPYGLASS RES							---------- Related Contracts ----------
								PS00533 A P&S Dec 15, 2010 (I)
	Status		Acres	Net		Acres	Net	
	DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000	-------- Well U.W.I. Status/Type --------
								100/05-14-086-25-W5/00 ABD ZONE/GAS
								100/05-14-086-25-W5/02 SUSPENDED/WAT
	Royalty / Encumbrances							
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction:	STANDARD					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held
(cont'd)							
M011832	A						
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	LESSOR (M)		Paid by:	WI (M)		
	ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000		
M011823	PNGINTELICR		Eff: Dec 14, 2004	640.000	C009927 A	No	WI	RENTAL	Area : DIXONVILLE
Sub: A	WI		Exp: Dec 13, 2009	640.000	EAGLE ENRG CAN		50.00000000	50.00000000	TWP 86 RGE 25 W5M SEC 15
ACTIVE	5400120065		Ext: 15	320.000	SPYGLASS RES		50.00000000	50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	SPYGLASS RES								TO BASE FERNIE
100.00000000	SPYGLASS RES				Total Rental:	896.00			
	Status		Acres	Net		Acres	Net		---------- Related Contracts ----------
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	640.000	320.000		C009927 A JOA Dec 18, 2014
									C009928 A P&S Jan 01, 2015 (I)
	Royalty / Encumbrances								C009938 C TRUST Jan 01, 2015
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				PS00533 A P&S Dec 15, 2010 (I)
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD				
	Roy Percent:								
	Deduction:	STANDARD							
	Gas: Royalty:			Min Pay:		Prod/Sales:			
	S/S OIL: Min:		Max:	Div:		Prod/Sales:			
	Other Percent:			Min:		Prod/Sales:			
	Paid to:	LESSOR (M)		Paid by:	WI (C)				
	ALBERTA DEPT.	100.00000000		EAGLE ENRG CAN	50.00000000				
				SPYGLASS RES	50.00000000				

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011832	PNG CR **Eff:** Dec 12, 1989	640.000	C009927 A No	WI	RENTAL	Area : DIXONVILLE
Sub: B	WI **Exp:** Dec 11, 1994	640.000	EAGLE ENRG CAN	50.00000000	50.00000000	TWP 86 RGE 25 W5M SEC 15
ACTIVE	0589120196 **Ext:** 15	320.000	SPYGLASS RES	50.00000000	50.00000000	PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES					
100.00000000	SPYGLASS RES		Total Rental: 896.00			

Status — **Acres** Net: UNDEVELOPED **Dev:** 0.000 / 0.000 — **Undev:** 640.000 / 320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

---------- Related Contracts ----------

C009927 A	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
C009938 A	TRUST	Jan 01, 2015
PS00533 A	P&S	Dec 15, 2010 (I)

M010201	PNGINTELICR	**Eff:** Jun 03, 2008	320.000	C009927 A No	WI	Area : DIXONVILLE
Sub: A	WI	**Exp:** Jun 02, 2013	320.000	EAGLE ENRG CAN	50.00000000	TWP 86 RGE 25 W5M N18
ACTIVE	5404060267	**Ext:** 15	160.000	SPYGLASS RES	50.00000000	PNG TO BASE TRIASSIC
	SPYGLASS RES					
100.00000000	SPYGLASS RES			Total Rental: 448.00		

---------- Related Contracts ----------

C009927 A	JOA	Dec 18, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010201						
Sub: A	**Status**	**Acres** Net		**Acres** Net		
	DEVELOPED **Dev:**	160.000 / 80.000	**Undev:**	160.000 / 80.000		C009928 A P&S Jan 01, 2015 (I)
						PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

-------- Well U.W.I. -------- Status/Type --------
100/15-18-086-25-W5/00 INJECTION/WAT

M010196	PNGINTELICR	**Eff:** Nov 27, 2007	640.000	C009927 A No	WI	Area : DIXONVILLE
Sub: A	WI	**Exp:** Nov 26, 2012	640.000	EAGLE ENRG CAN	50.00000000	TWP 86 RGE 25 W5M SEC 19
ACTIVE	5403110575	**Ext:** 15	320.000	SPYGLASS RES	50.00000000	PNG FROM BASE BLUESKY-BULLHEAD
	SPYGLASS RES					TO BASE TRIASSIC
100.00000000	SPYGLASS RES			Total Rental: 896.00		

Status — **Acres** Net: DEVELOPED **Dev:** 640.000 / 320.000 — **Undev:** 0.000 / 0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C009927 A	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
104/08-19-086-25-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M010196 A — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

100/08-19-086-25-W5/00 PUMPING/OIL
102/07-19-086-25-W5/00 PUMPING/OIL
100/04-19-086-25-W5/00 ABANDONED/ABA
100/05-19-086-25-W5/00 INJECTION/WAT
100/06-19-086-25-W5/00 PUMPING/OIL
100/14-19-086-25-W5/00 INJECTION/WAT
100/15-19-086-25-W5/00 INJECTION/WAT
100/13-19-086-25-W5/00 INJECTION/WAT
103/08-19-086-25-W5/00 INJECTION/WAT
102/13-19-086-25-W5/00 SUSPENDED/OIL
102/05-19-086-25-W5/00 PUMPING/OIL
102/03-19-086-25-W5/00 LOCATION/LOCA
102/06-19-086-25-W5/00 INJECTION/WAT
102/08-19-086-25-W5/00 PUMPING/OIL
102/14-19-086-25-W5/00 PUMPING/OIL
102/01-19-086-25-W5/00 SUSPENDED/OIL
103/01-19-086-25-W5/00 INJECTION/WAT
104/01-19-086-25-W5/00 SUSPENDED/OIL
105/01-19-086-25-W5/00 LOCATION/PEND

M011828	PNG CR **Eff:** Aug 07, 1997	640.000	C009927 A No	WI		Area : DIXONVILLE
Sub: A	WI **Exp:** Aug 06, 2002	640.000	EAGLE ENRG CAN	50.00000000		TWP 86 RGE 25 W5M SEC 19
ACTIVE	0597080169 **Ext:** 15	320.000	SPYGLASS RES	50.00000000		PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES					EXCL NG IN BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES **Count Acreage** = No		Total Rental: 0.00			

Status — **Acres** Net: UNDEVELOPED **Dev:** 0.000 / 0.000 — **Undev:** 640.000 / 320.000

---------- Related Contracts ----------

C006846 A	OA	Sep 11, 1997
C009927 A	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M011828 A — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

M011828	PNG CR **Eff:** Aug 07, 1997	640.000	C006846 B No	WI		Area : DIXONVILLE
Sub: B	WI **Exp:** Aug 06, 2002	640.000	SPYGLASS RES	37.50000000		TWP 86 RGE 25 W5M SEC 19
ACTIVE	0597080169 **Ext:** 15	240.000	CEQUENCE	25.00000000		NG IN BLUESKY-BULLHEAD
	SPYGLASS RES		EAGLE ENRG CAN	37.50000000		
100.00000000	SPYGLASS RES					
			Total Rental: 896.00			

Status — **Acres** Net: DEVELOPED **Dev:** 640.000 / 240.000 — **Undev:** 0.000 / 0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C006846 B	OA	Sep 11, 1997
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/07-19-086-25-W5/00 FLOWING/GAS
100/07-19-086-25-W5/02 COMINGLED/COM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Max:		**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 37.50000000			
				CEQUENCE 25.00000000			
				EAGLE ENRG CAN 37.50000000			
M010192	PNGINTELICR	**Eff:** Aug 21, 2007	640.000	C009927 A No		WI	Area : DIXONVILLE
Sub: A	WI	**Exp:** Aug 20, 2012	640.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 25 W5M SEC 20
ACTIVE	5403080832 SPYGLASS RES	**Ext:** 15	320.000	SPYGLASS RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE TRIASSIC
100.00000000	SPYGLASS RES			Total Rental: 896.00			
		Status	**Acres** **Net**		**Acres** **Net**		---------- Related Contracts ----------
		DEVELOPED **Dev:**	480.000 240.000	**Undev:**	160.000 80.000		C009927 A JOA Dec 18, 2014
							C009928 A P&S Jan 01, 2015 (I)
							PS00530 A P&S Jun 29, 2010 (I)
		Royalty / Encumbrances					------- Well U.W.I. Status/Type --------
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	102/05-20-086-25-W5/00 PUMPING/OIL
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	102/16-20-086-25-W5/00 PUMPING/OIL
		Roy Percent:					100/10-20-086-25-W5/00 INJECTION/WAT
		Deduction: STANDARD					100/11-20-086-25-W5/00 PUMPING/OIL
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	100/16-20-086-25-W5/00 INJECTION/WAT
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	102/03-20-086-25-W5/00 INJECTION/WAT
		Other Percent:		**Min:**		**Prod/Sales:**	102/06-20-086-25-W5/00 PUMPING/OIL
							102/10-20-086-25-W5/00 PUMPING/OIL
							103/10-20-086-25-W5/00 INJECTION/WAT
		Paid to: LESSOR (M)		**Paid by:** WI (C)			100/15-20-086-25-W5/00 LOCATION/LOCA
		ALBERTA DEPT. 100.00000000		EAGLE ENRG CAN 50.00000000			104/16-20-086-25-W5/00 PRODUCING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010192	A			SPYGLASS RES		50.00000000	100/06-20-086-25-W5/00 INJECTION/WAT
M011803	PNG CR	**Eff:** Feb 22, 1990	640.000	C009927 A No		WI	Area : DIXONVILLE
Sub: A	WI	**Exp:** Feb 21, 1995	640.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 25 W5M SEC 20
ACTIVE	0590020409 SPYGLASS RES	**Ext:** 15	320.000	SPYGLASS RES		50.00000000	PNG TO BASE BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES			Total Rental: 896.00			
		Status	**Acres** **Net**		**Acres** **Net**		---------- Related Contracts ----------
		DEVELOPED **Dev:**	640.000 320.000	**Undev:**	0.000 0.000		C009927 A JOA Dec 18, 2014
							C009928 A P&S Jan 01, 2015 (I)
							PS00533 A P&S Dec 15, 2010 (I)
		Royalty / Encumbrances					------- Well U.W.I. Status/Type --------
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	100/09-20-086-25-W5/00 SUSPENDED/GAS
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/09-20-086-25-W5/02 SUSPENDED/GAS
		Roy Percent:					100/05-20-086-25-W5/00 ABANDONED/ABA
		Deduction: STANDARD					100/05-20-086-25-W5/02 ABANDONED/ABA
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	100/05-20-086-25-W5/03 SUSPENDED/GAS
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT. 100.00000000		EAGLE ENRG CAN 50.00000000			
				SPYGLASS RES 50.00000000			
M010215	PNGINTELICR	**Eff:** Oct 19, 2004	800.000	C009927 A No		WI	Area : DIXONVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010215							
Sub: A	WI	**Exp:** Oct 18, 2009	800.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 25 W5M N21, W27, SW34
ACTIVE	5400100140 SPYGLASS RES	**Ext:** 15	400.000	SPYGLASS RES		50.00000000	PNG TO BASE TRIASSIC
100.00000000	SPYGLASS RES			Total Rental: 1120.00			
		Status	**Acres** **Net**		**Acres** **Net**		---------- Related Contracts ----------
		DEVELOPED **Dev:**	320.000 160.000	**Undev:**	480.000 240.000		C005697 A ROYALTY Oct 21, 2004 (I)
							C009927 A JOA Dec 18, 2014
							C009928 A P&S Jan 01, 2015 (I)
		Royalty / Encumbrances					------- Well U.W.I. Status/Type --------
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	100/14-21-086-25-W5/00 INJECTION/WAT
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/05-27-086-25-W5/00 PUMPING/OIL
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT. 100.00000000		EAGLE ENRG CAN 50.00000000			
				SPYGLASS RES 50.00000000			
M010215	PNGINTELICR	**Eff:** Oct 19, 2004	320.000	C009927 A No		WI	Area : DIXONVILLE
Sub: B	WI	**Exp:** Oct 18, 2009	320.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 25 W5M NE22, SE27
ACTIVE	5400100140 SPYGLASS RES	**Ext:** 15	160.000	SPYGLASS RES		50.00000000	PNG TO BASE TRIASSIC
100.00000000	SPYGLASS RES			Total Rental: 448.00			
							---------- Related Contracts ----------
							C009927 A JOA Dec 18, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010215							
Sub: B		**Status**	**Acres** **Net**		**Acres** **Net**		C009928 A P&S Jan 01, 2015 (I)
		DEVELOPED **Dev:**	160.000 80.000	**Undev:**	160.000 80.000		------- Well U.W.I. Status/Type --------
		Royalty / Encumbrances					100/08-27-086-25-W5/00 D&C/OIL
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT. 100.00000000		EAGLE ENRG CAN 50.00000000			
				SPYGLASS RES 50.00000000			
M012128	PNG CR	**Eff:** Aug 11, 2011	160.000	C009927 A No		WI	Area : DIXONVILLE
Sub: A	WI	**Exp:** Aug 10, 2016	160.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 25 W5M NW22
ACTIVE	0511080125 SPYGLASS RES		80.000	SPYGLASS RES		50.00000000	ALL PNG
100.00000000	SPYGLASS RES			Total Rental: 224.00			
		Status	**Acres** **Net**		**Acres** **Net**		---------- Related Contracts ----------
		UNDEVELOPED **Dev:**	0.000 0.000	**Undev:**	160.000 80.000		C009927 A JOA Dec 18, 2014
							C009928 A P&S Jan 01, 2015 (I)
							PS00530 A P&S Jun 29, 2010 (I)
		Royalty / Encumbrances					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M012128 A

M012129 PNG CR **Eff:** Aug 11, 2011 160.000 C009927 A No WI — Area : DIXONVILLE
Sub: A WI **Exp:** Aug 10, 2016 160.000 EAGLE ENRG CAN 50.00000000 — TWP 86 RGE 25 W5M NE27
ACTIVE 0511080126 80.000 SPYGLASS RES 50.00000000 — ALL PNG
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Status | **Acres** Net | **Acres** Net
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 80.000

Related Contracts
C009927 A JOA Dec 18, 2014
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M010205 PNGINTELICR **Eff:** Jul 08, 2008 640.000 C009927 A No WI — Area : DIXONVILLE
Sub: A WI **Exp:** Jul 07, 2013 640.000 EAGLE ENRG CAN 50.00000000 — TWP 86 RGE 25 W5M SEC 28
ACTIVE 5404070499 **Ext:** 15 320.000 SPYGLASS RES 50.00000000 — PNG TO BASE TRIASSIC
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Status | **Acres** Net | **Acres** Net
DEVELOPED **Dev:** 640.000 320.000 **Undev:** 0.000 0.000

Related Contracts
C009927 A JOA Dec 18, 2014
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

Well U.W.J. | **Status/Type**
100/02-28-086-25-W5/00 ABANDONED/ABA
100/04-28-086-25-W5/00 PUMPING/OIL
100/11-28-086-25-W5/00 PUMPING/OIL
100/14-28-086-25-W5/02 INJECTION/WAT
100/15-28-086-25-W5/02 SERVICE/WATER
103/15-28-086-25-W5/00 PUMPING/OIL
102/14-28-086-25-W5/00 PUMPING/OIL
103/04-28-086-25-W5/00 PUMPING/OIL
100/07-28-086-25-W5/00 PRODUCING/OIL
102/04-28-086-25-W5/00 INJECTION/WAT
102/07-28-086-25-W5/00 INJECTION/WAT
100/14-21-086-25-W5/00 INJECTION/WAT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

---

M010206 PNGINTELICR **Eff:** Jul 08, 2008 640.000 C009927 A No WI — Area : DIXONVILLE
Sub: A WI **Exp:** Jul 07, 2013 640.000 EAGLE ENRG CAN 50.00000000 — TWP 86 RGE 25 W5M SEC 29
ACTIVE 5404070500 **Ext:** 15 320.000 SPYGLASS RES 50.00000000 — PNG BELOW BASE BLUESKY-BULLHEAD
SPYGLASS RES — TO BASE TRIASSIC
100.00000000 SPYGLASS RES Total Rental: 896.00

Status | **Acres** Net | **Acres** Net
DEVELOPED **Dev:** 480.000 240.000 **Undev:** 160.000 80.000

Related Contracts
C009927 A JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

Well U.W.J. | **Status/Type**
100/10-29-086-25-W5/00 ABANDONED/ABA
100/13-29-086-25-W5/00 SUSPENDED/OIL
102/13-29-086-25-W5/00 LOCATION/LOCA
100/07-29-086-25-W5/00 PUMPING/OIL
150/01-29-086-25-W5/00 INJECTION/WAT
100/16-29-086-25-W5/00 PUMPING/OIL
102/16-29-086-25-W5/00 INJECTION/WAT

M011804 PNGINTELICR **Eff:** Jul 20, 1998 640.000 C009927 A No WI — Area : DIXONVILLE
Sub: A WI **Exp:** Jul 19, 2003 640.000 EAGLE ENRG CAN 50.00000000 — TWP 86 RGE 25 W5M SEC 29
ACTIVE 5494070069 **Ext:** 15 320.000 SPYGLASS RES 50.00000000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Related Contracts
C009927 A JOA Dec 18, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M011804
Sub: A

Status | **Acres** Net | **Acres** Net
DEVELOPED **Dev:** 640.000 320.000 **Undev:** 0.000 0.000

C009928 A P&S Jan 01, 2015 (I)
PS00533 A P&S Dec 15, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

Well U.W.J. | **Status/Type**
100/05-29-086-25-W5/00 ABANDONED/GAS
100/05-29-086-25-W5/02 SUSPENDED/GAS
100/05-29-086-25-W5/03 D&C/OTHER
100/05-29-086-25-W5/04 SUSPENDED/GAS

M010214 PNGINTELICR **Eff:** Sep 16, 2008 640.000 C009927 A No WI — Area : DIXONVILLE
Sub: A WI **Exp:** Sep 15, 2013 640.000 EAGLE ENRG CAN 50.00000000 — TWP 86 RGE 25 W5M SEC 30
ACTIVE 5404090669 **Ext:** 15 320.000 SPYGLASS RES 50.00000000 — PNG BELOW BASE BLUESKY-BULLHEAD
SPYGLASS RES — TO BASE TRIASSIC
100.00000000 SPYGLASS RES Total Rental: 896.00

Status | **Acres** Net | **Acres** Net
DEVELOPED **Dev:** 640.000 320.000 **Undev:** 0.000 0.000

Related Contracts
C009928 A P&S Jan 01, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Well U.W.J. | **Status/Type**
102/02-30-086-25-W5/00 INJECTION/WAT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010214 A — 100/02-30-086-25-W5/00 PUMPING/OIL; 102/03-30-086-25-W5/00 PUMPING/OIL; 100/04-30-086-25-W5/00 INJECTION/WAT; 100/08-30-086-25-W5/00 SUSPENDED/OIL; 102/08-30-086-25-W5/00 INJECTION/WAT; 100/13-30-086-25-W5/00 INJECTION/WAT; 102/13-30-086-25-W5/00 PUMPING/OIL; 100/16-30-086-25-W5/00 INJECTION/WAT; 102/16-30-086-25-W5/00 PUMPING/OIL; 103/13-30-086-25-W5/00 PUMPING/OIL; 104/13-30-086-25-W5/00 INJECTION/WAT; 104/02-30-086-25-W5/00 PUMPING/OIL; 105/02-30-086-25-W5/00 INJECTION/WAT; 100/14-30-086-25-W5/00 INJECTION/WAT; 102/14-30-086-25-W5/00 PUMPING/OIL; 102/14-19-086-25-W5/00 PUMPING/OIL; 106/02-30-086-25-W5/00 SERVICE/WATER; 102/04-30-086-25-W5/00 D&C/OTHER; 103/03-30-086-25-W5/00 PUMPING/OIL

- Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
- Roy Percent:
- Deduction: STANDARD
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min: — Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
- Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

M011813 PNGINTELICR **Eff:** Apr 12, 1999 640.000 C009927 A No WI — Area : DIXONVILLE
Sub: A WI **Exp:** Apr 11, 2004 640.000 EAGLE ENRG CAN 50.00000000 — TWP 86 RGE 25 W5M SEC 30
ACTIVE 5495040055 SPYGLASS RES **Ext:** 15 320.000 SPYGLASS RES 50.00000000 — PNG TO BASE BLUESKY-BULLHEAD
100.00000000 SPYGLASS RES — Total Rental: 896.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	80.000	Undev: 480.000	240.000

Royalty / Encumbrances

---------- Related Contracts ----------

C006840 A	ROYALTY	May 25, 1998	
C009927 A	JOA	Dec 18, 2014	
C009928 A	P&S	Jan 01, 2015	(I)
PS00533 A	P&S	Dec 15, 2010	(I)

-------- Well U.W.I. -------- Status/Type --------
100/02-30-086-25-W5/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011813 A

- <Linked> C006840 A — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
- Roy Percent:
- Deduction: STANDARD
- Gas: Royalty: 10.00000000 — Min Pay: $3.55 — Prod/Sales:
- S/S OIL: Min: 5.00000000 — Max: 10.00000000 — Div: 1/23.8365 — Prod/Sales:
- Other Percent: 10.00 — Min: — Prod/Sales:
- Paid to: ROY TO (C) — CHEMNOR INDUSTR 100.00000000
- Paid by: WI (C) — SPYGLASS RES 50.00000000; EAGLE ENRG CAN 50.00000000

Royalty / Encumbrances

- Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
- Roy Percent:
- Deduction: STANDARD
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min: — Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
- Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

M010207 PNGINTELICR **Eff:** Jul 08, 2008 640.000 C009927 A No WI — Area : DIXONVILLE
Sub: A WI **Exp:** Jul 07, 2013 640.000 EAGLE ENRG CAN 50.00000000 — TWP 86 RGE 25 W5M SEC 31

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010207
Sub: A
ACTIVE 5404070501 SPYGLASS RES **Ext:** 15 320.000 SPYGLASS RES 50.00000000 — PNG TO BASE TRIASSIC
100.00000000 SPYGLASS RES — Total Rental: 896.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 320.000	160.000	Undev: 320.000	160.000

Royalty / Encumbrances

- Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
- Roy Percent:
- Deduction: STANDARD
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min: — Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
- Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

M010208 PNGINTELICR **Eff:** Jul 08, 2008 640.000 C009927 A No WI — Area : DIXONVILLE
Sub: A WI **Exp:** Jul 07, 2013 640.000 EAGLE ENRG CAN 50.00000000 — TWP 86 RGE 25 W5M SEC 32
ACTIVE 5404070502 SPYGLASS RES **Ext:** 15 320.000 SPYGLASS RES 50.00000000 — PNG TO BASE TRIASSIC
100.00000000 SPYGLASS RES — Total Rental: 896.00

---------- Related Contracts ----------

C009927 A	JOA	Dec 18, 2014	
C009928 A	P&S	Jan 01, 2015	(I)
PS00530 A	P&S	Jun 29, 2010	(I)

-------- Well U.W.I. -------- Status/Type --------
100/01-31-086-25-W5/02 PUMPING/OIL
100/04-31-086-25-W5/00 ABANDONED/ABA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010208
Sub: A

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 320.000	160.000	Undev: 320.000	160.000

Royalty / Encumbrances

- Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
- Roy Percent:
- Deduction: STANDARD
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min: — Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
- Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

M010209 PNGINTELICR **Eff:** Jul 08, 2008 480.000 C009927 A No WI — Area : DIXONVILLE
Sub: A WI **Exp:** Jul 07, 2013 480.000 EAGLE ENRG CAN 50.00000000 — TWP 86 RGE 25 W5M S&NW33
ACTIVE 5404070503 SPYGLASS RES **Ext:** 15 240.000 SPYGLASS RES 50.00000000 — PNG TO BASE TRIASSIC
100.00000000 SPYGLASS RES — Total Rental: 672.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	80.000	Undev: 320.000	160.000

Royalty / Encumbrances

---------- Related Contracts ----------

C009927 A	JOA	Dec 18, 2014	
C009928 A	P&S	Jan 01, 2015	(I)
PS00530 A	P&S	Jun 29, 2010	(I)

-------- Well U.W.I. -------- Status/Type --------
100/02-36-086-25-W5/00 PUMPING/OIL
103/06-32-086-25-W5/00 PUMPING/OIL
100/08-32-086-25-W5/00 PUMPING/OIL
102/10-32-086-25-W5/00 PUMPING/OIL
104/06-32-086-25-W5/00 INJECTION/WAT
103/07-32-086-25-W5/00 INJECTION/WAT
102/07-32-086-25-W5/00 INJECTION/WAT
102/08-32-086-25-W5/00 INJECTION/WAT
100/07-32-086-25-W5/00 PUMPING/OIL
104/07-32-086-25-W5/00 PRODUCING/OIL
100/04-33-086-25-W5/00 PUMPING/OIL
102/04-33-086-25-W5/00 INJECTION/WAT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M010209 A — **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M007647 PNG CR — **Eff:** Jun 14, 1976 — 1,020.000 — C003852 A Yes — WI
Sub: A WI — **Exp:** Jun 13, 1986 — 1,020.000 — SPYGLASS RES 6.25000000
ACTIVE 43327 — **Ext:** 15 — 63.750 — REPSOL CAN ENG 12.50000000
LONG RUN — LONG RUN 50.00000000
100.00000000 LONG RUN — W.F. BROWN 8.33330000
HARVEST OPER * 4.16670000
ZARGON O & G 12.50000000
EAGLE ENRG CAN 6.25000000

Total Rental: 1428.00

Area : DIXONVILLE
TWP 86 RGE 26 W5M E11, FRAC
W11, E14, FRAC W14
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

C003852 A	FO&OPT	Jan 13, 1975
C004081 A	TRUST	Jun 15, 2005
C009928 A	P&S	Jan 01, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 | 0.000 | **Undev:** 1,020.000 | 63.750

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY | PNG | Y | N | 100.00000000 % of

Roy Percent:
Deduction: UNKNOWN

M007647 A — **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 6.25000000
REPSOL CAN ENG 12.50000000
LONG RUN 50.00000000
W.F. BROWN 8.33330000
HARVEST OPER 4.16670000
ZARGON O & G 12.50000000
EAGLE ENRG CAN 6.25000000

M007648 NG CR — **Eff:** Jun 14, 1976 — 3,200.000 — C003852 B Yes — BPO
Sub: A WRI — **Exp:** Jun 13, 1997 — 640.000 — SPYGLASS RES 12.50000000
ACTIVE 1896 — **Ext:** 15 — 80.000 — LONG RUN 50.00000000
LONG RUN — REPSOL CAN ENG 12.50000000
100.00000000 LONG RUN — W.F. BROWN 8.33330000
HARVEST OPER * 4.16670000
ZARGON O & G 12.50000000

Total Rental: 896.00

Area : DIXONVILLE
TWP 86 RGE 26 W5M SEC 12
NG IN BLUESKY-BULLHEAD
(EXCL PROD FROM PENALTY WELL
100/11-12-086-26-W5/00)

---------- Related Contracts ----------

C003852 B	FO&OPT	Jan 13, 1975
C004081 C	TRUST	Jun 15, 2005
PS00530 A	P&S	Jun 29, 2010 (I)

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 | 80.000 | **Undev:** 0.000 | 0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C003852 B GROSS OVERRIDING ROYALTY | PNG | Y | Y | 100.00000000 % of

Roy Percent:
Deduction: UNKNOWN

M007648 A — **Gas: Royalty:** 15.00000000 | **Min Pay:** $0.04/MCF | **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 150 | **Prod/Sales:** PROD
Other Percent: 15 | **Min:** $0.04/MCF | **Prod/Sales:** PROD

Paid to: PAIDTO (R)
SPYGLASS RES 75.00000000
REPSOL OIL&GAS 25.00000000

Paid by: BPO (C)
SPYGLASS RES 12.50000000
LONG RUN 50.00000000
REPSOL CAN ENG 12.50000000
W.F. BROWN 8.33330000
HARVEST OPER 4.16670000
ZARGON O & G 12.50000000

CALCULATION NOTES PVE -
NO DEDUCTIONS ON OIL OR NG, MAY DEDUCT REASONABLE GATHERING AND PROCESSING ON OTHER. (CONVERTIBLE TO A 50% WI)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | GAS | Y | N | 100.00000000 % of

Roy Percent:
Deduction: UNKNOWN

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)

Paid by: BPO (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

M007648 A ALBERTA DEPT. 100.00000000

SPYGLASS RES 12.50000000
LONG RUN 50.00000000
REPSOL CAN ENG 12.50000000
W.F. BROWN 8.33330000
HARVEST OPER 4.16670000
ZARGON O & G 12.50000000

M007648 NG CR — **Eff:** Jun 14, 1976 — 3,200.000 — C003852 F Yes — BPEN
Sub: H PENALTY — **Exp:** Jun 13, 1997 — 640.000 — SPYGLASS RES
ACTIVE 1896 — **Ext:** 15 — 0.000 — LONG RUN 60.71430000
LONG RUN — REPSOL CAN ENG 12.50000000
100.00000000 LONG RUN — **Count Acreage =** No — W.F. BROWN 10.71430000
HARVEST OPER * 16.07140000
ZARGON O & G

Total Rental: 0.00

Area : DIXONVILLE
TWP 86 RGE 26 W5M SEC 12
(PROD FROM PENALTY WELL
100/11-12-086-26-W5/02)

---------- Related Contracts ----------

C003852 F	FO&OPT	Jan 13, 1975
C004081 C	TRUST	Jun 15, 2005
PS00530 A	P&S	Jun 29, 2010 (I)

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 | 0.000 | **Undev:** 0.000 | 0.000

-------- Well U.W.I. **Status/Type --------**
100/11-12-086-26-W5/00 STANDING/UNKN
100/11-12-086-26-W5/02 D&C/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | GAS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: BPEN (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES
LONG RUN 60.71430000
REPSOL CAN ENG 12.50000000
W.F. BROWN 10.71430000
HARVEST OPER
ZARGON O & G 16.07140000

M007648 NG CR Eff: Jun 14, 1976 3.200.000 C003852 C Yes WI
Sub: E WI Exp: Jun 13, 1997 640.000 SPYGLASS RES 6.25000000
ACTIVE 1896 Ext: 15 40.000 REPSOL CAN ENG 12.50000000
LONG RUN LONG RUN 50.00000000
100.00000000 LONG RUN W.F. BROWN 8.33330000
HARVEST OPER * 4.16670000
ZARGON PARTN 12.50000000
EAGLE ENRG CAN 6.25000000

Total Rental: 896.00

Area : DIXONVILLE
TWP 86 RGE 26 W5M SEC 13
NG IN BLUESKY-BULLHEAD

---------- Related Contracts ----------
C003852 C FO&OPT Jan 13, 1975
C004081 F TRUST Jun 15, 2005
C009928 A P&S Jan 01, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	40.000	Undev:	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/11-13-086-26-W5/00 SUSPENDED/GAS
100/11-13-086-26-W5/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: UNKNOWN
M007648 E Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 6.25000000
REPSOL CAN ENG 12.50000000
LONG RUN 50.00000000
W.F. BROWN 8.33330000
HARVEST OPER 4.16670000
ZARGON PARTN 12.50000000
EAGLE ENRG CAN 6.25000000

M010202 PNGINTELICR Eff: Jun 03, 2008 320.000 C009927 B No WI
Sub: A WI Exp: Jun 02, 2013 320.000 EAGLE ENRG CAN 50.00000000
ACTIVE 5404060268 Ext: 15 160.000 SPYGLASS RES 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES

Total Rental: 448.00

Area : DIXONVILLE
TWP 86 RGE 26 W5M N13
PNG TO BASE TRIASSIC
EXCL NG IN BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005693 K SEIS/FO Dec 20, 2002
C009927 B JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	160.000	80.000	Undev:	160.000	80.000

-------- Well U.W.I. Status/Type --------
100/15-13-086-26-W5/02 SUSPENDED/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005693 K	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	75.00000000 % of PROD

Roy Percent: 10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: YES
M010202 A Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) Paid by: WI (C)
FREEHOLD PART 100.00000000 SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

ROYALTY DEDUCTIONS - Aug 01, 2007
SEE AGMT FOR NON TIK DEDUCTIONS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M010189 PNG CR Eff: Apr 03, 2003 509.000 C009927 B No WI
Sub: A WI Exp: Apr 02, 2008 509.000 EAGLE ENRG CAN 50.00000000

Area : DIXONVILLE
TWP 86 RGE 26 W5M E23, FRAC W23

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010189
Sub: A
ACTIVE 0503040446 Ext: 15 254.500 SPYGLASS RES 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES

Total Rental: 712.60

PNG TO BASE TRIASSIC

---------- Related Contracts ----------
C005693 G SEIS/FO Dec 20, 2002
C005693 I SEIS/FO Dec 20, 2002
C009927 B JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	349.000	174.500	Undev:	160.000	80.000

-------- Well U.W.I. Status/Type --------
100/03-23-086-26-W5/00 INJECTION/WAT
100/06-23-086-26-W5/00 INJECTION/WAT
100/09-23-086-26-W5/00 INJECTION/WAT
100/10-23-086-26-W5/00 D&C/UNKNOWN
100/10-23-086-26-W5/02 D&C/OTHER
100/10-23-086-26-W5/03 D&C/OTHER
102/10-23-086-26-W5/00 PUMPING/OIL
100/11-23-086-26-W5/00 PUMPING/OIL
102/11-23-086-26-W5/00 PUMPING/OIL
103/11-23-086-26-W5/00 INJECTION/WAT
100/14-23-086-26-W5/00 PUMPING/OIL
102/14-23-086-26-W5/00 LOCATION/PEND
103/14-23-086-26-W5/02 INJECTION/WAT
100/12-23-086-26-W5/02 D&C/OTHER
102/06-23-086-26-W5/00 INJECTION/WAT
103/07-23-086-26-W5/00 INJECTION/WAT
100/13-23-086-26-W5/00 PUMPING/OIL
102/07-23-086-26-W5/00 INJECTION/WAT
100/05-23-086-26-W5/00 PUMPING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005693 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) Paid by: WI (C)
FREEHOLD PART 100.00000000 SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

ROYALTY DEDUCTIONS - Jul 31, 2007
SEE AGMT FOR NON TIK DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005693 I	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010189 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
FREEHOLD PART 100.00000000 SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

ROYALTY DEDUCTIONS - Aug 01, 2007
SEE AGMT FOR NON TIK DEDUCTIONS

104/11-23-086-26-W5/00 D&C/OTHER

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M010197 PNGINTELICR **Eff:** Nov 27, 2007 640.000 C005693 G Unknown WI Area : DIXONVILLE
Sub: A WI **Exp:** Nov 26, 2012 640.000 SPYGLASS RES 50.00000000 TWP 86 RGE 26 W5M SEC 24
ACTIVE 5403110576 **Ext:** 15 320.000 EAGLE ENRG CAN 50.00000000 PNG TO BASE TRIASSIC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010197
Sub: A SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

EXCL NG IN BLUESKY-BULLHEAD

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	480.000	240.000	**Undev:**	160.000	80.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005693 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
FREEHOLD PART 100.00000000 SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

ROYALTY DEDUCTIONS - Jul 31, 2007
SEE AGMT FOR NON TIK DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Related Contracts

C005693 G	SEIS/FO	Dec 20, 2002
C009927 B	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I.	Status/Type
100/02-24-086-26-W5/00	INJECTION/WAT
102/02-24-086-26-W5/00	INJECTION/WAT
100/05-24-086-26-W5/00	PUMPING/OIL
102/05-24-086-26-W5/00	PUMPING/OIL
103/05-24-086-26-W5/00	INJECTION/WAT
102/06-24-086-26-W5/00	PUMPING/OIL
103/06-24-086-26-W5/00	INJECTION/WAT
100/07-24-086-26-W5/00	FLOWING/OIL
100/08-24-086-26-W5/00	INJECTION/WAT
102/08-24-086-26-W5/00	PUMPING/OIL
100/11-24-086-26-W5/00	ABANDONED/ABA
100/11-24-086-26-W5/02	D&C/OTHER
104/07-24-086-26-W5/00	PUMPING/OIL
104/06-24-086-26-W5/00	INJECTION/WAT
102/07-24-086-26-W5/00	INJECTION/WAT
103/07-24-086-26-W5/00	SUSPENDED/OIL
100/01-24-086-26-W5/00	PUMPING/OIL
102/01-24-086-26-W5/00	INJECTION/WAT
104/02-24-086-26-W5/00	PUMPING/OIL
102/11-24-086-26-W5/00	SUSPENDED/WAT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

M011829 NG CR **Eff:** Jun 14, 1976 640.000 C006847 B Yes WI Area : DIXONVILLE
Sub: A WI **Exp:** Jun 13, 1997 640.000 SPYGLASS RES 37.50000000 TWP 86 RGE 26 W5M SEC 24
ACTIVE 1897 **Ext:** 15 240.000 CEQUENCE 25.00000000 NG IN BLUESKY-BULLHEAD
SPYGLASS RES EAGLE ENRG CAN 37.50000000
100.00000000 SPYGLASS RES Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	240.000	**Undev:**	0.000	0.000

Related Contracts

C006847 B	JVAGMT	Jul 01, 1972
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

Well U.W.I.	Status/Type
100/06-24-086-26-W5/00	ABANDONED/GAS
100/06-24-086-26-W5/02	ABANDONED/ABA
100/06-24-086-26-W5/03	D&C/OTHER

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 37.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011829 A CEQUENCE 25.00000000
EAGLE ENRG CAN 37.50000000

M010191 PNG CR **Eff:** Aug 26, 1999 640.000 C009927 B No WI Area : DIXONVILLE
Sub: A WI **Exp:** Aug 25, 2004 640.000 EAGLE ENRG CAN 50.00000000 TWP 86 RGE 26 W5M SEC 25
ACTIVE 0599080405 **Ext:** 15 320.000 SPYGLASS RES 50.00000000 PNG TO BASE TRIASSIC
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	160.000	**Undev:**	320.000	160.000

Related Contracts

C005693 H	SEIS/FO	Dec 20, 2002
C005694 A	ROYALTY	May 15, 2003
C009927 B	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005693 H	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
FREEHOLD PART 100.00000000 SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

ROYALTY DEDUCTIONS - Aug 01, 2007
SEE AGMT FOR NON TIK DEDUCTIONS

Well U.W.I.	Status/Type
100/05-24-086-26-W5/00	PUMPING/OIL
102/05-24-086-26-W5/00	PUMPING/OIL
103/05-24-086-26-W5/00	INJECTION/WAT
102/06-24-086-26-W5/00	PUMPING/OIL
103/06-24-086-26-W5/00	INJECTION/WAT
100/07-24-086-26-W5/00	FLOWING/OIL
100/01-25-086-26-W5/00	SUSPENDED/OIL
102/02-25-086-26-W5/00	ABANDONED/ABA
100/16-25-086-26-W5/00	INJECTION/WAT
100/08-26-086-26-W5/02	PUMPING/OIL
104/06-24-086-26-W5/00	INJECTION/WAT
103/02-36-086-26-W5/00	PUMPING/OIL
102/02-36-086-26-W5/00	INJECTION/WAT
102/07-24-086-26-W5/00	INJECTION/WAT
103/07-24-086-26-W5/00	SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
M010191	A					103/01-36-086-26-W5/00 INJECTION/WAT
		Royalty / Encumbrances				102/01-36-086-26-W5/00 PUMPING/OIL
						102/03-36-086-26-W5/00 PUMPING/OIL
	<Linked>	**Royalty Type**	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	100/03-36-086-26-W5/00 INJECTION/WAT
	C005694 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	102/05-36-086-26-W5/00 PUMPING/OIL
		Roy Percent: 5.00000000					100/05-36-086-26-W5/00 INJECTION/WAT
		Deduction: STANDARD					100/13-30-086-25-W5/00 INJECTION/WAT
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	102/13-30-086-25-W5/00 PUMPING/OIL
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	100/04-36-086-26-W5/00 PUMPING/OIL
		Other Percent:		**Min:**		**Prod/Sales:**	103/01-26-086-26-W5/00 PUMPING/OIL
							102/14-19-086-25-W5/00 PUMPING/OIL
		Paid to: ROY TO (C)		**Paid by:** ROY BY (C)			1F1/07-25-086-26-W5/00 SERVICE/WATER
		CHEMNOR INDUSTR 100.00000000		SPYGLASS RES 50.00000000			
				EAGLE ENRG CAN 50.00000000			

ROYALTY DEDUCTIONS -
1. DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES.
2. THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES

TAKE IN KIND PVE -
YES - 60 DAYS NOTICE REQUIRED

NOTICE PROVISIONS -
1. CLAUSE 2.02: IT ROYALTY OWNER PROPOSES TO POOL, UNITIZE OR OTHERWISE COMBINE ANY PORTION OF THE ROYALTY LANDS WITH ANY OTHER LANDS, IT MUST PROMPTLY SEND NOTICE OF THAT INTENTION TO THE ROYALTY OWNER.
2. CLAUSE 3.01: ROYALTY PAYOR TO PROVIDE NOTICE TO ROYALTY OWNER OF ITS INTENTION TO DRILL A ROYALTY WELL ON THE ROYALTY LANDS PRIOR TO SPUDDING THAT WELL.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
M010191	A					
		Royalty / Encumbrances				
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT. 100.00000000		EAGLE ENRG CAN 50.00000000			
				SPYGLASS RES 50.00000000			
M010190	PNG CR	**Eff:** Apr 03, 2003	508.800	C009927 B No	WI	Area : DIXONVILLE
Sub: A	WI	**Exp:** Apr 02, 2008	508.800	EAGLE ENRG CAN	50.00000000	TWP 86 RGE 26 W5M E26, FRAC W26
ACTIVE	0503040447	**Ext:** 15	254.400	SPYGLASS RES	50.00000000	PNG TO BASE TRIASSIC
	SPYGLASS RES					
100.00000000	SPYGLASS RES		Total Rental:	712.32		**---------- Related Contracts ----------**
	Status	**Acres**	**Net**	**Acres**	**Net**	C005693 J SEIS/FO Dec 20, 2002
	DEVELOPED	**Dev:** 414.400	207.200	**Undev:** 94.400	47.200	C009927 B JOA Dec 18, 2014
						C009928 A P&S Jan 01, 2015 (I)
						PS00530 A P&S Jun 29, 2010 (I)
		Royalty / Encumbrances				**-------- Well U.W.I. Status/Type --------**
	<Linked>	**Royalty Type**	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	100/01-26-086-26-W5/00 PUMPING/OIL
							100/02-26-086-26-W5/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
	C005693 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD	100/07-26-086-26-W5/00 ABANDONED/ABA
		Roy Percent: 10.00000000					100/07-26-086-26-W5/02 ABANDONED/ABA
		Deduction: YES					100/08-26-086-26-W5/02 PUMPING/OIL
M010190	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	100/03-35-086-26-W5/00 INJECTION/WAT
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	102/03-35-086-26-W5/00 PUMPING/OIL
		Other Percent:		**Min:**		**Prod/Sales:**	100/08-35-086-26-W5/00 PUMPING/OIL
							100/02-35-086-26-W5/00 INJECTION/WAT
		Paid to: ROY TO (C)		**Paid by:** WI (C)			102/01-26-086-26-W5/00 INJECTION/WAT
		FREEHOLD PART 100.00000000		SPYGLASS RES 50.00000000			103/01-26-086-26-W5/00 PUMPING/OIL
				EAGLE ENRG CAN 50.00000000			100/05-26-086-26-W5/00 PUMPING/OIL
							102/05-26-086-26-W5/00 PUMPING/OIL

ROYALTY DEDUCTIONS - Aug 01, 2007
SEE AGMT FOR NON TIK DEDUCTIONS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
M010204	PNG CR	**Eff:** Jul 08, 2004	990.000	C009927 B No	WI	Area : DIXONVILLE
Sub: A	WI	**Exp:** Jul 07, 2009	990.000	EAGLE ENRG CAN	50.00000000	TWP 86 RGE 26 W5M E35, FRAC
ACTIVE	0504070390	**Ext:** 15	495.000	SPYGLASS RES	50.00000000	W35, S&NW36
	SPYGLASS RES					PNG BELOW BASE BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES		Total Rental:	1386.00		TO BASE TRIASSIC
	Status	**Acres**	**Net**	**Acres**	**Net**	**---------- Related Contracts ----------**
	DEVELOPED	**Dev:** 480.000	240.000	**Undev:** 510.000	255.000	C005693 L SEIS/FO Dec 20, 2002
						C009927 B JOA Dec 18, 2014
						C009928 A P&S Jan 01, 2015 (I)
						PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I. Status/Type --------
C005693 L	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD	100/08-35-086-26-W5/00 PUMPING/OIL
	Roy Percent: 10.00000000					100/02-35-086-26-W5/00 INJECTION/WAT
	Deduction: YES					100/07-35-086-26-W5/00 PUMPING/OIL
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	102/07-35-086-26-W5/00 INJECTION/WAT
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	100/01-36-086-26-W5/00 DRAIN/OTHER
	Other Percent:		**Min:**		**Prod/Sales:**	100/02-36-086-26-W5/02 PUMPING/OIL
						103/02-36-086-26-W5/00 PUMPING/OIL
	Paid to: ROY TO (C)		**Paid by:** WI (C)			102/02-36-086-26-W5/00 INJECTION/WAT
	FREEHOLD PART 100.00000000		SPYGLASS RES 50.00000000			102/08-35-086-26-W5/00 INJECTION/WAT
			EAGLE ENRG CAN 50.00000000			103/01-36-086-26-W5/00 INJECTION/WAT
						102/01-36-086-26-W5/00 PUMPING/OIL
						104/03-36-086-26-W5/00 CANCELLED/CAN
	ROYALTY DEDUCTIONS - Aug 01, 2007					102/03-36-086-26-W5/00 PUMPING/OIL
	SEE AGMT FOR NON TIK DEDUCTIONS					100/03-36-086-26-W5/00 INJECTION/WAT
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	102/05-36-086-26-W5/00 PUMPING/OIL
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/05-36-086-26-W5/00 INJECTION/WAT
	Roy Percent:					100/04-36-086-26-W5/00 PUMPING/OIL
	Deduction: STANDARD					100/04-35-086-26-W5/00 PUMPING/OIL
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
	S/S OIL: Min:					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M011830 PNG CR **Eff:** Jun 14, 1976 510.000 C009927 B No WI
Sub: A WI **Exp:** Jun 13, 1986 510.000 EAGLE ENRG CAN 50.00000000
ACTIVE 43329 **Ext:** 15 255.000 SPYGLASS RES 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 714.00

Area : DIXONVILLE
TWP 86 RGE 26 W5M E35, PTN W35
PNG TO BASE BLUESKY-BULLHEAD

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 510.000 255.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000

---------- Related Contracts ----------
C006847 C JVAGMT Jul 01, 1972
C009927 B JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-35-086-26-W5/00 SUSPENDED/GAS
100/11-35-086-26-W5/02 ABANDONED/ABA
100/11-35-086-26-W5/03 FLOWING/GAS
100/11-35-086-26-W5/04 SUSPENDED/GAS
100/11-35-086-26-W5/00 ABANDONED/ABA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011830 A SPYGLASS RES 50.00000000

M011816 PNG CR **Eff:** Nov 06, 1973 640.000 C009927 B No WI
Sub: A WI **Exp:** Nov 05, 1983 640.000 EAGLE ENRG CAN 50.00000000
ACTIVE 33103 **Ext:** 15 320.000 SPYGLASS RES 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : DIXONVILLE
TWP 86 RGE 26 W5M SEC 36
PNG TO BASE BLUESKY-BULLHEAD

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 320.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

---------- Related Contracts ----------
C009927 B JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/11-36-086-26-W5/00 SUSPENDED/GAS
100/11-36-086-26-W5/02 DISPOSAL/WATE
100/13-36-086-26-W5/00 SUSPENDED/GAS
100/13-36-086-26-W5/02 D&C/OTHER
100/13-36-086-26-W5/03 D&C/OTHER

M016466 PNG CR **Eff:** Apr 09, 2015 640.000 WI

Area : DIXONVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016466
Sub: A WI **Exp:** Apr 08, 2020 640.000 SPYGLASS RES 100.00000000
ACTIVE 0515040034 640.000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

TWP 87 RGE 24 W5M SEC 7
ALL PNG

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/13-07-087-24-W5/00 D&C/OTHER
100/13-07-087-24-W5/02 SUSPENDED/GAS

M010236 PNGINTELICR **Eff:** Aug 24, 2004 640.000 WI
Sub: A WI **Exp:** Aug 23, 2009 640.000 SPYGLASS RES 100.00000000
ACTIVE 5400080092 **Ext:** 15 640.000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : DIXONVILLE
TWP 87 RGE 24 W5M SEC 18
PNG TO BASE SPIRIT_RIVER

Status **Acres** **Net** **Acres** **Net**

---------- Related Contracts ----------
C005705 A FO_LETTER Oct 22, 2004 (I)
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010236
Sub: A DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

PS00533 A P&S Dec 15, 2010 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/10-18-087-24-W5/00 SUSPENDED/GAS
100/10-18-087-24-W5/02 FLOWING/GAS

M010236 PNGINTELICR **Eff:** Aug 24, 2004 480.000 WI
Sub: B WI **Exp:** Aug 23, 2009 480.000 SPYGLASS RES 100.00000000
ACTIVE 5400080092 **Ext:** 15 480.000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 672.00

Area : DIXONVILLE
TWP 87 RGE 24 W5M S&NW19
PNG TO BASE BLUESKY-BULLHEAD

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 480.000 480.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

---------- Related Contracts ----------
C005705 C FO_LETTER Oct 22, 2004 (I)
C005705 D FO_LETTER Oct 22, 2004 (I)
PS00530 A P&S Jun 29, 2010 (I)
PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/02-19-087-24-W5/00 ABANDONED/ABA
100/02-19-087-24-W5/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/02-19-087-24-W5/03 SUSPENDED/GAS
		Roy Percent:					102/02-19-087-24-W5/00 D&C/OTHER
		Deduction: STANDARD					102/02-19-087-24-W5/02 FLOWING/GAS
M010236	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			

M010240	PNG	FH	**Eff:** Nov 01, 2005	161.750		WI	Area : DIXONVILLE
Sub: A	WI		**Exp:** Apr 30, 2007	161.750	SPYGLASS RES	100.00000000	TWP 87 RGE 24 W5M NE19
ACTIVE	PENN WEST		**Ext:** HBP	161.750			PNG TO BASE GETHING
	SPYGLASS RES			Total Rental: 800.00			
100.00000000	SPYGLASS RES						

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 161.750 161.750 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent: 24.00000000				
Deduction: NO				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** WI (M)		

---------- Related Contracts ----------

C005705 D	FO_LETTER	Oct 22, 2004 (I)	
PS00530 A	P&S	Jun 29, 2010 (I)	
PS00533 A	P&S	Dec 15, 2010 (I)	

-------- Well U.W.I. Status/Type --------
100/02-19-087-24-W5/00 ABANDONED/ABA
100/02-19-087-24-W5/02 SUSPENDED/GAS
100/02-19-087-24-W5/03 SUSPENDED/GAS
102/02-19-087-24-W5/00 D&C/OTHER
102/02-19-087-24-W5/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010240	A	PENN WEST PETRO	100.00000000	SPYGLASS RES		100.00000000	

ROYALTY DEDUCTIONS - Jul 26, 2007
NO DEDUCTIONS

M016467	PNG	CR	**Eff:** Apr 09, 2015	640.000		WI	Area : DIXONVILLE
Sub: A	WI		**Exp:** Apr 08, 2020	640.000	SPYGLASS RES	100.00000000	TWP 87 RGE 24 W5M SEC 20
ACTIVE	0515040035			640.000			ALL PNG
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: PAIDTO (R)		**Paid by:** WI (M)		
ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000		

-------- Well U.W.I. Status/Type --------
100/14-20-087-24-W5/00 ABANDONED/GAS
100/14-20-087-24-W5/02 SUSPENDED/GAS

M016468	PNG	CR	**Eff:** Apr 09, 2015	640.000		WI	Area : DIXONVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M016468							
Sub: A	WI		**Exp:** Apr 08, 2020	640.000	SPYGLASS RES	100.00000000	TWP 87 RGE 24 W5M SEC 29
ACTIVE	0515040036			640.000			ALL PNG
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: PAIDTO (R)		**Paid by:** WI (M)		
ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000		

M011812	PNG	CR	**Eff:** Feb 01, 1972	320.000		WI	Area : DIXONVILLE
Sub: A	WI		**Exp:** Jan 31, 1982	320.000	SPYGLASS RES	100.00000000	TWP 87 RGE 25 W5M N4
ACTIVE	27017		**Ext:** 15	320.000			PNG TO BASE SPIRIT_RIVER
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------

PS00533 A	P&S	Dec 15, 2010 (I)	

Status **Acres** **Net** **Acres** **Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M011812							
Sub: A		DEVELOPED	**Dev:**	320.000	320.000	**Undev:** 0.000	0.000

-------- Well U.W.I. Status/Type --------
100/13-04-087-25-W5/00 SUSPENDED/GAS
100/13-04-087-25-W5/02 ABD ZONE/ABAN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** WI (M)		
ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000		

M011817	PNG	CR	**Eff:** Sep 09, 1999	320.000		WI	Area : DIXONVILLE
Sub: A	WI		**Exp:** Sep 08, 2004	320.000	SPYGLASS RES	100.00000000	TWP 87 RGE 25 W5M S4
ACTIVE	0599090226		**Ext:** 15	320.000			PNG TO BASE SPIRIT_RIVER
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------

PS00533 A	P&S	Dec 15, 2010 (I)	

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/13-04-087-25-W5/00 SUSPENDED/GAS
100/13-04-087-25-W5/02 ABD ZONE/ABAN

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
M011817	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000		

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011809	PNG CR	**Eff:** Feb 04, 1975	320.000			WI	Area : DIXONVILLE
Sub: A	WI	**Exp:** Feb 03, 1985	320.000	SPYGLASS RES		100.00000000	TWP 87 RGE 25 W5M N5
ACTIVE	37865	**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	448.00		
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							PS00533 A P&S Dec 15, 2010 (I)
		Status	**Acres** / **Net**			**Acres** / **Net**	
		DEVELOPED	**Dev:** 320.000 / 320.000		**Undev:**	0.000 / 0.000	**-------- Well U.W.I. Status/Type --------**
							100/11-05-087-25-W5/00 FLOWING/GAS
							100/11-05-087-25-W5/02 SUSPENDED/GAS
							102/11-05-087-25-W5/00 SUSPENDED/GAS
							102/11-05-087-25-W5/02 SUSPENDED/GAS
		Royalty / Encumbrances					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011809	A	ALBERTA DEPT.	100.00000000	SPYGLASS RES		100.00000000	

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011815	PNG CR	**Eff:** Nov 06, 1973	320.000			WI	Area : DIXONVILLE
Sub: A	WI	**Exp:** Nov 05, 1983	320.000	SPYGLASS RES		100.00000000	TWP 87 RGE 25 W5M S5
ACTIVE	33102	**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	448.00		
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							PS00533 A P&S Dec 15, 2010 (I)
		Status	**Acres** / **Net**			**Acres** / **Net**	
		DEVELOPED	**Dev:** 320.000 / 320.000		**Undev:**	0.000 / 0.000	**-------- Well U.W.I. Status/Type --------**
							100/11-05-087-25-W5/00 FLOWING/GAS
							100/11-05-087-25-W5/02 SUSPENDED/GAS
							102/11-05-087-25-W5/00 SUSPENDED/GAS
							102/11-05-087-25-W5/02 SUSPENDED/GAS
		Royalty / Encumbrances					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: UNKNOWN					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (M)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES		100.00000000	

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011802	PNG CR	**Eff:** Feb 01, 1972	320.000	C009927 C No		WI	RENTAL Area : DIXONVILLE
Sub: B	WI	**Exp:** Jan 31, 1982	320.000	EAGLE ENRG CAN		50.00000000	50.00000000 TWP 87 RGE 25 W5M N6
ACTIVE	27018	**Ext:** 15	160.000	SPYGLASS RES		50.00000000	50.00000000 PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES						

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011802							
Sub: B							
100.00000000	SPYGLASS RES			Total Rental:	448.00		**---------- Related Contracts ----------**
							C009927 C JOA Dec 18, 2014
		Status	**Acres** / **Net**			**Acres** / **Net**	C009928 A P&S Jan 01, 2015 (I)
		DEVELOPED	**Dev:** 320.000 / 160.000		**Undev:**	0.000 / 0.000	C009938 A TRUST Jan 01, 2015
							PS00533 A P&S Dec 15, 2010 (I)
		Royalty / Encumbrances					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	**-------- Well U.W.I. Status/Type --------**
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD	100/04-06-087-25-W5/00 ABANDONED/GAS
		Roy Percent:					100/04-06-087-25-W5/02 SUSPENDED/GAS
		Deduction: STANDARD					100/04-06-087-25-W5/03 FLOWING/GAS
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	100/04-06-087-25-W5/04 FLOWING/GAS
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	102/04-06-087-25-W5/00 SUSPENDED/GAS
		Other Percent:		**Min:**		**Prod/Sales:**	102/04-06-087-25-W5/02 COMINGLED/COM
		Paid to: LESSOR (M)		**Paid by:** WI (C)			102/04-06-087-25-W5/03 COMINGLED/COM
		ALBERTA DEPT.	100.00000000	EAGLE ENRG CAN		50.00000000	100/07-06-087-25-W5/00 SUSPENDED/GAS
				SPYGLASS RES		50.00000000	100/07-06-087-25-W5/02 SUSPENDED/GAS
							102/07-06-087-25-W5/00 SUSPENDED/GAS
							102/07-06-087-25-W5/02 D&C/OTHER

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011815	PNG CR	**Eff:** Nov 06, 1973	320.000	C009927 C No		WI	RENTAL Area : DIXONVILLE
Sub: B	WI	**Exp:** Nov 05, 1983	320.000	EAGLE ENRG CAN		50.00000000	50.00000000 TWP 87 RGE 25 W5M S6
ACTIVE	33102	**Ext:** 15	160.000	SPYGLASS RES		50.00000000	50.00000000 PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	448.00		
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							C009927 C JOA Dec 18, 2014
		Status	**Acres** / **Net**			**Acres** / **Net**	C009928 A P&S Jan 01, 2015 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011815							
Sub: B							
		DEVELOPED	**Dev:** 320.000 / 160.000		**Undev:**	0.000 / 0.000	C009938 B TRUST Jan 01, 2015
							PS00533 A P&S Dec 15, 2010 (I)
		Royalty / Encumbrances					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	**-------- Well U.W.I. Status/Type --------**
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD	100/04-06-087-25-W5/00 ABANDONED/GAS
		Roy Percent:					100/04-06-087-25-W5/02 SUSPENDED/GAS
		Deduction: UNKNOWN					100/04-06-087-25-W5/03 FLOWING/GAS
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	100/04-06-087-25-W5/04 FLOWING/GAS
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	102/04-06-087-25-W5/00 SUSPENDED/GAS
		Other Percent:		**Min:**		**Prod/Sales:**	102/04-06-087-25-W5/02 COMINGLED/COM
		Paid to: LESSOR (M)		**Paid by:** WI (C)			102/04-06-087-25-W5/03 COMINGLED/COM
		ALBERTA DEPT.	100.00000000	EAGLE ENRG CAN		50.00000000	100/07-06-087-25-W5/00 SUSPENDED/GAS
				SPYGLASS RES		50.00000000	100/07-06-087-25-W5/02 SUSPENDED/GAS
							102/07-06-087-25-W5/00 SUSPENDED/GAS
							102/07-06-087-25-W5/02 D&C/OTHER

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011799	PNG CR	**Eff:** Feb 09, 1973	320.000	C006838 A Unknown		WI	Area : DIXONVILLE
Sub: B	WI	**Exp:** Feb 08, 1983	320.000	SPYGLASS RES		100.00000000	TWP 87 RGE 25 W5M N7
ACTIVE	30465	**Ext:** 15	320.000				PNG TO BASE SPIRIT_RIVER
	SPYGLASS RES			Total Rental:	448.00		
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							C006838 A ROYALTY Apr 30, 1973
		Status	**Acres** / **Net**			**Acres** / **Net**	PS00533 A P&S Dec 15, 2010 (I)
		DEVELOPED	**Dev:** 320.000 / 320.000		**Undev:**	0.000 / 0.000	
							-------- Well U.W.I. Status/Type --------
							100/01-07-087-25-W5/00 SUSPENDED/GAS
							100/01-07-087-25-W5/02 SUSPENDED/GAS
		Royalty / Encumbrances					100/07-07-087-25-W5/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C006838 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 50.00000000 % of PROD
Roy Percent: 2.50000000
Deduction: YES

M011799 B
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — JAMES LAW — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS - Jan 04, 2011
COSTS INCURRED BY GRANTEE DOWNSTREAM FROM WELLHEAD IN CONNECTION WITH GATHERING, STORING, TREATING, PROCESSING, COMPRESSING, TRANSPORTATION AND MARKETING OF ALL SUBSTANCES

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M011802 — PNG — CR — **Eff:** Feb 01, 1972 — 320.000 — WI
Sub: A — WI — **Exp:** Jan 31, 1982 — 320.000 — SPYGLASS RES — 100.00000000
ACTIVE — 27018 — **Ext:** 15 — 320.000
SPYGLASS RES — Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 87 RGE 25 W5M S7
PNG TO BASE SPIRIT_RIVER

---------- Related Contracts ----------
PS00533 A P&S Dec 15, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	320.000	Undev:	0.000	0.000

-------- Well U.W.J. -------- Status/Type --------
100/01-07-087-25-W5/00 SUSPENDED/GAS
100/01-07-087-25-W5/02 SUSPENDED/GAS
100/07-07-087-25-W5/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

M011808 — PNGINTELICR — **Eff:** Jun 10, 2002 — 640.000 — WI
Sub: A — WI — **Exp:** Jun 09, 2007 — 640.000 — SPYGLASS RES — 100.00000000
ACTIVE — 5498060035 — **Ext:** 15 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 87 RGE 25 W5M SEC 8
PNG TO BASE SPIRIT_RIVER

---------- Related Contracts ----------
PS00533 A P&S Dec 15, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.J. -------- Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011808
Sub: A

100/02-08-087-25-W5/00 SUSPENDED/GAS
100/02-08-087-25-W5/02 FLOWING/GAS
100/11-08-087-25-W5/00 ABANDONED/GAS
100/14-08-087-25-W5/00 ABANDONED/ABA

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

M011812 — PNG — CR — **Eff:** Feb 01, 1972 — 640.000 — WI
Sub: B — WI — **Exp:** Jan 31, 1982 — 640.000 — SPYGLASS RES — 100.00000000
ACTIVE — 27017 — **Ext:** 15 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 87 RGE 25 W5M 9
PNG TO BASE SPIRIT_RIVER

---------- Related Contracts ----------
PS00533 A P&S Dec 15, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.J. -------- Status/Type --------
100/06-09-087-25-W5/00 SUSPENDED/GAS
100/06-09-087-25-W5/02 SUSPENDED/GAS
100/06-09-087-25-W5/03 SUSPENDED/GAS
100/09-09-087-25-W5/00 ABD ZONE/ABAN
100/09-09-087-25-W5/02 ABD ZONE/ABAN
100/09-09-087-25-W5/03 ABD ZONE/ABAN

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

100/09-09-087-25-W5/04 ABD ZONE/ABAN
100/09-09-087-25-W5/05 ABD ZONE/ABAN
M011812 B
Gas: Royalty: — **Min Pay:** — **Prod/Sales:** 100/09-09-087-25-W5/06 ABD ZONE/ABAN
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:** 100/09-09-087-25-W5/07 ABANDONED/ABA
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

M011810 — PNG — CR — **Eff:** Jul 30, 1985 — 640.000 — C006842 A No — WI
Sub: A — WI — **Exp:** Jul 29, 1990 — 640.000 — SPYGLASS RES — 100.00000000
ACTIVE — 0585070363 — **Ext:** 15 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 87 RGE 25 W5M SEC 10
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C006842 A F/O&OPT Nov 01, 1984
PS00533 A P&S Dec 15, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

-------- Well U.W.J. -------- Status/Type --------
100/12-10-087-25-W5/00 SUSPENDED/GAS
100/12-10-087-25-W5/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked> C006842 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** $5.91 — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — FRANCO-NEVADA — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011810 A

ROYALTY DEDUCTIONS - Jan 17, 2011
PETROLEUM GAS REVENUE TAX & INCREMENTAL OIL REVENUE TAX IF ANY SHALL NOT BE DEDUCTED UNTIL THE OVERRIDING ROYALTY PAYABLE HAS BEEN CALCULATED. oWNER MAY DEDUCT FROM THE REVENUES THE PNG SUBSTANCES THAT WERE USED TO FACILITATE THE DRILLING & PRODUCTIONON ROYALTY LANDS

GENERAL REMARKS - Jan 17, 2011
NG GORR SHALL NOT BE LESS THAN $591/10 CUBED/M CUBED

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M010235 PNGINTELICR **Eff:** Mar 22, 2005 640.000 WI — Area : DIXONVILLE
Sub: A WI **Exp:** Mar 21, 2010 640.000 SPYGLASS RES 100.00000000 — TWP 87 RGE 25 W5M 12
ACTIVE 5401030179 **Ext:** 15 640.000 — PNG TO BASE SPIRIT_RIVER
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Related Contracts
C005703 A FO_LETTER Feb 22, 2005 (I)
PS00530 A P&S Jun 29, 2010 (I)
PS00533 A P&S Dec 15, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010235
Sub: A

Well U.W.I. 100/08-12-087-25-W5/00 — **Status/Type** SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M011799 PNG CR **Eff:** Feb 09, 1973 160.000 C006838 B Unknown WI — Area : DIXONVILLE
Sub: A WI **Exp:** Feb 08, 1983 160.000 SPYGLASS RES 100.00000000 — TWP 87 RGE 25 W5M SW18
ACTIVE 30465 **Ext:** 15 160.000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Related Contracts
C006838 B ROYALTY Apr 30, 1973
PS00533 A P&S Dec 15, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000

Well U.W.I. 100/11-18-087-25-W5/00 — **Status/Type** D&C/OTHER
100/11-18-087-25-W5/02 SUSPENDED/GAS
102/11-18-087-25-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006838 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 2.50000000
Deduction: YES

M011799 A
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — JAMES LAW 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jan 04, 2011
COSTS INCURRED BY GRANTEE DOWNSTREAM FROM WELLHEAD IN CONNECTION WITH GATHERING, STORING, TREATING, PROCESSING, COMPRESSING, TRANSPORTATION AND MARKETING OF ALL SUBSTANCES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M011801 PNG FH **Eff:** Mar 05, 1976 483.000 WI — Area : DIXONVILLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011801
Sub: A WI **Exp:** Mar 04, 1986 483.000 SPYGLASS RES 100.00000000 — TWP 87 RGE 25 W5M N18, SE18
ACTIVE PRAIRIEB & CANPAR **Ext:** HBP 483.000 — PNG BELOW BASE OF SPIRIT_RIVER
SPYGLASS RES Total Rental: 483.00
100.00000000 SPYGLASS RES

Related Contracts
PS00533 A P&S Dec 15, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	483.000	483.000	Undev:	0.000	0.000

Well U.W.I. 100/11-18-087-25-W5/00 — **Status/Type** D&C/OTHER
100/11-18-087-25-W5/02 SUSPENDED/GAS
102/11-18-087-25-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 20.00000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — CANPAR 62.61000000; PRAIRIE 37.39000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M011799 PNG CR **Eff:** Feb 09, 1973 320.000 WI — Area : DIXONVILLE
Sub: C WI **Exp:** Feb 08, 1983 320.000 SPYGLASS RES 100.00000000 — TWP 87 RGE 25 W5M S19
ACTIVE 30465 **Ext:** 15 320.000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Related Contracts
C006844 A FARMOUT Jan 14, 2000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011799
Sub: C

Status DEVELOPED **Dev:** Acres 320.000 Net 320.000 **Undev:** Acres 0.000 Net 0.000

PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/04-19-087-25-W5/00 SUSPENDED/GAS
100/04-19-087-25-W5/02 SUSPENDED/GAS
100/04-19-087-25-W5/03 ABD ZONE/ABAN
100/04-19-087-25-W5/05 D&C/OTHER
100/04-19-087-25-W5/04 D&C/OTHER

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M011820 PNG CR **Eff:** Sep 21, 2000 320.000 WI
Sub: A WI **Exp:** Sep 20, 2005 320.000 SPYGLASS RES 100.00000000
ACTIVE 0500090414 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 87 RGE 25 W5M N19
PNG TO BASE SPIRIT_RIVER

---------- Related Contracts ----------
C006844 A FARMOUT Jan 14, 2000
PS00533 A P&S Dec 15, 2010 (I)

Status DEVELOPED **Dev:** Acres 320.000 Net 320.000 **Undev:** Acres 0.000 Net 0.000

-------- Well U.W.I. Status/Type --------
100/04-19-087-25-W5/00 SUSPENDED/GAS
100/04-19-087-25-W5/02 SUSPENDED/GAS
100/04-19-087-25-W5/03 ABD ZONE/ABAN

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M011820 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

100/04-19-087-25-W5/05 D&C/OTHER
100/04-19-087-25-W5/04 D&C/OTHER

M011800 PNG CR **Eff:** Nov 06, 1973 260.000 WI
Sub: A WI **Exp:** Nov 05, 1983 260.000 SPYGLASS RES 100.00000000
ACTIVE 33104 **Ext:** 15 260.000
SPYGLASS RES Total Rental: 364.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 87 RGE 26 W5M PTN E1
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
PS00533 A P&S Dec 15, 2010 (I)

Status DEVELOPED **Dev:** Acres 260.000 Net 260.000 **Undev:** Acres 0.000 Net 0.000

-------- Well U.W.I. Status/Type --------
100/07-01-087-26-W5/00 ABANDONED/GAS
100/07-01-087-26-W5/02 SUSPENDED/GAS
100/07-01-087-26-W5/03 SUSPENDED/GAS
100/08-01-087-26-W5/00 SUSPENDED/GAS
100/08-01-087-26-W5/02 SUSPENDED/GAS
100/08-01-087-26-W5/03 FLOWING/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011800 A **Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M012526 PNG CR **Eff:** May 31, 1990 640.000 C007377 A No WI
Sub: A RI **Exp:** May 30, 1995 640.000 BONAVISTA CORP 100.00000000
ACTIVE 0590050512 **Ext:** 15 0.000
BONAVISTA CORP Total Rental: 896.00
100.00000000 BONAVISTA CORP

Area : MANNING
TWP 90 RGE 23 W5M SEC 33
PNG TO BASE DEBOLT

---------- Related Contracts ----------
C007377 A FARMOUT Sep 02, 1994
C008828 A PURCHASE Sep 17, 2004 (I)

Status DEVELOPED **Dev:** Acres 640.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

-------- Well U.W.I. Status/Type --------
100/06-33-090-23-W5/00 ABANDONED/GAS

Royalty / Encumbrances

<Linked> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C007377 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 35.00000000
PENNWEST PET 40.00000000
HERBALY, D L 10.00000000
WILLISCHILD ENE 15.00000000

Paid by: WI (C) BONAVISTA CORP 100.00000000

ROYALTY DEDUCTIONS -
WITH RESPECT TO CRUDE OIL, CONDENSATE THE OVVERIDING ROYALTY SHALL BEAR A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012526 A PROPORTIONATE SHARE OF THE ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE SALES ARE NOT MADE F.O.B., THE TANKS SERVING THE ROYALTY LANDS
WITH RESPECT TO NATURAL GAS, THE COSTS OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING THE OVVERIDING ROYALTY SHARE OF THE NATURAL GAS MAY BE DEDUCTED FROM THE CURRENT MARKET VALUE OF THE NATURAL GAS PROVIDED THAT THE DEDUCTIONS SHALL NOT REDUCE THE AMOUNT PAYALBE BY THE GRANTOR TO THE ROALTY OWNER TO LESS THAN 50% OF GROSS PRCEEDS FRM SALE OF PETROLEUM SUTSTANCES , THE DEDUCTION OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPROTING COSTS SHALL NOT EXEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR WERE THE CROWN IN THE RIGHT OF THE PROVINCE.

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) BONAVISTA CORP 100.00000000

M009429 PNG CR **Eff:** Jul 31, 1961 640.000 C004977 B Unknown WI
Sub: A WI **Exp:** Jul 30, 1982 640.000 SPYGLASS RES 100.00000000
ACTIVE 124394A **Ext:** 15 640.000

Area : BISON LAKE
TWP 95 RGE 15 W5M N1, N2
PNG BELOW BASE WABAMUN TO BASE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009429							
Sub: A	SPYGLASS RES			Total Rental: 896.00			GILWOOD
100.00000000	LONE PINE						

Related Contracts

C004977 B	SO		Jan 18, 2001
PS00530 A	P&S		Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C004977 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
LONE PINE 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY PAYABLE TO OPTIONOR SHALL BE SUBJECT TO THOSE DEDUCTIONS AS ALLOWED BY THE CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPECIAL NOTES PVE - Sep 01, 2004
ON 100.00% PRODUCTION; NONCONV

M007224	PNG	CR	**Eff:** Jun 30, 1978	640.000	C003609 A	No		WI	
Sub: A	WI		**Exp:** Jun 29, 1988	640.000	SPYGLASS RES			50.00000000	
ACTIVE	0178060076		**Ext:** 15	320.000	LONE PINE			50.00000000	
	LONE PINE								
100.00000000	LONE PINE			Total Rental: 896.00					

Area : BRITTS
TWP 96 RGE 17 W5M SEC 31
PNG TO BASE BLUESKY-BULLHEAD
(EXCL PRODUCTION FROM
100/10-31-096-17W5/00 PENALTY
WELL)

Related Contracts

C003609 A	FARMOUT		Sep 04, 1975
PS00530 A	P&S		Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	640.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007224	A	ALBERTA DEPT.	100.00000000	SPYGLASS RES		50.00000000	
				LONE PINE		50.00000000	

SPECIAL NOTES PVE - Jan 10, 1998
CSS ROYALTY: PROD/SALES NOT VERIFIED
PAID BY ARTC

M007224	PNG	CR	**Eff:** Jun 30, 1978	0.000	C003609 C	No		BPEN	
Sub: B	PENALTY		**Exp:** Jun 29, 1988	0.000	SPYGLASS RES				
ACTIVE	0178060076		**Ext:** 15	0.000	LONE PINE		100.00000000		
	LONE PINE								
100.00000000	LONE PINE	**Count Acreage =**	No	Total Rental: 0.00					

Area : BRITTS
TWP 96 RGE 17 W5M SEC 31
(PRODUCTION FROM
100/10-31-096-17W5/00& /02
PENALTY WELL)

Related Contracts

C003609 C	FARMOUT		Sep 04, 1975
PS00530 A	P&S		Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**

100/10-31-096-17-W5/00	ABANDONED/GAS
100/10-31-096-17-W5/02	SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPEN (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007224	B			LONE PINE		100.00000000	

M007223	PNG	CR	**Eff:** Jun 30, 1978	640.000	C003609 B	No		WI	
Sub: A	WI		**Exp:** Jun 29, 1988	640.000	SPYGLASS RES			25.00000000	
ACTIVE	0178060077		**Ext:** 15	160.000	LONE PINE			75.00000000	
	LONE PINE								
100.00000000	LONE PINE			Total Rental: 896.00					

Area : KAHNTAH
TWP 97 RGE 17 W5M SEC 9
PNG TO BASE BLUESKY-BULLHEAD
(EXCL PRODUCTION FROM
100/06-09-097-17W5/00 PENALTY
WELL)

Related Contracts

C003609 B	FARMOUT		Sep 04, 1975
PS00530 A	P&S		Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	640.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 25.00000000
LONE PINE 75.00000000

M007223	PNG	CR	**Eff:** Jun 30, 1978	0.000	C003609 D	No		BPEN	

Area : KAHNTAH

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M007223								
Sub: B	PENALTY	Exp: Jun 29, 1988	0.000		SPYGLASS RES			TWP 97 RGE 17 W5M SEC 9
ACTIVE	0178060077	Ext: 15	0.000		LONE PINE		100.00000000	(PRODUCTION FROM
	LONE PINE							100/06-09-097-17W5/00 PENALTY
100.00000000	LONE PINE	Count Acreage = No			Total Rental: 0.00			WELL)

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		0.000	0.000		0.000	0.000

---------- Related Contracts ----------
C003609 D FARMOUT Sep 04, 1975
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/06-09-097-17W5/00 SUSPENDED/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to:	(M)	Paid by:	(C)
ALBERTA DEPT.	100.00000000	SPYGLASS RES	
		LONE PINE	100.00000000

M003108	PNG	CR	Eff: Jul 28, 1982	640.000	C001450 A No		WI	Area : NAYLOR
Sub: A	WI		Exp: Jul 27, 1987	640.000	SPYGLASS RES		34.45000000	TWP 97 RGE 25 W5M SEC 14
ACTIVE	0582070202		Ext: 15	220.480	MUTUAL O&G LTD		10.50000000	PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				SAGE OIL		14.00000000	
100.00000000	SPYGLASS RES				OMERS ENERGY		15.27500000	---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M003108								
Sub: A					SUPERMAN		15.27500000	C001450 A JOA Jun 01, 1999
					MUMMERS ENERGY		10.50000000	PS00530 A P&S Jun 29, 2010 (I)
					Total Rental: 896.00			-------- Well U.W.I. Status/Type --------
								100/11-14-097-25-W5/00 ABANDONED/ABA

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	220.480		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales: PROD
Other Percent: Min: Prod/Sales: PROD

Paid to:	(M)	Paid by:	WI (C)
ALBERTA DEPT.	100.00000000	SPYGLASS RES	34.45000000
		MUTUAL O&G LTD	10.50000000
		SAGE OIL	14.00000000
		OMERS ENERGY	15.27500000
		SUPERMAN	15.27500000
		MUMMERS ENERGY	10.50000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.00000000 % of PROD

Roy Percent: 3.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M003108	A							

Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales: PROD
Other Percent: Min: Prod/Sales: PROD

Paid to:	(R)	Paid by:	PAIDBY (R)
BIG HORN	42.85714290	SPYGLASS RES	53.00000000
CAWDOR	42.85714290	OMERS ENERGY	23.50000000
CEDAR-2992	14.28571420	SUPERMAN	23.50000000

PAIDTO (R)

SPECIAL NOTES PVE -
FIRST GUARDIAN EMPLOYEE ROYALTY

M003108	PNG	CR	Eff: Jul 28, 1982	1,920.000	C001450 A No		WI	Area : NAYLOR
Sub: B	WI		Exp: Jul 27, 1987	1,920.000	SPYGLASS RES		34.45000000	TWP 97 RGE 25 W5M SEC 15, 22, 23
ACTIVE	0582070202		Ext: 15	661.440	MUTUAL O&G LTD		10.50000000	PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				SAGE OIL		14.00000000	
100.00000000	SPYGLASS RES				OMERS ENERGY		15.27500000	---------- Related Contracts ----------
					SUPERMAN		15.27500000	C001450 A JOA Jun 01, 1999
					MUMMERS ENERGY		10.50000000	PS00530 A P&S Jun 29, 2010 (I)
					Total Rental: 2688.00			

Status	Dev:	Acres	Net	Undev:	Acres	Net
UNDEVELOPED		0.000	0.000		1,920.000	661.440

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M003108 B
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales: PROD
Other Percent: Min: Prod/Sales: PROD

Paid to:	(M)	Paid by:	WI (C)
ALBERTA DEPT.	100.00000000	SPYGLASS RES	34.45000000
		MUTUAL O&G LTD	10.50000000
		SAGE OIL	14.00000000
		OMERS ENERGY	15.27500000
		SUPERMAN	15.27500000
		MUMMERS ENERGY	10.50000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.00000000 % of PROD

Roy Percent: 3.50000000
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales: PROD
Other Percent: Min: Prod/Sales: PROD

Paid to:	(R)	Paid by:	PAIDBY (R)
BIG HORN	42.85714290	SPYGLASS RES	53.00000000
CAWDOR	42.85714290	OMERS ENERGY	23.50000000
CEDAR-2992	14.28571420	SUPERMAN	23.50000000

PAIDTO (R)

SPECIAL NOTES PVE -
FIRST GUARDIAN EMPLOYEE ROYALTY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010872	LICENCE	CR	640.000	C006124 A	No	WI	Area : STEEN
Sub: B	WI	Eff: May 26, 1994	640.000	SPYGLASS RES		33.33000000	TWP 110 RGE 24 W5M 28
ACTIVE	5494050159	Exp: May 25, 1998	213.312	PENNWEST PET		16.67000000	PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES	Ext: 15		WINTER PET		10.00000000	
100.00000000	SPYGLASS RES			TAQA NORTH		40.00000000	

Total Rental: 896.00

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006124 A FO&JV Jun 15, 1994
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	213.312	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/02-28-110-24-W5/00 ABANDONED/ABA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 33.33000000
PENNWEST PET 16.67000000
WINTER PET 10.00000000
TAQA NORTH 40.00000000

M013930	LICENCE	CR	Eff: Apr 22, 1999	320.000	C008394 A	Yes	WI
Sub: A	WI		Exp: Apr 21, 2003	320.000	SPYGLASS RES		10.00000000

Area : PUSKWA
TWP 72 RGE 1 W6M N25

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013930							
Sub: A							
ACTIVE	5499040054	Ext: 15	32.000	NORDEGG		90.00000000	PNG TO BASE GRANITE_WASH
	NORDEGG						EXCL PNG IN KISKATINAW
100.00000000	CNRL			Total Rental:	448.00		

---------- Related Contracts ----------
C008394 A JOA Jun 06, 1998
C008408 A ROYALTY Nov 01, 2002
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	320.000	32.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008408 A	GROSS OVERRIDING ROYALTY	PNG	Y	N	40.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 | Min Pay: | Prod/Sales: PROD
S/S OIL: Min: 5.00000000 | Max: 12.50000000 | Div: 23.8365 | Prod/Sales: PROD
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C)
PARAMOUNT RESO2 100.00000000

Paid by: ROY BY (C)
NORDEGG 90.00000000
SPYGLASS RES 10.00000000

ROYALTY DEDUCTIONS - Jan 28, 2011
OIL - Not to exceed 50% of Market Price
GAS - Not to exceed 50% of Market Price

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013930	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max: Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 10.00000000
NORDEGG 90.00000000

M015094	PNG	CR	Eff: Feb 09, 2006	160.000	C009241 A	No	WI
Sub: A	WI		Exp: Feb 09, 2011	160.000	SPYGLASS RES		45.00000000
ACTIVE	0506020271		Ext: 15	72.000	YOHO RESOURCES		55.00000000
	YOHO RESOURCES						
100.00000000	YOHO RESOURCES			Total Rental:	224.00		

Area : MANIR
TWP 72 RGE 4 W6M SEC N/2 26
PNG TO BASE CHARLIE_LAKE

---------- Related Contracts ----------
C009241 A PART Dec 15, 2006

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 160.000	72.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/16-26-072-04-W6/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015094	A	Paid to: LESSOR (M)			Paid by: WI (C)		
		ALBERTA DEPT.	100.00000000		SPYGLASS RES	45.00000000	
					YOHO RESOURCES	55.00000000	

M015094	PNG	CR	Eff: Feb 09, 2006	480.000	C009241 A	No	WI
Sub: B	WI		Exp: Feb 09, 2011	480.000	SPYGLASS RES		45.00000000
ACTIVE	0506020271		Ext: 15	216.000	YOHO RESOURCES		55.00000000
	YOHO RESOURCES						
100.00000000	YOHO RESOURCES			Total Rental:	672.00		

Area : MANIR
TWP 72 RGE 4 W6M SEC S 26
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C009241 A PART Dec 15, 2006

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 480.000	216.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/16-26-072-04-W6/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 45.00000000
YOHO RESOURCES 55.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015095	PNG	CR	**Eff:** Aug 10, 2006	160.000	C009241 A No		WI	Area : MANIR
Sub: A	WI		**Exp:** Aug 09, 2011	160.000	SPYGLASS RES		45.00000000	TWP 72 RGE 4 W6M SEC SE35
ACTIVE	0506080318		**Ext:** 15	72.000	YOHO RESOURCES		55.00000000	PNG TO BASE CHARLIE_LAKE
	YOHO RESOURCES							
100.00000000	YOHO RESOURCES				Total Rental: 224.00			

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 72.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 45.00000000; YOHO RESOURCES 55.00000000

-------- Well U.W.I. -------- Status/Type --------
100/02-35-072-04-W6/03 ABANDONED/GAS

---------- Related Contracts ----------
C009241 PART Dec 15, 2006
C009241 A PART Dec 15, 2006

M015078	PNG	CR	**Eff:** Jul 08, 2004	640.000	C009222 B No		WI	Area : MANIR
Sub: A	WI		**Exp:** Jul 07, 2009	640.000	SPYGLASS RES		27.50000000	TWP 73 RGE 5 W6M SEC 1
ACTIVE	0504070324		**Ext:** 15	176.000	CNRNAP		32.00000000	PNG TO BASE CHARLIE_LAKE
	SPYGLASS RES				CEQUENCE		40.50000000	(EXCL PROD FROM WELLBORE
100.00000000	SPYGLASS RES							100/16-01-073-05W6M/00)
					Total Rental: 896.00			

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015078
Sub: A — **Status** DEVELOPED **Dev:** — **Acres** 640.000 **Net** 176.000 **Undev:** — **Acres** 0.000 **Net** 0.000

C009222 B FARMOUT Nov 16, 2004

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 27.50000000; CNRNAP 32.00000000; CEQUENCE 40.50000000

M015078	PNG	CR	**Eff:** Jul 08, 2004	640.000	C009222 A No		BPO	Area : MANIR
Sub: D	WI		**Exp:** Jul 07, 2009	0.000	SPYGLASS RES		55.00000000	TWP 73 RGE 5 W6M SEC 1
ACTIVE	0504070324		**Ext:** 15	0.000	CNRNAP		45.00000000	(WELLBORE
	SPYGLASS RES							100/16-01-073-05W6M/00 ONLY)
100.00000000	SPYGLASS RES				Total Rental: 0.00			(COMPLETED CHARLIE LAKE
								FORMATION DEFINED AS THE
								INTERVAL BETWEEN 1721M AND
								1725M IN THE 16-1 WELL)

Status DEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 0.000 **Net** 0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015078 D

---------- Related Contracts ----------
C009222 A FARMOUT Nov 16, 2004

Royalty / Encumbrances

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
<Linked>	C009222 A OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	55.00000000 % of PROD

Roy Percent:
Deduction: NC
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8500 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SHORELINE 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

PERCENT -
CONV. PAYOU TO 22.5%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 55.00000000; CNRNAP 45.00000000

-------- Well U.W.I. -------- Status/Type --------
100/16-01-073-05-W6/00 STANDING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010156	PNG	CR	**Eff:** Dec 02, 2004	320.000			WI	Area : SINCLAIR
Sub: A	WI		**Exp:** Dec 01, 2009	320.000	SPYGLASS RES		100.00000000	TWP 73 RGE 13 W6M E14
ACTIVE	0504120228		**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				Total Rental: 448.00			
100.00000000	SPYGLASS RES							

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 320.000 **Net** 320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

M011044	PNGINTELICR		**Eff:** Sep 07, 2004	480.000	C006789 A Unknown		WI	Area : KAKUT
Sub: B	RI		**Exp:** Sep 06, 2009	480.000	LONG RUN		100.00000000	TWP 74 RGE 3 W6M S&NE29
ACTIVE	5400090028		**Ext:** 15	0.000				PNG TO BASE DOIG
	LONG RUN				Total Rental: 672.00			
100.00000000	LONG RUN							

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 0.000 **Undev:** — **Acres** 320.000 **Net** 0.000

---------- Related Contracts ----------
C006789 A FARMOUT Sep 15, 2008
C006789 B FARMOUT Sep 15, 2008

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M011044
Sub: B

-------- Well U.W.I. Status/Type --------
100/09-29-074-03-W6/00 PUMPING/OIL
100/10-29-074-03-W6/00 PUMPING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006789 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PRE_EARN(C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 LONG RUN 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M011044 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 LONG RUN 100.00000000

SPECIAL (CS CONVERSION) -
ROYALTY PAYOR: MIDNIGHT OIL EXPLORATION LTD.

M011044 PNGINTELICR **Eff:** Sep 07, 2004 480.000 C006789 B Unknown WI Area : KAKUT
Sub: G RI **Exp:** Sep 06, 2009 480.000 LONG RUN 100.00000000 TWP 74 RGE 3 W6M NW29, SE31
ACTIVE 5400090028 **Ext:** 15 0.000 TWP 75 RGE 3 W6M NE6
LONG RUN Total Rental: 672.00
100.00000000 LONG RUN PNG TO BASE DOIG

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 0.000 **Undev:** 160.000 0.000

---------- Related Contracts ----------
C006789 A FARMOUT Sep 15, 2008
C006789 B FARMOUT Sep 15, 2008

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
102/14-29-074-03-W6/00 FLOWING/OIL
100/13-29-074-03-W6/00 FLOWING/OIL
100/16-06-075-03-W6/00 PUMPING/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006789 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Paid to: PRE_EARN(C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 LONG RUN 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

M011044 G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 LONG RUN 100.00000000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

M011044 PNGINTELICR **Eff:** Sep 07, 2004 480.000 C006789 A Unknown WI Area : KAKUT
Sub: A RI **Exp:** Sep 06, 2009 480.000 LONG RUN 100.00000000 TWP 74 RGE 3 W6M N30,SW31
ACTIVE 5400090028 **Ext:** 15 0.000
LONG RUN Total Rental: 672.00
100.00000000 LONG RUN PNG TO BASE DOIG

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 0.000 **Undev:** 320.000 0.000

---------- Related Contracts ----------
C006789 A FARMOUT Sep 15, 2008
C006789 B FARMOUT Sep 15, 2008

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/15-30-074-03-W6/00 SUSPENDED/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006789 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PRE_EARN(C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 LONG RUN 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011044 A

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — LONG RUN 100.00000000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT

M011044 PNGINTELICR — **Eff:** Sep 07, 2004 — 640.000 — C006789 A Unknown — WI — 100.00000000
Sub: D RI — **Exp:** Sep 06, 2009 — 640.000 — LONG RUN
ACTIVE 5400090028 — **Ext:** 15 — 0.000
LONG RUN — Total Rental: 896.00
100.00000000 LONG RUN

Area : KAKUT
TWP 74 RGE 3 W6M SE30, N31
TWP 75 RGE 3 W6M NE7
PNG TO BASE DOIG

Status DEVELOPED — **Dev:** Acres 320.000 Net 0.000 — **Undev:** Acres 320.000 Net 0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C006789 A FARMOUT Sep 15, 2008
C006789 B FARMOUT Sep 15, 2008

-------- Well U.W.I. Status/Type --------
100/01-30-074-03-W6/00 FLOWING/OIL
100/16-31-074-03-W6/00 ABANDONED/IHS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C006789 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES

M011044 D
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PRE_EARN(C) — **Paid by:** WI (C)
SPYGLASS RES 100.00000000 — LONG RUN 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — LONG RUN 100.00000000

M015097 PNG CR — **Eff:** Mar 07, 2002 — 320.000 — C009242 A No — WI — 52.00000000
Sub: A WI — **Exp:** Mar 06, 2007 — 320.000 — SPYGLASS RES
ACTIVE 0502030349 — **Ext:** 15 — 166.400 — HUSKY OIL OP — 48.00000000
SPYGLASS RES
100.00000000 HUSKY OIL OP — Total Rental: 448.00

Area : VALHALLA
TWP 74 RGE 9 W6M S19
PNG TO BASE CHARLIE_LAKE

Status DEVELOPED — **Dev:** Acres 320.000 Net 166.400 — **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009242 A FOPART Feb 21, 2007

-------- Well U.W.I. Status/Type --------
100/06-19-074-09-W6/02 D&C/OIL
100/06-19-074-09-W6/00 SUSPENDED/OIL

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** OIL — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 52.00000000
HUSKY OIL OP 48.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M008027 PNG CR — **Eff:** Nov 23, 1978 — 640.000 — C004060 B No — WI — 15.00000000
Sub: A WI — **Exp:** Nov 22, 1983 — 640.000 — SPYGLASS RES
ACTIVE 0578110164 — **Ext:** 15 — 96.000 — MUDD PETR — 7.50000000
KOR EN INC — CNRNAP — 25.60000000
100.00000000 KOR EN INC — KOR EN INC — 51.90000000

Area : SINCLAIR
TWP 74 RGE 11 W6M SEC 29
PNG TO BASE BLUESKY-BULLHEAD
EXCL PNG IN GETHING

Total Rental: 0.00

Status DEVELOPED — **Dev:** Acres 640.000 Net 96.000 — **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C004060 B JOA Apr 26, 1985
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** PNG — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 15.00000000
MUDD PETR 7.50000000
CNRNAP 25.60000000
KOR EN INC 51.90000000

M008027 PNG CR — **Eff:** Nov 23, 1978 — 640.000 — C004060 A No — WI — 20.00000000
Sub: B WI — **Exp:** Nov 22, 1983 — 640.000 — SPYGLASS RES

Area : SINCLAIR
TWP 74 RGE 11 W6M SEC 29

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M008027							
Sub: B							
ACTIVE	0578110164	**Ext:** 15	128.000	MUDD PETR		10.00000000	PNG IN GETHING
	KOR EN INC			CNRNAP		0.80000000	
100.00000000	KOR EN INC	**Count Acreage =** No		KOR EN INC		69.20000000	
				Total Rental:	896.00		

Status DEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 128.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** PNG **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 20.00000000; MUDD PETR 10.00000000; CNRNAP 0.80000000; KOR EN INC 69.20000000

Related Contracts
C004060 A JOA Apr 26, 1985
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. 100/08-29-074-11-W6/00 POTENTIAL/UNK
100/08-29-074-11-W6/02 FLOWING/GAS

M015253 PNG CR **Eff:** Aug 23, 2007 160.000 C009492 A No WI — Area : SINCLAIR

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015253							
Sub: A	WI	**Exp:** Aug 22, 2012	160.000	MARQUEE ENERGY		75.00000000	TWP 74 RGE 11 W6M SE31
ACTIVE	0507080451	**Ext:** 15	40.000	SPYGLASS RES		25.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	MARQUEE ENERGY						TO BASE HALFWAY
100.00000000	SPYGLASS RES			Total Rental:	224.00		

Status DEVELOPED **Dev:** Acres 160.000 Net 40.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) MARQUEE ENERGY 75.00000000; SPYGLASS RES 25.00000000

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009492 A FARMOUT Nov 17, 2009

Well U.W.I. 100/08-31-074-11-W6/00 STANDING/UNKN

M015254 PNG CR **Eff:** Aug 23, 2007 160.000 C009492 A No WI — Area : SINCLAIR
Sub: A WI **Exp:** Aug 22, 2012 160.000 MARQUEE ENERGY 75.00000000 — TWP 74 RGE 11 W6M SW31
ACTIVE 0507080452 **Ext:** 15 40.000 SPYGLASS RES 25.00000000 — PNG BELOW BASE BLUESKY-BULLHEAD
MARQUEE ENERGY — TO BASE HALFWAY
100.00000000 SPYGLASS RES Total Rental: 224.00

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015254							
Sub: A							

Status DEVELOPED **Dev:** Acres 160.000 Net 40.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009492 A FARMOUT Nov 17, 2009

Well U.W.I. 100/08-31-074-11-W6/00 STANDING/UNKN

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) MARQUEE ENERGY 75.00000000; SPYGLASS RES 25.00000000

M015255 PNG CR **Eff:** Aug 23, 2007 160.000 C009492 A No WI — Area : SINCLAIR
Sub: A WI **Exp:** Aug 22, 2012 160.000 MARQUEE ENERGY 75.00000000 — TWP 74 RGE 11 W6M NW31
ACTIVE 0507080453 **Ext:** 15 40.000 SPYGLASS RES 25.00000000 — PNG BELOW BASE BLUESKY-BULLHEAD
MARQUEE ENERGY — TO BASE HALFWAY
100.00000000 SPYGLASS RES Total Rental: 224.00

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

M015255 A
Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) MARQUEE ENERGY 75.00000000; SPYGLASS RES 25.00000000

M015256 PNG CR **Eff:** Aug 23, 2007 160.000 C009492 A No WI — Area : SINCLAIR
Sub: A WI **Exp:** Aug 22, 2012 160.000 MARQUEE ENERGY 75.00000000 — TWP 74 RGE 11 W6M NE31
ACTIVE 0507080454 **Ext:** 15 40.000 SPYGLASS RES 25.00000000 — PNG BELOW BASE BLUESKY-BULLHEAD
MARQUEE ENERGY — TO BASE HALFWAY
100.00000000 SPYGLASS RES Total Rental: 224.00

Status DEVELOPED **Dev:** Acres 160.000 Net 40.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009416 A P&S Mar 06, 2012 (I)
C009492 A FARMOUT Nov 17, 2009

Well U.W.I. 100/08-31-074-11-W6/00 STANDING/UNKN

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — MARQUEE ENERGY 75.00000000; SPYGLASS RES 25.00000000

M009567 PNGINTELICR **Eff:** Jan 22, 2008 640.000 C005880 A Unknown WI
Sub: A RI **Exp:** Jan 21, 2013 640.000 KELT 100.00000000
ACTIVE 5404010776 **Ext:** 15 0.000
KELT Total Rental: 896.00
100.00000000 KELT

Area : SINCLAIR
TWP 74 RGE 13 W6M SEC 19
PNG TO BASE DUNVEGAN

---------- Related Contracts ----------
C005880 A FARMOUT Oct 22, 2007
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Undev:	Acres	Net
DEVELOPED	Dev: 640.000	0.000		0.000	0.000

-------- Well U.W.I. Status/Type --------
100/02-19-074-13-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005880 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — KELT 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009567 A REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.
ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — KELT 100.00000000

M011098 PNGINTELICR **Eff:** May 17, 2005 640.000 C006474 E Yes WI
Sub: B WI **Exp:** May 16, 2010 640.000 SPYGLASS RES 15.00000000
ACTIVE 5401050082 **Ext:** 15 96.000 SHORELINE 13.12500000
LONG RUN LONG RUN 71.87500000
100.00000000 SPYGLASS RES
Total Rental: 896.00

Area : KAKUT
TWP 75 RGE 1 W6M SEC 4
PNG TO BASE BANFF

---------- Related Contracts ----------
C006385 K FARMIN May 31, 2004
C006474 E JOA Jun 14, 2001
PS00001 A ASSETEXCH Jul 31, 2001 (I)

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011098
Sub: B DEVELOPED **Dev:** 640.000 96.000 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/10-04-075-01-W6/00 SUSPENDED/GAS
100/10-04-075-01-W6/02 COMINGLED/UNK
100/10-04-075-01-W6/03 POTENTIAL/UNK

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 15.00000000; SHORELINE 13.12500000; LONG RUN 71.87500000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT

M011086 LICENCE CR **Eff:** Oct 19, 2000 640.000 C006512 B Yes BPEN PREPOOLED
Sub: B WI **Exp:** Oct 18, 2004 640.000 SPYGLASS RES 100.00000000
ACTIVE 5400100116 **Ext:** 15 640.000 QUESTFIRE ENERG
SPYGLASS RES SHORELINE
100.00000000 SHORELINE **Count Acreage** = No SHORELINE 100.00000000
Total Rental: 0.00

Area : KAKUT
TWP 075 RGE 01 W6M SEC 09

(PRODUCTION FROM PENALTY WELL 100/10-09-075-01W6/00)

---------- Related Contracts ----------
C006512 B POOL Jan 10, 2001

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011086
Sub: B

Status	Acres	Net	Undev:	Acres	Net
DEVELOPED	Dev: 640.000	640.000		0.000	0.000

-------- Well U.W.I. Status/Type --------
100/10-09-075-01-W6/00 D&C/OTHER

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 100.00000000; QUESTFIRE ENERG; SHORELINE

ROYALTY DEDUCTIONS - Jan 31, 2008
AS PER AB CROWN

M011086 LICENCE CR **Eff:** Oct 19, 2000 640.000 C006385 K No WI
Sub: C WI **Exp:** Oct 18, 2004 640.000 SPYGLASS RES 15.00000000
ACTIVE 5400100116 **Ext:** 15 96.000 LONG RUN 70.00000000
SPYGLASS RES SHORELINE 15.00000000
100.00000000 SHORELINE
Total Rental: 896.00

Area : KAKUT
TWP 075 RGE 01 W6M SEC 09

PNG TO BASE BANFF
(EXCL PRODUCTION FROM PENALTY WELLS 100/10-09-075-01W6/00 102/11-09-075-01W6/00 AND

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011086
Sub: C

Status DEVELOPED **Dev:** | **Acres** 640.000 | **Net** 96.000 | **Undev:** | **Acres** 0.000 | **Net** 0.000

102/11-09-075-01W6/02)

---------- Related Contracts ----------
C006385 K FARMIN May 31, 2004
C006512 F POOL Jan 10, 2001

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 15.00000000
SHORELINE 15.00000000
LONG RUN 70.00000000

ROYALTY DEDUCTIONS - Jan 31, 2008
AS PER AB CROWN

-------- Well U.W.I. -------- Status/Type --------
100/03-09-075-01-W6/00 FLOWING/GAS

M011086 LICENCE CR **Eff:** Oct 19, 2000 640.000 C006512 G Yes BPEN PREPOOLED Area : KAKUT
Sub: D PENALTY **Exp:** Oct 18, 2004 640.000 SPYGLASS RES TWP 075 RGE 01 W6M SEC 09
ACTIVE 5400100116 **Ext:** 15 0.000 QUESTFIRE ENERG
SPYGLASS RES SHORELINE 100.00000000 (PRODUCTION FROM PENALTY WELLS
100.00000000 SHORELINE **Count Acreage =** No SHORELINE 100.00000000 102/11-09-075-01W6/00 AND
102/11-09-075-01W6/02)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011086
Sub: D

Total Rental: 0.00

Status DEVELOPED **Dev:** | **Acres** 640.000 | **Net** 0.000 | **Undev:** | **Acres** 0.000 | **Net** 0.000

---------- Related Contracts ----------
C006512 G POOL Jan 10, 2001

-------- Well U.W.I. -------- Status/Type --------
102/11-09-075-01-W6/00 POTENTIAL/UNK
102/11-09-075-01-W6/02 POTENTIAL/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES
QUESTFIRE ENERG
SHORELINE 100.00000000

ROYALTY DEDUCTIONS - Jan 31, 2008
AS PER AB CROWN

M011044 PNGINTELICR **Eff:** Sep 07, 2004 960.000 C006789 A Unknown WI Area : KAKUT
Sub: C RI **Exp:** Sep 06, 2009 960.000 LONG RUN 100.00000000 TWP 75 RGE 3 W6M S&NW6, S&NW7
ACTIVE 5400090028 **Ext:** 15 0.000 PNG TO BASE DOIG
LONG RUN

Total Rental: 1344.00

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011044
Sub: C
100.00000000 LONG RUN

---------- Related Contracts ----------
C006789 A FARMOUT Sep 15, 2008
C006789 B FARMOUT Sep 15, 2008

Status UNDEVELOPED **Dev:** | **Acres** 0.000 | **Net** 0.000 | **Undev:** | **Acres** 960.000 | **Net** 0.000

-------- Well U.W.I. -------- Status/Type --------
100/10-07-075-03-W6/00 ABANDONED/ABA

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006789 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PRE_EARN(C)
SPYGLASS RES 100.00000000

Paid by: WI (C)
LONG RUN 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011044 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
LONG RUN 100.00000000

M015133 PNGLIC CR **Eff:** Oct 19, 2000 320.000 C009129 A No RES INT Area : VALHALLA
Sub: A WI **Exp:** Oct 18, 2004 320.000 SPYGLASS RES 50.00000000 TWP 75 RGE 7 W6M S/2 31
ACTIVE 5400100121 **Ext:** 15 160.000 HUSKY OIL OP 50.00000000 PNG FROM BASE DOE_CREEK TO BASE
SPYGLASS RES BLUESKY-BULLHEAD
HUSKY OIL OP

Total Rental: 448.00

Status DEVELOPED **Dev:** | **Acres** 320.000 | **Net** 160.000 | **Undev:** | **Acres** 0.000 | **Net** 0.000

---------- Related Contracts ----------
C009129 A FARMOUT Jun 18, 2008

-------- Well U.W.I. -------- Status/Type --------
102/09-31-075-07-W6/00 ABD ZONE/GAS
102/09-31-075-07-W6/02 D&C/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015133 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RES INT (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

M015133 PNGLIC CR **Eff:** Oct 19, 2000 320.000 C009129 B No RES INT 50.00000000
Sub: B WI **Exp:** Oct 18, 2004 320.000 SPYGLASS RES
ACTIVE 5400100121 **Ext:** 15 160.000 HUSKY OIL OP 50.00000000
SPYGLASS RES
HUSKY OIL OP Total Rental: 448.00

Area : VALHALLA
TWP 75 RGE 7 W6M N/2 31
PNG FROM BASE DUNVEGAN TO BASE BLUESKY-BULLHEAD

Status DEVELOPED **Dev:** Acres 320.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009129 B FARMOUT Jun 18, 2008

-------- Well U.W.I. Status/Type --------
102/09-31-075-07-W6/00 ABD ZONE/GAS
102/09-31-075-07-W6/02 D&C/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015133 B **Paid to:** LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RES INT (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

M014956 PNG CR **Eff:** Sep 06, 1984 640.000 C009279 A No WI 27.87000000
Sub: A WI **Exp:** Sep 05, 1989 640.000 SPYGLASS RES
ACTIVE 0584090152 **Ext:** 15 178.368 BOULDER ENG 27.58000000
SPYGLASS RES COGI 38.80000000
100.00000000 SPYGLASS RES CNRNAP 5.75000000
Total Rental: 896.00

Area : VALHALLA
TWP 76 RGE 7 W6M SEC 5
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN CADOTTE
(102/08-05-076-07 W6 WELLBORE
100/06-05-076-07 W6 WELLBORE
100/16-05-076-07 W6 WELLBORE)

Status DEVELOPED **Dev:** Acres 640.000 Net 178.368 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009045 J FARMOUT Dec 01, 2006 (I)
C009118 A FARMOUT Jan 15, 2008
C009279 A JOA Sep 06, 1984

-------- Well U.W.I. Status/Type --------
100/01-05-076-07-W6/00 D&C/GAS
100/01-05-076-07-W6/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked> C009118 A — **Royalty Type** OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 54.00000000 % of PROD
Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; BOULDER ENG 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014956 A

ROYALTY DEDUCTIONS -
MAXIMUM OF 50%.

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 27.87000000; BOULDER ENG 27.58000000; COGI 38.80000000; CNRNAP 5.75000000

M014956 PNG CR **Eff:** Sep 06, 1984 640.000 C009279 B No BPEN 37.57000000
Sub: B WI **Exp:** Sep 05, 1989 640.000 SPYGLASS RES
ACTIVE 0584090152 **Ext:** 15 240.448 BOULDER ENG 37.28000000
SPYGLASS RES CNRNAP 25.15000000
100.00000000 SPYGLASS RES **Count Acreage =** No COGI

Total Rental: 0.00

Area : VALHALLA
TWP 76 RGE 7 W6M SEC 5
(102/08-05-076-07W6/00 WELLBORE ONLY)

Status DEVELOPED **Dev:** Acres 640.000 Net 240.448 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009045 J FARMOUT Dec 01, 2006 (I)
C009118 A FARMOUT Jan 15, 2008
C009279 B JOA Sep 06, 1984

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014956
Sub: B

-------- Well U.W.I. Status/Type --------
102/08-05-076-07-W6/00 SUSPENDED/OIL

Royalty / Encumbrances

<Linked> C009118 A — **Royalty Type** OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 54.00000000 % of PROD
Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; BOULDER ENG 50.00000000

ROYALTY DEDUCTIONS -
MAXIMUM OF 50%.

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: APEN (C) — SPYGLASS RES 27.87000000; BOULDER ENG 27.58000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014956	B				COGI		38.80000000	
					CNRNAP		5.75000000	

M014956 PNG CR **Eff:** Sep 06, 1984 0.000 C009279 C No BPEN
Sub: C WI **Exp:** Sep 05, 1989 0.000 SPYGLASS RES 68.12000000
ACTIVE 0584090152 **Ext:** 15 0.000 BOULDER ENG 27.58000000
SPYGLASS RES CNRNAP 4.30000000
100.00000000 SPYGLASS RES **Count Acreage =** No CNRNAP
COGI

Total Rental: 0.00

Area : VALHALLA
TWP 76 RGE 7 W6M SEC 5
(100/06-05-076-07W6/00 /02 &
/03 WELLBORE ONLY)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009045 J FARMOUT Dec 01, 2006 (I)
C009118 A FARMOUT Jan 15, 2008
C009279 C JOA Sep 06, 1984

-------- Well U.W.I. -------- Status/Type --------
100/06-05-076-07-W6/00 ABD ZONE/OIL
100/06-05-076-07-W6/03 SUSPENDED/OIL
100/06-05-076-07-W6/02 ABD ZONE/ABAN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009118 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	54.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014956	C				BOULDER ENG		50.00000000	

ROYALTY DEDUCTIONS -
MAXIMUM OF 50%.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** APEN (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 27.87000000
BOULDER ENG 27.58000000
CNRNAP 5.75000000
COGI 38.80000000

M014956 PNG CR **Eff:** Sep 06, 1984 640.000 C009279 D No BEFPEN1
Sub: D WI **Exp:** Sep 05, 1989 640.000 SPYGLASS RES 29.32000000
ACTIVE 0584090152 **Ext:** 15 187.648 BOULDER ENG 27.58000000
SPYGLASS RES CNRNAP 4.30000000
100.00000000 SPYGLASS RES **Count Acreage =** No COGI 38.80000000
CNRNAP

Total Rental: 0.00

Area : VALHALLA
TWP 76 RGE 7 W6M SEC 5
(100/16-05-076-07W6/00 WELLBORE
ONLY)

---------- Related Contracts ----------
C009045 J FARMOUT Dec 01, 2006 (I)
C009118 A FARMOUT Jan 15, 2008
C009279 D JOA Sep 06, 1984

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014956	D							

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 187.648 **Undev:** 0.000 0.000

-------- Well U.W.I. -------- Status/Type --------
100/16-05-076-07-W6/00 ABD ZONE/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009118 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	54.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 50.00000000
BOULDER ENG 50.00000000

ROYALTY DEDUCTIONS -
MAXIMUM OF 50%.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** APEN (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014956	D	ALBERTA DEPT.		100.00000000	SPYGLASS RES		27.87000000	
					BOULDER ENG		27.58000000	
					CNRNAP		4.30000000	
					COGI		38.80000000	
					CNRL		1.45000000	

M014956 PNG CR **Eff:** Sep 06, 1984 640.000 C009279 D No BPEN
Sub: E WI **Exp:** Sep 05, 1989 640.000 SPYGLASS RES 95.70000000
ACTIVE 0584090152 **Ext:** 15 612.480 BOULDER ENG
SPYGLASS RES CNRNAP 4.30000000
100.00000000 SPYGLASS RES **Count Acreage =** No COGI
CNRL

Total Rental: 0.00

Area : VALHALLA
TWP 76 RGE 7 W6M SEC 5
(100/16-05-076-07W6M/02
WELLBORE ONLY)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 612.480 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C009118 A FARMOUT Jan 15, 2008
C009279 JOA Sep 06, 1984
C009279 D JOA Sep 06, 1984

-------- Well U.W.I. -------- Status/Type --------
100/16-05-076-07-W6/02 STANDING/LOCA

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009118 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	54.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
	Paid to: PAIDTO (R)	**Paid by:** WI (C)						
	PRAIRIESKY	100.00000000			SPYGLASS RES		50.00000000	
					BOULDER ENG		50.00000000	
	ROYALTY DEDUCTIONS - MAXIMUM OF 50%.							
M014956	E							

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPEN (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	95.70000000
		BOULDER ENG	
		CNRNAP	4.30000000
		COGI	
		CNRL	

M015130	PNG	CR	**Eff:** Nov 21, 1974	0.000	C009273 E	No	WI	Area : VALHALLA
Sub: G	WI		**Exp:** Nov 20, 1995	0.000	SPYGLASS RES	0.75000000		TWP 76 RGE 7 W6M SEC 8
ACTIVE	38674		**Ext:** 15	0.000	BOULDER ENG	0.50000000		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015130								
Sub: G	CNRNAP				CNRNAP		52.50000000	PET FROM BASE DOE_CREEK (626m)
100.00000000	KELT				KELT		33.33300000	TO BASE BLUESKY-BULLHEAD
					TIDEWATER MIDST		12.91700000	
					Total Rental:	0.00		

Status UNDEVELOPED **Dev:** — **Acres** Gross 0.000 Net 0.000 — **Undev:** Gross 0.000 Net 0.000

Related Contracts

C009045 M	FARMOUT	Dec 01, 2006 (I)
C009273 E	FARMOUT	Jun 21, 1982

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	0.75000000
		BOULDER ENG	0.50000000
		CNRNAP	52.50000000
		KELT	33.33300000
		TIDEWATER MIDST	12.91700000

M015130	PNG	CR	**Eff:** Nov 21, 1974	0.000	C009273 D	No	WI	Area : VALHALLA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015130								
Sub: O	WI	**Exp:** Nov 20, 1995		0.000	SPYGLASS RES		24.50000000	TWP 76 RGE 7 W6M SEC 8
ACTIVE	38674	**Ext:** 15		0.000	BOULDER ENG		24.25000000	
	PRAIRIESKY				KELT		33.33300000	NG FROM BASE DOE_CREEK (626M)
100.00000000	KELT				CNRNAP		5.00000000	TO BASE BLUESKY-BULLHEAD
					TIDEWATER MIDST		12.91700000	(EXCLUDING 102/8-8-76-7W6
					Total Rental:	0.00		WELLBORE)

Status DEVELOPED **Dev:** — **Acres** Gross 0.000 Net 0.000 — **Undev:** Gross 0.000 Net 0.000

Related Contracts

C009045 M	FARMOUT	Dec 01, 2006 (I)
C009126 A	FARMOUT	Jul 10, 2008
C009273 D	FARMOUT	Jun 21, 1982

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009126 A	NON-CONVERTIBLE	GAS	N	N	47.50000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** WI (C)

PRAIRIESKY	100.00000000	SPYGLASS RES	50.00000000
		BOULDER ENG	50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015130	O	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:			**Min:**		**Prod/Sales:**	

Paid to: LESSOR (M) — **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	24.50000000
		BOULDER ENG	24.25000000
		KELT	33.33300000
		CNRNAP	5.00000000
		TIDEWATER MIDST	12.91700000

M015130	PNG	CR	**Eff:** Nov 21, 1974	640.000	C009273 F	No	BPEN	WI Area : VALHALLA
Sub: P	WI		**Exp:** Nov 20, 1995	640.000	SPYGLASS RES	48.25000000	24.50000000	TWP 76 RGE 7 W6M SEC 8
ACTIVE	38674		**Ext:** 15	308.800	BOULDER ENG	48.00000000	24.25000000	
	SPYGLASS RES				CNRNAP	3.75000000	5.00000000	(102/08-08-076-07W6 WELLBORE
100.00000000	KELT				CNRNAP			ONLY)
					TIDEWATER MIDST		12.91700000	
					KELT			
					KELT		33.33300000	
					Total Rental:	896.00		

Status DEVELOPED **Dev:** — **Acres** Gross 640.000 Net 308.800 — **Undev:** Gross 0.000 Net 0.000

Related Contracts

C009045 M	FARMOUT	Dec 01, 2006 (I)
C009126 A	FARMOUT	Jul 10, 2008
C009273 F	FARMOUT	Jun 21, 1982

-------- Well U.W.I. -------- Status/Type --------

102/08-08-076-07-W6/00 ABD ZONE/GAS
102/08-08-076-07-W6/02 ABD ZONE/N/A
102/08-08-076-07-W6/03 ABANDONED/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
C009126 A	NON-CONVERTIBLE	GAS		N	N	47.50000000 % of PROD	
	Roy Percent: 12.50000000						
	Deduction: NO						
M015130 P	**Gas: Royalty:**		**Min Pay:**			**Prod/Sales:**	
	S/S OIL: Min:	**Max:**	**Div:**			**Prod/Sales:**	
	Other Percent:		**Min:**			**Prod/Sales:**	
	Paid to: PAIDTO (R)		**Paid by:** WI (C)				
	PRAIRIESKY 100.00000000		SPYGLASS RES 50.00000000				
			BOULDER ENG 50.00000000				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent: 0		**Min:**		**Prod/Sales:**
Paid to: PAIDTO (R)		**Paid by:** BPEN (C)		
ALBERTA DEPT. 100.00000000		SPYGLASS RES 48.25000000		
		BOULDER ENG 48.00000000		
		CNRNAP 3.75000000		
		CNRNAP		
		TIDEWATER MIDST		
		KELT		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015089	PNG CR	**Eff:** May 18, 2006	320.000			WI	Area : VALHALLA
Sub: A	WI	**Exp:** May 17, 2011	320.000	SPYGLASS RES		100.00000000	TWP 76 RGE 7 W6M W10
ACTIVE	0506050676	**Ext:** 15	320.000				PNG TO BASE DOE_CREEK
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
	Status	**Acres**	**Net**	**Acres**	**Net**		C009238 A PART Sep 13, 2006 (I)
	DEVELOPED	**Dev:** 320.000	320.000	**Undev:** 0.000	0.000		**-------- Well U.W.I. Status/Type --------**
							100/05-10-076-07-W6/00 PRODUCING/OIL
							100/12-10-076-07-W6/00 SUSPENDED/OIL
							100/06-10-076-07-W6/00 D&C/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent: 100.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: PAIDTO (R)		**Paid by:** WI (M)		
MIN FIN-AB 100.00000000		SPYGLASS RES 100.00000000		

M015076	PNG CR	**Eff:** Apr 22, 2004	640.000	C009220 A No		BPO	Area : VALHALLA
Sub: A	WI	**Exp:** Apr 21, 2009	640.000	SPYGLASS RES		50.00000000	TWP 76 RGE 9 W6M SEC E1 (i)
ACTIVE	0504040877	**Ext:** 15	320.000	CNRNAP		25.00000000	TWP 76 RGE 9 W6M SEC W1 (ii)
	BARNWELL			BARNWELL		25.00000000	(PNG BELOW BASE
100.00000000	BARNWELL						BLUESKY-BULLHEAD TO MONTNEY) (i)
				Total Rental: 896.00			(PNG BELOW BASE HALFWAY TO
	Status	**Acres**	**Net**	**Acres**	**Net**		BASE MONTNEY) (ii)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015076							
Sub: A	DEVELOPED	**Dev:** 640.000	320.000	**Undev:** 0.000	0.000		**---------- Related Contracts ----------**
							C009220 A JVAGMT Dec 01, 2004
							-------- Well U.W.I. Status/Type --------
							100/05-01-076-09-W6/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009220 A OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	50.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty: 15.00000000		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min: 5.00000000	**Max:** 15.00000000	**Div:** 1/23.8365		**Prod/Sales:** PROD
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: PAIDTO (R)		**Paid by:** PAIDBY (R)		
PRAIRIESKY 50.00000000		SPYGLASS RES 100.00000000		
BARNWELL 50.00000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent: 100.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** BPO (C)		
ALBERTA DEPT. 100.00000000		SPYGLASS RES 50.00000000		
		CNRNAP 25.00000000		
		BARNWELL 25.00000000		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015077	PNG CR	**Eff:** Nov 21, 1975	320.000	C009221 A No		WI	Area : VALHALLA
Sub: A	WI	**Exp:** Nov 20, 1980	320.000	BARNWELL		37.50000000	TWP 76 RGE 9 W6M SEC W1
ACTIVE	43021	**Ext:** 15	80.000	CNRNAP		37.50000000	(PNG IN BRAEBURN MEMBER OF
	BARNWELL			SPYGLASS RES		25.00000000	CHARLIE LAKE)
100.00000000	BP EN RESOURCES						
				Total Rental: 448.00			**---------- Related Contracts ----------**
	Status	**Acres**	**Net**	**Acres**	**Net**		C009221 A PART Dec 01, 2005
	DEVELOPED	**Dev:** 320.000	80.000	**Undev:** 0.000	0.000		C009248 A ROYALTY Aug 29, 2005
							C009249 A ROYALTY Oct 25, 2005
							-------- Well U.W.I. Status/Type --------
							100/05-01-076-09-W6/03 PRODUCING/OIL
							100/05-01-076-09-W6/00 D&C/GAS

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009248 A NON-CONVERTIBLE	ALL PRODUCTS	Y	N	75.00000000 % of
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty: 15.00000000		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min: 5.00000000	**Max:** 15.00000000	**Div:** 1/23.8365		**Prod/Sales:** PROD
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: ROY TO (C)		**Paid by:** WI (C)		
TRILOGY ENER 100.00000000		BARNWELL 37.50000000		
		SPYGLASS RES 25.00000000		
		CNRNAP 37.50000000		

GENERAL REMARKS - Jan 15, 2009
NGOR IS ALSO NOTED IN AGREEMENT C0182 AS IT IS ATTACHED TO THAT AGREEMENT AS PART OF THE FARMIN ON IMPERIAL

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009249 A NON-CONVERTIBLE	ALL PRODUCTS	Y	N	25.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 15.00000000
Deduction: NO
M015077 A **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
RESERVE ROY 100.00000000 BARNWELL 37.50000000
SPYGLASS RES 25.00000000
CNRNAP 37.50000000

GENERAL REMARKS - Jan 15, 2009
NGOR IS FROM AGREEMENT C0213 WHICH IS ALSO ATTACHED AS A SCHEDULE AS PART OF C0182

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 BARNWELL 37.50000000
CNRNAP 37.50000000
SPYGLASS RES 25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014058 / Sub: A / ACTIVE / 100.00000000	PNG CR / RI / 0508090129 / SPYGLASS RES / GRANDPRIX	**Eff:** Sep 04, 2008 **Exp:** Sep 03, 2013 **Ext:** 15	640.000 / 640.000 / 0.000	C009964 A GRANDPRIX / Total Rental: 896.00	No	ROY BY 100.00000000	Area : VALHALLA TWP 76 RGE 9 W6M SEC 36 PNG TO BASE PEACE_RIVER_GROUP

---------- Related Contracts ----------
C008570 A F/O&OPT Jul 05, 2012 (I)
C008916 A CORP ACQ Nov 05, 2010 (I)
C009964 A ROYALTY May 01, 2015

-------- Well U.W.I. Status/Type --------
100/14-36-076-09-W6/00 ABD ZONE/GAS

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009964 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: 5.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 5.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 GRANDPRIX 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014058 / A	ALBERTA DEPT.	100.00000000	GRANDPRIX	100.00000000			

M014910 / Sub: A / ACTIVE / 100.00000000	PNG CR / WI / 0577100085 CNRNAP / CNRNAP	**Eff:** Oct 19, 1977 **Exp:** Oct 18, 1982 **Ext:** 15	640.000 / 640.000 / 320.000	C009101 B SPYGLASS RES / CNRNAP / Total Rental: 896.00	No	WI 50.00000000 50.00000000	Area : POUCECOUPE TWP 76 RGE 10 W6M SEC 31 PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C009100 E ROYALTY Sep 13, 1976
C009101 B JOA Dec 21, 1993

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	320.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009100 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
ENERPLUS 50.00000000 SPYGLASS RES 50.00000000
OAKTREE 50.00000000 CNRL 50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD
M014910 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 50.00000000
CNRNAP 50.00000000

M014860 / Sub: A / ACTIVE / 100.00000000	PNGINTELICR / WI / 5407070213 SPYGLASS RES / BOULDER ENG	**Eff:** Jul 12, 2011 **Exp:** Jul 11, 2016	640.000 / 640.000 / 320.000	C009111 A BOULDER ENG / SPYGLASS RES / Total Rental: 896.00	No	WI 50.00000000 50.00000000	Area : VALHALLA TWP 77 RGE 7 W6M SEC 5 PNG BELOW BASE DOE_CREEK TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C009111 A JOA Jul 12, 2007

-------- Well U.W.I. Status/Type --------
103/08-05-077-07-W6/00 FLOWING/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — BOULDER ENG 50.00000000; SPYGLASS RES 50.00000000

M015070 PNG CR **Eff:** Aug 09, 2001 160.000 C009214 C No BPO
Sub: A WI **Exp:** Aug 08, 2006 160.000 SPYGLASS RES 75.00000000
ACTIVE 0501080268 **Ext:** 15 120.000 BARNWELL 25.00000000
BARNWELL CNRNAP
100.00000000 BARNWELL BIRCHCLIFF

Total Rental: 224.00

Area : VALHALLA
TWP 77 RGE 9 W6M NW4
PNG TO BASE HALFWAY

---------- Related Contracts ----------
C009214 C JVAGMT Jun 15, 2004
C009214 H JVAGMT Jun 15, 2004

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	120.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
102/12-04-077-09-W6/00 SUSPENDED/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009214 C	CGOR	ALL PRODUCTS	N	Y	75.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — BARNWELL 33.33330000; PRAIRIESKY 33.33330000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015070 A KIDRON 33.33340000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009214 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of

Roy Percent: 1.75000000
Deduction: UNKNOWN
Gas: Royalty: 1.75000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 1.75 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — KIDRON 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 75.00000000; BARNWELL 25.00000000; CNRNAP; BIRCHCLIFF

M015647 PNG CR **Eff:** Feb 11, 2010 160.000 WI Area : POUCECOUPE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015647
Sub: A WI **Exp:** Feb 10, 2015 160.000 SPYGLASS RES 100.00000000 TWP 77 RGE 10 W6M SW25
ACTIVE 0510020166 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00 PNG IN HALFWAY
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015647 PNG CR **Eff:** Feb 11, 2010 320.000 WI Area : POUCECOUPE
Sub: B WI **Exp:** Feb 10, 2015 320.000 SPYGLASS RES 100.00000000 TWP 77 RGE 10 W6M N25
ACTIVE 0510020166 **Ext:** 17 320.000 (CONTINUATION PENDING)
SPYGLASS RES **Ext:** Feb 11, 2016 Total Rental: 448.00 PNG TO BASE HALFWAY
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015647
Sub: B UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M014911 PNG CR **Eff:** Oct 19, 1977 640.000 C009101 A No WI Area : POUCECOUPE
Sub: A WI **Exp:** Oct 18, 1982 640.000 SPYGLASS RES 50.00000000 TWP 77 RGE 11 W6M SEC 1
ACTIVE 0577100088 **Ext:** 15 320.000 CNRNAP 50.00000000 PNG TO BASE BLUESKY-BULLHEAD
CNRNAP
100.00000000 CNRNAP Total Rental: 896.00

---------- Related Contracts ----------
C009100 A ROYALTY Sep 13, 1976
C009101 A JOA Dec 21, 1993

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	320.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
102/07-01-077-11-W6/00 PUMPING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

C009100 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: UNKNOWN

M014911 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
ENERPLUS 50.00000000 SPYGLASS RES 50.00000000
OAKTREE 50.00000000 CNRL 50.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 50.00000000
CNRNAP 50.00000000

M014912	PNG	CR	**Eff:** Feb 25, 1975	640.000	C009103 A No		WI		Area : POUCECOUPE
Sub: B	WI		**Exp:** Feb 24, 1985	640.000	SPYGLASS RES		26.02440000		TWP 77 RGE 11 W6M SEC 2
ACTIVE	39556		**Ext:** 15	166.556	CNRNAP		24.16700000		PNG TO BASE HALFWAY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

M014912
Sub: B SUNCOR ENERGY CNRL 13.35060000
100.00000000 CQ ENERGY CAN CQ ENERGY 36.45800000

Total Rental: 896.00

---------- Related Contracts ----------
C009100 B ROYALTY Sep 13, 1976
C009103 A FARMOUT Aug 15, 1984

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	640.000	166.556

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009100 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
ENERPLUS 50.00000000 SPYGLASS RES 34.69920000
OAKTREE 50.00000000 CNRNAP 32.22270000
CNRL 17.80080000
CQ ENERGY CAN 15.27730000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 26.02440000
CNRNAP 24.16700000
CNRL 13.35060000
CQ ENERGY 36.45800000

M014912	PNG	CR	**Eff:** Feb 25, 1975	640.000	C009103 A No		WI		Area : POUCECOUPE
Sub: A	WI		**Exp:** Feb 24, 1985	640.000	SPYGLASS RES		26.02440000		TWP 77 RGE 11 W6M SEC 3
ACTIVE	39556		**Ext:** 15	166.556	CNRNAP		24.16700000		PNG TO BASE HALFWAY
	SUNCOR ENERGY				CNRL		13.35060000		(EXCL 100/10-03-077-11W6/00
100.00000000	CQ ENERGY CAN				CQ ENERGY		36.45800000		WELLBORE)

Total Rental: 896.00

---------- Related Contracts ----------
C009100 B ROYALTY Sep 13, 1976
C009103 A FARMOUT Aug 15, 1984

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	640.000	166.556

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009100 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
ENERPLUS 50.00000000 SPYGLASS RES 34.69920000
OAKTREE 50.00000000 CNRNAP 32.22270000
CNRL 17.80080000
CQ ENERGY CAN 15.27730000

M014912 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 26.02440000
CNRNAP 24.16700000
CNRL 13.35060000
CQ ENERGY 36.45800000

M014912	PNG	CR	**Eff:** Feb 25, 1975	0.000	C009103 A No		BPEN		Area : POUCECOUPE
Sub: F	WI		**Exp:** Feb 24, 1985	0.000	SPYGLASS RES		50.12080000		TWP 77 RGE 11 W6M SEC 3
ACTIVE	39556		**Ext:** 15	0.000	SHORELINE		1.25000000		(100/10-03-77-11W6/00 WELLBORE
	SUNCOR ENERGY				CNRNAP		22.91700000		ONLY)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Lse No/Name / Operator / Payor	Lessor Type	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014912							
Sub: F							
100.00000000	CQ ENERGY CAN	**Count Acreage =** No		CNRL		25.71220000	
				CQ ENERGY			
				Total Rental:	0.00		

---------- Related Contracts ----------
C009100 B ROYALTY Sep 13, 1976
C009103 A FARMOUT Aug 15, 1984

Status	Dev: Acres	Net	Undev: Acres	Net	-------- Well U.W.I. -------- Status/Type
DEVELOPED	0.000	0.000	0.000	0.000	100/10-03-077-11-W6/00 D&C/CASED

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009100 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)		Paid by: WI (C)	
ENERPLUS	50.00000000	SPYGLASS RES	34.69920000
OAKTREE	50.00000000	CNRNAP	32.22270000
		CNRL	17.80080000
		CQ ENERGY CAN	15.27730000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Lse No/Name / Operator / Payor	Lessor Type	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014912	F	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:			**Min:**		**Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: BPEN (C)	
MIN FIN-AB	100.00000000	SPYGLASS RES	50.12080000
		SHORELINE	1.25000000
		CNRNAP	22.91700000
		CNRL	25.71220000
		CQ ENERGY	

M014912	PNG	CR	**Eff:** Feb 25, 1975	640.000	C009103 B	No		WI	Area : POUCECOUPE
Sub: D	WI		**Exp:** Feb 24, 1985	640.000	SPYGLASS RES			23.32470000	TWP 77 RGE 11 W6M SEC 10
ACTIVE	39556		**Ext:** 15	149.278	CNRNAP			28.33333000	PNG TO BASE HALFWAY
	SUNCOR ENERGY				CNRL			9.80030000	
100.00000000	CQ ENERGY CAN				CQ ENERGY			38.54167000	
					Total Rental:	896.00			

---------- Related Contracts ----------
C009100 C ROYALTY Sep 13, 1976
C009103 B FARMOUT Aug 15, 1984

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	640.000	149.278

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009100 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Lse No/Name / Operator / Payor	Lessor Type	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014912	D	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:			**Min:**		**Prod/Sales:**

Paid to: ROY TO (C)		Paid by: WI (C)	
ENERPLUS	50.00000000	SPYGLASS RES	31.09950000
OAKTREE	50.00000000	CNRNAP	37.77770000
		CNRL	13.06680000
		CQ ENERGY CAN	18.05600000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: WI (C)	
MIN FIN-AB	100.00000000	SPYGLASS RES	23.32470000
		CNRNAP	28.33333000
		CNRL	9.80030000
		CQ ENERGY	38.54167000

M014912	PNG	CR	**Eff:** Feb 25, 1975	640.000	C009103 B	No		WI	Area : POUCECOUPE
Sub: C	WI		**Exp:** Feb 24, 1985	640.000	SPYGLASS RES			23.32470000	TWP 77 RGE 11 W6M SEC 11

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Lse No/Name / Operator / Payor	Lessor Type	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014912							
Sub: C							
ACTIVE	39556	**Ext:** 15	149.278	CNRNAP		28.33333000	PNG TO BASE HALFWAY
	SUNCOR ENERGY			CNRL		9.80030000	
100.00000000	CQ ENERGY CAN			CQ ENERGY		38.54167000	
				Total Rental:	896.00		

---------- Related Contracts ----------
C009100 C ROYALTY Sep 13, 1976
C009103 B FARMOUT Aug 15, 1984

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	640.000	149.278

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009100 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)		Paid by: WI (C)	
ENERPLUS	50.00000000	SPYGLASS RES	31.09950000
OAKTREE	50.00000000	CNRNAP	37.77770000
		CNRL	13.06680000
		CQ ENERGY CAN	18.05600000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014912 C

Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
MIN FIN-AB 100.00000000

Paid by: WI (C)
SPYGLASS RES 23.32470000
CNRNAP 28.33333000
CNRL 9.80030000
CQ ENERGY 38.54167000

M014912 PNG CR **Eff:** Feb 25, 1975 320.000 C009103 C No WI
Sub: E WI **Exp:** Feb 24, 1985 320.000 SPYGLASS RES 12.37107800
ACTIVE 39556 **Ext:** 15 39.587 CNRNAP 32.38095200
SUNCOR ENERGY CNRL 11.20035000
100.00000000 CQ ENERGY CAN CQ ENERGY 44.04762000

Total Rental: 448.00

Area : POUCECOUPE
TWP 77 RGE 11 W6M E/2 14
PNG TO BASE HALFWAY

---------- Related Contracts ----------
C009100 D ROYALTY Sep 13, 1976
C009103 C FARMOUT Aug 15, 1984

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 39.587

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009100 D GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014912 E

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
ENERPLUS 50.00000000
OAKTREE 50.00000000

Paid by: WI (C)
SPYGLASS RES 16.49470000
CNRNAP 43.17470000
CNRL 14.93380000
CQ ENERGY CAN 25.39680000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
MIN FIN-AB 100.00000000

Paid by: WI (C)
SPYGLASS RES 12.37107800
CNRNAP 32.38095200
CNRL 11.20035000
CQ ENERGY 44.04762000

M001487 PNGINTELICR **Eff:** May 30, 2006 1,280.000 C005803 A No WI
Sub: A WI **Exp:** May 29, 2011 1,280.000 SPYGLASS RES 17.00000000

Area : POUCECOUPE
TWP 77 RGE 12 W6M 8,9

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001487
Sub: A
ACTIVE 5402050112 **Ext:** 15 217.600 CNRNAP 33.00000000
ADVANTAGE O ADVANTAGE O 50.00000000
100.00000000 ADVANTAGE O

Total Rental: 1792.00

PNG TO BASE DOIG

---------- Related Contracts ----------
C005803 A JOA Feb 10, 2006
C005804 A MEMORANDUM Jan 26, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 108.800 **Undev:** 640.000 108.800

-------- Well U.W.I. -------- Status/Type --------
100/13-08-077-12-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.00000000
CNRNAP 33.00000000
ADVANTAGE O 50.00000000

M001487 PNGINTELICR **Eff:** May 30, 2006 1,280.000 C005803 A No WI
Sub: B WI **Exp:** May 29, 2011 1,280.000 SPYGLASS RES 17.00000000
ACTIVE 5402050112 **Ext:** 15 217.600 CNRNAP 33.00000000

Area : POUCECOUPE
TWP 77 RGE 12 W6M 8,9
PNG BELOW BASE DOIG TO BASE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001487
Sub: B ADVANTAGE O ADVANTAGE O 50.00000000
100.00000000 ADVANTAGE O **Count Acreage =** No

Total Rental: 0.00

MONTNEY

---------- Related Contracts ----------
C005803 A JOA Feb 10, 2006
C005804 A MEMORANDUM Jan 26, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 108.800 **Undev:** 640.000 108.800

-------- Well U.W.I. -------- Status/Type --------
100/13-08-077-12-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.00000000
CNRNAP 33.00000000
ADVANTAGE O 50.00000000

M010122 PNG CR **Eff:** May 30, 2002 320.000 C005855 B Unknown WI
Sub: A RI **Exp:** May 29, 2007 320.000 BIRCHCLIFF 100.00000000
ACTIVE 0502050707 **Ext:** 15 0.000
BIRCHCLIFF
100.00000000 BIRCHCLIFF

Total Rental: 448.00

Area : POUCECOUPE
TWP 77 RGE 12 W6M S14
PNG TO BASE DOIG

---------- Related Contracts ----------
C005855 A ROYALTY Aug 30, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010122							
Sub: A	**Status**		**Acres** / **Net**		**Acres** / **Net**		C005855 B ROYALTY Aug 30, 2007
	DEVELOPED	**Dev:**	320.000 / 0.000		**Undev:** 0.000 / 0.000		PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/08-14-077-12-W6/00 FLOWING/GAS
102/08-14-077-12-W6/00 FLOWING/GAS
100/02-14-077-12-W6/00 FLOWING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005855 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — BIRCHCLIFF 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — BIRCHCLIFF 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M001486	PNGINTELICR	**Eff:** Jul 28, 2009	640.000	C005801 D No		WI	Area : POUCECOUPE
Sub: B	WI	**Exp:** Jul 27, 2014	640.000	SPYGLASS RES		34.00000000	TWP 77 RGE 12 W6M SEC 15
ACTIVE	5405070776	**Ext:** 15	217.600	CNRNAP		66.00000000	PNG TO BASE MONTNEY
	CNRL						(EXCL PROD FROM
100.00000000	CNRL			Total Rental: 896.00			100-13-15-077-12W6-02 PENALTY
							WELL)
	Status		**Acres** / **Net**		**Acres** / **Net**		
	DEVELOPED	**Dev:**	640.000 / 217.600		**Undev:** 0.000 / 0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 34.00000000; CNRNAP 66.00000000

---------- Related Contracts ----------
C005801 D JOA Jun 03, 2005
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/13-15-077-12-W6/00 POTENTIAL/UNK

M001486	PNGINTELICR	**Eff:** Jul 28, 2009	640.000	C005801 C No		BPEN-COMPL	Area : POUCECOUPE
Sub: C	PENALTY	**Exp:** Jul 27, 2014	640.000	SPYGLASS RES			TWP 77 RGE 12 W6M SEC 15
ACTIVE	5405070776	**Ext:** 15	0.000	CNRNAP		100.00000000	(PROD FROM
	CNRL						100-13-15-077-12W6-02 PENALTY
100.00000000	CNRL	**Count Acreage =** No		Total Rental: 0.00			WELL)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M001486							
Sub: C	**Status**		**Acres** / **Net**		**Acres** / **Net**		**---------- Related Contracts ----------**
	DEVELOPED	**Dev:**	640.000 / 0.000		**Undev:** 0.000 / 0.000		C005801 C JOA Jun 03, 2005
							PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/13-15-077-12-W6/02 D&C/UNDEFINED

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN-COM(C) — SPYGLASS RES; CNRNAP 100.00000000

M001486	PNGINTELICR	**Eff:** Jul 28, 2009	640.000	C005801 E No		WI	Area : POUCECOUPE
Sub: A	WI	**Exp:** Jul 27, 2014	640.000	SPYGLASS RES		34.00000000	TWP 77 RGE 12 W6M SEC 16
ACTIVE	5405070776	**Ext:** 15	217.600	CNRNAP		66.00000000	PNG TO BASE MONTNEY
	CNRL						
100.00000000	CNRL			Total Rental: 896.00			**---------- Related Contracts ----------**
	Status		**Acres** / **Net**		**Acres** / **Net**		C005801 E JOA Jun 03, 2005
	UNDEVELOPED	**Dev:**	0.000 / 0.000		**Undev:** 640.000 / 217.600		PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M001486	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:		**Max:**	**Div:**	**Prod/Sales:**	
		Other Percent:			**Min:**	**Prod/Sales:**	

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 34.00000000; CNRNAP 66.00000000

M001488	PNGINTELICR	**Eff:** May 30, 2006	320.000	C005803 A No		WI	Area : POUCECOUPE
Sub: A	WI	**Exp:** May 29, 2011	320.000	SPYGLASS RES		17.00000000	TWP 77 RGE 12 W6M S19
ACTIVE	5402050113	**Ext:** 15	54.400	CNRNAP		33.00000000	PNG TO BASE MONTNEY
	ADVANTAGE O			ADVANTAGE O		50.00000000	
100.00000000	ADVANTAGE O			Total Rental: 448.00			**---------- Related Contracts ----------**
							C005803 A JOA Feb 10, 2006
	Status		**Acres** / **Net**		**Acres** / **Net**		C005804 A MEMORANDUM Jan 26, 2006 (I)
	UNDEVELOPED	**Dev:**	0.000 / 0.000		**Undev:** 320.000 / 54.400		PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 17.00000000; CNRNAP 33.00000000; ADVANTAGE O 50.00000000

M010079 PNGINTELICR **Eff:** Mar 05, 2002 640.000 C005581 B No WI
Sub: B WI **Exp:** Mar 04, 2007 640.000 SPYGLASS RES 25.00000000
ACTIVE 5498030049 **Ext:** 15 160.000 CNRNAP 25.00000000
DEVON CANADA BIRCHCLIFF 50.00000000
100.00000000 SPYGLASS RES

Total Rental: 896.00

Area : POUCECOUPE
TWP 77 RGE 12 W6M 23
PNG TO BASE HALFWAY

Status DEVELOPED **Dev:** Acres 640.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C005581 B JOA Mar 05, 1998
C005583 C ROYALTY Mar 05, 1998
PS00530 A P&S Jun 29, 2010 (I)
SA2528 GAS HANDLE Jun 01, 2006 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005583 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

-------- Well U.W.I. Status/Type --------
100/10-23-077-12-W6/02 ABANDONED/UNK
100/06-23-077-12-W6/00 SUSPENDED/GAS
100/06-23-077-12-W6/02 CANCELLED/CAN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M010079 B GENOA 100.00000000 SPYGLASS RES 25.00000000; CNRNAP 25.00000000; BIRCHCLIFF 50.00000000

ROYALTY DEDUCTIONS -
ROYALTY IS PAID ON CURRENT MARKET VALUE WITHOUT DEDUCTIONS EXCEPT FOR:
WRT CRUDE OIL AND CONDENSATE, ROYALTY BEARS ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE FOB THE TANKS SERVING THE ROYALTY LANDS; AND
WRT NATURAL GAS, AN AMOUNT EQUAL TO COST OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING ROYALTY SHARE EQUAL TO PROPORTIONATE AMOUNT ALLOWED IN CALCULATION OF AB CROWN ROYALTIES IN RESPECT OF NATURAL GAS MAY BE DEDUCTED FROM CURRENT MARKET VALUE OF ROYALTY

CALCULATION NOTES PVE -
CURRENT MARKET VALUE MEANS PRICE REC'D AT POINT OF MEASUREMENT (FOR CRUDE AND CONDENSATE THIS MEANS PRODUCTION TANKS AND FOR NG AND OTHER THIS MEANS POINT OF DELIVERY TO PURCHASER).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 25.00000000; CNRNAP 25.00000000; BIRCHCLIFF 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010079	B						

M001488 PNGINTELICR **Eff:** May 30, 2006 640.000 C005803 A No WI
Sub: B WI **Exp:** May 29, 2011 640.000 SPYGLASS RES 17.00000000
ACTIVE 5402050113 **Ext:** 15 108.800 CNRNAP 33.00000000
ADVANTAGE O ADVANTAGE O 50.00000000
100.00000000 ADVANTAGE O

Total Rental: 896.00

Area : POUCECOUPE
TWP 77 RGE 12 W6M 29
PNG FROM BASE PEACE_RIVER_GROUP
TO BASE MONTNEY

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 108.800

---------- Related Contracts ----------
C005803 A JOA Feb 10, 2006
C005804 A MEMORANDUMJan 26, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 17.00000000; CNRNAP 33.00000000; ADVANTAGE O 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

---

M001481 PNG CR **Eff:** Nov 30, 1993 640.000 C005786 A No WI
Sub: A WI **Exp:** Nov 29, 1998 640.000 SPYGLASS RES 75.00000000
ACTIVE 0593110758 **Ext:** 15 480.000 CNRNAP 25.00000000
CNRNAP
100.00000000 CNRL

Total Rental: 896.00

Area : POUCECOUPE
TWP 77 RGE 12 W6M SEC 32
PNG IN GETHING
(DEFINED AS INTERVAL 5164 FEET
TO 5192 FEET SUBSURFACE IN
6-32-77-12 W6M WELL)

Status DEVELOPED **Dev:** Acres 640.000 Net 480.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C005786 A JOA Mar 01, 1989
C005786 B JOA Mar 01, 1989
C005796 A FARMIN Jun 01, 2005 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 75.00000000; CNRNAP 25.00000000

-------- Well U.W.I. Status/Type --------
100/06-32-077-12-W6/00 FLOWING/GAS

M001481 PNG CR **Eff:** Nov 30, 1993 640.000 C005786 B No WI
Sub: B WI **Exp:** Nov 29, 1998 640.000 SPYGLASS RES 50.00000000
ACTIVE 0593110758 **Ext:** 15 320.000 CNRNAP 50.00000000
CNRNAP
100.00000000 CNRL **Count Acreage =** No Total Rental: 0.00

Area : POUCECOUPE
TWP 77 RGE 12 W6M SEC 32
PNG BELOW BASE CADOMIN TO BASE
HALFWAY

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001481
Sub: B

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	320.000	**Undev:**	0.000	0.000

C005786 B JOA Mar 01, 1989
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
CNRNAP 50.00000000

M001481 PNG CR **Eff:** Nov 30, 1993 640.000 C005788 A No WI
Sub: C RI **Exp:** Nov 29, 1998 640.000 SURGE GP 55.00000000
ACTIVE 0593110758 **Ext:** 15 0.000 CONOCO BRC PART
BONAVISTA CORP SPYGLASS RES
100.00000000 CNRL **Count Acreage =** No TOURMALINE OIL 45.00000000

Total Rental: 0.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	0.000	**Undev:**	0.000	0.000

Area : POUCECOUPE
TWP 77 RGE 12 W6M SEC 32
PNG TO BASE SHAFTESBURY

---------- Related Contracts ----------
C005787 A ROYALTY Oct 18, 2005
C005788 A FO&OPT Jul 01, 1993
C005793 A FARMIN Jun 26, 2001
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001481
Sub: C

-------- Well U.W.I. **Status/Type --------**
100/13-32-077-12-W6/00 STANDING/UNKN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005787 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	42.75000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 78.95000000
PRAIRIESKY 21.05000000

Paid by: BPO (C)
GLENOGLE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.
ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

SPECIAL NOTES PVE -
THE FARMOR ROYALTY BPO 13-32 WELL IS CALC ON 42.75% OF PROD ONLY (HURON PARTICIPATED FOR 2.25% WI AND BONAVISTA LP FOR 55%). AS A RESULT, THE 'PAY TO' NUMBERS HAVE BEEN GROSSED UP (IE. PVE FARMED OUT 33.75%/42.75% OR 78.95% AND

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001481 C BURLINGTON FARMED OUT 9/42.75% OR 21.05%)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SURGE GP 55.00000000
CONOCO BRC PART
SPYGLASS RES
TOURMALINE OIL 45.00000000

M001481 PNG CR **Eff:** Nov 30, 1993 640.000 C005787 B Unknown BPO
Sub: D RI **Exp:** Nov 29, 1998 640.000 GLENOGLE ENERGY 100.00000000
ACTIVE 0593110758 **Ext:** 15 0.000
BONAVISTA CORP
100.00000000 CNRL **Count Acreage =** No

Total Rental: 0.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	0.000	**Undev:**	0.000	0.000

Area : POUCECOUPE
TWP 77 RGE 12 W6M SEC 32
PNG BELOW BASE FISH_SCALE_ZONE
TO BASE CADOTTE
(CONTRACTUAL RIGHTS = BASE SHAFTESBURY)

---------- Related Contracts ----------
C005787 B ROYALTY Oct 18, 2005
C005793 B FARMIN Jun 26, 2001
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005787 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	95.00000000 % of PROD

-------- Well U.W.I. **Status/Type --------**
100/13-32-077-12-W6/00 STANDING/UNKN

Roy Percent:
Deduction: YES
M001481 D **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 78.95000000
PRAIRIESKY 21.05000000

Paid by: BPO (C)
GLENOGLE ENERGY 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.
ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

SPECIAL NOTES PVE -
THE FARMOR ROYALTY BPO 13-32 WELL IS CALC ON 95% OF PROD ONLY (HURON PARTICIPATED FOR ITS 5% WI). AS A RESULT, THE 'PAY TO' NUMBERS HAVE BEEN GROSSED UP (IE. PVE FARMED OUT 75%/95% OR 78.95% AND BURLINGTON FARMED OUT 20%/95% OR 21.05%)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
M001481	D	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** BPO (C)			
		ALBERTA DEPT. 100.00000000		GLENOGLE ENERGY 100.00000000			

M001481	PNG	CR	**Eff:** Nov 30, 1993	640.000	C005787 C	Unknown	BPO		Area : POUCECOUPE
Sub: E	RI		**Exp:** Nov 29, 1998	640.000	GLENOGLE ENERGY		100.00000000		TWP 77 RGE 12 W6M SEC 32
ACTIVE	0593110758		**Ext:** 15	0.000					PNG BELOW BASE CADOTTE TO BASE
	BONAVISTA CORP				Total Rental:	0.00			CADOMIN
100.00000000	CNRL		**Count Acreage ≡** No						EXCL PNG IN GETHING
									(DEFINED AS INTERVAL 5164 FEET
									TO 5192 FEET SUBSURFACE IN
	Status		**Acres**	**Net**		**Acres**	**Net**		6-32-77-12 W6M WELL)
	DEVELOPED	**Dev:**	640.000	0.000	**Undev:**	0.000	0.000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005787 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		**Min Pay:**		**Prod/Sales:** PROD
	S/S OIL: Min: 5.00000000	**Max:** 15.00000000	**Div:** 23.8365		**Prod/Sales:** PROD
	Other Percent: 15		**Min:**		**Prod/Sales:**

---------- Related Contracts ----------

C005787 C	ROYALTY	Oct 18, 2005
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/13-32-077-12-W6/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Paid to: ROY TO (C)		**Paid by:** BPO (C)			
		SPYGLASS RES	50.00000000	GLENOGLE ENERGY	100.00000000		
		PRAIRIESKY	50.00000000				

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.
ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

M001481 E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** BPO (C)		
ALBERTA DEPT. 100.00000000		GLENOGLE ENERGY 100.00000000		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010090	PNG	CR	**Eff:** Aug 15, 2000	640.000	C005587 A	No	WI	Area : POUCECOUPE
Sub: A	WI		**Exp:** Aug 14, 2005	640.000	SPYGLASS RES		100.00000000	TWP 77 RGE 12 W6M SEC 33
ACTIVE	0595100268		**Ext:** 15	640.000				PNG TO TOP BALDONNEL
	SPYGLASS RES				Total Rental:	0.00		
100.00000000	CNRL		**Count Acreage ≡** No					
	Status		**Acres**	**Net**		**Acres**	**Net**	
	DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005587 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		**Min Pay:**		**Prod/Sales:**
	S/S OIL: Min: 5.00000000	**Max:** 12.50000000	**Div:** 23.8635		**Prod/Sales:**
	Other Percent: 12.5		**Min:**		**Prod/Sales:**
	Paid to: ROY TO (C)		**Paid by:** WI (C)		
	TWIN BUTTE ENER 100.00000000		SPYGLASS RES 100.00000000		

SAMSON -
TAKE IN KIND (RIGHT TO): OIL/GAS/OTHER: YES
THE ROYALTY PAYABLE UNDER THIS SUB APPLIES TO ALL WELLS EXCEPT FOR THE WELL TIMING ET AL HZ POCUPE 9-33-77-12 W6M
ROYALTY DEDUCTIONS - Nov 22, 2006
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES ON CROWN LAND AND MUST NOT BE GREATER THAN 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C005587 A	FARMIN	Mar 01, 2000
C005588 A	TRUST	Dec 21, 1995
C005590 A	JOA	Apr 05, 2005 (I)
C005610 A	SEI/OPT/PT	Jun 21, 2004 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/15-33-077-12-W6/00 ABANDONED/ABA
102/16-33-077-12-W6/00 SUSPENDED/GAS
100/15-33-077-12-W6/02 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
M010090	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			

M010090	PNG	CR	**Eff:** Aug 15, 2000	640.000			WI		Area : POUCECOUPE
Sub: B	WI		**Exp:** Aug 14, 2005	640.000	SPYGLASS RES		100.00000000		TWP 77 RGE 12 W6M SEC 33
ACTIVE	0595100268		**Ext:** 15	640.000					
	SPYGLASS RES				Total Rental:	896.00			PNG IN BALDONNEL
100.00000000	CNRL								(EXCL PRODUCTION FROM
									100/14-33-077-12-W6/00 WELLBORE)
	Status		**Acres**	**Net**		**Acres**	**Net**		(EXCL PRODUCTION FROM
	UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	640.000		100/09-33-077-12-W6/00 WELLBORE)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005587 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		**Min Pay:**		**Prod/Sales:**
	S/S OIL: Min: 5.00000000	**Max:** 12.50000000	**Div:** 23.8635		**Prod/Sales:**
	Other Percent: 12.5		**Min:**		**Prod/Sales:**

---------- Related Contracts ----------

C005587 E	FARMIN	Mar 01, 2000
C005588 B	TRUST	Dec 21, 1995
C005590 B	JOA	Apr 05, 2005 (I)
C005610 A	SEI/OPT/PT	Jun 21, 2004 (I)
C005610 B	SEI/OPT/PT	Jun 21, 2004 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO (C) — TWIN BUTTE ENER — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

SAMSON -
TAKE IN KIND (RIGHT TO): OIL/GAS/OTHER: YES
ROYALTY DEDUCTIONS - Nov 22, 2006
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES ON CROWN LAND AND MUST NOT BE GREATER THAN 40%

M010090 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

M010090	PNG	CR	**Eff:** Aug 15, 2000	640.000	C005587	C	No	ROY BY	Area : POUCECOUPE
Sub: C	WI		**Exp:** Aug 14, 2005	640.000	SPYGLASS RES			100.00000000	TWP 77 RGE 12 W6M SEC 33
ACTIVE	0595100268		**Ext:** 15	640.000					
	SPYGLASS RES				Total Rental:	0.00			(PRODUCTION FROM
100.00000000	CNRL		**Count Acreage =** No						100/14-33-077-12-W6/00 WELLBORE)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010090
Sub: C

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005587 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 12.50000000 — **Div:** 23.8635 — **Prod/Sales:**
Other Percent: 12.5 — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — TWIN BUTTE ENER — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

SAMSON -
TAKE IN KIND (RIGHT TO): OIL/GAS/OTHER: YES
THE ROYALTY PAYABLE UNDER THIS SUB APPLIES TO ALL WELLS EXCEPT FOR THE WELL TIMING ET AL HZ PCOUPE 9-33-77-12 W6M
ROYALTY DEDUCTIONS - Nov 24, 2006
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR CALCULATION OF ROYALTIES ON CROWN LAND AND MUST NOT BE GREATER THAN 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min:

Related Contracts

C005587 C	FARMIN	Mar 01, 2000
C005588 D	TRUST	Dec 21, 1995
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. — **Status/Type**
100/14-33-077-12-W6/00 — FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS - Jul 25, 2005
Standard Alberta Crown deductions

M010090	PNG	CR	**Eff:** Aug 15, 2000	640.000	C005587	D	No	ROY BY	Area : POUCECOUPE
Sub: D	WI		**Exp:** Aug 14, 2005	640.000	SPYGLASS RES			100.00000000	TWP 77 RGE 12 W6M SEC 33
ACTIVE	0595100268		**Ext:** 15	640.000					PNG BELOW BASE BALDONNEL TO
	SPYGLASS RES				Total Rental:	0.00			BASE BOUNDARY_LAKE
100.00000000	CNRL		**Count Acreage =** No						

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Related Contracts

C005587 D	FARMIN	Mar 01, 2000
C005588 C	TRUST	Dec 21, 1995
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005587 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 12.50000000 — **Div:** 23.8635 — **Prod/Sales:**
Other Percent: 12.5 — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010090 D

Paid to: ROY TO (C) — TWIN BUTTE ENER — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

SAMSON -
TAKE IN KIND (RIGHT TO): OIL/GAS/OTHER: YES
THE ROYALTY PAYABLE UNDER THIS SUB APPLIES TO ALL WELLS EXCEPT FOR THE WELL TIMING ET AL HZ PCOUPE 9-33-77-12 W6M
ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR CALCULATION OF ROYALTIES ON CROWN LAND AND MUST NOT BE GREATER THAN 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

M010090	PNG	CR	**Eff:** Aug 15, 2000	640.000				WI	Area : POUCECOUPE
Sub: E	WI		**Exp:** Aug 14, 2005	640.000	SPYGLASS RES			100.00000000	TWP 77 RGE 12 W6M SEC 33
ACTIVE	0595100268		**Ext:** 15	640.000					
	SPYGLASS RES				Total Rental:	0.00			(PRODUCTION FROM
100.00000000	CNRL		**Count Acreage =** No						100/09-33-077-12-W6/00 WELLBORE)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. | ROFR | DOI Code | Doi Partner(s) | * | * | Lease Description / Rights Held

(cont'd)

M010090
Sub: E

Status DEVELOPED **Dev:** | **Acres** 640.000 | **Net** 640.000 | **Undev:** | **Acres** 0.000 | **Net** 0.000

---------- Related Contracts ----------

C005587 B	FARMIN	Mar 01, 2000
C005588 B	TRUST	Dec 21, 1995
C005610 A	SEI/OPT/PT	Jun 21, 2004 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales** | **-------- Well U.W.I.** | **Status/Type --------**

C005587 B GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD | 100/09-33-077-12-W6/00 FLOWING/GAS

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 23.8635 **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
TWIN BUTTE ENER 100.00000000 SPYGLASS RES 100.00000000

SAMSON -
TAKE IN KIND (RIGHT TO): OIL/GAS/OTHER: YES
ROYALTY PAYABLE UNDER THIS SUB APPLIES TO THE TIMING ET AL HZ PCOUPE 9-33-77-12 W6M ONLY
ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULAIONS FOR CALCULATION OF ROYALTIES ON CROWN LAND AND MUST NOT BE GREATER THAN 40%

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. | ROFR | DOI Code | Doi Partner(s) | * | * | Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jul 25, 2005
Standard Alberta Crown deductions

M013944 PNG CR **Eff:** Jun 19, 2000 1,280.000 C008390 A Not Applicable WI
Sub: A WI **Exp:** Jun 18, 2005 1,280.000 SPYGLASS RES 50.00000000
ACTIVE 50897 **Ext:** 58(3)(a) 640.000 HARVEST OPER 50.00000000
SPYGLASS RES
100.00000000 ENCANA CORPORAT Total Rental: 3840.00

Area : SUNRISE
TWP 77 RGE 16 W6M SEC 15, 22
PNG TO BASE CADOTTE

Status DEVELOPED **Dev:** | **Acres** 640.000 | **Net** 320.000 | **Undev:** | **Acres** 640.000 | **Net** 320.000

---------- Related Contracts ----------

C008385	FARMOUT	Oct 06, 2003
C008385 A	FARMOUT	Oct 06, 2003
C008386	F/O&OPT	Nov 12, 2003
C008386 A	F/O&OPT	Nov 12, 2003
C008390	FARMOUT	Jun 01, 2000
C008390 A	FARMOUT	Jun 01, 2000
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales** | **-------- Well U.W.I.** | **Status/Type --------**

C008385 A GROSS OVERRIDING ROYALTY | GAS | N | N | 50.00000000 % of PROD | 100/12-22-077-16-W6/00 STANDING/UNKN

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. | ROFR | DOI Code | Doi Partner(s) | * | * | Lease Description / Rights Held

(cont'd)

M013944 A PENGROWTH EN 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C008385 A GROSS OVERRIDING ROYALTY | OIL | Y | N | 50.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
PENGROWTH EN 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C008386 A GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 50.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
ENCANA CORPORAT 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. | ROFR | DOI Code | Doi Partner(s) | * | * | Lease Description / Rights Held

(cont'd)

M013944 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

M013945 PNG CR **Eff:** Jun 18, 2001 640.000 C008390 A Not Applicable WI
Sub: A WI **Exp:** Jun 17, 2006 640.000 SPYGLASS RES 50.00000000
ACTIVE 52213 **Ext:** 58(3)(a) 320.000 HARVEST OPER 50.00000000
SPYGLASS RES
100.00000000 ENCANA CORPORAT Total Rental: 1920.00

Area : SUNRISE
TWP 77 RGE 16 W6M SEC 28
PNG TO BASE CADOTTE

Status UNDEVELOPED **Dev:** | **Acres** 0.000 | **Net** 0.000 | **Undev:** | **Acres** 640.000 | **Net** 320.000

---------- Related Contracts ----------

C008385	FARMOUT	Oct 06, 2003
C008385 A	FARMOUT	Oct 06, 2003
C008386	F/O&OPT	Nov 12, 2003
C008386 A	F/O&OPT	Nov 12, 2003
C008390	FARMOUT	Jun 01, 2000
C008390 A	FARMOUT	Jun 01, 2000
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C008385 A GROSS OVERRIDING ROYALTY | GAS | N | N | 50.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013945	A	PENGROWTH EN	100.00000000	SPYGLASS RES HARVEST OPER		50.00000000 50.00000000	

<Linked> Royalty Type: C008385 A GROSS OVERRIDING ROYALTY
Product Type: OIL | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 50.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 1/150 | Prod/Sales: PROD
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — PENGROWTH EN 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

<Linked> Royalty Type: C008386 A GROSS OVERRIDING ROYALTY
Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 50.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — ENCANA CORPORAT 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

Royalty Type: LESSOR OVERRIDING ROYALTY
Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013945	A	Gas: Royalty:			Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Max:		Div:	Prod/Sales:	
		Other Percent:			Min:	Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		MIN ENE BC	100.00000000	SPYGLASS RES HARVEST OPER		50.00000000 50.00000000	

M013934	PNG	CR	Eff: Dec 12, 2002	640.000	C008375 A No		WI		Area : POUCECOUPE
Sub: A	WI		Exp: Dec 11, 2007	640.000	SPYGLASS RES		50.00000000		TWP 78 RGE 10 W6M SEC 33
ACTIVE	0502120219		Ext: 15	320.000	SHININGSTAR		50.00000000		PNG TO TOP BLUESKY-BULLHEAD
	SHININGSTAR								
100.00000000	SHININGSTAR			Total Rental:	896.00				

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	320.000	Undev:	0.000	0.000

Related Contracts

C008375	JOA	Jan 15, 2003
C008375 A	JOA	Jan 15, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Well U.W.J. / Status/Type
100/14-33-078-10-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY
Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013934	A	ALBERTA DEPT.	100.00000000	SPYGLASS RES SHININGSTAR		50.00000000 50.00000000	

M010076	PNGINTELICR	Eff: May 14, 2002	640.000	C005586 A No		WI		Area : POUCECOUPE
Sub: A	WI	Exp: May 13, 2007	640.000	SPYGLASS RES		55.00000000		TWP 78 RGE 12 W6M 5
ACTIVE	5498050052	Ext: 15	352.000	CNRNAP		45.00000000		
	SPYGLASS RES							PNG TO BASE HALFWAY
100.00000000	SPYGLASS RES			Total Rental:	896.00			EXCL NG IN DOE_CREEK

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	352.000	Undev:	0.000	0.000

Related Contracts

C005576 D	ROYALTY	Nov 13, 1997
C005586 A	JOA	May 13, 1998
C005610 A	SEI/OPT/PT	Jun 21, 2004 (I)
C005610 F	SEI/OPT/PT	Jun 21, 2004 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type: C005576 D GROSS OVERRIDING ROYALTY
Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 82.50000000 % of PROD
Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — GENOA 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 66.66700000; CNRNAP 33.33300000

Well U.W.J. / Status/Type
100/14-05-078-12-W6/00 FLOWING/GAS
100/07-05-078-12-W6/00 D&C/OTHER
100/07-05-078-12-W6/02 SUSPENDED/GAS
102/07-05-078-12-W6/00 SUSPENDED/GAS
102/07-05-078-12-W6/02 FLOWING/GAS

ROYALTY DEDUCTIONS -
WRT TO CRUDE AND CONDENSATE, ROYALTY BEARS ITS SHARE OF TRANSPORTATION TO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010076	A	ACTUAL MARKET CONNECTION; WRT NG, ROYALTY BEARS ITS SHARE OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING EQUAL TO CROWN SHARE DEDUCTIONS.					

Royalty Type: CROWN SLIDING SCALE ROYALTY
Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 55.00000000; CNRNAP 45.00000000

M010076	PNGINTELICR	Eff: May 14, 2002	640.000	C005586 D No		WI		Area : POUCECOUPE
Sub: D	WI	Exp: May 13, 2007	640.000	SPYGLASS RES		55.00000000		TWP 78 RGE 12 W6M 6
ACTIVE	5498050052	Ext: 15	352.000	CNRNAP		45.00000000		
	SPYGLASS RES							PNG FROM BASE DUNVEGAN TO BASE
100.00000000	SPYGLASS RES			Total Rental:	896.00			BALDONNEL

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	352.000	Undev:	0.000	0.000

Related Contracts

C005576 G	ROYALTY	Nov 13, 1997
C005586 D	JOA	May 13, 1998
C005610 A	SEI/OPT/PT	Jun 21, 2004 (I)
C005610 F	SEI/OPT/PT	Jun 21, 2004 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C005576 G GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 82.50000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES

-------- Well U.W.I. -------- Status/Type --------
100/15-06-078-12-W6/00 FLOWING/GAS

M010076 D

Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — GENOA — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 66.66700000 — CNRNAP — 33.33300000

SAMSON -
GENOA GOR IS PAYABLE ONLY ON THE WI ORIGINALLY HELD BY FOUNDERS AND TALON (82.5%). PAIDBY DECK HAS BEEN GROSSED UP TO 100%.

ROYALTY DEDUCTIONS -
WRT TO CRUDE AND CONDENSATE, ROYALTY BEARS ITS SHARE OF TRANSPORTATION TO ACTUAL MARKET CONNECTION; WRT NG, ROYALTY BEARS ITS SHARE OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING EQUAL TO CROWN SHARE DEDUCTIONS.

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010076 D

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 55.00000000 — CNRNAP — 45.00000000

M010076 PNGINTELICR
Sub: F
ACTIVE
SPYGLASS RES
100.00000000 SPYGLASS RES

Eff: May 14, 2002 — Exp: May 13, 2007 — Ext: 15

640.000 C005586 F No — WI
640.000 SPYGLASS RES — 55.00000000
352.000 CNRNAP — 45.00000000

Total Rental: 896.00

Area : POUCECOUPE
TWP 78 RGE 12 W6M 7

PNG FROM BASE DUNVEGAN TO BASE BALDONNEL

Status — Acres — Net — Acres — Net
DEVELOPED — Dev: — 640.000 — 352.000 — Undev: — 0.000 — 0.000

---------- Related Contracts ----------
C005576 B ROYALTY Nov 13, 1997
C005586 F JOA May 13, 1998
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C005576 B GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 82.50000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — GENOA — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 66.67000000 — CNRNAP — 33.33000000

-------- Well U.W.I. -------- Status/Type --------
100/03-07-078-12-W6/00 ABANDONED/GAS
102/03-07-078-12-W6/00 ABANDONED/GAS
100/03-07-078-12-W6/02 SUSPENDED/GAS
102/03-07-078-12-W6/02 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010076 F

SAMSON -
GENOA GOR IS ONLY PAYABLE ON WI'S ORIGINALLY HELD BY FOUNDERS & TALON (TOTAL 82.5%), "PAIDBY" DECK HAS BEEN GROSSED UP TO 100%.

ROYALTY DEDUCTIONS -
WRT TO CRUDE AND CONDENSATE, ROYALTY BEARS ITS SHARE OF TRANSPORTATION TO ACTUAL MARKET CONNECTION; WRT NG, ROYALTY BEARS ITS SHARE OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING EQUAL TO CROWN SHARE DEDUCTIONS.

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 55.00000000 — CNRNAP — 45.00000000

M010073 PNG CR
Sub: A
ACTIVE
SPYGLASS RES
100.00000000 CNRL

Eff: Nov 13, 1997 — Exp: Nov 12, 2002 — Ext: 15

320.000 C005585 A No — APO
320.000 SPYGLASS RES — 37.50000000
120.000 CNRNAP — 37.50000000
KELT — 25.00000000

Total Rental: 448.00

Area : POUCECOUPE
TWP 78 RGE 12 W6M S8
PNG TO BASE BALDONNEL

---------- Related Contracts ----------
C005575 B JOA Nov 13, 1997
C005576 A ROYALTY Nov 13, 1997

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010073
Sub: A

Status — Acres — Net — Acres — Net
DEVELOPED — Dev: — 320.000 — 120.000 — Undev: — 0.000 — 0.000

C005585 A POOLFO Jan 15, 1999
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C005576 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 75.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — GENOA — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 50.00000000 — CNRNAP — 50.00000000

-------- Well U.W.I. -------- Status/Type --------
100/04-08-078-12-W6/00 SUSPENDED/GAS
100/04-08-078-12-W6/02 FLOWING/GAS

ROYALTY DEDUCTIONS - Apr 14, 2008
WRT TO CRUDE AND CONDENSATE, ROYALTY BEARS ITS SHARE OF TRANSPORTATION TO ACTUAL MARKET CONNECTION; WRT NG, ROYALTY BEARS ITS SHARE OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING EQUAL TO CROWN SHARE DEDUCTIONS.

CALCULATION NOTES PVE -
GENOA ROYALTY IS ONLY PAYABLE ON WI'S ORIGINALLY HELD BY FOUNDERS AND TALON. AT PAYOUT OF THE 4-8 WELL, THE ROYALTY BECAME PAYABLE ON 75% OF PRODUCTION AS NCE AND ARC EACH CONVERTED THEIR 25% WI BPO TO 12.5% WI APO EACH (ARC AND NCE BOTH EVOLVED TO BECOME PENN WEST AND THEIR 12.5% WI'S COMBINED TO 25% WI APO).

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010073 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** APO (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	37.50000000
		CNRNAP	37.50000000
		KELT	25.00000000

M010081 PNG CR **Eff:** Aug 17, 1981 320.000 C005585 A No APO
Sub: A WI **Exp:** Aug 16, 1986 320.000 SPYGLASS RES 37.50000000
ACTIVE 0581080255 **Ext:** 15 120.000 CNRNAP 37.50000000
SPYGLASS RES KELT 25.00000000
100.00000000 KELT

Total Rental: 448.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	120.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Area : POUCECOUPE
TWP 78 RGE 12 W6M N8
PNG TO BASE CHARLIE_LAKE
EXCL NG IN CADOTTE;
NG IN DOE_CREEK

---------- Related Contracts ----------

C005576 I	ROYALTY	Nov 13, 1997
C005585 A	POOLFO	Jan 15, 1999
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/04-08-078-12-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C005576 I	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000	% of PROD

Roy Percent: 2.50000000
Deduction: YES

M010081 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

GENOA	100.00000000	SPYGLASS RES	50.00000000
		CNRNAP	50.00000000

100/04-08-078-12-W6/02 FLOWING/GAS

ROYALTY DEDUCTIONS - Apr 14, 2008
WRT TO CRUDE AND CONDENSATE, ROYALTY BEARS ITS SHARE OF TRANSPORTATION TO ACTUAL MARKET CONNECTION; WRT NG, ROYALTY BEARS ITS SHARE OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING EQUAL TO CROWN SHARE DEDUCTIONS.
CALCULATION NOTES PVE -
GENOA ROYALTY IS ONLY PAYABLE ON WI'S ORIGINALLY HELD BY FOUNDERS AND TALON. AT PAYOUT OF THE 4-8 WELL, THE ROYALTY BECAME PAYABLE ON 75% OF PRODUCTION AS NCE AND ARC EACH CONVERTED THEIR 25% WI BPO TO 12.5% WI APO EACH (ARC AND NCE BOTH EVOLVED TO BECOME PENN WEST AND THEIR 12.5% WI'S COMBINED TO 25% WI APO).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** APO (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	37.50000000
		CNRNAP	37.50000000
		KELT	25.00000000

M010077 PNG CR **Eff:** Sep 21, 1993 640.000 WI
Sub: A WI **Exp:** Sep 20, 1998 640.000 SPYGLASS RES 100.00000000
ACTIVE 0593090764 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 0.00
100.00000000 CNRL

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

Area : POUCECOUPE
TWP 78 RGE 13 W6M 1
PNG FROM BASE DUNVEGAN TO BASE HALFWAY
EXCL NG IN CADOTTE

---------- Related Contracts ----------

C005574 A	FARMOUT	May 28, 1998 (I)
C005651	ASSETEXCH	Jul 25, 2005 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/14-01-078-13-W6/00 FLOWING/GAS
100/14-01-078-13-W6/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010077 A ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010077 PNG CR **Eff:** Sep 21, 1993 640.000 C005788 B No WI
Sub: G RI **Exp:** Sep 20, 1998 640.000 SURGE GP 100.00000000
ACTIVE 0593090764 **Ext:** 15 0.000
SURGE ENERGY Total Rental: 896.00
100.00000000 CNRL **Count Acreage =** No

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C005788 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 5.32 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8356 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)

SPYGLASS RES	50.00000000	SURGE GP	100.00000000
PRAIRIESKY	50.00000000		

ROYALTY DEDUCTIONS -
YES, CLAUSE 3 SCHEDULE C ROYALTY PROCEDURE FOR DETAILS
FOR CRUDE OIL TRANSPORTATION TO MARKET IS DEDUCTIBLE
FOR NATURAL GAS, TRANSPORATION, PROCESSING & GATHERING COSTS ACTUALLY

Area : POUCECOUPE
TWP 78 RGE 13 W6M 1
PNG TO BASE DUNVEGAN
EXCL NG IN DOE_CREEK

---------- Related Contracts ----------

C005651	ASSETEXCH	Jul 25, 2005 (I)
C005788 B	FO&OPT	Jul 01, 1993
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010077	G	INCURRED ARE DEDUCTIBLE DEDUCTIONS NOT TO EXCEED THOSE PERMITTED BY CROWN (CROWN EQUIVALENT) **REMARKS -** WELL DEEMED TO HAVE PAID OUT AND PARTIES HAVE ELECTED TO REMAIN IN A ROYALTY					

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000
Paid by: WI (C) SURGE GP 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010077 **Sub:** B ACTIVE 100.00000000	PNG / WI 0593090764 KELT CNRL	CR **Eff:** Sep 21, 1993 **Exp:** Sep 20, 1998 **Ext:** 15	640.000 640.000 125.424	C005589 A No SPYGLASS RES KELT CNRNAP		WI 19.59750000 62.87500000 17.52750000	Area : POUCECOUPE TWP 78 RGE 13 W6M 10 PNG TO BASE HALFWAY (EXCL PENALTY WELLBORE 102101007813W602 [HALFWAY] AND 102101007813W603 (CADOMIN)

Total Rental: 896.00

Status DEVELOPED **Dev:** Acres 640.000 Net 125.424 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C005574 G FARMOUT May 28, 1998 (I)
C005589 A FO&OPT Dec 05, 1990
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD

M010077	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000
Paid by: WI (C) SPYGLASS RES 19.59750000, KELT 62.87500000, CNRNAP 17.52750000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010077 **Sub:** E ACTIVE 100.00000000	PNG / CR PENALTY 0593090764 KELT CNRL	**Eff:** Sep 21, 1993 **Exp:** Sep 20, 1998 **Ext:** 15 **Count Acreage =** No	640.000 640.000 0.000	C005589 B No KELT SPYGLASS RES CNRNAP		BPEN 100.00000000	Area : POUCECOUPE TWP 78 RGE 13 W6M 10 (PENALTY WELLBORE 102101007813W602 [HALFWAY])

Total Rental: 0.00

Status DEVELOPED **Dev:** Acres 640.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD

---------- Related Contracts ----------
C005574 G FARMOUT May 28, 1998 (I)
C005589 B FO&OPT Dec 05, 1990
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/10-10-078-13-W6/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010077	E	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000
Paid by: BPEN (C) KELT 100.00000000, SPYGLASS RES, CNRNAP

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010077 **Sub:** F ACTIVE 100.00000000	PNG / CR WI 0593090764 KELT CNRL	**Eff:** Sep 21, 1993 **Exp:** Sep 20, 1998 **Ext:** 15 **Count Acreage =** No	0.000 0.000 0.000	C005589 C No SPYGLASS RES CNRNAP KELT KELT		BEFPEN1 19.59750000 17.52750000 62.87500000	Area : POUCECOUPE TWP 78 RGE 13 W6M 10 (PENALTY WELLBORE 102101007813W603 [CADOMIN])

Total Rental: 0.00

Status DEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD

		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

---------- Related Contracts ----------
C005589 C FO&OPT Dec 05, 1990
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/10-10-078-13-W6/03 POTENTIAL/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000
Paid by: BEFPEN1 (C) SPYGLASS RES 19.59750000, CNRNAP 17.52750000, KELT 62.87500000, KELT

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010074 **Sub:** B ACTIVE 100.00000000	PNG / CR WI 0598010669 SPYGLASS RES SPYGLASS RES	**Eff:** Jan 22, 1998 **Exp:** Jan 21, 2003 **Ext:** 15	640.000 640.000 320.000	C005577 B No SPYGLASS RES CNRNAP		WI 50.00000000 50.00000000	Area : POUCECOUPE TWP 78 RGE 13 W6M 12 PNG FROM BASE DUNVEGAN TO BASE BALDONNEL EXCL NG IN CADOTTE

Total Rental: 896.00

Status DEVELOPED **Dev:** Acres 640.000 Net 320.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 50.00000000, CNRNAP 50.00000000

---------- Related Contracts ----------
C005577 B JOA Jan 21, 1998
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/08-12-078-13-W6/00 ABANDONED/GAS
100/08-12-078-13-W6/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010074	B						
M010088	PNG CR	Eff: Jul 27, 2000	640.000			WI	Area : POUCECOUPE
Sub: A	WI	Exp: Jul 26, 2005	640.000	SPYGLASS RES		100.00000000	TWP 78 RGE 13 W6M SEC 15
ACTIVE	0500070543	Ext: 15	640.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							PS00530 A P&S Jun 29, 2010 (I)

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	640.000		0.000	0.000

-------- Well U.W.I. Status/Type --------
100/03-15-078-13-W6/00 D&C/OTHER
100/03-15-078-13-W6/02 D&C/OTHER

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M010080	PNG CR	Eff: Feb 17, 1994	640.000	C005579 A No		WI	Area : POUCECOUPE
Sub: A	WI	Exp: Feb 16, 1999	640.000	SPYGLASS RES		67.00000000	TWP 78 RGE 13 W6M SEC 16
ACTIVE	0594020401	Ext: 15	428.800	CNRNAP		33.00000000	PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES						EXCL NG IN DOE_CREEK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010080							
Sub: A							
100.00000000	ENERPLUS			Total Rental: 896.00			EXCL NG IN CADOTTE
							(EXCL WELLBORE 1-16-78-13 W6M)

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	428.800		0.000	0.000

---------- Related Contracts ----------
C005579 A FARMOUT Nov 16, 1998
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/03-16-078-13-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005579 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 13.00000000 Min Pay: Prod/Sales: PROD
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 23.85 Prod/Sales: PROD
Other Percent: 13 Min: Prod/Sales:

Paid to: ROY TO (C) — ENERPLUS 100.00000000
Paid by: WI (C) — SPYGLASS RES 67.00000000; CNRNAP 33.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS ALLOWED EQUIVALENT TO DEDUCTIONS FOR CROWN ROYALTY SHARE BUT NOT TO EXCEED 50% OF MARKET PRICE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 67.00000000; CNRNAP 33.00000000

M010075	PNGINTELICR	Eff: Mar 05, 2002	640.000	C005582 D No		WI	Area : POUCECOUPE
Sub: A	WI	Exp: Mar 04, 2007	640.000	SPYGLASS RES		67.00000000	TWP 78 RGE 13 W6M 17
ACTIVE	5498030052	Ext: 15	428.800	CNRNAP		33.00000000	PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental: 896.00			---------- Related Contracts ----------
							C005582 D JOA Dec 09, 1998
							PS00530 A P&S Jun 29, 2010 (I)

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		640.000	428.800		0.000	0.000

-------- Well U.W.I. Status/Type --------
102/08-17-078-13-W6/00 D&C/OTHER
102/08-17-078-13-W6/03 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 67.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010075	A			CNRNAP		33.00000000	
M013947	PNG CR	Eff: Sep 25, 2000	647.500	C008386 D Not Applicable		WI	Area : SUNRISE
Sub: A	WI	Exp: Sep 24, 2005	647.500	SPYGLASS RES		50.00000000	TWP 078 RGE 15 W6M SEC 3
ACTIVE	51140	Ext: 58(3)(a)	323.750	HARVEST OPER		50.00000000	PNG TO BASE DUNVEGAN
	ENCANA CORPORAT						
100.00000000	ENCANA CORPORAT			Total Rental: 1942.50			---------- Related Contracts ----------
							C008386 F/O&OPT Nov 12, 2003
							C008386 D F/O&OPT Nov 12, 2003
							C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Dev:	Acres	Net	Undev:	Acres	Net
UNDEVELOPED		0.000	0.000		647.500	323.750

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008386 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — ENCANA CORPORAT 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013947 A

Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

M013964 PNG CR **Eff:** Feb 19, 2001 645.000 C008386 B Not Applicable WI
Sub: B WI **Exp:** Feb 18, 2006 645.000 SPYGLASS RES 50.00000000
ACTIVE 51681 **Ext:** 58(3)(a) 322.500 HARVEST OPER 50.00000000
SPYGLASS RES
100.00000000 ENCANA CORPORAT Total Rental: 1935.00

Area : SUNRISE
TWP 78 RGE 16 W6M SEC 1
PNG TO BASE CADOTTE

---------- Related Contracts ----------
C008386 B F/O&OPT Nov 12, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	645.000	322.500

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008386 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013964 B

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
ENCANA CORPORAT 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

M013964 PNG CR **Eff:** Feb 19, 2001 645.000 C008386 B Not Applicable WI
Sub: A WI **Exp:** Feb 18, 2006 645.000 SPYGLASS RES 50.00000000
ACTIVE 51681 **Ext:** 58(3)(a) 322.500 HARVEST OPER 50.00000000
SPYGLASS RES
100.00000000 ENCANA CORPORAT Total Rental: 1935.00

Area : SUNRISE
TWP 78 RGE 16 W6M SEC 2
PNG TO BASE CADOTTE

---------- Related Contracts ----------
C008386 B F/O&OPT Nov 12, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/16-02-078-16-W6/00 SHUTIN/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 645.000	322.500	**Undev:**	0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008386 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO

M013964 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
ENCANA CORPORAT 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

M013946 PNG CR **Eff:** Jun 18, 2001 1,290.000 C008386 B Not Applicable WI
Sub: A WI **Exp:** Jun 17, 2006 1,290.000 SPYGLASS RES 50.00000000

Area : SUNRISE
TWP 78 RGE 16 W6M SEC 8, 17

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013946
Sub: A
ACTIVE 52286 **Ext:** 58(3)(a) 645.000 HARVEST OPER 50.00000000 PNG TO BASE CADOTTE
SPYGLASS RES
100.00000000 ENCANA CORPORAT Total Rental: 3870.00

---------- Related Contracts ----------
C008386 F/O&OPT Nov 12, 2003
C008386 B F/O&OPT Nov 12, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/15-08-078-16-W6/00 STANDING/UNKN

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 645.000	322.500	**Undev:**	645.000	322.500

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008386 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
ENCANA CORPORAT 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Paid to: LESSOR (M)			**Paid by:** WI (C)			
	MIN ENE BC	100.00000000		SPYGLASS RES		50.00000000	
				HARVEST OPER		50.00000000	
M013943	PNG CR	**Eff:** Jun 18, 2001	643.750	C008390 B Not Applicable		WI	Area : SUNRISE
Sub: C	WI	**Exp:** Jun 17, 2006	643.750	SPYGLASS RES		25.00000000	TWP 78 RGE 16 W6M SEC 14
ACTIVE	52283	**Ext:** 58(3)(a)	160.938	HARVEST OPER		25.00000000	PNG TO BASE CADOTTE
	SPYGLASS RES			CUTBANK RIDGE		50.00000000	
100.00000000	ENCANA CORPORAT			Total Rental:	0.00		**---------- Related Contracts ----------**
							C008390 B FARMOUT Jun 01, 2000
							C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	643.750	160.938

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
MIN ENE BC	100.00000000		SPYGLASS RES		25.00000000
			HARVEST OPER		25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013943	C			CUTBANK RIDGE		50.00000000	
M013943	PNG CR	**Eff:** Jun 18, 2001	643.750	C008390 A Not Applicable		WI	Area : SUNRISE
Sub: B	WI	**Exp:** Jun 17, 2006	643.750	SPYGLASS RES		50.00000000	TWP 78 RGE 16 W6M SEC 15
ACTIVE	52283	**Ext:** 58(3)(a)	321.875	HARVEST OPER		50.00000000	PNG TO BASE CADOTTE
	SPYGLASS RES						
100.00000000	ENCANA CORPORAT			Total Rental:	0.00		**---------- Related Contracts ----------**
							C008390 A FARMOUT Jun 01, 2000
							C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	643.750	321.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
MIN ENE BC	100.00000000		SPYGLASS RES		50.00000000
			HARVEST OPER		50.00000000

M013946	PNG CR	**Eff:** Jun 18, 2001	645.000	C008386 E Not Applicable		WI	Area : SUNRISE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013946							
Sub: B	WI	**Exp:** Jun 17, 2006	645.000	SPYGLASS RES		50.00000000	TWP 78 RGE 16 W6M SEC 16
ACTIVE	52286	**Ext:** 58(3)(a)	322.500	HARVEST OPER		50.00000000	PNG TO BASE CADOTTE
	HARVEST OPER						
100.00000000	ENCANA CORPORAT			Total Rental:	1935.00		**---------- Related Contracts ----------**
							C008386 E F/O&OPT Nov 12, 2003
							C008916 A CORP ACQ Nov 05, 2010 (I)
							-------- Well U.W.I. Status/Type --------
							100/13-16-078-16-W6/00 SUSPENDED/GAS
							100/13-16-078-16-W6/02 SUSPENDED/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 645.000	322.500	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008386 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)			Paid by: PAIDBY (R)		
ENCANA CORPORAT	100.00000000		SPYGLASS RES		50.00000000
			HARVEST OPER		50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Paid to: LESSOR (M)			**Paid by:** WI (C)			
	MIN ENE BC	100.00000000		SPYGLASS RES		50.00000000	
				HARVEST OPER		50.00000000	
M013965	PNG CR	**Eff:** Jul 30, 2001	1,292.000	C008386 F Not Applicable		WI	Area : SUNRISE
Sub: B	WI	**Exp:** Jul 29, 2006	1,292.000	SPYGLASS RES		32.50000000	TWP 78 RGE 16 W6M SEC 19, 20
ACTIVE	52287	**Ext:** 58(3)(a)	419.900	HARVEST OPER		32.50000000	PNG TO BASE CADOTTE
	SPYGLASS RES			CUTBANK RIDGE		35.00000000	
100.00000000	ENCANA CORPORAT			Total Rental:	3876.00		**---------- Related Contracts ----------**
							C008386 F F/O&OPT Nov 12, 2003
							C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	1,292.000	419.900

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
MIN ENE BC	100.00000000		SPYGLASS RES		32.50000000
			HARVEST OPER		32.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013965	B			CUTBANK RIDGE	35.00000000		
M013943	PNG CR	**Eff:** Jun 18, 2001	1,287.500	C008390 A Not Applicable		WI	Area : SUNRISE
Sub: A	WI	**Exp:** Jun 17, 2006	1,287.500	SPYGLASS RES		50.00000000	TWP 78 RGE 16 W6M SEC 22, 23
ACTIVE	52283	**Ext:** 58(3)(a)	643.750	HARVEST OPER		50.00000000	PNG TO BASE CADOTTE
	SPYGLASS RES						
100.00000000	ENCANA CORPORAT			Total Rental: 7725.00			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 1,287.500 Net 643.750

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008385 A	GROSS OVERRIDING ROYALTY	GAS	N	N	50.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) PENGROWTH EN 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008385 A	GROSS OVERRIDING ROYALTY	OIL	Y	N	50.00000000 % of PROD

Roy Percent:

Related Contracts

C008385	FARMOUT	Oct 06, 2003
C008385 A	FARMOUT	Oct 06, 2003
C008386	F/O&OPT	Nov 12, 2003
C008390	FARMOUT	Jun 01, 2000
C008390 A	FARMOUT	Jun 01, 2000
C008916 A	CORP ACQ	Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: NO

M013943 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) PENGROWTH EN 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: WI (C) SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

M013965	PNG CR	**Eff:** Jul 30, 2001	0.000			WI	Area : SUNRISE
Sub: E	WI	**Exp:** Jul 29, 2006	0.000	OREFYN		100.00000000	TWP 78 RGE 16 W6M SEC 24
ACTIVE	52287	**Ext:** 58(3)(a)	0.000				(10-24 WELLBORE ONLY)
	OREFYN			Total Rental: 0.00			
100.00000000	ENCANA CORPORAT	**Count Acreage =** No					(100/10-24-078-17W6/00 WELLBORE)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013965
Sub: E

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: WI (M) OREFYN 100.00000000

Related Contracts

C008916 A	CORP ACQ	Nov 05, 2010 (I)
C009013 A	CONVEYANCE	Aug 13, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-24-078-17-W6/00 SOLD/UNKNOWN

M014049	PNG CR	**Eff:** Jun 18, 2006	647.500	C008390 A Not Applicable		WI	Area : SUNRISE
Sub: A	WI	**Exp:** Jun 17, 2011	647.500	SPYGLASS RES		50.00000000	TWP 78 RGE 16 W6M SEC 24
ACTIVE	59344	**Ext:** 58(3)(a)	323.750	HARVEST OPER		50.00000000	PNG TO BASE CADOTTE
	SPYGLASS RES						
100.00000000	ENCANA CORPORAT			Total Rental: 1942.50			

Status DEVELOPED **Dev:** Acres 647.500 Net 323.750 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Related Contracts

C008385	FARMOUT	Oct 06, 2003
C008386	F/O&OPT	Nov 12, 2003
C008390	FARMOUT	Jun 01, 2000
C008390 A	FARMOUT	Jun 01, 2000
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD — 100/15-24-078-16-W6/00 STANDING/UNKN

Roy Percent:
Deduction: NO

M014049 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: WI (C) SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

M013965	PNG CR	**Eff:** Jul 30, 2001	646.000	C008386 B Not Applicable		WI	Area : SUNRISE
Sub: C	WI	**Exp:** Jul 29, 2006	646.000	SPYGLASS RES		50.00000000	TWP 78 RGE 17 W6M SEC 24
ACTIVE	52287	**Ext:** 58(3)(a)	323.000	HARVEST OPER		50.00000000	PNG TO BASE CADOTTE
	SPYGLASS RES						
100.00000000	ENCANA CORPORAT			Total Rental: 1938.00			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 646.000 Net 323.000

Related Contracts

C008386 B	F/O&OPT	Nov 12, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008386 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ENCANA CORPORAT 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

M013965 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HARVEST OPER 50.00000000

M014861 PNG CR **Eff:** Jan 08, 2004 160.000 C009045 C No WI
Sub: A WI **Exp:** Jan 07, 2009 160.000 SPYGLASS RES 60.00000000
ACTIVE 0504010326 **Ext:** 15 96.000 BOULDER ENG 40.00000000
SPYGLASS RES
100.00000000 BOULDER ENG Total Rental: 224.00

Area : GORDONDALE
TWP 79 RGE 8 W6M SE3
PNG TO BASE DOE_CREEK

---------- Related Contracts ----------
C009045 C FARMOUT Dec 01, 2006

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	96.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014861
Sub: A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 60.00000000; BOULDER ENG 40.00000000

M007669 PNG CR **Eff:** Feb 13, 1976 640.000 C003864 A Yes WI
Sub: A WI **Exp:** Feb 12, 1986 640.000 SPYGLASS RES 5.41700000
ACTIVE 42116 **Ext:** 15 34.669 GRIZZLY RES 67.50000000
GRIZZLY RES FIRENZE ENERGY 16.25000000
100.00000000 GRIZZLY RES W.F. BROWN 5.41600000
BELWEST * 5.41700000
Total Rental: 896.00

Area : GORDONDALE
TWP 79 RGE 8 W6M SEC 4
PNG TO BASE DOE_CREEK
(EXCL PROD FROM 12-4-79-8 W6
PENALTY WELL)

---------- Related Contracts ----------
C003864 A FO&JOA Jul 14, 1971
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 480.000	26.002	**Undev:**	160.000	8.667

-------- Well U.W.I. Status/Type --------
100/02-04-079-08-W6/00 DRAIN/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007669 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 5.41700000; GRIZZLY RES 67.50000000; FIRENZE ENERGY 16.25000000; W.F. BROWN 5.41600000; BELWEST 5.41700000

100/02-04-079-08-W6/02 PUMPING/OIL
100/03-04-079-08-W6/02 PUMPING/OIL
100/04-04-079-08-W6/00 DRAIN/OIL
100/05-04-079-08-W6/00 INJECTION/WAT
100/06-04-079-08-W6/00 INJECTION/WAT
100/14-04-079-08-W6/00 POTENTIAL/UNK
100/12-04-079-08-W6/00 SUSPENDED/OIL

M007669 PNG CR **Eff:** Feb 13, 1976 160.000 C003864 B Yes BPEN
Sub: B WI **Exp:** Feb 12, 1986 0.000 SPYGLASS RES 6.46800000
ACTIVE 42116 **Ext:** 15 0.000 GRIZZLY RES 80.59700000
GRIZZLY RES W.F. BROWN 6.46700000
100.00000000 GRIZZLY RES **Count Acreage** = No BELWEST * 6.46800000
FIRENZE ENERGY
Total Rental: 0.00

Area : GORDONDALE
TWP 79 RGE 8 W6M SW4
(PROD FROM 12-4-79-8 W6 PENALTY
WELL)

---------- Related Contracts ----------
C003864 B FO&JOA Jul 14, 1971
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
	Dev: 0.000	0.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/12-04-079-08-W6/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007669
Sub: B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 6.46800000; GRIZZLY RES 80.59700000; W.F. BROWN 6.46700000; BELWEST 6.46800000; FIRENZE ENERGY

M014959 PNG CR **Eff:** Apr 03, 2008 640.000 C009111 B No WI
Sub: A WI **Exp:** Apr 02, 2013 640.000 BOULDER ENG 50.00000000
ACTIVE 0508040249 **Ext:** 15 320.000 SPYGLASS RES 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : GORDONDALE
TWP 79 RGE 8 W6M SEC 13
PNG TO BASE DUNVEGAN

---------- Related Contracts ----------
C009111 B JOA Jul 12, 2007

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	320.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014959 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
MIN FIN-AB 100.00000000

Paid by: WI (C)
BOULDER ENG 50.00000000
SPYGLASS RES 50.00000000

M014857 PNG CR **Eff:** Aug 07, 2003 640.000 C009045 O No WI
Sub: A WI **Exp:** Aug 06, 2008 640.000 SPYGLASS RES 60.00000000
ACTIVE 0503080296 **Ext:** 15 384.000 BOULDER ENG 40.00000000
SPYGLASS RES
100.00000000 SANTONIA Total Rental: 896.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 384.000 **Undev:** 0.000 0.000

Area : GORDONDALE
TWP 79 RGE 8 W6M SEC 14
PNG TO BASE DUNVEGAN

---------- Related Contracts ----------
C009045 O FARMOUT Dec 01, 2006

-------- Well U.W.I. Status/Type --------
100/01-14-079-08-W6/00 PRODUCING/GAS
100/01-14-079-08-W6/02 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M014857 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 60.00000000
BOULDER ENG 40.00000000

M007676 PNG CR **Eff:** Sep 14, 1978 640.000 C003872 A No WI
Sub: A WI **Exp:** Sep 13, 1983 640.000 SPYGLASS RES 8.33400000
ACTIVE 0578090067 **Ext:** 15 53.338 HARVEST OPER 8.33300000
BIRCHCLIFF BIRCHCLIFF 50.00000000
100.00000000 BIRCHCLIFF KELT 25.00000000
W.F. BROWN 8.33300000
Total Rental: 896.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 53.338

Area : GORDONDALE
TWP 79 RGE 9 W6M SEC 8
PNG TO BASE SPIRIT_RIVER
(EXCL PRODUCTION FROM 2-8-79-9
W6 PENALTY WELL)

---------- Related Contracts ----------
C003872 A PART Oct 01, 1971
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 8.33400000
HARVEST OPER 8.33300000
BIRCHCLIFF 50.00000000
KELT 25.00000000
W.F. BROWN 8.33300000

M007676 PNG CR **Eff:** Sep 14, 1978 640.000 C003872 B No BPEN
Sub: B PENALTY **Exp:** Sep 13, 1983 0.000 BIRCHCLIFF 66.67000000
ACTIVE 0578090067 **Ext:** 15 0.000 KELT 25.00000000
BIRCHCLIFF W.F. BROWN 8.33000000
100.00000000 BIRCHCLIFF **Count Acreage** = No SPYGLASS RES
HARVEST OPER
Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Area : GORDONDALE
TWP 79 RGE 9 W6M SEC 8
(PRODUCTION FROM 2-8-79-9 W6
PENALTY WELL)

---------- Related Contracts ----------
C003872 B PART Oct 01, 1971
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/02-08-079-09-W6/00 POTENTIAL/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
BIRCHCLIFF 66.67000000
KELT 25.00000000
W.F. BROWN 8.33000000
SPYGLASS RES
HARVEST OPER

M014850 PNG CR **Eff:** Jan 10, 2002 640.000 C009275 A No WI
Sub: A WI **Exp:** Jan 09, 2007 640.000 BOULDER ENG 25.50000000
ACTIVE 0502010333 **Ext:** 15 380.800 VERMILION EN IN 15.00000000
SPYGLASS RES SPYGLASS RES 59.50000000
100.00000000 BOULDER ENG Total Rental: 896.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 380.800 **Undev:** 0.000 0.000

Area : GORDONDALE
TWP 79 RGE 9 W6M SEC 10
PNG TO BASE NOTIKEWIN

---------- Related Contracts ----------
C009045 G FARMOUT Dec 01, 2006 (I)
C009275 A JOA Jan 22, 2002

-------- Well U.W.I. Status/Type --------
102/12-10-079-09-W6/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Paid to: PAIDTO (R)			**Paid by:** WI (C)			
	ALBERTA DEPT.		100.00000000	BOULDER ENG		25.50000000	
				VERMILION EN IN		15.00000000	
				SPYGLASS RES		59.50000000	
	ROYALTY DEDUCTIONS -						
	KFKFKFKF						
M014850	PNG	CR	**Eff:** Jan 10, 2002	0.000	C009275 D No	WI	Area : GORDONDALE
Sub: B	WI		**Exp:** Jan 09, 2007	0.000	BOULDER ENG	34.00000000	TWP 79 RGE 9 W6M SEC 10
ACTIVE	0502010333		**Ext:** 15	0.000	VERMILION EN IN	15.00000000	PNG FROM BASE NOTIKEWIN TO BASE
	SPYGLASS RES				SPYGLASS RES	51.00000000	SPIRIT_RIVER
100.00000000	BOULDER ENG			Total Rental:	0.00		

Status DEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009045 N FARMOUT Dec 01, 2006 (I)
C009275 D JOA Jan 22, 2002

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014850	B	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	BOULDER ENG		34.00000000	
				VERMILION EN IN		15.00000000	
				SPYGLASS RES		51.00000000	
M014851	PNG	CR	**Eff:** Jan 10, 2002	640.000	C009275 B No	WI	Area : GORDONDALE
Sub: A	WI		**Exp:** Jan 09, 2007	640.000	BOULDER ENG	34.00000000	TWP 79 RGE 9 W6M SEC 15
ACTIVE	0502010334		**Ext:** 15	326.400	VERMILION EN IN	15.00000000	PNG FROM BASE PEACE_RIVER_GROUP
	SPYGLASS RES				SPYGLASS RES	51.00000000	TO BASE SPIRIT_RIVER
100.00000000	BOULDER ENG			Total Rental:	896.00		EXCL PNG IN NOTIKEWIN

Status DEVELOPED **Dev:** Acres 640.000 Net 326.400 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009275 B JOA Jan 22, 2002

-------- Well U.W.I. Status/Type --------
102/06-15-079-09-W6/00 ABD ZONE/LOCA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 BOULDER ENG 34.00000000
VERMILION EN IN 15.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014851	A			SPYGLASS RES		51.00000000	
M014851	PNG	CR	**Eff:** Jan 10, 2002	320.000	C009275 F No	WI	Area : GORDONDALE
Sub: B	WI		**Exp:** Jan 09, 2007	320.000	BOULDER ENG	40.00000000	TWP 79 RGE 9 W6M N15
ACTIVE	0502010334		**Ext:** 15	192.000	SPYGLASS RES	60.00000000	PNG FROM BASE SPIRIT_RIVER TO
	SPYGLASS RES						BASE CHARLIE_LAKE
100.00000000	BOULDER ENG	**Count Acreage =** No		Total Rental:	0.00		

Status DEVELOPED **Dev:** Acres 320.000 Net 192.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009045 T FARMOUT Dec 01, 2006 (I)
C009275 F JOA Jan 22, 2002

-------- Well U.W.I. Status/Type --------
102/06-15-079-09-W6/00 ABD ZONE/LOCA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 BOULDER ENG 40.00000000
SPYGLASS RES 60.00000000

M014851	PNG	CR	**Eff:** Jan 10, 2002	320.000	C009275 G No	WI	Area : GORDONDALE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014851							
Sub: C	WI		**Exp:** Jan 09, 2007	320.000	BOULDER ENG	40.00000000	TWP 79 RGE 9 W6M S15
ACTIVE	0502010334		**Ext:** 15	192.000	SPYGLASS RES	60.00000000	PNG FROM BASE SPIRIT_RIVER TO
	SPYGLASS RES						BASE BLUESKY-BULLHEAD
100.00000000	BOULDER ENG	**Count Acreage =** No		Total Rental:	0.00		

Status DEVELOPED **Dev:** Acres 320.000 Net 192.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009045 H FARMOUT Dec 01, 2006 (I)
C009275 G JOA Jan 22, 2002

-------- Well U.W.I. Status/Type --------
100/14-15-079-09-W6/00 ABANDONED/GAS
102/06-15-079-09-W6/00 ABD ZONE/LOCA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 BOULDER ENG 40.00000000
SPYGLASS RES 60.00000000

M007677	PNG	CR	**Eff:** Jul 19, 1979	160.000	C003867 A No	WI	Area : GORDONDALE
Sub: A	WI		**Exp:** Jul 18, 1984	160.000	SPYGLASS RES	4.99950000	TWP 79 RGE 9 W6M N28
ACTIVE	0579070139		**Ext:** 15	7.999	HARVEST OPER	4.99950000	PNG TO BASE DOE_CREEK
	CHINOOK EN INC				CHINOOK EN INC	64.99900000	
100.00000000	CHINOOK EN INC	**Count Acreage =** No			BIRCHCLIFF	20.00250000	

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007677							
Sub: A				W.F. BROWN	4.99950000		C003867 A FARMOUT May 17, 1984
							PS00530 A P&S Jun 29, 2010 (I)
				Total Rental: 0.00			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 7.999

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** PNG **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 4.99950000
HARVEST OPER 4.99950000
CHINOOK EN INC 64.99000000
BIRCHCLIFF 20.00250000
W.F. BROWN 4.99950000

M007677	PNG	CR	**Eff:** Jul 19, 1979	160.000	C003867 B No		WI	Area : GORDONDALE
Sub: B	WI		**Exp:** Jul 18, 1984	160.000	SPYGLASS RES	4.99950000		TWP 79 RGE 9 W6M NE28
ACTIVE	0579070139		**Ext:** 15	7.999	HARVEST OPER	4.99950000		PNG BELOW BASE CHARLIE_LAKE TO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007677							
Sub: B	CHINOOK EN INC			CHINOOK EN INC	85.00150000		BASE HALFWAY
100.00000000	CHINOOK EN INC	**Count Acreage =** No		W.F. BROWN	4.99950000		
				Total Rental: 0.00			**Related Contracts**
							C003867 B FARMOUT May 17, 1984
							C003867 E FARMOUT May 17, 1984
							PS00530 A P&S Jun 29, 2010 (I)

Status DEVELOPED **Dev:** Acres 160.000 Net 7.999 **Undev:** Acres 0.000 Net 0.000

Well U.W.I. **Status/Type**
100/16-28-079-09-W6/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** PNG **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 4.99950000
HARVEST OPER 4.99950000
CHINOOK EN INC 85.00150000
W.F. BROWN 4.99950000

M007677	PNG	CR	**Eff:** Jul 19, 1979	320.000	C003876 A No		POOLED PREPOOL1	Area : GORDONDALE
Sub: C	WI		**Exp:** Jul 18, 1984	320.000	SPYGLASS RES	12.49975000	4.99950000	TWP 79 RGE 9 W6M N28
ACTIVE	0579070139		**Ext:** 15	39.999	CHINOOK EN INC	69.20825000	85.00150000	PNG BELOW BASE DOE_CREEK TO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007677							
Sub: C	CHINOOK EN INC			GOLDEN	3.75000000		BASE CHARLIE_LAKE
100.00000000	CHINOOK EN INC			HARVEST OPER	2.49975000	4.99950000	EXCL NG IN PADDY
				JAY-TWO	3.75000000		
				W.F. BROWN	8.29225000		**Related Contracts**
				W.F. BROWN		4.99950000	C003876 A POOLPART Feb 01, 2000
							PS00530 A P&S Jun 29, 2010 (I)
				Total Rental: 448.00			

Status DEVELOPED **Dev:** Acres 320.000 Net 39.999 **Undev:** Acres 0.000 Net 0.000

Well U.W.I. **Status/Type**
100/08-28-079-09-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** PNG **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 9.99900000
ESPRIT EXPLOR 85.00150000
W.F. BROWN 4.99950000

M007680	PNG	CR	**Eff:** Oct 04, 1984	0.000	C003869 A No		WI	Area : GORDONDALE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007680							
Sub: A	WI	**Exp:** Oct 03, 1989	0.000	SPYGLASS RES	20.00000000		TWP 79 RGE 9 W6M S28
ACTIVE	0584100139	**Ext:** 15	0.000	W.F. BROWN	11.58500000		PNG TO BASE DOE_CREEK
	CHINOOK EN INC			CHINOOK EN INC	53.41500000		
100.00000000	CHINOOK EN INC	**Count Acreage =** No		GOLDEN	7.50000000		**Related Contracts**
				JAY-TWO	7.50000000		C003869 A FOPART Sep 26, 1990
							PS00530 A P&S Jun 29, 2010 (I)
				Total Rental: 0.00			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked> C003869 A **Royalty Type** GROSS OVERRIDING ROYALTY **Product Type** PNG **Sliding Scale** N **Convertible** N **% of Prod/Sales** 76.83000000 % of
Roy Percent: 5.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
HARVEST OPER 6.50700000
PRAIRIESKY 78.49300000
GOLDEN 7.50000000
JAY-TWO 7.50000000

Paid by: ROY BY (C)
SPYGLASS RES 10.95300000
CHINOOK EN INC 74.04700000
GOLDEN 7.50000000
JAY-TWO 7.50000000

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M007680 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	20.00000000
W.F. BROWN	11.58500000
CHINOOK EN INC	53.41500000
GOLDEN	7.50000000
JAY-TWO	7.50000000

M007680 PNG CR **Eff:** Oct 04, 1984 320.000 C003876 A No POOLED PREPOOLED2 Area : GORDONDALE
Sub: B WI **Exp:** Oct 03, 1989 320.000 SPYGLASS RES 12.49975000 20.00000000 TWP 79 RGE 9 W6M S28
ACTIVE 0584100139 **Ext:** 15 39.999 CHINOOK EN INC 69.20825000 68.41500000 PNG FROM BASE DOE_CREEK TO BASE
CHINOOK EN INC GOLDEN 3.75000000 CHARLIE_LAKE
100.00000000 CHINOOK EN INC HARVEST OPER 2.49975000 EXCL NG IN PADDY
JAY-TWO 3.75000000
W.F. BROWN 8.29225000 ---------- **Related Contracts** ----------
W.F. BROWN 11.58500000 C003869 B FOPART Sep 26, 1990
C003876 A POOLPART Feb 01, 2000
Total Rental: 448.00 PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:** 320.000	39.999	**Undev:** 0.000	0.000	100/08-28-079-09-W6/00	FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C003869 B	GROSS OVERRIDING ROYALTY	PNG	N	N	76.83000000 % of

Roy Percent: 5.00000000
Deduction: UNKNOWN

M007680 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)

HARVEST OPER	6.50700000
PRAIRIESKY	78.49300000
GOLDEN	7.50000000
JAY-TWO	7.50000000

Paid by: ROY BY (C)

SPYGLASS RES	10.95300000
CHINOOK EN INC	74.04700000
GOLDEN	7.50000000
JAY-TWO	7.50000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)

SPYGLASS RES	20.00000000
ESPRIT EXPLOR	68.41500000
W.F. BROWN	11.58500000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M013925 PNG CR **Eff:** Jan 09, 1997 640.000 C008370 A No WI Area : GORDONDALE
Sub: A WI **Exp:** Jan 08, 2002 640.000 SPYGLASS RES 30.00000000 TWP 079 RGE 09 W6M SEC 30
ACTIVE 0597010423 **Ext:** 15 192.000 SHININGSTAR 70.00000000 PNG TO TOP BLUESKY-BULLHEAD
SPYGLASS RES **Ext:** Dec 31, 2999
100.00000000 ITERATION EN Total Rental: 896.00 ---------- **Related Contracts** ----------
C008370 FARMIN Jun 26, 2002
C008370 A FARMIN Jun 26, 2002

Status	Acres	Net	Acres	Net	C008916 A CORP ACQ Nov 05, 2010 (I)
DEVELOPED	**Dev:** 640.000	192.000	**Undev:** 0.000	0.000	-------- Well U.W.I. Status/Type --------

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

100/07-30-079-09-W6/00 FLOWING/GAS
100/14-30-079-09-W6/00 ABANDONED/UNK
100/06-30-079-09-W6/00 ABANDONED/UNK

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	30.00000000
SHININGSTAR	70.00000000

M007673 PNG CR **Eff:** Aug 05, 1975 160.000 C003867 C No WI Area : GORDONDALE
Sub: A WI **Exp:** Aug 04, 1985 160.000 SPYGLASS RES 5.55500000 TWP 79 RGE 9 W6M NE32
ACTIVE 39517 **Ext:** 15 8.888 HARVEST OPER 5.55500000 PNG TO BASE DOE_CREEK
CHINOOK EN INC CHINOOK EN INC 61.11000000
100.00000000 CHINOOK EN INC **Count Acreage** = No BIRCHCLIFF 22.22500000 ---------- **Related Contracts** ----------
W.F. BROWN 5.55500000 C003867 C FARMOUT May 17, 1984

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007673
Sub: A PS00530 A P&S Jun 29, 2010 (I)
Total Rental: 0.00

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 160.000	8.888

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	5.55500000
HARVEST OPER	5.55500000
CHINOOK EN INC	61.11000000
BIRCHCLIFF	22.22500000
W.F. BROWN	5.55500000

M007673 PNG CR **Eff:** Aug 05, 1975 160.000 C003867 D No WI Area : GORDONDALE
Sub: B WI **Exp:** Aug 04, 1985 160.000 SPYGLASS RES 5.55500000 TWP 79 RGE 9 W6M NE32
ACTIVE 39517 **Ext:** 15 8.888 CHINOOK EN INC 83.33500000 PNG BELOW BASE DOE_CREEK TO
CHINOOK EN INC HARVEST OPER 5.55500000 BASE HALFWAY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007673
Sub: B
100.00000000 CHINOOK EN INC — W.F. BROWN — 5.55500000

Total Rental: 224.00

---------- Related Contracts ----------
C003867 D FARMOUT May 17, 1984
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	8.888	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/16-32-079-09-W6/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 5.55500000
CHINOOK EN INC 83.33500000
HARVEST OPER 5.55500000
W.F. BROWN 5.55500000

M007674 PNG CR **Eff:** Aug 05, 1975 160.000 C003868 A No WI — Area : GORDONDALE
Sub: A WI **Exp:** Aug 04, 1985 160.000 SPYGLASS RES 5.55500000 — TWP 79 RGE 9 W6M SE33
ACTIVE 39518 **Ext:** 15 8.888 HARVEST OPER 5.55500000 — PNG TO BASE HALFWAY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007674
Sub: A
100.00000000 CHINOOK EN INC

CNRNAP 14.25000000
W.F. BROWN 5.55500000
CHINOOK EN INC 69.08500000

Total Rental: 224.00

---------- Related Contracts ----------
C003868 A FI/OP/PRT Nov 17, 1989
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	8.888	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/08-33-079-09-W6/00 PUMPING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C003868 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	83.33500000 % of

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 7.50000000 **Max:** 17.50000000 **Div:** 1/23.8356 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000

Paid by: ROY BY (C)
CNRNAP 17.10000000
CHINOOK EN INC 82.90000000

ROYALTY DEDUCTIONS - May 26, 2009
ALBERTA CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: UNKNOWN
M007674 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 5.55500000
HARVEST OPER 5.55500000
CNRNAP 14.25000000
W.F. BROWN 5.55500000
CHINOOK EN INC 69.08500000

M007674 PNG CR **Eff:** Aug 05, 1975 480.000 WI — Area : GORDONDALE
Sub: B WI **Exp:** Aug 04, 1985 480.000 SPYGLASS RES 5.55500000 — TWP 79 RGE 9 W6M N&SW33
ACTIVE 39518 **Ext:** 15 26.664 HARVEST OPER 5.55500000 — PNG TO BASE HALFWAY
CHINOOK EN INC W.F. BROWN 5.55500000
100.00000000 CHINOOK EN INC ITERATION EN 57.33500000
CNRL 26.00000000

Total Rental: 672.00

---------- Related Contracts ----------
C003868 A FI/OP/PRT Nov 17, 1989
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	17.776	**Undev:**	160.000	8.888

-------- Well U.W.I. -------- Status/Type --------
100/06-33-079-09-W6/00 ABANDONED/ABA
100/14-33-079-09-W6/00 SUSPENDED/OIL
100/16-33-079-09-W6/00 PUMPING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C003868 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	83.33500000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: YES
M007674 B **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 7.50000000 **Max:** 17.50000000 **Div:** 1/23.8356 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000

Paid by: ROY BY (C)
CNRNAP 17.10000000
CHINOOK EN INC 82.90000000

ROYALTY DEDUCTIONS - May 26, 2009
ALBERTA CROWN EQUIVALENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 5.55500000
HARVEST OPER 5.55500000
W.F. BROWN 5.55500000
ITERATION EN 57.33500000
CNRL 26.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010140	PNG	CR	640.000		WI		Area : GORDONDALE
Sub: A	WI	**Eff:** Mar 04, 2004	640.000	SPYGLASS RES	100.00000000		TWP 79 RGE 10 W6M 1
ACTIVE	0504030430	**Exp:** Mar 03, 2009	640.000				PNG FROM BASE HALFWAY TO BASE
	SPYGLASS RES	**Ext:** 15		Total Rental: 896.00			MONTNEY
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 640.000 Net 640.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-01-079-10-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

M007671	PNG	CR	**Eff:** Aug 10, 1973	640.000	C003871 A No	WI	Area : GORDONDALE
Sub: A	WI	**Exp:** Aug 09, 1983	640.000	SPYGLASS RES	4.16670000		TWP 79 RGE 10 W6M SEC 2
ACTIVE	34169	**Ext:** 15	26.667	BIRCHCLIFF	25.00000000		PNG TO BASE BLUESKY-BULLHEAD
	BIRCHCLIFF			KELT	12.50000000		
100.00000000	BIRCHCLIFF			CNRNAP	6.25000000		**---------- Related Contracts ----------**
				CHINOOK EN INC	43.75000000		C003871 A JOA Apr 10, 1974
				W.F. BROWN	4.16660000		PS00530 A P&S Jun 29, 2010 (I)
				HARVEST OPER	4.16670000		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007671							
Sub: A							**-------- Well U.W.I. Status/Type --------**
				Total Rental: 896.00			100/10-02-079-10-W6/00 ABANDONED/UNK

Status DEVELOPED **Dev:** Acres 640.000 Net 26.667 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	4.16670000
BIRCHCLIFF	25.00000000
KELT	12.50000000
CNRNAP	6.25000000
CHINOOK EN INC	43.75000000
W.F. BROWN	4.16660000
HARVEST OPER	4.16670000

M013935	PNG	CR	**Eff:** Oct 04, 2001	640.000	C008418 A No	WI	Area : GORDONDALE
Sub: B	WI	**Exp:** Oct 03, 2006	640.000	SPYGLASS RES	50.00000000		TWP 79 RGE 10 W6M 4

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013935							
Sub: B							
ACTIVE	0501100217	**Ext:** 15	320.000	SHININGSTAR	50.00000000		PNG TO BASE BLUESKY-BULLHEAD
	SHININGSTAR						
100.00000000	SPYGLASS RES			Total Rental: 896.00			**---------- Related Contracts ----------**
							C008378 A ROYALTY Jun 24, 2003
							C008418 A JOA Jun 01, 2006
							C008916 A CORP ACQ Nov 05, 2010 (I)

Status DEVELOPED **Dev:** Acres 640.000 Net 320.000 **Undev:** Acres 0.000 Net 0.000

-------- Well U.W.I. Status/Type --------
100/04-04-079-10-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008378 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)

LONG RUN	50.00000000
BERING EX	6.25000000
HANNA	17.50000000
FIREFL	7.50000000
GLENOGLE ENERGY	18.75000000

Paid by: ROY BY (C)

SPYGLASS RES	50.00000000
SHININGSTAR	50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013935	B	**Gas: Royalty:**			**Min Pay:**	**Prod/Sales:**	
		S/S OIL: Min:		**Max:**	**Div:**	**Prod/Sales:**	
		Other Percent:			**Min:**	**Prod/Sales:**	

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	50.00000000
SHININGSTAR	50.00000000

M007679	PNG	CR	**Eff:** Aug 10, 1973	160.000	C003871 C No	WI	Area : GORDONDALE
Sub: A	WRI		**Exp:** Aug 09, 1983	160.000	BIRCHCLIFF	26.00700000	TWP 79 RGE 10 W6M NE8
ACTIVE	34170A		**Ext:** 15	43.562	W.F. BROWN	7.64000000	PNG TO BASE GETHING
	BIRCHCLIFF				HARVEST OPER	7.64000000	EXCL PNG IN PADDY-CADOTTE
100.00000000	BIRCHCLIFF		**Count Acreage =** No		CHINOOK EN INC	6.25000000	(EXCL 102/08-08-079-10W6/00)
					CNRNAP	5.81250000	(EXCL 100/03-08-079-10W6/00)
					BOULDER ENG	19.42420000	
					SPYGLASS RES	27.22630000	**---------- Related Contracts ----------**
							C003871 C JOA Apr 10, 1974
				Total Rental: 224.00			C006208 A FARMOUT Aug 12, 2008
							PS00530 A P&S Jun 29, 2010 (I)

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 43.562

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006208 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.64000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007679 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; BOULDER ENG 50.00000000

ROYALTY DEDUCTIONS - Mar 13, 2009
CROWN EQUIVALENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — BIRCHCLIFF 26.00700000; W.F. BROWN 7.64000000; HARVEST OPER 7.64000000; CHINOOK EN INC 6.25000000; CNRNAP 5.81250000; BOULDER ENG 19.42420000; SPYGLASS RES 27.22630000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007679	PNG CR	**Eff:** Aug 10, 1973	640.000	C003871 E No		BPEN	Area : GORDONDALE
Sub: B	WI	**Exp:** Aug 09, 1983	0.000	SPYGLASS RES	7.64000000		TWP 79 RGE 10 W6M SEC 8
ACTIVE	34170A	**Ext:** 15	0.000	BIRCHCLIFF	78.90750000		(100/03-08-079-10W6/00 PENALTY
	BIRCHCLIFF			W.F. BROWN	7.64000000		WELL)
100.00000000	BIRCHCLIFF	**Count Acreage =** No		CHINOOK EN INC			
				HARVEST OPER			
				CNRNAP	5.81250000		

Total Rental: 0.00

Status DEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 7.64000000; BIRCHCLIFF 78.90750000; W.F. BROWN 7.64000000; CHINOOK EN INC; HARVEST OPER; CNRNAP 5.81250000

---------- Related Contracts ----------
C003871 E JOA Apr 10, 1974
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/03-08-079-10-W6/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007679	PNG CR	**Eff:** Aug 10, 1973	160.000	C003871 G No		WI	Area : GORDONDALE
Sub: C	WI	**Exp:** Aug 09, 1983	160.000	SPYGLASS RES	7.64000000		TWP 79 RGE 10 W6M NE8
ACTIVE	34170A	**Ext:** 15	12.224	BIRCHCLIFF	65.01750000		PNG BELOW BASE JURASSIC TO BASE
	BIRCHCLIFF			W.F. BROWN	7.64000000		BALDONNEL;
100.00000000	BIRCHCLIFF			HARVEST OPER	7.64000000		PNG IN PADDY-CADOTTE
				CHINOOK EN INC	6.25000000		
				CNRNAP	5.81250000		**---------- Related Contracts ----------**
							C003871 G JOA Apr 10, 1974
							PS00530 A P&S Jun 29, 2010 (I)
							SA2066 TRANSPORT Mar 28, 2002 (I)

Total Rental: 0.00

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 12.224 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 7.64000000; BIRCHCLIFF 65.01750000; W.F. BROWN 7.64000000; HARVEST OPER 7.64000000; CHINOOK EN INC 6.25000000; CNRNAP 5.81250000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007679	PNG CR	**Eff:** Aug 10, 1973	480.000	C003871 H No		WI	Area : GORDONDALE
Sub: D	WRI	**Exp:** Aug 09, 1983	480.000	BIRCHCLIFF	26.00700000		TWP 79 RGE 10 W6M S8, NW8
ACTIVE	34170A	**Ext:** 15	130.686	W.F. BROWN	7.64000000		NG TO BASE GETHING
	BIRCHCLIFF			HARVEST OPER	7.64000000		EXCL NG IN PADDY-CADOTTE
100.00000000	BIRCHCLIFF	**Count Acreage =** No		CHINOOK EN INC	6.25000000		(EXCL 3-8 PENALTY WELL)
				CNRNAP	5.81250000		(EXCL 102/8-8 PENALTY WELL)
				BOULDER ENG	19.42420000		
				SPYGLASS RES	27.22630000		**---------- Related Contracts ----------**
							C003871 H JOA Apr 10, 1974
							C006208 A FARMOUT Aug 12, 2008
							PS00530 A P&S Jun 29, 2010 (I)

Total Rental: 672.00

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 480.000 **Net** 130.686

-------- Well U.W.I. Status/Type --------
100/08-08-079-10-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006208 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.64000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; BOULDER ENG 50.00000000

ROYALTY DEDUCTIONS - Mar 13, 2009
CROWN EQUIVALENT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007679 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)

ALBERTA DEPT.	100.00000000

Paid by: WI (C)

BIRCHCLIFF	26.00700000
W.F. BROWN	7.64000000
HARVEST OPER	7.64000000
CHINOOK EN INC	6.25000000
CNRNAP	5.81250000
BOULDER ENG	19.42420000
SPYGLASS RES	27.22630000

M007679 PNG CR **Eff:** Aug 10, 1973 480.000 C003871 I No WI
Sub: E WI **Exp:** Aug 09, 1983 480.000 SPYGLASS RES 7.64000000
ACTIVE 34170A **Ext:** 15 36.672 BIRCHCLIFF 65.01750000
BIRCHCLIFF W.F. BROWN 7.64000000
100.00000000 BIRCHCLIFF HARVEST OPER 7.64000000
CHINOOK EN INC 6.25000000
CNRNAP 5.81250000

Area : GORDONDALE
TWP 79 RGE 10 W6M S8, NW8
NG BELOW BASE JURASSIC TO BASE BALDONNEL;
NG IN PADDY-CADOTTE

---------- **Related Contracts** ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007679
Sub: E Total Rental: 0.00

C003871 I JOA Apr 10, 1974
PS00530 A P&S Jun 29, 2010 (I)
SA2066 TRANSPORT Mar 28, 2002 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 480.000	36.672	Undev: 0.000	0.000

-------- Well U.W.I. **Status/Type --------**
100/08-08-079-10-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)

ALBERTA DEPT.	100.00000000

Paid by: WI (C)

SPYGLASS RES	7.64000000
BIRCHCLIFF	65.01750000
W.F. BROWN	7.64000000
HARVEST OPER	7.64000000
CHINOOK EN INC	6.25000000
CNRNAP	5.81250000

M007679 PNG CR **Eff:** Aug 10, 1973 480.000 C003871 J No WI
Sub: F WRI **Exp:** Aug 09, 1983 480.000 BIRCHCLIFF 25.83200000
ACTIVE 34170A **Ext:** 15 18.336 W.F. BROWN 7.64000000
BIRCHCLIFF HARVEST OPER 7.64000000

Area : GORDONDALE
TWP 79 RGE 10 W6M S8, NW8
PET BELOW BASE GETHING TO BASE JURASSIC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007679
Sub: F
100.00000000 BIRCHCLIFF **Count Acreage =** No

CHINOOK EN INC	6.25000000
CNRNAP	6.25000000
BOULDER ENG	42.56800000
SPYGLASS RES	3.82000000
Total Rental:	0.00

---------- **Related Contracts** ----------
C003871 J JOA Apr 10, 1974
C006208 A FARMOUT Aug 12, 2008
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 480.000	18.336

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006208 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.64000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)

SPYGLASS RES	100.00000000

Paid by: WI (C)

SPYGLASS RES	50.00000000
BOULDER ENG	50.00000000

ROYALTY DEDUCTIONS - Mar 13, 2009
CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of	

Roy Percent:
Deduction: UNKNOWN
M007679 F **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)

ALBERTA DEPT.	100.00000000

Paid by: WI (C)

BIRCHCLIFF	25.83200000
W.F. BROWN	7.64000000
HARVEST OPER	7.64000000
CHINOOK EN INC	6.25000000
CNRNAP	6.25000000
BOULDER ENG	42.56800000
SPYGLASS RES	3.82000000

M007679 PNG CR **Eff:** Aug 10, 1973 480.000 C003871 K No WI
Sub: G WI **Exp:** Aug 09, 1983 480.000 SPYGLASS RES 7.64000000
ACTIVE 34170A **Ext:** 15 36.672 BIRCHCLIFF 64.58000000
BIRCHCLIFF W.F. BROWN 7.64000000
100.00000000 BIRCHCLIFF **Count Acreage =** No HARVEST OPER 7.64000000
CHINOOK EN INC 6.25000000
CNRNAP 6.25000000

Total Rental: 0.00

Area : GORDONDALE
TWP 79 RGE 10 W6M S8, NW8
PET BELOW BASE JURASSIC TO BALDONNEL;
PET IN PADDY-CADOTTE

---------- **Related Contracts** ----------
C003871 K JOA Apr 10, 1974
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 480.000	36.672

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007679 G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	7.64000000
		BIRCHCLIFF	64.58000000
		W.F. BROWN	7.64000000
		HARVEST OPER	7.64000000
		CHINOOK EN INC	6.25000000
		CNRNAP	6.25000000

M007679 PNG CR **Eff:** Aug 10, 1973 0.000 C003871 L No WI
Sub: H WRI **Exp:** Aug 09, 1983 0.000 BIRCHCLIFF 26.00700000
ACTIVE 34170A **Ext:** 15 0.000 W.F. BROWN 7.64000000
BIRCHCLIFF HARVEST OPER 7.64000000
100.00000000 BIRCHCLIFF **Count Acreage** = No CHINOOK EN INC 6.25000000
CNRNAP 5.81250000
BOULDER ENG 42.83050000
SPYGLASS RES 3.82000000

Total Rental: 0.00

Area : GORDONDALE
TWP 79 RGE 10 W6M NE8
PNG BELOW BASE GETHING TO BASE JURASSIC

---------- Related Contracts ----------

C003871 L	JOA	Apr 10, 1974
C006208 A	FARMOUT	Aug 12, 2008

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007679
Sub: H **Status** **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006208 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.64000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)

SPYGLASS RES	100.00000000	SPYGLASS RES	50.00000000
		BOULDER ENG	50.00000000

ROYALTY DEDUCTIONS - Mar 13, 2009
CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007679	H	ALBERTA DEPT.	100.00000000	BIRCHCLIFF	26.00700000
				W.F. BROWN	7.64000000
				HARVEST OPER	7.64000000
				CHINOOK EN INC	6.25000000
				CNRNAP	5.81250000
				BOULDER ENG	42.83050000
				SPYGLASS RES	3.82000000

M007679 PNG CR **Eff:** Aug 10, 1973 0.000 C003871 M No WI
Sub: I WRI **Exp:** Aug 09, 1983 0.000 BIRCHCLIFF 26.00700000
ACTIVE 34170A **Ext:** 15 0.000 W.F. BROWN 7.64000000
BIRCHCLIFF HARVEST OPER 7.64000000
100.00000000 BIRCHCLIFF **Count Acreage** = No CHINOOK EN INC 6.25000000
CNRNAP 5.81250000
BOULDER ENG 42.83050000
SPYGLASS RES 3.82000000

Total Rental: 0.00

Area : GORDONDALE
TWP 79 RGE 10 W6M S8, NW8
NG BELOW BASE GETHING TO BASE JURASSIC

---------- Related Contracts ----------

C003871 M	JOA	Apr 10, 1974
C006208 A	FARMOUT	Aug 12, 2008

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006208 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.64000000 % of PROD

Roy Percent: 7.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD
M007679 I **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)

SPYGLASS RES	100.00000000	SPYGLASS RES	50.00000000
		BOULDER ENG	50.00000000

ROYALTY DEDUCTIONS - Mar 13, 2009
CROWN EQUIVALENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	BIRCHCLIFF	26.00700000
		W.F. BROWN	7.64000000
		HARVEST OPER	7.64000000
		CHINOOK EN INC	6.25000000
		CNRNAP	5.81250000
		BOULDER ENG	42.83050000
		SPYGLASS RES	3.82000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont.	ROFR	Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held
M007679	PNG	CR	Eff: Aug 10, 1973	0.000	C003871	N	No			Area : GORDONDALE
Sub: J	WRI		Exp: Aug 09, 1983	0.000	BIRCHCLIFF			25.83200000		TWP 79 RGE 10 W6M S8, NW8
ACTIVE	34170A		Ext: 15	0.000	W.F. BROWN			7.64000000		PET TO BASE GETHING
	BIRCHCLIFF				HARVEST OPER			7.64000000		EXCL PET IN PADDY-CADOTTE
100.00000000	BIRCHCLIFF	Count Acreage = No			CHINOOK EN INC			6.25000000		
					CNRNAP			6.25000000		---------- Related Contracts ----------
					BOULDER ENG			19.31920000		C003871 N JOA Apr 10, 1974
					SPYGLASS RES			27.06880000		C006208 A FARMOUT Aug 12, 2008

Total Rental: 0.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006208 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.64000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C)		Paid by: WI (C)	
SPYGLASS RES	100.00000000	SPYGLASS RES	50.00000000
		BOULDER ENG	50.00000000

ROYALTY DEDUCTIONS - Mar 13, 2009
CROWN EQUIVALENT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007679 J

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	BIRCHCLIFF	25.83200000
		W.F. BROWN	7.64000000
		HARVEST OPER	7.64000000
		CHINOOK EN INC	6.25000000
		CNRNAP	6.25000000
		BOULDER ENG	19.31920000
		SPYGLASS RES	27.06880000

M007679	PNG	CR	Eff: Aug 10, 1973	0.000	C003871	P	No	BPEN	Area : GORDONDALE
Sub: K	WRI		Exp: Aug 09, 1983	0.000	SPYGLASS RES			88.54000000	TWP 79 RGE 10 W6M SEC 8
ACTIVE	34170A		Ext: 15	0.000	W.F. BROWN			7.64000000	(102/08-08-079-10W6/00 PENALTY
	BIRCHCLIFF				BOULDER ENG			3.82000000	WELL)
100.00000000	BIRCHCLIFF	Count Acreage = No			HARVEST OPER				
					BIRCHCLIFF				---------- Related Contracts ----------
					CHINOOK EN INC				C003871 P JOA Apr 10, 1974
					CNRNAP				C006208 A FARMOUT Aug 12, 2008

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007679
Sub: K

Total Rental: 0.00

-------- Well U.W.I. Status/Type --------
102/08-08-079-10-W6/00 D&C/OTHER

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006208 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.64000000 % of PROD

Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C)		Paid by: WI (C)	
SPYGLASS RES	100.00000000	SPYGLASS RES	50.00000000
		BOULDER ENG	50.00000000

ROYALTY DEDUCTIONS - Mar 13, 2009
CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)		Paid by: BPEN (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	88.54000000
		W.F. BROWN	7.64000000
		BOULDER ENG	3.82000000
		HARVEST OPER	
		BIRCHCLIFF	
		CHINOOK EN INC	
		CNRNAP	

M007672	PNG	CR	Eff: Aug 10, 1973	640.000	C003871	D	No	WI	Area : GORDONDALE
Sub: A	WI		Exp: Aug 09, 1983	640.000	SPYGLASS RES			31.05880000	TWP 79 RGE 10 W6M SEC 9
ACTIVE	34170		Ext: 15	198.776	BIRCHCLIFF			28.33200000	PNG TO BASE GETHING
	BIRCHCLIFF				CNRNAP			6.25000000	EXCL PNG IN PADDY-CADOTTE
100.00000000	BIRCHCLIFF	Count Acreage = No			W.F. BROWN			5.55000000	
					HARVEST OPER			5.56000000	---------- Related Contracts ----------
					CHINOOK EN INC			6.25000000	C003871 D JOA Apr 10, 1974
					BOULDER ENG			16.99920000	PS00530 A P&S Jun 29, 2010 (I)

Total Rental: 0.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	198.776

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M007672 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 31.05880000
BIRCHCLIFF 28.33200000
CNRNAP 6.25000000
W.F. BROWN 5.55000000
HARVEST OPER 5.56000000
CHINOOK EN INC 6.25000000
BOULDER ENG 16.99920000

M007672 PNG CR **Eff:** Aug 10, 1973 640.000 C003871 F No WI
Sub: B WI **Exp:** Aug 09, 1983 640.000 SPYGLASS RES 5.56000000
ACTIVE 34170 **Ext:** 15 35.584 BIRCHCLIFF 70.83000000
BIRCHCLIFF CNRNAP 6.25000000
100.00000000 BIRCHCLIFF W.F. BROWN 5.55000000
HARVEST OPER 5.56000000
CHINOOK EN INC 6.25000000

Total Rental: 896.00

Area : GORDONDALE
TWP 79 RGE 10 W6M SEC 9
PNG BELOW BASE JURASSIC TO BASE BALDONNEL;
PNG IN PADDY-CADOTTE

---------- Related Contracts ----------
C003871 F JOA Apr 10, 1974
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	35.584	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-09-079-10-W6/00 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M007672 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 5.56000000
BIRCHCLIFF 70.83000000
CNRNAP 6.25000000
W.F. BROWN 5.55000000
HARVEST OPER 5.56000000
CHINOOK EN INC 6.25000000

M007672 PNG CR **Eff:** Aug 10, 1973 640.000 C003871 Q No WI
Sub: C WI **Exp:** Aug 09, 1983 640.000 SPYGLASS RES 5.56000000
ACTIVE 34170 **Ext:** 15 35.584 BIRCHCLIFF 28.33200000
BIRCHCLIFF CNRNAP 6.25000000
100.00000000 BIRCHCLIFF **Count Acreage =** No W.F. BROWN 5.55000000
HARVEST OPER 5.56000000
CHINOOK EN INC 6.25000000
BOULDER ENG 42.49800000

Total Rental: 0.00

Area : GORDONDALE
TWP 79 RGE 10 W6M SEC 9
PNG BELOW BASE GETHING TO BASE JURASSIC

---------- Related Contracts ----------
C003871 Q JOA Apr 10, 1974

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	35.584

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M007672 C

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 5.56000000
BIRCHCLIFF 28.33200000
CNRNAP 6.25000000
W.F. BROWN 5.55000000
HARVEST OPER 5.56000000
CHINOOK EN INC 6.25000000
BOULDER ENG 42.49800000

M010148 PNG CR **Eff:** Jun 10, 1993 320.000 C005614 A No BPEN
Sub: A WI **Exp:** Jun 09, 1998 320.000 SPYGLASS RES 100.00000000
ACTIVE 0593060159 **Ext:** 15 320.000 CNRNAP
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No

Total Rental: 0.00

Area : GORDONDALE
TWP 79 RGE 10 W6M W10
(PRODUCTION FROM PENALTY WELL100-06-079-10 W6/00)

---------- Related Contracts ----------
C005614 A POOL&EQUAL Nov 09, 1993
C005615 A ROYALTY Jul 01, 2004
C005640 A GEN-CONV Jul 01, 2004 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	320.000	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010148 A

Royalty / Encumbrances

PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/06-10-079-10-W6/00 ABANDONED/ABA

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005615 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of
Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIESKY 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY REGS FOR CALC OF ROYALTIES IF LESSOR IS AB CROWN; DEDUCTIONS CAN NOT EXCEED 50% OF MARKET PRICE REC'D BY ROYALTY PAYOR FROM SALE OF ROYALTY OWNER'S ORR SHARE.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES 100.00000000
CNRNAP

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010148	PNG	CR	320.000	C005614 B No		WI	Area : GORDONDALE
Sub: B	WI	Eff: Jun 10, 1993	320.000	SPYGLASS RES		50.00000000	TWP 79 RGE 10 W6M W10
ACTIVE	0593060159	Ext: 15	160.000	CNRNAP		50.00000000	PNG TO BASE HALFWAY
	SPYGLASS RES						(EXCL PRODUCTION FROM PENALTY
100.00000000	SPYGLASS RES			Total Rental: 448.00			WELL100-06-079-10 W6/00)

Status DEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 320.000 **Net** 160.000

---------- Related Contracts ----------

C005614 B	POOL&EQUAL	Nov 09, 1993
C005615 A	ROYALTY	Jul 01, 2004
C005640 A	GEN-CONV	Jul 01, 2004 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005615 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY REGS FOR CALC OF ROYALTIES IF LESSOR IS AB CROWN; DEDUCTIONS CAN NOT EXCEED 50% OF MARKET PRICE REC'D BY ROYALTY PAYOR FROM SALE OF ROYALTY OWNER'S ORR SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010148 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; CNRNAP 50.00000000

M014856	PNG	CR	Eff: Jul 24, 1997	160.000	C009280 A No	BPO	Area : GORDONDALE
Sub: A	WI		Exp: Jul 23, 2002	160.000	SPYGLASS RES	50.00000000	TWP 79 RGE 10 W6M NW/4 SEC 11
ACTIVE	0597070571		Ext: 15	80.000	BOULDER ENG	50.00000000	PNG BELOW BASE DUNVEGAN TO BASE
	SPYGLASS RES						CHARLIE_LAKE
	BOULDER ENG			Total Rental: 224.00			

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 80.000 **Undev:** — **Acres** 0.000 **Net** 0.000

---------- Related Contracts ----------

C009045 D	FARMOUT	Dec 01, 2006 (I)	
C009280 A	FARMOUT	Jun 09, 2003	

-------- Well U.W.I. **Status/Type --------**
100/14-11-079-10-W6/00 PRODUCING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009280 A	OVERRIDING ROYALTY	OIL	N	Y	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** **Prod/Sales:**
Other Percent: 12.5 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** BPO (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014856 A BIRCHCLIFF 100.00000000 — SPYGLASS RES 50.00000000; BOULDER ENG 50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; BOULDER ENG 50.00000000

M014859	PNG	CR	Eff: Jul 24, 1997	160.000	C009112 A No	WI	Area : GORDONDALE
Sub: A	WI		Exp: Jul 23, 2002	160.000	SPYGLASS RES	50.00000000	TWP 79 RGE 10 W6M SW14
ACTIVE	0597070572		Ext: 15	80.000	BOULDER ENG	50.00000000	PNG TO BASE CHARLIE_LAKE
	SPYGLASS RES						
	SPYGLASS RES			Total Rental: 224.00			

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 160.000 **Net** 80.000

---------- Related Contracts ----------

C009047 A	SO	Dec 15, 2004
C009112 A	JOA	Jul 09, 2007

-------- Well U.W.I. **Status/Type --------**
100/04-14-079-10-W6/00 ABD ZONE/OIL
100/04-14-079-10-W6/02 ABD ZONE/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

	C009047 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS		Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M014859 A
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — PRAIRIESKY 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; BOULDER ENG 50.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M015126	PNG	CR	Eff: Sep 05, 1996	640.000	C009270 A No	BPEN	Area : GORDONDALE
Sub: A	WI		Exp: Sep 04, 2001	640.000	SPYGLASS RES	100.00000000	TWP 79 RGE 10 W6M SEC 16
ACTIVE	0596090302		Ext: 15	640.000	BOULDER ENG		(100/13-16-079-10 W6M WELLBORE
	SPYGLASS RES				GEOCAP		ONLY)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015126
Sub: A
100.00000000 BOULDER ENG — KELT

Total Rental: 896.00

Status DEVELOPED **Dev:** Acres 640.000 Net 640.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C009045 X FARMOUT Dec 01, 2006 (I)
C009270 A FARMIN Aug 09, 2002

Well U.W.I. 100/13-16-079-10-W6/00 **Status/Type** ABANDONED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009270 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 4.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 7.50000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 7.5 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — CNRL 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 100.00000000, BOULDER ENG, GEOCAP, KELT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 100.00000000, BOULDER ENG, GEOCAP, KELT

M015126 PNG CR **Eff:** Sep 05, 1996 640.000 C009270 B No WI
Sub: B WI **Exp:** Sep 04, 2001 640.000 SPYGLASS RES 37.50000000
ACTIVE 0596090302 **Ext:** 15 240.000 BOULDER ENG 25.00000000
SPYGLASS RES KELT 25.00000000
100.00000000 BOULDER ENG **Count Acreage =** No GEOCAP 12.50000000

Total Rental: 0.00

Status DEVELOPED **Dev:** Acres 640.000 Net 240.000 **Undev:** Acres 0.000 Net 0.000

Area : GORDONDALE
TWP 79 RGE 10 W6M SEC 16

PNG FROM BASE DUNVEGAN TO BASE NOTIKEWIN (EXCLUDING WELL AT 100/13-16-079-10 W6M)

Related Contracts
C009045 X FARMOUT Dec 01, 2006 (I)
C009270 B FARMIN Aug 09, 2002

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009270 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: YES
Gas: Royalty: 7.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 7.50000000 **Div:** 23.8365 **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: 7.5 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — CNRL 100.00000000
Paid by: WI (C) — SPYGLASS RES 37.50000000, BOULDER ENG 25.00000000, KELT 25.00000000, GEOCAP 12.50000000

ROYALTY DEDUCTIONS -
ALTERNATE 1 AND 2, 50% OF MARKET PRICE

M015126 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 37.50000000, BOULDER ENG 25.00000000, KELT 25.00000000, GEOCAP 12.50000000

M007678 PNG CR **Eff:** Jul 14, 1983 0.000 C003870 A No WI Area : GORDONDALE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007678
Sub: A WI **Exp:** Jul 13, 1988 0.000 BIRCHCLIFF 60.00000000
ACTIVE 0583070099 **Ext:** 15 0.000 SPYGLASS RES 10.00000000
BIRCHCLIFF HARVEST OPER 10.00000000
100.00000000 BIRCHCLIFF **Count Acreage =** No W.F. BROWN 10.00000000
CHINOOK EN INC 10.00000000

Total Rental: 0.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

TWP 79 RGE 10 W6M SEC 17
PNG TO BASE CRETACEOUS

Related Contracts
C003870 A JOA Nov 03, 1987
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. 102/11-17-079-10-W6/00 **Status/Type** ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — BIRCHCLIFF 60.00000000, SPYGLASS RES 10.00000000, HARVEST OPER 10.00000000, W.F. BROWN 10.00000000, CHINOOK EN INC 10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014852	PNG	CR	Eff: Apr 18, 2002	640.000	C009278 B No	WI	Area : GORDONDALE
Sub: B	WI		Exp: Apr 17, 2007	640.000	SPYGLASS RES	55.83000000	TWP 79 RGE 10 W6M SEC 18
ACTIVE	0502040367		Ext: 15	357.312	BOULDER ENG	20.00000000	PNG FROM BASE DUNVEGAN TO BASE
	SPYGLASS RES				PETRUS RES	10.00000000	CADOMIN
	CEQUENCE				HOLOKA	1.25000000	
					CEQUENCE	12.92000000	
				Total Rental:	896.00		

Status DEVELOPED **Dev:** Acres 640.000 Net 357.312 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009045 E FARMOUT Dec 01, 2006 (I)
C009115 A FARMOUT Sep 19, 2007
C009278 B FARMIN Jun 18, 2004

-------- Well U.W.I. -------- Status/Type --------
100/13-18-079-10-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009115 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.83000000 % of PROD

Roy Percent: 6.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
CEQUENCE 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1 AND 2 APPLIES. TO A MAXIMUM OF 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: UNKNOWN

M014852 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 55.83000000
BOULDER ENG 20.00000000
PETRUS RES 10.00000000
HOLOKA 1.25000000
CEQUENCE 12.92000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014852	PNG	CR	Eff: Apr 18, 2002	0.000	C009278 E No	WI	Area : GORDONDALE
Sub: C	WI		Exp: Apr 17, 2007	0.000	SPYGLASS RES	25.83000000	TWP 79 RGE 10 W6M SEC 18
ACTIVE	0502040367		Ext: 15	0.000	BOULDER ENG	50.00000000	PNG FROM BASE CADOMIN TO BASE
	SANTONIA				PETRUS RES	10.00000000	FERNIE_GROUP
	CEQUENCE		Count Acreage = No		HOLOKA	1.25000000	
					CEQUENCE	12.92000000	
				Total Rental:	0.00		

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C009045 FARMOUT Dec 01, 2006
C009115 A FARMOUT Sep 19, 2007
C009278 E FARMIN Jun 18, 2004

-------- Well U.W.I. -------- Status/Type --------
100/13-18-079-10-W6/02 ABD ZONE/COMM

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C009115 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 25.83000000 % of PROD
Roy Percent: 6.00000000
Deduction: YES
M014852 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
CEQUENCE 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1 AND 2 APPLIES. TO A MAXIMUM OF 40%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 25.83000000
BOULDER ENG 50.00000000
PETRUS RES 10.00000000
HOLOKA 1.25000000
CEQUENCE 12.92000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012507	NG	CR	Eff: Dec 28, 1974	640.000	C007396 A Unknown	ROY BY	Area : GORDONDALE
Sub: A	RI		Exp: Dec 27, 1995	640.000	BOULDER ENG	100.00000000	TWP 79 RGE 10 W6M SEC 20
ACTIVE	1603		Ext: 15	0.000			NG IN CADOTTE
	BOULDER ENG				Total Rental:	896.00	
100.00000000	BOULDER ENG						

Status DEVELOPED **Dev:** Acres 640.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C007396 A FARMOUT Sep 22, 2003
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007396 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	12.50000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 70.00000000 BOULDER ENG 100.00000000
SIGNALTA RESOUR 30.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012507 A REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** ROY BY (C)
ALBERTA DEPT. 100.00000000 | BOULDER ENG 100.00000000

M012507 NG CR **Eff:** Dec 28, 1974 640.000 C009272 A Unknown WI — Area : GORDONDALE
Sub: B WI **Exp:** Dec 27, 1995 640.000 BOULDER ENG 40.00000000 — TWP 79 RGE 10 W6M SEC 20
ACTIVE 1603 **Ext:** 15 384.000 SPYGLASS RES 60.00000000
BOULDER ENG — NG IN NOTIKEWIN
100.00000000 BOULDER ENG **Count Acreage =** No Total Rental: 0.00

---------- Related Contracts ----------

Status	Acres	Net	Acres	Net			
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 640.000	384.000	C009045 Y	FARMOUT	Dec 01, 2006 (I)
					C009272 A	FARMIN	May 31, 2003

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009272 A GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 7.50000000
Deduction: UNKNOWN
M012507 B **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) | **Paid by:** WI (C)
PRAIRIESKY 100.00000000 | BOULDER ENG 40.00000000
SPYGLASS RES 60.00000000

ROYALTY DEDUCTIONS -
NONE

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | BOULDER ENG 40.00000000
SPYGLASS RES 60.00000000

M014863 PNG CR **Eff:** Oct 31, 1996 640.000 C009277 A No WI — Area : GORDONDALE

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014863
Sub: A WI **Exp:** Oct 30, 2001 640.000 SPYGLASS RES 53.14284000 — TWP 79 RGE 10 W6M SEC 22
ACTIVE 0596100806 **Ext:** 15 340.114 CNRNAP 11.42860000 — PNG FROM BASE DUNVEGAN TO BASE
SPYGLASS RES BOULDER ENG 35.42856000 — CADOMIN
100.00000000 BOULDER ENG — EXCLUDING PNG IN NOTIKEWIN
Total Rental: 896.00

---------- Related Contracts ----------

Status	Acres	Net	Acres	Net			
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 640.000	340.114	C009045 A	FARMOUT	Dec 01, 2006 (I)
					C009277 A	JOA	Oct 30, 1996

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 53.14284000
CNRNAP 11.42860000
BOULDER ENG 35.42856000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 34.28570000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 10.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min:

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** | **Prod/Sales:**
Other Percent: 10 | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** PAIDBY (R)
ARC RESOURCES 100.00000000 | SPYGLASS RES 60.00000000
FAIRBORNE PI 40.00000000

M014863 A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 54.28570000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** | **Prod/Sales:**
Other Percent: 15 | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** PAIDBY (R)
ORLEN UPSTREAM 100.00000000 | SPYGLASS RES 60.00000000
FAIRBORNE PI 40.00000000

M014853 PNG CR **Eff:** Mar 07, 2002 640.000 C009276 A No WI — Area : GORDONDALE
Sub: A WI **Exp:** Mar 06, 2007 640.000 SPYGLASS RES 30.00000000 — TWP 79 RGE 10 W6M SEC 23
ACTIVE 0502030354 **Ext:** 15 192.000 BOULDER ENG 20.00000000 — NG IN CADOTTE;
SPYGLASS RES CEQUENCE 50.00000000 — NG IN NOTIKEWIN;
BOULDER ENG — NG IN GETHING
Total Rental: 896.00

---------- Related Contracts ----------

Status	Acres	Net	Acres	Net			
					C009045 L	FARMOUT	Dec 01, 2006 (I)

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014853							
Sub: A	DEVELOPED	**Dev:**	640.000	192.000	**Undev:**	0.000	0.000 C009276 A JOA Mar 07, 2002

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 30.00000000; BOULDER ENG 20.00000000; CEQUENCE 50.00000000

-------- Well U.W.I. Status/Type --------
100/10-23-079-10-W6/00 SUSPENDED/GAS

M014855	PNG	CR	**Eff:** Jul 28, 1988	640.000			WI	
Sub: A	WI		**Exp:** Jul 27, 1993	640.000	SPYGLASS RES		60.00000000	
ACTIVE	0588070405		**Ext:** 15	384.000	FAIRBORNE PI		40.00000000	
	SPYGLASS RES							
	SANTONIA				Total Rental:	896.00		

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** | 0.000 | 0.000 | **Undev:** | 640.000 | 384.000

Area : GORDONDALE
TWP 79 RGE 10 W6M SEC 23
PNG BELOW BASE DUNVEGAN TO BASE STODDART
EXCL NG IN CADOTTE
EXCL NG IN NOTIKEWIN
EXCL NG IN GETHING

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M014855 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 60.00000000; FAIRBORNE PI 40.00000000

M013941	PNG	CR	**Eff:** Jun 17, 1999	640.000	C008376 A No		WI	
Sub: A	WI		**Exp:** Jun 16, 2004	640.000	SPYGLASS RES		50.00000000	
ACTIVE	0599060353		**Ext:** 15	320.000	SHININGSTAR		50.00000000	
	SHININGSTAR							
100.00000000	SHININGSTAR				Total Rental:	896.00		

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** | 640.000 | 320.000 | **Undev:** | 0.000 | 0.000

Area : GORDONDALE
TWP 79 RGE 10 W6M SEC 25
PNG TO TOP BLUESKY-BULLHEAD

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008376 A | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C008376	F/O&OPT	Oct 28, 2002
C008376 A	F/O&OPT	Oct 28, 2002
C008757	JOA	Jul 08, 1999 (I)
C008792 B	JOA	Mar 01, 2006 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C009951 A	WELLL CONV	May 29, 2014 (I)

-------- Well U.W.I. Status/Type --------
100/15-25-079-10-W6/00 ABANDONED/UNK
100/02-25-079-10-W6/00 POTENTIAL/UNK
100/02-25-079-10-W6/02 POTENTIAL/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: PAIDTO (R) — BIRCHCLIFF 50.00000000; JOURNEY PRT 50.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; SHININGSTAR 50.00000000

M013941 A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; SHININGSTAR 50.00000000

M013941	PNG	CR	**Eff:** Jun 17, 1999	0.000	C009952 A	Unknown	GRANTEE	
Sub: B	NI		**Exp:** Jun 16, 2004	0.000	CEIBA ENERGY		100.00000000	
ACTIVE	0599060353		**Ext:** 15	0.000				
	SHININGSTAR				Total Rental:	0.00		
100.00000000	SHININGSTAR		**Count Acreage =** No					

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** | 0.000 | 0.000 | **Undev:** | 0.000 | 0.000

Area : GORDONDALE
TWP 79 RGE 10 W6M SEC 25
(RIGHT TO INJECT INTO THE PADDY_CADOTTE ZONE)

---------- Related Contracts ----------

C009952 A	WELLEFF&WI	May 29, 2014

-------- Well U.W.I. Status/Type --------
100/04-25-079-10-W6/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M013933	PNG	CR	**Eff:** Jan 05, 1995	640.000	C008376 A	No	WI	
Sub: A	WI		**Exp:** Jan 04, 2000	640.000	SPYGLASS RES		50.00000000	
ACTIVE	0595010316		**Ext:** 15	320.000	SHININGSTAR		50.00000000	
	SHININGSTAR							
100.00000000	BIRCHCLIFF				Total Rental:	896.00		

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** | 640.000 | 320.000 | **Undev:** | 0.000 | 0.000

Area : GORDONDALE
TWP 079 RGE 10 W6M 26
PNG TO BASE CRETACEOUS

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008376 A | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — BIRCHCLIFF 50.00000000; JOURNEY PRT 50.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; SHININGSTAR 50.00000000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C008376 A	F/O&OPT	Oct 28, 2002
C008757	JOA	Jul 08, 1999 (I)
C008792 B	JOA	Mar 01, 2006 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/13-26-079-10-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013933	A	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES		50.00000000	
				SHININGSTAR		50.00000000	
M007683	PNG	CR	**Eff:** Dec 15, 1980	960.000	C003873 A Yes		BPO	Area : GORDONDALE
Sub: A	WI		**Exp:** Dec 14, 1985	0.000	SPYGLASS RES		67.50000000	TWP 79 RGE 10 W6M S31
ACTIVE	0580120251		**Ext:** 15	0.000	REPSOL OIL&GAS		20.00000000	PNG TO BASE BALDONNEL
	REPSOL CAN ENG				ENCANA OG PART		12.50000000	EXCL NG IN NORDEGG
100.00000000	CNRL							EXCL NG IN BALDONNEL
				Total Rental:	0.00			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C003873 A JOA Jun 11, 1982
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 67.50000000; REPSOL OIL&GAS 20.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007683	A			ENCANA OG PART		12.50000000	
M007683	PNG	CR	**Eff:** Dec 15, 1980	960.000	C003873 B Yes		BPO	Area : GORDONDALE
Sub: C	WI		**Exp:** Dec 14, 1985	0.000	SPYGLASS RES		67.50000000	TWP 79 RGE 10 W6M N31
ACTIVE	0580120251		**Ext:** 15	0.000	REPSOL OIL&GAS		32.50000000	PNG TO BASE BALDONNEL
	REPSOL CAN ENG							EXCL NG IN NORDEGG
100.00000000	CNRL			Total Rental:	0.00			EXCL NG IN BALDONNEL

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C003873 B JOA Jun 11, 1982
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 67.50000000; REPSOL OIL&GAS 32.50000000

M007683	PNG	CR	**Eff:** Dec 15, 1980	960.000	C003874 A No		BPO	Area : GORDONDALE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007683							
Sub: D	WI		**Exp:** Dec 14, 1985	640.000	SPYGLASS RES		67.50000000	TWP 79 RGE 10 W6M SEC 31
ACTIVE	0580120251		**Ext:** 15	432.000	CNRNAP		26.25000000	NG IN NORDEGG;
	CNRL				ENCANA CORPORA		6.25000000	NG IN BALDONNEL
100.00000000	CNRL							
				Total Rental:	896.00			

Status DEVELOPED **Dev:** Acres 640.000 Net 432.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C003874 A POOL Jun 16, 1998
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-31-079-10-W6/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 67.50000000; CNRNAP 26.25000000; ENCANA CORPORA 6.25000000

M007682	PNG	CR	**Eff:** Jun 23, 1975	0.000	C003873 D Yes		BPO	Area : GORDONDALE
Sub: A	WI		**Exp:** Jun 22, 1985	0.000	SPYGLASS RES		33.75000000	TWP 79 RGE 10 W6M S32
ACTIVE	39691		**Ext:** 15	0.000	REPSOL OIL&GAS		38.34000000	PNG TO BASE BALDONNEL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007682							
Sub: A	REPSOL CAN ENG			ENCANA OG PART		6.25000000	EXCL NG IN NORDEGG
100.00000000	CNRL			CDN NAT RESOURC		13.33000000	EXCL NG IN BALDONNEL
				TAURUS EXPLOR		8.33000000	
				Total Rental:	0.00		

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C003873 D JOA Jun 11, 1982
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 33.75000000; REPSOL OIL&GAS 38.34000000; ENCANA OG PART 6.25000000; CDN NAT RESOURC 13.33000000; TAURUS EXPLOR 8.33000000

M007682	PNG	CR	**Eff:** Jun 23, 1975	320.000	C003875 A No		NCPOOL	PREPOOLED	Area : GORDONDALE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M007682								
Sub: B	WI	**Exp:** Jun 22, 1985	320.000		SPYGLASS RES	20.62500000	20.62500000	TWP 79 RGE 10 W6M S32
ACTIVE	39691	**Ext:** 15	66.000		ENCANA CORPORA	3.12500000	6.25000000	NG IN NORDEGG;
	CNRL				CNRNAP	76.25000000	73.12500000	NG IN BALDONNEL
100.00000000	CNRL							
					Total Rental: 448.00			

Status DEVELOPED **Dev:** Acres 320.000 Net 66.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) — SPYGLASS RES 20.62500000; CNRNAP 73.12500000; ENCANA CORPORA 6.25000000

Related Contracts

C003875 A	POOL	Jun 15, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. 100/07-32-079-10-W6/00 — **Status/Type** FLOWING/GAS

M007683	PNG	CR	**Eff:** Dec 15, 1980	960.000	C003873 C Yes		BPO	Area : GORDONDALE
Sub: B	WI		**Exp:** Dec 14, 1985	0.000	SPYGLASS RES		33.75000000	TWP 79 RGE 10 W6M N32
ACTIVE	0580120251		**Ext:** 15	0.000	REPSOL OIL&GAS		66.25000000	PNG TO BASE BALDONNEL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M007683								
Sub: B	REPSOL CAN ENG							EXCL NG IN NORDEGG
100.00000000	CNRL							EXCL NG IN BALDONNEL
					Total Rental: 0.00			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** PNG — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 33.75000000; REPSOL OIL&GAS 66.25000000

Related Contracts

C003873 C	JOA	Jun 11, 1982
PS00530 A	P&S	Jun 29, 2010 (I)

M007683	PNG	CR	**Eff:** Dec 15, 1980	960.000	C003875 A No		NCPOOL	PREPOOL1 Area : GORDONDALE
Sub: E	WI		**Exp:** Dec 14, 1985	320.000	SPYGLASS RES		20.62500000	20.62500000 TWP 79 RGE 10 W6M N32
ACTIVE	0580120251		**Ext:** 15	66.000	ENCANA CORPORA		3.12500000	NG IN NORDEGG;
	CNRL				CNRNAP		76.25000000	NG IN BALDONNEL
100.00000000	CNRL				CNRNAP		79.37500000	
					Total Rental: 448.00			

Related Contracts

C003875 A	POOL	Jun 15, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M007683								
Sub: E								

Status DEVELOPED **Dev:** Acres 320.000 Net 66.000 **Undev:** Acres 0.000 Net 0.000

Well U.W.I. 100/07-32-079-10-W6/00 — **Status/Type** FLOWING/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) — SPYGLASS RES 20.62500000; CNRNAP 79.37500000

M013929	PNG	CR	**Eff:** Jan 09, 2003	640.000	C008504 A Not Applicable		WI	Area : GORDONDALE
Sub: A	WI		**Exp:** Jan 08, 2008	640.000	SPYGLASS RES		100.00000000	TWP 79 RGE 10 W6M SEC 35
ACTIVE	0503010347		**Ext:** 15	640.000				PNG BELOW BASE HALFWAY TO TOP
	SPYGLASS RES				Total Rental: 0.00			MONTNEY
100.00000000	SHININGSTAR		**Count Acreage =** No					

Status DEVELOPED **Dev:** Acres 320.000 Net 320.000 **Undev:** Acres 320.000 Net 320.000

Royalty / Encumbrances

Related Contracts

C008375	JOA	Jan 15, 2003
C008375 D	JOA	Jan 15, 2003
C008504 A	FARMIN	May 15, 2008
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Well U.W.I. **Status/Type**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
	<Linked>	**Royalty Type**		**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	100/16-35-079-10-W6/00 ABD ZONE/UNKN
	C008504 A	GROSS OVERRIDING ROYALTY		ALL PRODUCTS	N	N	50.00000000 % of PROD	100/07-35-079-10-W6/00 ABANDONED/UNK
		Roy Percent: 10.00000000						
		Deduction: NO						
M013929	A	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:			**Max:**	**Div:**	**Prod/Sales:**	
		Other Percent:				**Min:**	**Prod/Sales:**	

Paid to: PAIDTO (R) — SHININGSTAR 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M013929	PNG	CR	**Eff:** Jan 09, 2003	640.000	C008440 A No		WI	Area : GORDONDALE
Sub: C	RI		**Exp:** Jan 08, 2008	640.000	BERING EX		100.00000000	TWP 79 RGE 10 W6M SEC 35
ACTIVE	0503010347		**Ext:** 15	0.000				PNG TO BASE HALFWAY
	BERING EX				Total Rental: 0.00			EXCL PNG BELOW TOP BALDONNEL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013929	C						
Sub: C							
100.00000000	SHININGSTAR	**Count Acreage =** No					TO BASE CHARLIE_LAKE

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 0.000 **Undev:** **Acres** 480.000 **Net** 0.000

---------- Related Contracts ----------
C008440 A FARMOUT Mar 22, 2007
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
102/06-35-079-10-W6/00 STANDING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008440 A	GROSS OVERRIDING ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 7.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SPYGLASS RES 50.00000000 BERING EX 100.00000000
SHININGSTAR 50.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013929	C						

Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 BERING EX 100.00000000

M013929	PNG	CR	**Eff:** Jan 09, 2003	640.000	C008375 C	No		WI	Area : GORDONDALE
Sub: D	WI		**Exp:** Jan 08, 2008	640.000	SPYGLASS RES			100.00000000	TWP 79 RGE 10 W6M SEC 35
ACTIVE	0503010347		**Ext:** 15	640.000					PNG BELOW TOP BALDONNEL TO BASE
	SHININGSTAR				Total Rental:	0.00			CHARLIE_LAKE
100.00000000	SHININGSTAR								

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 160.000 **Undev:** **Acres** 480.000 **Net** 480.000

---------- Related Contracts ----------
C008375 C JOA Jan 15, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)
C008952 A CONVEYANCEOct 26, 2007 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/16-35-079-10-W6/02 SUSPENDED/OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013929	D	ALBERTA DEPT.	100.00000000	SPYGLASS RES		100.00000000	

M013929	PNG	CR	**Eff:** Jan 09, 2003	640.000	C008375 E	No		WI	Area : GORDONDALE
Sub: E	WI		**Exp:** Jan 08, 2008	640.000	SPYGLASS RES			50.00000000	TWP 79 RGE 10 W6M SEC 35
ACTIVE	0503010347		**Ext:** 15	320.000	SHININGSTAR			50.00000000	(RECLAMATION OF
	SHININGSTAR								100/03-35-079-10W6/00)
100.00000000	SHININGSTAR	**Count Acreage =** No		Total Rental:	896.00				

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 80.000 **Undev:** **Acres** 480.000 **Net** 240.000

---------- Related Contracts ----------
C008375 C JOA Jan 15, 2003
C008375 E JOA Jan 15, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)
C008952 A CONVEYANCEOct 26, 2007 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/03-35-079-10-W6/00 ABANDONED/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
SHININGSTAR 50.00000000

M015194	PNG	CR	**Eff:** May 06, 2010	640.000				WI	Area : GORDONDALE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015194							
Sub: A	WI		**Exp:** May 05, 2015	640.000	SPYGLASS RES		100.00000000	TWP 79 RGE 11 W6M SEC 13
ACTIVE	0510050291		**Ext:** 17	640.000				PNG BELOW BASE BLUESKY-BULLHEAD
	SPYGLASS RES		**Ext:** May 06, 2016		Total Rental:	896.00		TO BASE DOIG
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** **Acres** 640.000 **Net** 640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015129	PNG	CR	**Eff:** Jan 08, 2004	640.000	C009133 A	No		WI	Area : GORDONDALE
Sub: A	WI		**Exp:** Jan 07, 2009	640.000	SPYGLASS RES			15.00000000	TWP 79 RGE 11 W6M SEC 28
ACTIVE	0504010329		**Ext:** 15	96.000	BOULDER ENG			15.00000000	PNG TO BASE STODDART
	SPYGLASS RES				BIRCHCLIFF			30.00000000	EXCL NG IN CADOTTE
	KELT				KELT			40.00000000	EXCL NG IN NOTIKEWIN
									EXCL NG IN GETHING
					Total Rental:	896.00			

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015129
Sub: A

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 96.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 15.00000000
BOULDER ENG 15.00000000
BIRCHCLIFF 30.00000000
KELT 40.00000000

C009133 A FARMOUT Jul 09, 2008
C009136 A PART Sep 04, 2008

-------- Well U.W.I. **Status/Type --------**
100/05-28-079-11-W6/00 SUSPENDED/GAS

M014957 PNG CR **Eff:** Jan 14, 1988 640.000 C009269 A No BPEN
Sub: A WI **Exp:** Jan 13, 1993 640.000 SPYGLASS RES 60.00000000
ACTIVE 0588010220 **Ext:** 15 384.000 BOULDER ENG
SPYGLASS RES CHINOOK EN INC 40.00000000
100.00000000 CHINOOK EN INC

Total Rental: 0.00

Area : GORDONDALE
TWP 79 RGE 11 W6M SEC 32

(100/04-32-079-11-W6M/00
WELLBORE ONLY)

-------------- Related Contracts --------------
Status **Acres** **Net** **Acres** **Net**
C009045 U FARMOUT Dec 01, 2006 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014957
Sub: A

DEVELOPED **Dev:** 640.000 384.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> C009134 A **Royalty Type** NON-CONVERTIBLE **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 30.00000000 % of PROD
Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 7.5 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
TAQA NORTH 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
MUST NOT EXCEED 30% OF MARKET VALUE

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES 60.00000000
BOULDER ENG

C009134 A FARMOUT Aug 20, 2008
C009269 A SEISREVOPT Nov 27, 1990

-------- Well U.W.I. **Status/Type --------**
100/04-32-079-11-W6/00 SUSPENDED/GAS
100/04-32-079-11-W6/02 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014957 A CHINOOK EN INC 40.00000000

M014957 PNG CR **Eff:** Jan 14, 1988 640.000 C009269 B No WI
Sub: B WI **Exp:** Jan 13, 1993 640.000 SPYGLASS RES 30.00000000
ACTIVE 0588010220 **Ext:** 15 192.000 CHINOOK EN INC 40.00000000
BOULDER ENG BOULDER ENG 30.00000000
100.00000000 CHINOOK EN INC **Count Acreage =** No

Total Rental: 896.00

Area : GORDONDALE
TWP 79 RGE 11 W6M SEC 32

PNG TO BASE STODDART
EXCL PNG IN HALFWAY
(EXCL 100/04-32-079-11-W6M/00
WELLBORE)

Status DEVELOPED **Dev:** 640.000 **Acres** 192.000 **Net** **Undev:** 0.000 **Acres** 0.000 **Net**

Royalty / Encumbrances

<Linked> C009134 A **Royalty Type** NON-CONVERTIBLE **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 30.00000000 % of PROD
Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 7.5 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
TAQA NORTH 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
MUST NOT EXCEED 30% OF MARKET VALUE

-------------- Related Contracts --------------
C009045 V FARMOUT Dec 01, 2006 (I)
C009134 A FARMOUT Aug 20, 2008
C009269 B SEISREVOPT Nov 27, 1990

-------- Well U.W.I. **Status/Type --------**
100/03-32-079-11-W6/00 FLOWING/GAS
100/03-32-079-11-W6/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014957 B

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 30.00000000
CHINOOK EN INC 40.00000000
BOULDER ENG 30.00000000

M014960 PNG CR **Eff:** Mar 20, 2003 640.000 C009268 A No WI
Sub: A WI **Exp:** Mar 19, 2008 640.000 SPYGLASS RES 30.00000000
ACTIVE 0503031034 **Ext:** 15 192.000 BOULDER ENG 20.00000000
BIRCHCLIFF BIRCHCLIFF 50.00000000
SANTONIA

Total Rental: 896.00

Area : GORDONDALE
TWP 79 RGE 11 W6M SEC 33
PNG FROM BASE DUNVEGAN TO BASE
KISKATINAW

Status DEVELOPED **Dev:** 640.000 **Acres** 192.000 **Net** **Undev:** 0.000 **Acres** 0.000 **Net**

Royalty / Encumbrances

-------------- Related Contracts --------------
C009045 I FARMOUT Dec 01, 2006 (I)
C009268 A JOA Mar 20, 2003

-------- Well U.W.I. **Status/Type --------**
100/04-33-079-11-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M014960 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** WI (C)
MIN FIN-AB 100.00000000 | SPYGLASS RES 30.00000000
BOULDER ENG 20.00000000
BIRCHCLIFF 50.00000000

M014858 PNG CR **Eff:** May 02, 1991 640.000 C009274 A No WI
Sub: A WI **Exp:** May 01, 1996 640.000 SPYGLASS RES 30.00000000
ACTIVE 0591050141 **Ext:** 15 192.000 BOULDER ENG 20.00000000
SPYGLASS RES TAQA NORTH 50.00000000
BOULDER ENG
Total Rental: 896.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 192.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

Area : GORDONDALE
TWP 79 RGE 11 W6M SEC 35
PNG TO BASE CADOMIN

---------- Related Contracts ----------
C009045 R FARMOUT Dec 01, 2006 (I)
C009274 A JOA May 02, 1991

-------- Well U.W.I. Status/Type --------
100/03-35-079-11-W6/00 ABD ZONE/GAS
100/03-35-079-11-W6/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M014858 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 30.00000000
BOULDER ENG 20.00000000
TAQA NORTH 50.00000000

M010147 PNG CR **Eff:** Aug 19, 2004 640.000 C006270 A No WI
Sub: A WI **Exp:** Aug 18, 2009 640.000 ORLEN UPSTREAM 100.00000000
ACTIVE 0504080686 **Ext:** 15 0.000
ORLEN UPSTREAM Total Rental: 896.00
100.00000000 ORLEN UPSTREAM

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)

Area : POUCECOUPE
TWP 79 RGE 12 W6M SEC 6
PNG TO BASE DOIG

---------- Related Contracts ----------
C006270 A JOA Jul 02, 2009
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/11-06-079-12-W6/00 ABANDONED/UNK
100/11-06-079-12-W6/02 POTENTIAL/UNK
100/11-06-079-12-W6/04 ABANDONED/UNK
100/11-06-079-12-W6/03 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M010147 A ALBERTA DEPT. 100.00000000 ORLEN UPSTREAM 100.00000000

M010147 PNG CR **Eff:** Aug 19, 2004 640.000 C006270 C No WI
Sub: B RI **Exp:** Aug 18, 2009 640.000 ORLEN UPSTREAM 100.00000000
ACTIVE 0504080686 **Ext:** 15 0.000
ORLEN UPSTREAM Total Rental: 0.00
100.00000000 ORLEN UPSTREAM **Count Acreage =** No

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 0.000

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C006270 C NGOR | | ALL PRODUCTS | N | N | 50.00000000 % of
Roy Percent: 3.00000000
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** WI (C)
SPYGLASS RES 100.00000000 | ORLEN UPSTREAM 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS (SUBCLAUSE 2.04(B) NEITHER 1 OR 2 WHICH FOR CLARITY MEANS NO DEDUCTIONS.

Area : POUCECOUPE
TWP 79 RGE 12 W6M SEC 6
PNG BELOW BASE DOIG TO BASE MONTNEY

---------- Related Contracts ----------
C006270 C JOA Jul 02, 2009
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/11-06-079-12-W6/05 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M010147 B

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | ORLEN UPSTREAM 100.00000000

M015088 PNG CR **Eff:** Jan 17, 1984 640.000 C009252 A No WI
Sub: A WI **Exp:** Jan 16, 1989 640.000 SPYGLASS RES 48.00000000
ACTIVE 0584010324 **Ext:** 15 307.200 BIRCHCLIFF 27.99920000
SPYGLASS RES CNRNAP 24.00080000
100.00000000 CNRNAP
Total Rental: 896.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 307.200 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

Area : POUCECOUPE
TWP 79 RGE 12 W6M SEC 17
PNG TO BASE DOIG
EXCL NG IN DUNVEGAN
EXCL CBM

---------- Related Contracts ----------
C009236 C PART Apr 28, 2006 (I)
C009244 B ROYALTY Apr 24, 2007 (I)
C009245 B ROYALTY Apr 24, 2007 (I)
C009252 A JOA Oct 20, 1981
C009252 B JOA Oct 20, 1981 (I)
C009253 A ROYALTY May 08, 1998
C009266 A FARMOUT May 26, 2006

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	C009253 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	58.91265000 % of PROD	C009285 A FOPART Aug 21, 2006 (I)
		Roy Percent: 12.50000000					C009615 A FARMIN May 12, 2006
		Deduction: YES					C009616 A FARMIN Jan 24, 2006
M015088	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	C009771 A GASH Apr 12, 2007 (I)
		S/S OIL: Min:		**Max:** **Div:**		**Prod/Sales:**	C009806 A GASH Nov 13, 2006 (I)
		Other Percent: 12.5		**Min:**		**Prod/Sales:**	
							-------- Well U.W.I. Status/Type --------
		Paid to: ROY TO (C)		**Paid by:** ROY BY (C)			100/15-17-079-12-W6/00 D&C/GAS
		PRAIRIESKY 100.00000000		CNRNAP 14.11280000			100/15-17-079-12-W6/02 PRODUCING/GAS
				BIRCHCLIFF 30.04120000			
				SPYGLASS RES 55.84600000			

ROYALTY DEDUCTIONS -
CRUDE OIL: TRANSPORTATION TO MARKET CONNECTION
PETROLEUM SUBSTANCES - PROPORTIONATE SHARE OF THE COSTS OF GATHERING, PROCESSING AND TRANSPORTATION - SAME AS THOSE ALLOWED BY THE CROWN SHALL NOT REDUCE TO LESS THAN 60% OF GROSS PROCEEDS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009615 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 5 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 57.14280000
BIRCHCLIFF 28.57140000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015088	A			CNRNAP		14.28580000	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009616 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	20.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
ORLEN UPSTREAM 100.00000000 SPYGLASS RES 57.14280000
BIRCHCLIFF 28.57140000
CNRNAP 14.28580000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009266 A	NON-CONVERTIBLE	ALL PRODUCTS	Y	N	20.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 13.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 13.50000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 40.00000000
BIRCHCLIFF 48.00000000
CNRNAP 12.00000000

ROYALTY DEDUCTIONS -
AS PER CLAUSE 7 OF THE FO & ORR PROCEDURE - ALTERNATE 2, NOT TO EXCEED 50%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015088	A						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 48.00000000
BIRCHCLIFF 27.99920000
CNRNAP 24.00080000

M015087 PNG CR **Eff:** Oct 21, 1982 640.000 C009254 A No WI
Sub: A WI **Exp:** Oct 20, 1987 640.000 SPYGLASS RES 40.00000000
ACTIVE 0582100111 **Ext:** 15 256.000 CNRNAP 40.00000000
SPYGLASS RES BIRCHCLIFF 20.00000000
100.00000000 CNRL

Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	256.000	**Undev:**	0.000	0.000

Area : POUCECOUPE
TWP 79 RGE 12 W6M SEC 19
PNG TO BASE HALFWAY

---------- Related Contracts ----------
C009236 A PART Apr 28, 2006 (I)
C009243 A WICA Mar 15, 2007
C009244 A ROYALTY Apr 24, 2007 (I)
C009245 A ROYALTY Apr 24, 2007 (I)
C009254 A JOA May 08, 1998
C009254 B JOA May 08, 1998 (I)
C009285 B FOPART Aug 21, 2006 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	C009254 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of	C009615 B FARMIN May 12, 2006
		Roy Percent: 12.50000000					C009616 B FARMIN Jan 24, 2006
		Deduction: UNKNOWN					C009726 A GAS MARKET Jun 01, 2010 (I)
M015087	A	**Gas: Royalty:** 12.50000000		**Min Pay:**		**Prod/Sales:**	C009771 A GASH Apr 12, 2007 (I)
		S/S OIL: Min: 12.50000000		**Max:** 12.50000000 **Div:**		**Prod/Sales:**	C009806 A GASH Nov 13, 2006 (I)
		Other Percent: 12.5		**Min:**		**Prod/Sales:**	
							-------- Well U.W.I. Status/Type --------
		Paid to: ROY TO (C)		**Paid by:** ROY BY (C)			100/16-19-079-12-W6/00 PRODUCING/GAS
		PRAIRIESKY 100.00000000		CNRNAP 15.55560000			
				BIRCHCLIFF 31.11110000			
				SPYGLASS RES 53.33330000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009615 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 5 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 53.33330000
BIRCHCLIFF 31.11110000
CNRNAP 15.55560000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009616 B	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	25.00000000 % of PROD

Roy Percent: 15.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015087 A

Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ORLEN UPSTREAM 100.00000000
Paid by: WI (C) — SPYGLASS RES 53.33330000; BIRCHCLIFF 31.11110000; CNRNAP 15.55560000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; CNRNAP 40.00000000; BIRCHCLIFF 20.00000000

M014923	PNG	CR	**Eff:** Jan 19, 1977	640.000	C009085 N No		WI	Area : POUCECOUPE
Sub: A	WI		**Exp:** Jan 18, 1982	640.000	SPYGLASS RES		24.00000000	TWP 79 RGE 12 W6M SEC 34
ACTIVE	0577010091		**Ext:** 15	153.600	ORLEN UPSTREAM		71.00000000	PNG TO BASE BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014923
Sub: A ORLEN UPSTREAM — CNRNAP 5.00000000 — EXCL NG IN CADOTTE
100.00000000 ARC RESOURCES — EXCL PNG IN DUNVEGAN
Total Rental: 896.00 — EXCL CBM TO BASE BLUESKY

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	153.600

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 24.00000000; ORLEN UPSTREAM 71.00000000; CNRNAP 5.00000000

---------- Related Contracts ----------
C009085 N JOA Mar 26, 1976

-------- Well U.W.I. Status/Type --------
100/04-34-079-12-W6/00 ABANDONED/D&A
102/04-34-079-12-W6/00 ABANDONED/UNK

M014923	PNG	CR	**Eff:** Jan 19, 1977	640.000	C009085 K No		WI	Area : POUCECOUPE
Sub: C	WI		**Exp:** Jan 18, 1982	640.000	SPYGLASS RES		24.00000000	TWP 79 RGE 12 W6M SEC 34
ACTIVE	0577010091		**Ext:** 15	153.600	ORLEN UPSTREAM		46.00000000	CBM TO BASE BLUESKY
	ORLEN UPSTREAM				CNRNAP		30.00000000	EXCL CBM IN CADOTTE
100.00000000	ARC RESOURCES	**Count Acreage =** No						

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014923
Sub: C
Total Rental: 0.00

---------- Related Contracts ----------
C009085 K JOA Mar 26, 1976

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	153.600	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 24.00000000; ORLEN UPSTREAM 46.00000000; CNRNAP 30.00000000

M014923	PNG	CR	**Eff:** Jan 19, 1977	640.000	C009085 X No		WI	Area : POUCECOUPE
Sub: G	WI		**Exp:** Jan 18, 1982	640.000	SPYGLASS RES		24.00000000	TWP 79 RGE 12 W6M SEC 34
ACTIVE	0577010091		**Ext:** 15	153.600	ARC RESOURCES		46.00000000	PNG IN DUNVEGAN
	ARC RESOURCES				CNRNAP		5.00000000	
100.00000000	ARC RESOURCES	**Count Acreage =** No			ORLEN UPSTREAM		25.00000000	

---------- Related Contracts ----------
Total Rental: 0.00
C009085 X JOA Mar 26, 1976

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014923
Sub: G

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	153.600

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 24.00000000; ARC RESOURCES 46.00000000; CNRNAP 5.00000000; ORLEN UPSTREAM 25.00000000

M014955	PNG	CR	**Eff:** Sep 07, 1993	640.000	C009304 A No		AFTEREARN	Area : POUCECOUPE
Sub: A	WI		**Exp:** Sep 06, 1998	640.000	SPYGLASS RES		68.00000000	TWP 79 RGE 13 W6M SEC 24
ACTIVE	0593090783		**Ext:** 15	435.200	ORLEN UPSTREAM		32.00000000	PNG TO BASE GETHING
	SPYGLASS RES							(EXCLUDES WELLS
100.00000000	CNRL							100/13-24-079-13W6/00 & /02)

Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	435.200	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009114 A FARMOUT Oct 02, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014955							
Sub: A							

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** AFTEREAR(C)
MIN FIN-AB 100.00000000 — SPYGLASS RES 68.00000000
ORLEN UPSTREAM 32.00000000

C009114 C FARMOUT Oct 02, 2007 (I)
C009287 A JVAGMT Oct 21, 1999
C009287 E JVAGMT Oct 21, 1999
C009304 A FARMOUT Aug 05, 2009

M014955	PNG	CR	**Eff:** Sep 07, 1993	0.000	C009287 B	No	WI	Area : POUCECOUPE
Sub: C	WI		**Exp:** Sep 06, 1998	0.000	CNRNAP		15.00000000	TWP 79 RGE 13 W6M SEC 24
ACTIVE	0593090783		**Ext:** 15	0.000	ORLEN UPSTREAM		25.00000000	CBM TO BASE BALDONNEL
	SPYGLASS RES				SPYGLASS RES		60.00000000	
100.00000000	CNRL		**Count Acreage =** No					

Total Rental: 0.00

Status UNDEVELOPED — **Acres** **Dev:** 0.000 — **Net** 0.000 — **Acres** **Undev:** 0.000 — **Net** 0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C009287 A JVAGMT Oct 21, 1999
C009287 B JVAGMT Oct 21, 1999
C009287 E JVAGMT Oct 21, 1999

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

<Linked> C009287 B — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent: 4.50000000
Deduction: STANDARD
M014955 C — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
PRAIRIESKY 100.00000000 — CNRNAP 15.00000000
ORLEN UPSTREAM 25.00000000
SPYGLASS RES 60.00000000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — CNRNAP 15.00000000
ORLEN UPSTREAM 25.00000000
SPYGLASS RES 60.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014955	PNG	CR	**Eff:** Sep 07, 1993	0.000	C009287 A	No	WI	Area : POUCECOUPE
Sub: D	WI		**Exp:** Sep 06, 1998	0.000	CNRNAP		7.50000000	TWP 79 RGE 13 W6M SEC 24
ACTIVE	0593090783		**Ext:** 15	0.000	ORLEN UPSTREAM		62.50000000	PNG FROM BASE GETHING TO BASE
	SPYGLASS RES				SPYGLASS RES		30.00000000	BALDONNEL
100.00000000	CNRL		**Count Acreage =** No					EXCL CBM

Total Rental: 0.00

Status UNDEVELOPED — **Acres** **Dev:** 0.000 — **Net** 0.000 — **Acres** **Undev:** 0.000 — **Net** 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — CNRNAP 7.50000000
ORLEN UPSTREAM 62.50000000
SPYGLASS RES 30.00000000

---------- Related Contracts ----------
C009114 A FARMOUT Oct 02, 2007 (I)
C009114 C FARMOUT Oct 02, 2007 (I)
C009287 A JVAGMT Oct 21, 1999
C009287 E JVAGMT Oct 21, 1999
C009304 A FARMOUT Aug 05, 2009

M014023	PNG	CR	**Eff:** Nov 19, 1990	5,240.000	C008392 A	Not Applicable	WI	Area : SUNRISE
Sub: A	WI		**Exp:** Nov 18, 2000	3,320.000	SPYGLASS RES		50.00000000	TWP 79 RGE 16 W6M SECS 1-3,
ACTIVE	11860		**Ext:** 58(3)(a)	1,660.000	HARVEST OPER		50.00000000	10-12
	SPYGLASS RES							TWP 78 RGE 16 W6M SECS 33, 34

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014023							
Sub: A							
		ENCANA CORPORAT		Total Rental: 15720.0(			PNG TO BASE CADOTTE

Status DEVELOPED — **Acres** **Dev:** 1,920.000 — **Net** 960.000 — **Acres** **Undev:** 1,400.000 — **Net** 700.000

Royalty / Encumbrances

<Linked> C008392 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** GAS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.00000000
Deduction: NO
Gas: Royalty: 12.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
CUTBANK RIDGE 100.00000000 — SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

---------- Related Contracts ----------
C008389 B F/O&OPT Apr 23, 2004 (I)
C008392 A FARMOUT Nov 03, 2003
C008392 B FARMOUT Nov 03, 2003
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/16-10-079-16-W6/00 STANDING/UNKN
100/16-10-079-16-W6/02 STANDING/UNKN
100/16-10-079-16-W6/03 STANDING/UNKN
100/15-11-079-16-W6/00 STANDING/UNKN
100/15-11-079-16-W6/02 STANDING/UNKN
100/13-12-079-16-W6/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014023	A	BCMINISTRY	100.00000000		SPYGLASS RES		50.00000000	
					HARVEST OPER		50.00000000	

M013948 LICENCE CR **Eff:** Jul 17, 2002 647.500 C008389 A Not Applicable WI
Sub: A WI **Exp:** Jul 16, 2007 647.500 SPYGLASS RES 50.00000000
ACTIVE 53103 **Ext:** 58(3)(a) 323.750 HARVEST OPER 50.00000000
SPYGLASS RES
100.00000000 ENCANA CORPORA Total Rental: 1942.50

Area : SUNRISE
TWP 79 RGE 17 W6M SEC 11
PNG TO BASE CADOTTE

---------- Related Contracts ----------

C008389 A	FC&OPT	Apr 23, 2004
C008755	PART	Jun 01, 2004 (I)
C008755 B	PART	Jun 01, 2004 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 647.500	323.750	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008389 A	GROSS OVERRIDING ROYALTY	PNG	Y	N	40.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SHININGSTAR 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

-------- Well U.W.I. -------- Status/Type --------
100/01-11-079-17-W6/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS			Y	N 100.00000000 % of PROD	

Roy Percent:
Deduction: STANDARD
M013948 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 50.00000000
HARVEST OPER 50.00000000

M014903 PNG CR **Eff:** Jan 26, 1989 640.000 WI
Sub: A WI **Exp:** Jan 25, 1994 640.000 SPYGLASS RES 100.00000000
ACTIVE 0589010441 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : HAMELIN CREEK
TWP 80 RGE 5 W6M SEC 19
PNG TO BASE DEBOLT

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/05-19-080-05-W6/00 D&C/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M013928 PNG CR **Eff:** Feb 07, 1991 160.000 C008372 A No WI
Sub: A WI **Exp:** Feb 06, 1996 160.000 SPYGLASS RES 15.00000000
ACTIVE 0591020201 **Ext:** 15 24.000 HARVEST OPER 10.00000000
CALPINE PART **Ext:** Dec 31, 2999 ORLEN UPSTREAM 10.00000000
100.00000000 HARVEST OPER CHINOOK EN INC 50.00000000
SHININGSTAR 15.00000000
Total Rental: 224.00

Area : GORDONDALE
TWP 080 RGE 09 W6M SW 4
PNG TO BASE CADOMIN
EXCL CBM

---------- Related Contracts ----------

C008372	JOA	Jul 25, 1990
C008372 A	JOA	Jul 25, 1990
C008794 A	POOL	Dec 01, 2006 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	24.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 15.00000000
HARVEST OPER 10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013928	A				ORLEN UPSTREAM		10.00000000	
					CHINOOK EN INC		50.00000000	
					SHININGSTAR		15.00000000	

M013928 PNG CR **Eff:** Feb 07, 1991 160.000 C008372 B No WI
Sub: B WI **Exp:** Feb 06, 1996 0.000 SPYGLASS RES 15.00000000
ACTIVE 0591020201 **Ext:** 15 0.000 HARVEST OPER 20.00000000
HARVEST OPER **Ext:** Dec 31, 2999 CHINOOK EN INC 50.00000000
100.00000000 HARVEST OPER **Count Acreage** = No SHININGSTAR 15.00000000
Total Rental: 0.00

Area : GORDONDALE
TWP 80 RGE 9 W6M SW 4
CBM TO BASE CADOMIN

---------- Related Contracts ----------

C008372 B	JOA	Jul 25, 1990
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 15.00000000
HARVEST OPER 20.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013928	B				CHINOOK EN INC		50.00000000	
					SHININGSTAR		15.00000000	
M013927	PNG CR	**Eff:** Jul 26, 1990	160.000		C008372 A No		WI	Area : GORDONDALE
Sub: A	WI	**Exp:** Jul 25, 1995	160.000		SPYGLASS RES		15.00000000	TWP 80 RGE 9 W6M SE5
ACTIVE	0590070431	**Ext:** 15	24.000		HARVEST OPER		10.00000000	PNG TO BASE CADOMIN
	CALPINE PART	**Ext:** Dec 31, 2999			ORLEN UPSTREAM		10.00000000	EXCL CBM
100.00000000	HARVEST OPER				CHINOOK EN INC		50.00000000	
					SHININGSTAR		15.00000000	
					Total Rental:	224.00		

---------- Related Contracts ----------

C008372	JOA	Jul 25, 1990
C008372 A	JOA	Jul 25, 1990
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	24.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 15.00000000
HARVEST OPER 10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013927	A				ORLEN UPSTREAM		10.00000000	
					CHINOOK EN INC		50.00000000	
					SHININGSTAR		15.00000000	
M013927	PNG CR	**Eff:** Jul 26, 1990	160.000		C008372 B No		WI	Area : GORDONDALE
Sub: B	WI	**Exp:** Jul 25, 1995	0.000		SPYGLASS RES		15.00000000	TWP 80 RGE 9 W6M SE 5
ACTIVE	0590070431	**Ext:** 15	0.000		HARVEST OPER		20.00000000	CBM TO BASE CADOMIN
	HARVEST OPER	**Ext:** Dec 31, 2999			CHINOOK EN INC		50.00000000	
100.00000000	HARVEST OPER	**Count Acreage =** No			SHININGSTAR		15.00000000	
					Total Rental:	0.00		

---------- Related Contracts ----------

C008372 B	JOA	Jul 25, 1990
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 15.00000000
HARVEST OPER 20.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013927	B				CHINOOK EN INC		50.00000000	
					SHININGSTAR		15.00000000	
M013926	PNG CR	**Eff:** Apr 09, 1985	640.000		C008371 B Yes		BPEN	Area : GORDONDALE
Sub: A	PENALTY	**Exp:** Apr 08, 1990	640.000		CNRNAP		26.33000000	TWP 80 RGE 9 W6M SEC 6
ACTIVE	0585040331	**Ext:** 15	0.000		SPYGLASS RES			(PRODUCTION FROM PENALTY WELL
	SHININGSTAR				CHINOOK EN INC		20.47000000	100/9-6-80-9W6/00)
100.00000000	CNRL				SHININGSTAR		53.20000000	
					Total Rental:	896.00		

---------- Related Contracts ----------

C008371 B	POOL	Aug 02, 1988
C008595 B	FARMOUT	Jul 22, 2002 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/09-06-080-09-W6/00 ABANDONED/OIL
100/09-06-080-09-W6/02 FLOWING/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
CNRNAP 26.33000000
SPYGLASS RES
CHINOOK EN INC 20.47000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013926	A				SHININGSTAR		53.20000000	
M013926	PNG CR	**Eff:** Apr 09, 1985	0.000		C008371 C Yes		WI	Area : GORDONDALE
Sub: B	WI	**Exp:** Apr 08, 1990	0.000		SPYGLASS RES		6.01000000	TWP 080 RGE 09 W6M NE6
ACTIVE	0585040331	**Ext:** 15	0.000		CNRL		24.74800000	PNG IN GETHING
	SHININGSTAR				CHINOOK EN INC		19.24200000	
100.00000000	CNRL	**Count Acreage =** No			SHININGSTAR		50.00000000	
					Total Rental:	0.00		

---------- Related Contracts ----------

C008371	POOL	Aug 02, 1988
C008371 C	POOL	Aug 02, 1988
C008371 G	POOL	Aug 02, 1988
C008391	ROYALTY	Aug 23, 2005
C008595 A	FARMOUT	Jul 22, 2002 (I)
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008962	P&S	Jun 18, 2004 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 6.01000000
CNRL 24.74800000
CHINOOK EN INC 19.24200000
SHININGSTAR 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013926	B							
M013926	PNG	CR	Eff: Apr 09, 1985	0.000	C008371 A	Yes	WI	Area : GORDONDALE
Sub: C	WI		Exp: Apr 08, 1990	0.000	SPYGLASS RES		6.01000000	TWP 80 RGE 9 W6M NE6
ACTIVE	0585040331		Ext: 15	0.000	SHININGSTAR		74.75000000	PNG TO TOP CADOMIN
	SHININGSTAR				CHINOOK EN INC		19.24000000	EXCL PNG IN GETHING
100.00000000	CNRL		Count Acreage = No					

Total Rental: 0.00

Related Contracts

C008371 A	POOL		Aug 02, 1988
C008595 B	FARMOUT		Jul 22, 2002 (I)
C008916 A	CORP ACQ		Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	6.01000000
		SHININGSTAR	74.75000000
		CHINOOK EN INC	19.24000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013926	PNG	CR	Eff: Apr 09, 1985	0.000	C008371 D	Yes	WI	Area : GORDONDALE
Sub: D	WI		Exp: Apr 08, 1990	0.000	SPYGLASS RES		6.01000000	TWP 80 RGE 9 W6M NW & S 6
ACTIVE	0585040331		Ext: 15	0.000	CNRNAP		24.74800000	PNG TO TOP CADOMIN
	SHININGSTAR				SHININGSTAR		50.00000000	
100.00000000	CNRL		Count Acreage = No		CHINOOK EN INC		19.24000000	

Total Rental: 0.00

Related Contracts

C008371 D	POOL		Aug 02, 1988
C008595 A	FARMOUT		Jul 22, 2002 (I)
C008916 A	CORP ACQ		Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	6.01000000
		CNRNAP	24.74800000
		SHININGSTAR	50.00000000
		CHINOOK EN INC	19.24200000

M013926	PNG	CR	Eff: Apr 09, 1985	0.000	C008371 E	Yes	WI	Area : GORDONDALE
Sub: E	WI		Exp: Apr 08, 1990	0.000	CNRNAP		24.74800000	TWP 80 RGE 9 W6M NW & S 6

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013926								
Sub: E								
ACTIVE	0585040331		Ext: 15	0.000	SPYGLASS RES		6.01000000	(ABN 100/1-6-80-9W6/00)
	SHININGSTAR				CHINOOK EN INC		19.24200000	PNG TO TOP CADOMIN
100.00000000	CNRL		Count Acreage = No		SHININGSTAR		50.00000000	EXCL PNG IN GETHING

Total Rental: 0.00

Related Contracts

C008371 E	POOL		Aug 02, 1988
C008916 A	CORP ACQ		Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

Well U.W.I. — **Status/Type**
100/01-06-080-09-W6/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	CNRNAP	24.74800000
		SPYGLASS RES	6.01000000
		CHINOOK EN INC	19.24200000
		SHININGSTAR	50.00000000

M013926	PNG	CR	Eff: Apr 09, 1985	0.000	C008371 F	Yes	WI	Area : GORDONDALE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013926								
Sub: F	RI		Exp: Apr 08, 1990	0.000	SHININGSTAR		80.76000000	TWP 80 RGE 9 W6M SEC 6
ACTIVE	0585040331		Ext: 15	0.000	CHINOOK EN INC		19.24000000	PNG IN CADOMIN
	SHININGSTAR							
100.00000000	CNRL		Count Acreage = No					

Total Rental: 0.00

Related Contracts

C008371 E	POOL		Aug 02, 1988
C008371 F	POOL		Aug 02, 1988
C008391 A	ROYALTY		Aug 23, 2005
C008916 A	CORP ACQ		Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

Well U.W.I. — **Status/Type**
100/15-06-080-09-W6/02 STANDING/UNKN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008391 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	6.01000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 1/23.8365 — Prod/Sales: PROD
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C)		Paid by: ROY BY (C)	
SPYGLASS RES	100.00000000	SHININGSTAR	100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M013926 F **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SHININGSTAR 80.76000000
CHINOOK EN INC 19.24000000

M010102 LICENCE CR **Eff:** Jan 21, 1999 160.000 C005596 A No WI
Sub: B WRI **Exp:** Jan 20, 2003 160.000 SPYGLASS RES 8.50000000
ACTIVE 5499010063 **Ext:** 15 13.600 GLENOGLE ENERGY 11.00000000
TRILOGY ENER TRILOGY ENER 40.25000000
100.00000000 SPYGLASS RES SHORELINE 40.25000000

Area : GORDONDALE
TWP 80 RGE 9 W6M SE12
PNG TO BASE CHARLIE_LAKE
(EXCL 100/07-12-080-09-W6/02
PENALTY WELL RECOMPLETION)

Total Rental: 224.00

---------- Related Contracts ----------
C005596 A POOL&OP Mar 01, 2001
C005597 C ROYALTY Mar 02, 2001
C005598 B FARMOUT Dec 20, 2002
C005599 C FARMOUT Sep 25, 2002 (I)
C005647 B ASSETEXCH Dec 13, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	13.600	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I. -------- Status/Type --------
C005598 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	30.50000000 % of PROD	100/07-12-080-09-W6/00 ABANDONED/UNK

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 — SHORELINE 50.00000000
TRILOGY ENER 50.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT TO EXCEED THOSE PERMITTED FOR CALC OF AB CROWN LESSOR ROYALTY; DEDUCTIONS CAN NOT BE GREATER THAN 40% OF MARKET PRICE REC'D BY ROYALTY PAYOR.
ROYALTY IS CONVERTIBLE -
PAYOUT SHALL BE CALCULATED ON 30.5% OF 7-12/00 TEST WELL COSTS PLUS NCI 4.5% OF COSTS (DRILL, CASE, COMPLETE). THIS ROYALTY IS CONVERTIBLE AT PAYOUT TO A NET 12.2% WI BY PVE. (40% of 30.5% is 12.2%) THIS IS ADDED TO THE 4% AFTER FO INTEREST PVE IS LEFT WITH FROM C005599 (FO TO ARGALI NOW PIPER WHERE PIPER PAID 10% TO EARN A NET 6% FROM PVE FORMERLY SAMSON) THE WI'S ARE GOVERNED BY C005596.

M010102 B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005597 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	45.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
EMBER RESOURCES 100.00000000 — SPYGLASS RES 10.50000000
CONOCO RESOURCE 44.75000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010102 B TRILOGY ENER 44.75000000

ROYALTY DEDUCTIONS -
ALL COSTS AND CHARGES ALLOWABLE BY AB CROWN WHEN LESSOR RELATED TO GATHERING, TREATING, PROCESSING OR TRANSPORTATION OF LEASED SUBSTANCES.
SPECIAL NOTES PVE -
THIS ORR IS NOT IDENTIFIED ON THE SEP 2002 PVE TO ARGALI FO AGMT (C005599) WHERE PVE (FORMERLY SAMSON) FARMED OUT NET 10% OF ITS 95% FOR ARGALI TO EARN 60% (NET 6% EARNED INTEREST = EXISTING 5% INTEREST = 11%) SO ARGALI IS NOT RESPONSIBLE TO PAY ITS SHARE OF IT.
CALCULATION NOTES PVE -
'PAYBY' PERCENTAGES ARE TAKEN FROM SCHEDULE 'F' TO THE FO AGMT DATED DEC 20, 2002 (C005598)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005598 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 — SHORELINE 50.00000000
TRILOGY ENER 50.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010102 B ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005596 A	NET CARRIED INTEREST	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 4.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
GLENOGLE ENERGY 100.00000000 — SPYGLASS RES 31.70000000
SHORELINE 34.15000000
TRILOGY ENER 34.15000000

CALCULATION NOTES PVE -
SCHEDULE 'C' TO THE POOLING AND JOA PROVIDES THAT ARGALI IS CARRIED FOR 10% OF 45% (NET 4.5%) AS TO ALL COSTS INCURRED THROUGH TO WELL COMPLETION FOR EACH WELL DRILLED ON THE LANDS. IN ADDITION, ARGALI IS CARRIED FOR 10% OF 45% (NET 4.5%) FOR ALL COSTS INCURRED ON LEASEHOLD ACQUISITION ON THE LANDS. FURTHER, ARGALI IS CARRIED FOR 10% OF 45% (NET 4.5%) OF COSTS INCURRED FOR SEISMIC OR OTHER GEOPHYSICAL DATA ACQUISITION ON THE LANDS.
THE NCI WAS ORIGINALLY PAYABLE BY PVE 100%. WHEN PVE FARMED OUT ITS 95% WI (10% TO ARGALI UNDER C005599 AND 85% TO TRILOGY/BURLINGTON UNDER C005598), THE NCI BECAME PAYABLE AFTER EARNING BY PVE (18/95 = X/100), ARGALI (6/95 = X/100) AND TRILOGY/BURLINGTON (71/95 = X/100). THE NCI ONLY ATTACHED TO PVE'S FARMED OUT INTEREST OF 95% (10% TO ARGALI AND 85% TO TRILOGY/BLUE MOUNTAIN AND NOT TO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010102 B ARGALI'S 5% PARTICIPATING WI).

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 8.50000000
GLENOGLE ENERGY 11.00000000
TRILOGY ENER 40.25000000
SHORELINE 40.25000000

M010102 LICENCE CR **Eff:** Jan 21, 1999 480.000 C005596 H No WI
Sub: C WRI **Exp:** Jan 20, 2003 480.000 SPYGLASS RES 20.70000000
ACTIVE 5499010063 **Ext:** 15 99.360 GLENOGLE ENERGY 11.00000000
TRILOGY ENER SHORELINE 34.15000000
100.00000000 SPYGLASS RES TRILOGY ENER 34.15000000

Total Rental: 672.00

Area : GORDONDALE
TWP 80 RGE 9 W6M N&SW12

PNG TO BASE CHARLIE_LAKE

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 480.000 99.360

Royalty / Encumbrances

---------- Related Contracts ----------

C005596 H	POOL&OP	Mar 01, 2001
C005597 D	ROYALTY	Mar 02, 2001
C005598 C	FARMOUT	Dec 20, 2002
C005599 C	FARMOUT	Sep 25, 2002 (I)
C005647 B	ASSETEXCH	Dec 13, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005597 D | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 45.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES

M010102 C **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
EMBER RESOURCES 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 25.30000000
CONOCO RESOURCE 37.35000000
TRILOGY ENER 37.35000000

ROYALTY DEDUCTIONS -
ALL COSTS AND CHARGES ALLOWABLE BY AB CROWN WHEN IT IS LESSOR RELATED TO GATHERING, TREATING, PROCESSING OR TRANSPORTATION OF LEASED SUBSTANCES.

SPECIAL NOTES PVE -
ORR WAS NOT IDENTIFIED ON FO TO ARGALI (C005599) SO ARGALI DOES NOT PAY ITS SHARE OF IT.

CALCULATION NOTES PVE -
'PAYBY' PERCENTAGES ARE TAKEN FROM SCHEDULE 'F' TO THE FO AGMT DATED DEC 20, 2002 (C005598)

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005598 C | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: 10 | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: ROY BY (C)
SHORELINE 50.00000000
TRILOGY ENER 50.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

M010102 C

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005596 H | NET CARRIED INTEREST | ALL PRODUCTS | N | N | 100.00000000 % of

Roy Percent: 4.50000000
Deduction: NC
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
GLENOGLE ENERGY 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 31.70000000
TRILOGY ENER 34.15000000
SHORELINE 34.15000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010102 C

CALCULATION NOTES PVE -
SCHEDULE 'C' TO THE POOLING AND JOA PROVIDES THAT ARGALI IS CARRIED FOR 10% OF 45% (NET 4.5%) AS TO ALL COSTS INCURRED THROUGH TO WELL COMPLETION FOR EACH WELL DRILLED ON THE LANDS. IN ADDITION, ARGALI IS CARRIED FOR 10% OF 45% (NET 4.5%) FOR ALL COSTS INCURRED ON LEASEHOLD ACQUISITION ON THE LANDS. FURTHER, ARGALI IS CARRIED FOR 10% OF 45% (NET 4.5%) OF COSTS INCURRED FOR SEISMIC OR OTHER GEOPHYSICAL DATA ACQUISITION ON THE LANDS.
THE NCI WAS ORIGINALLY PAYABLE BY PVE 100%. WHEN PVE FARMED OUT ITS 95% WI (10% TO ARGALI UNDER C005599 AND 85% TO TRILOGY/BURLINGTON UNDER C005598), THE NCI BECAME PAYABLE AFTER EARNING BY PVE (18/95 = X/100), ARGALI (6/95 = X/100) AND TRILOGY/BURLINGTON (71/95 = X/100). THE NCI ONLY ATTACHED TO PVE'S FARMED OUT INTEREST OF 95% (10% TO ARGALI AND 85% TO TRILOGY/BLUE MOUNTAIN AND NOT TO ARGALI'S 5% PARTICIPATING WI).

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 20.70000000
GLENOGLE ENERGY 11.00000000
SHORELINE 34.15000000
TRILOGY ENER 34.15000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010102	LICENCE	CR	160.000	C005596 G	No	BPEN	Area : GORDONDALE
Sub: G	PENALTY	Eff: Jan 21, 1999	160.000	GLENOGLE ENERGY			TWP 80 RGE 9 W6M SE12
ACTIVE	5499010063	Exp: Jan 20, 2003	160.000	TRILOGY ENER		100.00000000	(PROD FROM
	TRILOGY ENER	Ext: 15	0.000	SHORELINE			100/07-12-080-09-W6/02 PENALTY
100.00000000	SPYGLASS RES	Count Acreage = No		SPYGLASS RES			WELL RECOMPLETION)

Total Rental: 0.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	0.000	Undev: 0.000	0.000

Related Contracts

C005596 G	POOL&OP	Mar 01, 2001
C005597 G	ROYALTY	Mar 02, 2001
C005598 B	FARMOUT	Dec 20, 2002
C005599 C	FARMOUT	Sep 25, 2002 (I)
C005647 B	ASSETEXCH	Dec 13, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C005597 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	45.00000000 % of PROD	100/07-12-080-09-W6/02	STANDING/UNKN

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — EMBER RESOURCES 100.00000000
Paid by: ROY BY (C) — TRILOGY ENER 100.00000000

ROYALTY DEDUCTIONS -
ALL COSTS AND CHARGES ALLOWABLE BY AB CROWN WHEN IT LESSOR RELATED TO GATHERING, TREATING, PROCESSING OR TRANSPORTATION OF LEASED SUBSTANCES.

SPECIAL NOTES PVE -
UNTIL PAYOUT OF THE PENALTY, TRILOGY BLUE MOUNTAIN LP IS RESPONSIBLE FOR 100% OF THE PAYMENT OF THIS ROYALTY ENCUMBRANCE, FOLLOWING PAYOUT, THE RESPONSIBILITY FOR PAYMENT OF THE ROYALTY ENCUMBRANCE WILL BE AS PER SPLIT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010102 G 'C' (PVE 15%, BURLINGTON 42.5% AND TRILOGY BLUE MO 42.5%)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005598 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 10.00000000 Div: 23.8365 Prod/Sales: PROD
Other Percent: 10 Min: Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — SHORELINE 50.00000000; TRILOGY ENER 50.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — GLENOGLE ENERGY; TRILOGY ENER 100.00000000; SHORELINE; SPYGLASS RES

M011179	PNG	CR	640.000	C009943 A	No	WI	Area : BALSAM
Sub: A	WI	Eff: Oct 11, 1983	640.000	HARVEST OPER		7.55000000	TWP 80 RGE 9 W6M SEC 27
ACTIVE	0583100284	Exp: Oct 10, 1988	7.005	SPYGLASS RES		1.09450000	PNG TO BASE CHARLIE_LAKE
	SHININGSTAR	Ext: 15		STEPPE		0.00550000	
100.00000000	SHININGSTAR			SHORELINE		6.60000000	
				SHININGSTAR		34.75000000	
				KELT		25.00000000	
				CNRNAP		25.00000000	

Total Rental: 896.00

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 640.000	7.005

Related Contracts

C006560 A	TRUST	Jul 12, 1979 (I)
C009943 A	JOA	Jun 01, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011179 A
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — HARVEST OPER 7.55000000; SPYGLASS RES 1.09450000; STEPPE 0.00550000; SHORELINE 6.60000000; SHININGSTAR 34.75000000; KELT 25.00000000; CNRNAP 25.00000000

SPECIAL (CS CONVERSION) -
Royalty Payor: ENERPLUS

M013942	PNG	CR	640.000	C008387 A	No	WI	Area : GORDONDALE
Sub: A	WI	Eff: Mar 06, 2003	640.000	SPYGLASS RES		27.00000000	TWP 80 RGE 10 W6M SEC 4
ACTIVE	0503030556	Exp: Mar 05, 2008	172.800	CEQUENCE		73.00000000	(ALLPNG To Base of
	CEQUENCE	Ext: 15					BLUESKY-BULLHEAD-TOP EXCL
100.00000000	CEQUENCE	Ext: Dec 31, 2999					ALLPNG In GETHING)

Total Rental: 896.00

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 640.000	172.800

Related Contracts

C008387 A	F/O&PART	Feb 23, 2004
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: NO
M013942 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 27.00000000; CEQUENCE 73.00000000

M013942 PNG CR **Eff:** Mar 06, 2003 640.000 C008387 C No WI
Sub: B WI **Exp:** Mar 05, 2008 640.000 SPYGLASS RES 27.00000000
ACTIVE 0503030556 **Ext:** 15 172.800 GLENOGLE ENERGY 43.80000000
CEQUENCE **Ext:** Dec 31, 2999 CEQUENCE 29.20000000
100.00000000 CEQUENCE **Count Acreage =** No
Total Rental: 0.00

Area : GORDONDALE
TWP 80 RGE 10 W6M SEC 4
PNG IN GETHING
(EXCLUDING PRODUCTION FROM
PENALTY WELLBORE
100/04-04-080-10W6/02)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	172.800	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C008387 C F/O&PART Feb 23, 2004
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/04-04-080-10-W6/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 27.00000000; GLENOGLE ENERGY 43.80000000; CEQUENCE 29.20000000

M013942 PNG CR **Eff:** Mar 06, 2003 0.000 C008387 B No BPEN
Sub: C WI **Exp:** Mar 05, 2008 0.000 SPYGLASS RES
ACTIVE 0503030556 **Ext:** 15 0.000 GLENOGLE ENERGY 100.00000000
CEQUENCE **Ext:** Dec 31, 2999
100.00000000 CEQUENCE **Count Acreage =** No Total Rental: 0.00

Area : GORDONDALE
TWP 80 RGE 10 W6M SEC 4
(PRODUCTION FROM PENALTY
WELLBORE 100/04-04-080-10W6/02)
PNG IN GETHING

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C008387 B F/O&PART Feb 23, 2004
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES; GLENOGLE ENERGY 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/04-04-080-10-W6/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014867 NG CR **Eff:** Aug 04, 1964 640.000 C008382 A Not Applicable WI
Sub: A WI **Exp:** Aug 03, 1985 640.000 SPYGLASS RES 70.31250000
ACTIVE 948 **Ext:** 15 450.000 SABRE PART 21.56250000
SPYGLASS RES CNRNAP 8.12500000
100.00000000 SPYGLASS RES
Total Rental: 896.00

Area : BALSAM
TWP 80 RGE 10 W6M SEC 30
NG IN PEACE_RIVER_GROUP;
NG IN GETHING

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	450.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C004724 A ROYALTY Sep 16, 2003 (I)
C008382 A JOA May 17, 1963
C009057 A MEMAGMT May 17, 1963 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 70.31250000; SABRE PART 21.56250000; CNRNAP 8.12500000

-------- Well U.W.I. -------- Status/Type --------
100/10-30-080-10-W6/00 SUSPENDED/GAS

M005740 PNG CR **Eff:** Sep 18, 1990 640.000 C008383 A Not Applicable WI
Sub: A WI **Exp:** Sep 17, 1995 640.000 CNRNAP 45.00000000
ACTIVE 0590090496 **Ext:** 15 352.000 SPYGLASS RES 55.00000000
ENERGY EXPL

Area : BALSAM
TWP 80 RGE 10 W6M SEC 31
PNG TO BASE BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M005740
Sub: A
100.00000000 CNRL Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	352.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C002805 F JVAGMT Jun 06, 1997 (I)
C004724 B ROYALTY Sep 16, 2003 (I)
PS00530 A P&S Jun 29, 2010 (I)
C008383 A FARMOUT Mar 13, 1997

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/11-31-080-10-W6/00 D&A/D&A
100/07-31-080-10-W6/00 D&C/UNDEFINED
100/11-31-080-10-W6/02 ABD ZONE/D&A
102/10-31-080-10-W6/00 D&C/UNKNOWN
100/10-31-080-10-W6/02 UNKNOWN/N/A

M015141 PNG CR **Eff:** Jun 30, 1999 640.000 C009329 A No WI
Sub: A WI **Exp:** Jun 29, 2004 640.000 BERING EX 28.00000000
ACTIVE 0599070155 **Ext:** 15 268.800 SPYGLASS RES 42.00000000
BERING EX ENCANA CORPORA 12.00000000
100.00000000 ENCANA CORPORA RESPONSE ENERGY 18.00000000
Total Rental: 896.00

Area : BALSAM
TWP 80 RGE 10 W6M SEC 34
PNG TO BASE FERNIE

---------- Related Contracts ----------
C009282 A PART Dec 18, 2008 (I)
C009329 A FARMOUT Jan 21, 2008

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015141
Sub: A

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	268.800	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
102/04-34-080-10-W6/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
BERING EX 28.00000000
SPYGLASS RES 42.00000000
ENCANA CORPORA 12.00000000
RESPONSE ENERGY 18.00000000

M007303 PNG CR **Eff:** Aug 22, 1973 640.000 C003671 A No WI
Sub: A WI **Exp:** Aug 21, 1983 640.000 SPYGLASS RES 12.50000000
ACTIVE 33492A **Ext:** 15 80.000 CNRNAP 87.50000000
CNRNAP
100.00000000 CNRL Total Rental: 896.00

Area : BALSAM
TWP 80 RGE 11 W6M SEC 27
PNG TO BASE STODDART

---------- Related Contracts ----------
C003671 A JOA Jul 08, 2002
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	80.000	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007303
Sub: A

-------- Well U.W.I. -------- Status/Type --------
100/06-27-080-11-W6/00 ABANDONED/ABA
100/14-27-080-11-W6/00 FLOWING/GAS
100/14-27-080-11-W6/02 TESTING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 12.50000000
CNRNAP 87.50000000

M014904 PNG CR **Eff:** Dec 31, 1969 640.000 C009104 A Yes WI
Sub: A WI **Exp:** Dec 30, 1979 640.000 SPYGLASS RES 50.00000000
ACTIVE 21016 **Ext:** 15 320.000 CNRNAP 50.00000000
SPYGLASS RES
100.00000000 CNRL Total Rental: 896.00

Area : BALSAM
TWP 80 RGE 11 W6M SEC 33
PNG FROM BASE DOIG TO BASE STODDART

---------- Related Contracts ----------
C009104 A JOA Oct 01, 1999
C009104 B JOA Oct 01, 1999

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	320.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M014904 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
MIN FIN-AB 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
CNRNAP 50.00000000

M014904 PNG CR **Eff:** Dec 31, 1969 640.000 C009104 B Yes OTHER
Sub: B NI **Exp:** Dec 30, 1979 640.000 CNRNAP 100.00000000
ACTIVE 21016 **Ext:** 15 0.000
SPYGLASS RES Total Rental: 0.00
100.00000000 CNRL **Count Acreage =** No

Area : BALSAM
TWP 80 RGE 11 W6M SEC 33
(WELLBORE 100/01-33-080-11W6/00 ONLY)
(100/01-33-080-11W6/00 WELLBORE)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009104 A JOA Oct 01, 1999
C009104 B JOA Oct 01, 1999

-------- Well U.W.I. -------- Status/Type --------
100/01-33-080-11-W6/00 SUSPENDED/GAS

M007751 PNG CR **Eff:** Aug 11, 1976 640.000 C003908 A No WI
Sub: B WI **Exp:** Aug 10, 1981 640.000 SPYGLASS RES 5.55700000
ACTIVE 0576080029 **Ext:** 15 35.565 LONG RUN 62.49975000
LONG RUN HARVEST OPER 5.55500000
100.00000000 LONG RUN W.F. BROWN 5.55500000

Area : FAIRVIEW
TWP 81 RGE 1 W6M SEC 13
PNG TO BASE SPIRIT_RIVER
(EXCLUDING 102/5-13-81-1 W6 WELLS)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007751
Sub: B

ZARGON PARTN 20.83325000

Total Rental: 896.00

---------- Related Contracts ----------
C003908 A FARMOUT Feb 26, 1976
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	35.565	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/14-13-081-01-W6/04 ABANDONED/GAS
100/05-13-081-01-W6/00 FLOWING/GAS
100/05-13-081-01-W6/02 COMINGLED/PRO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 5.55700000
LONG RUN 62.49975000
HARVEST OPER 5.55500000
W.F. BROWN 5.55500000
ZARGON PARTN 20.83325000

M007751 PNG CR **Eff:** Aug 11, 1976 640.000 C006230 A No WI
Sub: E WI **Exp:** Aug 10, 1981 640.000 SPYGLASS RES 5.55700000
ACTIVE 0576080029 **Ext:** 15 35.565 LONG RUN 62.49975000

Area : FAIRVIEW
TWP 81 RGE 1 W6M SEC 13
PNG TO BASE SPIRIT_RIVER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007751							
Sub: E	LONG RUN			HARVEST OPER		5.55500000	(PRODUCTION FROM THE
100.00000000	LONG RUN	**Count Acreage =** No		W.F. BROWN		5.55500000	102/05-13-081-01W6 SHARED WELLS
				ZARGON PARTN		20.83325000	ONLY)
				Total Rental: 0.00			

Status DEVELOPED **Dev:** Acres 640.000 Net 35.565 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C003908 E	FARMOUT	Feb 26, 1976 (I)
C006230 A	JOA	Jan 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)

SPYGLASS RES	5.55700000
LONG RUN	62.49975000
HARVEST OPER	5.55500000
W.F. BROWN	5.55500000
ZARGON PARTN	20.83325000

Well U.W.I. / Status/Type

102/05-13-081-01W6/00	ABANDONED/UNK
102/05-13-081-01W6/02	SUSPENDED/GAS
102/05-13-081-01W6/03	SUSPENDED/GAS
102/05-13-081-01W6/04	FLOWING/GAS

M010093 PNGINTELICR **Eff:** Dec 12, 2000 640.000 C005606 E No ROY BY Area : HAMELIN CREEK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010093							
Sub: F	RI		**Exp:** Dec 11, 2005	640.000 KELT		100.00000000	TWP 81 RGE 5 W6M SEC 19
ACTIVE	5496120069		**Ext:** 15	0.000			PNG TO BASE CHARLIE_LAKE
	KELT			Total Rental: 896.00			
100.00000000	KELT						

Status DEVELOPED **Dev:** Acres 640.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005604 C	JOA	Nov 21, 2000 (I)
C005606 E	SEI/OPT/FO	Sep 08, 2005
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005606 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	40.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.865 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — KELT 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS

Well U.W.I. / Status/Type

100/07-19-081-05-W6/00	STANDING/UNKN
100/07-19-081-05-W6/02	SUSPENDED/GAS
100/07-19-081-05-W6/03	SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010093	F	REQUIRED TO INCUR AS PER ARTICLE 5.04C					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — KELT 100.00000000

M010263 PNGINTELICR **Eff:** May 15, 2001 640.000 C005728 B Unknown WI Area : HAMELIN CREEK
Sub: A WI **Exp:** May 14, 2006 640.000 SPYGLASS RES 45.00000000 TWP 81 RGE 7 W6M 15
ACTIVE 5497050117 **Ext:** 15 288.000 KELT 55.00000000 PNG FROM BASE FERNIE TO BASE
CQ ENERGY CAN STODDART
100.00000000 CQ ENERGY Total Rental: 896.00

Status DEVELOPED **Dev:** Acres 640.000 Net 288.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005728 B	SO	Jan 02, 2004
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005728 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Well U.W.I. / Status/Type

100/01-15-081-07-W6/00	POTENTIAL/UNK
100/01-15-081-07-W6/02	SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Roy Percent:
Deduction: STANDARD

M010263	A	**Gas: Royalty:** 15.00000000	**Min Pay:**		**Prod/Sales:**	PROD
		S/S OIL: Min: 5.00000000	**Max:** 15.00000000	**Div:** 1/23.83625	**Prod/Sales:**	PROD
		Other Percent: 0	**Min:**		**Prod/Sales:**	

Paid to: ROY TO (C) — CQ ENERGY CAN 100.00000000
Paid by: ROY BY (C)

SPYGLASS RES	45.00000000
KELT	55.00000000

ROYALTY DEDUCTIONS -
CROWN EQUIVALENT, NOT TO BE GREATER THAN 50% OF MARKET PRICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)

SPYGLASS RES	45.00000000
KELT	55.00000000

M014882 PNG CR **Eff:** Aug 24, 1993 640.000 C009093 L Yes WI Area : BALSAM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014882								
Sub: A	WI	**Exp:** Aug 23, 1998	640.000		SPYGLASS RES		66.66000000	TWP 81 RGE 10 W6M SEC 26
ACTIVE	0593080488	**Ext:** 15	426.624		CNRNAP		33.34000000	PNG TO BASE STODDART
	CNRNAP							
100.00000000	CNRL				Total Rental:	896.00		

Related Contracts

C009093 L	JOA	Jun 15, 1989
C009403 A	P&S	Jun 09, 2009 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	426.624	**Undev:**	0.000	0.000

Well U.W.I. / Status/Type

100/05-26-081-10-W6/00 ABANDONED/UNK
100/07-26-081-10-W6/00 SUSPENDED/GAS
100/07-26-081-10-W6/02 PUMPING/GAS
100/11-26-081-10-W6/00 REC CERT/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
LESSOR	(M)		WI	(C)	
ALBERTA DEPT.		100.00000000	SPYGLASS RES		66.66000000
			CNRNAP		33.34000000

M014947	PNG	CR	**Eff:** Aug 24, 1993	640.000	C009093 G	Yes	WI	Area : BALSAM
Sub: A	WRI		**Exp:** Aug 23, 1998	640.000	ARC RESOURCES		66.67000000	TWP 81 RGE 10 W6M SEC 27
ACTIVE	059308A488		**Ext:** 15	213.312	SPYGLASS RES		33.33000000	(EXCL WELLBORE
	ARC RESOURCES							100/07-27-081-10W6/00)
100.00000000	ARC RESOURCES		**Count Acreage =** No		Total Rental:	0.00		PNG TO BASE ROCK_CREEK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014947								
Sub: A								

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	213.312	**Undev:**	0.000	0.000

Related Contracts

C009084 A	ROYALTY	Aug 04, 2006	
C009403 A	P&S	Jun 09, 2009 (I)	
C009093 G	JOA	Jun 15, 1989	

Well U.W.I. / Status/Type

100/10-27-081-10-W6/00 FLOWING/GAS
100/10-27-081-10-W6/02 COMINGLED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009084 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	33.33000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 1/23.85 **Prod/Sales:**
Other Percent: 12.5 **Min:** **Prod/Sales:**

Paid to:			Paid by:		
ROY TO	(C)		WI	(C)	
SPYGLASS RES		100.00000000	ARC RESOURCES		100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
LESSOR	(M)		WI	(C)	
ALBERTA DEPT.		100.00000000	ARC RESOURCES		66.67000000
			SPYGLASS RES		33.33000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014947	PNG	CR	**Eff:** Aug 24, 1993	640.000	C009093 E	Yes	WI	Area : BALSAM
Sub: B	WI		**Exp:** Aug 23, 1998	640.000	SPYGLASS RES		66.66000000	TWP 81 RGE 10 W6M SEC 27
ACTIVE	059308A488		**Ext:** 15	426.624	ARC RESOURCES		33.34000000	PNG BELOW BASE ROCK_CREEK TO
	ARC RESOURCES							BASE STODDART
100.00000000	ARC RESOURCES				Total Rental:	896.00		

Related Contracts

C009093 E	JOA	Jun 15, 1989	
C009403 A	P&S	Jun 09, 2009 (I)	

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	426.624	**Undev:**	0.000	0.000

Well U.W.I. / Status/Type

100/15-27-081-10-W6/00 FLOWING/GAS
100/15-27-081-10-W6/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
LESSOR	(M)		WI	(C)	
ALBERTA DEPT.		100.00000000	SPYGLASS RES		66.66000000
			ARC RESOURCES		33.34000000

M014947	PNG	CR	**Eff:** Aug 24, 1993	640.000	C009093 G	Yes	WI	Area : BALSAM
Sub: C	WI		**Exp:** Aug 23, 1998	0.000	ARC RESOURCES		66.67000000	TWP 81 RGE 10 W6M SEC 27
ACTIVE	059308A488		**Ext:** 15	0.000	SPYGLASS RES		33.33000000	(WELLBORE 100/07-27-081-10W6/00)
	ARC RESOURCES							
100.00000000	ARC RESOURCES		**Count Acreage =** No		Total Rental:	0.00		

Related Contracts

C009093 G	JOA	Jun 15, 1989

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014947								
Sub: C								

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Related Contracts

C009403 A	P&S	Jun 09, 2009 (I)	

Well U.W.I. / Status/Type

100/07-27-081-10-W6/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
LESSOR	(M)		WI	(C)	
ALBERTA DEPT.		100.00000000	ARC RESOURCES		66.67000000
			SPYGLASS RES		33.33000000

M014869	PNG	CR	**Eff:** Jun 15, 1989	640.000	C009093 A	Yes	WI	Area : BALSAM
Sub: A	WI		**Exp:** Jun 14, 1994	640.000	SPYGLASS RES		66.66000000	TWP 81 RGE 10 W6M SEC 28
ACTIVE	0589060367		**Ext:** 15	426.624	CEQUENCE		33.34000000	PNG TO BASE GETHING
	SPYGLASS RES							
100.00000000	CNRNAP				Total Rental:	896.00		

Related Contracts

C009093 A	JOA	Jun 15, 1989	
C009403 A	P&S	Jun 09, 2009 (I)	

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	426.624	**Undev:**	0.000	0.000

Well U.W.I. / Status/Type

100/06-28-081-10-W6/02 PRODUCING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 66.66000000
CEQUENCE 33.34000000

M014869 A | PNG CR | **Eff:** Jun 15, 1989 | 640.000 | C009093 I Yes | WI
Sub: B | WI | **Exp:** Jun 14, 1994 | 640.000 | SPYGLASS RES | 66.66000000
ACTIVE | 0589060367 SPYGLASS RES | **Ext:** 15 | 426.624 | CNRNAP | 33.34000000
100.00000000 CNRNAP | **Count Acreage =** No | Total Rental: 0.00

Area : BALSAM
TWP 81 RGE 10 W6M SEC 28
PNG BELOW BASE GETHING TO BASE STODDART

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** | 640.000 | 426.624 **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
C009093 I JOA Jun 15, 1989
C009403 A P&S Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/06-28-081-10-W6/00 ABD ZONE/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 66.66000000
CNRNAP 33.34000000

M014870 | PNG CR | **Eff:** Jun 15, 1989 | 640.000 | C009093 N Yes | WI
Sub: A | WI | **Exp:** Jun 14, 1994 | 640.000 | SPYGLASS RES | 66.66000000
ACTIVE | 0589060368 CNRNAP | **Ext:** 15 | 426.624 | CNRNAP | 33.34000000
100.00000000 CNRNAP | Total Rental: 896.00

Area : BALSAM
TWP 81 RGE 10 W6M SEC 29
PNG TO BASE STODDART

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** | 640.000 | 426.624 **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
C009093 N JOA Jun 15, 1989
C009403 A P&S Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/05-29-081-10-W6/00 PUMPING/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 66.66000000
CNRNAP 33.34000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

---

M014881 | PNG CR | **Eff:** Jun 15, 1993 | 480.000 | C009093 H Yes | WI
Sub: A | WI | **Exp:** Jun 14, 1998 | 480.000 | SPYGLASS RES | 66.66000000
ACTIVE | 0593060423 CNRNAP | **Ext:** 15 | 319.968 | CNRNAP | 33.34000000
100.00000000 CNRNAP | Total Rental: 0.00

Area : BALSAM
TWP 81 RGE 10 W6M SEC 30
PNG BELOW BASE ROCK_CREEK TO BASE STODDART
EXCL PNG IN DOIG
EXCL PNG IN BOUNDARY_LAKE

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** | 480.000 | 319.968 **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
C009093 H JOA Jun 15, 1989
C009403 A P&S Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/06-30-081-10-W6/00 SUSPENDED/GAS
100/06-30-081-10-W6/02 ABD ZONE/GAS
100/14-30-081-10-W6/00 ABANDONED/UNK
100/14-30-081-10-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 66.66000000
CNRNAP 33.34000000

M014881 | PNG CR | **Eff:** Jun 15, 1993 | 640.000 | C009093 K Yes | WI
Sub: B | RI | **Exp:** Jun 14, 1998 | 640.000 | CEQUENCE | 66.66000000
ACTIVE | 0593060423 CEQUENCE | **Ext:** 15 | 0.000 | CNRNAP | 33.34000000
100.00000000 CNRNAP | Total Rental: 896.00

Area : BALSAM
TWP 81 RGE 10 W6M SEC 30
PNG TO BASE ROCK_CREEK

---------- Related Contracts ----------
C009093 K JOA Jun 15, 1989

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014881
Sub: B

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** | 640.000 | 0.000 **Undev:** | 0.000 | 0.000

C009363 A FARMOUT Jul 26, 2010
C009403 A P&S Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
103/06-30-081-10-W6/00 STANDING/UNKN

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009363 A | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** AFTEREAR(C)
SPYGLASS RES 100.00000000 | CEQUENCE 100.00000000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** WI (C)
MIN FIN-AB 100.00000000 | CEQUENCE 66.66000000
CNRNAP 33.34000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014881	PNG	CR	**Eff:** Jun 15, 1993	640.000	C009093 R	Yes	WI	Area : BALSAM
Sub: C	WI		**Exp:** Jun 14, 1998	640.000	SPYGLASS RES		33.33000000	TWP 81 RGE 10 W6M SEC 30
ACTIVE	0593060423		**Ext:** 15	213.312	CNRNAP		33.34000000	PNG IN DOIG
	CNRNAP				KELT		33.33000000	
100.00000000	CNRNAP		**Count Acreage =** No					

Total Rental: 896.00

Related Contracts

C009093 R	JOA	Jun 15, 1989
C009403 A	P&S	Jun 09, 2009 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 640.000	213.312	**Undev:** 0.000	0.000

Well U.W.I. / **Status/Type**
100/05-30-081-10-W6/02 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 33.33000000; CNRNAP 33.34000000; KELT 33.33000000

M014881	PNG	CR	**Eff:** Jun 15, 1993	160.000	C009093 Q	Yes	WI	Area : BALSAM
Sub: D	WI		**Exp:** Jun 14, 1998	160.000	SPYGLASS RES		100.00000000	TWP 81 RGE 10 W6M SW30
ACTIVE	0593060423		**Ext:** 15	160.000				PNG IN BOUNDARY_LAKE
	SPYGLASS RES							

Total Rental: 0.00

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014881
Sub: D
100.00000000 CNRNAP

Related Contracts

C009093 Q	JOA	Jun 15, 1989
C009328 A	FARMOUT	Jan 19, 2010

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:** 0.000	0.000

Well U.W.I. / **Status/Type**
100/06-30-081-10-W6/03 ABD ZONE/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009328 A	GROSS OVERRIDING ROYALTY	OIL	N	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — CNRL 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014881 D

M014881	PNG	CR	**Eff:** Jun 15, 1993	640.000	C009093 O	Yes	WI	Area : BALSAM
Sub: G	WRI		**Exp:** Jun 14, 1998	640.000	SPYGLASS RES		33.33000000	TWP 81 RGE 10 W6M SEC 30
ACTIVE	0593060423		**Ext:** 15	213.312	REPSOL OIL&GAS		33.34000000	(102/06-30-081-10W6/00 WELLBORE
	REPSOL OIL&GAS				SUNCOR ENERGY		33.33000000	ONLY)
100.00000000	CNRNAP		**Count Acreage =** No					

Total Rental: 0.00

Related Contracts

C009066 A	FARMIN	Apr 29, 1997
C009093 O	JOA	Jun 15, 1989
C009403 A	P&S	Jun 09, 2009 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 640.000	213.312	**Undev:** 0.000	0.000

Well U.W.I. / **Status/Type**
102/06-30-081-10-W6/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009066 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	33.33000000 % of PROD

Roy Percent: 7.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** $2.66/103M3 **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: WI (C) — SUNCOR ENERGY 50.00000000; REPSOL OIL&GAS 50.00000000

GENERAL REMARKS - Sep 30, 2014
SEE REMARKS ON M014881G

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014881 G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 33.33000000; REPSOL OIL&GAS 33.34000000; SUNCOR ENERGY 33.33000000

M014881	PNG	CR	**Eff:** Jun 15, 1993	160.000	C009093 P	Yes	WI	Area : BALSAM
Sub: H	WI		**Exp:** Jun 14, 1998	160.000	SPYGLASS RES		66.66000000	TWP 81 RGE 10 W6M SE30, N30
ACTIVE	0593060423		**Ext:** 15	106.656	CNRNAP		33.34000000	PNG IN BOUNDARY_LAKE
	SPYGLASS RES							
100.00000000	CNRNAP		**Count Acreage =** No					

Total Rental: 0.00

Related Contracts

C009093 P	JOA	Jun 15, 1989

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	106.656	**Undev:** 0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M014881 H **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 66.66000000; CNRNAP 33.34000000

M014881 PNG CR **Eff:** Jun 15, 1993 640.000 C009093 D Yes APEN
Sub: E WI **Exp:** Jun 14, 1998 640.000 SPYGLASS RES 66.66000000
ACTIVE 0593060423 **Ext:** 15 426.624 CNRNAP 33.34000000
SPYGLASS RES
100.00000000 CNRNAP **Count Acreage =** No Total Rental: 0.00

Area : BALSAM
TWP 81 RGE 10 W6M SEC 31
PNG BELOW BASE ROCK_CREEK TO BASE STODDART

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 426.624 **Undev:** 0.000 0.000

Related Contracts
C009093 D JOA Jun 15, 1989
C009403 A P&S Jun 09, 2009 (I)

Well U.W.I. | **Status/Type**
100/01-31-081-10-W6/00 SUSPENDED/GAS
100/01-31-081-10-W6/02 PUMPING/GAS
100/12-31-081-10-W6/00 ABANDONED/D&A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: APEN (C) — SPYGLASS RES 66.66000000; CNRNAP 33.34000000

M014881 PNG CR **Eff:** Jun 15, 1993 640.000 C009093 J Yes WI
Sub: F RI **Exp:** Jun 14, 1998 640.000 CEQUENCE 100.00000000
ACTIVE 0593060423 **Ext:** 15 0.000
CEQUENCE Total Rental: 0.00
100.00000000 CNRNAP **Count Acreage =** No

Area : BALSAM
TWP 81 RGE 10 W6M SEC 31
PNG TO BASE ROCK_CREEK

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

Related Contracts
C009093 J JOA Jun 15, 1989
C009325 A FARMIN Dec 15, 2009
C009403 A P&S Jun 09, 2009 (I)

Well U.W.I. | **Status/Type**
102/12-31-081-10-W6/00 POTENTIAL/UNK

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009325 A | NON-CONVERTIBLE | ALL PRODUCTS | N | N | % of
Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: AFTEREAR(C) — CEQUENCE 100.00000000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M014881 F **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — CEQUENCE 100.00000000

M014871 PNG CR **Eff:** Jun 15, 1989 640.000 C009093 M Yes WI
Sub: A WI **Exp:** Jun 14, 1994 640.000 SPYGLASS RES 66.66000000
ACTIVE 0589060369 **Ext:** 15 426.624 CEQUENCE 33.34000000
CNRNAP
100.00000000 CNRNAP **Count Acreage =** No Total Rental: 0.00

Area : BALSAM
TWP 81 RGE 10 W6M SEC 32
(EXCL PROD FROM PENALTY WELL 100/02-32-081-10W6/00)
PNG TO BASE STODDART

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 426.624

Related Contracts
C009093 M JOA Jun 15, 1989
C009403 A P&S Jun 09, 2009 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 66.66000000; CEQUENCE 33.34000000

M014871 PNG CR **Eff:** Jun 15, 1989 640.000 C009093 C Yes BPEN RENTAL
Sub: B PENALTY **Exp:** Jun 14, 1994 640.000 SPYGLASS RES 100.00000000 66.66000000
ACTIVE 0589060369 **Ext:** 15 640.000 CNRNAP 33.34000000
SPYGLASS RES
100.00000000 CNRNAP Total Rental: 896.00

Area : BALSAM
TWP 81 RGE 10 W6M SEC 32
(PROD FROM PENALTY WELL 100/02-32-081-10W6/00)

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Related Contracts
C009093 C JOA Jun 15, 1989
C009403 A P&S Jun 09, 2009 (I)

Well U.W.I. | **Status/Type**
100/02-32-081-10-W6/00 D&C/CASED

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 100.00000000; CNRNAP

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014882	PNG CR **Eff:** Aug 24, 1993	640.000	C009063 A Yes	WI		Area : BALSAM
Sub: B	WRI **Exp:** Aug 23, 1998	640.000	CNRNAP	50.00000000		TWP 81 RGE 10 W6M SEC 35
ACTIVE	0593080488 **Ext:** 15	320.000	SPYGLASS RES	50.00000000		PNG TO BASE BLUESKY-BULLHEAD
100.00000000	CNRNAP CNRL		Total Rental: 896.00			

Status DEVELOPED **Dev:** Acres 640.000 Net 320.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked> C009063 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 33.33000000 % of PRD
Roy Percent: 12.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) SPYGLASS RES 100.00000000 — **Paid by:** WI (C) CNRNAP 50.00000000; SPYGLASS RES 50.00000000

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Related Contracts

C009063 A	FOPART	Feb 13, 1995
C009093 B	JOA	Jun 15, 1989
C009403 A	P&S	Jun 09, 2009 (I)

Well U.W.I. / **Status/Type**
100/04-35-081-10-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)						
M014882	B **Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000		**Paid by:** WI (C) CNRNAP 50.00000000; SPYGLASS RES 50.00000000			
M015170	PNG CR **Eff:** Jan 22, 2004	640.000	C009309 F No	APEN		Area : BALSAM
Sub: B	WI **Exp:** Jan 21, 2009	640.000	SPYGLASS RES	84.00000000		TWP 81 RGE 11 W6M SEC 23
ACTIVE	0504010711 **Ext:** 15	537.600	TAQA NORTH	16.00000000		(PROD FROM 4-23 PENALTY WELL)
100.00000000	SPYGLASS RES SPYGLASS RES **Count Acreage =** No		Total Rental: 0.00			

Status DEVELOPED **Dev:** Acres 640.000 Net 537.600 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — **Paid by:** APEN (C) SPYGLASS RES 84.00000000; TAQA NORTH 16.00000000

Related Contracts

C009309 F	POOL	Apr 01, 2005
C009405 A	P&S	Nov 17, 2009

Well U.W.I. / **Status/Type**
100/04-23-081-11-W6/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015170	PNG CR **Eff:** Jan 22, 2004	640.000	C009309 D No	WI		Area : BALSAM
Sub: C	WI **Exp:** Jan 21, 2009	640.000	SPYGLASS RES	84.00000000		TWP 81 RGE 11 W6M SEC 23
ACTIVE	0504010711 **Ext:** 15	537.600	TAQA NORTH	16.00000000		PNG TO BASE HALFWAY
100.00000000	SPYGLASS RES SPYGLASS RES		Total Rental: 896.00			(EXCL PRODUCTION FROM THE 5-32-081-11W6 PENALTY WELL)

Status DEVELOPED **Dev:** Acres 640.000 Net 537.600 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C009309 D	POOL	Apr 01, 2005
C009405 A	P&S	Nov 17, 2009

Royalty / Encumbrances

Well U.W.I. / **Status/Type**
100/12-23-081-11-W6/00 PUMPING/OIL
100/12-23-081-11-W6/02 D&C/OIL

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — **Paid by:** WI (C) SPYGLASS RES 84.00000000; TAQA NORTH 16.00000000

M015170	PNG CR **Eff:** Jan 22, 2004	640.000	C009309 C No	BPEN		Area : BALSAM
Sub: D	WI **Exp:** Jan 21, 2009	640.000	SPYGLASS RES	100.00000000		TWP 81 RGE 11 W6M SEC 23
ACTIVE	0504010711 **Ext:** 15	640.000	TAQA NORTH			(PRODUCTION FROM THE 100/05-23-081-11W6/00 PENALTY WELL)
100.00000000	SPYGLASS RES SPYGLASS RES **Count Acreage =** No		Total Rental: 0.00			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)						
M015170						
Sub: D	**Status** DEVELOPED **Dev:**	Acres 640.000	Net 640.000	**Undev:** Acres 0.000	Net 0.000	

Related Contracts

C009309 C	POOL	Apr 01, 2005
C009405 A	P&S	Nov 17, 2009

Royalty / Encumbrances

Well U.W.I. / **Status/Type**
100/05-23-081-11-W6/00 D&C/STANDING

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — **Paid by:** BPEN (C) SPYGLASS RES 100.00000000; TAQA NORTH

M014872	PNG CR **Eff:** Jul 11, 1989	320.000	C009092 A Yes	WI		Area : BALSAM
Sub: C	WI **Exp:** Jul 10, 1994	320.000	SPYGLASS RES	66.66000000		TWP 81 RGE 11 W6M N24
ACTIVE	0589070347 **Ext:** 15	213.312	CNRNAP	33.34000000		PNG TO TOP DOIG
100.00000000	CNRNAP CNRL **Count Acreage =** No		Total Rental: 0.00			

Status DEVELOPED **Dev:** Acres 320.000 Net 213.312 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C009092 A	JOA	Jul 11, 1985
C009403 A	P&S	Jun 09, 2009 (I)

Royalty / Encumbrances

Well U.W.I. / **Status/Type**
100/16-24-081-11-W6/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** WI (C)
MIN FIN-AB 100.00000000 | SPYGLASS RES 66.66000000
CNRNAP 33.34000000

M014872 PNG CR **Eff:** Jul 11, 1989 320.000 C009092 D Yes WI
Sub: F WI **Exp:** Jul 10, 1994 320.000 SPYGLASS RES 33.33000000
ACTIVE 0589070347 **Ext:** 15 106.656 CNRNAP 33.34000000
CNRL KELT 33.33000000
100.00000000 CNRL

Area : BALSAM
TWP 81 RGE 11 W6M SEC N24, SECS 25, 26, 36
PNG IN DOIG

Total Rental: 448.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED | **Dev:** | 320.000 | 106.656 | **Undev:** | 0.000 | 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**

----------Related Contracts----------
C009092 A JOA Jul 11, 1985
C009092 D JOA Jul 11, 1985
C009403 A P&S Jun 09, 2009 (I)

--------Well U.W.I.-------- Status/Type --------
100/14-24-081-11-W6/00 PRODUCING/OIL
100/01-25-081-11-W6/02 SUSPENDED/OIL
100/02-25-081-11-W6/00 FLOWING/OIL
100/03-25-081-11-W6/00 SUSPENDED/OIL
100/06-25-081-11-W6/00 ABANDONED/UNK
100/11-25-081-11-W6/00 PUMPING/OIL
100/16-26-081-11-W6/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: | **Div:** | **Prod/Sales:** | 100/04-36-081-11-W6/00 SUSPENDED/OIL
Other Percent: | **Min:** | **Prod/Sales:** | 102/10-36-081-11-W6/00 PUMPING/OIL
100/09-25-081-11-W6/00 POTENTIAL/UNK
Paid to: LESSOR (M) | **Paid by:** PAIDBY (R) | 100/15-25-081-11-W6/00 PUMPING/OIL
ALBERTA DEPT. 100.00000000 | UNKNOWN PARTY 100.00000000

M014872 PNG CR **Eff:** Jul 11, 1989 1,280.000 C009092 A Yes WI
Sub: A WI **Exp:** Jul 10, 1994 1,280.000 SPYGLASS RES 66.66000000
ACTIVE 0589070347 **Ext:** 15 853.248 CNRNAP 33.34000000
CNRNAP
100.00000000 CNRL

Area : BALSAM
TWP 81 RGE 11 W6M SEC 25 (1)
TWP 81 RGE 11 W6M SEC 36 (2)
(1 - PNG BASE BLUESKY-BULLHEAD TO BASE STODDART EXCL PNG IN DOIG)
(2 - PNG TO BASE STODDART EXCL PNG IN DOIG)

Total Rental: 1792.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED | **Dev:** | 1,280.000 | 853.248 | **Undev:** | 0.000 | 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** WI (C)
MIN FIN-AB 100.00000000 | SPYGLASS RES 66.66000000
CNRNAP 33.34000000

----------Related Contracts----------
C009092 A JOA Jul 11, 1985
C009401 A P&S Aug 01, 2009
C009403 A P&S Jun 09, 2009 (I)

--------Well U.W.I.-------- Status/Type --------
100/07-25-081-11-W6/00 ABANDONED/OIL
100/10-25-081-11-W6/02 SUSPENDED/GAS
100/10-36-081-11-W6/00 PUMPING/GAS
100/13-36-081-11-W6/00 SUSPENDED/OIL
100/10-25-081-11-W6/00 ABANDONED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014872 PNG CR **Eff:** Jul 11, 1989 1,600.000 C009092 B Yes WI
Sub: E WI **Exp:** Jul 10, 1994 1,600.000 SPYGLASS RES 66.66000000
ACTIVE 0589070347 **Ext:** 15 1,066.560 ARC RESOURCES 33.34000000
ARC RESOURCES
100.00000000 CNRL **Count Acreage** = No

Area : BALSAM
TWP 81 RGE 11 W6M SEC 25
PNG TO BASE BLUESKY-BULLHEAD

Total Rental: 0.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED | **Dev:** | 1,280.000 | 853.248 | **Undev:** | 320.000 | 213.312

----------Related Contracts----------
C009092 B JOA Jul 11, 1985
C009403 A P&S Jun 09, 2009 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** WI (C)
MIN FIN-AB 100.00000000 | SPYGLASS RES 66.66000000
ARC RESOURCES 33.34000000

M014872 PNG CR **Eff:** Jul 11, 1989 640.000 C009331 A No APO WI
Sub: B WI **Exp:** Jul 10, 1994 640.000 SPYGLASS RES 83.34000000 33.34000000
ACTIVE 0589070347 **Ext:** 15 533.376 CNRNAP 16.66000000 66.66000000
CNRNAP
100.00000000 CNRL

Area : BALSAM
TWP 81 RGE 11 W6M S26
PNG TO BASE HALFWAY

Total Rental: 896.00

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014872
Sub: B

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED | **Dev:** | 640.000 | 533.376 | **Undev:** | 0.000 | 0.000

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009139 B | NON-CONVERTIBLE | ALL PRODUCTS | N | N | 25.00000000 % of PROD
Roy Percent: 8.00000000
Deduction: YES
Gas: Royalty: 8.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: 8 | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** WI (C)
TAQA NORTH 100.00000000 | SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NOT TO EXCEEN 20%

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** APO (C)
MIN FIN-AB 100.00000000 | SPYGLASS RES 83.34000000

----------Related Contracts----------
C009092 A JOA Jul 11, 1985
C009092 C JOA Jul 11, 1985
C009139 B ROYALTY Nov 14, 2008
C009283 A JOA Jun 14, 2004 (I)
C009284 A POOL-NCC Jul 09, 2008 (I)
C009331 A POOL-NCC Jan 20, 2010
C009403 A P&S Jun 09, 2009 (I)

--------Well U.W.I.-------- Status/Type --------
100/06-26-081-11-W6/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014872	B			CNRNAP		16.66000000	
M014872	PNG CR	**Eff:** Jul 11, 1989	640.000	C009092 A Yes		WI	Area : BALSAM
Sub: G	WI	**Exp:** Jul 10, 1994	0.000	SPYGLASS RES		66.66000000	TWP 81 RGE 11 W6M SEC 26
ACTIVE	0589070347	**Ext:** 15	0.000	CNRNAP		33.34000000	
	CNRNAP						PNG BELOW BASE HALFWAY TO BASE
100.00000000	CNRL	**Count Acreage =** No		Total Rental:	0.00		STODDART EXCL PNG IN DOIG

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C009092 A	JOA	Jul 11, 1985
C009283 A	JOA	Jun 14, 2004 (I)
C009403 A	P&S	Jun 09, 2009 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** WI (C)
MIN FIN-AB 100.00000000 — SPYGLASS RES 66.66000000
CNRNAP 33.34000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015139	PNG CR	**Eff:** Apr 08, 2004	320.000	C009331 A No		APO PREPOOLED	Area : BALSAM
Sub: A	WI	**Exp:** Apr 07, 2009	320.000	SPYGLASS RES		83.34000000 100.00000000	TWP 81 RGE 11 W6M N26
ACTIVE	0504040624	**Ext:** 15	266.688	CNRNAP		16.66000000	PNG TO BASE BALDONNEL
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental:	448.00		

Status DEVELOPED **Dev:** Acres 320.000 Net 266.688 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C009092 C	JOA	Jul 11, 1985
C009139 A	ROYALTY	Nov 14, 2008
C009283 A	JOA	Jun 14, 2004 (I)
C009284 A	POOL-NCC	Jul 09, 2008 (I)
C009331 A	POOL-NCC	Jan 20, 2010
C009401 A	P&S	Aug 01, 2009

Well U.W.I. 100/06-26-081-11-W6/00 — **Status/Type** PRODUCING/GAS

Royalty / Encumbrances

<Linked> C009139 A — **Royalty Type** NON-CONVERTIBLE — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 25.00000000 % of PROD
Roy Percent: 8.00000000
Deduction: YES
Gas: Royalty: 8.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 8 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** WI (C)
TAQA NORTH 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Dec 01, 2008
DEDUCTIONS NOT TO EXCEED 20%

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M015156	PNG CR	**Eff:** Aug 22, 1996	320.000	C009297 A No		WI	Area : BALSAM
Sub: A	WI	**Exp:** Aug 21, 2001	320.000	SPYGLASS RES		40.00000000	TWP 81 RGE 11 W6M W32
ACTIVE	0596080514	**Ext:** 15	128.000	SINOPECDAYLIGHT		30.00000000	PNG TO BASE DOIG
	SINOPECDAYLIGHT			CNRNAP		21.00000000	
100.00000000	SPYGLASS RES			MUDD PETR		9.00000000	
				Total Rental:	448.00		

Status DEVELOPED **Dev:** Acres 320.000 Net 128.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C009297 A	FARMOUT	May 29, 1997
C009403 A	P&S	Jun 09, 2009 (I)

Well U.W.I. — **Status/Type**
100/01-32-081-11-W6/00 — ABANDONED/UNK
100/01-32-081-11-W6/02 — SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 40.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015156	A			SINOPECDAYLIGHT		30.00000000	
				CNRNAP		21.00000000	
				MUDD PETR		9.00000000	
M015156	PNG CR	**Eff:** Aug 22, 1996	0.000			WI	Area : BALSAM
Sub: B	WI	**Exp:** Aug 21, 2001	0.000	SPYGLASS RES		100.00000000	TWP 81 RGE 11 W6M SEC 32
ACTIVE	0596080514	**Ext:** 15	0.000				PNG BELOW BASE DOIG TO BASE
	SPYGLASS RES			Total Rental:	0.00		STODDART
100.00000000	SPYGLASS RES	**Count Acreage =** No					

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C009403 A	P&S	Jun 09, 2009 (I)

Well U.W.I. — **Status/Type**
100/12-32-081-11-W6/00 — ABANDONED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M015156	PNG CR	**Eff:** Aug 22, 1996	320.000	C009297 A No		WI	Area : BALSAM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015156								
Sub: C	WI	**Exp:** Aug 21, 2001	320.000		SPYGLASS RES		40.00000000	TWP 81 RGE 11 W6M E32
ACTIVE	0596080514	**Ext:** 15	128.000		SINOPECDAYLIGHT		30.00000000	PNG BELOW BASE CHARLIE_LAKE TO
	SINOPECDAYLIGHT				CNRNAP		21.00000000	BASE DOIG
100.00000000	SPYGLASS RES				MUDD PETR		9.00000000	
					Total Rental: 448.00			

Status DEVELOPED **Dev:** Acres 320.000 Net 128.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
SPYGLASS RES 40.00000000
SINOPECDAYLIGHT 30.00000000
CNRNAP 21.00000000
MUDD PETR 9.00000000

---------- Related Contracts ----------
C009297 A FARMOUT May 29, 1997
C009297 B FARMOUT May 29, 1997
C009403 A P&S Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/01-32-081-11-W6/00 ABANDONEDUNK
100/01-32-081-11-W6/02 SUSPENDED/GAS

M015157 PNG CR **Eff:** Aug 22, 1996 640.000 WI — Area : BALSAM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015157								
Sub: A	WI	**Exp:** Aug 21, 2001	0.000		SPYGLASS RES		100.00000000	TWP 81 RGE 11 W6M SEC 33
ACTIVE	0596080515	**Ext:** 15	0.000					PNG BELOW BASE DOIG TO BASE
	SPYGLASS RES				Total Rental: 0.00			STODDART
100.00000000	SPYGLASS RES	**Count Acreage =** No						

Status DEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------
C009403 A P&S Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/12-33-081-11-W6/00 PRODUCING/GAS

M015157 PNG CR **Eff:** Aug 22, 1996 640.000 C009297 B No WI — Area : BALSAM
Sub: B WI **Exp:** Aug 21, 2001 640.000 SPYGLASS RES 40.00000000 TWP 81 RGE 11 W6M SEC 33
ACTIVE 0596080515 **Ext:** 15 256.000 SINOPECDAYLIGHT 30.00000000 PNG BELOW BASE CHARLIE_LAKE TO
SPYGLASS RES CNRNAP 21.00000000 BASE DOIG
100.00000000 SPYGLASS RES MUDD PETR 9.00000000
Total Rental: 896.00

---------- Related Contracts ----------
C009297 B FARMOUT May 29, 1997
C009403 A P&S Jun 09, 2009 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015157								
Sub: B								

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 256.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
SPYGLASS RES 40.00000000
SINOPECDAYLIGHT 30.00000000
CNRNAP 21.00000000
MUDD PETR 9.00000000

M015171 PNG CR **Eff:** May 03, 1972 640.000 C009308 A Yes WI — Area : BALSAM
Sub: A WI **Exp:** May 02, 1982 640.000 CNRNAP 46.87500000 TWP 81 RGE 11 W6M SEC 35
ACTIVE 0000028531 **Ext:** 15 80.000 TAQA NORTH 37.50000000 NG TO BASE HALFWAY
CNRL SPYGLASS RES 12.50000000 EXCL NG IN BALDONNEL
70.00000000 CNRNAP **Count Acreage =** No SIGNALTA RESOUR 3.12500000
Total Rental: 0.00

---------- Related Contracts ----------
C009308 A JOA Jul 12, 1967

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015171								
Sub: A								

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 80.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN FIN-AB 100.00000000
Paid by: WI (C)
CNRNAP 46.87500000
TAQA NORTH 37.50000000
SPYGLASS RES 12.50000000
SIGNALTA RESOUR 3.12500000

M015171 PNG CR **Eff:** May 03, 1972 640.000 C009308 B Yes WI — Area : BALSAM
Sub: B WI **Exp:** May 02, 1982 640.000 SPYGLASS RES 35.00000000 TWP 81 RGE 11 W6M SEC 35
ACTIVE 0000028531 **Ext:** 15 224.000 TAQA NORTH 15.00000000 PNG IN BALDONNEL
TAQA NORTH CNRNAP 46.87500000
70.00000000 CNRNAP **Count Acreage =** No SIGNALTA RESOUR 3.12500000
Total Rental: 0.00

---------- Related Contracts ----------
C009308 B JOA Jul 12, 1967

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015171
Sub: B

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 640.000	224.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
MIN FIN-AB	100.00000000	SPYGLASS RES	35.00000000
		TAQA NORTH	15.00000000
		CNRNAP	46.87500000
		SIGNALTA RESOUR	3.12500000

M015171 PNG CR **Eff:** May 03, 1972 640.000 C009308 B Yes BPEN
Sub: C WI **Exp:** May 02, 1982 640.000 SPYGLASS RES 70.00000000
ACTIVE 0000028531 **Ext:** 15 448.000 TAQA NORTH 30.00000000
CNRNAP CNRNAP
70.00000000 CNRNAP Total Rental: 896.00

Area : BALSAM
TWP 81 RGE 11 W6M SEC 35
(PRODUCTION FROM THE 100/08-35-081-11W6/00 PENALTY WELL)

---------- Related Contracts ----------
C009308 B JOA Jul 12, 1967

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015171
Sub: C

DEVELOPED **Dev:** 640.000 448.000 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/08-35-081-11-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: BPEN (C)	
MIN FIN-AB	100.00000000	SPYGLASS RES	70.00000000
		TAQA NORTH	30.00000000
		CNRNAP	

M015171 PNG CR **Eff:** May 03, 1972 640.000 C009308 C Yes WI
Sub: D WI **Exp:** May 02, 1982 640.000 CNRNAP 37.50000000
ACTIVE 0000028531 **Ext:** 15 80.000 TAQA NORTH 37.50000000
TAQA NORTH SPYGLASS RES 12.50000000
70.00000000 CNRNAP **Count Acreage =** No SIGNALTA RESOUR 12.50000000
Total Rental: 0.00

Area : BALSAM
TWP 81 RGE 11 W6M SEC 35
PET TO BASE HALFWAY
EXCL PET IN BALDONNEL

---------- Related Contracts ----------
C009308 B JOA Jul 12, 1967
C009308 C JOA Jul 12, 1967
C009401 A P&S Aug 01, 2009

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 640.000	80.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015171
Sub: D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
MIN FIN-AB	100.00000000	CNRNAP	37.50000000
		TAQA NORTH	37.50000000
		SPYGLASS RES	12.50000000
		SIGNALTA RESOUR	12.50000000

M013773 PNG CR **Eff:** Sep 26, 1968 160.000 C008459 A Yes WI
Sub: A WI **Exp:** Sep 25, 1978 160.000 CNRNAP 50.00000000
ACTIVE 15709-B **Ext:** 15 26.672 SPYGLASS RES 16.67000000
RMP ENERGY INC RMP ENERGY INC 33.33000000
100.00000000 REPSOL OIL&GAS
Total Rental: 224.00

Area : DOE
TWP 81 RGE 13 W6M NW25
PNG FROM TOP BLUESKY-BULLHEAD TO BASE HALFWAY

---------- Related Contracts ----------
C008459 FARMOUT Jul 16, 2002
C008459 A FARMOUT Jul 16, 2002
C008596 PART Aug 21, 2002 (I)
C008596 A PART Aug 21, 2002 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	26.672	**Undev:** 0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013773 A C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/12-25-081-13-W6/00 ABANDONED/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	CNRNAP	50.00000000
		SPYGLASS RES	16.67000000
		RMP ENERGY INC	33.33000000

M013774 PNG CR **Eff:** Nov 06, 1973 160.000 C008459 A Yes WI
Sub: A WI **Exp:** Nov 05, 1983 160.000 CNRNAP 50.00000000
ACTIVE 33139 **Ext:** 15 26.672 SPYGLASS RES 16.67000000
RMP ENERGY INC **Ext:** Dec 31, 2999 RMP ENERGY INC 33.33000000
100.00000000 REPSOL CAN ENG
Total Rental: 224.00

Area : DOE
TWP 081 RGE 13 W6M: NE SEC 26
(EXCLUDES 10-26-81-23 W6M WELL)
NG FROM TOP BLUESKY-BULLHEAD TO BASE HALFWAY

---------- Related Contracts ----------
C008459 FARMOUT Jul 16, 2002
C008459 A FARMOUT Jul 16, 2002
C008596 PART Aug 21, 2002 (I)
C008596 A PART Aug 21, 2002 (I)
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 160.000	26.672

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

M013774 A

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
CNRNAP 50.00000000
SPYGLASS RES 16.67000000
RMP ENERGY INC 33.33000000

M013577 PNG CR **Eff:** Jan 12, 2006 640.000 C008169 A No EARN WI
Sub: A WI **Exp:** Jan 11, 2011 640.000 SPYGLASS RES 50.00000000
ACTIVE 0506010514 **Ext:** 15 320.000 XTO ENERGY 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	320.000	**Undev:**	0.000	0.000

Area : FAIRVIEW
TWP 82 RGE 2 W6M SEC 1
PNG TO BASE SPIRIT_RIVER

---------- Related Contracts ----------
C008169 A FARMIN Feb 22, 2006
C008901 A CORP ACQ Jul 31, 2009 (I)

-------- Well U.W.I. -------- Status/Type --------
102/04-01-082-02-W6/00 SUSPENDED/GAS
102/04-01-082-02-W6/02 D&C/UNKNOWN

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

M015067 PNG CR **Eff:** Mar 20, 2003 640.000 C009214 A No APO
Sub: A WI **Exp:** Mar 19, 2008 640.000 SPYGLASS RES 37.50000000
ACTIVE 0503031036 **Ext:** 15 240.000 BARNWELL 50.00000000
BARNWELL KIDRON 12.50000000
100.00000000 BARNWELL Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	240.000	**Undev:**	0.000	0.000

Area : BALSAM
TWP 82 RGE 9 W6M SEC 4
PNG TO BASE BLUESKY

---------- Related Contracts ----------
C009214 A JVAGMT Jun 15, 2004

-------- Well U.W.I. -------- Status/Type --------
102/06-04-082-09-W6/02 PRODUCING/GAS
102/06-04-082-09-W6/00 ABD ZONE/ABAN

Royalty / Encumbrances

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009214 A OVERRIDING ROYALTY | ALL PRODUCTS | Y | Y | 75.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 1/23.8365 | **Prod/Sales:** PROD
Other Percent: 15 | **Min:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015067 A

Paid to: ROY TO#2 (C)
BARNWELL 66.66670000
KIDRON 33.33330000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
0% SAME AS CROWN
GENERAL REMARKS -
APPLIES TO BPO 4-25, 6-4, & 10-5

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009214 A NON-CONVERTIBLE | ALL PRODUCTS | N | N | 25.00000000 % of PROD
Roy Percent: 1.75000000
Deduction: YES
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
KIDRON 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
APPLIES TO 4-25, 6-4, & 10-5

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 23.8365 | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015067 A

Paid to: PAIDTO (R)
ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 37.50000000
BARNWELL 37.50000000
BIGCOULEE 12.50000000
SHORELINE 12.50000000

M015162 PNG CR **Eff:** Mar 19, 2003 640.000 C009291 A No WI
Sub: A WI **Exp:** Mar 18, 2008 640.000 SPYGLASS RES 55.00000000
ACTIVE 0503031037 **Ext:** 15 352.000 LONG RUN 45.00000000
LONG RUN
100.00000000 SPYGLASS RES Total Rental: 896.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	352.000	**Undev:**	0.000	0.000

Area : BALSAM
TWP 82 RGE 10 W6M SEC 8
PNG TO BASE STODDART

---------- Related Contracts ----------
C009291 A FOPART Feb 16, 2005
C009403 A P&S Jun 09, 2009 (I)

-------- Well U.W.I. -------- Status/Type --------
100/11-08-082-10-W6/00 SUSPENDED/GAS
100/16-08-082-10-W6/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 55.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M015162	A				LONG RUN	45.00000000		
M014883	PNG	CR	Eff: Aug 24, 1993	1,920.000	C009094 A Yes	WI		Area : BALSAM
Sub: A	WI		Exp: Aug 23, 1998	1,920.000	SPYGLASS RES	66.66000000		TWP 82 RGE 10 W6M SEC 15,16,22
ACTIVE	0593080506 CNRNAP		Ext: 15	1,279.872	CNRNAP	33.34000000		(EXCL 100/11-15-082-10W6/02 WELLBORE)
100.00000000	CNRL				Total Rental: 2688.00			PNG TO BASE STODDART

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 1,920.000	1,279.872	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 66.66000000; CNRNAP 33.34000000

Related Contracts

C009094 A	JOA	Aug 24, 1989
C009302 A	EQUAL	Dec 14, 2005
C009403 A	P&S	Jun 09, 2009 (I)

Well U.W.I. / Status/Type

100/06-16-082-10-W6/00	SUSPENDED/GAS
100/06-16-082-10-W6/02	PUMPING/GAS
100/06-22-082-10-W6/00	ABANDONED/D&A
100/09-22-082-10-W6/00	ABANDONED/UNK
100/16-15-082-10-W6/00	ABANDONED/GAS
100/11-15-082-10-W6/00	ABANDONED/UNK

M014883 PNG CR Eff: Aug 24, 1993 640.000 C009094 C Yes WI — Area : BALSAM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014883								
Sub: E	WI		Exp: Aug 23, 1998	640.000	SPYGLASS RES	60.60000000		TWP 82 RGE 10 W6M SEC 15
ACTIVE	0593080506 CNRNAP		Ext: 15	387.840	LONG RUN	39.40000000		(PROD FROM 100/11-15-082-10W6/02 WELLBORE ONLY)
100.00000000	CNRL		Count Acreage = No		Total Rental: 0.00			

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	387.840

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 60.60000000; LONG RUN 39.40000000

Related Contracts

C009094 C	JOA	Aug 24, 1989
C009403 A	P&S	Jun 09, 2009 (I)

Well U.W.I. / Status/Type

100/11-15-082-10-W6/02	STANDING/UNKN

M014883 PNG CR Eff: Aug 24, 1993 640.000 C009094 A Yes WI — Area : BALSAM
Sub: B WI Exp: Aug 23, 1998 640.000 SPYGLASS RES 66.66000000 — TWP 82 RGE 10 W6M SEC 21
ACTIVE 0593080506 CNRNAP Ext: 15 426.624 CNRNAP 33.34000000 — PNG IN CADOMIN
100.00000000 CNRL Total Rental: 896.00

Related Contracts

C009094 A	JOA	Aug 24, 1989

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014883								
Sub: B								

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	426.624

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 66.66000000; CNRNAP 33.34000000

Related Contracts

C009403 A	P&S	Jun 09, 2009 (I)

Well U.W.I. / Status/Type

100/08-21-082-10-W6/00	ABANDONED/GAS

M014883 PNG CR Eff: Aug 24, 1993 640.000 C009063 B Yes WI — Area : BALSAM
Sub: C WRI Exp: Aug 23, 1998 640.000 CNRNAP 50.00000000 — TWP 82 RGE 10 W6M SEC 21
ACTIVE 0593080506 CNRNAP Ext: 15 320.000 SPYGLASS RES 50.00000000 — PNG TO BASE KISKATINAW EXCL PNG IN CADOMIN
100.00000000 CNRL Count Acreage = No Total Rental: 0.00

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	320.000	Undev:	0.000	0.000

Royalty / Encumbrances

Related Contracts

C009063 B	FOPART	Feb 13, 1995
C009094 B	JOA	Aug 24, 1989
C009403 A	P&S	Jun 09, 2009 (I)

Well U.W.I. / Status/Type

100/11-21-082-10-W6/00	ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M014883 C Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — CNRNAP 50.00000000; SPYGLASS RES 50.00000000

102/11-21-082-10-W6/00 ABANDONED/UNK

M014883 PNG CR Eff: Aug 24, 1993 640.000 C009094 A Yes WI — Area : BALSAM
Sub: D WI Exp: Aug 23, 1998 640.000 SPYGLASS RES 66.66000000 — TWP 82 RGE 10 W6M SEC 21
ACTIVE 0593080506 CNRNAP Ext: 15 426.624 CNRNAP 33.34000000 — PNG BELOW BASE KISKATINAW TO BASE STODDART
100.00000000 CNRL Count Acreage = No Total Rental: 0.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	426.624

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:

Related Contracts

C009094 A	JOA	Aug 24, 1989
C009403 A	P&S	Jun 09, 2009 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 66.66000000; CNRNAP 33.34000000

M010072 PNG CR **Eff:** Aug 10, 1993 160.000 C006067 A No ROY BY
Sub: A WI **Exp:** Aug 09, 1998 160.000 SPYGLASS RES 20.00000000
ACTIVE 0593080513 **Ext:** 15 32.000 TERRA ENERGY 20.00000000
LONG RUN LONG RUN 60.00000000
100.00000000 TAQA NORTH LTD

Area : BALSAM
TWP 82 RGE 10 W6M NW23
PNG TO BASE CHARLIE_LAKE
EXCL NG IN BLUESKY-BULLHEAD

Total Rental: 224.00

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	160.000	32.000	0.000	0.000

---------- Related Contracts ----------

C005565 A	PART	Jun 12, 1996 (I)
C006067 A	FARMOUT	Jan 11, 1996
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/14-23-082-10-W6/00 ABANDONED/UNK
100/14-23-082-10-W6/02 SUSPENDED/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006067 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 50.00000000; TAQA NORTH 50.00000000
Paid by: ROY BY (C) — SPYGLASS RES 20.00000000; TERRA ENERGY 20.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010072 A LONG RUN 60.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL, ROYALTY BEARS ITS SHARE OF ACTUAL TRANSPORTATION COSTS TO MARKET, NOT TO EXCEED THOSE PERMITTED BY CROWN IN CALCULATION OF CROWN ROYALTY.
WRT NG, GATHERING, PROCESSING, COMPRESSING, TREATING AND TRANSPORTING ROYALTY SHARE MAY BE DEDUCTED PROVIDED THAT MIN PRICE IS 15 CENTS/MCF, SUCH COSTS ARE ACTUALLY INCURRED AND ARE REASONABLE AND DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY THE CROWN IN CALCULATION OF CROWN ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 20.00000000; TERRA ENERGY 20.00000000; LONG RUN 60.00000000

M010072 PNG CR **Eff:** Aug 10, 1993 160.000 C006067 A No ROY BY
Sub: B WI **Exp:** Aug 09, 1998 160.000 SPYGLASS RES 20.00000000
ACTIVE 0593080513 **Ext:** 15 32.000 TERRA ENERGY 20.00000000
LONG RUN LONG RUN 60.00000000

Area : BALSAM
TWP 82 RGE 10 W6M SE23
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010072
Sub: B
100.00000000 TAQA NORTH LTD

Total Rental: 224.00

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	160.000	32.000

---------- Related Contracts ----------

C005565 A	PART	Jun 12, 1996 (I)
C006067 A	FARMOUT	Jan 11, 1996
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006067 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 50.00000000; TAQA NORTH 50.00000000
Paid by: ROY BY (C) — SPYGLASS RES 20.00000000; TERRA ENERGY 20.00000000; LONG RUN 60.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL, ROYALTY BEARS ITS SHARE OF ACTUAL TRANSPORTATION COSTS TO MARKET, NOT TO EXCEED THOSE PERMITTED BY CROWN IN CALCULATION OF CROWN ROYALTY.
WRT NG, GATHERING, PROCESSING, COMPRESSING, TREATING AND TRANSPORTING ROYALTY SHARE MAY BE DEDUCTED PROVIDED THAT MIN PRICE IS 15 CENTS/MCF, SUCH COSTS ARE ACTUALLY INCURRED AND ARE REASONABLE AND DEDUCTIONS DO NOT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010072 B EXCEED THOSE PERMITTED BY THE CROWN IN CALCULATION OF CROWN ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 20.00000000; TERRA ENERGY 20.00000000; LONG RUN 60.00000000

M010072 PNG CR **Eff:** Aug 10, 1993 160.000 C006067 A No WI
Sub: C WI **Exp:** Aug 09, 1998 160.000 SPYGLASS RES 20.00000000
ACTIVE 0593080513 **Ext:** 15 32.000 TERRA ENERGY 20.00000000
LONG RUN LONG RUN 60.00000000
100.00000000 TAQA NORTH LTD

Area : BALSAM
TWP 82 RGE 10 W6M NE23
PNG TO BASE CHARLIE_LAKE
EXCL NG IN BLUESKY-BULLHEAD

Total Rental: 224.00

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	160.000	32.000	0.000	0.000

---------- Related Contracts ----------

C005565 B	PART	Jun 12, 1996 (I)
C006067 A	FARMOUT	Jan 11, 1996
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/16-23-082-10-W6/00 ABANDONED/UNK

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type | Product Type | Sliding Scale | Convertible | % of Prod/Sales

C006067 A GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: YES

M010072 C
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIESKY 50.00000000
TAQA NORTH 50.00000000

Paid by: ROY BY (C)
SPYGLASS RES 20.00000000
TERRA ENERGY 20.00000000
LONG RUN 60.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL, ROYALTY BEARS ITS SHARE OF ACTUAL TRANSPORTATION COSTS TO MARKET, NOT TO EXCEED THOSE PERMITTED BY CROWN IN CALCULATION OF CROWN ROYALTY.
WRT NG, GATHERING, PROCESSING, COMPRESSING, TREATING AND TRANSPORTING ROYALTY SHARE MAY BE DEDUCTED PROVIDED THAT MIN PRICE IS 15 CENTS/MCF, SUCH COSTS ARE ACTUALLY INCURRED AND ARE REASONABLE AND DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY THE CROWN IN CALCULATION OF CROWN ROYALTY.

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 20.00000000
TERRA ENERGY 20.00000000
LONG RUN 60.00000000

M010072 PNG CR **Eff:** Aug 10, 1993 480.000 C005569 A No WI
Sub: F RI **Exp:** Aug 09, 1998 480.000 LONG RUN 80.00000000
ACTIVE 0593080513 **Ext:** 15 0.000 TERRA ENERGY 20.00000000
LONG RUN
100.00000000 TAQA NORTH LTD **Count Acreage =** No Total Rental: 0.00

Area : BALSAM
TWP 82 RGE 10 W6M E23, NW23
NG IN BLUESKY-BULLHEAD

Related Contracts

C005565 A PART Jun 12, 1996 (I)
C005565 B PART Jun 12, 1996 (I)
C005569 A POOLFO Feb 11, 2003
C006067 A FARMOUT Jan 11, 1996
PS00530 A P&S Jun 29, 2010 (I)

Status | **Acres** | **Net** | **Acres** | **Net**

DEVELOPED **Dev:** 480.000 0.000 **Undev:** 0.000 0.000

Well U.W.I. **Status/Type**

100/08-23-082-10-W6/00 REC CERT/ABAN

Royalty / Encumbrances

<Linked> Royalty Type | Product Type | Sliding Scale | Convertible | % of Prod/Sales

C005569 A GROSS OVERRIDING ROYALTY | GAS | N | N | 28.75000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIESKY 65.21740000
SPYGLASS RES 34.78260000

Paid by: WI (C)
LONG RUN 80.00000000
TERRA ENERGY 20.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M010072 F

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

SPECIAL NOTES PVE -
THIS IS THE FARMOR ROYALTY

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
LONG RUN 80.00000000
TERRA ENERGY 20.00000000

M010133 PNG CR **Eff:** Jul 02, 1999 160.000 C005569 A No WI
Sub: A RI **Exp:** Jul 01, 2004 160.000 LONG RUN 80.00000000

Area : BALSAM
TWP 82 RGE 10 W6M SW23

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M010133
Sub: A
ACTIVE 0599070164 **Ext:** 15 0.000 TERRA ENERGY 20.00000000 NG IN BLUESKY-BULLHEAD
LONG RUN
100.00000000 PRAIRIESKY Total Rental: 224.00

Related Contracts

C005569 A POOLFO Feb 11, 2003
PS00530 A P&S Jun 29, 2010 (I)

Status | **Acres** | **Net** | **Acres** | **Net**

DEVELOPED **Dev:** 160.000 0.000 **Undev:** 0.000 0.000

Well U.W.I. **Status/Type**

100/08-23-082-10-W6/00 REC CERT/ABAN

Royalty / Encumbrances

<Linked> Royalty Type | Product Type | Sliding Scale | Convertible | % of Prod/Sales

C005569 A GROSS OVERRIDING ROYALTY | GAS | N | N | 28.75000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIESKY 65.21740000
SPYGLASS RES 34.78260000

Paid by: WI (C)
LONG RUN 80.00000000
TERRA ENERGY 20.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010133 A

WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

SPECIAL NOTES PVE -
THIS IS THE FARMOR ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	(M)	Paid by:	(C)
ALBERTA DEPT.	100.00000000	LONG RUN	80.00000000
		TERRA ENERGY	20.00000000

M010072 PNG CR **Eff:** Aug 10, 1993 160.000 C006067 A No ROY BY
Sub: D WI **Exp:** Aug 09, 1998 160.000 SPYGLASS RES 20.00000000
ACTIVE 0593080513 **Ext:** 15 32.000 TERRA ENERGY 20.00000000
LONG RUN LONG RUN 60.00000000
100.00000000 TAQA NORTH LTD

Total Rental: 224.00

Status		Acres Net		Acres Net	
DEVELOPED	**Dev:**	160.000	32.000	**Undev:**	0.000 0.000

Area : BALSAM
TWP 82 RGE 10 W6M SW26
PNG TO BASE CHARLIE_LAKE
EXCL NG IN BLUESKY-BULLHEAD

---------- Related Contracts ----------

C005565 A	PART	Jun 12, 1996 (I)
C006067 A	FARMOUT	Jan 11, 1996
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010072 D

Royalty / Encumbrances

-------- Well U.W.I. **Status/Type --------**
100/06-26-082-10-W6/00 ABANDONED/IHS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006067 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to:	ROY TO (C)		Paid by:	ROY BY (C)	
PRAIRIESKY		50.00000000	SPYGLASS RES		20.00000000
TAQA NORTH		50.00000000	TERRA ENERGY		20.00000000
			LONG RUN		60.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL, ROYALTY BEARS ITS SHARE OF ACTUAL TRANSPORTATION COSTS TO MARKET, NOT TO EXCEED THOSE PERMITTED BY CROWN IN CALCULATION OF CROWN ROYALTY.
WRT NG, GATHERING, PROCESSING, COMPRESSING, TREATING AND TRANSPORTING ROYALTY SHARE MAY BE DEDUCTED PROVIDED THAT MIN PRICE IS 15 CENTS/MCF, SUCH COSTS ARE ACTUALLY INCURRED AND ARE REASONABLE AND DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY THE CROWN IN CALCULATION OF CROWN ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to:	(M)	Paid by:	ROY BY (C)
ALBERTA DEPT.	100.00000000	SPYGLASS RES	20.00000000
		TERRA ENERGY	20.00000000
		LONG RUN	60.00000000

M010072 PNG CR **Eff:** Aug 10, 1993 160.000 C006067 A No ROY BY
Sub: E WI **Exp:** Aug 09, 1998 160.000 SPYGLASS RES 20.00000000
ACTIVE 0593080513 **Ext:** 15 32.000 TERRA ENERGY 20.00000000
LONG RUN LONG RUN 60.00000000
100.00000000 TAQA NORTH LTD

Total Rental: 224.00

Status		Acres Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000 32.000

Area : BALSAM
TWP 82 RGE 10 W6M SE26
PNG TO BASE CHARLIE_LAKE

---------- Related Contracts ----------

C005565 B	PART	Jun 12, 1996 (I)
C006067 A	FARMOUT	Jan 11, 1996
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006067 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to:	ROY TO (C)	Paid by:	ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010072	E	PRAIRIESKY	50.00000000	SPYGLASS RES	20.00000000
		TAQA NORTH	50.00000000	TERRA ENERGY	20.00000000
				LONG RUN	60.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL, ROYALTY BEARS ITS SHARE OF ACTUAL TRANSPORTATION COSTS TO MARKET, NOT TO EXCEED THOSE PERMITTED BY CROWN IN CALCULATION OF CROWN ROYALTY.
WRT NG, GATHERING, PROCESSING, COMPRESSING, TREATING AND TRANSPORTING ROYALTY SHARE MAY BE DEDUCTED PROVIDED THAT MIN PRICE IS 15 CENTS/MCF, SUCH COSTS ARE ACTUALLY INCURRED AND ARE REASONABLE AND DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY THE CROWN IN CALCULATION OF CROWN ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	(M)	Paid by:	ROY BY (C)
ALBERTA DEPT.	100.00000000	SPYGLASS RES	20.00000000
		TERRA ENERGY	20.00000000
		LONG RUN	60.00000000

M010105 PNG CR **Eff:** Feb 07, 1991 640.000 C005568 A No WI Area : BALSAM
Sub: A WI **Exp:** Feb 06, 1996 640.000 CEQUENCE 60.00000000 TWP 82 RGE 10 W6M 29

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010105
Sub: A
ACTIVE 0591020212 CEQUENCE **Ext:** 15 256.000 SPYGLASS RES 40.00000000 PNG TO BASE BLUESKY-BULLHEAD
100.00000000 CEQUENCE **Count Acreage =** No Total Rental: 0.00

Status DEVELOPED **Dev:** **Acres** Gross 640.000 Net 256.000 **Undev:** **Acres** Gross 0.000 Net 0.000

Related Contracts
C005568 A SO Jan 13, 1992
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) CEQUENCE 60.00000000; SPYGLASS RES 40.00000000

M015158 PNG CR **Eff:** Mar 06, 1986 640.000 C009298 A Yes WI Area : BALSAM
Sub: A WI **Exp:** Mar 05, 1991 640.000 SPYGLASS RES 50.00000000 TWP 82 RGE 10 W6M SEC 30
ACTIVE 0586030153 CNRNAP **Ext:** 15 320.000 CNRNAP 50.00000000 PNG TO BASE BLUESKY-BULLHEAD
100.00000000 CNRL Total Rental: 896.00

Related Contracts
C009298 A OPER Sep 19, 1996

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015158
Sub: A
Status DEVELOPED **Dev:** **Acres** Gross 640.000 Net 320.000 **Undev:** **Acres** Gross 0.000 Net 0.000

C009403 A P&S Jun 09, 2009 (I)

Well U.W.I. **Status/Type**
102/14-30-082-10-W6/00 SUSPENDED/GAS
100/14-30-082-10-W6/00 ABANDONED/GAS
100/14-30-082-10-W6/02 COMINGLED/UNK
100/14-30-082-10-W6/03 PUMPING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 50.00000000; CNRNAP 50.00000000

M010104 PNG CR **Eff:** Jul 12, 1990 640.000 C005571 A Yes WI Area : BALSAM
Sub: A RI **Exp:** Jul 11, 1995 640.000 BARNWELL 100.00000000 TWP 82 RGE 10 W6M SEC 32
ACTIVE 0590070213 REPSOL OIL&GAS **Ext:** 15 0.000 Total Rental: 896.00 PNG TO BASE BLUESKY-BULLHEAD (EXCLUDING 100/6-32-82-10 W6/00 & 102/6-32-82-10 W6/00 WELLBORES)
100.00000000 CNRL

Status DEVELOPED **Dev:** **Acres** Gross 640.000 Net 0.000 **Undev:** **Acres** Gross 0.000 Net 0.000

Related Contracts
C005571 A ROYALTY Feb 08, 2006
C222-006 A FARMOUT Jan 15, 1999 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005571 A NONCONVERTIBLE ORR ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent: 6.00000000
Deduction: YES
M010104 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) SPYGLASS RES 100.00000000
Paid by: WI (C) BARNWELL 100.00000000

ROYALTY DEDUCTIONS - Apr 11, 2012
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) BARNWELL 100.00000000

M010104 PNG CR **Eff:** Jul 12, 1990 640.000 C005571 B Yes WI Area : BALSAM
Sub: B RI **Exp:** Jul 11, 1995 640.000 BARNWELL 100.00000000 TWP 82 RGE 10 W6M SEC 32
ACTIVE 0590070213 REPSOL OIL&GAS **Ext:** 15 0.000 Total Rental: 0.00 PNG BELOW BASE BLUESKY-BULLHEAD TO BASE STODDART
100.00000000 CNRL **Count Acreage =** No

Status DEVELOPED **Dev:** **Acres** Gross 640.000 Net 0.000 **Undev:** **Acres** Gross 0.000 Net 0.000

Related Contracts
C005571 B ROYALTY Feb 08, 2006
C222-006 A FARMOUT Jan 15, 1999 (I)
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/08-32-082-10-W6/00 ABANDONED/UNK
100/08-32-082-10-W6/02 ABANDONED/UNK

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005571 B NONCONVERTIBLE ORR ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent: 4.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) SPYGLASS RES 100.00000000
Paid by: WI (C) BARNWELL 100.00000000

ROYALTY DEDUCTIONS - Apr 11, 2012
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010104 B

REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to:		Paid by:	
LESSOR (M)		WI (C)	
ALBERTA DEPT.	100.00000000	BARNWELL	100.00000000

M010104 PNG CR Eff: Jul 12, 1990 640.000 C005571 C Yes WI
Sub: C RI Exp: Jul 11, 1995 0.000 CNRNAP 50.00000000
ACTIVE 0590070213 Ext: 15 0.000 SPYGLASS RES 50.00000000
REPSOL CAN ENG
100.00000000 CNRL Count Acreage = No Total Rental: 0.00

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000

Area : BALSAM
TWP 82 RGE 10 W6M SEC 32
(100/6-32-82-10 W6/00 & 102/6-32-82-10 W6/00 WELLBORES)

---------- Related Contracts ----------
C005571 C ROYALTY Feb 08, 2006
C222-006 A FARMOUT Jan 15, 1999 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010104
Sub: C

PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/06-32-082-10-W6/00 TESTING/GAS
102/06-32-082-10-W6/00 ABANDONED/UNK

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005571 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 6.00000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to:		Paid by:	
ROY TO (C)		WI (C)	
SPYGLASS RES	100.00000000	CNRNAP	50.00000000
		SPYGLASS RES	50.00000000

ROYALTY DEDUCTIONS - Apr 11, 2012
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD
M010104 C
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to:		Paid by:	
LESSOR (M)		WI (C)	
ALBERTA DEPT.	100.00000000	CNRNAP	50.00000000
		SPYGLASS RES	50.00000000

M015155 PNG CR Eff: Jul 12, 1990 640.000 WI
Sub: A RI Exp: Jul 11, 1995 640.000 BARNWELL 100.00000000
ACTIVE 0590070213 Ext: 15 0.000
BARNWELL Total Rental: 896.00
50.00000000 CNRL

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	0.000	Undev:	0.000	0.000

Area : BALSAM
TWP 82 RGE 10 W6M SEC 32
PNG TO BASE STODDART
(EXCL. PRODUCTION FROM 6-32-82-10W6 & 06-32-082-10W6/02)

---------- Related Contracts ----------
C009292 A JOA Feb 08, 2006
C009292 B JOA Feb 08, 2006
C009300 A FO_LETTER Jan 09, 2008
C009403 A P&S Jun 09, 2009 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/08-32-082-10-W6/00 ABANDONED/UNK
100/08-32-082-10-W6/02 ABANDONED/UNK

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009300 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 1/23.8365 Prod/Sales:
Other Percent: 12.5 Min: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015155 A

Paid to:		Paid by:	
ROY TO (C)		PAIDBY (R)	
PRAIRIESKY	50.00000000	BARNWELL	100.00000000
SPYGLASS RES	50.00000000		

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
CONVERT TO WORKING INTEREST
CONVERTIBLE TO 30% IF SUNCORS 50% FARMED OUT WORKING INTEREST (NET 15%)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to:		Paid by:	
LESSOR (M)		WI (M)	
MIN FIN-AB	100.00000000	BARNWELL	100.00000000

M015155 PNG CR Eff: Jul 12, 1990 0.000 C009292 A Yes WI
Sub: B WRI Exp: Jul 11, 1995 0.000 SPYGLASS RES 50.00000000
ACTIVE 0590070213 Ext: 15 0.000 CNRNAP 50.00000000
CNRNAP
50.00000000 CNRL Count Acreage = No Total Rental: 0.00

Area : BALSAM
TWP 82 RGE 10 W6M SEC 32
(PRODUCTION FROM 6-32-82-10W6 & 06-32-082-10W6/02)

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015155							
Sub: B	**Status**		**Acres** / **Net**			**Acres** / **Net**	C009292 A JOA Feb 08, 2006
	UNDEVELOPED	**Dev:**	0.000 / 0.000		**Undev:**	0.000 / 0.000	C009292 B JOA Feb 08, 2006
							C009403 A P&S Jun 09, 2009 (I)

Royalty / Encumbrances

-------- Well U.W.I. / Status/Type --------
100/06-32-082-10-W6/00 TESTING/GAS
102/06-32-082-10-W6/00 ABANDONED/UNK

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C009292 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent: 6.00000000
Deduction: YES
Gas: Royalty: 6.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: 6 — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
CNRNAP 50.00000000

ROYALTY -
ROYALTY REDUCED TO 4.5% PNG BELOW BASE BLUESKY/BULLHEAD TO BASE STODDART
ROYALTY DEDUCTIONS -
SEE F/O AND ROYALTY PROCEDURE

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Paid to: LESSOR (M)
MIN FIN-AB 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
CNRNAP 50.00000000

M014872	PNG	CR	**Eff:** Jul 11, 1989	640.000	C009092 A	Yes	WI		Area : BALSAM
Sub: D	WI		**Exp:** Jul 10, 1994	640.000	SPYGLASS RES		66.66000000		TWP 82 RGE 11 W6M SEC 1
ACTIVE	0589070347		**Ext:** 15	426.624	CNRNAP		33.34000000		PNG TO BASE STODDART
	CNRNAP								
100.00000000	CNRL			Total Rental:	896.00				**---------- Related Contracts ----------**
									C009092 A JOA Jul 11, 1985
	Status		**Acres** / **Net**			**Acres** / **Net**			C009403 A P&S Jun 09, 2009 (I)
	UNDEVELOPED	**Dev:**	0.000 / 0.000		**Undev:**	640.000 / 426.624			

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R)
MIN FIN-AB 100.00000000

Paid by: WI (C)
SPYGLASS RES 66.66000000
CNRNAP 33.34000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014896	PNG	CR	**Eff:** Aug 06, 1998	640.000	C009098 A	Yes	WI	Area : BALSAM
Sub: A	WI		**Exp:** Aug 05, 2003	640.000	SPYGLASS RES		50.00000000	TWP 82 RGE 11 W6M SEC 14
ACTIVE	0598080171		**Ext:** 15	320.000	CNRNAP		50.00000000	PNG TO BASE STODDART
	CNRNAP							
100.00000000	CNRL			Total Rental:	896.00			**---------- Related Contracts ----------**
								C009098 A JOA Jan 19, 1999
	Status		**Acres** / **Net**			**Acres** / **Net**		
	DEVELOPED	**Dev:**	640.000 / 320.000		**Undev:**	0.000 / 0.000		**-------- Well U.W.I. / Status/Type --------**
								100/16-14-082-11-W6/00 PUMPING/GAS
								100/16-14-082-11-W6/02 COMINGLED/UNK

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R)
MIN FIN-AB 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
CNRNAP 50.00000000

M010094	PNG	CR	**Eff:** Mar 19, 1998	160.000	C005570 A	No	APO		Area : BALSAM
Sub: A	WI		**Exp:** Mar 18, 2003	160.000	CEQUENCE		31.25000000		TWP 82 RGE 11 W6M NW23
ACTIVE	0598030848		**Ext:** 15	39.000	BIRCHCLIFF		31.25000000		PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				SPYGLASS RES		24.37500000		
100.00000000	CEQUENCE		**Count Acreage** = No		SHORELINE		13.12500000		**---------- Related Contracts ----------**
									C005566 B FI/OPT Oct 13, 2000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010094							
Sub: A				Total Rental:	0.00		C005570 A FARMOUT Mar 05, 2003
							PS00530 A P&S Jun 29, 2010 (I)
	Status		**Acres** / **Net**			**Acres** / **Net**	
	DEVELOPED	**Dev:**	160.000 / 39.000		**Undev:**	0.000 / 0.000	

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: APO (C)
CEQUENCE 31.25000000
BIRCHCLIFF 31.25000000
SPYGLASS RES 24.37500000
SHORELINE 13.12500000

M010094	PNG	CR	**Eff:** Mar 19, 1998	480.000	C006268 A	No	BPEN		Area : BALSAM
Sub: B	RI		**Exp:** Mar 18, 2003	480.000	CEQUENCE		100.00000000		TWP 82 RGE 11 W6M S&NE23
ACTIVE	0598030848		**Ext:** 15	0.000	BIRCHCLIFF				PNG TO BASE BALDONNEL
	CEQUENCE								(EXCL PRODUCTION FROM PENALTY
100.00000000	CEQUENCE			Total Rental:	672.00				WELL 100/05-23-082-11-W6M/00)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010094
Sub: B

Status DEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 480.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006268 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	27.65630000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 88.13500000
PRAIRIESKY 11.86500000

Paid by: PAIDBY (R)
CEQUENCE 100.00000000

SPECIAL NOTES PVE - Aug 27, 2009
ROYALTY ONLY PAID BY TEMPLE ENERGY AS THEY FARMED IN ON PVE & CONOCOPHILLIPS - BIRCHCLIFF WENT PENALTY ON T.W. AND DOES NOT PAY ANY PART OF THIS GORR

ROYALTY DEDUCTIONS - Jan 22, 2013
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS

---------- Related Contracts ----------
C005570 B FARMOUT Mar 05, 2003
C006268 A POOLFO Dec 17, 2008
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/04-23-082-11-W6/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010094 B REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
CEQUENCE 100.00000000
BIRCHCLIFF

M010094 PNG CR **Eff:** Mar 19, 1998 160.000 C005570 C No WI Area : BALSAM
Sub: G WI **Exp:** Mar 18, 2003 160.000 CEQUENCE 44.37500000 TWP 82 RGE 11 W6M SW23
ACTIVE 0598030848 **Ext:** 15 39.000 BIRCHCLIFF 31.25000000 (PRODUCTION FROM PENALTY WELL
CEQUENCE SPYGLASS RES 24.37500000 100/05-23-082-11-W6M/00)
100.00000000 CEQUENCE **Count Acreage** = No SHORELINE

Total Rental: 0.00

Status DEVELOPED **Dev:** Acres 160.000 Net 39.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C005570 C FARMOUT Mar 05, 2003
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/05-23-082-11-W6/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M010094 G **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
CEQUENCE 44.37500000
BIRCHCLIFF 31.25000000
SPYGLASS RES 24.37500000
SHORELINE

SPECIAL NOTES PVE -
100052308211W6M00 WAS NOT SUCCESSFUL AND PENALTY WILL NEVER PAYOUT.

M010094 PNG CR **Eff:** Mar 19, 1998 640.000 C005570 D No BPEN Area : BALSAM
Sub: H WI **Exp:** Mar 18, 2003 640.000 CEQUENCE 37.81250000 TWP 82 RGE 11 W6M 23
ACTIVE 0598030848 **Ext:** 15 156.000 BIRCHCLIFF 37.81250000 (PRODUCTION FROM PENALTY WELL
CEQUENCE SPYGLASS RES 24.37500000 100/10-23-082-11-W6M/00)
100.00000000 CEQUENCE **Count Acreage** = No SHORELINE

Total Rental: 0.00

Status DEVELOPED **Dev:** Acres 640.000 Net 156.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C005570 D FARMOUT Mar 05, 2003
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-23-082-11-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M010094 H **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
CEQUENCE 37.81250000
BIRCHCLIFF 37.81250000
SPYGLASS RES 24.37500000
SHORELINE

M010094 PNG CR **Eff:** Mar 19, 1998 160.000 C005570 A No APO Area : BALSAM
Sub: I WI **Exp:** Mar 18, 2003 160.000 CEQUENCE 31.25000000 TWP 82 RGE 11 W6M NW23
ACTIVE 0598030848 **Ext:** 15 39.000 BIRCHCLIFF 31.25000000 PNG FROM BASE BLUESKY-BULLHEAD
SPYGLASS RES SPYGLASS RES 24.37500000 TO BASE BALDONNEL
100.00000000 CEQUENCE SHORELINE 13.12500000 (EXCL PRODUCTION FROM PENALTY
WELL 100/10-23-082-11-W6/00)

Total Rental: 224.00

Status DEVELOPED **Dev:** Acres 160.000 Net 39.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

---------- Related Contracts ----------
C005566 B FI/OPT Oct 13, 2000
C005570 A FARMOUT Mar 05, 2003
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/14-23-082-11-W6/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M010094 I **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: APO (C) — CEQUENCE 31.25000000; BIRCHCLIFF 31.25000000; SPYGLASS RES 24.37500000; SHORELINE 13.12500000

M010095 PNG CR **Eff:** Mar 19, 1998 160.000 C005566 B No WI
Sub: A WI **Exp:** Mar 18, 2003 160.000 SPYGLASS RES 65.00000000
ACTIVE 0598030849 **Ext:** 15 104.000 SHORELINE 35.00000000
SPYGLASS RES
100.00000000 SHORELINE Total Rental: 224.00

Area : BALSAM
TWP 82 RGE 11 W6M SE25
PNG TO BASE BALDONNEL
EXCL PNG IN BLUESKY
EXCL PNG IN GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 104.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005566 B FI/OPT Oct 13, 2000
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/12-25-082-11-W6/00 FLOWING/GAS

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 65.00000000; SHORELINE 35.00000000

M010096 PNG CR **Eff:** Nov 13, 1997 480.000 C005566 B No WI
Sub: A WI **Exp:** Nov 12, 2002 480.000 SPYGLASS RES 65.00000000
ACTIVE 0597110182 **Ext:** 15 312.000 SHORELINE 35.00000000
SPYGLASS RES
100.00000000 SHORELINE Total Rental: 672.00

Area : BALSAM
TWP 82 RGE 11 W6M N&SW25
PNG TO BASE BALDONNEL
EXCL PNG IN BLUESKY
EXCL PNG IN GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 480.000 312.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005566 B FI/OPT Oct 13, 2000
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/12-25-082-11-W6/00 FLOWING/GAS

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 65.00000000; SHORELINE 35.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M015066 PNG CR **Eff:** Jan 08, 2004 640.000 C009214 E No BPO
Sub: A WI **Exp:** Jan 07, 2009 640.000 SPYGLASS RES 75.00000000
ACTIVE 0504010378 **Ext:** 15 480.000 BARNWELL 25.00000000
BARNWELL PRAIRIESKY
100.00000000 BARNWELL KIDRON

Total Rental: 896.00

Area : BALSAM
TWP 82 RGE 11 W6M SEC 25
PNG BELOW BASE BALDONNEL TO
BASE STODDART

---------- Related Contracts ----------
C009214 E JVAGMT Jun 15, 2004

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 480.000 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/04-25-082-11-W6/02 PRODUCING/GAS
100/04-25-082-11-W6/00 SUSPENDED/OIL

Royalty / Encumbrances

<Linked-> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009214 E CGOR ALL PRODUCTS Y N 75.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — BARNWELL 33.33330000; PRAIRIESKY 33.33330000; KIDRON 33.33340000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

<Linked-> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009214 E GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 25.00000000 % of
Roy Percent: 1.75000000
Deduction: NC
Gas: Royalty: 1.75000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: 1.75 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — KIDRON 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M015066 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — SPYGLASS RES 75.00000000; BARNWELL 25.00000000; PRAIRIESKY; KIDRON

M010097 PNG CR **Eff:** Jan 08, 1998 640.000 C005566 A No WI
Sub: A WI **Exp:** Jan 07, 2003 640.000 SPYGLASS RES 65.00000000
ACTIVE 0598010351 **Ext:** 15 416.000 SHORELINE 35.00000000
SPYGLASS RES
100.00000000 SHORELINE Total Rental: 896.00

Area : BALSAM
TWP 82 RGE 11 W6M 26
PNG TO BASE STODDART
EXCL PNG IN BLUESKY
EXCL PNG IN GETHING
EXCL PNG IN CHARLIE_LAKE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M010097
Sub: A — ACTIVE

Status DEVELOPED — **Dev:** — **Acres** 640.000 — **Net** 416.000 — **Undev:** — **Acres** 0.000 — **Net** 0.000

EXCL PNG IN HALFWAY

Related Contracts
C005566 A FI/OPT Oct 13, 2000
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 65.00000000; SHORELINE 35.00000000

Well U.W.I. 100/03-26-082-11-W6/00 FLOWING/GAS

M010101 — PNG — CR — **Eff:** Jan 08, 1998 — 640.000 — C005567 A Yes — WI
Sub: A — WI — **Exp:** Jan 07, 2003 — 640.000 — SPYGLASS RES — 100.00000000
ACTIVE — 0598010352 — **Ext:** 15 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : BALSAM
TWP 82 RGE 11 W6M SEC 27
PNG BELOW BASE BALDONNEL TO BASE STODDART

Status DEVELOPED — **Dev:** — **Acres** 640.000 — **Net** 640.000 — **Undev:** — **Acres** 0.000 — **Net** 0.000

Related Contracts
C005567 A FI/OPT Dec 11, 2000
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Well U.W.I. 100/06-27-082-11-W6/00 SUSPENDED/GAS
100/06-27-082-11-W6/02 COMINGLED/COM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
M010101 A — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M014894 — PNG — CR — **Eff:** Jan 08, 1998 — 640.000 — C009090 A Yes — WI
Sub: A — WI — **Exp:** Jan 07, 2003 — 640.000 — SPYGLASS RES — 100.00000000
ACTIVE — 0598010352-DUP — **Ext:** 15 — 640.000
PERI — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : BALSAM
TWP 82 RGE 11 W6M SEC 27
PNG FROM BASE BALDONNEL TO BASE STODDART

Status DEVELOPED — **Dev:** — **Acres** 640.000 — **Net** 640.000 — **Undev:** — **Acres** 0.000 — **Net** 0.000

Related Contracts
C009090 A FI/OPT Dec 11, 2000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Well U.W.I. 100/06-27-082-11-W6/00 SUSPENDED/GAS
100/06-27-082-11-W6/02 COMINGLED/COM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M010110 — PNG — CR — **Eff:** Jan 08, 1998 — 640.000 — C005567 A Yes — WI
Sub: A — WI — **Exp:** Jan 07, 2003 — 640.000 — SPYGLASS RES — 100.00000000
ACTIVE — 0598010353 — **Ext:** 15 — 640.000
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : BALSAM
TWP 82 RGE 11 W6M SEC 28
PNG TO BASE STODDART

Status DEVELOPED — **Dev:** — **Acres** 640.000 — **Net** 640.000 — **Undev:** — **Acres** 0.000 — **Net** 0.000

Related Contracts
C005567 A FI/OPT Dec 11, 2000
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

Well U.W.I. 100/08-28-082-11-W6/00 SUSPENDED/GAS
100/08-28-082-11-W6/02 D&C/OTHER

M014895 — PNG — CR — **Eff:** Jan 08, 1998 — 640.000 — C009090 B Yes — WI

Area : BALSAM

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M014895
Sub: A — WI — **Exp:** Jan 07, 2003 — 640.000 — SPYGLASS RES — 100.00000000
ACTIVE — 0598010353-DUP — **Ext:** 15 — 640.000
PERI — Total Rental: 896.00
100.00000000 SPYGLASS RES

TWP 82 RGE 11 W6M SEC 28
PNG TO BASE STODDART

Status DEVELOPED — **Dev:** — **Acres** 640.000 — **Net** 640.000 — **Undev:** — **Acres** 0.000 — **Net** 0.000

Related Contracts
C009090 B FI/OPT Dec 11, 2000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

Well U.W.I. 100/08-28-082-11-W6/00 SUSPENDED/GAS
100/08-28-082-11-W6/02 D&C/OTHER

M013937 — PNG — CR — **Eff:** Feb 07, 1979 — 315.000 — C008379 A Not Applicable — WI
Sub: A — WI — **Exp:** Feb 06, 1984 — 315.000 — SPYGLASS RES — 50.00000000
ACTIVE — 9952 — **Ext:** 58(3)(a) — 157.500 — LEUCROTTA — 50.00000000
CARNABY ENERGY
100.00000000 LEUCROTTA — Total Rental: 945.00

Area : TWO RIVERS
TWP 82 RGE 16 W6M W35
PNG TO BASE
ARTEX-HALFWAY-UPPER_DOIG_SANDS

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013937							
Sub: A	Status: DEVELOPED	Dev:	Acres 315.000 / Net 157.500	Undev:	Acres 0.000 / Net 0.000		C008379 JOA Mar 25, 1998 C008379 A JOA Mar 25, 1998 C008753 JOA Oct 01, 2004 (I) C008916 A CORP ACQ Nov 05, 2010 (I) C008971 P&S Jul 31, 2003 C008971 A P&S Jul 31, 2003

Royalty / Encumbrances

<Linked> C008971 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 50.00000000 % of PROD

- **Roy Percent:** 10.00000000
- **Deduction:** YES
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — CRESCENT POINT — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS - Jan 28, 2011
GAS - 50

Royalty Type: LESSOR OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:**
- **Deduction:** NO
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 50.00000000

-------- Well U.W.I. -------- Status/Type --------
100/14-35-082-16-W6/00 ABANDONED/UNK
100/06-35-082-16-W6/00 ABANDONED/UNK
100/14-35-082-16-W6/02 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013937	A			LEUCROTTA	50.00000000		
M013553	PNG CR	Eff: Oct 06, 2005	640.000			WI RENTALS	Area : CLAYHURST
Sub: A	WI	Exp: Oct 05, 2010	640.000	SPYGLASS RES	100.00000000	100.00000000	TWP 083 RGE 02 W6M 28
ACTIVE	0505100284	Ext: 15	640.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

Status: DEVELOPED — **Dev:** — **Acres** 640.000 / **Net** 640.000 — **Undev:** — **Acres** 0.000 / **Net** 0.000

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:**
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

---------- Related Contracts ----------
C008901 A CORP ACQ Jul 31, 2009 (I)

-------- Well U.W.I. -------- Status/Type --------
102/07-28-083-02-W6/00 D&C/UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014889	PNGLIC CR	Eff: Jun 27, 1996	640.000	C009125 B Not Applicable		WI	Area : CLAYHURST
Sub: A	WI	Exp: Jun 26, 2000	640.000	SPYGLASS RES	100.00000000		TWP 83 RGE 4 W6M SEC 7
ACTIVE	5496060170	Ext: 15	640.000				PNG TO BASE TRIASSIC
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

Status: UNDEVELOPED — **Dev:** — **Acres** 0.000 / **Net** 0.000 — **Undev:** — **Acres** 640.000 / **Net** 640.000

Royalty / Encumbrances

<Linked> C009125 A — **Royalty Type:** NON-CONVERTIBLE — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:** 5.00000000
- **Deduction:** NO
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — PENNWEST PET — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:**
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** WI (C)

---------- Related Contracts ----------
C009125 A ROYALTY Jul 02, 2008
C009125 B ROYALTY Jul 02, 2008

-------- Well U.W.I. -------- Status/Type --------
100/15-07-083-04-W6/00 SUSPENDED/GAS
102/15-07-083-04-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014889	A	MIN FIN-AB	100.00000000	SPYGLASS RES	100.00000000		
M014888	PNGLIC CR	Eff: Jun 27, 1996	640.000			WI	Area : CLAYHURST
Sub: B	WI	Exp: Jun 26, 2000	640.000	SPYGLASS RES	100.00000000		TWP 83 RGE 4 W6M SEC 8
ACTIVE	5496060169	Ext: 15	640.000				PNG TO BASE TRIASSIC
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

Status: DEVELOPED — **Dev:** — **Acres** 640.000 / **Net** 640.000 — **Undev:** — **Acres** 0.000 / **Net** 0.000

Royalty / Encumbrances

<Linked> C009125 B — **Royalty Type:** NON-CONVERTIBLE — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:** 5.00000000
- **Deduction:** NO
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — PENNWEST PET — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:**

---------- Related Contracts ----------
C009122 FARMOUT Feb 11, 2008
C009125 B ROYALTY Jul 02, 2008

-------- Well U.W.I. -------- Status/Type --------
102/13-08-083-04-W6/00 SUSPENDED/GAS
103/13-08-083-04-W6/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014888 B — Deduction: STANDARD; Gas: Royalty: — Min Pay: — Prod/Sales: — S/S OIL: Min: — Max: — Div: — Prod/Sales: — Other Percent: — Min: — Prod/Sales:
Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — Paid by: WI (M) SPYGLASS RES 100.00000000

M013666 PNG CR Eff: Mar 04, 2004 640.000 C008200 A No WI
Sub: A WI Exp: Mar 03, 2009 640.000 SPYGLASS RES 40.00000000
ACTIVE 0504030441 Ext: 15 256.000 KELT 60.00000000
KELT Total Rental: 896.00
100.00000000 KELT

Area : CLAYHURST
TWP 83 RGE 4 W6M SEC 13
PNG TO BASE TRIASSIC
(EXCL 15-13-83-4W6M WELLBORE AND PROD FROM WORSLEY FM)

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	256.000

Related Contracts
C008195 A P&S Apr 16, 2008
C008199 B ROYALTY Jun 23, 2004
C008200 A SO Jan 18, 2007
C008201 A SO Jan 08, 2007
C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008199 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) TANTALLON 100.00000000 — Paid by: WI (C) SPYGLASS RES 40.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013666 A — KELT 60.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
2% NGOR TO TANTALLON

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — Paid by: WI (C) SPYGLASS RES 40.00000000 KELT 60.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M013666 PNG CR Eff: Mar 04, 2004 640.000 C008200 B No BPEN
Sub: C WI Exp: Mar 03, 2009 640.000 KELT 100.00000000
ACTIVE 0504030441 Ext: 15 0.000
KELT Total Rental: 0.00
100.00000000 KELT Count Acreage = No

Area : CLAYHURST
TWP 83 RGE 4 W6M SEC 13
(15-13-83-4W6M WELLBORE AND PROD FROM WORSLEY FM)

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013666
Sub: C

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	0.000	Undev:	0.000	0.000

C008195 A P&S Apr 16, 2008
C008199 C ROYALTY Jun 23, 2004
C008200 B SO Jan 18, 2007
C008201 B SO Jan 08, 2007
C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008199 C	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) TANTALLON 100.00000000 — Paid by: BPEN (C) KELT 100.00000000

GENERAL REMARKS -
AMEND AT PENALTY PAYOUT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — Paid by: BPEN (C) KELT 100.00000000

Well U.W.I. — Status/Type
100/15-13-083-04-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013666 C

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M014964 PNG CR Eff: Apr 18, 1996 640.000 BPO
Sub: A WI Exp: Apr 17, 2001 640.000 SPYGLASS RES 100.00000000
ACTIVE 0596040486 Ext: 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CLAYHURST
TWP 83 RGE 4 W6M SEC 15
PNG TO BASE TRIASSIC

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

Related Contracts
C009130 C FO&OPT May 03, 2000
C009403 A P&S Jun 09, 2009 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009130 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) HARVEST OPER 100.00000000 — Paid by: BPO (C) SPYGLASS RES 100.00000000

Well U.W.I. — Status/Type
100/12-15-083-04-W6/00 D&C/GAS
100/12-15-083-04-W6/02 PRODUCING/GAS
100/12-15-083-04-W6/03 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014964 A **GENERAL REMARKS -**
ROYALTY ONWER HAS RIGHT TO TIK

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: BPO (M) — SPYGLASS RES — 100.00000000

M014965 PNG CR **Eff:** Apr 18, 1996 640.000 BPO
Sub: A WI **Exp:** Apr 17, 2001 640.000 SPYGLASS RES 100.00000000
ACTIVE 0596040487 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CLAYHURST
TWP 83 RGE 4 W6M SEC 16

PNG TO BASE BLUESKY-BULLHEAD

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

Royalty / Encumbrances

Linked	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009135 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:

---------- Related Contracts ----------

C009130 D	FO&OPT	May 03, 2000
C009135 A	ROYALTY	Oct 26, 2001
C009305 A	JOA	Oct 27, 1995
C009396	PURCHASE	Jun 01, 2008
C009403 A	P&S	Jun 09, 2009 (I)

-------- Well U.W.I. -------- Status/Type --------
102/06-16-083-04-W6/02 SUSPENDED/GAS
102/06-16-083-04-W6/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: STANDARD
M014965 A **Gas: Royalty:** 15.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: 15 — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — HARVEST OPER — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: BPO (M) — SPYGLASS RES — 100.00000000

M014891 PNG CR **Eff:** Aug 22, 1996 640.000 WI RENTAL
Sub: A WI **Exp:** Aug 21, 2001 640.000 SPYGLASS RES 100.00000000 100.00000000
ACTIVE 0596080519 **Ext:** 15 640.000
HUSKY OIL OP Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CLAYHURST
TWP 83 RGE 4 W6M SEC 17
PNG TO BASE BLUESKY-BULLHEAD

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

---------- Related Contracts ----------

C009125 C	ROYALTY	Jul 02, 2008

-------- Well U.W.I. -------- Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014891
Sub: A

100/12-17-083-04-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

M014963 PNGLIC CR **Eff:** Oct 26, 1995 640.000 BPO
Sub: A WI **Exp:** Oct 25, 1999 640.000 SPYGLASS RES 100.00000000
ACTIVE 5495100169 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CLAYHURST
TWP 83 RGE 4 W6M SEC 21

PNG TO BASE BLUESKY-BULLHEAD

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

---------- Related Contracts ----------

C009130 A	FO&OPT	May 03, 2000
C009403 A	P&S	Jun 09, 2009 (I)

-------- Well U.W.I. -------- Status/Type --------
100/07-21-083-04-W6/00 SUSPENDED/GAS
100/07-21-083-04-W6/02 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 100.00000000
Deduction: STANDARD
M014963 A **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: BPO (M) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTIONS TEMPLATE

M014962 PNG CR **Eff:** Apr 18, 1996 640.000 BPO
Sub: A WI **Exp:** Apr 17, 2001 640.000 SPYGLASS RES 100.00000000
ACTIVE 0596040488 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : CLAYHURST
TWP 83 RGE 4 W6M SEC 23
PNG TO BASE TRIASSIC

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

---------- Related Contracts ----------

C009130 B	FO&OPT	May 03, 2000
C009403 A	P&S	Jun 09, 2009 (I)

-------- Well U.W.I. -------- Status/Type --------
100/07-23-083-04-W6/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (M) — SPYGLASS RES 100.00000000

GENERAL REMARKS - Jul 21, 2008
ROYALTY OWNER HAS A RIGHT TO TAKE IN KIND ON 30 DAYS PRIOR WRITTEN NOTICE TO ROYALTY PAYOR

ROYALTY DEDUCTIONS - Jul 21, 2008
DEDUCTIONS ARE ALLOWED IN ACCORDANCE WITH STANDARD INDUSTRY PRACTICE
SEE DEDUCTION TABLE

M010239 / Sub: A / ACTIVE / 5403010412 / CEQUENCE / 100.00000000 HARVEST OPER
PNGINTELICR — **Eff:** Jan 09, 2007 — **Exp:** Jan 08, 2012 — **Ext:** 15
1,280.000 / 1,280.000 / 576.000
C005704 A No — SPYGLASS RES 45.00000000 — CEQUENCE 30.50000000 — HARVEST OPER 24.50000000
Total Rental: 1792.00
WI
Area : ROYCE
TWP 83 RGE 7 W6M 11,12
PNG TO BASE STODDART
(IMPORTANT: SEE RESTRICTIONS ON BASE REMARKS)

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	640.000	288.000	640.000	288.000

Related Contracts
C005704 A FOPART Jan 17, 2005
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Well U.W.I. / Status/Type
100/01-11-083-07-W6/00 POTENTIAL/UNK
100/07-11-083-07-W6/00 POTENTIAL/UNK
100/01-11-083-07-W6/02 POTENTIAL/UNK
100/01-11-083-07-W6/03 POTENTIAL/UNK
100/01-11-083-07-W6/04 POTENTIAL/UNK
100/07-11-083-07-W6/02 POTENTIAL/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 45.00000000; CEQUENCE 30.50000000; HARVEST OPER 24.50000000

M015154 / Sub: A / ACTIVE / 0591030230 / SPYGLASS RES / 70.00000000 SPYGLASS RES
PNG — **Eff:** Mar 07, 1991 — **Exp:** Mar 06, 1996 — **Ext:** 15
640.000 / 640.000 / 448.000
C009294 A No — CDN NAT RESOURC 30.00000000
Total Rental: 896.00
WI
Area : BALSAM
TWP 83 RGE 11 W6M SEC 6
(SURFACE RESTIRICTION)
PNG TO BASE STODDART

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	640.000	448.000

Related Contracts
C009294 A JOA May 03, 1990
C009403 A P&S Jun 09, 2009 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 70.00000000; CDN NAT RESOURC 30.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

---

M015165 / Sub: A / ACTIVE / 5407110250 / SPYGLASS RES / 100.00000000 SPYGLASS RES
PNGLIC CR — **Eff:** Nov 01, 2007 — **Exp:** Oct 31, 2011 — **Ext:** INT
640.000 / 640.000 / 640.000
SPYGLASS RES 100.00000000
Total Rental: 896.00
WI
Area : BALSAM
TWP 83 RGE 11 W6M SEC 14
PNG TO BASE MONTNEY
(AS DESIGNATED IN DRRZD 264)

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	640.000	640.000	0.000	0.000

Related Contracts
C009303 A GROUPING Jan 05, 2009
C009403 A P&S Jun 09, 2009 (I)

Well U.W.I. / Status/Type
100/04-14-083-11-W6/00 D&C/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M015161 / Sub: A / ACTIVE / 0502110226 / CEQUENCE / 100.00000000 SPYGLASS RES
PNG CR — **Eff:** Nov 13, 2002 — **Exp:** Nov 12, 2007 — **Ext:** 15
0.000 / 0.000 / 0.000
C009299 A No — CEQUENCE 100.00000000
Total Rental: 0.00
Count Acreage = No
WI
Area : BOUNDARY LAKE
TWP 83 RGE 12 W6M SEC 25
PNG TO BASE DUNVEGAN

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	0.000	0.000

Related Contracts
C009299 A FARMOUT Nov 15, 2004
C009403 A P&S Jun 09, 2009 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015161 / Sub: A

Well U.W.I. / Status/Type
102/06-25-083-12-W6/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009299 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: 10.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: PAIDBY (R) — CEQUENCE 100.00000000

ROYALTY DEDUCTIONS -
see file

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — CEQUENCE 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015161	PNG	CR	**Eff:** Nov 13, 2002	640.000	C009293 A	No	APO	Area : BOUNDARY LAKE
Sub: B	WI		**Exp:** Nov 12, 2007	640.000	WHITECAP		33.33330000	TWP 83 RGE 12 W6M SEC 25
ACTIVE	0502110226		**Ext:** 15	213.334	MARQUEE ENERGY		33.33330000	PNG FROM BASE DUNVEGAN TO BASE
	MARQUEE ENERGY				SPYGLASS RES		33.33340000	CHARLIE_LAKE
100.00000000	SPYGLASS RES							
				Total Rental: 896.00				

---------- Related Contracts ----------
C009293 A FO&OPT Mar 15, 2007
C009403 A P&S Jun 09, 2009 (I)

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	640.000	213.334	**Undev:** 0.000	0.000

-------- Well U.W.I. Status/Type --------
100/12-25-083-12-W6/00 FLOWING/GAS
100/12-25-083-12-W6/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: APO (C)	
ALBERTA DEPT.	100.00000000	WHITECAP	33.33330000
		MARQUEE ENERGY	33.33330000
		SPYGLASS RES	33.33340000

M014909	PNG	CR	**Eff:** Jan 23, 1986	0.000	C009072 A	No	WI	Area : BOUNDARY LAKE
Sub: A	WI		**Exp:** Jan 22, 1991	0.000	SPYGLASS RES		20.00000000	TWP 83 RGE 12 W6M NW/4 29
ACTIVE	0586010373		**Ext:** 15	0.000	BAYTEX ENERGY		5.19100000	PNG TO BASE CHARLIE_LAKE
	ENERCAPITA				CHAIR RESOURCES		9.16600000	EXCL PNG IN BOUNDARY_LAKE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014909								
Sub: A								
100.00000000	ENERCAPITA	**Count Acreage =**	No		ENERCAPITA		65.64300000	
					Total Rental: 0.00			

---------- Related Contracts ----------
C009072 A FARMOUT Jun 28, 1988
C009102 A ROYALTY Dec 01, 1992

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009072 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)		Paid by: WI (C)	
LONG RUN	50.00000000	SPYGLASS RES	20.00000000
TAQA NORTH	50.00000000	BAYTEX ENERGY	5.19100000
		CHAIR RESOURCES	9.16600000
		ENERCAPITA	65.64300000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009102 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: WI (C)	
CALLERA	50.00000000	SPYGLASS RES	20.00000000
KIMBERLY RES	50.00000000	BAYTEX ENERGY	5.19100000
		CHAIR RESOURCES	9.16600000
		ENERCAPITA	65.64300000

GENERAL REMARKS -
ROFR APPLIES IF ROYALTY OWNER (I.E. GABEL OR KIMBERLY) WISH TO DISPOSE OF THEIR INTEREST - MUST BE OFFERED TO GRANTORS FIRST

M014909 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: WI (C)	
MIN FIN-AB	100.00000000	SPYGLASS RES	20.00000000
		BAYTEX ENERGY	5.19100000
		CHAIR RESOURCES	9.16600000
		ENERCAPITA	65.64300000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014909	PNG	CR	**Eff:** Jan 23, 1986	160.000	C009073 A	No	POOLED	RENTAL Area : BOUNDARY LAKE
Sub: B	WI		**Exp:** Jan 22, 1991	160.000	SPYGLASS RES		20.74970000	20.00000000 TWP 83 RGE 12 W6M NW/4 29
ACTIVE	0586010373		**Ext:** 15	33.200	BAYTEX ENERGY		4.99510000	5.19100000 PNG IN BOUNDARY_LAKE
	ENERCAPITA				CHAIR RESOURCES		9.50370000	9.16600000
100.00000000	ENERCAPITA				ENERCAPITA		64.75150000	
					SIGNALTA RESOUR			65.64300000
				Total Rental: 224.00				

---------- Related Contracts ----------
C009072 A FARMOUT Jun 28, 1988
C009073 A POOL May 19, 1993
C009102 B ROYALTY Dec 01, 1992

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	160.000	33.200	**Undev:** 0.000	0.000

-------- Well U.W.I. Status/Type --------
100/13-29-083-12-W6/00 PUMPING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009072 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)		Paid by: WI (C)	
LONG RUN	50.00000000	SPYGLASS RES	20.00000000
TAQA NORTH	50.00000000	BAYTEX ENERGY	5.19100000
		CHAIR RESOURCES	9.16600000
		ENERCAPITA	65.64300000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009102 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014909 B

Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)

CALLERA	50.00000000
KIMBERLY RES	50.00000000

Paid by: WI (C)

SPYGLASS RES	20.00000000
BAYTEX ENERGY	5.19100000
CHAIR RESOURCES	9.16000000
ENERCAPITA	65.64900000

GENERAL REMARKS -
ROFR APPLIES IF ROYALTY OWNER (I.E. GABEL OR KIMBERLY) WISH TO DISPOSE OF THEIR INTEREST - MUST BE OFFERED TO GRANTORS FIRST

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)

MIN FIN-AB	100.00000000

Paid by: POOLED (C)

SPYGLASS RES	20.74970000
BAYTEX ENERGY	4.99510000
CHAIR RESOURCES	9.50370000
ENERCAPITA	64.75150000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014908	PNG	CR	0.000	C009071 A No		WI	Area : BOUNDARY LAKE
Sub: A	WI	**Eff:** Apr 30, 1987	0.000	SPYGLASS RES		28.24000000	TWP 83 RGE 12 W6M NE/4 30
ACTIVE	0587040443	**Exp:** Apr 29, 1992	0.000	BAYTEX ENERGY		3.04000000	PNG TO BASE CHARLIE_LAKE
	ENERCAPITA	**Ext:** 15	0.000	CHAIR RESOURCES		12.93000000	EXCL PNG IN BOUNDARY_LAKE
100.00000000	ENERCAPITA	**Count Acreage =** No		ENERCAPITA		55.79000000	

Total Rental: 0.00

Related Contracts

C009071 A	POOLFO	Nov 25, 1987
C009102 A	ROYALTY	Dec 01, 1992

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009102 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)

CALLERA	50.00000000
KIMBERLY RES	50.00000000

Paid by: WI (C)

SPYGLASS RES	20.00000000
BAYTEX ENERGY	5.19100000
CHAIR RESOURCES	9.16000000
ENERCAPITA	65.64900000

GENERAL REMARKS -
ROFR APPLIES IF ROYALTY OWNER (I.E. GABEL OR KIMBERLY) WISH TO DISPOSE OF THEIR INTEREST - MUST BE OFFERED TO GRANTORS FIRST

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014908 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)

MIN FIN-AB	100.00000000

Paid by: WI (C)

SPYGLASS RES	28.24000000
BAYTEX ENERGY	3.04000000
CHAIR RESOURCES	12.93000000
ENERCAPITA	55.79000000

M014908	PNG	CR	**Eff:** Apr 30, 1987	160.000	C009073 A No	POOLED	RENTAL	Area : BOUNDARY LAKE
Sub: B	WI		**Exp:** Apr 29, 1992	160.000	SPYGLASS RES	20.74970000	28.24000000	TWP 83 RGE 12 W6M NE/4 30 (EXCL
ACTIVE	0587040443		**Ext:** 15	33.200	BAYTEX ENERGY	4.99510000	3.04000000	100/16-30-83-12W6/00 WELLBORE)
	ENERCAPITA				CHAIR RESOURCES	9.50370000	12.93000000	PNG IN BOUNDARY_LAKE
100.00000000	ENERCAPITA				ENERCAPITA	64.75150000		
					SIGNALTA RESOUR		55.79000000	

Total Rental: 224.00

Related Contracts

C009071 A	POOLFO	Nov 25, 1987
C009073 A	POOL	May 19, 1993
C009102 B	ROYALTY	Dec 01, 1992

Status	Acres	Net		Acres	Net	
DEVELOPED	**Dev:** 160.000	33.200	**Undev:**	0.000	0.000	-------- **Well U.W.I.** **Status/Type** --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014908
Sub: B 100/16-30-083-12-W6/00 ABANDONED/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009102 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)

CALLERA	50.00000000
KIMBERLY RES	50.00000000

Paid by: WI (C)

SPYGLASS RES	20.00000000
BAYTEX ENERGY	5.19100000
CHAIR RESOURCES	9.16000000
ENERCAPITA	65.64900000

GENERAL REMARKS -
ROFR APPLIES IF ROYALTY OWNER (I.E. GABEL OR KIMBERLY) WISH TO DISPOSE OF THEIR INTEREST - MUST BE OFFERED TO GRANTORS FIRST

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014908 B **Paid to:** PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: RENTAL (M) — SPYGLASS RES 28.24000000; BAYTEX ENERGY 3.04000000; CHAIR RESOURCES 12.93000000; SIGNALTA RESOUR 55.79000000

M014908 PNG CR **Eff:** Apr 30, 1987 160.000 C009073 B No POOLED
Sub: C WI **Exp:** Apr 29, 1992 160.000 SPYGLASS RES 20.74970000
ACTIVE 0587040443 **Ext:** 15 33.200 BAYTEX ENERGY 4.99510000
RESPONSE ENERGY CHAIR RESOURCES 9.50370000
100.00000000 ENERCAPITA **Count Acreage** = No ENERCAPITA 34.48910000
RESPONSE ENERGY 30.26240000
Total Rental: 0.00

Area : BOUNDARY LAKE
TWP 83 RGE 12 W6M NE/4 30
(100/16-30-083-12W6/00 WELLBORE ONLY)
PNG IN BOUNDARY_LAKE

---------- Related Contracts ----------
C009073 B POOL May 19, 1993

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	160.000	33.200	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/16-30-083-12-W6/00 ABANDONED/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: POOLED (C) — SPYGLASS RES 20.74970000; BAYTEX ENERGY 4.99510000; CHAIR RESOURCES 9.50370000; ENERCAPITA 34.48910000; RESPONSE ENERGY 30.26240000

M014907 PNG CR **Eff:** Mar 20, 1986 320.000 C009071 B No WI
Sub: A WI **Exp:** Mar 19, 1991 320.000 SPYGLASS RES 20.00000000
ACTIVE 0586030346 **Ext:** 15 64.000 BAYTEX ENERGY 5.19100000
ENERCAPITA CHAIR RESOURCES 9.16000000
100.00000000 ENERCAPITA **Count Acreage** = No ENERCAPITA 65.64900000
Total Rental: 0.00

Area : BOUNDARY LAKE
TWP 83 RGE 12 W6M E/2 31
PNG TO BASE CHARLIE_LAKE
EXCL PNG IN BOUNDARY_LAKE

---------- Related Contracts ----------
C009071 B POOLFO Nov 25, 1987
C009102 A ROYALTY Dec 01, 1992

Status	Dev: Acres	Net	Undev: Acres	Net
UNDEVELOPED	0.000	0.000	320.000	64.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009102 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014907 A **Paid to:** PAIDTO (R) — CALLERA 50.00000000; KIMBERLY RES 50.00000000
Paid by: WI (C) — SPYGLASS RES 20.00000000; BAYTEX ENERGY 5.19100000; CHAIR RESOURCES 9.16000000; ENERCAPITA 65.64300000

GENERAL REMARKS -
ROFR APPLIES IF ROYALTY OWNER (I.E. GABEL OR KIMBERLY) WISH TO DISPOSE OF THEIR INTEREST - MUST BE OFFERED TO GRANTORS FIRST

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 20.00000000; BAYTEX ENERGY 5.19100000; CHAIR RESOURCES 9.16000000; ENERCAPITA 65.64900000

M014907 PNG CR **Eff:** Mar 20, 1986 320.000 C009073 A No POOLED RENTAL
Sub: B WI **Exp:** Mar 19, 1991 320.000 SPYGLASS RES 20.74970000 20.00000000
ACTIVE 0586030346 **Ext:** 15 66.399 BAYTEX ENERGY 4.99510000 5.19100000
ENERCAPITA CHAIR RESOURCES 9.50370000 9.16000000

Area : BOUNDARY LAKE
TWP 83 RGE 12 W6M E/2 31
PNG IN BOUNDARY_LAKE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014907
Sub: B
100.00000000 ENERCAPITA — ENERCAPITA 64.75150000; SIGNALTA RESOUR 65.64900000
Total Rental: 448.00

---------- Related Contracts ----------
C009071 B POOLFO Nov 25, 1987
C009073 A POOL May 19, 1993
C009102 B ROYALTY Dec 01, 1992

Status	Dev: Acres	Net	Undev: Acres	Net
DEVELOPED	320.000	66.399	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/07-31-083-12-W6/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009102 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — CALLERA 50.00000000; KIMBERLY RES 50.00000000
Paid by: WI (C) — SPYGLASS RES 20.00000000; BAYTEX ENERGY 5.19100000; CHAIR RESOURCES 9.16000000; ENERCAPITA 65.64900000

GENERAL REMARKS -
ROFR APPLIES IF ROYALTY OWNER (I.E. GABEL OR KIMBERLY) WISH TO DISPOSE OF THEIR INTEREST - MUST BE OFFERED TO GRANTORS FIRST

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014907 B

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** POOLED (C)

MIN FIN-AB	100.00000000	SPYGLASS RES	20.74970000
		BAYTEX ENERGY	4.99510000
		CHAIR RESOURCES	9.50370000
		ENERCAPITA	64.75150000

M013938 PNG CR **Eff:** Aug 20, 1981 650.000 C008380 A Not Applicable WI
Sub: A WI **Exp:** Aug 19, 1986 650.000 SPYGLASS RES 12.50000000
ACTIVE 12448 **Ext:** 58(3)(a) 81.250 CDN NAT RESOURC 87.50000000
CDN NAT RESOURC
100.00000000 CNRL Total Rental: 1950.00

Area : TWO RIVERS
TWP 83 RGE 15 W6M SEC 3
PNG TO BASE
MONTNEY-BELLOY-STODDART

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	650.000	81.250	Undev:	0.000	0.000

---------- Related Contracts ----------

C008380 A	JOA	Aug 21, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008971 B	P&S	Jul 31, 2003

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/10-03-083-15-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C008971 B — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 12.50000000 % of PROD
Roy Percent: 10.00000000
Deduction: YES

M013938 A
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
CRESCENT POINT 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jan 28, 2011
GAS - 50

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
MIN ENE BC 100.00000000 — SPYGLASS RES 12.50000000
CDN NAT RESOURC 87.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M013936 PNG CR **Eff:** Jun 28, 1978 637.500 C008379 A Not Applicable WI
Sub: A WI **Exp:** Jun 27, 1988 637.500 SPYGLASS RES 50.00000000
ACTIVE 9407 **Ext:** 58(3)(a) 318.750 LEUCROTTA 50.00000000
LEUCROTTA
100.00000000 LEUCROTTA Total Rental: 1912.50

Area : TWO RIVERS
TWP 83 RGE 16 W6M SEC 2
(EXCL PROD FROM
100/07-02-83-16W6 WELLBORE)
PNG TO BASE BELLOY

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	637.500	318.750	Undev:	0.000	0.000

---------- Related Contracts ----------

C008379 A	JOA	Mar 25, 1998
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008971	P&S	Jul 31, 2003
C008971 A	P&S	Jul 31, 2003

Royalty / Encumbrances

<Linked> C008971 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
CRESCENT POINT 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jan 28, 2011
GAS - 50

Royalty Type LESSOR OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/06-02-083-16-W6/00 SUSPENDED/GAS
100/06-02-083-16-W6/02 SUSPENDED/OIL
102/06-02-083-16-W6/00 SUSPENDED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
MIN ENE BC 100.00000000 — SPYGLASS RES 50.00000000
LEUCROTTA 50.00000000

M013936 PNG CR **Eff:** Jun 28, 1978 640.000 C008379 B Not Applicable WI
Sub: B WI **Exp:** Jun 27, 1988 0.000 LEUCROTTA 50.00000000
ACTIVE 9407 **Ext:** 58(3)(a) 0.000 SPYGLASS RES 50.00000000
LEUCROTTA
100.00000000 LEUCROTTA **Count Acreage =** No Total Rental: 0.00

Area : TWO RIVERS
TWP 83 RGE 16 W6M SEC 2
(PROD FROM 100/07-02-83-16W6
WELLBORE ONLY)
PNG TO BASE BELLOY

Status		Acres	Net		Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

---------- Related Contracts ----------

C008379 B	JOA	Mar 25, 1998
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008971 A	P&S	Jul 31, 2003

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/07-02-083-16-W6/00 ABANDONED/OIL

<Linked> C008971 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
CRESCENT POINT 100.00000000 — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013936 B **ROYALTY DEDUCTIONS - Jan 28, 2011**
GAS - 50

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 LEUCROTTA 50.00000000
SPYGLASS RES 50.00000000

M014893 PNGLIC CR **Eff:** Jan 23, 1997 1,120.000 C009077 A Not Applicable WI
Sub: D WRI **Exp:** Jan 22, 2001 1,120.000 SPYGLASS RES 13.60000000
ACTIVE 5497010265 **Ext:** 15 152.320 TIDEWATER MIDST 10.40000000
LEXIN RESOURCES LONG RUN 76.00000000
100.00000000 LONG RUN

Total Rental: 1568.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	1,120.000	152.320	**Undev:**	0.000	0.000

Royalty / Encumbrances

Area : CLAYHURST
TWP 84 RGE 5 W6M SEC 11, NW12, S12
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

C009095 B	JOA	Mar 23, 2000
C009095 E	JOA	Mar 23, 2000
C009099 B	SEISREVOPT	Jan 26, 2000 (I)
C009077 A	SEI/OPT/FO	Oct 31, 2005

-------- Well U.W.I. **Status/Type --------**
100/05-12-084-05-W6/00 UNKNOWN/STAND

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C009095 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/05-12-084-05-W6/02 SUSPENDED/GAS

Roy Percent: 0.91670000
Deduction: NO

M014893 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SPYGLASS RES 100.00000000 SPYGLASS RES 13.60000000
TIDEWATER MIDST 10.40000000
CREW PART 76.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 13.60000000
TIDEWATER MIDST 10.40000000
LONG RUN 76.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M014893 PNGLIC CR **Eff:** Jan 23, 1997 160.000 C009077 A Not Applicable WI
Sub: E WRI **Exp:** Jan 22, 2001 160.000 SPYGLASS RES 13.60000000
ACTIVE 5497010265 **Ext:** 15 21.760 TIDEWATER MIDST 10.40000000
LEXIN RESOURCES LONG RUN 76.00000000
100.00000000 LONG RUN

Total Rental: 224.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	21.760	**Undev:**	0.000	0.000

Area : CLAYHURST
TWP 84 RGE 5 W6M NE12
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

C009077 A	SEI/OPT/FO	Oct 31, 2005
C009099 A	SEISREVOPT	Jan 26, 2000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009099 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 11.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SPYGLASS RES 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
THIS ROYALTY IS SUBJECT TO NO DEDUCTIONS WHATSOEVER

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 13.60000000
TIDEWATER MIDST 10.40000000
LONG RUN 76.00000000

M013663 PNG CR **Eff:** Mar 04, 2004 640.000 WI
Sub: A WI **Exp:** Mar 03, 2009 640.000 SPYGLASS RES 100.00000000
ACTIVE 0504030448 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

Area : MONTAG
TWP 084 RGE 06 W6M 19
PNG TO BASE CHARLIE_LAKE

---------- Related Contracts ----------

C008204 A	FARMIN	Jun 02, 2008
C008901 A	CORP ACQ	Jul 31, 2009 (I)

-------- Well U.W.I. **Status/Type --------**
100/06-19-084-06-W6/00 D&C/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008204 A	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 11.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 7.00000000 **Max:** 11.00000000 **Div:** 23.83650 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013663 A PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
CNRL ROYALTY

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LOR CROWN S/S

M013665 LICENCE CR **Eff:** Dec 12, 1996 640.000 C008197 A No WI
Sub: A WRI **Exp:** Dec 11, 2000 0.000 SPYGLASS RES 41.45000000
ACTIVE 5496120081 **Ext:** 15 0.000 TIDEWATER MIDST 34.55000000
SPYGLASS RES BELLATRIX EX 24.00000000
100.00000000 TIDEWATER MIDST
Total Rental: 0.00

Area : MONTAG
TWP 84 RGE 6 W6M SEC 29
(EXCL 3-29 AND 4-29-084-06W6M WELLBORES)
(EXCL 100/05-29 & 102/05-29-084-06W6/00 WELLBORES)
PNG TO BASE MONTNEY

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013665
Sub: A UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008207 A | NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 50.00000000 % of PROD

Roy Percent: 3.50000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — SINOPECDAYLIGHT 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
DAYLIGHT NGOR
ROYALTY DEDUCTIONS - Sep 01, 2009
50.0000
DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.
SURRENDER (CS CONVERSION) - Sep 01, 2009
NC

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008196 A | NONCONVERTIBLE ORR | ALL PRODUCTS | Y | N | 50.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min:

---------- Related Contracts ----------

C008120 B	FARMOUT	Mar 14, 2005 (I)
C008195 A	P&S	Apr 16, 2008
C008196 A	ROYALTY	Jan 06, 2005
C008197 A	SO	Nov 25, 1998
C008205 A	P&S	Aug 28, 2008
C008207 A	ROYALTY	Sep 16, 2008
C008901 A	CORP ACQ	Jul 31, 2009 (I)
C008905 A	ROYALTY	Oct 01, 2009 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

5.00000000 **Max:** 15.00000000 **Div:** 1/23.83650 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 51.82000000; DELPHI 18.18000000; BELLATRIX EX 30.00000000

GENERAL REMARKS -
THIS ROYALTY EXCLUDES THE 3-29 AND 5-29 WELLBORES.

M013665 A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 41.45000000; TIDEWATER MIDST 34.55000000; BELLATRIX EX 24.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LOR

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M013665 LICENCE CR **Eff:** Dec 12, 1996 0.000 C008197 B No WI
Sub: E WI **Exp:** Dec 11, 2000 0.000 SPYGLASS RES 50.00000000
ACTIVE 5496120081 **Ext:** 15 0.000 TIDEWATER MIDST 50.00000000
SPYGLASS RES
100.00000000 TIDEWATER MIDST
Total Rental: 0.00

Area : MONTAG
TWP 84 RGE 6 W6M SEC 29
(PROD FROM 3-29-084-06W6M WELLBORE ONLY)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008207 A | NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 50.00000000 % of PROD

Roy Percent: 3.50000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — SINOPECDAYLIGHT 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
DAYLIGHT NGOR
ROYALTY DEDUCTIONS - Sep 01, 2009
50.0000
DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.
SURRENDER (CS CONVERSION) - Sep 01, 2009
NC

---------- Related Contracts ----------

C008195 A	P&S	Apr 16, 2008
C008197 B	SO	Nov 25, 1998
C008205 A	P&S	Aug 28, 2008
C008207 A	ROYALTY	Sep 16, 2008
C008901 A	CORP ACQ	Jul 31, 2009 (I)
C008905 A	ROYALTY	Oct 01, 2009 (I)

-------- Well U.W.I. -------- Status/Type --------

100/03-29-084-06-W6/02	STANDING/UNKN
100/03-29-084-06-W6/00	ABD ZONE/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013665 E

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
TIDEWATER MIDST 50.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LOR

M013665 LICENCE CR **Eff:** Dec 12, 1996 640.000 C008197 A No WELLBORE
Sub: F WELL **Exp:** Dec 11, 2000 640.000 SPYGLASS RES 50.00000000
ACTIVE 5496120081 **Ext:** 15 320.000 TIDEWATER MIDST 50.00000000
SPYGLASS RES
100.00000000 TIDEWATER MIDST Total Rental: 896.00

Area : MONTAG
TWP 84 RGE 6 W6M SEC 29
(100/05-29 &
102/05-29-084-06W6/00 WELLBORE
ONLY)
PNG TO BASE MONTNEY

Status DEVELOPED **Dev:** 160.000 80.000 **Undev:** 480.000 240.000

Acres **Net** **Acres** **Net**

---------- Related Contracts ----------
C008120 B FARMOUT Mar 14, 2005 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013665 F

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WELLBORI(C)
SPYGLASS RES 50.00000000
TIDEWATER MIDST 50.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LOR

C008195 A P&S Apr 16, 2008
C008196 A ROYALTY Jan 06, 2005
C008197 A SO Nov 25, 1998
C008205 A P&S Aug 28, 2008
C008207 A ROYALTY Sep 16, 2008
C008901 A CORP ACQ Jul 31, 2009 (I)
C008905 A ROYALTY Oct 01, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/05-29-084-06-W6/00 ABANDONED/UNK
102/05-29-084-06-W6/00 TEST/GAS

M013665 LICENCE CR **Eff:** Dec 12, 1996 320.000 C008198 A No WI
Sub: D WRI **Exp:** Dec 11, 2000 320.000 SPYGLASS RES 90.85000000
ACTIVE 5496120081 **Ext:** 15 290.720 TIDEWATER MIDST 4.50000000
SPYGLASS RES BELLATRIX EX 4.65000000
100.00000000 TIDEWATER MIDST Total Rental: 448.00

Area : MONTAG
TWP 84 RGE 6 W6M SEC 30
(EXCL PROD FROM THE 8-30 AND
9-30 WELLS)

PNG TO BASE MONTNEY

Status DEVELOPED **Dev:** 160.000 145.360 **Undev:** 160.000 145.360

Acres **Net** **Acres** **Net**

---------- Related Contracts ----------
C008120 A FARMOUT Mar 14, 2005 (I)
C008195 A P&S Apr 16, 2008

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013665 D

Royalty / Encumbrances

<Linked> **Royalty Type** C008202 C NONCONVERTIBLE ORR | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 85.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
CQ ENERGY 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 94.00000000
BELLATRIX EX 6.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
3% SUNCOR NGOR

<Linked> **Royalty Type** C008196 E NONCONVERTIBLE ORR | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 50.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.00000000 | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: 5.00000000 | **Max:** 12.00000000 | **Div:** 1/23.83650 | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 94.00000000
BELLATRIX EX 6.00000000

C008196 E ROYALTY Jan 06, 2005
C008198 A POOL Jun 19, 2006
C008202 C ROYALTY Sep 01, 2005
C008205 A P&S Aug 28, 2008
C008207 A ROYALTY Sep 16, 2008
C008901 A CORP ACQ Jul 31, 2009 (I)
C008905 A ROYALTY Oct 01, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/04-29-084-06-W6/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013665 D

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
RIDGEBACK

<Linked> **Royalty Type** C008207 A NONCONVERTIBLE ORR | **Product Type** ALL PRODUCTS | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 50.00000000 % of PROD

Roy Percent: 3.50000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
SINOPECDAYLIGHT 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
DAYLIGHT NGOR

ROYALTY DEDUCTIONS - Sep 01, 2009
50.0000
DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER (CS CONVERSION) - Sep 01, 2009
NO

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 90.85000000
TIDEWATER MIDST 4.50000000
BELLATRIX EX 4.65000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LOR

M013665 LICENCE CR **Eff:** Dec 12, 1996 160.000 C008197 C No WI
Sub: C WRI **Exp:** Dec 11, 2000 160.000 SPYGLASS RES 59.50000000
ACTIVE 5496120081 **Ext:** 15 95.200 TIDEWATER MIDST 15.00000000
SPYGLASS RES BELLATRIX EX 25.50000000
100.00000000 TIDEWATER MIDST

Total Rental: 224.00

Area : MONTAG
TWP 84 RGE 6 W6M LSD 8 SEC 30
(PROD FROM 100/08-30-84-6W6M
WELL ONLY)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	95.200	Undev: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008202 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	85.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

---------- Related Contracts ----------

C008120 A	FARMOUT	Mar 14, 2005 (I)
C008195 A	P&S	Apr 16, 2008
C008196 B	ROYALTY	Jan 06, 2005
C008197 C	SO	Nov 25, 1998
C008202 A	ROYALTY	Sep 01, 2005
C008205 A	P&S	Aug 28, 2008
C008207 A	ROYALTY	Sep 16, 2008
C008901 A	CORP ACQ	Jul 31, 2009 (I)
C008905 A	ROYALTY	Oct 01, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/08-30-084-06-W6/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — CQ ENERGY 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 70.00000000
BELLATRIX EX 30.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
3% SUNCOR NGOR

M013665 C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008207 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 3.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SINOPECDAYLIGHT 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
DAYLIGHT NGOR
ROYALTY DEDUCTIONS - Sep 01, 2009
50.0000
DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.
SURRENDER (CS CONVERSION) - Sep 01, 2009
NC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013665 C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008196 B	NONCONVERTIBLE ORR	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.83650 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 70.00000000
BELLATRIX EX 30.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
NGOR

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 25.50000000
DELPHI 15.00000000
PETRUS RES 34.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013665 C — BELLATRIX EX 25.50000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LOR

M013665 LICENCE CR **Eff:** Dec 12, 1996 160.000 C008198 B No BPEN WI
Sub: B WRI **Exp:** Dec 11, 2000 160.000 SPYGLASS RES 95.27000000 90.85000000
ACTIVE 5496120081 **Ext:** 15 152.432 TIDEWATER MIDST 4.73000000 4.50000000
SPYGLASS RES BELLATRIX EX 4.65000000
100.00000000 TIDEWATER MIDST

Total Rental: 224.00

Area : MONTAG
TWP 84 RGE 6 W6M LSD 9 SEC 30
(PROD FROM 100/09-30-84-6W6M
WELL ONLY)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	152.432	Undev: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008202 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	85.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

---------- Related Contracts ----------

C008120 A	FARMOUT	Mar 14, 2005 (I)
C008195 A	P&S	Apr 16, 2008
C008196 D	ROYALTY	Jan 06, 2005
C008198 B	POOL	Jun 19, 2006
C008202 B	ROYALTY	Sep 01, 2005
C008205 A	P&S	Aug 28, 2008
C008207 A	ROYALTY	Sep 16, 2008
C008901 A	CORP ACQ	Jul 31, 2009 (I)
C008905 A	ROYALTY	Oct 01, 2009 (I)
C008198 A	POOL	Jun 19, 2006

-------- Well U.W.I. Status/Type --------
100/09-30-084-06-W6/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013665 B CQ ENERGY 100.00000000 SPYGLASS RES 99.69700000
DELPHI 0.30300000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
3% SUNCOR NGOR

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008196 D NONCONVERTIBLE ORR | ALL PRODUCTS | Y | N | 50.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.83650 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 SPYGLASS RES 99.69700000
DELPHI 0.30300000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
RIDGEBACK

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008207 A NONCONVERTIBLE ORR | ALL PRODUCTS | N | N | 50.00000000 % of PROD

Roy Percent: 3.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013665 B **Paid to:** ROY TO (C) **Paid by:** ROY BY (C)
SINOPECDAYLIGHT 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
DAYLIGHT NGOR

ROYALTY DEDUCTIONS - Sep 01, 2009
50.0000
DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER (CS CONVERSION) - Sep 01, 2009
NO

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPEN (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 95.27000000
TIDEWATER MIDST 4.73000000
BELLATRIX EX

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LOR

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M015176	PNG CR	**Eff:** Mar 08, 2007	640.000	640.000	C009327 A No		WI	Area : BOUNDARY LAKE
Sub: A	RI	**Exp:** Mar 07, 2012	640.000	640.000	RANCHWEST		100.00000000	TWP 84 RGE 10 W6M SEC 3
ACTIVE	0507030409	**Ext:** 15	0.000	0.000				PNG IN KISKATINAW
	SPYGLASS RES			Total Rental:	448.00			
100.00000000	SPYGLASS RES	**Count Acreage** = No						

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009327 A GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 12.5 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SPYGLASS RES 90.00000000 RANCHWEST 100.00000000
CALLERA 10.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN __% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS

---------- Related Contracts ----------

C009327 A	ROYALTY	Jun 26, 2008
C009359 A	ROYALTY	Mar 07, 2007
C009359 B	ROYALTY	Mar 07, 2007
C009361 B	JOA	Mar 08, 2007
C009404 A	P&S	Dec 04, 2009

-------- Well U.W.I. Status/Type --------
100/04-03-084-10-W6/02 ABANDONED/GAS
100/04-03-084-10-W6/03 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015176 A REQUIRED TO INCUR AS PER ARTICLE 5.04C

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C009359 B NON-CONVERTIBLE | ALL PRODUCTS | N | N | 90.00000000 % of

Roy Percent: 2.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
CALLERA 100.00000000 RANCHWEST 100.00000000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 RANCHWEST 100.00000000

M015176	PNG	CR	**Eff:** Mar 08, 2007	640.000	C009326 A No		WI	Area : BOUNDARY LAKE
Sub: B	WI		**Exp:** Mar 07, 2012	640.000	SPYGLASS RES		93.25000000	TWP 84 RGE 10 W6M SEC 3
ACTIVE	0507030409		**Ext:** 15	596.800	CALLERA		6.75000000	PNG TO BASE GETHING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015176
Sub: B SPYGLASS RES
100.00000000 SPYGLASS RES

Total Rental: 448.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	596.800	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009359 A	NON-CONVERTIBLE	ALL PRODUCTS	N	N	90.00000000 % of

Roy Percent: 2.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — CALLERA 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 93.25000000

---------- Related Contracts ----------

C009326 A	FARMOUT	Feb 15, 2008
C009359 A	ROYALTY	Mar 07, 2007
C009361 A	JOA	Mar 08, 2007
C009404 A	P&S	Dec 04, 2009

-------- Well U.W.I. Status/Type --------
100/11-03-084-10-W6/00 SUSPENDED/GAS
100/11-03-084-10-W6/02 D&C/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015176 B CALLERA 6.75000000

M015176 PNG CR **Eff:** Mar 08, 2007 640.000 C009361 C No WI
Sub: D WI **Exp:** Mar 07, 2012 640.000 SPYGLASS RES 90.00000000
ACTIVE 0507030409 **Ext:** 15 576.000 CALLERA 10.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No

Total Rental: 0.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	576.000

Area : BOUNDARY LAKE
TWP 84 RGE 10 W6M SEC 3
PNG BELOW BASE GETHING TO BASE STODDART
EXCL PNG IN KISKATINAW

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009359 A	NON-CONVERTIBLE	ALL PRODUCTS	N	N	90.00000000 % of

Roy Percent: 2.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — CALLERA 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

---------- Related Contracts ----------

C009359 A	ROYALTY	Mar 07, 2007
C009361 C	JOA	Mar 08, 2007
C009404 A	P&S	Dec 04, 2009

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: STANDARD
M015176 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 90.00000000
CALLERA 10.00000000

M014890 PNG CR **Eff:** Jul 25, 1996 640.000 C009065 B Yes WI
Sub: A WI **Exp:** Jul 24, 2001 640.000 SPYGLASS RES 100.00000000
ACTIVE 0596070548 **Ext:** 15 640.000
SPYGLASS RES
100.00000000 SPYGLASS RES

Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

Area : BOUNDARY LAKE
TWP 84 RGE 10 W6M SEC 4
PNG TO BASE STODDART

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009295 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 12.50000000 **Min Pay:** 4.44 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 12.5 **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C009065 B	JOA	Feb 21, 1997
C009295 A	FARMOUT	Nov 21, 1997
C009403 A	P&S	Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/10-04-084-10-W6/00 PRODUCING/GAS
102/10-04-084-10-W6/02 PRODUCING/GAS
102/10-04-084-10-W6/00 D&C/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014890 A **Paid to:** PAIDTO (R) — HARVEST OPER 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M015177 PNG CR **Eff:** Nov 17, 2005 640.000 C009316 A No WI
Sub: A WI **Exp:** Nov 16, 2010 640.000 SPYGLASS RES 50.00000000
ACTIVE 0505110521 **Ext:** 15 320.000 SUPERMAN 25.00000000
SPYGLASS RES OMERS ENERGY 25.00000000
100.00000000 SPYGLASS RES

Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	320.000	**Undev:**	0.000	0.000

Area : BOUNDARY LAKE
TWP 84 RGE 10 W6M SEC 8
PNG TO BASE CHARLIE_LAKE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C009316 A	JOA	Jan 01, 2005
C009406 A	P&S	Dec 17, 2009

-------- Well U.W.I. Status/Type --------
100/13-08-084-10-W6/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M015177 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
SUPERMAN 25.00000000
OMERS ENERGY 25.00000000

M015159 PNGLIC CR **Eff:** Aug 07, 1997 640.000 C009290 A No WI
Sub: A RI **Exp:** Aug 06, 2001 640.000 CDN NAT RESOURC 100.00000000
ACTIVE 5497080030 **Ext:** 15 0.000
SPYGLASS RES Total Rental: 896.00
100.00000000 CNRL

Area : BOUNDARY LAKE
TWP 84 RGE 11 W6M SEC 14
PNG TO BASE CHARLIE_LAKE

---------- Related Contracts ----------
C009290 A SEISREVOPT Jun 26, 2001
C009403 A P&S Jun 09, 2009 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	0.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/01-14-084-11-W6/00 ABANDONED/UNK
100/09-14-084-11-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C009290 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS -
CROWN STANDARD

M015159 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 CDN NAT RESOURC 100.00000000

M015159 PNGLIC CR **Eff:** Aug 07, 1997 640.000 C009290 B No WI
Sub: B WI **Exp:** Aug 06, 2001 640.000 CDN NAT RESOURC 60.00000000
ACTIVE 5497080030 **Ext:** 15 256.000 SPYGLASS RES 40.00000000
SPYGLASS RES
100.00000000 CNRL Total Rental: 896.00

Area : BOUNDARY LAKE
TWP 84 RGE 11 W6M SEC 22
PNG TO BASE BLUESKY-BULLHEAD
(EXCL. 9-22 WELLBORE)

---------- Related Contracts ----------
C009290 B SEISREVOPT Jun 26, 2001

Status	Acres	Net		Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015159
Sub: B UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 256.000 C009403 A P&S Jun 09, 2009 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 CDN NAT RESOURC 60.00000000
SPYGLASS RES 40.00000000

M015159 PNGLIC CR **Eff:** Aug 07, 1997 0.000 C009290 C No WI
Sub: C PENALTY **Exp:** Aug 06, 2001 0.000 CDN NAT RESOURC 100.00000000
ACTIVE 5497080030 **Ext:** 15 0.000 SPYGLASS RES
CDN NAT RESOURC
100.00000000 CNRL Total Rental: 0.00

Area : BOUNDARY LAKE
TWP 84 RGE 11 W6M SEC 22
(9-22-84-11W6 WELLBORE)

---------- Related Contracts ----------
C009290 C SEISREVOPT Jun 26, 2001
C009403 A P&S Jun 09, 2009 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/09-22-084-11-W6/00 ABANDONED/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M015159 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 CDN NAT RESOURC 100.00000000
SPYGLASS RES

M014886 PNG CR **Eff:** Oct 18, 1994 640.000 C009059 D Yes WI
Sub: A WI **Exp:** Oct 17, 1999 640.000 SPYGLASS RES 25.00000000
ACTIVE 0594101087 **Ext:** 15 160.000 BIRCHCLIFF 50.00000000
SPYGLASS RES CQ ENERGY CAN 25.00000000
100.00000000 BIRCHCLIFF Total Rental: 896.00

Area : BOUNDARY LAKE
TWP 84 RGE 12 W6M SEC 19
PNG FROM BASE CHARLIE_LAKE TO
BASE STODDART
(EXCL. PRODUCTION FROM
100/03-19-084-12W6/02 PENALTY
WELL)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	160.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C009059 D FO&OPT Feb 24, 1992

-------- Well U.W.I. Status/Type --------
100/03-19-084-12-W6/00 GAS/ABN ZONE
100/05-19-084-12-W6/00 ABANDONED/UNK
100/07-19-084-12-W6/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
		Max:			**Div:**		**Prod/Sales:**	
	Other Percent:				**Min:**		**Prod/Sales:**	
	Paid to: PAIDTO (R)				**Paid by:** WI (C)			
	MIN FIN-AB		100.00000000		SPYGLASS RES		25.00000000	
					BIRCHCLIFF		50.00000000	
					CQ ENERGY CAN		25.00000000	
M014886	PNG CR	**Eff:** Oct 18, 1994	0.000		C009059 C Yes		BPEN	Area : BOUNDARY LAKE
Sub: B	PENALTY	**Exp:** Oct 17, 1999	0.000		BIRCHCLIFF		75.00000000	TWP 84 RGE 12 W6M SEC 19
ACTIVE	0594101087	**Ext:** 15	0.000		CQ ENERGY CAN		25.00000000	(PRODUCTION FROM THE
	BIRCHCLIFF				SPYGLASS RES			100/03-19-084-12W6/02 PENALTY
100.00000000	BIRCHCLIFF	**Count Acreage =** No						WELL ONLY)
				Total Rental:	0.00			(PRODUCTION FROM THE
								100/03-19-084-12W6/02 WELLBORE
	Status	**Acres**	**Net**		**Acres**	**Net**		ONLY)
	DEVELOPED	**Dev:** 0.000	0.000		**Undev:** 0.000	0.000		
								---------- **Related Contracts** ----------
								C009059 C FO&OPT Feb 24, 1992
	Royalty / Encumbrances							
								------- **Well U.W.I.** **Status/Type** -------
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**			100/03-19-084-12-W6/02 PRODUCING/OIL
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of			
	Roy Percent:							
	Deduction: STANDARD							
	Gas: Royalty:			**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**		**Div:**		**Prod/Sales:**		
	Other Percent:			**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)			**Paid by:** BPEN (C)				

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014886	B	ALBERTA DEPT.		100.00000000	BIRCHCLIFF		75.00000000	
					CQ ENERGY CAN		25.00000000	
					SPYGLASS RES			
M014887	PNG CR	**Eff:** Jun 13, 1996	640.000		C009062 A Yes		WI	Area : BOUNDARY LAKE
Sub: A	WI	**Exp:** Jun 12, 2001	640.000		SPYGLASS RES		100.00000000	TWP 84 RGE 12 W6M SEC 31
ACTIVE	0596060294	**Ext:** 15	640.000					PNG TO BASE MONTNEY
	SPYGLASS RES							
100.00000000	SPYGLASS RES			Total Rental:	896.00			---------- **Related Contracts** ----------
								C009062 A JOA Mar 05, 1992
	Status	**Acres**	**Net**		**Acres**	**Net**		C009403 A P&S Jun 09, 2009 (I)
	DEVELOPED	**Dev:** 640.000	640.000		**Undev:** 0.000	0.000		
								------- **Well U.W.I.** **Status/Type** -------
								100/09-31-084-12-W6/00 ABD ZONE/D&A
	Royalty / Encumbrances							
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**			
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD			
	Roy Percent:							
	Deduction: STANDARD							
	Gas: Royalty:			**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**		**Div:**		**Prod/Sales:**		
	Other Percent:			**Min:**		**Prod/Sales:**		
	Paid to: PAIDTO (R)			**Paid by:** WI (C)				
	MIN FIN-AB		100.00000000	SPYGLASS RES		100.00000000		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014877	PNG CR	**Eff:** Sep 17, 1992	160.000		C009064 A Yes		WI	Area : BOUNDARY LAKE
Sub: B	WI	**Exp:** Sep 16, 1997	160.000		SPYGLASS RES		50.00000000	TWP 84 RGE 13 W6M SW/4 2
ACTIVE	0592090231	**Ext:** 15	80.000		CNRNAP		50.00000000	PNG FROM BASE CHARLIE_LAKE TO
	CNRL							BASE STODDART
100.00000000	CNRNAP			Total Rental:	224.00			
								---------- **Related Contracts** ----------
	Status	**Acres**	**Net**		**Acres**	**Net**		C009064 A JOA Jun 24, 1994
	UNDEVELOPED	**Dev:** 0.000	0.000		**Undev:** 160.000	80.000		
	Royalty / Encumbrances							
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**			
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD			
	Roy Percent:							
	Deduction: STANDARD							
	Gas: Royalty:			**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**		**Div:**		**Prod/Sales:**		
	Other Percent:			**Min:**		**Prod/Sales:**		
	Paid to: PAIDTO (R)			**Paid by:** WI (C)				
	MIN FIN-AB		100.00000000	SPYGLASS RES		50.00000000		
				CNRNAP		50.00000000		
M014874	PNG CR	**Eff:** Jul 23, 1992	160.000		C009064 A Yes		WI	Area : BOUNDARY LAKE
Sub: A	WI	**Exp:** Jul 22, 1997	160.000		SPYGLASS RES		50.00000000	TWP 84 RGE 13 W6M SW/4 SEC 3
ACTIVE	0592070377	**Ext:** 15	80.000		CNRNAP		50.00000000	ALL PNG FROM BASE CHARLIE_LAKE
	CNRL							TO BASE STODDART
100.00000000	CNRNAP			Total Rental:	224.00			
								---------- **Related Contracts** ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M014874								
Sub: A	**Status**	**Acres**	**Net**		**Acres**	**Net**		C009064 A JOA Jun 24, 1994
	DEVELOPED	**Dev:** 160.000	80.000		**Undev:** 0.000	0.000		
								------- **Well U.W.I.** **Status/Type** -------
								102/16-03-084-13-W6/00 SUSPENDED/GAS
	Royalty / Encumbrances							
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**			
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD			
	Roy Percent:							
	Deduction: STANDARD							
	Gas: Royalty:			**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**		**Div:**		**Prod/Sales:**		
	Other Percent:			**Min:**		**Prod/Sales:**		
	Paid to: PAIDTO (R)			**Paid by:** WI (C)				
	MIN FIN-AB		100.00000000	SPYGLASS RES		50.00000000		
				CNRNAP		50.00000000		
M014874	PNG CR	**Eff:** Jul 23, 1992	160.000		C009064 B Yes		WI	Area : BOUNDARY LAKE
Sub: B	WI	**Exp:** Jul 22, 1997	160.000		SPYGLASS RES		50.00000000	TWP 84 RGE 13 W6M SW/4 SEC 3
ACTIVE	0592070377	**Ext:** 15	80.000		WHITECAP		50.00000000	ALL PNG TO BASE CHARLIE_LAKE
	CNRL							
100.00000000	CNRNAP	**Count Acreage =** No		Total Rental:	0.00			---------- **Related Contracts** ----------
								C009064 B JOA Jun 24, 1994
	Status	**Acres**	**Net**		**Acres**	**Net**		
	UNDEVELOPED	**Dev:** 0.000	0.000		**Undev:** 160.000	80.000		
	Royalty / Encumbrances							

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; WHITECAP 50.00000000

M014877 PNG CR **Eff:** Sep 17, 1992 320.000 C009064 A Yes WI
Sub: A WI **Exp:** Sep 16, 1997 320.000 SPYGLASS RES 50.00000000
ACTIVE 0592090231 **Ext:** 15 160.000 CNRNAP 50.00000000
CNRL
100.00000000 CNRNAP Total Rental: 448.00

Area : BOUNDARY LAKE
TWP 84 RGE 13 W6M E/2 3
PNG FROM BASE CHARLIE_LAKE TO BASE STODDART

Status DEVELOPED **Dev:** 320.000 | **Acres** 160.000 | **Net** **Undev:** 0.000 | **Acres** 0.000 | **Net** 0.000

---------- Related Contracts ----------
C009064 A JOA Jun 24, 1994

-------- Well U.W.I. -------- Status/Type --------
102/16-03-084-13-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; CNRNAP 50.00000000

M014892 PNG CR **Eff:** Oct 03, 1996 160.000 C009064 A Yes WI
Sub: A WI **Exp:** Oct 02, 2001 160.000 SPYGLASS RES 50.00000000
ACTIVE 0596100352 **Ext:** 15 80.000 CNRNAP 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : BOUNDARY LAKE
TWP 84 RGE 13 W6M NW3
ALL PNG FROM BASE CHARLIE_LAKE TO BASE STODDART

Status DEVELOPED **Dev:** 160.000 | **Acres** 80.000 | **Net** **Undev:** 0.000 | **Acres** 0.000 | **Net**

---------- Related Contracts ----------
C009064 A JOA Jun 24, 1994

-------- Well U.W.I. -------- Status/Type --------
102/16-03-084-13-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; CNRNAP 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014892 PNG CR **Eff:** Oct 03, 1996 160.000 C009064 B Yes WI
Sub: B WI **Exp:** Oct 02, 2001 0.000 SPYGLASS RES 50.00000000
ACTIVE 0596100352 **Ext:** 15 0.000 WHITECAP 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage** = No Total Rental: 0.00

Area : BOUNDARY LAKE
TWP 84 RGE 13 W6M NW3
ALL PNG TO BASE CHARLIE_LAKE

Status UNDEVELOPED **Dev:** 0.000 | **Acres** 0.000 | **Net** **Undev:** 0.000 | **Acres** 0.000 | **Net**

---------- Related Contracts ----------
C009064 B JOA Jun 24, 1994

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; WHITECAP 50.00000000

M014875 PNG CR **Eff:** Jul 23, 1992 570.400 C009097 A Yes WI
Sub: A WI **Exp:** Jul 22, 1997 570.400 SPYGLASS RES 50.00000000
ACTIVE 0592070379 **Ext:** 15 285.200 CQ ENERGY CAN 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 798.56

Area : BOUNDARY LAKE
TWP 84 RGE 13 W6M E9, PTN W9
PNG TO BASE STODDART

---------- Related Contracts ----------
C009064 A JOA Jun 24, 1994

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014875
Sub: A

Status DEVELOPED **Dev:** 570.400 | **Acres** 285.200 | **Net** **Undev:** 0.000 | **Acres** 0.000 | **Net**

C009097 A JOA Jan 15, 1998

-------- Well U.W.I. -------- Status/Type --------
102/16-09-084-13-W6/00 ABANDONED/GAS
102/16-09-084-13-W6/02 ABD ZONE/D&A

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; CQ ENERGY CAN 50.00000000

M014876 PNG CR **Eff:** Jul 23, 1992 320.000 C009060 A Yes WI
Sub: A WI **Exp:** Jul 22, 1997 320.000 SPYGLASS RES 50.00000000
ACTIVE 0592070380 **Ext:** 15 160.000 CQ ENERGY 50.00000000
CQ ENERGY CAN
100.00000000 CQ ENERGY CAN Total Rental: 448.00

Area : BOUNDARY LAKE
TWP 84 RGE 13 W6M W10
PNG TO BASE STODDART

Status DEVELOPED **Dev:** 320.000 | **Acres** 160.000 | **Net** **Undev:** 0.000 | **Acres** 0.000 | **Net**

---------- Related Contracts ----------
C009060 A JOA Jun 11, 1992

-------- Well U.W.I. -------- Status/Type --------
100/11-10-084-13-W6/00 ABANDONED/UNK

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M014876 A — **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; CQ ENERGY 50.00000000

M014876 PNG CR **Eff:** Jul 23, 1992 320.000 C009060 A Yes WI — Area : BOUNDARY LAKE
Sub: B WI **Exp:** Jul 22, 1997 320.000 SPYGLASS RES 50.00000000 — TWP 84 RGE 13 W6M E10
ACTIVE 0592070380 **Ext:** 15 160.000 CQ ENERGY 50.00000000 — PNG BELOW BASE CHARLIE_LAKE TO BASE STODDART
CQ ENERGY CAN
100.00000000 CQ ENERGY CAN — Total Rental: 448.00

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 | 0.000 **Undev:** 320.000 | 160.000

---------- Related Contracts ----------
C009060 A JOA Jun 11, 1992

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; CQ ENERGY 50.00000000

M014873 PNG CR **Eff:** Jun 11, 1992 640.000 C009060 A Yes WI — Area : BOUNDARY LAKE
Sub: A WI **Exp:** Jun 10, 1997 640.000 SPYGLASS RES 50.00000000 — TWP 84 RGE 13 W6M SEC 11
ACTIVE 0592060111 **Ext:** 15 320.000 CQ ENERGY 50.00000000 — PNG BELOW BASE BOUNDARY_LAKE
CQ ENERGY CAN
100.00000000 CQ ENERGY CAN — Total Rental: 896.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 | 320.000 **Undev:** 0.000 | 0.000

---------- Related Contracts ----------
C009060 A JOA Jun 11, 1992

-------- Well U.W.I. -------- Status/Type --------
102/02-11-084-13-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; CQ ENERGY 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014880 PNG CR **Eff:** Jul 22, 1993 250.000 C009097 A Yes WI — Area : BOUNDARY LAKE
Sub: A WI **Exp:** Jul 21, 1998 250.000 SPYGLASS RES 50.00000000 — TWP 84 RGE 13 W6M FR W16
ACTIVE 0593070500 **Ext:** 15 125.000 CQ ENERGY CAN 50.00000000 — PNG TO BASE STODDART
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 350.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 250.000 | 125.000 **Undev:** 0.000 | 0.000

---------- Related Contracts ----------
C009097 A JOA Jan 15, 1998

-------- Well U.W.I. -------- Status/Type --------
100/06-16-084-13-W6/00 ABANDONED/D&A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; CQ ENERGY CAN 50.00000000

M014878 PNG CR **Eff:** Sep 17, 1992 320.000 C009061 A Yes WI — Area : BOUNDARY LAKE
Sub: A WI **Exp:** Sep 16, 1997 320.000 SPYGLASS RES 66.67000000 — TWP 84 RGE 13 W6M W22
ACTIVE 0592090232 **Ext:** 15 213.344 CQ ENERGY 33.33000000 — PNG TO BASE STODDART
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 448.00

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014878
Sub: A

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 320.000 | 213.344 **Undev:** 0.000 | 0.000

---------- Related Contracts ----------
C009061 A JOA Mar 22, 1995

-------- Well U.W.I. -------- Status/Type --------
100/10-22-084-13-W6/00 D&C/N/A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000
Paid by: WI (C) — SPYGLASS RES 66.67000000; CQ ENERGY 33.33000000

M014878 PNG CR **Eff:** Sep 17, 1992 320.000 C009061 A Yes WI — Area : BOUNDARY LAKE
Sub: B WI **Exp:** Sep 16, 1997 320.000 SPYGLASS RES 66.67000000 — TWP 84 RGE 13 W6M E22
ACTIVE 0592090232 **Ext:** 15 213.344 CQ ENERGY 33.33000000 — PNG FROM BASE CHARLIE_LAKE TO BASE STODDART
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 448.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 320.000 | 213.344 **Undev:** 0.000 | 0.000

---------- Related Contracts ----------
C009061 A JOA Mar 22, 1995

-------- Well U.W.I. -------- Status/Type --------
100/10-22-084-13-W6/00 D&C/N/A

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M014878 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 66.67000000; CQ ENERGY 33.33000000

M014885 PNG CR **Eff:** Oct 18, 1994 1,280.000 C009059 A Yes WI
Sub: A WI **Exp:** Oct 17, 1999 1,280.000 SPYGLASS RES 25.00000000
ACTIVE 0594101092 **Ext:** 15 320.000 BIRCHCLIFF 50.00000000
SPYGLASS RES CQ ENERGY CAN 25.00000000
100.00000000 BIRCHCLIFF
Total Rental: 1792.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 1,280.000 320.000 **Undev:** 0.000 0.000

Area : BOUNDARY LAKE
TWP 84 RGE 13 W6M SEC 23, 24
PNG FROM BASE CHARLIE_LAKE TO
BASE STODDART

---------- Related Contracts ----------
C009059 A FO&OPT Feb 24, 1992

-------- Well U.W.I. Status/Type --------
102/10-23-084-13-W6/00 SUS-GAS/GAS
102/14-24-084-13-W6/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 25.00000000; BIRCHCLIFF 50.00000000; CQ ENERGY CAN 25.00000000

M013419 PNG CR **Eff:** Mar 22, 1994 640.000 WI
Sub: A WI **Exp:** Mar 21, 1999 640.000 SPYGLASS RES 100.00000000
ACTIVE 059403A957 **Ext:** 15 640.000
SPYGLASS RES **Ext:** Mar 22, 2099 Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : MONTAG
TWP 085 RGE 06 W6M SEC 16
PNG TO BASE SPIRIT_RIVER

---------- Related Contracts ----------
C008133 D FARMOUT Nov 27, 2002
C008901 A CORP ACQ Jul 31, 2009 (I)

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C008133 D | NONCONVERTIBLE ORR | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 8.00000000 **Max:** 12.50000000 **Div:** 23.83650 **Prod/Sales:**
Other Percent: 12.50000000 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — XGEN 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013419 A

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
NGORR BASED ON 100% OF PRODUCTION.
ROYALTY DEDUCTIONS - Sep 01, 2009
50.0000
ALLOWABLE DEDUCTIONS (IF NOT TAKEN IN KIND): CRUDE OIL AND LIQUID PRODUCTS EXTRACTED FROM NG AT THE WELLHEAD - ANY ASSOCIATED FACILITY FEES AND TRANSPORTATION COSTS TO TRANSPORT FROM THE ROYALTY DETERMINATION POINT TO
TAKEN IN KIND (CS CONVERSION) - Sep 01, 2009
YES
THE POINT OF SALE; AND OTHER PETROLEUM SUBSTANCES - ASSOCIATED FACILITY FEES. THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE CROWN AND THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED FROM THE SALE OF THE PETROLEUM SUBS.
TAKEOVER (CS CONVERSION) - Sep 01, 2009
YES
REPLY - RIG ON SITE: 48 HOURS; OTHER CASES: 15 DAYS
SURRENDER (CS CONVERSION) - Sep 01, 2009
YES
NOTICE: 20 DAYS; REPLY 10 DAYS.
GENERAL REMARKS - Sep 01, 2009
YES
WELLINFO (CS CONVERSION) - Sep 01, 2009
YES
ROFR (CS CONVERSION) - Sep 01, 2009
NC

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: STANDARD
M013419 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: EARN WI (C) — SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
CROWN SLIDING SCALE ON 100% OF PRODUCTION.

M014879 PNG CR **Eff:** Mar 05, 1992 640.000 C009062 B Yes WI
Sub: A WI **Exp:** Mar 04, 1997 640.000 SPYGLASS RES 100.00000000
ACTIVE 0592030185 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : BOUNDARY LAKE
TWP 85 RGE 12 W6M SEC 5
PNG TO BASE STODDART

---------- Related Contracts ----------
C009062 B JOA Mar 05, 1992
C009403 A P&S Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/07-05-085-12-W6/00 PRODUCING/GAS

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: PAIDTO (R)		**Paid by:** WI (C)				
	MIN FIN-AB	100.00000000	SPYGLASS RES	100.00000000			
M015160	PNG CR	**Eff:** Feb 18, 1997	320.000	C009288 B No	WI		Area : BOUNDARY LAKE
Sub: A	WI	**Exp:** Feb 17, 2002	320.000	SPYGLASS RES	33.33330000		TWP 85 RGE 12 W6M N/2 7
ACTIVE	0597020484 REPSOL OIL&GAS	**Ext:** 15	106.667	TRILOGY ENER	66.66670000		PNG FROM BASE BOUNDARY_LAKE TO BASE STODDART
100.00000000	CNRL	**Count Acreage =** No	Total Rental:	0.00			EXCL PNG IN KISKATINAW

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	106.667	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009289 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	33.33330000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
FREEHOLD PART 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
will not exceed 50%

---------- Related Contracts ----------

C009288 B	JOA	Feb 18, 1993
C009289 A	ROYALTY	Jun 01, 1999
C009403 A	P&S	Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/01-07-085-12-W6/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M015160	A						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 33.33330000
TRILOGY ENER 66.66670000

M015160	PNG CR	**Eff:** Feb 18, 1997	320.000	C009288 A No	WI		Area : BOUNDARY LAKE
Sub: B	WI	**Exp:** Feb 17, 2002	320.000	SPYGLASS RES	33.33330000		TWP 85 RGE 12 W6M N/2 7
ACTIVE	0597020484 CNRL	**Ext:** 15	106.667	CNRL	66.66670000		(SURFACE RESTRICTIONS) PNG IN KISKATINAW
100.00000000	CNRL		Total Rental:	448.00			

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	106.667	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C009288 A	JOA	Feb 18, 1993
C009289 A	ROYALTY	Jun 01, 1999
C009403 A	P&S	Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/14-07-085-12-W6/00 SUSPENDED/OIL
100/14-07-085-12-W6/02 ABANDONED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	C009289 A OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	33.33330000 % of PROD	

Roy Percent:
Deduction: YES
M015160 B **Gas: Royalty:** 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
FREEHOLD PART 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
will not exceed 50%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 33.33330000
CNRL 66.66670000

M010069	PNG CR	**Eff:** Jul 10, 1986	0.000	C005612 A No	WI		Area : BOUNDARY LAKE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010069							
Sub: A	WI	**Exp:** Jul 09, 1991	0.000	SPYGLASS RES	13.93810000		TWP 85 RGE 13 W6M N&SW3
ACTIVE	0586070105 CDN NAT RESOURC	**Ext:** 15	0.000	WHITECAP	70.43000000		
				SUZUKI, F	10.19480000		PNG TO BASE CHARLIE_LAKE
100.00000000	CNRL			OAKTREE	5.43710000		
			Total Rental:	0.00			

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005613 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
MOOSE 100.00000000 WHITECAP 70.43000000
SPYGLASS RES 13.93810000
SUZUKI, F 10.19480000
OAKTREE 5.43710000

ROYALTY DEDUCTIONS -
WRT NG, SULPHUR AND RELATED HYDROCARBONS PROD AND MKTD, CAN DEDUCT FEES PAID FOR, OR WHERE ROYALTY PAYOR OWNS ANY OF THE FACILITIES ANY AND ALL

---------- Related Contracts ----------

C005612 A	POOLFO	May 01, 1991
C005613 A	ROYALTY	Jul 10, 1986
C310-001 A	POOLFO	May 01, 1991 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010069 A

COSTS OF, GATHERING AND PROCESSING, INCLUDING A REAS RATE OF RETURN ON INVESTMENT, PROVIDED GATHERING AND PROCESSING COSTS DEDUCTED SHALL NOT EXCEED AMOUNTS PERMITTED IN CALCULATING CROWN ROYALTY.
WRT TO CRUDE OIL AND CONDENSATE PROD AND MKTD, ROYALTY PAYOR SHALL BE ENTITLED TO DEDUCT ACTUAL COSTS OF TRANS PRIOR TO SALE.
AFTER CALCULATING THE AMOUNT OF THE ROYALTY, ROYALTY PAYOR SHALL BE ENTITLED TO CALCULATE AND REMIT PAYMENT OF ANY TAXES IN RESPECT OF THE ROYALTY WHICH ROYALTY PAYOR IS BY LAW REQUIRED TO REMIT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 13.93810000
WHITECAP 70.43000000
SUZUKI, F 10.19480000
OAKTREE 5.43710000

M010069 PNG CR **Eff:** Jul 10, 1986 480.000 C005612 B No WI Area : BOUNDARY LAKE
Sub: B WI **Exp:** Jul 09, 1991 480.000 SPYGLASS RES 10.45360000 TWP 85 RGE 13 W6M N&SW3
ACTIVE 0586070105 **Ext:** 15 50.177 CDN NAT RESOURC 77.82250000 PNG BELOW BASE CHARLIE_LAKE TO
REPSOL CAN ENG SUZUKI, F 7.64610000 BASE STODDART
100.00000000 CNRL OAKTREE 4.07780000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010069
Sub: B

Total Rental: 672.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 480.000	50.177	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C005612 B	POOLFO	May 01, 1991	
C005613 B	ROYALTY	Jul 10, 1986	
C310-001 B	POOLFO	May 01, 1991	(I)
PS00530 A	P&S	Jun 29, 2010	(I)

-------- Well U.W.I. **Status/Type --------**
100/05-03-085-13-W6/02 FLOWING/GAS
100/05-03-085-13-W6/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005613 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
MOOSE 100.00000000

Paid by: ROY BY (C)
CNRL 77.82250000
SPYGLASS RES 10.45360000
SUZUKI, F 7.64610000
OAKTREE 4.07780000

ROYALTY DEDUCTIONS -
WRT NG, SULPHUR AND RELATED HYDROCARBONS PROD AND MKTD, CAN DEDUCT FEES PAID FOR, OR WHERE ROYALTY PAYOR OWNS ANY OF THE FACILITIES ANY AND ALL COSTS OF, GATHERING AND PROCESSING, INCLUDING A REAS RATE OF RETURN ON INVESTMENT, PROVIDED GATHERING AND PROCESSING COSTS DEDUCTED SHALL NOT EXCEED AMOUNTS PERMITTED IN CALCULATING CROWN ROYALTY.
WRT TO CRUDE OIL AND CONDENSATE PROD AND MKTD, ROYALTY PAYOR SHALL BE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010069 B

ENTITLED TO DEDUCT ACTUAL COSTS OF TRANS PRIOR TO SALE.
AFTER CALCULATING THE AMOUNT OF THE ROYALTY, ROYALTY PAYOR SHALL BE ENTITLED TO CALCULATE AND REMIT PAYMENT OF ANY TAXES IN RESPECT OF THE ROYALTY WHICH ROYALTY PAYOR IS BY LAW REQUIRED TO REMIT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 10.45360000
CDN NAT RESOURC 77.82250000
SUZUKI, F 7.64610000
OAKTREE 4.07780000

M010120 PNG CR **Eff:** Mar 08, 1990 160.000 C005612 B No WI Area : BOUNDARY LAKE
Sub: A WI **Exp:** Mar 07, 1995 160.000 SPYGLASS RES 10.45360000 TWP 85 RGE 13 W6M SE3
ACTIVE 0590030204 **Ext:** 15 16.726 CDN NAT RESOURC 77.82250000 PNG FROM BASE CHARLIE_LAKE TO
REPSOL CAN ENG SUZUKI, F 7.64610000 BASE STODDART
100.00000000 CNRL OAKTREE 4.07780000

Total Rental: 224.00

Status	Acres	Net		Acres	Net

---------- Related Contracts ----------

C005612 B	POOLFO	May 01, 1991
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010120
Sub: A

DEVELOPED	**Dev:** 160.000	16.726	**Undev:**	0.000	0.000	

-------- Well U.W.I. **Status/Type --------**
100/05-03-085-13-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 10.45360000
CDN NAT RESOURC 77.82250000
SUZUKI, F 7.64610000
OAKTREE 4.07780000

M010288 PNG CR **Eff:** Jul 10, 2003 123.000 C005711 A No WI Area : BOUNDARY LAKE
Sub: A WI **Exp:** Jul 09, 2008 123.000 SPYGLASS RES 20.00000000 TWP 85 RGE 13 W6M PTN SW28
ACTIVE 0503070275 **Ext:** 15 24.600 CQ ENERGY 80.00000000 PNG TO BASE STODDART
CQ ENERGY
100.00000000 CQ ENERGY

Total Rental: 172.20

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	123.000	24.600

---------- Related Contracts ----------

C005711 A	SO	May 12, 2005
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010288 A

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 20.00000000
CQ ENERGY 80.00000000

M010288 PNG CR **Eff:** Jul 10, 2003 445.000 C005711 B No WI
Sub: B WI **Exp:** Jul 09, 2008 445.000 SPYGLASS RES 20.00000000
ACTIVE 0503070275 **Ext:** 15 89.000 CQ ENERGY 80.00000000
CQ ENERGY
100.00000000 CQ ENERGY Total Rental: 623.00

Area : BOUNDARY LAKE
TWP 85 RGE 13 W6M E28, PTN NW28
PNG BELOW BASE CHARLIE_LAKE TO BASE STODDART

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 445.000 89.000

Related Contracts
C005711 B SO May 12, 2005
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD
M010288 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 20.00000000
CQ ENERGY 80.00000000

M010237 PNG CR **Eff:** Nov 03, 2005 640.000 C009927 D No WI
Sub: A WI **Exp:** Nov 02, 2010 640.000 EAGLE ENRG CAN 50.00000000
ACTIVE 0505110261 **Ext:** 15 320.000 SPYGLASS RES 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : DIXONVILLE
TWP 86 RGE 1 W6M N13, E14
PNG TO BASE TRIASSIC

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 320.000

Related Contracts
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010237 A **Paid to:** LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M012135 PNG CR **Eff:** Nov 03, 2011 160.000 C009927 D No WI
Sub: A WI **Exp:** Nov 02, 2016 160.000 EAGLE ENRG CAN 50.00000000
ACTIVE 0511110166 80.000 SPYGLASS RES 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : DIXONVILLE
TWP 86 RGE 1 W6M SE13
ALL PNG

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 80.000

Related Contracts
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M012135 PNG CR **Eff:** Nov 03, 2011 480.000 C009927 D No WI
Sub: B WI **Exp:** Nov 02, 2016 480.000 EAGLE ENRG CAN 50.00000000
ACTIVE 0511110166 240.000 SPYGLASS RES 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 672.00

Area : DIXONVILLE
TWP 86 RGE 1 W6M N&SW13
PNG BELOW BASE TRIASSIC

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 480.000 240.000

Related Contracts
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M012136 PNG CR **Eff:** Nov 03, 2011 160.000 C009927 D No WI
Sub: A WI **Exp:** Nov 02, 2016 160.000 EAGLE ENRG CAN 50.00000000
ACTIVE 0511110167 80.000 SPYGLASS RES 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : DIXONVILLE
TWP 86 RGE 1 W6M SW14
ALL PNG

Related Contracts
C009927 D JOA Dec 18, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012136							
Sub: A		Status	Acres	Net	Acres	Net	C009928 A P&S Jan 01, 2015 (I)
		UNDEVELOPED	Dev: 0.000	0.000	Undev: 160.000	80.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

M012136	PNG	CR	Eff: Nov 03, 2011	480.000	C009927 D	No	WI	Area : DIXONVILLE
Sub: B	WI		Exp: Nov 02, 2016	480.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 1 W6M N&SE14
ACTIVE	0511110167			240.000	SPYGLASS RES		50.00000000	PNG BELOW BASE TRIASSIC
	SPYGLASS RES							
100.00000000	SPYGLASS RES			Total Rental: 672.00				

---------- Related Contracts ----------
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 480.000	240.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD

M012136 B
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

M012137	PNG	CR	Eff: Nov 03, 2011	640.000	C009927 D	No	WI	Area : DIXONVILLE
Sub: A	WI		Exp: Nov 02, 2016	640.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 1 W6M SEC 15
ACTIVE	0511110168			320.000	SPYGLASS RES		50.00000000	ALL PNG
	SPYGLASS RES							
100.00000000	SPYGLASS RES			Total Rental: 896.00				

---------- Related Contracts ----------
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 640.000	320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

M010195	PNGINTELICR		Eff: Jan 11, 2005	480.000	C009927 D	No	WI	Area : DIXONVILLE
Sub: A	WI		Exp: Jan 10, 2010	480.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 1 W6M N&SE22
ACTIVE	5401010092		Ext: 15	240.000	SPYGLASS RES		50.00000000	PNG TO BASE TRIASSIC
	SPYGLASS RES							
100.00000000	SPYGLASS RES			Total Rental: 672.00				

---------- Related Contracts ----------
C005693 E SEIS/FO Dec 20, 2002
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	80.000	Undev: 320.000	160.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005693 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — FREEHOLD PART 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; EAGLE ENRG CAN 50.00000000

-------- Well U.W.I. -------- Status/Type --------
103/16-22-086-01-W6/00 INJECTION/WAT
102/15-22-086-01-W6/00 PUMPING/OIL
102/16-22-086-01-W6/00 INJECTION/WAT
100/16-22-086-01-W6/00 ABANDONED/ABA
102/08-22-086-01-W6/00 LOCATION/LOCA
100/09-22-086-01-W6/00 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010195 A **ROYALTY DEDUCTIONS - Jul 31, 2007**
SEE AGMT FOR NON TIK DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — EAGLE ENRG CAN 50.00000000; SPYGLASS RES 50.00000000

M012138	PNG	CR	Eff: Nov 03, 2011	160.000	C009927 D	No	WI	Area : DIXONVILLE
Sub: A	WI		Exp: Nov 02, 2016	160.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 1 W6M SW22
ACTIVE	0511110169			80.000	SPYGLASS RES		50.00000000	ALL PNG
	SPYGLASS RES							
100.00000000	SPYGLASS RES			Total Rental: 224.00				

---------- Related Contracts ----------
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 160.000	80.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD

M012138 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M012138 PNG CR **Eff:** Nov 03, 2011 480.000 C009927 D No WI Area : DIXONVILLE
Sub: B WI **Exp:** Nov 02, 2016 480.000 EAGLE ENRG CAN 50.00000000 TWP 86 RGE 1 W6M N&SE22
ACTIVE 0511110169 240.000 SPYGLASS RES 50.00000000 PNG BELOW BASE TRIASSIC
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 672.00

---------- Related Contracts ----------
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 480.000 240.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M010188 PNGINTELICR **Eff:** Mar 24, 1998 1,280.000 C009927 D No WI Area : DIXONVILLE
Sub: A WI **Exp:** Mar 23, 2003 1,280.000 EAGLE ENRG CAN 50.00000000 TWP 86 RGE 1 W6M SEC 23,24
ACTIVE 5494030137 **Ext:** 15 640.000 SPYGLASS RES 50.00000000 PNG TO BASE TRIASSIC
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 1792.00

---------- Related Contracts ----------
C005693 A SEIS/FO Dec 20, 2002
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 1,280.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005693 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 75.00000000 % of PROD
Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
FREEHOLD PART 100.00000000 SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

ROYALTY DEDUCTIONS - Jul 30, 2007
SEE AGMT FOR NON TIK DEDUCTIONS

-------- Well U.W.I. **Status/Type --------**
100/12-23-086-01-W6/00 PUMPING/OIL
100/02-23-086-01-W6/00 INJECTION/WAT
102/02-23-086-01-W6/00 PUMPING/OIL
100/06-23-086-01-W6/00 PUMPING/OIL
102/06-23-086-01-W6/00 PUMPING/OIL
102/10-23-086-01-W6/00 PUMPING/OIL
103/10-23-086-01-W6/00 INJECTION/WAT
100/11-23-086-01-W6/00 INJECTION/WAT
102/11-23-086-01-W6/00 PUMPING/OIL
100/14-23-086-01-W6/00 PUMPING/OIL
100/15-23-086-01-W6/00 SUSPENDED/OIL
102/15-23-086-01-W6/00 PUMPING/OIL
103/15-23-086-01-W6/00 PUMPING/OIL
102/01-24-086-01-W6/00 INJECTION/WAT
103/01-24-086-01-W6/00 PUMPING/OIL
100/06-24-086-01-W6/00 SUSPENDED/WAT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010188 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

102/10-24-086-01-W6/00 PUMPING/OIL
100/13-24-086-01-W6/00 INJECTION/WAT
100/14-24-086-01-W6/00 D&C/OTHER
100/16-24-086-01-W6/00 D&C/OTHER
102/16-24-086-01-W6/00 SUSPENDED/OIL
105/08-24-086-01-W6/00 PUMPING/OIL
100/16-23-086-01-W6/00 LOCATION/LOCA
102/05-23-086-01-W6/00 LOCATION/LOCA
100/01-24-086-01-W6/00 LOCATION/LOCA
103/16-23-086-01-W6/00 CANCELLED/CAN
102/14-24-086-01-W6/00 PUMPING/OIL
104/15-23-086-01-W6/00 INJECTION/WAT
103/16-24-086-01-W6/00 PUMPING/OIL
105/16-24-086-01-W6/00 INJECTION/WAT
102/09-24-086-01-W6/00 SUSPENDED/OIL
104/08-24-086-01-W6/00 ABWHIP/OIL

M011805 PNG CR **Eff:** Dec 12, 1973 640.000 C009927 D No WI Area : DIXONVILLE
Sub: A WI **Exp:** Dec 11, 1983 640.000 EAGLE ENRG CAN 50.00000000 TWP 86 RGE 1 W6M SEC 25
ACTIVE 34076 **Ext:** 15 320.000 SPYGLASS RES 50.00000000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

---------- Related Contracts ----------
C006839 A FARMOUT Aug 01, 1952
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00533 A P&S Dec 15, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 320.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

-------- Well U.W.I. **Status/Type --------**
100/14-25-086-01-W6/03 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006839 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 37.50000000 % of PROD
Roy Percent: 2.50000000
Deduction: UNKNOWN
M011805 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
CALVER 100.00000000 SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

100/14-25-086-01-W6/02 COMINGLED/COM
100/14-25-086-01-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M011833 PNGINTELICR **Eff:** Mar 24, 1998 640.000 C009927 D No WI Area : DIXONVILLE
Sub: A WI **Exp:** Mar 23, 2003 640.000 EAGLE ENRG CAN 50.00000000 TWP 86 RGE 1 W6M SEC 25

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011833							
Sub: A							
ACTIVE	549403A137	**Ext:** 15	320.000	SPYGLASS RES	50.00000000		PNG FROM BASE BLUESKY-BULLHEAD
	SPYGLASS RES						TO BASE TRIASSIC
100.00000000	SPYGLASS RES			Total Rental: 896.00			

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 320.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Related Contracts

C006843 A	ROYALTY	Nov 22, 1999
C009927 D	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006843 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 12.5 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)

FREEHOLD PART	75.00000000	SPYGLASS RES	50.00000000
ZARGON PARTN	25.00000000	EAGLE ENRG CAN	50.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN AND DEDUCTIONS MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Well U.W.I. **Status/Type**

102/01-25-086-01-W6/00	INJECTION/WAT
100/02-25-086-01-W6/00	INJECTION/WAT
100/04-25-086-01-W6/02	INJECTION/WAT
100/05-25-086-01-W6/00	INJECTION/WAT
102/14-25-086-01-W6/00	SUSPENDED/GAS
102/02-25-086-01-W6/00	ABANDONED/ABA
102/14-25-086-01-W6/02	D&C/OTHER
100/07-25-086-01-W6/00	PUMPING/OIL
102/07-25-086-01-W6/00	PUMPING/OIL
103/01-25-086-01-W6/00	PUMPING/OIL
104/02-25-086-01-W6/00	PUMPING/OIL
100/16-25-086-01-W6/00	LOCATION/LOCA
102/16-25-086-01-W6/00	LOCATION/LOCA
100/10-25-086-01-W6/00	PUMPING/WATE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011833	A	**Deduction:** STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:		**Max:** **Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	EAGLE ENRG CAN	50.00000000		
				SPYGLASS RES	50.00000000		
M010188	PNGINTELICR	**Eff:** Mar 24, 1998	1,280.000	C009927 D No		WI	Area : DIXONVILLE
Sub: B	WI	**Exp:** Mar 23, 2003	1,280.000	EAGLE ENRG CAN	50.00000000		TWP 86 RGE 1 W6M SEC 26,36
ACTIVE	5494030137	**Ext:** 15	640.000	SPYGLASS RES	50.00000000		PNG BELOW BASE BLUESKY-BULLHEAD
	SPYGLASS RES						TO BASE TRIASSIC
100.00000000	SPYGLASS RES			Total Rental: 1792.00			

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 320.000 **Undev:** — **Acres** 640.000 **Net** 320.000

Related Contracts

C005693 B	SEIS/FO	Dec 20, 2002
C005693 D	SEIS/FO	Dec 20, 2002
C009927 D	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005693 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Well U.W.I. **Status/Type**

100/01-26-086-01-W6/00	INJECTION/WAT
100/02-26-086-01-W6/02	PUMPING/OIL
100/04-26-086-01-W6/00	ABANDONED/ABA
100/05-26-086-01-W6/00	PUMPING/OIL
102/05-26-086-01-W6/00	INJECTION/WAT
100/07-26-086-01-W6/03	PUMPING/OIL
100/08-26-086-01-W6/00	PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010188	B	**Paid to:** ROY TO (C)		**Paid by:** WI (C)			
		FREEHOLD PART	100.00000000	SPYGLASS RES	50.00000000		
				EAGLE ENRG CAN	50.00000000		
		ROYALTY DEDUCTIONS - Jul 30, 2007					
		SEE AGMT FOR NON TIK DEDUCTIONS					
		<Linked> Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
		C005693 D GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD	
		Roy Percent: 10.00000000					
		Deduction: YES					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:		**Max:** **Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: ROY TO (C)		**Paid by:** WI (C)			
		FREEHOLD PART	100.00000000	SPYGLASS RES	50.00000000		
				EAGLE ENRG CAN	50.00000000		
		ROYALTY DEDUCTIONS - Jul 31, 2007					
		SEE SGMT FOR NON TIK DEDUCTIONS					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:		**Max:** **Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			

102/10-26-086-01-W6/02	PUMPING/OIL
100/12-26-086-01-W6/00	INJECTION/WAT
102/12-26-086-01-W6/00	SUSPENDED/OIL
100/16-26-086-01-W6/00	DISPOSAL/WATE
102/01-26-086-01-W6/00	SUSPENDED/OIL
102/02-26-086-01-W6/00	PUMPING/OIL
103/01-26-086-01-W6/00	PUMPING/OIL
100/06-26-086-01-W6/00	D&C/OTHER
103/02-26-086-01-W6/00	D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010188	B	ALBERTA DEPT.	100.00000000	EAGLE ENRG CAN	50.00000000		
				SPYGLASS RES	50.00000000		
M011814	PNG CR	**Eff:** Nov 18, 1977	640.000	C009927 D No		WI	Area : DIXONVILLE
Sub: B	WI	**Exp:** Nov 17, 1987	640.000	EAGLE ENRG CAN	50.00000000		TWP 86 RGE 1 W6M SEC 26
ACTIVE	0177110044	**Ext:** 15	320.000	SPYGLASS RES	50.00000000		PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES						
100.00000000	RICHDALE RES			Total Rental: 896.00			

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 320.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Related Contracts

C006841 A	FARMOUT	May 03, 1976
C009927 D	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006841 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)

CNRNAP	50.00000000	SPYGLASS RES	50.00000000
RICHDALE RES	50.00000000	EAGLE ENRG CAN	50.00000000

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

Well U.W.I. **Status/Type**

100/10-26-086-01-W6/00	ABD ZONE/GAS
100/10-26-086-01-W6/02	ABANDONED/GAS
100/10-26-086-01-W6/03	D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N 100.00000000 % of PROD		
		Roy Percent:					
		Deduction: STANDARD					
M011814	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	EAGLE ENRG CAN	50.00000000		
				SPYGLASS RES	50.00000000		

M010195	PNGINTELICR	**Eff:** Jan 11, 2005	640.000	C009927 D No		WI		Area : DIXONVILLE	
Sub: B	WI	**Exp:** Jan 10, 2010	640.000	EAGLE ENRG CAN	50.00000000			TWP 86 RGE 1 W6M SEC 27	
ACTIVE	5401010092	**Ext:** 15	320.000	SPYGLASS RES	50.00000000			PNG BELOW BASE BLUESKY-BULLHEAD	
	SPYGLASS RES							TO BASE TRIASSIC	
100.00000000	SPYGLASS RES			Total Rental:	896.00				
								---------- Related Contracts ----------	
	Status	**Acres**	**Net**	**Acres**	**Net**			C005693 F SEIS/FO Dec 20, 2002	
	DEVELOPED	**Dev:** 480.000	240.000	**Undev:** 160.000	80.000			C009927 D JOA Dec 18, 2014	
								C009928 A P&S Jan 01, 2015 (I)	
								PS00530 A P&S Jun 29, 2010 (I)	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C005693 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD	102/01-27-086-01-W6/00	INJECTION/WAT
	Roy Percent: 10.00000000					102/01-27-086-01-W6/00	INJECTION/WAT
	Deduction: YES					102/08-27-086-01-W6/00	ABANDONED/ABA
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	100/09-27-086-01-W6/02	PUMPING/OIL
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	100/10-27-086-01-W6/00	INJECTION/WAT
			Min:		**Prod/Sales:**	102/10-27-086-01-W6/00	PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held
(cont'd)							
		Other Percent:		**Min:**		**Prod/Sales:**	100/06-27-086-01-W6/00 INJECTION/WAT
							102/16-27-086-01-W6/00 PUMPING/OIL
		Paid to: ROY TO (C)		**Paid by:** WI (C)			100/16-27-086-01-W6/00 INJECTION/WAT
		FREEHOLD PART	100.00000000	SPYGLASS RES	50.00000000		
				EAGLE ENRG CAN	50.00000000		
		ROYALTY DEDUCTIONS - Jul 31, 2007					
		SEE AGMT FOR NON TIK DEDUCTIONS					
M010195	B						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** WI (C)		
ALBERTA DEPT.	100.00000000	EAGLE ENRG CAN	50.00000000	
		SPYGLASS RES	50.00000000	

M011814	PNG CR	**Eff:** Nov 18, 1977	640.000	C006841 B No		WI		Area : DIXONVILLE	
Sub: A	WI	**Exp:** Nov 17, 1987	640.000	SPYGLASS RES	25.00000000			TWP 86 RGE 1 W6M SEC 27	
ACTIVE	0177110044	**Ext:** 15	160.000	CNRL	25.00000000			PNG TO BASE BLUESKY-BULLHEAD	
	SPYGLASS RES			RICHDALE RES	25.00000000				
100.00000000	RICHDALE RES			EAGLE ENRG CAN	25.00000000			**---------- Related Contracts ----------**	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held
(cont'd)							
M011814							
Sub: A							C006841 B FARMOUT May 03, 1976
				Total Rental:	896.00		C009928 A P&S Jan 01, 2015 (I)
							PS00533 A P&S Dec 15, 2010 (I)
	Status	**Acres**	**Net**	**Acres**	**Net**		
	UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 640.000	160.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** WI (C)		
ALBERTA DEPT.	100.00000000	SPYGLASS RES	25.00000000	
		CNRL	25.00000000	
		RICHDALE RES	25.00000000	
		EAGLE ENRG CAN	25.00000000	

M011805	PNG CR	**Eff:** Dec 12, 1973	320.000	C009927 D No		WI		Area : DIXONVILLE	
Sub: B	WI	**Exp:** Dec 11, 1983	320.000	EAGLE ENRG CAN	50.00000000			TWP 86 RGE 1 W6M S34	
ACTIVE	34076	**Ext:** 15	160.000	SPYGLASS RES	50.00000000			PNG TO TOP BLUESKY-BULLHEAD	
	SPYGLASS RES								
100.00000000	SPYGLASS RES	**Count Acreage** = No		Total Rental:	0.00			**---------- Related Contracts ----------**	
								C006839 A FARMOUT Aug 01, 1952	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held
(cont'd)							
M011805							
Sub: B							C009927 D JOA Dec 18, 2014
	Status	**Acres**	**Net**	**Acres**	**Net**		C009928 A P&S Jan 01, 2015 (I)
	UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 320.000	160.000		PS00533 A P&S Dec 15, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006839 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	37.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
	Other Percent:		**Min:**		**Prod/Sales:**
	Paid to: PAIDTO (R)		**Paid by:** WI (C)		
	CALVER	100.00000000	SPYGLASS RES	50.00000000	
			EAGLE ENRG CAN	50.00000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** WI (C)		
ALBERTA DEPT.	100.00000000	EAGLE ENRG CAN	50.00000000	
		SPYGLASS RES	50.00000000	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011805	PNG	CR	320.000	C009927 D	No	WI	Area : DIXONVILLE
Sub: D	WI	**Eff:** Dec 12, 1973	320.000	EAGLE ENRG CAN		50.00000000	TWP 86 RGE 1 W6M S34
ACTIVE	34076	**Ext:** 15	160.000	SPYGLASS RES		50.00000000	PNG IN BLUESKY-BULLHEAD
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental:	448.00		

Status — **Acres** / **Net** — **Acres** / **Net**
DEVELOPED — **Dev:** 320.000 / 160.000 — **Undev:** 0.000 / 0.000

Related Contracts

C006839 A	FARMOUT	Aug 01, 1952
C009927 D	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

Royalty / Encumbrances

Well U.W.I. — **Status/Type**
100/07-34-086-01-W6/00 ABD ZONE/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006839 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	37.50000000 % of PROD

Roy Percent: 2.50000000
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** WI (C)
CALVER 100.00000000 — SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011805	D	**Paid to:** LESSOR (M)	100.00000000	**Paid by:** WI (C)			
		ALBERTA DEPT.		EAGLE ENRG CAN		50.00000000	
				SPYGLASS RES		50.00000000	

M011806	PNG	CR	**Eff:** Dec 12, 1973	320.000	C009927 D	No	WI
Sub: A	WI		**Exp:** Dec 11, 1983	320.000	EAGLE ENRG CAN		50.00000000
ACTIVE	34077		**Ext:** 15	160.000	SPYGLASS RES		50.00000000
	SPYGLASS RES						
100.00000000	SPYGLASS RES		**Count Acreage =**	No	Total Rental:	0.00	

Status — **Acres** / **Net** — **Acres** / **Net**
UNDEVELOPED — **Dev:** 0.000 / 0.000 — **Undev:** 320.000 / 160.000

Related Contracts

C009927 D	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011806	PNG	CR	**Eff:** Dec 12, 1973	320.000	C009927 D	No	WI
Sub: B	WI		**Exp:** Dec 11, 1983	320.000	EAGLE ENRG CAN		50.00000000
ACTIVE	34077		**Ext:** 15	160.000	SPYGLASS RES		50.00000000
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental:	448.00		

Status — **Acres** / **Net** — **Acres** / **Net**
DEVELOPED — **Dev:** 320.000 / 160.000 — **Undev:** 0.000 / 0.000

Related Contracts

C006839 A	FARMOUT	Aug 01, 1952
C009927 D	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

Royalty / Encumbrances

Well U.W.I. — **Status/Type**
100/07-34-086-01-W6/00 ABD ZONE/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M011811	PNG	CR	**Eff:** Feb 03, 1976	640.000	C009927 D	No	WI
Sub: A	WI		**Exp:** Feb 02, 1986	640.000	EAGLE ENRG CAN		50.00000000
ACTIVE	41494		**Ext:** 15	320.000	SPYGLASS RES		50.00000000
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental:	896.00		

Area : DIXONVILLE
TWP 86 RGE 1 W6M SEC 35
PNG TO BASE BLUESKY-BULLHEAD

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011811							
Sub: A							

Status — **Acres** / **Net** — **Acres** / **Net**
DEVELOPED — **Dev:** 160.000 / 80.000 — **Undev:** 480.000 / 240.000

Related Contracts

C009927 D	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

Royalty / Encumbrances

Well U.W.I. — **Status/Type**
100/14-35-086-01-W6/00 ABANDONED/ABA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M011805	PNG	CR	**Eff:** Dec 12, 1973	320.000	C009927 D	No	WI
Sub: C	WI		**Exp:** Dec 11, 1983	320.000	EAGLE ENRG CAN		50.00000000
ACTIVE	34076		**Ext:** 15	160.000	SPYGLASS RES		50.00000000
	SPYGLASS RES						
100.00000000	SPYGLASS RES		**Count Acreage =**	No	Total Rental:	0.00	

Area : DIXONVILLE
TWP 86 RGE 1 W6M S36
NG IN BLUESKY-BULLHEAD

Status — **Acres** / **Net** — **Acres** / **Net**
UNDEVELOPED — **Dev:** 0.000 / 0.000 — **Undev:** 320.000 / 160.000

Related Contracts

C006839 B	FARMOUT	Aug 01, 1952
C009927 D	JOA	Dec 18, 2014
C009928 A	P&S	Jan 01, 2015 (I)
PS00533 A	P&S	Dec 15, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C006839 B — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 50.00000000 % of PROD
Roy Percent: 2.50000000
Deduction: UNKNOWN
M011805 C — Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — Paid by: WI (C)
CALVER 100.00000000 — SPYGLASS RES 50.00000000
EAGLE ENRG CAN 50.00000000

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)
ALBERTA DEPT. 100.00000000 — EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M011805 PNG CR — Eff: Dec 12, 1973 — 320.000 C009927 D No — WI — Area : DIXONVILLE
Sub: E WI — Exp: Dec 11, 1983 — 320.000 EAGLE ENRG CAN — 50.00000000 — TWP 86 RGE 1 W6M S36

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011805
Sub: E
ACTIVE 34076 — Ext: 15 — 160.000 SPYGLASS RES — 50.00000000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES — EXCL NG IN BLUESKY-BULLHEAD
100.00000000 SPYGLASS RES — Total Rental: 448.00

Status: DEVELOPED — Dev: — Acres: 320.000 — Net: 160.000 — Undev: — Acres: 0.000 — Net: 0.000

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)
ALBERTA DEPT. 100.00000000 — EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

---------- Related Contracts ----------
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type -------
100/10-36-086-01-W6/02 SUSPENDED/GAS
100/10-36-086-01-W6/00 SUSPENDED/GAS

M011807 PNG CR — Eff: Feb 04, 1975 — 320.000 C009927 D No — WI — Area : DIXONVILLE
Sub: A WI — Exp: Feb 03, 1985 — 320.000 EAGLE ENRG CAN — 50.00000000 — TWP 86 RGE 1 W6M N36
ACTIVE 37868 — Ext: 15 — 160.000 SPYGLASS RES — 50.00000000 — NG IN BLUESKY-BULLHEAD
SPYGLASS RES
100.00000000 SPYGLASS RES — Count Acreage = No — Total Rental: 448.00

---------- Related Contracts ----------
C009927 D JOA Dec 18, 2014

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011807
Sub: A
Status: DEVELOPED — Dev: — Acres: 320.000 — Net: 160.000 — Undev: — Acres: 0.000 — Net: 0.000

C009928 A P&S Jan 01, 2015 (I)
PS00533 A P&S Dec 15, 2010 (I)

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)
ALBERTA DEPT. 100.00000000 — EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M011807 PNG CR — Eff: Feb 04, 1975 — 320.000 C009927 D No — WI — Area : DIXONVILLE
Sub: B WI — Exp: Feb 03, 1985 — 320.000 EAGLE ENRG CAN — 50.00000000 — TWP 86 RGE 1 W6M N36
ACTIVE 37868 — Ext: 15 — 160.000 SPYGLASS RES — 50.00000000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES — EXCL NG IN BLUESKY-BULLHEAD
100.00000000 SPYGLASS RES — Total Rental: 0.00

Status: DEVELOPED — Dev: — Acres: 320.000 — Net: 160.000 — Undev: — Acres: 0.000 — Net: 0.000

---------- Related Contracts ----------
C009927 D JOA Dec 18, 2014
C009928 A P&S Jan 01, 2015 (I)
PS00533 A P&S Dec 15, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type -------
100/10-36-086-01-W6/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: GAS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD — 100/10-36-086-01-W6/00 SUSPENDED/GAS
Roy Percent:
Deduction: STANDARD
M011807 B — Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (C)
ALBERTA DEPT. 100.00000000 — EAGLE ENRG CAN 50.00000000
SPYGLASS RES 50.00000000

M012139 PNG CR — Eff: Nov 03, 2011 — 640.000 — WI — Area : DIXONVILLE
Sub: A WI — Exp: Nov 02, 2016 — 640.000 SPYGLASS RES — 100.00000000 — TWP 86 RGE 2 W6M SEC 9
ACTIVE 0511110170 — 640.000 — ALL PNG
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Status: UNDEVELOPED — Dev: — Acres: 0.000 — Net: 0.000 — Undev: — Acres: 640.000 — Net: 640.000

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M012140	PNG	CR	**Eff:** Nov 03, 2011	640.000			WI	Area : DIXONVILLE
Sub: A	WI		**Exp:** Nov 02, 2016	640.000	SPYGLASS RES	100.00000000		TWP 86 RGE 2 W6M SEC 15
ACTIVE	0511110171			640.000				ALL PNG
	SPYGLASS RES				Total Rental:	896.00		
100.00000000	SPYGLASS RES							

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M012141	PNG	CR	**Eff:** Nov 03, 2011	640.000			WI	Area : DIXONVILLE
Sub: A	WI		**Exp:** Nov 02, 2016	640.000	SPYGLASS RES	100.00000000		TWP 86 RGE 2 W6M SEC 23

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012141							
Sub: A							
ACTIVE	0511110172		640.000				ALL PNG
	SPYGLASS RES			Total Rental:	896.00		
100.00000000	SPYGLASS RES						

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M007780	PNG	CR	**Eff:** May 19, 1992	640.000	C003929 A No		WI	Area : WORSLEY
Sub: B	WI		**Exp:** May 18, 1997	640.000	SPYGLASS RES		11.87055000	TWP 86 RGE 8 W6M SEC 25
ACTIVE	0592050307		**Ext:** 15	75.972	BIRCHCLIFF		13.12945000	PNG TO BASE MONTNEY
	LEXIN RESOURCES				TAQA NORTH		25.00000000	
100.00000000	CNRL				CNRL		50.00000000	**---------- Related Contracts ----------**
					Total Rental:	896.00		C003929 A FARMOUT Apr 18, 1994
								PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M007780							
Sub: B							

Status	Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:** 640.000	75.972	**Undev:**	0.000	0.000	100/06-25-086-08-W6/00	ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C003929 A	GROSS OVERRIDING ROYALTY	PNG	N	N	34.56850000 % of

Roy Percent: 6.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) BIRCHCLIFF 100.00000000 **Paid by:** PAIDBY (R) SPYGLASS RES 60.00000000 BIRCHCLIFF 40.00000000

ROYALTY DEDUCTIONS - Jun 15, 2009
OIL - TRANSPORTATION WHERE SALES NOT MADE FOB LEASE TANKS
GAS - WHERE COSTS ACTUALLY OCCURRED FOR TRANSPORTATION, GATHERING, COMPRESSING & TREATING AS ALLOWED BY ALBERTA CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (C) SPYGLASS RES 11.87055000 BIRCHCLIFF 13.12945000 TAQA NORTH 25.00000000 CNRL 50.00000000

M006145	PNGINTELICR		**Eff:** Apr 13, 1998	160.000	C002316 B Unknown		WI	Area : BOUNDARY LAKE
Sub: A	RI		**Exp:** Apr 12, 2003	160.000	ENERCAPITA		100.00000000	TWP 086 RGE 11 W6M SW 8
ACTIVE	5494040009		**Ext:** 15	0.000				PNG TO BASE HALFWAY
	REPSOL OIL&GAS				Total Rental:	224.00		
100.00000000	CNRL							**---------- Related Contracts ----------**
								C002316 B ROYALTY Jan 15, 2001
								PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:** 160.000	0.000	**Undev:**	0.000	0.000	103/04-08-086-11-W6/00	SUSPENDED/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C002316 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	20.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) SPYGLASS RES 55.00000000 **Paid by:** WI (C) ENERCAPITA 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M006145 A PREDATOR OIL 45.00000000

ROYALTY DEDUCTIONS - Nov 13, 2012
OIL - SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE FOB TANKS SERVING ROYALTY LANDS.
GAS - COSTS OF GATHRING, COMPRESSING, TREATING, PROCESSING & TRANSPORTATION - DEDUCTIONS SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN
DEDUCTIONS SHALL NOT REDUCE AMOUNT PAID TO ROYALTY OWNER TO LESS THAN 50% OF GROSS PROCEEDS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 ENERCAPITA 100.00000000

M014951 PNG CR **Eff:** May 15, 2003 160.000 WI Area : BOUNDARY LAKE
Sub: A WI **Exp:** May 14, 2008 160.000 SPYGLASS RES 100.00000000 TWP 86 RGE 12 W6M SE5
ACTIVE 0503050617 **Ext:** 15 160.000 PNG FROM BASE CHARLIE_LAKE TO
SPYGLASS RES Total Rental: 224.00 BASE STODDART
RIBB CREEK RESC

Status	Acres	Net	Acres	Net

---------- Related Contracts ----------
C009394 A P&S Apr 14, 2008

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014951
Sub: A DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 RIBB CREEK RESC 50.00000000
SPYGLASS RES 50.00000000

M015174 PNG CR **Eff:** Sep 04, 2003 160.000 C009296 A No WI Area : BOUNDARY LAKE
Sub: A WI **Exp:** Sep 03, 2008 160.000 SPYGLASS RES 100.00000000 TWP 86 RGE 12 W6M NE5
ACTIVE 0503090299 **Ext:** 15 160.000 PNG FROM BASE HALFWAY TO BASE
SPYGLASS RES Total Rental: 224.00 STODDART
100.00000000 CNRNAP

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	160.000	160.000 **Undev:**	0.000	0.000

---------- Related Contracts ----------
C009296 A FARMOUT Jul 28, 2009

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
102/14-05-086-12-W6/00 PRODUCING/GAS
102/14-05-086-12-W6/02 D&C/N/A
102/14-05-086-12-W6/03 D&C/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C009296 A OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 10.00000000
Deduction: YES
M015174 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
MUST NOT EXCEED 50%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M015174 PNG CR **Eff:** Sep 04, 2003 160.000 C009296 A No WI Area : BOUNDARY LAKE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M015174
Sub: B WI **Exp:** Sep 03, 2008 160.000 SPYGLASS RES 100.00000000 TWP 86 RGE 12 W6M NW5
ACTIVE 0503090299 **Ext:** 15 160.000 PNG FROM BASE CHARLIE_LAKE TO
SPYGLASS RES Total Rental: 224.00 BASE STODDART
100.00000000 CNRNAP

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	160.000	160.000 **Undev:**	0.000	0.000

---------- Related Contracts ----------
C009296 A FARMOUT Jul 28, 2009

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
102/14-05-086-12-W6/00 PRODUCING/GAS
102/14-05-086-12-W6/02 D&C/N/A
102/14-05-086-12-W6/03 D&C/N/A

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C009296 A OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
MUST NOT EXCEED 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M015200 PNG CR **Eff:** Jan 11, 2007 160.000 C009368 A Bypass WI RENTAL
Sub: A WI **Exp:** Jan 10, 2012 160.000 WHITECAP 50.00000000
ACTIVE 0507010427 **Ext:** 15 160.000 SPYGLASS RES 100.00000000 50.00000000
SPYGLASS RES
100.00000000 WHITECAP Total Rental: 224.00

Area : BOUNDARY LAKE
TWP 86 RGE 12 W6M SW5
PNG IN KISKATINAW

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — WHITECAP; SPYGLASS RES 100.00000000

---------- Related Contracts ----------
C009368 A TRUST Aug 01, 2010
C009410 A P&S Aug 12, 2010

-------- Well U.W.I. Status/Type --------
102/14-05-086-12-W6/00 PRODUCING/GAS
102/14-05-086-12-W6/02 D&C/N/A
102/14-05-086-12-W6/03 D&C/N/A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M015200 A

M014884 PNG CR **Eff:** Oct 26, 1994 640.000 WI
Sub: A WI **Exp:** Oct 25, 1999 640.000 SPYGLASS RES 100.00000000
ACTIVE 0594101029 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : BOUNDARY LAKE
TWP 86 RGE 12 W6M SEC 6
PNG TO BASE STODDART

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------
C009096 A JOA Oct 28, 1994 (I)
C009403 A P&S Jun 09, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/07-06-086-12-W6/00 ABD ZONE/OIL
100/15-06-086-12-W6/00 ABD ZONE/GAS
100/15-06-086-12-W6/02 PRODUCING/GAS
100/07-06-086-12-W6/02 ABANDONED/GAS
102/15-06-086-12-W6/00 PRODUCING/GAS
100/16-06-086-12-W6/00 PRODUCING/OIL
100/07-06-086-12-W6/03 FLOWING/OIL
100/15-06-086-12-W6/03 D&C/N/A
100/16-06-086-12-W6/02 D&C/N/A

M011818 PNG CR **Eff:** Oct 07, 1999 640.000 WI
Sub: A WI **Exp:** Oct 06, 2004 640.000 SPYGLASS RES 100.00000000
ACTIVE 0599100191 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00

Area : DIXONVILLE
TWP 87 RGE 1 W6M SEC 13
PNG TO BASE TRIASSIC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011818
Sub: A
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 480.000 480.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------
PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-13-087-01-W6/00 ABANDONED/ABA

M011797 PNG CR **Eff:** Apr 08, 1960 640.000 C006838 D Unknown ROY BY
Sub: A WI **Exp:** Apr 07, 1981 640.000 SPYGLASS RES 100.00000000
ACTIVE 119106 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : DIXONVILLE
TWP 87 RGE 1 W6M 23
PNG TO BASE LEDUC

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C006838 D ROYALTY Apr 30, 1973
PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011797 A — 100/07-23-087-01-W6/00 D&C/OTHER

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006838 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	53.90600000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — JAMES LAW 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

PRODUCTION % ALLOCATION - Jan 04, 2011
*****ROYALTY FOR 100 FT INTO DEVONIAN LEDUC FORMATION*****
ROYALTY DEDUCTIONS - Jan 04, 2011
COSTS INCURRED BY GRANTEE DOWNSTREAM FROM WELLHEAD IN CONNECTION WITH GATHERING, STORING, TREATING, PROCESSING, COMPRESSING, TRANSPORTATION AND MARKETING OF ALL SUBSTANCES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006838 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — JAMES LAW 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011797 A

PRODUCTION % ALLOCATION - Jan 04, 2011
*****ROYALTY FOR BELOW 100 FT INTO DEVONIAN LEDUC FORMATION*****

ROYALTY DEDUCTIONS - Jan 04, 2011
COSTS INCURRED BY GRANTEE DOWNSTREAM FROM WELLHEAD IN CONNECTION WITH GATHERING, STORING, TREATING, PROCESSING, COMPRESSING, TRANSPORTATION AND MARKETING OF ALL SUBSTANCES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** ROY BY (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M011798 PNG CR **Eff:** Mar 19, 1959 640.000 WI
Sub: A WI **Exp:** Mar 18, 1980 640.000 SPYGLASS RES 100.00000000
ACTIVE 115488 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

Area : DIXONVILLE
TWP 87 RGE 1 W6M 24
PNG TO BASE LEDUC

---------- Related Contracts ----------
PS00533 A P&S Dec 15, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-24-087-01-W6/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011798 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M013503 PNGINTELICR **Eff:** Jan 18, 2000 640.000 C008141 B No WI
Sub: A WI **Exp:** Jan 17, 2005 640.000 SPYGLASS RES 60.00000000
ACTIVE 5496010106 **Ext:** 15 384.000 LONG RUN 30.00000000
SPYGLASS RES SHORELINE 10.00000000
100.00000000 LONG RUN
Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	384.000	**Undev:**	0.000	0.000

Area : DIXONVILLE
TWP 87 RGE 1 W6M SEC 30
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C008141 B SO May 20, 2004
C008145 A ROYALTY Nov 15, 1999
C008901 A CORP ACQ Jul 31, 2009 (I)

-------- Well U.W.I. Status/Type --------
100/14-30-087-01-W6/00 PRODUCING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008145 A	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: UNKNOWN
M013503 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

PRAIRIESKY	40.00000000	SPYGLASS RES	60.00000000
SIGNALTA RESOUR	50.00000000	LONG RUN	30.00000000
TAYLOR HILL	10.00000000	SHORELINE	10.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	60.00000000
		LONG RUN	30.00000000
		SHORELINE	10.00000000

GENERAL REMARKS - Sep 01, 2009
ADAMANT
LESSOR ROYALTY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M013503 PNGINTELICR **Eff:** Jan 18, 2000 640.000 C008141 C No WI
Sub: C WI **Exp:** Jan 17, 2005 640.000 SPYGLASS RES 60.00000000
ACTIVE 5496010106 **Ext:** 15 384.000 LONG RUN 30.00000000
SPYGLASS RES SHORELINE 10.00000000
100.00000000 LONG RUN
Total Rental: 896.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	384.000

Area : DIXONVILLE
TWP 87 RGE 1 W6M SEC 31
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C008141 C SO May 20, 2004
C008145 B ROYALTY Nov 15, 1999
C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008145 B	NONCONVERTIBLE ORR	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

PENNWEST PET	40.00000000	SPYGLASS RES	60.00000000
SIGNALTA RESOUR	50.00000000	LONG RUN	30.00000000
TAYLOR HILL	10.00000000	SHORELINE	10.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013503 C — Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 60.00000000; LONG RUN 30.00000000; SHORELINE 10.00000000

GENERAL REMARKS - Sep 01, 2009
ADAMANT
LESSOR ROYALTY

M013511 PNG CR — Eff: Dec 16, 2004 — 640.000 — C008142 B No — ROY BY — RENTALS — Area : DIXONVILLE
Sub: A WI — Exp: Dec 15, 2009 — 640.000 — SPYGLASS RES — 100.00000000 — 100.00000000 — TWP 87 RGE 2 W6M 17
ACTIVE 0504120737 — Ext: 15 — 640.000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Status: DEVELOPED — Dev: 640.000 — Net: 640.000 — Undev: 0.000 — Net: 0.000

Royalty / Encumbrances

<Linked> C008142 B — Royalty Type: NONCONVERTIBLE ORR — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 2.00000000

---------- Related Contracts ----------
C008142 B ROYALTY Aug 26, 2004
C008162 A FARMOUT Nov 28, 2005 (I)
C008901 A CORP ACQ Jul 31, 2009 (I)
C008913 A P&S May 01, 2010 (I)

-------- Well U.W.I. — Status/Type --------
100/15-17-087-02-W6/00 D&C/UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013511 A — Deduction: UNKNOWN
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — CQ ENERGY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M016477 PNG CR — Eff: Jul 23, 2015 — 640.000 — WI — RENTALS — Area : DIXONVILLE
Sub: A WI — Exp: Jul 22, 2020 — 640.000 — SPYGLASS RES — 100.00000000 — 100.00000000 — TWP 87 RGE 2 W6M SEC 36
ACTIVE 0515070201 — 640.000 — (IMPORTANT: SEE RESTRICTIONS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M016477
Sub: A SPYGLASS RES — Total Rental: 896.00 — ON BASE REMARKS)
100.00000000 SPYGLASS RES — ALL PNG

Status: DEVELOPED — Dev: 640.000 — Net: 640.000 — Undev: 0.000 — Net: 0.000

-------- Well U.W.I. — Status/Type --------
102/12-36-087-02-W6/00 SUSPENDED/GAS
102/12-36-087-02-W6/02 STANDING/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M007779 PNG CR — Eff: Mar 22, 1994 — 160.000 — C005150 A No — WI — Area : WORSLEY
Sub: A RI — Exp: Mar 21, 1999 — 160.000 — CDN NAT RESOURC — 100.00000000 — TWP 87 RGE 3 W6M SE30
ACTIVE 0594030954 — Ext: 15 — 0.000 — (100/02-30-087-03 W6/00
BARRICK ENE PAR — Total Rental: 0.00 — WELLBORE)
100.00000000 CNRL — Count Acreage = No

Status: DEVELOPED — Dev: 160.000 — Net: 0.000 — Undev: 0.000 — Net: 0.000

---------- Related Contracts ----------
C003928 A FO&OPT Jun 02, 1993 (I)
C005150 A FO&OPT Dec 16, 2004
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007779 A

Royalty / Encumbrances

<Linked> C005150 A — Royalty Type: OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 10.00000000 | Div: 1/23.8365 | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 55.00000000; PRAIRIESKY 45.00000000
Paid by: WI (C) — CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS EQUIVALENT TO CROWN PERMITTED BUT MUST NOT EXCEED 40% OF MARKET PRICE RECEIVED BY ROYALTY PAYOR.

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — CDN NAT RESOURC 100.00000000

-------- Well U.W.I. — Status/Type --------
100/02-30-087-03-W6/00 ABANDONED/OIL
100/02-30-087-03-W6/02 WATER SRC/WAT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007779	PNG CR	**Eff:** Mar 22, 1994	640.000	C006295 A Unknown		WI	Area : WORSLEY
Sub: C	RI	**Exp:** Mar 21, 1999	640.000	CDN NAT RESOURC		100.00000000	TWP 87 RGE 3 W6M 30
ACTIVE	0594030954	**Ext:** 15	0.000				PNG TO BASE MONTNEY
	BARRICK ENE PAR			Total Rental: 896.00			
100.00000000	CNRL						

Status DEVELOPED **Dev:** — **Acres** 280.000 **Net** 0.000 **Undev:** **Acres** 360.000 **Net** 0.000

Related Contracts

C003928 C	FO&OPT	Jun 02, 1993
C006295 A	FO&OPT	Sep 17, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. / Status/Type

100/13-30-087-03-W6/00 ABANDONED/ABA
100/13-30-087-03-W6/02 SUSPENDED/OIL
100/16-30-087-03-W6/00 DRAIN/OIL
100/16-30-087-03-W6/02 PUMPING/OIL
100/13-30-087-03-W6/03 UNKNOWN/OIL
100/15-30-087-03-W6/00 INJECTION/WAT
100/05-30-087-03-W6/00 ABANDONED/UNK
100/05-30-087-03-W6/03 PUMPING/OIL
103/13-30-087-03-W6/00 CANCELLED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006295 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 12.00 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 55.00000000
PRAIRIESKY 45.00000000

Paid by: WI (C)
CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS - Nov 16, 2009
NO DEDUCTIONS ON ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
CDN NAT RESOURC 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M007779	PNG CR	**Eff:** Mar 22, 1994	640.000	C003928 D Yes		WI	Area : WORSLEY
Sub: D	WI	**Exp:** Mar 21, 1999	640.000	SPYGLASS RES		55.00000000	TWP 87 RGE 3 W6M 30
ACTIVE	0594030954	**Ext:** 15	352.000	SHORELINE		45.00000000	PNG FROM BASE MONTNEY TO BASE
	SHORELINE						LEDUC
100.00000000	CNRL	**Count Acreage =** No		Total Rental: 0.00			

Status UNDEVELOPED **Dev:** **Acres** 0.000 **Net** 0.000 **Undev:** **Acres** 640.000 **Net** 352.000

Related Contracts

C003928 D	FO&OPT	Jun 02, 1993
C006295 A	FO&OPT	Sep 17, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 55.00000000
SHORELINE 45.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M007779 D

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013484	PNGINTELICR	**Eff:** Aug 19, 2008	640.000	C008160 A No		EARN WI	Area : BEATON
Sub: A	WI	**Exp:** Aug 18, 2013	640.000	SPYGLASS RES		35.00000000	TWP 87 RGE 3 W6M SEC 35
ACTIVE	5404080837	**Ext:** 15	224.000	TRILOGY ENER		65.00000000	PNG TO BASE TRIASSIC
	TRILOGY ENER						(EXCLUDES PRODUCTION FROM THE
100.00000000	TRILOGY RES			Total Rental: 896.00			100/04-35-087-03W6/00 PENALTY
							WELL)

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 224.000 **Undev:** **Acres** 0.000 **Net** 0.000

Related Contracts

C008160 A	FARMOUT	Nov 26, 2005
C008901 A	CORP ACQ	Jul 31, 2009 (I)

Well U.W.I. / Status/Type

100/04-35-087-03-W6/02 COMINGLED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: EARN WI (C)
SPYGLASS RES 35.00000000
TRILOGY ENER 65.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013484	PNGINTELICR	**Eff:** Aug 19, 2008	640.000	C008160 A No		BPEN	Area : BEATON
Sub: C	PENALTY	**Exp:** Aug 18, 2013	640.000	SPYGLASS RES			TWP 87 RGE 3 W6M SEC 35
ACTIVE	5404080837	**Ext:** 15	0.000	TRILOGY ENER		100.00000000	(PRODUCTION FROM THE
	TRILOGY ENER						100/04-35-087-03W6/00 PENALTY
100.00000000	TRILOGY RES	**Count Acreage =** No		Total Rental: 0.00			WELL ONLY)

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 0.000 **Undev:** **Acres** 0.000 **Net** 0.000

Related Contracts

C008160 A	FARMOUT	Nov 26, 2005
C008901 A	CORP ACQ	Jul 31, 2009 (I)

Well U.W.I. / Status/Type

100/04-35-087-03-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES
TRILOGY ENER 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

M009568	PNG CR	**Eff:** Oct 17, 1996	640.000			WI	Area : WORSLEY
Sub: A	WI	**Exp:** Oct 16, 2001	640.000	SPYGLASS RES		100.00000000	TWP 87 RGE 4 W6M SEC 19
ACTIVE	0596100621	**Ext:** 15	640.000				PNG TO BASE BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009568
Sub: A SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Status Acres Net Acres Net
DEVELOPED Dev: 640.000 640.000 Undev: 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/11-19-087-04-W6/03 D&C/OTHER

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M013529 PNG CR Eff: Mar 24, 2005 320.000 C008121 A Unknown EARN WI
Sub: B RI Exp: Mar 23, 2010 320.000 CDN NAT RESOURC 100.00000000
ACTIVE 0505030969 Ext: 15 0.000
CNRL Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : WORSLEY
TWP 87 RGE 4 W6M E25
PNG BELOW TOP BLUESKY-BULLHEAD
TO BASE TRIASSIC

---------- Related Contracts ----------
C008121 A ROYALTY Oct 21, 2009
C008161 B FARMOUT Nov 28, 2005 (I)
C008901 A CORP ACQ Jul 31, 2009 (I)

Status Acres Net Acres Net
DEVELOPED Dev: 320.000 0.000 Undev: 0.000 0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013529 B

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C008121 A NONCONVERTIBLE ORR ALL PRODUCTS N N 35.00000000 % of PROD
Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) Paid by: ROY BY (C)
SPYGLASS RES 100.00000000 CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS -
50% CAP ON DEDUCTIONS.

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: EARN WI (C)
ALBERTA DEPT. 100.00000000 CDN NAT RESOURC 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

-------- Well U.W.I. Status/Type --------
100/16-25-087-04-W6/00 ABANDONED/UNK
100/16-25-087-04-W6/02 SUSPENDED/OIL
100/16-25-087-04-W6/03 STANDING/UNKN
100/16-25-087-04-W6/04 STANDING/UNKN
102/15-25-087-04-W6/00 PUMPING/OIL
102/09-25-087-04-W6/05 PUMPING/OIL
100/10-25-087-04-W6/00 ABANDONED/OIL
102/16-25-087-04-W6/02 SUSPENDED/OIL
103/09-25-087-04-W6/02 PUMPING/OIL
102/11-25-087-04-W6/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M013529 PNG CR Eff: Mar 24, 2005 320.000 C008121 A Unknown EARN WI
Sub: C RI Exp: Mar 23, 2010 320.000 CDN NAT RESOURC 100.00000000
ACTIVE 0505030969 Ext: 15 0.000
CNRL Total Rental: 224.00
100.00000000 SPYGLASS RES Count Acreage = No

Area : WORSLEY
TWP 87 RGE 4 W6M W25
PNG IN BLUESKY-BULLHEAD

---------- Related Contracts ----------
C008121 A ROYALTY Oct 21, 2009
C008161 B FARMOUT Nov 28, 2005 (I)
C008901 A CORP ACQ Jul 31, 2009 (I)

Status Acres Net Acres Net
DEVELOPED Dev: 320.000 0.000 Undev: 0.000 0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C008121 A NONCONVERTIBLE ORR ALL PRODUCTS N N 35.00000000 % of PROD
Roy Percent: 7.50000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) Paid by: ROY BY (C)
SPYGLASS RES 100.00000000 CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS -
50% CAP ON DEDUCTIONS.

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:

-------- Well U.W.I. Status/Type --------
100/13-25-087-04-W6/00 INJECTION/WAT
102/14-25-087-04-W6/00 PUMPING/OIL
103/14-25-087-04-W6/00 STANDING/LOCA
100/04-25-087-04-W6/00 PUMPING/OIL
102/11-25-087-04-W6/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: EARN WI (C)
ALBERTA DEPT. 100.00000000 CDN NAT RESOURC 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M013529 PNG CR Eff: Mar 24, 2005 320.000 C008161 A No EARN WI
Sub: D WI Exp: Mar 23, 2010 320.000 SPYGLASS RES 35.00000000
ACTIVE 0505030969 Ext: 15 112.000 TRILOGY ENER 65.00000000
TRILOGY ENER
100.00000000 SPYGLASS RES Total Rental: 448.00

Area : WORSLEY
TWP 87 RGE 4 W6M 25
PNG TO TOP BLUESKY-BULLHEAD

---------- Related Contracts ----------
C008161 A FARMOUT Nov 28, 2005
C008901 A CORP ACQ Jul 31, 2009 (I)

Status Acres Net Acres Net
DEVELOPED Dev: 320.000 112.000 Undev: 0.000 0.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013529 D **Paid to:** LESSOR (M) **Paid by:** EARN WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 35.00000000
TRILOGY ENER 65.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M013650 PNGINTELICR **Eff:** Nov 15, 2011 640.000 WI RENTALS Area : SUTTON
Sub: A WI **Exp:** Nov 14, 2016 640.000 SPYGLASS RES 100.00000000 100.00000000 TWP 88 RGE 3 W6M SEC 21
ACTIVE 5407110594 640.000 PNG BELOW BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 896.00 TO BASE TRIASSIC
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net** ---------- Related Contracts ----------
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000 C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013650 A ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

M013651 PNGINTELICR **Eff:** Nov 15, 2011 640.000 WI RENTALS Area : SUTTON
Sub: A WI **Exp:** Nov 14, 2016 640.000 SPYGLASS RES 100.00000000 100.00000000 TWP 88 RGE 3 W6M SEC 22
ACTIVE 5407110595 640.000 PNG BELOW BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 896.00 TO BASE TRIASSIC
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net** ---------- Related Contracts ----------
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 640.000 C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M013664 PNGINTELICR **Eff:** May 15, 2012 640.000 C008179 D No WI Area : SUTTON
Sub: A WI **Exp:** May 14, 2017 640.000 SPYGLASS RES 40.00000000 TWP 88 RGE 3 W6M SEC 25
ACTIVE 5408050502 256.000 KELT 60.00000000 PNG TO BASE TRIASSIC
KELT
100.00000000 SPYGLASS RES Total Rental: 896.00

Status **Acres** **Net** **Acres** **Net** ---------- Related Contracts ----------
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 256.000 C008179 D FARMOUT Sep 14, 2006
C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 40.00000000
KELT 60.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M013652 PNGINTELICR **Eff:** Nov 15, 2011 640.000 WI RENTALS Area : SUTTON
Sub: A WI **Exp:** Nov 14, 2016 640.000 SPYGLASS RES 100.00000000 100.00000000 TWP 88 RGE 3 W6M SEC 27

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013652
Sub: A
ACTIVE 5407110596 640.000 PNG BELOW BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 896.00 TO BASE TRIASSIC
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net** ---------- Related Contracts ----------
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 480.000 480.000 C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

-------- Well U.W.I. **Status/Type --------**
100/05-27-088-03-W6/00 SUSPENDED/OIL

M013653 PNGINTELICR **Eff:** Nov 15, 2011 640.000 WI RENTALS Area : SUTTON
Sub: A WI **Exp:** Nov 14, 2016 640.000 SPYGLASS RES 100.00000000 100.00000000 TWP 88 RGE 3 W6M SEC 28
ACTIVE 5407110597 640.000 PNG BELOW BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 896.00 TO BASE TRIASSIC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013653							
Sub: A							
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------

Status		Acres	Net		Acres	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	640.000	640.000	C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK

M011388	LICENCE CR	Eff: Nov 14, 1996	640.000			WI	RENTAL	Area : SUTTON
Sub: C	WI	Exp: Nov 13, 2000	640.000	SPYGLASS RES		100.00000000	100.00000000	TWP 88 RGE 3 W6M SEC 32
ACTIVE	5496110076	Ext: 15	640.000					PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	896.00			
100.00000000	SPYGLASS RES							

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011388							
Sub: C							100/09-32-088-03-W6/00 ABD ZONE/ABAN

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M013501	PNGINTELICR	Eff: Oct 14, 2008	160.000	C008179 A	No	EARN WI		Area : SUTTON
Sub: A	WI	Exp: Oct 13, 2013	160.000	SPYGLASS RES		40.00000000		TWP 89 RGE 2 W6M SW6
ACTIVE	5404100289	Ext: 15	64.000	KELT		60.00000000		PNG FROM BASE BLUESKY-BULLHEAD
	SPYGLASS RES							TO BASE MONTNEY
100.00000000	SPYGLASS RES			Total Rental:	224.00			

---------- Related Contracts ----------

Status		Acres	Net		Acres	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	160.000	64.000	C008179 A FARMOUT Sep 14, 2006 C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M013501 A Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — Paid by: EARN WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 40.00000000
KELT 60.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M013501	PNGINTELICR	Eff: Oct 14, 2008	320.000			WI		Area : SUTTON
Sub: B	WI	Exp: Oct 13, 2013	320.000	SPYGLASS RES		100.00000000		TWP 89 RGE 2 W6M N6
ACTIVE	5404100289	Ext: 15	320.000					PNG FROM BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	448.00			TO BASE MONTNEY
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------

Status		Acres	Net		Acres	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	320.000	C008179 B FARMOUT Sep 14, 2006 (I) C008901 A CORP ACQ Jul 31, 2009 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Roy Percent:
Deduction: STANDARD
M013501 B Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — Paid by: WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M013501	PNGINTELICR	Eff: Oct 14, 2008	160.000	C008179 A	No	EARN WI		Area : SUTTON
Sub: C	WI	Exp: Oct 13, 2013	160.000	SPYGLASS RES		40.00000000		TWP 89 RGE 2 W6M SE6
ACTIVE	5404100289	Ext: 15	64.000	KELT		60.00000000		PNG FROM BASE BLUESKY-BULLHEAD
	SPYGLASS RES							TO BASE MONTNEY
100.00000000	SPYGLASS RES			Total Rental:	224.00			

---------- Related Contracts ----------

Status		Acres	Net		Acres	Net	
DEVELOPED	Dev:	160.000	64.000	Undev:	0.000	0.000	C008179 A FARMOUT Sep 14, 2006 C008901 A CORP ACQ Jul 31, 2009 (I)

-------- Well U.W.I. Status/Type --------
102/07-06-089-02-W6/00 ABANDONED/UNK
102/07-06-089-02-W6/02 PUMPING/OIL
103/07-06-089-02-W6/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: EARN WI (C) — SPYGLASS RES 40.00000000; KELT 60.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M013629 PNG CR **Eff:** Jun 08, 1995 640.000 C008179 C No WI
Sub: A WI **Exp:** Jun 07, 2000 640.000 SPYGLASS RES 40.00000000
ACTIVE 0595060152 **Ext:** 15 256.000 KELT 60.00000000
ARTEK EXPL LTD
100.00000000 KELT Total Rental: 896.00

Area : SUTTON
TWP 89 RGE 2 W6M SEC 6
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

C008179 C	FARMOUT	Sep 14, 2006
C008188 A	P&S	Jun 12, 2007
C008901 A	CORP ACQ	Jul 31, 2009 (I)

Status	Acres Dev:	Net	Acres Undev:	Net
DEVELOPED	640.000	256.000	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/07-06-089-02-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013629 A **Paid to:** LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; KELT 60.00000000

GENERAL REMARKS - Sep 01, 2009
RISING

M013502 LICENCE CR **Eff:** Oct 14, 2008 160.000 C008179 A No EARN WI
Sub: C WI **Exp:** Oct 13, 2013 160.000 SPYGLASS RES 40.00000000
ACTIVE 5404100290 **Ext:** 15 64.000 KELT 60.00000000
KELT
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : SUTTON
TWP 89 RGE 3 W6M SE1
PNG TO BASE MONTNEY

---------- Related Contracts ----------

C008179 A	FARMOUT	Sep 14, 2006
C008901 A	CORP ACQ	Jul 31, 2009 (I)

-------- Well U.W.I. -------- Status/Type --------
100/08-02-089-03-W6/00 STANDING/UNKN
102/07-06-089-02-W6/00 ABANDONED/UNK
102/07-06-089-02-W6/02 PUMPING/OIL

Status	Acres Dev:	Net	Acres Undev:	Net
DEVELOPED	160.000	64.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: EARN WI (C) — SPYGLASS RES 40.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013502 C KELT 60.00000000

GENERAL REMARKS - Sep 01, 2009
RIDGEBACK
LESSOR ROYALTY

M009891 NG CR **Eff:** Jan 19, 1978 1,280.000 C005824 A No WI
Sub: A WI **Exp:** Jan 18, 1999 640.000 SPYGLASS RES 12.50000000
ACTIVE 027801B006 **Ext:** 15 80.000 KELT 12.86000000
SHORELINE SHORELINE 45.67250000
100.00000000 KELT CEQUENCE 14.28000000
CNRL 2.14000000
LONG RUN 0.93750000
FREEHOLD PART 2.86000000
CDN NAT RESOURC 8.75000000
Total Rental: 896.00

Area : WORSLEY
TWP 89 RGE 7 W6M 5
NG IN BLUESKY-BULLHEAD

---------- Related Contracts ----------

C005824 A	FOPART	Apr 02, 1984
C005826 A	ROYALTY	Apr 02, 1984
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres Dev:	Net	Acres Undev:	Net
UNDEVELOPED	0.000	0.000	640.000	80.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005826 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	45.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — BOLTER 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 27.77770000; SHORELINE 72.22230000

ROYALTY DEDUCTIONS -
ROYALTY BEARS ITS PROPORTIONATE SHARE OF COSTS OF TRANSPORT TO MARKET CONNECTION. FOR NG, GATHERING AND PROCESSING COSTS FOR ROYALTY SHARE MAY BE DEDUCTED FROM GROSS PROCEEDS OF SALE OF RES GAS PROVIDED THEY DO NOT EXCEED THE AMOUNT CHARGED UNDER 3P AGMTS TO GRANTOR; GATHERING AND PROCESSING SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN; AND DEPRECIATION SHALL BE CHARGED ON A UNIT OF THRUPUT OVER THE ECONOMIC LIFE OF THE FACILITY WITH INTEREST ON INVESTMENT NOT TO EXCEED 2% OVER BANK PRIME OF GRANTOR'S BANK. DEDUCTIONS CAN NOT EXCEED 15% OF THE SALE VALUE.

M009891 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 12.50000000; KELT 12.86000000; SHORELINE 45.67250000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009891	A				CEQUENCE		14.28000000	
					CNRL		2.14000000	
					LONG RUN		0.93750000	
					FREEHOLD PART		2.86000000	
					CDN NAT RESOURC		8.75000000	

M009891 NG CR **Eff:** Jan 19, 1978 640.000 C005824 C No WELLBORE
Sub: B WELL **Exp:** Jan 18, 1999 640.000 SPYGLASS RES 12.50000000
ACTIVE 027801B006 **Ext:** 15 80.000 KELT 12.86000000
SHORELINE SHORELINE 52.23750000
100.00000000 KELT **Count Acreage** = No CEQUENCE 16.33000000
CNRL 2.14000000
LONG RUN 1.07250000
FREEHOLD PART 2.86000000
CDN NAT RESOURC

Total Rental: 0.00

Area : WORSLEY
TWP 89 RGE 7 W6M 5
(WELL 100/14-05-089-07W6/00)

---------- Related Contracts ----------
C005824 C FOPART Apr 02, 1984
C005826 A ROYALTY Apr 02, 1984
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/14-05-089-07-W6/00 ABANDONED/ABA

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	80.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005826 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	45.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009891 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
BOLTER 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 27.77770000
SHORELINE 72.22230000

ROYALTY DEDUCTIONS -
ROYALTY BEARS ITS PROPORTIONATE SHARE OF COSTS OF TRANSPORT TO MARKET CONNECTION. FOR NG, GATHERING AND PROCESSING COSTS FOR ROYALTY SHARE MAY BE DEDUCTED FROM GROSS PROCEEDS OF SALE OF RES GAS PROVIDED THEY DO NOT EXCEED THE AMOUNT CHARGED UNDER 3P AGMTS TO GRANTOR; GATHERING AND PROCESSING SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN; AND DEPRECIATION SHALL BE CHARGED ON A UNIT OF THRUPUT OVER THE ECONOMIC LIFE OF THE FACILITY WITH INTEREST ON INVESTMENT NOT TO EXCEED 2% OVER BANK PRIME OF GRANTOR'S BANK. DEDUCTIONS CAN NOT EXCEED 15% OF THE SALE VALUE.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WELLBORI(C)
SPYGLASS RES 12.50000000
KELT 12.86000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009891	B				SHORELINE		52.23750000	
					CEQUENCE		16.33000000	
					CNRL		2.14000000	
					LONG RUN		1.07250000	
					FREEHOLD PART		2.86000000	
					CDN NAT RESOURC			

M009891 NG CR **Eff:** Jan 19, 1978 1,280.000 C005824 E No WI
Sub: C WI **Exp:** Jan 18, 1999 640.000 SPYGLASS RES 12.50000000
ACTIVE 027801B006 **Ext:** 15 80.000 KELT 12.86000000
SHORELINE SHORELINE 45.67250000
100.00000000 KELT CEQUENCE 14.28000000
CNRL 2.14000000
LONG RUN 0.93750000
FREEHOLD PART 2.86000000
CDN NAT RESOURC 8.75000000

Total Rental: 896.00

Area : WORSLEY
TWP 89 RGE 7 W6M 6
NG IN BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005824 E FOPART Apr 02, 1984
C005826 A ROYALTY Apr 02, 1984
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-06-089-07-W6/00 FLOWING/GAS
100/10-06-089-07-W6/02 SUSPENDED/GAS

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	80.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005826 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	45.00000000 % of PROD

Roy Percent: 2.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: YES

M009891 C

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
BOLTER 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 27.77770000
SHORELINE 72.22230000

ROYALTY DEDUCTIONS -
ROYALTY BEARS ITS PROPORTIONATE SHARE OF COSTS OF TRANSPORT TO MARKET CONNECTION. FOR NG, GATHERING AND PROCESSING COSTS FOR ROYALTY SHARE MAY BE DEDUCTED FROM GROSS PROCEEDS OF SALE OF RES GAS PROVIDED THEY DO NOT EXCEED THE AMOUNT CHARGED UNDER 3P AGMTS TO GRANTOR; GATHERING AND PROCESSING SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN; AND DEPRECIATION SHALL BE CHARGED ON A UNIT OF THRUPUT OVER THE ECONOMIC LIFE OF THE FACILITY WITH INTEREST ON INVESTMENT NOT TO EXCEED 2% OVER BANK PRIME OF GRANTOR'S BANK. DEDUCTIONS CAN NOT EXCEED 15% OF THE SALE VALUE.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009891	C				KELT		12.86000000	
					SHORELINE		45.67250000	
					CEQUENCE		14.28000000	
					CNRL		2.14000000	
					LONG RUN		0.93750000	
					FREEHOLD PART		2.86000000	
					CDN NAT RESOURC		8.75000000	

M009890 NG CR **Eff:** Jan 19, 1978 640.000 C005824 B No WI
Sub: A WI **Exp:** Jan 18, 1999 640.000 SPYGLASS RES 12.50000000
ACTIVE 027801A006 **Ext:** 15 80.000 SHORELINE 45.36000000
CONPHIL W PART CEQUENCE 14.28000000
100.00000000 KELT CNRL 2.14000000
CDN NAT RESOURC 10.00000000
PROCYON EN 2.86000000
KELT 12.86000000

Total Rental: 896.00

Area : WORSLEY
TWP 89 RGE 7 W6M SEC 7
NG IN BLUESKY-BULLHEAD
(EXCL PRODUCTION FROM PENALTY
WELLS 100/10-07-089-07W6/00 AND
/02)

---------- Related Contracts ----------
C005824 B FOPART Apr 02, 1984
C005826 A ROYALTY Apr 02, 1984
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres Dev:	Net	Acres Undev:	Net
DEVELOPED	640.000	80.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005826 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	45.00000000 % of PROD

Roy Percent: 2.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: YES

M009890 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
BOLTER 100.00000000 SPYGLASS RES 27.77770000
SHORELINE 72.22230000

ROYALTY DEDUCTIONS -
ROYALTY BEARS ITS PROPORTIONATE SHARE OF COSTS OF TRANSPORT TO MARKET CONNECTION. FOR NG, GATHERING AND PROCESSING COSTS FOR ROYALTY SHARE MAY BE DEDUCTED FROM GROSS PROCEEDS OF SALE OF RES GAS PROVIDED THEY DO NOT EXCEED THE AMOUNT CHARGED UNDER 3P AGMTS TO GRANTOR; GATHERING AND PROCESSING SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN; AND DEPRECIATION SHALL BE CHARGED ON A UNIT OF THRUPUT OVER THE ECONOMIC LIFE OF THE FACILITY WITH INTEREST ON INVESTMENT NOT TO EXCEED 2% OVER BANK PRIME OF GRANTOR'S BANK. DEDUCTIONS CAN NOT EXCEED 15% OF THE SALE VALUE.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009890	A				SHORELINE		45.36000000	
					CEQUENCE		14.28000000	
					CNRL		2.14000000	
					CDN NAT RESOURC		10.00000000	
					PROCYON EN		2.86000000	
					KELT		12.86000000	

M009890 NG CR **Eff:** Jan 19, 1978 640.000 C005824 D No BPEN
Sub: B WI **Exp:** Jan 18, 1999 640.000 SPYGLASS RES 12.50000000
ACTIVE 027801A006 **Ext:** 15 80.000 SHORELINE 55.36000000
CONPHIL W PART CEQUENCE 14.28000000
100.00000000 KELT **Count Acreage =** No CNRL 2.14000000
CDN NAT RESOURC
PROCYON EN 2.86000000
KELT 12.86000000

Total Rental: 0.00

Area : WORSLEY
TWP 89 RGE 7 W6M SEC 7
(PRODUCTION FROM PENALTY WELLS
100/10-07-089-07W6/00 AND /02)

---------- Related Contracts ----------
C005824 D FOPART Apr 02, 1984
C005826 A ROYALTY Apr 02, 1984
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-07-089-07W6/00 SUSPENDED/GAS
100/10-07-089-07W6/02 SUSPENDED/GAS

Status	Acres Dev:	Net	Acres Undev:	Net
DEVELOPED	640.000	80.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005826 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	45.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009890 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
BOLTER 100.00000000 SPYGLASS RES 27.77770000
SHORELINE 72.22230000

ROYALTY DEDUCTIONS -
ROYALTY BEARS ITS PROPORTIONATE SHARE OF COSTS OF TRANSPORT TO MARKET CONNECTION. FOR NG, GATHERING AND PROCESSING COSTS FOR ROYALTY SHARE MAY BE DEDUCTED FROM GROSS PROCEEDS OF SALE OF RES GAS PROVIDED THEY DO NOT EXCEED THE AMOUNT CHARGED UNDER 3P AGMTS TO GRANTOR; GATHERING AND PROCESSING SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN; AND DEPRECIATION SHALL BE CHARGED ON A UNIT OF THRUPUT OVER THE ECONOMIC LIFE OF THE FACILITY WITH INTEREST ON INVESTMENT NOT TO EXCEED 2% OVER BANK PRIME OF GRANTOR'S BANK. DEDUCTIONS CAN NOT EXCEED 15% OF THE SALE VALUE.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPEN (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 12.50000000
SHORELINE 55.36000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009890 B

CEQUENCE 14.28000000
CNRL 2.14000000
CDN NAT RESOURC
PROCYON EN 2.86000000
KELT 12.86000000

M013171 PNG CR **Eff:** Mar 04, 1982 640.000 WI
Sub: B RI **Exp:** Mar 03, 1992 640.000 N/A 100.00000000
ACTIVE 0182030001 **Ext:** 15 0.000
JAVA PET Total Rental: 896.00
100.00000000 JAVA PET

Area : SUTTON
TWP 90 RGE 1 W6M SEC 29
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C007459 A JOA Jun 21, 1976 (I)
C007513 CONVEYANCE Sep 19, 2000 (I)
C007990 E ROYALTY Oct 18, 2006

Status	Acres Dev:	Net	Acres Undev:	Net
UNDEVELOPED	0.000	0.000	640.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 E	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 POTTS PETROLEUM 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013171 B

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 N/A 100.00000000

M013160 PNG CR **Eff:** Jun 11, 1996 0.000 C007990 F Unknown ROY BY
Sub: E RI **Exp:** Jun 10, 2001 0.000 POTTS PETROLEUM 100.00000000
ACTIVE 0596060572 **Ext:** 15 0.000
BONAVISTA CORP Total Rental: 0.00
100.00000000 POTTS PETROLEUM

Area : SUTTON
TWP 91 RGE 2 W6M SEC 7
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C007371 A F/O&PART Sep 22, 1995 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013160
Sub: E

Status	Acres Dev:	Net	Acres Undev:	Net
UNDEVELOPED	0.000	0.000	0.000	0.000

C007513 CONVEYANCE Sep 19, 2000 (I)
C007990 F ROYALTY Oct 18, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 F	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	45.00000000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: UNKNOWN
M013160 E **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** ROY BY (C)
ALBERTA DEPT. 100.00000000 POTTS PETROLEUM 100.00000000

M013158 PNG CR **Eff:** May 06, 1976 0.000 WI
Sub: A RI **Exp:** May 05, 1986 0.000 N/A 100.00000000
ACTIVE 43292 **Ext:** 15 0.000
BONAVISTA CORP **Ext:** Dec 31, 2999 Total Rental: 0.00
100.00000000 BONAVISTA CORP **Count Acreage =** No

Area : SUTTON
TWP 92 RGE 3 W6M SECS 16
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C007492 A SO Oct 18, 1971 (I)
C007513 CONVEYANCE Sep 19, 2000 (I)
C007990 G ROYALTY Oct 18, 2006

Status	Acres Dev:	Net	Acres Undev:	Net
UNDEVELOPED	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 G	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	10.00000000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013158 A

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000

Paid by: ROY BY (C) — POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS -

ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: PAIDBY (R) — N/A 100.00000000

M012993 PNG CR **Eff:** Mar 30, 1961 640.000 C007789 A No WI — Area : HOTCHKISS
Sub: A WI **Exp:** Mar 29, 1982 640.000 SPYGLASS RES 42.85714200 — TWP 95 RGE 1 W6M SEC 3
ACTIVE 122930 **Ext:** 15 274.286 BONAVISTA CORP 14.28571500 — (EXCLUDES WELLBORE
CHINOOK EN INC CHINOOK EN INC 42.85714300 — 100/01-03-095-01W6/00)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012993
Sub: A
100.00000000 CHINOOK EN INC

PNG TO BASE SHUNDA (EXCLUDES WELLBORE 100/01-03-095-01W6/00)

Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	274.286	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007787 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	42.85710000 % of PROD

Roy Percent: 5.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000

Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007797 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

---------- Related Contracts ----------

C007744 Y	ROYALTY	May 28, 2001
C007787 A	ROYALTY	Mar 04, 2002
C007789 A	JOA	Dec 01, 2001
C007797 A	ROYALTY	Jun 01, 1984
C007799 B	ROYALTY	Mar 01, 2002
C008011 A	ROYALTY	Nov 20, 1975
C008025 A	ROYALTY	Sep 15, 1978
C008840 A	PURCHASE	Jul 05, 2005 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012993 A PRAIRIESKY 100.00000000 — SPYGLASS RES 50.00000000; CHINOOK EN INC 50.00000000

GENERAL REMARKS -

JUNE 3 2010
THIS ROYALTY REFLECTS A "BPO" OBLIGATION. AT PAYOUT AND IF FARMOR ELECTS TO CONVERT THIS ROYALTY SHOULD REFLECT 70/30 (ITERATION/AVENIR). FOR PAYOUT STATUS SEE AVENIR FILE C00622 (FARMOUT AND PARTICIPATION AGREEMENT DATED MARCH 4, 2002.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008025 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	85.71428500 % of SALES

Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — WESTHILP 100.00000000

Paid by: ROY BY (C) — SPYGLASS RES 50.00000000; CHINOOK EN INC 50.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008011 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	35.71428500 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** $0.06/MCF **Prod/Sales:** SALES
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012993 A CHINOOK EN INC 100.00000000 — SPYGLASS RES 50.00000000; CHINOOK EN INC 50.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 Y	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	42.85710000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — 688176 ALBERTA 100.00000000

Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

GENERAL REMARKS -

JUNE 25, 2010
THIS ROYALTY IS CURRENTLY ON "BPO". AT PAYOUT THIS ROYALTY WILL BE ON 25.714285% OF PRODUCTION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C) — SPYGLASS RES 42.85714200; BONAVISTA CORP 14.28571500; CHINOOK EN INC 42.85714300

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code *	*	Lease Description / Rights Held
(cont'd)								
M012993	A							

M012999 PNG CR **Eff:** Jun 29, 2000 640.000 C007788 A Unknown WI
Sub: A WI **Exp:** Jun 28, 2005 640.000 SPYGLASS RES 40.00000000
ACTIVE 0500060578 **Ext:** 15 256.000 CHINOOK EN INC 60.00000000
CHINOOK EN INC
100.00000000 CHINOOK EN INC Total Rental: 896.00

Area : HOTCHKISS
TWP 95 RGE 1 W6M SEC 7
PNG TO BASE SHUNDA

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	256.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007796 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
BUFFALO VALLEY 100.00000000 SPYGLASS RES 40.00000000
CHINOOK EN INC 60.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007788 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 10.00000000

---------- Related Contracts ----------
C007744 W ROYALTY May 28, 2001
C007788 A SEISREVOPT Jul 09, 2002
C007796 A ROYALTY Jan 15, 2003
C008840 A PURCHASE Jul 05, 2005 (I)

-------- Well U.W.I. Status/Type --------
100/06-07-095-01-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code *	*	Lease Description / Rights Held
(cont'd)								

Deduction: UNKNOWN
M012999 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
TRAVERSE ENERGY 100.00000000 SPYGLASS RES 40.00000000
CHINOOK EN INC 60.00000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 W	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	40.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
688176 ALBERTA 100.00000000 SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code *	*	Lease Description / Rights Held
(cont'd)								
M012999	A	ALBERTA DEPT.		100.00000000	SPYGLASS RES		40.00000000	
					CHINOOK EN INC		60.00000000	

M012996 PNG CR **Eff:** Jan 21, 1999 480.000 C007790 A Not Applicable WI
Sub: A WI **Exp:** Jan 20, 2004 480.000 SPYGLASS RES 40.00000000
ACTIVE 0599010368 **Ext:** 15 192.000 CHINOOK EN INC 60.00000000
CHINOOK EN INC
100.00000000 CHINOOK EN INC Total Rental: 672.00

Area : HOTCHKISS
TWP 95 RGE 1 W6M NE 8 & S 8
PNG TO BASE SHUNDA

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 480.000	192.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007794 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
BUFFALO VALLEY 100.00000000 SPYGLASS RES 40.00000000
CHINOOK EN INC 60.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------
C007744 W ROYALTY May 28, 2001
C007790 A JOA Sep 30, 2002
C007794 A ROYALTY Jun 05, 2002
C008840 A PURCHASE Jul 05, 2005 (I)
C008853 A PURCHASE Sep 30, 2002 (I)

-------- Well U.W.I. Status/Type --------
100/08-08-095-01-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code *	*	Lease Description / Rights Held
(cont'd)								
		C007744 W GROSS OVERRIDING ROYALTY			ALL PRODUCTS		N N 40.00000000 % of PROD	

Roy Percent: 1.00000000
Deduction: STANDARD
M012996 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
688176 ALBERTA 100.00000000 SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 40.00000000
CHINOOK EN INC 60.00000000

M012998 PNG CR **Eff:** Dec 17, 1998 160.000 C007790 A Not Applicable WI
Sub: A WI **Exp:** Dec 16, 2003 160.000 SPYGLASS RES 40.00000000
ACTIVE 0598120315 **Ext:** 15 64.000 CHINOOK EN INC 60.00000000
CHINOOK EN INC **Ext:** Dec 31, 2999

Area : HOTCHKISS
TWP 95 RGE 1 W6M NW 8
PNG TO BASE SHUNDA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M012998
Sub: A
100.00000000 CHINOOK EN INC

Total Rental: 224.00

Status DEVELOPED **Dev:** Acres 160.000 Net 64.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C007744 W	ROYALTY	May 28, 2001
C007790 A	JOA	Sep 30, 2002
C007795 A	ROYALTY	Jul 09, 2002
C007800 A	ROYALTY	Jul 09, 2002
C008840 A	PURCHASE	Jul 05, 2005 (I)
C008852 A	P&S	Jul 09, 2002

Royalty / Encumbrances

<Linked> C007795 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) BUFFALO VALLEY 100.00000000 — **Paid by:** ROY BY (C) SPYGLASS RES 40.00000000; CHINOOK EN INC 60.00000000

Well U.W.I. 100/08-08-095-01-W6/00 — **Status/Type** FLOWING/GAS

<Linked> C007800 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) — **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M012998 A TRAVERSE ENERGY 100.00000000 — SPYGLASS RES 40.00000000; CHINOOK EN INC 60.00000000

<Linked> C007744 W — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 40.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) 688176 ALBERTA 100.00000000 — **Paid by:** ROY BY (C) SPYGLASS RES 100.00000000

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 — **Paid by:** WI (C) SPYGLASS RES 40.00000000; CHINOOK EN INC 60.00000000

M012993 PNG CR **Eff:** Mar 30, 1961 320.000 C007789 B No WI Area : HOTCHKISS
Sub: B WI **Exp:** Mar 29, 1982 320.000 SPYGLASS RES 25.71428500 TWP 95 RGE 1 W6M E 9

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M012993
Sub: B
ACTIVE 122930 **Ext:** 15 82.286 BONAVISTA CORP 14.28571500 — PNG TO BASE SHUNDA
CHINOOK EN INC — CHINOOK EN INC 60.00000000 — EXCL NG IN BLUESKY
100.00000000 CHINOOK EN INC

Total Rental: 448.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 320.000 Net 82.286

Related Contracts

C007744 X	ROYALTY	May 28, 2001
C007789 B	JOA	Dec 01, 2001
C007797 B	ROYALTY	Jun 01, 1984
C007799 B	ROYALTY	Mar 01, 2002
C008011 B	ROYALTY	Nov 20, 1975
C008025 B	ROYALTY	Sep 15, 1978
C008840 A	PURCHASE	Jul 05, 2005 (I)

Royalty / Encumbrances

<Linked> C007797 B — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) PRAIRIESKY 100.00000000 — **Paid by:** ROY BY (C) SPYGLASS RES 30.00000000; CHINOOK EN INC 70.00000000

<Linked> C007799 B — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 85.71428500 % of PROD
Roy Percent: 1.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) BUFFALO VALLEY 100.00000000 — **Paid by:** ROY BY (C) SPYGLASS RES 70.00000000; CHINOOK EN INC 30.00000000

M012993 B

Royalty / Encumbrances

<Linked> C008025 B — **Royalty Type** OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 85.71528500 % of PROD
Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) WESTHILP 100.00000000 — **Paid by:** ROY BY (C) SPYGLASS RES 30.00000000; CHINOOK EN INC 70.00000000

<Linked> C008011 B — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 35.71428500 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** $0.06/MCF **Prod/Sales:** SALES
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) CHINOOK EN INC 100.00000000 — **Paid by:** ROY BY (C) SPYGLASS RES 30.00000000; CHINOOK EN INC 70.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M012993 B

<Linked> C007744 X — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 25.71428000 % of PROD
- Roy Percent: 1.00000000
- Deduction: STANDARD
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min: — Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: ROY TO (C) — 688176 ALBERTA — 100.00000000
- Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
- Roy Percent:
- Deduction: STANDARD
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min: — Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
- Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

M012993 PNG CR — Eff: Mar 30, 1961 — 320.000 — C007798 A Not Applicable BPEN — Area : HOTCHKISS
Sub: C WI — Exp: Mar 29, 1982 — 320.000 — SPYGLASS RES — TWP 95 RGE 1 W6M E 9
ACTIVE 122930 — Ext: 15 — 0.000 — BONAVISTA CORP 9.61540000 — NG IN BLUESKY
CHINOOK EN INC — CHINOOK EN INC 90.38460000
100.00000000 CHINOOK EN INC — Count Acreage = No — ---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M012993
Sub: C — Total Rental: 0.00

Status: DEVELOPED — Dev: — Acres: 320.000 — Net: 0.000 — Undev: — Acres: 0.000 — Net: 0.000

Royalty / Encumbrances

<Linked> C008011 B — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 35.71428500 % of
- Roy Percent:
- Deduction: STANDARD
- Gas: Royalty: 15.00000000 — Min Pay: $0.06/MCF — Prod/Sales: SALES
- S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 150 — Prod/Sales: SALES
- Other Percent: — Min: — Prod/Sales:
- Paid to: ROY TO (C) — CHINOOK EN INC — 100.00000000
- Paid by: ROY BY (C) — SPYGLASS RES 30.00000000 — CHINOOK EN INC 70.00000000

<Linked> C007797 B — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 50.00000000 % of PROD
- Roy Percent:
- Deduction: UNKNOWN
- Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales:
- S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 1/150 — Prod/Sales: PROD
- Other Percent: — Min: — Prod/Sales:
- Paid to: ROY TO (C) — PRAIRIESKY — 100.00000000
- Paid by: ROY BY (C) — SPYGLASS RES — 30.00000000

C007744 X ROYALTY May 28, 2001
C007789 D JOA Dec 01, 2001
C007797 B ROYALTY Jun 01, 1984
C007798 A POOL Nov 15, 2004
C007799 B ROYALTY Mar 01, 2002
C008011 B ROYALTY Nov 20, 1975
C008025 B ROYALTY Sep 15, 1978
C008840 A PURCHASE Jul 05, 2005 (I)

-------- Well U.W.I. -------- Status/Type --------
100/16-09-095-01-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M012993 C — CHINOOK EN INC 70.00000000

<Linked> C007799 B — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 85.71428500 % of PROD
- Roy Percent: 1.00000000
- Deduction: UNKNOWN
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min: — Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: ROY TO (C) — BUFFALO VALLEY — 100.00000000
- Paid by: ROY BY (C) — SPYGLASS RES 70.00000000 — CHINOOK EN INC 30.00000000

<Linked> C008025 B — Royalty Type: OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 85.71528500 % of PROD
- Roy Percent: 1.00000000
- Deduction: NO
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min: — Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: ROY TO (C) — WESTHILP — 100.00000000
- Paid by: ROY BY (C) — SPYGLASS RES 30.00000000 — CHINOOK EN INC 70.00000000

<Linked> C007744 X — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 25.71428000 % of PROD
- Roy Percent: 1.00000000
- Deduction: STANDARD
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

- Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: ROY TO (C) — 688176 ALBERTA — 100.00000000
- Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

M012993 C

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
- Roy Percent:
- Deduction: STANDARD
- Gas: Royalty: — Min Pay: — Prod/Sales:
- S/S OIL: Min: — Max: — Div: — Prod/Sales:
- Other Percent: — Min: — Prod/Sales:
- Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
- Paid by: BPEN (C) — SPYGLASS RES — BONAVISTA CORP 9.61540000 — CHINOOK EN INC 90.38460000

M012995 NG CR — Eff: Jun 16, 1976 — 320.000 — C007798 A Not Applicable BPEN — RENTALS — Area : HOTCHKISS
Sub: A WI — Exp: Jun 15, 1997 — 320.000 — SPYGLASS RES — 25.71428500 — TWP 95 RGE 1 W6M W9
ACTIVE 1902 — Ext: 15 — 0.000 — BONAVISTA CORP 9.61540000 — NG IN SHUNDA-PEKISKO;
CHINOOK EN INC — CHINOOK EN INC 90.38460000 — NG IN BLUESKY-DETRITAL
100.00000000 CHINOOK EN INC — CHINOOK EN INC — 74.28571500

Total Rental: 448.00

---------- Related Contracts ----------
C007744 X ROYALTY May 28, 2001

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012995
Sub: A

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	0.000	**Undev:**	0.000	0.000

C007787 B	ROYALTY	Mar 04, 2002	
C007797 C	ROYALTY	Jun 01, 1984	
C007798 A	POOL	Nov 15, 2004	
C007799 A	ROYALTY	Mar 01, 2002	
C008025 C	ROYALTY	Sep 15, 1978	
C008840 A	PURCHASE	Jul 05, 2005 (I)	

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C007797 C GROSS OVERRIDING ROYALTY — GAS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 15.00000000 — **Div:** 1/150 — **Prod/Sales:** PROD
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 25.71428500; CHINOOK EN INC — 74.28571500

-------- Well U.W.I. -------- Status/Type --------
100/16-09-095-01-W6/00 SUSPENDED/GAS

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C007799 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — BUFFALO VALLEY — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 25.71428500; CHINOOK EN INC — 74.28571500

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012995 A **ROYALTY DEDUCTIONS -**
WITH RESPECT TO CRUDE OIL, NATURAL GAS AND CONDENSATE, THE PROPORTIONATE SHARE OF TREATING AND ACTUAL COSTS OF TRANSPORTATION TO MARKET AND OF MARKET
WITH RESPECT TO NATURAL GAS AND PRODUCTS OBTAINED FROM NATURAL GAS, ITS PROPORTIONATE SHARE OF COSTS OF GATHERING, PROCESSING, MARKETING AND TRANSPORTING TO MARKET.

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C008025 C OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of SALES

Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — WESTHILP — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 25.71428500; CHINOOK EN INC — 74.28571500

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C007744 X GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 25.71428000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — 688176 ALBERTA — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012995 A

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: BPEN (C) — SPYGLASS RES; BONAVISTA CORP — 9.61540000; CHINOOK EN INC — 90.38460000

M012994 NG CR **Eff:** Jun 16, 1976 320.000 C007790 A Not Applicable WI
Sub: A WI **Exp:** Jun 15, 1997 320.000 SPYGLASS RES 40.00000000
ACTIVE 1901 **Ext:** 15 128.000 CHINOOK EN INC 60.00000000
CHINOOK EN INC
100.00000000 CHINOOK EN INC Total Rental: 448.00

Area : HOTCHKISS
TWP 95 RGE 1 W6M E17
NG IN SHUNDA-PEKISKO

---------- Related Contracts ----------

C007744 W	ROYALTY	May 28, 2001	
C007790 A	JOA	Sep 30, 2002	
C007794 A	ROYALTY	Jun 05, 2002	
C007797 D	ROYALTY	Jun 01, 1984	
C008025 D	ROYALTY	Sep 15, 1978	
C008840 A	PURCHASE	Jul 05, 2005 (I)	
C008853 A	PURCHASE	Sep 30, 2002 (I)	

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	128.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C007797 D GROSS OVERRIDING ROYALTY — GAS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 15.00000000 — **Div:** 1/150 — **Prod/Sales:** PROD
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 40.00000000; CHINOOK EN INC — 60.00000000

-------- Well U.W.I. -------- Status/Type --------
100/14-17-095-01-W6/00 FLOWING/GAS

M012994 A

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C007794 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — BUFFALO VALLEY — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 40.00000000; CHINOOK EN INC — 60.00000000

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

C008025 D OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of SALES

Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
WESTHILP 100.00000000 — SPYGLASS RES 40.00000000
CHINOOK EN INC 60.00000000

M012994 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 W	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	40.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
688176 ALBERTA 100.00000000 — SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 40.00000000
CHINOOK EN INC 60.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012994 A

M012997 PNG CR **Eff:** Dec 17, 1998 320.000 C007790 A Not Applicable WI — Area : HOTCHKISS
Sub: A WI **Exp:** Dec 16, 2003 320.000 SPYGLASS RES 40.00000000 — TWP 95 RGE 1 W6M W 17
ACTIVE 0598120316 **Ext:** 15 128.000 CHINOOK EN INC 60.00000000 — PNG TO BASE SHUNDA
CHINOOK EN INC
100.00000000 CHINOOK EN INC — Total Rental: 448.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 128.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C007744 W	ROYALTY	May 28, 2001	
C007790 A	JOA	Sep 30, 2002	
C007795 A	ROYALTY	Jul 09, 2002	
C007800 A	ROYALTY	Jul 09, 2002	
C008840 A	PURCHASE	Jul 05, 2005 (I)	
C008852 A	P&S	Jul 09, 2002	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C007800 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/14-17-095-01-W6/00	FLOWING/GAS

Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
TRAVERSE ENERGY 100.00000000 — SPYGLASS RES 40.00000000
CHINOOK EN INC 60.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007795 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: UNKNOWN
M012997 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
BUFFALO VALLEY 100.00000000 — SPYGLASS RES 40.00000000
CHINOOK EN INC 60.00000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007744 W	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	40.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
688176 ALBERTA 100.00000000 — SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012997 A ALBERTA DEPT. 100.00000000 — SPYGLASS RES 40.00000000
CHINOOK EN INC 60.00000000

M016472 PNG CR **Eff:** Jun 11, 2015 640.000 WI — Area : CRANBERRY
Sub: A WI **Exp:** Jun 10, 2020 640.000 SPYGLASS RES 100.00000000 — TWP 97 RGE 5 W6M SEC 30
ACTIVE 0515060080 640.000 — (IMPORTANT: SEE RESTRICTIONS
SPYGLASS RES Total Rental: 896.00 — ON BASE REMARKS)
SPYGLASS RES — ALL PNG

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

PS00530 A	P&S	Jun 29, 2010 (I)	

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/13-30-097-05-W6/00 D&C/OTHER

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M010862 PNGINTELICR **Eff:** Oct 30, 2012 2,560.000 WI — Area : HARO SOUTH

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010862
Sub: A WI Exp: Oct 29, 2017 2,560.000 SPYGLASS RES 100.00000000 TWP 98 RGE 2 W6M 17,20,29,30
ACTIVE 5408101062 2,560.000 PNG TO BASE PEKISKO
SPYGLASS RES Total Rental: 3584.00
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Status Acres Net Acres Net
UNDEVELOPED Dev: 0.000 0.000 Undev: 2,560.000 2,560.000

-------- Well U.W.I. Status/Type --------
100/03-29-098-02-W6/00 LOCATION/LOCA

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010863 PNGINTELICR Eff: Oct 30, 2012 3,200.000 WI Area : HARO SOUTH
Sub: A WI Exp: Oct 29, 2017 3,200.000 SPYGLASS RES 100.00000000 TWP 98 RGE 2 W6M 31
ACTIVE 5408101063 3,200.000 TWP 99 RGE 2 W6M 6
SPYGLASS RES Total Rental: 4480.00 TWP 98 RGE 3 W6M 25,36
100.00000000 SPYGLASS RES TWP 99 RGE 3 W6M 1
PNG TO BASE PEKISKO

Status Acres Net Acres Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010863
Sub: A UNDEVELOPED Dev: 0.000 0.000 Undev: 3,200.000 3,200.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/01-25-098-03-W6/00 D&C/OTHER

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010906 PNGINTELICR Eff: Dec 18, 2012 3,840.000 C006171 A Yes WI Area : HARO SOUTH
Sub: A WI Exp: Dec 17, 2017 3,840.000 SPYGLASS RES 50.00000000 TWP 98 RGE 3 W6M 35
ACTIVE 5408120543 1,920.000 HUSKY OIL OP 50.00000000 TWP 99 RGE 3 W6M 2,11,12,13,14
SPYGLASS RES PNG TO BASE BANFF
100.00000000 SPYGLASS RES Total Rental: 5376.00

---------- Related Contracts ----------
Status Acres Net Acres Net C006171 A JOA Dec 18, 2008
DEVELOPED Dev: 160.000 80.000 Undev: 3,680.000 1,840.000 PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/01-02-099-03-W6/00 ABANDONED/ABA
100/01-02-099-03-W6/02 SUSPENDED/OIL

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M010906 A Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

M006351 PNG CR Eff: Jul 10, 1997 160.000 C002286 A Unknown WI Area : CHINCHAGA
Sub: A RI Exp: Jul 09, 2002 160.000 ZARGON O & G 100.00000000 TWP 98 RGE 8 W6M NE3
ACTIVE 0597070337 Ext: 15 0.000
ZARGON O & G Total Rental: 224.00 PNG BELOW BASE BLUESKY-BULLHEAD
100.00000000 HARVEST OPER TO BASE SLAVE_POINT

Status Acres Net Acres Net
DEVELOPED Dev: 160.000 0.000 Undev: 0.000 0.000

---------- Related Contracts ----------
C002286 A ROYALTY Jan 15, 2002
C002805 L JVAGMT Jun 06, 1997
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/16-03-098-08-W6/00 SUSPENDED/OIL

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C002286 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales: PROD
Other Percent: Min: Prod/Sales: PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: PAIDTO (R) Paid by: PAIDBY (R)
SPYGLASS RES 100.00000000 ZARGON O & G 100.00000000

ROYALTY DEDUCTIONS -
NOT TO EXCEED CROWN DEDUCTIONS

M006351 A

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales: PROD
Other Percent: Min: Prod/Sales: PROD

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 ZARGON O & G 100.00000000

M010907 PNGINTELICR Eff: Dec 18, 2012 5,120.000 C006171 A Yes WI Area : HARO SOUTH
Sub: A WI Exp: Dec 17, 2017 5,120.000 SPYGLASS RES 50.00000000 TWP 99 RGE 3 W6M
ACTIVE 5408120544 2,560.000 HUSKY OIL OP 50.00000000 3,9,10,15,16,17,20,21
SPYGLASS RES PNG TO BASE BANFF
100.00000000 SPYGLASS RES Total Rental: 7168.00

---------- Related Contracts ----------
Status Acres Net Acres Net C006171 A JOA Dec 18, 2008
UNDEVELOPED Dev: 0.000 0.000 Undev: 5,120.000 2,560.000 PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010907
Sub: A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

Well U.W.I.	Status/Type
100/07-17-099-03-W6/00	LOCATION/LOCA

M010908 A — PNGINTELICR — WI
Sub: A — Eff: Dec 18, 2012 — Exp: Dec 17, 2017
ACTIVE — 5408120545 — SPYGLASS RES
100.00000000 SPYGLASS RES

3,840.000	C006171 A	Yes		WI		
3,840.000	SPYGLASS RES			50.00000000		
1,920.000	HUSKY OIL OP			50.00000000		
	Total Rental:	5376.00				

Area : HARO SOUTH
TWP 99 RGE 3 W6M 29,30,31,32
TWP 99 RGE 4 W6M 36
TWP 100 RGE 3 W6M 5
PNG TO BASE BANFF

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	160.000	80.000	Undev:	3,680.000	1,840.000

Related Contracts

C006171 A	JOA	Dec 18, 2008
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Well U.W.I.	Status/Type
100/05-05-100-03-W6/00	ABANDONED/ABA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M010908 A
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

Well U.W.I.	Status/Type
100/05-05-100-03-W6/02	SUSPENDED/OIL
100/09-32-099-03-W6/00	LOCATION/LOCA

M013176 — PNG — CR — Eff: Feb 07, 2002 — 0.000 — WI
Sub: A — RI — Exp: Feb 06, 2007 — 0.000 — POTTS PETROLEUM — 100.00000000
ACTIVE — 0502020247 — Ext: 15 — 0.000
SOUTH PAC LTD — Total Rental: 0.00
100.00000000 SOUTH PAC LTD

Area : CHINCHAGA
TWP 99 RGE 8 W6M SEC 16
ALL PNG

Status		Acres	Net		Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

Related Contracts

C007524 E	JOA	Dec 01, 2000 (I)
C007990 I	ROYALTY	Oct 18, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 I	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS - Nov 27, 2006

ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

M013176 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SOUTH PAC LTD 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M010285 — PNG — CR — Eff: Jan 13, 2000 — 640.000 — C005713 B No — WI
Sub: A — WI — Exp: Jan 12, 2005 — 640.000 — SPYGLASS RES — 70.00000000
ACTIVE — 0500010361 — Ext: 15 — 448.000 — NUVISTA EN LTD — 30.00000000
SPYGLASS RES
100.00000000 NUVISTA EN LTD — Total Rental: 896.00

Area : HAMBURG
TWP 99 RGE 10 W6M 8
PNG TO BASE SLAVE_POINT

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	448.000	Undev:	0.000	0.000

Related Contracts

C005713 B	SEIS/FO/PA	May 13, 2005
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 70.00000000; NUVISTA EN LTD 30.00000000

Well U.W.I.	Status/Type
102/05-08-099-10-W6/00	ABANDONED/ABA
102/05-08-099-10-W6/02	D&C/OTHER
100/04-08-099-10-W6/00	SUSPENDED/GAS
100/05-08-099-10-W6/02	SUSPENDED/GAS

M012160 — PNGINTELICR — WI
Sub: A — Eff: Oct 30, 2012 — Exp: Oct 29, 2017 — 1,920.000 — SPYGLASS RES — 100.00000000
ACTIVE — 5408101064 — 1,920.000
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 2688.00

Area : HARO SOUTH
TWP 100 RGE 3 W6M 6
TWP 100 RGE 4 W6M 1,2
PNG TO BASE PEKISKO

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012160
Sub: A

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 1,920.000	1,920.000

C007104 A ACREAGE Jan 11, 2012 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010807 PNGINTELICR **Eff:** Jul 10, 2012 3,840.000 WI
Sub: A WI **Exp:** Jul 09, 2017 3,840.000 SPYGLASS RES 100.00000000
ACTIVE 5408070361 3,840.000
SPYGLASS RES Total Rental: 5376.00
100.00000000 SPYGLASS RES

Area : HARO SOUTH
TWP 100 RGE 4 W6M SEC
11,12,13,14,15,16
PNG TO BASE PEKISKO

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	800.000	800.000	**Undev:** 3,040.000	3,040.000

---------- Related Contracts ----------
C006848 A WELLL CONV Sep 12, 2012
C007113 A WELLL CONV Nov 08, 2010
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/13-13-100-04-W6/00 LOCATION/PEND

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010807 A
Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

100/01-14-100-04-W6/00 SUSPENDED/OIL
100/13-14-100-04-W6/00 SUSPENDED/OIL
100/16-11-100-04-W6/00 SUSPENDED/OIL
100/14-12-100-04-W6/02 ABANDONED/ABA
100/01-12-100-04-W6/00 D&C/OTHER
102/06-12-100-04-W6/00 ABANDONED/ABA
100/01-11-100-04-W6/00 LOCATION/LOCA
100/13-11-100-04-W6/00 LOCATION/LOCA
100/14-12-100-04-W6/03 ABANDONED/ABA

M010808 PNGINTELICR **Eff:** Jul 10, 2012 3,840.000 WI
Sub: A WI **Exp:** Jul 09, 2017 3,840.000 SPYGLASS RES 100.00000000
ACTIVE 5408070362 3,840.000
SPYGLASS RES Total Rental: 5376.00
100.00000000 SPYGLASS RES

Area : HARO SOUTH
TWP 100 RGE 4 W6M SEC
21,22,23,26,27,28
PNG TO BASE PEKISKO

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	320.000	320.000	**Undev:** 3,520.000	3,520.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/13-21-100-04-W6/00 LOCATION/LOCA
100/12-23-100-04-W6/00 LOCATION/PEND
100/01-21-100-04-W6/00 LOCATION/LOCA
100/01-22-100-04-W6/00 SUSPENDED/OIL
100/13-22-100-04-W6/00 SUSPENDED/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010808 A **Paid to:** LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010809 PNGINTELICR **Eff:** Jul 10, 2012 3,840.000 WI
Sub: A WI **Exp:** Jul 09, 2017 3,840.000 SPYGLASS RES 100.00000000
ACTIVE 5408070363 3,840.000
SPYGLASS RES Total Rental: 5376.00
100.00000000 SPYGLASS RES

Area : HARO SOUTH
TWP 100 RGE 4 W6M SEC 34
TWP 101 RGE 4 W6M SEC
3,4,9,10,16
PNG TO BASE PEKISKO

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	160.000	160.000	**Undev:** 3,680.000	3,680.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/09-10-101-04-W6/00 LOCATION/LOCA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M013161 PNG CR **Eff:** Aug 24, 1993 0.000 WI
Sub: B RI **Exp:** Aug 23, 1998 0.000 CNRL 100.00000000
ACTIVE 0593080503 **Ext:** 15 0.000

Area : CHINCHAGA
TWP 100 RGE 7 W6M SEC 1
PNG TO BASE DEBOLT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013161
Sub: B CNRL Total Rental: 0.00
100.00000000 CNRL

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 0.000	0.000

---------- Related Contracts ----------
C007437 A JOA Nov 28, 1989 (I)
C007513 CONVEYANCE Sep 19, 2000 (I)
C007990 D ROYALTY Oct 18, 2006

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C007990 D OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of
Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS - Nov 27, 2006
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013161 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — N/A 100.00000000

M010810 PNGINTELICR **Eff:** Jul 10, 2012 3,200.000 WI
Sub: B WI **Exp:** Jul 09, 2017 3,200.000 SPYGLASS RES 100.00000000
ACTIVE 5408070364 3,200.000
SPYGLASS RES Total Rental: 4480.00
100.00000000 SPYGLASS RES

Area : HARO SOUTH
TWP 101 RGE 4 W6M SEC 17,19,20,29,30
PNG TO BASE PEKISKO (IMPORTANT: SEE RESTRICTIONS ON BASE)

Status		Acres Net		Acres Net
DEVELOPED	**Dev:**	160.000 160.000	**Undev:**	3,040.000 3,040.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

-------- Well U.W.I. Status/Type --------
100/12-30-101-04-W6/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: STANDARD
M010810 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M010811 PNGINTELICR **Eff:** Jul 10, 2012 3,840.000 WI
Sub: A WI **Exp:** Jul 09, 2017 3,840.000 SPYGLASS RES 100.00000000
ACTIVE 5408070365 3,840.000
SPYGLASS RES Total Rental: 5376.00
100.00000000 SPYGLASS RES

Area : HARO SOUTH
TWP 101 RGE 5 W6M SEC 11,12,13,14,15,16
PNG TO BASE PEKISKO (IMPORTANT: SEE RESTRICTIONS ON BASE REMARKS)

Status		Acres Net		Acres Net
DEVELOPED	**Dev:**	160.000 160.000	**Undev:**	3,680.000 3,680.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/15-11-101-05-W6/00 LOCATION/LOCA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M001498 PNGINTELICR **Eff:** Jul 12, 2011 3,200.000 WI
Sub: A WI **Exp:** Jul 11, 2016 3,200.000 SPYGLASS RES 100.00000000
ACTIVE 5407070219 3,200.000
SPYGLASS RES Total Rental: 4480.00
100.00000000 SPYGLASS RES

Area : HARO SOUTH
TWP 101 RGE 5 W6M SEC 23, 24, 25, 26, 36
PNG TO BASE BANFF

Status		Acres Net		Acres Net
DEVELOPED	**Dev:**	1,920.000 1,920.000	**Undev:**	1,280.000 1,280.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
102/15-24-101-05-W6/00 ABANDONED/ABA
102/15-24-101-05-W6/02 SUSPENDED/OIL
100/13-23-101-05-W6/00 SUSPENDED/WAT
100/03-23-101-05-W6/00 LOCATION/LOCA
100/13-25-101-05-W6/00 SUSPENDED/OIL
100/02-36-101-05-W6/00 ABANDONED/ABA
100/02-36-101-05-W6/02 SUSPENDED/OIL

M010871 NG CR **Eff:** Sep 12, 1978 1,920.000 C006123 A Yes WI
Sub: B RI **Exp:** Sep 11, 1999 1,920.000 PENNWEST PET 100.00000000
ACTIVE 0278090001 **Ext:** 15 0.000
PENN WEST PETRO Total Rental: 2688.00
100.00000000 PENN WEST PETRO

Area : HARO
TWP 102 RGE 4 W6M 1, 11, 12
NG IN BLUESKY-GETHING

Status		Acres Net		Acres Net
UNDEVELOPED	**Dev:**	0.000 0.000	**Undev:**	1,920.000 0.000

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006123 A FARMOUT Feb 15, 1973
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010871
Sub: B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006123 A	GROSS OVERRIDING ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 2.5CENTS/MCF **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 100 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 50.00000000
PENNWEST PET 50.00000000

Paid by: WI (C)
PENNWEST PET 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY IS PAID ON "VALUE" AT THE WELLHEAD; REASONABLE DEDUCTIONS TO RENDER MARKETABLE ARE ALLOWED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — PENNWEST PET 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010871 B

M010871 NG CR **Eff:** Sep 12, 1978 640.000 C006123 A Yes WI
Sub: E RI **Exp:** Sep 11, 1999 640.000 PENNWEST PET 100.00000000
ACTIVE 0278090001 **Ext:** 15 0.000
PENN WEST PETRO Total Rental: 896.00
100.00000000 PENN WEST PETRO

Area : HARO
TWP 102 RGE 4 W6M 2
NG IN BLUESKY-GETHING

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006123 A FARMOUT Feb 15, 1973
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/10-02-102-04-W6/00 TESTING/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006123 A GROSS OVERRIDING ROYALTY GAS Y N 100.00000000 % of
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 2.5CENTS/MCF **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 100 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 PENNWEST PET 100.00000000
PENNWEST PET 50.00000000

ROYALTY DEDUCTIONS -
ROYALTY IS PAID ON "VALUE" AT THE WELLHEAD; REASONABLE DEDUCTIONS TO RENDER MARKETABLE ARE ALLOWED.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010871 E

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 PENNWEST PET 100.00000000

M010812 PNGINTELICR **Eff:** Jul 10, 2012 4,480.000 WI
Sub: A WI **Exp:** Jul 09, 2017 4,480.000 SPYGLASS RES 100.00000000
ACTIVE 5408070366 4,480.000
SPYGLASS RES Total Rental: 6272.00
100.00000000 SPYGLASS RES

Area : HARO SOUTH
TWP 102 RGE 4 W6M SEC 6,7
TWP 101 RGE 5 W6M SEC 35
TWP 102 RGE 5 W6M SEC 1,2,12,13
PNG TO BASE PEKISKO
(IMPORTANT: SEE RESTRICTIONS ON BASE REMARKS)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 4,320.000 4,320.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

-------- Well U.W.I. Status/Type --------
100/03-01-102-05-W6/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M010812 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010871 NG CR **Eff:** Sep 12, 1978 640.000 C006123 A Yes WI
Sub: A RI **Exp:** Sep 11, 1999 640.000 PENNWEST PET 100.00000000
ACTIVE 0278090001 **Ext:** 15 0.000
PENN WEST PETRO Total Rental: 896.00
100.00000000 PENN WEST PETRO

Area : HARO
TWP 102 RGE 4 W6M 13
NG IN BLUESKY-GETHING

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006123 A FARMOUT Feb 15, 1973
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/10-13-102-04-W6/00 TESTING/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006123 A GROSS OVERRIDING ROYALTY GAS Y N 100.00000000 % of
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 2.5CENTS/MCF **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 100 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 50.00000000 PENNWEST PET 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010871 A PENNWEST PET 50.00000000

ROYALTY DEDUCTIONS -
ROYALTY IS PAID ON "VALUE" AT THE WELLHEAD; REASONABLE DEDUCTIONS TO RENDER MARKETABLE ARE ALLOWED.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 PENNWEST PET 100.00000000

M010871 NG CR **Eff:** Sep 12, 1978 640.000 C006123 A Yes WI
Sub: D RI **Exp:** Sep 11, 1999 640.000 PENNWEST PET 100.00000000
ACTIVE 0278090001 **Ext:** 15 0.000
PENN WEST PETRO Total Rental: 896.00
100.00000000 PENN WEST PETRO

Area : HARO
TWP 102 RGE 4 W6M 14
NG IN BLUESKY-GETHING

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006123 A FARMOUT Feb 15, 1973
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/11-14-102-04-W6/00 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type: C006123 A GROSS OVERRIDING ROYALTY | Product Type: GAS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: YES

M010871 D
Gas: Royalty: 15.00000000 | Min Pay: 2.5CENTS/MCF | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 100 | Prod/Sales:
Other Percent: 15 | Min: | Prod/Sales:

Paid to: ROY TO (C) | Paid by: WI (C)
SPYGLASS RES 50.00000000 | PENNWEST PET 100.00000000
PENNWEST PET 50.00000000

ROYALTY DEDUCTIONS -
ROYALTY IS PAID ON "VALUE" AT THE WELLHEAD; REASONABLE DEDUCTIONS TO RENDER MARKETABLE ARE ALLOWED.

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) | Paid by: WI (C)
ALBERTA DEPT. 100.00000000 | PENNWEST PET 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010871 NG CR | Eff: Sep 12, 1978 | 640.000 | C006123 A Yes | WI | Area : HARO
Sub: F RI | Exp: Sep 11, 1999 | 640.000 | PENNWEST PET | 100.00000000 | TWP 102 RGE 4 W6M 23
ACTIVE | 0278090001 | Ext: 15 | 0.000 | NG IN BLUESKY-GETHING
PENN WEST PETRO | Total Rental: 896.00
100.00000000 PENN WEST PETRO

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006123 A FARMOUT Feb 15, 1973
PS00530 A P&S Jun 29, 2010 (I)

Status: DEVELOPED | Dev: 640.000 | 0.000 | Undev: 0.000 | 0.000

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/10-23-102-04-W6/00 TESTING/GAS

<Linked> Royalty Type: C006123 A GROSS OVERRIDING ROYALTY | Product Type: GAS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 | Min Pay: 2.5CENTS/MCF | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 100 | Prod/Sales:
Other Percent: 15 | Min: | Prod/Sales:

Paid to: ROY TO (C) | Paid by: WI (C)
SPYGLASS RES 50.00000000 | PENNWEST PET 100.00000000
PENNWEST PET 50.00000000

ROYALTY DEDUCTIONS -
ROYALTY IS PAID ON "VALUE" AT THE WELLHEAD; REASONABLE DEDUCTIONS TO RENDER MARKETABLE ARE ALLOWED.

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010871 F
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) | Paid by: WI (C)
ALBERTA DEPT. 100.00000000 | PENNWEST PET 100.00000000

M010871 NG CR | Eff: Sep 12, 1978 | 640.000 | C006123 A Yes | WI | Area : HARO
Sub: C RI | Exp: Sep 11, 1999 | 640.000 | PENNWEST PET | 100.00000000 | TWP 102 RGE 4 W6M 24
ACTIVE | 0278090001 | Ext: 15 | 0.000 | NG IN BLUESKY-GETHING
PENN WEST PETRO | Total Rental: 896.00
100.00000000 PENN WEST PETRO

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006123 A FARMOUT Feb 15, 1973
PS00530 A P&S Jun 29, 2010 (I)

Status: UNDEVELOPED | Dev: 0.000 | 0.000 | Undev: 640.000 | 0.000

Royalty / Encumbrances

<Linked> Royalty Type: C006123 A GROSS OVERRIDING ROYALTY | Product Type: GAS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 | Min Pay: 2.5CENTS/MCF | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 100 | Prod/Sales:
Other Percent: 15 | Min: | Prod/Sales:

Paid to: ROY TO (C) | Paid by: WI (C)
SPYGLASS RES 50.00000000 | PENNWEST PET 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010871 C PENNWEST PET 50.00000000

ROYALTY DEDUCTIONS -
ROYALTY IS PAID ON "VALUE" AT THE WELLHEAD; REASONABLE DEDUCTIONS TO RENDER MARKETABLE ARE ALLOWED.

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) | Paid by: WI (C)
ALBERTA DEPT. 100.00000000 | PENNWEST PET 100.00000000

M010889 PNGINTELICR | Eff: Dec 12, 2000 | 640.000 | C006125 A No | BPO | Area : HARO
Sub: F RI | Exp: Dec 11, 2005 | 640.000 | CALVER | 100.00000000 | TWP 102 RGE 5 W6M 16
ACTIVE | 5496120092 | Ext: 15 | 0.000 | PNG TO BASE PEKISKO
SPYGLASS RES | Total Rental: 896.00
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006125 A FARM&ROY Oct 15, 2003
PS00530 A P&S Jun 29, 2010 (I)

Status: DEVELOPED | Dev: 640.000 | 0.000 | Undev: 0.000 | 0.000

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/14-16-102-05-W6/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

<Linked> C006125 A — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: PNG — Sliding Scale: Y — Convertible: Y — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: YES

M010889 F
Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 1/23.8365 — Prod/Sales:
Other Percent: 15 — Min: — Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES — 100.00000000
Paid by: BPO (C) — CALVER — 100.00000000

ROYALTY DEDUCTIONS -

ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: BPO (C) — CALVER — 100.00000000

M010041 PNGINTELICR — Eff: Jan 23, 2001 — 640.000 — WI — Area : HARO
Sub: C WI — Exp: Jan 22, 2006 — 640.000 SPYGLASS RES — 100.00000000 — TWP 102 RGE 5 W6M 20
ACTIVE 5497010278 — Ext: 15 — 640.000 — PNG TO BASE PEKISKO
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Status: DEVELOPED — Dev: — Acres: 640.000 — Net: 640.000 — Undev: — Acres: 0.000 — Net: 0.000

Related Contracts

C005643 A	P&S	Dec 23, 1998 (I)
C005644 A	P&S	Jul 01, 1999 (I)
C005645 A	ASSETEXCH	Sep 30, 1999 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. — **Status/Type**
100/10-20-102-05-W6/00 — SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

M010041 PNGINTELICR — Eff: Jan 23, 2001 — 640.000 — C005557 A — Unknown — ROY BY — Area : HARO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010041
Sub: B WI — Exp: Jan 22, 2006 — 640.000 SPYGLASS RES — 100.00000000 — TWP 102 RGE 5 W6M 21
ACTIVE 5497010278 — Ext: 15 — 640.000 — PNG TO BASE PEKISKO
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Status: DEVELOPED — Dev: — Acres: 640.000 — Net: 640.000 — Undev: — Acres: 0.000 — Net: 0.000

Related Contracts

C005557 A	FO/OP/ROY	Jul 30, 1998
C005643 A	P&S	Dec 23, 1998 (I)
C005644 A	P&S	Jul 01, 1999 (I)
C005645 A	ASSETEXCH	Sep 30, 1999 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. — **Status/Type**
100/05-21-102-05-W6/00 — FLOWING/GAS

Royalty / Encumbrances

<Linked> C005557 A — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — Min Pay: 3.64/1000M3 — Prod/Sales: PROD
S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 1/150 — Prod/Sales: PROD
Other Percent: 15 — Min: — Prod/Sales:

Paid to: ROY TO (C) — FREEHOLD PART — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS -

DEDUCT FOR CRUDE OIL & LIQUID PRODUCTS EXTRACTED FROM NG, ASSOCIATED FACILITY FEES & TRANSPORTATION COSTS FROM DETERMINATION POINT TO POINT OF SALE. DEDUCTIONS NOT TO EXCEED THOSE PERMITTED BY CROWN.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
DETERMINATION POINT IS THE 1ST POINT SUBSTANCES CAN BE METERED, MEASURED, OR ALLOCATED DOWNSTREAM OF WELLHEAD, AFTER SEPARATION & DISPOSAL OF SEDIMENT & WATER, EXTRACTION OF LIQUID HYDROCARBONS AT WELLHEAD & WELLSITE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010041 B — SEPARATION & DEHYDRATION OF NG.
RIGHT TO TAKE IN KIND: YES

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

M010043 PNG CR — Eff: May 25, 1995 — 640.000 — C005558 A — Unknown — ROY BY — Area : HARO
Sub: A WI — Exp: May 24, 2000 — 640.000 SPYGLASS RES — 100.00000000 — TWP 102 RGE 5 W6M 22
ACTIVE 0595050363 — Ext: 15 — 640.000 — PNG TO BASE PEKISKO
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Status: DEVELOPED — Dev: — Acres: 640.000 — Net: 640.000 — Undev: — Acres: 0.000 — Net: 0.000

Related Contracts

C005558 A	FARMOUT	Oct 26, 1999
C005643 A	P&S	Dec 23, 1998 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. — **Status/Type**
100/15-22-102-05-W6/00 — ABANDONED/ABA

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C005558 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES

M010043 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
LONG RUN 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT TO EXCEED THOSE PERMITTED BY REGS FOR CALCULATION OF ROYALTIES IF LESSOR IS CROWN

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** ROY BY (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010878 PNG CR **Eff:** May 10, 1977 640.000 C006145 A Yes WI Area : HARC

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010878
Sub: A WI **Exp:** May 09, 1987 640.000 SPYGLASS RES 87.73960000 TWP 102 RGE 5 W6M 25
ACTIVE 017705A131 **Ext:** 15 561.533 YOUNGER, A.H. 3.51040000 PNG TO BASE BANFF
SPYGLASS RES PENNWEST PET 8.75000000
100.00000000 SPYGLASS RES
Total Rental: 896.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 561.533

Related Contracts

C005425 B	ROYALTY	Feb 02, 1984	
C006116 A	P&S	Aug 05, 2008	(I)
C006145 A	FARMOUT	Jul 31, 1974	
C006146 A	ROYALTY	Feb 02, 1984	(I)
C006148 A	ROYALTY	Feb 27, 1974	
PS00530 A	P&S	Jun 29, 2010	(I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006148 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 1.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
CANTEL MINING 100.00000000 SPYGLASS RES 75.47920000
PENNWEST PET 17.50000000
YOUNGER, A.H. 7.02080000

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005425 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PENNWEST PET 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTION TYPE = GENERAL
FREE AND CLEAR OF ANY DEDUCTIONS EXCEPT A REASONABLE CHARGE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS, STORAGE AND TRANSPORTATION, AND A PROPORTIONATE SHARE OF ANY TAXES, OTHER THAN INCOME TAXES, LEVIED OR ASSESSED IN RESPECT OF OWNERSHIP, PRODUCTION OR SALE OF PETROLEUM SUBSTANCES.
SPECIAL NOTES PVE -
WHEN ROYALTY OWNER IS NOT TAKING IN KIND, BY THE 25TH DAY OF EACH MONTH THE GRANTOR WILL SUBMIT A STATEMENT SHOWING THE QUANTITY AND KIND OF PETROLEUM SUBSTANCES PRODUCED, SAVED AND SOLD FROM THE LANDS IN LAST MONTH ALONG WITH A CHEQUE.
TAKE IN KIND PVE -
RIGHT TO TAKE IN KIND OIL : YES
RIGHT TO TAKE IN KIND GAS: NO

M010878 A

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006145 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: NO
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO (C) **Paid by:** WI (C)
LONG RUN 100.00000000 SPYGLASS RES 87.73960000
YOUNGER, A.H. 3.51040000
PENNWEST PET 8.75000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS
CALCULATION NOTES PVE -
MINIMUM 5CENTS/MCF ROYALTY ON GAS

M010878 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 87.73960000
YOUNGER, A.H. 3.51040000
PENNWEST PET 8.75000000

GENERAL REMARKS CONOCO ACQ -
RIGHT TO TAKE OVER ABANDONMENT: N

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016345	PNG	CR	160.000			WI	Area : HARO
Sub: A	WI		160.000	SPYGLASS RES		100.00000000	TWP 102 RGE 5 W6M SW26
ACTIVE	0514070183		160.000				ALL PNG
	SPYGLASS RES			Total Rental: 224.00			(SEE BASE REMARKS FOR
100.00000000	SPYGLASS RES						RESTRICTIONS)

Eff: Jul 10, 2014 **Exp:** Jul 09, 2019 **Ext:**

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/05-26-102-05-W6/00 ABANDONED/ABA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M010042	PNGINTELICR		**Eff:** Jan 23, 2001	640.000	C005557 A Unknown ROY BY
Sub: A	WI		**Exp:** Jan 22, 2006	640.000	SPYGLASS RES 100.00000000
ACTIVE	5497010279		**Ext:** 15	640.000	
	SPYGLASS RES			Total Rental: 896.00	
100.00000000	SPYGLASS RES				

Area : HARO
TWP 102 RGE 5 W6M 27
PNG TO BASE PEKISKO

---------- Related Contracts ----------

C005557 A	FO/OP/ROY	Jul 30, 1998
C005643 A	P&S	Dec 23, 1998 (I)
C005644 A	P&S	Jul 01, 1999 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010042
Sub: A

C005645 A ASSETEXCH Sep 30, 1999 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/06-27-102-05-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005557 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** 3.64/1000M3 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — FREEHOLD PART 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCT FOR CRUDE OIL & LIQUID PRODUCTS EXTRACTED FROM NG, ASSOCIATED FACILITY FEES & TRANSPORTATION COSTS FROM DETERMINATION POINT TO POINT OF SALE. DEDUCTIONS NOT TO EXCEED THOSE PERMITTED BY CROWN.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
DETERMINATION POINT IS THE 1ST POINT SUBSTANCES CAN BE METERED, MEASURED, OR ALLOCATED DOWNSTREAM OF WELLHEAD, AFTER SEPARATION & DISPOSAL OF SEDIMENT & WATER, EXTRACTION OF LIQUID HYDROCARBONS AT WELLHEAD & WELLSITE SEPARATION & DEHYDRATION OF NG.
RIGHT TO TAKE IN KIND: YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: STANDARD
M010042 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

M010885	PNG	CR	**Eff:** May 10, 1977	640.000	C006145 C Yes WI
Sub: A	WI		**Exp:** May 09, 1987	640.000	SPYGLASS RES 87.73960000
ACTIVE	0177050133		**Ext:** 15	561.533	YOUNGER, A.H. 3.51040000
	SPYGLASS RES				PENNWEST PET 8.75000000
100.00000000	SPYGLASS RES			Total Rental: 896.00	

Area : HARO
TWP 102 RGE 5 W6M 28
PNG TO BASE PEKISKO

---------- Related Contracts ----------

C005425 D	ROYALTY	Feb 02, 1984
C006116 A	P&S	Aug 05, 2008 (I)
C006145 C	FARMOUT	Jul 31, 1974
C006146 A	ROYALTY	Feb 02, 1984 (I)
C006148 C	ROYALTY	Feb 27, 1974
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	561.533	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/11-28-102-05-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006148 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010885 A

Paid to: ROY TO (C) — CANTEL MINING 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 75.47920000; PENNWEST PET 17.50000000; YOUNGER, A.H. 7.02080000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005425 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PENNWEST PET 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTION TYPE = GENERAL
FREE AND CLEAR OF ANY DEDUCTIONS EXCEPT A REASONABLE CHARGE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS, STORAGE AND TRANSPORTATION, AND A PROPORTIONATE SHARE OF ANY TAXES, OTHER THAN INCOME TAXES, LEVIED OR ASSESSED IN RESPECT OF OWNERSHIP, PRODUCTION OR SALE OF PETROLEUM SUBSTANCES.

SPECIAL NOTES PVE -
WHEN ROYALTY OWNER IS NOT TAKING IN KIND, BY THE 25TH DAY OF EACH MONTH THE GRANTOR WILL SUBMIT A STATEMENT SHOWING THE QUANTITY AND KIND OF PETROLEUM SUBSTANCES PRODUCED, SAVED AND SOLD FROM THE LANDS IN THE LAST MONTH ALONG WITH A CHEQUE.

TAKE IN KIND PVE -
RIGHT TO TAKE IN KIND OIL: YES
RIGHT TO TAKE IN KIND GAS: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010885 A

Royalty / Encumbrances

<Linked> C006145 C
Royalty Type: GROSS OVERRIDING ROYALTY
Product Type: ALL PRODUCTS
Sliding Scale: Y
Convertible: N
% of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: 10.00000000
Min Pay:
Prod/Sales:
S/S OIL: Min: 5.00000000
Max: 15.00000000
Div: 150
Prod/Sales:
Other Percent: 10
Min:
Prod/Sales:

Paid to: ROY TO (C)
LONG RUN 100.00000000

Paid by: WI (C)
SPYGLASS RES 87.73960000
YOUNGER, A.H. 3.51040000
PENNWEST PET 8.75000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS
CALCULATION NOTES PVE -
MINIMUM 5 CENTS/MCF ROYALTY ON GAS

Royalty Type: CROWN SLIDING SCALE ROYALTY
Product Type: ALL PRODUCTS
Sliding Scale: Y
Convertible: N
% of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
Min Pay:
Prod/Sales:
S/S OIL: Min:
Max:
Div:
Prod/Sales:
Other Percent:
Min:
Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 87.73960000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010885 A
YOUNGER, A.H. 3.51040000
PENNWEST PET 8.75000000

GENERAL REMARKS CONOCO ACQ -
RIGHT TO TAKE OVER ABANDONMENT: N

M010884 PNG CR **Eff:** May 10, 1977 640.000 C006145 C Yes WI
Sub: A WI **Exp:** May 09, 1987 640.000 SPYGLASS RES 87.73960000
ACTIVE 0177050130 **Ext:** 15 561.533 YOUNGER, A.H. 3.51040000
SPYGLASS RES PENNWEST PET 8.75000000
100.00000000 SPYGLASS RES

Total Rental: 896.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	561.533

Area : HARO
TWP 102 RGE 5 W6M 29
PNG TO BASE PEKISKO

---------- Related Contracts ----------

C005425 D	ROYALTY	Feb 02, 1984	
C006116 A	P&S	Aug 05, 2008	(I)
C006145 C	FARMOUT	Jul 31, 1974	
C006146 A	ROYALTY	Feb 02, 1984	(I)
C006148 C	ROYALTY	Feb 27, 1974	
PS00530 A	P&S	Jun 29, 2010	(I)

Royalty / Encumbrances

<Linked> C006148 C
Royalty Type: GROSS OVERRIDING ROYALTY
Product Type: ALL PRODUCTS
Sliding Scale: N
Convertible: N
% of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 1.50000000
Deduction: NO
Gas: Royalty:
Min Pay:
Prod/Sales:
S/S OIL: Min:
Max:
Div:
Prod/Sales:
Other Percent:
Min:
Prod/Sales:

Paid to: ROY TO (C)

Paid by: ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010884 A CANTEL MINING 100.00000000
SPYGLASS RES 75.47920000
PENNWEST PET 17.50000000
YOUNGER, A.H. 7.02080000

<Linked> C005425 D
Royalty Type: GROSS OVERRIDING ROYALTY
Product Type: ALL PRODUCTS
Sliding Scale: N
Convertible: N
% of Prod/Sales: 50.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty:
Min Pay:
Prod/Sales:
S/S OIL: Min:
Max:
Div:
Prod/Sales:
Other Percent:
Min:
Prod/Sales:

Paid to: ROY TO (C)
PENNWEST PET 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTION TYPE = GENERAL
FREE AND CLEAR OF ANY DEDUCTIONS EXCEPT A REASONABLE CHARGE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS, STORAGE AND TRANSPORTATION, AND A PROPORTIONATE SHARE OF ANY TAXES, OTHER THAN INCOME TAXES, LEVIED OR ASSESSED IN RESPECT OF OWNERSHIP, PRODUCTION OR SALE OF PETROLEUM SUBSTANCES.
SPECIAL NOTES PVE -
WHEN ROYALTY OWNER IS NOT TAKING IN KIND, BY THE 25TH DAY OF EACH MONTH THE GRANTOR WILL SUBMIT A STATEMENT SHOWING THE QUANTITY AND KIND OF PETROLEUM SUBSTANCES PRODUCED, SAVED AND SOLD FROM THE LANDS IN THE LAST MONTH ALONG WITH A CHEQUE.
TAKE IN KIND PVE -
RIGHT TO TAKE IN KIND OIL: YES
RIGHT TO TAKE IN KIND GAS: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010884 A

Royalty / Encumbrances

<Linked> C006145 C
Royalty Type: GROSS OVERRIDING ROYALTY
Product Type: ALL PRODUCTS
Sliding Scale: Y
Convertible: N
% of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: 10.00000000
Min Pay:
Prod/Sales:
S/S OIL: Min: 5.00000000
Max: 15.00000000
Div: 150
Prod/Sales:
Other Percent: 10
Min:
Prod/Sales:

Paid to: ROY TO (C)
LONG RUN 100.00000000

Paid by: WI (C)
SPYGLASS RES 87.73960000
YOUNGER, A.H. 3.51040000
PENNWEST PET 8.75000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS
CALCULATION NOTES PVE -
MINIMUM 5 CENTS/MCF ROYALTY ON GAS

Royalty Type: CROWN SLIDING SCALE ROYALTY
Product Type: ALL PRODUCTS
Sliding Scale: Y
Convertible: N
% of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
Min Pay:
Prod/Sales:
S/S OIL: Min:
Max:
Div:
Prod/Sales:
Other Percent:
Min:
Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 87.73960000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010884 A — YOUNGER, A.H. 3.51040000; PENNWEST PET 8.75000000

GENERAL REMARKS CONOCO ACQ -
RIGHT TO TAKE OVER ABANDONMENT: N

M001499 PNGINTELICR **Eff:** Jul 12, 2011 3,840.000 WI
Sub: A WI **Exp:** Jul 11, 2016 3,840.000 SPYGLASS RES 100.00000000
ACTIVE 5407070220 3,840.000
SPYGLASS RES Total Rental: 5376.00
100.00000000 SPYGLASS RES

Area : HARO
TWP 102 RGE 5 W6M SEC 30, 31
TWP 102 RGE 6 W6M SEC 36
TWP 103 RGE 6 W6M SEC 1, 12, 13
ALL PNG

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	3,200.000	3,200.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/03-01-103-06-W6/00 ABANDONED/ABA
102/03-01-103-06-W6/02 ABANDONED/OIL
100/03-31-102-05-W6/00 LOCATION/LOCA
100/02-36-102-06-W6/00 LOCATION/LOCA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M001499 A

M010880 PNG CR **Eff:** Nov 15, 1988 1,280.000 WI
Sub: A WI **Exp:** Nov 14, 1993 1,280.000 SPYGLASS RES 100.00000000
ACTIVE 0588110550 **Ext:** 15 1,280.000
SPYGLASS RES Total Rental: 1792.00
100.00000000 SPYGLASS RES

Area : HARO
TWP 102 RGE 5 W6M 32, 33
PNG TO BASE PEKISKO

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-32-102-05-W6/00 SUSPENDED/GAS

M010042 PNGINTELICR **Eff:** Jan 23, 2001 640.000 WI
Sub: F WI **Exp:** Jan 22, 2006 640.000 SPYGLASS RES 100.00000000
ACTIVE 5497010279 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : HARO
TWP 102 RGE 5 W6M 34
PNG TO BASE PEKISKO

---------- Related Contracts ----------
C005643 A P&S Dec 23, 1998 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010042
Sub: F

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

C005644 A P&S Jul 01, 1999 (I)
C005645 A ASSETEXCH Sep 30, 1999 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/03-34-102-05-W6/00 FLOWING/GAS

M010042 PNGINTELICR **Eff:** Jan 23, 2001 640.000 WI
Sub: B WI **Exp:** Jan 22, 2006 640.000 SPYGLASS RES 100.00000000
ACTIVE 5497010279 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : HARO
TWP 102 RGE 5 W6M 35
PNG TO BASE BANFF

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C005557 A FO/OP/ROY Jul 30, 1998
C005643 A P&S Dec 23, 1998 (I)
C005644 A P&S Jul 01, 1999 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/10-35-102-05-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005557 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: YES
M010042 B **Gas: Royalty:** 15.00000000 **Min Pay:** 3.64/1000M3 **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — FREEHOLD PART 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCT FOR CRUDE OIL & LIQUID PRODUCTS EXTRACTED FROM NG, ASSOCIATED FACILITY FEES & TRANSPORTATION COSTS FROM DETERMINATION POINT TO POINT OF SALE. DEDUCTIONS NOT TO EXCEED THOSE PERMITTED BY CROWN.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
DETERMINATION POINT IS THE 1ST POINT SUBSTANCES CAN BE METERED, MEASURED, OR ALLOCATED DOWNSTREAM OF WELLHEAD, AFTER SEPARATION & DISPOSAL OF SEDIMENT & WATER, EXTRACTION OF LIQUID HYDROCARBONS AT WELLHEAD & WELLSITE SEPARATION & DEHYDRATION OF NG.
RIGHT TO TAKE IN KIND: YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (M) SPYGLASS RES 100.00000000

M010875 PNGINTELICR **Eff:** Apr 27, 1999 640.000 C006143 A No WI
Sub: C RI **Exp:** Apr 26, 2004 640.000 PENNWEST PET 100.00000000
ACTIVE 5495040151 **Ext:** 15 0.000
PENNWEST PET Total Rental: 896.00
100.00000000 PENN WEST PETRO

Area : CHARM
TWP 102 RGE 7 W6M 30
PNG TO BASE DEBOLT

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006143 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** 0 **Prod/Sales:** PROD
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** 0 **Prod/Sales:** PROD

Paid to: ROY TO (C) SPYGLASS RES 100.00000000 **Paid by:** WI (C) PENNWEST PET 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE

-------------- Related Contracts --------------
C006116 A P&S Aug 05, 2008 (I)
C006143 A FARMOUT Feb 09, 1999
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/03-30-102-07-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010875 C REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (C) PENNWEST PET 100.00000000

M010891 PNG CR **Eff:** Jan 23, 1992 640.000 C006142 A Unknown WI
Sub: A RI **Exp:** Jan 22, 1997 640.000 PENNWEST PET 100.00000000
ACTIVE 0592010366 **Ext:** 15 0.000
PENN WEST PETRO Total Rental: 896.00
100.00000000 PENN WEST PETRO

Area : TANGHE
TWP 102 RGE 10 W6M 8
PNG TO BASE DEBOLT

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000

-------------- Related Contracts --------------
C006116 A P&S Aug 05, 2008 (I)
C006142 A FARMIN Sep 09, 1996
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010891
Sub: A

-------- Well U.W.I. Status/Type --------
100/16-08-102-10-W6/00 STANDING/UNKN

Royalty / Encumbrances

<Linked> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006142 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** 0.100 mcf **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 150 bbl **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO (C) SPYGLASS RES 80.00000000 INDUS 20.00000000 **Paid by:** WI (C) PENNWEST PET 100.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL ROYALTY BEARS ITS SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET PROVIDED COSTS SHALL NOT EXCEED THOSE PERMITTED BY AB CROWN. WRT NG AND OTHER, ROYALTY BEARS ITS SHARE OF GATHERING, TRANSPORTATION, PROCESSING AND COMPRESSION AS ALLOWED BY AB CROWN PROVIDED ROYALTY IS NOT REDUCED BELOW 10 CENTS/MCF OF NG SOLD AND COSTS DO NOT EXCEED THOSE PERMITTED BY AB CROWN IN CALCULATION OF CROWN ROYALTY AND COSTS ARE ACTUALLY INCURRED AND REASONABLE AND DO NOT REDUCE ROYALTY BELOW 50% OF GROSS PROCEEDS OF SALE ATTRIBUTABLE TO THE ROYALTY.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M010891 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** WI (C) PENNWEST PET 100.00000000

M010891 PNG CR **Eff:** Jan 23, 1992 640.000 C006142 A Unknown WI
Sub: B RI **Exp:** Jan 22, 1997 640.000 PENNWEST PET 100.00000000
ACTIVE 0592010366 **Ext:** 15 0.000
PENN WEST PETRO Total Rental: 896.00
100.00000000 PENN WEST PETRO

Area : TANGHE
TWP 102 RGE 10 W6M 17
PNG TO BASE DEBOLT

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 0.000

-------------- Related Contracts --------------
C006116 A P&S Aug 05, 2008 (I)
C006142 A FARMIN Sep 09, 1996
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006142 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** 0.100 mcf **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 150 bbl **Prod/Sales:** PROD
Other Percent: 12.5 **Min:** **Prod/Sales:** PROD

Paid to: ROY TO (C) SPYGLASS RES 80.00000000 **Paid by:** WI (C) PENNWEST PET 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010891 B INDUS 20.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL ROYALTY BEARS ITS SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET PROVIDED COSTS SHALL NOT EXCEED THOSE PERMITTED BY AB CROWN. WRT NG AND OTHER, ROYALTY BEARS ITS SHARE OF GATHERING, TRANSPORTATION, PROCESSING AND COMPRESSION AS ALLOWED BY AB CROWN PROVIDED ROYALTY IS NOT REDUCED BELOW 10 CENTS/MCF OF NG SOLD AND COSTS DO NOT EXCEED THOSE PERMITTED BY AB CROWN IN CALCULATION OF CROWN ROYALTY AND COSTS ARE ACTUALLY INCURRED AND REASONABLE AND DO NOT REDUCE ROYALTY BELOW 50% OF GROSS PROCEEDS OF SALE ATTRIBUTABLE TO THE ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — PENNWEST PET 100.00000000

M010018 NG CR **Eff:** Mar 11, 1977 1,280.000 WI
Sub: D WI **Exp:** Mar 10, 1998 1,280.000 SPYGLASS RES 100.00000000
ACTIVE 027703A006 **Ext:** 15 1,280.000
SPYGLASS RES Total Rental: 1792.00
100.00000000 SPYGLASS RES

Area : HARO
TWP 103 RGE 3 W6M 19, 20
NG IN BLUESKY-GETHING
(AS DESIGNATED IN ZD 3025
INTERVAL: 1356 - 1384 FEET FOR
DUAL INDUCTION-LATEROLOG WELL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010018
Sub: D **Status** DEVELOPED **Dev:** — **Acres** 1,280.000 **Net** 1,280.000 **Undev:** **Acres** 0.000 **Net** 0.000

00/07-04-103-03W6/0)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005562 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** SEE REMARKS **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:** PROD
Other Percent: 15.0 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

CALCULATION NOTES PVE -
GAS ROYALTY IS THE GREATER OF 2 CENTS PER MCF OR 15% OF THE VALUE OF NG PRODUCED FROM ANY WELL CLASSIFIED AS A GAS WELL.
ROYALTY DEDUCTIONS -
REASONABLE COSTS OF TRANSPORTATION, TREATING, EXTRACTING, FRACTURING, DEHYDRATING, PROCESSING BETWEEN THE WELLHEAD AND THE POINT OF SALE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

----------Related Contracts----------
C005562 A ROYALTY Feb 28, 1975
C005563 A FARMOUT Nov 05, 1973
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/06-20-103-03-W6/00 SUSPENDED/GAS
100/16-19-103-03-W6/00 SUSPENDED/GAS
100/16-20-103-03-W6/00 LOCATION/LOCA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M010018 NG CR **Eff:** Mar 11, 1977 1,280.000 WI
Sub: B WI **Exp:** Mar 10, 1998 1,280.000 SPYGLASS RES 100.00000000
ACTIVE 027703A006 **Ext:** 15 1,280.000
SPYGLASS RES Total Rental: 1792.00
100.00000000 SPYGLASS RES

Area : HARO
TWP 103 RGE 3 W6M 21, 22
NG IN BLUESKY-GETHING
(AS DESIGNATED IN ZD 3025
INTERVAL: 1356 - 1384 FEET FOR
DUAL INDUCTION-LATEROLOG WELL
00/07-04-103-03W6/0)

Status DEVELOPED **Dev:** — **Acres** 1,280.000 **Net** 1,280.000 **Undev:** **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005562 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** SEE REMARKS **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:** PROD
Other Percent: 15.0 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

CALCULATION NOTES PVE -
GAS ROYALTY IS THE GREATER OF 2 CENTS PER MCF OR 15% OF THE VALUE OF NG

----------Related Contracts----------
C005562 A ROYALTY Feb 28, 1975
C005563 A FARMOUT Nov 05, 1973
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/11-21-103-03-W6/00 SUSPENDED/GAS
100/14-22-103-03-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010018 B PRODUCED FROM ANY WELL CLASSIFIED AS A GAS WELL.
ROYALTY DEDUCTIONS -
REASONABLE COSTS OF TRANSPORTATION, TREATING, EXTRACTING, FRACTURING, DEHYDRATING, PROCESSING BETWEEN THE WELLHEAD AND THE POINT OF SALE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M010018 NG CR **Eff:** Mar 11, 1977 640.000 WI
Sub: A WI **Exp:** Mar 10, 1998 640.000 SPYGLASS RES 100.00000000
ACTIVE 027703A006 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : HARO
TWP 103 RGE 3 W6M 23
NG IN BLUESKY-GETHING
(AS DESIGNATED IN ZD 3025
INTERVAL: 1356 - 1384 FEET FOR
DUAL INDUCTION-LATEROLOG WELL
00/07-04-103-03W6/0)

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 640.000 **Undev:** **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

----------Related Contracts----------
C005561 A ROYALTY Mar 09, 1977
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
C005561	A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD	100/10-23-103-03-W6/00 SUSPENDED/GAS
		Roy Percent:					
		Deduction: YES					
M010018	A	**Gas: Royalty:** 15.00000000		**Min Pay:** SEE REMARKS		**Prod/Sales:**	
		S/S OIL: Min: 5.00000000	**Max:** 15.00000000	**Div:** 150		**Prod/Sales:**	
		Other Percent: 15		**Min:**		**Prod/Sales:**	
		Paid to: ROY TO (C)		**Paid by:** ROY BY (C)			
		PENN WEST PETRO	100.00000000	SPYGLASS RES	100.00000000		

SAMSON -
GAS ROYALTY IS THE GREATER OF 12 CENTS PER MCF OR 15% OF THE VALUE OF NG PRODUCED FROM ANY WELL CLASSIFIED AS A GAS WELL.

ROYALTY DEDUCTIONS -
REASONABLE COSTS INCURRED BETWEEN THE WELLHEAD AND POINT OF SALE WHICH ARE INCIDENTAL TO TRANSPORTING, TREATING, EXTRACTING, FRACTURING, DEHYDRATING, PROCESSING OR OTHERWISE RENDERING MERCHANTABLE SUCH SUBSTANCES.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010018	A						
M010011	PNG	INTELICR	**Eff:** Aug 07, 2001	1,920.000		WI	Area : HARO
Sub: A	WI		**Exp:** Aug 06, 2006	1,920.000	SPYGLASS RES	100.00000000	TWP 103 RGE 3 W6M SEC 29, 30, 31
ACTIVE	5497080045		**Ext:** 15	1,920.000			PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				Total Rental: 2688.00		
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							PS00530 A P&S Jun 29, 2010 (I)
		Status	**Acres** / **Net**		**Acres** / **Net**		**-------- Well U.W.I. Status/Type --------**
		DEVELOPED	**Dev:** 1,920.000 / 1,920.000		**Undev:** 0.000 / 0.000		100/06-29-103-03-W6/00 SUSPENDED/GAS
							100/14-30-103-03-W6/00 SUSPENDED/GAS
							100/04-31-103-03-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M010017	NG	CR	**Eff:** May 07, 1976	15,360.000		WI	Area : HARO
Sub: A	WI		**Exp:** May 06, 1997	15,360.000	SPYGLASS RES	100.00000000	TWP 103 RGE 4 W6M SEC 3, 4, 5,
ACTIVE	1883A		**Ext:** 15	15,360.000			6, 7, 8, 9, 10
	SPYGLASS RES				Total Rental: 21504.0(		TWP 103 RGE 4 W6M SEC 11, 13,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010017							
Sub: A							
100.00000000	SPYGLASS RES						14, 15, 16, 17, 18
		Status	**Acres** / **Net**		**Acres** / **Net**		TWP 103 RGE 4 W6M SEC 19, 20,
		DEVELOPED	**Dev:** 12,800.000 / 12,800.000		**Undev:** 2,560.000 / 2,560.000		21, 22, 23, 24, 28, 29, 30
							NG IN BLUESKY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/01-20-103-04-W6/00 LOCATION/LOCA
100/10-19-103-04-W6/00 SUSPENDED/GAS
100/10-21-103-04-W6/00 SUSPENDED/GAS
100/10-23-103-04-W6/00 SUSPENDED/GAS
100/10-29-103-04-W6/00 SUSPENDED/GAS
100/10-30-103-04-W6/00 ABANDONED/ABA
100/07-08-103-04-W6/00 SUSPENDED/GAS
100/11-11-103-04-W6/00 ABANDONED/ABA
100/09-22-103-04-W6/00 LOCATION/LOCA
100/09-28-103-04-W6/00 ABANDONED/ABA
100/10-03-103-04-W6/00 SUSPENDED/GAS
100/10-17-103-04-W6/00 ABANDONED/ABA
100/10-06-103-04-W6/00 SUSPENDED/GAS
100/10-09-103-04-W6/00 SUSPENDED/GAS
100/10-15-103-04-W6/00 SUSPENDED/GAS
100/10-13-103-04-W6/00 ABANDONED/GAS
100/14-16-103-04-W6/00 SUSPENDED/GAS
100/16-24-103-04-W6/00 SUSPENDED/GAS
100/10-30-103-04-W6/02 ABANDONED/ABA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010017	A						100/14-18-103-04-W6/00 ABANDONED/ABA
							100/14-07-103-04-W6/00 ABANDONED/ABA
							100/14-05-103-04-W6/00 LOCATION/LOCA
							100/16-22-103-04-W6/00 SUSPENDED/GAS
							100/16-14-103-04-W6/00 SUSPENDED/GAS
							100/15-20-103-04-W6/00 SUSPENDED/GAS
							100/16-10-103-04-W6/00 SUSPENDED/GAS
M010016	PNG	CR	**Eff:** May 07, 1976	3,200.000		WI	Area : HARO
Sub: A	WI		**Exp:** May 06, 1986	3,200.000	SPYGLASS RES	100.00000000	TWP 103 RGE 4 W6M SEC 25, 26,
ACTIVE	43190		**Ext:** 15	3,200.000			27, 35, 36
	SPYGLASS RES				Total Rental: 4480.00		PNG TO BASE BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							PS00530 A P&S Jun 29, 2010 (I)
		Status	**Acres** / **Net**		**Acres** / **Net**		**-------- Well U.W.I. Status/Type --------**
		DEVELOPED	**Dev:** 2,560.000 / 2,560.000		**Undev:** 640.000 / 640.000		100/10-25-103-04-W6/00 SUSPENDED/GAS
							100/10-26-103-04-W6/00 ABANDONED/GAS
							100/10-27-103-04-W6/00 ABANDONED/ABA
							100/10-35-103-04-W6/00 ABANDONED/ABA
							100/11-26-103-04-W6/00 ABANDONED/GAS
							100/10-27-103-04-W6/02 ABANDONED/ABA
							100/11-26-103-04-W6/02 ABANDONED/OTH

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010879	PNG	CR	Eff: May 10, 1977	640.000	C006145 A	Yes	WI	Area : HARO
Sub: A	WI		Exp: May 09, 1987	640.000	SPYGLASS RES		87.73960000	TWP 103 RGE 5 W6M 1
ACTIVE	0177058131		Ext: 15	561.533	YOUNGER, A.H.		3.51040000	PNG TO BASE BANFF
	SPYGLASS RES				PENNWEST PET		8.75000000	
100.00000000	SPYGLASS RES							

Total Rental: 896.00

Related Contracts

C005425 B	ROYALTY	Feb 02, 1984
C006116 A	P&S	Aug 05, 2008 (I)
C006145 A	FARMOUT	Jul 31, 1974
C006146 A	ROYALTY	Feb 02, 1984 (I)
C006148 A	ROYALTY	Feb 27, 1974
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 640.000	561.533

Royalty / Encumbrances

<Linked> C006148 A — GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD

- Roy Percent: 1.50000000
- Deduction: NO
- Gas: Royalty:
- S/S OIL: Min:
- Other Percent:
- Min Pay:
- Max:
- Div:
- Min:
- Prod/Sales: PROD
- Prod/Sales: PROD
- Prod/Sales: PROD

Paid to: ROY TO (C) — CANTEL MINING — 100.00000000

Paid by: ROY BY (C)
- SPYGLASS RES 75.47920000
- PENNWEST PET 17.50000000
- YOUNGER, A.H. 7.02080000

<Linked> C005425 B — GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 50.00000000 % of PROD

- Roy Percent: 2.00000000
- Deduction: YES
- Gas: Royalty:
- S/S OIL: Min:
- Max:
- Min Pay:
- Div:
- Prod/Sales:
- Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — PENNWEST PET — 100.00000000

Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTION TYPE = GENERAL
FREE AND CLEAR OF ANY DEDUCTIONS EXCEPT A REASONABLE CHARGE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS, STORAGE AND TRANSPORTATION, AND A PROPORTIONATE SHARE OF ANY TAXES, OTHER THAN INCOME TAXES, LEVIED OR ASSESSED IN RESPECT OF OWNERSHIP, PRODUCTION OR SALE OF PETROLEUM SUBSTANCES.

SPECIAL NOTES PVE -
WHEN ROYALTY OWNER IS NOT TAKING IN KIND, BY THE 25TH DAY OF EACH MONTH THE GRANTOR WILL SUBMIT A STATEMENT SHOWING THE QUANTITY AND KIND OF PETROLEUM SUBSTANCES PRODUCED, SAVED AND SOLD FROM THE LANDS IN LAST MONTH ALONG WITH A CHEQUE.

TAKE IN KIND PVE -
RIGHT TO TAKE IN KIND OIL : YES
RIGHT TO TAKE IN KIND GAS: NO

M010879 A

Royalty / Encumbrances

<Linked> C006145 A — GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of

- Roy Percent:
- Deduction: NO
- Gas: Royalty: 10.00000000
- S/S OIL: Min: 5.00000000
- Other Percent: 10
- Min Pay:
- Max: 15.00000000
- Div: 150
- Min:
- Prod/Sales:
- Prod/Sales:
- Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010879 A

Paid to: ROY TO (C) — LONG RUN — 100.00000000

Paid by: WI (C)
- SPYGLASS RES 87.73960000
- YOUNGER, A.H. 3.51040000
- PENNWEST PET 8.75000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS

CALCULATION NOTES PVE -
MINIMUM 5CENTS/MCF ROYALTY ON GAS

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD

- Roy Percent:
- Deduction: STANDARD
- Gas: Royalty:
- S/S OIL: Min:
- Other Percent:
- Min Pay:
- Max:
- Div:
- Min:
- Prod/Sales:
- Prod/Sales:
- Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000

Paid by: WI (C)
- SPYGLASS RES 87.73960000
- YOUNGER, A.H. 3.51040000
- PENNWEST PET 8.75000000

GENERAL REMARKS CONOCO ACQ -
RIGHT TO TAKE OVER ABANDONMENT: N

M010886	PNG	CR	Eff: May 10, 1977	1,280.000	C006145 B	Yes	WI	Area : HARO
Sub: A	WI		Exp: May 09, 1987	1,280.000	SPYGLASS RES		87.73960000	TWP 103 RGE 5 W6M 24, 25

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010886
Sub: A

ACTIVE	0177050135		Ext: 15	1,123.067	YOUNGER, A.H.		3.51040000	PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				PENNWEST PET		8.75000000	
100.00000000	SPYGLASS RES							

Total Rental: 1792.00

Related Contracts

C005425 C	ROYALTY	Feb 02, 1984
C006116 A	P&S	Aug 05, 2008 (I)
C006145 B	FARMOUT	Jul 31, 1974
C006146 A	ROYALTY	Feb 02, 1984 (I)
C006148 B	ROYALTY	Feb 27, 1974
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 1,280.000	1,123.067

Royalty / Encumbrances

<Linked> C006148 B — GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD

- Roy Percent: 1.50000000
- Deduction: NO
- Gas: Royalty:
- S/S OIL: Min:
- Other Percent:
- Min Pay:
- Max:
- Div:
- Min:
- Prod/Sales:
- Prod/Sales:
- Prod/Sales:

Paid to: ROY TO (C) — CANTEL MINING — 100.00000000

Paid by: ROY BY (C)
- SPYGLASS RES 75.47920000
- PENNWEST PET 17.50000000
- YOUNGER, A.H. 7.02080000

<Linked> C005425 C — GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 50.00000000 % of PROD

- Roy Percent: 2.00000000
- Deduction: YES
- Gas: Royalty:
- S/S OIL: Min:
- Min Pay:
- Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) Paid by: ROY BY (C)
PENNWEST PET 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTION TYPE = GENERAL
FREE AND CLEAR OF ANY DEDUCTIONS EXCEPT A REASONABLE CHARGE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS, STORAGE AND TRANSPORTATION, AND A PROPORTIONATE SHARE OF ANY TAXES, OTHER THAN INCOME TAXES, LEVIED OR ASSESSED IN RESPECT OF OWNERSHIP, PRODUCTION OR SALE OF PETROLEUM SUBSTANCES.
SPECIAL NOTES PVE -
WHEN ROYALTY OWNER IS NOT TAKING IN KIND, BY THE 25TH DAY OF EACH MONTH THE GRANTOR WILL SUBMIT A STATEMENT SHOWING THE QUANTITY AND KIND OF PETROLEUM SUBSTANCES PRODUCED, SAVED AND SOLD FROM THE LANDS IN THE LAST MONTH ALONG WITH A CHEQUE.
TAKE IN KIND PVE -
RIGHT TO TAKE IN KIND OIL: YES
RIGHT TO TAKE IN KIND GAS: NO

M010886 A

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C006145 B GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: NC
Gas: Royalty: 10.00000000 Min Pay: Prod/Sales: PROD
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 150 Prod/Sales: PROD
Other Percent: 10 Min: Prod/Sales: PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: ROY TO (C) Paid by: WI (C)
LONG RUN 100.00000000 SPYGLASS RES 87.73960000
YOUNGER, A.H. 3.51040000
PENNWEST PET 8.75000000

ROYALTY DEDUCTIONS -
DEDUCTION TYPE = GENERAL
NO DEDUCTIONS.NO DEDUCTIONS.NO DEDUCTIONS.NO DEDUCTIONS.NO DEDUCTIONS.
CALCULATION NOTES PVE -
MINIMUM 5 CENTS/MCF ROYALTY ON GAS

M010886 A

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 87.73960000
YOUNGER, A.H. 3.51040000
PENNWEST PET 8.75000000

GENERAL REMARKS CONOCO ACQ -
RIGHT TO TAKE OVER ABANDONMENT: N

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M010031 PNG CR Eff: May 06, 1977 640.000 C005535 A No WI Area : HARO
Sub: B WI Exp: May 05, 1987 640.000 SPYGLASS RES 87.73960000 TWP 103 RGE 6 W6M 26
ACTIVE 0177050146 Ext: 15 561.533 PENNWEST PET 8.75000000 PNG TO BASE PEKISKO
SPYGLASS RES YOUNGER, A.H. 3.51040000
100.00000000 SPYGLASS RES

Total Rental: 896.00

---------- Related Contracts ----------
C005535 A FARMOUT May 02, 1973
C005548 A ROYALTY Jan 15, 1974
PS00530 A P&S Jun 29, 2010 (I)

Status Acres Net Acres Net
DEVELOPED Dev: 640.000 561.533 Undev: 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/07-26-103-06-W6/00 ABANDONED/ABA

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C005548 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) Paid by: ROY BY (C)
PENNWEST PET 100.00000000 SPYGLASS RES 87.73960000
PENNWEST PET 8.75000000
YOUNGER, A.H. 3.51040000

ROYALTY DEDUCTIONS -
CAN DEDUCT TAXES LEVIED AND ASSESSED ON PETE SUBSTANCES; COSTS OF TRANSPORTATION TO PLANT FOR PROCESSING; COSTS OF PROCESSING; STORAGE, DISTRIBUTION AND COMPRESSION COSTS PROVIDED THAT ROYALTY IS CALCULATED AND PAID ON SAME BASIS AS CROWN ROYALTY IN AB.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010031 B

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 87.73960000
PENNWEST PET 8.75000000
YOUNGER, A.H. 3.51040000

SAMSON -
GULF

M010032 NG CR Eff: Mar 13, 1978 1,280.000 C005535 B No WI Area : HARO
Sub: B WI Exp: Mar 12, 1999 1,280.000 SPYGLASS RES 87.73960000 TWP 103 RGE 6 W6M 27, 34
ACTIVE 0278030001 Ext: 15 1,123.067 PENNWEST PET 8.75000000 NG IN PEKISKO
SPYGLASS RES YOUNGER, A.H. 3.51040000
100.00000000 SPYGLASS RES

Total Rental: 1792.00

---------- Related Contracts ----------
C005535 B FARMOUT May 02, 1973
C005548 B ROYALTY Jan 15, 1974
PS00530 A P&S Jun 29, 2010 (I)

Status Acres Net Acres Net
DEVELOPED Dev: 640.000 561.533 Undev: 640.000 561.533

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010032
Sub: B

-------- Well U.W.I. **Status/Type --------**
100/11-27-103-06-W6/00 SUSPENDED/GAS
100/11-27-103-06-W6/02 D&C/OTHER

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005548 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PENNWEST PET 100.00000000 SPYGLASS RES 87.73960000
PENNWEST PET 8.75000000
YOUNGER, A.H. 3.51040000

ROYALTY DEDUCTIONS -
CAN DEDUCT TAXES LEVIED AND ASSESSED ON PETE SUBSTANCES; COSTS OF TRANSPORTATION TO PLANT FOR PROCESSING; COSTS OF PROCESSING; STORAGE, DISTRIBUTION AND COMPRESSION COSTS PROVIDED THAT ROYALTY IS CALCULATED AND PAID ON SAME BASIS AS CROWN ROYALTY IN AB.

SPECIAL NOTES PVE -
IT APPEARS THAT THE 5% ROYALTY IS A COMBINATION OF THE 2.5% ROYALTY ORIGINALLY OWNED BY PENNANT-PUMA (CREATED BY AGMT JUN 25, 1973) AND THE 2.5% ROYALTY OWNED BY KERR-MCGEE (CREATED BY THIS ROYALTY AGMT DATED JAN 15, 1974). KERR-MCGEE ENTERED INTO THE JAN 15, 1974 ROYALTY AGMT WITH CANHUNTER – CANHUNTER AGREED TO ASSUME THE 5% NCGORR AND LATER, CANHUNTER DISPOSED OF ITS INTEREST AS TO A 50% INTEREST ONLY (A&N FEB 13, 1986) WHICH APPEARS TO BE WHY THE ROYALTY IS NOW 5% CALC ON 50% OF PRODUCTION AND NOT THE ORIGINAL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010032 B 100% OF PRODUCTION. (KERR-MCGEE FI TO CANADIAN OCCIDENTAL UNDER C005535 AND AFTER EARNING HAD 50%).

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 87.73960000
PENNWEST PET 8.75000000
YOUNGER, A.H. 3.51040000

SAMSON -
GULF

M010031 PNG CR **Eff:** May 06, 1977 640.000 C005535 A No WI Area : HARO
Sub: A WI **Exp:** May 05, 1987 640.000 SPYGLASS RES 87.73960000 TWP 103 RGE 6 W6M 35
ACTIVE 0177050146 **Ext:** 15 561.533 PENNWEST PET 8.75000000 PNG TO BASE PEKISKO
SPYGLASS RES YOUNGER, A.H. 3.51040000
100.00000000 SPYGLASS RES

Total Rental: 896.00

---------- Related Contracts ----------
C005535 A FARMOUT May 02, 1973
C005548 A ROYALTY Jan 15, 1974
C006116 P&S Aug 05, 2008 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 561.533 **Undev:** 0.000 0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010031
Sub: A

-------- Well U.W.I. **Status/Type --------**
100/12-35-103-06-W6/00 ABANDONED/ABA

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005548 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PENNWEST PET 100.00000000 SPYGLASS RES 87.73960000
PENNWEST PET 8.75000000
YOUNGER, A.H. 3.51040000

ROYALTY DEDUCTIONS -
CAN DEDUCT TAXES LEVIED AND ASSESSED ON PETE SUBSTANCES; COSTS OF TRANSPORTATION TO PLANT FOR PROCESSING; COSTS OF PROCESSING; STORAGE, DISTRIBUTION AND COMPRESSION COSTS PROVIDED THAT ROYALTY IS CALCULATED AND PAID ON SAME BASIS AS CROWN ROYALTY IN AB.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 87.73960000
PENNWEST PET 8.75000000
YOUNGER, A.H. 3.51040000

SAMSON -
GULF

M010031 PNG CR **Eff:** May 06, 1977 640.000 C005535 A No WI Area : HARO
Sub: C WI **Exp:** May 05, 1987 640.000 SPYGLASS RES 87.73960000 TWP 103 RGE 6 W6M 36
ACTIVE 0177050146 **Ext:** 15 561.533 PENNWEST PET 8.75000000 PNG TO BASE PEKISKO
SPYGLASS RES YOUNGER, A.H. 3.51040000
100.00000000 SPYGLASS RES

Total Rental: 896.00

---------- Related Contracts ----------
C005535 A FARMOUT May 02, 1973
C005548 A ROYALTY Jan 15, 1974
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 561.533 **Undev:** 0.000 0.000

Royalty / Encumbrances

-------- Well U.W.I. **Status/Type --------**
100/06-36-103-06-W6/00 SUSPENDED/GAS

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005548 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO (C)
PENNWEST PET 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 87.73960000
PENNWEST PET 8.75000000
YOUNGER, A.H. 3.51040000

ROYALTY DEDUCTIONS -
CAN DEDUCT TAXES LEVIED AND ASSESSED ON PETE SUBSTANCES; COSTS OF TRANSPORTATION TO PLANT FOR PROCESSING; COSTS OF PROCESSING; STORAGE, DISTRIBUTION AND COMPRESSION COSTS PROVIDED THAT ROYALTY IS CALCULATED AND PAID ON SAME BASIS AS CROWN ROYALTY IN AB.

M010031 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 87.73960000
PENNWEST PET 8.75000000
YOUNGER, A.H. 3.51040000

SAMSON -
GULF

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
M010890 / Sub: A / ACTIVE / 100.00000000	PNG / RI / 0597020435 / SPYGLASS RES	CR	640.000 / 640.000 / 0.000	**Eff:** Feb 06, 1997 / **Exp:** Feb 05, 2002 / **Ext:** 15 / Total Rental: 896.00	C006125 B No / CALVER	BPO / 100.00000000	Area : CHARM TWP 103 RGE 8 W6M 2 PNG TO BASE DEBOLT

Status DEVELOPED **Dev:** Acres 640.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------

C006116 A	P&S	Aug 05, 2008 (I)
C006125 B	FARM&ROY	Oct 15, 2003
PS00530 A	P&S	Jun 29, 2010 (I)
C006125 A	FARM&ROY	Oct 15, 2003

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006125 A	GROSS OVERRIDING ROYALTY	PNG	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: BPO (C)
CALVER 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

-------- Well U.W.I. Status/Type --------
100/08-02-103-08-W6/00 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M010890 A

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPO (C)
CALVER 100.00000000

M010009	NG	CR	**Eff:** Apr 25, 1977	7,040.000	C005559 K	No		WI	Area : HARO
Sub: C	WI		**Exp:** Apr 24, 1998	7,040.000	SPYGLASS RES			96.48960000	TWP 104 RGE 2 W6M SEC 13, 20,
ACTIVE	0277040011		**Ext:** 15	6,792.868	YOUNGER, A.H.			3.51040000	21,23, 25, 28, 29, 33, 34, 35,
	SPYGLASS RES								36
100.00000000	SPYGLASS RES			Total Rental: 9856.00					NG IN BLUESKY-GETHING

Status DEVELOPED **Dev:** Acres 7,040.000 Net 6,792.868 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------

C005559 B	JOA&ROY	Feb 01, 1998
C005559 K	JOA&ROY	Feb 01, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005559 K	GROSS OVERRIDING ROYALTY	PNG	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000

-------- Well U.W.I. Status/Type --------
100/10-21-104-02-W6/00 FLOWING/GAS
100/10-23-104-02-W6/00 PUMPING/GAS
100/10-28-104-02-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. ROFR Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

Deduction: YES
M010009 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIESKY 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 92.97920000
YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES
SPECIAL NOTES PVE -
THE PAY BY DOI IS DIFFERENT FROM THEW WI DOI

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 96.48960000
YOUNGER, A.H. 3.51040000

100/10-34-104-02-W6/00 SUSPENDED/GAS
100/10-34-104-02-W6/02 FLOWING/GAS
100/10-35-104-02-W6/00 PUMPING/GAS
100/10-36-104-02-W6/00 PUMPING/GAS
100/06-29-104-02-W6/00 FLOWING/GAS
100/07-25-104-02-W6/00 PUMPING/GAS
100/07-33-104-02-W6/00 FLOWING/GAS
100/10-13-104-02-W6/00 FLOWING/GAS
100/16-20-104-02-W6/00 FLOWING/GAS
100/13-33-104-02-W6/00 FLOWING/GAS
100/13-34-104-02-W6/00 FLOWING/GAS
100/13-35-104-02-W6/00 SUSPENDED/GAS
100/13-36-104-02-W6/00 FLOWING/GAS
100/14-25-104-02-W6/00 LOCATION/LOCA
100/13-28-104-02-W6/00 LOCATION/LOCA
100/06-28-104-02-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010009	C						

M010009 NG CR **Eff:** Apr 25, 1977 5,120.000 C005559 B No WI
Sub: A WI **Exp:** Apr 24, 1998 5,120.000 SPYGLASS RES 96.48960000
ACTIVE 0277040011 **Ext:** 15 4,940.268 YOUNGER, A.H. 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 7168.00

Area : HARO
TWP 104 RGE 2 W6M SEC 14, 15, 19, 22, 24, 26, 27, 30
NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 5,120.000 4,940.268 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005559 B JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005559 B GROSS OVERRIDING ROYALTY PNG N N 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PENNWEST PET 100.00000000 SPYGLASS RES 92.97920000
YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON

-------- Well U.W.I. Status/Type --------
100/10-22-104-02-W6/00 FLOWING/GAS
100/10-26-104-02-W6/00 FLOWING/GAS
100/10-27-104-02-W6/00 FLOWING/GAS
100/10-30-104-02-W6/00 PUMPING/GAS
100/09-24-104-02-W6/00 FLOWING/GAS
100/13-26-104-02-W6/00 FLOWING/GAS
100/16-15-104-02-W6/00 SUSPENDED/GAS
100/13-27-104-02-W6/00 FLOWING/GAS
100/15-14-104-02-W6/00 LOCATION/LOCA
100/16-19-104-02-W6/00 LOCATION/LOCA
100/11-14-104-02-W6/00 SUSPENDED/GAS
100/10-27-104-02-W6/02 D&C/OTHER
100/11-14-104-02-W6/02 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010009	A						

M010009 A SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES
SPECIAL NOTES PVE -
THE PAY BY DOI IS DIFFERENT FROM THE WI DOI.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 96.48960000
YOUNGER, A.H. 3.51040000

SAMSON -
CALAHOO

M010008 NG CR **Eff:** May 19, 1977 6,400.000 C005559 K No WI
Sub: A WI **Exp:** May 18, 1998 6,400.000 SPYGLASS RES 96.48960000
ACTIVE 0277050017 **Ext:** 15 6,175.334 YOUNGER, A.H. 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 8960.00

Area : HARO
TWP 104 RGE 2 W6M 31, 32
TWP 105 RGE 2 W6M 5, 8, 17, 18, 19
TWP 105 RGE 3 W6M 12, 13, 15
NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010008	A						

M010008 A DEVELOPED **Dev:** 6,400.000 6,175.334 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005559 K JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005559 K GROSS OVERRIDING ROYALTY PNG N N 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 92.97920000
YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES
SPECIAL NOTES PVE -
THE PAY BY DOI IS DIFFERENT FROM THEW WI DOI

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

-------- Well U.W.I. Status/Type --------
100/10-17-105-02-W6/00 PUMPING/GAS
100/10-18-105-02-W6/00 PUMPING/GAS
100/01-17-105-02-W6/00 FLOWING/GAS
100/10-19-105-02-W6/00 FLOWING/GAS
100/06-31-104-02-W6/00 SUSPENDED/GAS
100/07-08-105-02-W6/00 PUMPING/GAS
100/07-12-105-03-W6/00 FLOWING/GAS
100/11-05-105-02-W6/00 FLOWING/GAS
100/07-32-104-02-W6/00 FLOWING/GAS
100/10-15-105-03-W6/00 PUMPING/GAS
100/10-13-105-03-W6/00 FLOWING/GAS
100/16-05-105-02-W6/00 FLOWING/GAS
100/10-31-104-02-W6/00 PUMPING/GAS
100/11-32-104-02-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010008	A						

M010008 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 96.48960000
YOUNGER, A.H. 3.51040000

SAMSON -
CALAHOO

M010008 NG CR **Eff:** May 19, 1977 640.000 C005559 K No WI
Sub: F WI **Exp:** May 18, 1998 640.000 SPYGLASS RES 96.48960000
ACTIVE 0277050017 **Ext:** 15 617.533 YOUNGER, A.H. 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : HARO
TWP 104 RGE 3 W6M 36
NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 617.533 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005559 K JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005559 K GROSS OVERRIDING ROYALTY PNG N N 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

-------- Well U.W.I. Status/Type --------
100/16-36-104-03-W6/00 SUSPENDED/GAS
100/16-36-104-03-W6/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
PRAIRIESKY 100.00000000 — SPYGLASS RES 92.97920000
YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
THE PAY BY DOI IS DIFFERENT FROM THEW WI DOI

M010008 F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 96.48960000
YOUNGER, A.H. 3.51040000

SAMSON -
CALAHOO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M001517	PNGINTELICR	**Eff:** Aug 23, 2011	4,480.000			WI	Area : HARO
Sub: A	WI	**Exp:** Aug 22, 2016	4,480.000	SPYGLASS RES		100.00000000	TWP 104 RGE 4 W6M SEC
ACTIVE	5407080519		4,480.000				1,10,11,12,13,14,23
	SPYGLASS RES			Total Rental: 6272.00			PNG TO BASE BANFF
100.00000000	SPYGLASS RES						

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 2,560.000 2,560.000 **Undev:** 1,920.000 1,920.000

Related Contracts
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/06-11-104-04-W6/00 ABANDONED/ABA
100/16-12-104-04-W6/00 LOCATION/LOCA
100/06-13-104-04-W6/00 LOCATION/LOCA
100/06-14-104-04-W6/00 ABANDONED/ABA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M010036	PNG	CR	**Eff:** May 13, 1978	1,920.000	C005540 D	No	WI	Area : HARO
Sub: A	WI		**Exp:** May 12, 1999	1,920.000	SPYGLASS RES		1.50000000	TWP 104 RGE 4 W6M 4, 18, 19
ACTIVE	027705A018		**Ext:** 15	28.800	PENNWEST PET		96.74480000	
	PENNWEST PET				YOUNGER, A.H.		1.75520000	NG IN BLUESKY-GETHING
100.00000000	PENNWEST PET							
				Total Rental: 2688.00				

Status **Acres** **Net** **Acres** **Net**

Related Contracts
C005540 D JOA Jan 17, 1975
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010036
Sub: A DEVELOPED **Dev:** 1,920.000 28.800 **Undev:** 0.000 0.000

Well U.W.I. **Status/Type**
100/10-18-104-04-W6/00 FLOWING/GAS
100/04-19-104-04-W6/00 FLOWING/GAS
100/11-04-104-04-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 1.50000000
PENNWEST PET 96.74480000
YOUNGER, A.H. 1.75520000

SAMSON -
PENNWEST

M010035	PNG	CR	**Eff:** May 14, 1969	320.000	C005549 A	No	POOLED	PREPOOL1 Area : HARO
Sub: A	WI		**Exp:** May 13, 1990	320.000	SPYGLASS RES		0.75000000	TWP 104 RGE 4 W6M W5
ACTIVE	17348		**Ext:** 15	2.400	PENNWEST PET		98.37240000	NG IN BLUESKY-GETHING
	PENN WEST PETRO				YOUNGER, A.H.		0.87760000	
100.00000000	PENN WEST PETRO				PENNWEST PET		100.00000000	
								Related Contracts
								C005549 A POOL Jun 20, 1995
				Total Rental: 448.00				PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010035
Sub: A

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 2.400 **Undev:** 0.000 0.000

Well U.W.I. **Status/Type**
100/06-05-104-04-W6/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOL1(C)
ALBERTA DEPT. 100.00000000 — PENNWEST PET 100.00000000

M010036	PNG	CR	**Eff:** May 13, 1978	320.000	C005549 A	No	POOLED	PREPOOLED Area : HARO
Sub: B	WI		**Exp:** May 12, 1999	320.000	SPYGLASS RES		0.75000000	1.50000000 TWP 104 RGE 4 W6M E5
ACTIVE	027705A018		**Ext:** 15	2.400	PENNWEST PET		98.37240000	96.74480000
	PENN WEST PETRO				YOUNGER, A.H.		0.87760000	1.75520000 NG IN BLUESKY-GETHING
100.00000000	PENNWEST PET							
				Total Rental: 448.00				**Related Contracts**
								C005549 A POOL Jun 20, 1995
								C184-001 A TRUST Feb 09, 1995 (I)
								PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 2.400 **Undev:** 0.000 0.000

Well U.W.I. **Status/Type**
100/06-05-104-04-W6/00 ABANDONED/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M010036 B
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C)
SPYGLASS RES 1.50000000
PENNWEST PET 96.74480000
YOUNGER, A.H. 1.75520000

SAMSON -
PENNWEST

M010035 PNG CR **Eff:** May 14, 1969 320.000 C005550 A No POOLED PREPOOL1 Area : HARO
Sub: B WI **Exp:** May 13, 1990 320.000 SPYGLASS RES 0.75000000 TWP 104 RGE 4 W6M W8
ACTIVE 17348 **Ext:** 15 2.400 PENNWEST PET 98.37240000 NG IN BLUESKY-GETHING
PENN WEST PETRO YOUNGER, A.H. 0.87760000
100.00000000 PENN WEST PETRO PENNWEST PET 100.00000000

Total Rental: 448.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 320.000	2.400	Undev: 0.000	0.000

Related Contracts
C005550 A POOL Jun 20, 1995
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/06-08-104-04-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M010035 B
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE1(C)
PENNWEST PET 100.00000000

M010036 PNG CR **Eff:** May 13, 1978 320.000 C005550 A No POOLED PREPOOLED Area : HARO
Sub: F WI **Exp:** May 12, 1999 320.000 SPYGLASS RES 0.75000000 1.50000000 TWP 104 RGE 4 W6M E8
ACTIVE 027705A018 **Ext:** 15 2.400 PENNWEST PET 98.37240000 96.74480000
PENN WEST PETRO YOUNGER, A.H. 0.87760000 1.75520000 NG IN BLUESKY-GETHING
100.00000000 PENNWEST PET

Total Rental: 448.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 320.000	2.400	Undev: 0.000	0.000

Related Contracts
C005550 A POOL Jun 20, 1995
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/06-08-104-04-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C)
SPYGLASS RES 1.50000000
PENNWEST PET 96.74480000
YOUNGER, A.H. 1.75520000

SAMSON -
PENNWEST

M010036 PNG CR **Eff:** May 13, 1978 320.000 C005551 A No POOLED PREPOOLED Area : HARO
Sub: E WI **Exp:** May 12, 1999 320.000 SPYGLASS RES 0.75000000 1.50000000 TWP 104 RGE 4 W6M W17
ACTIVE 027705A018 **Ext:** 15 2.400 PENNWEST PET 98.37240000 96.74480000 NG IN BLUESKY-GETHING
PENN WEST PETRO YOUNGER, A.H. 0.87760000 1.75520000
100.00000000 PENNWEST PET

Total Rental: 448.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 320.000	2.400	Undev: 0.000	0.000

Related Contracts
C005551 A POOL Nov 10, 1994
C184-001 A TRUST Feb 09, 1995 (I)
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/06-17-104-04-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C)
SPYGLASS RES 1.50000000
PENNWEST PET 96.74480000
YOUNGER, A.H. 1.75520000

SAMSON -
PENNWEST

M010037 PNG CR **Eff:** Jun 23, 1994 320.000 C005551 A No POOLED PREPOOL1 Area : HARO
Sub: A WI **Exp:** Jun 22, 1999 320.000 SPYGLASS RES 0.75000000 TWP 104 RGE 4 W6M E17
ACTIVE 0594060683 **Ext:** 15 2.400 PENNWEST PET 98.37240000 NG IN BLUESKY-GETHING
PENNWEST PET YOUNGER, A.H. 0.87760000
100.00000000 PENNWEST PET PENNWEST PET 100.00000000

Total Rental: 448.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 320.000	2.400	Undev: 0.000	0.000

Related Contracts
C005551 A POOL Nov 10, 1994
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/06-17-104-04-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) — PENNWEST PET 100.00000000

M010049 PNG CR **Eff:** Apr 08, 1999 640.000 WI
Sub: A WI **Exp:** Apr 07, 2004 640.000 SPYGLASS RES 100.00000000
ACTIVE 0599040177 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : HARO
TWP 104 RGE 4 W6M 30
NG IN BLUESKY-GETHING

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/03-30-104-04-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SAMSON -
CALAHOO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010046 NG CR **Eff:** May 13, 1977 3,200.000 C005540 B No WI
Sub: A WI **Exp:** May 12, 1998 3,200.000 PENNWEST PET 79.37500000
ACTIVE 0277050018 **Ext:** 15 603.834 SPYGLASS RES 18.86980000
PENN WEST PETRO YOUNGER, A.H. 1.75520000
100.00000000 PENN WEST PETRO
Total Rental: 4480.00

Area : HARO
TWP 104 RGE 5 W6M SEC 2, 3, 10, 11,13
NG IN BLUESKY-GETHING
(EXCL PRODUCTION FROM PENALTY WELL 100/13-13-104-05W6/00)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	1,280.000	241.533	**Undev:**	1,920.000	362.300

---------- Related Contracts ----------
C005540 B JOA Jan 17, 1975
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-10-104-05-W6/00 D&C/OTHER
100/10-11-104-05-W6/00 ABANDONED/ABA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — PENNWEST PET 79.37500000; SPYGLASS RES 18.86980000; YOUNGER, A.H. 1.75520000

SAMSON -
PENN WEST

M010046 NG CR **Eff:** May 13, 1977 640.000 C005540 C No BPEN Area : HARO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010046
Sub: B WI **Exp:** May 12, 1998 640.000 SPYGLASS RES 93.86980000
ACTIVE 0277050018 **Ext:** 15 600.767 PENNWEST PET 4.37500000
SPYGLASS RES YOUNGER, A.H. 1.75520000
100.00000000 PENN WEST PETRO **Count Acreage** = No PENNWEST PET

TWP 104 RGE 5 W6M SEC 13
(PRODUCTION FROM PENALTY WELL 100/13-13-104-05W6/00)

---------- Related Contracts ----------
C005540 C JOA Jan 17, 1975
PS00530 A P&S Jun 29, 2010 (I)

Total Rental: 0.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	600.767	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/13-13-104-05-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 93.86980000; PENNWEST PET 4.37500000; YOUNGER, A.H. 1.75520000; PENNWEST PET

SAMSON -
PENN WEST

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010045 NG CR **Eff:** May 13, 1977 1,920.000 C005540 A No WI
Sub: A WI **Exp:** May 12, 1998 1,920.000 SPYGLASS RES 18.86980000
ACTIVE 0277050019 **Ext:** 15 362.300 PENNWEST PET 79.37500000
PENN WEST PETRO YOUNGER, A.H. 1.75520000
100.00000000 PENN WEST PETRO
Total Rental: 2688.00

Area : HARO
TWP 104 RGE 5 W6M 24, 25, 34
NG IN BLUESKY-GETHING;
NG IN BANFF

---------- Related Contracts ----------
C005540 A JOA Jan 17, 1975
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	1,920.000	362.300	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/11-34-104-05-W6/02 FLOWING/GAS
100/16-24-104-05-W6/00 FLOWING/GAS
100/11-34-104-05-W6/00 SUSPENDED/GAS
100/04-25-104-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 18.86980000; PENNWEST PET 79.37500000; YOUNGER, A.H. 1.75520000

SAMSON -
PENN WEST

M010010 PNG CR **Eff:** Jun 12, 1997 640.000 WI Area : HARO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010010 **Sub:** A ACTIVE 100.00000000	WI 0597060224 SPYGLASS RES SPYGLASS RES	**Exp:** Jun 11, 2002 **Ext:** 15	640.000 640.000	SPYGLASS RES Total Rental: 896.00	100.00000000		TWP 104 RGE 5 W6M SEC 26 PNG BELOW BASE BLUESKY-BULLHEAD TO BASE BANFF

Status DEVELOPED **Dev:** Acres 640.000 Net 640.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

SAMSON -
CALAHOO

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/11-26-104-05-W6/00 FLOWING/GAS

M010045 **Sub:** C ACTIVE	NG RI 0277050019 PENN WEST PETRO	CR **Eff:** May 13, 1977 **Exp:** May 12, 1998 **Ext:** 15	640.000 640.000 0.000 Total Rental: 896.00	C005541 A Unknown PENNWEST PET	ROY BY 100.00000000		Area : HARO TWP 104 RGE 5 W6M 32 NG IN BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010045 **Sub:** C 100.00000000	PENN WEST PETRO						

Status DEVELOPED **Dev:** Acres 640.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005541 A	GROSS OVERRIDING ROYALTY	GAS	N	N	18.86980000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) SPYGLASS RES 100.00000000
Paid by: ROY BY (C) PENNWEST PET 100.00000000

ROYALTY DEDUCTIONS -
TRANSPORTATION, GATHERING, COMPRESSION, TREATING AND PROCESSING IF ROYALTY PAYOR USES IT'S OWN FACILITIES FOR THE ROYALTY SHARE; NOT TO EXCEED THE CROWN'S SHARE OF COST ALLOWANCES AND IN NO EVENT NOT TO EXCEED 50% OF THE GROSS PROCEEDS OF SALE OF ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

---------- Related Contracts ----------
C005541 A FARMOUT Dec 22, 1998
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-32-104-05-W6/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010045	C	**Gas: Royalty:** **Min Pay:** **Prod/Sales:**					
		S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) PENNWEST PET 100.00000000

SAMSON -
PENN WEST

M010045 **Sub:** D ACTIVE 100.00000000	NG WI 0277050019 SPYGLASS RES PENN WEST PETRO	CR **Eff:** May 13, 1977 **Exp:** May 12, 1998 **Ext:** 15	640.000 640.000 640.000 Total Rental: 896.00	SPYGLASS RES	WI 100.00000000		Area : HARO TWP 104 RGE 5 W6M 33 NG IN BLUESKY-GETHING; NG IN BANFF (PROD FROM WELLBORES 100113310405W600 AND 02)

Status DEVELOPED **Dev:** Acres 640.000 Net 640.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------
C005540 I JOA Jan 17, 1975 (I)
C005688 A WELLL CONV Apr 19, 2007 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/11-33-104-05-W6/00 ABANDONED/GAS
100/11-33-104-05-W6/02 ABANDONED/ABA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

SAMSON -
PENN WEST

M010045 **Sub:** B ACTIVE 100.00000000	NG WI 0277050019 PENN WEST PETRO PENN WEST PETRO	CR **Eff:** May 13, 1977 **Exp:** May 12, 1998 **Ext:** 15	1,280.000 1,280.000 241.533 Total Rental: 1792.00	C005540 E No SPYGLASS RES PENNWEST PET YOUNGER, A.H.	WI 18.86980000 79.37500000 1.75520000		Area : HARO TWP 104 RGE 5 W6M 35 TWP 105 RGE 5 W6M 2 NG IN BLUESKY-GETHING; NG IN BANFF

Status DEVELOPED **Dev:** Acres 640.000 Net 120.767 **Undev:** Acres 640.000 Net 120.767

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 18.86980000 PENNWEST PET 79.37500000

---------- Related Contracts ----------
C005540 E JOA Jan 17, 1975
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/13-35-104-05-W6/00 POTENTIAL/UNK
100/09-35-104-05-W6/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010045	B			YOUNGER, A.H.	1.75520000		
		SAMSON - PENN WEST					
M010033	PNG CR	**Eff:** Feb 23, 1984	1,280.000	C005560 E No		WI	Area : HARO
Sub: A	WI	**Exp:** Feb 22, 1989	1,280.000	SPYGLASS RES		95.68660000	TWP 104 RGE 6 W6M 2, 3
ACTIVE	0584020273	**Ext:** 15	1,224.788	YOUNGER, A.H.		4.31340000	PNG TO BASE PEKISKO
	SPYGLASS RES						EXCL NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES			Total Rental:	1792.00		

Status DEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 1,280.000 Net 1,224.788

---------- Related Contracts ----------

C005560 E	JOA	Jan 25, 1984
C006116	P&S	Aug 05, 2008 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-02-104-06-W6/00 LOCATION/LOCA

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 95.68660000
YOUNGER, A.H. 4.31340000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010033	A	**SAMSON -** GULF					
M010034	PNG CR	**Eff:** Feb 23, 1984	640.000	C005560 E No		WI	Area : HARO
Sub: A	WI	**Exp:** Feb 22, 1989	640.000	SPYGLASS RES		95.68660000	TWP 104 RGE 6 W6M 10
ACTIVE	0584020274	**Ext:** 15	612.394	YOUNGER, A.H.		4.31340000	PNG TO BASE PEKISKO
	SPYGLASS RES						EXCL NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES			Total Rental:	896.00		

Status DEVELOPED **Dev:** Acres 640.000 Net 612.394 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------

C005560 E	JOA	Jan 25, 1984
C006116	P&S	Aug 05, 2008 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-10-104-06-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 95.68660000
YOUNGER, A.H. 4.31340000

SAMSON -
GULF

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010039	PNG CR	**Eff:** Dec 06, 1977	640.000	C005552 A No		WI	Area : HARO
Sub: B	WI	**Exp:** Dec 05, 1987	640.000	SPYGLASS RES		56.60940000	TWP 104 RGE 6 W6M SEC 33
ACTIVE	0177120003	**Ext:** 18	362.300	PENNWEST PET		38.12500000	(SECTION 18 NOTICE PENDING)
	SPYGLASS RES	**Ext:** Mar 03, 2017		YOUNGER, A.H.		5.26560000	PNG TO BASE BANFF
100.00000000	SPYGLASS RES	**Count Acreage** = No					EXCL NG IN BANFF
				Total Rental:	0.00		

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 362.300

---------- Related Contracts ----------

C005552 A	FARMOUT	Jan 25, 1974
C005553 A	ROYALTY	Jun 25, 1973
C005554 A	ROYALTY	Jan 15, 1974
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> C005553 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** PNG — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C)
ALPINE ENERGY 5.66670000
FREEHOLD PART 94.33330000

Paid by: ROY BY (C)
SPYGLASS RES 56.60940000
PENNWEST PET 38.12500000
YOUNGER, A.H. 5.26560000

ROYALTY DEDUCTIONS -
PROCEEDS FROM SALE OF PRODUCTION ATTRIBUTABLE TO ROYALTY SHALL BE SUBJECT TO THE FOLLOWING DEDUCTIONS: (I) ALL TAXES LEVIED AND ASSESSED UPON THE PETE SUBSTANCES (II) TRANSPORTATION COSTS TO PROCESSING PLANT (III) PROCESSING COSTS (IV) STORAGE, DISTRIBUTION AND COMPRESSION COSTS. THE ROYALTY SHALL BE CALCULATED AND PAID ON THE SAME BASIS AS CROWN ROYALTY IN AB. IN NO EVENT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010039	B	SHALL GAS ROYALTY PAID BE LESS THAN ONE CENT PER 1000 CUBIC FEET.					

<Linked> C005554 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C)
PENNWEST PET 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 56.60940000
PENNWEST PET 38.12500000
YOUNGER, A.H. 5.26560000

ROYALTY DEDUCTIONS -
PROCEEDS FROM SALE OF PRODUCTION ATTRIBUTABLE TO ROYALTY SHALL BE SUBJECT TO THE FOLLOWING DEDUCTIONS: (I) ALL TAXES LEVIED AND ASSESSED UPON THE PETE SUBSTANCES (II) TRANSPORTATION COSTS TO PROCESSING PLANT (III) PROCESSING COSTS (IV) STORAGE, DISTRIBUTION AND COMPRESSION COSTS.

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 56.60940000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010039	B			PENNWEST PET		38.12500000	
				YOUNGER, A.H.		5.26560000	

SAMSON -
CONOCO

M010039 PNG CR **Eff:** Dec 06, 1977 640.000 C005556 C No WI
Sub: D WI **Exp:** Dec 05, 1987 640.000 SPYGLASS RES 47.36530000
ACTIVE 0177120003 **Ext:** 18 303.138 PENNWEST PET 48.22900000
SPYGLASS RES **Ext:** Mar 03, 2017 YOUNGER, A.H. 4.40570000
100.00000000 SPYGLASS RES

Area : HARO
TWP 104 RGE 6 W6M SEC 33
(SECTION 18 NOTICE PENDING)
NG IN BANFF

Total Rental: 896.00

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	640.000	303.138	**Undev:** 0.000	0.000

---------- Related Contracts ----------

C005553 C	ROYALTY	Jun 25, 1973
C005554 C	ROYALTY	Jan 15, 1974
C005556 C	POOL	Sep 30, 1977
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/10-33-104-06-W6/00 SUSPENDED/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005553 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010039	D	ALPINE ENERGY	5.66670000	SPYGLASS RES		47.36530000	
		FREEHOLD PART	94.33330000	PENNWEST PET		48.22900000	
				YOUNGER, A.H.		4.40570000	

ROYALTY DEDUCTIONS -
PROCEEDS FROM SALE OF PRODUCTION ATTRIBUTABLE TO ROYALTY SHALL BE SUBJECT TO THE FOLLOWING DEDUCTIONS: (I) ALL TAXES LEVIED AND ASSESSED UPON THE PETE SUBSTANCES (II) TRANSPORTATION COSTS TO PROCESSING PLANT (III) PROCESSING COSTS (IV) STORAGE, DISTRIBUTION AND COMPRESSION COSTS. THE ROYALTY SHALL BE CALCULATED AND PAID ON THE SAME BASIS AS CROWN ROYALTY IN AB. IN NO EVENT SHALL GAS ROYALTY PAID BE LESS THAN ONE CENT PER 1000 CUBIC FEET.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005554 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PENNWEST PET 100.00000000 SPYGLASS RES 47.36530000
PENNWEST PET 48.22900000
YOUNGER, A.H. 4.40570000

ROYALTY DEDUCTIONS -
PROCEEDS FROM SALE OF PRODUCTION ATTRIBUTABLE TO ROYALTY SHALL BE SUBJECT TO THE FOLLOWING DEDUCTIONS: (I) ALL TAXES LEVIED AND ASSESSED UPON THE PETE SUBSTANCES (II) TRANSPORTATION COSTS TO PROCESSING PLANT (III) PROCESSING COSTS (IV) STORAGE, DISTRIBUTION AND COMPRESSION COSTS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010039	D						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 47.36530000
PENNWEST PET 48.22900000
YOUNGER, A.H. 4.40570000

SAMSON -
CONOCO

M010038 PNG CR **Eff:** Nov 10, 1976 320.000 C005555 F No WI
Sub: A WI **Exp:** Nov 09, 1997 320.000 SPYGLASS RES 65.28750000
ACTIVE 027611A005 **Ext:** 15 208.920 PENNWEST PET 30.50000000
SPYGLASS RES YOUNGER, A.H. 4.21250000
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : HARO
TWP 104 RGE 6 W6M W34
NG IN BLUESKY-GETHING

Total Rental: 0.00

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 320.000	208.920

---------- Related Contracts ----------

C005425 F	ROYALTY	Feb 02, 1984
C005555 F	JOA	Mar 22, 1977
C006116	P&S	Aug 05, 2008 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010038							
Sub:	A						

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005425 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	20.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PENNWEST PET 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTION TYPE = GENERAL
FREE AND CLEAR OF ANY DEDUCTIONS EXCEPT A REASONABLE CHARGE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS, STORAGE AND TRANSPORTATION, AND A PROPORTIONATE SHARE OF ANY TAXES, OTHER THAN INCOME TAXES, LEVIED OR ASSESSED IN RESPECT OF OWNERSHIP, PRODUCTION OR SALE OF PETROLEUM SUBSTANCES.

SPECIAL NOTES PVE -
WHEN ROYALTY OWNER IS NOT TAKING IN KIND, BY THE 25TH DAY OF EACH MONTH THE GRANTOR WILL SUBMIT A STATEMENT SHOWING THE QUANTITY AND KIND OF PETROLEUM SUBSTANCES PRODUCED, SAVED AND SOLD FROM THE LANDS IN THE LAST MONTH ALONG WITH A CHEQUE.

TAKE IN KIND PVE -
RIGHT TO TAKE IN KIND OIL: YES
RIGHT TO TAKE IN KIND GAS: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010038 A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 65.28750000
PENNWEST PET 30.50000000
YOUNGER, A.H. 4.21250000

M010038 PNG CR **Eff:** Nov 10, 1976 320.000 C005556 B No WI
Sub: C WI **Exp:** Nov 09, 1997 320.000 SPYGLASS RES 75.07240000
ACTIVE 027611A005 **Ext:** 15 240.232 PENNWEST PET 20.52190000
SPYGLASS RES YOUNGER, A.H. 4.40570000
100.00000000 SPYGLASS RES

Total Rental: 448.00

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 240.232

Area : HARO
TWP 104 RGE 6 W6M W34
NG IN BANFF

---------- Related Contracts ----------
C005425 E ROYALTY Feb 02, 1984
C005556 B POOL Sep 30, 1977
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005425 E GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 27.70710000 % of

Roy Percent: 2.00000000
Deduction: YES

M010038 C **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
PENNWEST PET 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTION TYPE = GENERAL
FREE AND CLEAR OF ANY DEDUCTIONS EXCEPT A REASONABLE CHARGE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS, STORAGE AND TRANSPORTATION, AND A PROPORTIONATE SHARE OF ANY TAXES, OTHER THAN INCOME TAXES, LEVIED OR ASSESSED IN RESPECT OF OWNERSHIP, PRODUCTION OR SALE OF PETROLEUM SUBSTANCES.

SPECIAL NOTES PVE -
WHEN ROYALTY OWNER IS NOT TAKING IN KIND, BY THE 25TH DAY OF EACH MONTH THE GRANTOR WILL SUBMIT A STATEMENT SHOWING THE QUANTITY AND KIND OF PETROLEUM SUBSTANCES PRODUCED, SAVED AND SOLD FROM THE LANDS IN THE LAST MONTH ALONG WITH A CHEQUE.

TAKE IN KIND PVE -
RIGHT TO TAKE IN KIND OIL: YES
RIGHT TO TAKE IN KIND GAS: NO

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M010038 C **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 75.07240000
PENNWEST PET 20.52190000
YOUNGER, A.H. 4.40570000

M010900 LICENCE CR **Eff:** May 30, 1996 640.000 C006137 B No WI
Sub: A WI **Exp:** May 29, 2000 640.000 SPYGLASS RES 30.00000000
ACTIVE 5496050287 **Ext:** 15 192.000 NUVISTA EN LTD 45.50000000
SPYGLASS RES CHAIR RESOURCES 10.50000000
100.00000000 SPYGLASS RES DELPHI ENE PART 14.00000000

Total Rental: 896.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 192.000 **Undev:** 0.000 0.000

Area : CHARM
TWP 104 RGE 9 W6M 12
PNG TO BASE DEBOLT

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006137 B FARMOUT Nov 14, 2000
C006138 A TRUST Dec 17, 2001
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/02-12-104-09-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010900 A **Gas: Royalty:** | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 30.00000000
NUVISTA EN LTD 45.50000000
CHAIR RESOURCES 10.50000000
DELPHI ENE PART 14.00000000

GENERAL REMARKS CONOCO ACQ - Apr 20, 2007
BRC PART

M013172 LICENCE CR **Eff:** Oct 13, 1994 0.000 WI
Sub: D RI **Exp:** Oct 12, 1998 0.000 N/A 100.00000000
ACTIVE 5494100204 **Ext:** 15 0.000
ADVANTAGE O Total Rental: 0.00
100.00000000 JAVA PET **Count Acreage =** No

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Area : TANGHE
TWP 104 RGE 10 W6M SEC 6
(SURFACE RESTRICTIONS-CARIBOU RANGE)
PNG TO BASE DEBOLT

---------- Related Contracts ----------
C007426 A F/O&PART Dec 10, 1996 (I)
C007513 CONVEYANCE Sep 19, 2000 (I)
C007990 D ROYALTY Oct 18, 2006

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C007990 D OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 50.00000000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min:

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS - Nov 27, 2006
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

M013172 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 N/A 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013172	LICENCE CR	**Eff:** Oct 13, 1994	0.000			WI	Area : TANGHE
Sub: B	RI	**Exp:** Oct 12, 1998	0.000	N/A		100.00000000	TWP 104 RGE 11 W6M SEC 1
ACTIVE	5494100204	**Ext:** 15	0.000				(SURFACE RESTRICTIONS-CARIBOU
	ADVANTAGE O			Total Rental:	0.00		RANGE)
100.00000000	JAVA PET	**Count Acreage =** No					NG IN DEBOLT

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C007426 B F/O&PART Dec 10, 1996 (I)
C007513 CONVEYANCE Sep 19, 2000 (I)
C007990 D ROYALTY Oct 18, 2006

-------- Well U.W.I. -------- Status/Type --------
100/08-01-104-11-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 D	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS - Nov 27, 2006
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013172 B

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 N/A 100.00000000

M013172	LICENCE CR	**Eff:** Oct 13, 1994	0.000			WI	Area : TANGHE
Sub: C	RI	**Exp:** Oct 12, 1998	0.000	N/A		100.00000000	TWP 104 RGE 11 W6M SEC 1
ACTIVE	5494100204	**Ext:** 15	0.000				(SURFACE RESTRICTIONS-CARIBOU
	ADVANTAGE O			Total Rental:	0.00		RANGE)
100.00000000	JAVA PET	**Count Acreage =** No					PNG TO BASE DEBOLT
							EXCL NG IN DEBOLT

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C007426 C F/O&PART Dec 10, 1996 (I)
C007513 CONVEYANCE Sep 19, 2000 (I)
C007990 D ROYALTY Oct 18, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 D	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of

Roy Percent: 2.50000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M013172 C
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS - Nov 27, 2006
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 N/A 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010008	NG CR	**Eff:** May 19, 1977	3,200.000	C005559 B No	WI		Area : HARO
Sub: B	WI	**Exp:** May 18, 1998	3,200.000	SPYGLASS RES	96.48960000		TWP 105 RGE 2 W6M 6
ACTIVE	0277050017	**Ext:** 15	3,087.667	YOUNGER, A.H.	3.51040000		TWP 105 RGE 3 W6M 1, 11, 14, 22
	SPYGLASS RES						NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES			Total Rental: 4480.00			

Status DEVELOPED **Dev:** 3,200.000 **Acres** 3,087.667 **Net** **Undev:** 0.000 **Acres** 0.000 **Net**

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005559 B	GROSS OVERRIDING ROYALTY	PNG	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) PENNWEST PET 100.00000000
Paid by: ROY BY (C) SPYGLASS RES 92.97920000; YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
THE PAY BY DOI IS DIFFERENT FROM THE WI DOI.

---------- Related Contracts ----------

C005559 B	JOA&ROY	Feb 01, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/10-01-105-03-W6/00 PUMPING/GAS
100/08-22-105-03-W6/00 ABANDONED/J&A
100/10-06-105-02-W6/00 FLOWING/GAS
100/10-14-105-03-W6/00 FLOWING/GAS
100/16-11-105-03-W6/00 FLOWING/GAS
100/10-14-105-03-W6/03 SUSPENDED/GAS
102/08-22-105-03-W6/00 ABANDONED/ABA
100/06-11-105-03-W6/00 PUMPING/GAS
100/06-14-105-03-W6/00 PUMPING/GAS
100/07-22-105-03-W6/00 PUMPING/GAS
100/11-22-105-03-W6/00 SUSPENDED/GAS
100/10-14-105-03-W6/02 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010008 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 96.48960000; YOUNGER, A.H. 3.51040000

SAMSON -
CALAHOO

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010008	NG CR	**Eff:** May 19, 1977	640.000	C005559 K No	WI		Area : HARO
Sub: G	WI	**Exp:** May 18, 1998	640.000	SPYGLASS RES	96.48960000		TWP 105 RGE 2 W6M 7
ACTIVE	0277050017	**Ext:** 15	617.533	YOUNGER, A.H.	3.51040000		
	SPYGLASS RES						NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES			Total Rental: 896.00			

Status DEVELOPED **Dev:** 640.000 **Acres** 617.533 **Net** **Undev:** 0.000 **Acres** 0.000 **Net**

Royalty / Encumbrances

---------- Related Contracts ----------

C005559 B	JOA&ROY	Feb 01, 1998
C005559 K	JOA&ROY	Feb 01, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/01-07-105-02-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005559 K	GROSS OVERRIDING ROYALTY	PNG	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) PRAIRIESKY 100.00000000
Paid by: ROY BY (C) SPYGLASS RES 92.97920000; YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
THE PAY BY DOI IS DIFFERENT FROM THEW WI DOI

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
							100/10-07-105-02-W6/00 FLOWING/GAS
M010008	G	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:		**Max:** **Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010008 G **Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 96.48960000; YOUNGER, A.H. 3.51040000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010008	NG CR	**Eff:** May 19, 1977	640.000	C005559 B No	WI		Area : HARO
Sub: C	WI	**Exp:** May 18, 1998	640.000	SPYGLASS RES	96.48960000		TWP 105 RGE 3 W6M 10
ACTIVE	0277050017	**Ext:** 15	617.533	YOUNGER, A.H.	3.51040000		
	SPYGLASS RES						NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES			Total Rental: 896.00			

Status DEVELOPED **Dev:** 640.000 **Acres** 617.533 **Net** **Undev:** 0.000 **Acres** 0.000 **Net**

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005559 B	GROSS OVERRIDING ROYALTY	PNG	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) PENNWEST PET 100.00000000
Paid by: ROY BY (C) SPYGLASS RES 92.97920000; YOUNGER, A.H. 7.02080000

---------- Related Contracts ----------

C005559 B	JOA&ROY	Feb 01, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/16-10-105-03-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010008 C **ROYALTY DEDUCTIONS -**
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
THE PAY BY DOI IS DIFFERENT FROM THE WI DOI.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
ALBERTA DEPT.	LESSOR (M)	100.00000000	SPYGLASS RES	WI (C)	96.48960000
			YOUNGER, A.H.		3.51040000

SAMSON -
CALAHOO

M010007 PNG CR **Eff:** Mar 09, 1981 640.000 C005559 A No WI Area : HARO
Sub: A WI **Exp:** Mar 08, 1986 640.000 SPYGLASS RES 96.48960000 TWP 105 RGE 3 W6M 27
ACTIVE 058103O213 **Ext:** 15 617.533 YOUNGER, A.H. 3.51040000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010007
Sub: A
100.00000000 SPYGLASS RES Total Rental: 896.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	617.533	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
ALBERTA DEPT.	LESSOR (M)	100.00000000	SPYGLASS RES	WI (C)	96.48960000
			YOUNGER, A.H.		3.51040000

SAMSON -
CALAHOO

---------- Related Contracts ----------
C005559 A JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-27-105-03-W6/00 PUMPING/GAS
100/10-27-105-03-W6/00 PUMPING/GAS

M010181 PNG CR **Eff:** Mar 09, 1981 320.000 C005821 A No WI PREPOOLED2 Area : HARO
Sub: A WI **Exp:** Mar 08, 1986 320.000 SPYGLASS RES 1.50000000 3.00000000 TWP 105 RGE 3 W6M S28
ACTIVE 058103A213 **Ext:** 15 4.800 YOUNGER, A.H. 1.75500000 3.51000000 NG TO BASE BLUESKY-BULLHEAD
HUSKY OIL OP HUSKY OIL OP 96.74500000 93.49000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010181
Sub: A
100.00000000 HUSKY OIL OP Total Rental: 448.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	4.800	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
ALBERTA DEPT.	LESSOR (M)	100.00000000	HUSKY OIL OP	PREPOOLE(C)	93.49000000
			SPYGLASS RES		3.00000000
			YOUNGER, A.H.		3.51000000

---------- Related Contracts ----------
C005559 H JOA&ROY Feb 01, 1998
C005821 A POOL&OP Oct 31, 2000
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-28-105-03-W6/00 ABANDONED/GAS

M010181 PNG CR **Eff:** Mar 09, 1981 320.000 C005559 E No WI Area : HARO
Sub: B WI **Exp:** Mar 08, 1986 320.000 HUSKY OIL OP 93.48960000 TWP 105 RGE 3 W6M S28
ACTIVE 058103A213 **Ext:** 15 9.600 SPYGLASS RES 3.00000000 PET TO BASE BLUESKY-BULLHEAD
HUSKY OIL OP YOUNGER, A.H. 3.51040000
100.00000000 HUSKY OIL OP **Count Acreage** = No **---------- Related Contracts ----------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010181
Sub: B
Total Rental: 0.00

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	9.600	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
ALBERTA DEPT.	LESSOR (M)	100.00000000	HUSKY OIL OP	WI (C)	93.48960000
			SPYGLASS RES		3.00000000
			YOUNGER, A.H.		3.51040000

C005559 I JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)
C005559 E JOA&ROY Feb 01, 1998

M010183 PNG CR **Eff:** Sep 29, 1961 320.000 C005821 A No WI PREPOOL1 Area : HARO
Sub: A WI **Exp:** Sep 28, 1982 320.000 SPYGLASS RES 1.50000000 TWP 105 RGE 3 W6M N28
ACTIVE 124295 **Ext:** 15 4.800 YOUNGER, A.H. 1.75500000 NG TO BASE BLUESKY-BULLHEAD
HUSKY OIL OP HUSKY OIL OP 96.74500000
100.00000000 HUSKY OIL OP HUSKY OIL OP 100.00000000 **---------- Related Contracts ----------**
Total Rental: 448.00 C005821 A POOL&OP Oct 31, 2000
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010183							
Sub: A	**Status**	**Acres** / **Net**	**Acres** / **Net**				**-------- Well U.W.I.** / **Status/Type --------**
	DEVELOPED	**Dev:** 320.000 / 4.800	**Undev:** 0.000 / 0.000				100/10-28-105-03-W6/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) — HUSKY OIL OP 100.00000000

M010182	PNG	CR	**Eff:** Mar 09, 1981	640.000	C005559 E	No	WI		Area : HARO
Sub: A	WI		**Exp:** Mar 08, 1986	640.000	HUSKY OIL OP		93.48960000		TWP 105 RGE 3 W6M 31
ACTIVE	0581030214		**Ext:** 15	19.200	SPYGLASS RES		3.00000000		PNG TO BASE BLUESKY-BULLHEAD
	HUSKY OIL OP				YOUNGER, A.H.		3.51040000		
100.00000000	HUSKY OIL OP								**---------- Related Contracts ----------**
				Total Rental:	896.00				C005559 E JOA&ROY Feb 01, 1998
									PS00530 A P&S Jun 29, 2010 (I)

Status	Acres / Net	Acres / Net
UNDEVELOPED	**Dev:** 0.000 / 0.000	**Undev:** 640.000 / 19.200

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M010182 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — HUSKY OIL OP 93.48960000; SPYGLASS RES 3.00000000; YOUNGER, A.H. 3.51040000

M010182	PNG	CR	**Eff:** Mar 09, 1981	480.000	C005559 E	No	WI		Area : HARO
Sub: B	WI		**Exp:** Mar 08, 1986	480.000	HUSKY OIL OP		93.48960000		TWP 105 RGE 3 W6M N32, NW33
ACTIVE	0581030214		**Ext:** 15	14.400	SPYGLASS RES		3.00000000		PET TO BASE BLUESKY-BULLHEAD
	HUSKY OIL OP				YOUNGER, A.H.		3.51040000		
100.00000000	HUSKY OIL OP		**Count Acreage =**	No					**---------- Related Contracts ----------**
				Total Rental:	0.00				C005559 I JOA&ROY Feb 01, 1998
									PS00530 A P&S Jun 29, 2010 (I)
									C005559 E JOA&ROY Feb 01, 1998

Status	Acres / Net	Acres / Net
UNDEVELOPED	**Dev:** 0.000 / 0.000	**Undev:** 480.000 / 14.400

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010182 B	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**	
	S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
	Other Percent:			**Min:**		**Prod/Sales:**	

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — HUSKY OIL OP 93.48960000; SPYGLASS RES 3.00000000; YOUNGER, A.H. 3.51040000

M010182	PNG	CR	**Eff:** Mar 09, 1981	480.000	C005823 A	No	WI	PREPOOLED2	Area : HARO
Sub: C	WI		**Exp:** Mar 08, 1986	480.000	SPYGLASS RES		1.50000000	3.00000000	TWP 105 RGE 3 W6M N32, NW33
ACTIVE	0581030214		**Ext:** 15	7.200	YOUNGER, A.H.		1.75520000	3.51040000	NG TO BASE BLUESKY-BULLHEAD
	HUSKY OIL OP				HUSKY OIL OP		96.74480000	93.48960000	
100.00000000	HUSKY OIL OP								**---------- Related Contracts ----------**
				Total Rental:	672.00				C005559 H JOA&ROY Feb 01, 1998
									C005822 A POOL&OP Nov 01, 2000
									C005823 A POOL&OP Oct 01, 2005
									PS00530 A P&S Jun 29, 2010 (I)

Status	Acres / Net	Acres / Net
DEVELOPED	**Dev:** 480.000 / 7.200	**Undev:** 0.000 / 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. / **Status/Type --------**
100/10-33-105-03-W6/00 FLOWING/GAS
100/16-32-105-03-W6/00 FLOWING/GAS
100/01-33-105-03-W6/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010182 C	**Paid to:** LESSOR (M)			**Paid by:** PREPOOLE(C)			
	ALBERTA DEPT.	100.00000000		HUSKY OIL OP	93.48960000		
				SPYGLASS RES	3.00000000		
				YOUNGER, A.H.	3.51040000		

M010183	PNG	CR	**Eff:** Sep 29, 1961	320.000	C005823 A	No	WI	PREPOOL1	Area : HARO
Sub: C	WI		**Exp:** Sep 28, 1982	320.000	SPYGLASS RES		1.50000000		TWP 105 RGE 3 W6M S32
ACTIVE	124295		**Ext:** 15	4.800	YOUNGER, A.H.		1.75520000		NG TO BASE BLUESKY-BULLHEAD
	HUSKY OIL OP				HUSKY OIL OP		96.74480000		
100.00000000	HUSKY OIL OP				HUSKY OIL OP			100.00000000	**---------- Related Contracts ----------**
				Total Rental:	448.00				C005823 A POOL&OP Oct 01, 2005
									PS00530 A P&S Jun 29, 2010 (I)

Status	Acres / Net	Acres / Net
DEVELOPED	**Dev:** 320.000 / 4.800	**Undev:** 0.000 / 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) — HUSKY OIL OP 100.00000000

-------- Well U.W.I. / **Status/Type --------**
100/16-32-105-03-W6/00 FLOWING/GAS
100/06-32-105-03-W6/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010183 C

M010183 PNG CR **Eff:** Sep 29, 1961 320.000 C005822 A No WI PREPOOL1 Area : HARO
Sub: B WI **Exp:** Sep 28, 1982 320.000 SPYGLASS RES 0.75000000 TWP 105 RGE 3 W6M S33
ACTIVE 124295 **Ext:** 15 2.400 YOUNGER, A.H. 0.87750000 NG TO BASE BLUESKY-BULLHEAD
HUSKY OIL OP HUSKY OIL OP 98.37250000
100.00000000 HUSKY OIL OP HUSKY OIL OP 100.00000000 ---------- Related Contracts ----------
C005822 A POOL&OP Nov 01, 2000
Total Rental: 448.00 PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	2.400	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/10-33-105-03-W6/00 FLOWING/GAS
100/01-33-105-03-W6/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOL1(C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

M010184 PNG CR **Eff:** Jan 20, 1979 160.000 C005822 A No WI PREPOOL1 Area : HARO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010184
Sub: A WI **Exp:** Jan 19, 1989 160.000 SPYGLASS RES 0.75000000 TWP 105 RGE 3 W6M NE33
ACTIVE 20789 **Ext:** 15 1.200 YOUNGER, A.H. 0.87750000 NG TO BASE BLUESKY-BULLHEAD
HUSKY OIL OP HUSKY OIL OP 98.37250000
100.00000000 HUSKY OIL OP HUSKY OIL OP 100.00000000 ---------- Related Contracts ----------
Total Rental: 224.00 C005822 A POOL&OP Nov 01, 2000
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	1.200	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/10-33-105-03-W6/00 FLOWING/GAS
100/01-33-105-03-W6/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOL1(C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

M010177 PNG CR **Eff:** Mar 09, 1981 320.000 C005820 A No NCPOOL PREPOOL1 Area : HARO
Sub: B WI **Exp:** Mar 08, 1986 320.000 YOUNGER, A.H. 1.75500000 3.51000000 TWP 105 RGE 3 W6M N35
ACTIVE 0581030215 **Ext:** 15 4.800 SPYGLASS RES 1.50000000 3.00000000 PNG TO BASE BLUESKY-BULLHEAD
HUSKY OIL OP HUSKY OIL OP 96.74500000 93.49000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010177
Sub: B
100.00000000 HUSKY OIL OP
Total Rental: 448.00

---------- Related Contracts ----------
C005559 F JOA&ROY Feb 01, 1998
C005820 A POOL&OP Dec 05, 1998
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	4.800	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/09-35-105-03-W6/00 POTENTIAL/UNK
102/04-35-105-03-W6/00 FLOWING/GAS
100/09-35-105-03-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOL1(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 3.00000000
HUSKY OIL OP 93.49000000
YOUNGER, A.H. 3.51000000

M010178 PNG CR **Eff:** Sep 29, 1961 320.000 C005820 A No NCPOOL PREPOOLED2 Area : HARO
Sub: B WI **Exp:** Sep 28, 1982 320.000 YOUNGER, A.H. 1.75500000 TWP 105 RGE 3 W6M S35
ACTIVE 124443 **Ext:** 15 4.800 SPYGLASS RES 1.50000000 PNG TO BASE BLUESKY-BULLHEAD
HUSKY OIL OP HUSKY OIL OP 96.74500000
100.00000000 HUSKY OIL OP HUSKY OIL OP 100.00000000 ---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010178
Sub: B
C005820 A POOL&OP Dec 05, 1998
Total Rental: 448.00 PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	4.800	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/09-35-105-03-W6/00 POTENTIAL/UNK
102/04-35-105-03-W6/00 FLOWING/GAS
100/09-35-105-03-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

M010177 PNG CR **Eff:** Mar 09, 1981 320.000 C005819 A Yes NCPOOL PREPOOL1 Area : HARO
Sub: A WI **Exp:** Mar 08, 1986 320.000 YOUNGER, A.H. 1.75520000 3.51040000 TWP 105 RGE 3 W6M N36
ACTIVE 0581030215 **Ext:** 15 4.800 SPYGLASS RES 1.50000000 3.00000000 PNG TO BASE BLUESKY-BULLHEAD
HUSKY OIL OP HUSKY OIL OP 96.74480000 93.48960000
100.00000000 HUSKY OIL OP ---------- Related Contracts ----------
Total Rental: 448.00 C005559 F JOA&ROY Feb 01, 1998
C005819 A POOL&OP Nov 01, 1994
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010177
Sub: A — DEVELOPED — Dev: 320.000 — 4.800 — Undev: 0.000 — 0.000

-------- Well U.W.I. -------- Status/Type --------
100/10-36-105-03-W6/00 ABANDONED/GAS
102/04-36-105-03-W6/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: PREPOOL1(C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 3.00000000
HUSKY OIL OP 93.48960000
YOUNGER, A.H. 3.51040000

M010178 PNG CR Eff: Sep 29, 1961 320.000 C005819 A Yes NCPOOL PREPOOLED2 Area : HARO
Sub: A WI Exp: Sep 28, 1982 320.000 YOUNGER, A.H. 1.75520000 TWP 105 RGE 3 W6M S36
ACTIVE 124443 Ext: 15 4.800 SPYGLASS RES 1.50000000 PNG TO BASE BLUESKY-BULLHEAD
HUSKY OIL OP HUSKY OIL OP 96.74480000
100.00000000 HUSKY OIL OP HUSKY OIL OP 100.00000000 ---------- Related Contracts ----------
C005819 A POOL&OP Nov 01, 1994
Total Rental: 448.00 PS00530 A P&S Jun 29, 2010 (I)

Status — Acres — Net — Acres — Net — -------- Well U.W.I. -------- Status/Type --------
DEVELOPED — Dev: 320.000 — 4.800 — Undev: 0.000 — 0.000 — 100/10-36-105-03-W6/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010178
Sub: A — 102/04-36-105-03-W6/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: PREPOOLE(C)
ALBERTA DEPT. 100.00000000 — HUSKY OIL OP 100.00000000

M010047 NG CR Eff: May 13, 1977 640.000 C005542 A Unknown ROY BY Area : HARO
Sub: A RI Exp: May 12, 1998 640.000 PENNWEST PET 100.00000000 TWP 105 RGE 5 W6M S3, S4
ACTIVE 027705A019 Ext: 15 0.000 NG IN BANFF;
PENN WEST PETRO Total Rental: 896.00 NG IN BLUESKY-GETHING
100.00000000 PENN WEST PETRO

Status — Acres — Net — Acres — Net — ---------- Related Contracts ----------
DEVELOPED — Dev: 640.000 — 0.000 — Undev: 0.000 — 0.000 — C005542 A POOLFO Feb 01, 1988
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales — -------- Well U.W.I. -------- Status/Type --------
100/11-03-105-05-W6/00 ABANDONED/UNK
100/11-04-105-05-W6/00 ABANDONED/GAS
102/11-03-105-05-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)
C005542 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD — 100/11-04-105-05-W6/02 ABANDONED/GAS
Roy Percent: 14.51170000
Deduction: NO
M010047 A — Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — Paid by: ROY BY (C)
SPYGLASS RES 17.95000000 — PENNWEST PET 100.00000000
PENNWEST PET 82.05000000

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — Paid by: ROY BY (C)
ALBERTA DEPT. 100.00000000 — PENNWEST PET 100.00000000

SAMSON -
PENN WEST

M010048 PNG CR Eff: Dec 09, 1968 640.000 C005542 A Unknown ROY BY Area : HARO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010048
Sub: A RI Exp: Dec 08, 1978 640.000 PENNWEST PET 100.00000000 TWP 105 RGE 5 W6M N3, N4
ACTIVE 17355 Ext: 15 0.000 NG TO BASE BANFF
PENN WEST PETRO Total Rental: 896.00
100.00000000 PENN WEST PETRO

Status — Acres — Net — Acres — Net — ---------- Related Contracts ----------
DEVELOPED — Dev: 640.000 — 0.000 — Undev: 0.000 — 0.000 — C005542 A POOLFO Feb 01, 1988
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales — -------- Well U.W.I. -------- Status/Type --------
C005542 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD — 100/11-03-105-05-W6/00 ABANDONED/UNK
Roy Percent: 14.51170000 — 100/11-04-105-05-W6/00 ABANDONED/GAS
Deduction: NO — 102/11-03-105-05-W6/00 FLOWING/GAS
Gas: Royalty: — Min Pay: — Prod/Sales: — 100/11-04-105-05-W6/02 ABANDONED/GAS
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — Paid by: ROY BY (C)
SPYGLASS RES 17.95000000 — PENNWEST PET 100.00000000
PENNWEST PET 82.05000000

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — PENNWEST PET 100.00000000

SAMSON -
PENN WEST

M010029 PNG CR **Eff:** May 04, 1978 640.000 C005547 A No WI
Sub: A WI **Exp:** May 03, 1988 640.000 SPYGLASS RES 87.73960000
ACTIVE 0178050141 **Ext:** 15 561.533 PENNWEST PET 8.75000000
SPYGLASS RES YOUNGER, A.H. 3.51040000
100.00000000 SPYGLASS RES

Total Rental: 896.00

Area : HARO
TWP 105 RGE 5 W6M 8
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005547 A JOA Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	561.533

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005547 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010029 A PENNWEST PET 100.00000000 SPYGLASS RES 75.47920000
YOUNGER, A.H. 7.02080000
PENNWEST PET 17.50000000

ROYALTY DEDUCTIONS -
ALLOWABLE ROYALTY DEDUCTIONS INCLUDE ALL TAXES LEVIED AND ASSESSED UPON THE PETE SUBSTANCES; THE COSTS OF TRANSPORTATION TO PLANT FOR PROCESSING; COSTS OF PROCESSING OR REMOVING IMPURITIES; AND COSTS OF STORAGE, DISTRIBUTION AND COMPRESSION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 87.73960000; PENNWEST PET 8.75000000; YOUNGER, A.H. 3.51040000

SAMSON -
CALAHOO

M010888 PNGINTELICR **Eff:** Oct 06, 1998 640.000 C006126 A Unknown WI
Sub: A RI **Exp:** Oct 05, 2003 640.000 NUVISTA EN LTD 65.00000000

Area : SPITZEE
TWP 105 RGE 10 W6M 34

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010888
Sub: A
ACTIVE 5494100074 **Ext:** 15 0.000 DELPHI ENE PART 20.00000000
SPYGLASS RES CHAIR RESOURCES 15.00000000
100.00000000 SPYGLASS RES

Total Rental: 896.00

PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006126 D FARM&ROY Dec 19, 2003
PS00530 A P&S Jun 29, 2010 (I)
C006126 A FARM&ROY Dec 19, 2003

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	640.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-34-105-10-W6/00 ABANDONED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006126 A	GROSS OVERRIDING ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — NUVISTA EN LTD 65.00000000; DELPHI ENE PART 20.00000000; CHAIR RESOURCES 15.00000000

ROYALTY DEDUCTIONS - Aug 11, 2009
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010888 A ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:** PROD

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — NUVISTA EN LTD 65.00000000; DELPHI ENE PART 20.00000000; CHAIR RESOURCES 15.00000000

GENERAL REMARKS CONOCO ACQ -
RIGHT TO TAKE OVER ABANDONMENT: N

M010179 PNG CR **Eff:** Mar 29, 1978 1,280.000 C005559 J No WI
Sub: B WI **Exp:** Mar 28, 1988 1,280.000 HUSKY OIL OP 93.48960000
ACTIVE 0178030086 **Ext:** 15 38.400 SPYGLASS RES 3.00000000
HUSKY OIL OP YOUNGER, A.H. 3.51040000
100.00000000 HUSKY OIL OP

Total Rental: 1792.00

Area : HARO
TWP 106 RGE 2 W6M 1,2
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005559 J JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010179
Sub: B

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	1,280.000	38.400	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/08-02-106-02-W6/00 ABANDONED/GAS
100/15-02-106-02-W6/00 ABANDONED/GAS
100/06-01-106-02-W6/00 FLOWING/GAS
100/15-01-106-02-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005559 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIESKY 100.00000000

Paid by: ROY BY (C)
HUSKY OIL OP 86.97920000
YOUNGER, A.H. 7.02080000
SPYGLASS RES 6.00000000

ROYALTY DEDUCTIONS -
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M010179 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
HUSKY OIL OP 93.48960000
SPYGLASS RES 3.00000000
YOUNGER, A.H. 3.51040000

M010179 PNG CR **Eff:** Mar 29, 1978 640.000 C005559 C No WI
Sub: A WI **Exp:** Mar 28, 1988 640.000 HUSKY OIL OP 93.48960000
ACTIVE 0178030086 **Ext:** 15 19.200 SPYGLASS RES 3.00000000
HUSKY OIL OP YOUNGER, A.H. 3.51040000
100.00000000 HUSKY OIL OP

Total Rental: 896.00

Area : HARO
TWP 106 RGE 2 W6M 3
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005559 C JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	640.000	19.200	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-03-106-02-W6/00 ABANDONED/ABA

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005559 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO (C)
PENNWEST PET 100.00000000

Paid by: ROY BY (C)
HUSKY OIL OP 86.97920000
YOUNGER, A.H. 7.02080000
SPYGLASS RES 6.00000000

ROYALTY DEDUCTIONS -
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

M010179 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
HUSKY OIL OP 93.48960000
SPYGLASS RES 3.00000000
YOUNGER, A.H. 3.51040000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010180 PNG CR **Eff:** Mar 29, 1978 1,280.000 C005559 J No WI
Sub: A WI **Exp:** Mar 28, 1988 1,280.000 HUSKY OIL OP 93.48960000
ACTIVE 0178030087 **Ext:** 15 38.400 SPYGLASS RES 3.00000000
HUSKY OIL OP YOUNGER, A.H. 3.51040000
100.00000000 HUSKY OIL OP

Total Rental: 1792.00

Area : HARO
TWP 106 RGE 2 W6M 5, 6
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005559 J JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	1,280.000	38.400	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-05-106-02-W6/00 ABANDONED/GAS
100/06-06-106-02-W6/00 ABANDONED/GAS
100/15-05-106-02-W6/00 FLOWING/GAS
102/16-06-106-02-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005559 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIESKY 100.00000000

Paid by: ROY BY (C)
HUSKY OIL OP 86.97920000
YOUNGER, A.H. 7.02080000
SPYGLASS RES 6.00000000

ROYALTY DEDUCTIONS -
DEDUCT: PROPORTIONATE SHARE OF COSTS FOR TRANSPORTATION, PROCESSING, STORAGE, DISTRIBUTION, COMPRESSION AND FOR TAXES LEVIED & ASSESSED ON SUBSTANCES PRODUCED.
(NO ROYALTY PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010180 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
LESSOR	(M)		WI	(C)	
ALBERTA DEPT.		100.00000000	HUSKY OIL OP		93.48960000
			SPYGLASS RES		3.00000000
			YOUNGER, A.H.		3.51040000

M010026 PNG CR **Eff:** May 04, 1978 1,280.000 C005545 A No WI
Sub: A WI **Exp:** May 03, 1988 1,280.000 SPYGLASS RES 96.48960000
ACTIVE 0178050137 **Ext:** 15 1,235.067 YOUNGER, A.H. 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 1792.00

Area : HARO
TWP 106 RGE 4 W6M 7
TWP 106 RGE 4 W6M 18
PNG TO BASE BLUESKY-BULLHEAD

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	1,280.000	1,235.067

---------- Related Contracts ----------

C005545 A	JOA&ROY	Feb 01, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005545 A	GROSS OVERRIDING ROYALTY	PNG	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES

M010026 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
ROY TO	(C)		ROY BY	(C)	
PENNWEST PET		100.00000000	SPYGLASS RES		92.97920000
			YOUNGER, A.H.		7.02080000

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
ROYALTY "PAID BY" WORKING INTERESTS DIFFER FROM ACTUAL WORKING INTEREST.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010026 A

Paid to:			Paid by:		
LESSOR	(M)		WI	(C)	
ALBERTA DEPT.		100.00000000	SPYGLASS RES		96.48960000
			YOUNGER, A.H.		3.51040000

M010027 PNG CR **Eff:** May 04, 1978 1,280.000 C005545 A No WI
Sub: A WI **Exp:** May 03, 1988 1,280.000 SPYGLASS RES 96.48960000
ACTIVE 0178050139 **Ext:** 15 1,235.067 YOUNGER, A.H. 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 1792.00

Area : HARO
TWP 106 RGE 4 W6M 29
TWP 106 RGE 4 W6M 32
PNG TO BASE BLUESKY-BULLHEAD

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	1,280.000	1,235.067

---------- Related Contracts ----------

C005545 A	JOA&ROY	Feb 01, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005545 A	GROSS OVERRIDING ROYALTY	PNG	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
ROY TO	(C)		ROY BY	(C)	
PENNWEST PET		100.00000000	SPYGLASS RES		92.97920000
			YOUNGER, A.H.		7.02080000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010027 A

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
ROYALTY "PAID BY" WORKING INTERESTS DIFFER FROM ACTUAL WORKING INTEREST.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:			Paid by:		
LESSOR	(M)		WI	(C)	
ALBERTA DEPT.		100.00000000	SPYGLASS RES		96.48960000
			YOUNGER, A.H.		3.51040000

M010030 PNG CR **Eff:** Mar 05, 1998 640.000 WI
Sub: A WI **Exp:** Mar 04, 2003 640.000 SPYGLASS RES 100.00000000
ACTIVE 0598030570 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : HARO
TWP 106 RGE 4 W6M 30
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010030							
Sub: A		UNDEVELOPED Dev:	0.000	0.000 Undev:	640.000	640.000	

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M010022	PNG	CR	**Eff:** Feb 09, 1984	640.000	C005560 C No		WI		Area : HARO
Sub: A	WRI		**Exp:** Feb 08, 1989	640.000	SPYGLASS RES		95.41130000		TWP 106 RGE 4 W6M 31
ACTIVE	0584020134		**Ext:** 15	610.632	YOUNGER, A.H.		4.58870000		PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES								
100.00000000	SPYGLASS RES				Total Rental:	896.00			

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 640.000 | 610.632 **Undev:** 0.000 | 0.000

---------- Related Contracts ----------

C005544 A	ROYALTY	Feb 20, 1985
C005560 C	JOA	Jan 25, 1984
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/04-31-106-04-W6/00 PUMPING/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
C005544 A	GROSS OVERRIDING ROYALTY	PNG		N	N	3.00000000 % of PROD	
	Roy Percent: 15.00000000						
	Deduction: UNKNOWN						
M010022 A	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**	
	S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
	Other Percent:			**Min:**		**Prod/Sales:**	

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 90.82260000; YOUNGER, A.H. 9.17740000

ROYALTY DEDUCTIONS -
IF ROYALTY OWNER FAILS OR REFUSES TO TAKE IN KIND, ROYALTY PAYOR SHALL PAY ROYALTY OWNER FOR THE SAME PRICE ITS RECEIVES FOR ITS SHARE OF PRODUCTION. AGREEMENT IS SILENT ON DEDUCTIONS ALLOWED.
SPECIAL NOTES PVE -
ROYALTY DOI DIFFERS FROM ACTUAL WI. REPRESENTS A PROPORTIONATE %

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 95.41130000; YOUNGER, A.H. 4.58870000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010022	A						

M010025	NG	CR	**Eff:** Jan 23, 1980	5,120.000	C005545 C No		WI		Area : HARO
Sub: A	WI		**Exp:** Jan 22, 2001	5,120.000	SPYGLASS RES		96.48960000		TWP 106 RGE 5 W6M SEC 1, 2, 12,
ACTIVE	0280010003		**Ext:** 15	4,940.268	YOUNGER, A.H.		3.51040000		13, 16, 25
	SPYGLASS RES								NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES				Total Rental:	7168.00			

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 2,560.000 | 2,470.134 **Undev:** 2,560.000 | 2,470.134

---------- Related Contracts ----------

C005545 C	JOA&ROY	Feb 01, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-12-106-05-W6/00 ABANDONED/GAS
100/10-16-106-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C005545 C | GROSS OVERRIDING ROYALTY | PNG | N | N | 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PENNWEST PET 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 92.97920000; YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010025	A	& COMPRESSING OF SUBSTANCES. (A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS) RIGHT TO TAKE IN KIND: YES					

SPECIAL NOTES PVE -
ROYALTY "PAID BY" WORKING INTEREST DIFFERENT FROM ACTUAL WORKING INTEREST

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 96.48960000; YOUNGER, A.H. 3.51040000

M010028	PNG	CR	**Eff:** May 04, 1978	1,280.000	C005545 A No		WI		Area : HARO
Sub: B	WI		**Exp:** May 03, 1988	1,280.000	SPYGLASS RES		96.48960000		TWP 106 RGE 5 W6M 7, 20
ACTIVE	0178050145		**Ext:** 15	1,235.067	YOUNGER, A.H.		3.51040000		PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES								
100.00000000	SPYGLASS RES				Total Rental:	1792.00			

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 1,280.000 | 1,235.067 **Undev:** 0.000 | 0.000

---------- Related Contracts ----------

C005545 A	JOA&ROY	Feb 01, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-20-106-05-W6/00 SUSPENDED/WAT
100/04-20-106-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C005545 A GROSS OVERRIDING ROYALTY — PNG — N — N — 50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES

M010028 B
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — PENNWEST PET — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 92.97920000; YOUNGER, A.H. — 7.02080000

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
ROYALTY "PAID BY" WORKING INTERESTS DIFFER FROM ACTUAL WORKING INTEREST.

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — PNG — Y — N — 100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010028 B
Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 96.48960000; YOUNGER, A.H. — 3.51040000

M010028 — PNG — CR — Eff: May 04, 1978 — 1,280.000 — C005545 H No — WI
Sub: A — WI — Exp: May 03, 1988 — 1,280.000 — SPYGLASS RES — 96.48960000
ACTIVE — 0178050145 — Ext: 15 — 1,235.067 — YOUNGER, A.H. — 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 1792.00

Area : HARO
TWP 106 RGE 5 W6M 8, 18
PNG TO BASE BLUESKY-BULLHEAD

Status — Acres — Net — Acres — Net
DEVELOPED — Dev: 1,280.000 — 1,235.067 — Undev: 0.000 — 0.000

---------- Related Contracts ----------
C005545 H JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. — Status/Type --------
100/16-18-106-05-W6/00 FLOWING/GAS
100/14-08-106-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C005545 H GROSS OVERRIDING ROYALTY — PNG — N — N — 50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — PRAIRIESKY — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 92.97920000; YOUNGER, A.H. — 7.02080000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010028 A

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
ROYALTY "PAID BY" WORKING INTERESTS DIFFER FROM ACTUAL WORKING INTEREST.

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — PNG — Y — N — 100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 96.48960000; YOUNGER, A.H. — 3.51040000

M010025 — NG — CR — Eff: Jan 23, 1980 — 640.000 — C005545 F No — WI
Sub: C — WI — Exp: Jan 22, 2001 — 640.000 — SPYGLASS RES — 96.48960000
ACTIVE — 0280010003 — Ext: 15 — 617.533 — YOUNGER, A.H. — 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 896.00

Area : HARO
TWP 106 RGE 5 W6M SEC 9
NG IN BLUESKY-GETHING

Status — Acres — Net — Acres — Net

---------- Related Contracts ----------
C005545 F JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010025
Sub: C — DEVELOPED — Dev: 640.000 — 617.533 — Undev: 0.000 — 0.000

-------- Well U.W.I. — Status/Type --------
100/06-09-106-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C005545 F GROSS OVERRIDING ROYALTY — PNG — N — Y — 50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: UNKNOWN
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — PRAIRIESKY — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 92.97920000; YOUNGER, A.H. — 7.02080000

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 96.48960000; YOUNGER, A.H. 3.51040000

M010025 NG CR **Eff:** Jan 23, 1980 12,160.000 C005545 I No WI — Area : HARO
Sub: B WI **Exp:** Jan 22, 2001 12,160.000 SPYGLASS RES 96.48960000 — TWP 106 RGE 5 W6M SEC 10, 11,
ACTIVE 0280010003 **Ext:** 15 11,733.135 YOUNGER, A.H. 3.51040000 — 14, 15, 21-24, 26-33, 35, 36
SPYGLASS RES — TWP 107 RGE 5 W6M SEC 2, 3, 4
100.00000000 SPYGLASS RES — Total Rental: 17024.0(— NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 12,160.000 11,733.135 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005545 I JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/10-27-106-05-W6/00 FLOWING/GAS
100/10-28-106-05-W6/00 FLOWING/GAS
100/10-29-106-05-W6/00 PUMPING/GAS
100/10-30-106-05-W6/00 FLOWING/GAS
100/10-31-106-05-W6/00 PUMPING/GAS
100/10-32-106-05-W6/00 PUMPING/GAS
100/06-02-107-05-W6/00 FLOWING/GAS
100/06-03-107-05-W6/00 FLOWING/GAS
100/10-33-106-05-W6/00 FLOWING/GAS
100/10-36-106-05-W6/00 PUMPING/GAS
100/06-24-106-05-W6/00 FLOWING/GAS
100/11-21-106-05-W6/00 FLOWING/GAS

<Linked> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005545 I GROSS OVERRIDING ROYALTY PNG N N 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 92.97920000; YOUNGER, A.H. 7.02080000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010025 B — 100/11-22-106-05-W6/00 D&C/OTHER

ROYALTY DEDUCTIONS - — 100/11-22-106-05-W6/02 PUMPING/GAS
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES — 100/11-23-106-05-W6/00 PUMPING/GAS
LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION — 100/11-26-106-05-W6/00 PUMPING/GAS
& COMPRESSING OF SUBSTANCES. — 100/10-15-106-05-W6/00 PUMPING/GAS
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS) — 100/10-04-107-05-W6/00 PUMPING/GAS
RIGHT TO TAKE IN KIND: YES — 100/11-35-106-05-W6/00 PUMPING/GAS
SPECIAL NOTES PVE - — 100/14-14-106-05-W6/00 PUMPING/GAS
ROYALTY "PAID BY" WORKING INTEREST DIFFERENT FROM ACTUAL WORKING INTEREST — 100/12-10-106-05-W6/00 FLOWING/GAS
100/14-31-106-05-W6/00 FLOWING/GAS

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** — 100/06-11-106-05-W6/00 FLOWING/GAS
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD — 100/07-10-106-05-W6/00 FLOWING/GAS
Roy Percent: — 100/07-26-106-05-W6/00 PUMPING/GAS
Deduction: STANDARD — 100/07-21-106-05-W6/00 FLOWING/GAS
Gas: Royalty: **Min Pay:** **Prod/Sales:** — 100/07-11-106-05-W6/00 PUMPING/GAS
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** — 100/10-03-107-05-W6/00 PUMPING/GAS
Other Percent: **Min:** **Prod/Sales:** — 100/11-04-107-05-W6/00 PUMPING/GAS

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 96.48960000; YOUNGER, A.H. 3.51040000

M010028 PNG CR **Eff:** May 04, 1978 640.000 C005546 A No WI — Area : HARO
Sub: D WI **Exp:** May 03, 1988 640.000 SPYGLASS RES 96.21420000 — TWP 106 RGE 5 W6M 17
ACTIVE 0178050145 **Ext:** 15 615.771 YOUNGER, A.H. 3.78580000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 896.00

---------- Related Contracts ----------
C005544 A ROYALTY Feb 20, 1985

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010028
Sub: D

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 615.771 **Undev:** 0.000 0.000

C005546 A JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/10-17-106-05-W6/00 FLOWING/GAS
100/05-17-106-05-W6/00 FLOWING/GAS

<Linked> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005544 A GROSS OVERRIDING ROYALTY PNG N N 3.00000000 % of PROD
Roy Percent: 15.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 90.82260000; YOUNGER, A.H. 9.17740000

ROYALTY DEDUCTIONS -
IF ROYALTY OWNER FAILS OR REFUSES TO TAKE IN KIND, ROYALTY PAYOR SHALL PAY
ROYALTY OWNER FOR THE SAME PRICE ITS RECEIVES FOR ITS SHARE OF PRODUCTION.
AGREEMENT IS SILENT ON DEDUCTIONS ALLOWED.
SPECIAL NOTES PVE -
ROYALTY DOI DIFFERS FROM ACTUAL WI. REPRESENTS A PROPORTIONATE %

<Linked> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005546 A GROSS OVERRIDING ROYALTY PNG N N 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 92.42850000; YOUNGER, A.H. 7.57150000

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES
LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION
& COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

M010028 D

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 96.21420000; YOUNGER, A.H. 3.78580000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010028	PNG	CR	**Eff:** May 04, 1978	640.000	C005545 H	No	WI	Area : HARO
Sub: C	WI		**Exp:** May 03, 1988	640.000	SPYGLASS RES		96.48960000	TWP 106 RGE 5 W6M 19
ACTIVE	0178050145		**Ext:** 15	617.533	YOUNGER, A.H.		3.51040000	PNG TO BASE BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES				Total Rental:	896.00		

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 617.533 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005545 H	GROSS OVERRIDING ROYALTY	PNG	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) PRAIRIESKY 100.00000000
Paid by: ROY BY (C) SPYGLASS RES 92.97920000; YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES P/E -
ROYALTY "PAID BY" WORKING INTERESTS DIFFER FROM ACTUAL WORKING INTEREST.

---------- Related Contracts ----------

C005545 H	JOA&ROY	Feb 01, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/06-19-106-05-W6/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010028 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 96.48960000; YOUNGER, A.H. 3.51040000

M010025	NG	CR	**Eff:** Jan 23, 1980	640.000	C005545 D	No	WI	Area : HARO
Sub: D	WI		**Exp:** Jan 22, 2001	640.000	SPYGLASS RES		96.48960000	TWP 106 RGE 5 W6M SEC 34
ACTIVE	0280010003		**Ext:** 15	617.533	YOUNGER, A.H.		3.51040000	
	SPYGLASS RES							NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES				Total Rental:	896.00		

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 617.533 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C005545 D	JOA&ROY	Feb 01, 1998
C005545 E	JOA&ROY	Feb 01, 1998 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/06-34-106-05-W6/00 PUMPING/GAS
100/10-34-106-05-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

C005545 D GROSS OVERRIDING ROYALTY PNG N N 50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: UNKNOWN

M010025 D
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) PRAIRIESKY 100.00000000
Paid by: ROY BY (C) SPYGLASS RES 92.97920000; YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SAMSON -
AFTER 300% PENALTY PAYOUT OF THE WELL 100/06-34-106-05-W6/00, THE ORR IS PAID BY THESE PARTIES.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010025 D **Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 96.48960000; YOUNGER, A.H. 3.51040000

M010044	PNG	CR	**Eff:** Feb 24, 2000	640.000			WI	Area : HARO
Sub: A	WI		**Exp:** Feb 23, 2005	640.000	SPYGLASS RES		100.00000000	TWP 106 RGE 6 W6M 1
ACTIVE	0500020612		**Ext:** 15	640.000				PNG TO BASE BANFF
	SPYGLASS RES				Total Rental:	896.00		
100.00000000	SPYGLASS RES							

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 640.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

---------- Related Contracts ----------

PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/07-01-106-06-W6/00 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009899	PNG	CR	**Eff:** Nov 04, 1975	320.000	C005413 D	No	WI	Area : BLUESKY
Sub: A	WRI		**Exp:** Nov 03, 1985	0.000	SPYGLASS RES		24.52080000	TWP 106 RGE 6 W6M N31
ACTIVE	40660		**Ext:** 15	0.000	PENN WEST PETRO		6.00000000	PET TO BASE BLUESKY-BULLHEAD
	NUVISTA EN LTD				NUVISTA EN LTD		69.47920000	
100.00000000	NUVISTA EN LTD							

Total Rental: 0.00

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 0.000 **Net** 0.000

---------- Related Contracts ----------

C005413 D	JOA	Feb 13, 1986
C005611 A	P&S	Dec 15, 1994 (I)
C005829 A	ROYALTY	Dec 18, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> C005829 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 6.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** — **Prod/Sales:**
Other Percent: 15 — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) SPYGLASS RES 100.00000000
Paid by: ROY BY (C) PENNWEST PET 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS EQUAL TO AB CROWN ROYALTY

SPECIAL NOTES PVE -
THIS IS AN IDENTICAL ROYALTY TO THE ONE PAID BY PENNWEST TO PVE ON C005477.
THIS IS BECAUSE AT THE TIME OF THE FARMOUT, EACH WI OWNER DID THEIR OWN AGMT RATHER THAN ONE FO AGMT. (IE. GRANDIR DID C005829 AS 3210696 PREDECESSOR IN INTEREST AND SAMSON DID C005477 AS PVE'S PREDECESSOR IN INTEREST.)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009899 A

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 24.52080000; PENN WEST PETRO 6.00000000; NUVISTA EN LTD 69.47920000

M009899	PNG	CR	**Eff:** Nov 04, 1975	320.000	C005477 A	Unknown	ROY BY	Area : BLUESKY
Sub: B	RI		**Exp:** Nov 03, 1985	320.000	PENNWEST PET		100.00000000	TWP 106 RGE 6 W6M N31
ACTIVE	40660		**Ext:** 15	0.000				NG TO BASE BLUESKY-BULLHEAD
	PENN WEST PETRO							
100.00000000	NUVISTA EN LTD							

Total Rental: 448.00

Status DEVELOPED **Dev:** — **Acres** 320.000 **Net** 0.000 **Undev:** — **Acres** 0.000 **Net** 0.000

---------- Related Contracts ----------

C005413	JOA	Feb 13, 1986
C005477 A	POOLFO	Feb 12, 1999
C005611 A	P&S	Dec 15, 1994 (I)
C005829 A	ROYALTY	Dec 18, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked> C005477 A — **Royalty Type:** OVERRIDING ROYALTY — **Product Type:** GAS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 24.52080000 % of PROD — 100/06-31-106-06-W6/00 ABANDONED/ABA

Roy Percent: 15.00000000
Deduction: YES
M009899 B **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) SPYGLASS RES 100.00000000
Paid by: ROY BY (C) PENNWEST PET 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS SAME AS ALLOWED FOR CROWN; NOT TO EXCEED 50% GROSS VALUE OF ROYALTY

SPECIAL NOTES PVE -
THIS IS AN IDENTICAL ROYALTY TO THE ONE PAID BY PENNWEST TO 3210696 ON C005829.
THIS IS BECAUSE AT THE TIME OF THE FARMOUT, EACH WI OWNER DID THEIR OWN AGMT RATHER THAN ONE FO AGMT. (IE. GRANDIR DID C005829 AS 3210696 PREDECESSOR IN INTEREST AND SAMSON DID C005477 AS PVE'S PREDECESSOR IN INTEREST.)

Royalty / Encumbrances

<Linked> C005829 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 6.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** — **Prod/Sales:**
Other Percent: 15 — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009899 B SPYGLASS RES 100.00000000 PENNWEST PET 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS EQUAL TO AB CROWN ROYALTY

SPECIAL NOTES PVE -
THIS IS AN IDENTICAL ROYALTY TO THE ONE PAID BY PENNWEST TO PVE ON C005477.
THIS IS BECAUSE AT THE TIME OF THE FARMOUT, EACH WI OWNER DID THEIR OWN AGMT RATHER THAN ONE FO AGMT. (IE. GRANDIR DID C005829 AS 3210696 PREDECESSOR IN INTEREST AND SAMSON DID C005477 AS PVE'S PREDECESSOR IN INTEREST.)

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** GAS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) PENNWEST PET 100.00000000

M009905	PNG	CR	**Eff:** Mar 08, 1979	640.000	C005524 B	Yes	POOLED	Area : LONG LAKE
Sub: A	WI		**Exp:** Mar 07, 1984	640.000	SPYGLASS RES		50.00000000	TWP 106 RGE 7 W6M 4
ACTIVE	0179030014		**Ext:** 15	320.000	PARAMOUNT RESO2		50.00000000	PNG TO BASE BANFF
	SPYGLASS RES							
100.00000000	SPYGLASS RES							

Total Rental: 896.00

Status **Acres** **Net** **Acres** **Net**

---------- Related Contracts ----------

C005418 A	ROYALTY	Feb 27, 1974
C005425 A	ROYALTY	Feb 02, 1984

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009905
Sub: A DEVELOPED **Dev:** 640.000 320.000 **Undev:** 0.000 0.000

C005524 B POOLFO Dec 01, 2003
C005611 A P&S Dec 15, 1994 (I)
C005619 A P&S Aug 01, 1995 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> C005418 A — **Royalty Type:** OVERRIDING ROYALTY — **Product Type:** PNG — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 50.00000000 % of PROD
Roy Percent: 1.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) — CANTEL MINING 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 50.00000000; PARAMOUNT RESO2 50.00000000

-------- Well U.W.I. -------- Status/Type --------
100/10-04-106-07-W6/00 D&C/OTHER

<Linked> C005425 A — **Royalty Type:** OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 25.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) — PENNWEST PET 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 50.00000000; PARAMOUNT RESO2 50.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS INCLUDE REAS CHARGE FOR GATHERING, PROCESSING, TREATING,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009905 A COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS ON SAME CALC BASIS AS AB CROWN IN RESPECT OF ITS ROYALTY SHARE; COST OF STORAGE OF PETE SUBSTANCES AND TRANSPORTATION COSTS FROM PROD TO POINT OF SALE; PROPORTIONATE SHARE OF TAXES, OTHER THAN INCOME TAXES, LEVIED IN RESPECT OF OWNERSHIP, PROD OR SALE OF PETE SUBSTANCES.

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: POOLED (C) — SPYGLASS RES 50.00000000; PARAMOUNT RESO2 50.00000000

M010136 PNGINTELICR **Eff:** Apr 03, 2007 640.000 C005524 F Yes POOLED
Sub: A WI **Exp:** Apr 02, 2012 640.000 SPYGLASS RES 50.00000000
ACTIVE 5403040509 **Ext:** 15 320.000 PARAMOUNT RESO2 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : LONG LAKE
TWP 106 RGE 7 W6M 15
PNG TO BASE BANFF
(IMPORTANT: SEE RESTRICTIONS ON BASE REMARKS)

Status DEVELOPED **Dev:** 640.000 320.000 **Undev:** 0.000 0.000
Acres **Net**

Royalty / Encumbrances

---------- Related Contracts ----------
C005524 F POOLFO Dec 01, 2003
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/04-15-106-07-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M010136 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: POOLED (C) — SPYGLASS RES 50.00000000; PARAMOUNT RESO2 50.00000000

M010135 PNGINTELICR **Eff:** Apr 03, 2007 640.000 C005524 F Yes POOLED
Sub: A WI **Exp:** Apr 02, 2012 640.000 SPYGLASS RES 50.00000000
ACTIVE 5403040510 **Ext:** 15 320.000 PARAMOUNT RESO2 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : LONG LAKE
TWP 106 RGE 7 W6M 17
PNG TO BASE BANFF
(EXCL PRODUCTION FROM PENALTY WELL 100/16-17-106-07-W6/00)
(SEE RESTRICTIONS ON BASE REMARKS)

Status DEVELOPED **Dev:** 640.000 320.000 **Undev:** 0.000 0.000
Acres **Net**

Royalty / Encumbrances

---------- Related Contracts ----------
C005524 H POOLFO Dec 01, 2003
PS00530 A P&S Jun 29, 2010 (I)
C005524 F POOLFO Dec 01, 2003

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: POOLED (C) — SPYGLASS RES 50.00000000; PARAMOUNT RESO2 50.00000000

M010135 PNGINTELICR **Eff:** Apr 03, 2007 640.000 C005524 G Yes BPEN
Sub: B PENALTY **Exp:** Apr 02, 2012 640.000 PARAMOUNT RESO2 100.00000000
ACTIVE 5403040510 **Ext:** 15 0.000 SPYGLASS RES
PARAMOUNT RESO2
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : LONG LAKE
TWP 106 RGE 7 W6M 17
(PROD FROM PENALTY WELL 100/16-17-106-07-W6/00)
(SEE RESTRICTIONS ON BASE REMARKS)

Status DEVELOPED **Dev:** 640.000 0.000 **Undev:** 0.000 0.000
Acres **Net**

Royalty / Encumbrances

---------- Related Contracts ----------
C005524 G POOLFO Dec 01, 2003
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/16-17-106-07-W6/00 FLOWING/GAS

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — PARAMOUNT RESO2 100.00000000; SPYGLASS RES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M016474	PNG	CR	640.000	C007133 A	No	WI	Area : LONG LAKE
Sub: A	WI	Eff: Jul 09, 2015	640.000	SPYGLASS RES		50.00000000	TWP 106 RGE 7 W6M SEC 18
ACTIVE	0515070116	Exp: Jul 08, 2020	320.000	PARAMOUNT RESO2		50.00000000	(IMPORTANT: SEE RESTRICTIONS
	SPYGLASS RES						ON BASE REMARKS)
100.00000000	SPYGLASS RES			Total Rental:	896.00		ALL PNG

Status DEVELOPED — **Dev:** Acres 640.000 / Net 320.000 — **Undev:** Acres 0.000 / Net 0.000

Related Contracts
C007133 A JOA Jan 30, 2012
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/15-18-106-07-W6/00 D&C/OTHER

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
PARAMOUNT RESO2 50.00000000

M010000	PNGINTELICR	Eff: Jan 27, 2004	1,920.000	C005524 A	Yes	POOLED	Area : LONG LAKE
Sub: A	WI	Exp: Jan 26, 2009	1,920.000	SPYGLASS RES		50.00000000	TWP 106 RGE 7 W6M 19, 20, 29
ACTIVE	5400010136	Ext: 15	960.000	PARAMOUNT RESO2		50.00000000	PNG TO BASE BANFF
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental:	2688.00		

Related Contracts
C005524 A POOLFO Dec 01, 2003

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010000
Sub: A — Status DEVELOPED — Dev: Acres 1,920.000 / Net 960.000 — Undev: Acres 0.000 / Net 0.000

PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/10-20-106-07-W6/00 FLOWING/GAS
100/11-19-106-07-W6/00 FLOWING/GAS
100/03-29-106-07-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 50.00000000
PARAMOUNT RESO2 50.00000000

M010001	PNGINTELICR	Eff: Jan 27, 2004	640.000			WI	Area : LONG LAKE
Sub: B	WI	Exp: Jan 26, 2009	640.000	SPYGLASS RES		100.00000000	TWP 106 RGE 7 W6M 30
ACTIVE	5400010137	Ext: 15	640.000				
	SPYGLASS RES			Total Rental:	896.00		PNG TO BASE BANFF
100.00000000	SPYGLASS RES						

Status DEVELOPED — **Dev:** Acres 640.000 / Net 640.000 — **Undev:** Acres 0.000 / Net 0.000

Related Contracts
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/01-30-106-07-W6/00 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M010001 B — Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

M010001	PNGINTELICR	Eff: Jan 27, 2004	1,280.000	C005524 A	Yes	POOLED	Area : LONG LAKE
Sub: A	WI	Exp: Jan 26, 2009	1,280.000	SPYGLASS RES		50.00000000	TWP 106 RGE 7 W6M 31
ACTIVE	5400010137	Ext: 15	640.000	PARAMOUNT RESO2		50.00000000	TWP 106 RGE 8 W6M 25
	SPYGLASS RES						PNG TO BASE BANFF
100.00000000	SPYGLASS RES			Total Rental:	1792.00		

Status DEVELOPED — **Dev:** Acres 1,280.000 / Net 640.000 — **Undev:** Acres 0.000 / Net 0.000

Related Contracts
C005524 A POOLFO Dec 01, 2003
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/02-31-106-07-W6/00 PUMPING/GAS
100/12-25-106-08-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010001 A — Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: POOLED (C) SPYGLASS RES 50.00000000 PARAMOUNT RESO2 50.00000000

M016476	PNG	CR	Eff: Jul 09, 2015	640.000	C007133 B	No	WI
Sub: A	WI		Exp: Jul 08, 2020	640.000	SPYGLASS RES		50.00000000
ACTIVE	0515070117			320.000	PARAMOUNT RESO2		50.00000000
	PARAMOUNT RESO2						
100.00000000	PARAMOUNT RESOU			Total Rental:	896.00		

Area : LONG LAKE
TWP 106 RGE 8 W6M SEC 12
ALL PNG

Status DEVELOPED — **Dev:** Acres 640.000 / Net 320.000 — **Undev:** Acres 0.000 / Net 0.000

Related Contracts
C005524 K POOLFO Dec 01, 2003 (I)
C007133 B JOA Jan 30, 2012
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. / Status/Type
100/05-12-106-08-W6/00 POTENTIAL/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
PARAMOUNT RESO2 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010154	PNGINTELICR	**Eff:** Apr 20, 2004	640.000	C005524 E Yes		WI	Area : LONG LAKE
Sub: A	WI	**Exp:** Apr 19, 2009	640.000	SPYGLASS RES		50.00000000	TWP 106 RGE 8 W6M SEC 24
ACTIVE	5400040050	**Ext:** 15	320.000	PARAMOUNT RESO2		50.00000000	PNG TO BASE BANFF
100.00000000	SPYGLASS RES PENN WEST PETRO			Total Rental: 896.00			

Related Contracts

C005524 E	POOLFO	Dec 01, 2003
C007131 A	FO&OPT	Oct 23, 2003
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 640.000	320.000	**Undev:** 0.000	0.000

Well U.W.I. / **Status/Type**
100/15-24-106-08-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007131 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) PENNWEST PET 100.00000000
Paid by: ROY BY (C) SPYGLASS RES 50.00000000; PARAMOUNT RESO2 50.00000000

ROYALTY DEDUCTIONS - Nov 08, 2012
DEDUCTIONS NOT TO EXCEED THOSE PERMITTED BY THE CROWN & DEDUCTIONS TO BE NOT GREATER THAT 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010154 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 50.00000000; PARAMOUNT RESO2 50.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010004	PNGINTELICR	**Eff:** Apr 20, 2004	960.000	C005530 A No		POOLED PREPOOLED	Area : LONG LAKE
Sub: C	WI	**Exp:** Apr 19, 2009	960.000	SPYGLASS RES		50.00000000 100.00000000	TWP 106 RGE 8 W6M N29,N30
ACTIVE	5400040051	**Ext:** 15	480.000	HUSKY OIL OP		50.00000000	TWP 106 RGE 9 W6M N36
100.00000000	SPYGLASS RES SPYGLASS RES			Total Rental: 1344.00			PNG TO BASE PEKISKO

Related Contracts

C005530 A	POOL	Nov 01, 2004
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 960.000	480.000	**Undev:** 0.000	0.000

Well U.W.I. / **Status/Type**
100/06-29-106-08-W6/00 PUMPING/GAS
100/02-36-106-09-W6/00 PUMPING/GAS
100/09-30-106-08-W6/00 PUMPING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010004 C ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010155	LICENCE CR	**Eff:** Jan 09, 1997	960.000	C005530 A No		POOLED PREPOOL1	Area : LONG LAKE
Sub: A	WI	**Exp:** Jan 08, 2001	960.000	SPYGLASS RES		50.00000000	TWP 106 RGE 8 W6M S29, S30
ACTIVE	549701015B	**Ext:** 15	480.000	HUSKY OIL OP		50.00000000	TWP 106 RGE 9 W6M S36
100.00000000	SPYGLASS RES HUSKY OIL OP			HUSKY OIL OP		100.00000000	PNG TO BASE PEKISKO

Total Rental: 1344.00

Related Contracts

C005530 A	POOL	Nov 01, 2004
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 960.000	480.000	**Undev:** 0.000	0.000

Well U.W.I. / **Status/Type**
100/06-29-106-08-W6/00 PUMPING/GAS
100/02-36-106-09-W6/00 PUMPING/GAS
100/09-30-106-08-W6/00 PUMPING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) HUSKY OIL OP 100.00000000

M010004	PNGINTELICR	**Eff:** Apr 20, 2004	320.000	C005509 A No		POOLED PREPOOL1	Area : LONG LAKE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010004

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
Sub: B	WI	**Exp:** Apr 19, 2009	320.000	SPYGLASS RES		66.66700000 100.00000000	TWP 106 RGE 8 W6M E33
ACTIVE	5400040051	**Ext:** 15	213.334	BOULDER ENG		33.33300000	
100.00000000	SPYGLASS RES SPYGLASS RES			Total Rental: 448.00			PNG TO BASE PEKISKO

Related Contracts

C005509 A	POOLFO	Dec 04, 2001
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	213.334	**Undev:** 0.000	0.000

Well U.W.I. / **Status/Type**
100/07-33-106-08-W6/02 ABANDONED/GAS
100/07-33-106-08-W6/03 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005509 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 12 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) NUVISTA EN LTD 100.00000000
Paid by: ROY BY (C) SPYGLASS RES 66.66700000; BOULDER ENG 33.33300000

ROYALTY DEDUCTIONS -
PERMITTED DEDUCTIONS SAME AS FOR AB CROWN ROYALTY; DEDUCTIONS NOT TO EXCEED 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Deduction: STANDARD					
M010004	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** PREPOOL1(C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			

M010125	PNGINTELICR	**Eff:** Mar 06, 2001	320.000	C005509 A No		POOLED	PREPOOLED	Area : LONG LAKE	
Sub: A	WI	**Exp:** Mar 05, 2006	320.000	SPYGLASS RES		66.66700000	33.33300000	TWP 106 RGE 8 W6M W33	
ACTIVE	5497030102	**Ext:** 15	213.334	BOULDER ENG		33.33300000	66.66700000	PNG TO BASE PEKISKO	
	SPYGLASS RES								
100.00000000	BOULDER ENG			Total Rental:	448.00			**---------- Related Contracts ----------**	
	Status	**Acres**	**Net**	**Acres**	**Net**			C005509 A POOLFO Dec 04, 2001	
	DEVELOPED	**Dev:** 320.000	213.334	**Undev:** 0.000	0.000			C005776 A FARMOUT Nov 28, 1997	
								PS00530 A P&S Jun 29, 2010 (I)	

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/07-33-106-08-W6/02 ABANDONED/GAS
100/07-33-106-08-W6/03 FLOWING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005509 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 12 **Min:** **Prod/Sales:**
Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010125	A	NUVISTA EN LTD	100.00000000	SPYGLASS RES		66.66700000	
				BOULDER ENG		33.33300000	

ROYALTY DEDUCTIONS -
PERMITTED DEDUCTIONS SAME AS FOR AB CROWN ROYALTY; DEDUCTIONS NOT TO EXCEED 50% OF MARKET PRICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005776 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 7.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 7.50000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROY TO (C) **Paid by:** ROY BY (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 33.33300000
BOULDER ENG 66.66700000

ROYALTY DEDUCTIONS -
FOR CRUDE OIL AND CONDENSATE, ROYALTY BEARS ITS PROPORTIONATE SHARE OF ACTUAL TRANSPORTATION COST TO MARKET CONNECTION; FOR NATURAL GAS, GATHERING, COMPRESSION, TREATING, PROCESSING AND TRANSPORTATION COSTS MAY BE DEDUCTED FROM CURRENT MARKET VALUE PROVIDED THAT DEDUCTIONS SHALL NOT REDUCE THE ROYALTY PAYABLE TO LESS THAN 50% OF GROSS SALE PROCEEDS. ALSO, SAME AS DEDUCTIONS PERMITTED FOR CROWN ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010125	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** PREPOOLE(C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 33.33300000			
				BOULDER ENG 66.66700000			

M010124	PNGINTELICR	**Eff:** Jun 29, 2004	640.000	C005516 A No		WI		Area : LONG LAKE	
Sub: A	WI	**Exp:** Jun 28, 2009	640.000	BOULDER ENG		50.00000000		TWP 106 RGE 8 W6M SEC 34	
ACTIVE	5400060200	**Ext:** 15	320.000	SPYGLASS RES		50.00000000		PNG TO BASE BANFF	
	SPYGLASS RES							(IMPORTANT: SEE RESTRICTIONS	
100.00000000	BOULDER ENG			Total Rental:	896.00			ON BASE REMARKS)	
	Status	**Acres**	**Net**	**Acres**	**Net**			**---------- Related Contracts ----------**	
	DEVELOPED	**Dev:** 640.000	320.000	**Undev:** 0.000	0.000			C005510 A FARMIN Nov 28, 2001	
								C005516 A PART Feb 22, 2000	
								PS00530 A P&S Jun 29, 2010 (I)	

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/07-34-106-08-W6/00 PUMPING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005510 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**
Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010124	A	LONG RUN	100.00000000	SPYGLASS RES		100.00000000	

ROYALTY DEDUCTIONS -
DEDUCTIONS SIMILAR TO CROWN, NOT TO EXCEED 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 BOULDER ENG 50.00000000
SPYGLASS RES 50.00000000

M010154	PNGINTELICR	**Eff:** Apr 20, 2004	640.000	C005524 N Yes		WI		Area : LONG LAKE	
Sub: B	WI	**Exp:** Apr 19, 2009	640.000	SPYGLASS RES		50.00000000		TWP 106 RGE 8 W6M 35	
ACTIVE	5400040050	**Ext:** 15	320.000	PARAMOUNT RESO2		50.00000000		PNG TO BASE BANFF	
	SPYGLASS RES								
100.00000000	PENN WEST PETRO			Total Rental:	896.00			**---------- Related Contracts ----------**	
	Status	**Acres**	**Net**	**Acres**	**Net**			C005524 N POOLFO Dec 01, 2003	
	DEVELOPED	**Dev:** 640.000	320.000	**Undev:** 0.000	0.000			C007131 B FO&OPT Oct 23, 2003	
								PS00530 A P&S Jun 29, 2010 (I)	

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/14-35-106-08-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type: C007131 B GROSS OVERRIDING ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: YES

M010154 B
Gas: Royalty: 15.00000000 | Min Pay: | Prod/Sales:
S/S OIL: Min: 5.00000000 | Max: 15.00000000 | Div: 1/23.8365 | Prod/Sales:
Other Percent: 15 | Min: | Prod/Sales:

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 50.00000000; PARAMOUNT RESO2 50.00000000

ROYALTY DEDUCTIONS - Nov 08, 2012
DEDUCTIONS NOT TO EXCEED TOSE PERMITTED BY THE CROWN & DEDUCTIONS NOT TO EXCEED 50% OF MARKET PRICE

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; PARAMOUNT RESO2 50.00000000

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010176 NG CR — Eff: May 02, 1979 — 640.000 — WI — Area : LONG LAKE
Sub: A WI — Exp: May 01, 2000 — 640.000 — SPYGLASS RES 100.00000000 — TWP 106 RGE 8 W6M SEC 36
ACTIVE 0279050002 — Ext: 15 — 640.000 — NG IN BANFF
SPYGLASS RES — Total Rental: 896.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	640.000	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type: C005418 B OVERRIDING ROYALTY | Product Type: GAS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 50.00000000 % of PROD
Roy Percent: 1.50000000
Deduction: NO
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — CANTEL MINING 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: GAS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M)
Paid by: WI (M)

---------- Related Contracts ----------

C005418 B	ROYALTY	Feb 27, 1974
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005639 A	P&S	Jan 21, 2000 (I)
C092-014 B	FI/OPT	Feb 28, 1974 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/07-36-106-08-W6/00 FLOWING/GAS

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010176 A — ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M010888 — PNGINTELICR — Eff: Oct 06, 1998 — 640.000 — C006126 C Unknown — WI — Area : SPITZEE
Sub: C — RI — Exp: Oct 05, 2003 — 640.000 — NUVISTA EN LTD 65.00000000 — TWP 106 RGE 10 W6M 8
ACTIVE — 5494100074 — Ext: 15 — 0.000 — DELPHI ENE PART 20.00000000 — PNG TO BASE DEBOLT
SPYGLASS RES — CHAIR RESOURCES 15.00000000 — (EXCL 102/11-08-106-10W6/00
100.00000000 SPYGLASS RES — Total Rental: 896.00 — WELLBORE)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 640.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type: C006126 C GROSS OVERRIDING ROYALTY | Product Type: PNG | Sliding Scale: N | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — NUVISTA EN LTD 65.00000000; DELPHI ENE PART 20.00000000; CHAIR RESOURCES 15.00000000

ROYALTY DEDUCTIONS - Aug 11, 2009
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE

---------- Related Contracts ----------

C006116 A	P&S	Aug 05, 2008 (I)
C006126 C	FARM&ROY	Dec 19, 2003
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/10-08-106-10-W6/00 SUSPENDED/GAS

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010888 C
REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.
ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — NUVISTA EN LTD 65.00000000; DELPHI ENE PART 20.00000000; CHAIR RESOURCES 15.00000000

M010888 — PNGINTELICR — Eff: Oct 06, 1998 — 640.000 — WI — Area : SPITZEE
Sub: D — WI — Exp: Oct 05, 2003 — 640.000 — SPYGLASS RES 100.00000000 — TWP 106 RGE 10 W6M SEC 8
ACTIVE — 5494100074 — Ext: 15 — 640.000 — (102/11-08-106-10W6/00 WELLBORE)
SPYGLASS RES — Total Rental: 0.00
100.00000000 SPYGLASS RES — **Count Acreage =** No

---------- Related Contracts ----------

C006116 A	P&S	Aug 05, 2008 (I)

CS*EXPLORER Version: 9.10.04

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010888
Sub: D

Status DEVELOPED **Dev:** | **Acres** 640.000 | **Net** 640.000 | **Undev:** | **Acres** 0.000 | **Net** 0.000

PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/11-08-106-10-W6/00 ABANDONED/ABA

M010888 PNGINTELICR **Eff:** Oct 06, 1998 640.000 C006126 A Unknown WI
Sub: B RI **Exp:** Oct 05, 2003 640.000 NUVISTA EN LTD 65.00000000
ACTIVE 5494100074 **Ext:** 15 0.000 DELPHI ENE PART 20.00000000
SPYGLASS RES CHAIR RESOURCES 15.00000000
100.00000000 SPYGLASS RES

Total Rental: 896.00

Area : SPITZEE
TWP 106 RGE 10 W6M 9
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006126 A FARM&ROY Dec 19, 2003
PS00530 A P&S Jun 29, 2010 (I)

Status DEVELOPED **Dev:** | **Acres** 640.000 | **Net** 0.000 | **Undev:** | **Acres** 0.000 | **Net** 0.000

-------- Well U.W.I. Status/Type --------
100/11-09-106-10-W6/00 SUSPENDED/GAS
100/11-09-106-10-W6/02 FLOWING/GAS

Royalty / Encumbrances

<Linked> C006126 A | **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** PNG | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: WI (C)
NUVISTA EN LTD 65.00000000
DELPHI ENE PART 20.00000000
CHAIR RESOURCES 15.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010888 B

ROYALTY DEDUCTIONS - Aug 11, 2009
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.
ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:** PROD
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:** PROD

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
NUVISTA EN LTD 65.00000000
DELPHI ENE PART 20.00000000
CHAIR RESOURCES 15.00000000

GENERAL REMARKS CONOCO ACQ -
RIGHT TO TAKE OVER ABANDONMENT: N

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010888 PNGINTELICR **Eff:** Oct 06, 1998 640.000 C006126 B Unknown WI
Sub: F RI **Exp:** Oct 05, 2003 640.000 NUVISTA EN LTD 65.00000000
ACTIVE 5494100074 **Ext:** 15 0.000 DELPHI 20.00000000
SPYGLASS RES CHAIR RESOURCES 15.00000000
100.00000000 SPYGLASS RES

Total Rental: 896.00

Area : SPITZEE
TWP 106 RGE 10 W6M 10
PNG TO BASE SHUNDA

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006126 B FARM&ROY Dec 19, 2003
PS00530 A P&S Jun 29, 2010 (I)

Status UNDEVELOPED **Dev:** | **Acres** 0.000 | **Net** 0.000 | **Undev:** | **Acres** 640.000 | **Net** 0.000

Royalty / Encumbrances

<Linked> C006126 B | **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** PNG | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: WI (C)
NUVISTA EN LTD 65.00000000
DELPHI 20.00000000
CHAIR RESOURCES 15.00000000

ROYALTY DEDUCTIONS - Aug 11, 2009
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.
ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 40% OF THE MARKET

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010888 F

PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** PNG | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:** PROD
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:** PROD

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
NUVISTA EN LTD 65.00000000
DELPHI 20.00000000
CHAIR RESOURCES 15.00000000

GENERAL REMARKS CONOCO ACQ -
RIGHT TO TAKE OVER ABANDONMENT: N

M010021 PNG CR **Eff:** Feb 09, 1984 640.000 C005560 B No WI
Sub: A WI **Exp:** Feb 08, 1989 640.000 SPYGLASS RES 95.68660000
ACTIVE 0584020135 **Ext:** 15 612.394 YOUNGER, A.H. 4.31340000
SPYGLASS RES
100.00000000 SPYGLASS RES

Total Rental: 896.00

Area : HARO
TWP 107 RGE 5 W6M 1
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005560 B JOA Jan 25, 1984
PS00530 A P&S Jun 29, 2010 (I)

Status | **Acres** | **Net** | **Acres** | **Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010021
Sub: A — DEVELOPED — Dev: 640.000 — 612.394 — Undev: 0.000 — 0.000

-------- Well U.W.I. -------- Status/Type --------
100/13-01-107-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 95.68660000; YOUNGER, A.H. 4.31340000

SAMSON - CALAHOO

M010024 — PNG — CR — Eff: May 04, 1978 — 1,280.000 — C005545 H — No — WI
Sub: A — WI — Exp: May 03, 1988 — 1,280.000 — SPYGLASS RES — 96.48960000
ACTIVE — 0178050149 — Ext: 15 — 1,235.067 — YOUNGER, A.H. — 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 1792.00

Status — Acres — Net — Acres — Net
DEVELOPED — Dev: 1,280.000 — 1,235.067 — Undev: 0.000 — 0.000

Area : HARO
TWP 107 RGE 5 W6M 9, 10
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005545 H — JOA&ROY — Feb 01, 1998
PS00530 A — P&S — Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010024
Sub: A

-------- Well U.W.I. -------- Status/Type --------
100/03-10-107-05-W6/00 FLOWING/GAS
100/10-09-107-05-W6/00 PUMPING/GAS
100/05-09-107-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> C005545 H — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: PNG — Sliding Scale: N — Convertible: N — % of Prod/Sales: 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 92.97920000; YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES
SPECIAL NOTES PVE -
ROYALTY "PAID BY" WORKING INTERESTS DIFFER FROM ACTUAL WORKING INTEREST.

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 96.48960000; YOUNGER, A.H. 3.51040000

M010020 — PNG — CR — Eff: Feb 09, 1984 — 640.000 — C005560 B — No — WI
Sub: A — WI — Exp: Feb 08, 1989 — 640.000 — SPYGLASS RES — 95.68660000
ACTIVE — 0584020136 — Ext: 15 — 612.394 — YOUNGER, A.H. — 4.31340000
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 896.00

Status — Acres — Net — Acres — Net
DEVELOPED — Dev: 640.000 — 612.394 — Undev: 0.000 — 0.000

Area : HARO
TWP 107 RGE 5 W6M 11
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005560 B — JOA — Jan 25, 1984
PS00530 A — P&S — Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/04-11-107-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 95.68660000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010020 — A — YOUNGER, A.H. 4.31340000

SAMSON - CALAHOO

M010023 — PNG — CR — Eff: May 04, 1978 — 1,920.000 — C005545 A — No — WI
Sub: A — WI — Exp: May 03, 1988 — 1,920.000 — SPYGLASS RES — 96.48960000
ACTIVE — 0178050140 — Ext: 15 — 1,852.600 — YOUNGER, A.H. — 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES — Total Rental: 2688.00

Status — Acres — Net — Acres — Net
DEVELOPED — Dev: 1,920.000 — 1,852.600 — Undev: 0.000 — 0.000

Area : HARO
TWP 107 RGE 5 W6M 12, 13, 24
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005545 A — JOA&ROY — Feb 01, 1998
PS00530 A — P&S — Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/11-12-107-05-W6/00 ABANDONED/GAS

Royalty / Encumbrances

<Linked> C005545 A — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: PNG — Sliding Scale: N — Convertible: N — % of Prod/Sales: 50.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — PENNWEST PET 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 92.97920000; YOUNGER, A.H. 7.02080000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010023 A

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
ROYALTY "PAID BY" WORKING INTERESTS DIFFER FROM ACTUAL WORKING INTEREST.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 96.48960000
YOUNGER, A.H. 3.51040000

M010019 PNG CR **Eff:** Feb 09, 1984 640.000 C005560 B No WI
Sub: A WI **Exp:** Feb 08, 1989 640.000 SPYGLASS RES 95.68660000
ACTIVE 0584020137 **Ext:** 15 612.394 YOUNGER, A.H. 4.31340000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : HARO
TWP 107 RGE 5 W6M 14
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005560 B JOA Jan 25, 1984
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010019
Sub: A UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 640.000 612.394

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 95.68660000
YOUNGER, A.H. 4.31340000

SAMSON -
CALAHOO

M010024 PNG CR **Eff:** May 04, 1978 1,280.000 C005545 A No WI
Sub: B WI **Exp:** May 03, 1988 1,280.000 SPYGLASS RES 96.48960000
ACTIVE 0178050149 **Ext:** 15 1,235.067 YOUNGER, A.H. 3.51040000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 1792.00

Area : HARO
TWP 107 RGE 5 W6M 15, 22
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005545 A JOA&ROY Feb 01, 1998
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 1,280.000	1,235.067	Undev: 0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010024
Sub: B

-------- Well U.W.I. Status/Type --------
100/11-15-107-05-W6/00 ABANDONED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005545 A	GROSS OVERRIDING ROYALTY	PNG	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
PENNWEST PET 100.00000000 — SPYGLASS RES 92.97920000
YOUNGER, A.H. 7.02080000

ROYALTY DEDUCTIONS -
ROYALTY OWNER TO PAY ITS PROPORTIONATE SHARE OF DEDUCTIONS FOR TAXES LEVIED, TRANSPORTATION, PROCESSING/REMOVING IMPURITIES, STORAGE, DISTRIBUTION & COMPRESSING OF SUBSTANCES.
(A ROYALTY IS NOT PAID ON SUBSTANCES USED FOR OPERATIONS)
RIGHT TO TAKE IN KIND: YES

SPECIAL NOTES PVE -
ROYALTY "PAID BY" WORKING INTERESTS DIFFER FROM ACTUAL WORKING INTEREST.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 96.48960000
YOUNGER, A.H. 3.51040000

M009861 NG CR **Eff:** Dec 13, 1978 3,840.000 WI
Sub: C WI **Exp:** Dec 12, 1999 3,840.000 SPYGLASS RES 100.00000000
ACTIVE 0278120001 **Ext:** 15 3,840.000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 5376.00

Area : BLUESKY
TWP 107 RGE 6 W6M SEC 1, 4, 9, 10, 11, 12
NG IN BLUESKY

---------- Related Contracts ----------
C005658 A P&S Jun 08, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 3,840.000	3,840.000	Undev: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/16-01-107-06-W6/00 FLOWING/GAS
100/11-10-107-06-W6/00 FLOWING/GAS
100/13-11-107-06-W6/00 FLOWING/GAS
100/10-12-107-06-W6/00 FLOWING/GAS
100/16-09-107-06-W6/00 FLOWING/GAS
100/16-04-107-06-W6/00 FLOWING/GAS
100/08-12-107-06-W6/00 FLOWING/GAS
100/08-01-107-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009861	C						
M009861	NG	CR	**Eff:** Dec 13, 1978	320.000		WI	Area : BLUESKY
Sub: A	WI		**Exp:** Dec 12, 1999	320.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M S 2
ACTIVE	0278120001		**Ext:** 15	320.000			NG IN BLUESKY
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C092-057 A POOL&OP Jun 02, 1997 (I)
							PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** 50 **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/14-02-107-06-W6/00 FLOWING/GAS

M009862	PNG	CR	**Eff:** Jan 12, 1977	160.000		WI	Area : BLUESKY
Sub: A	WI		**Exp:** Jan 11, 1982	160.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M NW2
ACTIVE	0577010046		**Ext:** 15	160.000			NG IN BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 0.00			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C005658 A P&S Jun 08, 2001 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009862							
Sub: A							

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M009862	PNG	CR	**Eff:** Jan 12, 1977	160.000		WI	Area : BLUESKY
Sub: B	WI		**Exp:** Jan 11, 1982	0.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M NW 2
ACTIVE	0577010046		**Ext:** 15	0.000			PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 224.00			EXCL NG IN BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C005658 A P&S Jun 08, 2001 (I)
							PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	OTHER: NOT PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

M009862	B						
M009941	PNG	CR	**Eff:** Mar 11, 1963	160.000	C005512 A Bypass	WI	Area : BLUESKY
Sub: A	WI		**Exp:** Mar 10, 1984	160.000	SPYGLASS RES	* 100.00000000	TWP 107 RGE 6 W6M NE2
ACTIVE	127180		**Ext:** 15	160.000	PENN WEST PETRO		NG IN BLUESKY
	SPYGLASS RES						
	PENNWEST PET			Total Rental: 224.00			---------- Related Contracts ----------
							C005463 D ROYALTY Aug 21, 1959 (I)
							C005511 A ROYALTY Mar 07, 1966
							C005512 A TRUST Jun 28, 2001
							C005658 A P&S Jun 08, 2001 (I)
							C092-057 A POOL&OP Jun 02, 1997 (I)
							PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.70000000
Deduction: NG
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/14-02-107-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009941	A						

Paid to: ROY TO (C)
THE CALGARY FOU 50.00000000
COWPER-SMITHM 16.66600000
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000

Paid by: ROY BY (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 100.00000000 PENN WEST PETRO

M009941	PNG	CR	**Eff:** Mar 11, 1963	320.000	C005512 A Bypass	WI	Area : BLUESKY
Sub: C	WI		**Exp:** Mar 10, 1984	320.000	SPYGLASS RES	* 100.00000000	TWP 107 RGE 6 W6M NE2, NE3
ACTIVE	127180		**Ext:** 15	320.000	PENN WEST PETRO		PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES						EXCL NG IN BLUESKY
	PENNWEST PET	**Count Acreage** = No		Total Rental: 0.00			
							---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009941
Sub: C

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	320.000	320.000

C005463 D ROYALTY Aug 21, 1959 (I)
C005511 A ROYALTY Mar 07, 1966
C005512 A TRUST Jun 28, 2001
C005658 A P&S Jun 08, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> C005511 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of

Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)

THE CALGARY FOU	50.00000000	SPYGLASS RES	100.00000000
COWPER-SMITHM	16.66600000		
COWPER-SMITHB	16.66600000		
RALPH,J	16.66800000		

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000
		PENN WEST PETRO	

M009861 NG CR **Eff:** Dec 13, 1978 320.000 WI
Sub: B WI **Exp:** Dec 12, 1999 320.000 SPYGLASS RES 100.00000000
ACTIVE 0278120001 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M S 3
NG IN BLUESKY

---------- Related Contracts ----------
C092-058 A POOL&OP Jun 03, 1997 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	320.000	**Undev:**	0.000	0.000

-------- Well U.W.I. **Status/Type --------**
100/11-03-107-06-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** PNG — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PAIDBY (R)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009861 B

M009863 PNG CR **Eff:** Jan 12, 1977 160.000 WI
Sub: A WI **Exp:** Jan 11, 1982 160.000 SPYGLASS RES 100.00000000
ACTIVE 0577010047 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M NW3
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005658 A P&S Jun 08, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	160.000	**Undev:**	0.000	0.000

-------- Well U.W.I. **Status/Type --------**
100/11-03-107-06-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000

M009941 PNG CR **Eff:** Mar 11, 1963 160.000 C005512 A Bypass WI
Sub: B WI **Exp:** Mar 10, 1984 160.000 SPYGLASS RES * 100.00000000
ACTIVE 127180 **Ext:** 15 160.000 PENN WEST PETRO
SPYGLASS RES
PENNWEST PET Total Rental: 224.00

Area : BLUESKY
TWP 107 RGE 6 W6M NE3
NG IN BLUESKY

---------- Related Contracts ----------
C005463 D ROYALTY Aug 21, 1959 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009941
Sub: B

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	160.000	**Undev:**	0.000	0.000

C005511 A ROYALTY Mar 07, 1966
C005512 A TRUST Jun 28, 2001
C005658 A P&S Jun 08, 2001 (I)
C092-058 A POOL&OP Jun 03, 1997 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> C005511 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of

Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)

THE CALGARY FOU	50.00000000	SPYGLASS RES	100.00000000
COWPER-SMITHM	16.66600000		
COWPER-SMITHB	16.66600000		
RALPH,J	16.66800000		

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

-------- Well U.W.I. **Status/Type --------**
100/11-03-107-06-W6/00 SUSPENDED/GAS

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator | Lessor Type / Lse No/Name / Payor | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000
PENN WEST PETRO

M009871 PNG CR **Eff:** Jun 29, 1956 160.000 WI
Sub: C WI **Exp:** Jun 28, 1977 160.000 SPYGLASS RES 100.00000000
ACTIVE 107017 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M NE13
NG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005434 A	POOL	Dec 01, 1995 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005658 A	P&S	Jun 08, 2001 (I)
C092-054 A	JOA	Jan 01, 1994 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/08-13-107-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009871 C

M009871 PNG CR **Eff:** Jun 29, 1956 480.000 WI
Sub: D WI **Exp:** Jun 28, 1977 480.000 SPYGLASS RES 100.00000000
ACTIVE 107017 **Ext:** 15 480.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : BLUESKY
TWP 107 RGE 6 W6M NE13, E25
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 480.000 480.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005611 A	P&S	Dec 15, 1994 (I)
C005658 A	P&S	Jun 08, 2001 (I)
C092-054 B	JOA	Jan 01, 1994 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

M009875 NG CR **Eff:** Apr 21, 1979 480.000 WI
Sub: F WI **Exp:** Apr 20, 2000 480.000 SPYGLASS RES 100.00000000
ACTIVE 0279040004 **Ext:** 15 480.000
SPYGLASS RES Total Rental: 672.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M S&NW 13
NG IN BLUESKY

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009875
Sub: F

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 480.000 480.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005434 A	POOL	Dec 01, 1995 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005658 A	P&S	Jun 08, 2001 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/08-13-107-06-W6/00 FLOWING/GAS

M009875 NG CR **Eff:** Apr 21, 1979 1,760.000 WI
Sub: O WI **Exp:** Apr 20, 2000 1,760.000 SPYGLASS RES 100.00000000
ACTIVE 0279040004 **Ext:** 15 1,760.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : BLUESKY
TWP 107 RGE 6 W6M S & NW13, SW25, S&NE29, S&NW30, SW35
NG IN BLUESKY-GETHING
EXCL NG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 1,600.000 1,600.000

Royalty / Encumbrances

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
M009875 O **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M009875 NG CR **Eff:** Apr 21, 1979 4,320.000 WI
Sub: C WI **Exp:** Apr 20, 2000 4,320.000 SPYGLASS RES 100.00000000
ACTIVE 0279040004 **Ext:** 15 4,320.000
SPYGLASS RES Total Rental: 6048.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M 14, 16, 17, S&NE18, 19, 23, 27
NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 3,840.000 3,840.000 **Undev:** 480.000 480.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/11-14-107-06-W6/00 FLOWING/GAS
100/08-16-107-06-W6/00 FLOWING/GAS
100/06-17-107-06-W6/00 FLOWING/GAS
100/11-19-107-06-W6/00 ABANDONED/GAS
100/11-23-107-06-W6/00 FLOWING/GAS
100/11-27-107-06-W6/00 FLOWING/GAS
100/16-14-107-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009875 C **Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009860 PNG CR **Eff:** Jan 04, 1968 800.000 WI
Sub: A WI **Exp:** Jan 03, 1978 800.000 SPYGLASS RES 100.00000000
ACTIVE 13251 **Ext:** 15 800.000
SPYGLASS RES Total Rental: 1120.00
100.00000000 SPYGLASS RES

Area : LONG LAKE
TWP 107 RGE 6 W6M NW18
TWP 107 RGE 7 W6M N13, NE&SW14
NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 160.000 160.000

---------- Related Contracts ----------
C005410 A ROYALTY Apr 21, 1977
C005411 A ROYALTY Jun 09, 1977
C005419 D POOL Nov 05, 1976 (I)
C005611 A P&S Dec 15, 1994 (I)
C005619 A P&S Aug 01, 1995 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005410 A	OVERRIDING ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** 67/MCF **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
HXC 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS FOR TRANSPORTATION, PROCESSING AND TREATING SIMILAR TO CROWN ALLOWED ROYALTY DEDUCTIONS ARE PERMITTED.

-------- Well U.W.I. Status/Type --------
102/03-14-107-07-W6/00 SUSPENDED/GAS
100/13-13-107-07-W6/00 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009860 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005411 A	OVERRIDING ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent: 0.75000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SKAHA 100.00000000 SPYGLASS RES 100.00000000

SAMSON -
% OF PRODUCTION BASED ON A 64HA DSU.

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009860 PNG CR **Eff:** Jan 04, 1968 0.000 WI Area : LONG LAKE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009860
Sub: B WI **Exp:** Jan 03, 1978 0.000 SPYGLASS RES 100.00000000
ACTIVE 13251 **Ext:** 15 0.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage** = No

TWP 107 RGE 6 W6M NW18
TWP 107 RGE 7 W6M N13, NE&SW14
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005410 D ROYALTY Apr 21, 1977
C005411 B ROYALTY Jun 09, 1977
C005413 A JOA Feb 13, 1986 (I)
C005611 A P&S Dec 15, 1994 (I)
C005619 A P&S Aug 01, 1995 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005410 D	OVERRIDING ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** 67/MCF **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
HXC 100.00000000 SPYGLASS RES 100.00000000

SAMSON -
DEDUCTIONS ARE STANDARD

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005411 B	OVERRIDING ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent: 0.75000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SKAHA 100.00000000 SPYGLASS RES 100.00000000

SAMSON -
% OF PRODUCTION BASED ON 64HA DSU.

M009860 B

Royalty / Encumbrances

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009875 NG CR **Eff:** Apr 21, 1979 640.000 WI
Sub: L WI **Exp:** Apr 20, 2000 640.000 SPYGLASS RES 100.00000000
ACTIVE 0279040004 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M 20
NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**

---------- Related Contracts ----------
C005519 A JOA Nov 28, 2003 (I)
C005611 A P&S Dec 15, 1994 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009875
Sub: L — DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

C005629 A P&S Jan 01, 1996 (I)
C005658 A P&S Jun 08, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/16-20-107-06-W6/00 FLOWING/GAS

M009859 PNG CR **Eff:** Jan 04, 1968 480.000 WI
Sub: A WI **Exp:** Jan 03, 1978 480.000 SPYGLASS RES 100.00000000
ACTIVE 13252 **Ext:** 15 480.000
SPYGLASS RES Total Rental: 672.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M N&SE21

NG IN BLUESKY-GETHING

Status — **Acres** — **Net** — **Acres** — **Net**
DEVELOPED **Dev:** 480.000 480.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005410 A ROYALTY Apr 21, 1977
C005411 A ROYALTY Jun 09, 1977
C005419 D POOL Nov 05, 1976 (I)
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> — **Royalty Type** — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)
C005410 A OVERRIDING ROYALTY — PNG — N — N — 100.00000000 % of PROD
Roy Percent: 15.00000000
Deduction: YES
M009859 A **Gas: Royalty:** **Min Pay:** 6?/MCF **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HXC 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS FOR TRANSPORTATION, PROCESSING AND TREATING SIMILAR TO CROWN ALLOWED ROYALTY DEDUCTIONS ARE PERMITTED.

Royalty / Encumbrances

<Linked> — **Royalty Type** — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C005411 A OVERRIDING ROYALTY — PNG — N — N — 100.00000000 % of PROD
Roy Percent: 0.75000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SKAHA 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

SAMSON -
% OF PRODUCTION BASED ON A 64HA DSU.

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)
CROWN SLIDING SCALE ROYALTY — PNG — Y — N — 100.00000000 % of SALES
Roy Percent:
Deduction: UNKNOWN
M009859 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M009859 PNG CR **Eff:** Jan 04, 1968 480.000 WI
Sub: B WI **Exp:** Jan 03, 1978 480.000 SPYGLASS RES 100.00000000
ACTIVE 13252 **Ext:** 15 480.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage** = No

Area : BLUESKY
TWP 107 RGE 6 W6M N&SE21

PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-GETHING

Status — **Acres** — **Net** — **Acres** — **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 480.000 480.000

---------- Related Contracts ----------
C005410 D ROYALTY Apr 21, 1977
C005411 B ROYALTY Jun 09, 1977
C005413 A JOA Feb 13, 1986 (I)
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> — **Royalty Type** — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C005410 D OVERRIDING ROYALTY — PNG — N — N — 100.00000000 % of PROD
Roy Percent: 15.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** 6?/MCF **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)
M009859 B **Paid to:** PAIDTO (R) — HXC 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

SAMSON -
DEDUCTIONS ARE STANDARD

<Linked> — **Royalty Type** — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C005411 B OVERRIDING ROYALTY — PNG — N — N — 100.00000000 % of PROD
Roy Percent: 0.75000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SKAHA 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

SAMSON -
% OF PRODUCTION BASED ON 64HA DSU.

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — PNG — Y — N — 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009875	NG	CR **Eff:** Apr 21, 1979	160.000			WI		Area : BLUESKY
Sub: D	WI	**Exp:** Apr 20, 2000	160.000	SPYGLASS RES	100.00000000			TWP 107 RGE 6 W6M SW21
ACTIVE	0279040004	**Ext:** 15	160.000					NG IN BLUESKY-GETHING
	SPYGLASS RES			Total Rental:	224.00			
100.00000000	SPYGLASS RES							

Related Contracts

C005410	ROYALTY	Apr 21, 1977
C005410 A	ROYALTY	Apr 21, 1977
C005411	ROYALTY	Jun 09, 1977
C005411 A	ROYALTY	Jun 09, 1977
C005419 D	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005410 A	OVERRIDING ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** 6?/MCF **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HXC 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS FOR TRANSPORTATION, PROCESSING AND TREATING SIMILAR TO CROWN ALLOWED ROYALTY DEDUCTIONS ARE PERMITTED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005411 A	OVERRIDING ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent: 0.75000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

-------- Well U.W.I. -------- Status/Type --------
100/10-21-107-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SKAHA 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

SAMSON -
% OF PRODUCTION BASED ON A 64HA DSU.

M009875 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009878	PNG	CR **Eff:** Aug 05, 1975	640.000			WI		Area : BLUESKY
Sub: A	WI	**Exp:** Aug 04, 1985	640.000	SPYGLASS RES	100.00000000			TWP 107 RGE 6 W6M SEC 22
ACTIVE	39512	**Ext:** 15	640.000					NG IN BLUESKY-GETHING
	SPYGLASS RES			Total Rental:	896.00			
100.00000000	SPYGLASS RES							

Related Contracts

C005419 A	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)

Status	Acres	Net	Acres	Net

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009878

Sub: A	DEVELOPED	**Dev:**	640.000	640.000	**Undev:**	0.000	0.000	C005629 A P&S Jan 01, 1996 (I)
								PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/07-22-107-06-W6/00 FLOWING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009878	PNG	CR **Eff:** Aug 05, 1985	640.000			WI		Area : BLUESKY
Sub: B	WI	**Exp:** Aug 04, 1985	640.000	SPYGLASS RES	100.00000000			TWP 107 RGE 6 W6M SEC 22
ACTIVE	39512	**Ext:** 15	640.000					PNG TO BASE BULLHEAD_GROUP
	SPYGLASS RES			Total Rental:	0.00			EXCL NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES	**Count Acreage** = No						

Related Contracts

C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 640.000	640.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M009878 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009871	PNG	CR **Eff:** Jun 29, 1956	320.000			WI		Area : BLUESKY
Sub: B	WI	**Exp:** Jun 28, 1977	320.000	SPYGLASS RES	100.00000000			TWP 107 RGE 6 W6M E24
ACTIVE	107017	**Ext:** 15	320.000					PNG TO BASE BLUESKY-GETHING
	SPYGLASS RES			Total Rental:	448.00			
100.00000000	SPYGLASS RES							

Related Contracts

C005412 A	POL/PRT/OP	Feb 03, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005638 A	CONVEYANCE	Dec 09, 1999 (I)
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/06-24-107-06-W6/00 FLOWING/GAS
100/11-24-107-06-W6/00 FLOWING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009871	B	ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000		

M009875 NG CR **Eff:** Apr 21, 1979 320.000 WI
Sub: B WI **Exp:** Apr 20, 2000 320.000 SPYGLASS RES 100.00000000
ACTIVE 0279040004 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M W24
NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005412 A	POL/PRT/OP	Feb 03, 1976 (I)
C005419	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005638 A	CONVEYANCE	Dec 09, 1999 (I)
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/06-24-107-06-W6/00 FLOWING/GAS
100/11-24-107-06-W6/00 FLOWING/GAS

M009869 PNG CR **Eff:** Feb 04, 1969 160.000 WI
Sub: A WI **Exp:** Feb 04, 1979 0.000 SPYGLASS RES 100.00000000
ACTIVE 16461 **Ext:** 15 0.000
SPYGLASS RES Total Rental: 224.00

Area : BLUESKY
TWP 107 RGE 6 W6M NW25
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M009869
Sub: A
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

M009869 PNG CR **Eff:** Feb 04, 1969 160.000 WI
Sub: C WI **Exp:** Feb 04, 1979 160.000 SPYGLASS RES 100.00000000
ACTIVE 16461 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M NW25
NG IN BLUESKY

---------- Related Contracts ----------

C005435 A	POOL	Dec 01, 1995 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009869	C						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. **Status/Type --------**
100/03-25-107-06-W6/00 FLOWING/GAS

M009871 PNG CR **Eff:** Jun 29, 1956 320.000 WI
Sub: E WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000
ACTIVE 107017 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M E25
NG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD

---------- Related Contracts ----------

C005435 A	POOL	Dec 01, 1995 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005658 A	P&S	Jun 08, 2001 (I)
C092-054 A	JOA	Jan 01, 1994 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/03-25-107-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009871	E						

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009875 NG CR **Eff:** Apr 21, 1979 160.000 WI
Sub: E WI **Exp:** Apr 20, 2000 160.000 SPYGLASS RES 100.00000000
ACTIVE 0279040004 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M SW25
NG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)
C005435 A	POOL	Dec 01, 1995 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/03-25-107-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009875	NG	CR	480.000		WI		Area : BLUESKY
Sub: A	WI	Eff: Apr 21, 1979	480.000	SPYGLASS RES	100.00000000		TWP 107 RGE 6 W6M S&NW26
ACTIVE	0279040004	Exp: Apr 20, 2000	480.000				
	SPYGLASS RES	Ext: 15		Total Rental: 672.00			NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 480.000 Net 480.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005419	POOL	Nov 05, 1976 (I)
C005421 A	POOL&OP	Nov 30, 1993 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/11-26-107-06-W6/00 FLOWING/GAS
100/01-26-107-06-W6/00 FLOWING/GAS

M009876	PNG	CR	Eff: Feb 04, 1969	160.000		WI	Area : BLUESKY
Sub: B	WI		Exp: Feb 04, 1979	0.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M NE26
ACTIVE	16462		Ext: 15	0.000			PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				Total Rental: 0.00		EXCL NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009876
Sub: B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

M009876	PNG	CR	Eff: Feb 04, 1969	160.000		WI	Area : BLUESKY
Sub: C	WI		Exp: Feb 04, 1979	160.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M NE26
ACTIVE	16462		Ext: 15	160.000			NG IN BLUESKY-GETHING
	SPYGLASS RES				Total Rental: 224.00		
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005419	POOL	Nov 05, 1976 (I)
C005421 A	POOL&OP	Nov 30, 1993 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

-------- Well U.W.I. Status/Type --------
100/11-26-107-06-W6/00 FLOWING/GAS
100/01-26-107-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M009876 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M009870	PNG	CR	Eff: Feb 04, 1971	160.000		WI	Area : BLUESKY
Sub: B	WI		Exp: Feb 03, 1981	160.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M NW28
ACTIVE	24545		Ext: 15	160.000			NG IN BLUESKY-BULLHEAD
	SPYGLASS RES				Total Rental: 224.00		
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005465 A	POOL	Mar 04, 1998 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/14-28-107-06-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009870 B

M009870	PNG	CR	Eff: Feb 04, 1971	160.000		WI	Area : BLUESKY
Sub: C	WI		Exp: Feb 03, 1981	0.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M NW28
ACTIVE	24545		Ext: 15	0.000			PNG TO BASE BLUESKY
	SPYGLASS RES				Total Rental: 0.00		EXCL NG IN BLUESKY
100.00000000	SPYGLASS RES						

Count Acreage = No

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

M009875	NG	CR	Eff: Apr 21, 1979	480.000		WI	Area : BLUESKY
Sub: G	WI		Exp: Apr 20, 2000	480.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M S&NE28
ACTIVE	0279040004		Ext: 15	480.000			NG IN BLUESKY-GETHING
	SPYGLASS RES				Total Rental: 672.00		
100.00000000	SPYGLASS RES						

Related Contracts

C005419 A	POOL	Nov 05, 1976 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Doi Partner(s)	Lease Description / Rights Held
(cont'd)								
M009875								
Sub: G	**Status** DEVELOPED **Dev:**	**Acres** 480.000 **Net** 480.000	**Undev:**	**Acres** 0.000 **Net** 0.000			C005465 A POOL Mar 04, 1998 (I) C005611 A P&S Dec 15, 1994 (I) C005629 A P&S Jan 01, 1996 (I) C005658 A P&S Jun 08, 2001 (I) PS00530 A P&S Jun 29, 2010 (I)	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I. -------- Status/Type --------
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/14-28-107-06-W6/00 FLOWING/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

SAMSON -
ROYALTY BASED ON 256HA DSU

M009875 NG CR **Eff:** Apr 21, 1979 480.000 C005527 A No POOLED PREPOOLED Area : BLUESKY
Sub: M WI **Exp:** Apr 20, 2000 480.000 SPYGLASS RES 100.00000000 100.00000000 TWP 107 RGE 6 W6M S&NE29
ACTIVE 0279040004 **Ext:** 15 480.000 NG IN BLUESKY
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 672.00

Status	Acres Net		Acres Net	
DEVELOPED **Dev:**	480.000	480.000 **Undev:**	0.000	0.000

---------- Related Contracts ----------
C005527 A POOLPART Nov 12, 2003
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
C005658 A P&S Jun 08, 2001 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Doi Partner(s)	Lease Description / Rights Held
(cont'd)								
M009875	M							PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/07-29-107-06-W6/00 FLOWING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005527 A	GROSS OVERRIDING ROYALTY	GAS	N	N	12.50000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — HUSKY OIL OP 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
THE ROYALTY SHALL BE CHARGED ITS PROPORTIONATE SHARE OF THE COSTS AND EXPENSES INCURRED FOR GATHERING, COMPRESSING, TRANSPORTATION, TREATIN G AND COMPRESSING THE PRODUCTION. THE DEDUCTIONS SHALL BE SIMILAR TO THE DEDUCTIONS ALLOWABLE BY THE CROWN BUT NOT LESS THAN 50% OF THE GROSS PROCEEDS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — ALBERTA DEPT. 100.00000000
Paid by: POOLED (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Doi Partner(s)	Lease Description / Rights Held
(cont'd)								
M009875	M							

M010057 PNG CR **Eff:** Jan 09, 1963 640.000 C005462 B Yes WI Area : BLUESKY
Sub: A WRI **Exp:** Jan 08, 1984 640.000 SPYGLASS RES 50.00000000 TWP 107 RGE 6 W6M NW29, NE30,
ACTIVE 127182 **Ext:** 15 320.000 HUSKY OIL OP 50.00000000 S32
SPYGLASS RES PNG TO BASE BLUESKY-BULLHEAD
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00 EXCL NG IN BLUESKY

Status	Acres Net		Acres Net	
UNDEVELOPED **Dev:**	0.000	0.000 **Undev:**	640.000	320.000

---------- Related Contracts ----------
C005462 C MEMORANDU Nov 27, 1959
C005463 B ROYALTY Aug 21, 1959
C005511 A ROYALTY Mar 07, 1966
C005658 A P&S Jun 08, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)
C005462 B MEMORANDU Nov 27, 1959

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005463 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORR (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPT TREATING, PROCESSING AND TRANSPORATION IF NOT SOLD AT WELLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Doi Partner(s)	Lease Description / Rights Held
(cont'd)								
M010057	A							

SAMSON -
ROYALTY RATE AMENDED PER AMENDING AGREEMENT DATED MARCH 6, 1968

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — THE CALGARY FOU 50.00000000; COWPER-SMITHM 16.66600000; COWPER-SMITHB 16.66600000; RALPH,J 16.66800000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NONE

SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010057	A	ALBERTA DEPT.	100.00000000	SPYGLASS RES HUSKY OIL OP		50.00000000 50.00000000	

M010057 PNG CR **Eff:** Jan 09, 1963 160.000 C005527 A No POOLED
Sub: E WRI **Exp:** Jan 08, 1984 160.000 SPYGLASS RES 100.00000000
ACTIVE 127182 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M NW29
NG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C005463 E	ROYALTY	Aug 21, 1959
C005511 A	ROYALTY	Mar 07, 1966
C005527 A	POOLPART	Nov 12, 2003
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-29-107-06-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005463 E GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of
Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SPYGLASS RES 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPT TREATING, PROCESSING AND TRANSPORATION IF NOT SOLD AT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010057	E	WELLHEAD					

SAMSON -
ROYALTY RATE AMENDED PER AMENDING AGREEMENT DATED MARCH 6, 1968
EXXONMOBIL NO LONGER SHARES IN THE PAYMENT OF THE GORR TO SAMSON IN THE BLUESKY-BULLHEAD FORMATION ONLY IN THE LANDS NOTED IN THIS SUB. THIS IS A RESULT OF EXXONMOBIL FARMING OUT ITS INTEREST TO SAMSON ET AL. SEE POOLING PARTICIPATION AND FARMOUT AGREEMENTS DATED NOVEMBER 1, 2003 FILES C005526, C005527, C005528

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005511 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of
Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
THE CALGARY FOU 50.00000000 SPYGLASS RES 100.00000000
COWPER-SMITHM 16.66600000
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000

ROYALTY DEDUCTIONS -
NONE

SAMSON -
NO RIGHT TO TAKE IN KIND

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005527 A GROSS OVERRIDING ROYALTY GAS N N 12.50000000 % of PROD
Roy Percent: 15.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010057	E						

Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
THE ROYALTY SHALL BE CHARGED ITS PROPORTIONATE SHARE OF THE COSTS AND EXPENSES INCURRED FOR GATHERING, COMPRESSING, TRANSPORTATION, TREATIN G AND COMPRESSING THE PRODUCTION. THE DEDUCTIONS SHALL BE SIMILAR TO THE DEDUCTIONS ALLOWABLE BY THE CROWN BUT NOT LESS THAN 50% OF THE GROSS PROCEEDS.

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** POOLED (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M009875 NG CR **Eff:** Apr 21, 1979 480.000 C005528 A No POOLED PREPOOLED Area : BLUESKY
Sub: N WI **Exp:** Apr 20, 2000 480.000 SPYGLASS RES 100.00000000 100.00000000 TWP 107 RGE 6 W6M S&NW30
ACTIVE 0279040004 **Ext:** 15 480.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 672.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 480.000 480.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C005528 A	POOLPART	Nov 09, 2003
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005658 A	P&S	Jun 08, 2001 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005528 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 12.50000000 % of PROD
Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/16-30-107-06-W6/00 SHUT IN/GAS

ROYALTY DEDUCTIONS -
ROYALTY SHALL BE CHARGED ITS PROPORTIONATE SHARE OF COSTS AND EXPENSES INCURRED FOR GATHERING, COMPRESSING, TRANSPORTING, TREATING AND PROCESSING THE PRODUCTION. THR DEDUCTIONS SHALL BE SIMILAR TO THE DEDUCTIONS ALLOWABLE BY THE CROWN BUT NOT LESS THAN 50% OF THE GROSS PROCEEDS.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009875 N

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) SPYGLASS RES 100.00000000

M010057 PNG CR **Eff:** Jan 09, 1963 160.000 C005528 A No POOLED PREPOOLED Area : BLUESKY
Sub: F WRI **Exp:** Jan 08, 1984 160.000 SPYGLASS RES 100.00000000 100.00000000 TWP 107 RGE 6 W6M NE30
ACTIVE 127182 **Ext:** 15 160.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C005463 E	ROYALTY	Aug 21, 1959
C005511 A	ROYALTY	Mar 07, 1966
C005528 A	POOLPART	Nov 09, 2003
C005658 A	P&S	Jun 08, 2001 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> C005463 E
Royalty Type GROSS OVERRIDING ROYALTY
Product Type ALL PRODUCTS
Sliding Scale N
Convertible N
% of Prod/Sales 100.00000000 % of

Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. -------- **Status/Type --------**
100/16-30-107-06-W6/00 SHUT IN/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057 F **Paid to:** PAIDTO (R) SPYGLASS RES 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPT TREATING, PROCESSING AND TRANSPORATION IF NOT SOLD AT WELLHEAD
SAMSON -
ROYALTY RATE AMENDED PER AMENDING AGREEMENT DATED MARCH 6, 1968 EXXONMOBIL NO LONGER SHARES IN THE PAYMENT OF THE GORR TO SAMSON IN THE BLUESKY-BULLHEAD FORMATION ONLY IN THE LANDS NOTED IN THIS SUB. THIS IS A RESULT OF EXXONMOBIL FARMING OUT ITS INTEREST TO SAMSON ET AL. SEE POOLING PARTICIPATION AND FARMOUT AGREEMENTS DATED NOVEMBER 1, 2003 FILES C005526, C005527, C005528

<Linked> C005528 A
Royalty Type GROSS OVERRIDING ROYALTY
Product Type ALL PRODUCTS
Sliding Scale N
Convertible N
% of Prod/Sales 100.00000000 % of

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) SPYGLASS RES 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPT TREATING, PROCESSING AND TRANSPORATION IF NOT SOLD AT WELLHEAD
SAMSON -
ROYALTY RATE AMENDED PER AMENDING AGREEMENT DATED MARCH 6, 1968

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057 F

Royalty / Encumbrances

<Linked> C005528 A
Royalty Type GROSS OVERRIDING ROYALTY
Product Type ALL PRODUCTS
Sliding Scale N
Convertible N
% of Prod/Sales 100.00000000 % of

Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
COWPER-SMITHM 16.66650000
COWPER-SMITHB 16.66650000
RALPH,J 16.66700000
THE CALGARY FOU 50.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

<Linked> C005528 A
Royalty Type GROSS OVERRIDING ROYALTY
Product Type ALL PRODUCTS
Sliding Scale N
Convertible N
% of Prod/Sales 12.50000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057 F HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY SHALL BE CHARGED ITS PROPORTIONATE SHARE OF COSTS AND EXPENSES INCURRED FOR GATHERING, COMPRESSING, TRANSPORTING, TREATING AND PROCESSING THE PRODUCTION. THR DEDUCTIONS SHALL BE SIMILAR TO THE DEDUCTIONS ALLOWABLE BY THE CROWN BUT NOT LESS THAN 50% OF THE GROSS PROCEEDS.

<Linked> C005511 A
Royalty Type GROSS OVERRIDING ROYALTY
Product Type ALL PRODUCTS
Sliding Scale N
Convertible N
% of Prod/Sales 100.00000000 % of

Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
THE CALGARY FOU 50.00000000
COWPER-SMITHM 16.66600000
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000
Paid by: ROY BY (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty Type CROWN SLIDING SCALE ROYALTY
Product Type ALL PRODUCTS
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057 F

Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) SPYGLASS RES 100.00000000

M009875 NG CR **Eff:** Apr 21, 1979 160.000 WI
Sub: H WI **Exp:** Apr 20, 2000 160.000 SPYGLASS RES 100.00000000
ACTIVE 0279040004 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M SW31
NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)
C005466 A	POOL	Mar 09, 1998 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/11-31-107-06-W6/00 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009875 H ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPECIAL NOTES PVE -
PURSUANT TO CLAUSE 7.01 OF THE POOLING AGT, THE LESSOR ROYALTY IS PAID ACCORDING TO POOLED INTEREST NOT PREPOOLED INTEREST

M009877 NG CR **Eff:** May 16, 1977 6,080.000 WI
Sub: A WI **Exp:** May 15, 1998 6,080.000 SPYGLASS RES 100.00000000
ACTIVE 0277050014 **Ext:** 15 6,080.000
SPYGLASS RES Total Rental: 8512.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M W4, S5, S6, NE5, N8, SE8, W9, NW13, SE13, N14, N15, N16, SW16, N18, SE18, SEC 17, SEC 22, E23, W24 NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 1,120.000 1,120.000 **Undev:** 4,960.000 4,960.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005407	JOA	Sep 26, 1975 (I)
C005408 A	POL/PRT/OP	Jan 27, 1976 (I)
C005409 A	POL/PRT/OP	Jan 15, 1977 (I)
C005419 A	POOL	Nov 05, 1976 (I)
C005438 A	POOL	Feb 02, 1997 (I)
C005466 A	POOL	Mar 09, 1998 (I)
C005478 A	POOL	May 01, 2000 (I)
C005481 A	POOL	May 09, 2000 (I)
C005482 A	POOL	May 08, 2000 (I)
C005483 A	POOL	May 05, 2000 (I)
C005484 A	POOL	May 04, 2000 (I)
C005485 A	POOL	May 03, 2000 (I)
C005520 A	POOL	Nov 24, 2003 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005619 A	P&S	Aug 01, 1995 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009877 A

C005629 A	P&S	Jan 01, 1996 (I)
C005658 A	P&S	Jun 08, 2001 (I)
C005752 A	P&S	Jun 30, 2006 (I)
C005806 A	P&S	Jan 01, 2007 (I)
C005814 A	P&S	Jun 01, 2007 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/10-09-108-06-W6/00 FLOWING/GAS
100/11-17-108-06-W6/00 FLOWING/GAS
100/06-24-108-06-W6/00 FLOWING/GAS
100/06-22-108-06-W6/00 FLOWING/GAS
100/13-08-108-06-W6/00 FLOWING/GAS
100/14-18-108-06-W6/00 FLOWING/GAS
100/11-31-107-06-W6/00 D&C/OTHER
100/12-15-108-06-W6/00 FLOWING/GAS
100/08-13-108-06-W6/00 FLOWING/GAS
100/15-23-108-06-W6/00 FLOWING/GAS
100/15-14-108-06-W6/00 FLOWING/GAS
100/13-16-108-06-W6/00 FLOWING/GAS
100/10-04-108-06-W6/00 FLOWING/GAS
100/14-08-108-06-W6/00 D&C/OTHER
100/16-06-108-06-W6/00 FLOWING/GAS
100/16-05-108-06-W6/00 FLOWING/GAS
100/03-13-108-06-W6/00 FLOWING/GAS
100/02-15-108-06-W6/00 FLOWING/GAS
100/03-14-108-06-W6/00 SUSPENDED/GAS
100/14-08-108-06-W6/02 D&C/OTHER

M009974 PNG CR **Eff:** Jan 09, 1963 160.000 WI
Sub: A WRI **Exp:** Jan 08, 1984 160.000 SPYGLASS RES 100.00000000

Area : BLUESKY
TWP 107 RGE 6 W6M SE31

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009974
Sub: A
ACTIVE 127182A **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005463 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORR (C) SPYGLASS RES 100.00000000
Paid by: ROY BY (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPT TREATING AND PROCESSING AND TRANSPORTATION IF NOT SOLD AT WELLHEAD
SAMSON -
ROYALTY RATES AMENDED IN AMENDING AGREEMENT DATED MARCH 6, 1968

---------- Related Contracts ----------

C005462 A	MEMORANDUN	Nov 27, 1959 (I)
C005463 A	ROYALTY	Aug 21, 1959
C005511 A	ROYALTY	Mar 07, 1966
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
100/11-31-107-06-W6/00 D&C/OTHER

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

Roy Percent: 0.70000000
Deduction: NO

M009974 A — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)

THE CALGARY FOU	50.00000000	SPYGLASS RES	100.00000000
COWPER-SMITHM	16.66600000		
COWPER-SMITHB	16.66600000		
RALPH,J	16.66800000		

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PAIDBY (R)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

M009974 — PNG — CR — **Eff:** Jan 09, 1963 — 0.000 — WI
Sub: B — WRI — **Exp:** Jan 08, 1984 — 0.000 — SPYGLASS RES — 100.00000000
ACTIVE — 127182A — **Ext:** 15 — 0.000
SPYGLASS RES — Total Rental: 0.00
100.00000000 SPYGLASS RES — **Count Acreage =** No

Area : BLUESKY
TWP 107 RGE 6 W6M SE31
NG IN BLUESKY

---------- Related Contracts ----------

C005463 A	ROYALTY	Aug 21, 1959
C005466 A	POOL	Mar 09, 1998 (I)
C005511 A	ROYALTY	Mar 07, 1966
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/11-31-107-06-W6/00 D&C/OTHER

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)

THE CALGARY FOU	50.00000000	SPYGLASS RES	100.00000000
COWPER-SMITHM	16.66600000		
COWPER-SMITHB	16.66600000		
RALPH,J	16.66800000		

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 25.00000000 % of
Roy Percent: 10.00000000
Deduction: YES

M009974 B — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)

SPYGLASS RES	100.00000000	SPYGLASS RES	100.00000000

ROYALTY DEDUCTIONS -
SUBJECT TO DEDUCTION OF PROPORTIONATE SHARE OF ANY TRANSPORTATION OR TREATING COSTS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PAIDBY (R)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000

SPECIAL NOTES PVE -
PURSUANT TO CLAUSE 7.01 OF THE POOLING AGT, LESSOR ROYALTY PAID ACCORDING TO POOLED INTEREST NOT PREPOOLED INTEREST

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

M009877 — NG — CR — **Eff:** May 16, 1977 — 320.000 — C005526 A — No — PREPOOL1
Sub: D — WI — **Exp:** May 15, 1998 — 320.000 — SPYGLASS RES — 100.00000000
ACTIVE — 0277050014 — **Ext:** 15 — 320.000
SPYGLASS RES — Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M N32

NG IN BLUESKY-GETHING

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)
C005526	POOLPART	Nov 10, 2003
C005526 A	POOLPART	Nov 10, 2003
C005619 A	P&S	Aug 01, 1995 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/16-32-107-06-W6/00 PRODUCING/GAS

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005526 A	GROSS OVERRIDING ROYALTY	GAS	N	N	25.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)

HUSKY OIL OP	100.00000000	SPYGLASS RES	100.00000000

ROYALTY DEDUCTIONS -
THE ROYALTY SHALL BE CHARGED ITS PROPORTIONATE SHARE OF THE COSTS AND EXPENSES INCURRED FOR GATHERING, COMPRESSING, TRANSPORTING, TREATING AND PROCESSING THE PRODUCTION. THE DEDUCTIONS SHALL BE SIMILAR TO THE DEDUCTIONS ALLOWED BY THE CROWN BUT NOT GREATER THAN 50% OF THE GROSS PROCEEDS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M009877 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOL1(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010057 PNG CR **Eff:** Jan 09, 1963 320.000 C005526 A No POOLED
Sub: D WRI **Exp:** Jan 08, 1984 320.000 SPYGLASS RES 100.00000000
ACTIVE 127182 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 6 W6M S32
NG IN BLUESKY

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C005463 E	ROYALTY	Aug 21, 1959
C005511 A	ROYALTY	Mar 07, 1966
C005526 A	POOLPART	Nov 10, 2003
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/16-32-107-06-W6/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005526 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 0.70000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057 D **Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)
THE CALGARY FOU 50.00000000 SPYGLASS RES 100.00000000
COWPER-SMITHM 16.66650000
COWPER-SMITHB 16.66650000
RALPH,J 16.66700000

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005463 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 10.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SPYGLASS RES 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPT TREATING, PROCESSING AND TRANSPORATION IF NOT SOLD AT WELLHEAD
SAMSON -
ROYALTY RATE AMENDED PER AMENDING AGREEMENT DATED MARCH 6, 1968
EXXONMOBIL NO LONGER SHARES IN THE PAYMENT OF THE GORR TO SAMSON IN THE BLUESKY-BULLHEAD FORMATION ONLY IN THE LANDS NOTED IN THIS SUB. THIS IS A RESULT OF EXXONMOBIL FARMING OUT ITS INTEREST TO SAMSON ET AL. SEE POOLING PARTICIPATION AND FARMOUT AGREEMENTS DATED NOVEMBER 1, 2003 FILES C005526,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057 D C005527, C005528

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005526 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SPYGLASS RES 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPT TREATING, PROCESSING AND TRANSPORATION IF NOT SOLD AT WELLHEAD
SAMSON -
ROYALTY RATE AMENDED PER AMENDING AGREEMENT DATED MARCH 6, 1968

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005526 A	GROSS OVERRIDING ROYALTY	GAS	N	N	25.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
THE ROYALTY SHALL BE CHARGED ITS PROPORTIONATE SHARE OF THE COSTS AND

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057 D EXPENSES INCURRED FOR GATHERING, COMPRESSING, TRANSPORTING, TREATING AND PROCESSING THE PRODUCTION. THE DEDUCTIONS SHALL BE SIMILAR TO THE DEDUCTIONS ALLOWED BY THE CROWN BUT NOT GREATER THAN 50% OF THE GROSS PROCEEDS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
THE CALGARY FOU 50.00000000 SPYGLASS RES 100.00000000
COWPER-SMITHM 16.66600000
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Paid to: LESSOR (M)		**Paid by:** PAIDBY (R)				
	ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000			
M009853	PNG CR	**Eff:** Jun 29, 1956	800.000		WI		Area : BLUESKY
Sub: A	WI	**Exp:** Jun 28, 1977	800.000	SPYGLASS RES	100.00000000		TWP 107 RGE 6 W6M NE33
ACTIVE	107054A	**Ext:** 15	800.000				TWP 108 RGE 6 W6M SEC 11
	SPYGLASS RES			Total Rental: 1120.00			PNG TO BASE BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES						
	Status	**Acres** / **Net**		**Acres** / **Net**			**---------- Related Contracts ----------**
	DEVELOPED	**Dev:** 800.000 / 800.000		**Undev:** 0.000 / 0.000			PS00530 A P&S Jun 29, 2010 (I)
							-------- Well U.W.I. Status/Type --------
							100/10-33-107-06-W6/00 FLOWING/GAS
							100/10-11-108-06-W6/00 FLOWING/GAS
	Royalty / Encumbrances						
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of		
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** PAIDBY (R)				
	ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000			
M009870	PNG CR	**Eff:** Feb 04, 1971	480.000		WI		Area : BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009870							
Sub: A	WI	**Exp:** Feb 03, 1981	480.000	SPYGLASS RES	100.00000000		TWP 107 RGE 6 W6M S&NW33
ACTIVE	24545	**Ext:** 15	480.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 672.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
	Status	**Acres** / **Net**		**Acres** / **Net**			PS00530 A P&S Jun 29, 2010 (I)
	DEVELOPED	**Dev:** 480.000 / 480.000		**Undev:** 0.000 / 0.000			**-------- Well U.W.I. Status/Type --------**
							100/10-33-107-06-W6/00 FLOWING/GAS
	Royalty / Encumbrances						
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	CROWN SLIDING SCALE ROYALTY	OTHER: NOT PNG	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction: UNKNOWN						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** PAIDBY (R)				
	ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000			
M009853	PNG CR	**Eff:** Jun 29, 1956	320.000		WI		Area : BLUESKY
Sub: I	WI	**Exp:** Jun 28, 1977	320.000	SPYGLASS RES	100.00000000		TWP 107 RGE 6 W6M N34
ACTIVE	107054A	**Ext:** 15	320.000				NG IN BLUESKY-GETHING
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
	Status	**Acres** / **Net**		**Acres** / **Net**			C005486 A POOL May 02, 2000 (I)
							PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009853							
Sub: I	DEVELOPED	**Dev:** 320.000	320.000	**Undev:** 0.000	0.000		**-------- Well U.W.I. Status/Type --------**
							100/09-34-107-06-W6/00 FLOWING/GAS
	Royalty / Encumbrances						
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of		
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: PAIDTO (R)		**Paid by:** PAIDBY (R)				
	AE	100.00000000	SPYGLASS RES	100.00000000			
M009853	PNG CR	**Eff:** Jun 29, 1956	1,280.000		WI		Area : BLUESKY
Sub: Q	WI	**Exp:** Jun 28, 1977	1,280.000	SPYGLASS RES	100.00000000		TWP 107 RGE 6 W6M N34
ACTIVE	107054A	**Ext:** 15	1,280.000				
	SPYGLASS RES			Total Rental: 0.00			
100.00000000	SPYGLASS RES	**Count Acreage** = No					TWP 108 RGE 6 W6M W1, SW13,
	Status	**Acres** / **Net**		**Acres** / **Net**			S14, SE16
	UNDEVELOPED	**Dev:** 0.000 / 0.000		**Undev:** 1,280.000 / 1,280.000			PNG TO BASE BLUESKY-BULLHEAD
							EXCL NG IN BLUESKY-GETHING
	Royalty / Encumbrances						
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		**---------- Related Contracts ----------**
							C005752 P&S Jun 30, 2006 (I)
							PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of		
	Roy Percent:						
	Deduction: STANDARD						
M009853	Q **Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: PAIDTO (R)		**Paid by:** PAIDBY (R)				
	MIN FIN-AB	100.00000000	SPYGLASS RES	100.00000000			
M009875	NG CR	**Eff:** Apr 21, 1979	320.000		WI		Area : BLUESKY
Sub: J	WI	**Exp:** Apr 20, 2000	320.000	SPYGLASS RES	100.00000000		TWP 107 RGE 6 W6M S34
ACTIVE	0279040004	**Ext:** 15	320.000				NG IN BLUESKY-GETHING
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
	Status	**Acres** / **Net**		**Acres** / **Net**			C005419 POOL Nov 05, 1976 (I)
	DEVELOPED	**Dev:** 320.000 / 320.000		**Undev:** 0.000 / 0.000			C005486 A POOL May 02, 2000 (I)
							C005611 A P&S Dec 15, 1994 (I)
							C005629 A P&S Jan 01, 1996 (I)
							C005658 A P&S Jun 08, 2001 (I)
	Royalty / Encumbrances						PS00530 A P&S Jun 29, 2010 (I)
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		**-------- Well U.W.I. Status/Type --------**
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		100/09-34-107-06-W6/00 FLOWING/GAS
	Roy Percent:						
	Deduction: UNKNOWN						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: PAIDTO (R)		**Paid by:** WI (M)				

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009875	J	ALBERTA DEPT.	100.00000000	SPYGLASS RES		100.00000000	

M009853 PNG CR **Eff:** Jun 29, 1956 0.000 WI Area : BLUESKY
Sub: B WI **Exp:** Jun 28, 1977 0.000 SPYGLASS RES 100.00000000 TWP 107 RGE 6 W6M N35
ACTIVE 107054A **Ext:** 15 0.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY
100.00000000 SPYGLASS RES **Count Acreage =** No

Status **Acres** **Net** **Acres** **Net** **---------- Related Contracts ----------**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000 PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009853 PNG CR **Eff:** Jun 29, 1956 320.000 WI Area : BLUESKY
Sub: M WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000 TWP 107 RGE 6 W6M N35
ACTIVE 107054A **Ext:** 15 320.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 448.00

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M009853
Sub: M
100.00000000 SPYGLASS RES **---------- Related Contracts ----------**
C005493 A POOL Dec 15, 2000 (I)

Status **Acres** **Net** **Acres** **Net** C005752 P&S Jun 30, 2006 (I)
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000 PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/07-35-107-06-W6/00 ABANDONED/ABA
102/07-35-107-06-W6/00 FLOWING/GAS

M009875 NG CR **Eff:** Apr 21, 1979 160.000 WI Area : BLUESKY
Sub: K WI **Exp:** Apr 20, 2000 160.000 SPYGLASS RES 100.00000000 TWP 107 RGE 6 W6M SW 35
ACTIVE 0279040004 **Ext:** 15 160.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES **---------- Related Contracts ----------**
C005493 A POOL Dec 15, 2000 (I)

Status **Acres** **Net** **Acres** **Net** C005611 A P&S Dec 15, 1994 (I)
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000 C005629 A P&S Jan 01, 1996 (I)
C005658 A P&S Jun 08, 2001 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009875	K						PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of	100/07-35-107-06-W6/00 ABANDONED/ABA
					102/07-35-107-06-W6/00 FLOWING/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009876 PNG CR **Eff:** Feb 04, 1969 160.000 WI Area : BLUESKY
Sub: A WI **Exp:** Feb 04, 1979 160.000 SPYGLASS RES 100.00000000 TWP 107 RGE 6 W6M SE35
ACTIVE 16462 **Ext:** 15 160.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY
100.00000000 SPYGLASS RES **Count Acreage =** No

Status **Acres** **Net** **Acres** **Net** **---------- Related Contracts ----------**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 160.000 PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009876	A						

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009876 PNG CR **Eff:** Feb 04, 1969 160.000 WI Area : BLUESKY
Sub: D WI **Exp:** Feb 04, 1979 160.000 SPYGLASS RES 100.00000000 TWP 107 RGE 6 W6M SE 35
ACTIVE 16462 **Ext:** 15 160.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES **---------- Related Contracts ----------**
C005493 A POOL Dec 15, 2000 (I)

Status **Acres** **Net** **Acres** **Net** PS00530 A P&S Jun 29, 2010 (I)
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of	100/07-35-107-06-W6/00 ABANDONED/ABA
					102/07-35-107-06-W6/00 FLOWING/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009868	PNG	CR	160.000			WI	Area : BLUESKY
Sub: A	WI	Eff: Nov 04, 1975	160.000	SPYGLASS RES		100.00000000	TWP 107 RGE 6 W6M NE36
ACTIVE	40661	Exp: Nov 03, 1985	160.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES	Ext: 15		Total Rental: 224.00			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005638 A	CONVEYANCE	Dec 09, 1999 (I)
C005684 B	P&S	Dec 09, 1999 (I)
C092-054 A	JOA	Jan 01, 1994 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/15-36-107-06-W6/00 SUSPENDED/GAS

M009869	PNG	CR				WI	Area : BLUESKY
Sub: B	WI	Eff: Feb 04, 1969	160.000	SPYGLASS RES		100.00000000	TWP 107 RGE 6 W6M SW36
ACTIVE	16461	Exp: Feb 04, 1979	160.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES	Ext: 15		Total Rental: 224.00			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------

PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009869							
Sub: B							100/15-36-107-06-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M009871	PNG	CR	Eff: Jun 29, 1956	160.000		WI	Area : BLUESKY
Sub: A	WI		Exp: Jun 28, 1977	160.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M SE36
ACTIVE	107017		Ext: 15	160.000			PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				Total Rental: 224.00		
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of SALES

---------- Related Contracts ----------

C005611 A	P&S	Dec 15, 1994 (I)
C005638	CONVEYANCE	Dec 09, 1999 (I)
C005638 A	CONVEYANCE	Dec 09, 1999 (I)
C005658 A	P&S	Jun 08, 2001 (I)
C005684 B	P&S	Dec 09, 1999 (I)
C092-054 A	JOA	Jan 01, 1994 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
		Roy Percent:					100/15-36-107-06-W6/00 SUSPENDED/GAS
		Deduction: UNKNOWN					
M009871	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max: Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: PAIDBY (R)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			

M009883	PNG	CR	Eff: Jun 29, 1956	160.000		WI	Area : BLUESKY
Sub: D	WI		Exp: Jun 28, 1977	160.000	SPYGLASS RES	100.00000000	TWP 107 RGE 6 W6M NW36
ACTIVE	107054		Ext: 15	160.000			PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				Total Rental: 224.00		
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005611 A	P&S	Dec 15, 1994 (I)
C005638 A	CONVEYANCE	Dec 09, 1999 (I)
C092-054 A	JOA	Jan 01, 1994 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/15-36-107-06-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009883	D						

M010056	PNG	CR	Eff: Jan 09, 1963	960.000		WI	Area : LONG LAKE
Sub: A	WI		Exp: Jan 08, 1984	960.000	SPYGLASS RES	100.00000000	TWP 107 RGE 7 W6M N1, 12
ACTIVE	127181		Ext: 15	960.000			PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES				Total Rental: 1344.00		
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 960.000 Net 960.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — Paid by: ROY BY (C)

THE CALGARY FOU	50.00000000	SPYGLASS RES	100.00000000
COWPER-SMITHM	16.66600000		
COWPER-SMITHB	16.66600000		
RALPH,J	16.66800000		

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

---------- Related Contracts ----------

C005463 D	ROYALTY	Aug 21, 1959 (I)
C005511 A	ROYALTY	Mar 07, 1966
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M010056	A							

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M009901 PNG CR **Eff:** Nov 04, 1975 640.000 C005416 A No WI
Sub: A WI **Exp:** Nov 03, 1985 640.000 SPYGLASS RES 70.00000000
ACTIVE 40667 **Ext:** 15 448.000 NUVISTA EN LTD 30.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : LONG LAKE
TWP 107 RGE 7 W6M 2
PNG TO BASE BLUESKY-BULLHEAD

Related Contracts

C005416 A	FARMOUT	Jan 01, 1981
C005611 A	P&S	Dec 15, 1994 (I)
C005619 A	P&S	Aug 01, 1995 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	448.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: STANDARD

M009901 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 70.00000000; NUVISTA EN LTD 30.00000000

M009902 PNG CR **Eff:** Nov 04, 1975 320.000 C005416 A No WI
Sub: A WI **Exp:** Nov 03, 1985 320.000 SPYGLASS RES 70.00000000
ACTIVE 40668 **Ext:** 15 224.000 NUVISTA EN LTD 30.00000000
CONOCO RESOURCE
100.00000000 SPYGLASS RES Total Rental: 448.00

Area : LONG LAKE
TWP 107 RGE 7 W6M S3
PNG TO BASE BLUESKY-BULLHEAD

Related Contracts

C005416 A	FARMOUT	Jan 01, 1981
C005611 A	P&S	Dec 15, 1994 (I)
C005619 A	P&S	Aug 01, 1995 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	224.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009902	A	ALBERTA DEPT.	100.00000000		SPYGLASS RES	70.00000000		
					NUVISTA EN LTD	30.00000000		

M009998 PNG CR **Eff:** Mar 04, 1999 1,280.000 WI
Sub: A WI **Exp:** Mar 03, 2004 1,280.000 SPYGLASS RES 100.00000000
ACTIVE 0599030339 **Ext:** 15 1,280.000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 1792.00

Area : LONG LAKE
TWP 107 RGE 7 W6M 6, 7
PNG TO BASE BANFF
EXCL NG IN BLUESKY

Related Contracts

PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 1,280.000	1,280.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-06-107-07-W6/00 FLOWING/GAS
100/06-07-107-07-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M009860 PNG CR **Eff:** Jan 04, 1968 320.000 WI
Sub: C WI **Exp:** Jan 03, 1978 320.000 SPYGLASS RES 100.00000000

Area : LONG LAKE
TWP 107 RGE 7 W6M NE11, NE15

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009860
Sub: C
ACTIVE 13251 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

PNG TO BASE BLUESKY-BULLHEAD

Related Contracts

C005410 E	ROYALTY	Apr 21, 1977
C005411 C	ROYALTY	Jun 09, 1977
C005413 C	JOA	Feb 13, 1986 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005619 A	P&S	Aug 01, 1995 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-15-107-07-W6/00 SUSPENDED/WAT

Royalty / Encumbrances

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005411 C OVERRIDING ROYALTY | PNG | N | N | 100.00000000 % of PROD
Roy Percent: 0.75000000
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — SKAHA 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

SAMSON -
% OF PROD. BASED ON 64HA DSU.

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005410 E OVERRIDING ROYALTY | PNG | N | N | 100.00000000 % of PROD
Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: | **Min Pay:** 6/MCF | **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
HXC 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS FOR TRANSPORTATION, TREATING AND PROCESSING THE SAME AS PERMITTED FOR CROWN ROYALTY ARE PERMITTED.

M009860 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009903 PNG CR **Eff:** Nov 04, 1975 480.000 C005416 A No WI
Sub: A WI **Exp:** Nov 04, 1985 480.000 SPYGLASS RES 70.00000000
ACTIVE 40669 **Ext:** 15 336.000 NUVISTA EN LTD 30.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : LONG LAKE
TWP 107 RGE 7 W6M S&NW11
PNG TO BASE BLUESKY-BULLHEAD
(EXCL PRODUCTION FROM
100/11-11-107-07 W6M/00
WELLBORE)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009903
Sub: A **Status** **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 480.000 336.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 70.00000000
NUVISTA EN LTD 30.00000000

---------- Related Contracts ----------

C005416 A	FARMOUT	Jan 01, 1981
C005611 A	P&S	Dec 15, 1994 (I)
C005619 A	P&S	Aug 01, 1995 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

M009903 PNG CR **Eff:** Nov 04, 1975 480.000 C005416 B No WI
Sub: B WI **Exp:** Nov 04, 1985 480.000 SPYGLASS RES 50.00000000
ACTIVE 40669 **Ext:** 15 240.000 NUVISTA EN LTD 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 672.00

Area : LONG LAKE
TWP 107 RGE 7 W6M S&NW11
(PRODUCTION FROM THE
100/11-11-107-07 W6M/00
WELLBORE)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 480.000 240.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C005416 B	FARMOUT	Jan 01, 1981
C006116 A	P&S	Aug 05, 2008 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

100/11-11-107-07-W6/00 ABANDONED/ABA

Roy Percent:
Deduction: STANDARD
M009903 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
NUVISTA EN LTD 50.00000000

M009880 PNG CR **Eff:** Aug 05, 1975 480.000 WI
Sub: A WI **Exp:** Aug 04, 1985 480.000 SPYGLASS RES 100.00000000
ACTIVE 39513 **Ext:** 15 480.000
SPYGLASS RES Total Rental: 672.00
100.00000000 SPYGLASS RES

Area : LONG LAKE
TWP 107 RGE 7 W6M S13, SE14
NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 480.000 480.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. **Status/Type --------**
102/03-14-107-07-W6/00 SUSPENDED/GAS
100/13-13-107-07-W6/00 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009880 PNG CR **Eff:** Aug 05, 1975 480.000 WI
Sub: B WI **Exp:** Aug 04, 1985 480.000 SPYGLASS RES 100.00000000
ACTIVE 39513 **Ext:** 15 480.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : LONG LAKE
TWP 107 RGE 7 W6M S13, SE14
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 480.000 480.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005413 B	JOA	Feb 13, 1986 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

M001405 PNG CR **Eff:** Dec 14, 2006 160.000 WI
Sub: A WI **Exp:** Dec 13, 2011 160.000 SPYGLASS RES 100.00000000

Area : LONG LAKE
TWP 107 RGE 7 W6M NW14

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M001405							
Sub: A							
ACTIVE	0506120347	**Ext:** 15	160.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 224.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							PS00530 A P&S Jun 29, 2010 (I)
	Status		**Acres** / **Net**		**Acres** / **Net**		**-------- Well U.W.I. / Status/Type --------**
	DEVELOPED	**Dev:**	160.000 / 160.000	**Undev:**	0.000 / 0.000		102/03-14-107-07-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M010060	PNG	CR	**Eff:** Jan 09, 1963	480.000		WI	Area : LONG LAKE
Sub: A	WI		**Exp:** Jan 08, 1984	480.000	SPYGLASS RES	100.00000000	TWP 107 RGE 7 W6M S15, SE16
ACTIVE	127183		**Ext:** 15	480.000			
	SPYGLASS RES			Total Rental: 672.00			PNG TO BASE BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
	Status		**Acres** / **Net**		**Acres** / **Net**		C005463 D ROYALTY Aug 21, 1959 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010060							
Sub: A	DEVELOPED	**Dev:**	480.000 / 480.000	**Undev:**	0.000 / 0.000		C005511 A ROYALTY Mar 07, 1966
							C005658 A P&S Jun 08, 2001 (I)
							PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.70000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
THE CALGARY FOU 50.00000000
COWPER-SMITHM 16.66600000
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Status	Acres	Net	Acres	Net	Well U.W.I.	Status/Type
<Linked>					100/10-16-107-07-W6/00	PUMPING/GAS
C005511 A					100/06-15-107-07-W6/00	SUSPENDED/WAT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M010109	PNG	CR	**Eff:** Oct 18, 2001	160.000		WI	Area : LONG LAKE
Sub: A	WI		**Exp:** Oct 17, 2006	160.000	SPYGLASS RES	100.00000000	TWP 107 RGE 7 W6M NW15
ACTIVE	0501100425		**Ext:** 15	160.000			NG IN BLUESKY
	SPYGLASS RES			Total Rental: 224.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							C004709 A POOL&OP Nov 01, 2006 (I)
							PS00530 A P&S Jun 29, 2010 (I)
	Status		**Acres** / **Net**		**Acres** / **Net**		**-------- Well U.W.I. / Status/Type --------**
	DEVELOPED	**Dev:**	160.000 / 160.000	**Undev:**	0.000 / 0.000		100/06-15-107-07-W6/00 SUSPENDED/WAT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M010118	PNG	CR	**Eff:** Jan 10, 2002	480.000		WI	Area : LONG LAKE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010118							
Sub: A	WI		**Exp:** Jan 09, 2007	480.000	SPYGLASS RES	100.00000000	TWP 107 RGE 7 W6M N&SW 16
ACTIVE	0502010363		**Ext:** 15	480.000			PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 672.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
							PS00530 A P&S Jun 29, 2010 (I)
	Status		**Acres** / **Net**		**Acres** / **Net**		**-------- Well U.W.I. / Status/Type --------**
	DEVELOPED	**Dev:**	480.000 / 480.000	**Undev:**	0.000 / 0.000		100/10-16-107-07-W6/00 PUMPING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M010061	PNGINTELICR		**Eff:** Aug 23, 2005	1,760.000		WI	Area : LONG LAKE
Sub: A	WI		**Exp:** Aug 22, 2010	1,760.000	SPYGLASS RES	100.00000000	TWP 107 RGE 7 W6M SEC 19, S&NW30
ACTIVE	5401080090		**Ext:** 15	1,760.000			TWP 107 RGE 8 W6M SEC 25
	SPYGLASS RES			Total Rental: 2464.00			
100.00000000	SPYGLASS RES						PNG TO BASE BLUESKY-BULLHEAD
	Status		**Acres** / **Net**		**Acres** / **Net**		**---------- Related Contracts ----------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010061							
Sub: A	DEVELOPED	Dev: 1,760.000	1,760.000	Undev: 0.000		0.000	C005503 FI'OPT Dec 20, 2001
							PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/15-30-107-07-W6/00 SUSPENDED/GAS
100/16-25-107-08-W6/00 PUMPING/GAS
100/06-30-107-07-W6/00 FLOWING/GAS
100/14-19-107-07-W6/00 PUMPING/GAS
100/06-25-107-08-W6/00 SUSPENDED/GAS
100/14-19-107-07-W6/02 COMINGLED/COM

M010059 PNG CR Eff: Jan 09, 1963 320.000 C005462 B Yes WI
Sub: B WRI Exp: Jan 08, 1984 320.000 SPYGLASS RES 50.00000000
ACTIVE 127184 Ext: 15 160.000 HUSKY OIL OP 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 448.00

Area : LONG LAKE
TWP 107 RGE 7 W6M N20
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-BULLHEAD

Status	Acres	Net	Acres	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 320.000	160.000

-------- Related Contracts --------
C005462 B MEMORANDU Nov 27, 1959
C005462 F MEMORANDU Nov 27, 1959
C005463 C ROYALTY Aug 21, 1959
C005511 B ROYALTY Mar 07, 1966
C005658 A P&S Jun 08, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	C005463 C GROSS OVERRIDING ROYALTY	ALL PRODUCTS		N	N	100.00000000 % of	

Roy Percent: 6.00000000
Deduction: NO
M010059 B Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: GORR (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPT TREATING, PROCESSING AND TRANSPORTATION IF NOT SOLD AT WELLHEARD
SAMSON -
ROYALTY RATES AMENDED IN AMENDING AGREEMENT DATED MARCH 6, 1968

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.30000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — THE CALGARY FOU 50.00000000; COWPER-SMITHM 16.66600000; COWPER-SMITHB 16.66600000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010059	B RALPH,J	16.66800000					

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

M010059 PNG CR Eff: Jan 09, 1963 320.000 C005462 F Yes WI
Sub: E WRI Exp: Jan 08, 1984 320.000 SPYGLASS RES 50.00000000
ACTIVE 127184 Ext: 15 160.000 HUSKY OIL OP 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Count Acreage = No Total Rental: 0.00

Area : LONG LAKE
TWP 107 RGE 7 W6M N20
NG IN BLUESKY-BULLHEAD

Status	Acres	Net	Acres	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 320.000	160.000

-------- Related Contracts --------
C005462 F MEMORANDU Nov 27, 1959
C005463 C ROYALTY Aug 21, 1959
C005511 B ROYALTY Mar 07, 1966
C005658 A P&S Jun 08, 2001 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010059	E						C006103 A POOL&OP Oct 15, 2008 (I)
							PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005463 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 6.00000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: GORR (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPT TREATING, PROCESSING AND TRANSPORTATION IF NOT SOLD AT WELLHEARD
SAMSON -
ROYALTY RATES AMENDED IN AMENDING AGREEMENT DATED MARCH 6, 1968

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.30000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — THE CALGARY FOU 50.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010059 E COWPER-SMITHM 16.66600000
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000

ROYALTY DEDUCTIONS -
NONE

SAMSON -
NO RIGHT TO TAKE IN KIND

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

M009907 PNG CR **Eff:** May 17, 1979 1,280.000 C005423 A No WI Area : LONG LAKE
Sub: B WI **Exp:** May 16, 2000 1,280.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M 21, 22
ACTIVE 1079050013 **Ext:** 15 1,280.000
SPYGLASS RES Total Rental: 1792.00 NG IN BLUESKY
100.00000000 SPYGLASS RES

Status	Acres Net	Acres Net
DEVELOPED	**Dev:** 320.000 320.000	**Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

---------- Related Contracts ----------
C005423 A JOA Feb 05, 1975

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009907
Sub: B DEVELOPED **Dev:** 1,280.000 1,280.000 **Undev:** 0.000 0.000 PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/06-21-107-07-W6/00 SUSPENDED/GAS
100/11-22-107-07-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005423 A | GROSS OVERRIDING ROYALTY | PNG | N | N | 100.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) | **Paid by:** WI (C)
CNRL 100.00000000 | SPYGLASS RES 100.00000000

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | PNG | Y | N | 100.00000000 % of SALES
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M001756 PNG CR **Eff:** Oct 18, 2007 320.000 WI Area : LONG LAKE
Sub: A WI **Exp:** Oct 17, 2012 320.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M N24
ACTIVE 0507100609 **Ext:** 15 320.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres Net	Acres Net
DEVELOPED	**Dev:** 320.000 320.000	**Undev:** 0.000 0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-24-107-07-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

M009881 PNG CR **Eff:** Aug 05, 1975 320.000 WI Area : LONG LAKE
Sub: A WI **Exp:** Aug 04, 1985 320.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M S24
ACTIVE 39515 **Ext:** 15 320.000 NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C005419 A POOL Nov 05, 1976 (I)
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)

Status	Acres Net	Acres Net
DEVELOPED	**Dev:** 320.000 320.000	**Undev:** 0.000 0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009881
Sub: A PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/06-24-107-07-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

M009881 PNG CR **Eff:** Aug 05, 1975 0.000 WI Area : LONG LAKE
Sub: B WI **Exp:** Aug 04, 1985 0.000 SPYGLASS RES 100.00000000 PNG TO BASE BLUESKY-BULLHEAD
ACTIVE 39515 **Ext:** 15 0.000 EXCL NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

---------- Related Contracts ----------
C005413 B JOA Feb 13, 1986 (I)
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres Net	Acres Net
UNDEVELOPED	**Dev:** 0.000 0.000	**Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009881 B — Roy Percent: — Deduction: STANDARD — Gas: Royalty: — Min Pay: — Prod/Sales: — S/S OIL: Min: — Max: — Div: — Prod/Sales: — Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000 — Paid by: WI (M) — SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009879 / ACTIVE / 100.00000000	NG / WI / SPYGLASS RES	CR / Eff: Jun 29, 1976 / Exp: Jun 28, 1997 / Ext: 15 / SPYGLASS RES	320.000 / 320.000 / 314.000	C005507 A No / SPYGLASS RES / CDN NAT RESOURC	POOLED / 98.12500000 / 1.87500000	REF / 100.00000000	Area : LONG LAKE TWP 107 RGE 7 W6M N26 NG IN BLUESKY (EXCL PROD FROM 100-02-26-107-7 W6M PENALTY WELL)

Status: DEVELOPED — Dev: Acres 320.000 Net 314.000 — Undev: Acres 0.000 Net 0.000 — Total Rental: 448.00

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: GAS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of SALES

Roy Percent: — Deduction: STANDARD — Gas: Royalty: — Min Pay: — Prod/Sales: — S/S OIL: Min: — Max: — Div: — Prod/Sales: — Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000 — Paid by: PREPOOL1(C) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005507 A	POOL	Nov 23, 2001
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/15-26-107-07-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009879 E

SAMSON -
ROYALTY PAID BY THE PREPOOLED INTEREST

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009879 / ACTIVE / 100.00000000	NG / WI / SPYGLASS RES	CR / Eff: Jun 29, 1976 / Exp: Jun 28, 1997 / Ext: 15 / SPYGLASS RES	320.000 / 320.000 / 320.000	C005507 B No / SPYGLASS RES / CDN NAT RESOURC	BPEN-EQUIP / 100.00000000		Area : LONG LAKE TWP 107 RGE 7 W6M N26 (PROD FROM 100-02-26-107-7 W6M PENALTY WELL)

Status: DEVELOPED — Dev: Acres 320.000 Net 320.000 — Undev: Acres 0.000 Net 0.000 — Total Rental: 0.00

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — Product Type: GAS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of SALES

Roy Percent: — Deduction: STANDARD — Gas: Royalty: — Min Pay: — Prod/Sales: — S/S OIL: Min: — Max: — Div: — Prod/Sales: — Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000 — Paid by: BPEN-EQU(C) — SPYGLASS RES 100.00000000 — CDN NAT RESOURC

SAMSON -
ROYALTY PAID BY THE PREPOOLED INTEREST

---------- Related Contracts ----------

C005507 B	POOL	Nov 23, 2001
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/02-26-107-07-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010057 / ACTIVE / 100.00000000	PNG / WRI / SPYGLASS RES	CR / Eff: Jan 09, 1963 / Exp: Jan 08, 1984 / Ext: 15 / SPYGLASS RES	320.000 / 320.000 / 308.000	C005505 A Yes / SPYGLASS RES / CDN NAT RESOURC *	BPO / 96.25000000 / 3.75000000		Area : LONG LAKE TWP 107 RGE 7 W6M S26 PNG TO BASE BLUESKY-BULLHEAD EXCL NG IN BLUESKY

Status: UNDEVELOPED — Dev: Acres 0.000 Net 0.000 — Undev: Acres 320.000 Net 308.000 — Count Acreage = No — Total Rental: 0.00

Royalty / Encumbrances

<Linked> C005511 C — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD

Roy Percent: 0.30000000 — Deduction: NO — Gas: Royalty: — Min Pay: — Prod/Sales: — S/S OIL: Min: — Max: — Div: — Prod/Sales: — Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — THE CALGARY FOU 50.00000000 — COWPER-SMITHM 16.66600000 — COWPER-SMITHB 16.66600000 — RALPH,J 16.66800000

Paid by: ROY BY (C) — SPYGLASS RES 96.25000000 — CDN NAT RESOURC 3.75000000

ROYALTY DEDUCTIONS -
NONE

SAMSON -
NO RIGHT TO TAKE IN KIND

SPECIAL NOTES PVE - Feb 13, 2007
THERE WAS CONFUSION AS TO WHETHER THE ROYALTY IS 0.7% ON 100% PROD OR 0.3%

---------- Related Contracts ----------

C005463	ROYALTY	Aug 21, 1959
C005505 A	FARMOUT	Nov 24, 1983
C005506 A	FOPART	Nov 16, 1983
C005511 C	ROYALTY	Mar 07, 1966
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010057 B — ON 100% PROD. CNR PAYS ITS 3.75% SHARE OF THE ROYALTY BECAUSE THE ROYALTY IS ACKNOWLEDGED IN THE FO AGMT (C005505) AS A PRE-EXISTING ENCUMBRANCE. THE PROBLEM IS THAT THE ROYALTY IS DESCRIBED AS 0.3% IN THE FO AGMT (C005505) AND A LATER POOLING AGMT (C005507) BUT AS 0.7% IN THE ROYALTY AGMT (C005511) AND ON THE SAMSON TO PVE P&S AGMT LAND SCHEDULE (C005368). C. REILLY REVIEWED C005436 AND DETERMINED THAT S26 WAS 'DISPUTED' LANDS FROM THE LAWSUIT AND BECAUSE THE LAWSUIT WAS SETTLED BEFORE EXAMS FOR DISCOVERY, THEREFORE THE COWPER-SMITH ROYALTY (LAWYER'S FEE ROYALTY) BECAME 5% OF 6% BASED ON THE FEE STRUCTURE BETWEEN DYNAMIC AND THE LAW FIRM.

Royalty / Encumbrances

<Linked> C005505 A — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: Y — % of Prod/Sales: 100.00000000 % of PROD

Roy Percent: — Deduction: YES — Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales: — S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 1/23.8365 — Prod/Sales: PROD — Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — HUSKY OIL OP 41.67000000 — SPYGLASS RES 58.33000000

Paid by: BPO (C) — SPYGLASS RES 96.25000000 — CDN NAT RESOURC 3.75000000

ROYALTY DEDUCTIONS -
CNR WENT PENALTY ON EQUIP AND TIE IN (C005507) AND PVE WILL PAY CNR'S SHARE OF THE FO ROYALTY UNTIL THIS PENALTY IS PAID OUT. THE ROYALTY WILL THEN BE PAID BY THE 'BPO' DOI UNTIL PAYOUT OF THE FARMOUT ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M010057 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 96.25000000
CDN NAT RESOURC 3.75000000

M010057 PNG CR **Eff:** Jan 09, 1963 320.000 C005507 A No POOLED
Sub: C WRI **Exp:** Jan 08, 1984 320.000 SPYGLASS RES 98.12500000
ACTIVE 127182 SPYGLASS RES **Ext:** 15 314.000 CDN NAT RESOURC 1.87500000
100.00000000 SPYGLASS RES Total Rental: 448.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 314.000 **Undev:** 0.000 0.000

Area : LONG LAKE
TWP 107 RGE 7 W6M S26
NG IN BLUESKY
(EXCL PROD FROM
100-02-26-107-7 W6M PENALTY
WELL)

---------- Related Contracts ----------

C005463	ROYALTY	Aug 21, 1959
C005505 A	FARMOUT	Nov 24, 1983
C005506 A	FOPART	Nov 16, 1983
C005507 A	POOL	Nov 23, 2001
C005511 C	ROYALTY	Mar 07, 1966
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005505 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD

-------- Well U.W.I. -------- Status/Type --------
100/15-26-107-07-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** BPO (C)
HUSKY OIL OP 41.67000000 — SPYGLASS RES 96.25000000
SPYGLASS RES 58.33000000 — CDN NAT RESOURC 3.75000000

ROYALTY DEDUCTIONS -
CAN CHARGE FOR TRANSPORTATION OR PROCESSING ROYALTY SHARE OF PRODUCTION ON THE SAME BASIS AS AB CROWN.
ROYALTY PAYOR IN PENALTY -
CNR WENT PENALTY ON EQUIP AND TIE IN (C005507) AND PVE WILL PAY CNRS SHARE OF THE FO ROYALTY UNTIL THIS PENALTY IS PAID OUT. THE ROYALTY WILL THEN BE PAID BY THE 'BPO' DOI UNTIL PAYOUT OF THE FARMOUT ROYALTY.

M010057 C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 0.30000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
THE CALGARY FOU 50.00000000 — SPYGLASS RES 96.25000000
COWPER-SMITHM 16.66600000 — CDN NAT RESOURC 3.75000000
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000

ROYALTY DEDUCTIONS -
NONE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057 C
SAMSON -
NO RIGHT TO TAKE IN KIND
SPECIAL NOTES PVE - Feb 13, 2007
THERE WAS CONFUSION AS TO WHETHER THE ROYALTY IS 0.7% ON 100% PROD OR 0.3% ON 100% PROD. CNR PAYS ITS 3.75% SHARE OF THE ROYALTY BECAUSE THE ROYALTY IS ACKNOWLEDGED IN THE FO AGMT (C005505) AS A PRE-EXISTING ENCUMBRANCE. THE PROBLEM IS THAT THE ROYALTY IS DESCRIBED AS 0.3% IN THE FO AGMT (C005505) AND A LATER POOLING AGMT (C005507) BUT AS 0.7% IN THE ROYALTY AGMT (C005511) AND ON THE SAMSON TO PVE P&S AGMT LAND SCHEDULE (C005368). C. REILLY REVIEWED C005436 AND DETERMINED THAT S26 WAS 'DISPUTED' LANDS FROM THE LAWSUIT AND BECAUSE THE LAWSUIT WAS SETTLED BEFORE EXAMS FOR DISCOVERY, THEREFORE THE COWPER-SMITH ROYALTY (LAWYER'S FEE ROYALTY) BECAME 5% OF 6% BASED ON THE FEE STRUCTURE BETWEEN DYNAMIC AND THE LAW FIRM.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 96.25000000
CDN NAT RESOURC 3.75000000

M010057 PNG CR **Eff:** Jan 09, 1963 320.000 C005507 B No BPEN-EQUIP
Sub: G WRI **Exp:** Jan 08, 1984 0.000 SPYGLASS RES 100.00000000

Area : LONG LAKE
TWP 107 RGE 7 W6M S26

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057
Sub: G
ACTIVE 127182 SPYGLASS RES **Ext:** 15 0.000 CDN NAT RESOURC
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

(PROD FROM 100-02-26-107-7 W6M PENALTY WELL)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C005463	ROYALTY	Aug 21, 1959
C005505 B	FARMOUT	Nov 24, 1983
C005506 A	FOPART	Nov 16, 1983
C005507 B	POOL	Nov 23, 2001
C005511 D	ROYALTY	Mar 07, 1966
C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)
C005505 A	FARMOUT	Nov 24, 1983

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 0.30000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
THE CALGARY FOU 50.00000000 — SPYGLASS RES 100.00000000
COWPER-SMITHM 16.66600000 — CDN NAT RESOURC
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000

-------- Well U.W.I. -------- Status/Type --------
100/02-26-107-07-W6/00 SUSPENDED/GAS

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND
SPECIAL NOTES PVE - Feb 13, 2007
THERE WAS CONFUSION AS TO WHETHER THE ROYALTY IS 0.7% ON 100% PROD OR 0.3%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010057 G

ON 100% PROD. CNR PAYS ITS 3.75% SHARE OF THE ROYALTY BECAUSE THE ROYALTY IS ACKNOWLEDGED IN THE FO AGMT (C005505) AS A PRE-EXISTING ENCUMBRANCE. THE PROBLEM IS THAT THE ROYALTY IS DESCRIBED AS 0.3% IN THE FO AGMT (C005505) AND A LATER POOLING AGMT (C005507) BUT AS 0.7% IN THE ROYALTY AGMT (C005511) AND ON THE SAMSON TO PVE P&S AGMT LAND SCHEDULE (C005368). C. REILLY REVIEWED C005436 AND DETERMINED THAT S26 WAS 'DISPUTED' LANDS FROM THE LAWSUIT AND BECAUSE THE LAWSUIT WAS SETTLED BEFORE EXAMS FOR DISCOVERY, THEREFORE THE COWPER-SMITH ROYALTY (LAWYER'S FEE ROYALTY) BECAME 5% OF 6% BASED ON THE FEE STRUCTURE BETWEEN DYNAMIC AND THE LAW FIRM.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005505 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** BPO (C)
HUSKY OIL OP 41.67000000 SPYGLASS RES 96.25000000
SPYGLASS RES 58.33000000 CDN NAT RESOURC 3.75000000

ROYALTY DEDUCTIONS -
CAN CHARGE FOR TRANSPORTATION OR PROCESSING ROYALTY SHARE OF PRODUCTION ON THE SAME BASIS AS AB CROWN.

ROYALTY PAYOR IN PENALTY -
CNR WENT PENALTY ON EQUIP AND TIE IN (C005507) AND PVE WILL PAY CNR'S SHARE OF THE FO ROYALTY UNTIL THIS PENALTY IS PAID OUT. THE ROYALTY WILL THEN BE PAID BY THE 'BPO' DOI UNTIL PAYOUT OF THE FARMOUT ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M010057 G **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPEN-EQU(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000
CDN NAT RESOURC

M009879 NG CR **Eff:** Jun 29, 1976 3,200.000 WI Area : LONG LAKE
Sub: A WI **Exp:** Jun 28, 1997 3,200.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M SEC 27, 28,
ACTIVE 1892 **Ext:** 15 3,200.000 31, 32, 35
SPYGLASS RES Total Rental: 4480.00
100.00000000 SPYGLASS RES NG IN BLUESKY

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	3,200.000	3,200.000	**Undev:**	0.000	0.000

Related Contracts

C005419 J	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)
SA2463	COMPRESSIO	Mar 01, 2003 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Well U.W.I.	Status/Type
100/10-27-107-07-W6/00	PUMPING/GAS
100/11-32-107-07-W6/00	PUMPING/GAS
100/11-35-107-07-W6/00	PUMPING/GAS
100/15-28-107-07-W6/00	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:** 100/15-31-107-07-W6/00 PUMPING/GAS
100/07-35-107-07-W6/00 PUMPING/GAS

Paid to: LESSOR (M) **Paid by:** PAIDBY (R) 100/07-32-107-07-W6/00 PUMPING/GAS
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000 100/06-31-107-07-W6/00 SUSPENDED/GAS

M009879 NG CR **Eff:** Jun 29, 1976 320.000 WI Area : LONG LAKE
Sub: D WI **Exp:** Jun 28, 1997 320.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M N29
ACTIVE 1892 **Ext:** 15 320.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	320.000	**Undev:**	0.000	0.000

Related Contracts

C005502 A	POOLFO	Dec 05, 2001
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

Well U.W.I.	Status/Type
100/10-29-107-07-W6/00	FLOWING/GAS
100/05-29-107-07-W6/00	PUMPING/GAS

M010059 PNG CR **Eff:** Jan 09, 1963 320.000 WI Area : LONG LAKE
Sub: A WRI **Exp:** Jan 08, 1984 320.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M S29

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010059
Sub: A
ACTIVE 127184 **Ext:** 15 320.000 NG TO BASE BLUESKY
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	320.000	320.000	**Undev:**	0.000	0.000

Related Contracts

C005463 D	ROYALTY	Aug 21, 1959 (I)
C005502 A	POOLFO	Dec 05, 2001
C005511 B	ROYALTY	Mar 07, 1966
C005658 A	P&S	Jun 08, 2001 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)
SA2463	COMPRESSIO	Mar 01, 2003 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005502 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Feb 13, 2002
DEDUCTIONS CANNOT BE GREATER THAN 40% OF THE MARKET PRICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.30000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

Well U.W.I.	Status/Type
100/10-29-107-07-W6/00	FLOWING/GAS
100/05-29-107-07-W6/00	PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
THE CALGARY FOU 50.00000000 SPYGLASS RES 100.00000000
COWPER-SMITHM 16.66600000
COWPER-SMITHB 16.66800000
RALPH,J 16.66800000

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

M010059 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010059 PNG CR **Eff:** Jan 09, 1963 320.000 WI Area : LONG LAKE
Sub: D WRI **Exp:** Jan 08, 1984 320.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M S29

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010059
Sub: D
ACTIVE 127184 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000

PET TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005462 D MEMORANDUN Nov 27, 1959 (I)
C005463 D ROYALTY Aug 21, 1959 (I)
C005502 A POOLFO Dec 05, 2001
C005511 B ROYALTY Mar 07, 1966
C005658 A P&S Jun 08, 2001 (I)
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005511 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of
Roy Percent: 0.30000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
THE CALGARY FOU 50.00000000 SPYGLASS RES 100.00000000
COWPER-SMITHM 16.66600000
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000

ROYALTY DEDUCTIONS -
NONE
SAMSON -
NO RIGHT TO TAKE IN KIND

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010059 D

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005502 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 50.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Feb 13, 2002
DEDUCTIONS CANNOT BE GREATER THAN 40% OF THE MARKET PRICE

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010059 PNG CR **Eff:** Jan 09, 1963 160.000 C005503 A Unknown WI Area : BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010059
Sub: C WRI **Exp:** Jan 08, 1984 160.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M NE30
ACTIVE 127184 **Ext:** 15 160.000 PNG TO BASE BLUESKY
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005463 E ROYALTY Aug 21, 1959
C005503 A FI/OPT Dec 20, 2001
C005511 B ROYALTY Mar 07, 1966
C005658 A P&S Jun 08, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/15-30-107-07-W6/00 SUSPENDED/GAS
100/06-30-107-07-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005503 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 6.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SPYGLASS RES 100.00000000 SPYGLASS RES 100.00000000

SPECIAL NOTES PVE -
ROYALTY IS LISTED AS AN ENCUMBRANCE IN SCHEDULE 'A' TO THE FO AGMT; THERE APPEARS TO BE NO UNDERLYING ROYALTY AGREEMENT TO DOCUMENT IT.

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005503 A GROSS OVERRIDING ROYALTY PNG Y N 50.00000000 % of
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010059 C

Gas: Royalty: 15.00000000 **Min Pay:** 1/23.8365 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005511 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 0.30000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
THE CALGARY FOU 50.00000000 SPYGLASS RES 100.00000000
COWPER-SMITHM 16.66600000
COWPER-SMITHB 16.66600000
RALPH,J 16.66800000

ROYALTY DEDUCTIONS -
NONE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010059 C **SAMSON -**
NO RIGHT TO TAKE IN KIND

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009879 NG CR **Eff:** Jun 29, 1976 480.000 WI Area : BLUESKY
Sub: C WI **Exp:** Jun 28, 1997 480.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M S&NW33
ACTIVE 1892 **Ext:** 15 480.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 672.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 480.000	480.000	**Undev:**	0.000	0.000

Related Contracts

C005501 A	POOL	Oct 18, 2001 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES	100/05-33-107-07-W6/00	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: UNKNOWN
M009879 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010058 PNG CR **Eff:** Feb 07, 1967 320.000 WI Area : BLUESKY
Sub: A WI **Exp:** Feb 06, 1977 320.000 SPYGLASS RES 100.00000000 (1) TWP 107 RGE 7 W6M NE33, NW34
ACTIVE 9856 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 0.00 PNG TO BASE BLUESKY-BULLHEAD
100.00000000 SPYGLASS RES **Count Acreage =** No EXCL NG IN BLUESKY

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	320.000

Related Contracts

C005658 A	P&S	Jun 08, 2001 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010058 A

M010058 PNG CR **Eff:** Feb 07, 1967 160.000 WI Area : BLUESKY
Sub: B WI **Exp:** Feb 06, 1977 160.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M NE33
ACTIVE 9856 **Ext:** 15 160.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

Related Contracts

C005501 A	POOL	Oct 18, 2001 (I)
C005658 A	P&S	Jun 08, 2001 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/05-33-107-07-W6/00	FLOWING/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009879 NG CR **Eff:** Jun 29, 1976 480.000 WI Area : BLUESKY
Sub: F WI **Exp:** Jun 28, 1997 480.000 SPYGLASS RES 100.00000000 TWP 107 RGE 7 W6M S&NE34
ACTIVE 1892 **Ext:** 15 480.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 672.00
100.00000000 SPYGLASS RES

Related Contracts

C005419 N	POOL	Nov 05, 1976 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009879
Sub: F

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	480.000	480.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

SAMSON -
ROYALTY PAID BY THE PREPOOLED INTEREST

Lease Description / Rights Held			
C005522 A	POOL	Oct 31, 2003 (I)	
C005611 A	P&S	Dec 15, 1994 (I)	
C005629 A	P&S	Jan 01, 1996 (I)	
C005752	P&S	Jun 30, 2006 (I)	
PS00530 A	P&S	Jun 29, 2010 (I)	

-------- Well U.W.I. -------- Status/Type --------
100/14-34-107-07-W6/00 FLOWING/GAS

M010058 PNG CR Eff: Feb 07, 1967 160.000 WI
Sub: C WI Exp: Feb 06, 1977 160.000 SPYGLASS RES 100.00000000
ACTIVE 9856 Ext: 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 7 W6M NW34
NG IN BLUESKY

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000

Related Contracts		
C005522 A	POOL	Oct 31, 2003 (I)
C005658 A	P&S	Jun 08, 2001 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010058 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/14-34-107-07-W6/00 FLOWING/GAS

M009879 NG CR Eff: Jun 29, 1976 640.000 WI
Sub: B WI Exp: Jun 28, 1997 640.000 SPYGLASS RES 100.00000000
ACTIVE 1892 Ext: 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 107 RGE 7 W6M SEC 36
NG IN BLUESKY

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

Related Contracts		
C005419 J	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)
SA2463	COMPRESSIO	Mar 01, 2003 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD

-------- Well U.W.I. -------- Status/Type --------
100/11-36-107-07-W6/00 PUMPING/GAS
100/07-36-107-07-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)
M009879 B
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M009826 PNG CR Eff: Nov 01, 1996 320.000 C005523 A Yes POOLED PREPOOL1
Sub: A WI Exp: Oct 31, 2001 320.000 SPYGLASS RES 50.00000000
ACTIVE 9404 Ext: 15 160.000 HXC 50.00000000
SPYGLASS RES HXC 100.00000000
100.00000000 HXC
Total Rental: 448.00

Area : LONG LAKE
TWP 107 RGE 8 W6M E 1
NG IN BANFF

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	320.000	160.000	Undev:	0.000	0.000

Related Contracts		
C005523 A	POOL	Oct 22, 2003
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/02-01-107-08-W6/02 FLOWING/GAS
103/07-01-107-08-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) — HXC 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M009985 LICENCE CR Eff: Dec 07, 1995 320.000 WI
Sub: A WI Exp: Dec 06, 1999 320.000 SPYGLASS RES 100.00000000
ACTIVE 5495120084 Ext: 15 320.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES

Area : LONG LAKE
TWP 107 RGE 8 W6M W1
PNG TO BASE BANFF
EXCL NG IN BANFF

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	320.000	320.000	Undev:	0.000	0.000

Related Contracts		
C005636 A	P&S	Jul 17, 1998 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M009985 LICENCE CR Eff: Dec 07, 1995 320.000 C005523 A Yes POOLED PREPOOLED
Sub: G WI Exp: Dec 06, 1999 320.000 SPYGLASS RES 50.00000000 100.00000000
ACTIVE 5495120084 Ext: 15 160.000 HXC 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Count Acreage = No Total Rental: 448.00

Area : LONG LAKE
TWP 107 RGE 8 W6M W1
NG IN BANFF

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	320.000	160.000	Undev:	0.000	0.000

Related Contracts		
C005523 A	POOL	Oct 22, 2003
C005636 A	P&S	Jul 17, 1998 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009985
Sub: G

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. Status/Type --------
100/02-01-107-08-W6/02 FLOWING/GAS
103/07-01-107-08-W6/02 FLOWING/GAS

M009985 LICENCE CR **Eff:** Dec 07, 1995 640.000 WI
Sub: B WI **Exp:** Dec 06, 1999 640.000 SPYGLASS RES 100.00000000
ACTIVE 5495120084 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

Area : LONG LAKE
TWP 107 RGE 8 W6M 2
PNG TO BASE BANFF

---------- Related Contracts ----------
C005636 A P&S Jul 17, 1998 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-02-107-08-W6/00 ABANDONED/UNK
100/06-02-107-08-W6/02 FLOWING/GAS
100/06-02-107-08-W6/03 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M009985 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010050 PNG CR **Eff:** Dec 12, 1996 640.000 WI
Sub: A WI **Exp:** Dec 11, 2001 640.000 SPYGLASS RES 100.00000000
ACTIVE 0596120316 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005497 A GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

Area : LONG LAKE
TWP 107 RGE 8 W6M 3
PNG TO BASE BANFF

---------- Related Contracts ----------
C005497 A ROYALTY Jan 05, 2001
C005641 A P&S Jan 03, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-03-107-08-W6/00 FLOWING/GAS
100/16-03-107-08-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010050 A NUVISTA EN LTD 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Aug 23, 2012
DEDUCTIONS ARE CROWN EQUIVALENT LESS ANY INCENTIVES

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010004 PNGINTELICR **Eff:** Apr 20, 2004 1,120.000 WI
Sub: A WI **Exp:** Apr 19, 2009 1,120.000 SPYGLASS RES 100.00000000
ACTIVE 5400040051 **Ext:** 15 1,120.000
SPYGLASS RES Total Rental: 1568.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 1,120.000 1,120.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

Area : LONG LAKE
TWP 107 RGE 8 W6M 4,S&NW9
PNG TO BASE BANFF

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-04-107-08-W6/00 ABANDONED/ABA
100/06-04-107-08-W6/00 FLOWING/GAS
102/10-04-107-08-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M010004 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010004 PNGINTELICR **Eff:** Apr 20, 2004 1,920.000 WI
Sub: J WI **Exp:** Apr 19, 2009 1,920.000 SPYGLASS RES 100.00000000
ACTIVE 5400040051 **Ext:** 15 1,920.000
SPYGLASS RES Total Rental: 2688.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 1,920.000 1,920.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

100/04-09-107-08-W6/00 PUMPING/GAS
100/08-09-107-08-W6/00 FLOWING/GAS

Area : LONG LAKE
TWP 107 RGE 8 W6M 5,6
TWP 106 RGE 8 W6M 31
PNG TO BASE PEKISKO

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/15-05-107-08-W6/00 FLOWING/GAS
100/06-06-107-08-W6/00 FLOWING/GAS
100/06-31-106-08-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010004	J	ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000		
M010051	LICENCE	CR	**Eff:** Jan 09, 1997	480.000		WI	Area : LONG LAKE
Sub: C	WI		**Exp:** Jan 08, 2001	480.000	SPYGLASS RES	100.00000000	TWP 107 RGE 8 W6M NE 9, W 10
ACTIVE	5497010159		**Ext:** 15	480.000			
	SPYGLASS RES			Total Rental: 672.00			PNG TO BASE BANFF
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 480.000 Net 480.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005497 A	ROYALTY		Jan 05, 2001
C005641 A	P&S		Jan 03, 2001 (I)
PS00530 A	P&S		Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005497 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) NUVISTA EN LTD 100.00000000
Paid by: ROY BY (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Aug 23, 2012
DEDUCTIONS ARE CROWN EQUIVALENT LESS ANY INCENTIVES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Well U.W.I. **Status/Type**
100/10-10-107-08-W6/00 SUSPENDED/GAS
100/04-09-107-08-W6/00 PUMPING/GAS
100/08-09-107-08-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Roy Percent:
Deduction: STANDARD

M010051	C	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M010006	PNGINTELICR		**Eff:** Jun 29, 2004	960.000		WI	Area : LONG LAKE
Sub: A	WI		**Exp:** Jun 28, 2009	960.000	SPYGLASS RES	100.00000000	TWP 107 RGE 8 W6M E10, SEC 11
ACTIVE	5400060208		**Ext:** 15	960.000			
	SPYGLASS RES			Total Rental: 1344.00			PNG TO BASE BANFF
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 960.000 Net 960.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

PS00530 A	P&S		Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
Paid by: WI (M)

Well U.W.I. **Status/Type**
100/05-11-107-08-W6/00 SUSPENDED/GAS
100/05-11-107-08-W6/02 FLOWING/GAS
100/10-10-107-08-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010006	A	ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000		
M009908	PNG	CR	**Eff:** Jun 29, 1956	160.000		WI	Area : LONG LAKE
Sub: A	WI		**Exp:** Jun 28, 1977	160.000	SPYGLASS RES	100.00000000	TWP 107 RGE 8 W6M SW12
ACTIVE	106715A		**Ext:** 15	160.000			PNG TO BASE BANFF
	SPYGLASS RES			Total Rental: 224.00			EXCL NG IN BANFF
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005611 A	P&S		Dec 15, 1994 (I)
PS00530 A	P&S		Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

Well U.W.I. **Status/Type**
100/04-12-107-08-W6/02 D&C/OTHER

M009908	PNG	CR	**Eff:** Jun 29, 1956	160.000	C005489 A Yes	NCPOOL PREPOOLED2	Area : LONG LAKE
Sub: B	WI		**Exp:** Jun 28, 1977	160.000	SPYGLASS RES	50.00000000 100.00000000	TWP 107 RGE 8 W6M SW12
ACTIVE	106715A		**Ext:** 15	80.000	HXC	32.12500000	NG IN BANFF
	SPYGLASS RES				SIGNALTA RESOUR	17.87500000	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009908							
Sub: B							
100.00000000	SPYGLASS RES	**Count Acreage =** No					

Total Rental: 0.00

Status DEVELOPED **Dev:** Acres 160.000 Net 80.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005489 A	POOL		Nov 17, 2000
C005611 A	P&S		Dec 15, 1994 (I)
PS00530 A	P&S		Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) SPYGLASS RES 100.00000000

Well U.W.I. **Status/Type**
100/04-12-107-08-W6/00 FLOWING/GAS

M009910	PNG	CR	**Eff:** Jun 29, 1956	160.000		WI	Area : LONG LAKE
Sub: A	WI		**Exp:** Jun 28, 1977	160.000	SPYGLASS RES	100.00000000	TWP 107 RGE 8 W6M NW12
ACTIVE	106715		**Ext:** 15	160.000			PNG TO BASE BANFF
	SPYGLASS RES			Total Rental: 0.00			EXCL NG IN BANFF
100.00000000	SPYGLASS RES	**Count Acreage =** No					

Status Acres Net Acres Net

Related Contracts

C005611 A	P&S		Dec 15, 1994 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009910							
Sub: A	DEVELOPED	**Dev:**	160.000	160.000	**Undev:**	0.000 0.000	PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M009910	PNG	CR	**Eff:** Jun 29, 1956	160.000	C005489 A Yes		NCPOOL	PREPOOLED2	Area : LONG LAKE
Sub: B	WI		**Exp:** Jun 28, 1977	160.000	SPYGLASS RES		50.00000000	100.00000000	TWP 107 RGE 8 W6M NW12
ACTIVE	106715		**Ext:** 15	80.000	HXC		32.12500000		NG IN BANFF
	SPYGLASS RES				SIGNALTA RESOUR		17.87500000		
100.00000000	SPYGLASS RES								

Total Rental: 224.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED | **Dev:** | 160.000 | 80.000 | **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
C005489 A POOL Nov 17, 2000
C005611 A P&S Dec 15, 1994 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/04-12-107-08-W6/00 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
M009910 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) — SPYGLASS RES 100.00000000

M010052	PNG	CR	**Eff:** Nov 01, 1966	320.000	C005489 A Yes		NCPOOL	PREPOOL1	Area : LONG LAKE
Sub: A	WI		**Exp:** Oct 31, 1976	320.000	SPYGLASS RES		50.00000000		TWP 107 RGE 8 W6M E12
ACTIVE	9405		**Ext:** 15	160.000	HXC		32.12500000	64.25000000	NG IN BANFF
	SPYGLASS RES				SIGNALTA RESOUR		17.87500000		
100.00000000	SIGNALTA RESOUR				SIGNALTA RESOUR			35.75000000	

Total Rental: 448.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED | **Dev:** | 320.000 | 160.000 | **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
C005489 A POOL Nov 17, 2000
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/04-12-107-08-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) — HXC 64.25000000; SIGNALTA RESOUR 35.75000000

M009864	PNG	CR	**Eff:** Oct 20, 1983	160.000			WI		Area : LONG LAKE
Sub: A	WI		**Exp:** Oct 19, 1988	160.000	SPYGLASS RES		100.00000000		TWP 107 RGE 8 W6M SW 18
ACTIVE	0583100261		**Ext:** 15	160.000					PNG TO BASE PEKISKO
	SPYGLASS RES				Total Rental: 224.00				
100.00000000	SPYGLASS RES								

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED | **Dev:** | 160.000 | 160.000 | **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/04-18-107-08-W6/00 D&C/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010051	LICENCE	CR	**Eff:** Jan 09, 1997	320.000		WI	Area : LONG LAKE
Sub: B	WI		**Exp:** Jan 08, 2001	320.000	SPYGLASS RES	100.00000000	TWP 107 RGE 8 W6M N 18
ACTIVE	5497010159		**Ext:** 15	320.000			PNG TO BASE PEKISKO
	SPYGLASS RES				Total Rental: 448.00		
100.00000000	SPYGLASS RES						

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED | **Dev:** | 320.000 | 320.000 | **Undev:** | 0.000 | 0.000

---------- Related Contracts ----------
C005497 B ROYALTY Jan 05, 2001
C005641 A P&S Jan 03, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)
C005497 A ROYALTY Jan 05, 2001

-------- Well U.W.I. Status/Type --------
100/04-18-107-08-W6/00 D&C/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005497 A GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — NUVISTA EN LTD 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Aug 23, 2012
DEDUCTIONS ARE CROWN EQUIVALENT LESS ANY INCENTIVES

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M010161 PNG CR **Eff:** Oct 20, 1983 160.000 WI Area : LONG LAKE
Sub: A WI **Exp:** Oct 19, 1984 160.000 SPYGLASS RES 100.00000000 TWP 107 RGE 8 W6M SE 18
ACTIVE 0583100260 **Ext:** 15 160.000 PNG TO BASE PEKISKO
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Related Contracts
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/04-18-107-08-W6/00 D&C/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009867 NG CR **Eff:** Mar 30, 1978 640.000 WI Area : BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009867
Sub: A WI **Exp:** Mar 30, 1999 640.000 SPYGLASS RES 100.00000000 TWP 107 RGE 8 W6M SEC 36
ACTIVE 0278030002 **Ext:** 15 640.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Related Contracts
C005417 A FARMOUT Jun 16, 1977 (I)
C005611 A P&S Dec 15, 1994 (I)
C005619 A P&S Aug 01, 1995 (I)
C005628 A P&S May 25, 1995 (I)
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/10-36-107-08-W6/00 PUMPING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M001730 PNG CR **Eff:** Jul 14, 2005 320.000 C005870 A No POOLED PREPOOLED Area : LONG LAKE
Sub: A WI **Exp:** Jul 13, 2010 320.000 HUSKY OIL OP 50.00000000 100.00000000 TWP 107 RGE 9 W6M W12
ACTIVE 0505070444 **Ext:** 15 160.000 SPYGLASS RES 50.00000000 NG IN PEKISKO
HUSKY OIL OP
100.00000000 HUSKY OIL OP Total Rental: 448.00

Related Contracts
C005870 A POOL&OP Oct 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M001730
Sub: A DEVELOPED **Dev:** 320.000 160.000 **Undev:** 0.000 0.000

Well U.W.I. **Status/Type**
100/15-11-107-09-W6/06 FLOWING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

M010004 PNGINTELICR **Eff:** Apr 20, 2004 320.000 C005870 A No POOLED PREPOOL1 Area : LONG LAKE
Sub: F WI **Exp:** Apr 19, 2009 320.000 HUSKY OIL OP 50.00000000 TWP 107 RGE 9 W6M E12
ACTIVE 5400040051 **Ext:** 15 160.000 SPYGLASS RES 50.00000000
SPYGLASS RES SPYGLASS RES 100.00000000 NG IN PEKISKO
100.00000000 SPYGLASS RES
Total Rental: 448.00

Related Contracts
C005870 A POOL&OP Oct 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 160.000 **Undev:** 0.000 0.000

Well U.W.I. **Status/Type**
100/15-11-107-09-W6/06 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M010004 F **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOL1(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010004 PNGINTELICR **Eff:** Apr 20, 2004 320.000 WI Area : LONG LAKE
Sub: K WI **Exp:** Apr 19, 2009 320.000 SPYGLASS RES 100.00000000 TWP 107 RGE 9 W6M E12
ACTIVE 5400040051 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 0.00 PNG TO BASE PEKISKO EXCL NG IN
100.00000000 SPYGLASS RES **Count Acreage =** No PEKISKO

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 320.000

Related Contracts
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M016473 PNG CR **Eff:** Jun 11, 2015 640.000 WI
Sub: A WI **Exp:** Jun 10, 2020 640.000 SPYGLASS RES 100.00000000
ACTIVE 0515060081 640.000
SPYGLASS RES Total Rental: 896.00
SPYGLASS RES

Area : LONG LAKE
TWP 107 RGE 9 W6M SEC 13
(IMPORTANT: SEE RESTRICTIONS
ON BASE REMARKS)
ALL PNG

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

Related Contracts
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/13-13-107-09-W6/00 ABANDONED/UNK
100/13-13-107-09-W6/03 D&C/OTHER
100/13-13-107-09-W6/02 D&C/GAS

M010911 PNG CR **Eff:** Jul 06, 1966 0.000 C006173 A Yes POOLED RENTAL
Sub: A WI **Exp:** Jul 05, 1976 0.000 SPYGLASS RES 0.70000000
ACTIVE 9122 **Ext:** 15 0.000 HUSKY OIL OP 99.30000000

Area : SPITZEE
TWP 107 RGE 9 W6M NE15
PET IN KEG_RIVER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010911
Sub: A HUSKY OIL OP — HUSKY OIL OP 100.00000000
100.00000000 HUSKY OIL OP **Count Acreage =** No
Total Rental: 0.00

Related Contracts
C006162 A P&S Sep 11, 2008 (I)
C006173 A POOL&OP Jun 01, 2001
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
100/09-15-107-09-W6/00 FLOWING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RENTAL (M) — HUSKY OIL OP 100.00000000

M010911 PNG CR **Eff:** Jul 06, 1966 320.000 C006174 A No POOLED RENTAL
Sub: B WI **Exp:** Jul 05, 1976 320.000 SPYGLASS RES 0.52500000
ACTIVE 9122 **Ext:** 15 1.680 HUSKY OIL OP 99.47500000
HUSKY OIL OP HUSKY OIL OP 100.00000000
100.00000000 HUSKY OIL OP
Total Rental: 448.00

Area : SPITZEE
TWP 107 RGE 9 W6M N15
NG IN PEKISKO

Related Contracts
C006162 A P&S Sep 11, 2008 (I)
C006174 A POOL&OP Mar 27, 2006

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010911
Sub: B

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	1.680	**Undev:**	0.000	0.000

PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
102/07-15-107-09-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RENTAL (M) — HUSKY OIL OP 100.00000000

M010911 PNG CR **Eff:** Jul 06, 1966 320.000 C006175 A No POOLED RENTAL
Sub: C WI **Exp:** Jul 05, 1976 320.000 SPYGLASS RES 0.52500000
ACTIVE 9122 **Ext:** 15 1.680 HUSKY OIL OP 99.47500000
HUSKY OIL OP HUSKY OIL OP 100.00000000
100.00000000 HUSKY OIL OP **Count Acreage =** No
Total Rental: 0.00

Area : SPITZEE
TWP 107 RGE 9 W6M N15
NG IN SULPHUR_POINT

Related Contracts
C006162 A P&S Sep 11, 2008 (I)
C006175 A POOL&OP Apr 12, 2006
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	1.680	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
100/06-15-107-09-W6/02 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M010911 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: RENTAL (M) — HUSKY OIL OP 100.00000000

M010913 PNG CR **Eff:** Jun 29, 1956 160.000 C006174 A No POOLED RENTAL
Sub: A WI **Exp:** Jun 28, 1977 160.000 SPYGLASS RES 0.52500000
ACTIVE 106669 **Ext:** 15 0.840 HUSKY OIL OP 99.47500000
HUSKY OIL OP HUSKY OIL OP 100.00000000
100.00000000 HUSKY OIL OP
Total Rental: 224.00

Area : SPITZEE
TWP 107 RGE 9 W6M SW15
NG IN PEKISKO

Related Contracts
C006162 A P&S Sep 11, 2008 (I)
C006174 A POOL&OP Mar 27, 2006
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	0.840	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
102/07-15-107-09-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** RENTAL (M) HUSKY OIL OP 100.00000000

M010913 PNG CR **Eff:** Jun 29, 1956 160.000 C006175 A No POOLED RENTAL Area : SPITZEE
Sub: B WI **Exp:** Jun 28, 1977 160.000 SPYGLASS RES 0.52500000 TWP 107 RGE 9 W6M SW15
ACTIVE 106669 **Ext:** 15 0.840 HUSKY OIL OP 99.47500000 NG IN SULPHUR_POINT
HUSKY OIL OP HUSKY OIL OP 100.00000000
100.00000000 HUSKY OIL OP **Count Acreage =** No

Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 0.840 **Undev:** 0.000 0.000

Related Contracts
C006162 A P&S Sep 11, 2008 (I)
C006175 A POOL&OP Apr 12, 2006
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/06-15-107-09-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** RENTAL (M) HUSKY OIL OP 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010928 PNG CR **Eff:** Nov 08, 1979 160.000 C006193 A No WI Area : SPITZEE
Sub: A WI **Exp:** Nov 07, 1984 160.000 SPYGLASS RES 2.10000000 TWP 107 RGE 9 W6M SE 15
ACTIVE 0579110079 **Ext:** 15 3.360 HUSKY OIL OP 97.90000000 PNG TO BASE KEG_RIVER
HUSKY OIL OP EXCL PET IN KEG_RIVER
100.00000000 HUSKY OIL OP EXCL NG IN PEKISKO
Total Rental: 224.00 EXCL NG IN SULPHUR_POINT

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 3.360 **Undev:** 0.000 0.000

Related Contracts
C006192 A ROYALTY Jan 01, 1990
C006193 A SEI/OPT/FO Jun 23, 1983
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
102/07-15-107-09-W6/00 ABANDONED/OIL

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006192 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 0.42000000 % of PROD
Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) SILVERTIP INC. 100.00000000 **Paid by:** ROY BY (C) SPYGLASS RES 100.00000000

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010928 A ALBERTA DEPT. 100.00000000 SPYGLASS RES 2.10000000
HUSKY OIL OP 97.90000000

M010928 PNG CR **Eff:** Nov 08, 1979 160.000 C006173 A Yes POOLED RENTAL Area : SPITZEE
Sub: B WI **Exp:** Nov 07, 1984 160.000 SPYGLASS RES 0.70000000 2.10000000 TWP 107 RGE 9 W6M SE 15
ACTIVE 0579110079 **Ext:** 15 1.120 HUSKY OIL OP 99.30000000 97.90000000 PET IN KEG_RIVER
HUSKY OIL OP
100.00000000 HUSKY OIL OP **Count Acreage =** No

Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 1.120 **Undev:** 0.000 0.000

Related Contracts
C006173 A POOL&OP Jun 01, 2001
C006192 A ROYALTY Jan 01, 1990
C006193 A SEI/OPT/FO Jun 23, 1983
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/09-15-107-09-W6/00 FLOWING/OIL

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006192 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 0.42000000 % of PROD
Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) SILVERTIP INC. 100.00000000 **Paid by:** ROY BY (C) SPYGLASS RES 100.00000000

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD
M010928 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 **Paid by:** POOLED (C) SPYGLASS RES 0.70000000 HUSKY OIL OP 99.30000000

M010928 PNG CR **Eff:** Nov 08, 1979 160.000 C006174 A No POOLED RENTAL Area : SPITZEE
Sub: C WI **Exp:** Nov 07, 1984 160.000 SPYGLASS RES 0.52500000 2.10000000 TWP 107 RGE 9 W6M SE 15
ACTIVE 0579110079 **Ext:** 15 0.840 HUSKY OIL OP 99.47500000 97.90000000 NG IN PEKISKO
HUSKY OIL OP
100.00000000 HUSKY OIL OP **Count Acreage =** No

Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 0.840 **Undev:** 0.000 0.000

Related Contracts
C006174 A POOL&OP Mar 27, 2006
C006192 A ROYALTY Jan 01, 1990
C006193 A SEI/OPT/FO Jun 23, 1983
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
102/07-15-107-09-W6/02 FLOWING/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006192 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 0.42000000 % of PROD
Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — SILVERTIP INC. — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

M010928 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: POOLED (C) — SPYGLASS RES — 0.52500000; HUSKY OIL OP — 99.47500000

M010928 PNG CR **Eff:** Nov 08, 1979 160.000 C006175 A No POOLED RENTAL Area : SPITZEE
Sub: D WI **Exp:** Nov 07, 1984 160.000 SPYGLASS RES 0.52500000 2.10000000 TWP 107 RGE 9 W6M SE 15
ACTIVE 0579110079 **Ext:** 15 0.840 HUSKY OIL OP 99.47500000 97.90000000 NG IN SULPHUR_POINT
HUSKY OIL OP
100.00000000 HUSKY OIL OP **Count Acreage** = No Total Rental: 0.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	0.840	**Undev:**	0.000	0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C006175 A	POOL&OP	Apr 12, 2006
C006192 A	ROYALTY	Jan 01, 1990
C006193 A	SEI/OPT/FO	Jun 23, 1983
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-15-107-09-W6/02 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006192 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	0.42000000 % of PROD

Roy Percent: 2.50000000
Deduction: NO

M010928 D
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SILVERTIP INC. — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: POOLED (C) — SPYGLASS RES — 0.52500000; HUSKY OIL OP — 99.47500000

M009959 PNG CR **Eff:** Jun 04, 1982 80.000 C005459 B No WI Area : SPITZEE
Sub: B WI **Exp:** Jun 03, 1987 80.000 SPYGLASS RES 85.24224900 TWP 107 RGE 9 W6M LSD 9, 16 OF
ACTIVE 0582060140 **Ext:** 15 68.194 AXIOM ENERGY 0.59375000 SEC 17

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009959
Sub: B SPYGLASS RES — DARK WARRIOR — 11.87500000 — PNG TO BASE BLUESKY-BULLHEAD
100.00000000 SPYGLASS RES **Count Acreage** = No — ARC RESOURCES — 2.28900100

Total Rental: 0.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	80.000	68.194

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006192 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	8.82410000 % of PROD

Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SILVERTIP INC. — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C005635 A	CONVEYANCE	Aug 31, 1998 (I)
C005637 A	CONVEYANCE	Aug 31, 1998 (I)
C006162 A	P&S	Sep 11, 2008 (I)
C006192 B	ROYALTY	Jan 01, 1990
PS00530 A	P&S	Jun 29, 2010 (I)
C005459 B	SO	Nov 26, 1981

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009959 B **Paid to:** LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 85.24224900; AXIOM ENERGY — 0.59375000; DARK WARRIOR — 11.87500000; ARC RESOURCES — 2.28900100

M009959 PNG CR **Eff:** Jun 04, 1982 80.000 C005459 B No WI Area : SPITZEE
Sub: C WI **Exp:** Jun 03, 1987 80.000 SPYGLASS RES 85.24224900 TWP 107 RGE 9 W6M LSD 9, 16 OF
ACTIVE 0582060140 **Ext:** 15 68.194 AXIOM ENERGY 0.59375000 SEC 17
SPYGLASS RES DARK WARRIOR 11.87500000 PNG BELOW BASE BLUESKY-BULLHEAD
100.00000000 SPYGLASS RES ARC RESOURCES 2.28900100 TO BASE KEG_RIVER

Total Rental: 112.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 80.000	68.194	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006192 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	8.82410000 % of PROD

Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C005459 B	SO	Nov 26, 1981
C005635 A	CONVEYANCE	Aug 31, 1998 (I)
C005637 A	CONVEYANCE	Aug 31, 1998 (I)
C006162 A	P&S	Sep 11, 2008 (I)
C006192 B	ROYALTY	Jan 01, 1990
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/16-17-107-09-W6/00 FLOWING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009959 C

Paid to: ROY TO (C) — SILVERTIP INC. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 85.24224900; AXIOM ENERGY 0.59375000; DARK WARRIOR 11.87500000; ARC RESOURCES 2.28900100

M009959 PNG CR **Eff:** Jun 04, 1982 80.000 C005460 A No WI
Sub: D WI **Exp:** Jun 03, 1987 80.000 SPYGLASS RES 82.43720000
ACTIVE 0582060140 **Ext:** 15 65.950 DARK WARRIOR 14.27400000
SPYGLASS RES ARC RESOURCES 3.28880000
100.00000000 SPYGLASS RES **Count Acreage =** No

Total Rental: 0.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	80.000	65.950

Royalty / Encumbrances

Area : SPITZEE
TWP 107 RGE 9 W6M LSD 10, 15 OF
SEC 17
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

C005460 A	POOL	Aug 01, 1986
C005635 A	CONVEYANCE	Aug 31, 1998 (I)
C005637 A	CONVEYANCE	Aug 31, 1998 (I)
C006110 A	P&S	Sep 17, 2008 (I)
C006111 A	P&S	Sep 17, 2008 (I)
C006112 A	P&S	Sep 17, 2008 (I)
C006113 A	P&S	Sep 17, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C006192 C — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 12.70260000 % of PROD
Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

M009959 D

Paid to: ROY TO (C) — SILVERTIP INC. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 82.43720000; DARK WARRIOR 14.27400000; ARC RESOURCES 3.28880000

M009959 PNG CR **Eff:** Jun 04, 1982 80.000 C005460 B No POOLED
Sub: F WI **Exp:** Jun 03, 1987 80.000 SPYGLASS RES 82.43720000

Area : SPITZEE
TWP 107 RGE 9 W6M LSD 10, 15 OF

C006114 A	P&S	Sep 17, 2008 (I)
C006115 A	P&S	Sep 17, 2008 (I)
C006162 A	P&S	Sep 11, 2008 (I)
C006192 C	ROYALTY	Jan 01, 1990
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009959
Sub: F
ACTIVE 0582060140 **Ext:** 15 65.950 DARK WARRIOR 14.27400000
SPYGLASS RES ARC RESOURCES 3.28880000
100.00000000 SPYGLASS RES

Total Rental: 112.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 80.000	65.950	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked> C006192 C — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 12.70260000 % of PROD
Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — SILVERTIP INC. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Area : SPITZEE
TWP 107 RGE 9 W6M LSD 10,14 OF
SEC 17
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE KEG_RIVER

---------- Related Contracts ----------

C005460 B	POOL	Aug 01, 1986
C005635 A	CONVEYANCE	Aug 31, 1998 (I)
C005637 A	CONVEYANCE	Aug 31, 1998 (I)
C006110 A	P&S	Sep 17, 2008 (I)
C006111 A	P&S	Sep 17, 2008 (I)
C006112 A	P&S	Sep 17, 2008 (I)
C006113 A	P&S	Sep 17, 2008 (I)
C006114 A	P&S	Sep 17, 2008 (I)
C006115 A	P&S	Sep 17, 2008 (I)
C006192 C	ROYALTY	Jan 01, 1990
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/14-17-107-09-W6/00 PUMPING/OIL
100/14-17-107-09-W6/02 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: POOLED (C) — SPYGLASS RES 82.43720000; DARK WARRIOR 14.27400000; ARC RESOURCES 3.28880000

M009962 PNG CR **Eff:** Nov 19, 1981 80.000 C005460 A No WI
Sub: A WI **Exp:** Nov 18, 1986 80.000 SPYGLASS RES 82.43720000
ACTIVE 0581110116 **Ext:** 15 65.950 DARK WARRIOR 14.27400000
SPYGLASS RES ARC RESOURCES 3.28880000
100.00000000 SPYGLASS RES **Count Acreage =** No

Total Rental: 0.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	80.000	65.950

Royalty / Encumbrances

<Linked> C006192 C — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 12.70260000 % of PROD
Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — SILVERTIP INC. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Area : SPITZEE
TWP 107 RGE 9 W6M LSD 11,14 OF
17
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------

C005460 A	POOL	Aug 01, 1986
C005637 A	CONVEYANCE	Aug 31, 1998 (I)
C006110 A	P&S	Sep 17, 2008 (I)
C006111 A	P&S	Sep 17, 2008 (I)
C006112 A	P&S	Sep 17, 2008 (I)
C006113 A	P&S	Sep 17, 2008 (I)
C006114 A	P&S	Sep 17, 2008 (I)
C006115 A	P&S	Sep 17, 2008 (I)
C006162 A	P&S	Sep 11, 2008 (I)
C006192 C	ROYALTY	Jan 01, 1990
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009962 A

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000

Paid by: WI (C)
SPYGLASS RES 82.43720000
DARK WARRIOR 14.27400000
ARC RESOURCES 3.28880000

M009962 PNG CR **Eff:** Nov 19, 1981 80.000 C005460 B No POOLED
Sub: B WI **Exp:** Nov 18, 1986 80.000 SPYGLASS RES 82.43720000
ACTIVE 0581110116 **Ext:** 15 65.950 DARK WARRIOR 14.27400000
SPYGLASS RES ARC RESOURCES 3.28880000
100.00000000 SPYGLASS RES
Total Rental: 112.00

Area : SPITZEE
TWP 107 RGE 9 W6M LSD 11, 14 OF 17
PNG FROM BASE BLUESKY-BULLHEAD TO BASE KEG_RIVER

Status DEVELOPED **Dev:** — **Acres** 80.000 — **Net** 65.950 — **Undev:** — **Acres** 0.000 — **Net** 0.000

Related Contracts

C005460 B	POOL	Aug 01, 1986
C005637 A	CONVEYANCE	Aug 31, 1998 (I)
C006110 A	P&S	Sep 17, 2008 (I)
C006111 A	P&S	Sep 17, 2008 (I)
C006112 A	P&S	Sep 17, 2008 (I)
C006113 A	P&S	Sep 17, 2008 (I)
C006114 A	P&S	Sep 17, 2008 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C006192 C GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 12.70260000 % of PROD

Roy Percent: 2.50000000
Deduction: NO

M009962 B
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — SILVERTIP INC. — 100.00000000

Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

C006115 A	P&S	Sep 17, 2008 (I)
C006162 A	P&S	Sep 11, 2008 (I)
C006192 C	ROYALTY	Jan 01, 1990
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/14-17-107-09-W6/00 PUMPING/OIL
100/14-17-107-09-W6/02 D&C/OTHER

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** PNG — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 82.43720000
DARK WARRIOR 14.27400000
ARC RESOURCES 3.28880000

M009962 PNG CR **Eff:** Nov 19, 1981 80.000 C006195 B No WI
Sub: D WI **Exp:** Nov 18, 1986 80.000 SPYGLASS RES 42.52190000
ACTIVE 0581110116 **Ext:** 15 34.018 TOKAY CAP CORP 5.15039000

Area : SPITZEE
TWP 107 RGE 9 W6M LSD 12,13 OF 17

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009962
Sub: D SPYGLASS RES
100.00000000 SPYGLASS RES

JANE'S 5.15039000
LINTUS 5.15039000
PARR 4.23082000
ENERCAN 28.20051000
ARC RESOURCES 5.42380000
HARVEST OPER 4.17180000

Total Rental: 112.00

PNG TO BASE KEG_RIVER

Related Contracts

C006195 B	SO	Feb 04, 1982
PS00530 A	P&S	Jun 29, 2010 (I)

Status UNDEVELOPED **Dev:** — **Acres** 0.000 — **Net** 0.000 — **Undev:** — **Acres** 80.000 — **Net** 34.018

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** PNG — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000

Paid by: WI (C)
SPYGLASS RES 42.52190000
TOKAY CAP CORP 5.15039000
JANE'S 5.15039000
LINTUS 5.15039000
PARR 4.23082000
ENERCAN 28.20051000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009962 D
ARC RESOURCES 5.42380000
HARVEST OPER 4.17180000

M010912 PNG CR **Eff:** Jun 28, 2001 160.000 WI
Sub: A WI **Exp:** Jun 27, 2006 160.000 SPYGLASS RES 100.00000000
ACTIVE 0501060484 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : SPITZEE
TWP 107 RGE 9 W6M SE18
PNG TO BASE MUSKEG

Related Contracts

C006162 A	P&S	Sep 11, 2008 (I)
C006189 A	POOLFO	Mar 05, 2007 (I)
PS00530 A	P&S	Jun 29, 2010 (I)
PS00534 A	P&S	Sep 01, 2011 (I)

Status UNDEVELOPED **Dev:** — **Acres** 0.000 — **Net** 0.000 — **Undev:** — **Acres** 160.000 — **Net** 160.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000

Paid by: WI (M) — SPYGLASS RES — 100.00000000

M010914 PNG CR **Eff:** Apr 21, 1983 160.000 WI
Sub: A WI **Exp:** Apr 20, 1988 160.000 SPYGLASS RES 100.00000000

Area : SPITZEE
TWP 107 RGE 9 W6M NE18

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010914
Sub: A
ACTIVE 0583040129 **Ext:** 15 160.000 PNG TO BASE MUSKEG
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------
C006162 A P&S Sep 11, 2008 (I)
C006189 A POOLFO Mar 05, 2007 (I)
C006195 A SO Feb 04, 1982 (I)
PS00530 A P&S Jun 29, 2010 (I)
PS00534 A P&S Sep 01, 2011 (I)

-------- Well U.W.I. Status/Type --------
100/09-18-107-09-W6/00 SUSPENDED/OIL
100/09-18-107-09-W6/02 D&C/OTHER
100/09-18-107-09-W6/03 FLOWING/OIL
102/16-18-107-09-W6/02 D&C/STANDING
102/16-18-107-09-W6/03 PRODUCING/FLO

M012113 PNG CR **Eff:** Apr 21, 2011 320.000 WI Area : SPITZEE
Sub: A WI **Exp:** Apr 20, 2016 320.000 SPYGLASS RES 100.00000000 TWP 107 RGE 9 W6M W18
ACTIVE 0511040424 320.000 ALL PNG
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012113
Sub: A UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 320.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009959 PNG CR **Eff:** Jun 04, 1982 160.000 C005459 A No WI Area : SPITZEE
Sub: A WI **Exp:** Jun 03, 1987 160.000 SPYGLASS RES 85.24224900 TWP 107 RGE 9 W6M SE20
ACTIVE 0582060140 **Ext:** 15 136.388 AXIOM ENERGY 0.59375000 PNG TO BASE KEG_RIVER
SPYGLASS RES DARK WARRIOR 11.87500000
100.00000000 SPYGLASS RES ARC RESOURCES 2.28900100
Total Rental: 224.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 136.388 **Undev:** 0.000 0.000

Royalty / Encumbrances

---------- Related Contracts ----------
C005459 A SO Nov 26, 1981
C005637 A CONVEYANCI Aug 31, 1998 (I)
C006162 A P&S Sep 11, 2008 (I)
C006192 D ROYALTY Jan 01, 1990
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/02-20-107-09-W6/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006192 D GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 11.25000000 % of PROD
Roy Percent: 2.50000000
Deduction: NO
M009959 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SILVERTIP INC. 100.00000000 SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 85.24224900
AXIOM ENERGY 0.59375000
DARK WARRIOR 11.87500000
ARC RESOURCES 2.28900100

M010053 PNG CR **Eff:** Jul 27, 1989 160.000 WI Area : SPITZEE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010053
Sub: A WI **Exp:** Jul 26, 1994 160.000 SPYGLASS RES 100.00000000 TWP 107 RGE 9 W6M SE25
ACTIVE 0589070320 **Ext:** 15 160.000 PNG TO BASE BANFF
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 160.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005499 A OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
STONE 28.50000000 SPYGLASS RES 100.00000000
CHUMIR FOUND 58.50000000
349385 9.00000000
TORLAND 4.00000000

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

---------- Related Contracts ----------
C005499 A ROYALTY Jul 09, 2001
C005646 A CONVEYANCE Jul 09, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010053	PNG	CR	**Eff:** Jul 27, 1989	160.000			WI	Area : SPITZEE
Sub: B	WI		**Exp:** Jul 26, 1994	160.000	SPYGLASS RES	100.00000000		TWP 107 RGE 9 W6M SE25
ACTIVE	0589070320		**Ext:** 15	160.000				PNG BELOW BASE BANFF TO BASE
	SPYGLASS RES			Total Rental:	0.00			KEG_RIVER
100.00000000	SPYGLASS RES	**Count Acreage =** No						

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 160.000

---------- Related Contracts ----------
C005499 B ROYALTY Jul 09, 2001
C005646 A CONVEYANCE Jul 09, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005499 B OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
STONE 28.50000000 SPYGLASS RES 100.00000000
CHUMIR FOUND 58.50000000
349385 9.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010053	B	TORLAND	4.00000000				

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010054	PNG	CR	**Eff:** Jul 27, 1989	160.000			WI	Area : SPITZEE
Sub: A	WI		**Exp:** Jul 26, 1994	160.000	SPYGLASS RES	100.00000000		TWP 107 RGE 9 W6M NE25
ACTIVE	0589070322		**Ext:** 15	160.000				PNG TO BASE BANFF
	SPYGLASS RES			Total Rental:	224.00			
100.00000000	SPYGLASS RES							

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 160.000

---------- Related Contracts ----------
C005499 A ROYALTY Jul 09, 2001
C005646 A CONVEYANCE Jul 09, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005499 A OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010054	A						

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
STONE 28.50000000 SPYGLASS RES 100.00000000
CHUMIR FOUND 58.50000000
349385 9.00000000
TORLAND 4.00000000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010054	PNG	CR	**Eff:** Jul 27, 1989	160.000			WI	Area : SPITZEE
Sub: B	WI		**Exp:** Jul 26, 1994	160.000	SPYGLASS RES	100.00000000		TWP 107 RGE 9 W6M NE25
ACTIVE	0589070322		**Ext:** 15	160.000				PNG BELOW BASE BANFF TO BASE
	SPYGLASS RES			Total Rental:	0.00			KEG_RIVER
100.00000000	SPYGLASS RES	**Count Acreage =** No						

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010054							
Sub: B							

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 160.000

C005499 B ROYALTY Jul 09, 2001
C005646 A CONVEYANCE Jul 09, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005499 B OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
STONE 28.50000000 SPYGLASS RES 100.00000000
CHUMIR FOUND 58.50000000
349385 9.00000000
TORLAND 4.00000000

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010054	B						
M010055	PNG CR	**Eff:** Jul 27, 1989	160.000			WI	Area : SPITZEE
Sub: A	WI	**Exp:** Jul 26, 1994	160.000	SPYGLASS RES		100.00000000	TWP 107 RGE 9 W6M SW26
ACTIVE	0589070324	**Ext:** 15	160.000				PNG TO BASE BANFF
	SPYGLASS RES			Total Rental: 224.00			
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 160.000

---------- Related Contracts ----------
C005499 A ROYALTY Jul 09, 2001
C005646 A CONVEYANCE Jul 09, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> C005499 A — **Royalty Type** OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)

STONE	28.50000000	SPYGLASS RES	100.00000000
CHUMIR FOUND	58.50000000		
349385	9.00000000		
TORLAND	4.00000000		

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** PNG — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010055	A						

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M010055	PNG CR	**Eff:** Jul 27, 1989	160.000			WI	Area : SPITZEE
Sub: B	WI	**Exp:** Jul 26, 1994	160.000	SPYGLASS RES		100.00000000	TWP 107 RGE 9 W6M SW26
ACTIVE	0589070324	**Ext:** 15	160.000				PNG BELOW BASE BANFF TO BASE
	SPYGLASS RES			Total Rental: 0.00			KEG_RIVER
100.00000000	SPYGLASS RES	**Count Acreage =** No					

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 160.000

---------- Related Contracts ----------
C005499 B ROYALTY Jul 09, 2001
C005646 A CONVEYANCE Jul 09, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> C005499 B — **Royalty Type** OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010055	B	STONE	28.50000000	SPYGLASS RES		100.00000000	
		CHUMIR FOUND	58.50000000				
		349385	9.00000000				
		TORLAND	4.00000000				

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** PNG — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M010910	PNG CR	**Eff:** Nov 03, 1983	160.000			WI	Area : SPITZEE
Sub: A	WI	**Exp:** Nov 02, 1988	160.000	SPYGLASS RES		100.00000000	TWP 107 RGE 10 W6M NW 5
ACTIVE	0583110122	**Ext:** 15	160.000				PNG TO BASE SULPHUR_POINT
	SPYGLASS RES			Total Rental: 224.00			
100.00000000	SPYGLASS RES						

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 160.000

---------- Related Contracts ----------
C006162 A P&S Sep 11, 2008 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY		ALL PRODUCTS	Y	N 100.00000000 % of PROD	

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

M010910 A

Paid to: LESSOR (M) — **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 100.00000000

M001494	PNG CR	**Eff:** Jun 21, 1978	160.000	C005817 A No		BPO	Area : SPITZEE
Sub: A	WRI	**Exp:** Jun 20, 1983	160.000	SPYGLASS RES		90.00000000	TWP 107 RGE 10 W6M NW 17
ACTIVE	0578060118	**Ext:** 15	144.000	WILLISCHILD ENE		3.00000000	PNG TO BASE KEG_RIVER
	SPYGLASS RES			APACHE CAN LTD		7.00000000	
100.00000000	SPYGLASS RES						
				Total Rental: 224.00			

Status DEVELOPED **Dev:** Acres 160.000 Net 144.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C005817 A SO Sep 30, 1982
C005818 A ROYALTY Sep 30, 1982
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/13-17-107-10-W6/00 D&A/D&A

Royalty / Encumbrances

<Linked> C005817 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** Y — **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.85 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001494 A

Paid to: ROY TO (C)

MONT RESOURCES	23.75000000
SPYGLASS RES	23.75000000
MARGO	5.00000000
TARSUS	47.50000000

Paid by: BPO (C)

SPYGLASS RES	90.00000000
WILLISCHILD ENE	3.00000000
APACHE CAN LTD	7.00000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005818 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
AYDIN 100.00000000

Paid by: ROY BY (C)

SPYGLASS RES	90.00000000
WILLISCHILD ENE	3.00000000
APACHE CAN LTD	7.00000000

ROYALTY DEDUCTIONS -
ROYALTY IS ON PETE SUBSTANCES PROD, SAVED AND MARKETED. THE ROYALTY IS CALCULATED WITH THE SAME DEDUCTIONS ALLOWED BY THE CROWN FOR ITS ROYALTY SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPO (C)

SPYGLASS RES	90.00000000
WILLISCHILD ENE	3.00000000
APACHE CAN LTD	7.00000000

M001494 PNG CR **Eff:** Jun 21, 1978 320.000 C005817 B No WI
Sub: B WI **Exp:** Jun 20, 1983 320.000 SPYGLASS RES 56.87500000
ACTIVE 057806118 **Ext:** 15 182.000 WILLISCHILD ENE 1.50000000
SPYGLASS RES APACHE CAN LTD 3.50000000
100.00000000 SPYGLASS RES MONT RESOURCES 11.87500000
MARGO 2.50000000
TARSUS 23.75000000
Total Rental: 448.00

Area : SPITZEE
TWP 107 RGE 10 W6M NE&SW17
PNG TO BASE KEG_RIVER

---------- Related Contracts ----------

C005817 B	SO	Sep 30, 1982
C005818 B	ROYALTY	Sep 30, 1982
C009921 A	QUITCLAIM	Aug 12, 2014 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 182.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005818 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO (C)
AYDIN 100.00000000

Paid by: ROY BY (C)

SPYGLASS RES	90.00000000
WILLISCHILD ENE	3.00000000
APACHE CAN LTD	7.00000000

ROYALTY DEDUCTIONS -
ROYALTY IS ON PETE SUBSTANCES PROD, SAVED AND MARKETED. THE ROYALTY IS CALCULATED WITH THE SAME DEDUCTIONS ALLOWED BY THE CROWN FOR ITS ROYALTY SHARE.

M001494 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	56.87500000
WILLISCHILD ENE	1.50000000
APACHE CAN LTD	3.50000000
MONT RESOURCES	11.87500000
MARGO	2.50000000
TARSUS	23.75000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010187 PNG CR **Eff:** Dec 30, 1968 320.000 C005831 A Yes WI
Sub: A WI **Exp:** Dec 31, 1999 320.000 SPYGLASS RES 50.00000000
ACTIVE 12638 **Ext:** 15 160.000 HUSKY OIL OP 50.00000000
HUSKY OIL OP
100.00000000 HUSKY OIL OP
Total Rental: 448.00

Area : SPITZEE
TWP 107 RGE 10 W6M N32
PNG TO BASE KEG_RIVER

---------- Related Contracts ----------

C005831 A	FARMOUT	Dec 06, 1984
C006133	FARMIN	Dec 06, 1984 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	50.00000000
HUSKY OIL OP	50.00000000

M009992 PNG CR **Eff:** May 09, 1969 160.000 C005759 A No WI
Sub: A WI **Exp:** May 08, 1979 160.000 SPYGLASS RES 40.00000000
ACTIVE 22656A **Ext:** 18 64.000 ELJAY RESOURCES 10.00000000
ELJAY RESOURCES **Ext:** Jan 29, 2017 RIVERBOW 10.00000000
100.00000000 HUSKY OIL OP **Count Acreage** = No HUSKY OIL OP 40.00000000

Area : SPITZEE
TWP 107 RGE 11 W6M NE12
PNG BELOW BASE MISSISSIPPIAN TO BASE KEG_RIVER

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009992
Sub: A — Total Rental: 224.00

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 160.000 **Net** 64.000

C005472 A PART Nov 20, 1987
C005637 A CONVEYANCE Aug 31, 1998 (I)
C005759 A SO Dec 08, 1987
C006162 A P&S Sep 11, 2008 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; ELIJAY RESOURCES 10.00000000; RIVERBOW 10.00000000; HUSKY OIL OP 40.00000000

M009992 **Sub:** B ACTIVE — PNG CR — **Eff:** May 09, 1969 — **Exp:** May 08, 1979 — **Ext:** 18 — **Ext:** Jan 29, 2017
640.000 640.000 0.000
C005868 A Unknown — HUSKY OIL OP — ROY BY — 100.00000000
Total Rental: 672.00
HUSKY OIL OP 100.00000000

Area : SPITZEE
TWP 107 RGE 11 W6M SEC 12
PNG TO BASE MISSISSIPPIAN

---------- Related Contracts ----------
C005472 A PART Nov 20, 1987

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009992
Sub: B

Status DEVELOPED **Dev:** — **Acres** 640.000 **Net** 0.000 **Undev:** — **Acres** 0.000 **Net** 0.000

C005868 A POOLFO Aug 29, 2002
C006162 A P&S Sep 11, 2008 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. — **Status/Type --------**
100/07-12-107-11-W6/00 STANDING/UNKN

Royalty / Encumbrances

<Linked> C005868 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 15.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 12.00000000 — **Div:** 23.8365 — **Prod/Sales:**
Other Percent: 12 — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 66.66600000; ELIJAY RESOURCES 16.66700000; RIVERBOW 16.66700000
Paid by: ROY BY (C) — HUSKY OIL OP 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED.

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M009992 B — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — HUSKY OIL OP 100.00000000

M009895 **Sub:** A ACTIVE — PNG CR — **Eff:** Nov 04, 1975 — **Exp:** Nov 04, 1985 — **Ext:** 15
160.000 160.000 160.000
SPYGLASS RES — SPYGLASS RES — WI — 100.00000000
Total Rental: 224.00
SPYGLASS RES 100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 5 W6M SE 5
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C005407 C JOA Sep 26, 1975 (I)
C005619 A P&S Aug 01, 1995 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 160.000 **Undev:** — **Acres** 0.000 **Net** 0.000

-------- Well U.W.I. — **Status/Type --------**
100/06-05-108-05-W6/00 ABANDONED/ABA

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M009895 A

M010786 **Sub:** A ACTIVE — PNG CR — **Eff:** Feb 04, 1971 — **Exp:** Feb 03, 1981 — **Ext:** 15
160.000 160.000 160.000
SPYGLASS RES — SPYGLASS RES — C006015 A Yes — WI — 100.00000000
Total Rental: 224.00
SPYGLASS RES 100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 5 W6M SW 5
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C006015 A FARMOUT Feb 07, 2008
PS00530 A P&S Jun 29, 2010 (I)

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 160.000 **Undev:** — **Acres** 0.000 **Net** 0.000

-------- Well U.W.I. — **Status/Type --------**
100/06-05-108-05-W6/00 ABANDONED/ABA

Royalty / Encumbrances

<Linked> C006015 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — PENNWEST PET 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Deduction: STANDARD					
M010786	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000		

M009893	PNG	CR	**Eff:** Feb 04, 1971	160.000	C005422 A No		WI		Area : BLUESKY
Sub: A	WI		**Exp:** Feb 03, 1981	160.000	SPYGLASS RES		100.00000000		TWP 108 RGE 5 W6M NE6
ACTIVE	24542A		**Ext:** 15	160.000					PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	224.00				
100.00000000	SPYGLASS RES								---------- Related Contracts ----------
	Status		**Acres**	**Net**		**Acres**	**Net**		C005422 A POPARFO Jan 20, 1984
	DEVELOPED	**Dev:**	160.000	160.000	**Undev:**	0.000	0.000		C005619 A P&S Aug 01, 1995 (I)
									PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C005422 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000	% of PROD	
	Roy Percent: 15.00000000						
	Deduction: YES						
	Gas: Royalty: 15.00000000			**Min Pay:** 15¢/MCF		**Prod/Sales:**	
	S/S OIL: Min: 15.00000000	**Max:**	15.00000000	**Div:**		**Prod/Sales:**	
	Other Percent: 15			**Min:**		**Prod/Sales:**	
	Paid to: ROY TO (C)			**Paid by:** WI (C)			

-------- Well U.W.I. Status/Type --------
100/13-06-108-05-W6/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009893	A	PENNWEST PET	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS -
FOR CRUDE, ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION ARE DEDUCTIBLE.
FOR NG, ACTUAL COSTS OF GATHERING AND PROCESSING MAY BE DEDUCTED PROVIDED THIS DOES NOT REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT PROVIDED IN AGMT (15 CENTS PER MCF GAS); DEDUCTIONS NOT TO EXCEED THOSE PERMITTED FOR CROWN ROYALTY SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
Other Percent:		**Min:**		**Prod/Sales:**	
Paid to: LESSOR (M)		**Paid by:** WI (C)			
ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000		

M009894	PNG	CR	**Eff:** Nov 04, 1975	480.000	C005422 A No		WI		Area : BLUESKY
Sub: A	WI		**Exp:** Nov 04, 1985	480.000	SPYGLASS RES		100.00000000		TWP 108 RGE 5 W6M S&NW6
ACTIVE	40653		**Ext:** 15	480.000					PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	672.00				
100.00000000	SPYGLASS RES								---------- Related Contracts ----------
	Status		**Acres**	**Net**		**Acres**	**Net**		C005422 A POPARFO Jan 20, 1984
									C005611 A P&S Dec 15, 1994 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009894							
Sub: A		DEVELOPED **Dev:**	480.000	480.000 **Undev:**	0.000	0.000	C005619 A P&S Aug 01, 1995 (I)
							PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C005422 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000	% of PROD	
	Roy Percent: 15.00000000						
	Deduction: YES						
	Gas: Royalty: 15.00000000			**Min Pay:** 15¢/MCF		**Prod/Sales:**	
	S/S OIL: Min: 15.00000000	**Max:**	15.00000000	**Div:**		**Prod/Sales:**	
	Other Percent: 15			**Min:**		**Prod/Sales:**	
	Paid to: ROY TO (C)			**Paid by:** WI (C)			
	PENNWEST PET	100.00000000		SPYGLASS RES	100.00000000		

-------- Well U.W.I. Status/Type --------
100/13-06-108-05-W6/00 ABANDONED/GAS

ROYALTY DEDUCTIONS -
FOR CRUDE, ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION ARE DEDUCTIBLE.
FOR NG, ACTUAL COSTS OF GATHERING AND PROCESSING MAY BE DEDUCTED PROVIDED THIS DOES NOT REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT PROVIDED IN AGMT (15 CENTS PER MCF GAS); DEDUCTIONS NOT TO EXCEED THOSE PERMITTED FOR CROWN ROYALTY SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000		

M009896	PNG	CR	**Eff:** Nov 04, 1975	320.000			WI		Area : BLUESKY
Sub: B	WI		**Exp:** Nov 04, 1985	320.000	SPYGLASS RES		100.00000000		TWP 108 RGE 5 W6M S7
ACTIVE	40654		**Ext:** 15	320.000					PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	448.00				
100.00000000	SPYGLASS RES								---------- Related Contracts ----------
	Status		**Acres**	**Net**		**Acres**	**Net**		C005407 A JOA Sep 26, 1975 (I)
	UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	320.000	320.000		C005611 A P&S Dec 15, 1994 (I)
									C005619 A P&S Aug 01, 1995 (I)
									PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
Other Percent:		**Min:**		**Prod/Sales:**	
Paid to: LESSOR (M)		**Paid by:** WI (M)			
ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009912	PNG CR	**Eff:** Oct 12, 1995	160.000	C005518 A Unknown	ROY BY		Area : BLUESKY
Sub: A	RI	**Exp:** Oct 11, 2000	160.000	PENNWEST PET	100.00000000		TWP 108 RGE 5 W6M NE16
ACTIVE	0595100292	**Ext:** 15	0.000				PNG TO BASE BLUESKY-BULLHEAD
	PENN WEST PETRO			Total Rental: 224.00			
	PENN WEST PETRO						

---------- Related Contracts ----------
C005518 A ROYALTY Nov 18, 2002
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	0.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/15-16-108-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005518 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 23.84 **Prod/Sales:**
Other Percent: 12.5 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 PENNWEST PET 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009912 A

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** ROY BY (C)
ALBERTA DEPT. 100.00000000 PENNWEST PET 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009874	PNG CR	**Eff:** Jun 29, 1956	3,840.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Jun 28, 1977	3,840.000	SPYGLASS RES	100.00000000		TWP 108 RGE 5 W6M SEC 19, 20,
ACTIVE	107049B	**Ext:** 15	3,840.000				W21, W28, 30, S31, S32, SW33
	SPYGLASS RES			Total Rental: 5376.00			TWP 108 RGE 6 W6M E25, SE36
100.00000000	SPYGLASS RES						
							PNG TO BASE BLUESKY-BULLHEAD

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 3,360.000	3,360.000	**Undev:**	480.000	480.000

---------- Related Contracts ----------
C005431 A FARMOUT Nov 22, 1982 (I)
C092-003 A JOA Feb 01, 1981 (I)
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-19-108-05-W6/00 FLOWING/GAS
100/07-20-108-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: STANDARD
M009874 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:** 100/06-32-108-05-W6/00 ABANDONED/ABA
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** 100/06-21-108-05-W6/00 FLOWING/GAS
Other Percent: **Min:** **Prod/Sales:** 100/06-25-108-06-W6/00 FLOWING/GAS
100/06-30-108-05-W6/00 FLOWING/GAS
100/06-36-108-06-W6/02 FLOWING/GAS
Paid to: LESSOR (M) **Paid by:** WI (M) 100/06-31-108-05-W6/00 FLOWING/GAS
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000 102/06-32-108-05-W6/00 FLOWING/GAS
100/15-32-108-05-W6/00 D&C/OTHER

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009911	PNG CR	**Eff:** Oct 12, 1995	320.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Oct 11, 2000	320.000	SPYGLASS RES	100.00000000		TWP 108 RGE 5 W6M E21
ACTIVE	0595100293	**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 448.00			
	SPYGLASS RES						

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-21-108-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009872	PNG CR	**Eff:** Jun 29, 1986	640.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Jun 28, 1977	640.000	SPYGLASS RES	100.00000000		TWP 108 RGE 5 W6M SEC 29
ACTIVE	107049A	**Ext:** 15	640.000				PNG TO BASE BLUESKY-GETHING
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
102/06-29-108-05-W6/00 FLOWING/GAS
100/10-29-108-05-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010062	PNGINTELICR	**Eff:** Aug 23, 2005	1,600.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Aug 22, 2010	1,600.000	SPYGLASS RES	100.00000000		TWP 108 RGE 5 W6M N31
ACTIVE	5401080092	**Ext:** 15	1,600.000				TWP 109 RGE 6 W6M SEC 2,3
	SPYGLASS RES			Total Rental: 2240.00			
100.00000000	SPYGLASS RES						
							PNG TO BASE BLUESKY-BULLHEAD

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 1,600.000	1,600.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010062							
Sub: A							-------- Well U.W.I. Status/Type --------
		Royalty / Encumbrances					100/04-03-109-06-W6/00 FLOWING/GAS
							100/06-31-108-05-W6/00 FLOWING/GAS
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		100/04-02-109-06-W6/00 FLOWING/GAS
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of		100/10-03-109-06-W6/00 FLOWING/GAS
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:			**Min Pay:**		**Prod/Sales:**	
	S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
	Other Percent:			**Min:**		**Prod/Sales:**	
	Paid to: LESSOR (M)			**Paid by:** WI (M)			
	ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000		
M009909	PNG CR	**Eff:** Mar 23, 1977	320.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Mar 22, 1982	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 5 W6M N 32
ACTIVE	0577030126	**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	448.00		
	SPYGLASS RES						---------- Related Contracts ----------
							C005611 A P&S Dec 15, 1994 (I)
	Status	**Acres**	**Net**	**Acres**	**Net**		PS00530 A P&S Jun 29, 2010 (I)
	DEVELOPED **Dev:**	320.000	320.000	**Undev:**	0.000	0.000	
							-------- Well U.W.I. Status/Type --------
		Royalty / Encumbrances					100/06-32-108-05-W6/00 ABANDONED/ABA
							102/06-32-108-05-W6/00 FLOWING/GAS
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		100/15-32-108-05-W6/00 D&C/OTHER
	CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	Roy Percent:						
	Deduction:	UNKNOWN					
M009909 A	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**	
	S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
	Other Percent:			**Min:**		**Prod/Sales:**	
	Paid to: PAIDTO (R)			**Paid by:** WI (M)			
	MIN FIN-AB	100.00000000		SPYGLASS RES	100.00000000		
M009853	PNG CR	**Eff:** Jun 29, 1956	320.000			WI	Area : BLUESKY
Sub: J	WI	**Exp:** Jun 28, 1977	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M W1
ACTIVE	107054A	**Ext:** 15	320.000				NG IN BLUESKY-GETHING
	SPYGLASS RES			Total Rental:	448.00		
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C005479 A POOL May 11, 2000 (I)
	Status	**Acres**	**Net**	**Acres**	**Net**		C005752 P&S Jun 30, 2006 (I)
	DEVELOPED **Dev:**	320.000	320.000	**Undev:**	0.000	0.000	PS00530 A P&S Jun 29, 2010 (I)
							-------- Well U.W.I. Status/Type --------
		Royalty / Encumbrances					100/02-01-108-06-W6/00 FLOWING/GAS
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of SALES		
	Roy Percent:						
	Deduction:	UNKNOWN					
	Gas: Royalty:			**Min Pay:**		**Prod/Sales:**	
	S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
	Other Percent:			**Min:**		**Prod/Sales:**	
	Paid to: PAIDTO (R)			**Paid by:** WI (M)			
	MIN FIN-AB	100.00000000		SPYGLASS RES	100.00000000		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009853 J							
M009897	PNG CR	**Eff:** Nov 04, 1975	0.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Nov 04, 1985	0.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M E1
ACTIVE	40662	**Ext:** 15	0.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	448.00		EXCL NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES						
							---------- Related Contracts ----------
	Status	**Acres**	**Net**	**Acres**	**Net**		C005407 D JOA Sep 26, 1975 (I)
	UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000	C005611 A P&S Dec 15, 1994 (I)
							C005619 A P&S Aug 01, 1995 (I)
		Royalty / Encumbrances					C005752 P&S Jun 30, 2006 (I)
							PS00530 A P&S Jun 29, 2010 (I)
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:			**Min Pay:**		**Prod/Sales:**	
	S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
	Other Percent:			**Min:**		**Prod/Sales:**	
	Paid to: LESSOR (M)			**Paid by:** WI (M)			
	ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000		
M009897	PNG CR	**Eff:** Nov 04, 1975	320.000			WI	Area : BLUESKY
Sub: B	WI	**Exp:** Nov 04, 1985	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M E1
ACTIVE	40662	**Ext:** 15	320.000				NG IN BLUESKY-GETHING
	SPYGLASS RES			Total Rental:	0.00		
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C005479 A POOL May 11, 2000 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009897							
Sub: B	**Status**	**Acres**	**Net**	**Acres**	**Net**		C005611 A P&S Dec 15, 1994 (I)
	DEVELOPED **Dev:**	320.000	320.000	**Undev:**	0.000	0.000	C005619 A P&S Aug 01, 1995 (I)
							C005752 P&S Jun 30, 2006 (I)
		Royalty / Encumbrances					PS00530 A P&S Jun 29, 2010 (I)
							-------- Well U.W.I. Status/Type --------
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		100/02-01-108-06-W6/00 FLOWING/GAS
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:			**Min Pay:**		**Prod/Sales:**	
	S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
	Other Percent:			**Min:**		**Prod/Sales:**	
	Paid to: LESSOR (M)			**Paid by:** WI (M)			
	ALBERTA DEPT.	100.00000000		SPYGLASS RES	100.00000000		
M009853	PNG CR	**Eff:** Jun 29, 1956	1,920.000			WI	Area : BLUESKY
Sub: P	WI	**Exp:** Jun 28, 1977	1,920.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M SEC 2, 3, 10
ACTIVE	107054A	**Ext:** 15	1,920.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	2688.00		
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							PS00530 A P&S Jun 29, 2010 (I)
	Status	**Acres**	**Net**	**Acres**	**Net**		
	DEVELOPED **Dev:**	1,920.000	1,920.000	**Undev:**	0.000	0.000	-------- Well U.W.I. Status/Type --------
							100/10-03-108-06-W6/00 FLOWING/GAS
		Royalty / Encumbrances					100/08-02-108-06-W6/00 FLOWING/GAS
							100/10-10-108-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD

M009853 P
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009853 PNG CR **Eff:** Jun 29, 1956 320.000 WI Area : BLUESKY
Sub: E WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M E4, S15
ACTIVE 107054A **Ext:** 15 320.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY
100.00000000 SPYGLASS RES **Count Acreage =** No

Status **Acres** **Net** **Acres** **Net** **---------- Related Contracts ----------**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 320.000 PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | PNG | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009853 E **Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009853 PNG CR **Eff:** Jun 29, 1956 320.000 WI Area : BLUESKY
Sub: G WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M E4
ACTIVE 107054A **Ext:** 15 320.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES **---------- Related Contracts ----------**
C005485 A POOL May 03, 2000 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000 C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances **-------- Well U.W.I. Status/Type --------**
100/10-04-108-06-W6/00 FLOWING/GAS

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | GAS | Y | N | 100.00000000 % of SALES
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009882 PNG CR **Eff:** Apr 05, 1963 160.000 C005420 A Bypass BENEFICRY TRUSTEE Area : BLUESKY
Sub: B WI **Exp:** Apr 04, 1984 160.000 SPYGLASS RES 100.00000000 TWP 108 RGE 06 W6M NW5
ACTIVE 127474 **Ext:** 15 160.000 HUSKY OIL OP 100.00000000 NG IN BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009882
Sub: B SPYGLASS RES
100.00000000 HUSKY OIL OP Total Rental: 224.00

Status **Acres** **Net** **Acres** **Net** **---------- Related Contracts ----------**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000 C005419 A POOL Nov 05, 1976 (I)
C005420 A TRUST Dec 30, 1977
C005521 A POOL Nov 20, 2003 (I)
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances **-------- Well U.W.I. Status/Type --------**
100/16-05-108-06-W6/00 FLOWING/GAS

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | GAS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BENEFICR'(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009882 PNG CR **Eff:** Apr 05, 1963 160.000 C005420 A Bypass BENEFICRY TRUSTEE Area : BLUESKY
Sub: C WI **Exp:** Apr 04, 1984 160.000 SPYGLASS RES 100.00000000 TWP 108 RGE 06 W6M NW5
ACTIVE 127474 **Ext:** 15 160.000 HUSKY OIL OP 100.00000000 NG IN BLUESKY-GETHING
SPYGLASS RES EXCL NG IN BLUESKY
100.00000000 HUSKY OIL OP **Count Acreage =** No Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net** **---------- Related Contracts ----------**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000 C005419 A POOL Nov 05, 1976 (I)
C005420 A TRUST Dec 30, 1977

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009882
Sub: C
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BENEFICR'(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009882 PNG CR **Eff:** Apr 05, 1963 320.000 C005420 A Bypass BENEFICRY TRUSTEE Area : RNBW LAKE
Sub: D WI **Exp:** Apr 04, 1984 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M N6
ACTIVE 127474 **Ext:** 15 320.000 HUSKY OIL OP 100.00000000 NG IN BLUESKY
SPYGLASS RES
100.00000000 HUSKY OIL OP Total Rental: 448.00

Status **Acres** **Net** **Acres** **Net** **---------- Related Contracts ----------**
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000 C005420 A TRUST Dec 30, 1977
C005520 A POOL Nov 24, 2003 (I)
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales** | **-------- Well U.W.I. Status/Type --------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of	100/16-06-108-06-W6/00 FLOWING/GAS
		Roy Percent:					
		Deduction: STANDARD					
M009882	D	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** BENEFICR'(C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			

M009882	PNG	CR	**Eff:** Apr 05, 1963	320.000	C005420 A	Bypass	BENEFICRY	TRUSTEE	Area : RNBW LAKE
Sub: E	WI		**Exp:** Apr 04, 1984	320.000	SPYGLASS RES		100.00000000		TWP 108 RGE 06 W6M N6
ACTIVE	127474		**Ext:** 15	320.000	HUSKY OIL OP			100.00000000	NG IN BLUESKY-GETHING
	SPYGLASS RES								EXCL NG IN BLUESKY
100.00000000	HUSKY OIL OP		**Count Acreage =** No		Total Rental:	0.00			

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)
C005420	TRUST	Dec 30, 1977
C005420 A	TRUST	Dec 30, 1977
C005611	P&S	Dec 15, 1994 (I)
C005629	P&S	Jan 01, 1996 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009882	E	**Paid to:** LESSOR (M)		**Paid by:** BENEFICR'(C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			

M009918	PNG	CR	**Eff:** Nov 13, 1986	480.000	C005427 F	No	BPEN		Area : RNBW LAKE
Sub: A	WRI		**Exp:** Nov 12, 1991	480.000	SPYGLASS RES		100.00000000		TWP 108 RGE 6 W6M N6, SE6
ACTIVE	0586110134		**Ext:** 15	480.000	PENNWEST PET				(PROD FROM 100/04-06-108-6W6/00
	SPYGLASS RES				RIFE				PENALTY WELL)
100.00000000	SPYGLASS RES		**Count Acreage =** No						
					Total Rental:	0.00			

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 480.000	480.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005427 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
	Other Percent:		**Min:**		**Prod/Sales:**
	Paid to: ROY TO (C)		**Paid by:** BPEN (C)		
	SPYGLASS RES 100.00000000		SPYGLASS RES 100.00000000		
			PENNWEST PET		
			RIFE		

---------- Related Contracts ----------

C005427 F	JOA	Feb 01, 1986
C009974 A	P&S	Nov 03, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/04-06-108-06-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009918	A	**ROYALTY DEDUCTIONS -**					
		ROYALTY'S SHARE OF TRANSPORTATION, GATHERING AND PROCESSING CAN BE DEDUCTED.					
		GATHERING AND PROCESSING DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGS FOR CALCULATION OF ROYALTIES ON CROWN LAND.					
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** BPEN (C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			
				PENNWEST PET			
				RIFE			

M009918	PNG	CR	**Eff:** Nov 13, 1986	160.000	C005427 G	No	WI		Area : BLUESKY
Sub: B	WRI		**Exp:** Nov 12, 1991	160.000	SPYGLASS RES		50.00000000		TWP 108 RGE 6 W6M SE6
ACTIVE	0586110134		**Ext:** 15	80.000	PENNWEST PET		25.00000000		PNG TO BASE KEG_RIVER
	SPYGLASS RES				RIFE		25.00000000		EXCL PNG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES								(EXCL PRODFROM
					Total Rental:	224.00			100/04-06-108-6W6/00 PENALTY
									WELL)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	80.000	**Undev:** 0.000	0.000

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009918							
Sub: B							

C005427 G	JOA	Feb 01, 1986
C005427 H	JOA	Feb 01, 1986 (I)
C009974 A	P&S	Nov 03, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005427 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
	Other Percent:		**Min:**		**Prod/Sales:**
	Paid to: ROY TO (C)		**Paid by:** WI (C)		
	SPYGLASS RES 100.00000000		SPYGLASS RES 50.00000000		
			PENNWEST PET 25.00000000		
			RIFE 25.00000000		

ROYALTY DEDUCTIONS -

ROYALTY'S SHARE OF TRANSPORTATION, GATHERING AND PROCESSING CAN BE DEDUCTED.

GATHERING AND PROCESSING DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGS FOR CALCULATION OF ROYALTIES ON CROWN LAND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; PENNWEST PET 25.00000000; RIFE 25.00000000

M009918 PNG CR **Eff:** Nov 13, 1986 320.000 C005427 G No WI
Sub: C WRI **Exp:** Nov 12, 1991 320.000 SPYGLASS RES 50.00000000
ACTIVE 0586110134 **Ext:** 15 160.000 PENNWEST PET 25.00000000
SPYGLASS RES RIFE 25.00000000
100.00000000 SPYGLASS RES
Total Rental: 448.00

Area : WINTER
TWP 108 RGE 6 W6M N6
PNG FROM BASE BLUESKY-BULLHEAD
TO BASE KEG_RIVER
(EXCL PROD FROM
100/04-06-108-6W6/00 PENALTY
WELL)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	160.000	Undev:	0.000	0.000

---------- Related Contracts ----------

C005427 G	JOA	Feb 01, 1986
C005427 I	JOA	Feb 01, 1986 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005427 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009918 C — PENNWEST PET 25.00000000; RIFE 25.00000000

ROYALTY DEDUCTIONS -
ROYALTY'S SHARE OF TRANSPORTATION, GATHERING AND PROCESSING CAN BE DEDUCTED.
GATHERING AND PROCESSING DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGS FOR CALCULATION OF ROYALTIES ON CROWN LAND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; PENNWEST PET 25.00000000; RIFE 25.00000000

M009919 PNG CR **Eff:** Nov 13, 1986 160.000 C005427 F No BPEN
Sub: A WRI **Exp:** Nov 12, 1991 160.000 SPYGLASS RES 100.00000000
ACTIVE 0586110133 **Ext:** 15 160.000 PENNWEST PET
SPYGLASS RES RIFE
100.00000000 SPYGLASS RES **Count Acreage =** No
Total Rental: 0.00

Area : RNBW LAKE
TWP 108 RGE 6 W6M SW6
(PRODUCTION FROM
100/04-06-108-6W6/00 PENALTY
WELL)

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009919
Sub: A

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 160.000	160.000	Undev:	0.000	0.000

C005427 F	JOA	Feb 01, 1986
C009974 A	P&S	Nov 03, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005427 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 100.00000000; PENNWEST PET; RIFE

ROYALTY DEDUCTIONS -
ROYALTY'S SHARE OF TRANSPORTATION, GATHERING AND PROCESSING CAN BE DEDUCTED.
GATHERING AND PROCESSING DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGS FOR CALCULATION OF ROYALTIES ON CROWN LAND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

-------- Well U.W.I. Status/Type --------
100/04-06-108-06-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 100.00000000; PENNWEST PET; RIFE

M009919 PNG CR **Eff:** Nov 13, 1986 160.000 C005427 G No WI
Sub: B WRI **Exp:** Nov 12, 1991 160.000 SPYGLASS RES 50.00000000
ACTIVE 0586110133 **Ext:** 15 80.000 PENNWEST PET 25.00000000
SPYGLASS RES RIFE 25.00000000
100.00000000 SPYGLASS RES
Total Rental: 224.00

Area : RNBW LAKE
TWP 108 RGE 6 W6M SW6
PNG TO BASE KEG_RIVER
EXCL PNG IN BLUESKY-GETHING
(EXCL PRODUCTION FROM
100/04-06-108-6W6/00 PENALTY
WELL)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 160.000	80.000	Undev:	0.000	0.000

---------- Related Contracts ----------

C005427 G	JOA	Feb 01, 1986
C005427 H	JOA	Feb 01, 1986 (I)
C009974 A	P&S	Nov 03, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005427 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009919 B

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
PENNWEST PET 25.00000000
RIFE 25.00000000

ROYALTY DEDUCTIONS -
ROYALTY'S SHARE OF TRANSPORTATION, GATHERING AND PROCESSING CAN BE DEDUCTED.
GATHERING AND PROCESSING DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGS FOR CALCULATION OF ROYALTIES ON CROWN LAND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
PENNWEST PET 25.00000000
RIFE 25.00000000

M009877 NG CR **Eff:** May 16, 1977 960.000 WI Area : BLUESKY
Sub: B WI **Exp:** May 15, 1998 960.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M N7, S19, S20
ACTIVE 0277050014 **Ext:** 15 960.000
SPYGLASS RES Total Rental: 1344.00 NG IN BLUESKY-GETHING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009877
Sub: B
100.00000000 SPYGLASS RES

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	960.000	960.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006315 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
HUSKY OIL OP 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS ALLOWED AS PER ALBERTA CROWN NOT TO EXCEED 40% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C005407	JOA	Sep 26, 1975 (I)
C005419	POOL	Nov 05, 1976 (I)
C005420 B	TRUST	Dec 30, 1977
C005611 A	P&S	Dec 15, 1994 (I)
C005619 A	P&S	Aug 01, 1995 (I)
C005814 A	P&S	Jun 01, 2007 (I)
C006312 A	P&S	Dec 15, 2009 (I)
C006315 D	ROYALTY	Feb 12, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-07-108-06-W6/00 PUMPING/GAS
100/11-19-108-06-W6/00 PUMPING/GAS
100/06-20-108-06-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

M009882 PNG CR **Eff:** Apr 05, 1963 320.000 C006315 A Unknown WI Area : BLUESKY
Sub: F WI **Exp:** Apr 04, 1984 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M S7
ACTIVE 127474 **Ext:** 15 320.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 448.00
100.00000000 HUSKY OIL OP

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	320.000	320.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006315 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
HUSKY OIL OP 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS ARE EQUAL TO THOSE ALLOWED BY ALBERTA CROWN & ARE NOT TO

---------- Related Contracts ----------

C006312 A	P&S	Dec 15, 2009 (I)
C006315 A	ROYALTY	Feb 12, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-07-108-06-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009882 F EXCEED 40% OF MARKET VALUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 100.00000000

M009882 PNG CR **Eff:** Apr 05, 1963 1,120.000 C005420 A Bypass BENEFICRY TRUSTEE Area : BLUESKY
Sub: A WI **Exp:** Apr 04, 1984 1,120.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M SW8
ACTIVE 127474 **Ext:** 15 1,120.000 HUSKY OIL OP 100.00000000 TWP 108 RGE 7 W6M N1
SPYGLASS RES TWP 108 RGE 7 W6M N2
100.00000000 HUSKY OIL OP Total Rental: 1568.00 TWP 108 RGE 7 W6M NE3
TWP 108 RGE 7 W6M SE10

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	1,120.000	1,120.000	**Undev:**	0.000	0.000

NG IN BLUESKY-GETHING

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)
C005420 A	TRUST	Dec 30, 1977
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Deduction: STANDARD

M009882 A
Gas: Royalty: **Min Pay:** **Prod/Sales:** -------- Well U.W.I. Status/Type --------
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** 100/11-02-108-07-W6/00 FLOWING/GAS
Other Percent: **Min:** **Prod/Sales:** 100/11-03-108-07-W6/00 PUMPING/GAS
100/13-08-108-06-W6/00 FLOWING/GAS
Paid to: LESSOR (M) **Paid by:** BENEFICR'(C) 100/09-10-108-07-W6/00 FLOWING/GAS
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000 100/12-01-108-07-W6/00 FLOWING/GAS

M009853 PNG CR **Eff:** Jun 29, 1956 320.000 WI Area : BLUESKY
Sub: C WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M E9
ACTIVE 107054A **Ext:** 15 320.000 NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES **---------- Related Contracts ----------**
C005408 A POL/PRT/OP Jan 27, 1976 (I)
Status **Acres** **Net** **Acres** **Net** PS00530 A P&S Jun 29, 2010 (I)
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000
-------- Well U.W.I. Status/Type --------
Royalty / Encumbrances 100/10-09-108-06-W6/00 FLOWING/GAS

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY GAS Y N 100.00000000 % of SALES
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M009853 C

M009853 PNG CR **Eff:** Jun 29, 1956 0.000 WI Area : BLUESKY
Sub: D WI **Exp:** Jun 28, 1977 0.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M E9
ACTIVE 107054A **Ext:** 15 0.000 PNG TO BASE BLUESKY
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY
100.00000000 SPYGLASS RES **Count Acreage =** No **---------- Related Contracts ----------**
Status **Acres** **Net** **Acres** **Net** PS00530 A P&S Jun 29, 2010 (I)
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000
Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009853 PNG CR **Eff:** Jun 29, 1956 320.000 WI Area : BLUESKY
Sub: N WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M W12
ACTIVE 107054A **Ext:** 15 320.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES **---------- Related Contracts ----------**
C005492 A POOL Dec 15, 2000 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M009853
Sub: N
Status **Acres** **Net** **Acres** **Net** C005752 P&S Jun 30, 2006 (I)
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000 PS00530 A P&S Jun 29, 2010 (I)
-------- Well U.W.I. Status/Type --------
Royalty / Encumbrances 100/04-12-108-06-W6/00 FLOWING/GAS

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY GAS Y N 100.00000000 % of SALES
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009898 PNG CR **Eff:** Nov 04, 1975 320.000 WI Area : BLUESKY
Sub: A WI **Exp:** Nov 03, 1985 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M E12
ACTIVE 40663 **Ext:** 15 320.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES **---------- Related Contracts ----------**
C005492 A POOL Dec 15, 2000 (I)
Status **Acres** **Net** **Acres** **Net** C005611 A P&S Dec 15, 1994 (I)
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000 C005619 A P&S Aug 01, 1995 (I)
C005752 P&S Jun 30, 2006 (I)
Royalty / Encumbrances PS00530 A P&S Jun 29, 2010 (I)
-------- Well U.W.I. Status/Type --------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Lse No/Name / Operator / Payor | Lessor Type | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** 100/04-12-108-06-W6/00 FLOWING/GAS
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M009898 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009853 PNG CR **Eff:** Jun 29, 1956 160.000 WI Area : BLUESKY
Sub: K WI **Exp:** Jun 28, 1977 160.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M SW13
ACTIVE 107054A **Ext:** 15 160.000 NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES **---------- Related Contracts ----------**
C005481 A POOL May 09, 2000 (I)
Status **Acres** **Net** **Acres** **Net** C005752 P&S Jun 30, 2006 (I)
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000 PS00530 A P&S Jun 29, 2010 (I)
Royalty / Encumbrances **-------- Well U.W.I. Status/Type --------**
100/08-13-108-06-W6/00 FLOWING/GAS
Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales** 100/03-13-108-06-W6/00 FLOWING/GAS
CROWN SLIDING SCALE ROYALTY GAS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009853 K **Paid to:** PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009874 PNG CR **Eff:** Jun 29, 1956 160.000 WI Area : BLUESKY
Sub: B WI **Exp:** Jun 28, 1977 160.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M NE13
ACTIVE 107049B **Ext:** 15 160.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY-GETHING
100.00000000 SPYGLASS RES **Count Acreage =** No

Related Contracts
C092-003 A JOA Feb 01, 1981 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009874 PNG CR **Eff:** Jun 29, 1956 160.000 WI Area : BLUESKY
Sub: C WI **Exp:** Jun 28, 1977 160.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M NE13
ACTIVE 107049B **Ext:** 15 160.000 NG IN BLUESKY-GETHING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009874
Sub: C SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Related Contracts
C005481 A POOL May 09, 2000 (I)
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
100/08-13-108-06-W6/00 FLOWING/GAS
100/03-13-108-06-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009853 PNG CR **Eff:** Jun 29, 1956 320.000 WI Area : BLUESKY
Sub: L WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M S14
ACTIVE 107054A **Ext:** 15 320.000 NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Related Contracts
C005482 A POOL May 08, 2000 (I)
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009853 L

Well U.W.I. **Status/Type**
100/15-14-108-06-W6/00 FLOWING/GAS
100/03-14-108-06-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009853 PNG CR **Eff:** Jun 29, 1956 320.000 WI Area : BLUESKY
Sub: F WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M S15
ACTIVE 107054A **Ext:** 15 320.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Related Contracts
C005483 A POOL May 05, 2000 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
100/12-15-108-06-W6/00 FLOWING/GAS
100/02-15-108-06-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M009853 F **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009853 PNG CR **Eff:** Jun 29, 1956 160.000 WI Area : BLUESKY
Sub: H WI **Exp:** Jun 28, 1977 160.000 SPYGLASS RES 100.00000000 TWP 108 RGE 6 W6M SE16
ACTIVE 107054A **Ext:** 15 160.000 NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Related Contracts
C005478 A POOL May 01, 2000 (I)
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
100/13-16-108-06-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009938	PNG CR	**Eff:** Feb 05, 1968	0.000			WI	Area : WINTER
Sub: A	WI	**Exp:** Feb 04, 1978	0.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M SW 18
ACTIVE	13185	**Ext:** 15	0.000				TWP 108 RGE 7 W6M E 24
	SPYGLASS RES			Total Rental: 0.00			PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES	**Count Acreage =** No					EXCL NG IN BLUESKY

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C005742 A	P&S	Apr 16, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

M009938	PNG CR	**Eff:** Feb 05, 1968	160.000			WI	Area : BLUESKY
Sub: C	WI	**Exp:** Feb 04, 1978	160.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M SW 18
ACTIVE	13185	**Ext:** 15	160.000				NG IN BLUESKY
	SPYGLASS RES			Total Rental: 224.00			
	SPYGLASS RES						

---------- Related Contracts ----------

C005438 A	POOL	Feb 02, 1997 (I)
C005742 A	P&S	Apr 16, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009938
Sub: C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/14-18-108-06-W6/00 FLOWING/GAS

M010141	PNG CR	**Eff:** Apr 05, 1963	3,200.000			WI	Area : BLUESKY
Sub: D	WI	**Exp:** Apr 04, 1984	3,200.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M N19, N20, 28,
ACTIVE	127475	**Ext:** 15	3,200.000				29, 30, S31, S33
	SPYGLASS RES			Total Rental: 4480.00			PNG TO BASE BLUESKY-BULLHEAD
100.00000000	HUSKY OIL OP						

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 3,200.000	3,200.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006315 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

---------- Related Contracts ----------

C006312 A	P&S	Dec 15, 2009 (I)
C006315 A	ROYALTY	Feb 12, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------

100/11-19-108-06-W6/00	PUMPING/GAS
100/06-20-108-06-W6/00	PUMPING/GAS
100/06-29-108-06-W6/00	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 12.50000000
Deduction: STANDARD
M010141 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS ARE EQUAL TO THOSE ALLOWED BY ALBERTA CROWN & ARE NOT TO EXCEED 40% OF MARKET VALUE

-------- Well U.W.I. -------- Status/Type --------

100/11-30-108-06-W6/00	PUMPING/GAS
102/15-31-108-06-W6/02	PUMPING/GAS
100/06-33-108-06-W6/00	PUMPING/GAS
100/06-28-108-06-W6/00	PUMPING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009877	NG CR	**Eff:** May 16, 1977	320.000	C005529 B	Unknown	WI	Area : BLUESKY
Sub: C	WI	**Exp:** May 15, 1998	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M S21
ACTIVE	0277050014	**Ext:** 15	320.000				NG IN BLUESKY-GETHING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009877
Sub: C SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005529 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent: 17.00000000
Deduction: YES
Gas: Royalty: 17.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 17.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 17 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C005529 A	FARMOUT	Oct 15, 2004
C005529 B	FARMOUT	Oct 15, 2004
C005611 A	P&S	Dec 15, 1994 (I)
C005619 A	P&S	Aug 01, 1995 (I)
C005634	ASSETEXCH	Oct 01, 1997
C005634 A	ASSETEXCH	Oct 01, 1997
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/10-21-108-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M010141 PNG CR **Eff:** Apr 05, 1963 960.000 C005529 A Unknown WI
Sub: B WI **Exp:** Apr 04, 1984 960.000 SPYGLASS RES 100.00000000
ACTIVE 127475 **Ext:** 15 960.000
SPYGLASS RES Total Rental: 1344.00
100.00000000 HUSKY OIL OP

Area : BLUESKY
TWP 108 RGE 6 W6M N21, SEC 27

PNG TO BASE BLUESKY-BULLHEAD

Status — **Acres** / **Net**
DEVELOPED **Dev:** 960.000 / 960.000 **Undev:** 0.000 / 0.000

---------- Related Contracts ----------
C005529 A FARMOUT Oct 15, 2004
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/10-21-108-06-W6/00 FLOWING/GAS
100/06-27-108-06-W6/00 FLOWING/GAS

<Linked> C005529 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 17.00000000 — **Min Pay:** — **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 17.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: 17 — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE OR EXCEED

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010141 B THOSE PERMITTED FOR CROWN ROYALTY UNDER THE REGS

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M009904 PNG CR **Eff:** Mar 23, 1977 320.000 WI
Sub: A WI **Exp:** Mar 22, 1982 320.000 SPYGLASS RES 100.00000000
ACTIVE 0577030127 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : BLUESKY
TWP 108 RGE 6 W6M W23
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-GETHING

Status — **Acres** / **Net**
UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 320.000 / 320.000

---------- Related Contracts ----------
C005407 JOA Sep 26, 1975 (I)
C005407 D JOA Sep 26, 1975 (I)
C005611 A P&S Dec 15, 1994 (I)
C005619 A P&S Aug 01, 1995 (I)
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — PNG — Y — N — 100.00000000 % of
Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD
M009904 A — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — PROVIDENT ENERG 100.00000000

M009904 PNG CR **Eff:** Mar 23, 1977 320.000 WI
Sub: B WI **Exp:** Mar 22, 1982 320.000 SPYGLASS RES 100.00000000
ACTIVE 0577030127 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 6 W6M W23
NG IN BLUESKY-GETHING

Status — **Acres** / **Net**
DEVELOPED **Dev:** 320.000 / 320.000 **Undev:** 0.000 / 0.000

---------- Related Contracts ----------
C005407 JOA Sep 26, 1975 (I)
C005484 A POOL May 04, 2000 (I)
C005611 A P&S Dec 15, 1994 (I)
C005619 A P&S Aug 01, 1995 (I)
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — GAS — Y — N — 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/15-23-108-06-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M009873 PNG CR **Eff:** Jun 29, 1956 320.000 WI
Sub: A WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000
ACTIVE 107049C **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 6 W6M E24
PNG IN BLUESKY-BULLHEAD

Status — **Acres** / **Net**
DEVELOPED **Dev:** 320.000 / 320.000 **Undev:** 0.000 / 0.000

---------- Related Contracts ----------
C005409 A POL/PRT/OP Jan 15, 1977 (I)
C005419 H POOL Nov 05, 1976 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/06-24-108-06-W6/00 FLOWING/GAS

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of SALES
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M009873 PNG CR **Eff:** Jun 29, 1956 320.000 WI
Sub: B WI **Exp:** Jun 28, 1977 320.000 SPYGLASS RES 100.00000000
ACTIVE 107049C **Ext:** 15 320.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : BLUESKY
TWP 108 RGE 6 W6M E24
PNG TO TOP BLUESKY-BULLHEAD

Status — **Acres** / **Net**
UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 320.000 / 320.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009873
Sub: B

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | PNG | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — PENNWEST PET 100.00000000

M010174 PNG CR **Eff:** Apr 06, 2000 1,440.000 WI — Area : BLUESKY
Sub: A WI **Exp:** Apr 05, 2005 1,440.000 SPYGLASS RES 100.00000000 — TWP 108 RGE 6 W6M W25, 26, N&SW
ACTIVE 0500040667 **Ext:** 15 1,440.000 — 36
SPYGLASS RES Total Rental: 2016.00
100.00000000 SPYGLASS RES — PNG TO BASE BLUESKY-BULLHEAD

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 1,440.000	1,440.000	Undev:	0.000	0.000

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-25-108-06-W6/00 FLOWING/GAS
100/06-36-108-06-W6/02 FLOWING/GAS
100/10-26-108-06-W6/02 FLOWING/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | PNG | Y | N | 100.00000000 % of SALES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: UNKNOWN
M010174 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M011022 PNG CR **Eff:** Aug 02, 1966 320.000 C006315 A Unknown WI — Area : BLUESKY
Sub: A WI **Exp:** Aug 01, 1976 320.000 SPYGLASS RES 100.00000000 — TWP 108 RGE 6 W6M N31
ACTIVE 8716 **Ext:** 15 320.000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 448.00
100.00000000 HUSKY OIL OP

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	320.000	Undev:	0.000	0.000

---------- Related Contracts ----------
C006312 A P&S Dec 15, 2009 (I)
C006315 A ROYALTY Feb 12, 2009
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/15-31-108-06-W6/02 PUMPING/GAS

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C006315 A | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M011022 A

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS ARE EQUAL TO THOSE ALLOWED BY ALBERTA CROWN & ARE NOT TO EXCEED 40% OF MARKET VALUE

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M011017 PNG CR **Eff:** Aug 02, 1966 320.000 C006315 A Unknown WI — Area : BLUESKY
Sub: A WI **Exp:** Aug 01, 1976 320.000 SPYGLASS RES 100.00000000 — TWP 108 RGE 6 W6M N32
ACTIVE 8717A **Ext:** 15 320.000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	320.000	Undev:	0.000	0.000

---------- Related Contracts ----------
C006312 A P&S Dec 15, 2009 (I)
C006315 A ROYALTY Feb 12, 2009
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-32-108-06-W6/00 PUMPING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C006315 A | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
M011017 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS ARE EQUAL TO THOSE ALLOWED BY ALBERTA CROWN & ARE NOT TO EXCEED 40% OF MARKET VALUE

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff / Exp / Ext	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011019	PNG CR		**Eff:** Nov 04, 1975	320.000	C006315 A Unknown		WI	Area : BLUESKY
Sub: A	WI		**Exp:** Nov 03, 1985	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M S32
ACTIVE	40513		**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	448.00			
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------

C006312 A	P&S	Dec 15, 2009 (I)
C006315 A	ROYALTY	Feb 12, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/10-32-108-06-W6/00 PUMPING/GAS

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006315 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS ARE EQUAL TO THOSE ALLOWED BY ALBERTA CROWN & ARE NOT TO EXCEED 40% OF MARKET VALUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff / Exp / Ext	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011018	PNG CR		**Eff:** Jun 01, 1977	320.000	C006315 A Unknown		WI	Area : BLUESKY
Sub: A	WI		**Exp:** May 31, 1982	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M N33
ACTIVE	0577060052		**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	448.00			
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------

C006312 A	P&S	Dec 15, 2009 (I)
C006315 A	ROYALTY	Feb 12, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/06-33-108-06-W6/00 PUMPING/GAS

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006315 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011018 A **ROYALTY DEDUCTIONS - Mar 03, 2010**
DEDUCTIONS ARE EQUAL TO THOSE ALLOWED BY ALBERTA CROWN & ARE NOT TO EXCEED 40% OF MARKET VALUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff / Exp / Ext	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009989	PNG CR		**Eff:** Aug 20, 1998	320.000			WI	Area : BLUESKY
Sub: A	WI		**Exp:** Aug 19, 2003	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M N34
ACTIVE	0598080426		**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental:	0.00			EXCL NG IN BLUESKY
100.00000000	SPYGLASS RES	**Count Acreage** = No						

---------- Related Contracts ----------

PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 320.000	320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
M009989 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Eff / Exp / Ext	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009989	PNG CR		**Eff:** Aug 20, 1998	320.000	C005525 A No		ROY BY	Area : BLUESKY
Sub: B	WI		**Exp:** Aug 19, 2003	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 6 W6M N34
ACTIVE	0598080426		**Ext:** 15	320.000				NG IN BLUESKY
	SPYGLASS RES			Total Rental:	448.00			
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------

C005525 A	POOLPART	Nov 14, 2003
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/03-34-108-06-W6/00 FLOWING/GAS

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005525 A	GROSS OVERRIDING ROYALTY	GAS	N	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009989	B	HUSKY OIL OP	100.00000000	SPYGLASS RES	100.00000000		

ROYALTY DEDUCTIONS -
THE ROYALTY SHALL BE CHARGED ITS PROPORTIONATE SHARE OF THE COSTS AND EXPENSES INCURRED FOR GATHERING, COMPORESSING, TRANSPORTING ,TREATING AND PROCESSING THE PRODUCTION. THE DEDUCTIONS SHALL BE SIMILAR TO THE DEDUCTIONS ALLOWABLE BY THE CROWN SHALL NOT EXCEED MORE THAN 50% OF THE GROSS PROCEEDS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

M010141 PNG CR **Eff:** Apr 05, 1963 320.000 C005525 A No ROY BY
Sub: A WI **Exp:** Apr 04, 1984 320.000 SPYGLASS RES 100.00000000
ACTIVE 127475 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 0.00
100.00000000 HUSKY OIL OP

Area : BLUESKY
TWP 108 RGE 6 W6M S34
NG IN BLUESKY

Related Contracts
C005525 A POOLPART Nov 14, 2003
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	320.000	Undev:	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010141							
Sub: A							-------- Well U.W.I. -------- Status/Type --------
							100/03-34-108-06-W6/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005525 A	GROSS OVERRIDING ROYALTY	GAS	N	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
THE ROYALTY SHALL BE CHARGED ITS PROPORTIONATE SHARE OF THE COSTS AND EXPENSES INCURRED FOR GATHERING, COMPORESSING, TRANSPORTING ,TREATING AND PROCESSING THE PRODUCTION. THE DEDUCTIONS SHALL BE SIMILAR TO THE DEDUCTIONS ALLOWABLE BY THE CROWN SHALL NOT EXCEED MORE THAN 50% OF THE GROSS PROCEEDS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010141	A	Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000		Paid by: ROY BY (C) — SPYGLASS RES	100.00000000		

M010141 PNG CR **Eff:** Apr 05, 1963 320.000 WI
Sub: C NI **Exp:** Apr 04, 1984 320.000 HUSKY OIL OP 100.00000000
ACTIVE 127475 **Ext:** 15 0.000
SPYGLASS RES Total Rental: 448.00
100.00000000 HUSKY OIL OP **Count Acreage** = No

Area : BLUESKY
TWP 108 RGE 6 W6M S34
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY

Related Contracts
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	320.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — HUSKY OIL OP 100.00000000

M009990 PNG CR **Eff:** Aug 20, 1998 320.000 C005488 A Unknown ROY BY

Area : BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009990							
Sub: A	WI	**Exp:** Aug 19, 2003	320.000	SPYGLASS RES	100.00000000		TWP 108 RGE 6 W6M S35
ACTIVE	0598080427	**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES		Total Rental:	448.00			
100.00000000	SPYGLASS RES						

Related Contracts
C005488 A POOLFO Jun 15, 2000
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	320.000	Undev:	0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
100/02-35-108-06-W6/02 FLOWING/GAS
100/02-35-108-06-W6/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005488 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 Min Pay: $5.35 103m3 Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 10.00000000 Div: 23.8365 Prod/Sales:
Other Percent: 10 Min: Prod/Sales:

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
FOR CRUDE AND CONDENSATE, ROYALTY BEARS PTN SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET.
WRT NG, COSTS OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING MAY BE DEDUCTED BUT CAN NOT REDUCE ROYALTY BELOW $5.35 PER THOUSAND CUBIC METRES AND DEDUCTIONS SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN FOR ITS ROYALTY SHARE. DEDUCTIONS CAN NOT REDUCE ROYALTY TO A VALUE LESS THAN 50% OF GROSS PROCEEDS.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009990 A COSTS MAY ONLY BE DEDUCTED IF THEY ARE ACTUALLY INCURRED AND ARE REASONABLE.

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

M010130 PNG CR **Eff:** Oct 16, 1997 320.000 C005488 A Unknown ROY BY
Sub: A WI **Exp:** Oct 15, 2002 320.000 SPYGLASS RES 100.00000000
ACTIVE 0597100564 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 6 W6M N35
PNG TO BASE BLUESKY-BULLHEAD

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 320.000 | 320.000 **Undev:** | 0.000 | 0.000

Related Contracts

C005488 A	POOLFO	Jun 15, 2000
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. / **Status/Type**
100/02-35-108-06-W6/02 FLOWING/GAS
100/02-35-108-06-W6/00 ABANDONED/UNK

Royalty / Encumbrances

<-Linked->	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005488 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: YES
M010130 A **Gas: Royalty:** 10.00000000 | **Min Pay:** $5.35 103m3 | **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.8365 | **Prod/Sales:**
Other Percent: 10 | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
FOR CRUDE AND CONDENSATE, ROYALTY BEARS PTN SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET.
WRT NG, COSTS OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING MAY BE DEDUCTED BUT CAN NOT REDUCE ROYALTY BELOW $5.35 PER THOUSAND CUBIC METRES AND DEDUCTIONS SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN FOR ITS ROYALTY SHARE. DEDUCTIONS CAN NOT REDUCE ROYALTY TO A VALUE LESS THAN 50% OF GROSS PROCEEDS.
COSTS MAY ONLY BE DEDUCTED IF THEY ARE ACTUALLY INCURRED AND ARE REASONABLE.

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
Paid by: ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010130 A ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009889 PNG CR **Eff:** Nov 04, 1975 320.000 WI
Sub: A WI **Exp:** Nov 03, 1985 320.000 SPYGLASS RES 100.00000000
ACTIVE 40670 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 7 W6M S1
NG IN BLUESKY-GETHING

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 320.000 | 320.000 **Undev:** | 0.000 | 0.000

Related Contracts

C005419 A	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Well U.W.I. / **Status/Type**
100/12-01-108-07-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** GAS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M009889 PNG CR **Eff:** Nov 04, 1975 320.000 WI
Sub: B WI **Exp:** Nov 03, 1985 0.000 SPYGLASS RES 100.00000000

Area : BLUESKY
TWP 108 RGE 7 W6M S1

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009889
Sub: B
ACTIVE 40670 **Ext:** 15 0.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-GETHING

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 | 0.000 **Undev:** | 0.000 | 0.000

Related Contracts

C005407 D	JOA	Sep 26, 1975 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M009856 NG CR **Eff:** May 17, 1976 5,760.000 WI
Sub: A WI **Exp:** May 16, 1997 5,760.000 SPYGLASS RES 100.00000000
ACTIVE 1875 **Ext:** 15 5,760.000
SPYGLASS RES Total Rental: 8064.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 7 W6M S2, S3, NW3, SEC 4, 9, N10, SW10, SEC 15, S16, SEC 19, 20, S21, SEC 22
NG IN BLUESKY

Status | **Acres** | **Net** | **Acres** | **Net**

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009856
Sub: A — DEVELOPED — **Dev:** 5,760.000 — 5,760.000 — **Undev:** 0.000 — 0.000

C005419 A POOL Nov 05, 1976 (I)
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)
SA2463 COMPRESSIO Mar 01, 2003 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/11-02-108-07-W6/00 FLOWING/GAS
100/11-03-108-07-W6/00 PUMPING/GAS
100/06-04-108-07-W6/00 FLOWING/GAS
100/06-15-108-07-W6/00 PUMPING/GAS
100/06-19-108-07-W6/00 FLOWING/GAS
100/03-20-108-07-W6/00 FLOWING/GAS
100/11-21-108-07-W6/00 FLOWING/GAS
100/14-21-108-07-W6/00 SUSPENDED/WAS
100/11-22-108-07-W6/00 FLOWING/GAS
100/12-09-108-07-W6/00 FLOWING/GAS
100/09-10-108-07-W6/00 FLOWING/GAS
100/11-16-108-07-W6/00 FLOWING/GAS
100/16-15-108-07-W6/00 PUMPING/GAS

M009939 — PNG — CR — **Eff:** Feb 05, 1968 — 320.000 — WI
Sub: A — WI — **Exp:** Feb 04, 1978 — 320.000 — SPYGLASS RES — 100.00000000
ACTIVE — 13186 — **Ext:** 15 — 320.000
SPYGLASS RES — Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 7 W6M S5
NG IN BLUESKY

---------- Related Contracts ----------
C005467 A POOL Mar 06, 1998 (I)
C005742 A P&S Apr 16, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009939 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

SPECIAL NOTES PVE -
PURSUANT TO CLAUSE 7.01 OF THE POOLING AGT, THE LESSOR ROYALTY IS PAID ACCORDING TO THE POOLED INTERESTS NOT THE PREPOOLED INTERESTS

-------- Well U.W.I. -------- Status/Type --------
100/06-05-108-07-W6/00 PUMPING/GAS

M009939 — PNG — CR — **Eff:** Feb 05, 1968 — 320.000 — WI
Sub: B — WI — **Exp:** Feb 04, 1978 — 0.000 — SPYGLASS RES — 100.00000000
ACTIVE — 13186 — **Ext:** 15 — 0.000
SPYGLASS RES — Total Rental: 0.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 7 W6M S5
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY

---------- Related Contracts ----------
C005742 A P&S Apr 16, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | PNG | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M009939 B — **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: WI (M) — SPYGLASS RES — 100.00000000

M009965 — PNG — CR — **Eff:** Apr 05, 1963 — 320.000 — WI
Sub: B — WI — **Exp:** Apr 04, 1984 — 320.000 — SPYGLASS RES — 100.00000000
ACTIVE — 127477 — **Ext:** 15 — 320.000
SPYGLASS RES — Total Rental: 448.00
100.00000000 EXXON ENERGY

Area : BLUESKY
TWP 108 RGE 7 W6M N 5
NG IN BLUESKY

---------- Related Contracts ----------
C005467 A POOL Mar 06, 1998 (I)
C005633 B ASSETEXCH Oct 01, 1997
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | PNG | Y | N | 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

-------- Well U.W.I. -------- Status/Type --------
100/06-05-108-07-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009965 B **Paid to:** LESSOR (M) — ALBERTA DEPT. — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

SPECIAL NOTES PVE -
PURSUANT TO CLAUSE 7.01 OF THE POOLING AGT, THE LESSOR ROYALTY IS PAID ACCORDING TO THE POOLED INTERESTS NOT THE PREPOOLED INTERESTS

M009965 — PNG — CR — **Eff:** Apr 05, 1963 — 320.000 — WI
Sub: C — WI — **Exp:** Apr 04, 1984 — 320.000 — SPYGLASS RES — 100.00000000
ACTIVE — 127477 — **Ext:** 15 — 320.000
SPYGLASS RES — Total Rental: 0.00
100.00000000 EXXON ENERGY — **Count Acreage =** No

Area : BLUESKY
TWP 108 RGE 7 W6M N 5
PNG IN BLUESKY-BULLHEAD
EXCL NG IN BLUESKY

---------- Related Contracts ----------
C005470 A JOA Jun 04, 1998 (I)
C005633 B ASSETEXCH Oct 01, 1997
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	320.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | PNG | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009886	PNG	CR	160.000		WI		Area : BLUESKY
Sub: A	WI	Eff: May 04, 1976	160.000	SPYGLASS RES	100.00000000		TWP 108 RGE 7 W6M SE6
ACTIVE	42510	Exp: May 03, 1986	160.000				NG IN BLUESKY
	SPYGLASS RES	Ext: 15		Total Rental: 224.00			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 160.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005491 A	POOL	Dec 15, 2000 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

Well U.W.I. 100/10-06-108-07-W6/00 **Status/Type** PUMPING/GAS

M009886	PNG	CR	160.000		WI		Area : BLUESKY
Sub: B	WI	Eff: May 04, 1976	160.000	SPYGLASS RES	100.00000000		TWP 108 RGE 7 W6M SE6
ACTIVE	42510	Exp: May 03, 1986	160.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES	Ext: 15		Total Rental: 0.00			EXCL NG IN BLUESKY
100.00000000	SPYGLASS RES	Count Acreage = No					

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 160.000

Related Contracts

C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009886
Sub: B

PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M009978	PNG	CR	480.000		WI		Area : BLUESKY
Sub: B	WI	Eff: Jan 03, 1967	480.000	SPYGLASS RES	100.00000000		TWP 108 RGE 7 W6M W&NE6
ACTIVE	128915	Exp: Jan 02, 1988	480.000				PNG IN BLUESKY-BULLHEAD
	SPYGLASS RES	Ext: 15		Total Rental: 0.00			EXCL NG IN BLUESKY
50.00000000	HUSKY OIL OP	Count Acreage = No					

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 480.000 Net 480.000

Related Contracts

C005470 A	JOA	Jun 04, 1998 (I)
C005634 B	ASSETEXCH	Oct 01, 1997
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: UNKNOWN
M009978 B Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

SAMSON -
RENTALS ARE SPLIT 50/50 BETWEEN P&NG IN BLUESKY-BULLHEAD
($336) AND THE BALANCE OF ZONES ($336) IN NE & W6-108-7 W6M

M009978	PNG	CR	480.000		WI		Area : BLUESKY
Sub: D	WI	Eff: Jan 03, 1967	480.000	SPYGLASS RES	100.00000000		TWP 108 RGE 7 W6M W&NE6
ACTIVE	128915	Exp: Jan 02, 1988	480.000				NG IN BLUESKY
	SPYGLASS RES	Ext: 15		Total Rental: 672.00			
50.00000000	HUSKY OIL OP						

Status DEVELOPED **Dev:** Acres 480.000 Net 480.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C005491 A	POOL	Dec 15, 2000 (I)
C005634 B	ASSETEXCH	Oct 01, 1997
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:

Well U.W.I. 100/10-06-108-07-W6/00 **Status/Type** PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

M009940	PNG	CR	320.000		WI		Area : BLUESKY
Sub: B	WI	Eff: Feb 05, 1968	320.000	SPYGLASS RES	100.00000000		TWP 108 RGE 7 W6M N 8
ACTIVE	13187	Exp: Feb 04, 1978	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES	Ext: 15		Total Rental: 0.00			EXCL NG IN BLUESKY
	SPYGLASS RES	Count Acreage = No					

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 320.000 Net 320.000

Related Contracts

C005742 A	P&S	Apr 16, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)
SA2463	COMPRESSIO	Mar 01, 2003 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

M009940	PNG	CR	Eff: Feb 05, 1968	320.000		WI	Area : BLUESKY
Sub: C	WI		Exp: Feb 04, 1978	320.000	SPYGLASS RES	100.00000000	TWP 108 RGE 7 W6M N 8

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009940
Sub: C
ACTIVE 13187 **Ext:** 15 320.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 448.00
SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

Related Contracts
C005494 A POOL Dec 15, 2000 (I)
C005742 A P&S Apr 16, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)
SA2463 COMPRESSIO Mar 01, 2003 (I)

Well U.W.I. **Status/Type**
100/06-08-108-07-W6/00 FLOWING/GAS
100/12-08-108-07-W6/00 PUMPING/GAS

M009965 PNG CR **Eff:** Apr 05, 1963 320.000 WI Area : BLUESKY
Sub: A WI **Exp:** Apr 04, 1984 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M S 8
ACTIVE 127477 **Ext:** 15 320.000 PNG IN BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY
100.00000000 EXXON ENERGY **Count Acreage =** No

Related Contracts
C005470 A JOA Jun 04, 1998 (I)

Status **Acres** **Net** **Acres** **Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009965
Sub: A UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 320.000 C005633 B ASSETEXCH Oct 01, 1997
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009965 PNG CR **Eff:** Apr 05, 1963 320.000 WI Area : BLUESKY
Sub: D WI **Exp:** Apr 04, 1984 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M S 8
ACTIVE 127477 **Ext:** 15 320.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 448.00
100.00000000 EXXON ENERGY

Related Contracts
C005494 A POOL Dec 15, 2000 (I)
C005633 B ASSETEXCH Oct 01, 1997
C005752 P&S Jun 30, 2006 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Well U.W.I. **Status/Type**
100/06-08-108-07-W6/00 FLOWING/GAS
100/12-08-108-07-W6/00 PUMPING/GAS

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
M009965 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009882 PNG CR **Eff:** Apr 05, 1963 640.000 C006315 B Unknown WI Area : BLUESKY
Sub: G WI **Exp:** Apr 04, 1984 640.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M S11, S12
ACTIVE 127474 **Ext:** 15 640.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 896.00
100.00000000 HUSKY OIL OP

Related Contracts
C006312 A P&S Dec 15, 2009 (I)
C006315 B ROYALTY Feb 12, 2009
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Well U.W.I. **Status/Type**
100/06-11-108-07-W6/00 PUMPING/GAS
100/07-12-108-07-W6/00 PUMPING/GAS

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006315 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N Y 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009882 G HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS AS ALLOWED BY ALBERTA CROWN - NOT TO EXCEED 40% POF MARKET PRICE

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009920 PNG CR **Eff:** May 04, 1976 640.000 C006315 E Unknown WI Area : RNBW LAKE
Sub: B WI **Exp:** May 03, 1986 640.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M N11, S14
ACTIVE 42511 **Ext:** 15 640.000 NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Related Contracts
C005420 B TRUST Dec 30, 1977
C006162 A P&S Sep 11, 2008 (I)
C006312 A P&S Dec 15, 2009 (I)
C006315 E ROYALTY Feb 12, 2009
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 640.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type: C006315 E GROSS OVERRIDING ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:
Paid to: ROY TO (C) | Paid by: WI (C)
HUSKY OIL OP 100.00000000 | SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/06-11-108-07-W6/00 PUMPING/GAS
100/10-14-108-07-W6/00 SUSPENDED/GAS

M009920 B

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS AS ALLOWED BY ALBERTA CROWN NOT TO EXCEED 40% OF MARKET PRICE

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:
Paid to: LESSOR (M) | Paid by: WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

M009920 PNG CR **Eff:** May 04, 1976 320.000 C005403 A No WI Area : BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009920
Sub: C WI **Exp:** May 03, 1986 320.000 SPYGLASS RES 68.73440000
ACTIVE 42511 **Ext:** 15 219.950 NUVISTA EN LTD 31.26560000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

TWP 108 RGE 7 W6M N11
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-GETHING

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	219.950	Undev:	0.000	0.000

---------- Related Contracts ----------

C005403 A	FO&OPT	Oct 30, 1985
C005789 A	P&S	Mar 19, 2007 (I)
C006162 A	P&S	Sep 11, 2008 (I)
C009974 A	P&S	Nov 03, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:
Paid to: LESSOR (M) | Paid by: WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 68.73440000
NUVISTA EN LTD 31.26560000

-------- Well U.W.I. -------- Status/Type --------
100/11-11-108-07-W6/00 D&A/D&A

M009906 PNG CR **Eff:** Nov 04, 1975 320.000 WI Area : BLUESKY
Sub: A WI **Exp:** Nov 03, 1985 0.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M N12
ACTIVE 40671 **Ext:** 15 0.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY-GETHING
100.00000000 SPYGLASS RES **Count Acreage =** No

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009906
Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000

C005407 D	JOA	Sep 26, 1975 (I)
C005611 A	P&S	Dec 15, 1994 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:
Paid to: LESSOR (M) | Paid by: WI (M)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

M009906 PNG CR **Eff:** Nov 04, 1975 320.000 C006315 E Unknown WI Area : BLUESKY
Sub: B WI **Exp:** Nov 03, 1985 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M N12
ACTIVE 40671 **Ext:** 15 320.000 NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

---------- Related Contracts ----------

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	320.000	Undev:	0.000	0.000

C005407	JOA	Sep 26, 1975 (I)
C005419	POOL	Nov 05, 1976 (I)
C005420 B	TRUST	Dec 30, 1977
C005611 A	P&S	Dec 15, 1994 (I)
C006312 A	P&S	Dec 15, 2009 (I)
C006315 E	ROYALTY	Feb 12, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type: C006315 E GROSS OVERRIDING ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: N | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:
Paid to: ROY TO (C) | Paid by: WI (C)
HUSKY OIL OP 100.00000000 | SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/07-12-108-07-W6/00 PUMPING/GAS

M009906 B

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS AS ALLOWED BY ALBERTA CROWN NOT TO EXCEED 40% OF MARKET PRICE

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: OTHER: NOT PNG | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:
Paid to: LESSOR (M) | Paid by: WI (C)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

M009854 PNG CR **Eff:** Nov 04, 1975 160.000 WI Area : BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009854
Sub: A WI **Exp:** Nov 03, 1985 160.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M SW 13
ACTIVE 40672 **Ext:** 15 160.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY GAS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

Related Contracts
C005437 A POOL Feb 01, 1997 (I)
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
102/10-13-108-07-W6/02 FLOWING/GAS

M009854 PNG CR **Eff:** Nov 04, 1975 0.000 WI Area : BLUESKY
Sub: B WI **Exp:** Nov 03, 1985 0.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M SW 13
ACTIVE 40672 **Ext:** 15 0.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY-GETHING
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**

Related Contracts
C005407 D JOA Sep 26, 1975 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009854
Sub: B UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

M009925 PNG CR **Eff:** Feb 07, 1985 160.000 C005427 E No WI Area : BLUESKY
Sub: A WI **Exp:** Feb 06, 1990 160.000 SPYGLASS RES 77.25000000 TWP 108 RGE 7 W6M NE 13
ACTIVE 0585020151 **Ext:** 15 123.600 PENNWEST PET 22.75000000 PNG FROM BASE BLUESKY-BULLHEAD
SPYGLASS RES TO BASE KEG_RIVER
SPYGLASS RES Total Rental: 224.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 123.600 **Undev:** 0.000 0.000

Related Contracts
C005427 E JOA Feb 01, 1986
C005630 A CONVEYANCE Apr 14, 1997 (I)
C009974 A P&S Nov 03, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

Well U.W.I. **Status/Type**
102/10-13-108-07-W6/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of 100/10-13-108-07-W6/00 ABANDONED/J&A
Roy Percent:
Deduction: STANDARD
M009925 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WELL (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009938 PNG CR **Eff:** Feb 05, 1968 0.000 WI Area : BLUESKY
Sub: B WI **Exp:** Feb 04, 1978 0.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M N&SE 13
ACTIVE 13185 **Ext:** 15 0.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY
SPYGLASS RES **Count Acreage** = No

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Related Contracts
C005742 A P&S Apr 16, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009938 B **Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009938 PNG CR **Eff:** Feb 05, 1968 480.000 WI Area : BLUESKY
Sub: E WI **Exp:** Feb 04, 1978 480.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M N&SE 13
ACTIVE 13185 **Ext:** 15 480.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 672.00
SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 480.000 480.000 **Undev:** 0.000 0.000

Related Contracts
C005437 A POOL Feb 01, 1997 (I)
C005742 A P&S Apr 16, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG N N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

Well U.W.I. **Status/Type**
102/10-13-108-07-W6/02 FLOWING/GAS

M009855 PNG CR **Eff:** Apr 05, 1964 320.000 C006315 B Unknown WI Area : RNBW LAKE
Sub: B WI **Exp:** Apr 04, 1985 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M N14
ACTIVE 127478 **Ext:** 15 320.000 PNG TO BASE BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009855
Sub: B SPYGLASS RES Total Rental: 448.00
100.00000000 HUSKY OIL OP

Related Contracts

C006312 A	P&S	Dec 15, 2009 (I)
C006315 B	ROYALTY	Feb 12, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	320.000	320.000	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
100/10-14-108-07-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006315 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS AS ALLOWED BY ALBERTA CROWN - NOT TO EXCEED 40% POF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009920 PNG CR **Eff:** May 04, 1976 320.000 C005403 A No WI
Sub: A WI **Exp:** May 03, 1986 320.000 SPYGLASS RES 68.73440000
ACTIVE 42511 **Ext:** 15 219.950 NUVISTA EN LTD 31.26560000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : RNBW LAKE
TWP 108 RGE 7 W6M S14
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-GETHING

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	320.000	219.950

Related Contracts

C005403 A	FO&OPT	Oct 30, 1985
C005789 A	P&S	Mar 19, 2007 (I)
C009974 A	P&S	Nov 03, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 68.73440000
NUVISTA EN LTD 31.26560000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M009920 PNG CR **Eff:** May 04, 1976 160.000 C005403 B No WI
Sub: D WI **Exp:** May 03, 1986 160.000 SPYGLASS RES 87.59390000
ACTIVE 42511 **Ext:** 15 140.150 BOULDER ENG 12.40610000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : RNBW LAKE
TWP 108 RGE 7 W6M SW14
PNG FROM BASE BLUESKY-BULLHEAD
TO BASE MUSKEG

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	160.000	140.150

Related Contracts

C005403 B	FO&OPT	Oct 30, 1985
C005789 A	P&S	Mar 19, 2007 (I)
C005790 A	P&S	Mar 19, 2007 (I)
C005791 A	P&S	Mar 19, 2007 (I)
C005792 A	P&S	Mar 19, 2007 (I)
C006162 A	P&S	Sep 11, 2008 (I)
C007083 A	EXCH & ROY	Jul 11, 2011
C009974 A	P&S	Nov 03, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007083 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.29900000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SERVANT ENERGY 100.00000000 SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009920 D ALBERTA DEPT. 100.00000000 SPYGLASS RES 87.59390000
BOULDER ENG 12.40610000

M009920 PNG CR **Eff:** May 04, 1976 160.000 C005403 C No WI
Sub: E WI **Exp:** May 03, 1986 160.000 SPYGLASS RES 87.49400000
ACTIVE 42511 **Ext:** 15 139.990 BOULDER ENG 12.50600000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : RNBW LAKE
TWP 108 RGE 7 W6M SE14
PNG FROM BASE BLUESKY-BULLHEAD
TO BASE KEG_RIVER
(EXCL PRODUCTION FROM
100/7-14-108-07W6/00 WELLBORE)
(EXCL PRODUCTION FROM
100/8-14-108-07W6/00 WELLBORE)
(EXCL 102/7-14-108-07 W6/00
PENALTY WELL)

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	160.000	139.990

Related Contracts

C005403 C	FO&OPT	Oct 30, 1985
C005789 A	P&S	Mar 19, 2007 (I)
C005790 A	P&S	Mar 19, 2007 (I)
C005791 A	P&S	Mar 19, 2007 (I)
C005792 A	P&S	Mar 19, 2007 (I)
C007083 A	EXCH & ROY	Jul 11, 2011
C009974 A	P&S	Nov 03, 2015 (I)
FA6304	FACILITY A	Oct 01, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007083 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.29900000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SERVANT ENERGY 100.00000000 SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M009920 E
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 87.49400000
BOULDER ENG 12.50600000

M009920 PNG CR **Eff:** May 04, 1976 160.000 C005403 D No WI
Sub: F WI **Exp:** May 03, 1986 160.000 SPYGLASS RES 87.59390000
ACTIVE 42511 **Ext:** 15 140.150 BOULDER ENG 12.40610000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : RNBW LAKE
TWP 108 RGE 7 W6M SW14
PNG BELOW BASE MUSKEG TO BASE KEG_RIVER

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 140.150 **Undev:** 0.000 0.000

Related Contracts

C005403 D	FO&OPT	Oct 30, 1985	
C005852 A	EOR	Jun 01, 2007	(I)
C006162 A	P&S	Sep 11, 2008	(I)
C007083 A	EXCH & ROY	Jul 11, 2011	
PS00530 A	P&S	Jun 29, 2010	(I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007083 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.29900000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Well U.W.I. **Status/Type**
100/07-14-108-07-W6/00 PUMPING/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) **Paid by:** WI (C)
SERVANT ENERGY 100.00000000 SPYGLASS RES 100.00000000

M009920 F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 87.59390000
BOULDER ENG 12.40610000

M009920 PNG CR **Eff:** May 04, 1976 160.000 C005403 F No APEN
Sub: H WI **Exp:** May 03, 1986 160.000 SPYGLASS RES 87.49400000
ACTIVE 42511 **Ext:** 15 139.990 BOULDER ENG 12.50600000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : RNBW LAKE
TWP 108 RGE 7 W6M SE14
(102/7-14-108-07 W6/00 WELLBORE ONLY)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 139.990 **Undev:** 0.000 0.000

Related Contracts

C005403 F	FO&OPT	Oct 30, 1985	
C007083 A	EXCH & ROY	Jul 11, 2011	
C009974 A	P&S	Nov 03, 2015	(I)
PS00530 A	P&S	Jun 29, 2010	(I)

Royalty / Encumbrances

Well U.W.I. **Status/Type**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007083 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.29900000
Deduction: NO
M009920 H
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
SERVANT ENERGY 100.00000000 SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** APEN (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 87.49400000
BOULDER ENG 12.50600000

M009920 PNG CR **Eff:** May 04, 1976 160.000 WI
Sub: I WI **Exp:** May 03, 1986 160.000 SPYGLASS RES 100.00000000
ACTIVE 42511 **Ext:** 15 160.000

Area : RNBW LAKE
TWP 108 RGE 7 W6M SW14
ALL PNG BELOW BASE MUSKEG TO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009920
Sub: I SPYGLASS RES Total Rental: 0.00 BASE KEG_RIVER
100.00000000 SPYGLASS RES **Count Acreage =** No

Related Contracts

C005686	P&S	Jun 01, 2007	(I)
C005852 A	EOR	Jun 01, 2007	(I)
C009974 A	P&S	Nov 03, 2015	(I)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Well U.W.I. **Status/Type**
100/03-14-108-07-W6/2 D&C / OTHER

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009923 PNG CR **Eff:** May 29, 1986 320.000 C005430 A No WI
Sub: A WI **Exp:** May 28, 1991 320.000 SPYGLASS RES 91.36908000
ACTIVE 0586050432 **Ext:** 15 292.381 BOULDER ENG 8.63092000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 448.00

Area : RNBW LAKE
TWP 108 RGE 7 W6M N14
PNG FROM BASE BLUESKY-BULLHEAD TO BASE KEG_RIVER

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 292.381

Related Contracts

C005430 A	JOA	May 29, 1986	
C005789 A	P&S	Mar 19, 2007	(I)
C005790 A	P&S	Mar 19, 2007	(I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009923	A					C005791 A P&S Mar 19, 2007 (I)	
		Royalty / Encumbrances				C005792 A P&S Mar 19, 2007 (I)	
						C006162 A P&S Sep 11, 2008 (I)	
	<Linked> **Royalty Type**	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	C007083 A EXCH & ROY Jul 11, 2011	
	C007083 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	C009974 A P&S Nov 03, 2015 (I)	
	Roy Percent: 1.29900000					PS00530 A P&S Jun 29, 2010 (I)	
	Deduction: NO						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: PAIDTO (R)		**Paid by:** WI (C)				
	SERVANT ENERGY 100.00000000		SPYGLASS RES 100.00000000				
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of		
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** WI (C)				
	ALBERTA DEPT. 100.00000000		SPYGLASS RES 91.36908000				
			BOULDER ENG 8.63092000				
M009920	PNG CR	**Eff:** May 04, 1976	80.000	C005403 E No		WI	Area : RNBW LAKE
Sub: G	WI	**Exp:** May 03, 1986	80.000	SPYGLASS RES	87.49400000		TWP 108 RGE 7 W6M LSD 7, 8 OF 14

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009920	G						
Sub: G							
ACTIVE	42511	**Ext:** 15	69.995	BOULDER ENG	12.50600000		
	SPYGLASS RES						(PRODUCTION FROM
100.00000000	SPYGLASS RES	**Count Acreage =** No		Total Rental: 0.00			100/07-14-108-07W6/00 WELLBORE)
							(PRODUCTION FROM
	Status	**Acres**	**Net**		**Acres**	**Net**	100/08-14-108-07W6/00 WELLBORE)
	DEVELOPED	**Dev:** 80.000	69.995	**Undev:**	0.000	0.000	
		Royalty / Encumbrances					**---------- Related Contracts ----------**
							C005403 E FO&OPT Oct 30, 1985
							C006162 A P&S Sep 11, 2008 (I)
	<Linked> **Royalty Type**	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		C007083 A EXCH & ROY Jul 11, 2011
	C007083 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD		PS00530 A P&S Jun 29, 2010 (I)
	Roy Percent: 1.29900000						**-------- Well U.W.I. Status/Type --------**
	Deduction: NO						100/07-14-108-07-W6/00 SUSPENDED/OIL
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		100/08-14-108-07-W6/00 SUSPENDED/OIL
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: PAIDTO (R)		**Paid by:** WI (C)				
	SERVANT ENERGY 100.00000000		SPYGLASS RES 100.00000000				
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009920	G	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 87.49400000			
				BOULDER ENG 12.50600000			
M009855	PNG CR	**Eff:** Apr 05, 1964	320.000	C005420 A Bypass	BENEFICRY	TRUSTEE	Area : BLUESKY
Sub: A	WI	**Exp:** Apr 04, 1985	320.000	SPYGLASS RES	100.00000000		TWP 108 RGE 7 W6M N16
ACTIVE	127478	**Ext:** 15	320.000	HUSKY OIL OP		100.00000000	NG IN BLUESKY-GETHING
	SPYGLASS RES						
100.00000000	HUSKY OIL OP			Total Rental: 448.00			**---------- Related Contracts ----------**
	Status	**Acres**	**Net**		**Acres**	**Net**	C005419 A POOL Nov 05, 1976 (I)
	DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000	C005420 A TRUST Dec 30, 1977
							C005611 A P&S Dec 15, 1994 (I)
							C005629 A P&S Jan 01, 1996 (I)
		Royalty / Encumbrances					PS00530 A P&S Jun 29, 2010 (I)
							-------- Well U.W.I. Status/Type --------
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		100/11-16-108-07-W6/00 FLOWING/GAS
	CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES		
	Roy Percent:						
	Deduction: UNKNOWN						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** BENEFICR'(C)				
	ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000				

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009856	NG CR	**Eff:** May 17, 1976	480.000			WI	Area : BLUESKY
Sub: C	WI	**Exp:** May 16, 1997	480.000	SPYGLASS RES	100.00000000		TWP 108 RGE 7 W6M N17, SE17
ACTIVE	1875	**Ext:** 15	480.000				NG IN BLUESKY
	SPYGLASS RES			Total Rental: 672.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
	Status	**Acres**	**Net**		**Acres**	**Net**	C005419 POOL Nov 05, 1976 (I)
	DEVELOPED	**Dev:** 480.000	480.000	**Undev:**	0.000	0.000	C005500 A POOL Oct 20, 2001 (I)
							C005611 A P&S Dec 15, 1994 (I)
							C005629 A P&S Jan 01, 1996 (I)
		Royalty / Encumbrances					PS00530 A P&S Jun 29, 2010 (I)
							-------- Well U.W.I. Status/Type --------
	Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**		100/10-17-108-07-W6/00 FLOWING/GAS
	CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES		
	Roy Percent:						
	Deduction: UNKNOWN						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		
	Paid to: LESSOR (M)		**Paid by:** PAIDBY (R)				
	ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000				
M009940	PNG CR	**Eff:** Feb 05, 1968	160.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Feb 04, 1978	160.000	SPYGLASS RES	100.00000000		TWP 108 RGE 7 W6M SW 17
ACTIVE	13187	**Ext:** 15	160.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 0.00			EXCL NG IN BLUESKY
	SPYGLASS RES	**Count Acreage =** No					
	Status	**Acres**	**Net**		**Acres**	**Net**	**---------- Related Contracts ----------**
	DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000	C005742 A P&S Apr 16, 1996 (I)
							PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009940
Sub: A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009940 PNG CR **Eff:** Feb 05, 1968 160.000 WI
Sub: D WI **Exp:** Feb 04, 1978 160.000 SPYGLASS RES 100.00000000
ACTIVE 13187 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 7 W6M SW 17
NG IN BLUESKY

---------- Related Contracts ----------

C005500 A	POOL	Oct 20, 2001 (I)
C005742 A	P&S	Apr 16, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/10-17-108-07-W6/00 FLOWING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of SALES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: UNKNOWN
M009940 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009856 NG CR **Eff:** May 17, 1976 160.000 WI
Sub: B WI **Exp:** May 16, 1997 160.000 SPYGLASS RES 100.00000000
ACTIVE 1875 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 7 W6M NE18
NG IN BLUESKY

---------- Related Contracts ----------

C005470	JOA	Jun 04, 1998 (I)
C005490 A	POOL	Dec 15, 2000 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/12-18-108-07-W6/00 PUMPING/GAS
100/07-18-108-07-W6/00 PUMPING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009856 B

M009978 PNG CR **Eff:** Jan 03, 1967 480.000 WI
Sub: A WI **Exp:** Jan 02, 1988 480.000 SPYGLASS RES 100.00000000
ACTIVE 128915 **Ext:** 15 480.000
SPYGLASS RES Total Rental: 0.00
50.00000000 HUSKY OIL OP **Count Acreage =** No

Area : BLUESKY
TWP 108 RGE 7 W6M S&NW 18
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY

---------- Related Contracts ----------

C005470 B	JOA	Jun 04, 1998 (I)
C005634 B	ASSETEXCH	Oct 01, 1997
PS00530 A	P&S	Jun 29, 2010 (I)
SA2463	COMPRESSIO	Mar 01, 2003 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	480.000	480.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	OTHER: NOT PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009978 PNG CR **Eff:** Jan 03, 1967 480.000 WI
Sub: C WI **Exp:** Jan 02, 1988 480.000 SPYGLASS RES 100.00000000
ACTIVE 128915 **Ext:** 15 480.000
SPYGLASS RES Total Rental: 672.00
50.00000000 HUSKY OIL OP

Area : BLUESKY
TWP 108 RGE 7 W6M S&NW18
NG IN BLUESKY

---------- Related Contracts ----------

C005490 A	POOL	Dec 15, 2000 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009978
Sub: C

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 480.000	480.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

C005634 B	ASSETEXCH	Oct 01, 1997
C005752	P&S	Jun 30, 2006 (I)
PS00530 A	P&S	Jun 29, 2010 (I)
SA2463	COMPRESSIO	Mar 01, 2003 (I)

-------- Well U.W.I. Status/Type --------
100/12-18-108-07-W6/00 PUMPING/GAS
100/07-18-108-07-W6/00 PUMPING/GAS

M009888 PNG CR **Eff:** Aug 02, 1966 320.000 WI
Sub: A WI **Exp:** Aug 01, 1976 320.000 SPYGLASS RES 100.00000000
ACTIVE 8723 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 7 W6M N21
NG IN BLUESKY-GETHING

---------- Related Contracts ----------

C005419 A	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/11-21-108-07-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | GAS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

M009888 A — 100/14-21-108-07-W6/00 SUSPENDED/WAS

M009888 PNG CR **Eff:** Aug 02, 1966 320.000 WI — Area : BLUESKY
Sub: B WI **Exp:** Aug 01, 1976 0.000 SPYGLASS RES 100.00000000 — TWP 108 RGE 7 W6M N21
ACTIVE 8723 **Ext:** 15 0.000 — PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 — EXCL NG IN BLUESKY-GETHING
100.00000000 SPYGLASS RES

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 | 0.000 **Undev:** | 0.000 | 0.000

Related Contracts
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | PNG | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009888 B **Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000 | **Paid by:** PAIDBY (R) SPYGLASS RES 100.00000000

M009884 PNG CR **Eff:** May 04, 1976 320.000 WI — Area : BLUESKY
Sub: A WI **Exp:** May 03, 1986 320.000 SPYGLASS RES 100.00000000 — TWP 108 RGE 7 W6M W 24
ACTIVE 42335 **Ext:** 15 320.000 — NG IN BLUESKY
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 320.000 | 320.000 **Undev:** | 0.000 | 0.000

Related Contracts
C005419 POOL Nov 05, 1976 (I)
C005436 A POOL Feb 03, 1997 (I)
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000 | **Paid by:** PAIDBY (R) SPYGLASS RES 100.00000000

Well U.W.I. | **Status/Type**
100/10-24-108-07-W6/00 FLOWING/GAS

M009884 PNG CR **Eff:** May 04, 1976 320.000 WI — Area : BLUESKY
Sub: B WI **Exp:** May 03, 1986 0.000 SPYGLASS RES 100.00000000 — TWP 108 RGE 7 W6M W 24
ACTIVE 42335 **Ext:** 15 0.000 — PNG TO BASE BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009884
Sub: B SPYGLASS RES Total Rental: 0.00 — EXCL NG IN BLUESKY
100.00000000 SPYGLASS RES **Count Acreage =** No

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 | 0.000 **Undev:** | 0.000 | 0.000

Related Contracts
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | OTHER: NOT PNG | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 | **Paid by:** WI (M) SPYGLASS RES 100.00000000

M009937 PNG CR **Eff:** Mar 05, 1991 160.000 C005432 A No WI — Area : RNBW LAKE
Sub: A WI **Exp:** Mar 04, 1996 160.000 SPYGLASS RES 50.00000000 — TWP 108 RGE 7 W6M NE24
ACTIVE 0591030493 **Ext:** 15 80.000 STONEWATER RES 50.00000000 — PNG FROM BASE BLUESKY-BULLHEAD
SPYGLASS RES — TO BASE KEG_RIVER
100.00000000 SPYGLASS RES Total Rental: 224.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 160.000 | 80.000 **Undev:** | 0.000 | 0.000

Related Contracts
C005432 A JOA Mar 05, 1987
C005743 A P&S Feb 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009937 A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000 | **Paid by:** WI (C) SPYGLASS RES 50.00000000, STONEWATER RES 50.00000000

Well U.W.I. | **Status/Type**
100/15-24-108-07-W6/00 SUSPENDED/OIL
100/15-24-108-07-W6/02 D&C/OTHER

M009937 PNG CR **Eff:** Mar 05, 1991 160.000 C005432 E No WI — Area : BLUESKY
Sub: B RI **Exp:** Mar 04, 1996 160.000 NUVISTA ENERG 50.00000000 — TWP 108 RGE 7 W6M NW24
ACTIVE 0591030493 **Ext:** 15 0.000 0989 RESOURCE 50.00000000 — PNG FROM BASE BLUESKY-BULLHEAD
NUVISTA EN LTD — TO BASE KEG_RIVER
100.00000000 SPYGLASS RES Total Rental: 224.00

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 | 0.000 **Undev:** | 160.000 | 0.000

Related Contracts
C005432 B JOA Mar 05, 1987 (I)
C005432 E JOA Mar 05, 1987
C005433 A ROYALTY Dec 14, 1989
C005743 A P&S Feb 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> | **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005433 A | GROSS OVERRIDING ROYALTY | ALL PRODUCTS | N | N | 50.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent: 15.00000000
Deduction: YES

M009937 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 NUVISTA EN LTD 100.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL, ROYALTY BEARS ITS SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION NOT TO EXCEED COSTS PERMITTED BY CROWN IN CALCULATING ITS ROYALTY WRT CROWN LANDS. WRT NG, COST OF GATHERING, TRANSPORTING, EXTRACTING, FRACTIONATING, DEHYDRATING AND PROCESSING THE ROYALTY MAY BE DEDUCTED FROM CURRENT MARKET VALUE BUT DEDUCTIONS SHALL NOT EXCEED THOSE PERMITTED BY CROWN FOR CROWN ROYALTY AND COSTS MAY ONLY BE DEDUCTED IF ACTUALLY INCURRED AND REASONABLE INCLUDING A REAS AMOUNT FOR CCA ON GATHERING AND PROCESSING FACILITIES NOT TO EXCEED THOSE ALLOWED UNDER AB NG ROYALTY REGS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009937 B ALBERTA DEPT. 100.00000000 NUVISTA ENERG 50.00000000
0989 RESOURCE 50.00000000

M009937 PNG CR **Eff:** Mar 05, 1991 320.000 C005432 E No WI Area : BLUESKY
Sub: C RI **Exp:** Mar 04, 1996 320.000 NUVISTA ENERG 50.00000000 TWP 108 RGE 7 W6M S24
ACTIVE 0591030493 **Ext:** 15 0.000 0989 RESOURCE 50.00000000 PNG FROM BASE BLUESKY-BULLHEAD
NUVISTA EN LTD TO BASE WABAMUN
100.00000000 SPYGLASS RES Total Rental: 448.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	0.000	**Undev:**	160.000	0.000

Related Contracts

C005432 C	JOA	Mar 05, 1987 (I)
C005432 E	JOA	Mar 05, 1987
C005433 B	ROYALTY	Dec 14, 1989
C005743 A	P&S	Feb 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005433 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 NUVISTA EN LTD 100.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL, ROYALTY BEARS ITS SHARE OF ACTUAL COSTS OF TRANSPORTATION TO

Well U.W.I. **Status/Type**

100/03-24-108-07-W6/00	ABANDONED/OIL
100/03-24-108-07-W6/02	SUSPENDED/GAS
100/06-24-108-07-W6/00	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009937 C MARKET CONNECTION NOT TO EXCEED COSTS PERMITTED BY CROWN IN CALCULATING ITS ROYALTY WRT CROWN LANDS. WRT NG, COST OF GATHERING, TRANSPORTING, EXTRACTING, FRACTIONATING, DEHYDRATING AND PROCESSING THE ROYALTY MAY BE DEDUCTED FROM CURRENT MARKET VALUE BUT DEDUCTIONS SHALL NOT EXCEED THOSE PERMITTED BY CROWN FOR CROWN ROYALTY AND COSTS MAY ONLY BE DEDUCTED IF ACTUALLY INCURRED AND REASONABLE INCLUDING A REAS AMOUNT FOR CCA ON GATHERING AND PROCESSING FACILITIES NOT TO EXCEED THOSE ALLOWED UNDER AB NG ROYALTY REGS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 NUVISTA ENERG 50.00000000
0989 RESOURCE 50.00000000

M009938 PNG CR **Eff:** Feb 05, 1968 320.000 WI Area : RNBW LAKE
Sub: D WI **Exp:** Feb 04, 1978 320.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M E 24
ACTIVE 13185 **Ext:** 15 320.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 448.00
SPYGLASS RES

Status	Acres	Net		Acres	Net

Related Contracts

C005436 A	POOL	Feb 03, 1997 (I)
C005742 A	P&S	Apr 16, 1996 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009938
Sub: D DEVELOPED **Dev:** 320.000 320.000 **Undev:** 0.000 0.000 PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**

100/10-24-108-07-W6/00	FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009885 PNG CR **Eff:** May 04, 1976 640.000 WI Area : BLUESKY
Sub: A WI **Exp:** May 03, 1986 640.000 SPYGLASS RES 100.00000000 TWP 108 RGE 7 W6M SEC 25
ACTIVE 42336 **Ext:** 15 640.000 NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 896.00
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

Related Contracts

C005419 K	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

Well U.W.I. **Status/Type**

102/06-25-108-07-W6/00	FLOWING/GAS
100/06-25-108-07-W6/00	D&A/D&A

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY	GAS		Y	N 100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
M009885	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:		**Max:** **Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** PAIDBY (R)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			

M009885 PNG CR **Eff:** May 04, 1976 640.000 WI
Sub: B WI **Exp:** May 03, 1986 640.000 SPYGLASS RES 100.00000000
ACTIVE 42336 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : BLUESKY
TWP 108 RGE 7 W6M SEC 25
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-GETHING

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 640.000	640.000

Related Contracts

C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009885	B	ALBERTA DEPT.	100.00000000	SPYGLASS RES		100.00000000	

M009887 NG CR **Eff:** Jul 14, 1976 320.000 WI
Sub: F WI **Exp:** Jul 13, 1997 320.000 SPYGLASS RES 100.00000000
ACTIVE 0276070001 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : BLUESKY
TWP 108 RGE 7 W6M E27
NG IN BLUESKY-GETHING

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	320.000	320.000	**Undev:** 0.000	0.000

Related Contracts

C005419 A	POOL	Nov 05, 1976 (I)
C005480 A	POOL	May 10, 2000 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

Well U.W.I. **Status/Type**
100/10-27-108-07-W6/00 FLOWING/GAS

M009979 PNG CR **Eff:** Aug 02, 1966 320.000 WI
Sub: A WI **Exp:** Aug 01, 1976 320.000 SPYGLASS RES 100.00000000
ACTIVE 8724 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00

Area : BLUESKY
TWP 108 RGE 7 W6M W27
PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009979							
Sub: A							
100.00000000	HUSKY OIL OP						

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	320.000	320.000	**Undev:** 0.000	0.000

Related Contracts

C005470 A	JOA	Jun 04, 1998 (I)
C005634 B	ASSETEXCH	Oct 01, 1997
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

Well U.W.I. **Status/Type**
100/10-27-108-07-W6/00 FLOWING/GAS

M009979 PNG CR **Eff:** Aug 02, 1966 0.000 WI
Sub: B WI **Exp:** Aug 01, 1976 0.000 SPYGLASS RES 100.00000000
ACTIVE 8724 **Ext:** 15 0.000
SPYGLASS RES Total Rental: 0.00
100.00000000 HUSKY OIL OP

Area : BLUESKY
TWP 108 RGE 7 W6M W27
NG IN BLUESKY

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 0.000	0.000

Related Contracts

C005480 A	POOL	May 10, 2000 (I)
C005634 B	ASSETEXCH	Oct 01, 1997
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009979	B						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009887 NG CR **Eff:** Jul 14, 1976 4,480.000 WI
Sub: A WI **Exp:** Jul 13, 1997 4,480.000 SPYGLASS RES 100.00000000
ACTIVE 0276070001 **Ext:** 15 4,480.000
SPYGLASS RES Total Rental: 6272.00
100.00000000 SPYGLASS RES

Area : WINTER
TWP 108 RGE 7 W6M SEC 34
TWP 109 RGE 7 W6M SEC 3, 9, 10, 11, 12,
TWP 109 RGE 8 W6M SEC 12
NG IN BLUESKY-GETHING

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	4,480.000	4,480.000	**Undev:** 0.000	0.000

Related Contracts

C005419 A	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)
SA2463	COMPRESSIO	Mar 01, 2003 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD

Well U.W.I. **Status/Type**
100/07-12-109-08-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009887	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	100/11-34-108-07-W6/00 FLOWING/GAS
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	100/06-10-109-07-W6/00 FLOWING/GAS
		Other Percent:		**Min:**		**Prod/Sales:**	100/06-12-109-07-W6/00 FLOWING/GAS
							100/12-03-109-07-W6/00 FLOWING/GAS
		Paid to: LESSOR (M)		**Paid by:** PAIDBY (R)			100/04-09-109-07-W6/00 FLOWING/GAS
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			100/06-11-109-07-W6/00 FLOWING/GAS
							100/06-03-109-07-W6/00 FLOWING/GAS
M009857	NG CR	**Eff:** Jul 14, 1976	640.000			WI	Area : BLUESKY
Sub: D	WI	**Exp:** Jul 13, 1997	640.000	SPYGLASS RES		100.00000000	TWP 108 RGE 8 W6M SEC 1
ACTIVE	0276070002	**Ext:** 15	640.000				NG IN BLUESKY-GETHING
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
		Status	**Acres** **Net**		**Acres** **Net**		C005419 A POOL Nov 05, 1976 (I)
		DEVELOPED	**Dev:** 640.000 640.000		**Undev:** 0.000 0.000		C005611 A P&S Dec 15, 1994 (I)
							C005629 A P&S Jan 01, 1996 (I)
							PS00530 A P&S Jun 29, 2010 (I)
		Royalty / Encumbrances					**-------- Well U.W.I. Status/Type --------**
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	100/10-01-108-08-W6/00 ABANDONED/OTH
		CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES	
		Roy Percent:					
		Deduction: UNKNOWN					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** PAIDBY (R)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009857	NG CR	**Eff:** Jul 14, 1976	320.000			WI	Area : BLUESKY
Sub: F	WI	**Exp:** Jul 13, 1997	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 8 W6M S2
ACTIVE	0276070002	**Ext:** 15	320.000				NG IN BLUESKY-GETHING
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	SPYGLASS RES						**---------- Related Contracts ----------**
		Status	**Acres** **Net**		**Acres** **Net**		C005470 C JOA Jun 04, 1998 (I)
		DEVELOPED	**Dev:** 320.000 320.000		**Undev:** 0.000 0.000		C005611 A P&S Dec 15, 1994 (I)
							C005629 A P&S Jan 01, 1996 (I)
							PS00530 A P&S Jun 29, 2010 (I)
		Royalty / Encumbrances					**-------- Well U.W.I. Status/Type --------**
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	100/10-02-108-08-W6/00 LOCATION/LOCA
		CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES	100/13-02-108-08-W6/00 ABANDONED/OTH
		Roy Percent:					
		Deduction: UNKNOWN					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** PAIDBY (R)			
		ALBERTA DEPT. 100.00000000		SPYGLASS RES 100.00000000			
M009977	PNG CR	**Eff:** Jan 03, 1967	320.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Jan 02, 1988	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 8 W6M N2
ACTIVE	128918	**Ext:** 15	320.000				NG IN BLUESKY-GETHING
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	HUSKY OIL OP						**---------- Related Contracts ----------**
		Status	**Acres** **Net**		**Acres** **Net**		C005470 C JOA Jun 04, 1998 (I)
		DEVELOPED	**Dev:** 320.000 320.000		**Undev:** 0.000 0.000		C005634 B ASSETEXCH Oct 01, 1997
							C005752 P&S Jun 30, 2006 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009977							
Sub: A							PS00530 A P&S Jun 29, 2010 (I)
		Royalty / Encumbrances					**-------- Well U.W.I. Status/Type --------**
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	100/13-02-108-08-W6/00 ABANDONED/OTH
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: PAIDTO (R)		**Paid by:** WI (M)			
		MIN FIN-AB 100.00000000		SPYGLASS RES 100.00000000			
M009977	PNG CR	**Eff:** Jan 03, 1967	320.000			WI	Area : BLUESKY
Sub: B	WI	**Exp:** Jan 02, 1988	320.000	SPYGLASS RES		100.00000000	TWP 108 RGE 8 W6M N2
ACTIVE	128918	**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 0.00			EXCL NG IN BLUESKY-GETHING
100.00000000	HUSKY OIL OP	**Count Acreage** = No					**---------- Related Contracts ----------**
		Status	**Acres** **Net**		**Acres** **Net**		C005470 C JOA Jun 04, 1998 (I)
		DEVELOPED	**Dev:** 320.000 320.000		**Undev:** 0.000 0.000		C005634 B ASSETEXCH Oct 01, 1997
							C005752 P&S Jun 30, 2006 (I)
							PS00530 A P&S Jun 29, 2010 (I)
		Royalty / Encumbrances					
		Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Roy Percent:					
		Deduction: STANDARD					
M009977	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: PAIDTO (R)		**Paid by:** WI (M)			
		MIN FIN-AB 100.00000000		SPYGLASS RES 100.00000000			
M001503	PNG CR	**Eff:** Jul 05, 1982	640.000	C005859 A Bypass	BENEFICRY	RENTAL	Area : TEHZE
Sub: A	WI	**Exp:** Jul 04, 1987	160.000	SPYGLASS RES	100.00000000	50.00000000	TWP 108 RGE 8 W6M NE7
ACTIVE	0582070158	**Ext:** 15	160.000	HUSKY OIL OP		50.00000000	PNG TO TOP BANFF
	SPYGLASS RES						
100.00000000	HUSKY OIL OP			Total Rental: 224.00			**---------- Related Contracts ----------**
		Status	**Acres** **Net**		**Acres** **Net**		C005830 ACREAGE Mar 15, 2007 (I)
		UNDEVELOPED	**Dev:** 0.000 0.000		**Undev:** 160.000 160.000		C005853 C ROYALTY Jun 01, 2007
							C005859 A TRUST Jun 01, 2007
							PS00530 A P&S Jun 29, 2010 (I)
		Royalty / Encumbrances					
		<Linked> **Royalty Type**	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
		C005853 C GROSS OVERRIDING ROYALTY	PNG	N	N	23.12500000 % of PROD	
		Roy Percent: 5.00000000					
		Deduction: NO					
		Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: ROY TO (C)		**Paid by:** ROY BY (C)			
		HUSKY OIL OP 100.00000000		SPYGLASS RES 100.00000000			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001503 A

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** BENEFICR'(C)
MIN FIN-AB 100.00000000 | SPYGLASS RES 100.00000000

M001503 PNG CR **Eff:** Jul 05, 1982 640.000 C005859 A Bypass BENEFICRY — Area : TEHZE
Sub: B WI **Exp:** Jul 04, 1987 160.000 SPYGLASS RES 100.00000000 — TWP 108 RGE 8 W6M NE7
ACTIVE 0582070158 **Ext:** 15 160.000 — PNG IN BANFF
SPYGLASS RES Total Rental: 0.00
100.00000000 HUSKY OIL OP **Count Acreage** = No

Related Contracts

C005830	ACREAGE	Mar 15, 2007 (I)
C005859 A	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 160.000	160.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001503 B

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** BENEFICR'(C)
MIN FIN-AB 100.00000000 | SPYGLASS RES 100.00000000

M009977 PNG CR **Eff:** Jan 03, 1967 160.000 C005856 A Yes WI RENTAL Area : TEHZE
Sub: C WI **Exp:** Jan 02, 1988 160.000 SPYGLASS RES 50.00000000 50.00000000 TWP 108 RGE 8 W6M NW8
ACTIVE 128918 **Ext:** 15 80.000 HUSKY OIL OP 50.00000000 50.00000000 PNG TO BASE BANFF
SPYGLASS RES
100.00000000 HUSKY OIL OP Total Rental: 224.00

Related Contracts

C005830 B	ACREAGE	Mar 15, 2007 (I)
C005856 A	OA	Oct 14, 1964
C005859 A	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 160.000	80.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) | **Paid by:** WI (C)
MIN FIN-AB 100.00000000 | SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009977 C

M009857 NG CR **Eff:** Jul 14, 1976 3,840.000 WI — Area : BLUESKY
Sub: A WI **Exp:** Jul 13, 1997 3,840.000 SPYGLASS RES 100.00000000 — TWP 108 RGE 8 W6M SEC 12-14,
ACTIVE 0276070002 **Ext:** 15 3,840.000 — 24, 25, 36
SPYGLASS RES Total Rental: 5376.00
100.00000000 SPYGLASS RES — NG IN BLUESKY-GETHING

Related Contracts

C005419 A	POOL	Nov 05, 1976 (I)
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	3,840.000	3,840.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | GAS | Y | N | 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

Well U.W.I. / Status/Type

100/11-13-108-08-W6/00 PUMPING/GAS
100/06-14-108-08-W6/00 FLOWING/GAS
100/06-25-108-08-W6/00 FLOWING/GAS
100/07-36-108-08-W6/00 FLOWING/GAS
100/06-24-108-08-W6/00 FLOWING/GAS
100/15-12-108-08-W6/00 PUMPING/GAS

M009857 NG CR **Eff:** Jul 14, 1976 1,280.000 WI — Area : BLUESKY
Sub: B WI **Exp:** Jul 13, 1997 1,280.000 SPYGLASS RES 100.00000000 — TWP 108 RGE 8 W6M SEC 15, 16
ACTIVE 0276070002 **Ext:** 15 1,280.000
SPYGLASS RES Total Rental: 1792.00 — NG IN BLUESKY-GETHING

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009857
Sub: B
100.00000000 SPYGLASS RES

Related Contracts

C005611 A	P&S	Dec 15, 1994 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	1,280.000	1,280.000	**Undev:** 0.000	0.000

Well U.W.I. / Status/Type

100/15-15-108-08-W6/00 PUMPING/GAS
100/16-16-108-08-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | GAS | Y | N | 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 | SPYGLASS RES 100.00000000

M001518 PNG CR **Eff:** Feb 23, 1984 160.000 WI RENTAL Area : TEHZE
Sub: A WI **Exp:** Feb 22, 1989 160.000 SPYGLASS RES 100.00000000 50.00000000 TWP 108 RGE 8 W6M SW17
ACTIVE 058402A275 **Ext:** 15 160.000 HUSKY OIL OP 50.00000000 PNG TO BASE BANFF
SPYGLASS RES
100.00000000 HUSKY OIL OP Total Rental: 224.00

Related Contracts

C005830 B	ACREAGE	Mar 15, 2007 (I)
C005859 A	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 160.000	160.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001518 A

-------- Well U.W.I. Status/Type --------
102/10-17-108-08-W6/00 D&C/OTHER

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009944 PNG CR **Eff:** Sep 14, 1977 160.000 WI
Sub: A WI **Exp:** Sep 13, 1982 160.000 SPYGLASS RES 100.00000000
ACTIVE 057709005O **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : TEHZE
TWP 108 RGE 8 W6M NW31
PNG TO BASE BANFF

---------- Related Contracts ----------
C005440 A JOA Jun 05, 1984
C005830 B ACREAGE Mar 15, 2007 (I)
C005835 A JVAGMT May 01, 1984
C005837 A ROYALTY Aug 21, 1984
C005854 A ROYALTY Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Status | **Acres** **Net** | **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 160.000

Royalty / Encumbrances

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005854 A GROSS OVERRIDING ROYALTY | PNG | N | N | 94.58336000 % of PROD

Roy Percent: 5.00000000
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009944 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

SPECIAL NOTES PVE -
THE LONGRIDGE ROYALTY IS PAID ON 94.58336% PROD BEFORE PAYOUT AND ON
47.291676% AFTER PAYOUT (IN THE EVENT OF A CONVERSION TO WI AFTER PAYOUT)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009944 PNG CR **Eff:** Sep 14, 1977 160.000 C005858 A Bypass BENEFICRY
Sub: B TRUSTEE **Exp:** Sep 13, 1982 160.000 HUSKY OIL OP 100.00000000
ACTIVE 057709005O **Ext:** 15 0.000
HUSKY OIL OP Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : TEHZE
TWP 108 RGE 8 W6M NW31
PNG FROM BASE BANFF TO BASE MUSKEG

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009944
Sub: B

Status | **Acres** **Net** | **Acres** **Net**
DEVELOPED **Dev:** 160.000 0.000 **Undev:** 0.000 0.000

C005440 C JOA Jun 05, 1984 (I)
C005830 A ACREAGE Mar 15, 2007 (I)
C005858 A TRUST Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BENEFICR'(C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

M001502 PNG CR **Eff:** Jul 05, 1982 1,280.000 WI RENTAL
Sub: A WI **Exp:** Jul 04, 1987 1,280.000 SPYGLASS RES 100.00000000 50.00000000
ACTIVE 058207A158 **Ext:** 15 1,280.000 HUSKY OIL OP 50.00000000
SPYGLASS RES Total Rental: 1792.00
100.00000000 HUSKY OIL OP

Area : TEHZE
TWP 108 RGE 9 W6M SEC 13, 24
PNG TO TOP BANFF

---------- Related Contracts ----------
C005830 ACREAGE Mar 15, 2007 (I)
C005853 A ROYALTY Jun 01, 2007
C005859 A TRUST Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Status | **Acres** **Net** | **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 1,280.000 1,280.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C005853 A GROSS OVERRIDING ROYALTY | PNG | N | N | 100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO

M001502 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M001502 PNG CR **Eff:** Jul 05, 1982 1,280.000 WI
Sub: B WI **Exp:** Jul 04, 1987 1,280.000 SPYGLASS RES 100.00000000
ACTIVE 058207A158 **Ext:** 15 1,280.000
SPYGLASS RES Total Rental: 0.00
100.00000000 HUSKY OIL OP **Count Acreage =** No

Area : TEHZE
TWP 108 RGE 9 W6M SEC 13, 24
PNG IN BANFF

---------- Related Contracts ----------
C005830 ACREAGE Mar 15, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M001502
Sub: B

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	1,280.000	1,280.000

C005859 A TRUST Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M001508 PNG CR **Eff:** Jan 26, 1967 160.000 C005856 A Yes WI RENTAL Area : TEHZE
Sub: A WI **Exp:** Jan 25, 1977 160.000 SPYGLASS RES 50.00000000 50.00000000 TWP 108 RGE 9 W6M SW26
ACTIVE 11984 **Ext:** 15 80.000 HUSKY OIL OP 50.00000000 50.00000000 PNG TO BASE BANFF
SPYGLASS RES
100.00000000 HUSKY OIL OP Total Rental: 224.00

---------- Related Contracts ----------
C005830 ACREAGE Mar 15, 2007 (I)
C005856 A OA Oct 14, 1964
C005859 A TRUST Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	80.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M001508 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

M009956 PNG CR **Eff:** Apr 23, 1968 160.000 C005513 A No WI Area : TEHZE
Sub: A WI **Exp:** Apr 22, 1978 160.000 SPYGLASS RES 95.83334000 TWP 108 RGE 9 W6M NE35
ACTIVE 13440 **Ext:** 15 153.333 BIGCOULEE 4.16666000 PNG TO BASE BANFF
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

---------- Related Contracts ----------
C005441 B JOA Dec 05, 1984 (I)
C005513 A JOA Nov 01, 2001
C005830 B ACREAGE Mar 15, 2007 (I)
C005835 A JVAGMT May 01, 1984
C005836 A ROYALTY Aug 23, 1984
C005854 B ROYALTY Jun 01, 2007
C005859 B TRUST Jun 01, 2007
C005859 D TRUST Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	153.333

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005854 B	GROSS OVERRIDING ROYALTY	PNG	N	N	43.12494000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

M009956 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005836 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — BRANZCO 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 45.00010000; BIGCOULEE 33.33330000; HUSKY OIL OP 21.66660000

ROYALTY DEDUCTIONS -
FOR GAS: MAY DEDUCT ALL COSTS FOR GATHERING AND PROCESSING INCLUDING WITHOUT LIMITATION A REASONABLE RETURN ON INVESTMENT BUT SHALL NOT EXCEED THAT PERMITTED BY THE CROWN
FOR OIL: MAY DEDUCT THE ACTUAL COSTS OF TRANSPORTATION

SPECIAL NOTES PVE -
PVE PURCHASED ITS ROYALTY PAYOR OBLIGATION FROM HUSKY OIL OPERATIONS LIMITED (C005830) AND THE SWAP INDICATED THAT HUSKY'S (NOW PVE'S) PAYOR OBLIGATION WAS AS TO A 45.0001% INTEREST. THERE IS NO OTHER TITLE FOR THE BALANCE OF THE 'OTHER' PAYOR OBLIGATION ON FILE.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009956 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 95.83334000; BIGCOULEE 4.16666000

M009956 PNG CR **Eff:** Apr 23, 1968 160.000 WI Area : TEHZE
Sub: B WI **Exp:** Apr 22, 1978 160.000 SPYGLASS RES 100.00000000 TWP 108 RGE 9 W6M SE35
ACTIVE 13440 **Ext:** 15 160.000 PNG TO BASE BANFF
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C005504 A JOA Jul 01, 2000 (I)
C005504 B JOA Jul 01, 2000 (I)
C005830 B ACREAGE Mar 15, 2007 (I)
C005854 C ROYALTY Jun 01, 2007
C005859 B TRUST Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	160.000	160.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C005854 C GROSS OVERRIDING ROYALTY PNG N N 50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO

M009956 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M009956 PNG CR **Eff:** Apr 23, 1968 160.000 C005858 B Bypass BENEFICRY
Sub: C TRUSTEE **Exp:** Apr 22, 1978 160.000 HUSKY OIL OP 50.00000000
ACTIVE 13440 **Ext:** 15 0.000 OTHER 50.00000000
HUSKY OIL OP
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : TEHZE
TWP 108 RGE 9 W6M NE35
PNG FROM BASE BANFF TO BASE MUSKEG

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009956
Sub: C

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	160.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BENEFICR'(C) — HUSKY OIL OP 50.00000000; OTHER 50.00000000

M009956 PNG CR **Eff:** Apr 23, 1968 160.000 C005858 B Bypass BENEFICRY
Sub: D TRUSTEE **Exp:** Apr 22, 1978 160.000 HUSKY OIL OP 50.00000000
ACTIVE 13440 **Ext:** 15 0.000 OTHER 50.00000000
HUSKY OIL OP
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : TEHZE
TWP 108 RGE 9 W6M SE35
PNG FROM BASE BANFF TO BASE MUSKEG

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	160.000	0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C005441 B	JOA	Dec 05, 1984 (I)
C005513 B	JOA	Nov 01, 2001 (I)
C005830 A	ACREAGE	Mar 15, 2007 (I)
C005858 B	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)
C005504 B	JOA	Jul 01, 2000 (I)
C005830 A	ACREAGE	Mar 15, 2007 (I)
C005858 B	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M009956 D
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BENEFICR'(C) — HUSKY OIL OP 50.00000000; OTHER 50.00000000

M009957 PNG CR **Eff:** Aug 08, 1968 160.000 C005442 A No WI
Sub: A WI **Exp:** Aug 07, 1978 160.000 SPYGLASS RES 70.00000000
ACTIVE 14473 **Ext:** 15 112.000 LONG RUN 22.50000000
SPYGLASS RES ZARGON PARTN 7.50000000
100.00000000 SPYGLASS RES

Total Rental: 224.00

Area : TEHZE
TWP 108 RGE 9 W6M SW35
PNG TO TOP BANFF

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	160.000	112.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005853 B GROSS OVERRIDING ROYALTY	PNG	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

---------- Related Contracts ----------

C005442 A	JOA	Sep 12, 1989
C005830 B	ACREAGE	Mar 15, 2007 (I)
C005853 B	ROYALTY	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

M009957 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 70.00000000; LONG RUN 22.50000000; ZARGON PARTN 7.50000000

M009957 PNG CR **Eff:** Aug 08, 1968 160.000 C005442 A No WI
Sub: B WI **Exp:** Aug 07, 1978 160.000 SPYGLASS RES 70.00000000
ACTIVE 14473 **Ext:** 15 112.000 LONG RUN 22.50000000
SPYGLASS RES ZARGON PARTN 7.50000000
100.00000000 SPYGLASS RES **Count Acreage =** No
Total Rental: 0.00

Area : TEHZE
TWP 108 RGE 9 W6M SW35
PNG IN BANFF

---------- Related Contracts ----------

C005442 A	JOA	Sep 12, 1989
C005830 B	ACREAGE	Mar 15, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009957							
Sub: B	Status		Acres	Net	Acres	Net	PS00530 A P&S Jun 29, 2010 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev: 160.000	112.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	70.00000000
		LONG RUN	22.50000000
		ZARGON PARTN	7.50000000

M009957	PNG	CR	Eff: Aug 08, 1968	160.000	C005858 C	Bypass	BENEFICRY	Area : TEHZE
Sub: C	TRUSTEE		Exp: Aug 07, 1978	160.000	HUSKY OIL OP		20.00000000	TWP 108 RGE 9 W6M SW35
ACTIVE	14473		Ext: 15	0.000	OTHER		80.00000000	PNG BELOW BASE BANFF TO BASE
	EAGLE RES LTD							MUSKEG
100.00000000	SPYGLASS RES		Count Acreage = No		Total Rental:	0.00		

---------- Related Contracts ----------

Status		Acres	Net		Acres	Net		
DEVELOPED	Dev:	160.000	0.000	Undev:	0.000	0.000	C005442 B	JOA Sep 12, 1989 (I)
							C005830 A	ACREAGE Mar 15, 2007 (I)
							C005858 C	TRUST Jun 01, 2007

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009957	C						PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/06-35-108-09-W6/00 D&A/D&A

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)		Paid by: BENEFICR'(C)	
ALBERTA DEPT.	100.00000000	HUSKY OIL OP	20.00000000
		OTHER	80.00000000

M009958	PNG	CR	Eff: Aug 08, 1968	160.000	C005442 A	No	WI	Area : TEHZE
Sub: A	WI		Exp: Aug 07, 1978	160.000	SPYGLASS RES		70.00000000	TWP 108 RGE 9 W6M NW35
ACTIVE	14473A		Ext: 15	112.000	LONG RUN		22.50000000	PNG TO TOP BANFF
	SPYGLASS RES				ZARGON PARTN		7.50000000	
100.00000000	SPYGLASS RES				Total Rental:	224.00		

---------- Related Contracts ----------

Status		Acres	Net		Acres	Net		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	160.000	112.000	C005442 A	JOA Sep 12, 1989
							C005853 B	ROYALTY Jun 01, 2007
							C005859 A	TRUST Jun 01, 2007
							PS00530 A	P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
C005853 B	GROSS OVERRIDING ROYALTY	PNG		N	N	50.00000000 % of PROD	

Roy Percent: 5.00000000
Deduction: NO
M009958 A Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C)		Paid by: ROY BY (C)	
HUSKY OIL OP	100.00000000	SPYGLASS RES	100.00000000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	70.00000000
		LONG RUN	22.50000000
		ZARGON PARTN	7.50000000

M009958	PNG	CR	Eff: Aug 08, 1968	160.000	C005442 A	No	WI	Area : TEHZE
Sub: B	WI		Exp: Aug 07, 1978	160.000	SPYGLASS RES		70.00000000	TWP 108 RGE 9 W6M NW35
ACTIVE	14473A		Ext: 15	112.000	LONG RUN		22.50000000	PNG IN BANFF

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009958							
Sub: B	SPYGLASS RES				ZARGON PARTN	7.50000000	
100.00000000	SPYGLASS RES	Count Acreage = No			Total Rental:	0.00	

---------- Related Contracts ----------

Status		Acres	Net		Acres	Net		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	160.000	112.000	C005442 A	JOA Sep 12, 1989
							C005830 B	ACREAGE Mar 15, 2007 (I)
							C005859 A	TRUST Jun 01, 2007
							PS00530 A	P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	70.00000000
		LONG RUN	22.50000000
		ZARGON PARTN	7.50000000

M009958	PNG	CR	Eff: Aug 08, 1968	160.000	C005858 C	Bypass	BENEFICRY	Area : TEHZE
Sub: C	TRUSTEE		Exp: Aug 07, 1978	160.000	HUSKY OIL OP		20.00000000	TWP 108 RGE 9 W6M NW35
ACTIVE	14473A		Ext: 15	0.000	OTHER		80.00000000	PNG BELOW BASE BANFF TO BASE
	HUSKY OIL OP							MUSKEG
100.00000000	SPYGLASS RES	Count Acreage = No			Total Rental:	0.00		

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009958
Sub: C

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 0.000 **Undev:** — **Acres** 0.000 **Net** 0.000

C005442 B JOA Sep 12, 1989 (I)
C005858 C TRUST Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BENEFICR'(C)
HUSKY OIL OP 20.00000000
OTHER 80.00000000

-------- Well U.W.I. -------- Status/Type --------
100/12-35-108-09-W6/00 ABANDONED/OIL

M009931 PNG CR **Eff:** Apr 23, 1968 160.000 WI
Sub: A WRI **Exp:** Apr 22, 1978 160.000 SPYGLASS RES 100.00000000
ACTIVE 13441 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : TEHZE
TWP 108 RGE 9 W6M NE36
PNG TO BASE BANFF

---------- Related Contracts ----------
C005428 A ROYALTY Jun 14, 1972
PS00530 A P&S Jun 29, 2010 (I)

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 160.000 **Net** 160.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C005428 A — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

M009931 A

Paid to: ROY TO (C)
MALOPET 20.00000000
SPYGLASS RES 80.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY SHARE SHALL BEAR ITS PROPORTIONATE SHARE OF THE COSTS OF ANY TRANSPORTATION SERVICES THAT ARE PROVIDED WITH RESPECT THERETO, PRIOR TO SALE THEREOF.
IN CALCULATING ROYALTY ON RES GAS, SULPHUR AND FLUID HYDROCARBONS, OBTAINED BY PROCESSING LEASED SUBSTANCES OTHER THAN CRUDE OIL BY COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION, REASONABLE DEDUCTIONS MAY BE MADE FOR COSTS, EXPENSES AND CHARGES, INCLUDING A REASONABLE RETURN ON INVESTMENT INCURRED IN, OR ATTRIBUTABLE TO GATHERING AND PROCESSING OF SUCH LEASED SUBSTANCES; PROVIDED THAT SUCH DEDUCTIONS SHALL NOT REDUCE THE SAID ROYALTY BELOW THE MIN AMOUNT OF 1/2 CENT PER THOUSAND CUBIC FEET WHERE SUCH GAS IS PROCESSED.

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M009931 A
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

M009931 PNG CR **Eff:** Apr 23, 1968 160.000 C005858 A Bypass BENEFICRY
Sub: B TRUSTEE **Exp:** Apr 22, 1978 160.000 HUSKY OIL OP 100.00000000
ACTIVE 13441 **Ext:** 15 0.000
SPYGLASS RES Total Rental: 0.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : TEHZE
TWP 108 RGE 9 W6M NE36
PNG FROM BASE BANFF TO BASE MUSKEG

---------- Related Contracts ----------
C005428 B ROYALTY Jun 14, 1972
C005830 A ACREAGE Mar 15, 2007 (I)
C005858 A TRUST Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Status DEVELOPED **Dev:** — **Acres** 160.000 **Net** 0.000 **Undev:** — **Acres** 0.000 **Net** 0.000

Royalty / Encumbrances

<Linked> C005428 B — **Royalty Type** GROSS OVERRIDING ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** N — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C)
MALOPET 20.00000000
HUSKY OIL OP 80.00000000

Paid by: ROY BY (C)
HUSKY OIL OP 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009931 B

SAMSON - May 15, 2001
NOTE THAT NORANDA HAS ASSIGNED ITS INTEREST TO MELLOW PETROLEUM AND SAMSON IS CURRENTLY AWAITING DOCUMENTATION

ROYALTY DEDUCTIONS -
ROYALTY SHARE SHALL BEAR ITS PROPORTIONATE SHARE OF THE COSTS OF ANY TRANSPORTATION SERVICES THAT ARE PROVIDED WITH RESPECT THERETO, PRIOR TO SALE THEREOF.
IN CALCULATING ROYALTY ON RES GAS, SULPHUR AND FLUID HYDROCARBONS, OBTAINED BY PROCESSING LEASED SUBSTANCES OTHER THAN CRUDE OIL BY COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION, REASONABLE DEDUCTIONS MAY BE MADE FOR COSTS, EXPENSES AND CHARGES, INCLUDING A REASONABLE RETURN ON INVESTMENT INCURRED IN, OR ATTRIBUTABLE TO GATHERING AND PROCESSING OF SUCH LEASED SUBSTANCES; PROVIDED THAT SUCH DEDUCTIONS SHALL NOT REDUCE THE SAID ROYALTY BELOW THE MIN AMOUNT OF 1/2 CENT PER THOUSAND CUBIC FEET WHERE SUCH GAS IS PROCESSED.

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BENEFICR'(C)
HUSKY OIL OP 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009955	PNG	CR	160.000		WI		Area : TEHZE
Sub: A	WI	Eff: Feb 06, 1968	160.000	SPYGLASS RES	100.00000000		TWP 108 RGE 9 W6M NW36
ACTIVE	12636	Exp: Feb 05, 1978	160.000				PNG TO BASE BANFF
	SPYGLASS RES	Ext: 15		Total Rental: 224.00			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C005830 A ACREAGE Mar 15, 2007 (I)
							PS00530 A P&S Jun 29, 2010 (I)

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M009955	PNG	CR	Eff: Feb 06, 1968	160.000	C005858 A Bypass	BENEFICRY	Area : TEHZE
Sub: B	TRUSTEE		Exp: Feb 05, 1978	160.000	HUSKY OIL OP	100.00000000	TWP 108 RGE 9 W6M NW36
ACTIVE	12636		Ext: 15	0.000			PNG FROM BASE BANFF TO BASE
	HUSKY OIL OP			Total Rental: 0.00			MUSKEG
100.00000000	SPYGLASS RES		Count Acreage = No				---------- Related Contracts ----------
							C005830 A ACREAGE Mar 15, 2007 (I)
							C005858 A TRUST Jun 01, 2007

Status DEVELOPED **Dev:** Acres 160.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009955							
Sub: B							PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: BENEFICR'(C) HUSKY OIL OP 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/12-36-108-09-W6/00 ABANDONED/OIL

M009960	PNG	CR	Eff: Apr 23, 1968	160.000	C005440 B No	WI	Area : TEHZE
Sub: A	WRI		Exp: Apr 22, 1978	160.000	SPYGLASS RES	75.00000000	TWP 108 RGE 9 W6M SE36
ACTIVE	13441A		Ext: 15	120.000	HUSKY OIL OP	25.00000000	PNG TO BASE BANFF
	SPYGLASS RES			Total Rental: 224.00			
100.00000000	SPYGLASS RES						---------- Related Contracts ----------
							C005428 A ROYALTY Jun 14, 1972
							C005440 B JOA Jun 05, 1984
							C005830 B ACREAGE Mar 15, 2007 (I)
							C005859 B TRUST Jun 01, 2007
							C005859 C TRUST Jun 01, 2007
							PS00530 A P&S Jun 29, 2010 (I)

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 120.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
	C005428 A	GROSS OVERRIDING ROYALTY		ALL PRODUCTS	N	N 100.00000000 % of PROD	
		Roy Percent: 3.00000000					
		Deduction: YES					
M009960	A	Gas: Royalty:			Min Pay:	Prod/Sales:	
		S/S OIL: Min:		Max:	Div:	Prod/Sales:	
		Other Percent:			Min:	Prod/Sales:	

Paid to: ROY TO (C) MALOPET 20.00000000 SPYGLASS RES 80.00000000
Paid by: ROY BY (C) SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY SHARE SHALL BEAR ITS PROPORTIONATE SHARE OF THE COSTS OF ANY TRANSPORTATION SERVICES THAT ARE PROVIDED WITH RESPECT THERETO, PRIOR TO SALE THEREOF.
IN CALCULATING ROYALTY ON RES GAS, SULPHUR AND FLUID HYDROCARBONS, OBTAINED BY PROCESSING LEASED SUBSTANCES OTHER THAN CRUDE OIL BY COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION, REASONABLE DEDUCTIONS MAY BE MADE FOR COSTS, EXPENSES AND CHARGES, INCLUDING A REASONABLE RETURN ON INVESTMENT INCURRED IN, OR ATTRIBUTABLE TO GATHERING AND PROCESSING OF SUCH LEASED SUBSTANCES; PROVIDED THAT SUCH DEDUCTIONS SHALL NOT REDUCE THE SAID ROYALTY BELOW THE MIN AMOUNT OF 1/2 CENT PER THOUSAND CUBIC FEET WHERE SUCH GAS IS PROCESSED.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
				Max:	Div:	Prod/Sales:	
		Other Percent:			Min:	Prod/Sales:	

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) SPYGLASS RES 75.00000000 HUSKY OIL OP 25.00000000

M009960	PNG	CR	Eff: Apr 23, 1968	160.000	C005858 B Bypass	BENEFICRY	Area : TEHZE
Sub: B	TRUSTEE		Exp: Apr 22, 1978	160.000	HUSKY OIL OP	50.00000000	TWP 108 RGE 9 W6M SE36
ACTIVE	13441A		Ext: 15	0.000	OTHER	50.00000000	PNG FROM BASE BANFF TO BASE
	SPYGLASS RES						MUSKEG
100.00000000	SPYGLASS RES		Count Acreage = No	Total Rental: 0.00			
							---------- Related Contracts ----------
							C005428 B ROYALTY Jun 14, 1972
							C005440 D JOA Jun 05, 1984 (I)
							C005830 A ACREAGE Mar 15, 2007 (I)
							C005858 B TRUST Jun 01, 2007
							PS00530 A P&S Jun 29, 2010 (I)

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 160.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005428 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) MALOPET 20.00000000
Paid by: ROY BY (C) HUSKY OIL OP 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009960 B HUSKY OIL OP 80.00000000

SAMSON - May 15, 2001
NOTE THAT NORANDA HAS ASSIGNED ITS INTEREST TO MELLOW PETROLEUM AND SAMSON IS CURRENTLY AWAITING DOCUMENTATION

ROYALTY DEDUCTIONS -
ROYALTY SHARE SHALL BEAR ITS PROPORTIONATE SHARE OF THE COSTS OF ANY TRANSPORTATION SERVICES THAT ARE PROVIDED WITH RESPECT THERETO, PRIOR TO SALE THEREOF.
IN CALCULATING ROYALTY ON RES GAS, SULPHUR AND FLUID HYDROCARBONS, OBTAINED BY PROCESSING LEASED SUBSTANCES OTHER THAN CRUDE OIL BY COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION, REASONABLE DEDUCTIONS MAY BE MADE FOR COSTS, EXPENSES AND CHARGES, INCLUDING A REASONABLE RETURN ON INVESTMENT INCURRED IN, OR ATTRIBUTABLE TO GATHERING AND PROCESSING OF SUCH LEASED SUBSTANCES; PROVIDED THAT SUCH DEDUCTIONS SHALL NOT REDUCE THE SAID ROYALTY BELOW THE MIN AMOUNT OF 1/2 CENT PER THOUSAND CUBIC FEET WHERE SUCH GAS IS PROCESSED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BENEFICR'(C) — HUSKY OIL OP 50.00000000; OTHER 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009961	PNG CR	**Eff:** Feb 06, 1968	160.000	C005441 A No		WI	Area : TEHZE
Sub: A	WI	**Exp:** Feb 05, 1978	160.000	SPYGLASS RES		50.00000000	TWP 108 RGE 9 W6M SW36
ACTIVE	12636A BELLATRIX EX	**Ext:** 15	80.000	HUSKY OIL OP		50.00000000	PNG TO BASE BANFF
100.00000000	SPYGLASS RES			Total Rental: 224.00			

---------- Related Contracts ----------
C005441 A JOA Dec 05, 1984
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	160.000	80.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

M009961	PNG CR	**Eff:** Feb 06, 1968	160.000	C005858 B Bypass		BENEFICRY	Area : TEHZE
Sub: B	TRUSTEE	**Exp:** Feb 05, 1978	160.000	HUSKY OIL OP		50.00000000	TWP 108 RGE 9 W6M SW36
ACTIVE	12636A HUSKY OIL OP	**Ext:** 15	0.000	OTHER		50.00000000	PNG FROM BASE BANFF TO BASE MUSKEG
100.00000000	SPYGLASS RES	**Count Acreage =** No		Total Rental: 0.00			

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009961
Sub: B

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	160.000	0.000

C005441 E JOA Dec 05, 1984 (I)
C005830 A ACREAGE Mar 15, 2007 (I)
C005858 B TRUST Jun 01, 2007
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BENEFICR'(C) — HUSKY OIL OP 50.00000000; OTHER 50.00000000

M009942	PNG CR	**Eff:** Feb 02, 1967	320.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Feb 01, 1977	320.000	SPYGLASS RES		100.00000000	TWP 109 RGE 5 W6M S4
ACTIVE	21312 SPYGLASS RES	**Ext:** 15	320.000	Total Rental: 448.00			PNG TO BASE BLUESKY-BULLHEAD
100.00000000	SPYGLASS RES						

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	320.000	320.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/07-04-109-05-W6/00 ABANDONED/OTH
100/07-04-109-05-W6/02 ABANDONED/ABA

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
M009942 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M009987	PNG CR	**Eff:** Sep 29, 1994	640.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Sep 28, 1999	640.000	SPYGLASS RES		100.00000000	TWP 109 RGE 6 W6M 4
ACTIVE	0594091085 SPYGLASS RES	**Ext:** 15	640.000	Total Rental: 896.00			(IMPORTANT: SEE RESTRICTIONS ON BASE REMARKS)
100.00000000	SPYGLASS RES						PNG BELOW BASE BLUESKY-BULLHEAD TO BASE WABAMUN_GROUP

Status	Acres	Net		Acres	Net
DEVELOPED **Dev:**	640.000	640.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C005471 A RETRO ROY May 10, 1996
C005636 A P&S Jul 17, 1998 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005471 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. Status/Type --------
100/14-04-109-06-W6/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009987 A — **Paid to:** ROY TO (C) — 303257 ALBERTA — 100.00000000 — **Paid by:** ROY BY (C) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS -

CRUDE SHALL BEAR ITS PTN SHARE OF ACTUAL COSTS TO REMOVE SEDIMENT AND WATER AND TREAT FOR PIPELINE SPECS TOGETHER WITH ACTUAL COSTS TO TRANSPORT TO MARKET; COSTS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF SALE OR FAIR MARKET VALUE

WRT TO NG AND OTHER, ROYALTY BEARS ITS PTN SHARE OF GATHERING, PROCESSING AND COMPRESSION CHARGES AS ALLOWED FOR AB CROWN ROYALTY SHARE TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION TO MARKET PROVIDED COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS OF SALE OR FAIR MARKET VALUE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000 — **Paid by:** WI (M) — SPYGLASS RES — 100.00000000

M010113 PNG CR **Eff:** Nov 01, 2001 1,120.000 WI
Sub: B WI **Exp:** Oct 31, 2006 1,120.000 SPYGLASS RES 100.00000000
ACTIVE 0501110194 **Ext:** 15 1,120.000
SPYGLASS RES Total Rental: 1568.00
100.00000000 SPYGLASS RES

Area : RNBW LAKE
TWP 109 RGE 6 W6M 4, NW&S5
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010113
Sub: B

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	1,120.000	1,120.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000 — **Paid by:** WI (M) — SPYGLASS RES — 100.00000000

-------- Well U.W.I. -------- Status/Type --------
100/14-04-109-06-W6/02 FLOWING/GAS
100/11-05-109-06-W6/00 FLOWING/GAS

M009915 PNG CR **Eff:** Jun 11, 1987 160.000 C005427 D No WI
Sub: A WI **Exp:** Jun 10, 1992 160.000 SPYGLASS RES 77.25000000
ACTIVE 0587060204 **Ext:** 15 123.600 RIFE 22.75000000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : RNBW LAKE
TWP 109 RGE 6 W6M SW5
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE KEG_RIVER
EXCL PET IN KEG_RIVER

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000	123.600

Royalty / Encumbrances

---------- Related Contracts ----------
C005427 D JOA Feb 01, 1986
C005658 A P&S Jun 08, 2001 (I)
C009974 A P&S Nov 03, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M009915 A — **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000 — **Paid by:** WI (C) — SPYGLASS RES — 77.25000000 — RIFE — 22.75000000

M009915 PNG CR **Eff:** Jun 11, 1987 160.000 C005427 C No WI
Sub: B WI **Exp:** Jun 10, 1992 160.000 SPYGLASS RES 77.25000000
ACTIVE 0587060204 **Ext:** 15 123.600 RIFE 22.75000000
SPYGLASS RES **Ext:** Jun 11, 1992
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : RNBW LAKE
TWP 109 RGE 6 W6M SW5
PET IN KEG_RIVER

---------- Related Contracts ----------
C005427 C JOA Feb 01, 1986
C005658 A P&S Jun 08, 2001 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	123.600	**Undev:**	0.000	0.000

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
100/06-05-109-06-W6/02 ABANDONED/WAT
100/06-05-109-06-W6/00 SUSPENDED/OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000 — **Paid by:** WI (C) — SPYGLASS RES — 77.25000000 — RIFE — 22.75000000

M009916 PNG CR **Eff:** Jun 11, 1987 160.000 C005427 B No WI
Sub: A WI **Exp:** Jun 10, 1992 160.000 SPYGLASS RES 77.25000000
ACTIVE 0587060203 **Ext:** 15 123.600 RIFE 22.75000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : RNBW LAKE
TWP 109 RGE 6 W6M SE5
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE KEG_RIVER
(EXCL PRODUCTION FROM PENALTY
WELL 100/07-05-109-06W6/02)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	123.600	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. — 100.00000000 — **Paid by:** WI (C) — SPYGLASS RES — 77.25000000 — RIFE — 22.75000000

-------- Well U.W.I. -------- Status/Type --------
100/07-05-109-06-W6/00 ABANDONED/OIL

---------- Related Contracts ----------
C005427 B JOA Feb 01, 1986
C005658 A P&S Jun 08, 2001 (I)
C009974 A P&S Nov 03, 2015 (I)
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009916	PNG	CR	**Eff:** Jun 11, 1987	0.000	C005427 J	No	BPEN	Area : RNBW LAKE
Sub: B	WI		**Exp:** Jun 10, 1992	0.000	SPYGLASS RES		75.00000000	TWP 109 RGE 6 W6M SE5
ACTIVE	0587060203		**Ext:** 15	0.000	RIFE		25.00000000	(PRODUCTION FROM PENALTY WELL
	SPYGLASS RES				SPYGLASS RES			100/07-05-109-06W6/02)
100.00000000	SPYGLASS RES		**Count Acreage =** No					

Total Rental: 0.00

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

Related Contracts

C005427 J	JOA	Feb 01, 1986
C005658 A	P&S	Jun 08, 2001 (I)
C009974 A	P&S	Nov 03, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 75.00000000; RIFE 25.00000000; SPYGLASS RES

Well U.W.I. / **Status/Type**
100/07-05-109-06-W6/02 D&C/OTHER

M009917	PNG	CR	**Eff:** Dec 11, 1986	160.000	C005427 K	No	APEN	Area : RNBW LAKE
Sub: A	WI		**Exp:** Dec 10, 1991	160.000	SPYGLASS RES		77.25000000	TWP 109 RGE 6 W6M NW5
ACTIVE	0586120162		**Ext:** 15	123.600	RIFE		22.75000000	PNG FROM BASE BLUESKY-BULLHEAD
	SPYGLASS RES							TO BASE KEG_RIVER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009917							
Sub: A							
100.00000000	SPYGLASS RES						

Total Rental: 224.00

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	123.600	**Undev:** 0.000	0.000

Related Contracts

C005427 A	JOA	Feb 01, 1986
C005427 K	JOA	Feb 01, 1986
C005658 A	P&S	Jun 08, 2001 (I)
C009974 A	P&S	Nov 03, 2015 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: APEN (C) — SPYGLASS RES 77.25000000; RIFE 22.75000000

Well U.W.I. / **Status/Type**
100/13-05-109-06-W6/00 ABANDONED/OIL
100/13-05-109-06-W6/02 SUSPENDED/WAT
100/13-05-109-06-W6/03 PUMPING/OIL

M010113	PNG	CR	**Eff:** Nov 01, 2001	160.000			WI	Area : RNBW LAKE
Sub: A	WI		**Exp:** Oct 31, 2006	160.000	SPYGLASS RES		100.00000000	TWP 109 RGE 06 W6M NE5
ACTIVE	0501110194		**Ext:** 15	160.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES							
100.00000000	SPYGLASS RES							

Total Rental: 224.00

Status	Acres	Net	Acres	Net

Related Contracts

PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010113							
Sub: A	DEVELOPED	**Dev:** 160.000	160.000	**Undev:** 0.000	0.000		**Well U.W.I.** / **Status/Type**
							100/11-05-109-06-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M011021	PNG	CR	**Eff:** Apr 05, 1963	320.000	C006315 C	Unknown	WI	Area : BLUESKY
Sub: A	WI		**Exp:** Apr 04, 1984	320.000	SPYGLASS RES		100.00000000	TWP 109 RGE 6 W6M N6
ACTIVE	127476		**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES							
100.00000000	HUSKY OIL OP							

Total Rental: 448.00

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:** 0.000	0.000

Related Contracts

C006312 A	P&S	Dec 15, 2009 (I)
C006315 C	ROYALTY	Feb 12, 2009
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

Well U.W.I. / **Status/Type**
102/06-06-109-06-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
	C006315 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS		N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: STANDARD

M011021	A	**Gas: Royalty:**			**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:		**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:			**Min:**		**Prod/Sales:**	

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS ALLOWED AS PER ALBERTA CROWN & NOT TO EXCEED 40$ OF MARKET VALUE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M011022	PNG	CR	**Eff:** Aug 02, 1966	320.000	C006315 C	Unknown	WI	Area : BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011022							
Sub: B	WI	**Exp:** Aug 01, 1976	320.000	SPYGLASS RES		100.00000000	TWP 109 RGE 6 W6M S6
ACTIVE	8716	**Ext:** 15	320.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 448.00			
100.00000000	HUSKY OIL OP						

Status DEVELOPED **Dev:** — Acres 320.000 / Net 320.000 — **Undev:** — Acres 0.000 / Net 0.000

Royalty / Encumbrances

<Linked> C006315 C — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

- **Roy Percent:** 12.50000000
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — HUSKY OIL OP 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Mar 03, 2010
DEDUCTIONS ALLOWED AS PER ALBERTA CROWN & NOT TO EXCEED 40$ OF MARKET VALUE

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

- **Roy Percent:**
- **Deduction:** STANDARD

Related Contracts

C006312 A	P&S		Dec 15, 2009 (I)
C006315 C	ROYALTY		Feb 12, 2009
PS00530 A	P&S		Jun 29, 2010 (I)

Well U.W.J. — **Status/Type**
102/06-06-109-06-W6/00 PUMPING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011022	B						

- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M010112	LICENCE CR	**Eff:** Nov 01, 2001	640.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Oct 31, 2005	640.000	SPYGLASS RES		100.00000000	TWP 109 RGE 6 W6M 7
ACTIVE	5401110035	**Ext:** 15	640.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** — Acres 640.000 / Net 640.000 — **Undev:** — Acres 0.000 / Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of

- **Roy Percent:**
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

Related Contracts

PS00530 A	P&S		Jun 29, 2010 (I)

Well U.W.J. — **Status/Type**
100/06-07-109-06-W6/00 FLOWING/GAS
100/10-07-109-06-W6/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010112	A						
M010114	PNG CR	**Eff:** Nov 01, 2001	160.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Oct 31, 2006	160.000	SPYGLASS RES		100.00000000	TWP 109 RGE 6 W6M NW9
ACTIVE	0501110195	**Ext:** 15	160.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 224.00			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** — Acres 160.000 / Net 160.000 — **Undev:** — Acres 0.000 / Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** PNG — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of PROD

- **Roy Percent:**
- **Deduction:** UNKNOWN
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

Related Contracts

PS00530 A	P&S		Jun 29, 2010 (I)

Well U.W.J. — **Status/Type**
100/11-09-109-06-W6/00 D&C/OTHER

M010063	PNGINTELICR	**Eff:** Aug 23, 2005	2,560.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Aug 22, 2010	2,560.000	SPYGLASS RES		100.00000000	TWP 109 RGE 6 W6M SEC
ACTIVE	5401080093	**Ext:** 15	2,560.000				16,17,18,19
	SPYGLASS RES			Total Rental: 3584.00			
100.00000000	SPYGLASS RES						PNG TO BASE BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010063							
Sub: A							

Status DEVELOPED **Dev:** — Acres 2,560.000 / Net 2,560.000 — **Undev:** — Acres 0.000 / Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of

- **Roy Percent:**
- **Deduction:** STANDARD
- **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
- **S/S OIL: Min:** — **Max:** — **Div:** — **Prod/Sales:**
- **Other Percent:** — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

Related Contracts

PS00530 A	P&S		Jun 29, 2010 (I)

Well U.W.J. — **Status/Type**
100/06-18-109-06-W6/00 SUSPENDED/GAS
100/06-19-109-06-W6/00 FLOWING/GAS
100/05-17-109-06-W6/00 FLOWING/GAS
100/10-18-109-06-W6/00 FLOWING/GAS
100/06-16-109-06-W6/00 FLOWING/GAS

M009991	PNG CR	**Eff:** May 12, 1994	160.000	C005473 A	No	WI	Area : RNBW LAKE
Sub: A	WI	**Exp:** May 11, 1999	160.000	SPYGLASS RES		51.00000000	TWP 109 RGE 6 W6M NE20
ACTIVE	0594050239	**Ext:** 15	81.600	BARNWELL		3.00000000	PNG FROM BASE MUSKEG TO BASE
	SPYGLASS RES			BELLATRIX EX		6.00000000	KEG_RIVER
100.00000000	BOUNTY DEVELOP			BOUNTY DEVELOP		40.00000000	
				Total Rental: 224.00			

Status UNDEVELOPED **Dev:** — Acres 0.000 / Net 0.000 — **Undev:** — Acres 160.000 / Net 81.600

Royalty / Encumbrances

Related Contracts

C005473 A	SO		Sep 06, 1994
C005637 A	CONVEYANCI		Aug 31, 1998 (I)
C006162 A	P&S		Sep 11, 2008 (I)
PS00530 A	P&S		Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type: C005473 A GROSS OVERRIDING ROYALTY | Product Type: PNG | Sliding Scale: N | Convertible: N | % of Prod/Sales: 100.00000000 % of SALES

Roy Percent: 1.00000000
Deduction: YES

M009991 A

Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — CORNELL 100.00000000

Paid by: WI (C)
SPYGLASS RES 51.00000000
BARNWELL 3.00000000
BELLATRIX EX 6.00000000
BOUNTY DEVELOP 40.00000000

ROYALTY DEDUCTIONS - Jan 03, 2007

COSTS AND CHARGES ALLOWABLE BY THE AB CROWN WHEN IT IS THE LESSOR ARE DEDUCTIBLE, FOR OR INCIDENTAL TO GATHERING, TREATING, PROCESSING OR TRANSPORTING THE LEASED SUBSTANCES ATTRIBUTABLE TO THE ROYALTY.

Royalty / Encumbrances

<Linked> Royalty Type: C005473 A GROSS OVERRIDING ROYALTY | Product Type: PNG | Sliding Scale: N | Convertible: N | % of Prod/Sales: 100.00000000 % of SALES

Roy Percent: 1.00000000
Deduction: YES

Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — TLELL DEVELOP. 100.00000000

Paid by: WI (C)
SPYGLASS RES 51.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009991 A

BARNWELL 3.00000000
BELLATRIX EX 6.00000000
BOUNTY DEVELOP 40.00000000

ROYALTY DEDUCTIONS - Jan 03, 2007

COSTS AND CHARGES ALLOWABLE BY THE AB CROWN WHEN IT IS THE LESSOR ARE DEDUCTIBLE, FOR OR INCIDENTAL TO GATHERING, TREATING, PROCESSING OR TRANSPORTING THE LEASED SUBSTANCES ATTRIBUTABLE TO THE ROYALTY.

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 51.00000000
BARNWELL 3.00000000
BELLATRIX EX 6.00000000
BOUNTY DEVELOP 40.00000000

M009991 PNG CR — Eff: May 12, 1994 — 160.000 — C005473 A No — WI — Area : RNBW LAKE
Sub: B WI — Exp: May 11, 1999 — 160.000 — SPYGLASS RES — 51.00000000 — TWP 109 RGE 6 W6M NW21
ACTIVE 0594050239 — Ext: 15 — 81.600 — BARNWELL — 3.00000000 — PNG FROM BASE MUSKEG TO BASE
SPYGLASS RES — BELLATRIX EX — 6.00000000 — KEG_RIVER
100.00000000 BOUNTY DEVELOP — BOUNTY DEVELOP — 40.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009991
Sub: B

Total Rental: 224.00

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 160.000	81.600	Undev: 0.000	0.000

---------- Related Contracts ----------

C005473 A	SO	Sep 06, 1994
C006162 A	P&S	Sep 11, 2008 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/13-21-109-06-W6/00 SUSPENDED/OIL

Royalty / Encumbrances

<Linked> Royalty Type: C005473 A GROSS OVERRIDING ROYALTY | Product Type: PNG | Sliding Scale: N | Convertible: N | % of Prod/Sales: 100.00000000 % of SALES

Roy Percent: 1.00000000
Deduction: YES

Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — CORNELL 100.00000000

Paid by: WI (C)
SPYGLASS RES 51.00000000
BARNWELL 3.00000000
BELLATRIX EX 6.00000000
BOUNTY DEVELOP 40.00000000

ROYALTY DEDUCTIONS - Jan 03, 2007

COSTS AND CHARGES ALLOWABLE BY THE AB CROWN WHEN IT IS THE LESSOR ARE DEDUCTIBLE, FOR OR INCIDENTAL TO GATHERING, TREATING, PROCESSING OR TRANSPORTING THE LEASED SUBSTANCES ATTRIBUTABLE TO THE ROYALTY.

<Linked> Royalty Type: C005473 A GROSS OVERRIDING ROYALTY | Product Type: PNG | Sliding Scale: N | Convertible: N | % of Prod/Sales: 100.00000000 % of SALES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 1.00000000
Deduction: YES

M009991 B

Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — TLELL DEVELOP. 100.00000000

Paid by: WI (C)
SPYGLASS RES 51.00000000
BARNWELL 3.00000000
BELLATRIX EX 6.00000000
BOUNTY DEVELOP 40.00000000

ROYALTY DEDUCTIONS - Jan 03, 2007

COSTS AND CHARGES ALLOWABLE BY THE AB CROWN WHEN IT IS THE LESSOR ARE DEDUCTIBLE, FOR OR INCIDENTAL TO GATHERING, TREATING, PROCESSING OR TRANSPORTING THE LEASED SUBSTANCES ATTRIBUTABLE TO THE ROYALTY.

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY | Product Type: ALL PRODUCTS | Sliding Scale: Y | Convertible: N | % of Prod/Sales: 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 51.00000000
BARNWELL 3.00000000
BELLATRIX EX 6.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009991	B			BOUNTY DEVELOP	40.00000000		

M009887 NG CR **Eff:** Jul 14, 1976 960.000 C005474 A Bypass BENEFICRY TRUSTEE Area : BLUESKY
Sub: C TRUSTEE **Exp:** Jul 13, 1997 960.000 HUSKY OIL OP 100.00000000 TWP 109 RGE 7 W6M N2, S7, N8
ACTIVE 0276070001 **Ext:** 15 0.000 SPYGLASS RES 100.00000000
SPYGLASS RES NG IN BLUESKY-GETHING
100.00000000 SPYGLASS RES Total Rental: 1344.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 960.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BENEFICR'(C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

---------- Related Contracts ----------

C005474 A	TRUST	Jun 01, 2007
C005611 A	P&S	Dec 15, 1994 (I)
C005629 A	P&S	Jan 01, 1996 (I)
C005634 A	ASSETEXCH	Oct 01, 1997
PS00530 A	P&S	Jun 29, 2010 (I)

M010003 PNG CR **Eff:** Apr 06, 2000 1,920.000 WI Area : BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M010003
Sub: A WI **Exp:** Apr 05, 2005 1,920.000 SPYGLASS RES 100.00000000 TWP 109 RGE 7 W6M 13, 14, 23
ACTIVE 0500040668 **Ext:** 15 1,920.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 2688.00
100.00000000 SPYGLASS RES EXCL NG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 1,920.000 1,920.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

---------- Related Contracts ----------

PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/06-13-109-07-W6/02 FLOWING/GAS
100/06-14-109-07-W6/00 FLOWING/GAS
100/06-23-109-07-W6/00 FLOWING/GAS

M009993 PNG CR **Eff:** Dec 17, 1998 320.000 WI Area : BLUESKY
Sub: A WI **Exp:** Dec 16, 2003 320.000 SPYGLASS RES 100.00000000 TWP 109 RGE 7 W6M S15
ACTIVE 0598120317 **Ext:** 15 320.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY
100.00000000 SPYGLASS RES **Count Acreage =** No

Status **Acres** **Net** **Acres** **Net**

---------- Related Contracts ----------

PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M009993
Sub: A UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009993 PNG CR **Eff:** Dec 17, 1998 320.000 C005475 A No POOLED PREPOOL1 Area : BLUESKY
Sub: B WI **Exp:** Dec 16, 2003 320.000 SPYGLASS RES 50.00000000 100.00000000 TWP 109 RGE 7 W6M S15
ACTIVE 0598120317 **Ext:** 15 160.000 NUVISTA EN LTD 50.00000000 NG IN BLUESKY
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 448.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C005475 A	POOL	Mar 10, 1999
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/11-15-109-07-W6/00 FLOWING/GAS
100/06-15-109-07-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

CROWN SLIDING SCALE ROYALTY GAS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
M009993 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOL1(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M010129 NG CR **Eff:** Mar 25, 1977 320.000 C005475 A No POOLED PREPOOLED Area : BLUESKY
Sub: B WI **Exp:** Mar 24, 1998 320.000 SPYGLASS RES 50.00000000 TWP 109 RGE 7 W6M N15
ACTIVE 0277030018 **Ext:** 15 160.000 NUVISTA EN LTD 50.00000000 NG IN BLUESKY-GETHING
SPYGLASS RES NUVISTA EN LTD 100.00000000
100.00000000 HUSKY OIL OP Total Rental: 448.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 160.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------

C005475 A	POOL	Mar 10, 1999
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/11-15-109-07-W6/00 FLOWING/GAS
100/06-15-109-07-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: POOLED (C) — SPYGLASS RES 50.00000000; NUVISTA EN LTD 50.00000000

M009976 PNG CR **Eff:** Jan 08, 1998 160.000 C005515 A No POOLED PREPOOLED Area : BLUESKY
Sub: A WI **Exp:** Jan 07, 2003 160.000 SPYGLASS RES 25.00000000 100.00000000 TWP 109 RGE 7 W6M SE16
ACTIVE 0598010383 **Ext:** 15 40.000 NUVISTA EN LTD 75.00000000 PNG TO BASE BLUESKY-BULLHEAD
NUVISTA EN LTD
100.00000000 SPYGLASS RES Total Rental: 224.00

Status DEVELOPED **Dev:** — Acres 160.000 Net 40.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) — SPYGLASS RES 100.00000000

Related Contracts
C005515 A POOL Nov 18, 2002
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.J. / **Status/Type**
100/04-16-109-07-W6/00 FLOWING/GAS
100/16-16-109-07-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M010132 PNG CR **Eff:** Sep 09, 1999 480.000 C005515 A No POOLED PREPOOL1 Area : BLUESKY
Sub: A WI **Exp:** Sep 08, 2004 480.000 SPYGLASS RES 25.00000000 TWP 109 RGE 7 W6M N&SW16
ACTIVE 0599090231 **Ext:** 15 120.000 NUVISTA EN LTD 75.00000000
NUVISTA EN LTD NUVISTA EN LTD 100.00000000 PNG TO BASE BLUESKY-BULLHEAD
100.00000000 NUVISTA EN LTD
Total Rental: 672.00

Status DEVELOPED **Dev:** — Acres 480.000 Net 120.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) — NUVISTA EN LTD 100.00000000

Related Contracts
C005515 A POOL Nov 18, 2002
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.J. / **Status/Type**
100/04-16-109-07-W6/00 FLOWING/GAS
100/16-16-109-07-W6/00 FLOWING/GAS

M009887 NG CR **Eff:** Jul 14, 1976 320.000 WI Area : BLUESKY
Sub: D WI **Exp:** Jul 13, 1997 320.000 SPYGLASS RES 100.00000000 TWP 109 RGE 7 W6M E17
ACTIVE 0276070001 **Ext:** 15 320.000 NG IN BLUESKY-GETHING
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Related Contracts
C005419 POOL Nov 05, 1976 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009887
Sub: D

Status DEVELOPED **Dev:** — Acres 320.000 Net 320.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** GAS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of SALES
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

Related Contracts
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
C092-014 A FI/OPT Feb 28, 1974 (I)
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.J. / **Status/Type**
100/06-17-109-07-W6/00 SUSPENDED/GAS
100/10-17-109-07-W6/00 SUSPENDED/GAS

M009951 PNG CR **Eff:** Jun 13, 1966 0.000 WI Area : BLUESKY
Sub: C WI **Exp:** Jun 12, 1987 0.000 SPYGLASS RES 100.00000000 TWP 109 RGE 7 W6M W17
ACTIVE 128671 **Ext:** 15 0.000 PNG TO BASE BLUESKY-BULLHEAD
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY
100.00000000 HUSKY OIL OP **Count Acreage** = No

Status UNDEVELOPED **Dev:** — Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Related Contracts
C005470 B JOA Jun 04, 1998 (I)
C005634 B ASSETEXCH Oct 01, 1997
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** OTHER: NOT PNG **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
M009951 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M009951 PNG CR **Eff:** Jun 13, 1966 320.000 WI Area : BLUESKY
Sub: D WI **Exp:** Jun 12, 1987 320.000 SPYGLASS RES 100.00000000 TWP 109 RGE 7 W6M W17
ACTIVE 128671 **Ext:** 15 320.000 NG IN BLUESKY
SPYGLASS RES Total Rental: 448.00
100.00000000 HUSKY OIL OP

Status DEVELOPED **Dev:** — Acres 320.000 Net 320.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY **Product Type** GAS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Related Contracts
C005468 A POOL Mar 05, 1998 (I)
C005470 B JOA Jun 04, 1998 (I)
C005634 B ASSETEXCH Oct 01, 1997
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.J. / **Status/Type**
100/06-17-109-07-W6/00 SUSPENDED/GAS
100/10-17-109-07-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009951	D	**Paid to:** LESSOR (M) ALBERTA DEPT. 100.00000000		**Paid by:** PAIDBY (R) SPYGLASS RES 100.00000000			
M009984	PNG CR	**Eff:** May 28, 1998	640.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** May 27, 2003	640.000	SPYGLASS RES		100.00000000	TWP 109 RGE 7 W6M 24
ACTIVE	0598050465	**Ext:** 15	640.000				PNG TO BASE BLUESKY-BULLHEAD
	SPYGLASS RES			Total Rental: 896.00			
100.00000000	SPYGLASS RES						

Status DEVELOPED **Dev:** Acres 640.000 Net 640.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

Related Contracts
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/13-24-109-07-W6/00 FLOWING/GAS

M009994	PNG CR	**Eff:** Dec 17, 1998	320.000			WI	Area : BLUESKY
Sub: A	WI	**Exp:** Dec 16, 2003	0.000	SPYGLASS RES		100.00000000	TWP 109 RGE 7 W6M W29
ACTIVE	0598120318	**Ext:** 15	0.000				PNG TO BASE BLUESKY-BULLHEAD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009994							
Sub: A	SPYGLASS RES			Total Rental: 0.00			EXCL NG IN BLUESKY-GETHING
100.00000000	SPYGLASS RES	**Count Acreage =** No					

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M009994	PNG CR	**Eff:** Dec 17, 1998	640.000	C005476 A No		POOLED PREPOOL1	Area : BLUESKY
Sub: C	WI	**Exp:** Dec 16, 2003	320.000	SPYGLASS RES		50.00000000 100.00000000	TWP 109 RGE 7 W6M W29
ACTIVE	0598120318	**Ext:** 15	160.000	NUVISTA EN LTD		50.00000000	NG IN BLUESKY-GETHING
	NUVISTA EN LTD						
100.00000000	SPYGLASS RES			Total Rental: 448.00			

Status DEVELOPED **Dev:** Acres 320.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C005476 A POOL Mar 11, 1999
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009994	C						100/07-29-109-07-W6/00 FLOWING/GAS
							100/15-29-109-07-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PREPOOL1(C) SPYGLASS RES 100.00000000

M010129	NG CR	**Eff:** Mar 25, 1977	320.000	C005476 A No		POOLED PREPOOLED	Area : BLUESKY
Sub: A	WI	**Exp:** Mar 24, 1998	320.000	SPYGLASS RES		50.00000000	TWP 109 RGE 7 W6M E29
ACTIVE	0277030018	**Ext:** 15	160.000	NUVISTA EN LTD		50.00000000	NG IN BLUESKY-GETHING
	NUVISTA EN LTD			NUVISTA EN LTD		100.00000000	
100.00000000	HUSKY OIL OP						
				Total Rental: 448.00			

Status DEVELOPED **Dev:** Acres 320.000 Net 160.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C005476 A POOL Mar 11, 1999
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/07-29-109-07-W6/00 FLOWING/GAS
100/15-29-109-07-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Roy Percent:
Deduction: STANDARD

M010129	A	**Gas: Royalty:**	**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**	**Prod/Sales:**
		Other Percent:		**Min:**	**Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: PREPOOLE(C) NUVISTA EN LTD 100.00000000

M009951	PNG CR	**Eff:** Jun 13, 1966	160.000	C005455 A Yes		APO	Area : WINTER
Sub: A	WI	**Exp:** Jun 12, 1987	160.000	SPYGLASS RES		65.00000000	TWP 109 RGE 7 W6M NW30
ACTIVE	128671	**Ext:** 15	104.000	HUSKY OIL OP		35.00000000	PNG BELOW BASE BLUESKY-GETHING
	SPYGLASS RES						TO BASE MUSKEG
100.00000000	HUSKY OIL OP			Total Rental: 224.00			

Status DEVELOPED **Dev:** Acres 160.000 Net 104.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts
C005455 A FO_LETTER Mar 12, 1987
PS00530 A P&S Jun 29, 2010 (I)

Well U.W.I. **Status/Type**
100/12-30-109-07-W6/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
Paid by: APO (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009951	A	ALBERTA DEPT.	100.00000000	SPYGLASS RES HUSKY OIL OP		65.00000000 35.00000000	

M009951 PNG CR **Eff:** Jun 13, 1966 480.000 C005455 B Yes WI
Sub: B WI **Exp:** Jun 12, 1987 480.000 SPYGLASS RES 65.00000000
ACTIVE 128671 **Ext:** 15 312.000 HUSKY OIL OP 35.00000000
SPYGLASS RES
100.00000000 HUSKY OIL OP Total Rental: 672.00

Area : WINTER
TWP 109 RGE 7 W6M SW30
TWP 109 RGE 8 W6M E25
PNG BELOW BASE BLUESKY-GETHING
TO BASE MUSKEG

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	480.000	312.000

---------- Related Contracts ----------
C005455 B FO_LETTER Mar 12, 1987
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 65.00000000
HUSKY OIL OP 35.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010769 PNG CR **Eff:** Mar 06, 2008 160.000 C006025 A No WI
Sub: A WI **Exp:** Mar 05, 2013 160.000 SPYGLASS RES 82.50000000
ACTIVE 0508030503 **Ext:** 15 132.000 HUSKY OIL OP 17.50000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : WINTER
TWP 109 RGE 7 W6M SE30
PNG FROM BASE SLAVE_POINT TO
BASE MUSKEG
(EXCL PROD FROM
102/02-30-109-07-W6/00 PENALTY
WELL)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	132.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C006025 A JOA Mar 06, 2008
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 82.50000000
HUSKY OIL OP 17.50000000

M010769 PNG CR **Eff:** Mar 06, 2008 160.000 C006025 B No BPEN
Sub: B WI **Exp:** Mar 05, 2013 160.000 SPYGLASS RES 100.00000000
ACTIVE 0508030503 **Ext:** 15 160.000 HUSKY OIL OP
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : WINTER
TWP 109 RGE 7 W6M SE30
(PROD FROM
102/02-30-109-07-W6/00 PENALTY
WELL)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M010769	B						

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	160.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C006025 B JOA Mar 06, 2008
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 82.50000000
HUSKY OIL OP 17.50000000

-------- Well U.W.I. Status/Type --------
102/02-30-109-07-W6/00 SUSPENDED/OTH

M009995 PNG CR **Eff:** Dec 17, 1998 640.000 WI
Sub: A WI **Exp:** Dec 16, 2003 640.000 SPYGLASS RES 100.00000000
ACTIVE 0598120319 **Ext:** 15 640.000
SPYGLASS RES Total Rental: 896.00
SPYGLASS RES

Area : BLUESKY
TWP 109 RGE 7 W6M 31
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 640.000	640.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-31-109-07-W6/00 FLOWING/GAS
100/11-31-109-07-W6/00 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
M009995 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009858 PNG CR **Eff:** May 04, 1976 320.000 C005439 A No POOLED PREPOOLED Area : BLUESKY
Sub: A WI **Exp:** May 03, 1986 320.000 SPYGLASS RES 50.00000000 100.00000000 TWP 109 RGE 8 W6M W1
ACTIVE 42338 **Ext:** 15 160.000 HUSKY OIL OP 50.00000000 NG IN BLUESKY-GETHING
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 448.00

---------- Related Contracts ----------
C005439 A POOL Dec 01, 1996
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	160.000	**Undev:**	0.000	0.000

-------- Well U.W.I. Status/Type --------
100/06-01-109-08-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009858 A **Paid to:** LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009858 PNG CR **Eff:** May 04, 1976 320.000 WI Area : BLUESKY
Sub: B WI **Exp:** May 03, 1986 320.000 SPYGLASS RES 100.00000000 TWP 109 RGE 8 W6M W1
ACTIVE 42338 **Ext:** 15 320.000 PNG TO BASE BLUESKY-GETHING
SPYGLASS RES Total Rental: 0.00 EXCL NG IN BLUESKY-GETHING
100.00000000 SPYGLASS RES **Count Acreage =** No

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 320.000

---------- Related Contracts ----------
C005611 A P&S Dec 15, 1994 (I)
C005629 A P&S Jan 01, 1996 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

M009982 PNG CR **Eff:** Feb 07, 1967 320.000 C005439 A No POOLED PREPOOL1 Area : BLUESKY
Sub: A WI **Exp:** Feb 06, 1977 320.000 SPYGLASS RES 50.00000000 TWP 109 RGE 8 W6M E1

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009982
Sub: A
ACTIVE 9794 **Ext:** 15 160.000 HUSKY OIL OP 50.00000000 NG IN BLUESKY
SPYGLASS RES HUSKY OIL OP 100.00000000
HUSKY OIL OP Total Rental: 448.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 160.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005439 A POOL Dec 01, 1996
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/06-01-109-08-W6/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY GAS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOL1(C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

M009913 PNG CR **Eff:** Oct 19, 1981 160.000 C005857 A No WI RENTAL Area : TEHZE
Sub: B WI **Exp:** Oct 18, 1986 160.000 SPYGLASS RES 78.40000000 39.20000000 TWP 109 RGE 8 W6M NW6
ACTIVE 0581100228 **Ext:** 15 125.440 HUSKY OIL OP 21.60000000 39.20000000 PNG TO BASE BANFF
HUSKY OIL OP ADVANTAGE O 21.60000000
100.00000000 HUSKY OIL OP **---------- Related Contracts ----------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009913
Sub: B Total Rental: 224.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 125.440

C005830 B ACREAGE Mar 15, 2007 (I)
C005857 A JOA Mar 01, 1995
C005859 A TRUST Jun 01, 2007
C005859 E TRUST Jun 01, 2007
C005862 A ROYALTY Oct 19, 1977
C005864 A ROYALTY Jun 01, 1977
C005865 A ROYALTY Oct 19, 1977
C005866 A ROYALTY Jun 01, 1977
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005865 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
ADVANTAGE O 100.00000000 SPYGLASS RES 78.40000000
ADVANTAGE O 21.60000000

ROYALTY DEDUCTIONS -
CAN DEDUCT THOSE COSTS AND CHARGES ALLOWABLE BY THE AB CROWN WHEN IT IS LESSOR FOR OR INCIDENTAL TO GATHERING, TREATING, PROCESSING OR TRANSPORTING THE ROYALTY.

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005862 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SHUNEX RESOURCE 100.00000000 SPYGLASS RES 78.40000000
ADVANTAGE O 21.60000000

ROYALTY DEDUCTIONS -
CAN DEDUCT THOSE COSTS AND CHARGES ALLOWABLE BY THE AB CROWN WHEN IT IS LESSOR FOR OR INCIDENTAL TO GATHERING, TREATING, PROCESSING OR TRANSPORTING THE ROYALTY.

M009913 B

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005864 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 1.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
HALCYON EXPLORA 100.00000000 SPYGLASS RES 78.40000000
ADVANTAGE O 21.60000000

ROYALTY DEDUCTIONS -
ROYALTY IS CALCULATED UPON VALUE OF PETE SUBSTANCES AT THE WELLHEAD SUBJ TO DEDUCTIONS WRT CRUDE, NG AND CONDENSATE OF TRANSPORTATION AND WRT NG COSTS OF GATHERING AND PROCESSING THE ROYALTY SHARE PROVIDED THAT COSTS DEDUCTED ARE ACTUALLY INCURRED AND ARE REASONABLE INCLUDING A REAS AMOUNT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009913 B FOR CAPITAL COST ALLOWANCE ON GATHERING AND PROCESSING FACILITIES.

TAKE IN KIND PVE -
ROYALTY OWNER HAS NO RIGHT TO TAKE IN KIND.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005866 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	30.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
ADVANTAGE O 100.00000000 — SPYGLASS RES 78.40000000
ADVANTAGE O 21.60000000

ROYALTY DEDUCTIONS -
ROYALTY IS CALCULATED UPON VALUE OF PETE SUBSTANCES AT THE WELLHEAD SUBJ TO DEDUCTIONS WRT CRUDE, NG AND CONDENSATE OF TRANSPORTATION AND WRT NG COSTS OF GATHERING AND PROCESSING THE ROYALTY SHARE PROVIDED THAT COSTS DEDUCTED ARE ACTUALLY INCURRED AND ARE REASONABLE INCLUDING A REAS AMOUNT FOR CAPITAL COST ALLOWANCE ON GATHERING AND PROCESSING FACILITIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009913 B **Paid to:** PAIDTO (R) — **Paid by:** WI (C)
MIN FIN-AB 100.00000000 — SPYGLASS RES 78.40000000
HUSKY OIL OP 21.60000000

M009913 PNG CR **Eff:** Oct 19, 1981 1,120.000 C005857 B No WI RENTAL Area : TEHZE
Sub: C WI **Exp:** Oct 18, 1986 1,120.000 SPYGLASS RES 79.36000000 39.68000000 TWP 109 RGE 8 W6M E&SW 6, 7
ACTIVE 0581100228 **Ext:** 15 888.832 HUSKY OIL OP 20.64000000 39.68000000 PNG TO BASE BANFF
HUSKY OIL OP ADVANTAGE O 20.64000000
100.00000000 HUSKY OIL OP

Total Rental: 1568.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 1,120.000 888.832

Related Contracts

C005830 B	ACREAGE	Mar 15, 2007 (I)	
C005857 B	JOA	Mar 01, 1995	
C005859 A	TRUST	Jun 01, 2007	
C005859 F	TRUST	Jun 01, 2007	
C005862 B	ROYALTY	Oct 19, 1977	
C005864 B	ROYALTY	Jun 01, 1977	
C005865 B	ROYALTY	Oct 19, 1977	
C005866 B	ROYALTY	Jun 01, 1977	
PS00530 A	P&S	Jun 29, 2010 (I)	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005864 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 1.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
HALCYON EXPLORA 100.00000000 — SPYGLASS RES 79.36000000
ADVANTAGE O 20.64000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009913 C

ROYALTY DEDUCTIONS -
ROYALTY IS CALCULATED UPON VALUE OF PETE SUBSTANCES AT THE WELLHEAD SUBJ TO DEDUCTIONS WRT CRUDE, NG AND CONDENSATE OF TRANSPORTATION AND WRT NG COSTS OF GATHERING AND PROCESSING THE ROYALTY SHARE PROVIDED THAT COSTS DEDUCTED ARE ACTUALLY INCURRED AND ARE REASONABLE INCLUDING A REAS AMOUNT FOR CAPITAL COST ALLOWANCE ON GATHERING AND PROCESSING FACILITIES.

TAKE IN KIND PVE -
ROYALTY OWNER HAS NO RIGHT TO TAKE IN KIND.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005862 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
SHUNEX RESOURCE 100.00000000 — SPYGLASS RES 79.36000000
ADVANTAGE O 20.64000000

ROYALTY DEDUCTIONS -
CAN DEDUCT THOSE COSTS AND CHARGES ALLOWABLE BY THE AB CROWN WHEN IT IS LESSOR FOR OR INCIDENTAL TO GATHERING, TREATING, PROCESSING OR TRANSPORTING THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005865 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009913 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
ADVANTAGE O 100.00000000 — SPYGLASS RES 79.36000000
ADVANTAGE O 20.64000000

ROYALTY DEDUCTIONS -
CAN DEDUCT THOSE COSTS AND CHARGES ALLOWABLE BY THE AB CROWN WHEN IT IS LESSOR FOR OR INCIDENTAL TO GATHERING, TREATING, PROCESSING OR TRANSPORTING THE ROYALTY.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005866 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	30.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
ADVANTAGE O 100.00000000 — SPYGLASS RES 79.36000000
ADVANTAGE O 20.64000000

ROYALTY DEDUCTIONS -
ROYALTY IS CALCULATED UPON VALUE OF PETE SUBSTANCES AT THE WELLHEAD SUBJ TO DEDUCTIONS WRT CRUDE, NG AND CONDENSATE OF TRANSPORTATION AND WRT NG COSTS OF GATHERING AND PROCESSING THE ROYALTY SHARE PROVIDED THAT COSTS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009913 C DEDUCTED ARE ACTUALLY INCURRED AND ARE REASONABLE INCLUDING A REAS AMOUNT FOR CAPITAL COST ALLOWANCE ON GATHERING AND PROCESSING FACILITIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MIN FIN-AB 100.00000000 SPYGLASS RES 79.36000000
HUSKY OIL OP 20.64000000

M009913 PNG CR **Eff:** Oct 19, 1981 160.000 C005514 A Unknown ROY BY
Sub: A RI **Exp:** Oct 18, 1986 160.000 HUSKY OIL OP 100.00000000
ACTIVE 0581100228 **Ext:** 15 0.000
HUSKY OIL OP Total Rental: 224.00
100.00000000 HUSKY OIL OP

Area : TEHZE
TWP 109 RGE 8 W6M NW19
PNG TO BASE MUSKEG

Status	Acres	Net	Undev:	Acres	Net
DEVELOPED	Dev: 160.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C005514 A	FARMOUT	Apr 03, 2002
C005517 A	FARMOUT	Mar 07, 2002 (I)
C092-061 A	JOA	Mar 01, 1995 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/12-19-109-08-W6/00 SUSPENDED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C005514 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 94.00000000 % of PROD
Roy Percent:
Deduction: YES
M009913 A **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 95.00000000 HUSKY OIL OP 100.00000000
HUSKY OIL OP 5.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGS FOR CALCULATION OF ROYALTIES ON CROWN LAND, AND MUST NOT BE GREATER THAN 50% OF MARKET PRICE REC'D BY ROYALTY PAYOR

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROY BY (C)
MIN FIN-AB 100.00000000 HUSKY OIL OP 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M009943 PNG CR **Eff:** Feb 06, 1968 160.000 C005441 C No WI
Sub: A WI **Exp:** Feb 05, 1978 160.000 SPYGLASS RES 50.00000000
ACTIVE 12637 **Ext:** 15 80.000 HUSKY OIL OP 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : TEHZE
TWP 109 RGE 9 W6M SE1
PNG TO BASE BANFF

Status	Acres	Net	Undev:	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000		160.000	80.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

---------- Related Contracts ----------

C005441 C	JOA	Dec 05, 1984
C005830 A	ACREAGE	Mar 15, 2007 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

M009943 PNG CR **Eff:** Feb 06, 1968 160.000 C005858 B Bypass BENEFICRY
Sub: B TRUSTEE **Exp:** Feb 05, 1978 160.000 HUSKY OIL OP 50.00000000
ACTIVE 12637 **Ext:** 15 0.000 OTHER 50.00000000
BELLATRIX EX
100.00000000 SPYGLASS RES **Count Acreage** = No Total Rental: 0.00

Area : TEHZE
TWP 109 RGE 9 W6M SE1
PNG FROM BASE BANFF TO BASE MUSKEG

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009943
Sub: B

Status	Acres	Net	Undev:	Acres	Net
DEVELOPED	Dev: 160.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BENEFICR'(C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 50.00000000
OTHER 50.00000000

---------- Related Contracts ----------

C005441 F	JOA	Dec 05, 1984 (I)
C005830 A	ACREAGE	Mar 15, 2007 (I)
C005858 B	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/07-01-109-09-W6/00 PRODUCING/OIL

M009946 PNG CR **Eff:** Oct 19, 1977 160.000 C005443 B No WI RENTAL
Sub: A WI **Exp:** Oct 18, 1982 160.000 SPYGLASS RES 82.50000000 41.25000000
ACTIVE 0577100094 **Ext:** 15 132.000 HUSKY OIL OP 17.50000000 58.75000000
HUSKY OIL OP
100.00000000 SPYGLASS RES Total Rental: 224.00

Area : TEHZE
TWP 109 RGE 9 W6M NE1
PNG TO BASE BANFF

Status	Acres	Net	Undev:	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000		160.000	132.000

Royalty / Encumbrances

---------- Related Contracts ----------

C005443 B	FO&OPT	Feb 08, 1983
C005830 B	ACREAGE	Mar 15, 2007 (I)
C005838 A	ROYALTY	Mar 20, 1985
C005859 G	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C005838 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 7.50000000 % of PROD

Roy Percent: 2.00000000
Deduction: YES

M009946 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
BRANZCO 100.00000000 — SPYGLASS RES 78.33344000
OTHER 21.66656000

ROYALTY DEDUCTIONS -
NATURAL GAS: MAY DEDUCT GATHERING AND PROCESSING, INCLUDING A REASONABLE RETURN ON INVESTMENT BUT SHALL NOT EXCEED THOSE DEDUCTIONS PERMITTED BY THE CROWN
CRUDE OIL: MAY DEDUCT TRANSPORTATION

SPECIAL NOTES PVE -
PVE PURCHASED ITS ROYALTY PAYOR OBLIGATION FROM HUSKY OIL OPERATIONS LIMITED (C005830) AND THE SWAP INDICATED THAT HUSKY'S (NOW PVE'S) PAYOR OBLIGATION WAS AS TO A 78.33344% INTEREST. THERE IS NO OTHER TITLE FOR THE BALANCE OF THE PAYOR OBLIGATION ON FILE.

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 82.50000000
HUSKY OIL OP 17.50000000

M009946 PNG CR **Eff:** Oct 19, 1977 320.000 WI — Area : TEHZE
Sub: B WI **Exp:** Oct 18, 1982 320.000 SPYGLASS RES 100.00000000 — TWP 109 RGE 9 W6M W1
ACTIVE 0577100094 **Ext:** 15 320.000 — PNG TO BASE BANFF
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 320.000

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 — PROVIDENT ENERG 100.00000000

---------- Related Contracts ----------

C005443 A	FO&OPT	Feb 08, 1983 (I)
C005443 D	FO&OPT	Feb 08, 1983 (I)
C005830 B	ACREAGE	Mar 15, 2007 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M009946 PNG CR **Eff:** Oct 19, 1977 160.000 C005858 D Bypass BENEFICRY — Area : TEHZE
Sub: E TRUSTEE **Exp:** Oct 18, 1982 160.000 HUSKY OIL OP 25.00000000 — TWP 109 RGE 9 W6M NE1
ACTIVE 0577100094 **Ext:** 15 0.000 OTHER 75.00000000 — PNG FROM BASE BANFF TO BASE
HUSKY OIL OP — MUSKEG
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BENEFICR'(C)
ALBERTA DEPT. 100.00000000 — HUSKY OIL OP 25.00000000
OTHER 75.00000000

M009946 PNG CR **Eff:** Oct 19, 1977 160.000 C005858 B Bypass BENEFICRY — Area : TEHZE
Sub: F TRUSTEE **Exp:** Oct 18, 1982 160.000 HUSKY OIL OP 50.00000000 — TWP 109 RGE 9 W6M NW1
ACTIVE 0577100094 **Ext:** 15 0.000 OTHER 50.00000000 — PNG FROM BASE BANFF TO BASE
SPYGLASS RES — MUSKEG
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

---------- Related Contracts ----------

C005443 C	FO&OPT	Feb 08, 1983 (I)
C005443 E	FO&OPT	Feb 08, 1983 (I)
C005830 A	ACREAGE	Mar 15, 2007 (I)
C005858 D	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009946
Sub: F

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 0.000

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BENEFICR'(C)
ALBERTA DEPT. 100.00000000 — HUSKY OIL OP 50.00000000
OTHER 50.00000000

M009946 PNG CR **Eff:** Oct 19, 1977 160.000 C005858 B Bypass BENEFICRY — Area : TEHZE
Sub: G TRUSTEE **Exp:** Oct 18, 1982 160.000 HUSKY OIL OP 50.00000000 — TWP 109 RGE 9 W6M SW1
ACTIVE 0577100094 **Ext:** 15 0.000 OTHER 50.00000000 — PNG FROM BASE BANFF TO BASE
HUSKY OIL OP — MUSKEG
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

---------- Related Contracts ----------

C005443 A	FO&OPT	Feb 08, 1983 (I)
C005443 D	FO&OPT	Feb 08, 1983 (I)
C005830 A	ACREAGE	Mar 15, 2007 (I)
C005858 B	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales** | **-------- Well U.W.I.** | **Status/Type --------**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD | 100/05-01-109-09-W6/00 | PRODUCING/OIL

Roy Percent:
Deduction: STANDARD

M009946 G
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BENEFICR'(C)
HUSKY OIL OP 50.00000000
OTHER 50.00000000

M009945 PNG CR **Eff:** Oct 19, 1977 160.000 WI
Sub: A WI **Exp:** Oct 18, 1982 160.000 SPYGLASS RES 100.00000000
ACTIVE 0577100095 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : TEHZE
TWP 109 RGE 9 W6M SE2
PNG TO BASE BANFF

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 160.000

---------- Related Contracts ----------

C005443 A	FO&OPT	Feb 08, 1983 (I)
C005443 D	FO&OPT	Feb 08, 1983 (I)
C005830 B	ACREAGE	Mar 15, 2007 (I)
C005859 A	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (M)
SPYGLASS RES 100.00000000

M009945 PNG CR **Eff:** Oct 19, 1977 0.000 C005858 B Bypass BENEFICRY
Sub: B TRUSTEE **Exp:** Oct 18, 1982 0.000 HUSKY OIL OP 50.00000000
ACTIVE 0577100095 **Ext:** 15 0.000 OTHER 50.00000000
HUSKY OIL OP
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : TEHZE
TWP 109 RGE 9 W6M SE2
PNG FROM BASE BANFF TO BASE
MUSKEG

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C005830 A	ACREAGE	Mar 15, 2007 (I)
C005858 B	TRUST	Jun 01, 2007
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BENEFICR'(C)
HUSKY OIL OP 50.00000000
OTHER 50.00000000

-------- Well U.W.I. -------- Status/Type --------

100/02-02-109-09-W6/00 ABANDONED/OIL
100/02-02-109-09-W6/02 STANDING/UNDE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M009866 PNG CR **Eff:** Oct 19, 1981 480.000 C005415 B No WI
Sub: A WI **Exp:** Oct 18, 1986 480.000 SPYGLASS RES 25.00000000
ACTIVE 0581100230 **Ext:** 15 120.000 NUVISTA EN LTD 20.35000000
HUSKY OIL OP HUSKY OIL OP 48.40000000
100.00000000 HUSKY OIL OP **Count Acreage =** No SINOPECDAYLIGHT 3.12500000
ISH 3.12500000

Total Rental: 0.00

Area : TEHZE
TWP 109 RGE 9 W6M S&NW24

PNG TO BASE SLAVE_POINT
(EXCL PROD FROM
100092410909W602 WELL)

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 480.000 120.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C005415 B	FI'OPT	Feb 01, 1985
C005517 C	FARMOUT	Mar 07, 2002
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C005415 B GROSS OVERRIDING ROYALTY | OTHER: NOT PNG | N | N | 50.00000000 % of PROD

Roy Percent: 1.50000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
HALCYON EXPLORA 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 25.00000000
NUVISTA EN LTD 37.50000000
ISH 6.25000000
SINOPECDAYLIGHT 6.25000000
HUSKY OIL OP 25.00000000

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C005415 B GROSS OVERRIDING ROYALTY | OTHER: NOT PNG | N | N | 50.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 2.50000000
Deduction: UNKNOWN

M009866 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
NUVISTA EN LTD 100.00000000

Paid by: WI (C)
SPYGLASS RES 25.00000000
NUVISTA EN LTD 20.35000000
HUSKY OIL OP 48.40000000
SINOPECDAYLIGHT 3.12500000
ISH 3.12500000

Royalty / Encumbrances

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C005415 B GROSS OVERRIDING ROYALTY | OTHER: NOT PNG | N | N | 50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
NUVISTA EN LTD 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 25.00000000
HUSKY OIL OP 72.86670000
NUVISTA EN LTD 2.13330000

<Linked> Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

C005415 B GROSS OVERRIDING ROYALTY | OTHER: NOT PNG | N | N | 50.00000000 % of PROD

Roy Percent: 2.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: UNKNOWN

M009866 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SHUNEX RESOURCE 100.00000000
Paid by: PAIDBY (R)
SPYGLASS RES 25.00000000
HUSKY OIL OP 72.86670000
NUVISTA EN LTD 2.13330000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
SPYGLASS RES 25.00000000
NUVISTA EN LTD 20.35000000
HUSKY OIL OP 48.40000000
SINOPECDAYLIGHT 3.12500000
ISH 3.12500000

M009866 PNG CR **Eff:** Oct 19, 1981 160.000 C005415 A No BPO Area : TEHZE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009866
Sub: B WI **Exp:** Oct 18, 1986 160.000 SPYGLASS RES 50.00000000 — TWP 109 RGE 9 W6M NE24
ACTIVE 0581100230 **Ext:** 15 80.000 HUSKY OIL OP 50.00000000 — PNG TO BASE SLAVE_POINT
HUSKY OIL OP (EXCL PROD FROM
100.00000000 HUSKY OIL OP **Count Acreage =** No Total Rental: 0.00 — 100/09-24-109-09W6/02 WELL)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	80.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C005415 A	FI/OPT	Feb 01, 1985
C005517 B	FARMOUT	Mar 07, 2002
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/09-24-109-09-W6/00 SUSPENDED/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** $8.82/103M3 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — NUVISTA EN LTD 40.70000000; HUSKY OIL OP 46.80000000; ISH 6.25000000; SINOPECDAYLIGHT 6.25000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

ROYALTY DEDUCTIONS -
ROYALTY PAYABLE ON 'CURRENT MARKET VALUE AT WELLHEAD' MEANING FARMEE CAN DEDUCT AB GCA PROVIDED THAT WRT CRUDE OIL ONLY, THE COST OF TRANSPORTATION SHALL BE DEDUCTED BY FARMEE.
SPECIAL NOTES PVE -
THIS IS THE ORIGINAL CONV ORR FROM THE FO AGMT. IN A LATER FO, C005517, SAMSON

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009866 B TO PURCELL ENERGY (NOW HUSKY), HUSKY TAKES ON A PORTION OF THIS ROYALTY OBLIGATION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 A	GROSS OVERRIDING ROYALTY	OTHER: NOT PNG	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — NUVISTA EN LTD 100.00000000
Paid by: BPO (C)
SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 A	GROSS OVERRIDING ROYALTY	OTHER: NOT PNG	N	N	50.00000000 % of PROD

Roy Percent: 1.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — HALCYON EXPLORA 100.00000000
Paid by: BPO (C)
SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 A	GROSS OVERRIDING ROYALTY	OTHER: NOT PNG	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009866 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — NUVISTA EN LTD 100.00000000
Paid by: BPO (C)
SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 A	GROSS OVERRIDING ROYALTY	OTHER: NOT PNG	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SHUNEX RESOURCE 100.00000000
Paid by: BPO (C)
SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009866 B ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

SAMSON -
PAID BY DOI MUST BE CHANGED TO APO WHEN WELL PAYS OUT

M009866 PNG CR **Eff:** Oct 19, 1981 640.000 C005415 C No BPO
Sub: C WI **Exp:** Oct 18, 1986 640.000 SPYGLASS RES 31.25000000
ACTIVE 0581100230 **Ext:** 15 200.000 NUVISTA EN LTD 15.26250000
HUSKY OIL OP HUSKY OIL OP 48.80000000
100.00000000 HUSKY OIL OP ISH 2.34375000
SINOPECDAYLIGHT 2.34375000

Total Rental: 896.00

Area : TEHZE
TWP 109 RGE 9 W6M 24
(BLENDED BPO INTERESTS IN
100092410909W602 GAS WELL)

---------- Related Contracts ----------

C005415 C	FI/OPT	Feb 01, 1985
C005517 B	FARMOUT	Mar 07, 2002
C005517 C	FARMOUT	Mar 07, 2002
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 640.000	200.000	**Undev:** 0.000	0.000

-------- Well U.W.I. Status/Type --------
100/09-24-109-09-W6/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) **Paid by:** ROY BY (C)
NUVISTA EN LTD 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

M009866 C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 1.50000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROY BY (C)
HALCYON EXPLORA 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROY BY (C)
NUVISTA EN LTD 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009866 C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROY BY (C)
SHUNEX RESOURCE 100.00000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 50.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005415 C	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	25.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** $8.82/103M3 **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
NUVISTA EN LTD 40.70000000 SPYGLASS RES 50.00000000
HUSKY OIL OP 46.80000000 HUSKY OIL OP 50.00000000
ISH 6.25000000
SINOPECDAYLIGHT 6.25000000

ROYALTY DEDUCTIONS -
CAN DEDUCT COSTS INCURRED FOR GAS COST ALLOWANCE UNDER AB REGS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009866 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 31.25000000
NUVISTA EN LTD 15.26250000
HUSKY OIL OP 48.80000000
ISH 2.34375000
SINOPECDAYLIGHT 2.34375000

SAMSON -
PAID BY DOI MUST BE CHANGED TO APO WHEN WELL PAYS OUT

M009914 PNG CR **Eff:** Nov 09, 1995 320.000 C005498 C No WI
Sub: A RI **Exp:** Nov 08, 2000 320.000 HUSKY OIL OP 100.00000000
ACTIVE 0595110198 **Ext:** 15 0.000
HUSKY OIL OP Total Rental: 448.00
100.00000000 HUSKY OIL OP

Area : TEHZE
TWP 109 RGE 9 W6M S24
PNG FROM BASE SLAVE_POINT TO
BASE MUSKEG
EXCL NG IN MUSKEG

Status	Acres	Net	Acres	Net

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009914							
Sub: A		UNDEVELOPED Dev:	0.000	0.000 Undev:	320.000	0.000	C005498 C SO Feb 27, 2001 PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C005498 C GROSS OVERRIDING ROYALTY — PNG — Y — N — 100.00000000 % of

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 23.8365 — Prod/Sales:
Other Percent: 15 — Min: — Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — HUSKY OIL OP 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009914	A	Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000		Paid by: WI (C) HUSKY OIL OP 100.00000000			

M009914	PNG	CR	Eff: Nov 09, 1995	160.000	C005498 A No		WI		Area : TEHZE
Sub: B	RI		Exp: Nov 08, 2000	160.000	HUSKY OIL OP		100.00000000		TWP 109 RGE 9 W6M NW24
ACTIVE	0595110198		Ext: 15	0.000					PNG FROM BASE SLAVE_POINT TO
	HUSKY OIL OP			Total Rental:	224.00				BASE MUSKEG
100.00000000	HUSKY OIL OP								(EXCL NG IN BASAL MUSKEG)

Status	Acres	Net	Acres	Net
DEVELOPED Dev:	160.000	0.000 Undev:	0.000	0.000

---------- Related Contracts ----------
C005498 A SO Feb 27, 2001
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. — Status/Type --------
100/14-24-109-09-W6/00 PUMPING/OIL

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C005498 A GROSS OVERRIDING ROYALTY — PNG — Y — N — 100.00000000 % of

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 23.8365 — Prod/Sales:
Other Percent: 15 — Min: — Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — HUSKY OIL OP 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009914	B	REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED					

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — HUSKY OIL OP 100.00000000

M009914	PNG	CR	Eff: Nov 09, 1995	160.000	C005498 E No		WI		Area : TEHZE
Sub: C	RI		Exp: Nov 08, 2000	160.000	HUSKY OIL OP		100.00000000		TWP 109 RGE 9 W6M NE24
ACTIVE	0595110198		Ext: 15	0.000					PNG FROM BASE SLAVE_POINT TO
	HUSKY OIL OP			Total Rental:	224.00				BASE MUSKEG
100.00000000	HUSKY OIL OP								EXCL NG IN MUSKEG

Status	Acres	Net	Acres	Net
DEVELOPED Dev:	160.000	0.000 Undev:	0.000	0.000

---------- Related Contracts ----------
C005498 E SO Feb 27, 2001
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. — Status/Type --------
102/09-24-109-09-W6/00 ABANDONED/OIL
102/09-24-109-09-W6/02 ABANDONED/OIL

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		C005498 E GROSS OVERRIDING ROYALTY	PNG		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: YES					
M009914	C	Gas: Royalty: 15.00000000			Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000		Max: 15.00000000	Div: 23.8365		Prod/Sales:
		Other Percent: 15			Min:		Prod/Sales:
		Paid to: ROY TO (C) SPYGLASS RES 100.00000000		Paid by: WI (C) HUSKY OIL OP 100.00000000			

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — HUSKY OIL OP 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009914	PNG	CR	320.000	C005517 D	Unknown	WI	Area : TEHZE
Sub: D	RI	Eff: Nov 09, 1995	320.000	HUSKY OIL OP		100.00000000	TWP 109 RGE 9 W6M 24
ACTIVE	0595110198	Exp: Nov 08, 2000	0.000				
	HUSKY OIL OP	Ext: 15		Total Rental:	0.00		NG IN MUSKEG
100.00000000	HUSKY OIL OP	Count Acreage = No					

Status — **Acres** Net — **Acres** Net

UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 0.000

---------- Related Contracts ----------

C005517 D FARMOUT Mar 07, 2002
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005517 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 HUSKY OIL OP 100.00000000

ROYALTY DEDUCTIONS -

ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009914 D

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

M010873	LICENCE	CR	Eff: Apr 28, 1994	640.000	C006124 A	No	WI
Sub: B	WI		Exp: Apr 27, 1998	640.000	SPYGLASS RES		33.33000000
ACTIVE	5494040092		Ext: 15	213.312	PENNWEST PET		16.67000000
	SPYGLASS RES				WINTER PET		10.00000000
100.00000000	SPYGLASS RES				TAQA NORTH		40.00000000
				Total Rental:	896.00		

Area : STEEN
TWP 110 RGE 1 W6M 27
PNG TO BASE BLUESKY-BULLHEAD

Status — **Acres** Net — **Acres** Net

DEVELOPED **Dev:** 640.000 213.312 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C006116 A P&S Aug 05, 2008 (I)
C006124 A FO&JV Jun 15, 1994
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------

100/10-27-110-01-W6/00 ABANDONED/ABA

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M010873 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 33.33000000
PENNWEST PET 16.67000000
WINTER PET 10.00000000
TAQA NORTH 40.00000000

M010040	PNG	CR	Eff: Jan 11, 1994	160.000	C005487 A	No	WI
Sub: A	WI		Exp: Jan 10, 1999	160.000	SPYGLASS RES		50.00000000
ACTIVE	059401A716		Ext: 15	80.000	SECOND WAVE PET		50.00000000
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental:	224.00		

Area : BLUESKY
TWP 110 RGE 4 W6M SW7
PNG TO BASE KEG_RIVER

Status — **Acres** Net — **Acres** Net

UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 80.000

---------- Related Contracts ----------

C005487 A JOA Dec 01, 1998
C005625 A QUITCLAIM Dec 01, 1998 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY — PNG — Y — N — 100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
SECOND WAVE PET 50.00000000

M010040	PNG	CR	Eff: Jan 11, 1994	320.000	C005487 A	No	WI
Sub: B	WI		Exp: Jan 10, 1999	320.000	SPYGLASS RES		50.00000000
ACTIVE	059401A716		Ext: 15	160.000	SECOND WAVE PET		50.00000000
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental:	448.00		

Area : BLUESKY
TWP 110 RGE 4 W6M N7
PNG TO BASE KEG_RIVER
(EXCL PROD FROM
100/11-07-110-W6/02 PENALTY
WELL)

Status — **Acres** Net — **Acres** Net

DEVELOPED **Dev:** 160.000 80.000 **Undev:** 160.000 80.000

---------- Related Contracts ----------

C005487 A JOA Dec 01, 1998
C005625 A QUITCLAIM Dec 01, 1998 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**

CROWN SLIDING SCALE ROYALTY — PNG — Y — N — 100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 50.00000000
SECOND WAVE PET 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M010040	B							
M010040	PNG	CR	320.000		C005487 A	No	BPEN	Area : BLUESKY
Sub: C	WI	Eff: Jan 11, 1994	0.000		SPYGLASS RES		100.00000000	TWP 110 RGE 4 W6M N7
ACTIVE	059401A716	Exp: Jan 10, 1999	0.000		SECOND WAVE PET			(PROD FROM THE
	SPYGLASS RES	Ext: 15						100/11-07-110-04W6/02 PENALTY
100.00000000	SPYGLASS RES				Total Rental: 0.00			WELL)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — SPYGLASS RES 100.00000000; SECOND WAVE PET

---------- Related Contracts ----------

C005487 A	JOA	Dec 01, 1998
C005625 A	QUITCLAIM	Dec 01, 1998 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/11-07-110-04W6/02 PRODUCING/OIL

M016331	PNG	CR	Eff: Jun 27, 1996	160.000			WI	Area : BLUESKY
Sub: A	WI		Exp: Jun 26, 2001	160.000	SPYGLASS RES		100.00000000	TWP 110 RGE 4 W6M SE7

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M016331								
Sub: A								
ACTIVE		0596060527 Ext: 15		160.000				PNG TO BASE KEG_RIVER
	SPYGLASS RES				Total Rental: 224.00			
100.00000000	SPYGLASS RES							

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	160.000	160.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------

C009949 A	ASSETEXCH	Oct 18, 2013 (I)

M009865	PNG	CR	Eff: Oct 26, 1965	320.000	C005414 A	Not Applicable	WI	Area : BLUESKY
Sub: A	WI		Exp: Oct 25, 1975	320.000	SPYGLASS RES		37.50000000	TWP 110 RGE 8 W6M S8
ACTIVE	6693		Ext: 15	120.000	REPSOL CAN ENG		37.50000000	PNG TO BASE SULPHUR_POINT
	SPYGLASS RES				ARC RESOURCES		25.00000000	
100.00000000	SPYGLASS RES				Total Rental: 448.00			

---------- Related Contracts ----------

C005414 A	JOA	Oct 19, 1965
C005531 A	POOLPART	Jan 18, 2005 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009865								
Sub: A								

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	120.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 37.50000000; REPSOL CAN ENG 37.50000000; ARC RESOURCES 25.00000000

ROYALTY DEDUCTIONS -
STANDARD ALBERTA CROWN DEDUCTIONS APPLY

-------- Well U.W.I. -------- Status/Type --------
PS00530 A P&S Jun 29, 2010 (I)
100/02-08-110-08-W6/00 D&C/OTHER

M009949	PNG	CR	Eff: Oct 26, 1965	320.000	C005445 A	Unknown	WI	Area : BLUESKY
Sub: A	RI		Exp: Oct 25, 1975	320.000	NUVISTA EN LTD		100.00000000	TWP 110 RGE 8 W6M E13
ACTIVE	6694		Ext: 15	0.000				PNG TO BASE BLUESKY-BULLHEAD
	NUVISTA EN LTD				Total Rental: 224.00			
100.00000000	SPYGLASS RES							

---------- Related Contracts ----------

C005445 A	FO/OP/ROY	Jul 31, 1989

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009949								
Sub: A								

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 320.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005445 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: 0 | Min: | Prod/Sales:

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — NUVISTA EN LTD 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY BEARS ITS SHARE OF REAS COSTS OF TRANSPORTATION OF PETE AND CONDENSATE FROM STORAGE TO DELIVERY OR SALES POINT (BUT NOT THE COST OF REMOVAL OF SEDIMENT AND WATER FROM PETE). ROYALTY BEARS ITS SHARE OF GATHERING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, PLANT EXTRACTION OR STABILIZATION FOR NG (EXCLUDING CONDENSATE) FROM WELLHEAD TO DELIVERY OR SALES POINT. CHARGES SHALL BE ON SAME BASIS AS IS ACCEPTED BY AB CROWN FOR ITS ROYALTY SHARE OF PRODUCTION BUT IN NO EVENT SHALL THE DEDUCTION BE MORE THAN 95% OF THE SALE VALUE OF THE ROYALTY SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:

-------- Well U.W.I. -------- Status/Type --------

C009853 A	TRUST	Aug 28, 2013
PS00530 A	P&S	Jun 29, 2010 (I)

100/09-13-110-08-W6/00 ABANDONED/UNK
100/09-13-110-08-W6/02 SUSPENDED/WAT
100/06-13-110-08-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009949 A

Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) NUVISTA EN LTD 100.00000000

M009949 PNG CR **Eff:** Oct 26, 1965 320.000 C005445 B Unknown WI
Sub: B RI **Exp:** Oct 25, 1975 320.000 HUSKY OIL OP 100.00000000
ACTIVE 6694 **Ext:** 15 0.000
HUSKY OIL OP Total Rental: 224.00
100.00000000 SPYGLASS RES **Count Acreage =** No

Area : BLUESKY
TWP 110 RGE 8 W6M E13
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE SLAVE_POINT

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005445 B OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

---------- Related Contracts ----------
C005445 B FO/OP/ROY Jul 31, 1989
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/08-13-110-08-W6/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009949 B SPYGLASS RES 100.00000000 HUSKY OIL OP 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY BEARS ITS SHARE OF REASONABLE COSTS OF TRANSPORTATION OF PETROLEUM AND CONDENSATE FROM STORAGE TO DELIVERY OR SALES POINT (BUT NOT THE COST OF REMOVAL OF SEDIMENT AND WATER FROM PETE). ROYALTY BEARS ITS SHARE OF GATHERING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, PLANT EXTRACTION OR STABILIZATION FOR NG (EXCLUDING CONDENSATE) FROM WELLHEAD TO DELIVERY OR SALES POINT. CHARGES SHALL BE ON SAME BASIS AS IS ACCEPTED BY AB CROWN FOR ITS ROYALTY SHARE OF PRODUCTION BUT IN NO EVENT SHALL THE DEDUCTION BE MORE THAN 95% OF THE SALE VALUE OF THE ROYALTY SHARE.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) HUSKY OIL OP 100.00000000

M009950 PNG CR **Eff:** Jan 31, 1969 160.000 WI
Sub: A WI **Exp:** Jan 30, 1979 160.000 SPYGLASS RES 100.00000000
ACTIVE 16704 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : COMET
TWP 110 RGE 8 W6M NW19
PNG TO BASE MUSKEG

---------- Related Contracts ----------
PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009950
Sub: A

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/11-19-110-08-W6/00 PUMPING/OIL

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M012173 PNG CR **Eff:** Nov 28, 1996 320.000 WI
Sub: A WI **Exp:** Nov 27, 2001 320.000 SPYGLASS RES 100.00000000
ACTIVE 0596110436 **Ext:** 15 320.000
SPYGLASS RES Total Rental: 448.00
100.00000000 SPYGLASS RES

Area : COMET
TWP 110 RGE 8 W6M E19
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE MUSKEG

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 320.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M012173 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

GENERAL REMARKS - Mar 02, 2011
LESSOR ROYALTY
DEDUCTINT (CS CONVERSION) - Mar 02, 2011
YES
CROWN DEDUCTIONS

M012173 PNG CR **Eff:** Nov 28, 1996 160.000 WI
Sub: B WI **Exp:** Nov 27, 2001 160.000 SPYGLASS RES 100.00000000
ACTIVE 0596110436 **Ext:** 15 160.000
SPYGLASS RES Total Rental: 224.00
100.00000000 SPYGLASS RES

Area : COMET
TWP 110 RGE 8 W6M SW19
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE KEG_RIVER

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 160.000 **Undev:** 0.000 0.000

-------- Well U.W.I. Status/Type --------
100/04-19-110-08-W6/00 SUSPENDED/OIL

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M012173 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS - Mar 02, 2011
LESSOR ROYALTY
DEDUCTINT (CS CONVERSION) - Mar 02, 2011
YES
CROWN DEDUCTIONS

M009947 PNG CR **Eff:** Nov 05, 1968 160.000 C005444 A Unknown ROY BY
Sub: A RI **Exp:** Nov 04, 1978 160.000 NUVISTA EN LTD 100.00000000
ACTIVE 15379 **Ext:** 15 0.000
ADVANTAGE O Total Rental: 224.00
100.00000000 NUVISTA EN LTD

Area : BLUESKY
TWP 110 RGE 8 W6M NW36
PNG TO BASE SULPHUR_POINT

---------- Related Contracts ----------
C005444 A LETTER AGT Nov 02, 1972
C005446 A ROYALTY May 15, 1974
C005789 A P&S Mar 19, 2007 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres Net	Acres Net
DEVELOPED **Dev:**	160.000 0.000	**Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005444 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES

-------- Well U.W.I. Status/Type --------
100/12-36-110-08-W6/00 ABANDONED/OIL
102/12-36-110-08-W6/00 ABANDONED/OIL
100/12-36-110-08-W6/02 ABANDONED/OIL
102/12-36-110-08-W6/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009947 A
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 8.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 NUVISTA EN LTD 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY SHALL BE CALCULATED AND PAID ON THE SAME BASIS AS THE ROYALTY PAYABLE TO THE AB CROWN BUT SUBJECT TO THE FOLLOWING DEDUCTIONS: TAXES LEVIED AND ASSESSED UPON THE PETROLEUM SUBSTANCES; TRANSPORTATION COSTS TO PROCESSING PLANT; PROCESSING COSTS AND COSTS OF STORAGE, DISTRIBUTION AND COMPRESSION.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005446 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 16.67000000 SKAHA 100.00000000
SKAHA 83.33000000

ROYALTY DEDUCTIONS -
ROYALTY'S SHARE OF TAXES, TRANSPORTATION TO A PLANT FOR PROCESSING, PROCESSING AND STORAGE, DISTRIBUTION AND COMPRESSION COSTS ARE DEDUCTIBLE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009947 A BUT SO THAT ROYALTY IS CALCULATED ON THE SAME BASIS AS AB CROWN ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** ROY BY (C)
ALBERTA DEPT. 100.00000000 NUVISTA EN LTD 100.00000000

M009948 PNG CR **Eff:** Nov 05, 1968 160.000 C005456 A Unknown ROY BY
Sub: A RI **Exp:** Nov 04, 1978 160.000 NUVISTA EN LTD 100.00000000
ACTIVE 15380A **Ext:** 15 0.000
ADVANTAGE O Total Rental: 224.00
100.00000000 NUVISTA EN LTD

Area : BLUESKY
TWP 110 RGE 8 W6M SE36
PNG TO BASE SULPHUR_POINT

---------- Related Contracts ----------
C005456 A FO_LETTER Jul 06, 1971
C005461 A ROYALTY Nov 20, 1968
C005789 A P&S Mar 19, 2007 (I)
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres Net	Acres Net
DEVELOPED **Dev:**	160.000 0.000	**Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005456 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 7.50000000

-------- Well U.W.I. Status/Type --------
100/01-36-110-08-W6/00 ABANDONED/UNK
100/01-36-110-08-W6/02 ABANDONED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: UNKNOWN

M009948 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 50.00000000 NUVISTA EN LTD 100.00000000
PROCYON EN 25.00000000
TERRA ENERGY 25.00000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005461 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 0.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 0 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SKAHA 50.00000000 SKAHA 100.00000000
SPYGLASS RES 50.00000000

ROYALTY DEDUCTIONS -
ROYALTY BEARS ITS PTN SHARE OF PROCESSING, TREATING AND REASONABLE TRANSPORTATION COSTS.
CALCULATION NOTES PVE -
ROYALTY PAYMENT MAY COME FROM THE WI OWNER, WINTER PETROLEUM, ALTHOUGH UNDER THE TERMS OF THE ROYALTY AGREEMENT, IT SHOULD BE PAID BY WINTER TO SKAHA FIRST AND THEN SKAHA TO PVE AS TO ITS ROYALTY SHARE.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009948 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: ROY BY (C) — NUVISTA EN LTD 100.00000000

M009954 NG CR **Eff:** Jan 08, 1968 1,280.000 C005448 A Yes WI
Sub: A WI **Exp:** Jan 07, 1989 1,280.000 SPYGLASS RES 50.00000000
ACTIVE 1145 **Ext:** 15 640.000 APACHE CAN LTD 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 1792.00

Area : BLACK
TWP 110 RGE 9 W6M 30, W31
TWP 110 RGE 10 W6M E25
NG IN SLAVE_POINT;
NG IN SULPHUR_POINT

Status		Acres	Net		Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,280.000	640.000

Related Contracts

C005448 A	OA	Mar 07, 1967
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M009954 A Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; APACHE CAN LTD 50.00000000

M009970 PNG CR **Eff:** Aug 08, 1985 320.000 C005457 B No WI
Sub: A WI **Exp:** Aug 07, 1990 320.000 SPYGLASS RES 50.00000000
ACTIVE 0585080153 **Ext:** 15 160.000 HUSKY OIL OP 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 448.00

Area : BLACK
TWP 110 RGE 9 W6M E31
PNG TO BASE SULPHUR_POINT

Status		Acres	Net		Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	160.000

Related Contracts

C005457 B	JOA	May 18, 1989
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009970 A **Paid to:** PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

M013892 PNG CR **Eff:** Jan 26, 1984 320.000 C008352 A Not Applicable WI
Sub: A WI **Exp:** Jan 25, 1989 320.000 SPYGLASS RES 90.00000000
ACTIVE 0584010291 **Ext:** 15 288.000 SOUTHERN CROSS 10.00000000
SPYGLASS RES **Ext:** Dec 31, 2999
100.00000000 SPYGLASS RES Total Rental: 448.00

Area : BLACK
TWP 110 RGE 10 W6M W28
PNG TO BASE SLAVE_POINT

Status		Acres	Net		Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	288.000

Related Contracts

C008352	JOA	Nov 02, 2007
C008352 A	JOA	Nov 02, 2007
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 90.00000000; SOUTHERN CROSS 10.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M009971 NG CR **Eff:** May 03, 1967 640.000 C005451 A No WI
Sub: A WI **Exp:** May 02, 1988 640.000 SPYGLASS RES 66.66670000
ACTIVE 1076A **Ext:** 15 426.667 HUSKY OIL OP 33.33330000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 896.00

Area : BLACK
TWP 110 RGE 10 W6M 29
NG IN SLAVE_POINT

Status		Acres	Net		Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	640.000	426.667

Related Contracts

C005451 A	JOA	Nov 02, 1989
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: 16.66600000 Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (C) — SPYGLASS RES 66.66670000; HUSKY OIL OP 33.33330000

SAMSON -
MAXIMUM RATE OF 1/6 OF PROD.

M009954 NG CR **Eff:** Jan 08, 1968 160.000 C005464 A No POOLED PREPOOL1 Area : BLACK
Sub: B WI **Exp:** Jan 07, 1989 160.000 SPYGLASS RES 50.00000000 50.00000000 TWP 110 RGE 10 W6M NE33
ACTIVE 1145 **Ext:** 15 80.000 APACHE CAN LTD 8.75000000 35.00000000 NG IN SLAVE_POINT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009954							
Sub: B	SPYGLASS RES			WILLISCHILD ENE	3.75000000	15.00000000	
100.00000000	SPYGLASS RES			HUSKY OIL OP	12.50000000		---------- Related Contracts ----------
				NUVISTA EN LTD	25.00000000		C005448 B OA Mar 07, 1967
							C005464 A POOL Mar 17, 1998
				Total Rental: 224.00			PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:**	160.000	80.000	**Undev:**	0.000	0.000	100/06-33-110-10-W6/00	ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOL1(C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	50.00000000
		APACHE CAN LTD	35.00000000
		WILLISCHILD ENE	15.00000000

M009968	NG	CR	**Eff:** May 03, 1967	320.000	C005464 A No	POOLED	PREPOOLED	Area : BLACK
Sub: A	WI		**Exp:** May 02, 1988	320.000	SPYGLASS RES	50.00000000	75.00000000	TWP 110 RGE 10 W6M W33
ACTIVE	1077		**Ext:** 15	160.000	APACHE CAN LTD	8.75000000		NG IN SLAVE_POINT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009968							
Sub: A	SPYGLASS RES			WILLISCHILD ENE	3.75000000		
100.00000000	SPYGLASS RES			HUSKY OIL OP	12.50000000		---------- Related Contracts ----------
				NUVISTA EN LTD	25.00000000		C005452 A PART Oct 19, 1989
				HUSKY OIL OP		25.00000000	C005464 A POOL Mar 17, 1998
				Total Rental: 448.00			PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:**	320.000	160.000	**Undev:**	0.000	0.000	100/06-33-110-10-W6/00	ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	75.00000000
		HUSKY OIL OP	25.00000000

M009973	PNG	CR	**Eff:** Jan 08, 1965	160.000	C005464 A No	POOLED	PREPOOLED2	Area : BLACK
Sub: C	WI		**Exp:** Jan 07, 1986	160.000	SPYGLASS RES	50.00000000		TWP 110 RGE 10 W6M SE33
ACTIVE	128366		**Ext:** 15	80.000	APACHE CAN LTD	8.75000000		NG IN SLAVE_POINT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009973							
Sub: C	SPYGLASS RES			WILLISCHILD ENE	3.75000000		
100.00000000	NUVISTA EN LTD			HUSKY OIL OP	12.50000000		---------- Related Contracts ----------
				NUVISTA EN LTD	25.00000000		C005464 A POOL Mar 17, 1998
				NUVISTA EN LTD		100.00000000	PS00530 A P&S Jun 29, 2010 (I)
				Total Rental: 224.00			-------- Well U.W.I. Status/Type --------
							100/06-33-110-10-W6/00 ABANDONED/GAS

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	160.000	80.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)

ALBERTA DEPT.	100.00000000	NUVISTA EN LTD	100.00000000

M009966	PNG	CR	**Eff:** May 18, 1989	320.000	C005457 A No	WI		Area : BLACK
Sub: A	WI		**Exp:** May 17, 1994	320.000	SPYGLASS RES	50.00000000		TWP 110 RGE 10 W6M N35
ACTIVE	0589050370		**Ext:** 15	160.000	HUSKY OIL OP	50.00000000		PNG TO BASE MUSKEG
	SPYGLASS RES							EXCL NG IN SLAVE_POINT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009966							
Sub: A							
100.00000000	SPYGLASS RES			Total Rental: 448.00			EXCL NG IN SULPHUR_POINT

Status		Acres	Net		Acres	Net	---------- Related Contracts ----------
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	320.000	160.000	C005457 A JOA May 18, 1989
							PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)

MIN FIN-AB	100.00000000	SPYGLASS RES	50.00000000
		HUSKY OIL OP	50.00000000

M009972	NG	CR	**Eff:** Jan 08, 1968	320.000	C005450 A No	APO		Area : BLACK
Sub: A	WI		**Exp:** Jan 07, 1989	320.000	SPYGLASS RES	43.75000000		TWP 110 RGE 10 W6M N35
ACTIVE	1145A		**Ext:** 15	140.000	APACHE CAN LTD	17.50000000		NG IN SLAVE_POINT;
	SPYGLASS RES				WILLISCHILD ENE	7.50000000		NG IN SULPHUR_POINT
100.00000000	PENN WEST PETRO				HUSKY OIL OP	12.50000000		
					PENNWEST PET	18.75000000		---------- Related Contracts ----------
								C005450 A POOLFO Mar 09, 1989

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009972							
Sub: A				Total Rental: 448.00			C005469 JOA May 15, 1998 C005508 FARMOUT Feb 11, 2002 (I) PS00530 A P&S Jun 29, 2010 (I)
	Status		**Acres** **Net**		**Acres** **Net**		
	DEVELOPED	**Dev:**	320.000 140.000	**Undev:**	0.000 0.000		-------- **Well U.W.I.** **Status/Type** -------- 100/07-35-110-10-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** APO (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	43.75000000
		APACHE CAN LTD	17.50000000
		WILLISCHILD ENE	7.50000000
		HUSKY OIL OP	12.50000000
		PENNWEST PET	18.75000000

M009975	PNG	CR	**Eff:** Dec 03, 1991	320.000	C005450 A No	APO	Area : BLACK
Sub: B	WI		**Exp:** Dec 02, 1996	320.000	SPYGLASS RES	43.75000000	TWP 110 RGE 10 W6M S35
ACTIVE	0591120183		**Ext:** 15	140.000	APACHE CAN LTD	17.50000000	NG IN SLAVE_POINT;
	SPYGLASS RES				WILLISCHILD ENE	7.50000000	NG IN SULPHUR_POINT
100.00000000	SPYGLASS RES		**Count Acreage =** No		HUSKY OIL OP	12.50000000	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009975							
Sub: B				PENNWEST PET 18.75000000			---------- **Related Contracts** ---------- C005450 A POOLFO Mar 09, 1989 C005469 JOA May 15, 1998 C005508 FARMOUT Feb 11, 2002 (I) PS00530 A P&S Jun 29, 2010 (I)
				Total Rental: 448.00			
	Status		**Acres** **Net**		**Acres** **Net**		
	DEVELOPED	**Dev:**	320.000 140.000	**Undev:**	0.000 0.000		-------- **Well U.W.I.** **Status/Type** -------- 100/07-35-110-10-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** APO (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	43.75000000
		APACHE CAN LTD	17.50000000
		WILLISCHILD ENE	7.50000000
		HUSKY OIL OP	12.50000000
		PENNWEST PET	18.75000000

M009975	PNG	CR	**Eff:** Dec 03, 1991	320.000	C005449 A No	WI	Area : BLACK
Sub: C	WI		**Exp:** Dec 02, 1996	320.000	SPYGLASS RES	50.00000000	TWP 110 RGE 10 W6M S35
ACTIVE	0591120183		**Ext:** 15	160.000	HUSKY OIL OP	25.00000000	PNG TO BASE MISSISSIPPIAN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009975							
Sub: C	SPYGLASS RES			NUVISTA EN LTD 25.00000000			
100.00000000	SPYGLASS RES						---------- **Related Contracts** ---------- C005449 A JOA Dec 03, 1987 PS00530 A P&S Jun 29, 2010 (I)
				Total Rental: 0.00			
	Status		**Acres** **Net**		**Acres** **Net**		
	DEVELOPED	**Dev:**	320.000 160.000	**Undev:**	0.000 0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	50.00000000
		HUSKY OIL OP	25.00000000
		NUVISTA EN LTD	25.00000000

M009975	PNG	CR	**Eff:** Dec 03, 1991	320.000	C005449 B No	WI	Area : BLACK
Sub: D	WI		**Exp:** Dec 02, 1996	0.000	SPYGLASS RES	50.00000000	TWP 110 RGE 10 W6M S35
ACTIVE	0591120183		**Ext:** 15	0.000	HUSKY OIL OP	25.00000000	PNG FROM BASE MISSISSIPPIAN TO
	SPYGLASS RES				PENNWEST PET	25.00000000	BASE SULPHUR_POINT
100.00000000	SPYGLASS RES		**Count Acreage =** No				EXCL NG IN SLAVE_POINT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009975							
Sub: D				Total Rental: 0.00			EXCL NG IN SULPHUR_POINT
	Status		**Acres** **Net**		**Acres** **Net**		---------- **Related Contracts** ---------- C005449 B JOA Dec 03, 1987 PS00530 A P&S Jun 29, 2010 (I)
	DEVELOPED	**Dev:**	0.000 0.000	**Undev:**	0.000 0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	50.00000000
		HUSKY OIL OP	25.00000000
		PENNWEST PET	25.00000000

M009954	NG	CR	**Eff:** Jan 08, 1968	480.000	C005454 A No	BPEN	Area : BLACK
Sub: F	WI		**Exp:** Jan 07, 1989	480.000	SPYGLASS RES	75.00000000	TWP 110 RGE 10 W6M N&SE36
ACTIVE	1145		**Ext:** 15	360.000	PENNWEST PET	25.00000000	(PRODUCTION FROM PENALTY WELL
	SPYGLASS RES				APACHE CAN LTD		100/03-36-110-10-W6/00)
100.00000000	SPYGLASS RES		**Count Acreage =** No		WILLISCHILD ENE		
					Total Rental: 0.00		---------- **Related Contracts** ---------- C005454 A POOL&OP Nov 29, 1993 PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009954
Sub: F

Status		Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:**	480.000	360.000	**Undev:**	0.000	0.000	100/03-36-110-10-W6/00	ABANDONED/ABA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: BPEN (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	75.00000000
		PENNWEST PET	25.00000000
		APACHE CAN LTD	
		WILLISCHILD ENE	

M009954	NG	CR	**Eff:** Jan 08, 1968	480.000	C005454 B No		POOLED	PREPOOL1
Sub: G	WI		**Exp:** Jan 07, 1989	480.000	SPYGLASS RES		37.50000000	50.00000000
ACTIVE	1145		**Ext:** 15	180.000	PENNWEST PET		25.00000000	
	SPYGLASS RES				APACHE CAN LTD		26.25000000	35.00000000
100.00000000	SPYGLASS RES				WILLISCHILD ENE		11.25000000	
					WILLISCHILD ENE			15.00000000

Total Rental: 672.00

Area : BLACK
TWP 110 RGE 10 W6M N&SE36
NG IN SLAVE_POINT;
NG IN SULPHUR_POINT

---------- Related Contracts ----------

C005454 B	POOL&OP	Nov 29, 1993
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009954
Sub: G

Status		Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:**	480.000	180.000	**Undev:**	0.000	0.000	100/01-36-110-10-W6/00	ABANDONED/GAS
							100/01-36-110-10-W6/02	ABANDONED/ABA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: PREPOOL1(C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	50.00000000
		APACHE CAN LTD	35.00000000
		WILLISCHILD ENE	15.00000000

M009954	NG	CR	**Eff:** Jan 08, 1968	480.000	C005454 C No		BPEN	PREPOOL1
Sub: H	PENALTY		**Exp:** Jan 07, 1989	480.000	SPYGLASS RES			50.00000000
ACTIVE	1145		**Ext:** 15	0.000	APACHE CAN LTD		88.75000000	35.00000000
	SPYGLASS RES				PENNWEST PET			
100.00000000	SPYGLASS RES		**Count Acreage =** No		WILLISCHILD ENE		11.25000000	
					WILLISCHILD ENE			15.00000000

Total Rental: 0.00

Area : BLACK
TWP 110 RGE 10 W6M N&SE36
(PRODUCTION FROM PENALTY WELL
100/05-36-110-10W6/00)

---------- Related Contracts ----------

C005454 C	POOL&OP	Nov 29, 1993
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009954
Sub: H

Status		Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:**	480.000	0.000	**Undev:**	0.000	0.000	100/05-36-110-10-W6/00	ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: BPEN (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	
		APACHE CAN LTD	88.75000000
		PENNWEST PET	
		WILLISCHILD ENE	11.25000000

M009973	PNG	CR	**Eff:** Jan 08, 1965	0.000	C005454 A No		BPEN	RENTAL
Sub: A	WI		**Exp:** Jan 07, 1986	0.000	SPYGLASS RES		75.00000000	
ACTIVE	128366		**Ext:** 15	0.000	PENNWEST PET		25.00000000	
	SPYGLASS RES				APACHE CAN LTD			
100.00000000	NUVISTA EN LTD		**Count Acreage =** No		WILLISCHILD ENE			
					PENN WEST PETRO			100.00000000

Total Rental: 0.00

Area : BLACK
TWP 110 RGE 10 W6M SW36
(PRODUCTION FROM PENALTY WELL
100033611010W600)

---------- Related Contracts ----------

C005454 A	POOL&OP	Nov 29, 1993
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009973
Sub: A

Status		Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000	100/03-36-110-10-W6/00	ABANDONED/ABA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: BPEN (C)	
ALBERTA DEPT.	100.00000000	SPYGLASS RES	75.00000000
		PENNWEST PET	25.00000000
		APACHE CAN LTD	
		WILLISCHILD ENE	

M009973	PNG	CR	**Eff:** Jan 08, 1965	160.000	C005454 B No		POOLED	PREPOOLED
Sub: B	WI		**Exp:** Jan 07, 1986	160.000	SPYGLASS RES		37.50000000	
ACTIVE	128366		**Ext:** 15	60.000	PENNWEST PET		25.00000000	
	SPYGLASS RES				APACHE CAN LTD		26.25000000	
100.00000000	NUVISTA EN LTD				WILLISCHILD ENE		11.25000000	
					PENNWEST PET			100.00000000

Total Rental: 224.00

Area : BLACK
TWP 110 RGE 10 W6M SW36
NG IN SLAVE_POINT;
NG IN SULPHUR_POINT

---------- Related Contracts ----------

C005454 B	POOL&OP	Nov 29, 1993
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009973
Sub: B

Status		Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:**	160.000	60.000	**Undev:**	0.000	0.000	100/01-36-110-10-W6/00	ABANDONED/GAS
							100/01-36-110-10-W6/02	ABANDONED/ABA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C)
PENNWEST PET 100.00000000

M009973 PNG CR **Eff:** Jan 08, 1965 0.000 C005454 C No BPEN PREPOOLED Area : BLACK
Sub: D PENALTY **Exp:** Jan 07, 1986 0.000 SPYGLASS RES TWP 110 RGE 10 W6M SW36
ACTIVE 128366 **Ext:** 15 0.000 APACHE CAN LTD 88.75000000 (PRODUCTION FROM PENALTY WELL
SPYGLASS RES PENNWEST PET 100/05-36-110-10W6/00)
100.00000000 NUVISTA EN LTD **Count Acreage =** No WILLISCHILD ENE 11.25000000
PENNWEST PET 100.00000000 ---------- Related Contracts ----------
C005454 C POOL&OP Nov 29, 1993
Total Rental: 0.00 PS00530 A P&S Jun 29, 2010 (I)

Status		Acres	Net		Acres	Net	-------- Well U.W.I.	Status/Type --------
DEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000	100/05-36-110-10-W6/00	ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009973
Sub: D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)
SPYGLASS RES
APACHE CAN LTD 88.75000000
PENNWEST PET
WILLISCHILD ENE 11.25000000

M009924 PNG CR **Eff:** May 26, 1969 160.000 C005429 A Yes ROY BY Area : BLUESKY
Sub: C RI **Exp:** May 25, 1990 160.000 RIFE 100.00000000 TWP 111 RGE 5 W6M SE26
ACTIVE 129434 **Ext:** 15 0.000 PNG TO BASE BLUESKY-BULLHEAD
RIFE Total Rental: 224.00 EXCL NG IN BLUESKY-GETHING
100.00000000 PENN WEST PETRO ---------- Related Contracts ----------
C005429 A SO Jul 26, 1984

Status		Acres	Net		Acres	Net	PS00530 A P&S Jun 29, 2010 (I)
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	160.000	0.000	

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005429 A	GROSS OVERRIDING ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
M009924 C **Gas: Royalty:** **Min Pay:** 8.30/103m3 **Prod/Sales:** PROD
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 30.00000000
PENNWEST PET 30.00000000
SIGNALTA RESOUR 40.00000000

Paid by: ROY BY (C)
RIFE 100.00000000

ROYALTY DEDUCTIONS -
CAN DEDUCT:
ACTUAL COSTS OF TRANSPORTATION EXCEPT COSTS OF SEPARATING AND TREATING FOR MARKETABLE CRUDE; COSTS OF GATHERING AND PROCESSING INCLUDING A REAS RATE OF RETURN ON INVESTMENT BUT NOT TO EXCEED DEDUCTIONS PERMITTED BY THE CROWN IN CALCULATION OF CROWN ROYALTY.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)

Paid by: ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009924 C ALBERTA DEPT. 100.00000000 RIFE 100.00000000

M010895 PNG CR **Eff:** Oct 18, 1990 160.000 C006128 A No WI Area : BLUESKY
Sub: D RI **Exp:** Oct 17, 1995 160.000 OURO 100.00000000 TWP 111 RGE 06 W6M SW16
ACTIVE 0590100392 **Ext:** 15 0.000 PNG TO BASE KEG_RIVER
OURO Total Rental: 224.00
100.00000000 SPYGLASS RES ---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)

Status		Acres	Net		Acres	Net	C006128 A FARMIN Jan 07, 1994
DEVELOPED	**Dev:**	160.000	0.000	**Undev:**	0.000	0.000	PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/06-16-111-06-W6/00 SUSPENDED/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006128 A	GROSS OVERRIDING ROYALTY	PNG	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.83650 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: WI (C)
OURO 100.00000000

ROYALTY DEDUCTIONS - Apr 20, 2007
WITH RESPECT TO CRUDE OIL, THE SAID ROYALTY SHALL BEAR ITS PROPORTIONATE SHARE OF THE ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION, WHERE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010895 D

SALES ARE NOT MADE F.O.B., THE TANKS SERVING THE SAID LEASES, PROVIDED THAT THE COSTS SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN
WITH RESPECT TO NATURAL GAS, THE COSTS OF GATHERING AND PROCESSING, AND TRANSPORTING THE SAID ROYALTY SHARE OF NATURAL GAS MAY BE DEDUCTED FROM THE CURRENT MARKET VALUE OF NATURAL GAS, PROVIDED:
2) THE DEDUCTION OF GATHERING, PROCESSING AND TRANSPORTATION COSTS SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN. SUCH COSTS MAY ONLY BE DEDUCTED TO THE EXTENT THAT THEY ARE ACTUALLY INCURRED AND ARE REASONABLE.

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 OURO 100.00000000

GENERAL REMARKS CONOCO ACQ - Apr 20, 2007
CYRIES ENERG

M010896 PNG CR **Eff:** Oct 18, 1994 160.000 C006129 A No WI
Sub: D RI **Exp:** Oct 17, 1999 160.000 NUVISTA EN LTD 100.00000000
ACTIVE 0594101108 **Ext:** 15 0.000
NUVISTA EN LTD Total Rental: 224.00
100.00000000 NUVISTA EN LTD

Area : BLUESKY
TWP 111 RGE 6 W6M NW30
PNG TO BASE BLUESKY-BULLHEAD

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010896
Sub: D **Status** **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 0.000

C006129 A FARMOUT Sep 01, 1994
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C006129 A GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.83650 **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
SPYGLASS RES 100.00000000 NUVISTA EN LTD 100.00000000

ROYALTY DEDUCTIONS - Apr 20, 2009
WRT TO CRUDE OIL AND CONDENSATE, ROYALTY BEARS ITS SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION; WRT NATURAL GAS, COSTS OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING ROYALTY MAY BE DEDUCTED FROM CURRENT MARKET VALUE PROVIDED ROYALTY IS NOT REDUCED BELOW $3.50 PER MCF SOLD OR COSTS DO NOT EXCEED THOSE PERMITTED FOR CROWN ROYALTY SHARE OR PERMITTED DEDUCTIONS IN CALCULATION OF AB GCA TO THE EXTENT THE PAYOR OF THE ROYALTY UTILIZES ITS OWN FACILITIES.
COSTS MUST BE ACTUALLY INCURRED AND REASONABLE TO BE DEDUCTED.

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD
M010896 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 NUVISTA EN LTD 100.00000000

M010896 PNG CR **Eff:** Oct 18, 1994 160.000 C006129 B No WI
Sub: F RI **Exp:** Oct 17, 1999 160.000 HUSKY OIL OP 100.00000000
ACTIVE 0594101108 **Ext:** 15 0.000
HUSKY OIL OP Total Rental: 0.00
100.00000000 NUVISTA EN LTD **Count Acreage =** No

Area : BLUESKY
TWP 111 RGE 6 W6M NW30
PNG FROM BASE BLUESKY-BULLHEAD
TO BASE KEG_RIVER

---------- Related Contracts ----------
C006116 A P&S Aug 05, 2008 (I)
C006129 B FARMOUT Sep 01, 1994
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 0.000

Royalty / Encumbrances

<Linked> **Royalty Type** | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
C006129 B GROSS OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 10.00000000 **Div:** 23.83650 **Prod/Sales:**
Other Percent: 10 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010896 F SPYGLASS RES 100.00000000 HUSKY OIL OP 100.00000000

ROYALTY DEDUCTIONS - Apr 20, 2007
WRT TO CRUDE OIL AND CONDENSATE, ROYALTY BEARS ITS SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION; WRT NATURAL GAS, COSTS OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING ROYALTY MAY BE DEDUCTED FROM CURRENT MARKET VALUE PROVIDED ROYALTY IS NOT REDUCED BELOW $3.50 PER MCF SOLD OR COSTS DO NOT EXCEED THOSE PERMITTED FOR CROWN ROYALTY SHARE OR PERMITTED DEDUCTIONS IN CALCULATION OF AB GCA TO THE EXTENT THE PAYOR OF THE ROYALTY UTILIZES ITS OWN FACILITIES.
COSTS MUST BE ACTUALLY INCURRED AND REASONABLE TO BE DEDUCTED.

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 HUSKY OIL OP 100.00000000

M010894 PNG CR **Eff:** Feb 09, 1989 160.000 C006120 A Yes BPO
Sub: A WI **Exp:** Feb 08, 1994 160.000 SPYGLASS RES 67.50000000
ACTIVE 0589020209 **Ext:** 15 108.000 NUVISTA EN LTD * 22.50000000
SPYGLASS RES CODA 10.00000000
100.00000000 SIGNALTA RESOUR

Area : BLUESKY
TWP 111 RGE 7 W6M NE26
PNG TO BASE KEG_RIVER

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010894
Sub: A

Total Rental: 224.00

C006116 A	P&S	Aug 05, 2008 (I)	
C006120 A	FARMOUT	Apr 21, 1989	
C006121 A	FARMIN	Nov 14, 1989	
PS00530 A	P&S	Jun 29, 2010 (I)	

Status — **Acres** / **Net** — **Acres** / **Net**
DEVELOPED **Dev:** 160.000 / 108.000 **Undev:** 0.000 / 0.000

-------- Well U.W.I. -------- Status/Type --------
100/16-26-111-07-W6/00 D&C/OTHER

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C006120 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — Y — Y — 90.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 16.00000000 **Div:** 23.8365 — **Prod/Sales:**
Other Percent: 15 — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
SIGNALTA RESOUR 100.00000000 — SPYGLASS RES 75.00000000
NUVISTA EN LTD 25.00000000

ROYALTY DEDUCTIONS -
ROYALTY DEDUCTIONS APPLY

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 — SPYGLASS RES 67.50000000
NUVISTA EN LTD 22.50000000
CODA 10.00000000

GENERAL REMARKS CONOCO ACQ - Apr 20, 2007
BR CANADA

M009967 PNG CR — **Eff:** May 18, 1989 — 640.000 — C005453 A No — BPO
Sub: A RI — **Exp:** May 17, 1994 — 0.000 — HUSKY OIL OP — 100.00000000
ACTIVE 0589050375 — **Ext:** 15 — 0.000
EXXON ENERGY — Total Rental: 0.00
100.00000000 SPYGLASS RES

Area : BLACK
TWP 111 RGE 10 W6M 3
PNG TO BASE MISSISSIPPIAN

---------- Related Contracts ----------

C005453 A	JOA	Jul 03, 1991
PS00530 A	P&S	Jun 29, 2010 (I)

Status — **Acres** / **Net** — **Acres** / **Net**
UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 0.000 / 0.000

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C005453 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — Y — 80.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — **Min Pay:** .15/MCF — **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.85 — **Prod/Sales:**
Other Percent: 15 — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009967 A

Paid to: ROY TO (C) — **Paid by:** BPO (C)
SPYGLASS RES 50.00000000 — HUSKY OIL OP 100.00000000
NUVISTA EN LTD 50.00000000

ROYALTY IS CONVERTIBLE -
GOR IS CONVERTIBLE UPON PAYOUT OF WELL AT 5-3-111-10 W6M
ROYALTY DEDUCTIONS -
REASONABLE TRANSPORTATION, GATHERING AND PROCESSING COSTS ACTUALLY INCURRED TO BE CALCULATED THE SAME AS FOR AB CROWN ROYALTY DEDUCTIONS.

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — PNG — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPO (C)
ALBERTA DEPT. 100.00000000 — HUSKY OIL OP 100.00000000

M009967 PNG CR — **Eff:** May 18, 1989 — 640.000 — C005453 B No — BPO
Sub: B RI — **Exp:** May 17, 1994 — 640.000 — HUSKY OIL OP — 100.00000000
ACTIVE 0589050375 — **Ext:** 15 — 0.000
EXXON ENERGY — Total Rental: 896.00
100.00000000 SPYGLASS RES

Area : BLACK
TWP 111 RGE 10 W6M 3
PNG FROM BASE MISSISSIPPIAN TO BASE SLAVE_POINT

---------- Related Contracts ----------

C005453 B	JOA	Jul 03, 1991

Status — **Acres** / **Net** — **Acres** / **Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009967
Sub: B DEVELOPED **Dev:** 640.000 / 0.000 **Undev:** 0.000 / 0.000 — PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/05-03-111-10-W6/00 STANDING/UNKN

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C005453 B GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — Y — 80.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 — **Min Pay:** .15/MCF — **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.85 — **Prod/Sales:**
Other Percent: 15 — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** BPO (C)
SPYGLASS RES 50.00000000 — HUSKY OIL OP 100.00000000
PENNWEST PET 50.00000000

SAMSON -
GOR IS CONVERTIBLE UPON PAYOUT OF WELL AT 5-3-111-10 W6M
ROYALTY DEDUCTIONS -
REASONABLE TRANSPORTATION, GATHERING AND PROCESSING COSTS ACTUALLY INCURRED TO BE CALCULATED THE SAME AS FOR AB CROWN ROYALTY DEDUCTIONS.

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — PNG — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — HUSKY OIL OP 100.00000000

M009969 / Sub: A / ACTIVE / 100.00000000 OURO
NG CR — WI — SPYGLASS RES — SPYGLASS RES
Eff: May 03, 1967 — **Exp:** May 02, 1988 — **Ext:** 15
640.000 — 640.000 — 320.000
C005457 C No — SPYGLASS RES — HUSKY OIL OP
50.00000000 — 50.00000000
Total Rental: 896.00

Area : BLACK
TWP 111 RGE 10 W6M 4
NG IN SLAVE_POINT

---------- Related Contracts ----------

C005457 C	JOA	May 18, 1989
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Dev:	Acres	Net	Undev:	Acres	Net
UNDEVELOPED		0.000	0.000		640.000	320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; HUSKY OIL OP 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M010899 / Sub: A / ACTIVE / 100.00000000 OURO
PNG CR — RI — 0594060466 OURO
Eff: Jun 16, 1994 — **Exp:** Jun 15, 1999 — **Ext:** 15
160.000 — 160.000 — 0.000
C006130 A No — OURO
WI — 100.00000000
Total Rental: 224.00

Area : BLUESKY
TWP 112 RGE 5 W6M SW7
PNG TO BASE KEG_RIVER

---------- Related Contracts ----------

C006116 A	P&S	Aug 05, 2008 (I)
C006130 A	FARMOUT	Mar 27, 1995
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		160.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006130 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 — **Min Pay:** 4.5000 — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 12.50000000 — **Div:** 23.83650 — **Prod/Sales:**
Other Percent: 12.5 — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — OURO 100.00000000

ROYALTY DEDUCTIONS - Apr 20, 2007
WRT TO CRUDE OIL AND CONDENSATE, ROYALTY BEARS ITS SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION; WRT NATURAL GAS, COSTS OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING ROYALTY MAY BE DEDUCTED FROM CURRENT MARKET VALUE PROVIDED ROYALTY IS NOT REDUCED BELOW $4.50 PER MCF SOLD OR COSTS DO NOT EXCEED THOSE PERMITTED FOR CROWN ROYALTY SHARE OR PERMITTED DEDUCTIONS IN CALCULATION OF AB GCA TO THE EXTENT THE PAYOR OF THE ROYALTY UTILIZES ITS OWN FACILITIES.
COSTS MUST BE ACTUALLY INCURRED AND REASONABLE TO BE DEDUCTED.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010899 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — OURO 100.00000000

M010892 / Sub: A / ACTIVE / 100.00000000 OURO
PNG CR — RI — 0589050381 OURO
Eff: May 18, 1989 — **Exp:** May 17, 1994 — **Ext:** 15
160.000 — 160.000 — 0.000
C006127 A No — OURO — MCWATTERS MIN
WI — 80.00000000 — 20.00000000
Total Rental: 224.00

Area : BLUESKY
TWP 112 RGE 6 W6M SE1
PNG BELOW BASE SULPHUR_POINT TO BASE KEG_RIVER

---------- Related Contracts ----------

C006116 A	P&S	Aug 05, 2008 (I)
C006127 A	FARMIN	Jan 24, 1994
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Dev:	Acres	Net	Undev:	Acres	Net
DEVELOPED		160.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006127 A	GROSS OVERRIDING ROYALTY	PNG	Y	N	100.00000000 % of PROD

-------- Well U.W.I. -------- Status/Type --------
100/07-01-112-06-W6/02 PUMPING/OIL
102/08-01-112-06-W6/00 ABANDONED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: YES
M010892 A — **Gas: Royalty:** 15.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 15.00000000 — **Div:** 23.83650 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: WI (C) — OURO 80.00000000; MCWATTERS MIN 20.00000000

ROYALTY DEDUCTIONS - Apr 20, 2007
FOR CRUDE OIL, ROYALTY BEARS ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION PROVIDED COSTS SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN; NG SHALL HAVE A MIN $5.32/10.3 M 3 BUT COSTS OF GATHERING, PROCESSING, AND TRANSPORTING MAY BE DEDUCTED PROVIDED DEDUCTIONS SHALL NOT EXCEED THOSE PERMITTED BY THE AB CROWN IN CALCULATION OF CROWN ROYALTY AND SUCH COSTS MAY ONLY BE DEDUCTED IF ACTUALLY INCURRED.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — OURO 80.00000000; MCWATTERS MIN 20.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010892 A

GENERAL REMARKS CONOCO ACQ - Apr 20, 2007
CYRIES ENERG

M009933 NG CR **Eff:** Mar 07, 1979 3,840.000 C005536 A Unknown WI
Sub: A RI **Exp:** Mar 06, 2000 3,840.000 TAQA NORTH 100.00000000
ACTIVE 0279030002 **Ext:** UNITIZED 0.000
TAQA NORTH LTD Total Rental: 5376.00
100.00000000 TAQA NORTH LTD

Area : VIRGO
TWP 113 RGE 3 W6M SEC 28, 33
TWP 114 RGE 3 W6M SEC 6, 7, 16, 17
NG IN BLUESKY-GETHING (UNITIZED)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	3,840.000	0.000	**Undev:**	0.000	0.000

Related Contracts

C005536 A	FARMOUT	Jun 03, 1977
PS00530 A	P&S	Jun 29, 2010 (I)
UA4059	UNIT-ROY	Sep 01, 1988
UA4059 A	UNIT-ROY	Sep 01, 1988
UA4059 B	UNIT-ROY	Sep 01, 1988
UA4059 C	UNIT-ROY	Sep 01, 1988
UA4059 D	UNIT-ROY	Sep 01, 1988
UA4059 E	UNIT-ROY	Sep 01, 1988
UA4059 F	UNIT-ROY	Sep 01, 1988

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005536 A	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** .05/MCF **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 TAQA NORTH 100.00000000

ROYALTY DEDUCTIONS -
ROYALTY SHALL BEAR ITS SHARE OF TRANSPORTATION COSTS PRIOR TO SALE.

-------- Well U.W.I. Status/Type --------

100/04-17-114-03-W6/00 SUSPENDED/GAS
100/07-06-114-03-W6/00 FLOWING/GAS
100/10-07-114-03-W6/00 FLOWING/GAS
100/12-07-114-03-W6/00 FLOWING/GAS
100/13-06-114-03-W6/00 FLOWING/GAS
100/15-17-114-03-W6/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009933 A REASONABLE DEDUCTIONS MAY BE MADE FOR COSTS, EXPENSES AND CHARGES, INCLUDING A REASONABLE RETURN ON INVESTMENT RELATED TO GATHERING AND PROCESSING OF ROYALTY BUT SUCH DEDUCTIONS SHALL NOT REDUCE ROYALTY BELOW 5 CENTS PER MCF OF NG

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 TAQA NORTH 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4059	Sep 01, 1988	SOUSA BLUESKY-GETHING GAS UNIT	TAQA NORTH LTD
Zone:		NG IN BLUESKY; NG IN GETHING	

Unit File No	Effective Date	Unit Name	Unit Operator
UA4059	Sep 01, 1988	SOUSA BLUESKY-GETHING GAS UNIT	TAQA NORTH LTD
Sub: A	**Tract Number:** 45		**Tract Part%:** 0.28904000

Unit File No	Effective Date	Unit Name	Unit Operator
UA4059	Sep 01, 1988	SOUSA BLUESKY-GETHING GAS UNIT	TAQA NORTH LTD
Sub: B	**Tract Number:** 46		**Tract Part%:** 0.21920000

Unit File No	Effective Date	Unit Name	Unit Operator
UA4059	Sep 01, 1988	SOUSA BLUESKY-GETHING GAS UNIT	TAQA NORTH LTD
Sub: C	**Tract Number:** 54		**Tract Part%:** 0.78724000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009933 A

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
UA4059	Sep 01, 1988	SOUSA BLUESKY-GETHING GAS UNIT	TAQA NORTH LTD
Sub: D	**Tract Number:** 64		**Tract Part%:** 0.79127000

Unit File No	Effective Date	Unit Name	Unit Operator
UA4059	Sep 01, 1988	SOUSA BLUESKY-GETHING GAS UNIT	TAQA NORTH LTD
Sub: E	**Tract Number:** 78		**Tract Part%:** 0.76897000

Unit File No	Effective Date	Unit Name	Unit Operator
UA4059	Sep 01, 1988	SOUSA BLUESKY-GETHING GAS UNIT	TAQA NORTH LTD
Sub: F	**Tract Number:** 88		**Tract Part%:** 0.46737000

M009963 PNG CR **Eff:** Mar 06, 1969 640.000 C005532 A Unknown ROY BY
Sub: A RI **Exp:** Mar 05, 1979 640.000 APACHE CAN LTD 100.00000000
ACTIVE 17916B **Ext:** 18 0.000
APACHE CAN LTD **Ext:** Feb 03, 2017 Total Rental: 896.00
100.00000000 APACHE CAN LTD

Area : BLACK
TWP 113 RGE 10 W6M SEC 17
(SECTION 18 PENDING)
PNG TO BASE SULPHUR_POINT

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	640.000	0.000

Related Contracts

C005532 A	ROYALTY	Nov 17, 2004
C092-084 A	FARMOUT	Feb 15, 1967 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005532 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 5.00000000
Deduction: YES

M009963 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 APACHE CAN LTD 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** ROY BY (C)
ALBERTA DEPT. 100.00000000 APACHE CAN LTD 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009964	PNG	CR **Eff:** Mar 06, 1969	640.000	C005532 A Unknown	ROY BY		Area : BLACK
Sub: A	RI	**Exp:** Mar 05, 1979	640.000	APACHE CAN LTD	100.00000000		TWP 113 RGE 10 W6M SEC 20
ACTIVE	17916A	**Ext:** 18	0.000				PNG TO BASE SULPHUR_POINT
	APACHE CAN LTD	**Ext:** Jan 21, 2017		Total Rental: 896.00			
100.00000000	APACHE CAN LTD						

---------- Related Contracts ----------

C005532 A	ROYALTY	Nov 17, 2004	
C092-084 B	FARMOUT	Feb 15, 1967 (I)	
PS00530 A	P&S	Jun 29, 2010 (I)	

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 0.000

Royalty / Encumbrances

<Linked> C005532 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) SPYGLASS RES 100.00000000
Paid by: ROY BY (C) APACHE CAN LTD 100.00000000

ROYALTY DEDUCTIONS -

ALTERNATE 2: THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL FIRST BE ADJUSTED FOR ANY DEDUCTONS UNDER SUBCLAUSE 2.04C

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Deduction: STANDARD					
M009964	A	**Gas: Royalty:**			**Min Pay:**	**Prod/Sales:**	
		S/S OIL: Min:		**Max:**	**Div:**	**Prod/Sales:**	
		Other Percent:			**Min:**	**Prod/Sales:**	
		Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000			**Paid by:** ROY BY (C) APACHE CAN LTD 100.00000000		

M009933	NG	CR **Eff:** Mar 07, 1979	640.000	C005536 A Unknown	WI		Area : VIRGO
Sub: B	RI	**Exp:** Mar 06, 2000	640.000	TAQA NORTH	100.00000000		TWP 114 RGE 3 W6M SEC 15
ACTIVE	0279030002	**Ext:** 15	0.000				NG IN BLUESKY-GETHING
	TAQA NORTH LTD			Total Rental: 896.00			
100.00000000	TAQA NORTH LTD						

---------- Related Contracts ----------

C005536 A	FARMOUT	Jun 03, 1977	
PS00530 A	P&S	Jun 29, 2010 (I)	

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 640.000 Net 0.000

-------- Well U.W.I. -------- Status/Type --------
100/06-34-113-03-W6/00 ABANDONED/ABA

Royalty / Encumbrances

<Linked> C005536 A — **Royalty Type:** GROSS OVERRIDING ROYALTY — **Product Type:** GAS — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: 10.00000000 **Min Pay:** .05/MCF **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009933	B	SPYGLASS RES 100.00000000		TAQA NORTH	100.00000000		

ROYALTY DEDUCTIONS -

ROYALTY SHALL BEAR ITS SHARE OF TRANSPORTATION COSTS PRIOR TO SALE. REASONABLE DEDUCTIONS MAY BE MADE FOR COSTS, EXPENSES AND CHARGES, INCLUDING A REASONABLE RETURN ON INVESTMENT RELATED TO GATHERING AND PROCESSING OF ROYALTY BUT SUCH DEDUCTIONS SHALL NOT REDUCE ROYALTY BELOW 5 CENTS PER MCF OF NG

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) ALBERTA DEPT. 100.00000000
Paid by: WI (C) TAQA NORTH 100.00000000

M009921	PNG	CR **Eff:** Feb 04, 1986	160.000	C005392 B No	WI		Area : ZAMA
Sub: B	WI	**Exp:** Feb 03, 1991	160.000	SPYGLASS RES	4.76080000		TWP 114 RGE 6 W6M SW36
ACTIVE	0586020365	**Ext:** 15	7.617	LONG RUN	53.06520000		PNG BELOW BASE MUSKEG TO BASE
	BARNWELL			BARNWELL	26.44930000		KEG_RIVER
100.00000000	BARNWELL			APACHE CAN LTD	8.75000000		
				ZARGON PARTN	6.97470000		

---------- Related Contracts ----------

C005391 B	FARMOUT	Dec 04, 1986	
C005392 B	JOA	Mar 04, 1986	
PS00530 A	P&S	Jun 29, 2010 (I)	

Total Rental: 224.00

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009921							
Sub: B							

Status DEVELOPED **Dev:** Acres 160.000 Net 7.617 **Undev:** Acres 0.000 Net 0.000

-------- Well U.W.I. -------- Status/Type --------
102/04-36-114-06-W6/00 PUMPING/OIL
100/06-36-114-06-W6/00 ABANDONED/OIL

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) MIN FIN-AB 100.00000000
Paid by: WI (C)
SPYGLASS RES 4.76080000
LONG RUN 53.06520000
BARNWELL 26.44930000
APACHE CAN LTD 8.75000000
ZARGON PARTN 6.97470000

M009922	PNG	CR **Eff:** Jan 22, 1968	160.000	C005389 B No	WI		Area : ZAMA
Sub: A	WI	**Exp:** Jan 21, 1978	160.000	SPYGLASS RES	22.50000000		TWP 114 RGE 6 W6M NW36
ACTIVE	17689C	**Ext:** 18	36.000	CAMPBELL, BLAIR	17.50000000		PNG TO TOP MUSKEG
	BARNWELL	**Ext:** Dec 02, 2016		BARNWELL	50.00000000		
100.00000000	BARNWELL	**Count Acreage** = No		LONG RUN	7.50000000		
				ZARGON PARTN	2.50000000		

---------- Related Contracts ----------

C005389 A	FARMOUT	Jan 16, 1973 (I)	
C005389 B	FARMOUT	Jan 16, 1973	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009922
Sub: A

Total Rental: 0.00

C005393 A	FARMOUT	May 15, 1971	
C005654 E	TRUST	Feb 04, 1986	
PS00530 A	P&S	Jun 29, 2010 (I)	

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 160.000	36.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005393 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
APACHE CAN LTD 100.00000000 UNKNOWN PARTY 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL AND GAS ARE FREE AND CLEAR OF ANY DEDUCTIONS WHATSOEVER; GAS $1.50 CENTS PER EACH THOUSAND CUBIC FEET OF NG SOLD OR CONSUMED, WHICHEVER IS GREATER.
IN THE CASE OF LIQUID HYDROCARBONS, RES GAS AND ALL OTHER PRODUCTS INCLUDING SULPHUR OBTAINED BY PROCESSING NATURAL GAS -- CAN DEDUCT JUST AND REASONABLE COSTS FOR PROPORTIONATE SHARE OF PROCESSING AND GATHERING NG TO OBTAIN THOSE PRODUCTS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M009922 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 SPYGLASS RES 22.50000000
CAMPBELL, BLAIR 17.50000000
BARNWELL 50.00000000
LONG RUN 7.50000000
ZARGON PARTN 2.50000000

M009922 PNG CR **Eff:** Jan 22, 1968 160.000 C005390 B No WI
Sub: D WI **Exp:** Jan 21, 1978 160.000 LONG RUN 41.25000000
ACTIVE 17689C **Ext:** 18 18.000 BARNWELL 25.00000000
BARNWELL **Ext:** Dec 02, 2016 CAMPBELL, BLAIR 8.75000000
100.00000000 BARNWELL SPYGLASS RES 11.25000000
ZARGON PARTN 13.75000000

Total Rental: 224.00

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	18.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

Area : ZAMA
TWP 114 RGE 6 W6M NW36
PNG IN MUSKEG
(EXCL PROD FROM 12C/36-114-6 W6M/00 WELL)

---------- Related Contracts ----------

C005390 B	FARMOUT	Jan 18, 1980
C005391 A	FARMOUT	Dec 04, 1986
C005393 A	FARMOUT	May 15, 1971
C005654 E	TRUST	Feb 04, 1986
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/12-36-114-06-W6/00 ABD ZONE/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

C005393 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		

Roy Percent:
Deduction: YES
M009922 D **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
APACHE CAN LTD 100.00000000 UNKNOWN PARTY 100.00000000

ROYALTY DEDUCTIONS -
CRUDE OIL AND GAS ARE FREE AND CLEAR OF ANY DEDUCTIONS WHATSOEVER; GAS $1.50 CENTS PER EACH THOUSAND CUBIC FEET OF NG SOLD OR CONSUMED, WHICHEVER IS GREATER.
IN THE CASE OF LIQUID HYDROCARBONS, RES GAS AND ALL OTHER PRODUCTS INCLUDING SULPHUR OBTAINED BY PROCESSING NATURAL GAS -- CAN DEDUCT JUST AND REASONABLE COSTS FOR PROPORTIONATE SHARE OF PROCESSING AND GATHERING NG TO OBTAIN THOSE PRODUCTS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA DEPT. 100.00000000 LONG RUN 41.25000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009922 D
BARNWELL 25.00000000
CAMPBELL, BLAIR 8.75000000
SPYGLASS RES 11.25000000
ZARGON PARTN 13.75000000

M009922 PNG CR **Eff:** Jan 22, 1968 160.000 C005390 B No WI
Sub: F WI **Exp:** Jan 21, 1978 160.000 LONG RUN 41.25000000
ACTIVE 17689C **Ext:** 18 18.000 BARNWELL 25.00000000
BARNWELL **Ext:** Dec 02, 2016 CAMPBELL, BLAIR 8.75000000
100.00000000 BARNWELL **Count Acreage =** No SPYGLASS RES 11.25000000
ZARGON PARTN 13.75000000

Total Rental: 0.00

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 160.000	18.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005395 B	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	90.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Area : ZAMA
TWP 114 RGE 6 W6M NW36
(PROD FROM 12C-36-114-6 W6M WELL)

---------- Related Contracts ----------

C005390 B	FARMOUT	Jan 18, 1980
C005391 A	FARMOUT	Dec 04, 1986
C005393 A	FARMOUT	May 15, 1971
C005395 B	SETTLE	Sep 30, 1994
C005654 D	TRUST	Feb 04, 1986
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
102/12-36-114-06-W6/00 ABD ZONE/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009922 F **Paid to:** ROY TO (C) — APACHE CAN LTD 100.00000000
Paid by: ROY BY (C)
SPYGLASS RES 11.25000000
LONG RUN 41.25000000
OTHER 33.75000000
ZARGON O & G 13.75000000

ROYALTY DEDUCTIONS -
CRUDE OIL AND GAS ARE FREE AND CLEAR OF ANY DEDUCTIONS WHATSOEVER; GAS $1.50 CENTS PER EACH THOUSAND CUBIC FEET OF NG SOLD OR CONSUMED, WHICHEVER IS GREATER.
IN THE CASE OF LIQUID HYDROCARBONS, RES GAS AND ALL OTHER PRODUCTS INCLUDING SULPHUR OBTAINED BY PROCESSING NATURAL GAS – CAN DEDUCT JUST AND REASONABLE COSTS FOR PROPORTIONATE SHARE OF PROCESSING AND GATHERING NG TO OBTAIN THOSE PRODUCTS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C)
LONG RUN 41.25000000
BARNWELL 25.00000000
CAMPBELL, BLAIR 8.75000000
SPYGLASS RES 11.25000000
ZARGON PARTN 13.75000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009926	PNG CR	**Eff:** Dec 15, 1983	320.000			WI	Area : ZAMA
Sub: A	WI	**Exp:** Dec 14, 1988	320.000	SPYGLASS RES		100.00000000	TWP 115 RGE 6 W6M E32
ACTIVE	0583120256	**Ext:** 15	320.000				PET TO BASE SULPHUR_POINT
	SPYGLASS RES			Total Rental:	0.00		
100.00000000	SPYGLASS RES	**Count Acreage =** No					

Related Contracts
C005404 B JVAGMT Oct 01, 1983
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	320.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005404 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — COIL RESOURCES 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGS FOR THE CALCULATION OF ROYALTIES ON CROWN LAND

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M009926	PNG	CR	**Eff:** Dec 15, 1983	320.000	C005394 A	No	POOLED	PREPOOL1	Area : ZAMA
Sub: B	WI		**Exp:** Dec 14, 1988	320.000	SPYGLASS RES		50.00000000	100.00000000	TWP 115 RGE 6 W6M E32
ACTIVE	0583120256		**Ext:** 15	160.000	APACHE CAN LTD		50.00000000		NG TO BASE SULPHUR_POINT
	SPYGLASS RES								(EXCLUDING 14-32-115-06-W6
100.00000000	SPYGLASS RES			Total Rental:	448.00				WELLBORE)

Related Contracts
C005394 A POOL Jan 27, 1998
C005404 C JVAGMT Oct 01, 1983
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 320.000	160.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005404 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — COIL RESOURCES 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
M009926 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — MIN FIN-AB 100.00000000
Paid by: PREPOOL1(C) — SPYGLASS RES 100.00000000

M009980	PNG	CR	**Eff:** Nov 28, 1967	160.000	C005394 A	No	POOLED	PREPOOLED	Area : ZAMA
Sub: A	WI		**Exp:** Nov 27, 1988	160.000	SPYGLASS RES		50.00000000		TWP 115 RGE 6 W6M NW32
ACTIVE	129337		**Ext:** 15	80.000	APACHE CAN LTD		50.00000000		NG TO BASE SULPHUR_POINT
	APACHE CAN LTD				APACHE CAN LTD			100.00000000	(EXCLUDING 14-32-115-06W6
100.00000000	APACHE CAN LTD			Total Rental:	224.00				WELLBORE)

Related Contracts
C005394 A POOL Jan 27, 1998
C005404 JVAGMT Oct 01, 1983
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 160.000	80.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PREPOOLE(C)
MIN FIN-AB 100.00000000 APACHE CAN LTD 100.00000000

M009981 PNG CR **Eff:** Aug 08, 1968 160.000 C005394 A No POOLED PREPOOLED Area : ZAMA
Sub: A WI **Exp:** Aug 07, 1978 160.000 SPYGLASS RES 50.00000000 TWP 115 RGE 6 W6M SW32
ACTIVE 14512 **Ext:** 15 80.000 APACHE CAN LTD 50.00000000 NG TO BASE SULPHUR_POINT
APACHE CAN LTD APACHE CAN LTD 100.00000000 (EXCLUDES WELLBORE
100.00000000 APACHE CAN LTD 14-32-115-06W6)

Total Rental: 224.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 160.000 80.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005394 A POOL Jan 27, 1998
C005404 JVAGMT Oct 01, 1983
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PREPOOLE(C)
MIN FIN-AB 100.00000000 APACHE CAN LTD 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M009927 PNG CR **Eff:** Nov 03, 1983 160.000 WI Area : ZAMA
Sub: A WI **Exp:** Nov 02, 1988 160.000 SPYGLASS RES 100.00000000 TWP 115 RGE 6 W6M NW33
ACTIVE 0583110127 **Ext:** 15 160.000 PNG TO BASE KEG_RIVER
SPYGLASS RES Total Rental: 224.00
SPYGLASS RES

---------- Related Contracts ----------
C005404 A JVAGMT Oct 01, 1983
PS00530 A P&S Jun 29, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 160.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C005404 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of
Roy Percent: 3.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
COIL RESOURCES 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGS FOR CALCULATION OF ROYALTIES ON CROWN LAND

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of PROD
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
MIN FIN-AB 100.00000000 SPYGLASS RES 100.00000000

M009928 PNG CR **Eff:** May 06, 1986 320.000 C005381 A No PREPOOLED2 Area : ZAMA
Sub: B WI **Exp:** May 05, 1991 320.000 TAQA NORTH 56.55000000 TWP 115 RGE 7 W6M W15
ACTIVE 0586050438 **Ext:** 15 32.448 APACHE CAN LTD 22.00000000 NG TO BASE KEG_RIVER
TAQA NORTH LTD PROCYON EN 8.20473570
100.00000000 TAQA NORTH LTD SPYGLASS RES 10.14000000

---------- Related Contracts ----------
C005379 C OA May 06, 1982
C005381 A POOL Feb 05, 1999
PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------
100/02-15-115-07-W6/00 SUSPENDED/GAS

CANAMAX ENERGY 0.64467520
CHERYL RESOURCE 1.28966460
ALLARO RESOURCE 1.01790000
ALLARO NO. 1 0.15302450

Total Rental: 448.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 320.000 32.448 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY PNG Y N 100.00000000 % of SALES
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 TAQA NORTH 56.55000000
APACHE CAN LTD 22.00000000
PROCYON EN 8.20473570
SPYGLASS RES 10.14000000
CANAMAX ENERGY 0.64467520
CHERYL RESOURCE 1.28966460
ALLARO RESOURCE 1.01790000
ALLARO NO. 1 0.15302450

M009928 PNG CR **Eff:** May 06, 1986 320.000 C005379 B No WI Area : ZAMA
Sub: C WI **Exp:** May 05, 1991 320.000 SPYGLASS RES 0.14000000 TWP 115 RGE 7 W6M W15
ACTIVE 0586050438 **Ext:** 15 0.448 PROCYON EN 8.20473238 PET TO BASE KEG_RIVER
TAQA NORTH LTD TAQA NORTH 40.00000000
100.00000000 TAQA NORTH LTD **Count Acreage =** No APACHE CAN LTD 48.55000000

---------- Related Contracts ----------
C005379 B OA May 06, 1982
PS00530 A P&S Jun 29, 2010 (I)

CHERYL RESOURCE 1.28966460
ALLARO NO. 1 0.15302450
ALLARO RESOURCE 1.01790000
CANAMAX ENERGY 0.64467852

Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 320.000 0.448

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** OIL — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD

M009928 C
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	0.14000000
PROCYON EN	8.20473238
TAQA NORTH	40.00000000
APACHE CAN LTD	48.55000000
CHERYL RESOURCE	1.28966460
ALLARO NO. 1	0.15302450
ALLARO RESOURCE	1.01790000
CANAMAX ENERGY	0.64467852

M009999 PNG CR **Eff:** Jun 14, 1968 160.000 C005381 A No POOLED RENTAL Area : ZAMA
Sub: A WI **Exp:** Jun 13, 1989 160.000 APACHE CAN LTD 52.66750000 66.67000000 TWP 115 RGE 7 W6M SE15
ACTIVE 129350 **Ext:** 15 8.112 TAQA NORTH 36.60750000 33.33000000 NG TO BASE KEG_RIVER
APACHE CAN LTD PROCYON EN 4.10236810
100.00000000 APACHE CAN LTD SPYGLASS RES 5.07000000 **---------- Related Contracts ----------**
CANAMAX ENERGY 0.32233760 C005381 A POOL Feb 05, 1999
CHERYL RESOURCE 0.64483230 PS00530 A P&S Jun 29, 2010 (I)
ALLARO RESOURCE 0.50895000
ALLARO NO. 1 0.07651200 **-------- Well U.W.I. Status/Type --------**
100/02-15-115-07-W6/00 SUSPENDED/GAS

Total Rental: 224.00

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

M009999
Sub: A
Status DEVELOPED — **Acres** Net **Dev:** 160.000 8.112 — **Acres** Net **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** PNG — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of SALES
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOL1(C)

TAQA NORTH	33.33000000
APACHE CAN LTD	66.67000000

M009999 PNG CR **Eff:** Jun 14, 1968 160.000 C005381 A No POOLED RENTAL Area : ZAMA
Sub: B WI **Exp:** Jun 13, 1989 160.000 APACHE CAN LTD 52.66750000 100.00000000 TWP 115 RGE 7 W6M NE15
ACTIVE 129350 **Ext:** 15 8.112 TAQA NORTH 36.60750000 NG TO BASE KEG_RIVER
APACHE CAN LTD PROCYON EN 4.10236810
100.00000000 APACHE CAN LTD SPYGLASS RES 5.07000000 **---------- Related Contracts ----------**
CANAMAX ENERGY 0.32233760 C005381 A POOL Feb 05, 1999
CHERYL RESOURCE 0.64483230 PS00530 A P&S Jun 29, 2010 (I)
ALLARO RESOURCE 0.50895000
ALLARO NO. 1 0.07651200 **-------- Well U.W.I. Status/Type --------**
100/02-15-115-07-W6/00 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

M009999
Sub: B

Total Rental: 224.00

Status DEVELOPED — **Acres** Net **Dev:** 160.000 8.112 — **Acres** Net **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** PNG — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of SALES
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOLE(C)
APACHE CAN LTD 100.00000000

M009929 PNG CR **Eff:** May 06, 1986 1,280.000 C005379 A No WI Area : ZAMA
Sub: A WI **Exp:** May 05, 1991 0.000 SPYGLASS RES 0.14000000 TWP 115 RGE 7 W6M SEC 16
ACTIVE 0586050439 **Ext:** 15 0.000 PROCYON EN 8.20473238 TWP 115 RGE 7 W6M SEC 17
APACHE CAN LTD TAQA NORTH 40.00000000 (WELLBORES
100.00000000 TAQA NORTH LTD APACHE CAN LTD 48.55000000 100/09-17-115-07W6/00 & /02
CHERYL RESOURCE 1.28966460 ONLY)
ALLARO NO. 1 0.15302450 PNG TO BASE BLUESKY-BULLHEAD
ALLARO RESOURCE 1.01790000 (EXCL WELLBORE
CANAMAX ENERGY 0.64467852 100/05-16-115-07W6/00)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR * *	DOI Code	Lease Description / Rights Held

(cont'd)

M009929
Sub: A

Total Rental: 0.00

Status UNDEVELOPED — **Acres** Net **Dev:** 0.000 0.000 — **Acres** Net **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY — **Product Type** ALL PRODUCTS — **Sliding Scale** Y — **Convertible** N — **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

SPYGLASS RES	0.14000000
PROCYON EN	8.20473238
TAQA NORTH	40.00000000
APACHE CAN LTD	48.55000000
CHERYL RESOURCE	1.28966460
ALLARO NO. 1	0.15302450
ALLARO RESOURCE	1.01790000
CANAMAX ENERGY	0.64467852

---------- Related Contracts ----------

C005379 A	OA	May 06, 1982
C005379 D	OA	May 06, 1982
C005379 F	OA	May 06, 1982
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/09-17-115-07-W6/00	ABANDONED/OIL
100/09-17-115-07-W6/02	ABANDONED/GAS
100/13-16-115-07-W6/00	ABANDONED/GAS

M009929 PNG CR **Eff:** May 06, 1986 1,280.000 C005379 A No WI Area : ZAMA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Doi Partner(s)		Lease Description / Rights Held
(cont'd)											
M009929									CHERYL RESOURCE	1.28966460	
	B								ALLARO NO. 1	0.15302450	
									ALLARO RESOURCE	1.01790000	
									CANAMAX ENERGY	0.64467852	

M009929	PNG	CR	**Eff:** May 06, 1986	1,280.000	C005379	F	No		WI		Area : ZAMA
Sub: D	WI		**Exp:** May 05, 1991	1,280.000	SPYGLASS RES				0.14000000		TWP 115 RGE 7 W6M SEC 17
ACTIVE	0586050439		**Ext:** 15	1.792	PROCYON EN				8.20473238		(EXCL WELLBORES
	APACHE CAN LTD				TAQA NORTH				40.00000000		100/09-17-115-07W6/00 & /02)
100.00000000	TAQA NORTH LTD				APACHE CAN LTD				49.19467852		PNG TO BASE BLUESKY-BULLHEAD
					CHERYL RESOURCE				1.28966460		
					ALLARO NO. 1				0.15302450		**---------- Related Contracts ----------**
					ALLARO RESOURCE				1.01790000		C005379 A OA May 06, 1982
					CANAMAX ENERGY				0.64467852		C005379 D OA May 06, 1982
											C005379 F OA May 06, 1982
					Total Rental:	1792.00					PS00530 A P&S Jun 29, 2010 (I)

Status	**Acres**	**Net**	**Acres**	**Net**	**-------- Well U.W.I.**	**Status/Type --------**
DEVELOPED **Dev:**	640.000	0.896	**Undev:**	640.000	0.896	100/08-17-115-07-W6/00 FLOWING/GAS
						100/16-17-115-07-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR	(M)	**Paid by:**	WI	(C)
ALBERTA DEPT.		100.00000000	SPYGLASS RES		0.14000000
			PROCYON EN		8.20473238
			TAQA NORTH		40.00000000
			APACHE CAN LTD		48.55000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Doi Partner(s)		Lease Description / Rights Held
(cont'd)											
M009929									CHERYL RESOURCE	1.28966460	
	B								ALLARO NO. 1	0.15302450	
									ALLARO RESOURCE	1.01790000	
									CANAMAX ENERGY	0.64467852	

M009929	PNG	CR	**Eff:** May 06, 1986	1,280.000	C005379	F	No		WI		Area : ZAMA
Sub: D	WI		**Exp:** May 05, 1991	1,280.000	SPYGLASS RES				0.14000000		TWP 115 RGE 7 W6M SEC 17
ACTIVE	0586050439		**Ext:** 15	1.792	PROCYON EN				8.20473238		(EXCL WELLBORES
	APACHE CAN LTD				TAQA NORTH				40.00000000		100/09-17-115-07W6/00 & /02)
100.00000000	TAQA NORTH LTD				APACHE CAN LTD				49.19467852		PNG TO BASE BLUESKY-BULLHEAD
					CHERYL RESOURCE				1.28966460		
					ALLARO NO. 1				0.15302450		**---------- Related Contracts ----------**
					ALLARO RESOURCE				1.01790000		C005379 A OA May 06, 1982
											C005379 D OA May 06, 1982
											C005379 F OA May 06, 1982
					Total Rental:	1792.00					PS00530 A P&S Jun 29, 2010 (I)

Status	**Acres**	**Net**	**Acres**	**Net**	**-------- Well U.W.I.**	**Status/Type --------**
DEVELOPED **Dev:**	640.000	0.896	**Undev:**	640.000	0.896	100/08-17-115-07-W6/00 FLOWING/GAS
						100/16-17-115-07-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Doi Partner(s)		Lease Description / Rights Held
(cont'd)											
		Paid to:	LESSOR	(M)				**Paid by:**	WI	(C)	
		ALBERTA DEPT.		100.00000000				SPYGLASS RES		0.14000000	
								PROCYON EN		8.20473238	
								TAQA NORTH		40.00000000	
								APACHE CAN LTD		49.19467852	
								CHERYL RESOURCE		1.28966460	
								ALLARO NO. 1		0.15302450	
								ALLARO RESOURCE		1.01790000	

M009930	PNG	CR	**Eff:** Nov 04, 1986	640.000	C005380	B	Yes		WI		Area : ZAMA
Sub: B	WI		**Exp:** Nov 03, 1991	640.000	SPYGLASS RES				50.00000000		TWP 115 RGE 8 W6M 19
ACTIVE	0586110308		**Ext:** 15	320.000	ARC RESOURCES				50.00000000		PNG TO BASE SULPHUR_POINT
	ARC RESOURCES										
100.00000000	MOSAIC ENERGY				Total Rental:	896.00					**---------- Related Contracts ----------**
											C005380 B JOA Nov 03, 1982
											C005382 B FO_LETTER May 24, 2005 (I)
											PS00530 A P&S Jun 29, 2010 (I)

Status	**Acres**	**Net**	**Acres**	**Net**
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	640.000	320.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont.	ROFR	DOI Code *	DOI Code *	Doi Partner(s)		Lease Description / Rights Held
(cont'd)											
M009930	B	**Paid to:**	LESSOR	(M)				**Paid by:**	WI	(C)	
		ALBERTA DEPT.		100.00000000				SPYGLASS RES		50.00000000	
								ARC RESOURCES		50.00000000	

M009930	PNG	CR	**Eff:** Nov 04, 1986	640.000	C005382	A	Unknown		ROY BY		Area : ZAMA
Sub: A	RI		**Exp:** Nov 03, 1991	640.000	MOSAIC ENERGY				100.00000000		TWP 115 RGE 8 W6M 20
ACTIVE	0586110308		**Ext:** 15	0.000							PNG TO BASE SULPHUR_POINT
	MOSAIC ENERGY				Total Rental:	896.00					
100.00000000	MOSAIC ENERGY										**---------- Related Contracts ----------**
											C005380 A JOA Nov 03, 1982 (I)
											C005382 A FO_LETTER May 24, 2005
											PS00530 A P&S Jun 29, 2010 (I)

Status	**Acres**	**Net**	**Acres**	**Net**	**-------- Well U.W.I.**	**Status/Type --------**
DEVELOPED **Dev:**	640.000	0.000	**Undev:**	0.000	0.000	100/05-20-115-08-W6/00 STANDING/UNKN
						100/05-20-115-08-W6/02 D&C/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005382 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 12.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	ROY TO	(C)	**Paid by:**	ROY BY	(C)
SPYGLASS RES		100.00000000	MOSAIC ENERGY		100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Roy Percent:					
		Deduction: STANDARD					
M009930	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** ROY BY (C)			
		ALBERTA DEPT.	100.00000000	MOSAIC ENERGY	100.00000000		

M009632	PNG	CR	**Eff:** Jul 02, 1993	0.000	C005056 A No		WI		Area : ZAMA
Sub: A	WI		**Exp:** Jul 01, 2008	0.000	SPYGLASS RES		25.00000000		TWP 116 RGE 5 W6M SE20
ACTIVE	0593060407		**Ext:** 15	0.000	APACHE CAN LTD		75.00000000		PET TO BASE SLAVE_POINT
	APACHE CAN LTD								
100.00000000	APACHE CAN LTD		**Count Acreage =** No		Total Rental:	0.00			**---------- Related Contracts ----------**
									C005056 A JOA Sep 10, 1993
	Status		**Acres**	**Net**		**Acres**	**Net**		PS00530 A P&S Jun 29, 2010 (I)
	UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009632	A	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		ALBERTA DEPT.	100.00000000	SPYGLASS RES	25.00000000		
				APACHE CAN LTD	75.00000000		

M009632	PNG	CR	**Eff:** Jul 02, 1993	160.000	C005060 B No		PREPOOLED		Area : ZAMA
Sub: B	WI		**Exp:** Jul 01, 2008	160.000	APACHE CAN LTD		75.00000000		TWP 116 RGE 5 W6M SE20
ACTIVE	0593060407		**Ext:** 15	40.000	SPYGLASS RES		25.00000000		NG TO BASE SLAVE_POINT
	APACHE CAN LTD								
100.00000000	APACHE CAN LTD				Total Rental:	224.00			**---------- Related Contracts ----------**
									C005056 JOA Sep 10, 1993
	Status		**Acres**	**Net**		**Acres**	**Net**		C005060 B POOL&EQUAL Feb 16, 2000
	DEVELOPED	**Dev:**	160.000	40.000	**Undev:**	0.000	0.000		PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** PREPOOLE(C)		
ALBERTA DEPT.	100.00000000	APACHE CAN LTD	75.00000000	
		SPYGLASS RES	25.00000000	

-------- Well U.W.I. -------- Status/Type --------
100/12-20-116-05-W6/02 SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009633	PNG	CR	**Eff:** Aug 09, 1973	160.000	C005060 A No	NCPOOL	PREPOOLED	Area : ZAMA
Sub: A	WI		**Exp:** Aug 08, 1976	160.000	SPYGLASS RES	6.25000000		TWP 116 RGE 5 W6M NE20
ACTIVE	31959		**Ext:** 15	10.000	APACHE CAN LTD	93.75000000		NG TO BASE SLAVE_POINT
	APACHE CAN LTD				APACHE CAN LTD		100.00000000	
100.00000000	APACHE CAN LTD							**---------- Related Contracts ----------**
					Total Rental:	224.00		C005056 JOA Sep 10, 1993
	Status		**Acres**	**Net**		**Acres**	**Net**	C005060 A POOL&EQUAL Feb 16, 2000
	DEVELOPED	**Dev:**	160.000	10.000	**Undev:**	0.000	0.000	PS00530 A P&S Jun 29, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
100/12-20-116-05-W6/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** PREPOOLE(C)		
ALBERTA DEPT.	100.00000000	APACHE CAN LTD	100.00000000	

M009634	PNG	CR	**Eff:** May 27, 1968	320.000	C005060 A No	NCPOOL	PREPOOLED		Area : ZAMA
Sub: A	WI		**Exp:** May 27, 1989	320.000	SPYGLASS RES	6.25000000			TWP 116 RGE 5 W6M W 20
ACTIVE	129115		**Ext:** 15	20.000	APACHE CAN LTD	93.75000000			NG TO BASE SLAVE_POINT
	APACHE CAN LTD				APACHE CAN LTD		100.00000000		
100.00000000	APACHE CAN LTD								**---------- Related Contracts ----------**
					Total Rental:	448.00			C005060 A POOL&EQUAL Feb 16, 2000
									PS00530 A P&S Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M009634							
Sub: A							

Status		**Acres**	**Net**		**Acres**	**Net**	**-------- Well U.W.I. -------- Status/Type --------**
DEVELOPED	**Dev:**	320.000	20.000	**Undev:**	0.000	0.000	100/12-20-116-05-W6/02 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** PREPOOLE(C)		
ALBERTA DEPT.	100.00000000	APACHE CAN LTD	100.00000000	

M009934	PNG	CR	**Eff:** Feb 06, 1968	320.000	C005405 A Not Applicable		WI		Area : ZAMA
Sub: A	WI		**Exp:** Feb 05, 1978	320.000	SPYGLASS RES		7.50000000		TWP 117 RGE 2 W6M E33
ACTIVE	12644		**Ext:** 15	24.000	CDN NAT RESOURC		7.50000000		PNG TO BASE SLAVE_POINT
	APACHE CAN LTD				APACHE CAN LTD		85.00000000		
	APACHE CAN LTD								**---------- Related Contracts ----------**
					Total Rental:	448.00			C005405 A JOA Feb 16, 1968
									PS00530 A P&S Jun 29, 2010 (I)

Status		**Acres**	**Net**		**Acres**	**Net**
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	320.000	24.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M009934 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)
SPYGLASS RES 7.50000000
CDN NAT RESOURC 7.50000000
APACHE CAN LTD 85.00000000

M009997 PNG CR **Eff:** Nov 01, 1966 320.000 C005399 A No POOLED PREPOOL1 — Area : ZAMA
Sub: A WI **Exp:** Oct 31, 1976 320.000 APACHE CAN LTD 61.11113000 100.00000000 — TWP 117 RGE 5 W6M S9
ACTIVE 9382 **Ext:** 15 106.667 SPYGLASS RES 33.33332000 — NG TO BASE SLAVE_POINT
APACHE CAN LTD SUPERMAN 2.77777500
100.00000000 APACHE CAN LTD OMERS ENERGY 2.77777500

Total Rental: 448.00

Status DEVELOPED **Dev:** 320.000 106.667 **Undev:** 0.000 0.000
(Acres / Net)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** GAS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:

---------- Related Contracts ----------

C005399 A	POOL	Sep 11, 1998
C006116	P&S	Aug 05, 2008 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/06-09-117-05-W6/02 ABANDONED/UNK
100/06-09-117-05-W6/03 ABANDONED/GAS
100/06-09-117-05-W6/04 ABANDONED/GAS
100/06-09-117-05-W6/00 ABANDONED/OIL

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD

M009997 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
MIN FIN-AB 100.00000000

Paid by: PREPOOL1(C)
APACHE CAN LTD 100.00000000

M009935 PNG CR **Eff:** Feb 07, 1967 320.000 C005401 A No NCPOOL PREPOOL1 — Area : ZAMA
Sub: A WI **Exp:** Feb 06, 1977 320.000 APACHE CAN LTD 32.54111000 22.22222000 — TWP 117 RGE 5 W6M S16
ACTIVE 9843 **Ext:** 15 198.091 SPYGLASS RES 61.90334000 66.66667000
SPYGLASS RES OMERS ENERGY 2.77777500 5.55555500 — NG TO BASE SLAVE_POINT
100.00000000 SPYGLASS RES **Count Acreage** = No SUPERMAN 2.77777500 5.55555500 — (EXCL PRODUCTION FROM
100/03-16-117-05W6/02 PENALTY

Total Rental: 0.00 — WELL)

Status DEVELOPED **Dev:** 320.000 198.091 **Undev:** 0.000 0.000
(Acres / Net)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

---------- Related Contracts ----------

C005401 A	POOL&EQUAL	Sep 07, 2004
C006117 A	NPI	Jan 31, 1967
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009935 A
Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: PREPOOL1(C)
APACHE CAN LTD 22.22222000
SPYGLASS RES 66.66667000
OMERS ENERGY 5.55555500
SUPERMAN 5.55555500

M009935 PNG CR **Eff:** Feb 07, 1967 320.000 C005396 E Yes WI — Area : ZAMA
Sub: B WI **Exp:** Feb 06, 1977 320.000 SPYGLASS RES 66.66667000 — TWP 117 RGE 5 W6M S16
ACTIVE 9843 **Ext:** 15 213.333 APACHE CAN LTD 22.22222000 — PET TO BASE SULPHUR_POINT;
SPYGLASS RES SUPERMAN 5.55555500 — NG FROM BASE SLAVE_POINT TO
100.00000000 SPYGLASS RES **Count Acreage** = No OMERS ENERGY 5.55555500 — TOP SULPHUR_POINT

Total Rental: 0.00

Status DEVELOPED **Dev:** 320.000 213.333 **Undev:** 0.000 0.000
(Acres / Net)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
Paid by: WI (C)

---------- Related Contracts ----------

C005396 E	JOA	Nov 01, 1966
C006116	P&S	Aug 05, 2008 (I)
C006117 A	NPI	Jan 31, 1967
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

1S0/03-16-117-05-W6/03 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009935 B MIN FIN-AB 100.00000000
SPYGLASS RES 66.66667000
APACHE CAN LTD 22.22222000
SUPERMAN 5.55555500
OMERS ENERGY 5.55555500

M009935 PNG CR **Eff:** Feb 07, 1967 320.000 C005400 A Yes NCPOOL PREPOOLED — Area : ZAMA
Sub: C WI **Exp:** Feb 06, 1977 320.000 APACHE CAN LTD 61.11111000 22.22222000 — TWP 117 RGE 5 W6M S16
ACTIVE 9843 **Ext:** 15 106.667 SPYGLASS RES 33.33334000 66.66667000 — NG IN SULPHUR_POINT
SPYGLASS RES OMERS ENERGY 2.77777500 5.55555500
100.00000000 SPYGLASS RES SUPERMAN 2.77777500 5.55555500

Total Rental: 448.00

Status DEVELOPED **Dev:** 320.000 106.667 **Undev:** 0.000 0.000
(Acres / Net)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R)
MIN FIN-AB 100.00000000

Paid by: PREPOOL(C)
APACHE CAN LTD 22.22222000

---------- Related Contracts ----------

C005400 A	POOL&EQUAL	Sep 03, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

-------- Well U.W.I. Status/Type --------

100/15-16-117-05-W6/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009935	C				SPYGLASS RES		66.66667000	
					SUPERMAN		5.55555500	
					OMERS ENERGY		5.55555500	

M009935 PNG CR **Eff:** Feb 07, 1967 320.000 C005401 B No BPEN PREPOOL1 Area : ZAMA
Sub: D WI **Exp:** Feb 06, 1977 320.000 APACHE CAN LTD 62.45611000 22.22222000 TWP 117 RGE 5 W6M S16
ACTIVE 9843 **Ext:** 15 102.363 SPYGLASS RES 31.98834000 66.66667000 (PRODUCTION FROM
SPYGLASS RES OMERS ENERGY 2.77777500 5.55555500 100/03-16-117-05W6/02 PENALTY
100.00000000 SPYGLASS RES **Count Acreage =** No SUPERMAN 2.77777500 5.55555500 WELL)
SPYGLASS RES

Total Rental: 0.00

---------- Related Contracts ----------
C005401 B POOL&EQUAL Sep 07, 2004
C006117 A NPI Jan 31, 1967
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	102.363	**Undev:** 0.000	0.000

-------- Well U.W.I. -------- Status/Type --------
1S0/03-16-117-05-W6/02 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPEN (C)
ALBERTA DEPT. 100.00000000 APACHE CAN LTD 62.45611000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009935	D				SPYGLASS RES		31.98834000	
					OMERS ENERGY		2.77777500	
					SUPERMAN		2.77777500	
					SPYGLASS RES			

M009996 PNG CR **Eff:** Feb 07, 1967 320.000 C005401 A No NCPOOL PREPOOLED Area : ZAMA
Sub: A WI **Exp:** Feb 06, 1977 320.000 APACHE CAN LTD 32.54111000 42.86000000 TWP 117 RGE 5 W6M N16
ACTIVE 9842 **Ext:** 15 198.091 SPYGLASS RES 61.90334000 57.14000000 NG TO BASE SLAVE_POINT
APACHE CAN LTD OMERS ENERGY 2.77777500 (EXCL PRODUCTION FROM
100.00000000 APACHE CAN LTD SUPERMAN 2.77777500 100/03-16-117-05W6/02 PENALTY
WELL)

Total Rental: 448.00

---------- Related Contracts ----------
C005401 A POOL&EQUAL Sep 07, 2004
C006117 A NPI Jan 31, 1967
C006118 FARMOUT Apr 28, 1969
C006118 A FARMOUT Apr 28, 1969
C006136 A ROYALTY Feb 01, 2000
PS00530 A P&S Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	198.091	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006136 A	GROSS OVERRIDING ROYALTY	PNG	Y	N	57.14000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 8.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 8.00000000 **Div:** 23.8356 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PRAIRIE 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009996	A							

ROYALTY DEDUCTIONS -
ALLOWABLE DEDUCTIONS:
OIL - ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING, TRANSPORTATION
GAS - COST OF TREATING, COMPRESSING, GATHERING, PROCESSING, STORING AND TRANSPORTATION
DEDUCTIONS ARE NOT TO EXCEED THOSE PERMITTED BY CROWN. CHARGES FOR USING FACILITIES CAPACITY WHICH IS OWNED BY GRANTOR SHALL NOT EXCEED 25% OF VALUE OF ROYALTY OWNER'S SHARE OF PRODUCTION
GRANTOR IS NOT ENTITLED TO CHARGE FOR DEPRECIATION, RETURN ON INVESTMENT OR INDIRECT OVERHEAD WHERE ROYALTY IS CALCULATED ON PRODUCTION THAT IS GATHERED, PROCESSED, STORED ETC. THROUGH FACILITIES OWNED BY GRANTOR

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006117 A	NET PROFIT INTEREST	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 33.33300000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
APACHE CAN LTD 100.00000000 SPYGLASS RES 57.14000000
APACHE CAN LTD 42.86000000

CALCULATION NOTES PVE -
IF PRODUCTION OF PETROLEUM SUBSTANCES IS OBTAINED FROM THE "INITIAL LANDS" IE. N16 AND S21-117-5W6M, WI PARTNERS SHALL PAY 33 1/3% OF THE NET PROFITS DERIVED TO IMPERIALOIL ENTERPRISES LTD. (SUCCESSOR NOW APACHE CANADA LTD.). NET PROFITS WILL BE THE SURPLUS OF PRODUCTION PROCEEDS FROM 100% OF PRODUCTION FROM ANY SUCH PARCEL OVER PRODUCTION EXPENSES, AND PRODUCTION EXPENSES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M009996	A							

MEANS ALL OPERATING COSTS, ROYALTIES AND MAINTENANCE COSTS TOGETHER WITH CHARGES ALLOWED FOR DISTRICT AND ADMINISTRATIVE EXPENSES, IT BEING UNDERSTOOD THE FOREGOING PROCEEDS AND CHARGES ARE CUMULATIVE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006118 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: NO
Gas: Royalty: 7.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
APACHE CAN LTD 100.00000000 APACHE CAN LTD 57.14000000
SPYGLASS RES 42.86000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PREPOOLE(C)
ALBERTA DEPT. 100.00000000 APACHE CAN LTD 42.86000000
SPYGLASS RES 57.14000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M009996	PNG	CR	**Eff:** Feb 07, 1967	320.000	C005400 A	Yes	NCPOOL	PREPOOL1	Area : ZAMA
Sub: B	WI		**Exp:** Feb 06, 1977	320.000	APACHE CAN LTD		61.11111000	100.00000000	TWP 117 RGE 5 W6M N16
ACTIVE	9842		**Ext:** 15	106.667	SPYGLASS RES		33.33334000		NG IN SULPHUR_POINT
	PHILLIPS PET				OMERS ENERGY		2.77777500		
100.00000000	APACHE CAN LTD		**Count Acreage =** No		SUPERMAN		2.77777500		

Total Rental: 0.00

Related Contracts

C005396 B	JOA		Nov 01, 1966
C005400 A	POOL&EQUAL		Sep 03, 1998
C006136 A	ROYALTY		Feb 01, 2000
PS00530 A	P&S		Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	106.667	**Undev:** 0.000	0.000

Well U.W.I. — **Status/Type**
100/15-16-117-05-W6/00 ABANDONED/GAS

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C006136 A GROSS OVERRIDING ROYALTY — PNG — Y — N — 57.14000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 8.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 8.00000000 **Div:** 23.8356 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
PRAIRIE 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ALLOWABLE DEDUCTIONS:
OIL - ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING, TRANSPORTATION
GAS - COST OF TREATING, COMPRESSING, GATHERING, PROCESSING, STORING AND TRANSPORTATION
DEDUCTIONS ARE NOT TO EXCEED THOSE PERMITTED BY CROWN. CHARGES FOR USING FACILITIES CAPACITY WHICH IS OWNED BY GRANTOR SHALL NOT EXCEED 25% OF

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009996 B

VALUE OF ROYALTY OWNER'S SHARE OF PRODUCTION
GRANTOR IS NOT ENTITLED TO CHARGE FOR DEPRECIATION, RETURN ON INVESTMENT OR INDIRECT OVERHEAD WHERE ROYALTY IS CALCULATED ON PRODUCTION THAT IS GATHERED, PROCESSED, STORED ETC. THROUGH FACILITIES OWNED BY GRANTOR

Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** PREPOOL1(C)
ALBERTA DEPT. 100.00000000 — APACHE CAN LTD 100.00000000

M009996	PNG	CR	**Eff:** Feb 07, 1967	320.000	C005401 B	No	BPEN	PREPOOLED	Area : ZAMA
Sub: C	WI		**Exp:** Feb 06, 1977	320.000	APACHE CAN LTD		62.45611000	42.86000000	TWP 117 RGE 5 W6M N16
ACTIVE	9842		**Ext:** 15	102.363	SPYGLASS RES		31.98834000	57.14000000	(PRODUCTION FROM
	APACHE CAN LTD				OMERS ENERGY		2.77777500		100/03-16-117-05W6/02 PENALTY
100.00000000	APACHE CAN LTD		**Count Acreage =** No		SUPERMAN		2.77777500		WELL)
					SPYGLASS RES				

Total Rental: 0.00

Related Contracts

C005401 B	POOL&EQUAL		Sep 07, 2004
C006117 A	NPI		Jan 31, 1967
C006118 A	FARMOUT		Apr 28, 1969
C006136 A	ROYALTY		Feb 01, 2000
PS00530 A	P&S		Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	102.363	**Undev:** 0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M009996 C — C005401 A POOL&EQUAL Sep 07, 2004

Royalty / Encumbrances

Well U.W.I. — **Status/Type**
1S0/03-16-117-05-W6/02 ABANDONED/GAS

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C006136 A GROSS OVERRIDING ROYALTY — PNG — Y — N — 57.14000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 8.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 8.00000000 **Div:** 23.8356 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
PRAIRIE 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ALLOWABLE DEDUCTIONS:
OIL - ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING, TRANSPORTATION
GAS - COST OF TREATING, COMPRESSING, GATHERING, PROCESSING, STORING AND TRANSPORTATION
DEDUCTIONS ARE NOT TO EXCEED THOSE PERMITTED BY CROWN. CHARGES FOR USING FACILITIES CAPACITY WHICH IS OWNED BY GRANTOR SHALL NOT EXCEED 25% OF VALUE OF ROYALTY OWNER'S SHARE OF PRODUCTION
GRANTOR IS NOT ENTITLED TO CHARGE FOR DEPRECIATION, RETURN ON INVESTMENT OR INDIRECT OVERHEAD WHERE ROYALTY IS CALCULATED ON PRODUCTION THAT IS GATHERED, PROCESSED, STORED ETC. THROUGH FACILITIES OWNED BY GRANTOR

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C006117 A NET PROFIT INTEREST — ALL PRODUCTS — N — N — 100.00000000 % of

Roy Percent: 33.33300000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Max: — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
APACHE CAN LTD 100.00000000 — SPYGLASS RES 57.14000000
APACHE CAN LTD 42.86000000

CALCULATION NOTES PVE -
IF PRODUCTION OF PETROLEUM SUBSTANCES IS OBTAINED FROM THE "INITIAL LANDS" IE. N16 AND S21-117-5W6M, WI PARTNERS SHALL PAY 33 1/3% OF THE NET PROFITS DERIVED TO IMPERIALOIL ENTERPRISES LTD. (SUCCESSOR NOW APACHE CANADA LTD.). NET PROFITS WILL BE THE SURPLUS OF PRODUCTION PROCEEDS FROM 100% OF PRODUCTION FROM ANY SUCH PARCEL OVER PRODUCTION EXPENSES, AND PRODUCTION EXPENSES MEANS ALL OPERATING COSTS, ROYALTIES AND MAINTENANCE COSTS TOGETHER WITH CHARGES ALLOWED FOR DISTRICT AND ADMINISTRATIVE EXPENSES, IT BEING UNDERSTOOD THE FOREGOING PROCEEDS AND CHARGES ARE CUMULATIVE.

M009996 C

Royalty / Encumbrances

<Linked> Royalty Type — **Product Type** — **Sliding Scale** — **Convertible** — **% of Prod/Sales**
C006118 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of

Roy Percent:
Deduction: NO
Gas: Royalty: 7.50000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
APACHE CAN LTD 100.00000000 — APACHE CAN LTD 57.14000000
SPYGLASS RES 42.86000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009996 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: BPEN (C)

APACHE CAN LTD	62.45611000
SPYGLASS RES	31.98834000
OMERS ENERGY	2.77777500
SUPERMAN	2.77777500
SPYGLASS RES	

M009996 PNG CR **Eff:** Feb 07, 1967 320.000 C006118 A No WI
Sub: D WI **Exp:** Feb 06, 1977 320.000 APACHE CAN LTD 57.14000000
ACTIVE 9842 **Ext:** 15 137.152 SPYGLASS RES 42.86000000
SPYGLASS RES
100.00000000 APACHE CAN LTD **Count Acreage** = No Total Rental: 0.00

Area : ZAMA
TWP 117 RGE 5 W6M N16
PET TO BASE SLAVE_POINT

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	137.152	**Undev:** 0.000	0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C006116 A	P&S	Aug 05, 2008 (I)
C006117 A	NPI	Jan 31, 1967
C006118 A	FARMOUT	Apr 28, 1969
C006119 A	PART	Dec 09, 1969
C006136 A	ROYALTY	Feb 01, 2000
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006136 A	GROSS OVERRIDING ROYALTY	PNG	Y	N	57.14000000 % of PROD

Roy Percent:
Deduction: YES
M009996 D **Gas: Royalty:** 8.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 8.00000000 **Div:** 23.8356 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIE 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ALLOWABLE DEDUCTIONS:
OIL - ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING, TRANSPORTATION
GAS - COST OF TREATING, COMPRESSING, GATHERING, PROCESSING, STORING AND TRANSPORTATION
DEDUCTIONS ARE NOT TO EXCEED THOSE PERMITTED BY CROWN. CHARGES FOR USING FACILITIES CAPACITY WHICH IS OWNED BY GRANTOR SHALL NOT EXCEED 25% OF VALUE OF ROYALTY OWNERS SHARE OF PRODUCTION
GRANTOR IS NOT ENTITLED TO CHARGE FOR DEPRECIATION, RETURN ON INVESTMENT OR INDIRECT OVERHEAD WHERE ROYALTY IS CALCULATED ON PRODUCTION THAT IS GATHERED, PROCESSED, STORED ETC. THROUGH FACILITIES OWNED BY GRANTOR

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006117 A	NET PROFIT INTEREST	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 33.33300000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
APACHE CAN LTD 100.00000000

Paid by: WI (C)

SPYGLASS RES	57.14000000
APACHE CAN LTD	42.86000000

CALCULATION NOTES PVE -
IF PRODUCTION OF PETROLEUM SUBSTANCES IS OBTAINED FROM THE "INITIAL LANDS" IE. N16 AND S21-117-5W6M, WI PARTNERS SHALL PAY 33 1/3% OF THE NET PROFITS DERIVED TO IMPERIALOIL ENTERPRISES LTD. (SUCCESSOR NOW APACHE CANADA LTD.). NET PROFITS WILL BE THE SURPLUS OF PRODUCTION PROCEEDS FROM 100% OF PRODUCTION FROM ANY SUCH PARCEL OVER PRODUCTION EXPENSES, AND PRODUCTION EXPENSES MEANS ALL OPERATING COSTS, ROYALTIES AND MAINTENANCE COSTS TOGETHER WITH CHARGES ALLOWED FOR DISTRICT AND ADMINISTRATIVE EXPENSES, IT BEING UNDERSTOOD THE FOREGOING PROCEEDS AND CHARGES ARE CUMULATIVE.

M009996 D

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006118 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: NO
Gas: Royalty: 7.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
APACHE CAN LTD 100.00000000

Paid by: WI (C)

APACHE CAN LTD	57.14000000
SPYGLASS RES	42.86000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M009996 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
ALBERTA DEPT. 100.00000000

Paid by: WI (C)

APACHE CAN LTD	57.14000000
SPYGLASS RES	42.86000000

M009996 PNG CR **Eff:** Feb 07, 1967 320.000 C006118 A No WI
Sub: E WI **Exp:** Feb 06, 1977 320.000 APACHE CAN LTD 57.14000000
ACTIVE 9842 **Ext:** 15 137.152 SPYGLASS RES 42.86000000
SPYGLASS RES
100.00000000 APACHE CAN LTD **Count Acreage** = No Total Rental: 0.00

Area : ZAMA
TWP 117 RGE 5 W6M N16
PNG FROM BASE SLAVE_POINT TO BASE SULPHUR_POINT
EXCL NG IN SULPHUR_POINT

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	137.152	**Undev:** 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006136 A	GROSS OVERRIDING ROYALTY	PNG	Y	N	57.14000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 8.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 4.00000000 **Max:** 8.00000000 **Div:** 23.8356 **Prod/Sales:**

---------- Related Contracts ----------

C006116 A	P&S	Aug 05, 2008 (I)
C006117 A	NPI	Jan 31, 1967
C006118 A	FARMOUT	Apr 28, 1969
C006119 A	PART	Dec 09, 1969
C006136 A	ROYALTY	Feb 01, 2000
PS00530 A	P&S	Jun 29, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIE 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
ALLOWABLE DEDUCTIONS:
OIL - ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING, TRANSPORTATION
GAS - COST OF TREATING, COMPRESSING, GATHERING, PROCESSING, STORING AND TRANSPORTATION
DEDUCTIONS ARE NOT TO EXCEED THOSE PERMITTED BY CROWN. CHARGES FOR USING FACILITIES CAPACITY WHICH IS OWNED BY GRANTOR SHALL NOT EXCEED 25% OF VALUE OF ROYALTY OWNER'S SHARE OF PRODUCTION
GRANTOR IS NOT ENTITLED TO CHARGE FOR DEPRECIATION, RETURN ON INVESTMENT OR INDIRECT OVERHEAD WHERE ROYALTY IS CALCULATED ON PRODUCTION THAT IS GATHERED, PROCESSED, STORED ETC. THROUGH FACILITIES OWNED BY GRANTOR

M009996 E

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006117 A	NET PROFIT INTEREST	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 33.33300000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — APACHE CAN LTD 100.00000000
Paid by: WI (C) — SPYGLASS RES 57.14000000; APACHE CAN LTD 42.86000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009996 E

CALCULATION NOTES PVE -
IF PRODUCTION OF PETROLEUM SUBSTANCES IS OBTAINED FROM THE "INITIAL LANDS" IE. N16 AND S21-117-5W6M, WI PARTNERS SHALL PAY 33 1/3% OF THE NET PROFITS DERIVED TO IMPERIALOIL ENTERPRISES LTD. (SUCCESSOR NOW APACHE CANADA LTD.). NET PROFITS WILL BE THE SURPLUS OF PRODUCTION PROCEEDS FROM 100% OF PRODUCTION FROM ANY SUCH PARCEL OVER PRODUCTION EXPENSES, AND PRODUCTION EXPENSES MEANS ALL OPERATING COSTS, ROYALTIES AND MAINTENANCE COSTS TOGETHER WITH CHARGES ALLOWED FOR DISTRICT AND ADMINISTRATIVE EXPENSES, IT BEING UNDERSTOOD THE FOREGOING PROCEEDS AND CHARGES ARE CUMULATIVE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006118 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: NO
Gas: Royalty: 7.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — APACHE CAN LTD 100.00000000
Paid by: WI (C) — APACHE CAN LTD 57.14000000; SPYGLASS RES 42.86000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009996 E ALBERTA DEPT. 100.00000000 — APACHE CAN LTD 57.14000000; SPYGLASS RES 42.86000000

M009932 PNG CR **Eff:** Aug 07, 1969 640.000 C006009 A Yes WI
Sub: A WI **Exp:** Aug 06, 1979 640.000 SPYGLASS RES 6.25000000
ACTIVE 20052 **Ext:** 18 40.000 APACHE CAN LTD 40.16000000
APACHE CAN LTD **Ext:** Feb 03, 2017 SANFORD 53.59000000
100.00000000 APACHE CAN LTD
Total Rental: 896.00

Area : ZAMA
TWP 118 RGE 3 W6M SEC 14
(SECTION 18 NOTICE PENDING)
PNG TO BASE SULPHUR_POINT
(EXCL PROD FROM PENALTY WELL
102/07-14-118-03-W6/00)

Status DEVELOPED **Dev:** **Acres** 640.000 **Net** 40.000 **Undev:** **Acres** 0.000 **Net** 0.000

---------- Related Contracts ----------
C006009 A FARMOUT Dec 20, 1967
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
102/07-14-118-03-W6/00 ABANDONED/UNK
102/07-14-118-03-W6/02 ABANDONED/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 6.25000000; APACHE CAN LTD 40.16000000; SANFORD 53.59000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M009932 A

M009932 PNG CR **Eff:** Aug 07, 1969 640.000 C006009 B Yes BPEN
Sub: B PENALTY **Exp:** Aug 06, 1979 640.000 APACHE CAN LTD 100.00000000
ACTIVE 20052 **Ext:** 18 0.000 SANFORD *
APACHE CAN LTD **Ext:** Feb 03, 2017 SPYGLASS RES *
100.00000000 APACHE CAN LTD **Count Acreage =** No
Total Rental: 0.00

Area : ZAMA
TWP 118 RGE 3 W6M SEC 14
(SECTION 18 NOTIC PENDING)
(PROD FROM PENALTY WELL
102/07-14-118-03-W6/00)

Status DEVELOPED **Dev:** **Acres** 640.000 **Net** 0.000 **Undev:** **Acres** 0.000 **Net** 0.000

---------- Related Contracts ----------
C006009 B FARMOUT Dec 20, 1967
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
102/07-14-118-03-W6/00 ABANDONED/UNK
102/07-14-118-03-W6/02 ABANDONED/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPEN (C) — APACHE CAN LTD 100.00000000; SANFORD; SPYGLASS RES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M010866	PNG	CR	**Eff:** Jul 14, 1983	320.000	C006132 A	Yes	WI	Area : ZAMA
Sub: A	WI		**Exp:** Jul 13, 1988	320.000	SPYGLASS RES		20.00000000	TWP 119 RGE 7 W6M S22
ACTIVE	0583070127		**Ext:** 15	64.000	BELLATRIX EX		40.00000000	PNG TO BASE SULPHUR_POINT
	APACHE CAN LTD				APACHE CAN LTD		40.00000000	
100.00000000	APACHE CAN LTD							
					Total Rental:	448.00		

---------- Related Contracts ----------

C006116 A	P&S	Aug 05, 2008 (I)
C006132 A	SO	Oct 17, 1986
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 320.000	64.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	20.00000000
		BELLATRIX EX	40.00000000
		APACHE CAN LTD	40.00000000

M010902	PNG	CR	**Eff:** Jul 10, 1997	1,280.000	C006139 B	No	WI	Area : ZAMA
Sub: A	WI		**Exp:** Jul 09, 2002	1,280.000	SPYGLASS RES		100.00000000	TWP 120 RGE 8 W6M SEC 19, 29
ACTIVE	0597070345		**Ext:** 15	1,280.000				PNG TO BASE KEG_RIVER
	SPYGLASS RES				Total Rental:	1792.00		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010902
Sub: A
100.00000000 SPYGLASS RES

---------- Related Contracts ----------

C006116 A	P&S	Aug 05, 2008 (I)
C006139 B	FARMOUT	Nov 16, 1998
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 1,280.000	1,280.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006139 B	GROSS OVERRIDING ROYALTY	GAS	N	N	60.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)

SIGNALTA RESOUR	100.00000000	SPYGLASS RES	100.00000000

ROYALTY DEDUCTIONS -
WRT CRUDE OIL; ROYALTY BEARS ITS SHARE OF ACTUAL COSTS TO REMOVE SEDIMENT AND WATER TO MEET PIPELINE SPEC'S NOT TO EXCEED 50% OF GROSS PROCEEDS OF SALE OR FAIR MKT VALUE; WRT GAS AND OTHER PET SUBSTANCES ROYALTY BEARS ITS SHARE OF FUEL, GATHERING, PROCESSING AND COMPRESSION CHARGES ALLOWED BY APPLYING A GCA SIMILAR TO THAT ALLOWED FOR AB CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION TO MKT NOT TO EXCEED 50% OF GROSS PROCEEDS OF SALE OR FAIR MKT VALUE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

	C006139 B	GROSS OVERRIDING ROYALTY	OIL		N	N	60.00000000 % of PROD	

Roy Percent: 25.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

M010902 A

Paid to: ROY TO (C) — **Paid by:** WI (C)

SIGNALTA RESOUR	100.00000000	SPYGLASS RES	100.00000000

ROYALTY DEDUCTIONS - Apr 20, 2007
WRT CRUDE OIL; ROYALTY BEARS ITS SHARE OF ACTUAL COSTS TO REMOVE SEDIMENT AND WATER TO MEET PIPELINE SPEC'S NOT TO EXCEED 50% OF GROSS PROCEEDS OF SALE OR FAIR MKT VALUE; WRT GAS AND OTHER PET SUBSTANCES ROYALTY BEARS ITS SHARE OF FUEL, GATHERING, PROCESSING AND COMPRESSION CHARGES ALLOWED BY APPLYING A GCA SIMILAR TO THAT ALLOWED FOR AB CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION TO MKT NOT TO EXCEED 50% OF GROSS PROCEEDS OF SALE OR FAIR MKT VALUE.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006139 B	GROSS OVERRIDING ROYALTY	OTHER: NOT PNG	N	N	60.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)

SIGNALTA RESOUR	100.00000000	SPYGLASS RES	100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M010902 A

ROYALTY DEDUCTIONS -
WRT CRUDE OIL; ROYALTY BEARS ITS SHARE OF ACTUAL COSTS TO REMOVE SEDIMENT AND WATER TO MEET PIPELINE SPEC'S NOT TO EXCEED 50% OF GROSS PROCEEDS OF SALE OR FAIR MKT VALUE; WRT GAS AND OTHER PET SUBSTANCES ROYALTY BEARS ITS SHARE OF FUEL, GATHERING, PROCESSING AND COMPRESSION CHARGES ALLOWED BY APPLYING A GCA SIMILAR TO THAT ALLOWED FOR AB CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION TO MKT NOT TO EXCEED 50% OF GROSS PROCEEDS OF SALE OR FAIR MKT VALUE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

ALBERTA DEPT.	100.00000000	SPYGLASS RES	100.00000000

GENERAL REMARKS CONOCO ACQ - Apr 20, 2007
DOMINION PAR

M010175	PNG	CR	**Eff:** May 25, 1964	640.000	C005398 B	Yes	WI	Area : ZAMA
Sub: A	WRI		**Exp:** May 24, 1985	640.000	SPYGLASS RES		80.96920000	TWP 121 RGE 7 W6M 2
ACTIVE	128117		**Ext:** 15	518.203	CNRL		14.53080000	PNG TO BASE MUSKEG
	SPYGLASS RES				CENOVUS EN INC		4.50000000	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010175
Sub: A
100.00000000 SPYGLASS RES

Total Rental: 896.00

---------- Related Contracts ----------

C005398 B	SO	Mar 10, 1972
C005636 A	P&S	Jul 17, 1998 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	640.000	518.203

Royalty / Encumbrances

<Linked> C005398 B — **Royalty Type:** OVERRIDING ROYALTY — **Product Type:** PNG — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 50.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — LAKESHORE 100.00000000
Paid by: WI (C) — SPYGLASS RES 80.96920000; CNRL 14.53080000; CENOVUS EN INC 4.50000000

<Linked> C005398 B — **Royalty Type:** OVERRIDING ROYALTY — **Product Type:** PNG — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 9.00000000 % of PROD
Roy Percent: 1.56250000
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: WI (C) — SPYGLASS RES 80.96920000; CNRL 14.53080000; CENOVUS EN INC 4.50000000

SAMSON -
UNABLE TO VERIFY WHO RECEIVES ROYALTY NOW. SUSPECTED THAT IMPERIAL MIGHT BUT IMPERIAL CANNOT VERIFY SAME.
THROUGH THE CHAIN OF TITLE FROM OUR RECORDS WE BELIEVE THAT SAMSON RECEIVES PTN OF THIS ROYALTY. -CHAIN OF TITLE AS FOLLOWS- HEMBDT ROYALTY TO UNITED CANSO. UNITED CANSO TO ESSO. ESSO TO IMPERIAL. IMPERAIL PTN TO NORCEN. IMPERIAL PTN. TO CNR. NORCENT TO UPRI. AND UPRI TO SAMSON. SINCE IMPERIAL CAN NOT PROVIDE DOCUMENTATION EVIDENCING THAT THEY RECEIVED THIS ROYALTY WE HAVE NO DOCUMENTATION ON FILE. AS PER MIKE TWOMEY - WE HAVE ENTERED THE "PAID TO" ROYALTY TO SAMSON CANADA AS PER OUR CHAIN OF TITLE. SAMSON IS ALSO RESPONSIBLE FOR PAYING 80+% OF THIS ROYALTY TO OURSELVES AND BECAUSE IT IS SUCH A SMALL ROYALTY AMOUNT - WE HAVE DECEIDED NOT TO PURSUE THIS.

M010175 A

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 80.96920000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010175 A — CNRL 14.53080000; CENOVUS EN INC 4.50000000

M010175	PNG	CR	**Eff:** May 25, 1964	320.000	C005398 C	Yes	WI	Area : ZAMA
Sub: B	WRI		**Exp:** May 24, 1985	320.000	SPYGLASS RES		80.96920000	TWP 121 RGE 7 W6M E10
ACTIVE	128117		**Ext:** 15	259.101	CDN NAT RESOURC		14.53080000	PNG TO BASE SLAVE_POINT
	SPYGLASS RES				CENOVUS EN INC		4.50000000	
100.00000000	SPYGLASS RES							

Total Rental: 448.00

---------- Related Contracts ----------

C005398 C	SO	Mar 10, 1972
C005636 A	P&S	Jul 17, 1998 (I)
PS00530 A	P&S	Jun 29, 2010 (I)

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	320.000	259.101

Royalty / Encumbrances

<Linked> C005398 C — **Royalty Type:** OVERRIDING ROYALTY — **Product Type:** PNG — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 9.00000000 % of PROD
Roy Percent: 1.56250000
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: WI (C) — SPYGLASS RES 80.96920000; CDN NAT RESOURC 14.53080000; CENOVUS EN INC 4.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010175 B

SAMSON -
UNABLE TO VERIFY WHO RECEIVES ROYALTY NOW. SUSPECTED THAT IMPERIAL MIGHT BUT IMPERIAL CANNOT VERIFY SAME.
THROUGH OUR CHAIN OF TITLE RECORDS - WE BELIEVE THAT SAMSON CANADA MIGHT BE RECEIVING THIS ROYALTY. THE CHAIN OF TITLE IS AS FOLLOWS: HEMBDT ROYALTY TO UNITED CANSO. UNITED CANSO TO ESSO RESOURCES CANADA. ESSO TO IMPERIAL OIL RESOURCES. IMPERIAL ASSIGNED PTN TO NORCEN AND PTN TO CNR. NORCEN TO UPRI. UPRI TO SAMSON CANADA. SINCE IMPERIAL CAN NOT PROVIDE DOCUMENTATION EVIDENCING THAT THEY DID RECEIVE THIS ROYALTY WE HAVE NO DOCUMENTATION ON FILE THAT CAN PROVE IT. AS PER MIKE TWOMEY WE WILL NOT PURSUE THIS ROYALTY ISSUE BECAUSE IT IS SUCH A SMALL AMOUNT AND SAMSON IS ALSO RESPONSIBLE FOR PAYING 80+% OF IT.

<Linked> C005398 C — **Royalty Type:** OVERRIDING ROYALTY — **Product Type:** PNG — **Sliding Scale:** N — **Convertible:** N — **% of Prod/Sales:** 50.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — LAKESHORE 100.00000000
Paid by: WI (C) — SPYGLASS RES 80.96920000; CDN NAT RESOURC 14.53080000; CENOVUS EN INC 4.50000000

Royalty Type: CROWN SLIDING SCALE ROYALTY — **Product Type:** ALL PRODUCTS — **Sliding Scale:** Y — **Convertible:** N — **% of Prod/Sales:** 100.00000000 % of
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M010175 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: WI (C) — SPYGLASS RES 80.96920000; CDN NAT RESOURC 14.53080000; CENOVUS EN INC 4.50000000

M009988 PNG CR **Eff:** May 25, 1964 640.000 C005398 A Yes BPO
Sub: A WRI **Exp:** May 24, 1985 640.000 BLAZE 10.00020000
ACTIVE 128117C **Ext:** 15 533.331 SPYGLASS RES 83.33300000
BLAZE APACHE CAN LTD 6.66680000
100.00000000 SPYGLASS RES

Total Rental: 896.00

Area : ZAMA
TWP 121 RGE 7 W6M SEC 11
(SURFACE RESTRICTIONS: SEE BASE REMARKS)
PNG TO BASE MUSKEG

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 640.000 533.331 **Undev:** 0.000 0.000

---------- Related Contracts ----------
C005398 A SO Mar 10, 1972
C005636 A P&S Jul 17, 1998 (I)
PS00530 A P&S Jun 29, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
100/03-11-121-07-W6/00 ABANDONED/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005398 A	OVERRIDING ROYALTY	PNG	N	N	9.00000000 % of PROD

Roy Percent: 1.56000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: BPO (C) — BLAZE 10.00020000; SPYGLASS RES 83.33300000; APACHE CAN LTD 6.66680000

SAMSON -
NONE OF THE PARTNERS HAVE BEEN ABLE TO VERIFY WHO RECEIVES ORR NOW. PROCEEDS OF ORR HAVE BEEN HELD IN TRUST BY OPERATOR UNTIL VERIFICATION IS OBTAINED. SEE COMMENTS.
HEMBDT ROYALTY ASSIGNED TO UNITED CANSO (SIGNED DEC. 9/85)
A&N - UNITED CANSO ASSIGNED TO ESSO RESOURCES CANADA
NC - JULY 2, 1992, ESSO RESOURCES CANADA TO IMPERIAL OIL RESOURCES
A&N FEB 1, 1996 IMPERIAL ASSIGNED PTN TO NORCEN AND PTN TO CANADIAN NATURAL RESOURCES
AMAL - APR. 17, 1998 NORCEN TO UPRI
NOA DEC 1, 1998 UPRI TO SAMSON (EFF. JULY 1, 1998)
AS PER MIKE TWOMEY ENTER SAMSON AS RECEIVING THE ROYALTY. SINCE IMPERIAL CAN NOT PROVIDE EVIDENCE THAT THEY DID RECEIVE THE HEMBDT ROYALTY, WE HAVE ENTERED SAMSON AS RECEIVING THE ROYALTY THROUGH OUR CHAIN OF TITLE RECORDS. SINCE THE ROYALTY AMOUNT IS SMALL AND SAMSON IS RESPONSIBLE FOR PAYING 83.333% - WE WILL NOT PURSUE THIS FURTHER.

M009988 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005398 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — HERITAGE RES 9.00000000; PRAIRIESKY 9.00000000; SPYGLASS RES 82.00000000
Paid by: BPO (C) — BLAZE 10.00020000; SPYGLASS RES 83.33300000; APACHE CAN LTD 6.66680000

SAMSON -
SEE CLAUSE 6 OF AGREEMENT (C064-006) FOR DETAILS OF ORR.

M009988 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C005398 A	GROSS OVERRIDING ROYALTY	PNG	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — LAKESHORE 100.00000000
Paid by: BPO (C) — BLAZE 10.00020000; SPYGLASS RES 83.33300000; APACHE CAN LTD 6.66680000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — ALBERTA DEPT. 100.00000000
Paid by: BPO (C) — BLAZE 10.00020000; SPYGLASS RES 83.33300000; APACHE CAN LTD 6.66680000

M013394 PNG CR **Eff:** Aug 23, 2000 3,696.900 WI RENTALS Area : NOEL
Sub: O WI **Exp:** Aug 22, 2010 3,696.900 SPYGLASS RES 100.00000000 100.00000000 NTS 93-P-1 BLK E UNIT 51,61
ACTIVE 51046 **Ext:** 58(3)(a) 3,696.900 NTS 93-P-1 BLK F UNIT
SPYGLASS RES Total Rental: 11090.7(56,57,60,66,67,70,74,75,84,85,96
100.00000000 SPYGLASS RES -99
NTS 93-P-1 BLK K UNIT 6-9

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 3,696.900 3,696.900

PNG BELOW BASE BLUESKY-GETHING
TO BASE CADOMIN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — BCMINISTRY 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

---------- Related Contracts ----------
C008112 A ROYALTY Apr 15, 2009 (I)
C008897 A P&S Jan 05, 2009 (I)
C008918 A P&S Oct 01, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013394	O						
M013394	PNG	CR	Eff: Aug 23, 2000	738.500		WI	RENTALS	Area : NOEL
Sub: A	WI		Exp: Aug 22, 2010	738.500	SPYGLASS RES	100.00000000	100.00000000	NTS 93-P-1 BLK E UNIT
ACTIVE	51046		Ext: 58(3)(a)	738.500				72,73,82,83
	SPYGLASS RES				Total Rental: 2215.50			PNG BELOW BASE
100.00000000	SPYGLASS RES							PADDY-CADOTTE-HARMON TO BASE CADOMIN

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 738.500	738.500

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — MIN FINANC BC — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

---------- Related Contracts ----------

C008112 A	ROYALTY	Apr 15, 2009 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

M013394	PNG	CR	Eff: Aug 23, 2000	1,479.750		WI	RENTALS	Area : NOEL
Sub: B	WI		Exp: Aug 22, 2010	1,479.750	SPYGLASS RES	100.00000000	100.00000000	NTS 93-P-1 BLK F UNIT
ACTIVE	51046		Ext: 58(3)(a)	1,479.750				32-33,42-43,52-53,62-63
	SPYGLASS RES				Total Rental: 4439.25			
100.00000000	SPYGLASS RES							PNG BELOW BASE NOTIKEWIN-FALHER-WILRICH TO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013394							
Sub: B	Status		Acres	Net	Acres	Net	BASE CADOMIN
	UNDEVELOPED	Dev:	0.000	0.000	Undev: 1,479.750	1,479.750	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — MIN FINANC BC — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

---------- Related Contracts ----------

C008112 A	ROYALTY	Apr 15, 2009 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

M013394	PNG	CR	Eff: Aug 23, 2000	1,479.750		WI	RENTALS	Area : NOEL
Sub: C	WI		Exp: Aug 22, 2010	1,479.750	SPYGLASS RES	100.00000000	100.00000000	NTS 93-P-1 BLK F UNIT
ACTIVE	51046		Ext: 58(3)(a)	1,479.750				34,35,44,45,54,55,64,65
	SPYGLASS RES				Total Rental: 4439.25			
100.00000000	SPYGLASS RES							PNG BELOW BASE BLUESKY-GETHING TO BASE CADOMIN

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 739.875	739.875	Undev: 739.875	739.875

Royalty / Encumbrances

---------- Related Contracts ----------

C008112 A	ROYALTY	Apr 15, 2009 (I)
C008130 A	F/O&PART	Sep 09, 2010 (I)
C008544 A	FARMOUT	Sep 09, 2010 (I)
C008897 A	P&S	Jan 05, 2009 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: PAIDTO (R) — BCMINISTRY — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

---------- Well U.W.I. ---------- Status/Type ----------

200/B-034-F/093-P-01/00 PRODUCING/GAS

M013394	PNG	CR	Eff: Aug 23, 2000	3,696.950		WI	RENTALS	Area : NOEL
Sub: Q	WI		Exp: Aug 22, 2010	3,696.950	SPYGLASS RES	100.00000000	100.00000000	NTS 93-P-1 BLK F UNIT 36-37,
ACTIVE	51046		Ext: 58(3)(a)	3,696.950				46-47, 71-73, 81-83, 91, 94, 95
	SPYGLASS RES				Total Rental: 11090.85			NTS 93-P-1 BLK G UNIT 80, 90, 100
100.00000000	SPYGLASS RES							NTS 93-P-1 BLK J UNIT 10

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 739.400	739.400	Undev: 2,957.550	2,957.550

NTS 93-P-1 BLK K UNIT 1, 4, 5
PNG BELOW BASE NOTIKEWIN-FALHER-WILRICH TO BASE CADOMIN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

---------- Related Contracts ----------

C008112 A	ROYALTY	Apr 15, 2009 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008917 A	P&S	Oct 01, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------

202/D-100-G/093-P-01/00 PRODUCING/GAS
200/C-080-G/093-P-01/02 STANDING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013394	Q	Paid to: PAIDTO (R)			Paid by: PAIDBY (R)		
		BCMINISTRY	100.00000000		SPYGLASS RES	100.00000000	

M012605	PNG	CR	Eff: Aug 24, 1983	740.000	C007353 A Yes	WI	Area : NOEL
Sub: A	WI		Exp: Aug 23, 1993	740.000	SPYGLASS RES	37.97580000	NTS 93-P-1 BLK F UNIT 51, 61
ACTIVE	13408		Ext: 58(3)(a)	281.021	CONOCO BRC PART	54.08670000	NTS 93-P-1 BLK G UNIT 60, 70
	CONOCO BRC PART				RES ROY MAN	7.93750000	
100.00000000	CONOCOPHILCANOP						PNG TO BASE (46015)
					Total Rental: 2220.00		NOTIKEWIN-FALHER-WILRICH

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 740.000	281.021	Undev: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007352 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	37.97580000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: | Min Pay: | Prod/Sales:
S/S OIL: Min: | Max: | Div: | Prod/Sales:
Other Percent: | Min: | Prod/Sales:

Paid to: ROY TO (C) — CONOCO BRC PART — 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES — 100.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C; GOR PAYABLE CAN NOT BE REDUCED BELOW 60% OF GROSS PROCEEDS.

---------- Related Contracts ----------

C007352 A	ROYALTY	Mar 22, 1991
C007353 A	JOA	Aug 24, 1977
C007354 C	FARMOUT	Feb 15, 2002
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

-------- Well U.W.I. -------- Status/Type --------

200/B-051-F/093-P-01/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012605 A **GENERAL REMARKS - Feb 01, 2007**
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C)

SPYGLASS RES	37.97580000
CONOCO BRC PART	54.08670000
RES ROY MAN	7.93750000

M013391 PNG CR **Eff:** Feb 26, 2009 740.000 WI — Area : NOEL
Sub: A WI **Exp:** Feb 25, 2014 740.000 SPYGLASS RES 100.00000000 — NTS 93-P-1 BLK F UNIT 51, 61
ACTIVE 61590 **Ext:** 58(3)(a) 740.000 — NTS 93-P-1 BLK G UNIT 60, 70
SPYGLASS RES Total Rental: 2220.00 (IMPORTANT: RESTRICTIONS, SEE BASE REMARKS)
100.00000000 SPYGLASS RES — PNG IN
CADOMIN-DUNLEVY-NIKANASSIN

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	740.000	740.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013391 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M012605 PNG CR **Eff:** Aug 24, 1983 740.000 C007353 B Yes BPO — Area : NOEL
Sub: B RI **Exp:** Aug 23, 1993 740.000 CONOCO BRC PART 92.06250000 — NTS 93-P-1 BLK F UNIT 52, 53,
ACTIVE 13408 **Ext:** 58(3)(a) 0.000 RES ROY MAN 7.93750000 — 62, 63
CONOCO BRC PART
100.00000000 CONOCOPHILCANOP Total Rental: 2220.00 — PNG TO BASE (46015)
NOTIKEWIN-FALHER-WILRICH

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	740.000	0.000

Related Contracts

C007353 B	JOA	Aug 24, 1977
C007354 B	FARMOUT	Feb 15, 2002
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007354 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	92.06250000 % of SALES

Roy Percent:
Deduction: YES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012605 B **Gas: Royalty:** 10.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — CONOCO BRC PART 100.00000000

ROYALTY DEDUCTIONS - Mar 01, 2007
SEE 5.04B OF FO & ROYALTY PROCEDURE - ALTERNATE 1 AND 2 APPLIES
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES: - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

GENERAL REMARKS - Mar 01, 2007
SEE CL 9 OF AGMT. IF BURLINGTON PROPOSES WELL, ROYALTY OWNER HAS 15 DAYS TO ELECT TO CONVERT GORR & PARTICIPATE FOR ITS APO INTEREST IN WELL.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012605 B **Paid to:** LESSOR (M) — MIN ENE BC 100.00000000
Paid by: BPO (C)

CONOCO BRC PART	92.06250000
RES ROY MAN	7.93750000

M012606 PNG CR **Eff:** Aug 28, 1991 740.000 C007354 D No WI — Area : NOEL
Sub: B WI **Exp:** Aug 27, 1996 740.000 SPYGLASS RES 41.25000000 — NTS 93-P-1 BLK F UNIT
ACTIVE 41704 **Ext:** 58(3)(a) 305.250 CONOCO BRC PART 58.75000000 — 54,55,64,65
CONOCO BRC PART
100.00000000 SPYGLASS RES Total Rental: 2220.00 — PNG TO BASE
NOTIKEWIN-FALHER-WILRICH

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 740.000	305.250	Undev:	0.000	0.000

Related Contracts

C007352 B	ROYALTY	Mar 22, 1991
C007354 D	FARMOUT	Feb 15, 2002
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007352 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	41.25000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — CONOCO BRC PART 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

Well U.W.I. **Status/Type**
200/B-054-F/093-P-01/00 FLOWING/GAS
200/B-054-F/093-P-01/02 FLOWING/GAS

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE ARTICLE 2.07

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012606 B **GENERAL REMARKS - Feb 01, 2007**
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 41.25000000; CONOCO BRC PART 58.75000000

M013394 PNG CR **Eff:** Aug 23, 2000 739.700 C008108 A No WI RENTALS Area : NOEL
Sub: E WI **Exp:** Aug 22, 2010 739.700 SPYGLASS RES 50.00000000 50.00000000 NTS 93-P-1 BLK F UNIT
ACTIVE 51046 **Ext:** 58(3)(a) 369.650 BONAVISTA CORP 50.00000000 50.00000000 58,59,68,69
BONAVISTA CORP PNG BELOW BASE BLUESKY-GETHING
100.00000000 SPYGLASS RES Total Rental: 2219.10 TO BASE CADOMIN

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	739.700	369.850	Undev:	0.000	0.000

Royalty / Encumbrances

Related Contracts

C008108 A	F/O&OPT	Oct 28, 2005
C008112 D	ROYALTY	Apr 15, 2009 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008917 A	P&S	Oct 01, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M013394 E Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — BCMINISTRY 100.00000000
Paid by: PAIDBY (R) — CONOCO RESOURCE 92.06250000; ENERPLUS 7.93750000

M012608 PNG CR **Eff:** Aug 28, 1991 740.000 WI Area : NOEL
Sub: B WI **Exp:** Aug 27, 1996 740.000 SPYGLASS RES 100.00000000 NTS 93-P-1 BLK F UNIT 71,81
ACTIVE 41821 **Ext:** 58(3)(a) 740.000 NTS 93-P-1 BLK G UNIT 80,90
SPYGLASS RES Total Rental: 2220.00 PNG TO BASE
100.00000000 SPYGLASS RES NOTIKEWIN-FALHER-WILRICH

Status		Acres	Net		Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	740.000	740.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007352 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:

Related Contracts

C007352 C	ROYALTY	Mar 22, 1991
C007506 A	JOA	Nov 30, 2004 (I)
C007985 A	FARMOUT	May 11, 2007 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Well U.W.I. **Status/Type**
200/C-068-F/093-P-01/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — CONOCO BRC PART 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C

GENERAL REMARKS - Feb 01, 2007
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

M012608 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M012608 PNG CR **Eff:** Aug 28, 1991 740.000 WI Area : NOEL
Sub: A WI **Exp:** Aug 27, 1996 740.000 SPYGLASS RES 100.00000000 NTS 93-P-1 BLK F UNIT
ACTIVE 41821 **Ext:** 58(3)(a) 740.000 72,73,82,83

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012608
Sub: A SPYGLASS RES Total Rental: 2220.00 PNG TO BASE
100.00000000 SPYGLASS RES NOTIKEWIN-FALHER-WILRICH

Status		Acres	Net		Acres	Net
DEVELOPED	Dev:	740.000	740.000	Undev:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007352 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: ROY TO (C) — CONOCO BRC PART 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C

GENERAL REMARKS - Feb 01, 2007
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Related Contracts

C007352 C	ROYALTY	Mar 22, 1991
C007506 A	JOA	Nov 30, 2004 (I)
C007985 A	FARMOUT	May 11, 2007 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Well U.W.I. **Status/Type**
200/C-072-F/093-P-01/00 PRODUCING/GAS
202/C-072-F/093-P-01/00 D&C/WATER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 100.00000000
Deduction: STANDARD

M012608 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M012606 PNG CR **Eff:** Aug 28, 1991 740.000 WI
Sub: A WI **Exp:** Aug 27, 1996 740.000 SPYGLASS RES 100.00000000
ACTIVE 41704 **Ext:** 58(3)(a) 740.000
SPYGLASS RES Total Rental: 2220.00
100.00000000 SPYGLASS RES

Area : NOEL
NTS 93-P-1 BLK F UNIT
74,75,84,85
(PROD FROM 200-C-074-F/093-P-01
WELLBORE)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	740.000	740.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C007352 C	ROYALTY	Mar 22, 1991
C007506 A	JOA	Nov 30, 2004 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C007352 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	200/C-074-F/093-P-01/00	PRODUCING/GAS
	Roy Percent: 3.00000000					200/C-074-F/093-P-01/02	PRODUCING/GAS
	Deduction: STANDARD						
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**		
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
	Other Percent:		**Min:**		**Prod/Sales:**		

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012606 A CONOCO BRC PART 100.00000000 SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C
GENERAL REMARKS - Feb 01, 2007
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M012606 PNG CR **Eff:** Aug 28, 1991 740.000 C007985 G Yes WI
Sub: C WI **Exp:** Aug 27, 1996 740.000 TIDEWATER MIDST 60.00000000
ACTIVE 41704 **Ext:** 58(3)(a) 296.000 SPYGLASS RES 40.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES **Count Acreage =** No Total Rental: 0.00

Area : NOEL
NTS 93-P-1 BLK F UNIT
74,75,84,85
PNG TO BASE
NOTIKEWIN-FALHER-WILRICH
(EXCL WELLBORE AND PRODUCTION
FROM 200-C-074-F/093-P-01)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	740.000	296.000	**Undev:**	0.000	0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012606
Sub: C

---------- Related Contracts ----------

C007352 D	ROYALTY	Mar 22, 1991
C007506 A	JOA	Nov 30, 2004 (I)
C007985 G	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007352 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
	Other Percent:		**Min:**		**Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
CONOCO BRC PART 100.00000000 SPYGLASS RES 40.00000000
DELPHI 60.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C
GENERAL REMARKS - Feb 01, 2007
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 TIDEWATER MIDST 60.00000000
SPYGLASS RES 40.00000000

M013388 PNG CR **Eff:** Feb 26, 2009 740.000 WI
Sub: A WI **Exp:** Feb 25, 2014 740.000 SPYGLASS RES 100.00000000
ACTIVE 61592 **Ext:** 58(3)(a) 740.000
SPYGLASS RES Total Rental: 2220.00
100.00000000 SPYGLASS RES

Area : NOEL
NTS 93-P-1 BLK F UNIT 76, 77,
86, 87
(IMPORTANT: RESTRICTIONS, SEE
BASE REMARKS)
PNG IN
CADOMIN-DUNLEVY-NIKANASSIN

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	740.000	740.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013394	PNG	CR	739.400	C008110 A No	WI	RENTALS	Area : NOEL
Sub: F	WI	Eff: Aug 23, 2000	739.400	SPYGLASS RES	40.00000000	40.00000000	NTS 93-P-1 BLK F UNIT
ACTIVE	51046	Exp: Aug 22, 2010	295.760	BONAVISTA CORP	60.00000000	60.00000000	78,79,88,89
	SPYGLASS RES	Ext: 58(3)(a)					
100.00000000	SPYGLASS RES			Total Rental: 2218.20			PNG BELOW BASE BLUESKY-GETHING TO BASE CADOMIN

Status DEVELOPED **Dev:** Acres 739.400 Net 295.760 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type: LESSOR OVERRIDING ROYALTY | **Product Type:** ALL PRODUCTS | **Sliding Scale:** Y | **Convertible:** N | **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) BCMINISTRY 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 40.00000000; BONAVISTA CORP 60.00000000

---------- Related Contracts ----------

C008108 A	F/O&OPT	Oct 28, 2005
C008110 A	POOLJOA	Jul 03, 2006
C008112 B	ROYALTY	Apr 15, 2009 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
200/B-079-F/093-P-01/00 FLOWING/GAS

M013394	PNG	CR	Eff: Aug 23, 2000	739.050		WI	RENTALS	Area : NOEL
Sub: D	WI		Exp: Aug 22, 2010	739.050	SPYGLASS RES	100.00000000	100.00000000	NTS 93-P-1 BLK F UNIT 92,93
ACTIVE	51046		Ext: 58(3)(a)	739.050				NTS 93-P-1 BLK K UNIT 2,3
	SPYGLASS RES				Total Rental: 2217.15			
100.00000000	SPYGLASS RES							PNG BELOW BASE NOTIKEWIN-FALHER-WILRICH TO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013394
Sub: D
Status DEVELOPED **Dev:** Acres 739.050 Net 739.050 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

Royalty Type: LESSOR OVERRIDING ROYALTY | **Product Type:** ALL PRODUCTS | **Sliding Scale:** Y | **Convertible:** N | **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: PAIDTO (R) BCMINISTRY 100.00000000
Paid by: PAIDBY (R) SPYGLASS RES 100.00000000

BASE CADOMIN

---------- Related Contracts ----------

C008112 A	ROYALTY	Apr 15, 2009 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
200/B-092-F/093-P-01/00 SHUTIN/GAS
200/B-092-F/093-P-01/02 SHUTIN/GAS
200/B-092-F/093-P-01/03 PRODUCING/GAS
202/D-100-G/093-P-01/00 PRODUCING/GAS

M012604	PNG	CR	Eff: Aug 21, 1973	740.000	C007985 J Yes	WI	Area : NOEL
Sub: A	RI		Exp: Aug 20, 1983	740.000	TIDEWATER MIDST	100.00000000	NTS 93-P-1 BLK G UNIT
ACTIVE	6763		Ext: 58(3)(a)	0.000			56,57,66,67
	DELPHI				Total Rental: 2220.00		PNG TO BASE NOTIKEWIN-FALHER-WILRICH (EXCL WELLBORE
100.00000000	SPYGLASS RES						200/A-67-G/93-P-01)

Status DEVELOPED **Dev:** Acres 740.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

---------- Related Contracts ----------

C007352 H	ROYALTY	Mar 22, 1991
C007506 A	JOA	Nov 30, 2004 (I)
C007985 J	FARMOUT	May 11, 2007

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked> Royalty Type: GROSS OVERRIDING ROYALTY | **Product Type:** ALL PRODUCTS | **Sliding Scale:** N | **Convertible:** N | **% of Prod/Sales:** 40.00000000 % of SALES
C008104 A
Roy Percent: 7.50000000
Deduction: YES

M012604 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) SPYGLASS RES 100.00000000
Paid by: ROY BY (C) TIDEWATER MIDST 100.00000000

GENERAL REMARKS -
THIS ROYALTY APPLIES AFTER EARNING OCCURS
ROYALTY DEDUCTIONS -
MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

-------- Well U.W.I. -------- Status/Type --------
200/B-056-G/093-P-01/00 FLOWING/GAS

C008104 A	FARMOUT	Jan 27, 2009
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked> Royalty Type: GROSS OVERRIDING ROYALTY | **Product Type:** ALL PRODUCTS | **Sliding Scale:** N | **Convertible:** N | **% of Prod/Sales:** 100.00000000 % of PROD
C007352 H
Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C)
Paid by: ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012604 A CONOCO BRC PART 100.00000000 DELPHI 100.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C
GENERAL REMARKS - Feb 01, 2007
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty Type: LESSOR OVERRIDING ROYALTY | **Product Type:** ALL PRODUCTS | **Sliding Scale:** Y | **Convertible:** N | **% of Prod/Sales:** 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: WI (C) TIDEWATER MIDST 100.00000000

M012604	PNG	CR	Eff: Aug 21, 1973	0.000		WI	Area : NOEL
Sub: D	WI		Exp: Aug 20, 1983	0.000	SPYGLASS RES	100.00000000	NTS 93-P-1 BLK G UNIT
ACTIVE	6763		Ext: 58(3)(a)	0.000			56,57,66,67
	SPYGLASS RES				Total Rental: 0.00		(WELLBORE ONLY
100.00000000	SPYGLASS RES		**Count Acreage =** No				200/A-67-G/93-P-01)

Status Acres Net Acres Net **---------- Related Contracts ----------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M012604
Sub: D — DEVELOPED — **Dev:** Gross 0.000 / Net 0.000 — **Undev:** Gross 0.000 / Net 0.000

C007352 F ROYALTY Mar 22, 1991
C007506 A JOA Nov 30, 2004 (I)
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C007352 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	200/A-067-G/093-P-01/02	PRODUCING/GAS
						200/A-067-G/093-P-01/00	PRODUCING/GAS
						200/A-067-G/093-P-01/03	PRODUCING/GAS

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — CONOCO BRC PART 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C
GENERAL REMARKS - Feb 01, 2007
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M012604 — PNG — CR — **Eff:** Aug 21, 1973 — 740.000 — C007354 A — No — BPO — Area : NOEL
Sub: B — RI — **Exp:** Aug 20, 1983 — 740.000 — CONOCO BRC PART — 100.00000000 — NTS 93-P-1 BLK G UNIT
ACTIVE — 6763 — **Ext:** 58(3)(a) — 0.000 — 58,59,68,69
CONOCO BRC PART — Total Rental: 2220.00 — PNG TO BASE
100.00000000 SPYGLASS RES — **Count Acreage =** No — NOTIKEWIN-FALHER-WILRICH
EXCL PNG IN FALHER_B

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	740.000	0.000

(EXCL PROD FROM 200/D-069-G/093-P-01 WELLBORE)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007354 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of SALES

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: 5.00000000 — **Max:** 15.00000000 — **Div:** 1/23.8365 — **Prod/Sales:** SALES
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — CONOCO BRC PART 100.00000000

ROYALTY DEDUCTIONS - Mar 01, 2007
SEE 5.04B OF FO & ROYALTY PROCEDURE - ALTERNATE 1 AND 2 APPLIES

---------- Related Contracts ----------
C007354 A FARMOUT Feb 15, 2002
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M012604 — B

ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES: - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C
GENERAL REMARKS - Mar 01, 2007
BY CL 9 OF AGMT, ROYALTY CAN ELECT WITHING 15 DAYS OF NOTICE TO CONVERT & PARTICIPATE IN WELL, OR STAY IN NCGOR POSITION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

M012604 — PNG — CR — **Eff:** Aug 21, 1973 — 740.000 — WI — Area : NOEL
Sub: C — WI — **Exp:** Aug 20, 1983 — 740.000 — SPYGLASS RES — 100.00000000 — NTS 93-P-1 BLK G UNIT
ACTIVE — 6763 — **Ext:** 58(3)(a) — 740.000 — 58,59,68,69
SPYGLASS RES — Total Rental: 0.00 — PNG IN FALHER_B
100.00000000 SPYGLASS RES

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M012604
Sub: C — DEVELOPED — **Dev:** Gross 740.000 / Net 740.000 — **Undev:** Gross 0.000 / Net 0.000

C007352 C ROYALTY Mar 22, 1991
C007506 A JOA Nov 30, 2004 (I)
C007985 A FARMOUT May 11, 2007 (I)
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C007352 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	200/D-069-G/093-P-01/0	PRODUCING/GAS

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — CONOCO BRC PART 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C
GENERAL REMARKS - Feb 01, 2007
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M012603 PNG CR **Eff:** Aug 21, 1973 737.500 WI
Sub: A WI **Exp:** Aug 20, 1983 737.500 SPYGLASS RES 100.00000000
ACTIVE 6760 **Ext:** 58(3)(a) 737.500
SPYGLASS RES Total Rental: 2216.25
100.00000000 SPYGLASS RES

Area : NOEL
NTS 93-P-1 BLK G UNIT 96, 97
NTS 93-P-1 BLK J UNIT 6, 7
PNG TO BASE
NOTIKEWIN-FALHER-WILRICH

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 737.500 737.500 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C007352 C	ROYALTY	Mar 22, 1991
C007506 A	JOA	Nov 30, 2004 (I)
C007985 A	FARMOUT	May 11, 2007 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C007352 C GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
CONOCO BRC PART 100.00000000 SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
200/A-007-J/093-P-01/00 PRODUCING/GAS
200/A-007-J/093-P-01/02 SHUTIN/GAS

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012603 A **GENERAL REMARKS - Feb 01, 2007**
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M012603 PNG CR **Eff:** Aug 21, 1973 738.750 C007985 B Yes WI
Sub: B WI **Exp:** Aug 20, 1983 738.750 SPYGLASS RES 40.00000000
ACTIVE 6760 **Ext:** 58(3)(a) 295.500 TIDEWATER MIDST 60.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 2216.25

Area : NOEL
NTS 93-P-1 BLK G UNIT 98, 99
NTS 93-P-1 BLK J UNIT 8, 9
PNG TO BASE
NOTIKEWIN-FALHER-WILRICH

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 738.750 295.500 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C007352 D	ROYALTY	Mar 22, 1991
C007506 A	JOA	Nov 30, 2004 (I)
C007985 B	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C007352 D GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: STANDARD

-------- Well U.W.I. -------- Status/Type --------
200/A-009-J/093-P-01/00 FLOWING/GAS

M012603 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
CONOCO BRC PART 100.00000000 SPYGLASS RES 40.00000000
DELPHI 60.00000000

ROYALTY DEDUCTIONS - Feb 01, 2007
PROP SHARE - SIMILAR TO CRN ALLOWABLE - SEE 2.07 - SCHEDULE C
GENERAL REMARKS - Feb 01, 2007
ASSIGNMENT - CLAUSE 13; SHALL PROVIDE 10 DAYS TANKAGE FOR NOT LESS THAN 10 DAYS ACCUMULATION & DELIVER SAME AT TANK OUTLET; FOR NG, SHALL DELIVER AT THE WELLHEAD. SEE CLAUSE 2 FOR SPECIFICS. SEE CL 2.05 SCHEDULE C RE 2% MANAGEMENT FEE CHARGEABLE IF NOT TAKING IN KIND.

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012603 B MIN ENE BC 100.00000000 SPYGLASS RES 40.00000000
TIDEWATER MIDST 60.00000000

M012610 NG CR **Eff:** Jul 25, 1981 738.750 C007985 C Yes WI
Sub: B WI **Exp:** Jul 24, 1991 738.750 SPYGLASS RES 20.00000000
ACTIVE 12548 **Ext:** 58(3)(a) 147.750 TIDEWATER MIDST 80.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES Total Rental: 2216.25

Area : NOEL
NTS 93-P-1 BLK J UNITS 14, 15, 24, 25
NG IN PADDY;
NG IN FALHER_A

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 738.750 147.750

---------- Related Contracts ----------

C007506 A	JOA	Nov 30, 2004 (I)
C007985 C	FARMOUT	May 11, 2007
C008006 A	FARMOUT	Jun 18, 2007
C008006 B	FARMOUT	Jun 18, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 20.00000000
TIDEWATER MIDST 80.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013261	PNG	CR	**Eff:** Jun 18, 2003	740.000	C008006 A	Unknown	WI	Area : NOEL
Sub: B	WI		**Exp:** Jun 17, 2008	0.000	TIDEWATER MIDST		80.00000000	NTS 93-P-1 BLK J UNIT 14, 15,
ACTIVE	54337		**Ext:** 58(3)(a)	0.000	SPYGLASS RES		20.00000000	24, 25 (EXCLUDING PRODUCTION
	TIDEWATER MIDST							FROM 203/C-014-J/093-P-01/00 &
100.00000000	ENCANA CORPORAT				Total Rental:	0.00		02 WELLS)
								PNG IN FALHER_B;
								PNG IN FALHER_D
								(EXCLUDING PRODUCTION FROM
								203/C-014-J/093-P-01/00 & 02
								WELLS)

Status — **Acres** Net: 0.000 — **Acres** Net: 0.000
UNDEVELOPED **Dev:** 0.000 **Undev:** 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008006 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of SALES

Roy Percent: 15.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** WI (C)
CUTBANK RIDGE 100.00000000 — TIDEWATER MIDST 80.00000000
SPYGLASS RES 20.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Related Contracts

C007985 C	FARMOUT	May 11, 2007
C008006 B	FARMOUT	Jun 18, 2007
C008006 A	FARMOUT	Jun 18, 2007

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013261	B	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		MIN ENE BC 100.00000000		TIDEWATER MIDST 80.00000000			
				SPYGLASS RES 20.00000000			
M012610	NG	CR	**Eff:** Jul 25, 1981	738.750	C007985 F	Yes	BPEN	RENTALS	Area : NOEL
Sub: A	WI		**Exp:** Jul 24, 1991	738.750	TIDEWATER MIDST		100.00000000		NTS 93-P-1 BLK J UNITS 16, 17,
ACTIVE	12548		**Ext:** 58(3)(a)	0.000	SPYGLASS RES			40.00000000	26, 27
	SPYGLASS RES				DELPHI			60.00000000	
100.00000000	SPYGLASS RES				Total Rental:	2216.25			(D-17-J/93-P-1/00 WELLBORE AND
									ASSOCIATED PRODUCTION)

Status — **Acres** Net: 737.500 — **Acres** Net: 1.250
DEVELOPED **Dev:** 737.500 0.000 **Undev:** 1.250 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPEN (C)
MIN ENE BC 100.00000000 — TIDEWATER MIDST 100.00000000

Related Contracts

C007506 A	JOA	Nov 30, 2004 (I)
C007985 F	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Well U.W.I. **Status/Type**
200/D-017-J/093-P-01/00 UNKNOWN/UNKNO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012610	NG	CR	**Eff:** Jul 25, 1981	0.000	C007985 K	Yes	WI	Area : NOEL
Sub: C	WI		**Exp:** Jul 24, 1991	0.000	TIDEWATER MIDST		60.00000000	NTS 93-P-1 BLK J UNITS 16, 17,
ACTIVE	12548		**Ext:** 58(3)(a)	0.000	SPYGLASS RES		40.00000000	26, 27
	SPYGLASS RES							
100.00000000	SPYGLASS RES	**Count Acreage** = No			Total Rental:	0.00		NG IN PADDY;
								NG IN FALHER_A

Status — **Acres** Net: 0.000 — **Acres** Net: 0.000
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

(EXCLUDING D-17-J/93-P-1/00 WELLBORE AND ASSOCIATED PRODUCTION)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
MIN ENE BC 100.00000000 — TIDEWATER MIDST 60.00000000
SPYGLASS RES 40.00000000

Related Contracts

C007506 A	JOA	Nov 30, 2004 (I)
C007985 K	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

M012611	PNG	CR	**Eff:** Sep 30, 1998	740.000	C007985 F	Yes	BPEN	RENTALS	Area : NOEL
Sub: A	WI		**Exp:** Sep 29, 2003	740.000	TIDEWATER MIDST		100.00000000	60.00000000	NTS 93-P-1 BLK J UNITS 16, 17,
ACTIVE	49018		**Ext:** 58(3)(a)	0.000	SPYGLASS RES			40.00000000	26, 27
	SPYGLASS RES								
100.00000000	SPYGLASS RES				Total Rental:	2220.00			(D-17-J/93-P-1/00 WELLBORE AND
									ASSOCIATED PRODUCTION)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012611							
Sub: A							

Status — **Acres** Net: 740.000 0.000 — **Acres** Net: 0.000 0.000
DEVELOPED **Dev:** 740.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPEN (C)
MIN ENE BC 100.00000000 — TIDEWATER MIDST 100.00000000

Related Contracts

C007506 A	JOA	Nov 30, 2004 (I)
C007985 F	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Well U.W.I. **Status/Type**
200/D-017-J/093-P-01/00 UNKNOWN/UNKNO

M012611	PNG	CR	**Eff:** Sep 30, 1998	0.000	C007985 K	Yes	WI	Area : NOEL
Sub: B	WI		**Exp:** Sep 29, 2003	0.000	TIDEWATER MIDST		60.00000000	NTS 93-P-1 BLK J UNITS 16, 17,
ACTIVE	49018		**Ext:** 58(3)(a)	0.000	SPYGLASS RES		40.00000000	26, 27
	SPYGLASS RES							
100.00000000	SPYGLASS RES				Total Rental:	0.00		PNG TO BASE (46015)
								NOTIKEWIN-FALHER-WILRICH
								EXCL NG IN PADDY
								EXCL NG IN FALHER_A
								(EXCLUDING D-17-J/93-P-1/00
								WELLBORE AND ASSOCIATED
								PRODUCTION)

Status — **Acres** Net: 0.000 0.000 — **Acres** Net: 0.000 0.000
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD

M012611 B
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000

Paid by: WI (C)
TIDEWATER MIDST 60.00000000
SPYGLASS RES 40.00000000

---------- Related Contracts ----------

C007506 A	JOA	Nov 30, 2004 (I)
C007985 K	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

M012607 PNG CR **Eff:** Aug 28, 1991 740.000 C007351 C No BPEN PREPOOLED Area : NOEL
Sub: A WI **Exp:** Aug 27, 1996 740.000 SPYGLASS RES 20.00000000 NTS 93-P-1 BLK J UNIT
ACTIVE 41820 **Ext:** 58(3)(a) 0.000 RES ROY MAN 18,19,28,29
SPYGLASS RES TIDEWATER MIDST 100.00000000 30.00000000
100.00000000 SPYGLASS RES CONOCO BRC PART (200/D-018-J/093-P-01/00
CONOCO BRC PART 50.00000000 WELLBORE AND ASSOCIATED PROD
Total Rental: 2220.00 FROM GAS IN FALHER "E", GAS IN
NOTIKEWAN, GAS IN CADOTTE, GAS
IN PADDY)

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 740.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent: 100.00000000

---------- Related Contracts ----------

C007351 C	POOL	Aug 10, 1990
C007352 E	ROYALTY	Mar 22, 1991 (I)
C007985 E	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: STANDARD

M012607 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000

Paid by: BPEN (C)
SPYGLASS RES
RES ROY MAN
TIDEWATER MIDST 100.00000000
CONOCO BRC PART

-------- Well U.W.I. -------- Status/Type --------

200/D-018-J/093-P-01/00	SUSPENDED/UNK
200/D-018-J/093-P-01/02	SUSPENDED/GAS
200/D-018-J/093-P-01/03	SUSPENDED/GAS
200/D-018-J/093-P-01/04	SUSPENDED/GAS

M012607 PNG CR **Eff:** Aug 28, 1991 740.000 C007351 A No POOLED PREPOOLED Area : NOEL
Sub: B WI **Exp:** Aug 27, 1996 740.000 SPYGLASS RES 20.44792000 20.00000000 NTS 93-P-1 BLK J UNIT
ACTIVE 41820 **Ext:** 58(3)(a) 151.315 CONOCO BRC PART 42.36980000 50.00000000 18,19,28,29
SPYGLASS RES RES ROY MAN 6.51040000
100.00000000 SPYGLASS RES **Count Acreage =** No TIDEWATER MIDST 30.67188000 PNG TO BASE
TIDEWATER MIDST 30.00000000 NOTIKEWIN-FALHER-WILRICH
Total Rental: 0.00 (EXCL 200/D-018-J/093-P-01/00
WELLBORE AND ASSOCIATED PROD
FROM GAS IN FALHER "E", GAS IN
NOTIKEWAN, GAS IN CADOTTE, GAS
IN PADDY AND PNG CARDIUM)

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 740.000 151.315

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD

---------- Related Contracts ----------

C007351 A	POOL	Aug 10, 1990
C007352 E	ROYALTY	Mar 22, 1991 (I)
C007985 E	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012607 B
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000

Paid by: POOLED (C)
SPYGLASS RES 20.44792000
CONOCO BRC PART 42.36980000
RES ROY MAN 6.51040000
TIDEWATER MIDST 30.67188000

M012607 PNG CR **Eff:** Aug 28, 1991 740.000 C007351 D No BPEN PREPOOLED Area : NOEL
Sub: C WI **Exp:** Aug 27, 1996 740.000 SPYGLASS RES 20.00000000 NTS 93-P-1 BLK J UNIT 18,19,28
ACTIVE 41820 **Ext:** 58(3)(a) 0.000 RES ROY MAN 29
SPYGLASS RES TIDEWATER MIDST 100.00000000 30.00000000
100.00000000 SPYGLASS RES **Count Acreage =** No CONOCO BRC PART (200/D-018-J/093-P-01/05
CONOCO BRC PART 50.00000000 WELLBORE AND ASSOCIATED PROD
FROM PNG CARDIUM)
Total Rental: 0.00

Status | **Acres** | **Net** | **Acres** | **Net**
DEVELOPED **Dev:** 740.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min:

---------- Related Contracts ----------

C007351 D	POOL	Aug 10, 1990
C007352 E	ROYALTY	Mar 22, 1991 (I)
C007985 E	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

-------- Well U.W.I. -------- Status/Type --------

200/D-018-J/093-P-01/05	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000

Paid by: BPEN (C)
SPYGLASS RES
RES ROY MAN
TIDEWATER MIDST 100.00000000
CONOCO BRC PART

M012598 PNG CR **Eff:** Apr 06, 1983 740.000 C007345 B No WI Area : NOEL
Sub: A WI **Exp:** Apr 05, 1993 740.000 SPYGLASS RES 17.50000000 NTS 93-P-1 BLK K UNIT 18 19 28
ACTIVE 13292 **Ext:** 58(3)(a) 129.500 CONOCO BRC PART 69.47920000 29
CONOCO BRC PART RES ROY MAN 13.02080000 PNG FROM BASE SPIRIT_RIVER TO
100.00000000 CONOCOPHILCANOP BASE BLUESKY-GETHING
Total Rental: 2220.00

Status | **Acres** | **Net** | **Acres** | **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 740.000 129.500

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

---------- Related Contracts ----------

C007345 B	JOA	Feb 13, 1986
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012598 A **Paid to:** LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 17.50000000
CONOCO BRC PART 69.47920000
RES ROY MAN 13.02080000

M012598 PNG CR **Eff:** Apr 06, 1983 0.000 C007351 B No POOLED PREPOOLED Area : NOEL
Sub: B WI **Exp:** Apr 05, 1993 0.000 SPYGLASS RES 8.75000000 17.50000000 NTS 93-P-1 BLK K UNIT 18 19 28
ACTIVE 13292 **Ext:** 58(3)(a) 0.000 CONOCO BRC PART 84.73960000 69.47920000 29
CONOCO BRC PART RES ROY MAN 6.51040000 13.02080000 PNG TO BASE SPIRIT_RIVER
100.00000000 CONOCOPHILCANOP Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Related Contracts
C007351 B POOL Aug 10, 1990
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** POOLED (C)
MIN ENE BC 100.00000000 SPYGLASS RES 8.75000000
CONOCO BRC PART 84.73960000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012598 B RES ROY MAN 6.51040000

M012612 PNG CR **Eff:** Sep 30, 1998 737.500 WI Area : NOEL
Sub: A WI **Exp:** Sep 29, 2003 737.500 SPYGLASS RES 100.00000000 NTS 93-P-1 BLK K UNITS 38, 39,
ACTIVE 49021 **Ext:** 58(3)(a) 737.500 48, 49
SPYGLASS RES Total Rental: 2212.50 PNG TO BASE (46015)
100.00000000 SPYGLASS RES NOTIKEWIN-FALHER-WILRICH

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 737.500 737.500 **Undev:** 0.000 0.000

Related Contracts
C007506 A JOA Nov 30, 2004 (I)
C007985 A FARMOUT May 11, 2007 (I)
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

Well U.W.I. **Status/Type**
200/D-038-K/093-P-01/00 PRODUCING/GAS
200/D-038-K/093-P-01/02 PRODUCING/GAS

M012596 PNG CR **Eff:** Apr 06, 1983 1,477.050 C007345 I No WI Area : NOEL
Sub: F WI **Exp:** Apr 05, 1993 1,477.050 SPYGLASS RES 17.50000000 NTS 93-P-1 BLK K UNIT 54-57,
ACTIVE 13290 **Ext:** 58(3)(a) 258.484 ENCANA CORPORAT 69.47920000 64-67

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012596
Sub: F CONOCO BRC PART RES ROY MAN 13.02080000 PNG TO BASE
100.00000000 CONOCOPHILCANOP NOTIKEWIN-FALHER-WILRICH
Total Rental: 4432.50

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 738.750 129.281 **Undev:** 738.300 129.203

Related Contracts
C007345 I JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 17.50000000
ENCANA CORPORAT 69.47920000
RES ROY MAN 13.02080000

Well U.W.I. **Status/Type**
200/C-054-K/093-P-01/00 ABANDONED/UNK
200/B-056-K/093-P-01/00 FLOWING/GAS
200/B-065-K/093-P-01/00 STANDING/UNKN

M012596 PNG CR **Eff:** Apr 06, 1983 738.125 C007345 L No WI Area : NOEL
Sub: E WI **Exp:** Apr 05, 1993 738.125 SPYGLASS RES 17.50000000 NTS 93-P-1 BLK K UNIT 56-59,
ACTIVE 13290 **Ext:** 58(3)(a) 129.172 ENCANA CORPORAT 69.47920000 66-69, 76-79, 86-89 (WELLS ONLY)
ENCANA CORPORAT ENERPLUS 13.02080000
100.00000000 CONOCOPHILCANOF **Count Acreage** = No PNG FROM BASE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012596
Sub: E Total Rental: 0.00 NOTIKEWIN-FALHER-WILRICH TO
BASE CADOMIN-DUNLEVY-NIKANASSIN

Status **Acres** **Net** **Acres** **Net** (FOR THE PRODUCTION FROM
DEVELOPED **Dev:** 738.125 129.172 **Undev:** 0.000 0.000 200/B-059-K/093-P-01/00,
200/B-069-K/093-P-01/00,
200/B-079-K/093-P-01/00,
200/B-089-K/093-P-01/00 ONLY)

Related Contracts
C007345 H JOA Feb 13, 1986
C007345 L JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 17.50000000
ENCANA CORPORAT 69.47920000
ENERPLUS 13.02080000

Well U.W.I. **Status/Type**
200/C-089-K/093-P-01/00 FLOWING/GAS
200/C-079-K/093-P-01/00 FLOWING/GAS
200/B-059-K/093-P-01/00 POTENTIAL/GAS
200/B-069-K/093-P-01/00 FLOWING/GAS

M012596 PNG CR **Eff:** Apr 06, 1983 738.125 C007345 H No WI Area : NOEL
Sub: G WI **Exp:** Apr 05, 1993 738.125 SPYGLASS RES 17.50000000 NTS 93-P-1 BLK K UNIT 56-59,
ACTIVE 13290 **Ext:** 58(3)(a) 129.172 CUTBANK RIDGE 69.47920000 66-69, 76-79, 86-89 (EXCLUDES
ENCANA CORPORAT RES ROY MAN 13.02080000 WELLS 200/B-059-K/093-P-01/00,
100.00000000 CONOCOPHILCANOF **Count Acreage** = No 200/B-069-K/093-P-01/00,
Total Rental: 0.00 200/B-079-K/093-P-01/00,
200/B-089-K/093-P-01/00)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012596							
Sub: G		**Status**	**Acres**	**Net**	**Acres**	**Net**	
		UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 738.125	129.172	PNG FROM BASE NOTIKEWIN-FALHER-WILRICH TO BASE CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE PRODUCTION FROM 200/B-059-K/093-P-01/00, 200/B-069-K/093-P-01/00, 200/B-079-K/093-P-01/00, 200/B-089-K/093-P-01/00 WELLS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.50000000
CUTBANK RIDGE 69.47920000
RES ROY MAN 13.02080000

---------- Related Contracts ----------
C007345 H JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)

M012596	PNG	CR	**Eff:** Apr 06, 1983	738.200	C007345 B No		WI		Area : NOEL
Sub: D	WI		**Exp:** Apr 05, 1993	738.200	SPYGLASS RES		17.50000000		NTS 93-P-1 BLK K UNIT 58 59 68
ACTIVE	13290		**Ext:** 58(3)(a)	129.185	CONOCO BRC PART		69.47920000		69
	CONOCO BRC PART				RES ROY MAN		13.02080000		PNG TO BASE
100.00000000	CONOCOPHILCANOP								NOTIKEWIN-FALHER-WILRICH

Total Rental: 0.00

Status		**Acres**	**Net**	**Acres**	**Net**
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 738.200	129.185

---------- Related Contracts ----------
C007345 B JOA Feb 13, 1986

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012596							
Sub: D							C008828 A PURCHASE Sep 17, 2004 (I)
							C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.50000000
CONOCO BRC PART 69.47920000
RES ROY MAN 13.02080000

M012596	PNG	CR	**Eff:** Apr 06, 1983	2,214.050	C007345 B No		WI		Area : NOEL
Sub: B	WI		**Exp:** Apr 05, 1993	2,214.050	SPYGLASS RES		17.50000000		NTS 93-P-1 BLK K UNIT 60 70 74
ACTIVE	13290		**Ext:** 58(3)(a)	387.459	CONOCO BRC PART		69.47920000		75 80 84 85 90
	CONOCO BRC PART				RES ROY MAN		13.02080000		NTS 93-P-1 BLK L UNITS 51 61
100.00000000	CONOCOPHILCANOP								71 81

Total Rental: 6641.25

PNG TO BASE NOTIKEWIN-FALHER-WILRICH

Status		**Acres**	**Net**	**Acres**	**Net**
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:** 2,214.050	387.459

---------- Related Contracts ----------
C007345 B JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M012596 B
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.50000000
CONOCO BRC PART 69.47920000
RES ROY MAN 13.02080000

M012596	PNG	CR	**Eff:** Apr 06, 1983	0.000	C007345 A No		BPEN		Area : NOEL
Sub: A	WI		**Exp:** Apr 05, 1993	0.000	CONOCO BRC PART		96.97920000		NTS 93-P-1 BLK K UNIT 68 QTR D
ACTIVE	13290		**Ext:** 58(3)(a)	0.000	RES ROY MAN		3.02080000		(PRODUCTION FROM WELLBORE
	CONOCO BRC PART				SPYGLASS RES				D-68-K/93-P-1 IN THE CADOMIN
100.00000000	CONOCOPHILCANOF	**Count Acreage** = No							ZONE)

Total Rental: 2214.37

Status		**Acres**	**Net**	**Acres**	**Net**
DEVELOPED	**Dev:**	0.000	0.000	**Undev:** 0.000	0.000

---------- Related Contracts ----------
C007345 A JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

-------- Well U.W.I. Status/Type --------
200/D-068-K/093-P-01/00 ABANDONED/GAS
200/D-068-K/093-P-01/02 ABANDONED/UNK
200/D-068-K/093-P-01/03 ABANDONED/GAS
200/D-068-K/093-P-01/04 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012596	A	**Gas: Royalty:**			**Min Pay:**	**Prod/Sales:**	
		S/S OIL: Min:			**Max:** **Div:**	**Prod/Sales:**	
		Other Percent:			**Min:**	**Prod/Sales:**	

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: BPEN (C)
CONOCO BRC PART 96.97920000
RES ROY MAN 3.02080000
SPYGLASS RES

M012596	PNG	CR	**Eff:** Apr 06, 1983	1,475.700	C007345 B No		WI		Area : NOEL
Sub: C	WI		**Exp:** Apr 05, 1993	1,475.700	SPYGLASS RES		17.50000000		NTS 93-P-1 BLK K UNIT 76-79,
ACTIVE	13290		**Ext:** 58(3)(a)	258.248	CONOCO BRC PART		69.47920000		86-89
	CONOCO BRC PART				RES ROY MAN		13.02080000		PNG TO BASE
100.00000000	CONOCOPHILCANOP								NOTIKEWIN-FALHER-WILRICH

Total Rental: 4426.88

Status		**Acres**	**Net**	**Acres**	**Net**
DEVELOPED	**Dev:**	1,475.700	258.248	**Undev:** 0.000	0.000

---------- Related Contracts ----------
C007345 B JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. Status/Type --------
200/B-076-K/093-P-01/00 FLOWING/GAS
200/B-076-K/093-P-01/02 FLOWING/GAS
200/A-078-K/093-P-01/00 ABANDONED/UNK
200/A-089-K/093-P-01/02 FLOWING/GAS
200/B-086-K/093-P-01/00 FLOWING/GAS
200/A-089-K/093-P-01/00 ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012596	C	**Paid to:** LESSOR (M)		**Paid by:** WI (C)			
		MIN ENE BC	100.00000000	SPYGLASS RES	17.50000000		
				CONOCO BRC PART	69.47920000		
				RES ROY MAN	13.02080000		

M012597	PNG	CR	**Eff:** Apr 06, 1983	5,171.250	C007345 B No		WI	Area : NOEL
Sub: B	WI		**Exp:** Apr 05, 1993	5,171.250	SPYGLASS RES		17.50000000	NTS 93-P-1 BLK L UNIT 12 13 14
ACTIVE	13291		**Ext:** 58(3)(a)	904.969	CONOCO BRC PART		69.47920000	15 16 17 22 23 24 25 26 27
	CONOCO BRC PART				RES ROY MAN		13.02080000	NTS 93-P-1 BLK L UNIT 32 33 34
100.00000000	CONOCOPHILCANOP							35 36 37 38 39 42 43 44 45 46
					Total Rental:	15513.75		47 48 49
	Status		**Acres**	**Net**		**Acres**	**Net**	(EXCLUDING b-35-L/93-P-1
	DEVELOPED	**Dev:**	1,477.500	258.563	**Undev:**	3,693.750	646.406	WELLBORE AND ASSOCIATED
								PRODUCTION)
								PNG TO BASE BLUESKY-GETHING

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: WI (C) SPYGLASS RES 17.50000000; CONOCO BRC PART 69.47920000

---------- Related Contracts ----------

C007345 B	JOA	Feb 13, 1986
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

-------- Well U.W.I. Status/Type --------

200/B-049-L/093-P-01/00 ABANDONED/UNK
200/C-012-L/093-P-01/00 FLOWING/GAS
200/C-012-L/093-P-01/02 SUSPENDED/GAS
200/C-012-L/093-P-01/03 FLOWING/GAS
200/A-045-L/093-P-01/00 FLOWING/GAS
200/B-022-L/093-P-01/00 ABANDONED/UNK
200/B-022-L/093-P-01/02 POTENTIAL/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012597	B			RES ROY MAN		13.02080000	

M012597	PNG	CR	**Eff:** Apr 06, 1983	738.750	C007345 D No		BPEN	Area : NOEL
Sub: A	WI		**Exp:** Apr 05, 1993	738.750	CONOCO BRC PART		86.97920000	NTS 93-P-1 BLK L UNIT 18 19 28
ACTIVE	13291		**Ext:** 58(3)(a)	0.000	RES ROY MAN		13.02080000	29
	CONOCO BRC PART				SPYGLASS RES			(WELLBORE AND PENALTY ZONE)
100.00000000	CONOCOPHILCANOP							PNG IN BLUESKY
					Total Rental:	2216.25		
	Status		**Acres**	**Net**		**Acres**	**Net**	
	DEVELOPED	**Dev:**	738.750	0.000	**Undev:**	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: BPEN (C) CONOCO BRC PART 86.97920000; RES ROY MAN 13.02080000; SPYGLASS RES

---------- Related Contracts ----------

C007345 D	JOA	Feb 13, 1986
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

-------- Well U.W.I. Status/Type --------

200/B-028-L/093-P-01/02 FLOWING/GAS
200/B-028-L/093-P-01/03 SUSPENDED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012597	PNG	CR	**Eff:** Apr 06, 1983	0.000	C007345 D No		BPEN	Area : NOEL
Sub: C	WI		**Exp:** Apr 05, 1993	0.000	CONOCO BRC PART		86.97920000	NTS 93-P-1 BLK L UNIT 18 19 28
ACTIVE	13291		**Ext:** 58(3)(a)	0.000	RES ROY MAN		13.02080000	29
	CONOCO BRC PART				SPYGLASS RES			(WELLBORE AND PENALTY ZONE)
100.00000000	CONOCOPHILCANOP							PNG IN CADOTTE
					Total Rental:	0.00		
	Status		**Acres**	**Net**		**Acres**	**Net**	
	DEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: BPEN (C) CONOCO BRC PART 86.97920000; RES ROY MAN 13.02080000; SPYGLASS RES

---------- Related Contracts ----------

C007345 D	JOA	Feb 13, 1986
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

-------- Well U.W.I. Status/Type --------

200/B-028-L/093-P-01/00 FLOWING/GAS

M012597	PNG	CR	**Eff:** Apr 06, 1983	0.000	C007345 B No		WI	Area : NOEL
Sub: D	WI		**Exp:** Apr 05, 1993	0.000	SPYGLASS RES		17.50000000	NTS 93-P-1 BLK L UNIT 18 19 28
ACTIVE	13291		**Ext:** 58(3)(a)	0.000	CONOCO BRC PART		69.47920000	29
	CONOCO BRC PART				RES ROY MAN		13.02080000	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012597							
Sub: D							
100.00000000	CONOCOPHILCANOP						PNG TO BASE BLUESKY-GETHING
					Total Rental:	0.00	(EXCL. PNG IN CADOTTE/BLUESKY
	Status		**Acres**	**Net**		**Acres**	**Net**	AND PRODUCTION FROM THE B-28
	UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000	WELL ON THE 00 AND 02 EVENT)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: WI (C) SPYGLASS RES 17.50000000; CONOCO BRC PART 69.47920000; RES ROY MAN 13.02080000

---------- Related Contracts ----------

C007345 B	JOA	Feb 13, 1986
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

M012597	PNG	CR	**Eff:** Apr 06, 1983	0.000	C007345 K No		BPEN	APEN	Area : NOEL
Sub: E	WI		**Exp:** Apr 05, 1993	0.000	SPYGLASS RES		17.50000000		NTS 93-P-1 BLK L UNIT 35
ACTIVE	13291		**Ext:** 58(3)(a)	0.000	CONOCO BRC PART		86.97920000	69.47920000	
	CONOCO BRC PART				RES ROY MAN		13.02080000	13.02080000	(b-35-L/93-P-1 WELLBORE AND
100.00000000	CONOCOPHILCANOP								ASSOCIATED PRODUCTION)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012597
Sub: E

Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPEN (C)
MIN ENE BC 100.00000000 SPYGLASS RES
CONOCO BRC PART 86.97920000
RES ROY MAN 13.02080000

Related Contracts
C007345 K JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Well U.W.I. **Status/Type**
200/B-035-L/093-P-01/00 POTENTIAL/UNK

M012594 PNG CR **Eff:** Apr 06, 1983 737.500 C007345 B No WI
Sub: A WI **Exp:** Apr 05, 1993 737.500 SPYGLASS RES 17.50000000
ACTIVE 13289 **Ext:** 58(3)(a) 129.063 CONOCO BRC PART 69.47920000
CONOCO BRC PART RES ROY MAN 13.02080000
100.00000000 CONOCOPHILCANOP

Total Rental: 2212.50

Area : NOEL
NTS 93-P-1 BLK L UNIT 74 75 84 85
PNG TO BASE (46015)
NOTIKEWIN-FALHER-WILRICH

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012594
Sub: A

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 737.500 129.063 **Undev:** 0.000 0.000

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 17.50000000
CONOCO BRC PART 69.47920000
RES ROY MAN 13.02080000

Related Contracts
C007345 B JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Well U.W.I. **Status/Type**
200/A-085-L/093-P-01/00 FLOWING/GAS

M012594 PNG CR **Eff:** Apr 06, 1983 1,106.250 C007345 B No WI
Sub: C WI **Exp:** Apr 05, 1993 1,106.250 SPYGLASS RES 17.50000000
ACTIVE 13289 **Ext:** 58(3)(a) 193.594 CONOCO BRC PART 69.47920000
CONOCO BRC PART RES ROY MAN 13.02080000
100.00000000 CONOCOPHILCANOP

Total Rental: 3318.75

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 1,106.250 193.594

Area : NOEL
NTS 93-P-1 BLK L UNIT 76 77 78 79 86 87
PNG TO BASE (46015)
NOTIKEWIN-FALHER-WILRICH (EXCLUDING WELLBORE AND PRODUCTION FROM 200/D-89-L/93-P-01/00)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012594
Sub: C

Related Contracts
C007345 B JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 17.50000000
CONOCO BRC PART 69.47920000
RES ROY MAN 13.02080000

M012594 PNG CR **Eff:** Apr 06, 1983 0.000 C007345 C No WI
Sub: B WI **Exp:** Apr 05, 1993 0.000 SPYGLASS RES 15.00560000
ACTIVE 13289 **Ext:** 58(3)(a) 0.000 CONOCO BRC PART 69.47920000
CONOCO BRC PART RES ROY MAN * 15.51520000
100.00000000 CONOCOPHILCANOP

Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Area : NOEL
NTS 93-P-1 BLK L UNIT 88 89
PNG TO BASE (46015)
NOTIKEWIN-FALHER-WILRICH (EXCLUDING WELLBORE AND PRODUCTION FROM 200/D-89-L/93-P-01/00 & /03)

Related Contracts
C007345 C JOA Feb 13, 1986
C007347 C JVAGMT Aug 03, 1987
C007348 A TRUST Aug 03, 1987 (I)
C008112 H ROYALTY Apr 15, 2009 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
M012594 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 15.00560000
CONOCO BRC PART 69.47920000
RES ROY MAN 15.51520000

Related Contracts
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)
C008898 A P&S Feb 26, 2009 (I)
C008918 A P&S Oct 01, 2010 (I)

M013375 PNG SUB **Eff:** Apr 06, 1986 0.000 WI
Sub: A WI **Exp:** Apr 05, 1993 0.000 SPYGLASS RES 97.50560000
ACTIVE SUBLEASE OF 13289 **Ext:** 58(3)(a) 0.000 ENERPLUS 2.49440000
SPYGLASS RES
SPYGLASS RES

Total Rental: 0.00

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000

Area : NOEL
NTS 93-P-1 BLK L UNIT 88, 89
PNG TO BASE (46015)
NOTIKEWIN-FALHER-WILRICH (EXCLUDING WELLBORE AND PRODUCTION FROM 200/D-89-L/93-P-01/00)

Related Contracts
C007345 C JOA Feb 13, 1986
C007347 C JVAGMT Aug 03, 1987
C008112 H ROYALTY Apr 15, 2009 (I)
C008897 A P&S Jan 05, 2009 (I)
C008898 A P&S Feb 26, 2009 (I)
C008918 A P&S Oct 01, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013375	PNG SUB	Eff: Apr 06, 1986	0.000			BPEN	APEN	Area : NOEL
Sub: B	WI	Exp: Apr 05, 1993	0.000		SPYGLASS RES	100.00000000	97.50560000	NTS 93-P-1 BLK L UNIT 88, 89
ACTIVE	SUBLEASE OF 13289	Ext: 58(3)(a)	0.000		ENERPLUS		2.49440000	(WELLBORE AND PRODUCTION FROM
	SPYGLASS RES							200/D-89-L/93-P-01/00 & /03
	SPYGLASS RES				Total Rental: 0.00			ONLY)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

Related Contracts		
C007345 J	JOA	Feb 13, 1986
C007347 F	JVAGMT	Aug 03, 1987
C008112 G	ROYALTY	Apr 15, 2009 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008898 A	P&S	Feb 26, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

Well U.W.I.	Status/Type
200/D-089-L/093-P-01/00	FLOWING/GAS
200/D-089-L/093-P-01/03	PRODUCING/GAS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012594	PNG CR	Eff: Apr 06, 1983	368.750		C007345 J No	BPEN	APEN	Area : NOEL
Sub: D	WI	Exp: Apr 05, 1993	368.750		CONOCO BRC PART	82.50000000	69.47920000	NTS 93-P-1 BLK L UNIT 88
ACTIVE	13289	Ext: 58(3)(a)	64.531		SPYGLASS RES	17.50560000	15.00560000	(WELLBORE AND PRODUCTION FROM
	CONOCO BRC PART				RES ROY MAN		15.51520000	200/D-89-L/93-P-01/00 & /03
100.00000000	CONOCOPHILCANOP							ONLY)
					Total Rental: 1106.25			

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 368.750	64.531	Undev: 0.000	0.000

Related Contracts		
C007345 J	JOA	Feb 13, 1986
C007347 F	JVAGMT	Aug 03, 1987
C008112 G	ROYALTY	Apr 15, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

Well U.W.I.	Status/Type
200/D-089-L/093-P-01/00	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
		LESSOR OVERRIDING ROYALTY			ALL PRODUCTS	Y	N 100.00000000 % of PROD	200/D-089-L/093-P-01/03 PRODUCING/GAS
		Roy Percent:						
		Deduction: STANDARD						
M012594	D	Gas: Royalty:				Min Pay:	Prod/Sales:	
		S/S OIL: Min:			Max:	Div:	Prod/Sales:	
		Other Percent:				Min:	Prod/Sales:	
		Paid to: LESSOR (M)			Paid by: BPEN (C)			
		MIN ENE BC		100.00000000	CONOCO BRC PART	82.50000000		
					SPYGLASS RES	17.50000000		
					RES ROY MAN			

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012601	PNG CR	Eff: Jul 01, 1988	737.500		C007350 B No		WI	Area : NOEL
Sub: A	WI	Exp: Jun 30, 1993	737.500		SPYGLASS RES		3.28060000	NTS 93-P-7 BLK A UNIT 91
ACTIVE	15292	Ext: 58(3)(a)	24.194		CONOCO BRC PART		93.15375000	NTS 93-P-7 BLK H UNIT 1
	CONOCO BRC PART				RES ROY MAN		3.56565000	NTS 93-P-8 BLK D UNIT 100
100.00000000	CONOCOPHILCANOP							NTS 93-P-8 BLK E UNIT 10
					Total Rental: 2212.50			PNG TO BASE (48015)
								PADDY-CADOTTE-HARMON

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 737.500	24.194	Undev: 0.000	0.000

Related Contracts		
C007350 B	POOLFO	Apr 16, 1990
C008826 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent: 100.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Well U.W.I.	Status/Type
200/A-091-A/093-P-07/00	FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
		Max:			Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
		Paid to: LESSOR (M)			Paid by: WI (C)			
		MIN ENE BC		100.00000000	SPYGLASS RES	3.28060000		
					CONOCO BRC PART	93.15375000		
					RES ROY MAN	3.56565000		

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011692	PNG CR	Eff: Sep 20, 2005	1,475.000		C006622 A No		WI	Area : NOEL
Sub: A	WI	Exp: Sep 19, 2010	1,475.000		CDN NAT RESOURC		33.33300000	NTS 93-P-7 BLK B UNIT 14-17,
ACTIVE	57279	Ext: 58(3)(a)	983.338		SPYGLASS RES		66.66700000	24-27
	SPYGLASS RES							PNG TO BASE (42015)
100.00000000	SPYGLASS RES				Total Rental: 4425.00			CADOMIN-DUNLEVY-NIKANASSIN

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 1,475.000	983.338

Related Contracts		
C006594	FARMIN	Jul 22, 2004 (I)
C006610	CONVEYANCE	Nov 30, 2004 (I)
C006613	PART	Jan 01, 2005 (I)
C006622 A	JOA	May 02, 2005
PS00525 A	P&S	Aug 01, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
MIN ENE BC	100.00000000	CDN NAT RESOURC	33.33300000	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M011692	A				SPYGLASS RES		66.66700000	

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013390	PNG CR	Eff: Feb 26, 2009	737.500				WI	Area : NOEL
Sub: A	WI	Exp: Feb 25, 2014	737.500		SPYGLASS RES		100.00000000	NTS 93-P-7 BLK B UNIT 38, 39,
ACTIVE	61599	Ext: 58(3)(a)	737.500					48, 49
	SPYGLASS RES				Total Rental: 2212.50			PNG IN
100.00000000	SPYGLASS RES							CADOMIN-DUNLEVY-NIKANASSIN

Status	Acres	Net	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 737.500	737.500

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
MIN ENE BC	100.00000000	SPYGLASS RES	100.00000000	

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011693	PNG CR	Eff: Sep 20, 2005	737.500				WI	Area : NOEL
Sub: B	WI	Exp: Sep 19, 2010	737.500		SPYGLASS RES		100.00000000	NTS 93-P-7 BLK C UNIT 32-35
ACTIVE	57280	Ext: 58(3)(a)	737.500					PNG TO BASE (42015)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011693
Sub: B SPYGLASS RES Total Rental: 0.00 CADOMIN-DUNLEVY-NIKANASSIN
100.00000000 SPYGLASS RES (IMPORTANT: SEE RESTRICTIONS ON BASE REMARKS)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 737.500 737.500

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006593 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS -
SEE FILE C0149

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction:
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

---------- Related Contracts ----------
C006593 A FARMIN Jul 21, 2004
C006610 CONVEYANCE Nov 30, 2004 (I)
C006613 PART Jan 01, 2005 (I)
C006634 A JOA Jan 01, 2005 (I)
PS00525 A P&S Aug 01, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M011693 PNG CR **Eff:** Sep 20, 2005 737.500 WI Area : NOEL
Sub: A WI **Exp:** Sep 19, 2010 737.500 SPYGLASS RES 100.00000000 NTS 93-P-7 BLK C UNIT 42-45
ACTIVE 57280 **Ext:** 58(3)(a) 737.500 PNG TO BASE (42015)
SPYGLASS RES Total Rental: 4425.00 CADOMIN-DUNLEVY-NIKANASSIN
100.00000000 SPYGLASS RES (IMPORTANT: SEE RESTRICTIONS ON BASE REMARKS)

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 737.500 737.500 **Undev:** 0.000 0.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C006593 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS -
SEE FILE C0149

---------- Related Contracts ----------
C006593 FARMIN Jul 21, 2004
C006593 A FARMIN Jul 21, 2004
C006610 CONVEYANCE Nov 30, 2004 (I)
C006613 PART Jan 01, 2005 (I)
C006634 A JOA Jan 01, 2005 (I)
PS00525 A P&S Aug 01, 2008 (I)

-------- Well U.W.I. Status/Type --------
200/D-042-C/093-P-07/00 D&C/OTHER
200/D-042-C/093-P-07/02 D&C/OTHER
200/D-042-C/093-P-07/03 D&C/OTHER

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M011693 A

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M012595 PNG CR **Eff:** Jan 26, 1983 737.500 C007345 E No BPEN APEN Area : NOEL
Sub: A WI **Exp:** Jan 25, 1993 737.500 ENCANA CORPORAT 100.00000000 82.50000000 NTS 93-P-8 BLK B UNITS 32, 33,
ACTIVE 13262 **Ext:** 58(3)(a) 0.000 SPYGLASS RES 17.50000000 42, 43
CONOCO BRC PART PNG IN CADOMIN;
100.00000000 CONOCOPHILCANOP Total Rental: 2212.50 PNG IN CADOTTE;
PNG IN NIKANASSIN

Status **Acres** **Net** **Acres** **Net** (WELLBORE ONLY AND PENALTY
DEVELOPED **Dev:** 737.500 0.000 **Undev:** 0.000 0.000 ZONES)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:

---------- Related Contracts ----------
C007345 E JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Deduction: STANDARD **-------- Well U.W.I. Status/Type --------**
M012595 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:** 200/A-043-B/093-P-08/00 POTENTIAL/GAS
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:** 200/A-043-B/093-P-08/02 POTENTIAL/GAS
Other Percent: **Min:** **Prod/Sales:** 200/A-043-B/093-P-08/03 SUSPENDED/GAS

Paid to: LESSOR (M) **Paid by:** BPEN (C)
MIN ENE BC 100.00000000 ENCANA CORPORAT 100.00000000
SPYGLASS RES

M012595 PNG CR **Eff:** Jan 26, 1983 0.000 C007345 F No WI Area : NOEL
Sub: B WI **Exp:** Jan 25, 1993 0.000 SPYGLASS RES 17.50000000 NTS 93-P-8 BLK B UNITS 32, 33,
ACTIVE 13262 **Ext:** 58(3)(a) 0.000 ENCANA CORPORAT 82.50000000 42, 43
ENCANA CORPORAT PNG FROM BASE SPIRIT_RIVER TO
100.00000000 CONOCOPHILCANOP Total Rental: 0.00 BASE CADOMIN-DUNLEVY-NIKANASSIN
(EXCL. WELLBORE A-43/00, 02,

Status **Acres** **Net** **Acres** **Net** 03 AND PRODUCTION FROM CADOMIN,
DEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000 CADOTTE AND NIKANISSAN)
(EXCL. WELLBORE D-42 AND

Royalty / Encumbrances PRODUCTION FROM CADOMIN)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

---------- Related Contracts ----------
C007345 F JOA Feb 13, 1986
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

-------- Well U.W.I. Status/Type --------
200/A-032-B/093-P-08/00 FLOWING/GAS
200/A-042-B/093-P-08/00 FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M012595	B	MIN ENE BC	100.00000000		SPYGLASS RES ENCANA CORPORAT	17.50000000 82.50000000		

M012595 PNG CR **Eff:** Jan 26, 1983 0.000 C007345 B No WI
Sub: C WI **Exp:** Jan 25, 1993 0.000 SPYGLASS RES 17.50000000
ACTIVE 13262 **Ext:** 58(3)(a) 0.000 CONOCO BRC PART 69.47920000
CONOCO BRC PART RES ROY MAN 13.02080000
100.00000000 CONOCOPHILCANOP
Total Rental: 0.00

Area : NOEL
NTS 93-P-8 BLK B UNITS 32, 33, 42, 43
PNG TO BASE SPIRIT_RIVER (EXCL. WELLBORE A-43/00, 02, 03 AND PRODUCTION FROM CADMOMIN, CADOTTE AND NIKANISSAN)

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.50000000
CONOCO BRC PART 69.47920000
RES ROY MAN 13.02080000

---------- Related Contracts ----------

C007345 B	JOA	Feb 13, 1986
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M012595 PNG CR **Eff:** Jan 26, 1983 0.000 C007345 G No BPEN
Sub: D WI **Exp:** Jan 25, 1993 0.000 ENCANA CORPORAT 79.88020000
ACTIVE 13262 **Ext:** 58(3)(a) 0.000 SPYGLASS RES 20.11980000
ENCANA CORPORAT ENCANA CORPORAT
100.00000000 CONOCOPHILCANOP
Total Rental: 0.00

Area : NOEL
NTS 93-P-8 BLK B UNITS 32, 33, 42, 43
(WELLBORE ONLY AND PENALTY ZONE)
PNG IN CADOMIN

Status	Acres	Net	Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: BPEN (C)
ENCANA CORPORAT 79.88020000
SPYGLASS RES 20.11980000
ENCANA CORPORAT

---------- Related Contracts ----------

C007345 G	JOA	Feb 13, 1986
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

-------- Well U.W.I. -------- Status/Type --------
200/D-042-B/093-P-08/00FLOWING/GAS

M012595 PNG CR **Eff:** Jan 26, 1983 0.000 C007345 M No WI
Sub: E WI **Exp:** Jan 25, 1993 0.000 SPYGLASS RES 17.50000000
ACTIVE 13262 **Ext:** 58(3)(a) 0.000 CUTBANK RIDGE 82.50000000
ENCANA CORPORAT

Area : NOEL
NTS 93-P-8 BLK B UNITS 32, 33, 42, 43
(EXCLUDES WELLBORES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

M012595
Sub: E
100.00000000 CONOCOPHILCANOP
Total Rental: 0.00

200/A-32-B/093-P-08/00, 200/A-042-B/093-08/00)
PNG FROM BASE SPIRIT_RIVER TO BASE CADOMIN-DUNLEVY-NIKANASSIN (EXCL. WELLBORE A-43/00, 02, 03 AND PRODUCTION FROM CADOMIN, CADOTTE AND NIKANISSAN) (EXCL. WELLBORE D-42 AND PRODUCTION FROM CADOMIN) (EXCLUDES WELLBORES 200/A-32-B/093-P-08/00, 200/A-042-B/093-08/00)

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 17.50000000
CUTBANK RIDGE 82.50000000

---------- Related Contracts ----------

C007345 M	JOA	Feb 13, 1986
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

M012590 PNG CR **Eff:** Jul 25, 1991 737.500 C007344 A Yes WI
Sub: A WI **Exp:** Jul 24, 2001 737.500 SPYGLASS RES 50.00000000
ACTIVE 12656 **Ext:** 58(3)(a) 368.750 COASTAL RESOUR 50.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES
Total Rental: 2212.50

Area : NOEL
NTS 93-P-8 BLK C UNITS 76, 77, 86, 87
PNG TO BASE ARTEX-HALFWAY-DOIG

Status	Acres	Net	Acres	Net

---------- Related Contracts ----------

C007344 A	FARMOUT	Jan 04, 1978

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								

M012590
Sub: A DEVELOPED **Dev:** 737.500 368.750 **Undev:** 0.000 0.000

C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
200/B-086-C/093-P-08/02SUSPENDED/UNK
200/B-086-C/093-P-08/03PRODUCING/GAS
200/B-086-C/093-P-08/00SHUTIN/GAS
200/B-076-C/093-P-08/04PRODUCING/GAS

M012609 PNG CR **Eff:** Jul 25, 1981 737.500 C007985 G Yes WI
Sub: B WI **Exp:** Jul 24, 1991 737.500 TIDEWATER MIDST 60.00000000
ACTIVE 12659 **Ext:** 58(3)(a) 295.000 SPYGLASS RES 40.00000000
SPYGLASS RES
100.00000000 SPYGLASS RES
Total Rental: 2212.50

Area : NOEL
NTS 93-P-8 BLK D UNITS 12, 13, 22, 23
PNG TO BASE (48015) PADDY-CADOTTE-HARMON

Status	Acres	Net	Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:** 737.500	295.000

Royalty / Encumbrances

---------- Related Contracts ----------

C007346 B	ROYALTY	Nov 05, 1986
C007506 A	JOA	Nov 30, 2004 (I)
C007985 G	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	<Linked> C007346 B	Royalty Type: GROSS OVERRIDING ROYALTY	Product Type: ALL PRODUCTS	Sliding Scale: N	Convertible: N	50.00000000 % of SALES	C008883 A P&S Feb 22, 2007 (I)
		Roy Percent: 3.00000000					
		Deduction: NO					
M012609	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max: Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROY TO (C)		Paid by: ROY BY (C)			
		COASTAL RESOUR	100.00000000	SPYGLASS RES	40.00000000		
				DELPHI	60.00000000		
		ROYALTY DEDUCTIONS - PETROLEUM SUBSTANCE USED FOR OPERATIONS WILL BE DEDUCTED FROM THE ROYALTY.					
		Royalty / Encumbrances					
		Royalty Type: LESSOR OVERRIDING ROYALTY	Product Type: ALL PRODUCTS	Sliding Scale: N	Convertible: N	100.00000000 % of SALES	
		Roy Percent: 100.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max: Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		MIN ENE BC	100.00000000	TIDEWATER MIDST	60.00000000		
				SPYGLASS RES	40.00000000		
		GENERAL REMARKS - Dec 14, 2006 DEDUCTIONS: NO DEDUCTIONS ALLOWED					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012593	PNG CR	Eff: Jul 25, 1991	737.500	C007347 E Yes		WI	Area : NOEL
Sub: A	WI	Exp: Jul 24, 2001	737.500	SPYGLASS RES		45.66240000	NTS 93-P-8 BLK D UNITS 18, 19,
ACTIVE	12660	Ext: 58(3)(a)	336.760	RES ROY MAN		9.46360000	28, 29
	SPYGLASS RES			TIDEWATER MIDST		44.87400000	PNG TO BASE (48015)
100.00000000	SPYGLASS RES			Total Rental:	2212.50		PADDY-CADOTTE-HARMON (EXCL. WELLBORE AND PRODUCTION FROM A-29-D/93-P-8)
	Status: DEVELOPED	Dev: Acres: 737.500	Net: 336.760	Undev: Acres: 0.000	Net: 0.000		
	Royalty / Encumbrances						
	<Linked> C007346 F	Royalty Type: GROSS OVERRIDING ROYALTY	Product Type: ALL PRODUCTS	Sliding Scale: N	Convertible: N	50.00000000 % of SALES	
		Roy Percent: 3.00000000					
		Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max: Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROY TO (C)		Paid by: ROY BY (C)			
		COASTAL RESOUR	100.00000000	SPYGLASS RES	45.66240000		
				RES ROY MAN	9.46360000		
				TIDEWATER MIDST	44.87400000		
		ROYALTY DEDUCTIONS - PETROLEUM SUBSTANCE USED FOR OPERATIONS WILL BE DEDUCTED FROM THE ROYALTY.					
		Royalty Type: LESSOR OVERRIDING ROYALTY	Product Type: ALL PRODUCTS	Sliding Scale: Y	Convertible: N	100.00000000 % of PROD	

---------- Related Contracts ----------

C007346 F	ROYALTY	Nov 05, 1986
C007347 E	JVAGMT	Aug 03, 1987
C007349 A	TRUST	Aug 03, 1987 (I)
C007985 H	FARMOUT	May 11, 2007
C008112 E	ROYALTY	Apr 15, 2009 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)
C008898 A	P&S	Feb 26, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Roy Percent: 100.00000000					
		Deduction: STANDARD					
M012593	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max: Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		MIN ENE BC	100.00000000	SPYGLASS RES	45.66240000		
				RES ROY MAN	9.46360000		
				TIDEWATER MIDST	44.87400000		
M012593	PNG CR	Eff: Jul 25, 1991	0.000	C007347 D Yes		WI	Area : NOEL
Sub: B	WI	Exp: Jul 24, 2001	0.000	SPYGLASS RES	90.53640000		NTS 93-P-8 BLK D UNITS 18, 19,
ACTIVE	12660	Ext: 58(3)(a)	0.000	RES ROY MAN	9.46360000		28, 29
	SPYGLASS RES						(NO MINERAL RIGHTS)
100.00000000	SPYGLASS RES			Total Rental:	0.00		(WELLBORE AND PRODUCTION FROM A-29-D/93-P-8)
	Status: DEVELOPED	Dev: Acres: 0.000	Net: 0.000	Undev: Acres: 0.000	Net: 0.000		
	Royalty / Encumbrances						
	<Linked> C007346 A	Royalty Type: GROSS OVERRIDING ROYALTY	Product Type: ALL PRODUCTS	Sliding Scale: N	Convertible: N	50.00000000 % of SALES	
		Roy Percent: 3.00000000					
		Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max: Div:		Prod/Sales:	

---------- Related Contracts ----------

C007346 E	ROYALTY	Nov 05, 1986
C007347 D	JVAGMT	Aug 03, 1987
C007349 A	TRUST	Aug 03, 1987 (I)
C008112 E	ROYALTY	Apr 15, 2009 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)
C008898 A	P&S	Feb 26, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)
C007346 A	ROYALTY	Nov 05, 1986

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Other Percent:		Min:		Prod/Sales:	-------- Well U.W.I. Status/Type -------- 200/A-029-D/093-P-08/00PRODUCING/GAS
		Paid to: ROY TO (C)		Paid by: ROY BY (C)			
		COASTAL RESOUR	100.00000000	SPYGLASS RES	90.53640000		
				RES ROY MAN	9.46360000		
		ROYALTY DEDUCTIONS - PETROLEUM SUBSTANCE USED FOR OPERATIONS WILL BE DEDUCTED FROM THE ROYALTY.					
M012593	B	**Royalty / Encumbrances**					
		Royalty Type: LESSOR OVERRIDING ROYALTY	Product Type: ALL PRODUCTS	Sliding Scale: Y	Convertible: N	100.00000000 % of PROD	
		Roy Percent: 100.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max: Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		MIN ENE BC	100.00000000	SPYGLASS RES	90.53640000		
				RES ROY MAN	9.46360000		
M013266	PNG SUB	Eff: Mar 30, 1988	0.000	C007347 E Yes		WI	Area : NOEL
Sub: A	WI	Exp: Mar 29, 1998	0.000	SPYGLASS RES		45.66240000	NTS 93-P-8 BLK D UNITS 18, 19,
ACTIVE	SUBLEASE OF 12660	Ext: 58(3)(a)	0.000	RES ROY MAN		9.46360000	28, 29
	SPYGLASS RES			TIDEWATER MIDST		44.87400000	PNG TO BASE (48015)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013266 **Sub:** A 100.00000000	SPYGLASS RES		Total Rental: 0.00				PADDY-CADOTTE-HARMON (EXCL A-29 WELLBORE AND PRODUCTION FROM A-29 WELLBORE)
	Status	**Acres** **Net**			**Acres** **Net**		
	UNDEVELOPED	**Dev:** 0.000 0.000			**Undev:** 0.000 0.000		

---------- Related Contracts ----------

C007347 E	JVAGMT	Aug 03, 1987
C008112 E	ROYALTY	Apr 15, 2009 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008898 A	P&S	Feb 26, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

M013266 **Sub:** B ACTIVE	PNG WI SUBLEASE OF 12660 SPYGLASS RES	SUB **Eff:** Mar 30, 1988 **Exp:** Mar 29, 1998 **Ext:** 58(3)(a)	0.000 0.000 0.000	SPYGLASS RES ENERPLUS		WI 90.53640000 9.46360000	Area : NOEL NTS 93-P-8 BLK D UNITS 18, 19, 28, 29 (NO MINERAL RIGHTS) (WELLBORE AND PRODUCTION FROM A-29-D/93-P-8)
100.00000000	SPYGLASS RES		Total Rental: 0.00				
	Status	**Acres** **Net**			**Acres** **Net**		
	DEVELOPED	**Dev:** 0.000 0.000		**Undev:**	0.000 0.000		

---------- Related Contracts ----------

C007346 E	ROYALTY	Nov 05, 1986
C007347 D	JVAGMT	Aug 03, 1987
C008112 E	ROYALTY	Apr 15, 2009 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008898 A	P&S	Feb 26, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013266	B						**-------- Well U.W.I. Status/Type --------** 200/A-029-D/093-P-08/00PRODUCING/GAS
M012609 **Sub:** A ACTIVE 100.00000000	PNG CR WI 12659 SPYGLASS RES SPYGLASS RES	**Eff:** Jul 25, 1981 **Exp:** Jul 24, 1991 **Ext:** 58(3)(a) Total Rental: 2212.50	737.500 737.500 295.000	C007985 D Yes SPYGLASS RES TIDEWATER MIDST		WI 40.00000000 60.00000000	Area : NOEL NTS 93-P-8 BLK D UNITS 32, 33, 42, 43 PNG TO BASE (48015) PADDY-CADOTTE-HARMON (EXLC. 200/D-033-D/093-P-08/00 WELLBORE)
	Status	**Acres** **Net**			**Acres** **Net**		
	DEVELOPED	**Dev:** 737.500 295.000		**Undev:**	0.000 0.000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007346 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of SALES

Roy Percent: 3.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — COASTAL RESOUR 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 40.00000000; TIDEWATER MIDST 60.00000000

ROYALTY DEDUCTIONS -
PETROLEUM SUBSTANCE USED FOR OPERATIONS WILL BE DEDUCTED FROM THE ROYALTY.

---------- Related Contracts ----------

C007346 C	ROYALTY	Nov 05, 1986
C007506 A	JOA	Nov 30, 2004 (I)
C007985 D	FARMOUT	May 11, 2007
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012609	A						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 40.00000000; TIDEWATER MIDST 60.00000000

M012609 **Sub:** C ACTIVE	PNG WI 12659 SPYGLASS RES	CR **Eff:** Jul 25, 1981 **Exp:** Jul 24, 1991 **Ext:** 58(3)(a)	0.000 0.000 0.000	SPYGLASS RES Total Rental: 0.00		WI 100.00000000	Area : NOEL NTS 93-P-8 BLK D UNITS 32, 33, 42, 43
100.00000000	SPYGLASS RES	**Count Acreage** = No					(200/D-033-D/093-P-08/00 WELLBORE ONLY)
	Status	**Acres** **Net**			**Acres** **Net**		
	DEVELOPED	**Dev:** 0.000 0.000		**Undev:**	0.000 0.000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C007346 D	ROYALTY	Nov 05, 1986
C007506 A	JOA	Nov 30, 2004 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	C007346 D GROSS OVERRIDING ROYALTY		ALL PRODUCTS		N	N 50.00000000 % of SALES	**-------- Well U.W.I. Status/Type --------** 200/D-033-D/093-P-08/00SUSPENDED/UNK

Roy Percent: 3.00000000
Deduction: NO

M012609	C	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**		
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**		
		Other Percent:		**Min:**		**Prod/Sales:**		

Paid to: ROY TO (C) — COASTAL RESOUR 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
PETROLEUM SUBSTANCE USED FOR OPERATIONS WILL BE DEDUCTED FROM THE ROYALTY.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M012591 **Sub:** A	NG WI	CR	**Eff:** Jul 25, 1991 **Exp:** Jul 24, 2001	737.500 737.500	C007344 B Yes SPYGLASS RES		WI 50.00000000	Area : NOEL NTS 93-P-8 BLK D UNITS 38, 39,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012591							48, 49
Sub: A							NG IN (44015) BLUESKY-GETHING;
ACTIVE	12658	**Ext:** 58(3)(a)	368.750	COASTAL RESOUR	50.00000000		NG IN (42015)
	SPYGLASS RES						CADOMIN-DUNLEVY-NIKANASSIN
100.00000000	SPYGLASS RES			Total Rental: 2212.50			

Status DEVELOPED **Dev:** Acres 737.500 Net 368.750 **Undev:** Acres 0.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C009936 A	NGOR	ALL PRODUCTS	N	N	3.68930000 % of PROD

Roy Percent: 4.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SIGNALTA RESOUR 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 3.94200000
ENERPLUS 96.05800000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of SALES

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Related Contracts

C007344 B	FARMOUT	Jan 04, 1978
C007347 B	JVAGMT	Aug 03, 1987
C008112 F	ROYALTY	Apr 15, 2009 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)
C008895 A	P&S	Dec 04, 2008 (I)
C008898 A	P&S	Feb 26, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)
C009920 A	P&S	Sep 10, 2014
C009936 A	ORR	Jun 30, 1993

Well U.W.I. **Status/Type**
200/B-048-D/093-P-08/02SUSPENDED/GAS
200/B-048-D/093-P-08/00SHUTIN/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 50.00000000
COASTAL RESOUR 50.00000000

M013376	PNG	SUB	**Eff:** Mar 30, 1988	0.000			WI	Area : NOEL
Sub: A	WI		**Exp:** Mar 29, 1998	0.000	SPYGLASS RES		100.00000000	NTS 93-P-8 BLK D UNITS 38, 39,
ACTIVE	SUBLEASE OF 12658		**Ext:** 58(3)(a)	0.000				48, 49
	SPYGLASS RES							NG IN (44015) BLUESKY-GETHING;
	SPYGLASS RES				Total Rental:	0.00		NG IN (42015)
								CADOMIN-DUNLEVY-NIKANASSIN

Status DEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C007344 B	FARMOUT	Jan 04, 1978
C007347 B	JVAGMT	Aug 03, 1987
C008112 F	ROYALTY	Apr 15, 2009 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008898 A	P&S	Feb 26, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)
C009920 A	P&S	Sep 10, 2014

Well U.W.I. **Status/Type**
200/B-048-D/093-P-08/02SUSPENDED/GAS
200/B-048-D/093-P-08/00SHUTIN/GAS

M012592	PNG	CR	**Eff:** Jul 25, 1991	737.500	C007347 A	Yes	WI	Area : NOEL
Sub: A	WI		**Exp:** Jul 24, 2001	737.500	SPYGLASS RES		90.53640000	NTS 93-P-8 BLK D UNITS 58, 59,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012592							68, 69
Sub: A							PNG TO BASE (48015)
ACTIVE	12654	**Ext:** 58(3)(a)	667.706	RES ROY MAN	9.46360000		PADDY-CADOTTE-HARMON
	SPYGLASS RES						
100.00000000	SPYGLASS RES			Total Rental: 2212.50			

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 737.500 Net 667.706

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007346 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of SALES

Roy Percent: 3.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
COASTAL RESOUR 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 90.53640000
RES ROY MAN 9.46360000

ROYALTY DEDUCTIONS -
PETROLEUM SUBSTANCE USED FOR OPERATIONS WILL BE DEDUCTED FROM THE ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000

Related Contracts

C007346 A	ROYALTY	Nov 05, 1986
C007347 A	JVAGMT	Aug 03, 1987
C007985 A	FARMOUT	May 11, 2007 (I)
C008112 E	ROYALTY	Apr 15, 2009 (I)
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)
C008897 A	P&S	Jan 05, 2009 (I)
C008898 A	P&S	Feb 26, 2009 (I)
C008918 A	P&S	Oct 01, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Deduction: STANDARD
M012592 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 90.53640000
RES ROY MAN 9.46360000

M012602	PNG	CR	**Eff:** Aug 28, 1989	2,209.000	C007355 A	No	POOLED	Area : NOEL
Sub: B	RI		**Exp:** Aug 27, 1994	2,209.000	CEQUENCE		12.50000000	NTS 93-P-8 BLK D UNITS 94-99
ACTIVE	15665		**Ext:** 58(3)(a)	0.000	RES ROY MAN		2.67427500	NTS 93-P-8 BLK E UNITS 4-8
	CONOCO BRC PART				CONOCO BRC PART		84.82572500	PNG FROM TOP SURFACE TO BASE
100.00000000	CONOCOPHILCANOP							PADDY-CADOTTE-HARMON
					Total Rental:	6627.00		

Status DEVELOPED **Dev:** Acres 640.000 Net 0.000 **Undev:** Acres 1,569.000 Net 0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007355 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	2.46045000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Related Contracts

C007350 A	POOLFO	Apr 16, 1990 (I)
C007355 A	POPARFO	Jul 23, 2003
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Well U.W.I. **Status/Type**
200/C-099-D/093-P-08/02FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 — CONOCO BRC PART 100.00000000

ROYALTY DEDUCTIONS - Feb 27, 2007
SEE 5.04B - FO & ROYALTY PROCEDURE ALTERNATE 1 AND 2 APPLIES:
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2: MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

GENERAL REMARKS - Feb 27, 2007
93-P-8/BLK D UNITS 94-99, BLK E UNITS 4-9, PNG TO BASE BLUESKY-GETHING; ROYALTY OWNER'S POOLED INTEREST ENCUMBERED BY GAS PURCHASE CONTRACT DATED APRIL 1, 1998 BETWEEN ARCHEAN & PROGAS LIMITED.

M012602 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** POOLED (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012602 B MIN ENE BC 100.00000000 — CEQUENCE 12.50000000; RES ROY MAN 2.67427500; CONOCO BRC PART 84.82572500

M012613 PNG CR **Eff:** Jun 17, 1998 737.500 C007355 A No POOLED
Sub: A RI **Exp:** Jun 16, 0003 737.500 CEQUENCE 12.50000000
ACTIVE 48821 **Ext:** 58(3)(a) 0.000 RES ROY MAN 2.67427500
CONOCO BRC PART — CONOCO BRC PART 84.82572500
100.00000000 BURLINGTON RES
Total Rental: 2205.00

Area : NOEL
NTS 93-P-8 BLK D UNIT 94, 95
NTS 93-P-8 BLK E UNIT 4, 5
PNG BELOW BASE BLUESKY-GETHING TO BASE
CADOMIN-DUNLEVY-NIKANASSIN

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	737.500	0.000	**Undev:**	0.000	0.000

Related Contracts
C007355 A POPARFO Jul 23, 2003
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I. / Status/Type
C007355 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	2.46045000 % of PROD	200/C-094-D/093-P-08/00 FLOWING/GAS

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 — CONOCO BRC PART 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012613 A

ROYALTY DEDUCTIONS - Feb 27, 2007
SEE 5.04B - FO & ROYALTY PROCEDURE ALTERNATE 1 AND 2 APPLIES:
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2: MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

GENERAL REMARKS - Feb 27, 2007
93-P-8/BLK D UNITS 94-99, BLK E UNITS 4-9, PNG TO BASE BLUESKY-GETHING; ROYALTY OWNER'S POOLED INTEREST ENCUMBERED BY GAS PURCHASE CONTRACT DATED APRIL 1, 1998 BETWEEN ARCHEAN & PROGAS LIMITED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** POOLED (C)
MIN ENE BC 100.00000000 — CEQUENCE 12.50000000; RES ROY MAN 2.67427500; CONOCO BRC PART 84.82572500

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M012614 PNG CR **Eff:** Jun 17, 1998 735.000 C007355 A No POOLED
Sub: A RI **Exp:** Jun 16, 2003 735.000 CEQUENCE 12.50000000
ACTIVE 48822 **Ext:** 58(3)(a) 0.000 RES ROY MAN 2.67427500
CONOCO BRC PART — CONOCO BRC PART 84.82572500
100.00000000 BURLINGTON RES
Total Rental: 2205.00

Area : NOEL
NTS 93-P-8 BLK D UNIT 96, 97
NTS 93-P-8 BLK E UNIT 6, 7
PNG BELOW BASE BLUESKY-GETHING TO BASE
CADOMIN-DUNLEVY-NIKANASSIN

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	735.000	0.000

Related Contracts
C007355 A POPARFO Jul 23, 2003
C008828 A PURCHASE Sep 17, 2004 (I)
C008883 A P&S Feb 22, 2007 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007355 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	2.46045000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 — CONOCO BRC PART 100.00000000

ROYALTY DEDUCTIONS - Feb 27, 2007
SEE 5.04B - FO & ROYALTY PROCEDURE ALTERNATE 1 AND 2 APPLIES:
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2: MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012614 A ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

GENERAL REMARKS - Feb 27, 2007
93-P-8/BLK D UNITS 94-99, BLK E UNITS 4-9, PNG TO BASE BLUESKY-GETHING; ROYALTY OWNER'S POOLED INTEREST ENCUMBERED BY GAS PURCHASE CONTRACT DATED APRIL 1, 1998 BETWEEN ARCHEAN & PROGAS LIMITED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: POOLED (C)

CEQUENCE	12.50000000
RES ROY MAN	2.67427500
CONOCO BRC PART	84.82572500

M012615 PNG CR **Eff:** Jun 17, 1998 735.000 C007355 A No POOLED
Sub: A RI **Exp:** Jun 16, 2003 735.000 CEQUENCE 12.50000000
ACTIVE 48823 **Ext:** 58(3)(a) 0.000 RES ROY MAN 2.67427500
CONOCO BRC PART CONOCO BRC PART 84.82572500
100.00000000 CONOCO RESOURCE
Total Rental: 2205.00

Area : NOEL
NTS 93-P-8 BLK D UNIT 98, 99
NTS 93-P-8 BLK E UNIT 8, 9
PNG BELOW BASE BLUESKY-GETHING TO BASE
CADOMIN-DUNLEVY-NIKANASSIN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012615
Sub: A

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	735.000	0.000	**Undev:**	0.000	0.000

Related Contracts

C007355 A	POPARFO	Jul 23, 2003
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Well U.W.I. **Status/Type**
200/C-099-D/093-P-08/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007355 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	2.46045000 % of PROD

Roy Percent: 10.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: ROY BY (C)
CONOCO BRC PART 100.00000000

ROYALTY DEDUCTIONS - Feb 27, 2007
SEE 5.04B - FO & ROYALTY PROCEDURE ALTERNATE 1 AND 2 APPLIES:
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2: MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

GENERAL REMARKS - Feb 27, 2007
93-P-8/BLK D UNITS 94-99, BLK E UNITS 4-9, PNG TO BASE BLUESKY-GETHING; ROYALTY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012615 A OWNER'S POOLED INTEREST ENCUMBERED BY GAS PURCHASE CONTRACT DATED APRIL 1, 1998 BETWEEN ARCHEAN & PROGAS LIMITED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: POOLED (C)

CEQUENCE	12.50000000
RES ROY MAN	2.67427500
CONOCO BRC PART	84.82572500

M012599 PNG CR **Eff:** Apr 06, 1983 737.500 C007345 B No WI
Sub: B WI **Exp:** Apr 05, 1993 737.500 SPYGLASS RES 17.50000000
ACTIVE 13288 **Ext:** 58(3)(a) 129.063 CONOCO BRC PART 69.47920000
CONOCO BRC PART RES ROY MAN 13.02080000
100.00000000 CONOCOPHILCANOP
Total Rental: 2212.50

Area : NOEL
NTS 93-P-8 BLK E UNIT 12 13 22
23
PNG TO BASE PADDY-CADOTTE-HARMON

Related Contracts

C007345 B	JOA	Feb 13, 1986
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	737.500	129.063

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD
M012599 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)

SPYGLASS RES	17.50000000
CONOCO BRC PART	69.47920000
RES ROY MAN	13.02080000

M012599 PNG CR **Eff:** Apr 06, 1983 735.000 C007350 B No WI
Sub: C WI **Exp:** Apr 05, 1993 735.000 SPYGLASS RES 3.28060000
ACTIVE 13288 **Ext:** 58(3)(a) 24.112 CONOCO BRC PART 93.15375000
CONOCO BRC PART RES ROY MAN 3.56565000
100.00000000 CONOCOPHILCANOP
Total Rental: 2205.00

Area : NOEL
NTS 93-P-8 BLK E UNIT 14 15 24
25
PNG TO BASE PADDY-CADOTTE-HARMON

Related Contracts

C007350 B	POOLFO	Apr 16, 1990
C008828 A	PURCHASE	Sep 17, 2004 (I)
C008883 A	P&S	Feb 22, 2007 (I)

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	735.000	24.112	**Undev:**	0.000	0.000

Well U.W.I. **Status/Type**
200/B-014-E/093-P-08/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 100.00000000
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012599	C	**Gas: Royalty:** **S/S OIL: Min:** **Max:** **Other Percent:**		**Min Pay:** **Div:** **Min:**		**Prod/Sales:** **Prod/Sales:** **Prod/Sales:**	
		Paid to: LESSOR (M) MIN ENE BC 100.00000000		**Paid by:** WI (C) SPYGLASS RES 3.28060000 CONOCO BRC PART 93.15375000 RES ROY MAN 3.56565000			
M012602 / A / ACTIVE	PNG CR	**Eff:** Aug 28, 1989 **Exp:** Aug 27, 1994 **Ext:** 58(3)(a) CONOCO BRC PART 100.00000000 CONOCOPHILCANOP	736.000 736.000 24.145	C007350 B No SPYGLASS RES 3.28060000 CONOCO BRC PART 93.15375000 RES ROY MAN 3.56565000 Total Rental: 2208.00		WI	Area : NOEL NTS 93-P-8 BLK E UNIT 16, 17, 26, 27 PNG TO BASE (48015) PADDY-CADOTTE-HARMON
		Status DEVELOPED **Dev:**	**Acres** 0.000	**Net** 0.000	**Undev:**	**Acres** 736.000	**Net** 24.145
		Royalty / Encumbrances					
		Royalty Type LESSOR OVERRIDING ROYALTY **Roy Percent:** 100.00000000 **Deduction:** STANDARD **Gas: Royalty:** **S/S OIL: Min:** **Max:** **Other Percent:**	**Product Type** ALL PRODUCTS	**Sliding Scale** Y **Min Pay:** **Div:** **Min:**	**Convertible** N	**% of Prod/Sales** 100.00000000 % of PROD **Prod/Sales:** **Prod/Sales:** **Prod/Sales:**	
		Related Contracts C007350 B POOLFO Apr 16, 1990 C008828 A PURCHASE Sep 17, 2004 (I) C008883 A P&S Feb 22, 2007 (I)					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012602 / A		**Paid to:** LESSOR (M) MIN ENE BC 100.00000000		**Paid by:** WI (C) SPYGLASS RES 3.28060000 CONOCO BRC PART 93.15375000 RES ROY MAN 3.56565000			
M012600 / A / ACTIVE	PNG CR	**Eff:** Apr 06, 1983 **Exp:** Apr 05, 1993 **Ext:** 58(3)(a) CONOCO BRC PART 100.00000000 CONOCOPHILCANOP	735.000 735.000 24.112	C007350 B No SPYGLASS RES 3.28060000 CONOCO BRC PART 93.15375000 RES ROY MAN 3.56565000 Total Rental: 2205.00		WI	Area : NOEL NTS 93-P-8 BLK E UNIT 18, 19, 28, 29 PNG TO BASE BLUESKY-GETHING
		Status DEVELOPED **Dev:**	**Acres** 735.000	**Net** 24.112	**Undev:**	**Acres** 0.000	**Net** 0.000
		Royalty / Encumbrances					
		Royalty Type LESSOR OVERRIDING ROYALTY **Roy Percent:** **Deduction:** STANDARD **Gas: Royalty:** **S/S OIL: Min:** **Max:** **Other Percent:**	**Product Type** ALL PRODUCTS	**Sliding Scale** Y **Min Pay:** **Div:** **Min:**	**Convertible** N	**% of Prod/Sales** 100.00000000 % of PROD **Prod/Sales:** **Prod/Sales:** **Prod/Sales:**	
		Paid to: LESSOR (M) MIN ENE BC 100.00000000		**Paid by:** WI (C) SPYGLASS RES 3.28060000 CONOCO BRC PART 93.15375000			
		Related Contracts C007350 B POOLFO Apr 16, 1990 C008828 A PURCHASE Sep 17, 2004 (I) C008883 A P&S Feb 22, 2007 (I)					
		Well U.W.I. 200/B-018-E/093-P-08/00 200/B-018-E/093-P-08/02				**Status/Type** FLOWING/GAS FLOWING/GAS	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M012600 / A				RES ROY MAN 3.56565000			
M012599 / A / ACTIVE	PNG CR	**Eff:** Apr 06, 1983 **Exp:** Apr 05, 1993 **Ext:** 58(3)(a) CONOCO BRC PART 100.00000000 CONOCOPHILCANOP	735.000 735.000 128.625	C007345 B No SPYGLASS RES 17.50000000 CONOCO BRC PART 69.47920000 RES ROY MAN 13.02080000 Total Rental: 2205.00		WI	Area : NOEL NTS 93-P-8 BLK E UNIT 34 35 44 45 PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN
		Status DEVELOPED **Dev:**	**Acres** 735.000	**Net** 128.625	**Undev:**	**Acres** 0.000	**Net** 0.000
		Royalty / Encumbrances					
		Royalty Type LESSOR OVERRIDING ROYALTY **Roy Percent:** 100.00000000 **Deduction:** STANDARD **Gas: Royalty:** **S/S OIL: Min:** **Max:** **Other Percent:**	**Product Type** ALL PRODUCTS	**Sliding Scale** Y **Min Pay:** **Div:** **Min:**	**Convertible** N	**% of Prod/Sales** 100.00000000 % of PROD **Prod/Sales:** **Prod/Sales:** **Prod/Sales:**	
		Paid to: LESSOR (M) MIN ENE BC 100.00000000		**Paid by:** WI (C) SPYGLASS RES 17.50000000 CONOCO BRC PART 69.47920000 RES ROY MAN 13.02080000			
		Related Contracts C007345 B JOA Feb 13, 1986 C008828 A PURCHASE Sep 17, 2004 (I) C008883 A P&S Feb 22, 2007 (I)					
		Well U.W.I. 200/D-035-E/093-P-08/00				**Status/Type** ABANDONED/GAS	

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M012589 / A / ACTIVE	PNG CR	**Eff:** Aug 20, 1974 **Exp:** Aug 19, 1984 **Ext:** 58(3)(a) SPYGLASS RES COASTAL RESOUR 100.00000000	735.000 735.000 367.500	C007344 C Yes SPYGLASS RES 50.00000000 COASTAL RESOUR 50.00000000 Total Rental: 2205.00		WI	Area : NOEL NTS 93-P-8 BLK F UNIT 34,35,44,45 PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN
		Status DEVELOPED **Dev:**	**Acres** 735.000	**Net** 367.500	**Undev:**	**Acres** 0.000	**Net** 0.000
		Royalty / Encumbrances					
		Royalty Type LESSOR OVERRIDING ROYALTY **Roy Percent:** 100.00000000 **Deduction:** STANDARD **Gas: Royalty:** **S/S OIL: Min:** **Max:** **Other Percent:**	**Product Type** ALL PRODUCTS	**Sliding Scale** Y **Min Pay:** **Div:** **Min:**	**Convertible** N	**% of Prod/Sales** 100.00000000 % of PROD **Prod/Sales:** **Prod/Sales:** **Prod/Sales:**	
		Paid to: LESSOR (M) MIN ENE BC 100.00000000		**Paid by:** WI (C) SPYGLASS RES 50.00000000 COASTAL RESOUR 50.00000000			
		Related Contracts C007344 C FARMOUT Jan 04, 1978 C008828 A PURCHASE Sep 17, 2004 (I) C008883 A P&S Feb 22, 2007 (I) C008895 A P&S Dec 04, 2008 (I)					
		Well U.W.I. 200/C-034-F/093-P-08/00 200/C-034-F/093-P-08/02 200/D-045-F/093-P-08/02				**Status/Type** PRODUCING/GAS PRODUCING/GAS PRODUCING/GAS	
M013223 / A / ACTIVE	PNG CR	**Eff:** Oct 10, 2001 **Exp:** Oct 09, 2006 **Ext:** 58(3)(a) JOURNEY ENERGY 100.00000000 JOURNEY ENERGY	0.000 0.000 0.000	N/A Total Rental: 0.00		WI 100.00000000	Area : BUICK CRK NTS 94-A-14 BLK E UNIT 51 61 NTS 94-A-14 BLK F UNIT 60 70 PNG FROM BASE BUICK_CREEK-DUNLEVY TO BASE BANFF-EXSHAW

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013223
Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C007990 A ROYALTY Oct 18, 2006
C008075 A JOA Oct 10, 2001 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.50000000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M013223 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
MIN ENE BC 100.00000000 N/A 100.00000000

M013225 PNG CR **Eff:** Nov 19, 2001 0.000 WI
Sub: A RI **Exp:** Nov 18, 2006 0.000 N/A 100.00000000
ACTIVE 52583 **Ext:** 58(3)(a) 0.000
JOURNEY ENERGY Total Rental: 0.00
100.00000000 JOURNEY ENERGY

Area : BUICK CRK
NTS 94-A-14 BLK F UNIT 36 37 46 47
PNG FROM BASE (44004)
BLUESKY-GETHING TO BASE (30003)
DEBOLT

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000

---------- Related Contracts ----------
C007943 A JOA&ROY Nov 19, 2001 (I)
C007990 A ROYALTY Oct 18, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.50000000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013225 A SPYGLASS RES 100.00000000 POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** PAIDBY (R)
MIN ENE BC 100.00000000 N/A 100.00000000

M013225 PNG CR **Eff:** Nov 19, 2001 0.000 WI
Sub: B RI **Exp:** Nov 18, 2006 0.000 N/A 100.00000000
ACTIVE 52583 **Ext:** 58(3)(a) 0.000
JOURNEY ENERGY Total Rental: 0.00
100.00000000 JOURNEY ENERGY

Area : BUICK CRK
NTS 94-A-14 BLK F UNIT 56 57 58 59 66 67 68 69
(ACCESS RESTRICTIONS - NESTING AREAS)
PNG FROM BASE (42004)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013225
Sub: B

Status	Acres	Net		Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	0.000	0.000

BUICK_CREEK-DUNLEVY TO BASE (30003) DEBOLT

---------- Related Contracts ----------
C007943 A JOA&ROY Nov 19, 2001 (I)
C007990 A ROYALTY Oct 18, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	7.50000000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 POTTS PETROLEUM 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Roy Percent:					
		Deduction: STANDARD					
M013225	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** PAIDBY (R)			
		MIN ENE BC	100.00000000	N/A	100.00000000		

M013226	PNG	CR	**Eff:** Nov 19, 2001	710.000			WI		Area : BUICK CRK
Sub: A	NI		**Exp:** Nov 18, 2006	710.000	JAVA PET		7.50000000		NTS 94-A-14 BLK F UNIT 74 75 84
ACTIVE	52584		**Ext:** 58(3)(a)	0.000	THUNDER ENERGY		52.50000000		85
	JOURNEY ENERGY				BELLATRIX EX		40.00000000		PNG FROM BASE (44004)
100.00000000	JOURNEY ENERGY								BLUESKY-GETHING TO BASE
					Total Rental:	2130.00			ARTEX-HALFWAY-DOIG

Status	Acres	Net	Undev:	Acres	Net
DEVELOPED	Dev: 710.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

---------- Related Contracts ----------
C007943 A JOA&ROY Nov 19, 2001 (I)

-------- Well U.W.I. Status/Type --------
200/B-075-F/094-A-14/00 UNKNOWN/GAS
200/B-075-F/094-A-14/02 SHUT IN/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013226	A	**Paid to:** LESSOR (M)		**Paid by:** PAIDBY (R)			
		MIN ENE BC	100.00000000	JAVA PET	7.50000000		
				JOURNEY ENERGY	52.50000000		
				BELLATRIX EX	40.00000000		

M011538	PNG	CR	**Eff:** Mar 26, 2003	707.500	C006462 C No		WI		Area : CYPRESS
Sub: A	WI		**Exp:** Mar 25, 2013	707.500	PAINTED PONY		60.00000000		NTS 94-B-15 BLK F UNIT 76, 77,
ACTIVE	53989		**Ext:** 62(3)	283.000	SPYGLASS RES		40.00000000		86, 87
	PAINTED PONY		**Ext:** Mar 26, 2016						PNG BELOW BASE CHARLIE_LAKE_A
100.00000000	PAINTED PONY				Total Rental:	2122.50			TO BASE HALFWAY
									(EXCL 200/A-087-F/34-B-15/02
									IN HALFWAY)

Status	Acres	Net	Undev:	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000		707.500	283.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006646 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	40.00000000 % of PROD

Roy Percent: 10.00000000
Deduction: UNKNOWN
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** 0 **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R) — **Paid by:** PAIDBY (R)
SINOPECDAYLIGHT 100.00000000 — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS

---------- Related Contracts ----------
C006462 C JOA Jun 16, 2003
C006646 ROYALTY Nov 30, 2004
C006646 B ROYALTY Nov 30, 2004
PS00421 A P&S Jul 17, 2006 (I)

-------- Well U.W.I. Status/Type --------
200/A-087-F/094-B-15/02 FLOWING/GAS
200/A-087-F/094-B-15/03 STANDING/UNKN
200/A-087-F/094-B-15/04 STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M011538	A	**GENERAL REMARKS -**					
		SEE FILE CJ0009					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** 0 **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
MIN ENE BC 100.00000000 — PAINTED PONY 60.00000000
SPYGLASS RES 40.00000000

M013147	PNG	CR	**Eff:** Mar 03, 1997	0.000	C007990 B	Unknown	ROY BY		Area : GUNDY CRK
Sub: B	RI		**Exp:** Mar 02, 2002	0.000	PROGRESS CAN		22.00000000		NTS 94-B-16 BLK A UNIT 60 70
ACTIVE	47786		**Ext:** 58(3)(a)	0.000	PROGRESS VENTUR		40.00000000		NTS 94-B-16 BLK B UNIT 51 61
	BURLINGTON RES				JAPEX		10.00000000		PNG TO BASE (36002)
100.00000000	BURLINGTON RES				PETROLEUMBRUNEI		3.00000000		CHARLIE_LAKE_EXCLUDING_BELOW_A_M
					INDOIL		10.00000000		RKR
					SINOPEC HUADIAN		15.00000000		EXCL NG IN (38001) PARDONET
									EXCL NG IN BALDONNEL
					Total Rental:	0.00			

Status	Acres	Net	Undev:	Acres	Net
UNDEVELOPED	Dev: 0.000	0.000		0.000	0.000

---------- Related Contracts ----------
C007261 B F/O&OPT Aug 24, 1995 (I)
C007990 B ROYALTY Oct 18, 2006

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013147	B						

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007990 B	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	28.11750000 % of

Roy Percent: 2.50000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 — PROGRESS CAN 22.00000000
PROGRESS VENTUR 40.00000000
JAPEX 10.00000000
PETROLEUMBRUNEI 3.00000000
INDOIL 10.00000000
SINOPEC HUADIAN 15.00000000

ROYALTY DEDUCTIONS - Nov 27, 2006
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of
Roy Percent:
Deduction: STANDARD

M013147 — B
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC — 100.00000000

Paid by: ROY BY (C)

PROGRESS CAN	22.00000000
PROGRESS VENTUR	40.00000000
JAPEX	10.00000000
PETROLEUMBRUNEI	3.00000000
INDOIL	10.00000000
SINOPEC HUADIAN	15.00000000

M013145 — PNG — CR — **Eff:** Nov 23, 1978 — 0.000 — C007990 H Unknown — ROY BY
Sub: A — RI — **Exp:** Nov 22, 1988 — 0.000 — PROGRESS CAN — 22.00000000
ACTIVE — 10122 (PTN) — **Ext:** 58(3)(a) — 0.000 — PROGRESS VENTUR — 40.00000000
KERECO ENERGY — JAPEX — 10.00000000
100.00000000 — CONOCO RESOURCE — PETROLEUMBRUNEI — 3.00000000
INDOIL — 10.00000000
SINOPEC HUADIAN — 15.00000000

Total Rental: 0.00

Area : TOWN
NTS 94-B-16 BLK F UNIT 91
NTS 94-B-16 BLK G UNIT 100
NTS 94-B-16 BLK J UNIT 10
NTS 94-B-16 BLK K UNIT 1
PNG TO BASE (42002)
CADOMIN-DUNLEVY-NIKANASSIN

Related Contracts

C007250 A	JOA	Mar 10, 1994 (I)
C007339 A	SEISREVOPT	Oct 09, 1992 (I)
C007990 H	ROYALTY	Oct 18, 2006

Status	Acres Dev:	Net	Acres Undev:	Net
UNDEVELOPED	0.000	0.000	0.000	0.000

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> — Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales
C007990 H — OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 14.05875000 % of
Roy Percent: 2.50000000
Deduction: YES

M013145 — A
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES — 100.00000000

Paid by: ROY BY (C)

PROGRESS CAN	22.00000000
PROGRESS VENTUR	40.00000000
JAPEX	10.00000000
PETROLEUMBRUNEI	3.00000000
INDOIL	10.00000000
SINOPEC HUADIAN	15.00000000

ROYALTY DEDUCTIONS - Nov 27, 2006
ALTERNATE 1: THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: UNKNOWN

M013145 — A
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: PAIDTO (R)
BCMINISTRY — 100.00000000

Paid by: ROY BY (C)

PROGRESS CAN	22.00000000
PROGRESS VENTUR	40.00000000
JAPEX	10.00000000
PETROLEUMBRUNEI	3.00000000
INDOIL	10.00000000
SINOPEC HUADIAN	15.00000000

M014158 — PNG — CR — **Eff:** Nov 19, 2001 — 0.000 — C008511 A No — WI
Sub: A — WI — **Exp:** Nov 18, 2006 — 703.325 — SPYGLASS RES — 30.00000000
ACTIVE — 52603 — **Ext:** 58(3)(a) — 210.998 — BLACK SWAN — 40.00000000
CEQUENCE — **Ext:** Dec 31, 2999 — CDN NAT RESOURC — 30.00000000
100.00000000 — TAQA NORTH LTD

Total Rental: 2109.97

Area : AITKEN CRK
NTS 94-G-1 BLK A UNIT 76, 77, 86, 87
PNG TO BASE BLUESKY-GETHING
EXCL PNG IN BUICK_CREEK_SS

Related Contracts

C008511 A	F/O&OPT	Nov 19, 2007
C008515 A	PART	May 27, 2008
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres Dev:	Net	Acres Undev:	Net
UNDEVELOPED	0.000	0.000	703.325	210.998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: STANDARD

M014158 — A
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC — 100.00000000

Paid by: WI (C)

SPYGLASS RES	30.00000000
BLACK SWAN	40.00000000
CDN NAT RESOURC	30.00000000

M014166 — PNG — CR — **Eff:** Jan 11, 1995 — 700.000 — C008535 A No — POOLED — PREPOOLED
Sub: A — WI — **Exp:** Jan 10, 2005 — 350.000 — SPYGLASS RES — 10.00000000
ACTIVE — 45155 — **Ext:** 58(3)(a) — 35.000 — TAQA NORTH LTD — 70.00000000
TAQA NORTH LTD — AVONLEA - RIXO — 10.00000000
100.00000000 — TAQA NORTH LTD — BAYCAL PETROLEU — 5.00000000
BISHOP — 5.00000000
TAQA NORTH — 100.00000000

Total Rental: 1050.00

Area : DRAKE
NTS 94-H-1 BLK K UNIT 60
NTS 94-H-1 BLK L UNIT 61
PNG TO BASE NOTIKEWIN

Related Contracts

C008489 C	PART	Dec 08, 2006 (I)
C008518 A	ROYALTY	Jan 17, 2008
C008519 A	PART	Jan 15, 2008 (I)
C008535 A	POOL	Jan 19, 2004
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Well U.W.I. — **Status/Type**
200/C-061-L/094-H-01/00 — FLOWING/GAS

Status	Acres Dev:	Net	Acres Undev:	Net
DEVELOPED	350.000	35.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008518 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	30.00000000 % of PROD

Roy Percent: 12.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014166 A

Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIESKY 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 33.33333330
AVONLEA - RIXO 33.33333330
BAYCAL PETROLEU 16.66666670
BISHOP 16.66666670

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: PREPOOLE(C)
TAQA NORTH 100.00000000

GENERAL REMARKS -
CONFIRMED WITH TAQA MAY 16/12 - AVENEX DOES NOT PAY ANY RENTALS OR LOR'S ON OUR 10% POOLED WORKING INTEREST AS PER THE TERMS OF GOVERNING AGREEMENT.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014165 PNG CR **Eff:** Jan 11, 1995 700.000 C008535 A No POOLED PREPOOLED Area : DRAKE
Sub: A WI **Exp:** Jan 10, 2005 700.000 SPYGLASS RES 10.00000000 NTS 94-H-1 BLK K UNIT 80, 90
ACTIVE 45153 **Ext:** 58(3)(a) 70.000 TAQA NORTH LTD 70.00000000 NTS 94-H-1 BLK L UNIT 71, 81
TAQA NORTH LTD AVONLEA - RIXO 10.00000000 PNG TO TOP SPIRIT_RIVER
100.00000000 TAQA NORTH LTD BAYCAL PETROLEU 5.00000000
BISHOP 5.00000000
TAQA NORTH 100.00000000

Total Rental: 2100.00

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 700.000 70.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C008489 C	PART	Dec 08, 2006 (I)	
C008518 A	ROYALTY	Jan 17, 2008	
C008519 A	PART	Jan 15, 2008 (I)	
C008535 A	POOL	Jan 19, 2004	
C008916 A	CORP ACQ	Nov 05, 2010 (I)	

-------- Well U.W.I. Status/Type --------
200/D-081-L/094-H-01/00 FLOWING/GAS
200/A-071-L/094-H-01/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008518 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	30.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
PRAIRIESKY 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 33.33333330
AVONLEA - RIXO 33.33333330
BAYCAL PETROLEU 16.66666670
BISHOP 16.66666670

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: NO
M014165 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: PREPOOLE(C)
TAQA NORTH 100.00000000

GENERAL REMARKS -
CONFIRMED WITH TAQA MAY 16/12 - AVENEX WILL NOT BE PAYING ANY RENTALS OR LOR'S ON OUR 10% POOLED WORKING INTEREST AS PER THE TERMS OF GOVERNING AGREEMENT.

M011140 PNG CR **Eff:** Jul 27, 1994 700.000 C006475 A No WI Area : WARGEN
Sub: A RI **Exp:** Jul 26, 2004 700.000 DEVON CANADA 50.00000000 NTS 094-H-3 BLK K UNIT 74; 75;
ACTIVE 44468 **Ext:** 58(3)(a) 0.000 CHINOOK EN INC 50.00000000 84; 85;
DEVON CANADA
100.00000000 DEVON CAN Total Rental: 2100.00 PNG TO BASE (44018)
BLUESKY-GETHING

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 700.000 0.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C006475 A	JOA	Sep 20, 1994
C006723 A	FARMIN	Feb 09, 2007

-------- Well U.W.I. Status/Type --------
200/D-085-K/094-H-03/00 STANDING/UNKN
200/D-085-K/094-H-03/02 FLOWING/GAS
200/D-085-K/094-H-03/03 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006723 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: YES
M011140 A **Gas: Royalty:** 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: 12.5 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)
SPYGLASS RES 100.00000000

Paid by: PAIDBY (R)
CHINOOK EN INC 100.00000000

ROYALTY DEDUCTIONS - Feb 09, 2006
CLAUSE 5.04(B) 1997 FARMOUT AND ROYALTY PROCEDURE - ALTERNATE 1 & 2 DEDUCTIONS MUST NOT EXCEED THOSE PERMITED BY THE CROWN AND NOT BE GREATER THAN 50% OF THE MARKET PRICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
DEVON CANADA 50.00000000
CHINOOK EN INC 50.00000000

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M011138	PNG	CR	Eff: Jun 15, 1994	700.000	C006475 B No	BPEN	APEN	Area : WARGEN
Sub: A	RI		Exp: Jun 14, 2004	700.000	CHINOOK EN INC	100.00000000	50.00000000	NTS 094-H-3 BLK K UNIT 76; 77;
ACTIVE	44339		Ext: 58(3)(a)	0.000	DEVON CANADA		50.00000000	86; 87
	SPYGLASS RES							
100.00000000	CNRL			Total Rental:	2100.00			PNG TO BASE ARTEX-HALFWAY-DOIG

Status DEVELOPED **Dev:** Acres 700.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C006475 B JOA Sep 20, 1994
C006723 B FARMIN Feb 09, 2007

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-076-K/094-H-03/00FLOWING/GAS

<Linked> Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
C006723 B GROSS OVERRIDING ROYALTY / ALL PRODUCTS / Y / N / 50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 1/23.8635 **Prod/Sales:**
Other Percent: 12.5 **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — CHINOOK EN INC 100.00000000

PAYOR OF ROYALTY - Jun 07, 2012
CHINOOK ENERGY IS THE ONLY PARTNER WHO PAYS THIS ROYALTY
ROYALTY DEDUCTIONS - Feb 09, 2007
CLAUSE 5.04(B) 1997 FARMOUT AND ROYALTY PROCEDURE - ALTERNATE 1 & 2
DEDUCTIONS MUST NOT EXCEED THOSE PERMITED BY THE CROWN AND NOT BE GREATER THAN 50% OF THE MARKET PRICE

Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
CROWN SLIDING SCALE ROYALTY / ALL PRODUCTS / Y / N / 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Roy Percent:
Deduction: STANDARD
M011138 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: BPEN (C) — CHINOOK EN INC 100.00000000; DEVON CANADA

SPECIAL (CS CONVERSION) -
Royalty Payor: MIDNIGHT

M012588	PNG	CR	Eff: Apr 07, 1981	1,400.000	C007343 A No		WI		Area : LA PRISE
Sub: A	WI		Exp: Apr 06, 1991	1,400.000	SPYGLASS RES		8.75000000		NTS 94-H-5 BLK C UNIT 14, 15,
ACTIVE	12051		Ext: 58(3)(a)	122.500	CHINOOK		17.71300000		24, 25, 34, 35, 44, 45
	NUVISTA ENERG				CNRL		50.00000000		(PNG TO BASE PARDONET-BALDONNEL)
100.00000000	CHINOOK EN INC				PENNWEST PET		10.00000000		
					SIGNALTA RESOUR		2.50000000		**---------- Related Contracts ----------**
					SEDNA		1.87500000		C007343 A JOA Nov 13, 1981
					QUATTRO		1.87500000		C008828 A PURCHASE Sep 17, 2004 (I)
					CDN NAT RESOURC		5.00000000		
					RIFE		2.28700000		
				Total Rental:	4200.00				

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 1,400.000 Net 122.500

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M012588 A

Royalty / Encumbrances

<Linked> Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
C007343 A GROSS OVERRIDING ROYALTY / ALL PRODUCTS / N / N / 50.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — SANDSTONE RESOU 100.00000000
Paid by: ROY BY (C)
SPYGLASS RES 17.50000000
CHINOOK 37.71300000
CDN NAT RESOURC 10.00000000
PENNWEST PET 20.00000000
SIGNALTA RESOUR 5.00000000
SEDNA 3.75000000
TRAFINA 3.75000000
RIFE 2.28700000

GENERAL REMARKS -
SEE REMARKS

Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
LESSOR OVERRIDING ROYALTY / ALL PRODUCTS / Y / N / 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C)
SPYGLASS RES 8.75000000
CHINOOK 17.71300000
CNRL 50.00000000
PENNWEST PET 10.00000000
SIGNALTA RESOUR 2.50000000
SEDNA 1.87500000
QUATTRO 1.87500000
CDN NAT RESOURC 5.00000000
RIFE 2.28700000

M012584	PNG	CR	Eff: Feb 07, 1979	525.000			WI		Area : BIRLEY
Sub: A	RI		Exp: Feb 06, 1989	525.000	CDN NAT RESOURC	100.00000000			NTS 94-H-7 BLK D UNIT 96, 97
ACTIVE	9892		Ext: 58(3)(a)	0.000					NTS 94-H-7 BLK E UNIT 6
	CDN NAT RESOURC				Total Rental:	1575.00			PNG TO BASE
100.00000000	CDN NAT RESOURC								BLUESKY-GETHING-DUNLEVY

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 525.000 Net 0.000

---------- Related Contracts ----------
C007968 A POOLFO Feb 10, 1988
C007969 A ROYALTY Sep 30, 1985
C008828 A PURCHASE Sep 17, 2004 (I)

Royalty / Encumbrances

<Linked> Royalty Type / Product Type / Sliding Scale / Convertible / % of Prod/Sales
C007968 A GROSS OVERRIDING ROYALTY / ALL PRODUCTS / N / N / 100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:** SALES
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

12.00000000 **Max:** 12.00000000 **Div:** **Prod/Sales:** PROD
Other Percent: 12.00 **Min:** **Prod/Sales:** SALES

Paid to: ROY TO (C)
FREEHOLD PART 61.14000000
SPYGLASS RES 2.10000000
POTTS PETROLEUM 0.60000000
PENNWEST PET 2.40000000
SIGNALTA RESOUR 27.86000000
CHIMO O+G 5.00000000
QUATTRO 0.45000000
SEDNA 0.45000000

Paid by: ROY BY (C)
CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS -
FARMEE ENTITLED TO MAKE THE SAME DEDUCTIONS FOR PROCESSING AS ARE ALLOWED BY THE BRITISH COLUMBIA CROWN

M012584 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007969 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
CHIMO O+G 100.00000000

Paid by: ROY BY (C)
CNRL 20.00000000
SIGNALTA RESOUR 40.00000000
CDN NAT RESOURC 16.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012584 A
SPYGLASS RES 5.60000000
PENNWEST PET 6.40000000
POTTS PETROLEUM 1.60000000
CHIMO O+G 8.00000000
QUATTRO 1.20000000
SEDNA 1.20000000

GENERAL REMARKS -
THE ACTUAL PAYOR OF THE ROYALTY IS THE FARMEE UNDER A POOLING AND FARMOUT AGMT DATED FEBRUARY 10, 1988 (AVENIR FILE - C00804). UNFORTUNATELY THE FARMEE HAS NEVER BEEN NOVATED INTO THIS AGMT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (M)
CDN NAT RESOURC 100.00000000

M012587 PNG CR **Eff:** Jun 24, 1981 175.000 WI Area : BIRLEY
Sub: A RI **Exp:** Jun 23, 1991 175.000 CDN NAT RESOURC 100.00000000 NTS 94-H-7 BLK E UNIT 7
ACTIVE 12338 **Ext:** 58(3)(a) 0.000 PNG TO BASE
CDN NAT RESOURC Total Rental: 525.00 BLUESKY-GETHING-DUNLEVY
100.00000000 CDN NAT RESOURC

---------- **Related Contracts** ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012587
Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	175.000	0.000

C007968 A POOLFO Feb 10, 1988
C008828 A PURCHASE Sep 17, 2004 (I)
C007969 A ROYALTY Sep 30, 1985

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007968 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:** SALES
S/S OIL: Min: 12.00000000 **Max:** 12.00000000 **Div:** **Prod/Sales:** PROD
Other Percent: 12.00 **Min:** **Prod/Sales:** SALES

Paid to: ROY TO (C)
FREEHOLD PART 61.14000000
SPYGLASS RES 2.10000000
POTTS PETROLEUM 0.60000000
PENNWEST PET 2.40000000
SIGNALTA RESOUR 27.86000000
CHIMO O+G 5.00000000
QUATTRO 0.45000000
SEDNA 0.45000000

Paid by: ROY BY (C)
CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS -
FARMEE ENTITLED TO MAKE THE SAME DEDUCTIONS FOR PROCESSING AS ARE ALLOWED BY THE BRITISH COLUMBIA CROWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007969 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent: 2.50000000
Deduction: NO
M012587 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
CHIMO O+G 100.00000000

Paid by: ROY BY (C)
CNRL 20.00000000
SIGNALTA RESOUR 40.00000000
CDN NAT RESOURC 16.00000000
SPYGLASS RES 5.60000000
PENNWEST PET 6.40000000
POTTS PETROLEUM 1.60000000
CHIMO O+G 8.00000000
QUATTRO 1.20000000
SEDNA 1.20000000

GENERAL REMARKS -
THE ACTUAL PAYOR OF THE ROYALTY IS THE FARMEE UNDER A POOLING AND FARMOUT AGMT DATED FEBRUARY 10, 1988 (AVENIR FILE - C00804). UNFORTUNATELY THE FARMEE HAS NEVER BEEN NOVATED INTO THIS AGMT.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — CDN NAT RESOURC 100.00000000

M012585 PNG CR **Eff:** Jan 25, 1978 358.673 WI
Sub: A RI **Exp:** Jan 24, 1988 358.673 CDN NAT RESOURC 100.00000000
ACTIVE 9003 **Ext:** 58(3)(a) 0.000
CDN NAT RESOURC Total Rental: 1076.02
100.00000000 REPSOL OIL&GAS

Area : BIRLEY
NTS 94-H-7 BLK E UNIT 16 26
PNG TO BASE
BLUESKY-GETHING-DUNLEVY

Status — **Acres** / **Net** — **Undev:** **Acres** / **Net**
DEVELOPED **Dev:** 358.673 / 0.000 — 0.000 / 0.000

---------- Related Contracts ----------

C007968 A	POOLFO	Feb 10, 1988	
C008828 A	PURCHASE	Sep 17, 2004 (I	
C007969 A	ROYALTY	Sep 30, 1985	

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
202/B-016-E/094-H-07/00FLOWING/GAS
202/B-016-E/094-H-07/02STANDING/UNKN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007968 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 — **Min Pay:** — **Prod/Sales:** SALES
S/S OIL: Min: 12.00000000 **Max:** 12.00000000 **Div:** — **Prod/Sales:** PROD
Other Percent: 12.00 — **Min:** — **Prod/Sales:** SALES

Paid to: ROY TO (C) — FREEHOLD PART 61.14000000; SPYGLASS RES 2.10000000; POTTS PETROLEUM 0.60000000; PENNWEST PET 2.40000000; SIGNALTA RESOUR 27.86000000
Paid by: ROY BY (C) — CDN NAT RESOURC 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012585 A CHIMO O+G 5.00000000
QUATTRO 0.45000000
SEDNA 0.45000000

ROYALTY DEDUCTIONS -
FARMEE ENTITLED TO MAKE THE SAME DEDUCTIONS FOR PROCESSING AS ARE ALLOWED BY THE BRITISH COLUMBIA CROWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007969 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — CHIMO O+G 100.00000000
Paid by: ROY BY (C) — CNRL 20.00000000; SIGNALTA RESOUR 40.00000000; CDN NAT RESOURC 16.00000000; SPYGLASS RES 5.60000000; PENNWEST PET 6.40000000; POTTS PETROLEUM 1.60000000; CHIMO O+G 8.00000000; QUATTRO 1.20000000; SEDNA 1.20000000

GENERAL REMARKS -
THE ACTUAL PAYOR OF THE ROYALTY IS THE FARMEE UNDER A POOLING AND FARMOUT AGMT DATED FEBRUARY 10, 1988 (AVENIR FILE - C00804). UNFORTUNATELY THE FARMEE HAS NEVER BEEN NOVATED INTO THIS AGMT.

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012585 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — CDN NAT RESOURC 100.00000000

M012586 PNG CR **Eff:** Jun 24, 1981 350.000 WI
Sub: A RI **Exp:** Jun 23, 1991 350.000 CDN NAT RESOURC 100.00000000
ACTIVE 12336 **Ext:** 58(3)(a) 0.000
CDN NAT RESOURC Total Rental: 1050.00
100.00000000 REPSOL CAN ENG

Area : BIRLEY
NTS 94-H-7 BLK E UNIT 17, 27
PNG TO BASE
BLUESKY-GETHING-DUNLEVY

Status — **Acres** / **Net** — **Undev:** **Acres** / **Net**
DEVELOPED **Dev:** 350.000 / 0.000 — 0.000 / 0.000

---------- Related Contracts ----------

C007968 A	POOLFO	Feb 10, 1988	
C008828 A	PURCHASE	Sep 17, 2004 (I	
C007969 A	ROYALTY	Sep 30, 1985	

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
202/B-016-E/094-H-07/00FLOWING/GAS
202/B-016-E/094-H-07/02STANDING/UNKN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007968 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: YES

M012586 A **Gas: Royalty:** 12.00000000 — **Min Pay:** — **Prod/Sales:** SALES
S/S OIL: Min: 12.00000000 **Max:** 12.00000000 **Div:** — **Prod/Sales:** PROD
Other Percent: 12.00 — **Min:** — **Prod/Sales:** SALES

Paid to: ROY TO (C) — FREEHOLD PART 61.14000000; SPYGLASS RES 2.10000000; POTTS PETROLEUM 0.60000000; PENNWEST PET 2.40000000; SIGNALTA RESOUR 27.86000000; CHIMO O+G 5.00000000; QUATTRO 0.45000000; SEDNA 0.45000000
Paid by: ROY BY (C) — CDN NAT RESOURC 100.00000000

ROYALTY DEDUCTIONS -
FARMEE ENTITLED TO MAKE THE SAME DEDUCTIONS FOR PROCESSING AS ARE ALLOWED BY THE BRITISH COLUMBIA CROWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C007969 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of

Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — CHIMO O+G 100.00000000
Paid by: ROY BY (C) — CNRL 20.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M012586 A

SIGNALTA RESOUR 40.00000000
CDN NAT RESOURC 16.00000000
SPYGLASS RES 5.60000000
PENNWEST PET 6.40000000
POTTS PETROLEUM 1.60000000
CHIMO O+G 8.00000000
QUATTRO 1.20000000
SEDNA 1.20000000

GENERAL REMARKS -
THE ACTUAL PAYOR OF THE ROYALTY IS THE FARMEE UNDER A POOLING AND FARMOUT AGMT DATED FEBRUARY 10, 1988 (AVENIR FILE - C00804). UNFORTUNATELY THE FARMEE HAS NEVER BEEN NOVATED INTO THIS AGMT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — CDN NAT RESOURC 100.00000000

M014124 PNG CR **Eff:** Nov 30, 1999 675.000 C008498 B Yes WI — Area : EKWAN
Sub: A WI **Exp:** Nov 29, 2009 675.000 SPYGLASS RES 52.50000000 — NTS 94-I-10 BLK C UNIT 52, 53,
ACTIVE 50518 **Ext:** 58(3)(a) 354.375 HUSKY OIL OP 47.50000000 — 62, 63
SPYGLASS RES — PNG IN DEBOLT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014124
Sub: A
HUSKY OIL OP Total Rental: 2025.00

Status DEVELOPED **Dev:** Acres 675.000 Net 354.375 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C008488 C	F/O&OPT	Oct 27, 2005
C008498 B	FARMOUT	Jan 02, 1998
C008499 D	ROYALTY	Aug 24, 1994
C008503 T	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.J. / Status/Type
C008499 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	202/B-053-C/094-I-10/00 D&C/UNKNOWN

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — AMPERSAND PETRO 100.00000000
Paid by: WI (C) — SPYGLASS RES 52.50000000; HUSKY OIL OP 47.50000000

ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 52.50000000; HUSKY OIL OP 47.50000000

M014124 PNG CR **Eff:** Nov 30, 1999 675.000 C008498 F Yes WI — Area : EKWAN
Sub: B WI **Exp:** Nov 29, 2009 675.000 SPYGLASS RES 27.50000000 — NTS 94-I-10 BLK C UNIT 52, 53,
ACTIVE 50518 **Ext:** 58(3)(a) 185.625 HUSKY OIL OP 72.50000000 — 54, 55, 62, 63, 64, 65
ENCANA CORPORAT — PNG TO TOP DEBOLT
HUSKY OIL OP Total Rental: 2025.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 675.000 Net 185.625

Related Contracts

C008488 A	F/O&OPT	Oct 27, 2005
C008498 F	FARMOUT	Jan 02, 1998
C008499 E	ROYALTY	Aug 24, 1994
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008499 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY BY (C) — AMPERSAND PETRO 100.00000000
Paid by: WI (C) — SPYGLASS RES 27.50000000; HUSKY OIL OP 72.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014124 B

GENERAL REMARKS - Jan 28, 2011
ALL - Earned in Husky Lands
ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 27.50000000; HUSKY OIL OP 72.50000000

M014124 PNG CR **Eff:** Nov 30, 1999 0.000 C008498 B Yes WI — Area : EKWAN
Sub: C WI **Exp:** Nov 29, 2009 0.000 SPYGLASS RES 52.50000000 — NTS 94-I-10 BLK C UNIT 54, 55,
ACTIVE 50518 **Ext:** 58(3)(a) 0.000 HUSKY OIL OP 47.50000000 — 64, 65
SPYGLASS RES — PNG IN DEBOLT
HUSKY OIL OP **Count Acreage =** No Total Rental: 0.00

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 0.000 Net 0.000

Related Contracts

C008498 B	FARMOUT	Jan 02, 1998
C008499 D	ROYALTY	Aug 24, 1994
C008503 O	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C008499 D — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: YES

M014124 C
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — AMPERSAND PETRO 100.00000000
Paid by: WI (C) — SPYGLASS RES 52.50000000; HUSKY OIL OP 47.50000000

ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

Royalty / Encumbrances

Royalty Type: LESSOR OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 52.50000000; HUSKY OIL OP 47.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014125 / Sub: A / ACTIVE	PNG / WI / 50372 / SPYGLASS RES / HUSKY OIL OP	CR	Eff: Nov 30, 1999 / Exp: Nov 29, 2009 / Ext: 58(3)(a)	675.450 / 675.450 / 185.749	C008498 D Yes	WI / SPYGLASS RES 27.50000000 / HUSKY OIL OP 72.50000000	Area : EKWAN NTS 94-I-10 BLK C UNIT 78, 79, 88, 89 PNG TO BASE DEBOLT

Total Rental: 2026.35

Status	Acres	Net		Acres	Net
UNDEVELOPED Dev:	0.000	0.000	Undev:	675.450	185.749

Related Contracts

C008488 A	F/O&OPT	Oct 27, 2005	
C008492 C	MEMORANDUM	Jan 31, 1973	
C008498 D	FARMOUT	Jan 02, 1998	
C008499 G	ROYALTY	Aug 24, 1994	
C008916 A	CORP ACQ	Nov 05, 2010 (I)	

Royalty / Encumbrances

Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — AMPERSAND PETRO 100.00000000
Paid by: PAIDBY (R) — ENCANA OIL & GA 35.00000000; HUSKY OIL OP 50.00000000; SPYGLASS RES 15.00000000

Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) — AMPERSAND PETRO 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 22.50000000; HUSKY OIL OP 77.50000000

GENERAL REMARKS - Jan 28, 2011
ALL - Earned in Husky Lands
ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

M014125 A

Royalty / Encumbrances

Royalty Type: LESSOR OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 27.50000000; HUSKY OIL OP 72.50000000

M014126 / Sub: A / ACTIVE	PNG / WI / 50540 / SPYGLASS RES / HUSKY OIL OP	CR	Eff: Jan 11, 2000 / Exp: Jan 10, 2010 / Ext: 58(3)(a) / Ext: Dec 31, 2999 / Count Acreage = No	0.000 / 0.000 / 0.000	C008498 F Yes	WI / SPYGLASS RES 27.50000000 / HUSKY OIL OP 72.50000000	Area : EKWAN NTS 94-I-10 BLK C UNIT 80, 90 NTS 94-I-10 BLK D UNIT 71, 81 PNG TO TOP DEBOLT

Total Rental: 0.00

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014126 / Sub: A

Status	Acres	Net		Acres	Net
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000

Related Contracts

C008488 A	F/O&OPT	Oct 27, 2005	
C008498 F	FARMOUT	Jan 02, 1998	
C008499 C	ROYALTY	Aug 24, 1994	
C008916 A	CORP ACQ	Nov 05, 2010 (I)	

Royalty / Encumbrances

<Linked> C008499 C — Royalty Type: GROSS OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: N — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C) — AMPERSAND PETRO 100.00000000
Paid by: WI (C) — SPYGLASS RES 27.50000000; HUSKY OIL OP 72.50000000

GENERAL REMARKS - Jan 28, 2011
ALL - Earned in Husky Lands
ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

Royalty Type: LESSOR OVERRIDING ROYALTY — Product Type: ALL PRODUCTS — Sliding Scale: Y — Convertible: N — % of Prod/Sales: 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		MIN ENE BC	100.00000000	SPYGLASS RES		27.50000000	
				HUSKY OIL OP		72.50000000	
M014126	PNG CR	**Eff:** Jan 11, 2000	675.000	C008498 A Yes		WI	Area : EKWAN
Sub: B	WI	**Exp:** Jan 10, 2010	675.000	SPYGLASS RES		60.00000000	NTS 94-I-10 BLK C UNIT 80, 90
ACTIVE	50540	**Ext:** 58(3)(a)	405.000	HUSKY OIL OP		40.00000000	NTS 94-I-10 BLK D UNIT 71, 81
	SPYGLASS RES						PNG IN DEBOLT
	HUSKY OIL OP			Total Rental: 2025.00			

Status DEVELOPED **Dev:** Acres 675.000 Net 405.000 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------

C008488 B	F/O&OPT	Oct 27, 2005
C008490 B	SO	May 17, 2005
C008498 A	FARMOUT	Jan 02, 1998
C008499 B	ROYALTY	Aug 24, 1994
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008490 B	GROSS OVERRIDING ROYALTY	PNG	Y	Y	35.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY BY (C) — SPYGLASS RES 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

-------- Well U.W.I. -------- Status/Type --------
200/C-080-C/094-I-10/00 D&C/UNKNOWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		C008499 B GROSS OVERRIDING ROYALTY	ALL PRODUCTS		N	N 100.00000000 % of PROD	

Roy Percent: 1.00000000
Deduction: YES

M014126	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:		**Min:**		**Prod/Sales:**

Paid to: ROY TO (C) — AMPERSAND PETRO 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 72.50000000; HUSKY OIL OP 27.50000000

ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 60.00000000; HUSKY OIL OP 40.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014153	PNG CR	**Eff:** May 17, 2001	675.000	C008498 E Yes		WI	Area : EKWAN
Sub: A	WI	**Exp:** May 16, 2011	675.000	SPYGLASS RES		32.50000000	NTS 94-I-10 BLK D UNIT 36, 37,
ACTIVE	51886	**Ext:** 58(3)(a)	219.375	HUSKY OIL OP		67.50000000	46, 47
	HUSKY OIL OP						PNG IN DEBOLT
100.00000000	HUSKY OIL OP			Total Rental: 2025.00			

Status DEVELOPED **Dev:** Acres 675.000 Net 219.375 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------

C008490 E	SO	May 17, 2005
C008498 E	FARMOUT	Jan 02, 1998
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 32.50000000; HUSKY OIL OP 67.50000000

-------- Well U.W.I. -------- Status/Type --------
200/A-039-D/094-I-10/00 STANDING/UNKN

M014115	PNG CR	**Eff:** May 17, 2000	0.000	C008498 I Yes		WI	Area : EKWAN
Sub: A	WI	**Exp:** May 16, 2010	0.000	SPYGLASS RES		77.50000000	NTS 94-I-10 BLK D UNIT 92, 93
ACTIVE	50848	**Ext:** 58(3)(a)	0.000	HUSKY OIL OP		22.50000000	NTS 94-I-10 BLK E UNIT 2, 3,
	SPYGLASS RES						12, 13, 22, 23
	HUSKY OIL OP	**Count Acreage** = No		Total Rental: 0.00			PNG TO TOP DEBOLT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014115							
Sub: A		**Status** UNDEVELOPED **Dev:**	Acres 0.000	Net 0.000 **Undev:**	Acres 0.000	Net 0.000	

---------- Related Contracts ----------

C008488 A	F/O&OPT	Oct 27, 2005
C008498 I	FARMOUT	Jan 02, 1998
C008499 A	ROYALTY	Aug 24, 1994
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008499 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — AMPERSAND PETRO 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 55.00000000; HUSKY OIL OP 45.00000000

GENERAL REMARKS - Jan 28, 2011
ALL - Earned in Husky Lands
ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — **Paid by:** WI (C)
MIN ENE BC 100.00000000 — SPYGLASS RES 77.50000000
HUSKY OIL OP 22.50000000

M014115 PNG CR **Eff:** May 17, 2000 675.000 C008498 A Yes WI
Sub: B WI **Exp:** May 16, 2010 675.000 SPYGLASS RES 60.00000000
ACTIVE 50848 **Ext:** 58(3)(a) 405.000 HUSKY OIL OP 40.00000000
SPYGLASS RES
HUSKY OIL OP Total Rental: 2025.00

Area : EKWAN
NTS 94-I-10 BLK D UNIT 92, 93
NTS 94-I-10 BLK E UNIT 2, 3
PNG IN DEBOLT

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 675.000	405.000

Related Contracts

C008488 B	F/O&OPT	Oct 27, 2005
C008490 B	SO	May 17, 2005
C008492 C	MEMORANDU	Jan 31, 1973
C008498 A	FARMOUT	Jan 02, 1998
C008499 B	ROYALTY	Aug 24, 1994
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008490 B	GROSS OVERRIDING ROYALTY	PNG	Y	Y	35.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 — **Min Pay:** — **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** — **Prod/Sales:** PROD
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY BY (C) — **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 — SPYGLASS RES 100.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C008499 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 1.00000000
Deduction: YES
M014115 B **Gas: Royalty:** — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
AMPERSAND PETRO 100.00000000 — SPYGLASS RES 72.50000000
HUSKY OIL OP 27.50000000

ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
MIN ENE BC 100.00000000 — SPYGLASS RES 60.00000000
HUSKY OIL OP 40.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014116 PNG CR **Eff:** May 17, 2000 675.000 C008498 D Yes WI
Sub: B WI **Exp:** May 16, 2010 675.000 SPYGLASS RES 27.50000000
ACTIVE 50849 **Ext:** 58(3)(a) 185.625 HUSKY OIL OP 72.50000000
SPYGLASS RES
HUSKY OIL OP Total Rental: 2025.00

Area : EKWAN
NTS 94-I-10 BLK D UNIT 94, 95
NTS 94-I-10 BLK E UNIT 4, 5
PNG TO BASE DEBOLT

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 675.000	185.625

Related Contracts

C008488 B	F/O&OPT	Oct 27, 2005
C008490 B	SO	May 17, 2005
C008492 C	MEMORANDU	Jan 31, 1973
C008498 D	FARMOUT	Jan 02, 1998
C008499 B	ROYALTY	Aug 24, 1994
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008490 B	GROSS OVERRIDING ROYALTY	PNG	Y	Y	35.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 — **Min Pay:** — **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** — **Prod/Sales:** PROD
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY BY (C) — **Paid by:** ROY BY (C)
SPYGLASS RES 100.00000000 — SPYGLASS RES 100.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008499 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014116 B AMPERSAND PETRO 100.00000000 — SPYGLASS RES 72.50000000
HUSKY OIL OP 27.50000000

ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
MIN ENE BC 100.00000000 — SPYGLASS RES 27.50000000
HUSKY OIL OP 72.50000000

M014115 PNG CR **Eff:** May 17, 2000 675.000 C008498 H Yes WI
Sub: C WI **Exp:** May 16, 2010 675.000 SPYGLASS RES 77.50000000
ACTIVE 50848 **Ext:** 58(3)(a) 523.125 HUSKY OIL OP 22.50000000
SPYGLASS RES
HUSKY OIL OP Total Rental: 2025.00

Area : EKWAN
NTS 94-I-10 BLK E UNIT 12, 13, 22, 23
PNG IN DEBOLT

Status	Acres	Net	Acres	Net
DEVELOPED **Dev:**	675.000	523.125	**Undev:** 0.000	0.000

Related Contracts

C008490 D	SO	May 17, 2005
C008498 H	FARMOUT	Jan 02, 1998
C008499 F	ROYALTY	Aug 24, 1994
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. **Status/Type --------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C008490 D GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 35.00000000 % of PROD — 200/A-013-E/094-I-10/00 SUSPENDED/GAS

Roy Percent: 15.00000000
Deduction: NO

M014115 C
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C)
HUSKY OIL OP 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

GENERAL REMARKS - Jan 28, 2011
ALL - BASED ON BPO INTEREST

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

C008499 F GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: ROY TO (C)
AMPERSAND PETRO 100.00000000

Paid by: WI (C)
SPYGLASS RES 77.50000000
HUSKY OIL OP 22.50000000

GENERAL REMARKS - Jan 28, 2011
ALL - SIMILAR TO CROWN DEDUCTIONS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014115 C

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

LESSOR OVERRIDING ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 77.50000000
HUSKY OIL OP 22.50000000

M014116 PNG CR — Eff: May 17, 2000 — 0.000 — C008498 F Yes — WI — Area : EKWAN
Sub: A — WI — Exp: May 16, 2010 — 0.000 — SPYGLASS RES — 27.50000000 — NTS 94-I-10 BLK E UNIT 14, 15,
ACTIVE — 50849 — Ext: 58(3)(a) — 0.000 — HUSKY OIL OP — 72.50000000 — 24, 25
SPYGLASS RES — PNG TO TOP DEBOLT
HUSKY OIL OP — Count Acreage = No — Total Rental: 0.00

Status — Acres — Net — Acres — Net
UNDEVELOPED — Dev: 0.000 — 0.000 — Undev: 0.000 — 0.000

---------- Related Contracts ----------

C008488 A	F/O&OPT	Oct 27, 2005
C008498 F	FARMOUT	Jan 02, 1998
C008499 A	ROYALTY	Aug 24, 1994
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked> Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

C008499 A GROSS OVERRIDING ROYALTY — ALL PRODUCTS — N — N — 100.00000000 % of PROD

Roy Percent: 1.00000000
Deduction: YES
M014116 A
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R)
AMPERSAND PETRO 100.00000000

Paid by: PAIDBY (R)
SPYGLASS RES 55.00000000
HUSKY OIL OP 45.00000000

GENERAL REMARKS - Jan 28, 2011
ALL - Earned in Husky Lands
ROYALTY DEDUCTIONS - Jan 28, 2011
ALL - SIMILIAR TO CROWN DEDUCTIONS

Royalty / Encumbrances

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

LESSOR OVERRIDING ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 27.50000000
HUSKY OIL OP 72.50000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014116 PNG CR — Eff: May 17, 2000 — 675.000 — C008498 C Yes — WI — Area : EKWAN
Sub: C — WI — Exp: May 16, 2010 — 675.000 — SPYGLASS RES — 77.50000000 — NTS 94-I-10 BLK E UNIT 14, 15,
ACTIVE — 50849 — Ext: 58(3)(a) — 523.125 — HUSKY OIL OP — 22.50000000 — 24, 25
SPYGLASS RES — PNG IN DEBOLT
HUSKY OIL OP — Total Rental: 2025.00

Status — Acres — Net — Acres — Net
DEVELOPED — Dev: 675.000 — 523.125 — Undev: 0.000 — 0.000

---------- Related Contracts ----------

C008498 C	FARMOUT	Jan 02, 1998
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

------- Well U.W.I. ------- Status/Type -------
200/A-025-E/094-I-10/00 SUSPENDED/GAS

Royalty Type — Product Type — Sliding Scale — Convertible — % of Prod/Sales

LESSOR OVERRIDING ROYALTY — ALL PRODUCTS — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 77.50000000
HUSKY OIL OP 22.50000000

M014103 PNG CR — Eff: Jan 31, 1978 — 0.000 — C008487 B Not Applicable — WI — Area : EKWAN
Sub: A — WI — Exp: Jan 30, 1988 — 0.000 — SPYGLASS RES — 25.00000000 — NTS 94-I-10 BLK E UNIT 54, 55,
ACTIVE — 9069 — Ext: 58(3)(a) — 0.000 — ENCANA CORPORAT — 75.00000000 — 64, 65
SPYGLASS RES — PNG TO TOP DEBOLT
100.00000000 HUSKY OIL OP — Count Acreage = No — Total Rental: 0.00

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014103
Sub: A

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

C008487 B ROYALTY Jan 24, 2006
C008492 B MEMORANDUJan 31, 1973
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008487 B	GROSS OVERRIDING ROYALTY	PNG	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 25.00000000
ENCANA CORPORAT 75.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014103 PNG CR **Eff:** Jan 31, 1978 675.000 C008490 C Yes BPO Area : EKWAN
Sub: B WI **Exp:** Jan 30, 1988 675.000 SPYGLASS RES 100.00000000 NTS 94-I-10 BLK E UNIT 54, 55,
ACTIVE 9069 **Ext:** 58(3)(a) 675.000 64, 65
SPYGLASS RES Total Rental: 2025.00 PNG IN DEBOLT
100.00000000 HUSKY OIL OP

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	675.000	675.000	**Undev:**	0.000	0.000

Related Contracts
C008487 A ROYALTY Jan 24, 2006
C008490 C SO May 17, 2005
C008492 A MEMORANDUJan 31, 1973
C008916 A CORP ACQ Nov 05, 2010 (I)

Well U.W.I. **Status/Type**
200/A-055-E/094-I-10/00 SUSPENDED/UNK
200/A-055-E/094-I-10/02 SUSPENDED/UNK
202/A-055-E/094-I-10/00 SUSPENDED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008487 A	GROSS OVERRIDING ROYALTY	PNG	Y	N	25.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 1/24 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** ROY BY (C)
PRAIRIESKY 100.00000000 SPYGLASS RES 100.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008490 C	GROSS OVERRIDING ROYALTY	PNG	Y	Y	51.88750000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014103 B HUSKY OIL OP 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Earned Lands Redstar NET 22.4%
GAS - Earned Lands Redstar NET 22.4%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M014132 PNG CR **Eff:** Jul 10, 1997 670.000 C008503 L No WI Area : SIERRA
Sub: A WI **Exp:** Jul 09, 2007 670.000 SPYGLASS RES 50.00000000 NTS 94-I-11 BLK K UNIT 14, 15,
ACTIVE 48173 **Ext:** 58(3)(a) 335.000 ENDURANCE 50.00000000 24, 25
SPYGLASS RES PNG IN DEBOLT
100.00000000 ENDURANCE BC Total Rental: 2010.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	670.000	335.000

Related Contracts
C008503 L SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
M014132 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 50.00000000
ENDURANCE 50.00000000

M014131 PNG CR **Eff:** Feb 12, 1992 672.500 C008503 A No BPO Area : SIERRA
Sub: A WI **Exp:** Feb 11, 2002 672.500 SPYGLASS RES 50.00000000 NTS 94-I-11 BLK K UNIT 36, 37,
ACTIVE 41919 **Ext:** 58(3)(a) 336.250 AVONLEA - RIXO * 50.00000000 46, 47
SPYGLASS RES PNG IN DEBOLT;
100.00000000 ENDURANCE BC Total Rental: 2017.50 PNG IN BLUESKY

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	672.500	336.250	**Undev:**	0.000	0.000

Related Contracts
C008489 A PART Dec 08, 2006
C008503 A SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Well U.W.I. **Status/Type**
200/D-047-K/094-I-11/00 D&C/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of SALES

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — ENDURANCE 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; AVONLEA - RIXO 50.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - BASED ON DRILLED SECTION - BPO
GAS - BASED ON DRILLED SECTION - BPO
ALL - TERRALLIANCE CONTRACT C00531 GOVERNS THE DOI FOR THIS ENCUMBRANCE

M014131 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; AVONLEA - RIXO 50.00000000

M014134	PNG	CR	**Eff:** Apr 04, 1991	670.000	C008503 B No	WI		Area : GUNNELL
Sub: A	WI		**Exp:** Apr 03, 2001	670.000	SPYGLASS RES	25.00000000		NTS 94-I-13 BLK C UNIT 92, 93
ACTIVE	41561		**Ext:** 58(3)(a)	167.500	ENDURANCE	50.00000000		NTS 94-I-13 BLK F UNIT 2, 3

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014134
Sub: A — SPYGLASS RES
100.00000000 ENDURANCE BC
AVONLEA - RIXO * 25.00000000
Total Rental: 2010.00

PNG IN DEBOLT;
PNG IN BLUESKY

Status	**Acres**	**Net**		**Acres**	**Net**
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	670.000	167.500

---------- Related Contracts ----------

C008489 B	PART	Dec 08, 2006
C008503 B	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 25.00000000; ENDURANCE 50.00000000; AVONLEA - RIXO 25.00000000

M014134	PNG	CR	**Eff:** Apr 04, 1991	335.000	C008503 A No	BPO		Area : GUNNELL
Sub: B	WI		**Exp:** Apr 03, 2001	335.000	SPYGLASS RES	50.00000000		NTS 94-I-13 BLK C UNIT 94
ACTIVE	41561		**Ext:** 58(3)(a)	167.500	AVONLEA - RIXO *	50.00000000		NTS 94-I-13 BLK F UNIT 4
	SPYGLASS RES							PNG IN DEBOLT;
100.00000000	ENDURANCE BC				Total Rental:	1005.00		PNG IN BLUESKY

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014134
Sub: B

Status	**Acres**	**Net**		**Acres**	**Net**
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:**	335.000	167.500

---------- Related Contracts ----------

C008489 A	PART	Dec 08, 2006
C008503 A	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of SALES

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — ENDURANCE 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; AVONLEA - RIXO 50.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - BASED ON DRILLED SECTION - BPO
GAS - BASED ON DRILLED SECTION - BPO
ALL - TERRALLIANCE CONTRACT C00531 GOVERNS THE DOI FOR THIS ENCUMBRANCE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; AVONLEA - RIXO 50.00000000

M014133	PNG	CR	**Eff:** Nov 10, 1995	335.000	C008503 A No	BPO		Area : GUNNELL
Sub: A	WI		**Exp:** Nov 09, 2005	335.000	SPYGLASS RES	50.00000000		NTS 94-I-13 BLK C UNIT 95
ACTIVE	46205		**Ext:** 58(3)(a)	167.500	AVONLEA - RIXO *	50.00000000		NTS 94-I-13 BLK F UNIT 5
	SPYGLASS RES							PNG IN DEBOLT;
100.00000000	ENDURANCE BC				Total Rental:	1005.00		PNG IN BLUESKY

Status	**Acres**	**Net**		**Acres**	**Net**
DEVELOPED **Dev:**	335.000	167.500	**Undev:**	0.000	0.000

---------- Related Contracts ----------

C008489 A	PART	Dec 08, 2006
C008503 A	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/C-095-C/094-I-13/00 D&C/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of SALES

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — ENDURANCE 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; AVONLEA - RIXO 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014133 A

GENERAL REMARKS - Jan 28, 2011
OIL - BASED ON DRILLED SECTION - BPO
GAS - BASED ON DRILLED SECTION - BPO
ALL - TERRALLIANCE CONTRACT C00531 GOVERNS THE DOI FOR THIS ENCUMBRANCE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)

MIN ENE BC	100.00000000	SPYGLASS RES	50.00000000
		AVONLEA - RIXO	50.00000000

M014146 PNG CR **Eff:** Jan 12, 2000 670.000 C008503 B No WI 25.00000000
Sub: A WI **Exp:** Jan 11, 2010 670.000 SPYGLASS RES
ACTIVE 50894 **Ext:** 58(3)(a) 167.500 ENDURANCE 50.00000000
SPYGLASS RES AVONLEA - RIXO * 25.00000000
100.00000000 ENDURANCE BC

Total Rental: 2010.00

Area : SIERRA
NTS 94-I-14 BLK B UNIT 58, 59, 68, 69
PNG IN DEBOLT;
PNG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 670.000 167.500

---------- Related Contracts ----------

C008489 B	PART	Dec 08, 2006
C008503 B	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
M014146 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

MIN ENE BC	100.00000000	SPYGLASS RES	25.00000000
		ENDURANCE	50.00000000
		AVONLEA - RIXO	25.00000000

M014130 PNG CR **Eff:** Sep 19, 1966 670.000 C008503 A No BPO
Sub: A WI **Exp:** Sep 18, 1976 670.000 SPYGLASS RES 50.00000000
ACTIVE 4712 **Ext:** 58(3)(a) 335.000 AVONLEA - RIXO * 50.00000000
SPYGLASS RES
100.00000000 ENCANA CORPORAT

Total Rental: 2010.00

Area : SIERRA
NTS 94-I-14 BLK C UNIT 60, 70
NTS 94-I-14 BLK D UNIT 51, 61
PNG IN DEBOLT;
PNG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
DEVELOPED **Dev:** 670.000 335.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C008489 A	PART	Dec 08, 2006
C008503 A	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of SALES

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min:

-------- Well U.W.I. Status/Type --------
200/D-061-D/094-I-14/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) **Paid by:** BPO (C)

ENDURANCE	100.00000000	SPYGLASS RES	50.00000000
		AVONLEA - RIXO	50.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - BASED ON DRILLED SECTION - BPO
GAS - BASED ON DRILLED SECTION - BPO
ALL - TERRALLIANCE CONTRACT C00531 GOVERNS THE DOI FOR THIS ENCUMBRANCE

M014130 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)

MIN ENE BC	100.00000000	SPYGLASS RES	50.00000000
		AVONLEA - RIXO	50.00000000

M014140 PNG CR **Eff:** Jul 21, 2005 670.625 C008503 B No WI 25.00000000 RENTAL
Sub: A WI **Exp:** Jul 20, 2015 670.625 SPYGLASS RES

Area : SIERRA
NTS 94-I-14 BLK C UNIT 72, 73,

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014140
Sub: A
ACTIVE 57309 **Ext:** 58(3)(a) 167.656 ENDURANCE 50.00000000
SPYGLASS RES AVONLEA - RIXO * 25.00000000
100.00000000 ENDURANCE BC ENDURANCE 100.00000000

Total Rental: 2011.88

82, 83
PNG IN DEBOLT;
PNG IN BLUESKY

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 670.625 167.656

---------- Related Contracts ----------

C008489 B	PART	Dec 08, 2006
C008503 B	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

MIN ENE BC	100.00000000	SPYGLASS RES	25.00000000
		ENDURANCE	50.00000000
		AVONLEA - RIXO	25.00000000

M014128 PNG CR **Eff:** Sep 19, 1966 335.000 C008503 A No BPO
Sub: A WI **Exp:** Sep 18, 1976 335.000 SPYGLASS RES 50.00000000

Area : SIERRA
NTS 94-I-14 BLK C UNIT 94, 95

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014128							
Sub: A							
ACTIVE	4713	**Ext:** 58(3)(a)	167.500	AVONLEA - RIXO	*	50.00000000	PNG IN DEBOLT;
	SPYGLASS RES						PNG IN BLUESKY
100.00000000	ENCANA CORPORAT			Total Rental:	1005.00		

Status DEVELOPED **Dev:** Acres 335.000 Net 167.500 **Undev:** Acres 0.000 Net 0.000

---------- Related Contracts ----------
C008489 A PART Dec 08, 2006
C008503 A SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
200/C-094-C/094-I-14/00 SHUTIN/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of SALES

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — ENDURANCE 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; AVONLEA - RIXO 50.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - BASED ON DRILLED SECTION - BPO
GAS - BASED ON DRILLED SECTION - BPO
ALL - TERRALLIANCE CONTRACT C00531 GOVERNS THE DOI FOR THIS ENCUMBRANCE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Roy Percent:
Deduction: NO
M014128 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; AVONLEA - RIXO 50.00000000

M014149	PNG	CR	**Eff:** Jan 12, 2000	670.000	C008503 B	No		WI	Area : SIERRA
Sub: A	WI		**Exp:** Jan 11, 2010	670.000	SPYGLASS RES			25.00000000	NTS 94-I-14 BLK C UNIT 98, 99
ACTIVE	50532		**Ext:** 58(3)(a)	167.500	ENDURANCE			50.00000000	NTS 94-I-14 BLK F UNIT 8, 9
	SPYGLASS RES				AVONLEA - RIXO	*		25.00000000	PNG IN DEBOLT;
100.00000000	ENDURANCE BC								PNG IN BLUESKY
				Total Rental:	2010.00				

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 670.000 Net 167.500

---------- Related Contracts ----------
C008489 B PART Dec 08, 2006
C008503 B SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 25.00000000; ENDURANCE 50.00000000; AVONLEA - RIXO 25.00000000

M014152	PNG	CR	**Eff:** Jan 12, 2000	670.000	C008503 B	No		WI	Area : SIERRA
Sub: A	WI		**Exp:** Jan 11, 2010	670.000	SPYGLASS RES			25.00000000	NTS 94-I-14 BLK D UNIT 52, 53,
ACTIVE	50533		**Ext:** 58(3)(a)	167.500	ENDURANCE			50.00000000	62, 63
	SPYGLASS RES				AVONLEA - RIXO	*		25.00000000	PNG IN DEBOLT;
100.00000000	ENDURANCE BC								PNG IN BLUESKY
				Total Rental:	2010.00				

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 670.000 Net 167.500

---------- Related Contracts ----------
C008489 B PART Dec 08, 2006
C008503 B SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014152	A			ENDURANCE		50.00000000	
				AVONLEA - RIXO		25.00000000	

M014151	PNG	CR	**Eff:** May 19, 1965	670.000	C008503 L	No		WI	Area : SIERRA
Sub: A	WI		**Exp:** May 18, 1975	670.000	SPYGLASS RES			50.00000000	NTS 94-I-14 BLK E UNIT 11, 21
ACTIVE	4250		**Ext:** 58(3)(a)	335.000	ENDURANCE			50.00000000	NTS 94-I-14 BLK F UNIT 20, 30
	SPYGLASS RES								PNG IN DEBOLT;
100.00000000	ENCANA CORPORAT			Total Rental:	2010.00				PNG IN BLUESKY

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 670.000 Net 335.000

---------- Related Contracts ----------
C008503 L SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
200/D-021-E/094-I-14/00 LOCATION/UNKN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; ENDURANCE 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014109	PNG	CR **Eff:** Jan 05, 2006	670.000	C008503 M	No	BPO	Area : SIERRA
Sub: A	WI	**Exp:** Jan 04, 2016	670.000	SPYGLASS RES		100.00000000	NTS 94-I-14 BLK E UNIT 52, 53,
ACTIVE	58095		670.000				62, 63
	SPYGLASS RES			Total Rental:	2010.00		(CONTINUATION PENDING)
100.00000000	ENDURANCE BC						PNG IN DEBOLT

Status — **Acres** / **Net**: UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 670.000 / 670.000

---------- Related Contracts ----------

C008503 M	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
200/D-063-E/094-I-14/00 LOCATION/UNKN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 M	GROSS OVERRIDING ROYALTY	PNG	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** BPO (C)

ENDURANCE	100.00000000	SPYGLASS RES	100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Drilled Lands BPO Redstar 100%
GAS - Drilled Lands BPO Redstar 100%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPO (C)

MIN ENE BC	100.00000000	SPYGLASS RES	100.00000000

M014127	PNG	CR **Eff:** Aug 29, 1978	335.000	C008503 A	No	BPO	Area : SIERRA
Sub: A	WI	**Exp:** Aug 28, 1988	335.000	SPYGLASS RES		50.00000000	NTS 94-I-14 BLK F UNIT 4, 5
ACTIVE	9837	**Ext:** 58(3)(a)	167.500	AVONLEA - RIXO	*	50.00000000	PNG IN DEBOLT;
	SPYGLASS RES						PNG IN BLUESKY
100.00000000	ENCANA CORPORAT			Total Rental:	1005.00		

Status — **Acres** / **Net**: DEVELOPED **Dev:** 335.000 / 167.500 **Undev:** 0.000 / 0.000

---------- Related Contracts ----------

C008489 A	PART	Dec 08, 2006
C008503 A	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
200/C-094-C/094-I-14/00 SHUT/IN/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of SALES

Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** BPO (C)

ENDURANCE	100.00000000	SPYGLASS RES	50.00000000
		AVONLEA - RIXO	50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014127	A						

GENERAL REMARKS - Jan 28, 2011
OIL - BASED ON DRILLED SECTION - BPO
GAS - BASED ON DRILLED SECTION - BPO
ALL - TERRALLIANCE CONTRACT C00531 GOVERNS THE DOI FOR THIS ENCUMBRANCE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPO (C)

MIN ENE BC	100.00000000	SPYGLASS RES	50.00000000
		AVONLEA - RIXO	50.00000000

M014135	PNG	CR **Eff:** Jan 12, 2000	670.000	C008503 W	No	WI	Area : SIERRA
Sub: A	WI	**Exp:** Jan 11, 2010	670.000	SPYGLASS RES		25.00000000	NTS 94-I-14 BLK F UNIT 14, 15,
ACTIVE	50892	**Ext:** 58(3)(a)	167.500	ENDURANCE		50.00000000	24, 25
	SPYGLASS RES			AVONLEA - RIXO	*	25.00000000	PNG IN DEBOLT
100.00000000	ENDURANCE BC						
				Total Rental:	2010.00		

Status — **Acres** / **Net**: DEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 670.000 / 167.500

---------- Related Contracts ----------

C008489 A	PART	Dec 08, 2006
C008503 W	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014135	A						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

MIN ENE BC	100.00000000	SPYGLASS RES	25.00000000
		ENDURANCE	50.00000000
		AVONLEA - RIXO	25.00000000

M014148	PNG	CR **Eff:** Jan 12, 2000	670.000	C008503 W	No	WI	Area : SIERRA
Sub: A	WI	**Exp:** Jan 11, 2010	670.000	SPYGLASS RES		25.00000000	NTS 94-I-14 BLK F UNIT 14, 15,
ACTIVE	50555	**Ext:** 58(3)(a)	167.500	ENDURANCE		50.00000000	24, 25
	SPYGLASS RES			AVONLEA - RIXO	*	25.00000000	PNG IN BLUESKY-GETHING
100.00000000	ENDURANCE BC						
				Total Rental:	2010.00		

Status — **Acres** / **Net**: DEVELOPED **Dev:** 670.000 / 167.500 **Undev:** 0.000 / 0.000

---------- Related Contracts ----------

C008489 A	PART	Dec 08, 2006
C008503 W	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. -------- Status/Type --------
200/B-015-F/094-I-14/00 PRODUCING/GAS
200/B-015-F/094-I-14/02 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

M014148 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
MIN ENE BC 100.00000000 | SPYGLASS RES 25.00000000
ENDURANCE 50.00000000
AVONLEA - RIXO 25.00000000

M014145 PNG CR **Eff:** Jan 12, 2000 670.000 C008503 B No WI
Sub: A WI **Exp:** Jan 11, 2010 670.000 SPYGLASS RES 25.00000000
ACTIVE 50542 **Ext:** 58(3)(a) 167.500 ENDURANCE 50.00000000
SPYGLASS RES AVONLEA - RIXO * 25.00000000
100.00000000 ENDURANCE BC
Total Rental: 4020.00

Area : SIERRA
NTS 94-I-14 BLK F UNIT 60, 70
NTS 94-I-14 BLK E UNIT 51, 61
PNG IN DEBOLT;
PNG IN BLUESKY

Status | **Acres** Net | **Acres** Net
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 670.000 167.500

---------- Related Contracts ----------

C008489 B	PART	Dec 08, 2006
C008503 B	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014145 A
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
MIN ENE BC 100.00000000 | SPYGLASS RES 25.00000000
ENDURANCE 50.00000000
AVONLEA - RIXO 25.00000000

M014144 PNG CR **Eff:** Jul 30, 2007 670.000 C008503 A No BPO
Sub: A WI **Exp:** Jul 29, 2017 670.000 SPYGLASS RES 50.00000000
ACTIVE 60059 335.000 AVONLEA - RIXO * 50.00000000
SPYGLASS RES
100.00000000 ENCANA CORPORAT
Total Rental: 2010.00

Area : SIERRA
NTS 94-I-14 BLK F UNIT 80, 90
NTS 94-I-14 BLK E UNIT 71, 81
PNG IN DEBOLT;
PNG IN BLUESKY

Status | **Acres** Net | **Acres** Net
DEVELOPED **Dev:** 670.000 335.000 **Undev:** 0.000 0.000

---------- Related Contracts ----------

C008489 A	PART	Dec 08, 2006
C008503 A	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
200/A-080-F/094-I-14/00 PRODUCING/GAS

Royalty / Encumbrances

<Linked> C008503 A | **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** Y | **% of Prod/Sales** 100.00000000 % of SALES
Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 23.8365 | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) | **Paid by:** BPO (C)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014144 A ENDURANCE 100.00000000 SPYGLASS RES 50.00000000
AVONLEA - RIXO 50.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - BASED ON DRILLED SECTION - BPO
GAS - BASED ON DRILLED SECTION - BPO
ALL - TERRALLIANCE CONTRACT C00531 GOVERNS THE DOI FOR THIS ENCUMBRANCE

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** BPO (C)
MIN ENE BC 100.00000000 | SPYGLASS RES 50.00000000
AVONLEA - RIXO 50.00000000

M014143 PNG CR **Eff:** Feb 21, 2007 0.000 C008503 A No BPO
Sub: A WI **Exp:** Feb 20, 2017 668.750 SPYGLASS RES 50.00000000
ACTIVE 59471 334.375 AVONLEA - RIXO * 50.00000000
SPYGLASS RES
100.00000000 ENDURANCE BC
Total Rental: 2006.25

Area : SIERRA
NTS 94-I-14 BLK G UNIT 91
NTS 94-I-14 BLK H UNIT 100
NTS 94-I-14 BLK I UNIT 10
NTS 94-I-14 BLK J UNIT 1
(Surface Restrictions)
PNG IN DEBOLT;
PNG IN BLUESKY

Status | **Acres** Net | **Acres** Net
DEVELOPED **Dev:** 668.750 334.375 **Undev:** 0.000 0.000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014143
Sub: A

Royalty / Encumbrances

<Linked> C008503 A | **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** Y | **% of Prod/Sales** 100.00000000 % of SALES
Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 23.8365 | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) | **Paid by:** BPO (C)
ENDURANCE 100.00000000 | SPYGLASS RES 50.00000000
AVONLEA - RIXO 50.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - BASED ON DRILLED SECTION - BPO
GAS - BASED ON DRILLED SECTION - BPO
ALL - TERRALLIANCE CONTRACT C00531 GOVERNS THE DOI FOR THIS ENCUMBRANCE

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** BPO (C)

---------- Related Contracts ----------

C008489 A	PART	Dec 08, 2006
C008503 A	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
200/D-091-G/094-I-14/00 D&C/UNKNOWN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014143	A	MIN ENE BC	100.00000000	SPYGLASS RES AVONLEA - RIXO		50.00000000 50.00000000	

M014143 PNG CR **Eff:** Feb 21, 2007 0.000 C008503 B No WI
Sub: B WI **Exp:** Feb 20, 2017 668.750 SPYGLASS RES 25.00000000
ACTIVE 59471 167.188 ENDURANCE 50.00000000
SPYGLASS RES AVONLEA - RIXO * 25.00000000
100.00000000 ENDURANCE BC
Total Rental: 2006.25

Area : SIERRA
NTS 94-I-14 BLK I UNIT 18, 19, 28, 29
(Surface Restrictions)
PNG IN DEBOLT;
PNG IN BLUESKY

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 668.750	167.188

Related Contracts

C008489 B	PART	Dec 08, 2006
C008503 B	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
MIN ENE BC	100.00000000	SPYGLASS RES	25.00000000
		ENDURANCE	50.00000000
		AVONLEA - RIXO	25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014143	B						

M014172 PNG CR **Eff:** Mar 25, 1993 677.500 C008526 A No WI
Sub: A WI **Exp:** Mar 24, 2003 677.500 SPYGLASS RES 50.00000000
ACTIVE 42953 **Ext:** 58(3)(a) 338.750 CQ ENERGY 25.00000000
SPYGLASS RES CDN NAT RESOURC 25.00000000
100.00000000 SPYGLASS RES
Total Rental: 2032.50

Area : KLUA
NTS 94-J-8 BLK F UNIT 71, 81
NTS 94-J-8 BLK G UNIT 80, 90
PNG TO TOP SLAVE_POINT

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 677.500	338.750

Related Contracts

C008526 A	F/O&PART	Aug 24, 1988
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008991 A	P&S	Aug 14, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
MIN ENE BC	100.00000000	SPYGLASS RES	50.00000000
		CQ ENERGY	25.00000000
		CDN NAT RESOURC	25.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014208 PNG CR **Eff:** Jun 15, 1994 677.500 WI
Sub: A WI **Exp:** Jun 14, 2004 677.500 SPYGLASS RES 100.00000000
ACTIVE 44324 **Ext:** 58(3)(a) 677.500
SPYGLASS RES
100.00000000 SPYGLASS RES
Total Rental: 2032.50

Area : KLUA
NTS 94-J-8 BLK G UNIT 98, 99
NTS 94-J-8 BLK J UNIT 8, 9
PNG TO BASE
SULPHUR_PT-KEGR-PINE_PT

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 677.500	677.500

Related Contracts

C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008991 A	P&S	Aug 14, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (M)	
MIN ENE BC	100.00000000	SPYGLASS RES	100.00000000

ROYALTY DEDUCTIONS - Mar 23, 2010
AS PER CROWN REGULATIONS

M014239 PNG CR **Eff:** Jun 24, 2010 677.500 WI
Sub: A WI **Exp:** Jun 23, 2020 677.500 SPYGLASS RES 100.00000000
ACTIVE 62976 677.500
SPYGLASS RES
100.00000000 SPYGLASS RES
Total Rental: 2032.50

Area : KLUA
NTS 94-J-08 BLK I UNITS 38, 39, 48, 49
ALL PNG

Related Contracts

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014239							
Sub: A							

Status	Acres	Net	Acres	Net	
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 677.500	677.500	C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (M)	
MIN ENE BC	100.00000000	SPYGLASS RES	100.00000000

M014240 PNG CR **Eff:** Jun 24, 2010 677.500 WI
Sub: A WI **Exp:** Jun 23, 2020 677.500 SPYGLASS RES 100.00000000
ACTIVE 62977 677.500
SPYGLASS RES
100.00000000 SPYGLASS RES
Total Rental: 2032.50

Area : KLUA
NTS 94-J-08 BLK I UNITS 58, 59, 68, 69
ALL PNG

Related Contracts

C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
UNDEVELOPED **Dev:**	0.000	0.000	**Undev:** 677.500	677.500

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: NO

M014240 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M014241 PNG CR **Eff:** Jun 24, 2010 677.500 WI
Sub: A WI **Exp:** Jun 23, 2020 677.500 SPYGLASS RES 100.00000000
ACTIVE 62978 677.500
SPYGLASS RES Total Rental: 2032.50
100.00000000 SPYGLASS RES

Area : KLUA
NTS 94-J-08 BLK I UNITS 60, 70
NTS 94-J-08 BLK J UNITS 51, 61
ALL PNG

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 677.500 677.500

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014241 A
Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M014226 PNG CR **Eff:** Feb 25, 2010 677.500 WI
Sub: A WI **Exp:** Feb 24, 2020 677.500 SPYGLASS RES 100.00000000
ACTIVE 62515 677.500
SPYGLASS RES Total Rental: 2032.50
100.00000000 SPYGLASS RES

Area : KLUA
NTS 94-J-08 BLK I UNITS 78, 79, 88, 89
ALL PNG

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 677.500 677.500

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M014227 PNG CR **Eff:** Feb 25, 2010 677.500 WI
Sub: A WI **Exp:** Feb 24, 2020 677.500 SPYGLASS RES 100.00000000
ACTIVE 62516 677.500

Area : KLUA
NTS 94-J-08 BLK J UNITS 80, 90
NTS 94-J-08 BLK J UNITS 71, 81

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014227
Sub: A SPYGLASS RES Total Rental: 2032.50 ALL PNG
100.00000000 SPYGLASS RES

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 677.500 677.500

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M014242 PNG CR **Eff:** Jun 24, 2010 677.500 WI
Sub: A WI **Exp:** Jun 23, 2020 677.500 SPYGLASS RES 100.00000000
ACTIVE 62979 677.500
SPYGLASS RES Total Rental: 2032.50
100.00000000 SPYGLASS RES

Area : KLUA
NTS 94-J-08 BLK I UNITS 100
NTS 94-J-08 BLK J UNITS 91
NTS 94-J-09 BLK A UNITS 10
NTS 94-J-09 BLK B UNITS 1
ALL PNG

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 677.500 677.500

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014242 A

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M014212 PNG CR **Eff:** Nov 29, 1995 677.500 WI
Sub: A WI **Exp:** Nov 28, 2005 677.500 SPYGLASS RES 100.00000000
ACTIVE 46148 **Ext:** 58(3)(a) 677.500
SPYGLASS RES Total Rental: 2032.50
100.00000000 SPYGLASS RES

Area : KLUA
NTS 94-J-8 BLK J UNIT 16, 17, 26, 27
(ALLPNG To Base of SULPHUR POINT-KEG RIVER : ALLPNG To Base of PINE_POINT)

Status **Acres** **Net** **Acres** **Net**
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 677.500 677.500

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY | ALL PRODUCTS | Y | N | 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014212	A	**Gas: Royalty:** **Min Pay:** **Prod/Sales:**					
		S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		MIN ENE BC 100.00000000		SPYGLASS RES 100.00000000			
M014173	PNG CR	**Eff:** Nov 29, 1995	677.500	C008528 A No	WI		Area : KLUA
Sub: A	WI	**Exp:** Nov 28, 2005	677.500	SPYGLASS RES	60.00000000		NTS 94-J-8 BLK J UNIT 18, 19,
ACTIVE	46147	**Ext:** 58(3)(a)	406.500	CQ ENERGY CAN	40.00000000		28, 29
	SUNCOR ENERGY O						(SURFACE RESTRICTIONS)
100.00000000	SUNCOR ENERGY O			Total Rental: 2032.50			PNG TO BASE
							SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT
		Status **Acres** **Net** **Acres** **Net**					
		DEVELOPED **Dev:** 677.500 406.500 **Undev:** 0.000 0.000					
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
		LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD					
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty: **Min Pay:** **Prod/Sales:**					
		S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (C)					
		MIN ENE BC 100.00000000		SPYGLASS RES 60.00000000			
				CQ ENERGY CAN 40.00000000			

---------- Related Contracts ----------
C008528 A FARMOUT Jan 07, 2000
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

-------- Well U.W.I. Status/Type --------
200/C-018-J/094-J-08/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014209	PNG CR	**Eff:** Jun 15, 1994	677.500		WI		Area : KLUA
Sub: A	WI	**Exp:** Jun 14, 2004	677.500	SPYGLASS RES	100.00000000		NTS 94-J-8 BLK J UNIT 20, 30
ACTIVE	44323	**Ext:** 58(3)(a)	677.500				NTS 94-J-8 BLK K UNIT 11, 21
	SPYGLASS RES			Total Rental: 2032.50			PNG TO BASE
100.00000000	SPYGLASS RES						SULPHUR_PT-KEGR-PINE_PT
		Status **Acres** **Net** **Acres** **Net**					
		UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 677.500 677.500					
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
		LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N % of PROD					
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty: **Min Pay:** **Prod/Sales:**					
		S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		MIN ENE BC 100.00000000		SPYGLASS RES 100.00000000			
M014193	PNG CR	**Eff:** Jun 15, 1994	677.500		WI		Area : KLUA
Sub: A	WI	**Exp:** Jun 14, 2004	677.500	SPYGLASS RES	100.00000000		NTS 94-J-8 BLK J UNIT 38, 39,
ACTIVE	44321	**Ext:** 58(3)(a)	677.500				48, 49
	SPYGLASS RES			Total Rental: 2032.50			PNG TO BASE
100.00000000	SPYGLASS RES						SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT
		Status **Acres** **Net** **Acres** **Net**					(SURFACE RESTRICTIONS)
		DEVELOPED **Dev:** 677.500 677.500 **Undev:** 0.000 0.000					

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014193							
Sub: A							
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
		LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD					
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty: **Min Pay:** **Prod/Sales:**					
		S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		MIN ENE BC 100.00000000		SPYGLASS RES 100.00000000			
M014221	PNG CR	**Eff:** Oct 22, 2009	677.500		WI		Area : KLUA
Sub: A	WI	**Exp:** Oct 21, 2019	677.500	SPYGLASS RES	100.00000000		NTS 94-J-8 BLK J UNIT 40, 50
ACTIVE	62234		677.500				NTS 94-J-8 BLK K UNIT 31, 41
	SPYGLASS RES			Total Rental: 2032.50			ALL PNG
100.00000000	SPYGLASS RES						
		Status **Acres** **Net** **Acres** **Net**					
		UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 677.500 677.500					
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
		LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD					

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

-------- Well U.W.I. Status/Type --------
200/A-049-J/094-J-08/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Roy Percent:					
		Deduction: STANDARD					
M014221	A	**Gas: Royalty:** **Min Pay:** **Prod/Sales:**					
		S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		MIN ENE BC 100.00000000		SPYGLASS RES 100.00000000			
M014195	PNG CR	**Eff:** Mar 05, 1991	2,030.000		WI		Area : KLUA
Sub: A	WI	**Exp:** Mar 04, 2001	2,030.000	SPYGLASS RES	100.00000000		NTS 94-J-8 BLK J UNIT 56, 57,
ACTIVE	41362	**Ext:** 58(3)(a)	2,030.000				66, 67, 74, 75, 84, 85, 96, 97
	SPYGLASS RES			Total Rental: 6090.00			NTS 94-J-9 BLK B UNIT 6, 7
100.00000000	SPYGLASS RES						PNG TO BASE
							SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT
		Status **Acres** **Net** **Acres** **Net**					
		DEVELOPED **Dev:** 677.500 677.500 **Undev:** 1,352.500 1,352.500					
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
		LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD					
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty: **Min Pay:** **Prod/Sales:**					
		S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		MIN ENE BC 100.00000000		SPYGLASS RES 100.00000000			

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

-------- Well U.W.I. Status/Type --------
200/A-006-B/094-J-09/00 PRODUCING/GAS
200/B-097-J/094-J-08/00 PRODUCING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014195	A						
M014174	PNG	CR	Eff: Nov 22, 1989	677.500	C008528 A No	WI	Area : KLUA
Sub: A	WI		Exp: Nov 21, 1999	677.500	SPYGLASS RES	60.00000000	NTS 94-J-8 BLK J UNIT 60, 70
ACTIVE	15849		Ext: 58(3)(a)	406.500	CQ ENERGY CAN	40.00000000	NTS 94-J-8 BLK K UNIT 51, 61
	SPYGLASS RES						PNG TO BASE
100.00000000	SUNCOR ENERGY			Total Rental: 2032.50			SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 677.500	406.500	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 60.00000000; CQ ENERGY CAN 40.00000000

Related Contracts
C008528 A FARMOUT Jan 07, 2000
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

Well U.W.I. 200/C-070-J/094-J-08/00 — **Status/Type** PRODUCING/GAS

M014207	PNG	CR	Eff: Dec 30, 1992	677.500		WI	Area : KLUA
Sub: A	WI		Exp: Dec 29, 2002	677.500	SPYGLASS RES	100.00000000	NTS 94-J-8 BLK J UNIT 72, 73,
ACTIVE	42640		Ext: 58(3)(a)	677.500			82, 83

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014207							
Sub: A	SPYGLASS RES			Total Rental: 2032.50			PNG TO BASE
100.00000000	SPYGLASS RES						SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 677.500	677.500	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

Related Contracts
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

Well U.W.I. 200/A-072-J/094-J-08/00 — **Status/Type** ABANDONED/UNK
200/A-072-J/094-J-08/02 — PRODUCING/GAS

M014195	PNG	CR	Eff: Mar 05, 1991	0.000		WI	Area : KLUA
Sub: B	WI		Exp: Mar 04, 2001	0.000	SPYGLASS RES	100.00000000	NTS 94-J-8 BLK J UNIT 76, 77,
ACTIVE	41362		Ext: 58(3)(a)	0.000			86, 87
	SPYGLASS RES			Total Rental: 0.00			(B-76-J/094-J-08 WELLBORE)
100.00000000	SPYGLASS RES		Count Acreage = No				(WELLBORE ONLY)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000

Related Contracts
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 P&S Aug 14, 2008 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014195	B						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

Well U.W.I. 200/B-076-J/094-J-08/00 — **Status/Type** D&C/UNKNOWN

M014195	PNG	CR	Eff: Mar 05, 1991	677.500	C008534 A No	WI	Area : KLUA
Sub: C	WI		Exp: Mar 04, 2001	677.500	SPYGLASS RES	50.00000000	NTS 94-J-08 BLK J UNITS 76, 77,
ACTIVE	41362		Ext: 58(3)(a)	338.750	GS E&R	50.00000000	86, 87
	SPYGLASS RES						(EXCLUDING WELLBORE
100.00000000	SPYGLASS RES			Total Rental: 1016.25			B-76-J/94-J-8)
							PNG IN DUNVEGAN

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	677.500	338.750

Related Contracts
C008534 A JOA Jan 15, 2009
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Well U.W.I. 200/A-076-J/094-J-08/00 — **Status/Type** DISPOSAL/WATE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014195	C						

Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; GS E&R 50.00000000

M014195	PNG	CR	Eff: Mar 05, 1991	0.000	C008534 B No	WI	Area : KLUA
Sub: D	WI		Exp: Mar 04, 2001	0.000	SPYGLASS RES	50.00000000	NTS 94-J-08 BLK J UNITS 76, 77,
ACTIVE	41362		Ext: 58(3)(a)	0.000	GS E&R	50.00000000	86, 87
	SPYGLASS RES						(EXCL WELLBORE B-76-J/94-J-8)
100.00000000	SPYGLASS RES		Count Acreage = No	Total Rental: 1016.25			PNG TO BASE OF
							SULPHUR_PT-MUSKEG-KEG_RIVER-PINE
							_PT
							EXCL PNG IN DUNVEGAN

Status	Acres	Net		Acres	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000

Related Contracts
C008534 B JOA Jan 15, 2009
C008916 A CORP ACQ Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014195	D			GS E&R		50.00000000	

M014206 PNG CR **Eff:** Mar 05, 1991 1,352.500 WI Area : KLUA
Sub: A WI **Exp:** Mar 04, 2001 1,352.500 SPYGLASS RES 100.00000000 NTS 94-J-8 BLK J UNIT 78, 79,
ACTIVE 41363 **Ext:** 58(3)(a) 1,352.500 88, 89, 98, 99
SPYGLASS RES Total Rental: 4057.50 NTS 94-J-9 BLK B UNIT 8, 9
100.00000000 SPYGLASS RES PNG TO BASE
SULPHUR_PT-MUSKEG-KEG_RIVER-PINE
_PT

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 675.000	675.000	**Undev:**	677.500	677.500

Related Contracts
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

Well U.W.I. **Status/Type**
200/A-089-J/094-J-08/00 D&C/UNKNOWN
200/B-089-J/094-J-08/00 PRODUCING/GAS

M014177 PNG CR **Eff:** Mar 05, 1991 677.500 WI Area : KLUA
Sub: A WI **Exp:** Mar 04, 2001 677.500 SPYGLASS RES 100.00000000 NTS 94-J-8 BLK J UNIT 80, 90
ACTIVE 51625 **Ext:** 58(3)(a) 677.500 NTS 94-J-8 BLK K UNIT 71, 81

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M014177
Sub: A SPYGLASS RES Total Rental: 2032.50 PNG TO BASE
100.00000000 SPYGLASS RES SULPHUR_PT-MUSKEG-KEG_RIVER-PINE
_PT

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	677.500	677.500

Related Contracts
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M014228 PNG CR **Eff:** Feb 25, 2010 677.500 WI Area : KLUA
Sub: A WI **Exp:** Feb 24, 2020 677.500 SPYGLASS RES 100.00000000 NTS 94-J-08 BLK J UNITS 92, 93
ACTIVE 62517 677.500 NTS 94-J-09 BLK B UNITS 2, 3
SPYGLASS RES Total Rental: 2032.50 ALL PNG
100.00000000 SPYGLASS RES

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	677.500	677.500

Related Contracts
C008916 A CORP ACQ Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014228	A						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M014191 PNG CR **Eff:** Mar 05, 1991 1,352.500 WI Area : KLUA
Sub: A WI **Exp:** Mar 04, 2001 1,352.500 SPYGLASS RES 100.00000000 NTS 94-J-8 BLK J UNIT 94, 95
ACTIVE 51624 **Ext:** 58(3)(a) 1,352.500 NTS 94-J-9 BLK B UNIT 4, 5,
SPYGLASS RES Total Rental: 4057.50 16, 17, 26, 27
100.00000000 SPYGLASS RES PNG TO BASE
SULPHUR_PT-MUSKEG-KEG_RIVER-PINE
_PT

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	1,352.500	1,352.500

Related Contracts
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014191	A						

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M014222 PNG CR **Eff:** Oct 22, 2009 677.500 WI Area : KLUA
Sub: A WI **Exp:** Oct 21, 2019 677.500 SPYGLASS RES 100.00000000 NTS 94-J-8 BLK J UNIT 100
ACTIVE 62235 677.500 NTS 94-J-8 BLK K UNIT 91
SPYGLASS RES Total Rental: 2032.50 NTS 94-J-9 BLK B UNIT 10
100.00000000 SPYGLASS RES NTS 94-J-9 BLK C UNIT 1
ALL PNG

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	677.500	677.500

Related Contracts
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014204	PNG	CR	Eff: Jun 15, 1994	677.500		WI	Area : KLUA
Sub: A	WI		Exp: Jun 14, 2004	677.500	SPYGLASS RES	100.00000000	NTS 94-J-8 BLK K UNIT 12, 13,
ACTIVE	44322		Ext: 58(3)(a)	677.500			22, 23
	SPYGLASS RES			Total Rental: 2032.50			PNG TO BASE
100.00000000	SPYGLASS RES						SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT

Status — **Acres** / **Net**: UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 677.500 / 677.500

(SURFACE RESTRICTIONS)

Related Contracts

C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008991 A	P&S	Aug 14, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

M014202	PNG	CR	Eff: Apr 12, 1994	0.000	C008533 A Yes	WI	Area : KLUA
Sub: A	WI		Exp: Apr 11, 2004	0.000	CDN NAT RESOURC	37.50000000	NTS 94-J-8 BLK K UNIT 32, 33,
ACTIVE	44298		Ext: 58(3)(a)	0.000	SPYGLASS RES	31.25000000	42, 43
	SUNCOR ENERGY				CQ ENERGY CAN	31.25000000	ALL PNG TO BASE
31.25000000	CQ ENERGY CAN	Count Acreage = No					SULPHUR_PT-KEGR-PINE_PT

Total Rental: 2032.50

Related Contracts

C008533 A	JOA&ROY	Dec 10, 1993

Status — **Acres** / **Net**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014202
Sub: A — UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 0.000 / 0.000

C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008533 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 15.00000000
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — CQ ENERGY CAN 100.00000000
Paid by: WI (C)
CDN NAT RESOURC 37.50000000
SPYGLASS RES 31.25000000
CQ ENERGY CAN 31.25000000

ROYALTY DEDUCTIONS - Jan 28, 2011

OIL - WITH RESPECT TO CRUDE OIL A PROPORTIONATE SHARE OF THE ACTUAL COSTS OF TRANSPORATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE FREE ON BOARD THE TANKS SERVING THE WELL

GAS - With respect to petroleum substances other than crude oil a proportionate share of the costs of transportation, gathering and processing as established by Westcoast Energy Inc., provided the deduction of gathering and processing costs shall not exceed those which would be permitted by the BC Crown. Such deductions shall not exceed 50% of the gross proceeds of the sale and the min. Royalty.

ALL - With respect to petroleum substances other than crude oil a proportionate share of the costs of transportation, gathering and processing as established by Westcoast Energy Inc., provided the deduction of gathering and processing costs shall not exceed those which

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014202 A would be permitted by the BC Crown. Such deductions shall not exceed 50% of the gross proceeds of the sale and the min. Royalty.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C)
CDN NAT RESOURC 37.50000000
SPYGLASS RES 31.25000000
CQ ENERGY CAN 31.25000000

M014175	PNG	CR	Eff: Nov 14, 1979	677.500	C008529 A Not Applicable	WI	Area : KLUA
Sub: A	WI		Exp: Nov 13, 1989	677.500	SPYGLASS RES	100.00000000	NTS 94-J-8 BLK K UNIT 72, 73,
ACTIVE	10806		Ext: 58(3)(a)	677.500			82, 83
	SPYGLASS RES			Total Rental: 2032.50			PNG TO BASE
100.00000000	SPYGLASS RES						SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT

Status — **Acres** / **Net**: DEVELOPED **Dev:** 677.500 / 677.500 **Undev:** 0.000 / 0.000

Related Contracts

C008529 A	ROYALTY	Jul 10, 1991
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008991 A	P&S	Aug 14, 2008 (I)

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C008529 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	200/B-082-K/094-J-08/00	PRODUCING/GAS

Roy Percent: 5.00000000
Deduction: YES

M014175 A
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — IMPERIAL RES 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jan 28, 2011

ALL - Crude Oil and Condensate: a proportionate share of the actual costs of transportation to market connection where sales are not made f.o.b. the tanks serving the Wells.
Petroleum Substances other than Crude Oil and Condensate: a proportionate share of the cost of transportation, gathering and processing, provided: (i) the deduction of gathering and processing costs shall not exceed those which would be permitted for Crown leases by Regulations; (ii) no allowance will be made for Farmee's income taxes, whether actual or assumed.
Not withstanding anything else contained in this Article, the minimum Overriding Royalty payable with respect to Farmor's share of Natural Gas shall be calculated on a value which is not less than 50% of the gross proceeds received or deemed received pursuant to this Article from the sale of such share.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M014205 PNG CR **Eff:** Jun 15, 1994 677.500 WI
Sub: A WI **Exp:** Jun 14, 2004 677.500 SPYGLASS RES 100.00000000
ACTIVE 44319 **Ext:** 58(3)(a) 677.500
SPYGLASS RES Total Rental: 2032.50
100.00000000 SPYGLASS RES

Area : KLUA
NTS 94-J-8 BLK K UNIT 92, 93
NTS 94-J-9 BLK C UNIT 2, 3
PNG TO BASE
SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	677.500	677.500

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

-------- Well U.W.I. Status/Type --------
200/C-092-K/094-J-08/00 LOCATION/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M014205 A **ROYALTY DEDUCTIONS - Mar 23, 2010**
AS PER CROWN REGULATIONS

M014192 PNG CR **Eff:** Jun 15, 1994 677.500 WI
Sub: A WI **Exp:** Jun 14, 2004 677.500 SPYGLASS RES 100.00000000
ACTIVE 44318 **Ext:** 58(3)(a) 677.500
SPYGLASS RES Total Rental: 2032.50
100.00000000 SPYGLASS RES

Area : KLUA
NTS 94-J-8 BLK K UNIT 94, 95
NTS 94-J-9 BLK C UNIT 4, 5
PNG TO BASE SLAVE_POINT

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	677.500	677.500

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

-------- Well U.W.I. Status/Type --------
200/B-094-K/094-J-08/00 ABANDONED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M014211 PNG CR **Eff:** Jul 27, 1994 677.500 WI
Sub: A WI **Exp:** Jul 26, 2004 677.500 SPYGLASS RES 100.00000000
ACTIVE 44441 **Ext:** 58(3)(a) 677.500

Area : KLUA
NTS 94-J-8 BLK K UNIT 98, 99
NTS 94-J-9 BLK C UNIT 8, 9

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M014211
Sub: A SPYGLASS RES Total Rental: 2032.50
100.00000000 SPYGLASS RES

PNG TO BASE
SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	677.500	677.500

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M014210 PNG CR **Eff:** Jul 27, 1994 677.500 WI
Sub: A WI **Exp:** Jul 26, 2004 677.500 SPYGLASS RES 100.00000000
ACTIVE 44440 **Ext:** 58(3)(a) 677.500
SPYGLASS RES Total Rental: 2032.50
100.00000000 SPYGLASS RES

Area : KLUA
NTS 94-J-8 BLK K UNIT 100
NTS 94-J-8 BLK L UNIT 91
NTS 94-J-9 BLK C UNIT 10
NTS 94-J-9 BLK D UNIT 1
PNG TO BASE
SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	677.500	677.500

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

M014210 A

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)
C008991 A P&S Aug 14, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (M)
MIN ENE BC 100.00000000 SPYGLASS RES 100.00000000

M014229 PNG CR **Eff:** Feb 25, 2010 677.500 WI
Sub: A WI **Exp:** Feb 24, 2020 677.500 SPYGLASS RES 100.00000000
ACTIVE 62518 677.500
SPYGLASS RES Total Rental: 2032.50
100.00000000 SPYGLASS RES

Area : KLUA
NTS 94-J-09 BLK B UNITS 12, 13, 22, 23
ALL PNG

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	677.500	677.500

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014229	A	**Gas: Royalty:** **Min Pay:** **Prod/Sales:**					
		S/S Oil.: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		MIN ENE BC 100.00000000		SPYGLASS RES 100.00000000			
M014223	PNG CR	**Eff:** Oct 22, 2009	677.500		WI		Area : KLUA
Sub: A	WI	**Exp:** Oct 21, 2019	677.500	SPYGLASS RES 100.00000000			NTS 94-J-9 BLK B UNIT 18, 19,
ACTIVE	62236		677.500				28, 29
	SPYGLASS RES			Total Rental: 2032.50			ALL PNG
100.00000000	SPYGLASS RES						
		Status **Acres** **Net** **Acres** **Net**					---------- Related Contracts ----------
		UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 677.500 677.500					C008916 A CORP ACQ Nov 05, 2010 (I)
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
		LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD					
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty: **Min Pay:** **Prod/Sales:**					
		S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		MIN ENE BC 100.00000000		SPYGLASS RES 100.00000000			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014224	PNG CR	**Eff:** Oct 22, 2009	675.000		WI		Area : KLUA
Sub: A	WI	**Exp:** Oct 21, 2019	675.000	SPYGLASS RES 100.00000000			NTS 94-J-9 BLK B UNIT 56, 57,
ACTIVE	62237		675.000				66, 67
	SPYGLASS RES			Total Rental: 2025.00			ALL PNG
100.00000000	SPYGLASS RES						
		Status **Acres** **Net** **Acres** **Net**					---------- Related Contracts ----------
		UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 675.000 675.000					C008916 A CORP ACQ Nov 05, 2010 (I)
		Royalty / Encumbrances					
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
		LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD					
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty: **Min Pay:** **Prod/Sales:**					
		S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		MIN ENE BC 100.00000000		SPYGLASS RES 100.00000000			
M013790	PNG CR	**Eff:** Feb 17, 1963	2,027.500	C008285 C Not Applicable	WI		Area : KLUA
Sub: A	RI	**Exp:** Feb 16, 1973	2,027.500	SUNCOR ENERGY 100.00000000			NTS 094-J-09 BLK C UNITS 14-16,
ACTIVE	6667	**Ext:** MISC	0.000				24-26, 34-36, 44-46
	OWNERS NOT VERI			Total Rental: 6082.50			PNG TO BASE SLAVE_POINT
100.00000000	SUNCOR ENERGY						
		Status **Acres** **Net** **Acres** **Net**					---------- Related Contracts ----------
		DEVELOPED **Dev:** 675.000 0.000 **Undev:** 1,352.500 0.000					C008285 F/O&OPT Nov 17, 1969
							C008285 C F/O&OPT Nov 17, 1969

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013790							
Sub: A							C008916 A CORP ACQ Nov 05, 2010 (I)
		Royalty / Encumbrances					---------- Well U.W.I. Status/Type ----------
		<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					200/A-036-C/094-J-09/00 ABANDONED/UNK
		C008285 C GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 2.34370000 % of PROD					200/A-036-C/094-J-09/02 SUSPENDED/GAS
		Roy Percent: 5.00000000					
		Deduction: NC					
		Gas: Royalty: **Min Pay:** **Prod/Sales:**					
		S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: PAIDTO (R) **Paid by:** WI (C)					
		SPYGLASS RES 100.00000000		SUNCOR ENERGY 100.00000000			
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					
		LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD					
		Roy Percent:					
		Deduction: NC					
		Gas: Royalty: **Min Pay:** **Prod/Sales:**					
		S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (C)					
		MIN ENE BC 100.00000000		SUNCOR ENERGY 100.00000000			
M014203	PNG CR	**Eff:** Aug 28, 1996	677.500		WI		Area : KLUA

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014203							
Sub: A	WI	**Exp:** Aug 27, 2006	677.500	SPYGLASS RES 100.00000000			NTS 94-J-9 BLK C UNIT 20,30
ACTIVE	46857	**Ext:** 58(3)(a)	677.500				NTS 94-J-9 BLK D UNIT 11,21
	SPYGLASS RES			Total Rental: 2032.50			PNG TO BASE
100.00000000	SPYGLASS RES						SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT
		Status **Acres** **Net** **Acres** **Net**					---------- Related Contracts ----------
		DEVELOPED **Dev:** 677.500 677.500 **Undev:** 0.000 0.000					C008916 A CORP ACQ Nov 05, 2010 (I)
		Royalty / Encumbrances					C008991 A P&S Aug 14, 2008 (I)
		Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**					---------- Well U.W.I. Status/Type ----------
		LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD					200/D-020-C/094-J-09/00 SUSPENDED/GAS
		Roy Percent:					200/D-020-C/094-J-09/02 SUSPENDED/GAS
		Deduction: STANDARD					200/D-020-C/094-J-09/03 D&C/UNKNOWN
		Gas: Royalty: **Min Pay:** **Prod/Sales:**					
		S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**					
		Other Percent: **Min:** **Prod/Sales:**					
		Paid to: LESSOR (M) **Paid by:** WI (M)					
		MIN ENE BC 100.00000000		SPYGLASS RES 100.00000000			
M014225	PNG CR	**Eff:** Oct 22, 2009	675.000		WI		Area : KLUA
Sub: A	WI	**Exp:** Oct 21, 2019	675.000	SPYGLASS RES 100.00000000			NTS 94-J-9 BLK C UNIT 32, 33,
ACTIVE	62238		675.000				42, 43
	SPYGLASS RES			Total Rental: 2025.00			ALL PNG
100.00000000	SPYGLASS RES						
		Status **Acres** **Net** **Acres** **Net**					---------- Related Contracts ----------
							C008916 A CORP ACQ Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014225							
Sub: A		UNDEVELOPED Dev:	0.000	0.000 Undev:	675.000	675.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (M) — SPYGLASS RES 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013791	PNG CR	Eff: May 29, 1968	600.000	C008285 A Not Applicable	BPO		Area : KLUA
Sub: B	RI	Exp: May 28, 1978	600.000	OWNERS NOT VERI	100.00000000		NTS 094-J-09 BLK F UNITS 54,
ACTIVE	7948	Ext: MISC	0.000				55, 64, 65
	OWNERS NOT VERI			Total Rental: 1800.00			PNG TO BASE SLAVE_POINT
100.00000000	CALPINE PART						

Status	Acres	Net	Acres	Net
UNDEVELOPED Dev:	0.000	0.000 Undev:	600.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

---------- Related Contracts ----------

C008285	F/O&OPT	Nov 17, 1969
C008285 A	F/O&OPT	Nov 17, 1969
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
200/D-055-F/094-J-09/00 ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
	C008285 A GROSS OVERRIDING ROYALTY		ALL PRODUCTS		N	N 12.50000000 % of PROD	

Roy Percent: 5.00000000
Deduction: NO
M013791 B Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: PAIDBY (R) — OWNERS NOT VERI 100.00000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008285 A	GROSS OVERRIDING ROYALTY	OIL	N	N	12.50000000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: PAIDBY (R) — OWNERS NOT VERI 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013791	B	Paid to: LESSOR (M)			Paid by: BPO (C)		
		MIN ENE BC 100.00000000			OWNERS NOT VERI 100.00000000		

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M013791	PNG CR	Eff: May 29, 1968	600.000	C008285 B Not Applicable	WI		Area : KLUA
Sub: A	WI	Exp: May 28, 1978	600.000	SPYGLASS RES	0.31250000		NTS 094-J-09 BLK F UNITS 56,
ACTIVE	7948	Ext: MISC	1.875	OWNERS NOT VERI	99.68750000		57, 66, 67
	OWNERS NOT VERI						PNG TO BASE SLAVE_POINT
100.00000000	CALPINE PART			Total Rental: 1800.00			

Status	Acres	Net	Acres	Net
UNDEVELOPED Dev:	0.000	0.000 Undev:	600.000	1.875

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 0.31250000; OWNERS NOT VERI 99.68750000

---------- Related Contracts ----------

C008285	F/O&OPT	Nov 17, 1969
C008285 B	F/O&OPT	Nov 17, 1969
C008916 A	CORP ACQ	Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014190	PNG CR	Eff: Apr 11, 1996	675.000	C008527 A No	WI		Area : KLUA
Sub: A	WI	Exp: Apr 10, 2006	675.000	SPYGLASS RES	55.00000000		NTS 94-J-9 BLK G UNIT 16, 17,
ACTIVE	58409	Ext: 58(3)(a)	371.250	CQ ENERGY	45.00000000		26, 27
	SPYGLASS RES						PNG TO BASE
55.00000000	SUNCOR ENERGY			Total Rental: 2025.00			SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT

Status	Acres	Net	Acres	Net
DEVELOPED Dev:	675.000	371.250 Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 55.00000000; CQ ENERGY 45.00000000

---------- Related Contracts ----------

C008527 A	SEIS/FO	Mar 09, 1995
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C008991 A	P&S	Aug 14, 2008 (I)

-------- Well U.W.I. -------- Status/Type --------
200/A-017-G/094-J-09/00 SUSPENDED/GAS

M014010	PNG CR	Eff: Apr 11, 1996	1,457.500	C008269 A No	WI		Area : CLARKE LAKE
Sub: A	WI	Exp: Apr 10, 2006	1,345.000	SPYGLASS RES	3.40000000		NTS 094-J-10 BLK K UNITS 76,
ACTIVE	58136	Ext: 58(3)(a)	45.730	GUARDIAN	12.60000000		77, 86, 87, 96, 97
	DEVON CANADA			SPOKE RESOURCES	73.40000000		NTS 094-J-15 BLK C UNITS 6, 7
100.00000000	SPOKE RESOURCES			RAMSHORN	10.60000000		PNG TO BASE
							SULPHUR_PT-MUSKEG-KEG_RIVER-PINE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M014010
Sub: A — Total Rental: 4035.00 — _PT

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	1,345.000	45.730

Related Contracts

C008269 A	F/O&OPT	Dec 18, 2003
C008434 B	F/O&OPT	Feb 28, 2007
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)

SPYGLASS RES	3.40000000
GUARDIAN	12.60000000
SPOKE RESOURCES	73.40000000
RAMSHORN	10.60000000

M013768 — PNG — CR — **Eff:** Apr 11, 1996 — 671.875 — C008269 B No — BPO
Sub: B — RI — **Exp:** Apr 10, 2006 — 671.875 — SPYGLASS RES
ACTIVE — 46650 — **Ext:** 58(3)(a) — 0.000 — GUARDIAN — 12.60000000
GUARDIAN — SPOKE RESOURCES — 76.80000000
100.00000000 SPOKE RESOURCES — RAMSHORN — 10.60000000

Area : CLARKE LAKE
NTS 094-J-10 BLK K UNITS 78, 79, 88, 89
(EXCL 200/B-89-K/94-J-10 (200/A-89-K/94-J-10/00 BH LOC))
PNG TO BASE

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M013768
Sub: B — Total Rental: 2015.63 — SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 671.875	0.000	**Undev:**	0.000	0.000

Related Contracts

C008268	PART	Jan 12, 2004
C008269	F/O&OPT	Dec 18, 2003
C008269 B	F/O&OPT	Dec 18, 2003
C008434	F/O&OPT	Feb 28, 2007
C008434 A	F/O&OPT	Feb 28, 2007
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Well U.W.I. — **Status/Type**
200/C-078-K/094-J-10/00 — SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008434 A	GROSS OVERRIDING ROYALTY	PNG	Y	Y	6.90000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 10.00000000 — **Min Pay:** — **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 — **Max:** 10.00000000 — **Div:** 1/23.8365 — **Prod/Sales:** PROD
Other Percent: 10.0 — **Min:** — **Prod/Sales:**

Paid to: ROY TO (C)
SPYGLASS RES 100.00000000

Paid by: ROY BY (C)
SPOKE RESOURCES 100.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 2: NOT GREATER THAN 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M013768 B
Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: BPO (C)

SPYGLASS RES	
GUARDIAN	12.60000000
SPOKE RESOURCES	76.80000000
RAMSHORN	10.60000000

M013768 — PNG — CR — **Eff:** Apr 11, 1996 — 0.000 — C008269 C No — WI
Sub: C — WI — **Exp:** Apr 10, 2006 — 0.000 — SPYGLASS RES — 6.90000000
ACTIVE — 46650 — **Ext:** 58(3)(a) — 0.000 — GUARDIAN — 69.70000000
SPOKE RESOURCES — RAMSHORN — 20.00000000
100.00000000 SPOKE RESOURCES **Count Acreage =** No — SPOKE RESOURCES — 3.40000000

Total Rental: 0.00

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Area : CLARKE LAKE
NTS 94-J-10 BLK K UNIT 78, 79, 88, 89
(P&NG TB SULPHUR PT-KEG R-PINE PT)
(SPLIT TO SHOW 6.9% IN EXISTING WELLS, EXCLUDES C-78-K WELL)
PNG TO BASE
SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT

Related Contracts

C008269 C	F/O&OPT	Dec 18, 2003
C008434	F/O&OPT	Feb 28, 2007
C008434 B	F/O&OPT	Feb 28, 2007
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Well U.W.I. — **Status/Type**
200/A-089-K/094-J-10/00 — ABANDONED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int | Lse Type / Int Type / Operator / Payor | Lessor Type / Lse No/Name | Exposure Gross / Net | Oper.Cont. / Doi Partner(s) | ROFR * | DOI Code * | Lease Description / Rights Held

(cont'd)

M013768 C
Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)

SPYGLASS RES	6.90000000
GUARDIAN	69.70000000
RAMSHORN	20.00000000
SPOKE RESOURCES	3.40000000

M013768 — PNG — CR — **Eff:** Apr 11, 1996 — 0.000 — C008269 D No — BPO
Sub: D — RI — **Exp:** Apr 10, 2006 — 0.000 — SPYGLASS RES
ACTIVE — 46650 — **Ext:** 58(3)(a) — 0.000 — GUARDIAN — 56.60000000
GUARDIAN — PETRUS RES — 40.00000000
100.00000000 SPOKE RESOURCES **Count Acreage =** No — SPOKE RESOURCES — 3.40000000

Total Rental: 0.00

Status	Acres	Net		Acres	Net
DEVELOPED	**Dev:** 0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)

Paid by: BPO (C)

Area : CLARKE LAKE
NTS 094-J-10 BLK K UNITS 78, 79, 88, 89
(400% PENALTY DRILL & CASE C-78-K/94-J-10)
PNG TO BASE
SULPHUR_PT-MUSKEG-KEG_RIVER-PINE _PT

Related Contracts

C008269 D	F/O&OPT	Dec 18, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Well U.W.I. — **Status/Type**
200/B-088-K/094-J-10/02 — STANDING/UNKN

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont.	ROFR	DOI Code	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)											
M013768	D	MIN ENE BC	100.00000000					SPYGLASS RES			
								GUARDIAN	56.60000000		
								PETRUS RES	40.00000000		
								SPOKE RESOURCES	3.40000000		

M013768	PNG	CR	**Eff:** Apr 11, 1996	2,015.625	C008269	A	No		WI		Area : CLARKE LAKE
Sub: A	WI		**Exp:** Apr 10, 2006	2,015.625	SPYGLASS RES				3.40000000		NTS 094-J-10 BLK K UNITS 80,
ACTIVE	46650		**Ext:** 58(3)(a)	68.531	GUARDIAN				12.60000000		90, 98, 99, 100
	GUARDIAN				SPOKE RESOURCES				73.40000000		NTS 094-J-10 BLK L UNITS 71,
100.00000000	SPOKE RESOURCES				RAMSHORN				10.60000000		81, 91
											NTS 094-J-15 BLK C UNITS 8-10
					Total Rental:	6046.87					NTS 094-J-15 BLK D UNITS 1
											(Access and Wellsite
	Status		**Acres**	**Net**		**Acres**	**Net**				Construction Restrictions may
	DEVELOPED	**Dev:**	671.875	22.844	**Undev:**	1,343.750	45.688				apply)
											PNG TO BASE
											SULPHUR_PT-MUSKEG-KEG_RIVER-PINE
											_PT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts		
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	C008268	PART	Jan 12, 2004
Roy Percent:					C008268 A	PART	Jan 12, 2004
Deduction: NO					C008269	F/O&OPT	Dec 18, 2003
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	C008269 A	F/O&OPT	Dec 18, 2003
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	C008434	F/O&OPT	Feb 28, 2007
Other Percent:		**Min:**		**Prod/Sales:**	C008434 B	F/O&OPT	Feb 28, 2007
					C008916 A	CORP ACQ	Nov 05, 2010 (I)

Paid to: LESSOR (M)	**Paid by:** WI (C)		
MIN ENE BC 100.00000000	SPYGLASS RES 3.40000000	**-------- Well U.W.I.**	**Status/Type --------**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont.	ROFR	DOI Code	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)											
M013768	A							GUARDIAN	12.60000000		200/B-008-C/094-J-15/00 ABANDONED/UNK
								SPOKE RESOURCES	73.40000000		200/B-099-K/094-J-10/00 ABANDONED/UNK
								RAMSHORN	10.60000000		200/C-099-K/094-J-10/02 SUSPENDED/GAS
											200/B-009-C/094-J-15/03 SUSPENDED/GAS
											200/B-098-K/094-J-10/00 ABANDONED/UNK

M011544	PNG	CR	**Eff:** Mar 23, 1999	673.750	C006647	A	No		WI		Area : MILO
Sub: A	WI		**Exp:** Mar 22, 2009	673.750	SINOPECDAYLIGHT				19.00000000		NTS 94-J-11 BLK H UNIT 56, 57,
ACTIVE	49478		**Ext:** 58(3)(a)	128.013	SPYGLASS RES				19.00000000		66, 67
	QUATTRO				PROGRESS CAN				11.28000000		PNG TO BASE (14001)
100.00000000	SINOPECDAYLIGHT				BELLATRIX EX				10.00000000		SULPHUR_PT-KEGR-PINE_PT
					QUATTRO				40.72000000		(EXCL D-67-H/94-J-11 WELL)
					Total Rental:	2021.25					
	Status		**Acres**	**Net**		**Acres**	**Net**				**---------- Related Contracts ----------**
	DEVELOPED	**Dev:**	673.750	128.013	**Undev:**	0.000	0.000				C006645 B FARMOUT Nov 30, 2004
											C006647 A F/O&PART Nov 03, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006645 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	19.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
	S/S OIL: Min:	**Max:**	**Div:** 0		**Prod/Sales:**
	Other Percent:		**Min:**		**Prod/Sales:**

Paid to: ROY TO (C)	**Paid by:** ROY BY (C)
SINOPECDAYLIGHT 100.00000000	SPYGLASS RES 100.00000000

-------- Well U.W.I.	**Status/Type --------**
200/B-066-H/094-J-11/02	FLOWING/GAS
200/C-066-H/094-J-11/00	ABANDONED/UNK

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont.	ROFR	DOI Code	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)											
M011544	A										

ROYALTY DEDUCTIONS - Jul 20, 2012
NO DEDUCTIONS WHATSOEVER
GENERAL REMARKS -
SEE FILE CJ0008

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:** 0		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M)	**Paid by:** WI (C)
MIN ENE BC 100.00000000	SINOPECDAYLIGHT 19.00000000
	SPYGLASS RES 19.00000000
	PROGRESS CAN 11.28000000
	BELLATRIX EX 10.00000000
	QUATTRO 40.72000000

M011544	PNG	CR	**Eff:** Mar 23, 1999	673.750	C006647	A	No		WI		Area : MILO
Sub: B	WI		**Exp:** Mar 22, 2009	673.750	SINOPECDAYLIGHT				19.00000000		NTS 94-J-11 BLK H UNIT 74, 75,
ACTIVE	49478		**Ext:** 58(3)(a)	128.013	SPYGLASS RES				19.00000000		84, 85
	QUATTRO				PROGRESS CAN				11.28000000		PNG TO BASE (14001)
100.00000000	SINOPECDAYLIGHT				BELLATRIX EX				10.00000000		SULPHUR_PT-KEGR-PINE_PT
					QUATTRO				40.72000000		(EXCL D-67-H/94-J-11 WELL)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross	Net	Oper.Cont.	ROFR	DOI Code	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)											
M011544											
Sub: B					Total Rental:	2021.25					**---------- Related Contracts ----------**
											C006645 B FARMOUT Nov 30, 2004
	Status		**Acres**	**Net**		**Acres**	**Net**				C006647 A F/O&PART Nov 03, 1998
	UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	673.750	128.013				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C006645 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	19.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
	S/S OIL: Min:	**Max:**	**Div:** 0		**Prod/Sales:**
	Other Percent:		**Min:**		**Prod/Sales:**

Paid to: ROY TO (C)	**Paid by:** ROY BY (C)
SINOPECDAYLIGHT 100.00000000	SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS - Jul 20, 2012
NO DEDUCTIONS WHATSOEVER
GENERAL REMARKS -
SEE FILE CJ0008

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:** 0		**Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C)
SINOPECDAYLIGHT 19.00000000
SPYGLASS RES 19.00000000
PROGRESS CAN 11.28000000
BELLATRIX EX 10.00000000
QUATTRO 40.72000000

M014123 PNG CR **Eff:** Feb 25, 1981 665.000 C008496 A No WI
Sub: A WI **Exp:** Feb 24, 1991 665.000 SPYGLASS RES 95.74500000
ACTIVE 12234 **Ext:** 58(3)(a) 636.704 DELPHI ENE PART 4.25500000
SPYGLASS RES
100.00000000 ENDURANCE BC Total Rental: 997.50

Area : KOTCHO
NTS 94-P-3 BLK C UNIT 72, 73, 82, 83
PNG IN DEBOLT

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 665.000	636.704	Undev: 0.000	0.000

---------- Related Contracts ----------

C008496 A	F/O&OPT	Oct 24, 1978
C008503 E	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-083-C/094-P-03/00PRODUCING/GAS
200/A-083-C/094-P-03/02PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 E	GROSS OVERRIDING ROYALTY	PNG	Y	N	47.87250000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014123 A **Paid to:** ROY TO (C) — ENDURANCE 100.00000000
Paid by: ROY BY (C) — SPYGLASS RES 100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Earned Lands Redstar, Delphi, EnCana
GAS - Earned Lands Redstar, Delphi, EnCana

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C)
SPYGLASS RES 95.74500000
DELPHI ENE PART 4.25500000

M014112 PNG CR **Eff:** Feb 18, 2004 665.000 C008503 M No BPO
Sub: A WI **Exp:** Feb 17, 2014 665.000 SPYGLASS RES 100.00000000
ACTIVE 55369 **Ext:** 58(3)(a) 665.000
SPYGLASS RES
100.00000000 ENDURANCE BC Total Rental: 997.50

Area : KOTCHO
NTS 94-P-3 BLK C UNIT 74, 75, 84, 85
PNG IN DEBOLT

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 665.000	665.000	Undev: 0.000	0.000

---------- Related Contracts ----------

C008503 M	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014112 A

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
202/D-085-C/094-P-03/00PRODUCING/GAS
202/D-085-C/094-P-03/02PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 M	GROSS OVERRIDING ROYALTY	PNG	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — ENDURANCE 100.00000000
Paid by: BPO (C) — SPYGLASS RES 100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Drilled Lands BPO Redstar 100%
GAS - Drilled Lands BPO Redstar 100%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: BPO (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014089 PNG CR **Eff:** Aug 23, 2001 332.500 C008470 A Yes POOLED PREPOOLED1 Area : KOTCHO
Sub: A WI **Exp:** Aug 22, 2011 332.500 SPYGLASS RES 50.00000000 100.00000000 NTS 94-P-3 BLK C UNIT 92
ACTIVE 52361 **Ext:** 58(3)(a) 166.250 CQ ENERGY 50.00000000 NTS 94-P-3 BLK F UNIT 2
SPYGLASS RES NG IN DEBOLT
100.00000000 ENDURANCE BC Total Rental: 997.50

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 332.500	166.250	Undev: 0.000	0.000

---------- Related Contracts ----------

C008470 A	POOL	Nov 04, 2003
C008916 A	CORP ACQ	Nov 05, 2010 (I)
C009855 A	TRUST	Jun 14, 2013

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/C-093-C/094-P-03/02SUSPENDED/GAS
200/C-093-C/094-P-03/03SUSPENDED/GAS
200/C-093-C/094-P-03/00SUSPENDED/WAT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — BCMINISTRY 100.00000000
Paid by: PREPOOLE(C) — SPYGLASS RES 100.00000000

M014083 NG CR **Eff:** Oct 24, 1961 332.500 C008470 A Yes POOLED PREPOOLED Area : KOTCHO
Sub: A WI **Exp:** Oct 23, 1982 332.500 SPYGLASS RES 50.00000000 NTS 94-P-3 BLK C UNIT 93
ACTIVE 1912 **Ext:** 58(3)(a) 166.250 CQ ENERGY 50.00000000 NTS 94-P-3 BLK F UNIT 3
CQ ENERGY CQ ENERGY 100.00000000 NG IN DEBOLT
CQ ENERGY
Total Rental: 997.50

---------- Related Contracts ----------

C008470 A	POOL	Nov 04, 2003

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014083
Sub: A

Status DEVELOPED **Dev:** — **Acres** 332.500 **Net** 166.250 **Undev:** — **Acres** 0.000 **Net** 0.000

C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/C-093-C/094-P-03/02SUSPENDED/GAS
200/C-093-C/094-P-03/03SUSPENDED/GAS
200/C-093-C/094-P-03/00SUSPENDED/WAT

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY **Product Type** GAS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: PREPOOLE(C) CQ ENERGY 100.00000000

M014154 PNG CR **Eff:** Nov 06, 2007 665.000 C008503 M No BPO Area : KOTCHO
Sub: A WI **Exp:** Nov 05, 2017 665.000 SPYGLASS RES 100.00000000 NTS 94-P-3 BLK F UNIT 52, 53,
ACTIVE 60364 665.000 62, 63
SPYGLASS RES Total Rental: 1995.00 PNG IN DEBOLT
100.00000000 ENDURANCE BC

Status DEVELOPED **Dev:** — **Acres** 665.000 **Net** 665.000 **Undev:** — **Acres** 0.000 **Net** 0.000

---------- Related Contracts ----------
C008503 M SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/D-053-F/094-P-03/00D&C/UNKNOWN

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked> C008503 M **Royalty Type** GROSS OVERRIDING ROYALTY **Product Type** PNG **Sliding Scale** Y **Convertible** Y **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
M014154 A **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) ENDURANCE 100.00000000
Paid by: BPO (C) SPYGLASS RES 100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Drilled Lands BPO Redstar 100%
GAS - Drilled Lands BPO Redstar 100%

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** N **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: BPO (C) SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M014219 PNG CR **Eff:** Jul 16, 2009 665.000 WI Area : KOTCHO
Sub: A WI **Exp:** Jul 15, 2019 665.000 SPYGLASS RES 100.00000000 NTS 94-P-3 BLK F UNIT 72, 73,
ACTIVE 61992 665.000 82, 83
SPYGLASS RES Total Rental: 1995.00 PNG TO BASE BANFF-EXSHAW
100.00000000 SPYGLASS RES

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 665.000 **Net** 665.000

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M014217 PNG CR **Eff:** Jul 16, 2009 665.000 WI Area : KOTCHO
Sub: A WI **Exp:** Jul 15, 2019 665.000 SPYGLASS RES 100.00000000 NTS 94-P-3 BLK G UNIT 78, 79,
ACTIVE 61990 665.000 88, 89
SPYGLASS RES Total Rental: 1995.00 PNG TO BASE BANFF-EXSHAW
100.00000000 SPYGLASS RES

Status UNDEVELOPED **Dev:** — **Acres** 0.000 **Net** 0.000 **Undev:** — **Acres** 665.000 **Net** 665.000

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014217
Sub: A

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTS **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) MIN ENE BC 100.00000000
Paid by: WI (M) SPYGLASS RES 100.00000000

M014106 PNG CR **Eff:** Feb 17, 1994 665.825 C008503 N No BPO Area : MEL
Sub: A WI **Exp:** Feb 16, 2004 665.825 SPYGLASS RES 100.00000000 NTS 94-P-4 BLK A UNIT 80, 90
ACTIVE 54496 **Ext:** 58(3)(a) 665.825 NTS 94-P-4 BLK B UNIT 71, 81
SPYGLASS RES Total Rental: 1997.48 PNG IN DEBOLT
100.00000000 ENDURANCE BC

Status DEVELOPED **Dev:** — **Acres** 665.825 **Net** 665.825 **Undev:** — **Acres** 0.000 **Net** 0.000

---------- Related Contracts ----------
C008500 A SO Jun 03, 2003
C008503 N SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/C-081-B/094-P-04/00SUSPENDED/UNK

Royalty / Encumbrances

<Linked> C008503 N **Royalty Type** GROSS OVERRIDING ROYALTY **Product Type** PNG **Sliding Scale** Y **Convertible** Y **% of Prod/Sales** 100.00000000 % of PROD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014106 A

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** BPO (C)
ENDURANCE 100.00000000 — SPYGLASS RES 100.00000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008500 A	NET OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** ROY BY (C)
HIGHWOOD 100.00000000 — ENDURANCE 50.00000000
SPYGLASS RES 50.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Paid to Highwood Explorers (Canada) Inc. borne by all WI owners Non-convertible.
ALL - Paid to Highwood Explorers (Canada) Inc. borne by all WI owners Non-convertible.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014106 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPO (C)
MIN ENE BC 100.00000000 — SPYGLASS RES 100.00000000

M014107 PNG CR **Eff:** Nov 19, 2003 665.825 C008503 L No WI — Area : MEL
Sub: A WI **Exp:** Nov 18, 2013 665.000 SPYGLASS RES 50.00000000 — NTS 94-P-4 BLK A UNIT 92, 93
ACTIVE 55107 **Ext:** 58(3)A 332.500 ENDURANCE 50.00000000 — NTS 94-P-4 BLK H UNIT 2, 3
SPYGLASS RES — PNG IN DEBOLT
100.00000000 ENDURANCE BC Total Rental: 1995.00

Status — **Acres** / **Net** — **Acres** / **Net**
UNDEVELOPED **Dev:** 0.000 / 0.000 **Undev:** 665.000 / 332.500

Related Contracts
C008503 L SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
MIN ENE BC 100.00000000 — SPYGLASS RES 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014107 A — ENDURANCE 50.00000000

M014107 PNG CR **Eff:** Nov 19, 2003 665.000 C008503 M No BPO RENTAL — Area : MEL
Sub: B WI **Exp:** Nov 18, 2013 665.000 SPYGLASS RES 100.00000000 100.00000000 — NTS 94-P-4 BLK A UNIT 94, 95
ACTIVE 55107 **Ext:** 58(3)A 665.000 — NTS 94-P-4 BLK H UNIT 4, 5
SPYGLASS RES Total Rental: 1995.00 — PNG IN DEBOLT
100.00000000 ENDURANCE BC

Status — **Acres** / **Net** — **Acres** / **Net**
DEVELOPED **Dev:** 665.000 / 665.000 **Undev:** 0.000 / 0.000

Related Contracts
C008503 M SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Well U.W.I. **Status/Type**
200/D-094-A/094-P-04/00D&C/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 M	GROSS OVERRIDING ROYALTY	PNG	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — **Paid by:** BPO (C)
ENDURANCE 100.00000000 — SPYGLASS RES 100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Drilled Lands BPO Redstar 100%
GAS - Drilled Lands BPO Redstar 100%

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014107 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** BPO (C)
MIN ENE BC 100.00000000 — SPYGLASS RES 100.00000000

M014147 PNG CR **Eff:** Apr 19, 2001 659.500 C008503 A No BPO — Area : MEL
Sub: A WI **Exp:** Apr 18, 2012 659.500 SPYGLASS RES 50.00000000 — NTS 94-P-4 BLK G UNIT 40, 50
ACTIVE 51900 **Ext:** 58(3)(a) 329.750 AVONLEA - RIXO * 50.00000000 — NTS 94-P-4 BLK F UNIT 31, 41
SPYGLASS RES — PNG IN DEBOLT
100.00000000 ENDURANCE BC Total Rental: 1978.50

Status — **Acres** / **Net** — **Acres** / **Net**
DEVELOPED **Dev:** 659.500 / 329.750 **Undev:** 0.000 / 0.000

Related Contracts
C008489 A PART Dec 08, 2006
C008503 A SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Well U.W.I. **Status/Type**
200/C-040-G/094-P-04/00D&C/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of SALES

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014147 A — Roy Percent: 15.00000000; Deduction: NO; Gas: Royalty: 15.00000000; S/S OIL: Min: 5.00000000; Max: 15.00000000; Other Percent:; Min Pay:; Div: 23.8365; Min:; Prod/Sales: PROD; Prod/Sales: PROD; Prod/Sales:

Paid to: ROY TO (C) — ENDURANCE 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; AVONLEA - RIXO 50.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - BASED ON DRILLED SECTION - BPO
GAS - BASED ON DRILLED SECTION - BPO
ALL - TERRALLIANCE CONTRACT C00531 GOVERNS THE DOI FOR THIS ENCUMBRANCE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Min Pay:
Max:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: BPO (C) — SPYGLASS RES 50.00000000; AVONLEA - RIXO 50.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M014147	PNG	CR	659.500	659.500	C008503 B	No	WI	Area : MEL
Sub: B	WI		Eff: Apr 19, 2001	Exp: Apr 18, 2012	Ext: 58(3)(a)			NTS 94-P-4 BLK G UNIT 58, 59,
ACTIVE	51900		659.500	164.875	ENDURANCE		50.00000000	68, 69
	SPYGLASS RES				AVONLEA - RIXO	*	25.00000000	PNG IN DEBOLT
100.00000000	ENDURANCE BC							

Total Rental: 1978.50

Status: UNDEVELOPED — Dev: Acres 0.000 Net 0.000 — Undev: Acres 659.500 Net 164.875

---------- Related Contracts ----------
C008503 B SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Min Pay:
Max:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 25.00000000; ENDURANCE 50.00000000; AVONLEA - RIXO 25.00000000

M014215	PNG	CR	Eff: Feb 22, 2001	1,327.500	C008505 C	No	WI	Area : MEL
Sub: A	WI		Exp: Feb 21, 2011	1,327.500	SPYGLASS RES		100.00000000	NTS 94-P-4 BLK I UNIT 36, 37,
ACTIVE	51896		Ext: HBP	1,327.500				38, 39, 46, 47, 48, 49
	SPYGLASS RES							PNG TO BASE DEBOLT

Total Rental: 3982.50

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M014215
Sub: A
100.00000000 ENDURANCE BC

Status: DEVELOPED — Dev: Acres 662.500 Net 662.500 — Undev: Acres 665.000 Net 665.000

---------- Related Contracts ----------
C008505 C FI/OPT Mar 03, 2008
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/C-036-I/094-P-04/00 SUSPENDED/GAS
200/A-048-I/094-P-04/00 ABANDONED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008505 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min: 5.00000000
Max: 12.50000000
Other Percent:
Min Pay:
Div: 23.8365
Min:
Prod/Sales:
Prod/Sales: PROD
Prod/Sales:

Paid to: ROY TO (C) — ENDURANCE 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 100.00000000

ROYALTY DEDUCTIONS -
LTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE
RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES
WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS
REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)
M014215 A — Gas: Royalty:; S/S OIL: Min:; Other Percent:; Max:; Min Pay:; Div:; Min:; Prod/Sales:; Prod/Sales:; Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 100.00000000

M014142	PNG	CR	Eff: Jan 19, 2006	661.250	C008503 M	No	BPO	Area : THETLANDOA
Sub: A	WI		Exp: Jan 18, 2016	661.250	SPYGLASS RES		100.00000000	NTS 94-P-6 BLK D UNIT 12, 13,
ACTIVE	58513			661.250				22, 23
	SPYGLASS RES							(CONTINUATION PENDING)
100.00000000	ENDURANCE BC							PNG IN DEBOLT

Total Rental: 1983.75

Status: DEVELOPED — Dev: Acres 661.250 Net 661.250 — Undev: Acres 0.000 Net 0.000

---------- Related Contracts ----------
C008503 M SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/D-013-D/094-P-06/00 PRODUCING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 M	GROSS OVERRIDING ROYALTY	PNG	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000
S/S OIL: Min: 5.00000000
Other Percent:
Min Pay:
Max: 15.00000000
Div: 23.8365
Min:
Prod/Sales: PROD
Prod/Sales: PROD
Prod/Sales:

Paid to: ROY TO (C) — ENDURANCE 100.00000000
Paid by: BPO (C) — SPYGLASS RES 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014142 A

GENERAL REMARKS - Jan 28, 2011
OIL - Drilled Lands BPO Redstar 100%
GAS - Drilled Lands BPO Redstar 100%

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC — 100.00000000
Paid by: BPO (C) — SPYGLASS RES — 100.00000000

M014139 PNG CR **Eff:** Apr 19, 2005 660.000 C008503 V No WI
Sub: C WI **Exp:** Apr 18, 2015 660.000 SPYGLASS RES 100.00000000
ACTIVE 56994 **Ext:** 58(3)(a) 660.000
SPYGLASS RES Total Rental: 1980.00
100.00000000 ENDURANCE BC

Area : THETLANDOA
NTS 94-P-6 BLK E UNIT 52, 53, 62, 63
PNG IN DEBOLT

Related Contracts
C008503 V SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 660.000	660.000	Undev:	0.000	0.000

Well U.W.I. / **Status/Type**
200/D-063-E/094-P-06/00PRODUCING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked> C008503 V **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** PNG | **Sliding Scale** N | **Convertible** N | **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent: 15.00000000
Deduction: NO
M014139 C **Gas: Royalty:** 15.00000000 | **Min Pay:** | **Prod/Sales:** PROD
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — ENDURANCE — 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES — 100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Drilled Lands BPO Redstar 100%
GAS - Drilled Lands BPO Redstar 100%

Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC — 100.00000000
Paid by: WI (C) — SPYGLASS RES — 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014139 PNG CR **Eff:** Apr 19, 2005 660.000 C008503 M No BPO RENTAL
Sub: B WI **Exp:** Apr 18, 2015 660.000 SPYGLASS RES 100.00000000 50.00000000
ACTIVE 56994 **Ext:** 58(3)(a) 660.000 ENDURANCE 50.00000000
SPYGLASS RES
100.00000000 ENDURANCE BC Total Rental: 1980.00

Area : THETLANDOA
NTS 94-P-6 BLK E UNIT 54, 55, 64, 65
PNG IN DEBOLT

Related Contracts
C008503 M SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 660.000	660.000	Undev:	0.000	0.000

Well U.W.I. / **Status/Type**
200/D-065-E/094-P-06/00PRODUCING/GAS

Royalty / Encumbrances

<Linked> C008503 M **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** PNG | **Sliding Scale** Y | **Convertible** Y | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** 23.8365 | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — ENDURANCE — 100.00000000
Paid by: BPO (C) — SPYGLASS RES — 100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Drilled Lands BPO Redstar 100%
GAS - Drilled Lands BPO Redstar 100%

Royalty Type LESSOR OVERRIDING ROYALTY | **Product Type** ALL PRODUCTS | **Sliding Scale** Y | **Convertible** N | **% of Prod/Sales** 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC — 100.00000000
Paid by: BPO (C) — SPYGLASS RES — 100.00000000

M016479 PNG CR **Eff:** Apr 19, 2005 660.000 C008503 P No BPO RENTAL
Sub: A WI **Exp:** Apr 18, 2015 660.000 SPYGLASS RES 100.00000000 50.00000000
ACTIVE 65718 **Ext:** 62(2) 660.000 ENDURANCE 50.00000000
SPYGLASS RES **Ext:** Apr 19, 2017
100.00000000 SPYGLASS RES Total Rental: 1980.00

Area : THETLANDOA
NTS 94-P-6 BLK E UNIT 58, 59, 68, 69
PNG IN DEBOLT
(TRANSFER PENDING - PNG TO BASE SHUNDA-PESKO - INCLUDES DEBOLT)

Related Contracts
C008503 P SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED	Dev: 660.000	660.000	Undev:	0.000	0.000

Well U.W.I. / **Status/Type**
200/B-069-E/094-P-06/00D&C/UNKNOWN

Royalty / Encumbrances

<Linked> C008503 P **Royalty Type** GROSS OVERRIDING ROYALTY | **Product Type** PNG | **Sliding Scale** Y | **Convertible** Y | **% of Prod/Sales** 50.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 | **Min Pay:** | **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 | **Max:** 15.00000000 | **Div:** | **Prod/Sales:** PROD
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: ROY TO (C) — ENDURANCE — 100.00000000
Paid by: BPO (C) — SPYGLASS RES — 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M016479 A

GENERAL REMARKS - Jan 28, 2011
OIL - Drilled Option Lands BPO Redstar 100%
GAS - Drilled Option Lands BPO Redstar 100%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: BPO (C)
SPYGLASS RES 100.00000000

M014108 NG CR **Eff:** Jan 24, 1977 660.000 C008495 A No WI
Sub: D WI **Exp:** Jan 23, 1987 660.000 SPYGLASS RES 33.33340000
ACTIVE 8299 **Ext:** 58(3)(a) 220.000 TALLAHASSEE RES 33.33330000
ENDURANCE PENNWEST PET 16.66665000
100.00000000 ENDURANCE BC CORDOVA 16.66665000

Total Rental: 1978.12

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	660.000	220.000	**Undev:**	0.000	0.000

Area : THETLANDOA
NTS 94-P-6 BLK F UNIT 58, 59, 68, 69
NG IN DEBOLT

---------- Related Contracts ----------

C008495 A	JOA	Feb 01, 1974
C008503 J	SO	Sep 16, 2005
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/A-058-F/094-P-06/00 SUSPENDED/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 J	GROSS OVERRIDING ROYALTY	PNG	Y	N	33.33340000 % of PROD

Roy Percent:
Deduction: NO

M014108 D **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C)
ENDURANCE 100.00000000

Paid by: ROY BY (C)
SPYGLASS RES 100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - Based on Drilled Section BPO
GAS - Based on Drilled Section BPO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 33.33340000
TALLAHASSEE RES 33.33330000
PENNWEST PET 16.66665000
CORDOVA 16.66665000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M014117 PNG CR **Eff:** May 22, 2007 660.000 C008571 A No WI
Sub: B WI **Exp:** May 21, 2017 660.000 SPYGLASS RES 10.00000000
ACTIVE 59658 66.000 CDN NAT RESOURC 40.00000000
SPYGLASS RES POLAR STAR 50.00000000
CNRL

Total Rental: 1980.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	660.000	66.000

Area : HELMET
NTS 94-P-6 BLK H UNIT 12, 13, 22, 23
PNG IN DEBOLT

---------- Related Contracts ----------

C008503 H	SO	Sep 16, 2005 (I)
C008571 A	F/O&PART	Dec 29, 2004
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 10.00000000
CDN NAT RESOURC 40.00000000
POLAR STAR 50.00000000

M014117 PNG CR **Eff:** May 22, 2007 660.000 C008571 A No WI
Sub: A WI **Exp:** May 21, 2017 660.000 SPYGLASS RES 10.00000000
ACTIVE 59658 66.000 CDN NAT RESOURC 40.00000000
SPYGLASS RES POLAR STAR 50.00000000

Area : HELMET
NTS 94-P-6 BLK H UNIT 14, 15, 24, 25
PNG IN DEBOLT

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014117
Sub: A
CNRL

Total Rental: 1980.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	660.000	66.000

---------- Related Contracts ----------

C008503 G	SO	Sep 16, 2005 (I)
C008571 A	F/O&PART	Dec 29, 2004
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/B-024-H/094-P-06/00 ABANDONED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
SPYGLASS RES 10.00000000
CDN NAT RESOURC 40.00000000
POLAR STAR 50.00000000

M014141 PNG CR **Eff:** Apr 28, 2005 658.750 C008503 U No APO
Sub: A WI **Exp:** Apr 27, 2015 658.750 SPYGLASS RES 50.00000000
ACTIVE 57267 **Ext:** 58(3)(a) 329.375 CDN NAT RESOURC 50.00000000
SPYGLASS RES
100.00000000 CNRL

Total Rental: 1976.25

Area : HELMET
NTS 94-P-6 BLK I UNIT 11, 21
NTS 94-P-7 BLK L UNIT 20, 30
PNG IN DEBOLT

---------- Related Contracts ----------

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014141
Sub: A

Status DEVELOPED **Dev:** Acres 658.750 Net 329.375 **Undev:** Acres 0.000 Net 0.000

C008503 U SO Sep 16, 2005
C008916 A CORP ACQ Nov 05, 2010 (I)

-------- Well U.W.I. -------- Status/Type --------
200/A-011-I/094-P-06/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: APO (C) — SPYGLASS RES 50.00000000; CDN NAT RESOURC 50.00000000

M014141 PNG CR **Eff:** Apr 28, 2005 658.750 C008505 B No WI
Sub: D WI **Exp:** Apr 27, 2015 658.750 SPYGLASS RES 50.00000000
ACTIVE 57267 **Ext:** 58(3)(a) 329.375 ISH 50.00000000
SPYGLASS RES
100.00000000 CNRL Total Rental: 1976.25

Area : HELMET
NTS 94-P-7 BLK E UNIT 80, 90
NTS 94-P-6 BLK H UNIT 71, 81
PNG TO BASE BLUESKY-DETRITAL

---------- Related Contracts ----------
C008505 B FI/OPT Mar 03, 2008
C008525 A F/O&PART Feb 06, 2009
C008916 A CORP ACQ Nov 05, 2010 (I)

Status DEVELOPED **Dev:** Acres 658.750 Net 329.375 **Undev:** Acres 0.000 Net 0.000

-------- Well U.W.I. -------- Status/Type --------
200/A-090-E/094-P-07/00 SUSPENDED/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008505 B	GROSS OVERRIDING ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
M014141 D **Gas: Royalty:** 12.50000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 50.00000000; ISH 50.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008525 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: PAIDBY (R) — ISH 100.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M014141 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — MIN ENE BC 100.00000000
Paid by: WI (C) — SPYGLASS RES 50.00000000; ISH 50.00000000

M014141 PNG CR **Eff:** Apr 28, 2005 658.750 C008505 B No WI
Sub: B WI **Exp:** Apr 27, 2015 658.750 SPYGLASS RES 50.00000000
ACTIVE 57267 **Ext:** 58(3)(a) 329.375 ISH 50.00000000
SPYGLASS RES
100.00000000 CNRL Total Rental: 1976.25

Area : HELMET
NTS 94-P-7 BLK E UNIT 98, 99
NTS 94-P-7 BLK L UNIT 8, 9
PNG TO BASE BANFF

---------- Related Contracts ----------
C008505 B FI/OPT Mar 03, 2008
C008525 A F/O&PART Feb 06, 2009
C008916 A CORP ACQ Nov 05, 2010 (I)

Status UNDEVELOPED **Dev:** Acres 0.000 Net 0.000 **Undev:** Acres 658.750 Net 329.375

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008505 B	GROSS OVERRIDING ROYALTY	PNG	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
M014141 B **Gas: Royalty:** 12.50000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: ROY TO (C) — PRAIRIESKY 100.00000000
Paid by: PAIDBY (R) — SPYGLASS RES 50.00000000; ISH 50.00000000

ROYALTY DEDUCTIONS -
ALTERNATE 2 APPLIES - MUST NOT BE GREATER THAN 40% OF THE MARKET PRICE RECEIVED BY THE ROYALTY OWNER'S ORR SHARE PROVIDED THAT THE MARKET PRICES WILL FIRST BE ADJUSTED FOR ANY DEDUCTIONS THAT THE ROYALTY PAYOR IS REQUIRED TO INCUR AS PER ARTICLE 5.04C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008525 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) — SPYGLASS RES 100.00000000
Paid by: PAIDBY (R) — ISH 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: NO					
M014141	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		MIN ENE BC 100.00000000		SPYGLASS RES 50.00000000			
				ISH 50.00000000			

M014141	PNG	CR	**Eff:** Apr 28, 2005	658.750	C008525 B No		BPO		Area : HELMET
Sub: C	WI		**Exp:** Apr 27, 2015	658.750	SPYGLASS RES		50.00000000		NTS 94-P-7 BLK E UNIT 100
ACTIVE	57267		**Ext:** 58(3)(a)	329.375	ISH		50.00000000		NTS 94-P-6 BLK H UNIT 91
	SPYGLASS RES								NTS 94-P-7 BLK L UNIT 10
100.00000000	CNRL				Total Rental:	1976.25			NTS 94-P-6 BLK I UNIT 1
									PNG TO BASE DEBOLT

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	658.750	329.375

---------- Related Contracts ----------

C008525 B	F/O&PART	Feb 06, 2009
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** BPO (C)			
		MIN ENE BC 100.00000000		SPYGLASS RES 50.00000000			
				ISH 50.00000000			

M013788	PNG	CR	**Eff:** Aug 20, 1984	1,315.000	C008280 A Not Applicable		WI		Area : HELMET
Sub: A	WI		**Exp:** Aug 19, 1994	1,315.000	CNRL		21.31930000		NTS 094-P-07 BLK J UNITS 98, 99
ACTIVE	13641		**Ext:** MISC	3.327	LEXIN RESOURCES		3.81130000		NTS 094-P-10 BLK B UNITS 8, 9,
	CNRL				SPYGLASS RES		0.25300000		18, 19, 28, 29
100.00000000	CNRL				UNKNOWN PARTY		27.49870000		PNG TO BASE JEAN_MARIE
					836990 ALBERTA		40.00000000		
					RAMPART		1.01570000		**---------- Related Contracts ----------**
					SINOPECDAYLIGHT		6.10200000		C008280 A JOA Feb 20, 1980
									C008916 A CORP ACQ Nov 05, 2010 (I)
					Total Rental:	3945.00			

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	657.500	1.663	**Undev:**	657.500	1.663

-------- Well U.W.I. Status/Type --------

200/A-009-B/094-P-10/00 ABANDONED/GAS
200/A-009-B/094-P-10/02 ABANDONED/UNK
202/A-009-B/094-P-10/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		MIN ENE BC 100.00000000		CNRL 21.31930000			
				LEXIN RESOURCES 3.81130000			
				SPYGLASS RES 0.25300000			
				UNKNOWN PARTY 27.49870000			
				836990 ALBERTA 40.00000000			
				RAMPART 1.01570000			
				SINOPECDAYLIGHT 6.10200000			

M013782	PNG	CR	**Eff:** Jun 30, 1969	327.500	C008284 A Not Applicable		WI		Area : HELMET
Sub: A	WI		**Exp:** Jun 29, 1979	327.500	CNRL		39.02573600		NTS 094-P-07 BLK J UNITS 100
ACTIVE	5584		**Ext:** MISC	0.681	LEXIN RESOURCES		3.12550000		NTS 094-P-07 BLK K UNITS 91
	CNRL				SPYGLASS RES		0.20800000		PNG TO BASE JEAN_MARIE
100.00000000	CNRL				REPSOL OIL&GAS		1.08400000		
					CHESAPEAKE		22.61254000		**---------- Related Contracts ----------**
					CHEASPEAKE		18.73642400		C008284 FARMOUT Oct 26, 1978
					LANGEVRE		9.37500000		C008284 A FARMOUT Oct 26, 1978
					RAMPART		0.83300000		C008916 A CORP ACQ Nov 05, 2010 (I)
					WESTMINSTER		4.99980000		
					Total Rental:	982.50			

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	327.500	0.681

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: NO					
M013782	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		MIN ENE BC 100.00000000		CNRL 39.02573600			
				LEXIN RESOURCES 3.12550000			
				SPYGLASS RES 0.20800000			
				REPSOL OIL&GAS 1.08400000			
				CHESAPEAKE 22.61254000			
				CHEASPEAKE 18.73642400			
				LANGEVRE 9.37500000			
				RAMPART 0.83300000			
				WESTMINSTER 4.99980000			

M013783	PNG	CR	**Eff:** Jun 30, 1969	660.000	C008283 A Not Applicable		WI		Area : HELMET
Sub: A	WI		**Exp:** Jun 29, 1979	660.000	CNRL		26.88960000		NTS 094-P-07 BLK K UNITS 36,
ACTIVE	5588		**Ext:** MISC	5.500	LEXIN RESOURCES		12.50000000		37, 46, 47
	CNRL				ENCANA CORPORAT		7.29150000		PNG TO BASE JEAN_MARIE
100.00000000	MURPHY				SPYGLASS RES		0.83333000		
					REPSOL OIL&GAS		0.84310000		**---------- Related Contracts ----------**
					836990 ALBERTA		31.22547000		C008281 FARMOUT Dec 15, 1980
					MURPHY		14.58350000		C008283 FARMOUT Nov 09, 1967
					RAMPART		3.33330000		C008283 A FARMOUT Nov 09, 1967
					SINOPECDAYLIGHT		2.50020000		C008916 A CORP ACQ Nov 05, 2010 (I)
					Total Rental:	1980.00			

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013783
Sub: A

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	660.000	5.500

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)

CNRL	26.88960000
LEXIN RESOURCES	12.50000000
ENCANA CORPORAT	7.29150000
SPYGLASS RES	0.83333000
REPSOL OIL&GAS	0.84310000
836990 ALBERTA	31.22547000
MURPHY	14.58350000
RAMPART	3.33330000
SINOPECDAYLIGHT	2.50020000

M013783	PNG	CR	**Eff:** Jun 30, 1969	660.000	C008283	B	Not Applicable	WI	Area : HELMET
Sub: B	WI		**Exp:** Jun 29, 1979	0.000	CNRL			25.15770000	NTS 094-P-07 BLK K UNITS 36,
ACTIVE	5588		**Ext:** MISC	0.000	LEXIN RESOURCES			12.50000000	37, 46, 47

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013783
Sub: B CNRL
100.00000000 MURPHY **Count Acreage =** No

ENCANA CORPORAT	7.29150000		PNG TO TOP SLAVE_POINT
SPYGLASS RES	0.83333000		
REPSOL OIL&GAS	0.84310000		---------- Related Contracts ----------
836990 ALBERTA	28.79040000	C008281	FARMOUT Dec 15, 1980
MURPHY	14.58350000	C008283	FARMOUT Nov 09, 1967
NEXEN	4.16697000	C008283 B	FARMOUT Nov 09, 1967
RAMPART	3.33330000	C008916 A	CORP ACQ Nov 05, 2010 (I)
SINOPECDAYLIGHT	2.50020000		

Total Rental: 0.00

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)

CNRL	25.15770000
LEXIN RESOURCES	12.50000000
ENCANA CORPORAT	7.29150000
SPYGLASS RES	0.83333000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013783 B

REPSOL OIL&GAS	0.84310000
836990 ALBERTA	28.79040000
MURPHY	14.58350000
NEXEN	4.16697000
RAMPART	3.33330000
SINOPECDAYLIGHT	2.50020000

M013781	PNG	CR	**Eff:** Jun 30, 1969	162.500	C008284	A	Not Applicable	WI	Area : HELMET
Sub: A	WI		**Exp:** Jun 29, 1979	162.500	CNRL			39.02573600	NTS 94-P-10 BLK B UNITS 10
ACTIVE	5578		**Ext:** MISC	0.338	LEXIN RESOURCES			3.12550000	PNG TO BASE JEAN_MARIE
	CNRL				SPYGLASS RES			0.20800000	
100.00000000	CNRL				REPSOL OIL&GAS			1.08400000	---------- Related Contracts ----------
					CHESAPEAKE			22.61254000	C008284 FARMOUT Oct 26, 1978
					CHEASPEAKE			18.73642400	C008284 A FARMOUT Oct 26, 1978
					LANGEVRE			9.37500000	C008916 A CORP ACQ Nov 05, 2010 (I)
					RAMPART			0.83300000	
					WESTMINSTER			4.99980000	

Total Rental: 487.50

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	162.500	0.338

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Deduction: NO
M013781 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)

CNRL	39.02573600
LEXIN RESOURCES	3.12550000
SPYGLASS RES	0.20800000
REPSOL OIL&GAS	1.08400000
CHESAPEAKE	22.61254000
CHEASPEAKE	18.73642400
LANGEVRE	9.37500000
RAMPART	0.83300000
WESTMINSTER	4.99980000

M013787	PNG	CR	**Eff:** Apr 02, 1980	657.500				WI	Area : HELMET
Sub: A	WI		**Exp:** Apr 01, 1990	657.500	CNRL			30.77304000	NTS 094-P-10 BLK B UNITS 40, 50
ACTIVE	11164		**Ext:** MISC	1.898	LEXIN RESOURCES			4.34770000	NTS 094-P-10 BLK C UNITS 31, 41
	CNRL				ENCANA CORPORAT			13.04300000	PNG TO BASE JEAN_MARIE
100.00000000	CNRL				SPYGLASS RES			0.28860000	
					836990 ALBERTA			43.43196000	---------- Related Contracts ----------
					RAMPART			1.15870000	C008916 A CORP ACQ Nov 05, 2010 (I)
					SINOPECDAYLIGHT			6.95700000	

Total Rental: 1972.50

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	657.500	1.898

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013787 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (M)

CNRL	30.77304000
LEXIN RESOURCES	4.34770000
ENCANA CORPORAT	13.04300000
SPYGLASS RES	0.28860000
836990 ALBERTA	43.43196000
RAMPART	1.15870000
SINOPECDAYLIGHT	6.95700000

M013780 PNG CR **Eff:** Jul 17, 1968 822.500 C008284 A Not Applicable WI
Sub: A WI **Exp:** Jul 16, 1978 822.500 CNRL 39.02573600
ACTIVE 5305 **Ext:** MISC 1.711 LEXIN RESOURCES 3.12550000
CNRL SPYGLASS RES 0.20800000
100.00000000 CNRL REPSOL OIL&GAS 1.08400000
CHESAPEAKE 22.61254000
CHEASPEAKE 18.73642400
LANGEVRE 9.37500000
RAMPART 0.83300000
WESTMINSTER 4.99980000

Area : HELMET
NTS 094-P-10 BLK C UNITS 1, 12, 13, 22, 23
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------
C008284 FARMOUT Oct 26, 1978
C008284 A FARMOUT Oct 26, 1978
C008916 A CORP ACQ Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013780
Sub: A

Total Rental: 2467.50

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	822.500	1.711

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)

CNRL	39.02573600
LEXIN RESOURCES	3.12550000
SPYGLASS RES	0.20800000
REPSOL OIL&GAS	1.08400000
CHESAPEAKE	22.61254000
CHEASPEAKE	18.73642400
LANGEVRE	9.37500000
RAMPART	0.83300000
WESTMINSTER	4.99980000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M013786 PNG CR **Eff:** Apr 02, 1980 657.500 WI
Sub: A WI **Exp:** Apr 01, 1990 657.500 CNRL 30.77304000
ACTIVE 11163 **Ext:** MISC 1.898 LEXIN RESOURCES 4.34770000
OWNERS NOT VERI ENCANA CORPORAT 13.04300000
100.00000000 CNRL SPYGLASS RES 0.28860000
836990 ALBERTA 43.43196000
RAMPART 1.15870000
SINOPECDAYLIGHT 6.95700000

Area : HELMET
NTS 094-P-10 BLK C UNITS 32, 33, 42, 43
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------
C008916 A CORP ACQ Nov 05, 2010 (I)

Total Rental: 1972.50

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	657.500	1.898

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (M)

CNRL	30.77304000
LEXIN RESOURCES	4.34770000
ENCANA CORPORAT	13.04300000
SPYGLASS RES	0.28860000
836990 ALBERTA	43.43196000
RAMPART	1.15870000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M013786 A SINOPECDAYLIGHT 6.95700000

M013779 PNG CR **Eff:** Jul 17, 1968 657.500 C008281 A Not Applicable WI
Sub: A WI **Exp:** Jul 16, 1978 657.500 CNRL 36.82530000
ACTIVE 5303 **Ext:** MISC 5.479 LEXIN RESOURCES 12.50000000
CNRL ENCANA CORPORAT 14.58300000
100.00000000 CNRL SPYGLASS RES 0.83330000
REPSOL OIL&GAS 0.84310000
836990 ALBERTA 28.58180000
RAMPART 3.33330000
SINOPECDAYLIGHT 2.50020000

Area : HELMET
NTS 094-P-10 BLK C UNITS 36, 37, 46, 47
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------
C008281 FARMOUT Dec 15, 1980
C008281 A FARMOUT Dec 15, 1980
C008916 A CORP ACQ Nov 05, 2010 (I)

Total Rental: 1972.50

Status	Acres	Net		Acres	Net
UNDEVELOPED	**Dev:** 0.000	0.000	**Undev:**	657.500	5.479

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
MIN ENE BC 100.00000000

Paid by: WI (C)
CNRL 36.82530000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013779	A				LEXIN RESOURCES		12.50000000	
					ENCANA CORPORAT		14.58300000	
					SPYGLASS RES		0.83330000	
					REPSOL OIL&GAS		0.84310000	
					836990 ALBERTA		28.58180000	
					RAMPART		3.33330000	
					SINOPECDAYLIGHT		2.50020000	

M013778 PNG CR **Eff:** Jul 17, 1968 657.500 C008282 A Not Applicable BPO
Sub: A RI **Exp:** Jul 16, 1978 657.500 CNRL 35.00000000
ACTIVE 5300 **Ext:** MISC 0.000 UNKNOWN PARTY 65.00000000
CNRL
100.00000000 CNRL Total Rental: 1972.50

Area : HELMET
NTS 094-P-10 BLK C UNITS 78, 79, 88, 89
PNG TO BASE JEAN_MARIE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	657.500	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)

---------- Related Contracts ----------

C008282 A	FARMOUT	Dec 15, 1980
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/B-088-C/094-P-10/00FLOWING/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013778	A	CNRL		14.00486000	CNRL		35.00000000	
		LEXIN RESOURCES		15.52720000	UNKNOWN PARTY		65.00000000	
		SPYGLASS RES		1.03520000				
		REPSOL OIL&GAS		1.32100000				
		ENCANA CORPORAT		11.42600000				
		UNKNOWN PARTY		52.54514000				
		RAMPART		4.14060000				

ROYALTY DEDUCTIONS -
THE FARMEE SHALL BE ENTITLED TO DEDUCT ANY PRODUCTION USED IN ITS DRILLING , PRODUCTION AND TREATING OPERATIONS UPON THE ROYALTY LANDS AND MAY ALSO DEDUCT A PROPORTIONATE PART OF THE COST OF TRANSPORTING SUCH PRODUCTION FROM STORAGE TANKS TO THE DELIVERY POINT FOR WHICH THE PURCHASE PRICE IS POSTED, PROVIDED THAT IN COMPUTING THE AMOUNT PAID TO FARMOR, ANY DEDUCTIONS MADE BY THE FARMEE SHALL BE ON THE SAME BASIS AS DEDUCTIONS PURSUANT TO THE REGULATIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
MIN ENE BC 100.00000000 CNRL 35.00000000
UNKNOWN PARTY 65.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

M013789 PNG CR **Eff:** Jul 17, 1968 657.500 C008282 A Not Applicable BPO
Sub: A RI **Exp:** Jul 16, 1978 657.500 CNRL 35.00000000
ACTIVE 5302 **Ext:** MISC 0.000 UNKNOWN PARTY 65.00000000
CNRL
100.00000000 CNRL Total Rental: 1972.50

Area : HELMET
NTS 094-P-10 BLK D UNITS 18, 19, 28, 29
PNG TO BASE JEAN_MARIE

Status		Acres	Net		Acres	Net
DEVELOPED	**Dev:**	657.500	0.000	**Undev:**	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)

CNRL	14.00486000	CNRL	35.00000000	
LEXIN RESOURCES	15.52720000	UNKNOWN PARTY	65.00000000	
SPYGLASS RES	1.03520000			
REPSOL OIL&GAS	1.32100000			
ENCANA CORPORAT	11.42600000			
UNKNOWN PARTY	52.54514000			
RAMPART	4.14060000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

---------- Related Contracts ----------

C008282	FARMOUT	Dec 15, 1980
C008282 A	FARMOUT	Dec 15, 1980
C008283	FARMOUT	Nov 09, 1967
C008916 A	CORP ACQ	Nov 05, 2010 (I)

-------- Well U.W.I. Status/Type --------
200/C-018-D/094-P-10/00SUSPENDED/GAS

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross	Exposure Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M013789	A							

Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
MIN ENE BC 100.00000000 CNRL 35.00000000
UNKNOWN PARTY 65.00000000

M013784 PNG CR **Eff:** Jul 17, 1968 492.500 C008282 B Not Applicable WI
Sub: A WI **Exp:** Jul 16, 1978 492.500 CNRL 32.00250000
ACTIVE 6615 **Ext:** MISC 2.549 LEXIN RESOURCES 7.76360000
CNRL ENCANA OIL & GA 5.71300000
100.00000000 CNRL SPYGLASS RES 0.51760000
REPSOL OIL&GAS 0.66050000
UNKNOWN PARTY 51.27250000
RAMPART 2.07030000
Total Rental: 1477.50

Area : HELMET
NTS 094-P-10 BLK D UNITS 71, 81, 91
PNG TO BASE JEAN_MARIE

Status		Acres	Net		Acres	Net
UNDEVELOPED	**Dev:**	0.000	0.000	**Undev:**	492.500	2.549

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO

---------- Related Contracts ----------

C008282	FARMOUT	Dec 15, 1980
C008282 B	FARMOUT	Dec 15, 1980
C008283	FARMOUT	Nov 09, 1967
C008916 A	CORP ACQ	Nov 05, 2010 (I)

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

M013784 A — Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000

Paid by: WI (C)

CNRL	32.00250000
LEXIN RESOURCES	7.76360000
ENCANA OIL & GA	5.71300000
SPYGLASS RES	0.51760000
REPSOL OIL&GAS	0.66050000
UNKNOWN PARTY	51.27250000
RAMPART	2.07030000

M013778 PNG CR Eff: Jul 17, 1968 1,475.000 C008282 B Not Applicable WI
Sub: B WI Exp: Jul 16, 1978 1,475.000 CNRL 32.00250000
ACTIVE 5300 Ext: MISC 7.635 LEXIN RESOURCES 7.76360000
CNRL ENCANA OIL & GA 5.71300000
100.00000000 CNRL SPYGLASS RES 0.51760000
REPSOL OIL&GAS 0.66050000
UNKNOWN PARTY 51.27250000
RAMPART 2.07030000

Total Rental: 4425.00

Area : HELMET
NTS 094-P-10 BLK E UNITS 1
NTS 094-P-10 BLK C UNITS 80, 90, 98, 99, 100
NTS 094-P-10 BLK F UNITS 8, 9, 10
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C008282	FARMOUT	Dec 15, 1980
C008282 B	FARMOUT	Dec 15, 1980
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED Dev:	655.000	3.390	Undev: 820.000	4.244

-------- Well U.W.I. Status/Type --------
200/D-098-C/094-P-10/00 FLOWING/GAS

Royalty / Encumbrances

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO

M013778 B — Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000

Paid by: WI (C)

CNRL	32.00250000
LEXIN RESOURCES	7.76360000
ENCANA OIL & GA	5.71300000
SPYGLASS RES	0.51760000
REPSOL OIL&GAS	0.66050000
UNKNOWN PARTY	51.27250000
RAMPART	2.07030000

M013777 PNG CR Eff: Jul 17, 1968 655.000 C008282 A Not Applicable BPO
Sub: A RI Exp: Jul 16, 1978 655.000 CNRL 35.00000000
ACTIVE 5299 Ext: 58(3)(a) 0.000 UNKNOWN PARTY 65.00000000
CNRL
100.00000000 CNRL

Total Rental: 1965.00

Area : HELMET
NTS 094-P-10 BLK E UNITS 31, 41
NTS 094-P-10 BLK F UNITS 40, 50
PNG TO BASE JEAN_MARIE

Status	Acres	Net		Acres	Net
DEVELOPED Dev:	655.000	0.000	Undev:	0.000	0.000

---------- Related Contracts ----------

C008282	FARMOUT	Dec 15, 1980
C008282 A	FARMOUT	Dec 15, 1980
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-041-E/094-P-10/00 SUSPENDED/GAS
200/A-041-E/094-P-10/02 SUSPENDED/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

(cont'd)

GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000	% of	PROD

Roy Percent:
Deduction: NO

M013777 A — Gas: Royalty: 15.00000000 — Min Pay: — Prod/Sales:
S/S OIL: Min: 5.00000000 — Max: 15.00000000 — Div: 1/150 — Prod/Sales: PROD
Other Percent: — Min: — Prod/Sales:

Paid to: PAIDTO (R) — Paid by: PAIDBY (R)

CNRL	14.00486000	CNRL	35.00000000
LEXIN RESOURCES	15.52720000	UNKNOWN PARTY	65.00000000
SPYGLASS RES	1.03520000		
REPSOL OIL&GAS	1.32100000		
ENCANA CORPORAT	11.42600000		
UNKNOWN PARTY	52.54514000		
RAMPART	4.14060000		

200/B-040-F/094-P-10/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000

Paid by: BPO (C)

CNRL	35.00000000
UNKNOWN PARTY	65.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

M013777 PNG CR Eff: Jul 17, 1968 1,965.000 C008282 B Not Applicable WI
Sub: B WI Exp: Jul 16, 1978 1,965.000 CNRL 32.00250000
ACTIVE 5299 Ext: 58(3)(a) 10.171 LEXIN RESOURCES 7.76360000
CNRL ENCANA OIL & GA 5.71300000
100.00000000 CNRL SPYGLASS RES 0.51760000
REPSOL OIL&GAS 0.66050000
UNKNOWN PARTY 51.27250000
RAMPART 2.07030000

Total Rental: 5895.00

Area : HELMET
NTS 094-P-10 BLK E UNITS 32, 33, 42, 43, 51, 52, 53, 61, 62, 63
NTS 094-P-10 BLK F UNITS 60, 70
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C008282	FARMOUT	Dec 15, 1980
C008282 B	FARMOUT	Dec 15, 1980
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net		Acres	Net
DEVELOPED Dev:	655.000	3.390	Undev:	1,310.000	6.781

-------- Well U.W.I. Status/Type --------
200/B-062-E/094-P-10/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: — Min Pay: — Prod/Sales:
S/S OIL: Min: — Max: — Div: — Prod/Sales:
Other Percent: — Min: — Prod/Sales:

Paid to: LESSOR (M) — MIN ENE BC 100.00000000

Paid by: WI (C)

CNRL	32.00250000
LEXIN RESOURCES	7.76360000
ENCANA OIL & GA	5.71300000
SPYGLASS RES	0.51760000
REPSOL OIL&GAS	0.66050000
UNKNOWN PARTY	51.27250000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013777	B			RAMPART		2.07030000	

M013785 PNG CR **Eff:** Jul 17, 1968 655.000 C008282 A Not Applicable BPO
Sub: A RI **Exp:** Jul 16, 1978 655.000 CNRL 35.00000000
ACTIVE 6616 **Ext:** MISC 0.000 UNKNOWN PARTY 65.00000000
CNRL
100.00000000 CNRL Total Rental: 1965.00

Area : HELMET
NTS 094-P-10 BLK E UNITS 78, 79, 88, 89
PNG TO BASE JEAN_MARIE

Related Contracts

C008282	FARMOUT	Dec 15, 1980
C008282 A	FARMOUT	Dec 15, 1980
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 655.000	0.000	Undev: 0.000	0.000

Well U.W.I. **Status/Type**
200/B-088-E/094-P-10/00 FLOWING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
CNRL	14.00486000	CNRL	35.00000000
LEXIN RESOURCES	15.52720000	UNKNOWN PARTY	65.00000000
SPYGLASS RES	1.03520000		
REPSOL OIL&GAS	1.32100000		
ENCANA CORPORAT	11.42600000		
UNKNOWN PARTY	52.54514000		

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M013785	A	RAMPART	4.14060000				

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)
MIN ENE BC 100.00000000 CNRL 35.00000000
UNKNOWN PARTY 65.00000000

M014136 PNG CR **Eff:** Mar 29, 1975 657.500 C008540 A No WI
Sub: A WI **Exp:** Mar 28, 1985 657.500 CNRL 68.00000000
ACTIVE 7521 **Ext:** 58(3)(a) 210.400 SPYGLASS RES 32.00000000
SPYGLASS RES
100.00000000 SUNCOR ENERGY Total Rental: 1972.50

Area : HELMET
NTS 94-P-11 BLK B UNIT 14, 15, 24, 25
PNG IN DEBOLT

Related Contracts

C008503 K	SO	Sep 16, 2005
C008540 A	F/O&OPT	Jun 27, 1980
C008916 A	CORP ACQ	Nov 05, 2010 (I)

Status	Acres	Net	Acres	Net
DEVELOPED	Dev: 657.500	210.400	Undev: 0.000	0.000

Well U.W.I. **Status/Type**
202/B-024-B/094-P-11/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008503 K	GROSS OVERRIDING ROYALTY	PNG	Y	Y	32.00000000 % of PROD

Roy Percent:

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							

Deduction: NO
M014136 A **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** BPO (C)
CNRL 100.00000000 SPYGLASS RES 100.00000000

GENERAL REMARKS - Jan 28, 2011
OIL - APO ENCANA WILL RECEIVE 15% ORR ON 16% OF PRODUCTION
GAS - APO ENCANA WILL RECEIVE 15% ORR ON 16% OF PRODUCTION
ROYALTY DEDUCTIONS -
ALTERNATE 2 - PERMITTED DEDUCTIONS NOT GREATER THAN 40% OF MARKET PRICE RECEIVED BY ROYALTY PAYOR FROM SALE OF ROYALTY OWNER'S ORR SHARE. MARKET PRICE WILL BE FIRST ADJUSTED FOR ANY DEDUCTIONS UNDER SUBCLAUSE 5.04C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C008540 A	GROSS OVERRIDING ROYALTY	PNG	Y	Y	100.00000000 % of SALES

Roy Percent:
Deduction: NO
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** SALES
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
CQ ENERGY 100.00000000 CNRL 68.00000000
SPYGLASS RES 32.00000000

ROYALTY DEDUCTIONS -
DEDUCTIONS ALLOWED: ¿gathering, compressing and processing calculated in accordance

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M014136	A	with the Jumping Pound formula, or in accordance with the formula approved by the Crown, whichever is the lesser¿.					

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
MIN ENE BC 100.00000000 CNRL 68.00000000
SPYGLASS RES 32.00000000

SPYGLASS RESOURCES CORP.
Mineral Property Report

SCHEDULE A - LANDS & PNG RIGHTS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

Report Total:

Total Gross:	1,612,040.661	**Total Net:**	982,555.926				
Dev Gross:	1,094,224.978	**Dev Net:**	655,736.271	**Undev Gross:**	517,175.684	**Undev Net:**	326,759.657

**** End of Report ****

Wells

File Number	Package	Property	UWI	Well Name	Status	Well Type	Well Licence #	Operator	WI %
22859	SAB Oil	Other	100011201511W400	AVENIR OC ALDSON 1-12-15-11	PUMPING OIL	OIL	0175386	SPYGLASS RESOURCES CORP.	100
22857	SAB Oil	Other	100060201511W402	AVENIR OC ALDSON 6-2-15-11	WATER DISPOSAL	WATER	0024080	SPYGLASS RESOURCES CORP.	100
22861	SAB Oil	Other	100081201511W400	AVENIR OC ALDSON 8-12-15-11	PUMPING OIL	OIL	0093057	SPYGLASS RESOURCES CORP.	100
22877	SAB Oil	Other	100100301511W400	AVENIR OC ALDSON 10-3-15-11	PUMPING OIL	OIL	0022746	SPYGLASS RESOURCES CORP.	100
22856	SAB Oil	Other	102110101511W400	AVENIR OC ALDSON 11-1-15-11	PUMPING OIL	OIL	0107201	SPYGLASS RESOURCES CORP.	100
17703	SAB Oil	Other	100030901613W400	PACE OIL ALDSON 3-9-16-13	SUSPENDED OIL	OIL	0179848	SPYGLASS RESOURCES CORP.	100
12333	SAB Oil	Other	100060901613W400	PACE OIL ALDSON 6-9-16-13	OIL ABANDONED ZONE	OIL	0024016	SPYGLASS RESOURCES CORP.	100
17777	SAB Oil	Other	100060901613W402	PACE OIL ALDSON 6-9-16-13	FLOWING GAS	GAS	0024016	SPYGLASS RESOURCES CORP.	100
17813	SAB Oil	Other	100070901613W400	PACE OIL ALDSON 7-9-16-13		ABANDONED	0120546	SPYGLASS RESOURCES CORP.	100
11810	SAB Oil	Other	100080201513W400	SPYGLASS ALDSON 8-2-15-13	SUSPENDED GAS	GAS	0090907	SPYGLASS RESOURCES CORP.	75
12671	SAB Oil	Other	100100901613W400	PACE OIL ALDSON 10-9-16-13	PUMPING OIL	OIL	0022850	SPYGLASS RESOURCES CORP.	100
12790	SAB Oil	Other	100120901613W400	ENERPLUS OG ALDSON 12-9-16-13	PUMPING OIL	OIL	0024145	SPYGLASS RESOURCES CORP.	100
17479	SAB Oil	Other	100130901613W400	PACE OIL ALDSON 13-9-16-13	PUMPING OIL	OIL	0179927	SPYGLASS RESOURCES CORP.	100
12929	SAB Oil	Other	100140901613W400	PACE OIL ALDSON 14-9-16-13	WATER DISPOSAL	WATER	0092940	SPYGLASS RESOURCES CORP.	100
10950	SAB Oil	Other	100142901611W400	PROVIDENT ET AL ALDERSON 14-29-16-11		ABANDONED	0138885	SPYGLASS RESOURCES CORP.	100
17528	SAB Oil	Other	100150901613W400	PACE OIL ALDSON 15-9-16-13	PUMPING OIL	OIL	0275891	SPYGLASS RESOURCES CORP.	100
17529	SAB Oil	Other	100150901613W402	PACE OIL ALDSON 15-9-16-13	SUSPENDED GAS	GAS	0275891	ENERPLUS CORPORATION	100
12242	SAB Oil	Other	100041601613W400	PACE OIL ALDSON 4-16-16-13	ABANDONED WATER DISPOSA	WATER DISP	0023123	SPYGLASS RESOURCES CORP.	100
21912	SAB Oil	Other	100063301610W400	CANYON O & GAS ALDSON 6-33-16-10		UNKNOWN	0147122	CANYON OIL & GAS CORPORATION	66.63
21914	SAB Oil	Other	100063301610W402	CANYON O & GAS ALDSON 6-33-16-10	FLOWING GAS	GAS	0147122	HUSKY OIL OPERATIONS LIMITED	66.63
21918	SAB Oil	Other	100070901710W400	CANYON O & GAS ALDSON 7-9-17-10	SUSPENDED GAS	GAS	0234399	HUSKY OIL OPERATIONS LIMITED	63.007
21919	SAB Oil	Other	100080101710W400	OIL 78 ALDERSON 8-1-17-10	ABANDONED GAS	GAS	0069847		74.88
12554	SAB Oil	Other	100081401510W400	PROVIDENT ALDSON 8-14-15-10	ABANDONED GAS	GAS	0137050	SPYGLASS RESOURCES CORP.	100
21911	SAB Oil	Other	100110401710W400	CANYON O & GAS ALDSON 11-4-17-10	FLOWING GAS	GAS	0155300	HUSKY OIL OPERATIONS LIMITED	66.63
22858	SAB Oil	Other	100120201511W400	AVENIR OC ALDSON 12-2-15-11	OIL ABANDONED ZONE	OIL	0023827	SPYGLASS RESOURCES CORP.	100
21917	SAB Oil	Other	100140901710W400	CANYON O & GAS ALDSON 14-9-17-10	SUSPENDED GAS	GAS	0313888	HUSKY OIL OPERATIONS LIMITED	63.007
22860	SAB Oil	Other	100160301511W400	AVENIR OC ALDSON 16-3-15-11	ABANDONED OIL	OIL	0023138	SPYGLASS RESOURCES CORP.	100
21916	SAB Oil	Other	102040401710W400	CANYON O & GAS ALDSON 4-4-17-10	FLOWING GAS	GAS	0313885	HUSKY OIL OPERATIONS LIMITED	66.63
11565	SAB Oil	Other	102062701611W402	GAOILS ET AL ALDERSON 6-27-16-11		UNKNOWN	0134913	ENERPLUS CORPORATION	25
11730	SAB Oil	Other	102112601814W400	NEWALTA BANTRY 11-26-18-14		UNKNOWN	0067540	NEWALTA CORPORATION	8.4
12058	SAB Oil	Other	102112601814W402	NEWALTA BANTRY 11-26-18-14	WATER DISPOSAL	WATER DISP	0067540	NEWALTA CORPORATION	8.4
17854	SAB Oil	Badger	100020101719W400	BOWOOD ETAL ARMADA 2-1-17-19		UNKNOWN	0423035	LGX OIL + GAS INC.	40
17853	SAB Oil	Badger	100020101719W402	BOWOOD ETAL ARMADA 2-1-17-19	FLOWING OIL	OIL	0423035	LGX OIL + GAS INC.	40
17128	SAB Oil	Badger	100050201719W400	BOWOOD ET AL ARMADA 5-2-17-19	TESTING GAS	GAS	0418797	LGX OIL + GAS INC.	40
17307	SAB Oil	Badger	100050201719W402	BOWOOD ET AL ARMADA 5-2-17-19	FLOWING GAS	GAS	0418797	LGX OIL + GAS INC.	40
14456	SAB Oil	Badger	100052501719W400	SPYGLASS EYRMOR 5-25-17-19		ABANDONED	0223335	SPYGLASS RESOURCES CORP.	100
14457	SAB Oil	Badger	100052501719W402	PROVIDENT EYRMOR 5-25-17-19	ABANDONED GAS	GAS	0223335	SPYGLASS RESOURCES CORP.	100
10397	SAB Oil	Badger	100061501719W400	PACE OIL ARMADA 6-15-17-19	ABANDONED GAS ZONE	GAS	0215560	SPYGLASS RESOURCES CORP.	100
10398	SAB Oil	Badger	100061501719W402	PACE OIL ARMADA 6-15-17-19	ABANDONED GAS ZONE	GAS	0215560	SPYGLASS RESOURCES CORP.	100
10809	SAB Oil	Badger	100061501719W403	PACE OIL ARMADA 6-15-17-19		ABANDONED	0215560	SPYGLASS RESOURCES CORP.	100
14627	SAB Oil	Badger	100061501719W404	PACE OIL ARMADA 6-15-17-19		ABANDONED	0215560	SPYGLASS RESOURCES CORP.	100
14640	SAB Oil	Badger	100061501719W405	PACE OIL ARMADA 6-15-17-19		OTHER	0215560	SPYGLASS RESOURCES CORP.	100
17009	SAB Oil	Badger	100070201719W400	BOWOOD ET AL ARMADA 7-2-17-19	FLOWING OIL	OIL	0408473	LGX OIL + GAS INC.	40
14451	SAB Oil	Badger	100072301719W400	PACE OIL ARMADA 7-23-17-19	ABANDONED GAS ZONE	GAS	0201351	SPYGLASS RESOURCES CORP.	50
14461	SAB Oil	Badger	100072301719W402	PACE OIL ARMADA 7-23-17-19	ABANDONED GAS ZONE	GAS	0201351	SPYGLASS RESOURCES CORP.	50
14462	SAB Oil	Badger	100072301719W403	PACE OIL ARMADA 7-23-17-19	ABANDONED GAS ZONE	GAS	0201351	SPYGLASS RESOURCES CORP.	50
14463	SAB Oil	Badger	100072301719W404	PACE OIL ARMADA 7-23-17-19		OTHER	0201351	SPYGLASS RESOURCES CORP.	50
16795	SAB Oil	Badger	100081601719W400	ZAPATA ARMADA 8-16-17-19	SUSPENDED GAS	GAS	0393281	SURGE ENERGY INC.	

13734	SAB Oil	Badger	100163101619W402	VERITY ARMADA 16-31-16-19		UNKNOWN	0129765	VERITY ENERGY LTD.	50
13735	SAB Oil	Badger	100163101619W403	VERITY ARMADA 16-31-16-19	ABANDONED GAS	GAS	0129765	VERITY ENERGY LTD.	50
17130	SAB Oil	Badger	102040101719W400	BOWOOD ET AL ARMADA 4-1-17-19		UNKNOWN	0418798	LGX OIL + GAS INC.	40
17844	SAB Oil	Badger	102040101719W402	BOWOOD ET AL ARMADA 4-1-17-19	FLOWING OIL	OIL	0418798	LGX OIL + GAS INC.	40
16840	SAB Oil	Badger	102100201719W400	BOWOOD ET AL 102 ARMADA 10-2-17-19	FLOWING OIL	OIL	0398933	LGX OIL + GAS INC.	40
11715	SAB Oil	Badger	100011101618W400	PACE OIL BADGER 1-11-16-18		OTHER	0254498	SPYGLASS RESOURCES CORP.	100
11714	SAB Oil	Badger	100043301518W400	PACE OIL BADGER 4-33-15-18		ABANDONED	0247393	SPYGLASS RESOURCES CORP.	100
11757	SAB Oil	Badger	100043301518W402	PACE OIL BADGER 4-33-15-18	FLOWING GAS	GAS	0247393	SPYGLASS RESOURCES CORP.	100
14701	SAB Oil	Badger	100060401618W400	JOURNEY BADGER 6-4-16-18	SUSPENDED GAS	GAS	0323731	SPYGLASS RESOURCES CORP.	40
11743	SAB Oil	Badger	100070201618W400	PACE OIL BADGER 7-2-16-18	FLOWING GAS	GAS	0241242	SPYGLASS RESOURCES CORP.	100
14593	SAB Oil	Badger	100071501618W402	PACE OIL BADGER 7-15-16-18	FLOWING GAS	GAS	0169596	SPYGLASS RESOURCES CORP.	100
10688	SAB Oil	Badger	100073201518W403	CITY OF MEDH BADGER 7-32-15-18	FLOWING GAS	GAS	0101949	SPYGLASS RESOURCES CORP.	40
10426	SAB Oil	Badger	100081101519W400	PACE OIL LBOW 8-11-15-19	OIL ABANDONED ZONE	OIL	0071881	SPYGLASS RESOURCES CORP.	100
10427	SAB Oil	Badger	100081101519W402	PACE OIL LBOW 8-11-15-19	ABANDONED GAS	GAS	0071881	SPYGLASS RESOURCES CORP.	100
14039	SAB Oil	Badger	100100401618W400	PACE OIL BADGER 10-4-16-18		OTHER	0237442	SPYGLASS RESOURCES CORP.	100
14029	SAB Oil	Badger	100100501618W400	PACE OIL BADGER 10-5-16-18		OTHER	0236734	SPYGLASS RESOURCES CORP.	100
17427	SAB Oil	Badger	100103001616W400	PACE OIL ENCHANT 10-30-16-16	ABANDONED GAS ZONE	GAS	0039626	SPYGLASS RESOURCES CORP.	70
17428	SAB Oil	Badger	100103001616W402	PACE OIL ENCHANT 10-30-16-16	ABANDONED GAS ZONE	GAS	0039626	SPYGLASS RESOURCES CORP.	70
17429	SAB Oil	Badger	100103001616W403	PACE OIL ENCHANT 10-30-16-16	ABANDONED GAS ZONE	GAS	0039626	SPYGLASS RESOURCES CORP.	70
17430	SAB Oil	Badger	100103001616W404	PACE OIL ENCHANT 10-30-16-16		ABANDONED	0039626	SPYGLASS RESOURCES CORP.	70
11758	SAB Oil	Badger	100130301617W400	PACE OIL HECTOR 13-3-16-17		ABANDONED	0242226	SPYGLASS RESOURCES CORP.	100
11759	SAB Oil	Badger	100130301617W402	PACE OIL HECTOR 13-3-16-17		OTHER	0242226	SPYGLASS RESOURCES CORP.	100
14641	SAB Oil	Badger	100161001618W400	CITY OF MEDH BADGER 16-10-16-18	FLOWING GAS	GAS	0184756	SPYGLASS RESOURCES CORP.	
11742	SAB Oil	Badger	100163401518W400	PACE OIL BADGER 16-34-15-18		ABANDONED	0247323	SPYGLASS RESOURCES CORP.	100
14623	SAB Oil	Badger	100163401518W402	PACE OIL BADGER 16-34-15-18		ABANDONED	0247323	SPYGLASS RESOURCES CORP.	100
11756	SAB Oil	Badger	100163401518W403	PACE OIL BADGER 16-34-15-18	FLOWING GAS	GAS	0247323	SPYGLASS RESOURCES CORP.	100
11784	SAB Oil	Badger	102060101618W400	PACE OIL 102 BADGER 6-1-16-18	ABANDONED GAS	GAS	0252528	SPYGLASS RESOURCES CORP.	100
22994	SAB Oil	Badger	102073201518W400	ROCK CREEK 102 BADGER 7-32-15-18		UNKNOWN	0284379	SPYGLASS RESOURCES CORP.	100
14600	SAB Oil	Badger	102140801617W400	PACE OIL HECTOR 14-8-16-17	ABANDONED GAS	GAS	0199598	SPYGLASS RESOURCES CORP.	100
14449	SAB Oil	Badger	100031701617W400	PACE OIL HECTOR 3-17-16-17	OIL ABANDONED ZONE	OIL	0159438	SPYGLASS RESOURCES CORP.	100
14450	SAB Oil	Badger	100031701617W402	PACE OIL HECTOR 3-17-16-17		ABANDONED	0159438	SPYGLASS RESOURCES CORP.	100
11851	SAB Oil	Badger	100031901617W400	PACE OIL BADGER 3-19-16-17	OIL ABANDONED ZONE	OIL	0149462	SPYGLASS RESOURCES CORP.	100
11858	SAB Oil	Badger	100031901617W402	PACE OIL BADGER 3-19-16-17	GAS INJECTOR	GAS	0149462	SPYGLASS RESOURCES CORP.	100
11853	SAB Oil	Badger	100041901617W400	PACE OIL BADGER 4-19-16-17	WATER INJECTOR	WATER	0133326	SPYGLASS RESOURCES CORP.	100
11854	SAB Oil	Badger	100051901617W400	PACE OIL BADGER 5-19-16-17	PUMPING OIL	OIL	0120528	SPYGLASS RESOURCES CORP.	100
11855	SAB Oil	Badger	100061901617W400	HUNT ET AL BADGER 6-19-16-17	SUSPENDED OIL	OIL	0121929	SPYGLASS RESOURCES CORP.	100
11873	SAB Oil	Badger	100062001617W400	SPYGLASS HECTOR 6-20-16-17	OIL ABANDONED ZONE	OIL	0133571	SPYGLASS RESOURCES CORP.	100
13863	SAB Oil	Badger	100062001617W402	SPYGLASS HECTOR 6-20-16-17	OIL ABANDONED ZONE	OIL	0133571	SPYGLASS RESOURCES CORP.	100
13864	SAB Oil	Badger	100062001617W403	SPYGLASS HECTOR 6-20-16-17	SUSPENDED GAS	GAS	0133571	HUSKY OIL OPERATIONS LIMITED	100
14921	SAB Oil	Badger	100110801617W400	PACE OIL HECTOR 11-8-16-17	ABANDONED OIL	OIL	0098209	SPYGLASS RESOURCES CORP.	100
11857	SAB Oil	Badger	100111901617W400	HUNT ET AL BADGER 11-19-16-17	OIL ABANDONED ZONE	OIL	0127285	SPYGLASS RESOURCES CORP.	100
11864	SAB Oil	Badger	100111901617W402	HUNT ET AL BADGER 11-19-16-17	FLOWING GAS	GAS	0127285	SPYGLASS RESOURCES CORP.	100
11862	SAB Oil	Badger	100121901617W400	PACE OIL BADGER 12-19-16-17	PUMPING OIL	OIL	0106708	SPYGLASS RESOURCES CORP.	100
11863	SAB Oil	Badger	100131901617W400	PACE OIL BADGER 13-19-16-17	WATER INJECTOR	WATER	0116600	SPYGLASS RESOURCES CORP.	100
14448	SAB Oil	Badger	100140801617W400	PACE OIL HECTOR 14-8-16-17	ABANDONED OIL	OIL	0158054	SPYGLASS RESOURCES CORP.	100
13656	SAB Oil	Badger	1F1141701617W402	PACE OIL HECTOR 14-17-16-17	ABANDONED WATER SOURCE	WATER	0160788	SPYGLASS RESOURCES CORP.	100
11829	SAB Oil	Badger	100141801617W400	HUNT ET AL BADGER 14-18-16-17	OBSERVATION	OBS	0082472	SPYGLASS RESOURCES CORP.	100
11836	SAB Oil	Badger	100151801617W400	PACE OIL BADGER 15-18-16-17		OTHER	0249775	SPYGLASS RESOURCES CORP.	100
13898	SAB Oil	Badger	100162001617W400	SPYGLASS HECTOR 16-20-16-17		ABANDONED	0258750	SPYGLASS RESOURCES CORP.	100
11860	SAB Oil	Badger	102051901617W400	PACE OIL BADGER 5-19-16-17	PUMPING OIL	OIL	0162176	SPYGLASS RESOURCES CORP.	100

15086	SAB Oil	Badger	100012701518W400	WOLF COUL RES BADGER 1-27-15-18	FLOWING GAS	GAS	0357650	WOLF COULEE RESOURCES INC.	35% APEN	
17037	SAB Oil	Badger	100022301618W402	OAKMONT BADGER 2-23-16-18	FLOWING GAS	GAS	0192392	ZARGON OIL & GAS LTD.		
14481	SAB Oil	Badger	100041201618W400	JOURNEY BADGER 4-12-16-18		UNKNOWN	0311814	JOURNEY ENERGY INC.		35
16875	SAB Oil	Badger	100041601518W400	PRADERA LBOW 4-16-15-18	FLOWING GAS	GAS	0399444	WOLF COULEE RESOURCES INC.		
15041	SAB Oil	Badger	100043501518W400	WOLF COUL RES BADGER 4-35-15-18		UNKNOWN	0347977	WOLF COULEE RESOURCES INC.		
18044	SAB Oil	Badger	100043501518W402	WOLF COUL RES BADGER 4-35-15-18		UNKNOWN	0347977	WOLF COULEE RESOURCES INC.		
16248	SAB Oil	Badger	100061701517W400	FAIRMOUNT ENCHANT 6-17-15-17		UNKNOWN	0369900	DELPHI ENERGY CORP.		
14621	SAB Oil	Badger	100062901518W400	CITY OF MEDH BADGER 6-29-15-18	FLOWING GAS	GAS	0186621	SPYGLASS RESOURCES CORP.		
14502	SAB Oil	Badger	100063501518W400	JOURNEY BADGER 6-35-15-18	SUSPENDED GAS	GAS	0254403	JOURNEY ENERGY INC.		30
11744	SAB Oil	Badger	100070401518W400	PACE OIL LBOW 7-4-15-18	FLOWING GAS	GAS	0241041	ZARGON OIL & GAS LTD.		100
17816	SAB Oil	Badger	100071501618W400	PACE OIL BADGER 7-15-16-18	SUSPENDED GAS	GAS	0169596	ZARGON OIL & GAS LTD.		100
17039	SAB Oil	Badger	100072601618W400	BOWOOD BADGER 7-26-16-18	SUSPENDED OIL	OIL	0192120	LGX OIL + GAS INC.		
10309	SAB Oil	Badger	100073201518W400	CITY OF MEDH BADGER 7-32-15-18		UNKNOWN	0101949	CITY OF MEDICINE HAT		40
10310	SAB Oil	Badger	100073201518W402	CITY OF MEDH BADGER 7-32-15-18		UNKNOWN	0101949	CITY OF MEDICINE HAT		40
16316	SAB Oil	Badger	100080401518W400	NULOCH LBOW 8-4-15-18		UNKNOWN	0376632	STEPPE PETROLEUM INC.		25
14459	SAB Oil	Badger	100081401618W400	OAKMONT BADGER 8-14-16-18		UNKNOWN	0096976	ZARGON OIL & GAS LTD.		4.10156
14731	SAB Oil	Badger	100081401618W402	OAKMONT BADGER 8-14-16-18	PUMPING GAS	GAS	0096976	ZARGON OIL & GAS LTD.		4.10156
17038	SAB Oil	Badger	100082301618W400	OAKMONT BADGER 8-23-16-18	SUSPENDED OIL	OIL	0199084	ZARGON OIL & GAS LTD.		
17040	SAB Oil	Badger	100082601618W400	BOWOOD BADGER 8-26-16-18	SUSPENDED OIL	OIL	0170158	LGX OIL + GAS INC.		
14638	SAB Oil	Badger	100092701518W400	CITY OF MEDH BADGER 9-27-15-18	FLOWING GAS	GAS	0257775	SPYGLASS RESOURCES CORP.		
22583	SAB Oil	Badger	100101501617W400	COMPTON HECTOR 10-15-16-17		UNKNOWN	0254257	MFC ENERGY CORPORATION		40
22598	SAB Oil	Badger	100101501617W402	COMPTON HECTOR 10-15-16-17	FLOWING GAS	GAS	0254257	CANADIAN NATURAL RESOURCES LIMITED		40
14973	SAB Oil	Badger	100102001617W400	JOURNEY HECTOR 10-20-16-17	SUSPENDED GAS	GAS	0328241	HUSKY OIL OPERATIONS LIMITED		40
									0% BPEN	
16835	SAB Oil	Badger	100102701518W400	PRADERA BADGER 10-27-15-18	SUSPENDED OIL	OIL	0399171	WOLF COULEE RESOURCES INC.	35% APEN	
16955	SAB Oil	Badger	100110801518W400	CRESTAR LITTLE BOW 11-8-15-18	ABANDONED WATER SOURCE	WATER	0048342	CANADIAN NATURAL RESOURCES LIMITED		
11871	SAB Oil	Badger	100112201617W400	NORCEN ET AL BADGER 11-22-16-17	FLOWING GAS	GAS	0047011	CANADIAN NATURAL RESOURCES LIMITED		10.815
13737	SAB Oil	Badger	100121601517W402	TUSCANY ET AL ENCHANT 12-16-15-17	ABANDONED GAS	GAS	0133191	TUSCANY ENERGY LTD.		30
11783	SAB Oil	Badger	100133101517W400	SPYGLASS ENCHANT 13-31-15-17		UNKNOWN	0250663	SPYGLASS RESOURCES CORP.		100
11878	SAB Oil	Badger	100141301618W400	HUSKY ETAL BADGER 14-13-16-18	SUSPENDED OIL	OIL	0097915	HUSKY OIL OPERATIONS LIMITED		50
17129	SAB Oil	Badger	100150801517W400	BOWOOD ET AL ENCHANT 15-8-15-17		UNKNOWN	0419081	LGX OIL + GAS INC.		50
21465	SAB Oil	Badger	100151201517W400	HUNT SAMEDAN ENCHANT 15-12-15-17		UNKNOWN	0203180	CANADIAN NATURAL RESOURCES LIMITED		
15170	SAB Oil	Badger	100153401518W400	WOLF COUL RES BADGER 15-34-15-18		UNKNOWN	0362786	WOLF COULEE RESOURCES INC.		
16315	SAB Oil	Badger	100161301618W400	HUSKY BADGER 16-13-16-18		UNKNOWN	0376752	HUSKY OIL OPERATIONS LIMITED		50
16740	SAB Oil	Badger	100161301618W402	HUSKY BADGER 16-13-16-18	FLOWING GAS	GAS	0376752	HUSKY OIL OPERATIONS LIMITED		50
14030	SAB Oil	Badger	100163101518W400	PACE OIL BADGER 16-31-15-18		ABANDONED	0282954	SPYGLASS RESOURCES CORP.		100
14739	SAB Oil	Badger	102031701617W400	JOURNEY HECTOR 3-17-16-17	SUSPENDED GAS	GAS	0328240	CANADIAN NATURAL RESOURCES LIMITED	0% BPEN	
14812	SAB Oil	Badger	102031901617W400	JOURNEY BADGER 3-19-16-17		UNKNOWN	0326126	JOURNEY ENERGY INC.		40
14974	SAB Oil	Badger	102031901617W402	JOURNEY BADGER 3-19-16-17	SUSPENDED GAS	GAS	0326126	HUSKY OIL OPERATIONS LIMITED		40
14715	SAB Oil	Badger	102050801617W400	JOURNEY HECTOR 5-8-16-17		UNKNOWN	0314098	JOURNEY ENERGY INC.		
14713	SAB Oil	Badger	102050801617W402	JOURNEY HECTOR 5-8-16-17		UNKNOWN	0314098	JOURNEY ENERGY INC.		
14717	SAB Oil	Badger	102050801617W403	JOURNEY HECTOR 5-8-16-17		UNKNOWN	0314098	JOURNEY ENERGY INC.		
11745	SAB Oil	Badger	102061001518W400	PACE OIL 102 LBOW 6-10-15-18		ABANDONED	0241040	SPYGLASS RESOURCES CORP.		100
14703	SAB Oil	Badger	102062001617W400	JOURNEY HECTOR 6-20-16-17	SUSPENDED OIL	OIL	0314031	JOURNEY ENERGY INC.		40
18405	SAB Oil	Badger	102062001617W402	JOURNEY HECTOR 6-20-16-17	FLOWING GAS	GAS	0314031	HUSKY OIL OPERATIONS LIMITED		40
14691	SAB Oil	Badger	102102101617W400	COMPTON HECTOR 10-21-16-17		UNKNOWN	0238514	MFC ENERGY CORPORATION		26.66664
14692	SAB Oil	Badger	102102101617W402	COMPTON HECTOR 10-21-16-17	SUSPENDED GAS	GAS	0238514	CANADIAN NATURAL RESOURCES LIMITED		26.66664
16523	SAB Oil	Badger	102102201518W400	ZARGON LBOW 10-22-15-18	FLOWING GAS	GAS	0355797	ZARGON OIL & GAS LTD.		
16834	SAB Oil	Badger	102163401518W400	PRADERA 102 BADGER 16-34-15-18		UNKNOWN	0398976	WOLF COULEE RESOURCES INC.		
17005	SAB Oil	Badger	102163401518W403	PRADERA 102 BADGER 16-34-15-18	SUSPENDED GAS	GAS	0398976	WOLF COULEE RESOURCES INC.		

20006	SAB Oil	Bow Island	102153501013W400	AVENIR OC BI 15-35-10-13	PUMPING OIL	OIL	0261386	SPYGLASS RESOURCES CORP.	92.2495
20007	SAB Oil	Bow Island	102163501013W400	AVENIR OC BI 16-35-10-13	PUMPING OIL	OIL	0251444	SPYGLASS RESOURCES CORP.	92.2495
20020	SAB Oil	Bow Island	103153501013W400	AVENIR OC BI 15-35-10-13	PUMPING OIL	OIL	0288934	SPYGLASS RESOURCES CORP.	92.2495
20008	SAB Oil	Bow Island	103163501013W400	CELTIC 103 BOW ISLAND 16-35-10-13	PUMPING OIL	OIL	0255441	SPYGLASS RESOURCES CORP.	92.2495
20009	SAB Oil	Bow Island	104153501013W400	AVENIR OC BI 15-35-10-13	PUMPING OIL	OIL	0293003	SPYGLASS RESOURCES CORP.	92.2495
20021	SAB Oil	Bow Island	104163501013W400	AVENIR OC BI 16-35-10-13	PUMPING OIL	OIL	0288766	SPYGLASS RESOURCES CORP.	92.2495
22874	SAB Oil	Bow Island	100020501112W400	AVENIR OC BI 2-5-11-12	SUSPENDED OIL	OIL	0155264	SPYGLASS RESOURCES CORP.	100
22852	SAB Oil	Bow Island	100030501112W400	AVENIR OC BI 3-5-11-12	WATER DISPOSAL	WATER	0152640	SPYGLASS RESOURCES CORP.	100
22876	SAB Oil	Bow Island	100040501112W400	AVENIR OC BI 4-5-11-12	PUMPING OIL	OIL	0155683	SPYGLASS RESOURCES CORP.	100
19788	SAB Oil	Bow Island	100060901112W400	LL&E ET AL BOW ISLAND 6-9-11-12	ABANDONED GAS	GAS	0084540		42.5
19787	SAB Oil	Bow Island	100061001112W400	LL&E ET AL BOW ISLAND 6-10-11-12	ABANDONED GAS	GAS	0069716		42.5
22862	SAB Oil	Bow Island	100103101012W400	CELTIC BI 10-31-10-12	SUSPENDED OIL	OIL	0160926	SPYGLASS RESOURCES CORP.	100
22863	SAB Oil	Bow Island	100113101012W400	AVENIR OC BI 11-31-10-12	PUMPING OIL	OIL	0293815	SPYGLASS RESOURCES CORP.	100
22884	SAB Oil	Bow Island	100123101012W400	AVENIR OC BI 12-31-10-12	SUSPENDED OIL	OIL	0202081	SPYGLASS RESOURCES CORP.	100
22868	SAB Oil	Bow Island	100143101012W400	AVENIR OC BI 14-31-10-12	PUMPING OIL	OIL	0155198	SPYGLASS RESOURCES CORP.	100
22870	SAB Oil	Bow Island	100153101012W400	AVENIR OC BI 15-31-10-12	ABANDONED OIL	OIL	0152721	SPYGLASS RESOURCES CORP.	100
22873	SAB Oil	Bow Island	100163101012W400	AVENIR OC BI 16-31-10-12	SUSPENDED OIL	OIL	0151020	SPYGLASS RESOURCES CORP.	100
22875	SAB Oil	Bow Island	102030501112W400	AVENIR OC BI 3-5-11-12	SUSPENDED OIL	OIL	0152783	SPYGLASS RESOURCES CORP.	100
20019	SAB Oil	Bow Island	102060801112W400	PILOT ET AL 102 BI 6-8-11-12		UNKNOWN	0340595	NEO EXPLORATION INC.	14.91
22108	SAB Oil	Bow Island	102060801112W402	PILOT ET AL 102 BI 6-8-11-12		UNKNOWN	0340595	NEO EXPLORATION INC.	14.91
22865	SAB Oil	Bow Island	102123101012W400	AVENIR OC BI 12-31-10-12	PUMPING OIL	OIL	0202079	SPYGLASS RESOURCES CORP.	100
22867	SAB Oil	Bow Island	102133101012W400	AVENIR OC BI 13-31-10-12	SUSPENDED OIL	OIL	0293818	SPYGLASS RESOURCES CORP.	100
22869	SAB Oil	Bow Island	102143101012W400	AVENIR OC BI 14-31-10-12	PUMPING OIL	OIL	0201642	SPYGLASS RESOURCES CORP.	100
22872	SAB Oil	Bow Island	102153101012W400	AVENIR OC BI 15-31-10-12	PUMPING OIL	OIL	0201683	SPYGLASS RESOURCES CORP.	100
22866	SAB Oil	Bow Island	103123101012W400	AVENIR OC BI 12-31-10-12	PUMPING OIL	OIL	0293816	SPYGLASS RESOURCES CORP.	100
22885	SAB Oil	Bow Island	103143101012W400	CELTIC BI 14-31-10-12	SUSPENDED OIL	OIL	0201684	ENERPLUS CORPORATION	100
22848	SAB Oil	Bow Island	103153101012W400	AVENIR OC BI 15-31-10-12		UNKNOWN	0293817	SPYGLASS RESOURCES CORP.	100
17677	SAB Oil	Enchant	100020101415W400	WRITERS HAYS 2-1-14-15	WATER INJECTOR	WATER INJ	0340562	TAQA NORTH LTD.	33.33
18418	SAB Oil	Enchant	100023301317W400	HARVEST ENCHANT 2-33-13-17	SUSPENDED GAS	GAS	0186687	HARVEST OPERATIONS CORP.	50
17694	SAB Oil	Enchant	100023301317W403	HARVEST ENCHANT 2-33-13-17		UNKNOWN	0186687	HARVEST OPERATIONS CORP.	50
17697	SAB Oil	Enchant	100023501315W400	VENATOR ET AL HAYS 2-35-13-15	PUMPING OIL	OIL	0200126	TAQA NORTH LTD.	25
17699	SAB Oil	Enchant	100030101415W400	PWEI ET AL HAYS 3-1-14-15	FLOWING OIL	OIL	0330541	TAQA NORTH LTD.	33.33
17708	SAB Oil	Enchant	100033401315W400	PETROSTAR ET AL ENCHANT 3-34-13-15	PUMPING OIL	OIL	0147931	CANADIAN NATURAL RESOURCES LIMITED	12
15103	SAB Oil	Enchant	100042801215W400	PACE OIL ENCHANT 4-28-12-15		OTHER	0361848	SPYGLASS RESOURCES CORP.	100
16500	SAB Oil	Enchant	100050201216W400	PACE OIL ENCHANT 5-2-12-16		OTHER	0377698	SPYGLASS RESOURCES CORP.	100
16612	SAB Oil	Enchant	100050201216W402	PACE OIL ENCHANT 5-2-12-16		OTHER	0377698	SPYGLASS RESOURCES CORP.	100
16677	SAB Oil	Enchant	100050201216W403	PACE OIL ENCHANT 5-2-12-16		OTHER	0377698	SPYGLASS RESOURCES CORP.	100
17770	SAB Oil	Enchant	100060201415W400	PACE OIL HAYS 6-2-14-15	PUMPING OIL	OIL	0122946	TAQA NORTH LTD.	100
10380	SAB Oil	Enchant	100060301317W402	HARVEST ENCHANT 6-3-13-17	ABANDONED GAS ZONE	GAS	0182517	HARVEST OPERATIONS CORP.	50
10804	SAB Oil	Enchant	100060301317W403	HARVEST ENCHANT 6-3-13-17	ABANDONED GAS ZONE	GAS	0182517	HARVEST OPERATIONS CORP.	50
15169	SAB Oil	Enchant	100061101216W402	MAVERICK EXPL ENCHANT 6-11-12-16	SUSPENDED GAS	GAS	0357390	SPRY2 ENERGY INC.	
17778	SAB Oil	Enchant	100061101416W400	PACE OIL ENCHANT 6-11-14-16		ABANDONED	0134838	SPYGLASS RESOURCES CORP.	100
14908	SAB Oil	Enchant	100062201215W400	CNRL ENCHANT 6-22-12-15	SUSPENDED OIL	OIL	0328976	CANADIAN NATURAL RESOURCES LIMITED	30
17786	SAB Oil	Enchant	100062301315W400	CNRL ENCHANT 6-23-13-15	PUMPING OIL	OIL	0120554	CANADIAN NATURAL RESOURCES LIMITED	18.471
17787	SAB Oil	Enchant	100062301315W402	CNRL ENCHANT 6-23-13-15		UNKNOWN	0120554	CANADIAN NATURAL RESOURCES LIMITED	18.471
14966	SAB Oil	Enchant	100062701216W400	PACE OIL ENCHANT 6-27-12-16		OTHER	0337851	SPYGLASS RESOURCES CORP.	100
11793	SAB Oil	Enchant	100063101315W400	PROVIDENT ENCHANT 6-31-13-15		OTHER	0051779	SPYGLASS RESOURCES CORP.	100
14727	SAB Oil	Enchant	100063301216W400	SPYGLASS ENCHANT 6-33-12-16		ABANDONED	0321451	SPYGLASS RESOURCES CORP.	75
16878	SAB Oil	Enchant	100063301216W402	SPYGLASS ENCHANT 6-33-12-16		OTHER	0321451	SPYGLASS RESOURCES CORP.	75
17804	SAB Oil	Enchant	100063501315W400	VENATOR ET AL HAYS 6-35-13-15	SUSPENDED WATER INJECTOF	WATER INJ	0165661	TAQA NORTH LTD.	25

11712	SAB Oil	Enchant	100093401215W400	PACE OIL ENCHANT 9-34-12-15		ABANDONED	0237322	SPYGLASS RESOURCES CORP.	100
14660	SAB Oil	Enchant	100102201215W400	CNRL ENCHANT 10-22-12-15	SUSPENDED OIL	OIL	0318013	CANADIAN NATURAL RESOURCES LIMITED	30
11792	SAB Oil	Enchant	100103001315W400	PACE OIL ENCHANT 10-30-13-15		ABANDONED	0079063	SPYGLASS RESOURCES CORP.	100
14901	SAB Oil	Enchant	100112201215W400	CNRL ENCHANT 11-22-12-15	PUMPING OIL	OIL	0327284	CANADIAN NATURAL RESOURCES LIMITED	30
17444	SAB Oil	Enchant	100112301315W400	CNRL ENCHANT 11-23-13-15	WATER INJECTOR	OIL	0258337	CANADIAN NATURAL RESOURCES LIMITED	18.471
17949	SAB Oil	Enchant	100112301315W402	CNRL ENCHANT 11-23-13-15		UNKNOWN	0258337	CANADIAN NATURAL RESOURCES LIMITED	18.471
17950	SAB Oil	Enchant	100112301315W403	CNRL ENCHANT 11-23-13-15		UNKNOWN	0258337	CANADIAN NATURAL RESOURCES LIMITED	18.471
17450	SAB Oil	Enchant	100113601315W400	PRIMEWEST ET AL HAYS 11-36-13-15	PUMPING OIL	OIL	0254271	TAQA NORTH LTD.	33.33
14132	SAB Oil	Enchant	100120901216W400	PACE OIL ENCHANT 12-9-12-16	WATER DISPOSAL	WATER	0083304	SPYGLASS RESOURCES CORP.	100
17462	SAB Oil	Enchant	100122301315W400	CNRL ENCHANT 12-23-13-15	PUMPING OIL	OIL	0229458	CANADIAN NATURAL RESOURCES LIMITED	18.471
17469	SAB Oil	Enchant	100123601315W400	PRL ET AL HAYS 12-36-13-15	WATER INJECTOR	WATER INJ	0237923	TAQA NORTH LTD.	33.33
14751	SAB Oil	Enchant	100132201215W400	CNRL ENCHANT 13-22-12-15	SUSPENDED OIL	OIL	0318190	CANADIAN NATURAL RESOURCES LIMITED	30
17486	SAB Oil	Enchant	100132301315W400	CNRL ENCHANT 13-23-13-15	WATER INJECTOR	WATER INJ	0244754	CANADIAN NATURAL RESOURCES LIMITED	18.471
16260	SAB Oil	Enchant	100132701215W400	PROVIDENT ENCHANT 13-27-12-15		ABANDONED	0376413	SPYGLASS RESOURCES CORP.	100
16774	SAB Oil	Enchant	100132701215W402	PROVIDENT ENCHANT 13-27-12-15	SUSPENDED GAS	GAS	0376413	SPYGLASS RESOURCES CORP.	100
16626	SAB Oil	Enchant	100132701215W403	PROVIDENT ENCHANT 13-27-12-15		OTHER	0376413	SPYGLASS RESOURCES CORP.	100
14208	SAB Oil	Enchant	100140101216W400	PACE OIL ENCHANT 14-1-12-16	ABANDONED OIL	OIL	0190349	SPYGLASS RESOURCES CORP.	100
14547	SAB Oil	Enchant	100142201215W400	CNRL ENCHANT 14-22-12-15	SUSPENDED OIL	OIL	0316547	CANADIAN NATURAL RESOURCES LIMITED	30
17509	SAB Oil	Enchant	100142301315W400	CNRL ENCHANT 14-23-13-15	PUMPING OIL	OIL	0123487	CANADIAN NATURAL RESOURCES LIMITED	18.471
16837	SAB Oil	Enchant	100142401217W400	BOWOOD ET AL ENCHANT 14-24-12-17		UNKNOWN	0399149	LGX OIL + GAS INC.	40
17120	SAB Oil	Enchant	100142401217W402	BOWOOD ET AL ENCHANT 14-24-12-17		UNKNOWN	0399149	LGX OIL + GAS INC.	40
17121	SAB Oil	Enchant	100142401217W403	BOWOOD ET AL ENCHANT 14-24-12-17	SUSPENDED GAS	GAS	0399149	ALTAGAS LTD.	40
18237	SAB Oil	Enchant	100142401217W404	BOWOOD ET AL ENCHANT 14-24-12-17	SUSPENDED GAS	GAS	0399149	ALTAGAS LTD.	40
16857	SAB Oil	Enchant	100142501217W400	BOWOOD ET AL VAUX 14-25-12-17		UNKNOWN	0399287	LGX OIL + GAS INC.	40
17148	SAB Oil	Enchant	100142501217W403	BOWOOD ET AL VAUX 14-25-12-17	ABANDONED GAS	GAS	0399287	LGX OIL + GAS INC.	40
17518	SAB Oil	Enchant	100143501315W400	SPYGLASS HAYS 14-35-13-15	SUSPENDED OIL	OIL	0125268	TAQA NORTH LTD.	50
17519	SAB Oil	Enchant	100143601315W400	VENATOR ET AL HAYS 14-36-13-15	COMMINGLED	UNKNOWN	0126396		33.33
17520	SAB Oil	Enchant	100143601315W402	VENATOR ET AL HAYS 14-36-13-15	PUMPING OIL	OIL	0126396	TAQA NORTH LTD.	33.33
17532	SAB Oil	Enchant	100152301315W400	CNRL ENCHANT 15-23-13-15	WATER INJECTOR	WATER INJ	0253462	CANADIAN NATURAL RESOURCES LIMITED	18.471
17533	SAB Oil	Enchant	100152601315W400	VENATOR ET AL ENCHANT 15-26-13-15	OIL ABANDONED ZONE	OIL	0195668		25
18401	SAB Oil	Enchant	100152601315W402	VENATOR ET AL ENCHANT 15-26-13-15	WATER SOURCE	WATER	0195668	TAQA NORTH LTD.	25
17538	SAB Oil	Enchant	100153501315W400	VENATOR ET AL HAYS 15-35-13-15		UNKNOWN	0213949	TAQA NORTH LTD.	25
17547	SAB Oil	Enchant	100160801315W400	PACE OIL ENCHANT 16-8-13-15	ABANDONED OIL	OIL	0189934	SPYGLASS RESOURCES CORP.	25
14722	SAB Oil	Enchant	100162801216W400	PACE OIL ENCHANT 16-28-12-16		ABANDONED	0317490	SPYGLASS RESOURCES CORP.	100
14723	SAB Oil	Enchant	100162801216W402	PACE OIL ENCHANT 16-28-12-16		OTHER	0317490	SPYGLASS RESOURCES CORP.	100
16258	SAB Oil	Enchant	102020101216W400	PROVIDENT 102 ENCHANT 2-1-12-16		ABANDONED	0376478	SPYGLASS RESOURCES CORP.	100
16681	SAB Oil	Enchant	102020101216W402	PROVIDENT 102 ENCHANT 2-1-12-16		ABANDONED	0376478	SPYGLASS RESOURCES CORP.	100
14100	SAB Oil	Enchant	102051001216W400	PROVIDENT 102 ENCHANT 5-10-12-16	SUSPENDED GAS	GAS	0284103	SPRY2 ENERGY INC.	
15101	SAB Oil	Enchant	102082901216W400	PACE OIL ENCHANT 8-29-12-16		OTHER	0340750	SPYGLASS RESOURCES CORP.	100
17606	SAB Oil	Enchant	102102301315W400	CNRL ENCHANT 10-23-13-15	SUSPENDED OIL	OIL	0232899	CANADIAN NATURAL RESOURCES LIMITED	18.471
17607	SAB Oil	Enchant	102102301315W402	CNRL ENCHANT 10-23-13-15		UNKNOWN	0232899	CANADIAN NATURAL RESOURCES LIMITED	18.471
16259	SAB Oil	Enchant	102102701215W400	PACE OIL 102 ENCHANT 10-27-12-15		ABANDONED	0376419	SPYGLASS RESOURCES CORP.	100
16627	SAB Oil	Enchant	102102701215W402	PACE OIL 102 ENCHANT 10-27-12-15		ABANDONED	0376419	SPYGLASS RESOURCES CORP.	100
16628	SAB Oil	Enchant	102102701215W403	PACE OIL 102 ENCHANT 10-27-12-15	FLOWING GAS	GAS	0376419	SPYGLASS RESOURCES CORP.	100
17612	SAB Oil	Enchant	102122301315W400	CNRL ENCHANT 12-23-13-15	PUMPING OIL	OIL	0253591	CANADIAN NATURAL RESOURCES LIMITED	18.471
17971	SAB Oil	Enchant	102122301315W402	CNRL ENCHANT 12-23-13-15		UNKNOWN	0253591	CANADIAN NATURAL RESOURCES LIMITED	18.471
17972	SAB Oil	Enchant	102122301315W403	CNRL ENCHANT 12-23-13-15		UNKNOWN	0253591	CANADIAN NATURAL RESOURCES LIMITED	18.471
17621	SAB Oil	Enchant	102142301315W400	CNRL ENCHANT 14-23-13-15	PUMPING OIL	OIL	0254540	CANADIAN NATURAL RESOURCES LIMITED	18.471
17623	SAB Oil	Enchant	102143601315W400	PRL ET AL 102 HAYS 14-36-13-15	PUMPING OIL	OIL	0238417	TAQA NORTH LTD.	33.33
15102	SAB Oil	Enchant	102162801215W400	PACE OIL ENCHANT 16-28-12-15		ABANDONED	0360500	SPYGLASS RESOURCES CORP.	100

14648	SAB Oil	Enchant	100062101216W402	PROVIDENT ENCHANT 6-21-12-16	OIL ABANDONED ZONE	OIL	0130179	SPYGLASS RESOURCES CORP.	100
14128	SAB Oil	Enchant	100062101216W403	PROVIDENT ENCHANT 6-21-12-16	OIL ABANDONED ZONE	OIL	0130179	SPYGLASS RESOURCES CORP.	100
16678	SAB Oil	Enchant	100062101216W404	PROVIDENT ENCHANT 6-21-12-16		ABANDONED	0130179	SPYGLASS RESOURCES CORP.	100
14167	SAB Oil	Enchant	100072001216W400	PACE OIL ENCHANT 7-20-12-16	PUMPING OIL	OIL	0097392	SPYGLASS RESOURCES CORP.	100
13686	SAB Oil	Enchant	100072901216W400	PACE OIL ENCHANT 7-29-12-16	PUMPING OIL	OIL	0287543	SPYGLASS RESOURCES CORP.	100
14158	SAB Oil	Enchant	100082001216W400	PACE OIL ENCHANT 8-20-12-16	SUSPENDED OIL	OIL	0101339	SPYGLASS RESOURCES CORP.	100
14155	SAB Oil	Enchant	100092001216W400	PACE OIL ENCHANT 9-20-12-16	SUSPENDED OIL	OIL	0097393	SPYGLASS RESOURCES CORP.	100
14146	SAB Oil	Enchant	100092901216W400	PACE OIL ENCHANT 9-29-12-16	PUMPING OIL	OIL	0288191	SPYGLASS RESOURCES CORP.	100
14166	SAB Oil	Enchant	100102001216W400	PACE OIL ENCHANT 10-20-12-16	PUMPING OIL	OIL	0096596	SPYGLASS RESOURCES CORP.	100
14176	SAB Oil	Enchant	100112001216W400	PACE OIL ENCHANT 11-20-12-16	PUMPING OIL	OIL	0092734	SPYGLASS RESOURCES CORP.	100
14171	SAB Oil	Enchant	100112901216W400	PACE OIL ENCHANT 11-29-12-16	SUSPENDED OIL	OIL	0295356	SPYGLASS RESOURCES CORP.	100
14185	SAB Oil	Enchant	100122001216W400	PACE OIL ENCHANT 12-20-12-16	SUSPENDED OIL	OIL	0098242	SPYGLASS RESOURCES CORP.	100
14136	SAB Oil	Enchant	100122101216W400	PACE OIL ENCHANT 12-21-12-16	WATER DISPOSAL	WATER	0101625	SPYGLASS RESOURCES CORP.	100
14177	SAB Oil	Enchant	100122901216W400	PACE OIL ENCHANT 12-29-12-16	SUSPENDED OIL	OIL	0294378	SPYGLASS RESOURCES CORP.	100
14178	SAB Oil	Enchant	100122901216W402	PACE OIL ENCHANT 12-29-12-16	PUMPING OIL	OIL	0294378	SPYGLASS RESOURCES CORP.	100
14183	SAB Oil	Enchant	100132001216W400	PACE OIL ENCHANT 13-20-12-16	ABANDONED OIL	OIL	0101342	SPYGLASS RESOURCES CORP.	100
14173	SAB Oil	Enchant	100142001216W400	PACE OIL ENCHANT 14-20-12-16	SUSPENDED OIL	OIL	0101823	SPYGLASS RESOURCES CORP.	100
14125	SAB Oil	Enchant	100151601216W400	PACE OIL ENCHANT 15-16-12-16	SUSPENDED OIL	OIL	0147338	SPYGLASS RESOURCES CORP.	100
14161	SAB Oil	Enchant	100152001216W400	PACE OIL ENCHANT 15-20-12-16	PUMPING OIL	OIL	0101822	SPYGLASS RESOURCES CORP.	100
14111	SAB Oil	Enchant	100161601216W400	PACE OIL ENCHANT 16-16-12-16		ABANDONED	0243523	SPYGLASS RESOURCES CORP.	100
14112	SAB Oil	Enchant	100161601216W402	PACE OIL ENCHANT 16-16-12-16	FLOWING GAS	GAS	0243523	SPYGLASS RESOURCES CORP.	100
14152	SAB Oil	Enchant	100162001216W400	PACE OIL ENCHANT 16-20-12-16	OIL ABANDONED ZONE	OIL	0114491	SPYGLASS RESOURCES CORP.	100
14153	SAB Oil	Enchant	100162001216W402	PACE OIL ENCHANT 16-20-12-16	SUSPENDED OIL	OIL	0114491	SPYGLASS RESOURCES CORP.	100
14118	SAB Oil	Enchant	102011601216W402	PACE OIL ENCHANT 1-16-12-16		ABANDONED	0154061	SPYGLASS RESOURCES CORP.	100
14119	SAB Oil	Enchant	102011601216W403	PACE OIL ENCHANT 1-16-12-16	FLOWING GAS	GAS	0154061	SPYGLASS RESOURCES CORP.	100
14160	SAB Oil	Enchant	102022001216W400	PACE OIL ENCHANT 2-20-12-16	OIL ABANDONED ZONE	OIL	0215796	SPYGLASS RESOURCES CORP.	100
17967	SAB Oil	Enchant	102022001216W402	PACE OIL ENCHANT 2-20-12-16		ABANDONED	0215796	SPYGLASS RESOURCES CORP.	100
14172	SAB Oil	Enchant	102032001216W400	PROVIDENT ENCHANT 3-20-12-16	SUSPENDED OIL	OIL	0161957	SPYGLASS RESOURCES CORP.	100
14747	SAB Oil	Enchant	102032901216W400	PROVIDENT 102 ENCHANT 3-29-12-16	PUMPING OIL	OIL	0286248	SPYGLASS RESOURCES CORP.	100
14137	SAB Oil	Enchant	102042101216W400	PACE OIL ENCHANT 4-21-12-16	OIL ABANDONED ZONE	OIL	0152515	SPYGLASS RESOURCES CORP.	100
14138	SAB Oil	Enchant	102042101216W402	PACE OIL ENCHANT 4-21-12-16	OIL ABANDONED ZONE	OIL	0152515	SPYGLASS RESOURCES CORP.	100
14139	SAB Oil	Enchant	102042101216W403	PACE OIL ENCHANT 4-21-12-16	SUSPENDED GAS	GAS	0152515	SPYGLASS RESOURCES CORP.	100
14162	SAB Oil	Enchant	102072001216W400	PROVIDENT ENCHANT 7-20-12-16		ABANDONED	0152337	SPYGLASS RESOURCES CORP.	100
14168	SAB Oil	Enchant	102072001216W402	PROVIDENT ENCHANT 7-20-12-16	PUMPING OIL	OIL	0152337	SPYGLASS RESOURCES CORP.	100
14147	SAB Oil	Enchant	102082001216W400	PACE OIL ENCHANT 8-20-12-16	OIL ABANDONED ZONE	OIL	0152404	SPYGLASS RESOURCES CORP.	100
14148	SAB Oil	Enchant	102082001216W402	PACE OIL ENCHANT 8-20-12-16	SUSPENDED OIL	OIL	0152404	SPYGLASS RESOURCES CORP.	100
14159	SAB Oil	Enchant	102102001216W400	PACE OIL ENCHANT 10-20-12-16	PUMPING OIL	OIL	0152403	SPYGLASS RESOURCES CORP.	100
14092	SAB Oil	Enchant	102111501216W400	PACE OIL ENCHANT 11-15-12-16	OIL ABANDONED ZONE	OIL	0148844	SPYGLASS RESOURCES CORP.	100
14093	SAB Oil	Enchant	102111501216W402	PACE OIL ENCHANT 11-15-12-16	OIL ABANDONED ZONE	OIL	0148844	SPYGLASS RESOURCES CORP.	100
14182	SAB Oil	Enchant	102132001216W400	PROVIDENT ENCHANT 13-20-12-16	SUSPENDED OIL	OIL	0123869	SPYGLASS RESOURCES CORP.	100
14154	SAB Oil	Enchant	102162001216W400	PACE OIL ENCHANT 16-20-12-16	SUSPENDED OIL	OIL	0151949	SPYGLASS RESOURCES CORP.	100
13874	SAB Oil	Enchant	103012901216W400	PACE OIL ENCHANT 1-29-12-16	SUSPENDED OIL	OIL	0306290	SPYGLASS RESOURCES CORP.	100
14141	SAB Oil	Enchant	103082001216W400	PACE OIL ENCHANT 8-20-12-16	SUSPENDED OIL	OIL	0154063	SPYGLASS RESOURCES CORP.	100
17058	SAB Oil	Enchant	103082001216W402	PACE OIL ENCHANT 8-20-12-16	SUSPENDED OIL	OIL	0154063	SPYGLASS RESOURCES CORP.	100
15070	SAB Oil	Enchant	103142901216W400	PACE OIL ENCHANT 14-29-12-16	ABANDONED GAS ZONE	GAS	0360485	SPYGLASS RESOURCES CORP.	100
16306	SAB Oil	Enchant	103142901216W402	PACE OIL ENCHANT 14-29-12-16	SUSPENDED GAS	GAS	0360485	SPYGLASS RESOURCES CORP.	100
16684	SAB Oil	Enchant	103142901216W403	PACE OIL ENCHANT 14-29-12-16		OTHER	0360485	SPYGLASS RESOURCES CORP.	100
16745	SAB Oil	Enchant	103142901216W404	PACE OIL ENCHANT 14-29-12-16	SUSPENDED GAS	GAS	0360485	SPYGLASS RESOURCES CORP.	100
14151	SAB Oil	Enchant	103162001216W400	PACE OIL ENCHANT 16-20-12-16	WATER DISPOSAL	WATER	0177127	SPYGLASS RESOURCES CORP.	100
14142	SAB Oil	Enchant	104082001216W400	PACE OIL ENCHANT 8-20-12-16	ABANDONED GAS ZONE	GAS	0193712	SPYGLASS RESOURCES CORP.	100

14082	SAB Oil	Enchant	100051401216W403	PACE OIL ENCHANT 5-14-12-16	FLOWING GAS	GAS	0152699	SPYGLASS RESOURCES CORP.	45
14108	SAB Oil	Enchant	100051501216W400	PACE OIL ENCHANT 5-15-12-16	SUSPENDED OIL	OIL	0119316	SPYGLASS RESOURCES CORP.	100
14096	SAB Oil	Enchant	100061001216W400	PACE OIL ENCHANT 6-10-12-16	OIL ABANDONED ZONE	OIL	0099960	SPYGLASS RESOURCES CORP.	100
14097	SAB Oil	Enchant	100061001216W402	PACE OIL ENCHANT 6-10-12-16	ABANDONED GAS ZONE	GAS	0099960	SPYGLASS RESOURCES CORP.	100
16281	SAB Oil	Enchant	100061001216W403	PACE OIL ENCHANT 6-10-12-16	SUSPENDED GAS	GAS	0099960	SPYGLASS RESOURCES CORP.	100
14130	SAB Oil	Enchant	100061601216W400	PACE OIL ENCHANT 6-16-12-16	SUSPENDED OIL	OIL	0116989	SPYGLASS RESOURCES CORP.	100
14089	SAB Oil	Enchant	100071501216W400	PACE OIL ENCHANT 7-15-12-16	FLOWING GAS	GAS	0231924	SPYGLASS RESOURCES CORP.	100
14126	SAB Oil	Enchant	100071601216W400	PACE OIL ENCHANT 7-16-12-16	SUSPENDED OIL	OIL	0118243	SPYGLASS RESOURCES CORP.	100
14115	SAB Oil	Enchant	100081601216W400	PACE OIL ENCHANT 8-16-12-16	PUMPING OIL	OIL	0118483	SPYGLASS RESOURCES CORP.	100
14144	SAB Oil	Enchant	100091701216W400	PACE OIL ENCHANT 9-17-12-16	SUSPENDED GAS	GAS	0243654	SPYGLASS RESOURCES CORP.	100
16680	SAB Oil	Enchant	100091701216W402	PACE OIL ENCHANT 9-17-12-16		OTHER	0243654	SPYGLASS RESOURCES CORP.	100
14090	SAB Oil	Enchant	100101501216W400	PACE OIL ENCHANT 10-15-12-16	WATER DISPOSAL	WATER	0279088	SPYGLASS RESOURCES CORP.	100
14164	SAB Oil	Enchant	100101701216W400	PACE OIL ENCHANT 10-17-12-16	ABANDONED GAS ZONE	GAS	0092182	SPYGLASS RESOURCES CORP.	100
14165	SAB Oil	Enchant	100101701216W402	PACE OIL ENCHANT 10-17-12-16	FLOWING GAS	GAS	0092182	SPYGLASS RESOURCES CORP.	100
14094	SAB Oil	Enchant	100111001216W400	PACE OIL ENCHANT 11-10-12-16	SUSPENDED OIL	OIL	0146707	SPYGLASS RESOURCES CORP.	100
14131	SAB Oil	Enchant	100130901216W400	PACE OIL ENCHANT 13-9-12-16	FLOWING GAS	GAS	0231923	SPYGLASS RESOURCES CORP.	100
14105	SAB Oil	Enchant	100131001216W400	PROVIDENT ENCHANT 13-10-12-16	SUSPENDED OIL	OIL	0123611	SPYGLASS RESOURCES CORP.	100
14078	SAB Oil	Enchant	100141101216W400	PACE OIL ENCHANT 14-11-12-16	FLOWING GAS	GAS	0231925	SPYGLASS RESOURCES CORP.	100
14086	SAB Oil	Enchant	100151001216W400	PACE OIL ENCHANT 15-10-12-16	OIL ABANDONED ZONE	OIL	0156673	SPYGLASS RESOURCES CORP.	100
14087	SAB Oil	Enchant	100151001216W402	PACE OIL ENCHANT 15-10-12-16	FLOWING GAS	GAS	0156673	SPYGLASS RESOURCES CORP.	100
14121	SAB Oil	Enchant	100160901216W400	PACE OIL ENCHANT 16-9-12-16	WATER DISPOSAL	WATER	0089153	SPYGLASS RESOURCES CORP.	100
14117	SAB Oil	Enchant	102011601216W400	PACE OIL ENCHANT 1-16-12-16	OIL ABANDONED ZONE	OIL	0154061	SPYGLASS RESOURCES CORP.	100
14123	SAB Oil	Enchant	102021601216W400	PACE OIL ENCHANT 2-16-12-16	OIL ABANDONED ZONE	OIL	0145431	SPYGLASS RESOURCES CORP.	100
16682	SAB Oil	Enchant	102021601216W402	PACE OIL ENCHANT 2-16-12-16		OTHER	0145431	SPYGLASS RESOURCES CORP.	100
14101	SAB Oil	Enchant	102051501216W400	PACE OIL ENCHANT 5-15-12-16	PUMPING OIL	OIL	0279152	SPYGLASS RESOURCES CORP.	100
14129	SAB Oil	Enchant	102061601216W400	PROVIDENT ENCHANT 6-16-12-16	SUSPENDED OIL	OIL	0145415	SPYGLASS RESOURCES CORP.	100
17101	SAB Oil	Enchant	102071601216W400	PROVIDENT 102 ENCHANT 7-16-12-16		OTHER	0416028	SPYGLASS RESOURCES CORP.	100
17146	SAB Oil	Enchant	102071601216W402	PROVIDENT 102 ENCHANT 7-16-12-16	SUSPENDED OIL	OIL	0416028	SPYGLASS RESOURCES CORP.	100
17147	SAB Oil	Enchant	102071601216W403	PROVIDENT 102 ENCHANT 7-16-12-16	SUSPENDED OIL	OIL	0416028	SPYGLASS RESOURCES CORP.	100
14109	SAB Oil	Enchant	102081601216W400	PROVIDENT ENCHANT 8-16-12-16	SUSPENDED OIL	OIL	0145414	SPYGLASS RESOURCES CORP.	100
14110	SAB Oil	Enchant	102081601216W402	PROVIDENT ENCHANT 8-16-12-16	PUMPING OIL	OTHER	0145414	SPYGLASS RESOURCES CORP.	100
14728	SAB Oil	Enchant	102092001216W400	PACE OIL ENCHANT 9-20-12-16	ABANDONED GAS ZONE	GAS	0322471	SPYGLASS RESOURCES CORP.	100
15060	SAB Oil	Enchant	102092001216W402	PACE OIL ENCHANT 9-20-12-16	SUSPENDED GAS	GAS	0322471	ALTAGAS LTD.	100
16229	SAB Oil	Enchant	102092001216W404	PACE OIL ENCHANT 9-20-12-16	SUSPENDED GAS	GAS	0322471	SPYGLASS RESOURCES CORP.	60
14124	SAB Oil	Enchant	102101601216W400	PACE OIL ENCHANT 10-16-12-16	OIL ABANDONED ZONE	OIL	0145388	SPYGLASS RESOURCES CORP.	100
16845	SAB Oil	Enchant	102101601216W402	PACE OIL ENCHANT 10-16-12-16		OTHER	0145388	SPYGLASS RESOURCES CORP.	100
14179	SAB Oil	Enchant	102132901216W400	PROVIDENT ENCHANT 13-29-12-16		OTHER	0288037	SPYGLASS RESOURCES CORP.	100
14180	SAB Oil	Enchant	102132901216W402	PROVIDENT ENCHANT 13-29-12-16	SUSPENDED OIL	OIL	0288037	SPYGLASS RESOURCES CORP.	100
14181	SAB Oil	Enchant	102132901216W403	PROVIDENT ENCHANT 13-29-12-16	FLOWING GAS	GAS	0288037	SPYGLASS RESOURCES CORP.	100
14169	SAB Oil	Enchant	102142901216W400	PROVIDENT ENCHANT 14-29-12-16		OTHER	0295268	SPYGLASS RESOURCES CORP.	100
14170	SAB Oil	Enchant	102142901216W402	PROVIDENT ENCHANT 14-29-12-16	FLOWING GAS	GAS	0295268	SPYGLASS RESOURCES CORP.	100
14085	SAB Oil	Enchant	102161001216W400	PACE OIL ENCHANT 16-10-12-16	SUSPENDED OIL	OIL	0165592	SPYGLASS RESOURCES CORP.	100
14120	SAB Oil	Enchant	103081601216W400	PACE OIL ENCHANT 8-16-12-16	PUMPING OIL	OIL	0136305	SPYGLASS RESOURCES CORP.	100
17646	SAB Oil	Enchant	100010101417W400	HARVEST ENCHANT 1-1-14-17	OIL ABANDONED ZONE	OIL	0287650		50
17647	SAB Oil	Enchant	100010101417W402	HARVEST ENCHANT 1-1-14-17	ABANDONED GAS ZONE	GAS	0287650		50
17648	SAB Oil	Enchant	100010101417W403	HARVEST ENCHANT 1-1-14-17	FLOWING GAS	GAS	0287650	HARVEST OPERATIONS CORP.	50
13721	SAB Oil	Enchant	100010301417W400	PACE OIL ENCHANT 1-3-14-17		ABANDONED	0284262	SPYGLASS RESOURCES CORP.	100
13849	SAB Oil	Enchant	100010301417W402	PACE OIL ENCHANT 1-3-14-17	SUSPENDED GAS	GAS	0284262	ALTAGAS LTD.	100
13850	SAB Oil	Enchant	100010301417W403	PACE OIL ENCHANT 1-3-14-17	SUSPENDED GAS	GAS	0284262	ALTAGAS LTD.	100
13851	SAB Oil	Enchant	100010301417W404	PACE OIL ENCHANT 1-3-14-17	SUSPENDED GAS	GAS	0284262	ALTAGAS LTD.	100

15174	SAB Oil	Enchant	100013201217W400	PACE OIL RETLAW 1-32-12-17		OTHER	0360826	SPYGLASS RESOURCES CORP.	100
10377	SAB Oil	Enchant	100013501217W400	HARVEST VAUX 1-35-12-17	FLOWING GAS	GAS	0177940	HARVEST OPERATIONS CORP.	32
16738	SAB Oil	Enchant	100020101317W400	BOWOOD ET AL VAUX 2-1-13-17		UNKNOWN	0390460	LGX OIL + GAS INC.	40
16770	SAB Oil	Enchant	100020101317W402	BOWOOD ET AL VAUX 2-1-13-17		UNKNOWN	0390460	LGX OIL + GAS INC.	40
16771	SAB Oil	Enchant	100020101317W403	BOWOOD ET AL VAUX 2-1-13-17	FLOWING GAS	GAS	0390460	ALTAGAS LTD.	40
17681	SAB Oil	Enchant	100020901416W400	UPRI ENCHANT 2-9-14-16	PUMPING OIL	OIL	0233531	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17682	SAB Oil	Enchant	100020901417W400	HARVEST ENCHANT 2-9-14-17		UNKNOWN	0384823	HARVEST OPERATIONS CORP.	50
17683	SAB Oil	Enchant	100020901417W402	HARVEST ENCHANT 2-9-14-17		UNKNOWN	0384823	HARVEST OPERATIONS CORP.	50
17684	SAB Oil	Enchant	100021301317W400	HARVEST ENCHANT 2-13-13-17	FLOWING GAS	GAS	0290748	HARVEST OPERATIONS CORP.	50
17685	SAB Oil	Enchant	100021301317W402	HARVEST ENCHANT 2-13-13-17	FLOWING GAS	GAS	0290748	HARVEST OPERATIONS CORP.	50
11934	SAB Oil	Enchant	100021601416W400	NYCAN MOXIE ENCHANT 2-16-14-16	ABANDONED GAS	GAS	0210665		50
17686	SAB Oil	Enchant	100021701416W400	NORCEN ET AL ENCHANT 2-17-14-16	PUMPING OIL	OIL	0214472	CANADIAN NATURAL RESOURCES LIMITED	19.5
17687	SAB Oil	Enchant	100021901316W400	HARVEST ENCHANT 2-19-13-16	PUMPING GAS	GAS	0295798	HARVEST OPERATIONS CORP.	50
28223	SAB Oil	Enchant	103102101317W402	HARVEST 103 HZ ENCHANT 10-21-13-17	FLOWING OIL	OIL	0456506	HARVEST OPERATIONS CORP.	33.333 0% BPEN
17691	SAB Oil	Enchant	100023201316W400	HARVEST ENCHANT 2-32-13-16		UNKNOWN	0406014	HARVEST OPERATIONS CORP.	50% APEN 0% BPEN
17692	SAB Oil	Enchant	100023201316W402	HARVEST ENCHANT 2-32-13-16		UNKNOWN	0406014	HARVEST OPERATIONS CORP.	50% APEN
17693	SAB Oil	Enchant	100023301317W402	HARVEST ENCHANT 2-33-13-17	SUSPENDED GAS	GAS	0186687	HARVEST OPERATIONS CORP.	50
17700	SAB Oil	Enchant	100030401417W400	HARVEST ENCHANT 3-4-14-17		UNKNOWN	0289745	HARVEST OPERATIONS CORP.	50
17701	SAB Oil	Enchant	100030401417W402	HARVEST ENCHANT 3-4-14-17	FLOWING GAS	GAS	0289745	HARVEST OPERATIONS CORP.	50
17702	SAB Oil	Enchant	100030901416W400	NORCEN ENCHANT 3-9-14-16	WATER INJECTOR	WATER INJ	0202006	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
16768	SAB Oil	Enchant	100033101216W400	BOWOOD ET AL ENCHANT 3-31-12-16		UNKNOWN	0395189	LGX OIL + GAS INC.	40
17705	SAB Oil	Enchant	100033101316W400	HARVEST ENCHANT 3-31-13-16		UNKNOWN	0195814	HARVEST OPERATIONS CORP.	0% BPEN
17706	SAB Oil	Enchant	100033101316W402	HARVEST ENCHANT 3-31-13-16		UNKNOWN	0195814	HARVEST OPERATIONS CORP.	0% BPEN
17707	SAB Oil	Enchant	100033101316W403	HARVEST ENCHANT 3-31-13-16		UNKNOWN	0195814	HARVEST OPERATIONS CORP.	0% BPEN
12024	SAB Oil	Enchant	100040101317W400	PACE OIL VAUX 4-1-13-17	SUSPENDED GAS	GAS	0083884	ALTAGAS LTD.	75.9713
17727	SAB Oil	Enchant	100041601416W400	ANADARKO 4B ENCHANT 4-16-14-16	WATER INJECTOR	WATER INJ	0258726	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17733	SAB Oil	Enchant	100042401317W400	HARVEST ENCHANT 4-24-13-17		UNKNOWN	0292462	HARVEST OPERATIONS CORP.	50
17734	SAB Oil	Enchant	100042401317W402	HARVEST ENCHANT 4-24-13-17	FLOWING GAS	GAS	0292462	HARVEST OPERATIONS CORP.	50
17735	SAB Oil	Enchant	100042401317W403	HARVEST ENCHANT 4-24-13-17		UNKNOWN	0292462	HARVEST OPERATIONS CORP.	50
15175	SAB Oil	Enchant	100043201217W400	PACE OIL RETLAW 4-32-12-17		OTHER	0360686	SPYGLASS RESOURCES CORP.	100
17751	SAB Oil	Enchant	100050901416W400	ANADARKO 5C ENCHANT 5-9-14-16	ABANDONED OIL	OIL	0266005		19.0895269
17752	SAB Oil	Enchant	100051601317W400	PACE OIL ENCHANT 5-16-13-17	SUSPENDED OIL	OIL	0319209	ENERPLUS CORPORATION	100
17753	SAB Oil	Enchant	100051601416W400	NORCEN POR ENCHANT 5-16-14-16	PUMPING OIL	OIL	0153543	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17756	SAB Oil	Enchant	100051901316W400	HARVEST ENCHANT 5-19-13-16	PUMPING GAS	GAS	0287611	HARVEST OPERATIONS CORP.	50
17761	SAB Oil	Enchant	100053001316W400	HARVEST ENCHANT 5-30-13-16		UNKNOWN	0403712	HARVEST OPERATIONS CORP.	0% BPEN
10379	SAB Oil	Enchant	100060301317W400	HARVEST ENCHANT 6-3-13-17	ABANDONED GAS ZONE	GAS	0182517	HARVEST OPERATIONS CORP.	50
17776	SAB Oil	Enchant	100060901416W400	NORCEN POR ENCHANT 6-9-14-16	PUMPING OIL	OIL	0161988	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
11938	SAB Oil	Enchant	100061001317W400	PACE OIL ENCHANT 6-10-13-17	ABANDONED GAS ZONE	GAS	0053856	SPYGLASS RESOURCES CORP.	100
11939	SAB Oil	Enchant	100061001317W402	PACE OIL ENCHANT 6-10-13-17	FLOWING GAS	GAS	0053856	SPYGLASS RESOURCES CORP.	100
12381	SAB Oil	Enchant	100061901317W400	PACE OIL RETLAW 6-19-13-17	FLOWING GAS	GAS	0110331	SPYGLASS RESOURCES CORP.	95.84
12385	SAB Oil	Enchant	100062001317W400	PACE OIL RETLAW 6-20-13-17	FLOWING GAS	GAS	0121969	SPYGLASS RESOURCES CORP.	87
14967	SAB Oil	Enchant	100063101216W400	PACE OIL ENCHANT 6-31-12-16		OTHER	0337850	SPYGLASS RESOURCES CORP.	87.5
17800	SAB Oil	Enchant	100063301217W400	HARVEST VAUX 6-33-12-17	FLOWING GAS	GAS	0292331	HARVEST OPERATIONS CORP.	50
28316	SAB Oil	Enchant	100070101417W400	HARVEST ENCHANT 7-1-14-17		UNKNOWN	0051135	HARVEST OPERATIONS CORP.	50
28317	SAB Oil	Enchant	100070101417W402	HARVEST ENCHANT 7-1-14-17	ABANDONED GAS ZONE	GAS	0051135	HARVEST OPERATIONS CORP.	50
28318	SAB Oil	Enchant	100070101417W403	HARVEST ENCHANT 7-1-14-17		UNKNOWN	0051135	HARVEST OPERATIONS CORP.	50
17808	SAB Oil	Enchant	100070101417W404	HARVEST ENCHANT 7-1-14-17	FLOWING GAS	GAS	0051135	HARVEST OPERATIONS CORP.	50
17811	SAB Oil	Enchant	100070801416W400	WESTWARD ET AL ENCHANT 7-8-14-16	PUMPING OIL	OIL	0189601	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17812	SAB Oil	Enchant	100070901416W400	CNRL ENCHANT 7-9-14-16	PUMPING OIL	OIL	0398792	CANADIAN NATURAL RESOURCES LIMITED	19.0895269

12608	SAB Oil	Enchant	100083101217W400	PACE OIL RETLAW 8-31-12-17		OTHER	0234338	SPYGLASS RESOURCES CORP.	100
17403	SAB Oil	Enchant	100090401416W400	NORCEN ENCHANT 9-4-14-16	WATER INJECTOR	WATER INJ	0204684	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17407	SAB Oil	Enchant	100090901416W400	ANADARKO ET AL ENCHANT 9-9-14-16	PUMPING OIL	OIL	0323184	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17413	SAB Oil	Enchant	100093401317W400	HARVEST ENCHANT 9-34-13-17	FLOWING GAS	GAS	0281336	HARVEST OPERATIONS CORP.	50
17414	SAB Oil	Enchant	100093401317W402	HARVEST ENCHANT 9-34-13-17	COMMINGLED	GAS	0281336		50
28324	SAB Oil	Enchant	100100501416W400	HARVEST ENCHANT 10-5-14-16	ABANDONED GAS ZONE	GAS	0046505	HARVEST OPERATIONS CORP.	50
18336	SAB Oil	Enchant	100100501416W402	HARVEST ENCHANT 10-5-14-16	ABANDONED GAS ZONE	GAS	0046505	HARVEST OPERATIONS CORP.	50
17420	SAB Oil	Enchant	100100901416W400	UPRI ENCHANT 10-9-14-16	PUMPING OIL	OIL	0233661	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17421	SAB Oil	Enchant	100101401317W400	PACE OIL ENCHANT 10-14-13-17		ABANDONED	0165311	SPYGLASS RESOURCES CORP.	47.5
17947	SAB Oil	Enchant	100101401317W402	PACE OIL ENCHANT 10-14-13-17		ABANDONED	0165311	SPYGLASS RESOURCES CORP.	47.5
11786	SAB Oil	Enchant	100101701317W400	PACE OIL ENCHANT 10-17-13-17	FLOWING GAS	GAS	0097537	SPYGLASS RESOURCES CORP.	100
11789	SAB Oil	Enchant	100101701317W402	PACE OIL ENCHANT 10-17-13-17	SUSPENDED OIL	OIL	0097537	SPYGLASS RESOURCES CORP.	100
15038	SAB Oil	Enchant	100101701317W403	PACE OIL ENCHANT 10-17-13-17		OTHER	0097537	SPYGLASS RESOURCES CORP.	100
10386	SAB Oil	Enchant	100102801317W400	HARVEST RETLAW 10-28-13-17	OIL ABANDONED ZONE	OIL	0130702	HARVEST OPERATIONS CORP.	50
10805	SAB Oil	Enchant	100102801317W402	HARVEST RETLAW 10-28-13-17	ABANDONED GAS ZONE	GAS	0130702	HARVEST OPERATIONS CORP.	50
14923	SAB Oil	Enchant	100102801317W403	HARVEST RETLAW 10-28-13-17	SUSPENDED GAS	GAS	0130702	HARVEST OPERATIONS CORP.	50
28322	SAB Oil	Enchant	100102801317W404	HARVEST RETLAW 10-28-13-17		UNKNOWN	0130702	HARVEST OPERATIONS CORP.	50
17425	SAB Oil	Enchant	100103001316W400	HARVEST ENCHANT 10-30-13-16	FLOWING OIL	OIL	0287709	HARVEST OPERATIONS CORP.	50
17426	SAB Oil	Enchant	100103001316W402	HARVEST ENCHANT 10-30-13-16	FLOWING GAS	GAS	0287709	HARVEST OPERATIONS CORP.	50
17435	SAB Oil	Enchant	100110401416W400	ANADARKO ET AL ENCHANT 11-4-14-16	PUMPING OIL	OIL	0323482	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
12754	SAB Oil	Enchant	100111801317W400	PACE OIL RETLAW 11-18-13-17	ABANDONED GAS ZONE	GAS	0044724	SPYGLASS RESOURCES CORP.	98.75
13777	SAB Oil	Enchant	100111801317W402	PACE OIL RETLAW 11-18-13-17	SUSPENDED GAS	GAS	0044724	SPYGLASS RESOURCES CORP.	98.75
12776	SAB Oil	Enchant	100113201217W400	PACE OIL RETLAW 11-32-12-17	SUSPENDED GAS	GAS	0096930	SPYGLASS RESOURCES CORP.	89.635
17453	SAB Oil	Enchant	100120401416W400	NORCEN ENCHANT 12-4-14-16	WATER INJECTOR	WATER INJ	0202704	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17455	SAB Oil	Enchant	100120901416W400	NORCEN ENCHANT 12-9-14-16	SUSPENDED OIL	OIL	0202316	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17457	SAB Oil	Enchant	100121101317W400	HARVEST ENCHANT 12-11-13-17	FLOWING GAS	GAS	0402701	HARVEST OPERATIONS CORP.	50
17465	SAB Oil	Enchant	100122601317W400	HARVEST ENCHANT 12-26-13-17	FLOWING GAS	GAS	0290577	HARVEST OPERATIONS CORP.	45.3125
17466	SAB Oil	Enchant	100122601317W402	HARVEST ENCHANT 12-26-13-17	SUSPENDED GAS	GAS	0290577	HARVEST OPERATIONS CORP.	43.75
17471	SAB Oil	Enchant	100130401416W400	CNRL ENCHANT 13-4-14-16	PUMPING OIL	OIL	0412964	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17477	SAB Oil	Enchant	100130701417W400	PACE OIL ENCHANT 13-7-14-17		ABANDONED	0292595	SPYGLASS RESOURCES CORP.	100
13790	SAB Oil	Enchant	100131001317W400	PACE OIL ENCHANT 13-10-13-17		OTHER	0287474	SPYGLASS RESOURCES CORP.	50
17481	SAB Oil	Enchant	100131201317W400	HARVEST ENCHANT 13-12-13-17	PUMPING GAS	GAS	0388757	HARVEST OPERATIONS CORP.	50
17482	SAB Oil	Enchant	100131301417W400	HARVEST ENCHANT 13-13-14-17	ABANDONED GAS ZONE	GAS	0140744	HARVEST OPERATIONS CORP.	50
17483	SAB Oil	Enchant	100131301417W402	HARVEST ENCHANT 13-13-14-17	ABANDONED GAS ZONE	GAS	0140744	HARVEST OPERATIONS CORP.	50
17953	SAB Oil	Enchant	100131301417W403	HARVEST ENCHANT 13-13-14-17		UNKNOWN	0140744	HARVEST OPERATIONS CORP.	50
14926	SAB Oil	Enchant	100131701317W400	PACE OIL ENCHANT 13-17-13-17	FLOWING GAS	GAS	0329244	SPYGLASS RESOURCES CORP.	100
17489	SAB Oil	Enchant	100132701317W400	HARVEST ENCHANT 13-27-13-17	ABANDONED GAS ZONE	GAS	0331854	HARVEST OPERATIONS CORP.	50
17490	SAB Oil	Enchant	100132701317W402	HARVEST ENCHANT 13-27-13-17	PUMPING OIL	OIL	0331854	HARVEST OPERATIONS CORP.	50
13902	SAB Oil	Enchant	100132701416W400	CNRL ENCHANT 13-27-14-16	OIL ABANDONED ZONE	OIL	0310611		0
17492	SAB Oil	Enchant	100132901316W400	HARVEST ENCHANT 13-29-13-16		UNKNOWN	0287104	HARVEST OPERATIONS CORP.	50
17493	SAB Oil	Enchant	100132901316W402	HARVEST ENCHANT 13-29-13-16	SUSPENDED GAS	GAS	0287104	HARVEST OPERATIONS CORP.	50
17494	SAB Oil	Enchant	100132901316W403	HARVEST ENCHANT 13-29-13-16	FLOWING GAS	GAS	0287104	HARVEST OPERATIONS CORP.	50
17502	SAB Oil	Enchant	100140401416W400	NORCEN POR ENCHANT 14-4-14-16	PUMPING OIL	OIL	0150445	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17504	SAB Oil	Enchant	100140801316W400	HARVEST ENCHANT 14-8-13-16	ABANDONED GAS ZONE	GAS	0174953	HARVEST OPERATIONS CORP.	50
17505	SAB Oil	Enchant	100140801316W402	HARVEST ENCHANT 14-8-13-16	SUSPENDED GAS	GAS	0174953	HARVEST OPERATIONS CORP.	50
17506	SAB Oil	Enchant	100140801316W403	HARVEST ENCHANT 14-8-13-16	FLOWING GAS	GAS	0174953	HARVEST OPERATIONS CORP.	50
17507	SAB Oil	Enchant	100140901416W400	NORCEN POR ENCHANT 14-9-14-16	PUMPING OIL	OIL	0176851	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17510	SAB Oil	Enchant	100142401317W400	HARVEST ENCHANT 14-24-13-17	PUMPING GAS	GAS	0385303	HARVEST OPERATIONS CORP.	50
15077	SAB Oil	Enchant	100142501317W400	PACE OIL ENCHANT 14-25-13-17	FLOWING GAS	GAS	0360479	SPYGLASS RESOURCES CORP.	100
17516	SAB Oil	Enchant	100143301217W400	HARVEST VAUX 14-33-12-17		UNKNOWN	0402672	HARVEST OPERATIONS CORP.	0

17554	SAB Oil	Enchant	100161101317W402	HARVEST ENCHANT 16-11-13-17	COMMINGLED	UNKNOWN	0294022	HARVEST OPERATIONS CORP.	50
17556	SAB Oil	Enchant	100161301317W400	HARVEST ENCHANT 16-13-13-17	SUSPENDED GAS	GAS	0282505	HARVEST OPERATIONS CORP.	50
17961	SAB Oil	Enchant	100161301317W402	HARVEST ENCHANT 16-13-13-17		UNKNOWN	0282505	HARVEST OPERATIONS CORP.	50
17557	SAB Oil	Enchant	100161301317W403	HARVEST ENCHANT 16-13-13-17	SUSPENDED GAS	GAS	0282505	HARVEST OPERATIONS CORP.	50
17558	SAB Oil	Enchant	100161301317W404	HARVEST ENCHANT 16-13-13-17	SUSPENDED GAS	GAS	0282505	HARVEST OPERATIONS CORP.	50
17561	SAB Oil	Enchant	100162001317W400	PACE OIL RETLAW 16-20-13-17	SUSPENDED OIL	OIL	0294018	SPYGLASS RESOURCES CORP.	100
13077	SAB Oil	Enchant	100162101416W400	CNRL ENCHANT 16-21-14-16	SUSPENDED GAS	GAS	0188732	ALTAGAS LTD.	4
14545	SAB Oil	Enchant	100162101416W402	CNRL ENCHANT 16-21-14-16	SUSPENDED GAS	GAS	0188732	ALTAGAS LTD.	4
13083	SAB Oil	Enchant	100162201317W400	HARVEST ENCHANT 16-22-13-17	ABANDONED GAS ZONE	GAS	0082285		66.66
13084	SAB Oil	Enchant	100162201317W402	HARVEST ENCHANT 16-22-13-17	ABANDONED GAS	GAS	0082285		66.66
15078	SAB Oil	Enchant	100162501317W400	PACE OIL ENCHANT 16-25-13-17		ABANDONED	0360009	SPYGLASS RESOURCES CORP.	100
16231	SAB Oil	Enchant	100162501317W402	PACE OIL ENCHANT 16-25-13-17	FLOWING GAS	GAS	0360009	SPYGLASS RESOURCES CORP.	100
17577	SAB Oil	Enchant	100163601317W400	HARVEST ENCHANT 16-36-13-17	OIL ABANDONED ZONE	OIL	0101903		50
17578	SAB Oil	Enchant	100163601317W402	HARVEST ENCHANT 16-36-13-17	SUSPENDED GAS	GAS	0101903	HARVEST OPERATIONS CORP.	50
17579	SAB Oil	Enchant	100163601317W403	HARVEST ENCHANT 16-36-13-17	SUSPENDED GAS	GAS	0101903	HARVEST OPERATIONS CORP.	50
17580	SAB Oil	Enchant	100163601317W404	HARVEST ENCHANT 16-36-13-17		UNKNOWN	0101903	HARVEST OPERATIONS CORP.	50
17581	SAB Oil	Enchant	100163601317W405	HARVEST ENCHANT 16-36-13-17	SUSPENDED GAS	GAS	0101903	HARVEST OPERATIONS CORP.	50
17587	SAB Oil	Enchant	102011701416W400	CNRL ENCHANT 1-17-14-16	PUMPING OIL	OIL	0413077	CANADIAN NATURAL RESOURCES LIMITED	19.5
17888	SAB Oil	Enchant	102021601416W400	ANADARKO 2B ENCHANT 2-16-14-16	WATER INJECTOR	WATER INJ	0261145	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17588	SAB Oil	Enchant	102031601416W400	CNRL ENCHANT 3-16-14-16	PUMPING OIL	OIL	0411781	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17590	SAB Oil	Enchant	102042701317W400	HARVEST ENCHANT 4-27-13-17		UNKNOWN	0384489	HARVEST OPERATIONS CORP.	50
17591	SAB Oil	Enchant	102052701317W400	HARVEST ENCHANT 5-27-13-17	SUSPENDED GAS	GAS	0296821	HARVEST OPERATIONS CORP.	50
17592	SAB Oil	Enchant	102052701317W402	HARVEST ENCHANT 5-27-13-17	FLOWING GAS	GAS	0296821	HARVEST OPERATIONS CORP.	50
28319	SAB Oil	Enchant	102061501317W400	HARVEST ENCHANT 6-15-13-17	ABANDONED GAS ZONE	GAS	0207565	SPYGLASS RESOURCES CORP.	56.855
14060	SAB Oil	Enchant	102062501317W400	PROVIDENT ENCHANT 6-25-13-17	FLOWING GAS	GAS	0257835	SPYGLASS RESOURCES CORP.	100
15154	SAB Oil	Enchant	102082501317W400	PROVIDENT 102 ENCHANT 8-25-13-17	FLOWING GAS	GAS	0360010	SPYGLASS RESOURCES CORP.	100
18408	SAB Oil	Enchant	102103101316W400	HARVEST ENCHANT 10-31-13-16	SUSPENDED OIL	OIL	0061643	HARVEST OPERATIONS CORP.	50
18409	SAB Oil	Enchant	102103101316W402	HARVEST ENCHANT 10-31-13-16	ABANDONED GAS ZONE	GAS	0061643	HARVEST OPERATIONS CORP.	50
17608	SAB Oil	Enchant	102103101316W403	HARVEST ENCHANT 10-31-13-16	SUSPENDED GAS	GAS	0061643	HARVEST OPERATIONS CORP.	50
17609	SAB Oil	Enchant	102110901416W400	CNRL 102 ENCHANT 11-9-14-16	PUMPING OIL	OIL	0398998	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17624	SAB Oil	Enchant	102150901416W400	CNRL ENCHANT 15-9-14-16	PUMPING OIL	OIL	0411596	CANADIAN NATURAL RESOURCES LIMITED	19.0895269
17634	SAB Oil	Enchant	102163501317W400	HARVEST ENCHANT 16-35-13-17	FLOWING GAS	GAS	0290812	HARVEST OPERATIONS CORP.	50
17635	SAB Oil	Enchant	102163501317W402	HARVEST ENCHANT 16-35-13-17	FLOWING GAS	GAS	0290812	HARVEST OPERATIONS CORP.	50
17639	SAB Oil	Enchant	103012901316W400	HUNT OIL ET AL ENCHANT 1-29-13-16		UNKNOWN	0293953	HOC ENERGY CORP.	50
14059	SAB Oil	Enchant	103062501317W400	PROVIDENT 103 ENCHANT 6-25-13-17	OIL ABANDONED ZONE	OIL	0278794	SPYGLASS RESOURCES CORP.	100
14827	SAB Oil	Enchant	103062501317W402	PROVIDENT 103 ENCHANT 6-25-13-17		ABANDONED	0278794	SPYGLASS RESOURCES CORP.	100
14828	SAB Oil	Enchant	103062501317W403	PROVIDENT 103 ENCHANT 6-25-13-17		ABANDONED	0278794	SPYGLASS RESOURCES CORP.	100
14829	SAB Oil	Enchant	103062501317W404	PROVIDENT 103 ENCHANT 6-25-13-17	FLOWING GAS	GAS	0278794	SPYGLASS RESOURCES CORP.	100
17649	SAB Oil	Enchant	100010201317W400	PACE OIL ENCHANT 1-2-13-17	FLOWING GAS	GAS	0317261	SPYGLASS RESOURCES CORP.	100
14526	SAB Oil	Enchant	100010301317W400	PACE OIL ENCHANT 1-3-13-17	FLOWING GAS	GAS	0316581	SPYGLASS RESOURCES CORP.	100
17656	SAB Oil	Enchant	100010801317W400	PACE OIL ENCHANT 1-8-13-17	FLOWING GAS	GAS	0316939	SPYGLASS RESOURCES CORP.	100
17659	SAB Oil	Enchant	100011101317W400	PACE OIL ENCHANT 1-11-13-17	FLOWING GAS	GAS	0317511	SPYGLASS RESOURCES CORP.	100
16790	SAB Oil	Enchant	100011501317W400	PACE OIL ENCHANT 1-15-13-17	FLOWING GAS	GAS	0328946	SPYGLASS RESOURCES CORP.	56.855
17660	SAB Oil	Enchant	100011701316W400	PACE OIL ENCHANT 1-17-13-16	FLOWING GAS	GAS	0310712	SPYGLASS RESOURCES CORP.	100
14562	SAB Oil	Enchant	100011701317W400	PACE OIL ENCHANT 1-17-13-17	FLOWING GAS	GAS	0316551	SPYGLASS RESOURCES CORP.	100
14669	SAB Oil	Enchant	100012201317W400	SPYGLASS ENCHANT 1-22-13-17	FLOWING GAS	GAS	0328941	SPYGLASS RESOURCES CORP.	100
17671	SAB Oil	Enchant	100013301217W400	SPYGLASS VAUX 1-33-12-17	FLOWING GAS	GAS	0328938	SPYGLASS RESOURCES CORP.	100
17673	SAB Oil	Enchant	100013401217W400	PACE OIL VAUX 1-34-12-17	FLOWING GAS	GAS	0316545	SPYGLASS RESOURCES CORP.	98.5
17679	SAB Oil	Enchant	100020701316W400	PACE OIL ENCHANT 2-7-13-16	FLOWING GAS	GAS	0362352	SPYGLASS RESOURCES CORP.	76.05815
17712	SAB Oil	Enchant	100040201317W400	PACE OIL ENCHANT 4-2-13-17	FLOWING GAS	GAS	0316582	SPYGLASS RESOURCES CORP.	100

14530	SAB Oil	Enchant	100043501217W400	PACE OIL VAUX 4-35-12-17	FLOWING GAS	GAS	0316546	SPYGLASS RESOURCES CORP.	92
17746	SAB Oil	Enchant	100043601217W400	PACE OIL VAUX 4-36-12-17	SUSPENDED GAS	GAS	0366844	SPYGLASS RESOURCES CORP.	50
17769	SAB Oil	Enchant	100060201317W400	PACE OIL ENCHANT 6-2-13-17	FLOWING GAS	GAS	0294020	SPYGLASS RESOURCES CORP.	100
13788	SAB Oil	Enchant	100070901317W402	PACE OIL ENCHANT 7-9-13-17	FLOWING GAS	GAS	0237285	SPYGLASS RESOURCES CORP.	100
17817	SAB Oil	Enchant	100071701316W400	PACE OIL ENCHANT 7-17-13-16	FLOWING GAS	GAS	0310713	SPYGLASS RESOURCES CORP.	100
17470	SAB Oil	Enchant	100130201317W400	PACE OIL ENCHANT 13-2-13-17	SUSPENDED GAS	GAS	0318084	SPYGLASS RESOURCES CORP.	100
14528	SAB Oil	Enchant	100130301317W400	PACE OIL ENCHANT 13-3-13-17	FLOWING GAS	GAS	0317370	SPYGLASS RESOURCES CORP.	100
17472	SAB Oil	Enchant	100130501317W400	PACE OIL ENCHANT 13-5-13-17	FLOWING GAS	GAS	0317265	SPYGLASS RESOURCES CORP.	100
17474	SAB Oil	Enchant	100130601316W400	PACE OIL ENCHANT 13-6-13-16		OTHER	0332370	SPYGLASS RESOURCES CORP.	100
17475	SAB Oil	Enchant	100130601316W402	PACE OIL ENCHANT 13-6-13-16	FLOWING GAS	GAS	0332370	SPYGLASS RESOURCES CORP.	100
17478	SAB Oil	Enchant	100130801317W400	PACE OIL ENCHANT 13-8-13-17	FLOWING GAS	GAS	0317243	SPYGLASS RESOURCES CORP.	100
14565	SAB Oil	Enchant	100130901317W400	PACE OIL ENCHANT 13-9-13-17	FLOWING GAS	GAS	0316550	SPYGLASS RESOURCES CORP.	100
16791	SAB Oil	Enchant	100131501317W400	PACE OIL ENCHANT 13-15-13-17	FLOWING GAS	GAS	0329246	SPYGLASS RESOURCES CORP.	56.855
14671	SAB Oil	Enchant	100132201317W400	SPYGLASS ENCHANT 13-22-13-17	FLOWING GAS	GAS	0330820	SPYGLASS RESOURCES CORP.	100
14531	SAB Oil	Enchant	100133501217W400	PACE OIL ENCHANT 13-35-12-17	FLOWING GAS	GAS	0316583	SPYGLASS RESOURCES CORP.	92
17540	SAB Oil	Enchant	100160201317W400	PACE OIL ENCHANT 16-2-13-17	FLOWING GAS	GAS	0317512	SPYGLASS RESOURCES CORP.	100
14529	SAB Oil	Enchant	100160301317W400	PACE OIL ENCHANT 16-3-13-17	FLOWING GAS	GAS	0318083	SPYGLASS RESOURCES CORP.	100
17541	SAB Oil	Enchant	100160401317W400	PACE OIL ENCHANT 16-4-13-17	FLOWING GAS	GAS	0317413	SPYGLASS RESOURCES CORP.	100
11957	SAB Oil	Enchant	100160701316W400	PACE OIL ENCHANT 16-7-13-16		OTHER	0086449	SPYGLASS RESOURCES CORP.	64.97958
11958	SAB Oil	Enchant	100160701316W402	PACE OIL ENCHANT 16-7-13-16	FLOWING GAS	GAS	0086449	SPYGLASS RESOURCES CORP.	64.97958
17548	SAB Oil	Enchant	100160801317W400	PACE OIL ENCHANT 16-8-13-17		ABANDONED	0289714	SPYGLASS RESOURCES CORP.	100
17549	SAB Oil	Enchant	100160801317W402	PACE OIL ENCHANT 16-8-13-17		ABANDONED	0289714	SPYGLASS RESOURCES CORP.	100
17550	SAB Oil	Enchant	100160801317W403	PACE OIL ENCHANT 16-8-13-17		ABANDONED	0289714	SPYGLASS RESOURCES CORP.	100
17551	SAB Oil	Enchant	100160801317W404	PACE OIL ENCHANT 16-8-13-17	FLOWING GAS	GAS	0289714	SPYGLASS RESOURCES CORP.	100
14985	SAB Oil	Enchant	100160901317W400	PACE OIL ENCHANT 16-9-13-17	FLOWING GAS	GAS	0329233	SPYGLASS RESOURCES CORP.	100
17572	SAB Oil	Enchant	100163401217W400	PACE OIL ENCHANT 16-34-12-17	FLOWING GAS	GAS	0316584	SPYGLASS RESOURCES CORP.	98.5
14532	SAB Oil	Enchant	100163501217W400	PACE OIL ENCHANT 16-35-12-17	FLOWING GAS	GAS	0317253	SPYGLASS RESOURCES CORP.	92
17582	SAB Oil	Enchant	102010301317W400	PACE OIL ENCHANT 1-3-13-17	FLOWING GAS	GAS	0365690	SPYGLASS RESOURCES CORP.	100
17584	SAB Oil	Enchant	102010401317W400	PACE OIL ENCHANT 1-4-13-17	FLOWING GAS	GAS	0317412	SPYGLASS RESOURCES CORP.	100
17585	SAB Oil	Enchant	102010501317W400	PACE OIL ENCHANT 1-5-13-17	FLOWING GAS	GAS	0317269	SPYGLASS RESOURCES CORP.	100
17586	SAB Oil	Enchant	102010501317W402	PACE OIL ENCHANT 1-5-13-17		OTHER	0317269	SPYGLASS RESOURCES CORP.	100
17815	SAB Oil	Enchant	102021201317W400	PACE OIL ENCHANT 2-12-13-17	FLOWING GAS	GAS	0368435	SPYGLASS RESOURCES CORP.	50
14564	SAB Oil	Enchant	102040901317W400	PACE OIL ENCHANT 4-9-13-17	FLOWING GAS	GAS	0316950	SPYGLASS RESOURCES CORP.	100
14563	SAB Oil	Enchant	102041701317W400	PACE OIL ENCHANT 4-17-13-17	FLOWING GAS	GAS	0317245	SPYGLASS RESOURCES CORP.	100
17613	SAB Oil	Enchant	102130401317W400	PACE OIL ENCHANT 13-4-13-17	FLOWING GAS	GAS	0316948	SPYGLASS RESOURCES CORP.	100
17614	SAB Oil	Enchant	102131101317W400	PACE OIL ENCHANT 13-11-13-17	FLOWING GAS	GAS	0328944	SPYGLASS RESOURCES CORP.	100
17617	SAB Oil	Enchant	102133401217W400	PACE OIL ENCHANT 13-34-12-17	FLOWING GAS	GAS	0317414	SPYGLASS RESOURCES CORP.	98.5
17626	SAB Oil	Enchant	102160501317W400	PACE OIL ENCHANT 16-5-13-17	FLOWING GAS	GAS	0316946	SPYGLASS RESOURCES CORP.	100
17628	SAB Oil	Enchant	102161101317W400	PACE OIL ENCHANT 16-11-13-17	FLOWING GAS	GAS	0330954	SPYGLASS RESOURCES CORP.	100
17631	SAB Oil	Enchant	102162201317W400	SPYGLASS ENCHANT 16-22-13-17	FLOWING GAS	GAS	0330827	SPYGLASS RESOURCES CORP.	100
17637	SAB Oil	Enchant	103010401317W400	HARVEST VAUX 1-4-13-17		UNKNOWN	0402666	HARVEST OPERATIONS CORP.	0
17638	SAB Oil	Enchant	103010401317W402	HUNT ET AL 103 DD ENCHANT 1-4-13-17		UNKNOWN	0402666		0
28292	SAB Oil	Enchant	103130401317W400	SPYGLASS 103 DD ENCHANT 13-4-13-17	PUMPING OIL	OIL	0461427	SPYGLASS RESOURCES CORP.	62.2593
10381	SAB Oil	Enchant	100010601317W400	PACE OIL RETLAW 1-6-13-17	PUMPING OIL	OIL	0095817	SPYGLASS RESOURCES CORP.	62.2593
17894	SAB Oil	Enchant	100011801317W400	PACE OIL HZ RETLAW 1-18-13-17	PUMPING OIL	OIL	0437312	SPYGLASS RESOURCES CORP.	100
13924	SAB Oil	Enchant	100020601317W400	PACE OIL RETLAW 2-6-13-17	WATER INJECTOR	WATER	0311289	SPYGLASS RESOURCES CORP.	62.2593
18001	SAB Oil	Enchant	100020801317W400	PACE OIL ENCHANT 2-8-13-17	PUMPING OIL	OIL	0443695	SPYGLASS RESOURCES CORP.	100
13792	SAB Oil	Enchant	100020901317W400	PACE OIL ENCHANT 2-9-13-17	WATER INJECTOR	WATER	0275958	SPYGLASS RESOURCES CORP.	62.2593
13720	SAB Oil	Enchant	100021701317W400	PACE OIL ENCHANT 2-17-13-17	FLOWING OIL	OIL	0289735	SPYGLASS RESOURCES CORP.	100
13793	SAB Oil	Enchant	100030901317W400	PACE OIL ENCHANT 3-9-13-17	PUMPING OIL	OIL	0275956	SPYGLASS RESOURCES CORP.	62.2593

11787	SAB Oil	Enchant	100071701317W400	PROVIDENT ENCHANT 7-17-13-17	ABANDONED, RE-ENTERED OI	OIL	0096331	SPYGLASS RESOURCES CORP.	100
11791	SAB Oil	Enchant	100071701317W402	PROVIDENT ENCHANT 7-17-13-17	SUSPENDED OIL	OIL	0096331	SPYGLASS RESOURCES CORP.	100
10382	SAB Oil	Enchant	100080601317W400	PACE OIL RETLAW 8-6-13-17	WATER INJECTOR	WATER	0088915	SPYGLASS RESOURCES CORP.	62.2593
11952	SAB Oil	Enchant	100080901317W400	PACE OIL ENCHANT 8-9-13-17	ABANDONED GAS ZONE	GAS	0225875	SPYGLASS RESOURCES CORP.	62.2593
13775	SAB Oil	Enchant	100080901317W402	PACE OIL ENCHANT 8-9-13-17	ABANDONED GAS ZONE	GAS	0225875	SPYGLASS RESOURCES CORP.	62.5
17059	SAB Oil	Enchant	100080901317W403	PACE OIL ENCHANT 8-9-13-17	WATER SOURCE	WATER	0225875	SPYGLASS RESOURCES CORP.	62.2593
13848	SAB Oil	Enchant	100081701317W400	PACE OIL ENCHANT 8-17-13-17	FLOWING OIL	OIL	0307006	SPYGLASS RESOURCES CORP.	100
14694	SAB Oil	Enchant	100081701317W402	PACE ET AL ENCHANT 8-17-13-17		LOCATION			100
17404	SAB Oil	Enchant	100090501317W400	PACE OIL ENCHANT 9-5-13-17		ABANDONED	0235784	SPYGLASS RESOURCES CORP.	25
17405	SAB Oil	Enchant	100090501317W402	PACE OIL ENCHANT 9-5-13-17	WATER INJECTOR	WATER	0235784	SPYGLASS RESOURCES CORP.	62.2593
14505	SAB Oil	Enchant	100090601317W400	PACE OIL RETLAW 9-6-13-17	SUSPENDED OIL	OIL	0323545	SPYGLASS RESOURCES CORP.	62.2593
28306	SAB Oil	Enchant	100090801317W400	SPYGLASS HZ ENCHANT 9-8-13-17	PUMPING OIL	OIL	0462976	SPYGLASS RESOURCES CORP.	100
14830	SAB Oil	Enchant	100093101217W400	PACE OIL RETLAW 9-31-12-17	WATER INJECTOR	WATE INJ	0331855	SPYGLASS RESOURCES CORP.	62.2593
17419	SAB Oil	Enchant	100100501317W400	PACE OIL ENCHANT 10-5-13-17	PUMPING OIL	OIL	0305910	SPYGLASS RESOURCES CORP.	62.2593
14566	SAB Oil	Enchant	100103101217W400	PACE OIL RETLAW 10-31-12-17	FLOWING OIL	OIL	0324713	SPYGLASS RESOURCES CORP.	62.2593
17436	SAB Oil	Enchant	100110501317W400	PACE OIL ENCHANT 11-5-13-17	PUMPING OIL	OIL	0305933	SPYGLASS RESOURCES CORP.	62.2593
17928	SAB Oil	Enchant	100110701317W400	PACE OIL HZ RETLAW 11-7-13-17	PUMPING OIL	OIL	0443058	SPYGLASS RESOURCES CORP.	37.625
13787	SAB Oil	Enchant	100110901317W400	SPYGLASS ENCHANT 11-9-13-17	SUSPENDED OIL	OIL	0290346	SPYGLASS RESOURCES CORP.	62.2593
17446	SAB Oil	Enchant	100113101217W400	PACE OIL RETLAW 11-31-12-17	PUMPING OIL	OIL	0308083	SPYGLASS RESOURCES CORP.	62.2593
17454	SAB Oil	Enchant	100120501317W400	SPYGLASS ENCHANT 12-5-13-17	PUMPING OIL	OIL	0303609	SPYGLASS RESOURCES CORP.	62.2593
13774	SAB Oil	Enchant	100120901317W400	PACE OIL ENCHANT 12-9-13-17	PUMPING OIL	OIL	0291251	SPYGLASS RESOURCES CORP.	62.2593
17496	SAB Oil	Enchant	100133101217W400	PACE OIL RETLAW 13-31-12-17	PUMPING OIL	OIL	0308098	SPYGLASS RESOURCES CORP.	62.2593
18331	SAB Oil	Enchant	100140401317W400	PACE OIL ENCHANT 14-4-13-17	PUMPING OIL	OIL	0224906	SPYGLASS RESOURCES CORP.	62.2593
11950	SAB Oil	Enchant	100140901317W400	PACE OIL ENCHANT 14-9-13-17	SUSPENDED GAS	GAS	0086891	SPYGLASS RESOURCES CORP.	62.2593
13762	SAB Oil	Enchant	100141701317W400	PACE OIL ENCHANT 14-17-13-17	ABANDONED GAS ZONE	GAS	0293589	SPYGLASS RESOURCES CORP.	100
14663	SAB Oil	Enchant	100141701317W402	PACE OIL ENCHANT 14-17-13-17		OTHER	0293589	SPYGLASS RESOURCES CORP.	100
14838	SAB Oil	Enchant	100141701317W403	PACE OIL ENCHANT 14-17-13-17	SUSPENDED OIL	OIL	0293589	SPYGLASS RESOURCES CORP.	100
17895	SAB Oil	Enchant	100150301317W400	PACE OIL ENCHANT 15-3-13-17	PUMPING OIL	OIL	0436591	SPYGLASS RESOURCES CORP.	100
17527	SAB Oil	Enchant	100150801317W400	PACE OIL ENCHANT 15-8-13-17	SUSPENDED OIL	OIL	0323058	SPYGLASS RESOURCES CORP.	100
17544	SAB Oil	Enchant	100160501317W400	PACE OIL ENCHANT 16-5-13-17	PUMPING OIL	OIL	0296829	SPYGLASS RESOURCES CORP.	62.2593
10383	SAB Oil	Enchant	100160601317W400	PACE OIL RETLAW 16-6-13-17	SUSPENDED WATER INJECTOF	WATE INJ	0090124	SPYGLASS RESOURCES CORP.	62.2593
10389	SAB Oil	Enchant	100163101217W400	PACE OIL RETLAW 16-31-12-17	PUMPING OIL	OIL	0090286	SPYGLASS RESOURCES CORP.	62.2593
28220	SAB Oil	Enchant	102010801317W400	SPYGLASS 102 HZ ENCHANT 1-8-13-17	PUMPING OIL	OIL	0458025	SPYGLASS RESOURCES CORP.	100
17908	SAB Oil	Enchant	102011701317W400	PACE OIL 102 HZ ENCHANT 1-17-13-17	PUMPING OIL	OIL	0439193	SPYGLASS RESOURCES CORP.	100
11954	SAB Oil	Enchant	102060901317W400	PACE OIL ENCHANT 6-9-13-17	WATER INJECTOR	WATER	0237440	SPYGLASS RESOURCES CORP.	62.2593
11790	SAB Oil	Enchant	102061701317W400	PACE OIL ENCHANT 6-17-13-17	SUSPENDED OIL	OIL	0253579	SPYGLASS RESOURCES CORP.	100
13776	SAB Oil	Enchant	102070901317W400	PACE OIL ENCHANT 7-9-13-17	PUMPING OIL	OIL	0280841	SPYGLASS RESOURCES CORP.	62.2593
28293	SAB Oil	Enchant	102080601317W400	SPYGLASS 102 RETLAW 8-6-13-17	PUMPING OIL	OIL	0461407	SPYGLASS RESOURCES CORP.	62.2593
17845	SAB Oil	Enchant	102081801317W400	PACE OIL 102 HZ RETLAW 8-18-13-17	PUMPING OIL	OIL	0431414	SPYGLASS RESOURCES CORP.	100
11953	SAB Oil	Enchant	102100901317W400	PACE OIL ENCHANT 10-9-13-17	SUSPENDED OIL	OIL	0326469	SPYGLASS RESOURCES CORP.	62.2593
18345	SAB Oil	Enchant	102120401317W400	PACE OIL ENCHANT 12-4-13-17	ABANDONED GAS ZONE	OIL	0204713	SPYGLASS RESOURCES CORP.	50
18330	SAB Oil	Enchant	102120401317W402	PACE OIL ENCHANT 12-4-13-17	PUMPING OIL	OIL	0204713	SPYGLASS RESOURCES CORP.	62.2593
17620	SAB Oil	Enchant	102140401317W400	PACE OIL ENCHANT 14-4-13-17	WATER INJECTOR	WATER	0275950	SPYGLASS RESOURCES CORP.	62.2593
17897	SAB Oil	Enchant	102140801317W400	PACE OIL 102 ENCHANT 14-8-13-17	PUMPING OIL	OIL	0436628	SPYGLASS RESOURCES CORP.	100
17622	SAB Oil	Enchant	102143101217W400	PACE OIL RETLAW 14-31-12-17	WATER INJECTOR	WATER	0297574	SPYGLASS RESOURCES CORP.	62.2593
17896	SAB Oil	Enchant	102150901317W400	PACE OIL 102 ENCHANT 15-9-13-17	PUMPING OIL	OIL	0436755	SPYGLASS RESOURCES CORP.	62.5
14513	SAB Oil	Enchant	102153101217W400	TRILOCH ET AL RETLAW 15-31-12-17	FLOWING OIL	OIL	0310685	SPYGLASS RESOURCES CORP.	62.2593
13794	SAB Oil	Enchant	103060901317W400	PACE OIL ENCHANT 6-9-13-17	PUMPING OIL	OIL	0275928	SPYGLASS RESOURCES CORP.	62.2593
14927	SAB Oil	Enchant	103061701317W400	PACE OIL ENCHANT 6-17-13-17	SUSPENDED OIL	OIL	0306983	SPYGLASS RESOURCES CORP.	100
17898	SAB Oil	Enchant	103140801317W400	PACE OIL 103 ENCHANT 14-8-13-17	PUMPING OIL	OIL	0436781	SPYGLASS RESOURCES CORP.	100

16559	SAB Oil	Badger	100022901618W400	TUSCANY ET AL BADGER 2-29-16-18	ABANDONED GAS ZONE	GAS	0249122	HUSKY OIL OPERATIONS LIMITED	
12063	SAB Oil	Badger	100030101717W400	TERRAQUEST KITSIM 3-1-17-17	ABANDONED GAS ZONE	GAS	0267936	ZARGON OIL & GAS LTD.	33.3333
13691	SAB Oil	Badger	100030101717W402	TERRAQUEST KITSIM 3-1-17-17	ABANDONED GAS ZONE	GAS	0267936	ZARGON OIL & GAS LTD.	33.3333
14695	SAB Oil	Badger	100030101717W403	TERRAQUEST KITSIM 3-1-17-17		UNKNOWN	0267936	ZARGON OIL & GAS LTD.	33.3333
15099	SAB Oil	Badger	100030101717W404	TERRAQUEST KITSIM 3-1-17-17		UNKNOWN	0267936	ZARGON OIL & GAS LTD.	33.3333
14674	SAB Oil	Badger	100030701718W400	SPHERE EYREMORE 3-7-17-18		UNKNOWN	0242669	SPHERE ENERGY CORP.	22.5
16687	SAB Oil	Badger	100031901618W400	BUNKER BADGER 3-19-16-18	SUSPENDED GAS	GAS	0334761	HUSKY OIL OPERATIONS LIMITED	
17056	SAB Oil	Badger	100041701618W400	PROVIDENT BADGER 4-17-16-18		ABANDONED	0417753	SPYGLASS RESOURCES CORP.	75
17141	SAB Oil	Badger	100041701618W402	PROVIDENT BADGER 4-17-16-18		OTHER	0417753	SPYGLASS RESOURCES CORP.	75
17142	SAB Oil	Badger	100041701618W403	PROVIDENT BADGER 4-17-16-18	SUSPENDED GAS	GAS	0417753	SPYGLASS RESOURCES CORP.	75
11738	SAB Oil	Badger	100041701717W400	PACE OIL EYRMOR 4-17-17-17	FLOWING GAS	GAS	0223887	HUSKY OIL OPERATIONS LIMITED	70.605
14845	SAB Oil	Badger	100050601716W400	MASTERS KITSIM 5-6-17-16	ABANDONED GAS ZONE	GAS	0324924	ZARGON OIL & GAS LTD.	
11823	SAB Oil	Badger	100051001717W400	PACE OIL HECTOR 5-10-17-17	FLOWING GAS	GAS	0248152	HUSKY OIL OPERATIONS LIMITED	70.5
11824	SAB Oil	Badger	100051001717W402	PACE OIL HECTOR 5-10-17-17	COMMINGLED	COMMINGLED	0248152	SPYGLASS RESOURCES CORP.	70.5
18054	SAB Oil	Badger	100051901718W400	SPHERE EYREMORE 5-19-17-18	ABANDONED GAS ZONE	GAS	0228803	SPHERE ENERGY CORP.	30
14056	SAB Oil	Badger	100051901718W402	SPHERE EYREMORE 5-19-17-18	FLOWING GAS	GAS	0228803	HUSKY OIL OPERATIONS LIMITED	30
11876	SAB Oil	Badger	100060301717W400	HUSKY ESSO HECTOR 6-3-17-17	SUSPENDED GAS	GAS	0053134	HUSKY OIL OPERATIONS LIMITED	41
13838	SAB Oil	Badger	100060301717W402	HUSKY ESSO HECTOR 6-3-17-17		UNKNOWN	0053134	HUSKY OIL OPERATIONS LIMITED	41
11877	SAB Oil	Badger	100060401717W400	HUSKY ET AL HECTOR 6-4-17-17	ABANDONED GAS ZONE	GAS	0167158	HUSKY OIL OPERATIONS LIMITED	0
13658	SAB Oil	Badger	100060401717W402	HUSKY ET AL HECTOR 6-4-17-17	COMMINGLED	GAS	0167158	HUSKY OIL OPERATIONS LIMITED	0
13659	SAB Oil	Badger	100060401717W403	HUSKY ET AL HECTOR 6-4-17-17	ABANDONED GAS ZONE	GAS	0167158	HUSKY OIL OPERATIONS LIMITED	0
15052	SAB Oil	Badger	100060401717W404	HUSKY ET AL HECTOR 6-4-17-17	SUSPENDED GAS	GAS	0167158	HUSKY OIL OPERATIONS LIMITED	0
14453	SAB Oil	Badger	100060501718W400	PACE OIL BADGER 6-5-17-18		OTHER	0143398	SPYGLASS RESOURCES CORP.	75
11750	SAB Oil	Badger	100061701717W400	BOWOOD EYRMOR 6-17-17-17	SUSPENDED GAS	GAS	0254672	HUSKY OIL OPERATIONS LIMITED	35.3025
15115	SAB Oil	Badger	100061901717W400	JOURNEY EYRMOR 6-19-17-17	FLOWING GAS	GAS	0306805	JOURNEY ENERGY INC.	60
17814	SAB Oil	Badger	100070901618W400	PACE OIL BADGER 7-9-16-18	ABANDONED ZONE	ABANDONED	0242665	SPYGLASS RESOURCES CORP.	100
14654	SAB Oil	Badger	100070901618W402	PACE OIL BADGER 7-9-16-18	FLOWING GAS	GAS	0242665	SPYGLASS RESOURCES CORP.	100
11772	SAB Oil	Badger	100071801717W400	PACE OIL EYRMOR 7-18-17-17	SUSPENDED GAS	GAS	0226480	HUSKY OIL OPERATIONS LIMITED	70.5
11775	SAB Oil	Badger	100071801717W402	PACE OIL EYRMOR 7-18-17-17	FLOWING GAS	GAS	0226480	HUSKY OIL OPERATIONS LIMITED	70.5
16307	SAB Oil	Badger	100071801717W403	PROVIDENT EYRMOR 7-18-17-17		GAS	0226480		70.5
16177	SAB Oil	Badger	100081901718W400	SPHERE EYRMOR 8-19-17-18		UNKNOWN	0363428	SPHERE ENERGY CORP.	30
18389	SAB Oil	Badger	100081901718W402	SPHERE EYRMOR 8-19-17-18		UNKNOWN	0363428	SPHERE ENERGY CORP.	30
18130	SAB Oil	Badger	100081901718W403	SPHERE EYRMOR 8-19-17-18	FLOWING GAS	GAS	0363428	HUSKY OIL OPERATIONS LIMITED	30
12002	SAB Oil	Badger	100090701718W400	ENDEV EYRMOR 9-7-17-18		UNKNOWN	0239586	PENN WEST PETROLEUM LTD.	45
14454	SAB Oil	Badger	100093201618W400	PACE OIL BADGER 9-32-16-18	SUSPENDED GAS	GAS	0144614	HUSKY OIL OPERATIONS LIMITED	70
14455	SAB Oil	Badger	100093201618W402	PACE OIL BADGER 9-32-16-18	SUSPENDED GAS	GAS	0144614	HUSKY OIL OPERATIONS LIMITED	70
14043	SAB Oil	Badger	100093201618W403	PACE OIL BADGER 9-32-16-18	SUSPENDED GAS	GAS	0144614	HUSKY OIL OPERATIONS LIMITED	70
11748	SAB Oil	Badger	100100901717W400	PACE OIL HECTOR 10-9-17-17	FLOWING GAS	GAS	0254287	HUSKY OIL OPERATIONS LIMITED	70.5
14046	SAB Oil	Badger	100102001618W400	PACE OIL BADGER 10-20-16-18	SUSPENDED GAS	GAS	0192339	HUSKY OIL OPERATIONS LIMITED	100
14047	SAB Oil	Badger	100102001618W402	PACE OIL BADGER 10-20-16-18	COMMINGLED	COMMINGLED	0192339	SPYGLASS RESOURCES CORP.	100
17438	SAB Oil	Badger	100110601716W400	PACE OIL KITSIM 11-6-17-16		ABANDONED	0138691	SPYGLASS RESOURCES CORP.	100
17439	SAB Oil	Badger	100110601716W402	PACE OIL KITSIM 11-6-17-16	ABANDONED GAS ZONE	GAS	0138691	SPYGLASS RESOURCES CORP.	100
17440	SAB Oil	Badger	100110601716W403	PACE OIL KITSIM 11-6-17-16	ABANDONED GAS ZONE	GAS	0138691	SPYGLASS RESOURCES CORP.	100
17441	SAB Oil	Badger	100110601716W404	PACE OIL KITSIM 11-6-17-16		ABANDONED	0138691	SPYGLASS RESOURCES CORP.	100
11832	SAB Oil	Badger	100110801717W400	PACE OIL EYRMOR 11-8-17-17	SUSPENDED GAS	GAS	0238856	HUSKY OIL OPERATIONS LIMITED	77
11942	SAB Oil	Badger	100113301617W400	PACE OIL HECTOR 11-33-16-17		ABANDONED	0250292	SPYGLASS RESOURCES CORP.	100
13692	SAB Oil	Badger	100113301617W402	PACE OIL HECTOR 11-33-16-17		ABANDONED	0250292	SPYGLASS RESOURCES CORP.	100
13693	SAB Oil	Badger	100113301617W403	PACE OIL HECTOR 11-33-16-17		ABANDONED	0250292	SPYGLASS RESOURCES CORP.	100
11900	SAB Oil	Badger	100120201717W400	PACE OIL HECTOR 12-2-17-17	SUSPENDED OIL	OIL	0256640	HUSKY OIL OPERATIONS LIMITED	50
17144	SAB Oil	Badger	100120201717W402	PROVIDENT HECTOR 12-2-17-17		OIL	0256640		50

12880	SAB Oil	Badger	100133301618W400	PACE OIL BADGER 13-33-16-18	FLOWING GAS	GAS	0142238	HUSKY OIL OPERATIONS LIMITED	54
11754	SAB Oil	Badger	100140601718W400	SPHERE ET AL EYREMORE 14-6-17-18	FLOWING GAS	GAS	0104704	HUSKY OIL OPERATIONS LIMITED	41.667
11831	SAB Oil	Badger	100140801717W400	PACE OIL EYRMOR 14-8-17-17	FLOWING GAS	GAS	0230652	HUSKY OIL OPERATIONS LIMITED	77
11749	SAB Oil	Badger	100140901717W400	PACE OIL HECTOR 14-9-17-17	FLOWING GAS	GAS	0254289	HUSKY OIL OPERATIONS LIMITED	70.5
11821	SAB Oil	Badger	100141001717W400	PACE OIL HECTOR 14-10-17-17	FLOWING GAS	GAS	0240183	HUSKY OIL OPERATIONS LIMITED	70.5
11822	SAB Oil	Badger	100141001717W402	PACE OIL HECTOR 14-10-17-17	COMMINGLED	COMMINGLED	0240183	SPYGLASS RESOURCES CORP.	70.5
11961	SAB Oil	Badger	100141201718W400	PACE OIL EYRMOR 14-12-17-18	FLOWING GAS	GAS	0218888	HUSKY OIL OPERATIONS LIMITED	60
14053	SAB Oil	Badger	100142101718W403	SPHERE EYREMORE 14-21-17-18	FLOWING GAS	GAS	0252144	HUSKY OIL OPERATIONS LIMITED	20.25
14038	SAB Oil	Badger	100143401618W400	PACE OIL BADGER 14-34-16-18	ABANDONED GAS ZONE	GAS	0237241	SPYGLASS RESOURCES CORP.	100
13676	SAB Oil	Badger	100150401717W400	HUSKY PROVIDENT HECTOR 15-4-17-17	ABANDONED GAS ZONE	GAS	0283022	HUSKY OIL OPERATIONS LIMITED	41
14533	SAB Oil	Badger	100150401717W402	HUSKY PROVIDENT HECTOR 15-4-17-17	SUSPENDED GAS	GAS	0283022	HUSKY OIL OPERATIONS LIMITED	41
14846	SAB Oil	Badger	100150401717W403	HUSKY PROVIDENT HECTOR 15-4-17-17	SUSPENDED GAS	GAS	0283022	HUSKY OIL OPERATIONS LIMITED	41
14460	SAB Oil	Badger	100150801618W400	HUNT BADGER 15-8-16-18	ABANDONED GAS ZONE	GAS	0183550	SPYGLASS RESOURCES CORP.	100
17956	SAB Oil	Badger	100150801618W402	HUNT BADGER 15-8-16-18		ABANDONED	0183550	SPYGLASS RESOURCES CORP.	100
17957	SAB Oil	Badger	100150801618W403	HUNT BADGER 15-8-16-18		ABANDONED	0183550	SPYGLASS RESOURCES CORP.	
11776	SAB Oil	Badger	100151301717W400	MUTINY KITSIM 15-13-17-17	SUSPENDED GAS	GAS	0084943	SUCCESS RESOURCES LTD.	47.34
13665	SAB Oil	Badger	100151301717W402	MUTINY KITSIM 15-13-17-17	SUSPENDED GAS	GAS	0084943	SUCCESS RESOURCES LTD.	47.34
14970	SAB Oil	Badger	100151301717W403	MUTINY KITSIM 15-13-17-17	FLOWING GAS	GAS	0084943	SUCCESS RESOURCES LTD.	47.34
14480	SAB Oil	Badger	100153401618W400	PACE OIL BADGER 15-34-16-18	SUSPENDED GAS	GAS	0141569	HUSKY OIL OPERATIONS LIMITED	50
11834	SAB Oil	Badger	100160801717W400	PROVIDENT EYRMOR 16-8-17-17	SUSPENDED GAS	GAS	0249453	HUSKY OIL OPERATIONS LIMITED	77
16501	SAB Oil	Badger	100160801717W402	PROVIDENT EYRMOR 16-8-17-17	SUSPENDED GAS	GAS	0249453	HUSKY OIL OPERATIONS LIMITED	77
11960	SAB Oil	Badger	100161101718W400	PACE OIL EYRMOR 16-11-17-18	FLOWING GAS	GAS	0231013	HUSKY OIL OPERATIONS LIMITED	84
14050	SAB Oil	Badger	100163101618W400	PACE OIL BADGER 16-31-16-18	SUSPENDED GAS	GAS	0207821	HUSKY OIL OPERATIONS LIMITED	100
14041	SAB Oil	Badger	102033301618W400	PACE OIL 102 BADGER 3-33-16-18		ABANDONED	0237240	SPYGLASS RESOURCES CORP.	100
11773	SAB Oil	Badger	102041801717W400	PACE OIL EYRMOR 4-18-17-17		ABANDONED	0239401	SPYGLASS RESOURCES CORP.	70.5
13839	SAB Oil	Badger	102041801717W402	PACE OIL EYRMOR 4-18-17-17	FLOWING GAS	GAS	0239401	HUSKY OIL OPERATIONS LIMITED	70.5
14548	SAB Oil	Badger	102051601618W400	PROVIDENT 102 BADGER 5-16-16-18		OTHER	0236791	SPYGLASS RESOURCES CORP.	100
14452	SAB Oil	Badger	102071701618W400	PROVIDENT BADGER 7-17-16-18	SUSPENDED GAS	GAS	0192337	HUSKY OIL OPERATIONS LIMITED	100
14048	SAB Oil	Badger	102071701618W402	PROVIDENT BADGER 7-17-16-18	SUSPENDED GAS	GAS	0192337	HUSKY OIL OPERATIONS LIMITED	100
16688	SAB Oil	Badger	102081901618W400	BUNKER 102 BADGER 8-19-16-18	FLOWING GAS	GAS	0307139	HUSKY OIL OPERATIONS LIMITED	
14044	SAB Oil	Badger	102083201618W400	PROVIDENT 102 BADGER 8-32-16-18	FLOWING GAS	GAS	0236761	HUSKY OIL OPERATIONS LIMITED	100
13694	SAB Oil	Badger	102103301617W400	TERRAQUEST 102 HECTOR 10-33-16-17	ABANDONED GAS ZONE	GAS	0275983	ZARGON OIL & GAS LTD.	
14479	SAB Oil	Badger	102120301718W400	PACE OIL BADGER 12-3-17-18		ABANDONED	0236763	SPYGLASS RESOURCES CORP.	100
14042	SAB Oil	Badger	102133301618W400	PACE OIL BADGER 13-33-16-18	FLOWING GAS	GAS	0196854	HUSKY OIL OPERATIONS LIMITED	54
13758	SAB Oil	Badger	102140701718W400	JOURNEY EYRMOR 14-7-17-18		UNKNOWN	0289922	JOURNEY ENERGY INC.	22.5
18309	SAB Oil	Badger	102140701718W402	JOURNEY EYRMOR 14-7-17-18		UNKNOWN	0289922	JOURNEY ENERGY INC.	22.5
22122	SAB Oil	Badger	102150701717W400	PW GAS EYRMOR 15-7-17-17	COMMINGLED	UNKNOWN	0311488	TAQA NORTH LTD.	7.5
17014	SAB Oil	Badger	102150701717W402	PW GAS EYRMOR 15-7-17-17	SUSPENDED GAS	GAS	0311488	HUSKY OIL OPERATIONS LIMITED	12.5
14045	SAB Oil	Badger	102150801618W400	PACE OIL BADGER 15-8-16-18	SUSPENDED GAS	GAS	0219207	HUSKY OIL OPERATIONS LIMITED	100
11774	SAB Oil	Badger	103041801717W400	PACE OIL EYRMOR 4-18-17-17	SUSPENDED GAS	GAS	0241237	HUSKY OIL OPERATIONS LIMITED	70.5
13757	SAB Oil	Badger	103140601718W400	JOURNEY BADGER 14-6-17-18		UNKNOWN	0290336	JOURNEY ENERGY INC.	60.42
19655	SAB Oil	Grand Forks	100020301112W400	AVENIR OC BI 2-3-11-12	SUSPENDED GAS	GAS	0103977	SPYGLASS RESOURCES CORP.	42.5
19657	SAB Oil	Grand Forks	100042101112W400	AVENIR OC BI 4-21-11-12	ABANDONED GAS ZONE	GAS	0103972	SPYGLASS RESOURCES CORP.	42.5
19658	SAB Oil	Grand Forks	100042101112W402	AVENIR OC BI 4-21-11-12	SUSPENDED GAS	GAS	0103972	SPYGLASS RESOURCES CORP.	42.5
20034	SAB Oil	Grand Forks	100052001112W400	SPYGLASS OC GRDFKS 5-20-11-12	SUSPENDED GAS	GAS	0256954	SPYGLASS RESOURCES CORP.	95.1
19670	SAB Oil	Grand Forks	100060401112W400	SPYGLASS OC BI 6-4-11-12	SUSPENDED GAS	GAS	0053501	SPYGLASS RESOURCES CORP.	50
19852	SAB Oil	Grand Forks	100060901212W400	AVENIR OC BI 6-9-12-12	SUSPENDED GAS	GAS	0090839	SPYGLASS RESOURCES CORP.	100
19662	SAB Oil	Grand Forks	100062601113W400	SPYGLASS BI 6-26-11-13	ABANDONED WATER DISPOSA	WATER DISP	0129167	SPYGLASS RESOURCES CORP.	100
19663	SAB Oil	Grand Forks	100062601113W402	AVENIR OC BI 6-26-11-13	SUSPENDED GAS	GAS	0129167	SPYGLASS RESOURCES CORP.	100
19664	SAB Oil	Grand Forks	100071301113W400	SPYGLASS OC BI 7-13-11-13		UNKNOWN	0052925	SPYGLASS RESOURCES CORP.	50

27587	SAB Oil	Grand Forks	100123501113W402	AVENIR OC BI 12-35-11-13		N/A	0130950	SPYGLASS RESOURCES CORP.	100
27610	SAB Oil	Grand Forks	100133501113W403	AVENIR OC BI 12-35-11-13	SUSPENDED OIL	OIL	0130950	TAQA NORTH LTD.	100
19974	SAB Oil	Grand Forks	100143101111W400	BRACELL TWIN BOW ISLAND 14-31-11-11		UNKNOWN	0034726	TAQA NORTH LTD.	4.6875
19974	SAB Oil	Grand Forks	100143101111W400	BRACELL TWIN BOW ISLAND 14-31-11-11		UNKNOWN	0034726	TAQA NORTH LTD.	9.375
19795	SAB Oil	Grand Forks	102072601113W400	DEVON BI 7-26-11-13	ABANDONED OIL	OIL	0133426	CANADIAN NATURAL RESOURCES LIMITED	100
19805	SAB Oil	Grand Forks	102112901113W400	AVENIR OC GRDFKS 11-29-11-13	SUSPENDED GAS	GAS	0256952	SPYGLASS RESOURCES CORP.	100
22853	SAB Oil	Grand Forks	102123501113W400	AVENIR OC BI 12-35-11-13	SUSPENDED OIL	OIL	0303933	TAQA NORTH LTD.	100
22107	SAB Oil	Grand Forks	102152101113W400	AVENIR OC GRDFKS 15-21-11-13	SUSPENDED GAS	GAS	0256955	SPYGLASS RESOURCES CORP.	100
19692	SAB Oil	Grand Forks	100022801112W400	AVENIR OC BI 2-28-11-12	OIL ABANDONED ZONE	OIL	0138293	SPYGLASS RESOURCES CORP.	62.16
21929	SAB Oil	Grand Forks	100022801112W402	AVENIR OC BI 2-28-11-12		UNKNOWN	0138293	SPYGLASS RESOURCES CORP.	62.16
19821	SAB Oil	Grand Forks	100023301112W400	AVENIR OC BI 2-33-11-12		UNKNOWN	0263332	SPYGLASS RESOURCES CORP.	100
19699	SAB Oil	Grand Forks	100032801112W400	AVENIR OC BI 3-28-11-12	WATER DISPOSAL	WATER	0054649	SPYGLASS RESOURCES CORP.	50
20040	SAB Oil	Grand Forks	100033301112W400	AVENIR OC BI 3-33-11-12	PUMPING OIL	OIL	0252991	SPYGLASS RESOURCES CORP.	100
19763	SAB Oil	Grand Forks	100043301112W400	AVENIR OC BI 4-33-11-12	SUSPENDED OIL	OIL	0152380	SPYGLASS RESOURCES CORP.	100
22217	SAB Oil	Grand Forks	100062101112W400	LL&E ET AL BOW ISLAND 6-21-11-12		UNKNOWN	0141186	CONOCOPHILLIPS CANADA RESOURCES CO	50
20382	SAB Oil	Grand Forks	100062801112W400	AVENIR OC BI 6-28-11-12	SUSPENDED OIL	OIL	0102678	SPYGLASS RESOURCES CORP.	50
19666	SAB Oil	Grand Forks	100071901112W400	SPYGLASS GRDFKS 7-19-11-12	ABANDONED GAS ZONE	GAS	0052515	SPYGLASS RESOURCES CORP.	50
19667	SAB Oil	Grand Forks	100071901112W402	SPYGLASS GRDFKS 7-19-11-12	SUSPENDED GAS	GAS	0052515	SPYGLASS RESOURCES CORP.	69.05
12477	SAB Oil	Grand Forks	100072801112W400	AVENIR OC BI 7-28-11-12	PUMPING OIL	OIL	0053053	SPYGLASS RESOURCES CORP.	50
19669	SAB Oil	Grand Forks	100072901112W400	AVENIR OC BI 7-29-11-12	ABANDONED GAS	GAS	0093931	SPYGLASS RESOURCES CORP.	23
20385	SAB Oil	Grand Forks	100082801112W400	AVENIR OC BI 8-28-11-12	ABANDONED WATER DISPOSA	UNKNOWN	0104842	SPYGLASS RESOURCES CORP.	100
20387	SAB Oil	Grand Forks	100092801112W400	AVENIR OC BI 9-28-11-12	ABANDONED OIL	OIL	0054181	SPYGLASS RESOURCES CORP.	44.44
19912	SAB Oil	Grand Forks	100102801112W400	AVENIR OC BI 10-28-11-12	SUSPENDED OIL	OIL	0149794	SPYGLASS RESOURCES CORP.	50
20390	SAB Oil	Grand Forks	100103201112W400	AVENIR OC BI 10-32-11-12	SUSPENDED OIL	OIL	0153156	SPYGLASS RESOURCES CORP.	100
19789	SAB Oil	Grand Forks	100111501112W400	LL&E ET AL GRDFKS 11-15-11-12	ABANDONED GAS	GAS	0053494	CONOCOPHILLIPS CANADA RESOURCES CO	42.5
22297	SAB Oil	Grand Forks	100111501112W402	COGI BI 11-15-11-12		UNKNOWN	0328000	CANADIAN OIL & GAS INTERNATIONAL INC	42.5
20392	SAB Oil	Grand Forks	100113201112W400	AVENIR OC BI 11-32-11-12	SUSPENDED OIL	OIL	0154535	SPYGLASS RESOURCES CORP.	100
20178	SAB Oil	Grand Forks	100122101112W400	AVENIR OC BI 12-21-11-12	WATER DISPOSAL	WATER	0149743	SPYGLASS RESOURCES CORP.	100
22221	SAB Oil	Grand Forks	100132801112W400	AVENIR OC BI 13-28-11-12		LOCATION			100
19679	SAB Oil	Grand Forks	100142101112W400	AVENIR OC BI 14-21-11-12	SUSPENDED OIL	OIL	0148895	SPYGLASS RESOURCES CORP.	100
19684	SAB Oil	Grand Forks	100152101112W400	AVENIR OC BI 15-21-11-12	PUMPING OIL	OIL	0139550	SPYGLASS RESOURCES CORP.	100
19785	SAB Oil	Grand Forks	100162101112W400	LL&E ET AL BOW ISLAND 16-21-11-12		UNKNOWN	0128842	CONOCOPHILLIPS CANADA RESOURCES CO	50
19944	SAB Oil	Grand Forks	100162801112W400	AVENIR OC BI 16-28-11-12	PUMPING OIL	OIL	0139332	SPYGLASS RESOURCES CORP.	50
19693	SAB Oil	Grand Forks	102022801112W400	AVENIR OC BI 2-28-11-12	PUMPING OIL	OIL	0166907	SPYGLASS RESOURCES CORP.	50
20093	SAB Oil	Grand Forks	102032801112W400	AVENIR OC BI 3-28-11-12	ABANDONED OIL	OIL	0149366	SPYGLASS RESOURCES CORP.	50
22187	SAB Oil	Grand Forks	102033301112W400	AVENIR OC BI 1-33-11-12		LOCATION			100
20140	SAB Oil	Grand Forks	102062801112W400	AVENIR OC BI 6-28-11-12	PUMPING OIL	OIL	0166909	SPYGLASS RESOURCES CORP.	50
19914	SAB Oil	Grand Forks	102072801112W400	AVENIR OC BI 7-28-11-12	PUMPING OIL	OIL	0167946	SPYGLASS RESOURCES CORP.	50
21961	SAB Oil	Grand Forks	102082801112W400	AVENIR OC BI 8-28-11-12	SUSPENDED OIL	OIL	0166906	SPYGLASS RESOURCES CORP.	100
20061	SAB Oil	Grand Forks	102092801112W400	AVENIR OC BI 9-28-11-12	PUMPING OIL	OIL	0162358	SPYGLASS RESOURCES CORP.	44.44
19919	SAB Oil	Grand Forks	102102801112W400	AVENIR OC BI 10-28-11-12	OIL ABANDONED ZONE	OIL	0167029	SPYGLASS RESOURCES CORP.	50
20070	SAB Oil	Grand Forks	102112801112W400	AVENIR OC BI 11-28-11-12	SUSPENDED OIL	OIL	0168037	SPYGLASS RESOURCES CORP.	100
20080	SAB Oil	Grand Forks	102142101112W400	AVENIR OC BI 14-21-11-12	PUMPING OIL	OIL	0171582	SPYGLASS RESOURCES CORP.	100
22113	SAB Oil	Grand Forks	102143201112W400	AVENIR OC BI 14-32-11-12	PUMPING OIL	OIL	0151029	SPYGLASS RESOURCES CORP.	100
19685	SAB Oil	Grand Forks	102152101112W400	AVENIR OC BI 15-21-11-12	PUMPING OIL	OIL	0169161	SPYGLASS RESOURCES CORP.	100
19694	SAB Oil	Grand Forks	103022801112W400	AVENIR OC BI 2-28-11-12	PUMPING OIL	OIL	0169164	SPYGLASS RESOURCES CORP.	50
19700	SAB Oil	Grand Forks	103032801112W400	AVENIR OC BI 3-28-11-12	PUMPING OIL	OIL	0171583	SPYGLASS RESOURCES CORP.	50
19929	SAB Oil	Grand Forks	103072801112W400	AVENIR OC BI 7-28-11-12	SUSPENDED OIL	OIL	0217464	SPYGLASS RESOURCES CORP.	50
19810	SAB Oil	Grand Forks	103092801112W400	AVENIR OC BI 9-28-11-12	PUMPING OIL	OIL	0217465	SPYGLASS RESOURCES CORP.	100
19632	SAB Oil	Grand Forks	103102801112W400	AVENIR OC BI 10-28-11-12	WATER DISPOSAL	WATER	0164629	SPYGLASS RESOURCES CORP.	50

19952	SAB Oil	Grand Forks	100042301113W400	AVENIR OC BI 4-23-11-13		OIL	117588		100
19659	SAB Oil	Grand Forks	100042401113W400	SPYGLASS BI 4-24-11-13	PUMPING OIL	OIL	0103439	SPYGLASS RESOURCES CORP.	92.125
19953	SAB Oil	Grand Forks	100042501113W400	AVENIR OC BI 4-25-11-13	ABANDONED OIL	OIL	0129686	SPYGLASS RESOURCES CORP.	100
19660	SAB Oil	Grand Forks	100052401113W400	SPYGLASS OC BI 5-24-11-13	OIL ABANDONED ZONE	OIL	0121061	SPYGLASS RESOURCES CORP.	96.0625
27327	SAB Oil	Grand Forks	100052401113W402	AVENIR OC BI 5-24-11-13		N/A	0121061	SPYGLASS RESOURCES CORP.	96.0625
20381	SAB Oil	Grand Forks	100062301113W400	AVENIR OC BI 6-23-11-13	WATER DISPOSAL	WATER	0098825	SPYGLASS RESOURCES CORP.	93.5
19661	SAB Oil	Grand Forks	100062401113W400	PWEI ET AL BOW ISLAND 6-24-11-13	OIL ABANDONED ZONE	OIL	0132300		100
19671	SAB Oil	Grand Forks	100081401113W400	AVENIR OC BI 8-14-11-13	ABANDONED OIL	OIL	0186819	SPYGLASS RESOURCES CORP.	100
19543	SAB Oil	Grand Forks	100082301113W400	SPYGLASS BI 8-23-11-13	PUMPING OIL	OIL	0085105	SPYGLASS RESOURCES CORP.	100
19546	SAB Oil	Grand Forks	100091401113W400	AVENIR OC BI 9-14-11-13		UNKNOWN	0115356	SPYGLASS RESOURCES CORP.	100
20092	SAB Oil	Grand Forks	100092601113W400	MORRISON ET AL BOW ISLAND 9-26-11-13		UNKNOWN	0136536	DEVON NEC CORPORATION	100
20150	SAB Oil	Grand Forks	100102301113W400	SPYGLASS BI 10-23-11-13	SUSPENDED GAS	GAS	0071516	MORRISON PETROLEUMS LTD.	100
20166	SAB Oil	Grand Forks	100102301113W402	SPYGLASS BI 10-23-11-13	FLOWING GAS	GAS	0071516	SPYGLASS RESOURCES CORP.	100
19799	SAB Oil	Grand Forks	100102501113W400	OEI ET AL GRAND FORKS 10-25-11-13		UNKNOWN	0072554	METHANEX CORPORATION	100
20090	SAB Oil	Grand Forks	100102601113W400	MORRISON ET AL BI 10-26-11-13		UNKNOWN	0136535	DEVON NEC CORPORATION	100
20391	SAB Oil	Grand Forks	100111401113W400	PWEI ET AL GRDFKS 11-14-11-13	SUSPENDED OIL	OIL	0175568	SPYGLASS RESOURCES CORP.	100
19800	SAB Oil	Grand Forks	100112301113W400	OEI GRAND FORKS 11-23-11-13		UNKNOWN	0120433	METHANEX CORPORATION	100
20174	SAB Oil	Grand Forks	100112401113W400	SPYGLASS BI 11-24-11-13	ABANDONED GAS ZONE	GAS	0104431	SPYGLASS RESOURCES CORP.	100
20176	SAB Oil	Grand Forks	100112401113W402	SPYGLASS OC BI 11-24-11-13	SUSPENDED GAS	GAS	0104431	SPYGLASS RESOURCES CORP.	96.0625
19936	SAB Oil	Grand Forks	100112501113W400	AVENIR OC BI 11-25-11-13	WATER DISPOSAL	WATER	0104988	SPYGLASS RESOURCES CORP.	100
19622	SAB Oil	Grand Forks	100131301113W400	AVENIR OC BI 13-13-11-13	WATER DISPOSAL	WATER	0105417	SPYGLASS RESOURCES CORP.	93.5
19653	SAB Oil	Grand Forks	100132401113W400	SPYGLASS OC BI 13-24-11-13	SUSPENDED OIL	OIL	0126978	SPYGLASS RESOURCES CORP.	96.0625
20393	SAB Oil	Grand Forks	100132501113W400	SPYGLASS BI 13-25-11-13	ABANDONED OIL	OIL	0138076	SPYGLASS RESOURCES CORP.	100
19792	SAB Oil	Grand Forks	100141401113W400	AVENIR OC BI 14-14-11-13	ABANDONED OIL	OIL	0097039	SPYGLASS RESOURCES CORP.	75
19791	SAB Oil	Grand Forks	100142401113W400	MORRISON ET AL GRDFKS 14-24-11-13		UNKNOWN	0138308	DEVON NEC CORPORATION	96.0625
19682	SAB Oil	Grand Forks	100142501113W400	SPYGLASS BI 14-25-11-13	OIL ABANDONED ZONE	OIL	0078064	SPYGLASS RESOURCES CORP.	100
20389	SAB Oil	Grand Forks	100151401113W400	AVENIR OC BI 15-14-11-13	PUMPING OIL	OIL	0105418	SPYGLASS RESOURCES CORP.	87.5
19686	SAB Oil	Grand Forks	100152501113W400	SPYGLASS BI 15-25-11-13	OIL ABANDONED ZONE	OIL	0095052	SPYGLASS RESOURCES CORP.	100
19688	SAB Oil	Grand Forks	100161401113W400	AVENIR OC BI 16-14-11-13	PUMPING OIL	OIL	0092480	SPYGLASS RESOURCES CORP.	87.5
19656	SAB Oil	Grand Forks	100162301113W400	PWEI ET AL BOW ISLAND 16-23-11-13	ABANDONED OIL	OIL	0129168		100
20055	SAB Oil	Grand Forks	102012301113W400	SPYGLASS BI 1-23-11-13	PUMPING OIL	OIL	0170992	SPYGLASS RESOURCES CORP.	100
19921	SAB Oil	Grand Forks	102022301113W400	SPYGLASS BI 2-23-11-13	PUMPING OIL	OIL	0174777	SPYGLASS RESOURCES CORP.	100
19950	SAB Oil	Grand Forks	102032301113W400	SPYGLASS BI 3-23-11-13	SUSPENDED OIL	OIL	0136117	SPYGLASS RESOURCES CORP.	100
20131	SAB Oil	Grand Forks	102042501113W400	AVENIR OC BI 4-25-11-13	PUMPING OIL	OIL	0169163	SPYGLASS RESOURCES CORP.	100
19954	SAB Oil	Grand Forks	102062301113W400	SPYGLASS OC BI 6-23-11-13	ABANDONED OIL	OIL	0137583	SPYGLASS RESOURCES CORP.	87.5
20142	SAB Oil	Grand Forks	102072301113W400	SPYGLASS OC BI 7-23-11-13	PUMPING OIL	OIL	0120129	SPYGLASS RESOURCES CORP.	87.5
19918	SAB Oil	Grand Forks	102082301113W400	SPYGLASS BI 8-23-11-13	WATER DISPOSAL	WATER	0171263	SPYGLASS RESOURCES CORP.	100
19931	SAB Oil	Grand Forks	102102501113W400	AVENIR OC BI 10-25-11-13	WATER DISPOSAL	WATER	0098585	SPYGLASS RESOURCES CORP.	100
20143	SAB Oil	Grand Forks	102141401113W400	PWEI ETAL 02 GRDFRKS 14-14-11-13	PUMPING OIL	OIL	0104607	SPYGLASS RESOURCES CORP.	72.5
20081	SAB Oil	Grand Forks	102142501113W400	PWEI ET AL 02 GRDFKS 14-25-11-13		UNKNOWN	0171584	TAQA NORTH LTD.	100
20084	SAB Oil	Grand Forks	102151401113W400	AVENIR OC BI 15-14-11-13	SUSPENDED OIL	OIL	0171260	SPYGLASS RESOURCES CORP.	87.5
19940	SAB Oil	Grand Forks	102152501113W400	SPYGLASS BI 15-25-11-13	WATER DISPOSAL	WATER	0172365	SPYGLASS RESOURCES CORP.	100
20145	SAB Oil	Grand Forks	103012301113W400	SPYGLASS BI 1-23-11-13	PUMPING OIL	OIL	0171262	SPYGLASS RESOURCES CORP.	100
19913	SAB Oil	Grand Forks	103022301113W400	SPYGLASS BI 2-23-11-13	PUMPING OIL	OIL	0174778	SPYGLASS RESOURCES CORP.	100
20038	SAB Oil	Grand Forks	103042501113W400	AVENIR OC BI 4-25-11-13	SUSPENDED GAS	GAS	0256941	SPYGLASS RESOURCES CORP.	100
19809	SAB Oil	Grand Forks	103072301113W400	SPYGLASS OC BI 7-23-11-13	SUSPENDED OIL	OIL	0217474	SPYGLASS RESOURCES CORP.	87.5
20146	SAB Oil	Grand Forks	103151401113W400	AVENIR OC BI 15-14-11-13	SUSPENDED OIL	OIL	0171261	SPYGLASS RESOURCES CORP.	87.5
19915	SAB Oil	Grand Forks	104022301113W400	SPYGLASS BI 2-23-11-13		UNKNOWN	0217473	SPYGLASS RESOURCES CORP.	100
19815	SAB Oil	Grand Forks	104141401113W400	AVENIR OC BI 14-14-11-13	PUMPING OIL	OIL	0217456	SPYGLASS RESOURCES CORP.	72.5
19836	SAB Oil	Grand Forks	100010201212W400	AVENIR OC BI 1-2-12-12	PUMPING OIL	OIL	0187787	SPYGLASS RESOURCES CORP.	100

19841	SAB Oil	Grand Forks	100043501112W400	AVENIR OC BI 4-35-11-12	SUSPENDED OIL	OIL	0172463	SPYGLASS RESOURCES CORP.	100
17748	SAB Oil	Grand Forks	100050201212W400	AVENIR OC BI 5-2-12-12		OTHER	0099662	SPYGLASS RESOURCES CORP.	100
20047	SAB Oil	Grand Forks	100050301212W400	STARTECH INC. BI 5-3-12-12		UNKNOWN	0203042	ARC RESOURCES LTD.	100
19830	SAB Oil	Grand Forks	100052201111W400	AVENIR OC BI 5-22-11-11	PUMPING OIL	OIL	0225787	SPYGLASS RESOURCES CORP.	100
20405	SAB Oil	Grand Forks	100053001111W400	AVENIR OC BI 5-30-11-11	PUMPING OIL	OIL	0186779	SPYGLASS RESOURCES CORP.	100
19782	SAB Oil	Grand Forks	100053501112W400	AVENIR OC BI 5-35-11-12	PUMPING OIL	OIL	0152528	SPYGLASS RESOURCES CORP.	100
20402	SAB Oil	Grand Forks	100062201111W400	AVENIR OC BI 6-22-11-11	PUMPING OIL	OIL	0218540	SPYGLASS RESOURCES CORP.	100
19850	SAB Oil	Grand Forks	100062401212W400	AVENIR OC BI 6-24-12-12		UNKNOWN	0324377	SPYGLASS RESOURCES CORP.	100
20406	SAB Oil	Grand Forks	100063001111W400	AVENIR OC BI 6-30-11-11		UNKNOWN	0190698	SPYGLASS RESOURCES CORP.	100
20003	SAB Oil	Grand Forks	100063101111W400	MORRISON BOW ISLAND 6-31-11-11		UNKNOWN	0099873	DEVON NEC CORPORATION	44.75
19843	SAB Oil	Grand Forks	100063501112W400	AVENIR OC BI 6-35-11-12	WATER DISPOSAL	WATER	0179602	SPYGLASS RESOURCES CORP.	100
19851	SAB Oil	Grand Forks	100070301212W400	AVENIR OC BI 7-3-12-12		UNKNOWN	0319904	SPYGLASS RESOURCES CORP.	100
22849	SAB Oil	Grand Forks	100072301111W400	HUSKY BI 7-23-11-11		UNKNOWN	0067686	HUSKY OIL OPERATIONS LIMITED	10
23982	SAB Oil	Grand Forks	100072301111W402	HUSKY BI 7-23-11-11		UNKNOWN	0067686	HUSKY OIL OPERATIONS LIMITED	10
19823	SAB Oil	Grand Forks	100072301212W400	AVENIR OC BI 7-23-12-12		UNKNOWN	0358810	SPYGLASS RESOURCES CORP.	100
20407	SAB Oil	Grand Forks	100073501112W400	AVENIR OC BI 7-35-11-12	SUSPENDED OIL	OIL	0170176	SPYGLASS RESOURCES CORP.	100
20401	SAB Oil	Grand Forks	100082201211W400	AVENIR OC BI 8-22-12-11		UNKNOWN	0205586	SPYGLASS RESOURCES CORP.	100
20005	SAB Oil	Grand Forks	100083301112W400	MORRISON ET AL GRDFKS 8-33-11-12		UNKNOWN	0180309	ARC RESOURCES LTD.	100
19784	SAB Oil	Grand Forks	100083401112W400	AVENIR OC BI 8-34-11-12	PUMPING OIL	OIL	0150909	SPYGLASS RESOURCES CORP.	100
19640	SAB Oil	Grand Forks	100083501112W400	AVENIR OC BI 8-35-11-12	PUMPING OIL	OIL	0154065	SPYGLASS RESOURCES CORP.	100
19833	SAB Oil	Grand Forks	100091901111W400	AVENIR OC BI 9-19-11-11	SUSPENDED OIL	OIL	0206870	SPYGLASS RESOURCES CORP.	100
19643	SAB Oil	Grand Forks	100093501112W400	AVENIR OC BI 9-35-11-12	PUMPING OIL	OIL	0162478	SPYGLASS RESOURCES CORP.	100
19835	SAB Oil	Grand Forks	100093601112W400	AVENIR OC BI 9-36-11-12	PUMPING OIL	OIL	0203041	SPYGLASS RESOURCES CORP.	100
20397	SAB Oil	Grand Forks	100101001212W400	AVENIR OC BI 10-10-12-12		UNKNOWN	0180028	SPYGLASS RESOURCES CORP.	100
20398	SAB Oil	Grand Forks	100101001212W402	AVENIR OC BI 10-10-12-12		UNKNOWN	0180028	SPYGLASS RESOURCES CORP.	100
22851	SAB Oil	Grand Forks	100102501111W400	HUSKY BI 10-25-11-11	SUSPENDED GAS	GAS	0070195	PENGROWTH ENERGY CORPORATION	19.61
19644	SAB Oil	Grand Forks	100103501112W400	AVENIR OC BI 10-35-11-12	ABANDONED OIL	OIL	0153542	SPYGLASS RESOURCES CORP.	100
16659	SAB Oil	Grand Forks	100113501112W400	PROVIDENT BI 11-35-11-12	OIL ABANDONED ZONE	OIL	0172464	SPYGLASS RESOURCES CORP.	100
16744	SAB Oil	Grand Forks	100113501112W402	PROVIDENT BI 11-35-11-12		ABANDONED	0172464	SPYGLASS RESOURCES CORP.	100
20403	SAB Oil	Grand Forks	100122601112W400	AVENIR OC BI 12-26-11-12	WATER DISPOSAL	WATER	0177348	SPYGLASS RESOURCES CORP.	100
21534	SAB Oil	Grand Forks	100122701112W400	AVENIR OC BI 12-27-11-12		UNKNOWN	0177622	SPYGLASS RESOURCES CORP.	
19638	SAB Oil	Grand Forks	100123601112W402	JOSS BOW ISLAND 12-36-11-12	PUMPING OIL	OIL	0162908	SPYGLASS RESOURCES CORP.	100
19845	SAB Oil	Grand Forks	100132001111W400	AVENIR OC BI 13-20-11-11	SUSPENDED OIL	OIL	0202208	SPYGLASS RESOURCES CORP.	100
19654	SAB Oil	Grand Forks	100132701112W400	AVENIR OC BI 13-27-11-12	WATER DISPOSAL	WATER	0056471	SPYGLASS RESOURCES CORP.	82.7867
19847	SAB Oil	Grand Forks	100142001111W400	AVENIR OC BI 14-20-11-11	SUSPENDED OIL	OIL	0196994	SPYGLASS RESOURCES CORP.	100
19838	SAB Oil	Grand Forks	100142701112W400	AVENIR OC BI 14-27-11-12	PUMPING OIL	OIL	0176078	SPYGLASS RESOURCES CORP.	100
19831	SAB Oil	Grand Forks	100152001111W400	AVENIR OC BI 15-20-11-11	SUSPENDED OIL	OIL	0202206	SPYGLASS RESOURCES CORP.	100
19781	SAB Oil	Grand Forks	100162601112W400	AVENIR OC BI 16-26-11-12	WATER DISPOSAL	WATER	0150343	SPYGLASS RESOURCES CORP.	100
19828	SAB Oil	Grand Forks	102023401112W400	AVENIR OC BI 2-34-11-12	ABANDONED WATER DISPOSA	UNKNOWN	0196028	SPYGLASS RESOURCES CORP.	100
27961	SAB Oil	Grand Forks	102023401112W402	AVENIR OC BI 2-34-11-12		N/A	0196028	SPYGLASS RESOURCES CORP.	100
19829	SAB Oil	Grand Forks	102060301212W400	AVENIR OC BI 6-3-12-12	PUMPING OIL	OIL	0198608	SPYGLASS RESOURCES CORP.	100
21475	SAB Oil	Grand Forks	102081501212W400	REMINGTON A8 BOW ISLAND 8-15-12-12		UNKNOWN	0164421	ARC RESOURCES LTD.	100
19834	SAB Oil	Grand Forks	102093501112W400	AVENIR OC BI 9-35-11-12	SUSPENDED OIL	OIL	0183769	SPYGLASS RESOURCES CORP.	100
22887	SAB Oil	Grand Forks	102112301111W402	RENAISSANCE 11B BI 11-23-11-11	SUSPENDED GAS	GAS	0228878	HUSKY OIL OPERATIONS LIMITED	19.61
22888	SAB Oil	Grand Forks	102112301111W403	RENAISSANCE 11B BI 11-23-11-11	SUSPENDED GAS	GAS	0228878	HUSKY OIL OPERATIONS LIMITED	10
19844	SAB Oil	Grand Forks	102142001111W400	AVENIR OC BI 14-20-11-11	PUMPING OIL	OIL	0202207	SPYGLASS RESOURCES CORP.	100
20044	SAB Oil	Grand Forks	102151001212W400	STARTECH INC. 102 BI 15-10-12-12		UNKNOWN	0204157	ARC RESOURCES LTD.	100
20022	SAB Oil	Grand Forks	102161501212W400	REMINGTON BOW ISLAND 16-15-12-12		UNKNOWN	0164420	ARC RESOURCES LTD.	100
19818	SAB Oil	Grand Forks	103093501112W400	AVENIR OC BI 9-35-11-12	SUSPENDED OIL	OIL	0258064	SPYGLASS RESOURCES CORP.	100
19848	SAB Oil	Grand Forks	103142001111W400	AVENIR OC BI 14-20-11-11		UNKNOWN	0317482	SPYGLASS RESOURCES CORP.	100

20388	SAB Oil	Grand Forks	100093501113W400	SPYGLASS BI 9-35-11-13	PUMPING OIL	OIL	0102803	SPYGLASS RESOURCES CORP.	100
19933	SAB Oil	Grand Forks	100103501113W400	SPYGLASS BI 10-35-11-13	ABANDONED OIL	OIL	0070476	SPYGLASS RESOURCES CORP.	100
19975	SAB Oil	Grand Forks	100141101213W400	CHAUVCO ET AL GRDFKS 14-11-12-13		UNKNOWN	0143674	TAQA NORTH LTD.	
19941	SAB Oil	Grand Forks	100153501113W400	SPYGLASS BI 15-35-11-13	ABANDONED, WHIPSTOCKED	OIL	0117275	SPYGLASS RESOURCES CORP.	100
19942	SAB Oil	Grand Forks	100153501113W402	SPYGLASS BI 15-35-11-13		UNKNOWN	0117275	SPYGLASS RESOURCES CORP.	100
19945	SAB Oil	Grand Forks	100163501113W400	SPYGLASS BI 16-35-11-13	PUMPING OIL	OIL	0105527	SPYGLASS RESOURCES CORP.	100
20064	SAB Oil	Grand Forks	102010201213W400	AVENIR OC BI 1-2-12-13	ABANDONED OIL	OIL	0170408	SPYGLASS RESOURCES CORP.	100
20408	SAB Oil	Grand Forks	102030101213W400	COGI BI 3-1-12-13	OIL ABANDONED ZONE	OIL	0160322	CANADIAN OIL & GAS INTERNATIONAL INC	12.5
20409	SAB Oil	Grand Forks	102030101213W402	COGI BI 3-1-12-13		UNKNOWN	0160322	CANADIAN OIL & GAS INTERNATIONAL INC	12.5
20135	SAB Oil	Grand Forks	102050101213W400	AVENIR OC BI 5-1-12-13	PUMPING OIL	OIL	0170407	SPYGLASS RESOURCES CORP.	100
19551	SAB Oil	Grand Forks	102093501113W400	SPYGLASS BI 9-35-11-13	ABANDONED OIL	OIL	0170406	SPYGLASS RESOURCES CORP.	100
19920	SAB Oil	Grand Forks	102163501113W400	SPYGLASS BI 16-35-11-13	OIL ABANDONED ZONE	OIL	0203763	SPYGLASS RESOURCES CORP.	100
19808	SAB Oil	Grand Forks	103010201213W400	AVENIR OC BI 1-2-12-13		UNKNOWN	0219677	SPYGLASS RESOURCES CORP.	100
19997	SAB Oil	Grand Forks	100030101113W400	FARPOINT BOW ISLAND 3-1-11-13	PUMPING OIL	OIL	0239256	ARC RESOURCES LTD.	10
19999	SAB Oil	Grand Forks	100060101113W400	FARPOINT BOW ISLAND 6-1-11-13	SUSPENDED WATER INJECTOF	WATER INJ	0254336	ARC RESOURCES LTD.	10
19977	SAB Oil	Grand Forks	100133401113W400	CNRL GRDFKS 13-34-11-13	ABANDONED OIL	OIL	0119471	CANADIAN NATURAL RESOURCES LIMITED	3.8006
22878	SAB Oil	Grand Forks	100133501113W400	AVENIR OC BI 12-35-11-13		OIL	0130950		100
19985	SAB Oil	Grand Forks	102030101113W400	FARPOINT 102 BOW ISLAND 3-1-11-13	PUMPING OIL	OIL	0243773	ARC RESOURCES LTD.	10
19987	SAB Oil	Grand Forks	102040101113W400	FARPOINT BOW ISLAND 4-1-11-13	PUMPING OIL	OIL	0219717	ARC RESOURCES LTD.	10
19973	SAB Oil	Grand Forks	102050101113W400	ARC BI 5-1-11-13	PUMPING OIL	OIL	0314595	ARC RESOURCES LTD.	10
19988	SAB Oil	Grand Forks	103030101113W400	FARPOINT 103 BOW ISLAND 3-1-11-13	ABANDONED OIL	OIL	0243775	ARC RESOURCES LTD.	10
19991	SAB Oil	Grand Forks	103040101113W400	FARPOINT 103 BOW ISLAND 4-1-11-13	PUMPING OIL	OIL	0229524	ARC RESOURCES LTD.	10
19993	SAB Oil	Grand Forks	104030101113W400	FARPOINT 104 BOW ISLAND 3-1-11-13	PUMPING OIL	OIL	0259300	ARC RESOURCES LTD.	10
19994	SAB Oil	Grand Forks	104040101113W400	ARC 104 BI 4-1-11-13	FLOWING OIL	OIL	0339417	ARC RESOURCES LTD.	10
16652	SAB Oil	Grand Forks	100040901314W400	PWEI ET AL HAYS 4-9-13-14	WATER DISPOSAL	WATER DISP	0119481	TAQA NORTH LTD.	3.555937
12011	SAB Oil	Grand Forks	100050901314W400	PWEI ET AL HAYS 5-9-13-14	WATER DISPOSAL	WATER DISP	0163907	TAQA NORTH LTD.	3.555937
21071	SAB Oil	Grand Forks	100051401114W400	OUTBACK 5-14-11-14		LOCATION			25
12514	SAB Oil	Grand Forks	100080801414W400	TUSCANY ET AL ALDSON 8-8-14-14		UNKNOWN	0131458	TUSCANY ENERGY LTD.	40.035358
13856	SAB Oil	Grand Forks	100080801414W402	TUSCANY ET AL ALDSON 8-8-14-14	ABANDONED GAS	GAS	0131458	TUSCANY ENERGY LTD.	40.035358
16811	SAB Oil	Grand Forks	100101601314W400	PWEI ET AL HAYS 10-16-13-14	WATER DISPOSAL	WATER DISP	0049064	TAQA NORTH LTD.	3.555937
14209	SAB Oil	Grand Forks	100101701114W400	MARATHON ET AL GRDFKS 10-17-11-14	ABANDONED OIL	OIL	0146376		50
12687	SAB Oil	Grand Forks	100101901414W400	PACE OIL ALDSON 10-19-14-14	ABANDONED GAS	GAS	0044034	SPYGLASS RESOURCES CORP.	70
21072	SAB Oil	Grand Forks	100111401114W400	OUTBACK ET AL GRDFKS 11-14-11-14		UNKNOWN	0303612	ZARGON OIL & GAS LTD.	25
12758	SAB Oil	Grand Forks	100112001414W400	SPYGLASS ALDSON 11-20-14-14	FLOWING GAS	GAS	0036212	CANADIAN NATURAL RESOURCES LIMITED	60
11994	SAB Oil	Grand Forks	100120901314W400	PWEI ET AL HAYS 12-9-13-14	WATER DISPOSAL	WATER DISP	0034816	TAQA NORTH LTD.	3.555937
17079	SAB Oil	Grand Forks	100121601314W400	PWEI ET AL HAYS 12-16-13-14	WATER DISPOSAL	WATER DISP	0124366	TAQA NORTH LTD.	3.555937
11998	SAB Oil	Grand Forks	100130901314W400	PWEI ET AL HAYS 13-9-13-14	SUSPENDED OIL	OIL	0114269	TAQA NORTH LTD.	9.375
19972	SAB Oil	Grand Forks	100131601214W400	ANADARKO ET AL GRDFKS 13-16-12-14	SUSPENDED GAS	GAS	0251205	CANADIAN NATURAL RESOURCES LIMITED	6.5625
11996	SAB Oil	Grand Forks	100140901314W400	PWEI ET AL HAYS 14-9-13-14	SUSPENDED OIL	OIL	0054023	TAQA NORTH LTD.	9.375
19983	SAB Oil	Grand Forks	100141601214W400	ESSO GRAND FORKS 14-16-12-14		UNKNOWN	0119201	CANADIAN NATURAL RESOURCES LIMITED	6.5625
19637	SAB Oil	Grand Forks	100141601214W402	ESSO GRAND FORKS 14-16-12-14		UNKNOWN	0119201	CANADIAN NATURAL RESOURCES LIMITED	6.5625
19561	SAB Oil	Grand Forks	100141701214W400	AVENIR OC GRDFKS 14-17-12-14		UNKNOWN	0122467	SPYGLASS RESOURCES CORP.	8.75
19562	SAB Oil	Grand Forks	100141701214W402	AVENIR OC GRDFKS 14-17-12-14		UNKNOWN	0122467	SPYGLASS RESOURCES CORP.	8.75
11999	SAB Oil	Grand Forks	100142401114W400	COGI GRDFKS 14-24-11-14		UNKNOWN	0132247	CANADIAN OIL & GAS INTERNATIONAL INC	25
14458	SAB Oil	Grand Forks	100142401114W402	RWR GRDFKS 14-24-11-14		ABANDONED	0132247		25
10194	SAB Oil	Grand Forks	100143201214W400	NORTHROCK GRAND FORKS 14-32-12-14	ABANDONED GAS	GAS	0128698		50
12000	SAB Oil	Grand Forks	100150901314W400	PWEI ET AL HAYS 15-9-13-14	ABANDONED OIL	OIL	0093651		9.375
17530	SAB Oil	Grand Forks	100151901114W400	PACE OIL GRDFKS 15-19-11-14		OTHER	0177878	SPYGLASS RESOURCES CORP.	100
17365	SAB Oil	Grand Forks	102063501314W400	PACE OIL 102 HAYS 6-35-13-14		OTHER	0432057	SPYGLASS RESOURCES CORP.	100
17938	SAB Oil	Grand Forks	102063501314W402	PACE OIL 102 HAYS 6-35-13-14	SUSPENDED OIL	OIL	0432057	SPYGLASS RESOURCES CORP.	100

23894	SAB Oil	Grand Forks	100040301113W400	CHURCHILL GRDFKS 4-3-11-13		UNKNOWN	0176710	ASCENSUN OIL AND GAS LTD.	2.5
20029	SAB Oil	Grand Forks	100040301113W402	CHURCHILL GRDFKS 4-3-11-13	PUMPING OIL	OIL	0176710	ASCENSUN OIL AND GAS LTD.	2.5
19981	SAB Oil	Grand Forks	100041101113W400	ITERATION BI 4-11-11-13	SUSPENDED OIL	OIL	0120628	CHINOOK ENERGY INC.	44.75
22105	SAB Oil	Grand Forks	100042701113W400	AVENIR OC BI 4-27-11-13	PUMPING OIL	OIL	0145041	SPYGLASS RESOURCES CORP.	100
20396	SAB Oil	Grand Forks	100061401113W402	AVENIR OC BI 6-14-11-13	SUSPENDED OIL	OIL	0243656	SPYGLASS RESOURCES CORP.	100
20383	SAB Oil	Grand Forks	100071001113W400	SPYGLASS GRDFKS 7-10-11-13	PUMPING OIL	OIL	0005940	SPYGLASS RESOURCES CORP.	100
19926	SAB Oil	Grand Forks	100071501113W400	AVENIR OC BI 7-15-11-13		UNKNOWN	0155143	SPYGLASS RESOURCES CORP.	87.5
19927	SAB Oil	Grand Forks	100071501113W402	AVENIR OC BI 7-15-11-13	ABANDONED OIL	OIL	0155143	SPYGLASS RESOURCES CORP.	87.5
19955	SAB Oil	Grand Forks	100072201113W400	AVENIR OC BI 7-22-11-13	WATER DISPOSAL	WATER	0104538	SPYGLASS RESOURCES CORP.	100
19540	SAB Oil	Grand Forks	100081501113W400	AVENIR OC BI 8-15-11-13	ABANDONED OIL	OIL	0045130	SPYGLASS RESOURCES CORP.	72.5
19547	SAB Oil	Grand Forks	100091501113W400	AVENIR OC BI 9-15-11-13	OIL ABANDONED ZONE	OIL	0129511	SPYGLASS RESOURCES CORP.	100
19549	SAB Oil	Grand Forks	100091501113W402	AVENIR OC BI 9-15-11-13	ABANDONED OIL	OIL	0129511	SPYGLASS RESOURCES CORP.	100
20001	SAB Oil	Grand Forks	100101001113W400	LL&E ET AL GRDFKS 10-10-11-13	ABANDONED OIL	OIL	0029846		100
19676	SAB Oil	Grand Forks	100102201113W400	PWEI ET AL GRD FKS 10-22-11-13	ABANDONED OIL	OIL	0109527		87.5
19559	SAB Oil	Grand Forks	100111001113W400	AVENIR OC GRDFKS 11-10-11-13	ABANDONED OIL	OIL	0116638	SPYGLASS RESOURCES CORP.	52.9167
19798	SAB Oil	Grand Forks	100112201113W400	OEI ET AL GRAND FORKS 11-22-11-13		UNKNOWN	0118437	METHANEX CORPORATION	87.5
19677	SAB Oil	Grand Forks	100130201113W400	SPYGLASS BI 13-2-11-13	SUSPENDED OIL	OIL	0154346	SPYGLASS RESOURCES CORP.	82.2375
19680	SAB Oil	Grand Forks	100142201113W400	AVENIR OC BI 14-22-11-13		UNKNOWN	0155012	SPYGLASS RESOURCES CORP.	100
19681	SAB Oil	Grand Forks	100142201113W402	AVENIR OC BI 14-22-11-13	SUSPENDED OIL	OIL	0155012	SPYGLASS RESOURCES CORP.	100
19683	SAB Oil	Grand Forks	100151001113W400	AVENIR OC GRDFKS 15-10-11-13	PUMPING OIL	OIL	0150857	SPYGLASS RESOURCES CORP.	50
19938	SAB Oil	Grand Forks	100151101113W400	AVENIR OC BI 15-11-11-13		UNKNOWN	0118043	SPYGLASS RESOURCES CORP.	67.5
19939	SAB Oil	Grand Forks	100151101113W402	AVENIR OC BI 15-11-11-13	ABANDONED OIL	OIL	0118043	SPYGLASS RESOURCES CORP.	67.5
19689	SAB Oil	Grand Forks	100160301113W400	AVENIR OC GRDFKS 16-3-11-13	SUSPENDED OIL	OIL	0126897	SPYGLASS RESOURCES CORP.	88.075
19687	SAB Oil	Grand Forks	100161001113W400	AVENIR OC GRDFKS 16-10-11-13	SUSPENDED OIL	OIL	0116639	SPYGLASS RESOURCES CORP.	100
19943	SAB Oil	Grand Forks	100161501113W400	AVENIR OC BI 16-15-11-13	ABANDONED OIL	OIL	0139660	SPYGLASS RESOURCES CORP.	50
19803	SAB Oil	Grand Forks	100162201113W400	AVENIR OC BI 16-22-11-13	SUSPENDED GAS	GAS	0257003	SPYGLASS RESOURCES CORP.	93.75
20062	SAB Oil	Grand Forks	102011501113W400	AVENIR OC BI 1-15-11-13	SUSPENDED OIL	OIL	0167723	SPYGLASS RESOURCES CORP.	85
20058	SAB Oil	Grand Forks	102021001113W400	AVENIR OC GRDFKS 2-10-11-13	ABANDONED OIL	OIL	0150538	SPYGLASS RESOURCES CORP.	50
19948	SAB Oil	Grand Forks	102031101113W400	AVENIR OC BI 3-11-11-13	OIL ABANDONED ZONE	OIL	0104536	SPYGLASS RESOURCES CORP.	100
20088	SAB Oil	Grand Forks	102032201113W400	PWEI ET AL 02 GRDFKS 3-22-11-13		UNKNOWN	0179106	TAQA NORTH LTD.	100
19951	SAB Oil	Grand Forks	102041401113W400	AVENIR OC BI 4-14-11-13	ABANDONED OIL	OIL	0153003	SPYGLASS RESOURCES CORP.	100
20031	SAB Oil	Grand Forks	102050301113W400	CHURCHILL 102 GRDFKS 5-3-11-13	PUMPING OIL	OIL	0176845	ASCENSUN OIL AND GAS LTD.	5
20137	SAB Oil	Grand Forks	102051401113W400	AVENIR OC BI 5-14-11-13	PUMPING OIL	OIL	0184423	SPYGLASS RESOURCES CORP.	100
20060	SAB Oil	Grand Forks	102071001113W400	SPYGLASS GRDFKS 7-10-11-13	SUSPENDED OIL	OIL	0150326	SPYGLASS RESOURCES CORP.	100
19917	SAB Oil	Grand Forks	102081501113W400	AVENIR OC BI 8-15-11-13	WATER DISPOSAL	WATER	0153743	SPYGLASS RESOURCES CORP.	100
19560	SAB Oil	Grand Forks	102101001113W400	SPYGLASS GRDFKS 10-10-11-13	SUSPENDED OIL	OIL	0150243	SPYGLASS RESOURCES CORP.	100
20067	SAB Oil	Grand Forks	102102201113W400	AVENIR OC BI 10-22-11-13	ABANDONED OIL	OIL	0157483	SPYGLASS RESOURCES CORP.	87.5
20087	SAB Oil	Grand Forks	102160301113W400	AVENIR OC GRDFKS 16-3-11-13	SUSPENDED OIL	OIL	0167718	SPYGLASS RESOURCES CORP.	77.325
20144	SAB Oil	Grand Forks	103011001113W400	SPYGLASS GRDFKS 1-10-11-13	PUMPING OIL	OIL	0151612	SPYGLASS RESOURCES CORP.	100
20148	SAB Oil	Grand Forks	103071001113W400	SPYGLASS GRDFKS 7-10-11-13	PUMPING OIL	OIL	0170824	SPYGLASS RESOURCES CORP.	100
19552	SAB Oil	Grand Forks	103101001113W400	SPYGLASS GRDFKS 10-10-11-13	PUMPING OIL	OIL	0168935	SPYGLASS RESOURCES CORP.	100
19630	SAB Oil	Grand Forks	104071001113W400	SPYGLASS GRDFKS 7-10-11-13		UNKNOWN	0222575	SPYGLASS RESOURCES CORP.	100
19911	SAB Oil	Grand Forks	104101001113W400	SPYGLASS GRDFKS 10-10-11-13		OIL	0171576	SPYGLASS RESOURCES CORP.	100
19910	SAB Oil	Grand Forks	104101001113W402	AVENIR OC GRDFKS 10-10-11-13	SUSPENDED OIL	OIL	0171576	SPYGLASS RESOURCES CORP.	100
19909	SAB Oil	Grand Forks	105101001113W400	SPYGLASS GRDFKS 10-10-11-13	SUSPENDED OIL	OIL	0222576	SPYGLASS RESOURCES CORP.	100
14021	SAB Oil	Long Coulee	100010301621W400	PACE OIL LONGCO 1-3-16-21		ABANDONED	0251311	SPYGLASS RESOURCES CORP.	100
14022	SAB Oil	Long Coulee	100010301621W402	PACE OIL LONGCO 1-3-16-21	SUSPENDED OIL	OIL	0251311	SPYGLASS RESOURCES CORP.	100
13989	SAB Oil	Long Coulee	100010401621W400	BOWOOD LONGCO 1-4-16-21	PUMPING OIL	OIL	0256553	LGX OIL + GAS INC.	
14026	SAB Oil	Long Coulee	100020301621W400	BOWOOD ET AL LONGCO 2-3-16-21		UNKNOWN	0236770	LGX OIL + GAS INC.	50
14027	SAB Oil	Long Coulee	100020301621W402	BOWOOD ET AL LONGCO 2-3-16-21	FLOWING OIL	OIL	0236770	LGX OIL + GAS INC.	50

15117	SAB Oil	Long Coulee	100050501620W402	PRADERA LONGCO 5-5-16-20		UNKNOWN	0297202	WOLF COULEE RESOURCES INC.	100
18384	SAB Oil	Long Coulee	100050501620W403	PRADERA LONGCO 5-5-16-20		OTHER	0297202	WOLF COULEE RESOURCES INC.	100
14010	SAB Oil	Long Coulee	100050901620W400	PACE OIL LONGCO 5-9-16-20	SUSPENDED OIL	OIL	0201898	SPYGLASS RESOURCES CORP.	100
13993	SAB Oil	Long Coulee	100051001620W400	PACE OIL LONGCO 5-10-16-20	WATER DISPOSAL	WATER	0199685	SPYGLASS RESOURCES CORP.	100
12297	SAB Oil	Long Coulee	100053401620W400	CRESTAR ET AL LONGCOU 5-34-16-20	ABANDONED GAS ZONE	GAS	0122634	CONOCOPHILLIPS CANADA RESOURCES CORP.	
12298	SAB Oil	Long Coulee	100053401620W402	CRESTAR ET AL LONGCOU 5-34-16-20	ABANDONED GAS ZONE	GAS	0122634	CONOCOPHILLIPS CANADA RESOURCES CORP.	
12299	SAB Oil	Long Coulee	100053401620W403	CRESTAR ET AL LONGCOU 5-34-16-20	ABANDONED GAS	GAS	0122634	CONOCOPHILLIPS CANADA RESOURCES CORP.	
12408	SAB Oil	Long Coulee	100062701620W400	PEREGRINE LONGCO 6-27-16-20	SUSPENDED OIL	OIL	0133431	TOURMALINE OIL CORP.	100
16739	SAB Oil	Long Coulee	100062701620W402	PEREGRINE LONGCO 6-27-16-20	SUSPENDED GAS	GAS	0133431	HUSKY OIL OPERATIONS LIMITED	100
14476	SAB Oil	Long Coulee	100070301720W400	VERITY MCGREG 7-3-17-20	FLOWING GAS	GAS	0168526	VERITY ENERGY LTD.	50
14000	SAB Oil	Long Coulee	100070901620W400	PACE OIL LONGCO 7-9-16-20	SUSPENDED OIL	OIL	0151102	SPYGLASS RESOURCES CORP.	100
14001	SAB Oil	Long Coulee	100071601620W400	PACE OIL LONGCO 7-16-16-20	OIL ABANDONED ZONE	OIL	0214775	SPYGLASS RESOURCES CORP.	100
14002	SAB Oil	Long Coulee	100071601620W402	PACE OIL LONGCO 7-16-16-20	PUMPING OIL	OIL	0214775	SPYGLASS RESOURCES CORP.	100
17818	SAB Oil	Long Coulee	100071801720W400	PACE OIL MCGREG 7-18-17-20		ABANDONED	0067671	SPYGLASS RESOURCES CORP.	50
17823	SAB Oil	Long Coulee	100073101620W400	PACE OIL LONGCO 7-31-16-20	ABANDONED GAS	GAS	0155713	SPYGLASS RESOURCES CORP.	46.0869
12486	SAB Oil	Long Coulee	100073201620W400	CRESTAR ET AL LONGCOU 7-32-16-20	ABANDONED GAS ZONE	GAS	0131386	CANADIAN NATURAL RESOURCES LIMITED	
18119	SAB Oil	Long Coulee	100073201620W402	CRESTAR ET AL LONGCOU 7-32-16-20	SUSPENDED GAS	GAS	0131386	CONOCOPHILLIPS CANADA ENERGY PARTNERSHIP	
13994	SAB Oil	Long Coulee	100080901620W400	PACE OIL LONGCO 8-9-16-20	WATER DISPOSAL	WATER	0118547	SPYGLASS RESOURCES CORP.	100
14610	SAB Oil	Long Coulee	100080901620W402	PACE OIL LONGCO 8-9-16-20		ABANDONED	0118547	SPYGLASS RESOURCES CORP.	100
14606	SAB Oil	Long Coulee	100080901620W403	PACE OIL LONGCO 8-9-16-20		ABANDONED	0118547	SPYGLASS RESOURCES CORP.	100
16689	SAB Oil	Long Coulee	100082301621W400	BOWOOD ET AL LONGCO 8-23-16-21		UNKNOWN	0383407	LGX OIL + GAS INC.	50
16690	SAB Oil	Long Coulee	100082301621W402	BOWOOD ET AL LONGCO 8-23-16-21	SUSPENDED GAS	GAS	0383407	LGX OIL + GAS INC.	50
14023	SAB Oil	Long Coulee	100090301621W400	PACE OIL LONGCO 9-3-16-21		ABANDONED	0245446	SPYGLASS RESOURCES CORP.	100
14024	SAB Oil	Long Coulee	100090301621W402	PACE OIL LONGCO 9-3-16-21	SUSPENDED OIL	OIL	0245446	SPYGLASS RESOURCES CORP.	100
13995	SAB Oil	Long Coulee	100090901620W400	PACE OIL LONGCO 9-9-16-20	SUSPENDED OIL	OIL	0187198	SPYGLASS RESOURCES CORP.	100
17985	SAB Oil	Long Coulee	100090901620W402	PACE OIL LONGCO 9-9-16-20	SUSPENDED OIL	OIL	0187198	SPYGLASS RESOURCES CORP.	100
17051	SAB Oil	Long Coulee	100093601620W403	HUSKY LONGCO 9-36-16-20	ABANDONED GAS ZONE	GAS	0348257		
17052	SAB Oil	Long Coulee	100093601620W404	HUSKY LONGCO 9-36-16-20	ABANDONED GAS ZONE	GAS	0348257		
14477	SAB Oil	Long Coulee	100100301720W400	VERITY MCGREG 10-3-17-20		UNKNOWN	0066132	VERITY ENERGY LTD.	50
14478	SAB Oil	Long Coulee	100100301720W402	VERITY MCGREG 10-3-17-20	FLOWING GAS	GAS	0066132	VERITY ENERGY LTD.	0
13998	SAB Oil	Long Coulee	100100401620W402	PROVIDENT LONGCO 10-4-16-20	ABANDONED WATER DISPOSA	WATER DISP	0143483	SPYGLASS RESOURCES CORP.	100
12706	SAB Oil	Long Coulee	100102701620W400	PEREGRINE LONGCO 10-27-16-20	ABANDONED WATER DISPOSA	WATER DISP	0135403	SPYGLASS RESOURCES CORP.	100
18177	SAB Oil	Long Coulee	100103401620W403	CONOCO 100 LONG COULEE 10-34-16-20	SUSPENDED GAS	GAS	0267458	CONOCOPHILLIPS CANADA ENERGY PARTNERSHIP	
14007	SAB Oil	Long Coulee	100110901620W400	PACE OIL LONGCO 11-9-16-20	PUMPING OIL	OIL	0200085	SPYGLASS RESOURCES CORP.	100
14467	SAB Oil	Long Coulee	100111101720W400	PACE OIL MCGREG 11-11-17-20	ABANDONED GAS ZONE	GAS	0130221	SPYGLASS RESOURCES CORP.	50
14468	SAB Oil	Long Coulee	100111101720W402	PACE OIL MCGREG 11-11-17-20	ABANDONED GAS	GAS	0130221	SPYGLASS RESOURCES CORP.	50
12770	SAB Oil	Long Coulee	100112701620W400	PACE OIL LONGCO 11-27-16-20	OIL ABANDONED ZONE	OIL	0185840	SPYGLASS RESOURCES CORP.	100
17447	SAB Oil	Long Coulee	100113101620W400	PACE OIL LONGCO 11-31-16-20		ABANDONED	0069495	SPYGLASS RESOURCES CORP.	38.75
14011	SAB Oil	Long Coulee	100120901620W400	PACE OIL LONGCO 12-9-16-20	SUSPENDED OIL	OIL	0152015	SPYGLASS RESOURCES CORP.	100
14994	SAB Oil	Long Coulee	100130301620W400	JOURNEY LONGCO 13-3-16-20	SUSPENDED GAS	GAS	0332871	SPYGLASS RESOURCES CORP.	40
16311	SAB Oil	Long Coulee	100130301720W400	VERITY MCGREG 13-3-17-20	FLOWING GAS	GAS	0361402	VERITY ENERGY LTD.	0
14008	SAB Oil	Long Coulee	100130401620W400	PACE OIL LONGCO 13-4-16-20	SUSPENDED OIL	OIL	0190078	SPYGLASS RESOURCES CORP.	100
14646	SAB Oil	Long Coulee	100130401620W402	PACE OIL LONGCO 13-4-16-20		OTHER	0190078	SPYGLASS RESOURCES CORP.	100
14597	SAB Oil	Long Coulee	100130401620W403	PACE OIL LONGCO 13-4-16-20		OTHER	0190078	SPYGLASS RESOURCES CORP.	100
14012	SAB Oil	Long Coulee	100130901620W400	PACE OIL LONGCO 13-9-16-20	PUMPING OIL	OIL	0208739	SPYGLASS RESOURCES CORP.	100
17891	SAB Oil	Long Coulee	100130901620W402	PACE OIL LONGCO 13-9-16-20		COMMINGLED	0208739	SPYGLASS RESOURCES CORP.	100
13909	SAB Oil	Long Coulee	100131401720W400	PACE OIL MCGREG 13-14-17-20	SUSPENDED GAS	GAS	0248461	LIGHTSTREAM RESOURCES LTD.	75
14015	SAB Oil	Long Coulee	100140801620W400	PACE OIL LONGCO 14-8-16-20	WATER DISPOSAL	WATER	0254361	SPYGLASS RESOURCES CORP.	100
13991	SAB Oil	Long Coulee	100150301620W400	PACE OIL LONGCO 15-3-16-20	ABANDONED GAS	GAS	0110133	SPYGLASS RESOURCES CORP.	100
14025	SAB Oil	Long Coulee	100150301621W400	PACE OIL LONGCO 15-3-16-21		ABANDONED	0252019	SPYGLASS RESOURCES CORP.	100

14019	SAB Oil	Long Coulee	102160301621W400	PACE OIL LONGCO 16-3-16-21	PUMPING OIL	OIL	0242473	SPYGLASS RESOURCES CORP.	100
16892	SAB Oil	Long Coulee	100011701521W400	CPEC LONGCO 1-17-15-21	ABANDONED GAS	GAS	0311107	CRESCENT POINT ENERGY CORP.	
13690	SAB Oil	Long Coulee	100012301622W400	PROVIDENT LONG COULEE 1-23-16-22	SUSPENDED OIL	OIL	0289093	SPYGLASS RESOURCES CORP.	92.5
12118	SAB Oil	Long Coulee	100021201622W400	PACE OIL LONGCO 2-12-16-22	ABANDONED WATER INJECTI(	WATER INJ	0183006	SPYGLASS RESOURCES CORP.	100
12120	SAB Oil	Long Coulee	100021301622W400	BOWOOD LONGCO 2-13-16-22	SUSPENDED OIL	OIL	0170229	SPYGLASS RESOURCES CORP.	86.88864
12140	SAB Oil	Long Coulee	100022301622W400	PACE OIL LONGCO 2-23-16-22	ABANDONED WATER INJECTI(	WATER INJ	0156119	SPYGLASS RESOURCES CORP.	92.5
18010	SAB Oil	Long Coulee	100022301622W402	PACE OIL LONGCO 2-23-16-22		OTHER	0156119		92.5
12143	SAB Oil	Long Coulee	100022401622W400	PACE OIL LONGCO 2-24-16-22	SUSPENDED OIL	OIL	0170093	SPYGLASS RESOURCES CORP.	85.58555
16529	SAB Oil	Long Coulee	100023101521W400	CPEC LONGCO 2-31-15-21	FLOWING GAS	GAS	0313677	SPYGLASS RESOURCES CORP.	
12185	SAB Oil	Long Coulee	100032401622W400	PACE OIL LONGCO 3-24-16-22	PUMPING OIL	OIL	0168686	SPYGLASS RESOURCES CORP.	86.66663
12212	SAB Oil	Long Coulee	100041301622W400	PACE OIL LONGCO 4-13-16-22	OBSERVATION	OIL	0168364	SPYGLASS RESOURCES CORP.	86.88864
16696	SAB Oil	Long Coulee	100042001622W400	CRESTAR ET AL 100 LONGCO 4-20-16-22	SUSPENDED GAS	GAS	0213237	CONOCOPHILLIPS CANADA ENERGY PARTN	39.2
16697	SAB Oil	Long Coulee	100042001622W402	CRESTAR ET AL 100 LONGCO 4-20-16-22		UNKNOWN	0213237	CONOCOPHILLIPS CANADA RESOURCES CO	39.2
12229	SAB Oil	Long Coulee	100042401622W400	PACE OIL LONGCO 4-24-16-22	SUSPENDED OIL	OIL	0158228	SPYGLASS RESOURCES CORP.	66.6666
14664	SAB Oil	Long Coulee	100042601422W400	RALLY ET AL LONGCO 4-26-14-22		UNKNOWN	0320672	RALLY ENERGY LTD.	0.78125
12244	SAB Oil	Long Coulee	100042601622W400	PACE OIL LONGCO 4-26-16-22	ABANDONED OIL	OIL	0167964	SPYGLASS RESOURCES CORP.	47.5
14446	SAB Oil	Long Coulee	100043201621W402	VERITY LONGCO 4-32-16-21	SUSPENDED GAS	GAS	0313035	VERITY ENERGY LTD.	50
16763	SAB Oil	Long Coulee	100051301622W400	PROVIDENT LONGCO 5-13-16-22	PUMPING OIL	OIL	0400648	SPYGLASS RESOURCES CORP.	86.88864
16692	SAB Oil	Long Coulee	100060801621W400	CPC ET AL LONGO 6-8-16-21	SUSPENDED GAS	GAS	0060346	MFC ENERGY CORPORATION	25
16693	SAB Oil	Long Coulee	100060801621W402	CPC ET AL LONGO 6-8-16-21	COMMINGLED	GAS	0060346	MFC ENERGY CORPORATION	25
12367	SAB Oil	Long Coulee	100061301422W400	PACE OIL CARM 6-13-14-22	OIL ABANDONED ZONE	OIL	0140056	SPYGLASS RESOURCES CORP.	100
12368	SAB Oil	Long Coulee	100061301422W402	PACE OIL CARM 6-13-14-22	SUSPENDED GAS	GAS	0140056	SPYGLASS RESOURCES CORP.	100
12369	SAB Oil	Long Coulee	100061301622W400	PACE OIL LONGCO 6-13-16-22	PUMPING OIL	OIL	0154307	SPYGLASS RESOURCES CORP.	86.88864
12370	SAB Oil	Long Coulee	100061301622W402	PACE OIL LONGCO 6-13-16-22	SUSPENDED GAS	GAS	0154307	CONOCOPHILLIPS CANADA ENERGY PARTN	66.8888
12062	SAB Oil	Long Coulee	100061501622W400	AMOCO LONGCO 6-15-16-22	PUMPING GAS	GAS	0050940	CONOCOPHILLIPS CANADA ENERGY PARTN	15.25
12401	SAB Oil	Long Coulee	100062301622W400	PACE OIL LONGCO 6-23-16-22	WATER INJECTOR	WATER	0153584	SPYGLASS RESOURCES CORP.	92.5
16707	SAB Oil	Long Coulee	100063301622W400	IONIC ET AL LONG COULEE 6-33-16-22		UNKNOWN	0124386	SURGE ENERGY INC.	18.56645
16712	SAB Oil	Long Coulee	100063501622W400	AMOCO LONGCO 6-35-16-22	ABANDONED, RE-ENTERED OI	OIL	0051589	CONOCOPHILLIPS CANADA RESOURCES CO	47.5
16715	SAB Oil	Long Coulee	100063601622W400	AMOCO LONGCO 6-36-16-22	SUSPENDED GAS	GAS	0075850	CONOCOPHILLIPS CANADA ENERGY PARTN	22.5
12430	SAB Oil	Long Coulee	100070601621W400	DIAZ ET AL LONGCO 7-6-16-21	ABANDONED GAS ZONE	GAS	0061624	CANADIAN NATURAL RESOURCES LIMITED	22.5
12431	SAB Oil	Long Coulee	100070601621W402	DIAZ ET AL LONGCO 7-6-16-21		UNKNOWN	0061624	CANADIAN NATURAL RESOURCES LIMITED	22.5
14665	SAB Oil	Long Coulee	100070601621W403	DIAZ ET AL LONGCO 7-6-16-21		UNKNOWN	0061624	CANADIAN NATURAL RESOURCES LIMITED	22.5
12444	SAB Oil	Long Coulee	100071201622W400	PACE OIL LONGCO 7-12-16-22	SUSPENDED OIL	OIL	0207972	SPYGLASS RESOURCES CORP.	100
13688	SAB Oil	Long Coulee	100072301622W400	PACE OIL LONGCO 7-23-16-22	OIL ABANDONED ZONE	OIL	0288963	SPYGLASS RESOURCES CORP.	92.5
16702	SAB Oil	Long Coulee	100072601622W400	AMOCO LONG COULEE 7-26-16-22	ABANDONED GAS	GAS	0069790	CANADIAN NATURAL RESOURCES LIMITED	11.875
16713	SAB Oil	Long Coulee	100073501622W400	CRESTAR ET AL 100 LONGCO 7-35-16-22	OIL ABANDONED ZONE	OIL	0158866	CANADIAN NATURAL RESOURCES LIMITED	47.5
16714	SAB Oil	Long Coulee	100073501622W402	CRESTAR ET AL 100 LONGCO 7-35-16-22	ABANDONED GAS	GAS	0158866	CANADIAN NATURAL RESOURCES LIMITED	47.5
13977	SAB Oil	Long Coulee	100081201722W400	PROVIDENT LONGCO 8-12-17-22		ABANDONED	0306244	SPYGLASS RESOURCES CORP.	100
12555	SAB Oil	Long Coulee	100081401622W400	PACE OIL LONGCO 8-14-16-22	OIL ABANDONED ZONE	OIL	0157316	SPYGLASS RESOURCES CORP.	92.5
17944	SAB Oil	Long Coulee	100081401622W402	PACE OIL LONGCO 8-14-16-22		ABANDONED	0157316	SPYGLASS RESOURCES CORP.	92.5
12057	SAB Oil	Long Coulee	100082101622W400	CRESTAR ET AL LONG COULEE 8-21-16-22	SUSPENDED GAS	GAS	0209689	CONOCOPHILLIPS CANADA ENERGY PARTN	30.625
12566	SAB Oil	Long Coulee	100082301422W400	PACE OIL LONGCO 8-23-14-22	FLOWING GAS	GAS	0108978	SPYGLASS RESOURCES CORP.	100
12567	SAB Oil	Long Coulee	100082301622W400	PACE OIL LONGCO 8-23-16-22	OBSERVATION	OBS	0159417	SPYGLASS RESOURCES CORP.	92.5
16703	SAB Oil	Long Coulee	100082701622W400	CRESTAR ET AL 100 LONGCO 8-27-16-22	OIL ABANDONED ZONE	OIL	0158834	CANADIAN NATURAL RESOURCES LIMITED	47.5
16704	SAB Oil	Long Coulee	100082701622W402	CRESTAR ET AL 100 LONGCO 8-27-16-22		UNKNOWN	0158834	CANADIAN NATURAL RESOURCES LIMITED	47.5
16705	SAB Oil	Long Coulee	100082701622W403	CRESTAR ET AL 100 LONGCO 8-27-16-22	SUSPENDED GAS	GAS	0158834	CONOCOPHILLIPS CANADA ENERGY PARTN	47.5
16694	SAB Oil	Long Coulee	100091401622W400	AMOCO LONGCO 9-14-16-22	OIL ABANDONED ZONE	OIL	0094414	CONOCOPHILLIPS CANADA RESOURCES CO	19.998
16695	SAB Oil	Long Coulee	100091401622W402	AMOCO LONGCO 9-14-16-22	ABANDONED OIL	OIL	0094414	CONOCOPHILLIPS CANADA RESOURCES CO	19.998
12632	SAB Oil	Long Coulee	100101201622W400	PACE OIL LONGCO 10-12-16-22		OTHER	0069056	SPYGLASS RESOURCES CORP.	100
12633	SAB Oil	Long Coulee	100101201622W402	PACE OIL LONGCO 10-12-16-22	FLOWING GAS	GAS	0069056	SPYGLASS RESOURCES CORP.	100

13981	SAB Oil	Long Coulee	100120701622W400	PACE OIL LONGCO 12-7-16-22		OTHER	0294843	SPYGLASS RESOURCES CORP.	100
13982	SAB Oil	Long Coulee	100120701622W402	PACE OIL LONGCO 12-7-16-22		OTHER	0294843	SPYGLASS RESOURCES CORP.	100
12797	SAB Oil	Long Coulee	100121201622W400	PACE OIL LONGCO 12-12-16-22	SUSPENDED OIL	OIL	0190528	SPYGLASS RESOURCES CORP.	100
12800	SAB Oil	Long Coulee	100121301622W400	PROVIDENT LONGCO 12-13-16-22	PUMPING OIL	OIL	0157366	SPYGLASS RESOURCES CORP.	86.88864
13980	SAB Oil	Long Coulee	100121401722W400	PROVIDENT LONGCO 12-14-17-22		ABANDONED	0295349	SPYGLASS RESOURCES CORP.	100
14631	SAB Oil	Long Coulee	100121401722W402	PROVIDENT LONGCO 12-14-17-22		ABANDONED	0295349	SPYGLASS RESOURCES CORP.	100
17048	SAB Oil	Long Coulee	100122201622W400	AMOCO LONGCO 12-22-16-22	ABANDONED GAS	GAS	0082208	CANADIAN NATURAL RESOURCES LIMITED	47.5
12838	SAB Oil	Long Coulee	100122601622W400	PACE OIL LONGCO 12-26-16-22	ABANDONED OIL	OIL	0169216	SPYGLASS RESOURCES CORP.	75
16709	SAB Oil	Long Coulee	100123301622W400	CORINTHIAN LONGCO 12-33-16-22	ABANDONED OIL	OIL	0124065	SURGE ENERGY INC.	15.77125
13979	SAB Oil	Long Coulee	100131101622W400	PACE OIL LONGCO 13-11-16-22		OTHER	0295518	SPYGLASS RESOURCES CORP.	100
14613	SAB Oil	Long Coulee	100131101622W402	PACE OIL LONGCO 13-11-16-22		OTHER	0295518	SPYGLASS RESOURCES CORP.	100
14734	SAB Oil	Long Coulee	100131101622W403	PACE OIL LONGCO 13-11-16-22		UNKNOWN	0295518	SPYGLASS RESOURCES CORP.	100
12860	SAB Oil	Long Coulee	100131201622W400	PACE OIL LONGCO 13-12-16-22	WATER INJECTOR	WATER	0190530	SPYGLASS RESOURCES CORP.	100
12869	SAB Oil	Long Coulee	100131901521W400	PACE OIL LONGCO 13-19-15-21	FLOWING GAS	GAS	0157745	SPYGLASS RESOURCES CORP.	100
16672	SAB Oil	Long Coulee	100132801622W400	PACE OIL LONGCO 13-28-16-22	ABANDONED GAS ZONE	GAS	0209695	SPYGLASS RESOURCES CORP.	100
12936	SAB Oil	Long Coulee	100141201622W400	PACE OIL LONGCO 14-12-16-22	PUMPING OIL	OIL	0161249	SPYGLASS RESOURCES CORP.	100
12944	SAB Oil	Long Coulee	100141301622W400	PROVIDENT LONGCO 14-13-16-22	SUSPENDED OIL	OIL	0156208	SPYGLASS RESOURCES CORP.	86.88864
12950	SAB Oil	Long Coulee	100142301622W400	PACE OIL LONGCO 14-23-16-22		OBS	0157302	SPYGLASS RESOURCES CORP.	92.5
16710	SAB Oil	Long Coulee	100143301622W400	CORINTHIAN LONGCO 14-33-16-22	ABANDONED OIL	OIL	0132557	SURGE ENERGY INC.	15.77125
12996	SAB Oil	Long Coulee	100151201622W400	PACE OIL LONGCO 15-12-16-22	WATER INJECTOR	WATER	0168416	SPYGLASS RESOURCES CORP.	100
12998	SAB Oil	Long Coulee	100151301622W400	PACE OIL LONGCO 15-13-16-22	OBSERVATION	OBS	0171114	SPYGLASS RESOURCES CORP.	86.88864
13060	SAB Oil	Long Coulee	100161401622W400	PACE OIL LONGCO 16-14-16-22	SUSPENDED OIL	OIL	0156945	SPYGLASS RESOURCES CORP.	85
17963	SAB Oil	Long Coulee	100161401622W402	PACE OIL LONGCO 16-14-16-22		OTHER	0156945	SPYGLASS RESOURCES CORP.	85
14628	SAB Oil	Long Coulee	100161701621W400	RANCHMEN'S LONG COULEE 16-17-16-21	SUSPENDED OIL	OIL	0179775	SPYGLASS RESOURCES CORP.	
16893	SAB Oil	Long Coulee	100161801521W402	CPEC LONGCO 16-18-15-21	ABANDONED OIL	OIL	0311008	CRESCENT POINT ENERGY CORP.	
13085	SAB Oil	Long Coulee	100162201622W400	PACE OIL LONGCO 16-22-16-22	SUSPENDED OIL	OIL	0160154	SPYGLASS RESOURCES CORP.	100
13097	SAB Oil	Long Coulee	100162701622W400	PACE OIL LONGCO 16-27-16-22	SUSPENDED OIL	OIL	0160205	CONOCOPHILLIPS CANADA ENERGY PARTN	100
13098	SAB Oil	Long Coulee	100162701622W402	PACE OIL LONGCO 16-27-16-22	SUSPENDED OIL	OIL	0160205	DEVON NEC CORPORATION	100
13174	SAB Oil	Long Coulee	102061201622W400	PROVIDENT LONGCO 6-12-16-22	SUSPENDED OIL	OIL	0168811	SPYGLASS RESOURCES CORP.	100
16497	SAB Oil	Long Coulee	102072901621W402	INCP 102 LONGCO 7-29-16-21	ABANDONED GAS ZONE	GAS	0307672	INCIPIENT EXPLORATION LTD.	
13220	SAB Oil	Long Coulee	102081401622W400	PACE OIL LONGCO 8-14-16-22	SUSPENDED OIL	OIL	0201159	SPYGLASS RESOURCES CORP.	92.5
13250	SAB Oil	Long Coulee	102101201622W400	PACE OIL LONGCO 10-12-16-22	ABANDONED WATER SOURCE	WATER	0167745	SPYGLASS RESOURCES CORP.	100
13251	SAB Oil	Long Coulee	102101201622W402	PACE OIL LONGCO 10-12-16-22	SUSPENDED WATER SOURCE	WATER	0167745	SPYGLASS RESOURCES CORP.	100
16698	SAB Oil	Long Coulee	102102001622W400	AMOCO LONGCO 10-20-16-22		UNKNOWN	0136173	CONOCOPHILLIPS CANADA RESOURCES CO	39.2
16699	SAB Oil	Long Coulee	102102001622W402	AMOCO LONGCO 10-20-16-22	ABANDONED OIL	OIL	0136173	CONOCOPHILLIPS CANADA RESOURCES CO	39.2
16846	SAB Oil	Long Coulee	102102301622W400	PROVIDENT 102 LONGCO 10-23-16-22	FLOWING OIL	OIL	0400677	SPYGLASS RESOURCES CORP.	92.5
13271	SAB Oil	Long Coulee	102111201622W400	PACE OIL LONGCO 11-12-16-22	PUMPING OIL	OIL	0211593	SPYGLASS RESOURCES CORP.	100
13310	SAB Oil	Long Coulee	102141201622W400	PACE OIL LONGCO 14-12-16-22	OIL ABANDONED ZONE	OIL	0211639	SPYGLASS RESOURCES CORP.	100
17973	SAB Oil	Long Coulee	102141201622W402	PACE OIL LONGCO 14-12-16-22		OTHER	0211639	SPYGLASS RESOURCES CORP.	100
16691	SAB Oil	Long Coulee	102160701522W400	TERRAQUEST ETAL 02 LONGCO 16-7-15-22	PUMPING OIL	OIL	0146847	THOROUGHBRED ENERGY LTD.	65
13912	SAB Oil	Badger	100011501419W400	ATLAS LBOW 1-15-14-19	FLOWING GAS	GAS	0310417	CANAMAX ENERGY LTD.	12.46
13778	SAB Oil	Badger	100012001419W400	WOLF COULEE LBOW 1-20-14-19		UNKNOWN	0307648	WOLF COULEE RESOURCES INC.	17.58789
17667	SAB Oil	Badger	100012801417W400	AVN ENCHANT 1-28-14-17		UNKNOWN	0077010	ZARGON OIL & GAS LTD.	6.25
17053	SAB Oil	Badger	100012801417W402	AVN ENCHANT 1-28-14-17		UNKNOWN	0077010	ZARGON OIL & GAS LTD.	6.25
10570	SAB Oil	Badger	100012901417W400	PACE OIL ENCHANT 1-29-14-17	SUSPENDED GAS	GAS	0261116	SPYGLASS RESOURCES CORP.	100
10573	SAB Oil	Badger	100013201417W400	PACE OIL ENCHANT 1-32-14-17	SUSPENDED GAS	GAS	0202413	SPYGLASS RESOURCES CORP.	100
10454	SAB Oil	Badger	100013301419W400	PACE OIL LBOW 1-33-14-19	OIL ABANDONED ZONE	OIL	0105412	SPYGLASS RESOURCES CORP.	63.94
10455	SAB Oil	Badger	100013301419W402	PACE OIL LBOW 1-33-14-19	ABANDONED GAS ZONE	GAS	0105412	SPYGLASS RESOURCES CORP.	49.517
17689	SAB Oil	Badger	100022201418W400	PACE OIL LBOW 2-22-14-18		ABANDONED	0201603	SPYGLASS RESOURCES CORP.	100
11882	SAB Oil	Badger	100022201419W400	ATLAS LITTLE BOW 2-22-14-19	SUSPENDED GAS	GAS	0093947	SPYGLASS RESOURCES CORP.	24.9167

17709	SAB Oil	Badger	100033501417W400	PACE OIL ENCHANT 3-35-14-17	SUSPENDED GAS	GAS	0154401	ENERPLUS CORPORATION	100
28383	SAB Oil	Badger	100040701419W400	LITTLE BOW 100/04-07-014-19W4/00		N/A		SPYGLASS RESOURCES CORP.	100
28382	SAB Oil	Badger	100040701419W402	LITTLE BOW 100/04-07-014-19W4/02		N/A		SPYGLASS RESOURCES CORP.	100
13796	SAB Oil	Badger	100040901418W400	PAI LBOW 4-9-14-18		ABANDONED	0296650	SPYGLASS RESOURCES CORP.	60.7104
13829	SAB Oil	Badger	100040901418W402	PAI LBOW 4-9-14-18		ABANDONED	0296650	SPYGLASS RESOURCES CORP.	60.7104
13861	SAB Oil	Badger	100040901418W403	PAI LBOW 4-9-14-18		ABANDONED	0296650	SPYGLASS RESOURCES CORP.	60.7104
13862	SAB Oil	Badger	100040901418W404	PAI LBOW 4-9-14-18	FLOWING GAS	GAS	0296650	SPHERE ENERGY CORP.	60.7104
10412	SAB Oil	Badger	100042801519W400	AVN LBOW 4-28-15-19	SUSPENDED OIL	OIL	0148454	ZARGON OIL & GAS LTD.	3.3333
10415	SAB Oil	Badger	100042901519W400	1473649AB LBOW 4-29-15-19	ABANDONED OIL	OIL	0201623	ZARGON OIL & GAS LTD.	6.1458
28375	SAB Oil	Badger	100043001419W400	LITTLE BOW 100/04-30-014-19-W4/00	ABANDONED GAS ZONE	GAS		CANADIAN NATURAL RESOURCES LIMITED	40
28374	SAB Oil	Badger	100043001419W402	LITTLE BOW 100/04-30-014-19W4/02	SUSPENDED GAS	GAS	0241345	ZARGON OIL & GAS LTD.	40
10462	SAB Oil	Badger	100043401419W400	PACE OIL LBOW 4-34-14-19	OIL ABANDONED ZONE	OIL	0101756	SPYGLASS RESOURCES CORP.	25
10463	SAB Oil	Badger	100043401419W402	PACE OIL LBOW 4-34-14-19	ABANDONED GAS ZONE	GAS	0101756	SPYGLASS RESOURCES CORP.	25
16277	SAB Oil	Badger	100050101418W400	TRIMOX ENCHANT 5-1-14-18		UNKNOWN	0373446	CANAMAX ENERGY LTD.	50
10458	SAB Oil	Badger	100053301419W400	PACE OIL LBOW 5-33-14-19	OIL ABANDONED ZONE	OIL	0056102	SPYGLASS RESOURCES CORP.	63.94
10459	SAB Oil	Badger	100053301419W402	PACE OIL LBOW 5-33-14-19	ABANDONED GAS ZONE	GAS	0056102	SPYGLASS RESOURCES CORP.	63.94
17774	SAB Oil	Badger	100060801418W400	SPYGLASS RETLAW 6-8-14-18	OIL ABANDONED ZONE	OIL	0071889	SPYGLASS RESOURCES CORP.	87.5
17775	SAB Oil	Badger	100060801418W402	SPYGLASS RETLAW 6-8-14-18	ABANDONED GAS	GAS	0071889	SPYGLASS RESOURCES CORP.	87.5
15072	SAB Oil	Badger	100061501419W400	ATLAS LBOW 6-15-14-19	FLOWING GAS	GAS	0329645	CANAMAX ENERGY LTD.	12.46
17791	SAB Oil	Badger	100062601417W400	AMOCO ENCHANT 6-26-14-17	PUMPING GAS	GAS	0069833	CONOCOPHILLIPS CANADA ENERGY PARTN	20
17792	SAB Oil	Badger	100062601417W402	AMOCO ENCHANT 6-26-14-17		UNKNOWN	0069833	CANADIAN NATURAL RESOURCES LIMITED	40
10461	SAB Oil	Badger	100063301419W400	PACE OIL LBOW 6-33-14-19	OIL ABANDONED ZONE	OIL	0110945	SPYGLASS RESOURCES CORP.	63.94
10772	SAB Oil	Badger	100072201417W400	HARVEST ENCHANT 7-22-14-17	SUSPENDED GAS	GAS	0122706	HARVEST OPERATIONS CORP.	50
10773	SAB Oil	Badger	100072201417W402	HARVEST ENCHANT 7-22-14-17		UNKNOWN	0122706	HARVEST OPERATIONS CORP.	50
17819	SAB Oil	Badger	100072201418W400	PACE OIL LBOW 7-22-14-18	SUSPENDED GAS	GAS	0201601	CONOCOPHILLIPS CANADA ENERGY PARTN	100
17820	SAB Oil	Badger	100072201418W402	PACE OIL LBOW 7-22-14-18		OTHER	0201601	SPYGLASS RESOURCES CORP.	100
10774	SAB Oil	Badger	100072701417W400	CNRL ET AL ENCHANT 7-27-14-17	FLOWING GAS	GAS	0140253	CANADIAN NATURAL RESOURCES LIMITED	32
10479	SAB Oil	Badger	100073201419W400	PACE OIL LBOW 7-32-14-19	OIL ABANDONED ZONE	OIL	0054714	SPYGLASS RESOURCES CORP.	63.94
10480	SAB Oil	Badger	100073201419W402	PACE OIL LBOW 7-32-14-19	COMMINGLED ABANDONED Z	ABANDONED	0054714	SPYGLASS RESOURCES CORP.	63.94
10481	SAB Oil	Badger	100073201419W403	PACE OIL LBOW 7-32-14-19	COMMINGLED ABANDONED Z	ABANDONED	0054714	SPYGLASS RESOURCES CORP.	63.94
16809	SAB Oil	Badger	100080801418W400	SPHERE RETLAW 8-8-14-18	FLOWING GAS	GAS	0395929	SPHERE ENERGY CORP.	
14031	SAB Oil	Badger	100082001519W400	AVN LBOW 8-20-15-19	FLOWING GAS	GAS	0135062	ZARGON OIL & GAS LTD.	6.5
17842	SAB Oil	Badger	100082401417W400	PACE OIL ENCHANT 8-24-14-17		ABANDONED	0131718	SPYGLASS RESOURCES CORP.	50
10468	SAB Oil	Badger	100082701419W400	PACE OIL LBOW 8-27-14-19		OTHER	0207675	SPYGLASS RESOURCES CORP.	100
15083	SAB Oil	Badger	100082901417W400	NULOCH ENCHANT 8-29-14-17		UNKNOWN	0357419	STEPPE PETROLEUM INC.	38
10416	SAB Oil	Badger	100082901519W400	AVN LBOW 8-29-15-19	SUSPENDED OIL	OIL	0129690	ZARGON OIL & GAS LTD.	3.3333
10478	SAB Oil	Badger	100063201419W402	PAI LBOW 6-32-14-19	SUSPENDED OIL	OIL	0109014	SPYGLASS RESOURCES CORP.	63.94
10467	SAB Oil	Badger	100083201419W400	PAI LBOW 6-32-14-19	ABANDONED, WHIPSTOCKED	OIL	0109014	SPYGLASS RESOURCES CORP.	63.94
10785	SAB Oil	Badger	100083401519W402	AVN LBOW 8-34-15-19		UNKNOWN	0085283	ZARGON OIL & GAS LTD.	2.5
17123	SAB Oil	Badger	100091101418W400	PACE OIL ENCHANT 9-11-14-18	FLOWING OIL	OIL	0418993	SPYGLASS RESOURCES CORP.	50
11811	SAB Oil	Badger	100091601418W400	PACE OIL RETLAW 9-16-14-18	WATER INJECTOR	WATER	0207214	SPYGLASS RESOURCES CORP.	100
23171	SAB Oil	Badger	100100406723W500	MARQUEE ANTEN 10-4-67-23	OIL ABANDONED ZONE	OIL	0077452	MARQUEE ENERGY LTD.	
17986	SAB Oil	Badger	100111101418W400	KI HZ ENCHANT 11-11-14-18	PUMPING OIL	OIL	0440398	SPYGLASS RESOURCES CORP.	66.67
11796	SAB Oil	Badger	100111501418W400	PACE OIL ENCHANT 11-15-14-18	SUSPENDED OIL	OIL	0217188	SPYGLASS RESOURCES CORP.	100
10518	SAB Oil	Badger	100112001419W400	TUSCANY ET AL LBOW 11-20-14-19	ABANDONED GAS	GAS	0094159	TUSCANY ENERGY LTD.	32.54982
14034	SAB Oil	Badger	100112001519W400	1473649AB LBOW 11-20-15-19	SUSPENDED OIL	OIL	0201618	ZARGON OIL & GAS LTD.	13.3333
10574	SAB Oil	Badger	100113301417W402	PACE OIL ENCHANT 11-33-14-17	SUSPENDED OIL	OIL	0167822	SPYGLASS RESOURCES CORP.	100
15100	SAB Oil	Badger	100130101418W400	KI ENCHANT 13-1-14-18	SUSPENDED OIL	OIL	0351926	CANAMAX ENERGY LTD.	50
14441	SAB Oil	Badger	100132001519W400	1473649AB LBOW 13-20-15-19	ABANDONED OIL	OIL	0156795	ZARGON OIL & GAS LTD.	13.3333
10472	SAB Oil	Badger	100132701419W400	PACE OIL LBOW 13-27-14-19		OTHER	0208615	SPYGLASS RESOURCES CORP.	100

28384	SAB Oil	Badger	100160701419W400	LITTLE BOW 100/16-07-014-19W4/00		N/A		SPHERE ENERGY CORP.	35
15074	SAB Oil	Badger	100161501419W400	ATLAS ET AL LBOW 16-15-14-19	FLOWING GAS	GAS	0331005	CANAMAX ENERGY LTD.	12.46
11812	SAB Oil	Badger	100161601418W400	PACE OIL RETLAW 16-16-14-18	PUMPING OIL	OIL	0203581	SPYGLASS RESOURCES CORP.	100
12031	SAB Oil	Badger	100161601419W400	PACE OIL RETLAW 16-16-14-19	ABANDONED OIL	OIL	0096034	SPYGLASS RESOURCES CORP.	100
28404	SAB Oil	Badger	100161901419W400	LITTLE BOW 100/16-19-014-19W4/00		N/A		VELVET ENERGY LTD.	
28405	SAB Oil	Badger	100161901419W402	LITTLE BOW 100/16-19-014-19W4/02	SUSPENDED GAS	GAS		ZARGON OIL & GAS LTD.	
14032	SAB Oil	Badger	100162001519W400	1473649AB LBOW 16-20-15-19	SUSPENDED OIL	OIL	0129774	ZARGON OIL & GAS LTD.	12.6667
10477	SAB Oil	Badger	100162701419W400	PACE OIL LBOW 16-27-14-19	SUSPENDED OIL	OIL	0205724	SPYGLASS RESOURCES CORP.	100
10417	SAB Oil	Badger	100162901519W400	1473649AB LBOW 16-29-15-19	ABANDONED GAS ZONE	GAS	0073632	ZARGON OIL & GAS LTD.	3.3333
10814	SAB Oil	Badger	100162901519W402	1473649AB LBOW 16-29-15-19		UNKNOWN	0073632	ZARGON OIL & GAS LTD.	6.145
14525	SAB Oil	Badger	102032901519W400	1473649AB LBOW 3-29-15-19	ABANDONED OIL	OIL	0201625	ZARGON OIL & GAS LTD.	3.3333
28408	SAB Oil	Badger	102061801419W400	ZARGON RETLAW 6-18-14-19	ABANDONED GAS ZONE	GAS	0255917	SPYGLASS RESOURCES CORP.	100
28409	SAB Oil	Badger	102061801419W402	ZARGON RETLAW 6-18-14-19		UNKNOWN	0255917	SPYGLASS RESOURCES CORP.	100
28410	SAB Oil	Badger	102061801419W403	ZARGON RETLAW 6-18-14-19		GAS	0255917	SPYGLASS RESOURCES CORP.	100
12037	SAB Oil	Badger	102062001418W400	PACE OIL LBOW 6-20-14-18		ABANDONED	0156669	SPYGLASS RESOURCES CORP.	100
12036	SAB Oil	Badger	102062001418W402	PACE OIL LBOW 6-20-14-18	ABANDONED OIL	OIL	0156669	SPYGLASS RESOURCES CORP.	100
16813	SAB Oil	Badger	102063001417W402	NULOCH 102 ENCHANT 6-30-14-17	SUSPENDED GAS	GAS	0386088	CANADIAN NATURAL RESOURCES LIMITED	
14972	SAB Oil	Badger	102063301417W400	COSTA 02 ENCHANT 6-33-14-17		UNKNOWN	0337453	TORO OIL & GAS LTD.	8.8867
16778	SAB Oil	Badger	102072001417W400	SPHERE 102 ENCHANT 7-20-14-17	SUSPENDED GAS	GAS	0337805	CANADIAN NATURAL RESOURCES LIMITED	
14592	SAB Oil	Badger	102080501418W400	PACE OIL RETLAW 8-5-14-18	ABANDONED GAS ZONE	GAS	0130835	SPYGLASS RESOURCES CORP.	100
13773	SAB Oil	Badger	102080501418W402	PACE OIL RETLAW 8-5-14-18	SUSPENDED OIL	OIL	0130835	SPYGLASS RESOURCES CORP.	100
10453	SAB Oil	Badger	102083201419W400	PACE OIL LBOW 8-32-14-19		OTHER	0172487	SPYGLASS RESOURCES CORP.	63.94
10460	SAB Oil	Badger	102053301419W402	PACE OIL LBOW 8-32-14-19	SUSPENDED OIL	OIL	0172487	SPYGLASS RESOURCES CORP.	63.94
10469	SAB Oil	Badger	102102701419W400	1473649AB LBOW 10-27-14-19	OIL ABANDONED ZONE	OIL	0104153	ZARGON OIL & GAS LTD.	50
10470	SAB Oil	Badger	102102701419W402	1473649AB LBOW 10-27-14-19	ABANDONED GAS ZONE	GAS	0104153	ZARGON OIL & GAS LTD.	50
10471	SAB Oil	Badger	102102701419W403	1473649AB LBOW 10-27-14-19	ABANDONED GAS ZONE	GAS	0104153	ZARGON OIL & GAS LTD.	50
10575	SAB Oil	Badger	102113301417W400	PACE OIL ENCHANT 11-33-14-17	SUSPENDED OIL	OIL	0171652	SPYGLASS RESOURCES CORP.	100
16613	SAB Oil	Badger	102142001519W400	1473649AB LBOW 14-20-15-19	ABANDONED OIL	OIL	0201704	ZARGON OIL & GAS LTD.	13.3333
18314	SAB Oil	Badger	102152001519W400	1473649AB LBOW 15-20-15-19		OIL	0201698		12.6667
11814	SAB Oil	Badger	102161601418W400	PACE OIL RETLAW 16-16-14-18	PUMPING OIL	OIL	0226159	SPYGLASS RESOURCES CORP.	100
10571	SAB Oil	Badger	102162901417W400	PACE OIL ENCHANT 16-29-14-17	SUSPENDED OIL	OIL	0115934	SPYGLASS RESOURCES CORP.	43
10572	SAB Oil	Badger	102162901417W402	PACE OIL ENCHANT 16-29-14-17		ABANDONED	0115934	SPYGLASS RESOURCES CORP.	43
13779	SAB Oil	Badger	102162901417W403	PACE OIL ENCHANT 16-29-14-17	SUSPENDED GAS	GAS	0115934	SPYGLASS RESOURCES CORP.	43
10576	SAB Oil	Badger	103113301417W400	PACE OIL 103 ENCHANT 11-33-14-17	SUSPENDED OIL	OIL	0203947	SPYGLASS RESOURCES CORP.	100
14035	SAB Oil	Badger	103142001519W400	1473649AB LBOW 14-20-15-19	SUSPENDED OIL	OIL	0201698	ZARGON OIL & GAS LTD.	13.3333
14444	SAB Oil	Badger	103162001519W400	1473649AB LBOW 16-20-15-19		UNKNOWN	0204609	ZARGON OIL & GAS LTD.	12.6667
10413	SAB Oil	Badger	104042801519W400	1473649AB LBOW 4-28-15-19	SUSPENDED OIL	OIL	0202942	ZARGON OIL & GAS LTD.	3.3333
19504	SAB Oil	Manyberries	100010500109W400	AVENIR OC ADEN 1-5-1-9		UNKNOWN	0200027	SPYGLASS RESOURCES CORP.	70
19501	SAB Oil	Manyberries	100010500109W402	AVENIR OC ADEN 1-5-1-9	ABANDONED GAS ZONE	GAS	0200027	SPYGLASS RESOURCES CORP.	70
17668	SAB Oil	Manyberries	100012900111W400	VISION ET AL KNAPPEN 1-29-1-11	SUSPENDED GAS	GAS	0274773	CANADIAN NATURAL RESOURCES LIMITED	18.75
17690	SAB Oil	Manyberries	100023200111W400	VISION KNAPPEN 2-32-1-11	SUSPENDED GAS	GAS	0277917	CANADIAN NATURAL RESOURCES LIMITED	18.75
17732	SAB Oil	Manyberries	100042300116W400	HARVEST COUTTS 4-23-1-16		UNKNOWN	0087223	HARVEST OPERATIONS CORP.	25
17745	SAB Oil	Manyberries	100043600310W400	PINE CLIFF PENDOR 4-36-3-10	FLOWING GAS	GAS	0238730	PINE CLIFF ENERGY LTD.	50
11651	SAB Oil	Manyberries	100050900514W400	DENISONRESOURCES CONRAD 5-9-5-14		UNKNOWN	0181036	JOURNEY ENERGY INC.	20
17754	SAB Oil	Manyberries	100051900309W400	PINE CLIFF PENDOR 5-19-3-9		UNKNOWN	0375729	PINE CLIFF ENERGY LTD.	50
17755	SAB Oil	Manyberries	100051900309W402	PINE CLIFF PENDOR 5-19-3-9	FLOWING GAS	GAS	0375729	PINE CLIFF ENERGY LTD.	50
17763	SAB Oil	Manyberries	100060100410W400	PINE CLIFF PENDOR 6-1-4-10	FLOWING GAS	GAS	0229984	PINE CLIFF ENERGY LTD.	50
17784	SAB Oil	Manyberries	100061800309W400	PINE CLIFF PENDOR 6-18-3-9	FLOWING GAS	GAS	0229422	PINE CLIFF ENERGY LTD.	50
17796	SAB Oil	Manyberries	100063000309W400	PINE CLIFF PENDOR 6-30-3-9	FLOWING GAS	GAS	0222652	PINE CLIFF ENERGY LTD.	50
17797	SAB Oil	Manyberries	100063100309W400	PINE CLIFF PENDOR 6-31-3-9	FLOWING GAS	GAS	0218768	PINE CLIFF ENERGY LTD.	50

17437	SAB Oil	Manyberries	100110600409W400	PINE CLIFF PENDOR 11-6-4-9	FLOWING GAS	GAS	0238290	PINE CLIFF ENERGY LTD.	50
17448	SAB Oil	Manyberries	100113300111W400	VISION ET AL KNAPPEN 11-33-01-11		UNKNOWN	0258136	CANADIAN NATURAL RESOURCES LIMITED	8.437
17463	SAB Oil	Manyberries	100122400310W400	PINE CLIFF PENDOR 12-24-3-10	FLOWING GAS	GAS	0238275	PINE CLIFF ENERGY LTD.	50
17500	SAB Oil	Manyberries	100140100410W400	PINE CLIFF PENDOR 14-1-4-10	FLOWING GAS	GAS	0238611	PINE CLIFF ENERGY LTD.	50
17515	SAB Oil	Manyberries	100143200309W400	PINE CLIFF PENDOR 14-32-3-9	FLOWING GAS	GAS	0222817	PINE CLIFF ENERGY LTD.	50
12039	SAB Oil	Manyberries	100143300911W400	PROVIDENT BOW ISLAND 14-33-9-11		ABANDONED	0228648	SPYGLASS RESOURCES CORP.	50
22219	SAB Oil	Manyberries	100151000515W400	DLS ENERGY CONRAD 15-10-5-15		GAS	0377203	TRAVERSE ENERGY LTD.	
17537	SAB Oil	Manyberries	100153300111W400	VISION ET AL KNAPPEN 15-33-1-11	FLOWING GAS	GAS	0342831	CANADIAN NATURAL RESOURCES LIMITED	18.75
17555	SAB Oil	Manyberries	100161300310W400	PINE CLIFF SMICO 16-13-3-10	FLOWING GAS	GAS	0229421	PINE CLIFF ENERGY LTD.	50
17563	SAB Oil	Manyberries	100162400310W400	PINE CLIFF PENDOR 16-24-3-10	FLOWING GAS	GAS	0222737	PINE CLIFF ENERGY LTD.	50
22847	SAB Oil	Manyberries	100162500415W400	QUESTFIRE WESTON 16-25-4-15		UNKNOWN	0094563	QUESTFIRE ENERGY CORP.	25
17595	SAB Oil	Manyberries	102060600409W400	PINE CLIFF PENDOR 6-6-4-9	FLOWING GAS	GAS	0229973	PINE CLIFF ENERGY LTD.	50
17597	SAB Oil	Manyberries	102062500310W400	PINE CLIFF PENDOR 6-25-3-10	FLOWING GAS	GAS	0229295	PINE CLIFF ENERGY LTD.	50
17600	SAB Oil	Manyberries	102072900111W400	VISION ET AL O2/ KNAPPEN 7-29-1-11	SUSPENDED GAS	GAS	0330262	CANADIAN NATURAL RESOURCES LIMITED	18.75
19748	SAB Oil	Manyberries	102080100515W400	DLS ENERGY 8-1-5-15		GAS	0354319	TRAVERSE ENERGY LTD.	
17633	SAB Oil	Manyberries	102162900111W400	VISION ET AL 102 KNAPPEN 16-29-1-11	ABANDONED GAS ZONE	GAS	0220002	CANADIAN NATURAL RESOURCES LIMITED	0
17975	SAB Oil	Manyberries	102162900111W402	VISION ET AL 102 KNAPPEN 16-29-1-11	FLOWING GAS	GAS	0220002	CANADIAN NATURAL RESOURCES LIMITED	0
21468	SAB Oil	Manyberries	100011400505W400	LGX MANYB 1-14-5-5	PUMPING OIL	OIL	0098826	LGX OIL + GAS INC.	50
11595	SAB Oil	Manyberries	100022600808W400	BLACKWOLF MEDHAT 2-26-8-8	ABANDONED, RE-ENTERED OI	OIL	0069983	SPRINGFIELD ENERGY CORPORATION	33.3333
21505	SAB Oil	Manyberries	100031300505W400	LGX MANYB 3-13-5-5	PUMPING OIL	OIL	0071974	LGX OIL + GAS INC.	
17704	SAB Oil	Manyberries	100032900608W402	OILTEX ETZIKOM 3-29-6-8		UNKNOWN	0142532	ENERPLUS CORPORATION	100
22886	SAB Oil	Manyberries	100033400605W400	AVENIR OC MANYB 3-34-6-5		UNKNOWN	0380546	SPYGLASS RESOURCES CORP.	100
21506	SAB Oil	Manyberries	100041300505W400	LGX MANYB 4-13-5-5	SUSPENDED OIL	OIL	0225888	LGX OIL + GAS INC.	
21507	SAB Oil	Manyberries	100051300505W400	LGX MANYB 5-13-5-5	ABANDONED WATER INJECTO	UNKNOWN	0084816	LGX OIL + GAS INC.	
27328	SAB Oil	Manyberries	100052500808W400	CLPT MEDHAT 5-25-8-8	OIL ABANDONED ZONE	OIL	0102259	SPYGLASS RESOURCES CORP.	
27329	SAB Oil	Manyberries	100052500808W402	CLPT MEDHAT 5-25-8-8	ABANDONED GAS	GAS	0102259	SPYGLASS RESOURCES CORP.	
14203	SAB Oil	Manyberries	100060700305W400	PACE OIL MANYB 6-7-3-5	GAS TEST COMPLETED	GAS	0189241	SPYGLASS RESOURCES CORP.	100
21509	SAB Oil	Manyberries	100061300505W400	LGX MANYB 6-13-5-5	WATER INJECTOR	WATER INJ	0157058	LGX OIL + GAS INC.	
11804	SAB Oil	Manyberries	100061600206W400	PACE OIL COMREY 6-16-2-6		ABANDONED	0221744	SPYGLASS RESOURCES CORP.	100
11647	SAB Oil	Manyberries	100062300808W400	AVALON MEDHAT 6-23-8-8		UNKNOWN	0063309	JAGUAR RESOURCES INC.	33.33333
11598	SAB Oil	Manyberries	100062300808W402	AVALON MEDHAT 6-23-8-8	ABANDONED GAS	GAS	0063309	JAGUAR RESOURCES INC.	33.33333
11600	SAB Oil	Manyberries	100062600808W400	BLACKWOLF MEDHAT 6-26-8-8	ABANDONED, RE-ENTERED OI	OIL	0064071	SPRINGFIELD ENERGY CORPORATION	33.3333
16263	SAB Oil	Manyberries	100062900809W400	TALLGRASS GRANLEA 6-29-8-9	SUSPENDED GAS	GAS	0366411	CHINOOK ENERGY INC.	25
15054	SAB Oil	Manyberries	100063000609W400	ITERATION PENDOR 6-30-6-9	FLOWING GAS	GAS	0351330	PINE CLIFF ENERGY LTD.	25
18080	SAB Oil	Manyberries	100063000609W402	ITERATION PENDOR 6-30-6-9		GAS	0351330	CHINOOK ENERGY INC.	25
23105	SAB Oil	Manyberries	100063100604W500	MAXWELL CLPT NEERLANDIA 6-31-60-4 W4		UNKNOWN			
15055	SAB Oil	Manyberries	100063100609W400	ITERATION PENDOR 6-31-6-9	FLOWING GAS	GAS	0351151	PINE CLIFF ENERGY LTD.	25
18081	SAB Oil	Manyberries	100063100609W402	ITERATION PENDOR 6-31-6-9		GAS	0351151	CHINOOK ENERGY INC.	25
15065	SAB Oil	Manyberries	100063200609W400	ITERATION PENDOR 6-32-6-9		UNKNOWN	0351167	CHINOOK ENERGY INC.	23.4375
15104	SAB Oil	Manyberries	100063200609W402	ITERATION PENDOR 6-32-6-9	FLOWING GAS	GAS	0351167	PINE CLIFF ENERGY LTD.	23.4375
10069	SAB Oil	Manyberries	100063200908W400	PETROSTAR ET AL MEDHAT 6-32-9-8	ABANDONED GAS	GAS	0084184	CONOCOPHILLIPS CANADA RESOURCES CO	50
21467	SAB Oil	Manyberries	100071400505W400	ASHLAND TRICENT MANYBERRIES 7-14-5-5		UNKNOWN	0044785	CONOCOPHILLIPS CANADA RESOURCES CO	50
10084	SAB Oil	Manyberries	100072800205W400	PACE OIL SAPPHIRE 7-28-2-5		ABANDONED	0036374	SPYGLASS RESOURCES CORP.	100
10087	SAB Oil	Manyberries	100073200209W400	PINE CLIFF PENDOR 7-32-2-9		UNKNOWN	0067149	PINE CLIFF ENERGY LTD.	30
14907	SAB Oil	Manyberries	100073200209W402	PINE CLIFF PENDOR 7-32-2-9		UNKNOWN	0067149	PINE CLIFF ENERGY LTD.	30
20036	SAB Oil	Manyberries	100081400505W400	TRIUMPH ET AL 102 MANYB 8-14-5-5		UNKNOWN	0199254	BAYTEX ENERGY LTD.	50
17397	SAB Oil	Manyberries	100083000607W400	PACE OIL ETZIKOM 8-30-6-7		ABANDONED	0203633	SPYGLASS RESOURCES CORP.	100
17398	SAB Oil	Manyberries	100083000607W402	PACE OIL ETZIKOM 8-30-6-7		ABANDONED	0203633	SPYGLASS RESOURCES CORP.	100
10112	SAB Oil	Manyberries	100083600909W400	SUGAR CREEK ET AL MEDHAT 8-36-9-9		UNKNOWN	0084173	CONOCOPHILLIPS CANADA RESOURCES CO	50
17410	SAB Oil	Manyberries	100093200309W400	PINE CLIFF PENDOR 9-32-3-9		UNKNOWN	0392071	PINE CLIFF ENERGY LTD.	50

21477	SAB Oil	Manyberries	100131200505W400	LGX MANYB 13-12-5-5	ABANDONED WATER INJECTO	UNKNOWN	0085489	LGX OIL + GAS INC.	
10172	SAB Oil	Manyberries	100132000305W400	TOWER RIDGE MANYB 13-20-3-5	SUSPENDED GAS	GAS	0006620	HANSEN DRILLING VENTURES LTD.	14.2857
21487	SAB Oil	Manyberries	100141200505W400	LGX MANYB 14-12-5-5	PUMPING OIL	OIL	0199460	LGX OIL + GAS INC.	
11584	SAB Oil	Manyberries	100142300808W400	BLACKWOLF MEDHAT 14-23-8-8	ABANDONED, RE-ENTERED OI	OIL	0072505	SPRINGFIELD ENERGY CORPORATION	33.3333
17514	SAB Oil	Manyberries	100143100505W400	ECA MANYB 14-31-5-5		UNKNOWN	0154216	ENCANA CORPORATION	100
17914	SAB Oil	Manyberries	102143100505W402	PACE OIL MANYB 14-31-5-5	ABANDONED GAS	GAS	0360068	SPYGLASS RESOURCES CORP.	100
17524	SAB Oil	Manyberries	100150600409W400	PINE CLIFF PENDOR 15-6-4-9		UNKNOWN	0396996	PINE CLIFF ENERGY LTD.	50
17525	SAB Oil	Manyberries	100150600409W402	PINE CLIFF PENDOR 15-6-4-9	FLOWING GAS	GAS	0396996	PINE CLIFF ENERGY LTD.	50
17535	SAB Oil	Manyberries	100152900607W400	PACE OIL ETZIKOM 15-29-6-7		ABANDONED	0148768	SPYGLASS RESOURCES CORP.	100
17536	SAB Oil	Manyberries	100152900607W402	PACE OIL ETZIKOM 15-29-6-7		ABANDONED	0148768	SPYGLASS RESOURCES CORP.	100
10205	SAB Oil	Manyberries	100153000609W400	ITERATION PENDOR 15-30-6-9		UNKNOWN	0099006	CHINOOK ENERGY INC.	25
10252	SAB Oil	Manyberries	100153100609W400	ITERATION PENDOR 15-31-6-9	ABANDONED GAS ZONE	GAS	0097942	CHINOOK ENERGY INC.	25
10209	SAB Oil	Manyberries	100153100609W402	ITERATION PENDOR 15-31-6-9	FLOWING GAS	GAS	0097942	PINE CLIFF ENERGY LTD.	25
21469	SAB Oil	Manyberries	102021400505W400	LGX MANYB 2-14-5-5	PUMPING OIL	OIL	0199877	LGX OIL + GAS INC.	50
19553	SAB Oil	Manyberries	102110500504W400	VAL VISTA ET AL 102 MANYB 11-5-5-4	SUSPENDED OIL	OIL	0273690	SPYGLASS RESOURCES CORP.	62.5
21272	SAB Oil	Manyberries	102111200505W400	LGX MANYB 11-12-5-5	PUMPING OIL	OIL	0243740	LGX OIL + GAS INC.	
22457	SAB Oil	Grand Forks	100020801113W400	CHURCHILL GRDFKS 2-8-11-13	WATER DISPOSAL	WATER DISP	0150710	ASCENSUN OIL AND GAS LTD.	0.77
22458	SAB Oil	Grand Forks	100031801113W400	CHURCHILL GRDFKS 3-18-11-13	WATER DISPOSAL	WATER DISP	0149831	ASCENSUN OIL AND GAS LTD.	0.77
19998	SAB Oil	Bow Island	100041201113W400	FARPOINT BOW ISLAND 4-12-11-13	WATER INJECTOR	WATER INJ	0255171	ARC RESOURCES LTD.	10
12423	SAB Oil	Retlaw	100063401218W400	TUSCANY ET AL RETLAW 6-34-12-18	ABANDONED GAS ZONE	GAS	0067154	TUSCANY ENERGY LTD.	17.5
10286	SAB Oil	Grand Forks	100063601010W400	ESSO ET AL BI 6-36-10-10		D&A	0088599	TRI COMMUNICATION SOLUTIONS, INC.	25
22456	SAB Oil	Grand Forks	100100701113W400	CHURCHILL GRDFKS 10-7-11-13	WATER DISPOSAL	WATER DISP	0149826	ASCENSUN OIL AND GAS LTD.	0.77
20395	SAB Oil	Grand Forks	100151201113W400	PWEI ET AL GRDFKS 15-12-11-13	ABANDONED, RE-ENTERED OI	OIL	0172707		
22459	SAB Oil	Grand Forks	102021801113W400	CHURCHILL 102 GRDFKS 2-18-11-13	WATER DISPOSAL	WATER DISP	0168362	ASCENSUN OIL AND GAS LTD.	0.77
11913	SAB Oil	Retlaw	100011601218W400	WOLF COUL RES RETLAW 1-16-12-18	SUSPENDED CARBON DIOXIDI	UNKNOWN	0093044	SPYGLASS RESOURCES CORP.	50
12092	SAB Oil	Retlaw	100012101218W400	PACE OIL RETLAW 1-21-12-18	PUMPING OIL	OIL	0182883	SPYGLASS RESOURCES CORP.	100
12099	SAB Oil	Retlaw	100012401218W400	PACE OIL VAUX 1-24-12-18	PUMPING OIL	OIL	0182507	SPYGLASS RESOURCES CORP.	100
12103	SAB Oil	Retlaw	100012801218W400	PACE OIL RETLAW 1-28-12-18	ABANDONED CARBON DIOXIE	OTHER INJ	0117454	SPYGLASS RESOURCES CORP.	100
12112	SAB Oil	Retlaw	100020901218W400	PACE OIL RETLAW 2-9-12-18	SUSPENDED OIL	OIL	0099580	SPYGLASS RESOURCES CORP.	100
12136	SAB Oil	Retlaw	100022101218W400	SPYGLASS RETLAW 2-21-12-18	OIL ABANDONED ZONE	OIL	0095612	SPYGLASS RESOURCES CORP.	100
12137	SAB Oil	Retlaw	100022201218W400	PACE OIL RETLAW 2-22-12-18	PUMPING OIL	OIL	0086816	SPYGLASS RESOURCES CORP.	100
12142	SAB Oil	Retlaw	100022401218W400	PACE OIL VAUX 2-24-12-18	SUSPENDED OIL	OIL	0184468	SPYGLASS RESOURCES CORP.	100
12145	SAB Oil	Retlaw	100022501218W400	PACE OIL RETLAW 2-25-12-18	OIL ABANDONED ZONE	OIL	0091772	SPYGLASS RESOURCES CORP.	100
12180	SAB Oil	Retlaw	100030901218W400	PROVIDENT RETLAW 3-9-12-18	PUMPING OIL	OIL	0207638	SPYGLASS RESOURCES CORP.	100
12168	SAB Oil	Retlaw	100032201218W400	PACE OIL RETLAW 3-22-12-18		ABANDONED	0182976	SPYGLASS RESOURCES CORP.	100
12184	SAB Oil	Retlaw	100032401218W400	PACE OIL VAUX 3-24-12-18	SUSPENDED OIL	OIL	0188008	SPYGLASS RESOURCES CORP.	66.6667
12188	SAB Oil	Retlaw	100032701218W400	PACE OIL RETLAW 3-27-12-18	FLOWING OIL	OIL	0187232	SPYGLASS RESOURCES CORP.	100
16967	SAB Oil	Retlaw	100040401218W402	PACE OIL RETLAW 4-4-12-18		ABANDONED	0107815	SPYGLASS RESOURCES CORP.	100
12207	SAB Oil	Retlaw	100041001218W400	PACE OIL RETLAW 4-10-12-18	WATER INJECTOR	WATER	0111124	SPYGLASS RESOURCES CORP.	100
12235	SAB Oil	Retlaw	100041501218W400	PACE OIL RETLAW 4-15-12-18		ABANDONED	0096401	SPYGLASS RESOURCES CORP.	100
12236	SAB Oil	Retlaw	100041501218W402	PACE OIL RETLAW 4-15-12-18	OIL ABANDONED ZONE	OIL	0096401	SPYGLASS RESOURCES CORP.	100
12225	SAB Oil	Retlaw	100042201218W400	PACE OIL RETLAW 4-22-12-18	SUSPENDED OIL	OIL	0085035	SPYGLASS RESOURCES CORP.	100
12246	SAB Oil	Retlaw	100042701218W400	PACE OIL RETLAW 4-27-12-18	SUSPENDED OIL	OIL	0083263	SPYGLASS RESOURCES CORP.	100
12271	SAB Oil	Retlaw	100051001218W400	PACE OIL RETLAW 5-10-12-18	OBSERVATION	OIL	0207635	SPYGLASS RESOURCES CORP.	100
16815	SAB Oil	Retlaw	100052101217W400	PACE OIL VAUX 5-21-12-17		ABANDONED	0398081	SPYGLASS RESOURCES CORP.	70
12312	SAB Oil	Retlaw	100060401218W400	PACE OIL RETLAW 6-4-12-18	SUSPENDED WATER INJECTOF	WATER INJ	0106715	SPYGLASS RESOURCES CORP.	100
12328	SAB Oil	Retlaw	100060901218W400	PACE OIL RETLAW 6-9-12-18	OIL ABANDONED ZONE	OIL	0103661	SPYGLASS RESOURCES CORP.	100
12329	SAB Oil	Retlaw	100060901218W402	PACE OIL RETLAW 6-9-12-18	WATER INJECTOR	WATER	0103661	SPYGLASS RESOURCES CORP.	100
12395	SAB Oil	Retlaw	100062201218W402	PACE OIL RETLAW 6-22-12-18	ABANDONED CARBON DIOXIE	OTHER INJ	0058747	SPYGLASS RESOURCES CORP.	100
12437	SAB Oil	Retlaw	100070901218W400	PACE OIL RETLAW 7-9-12-18	PUMPING OIL	OIL	0207632	SPYGLASS RESOURCES CORP.	100

12577	SAB Oil	Retlaw	100082601218W400	PACE OIL RETLAW 8-26-12-18	ABANDONED OIL	OIL	0083781	SPYGLASS RESOURCES CORP.	100
12585	SAB Oil	Retlaw	100082801218W400	WOLF COUL RES RETLAW 8-28-12-18	SUSPENDED OIL	OIL	0058430	SPYGLASS RESOURCES CORP.	100
12649	SAB Oil	Retlaw	100092401218W400	PACE OIL VAUX 9-24-12-18	PUMPING OIL	OIL	0178813	SPYGLASS RESOURCES CORP.	78.333
12661	SAB Oil	Retlaw	100100401218W400	PACE OIL RETLAW 10-4-12-18	PUMPING OIL	OIL	0106736	SPYGLASS RESOURCES CORP.	100
12669	SAB Oil	Retlaw	100100901218W400	PACE OIL RETLAW 10-9-12-18	OIL ABANDONED ZONE	OIL	0039573		100
12670	SAB Oil	Retlaw	100100901218W402	PACE OIL RETLAW 10-9-12-18	WATER INJECTOR	WATER	0039573	SPYGLASS RESOURCES CORP.	100
12692	SAB Oil	Retlaw	100102101218W400	SPYGLASS RETLAW 10-21-12-18	SUSPENDED OIL	OIL	0096873	SPYGLASS RESOURCES CORP.	100
12694	SAB Oil	Retlaw	100102201218W400	PACE OIL RETLAW 10-22-12-18	SUSPENDED WATER INJECTOF	WATER	0081721	SPYGLASS RESOURCES CORP.	100
12718	SAB Oil	Retlaw	100110401218W400	PACE OIL RETLAW 11-4-12-18	PUMPING OIL	OIL	0207631	SPYGLASS RESOURCES CORP.	100
12749	SAB Oil	Retlaw	100111501218W400	PACE OIL RETLAW 11-15-12-18	OIL ABANDONED ZONE	OIL	0043570	SPYGLASS RESOURCES CORP.	100
12750	SAB Oil	Retlaw	100111501218W402	PACE OIL RETLAW 11-15-12-18	OIL ABANDONED ZONE	OIL	0043570	SPYGLASS RESOURCES CORP.	100
12816	SAB Oil	Retlaw	100120401218W400	PACE OIL RETLAW 12-4-12-18		ABANDONED	0106686	SPYGLASS RESOURCES CORP.	100
12817	SAB Oil	Retlaw	100120401218W402	PACE OIL RETLAW 12-4-12-18	OIL ABANDONED ZONE	OIL	0106686	SPYGLASS RESOURCES CORP.	100
12818	SAB Oil	Retlaw	100120401218W403	PACE OIL RETLAW 12-4-12-18	PUMPING OIL	OIL	0106686	SPYGLASS RESOURCES CORP.	100
12821	SAB Oil	Retlaw	100120901218W400	PACE OIL RETLAW 12-9-12-18	PUMPING OIL	OIL	0103216	SPYGLASS RESOURCES CORP.	100
12791	SAB Oil	Retlaw	100121001218W400	PACE OIL RETLAW 12-10-12-18	OIL ABANDONED ZONE	OIL	0103260	SPYGLASS RESOURCES CORP.	100
12792	SAB Oil	Retlaw	100121001218W402	PACE OIL RETLAW 12-10-12-18	PUMPING OIL	OIL	0103260	SPYGLASS RESOURCES CORP.	100
12807	SAB Oil	Retlaw	100121501218W400	PACE OIL RETLAW 12-15-12-18	OIL ABANDONED ZONE	OIL	0092205	SPYGLASS RESOURCES CORP.	100
12808	SAB Oil	Retlaw	100121501218W402	PACE OIL RETLAW 12-15-12-18	SUSPENDED WATER INJECTOF	WATER	0092205	SPYGLASS RESOURCES CORP.	100
12825	SAB Oil	Retlaw	100121901217W400	PACE OIL VAUX 12-19-12-17	OIL ABANDONED ZONE	OIL	0174610	SPYGLASS RESOURCES CORP.	43.333
17952	SAB Oil	Retlaw	100121901217W402	PACE OIL VAUX 12-19-12-17		OTHER	0174610	SPYGLASS RESOURCES CORP.	43.333
12830	SAB Oil	Retlaw	100122201218W400	PACE OIL RETLAW 12-22-12-18	SUSPENDED OIL	OIL	0082707	SPYGLASS RESOURCES CORP.	100
12833	SAB Oil	Retlaw	100122301218W400	PACE OIL RETLAW 12-23-12-18	SUSPENDED OIL	OIL	0159784	SPYGLASS RESOURCES CORP.	100
12893	SAB Oil	Retlaw	100140401218W400	PACE OIL RETLAW 14-4-12-18	PUMPING OIL	OIL	0106643	SPYGLASS RESOURCES CORP.	100
12941	SAB Oil	Retlaw	100141301218W400	PACE OIL VAUX 14-13-12-18	WATER DISPOSAL	WATER	0181538	SPYGLASS RESOURCES CORP.	86.09282
12947	SAB Oil	Retlaw	100141501218W400	PACE OIL RETLAW 14-15-12-18	PUMPING OIL	OIL	0091411	SPYGLASS RESOURCES CORP.	100
12924	SAB Oil	Retlaw	100142201218W400	PACE OIL RETLAW 14-22-12-18	OIL ABANDONED ZONE	OIL	0078826	SPYGLASS RESOURCES CORP.	100
17139	SAB Oil	Retlaw	100142201218W402	PACE OIL RETLAW 14-22-12-18		OTHER	0078826	SPYGLASS RESOURCES CORP.	100
12980	SAB Oil	Retlaw	100150401218W400	PACE OIL RETLAW 15-4-12-18	PUMPING OIL	OIL	0207629	SPYGLASS RESOURCES CORP.	100
12988	SAB Oil	Retlaw	100150901218W400	PACE OIL RETLAW 15-9-12-18	OIL ABANDONED ZONE	OIL	0207661	SPYGLASS RESOURCES CORP.	100
13018	SAB Oil	Retlaw	100160401218W400	PACE OIL RETLAW 16-4-12-18	WATER INJECTOR	WATER	0092583	SPYGLASS RESOURCES CORP.	100
13036	SAB Oil	Retlaw	100160901218W400	PACE OIL RETLAW 16-9-12-18	OIL ABANDONED ZONE	OIL	0096071	SPYGLASS RESOURCES CORP.	100
13037	SAB Oil	Retlaw	100160901218W402	PACE OIL RETLAW 16-9-12-18	WATER INJECTOR	WATER	0096071	SPYGLASS RESOURCES CORP.	100
13066	SAB Oil	Retlaw	100161601218W403	PACE OIL RETLAW 16-16-12-18	PUMPING OIL	OIL	0091925	SPYGLASS RESOURCES CORP.	100
13082	SAB Oil	Retlaw	100162201218W400	PACE OIL RETLAW 16-22-12-18	SUSPENDED OIL	OIL	0085036	SPYGLASS RESOURCES CORP.	100
13090	SAB Oil	Retlaw	100162401218W400	PACE OIL VAUX 16-24-12-18	SUSPENDED OIL	OIL	0084336	SPYGLASS RESOURCES CORP.	66.6667
17977	SAB Oil	Retlaw	102022401218W400	PACE OIL 102 HZ VAUX 2-24-12-18	PUMPING OIL	OIL	0437887	SPYGLASS RESOURCES CORP.	100
13138	SAB Oil	Retlaw	102042701218W400	PACE OIL RETLAW 4-27-12-18	WATER INJECTOR	WATER	0187601	SPYGLASS RESOURCES CORP.	100
13228	SAB Oil	Retlaw	102082501218W400	PACE OIL RETLAW 8-25-12-18		ABANDONED	0179380	SPYGLASS RESOURCES CORP.	100
13295	SAB Oil	Retlaw	102121901217W400	PACE OIL VAUX 12-19-12-17	SUSPENDED OIL	OIL	0189983	SPYGLASS RESOURCES CORP.	43.333
13335	SAB Oil	Retlaw	102162101218W400	SPYGLASS RETLAW 16-21-12-18	SUSPENDED OIL	OIL	0083006	SPYGLASS RESOURCES CORP.	100
17645	SAB Oil	Retlaw	100010101319W400	1473649AB RETLAW 1-1-13-19	FLOWING OIL	OIL	0327219	SPYGLASS RESOURCES CORP.	100
17539	SAB Oil	Retlaw	100011201319W400	1473649AB RETLAW 1-12-13-19	SUSPENDED OIL	OIL	0278087	SPYGLASS RESOURCES CORP.	100
17675	SAB Oil	Retlaw	100020101319W400	1473649AB RETLAW 2-1-13-19	OIL ABANDONED ZONE	OIL	0097869	SPYGLASS RESOURCES CORP.	100
12116	SAB Oil	Retlaw	100021201319W400	PACE OIL RETLAW 2-12-13-19	STANDING	OTHER	0100407	SPYGLASS RESOURCES CORP.	100
12117	SAB Oil	Retlaw	100021201319W402	PACE OIL RETLAW 2-12-13-19		OTHER	0100407	SPYGLASS RESOURCES CORP.	100
17698	SAB Oil	Retlaw	100030101319W400	1473649AB RETLAW 3-1-13-19	SUSPENDED OIL	OIL	0157004	SPYGLASS RESOURCES CORP.	100
17904	SAB Oil	Retlaw	100030101319W402	1473649AB RETLAW 3-1-13-19	FLOWING OIL	OIL	0157004	SPYGLASS RESOURCES CORP.	100
12178	SAB Oil	Retlaw	100030501219W400	PACE OIL RETLAW 3-5-12-19	SUSPENDED WATER SOURCE	WATER SRC	0178486	SPYGLASS RESOURCES CORP.	100
28379	SAB Oil	Retlaw	100030601419W400	LITTLE BOW 100/03-06-014-19W4/00		N/A		SPYGLASS RESOURCES CORP.	100

17807	SAB Oil	Retlaw	100070101319W400	1473649AB RETLAW 7-1-13-19	SUSPENDED OIL	OIL	0157101	SPYGLASS RESOURCES CORP.	100
12443	SAB Oil	Retlaw	100071201319W400	PACE OIL RETLAW 7-12-13-19	PUMPING OIL	OIL	0156756	SPYGLASS RESOURCES CORP.	100
17828	SAB Oil	Retlaw	100080101319W400	1473649AB RETLAW 8-1-13-19	FLOWING OIL	OIL	0261143	SPYGLASS RESOURCES CORP.	100
17831	SAB Oil	Retlaw	100080301219W400	SPYGLASS RETLAW 8-3-12-19	SUSPENDED OIL	OIL	0098885	ENERPLUS CORPORATION	100
12532	SAB Oil	Retlaw	100081301319W400	SPYGLASS RETLAW 8-13-13-19	SUSPENDED WATER INJECTOF	WATER INJ	0096925	SPYGLASS RESOURCES CORP.	100
17401	SAB Oil	Retlaw	100090101319W400	1473649AB RETLAW 9-1-13-19	SUSPENDED OIL	OIL	0327068	SPYGLASS RESOURCES CORP.	100
12591	SAB Oil	Retlaw	100090401219W400	PACE OIL RETLAW 9-4-12-19	OIL ABANDONED ZONE	OIL	0177071	SPYGLASS RESOURCES CORP.	100
16191	SAB Oil	Retlaw	100091401318W403	PAI RETLAW 9-14-13-18		UNKNOWN	0193063	WOLF COULEE RESOURCES INC.	26.68
17418	SAB Oil	Retlaw	100100101319W400	1473649AB RETLAW 10-1-13-19	PUMPING OIL	OIL	0115859	SPYGLASS RESOURCES CORP.	100
12662	SAB Oil	Retlaw	100100401219W400	PACE OIL RETLAW 10-4-12-19	PUMPING OIL	OIL	0177150	SPYGLASS RESOURCES CORP.	100
18156	SAB Oil	Retlaw	100100601318W400	KI RETLAW 10-6-13-18	PUMPING OIL	OIL	0381393	CANAMAX ENERGY LTD.	50
12684	SAB Oil	Retlaw	100101801219W400	PACE OIL RETLAW 10-18-12-19	PUMPING OIL	OIL	0060608	SPYGLASS RESOURCES CORP.	100
12699	SAB Oil	Retlaw	100102501219W400	PACE OIL RETLAW 10-25-12-19	WATER INJECTOR	WATER	0018865	SPYGLASS RESOURCES CORP.	100
11924	SAB Oil	Retlaw	100103201218W400	PACE OIL RETLAW 10-32-12-18	SUSPENDED OIL	OIL	0131580	ENERPLUS CORPORATION	35
17432	SAB Oil	Retlaw	100110101319W400	1473649AB RETLAW 11-1-13-19	PUMPING OIL	OIL	0190856	SPYGLASS RESOURCES CORP.	100
12721	SAB Oil	Retlaw	100110501318W403	PACE OIL RETLAW 11-5-13-18		ABANDONED	0050422	SPYGLASS RESOURCES CORP.	91
12722	SAB Oil	Retlaw	100110501318W404	PACE OIL RETLAW 11-5-13-18		ABANDONED	0050422	SPYGLASS RESOURCES CORP.	91
17452	SAB Oil	Retlaw	100120201319W402	SPYGLASS RETLAW 12-2-13-19		UNKNOWN	0216597	SPYGLASS RESOURCES CORP.	100
12812	SAB Oil	Retlaw	100120301219W400	PROVIDENT RETLAW 12-3-12-19	SUSPENDED OIL	OIL	0180270	SPYGLASS RESOURCES CORP.	100
12009	SAB Oil	Retlaw	100121601120W400	PACE OIL IRONSP 12-16-11-20		ABANDONED	0181469	SPYGLASS RESOURCES CORP.	100
12850	SAB Oil	Retlaw	100130301219W400	PACE OIL RETLAW 13-3-12-19	WATER INJECTOR	WATER	0173300	SPYGLASS RESOURCES CORP.	100
17501	SAB Oil	Retlaw	100140101319W400	1473649AB RETLAW 14-1-13-19	WATER INJECTOR	WATER INJ	0081326	SPYGLASS RESOURCES CORP.	100
12887	SAB Oil	Retlaw	100140301219W400	PROVIDENT RETLAW 14-3-12-19	PUMPING OIL	OIL	0178959	SPYGLASS RESOURCES CORP.	100
12942	SAB Oil	Retlaw	100141301219W400	PACE OIL RETLAW 14-13-12-19	OIL ABANDONED ZONE	OIL	0050234	SPYGLASS RESOURCES CORP.	70
12953	SAB Oil	Retlaw	100142501219W400	PACE OIL RETLAW 14-25-12-19	OIL ABANDONED ZONE	OIL	0154889	SPYGLASS RESOURCES CORP.	100
14605	SAB Oil	Retlaw	100142501219W402	PACE OIL RETLAW 14-25-12-19		ABANDONED	0154889	SPYGLASS RESOURCES CORP.	100
10700	SAB Oil	Retlaw	100143401319W400	PAI LITTLE BOW 14-34-13-19		OTHER	0252668	SPYGLASS RESOURCES CORP.	98.6263
12975	SAB Oil	Retlaw	100143601219W400	PACE OIL RETLAW 14-36-12-19	ABANDONED OIL	OIL	0092198	SPYGLASS RESOURCES CORP.	100
17521	SAB Oil	Retlaw	100150101319W400	1473649AB RETLAW 15-1-13-19	SUSPENDED OIL	OIL	0157188	SPYGLASS RESOURCES CORP.	100
12977	SAB Oil	Retlaw	100150301219W400	SPYGLASS RETLAW 15-3-12-19		ABANDONED	0183046	SPYGLASS RESOURCES CORP.	100
12978	SAB Oil	Retlaw	100150301219W402	SPYGLASS RETLAW 15-3-12-19	OIL ABANDONED ZONE	OIL	0183046	SPYGLASS RESOURCES CORP.	100
14645	SAB Oil	Retlaw	100150301219W403	SPYGLASS RETLAW 15-3-12-19		ABANDONED	0183046	SPYGLASS RESOURCES CORP.	100
10371	SAB Oil	Retlaw	100152901319W400	PACE OIL RETLAW 15-29-13-19		ABANDONED	0215430	SPYGLASS RESOURCES CORP.	50
10375	SAB Oil	Retlaw	100153201319W400	PACE OIL RETLAW 15-32-13-19	OIL ABANDONED ZONE	OIL	0115387	SPYGLASS RESOURCES CORP.	80.49703
28357	SAB Oil	Retlaw	100160801318W400	SPYGLASS HZ RETLAW 16-8-13-18		LOCATION		SPYGLASS RESOURCES CORP.	100
13050	SAB Oil	Retlaw	100161201319W400	PACE OIL RETLAW 16-12-13-19	PUMPING OIL	OIL	0155247	SPYGLASS RESOURCES CORP.	100
16764	SAB Oil	Retlaw	100161501319W402	PROVIDENT RETLAW 16-15-13-19		GAS	0100249		100
13124	SAB Oil	Retlaw	102021201319W400	SPYGLASS 102 RETLAW 2-12-13-19	SUSPENDED OIL	OIL	0155811	SPYGLASS RESOURCES CORP.	100
17593	SAB Oil	Retlaw	102060101319W400	1473649AB RETLAW 6-1-13-19	SUSPENDED OIL	OIL	0263506	SPYGLASS RESOURCES CORP.	100
13199	SAB Oil	Retlaw	102063601219W400	PACE OIL RETLAW 6-36-12-19	WATER INJECTOR	WATER	0156536	SPYGLASS RESOURCES CORP.	100
13248	SAB Oil	Retlaw	102101201319W400	PACE OIL RETLAW 10-12-13-19	OIL ABANDONED ZONE	OIL	0157338	SPYGLASS RESOURCES CORP.	100
13249	SAB Oil	Retlaw	102101201319W402	PACE OIL RETLAW 10-12-13-19		ABANDONED	0157338	SPYGLASS RESOURCES CORP.	100
13266	SAB Oil	Retlaw	102110401219W400	PACE OIL RETLAW 11-4-12-19	PUMPING OIL	OIL	0181910	SPYGLASS RESOURCES CORP.	100
11828	SAB Oil	Retlaw	102113201218W400	PROVIDENT 102 RETLAW 11-32-12-18		ABANDONED	0242342	SPYGLASS RESOURCES CORP.	100
14596	SAB Oil	Retlaw	102113201218W402	PROVIDENT 102 RETLAW 11-32-12-18		ABANDONED	0242342	SPYGLASS RESOURCES CORP.	100
13283	SAB Oil	Retlaw	102113601219W400	PACE OIL RETLAW 11-36-12-19	PUMPING OIL	OIL	0156535	SPYGLASS RESOURCES CORP.	100
17619	SAB Oil	Retlaw	102140101319W400	1473649AB RETLAW 14-1-13-19	PUMPING OIL	OIL	0261148	SPYGLASS RESOURCES CORP.	100
13306	SAB Oil	Retlaw	102140301219W400	SPYGLASS RETLAW 14-3-12-19	OIL ABANDONED ZONE	OIL	0181911	SPYGLASS RESOURCES CORP.	100
13317	SAB Oil	Retlaw	102143601219W400	PACE OIL RETLAW 14-36-12-19	PUMPING OIL	OIL	0141657	SPYGLASS RESOURCES CORP.	100
16267	SAB Oil	Retlaw	102161901218W400	PACE OIL RETLAW 16-19-12-18		ABANDONED	0373541	SPYGLASS RESOURCES CORP.	100

17650	SAB Oil	Retlaw	100010201319W400	SPYGLASS RETLAW 1-2-13-19	FLOWING GAS	GAS	0232107	SPYGLASS RESOURCES CORP.	100
17676	SAB Oil	Retlaw	100020101319W402	1473649AB RETLAW 2-1-13-19	SUSPENDED GAS	GAS	0097869	ZARGON OIL & GAS LTD.	100
14550	SAB Oil	Retlaw	100022101218W402	SPYGLASS RETLAW 2-21-12-18	FLOWING GAS	GAS	0095612	SPYGLASS RESOURCES CORP.	100
12139	SAB Oil	Retlaw	100022301218W400	PACE OIL RETLAW 2-23-12-18	SUSPENDED GAS	GAS	0185561	SPYGLASS RESOURCES CORP.	100
12147	SAB Oil	Retlaw	100022701218W400	SPYGLASS RETLAW 2-27-12-18	FLOWING GAS	GAS	0189902	SPYGLASS RESOURCES CORP.	100
28437	SAB Oil	Retlaw	100022901320W400	TERRAQUEST ROBIN 2-29-013-20	SUSPENDED GAS	GAS	0137450	ALTAGAS LTD.	100
28438	SAB Oil	Retlaw	100022901320W402	TERRAQUEST ROBIN 2-29-013-20	SUSPENDED GAS	GAS	0137450	ALTAGAS LTD.	100
16869	SAB Oil	Retlaw	100023201219W400	BARRICK RETLAW 2-32-12-19	PUMPING OIL	OIL	0335166	CANADIAN NATURAL RESOURCES LIMITED	
12177	SAB Oil	Retlaw	100030501217W400	BARRICK ET AL RETLAW 3-5-12-17		UNKNOWN	0262160	CANADIAN NATURAL RESOURCES LIMITED	0
17061	SAB Oil	Retlaw	100030601220W403	CPEC KEHO 3-6-12-20	PUMPING OIL	OIL	0287722	CRESCENT POINT ENERGY CORP.	
28378	SAB Oil	Retlaw	100030601419W403	LITTLE BOW 100/03-06-014-19W4/00	FLOWING GAS	GAS		ALTAGAS LTD.	100
12186	SAB Oil	Retlaw	100032501219W400	TMI RETLAW 3-25-12-19	ACID GAS DISPOSAL	GAS	0154100	ALTAGAS LTD.	100
12202	SAB Oil	Retlaw	100040401218W400	PACE OIL RETLAW 4-4-12-18	ABANDONED GAS ZONE	GAS	0107815	SPYGLASS RESOURCES CORP.	100
12256	SAB Oil	Retlaw	100043001218W402	PACE OIL RETLAW 4-30-12-18	FLOWING GAS	GAS	0160326	SPYGLASS RESOURCES CORP.	100
10372	SAB Oil	Retlaw	100043001319W400	PACE OIL RETLAW 4-30-13-19	ABANDONED GAS ZONE	GAS	0213095	SPYGLASS RESOURCES CORP.	100
13768	SAB Oil	Retlaw	100043001319W402	PACE OIL RETLAW 4-30-13-19		OTHER	0213095	SPYGLASS RESOURCES CORP.	100
16882	SAB Oil	Retlaw	100043501219W400	PROVIDENT RETLAW 4-35-12-19	SUSPENDED GAS	GAS	0401393	SPYGLASS RESOURCES CORP.	100
12262	SAB Oil	Retlaw	100050301219W400	SPYGLASS RETLAW 5-3-12-19	SUSPENDED GAS	GAS	0191306	SPYGLASS RESOURCES CORP.	100
16897	SAB Oil	Retlaw	100051201320W402	CPEC RETLAW 5-12-13-20	FLOWING OIL	OIL	0272409	CRESCENT POINT ENERGY CORP.	
16794	SAB Oil	Retlaw	100051701318W400	WOLF COUL RES RETLAW 5-17-13-18		UNKNOWN	0373694	WOLF COULEE RESOURCES INC.	75
18385	SAB Oil	Retlaw	100051701318W402	WOLF COUL RES RETLAW 5-17-13-18		UNKNOWN	0373694	WOLF COULEE RESOURCES INC.	75
12289	SAB Oil	Retlaw	100052401218W400	SPYGLASS VAUX 5-24-12-18	ABANDONED GAS ZONE	GAS	0092584	SPYGLASS RESOURCES CORP.	83.333
12290	SAB Oil	Retlaw	100052401218W402	SPYGLASS VAUX 5-24-12-18	ABANDONED GAS ZONE	GAS	0092584	SPYGLASS RESOURCES CORP.	83.333
11911	SAB Oil	Retlaw	100052801218W400	PACE OIL RETLAW 5-28-12-18	ABANDONED GAS ZONE	GAS	0077685	SPYGLASS RESOURCES CORP.	100
11912	SAB Oil	Retlaw	100052801218W402	PACE OIL RETLAW 5-28-12-18	ABANDONED GAS ZONE	GAS	0077685	SPYGLASS RESOURCES CORP.	100
11910	SAB Oil	Retlaw	100052801218W403	PACE OIL RETLAW 5-28-12-18	SUSPENDED GAS	GAS	0077685	SPYGLASS RESOURCES CORP.	100
16874	SAB Oil	Retlaw	100053301219W400	BARRICK RETLAW 5-33-12-19	PUMPING OIL	OIL	0339620	CANADIAN NATURAL RESOURCES LIMITED	
12302	SAB Oil	Retlaw	100053501219W400	PACE OIL RETLAW 5-35-12-19	SUSPENDED OIL	OIL	0082838	ALTAGAS LTD.	100
12303	SAB Oil	Retlaw	100053501219W402	PACE OIL RETLAW 5-35-12-19	FLOWING GAS	GAS	0082838	SPYGLASS RESOURCES CORP.	100
12308	SAB Oil	Retlaw	100060301218W400	PROVIDENT RETLAW 6-3-12-18	FLOWING GAS	GAS	0114599	SPYGLASS RESOURCES CORP.	100
12326	SAB Oil	Retlaw	100060801318W400	PACE OIL RETLAW 6-8-13-18	FLOWING GAS	GAS	0026947	SPYGLASS RESOURCES CORP.	100
12327	SAB Oil	Retlaw	100060801318W402	PACE OIL RETLAW 6-8-13-18	SUSPENDED GAS	GAS	0026947	SPYGLASS RESOURCES CORP.	100
12330	SAB Oil	Retlaw	100060901319W400	PACE OIL RETLAW 6-9-13-19	SUSPENDED GAS	GAS	0096937	SPYGLASS RESOURCES CORP.	100
12332	SAB Oil	Retlaw	100060901319W403	PACE OIL RETLAW 6-9-13-19	SUSPENDED GAS	GAS	0096937	SPYGLASS RESOURCES CORP.	100
12360	SAB Oil	Retlaw	100061101218W400	PACE OIL RETLAW 6-11-12-18	SUSPENDED GAS	GAS	0085419	SPYGLASS RESOURCES CORP.	100
12366	SAB Oil	Retlaw	100061301319W400	PACE OIL RETLAW 6-13-13-19	FLOWING GAS	GAS	0102606	SPYGLASS RESOURCES CORP.	100
12338	SAB Oil	Retlaw	100061401218W400	PACE OIL RETLAW 6-14-12-18	ABANDONED GAS ZONE	GAS	0043771	SPYGLASS RESOURCES CORP.	100
12339	SAB Oil	Retlaw	100061401218W402	PACE OIL RETLAW 6-14-12-18	SUSPENDED GAS	GAS	0043771	SPYGLASS RESOURCES CORP.	100
12340	SAB Oil	Retlaw	100061401319W400	PACE OIL RETLAW 6-14-13-19	ABANDONED GAS ZONE	GAS	0093076	SPYGLASS RESOURCES CORP.	100
12341	SAB Oil	Retlaw	100061401319W402	PACE OIL RETLAW 6-14-13-19	ABANDONED GAS ZONE	GAS	0093076	SPYGLASS RESOURCES CORP.	100
14553	SAB Oil	Retlaw	100061401319W403	PACE OIL RETLAW 6-14-13-19	FLOWING GAS	GAS	0093076	SPYGLASS RESOURCES CORP.	100
12373	SAB Oil	Retlaw	100061801318W400	PACE OIL RETLAW 6-18-13-18	OIL ABANDONED ZONE	OIL	0099600	SPYGLASS RESOURCES CORP.	100
12374	SAB Oil	Retlaw	100061801318W402	PACE OIL RETLAW 6-18-13-18	FLOWING GAS	GAS	0099600	SPYGLASS RESOURCES CORP.	100
12375	SAB Oil	Retlaw	100061801318W403	PACE OIL RETLAW 6-18-13-18	ABANDONED GAS ZONE	GAS	0099600	SPYGLASS RESOURCES CORP.	100
12380	SAB Oil	Retlaw	100061901218W400	SPYGLASS RETLAW 6-19-12-18	FLOWING GAS	GAS	0107870	SPYGLASS RESOURCES CORP.	100
12394	SAB Oil	Retlaw	100062201218W400	PACE OIL RETLAW 6-22-12-18	ABANDONED GAS ZONE	GAS	0058747	SPYGLASS RESOURCES CORP.	100
12396	SAB Oil	Retlaw	100062201319W400	MORRISON ET AL RETLAW 6-22-13-19	PUMPING OIL	OIL	0101814	CANADIAN NATURAL RESOURCES LIMITED	100
12398	SAB Oil	Retlaw	100062301218W400	PACE OIL RETLAW 6-23-12-18	ABANDONED GAS ZONE	GAS	0077472	SPYGLASS RESOURCES CORP.	100
12399	SAB Oil	Retlaw	100062301218W402	PACE OIL RETLAW 6-23-12-18	ABANDONED GAS ZONE	GAS	0077472	SPYGLASS RESOURCES CORP.	100
28417	SAB Oil	Retlaw	100063001320W400	ZARGON RETLAW 6-30-13-20		UNKNOWN	0243452	ZARGON OIL & GAS LTD.	100

12465	SAB Oil	Retlaw	100072301219W402	PACE OIL RETLAW 7-23-12-19	ABANDONED GAS ZONE	GAS	0051535	SPYGLASS RESOURCES CORP.	82.5
12469	SAB Oil	Retlaw	100072501218W402	PACE OIL RETLAW 7-25-12-18	ABANDONED GAS ZONE	GAS	0246746	SPYGLASS RESOURCES CORP.	100
12470	SAB Oil	Retlaw	100072501219W400	PACE OIL RETLAW 7-25-12-19	WATER DISPOSAL	WATER	0154101	SPYGLASS RESOURCES CORP.	100
12475	SAB Oil	Retlaw	100072701218W400	PACE OIL RETLAW 7-27-12-18	SUSPENDED GAS	GAS	0190931	SPYGLASS RESOURCES CORP.	100
12494	SAB Oil	Retlaw	100073601219W400	PACE OIL RETLAW 7-36-12-19	FLOWING OIL	OIL	0148534	SPYGLASS RESOURCES CORP.	100
12495	SAB Oil	Retlaw	100073601219W402	PACE OIL RETLAW 7-36-12-19	SUSPENDED GAS	GAS	0148534	SPYGLASS RESOURCES CORP.	100
17836	SAB Oil	Retlaw	100081201221W400	VAULT KEHO 6-6-12-21	ABANDONED GAS ZONE	GAS	0110878	JOURNEY ENERGY INC.	
16898	SAB Oil	Retlaw	100081201320W400	CPEC RETLAW 8-12-13-20	PUMPING OIL	OIL	0313674	CRESCENT POINT ENERGY CORP.	
12560	SAB Oil	Retlaw	100082101218W402	SPYGLASS RETLAW 8-21-12-18	ABANDONED GAS ZONE	GAS	0064425	SPYGLASS RESOURCES CORP.	100
11842	SAB Oil	Retlaw	100082201218W400	PACE OIL RETLAW 8-22-12-18	SUSPENDED WATER DISPOSAI	WATER DISP	0090157	SPYGLASS RESOURCES CORP.	98.438
11841	SAB Oil	Retlaw	100082201218W402	PACE OIL RETLAW 8-22-12-18	ABANDONED GAS ZONE	GAS	0090157	SPYGLASS RESOURCES CORP.	98.438
11843	SAB Oil	Retlaw	100082201218W403	PACE OIL RETLAW 8-22-12-18	FLOWING GAS	GAS	0090157	SPYGLASS RESOURCES CORP.	98.438
12574	SAB Oil	Retlaw	100082501218W402	PACE OIL RETLAW 8-25-12-18	ABANDONED GAS ZONE	GAS	0078281	SPYGLASS RESOURCES CORP.	100
16870	SAB Oil	Retlaw	100083201219W400	BARRICK RETLAW 8-32-12-19	PUMPING OIL	OIL	0330618	CANADIAN NATURAL RESOURCES LIMITED	
12614	SAB Oil	Retlaw	100083301218W400	PACE OIL RETLAW 8-33-12-18	FLOWING GAS	GAS	0077924	SPYGLASS RESOURCES CORP.	87.5
12587	SAB Oil	Retlaw	100090201218W400	PACE OIL RETLAW 9-2-12-18		OTHER	0103329	SPYGLASS RESOURCES CORP.	75
12588	SAB Oil	Retlaw	100090201218W402	PACE OIL RETLAW 9-2-12-18	FLOWING GAS	GAS	0103329	SPYGLASS RESOURCES CORP.	75
12630	SAB Oil	Retlaw	100101201319W400	PACE OIL RETLAW 10-12-13-19	OIL ABANDONED ZONE	OIL	0025176		100
12631	SAB Oil	Retlaw	100101201319W402	PACE OIL RETLAW 10-12-13-19	WATER INJECTOR	WATER	0025176	SPYGLASS RESOURCES CORP.	100
12685	SAB Oil	Retlaw	100101801219W402	PACE OIL RETLAW 10-18-12-19	SUSPENDED GAS	GAS	0060608	ALTAGAS LTD.	100
12686	SAB Oil	Retlaw	100101801219W403	PACE OIL RETLAW 10-18-12-19	ABANDONED GAS ZONE	GAS	0060608	SPYGLASS RESOURCES CORP.	100
12689	SAB Oil	Retlaw	100102001218W400	PACE OIL RETLAW 10-20-12-18	ABANDONED GAS ZONE	GAS	0029521	SPYGLASS RESOURCES CORP.	100
12690	SAB Oil	Retlaw	100102001218W402	PACE OIL RETLAW 10-20-12-18	ABANDONED GAS ZONE	GAS	0029521	SPYGLASS RESOURCES CORP.	100
12700	SAB Oil	Retlaw	100102501219W402	PACE OIL RETLAW 10-25-12-19	SUSPENDED OIL	OIL	0018865	DEVON CANADA	100
12705	SAB Oil	Retlaw	100102701218W400	PACE OIL RETLAW 10-27-12-18	ABANDONED GAS ZONE	GAS	0040310	SPYGLASS RESOURCES CORP.	100
17047	SAB Oil	Retlaw	100102801320W403	CPEC RETLAW 10-28-13-20	ABANDONED OIL	OIL	0274043		
28418	SAB Oil	Retlaw	100103001320W400	TERRAQUEST ET AL ROBIN 10-30-13-20		GAS	0260245	SPYGLASS RESOURCES CORP.	100
12712	SAB Oil	Retlaw	100110201319W400	PACE OIL RETLAW 11-2-13-19	SUSPENDED GAS	GAS	0017765	SPYGLASS RESOURCES CORP.	100
12713	SAB Oil	Retlaw	100110201319W402	PACE OIL RETLAW 11-2-13-19	SUSPENDED GAS	GAS	0017765	ALTAGAS LTD.	100
12720	SAB Oil	Retlaw	100110501318W402	PACE OIL RETLAW 11-5-13-18	ABANDONED GAS ZONE	GAS	0050422	SPYGLASS RESOURCES CORP.	91
12723	SAB Oil	Retlaw	100110701318W400	PACE OIL RETLAW 11-7-13-18		ABANDONED	0019951	SPYGLASS RESOURCES CORP.	100
12724	SAB Oil	Retlaw	100110701318W402	PACE OIL RETLAW 11-7-13-18	SUSPENDED GAS	GAS	0019951	SPYGLASS RESOURCES CORP.	100
12725	SAB Oil	Retlaw	100110701318W403	PACE OIL RETLAW 11-7-13-18	OIL ABANDONED ZONE	OIL	0019951	SPYGLASS RESOURCES CORP.	100
12736	SAB Oil	Retlaw	100111001218W400	PACE OIL RETLAW 11-10-12-18	ABANDONED GAS ZONE	GAS	0043834	SPYGLASS RESOURCES CORP.	100
12737	SAB Oil	Retlaw	100111001218W402	PACE OIL RETLAW 11-10-12-18	SUSPENDED GAS	GAS	0043834	SPYGLASS RESOURCES CORP.	100
12740	SAB Oil	Retlaw	100111101319W400	PACE OIL RETLAW 11-11-13-19	FLOWING GAS	GAS	0016747	SPYGLASS RESOURCES CORP.	100
12741	SAB Oil	Retlaw	100111101319W402	PACE OIL RETLAW 11-11-13-19	ABANDONED GAS ZONE	GAS	0016747	SPYGLASS RESOURCES CORP.	100
12782	SAB Oil	Retlaw	100113501219W400	PROVIDENT RETLAW 11-35-12-19	FLOWING GAS	GAS	0018094	SPYGLASS RESOURCES CORP.	100
12783	SAB Oil	Retlaw	100113601219W400	SUN TURIN 11-36-12-19	ABANDONED GAS ZONE	GAS	0018867		100
17063	SAB Oil	Retlaw	100121101320W400	CPEC RETLAW 12-11-13-20	PUMPING OIL	OIL	0313720	CRESCENT POINT ENERGY CORP.	
28415	SAB Oil	Retlaw	100132901320W400	TERRAQUEST ET AL ROBIN 13-29-13-20	FLOWING GAS	GAS	0260386	ALTAGAS LTD.	100
12943	SAB Oil	Retlaw	100141301219W402	PACE OIL RETLAW 14-13-12-19	SUSPENDED GAS	GAS	0050234	SPYGLASS RESOURCES CORP.	70
12913	SAB Oil	Retlaw	100141701218W400	PACE OIL RETLAW 14-17-12-18	FLOWING GAS	GAS	0078558	SPYGLASS RESOURCES CORP.	100
12918	SAB Oil	Retlaw	100142001218W400	PACE OIL RETLAW 14-20-12-18	ABANDONED GAS ZONE	GAS	0077471	SPYGLASS RESOURCES CORP.	100
12919	SAB Oil	Retlaw	100142001218W402	PACE OIL RETLAW 14-20-12-18	SUSPENDED OIL	OIL	0077471	DEVON NEC CORPORATION	100
14551	SAB Oil	Retlaw	100142001218W403	PACE OIL RETLAW 14-20-12-18	FLOWING GAS	GAS	0077471	SPYGLASS RESOURCES CORP.	100
17062	SAB Oil	Retlaw	100142801120W402	CPEC RETLAW 14-28-11-20	PUMPING OIL	OIL	0329469	CRESCENT POINT ENERGY CORP.	
16901	SAB Oil	Retlaw	100142801320W400	CPEC RETLAW 14-28-13-20	FLOWING OIL	OIL	0259174	CRESCENT POINT ENERGY CORP.	
10750	SAB Oil	Retlaw	100143401319W402	PAI LITTLE BOW 14-34-13-19	FLOWING GAS	GAS	0252668	SPYGLASS RESOURCES CORP.	98.6263
12983	SAB Oil	Retlaw	100150501318W400	PACE OIL RETLAW 15-5-13-18	ABANDONED GAS ZONE	GAS	0110330	SPYGLASS RESOURCES CORP.	91

13011	SAB Oil	Retlaw	100160101318W400	1473649AB RETLAW 16-1-13-18	ABANDONED GAS	GAS	0109262	ZARGON OIL & GAS LTD.	26.7357
13019	SAB Oil	Retlaw	100160401218W402	PACE OIL RETLAW 16-4-12-18	ABANDONED GAS ZONE	GAS	0092583	SPYGLASS RESOURCES CORP.	100
13044	SAB Oil	Retlaw	100161001319W400	PACE OIL RETLAW 16-10-13-19	ABANDONED GAS ZONE	GAS	0097290	SPYGLASS RESOURCES CORP.	100
13063	SAB Oil	Retlaw	100161501319W400	PACE OIL RETLAW 16-15-13-19	OIL ABANDONED ZONE	OIL	0100249	SPYGLASS RESOURCES CORP.	100
13064	SAB Oil	Retlaw	100161601218W400	SPYGLASS RETLAW 16-16-12-18	SUSPENDED GAS	GAS	0091925	ALTAGAS LTD.	100
13065	SAB Oil	Retlaw	100161601218W402	SPYGLASS RETLAW 16-16-12-18	SUSPENDED GAS	GAS	0091925	ALTAGAS LTD.	100
10360	SAB Oil	Retlaw	100163201319W400	TOTAL ET AL RETLAW 16-32-13-19		UNKNOWN	0106814	REPSOL OIL & GAS CANADA INC.	78.29038
15113	SAB Oil	Retlaw	102060801318W400	NULOCH RETLAW 6-8-13-18		ABANDONED	0358723	SPYGLASS RESOURCES CORP.	100
16718	SAB Oil	Retlaw	102060801318W402	NULOCH RETLAW 6-8-13-18	ABANDONED GAS ZONE	GAS	0358723	ALTAGAS LTD.	100
13189	SAB Oil	Retlaw	102062801218W400	PACE OIL RETLAW 6-28-12-18	ABANDONED GAS ZONE	GAS	0055748	SPYGLASS RESOURCES CORP.	100
16871	SAB Oil	Retlaw	102083201219W400	BARRICK 102 RETLAW 8-32-12-19	PUMPING OIL	OIL	0339615	CANADIAN NATURAL RESOURCES LIMITED	
13263	SAB Oil	Retlaw	102110201319W400	PACE OIL RETLAW 11-2-13-19	SUSPENDED GAS	GAS	0174789	SPYGLASS RESOURCES CORP.	100
13269	SAB Oil	Retlaw	102111001219W400	PACE OIL RETLAW 11-10-12-19	ABANDONED GAS ZONE	GAS	0208322	SPYGLASS RESOURCES CORP.	98.89
11927	SAB Oil	Retlaw	102113201218W403	PROVIDENT 102 RETLAW 11-32-12-18	FLOWING GAS	GAS	0242342	SPYGLASS RESOURCES CORP.	100
13312	SAB Oil	Retlaw	102141301219W400	SPYGLASS RETLAW 14-13-12-19	FLOWING GAS	GAS	0200617	SPYGLASS RESOURCES CORP.	30.0333
11845	SAB Oil	Retlaw	102142201218W400	SPYGLASS RETLAW 14-22-12-18	FLOWING GAS	GAS	0249391	SPYGLASS RESOURCES CORP.	98.438
14574	SAB Oil	Retlaw	102152901319W400	PACE OIL RETLAW 15-29-13-19	FLOWING GAS	GAS	0321297	SPYGLASS RESOURCES CORP.	100
14725	SAB Oil	Retlaw	103063001217W400	CHAMAELO 103 RETLAW 6-30-12-17		UNKNOWN	0320119	JOURNEY ENERGY INC.	40
14733	SAB Oil	Retlaw	103063001217W402	CHAMAELO 103 RETLAW 6-30-12-17	SUSPENDED GAS	GAS	0320119	ALTAGAS LTD.	40
16873	SAB Oil	Retlaw	103103201219W400	BARRICK 103 RETLAW 10-32-12-19	PUMPING OIL	OIL	0339572	CANADIAN NATURAL RESOURCES LIMITED	
13413	SAB Oil	Retlaw	103162101218W400	SPYGLASS RETLAW 16-21-12-18	FLOWING GAS	GAS	0187173	SPYGLASS RESOURCES CORP.	100
18327	SAB Oil	Retlaw	100012101318W400	WOLF COUL RES RETLAW 1-21-13-18		UNKNOWN	0432060	WOLF COULEE RESOURCES INC.	40
16200	SAB Oil	Retlaw	100022801318W400	WOLF COUL RES RETLAW 2-28-13-18	FLOWING GAS	GAS	0365122	WOLF COULEE RESOURCES INC.	40
16245	SAB Oil	Retlaw	100022801318W402	WOLF COUL RES RETLAW 2-28-13-18	COMMINGLED	GAS	0365122	WOLF COULEE RESOURCES INC.	40
10699	SAB Oil	Retlaw	100033201318W400	PACE OIL RETLAW 3-32-13-18	FLOWING GAS	GAS	0252685	SPYGLASS RESOURCES CORP.	100
17758	SAB Oil	Retlaw	100052401318W400	PACE OIL RETLAW 5-24-13-18		OTHER	0312305	SPYGLASS RESOURCES CORP.	100
10697	SAB Oil	Retlaw	100052601318W400	PACE OIL RETLAW 5-26-13-18	FLOWING GAS	GAS	0252666	SPYGLASS RESOURCES CORP.	100
13781	SAB Oil	Retlaw	100052601318W402	PACE OIL RETLAW 5-26-13-18	FLOWING GAS	GAS	0252666	SPYGLASS RESOURCES CORP.	100
14602	SAB Oil	Retlaw	100053301318W400	PACE OIL RETLAW 5-33-13-18	FLOWING GAS	GAS	0274924	SPYGLASS RESOURCES CORP.	100
14647	SAB Oil	Retlaw	100053301318W402	PACE OIL RETLAW 5-33-13-18	FLOWING GAS	GAS	0274924	SPYGLASS RESOURCES CORP.	100
10363	SAB Oil	Retlaw	100062301318W400	PACE OIL RETLAW 6-23-13-18	FLOWING GAS	GAS	0083007	SPYGLASS RESOURCES CORP.	100
12406	SAB Oil	Retlaw	100062401318W400	SPYGLASS RETLAW 6-24-13-18	SUSPENDED GAS	GAS	0043681	SPYGLASS RESOURCES CORP.	98.75
11815	SAB Oil	Retlaw	100062701318W403	PACE OIL RETLAW 6-27-13-18	FLOWING GAS	GAS	0213761	SPYGLASS RESOURCES CORP.	100
10366	SAB Oil	Retlaw	100062801318W400	PACE OIL RETLAW 6-28-13-18	ABANDONED GAS ZONE	GAS	0078221	SPYGLASS RESOURCES CORP.	100
10367	SAB Oil	Retlaw	100062801318W402	PACE OIL RETLAW 6-28-13-18		ABANDONED	0078221	SPYGLASS RESOURCES CORP.	100
10751	SAB Oil	Retlaw	100062801318W403	PACE OIL RETLAW 6-28-13-18	FLOWING GAS	GAS	0078221	SPYGLASS RESOURCES CORP.	100
16859	SAB Oil	Retlaw	100082601318W402	PEREGRINE RETLAW 8-26-13-18	SUSPENDED GAS	GAS	0312964	WOLF COULEE RESOURCES INC.	
10368	SAB Oil	Retlaw	100083201318W400	PACE OIL RETLAW 8-32-13-18	SUSPENDED GAS	GAS	0100557	ALTAGAS LTD.	100
10752	SAB Oil	Retlaw	100083201318W402	PACE OIL RETLAW 8-32-13-18	FLOWING GAS	GAS	0100557	SPYGLASS RESOURCES CORP.	100
14612	SAB Oil	Retlaw	100083301318W400	PACE OIL RETLAW 8-33-13-18	SUSPENDED GAS	GAS	0212895	SPYGLASS RESOURCES CORP.	100
16932	SAB Oil	Retlaw	100083601318W400	SPHERE ENCHANT 8-36-13-18		UNKNOWN	0405897	SPHERE ENERGY CORP.	50
17015	SAB Oil	Retlaw	100083601318W402	SPHERE ENCHANT 8-36-13-18	FLOWING GAS	GAS	0405897	SPHERE ENERGY CORP.	50
10364	SAB Oil	Retlaw	100102301318W400	PAI RETLAW 10-23-13-18	ABANDONED, RE-ENTERED GA	GAS	0192633	SPYGLASS RESOURCES CORP.	100
14617	SAB Oil	Retlaw	100102301318W402	PAI RETLAW 10-23-13-18	FLOWING GAS	GAS	0192633	SPYGLASS RESOURCES CORP.	100
12064	SAB Oil	Retlaw	100102901318W400	MARYANNE ET AL RETLAW 10-29-13-18	ABANDONED, RE-ENTERED OI	OIL	0077900	MARYANNE PETROLEUMS LIMITED	99
11833	SAB Oil	Retlaw	100102901318W402	SPYGLASS RETLAW 10-29-13-18	FLOWING GAS	GAS	0213976	SPYGLASS RESOURCES CORP.	99
17166	SAB Oil	Retlaw	100132101318W400	WOLF COUL RES HZ RETLAW 13-21-13-18	PUMPING OIL	OIL	0424333	WOLF COULEE RESOURCES INC.	40
10701	SAB Oil	Retlaw	100142801318W400	PACE OIL RETLAW 14-28-13-18	SUSPENDED GAS	GAS	0253660	SPYGLASS RESOURCES CORP.	100
10787	SAB Oil	Retlaw	100142801318W402	PACE OIL RETLAW 14-28-13-18	SUSPENDED GAS	GAS	0253660	SPYGLASS RESOURCES CORP.	100
14995	SAB Oil	Retlaw	100143601318W400	SPHERE ENCHANT 14-36-13-18	FLOWING GAS	GAS	0342227	SPHERE ENERGY CORP.	50

13830	SAB Oil	Retlaw	100011301219W403	WOLF COUL RES RETLAW 1-13-12-19	FLOWING GAS	GAS	0232817	WOLF COULEE RESOURCES INC.	21
18377	SAB Oil	Retlaw	100011301219W404	WOLF COUL RES RETLAW 1-13-12-19		OTHER	0232817		21
13752	SAB Oil	Retlaw	100011601217W400	BARRICK ET AL VAUX 1-16-12-17		UNKNOWN	0299161	CANADIAN NATURAL RESOURCES LIMITED	13.161
13841	SAB Oil	Retlaw	100011601217W402	BARRICK ET AL VAUX 1-16-12-17	FLOWING GAS	GAS	0299161	ALTAGAS LTD.	13.161
12084	SAB Oil	Retlaw	100011601218W402	WOLF COUL RES RETLAW 1-16-12-18	SUSPENDED GAS	GAS	0093044	WOLF COULEE RESOURCES INC.	50
14650	SAB Oil	Retlaw	100011601218W403	WOLF COUL RES RETLAW 1-16-12-18		UNKNOWN	0093044	WOLF COULEE RESOURCES INC.	50
15172	SAB Oil	Retlaw	100012001218W400	WOLF COUL RES RETLAW 1-20-12-18	FLOWING GAS	GAS	0362642	WOLF COULEE RESOURCES INC.	40
16670	SAB Oil	Retlaw	100012001218W402	WOLF COUL RES RETLAW 1-20-12-18		UNKNOWN	0362642	WOLF COULEE RESOURCES INC.	40
16839	SAB Oil	Retlaw	100012201217W400	BOWOOD ET AL VAUX 1-22-12-17		UNKNOWN	0399249	LGX OIL + GAS INC.	50
16867	SAB Oil	Retlaw	100013201219W400	BARRICK RETLAW 1-32-12-19	PUMPING OIL	OIL	0304165	CANADIAN NATURAL RESOURCES LIMITED	
15166	SAB Oil	Retlaw	100021801218W400	WOLF COUL RES ETAL RETLAW 2-18-12-18	FLOWING GAS	GAS	0361359	WOLF COULEE RESOURCES INC.	22.4873
16655	SAB Oil	Retlaw	100021801218W402	WOLF COUL RES ETAL RETLAW 2-18-12-18	COMMINGLED	UNKNOWN	0361359	WOLF COULEE RESOURCES INC.	22.4873
12172	SAB Oil	Retlaw	100030101318W400	PENGROWTH RETLAW 3-1-13-18	ABANDONED OIL	OIL	0085595		2.3797
16861	SAB Oil	Retlaw	100030901217W400	BARRICK HZ VAUX 3-9-12-17	ABANDONED GAS ZONE	GAS	0400033	CANADIAN NATURAL RESOURCES LIMITED	14.120404
22570	SAB Oil	Retlaw	100031201218W400	CNRL RETLAW 3-12-12-18	OIL ABANDONED ZONE	OIL	0199978	CANADIAN NATURAL RESOURCES LIMITED	2.917
16331	SAB Oil	Retlaw	100032001218W400	WOLF COUL RES RETLAW 3-20-12-18		GAS	0376637	WOLF COULEE RESOURCES INC.	40
16589	SAB Oil	Retlaw	100032001218W402	WOLF COUL RES RETLAW 3-20-12-18	FLOWING GAS	GAS	0376637	WOLF COULEE RESOURCES INC.	40
17852	SAB Oil	Retlaw	100032001218W403	WOLF COUL RES RETLAW 3-20-12-18	SUSPENDED OIL	OIL	0376637	WOLF COULEE RESOURCES INC.	40
16788	SAB Oil	Retlaw	100032801218W400	WOLF COUL RES RETLAW 3-28-12-18	SUSPENDED GAS	GAS	0395534	WOLF COULEE RESOURCES INC.	40
16817	SAB Oil	Retlaw	100032801218W402	WOLF COUL RES RETLAW 3-28-12-18	SUSPENDED GAS	GAS	0395534	WOLF COULEE RESOURCES INC.	40
17106	SAB Oil	Retlaw	100032801218W403	WOLF COUL RES RETLAW 3-28-12-18		UNKNOWN	0395534	WOLF COULEE RESOURCES INC.	40
17107	SAB Oil	Retlaw	100032801218W404	WOLF COUL RES RETLAW 3-28-12-18	ABANDONED GAS ZONE	GAS	0395534	WOLF COULEE RESOURCES INC.	40
18382	SAB Oil	Retlaw	100032801218W405	WOLF COUL RES RETLAW 3-28-12-18	SUSPENDED OIL	OIL	0395534	WOLF COULEE RESOURCES INC.	40
28304	SAB Oil	Retlaw	100040901218W400	SPYGLASS RETLAW 4-9-12-18		LOCATION	0469450	SPYGLASS RESOURCES CORP.	100
16720	SAB Oil	Retlaw	100042501219W400	WOLF COUL RES RETLAW 4-25-12-19	SUSPENDED GAS	GAS	0391120	WOLF COULEE RESOURCES INC.	45
17103	SAB Oil	Retlaw	100042501219W402	WOLF COUL RES RETLAW 4-25-12-19	PUMPING OIL	OIL	0391120	WOLF COULEE RESOURCES INC.	40
12252	SAB Oil	Retlaw	100042801218W400	WOLF COUL RES RETLAW 4-28-12-18		UNKNOWN	0036400	WOLF COULEE RESOURCES INC.	40
12253	SAB Oil	Retlaw	100042801218W402	WOLF COUL RES RETLAW 4-28-12-18		UNKNOWN	0036400	WOLF COULEE RESOURCES INC.	40
16230	SAB Oil	Retlaw	100042801218W403	WOLF COUL RES RETLAW 4-28-12-18	FLOWING GAS	GAS	0036400	WOLF COULEE RESOURCES INC.	40
15147	SAB Oil	Retlaw	100050501318W400	KI RETLAW 5-5-13-18	PUMPING OIL	OIL	0356962	CANAMAX ENERGY LTD.	27
11904	SAB Oil	Retlaw	100051801218W400	WOLF COUL RES RETLAW 5-18-12-18	SUSPENDED OIL	OIL	0050013	WOLF COULEE RESOURCES INC.	14.7298
12282	SAB Oil	Retlaw	100051801218W402	WOLF COUL RES RETLAW 5-18-12-18	SUSPENDED GAS	GAS	0050013	WOLF COULEE RESOURCES INC.	14.7298
28448	SAB Oil	Retlaw	100051801218W403	WOLF COUL RES RETLAW 5-18-12-18	SUSPENDED GAS	GAS	0050013	WOLF COULEE RESOURCES INC.	14.7298
12322	SAB Oil	Retlaw	100060701217W400	CNRL RETLAW 6-7-12-17	SUSPENDED GAS	GAS	0085548	ALTAGAS LTD.	9.514
12325	SAB Oil	Retlaw	100060801217W400	CNRL VAUX 6-8-12-17	ABANDONED, RE-ENTERED OI	OIL	0077553	CANADIAN NATURAL RESOURCES LIMITED	8.3265
12355	SAB Oil	Retlaw	100061001319W400	CNRL RETLAW 6-10-13-19	SUSPENDED GAS	GAS	0212961	CANADIAN NATURAL RESOURCES LIMITED	8.23691
12356	SAB Oil	Retlaw	100061001319W402	CNRL RETLAW 6-10-13-19	FLOWING GAS	GAS	0212961	CANADIAN NATURAL RESOURCES LIMITED	8.23691
14442	SAB Oil	Retlaw	100061301219W400	WOLF COUL RES ETAL RETLAW 6-13-12-19	SUSPENDED OIL	OIL	0317363	WOLF COULEE RESOURCES INC.	4
18067	SAB Oil	Retlaw	100061301219W402	WOLF COUL RES ETAL RETLAW 6-13-12-19		UNKNOWN	0317363	WOLF COULEE RESOURCES INC.	4
12353	SAB Oil	Retlaw	100061801219W400	TUSCANY ET AL RETLAW 6-18-12-19	OIL ABANDONED ZONE	OIL	0078664	TUSCANY ENERGY LTD.	0
17789	SAB Oil	Retlaw	100062601217W400	HARVEST VAUX 6-26-12-17	ABANDONED GAS ZONE	GAS	0084580	HARVEST OPERATIONS CORP.	36.25
17790	SAB Oil	Retlaw	100062601217W402	HARVEST VAUX 6-26-12-17	SUSPENDED GAS	GAS	0084580	HARVEST OPERATIONS CORP.	36.25
17160	SAB Oil	Retlaw	100062801218W400	BURNS SCURRY RETLAW 6-28-12-18	ABANDONED OIL	OIL	0055108	BOBBY BURNS PETROLEUM (1977) LTD.	9.375
16722	SAB Oil	Retlaw	100063001218W400	WOLF COUL RES RETLAW 6-30-12-18	FLOWING GAS	GAS	0392171	WOLF COULEE RESOURCES INC.	33.333
10374	SAB Oil	Retlaw	100063101319W400	TUSCANY ET AL RETLAW 6-31-13-19	ABANDONED GAS ZONE	GAS	0078590	TUSCANY ENERGY LTD.	47.2526
10816	SAB Oil	Retlaw	100063101319W402	TUSCANY ET AL RETLAW 6-31-13-19	FLOWING GAS	GAS	0078590	ALTAGAS LTD.	47.2526
13795	SAB Oil	Retlaw	100063401218W402	TUSCANY ET AL RETLAW 6-34-12-18	SUSPENDED GAS	GAS	0067154	TUSCANY ENERGY LTD.	17.5
12429	SAB Oil	Retlaw	100070601219W400	TUSCANY ET AL RETLAW 7-6-12-19	FLOWING GAS	GAS	0089199	ALTAGAS LTD.	66.6666
12446	SAB Oil	Retlaw	100071301219W400	WOLF COUL RES RETLAW 7-13-12-19	PUMPING OIL	OIL	0048395	WOLF COULEE RESOURCES INC.	8
15006	SAB Oil	Retlaw	100071401318W400	WOLF COUL RES RETLAW 7-14-13-18	FLOWING GAS	GAS	0350671	WOLF COULEE RESOURCES INC.	26.68

13859	SAB Oil	Retlaw	100080701217W400	BARRICK RETLAW 8-7-12-17	OBSERVATION	OIL	0295892	LAUNCH RESOURCES INC.	0
12531	SAB Oil	Retlaw	100081301219W400	WOLF COUL RES RETLAW 8-13-12-19	SUSPENDED OIL	OIL	0217650	WOLF COULEE RESOURCES INC.	4
16759	SAB Oil	Retlaw	100081901218W400	WOLF COUL RES RETLAW 8-19-12-18		UNKNOWN	0394007	WOLF COULEE RESOURCES INC.	17.5
16781	SAB Oil	Retlaw	100081901218W402	WOLF COUL RES RETLAW 8-19-12-18	SUSPENDED GAS	GAS	0394007	WOLF COULEE RESOURCES INC.	17.5
17097	SAB Oil	Retlaw	100081901218W403	WOLF COUL RES RETLAW 8-19-12-18	PUMPING OIL	OIL	0394007	WOLF COULEE RESOURCES INC.	17.5
16776	SAB Oil	Retlaw	100082801218W402	WOLF COUL RES RETLAW 8-28-12-18	SUSPENDED GAS	GAS	0058430	WOLF COULEE RESOURCES INC.	40
15106	SAB Oil	Retlaw	100083001218W400	TRIMOX RETLAW 8-30-12-18	FLOWING GAS	GAS	0354436	WOLF COULEE RESOURCES INC.	33.333
10350	SAB Oil	Retlaw	100083301319W400	TUSCANY ET AL RETLAW 8-33-13-19	FLOWING GAS	GAS	0094807	ALTAGAS LTD.	49.56759
17402	SAB Oil	Retlaw	100090201319W400	SPYGLASS RETLAW 9-2-13-19	SUSPENDED GAS	GAS	0219647	SPYGLASS RESOURCES CORP.	100
28381	SAB Oil	Retlaw	100090601419W400	LITTLE BOW 100/09-06-014-19W4/00		N/A		SPHERE ENERGY CORP.	40
28380	SAB Oil	Retlaw	100090601419W402	LITTLE BOW 100/09-06-014-19W4/02	FLOWING GAS	GAS		SPHERE ENERGY CORP.	40
12601	SAB Oil	Retlaw	100091301219W400	WOLF COUL RES RETLAW 9-13-12-19	SUSPENDED OIL	OIL	0049644	WOLF COULEE RESOURCES INC.	8
10388	SAB Oil	Retlaw	100091401318W400	PAI RETLAW 9-14-13-18	SUSPENDED GAS	GAS	0193063	WOLF COULEE RESOURCES INC.	26.68
16264	SAB Oil	Retlaw	100092001218W400	WOLF COUL RES RETLAW 9-20-12-18	SUSPENDED GAS	GAS	0373905	WOLF COULEE RESOURCES INC.	40
16496	SAB Oil	Retlaw	100092001218W402	WOLF COUL RES RETLAW 9-20-12-18	FLOWING GAS	GAS	0373905	WOLF COULEE RESOURCES INC.	40
16887	SAB Oil	Retlaw	100093001218W400	WOLF COUL RES RETLAW 9-30-12-18	SUSPENDED OIL	OIL	0401478	WOLF COULEE RESOURCES INC.	33.333
18391	SAB Oil	Retlaw	100093001218W402	WOLF COUL RES RETLAW 9-30-12-18		UNKNOWN	0401478	WOLF COULEE RESOURCES INC.	33.333
14515	SAB Oil	Retlaw	100101301219W400	WOLF COUL RES RETLAW 10-13-12-19	SUSPENDED OIL	OIL	0318162	WOLF COULEE RESOURCES INC.	4
16723	SAB Oil	Retlaw	100103001218W400	WOLF COUL RES RETLAW 10-30-12-18	SUSPENDED GAS	GAS	0392172	WOLF COULEE RESOURCES INC.	33.333
13725	SAB Oil	Retlaw	100110901217W400	BARRICK ET AL VAUX 11-9-12-17		UNKNOWN	0290843	CANADIAN NATURAL RESOURCES LIMITED	14.120404
13782	SAB Oil	Retlaw	100110901217W402	BARRICK ET AL VAUX 11-9-12-17		UNKNOWN	0290843	CANADIAN NATURAL RESOURCES LIMITED	14.120404
13783	SAB Oil	Retlaw	100110901217W403	BARRICK ET AL VAUX 11-9-12-17		UNKNOWN	0290843	CANADIAN NATURAL RESOURCES LIMITED	14.120404
12738	SAB Oil	Retlaw	100111001219W400	CZAR ET AL RETLAW 11-10-12-19	ABANDONED GAS ZONE	GAS	0055855	CANADIAN NATURAL RESOURCES LIMITED	46.1669
12745	SAB Oil	Retlaw	100111301219W400	WOLF COUL RES RETLAW 11-13-12-19	SUSPENDED OIL	OIL	0067328	WOLF COULEE RESOURCES INC.	8
12751	SAB Oil	Retlaw	100111601217W400	CNRL VAUX 11-16-12-17	SUSPENDED GAS	GAS	0082532	ALTAGAS LTD.	25.661
12784	SAB Oil	Retlaw	100113601219W402	SUN TURIN 11-36-12-19	ABANDONED GAS	GAS	0018867		100
12786	SAB Oil	Retlaw	100120201319W400	SPYGLASS RETLAW 12-2-13-19	ABANDONED GAS ZONE	GAS	0216597	SPYGLASS RESOURCES CORP.	100
16854	SAB Oil	Retlaw	100120701217W400	BARRICK RETLAW 12-7-12-17		UNKNOWN	0398981	CANADIAN NATURAL RESOURCES LIMITED	16.27625
17456	SAB Oil	Retlaw	100121101217W400	DEVON VAUX 12-11-12-17	ABANDONED OIL	OIL	0127725	CANADIAN NATURAL RESOURCES LIMITED	10
14980	SAB Oil	Retlaw	100121601218W400	TRIMOX RETLAW 12-16-12-18	ABANDONED GAS ZONE	GAS	0334057	WOLF COULEE RESOURCES INC.	50
16414	SAB Oil	Retlaw	100121601218W402	TRIMOX RETLAW 12-16-12-18		UNKNOWN	0334057	WOLF COULEE RESOURCES INC.	50
16766	SAB Oil	Retlaw	100121601218W403	TRIMOX RETLAW 12-16-12-18	FLOWING GAS	GAS	0334057	WOLF COULEE RESOURCES INC.	50
16939	SAB Oil	Retlaw	100122101217W400	WOLF COUL RES VAUX 12-21-12-17		UNKNOWN	0407319	WOLF COULEE RESOURCES INC.	24.5
17065	SAB Oil	Retlaw	100122101217W402	WOLF COUL RES VAUX 12-21-12-17	SUSPENDED GAS	GAS	0407319	WOLF COULEE RESOURCES INC.	24.5
22662	SAB Oil	Retlaw	100122501218W400	TUSCANY ET AL RETLAW 12-25-12-18	OIL ABANDONED ZONE	OIL	0091877	TUSCANY ENERGY LTD.	
16848	SAB Oil	Retlaw	100123201218W400	DPE RETLAW 12-32-12-18	FLOWING GAS	GAS	0397460	WOLF COULEE RESOURCES INC.	24.013
28294	SAB Oil	Retlaw	100130401218W400	SPYGLASS RETLAW 13-4-12-18		LOCATION		SPYGLASS RESOURCES CORP.	100
14910	SAB Oil	Retlaw	100130501318W400	KI RETLAW 13-5-13-18	SUSPENDED GAS	GAS	0334058	ALTAGAS LTD.	27
16495	SAB Oil	Retlaw	100132001218W400	WOLF COUL RES RETLAW 13-20-12-18	SUSPENDED GAS	GAS	0377482	WOLF COULEE RESOURCES INC.	40
16615	SAB Oil	Retlaw	100132001218W402	WOLF COUL RES RETLAW 13-20-12-18	FLOWING GAS	GAS	0377482	WOLF COULEE RESOURCES INC.	40
16796	SAB Oil	Retlaw	100132401218W400	WOLF COUL RES VAUX 13-24-12-18		UNKNOWN	0394493	WOLF COULEE RESOURCES INC.	40
12898	SAB Oil	Retlaw	100140501217W400	CNRL RETLAW 14-5-12-17	ABANDONED GAS ZONE	GAS	0077140	CANADIAN NATURAL RESOURCES LIMITED	0.23135
17108	SAB Oil	Retlaw	100141401318W400	WOLF COUL RES RETLAW 14-14-13-18		UNKNOWN	0416698	WOLF COULEE RESOURCES INC.	26.68
17143	SAB Oil	Retlaw	100141401318W402	WOLF COUL RES RETLAW 14-14-13-18	FLOWING GAS	GAS	0416698	WOLF COULEE RESOURCES INC.	26.68
16265	SAB Oil	Retlaw	100141901218W400	WOLF COUL RES RETLAW 14-19-12-18	FLOWING GAS	GAS	0370041	WOLF COULEE RESOURCES INC.	17.5
28426	SAB Oil	Retlaw	100141901218W402	WOLF COUL RES RETLAW 14-19-12-18	COMMINGLED	GAS	0370041	WOLF COULEE RESOURCES INC.	17.5
10378	SAB Oil	Retlaw	100142601220W400	PW GAS RETLAW 14-26-12-20	ABANDONED GAS	GAS	0148934	TAQA NORTH LTD.	25.5
11779	SAB Oil	Retlaw	100143001218W400	WOLF COUL RES RETLAW 14-30-12-18	SUSPENDED GAS	GAS	0220386	SPYGLASS RESOURCES CORP.	33.333
11780	SAB Oil	Retlaw	100143001218W402	WOLF COUL RES RETLAW 14-30-12-18	SUSPENDED GAS	GAS	0220386	SPYGLASS RESOURCES CORP.	33.333
11827	SAB Oil	Retlaw	100143101218W400	TUSCANY ET AL RETLAW 14-31-12-18	ABANDONED GAS	GAS	0229296	ALTAGAS LTD.	50

13054	SAB Oil	Retlaw	100161301318W402	TUSCANY ET AL RETLAW 16-13-13-18	ABANDONED GAS ZONE	GAS	0092655	TUSCANY ENERGY LTD.	98.75
14549	SAB Oil	Retlaw	100161301318W403	TUSCANY ET AL RETLAW 16-13-13-18	FLOWING GAS	GAS	0092655	ALTAGAS LTD.	7.5
17013	SAB Oil	Retlaw	100161501217W400	BOWOOD VAUX 16-15-12-17		UNKNOWN	0300486	LGX OIL + GAS INC.	50
18402	SAB Oil	Retlaw	100161501217W402	BOWOOD VAUX 16-15-12-17		UNKNOWN	0300486	LGX OIL + GAS INC.	50
16849	SAB Oil	Retlaw	100161501217W403	BOWOOD VAUX 16-15-12-17		UNKNOWN	0300486	LGX OIL + GAS INC.	50
17011	SAB Oil	Retlaw	100161501217W404	BOWOOD VAUX 16-15-12-17		UNKNOWN	0300486	LGX OIL + GAS INC.	50
17012	SAB Oil	Retlaw	100161501217W405	BOWOOD VAUX 16-15-12-17		UNKNOWN	0300486	LGX OIL + GAS INC.	50
15107	SAB Oil	Retlaw	100161901218W400	WOLF COUL RES ET RETLAW 16-19-12-18	FLOWING GAS	GAS	0351338	WOLF COULEE RESOURCES INC.	35
16187	SAB Oil	Retlaw	100161901218W402	WOLF COUL RES ET RETLAW 16-19-12-18		UNKNOWN	0351338	WOLF COULEE RESOURCES INC.	17.5
11800	SAB Oil	Retlaw	100162201219W400	WOLF COUL RES RETLAW 16-22-12-19	SUSPENDED GAS	GAS	0250046	WOLF COULEE RESOURCES INC.	40
13110	SAB Oil	Retlaw	100163601219W400	HOME UNIT RETLAW 16-36-12-19		UNKNOWN	0097173	DEVON CANADA CORPORATION	30
13111	SAB Oil	Retlaw	100163601219W402	TUSCANY ET AL RETLAW 16-36-12-19	ABANDONED GAS	GAS	0223372	ALTAGAS LTD.	30
16868	SAB Oil	Retlaw	102013201219W400	BARRICK 102 RETLAW 1-32-12-19	PUMPING OIL	OIL	0313565	CANADIAN NATURAL RESOURCES LIMITED	
16266	SAB Oil	Retlaw	102021901218W400	WOLF COUL RES 102 RETLAW 2-19-12-18		UNKNOWN	0373650	WOLF COULEE RESOURCES INC.	17.5
16293	SAB Oil	Retlaw	102021901218W402	WOLF COUL RES 102 RETLAW 2-19-12-18		UNKNOWN	0373650	WOLF COULEE RESOURCES INC.	17.5
16294	SAB Oil	Retlaw	102021901218W403	WOLF COUL RES 102 RETLAW 2-19-12-18	FLOWING GAS	GAS	0373650	WOLF COULEE RESOURCES INC.	17.5
15162	SAB Oil	Retlaw	102042801218W400	WOLF COUL RES 102 RETLAW 4-28-12-18		UNKNOWN	0359879	WOLF COULEE RESOURCES INC.	40
16188	SAB Oil	Retlaw	102042801218W402	WOLF COUL RES 102 RETLAW 4-28-12-18	FLOWING GAS	GAS	0359879	WOLF COULEE RESOURCES INC.	40
16669	SAB Oil	Retlaw	102080701217W400	BARRICK 102 RETLAW 8-7-12-17	SUSPENDED OIL	OIL	0389808	CANADIAN NATURAL RESOURCES LIMITED	0
16176	SAB Oil	Retlaw	102122301218W400	WOLF COUL RES 102 RETLAW 12-23-12-18		UNKNOWN	0363790	WOLF COULEE RESOURCES INC.	40
16310	SAB Oil	Retlaw	102122301218W402	WOLF COUL RES 102 RETLAW 12-23-12-18	FLOWING GAS	GAS	0363790	WOLF COULEE RESOURCES INC.	40
13733	SAB Oil	Retlaw	102140901217W400	BARRICK 102 VAUX 14-9-12-17	FLOWING GAS	GAS	0295725	ALTAGAS LTD.	14.705414
16721	SAB Oil	Retlaw	102161601218W400	WOLF COUL RES 102 RETLAW 16-16-12-18	FLOWING GAS	GAS	0389671	WOLF COULEE RESOURCES INC.	50
16772	SAB Oil	Retlaw	102161601218W402	WOLF COUL RES 102 RETLAW 16-16-12-18	SUSPENDED GAS	GAS	0389671	WOLF COULEE RESOURCES INC.	100
16318	SAB Oil	Retlaw	102162001218W400	WOLF COUL RES RETLAW 16-20-12-18	SUSPENDED GAS	GAS	0376623	WOLF COULEE RESOURCES INC.	40
16641	SAB Oil	Retlaw	103142801218W400	WOLF COUL RES 103 RETLAW 14-28-12-18	FLOWING GAS	GAS	0381694	WOLF COULEE RESOURCES INC.	40
16737	SAB Oil	Retlaw	103142801218W402	WOLF COUL RES 103 RETLAW 14-28-12-18	SUSPENDED GAS	GAS	0381694	WOLF COULEE RESOURCES INC.	40
16757	SAB Oil	Retlaw	103161901218W400	WOLF COUL RES 103 RETLAW 16-19-12-18	ABANDONED GAS ZONE	GAS	0394084	WOLF COULEE RESOURCES INC.	17.5
16860	SAB Oil	Retlaw	103161901218W402	WOLF COUL RES 103 RETLAW 16-19-12-18		UNKNOWN	0394084	WOLF COULEE RESOURCES INC.	17.5
16876	SAB Oil	Retlaw	103161901218W403	WOLF COUL RES 103 RETLAW 16-19-12-18		UNKNOWN	0394084	WOLF COULEE RESOURCES INC.	17.5
17739	SAB Oil	Retlaw	100042901119W400	PACE OIL RETLAW 4-29-11-19	SUSPENDED GAS	GAS	0139029	SPYGLASS RESOURCES CORP.	66.6666
12389	SAB Oil	Retlaw	100062101119W400	PACE OIL RETLAW 6-21-11-19	FLOWING GAS	GAS	0049102	SPYGLASS RESOURCES CORP.	50
11763	SAB Oil	Retlaw	100070501119W400	AVENIR OC RETLAW 7-5-11-19	PUMPING OIL	OIL	0215271	SPYGLASS RESOURCES CORP.	91
11764	SAB Oil	Retlaw	100070501119W402	AVENIR OC RETLAW 7-5-11-19		ABANDONED	0215271	SPYGLASS RESOURCES CORP.	91
22566	SAB Oil	Retlaw	100073301119W400	BANNER KMG TURIN 7-33-11-19	SUSPENDED GAS	GAS	0008353	ALTAGAS LTD.	40
22559	SAB Oil	Retlaw	100073301119W402	BANNER KMG TURIN 7-33-11-19	SUSPENDED GAS	GAS	0008353	ALTAGAS LTD.	40
19737	SAB Oil	Retlaw	100080901119W400	AVENIR OC RETLAW 8-9-11-19		UNKNOWN	0207273	SPYGLASS RESOURCES CORP.	52.5
11802	SAB Oil	Retlaw	100081901119W400	PACE OIL RETLAW 8-19-11-19	SUSPENDED GAS	GAS	0233151	SPYGLASS RESOURCES CORP.	100
11803	SAB Oil	Retlaw	100081901119W402	PACE OIL RETLAW 8-19-11-19	FLOWING GAS	GAS	0233151	SPYGLASS RESOURCES CORP.	100
19736	SAB Oil	Retlaw	100100401119W400	AVENIR OC RETLAW 10-4-11-19	PUMPING OIL	OIL	0204175	SPYGLASS RESOURCES CORP.	100
21089	SAB Oil	Retlaw	100100901119W400	ACANTHUS ET AL TURIN 10-9-11-19	ABANDONED GAS	GAS	0048301	BAYTEX ENERGY LTD.	17.5
13920	SAB Oil	Retlaw	100101801119W400	BARRICK RETLAW 10-18-11-19		UNKNOWN	0309996	CANADIAN NATURAL RESOURCES LIMITED	40
14696	SAB Oil	Retlaw	100101801119W402	BARRICK RETLAW 10-18-11-19	SUSPENDED GAS	GAS	0309996	ALTAGAS LTD.	40
11898	SAB Oil	Retlaw	100110401119W400	AVENIR OC RETLAW 11-4-11-19	ABANDONED GAS ZONE	GAS	0054658	SPYGLASS RESOURCES CORP.	56.78
16271	SAB Oil	Retlaw	100110401119W402	AVENIR OC RETLAW 11-4-11-19	SUSPENDED OIL	OIL	0054658	SPYGLASS RESOURCES CORP.	56.78
22657	SAB Oil	Retlaw	100111001119W400	SRI TURIN 11-10-11-19	ABANDONED GAS ZONE	GAS	0010085	SPYGLASS RESOURCES CORP.	80
27540	SAB Oil	Retlaw	100111001119W402	SRI TURIN 11-10-11-19		N/A	0010085	SPYGLASS RESOURCES CORP.	80
27541	SAB Oil	Retlaw	100111001119W403	SRI TURIN 11-10-11-19		N/A	0010085	SPYGLASS RESOURCES CORP.	80
27542	SAB Oil	Retlaw	100111001119W404	SRI TURIN 11-10-11-19		N/A	0010085	SPYGLASS RESOURCES CORP.	40
27542	SAB Oil	Retlaw	100111001119W404	SRI TURIN 11-10-11-19		N/A	0010085	SPYGLASS RESOURCES CORP.	80

17721	SAB Oil	Ronalane	100040601312W400	PACE OIL RONALANE 4-6-13-12	OBSERVATION	OBS	0158165	SPYGLASS RESOURCES CORP.	100
12310	SAB Oil	Ronalane	100060401110W400	PENGROWTH BI 6-4-11-10	ABANDONED GAS ZONE	GAS	0038688		6.98158
12342	SAB Oil	Ronalane	100061501110W400	PENGROWTH BI 6-15-11-10	ABANDONED GAS ZONE	GAS	0039051		6.98158
16640	SAB Oil	Ronalane	100061601312W400	CDN ROXY ET AL RONALANE 6-16-13-12	SUSPENDED OIL	OIL	0055523	PETRO VIKING MANAGEMENT CORP.	
13710	SAB Oil	Ronalane	100071301110W400	PENGROWTH BI 7-13-11-10		UNKNOWN	0276001	PENGROWTH ENERGY CORPORATION	5.952
11971	SAB Oil	Ronalane	100072201213W400	1473649AB RONALANE 7-22-12-13	ABANDONED OIL	OIL	0134167	ASCENSUN OIL AND GAS LTD.	20.9351
10090	SAB Oil	Ronalane	100073501011W400	PENGROWTH BI 7-35-10-11	SUSPENDED GAS	GAS	0093879	PENGROWTH ENERGY CORPORATION	5.952
17827	SAB Oil	Ronalane	100080101313W400	PACE OIL RONALANE 8-1-13-13	WATER DISPOSAL	WATER	0060196	SPYGLASS RESOURCES CORP.	100
12026	SAB Oil	Ronalane	100083301413W400	PROVIDENT ALDSON 8-33-14-13	ABANDONED OIL	OIL	0083670	SPYGLASS RESOURCES CORP.	
12650	SAB Oil	Ronalane	100092501011W400	PENGROWTH BI 9-25-10-11	FLOWING GAS	GAS	0072354	PENGROWTH ENERGY CORPORATION	6.98158
17416	SAB Oil	Ronalane	100093601213W400	PACE OIL RONALANE 9-36-12-13	WATER DISPOSAL	WATER	0133944	SPYGLASS RESOURCES CORP.	75
17417	SAB Oil	Ronalane	100100101313W400	PACE OIL RONALANE 10-1-13-13	PUMPING OIL	OIL	0151022	SPYGLASS RESOURCES CORP.	100
11970	SAB Oil	Ronalane	100102201213W400	1473649AB RONALANE 10-22-12-13	ABANDONED OIL	OIL	0136663	ASCENSUN OIL AND GAS LTD.	20.9351
10807	SAB Oil	Ronalane	100103101010W400	PENGROWTH BI 10-31-10-10	FLOWING GAS	GAS	0055668	PENGROWTH ENERGY CORPORATION	6.98158
11713	SAB Oil	Ronalane	100111601312W400	PACE OIL RONALANE 11-16-13-12	SUSPENDED OIL	OIL	0126344	SPYGLASS RESOURCES CORP.	90
10159	SAB Oil	Ronalane	100113101108W400	PW GAS MEDHAT 11-31-11-8		UNKNOWN	0046079	TAQA NORTH LTD.	20
12775	SAB Oil	Ronalane	100113201010W400	PENGROWTH BI 11-32-10-10	FLOWING GAS	GAS	0055222	PENGROWTH ENERGY CORPORATION	6.98158
17473	SAB Oil	Ronalane	100130601312W400	PWEI ET AL RONALANE 13-6-13-12	SUSPENDED OIL	OIL	0139413	TAQA NORTH LTD.	25
17495	SAB Oil	Ronalane	100133101212W400	PACE OIL RONALANE 13-31-12-12	PUMPING OIL	OIL	0120154	SPYGLASS RESOURCES CORP.	100
11768	SAB Oil	Ronalane	100141601312W400	PACE OIL RONALANE 14-16-13-12	SUSPENDED OIL	OIL	0124141	SPYGLASS RESOURCES CORP.	90
22270	SAB Oil	Ronalane	100143001212W400	SPRY RONALANE 14-30-12-12		UNKNOWN	0380212	WHITECAP RESOURCES INC.	
20896	SAB Oil	Ronalane	100150801313W400	OUTBACK GRDFKS 15-8-13-13		UNKNOWN	0310453	ZARGON OIL & GAS LTD.	28
17546	SAB Oil	Ronalane	100160801312W400	CDN ROXY ET AL RONALANE 16-8-13-12	PUMPING OIL	OIL	0126355	PETRO VIKING MANAGEMENT CORP.	40
22855	SAB Oil	Ronalane	102060101313W400	AVENIR OC RONALANE 6-1-13-13	ABANDONED OIL	OIL	0321283	SPYGLASS RESOURCES CORP.	100
20895	SAB Oil	Ronalane	102062901212W402	OUTBACK ET AL 02 RONALN 6-29-12-12	ABANDONED OIL	OIL	0300120	ASCENSUN OIL AND GAS LTD.	25
20895	SAB Oil	Ronalane	102062901212W402	OUTBACK ET AL 02 RONALN 6-29-12-12	ABANDONED OIL	OIL	0300120	ASCENSUN OIL AND GAS LTD.	25
17598	SAB Oil	Ronalane	102070801312W400	CDN ROXY CHAUVCO RONALN 7-8-13-12	WATER DISPOSAL	WATER DISP	0148272	PETRO VIKING MANAGEMENT CORP.	40
17605	SAB Oil	Ronalane	102100801312W400	CDN ROXY CHAUVCO RONALN 10-8-13-12	SUSPENDED OIL	OIL	0145338	PETRO VIKING MANAGEMENT CORP.	40
11767	SAB Oil	Ronalane	102111601312W400	PACE OIL RONALANE 11-16-13-12	PUMPING OIL	OIL	0132466	SPYGLASS RESOURCES CORP.	90
17627	SAB Oil	Ronalane	102160801312W400	NUMAC RONALANE 16-8-13-12	PUMPING OIL	OIL	0166595	PETRO VIKING MANAGEMENT CORP.	0
11769	SAB Oil	Ronalane	102161601312W400	PACE OIL 102 RONALANE 16-16-13-12	WATER DISPOSAL	WATER	0124060	SPYGLASS RESOURCES CORP.	90
17636	SAB Oil	Ronalane	102163601213W400	SPYGLASS RONALANE 16-36-12-13	WATER DISPOSAL	WATER	0136568	SPYGLASS RESOURCES CORP.	75
17642	SAB Oil	Ronalane	103163601213W400	SPYGLASS 03 RONALN 16-36-12-13	PUMPING OIL	OIL	0152184	SPYGLASS RESOURCES CORP.	57.5
28396	SAB Oil	Long Coulee	100010501420W400	OAKMONT ROBIN 1-5-14-20	ABANDONED GAS ZONE	GAS	0213078	SPYGLASS RESOURCES CORP.	100
28394	SAB Oil	Long Coulee	100010501420W402	OAKMONT ROBIN 1-5-14-20	COMMINGLED	GAS	0213078	SPYGLASS RESOURCES CORP.	100
28395	SAB Oil	Long Coulee	100010501420W403	OAKMONT ROBIN 1-5-14-20	FLOWING GAS	GAS	0213078	ALTAGAS LTD.	100
16572	SAB Oil	Long Coulee	100010601420W400	ZARGON RETLAW 1-6-14-20	FLOWING GAS	GAS	0332186	SPYGLASS RESOURCES CORP.	100
16573	SAB Oil	Long Coulee	100010601420W402	ZARGON RETLAW 1-6-14-20		GAS	0332186	SPYGLASS RESOURCES CORP.	100
28390	SAB Oil	Long Coulee	100010801420W400	BONAVISTA ROBIN 100/01-08-014-20W4/00	ABANDONED, RE-ENTERED GA	GAS	0146173		50
16629	SAB Oil	Long Coulee	100010801420W402	ZARGON RETLAW 1-8-14-20	SUSPENDED GAS	GAS	0314588	ZARGON OIL & GAS LTD.	50
16630	SAB Oil	Long Coulee	100010801420W403	ZARGON RETLAW 1-8-14-20	SUSPENDED GAS	GAS	0314588	ZARGON OIL & GAS LTD.	50
17127	SAB Oil	Long Coulee	100011901420W402	WOLF COUL RES LBOW 1-19-14-20	SUSPENDED GAS	GAS	0307718	WOLF COULEE RESOURCES INC.	
28427	SAB Oil	Long Coulee	100013101320W400	TERRAQUEST ET AL ROBIN 1-31-13-20	ABANDONED GAS ZONE	GAS	0111869	SPYGLASS RESOURCES CORP.	100
28432	SAB Oil	Long Coulee	100013101320W402	TERRAQUEST ET AL ROBIN 1-31-13-20		GAS	0111869	SPYGLASS RESOURCES CORP.	100
28433	SAB Oil	Long Coulee	100013101320W403	TERRAQUEST ET AL ROBIN 1-31-13-20		GAS	0111869	SPYGLASS RESOURCES CORP.	100
16566	SAB Oil	Long Coulee	100020701420W400	ZARGON RETLAW 2-7-14-20	FLOWING GAS	GAS	0255311	SPYGLASS RESOURCES CORP.	100
16567	SAB Oil	Long Coulee	100020701420W402	ZARGON RETLAW 2-7-14-20		UNKNOWN	0255311	SPYGLASS RESOURCES CORP.	100
28430	SAB Oil	Long Coulee	100023201320W400	MASTERS ROBIN 2-32-13-20		UNKNOWN	0309867	SPYGLASS RESOURCES CORP.	100
28428	SAB Oil	Long Coulee	100023201320W402	MASTERS ROBIN 2-32-13-20		UNKNOWN	0309867	SPYGLASS RESOURCES CORP.	100
28431	SAB Oil	Long Coulee	100023201320W403	MASTERS ROBIN 2-32-13-20		UNKNOWN	0309867	SPYGLASS RESOURCES CORP.	100

28412	SAB Oil	Long Coulee	100040801420W400	ZARGON RETLAW 14-8-14-20		UNKNOWN	0374975	SPYGLASS RESOURCES CORP.	100
10445	SAB Oil	Long Coulee	100041601420W400	SPYGLASS RETLAW 4-16-14-20	SUSPENDED GAS	GAS	0143686	SPYGLASS RESOURCES CORP.	100
10446	SAB Oil	Long Coulee	100041601420W402	SPYGLASS RETLAW 4-16-14-20	SUSPENDED GAS	GAS	0143686	SPYGLASS RESOURCES CORP.	100
10768	SAB Oil	Long Coulee	100041601420W403	SPYGLASS RETLAW 4-16-14-20		UNKNOWN	0143686	SPYGLASS RESOURCES CORP.	100
10767	SAB Oil	Long Coulee	100041601420W404	SPYGLASS RETLAW 4-16-14-20	FLOWING GAS	GAS	0143686	SPYGLASS RESOURCES CORP.	100
10790	SAB Oil	Long Coulee	100042001420W400	SPYGLASS RETLAW 4-20-14-20	FLOWING GAS	GAS	0270029	SPYGLASS RESOURCES CORP.	91.11
10451	SAB Oil	Long Coulee	100042101420W400	SPYGLASS RETLAW 4-21-14-20	SUSPENDED OIL	OIL	0142981	SPYGLASS RESOURCES CORP.	100
10436	SAB Oil	Long Coulee	100042101420W402	SPYGLASS RETLAW 4-21-14-20		OIL	0142981	SPYGLASS RESOURCES CORP.	100
10425	SAB Oil	Long Coulee	100050701519W400	ZARGON LBOW 5-7-15-19	ABANDONED GAS ZONE	GAS	0121472		
10439	SAB Oil	Long Coulee	100050901420W400	PACE OIL RETLAW 5-9-14-20	OIL ABANDONED ZONE	OIL	0209275	SPYGLASS RESOURCES CORP.	100
13905	SAB Oil	Long Coulee	100050901420W402	PACE OIL RETLAW 5-9-14-20		OTHER	0209275	SPYGLASS RESOURCES CORP.	100
10788	SAB Oil	Long Coulee	100050901420W403	PACE OIL RETLAW 5-9-14-20	FLOWING GAS	GAS	0209275	SPYGLASS RESOURCES CORP.	100
16642	SAB Oil	Long Coulee	100051701420W403	WOLF COUL RES ROBIN 5-17-14-20	SUSPENDED GAS	GAS	0331843	WOLF COULEE RESOURCES INC.	
28397	SAB Oil	Long Coulee	100060501420W400	OAKMONT RETLAW 6-5-14-20	SUSPENDED GAS	GAS	0400436	ALTAGAS LTD.	100
16563	SAB Oil	Long Coulee	100060701420W400	ZARGON RETLAW 6-7-14-20	SUSPENDED GAS	GAS	0161280	SPYGLASS RESOURCES CORP.	100
10723	SAB Oil	Long Coulee	100061001420W400	ZARGON RETLAW 6-10-14-20	FLOWING GAS	GAS	0254964	SPYGLASS RESOURCES CORP.	100
18063	SAB Oil	Long Coulee	100061001420W402	ZARGON RETLAW 6-10-14-20		UNKNOWN	0254964	SPYGLASS RESOURCES CORP.	100
10420	SAB Oil	Long Coulee	100071301520W400	ZARGON LBOW 7-13-15-20	ABANDONED GAS ZONE	GAS	0085817		
10448	SAB Oil	Long Coulee	100072001420W400	SPYGLASS RETLAW 7-20-14-20	SUSPENDED GAS	GAS	0143685	SPYGLASS RESOURCES CORP.	100
10449	SAB Oil	Long Coulee	100072001420W402	SPYGLASS RETLAW 7-20-14-20	SUSPENDED OIL	OIL	0143685	SPYGLASS RESOURCES CORP.	100
17057	SAB Oil	Long Coulee	100073601421W402	LEGEND ENERGY LBOW 7-36-14-21	ABANDONED GAS	GAS	0281871	LEGEND ENERGY CANADA LTD.	
28392	SAB Oil	Long Coulee	100080101420W400	TUSCANY ET AL RETLAW 8-1-14-20	ABANDONED GAS ZONE	GAS	0108377	TUSCANY ENERGY LTD.	50
28391	SAB Oil	Long Coulee	100080101420W402	TUSCANY ET AL 8-1-14-20	FLOWING GAS	GAS	0108377	ALTAGAS LTD.	50
28434	SAB Oil	Long Coulee	100083101320W400	TERRAQUEST ET AL ROBIN 8-31-13-20	FLOWING GAS	GAS	0256573	ALTAGAS LTD.	100
16575	SAB Oil	Long Coulee	100090701420W400	ZARGON RETLAW 9-7-14-20	GAS TEST COMPLETED	GAS	0332196	ZARGON OIL & GAS LTD.	100
16576	SAB Oil	Long Coulee	100090701420W402	ZARGON RETLAW 9-7-14-20	FLOWING GAS	GAS	0332196	SPYGLASS RESOURCES CORP.	100
17067	SAB Oil	Long Coulee	100091801420W400	BONAVISTA ROBIN 9-18-14-20	FLOWING GAS	GAS	0243421	SPYGLASS RESOURCES CORP.	100
28435	SAB Oil	Long Coulee	100113101320W400	TERRAQUEST ET AL ROBIN 11-31-13-20		UNKNOWN	0308038	SPYGLASS RESOURCES CORP.	100
28436	SAB Oil	Long Coulee	100113101320W402	TERRAQUEST ET AL ROBIN 11-31-13-20	SUSPENDED GAS	GAS	0308038	ALTAGAS LTD.	100
10440	SAB Oil	Long Coulee	100120901420W400	PACE OIL RETLAW 12-9-14-20	OIL ABANDONED ZONE	OIL	0206474	SPYGLASS RESOURCES CORP.	100
10764	SAB Oil	Long Coulee	100120901420W402	PACE OIL RETLAW 12-9-14-20	FLOWING GAS	GAS	0206474	SPYGLASS RESOURCES CORP.	100
17066	SAB Oil	Long Coulee	100121701420W400	ZARGON RETLAW 12-17-14-20	FLOWING GAS	GAS	0238638	SPYGLASS RESOURCES CORP.	100
28389	SAB Oil	Long Coulee	100122401420W400	LITTLE BOW 100/12-24-014-20W4/00	SUSPENDED GAS	GAS		ZARGON OIL & GAS LTD.	18
28386	SAB Oil	Long Coulee	100122401420W402	LITTLE BOW 100/12-24-014-20W4/02	SUSPENDED GAS	GAS		ZARGON OIL & GAS LTD.	18
28385	SAB Oil	Long Coulee	100122401420W403	LITTLE BOW 100/12-24-014-20W4/03	SUSPENDED GAS	GAS		ZARGON OIL & GAS LTD.	18
16639	SAB Oil	Long Coulee	100130201420W400	SPHERE RETLAW 13-2-14-20	SUSPENDED GAS	GAS	0379267	SPYGLASS RESOURCES CORP.	
16632	SAB Oil	Long Coulee	100130401420W403	OAKMONT RETLAW 13-4-14-20	FLOWING GAS	GAS	0285808	SPYGLASS RESOURCES CORP.	100
10443	SAB Oil	Long Coulee	100131501420W400	PACE OIL RETLAW 13-15-14-20	FLOWING GAS	GAS	0218041	SPYGLASS RESOURCES CORP.	100
10444	SAB Oil	Long Coulee	100131501420W402	PACE OIL RETLAW 13-15-14-20	COMMINGLED	GAS	0218041	SPYGLASS RESOURCES CORP.	100
28400	SAB Oil	Long Coulee	100140501420W400	OAKMONT ROBIN 14-5-14-20	ABANDONED GAS ZONE	GAS	0169368	SPYGLASS RESOURCES CORP.	100
28398	SAB Oil	Long Coulee	100140501420W402	OAKMONT ROBIN 14-5-14-20	ABANDONED GAS ZONE	GAS	0169368	SPYGLASS RESOURCES CORP.	100
28399	SAB Oil	Long Coulee	100140501420W403	OAKMONT ROBIN 14-5-14-20	ABANDONED GAS ZONE	GAS	0169368	SPYGLASS RESOURCES CORP.	100
28401	SAB Oil	Long Coulee	100140501420W404	OAKMONT ROBIN 14-5-14-20	ABANDONED GAS ZONE	GAS	0169368	SPYGLASS RESOURCES CORP.	100
16654	SAB Oil	Long Coulee	100140501420W405	OAKMONT ROBIN 14-5-14-20	FLOWING GAS	GAS	0169368	SPYGLASS RESOURCES CORP.	100
28411	SAB Oil	Long Coulee	100140801420W400	ZARGON RETLAW 14-8-14-20	TESTING GAS	GAS	0256567	SPYGLASS RESOURCES CORP.	50
28423	SAB Oil	Long Coulee	100143201320W400	TERRAQUEST ET AL ROBIN 14-32-13-20	ABANDONED GAS ZONE	GAS	0140331	SPYGLASS RESOURCES CORP.	100
28416	SAB Oil	Long Coulee	100143201320W402	TERRAQUEST ET AL ROBIN 14-32-13-20	FLOWING GAS	GAS	0140331	ALTAGAS LTD.	100
28407	SAB Oil	Long Coulee	100150201420W400	ZARGON RETLAW 15-2-14-20	ABANDONED GAS ZONE	GAS	0254592	SPYGLASS RESOURCES CORP.	100
28439	SAB Oil	Long Coulee	100150201420W403	ZARGON RETLAW 15-2-14-20	FLOWING GAS	GAS	0254592	ALTAGAS LTD.	100
10390	SAB Oil	Long Coulee	100153001520W400	PACE OIL LBOW 15-30-15-20	ABANDONED GAS ZONE	GAS	0199292	SPYGLASS RESOURCES CORP.	100

10798	SAB Oil	Long Coulee	102040401420W400	SPYGLASS RETLAW 4-4-14-20	FLOWING GAS	GAS	0272145	SPYGLASS RESOURCES CORP.	100
22991	SAB Oil	Long Coulee	102040701519W400	TERRAQUEST 102 LITTLE BOW 4-7-15-19		LOCATION	284346		
10759	SAB Oil	Long Coulee	102042101420W400	SPYGLASS 102 RETLAW 4-21-14-20	FLOWING GAS	GAS	0259848	SPYGLASS RESOURCES CORP.	34.99
17099	SAB Oil	Long Coulee	102042101420W402	SPYGLASS 102 RETLAW 4-21-14-20	FLOWING GAS	GAS	0259848	SPYGLASS RESOURCES CORP.	34.99
16568	SAB Oil	Long Coulee	102060301420W400	ZARGON RETLAW 6-3-14-20	FLOWING GAS	GAS	0254975	SPYGLASS RESOURCES CORP.	100
16571	SAB Oil	Long Coulee	102060301420W402	ZARGON RETLAW 6-3-14-20		UNKNOWN	0254975	SPYGLASS RESOURCES CORP.	100
28414	SAB Oil	Long Coulee	102071801420W400	ZARGON RETLAW 7-18-14-20		UNKNOWN	0374574	SPYGLASS RESOURCES CORP.	100
16268	SAB Oil	Long Coulee	102072001420W400	WOLF COUL RES RETLAW 7-20-14-20	FLOWING GAS	GAS	0382162	WOLF COULEE RESOURCES INC.	91.11
17098	SAB Oil	Long Coulee	102072001420W402	WOLF COUL RES RETLAW 7-20-14-20	FLOWING GAS	GAS	0382162	WOLF COULEE RESOURCES INC.	91.11
28387	SAB Oil	Long Coulee	102122401420W400	LITTLE BOW	SUSPENDED OIL	OIL		ZARGON OIL & GAS LTD.	18
28388	SAB Oil	Long Coulee	102122401420W402	LITTLE BOW 102/12-24-014-20W4/02	SUSPENDED GAS	GAS		ZARGON OIL & GAS LTD.	18
15171	SAB Oil	Long Coulee	103042101420W400	WOLF COUL RES 103 RETLAW 4-21-14-20	SUSPENDED GAS	GAS	0362650	WOLF COULEE RESOURCES INC.	32.5
12091	SAB Oil	Turin	100012101117W400	SPYGLASS TURIN 1-21-11-17	ABANDONED WATER INJECTI(	WATER INJ	0109743	SPYGLASS RESOURCES CORP.	100
12094	SAB Oil	Turin	100012301117W400	PACE OIL TURIN 1-23-11-17	PUMPING OIL	OIL	0107506	SPYGLASS RESOURCES CORP.	73.52137
12095	SAB Oil	Turin	100012301117W402	PACE OIL TURIN 1-23-11-17	SUSPENDED OIL	OIL	0107506	SPYGLASS RESOURCES CORP.	73.52137
12098	SAB Oil	Turin	100012401117W400	PACE OIL TURIN 1-24-11-17	OIL ABANDONED ZONE	OIL	0095726	SPYGLASS RESOURCES CORP.	62.5
12135	SAB Oil	Turin	100022101117W400	SPYGLASS TURIN 2-21-11-17	ABANDONED, WHIPSTOCKED	OIL	0102872	SPYGLASS RESOURCES CORP.	100
12460	SAB Oil	Turin	100072101117W402	SPYGLASS TURIN 2-21-11-17	OIL ABANDONED ZONE	OIL	0102872	SPYGLASS RESOURCES CORP.	100
12138	SAB Oil	Turin	100022301117W400	PACE OIL TURIN 2-23-11-17	PUMPING OIL	OIL	0078285	SPYGLASS RESOURCES CORP.	73.52137
12141	SAB Oil	Turin	100022401117W400	PACE OIL TURIN 2-24-11-17	SUSPENDED OIL	OIL	0186455	SPYGLASS RESOURCES CORP.	62.5
16880	SAB Oil	Turin	100022401117W402	PACE OIL TURIN 2-24-11-17	PUMPING OIL	OIL	0186455	SPYGLASS RESOURCES CORP.	62.5
12166	SAB Oil	Turin	100032101117W400	PACE OIL TURIN 3-21-11-17	SUSPENDED OIL	OIL	0115520	SPYGLASS RESOURCES CORP.	100
12170	SAB Oil	Turin	100032301117W400	PACE OIL TURIN 3-23-11-17	PUMPING OIL	OIL	0086736	SPYGLASS RESOURCES CORP.	73.52137
12171	SAB Oil	Turin	100032401117W400	PACE OIL TURIN 3-24-11-17		ABANDONED	0089299	SPYGLASS RESOURCES CORP.	45.45455
12187	SAB Oil	Turin	100032601117W400	PROVIDENT TURIN 3-26-11-17	SUSPENDED OIL	OIL	0135383	SPYGLASS RESOURCES CORP.	100
12206	SAB Oil	Turin	100041001117W400	PACE OIL TURIN 4-10-11-17	ABANDONED WATER DISPOS/	WATER DISP	0091705	SPYGLASS RESOURCES CORP.	100
12214	SAB Oil	Turin	100041401117W400	PACE OIL TURIN 4-14-11-17	FLOWING OIL	OIL	0052816	SPYGLASS RESOURCES CORP.	100
12224	SAB Oil	Turin	100042101117W400	SPYGLASS TURIN 4-21-11-17	ABANDONED WATER INJECTI(	WATER INJ	0116619	SPYGLASS RESOURCES CORP.	100
12227	SAB Oil	Turin	100042301117W400	PACE OIL TURIN 4-23-11-17	WATER DISPOSAL	WATER	0054843	SPYGLASS RESOURCES CORP.	73.52137
12228	SAB Oil	Turin	100042401117W400	PACE OIL TURIN 4-24-11-17	PUMPING OIL	OIL	0095584	SPYGLASS RESOURCES CORP.	62.5
12233	SAB Oil	Turin	100042601117W400	PACE OIL TURIN 4-26-11-17	SUSPENDED OIL	OIL	0107314	SPYGLASS RESOURCES CORP.	100
12234	SAB Oil	Turin	100042601117W402	PACE OIL TURIN 4-26-11-17	COMMINGLED	GAS	0107314	SPYGLASS RESOURCES CORP.	100
12276	SAB Oil	Turin	100051401117W400	PACE OIL TURIN 5-14-11-17	OIL ABANDONED ZONE	OIL	0078637	SPYGLASS RESOURCES CORP.	100
12286	SAB Oil	Turin	100052101117W400	SPYGLASS TURIN 5-21-11-17	OIL ABANDONED ZONE	OIL	0102871	SPYGLASS RESOURCES CORP.	100
12287	SAB Oil	Turin	100052201117W400	PACE OIL TURIN 5-22-11-17	PUMPING OIL	OIL	0091648	SPYGLASS RESOURCES CORP.	65.89
12288	SAB Oil	Turin	100052201117W402	PACE OIL TURIN 5-22-11-17	SUSPENDED OIL	OIL	0091648	SPYGLASS RESOURCES CORP.	65.89
12292	SAB Oil	Turin	100052601117W400	PACE OIL TURIN 5-26-11-17	PUMPING OIL	OIL	0108631	SPYGLASS RESOURCES CORP.	100
16972	SAB Oil	Turin	100052601117W402	PACE OIL TURIN 5-26-11-17		OTHER	0108631	SPYGLASS RESOURCES CORP.	100
11017	SAB Oil	Turin	100061401117W400	PACE OIL TURIN 6-14-11-17	SUSPENDED OIL	OIL	0037106	SPYGLASS RESOURCES CORP.	100
16976	SAB Oil	Turin	100061401117W402	PACE OIL TURIN 6-14-11-17		ABANDONED	0037106	SPYGLASS RESOURCES CORP.	100
12388	SAB Oil	Turin	100062101117W400	SPYGLASS TURIN 6-21-11-17	SUSPENDED OIL	OIL	0085033	SPYGLASS RESOURCES CORP.	100
16623	SAB Oil	Turin	100062101117W402	SPYGLASS TURIN 6-21-11-17		ABANDONED	0085033	SPYGLASS RESOURCES CORP.	100
12393	SAB Oil	Turin	100062201117W400	PACE OIL TURIN 6-22-11-17	SUSPENDED OIL	OIL	0107682	SPYGLASS RESOURCES CORP.	65.89
12461	SAB Oil	Turin	100072201117W400	PACE OIL TURIN 7-22-11-17	ABANDONED WATER INJECTI(	INJECTION	0117447	SPYGLASS RESOURCES CORP.	65.89
12557	SAB Oil	Turin	100082101117W400	SPYGLASS TURIN 8-21-11-17	ABANDONED, WHIPSTOCKED	OIL	0084408	SPYGLASS RESOURCES CORP.	100
12558	SAB Oil	Turin	100082101117W402	SPYGLASS TURIN 8-21-11-17		ABANDONED	0084408		100
12624	SAB Oil	Turin	100091501117W400	PACE OIL TURIN 9-15-11-17	ABANDONED, WHIPSTOCKED	OIL	0049047	SPYGLASS RESOURCES CORP.	67.65
12625	SAB Oil	Turin	100091501117W402	PACE OIL TURIN 9-15-11-17		ABANDONED	0049047	SPYGLASS RESOURCES CORP.	67.65
12645	SAB Oil	Turin	100092101117W400	SPYGLASS TURIN 9-21-11-17	OIL ABANDONED ZONE	OIL	0108000	SPYGLASS RESOURCES CORP.	100
12646	SAB Oil	Turin	100092101117W402	SPYGLASS TURIN 9-21-11-17	OIL ABANDONED ZONE	OIL	0108000	SPYGLASS RESOURCES CORP.	100

12832	SAB Oil	Turin	100122301117W400	PACE OIL TURIN 12-23-11-17	PUMPING OIL	OIL	0089240	SPYGLASS RESOURCES CORP.	45.45455
12836	SAB Oil	Turin	100122501117W400	PACE OIL TURIN 12-25-11-17	SUSPENDED OIL	OIL	0095583	SPYGLASS RESOURCES CORP.	100
12870	SAB Oil	Turin	100132101117W400	SPYGLASS TURIN 13-21-11-17	ABANDONED WATER DISPOS/	WATER DISP	0108128	SPYGLASS RESOURCES CORP.	100
12871	SAB Oil	Turin	100132201117W400	PACE OIL TURIN 13-22-11-17	SUSPENDED OIL	OIL	0117431	SPYGLASS RESOURCES CORP.	65.89
12873	SAB Oil	Turin	100132301117W400	PACE OIL TURIN 13-23-11-17	PUMPING OIL	OIL	0097662	SPYGLASS RESOURCES CORP.	62.5
12874	SAB Oil	Turin	100132301117W402	PACE OIL TURIN 13-23-11-17	COMMINGLED	GAS	0097662	SPYGLASS RESOURCES CORP.	62.5
12921	SAB Oil	Turin	100142101117W400	SPYGLASS TURIN 14-21-11-17	OIL ABANDONED ZONE	OIL	0083206	SPYGLASS RESOURCES CORP.	100
12923	SAB Oil	Turin	100142201117W400	PACE OIL TURIN 14-22-11-17	WATER INJECTOR	WATER	0122239	SPYGLASS RESOURCES CORP.	65.89
12949	SAB Oil	Turin	100142301117W400	PACE OIL TURIN 14-23-11-17	PUMPING OIL	OIL	0102848	SPYGLASS RESOURCES CORP.	62.5
13002	SAB Oil	Turin	100152101117W400	SPYGLASS TURIN 15-21-11-17	ABANDONED WATER INJECTI(	WATER INJ	0108669	SPYGLASS RESOURCES CORP.	100
13003	SAB Oil	Turin	100152101117W402	SPYGLASS TURIN 15-21-11-17	OIL ABANDONED ZONE	OIL	0108669	SPYGLASS RESOURCES CORP.	100
13062	SAB Oil	Turin	100161501117W400	PACE OIL TURIN 16-15-11-17	PUMPING OIL	OIL	0053474	SPYGLASS RESOURCES CORP.	73.52137
13074	SAB Oil	Turin	100162101117W400	SPYGLASS TURIN 16-21-11-17	SUSPENDED OIL	OIL	0085284	DEVON NEC CORPORATION	100
13075	SAB Oil	Turin	100162101117W402	SPYGLASS TURIN 16-21-11-17	SUSPENDED OIL	OIL	0085284	DEVON NEC CORPORATION	100
13080	SAB Oil	Turin	100162201117W400	PACE OIL TURIN 16-22-11-17	PUMPING OIL	OIL	0093240	SPYGLASS RESOURCES CORP.	62.5
13081	SAB Oil	Turin	100162201117W402	PACE OIL TURIN 16-22-11-17	COMMINGLED	GAS	0093240	SPYGLASS RESOURCES CORP.	62.5
13117	SAB Oil	Turin	102012201117W400	PACE OIL TURIN 1-22-11-17	OIL ABANDONED ZONE	OIL	0180754	SPYGLASS RESOURCES CORP.	75.00241
16823	SAB Oil	Turin	102012201117W402	PACE OIL TURIN 1-22-11-17		ABANDONED	0180754	SPYGLASS RESOURCES CORP.	75.00241
17872	SAB Oil	Turin	102042101117W400	PACE OIL 102 HZ TURIN 4-21-11-17	SUSPENDED OIL	OIL	0435872	SPYGLASS RESOURCES CORP.	100
13135	SAB Oil	Turin	102042201117W400	MORRISON ET AL TURIN 4-22MN-11-17	ABANDONED OIL	OIL	0115587	DEVON NEC CORPORATION	65.89
17868	SAB Oil	Turin	102052101117W400	PACE OIL 102 TURIN 5-21-11-17	PUMPING OIL	OIL	0435384	SPYGLASS RESOURCES CORP.	100
13165	SAB Oil	Turin	102052201117W400	PACE OIL TURIN 5-22-11-17	PUMPING OIL	OIL	0110405	SPYGLASS RESOURCES CORP.	65.89
13182	SAB Oil	Turin	102062101117W400	SPYGLASS TURIN 6-21-11-17	OIL ABANDONED ZONE	OIL	0108684	SPYGLASS RESOURCES CORP.	100
13184	SAB Oil	Turin	102062301117W400	PACE OIL TURIN 6-23-11-17	PUMPING OIL	OIL	0114281	SPYGLASS RESOURCES CORP.	73.52137
13224	SAB Oil	Turin	102082101117W400	SPYGLASS TURIN 8-21-11-17		ABANDONED	0108461	SPYGLASS RESOURCES CORP.	100
13225	SAB Oil	Turin	102082101117W402	SPYGLASS TURIN 8-21-11-17	SUSPENDED OIL	OIL	0108461	DEVON NEC CORPORATION	100
13226	SAB Oil	Turin	102082201117W400	SPYGLASS TURIN 8-22-11-17	OIL ABANDONED ZONE	OIL	0143854	SPYGLASS RESOURCES CORP.	100
13227	SAB Oil	Turin	102082301117W400	PACE OIL TURIN 8-23-11-17	SUSPENDED OIL	OIL	0190958	SPYGLASS RESOURCES CORP.	89.69637
18407	SAB Oil	Turin	102082301117W402	PACE OIL TURIN 8-23-11-17		OTHER	0190958	SPYGLASS RESOURCES CORP.	89.69637
13240	SAB Oil	Turin	102092201117W400	PACE OIL TURIN 9-22-11-17	SUSPENDED OIL	OIL	0122237	SPYGLASS RESOURCES CORP.	65.89
13334	SAB Oil	Turin	102162101117W400	SPYGLASS TURIN 16-21-11-17	OIL ABANDONED ZONE	OIL	0165796	SPYGLASS RESOURCES CORP.	100
17974	SAB Oil	Turin	102162101117W402	SPYGLASS TURIN 16-21-11-17		ABANDONED	0165796	SPYGLASS RESOURCES CORP.	100
13366	SAB Oil	Turin	103042301117W400	PACE OIL TURIN 4-23-11-17	PUMPING OIL	OIL	0135570	SPYGLASS RESOURCES CORP.	73.52137
13371	SAB Oil	Turin	103052201117W400	PACE OIL TURIN 5-22-11-17	SUSPENDED OIL	OIL	0165795	SPYGLASS RESOURCES CORP.	65.89
22633	SAB Oil	Turin	100010901118W400	ACANTHUS ET AL TURIN 1-9-11-18	PUMPING OIL	OIL	0151274	BAYTEX ENERGY LTD.	20
18372	SAB Oil	Turin	100020701218W400	WOLF COULEE RETLAW 2-7-12-18		UNKNOWN	0448273	WOLF COULEE RESOURCES INC.	0
22634	SAB Oil	Turin	100020901118W400	ACANTHUS ET AL TURIN 2-9-11-18		UNKNOWN	0152006	BAYTEX ENERGY LTD.	20
22568	SAB Oil	Turin	100020901118W402	ACANTHUS ET AL TURIN 2-9-11-18	PUMPING OIL	OIL	0152006	BAYTEX ENERGY LTD.	20
22572	SAB Oil	Turin	100021001118W400	BAYTEX TURIN 2-10-11-18	PUMPING OIL	OIL	0228758	BAYTEX ENERGY LTD.	40
22557	SAB Oil	Turin	100021701118W400	ACANTHUS ET AL TURIN 2-17-11-18	PUMPING OIL	OIL	0157198	BAYTEX ENERGY LTD.	26.664
22631	SAB Oil	Turin	100030901118W400	CAUSEWAY ET AL TURIN 3-9-11-18		UNKNOWN	0230695	CAUSEWAY ENERGY CORPORATION	20
22565	SAB Oil	Turin	100031001118W400	SRI ET AL TURIN 3-10-11-18	PUMPING OIL	OIL	0223938	BAYTEX ENERGY LTD.	40
22636	SAB Oil	Turin	100031501118W400	ACANTHUS ET AL TURIN 3-15-11-18	OIL ABANDONED ZONE	OIL	0140933	BAYTEX ENERGY LTD.	20
22653	SAB Oil	Turin	100031701118W400	ACANTHUS ET AL TURIN 3-17-11-18	OIL ABANDONED ZONE	OIL	0164003	BAYTEX ENERGY LTD.	26.664
22558	SAB Oil	Turin	100031701118W402	ACANTHUS ET AL TURIN 3-17-11-18	PUMPING OIL	OIL	0164003	BAYTEX ENERGY LTD.	26.664
22643	SAB Oil	Turin	100040901118W400	ACANTHUS ET AL TURIN 4-9-11-18	SUSPENDED OIL	OIL	0133757	BAYTEX ENERGY LTD.	20
11711	SAB Oil	Turin	100041201219W400	PACE OIL RETLAW 4-12-12-19		ABANDONED	0237225	SPYGLASS RESOURCES CORP.	100
13669	SAB Oil	Turin	100041201219W402	PACE OIL RETLAW 4-12-12-19	ABANDONED GAS ZONE	GAS	0237225	SPYGLASS RESOURCES CORP.	100
22637	SAB Oil	Turin	100041501118W400	ACANTHUS ET AL TURIN 4-15-11-18	PUMPING OIL	OIL	0144159	BAYTEX ENERGY LTD.	20
22536	SAB Oil	Turin	100042701118W400	ELAN ET AL RETLAW 4-27-11-18	SUSPENDED GAS	GAS	0146967	CANADIAN NATURAL RESOURCES LIMITED	80

11808	SAB Oil	Turin	100053601119W400	PACE OIL RETLAW 5-36-11-19	SUSPENDED GAS	GAS	0256356	SPYGLASS RESOURCES CORP.	100
17765	SAB Oil	Turin	100060201219W400	SPYGLASS RETLAW 6-2-12-19	OIL ABANDONED ZONE	OIL	0191204	SPYGLASS RESOURCES CORP.	98.3333
17766	SAB Oil	Turin	100060201219W402	SPYGLASS RETLAW 6-2-12-19	SUSPENDED GAS	GAS	0191204	SPYGLASS RESOURCES CORP.	98.3333
17767	SAB Oil	Turin	100060201219W403	SPYGLAS RETLAW 6-2-12-19	FLOWING GAS	GAS	0191204	SPYGLASS RESOURCES CORP.	98.3333
17768	SAB Oil	Turin	100060201219W404	SPYGLASS RETLAW 6-2-12-19		OTHER	0191204	SPYGLASS RESOURCES CORP.	98.3333
22547	SAB Oil	Turin	100060401118W400	ACANTHUS ET AL TURIN 6-4-11-18	SUSPENDED GAS	GAS	0076912	BAYTEX ENERGY LTD.	20
22644	SAB Oil	Turin	100060901118W400	VAND TURIN 6-9-11-18		UNKNOWN	0053208	VANDERBILT OF CANADA LTD	20
22554	SAB Oil	Turin	100061001118W400	BAYTEX TURIN 6-10-11-18	SUSPENDED GAS	GAS	0034403	BAYTEX ENERGY LTD.	40
22567	SAB Oil	Turin	100061001118W402	BAYTEX TURIN 6-10-11-18	PUMPING OIL	OIL	0034403	BAYTEX ENERGY LTD.	0
22638	SAB Oil	Turin	100061501118W400	ACANTHUS ET AL TURIN 6-15-11-18	PUMPING OIL	OIL	0077103	BAYTEX ENERGY LTD.	20
22539	SAB Oil	Turin	100061601118W400	ACANTHUS ET AL TURIN 6-16-11-18	SUSPENDED OIL	OIL	0050282	BAYTEX ENERGY LTD.	20
11908	SAB Oil	Turin	100070101219W400	PROVIDENT RETLAW 7-1-12-19	FLOWING GAS	GAS	0233901	SPYGLASS RESOURCES CORP.	96.67
22626	SAB Oil	Turin	100070801118W400	AMOCO TURIN 7-8-11-18	ABANDONED OIL	OIL	0049611	CONOCOPHILLIPS CANADA RESOURCES CO	18
22602	SAB Oil	Turin	100070901118W400	BAYTEX DD TURIN 7-9-11-18		UNKNOWN	0326042	BAYTEX ENERGY LTD.	20
22648	SAB Oil	Turin	100071001118W400	PCP KMG TURIN 7-10-11-18		UNKNOWN	0160794	ENCANA CORPORATION	40
22541	SAB Oil	Turin	100071601118W400	ACANTHUS ET AL TURIN 7-16-11-18	ABANDONED WATER DISPOSA	UNKNOWN	0049446	BAYTEX ENERGY LTD.	20
22564	SAB Oil	Turin	100071701118W400	ACANTHUS ET AL TURIN 7-17-11-18	SUSPENDED OIL	OIL	0187118	BAYTEX ENERGY LTD.	26.664
22677	SAB Oil	Turin	100071701118W402	ACANTHUS ET AL TURIN 7-17-11-18	PUMPING OIL	OIL	0187118	BAYTEX ENERGY LTD.	26.664
17829	SAB Oil	Turin	100080201219W400	SPYGLASS RETLAW 8-2-12-19	ABANDONED GAS ZONE	GAS	0131108	SPYGLASS RESOURCES CORP.	98.3333
22635	SAB Oil	Turin	100080901118W400	ACANTHUS ET AL TURIN 8-9-11-18	PUMPING OIL	OIL	0145150	BAYTEX ENERGY LTD.	20
15111	SAB Oil	Turin	100081201219W400	NULOCH RETLAW 8-12-12-19		UNKNOWN	0356333	STEPPE PETROLEUM INC.	33.333
15177	SAB Oil	Turin	100081201219W402	NULOCH RETLAW 8-12-12-19	SUSPENDED GAS	GAS	0356333	SPYGLASS RESOURCES CORP.	33.333
16180	SAB Oil	Turin	100081201219W403	NULOCH RETLAW 8-12-12-19	FLOWING GAS	GAS	0356333	SPYGLASS RESOURCES CORP.	33.333
22639	SAB Oil	Turin	100081501118W400	ACANTHUS ET AL TURIN 8-15-11-18	PUMPING OIL	OIL	0139824	BAYTEX ENERGY LTD.	20
22542	SAB Oil	Turin	100081601118W400	ACANTHUS ET AL TURIN 8-16-11-18	SUSPENDED OIL	OIL	0133786	BAYTEX ENERGY LTD.	20
11746	SAB Oil	Turin	100082601119W400	PACE OIL RETLAW 8-26-11-19	SUSPENDED GAS	GAS	0082120	SPYGLASS RESOURCES CORP.	100
11747	SAB Oil	Turin	100082601119W402	PACE OIL RETLAW 8-26-11-19	FLOWING GAS	GAS	0082120	SPYGLASS RESOURCES CORP.	100
11905	SAB Oil	Turin	100090101219W400	BOWOOD RETLAW 9-1-12-19	SUSPENDED OIL	OIL	0216465	SPYGLASS RESOURCES CORP.	49.17
16824	SAB Oil	Turin	100090101219W402	BOWOOD RETLAW 9-1-12-19	FLOWING GAS	GAS	0216465	SPYGLASS RESOURCES CORP.	47.5
11906	SAB Oil	Turin	100090101219W403	BOWOOD RETLAW 9-1-12-19	FLOWING GAS	GAS	0216465	SPYGLASS RESOURCES CORP.	48.335
22629	SAB Oil	Turin	100090801118W400	ELAN ET AL TURIN 9-8-11-18		UNKNOWN	0189475	CANADIAN NATURAL RESOURCES LIMITED	18
11739	SAB Oil	Turin	100091201219W400	PACE OIL RETLAW 9-12-12-19	SUSPENDED GAS	GAS	0002855	ALTAGAS LTD.	75
11740	SAB Oil	Turin	100091201219W402	PACE OIL RETLAW 9-12-12-19		OTHER	0002855	SPYGLASS RESOURCES CORP.	75
22640	SAB Oil	Turin	100091501118W400	ACANTHUS ET AL TURIN 9-15-11-18	PUMPING OIL	OIL	0150131	BAYTEX ENERGY LTD.	20
22604	SAB Oil	Turin	100091601118W400	BAYTEX TURIN 9-16-11-18		OIL	326162		20
22548	SAB Oil	Turin	100100401118W400	ACANTHUS ETAL TURIN 10-4-11-18	ABANDONED GAS	GAS	0044407	BAYTEX ENERGY LTD.	20
22552	SAB Oil	Turin	100100801118W400	ACANTHUS ET AL TURIN 10-8-11-18	PUMPING OIL	OIL	0163792	BAYTEX ENERGY LTD.	18
22555	SAB Oil	Turin	100101001118W400	BAYTEX TURIN 10-10-11-18	SUSPENDED OIL	OIL	0150367	BAYTEX ENERGY LTD.	40
22641	SAB Oil	Turin	100101501118W400	VAND ET AL TURIN 10-15-11-18		UNKNOWN	0082104	VANDERBILT OF CANADA LTD	20
22651	SAB Oil	Turin	100101601118W400	ACANTHUS ET AL 10-16-11-18	ABANDONED WATER DISPOSA	UNKNOWN	0044722	BAYTEX ENERGY LTD.	20
22671	SAB Oil	Turin	100102701118W400	SRI ET AL RETLAW 10-27-11-18		UNKNOWN	0334649	SPYGLASS RESOURCES CORP.	80
11806	SAB Oil	Turin	100103601119W400	PACE OIL RETLAW 10-36-11-19	FLOWING GAS	GAS	0234022	SPYGLASS RESOURCES CORP.	100
11807	SAB Oil	Turin	100103601119W402	PACE OIL RETLAW 10-36-11-19	SUSPENDED GAS	GAS	0234022	ALTAGAS LTD.	100
17433	SAB Oil	Turin	100110201219W400	SPYGLASS RETLAW 11-2-12-19	SUSPENDED OIL	OIL	0069625	SPYGLASS RESOURCES CORP.	98.3333
17434	SAB Oil	Turin	100110201219W402	SPYGLASS RETLAW 11-2-12-19	SUSPENDED GAS	GAS	0069625	SPYGLASS RESOURCES CORP.	98.3333
22549	SAB Oil	Turin	100110401118W400	ACANTHUS ET AL TURIN 11-4-11-18	SUSPENDED GAS	GAS	0187117	BAYTEX ENERGY LTD.	20
11729	SAB Oil	Turin	100111101219W400	PACE OIL RETLAW 11-11-12-19	SUSPENDED GAS	GAS	0255866	SPYGLASS RESOURCES CORP.	100
22538	SAB Oil	Turin	100111601118W400	ACANTHUS ET AL TURIN 11-16-11-18	PUMPING OIL	OIL	0152463	BAYTEX ENERGY LTD.	20
22521	SAB Oil	Turin	100111701118W400	ACANTHUS ET AL TURIN 11-17-11-18	PUMPING OIL	OIL	0189473	BAYTEX ENERGY LTD.	26.664
22550	SAB Oil	Turin	100120401118W400	ACANTHUS ET AL TURIN 12-4-11-18	OIL ABANDONED ZONE	OIL	0133331	BAYTEX ENERGY LTD.	20

22551	SAB Oil	Turin	100140401118W400	ACANTHUS ET AL TURIN 14-4-11-18	PUMPING OIL	OIL	0150129	BAYTEX ENERGY LTD.	20
22526	SAB Oil	Turin	100140801118W400	ACANTHUS ET AL TURIN 14-8-11-18	PUMPING OIL	OIL	0186822	BAYTEX ENERGY LTD.	18
22649	SAB Oil	Turin	100141001118W400	PCP ET AL TURIN 14-10-11-18		UNKNOWN	0137387	ENCANA CORPORATION	40
22545	SAB Oil	Turin	100141601118W400	ACANTHUS ET AL TURIN 14-16-11-18	PUMPING OIL	OIL	0047829	BAYTEX ENERGY LTD.	20
22704	SAB Oil	Turin	100141701118W400	BAYTEX TURIN 14-17-11-18	FLOWING OIL	OIL	0417938	BAYTEX ENERGY LTD.	26.664
12022	SAB Oil	Turin	100143101118W400	CAUSEWAY ET AL RETLAW 14-31-11-18	ABANDONED OIL	OIL	0085239	CAUSEWAY ENERGY CORPORATION	15
17522	SAB Oil	Turin	100150201219W400	SPYGLASS RETLAW 15-2-12-19	SUSPENDED OIL	OIL	0186469	SPYGLASS RESOURCES CORP.	98.3333
22562	SAB Oil	Turin	100150401118W400	ACANTHUS ET AL TURIN 15-4-11-18	PUMPING OIL	OIL	0187120	BAYTEX ENERGY LTD.	20
22630	SAB Oil	Turin	100150801118W400	PANCON ET AL TURIN 15-8-11-18	ABANDONED OIL	OIL	0092903	REPSOL OIL & GAS CANADA INC.	18
22537	SAB Oil	Turin	100151601118W400	ACANTHUS ET AL TURIN 15-16-11-18	PUMPING OIL	OIL	0150106	BAYTEX ENERGY LTD.	20
22575	SAB Oil	Turin	100160401118W400	ACANTHUS ET AL TURIN 16-4-11-18	FLOWING OIL	OIL	0237590	BAYTEX ENERGY LTD.	20
22553	SAB Oil	Turin	100160801118W400	ACANTHUS ET AL TURIN 16-8-11-18	PUMPING OIL	OIL	0187119	BAYTEX ENERGY LTD.	18
22646	SAB Oil	Turin	100160901118W400	VAND ET AL TURIN 16-9-11-18	ABANDONED OIL	OIL	0081774	VANDERBILT OF CANADA LTD	20
22642	SAB Oil	Turin	100161501118W400	ACANTHUS ET AL TURIN 16-15-11-18	PUMPING OIL	OIL	0142116	BAYTEX ENERGY LTD.	20
22546	SAB Oil	Turin	100161601118W400	ACANTHUS ET AL TURIN 16-16-11-18	PUMPING OIL	OIL	0152508	BAYTEX ENERGY LTD.	20
22676	SAB Oil	Turin	100161601118W402	ACANTHUS ET AL TURIN 16-16-11-18	WATER DISPOSAL	WATER DISP	0152508	BAYTEX ENERGY LTD.	20
22573	SAB Oil	Turin	102042701118W400	SRI 102 RETLAW 4-27-11-18	FLOWING OIL	OIL	0230394	BAYTEX ENERGY LTD.	80
22540	SAB Oil	Turin	102061601118W400	ACANTHUS ET AL TURIN 6-16-11-18	PUMPING OIL	OIL	0133347	BAYTEX ENERGY LTD.	20
22627	SAB Oil	Turin	102070801118W400	ELAN ET AL 102 TURIN 7-8-11-18		UNKNOWN	0189476	CANADIAN NATURAL RESOURCES LIMITED	18
22574	SAB Oil	Turin	102071001118W400	BAYTEX TURIN 7-10-11-18		OIL	0229267	BAYTEX ENERGY LTD.	40
22606	SAB Oil	Turin	102071001118W402	BAYTEX TURIN 7-10-11-18	PUMPING OIL	OIL	0229267	BAYTEX ENERGY LTD.	40
11760	SAB Oil	Turin	102081101219W400	PROVIDENT RETLAW 8-11-12-19		OTHER	0214737	SPYGLASS RESOURCES CORP.	100
11761	SAB Oil	Turin	102081101219W402	PROVIDENT RETLAW 8-11-12-19	FLOWING GAS	GAS	0214737	SPYGLASS RESOURCES CORP.	100
22543	SAB Oil	Turin	102081601118W400	ACANTHUS ET AL TURIN 8-16-11-18	PUMPING OIL	OIL	0145662	BAYTEX ENERGY LTD.	0
22544	SAB Oil	Turin	102101601118W400	ACANTHUS ET AL TURIN 10-16-11-18	WATER INJECTOR	WATER INJ	0133787	BAYTEX ENERGY LTD.	20
22650	SAB Oil	Turin	102141001118W400	PCP KMG TURIN 14-10-11-18		UNKNOWN	0150307	ENCANA CORPORATION	40
22522	SAB Oil	Turin	102150801118W400	ACANTHUS ETEL TURIN 15-8-11-18	PUMPING OIL	OIL	0189472	BAYTEX ENERGY LTD.	18
22647	SAB Oil	Turin	102160901118W400	TIBER TURIN 16-9-11-18		UNKNOWN	0130947	CANADIAN NATURAL RESOURCES LIMITED	20
22563	SAB Oil	Turin	103160901118W400	ACANTHUS ET AL TURIN 16-9-11-18	WATER INJECTOR	WATER INJ	0145618	BAYTEX ENERGY LTD.	20
22563	SAB Oil	Turin	103160901118W400	ACANTHUS ET AL TURIN 16-9-11-18	WATER INJECTOR	WATER INJ	0145618	BAYTEX ENERGY LTD.	26.6664
12155	SAB Gas	Other	100023601126W400	CANHUNTER ETAL GRANUM 2-36-11-26	PUMPING GAS	GAS	0101762	CONOCOPHILLIPS CANADA (BRC) PARTNER	25
12411	SAB Gas	Other	100062901125W400	CANHUNTER GRANUM 6-29-11-25	SUSPENDED GAS	GAS	0204383	CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	
12414	SAB Gas	Other	100063001125W400	CANUNTER ETAL GRANUM 6-30-11-25	PUMPING GAS	GAS	0143683	CONOCOPHILLIPS CANADA (BRC) PARTNER	25
13845	SAB Gas	Other	100071901125W400	BRC HTR ET AL GRANUM 7-19-11-25	FLOWING GAS	GAS	0309545	CONOCOPHILLIPS CANADA (BRC) PARTNER	25
12467	SAB Gas	Other	100072501126W400	CNRL GRANUM 7-25-11-26	PUMPING GAS	GAS	0041255	CONOCOPHILLIPS CANADA (BRC) PARTNER	25
12697	SAB Gas	Other	100102401126W400	CANHUNTER ETAL GRANUM 10-24-11-26	PUMPING GAS	GAS	0144140	CONOCOPHILLIPS CANADA (BRC) PARTNER	25
12755	SAB Gas	Other	100111901125W400	CNRL GRANUM 11-19-11-25	PUMPING GAS	GAS	0103686	CONOCOPHILLIPS CANADA (BRC) PARTNER	25
13844	SAB Gas	Other	100112501126W400	CNRL GRANUM 11-25-11-26	PUMPING GAS	GAS	0309529	CONOCOPHILLIPS CANADA (BRC) PARTNER	25
13846	SAB Gas	Other	100143601126W400	BRC HTR ET AL GRANUM 14-36-11-26		UNKNOWN	0309363	CANADIAN NATURAL RESOURCES LIMITED	25
13069	SAB Gas	Other	100161801125W400	CANHUNTER ETAL GRANUM 16-18-11-25	PUMPING GAS	GAS	0144504	CONOCOPHILLIPS CANADA (BRC) PARTNER	25
13188	SAB Gas	Other	102062801125W400	CANHUNTER ETAL GRANUM 6-28-11-25	PUMPING GAS	GAS	0148842	CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	
16942	SAB Gas	Other	100041401228W402	CPEC EASTM 4-14-12-28	FLOWING OIL	OIL	0295408	CRESCENT POINT ENERGY CORP.	
12005	SAB Gas	Other	100063301128W400	PACE OIL MONTY 6-33-11-28		ABANDONED	0085038	SPYGLASS RESOURCES CORP.	50
14619	SAB Gas	Other	100063301128W402	PACE OIL MONTY 6-33-11-28		ABANDONED	0085038	SPYGLASS RESOURCES CORP.	50
14624	SAB Gas	Other	100063301128W403	PACE OIL MONTY 6-33-11-28		ABANDONED	0085038	SPYGLASS RESOURCES CORP.	50
24010	SAB Gas	Other	100153401427W400	COMPTON PARKLDNE 15-34-14-27		UNKNOWN	0292199	MFC ENERGY CORPORATION	12.5
14672	SAB Gas	Other	100161201327W400	SIGNALTA CLARES 16-12-13-27	FLOWING GAS	GAS	0288498	CANADIAN NATURAL RESOURCES LIMITED	40
22620	SAB Gas	Other	100163601227W400	HUNT ET AL CLARESHOLM 16-36-12-27		UNKNOWN	0181047	HOC ENERGY CORP.	14.996
22121	SAB Gas	Other	102153401427W400	COMPTON PARKLDNE 15-34-14-27	FLOWING GAS	GAS	0317188	CONOCOPHILLIPS CANADA (BRC) PARTNER	8.333
10318	SAB Gas	Other	100050302404W400	PAI BINDLOSS 5-3-24-4		ABANDONED	0205971	SPYGLASS RESOURCES CORP.	100
10319	SAB Gas	Other	100050402404W400	UNKNOWN		PENDING	206730		100

10691	SAB Gas	Other	100083102601W403	PAI GRAINDALE 8-31-26-1	ABANDONED GAS	GAS	0223243	SPYGLASS RESOURCES CORP.	60
10647	SAB Gas	Other	100090102504W400	PAI BINDLOSS 9-1-25-4		ABANDONED	0218104	SPYGLASS RESOURCES CORP.	60
10611	SAB Gas	Other	100092402602W400	PAI CAPRON 9-24-26-2		ABANDONED	0225797	SPYGLASS RESOURCES CORP.	100
13714	SAB Gas	Other	100092402602W402	PAI CAPRON 9-24-26-2		ABANDONED	0225797	SPYGLASS RESOURCES CORP.	100
10649	SAB Gas	Other	100100302504W400	PACE OIL ROMEO 10-3-25-4	ABANDONED GAS	GAS	0064857	SPYGLASS RESOURCES CORP.	100
13910	SAB Gas	Other	100101202503W403	PBN BIND 10-12-25-3	SUSPENDED GAS	GAS	0289490	LIGHTSTREAM RESOURCES LTD.	25
15008	SAB Gas	Other	100101502602W400	DECL ET AL MED BENTON 10-15-26-2		UNKNOWN	0023225	NUVISTA ENERGY LTD.	30
13723	SAB Gas	Other	100102202702W400	PACE OIL SIBBALD 10-22-27-2	ABANDONED OIL	OIL	0073279	SPYGLASS RESOURCES CORP.	100
13724	SAB Gas	Other	100102202702W402	PACE OIL SIBBALD 10-22-27-2		ABANDONED	0073279	SPYGLASS RESOURCES CORP.	100
10620	SAB Gas	Other	100102502603W400	PAI SUPERBA 10-25-26-3	ABANDONED GAS	GAS	0218042	SPYGLASS RESOURCES CORP.	100
10334	SAB Gas	Other	100113102302W400	PAI BINDLOSS 11-31-23-2		ABANDONED	0217019	SPYGLASS RESOURCES CORP.	100
10336	SAB Gas	Other	100122302303W400	PAI BINDLOSS 12-23-23-3		ABANDONED	0224732	SPYGLASS RESOURCES CORP.	100
13716	SAB Gas	Other	100122302303W402	PAI BINDLOSS 12-23-23-3		ABANDONED	0224732	SPYGLASS RESOURCES CORP.	100
13717	SAB Gas	Other	100122302303W403	PAI BINDLOSS 12-23-23-3		ABANDONED	0224732	SPYGLASS RESOURCES CORP.	100
10589	SAB Gas	Other	100122302801W400	PAI ALSASK 12-23-28-1		ABANDONED	0164133	SPYGLASS RESOURCES CORP.	100
10681	SAB Gas	Other	100140202503W400	PAI BINDLOSS 14-2-25-3	ABANDONED GAS ZONE	GAS	0205969	SPYGLASS RESOURCES CORP.	100
10810	SAB Gas	Other	100140202503W402	PAI BINDLOSS 14-2-25-3		ABANDONED	0205969	SPYGLASS RESOURCES CORP.	100
10662	SAB Gas	Other	100141102503W400	PACE OIL BIND 14-11-25-3	ABANDONED GAS ZONE	GAS	0089184	SPYGLASS RESOURCES CORP.	100
10663	SAB Gas	Other	100141102503W402	PACE OIL BIND 14-11-25-3	ABANDONED GAS	GAS	0089184	SPYGLASS RESOURCES CORP.	100
10636	SAB Gas	Other	100141502602W400	PAI CAPRON 14-15-26-2	ABANDONED GAS	GAS	0217971	SPYGLASS RESOURCES CORP.	30
14849	SAB Gas	Other	100150102504W402	PBN BIND 15-1-25-4	ABANDONED GAS	GAS	0316760		
10648	SAB Gas	Other	102090102504W400	PAI ROMEO 9-1-25-4	ABANDONED GAS	GAS	0220895	SPYGLASS RESOURCES CORP.	60
14387	SAB Gas	Atlee	100060502306W400	PACE OIL ATL-BUFF 6-5-23-6		ABANDONED	0079566	SPYGLASS RESOURCES CORP.	80.275
14258	SAB Gas	Atlee	100061202207W400	PACE OIL ATL-BUFF 6-12-22-7	OBSERVATION	OBS	0056592	SPYGLASS RESOURCES CORP.	100
14244	SAB Gas	Atlee	100062502107W400	PACE OIL ATL-BUFF 6-25-21-7		ABANDONED	0218142	SPYGLASS RESOURCES CORP.	100
17089	SAB Gas	Atlee	100083402007W400	SUCCESSOR ATL-BUFF 8-34-20-7	SUSPENDED GAS	GAS	0404050	COREX RESOURCES LTD.	
14371	SAB Gas	Atlee	100100402206W400	PACE OIL ATL-BUFF 10-4-22-6		ABANDONED	0292863	SPYGLASS RESOURCES CORP.	50
14372	SAB Gas	Atlee	100100402206W402	PACE OIL ATL-BUFF 10-4-22-6		ABANDONED	0292863	SPYGLASS RESOURCES CORP.	50
14373	SAB Gas	Atlee	100100402206W403	PACE OIL ATL-BUFF 10-4-22-6		ABANDONED	0292863	SPYGLASS RESOURCES CORP.	50
14380	SAB Gas	Atlee	100141702206W400	PACE OIL ATL-BUFF 14-17-22-6	ABANDONED GAS ZONE	GAS	0080573	SPYGLASS RESOURCES CORP.	42.7625
14381	SAB Gas	Atlee	100141702206W402	PACE OIL ATL-BUFF 14-17-22-6	ABANDONED GAS	GAS	0080573	SPYGLASS RESOURCES CORP.	42.7625
14376	SAB Gas	Atlee	100152902206W400	PACE OIL ATL-BUFF 15-29-22-6		ABANDONED	0080626	SPYGLASS RESOURCES CORP.	42.7625
17090	SAB Gas	Atlee	100153502007W402	SUCCESSOR ATL-BUFF 15-35-20-7	SUSPENDED GAS	GAS	0403796	COREX RESOURCES LTD.	
14276	SAB Gas	Atlee	102093502107W400	PROVIDENT 7DHZ ATL-BUFF 9-35-21-7		ABANDONED	0214098	SPYGLASS RESOURCES CORP.	92.5
14313	SAB Gas	Atlee	104043502107W400	PACE OIL ATL-BUFF 4-35-21-7	ABANDONED GAS ZONE	GAS	0214094	SPYGLASS RESOURCES CORP.	92.5
14314	SAB Gas	Atlee	104043502107W402	PACE OIL ATL-BUFF 4-35-21-7		ABANDONED	0214094	SPYGLASS RESOURCES CORP.	92.5
14330	SAB Gas	Atlee	100010302307W400	CITY OF MEDHAT ATLEE 1-3-23-7	FLOWING GAS	GAS	0287289	CITY OF MEDICINE HAT	50
14236	SAB Gas	Atlee	100011302207W400	CITY OF MEDH ATL-BUFF 1-13-22-7	FLOWING GAS	GAS	0255892	CITY OF MEDICINE HAT	50
14928	SAB Gas	Atlee	100012302206W400	CITY OF MEDH BIND 1-23-22-6	ABANDONED GAS	GAS	0335463	CITY OF MEDICINE HAT	50
14981	SAB Gas	Atlee	100012502107W400	CITY OF MEDH ATL-BUFF 1-25-21-7		UNKNOWN	0218049	CITY OF MEDICINE HAT	46.25
16198	SAB Gas	Atlee	100013502207W400	CITY OF MEDH ATL-BUFF 1-35-22-7	FLOWING GAS	GAS	0361448	CITY OF MEDICINE HAT	50
14925	SAB Gas	Atlee	100021802206W400	CITY OF MEDH ATL-BUFF 2-18-22-6	FLOWING GAS	GAS	0338588	CITY OF MEDICINE HAT	42.7625
14386	SAB Gas	Atlee	100030802206W400	CITY OF MEDH ATL-BUFF 3-8-22-6	FLOWING GAS	GAS	0288212	CITY OF MEDICINE HAT	50
14932	SAB Gas	Atlee	100032402206W400	CITY OF MEDH BIND 3-24-22-6	ABANDONED GAS	GAS	0334745	CITY OF MEDICINE HAT	50
16199	SAB Gas	Atlee	100033502207W400	CITY OF MEDH ATL-BUFF 3-35-22-7	FLOWING GAS	GAS	0361446	CITY OF MEDICINE HAT	50
16196	SAB Gas	Atlee	100042502207W400	CITY OF MEDH ATL-BUFF 4-25-22-7	FLOWING GAS	GAS	0361449	CITY OF MEDICINE HAT	50
14375	SAB Gas	Atlee	100050902306W400	CITY OF MEDH ATL-BUFF 5-9-23-6		UNKNOWN	0256669	CITY OF MEDICINE HAT	0
14936	SAB Gas	Atlee	100060102307W400	CITY OF MEDH ATL-BUFF 6-1-23-7	FLOWING GAS	GAS	0334119	CITY OF MEDICINE HAT	50
14291	SAB Gas	Atlee	100060202207W400	CITY OF MEDH ATL-BUFF 6-2-22-7	FLOWING GAS	GAS	0256999	CITY OF MEDICINE HAT	50
14508	SAB Gas	Atlee	100060202307W400	CITY OF MEDH ATL-BUFF 6-2-23-7	FLOWING GAS	GAS	0306018	CITY OF MEDICINE HAT	50
14335	SAB Gas	Atlee	100060302207W400	CITY OF MEDH OLYMPIA ATLEE 6-3-22-7	FLOWING GAS	GAS	0269145	CITY OF MEDICINE HAT	50
14367	SAB Gas	Atlee	100060302306W400	CITY OF MEDH ATL-BUFF 6-3-23-6	ABANDONED GAS	GAS	0263261	CITY OF MEDICINE HAT	50

14360	SAB Gas	Atlee	100061302206W400	CITY OF MEDH ATLEE 6-13-22-6	FLOWING GAS	GAS	0286684	CITY OF MEDICINE HAT	50
14257	SAB Gas	Atlee	100061302207W400	CITY OF MEDH ATL-BUFF 6-13-22-7	FLOWING GAS	GAS	0256822	CITY OF MEDICINE HAT	50
14568	SAB Gas	Atlee	100061402206W400	CITY OF MEDH ATL-BUFF 6-14-22-6	FLOWING GAS	GAS	0311713	CITY OF MEDICINE HAT	50
14304	SAB Gas	Atlee	100061402207W400	CITY OF MEDH ATL-BUFF 6-14-22-7	FLOWING GAS	GAS	0255160	CITY OF MEDICINE HAT	50
16193	SAB Gas	Atlee	100061502206W400	CITY OF MEDH ATL-BUFF 6-15-22-6	FLOWING GAS	GAS	0359345	CITY OF MEDICINE HAT	0
14339	SAB Gas	Atlee	100061502207W400	CITY OF MEDH ATL-BUFF 6-15-22-7	ABANDONED GAS	GAS	0254916	CITY OF MEDICINE HAT	50
14935	SAB Gas	Atlee	100061602306W400	CITY OF MEDH ATL-BUFF 6-16-23-6		UNKNOWN	0340262	CITY OF MEDICINE HAT	50
14340	SAB Gas	Atlee	100062202207W400	CITY OF MEDH ATL-BUFF 6-22-22-7	SUSPENDED GAS	GAS	0075835	CITY OF MEDICINE HAT	50
14929	SAB Gas	Atlee	100062302206W400	CITY OF MEDH BIND 6-23-22-6	ABANDONED GAS	GAS	0335261	CITY OF MEDICINE HAT	50
14309	SAB Gas	Atlee	100062302207W400	CITY OF MEDH ATL-BUFF 6-23-22-7	FLOWING GAS	GAS	0255414	CITY OF MEDICINE HAT	50
14584	SAB Gas	Atlee	100062402206W400	CITY OF MEDH BIND 6-24-22-6	ABANDONED GAS	GAS	0311083	CITY OF MEDICINE HAT	50
14358	SAB Gas	Atlee	100062502206W400	CITY OF MEDH BINDLOSS 6-25-22-6	ABANDONED GAS	GAS	0290746	CITY OF MEDICINE HAT	50
14954	SAB Gas	Atlee	100062702206W400	CITY OF MEDH BIND 6-27-22-6		UNKNOWN	0335470	CITY OF MEDICINE HAT	43.1845
14343	SAB Gas	Atlee	100062702207W400	CITY OF MEDH ATL-BUFF 6-27-22-7	FLOWING GAS	GAS	0255466	CITY OF MEDICINE HAT	50
14491	SAB Gas	Atlee	100062902206W400	CITY OF MEDH ATL-BUFF 6-29-22-6	FLOWING GAS	GAS	0309349	CITY OF MEDICINE HAT	48.5583
14494	SAB Gas	Atlee	100063002206W400	CITY OF MEDH ATL-BUFF 6-30-22-6	FLOWING GAS	GAS	0309957	CITY OF MEDICINE HAT	48.3549
14557	SAB Gas	Atlee	100063102206W400	CITY OF MEDH ATL-BUFF 6-31-22-6	FLOWING GAS	GAS	0309364	CITY OF MEDICINE HAT	42.7625
14554	SAB Gas	Atlee	100063202206W400	CITY OF MEDH ATL-BUFF 6-32-22-6	FLOWING GAS	GAS	0308566	CITY OF MEDICINE HAT	42.7625
14333	SAB Gas	Atlee	100063402107W400	CITY OF MEDH OLYMPIA ATLEE 6-34-21-7	ABANDONED GAS	GAS	0287090	CITY OF MEDICINE HAT	50
14366	SAB Gas	Atlee	100063402206W400	CITY OF MEDH BIND 6-34-22-6	FLOWING GAS	GAS	0079541	CITY OF MEDICINE HAT	43.2981
14338	SAB Gas	Atlee	100063402207W400	CITY OF MEDH ATL-BUFF 6-34-22-7	FLOWING GAS	GAS	0255465	CITY OF MEDICINE HAT	50
14359	SAB Gas	Atlee	100063602206W400	CITY OF MEDH BINDLOSS 6-36-22-6	ABANDONED GAS	GAS	0290948	CITY OF MEDICINE HAT	50
14740	SAB Gas	Atlee	100071202207W400	CITY OF MEDH ATL-BUFF 7-12-22-7		UNKNOWN	0072921	CITY OF MEDICINE HAT	50
14510	SAB Gas	Atlee	100073502207W400	CITY OF MEDH ATL-BUFF 7-35-22-7	FLOWING GAS	GAS	0305793	CITY OF MEDICINE HAT	50
14233	SAB Gas	Atlee	100080102207W400	CITY OF MEDH OLYMPIA ATLEE 8-1-22-7	FLOWING GAS	GAS	0269140	CITY OF MEDICINE HAT	50
14402	SAB Gas	Atlee	100080102307W400	CITY OF MEDH ATL-BUFF 8-1-23-7	FLOWING GAS	GAS	0287738	CITY OF MEDICINE HAT	50
14941	SAB Gas	Atlee	100080302307W400	CITY OF MEDH ATL-BUFF 8-3-23-7	SUSPENDED GAS	GAS	0334246	CITY OF MEDICINE HAT	50
14351	SAB Gas	Atlee	100080402207W400	CITY OF MEDH OLYMPIA ATLEE 8-4-22-7	ABANDONED GAS	GAS	0269144	CITY OF MEDICINE HAT	50
14948	SAB Gas	Atlee	100080602306W400	CITY OF MEDH ATL-BUFF 8-6-23-6	FLOWING GAS	GAS	0340551	CITY OF MEDICINE HAT	42.7625
14391	SAB Gas	Atlee	100080702206W400	CITY OF MEDH ATLEE 8-7-22-6	FLOWING GAS	GAS	0287719	CITY OF MEDICINE HAT	46.38125
14348	SAB Gas	Atlee	100080902207W400	CITY OF MEDH OLYMPIA ATLEE 8-9-22-7	FLOWING GAS	GAS	0269141	CITY OF MEDICINE HAT	50
14320	SAB Gas	Atlee	100081002207W400	CITY OF MEDH OLYMPIA ATLEE 8-10-22-7	ABANDONED GAS	GAS	0269196	CITY OF MEDICINE HAT	50
14270	SAB Gas	Atlee	100081102207W400	CITY OF MEDH ATL-BUFF 8-11-22-7	FLOWING GAS	GAS	0254912	CITY OF MEDICINE HAT	50
14235	SAB Gas	Atlee	100081202207W400	CITY OF MEDH OLYMPIA ATLEE 8-12-22-7	FLOWING GAS	GAS	0269292	CITY OF MEDICINE HAT	50
14569	SAB Gas	Atlee	100081402206W400	CITY OF MEDH ATL-BUFF 8-14-22-6	FLOWING GAS	GAS	0311699	CITY OF MEDICINE HAT	50
14272	SAB Gas	Atlee	100081402207W400	CITY OF MEDH ATL-BUFF 8-14-22-7	FLOWING GAS	GAS	0255283	CITY OF MEDICINE HAT	50
16194	SAB Gas	Atlee	100081502206W400	CITY OF MEDH ATL-BUFF 8-15-22-6	FLOWING GAS	GAS	0359035	CITY OF MEDICINE HAT	0
14325	SAB Gas	Atlee	100081502207W400	CITY OF MEDH ATL-BUFF 8-15-22-7	FLOWING GAS	GAS	0255172	CITY OF MEDICINE HAT	50
14489	SAB Gas	Atlee	100082002206W400	CITY OF MEDH ATL-BUFF 8-20-22-6	FLOWING GAS	GAS	0309674	CITY OF MEDICINE HAT	42.7625
14322	SAB Gas	Atlee	100082202207W400	CITY OF MEDH ATL-BUFF 8-22-22-7	SUSPENDED GAS	GAS	0254974	CITY OF MEDICINE HAT	50
14275	SAB Gas	Atlee	100082302207W400	CITY OF MEDH ATL-BUFF 8-23-22-7	FLOWING GAS	GAS	0255415	CITY OF MEDICINE HAT	50
14579	SAB Gas	Atlee	100082502206W400	CITY OF MEDH BIND 8-25-22-6	ABANDONED GAS	GAS	0310221	CITY OF MEDICINE HAT	30
14955	SAB Gas	Atlee	100082702206W400	CITY OF MEDH BIND 8-27-22-6	FLOWING GAS	GAS	0335473	CITY OF MEDICINE HAT	43.1845
14329	SAB Gas	Atlee	100082702207W400	CITY OF MEDH ATL-BUFF 8-27-22-7	SUSPENDED GAS	GAS	0255663	CITY OF MEDICINE HAT	50
14560	SAB Gas	Atlee	100083002206W400	CITY OF MEDH ATL-BUFF 8-30-22-6	FLOWING GAS	GAS	0309959	CITY OF MEDICINE HAT	48.3549
14558	SAB Gas	Atlee	100083102206W400	CITY OF MEDH ATL-BUFF 8-31-22-6	FLOWING GAS	GAS	0308543	CITY OF MEDICINE HAT	42.7625
14555	SAB Gas	Atlee	100083202206W400	CITY OF MEDH ATL-BUFF 8-32-22-6	FLOWING GAS	GAS	0309669	CITY OF MEDICINE HAT	42.7625
14317	SAB Gas	Atlee	100083402107W400	CITY OF MEDH OLYMPIA ATLEE 8-34-21-7	ABANDONED GAS	GAS	0287160	CITY OF MEDICINE HAT	50
14951	SAB Gas	Atlee	100083402206W400	CITY OF MEDH BIND 8-34-22-6	FLOWING GAS	GAS	0338243	CITY OF MEDICINE HAT	43.2981
14328	SAB Gas	Atlee	100083402207W400	CITY OF MEDH ATL-BUFF 8-34-22-7	FLOWING GAS	GAS	0255467	CITY OF MEDICINE HAT	50
14267	SAB Gas	Atlee	100083502107W400	CITY OF MEDH ATL-BUFF 8-35-21-7	FLOWING GAS	GAS	0257005	CITY OF MEDICINE HAT	50
14362	SAB Gas	Atlee	100083502206W400	CITY OF MEDH BINDLOSS 8-35-22-6	ABANDONED GAS	GAS	0290745	CITY OF MEDICINE HAT	50
14238	SAB Gas	Atlee	100083602107W400	CITY OF MEDH ATL-BUFF 8-36-21-7	FLOWING GAS	GAS	0256745	CITY OF MEDICINE HAT	50
14581	SAB Gas	Atlee	100083602206W400	CITY OF MEDH BIND 8-36-22-6	ABANDONED GAS	GAS	0310220	CITY OF MEDICINE HAT	30
14938	SAB Gas	Atlee	100090202307W400	CITY OF MEDH ATL-BUFF 9-2-23-7	FLOWING GAS	GAS	0334124	CITY OF MEDICINE HAT	50

14924	SAB Gas	Atlee	100110302307W400	CITY OF MEDH ATL-BUFF 11-3-23-7	FLOWING GAS	GAS	0339551	CITY OF MEDICINE HAT	50
14305	SAB Gas	Atlee	100111102207W400	CITY OF MEDH ATL-BUFF 11-11-22-7	ABANDONED GAS	GAS	0214378	CITY OF MEDICINE HAT	50
14246	SAB Gas	Atlee	100111302207W400	CITY OF MEDH ATL-BUFF 11-13-22-7	FLOWING GAS	GAS	0075859	CITY OF MEDICINE HAT	50
14382	SAB Gas	Atlee	100112002206W400	TUSCANY ET AL ATL-BUFF 11-20-22-6		UNKNOWN	0292467	TUSCANY ENERGY LTD.	50
14383	SAB Gas	Atlee	100112002206W402	TUSCANY ET AL ATL-BUFF 11-20-22-6		UNKNOWN	0292467	TUSCANY ENERGY LTD.	50
14384	SAB Gas	Atlee	100112002206W403	TUSCANY ET AL ATL-BUFF 11-20-22-6		UNKNOWN	0292467	TUSCANY ENERGY LTD.	50
14959	SAB Gas	Atlee	100113302206W400	CITY OF MEDH ATL-BUFF 11-33-22-6	ABANDONED GAS	GAS	0335979	CITY OF MEDICINE HAT	43.1845
14231	SAB Gas	Atlee	100120702206W400	CITY OF MEDH ATL-BUFF 12-7-22-6	ABANDONED GAS ZONE	GAS	0218050		50
14232	SAB Gas	Atlee	100120702206W402	CITY OF MEDH ATL-BUFF 12-7-22-6	FLOWING GAS	GAS	0218050	CITY OF MEDICINE HAT	46.38125
16197	SAB Gas	Atlee	100122502207W400	CITY OF MEDH ATL-BUFF 12-25-22-7	FLOWING GAS	GAS	0361450	CITY OF MEDICINE HAT	50
14346	SAB Gas	Atlee	100123402207W400	CITY OF MEDH ET AL ATLEE 12-34-22-7	SUSPENDED GAS	GAS	0269756	CITY OF MEDICINE HAT	50
17092	SAB Gas	Atlee	100130202107W402	SUCCESSOR ATL-BUFF 13-2-21-7	SUSPENDED OIL	OIL	0300672	SUCCESSOR RESOURCES LTD.	
14347	SAB Gas	Atlee	100133402107W400	CITY OF MEDH ATL-BUFF 13-34-21-7	ABANDONED GAS	GAS	0214091	CITY OF MEDICINE HAT	50
14303	SAB Gas	Atlee	100140202207W400	CITY OF MEDH ATL-BUFF 14-2-22-7	FLOWING GAS	GAS	0254926	CITY OF MEDICINE HAT	50
14405	SAB Gas	Atlee	100140202307W400	CITY OF MEDH ATLEE 14-2-23-7	FLOWING GAS	GAS	0287776	CITY OF MEDICINE HAT	50
14341	SAB Gas	Atlee	100140302207W400	CITY OF MEDH OLYMPIA ATLEE 14-3-22-7	FLOWING GAS	GAS	0269197	CITY OF MEDICINE HAT	50
14355	SAB Gas	Atlee	100140402207W400	CITY MEDHAT OLYMPIA ATLEE 14-4-22-7	FLOWING GAS	GAS	0269204	CITY OF MEDICINE HAT	50
14406	SAB Gas	Atlee	100140402305W400	CITY OF MEDH BINDLOSS 14-4-23-5	ABANDONED GAS	GAS	0290161	CITY OF MEDICINE HAT	50
14374	SAB Gas	Atlee	100140402306W400	CITY OF MEDH ATL-BUFF 14-4-23-6		UNKNOWN	0263262	CITY OF MEDICINE HAT	50
14949	SAB Gas	Atlee	100140602306W400	CITY OF MEDH ATL-BUFF 14-6-23-6	FLOWING GAS	GAS	0335253	CITY OF MEDICINE HAT	42.7625
14352	SAB Gas	Atlee	100140902207W400	CITY OF MEDH OLYMPIA ATLEE 14-9-22-7	FLOWING GAS	GAS	0269137	CITY OF MEDICINE HAT	50
14344	SAB Gas	Atlee	100141002207W400	CITY OF MEDH ET AL ATLEE 14-10-22-7	FLOWING GAS	GAS	0269157	CITY OF MEDICINE HAT	50
14296	SAB Gas	Atlee	100141102207W400	CITY OF MEDH ATL-BUFF 14-11-22-7	FLOWING GAS	GAS	0256824	CITY OF MEDICINE HAT	50
14241	SAB Gas	Atlee	100141202207W400	CITY OF MEDH ET AL ATLEE 14-12-22-7	FLOWING GAS	GAS	0269155	CITY OF MEDICINE HAT	50
14364	SAB Gas	Atlee	100141402206W400	CITY OF MEDH ATLEE 14-14-22-6	FLOWING GAS	GAS	0286687	CITY OF MEDICINE HAT	50
14306	SAB Gas	Atlee	100141402207W400	CITY OF MEDH ATL-BUFF 14-14-22-7	FLOWING GAS	GAS	0255288	CITY OF MEDICINE HAT	50
16195	SAB Gas	Atlee	100141502206W400	CITY OF MEDH ATL-BUFF 14-15-22-6	FLOWING GAS	GAS	0359036	CITY OF MEDICINE HAT	0
14336	SAB Gas	Atlee	100141502207W400	CITY OF MEDH ATL-BUFF 14-15-22-7	FLOWING GAS	GAS	0254921	CITY OF MEDICINE HAT	50
14378	SAB Gas	Atlee	100142002206W400	CITY OF MEDH ATL-BUFF 14-20-22-6	FLOWING GAS	GAS	0274826	CITY OF MEDICINE HAT	54.6125
14345	SAB Gas	Atlee	100142202207W400	CITY OF MEDH ATL-BUFF 14-22-22-7	ABANDONED GAS	GAS	0255268	CITY OF MEDICINE HAT	50
14363	SAB Gas	Atlee	100142302206W400	CITY OF MEDH BINDLOSS 14-23-22-6	ABANDONED GAS	GAS	0286694	CITY OF MEDICINE HAT	50
14311	SAB Gas	Atlee	100142302207W400	CITY OF MEDH ATL-BUFF 14-23-22-7	FLOWING GAS	GAS	0255416	CITY OF MEDICINE HAT	50
14357	SAB Gas	Atlee	100142402206W400	CITY OF MEDH BINDLOSS 14-24-22-6	ABANDONED GAS	GAS	0286800	CITY OF MEDICINE HAT	50
14956	SAB Gas	Atlee	100142702206W400	CITY OF MEDH BIND 14-27-22-6	FLOWING GAS	GAS	0335475	CITY OF MEDICINE HAT	43.1845
14342	SAB Gas	Atlee	100142702207W400	CITY OF MEDH ATL-BUFF 14-27-22-7	FLOWING GAS	GAS	0255473	CITY OF MEDICINE HAT	50
14379	SAB Gas	Atlee	100142902206W400	CITY OF MEDH ATL-BUFF 14-29-22-6	FLOWING GAS	GAS	0275291	CITY OF MEDICINE HAT	52.30625
14561	SAB Gas	Atlee	100143002206W400	CITY OF MEDH ATL-BUFF 14-30-22-6	FLOWING GAS	GAS	0309343	CITY OF MEDICINE HAT	48.3549
14559	SAB Gas	Atlee	100143102206W400	CITY OF MEDH ATL-BUFF 14-31-22-6	FLOWING GAS	GAS	0309715	CITY OF MEDICINE HAT	42.7625
14385	SAB Gas	Atlee	100143202206W400	CITY OF MEDH ATL-BUFF 14-32-22-6	FLOWING GAS	GAS	0274914	CITY OF MEDICINE HAT	54.6125
14960	SAB Gas	Atlee	100143302206W400	CITY OF MEDH ATL-BUFF 14-33-22-6	ABANDONED GAS	GAS	0335478	CITY OF MEDICINE HAT	43.1845
14334	SAB Gas	Atlee	100143402107W400	CITY OF MEDH ATLEE 14-34-21-7	FLOWING GAS	GAS	0287091	CITY OF MEDICINE HAT	50
14952	SAB Gas	Atlee	100143402206W400	CITY OF MEDH BIND 14-34-22-6	ABANDONED GAS	GAS	0335489	CITY OF MEDICINE HAT	43.2981
14577	SAB Gas	Atlee	100143502206W400	CITY OF MEDH BIND 14-35-22-6	ABANDONED GAS	GAS	0308934	CITY OF MEDICINE HAT	20
14509	SAB Gas	Atlee	100143502207W400	CITY OF MEDH ATL-BUFF 14-35-22-7	FLOWING GAS	GAS	0305993	CITY OF MEDICINE HAT	50
14243	SAB Gas	Atlee	100143602107W400	CITY OF MEDH ATL-BUFF 14-36-21-7	FLOWING GAS	GAS	0255819	CITY OF MEDICINE HAT	50
14582	SAB Gas	Atlee	100143602206W400	CITY OF MEDH BIND 14-36-22-6	ABANDONED GAS	GAS	0310241	CITY OF MEDICINE HAT	30
14945	SAB Gas	Atlee	100150502306W400	CITY OF MEDH ATL-BUFF 15-5-23-6	ABANDONED GAS	GAS	0334198	CITY OF MEDICINE HAT	42.7625
14285	SAB Gas	Atlee	100152302207W400	CITY OF MEDH ATL-BUFF 15-23-22-7	FLOWING GAS	GAS	0256658	CITY OF MEDICINE HAT	50
14234	SAB Gas	Atlee	100160102207W400	CITY OF MEDH OLYMPIA ATLEE 16-1-22-7	FLOWING GAS	GAS	0269135	CITY OF MEDICINE HAT	50
14269	SAB Gas	Atlee	100160202207W400	CITY OF MEDH ATL-BUFF 16-2-22-7	FLOWING GAS	GAS	0254925	CITY OF MEDICINE HAT	50
14939	SAB Gas	Atlee	100160202307W400	CITY OF MEDH ATL-BUFF 16-2-23-7	FLOWING GAS	GAS	0334126	CITY OF MEDICINE HAT	50
14365	SAB Gas	Atlee	100160302206W400	CITY OF MEDH ATLEE 16-3-22-6		UNKNOWN	0287662	CITY OF MEDICINE HAT	50
14319	SAB Gas	Atlee	100160302207W400	CITY OF MEDH OLYMPIA ATLEE 16-3-22-7	FLOWING GAS	GAS	0269159	CITY OF MEDICINE HAT	50
14942	SAB Gas	Atlee	100160302307W400	CITY OF MEDH ATL-BUFF 16-3-23-7	FLOWING GAS	GAS	0337423	CITY OF MEDICINE HAT	50

14321	SAB Gas	Atlee	100161502207W400	CITY OF MEDH ATL-BUFF 16-15-22-7	FLOWING GAS	GAS	0254946	CITY OF MEDICINE HAT	50
14485	SAB Gas	Atlee	100161702206W400	CITY OF MEDH ATL-BUFF 16-17-22-6	FLOWING GAS	GAS	0309958	CITY OF MEDICINE HAT	42.7625
14393	SAB Gas	Atlee	100161902206W400	CITY OF MEDH ATL-BUFF 16-19-22-6	FLOWING GAS	GAS	0274824	CITY OF MEDICINE HAT	54.6125
14490	SAB Gas	Atlee	100162002206W400	CITY OF MEDH ATL-BUFF 16-20-22-6	FLOWING GAS	GAS	0308544	CITY OF MEDICINE HAT	42.7625
14323	SAB Gas	Atlee	100162202207W400	CITY OF MEDH ATL-BUFF 16-22-22-7	FLOWING GAS	GAS	0254950	CITY OF MEDICINE HAT	50
14931	SAB Gas	Atlee	100162302206W400	CITY OF MEDH BIND 16-23-22-6	ABANDONED GAS	GAS	0335466	CITY OF MEDICINE HAT	50
14580	SAB Gas	Atlee	100162502206W400	CITY OF MEDH BIND 16-25-22-6	ABANDONED GAS	GAS	0310913	CITY OF MEDICINE HAT	30
14361	SAB Gas	Atlee	100162602206W400	CITY OF MEDH BINDLOSS 16-26-22-6	ABANDONED GAS	GAS	0289387	CITY OF MEDICINE HAT	50
14957	SAB Gas	Atlee	100162702206W400	CITY OF MEDH BIND 16-27-22-6	FLOWING GAS	GAS	0335496	CITY OF MEDICINE HAT	43.1845
14326	SAB Gas	Atlee	100162702207W400	BACKER ATLEE BUFFALO 16-27-22-7	FLOWING GAS	GAS	0255464	CITY OF MEDICINE HAT	50
14493	SAB Gas	Atlee	100162902206W400	CITY OF MEDH ATL-BUFF 16-29-22-6	FLOWING GAS	GAS	0308932	CITY OF MEDICINE HAT	48.5583
14390	SAB Gas	Atlee	100163002206W400	CITY OF MEDH ATL-BUFF 16-30-22-6	FLOWING GAS	GAS	0275136	CITY OF MEDICINE HAT	53.69
14395	SAB Gas	Atlee	100163102206W400	PACE OIL ATL-BUFF 16-31-22-6	FLOWING GAS	GAS	0080196	CITY OF MEDICINE HAT	80.275
14556	SAB Gas	Atlee	100163202206W400	CITY OF MEDH ATL-BUFF 16-32-22-6	FLOWING GAS	GAS	0309689	CITY OF MEDICINE HAT	42.7625
14961	SAB Gas	Atlee	100163302206W400	CITY OF MEDH ATL-BUFF 16-33-22-6	ABANDONED GAS	GAS	0335502	CITY OF MEDICINE HAT	43.1845
14953	SAB Gas	Atlee	100163402206W400	CITY OF MEDH BIND 16-34-22-6	ABANDONED GAS	GAS	0335541	CITY OF MEDICINE HAT	43.2981
14268	SAB Gas	Atlee	100163502107W400	CITY OF MEDH ATL-BUFF 16-35-21-7	FLOWING GAS	GAS	0256060	CITY OF MEDICINE HAT	50
14578	SAB Gas	Atlee	100163502206W400	CITY OF MEDH BIND 16-35-22-6	ABANDONED GAS	GAS	0309882	CITY OF MEDICINE HAT	20
14237	SAB Gas	Atlee	100163602107W400	CITY OF MEDH ATL-BUFF 16-36-21-7	FLOWING GAS	GAS	0255817	CITY OF MEDICINE HAT	50
14583	SAB Gas	Atlee	100163602206W400	CITY OF MEDH BIND 16-36-22-6	ABANDONED GAS	GAS	0310218	CITY OF MEDICINE HAT	30
14401	SAB Gas	Atlee	100163602207W400	CITY OF MEDH ATL-BUFF 16-36-22-7	FLOWING GAS	GAS	0288576	CITY OF MEDICINE HAT	50
14247	SAB Gas	Atlee	102060102207W400	CITY OF MEDH OLYMPIA ATLEE 6-1-22-7	FLOWING GAS	GAS	0269747	CITY OF MEDICINE HAT	50
14943	SAB Gas	Atlee	102060502306W400	CITY OF MEDH ATL-BUFF 6-5-23-6	FLOWING GAS	GAS	0340548	CITY OF MEDICINE HAT	42.7625
14230	SAB Gas	Atlee	102060702206W400	CITY OF MEDH ATLEE 6-7-22-6	FLOWING GAS	GAS	0287856	CITY OF MEDICINE HAT	46.38125
14252	SAB Gas	Atlee	102061202207W400	CITY OF MEDH OLYMPIA ATLEE 6-12-22-7	FLOWING GAS	GAS	0269744	CITY OF MEDICINE HAT	50
14486	SAB Gas	Atlee	102062002206W400	CITY OF MEDH ATL-BUFF 6-20-22-6	FLOWING GAS	GAS	0309735	CITY OF MEDICINE HAT	42.7625
14511	SAB Gas	Atlee	102063502207W400	CITY OF MEDH ATL-BUFF 6-35-22-7	FLOWING GAS	GAS	0305834	CITY OF MEDICINE HAT	50
14274	SAB Gas	Atlee	102080202207W400	CITY OF MEDH ATL-BUFF 8-2-22-7	FLOWING GAS	GAS	0257270	CITY OF MEDICINE HAT	50
14318	SAB Gas	Atlee	102080302207W400	CITY OF MEDH OLYMPIA ATLEE 8-3-22-7	FLOWING GAS	GAS	0269153	CITY OF MEDICINE HAT	50
14930	SAB Gas	Atlee	102082302206W400	CITY OF MEDH BIND 8-23-22-6	ABANDONED GAS	GAS	0335972	CITY OF MEDICINE HAT	50
14404	SAB Gas	Atlee	102102502207W400	CITY OF MEDH ATL-BUFF 10-25-22-7	FLOWING GAS	GAS	0290747	CITY OF MEDICINE HAT	50
14400	SAB Gas	Atlee	102111802206W400	CITY OF MEDH ATL-BUFF 11-18-22-6	FLOWING GAS	GAS	0274840	CITY OF MEDICINE HAT	54.6125
17093	SAB Gas	Atlee	102130202107W400	SUCCESSOR ATL-BUFF 13-2-21-7	SUSPENDED OIL	OIL	0401725	SUCCESSOR RESOURCES LTD.	
14249	SAB Gas	Atlee	102140102207W400	PROVIDENT 102 ATL-BUFF 14-1-22-7		OIL	0269052		100
14377	SAB Gas	Atlee	102141702206W400	CITY OF MEDH ATL-BUFF 14-17-22-6	FLOWING GAS	GAS	0274839	CITY OF MEDICINE HAT	54.6125
14394	SAB Gas	Atlee	102163102206W400	CITY OF MEDH ATL-BUFF 16-31-22-6	FLOWING GAS	GAS	0274945	CITY OF MEDICINE HAT	54.6125
14324	SAB Gas	Atlee	102163402107W400	CITY OF MEDH ATLEE 16-34-21-7	FLOWING GAS	GAS	0287093	CITY OF MEDICINE HAT	50
14245	SAB Gas	Atlee	103063602107W400	CITY OF MEDH ATL-BUFF 6-36-21-7	FLOWING GAS	GAS	0256063	CITY OF MEDICINE HAT	50
17094	SAB Gas	Atlee	103130202107W400	SUCCESSOR ATL-BUFF 13-2-21-7	PUMPING OIL	OIL	0409136	SUCCESSOR RESOURCES LTD.	
14248	SAB Gas	Atlee	103140102207W400	CITY OF MEDH OLYMPIA ATLEE 14-1-22-7	FLOWING GAS	GAS	0269741	CITY OF MEDICINE HAT	50
14300	SAB Gas	Atlee	106063502107W400	CITY OF MEDH ATL-BUFF 6-35-21-7	FLOWING GAS	GAS	0257002	CITY OF MEDICINE HAT	50
17662	SAB Gas	Taber	100012100915W400	PACE OIL FIN 1-21-9-15		ABANDONED	0219003	SPYGLASS RESOURCES CORP.	100
17695	SAB Gas	Taber	100023400915W400	PACE OIL TABER 2-34-9-15	FLOWING GAS	GAS	0176006	SPYGLASS RESOURCES CORP.	100
17696	SAB Gas	Taber	100023500915W400	PACE OIL TABER 2-35-9-15	FLOWING GAS	GAS	0215332	SPYGLASS RESOURCES CORP.	100
22396	SAB Gas	Taber	100032900914W400	AVENIR OC TABER 3-29-9-14	FLOWING GAS	GAS	0399783	SPYGLASS RESOURCES CORP.	100
17710	SAB Gas	Taber	100033600915W400	PACE OIL TABER 3-36-9-15	FLOWING GAS	GAS	0215476	SPYGLASS RESOURCES CORP.	100
17714	SAB Gas	Taber	100040301015W400	PACE OIL TABER 4-3-10-15	FLOWING GAS	GAS	0215330	SPYGLASS RESOURCES CORP.	100
17716	SAB Gas	Taber	100040401015W400	PACE OIL TABER 4-4-10-15	FLOWING GAS	GAS	0164253	SPYGLASS RESOURCES CORP.	100
17722	SAB Gas	Taber	100040801015W400	PACE OIL TABER 4-8-10-15	FLOWING GAS	GAS	0228846	SPYGLASS RESOURCES CORP.	100
19727	SAB Gas	Taber	100042300914W400	VAL VISTA TABER 4-23-9-14	FLOWING GAS	GAS	0299684	SPYGLASS RESOURCES CORP.	100
19728	SAB Gas	Taber	100043100914W400	VAL VISTA TABER 4-31-9-14	FLOWING GAS	GAS	0254051	SPYGLASS RESOURCES CORP.	100
19717	SAB Gas	Taber	100050201015W400	RENAISSANCE TABER 5-2-10-15	FLOWING GAS	GAS	0227739	SPYGLASS RESOURCES CORP.	100
17750	SAB Gas	Taber	100050701015W400	PACE OIL TABER 5-7-10-15	FLOWING GAS	GAS	0143892	SPYGLASS RESOURCES CORP.	100
17759	SAB Gas	Taber	100052600915W400	PACE OIL TABER 5-26-9-15		OTHER	0174270	SPYGLASS RESOURCES CORP.	100
17760	SAB Gas	Taber	100052600915W402	PACE OIL TABER 5-26-9-15	FLOWING GAS	GAS	0174270	SPYGLASS RESOURCES CORP.	100

17412	SAB Gas	Taber	100093300915W400	PACE OIL TABER 9-33-9-15	FLOWING GAS	GAS	0219145	SPYGLASS RESOURCES CORP.	100
19718	SAB Gas	Taber	100101400914W400	VAL VISTA FINCASTLE 10-14-9-14	FLOWING GAS	GAS	0222632	SPYGLASS RESOURCES CORP.	85
19719	SAB Gas	Taber	100102100914W400	VAL VISTA FINCASTLE 10-21-9-14	FLOWING GAS	GAS	0221576	SPYGLASS RESOURCES CORP.	85
17464	SAB Gas	Taber	100122500915W400	PACE OIL TABER 12-25-9-15	FLOWING GAS	GAS	0215417	SPYGLASS RESOURCES CORP.	100
17467	SAB Gas	Taber	100123000914W400	PACE OIL TABER 12-30-9-14	FLOWING GAS	GAS	0219007	SPYGLASS RESOURCES CORP.	100
17526	SAB Gas	Taber	100150601015W400	PACE OIL TABER 15-6-10-15	FLOWING GAS	GAS	0164236	SPYGLASS RESOURCES CORP.	100
19720	SAB Gas	Taber	100161500914W400	VAL VISTA FINCASTLE 16-15-9-14	FLOWING GAS	GAS	0251734	SPYGLASS RESOURCES CORP.	100
19716	SAB Gas	Taber	100161600914W400	AVENIR OC ET AL FIN 16-16-9-14		UNKNOWN	0356103	SPYGLASS RESOURCES CORP.	50
22242	SAB Gas	Taber	100161600914W402	AVENIR OC ET AL FIN 16-16-9-14		UNKNOWN	0356103	SPYGLASS RESOURCES CORP.	50
17569	SAB Gas	Taber	100163200915W400	PACE OIL TABER 16-32-9-15	FLOWING GAS	GAS	0222052	SPYGLASS RESOURCES CORP.	100
22469	SAB Gas	Taber	102062200914W400	NEO 102 TABER 6-22-9-14	SUSPENDED GAS	GAS	0398053	SPYGLASS RESOURCES CORP.	
19721	SAB Gas	Taber	102161900914W400	VAL VISTA FINCASTLE 16-19-9-14	FLOWING GAS	GAS	0225925	SPYGLASS RESOURCES CORP.	100
19729	SAB Gas	Taber	100081300914W400	VAL VISTA TABER 8-13-9-14	FLOWING GAS	GAS	0298752	SURGE ENERGY INC.	85
22392	SAB Gas	Taber	103161900914W400	NEO 103 TABER 16-19-9-14		UNKNOWN	0395521	NEO EXPLORATION INC.	
15149	SAB Gas	Other	100010202419W400	CVE HUSSAR 1-2-24-19	ABANDONED GAS	GAS	0250118	CENOVUS ENERGY INC.	15
10714	SAB Gas	Other	100013002318W400	CVE 1C HUSSAR 1-30-23-18	FLOWING GAS	GAS	0253993	CENOVUS ENERGY INC.	15
10705	SAB Gas	Other	100023502319W400	CVE COUNTESS 2-35-23-19	FLOWING GAS	GAS	0250570	CENOVUS ENERGY INC.	15
18012	SAB Gas	Other	100023502319W402	CVE COUNTESS 2-35-23-19		UNKNOWN	0250570	CENOVUS ENERGY INC.	15
16254	SAB Gas	Other	100023502319W403	CVE COUNTESS 2-35-23-19		UNKNOWN	0250570	CENOVUS ENERGY INC.	0
10704	SAB Gas	Other	100023602319W400	CVE HUSSAR 2-36-23-19	FLOWING GAS	GAS	0250503	CENOVUS ENERGY INC.	15
18013	SAB Gas	Other	100023602319W402	CVE HUSSAR 2-36-23-19		UNKNOWN	0250503	CENOVUS ENERGY INC.	15
15150	SAB Gas	Other	100030102419W400	CVE HUSSAR 3-1-24-19	ABANDONED GAS	GAS	0250115	CENOVUS ENERGY INC.	15
10712	SAB Gas	Other	100032902318W400	CVE 3B HUSSAR 3-29-23-18	FLOWING GAS	GAS	0253992	CENOVUS ENERGY INC.	15
10710	SAB Gas	Other	100033102318W400	CVE 3D HUSSAR 3-31-23-18	FLOWING GAS	GAS	0253630	CENOVUS ENERGY INC.	15
10041	SAB Gas	Other	100060202419W400	CVE ET AL SP COUNTESS 6-2-24-19	FLOWING GAS	GAS	0021863	CENOVUS ENERGY INC.	15
13922	SAB Gas	Other	100060202419W402	CVE ET AL SP COUNTESS 6-2-24-19	COMMINGLED	UNKNOWN	0021863		15
10709	SAB Gas	Other	100062502319W400	CVE HUSSAR 6-25-23-19	FLOWING GAS	GAS	0251273	CENOVUS ENERGY INC.	15
27363	SAB Gas	Other	100062502621W400	RENAISSANCE HUSSAR 6-25-26-21	SUSPENDED GAS	GAS	0019023	HUSKY OIL OPERATIONS LIMITED	
27364	SAB Gas	Other	100062502621W402	RENAISSANCE HUSSAR 6-25-26-21	SUSPENDED GAS	GAS	0019023	HUSKY OIL OPERATIONS LIMITED	
10713	SAB Gas	Other	100063002318W400	CVE 6B HUSSAR 6-30-23-18	SUSPENDED GAS	GAS	0253623	CENOVUS ENERGY INC.	15
16850	SAB Gas	Other	100063002318W402	CVE 6B HUSSAR 6-30-23-18	FLOWING GAS	GAS	0253623	CENOVUS ENERGY INC.	0
13918	SAB Gas	Other	100063102318W400	CVE 6B HUSSAR 6-31-23-18		UNKNOWN	0253620	CENOVUS ENERGY INC.	0
16755	SAB Gas	Other	100063102318W402	CVE 6B HUSSAR 6-31-23-18	FLOWING GAS	GAS	0253620	CENOVUS ENERGY INC.	0
27374	SAB Gas	Other	100063102620W400	RENAISSANCE ET AL HUSSAR 6-31-26-20	ABANDONED OIL	OIL	0120138		
10717	SAB Gas	Other	100063502319W400	CVE COUNTESS 6-35-23-19	FLOWING GAS	GAS	0250507	CENOVUS ENERGY INC.	0
18088	SAB Gas	Other	100063502319W402	CVE COUNTESS 6-35-23-19		UNKNOWN	0250507	CENOVUS ENERGY INC.	0
27387	SAB Gas	Other	100063502621W400	RENAISSANCE ET AL HUSSAR 6-35-26-21	FLOWING GAS	GAS	0018360	HUSKY OIL OPERATIONS LIMITED	
10075	SAB Gas	Other	100063602319W400	CVE ET AL SP HUSSAR 6-36-23-19	FLOWING GAS	GAS	0021754	CENOVUS ENERGY INC.	15
27390	SAB Gas	Other	100063602621W400	RENAISSANCE ET AL HUSSAR 6-36-26-21	SUSPENDED OIL	OIL	0110566		
27391	SAB Gas	Other	100063602621W402	RENAISSANCE ET AL HUSSAR 6-36-26-21	ABANDONED GAS ZONE	GAS	0110566		
27392	SAB Gas	Other	100063602621W403	RENAISSANCE ET AL HUSSAR 6-36-26-21	PUMPING GAS	GAS	0110566	HUSKY OIL OPERATIONS LIMITED	
17145	SAB Gas	Other	100073002318W400	ECA ECOG 7D HUSSAR 7-30-23-18	FLOWING GAS	GAS	0410208	CENOVUS ENERGY INC.	15
18115	SAB Gas	Other	100073002318W402	ECA ECOG 7D HUSSAR 7-30-23-18		UNKNOWN	0410208	CENOVUS ENERGY INC.	15
18116	SAB Gas	Other	100073002318W403	ECA ECOG 7D HUSSAR 7-30-23-18		UNKNOWN	0410208	CENOVUS ENERGY INC.	15
27442	SAB Gas	Other	100073602621W400	RENAISSANCE ET AL HUSSAR 7-36-26-21	SUSPENDED GAS	GAS	0141734	HUSKY OIL OPERATIONS LIMITED	
10708	SAB Gas	Other	100082502319W400	CVE HUSSAR 8-25-23-19	FLOWING GAS	GAS	0251274	CENOVUS ENERGY INC.	15
10716	SAB Gas	Other	100082902318W400	CVE 8C HUSSAR 8-29-23-18	SUSPENDED GAS	GAS	0253627	CENOVUS ENERGY INC.	15
15089	SAB Gas	Other	100082902318W402	CVE 8C HUSSAR 8-29-23-18	FLOWING GAS	GAS	0253627	CENOVUS ENERGY INC.	0
27465	SAB Gas	Other	100083102620W400	RENAISSANCE ET AL HUSSAR 8-31-26-20	OIL ABANDONED ZONE	OIL	0115763	HUSKY OIL OPERATIONS LIMITED	
15079	SAB Gas	Other	100090202419W400	CVE HUSSAR 9-2-24-19	ABANDONED GAS	GAS	0250120	CENOVUS ENERGY INC.	15
18138	SAB Gas	Other	100090202419W402	CVE HUSSAR 9-2-24-19		UNKNOWN	0250120	CENOVUS ENERGY INC.	0
15092	SAB Gas	Other	100090202419W403	CVE HUSSAR 9-2-24-19	COMMINGLED ABANDONED Z	UNKNOWN	0250120	CENOVUS ENERGY INC.	0

15148	SAB Gas	Other	100110202419W400	CVE COUNTESS 11-2-24-19	FLOWING GAS	GAS	0250083	CENOVUS ENERGY INC.	15
27548	SAB Gas	Other	100111902620W400	RENAISSANCE HUSSAR 11-19MU-26-20	SUSPENDED GAS	GAS	0019123	HUSKY OIL OPERATIONS LIMITED	
27559	SAB Gas	Other	100112402621W400	RENAISSANCE HUSSAR 11-24-26-21	ABANDONED GAS ZONE	GAS	0018913		
27560	SAB Gas	Other	100112402621W402	RENAISSANCE HUSSAR 11-24-26-21	OIL ABANDONED ZONE	OIL	0018913		
27561	SAB Gas	Other	100112402621W403	RENAISSANCE HUSSAR 11-24-26-21	ABANDONED GAS ZONE	GAS	0018913		
10157	SAB Gas	Other	100113002318W400	CVE HUSSAR 11-30-23-18		UNKNOWN	0021833	CENOVUS ENERGY INC.	15
10158	SAB Gas	Other	100113002318W402	CVE HUSSAR 11-30-23-18	FLOWING GAS	GAS	0021833	CENOVUS ENERGY INC.	0
15163	SAB Gas	Other	100113002318W403	CVE HUSSAR 11-30-23-18		UNKNOWN	0021833	CENOVUS ENERGY INC.	0
15153	SAB Gas	Other	100113102318W400	CVE 11C HUSSAR 11-31-23-18	FLOWING GAS	GAS	0253631	CENOVUS ENERGY INC.	15
10703	SAB Gas	Other	100113602319W400	CVE HUSSAR 11-36-23-19	FLOWING GAS	GAS	0250504	CENOVUS ENERGY INC.	15
18202	SAB Gas	Other	100113602319W402	CVE HUSSAR 11-36-23-19		UNKNOWN	0250504	CENOVUS ENERGY INC.	15
13919	SAB Gas	Other	100120202419W400	CVE 12A COUNTESS 12-2-24-19		UNKNOWN	0253625	CENOVUS ENERGY INC.	0
18204	SAB Gas	Other	100120202419W402	CVE 12A COUNTESS 12-2-24-19	FLOWING GAS	GAS	0253625	CENOVUS ENERGY INC.	15
14677	SAB Gas	Other	100123502319W400	CVE COUNTESS 12-35-23-19	FLOWING GAS	GAS	0250572	CENOVUS ENERGY INC.	15
18212	SAB Gas	Other	100123502319W402	CVE COUNTESS 12-35-23-19		UNKNOWN	0250572	CENOVUS ENERGY INC.	15
27604	SAB Gas	Other	100133102620W400	HUSKY HUSSAR 13-31-26-20	FLOWING GAS	GAS	0271414	HUSKY OIL OPERATIONS LIMITED	
10706	SAB Gas	Other	100142502319W400	CVE HUSSAR 14-25-23-19	FLOWING GAS	GAS	0250206	CENOVUS ENERGY INC.	15
15164	SAB Gas	Other	100142502319W402	CVE HUSSAR 14-25-23-19		UNKNOWN	0250206	CENOVUS ENERGY INC.	15
10715	SAB Gas	Other	100152902318W400	CVE 15B HUSSAR 15-29-23-18	FLOWING GAS	GAS	0253628	CENOVUS ENERGY INC.	15
10711	SAB Gas	Other	100153002318W400	CVE 15B HUSSAR 15-30-23-18	SUSPENDED GAS	GAS	0253624	CENOVUS ENERGY INC.	15
16851	SAB Gas	Other	100153002318W402	CVE 15B HUSSAR 15-30-23-18	FLOWING GAS	GAS	0253624	CENOVUS ENERGY INC.	0
27668	SAB Gas	Other	100153602621W400	RENAISSANCE HUSSAR 15-36-26-21	PUMPING OIL	OIL	0241102	HUSKY OIL OPERATIONS LIMITED	
10694	SAB Gas	Other	100160102419W400	CVE HUSSAR 16-1-24-19		UNKNOWN	0250054	CENOVUS ENERGY INC.	15
17031	SAB Gas	Other	100160102419W402	CVE HUSSAR 16-1-24-19		UNKNOWN	0250054	CENOVUS ENERGY INC.	15
17032	SAB Gas	Other	100160102419W403	CVE HUSSAR 16-1-24-19	FLOWING GAS	GAS	0250054	CENOVUS ENERGY INC.	15
10707	SAB Gas	Other	100162502319W400	CVE HUSSAR 16-25-23-19	SUSPENDED GAS	GAS	0251275	CENOVUS ENERGY INC.	15
15091	SAB Gas	Other	100162502319W402	CVE HUSSAR 16-25-23-19		UNKNOWN	0251275	CENOVUS ENERGY INC.	0
27691	SAB Gas	Other	100162602621W400	HUSKY 100 HUSSAR 16-26-26-21	SUSPENDED OIL	OIL	0301233	HUSKY OIL OPERATIONS LIMITED	
10278	SAB Gas	Other	100162902318W400	CVE HUSSAR 16-29-23-18	FLOWING GAS	GAS	0170980	CENOVUS ENERGY INC.	0
10279	SAB Gas	Other	100162902318W402	CVE HUSSAR 16-29-23-18	COMMINGLED	UNKNOWN	0170980		0
18274	SAB Gas	Other	100162902318W403	CVE HUSSAR 16-29-23-18	COMMINGLED	UNKNOWN	0170980		0
27692	SAB Gas	Other	100163102620W400	RENAISSANCE ET AL HUSSAR 16-31-26-20	OIL ABANDONED ZONE	OIL	0120139	HUSKY OIL OPERATIONS LIMITED	
27693	SAB Gas	Other	100163102620W402	RENAISSANCE ET AL HUSSAR 16-31-26-20	ABANDONED GAS ZONE	GAS	0120139	HUSKY OIL OPERATIONS LIMITED	
27694	SAB Gas	Other	100163102620W403	RENAISSANCE ET AL HUSSAR 16-31-26-20	SUSPENDED GAS	GAS	0120139	HUSKY OIL OPERATIONS LIMITED	
17194	SAB Gas	Other	102043102318W400	CVE 4A HUSSAR 4-31-23-18	PUMPING GAS	GAS	0420744	CENOVUS ENERGY INC.	15
18286	SAB Gas	Other	102043102318W402	CVE 4A HUSSAR 4-31-23-18		UNKNOWN	0420744	CENOVUS ENERGY INC.	15
18287	SAB Gas	Other	102043102318W403	CVE 4A HUSSAR 4-31-23-18		UNKNOWN	0420744	CENOVUS ENERGY INC.	15
18288	SAB Gas	Other	102043102318W404	CVE 4A HUSSAR 4-31-23-18		UNKNOWN	0420744	CENOVUS ENERGY INC.	15
18289	SAB Gas	Other	102043102318W405	CVE 4A HUSSAR 4-31-23-18		UNKNOWN	0420744	CENOVUS ENERGY INC.	15
14911	SAB Gas	Other	102061102419W400	CVE HUSSAR 6-11-24-19		UNKNOWN	0332458	CENOVUS ENERGY INC.	0
15159	SAB Gas	Other	102061102419W402	CVE HUSSAR 6-11-24-19		UNKNOWN	0332458	CENOVUS ENERGY INC.	0
15160	SAB Gas	Other	102061102419W403	CVE HUSSAR 6-11-24-19	ABANDONED GAS ZONE	GAS	0332458		0
17195	SAB Gas	Other	103082902318W400	CVE 8D HUSSAR 8-29-23-18	FLOWING GAS	GAS	0420111	CENOVUS ENERGY INC.	15
18319	SAB Gas	Other	103082902318W402	CVE 8D HUSSAR 8-29-23-18		UNKNOWN	0420111	CENOVUS ENERGY INC.	15
14289	SAB Gas	Atlee	100023502107W400	PROVIDENT 2B ATL-BUFF 2-35-21-7	PUMPING OIL	OIL	0214097	SPYGLASS RESOURCES CORP.	92.5
14259	SAB Gas	Atlee	100030102207W400	PACE OIL ATL-BUFF 3-1-22-7	SUSPENDED OIL	OIL	0269049	SPYGLASS RESOURCES CORP.	100
14295	SAB Gas	Atlee	100030202207W400	PACE OIL ATL-BUFF 3-2-22-7	PUMPING OIL	OIL	0203043	SPYGLASS RESOURCES CORP.	92.5
14260	SAB Gas	Atlee	100031202207W400	PACE OIL ATL-BUFF 3-12-22-7	FLOWING OIL	OIL	0269055	SPYGLASS RESOURCES CORP.	100
14263	SAB Gas	Atlee	100041202207W400	PACE OIL ATL-BUFF 4-12-22-7	SUSPENDED OIL	OIL	0269167	SPYGLASS RESOURCES CORP.	100
14264	SAB Gas	Atlee	100050102207W400	PROVIDENT HZ ATL-BUFF 5-1-22-7	SUSPENDED OIL	OIL	0268243	SPYGLASS RESOURCES CORP.	100
14315	SAB Gas	Atlee	100050202207W400	PACE OIL ATL-BUFF 5-2-22-7	WATER DISPOSAL	WATER	0218051	SPYGLASS RESOURCES CORP.	92.5

15048	SAB Gas	Atlee	100140102207W400	PACE OIL ATL-BUFF 14-1-22-7	SUSPENDED OIL	OIL	0267151	SPYGLASS RESOURCES CORP.	100
14255	SAB Gas	Atlee	100141302207W400	PACE OIL 100 ATL-BUFF 14-13-22-7	SUSPENDED GAS	GAS	0280200	SPYGLASS RESOURCES CORP.	100
14294	SAB Gas	Atlee	100143502107W400	PACE OIL ATL-BUFF 14-35-21-7	SUSPENDED OIL	OIL	0192705	SPYGLASS RESOURCES CORP.	92.5
14396	SAB Gas	Atlee	100151802206W400	PACE OIL ATL-BUFF 15-18-22-6		ABANDONED	0287079	SPYGLASS RESOURCES CORP.	43.75
14397	SAB Gas	Atlee	100151802206W402	PACE OIL ATL-BUFF 15-18-22-6	SUSPENDED GAS	GAS	0287079	SPYGLASS RESOURCES CORP.	43.75
14398	SAB Gas	Atlee	100151802206W403	PACE OIL ATL-BUFF 15-18-22-6	FLOWING GAS	GAS	0287079	SPYGLASS RESOURCES CORP.	43.75
14284	SAB Gas	Atlee	102020202207W400	PROVIDENT 2AHZ ATL-BUFF 2-2-22-7	PUMPING OIL	OIL	0207923	SPYGLASS RESOURCES CORP.	92.5
14254	SAB Gas	Atlee	102031202207W400	PACE OIL ATL-BUFF 3-12-22-7	PUMPING OIL	OIL	0269107	SPYGLASS RESOURCES CORP.	100
14265	SAB Gas	Atlee	102041202207W400	PACE OIL ATL-BUFF 4-12-22-7	SUSPENDED OIL	OIL	0269798	SPYGLASS RESOURCES CORP.	100
14262	SAB Gas	Atlee	102050102207W400	PACE OIL ATL-BUFF 5-1-22-7	PUMPING OIL	OIL	0269092	SPYGLASS RESOURCES CORP.	100
14278	SAB Gas	Atlee	102070202207W400	PACE OIL 8BHZ ATL-BUFF 7-2-22-7	SUSPENDED OIL	OIL	0207922	SPYGLASS RESOURCES CORP.	92.5
14279	SAB Gas	Atlee	102073502107W402	PROVIDENT 7DHZ ATL-BUFF 9-35-21-7	PUMPING OIL	OIL	0214098	SPYGLASS RESOURCES CORP.	92.5
14242	SAB Gas	Atlee	102110102207W400	CITY OF MEDH ATL-BUFF 11-1-22-7		UNKNOWN	0072912	CITY OF MEDICINE HAT	50
14302	SAB Gas	Atlee	102113502107W400	PACE OIL ATL-BUFF 11-35-21-7	SUSPENDED OIL	OIL	0201748	SPYGLASS RESOURCES CORP.	92.5
14307	SAB Gas	Atlee	102143502107W400	PACE OIL ATL-BUFF 14-35-21-7	PUMPING OIL	OIL	0203599	SPYGLASS RESOURCES CORP.	92.5
14286	SAB Gas	Atlee	103020202207W400	PACE OIL ATL-BUFF 2-2-22-7	PUMPING OIL	OIL	0203021	SPYGLASS RESOURCES CORP.	92.5
14290	SAB Gas	Atlee	103030202207W400	PACE OIL ATL-BUFF 3-2-22-7	PUMPING OIL	OIL	0185275	SPYGLASS RESOURCES CORP.	92.5
18315	SAB Gas	Atlee	103031202207W400	PACE OIL ATL-BUFF 3-12-22-7	PUMPING OIL	OIL	0269052	SPYGLASS RESOURCES CORP.	100
18316	SAB Gas	Atlee	103041202207W400	PACE OIL ATL-BUFF 4-12-22-7	SUSPENDED OIL	OIL	0269051	SPYGLASS RESOURCES CORP.	100
14266	SAB Gas	Atlee	103050102207W400	PACE OIL ATL-BUFF 5-1-22-7	SUSPENDED OIL	OIL	0269093	SPYGLASS RESOURCES CORP.	100
14308	SAB Gas	Atlee	103063502107W400	PACE OIL ATL-BUFF 6-35-21-7	WATER DISPOSAL	WATER	0207289	SPYGLASS RESOURCES CORP.	92.5
14287	SAB Gas	Atlee	103073502107W400	PACE OIL ATL-BUFF 7-35-21-7	PUMPING OIL	OIL	0218138	SPYGLASS RESOURCES CORP.	92.5
14256	SAB Gas	Atlee	103110102207W400	PROVIDENT 11BHZ ATL-BUFF 11-1-22-7		ABANDONED	0215587	SPYGLASS RESOURCES CORP.	100
14253	SAB Gas	Atlee	103110102207W402	PROVIDENT 11BHZ ATL-BUFF 11-1-22-7		OTHER	0215587	SPYGLASS RESOURCES CORP.	100
14251	SAB Gas	Atlee	103110102207W403	SPYGLASS 11BHZ ATL-BUFF 11-1-22-7	SUSPENDED OIL	OIL	0215587	SPYGLASS RESOURCES CORP.	100
14299	SAB Gas	Atlee	103113502107W400	PACE OIL ATL-BUFF 11-35-21-7	SUSPENDED OIL	OIL	0201968	SPYGLASS RESOURCES CORP.	92.5
14310	SAB Gas	Atlee	103143502107W400	PACE OIL ATL-BUFF 14-35-21-7	SUSPENDED OIL	OIL	0207540	SPYGLASS RESOURCES CORP.	92.5
14301	SAB Gas	Atlee	104063502107W400	PACE OIL ATL-BUFF 6-35-21-7	WATER INJECTOR	WATER	0209096	SPYGLASS RESOURCES CORP.	92.5
14292	SAB Gas	Atlee	104113502107W400	PACE OIL ATL-BUFF 11-35-21-7	SUSPENDED OIL	OIL	0202299	SPYGLASS RESOURCES CORP.	92.5
14298	SAB Gas	Atlee	104143502107W400	CITY OF MEDH ATL-BUFF 14-35-21-7	ABANDONED GAS	GAS	0257006	CITY OF MEDICINE HAT	50
14293	SAB Gas	Atlee	105063502107W400	PACE OIL ATL-BUFF 6-35-21-7	SUSPENDED OIL	OIL	0218137	SPYGLASS RESOURCES CORP.	100
14283	SAB Gas	Atlee	105073502107W400	PACE OIL ATL-BUFF 7-35-21-7	PUMPING OIL	OIL	0218140	SPYGLASS RESOURCES CORP.	92.5
14571	SAB Gas	Other	100030301919W400	JOURNEY EYRMOR 3-3-19-19	SUSPENDED GAS	GAS	0316754	JOURNEY ENERGY INC.	50
18014	SAB Gas	Other	100030301919W402	JOURNEY EYRMOR 3-3-19-19		UNKNOWN	0316754	JOURNEY ENERGY INC.	50
16656	SAB Gas	Other	100053501919W400	JOURNEY EYRMOR 5-35-19-19		UNKNOWN	0379839	JOURNEY ENERGY INC.	25
14588	SAB Gas	Other	100061301919W400	JOURNEY EYRMOR 6-13-19-19	FLOWING GAS	GAS	0316708	JOURNEY ENERGY INC.	50
18068	SAB Gas	Other	100061301919W402	JOURNEY EYRMOR 6-13-19-19		UNKNOWN	0316708	JOURNEY ENERGY INC.	50
14656	SAB Gas	Other	100062401919W400	JOURNEY EYRMOR 6-24-19-19	PUMPING GAS	GAS	0309083	JOURNEY ENERGY INC.	50
18071	SAB Gas	Other	100062401919W402	JOURNEY EYRMOR 6-24-19-19		UNKNOWN	0309083	JOURNEY ENERGY INC.	50
14982	SAB Gas	Other	100063401919W400	JOURNEY JUMPBUSH 6-34-19-19	FLOWING GAS	GAS	0337094	JOURNEY ENERGY INC.	50
18084	SAB Gas	Other	100063401919W402	JOURNEY JUMPBUSH 6-34-19-19		UNKNOWN	0337094	JOURNEY ENERGY INC.	50
14445	SAB Gas	Other	100063501919W400	JOURNEY EYRMOR 6-35-19-19	FLOWING GAS	GAS	0311731	JOURNEY ENERGY INC.	50
18087	SAB Gas	Other	100063501919W402	JOURNEY EYRMOR 6-35-19-19		UNKNOWN	0311731	JOURNEY ENERGY INC.	50
16275	SAB Gas	Other	100071301919W400	JOURNEY EYRMOR 7-13-19-19	FLOWING GAS	GAS	0372096	JOURNEY ENERGY INC.	0
17848	SAB Gas	Other	100071601919W400	BOWOOD MAJOR 7-16-19-19		UNKNOWN	0426651	LGX OIL + GAS INC.	0
13741	SAB Gas	Other	100081001919W400	HUSKY EYRMOR 8-10-19-19		UNKNOWN	0303349	HUSKY OIL OPERATIONS LIMITED	25
14720	SAB Gas	Other	100081001919W402	HUSKY EYRMOR 8-10-19-19		UNKNOWN	0303349	HUSKY OIL OPERATIONS LIMITED	25
14750	SAB Gas	Other	100081001919W403	HUSKY EYRMOR 8-10-19-19	FLOWING GAS	GAS	0303349	HUSKY OIL OPERATIONS LIMITED	25
14589	SAB Gas	Other	100081301919W400	JOURNEY EYRMOR 8-13-19-19	FLOWING GAS	GAS	0316707	JOURNEY ENERGY INC.	50
18127	SAB Gas	Other	100081301919W402	JOURNEY EYRMOR 8-13-19-19		UNKNOWN	0316707	JOURNEY ENERGY INC.	50
11897	SAB Gas	Other	100083401919W400	JOURNEY JUMPBUSH 8-34-19-19	ABANDONED GAS ZONE	GAS	0233610	JOURNEY ENERGY INC.	50
13866	SAB Gas	Other	100083401919W402	JOURNEY JUMPBUSH 8-34-19-19	FLOWING GAS	GAS	0233610	JOURNEY ENERGY INC.	50
11889	SAB Gas	Other	100092401919W400	JOURNEY EYRMOR 9-24-19-19	ABANDONED GAS ZONE	GAS	0250644	JOURNEY ENERGY INC.	50
13903	SAB Gas	Other	100092401919W402	JOURNEY EYRMOR 9-24-19-19	FLOWING GAS	GAS	0250644	JOURNEY ENERGY INC.	50

11894	SAB Gas	Other	100141401919W400	JOURNEY EYRMOR 14-14-19-19	SUSPENDED GAS	GAS	0255340	JOURNEY ENERGY INC.	
14659	SAB Gas	Other	100142401919W400	JOURNEY EYRMOR 14-24-19-19	FLOWING GAS	GAS	0311730	JOURNEY ENERGY INC.	50
18239	SAB Gas	Other	100142401919W402	JOURNEY EYRMOR 14-24-19-19		UNKNOWN	0311730	JOURNEY ENERGY INC.	50
14984	SAB Gas	Other	100143501919W400	JOURNEY EYRMOR 14-35-19-19	FLOWING GAS	GAS	0332519	JOURNEY ENERGY INC.	50
18247	SAB Gas	Other	100143501919W402	JOURNEY EYRMOR 14-35-19-19		UNKNOWN	0332519	JOURNEY ENERGY INC.	50
14573	SAB Gas	Other	100160301919W400	JOURNEY EYRMOR 16-3-19-19	FLOWING GAS	GAS	0316821	JOURNEY ENERGY INC.	50
18259	SAB Gas	Other	100160301919W402	JOURNEY EYRMOR 16-3-19-19		UNKNOWN	0316821	JOURNEY ENERGY INC.	50
13740	SAB Gas	Other	100161001919W400	HUSKY EYRMOR 16-10-19-19	FLOWING GAS	GAS	0301521	HUSKY OIL OPERATIONS LIMITED	25
11891	SAB Gas	Other	100161101919W400	JOURNEY EYRMOR 16-11-19-19		UNKNOWN	0250148	JOURNEY ENERGY INC.	50
15058	SAB Gas	Other	100161101919W402	JOURNEY EYRMOR 16-11-19-19	FLOWING GAS	GAS	0250148	JOURNEY ENERGY INC.	50
14587	SAB Gas	Other	100161201919W400	JOURNEY EYRMOR 16-12-19-19	FLOWING GAS	GAS	0316709	JOURNEY ENERGY INC.	50
18262	SAB Gas	Other	100161201919W402	JOURNEY EYRMOR 16-12-19-19		UNKNOWN	0316709	JOURNEY ENERGY INC.	50
14591	SAB Gas	Other	100161301919W400	JOURNEY EYRMOR 16-13-19-19	FLOWING GAS	GAS	0316724	JOURNEY ENERGY INC.	50
18263	SAB Gas	Other	100161301919W402	JOURNEY EYRMOR 16-13-19-19		UNKNOWN	0316724	JOURNEY ENERGY INC.	50
10944	SAB Gas	Other	100162401918W400	PROVIDENT ET AL LECKIE 16-24-19-18	ABANDONED OIL	OIL	0128299	SPYGLASS RESOURCES CORP.	50
14969	SAB Gas	Other	100163401919W400	JOURNEY JUMPBUSH 16-34-19-19	FLOWING GAS	GAS	0336976	JOURNEY ENERGY INC.	50
15043	SAB Gas	Other	100163501919W400	JOURNEY EYRMOR 16-35-19-19	FLOWING GAS	GAS	0332522	JOURNEY ENERGY INC.	50
18280	SAB Gas	Other	100163501919W402	JOURNEY EYRMOR 16-35-19-19		UNKNOWN	0332522	JOURNEY ENERGY INC.	50
15053	SAB Gas	Other	102062401919W400	JOURNEY EYRMOR 6-24-19-19	COMMINGLED	UNKNOWN	0353288	JOURNEY ENERGY INC.	0
18293	SAB Gas	Other	102062401919W402	JOURNEY EYRMOR 6-24-19-19	SUSPENDED GAS	GAS	0353288	JOURNEY ENERGY INC.	0
14657	SAB Gas	Other	102082401919W400	JOURNEY EYRMOR 8-24-19-19	FLOWING GAS	GAS	0311697	JOURNEY ENERGY INC.	50
14658	SAB Gas	Other	102082401919W402	JOURNEY EYRMOR 8-24-19-19		UNKNOWN	0311697	JOURNEY ENERGY INC.	50
15059	SAB Gas	Other	102083501919W400	JOURNEY EYRMOR 8-35-19-19	FLOWING GAS	GAS	0344660	JOURNEY ENERGY INC.	50
13666	SAB Gas	Other	102121301919W400	JOURNEY EYRMOR 12-13-19-19	FLOWING GAS	GAS	0271582	JOURNEY ENERGY INC.	50
14983	SAB Gas	Other	102143401919W400	JOURNEY JUMPBUSH 14-34-19-19	FLOWING GAS	GAS	0336768	JOURNEY ENERGY INC.	50
10903	SAB Gas	Other	100040601104W400	PROVIDENT ET AL MEDHAT 4-6-11-4	ABANDONED GAS	GAS	0083843	SPYGLASS RESOURCES CORP.	100
10904	SAB Gas	Other	100040601104W402	PROVIDENT ET AL MEDHAT 4-6-11-4	ABANDONED GAS ZONE	GAS	0083843	SPYGLASS RESOURCES CORP.	100
10910	SAB Gas	Other	100061201104W400	PACE OIL MEDHAT 6-12-11-4	ABANDONED GAS	GAS	0066136	SPYGLASS RESOURCES CORP.	100
10911	SAB Gas	Other	100061901104W400	ENERPLUS MEDHAT 6-19-11-4	ABANDONED GAS	GAS	0038616		22.98
11009	SAB Gas	Other	100062801006W400	PACE OIL MEDHAT 6-28-10-6		ABANDONED	0040236	SPYGLASS RESOURCES CORP.	100
10900	SAB Gas	Other	100063501005W400	PACE OIL MEDHAT 6-35-10-5	ABANDONED GAS	GAS	0039999	SPYGLASS RESOURCES CORP.	100
11218	SAB Gas	Other	100100101105W400	PACE OIL MEDHAT 10-1-11-5	ABANDONED GAS	GAS	0044480	SPYGLASS RESOURCES CORP.	100
10905	SAB Gas	Other	100100601104W400	PACE OIL MEDHAT 10-6-11-4	ABANDONED GAS ZONE	GAS	0043757	SPYGLASS RESOURCES CORP.	100
10906	SAB Gas	Other	100100601104W402	PACE OIL MEDHAT 10-6-11-4	ABANDONED GAS	GAS	0043757	SPYGLASS RESOURCES CORP.	100
10908	SAB Gas	Other	100100701104W400	PACE OIL MEDHAT 10-7-11-4	ABANDONED GAS ZONE	GAS	0039926	SPYGLASS RESOURCES CORP.	100
10919	SAB Gas	Other	100100701104W402	PACE OIL MEDHAT 10-7-11-4	ABANDONED GAS	GAS	0039926	SPYGLASS RESOURCES CORP.	100
11219	SAB Gas	Other	100100801203W400	RANCHMEN'S MEDHAT 10-8-12-3	ABANDONED GAS	GAS	0039388	CANADIAN NATURAL RESOURCES LIMITED	75
10923	SAB Gas	Other	100101101104W400	PACE OIL MEDHAT 10-11-11-4	ABANDONED GAS	GAS	0039913	SPYGLASS RESOURCES CORP.	100
10913	SAB Gas	Other	100101201105W400	PACE OIL MEDHAT 10-12-11-5	ABANDONED GAS ZONE	GAS	0059720	SPYGLASS RESOURCES CORP.	100
10914	SAB Gas	Other	100101201105W402	PACE OIL MEDHAT 10-12-11-5	ABANDONED GAS	GAS	0059720	SPYGLASS RESOURCES CORP.	100
11015	SAB Gas	Other	100101301105W400	RANCHMEN'S MEDHAT 10-13-11-5	ABANDONED GAS	GAS	0039054		25
17989	SAB Gas	Other	100101501105W400	TCRL ET AL MEDHAT 10-15-11-5		UNKNOWN	0048036	CONOCOPHILLIPS CANADA RESOURCES CO	33.3
10864	SAB Gas	Other	100101601005W400	PROVIDENT MEDHAT 10-16-10-5		ABANDONED	0070479	SPYGLASS RESOURCES CORP.	100
10870	SAB Gas	Other	100102901004W400	PACE OIL MEDHAT 10-29-10-4	ABANDONED GAS ZONE	GAS	0042433	SPYGLASS RESOURCES CORP.	100
10871	SAB Gas	Other	100102901004W402	PACE OIL MEDHAT 10-29-10-4	ABANDONED WATER DISPOSA	WATER DISP	0042433	SPYGLASS RESOURCES CORP.	100
10872	SAB Gas	Other	100103001004W400	PROVIDENT ET AL MEDHAT 10-30-10-4		ABANDONED	0070481	SPYGLASS RESOURCES CORP.	100
10873	SAB Gas	Other	100103201004W400	PACE OIL MEDHAT 10-32-10-4	ABANDONED GAS ZONE	GAS	0042432	SPYGLASS RESOURCES CORP.	100
10874	SAB Gas	Other	100103201004W402	PACE OIL MEDHAT 10-32-10-4	ABANDONED GAS	GAS	0042432	SPYGLASS RESOURCES CORP.	100
10915	SAB Gas	Other	100103401005W400	PROVIDENT ET AL MEDHAT 10-34-10-5	ABANDONED GAS ZONE	GAS	0084877	SPYGLASS RESOURCES CORP.	100
10916	SAB Gas	Other	100103401005W402	PROVIDENT ET AL MEDHAT 10-34-10-5	ABANDONED GAS	GAS	0084877	SPYGLASS RESOURCES CORP.	100
11019	SAB Gas	Other	100110101204W400	RANCHMEN'S CDN RES MEDHAT 11-1-12-4	ABANDONED GAS	GAS	0038913	CANADIAN NATURAL RESOURCES LIMITED	50
10901	SAB Gas	Other	100110201104W400	PACE OIL MEDHAT 11-2-11-4	ABANDONED GAS	GAS	0066139	SPYGLASS RESOURCES CORP.	100
10912	SAB Gas	Other	100111101105W400	PACE OIL MEDHAT 11-11-11-5	ABANDONED GAS	GAS	0039954	SPYGLASS RESOURCES CORP.	100
11013	SAB Gas	Other	100112101104W400	RANCHMEN'S CDN RES MEDHAT 11-21-11-4	ABANDONED GAS	GAS	0038944		25

23085	SAB Gas	Other	100061301704W500	AEC SUFFIELD 6-13-18-4W5		UNKNOWN			
23091	SAB Gas	Other	100061601704W500	AEC SUFFIELD 06-16-1704 W5		UNKNOWN			
23092	SAB Gas	Other	100061701704W500	AEC SUFFIELD 6-17-17-4 W5		UNKNOWN			
23094	SAB Gas	Other	100061801704W500	AEC SUFFIELD 6-18-17-4 W5		UNKNOWN			
23120	SAB Gas	Other	100071601704W500	AEC SUFFIELD 7-16-17-4 W5		UNKNOWN			
23146	SAB Gas	Other	100081301704W500	AEC SUFFIELD 8-13-17-4 W5		UNKNOWN			
23149	SAB Gas	Other	100081701704W500	AEC SUFFIELD 8-17-17-4 W5		UNKNOWN			
23150	SAB Gas	Other	100081801704W500	AEC SUFFIELD 8-18-17-4 W5		UNKNOWN			
10132	SAB Gas	Other	100102101903W500	CPEC W. VALLEY TV 10-21-19-3		UNKNOWN	0045791	CRESCENT POINT ENERGY CORP.	26.875
10133	SAB Gas	Other	100102101903W502	CPEC W. VALLEY TV 10-21-19-3	FLOWING GAS	GAS	0045791	CRESCENT POINT ENERGY CORP.	26.875
23196	SAB Gas	Other	100121601704W500	AEC SUFFIELD 12-16-17-4 W5		UNKNOWN			
23206	SAB Gas	Other	100131601704W500	AEC SUFFIELD 13-16-17-4 W5		UNKNOWN			
23219	SAB Gas	Other	100141301704W500	AEC SUFFIELD 14-13-17-4 W5		UNKNOWN			
23221	SAB Gas	Other	100141701704W500	AEC SUFFIELD 14-17-17-4 W5		UNKNOWN			
23224	SAB Gas	Other	100141801704W500	AEC SUFFIELD 14-18-17-4 W5		UNKNOWN			
23257	SAB Gas	Other	100161301704W500	AEC SUFFIELD 16-13-17-4 W5		UNKNOWN			
23265	SAB Gas	Other	100161701704W500	AEC SUFFIELD 16-17-17-4 W5		UNKNOWN			
23266	SAB Gas	Other	100161801704W500	AEC SUFFIELD 16-18-17-4 W5		UNKNOWN			
23327	SAB Gas	Other	109091601704W500	AEC SUFFIELD 9-16-17-4 W5		UNKNOWN			
13703	SAB Gas	Taber	100051301018W402	ACANTHUS ET AL TURIN 5-13-10-18	SUSPENDED GAS	GAS	0213191	BAYTEX ENERGY LTD.	12.162162
12904	SAB Gas	Taber	100140701017W400	PROVIDENT TURIN 14-7-10-17	ABANDONED GAS	GAS	0101281	SPYGLASS RESOURCES CORP.	59.8318
11928	SAB Gas	Taber	100031101116W400	PACE OIL TABERN 3-11-11-16	PUMPING OIL	OIL	0088969	CANADIAN NATURAL RESOURCES LIMITED	94.8756
12044	SAB Gas	Taber	100031101116W402	PACE OIL TABERN 3-11-11-16	SUSPENDED GAS	GAS	0088969	DEVON NEC CORPORATION	94.8756
12522	SAB Gas	Taber	100081001116W400	PACE OIL TABERN 8-10-11-16	ABANDONED WATER DISPOS/	WATER DISP	0070504	SPYGLASS RESOURCES CORP.	42.9032
11925	SAB Gas	Taber	100121401116W400	JOURNEY TABERN 12-14-11-16		UNKNOWN	0072019	JOURNEY ENERGY INC.	14.2857
11933	SAB Gas	Taber	100141101116W400	PACE OIL TABERN 14-11-11-16	SUSPENDED OIL	OIL	0066658	CANADIAN NATURAL RESOURCES LIMITED	71.78115
13114	SAB Gas	Taber	102011001116W400	PACE OIL TABERN 1-10-11-16	OIL ABANDONED ZONE	OIL	0162878	SPYGLASS RESOURCES CORP.	42.9032
11931	SAB Gas	Taber	102031101116W400	PACE OIL TABERN 3-11-11-16	SUSPENDED OIL	OIL	0163008	CANADIAN NATURAL RESOURCES LIMITED	94.8756
11929	SAB Gas	Taber	102041101116W400	PACE OIL TABERN 4-11-11-16	SUSPENDED OIL	OIL	0129476	DEVON NEC CORPORATION	86.1652
11930	SAB Gas	Taber	103041101116W400	PACE OIL TABERN 4-11-11-16	SUSPENDED OIL	OIL	0146266	DEVON NEC CORPORATION	86.1652
11932	SAB Gas	Taber	104041101116W400	PACE OIL TABERN 4-11-11-16	SUSPENDED OIL	OIL	0164308	CANADIAN NATURAL RESOURCES LIMITED	86.1652
12218	SAB Gas	Other	100041900918W400	CNRL ET AL WELLBURN 4-19-9-18		UNKNOWN	0264687	CANADIAN NATURAL RESOURCES LIMITED	
18383	SAB Gas	Other	100041900918W403	CNRL ET AL WELLBURN 4-19-9-18		UNKNOWN	0264687	CANADIAN NATURAL RESOURCES LIMITED	
17805	SAB Gas	Other	100063601021W400	JOURNEY IRONSP 6-36-10-21		UNKNOWN	0065737	JOURNEY ENERGY INC.	
18386	SAB Gas	Other	100073000918W400	D3EXP WELLBURN 7-30-9-18		UNKNOWN	0211041	GRANITE OIL CORP.	50
12483	SAB Gas	Other	100073000918W402	D3EXP WELLBURN 7-30-9-18	SUSPENDED GAS	GAS	0211041	PENGROWTH ENERGY CORPORATION	50
13001	SAB Gas	Other	100152000918W400	D3EXP WELLBURN 15-20-9-18		UNKNOWN	0191589	GRANITE OIL CORP.	50
16184	SAB Gas	Other	100152000918W402	D3EXP WELLBURN 15-20-9-18		UNKNOWN	0191589		50
19761	SAB Gas	Taber	100032800515W400	VAL VISTA CONRAD 3-28-5-15		UNKNOWN	0306619	SPYGLASS RESOURCES CORP.	100
19768	SAB Gas	Taber	100040600615W400	SPYGLASS CONRAD 4-6-6-15		GAS	0278972	SPYGLASS RESOURCES CORP.	50
19776	SAB Gas	Taber	100040600615W402	SPYGLASS CONRAD 4-6-6-15	COMMINGLED	GAS	0278972	SPYGLASS RESOURCES CORP.	50
19769	SAB Gas	Taber	100040600615W403	SPYGLASS CONRAD 4-6-6-15	SUSPENDED GAS	GAS	0278972	HUSKY OIL OPERATIONS LIMITED	50
19752	SAB Gas	Taber	100042200616W400	VAL VISTA 102 CONRAD 4-22-6-16		UNKNOWN	0309336	SPYGLASS RESOURCES CORP.	50
19754	SAB Gas	Taber	100042200616W402	VAL VISTA 102 CONRAD 4-22-6-16		UNKNOWN	0309336	SPYGLASS RESOURCES CORP.	50
19753	SAB Gas	Taber	100042200616W403	VAL VISTA 102 CONRAD 4-22-6-16		UNKNOWN	0309336	SPYGLASS RESOURCES CORP.	50
19767	SAB Gas	Taber	100043200515W400	SPYGLASS CONRAD 4-32-5-15	SUSPENDED GAS	GAS	0295164	HUSKY OIL OPERATIONS LIMITED	87.5
19778	SAB Gas	Taber	100073100515W400	VAL VISTA ET AL CONRAD 7-31-5-15	SUSPENDED GAS	GAS	0292706	HUSKY OIL OPERATIONS LIMITED	93.75
19765	SAB Gas	Taber	100073100616W400	VAL VISTA CONRAD 7-31-6-16		UNKNOWN	0304933	SPYGLASS RESOURCES CORP.	100
19766	SAB Gas	Taber	100073100616W402	VAL VISTA CONRAD 7-31-6-16		UNKNOWN	0304933	SPYGLASS RESOURCES CORP.	100
22028	SAB Gas	Taber	100093600516W400	AVENIR OC CONRAD 9-36-5-16		UNKNOWN	0357420	SPYGLASS RESOURCES CORP.	100

21960	SAB Gas	Taber	102163100515W402	VAL VISTA 102 CONRAD 16-31-5-15	SUSPENDED GAS	GAS	0305226	HUSKY OIL OPERATIONS LIMITED	93.75
27092	Provost	Bellhll Lk	100010504212W400	SILVERBACK SEDGE 1-5-42-12	SUSPENDED GAS	GAS	0400126	SPYGLASS RESOURCES CORP.	100
27093	Provost	Bellhll Lk	100010504212W402	SILVERBACK SEDGE 1-5-42-12		GAS	0400126	SPYGLASS RESOURCES CORP.	100
28239	Provost	Bellhll Lk	100010504212W403	SILVERBACK SEDGE 1-5-42-12	SUSPENDED OIL	OIL	0400126	HARVEST OPERATIONS CORP.	100
27114	Provost	Bellhll Lk	100070504212W400	SPYGLASS SEDGE 7-5-42-12	SUSPENDED GAS	GAS	0068531	SPYGLASS RESOURCES CORP.	100
27496	Provost	Bellhll Lk	100093204112W400	SPYGLASS BELL 9-32-41-12	SUSPENDED OIL	OIL	0399980	HARVEST OPERATIONS CORP.	100
27121	Provost	Bellhll Lk	100093304112W400	SILVERBACK BELL 9-33-41-12	OIL ABANDONED ZONE	OIL	0430992	SPYGLASS RESOURCES CORP.	100
27119	Provost	Bellhll Lk	100113304112W400	SPYGLASS BELL 11-33-41-12	SUSPENDED OIL	OIL	0412943	HARVEST OPERATIONS CORP.	100
27123	Provost	Bellhll Lk	100140504212W400	SILVERBACK SEDGE 14-5-42-12		OIL	0432529	SPYGLASS RESOURCES CORP.	100
27614	Provost	Bellhll Lk	100140504212W402	SPYGLASS SEDGE 14-5-42-12	PUMPING OIL	OIL	0432529	HARVEST OPERATIONS CORP.	100
27116	Provost	Bellhll Lk	100150504212W400	SPYGLASS SEDGE 15-5-42-12	FLOWING OIL	OIL	0424407	HARVEST OPERATIONS CORP.	100
27088	Provost	Bellhll Lk	102063104112W400	SPYGLASS 102 BELL 6-31-41-12		ABANDONED	0430824	SPYGLASS RESOURCES CORP.	100
27979	Provost	Bellhll Lk	102103204112W400	SPYGLASS BELL 10-32-41-12	SUSPENDED OIL	OIL	0403200	HARVEST OPERATIONS CORP.	100
27985	Provost	Bellhll Lk	102113304112W400	SILVERBACK 102 BELL 11-33-41-12		N/A	0419011	SPYGLASS RESOURCES CORP.	100
27193	Provost	Bellhll Lk	102123304112W400	Spyglass 102/12-33-41-12 W4M		LOCATION			100
28256	Provost	Bellhll Lk	102150504212W400	SPYGLASS 102 DD SEDGE 15-5-42-12	PUMPING OIL	OIL	0458724	HARVEST OPERATIONS CORP.	100
27117	Provost	Bellhll Lk	103053104112W400	SILVERBACK 103 BELL 5-31-41-12		ABANDONED	0424638	SPYGLASS RESOURCES CORP.	100
28325	Provost	Bellhll Lk	103102704112W400	VIKING E68 BELL 10-27-41-12	PUMPING OIL	OIL	0187713	HARVEST OPERATIONS CORP.	50
28001	Provost	Bellhll Lk	103103204112W400	SPYGLASS 103 HZ BELL 10-32-41-12	SUSPENDED OIL	OIL	0420064	HARVEST OPERATIONS CORP.	100
28236	Provost	Bellhll Lk	103123304112W400	SPYGLASS 103 BELL 12-33-41-12	PUMPING OIL	OIL	0458548	HARVEST OPERATIONS CORP.	100
28345	Provost	Bellhll Lk	104150504212W400	SPYGLASS 104 DD SEDGEWICK 15-5-42-2-W4M		LOCATION			
27122	Provost	Bellhll Lk	106083304112W400	SILVERBACK 106 BELL 8-33-41-12	SUSPENDED OIL	OIL	0431059	HARVEST OPERATIONS CORP.	100
27060	Provost	Bellhll Lk	108083104112W400	SILVERBACK 108 BELL 8-31-41-12	FLOWING OIL	OIL	0420299	HARVEST OPERATIONS CORP.	100
26969	Provost	Brownstone	100012703810W400	CHARGER PROVOST 1-27-38-10	SUSPENDED GAS	GAS	0395983	APACHE CANADA LTD.	75
28364	Provost	Brownstone	100013103809W400	SPYGLASS HZ PROVOST 1-31-38-9	PUMPING OIL	OIL	0467547	SPYGLASS RESOURCES CORP.	100
27027	Provost	Brownstone	100033503810W400	SPYGLASS PROVOST 3-35-38-10	SUSPENDED OIL	OIL	0178491	HUSKY OIL OPERATIONS LIMITED	100
27048	Provost	Brownstone	100033503810W402	SPYGLASS PROVOST 3-35-38-10	SUSPENDED GAS	GAS	0178491	APACHE CANADA LTD.	
27029	Provost	Brownstone	100043503810W400	SPYGLASS PROVOST 4-35-38-10		UNKNOWN	0083121	SPYGLASS RESOURCES CORP.	100
27030	Provost	Brownstone	100043503810W402	SPYGLASS PROVOST 4-35-38-10	ABANDONED OIL	OIL	0083121	SPYGLASS RESOURCES CORP.	100
28231	Provost	Brownstone	100061303910W400	BOW RIVER PROVOST 6-13-39-10	SUSPENDED GAS	GAS	0073034	APACHE CANADA LTD.	37.5
27033	Provost	Brownstone	100063503810W400	SPYGLASS PROVOST 6-35-38-10	SUSPENDED OIL	OIL	0178827	HUSKY OIL OPERATIONS LIMITED	100
27034	Provost	Brownstone	100063503810W402	SPYGLASS PROVOST 6-35-38-10		UNKNOWN	0178827	SPYGLASS RESOURCES CORP.	100
27035	Provost	Brownstone	100063503810W403	SPYGLASS PROVOST 6-35-38-10	FLOWING GAS	GAS	0178827	APACHE CANADA LTD.	100
27036	Provost	Brownstone	100073503810W400	SPYGLASS PROVOST 7-35-38-10	OIL ABANDONED ZONE	OIL	0150616	SPYGLASS RESOURCES CORP.	100
27037	Provost	Brownstone	100073503810W402	SPYGLASS PROVOST 7-35-38-10	ABANDONED GAS ZONE	GAS	0150616	SPYGLASS RESOURCES CORP.	100
26965	Provost	Brownstone	100081903910W400	SPYGLASS HZ PROVOST 8-19-39-10	PUMPING OIL	OIL	0428038	SPYGLASS RESOURCES CORP.	100
27038	Provost	Brownstone	100083503810W400	SPYGLASS PROVOST 8-35-38-10	OIL ABANDONED ZONE	OIL	0167669	SPYGLASS RESOURCES CORP.	100
27046	Provost	Brownstone	100083503810W402	SPYGLASS PROVOST 8-35-38-10	SUSPENDED OIL	OIL	0167669	SPYGLASS RESOURCES CORP.	100
27047	Provost	Brownstone	100083503810W403	SPYGLASS PROVOST 8-35-38-10	FLOWING GAS	GAS	0167669	APACHE CANADA LTD.	100
27049	Provost	Brownstone	100102303810W400	PCP PROVOST 10-23-38-10		GAS	0151073	ENCANA CORPORATION	
28221	Provost	Brownstone	100102703908W400	ACL ET AL PROVOST 10-27-39-8	FLOWING GAS	GAS	0059761	APACHE CANADA LTD.	50
28309	Provost	Brownstone	100103203908W400	ACL PROVOST 10-32-39-8	PUMPING GAS	GAS	0079083	APACHE CANADA LTD.	50
28222	Provost	Brownstone	100113103908W400	ACL ET AL PROVOST 11-31-39-8	FLOWING GAS	GAS	0059762	APACHE CANADA LTD.	50
27044	Provost	Brownstone	100113503810W400	SPYGLASS PROVOST 11-35-38-10	SUSPENDED OIL	OIL	0150821	SPYGLASS RESOURCES CORP.	100
27045	Provost	Brownstone	100113503810W402	SPYGLASS PROVOST 11-35-38-10	FLOWING GAS	GAS	0150821	APACHE CANADA LTD.	100
27118	Provost	Brownstone	100122603810W402	ACL PROVOST 12-26-38-10	FLOWING GAS	GAS	0393353	APACHE CANADA LTD.	6.25
26968	Provost	Brownstone	100152703810W402	CHARGER PROVOST 15-27-38-10	SUSPENDED GAS	GAS	0382820	APACHE CANADA LTD.	75
27043	Provost	Brownstone	100163503810W400	SPYGLASS HZ 100 PROVOST 16-35-38-10	PUMPING OIL	OIL	0434956	SPYGLASS RESOURCES CORP.	100
27031	Provost	Brownstone	102043503810W400	SPYGLASS PROVOST 4-35-38-10	SUSPENDED OIL	OIL	0178679	SPYGLASS RESOURCES CORP.	100
27032	Provost	Brownstone	102043503810W402	SPYGLASS PROVOST 4-35-38-10	PUMPING OIL	OIL	0178679	SPYGLASS RESOURCES CORP.	100
27128	Provost	Brownstone	102103303810W400	SPYGLASS PROVOST 10-33-38-10		UNKNOWN	0267918	SPYGLASS RESOURCES CORP.	100
27055	Provost	Brownstone	102113103809W400	SPYGLASS HZ PROVOST 11-31-38-9	PUMPING OIL	OIL	0446911	SPYGLASS RESOURCES CORP.	100
27009	Provost	Brownstone	102132103810W400	CHARGER ET AL PROVOST 13-21-38-10		OIL	0318373	SPYGLASS RESOURCES CORP.	67.5
27010	Provost	Brownstone	102132103810W402	SPYGLASS PROVOST 13-21-38-10	PUMPING OIL	OIL	0318373	SPYGLASS RESOURCES CORP.	67.5

27219	Provost	Other	100011704110W402	SILVERBACK PROVOST 1-17-41-10	SUSPENDED GAS	GAS	0274469	SPYGLASS RESOURCES CORP.	100
27198	Provost	Other	100011804208W400	PENN WEST ET AL KILLAM 1-18-42-8		UNKNOWN	0272155	PENN WEST PETROLEUM LTD.	8.175
27158	Provost	Other	100013104009W400	SPYGLASS PROVOST 1-31-40-9	SUSPENDED GAS	GAS	0308654	HUSKY OIL OPERATIONS LIMITED	100
27159	Provost	Other	100013104009W402	SPYGLASS PROVOST 1-31-40-9	COMMINGLED	GAS	0308654	SPYGLASS RESOURCES CORP.	100
27230	Provost	Other	100013504111W400	SPYGLASS PROVOST 1-35-41-11	GAS TEST COMPLETED	GAS	0276203	ENCANA CORPORATION	100
27231	Provost	Other	100013504111W402	SPYGLASS PROVOST 1-35-41-11	GAS TEST COMPLETED	GAS	0276203	ENCANA CORPORATION	
27182	Provost	Other	100021504110W400	SILVERBACK PROVOST 2-15-41-10	FLOWING GAS	GAS	0261079	SPYGLASS RESOURCES CORP.	100
27242	Provost	Other	100022404009W400	SILVERBACK PROVOST 2-24-40-9	ABANDONED GAS ZONE	GAS	0382130	SPYGLASS RESOURCES CORP.	100
27243	Provost	Other	100022404009W402	SILVERBACK PROVOST 2-24-40-9	FLOWING GAS	GAS	0382130	SPYGLASS RESOURCES CORP.	100
27157	Provost	Other	100022504009W400	SPYGLASS PROVOST 2-25-40-9	FLOWING GAS	GAS	0336873	SPYGLASS RESOURCES CORP.	100
27247	Provost	Other	100030104211W400	SILVERBACK KILLAM 3-1-42-11	SUSPENDED GAS	GAS	0276202	SPYGLASS RESOURCES CORP.	100
27069	Provost	Other	100030304109W400	SILVERBACK PROVOST 3-3-41-9		GAS	0342573	SPYGLASS RESOURCES CORP.	100
27070	Provost	Other	100030304109W402	SILVERBACK PROVOST 3-3-41-9	FLOWING GAS	GAS	0342573	SPYGLASS RESOURCES CORP.	100
27248	Provost	Other	100030504210W400	SILVERBACK PROVOST 3-5-42-10	SUSPENDED GAS	GAS	0322042	SPYGLASS RESOURCES CORP.	100
27249	Provost	Other	100030504210W402	SILVERBACK PROVOST 3-5-42-10	SUSPENDED GAS	GAS	0322042	SPYGLASS RESOURCES CORP.	100
27250	Provost	Other	100030504210W403	SILVERBACK PROVOST 3-5-42-10		N/A	0322042	SPYGLASS RESOURCES CORP.	100
27174	Provost	Other	100030704211W400	SILVERBACK SEDGE 3-7-42-11	FLOWING GAS	GAS	0276290	SPYGLASS RESOURCES CORP.	100
27266	Provost	Other	100032404109W400	SILVERBACK PROVOST 3-24-41-9	SUSPENDED GAS	GAS	0325206	SPYGLASS RESOURCES CORP.	100
27267	Provost	Other	100032404109W402	SILVERBACK PROVOST 3-24-41-9	FLOWING GAS	GAS	0325206	SPYGLASS RESOURCES CORP.	100
27273	Provost	Other	100033004008W400	SILVERBACK PROVOST 3-30-40-8	ABANDONED GAS ZONE	GAS	0337723	SPYGLASS RESOURCES CORP.	100
27274	Provost	Other	100033004008W402	SILVERBACK PROVOST 3-30-40-8	SUSPENDED GAS	GAS	0337723	SPYGLASS RESOURCES CORP.	100
27276	Provost	Other	100033304111W400	SPYGLASS PROVOST 3-33-41-11		GAS	0336355	SPYGLASS RESOURCES CORP.	100
27277	Provost	Other	100033304111W402	SILVERBACK PROVOST 3-33-41-11		N/A	0336355	SPYGLASS RESOURCES CORP.	100
27278	Provost	Other	100033304210W400	SPYGLASS KILLAM 3-33-42-10		N/A	0267928	SPYGLASS RESOURCES CORP.	100
27161	Provost	Other	100040304108W400	SILVERBACK PROVOST 4-3-41-8	ABANDONED GAS	GAS	0324604	APACHE CANADA LTD.	100
27279	Provost	Other	100040404110W400	SILVERBACK PROVOST 4-4-41-10		N/A	0336163	SPYGLASS RESOURCES CORP.	100
27280	Provost	Other	100040404110W402	SILVERBACK PROVOST 4-4-41-10	TESTING GAS	GAS	0336163	ENCANA CORPORATION	100
27281	Provost	Other	100040404110W403	SILVERBACK PROVOST 4-4-41-10		N/A	0336163	SPYGLASS RESOURCES CORP.	100
27282	Provost	Other	100040604208W400	SILVERBACK PROVOST 4-6-42-8		N/A	0354480	SPYGLASS RESOURCES CORP.	
27283	Provost	Other	100040604208W402	SILVERBACK PROVOST 4-6-42-8	FLOWING GAS	GAS	0354480	SPYGLASS RESOURCES CORP.	100
27200	Provost	Other	100041004212W400	PENN WEST SEDGE 4-10-42-12	SUSPENDED GAS	GAS	0008457	PENN WEST PETROLEUM LTD.	7.86613
27285	Provost	Other	100041304211W400	SPYGLASS KILLAM 4-13-42-11	SUSPENDED GAS	GAS	0268598	SPYGLASS RESOURCES CORP.	100
27286	Provost	Other	100041304211W402	SILVERBACK KILLAM 4-13-42-11	SUSPENDED GAS	GAS	0268598	SPYGLASS RESOURCES CORP.	100
27289	Provost	Other	100041504108W400	SPYGLASS PROVOST 4-15-41-8	TESTING GAS	GAS	0324875	ENCANA CORPORATION	100
27290	Provost	Other	100041504108W402	SPYGLASS PROVOST 4-15-41-8		N/A	0324875	SPYGLASS RESOURCES CORP.	100
27291	Provost	Other	100041504108W403	SPYGLASS PROVOST 4-15-41-8		N/A	0324875	SPYGLASS RESOURCES CORP.	100
27292	Provost	Other	100041504108W404	SPYGLASS PROVOST 4-15-41-8	TESTING GAS	GAS	0324875	ENCANA CORPORATION	100
27296	Provost	Other	100041904008W400	SILVERBACK PROVOST 4-19-40-8		N/A	0373716	SPYGLASS RESOURCES CORP.	100
27297	Provost	Other	100041904008W402	SILVERBACK PROVOST 4-19-40-8	ABANDONED GAS ZONE	GAS	0373716	SPYGLASS RESOURCES CORP.	100
27298	Provost	Other	100041904008W403	SILVERBACK PROVOST 4-19-40-8	FLOWING GAS	GAS	0373716	SPYGLASS RESOURCES CORP.	100
27167	Provost	Other	100042104108W400	SILVERBACK PROVOST 4-21-41-8	FLOWING GAS	GAS	0324278	SPYGLASS RESOURCES CORP.	100
27073	Provost	Other	100042204108W400	SILVERBACK PROVOST 4-22-41-8	SUSPENDED GAS	GAS	0325427	SPYGLASS RESOURCES CORP.	100
27074	Provost	Other	100042204108W402	SILVERBACK PROVOST 4-22-41-8	SUSPENDED GAS	GAS	0325427	SPYGLASS RESOURCES CORP.	100
27299	Provost	Other	100042204109W400	SILVERBACK PROVOST 4-22-41-9		N/A	0306582	SPYGLASS RESOURCES CORP.	100
27300	Provost	Other	100042204109W402	SILVERBACK PROVOST 4-22-41-9	FLOWING GAS	GAS	0306582	SPYGLASS RESOURCES CORP.	100
27301	Provost	Other	100042204109W403	SILVERBACK PROVOST 4-22-41-9	COMMINGLED	N/A	0306582	SPYGLASS RESOURCES CORP.	100
28225	Provost	Other	100042304011W400	SIGNALTA PROVO 4-23-40-11	PUMPING GAS	GAS	0313626	HUSKY OIL OPERATIONS LIMITED	50
27303	Provost	Other	100042504211W400	SPYGLASS KILLAM 4-25-42-11	ABANDONED GAS ZONE	GAS	0276308	SPYGLASS RESOURCES CORP.	100
27304	Provost	Other	100042504211W402	SILVERBACK KILLAM 4-25-42-11		N/A	0276308	SPYGLASS RESOURCES CORP.	100
27308	Provost	Other	100043004008W400	SILVERBACK PROVOST 4-30-40-8	SUSPENDED GAS	GAS	0335443	SPYGLASS RESOURCES CORP.	100
27160	Provost	Other	100043104010W400	SPYGLASS PROVOST 4-31-40-10	SUSPENDED GAS	GAS	0258677	SPYGLASS RESOURCES CORP.	100
27170	Provost	Other	100043104109W400	SILVERBACK PROVOST 4-31-41-9	FLOWING GAS	GAS	0342309	SPYGLASS RESOURCES CORP.	100
27320	Provost	Other	100051304212W400	SPYGLASS SEDGE 5-13-42-12	TESTING GAS	GAS	0276198	ENCANA CORPORATION	100

27348	Provost	Other	100061704111W400	SPYGLASS PROVOST 6-17-41-11	ABANDONED GAS ZONE	GAS	0108907	SPYGLASS RESOURCES CORP.	100
27349	Provost	Other	100061704111W402	SILVERBACK PROVOST 6-17-41-11	SUSPENDED GAS	GAS	0108907	SPYGLASS RESOURCES CORP.	100
28250	Provost	Other	100061804208W400	PENN WEST ET AL KILLAM 6-18-42-8		UNKNOWN	0272047	PENN WEST PETROLEUM LTD.	8.175
17869	Provost	Other	100061904109W400	SPYGLASS PROVOST 6-19-41-9	ABANDONED GAS	GAS	0108676	SPYGLASS RESOURCES CORP.	100
27356	Provost	Other	100062104109W400	SILVERBACK PROVOST 6-21-41-9		N/A	0308844	SPYGLASS RESOURCES CORP.	100
27357	Provost	Other	100062104109W402	SILVERBACK PROVOST 6-21-41-9	FLOWING GAS	GAS	0308844	SPYGLASS RESOURCES CORP.	100
27013	Provost	Other	100062204211W400	SILVERBACK KILLAM 6-22-42-11		GAS	0326416	SPYGLASS RESOURCES CORP.	50
27365	Provost	Other	100062504009W400	SPYGLASS PROVOST 6-25-40-9	SUSPENDED GAS	GAS	0337700	SPYGLASS RESOURCES CORP.	100
28266	Provost	Other	100062604112W400	EXORO ENERGY BELL 6-26-41-12	SUSPENDED GAS	GAS	0102881	HARVEST OPERATIONS CORP.	22.786
27185	Provost	Other	100062704111W400	SPYGLASS PROVOST 6-27-41-11	SUSPENDED GAS	GAS	0108913	SPYGLASS RESOURCES CORP.	100
27375	Provost	Other	100063104108W400	SILVERBACK PROVOST 6-31-41-8		N/A	0306953	SPYGLASS RESOURCES CORP.	100
27376	Provost	Other	100063104108W402	SILVERBACK PROVOST 6-31-41-8	SUSPENDED GAS	GAS	0306953	SPYGLASS RESOURCES CORP.	100
27377	Provost	Other	100063104108W403	SILVERBACK PROVOST 6-31-41-8	FLOWING GAS	GAS	0306953	SPYGLASS RESOURCES CORP.	100
27382	Provost	Other	100063304111W400	SPYGLASS PROVOST 6-33-41-11	SUSPENDED GAS	GAS	0108908	SPYGLASS RESOURCES CORP.	100
27388	Provost	Other	100063504111W400	SPYGLASS PROVOST 6-35-41-11	ABANDONED GAS ZONE	GAS	0276283	SPYGLASS RESOURCES CORP.	100
27389	Provost	Other	100063504111W402	SPYGLASS PROVOST 6-35-41-11		UNKNOWN	0276283	SPYGLASS RESOURCES CORP.	100
27393	Provost	Other	100063604009W400	SILVERBACK PROVOST 6-36-40-9	SUSPENDED GAS	GAS	0312971	APACHE CANADA LTD.	100
27394	Provost	Other	100063604009W402	SILVERBACK PROVOST 6-36-40-9	SUSPENDED GAS	GAS	0312971	APACHE CANADA LTD.	100
27396	Provost	Other	100070104209W400	SILVERBACK PROVOST 7-1-42-9	GAS TEST COMPLETED	GAS	0307629	ENCANA CORPORATION	100
27188	Provost	Other	100070104209W402	SPYGLASS PROVOST 7-1-42-9	SUSPENDED GAS	GAS	0307629	SPYGLASS RESOURCES CORP.	100
28252	Provost	Other	100070204209W400	PENN WEST ET AL PROVOST 7-2-42-9		UNKNOWN	0088212	PENN WEST PETROLEUM LTD.	8.175
28251	Provost	Other	100070204209W402	PENN WEST ET AL PROVOST 7-2-42-9		UNKNOWN	0088212	PENN WEST PETROLEUM LTD.	8.175
27398	Provost	Other	100070304108W400	SILVERBACK PROVOST 7-3-41-8	GAS TEST COMPLETED	GAS	0351557	ENCANA CORPORATION	100
27403	Provost	Other	100070604210W400	SILVERBACK PROVOST 7-6-42-10	FLOWING GAS	GAS	0375401	SPYGLASS RESOURCES CORP.	100
28290	Provost	Other	100070704008W400	HUSKY AVID PROVOST 7-7-40-8	FLOWING GAS	GAS	0221187	APACHE CANADA LTD.	50
27189	Provost	Other	100070904010W400	SILVERBACK PROVOST 7-9-40-10	SUSPENDED GAS	GAS	0059405	SPYGLASS RESOURCES CORP.	100
27411	Provost	Other	100071204109W400	SILVERBACK PROVOST 7-12-41-9	GAS TEST COMPLETED	GAS	0350114	ENCANA CORPORATION	100
27169	Provost	Other	100071504109W400	SILVERBACK PROVOST 7-15-41-9	FLOWING GAS	GAS	0353468	SPYGLASS RESOURCES CORP.	100
27426	Provost	Other	100072504211W400	SPYGLASS KILLAM 7-25-42-11		N/A	0276281	SPYGLASS RESOURCES CORP.	100
27427	Provost	Other	100072504211W402	SILVERBACK KILLAM 7-25-42-11		N/A	0276281	SPYGLASS RESOURCES CORP.	100
27434	Provost	Other	100073204009W400	SILVERBACK PROVOST 7-32-40-9		N/A	0321823	SPYGLASS RESOURCES CORP.	100
27435	Provost	Other	100073204009W402	SILVERBACK PROVOST 7-32-40-9	FLOWING GAS	GAS	0321823	SPYGLASS RESOURCES CORP.	100
27172	Provost	Other	100080104211W400	SILVERBACK KILLAM 8-1-42-11	FLOWING GAS	GAS	0276346	SPYGLASS RESOURCES CORP.	100
27444	Provost	Other	100080304212W400	SPYGLASS SEDGE 8-3-42-12	SUSPENDED GAS	GAS	0268388	SPYGLASS RESOURCES CORP.	100
27068	Provost	Other	100080404109W400	SILVERBACK PROVOST 8-4-41-9	FLOWING GAS	GAS	0322410	SPYGLASS RESOURCES CORP.	100
27162	Provost	Other	100080504108W400	SILVERBACK PROVOST 8-5-41-8	FLOWING GAS	GAS	0108876	APACHE CANADA LTD.	100
27451	Provost	Other	100080904108W400	SPYGLASS PROVOST 8-9-41-8	ABANDONED GAS ZONE	GAS	0323877	SPYGLASS RESOURCES CORP.	100
27452	Provost	Other	100080904108W402	SILVERBACK PROVOST 8-9-41-8		GAS	0323877	SPYGLASS RESOURCES CORP.	100
27453	Provost	Other	100080904108W403	SILVERBACK PROVOST 8-9-41-8		N/A	0323877	SPYGLASS RESOURCES CORP.	100
27454	Provost	Other	100080904108W404	SILVERBACK PROVOST 8-9-41-8		N/A	0323877	SPYGLASS RESOURCES CORP.	100
28246	Provost	Other	100081004208W400	PENN WEST ET AL KILLAM 8-10-42-8	FLOWING GAS	GAS	0259457	PENN WEST PETROLEUM LTD.	8.175
27196	Provost	Other	100081104208W400	PENN WEST ET AL KILLAM 8-11-42-8		UNKNOWN	0260168	PENN WEST PETROLEUM LTD.	8.175
27176	Provost	Other	100081304211W400	SPYGLASS KILLAM 8-13-42-11	FLOWING GAS	GAS	0276277	SPYGLASS RESOURCES CORP.	100
27458	Provost	Other	100081304212W400	SPYGLASS SEDGE 8-13-42-12	FLOWING GAS	GAS	0176822	SPYGLASS RESOURCES CORP.	100
27197	Provost	Other	100081404209W400	PENN WEST ET AL PROVOST 8-14-42-9		UNKNOWN	0271708	PENN WEST PETROLEUM LTD.	8.175
27084	Provost	Other	100081904010W400	SPYGLASS PROVOST 8-19-40-10	SUSPENDED GAS	GAS	0115990	HUSKY OIL OPERATIONS LIMITED	100
27085	Provost	Other	100081904010W402	SILVERBACK PROVOST 8-19-40-10	SUSPENDED GAS	GAS	0115990	SPYGLASS RESOURCES CORP.	100
27461	Provost	Other	100082404009W400	SILVERBACK PROVOST 8-24-40-9	SUSPENDED GAS	GAS	0335684	SPYGLASS RESOURCES CORP.	100
27462	Provost	Other	100082404111W400	SILVERBACK PROVOST 8-24-41-11	SUSPENDED GAS	GAS	0370575	SPYGLASS RESOURCES CORP.	100
27181	Provost	Other	100083104109W400	SILVERBACK PROVOST 8-31-41-9	SUSPENDED GAS	GAS	0307299	SPYGLASS RESOURCES CORP.	100
27466	Provost	Other	100083104109W402	SILVERBACK PROVOST 8-31-41-9	SUSPENDED GAS	GAS	0307299	SPYGLASS RESOURCES CORP.	100
27186	Provost	Other	100083104111W400	SILVERBACK PROVOST 8-31-41-11	FLOWING GAS	GAS	0108906	SPYGLASS RESOURCES CORP.	100
27471	Provost	Other	100090704109W400	SILVERBACK PROVOST 9-7-41-9		N/A	0350197	SPYGLASS RESOURCES CORP.	100

27486	Provost	Other	100092504112W402	SILVERBACK BELL 9-25-41-12		N/A	0380925	SPYGLASS RESOURCES CORP.	100
27487	Provost	Other	100092504112W403	SILVERBACK BELL 9-25-41-12		N/A	0380925	SPYGLASS RESOURCES CORP.	100
27494	Provost	Other	100093204108W400	SILVERBACK PROVOST 9-32-41-8	FLOWING GAS	GAS	0353745	SPYGLASS RESOURCES CORP.	100
27495	Provost	Other	100093204108W402	SILVERBACK PROVOST 9-32-41-8	COMMINGLED	N/A	0353745	SPYGLASS RESOURCES CORP.	
27498	Provost	Other	100093504111W400	SPYGLASS PROVOST 9-35-41-11	SUSPENDED GAS	GAS	0276204	SPYGLASS RESOURCES CORP.	100
27504	Provost	Other	100100104211W400	SILVERBACK KILLAM 10-1-42-11	ABANDONED GAS ZONE	GAS	0276309	SPYGLASS RESOURCES CORP.	100
27505	Provost	Other	100100104211W402	SILVERBACK KILLAM 10-1-42-11		N/A	0276309	SPYGLASS RESOURCES CORP.	100
27171	Provost	Other	100100504110W400	SILVERBACK PROVOST 10-5-41-10	FLOWING GAS	GAS	0261701	SPYGLASS RESOURCES CORP.	100
27152	Provost	Other	100100704108W400	SPYGLASS PROVOST 10-7-41-8	GAS TEST COMPLETED	GAS	0352875	ENCANA CORPORATION	100
27175	Provost	Other	100100704211W400	SPYGLASS SEDGE 10-7-42-11	SUSPENDED GAS	GAS	0267978	SPYGLASS RESOURCES CORP.	100
27508	Provost	Other	100101004109W400	SILVERBACK PROVOST 10-10-41-9		N/A	0320343	SPYGLASS RESOURCES CORP.	100
27509	Provost	Other	100101004109W402	SILVERBACK PROVOST 10-10-41-9	SUSPENDED GAS	GAS	0320343	SPYGLASS RESOURCES CORP.	
27112	Provost	Other	100101104007W400	SPUR PROVOST 10-11-40-7	OIL ABANDONED ZONE	OIL	0107266		16.665
28242	Provost	Other	100101204209W400	PENN WEST PROVOST 10-12-42-9	SUSPENDED GAS	GAS	0054183	PENN WEST PETROLEUM LTD.	16.35
28243	Provost	Other	100101204209W402	PENN WEST PROVOST 10-12-42-9	COMMINGLED	GAS	0054183		16.35
27156	Provost	Other	100101304009W400	SPYGLASS PROVOST 10-13-40-9	ABANDONED GAS	GAS	0335820	SPYGLASS RESOURCES CORP.	100
28218	Provost	Other	100101804208W400	PENN WEST ET AL KILLAM 10-18-42-8	SUSPENDED GAS	GAS	0089242	PENN WEST PETROLEUM LTD.	8.175
27518	Provost	Other	100102204109W400	SILVERBACK PROVOST 10-22-41-9	FLOWING GAS	GAS	0352112	SPYGLASS RESOURCES CORP.	100
27168	Provost	Other	100110504109W400	SILVERBACK PROVOST 11-5-41-9	FLOWING GAS	GAS	0268833	SPYGLASS RESOURCES CORP.	100
27205	Provost	Other	100110504210W400	SPYGLASS PROVOST 11-5-42-10	TESTING GAS	GAS	0268542	ENCANA CORPORATION	100
27536	Provost	Other	100110704209W400	SILVERBACK PROVOST 11-7-42-9	ABANDONED OIL	OIL	0096303	SPYGLASS RESOURCES CORP.	100
27544	Provost	Other	100111304212W400	SPYGLASS SEDGE 11-13-42-12	TESTING GAS	GAS	0276757	ENCANA CORPORATION	100
28241	Provost	Other	100111604208W400	PENN WEST ET AL KILLAM 11-16-42-8	FLOWING GAS	GAS	0089530	PENN WEST PETROLEUM LTD.	8.175
27077	Provost	Other	100111904108W400	SILVERBACK PROVOST 11-19-41-8	GAS TEST COMPLETED	GAS	0350436	ENCANA CORPORATION	100
27550	Provost	Other	100111904210W400	SPYGLASS KILLAM 11-19-42-10		N/A	0336682	SPYGLASS RESOURCES CORP.	100
27552	Provost	Other	100112004210W400	SILVERBACK KILLAM 11-20-42-10	FLOWING GAS	GAS	0372979	SPYGLASS RESOURCES CORP.	100
27555	Provost	Other	100112104209W400	SPYGLASS KILLAM 11-21-42-9		N/A	0267898	SPYGLASS RESOURCES CORP.	100
27562	Provost	Other	100112404211W400	SILVERBACK KILLAM 11-24-42-11		N/A	0373723	SPYGLASS RESOURCES CORP.	
27563	Provost	Other	100112404211W402	SILVERBACK KILLAM 11-24-42-11		N/A	0373723	SPYGLASS RESOURCES CORP.	
27564	Provost	Other	100112404211W403	SILVERBACK KILLAM 11-24-42-11		N/A	0373723	SPYGLASS RESOURCES CORP.	
27565	Provost	Other	100112404211W404	SILVERBACK KILLAM 11-24-42-11		N/A	0373723	SPYGLASS RESOURCES CORP.	
27566	Provost	Other	100112404211W405	SILVERBACK KILLAM 11-24-42-11	ABANDONED GAS	GAS	0373723	SPYGLASS RESOURCES CORP.	
27206	Provost	Other	100113304008W400	PROVOST 11-33-40-8		N/A	0269923	SPYGLASS RESOURCES CORP.	100
27211	Provost	Other	100120104008W400	ACL ET AL PROVOST 12-1-40-8	PUMPING GAS	GAS	0090306	APACHE CANADA LTD.	25
27173	Provost	Other	100120104211W400	SILVERBACK KILLAM 12-1-42-11	SUSPENDED GAS	GAS	0176761	SPYGLASS RESOURCES CORP.	100
27572	Provost	Other	100120204109W400	SILVERBACK PROVOST 12-2-41-9		N/A	0308758	SPYGLASS RESOURCES CORP.	100
27573	Provost	Other	100120204109W402	SILVERBACK PROVOST 12-2-41-9	SUSPENDED GAS	GAS	0308758	SPYGLASS RESOURCES CORP.	100
27574	Provost	Other	100120504109W400	SILVERBACK PROVOST 12-5-41-9	SUSPENDED GAS	GAS	0306562	SPYGLASS RESOURCES CORP.	100
27177	Provost	Other	100121304211W400	SPYGLASS KILLAM 12-13-42-11	SUSPENDED GAS	GAS	0276197	SPYGLASS RESOURCES CORP.	100
28255	Provost	Other	100121804208W400	PENN WEST ET AL KILLAM 12-18-42-8	FLOWING GAS	GAS	0272156	PENN WEST PETROLEUM LTD.	8.175
27014	Provost	Other	100122204211W400	SILVERBACK KILLAM 12-22-42-11		GAS	0326310	SPYGLASS RESOURCES CORP.	50
27015	Provost	Other	100122204211W402	SILVERBACK KILLAM 12-22-42-11		GAS	0326310	SPYGLASS RESOURCES CORP.	50
28219	Provost	Other	100122304111W400	TUSCANY ET AL PROVOST 12-23-41-11	ABANDONED GAS	GAS	0255395	SPYGLASS RESOURCES CORP.	25
27583	Provost	Other	100122504008W400	SILVERBACK PROVOST 12-25-40-8		GAS	0324788	SPYGLASS RESOURCES CORP.	100
28258	Provost	Other	100130304210W400	CLRI PROVOST 13-3-42-10		UNKNOWN	0323622	SURGE ENERGY INC.	50
28260	Provost	Other	100130304210W402	CLRI PROVOST 13-3-42-10	ABANDONED GAS	GAS	0323622	SPYGLASS RESOURCES CORP.	50
27589	Provost	Other	100130704211W400	SPYGLASS SEDGE 13-7-42-11	SUSPENDED GAS	GAS	0276278	SPYGLASS RESOURCES CORP.	100
28249	Provost	Other	100131104209W400	PENN WEST ET AL PROVOST 13-11-42-9	SUSPENDED GAS	GAS	0271734	PENN WEST PETROLEUM LTD.	8.175
27594	Provost	Other	100131504110W400	SILVERBACK PROVOST 13-15-41-10	GAS TEST COMPLETED	GAS	0320661	ENCANA CORPORATION	100
27596	Provost	Other	100131804008W400	SPYGLASS PROVOST 13-18-40-8		N/A	0353482	SPYGLASS RESOURCES CORP.	100
27597	Provost	Other	100131804008W402	SPYGLASS PROVOST 13-18-40-8	SUSPENDED GAS	GAS	0353482	SPYGLASS RESOURCES CORP.	100
27598	Provost	Other	100131804008W403	SPYGLASS PROVOST 13-18-40-8		N/A	0353482	SPYGLASS RESOURCES CORP.	100

28343	Provost	Other	100141404209W400	PENN WEST ET AL PROVOST 14-14-42-09	FLOWING GAS	GAS	0271698	PENN WEST PETROLEUM LTD.	8.175
27623	Provost	Other	100141504109W400	SILVERBACK PROVOST 14-15-41-9		N/A	0108914	SPYGLASS RESOURCES CORP.	100
27624	Provost	Other	100141504109W402	SILVERBACK PROVOST 14-15-41-9		GAS	0108914	SPYGLASS RESOURCES CORP.	100
27628	Provost	Other	100142304009W400	SPYGLASS PROVOST 14-23-40-9		N/A	0336164	SPYGLASS RESOURCES CORP.	100
27641	Provost	Other	100150504209W400	SPYGLASS PROVOST 15-5-42-9		N/A	0310465	SPYGLASS RESOURCES CORP.	100
27642	Provost	Other	100150504209W402	SILVERBACK PROVOST 15-5-42-9	SUSPENDED GAS	GAS	0310465	SPYGLASS RESOURCES CORP.	100
27643	Provost	Other	100150504209W403	SILVERBACK PROVOST 15-5-42-9	SUSPENDED GAS	GAS	0310465	SPYGLASS RESOURCES CORP.	100
27644	Provost	Other	100150504209W404	SILVERBACK PROVOST 15-5-42-9	SUSPENDED GAS	N/A	0310465	SPYGLASS RESOURCES CORP.	100
27645	Provost	Other	100150604211W400	SILVERBACK SEDGE 15-6-42-11	FLOWING GAS	GAS	0373729	SPYGLASS RESOURCES CORP.	100
27163	Provost	Other	100150704109W400	SILVERBACK PROVOST 15-7-41-9	GAS TEST COMPLETED	GAS	0309449	ENCANA CORPORATION	100
27190	Provost	Other	100151504108W400	SPYGLASS PROVOST 15-15-41-8	SUSPENDED GAS	GAS	0330308	SPYGLASS RESOURCES CORP.	100
27657	Provost	Other	100152304212W400	SILVERBACK SEDGE 15-23-42-12		N/A	0335930	SPYGLASS RESOURCES CORP.	
27209	Provost	Other	100152504211W400	SPYGLASS KILLAM 15-25-42-11		N/A	0267913	SPYGLASS RESOURCES CORP.	100
27210	Provost	Other	100152504211W402	SILVERBACK KILLAM 15-25-42-11		N/A	0267913	SPYGLASS RESOURCES CORP.	100
27153	Provost	Other	100153104009W400	SPYGLASS PROVOST 15-31-40-9	FLOWING GAS	GAS	0306581	SPYGLASS RESOURCES CORP.	100
27154	Provost	Other	100153104009W402	SPYGLASS PROVOST 15-31-40-9	COMMINGLED	GAS	0306581	SPYGLASS RESOURCES CORP.	100
27669	Provost	Other	100153604008W400	SILVERBACK PROVOST 15-36-40-8	GAS TEST COMPLETED	GAS	0292956	ENCANA CORPORATION	100
27670	Provost	Other	100153604008W402	SILVERBACK PROVOST 15-36-40-8	GAS TEST COMPLETED	GAS	0292956	ENCANA CORPORATION	100
27671	Provost	Other	100153604008W403	SILVERBACK PROVOST 15-36-40-8	TESTING GAS	GAS	0292956	ENCANA CORPORATION	100
27071	Provost	Other	100160304109W400	SILVERBACK PROVOST 16-3-41-9	FLOWING GAS	GAS	0109313	SPYGLASS RESOURCES CORP.	100
28248	Provost	Other	100161004208W400	PENN WEST ET AL KILLAM 16-10-42-8	SUSPENDED GAS	GAS	0259463	PENN WEST PETROLEUM LTD.	8.175
27199	Provost	Other	100161104208W400	PENN WEST ET AL KILLAM 16-11-42-8		UNKNOWN	0260203	PENN WEST PETROLEUM LTD.	8.175
28244	Provost	Other	100161104209W400	PENN WEST ET AL PROVOST 16-11-42-9	FLOWING GAS	GAS	0271733	PENN WEST PETROLEUM LTD.	8.175
28475	Provost	Other	100161204208W400	PENN WEST EXP KILLAM 16-12-42-8		GAS	0265955	PENN WEST PETROLEUM LTD.	4.0875
28497	Provost	Other	100161304109W400	SPYGLASS PROVOST 6-13-41-11	ABANDONED GAS	GAS	0109114		100
28498	Provost	Other	100161304109W402	SPYGLASS PROVOST 6-13-41-11	COMMINGLED	GAS	0109114		100
27675	Provost	Other	100161304211W400	SPYGLASS KILLAM 16-13-42-11	GAS TEST COMPLETED	GAS	0276196	ENCANA CORPORATION	100
27676	Provost	Other	100161304211W402	SILVERBACK KILLAM 16-13-42-11	GAS TEST COMPLETED	GAS	0276196	ENCANA CORPORATION	100
28245	Provost	Other	100161404209W400	PENN WEST EXP PROVOST 16-14-42-9	FLOWING GAS	GAS	0271707	PENN WEST PETROLEUM LTD.	8.175
27678	Provost	Other	100161504110W400	SILVERBACK PROVOST 16-15-41-10		UNKNOWN	0322567	SPYGLASS RESOURCES CORP.	100
27072	Provost	Other	100161604108W400	SILVERBACK PROVOST 16-16-41-8	SUSPENDED GAS	GAS	0325475	SPYGLASS RESOURCES CORP.	100
28257	Provost	Other	100161604208W400	PENN WEST ET AL KILLAM 16-16-42-8	SUSPENDED GAS	GAS	0273200	PENN WEST PETROLEUM LTD.	8.175
27683	Provost	Other	100161904110W400	SPYGLASS PROVOST 16-19-41-10		N/A	0337516	SPYGLASS RESOURCES CORP.	100
27684	Provost	Other	100162104108W400	SILVERBACK PROVOST 16-21-41-8		N/A	0372439	SPYGLASS RESOURCES CORP.	100
27685	Provost	Other	100162104108W402	SILVERBACK PROVOST 16-21-41-8	TESTING GAS	GAS	0372439	ENCANA CORPORATION	100
28305	Provost	Other	100162104111W400	TUSCANY ET AL PROVOST 16-21-41-11		UNKNOWN	0254605	TUSCANY ENERGY LTD.	50
27697	Provost	Other	100163304009W400	SILVERBACK PROVOST 16-33-40-9	ABANDONED GAS ZONE	GAS	0370159	SPYGLASS RESOURCES CORP.	100
27698	Provost	Other	100163304009W402	SPYGLASS PROVOST 16-33-40-9		GAS	0370159	SPYGLASS RESOURCES CORP.	100
27699	Provost	Other	100163304009W403	SPYGLASS PROVOST 16-33-40-9	ABANDONED GAS	GAS	0370159	SPYGLASS RESOURCES CORP.	100
27184	Provost	Other	100163504111W400	SPYGLASS PROVOST 16-35-41-11	COMMINGLED	GAS	0336300	SPYGLASS RESOURCES CORP.	100
27700	Provost	Other	100163504111W402	SPYGLASS PROVOST 16-35-41-11	SUSPENDED GAS	GAS	0336300	SPYGLASS RESOURCES CORP.	100
27164	Provost	Other	100163504112W400	SILVERBACK BELL 16-35-41-12	ABANDONED GAS	GAS	0176821	SPYGLASS RESOURCES CORP.	100
28240	Provost	Other	100163504209W400	PENN WEST ET AL KILLAM 16-35-42-9	SUSPENDED GAS	GAS	0076611	PENN WEST PETROLEUM LTD.	8.175
27702	Provost	Other	100163604009W400	SILVERBACK PROVOST 16-36-40-9		N/A	0321139	SPYGLASS RESOURCES CORP.	100
27704	Provost	Other	100163604111W400	SILVERBACK PROVOST 16-36-41-11		N/A	0372922	SPYGLASS RESOURCES CORP.	100
27963	Provost	Other	102060204212W400	SILVERBACK SEDGE 6-2-42-12	TESTING GAS	GAS	0341640	ENCANA CORPORATION	100
28253	Provost	Other	102061404209W400	PENN WEST ET AL PROVOST 6-14-42-9	ABANDONED GAS ZONE	GAS	0271914	PENN WEST PETROLEUM LTD.	8.175
27968	Provost	Other	102070504110W400	SILVERBACK PROVOST 7-5-41-10		N/A	0325872	SPYGLASS RESOURCES CORP.	100
27987	Provost	Other	102122104010W400	SPYGLASS PROVOST 12-21-40-10		N/A	0268092	SPYGLASS RESOURCES CORP.	100
28282	Provost	Other	102140104112W400	HUSKY 14D BELLSHILL LAKE 14-1-41-12	SUSPENDED GAS	GAS	0260195	HUSKY OIL OPERATIONS LIMITED	25
27155	Provost	Other	102153104009W400	SPYGLASS PROVOST 15-31-40-9	WATER DISPOSAL	WATER DISP	0342829	SPYGLASS RESOURCES CORP.	100
27150	Provost	Other	102160304110W400	SPYGLASS PROVOST 16-3-41-10	SUSPENDED GAS	GAS	0324337	SPYGLASS RESOURCES CORP.	100

28349	Provost	Halkirk	100030504012W400	SPYGLASS HZ PROVOST 3-5-40-12	PUMPING OIL	OIL	0467214	SPYGLASS RESOURCES CORP.	100
27204	Provost	Halkirk	100030704213W402	SILVERBACK KILLAM 3-7-42-13	SUSPENDED GAS	GAS	0325025	BELLATRIX EXPLORATION LTD.	100
27259	Provost	Halkirk	100031804112W400	SPYGLASS BELL 3-18-41-12		UNKNOWN	0106270	SPYGLASS RESOURCES CORP.	100
27100	Provost	Halkirk	100041204214W400	SILVERBACK KILLAM 4-12-42-14	SUSPENDED GAS	GAS	0348064	SPYGLASS RESOURCES CORP.	100
26963	Provost	Halkirk	100050504113W400	SPYGLASS HZ KILLAM 5-5-41-13	ABANDONED OIL	OIL	0426313	SPYGLASS RESOURCES CORP.	100
27315	Provost	Halkirk	100050604312W402	SILVERBACK KILLAM 5-6-43-12		N/A	0326503	SPYGLASS RESOURCES CORP.	100
27124	Provost	Halkirk	100052404015W400	SILVERBACK GALAHAD 5-24-40-15	SUSPENDED GAS	GAS	0160294	APACHE CANADA LTD.	100
27125	Provost	Halkirk	100052404015W402	SILVERBACK GALAHAD 5-24-40-15	SUSPENDED GAS	GAS	0160294	BELLATRIX EXPLORATION LTD.	100
27127	Provost	Halkirk	100052704113W400	SILVERBACK KILLAM 5-27-41-13	SUSPENDED GAS	GAS	0205243	SPYGLASS RESOURCES CORP.	100
27330	Provost	Halkirk	100052904213W402	SILVERBACK KILLAM 5-29-42-13	FLOWING GAS	GAS	0311405	SPYGLASS RESOURCES CORP.	100
28366	Provost	Halkirk	100060104012W400	RENAISSANCE PROVOST 6-1-40-12	ABANDONED GAS ZONE	GAS	0153352	HUSKY OIL OPERATIONS LIMITED	50
28487	Provost	Halkirk	100060104012W402	RENAISSANCE PROVOST 6-1-40-12		UNKNOWN	0153352	HUSKY OIL OPERATIONS LIMITED	0
27101	Provost	Halkirk	100061204214W400	RENAISSANCE KILLAM 6-12-42-14	SUSPENDED GAS	GAS	0039172	HUSKY OIL OPERATIONS LIMITED	20
27358	Provost	Halkirk	100062303912W400	SPYGLASS PROVOST 6-23-39-12	SUSPENDED OIL	OIL	0202221	HUSKY OIL OPERATIONS LIMITED	100
27359	Provost	Halkirk	100062303912W402	SILVERBACK PROVOST 6-23-39-12	SUSPENDED GAS	GAS	0202221	APACHE CANADA LTD.	100
27378	Provost	Halkirk	100063104113W400	SPYGLASS KILLAM 6-31-41-13	ABANDONED GAS ZONE	GAS	0135574	SPYGLASS RESOURCES CORP.	100
27379	Provost	Halkirk	100063104113W402	SPYGLASS KILLAM 6-31-41-13	SUSPENDED GAS	GAS	0135574	BELLATRIX EXPLORATION LTD.	100
27097	Provost	Halkirk	100071804213W400	SILVERBACK KILLAM 7-18-42-13	ABANDONED GAS ZONE	GAS	0041236	SPYGLASS RESOURCES CORP.	100
27098	Provost	Halkirk	100071804213W402	SILVERBACK KILLAM 7-18-42-13	ABANDONED, RE-ENTERED GA	GAS	0041236	SPYGLASS RESOURCES CORP.	100
27099	Provost	Halkirk	100071804213W403	SILVERBACK KILLAM 7-18-42-13	SUSPENDED GAS	GAS	0041236	BELLATRIX EXPLORATION LTD.	100
27430	Provost	Halkirk	100072904212W400	SILVERBACK KILLAM 7-29-42-12	ABANDONED GAS ZONE	GAS	0320936	SPYGLASS RESOURCES CORP.	100
27431	Provost	Halkirk	100072904212W402	SILVERBACK KILLAM 7-29-42-12	SUSPENDED GAS	GAS	0320936	SPYGLASS RESOURCES CORP.	100
27065	Provost	Halkirk	100080704212W400	SPYGLASS HZ SEDGE 8-7-42-12	PUMPING OIL	OIL	0426431	SPYGLASS RESOURCES CORP.	100
27130	Provost	Halkirk	100081104215W400	SILVERBACK FORESTB 8-11-42-15		UNKNOWN	0083138	SPYGLASS RESOURCES CORP.	100
27131	Provost	Halkirk	100081104215W402	SILVERBACK FORESTB 8-11-42-15	ABANDONED GAS ZONE	GAS	0083138	SPYGLASS RESOURCES CORP.	100
27132	Provost	Halkirk	100081104215W403	SILVERBACK FORESTB 8-11-42-15	ABANDONED, RE-ENTERED GA	GAS	0083138	SPYGLASS RESOURCES CORP.	100
27133	Provost	Halkirk	100081104215W404	SILVERBACK FORESTB 8-11-42-15	SUSPENDED GAS	GAS	0083138	BELLATRIX EXPLORATION LTD.	100
23143	Provost	Halkirk	100081104216W500	AMOCO WILLGR IN 8-11-42-6-W5M		UNKNOWN			
26967	Provost	Halkirk	100082304112W400	SPYGLASS HZ BELL 8-23-41-12	PUMPING OIL	OIL	0427075	SPYGLASS RESOURCES CORP.	100
27468	Provost	Halkirk	100083604023W400	VH1 BASHAW 8-36-40-23	PUMPING OIL	OIL	0154286	RALLY CANADA RESOURCES LTD.	
28347	Provost	Halkirk	100091704112W400	VIKING 9C BELL 9-17-41-12	ABANDONED GAS	GAS	0102038		50
27126	Provost	Halkirk	100092004113W400	SILVERBACK KILLAM 9-20-41-13	ABANDONED GAS ZONE	GAS	0106314	SPYGLASS RESOURCES CORP.	100
27475	Provost	Halkirk	100092104113W400	SPYGLASS KILLAM 9-21-41-13	ABANDONED GAS ZONE	GAS	0202277	SPYGLASS RESOURCES CORP.	100
27476	Provost	Halkirk	100092104113W402	SILVERBACK KILLAM 9-21-41-13	SUSPENDED GAS	GAS	0202277	SPYGLASS RESOURCES CORP.	100
26966	Provost	Halkirk	100092304013W400	SPYGLASS HZ HALKIRKE 9-23-40-13	PUMPING OIL	OIL	0431393	SPYGLASS RESOURCES CORP.	100
28234	Provost	Halkirk	100092904113W400	PRED KILLAM 9-29-41-13	SUSPENDED GAS	GAS	0088809	ALTAGAS LTD.	25
28235	Provost	Halkirk	100092904113W402	PRED KILLAM 9-29-41-13	SUSPENDED GAS	GAS	0088809	CANADIAN COYOTE ENERGY LTD.	25
27527	Provost	Halkirk	100103503912W400	SILVERBACK PROVOST 10-35-39-12	ABANDONED GAS ZONE	GAS	0150955	SPYGLASS RESOURCES CORP.	100
27528	Provost	Halkirk	100103503912W402	SILVERBACK PROVOST 10-35-39-12		N/A	0150955	SPYGLASS RESOURCES CORP.	100
27529	Provost	Halkirk	100103503912W403	SILVERBACK PROVOST 10-35-39-12	FLOWING GAS	GAS	0150955	HUSKY OIL OPERATIONS LIMITED	100
27530	Provost	Halkirk	100103503912W404	SILVERBACK PROVOST 10-35-39-12		N/A	0150955	SPYGLASS RESOURCES CORP.	100
28500	Provost	Halkirk	100110104012W400	HUSKY 11A PROVOST 11-1-40-12	FLOWING GAS	GAS	0398594	HUSKY OIL OPERATIONS LIMITED	0
27571	Provost	Halkirk	100120204012W400	SPYGLASS PROVOST 12-2-40-12	SUSPENDED GAS	GAS	0150322	SPYGLASS RESOURCES CORP.	75
28226	Provost	Halkirk	100120504213W400	SIGNALTA KILLAM 12-5-42-13	ABANDONED GAS ZONE	GAS	0077902		57.5
27102	Provost	Halkirk	100131204214W400	RENAISSANCE 13C KILLAM 13-12-42-14	ABANDONED GAS ZONE	GAS	0235142	HUSKY OIL OPERATIONS LIMITED	20
27103	Provost	Halkirk	100131204214W402	RENAISSANCE 13C KILLAM 13-12-42-14	ABANDONED GAS	GAS	0235142	HUSKY OIL OPERATIONS LIMITED	20
27062	Provost	Halkirk	100132704013W400	SPYGLASS HZ HALKIRKE 13-27-40-13	PUMPING OIL	OIL	0431945	SPYGLASS RESOURCES CORP.	100
27605	Provost	Halkirk	100133104212W400	SPYGLASS KILLAM 13-31-42-12	SUSPENDED GAS	GAS	0319547	SPYGLASS RESOURCES CORP.	100
27606	Provost	Halkirk	100133104212W402	SILVERBACK KILLAM 13-31-42-12		N/A	0319547	SPYGLASS RESOURCES CORP.	100
27089	Provost	Halkirk	100140104214W400	SILVERBACK KILLAM 14-1-42-14	ABANDONED GAS ZONE	GAS	0135493	SPYGLASS RESOURCES CORP.	100
27090	Provost	Halkirk	100140104214W402	SILVERBACK KILLAM 14-1-42-14	ABANDONED, RE-ENTERED GA	GAS	0135493	SPYGLASS RESOURCES CORP.	100
27091	Provost	Halkirk	100140104214W403	SILVERBACK KILLAM 14-1-42-14	SUSPENDED GAS	GAS	0135493	SPYGLASS RESOURCES CORP.	100
27612	Provost	Halkirk	100140104214W404	SILVERBACK KILLAM 14-1-42-14	FLOWING GAS	GAS	0135493	SPYGLASS RESOURCES CORP.	100
27104	Provost	Halkirk	100141204214W400	RENAISSANCE KILLAM 14-12-42-14	ABANDONED GAS ZONE	GAS	0152890		20

27661	Provost	Halkirk	100152504114W402	SILVERBACK KILLAM 15-25-41-14	SUSPENDED GAS	GAS	0126526	SPYGLASS RESOURCES CORP.	100
27662	Provost	Halkirk	100153004212W400	SILVERBACK KILLAM 15-30-42-12	SUSPENDED GAS	GAS	0320662	SPYGLASS RESOURCES CORP.	100
27663	Provost	Halkirk	100153004212W402	SILVERBACK KILLAM 15-30-42-12	SUSPENDED GAS	GAS	0320662	SPYGLASS RESOURCES CORP.	100
28283	Provost	Halkirk	100161004113W400	HEC HERMES KILLAM 16-10-41-13	ABANDONED GAS ZONE	GAS	0111792	HERMES ENERGY CORP.	32.7
28284	Provost	Halkirk	100161004113W402	HEC HERMES KILLAM 16-10-41-13	ABANDONED GAS	GAS	0111792	ENCANA CORPORATION	32.7
27680	Provost	Halkirk	100161604012W400	SILVERBACK PROVOST 16-16-40-12	SUSPENDED GAS	GAS	0120035	HUSKY OIL OPERATIONS LIMITED	100
27681	Provost	Halkirk	100161604012W402	SILVERBACK PROVOST 16-16-40-12		N/A	0120035	SPYGLASS RESOURCES CORP.	100
27695	Provost	Halkirk	100163104113W400	SPYGLASS HZ KILLAM 16-31-41-13	PUMPING OIL	OIL	0433990	SPYGLASS RESOURCES CORP.	100
27703	Provost	Halkirk	100163604023W400	VH1 BASHAW 16-36-40-23	WATER INJECTOR	WATER INJ	0153265	RALLY CANADA RESOURCES LTD.	
27095	Provost	Halkirk	102011904114W400	RIVAL 102 KILLAM 1-19-41-14	ABANDONED OIL	OIL	0365431	ZARGON OIL & GAS LTD.	25
28286	Provost	Halkirk	102020304012W400	RENAISSANCE PROVOST 2-3-40-12	OIL ABANDONED ZONE	OIL	0158306	HUSKY OIL OPERATIONS LIMITED	50
28350	Provost	Halkirk	102030504012W400	SPYGLASS 102 HZ PROVOST 3-5-40-12	PUMPING OIL	OIL	0467215	SPYGLASS RESOURCES CORP.	100
26964	Provost	Halkirk	102040304012W400	SPYGLASS HZ PROVOST 4-3-40-12	PUMPING OIL	OIL	0427661	SPYGLASS RESOURCES CORP.	100
28340	Provost	Halkirk	102040504012W400	SPYGLASS 102 HZ PROVOST 4-5-40-12		LOCATION			100
27056	Provost	Halkirk	102050504012W400	SPYGLASS HZ PROVOST 5-5-40-12	PUMPING OIL	OIL	0427733	SPYGLASS RESOURCES CORP.	100
27969	Provost	Halkirk	102071704212W400	SPYGLASS SEDGE 7-17-42-12	GAS TEST COMPLETED	GAS	0268200	ENCANA CORPORATION	100
27970	Provost	Halkirk	102072304113W400	SPYGLASS BELL 7-23-41-13	SUSPENDED GAS	GAS	0268547	SPYGLASS RESOURCES CORP.	100
28489	Provost	Halkirk	102080104012W400	HUSKY 8D2 PROVOST 8-1-40-12	SUSPENDED GAS	GAS	0269480	HUSKY OIL OPERATIONS LIMITED	0
28490	Provost	Halkirk	102080104012W402	HUSKY 8D2 PROVOST 8-1-40-12	ABANDONED GAS ZONE	GAS	0269480		0
28341	Provost	Halkirk	102080504012W400	SPYGLASS 102 HZ PROVOST 8-5-40-12		LOCATION			100
27059	Provost	Halkirk	102102304013W400	SPYGLASS 102 HALKIRKE 10-23-40-13	PUMPING OIL	OIL	0431392	SPYGLASS RESOURCES CORP.	100
27067	Provost	Halkirk	102130304012W400	SPYGLASS 102 HZ PROVOST 13-3-40-12 W4M		OIL	0449123	SPYGLASS RESOURCES CORP.	100
27990	Provost	Halkirk	102132704013W400	SPYGLASS 102 HZ HALKIRKE 13-27-40-13	PUMPING OIL	OIL	0449124	SPYGLASS RESOURCES CORP.	100
27063	Provost	Halkirk	102132704313W400	SPYGLASS102 HZ HALKIRKE 13-27-40-13 W4M		LOCATION			
27064	Provost	Halkirk	102133104013W400	SPYGLASS 02HZ HALKIRKE 13-31-40-13	SUSPENDED OIL	OIL	0431979	SPYGLASS RESOURCES CORP.	100
27057	Provost	Halkirk	102140704012W400	SPYGLASS 102 HZ PROVOST 14-7-40-12	PUMPING OIL	OIL	0431937	SPYGLASS RESOURCES CORP.	100
28339	Provost	Halkirk	103040504012W400	SPYGLASS 103 HZ PROVOST 4-5-40-12		LOCATION			100
28346	Provost	Halkirk	103142704013W400	SPYGLASS 103 HZ PROVOST 14-27-40-13	PUMPING OIL	OIL	0467578	SPYGLASS RESOURCES CORP.	100
28344	Provost	Halkirk	103150504012W400	SPYGLASS 103 DD SEDGEWICK 15-5-42-12-W4M	ABANDONED OIL	LOCATION		HUSKY OIL OPERATIONS LIMITED	
27061	Provost	Halkirk	109022704013W400	SPYGLASS HZ HALKIRKE 2-27-40-13	PUMPING OIL	OIL	0432218	SPYGLASS RESOURCES CORP.	100
27079	Provost	Other	100012904106W400	SILVERBACK EYEHILL 1-29-41-6	SUSPENDED GAS	GAS	0306951	ENCANA CORPORATION	100
27081	Provost	Other	100023204106W400	SILVERBACK EYEHILL 2-32-41-6	SUSPENDED GAS	GAS	0299330	ENCANA CORPORATION	100
27082	Provost	Other	100023204106W402	SILVERBACK EYEHILL 2-32-41-6	COMMINGLED	GAS	0299330	SPYGLASS RESOURCES CORP.	100
27261	Provost	Other	100032104107W400	SPYGLASS PROVOST 3-21-41-7	GAS TEST COMPLETED	GAS	0308248	ENCANA CORPORATION	100
27075	Provost	Other	100041004107W400	SILVERBACK PROVOST 4-10-41-7	ABANDONED GAS ZONE	GAS	0310477	SPYGLASS RESOURCES CORP.	100
27287	Provost	Other	100041404107W400	SILVERBACK PROVOST 4-14-41-7	SUSPENDED GAS	GAS	0353340	ENCANA CORPORATION	100
27288	Provost	Other	100041504107W400	SPYGLASS PROVOST 4-15-41-7	SUSPENDED GAS	GAS	0300266	ENCANA CORPORATION	100
27326	Provost	Other	100052104106W400	SPYGLASS EYEHILL 5-21-41-6	SUSPENDED GAS	GAS	0299446	ENCANA CORPORATION	100
27344	Provost	Other	100061304107W400	SPYGLASS PROVOST 6-13-41-7	ABANDONED GAS ZONE	GAS	0308219	SPYGLASS RESOURCES CORP.	100
27345	Provost	Other	100061304107W402	SILVERBACK PROVOST 6-13-41-7	TESTING GAS	GAS	0308219	ENCANA CORPORATION	100
27417	Provost	Other	100071704106W400	SPYLGASS EYEHILL 7-17-41-6	SUSPENDED GAS	GAS	0308904	ENCANA CORPORATION	100
27436	Provost	Other	100073304106W400	SPYGLASS EYEHILL 7-33-41-6		N/A	0309302	SPYGLASS RESOURCES CORP.	100
27437	Provost	Other	100073304106W402	SILVERBACK EYEHILL 7-33-41-6	ABANDONED GAS ZONE	GAS	0309302	SPYGLASS RESOURCES CORP.	100
27438	Provost	Other	100073304106W403	SILVERBACK EYEHILL 7-33-41-6	ABANDONED GAS ZONE	GAS	0309302	SPYGLASS RESOURCES CORP.	100
27439	Provost	Other	100073304106W404	SILVERBACK EYEHILL 7-33-41-6	TESTING GAS	GAS	0309302	ENCANA CORPORATION	100
27445	Provost	Other	100080504106W400	SILVERBACK EYEHILL 8-5-41-6	GAS TEST COMPLETED	GAS	0299410	ENCANA CORPORATION	100
27446	Provost	Other	100080504106W402	SILVERBACK EYEHILL 8-5-41-6		N/A	0299410	SPYGLASS RESOURCES CORP.	100
27078	Provost	Other	100100904106W400	SILVERBACK EYEHILL 10-9-41-6	GAS TEST COMPLETED	GAS	0299408	ENCANA CORPORATION	100
27076	Provost	Other	100101004107W400	SILVERBACK PROVOST 10-10-41-7	SUSPENDED GAS	GAS	0372471	ENCANA CORPORATION	100
27522	Provost	Other	100103004106W400	SILVERBACK EYEHILL 10-30-41-6		GAS	0267914	SPYGLASS RESOURCES CORP.	100
27547	Provost	Other	100111704106W400	SPYGLASS EYEHILL 11-17-41-6		N/A	0309445	SPYGLASS RESOURCES CORP.	100
27212	Provost	Other	100111704106W402	SILVERBACK EYEHILL 11-17-41-6	SUSPENDED GAS	GAS	0309445	ENCANA CORPORATION	100
27567	Provost	Other	100112504107W400	SPYGLASS PROVOST 11-25-41-7		N/A	0311009	SPYGLASS RESOURCES CORP.	100

27658	Provost	Other	100152404107W400	SILVERBACK PROVOST 15-24-41-7	SUSPENDED GAS	GAS	0374363	ENCANA CORPORATION	100
27659	Provost	Other	100152404107W402	SILVERBACK PROVOST 15-24-41-7	COMMINGLED	N/A	0374363	SPYGLASS RESOURCES CORP.	100
19602	Provost	Other	100041104006W400	AVENIR OC CZAR 4-11-40-6		UNKNOWN	0120065	SPYGLASS RESOURCES CORP.	70
22112	Provost	Other	100041104006W402	AVENIR OC CZAR 4-11-40-6	SUSPENDED GAS	GAS	0120065	TWIN BUTTE ENERGY LTD.	70
19603	Provost	Other	100061204006W400	AVENIR OC CZAR 6-12-40-6	SUSPENDED GAS	GAS	0127779	TWIN BUTTE ENERGY LTD.	100
22210	Provost	Other	100121104006W400	AVENIR OC 102 CZAR 12-11-40-6		GAS	0378259	SPYGLASS RESOURCES CORP.	100
23880	Provost	Other	100121104006W402	AVENIR OC 102 CZAR 12-11-40-6	SUSPENDED GAS	GAS	0378259	TWIN BUTTE ENERGY LTD.	100
26182			100091204714W400	DEI ET AL BRUCE 9-12-47-14		D&A	0321129	TWIN BUTTE ENERGY LTD.	75
26974	Provost	Neutral Hills	100012703608W400	SPYGLASS HZ PROVOST 1-27-36-8	PUMPING OIL	OIL	0444621	SPYGLASS RESOURCES CORP.	100
27246	Provost	Neutral Hills	100023503608W400	SPYGLASS 102 HZ PROVOST 2-35-36-8	PUMPING OIL	OIL	0444623	SPYGLASS RESOURCES CORP.	100
26958	Provost	Neutral Hills	100023603609W400	SPYGLASS PROVOST 2-36-36-9		UNKNOWN	0377289	SPYGLASS RESOURCES CORP.	50
26959	Provost	Neutral Hills	100023603609W402	SPYGLASS PROVOST 2-36-36-9		UNKNOWN	0377289	SPYGLASS RESOURCES CORP.	50
26960	Provost	Neutral Hills	100023603609W403	SPYGLASS PROVOST 2-36-36-9	SUSPENDED GAS	GAS	0377289	SPYGLASS RESOURCES CORP.	50
26961	Provost	Neutral Hills	100033603609W400	SPYGLASS PROVOST 3-36-36-9	SUSPENDED GAS	GAS	0322986	SPYGLASS RESOURCES CORP.	50
26962	Provost	Neutral Hills	100033603609W402	SPYGLASS PROVOST 3-36-36-9	SUSPENDED GAS	GAS	0322986	SPYGLASS RESOURCES CORP.	50
28443	Provost	Neutral Hills	100040903709W400	SPYGLASS HZ 4-9-37-9 W4M	PUMPING OIL	OIL	0471439	SPYGLASS RESOURCES CORP.	100
28445	Provost	Neutral Hills	100050903709W400	SPYGLASS HZ 5-9-37-9 W4M	PUMPING OIL	OIL	0471440	SPYGLASS RESOURCES CORP.	100
27106	Provost	Neutral Hills	100060803708W400	FAIRWEST PROVOST 6-8-37-8		UNKNOWN	0315325	FAIRWEST ENERGY CORPORATION	37.81023
27107	Provost	Neutral Hills	100060803708W402	FAIRWEST PROVOST 6-8-37-8		UNKNOWN	0315325	FAIRWEST ENERGY CORPORATION	37.81023
27108	Provost	Neutral Hills	100060803708W403	FAIRWEST PROVOST 6-8-37-8	ABANDONED GAS	GAS	0315325	PENN WEST PETROLEUM LTD.	37.81023
26978	Provost	Neutral Hills	100063503608W400	SPYGLASS HZ PROVOST 6-35-36-8	PUMPING OIL	OIL	0444624	SPYGLASS RESOURCES CORP.	100
26957	Provost	Neutral Hills	100063203608W402	CHARGER HZ 100 PROVOST 6-32-36-8	SUSPENDED OIL	OIL	0434951	SPYGLASS RESOURCES CORP.	75
26956	Provost	Neutral Hills	100073203608W400	CHARGER HZ 100 PROVOST 7-32-36-8		OIL	0434951	SPYGLASS RESOURCES CORP.	75
28424	Provost	Neutral Hills	100090903709W400	SPYGLASS HZ PROVOST 9-9-37-9	PUMPING OIL	OIL	0468755	SPYGLASS RESOURCES CORP.	100
28425	Provost	Neutral Hills	100100903709W400	SPYGLASS HZ PROVOST 10-9-37-9	PUMPING OIL	OIL	0468756	SPYGLASS RESOURCES CORP.	100
26975	Provost	Neutral Hills	100102703608W400	SPYGLASS HZ PROVOST 10-27-36-8	PUMPING OIL	OIL	0444622	SPYGLASS RESOURCES CORP.	100
27109	Provost	Neutral Hills	100110803708W400	FAIRWEST PROVOST 11-8-37-8	ABANDONED GAS ZONE	GAS	0063319	PENN WEST PETROLEUM LTD.	37.81023
27110	Provost	Neutral Hills	100110803708W402	FAIRWEST PROVOST 11-8-37-8		UNKNOWN	0063319	FAIRWEST ENERGY CORPORATION	37.81023
28275	Provost	Neutral Hills	100123303608W400	SPYGLASS HZ 100 PROVOST 12-33-36-8		LOCATION	0455271	SPYGLASS RESOURCES CORP.	100
26973	Provost	Neutral Hills	100132703608W400	SPYGLASS HZ 100 PROVOST 13-27-36-8	PUMPING OIL	OIL	0436067	SPYGLASS RESOURCES CORP.	100
27111	Provost	Neutral Hills	100150803708W400	FAIRWEST PROVOST 15-8-37-8	ABANDONED GAS ZONE	GAS	0315326	FAIRWEST ENERGY CORPORATION	37.81023
27113	Provost	Neutral Hills	100150803708W402	FAIRWEST PROVOST 15-8-37-8	ABANDONED GAS	GAS	0315326	PENN WEST PETROLEUM LTD.	37.81023
27648	Provost	Neutral Hills	100150903709W400	CHARGER PROVOST 15-9-37-9		N/A	0442965	SPYGLASS RESOURCES CORP.	
27051	Provost	Neutral Hills	100161903708W400	SPYGLASS HZ PROVOST 16-19-37-8	PUMPING OIL	OIL	0438282	SPYGLASS RESOURCES CORP.	100
26977	Provost	Neutral Hills	100163503608W400	SPYGLASS HZ 100 PROVOST 16-35-36-8	PUMPING OIL	OIL	0435967	SPYGLASS RESOURCES CORP.	100
27147	Provost	Neutral Hills	102150903709W400	CHARGER HZ PROVOST 15-9-37-9		OIL	0454695	SPYGLASS RESOURCES CORP.	
26976	Provost	Neutral Hills	102163503608W400	SPYGLASS 102 HZ PROVOST 16-35-36-8	PUMPING OIL	OIL	0441654	SPYGLASS RESOURCES CORP.	100
27041	Provost	Other	100113503510W400	LL&E ET AL PROVOST 11-35-35-10		OIL	0083897	CONOCOPHILLIPS CANADA RESOURCES CORP.	
27042	Provost	Other	100113503510W402	CHARGER PROVOST 11-35-38-10		GAS	0150821		
28440	Provost	Other	102030304012W400	RENAISSANCE PROVOST 3-3-40-12	ABANDONED GAS ZONE	GAS	0158295	HUSKY OIL OPERATIONS LIMITED	50
28441	Provost	Other	102030304012W402	RENAISSANCE PROVOST 3-3-40-12	ABANDONED GAS	GAS	0158295	HUSKY OIL OPERATIONS LIMITED	50
27094	Provost	Other	102050103225W400	CHARGER 102 HZ TWINING 5-1-32-25		GAS	0451848	SPYGLASS RESOURCES CORP.	
27006	Provost	Other	100033304411W400	OMERS ENERGY KILLAM 3-33-44-11	ABANDONED GAS ZONE	GAS	0076245	LONG RUN EXPLORATION LTD.	50
27007	Provost	Other	100033304411W402	OMERS ENERGY KILLAM 3-33-44-11	ABANDONED GAS ZONE	GAS	0076245	LONG RUN EXPLORATION LTD.	50
27310	Provost	Other	100043304310W400	SILVERBACK KILLAM 4-33-43-10	TESTING GAS	GAS	0276305	ENCANA CORPORATION	100
27187	Provost	Other	100043304310W402	SILVERBACK KILLAM 4-33-43-10	FLOWING GAS	GAS	0276305	PERPETUAL ENERGY OPERATING CORP.	100
27311	Provost	Other	100043304310W403	SILVERBACK KILLAM 4-33-43-10	COMMINGLED	N/A	0276305	SPYGLASS RESOURCES CORP.	100
27316	Provost	Other	100051004311W400	SILVERBACK KILLAM 5-10-43-11		N/A	0315126	SPYGLASS RESOURCES CORP.	
27317	Provost	Other	100051004311W402	SILVERBACK KILLAM 5-10-43-11	SUSPENDED GAS	GAS	0315126	PERPETUAL ENERGY OPERATING CORP.	100
27322	Provost	Other	100051504311W400	SPYGLASS KILLAM 5-15-43-11	SUSPENDED GAS	GAS	0276291	PERPETUAL ENERGY OPERATING CORP.	100
27323	Provost	Other	100051504311W402	SILVERBACK KILLAM 5-15-43-11	SUSPENDED GAS	GAS	0276291	PERPETUAL ENERGY OPERATING CORP.	100
27008	Provost	Other	100061904410W400	MERLAND ET AL KILLAM 6-19-44-10		UNKNOWN	0072925	ZARGON OIL & GAS LTD.	50
27178	Provost	Other	100062304311W400	SPYGLASS KILLAM 6-23-43-11	SUSPENDED GAS	GAS	0316371	PERPETUAL ENERGY OPERATING CORP.	100

27500	Provost	Other	100093504212W402	SILVERBACK KILLAM 9-35-42-12	ABANDONED GAS ZONE	GAS	0319581	SPYGLASS RESOURCES CORP.	100
27501	Provost	Other	100093504212W403	SILVERBACK KILLAM 9-35-42-12	SUSPENDED GAS	GAS	0319581	PERPETUAL ENERGY OPERATING CORP.	100
27545	Provost	Other	100111304311W400	SPYGLASS KILLAM 11-13-43-11		N/A	0303673	SPYGLASS RESOURCES CORP.	100
28263	Provost	Other	100112604310W400	RANGER ET AL KILLAM 11-26-43-10	ABANDONED GAS ZONE	GAS	0062039		1.3626
28238	Provost	Other	100113604310W400	RANGER ET AL KILLAM 11-36-43-10		UNKNOWN	0089343	CANADIAN NATURAL RESOURCES LIMITED	5.45
26180	Provost	Other	100133004613W403	DEI ET AL BRUCE 13-30-46-13	SUSPENDED GAS	GAS	0321385	TWIN BUTTE ENERGY LTD.	50
27607	Provost	Other	100133304211W400	SPYGLASS KILLAM 13-33-42-11		N/A	0293190	SPYGLASS RESOURCES CORP.	100
27608	Provost	Other	100133304211W402	SILVERBACK KILLAM 13-33-42-11		N/A	0293190	SPYGLASS RESOURCES CORP.	100
27609	Provost	Other	100133304211W403	SPYGLASS KILLAM 13-33-42-11	SUSPENDED OIL	OIL	0293190	ENCANA CORPORATION	100
27618	Provost	Other	100141004311W400	SILVERBACK KILLAM 14-10-43-11	ABANDONED GAS ZONE	GAS	0299887	SPYGLASS RESOURCES CORP.	100
27619	Provost	Other	100141004311W402	SILVERBACK KILLAM 14-10-43-11	ABANDONED GAS ZONE	GAS	0299887	SPYGLASS RESOURCES CORP.	100
27620	Provost	Other	100141004311W403	SILVERBACK KILLAM 14-10-43-11	SUSPENDED GAS	GAS	0299887	PERPETUAL ENERGY OPERATING CORP.	100
27621	Provost	Other	100141004311W404	SILVERBACK KILLAM 14-10-43-11		N/A	0299887	SPYGLASS RESOURCES CORP.	100
26181	Provost	Other	100162504614W400	DEI ET AL BRUCE 16-25-46-14	ABANDONED GAS ZONE	GAS	0333137	TWIN BUTTE ENERGY LTD.	50
26476	Provost	Other	100162504614W402	DEI ET AL BRUCE 16-25-46-14	SUSPENDED GAS	GAS	0333137	TWIN BUTTE ENERGY LTD.	50
27207	Provost	Other	102112304311W400	SPYGLASS KILLAM 11-23-43-11		N/A	0268653	SPYGLASS RESOURCES CORP.	100
27982	Provost	Other	102112304311W402	SILVERBACK KILLAM 11-23-43-11		N/A	0268653	SPYGLASS RESOURCES CORP.	100
19525	Pembina	Pembina	100010104613W500	SPYGLASS BRAZR 1-1-46-13	SUSPENDED OIL	OIL	0096325	SPYGLASS RESOURCES CORP.	100
27440	Pembina	Pembina	100073404516W500	PERI BLACKST 7-34-45-16		N/A	0318086	SPYGLASS RESOURCES CORP.	100
27441	Pembina	Pembina	100073404516W502	PERI BLACKST 7-34-45-16		N/A	0318086	SPYGLASS RESOURCES CORP.	100
08193	Pembina	Caroline	100010103407W500	BEC CAROL 1-1-34-7	PUMPING GAS	GAS	0403508	BONAVISTA ENERGY CORPORATION	19.5
21148	Pembina	Caroline	100031803304W500	PENGROWTH CAROL 3-18-33-4	FLOWING GAS	GAS	0269707	PENGROWTH ENERGY CORPORATION	16.5
03220	Pembina	Caroline	100033603307W500	PWEI CAROL 3-36-33-7	PUMPING GAS	GAS	0329631	TAQA NORTH LTD.	28.308702
02529	Pembina	Caroline	100040103407W500	SPYGLASS CAROL 4-1-34-7	SUSPENDED GAS	GAS	0326043	TAQA NORTH LTD.	50
22077	Pembina	Caroline	100063203606W500	HUNT ET AL GARRINGTON 6-32-36-6	OIL ABANDONED ZONE	OIL	0078543	HARVEST OPERATIONS CORP.	10.5
03222	Pembina	Caroline	100071503408W500	HUSKY ET AL RICINUS 7-15-34-8	ABANDONED GAS ZONE	GAS	0041440	HUSKY OIL OPERATIONS LIMITED	2.5
08043	Pembina	Caroline	100102403607W500	PACE OIL CAROL 10-24-36-7	ABANDONED, RE-ENTERED GA	GAS	0139992	SPYGLASS RESOURCES CORP.	100
02729	Pembina	Caroline	100102403607W502	SPYGLASS CAROL 10-24-36-7	ABANDONED GAS	GAS	0139992	CONOCOPHILLIPS CANADA ENERGY PARTN	100
28313	Pembina	Caroline	100153203203W500	TAC ET AL HZ HARME 15-32-32-3	FLOWING OIL	OIL	0462719	TAMARACK ACQUISITION CORP.	2.05295
03230	Pembina	Caroline	100162303607W500	SPYGLASS CAROL 16-23-36-7		GAS	0315673	SPYGLASS RESOURCES CORP.	30
28314	Pembina	Caroline	100163203203W500	TAC ET AL HZ HARME 16-32-32-3	FLOWING OIL	OIL	0463218	TAMARACK ACQUISITION CORP.	2.05295
22158	Pembina	Cherhill	100032205505W500	AVENIR OC ST ANNE 3-22-55-5	PUMPING OIL	OIL	0388407	TAQA NORTH LTD.	100
19524	Pembina	Cherhill	100052205505W500	AVENIR OC ST ANNE 5-22-55-5	PUMPING OIL	OIL	0363355	TAQA NORTH LTD.	100
19528	Pembina	Cherhill	100062205505W500	ART ST ANNE 6-22-55-5	PUMPING OIL	OIL	0109717	TAQA NORTH LTD.	100
26582	Pembina	Cherhill	100073205406W500	SIRIUS ENTWIS 7-32-54-6	SUSPENDED GAS	GAS	0379228	LONG RUN EXPLORATION LTD.	100
19526	Pembina	Cherhill	100112205505W500	ART ST ANNE 11-22-55-5	SUSPENDED OIL	OIL	0167470	TAQA NORTH LTD.	50
22510	Pembina	Cherhill	100120505305W500	MAXWELL ET AL TOMAHAWK 12-5-53-5	ABANDONED OIL	OIL	0210043	TAQA NORTH LTD.	32
19527	Pembina	Cherhill	100140905505W500	ART ST ANNE 14-9-55-5	PUMPING OIL	OIL	0112391	SPYGLASS RESOURCES CORP.	100
23628			100041305210W500	VERMILION ET AL NORVIL 4-13-52-10		UNKNOWN	0257692	VERMILION ENERGY INC.	16.67
26185			100051404301W500	VERMILION RES HOMRIM 5-14-43-1		D&A	0290109	VERMILION ENERGY INC.	
22931			100080803104W500	ACL HARM-ELK 8-8-31-4		UNKNOWN	0294970	APACHE CANADA LTD.	25
28495			100080803104W502	ACL HARM-ELK 8-8-31-4		UNKNOWN	0294970	APACHE CANADA LTD.	25
23480	Pembina	Pembina	100010105322W500	DAYLIGHT MEDLOD 1-1-53-22		UNKNOWN	0259144	SINOPEC DAYLIGHT ENERGY LTD.	20
26187	Pembina	Pembina	100021105015W502	VERMILION RES WHHORSE 2-11-50-15	FLOWING GAS	GAS	0294690	VERMILION ENERGY INC.	42
26186	Pembina	Pembina	100042305014W500	VERMILION RES WESTPEM 4-23-50-14	SUSPENDED OIL	OIL	0293692	VERMILION ENERGY INC.	
28491	Pembina	Pembina	100043105210W500	VERMILION RES NORTHVILLE 4-31-52-10		GAS	0283410	VERMILION ENERGY INC.	
26188	Pembina	Pembina	100043105210W502	VERMILION RES NORTHVILLE 4-31-52-10	ABANDONED GAS ZONE	GAS	0283410	VERMILION ENERGY INC.	28
22135	Pembina	Pembina	100073305517W500	DUVERNAY PINE 7-33-55-17	ABANDONED GAS ZONE	GAS	0234469	VELVET ENERGY LTD.	13.818
22229	Pembina	Pembina	100073305517W502	DUVERNAY PINE 7-33-55-17	ABANDONED GAS	GAS	0234469	VELVET ENERGY LTD.	0
22518	Pembina	Pembina	100081405714W500	CANSCOT ET AL MCLEOD 8-14-57-14	SUSPENDED GAS	GAS	0256693	CONOCOPHILLIPS CANADA (BRC) PARTNER	9.6
22517	Pembina	Pembina	100101105714W500	ISH MCLEOD 10-11-57-14	SUSPENDED GAS	GAS	0231047	ISH ENERGY LTD.	40
22202	Pembina	Pembina	100110603702W502	ROOT ET AL SYLAKE 11-6-37-2	SUSPENDED GAS	GAS	0315488	HARVEST OPERATIONS CORP.	0

23810	Pembina	Pembina	100020105006W500	DAYLIGHT PEMBINA 2-1-50-6		GAS	0406102	SINOPEC DAYLIGHT ENERGY LTD.	17.5
23874	Pembina	Pembina	100020605005W500	SPYGLASS HZ PEMBINA 2-6-50-5	PUMPING OIL	OIL	0434670	SPYGLASS RESOURCES CORP.	100
23620	Pembina	Pembina	100021404909W500	GREAT PLAINS PEMBINA 2-14-49-9		UNKNOWN	0388156	SPYGLASS RESOURCES CORP.	100
27238	Pembina	Pembina	100021404909W502	GREAT PLAINS PEMBINA 2-14-49-9		N/A	0388156	SPYGLASS RESOURCES CORP.	100
22507	Pembina	Pembina	100022305006W500	NORTHROCK ET AL PEMBINA 2-23-50-6	FLOWING GAS	GAS	0172620	TAQA NORTH LTD.	14.68125
23827	Pembina	Pembina	100031305105W500	GREAT PLAINS HIGHVALE 3-13-51-5		UNKNOWN	0414030	SPYGLASS RESOURCES CORP.	100
23867	Pembina	Pembina	100031805005W500	AEC HZ PEMBINA 3-18-50-5	PUMPING OIL	OIL	0433617	PENN WEST PETROLEUM LTD.	50
23845	Pembina	Pembina	100040805106W500	DAYLIGHT PEMBINA 4-8-51-6		UNKNOWN	0311916	SINOPEC DAYLIGHT ENERGY LTD.	35
23840	Pembina	Pembina	100041805005W500	SIFTON HZ PEMBINA 4-18-50-5	PUMPING OIL	OIL	0422349	PENN WEST PETROLEUM LTD.	50
24035	Pembina	Pembina	100043604702W500	KINGSMERE HZ PEMBINA 4-36-47-2	PUMPING OIL	OIL	0455516	SINOPEC DAYLIGHT ENERGY LTD.	8.375
23069	Pembina	Pembina	100052405006W500	NORTHROCK ET AL PEMBINA 5-24-50-6	ABANDONED OIL	OIL	0170510	TAQA NORTH LTD.	22.5
23530	Pembina	Pembina	100052904908W500	DAYLIGHT PEMBINA 5-29-49-8	PUMPING OIL	OIL	0373648	SINOPEC DAYLIGHT ENERGY LTD.	15
23123	Pembina	Pembina	100072405006W500	NORTHROCK ET AL PEMBINA 7-24-50-6	FLOWING GAS	GAS	0175858	TAQA NORTH LTD.	22.5
23124	Pembina	Pembina	100072505006W500	NORTHROCK ET AL PEMBINA 7-25-50-6	FLOWING GAS	GAS	0163953	TAQA NORTH LTD.	22.5
19597	Pembina	Pembina	100080405107W500	SPYGLASS PEMBINA 8-4-51-7	COMMINGLED	GAS	0161075	SPYGLASS RESOURCES CORP.	100
19598	Pembina	Pembina	100080405107W502	SPYGLASS PEMBINA 8-4-51-7	SUSPENDED GAS	GAS	0161075	PENN WEST PETROLEUM LTD.	100
23841	Pembina	Pembina	100082405006W500	SIFTON HZ PEMBINA 8-24-50-6	PUMPING OIL	OIL	0422358	PENN WEST PETROLEUM LTD.	22.5
23506	Pembina	Pembina	100090105006W500	DAYLIGHT PEMBINA 9-1-50-6	FLOWING OIL	OIL	0396691	SINOPEC DAYLIGHT ENERGY LTD.	17.5
23877	Pembina	Pembina	100090105006W502	DAYLIGHT PEMBINA 9-1-50-6	WATER INJECTOR	WATER INJ	0396691	SINOPEC DAYLIGHT ENERGY LTD.	17.5
23839	Pembina	Pembina	100092305006W500	SIFTON HZ PEMBINA 9-23-50-6	PUMPING OIL	OIL	0419921	PENN WEST PETROLEUM LTD.	22.5
22936	Pembina	Pembina	100093004908W500	DAYLIGHT PEMBINA 9-30-49-8	OIL ABANDONED ZONE	OIL	0275700	SINOPEC DAYLIGHT ENERGY LTD.	15
23871	Pembina	Pembina	100093104905W500	DAYLIGHT ET AL DD PEMBINA 9-31-49-5		UNKNOWN	0422106	SINOPEC DAYLIGHT ENERGY LTD.	15
23004	Pembina	Pembina	100110105008W500	DAYLIGHT PEMBINA 11-1-50-8		UNKNOWN	0310238	SINOPEC DAYLIGHT ENERGY LTD.	7.5
23876	Pembina	Pembina	1F1110105008W502	DAYLIGHT PEMBINA 11-1-50-8	WATER SOURCE	WATER	0310238	SINOPEC DAYLIGHT ENERGY LTD.	7.5
23502	Pembina	Pembina	100111205105W500	DAYLIGHT HIGHVALE 11-12-51-5	PUMPING OIL	OIL	0385014	SINOPEC DAYLIGHT ENERGY LTD.	40
23997	Pembina	Pembina	100111405008W500	DAYLIGHT PEMBINA 11-14-50-8	WATER DISPOSAL	WATER DISP	0218090	SINOPEC DAYLIGHT ENERGY LTD.	5
26951	Pembina	Pembina	100120204608W500	SIRIUS HZ PEMBINA 12-2-46-8		LOCATION	0441254	SPYGLASS RESOURCES CORP.	100
23762	Pembina	Pembina	100131304909W500	GREAT PLAINS PEMBINA 13-13-49-9		UNKNOWN	0334610	SPYGLASS RESOURCES CORP.	100
22966	Pembina	Pembina	100132405008W500	STORM PEMBINA 13-24-50-8		UNKNOWN	0292586	HARVEST OPERATIONS CORP.	12.5
22965	Pembina	Pembina	100132405008W502	STORM PEMBINA 13-24-50-8	SUSPENDED GAS	GAS	0292586	PENN WEST PETROLEUM LTD.	12.5
23612	Pembina	Pembina	100132505011W500	PROFND PEMBINA 13-25-50-11		UNKNOWN	0379779	PERPETUAL ENERGY INC.	40
23779	Pembina	Pembina	100132505011W502	PROFND PEMBINA 13-25-50-11		UNKNOWN	0379779	PERPETUAL ENERGY INC.	40
23780	Pembina	Pembina	100132505011W503	PROFND PEMBINA 13-25-50-11		UNKNOWN	0379779	PERPETUAL ENERGY INC.	40
23003	Pembina	Pembina	100133604908W500	SDEL PEMBINA 13-36-49-8		UNKNOWN	0374039	SINOPEC DAYLIGHT ENERGY LTD.	25
23868	Pembina	Pembina	100140705005W500	SPYGLASS HZ PEMBINA 14-7-50-5	PUMPING OIL	OIL	0435257	SPYGLASS RESOURCES CORP.	50
22978	Pembina	Pembina	100150205008W500	DAYLIGHT PEMBINA 15-2-50-8	WATER INJECTOR	WATER INJ	0289999	SINOPEC DAYLIGHT ENERGY LTD.	7.5
22979	Pembina	Pembina	100150305107W500	DAYLIGHT PEMBINA 15-3-51-7		UNKNOWN	0281304	SINOPEC DAYLIGHT ENERGY LTD.	7.5
24013	Pembina	Pembina	100150705005W500	AEC ET AL HZ PEMBINA 15-7-50-5	PUMPING OIL	OIL	0434669	SPYGLASS RESOURCES CORP.	50
22981	Pembina	Pembina	100150705106W500	DAYLIGHT PEMBINA 15-7-51-6		UNKNOWN	0304697	SINOPEC DAYLIGHT ENERGY LTD.	35
23524	Pembina	Pembina	100153305005W500	DAYLIGHT PEMBINA 15-33-50-5	PUMPING OIL	OIL	0406619	SINOPEC DAYLIGHT ENERGY LTD.	40
22691	Pembina	Pembina	100162005008W500	AEL ET AL PEMBINA 16-20-50-8		D&A	0130896	ARCHEAN ENERGY LTD.	27.708345
23272	Pembina	Pembina	100162405006W500	NORTHROCK ET AL PEMBINA 16-24-50-6	FLOWING GAS	GAS	0266762	TAQA NORTH LTD.	22.5
23273	Pembina	Pembina	100162405104W500	JOURNEY HIGHVALE 16-24-51-4	ABANDONED GAS	GAS	0126517	NEW STAR ENERGY LTD.	2.5
20835	Pembina	Pembina	102021704808W500	RESPONSE PEMBINA 2-17-48-8	SUSPENDED GAS	GAS	0236808	BELLATRIX EXPLORATION LTD.	25
24027	Pembina	Pembina	102021805005W500	SPYGLASS 102 HZ PEMBINA 2-18-50-5	PUMPING OIL	OIL	0450933	SPYGLASS RESOURCES CORP.	100
23483	Pembina	Pembina	102021904908W502	PROFND 102 ET AL PEMBINA 2-19-49-8	SUSPENDED GAS	GAS	0381109	PERPETUAL ENERGY INC.	2.3425
23618	Pembina	Pembina	102043005010W500	PROFND 102 PEMBINA 4-30-50-10		UNKNOWN	0383322	PERPETUAL ENERGY INC.	40
28488	Pembina	Pembina	102043005010W502	PROFND 102 PEMBINA 4-30-50-10		OIL	0383322	PERPETUAL ENERGY INC.	40
20830	Pembina	Pembina	102060904808W500	SUNFIRE 102 PEMBINA 6-9-48-8		UNKNOWN	0248496	BELLATRIX EXPLORATION LTD.	25
23515	Pembina	Pembina	102061105008W500	DAYLIGHT PEMBINA 6-11-50-8	PUMPING OIL	OIL	0319598	SINOPEC DAYLIGHT ENERGY LTD.	7.5
26587	Pembina	Pembina	102062205102W500	SUCCESSOR LEDUC-WB 6-22-51-2		UNKNOWN	0385144	SUCCESSOR RESOURCES LTD.	50
21146	Pembina	Pembina	102063604702W500	DAYLIGHT PEMBINA 6-36-47-2	PUMPING OIL	OIL	0122308	SINOPEC DAYLIGHT ENERGY LTD.	16.75

22191	Pembina	Pembina	102152905008W500	ANDERSON 102 PEMBINA 15-29-50-8	FLOWING GAS	GAS	0378998	SCOLLARD ENERGY INC.	6.56
22466	Pembina	Pembina	102160204808W500	RESPSONSE ET AL PEMBINA 16-2-48-8		UNKNOWN	0227652	RESPONSE ENERGY CORPORATION	16.667
23732	Pembina	Pembina	103130705005W500	SIFTON PEMBINA 13-7-50-5	PUMPING OIL	OIL	0417700	PENN WEST PETROLEUM LTD.	50
20832	Pembina	Pembina	103141404808W502	SUNFIRE 103 PEMBINA 14-14-48-8		GAS	0250938	BELLATRIX EXPLORATION LTD.	18.75
20834	Pembina	Pembina	103141504808W500	SUNFIRE 103 PEMBINA 14-15-48-8		UNKNOWN	0249184	BELLATRIX EXPLORATION LTD.	15.625
20836	Pembina	Pembina	103141604808W500	SUNFIRE 103 PEMBINA 14-16-48-8	SUSPENDED GAS	GAS	0240857	BELLATRIX EXPLORATION LTD.	4.166665
23579	Pembina	Pembina	103161704908W500	VAQUERO ET AL 102 PEM 16-17-49-8		UNKNOWN	303462	SINOPEC DAYLIGHT ENERGY LTD.	15
23013	Pembina	Pembina	103161704908W502	DAYLIGHT PEMBINA 16-17-49-8	WATER INJECTOR	WATER INJ	0303462	SINOPEC DAYLIGHT ENERGY LTD.	15
28315	Pembina	Pembina	100011605106W502	DAYLIGHT PEMBINA 1-16-51-6		UNKNOWN	0342948	SINOPEC DAYLIGHT ENERGY LTD.	25
23509	Pembina	Pembina	1F1011605106W500	DAYLIGHT PEMBINA 1-16-51-6		UNKNOWN	0342948	SINOPEC DAYLIGHT ENERGY LTD.	25
23016	Pembina	Pembina	1F1101704908W500	DAYLIGHT PEMBINA 10-17-49-8	WATER SOURCE	WATER	0327493	SINOPEC DAYLIGHT ENERGY LTD.	15
22899	Pembina	Willesden Green	100011504308W500	BRCL ET AL WILLGR 1-15-43-8	PUMPING GAS	GAS	0311451	CONOCOPHILLIPS CANADA (BRC) PARTNER	16.25
23427	Pembina	Willesden Green	100011504308W502	BRCL ET AL WILLGR 1-15-43-8	GAS TEST COMPLETED	GAS	0311451	CONOCOPHILLIPS CANADA RESOURCES CORP.	
23131	Pembina	Willesden Green	100073403707W500	GAO BANNER HOME CHEDER 7-34-37-7		UNKNOWN	0040922	PHILLIPS PETROLEUM RESOURCES, LTD.	11.667
21169	Pembina	Willesden Green	102061003805W500	YANGARRA WILLGR 6-10-38-5	OIL ABANDONED ZONE	OIL	0139408	YANGARRA RESOURCES CORP.	50
21170	Pembina	Willesden Green	102061003805W502	YANGARRA WILLGR 6-10-38-5	PUMPING OIL	OIL	0139408	YANGARRA RESOURCES CORP.	50
21171	Pembina	Willesden Green	103061003805W500	YANGARRA WILLGR 6-10-38-5		GAS	0310670	YANGARRA RESOURCES CORP.	10
26590	Pembina	Pembina	100163304205W500	SPYGLASS HZ 03 WILSONCK 16-33-42-5	SUSPENDED OIL	OIL	0430167	SPYGLASS RESOURCES CORP.	67
26220	Peace River Arch	Balsam	100010208110W600	MOSAIC BONANZA 1-2-81-10		D&A	0319398	MOSAIC ENERGY LTD.	25
26217	Peace River Arch	Balsam	100010508209W602	BARNWELL ET AL MULLIGAN 1-5-82-9		UNKNOWN	0324219	BARNWELL OF CANADA, LIMITED	37.5
26007	Peace River Arch	Balsam	100011508210W600	TOTAL ET AL BALSAM 1-15-82-10		UNKNOWN	0142341	REPSOL OIL & GAS CANADA INC.	
26010	Peace River Arch	Balsam	100013108110W600	CNRL BONANZA 1-31-81-10	SUSPENDED GAS	GAS	0160430	CANADIAN NATURAL RESOURCES LIMITED	66.66
26011	Peace River Arch	Balsam	100013108110W602	CNRL BONANZA 1-31-81-10	PUMPING GAS	GAS	0160430	CANADIAN NATURAL RESOURCES LIMITED	66.66
26502	Peace River Arch	Balsam	100022508111W600	CNRL BONANZA 2-25-81-11	FLOWING OIL	OIL	0153402	CANADIAN NATURAL RESOURCES LIMITED	33.33
26016	Peace River Arch	Balsam	100023208110W600	SPYGLASS BONANZA 2-32-81-10		CASED	0150042	SPYGLASS RESOURCES CORP.	66.66
26503	Peace River Arch	Balsam	100032508111W600	CNRL BONANZA 3-25-81-11	SUSPENDED OIL	OIL	0144373	CANADIAN NATURAL RESOURCES LIMITED	33.33
17081	Peace River Arch	Balsam	100042308211W600	TEMPLE ENERGY BALSAM 4-23-82-11		UNKNOWN	0411403	CEQUENCE ENERGY LTD.	
26026	Peace River Arch	Balsam	100043508110W600	CNRL BONANZA 4-35-81-10	PUMPING GAS	GAS	0175060	CANADIAN NATURAL RESOURCES LIMITED	50
26513	Peace River Arch	Balsam	100043608111W600	CNRL BONANZA 4-36-81-11	SUSPENDED OIL	OIL	0205839	CANADIAN NATURAL RESOURCES LIMITED	33.33
26518	Peace River Arch	Balsam	100052308111W600	NAL BONANZA 5-23-81-11		STANDING	0400005	SPYGLASS RESOURCES CORP.	100
16758	Peace River Arch	Balsam	100052308211W600	TEMPLE ENERGY ETAL BALSAM 5-23-82-11		UNKNOWN	0288428	CEQUENCE ENERGY LTD.	24.375
26029	Peace River Arch	Balsam	100052608110W600	RIGEL ET AL BONANZA 5-26-81-10		UNKNOWN	0198048	REPSOL OIL & GAS CANADA INC.	66.66
26031	Peace River Arch	Balsam	100052908110W600	CNRL BONANZA 5-29-81-10	PUMPING GAS	GAS	0144370	CANADIAN NATURAL RESOURCES LIMITED	66.66
26032	Peace River Arch	Balsam	100061408211W600	TRIAD UNGAS UNO-TEX SNED 6-14-82-11		UNKNOWN	0037831	REPSOL OIL & GAS CANADA INC.	
26033	Peace River Arch	Balsam	100061608210W600	CNRL BALSAM 6-16-82-10	SUSPENDED GAS	GAS	0258816	CANADIAN NATURAL RESOURCES LIMITED	66.66
26034	Peace River Arch	Balsam	100061608210W602	CNRL BALSAM 6-16-82-10	PUMPING GAS	GAS	0258816	CANADIAN NATURAL RESOURCES LIMITED	66.66
26037	Peace River Arch	Balsam	100062208210W600	1332915 BALSAM 6-22-82-10		D&A	0280530	SPYGLASS RESOURCES CORP.	66.66
26499	Peace River Arch	Balsam	100053008110W602	CNRL BONANZA 6-25-81-11	PUMPING OIL	OIL	0158923	CANADIAN NATURAL RESOURCES LIMITED	33.33
26504	Peace River Arch	Balsam	100062508111W600	CNRL BONANZA 6-25-81-11		UNKNOWN	0158923	CANADIAN NATURAL RESOURCES LIMITED	33.33
15851	Peace River Arch	Balsam	100063208210W600	CNRL BALSAM 6-32-82-10	GAS TEST COMPLETED	GAS	0178731	REPSOL OIL & GAS CANADA INC.	50
26501	Peace River Arch	Balsam	100012508111W602	CNRL BONANZA 7-25-81-11	SUSPENDED OIL	OIL	0138984	CANADIAN NATURAL RESOURCES LIMITED	33.33
26052	Peace River Arch	Balsam	100072508111W600	CNRL BONANZA 7-25-81-11	ABANDONED, WHIPSTOCKED	OIL	0138984	CANADIAN NATURAL RESOURCES LIMITED	33.33
26053	Peace River Arch	Balsam	100072608110W600	CNRL BONANZA 7-26-81-10	SUSPENDED GAS	GAS	0223312	CANADIAN NATURAL RESOURCES LIMITED	66.66
26054	Peace River Arch	Balsam	100072608110W602	CNRL BONANZA 7-26-81-10	PUMPING GAS	GAS	0223312	CANADIAN NATURAL RESOURCES LIMITED	66.66
26055	Peace River Arch	Balsam	100072708110W600	RIGEL ET AL BONANZA 7-27-81-10	ABANDONED GAS ZONE	GAS	0193824	ARC RESOURCES LTD.	33.33
26062	Peace River Arch	Balsam	100082108210W600	CNRL BALSAM 8-21-82-10	ABANDONED GAS	GAS	0142853	CANADIAN NATURAL RESOURCES LIMITED	66.66
16894	Peace River Arch	Balsam	100083208210W600	BARNWELL BALSAM 8-32-82-10		UNKNOWN	0397553	BARNWELL OF CANADA, LIMITED	
16895	Peace River Arch	Balsam	100083208210W602	BARNWELL BALSAM 8-32-82-10		UNKNOWN	0397553	BARNWELL OF CANADA, LIMITED	
26521	Peace River Arch	Balsam	100083508111W600	PW GAS BONANZA 8-35-81-11	FLOWING GAS	GAS	0298185	CANADIAN NATURAL RESOURCES LIMITED	70
26069	Peace River Arch	Balsam	100092208210W600	TOTAL ET AL BALSAM 9-22-82-10		UNKNOWN	0144978	REPSOL OIL & GAS CANADA INC.	66.66
26580	Peace River Arch	Balsam	100092508111W600	CNRL HZ BONANZA 9-25-81-11	SUSPENDED OIL	UNKNOWN	0434182	CANADIAN NATURAL RESOURCES LIMITED	33.33
26219	Peace River Arch	Balsam	100092908111W600	MOSAIC BONANZA 9-29-81-11		D&A	0320668	MOSAIC ENERGY LTD.	36.25

26095	Peace River Arch	Balsam	100112108210W600	RIGEL ET AL BALSAM 11-21-82-10		UNKNOWN	0175848	REPSOL OIL & GAS CANADA INC.	50
26506	Peace River Arch	Balsam	100112508111W600	CNRL BONANZA 11-25-81-11	PUMPING OIL	OIL	0145335	CANADIAN NATURAL RESOURCES LIMITED	33.33
26107	Peace River Arch	Balsam	100123108110W600	1332915 BONANZA 12-31-81-10		D&A	0275993	SPYGLASS RESOURCES CORP.	66.66
26512	Peace River Arch	Balsam	100123208111W600	SUNCOR BONANZA 12-32-81-11		GAS	0167676	SUNCOR ENERGY INC.	
26479	Peace River Arch	Balsam	100123308111W600	SEAVIEW BONANZA 12-33-81-11	SUSPENDED GAS	GAS	0192940	CANADIAN NATURAL RESOURCES LIMITED	100
26109	Peace River Arch	Balsam	100133608111W600	CNRL BONANZA 13-36-81-11	SUSPENDED OIL	OIL	0145478	CANADIAN NATURAL RESOURCES LIMITED	66.66
26113	Peace River Arch	Balsam	100141608210W600	CNRL BALSAM 14-16-82-10		UNKNOWN	0216612	CANADIAN NATURAL RESOURCES LIMITED	
11695	Peace River Arch	Balsam	100142308210W600	RIGEL ET AL BALSAM 14-23-82-10		UNKNOWN	0159725	REPSOL OIL & GAS CANADA INC.	20
15875	Peace River Arch	Balsam	100142308210W602	BVX ET AL BALSAM 14-23-82-10	SUSPENDED OIL	OIL	0188437	CREW ENERGY INC.	20
26500	Peace River Arch	Balsam	100142408111W600	CNRL BONANZA 14-24-81-11	GAS LIFT OIL	OIL	0156063	CANADIAN NATURAL RESOURCES LIMITED	33.33
26114	Peace River Arch	Balsam	100143008110W600	CNRL BONANZA 14-30-81-10		UNKNOWN	0332573	CANADIAN NATURAL RESOURCES LIMITED	66.66
26115	Peace River Arch	Balsam	100143008110W602	CNRL BONANZA 14-30-81-10	FLOWING GAS	GAS	0332573	CANADIAN NATURAL RESOURCES LIMITED	66.66
28348	Peace River Arch	Balsam	100152508111W600	CNRL BONANZA 11-25-81-11	FLOWING OIL	OIL	0434184	CANADIAN NATURAL RESOURCES LIMITED	33.33
26123	Peace River Arch	Balsam	100152708110W600	RIGEL ET AL BONANZA 15-27-81-10	FLOWING GAS	GAS	0145957	CANADIAN NATURAL RESOURCES LIMITED	66.66
26124	Peace River Arch	Balsam	100152708110W602	RIGEL ET AL BONANZA 15-27-81-10	SUSPENDED GAS	GAS	0145957	CANADIAN NATURAL RESOURCES LIMITED	66.66
15849	Peace River Arch	Balsam	100152908210W600	CNRL BALSAM 15-29-82-10		UNKNOWN	0151927	CANADIAN NATURAL RESOURCES LIMITED	40
26494	Peace River Arch	Balsam	100160808210W600	GENTRY BALSAM 16-8-82-10		UNKNOWN	0358836	CREW ENERGY INC.	55
26125	Peace River Arch	Balsam	100161408211W600	CNRL BONANZA 16-14-82-11	PUMPING GAS	GAS	0257431	CANADIAN NATURAL RESOURCES LIMITED	50
26126	Peace River Arch	Balsam	100161408211W602	CNRL BONANZA 16-14-82-11		UNKNOWN	0257431	CANADIAN NATURAL RESOURCES LIMITED	50
26127	Peace River Arch	Balsam	100161508210W600	CNRL BALSAM 16-15-82-10	ABANDONED GAS	GAS	0277736	CANADIAN NATURAL RESOURCES LIMITED	66.66
26128	Peace River Arch	Balsam	100161608210W602	BARRICK BALSAM 16-16-82-10	ABANDONED GAS ZONE	GAS	0150571	KELT EXPLORATION LTD.	
16154	Peace River Arch	Balsam	100162308210W600	GENTRY BALSAM 16-23-82-10		UNKNOWN	0340975	LONG RUN EXPLORATION LTD.	20
26129	Peace River Arch	Balsam	100162408111W600	TOTAL ET AL BONANZA 16-24-81-11		UNKNOWN	0140585	REPSOL OIL & GAS CANADA INC.	66.66
26130	Peace River Arch	Balsam	100162408311W600	1332915 BALSAM 16-24-83-11	ABANDONED GAS ZONE	GAS	0256951	SPYGLASS RESOURCES CORP.	56.67
27688	Peace River Arch	Balsam	100162408311W602	1332915 BALSAM 16-24-83-11		N/A	0256951	SPYGLASS RESOURCES CORP.	56.67
26511	Peace River Arch	Balsam	100162608111W600	CNRL BONANZA 16-26-81-11	PUMPING OIL	OIL	0182593	CANADIAN NATURAL RESOURCES LIMITED	33.33
28358	Peace River Arch	Balsam	102060408209W600	BARNWELL ET AL 102 MULLIGAN 6-4-82-9		ABANDONED	0308688	BARNWELL OF CANADA, LIMITED	37.5
26218	Peace River Arch	Balsam	102060408209W602	BARNWELL ET AL 102 MULLIGAN 6-4-82-9	SUSPENDED GAS	GAS	0308688	BARNWELL OF CANADA, LIMITED	37.5
15852	Peace River Arch	Balsam	102063208210W600	CNRL BALSAM 6-32-82-10		UNKNOWN	0212011	CANADIAN NATURAL RESOURCES LIMITED	50
26514	Peace River Arch	Balsam	102103608111W600	CNRL BONANZA 10-36-81-11	PUMPING OIL	OIL	0150901	CANADIAN NATURAL RESOURCES LIMITED	33.33
26143	Peace River Arch	Balsam	102112108210W600	RIGEL ET AL 02 BALSAM 11-21-82-10		UNKNOWN	0193077	REPSOL OIL & GAS CANADA INC.	50
26540	Peace River Arch	Balsam	102123108110W600	TEMPLE ENERGY BONANZA 12-31-81-10		UNKNOWN	0416914	CEQUENCE ENERGY LTD.	
16004	Peace River Arch	Balsam	102142308211W600	TEMPLE ENERGY 102 BALSAM 14-23-82-11	PUMPING OIL	OIL	0284274	CEQUENCE ENERGY LTD.	24.375
15850	Peace River Arch	Balsam	102152908210W600	CNRL BALSAM 15-29-82-10	SUSPENDED GAS	GAS	0184668	CANADIAN NATURAL RESOURCES LIMITED	40
26481	Peace River Arch	Balsam	100013208111W600	DAYLIGHT ET AL BONANZA 1-32-81-11		UNKNOWN	0203917	SINOPEC DAYLIGHT ENERGY LTD.	
26482	Peace River Arch	Balsam	100013208111W602	DAYLIGHT ET AL BONANZA 1-32-81-11	SUSPENDED GAS	GAS	0203917	SINOPEC DAYLIGHT ENERGY LTD.	40
15854	Peace River Arch	Balsam	100032608211W600	PACE OIL BALSAM 3-26-82-11	FLOWING GAS	GAS	0244343	SPYGLASS RESOURCES CORP.	65
26477	Peace River Arch	Balsam	100041408311W600	SEAVIEW BALSAM 4-14-83-11		GAS	0400932	SPYGLASS RESOURCES CORP.	100
26520	Peace River Arch	Balsam	100042308111W600	NAL BONANZA 4-23-81-11	PUMPING OIL	OIL	0399974	SPYGLASS RESOURCES CORP.	84
26215	Peace River Arch	Balsam	100042508211W600	C3 ET AL BALSAM 4-25-82-11	SUSPENDED OIL	OIL	0308907	BARNWELL OF CANADA, LIMITED	75
26214	Peace River Arch	Balsam	100042508211W602	C3 ET AL BALSAM 4-25-82-11	COMMINGLED	GAS	0308907	SPYGLASS RESOURCES CORP.	75
26038	Peace River Arch	Balsam	100062408311W600	PENGROWTH BALSAM 6-24-83-11		D&A	0217312	SPYGLASS RESOURCES CORP.	50
26463	Peace River Arch	Balsam	100062608111W600	SEAVIEW ET AL BONANZA 6-26-81-11	FLOWING GAS	GAS	0407682	SPYGLASS RESOURCES CORP.	83.34
15855	Peace River Arch	Balsam	100062708211W600	PACE OIL BALSAM 6-27-82-11	SUSPENDED GAS	GAS	0248949	SPYGLASS RESOURCES CORP.	100
15874	Peace River Arch	Balsam	100062708211W602	PACE OIL BALSAM 6-27-82-11	COMMINGLED	COMMINGLED	0248949	SPYGLASS RESOURCES CORP.	100
26039	Peace River Arch	Balsam	100062808110W600	SEAVIEW BONANZA 6-28-81-10	ABANDONED GAS ZONE	GAS	0167115	SPYGLASS RESOURCES CORP.	66.66
26534	Peace River Arch	Balsam	100062808110W602	SEAVIEW BONANZA 6-28-81-10	FLOWING GAS	GAS	0167115	CANADIAN NATURAL RESOURCES LIMITED	66.66
26040	Peace River Arch	Balsam	100063008110W600	SEAVIEW BONANZA 6-30-81-10	SUSPENDED GAS	GAS	0140449	CANADIAN NATURAL RESOURCES LIMITED	66.66
26041	Peace River Arch	Balsam	100063008110W602	SEAVIEW BONANZA 6-30-81-10	ABANDONED GAS ZONE	GAS	0140449	SPYGLASS RESOURCES CORP.	66.66
26533	Peace River Arch	Balsam	100063008110W603	RIGEL ET AL BONANZA 6-30-81-10		OIL			100
26450	Peace River Arch	Balsam	100071508210W600	SEAVIEW ET AL BALSAM 7-15-82-10W6		LOCATION			
15864	Peace River Arch	Balsam	100082808211W600	PACE OIL BALSAM 8-28-82-11	SUSPENDED GAS	GAS	0257377	SPYGLASS RESOURCES CORP.	100

26138	Peace River Arch	Balsam	102063008110W600	CNRL BONANZA 6-30-81-10		UNKNOWN	0199221	CANADIAN NATURAL RESOURCES LIMITED	33.33
26487	Peace River Arch	Balsam	102143008210W600	CNRL BALSAM 14-30-82-10	SUSPENDED GAS	GAS	0192635	CANADIAN NATURAL RESOURCES LIMITED	50
16822	Peace River Arch	Balsam	103032608211W600	BRCL 103 DD BALSAM 3-26-82-11	SUSPENDED GAS	GAS	0289449	SPYGLASS RESOURCES CORP.	
26551	Peace River Arch	Balsam	103063008110W600	TEMPLE ENERGY 103 BONANZA 6-30-81-10		UNKNOWN	0422829	CEQUENCE ENERGY LTD.	
26483	Peace River Arch	Boundary Lake	100011408411W600	CNRES BDYLKS 1-14-84-11		UNKNOWN	0258668	CANADIAN NATURAL RESOURCES LIMITED	
26478	Peace River Arch	Boundary Lake	100062508312W600	SEAVIEW BDYLKS 6-25-83-12		GAS	0285532	SPYGLASS RESOURCES CORP.	100
26043	Peace River Arch	Boundary Lake	100070508512W600	SEAVIEW BDYLKS 7-5-85-12	FLOWING GAS	GAS	0187812	SPYGLASS RESOURCES CORP.	100
26044	Peace River Arch	Boundary Lake	100070608612W600	SUNCOR MURPHY BDYLKS 7-6-86-12	ABANDONED GAS ZONE	OIL	0186460	SPYGLASS RESOURCES CORP.	100
26509	Peace River Arch	Boundary Lake	100070608612W602	SUNCOR MURPHY BDYLKS 7-6-86-12	ABANDONED GAS ZONE	GAS	0186460	SPYGLASS RESOURCES CORP.	100
26556	Peace River Arch	Boundary Lake	100070608612W603	SUNCOR MURPHY BDYLKS 7-6-86-12	FLOWING OIL	OIL	0186460	SPYGLASS RESOURCES CORP.	100
26070	Peace River Arch	Boundary Lake	100093108412W600	SEAVIEW BDYLKS 9-31-84-12		D&A	0265202	SPYGLASS RESOURCES CORP.	100
26072	Peace River Arch	Boundary Lake	100100408410W600	1332915 CECIL 10-4-84-10	FLOWING GAS	GAS	0208102	CANADIAN NATURAL RESOURCES LIMITED	100
26078	Peace River Arch	Boundary Lake	100102208413W600	1332915 BDYLKS 10-22-84-13		N/A	0197474	SPYGLASS RESOURCES CORP.	66.67
23369	Peace River Arch	Boundary Lake	100102808315W600	SPYGLASS ET AL TWO RIVERS 10-28-083-15		GAS	016399	SPYGLASS RESOURCES CORP.	50
22962	Peace River Arch	Boundary Lake	100123608913W600	ROCK CREEK ET A BDY LK S 12-36-89-13		UNKNOWN	0323699	SPYGLASS RESOURCES CORP.	50
26169	Peace River Arch	Boundary Lake	100150608612W600	SEAVIEW ET AL BDYLKS 15-6-86-12	ABANDONED GAS ZONE	GAS	0392814	SPYGLASS RESOURCES CORP.	100
26465	Peace River Arch	Boundary Lake	100150608612W602	SEAVIEW ET AL BDYLKS 15-6-86-12	FLOWING GAS	GAS	0392814	SPYGLASS RESOURCES CORP.	100
27646	Peace River Arch	Boundary Lake	100150608612W603	SEAVIEW ET AL BDYLKS 15-6-86-12		N/A	0392814	SPYGLASS RESOURCES CORP.	100
26536	Peace River Arch	Boundary Lake	100160608612W600	SEAVIEW ET AL BDYLKS 16-6-86-12	FLOWING GAS	OIL	0417250	SPYGLASS RESOURCES CORP.	100
27674	Peace River Arch	Boundary Lake	100160608612W602	SEAVIEW ET AL BDYLKS 16-6-86-12		N/A	0417250	SPYGLASS RESOURCES CORP.	100
26134	Peace River Arch	Boundary Lake	102021108413W600	1332915 BDYLKS 2-11-84-13	SUSPENDED GAS	GAS	0199604	REPSOL OIL & GAS CANADA INC.	50
26490	Peace River Arch	Boundary Lake	102062508312W600	BEAR RIDGE 102 BDYLKS 6-25-83-12		UNKNOWN	0326030	CEQUENCE ENERGY LTD.	
27974	Peace River Arch	Boundary Lake	102100408410W600	SEAVIEW 102 CECIL 10-4-84-10		N/A	0411706	SPYGLASS RESOURCES CORP.	100
26507	Peace River Arch	Boundary Lake	102100408410W602	SEAVIEW 102 CECIL 10-4-84-10	SUSPENDED GAS	GAS	0411706	CANADIAN NATURAL RESOURCES LIMITED	100
26142	Peace River Arch	Boundary Lake	102102308413W600	1332915 BDYLKS 10-23-84-13	SUSPENDED GAS	GAS	0152558	SPYGLASS RESOURCES CORP.	25
26523	Peace River Arch	Boundary Lake	102140508612W600	SEAVIEW 102 BDYLKS 14-5-86-12	FLOWING GAS	GAS	0411878	SPYGLASS RESOURCES CORP.	100
27991	Peace River Arch	Boundary Lake	102140508612W602	SEAVIEW 102 BDYLKS 14-5-86-12		N/A	0411878	SPYGLASS RESOURCES CORP.	100
27992	Peace River Arch	Boundary Lake	102140508612W603	SEAVIEW 102 BDYLKS 14-5-86-12		N/A	0411878	SPYGLASS RESOURCES CORP.	100
26148	Peace River Arch	Boundary Lake	102142408413W600	1332915 BDYLKS 14-24-84-13	FLOWING GAS	GAS	0158932	SPYGLASS RESOURCES CORP.	25
26510	Peace River Arch	Boundary Lake	102150608612W600	SEAVIEW 102 BDYLKS 15-6-86-12	FLOWING GAS	GAS	0407618	SPYGLASS RESOURCES CORP.	100
26151	Peace River Arch	Boundary Lake	102160308413W600	1332915 BDYLKS 16-3-84-13	SUSPENDED GAS	GAS	0194122	REPSOL OIL & GAS CANADA INC.	50
26152	Peace River Arch	Boundary Lake	102160908413W600	1332915 BDYLKS 16-9-84-13	ABANDONED GAS ZONE	GAS	0203336	SPYGLASS RESOURCES CORP.	50
26153	Peace River Arch	Boundary Lake	102160908413W602	1332915 BDYLKS 16-9-84-13		D&A	0203336	SPYGLASS RESOURCES CORP.	50
26488	Peace River Arch	Boundary Lake	100010708512W600	TRILOGY BDYLKS 1-7-85-12		UNKNOWN	0282373	TRILOGY RESOURCES LTD	33.3333
26526	Peace River Arch	Boundary Lake	100040308410W602	RANCHWEST CECIL 3-3-84-10	ABANDONED, RE-ENTERED GA	GAS	0211176	RANCHWEST ENERGY LTD.	
28330	Peace River Arch	Boundary Lake	100040308410W603	RANCHWEST CECIL 4-3-84-10	FLOWING GAS	GAS	0211176	CANADIAN NATURAL RESOURCES LIMITED	
26020	Peace River Arch	Boundary Lake	100031908412W600	1332915 BDYLKS 3-19-84-12	ABANDONED GAS ZONE	ABN ZONE	0161165	BIRCHCLIFF ENERGY LTD.	25
28512	Peace River Arch	Boundary Lake	100031908412W602	1332915 BDYLKS 3-19-84-12	PUMPING OIL	OIL	0161165	BIRCHCLIFF ENERGY LTD.	0
18046	Peace River Arch	Boundary Lake	100050308513W600	CNRL BDYLKS 5-3-85-13		UNKNOWN	0149167	CANADIAN NATURAL RESOURCES LIMITED	10.4536
15894	Peace River Arch	Boundary Lake	100050308513W602	CNRL BDYLKS 5-3-85-13	PUMPING GAS	GAS	0149167	CANADIAN NATURAL RESOURCES LIMITED	10.4536
26028	Peace River Arch	Boundary Lake	100051908412W600	TP ET AL BDYLKS 5-19-84-12		UNKNOWN	0092731	WESTCOAST PETROLEUM (1985) LTD.	25
23368	Peace River Arch	Boundary Lake	100060208316W600	CARNABY ET AL TWO RIVERS 06-02-083-16	SUSPENDED GAS	GAS	004958	LEUCROTTA EXPLORATION INC.	50
23574	Peace River Arch	Boundary Lake	100060208316W602	CARNABY ET AL TWO RIVERS 06-02-083-16	SUSPENDED OIL	OIL	004958	LEUCROTTA EXPLORATION INC.	50
26165	Peace River Arch	Boundary Lake	100060208613W600	SEAVIEW ET AL BDYLKS 6-2-86-13		GAS	0392034	SPYGLASS RESOURCES CORP.	65
23751	Peace River Arch	Boundary Lake	100061108316W600	CARNABY TWO RIVERS 06-11-083-16		UNKNOWN	005001	LEUCROTTA EXPLORATION INC.	50
23752	Peace River Arch	Boundary Lake	100061108316W602	CARNABY TWO RIVERS 06-11-083-16		UNKNOWN	005001	LEUCROTTA EXPLORATION INC.	50
23753	Peace River Arch	Boundary Lake	100061108316W603	CARNABY TWO RIVERS 06-11-083-16		UNKNOWN	005001	LEUCROTTA EXPLORATION INC.	50
26035	Peace River Arch	Boundary Lake	100061608413W600	1332915 BDYLKS 6-16-84-13		D&A	0217194	SPYGLASS RESOURCES CORP.	50
23471	Peace River Arch	Boundary Lake	100063508216W600	CARNABY ET AL TWO RIVERS 06-35-082-16		UNKNOWN	004895	LEUCROTTA EXPLORATION INC.	50
23575	Peace River Arch	Boundary Lake	100070208316W600	CARNABY ET AL TWO RIVERS 07-02-083-16	ABANDONED OIL	OIL	004585	LEUCROTTA EXPLORATION INC.	50
26049	Peace River Arch	Boundary Lake	100071908412W600	BIRCHCLIFF BDYLKS 7-19-84-12		UNKNOWN	0148169	BIRCHCLIFF ENERGY LTD.	25

26092	Peace River Arch	Boundary Lake	100111008413W600	SUNCOR MURPHY BDYLKS 11-10-84-13		UNKNOWN	0153482	SUNCOR ENERGY INC.	50
26491	Peace River Arch	Boundary Lake	100122508312W600	MARQUEE BDYLKS 12-25-83-12	FLOWING GAS	GAS	0378358	CANADIAN NATURAL RESOURCES LIMITED	33.3334
26492	Peace River Arch	Boundary Lake	100122508312W602	SONDE BDYLKS 12-25-83-12	SUSPENDED GAS	GAS	0378358	CANADIAN NATURAL RESOURCES LIMITED	33.3334
26530	Peace River Arch	Boundary Lake	100130808410W600	SEAVIEW CECIL 13-8-84-10	PUMPING GAS	GAS	0360007	CANADIAN NATURAL RESOURCES LIMITED	50
26108	Peace River Arch	Boundary Lake	100132908312W600	PARADIGM ET AL BDYLKS 13-29-83-12	PUMPING OIL	OIL	0135143	ENERCAPITA ENERGY LTD.	20.7497
26486	Peace River Arch	Boundary Lake	100140708512W600	CNRL BDYLKS 14-7-85-12	SUSPENDED OIL	OIL	0200122	CANADIAN NATURAL RESOURCES LIMITED	33.3333
26489	Peace River Arch	Boundary Lake	100140708512W602	CNRL BDYLKS 14-7-85-12	OIL ABANDONED ZONE	OIL	0200122	CANADIAN NATURAL RESOURCES LIMITED	33.3333
23470	Peace River Arch	Boundary Lake	100143508216W600	CARNABY ET AL TWO RIVERS 14-35-082-16		UNKNOWN	005098	LEUCROTTA EXPLORATION INC.	50
23573	Peace River Arch	Boundary Lake	100143508216W602	CARNABY ET AL TWO RIVERS 14-35-082-16	ABANDONED GAS	GAS	005098	LEUCROTTA EXPLORATION INC.	50
26136	Peace River Arch	Boundary Lake	102051508412W600	COGI BDYLKS 5-15-84-12		UNKNOWN	0285342	CANADIAN OIL & GAS INTERNATIONAL INC	33.3333
28267	Peace River Arch	Boundary Lake	102051508412W602	COGI BDYLKS 5-15-84-12		UNKNOWN	0285342	CANADIAN OIL & GAS INTERNATIONAL INC	33.3333
28265	Peace River Arch	Boundary Lake	102060208316W600	CARNABY ET AL TWO RIVERS A07-02-083-16		UNKNOWN	009991	LEUCROTTA EXPLORATION INC.	50
23754	Peace River Arch	Boundary Lake	102061108316W600	CARNABY TWO RIVERS A06-11-083-16		UNKNOWN	009431	LEUCROTTA EXPLORATION INC.	50
14673	Peace River Arch	Boundary Lake	103040808611W600	KELT EXP HILL 4-8-86-11	SUSPENDED OIL	OIL	0299512	KELT EXPLORATION LTD.	
22820	Peace River Arch	Other	100023008304W600	RIDGEBK EXPL CLAYHRST 2-30-83-4		UNKNOWN	0394658	SPYGLASS RESOURCES CORP.	100
26027	Peace River Arch	Other	100051208405W600	LONG RUN PICA 5-12-84-5		STANDING	0349421	LONG RUN EXPLORATION LTD.	13.6
26565	Peace River Arch	Other	100051208405W602	LONG RUN PICA 5-12-84-5	SUSPENDED GAS	GAS	0349421	DELPHI ENERGY CORP.	13.6
27347	Peace River Arch	Other	100061608304W600	SEAVIEW CLAYHRST 6-16-83-4		N/A	0189494	SPYGLASS RESOURCES CORP.	
26428	Peace River Arch	Other	100072108304W600	SEAVIEW CLAYHRST 7-21-83-4	SUSPENDED GAS	GAS	0242309	DELPHI ENERGY CORP.	100
26429	Peace River Arch	Other	100072108304W602	SEAVIEW CLAYHRST 7-21-83-4	SUSPENDED GAS	GAS	0242309	DELPHI ENERGY CORP.	100
26427	Peace River Arch	Other	100072308304W600	SEAVIEW CLAYHRST 7-23-83-4	SUSPENDED GAS	GAS	0247974	DELPHI ENERGY CORP.	100
26075	Peace River Arch	Other	100101208405W600	COMPTON PICA 10-12-84-5		UNKNOWN	0241452	DELPHI ENERGY CORP.	
26430	Peace River Arch	Other	100121508304W600	SEAVIEW CLAYHRST 12-15-83-4		GAS	0238311	SPYGLASS RESOURCES CORP.	100
26431	Peace River Arch	Other	100121508304W602	SEAVIEW CLAYHRST 12-15-83-4	SUSPENDED GAS	GAS	0238311	DELPHI ENERGY CORP.	100
26432	Peace River Arch	Other	100121508304W603	SEAVIEW CLAYHRST 12-15-83-4	SUSPENDED GAS	GAS	0238311	DELPHI ENERGY CORP.	
26106	Peace River Arch	Other	100121708304W600	SEAVIEW CLAYHRST 12-17-83-4	SUSPENDED GAS	GAS	0251459	DELPHI ENERGY CORP.	100
26110	Peace River Arch	Other	100140208405W600	1332915 PICA 14-2-84-5		D&A	0205023	SPYGLASS RESOURCES CORP.	100
26470	Peace River Arch	Other	100150708304W600	SEAVIEW CLAYHRST 15-7-83-4		GAS	0409831	SPYGLASS RESOURCES CORP.	100
22779	Peace River Arch	Other	100151308304W600	ARTEK ET AL CLAYHRST 15-13-83-4	SUSPENDED GAS	GAS	0377735	DELPHI ENERGY CORP.	40
26434	Peace River Arch	Other	102061608304W600	SEAVIEW CLAYHRST 6-16-83-4		GAS	0251472	SPYGLASS RESOURCES CORP.	
26433	Peace River Arch	Other	102061608304W602	SEAVIEW CLAYHRST 6-16-83-4	SUSPENDED GAS	GAS	0251472	DELPHI ENERGY CORP.	100
22795	Peace River Arch	Other	102072808302W600	RIDGEBK EXPL FVIEW 7-28-83-2		UNKNOWN	0359584	SPYGLASS RESOURCES CORP.	100
26147	Peace River Arch	Other	102130808304W600	SEAVIEW CLAYHRST 13-8-83-4	SUSPENDED GAS	GAS	0252925	DELPHI ENERGY CORP.	100
26541	Peace River Arch	Other	102150708304W600	SEAVIEW 102 CLAYHRST 15-7-83-4	SUSPENDED GAS	GAS	0419030	DELPHI ENERGY CORP.	100
26172	Peace River Arch	Other	103130808304W600	SEAVIEW 103 CLAYHRST 13-8-83-4	SUSPENDED GAS	GAS	0393332	DELPHI ENERGY CORP.	100
23634	Peace River Arch	Gordondale	100010608009W600	DUVERNAY ET AL GORDONDALE 1-6-80-9		UNKNOWN	0276021	SHININGSTAR ENERGY LTD.	6.01
26001	Peace River Arch	Gordondale	100011407908W600	1276921 ALTA MIRAGE 1-14-79-8	FLOWING GAS	GAS	0374703	SPYGLASS RESOURCES CORP.	60
26176	Peace River Arch	Gordondale	100011407908W602	1276921 ALTA MIRAGE 1-14-79-8	FLOWING GAS	GAS	0374703	SPYGLASS RESOURCES CORP.	60
26012	Peace River Arch	Gordondale	100013308011W600	1332915 FARMTON 1-33-80-11	SUSPENDED GAS	GAS	0078832	CANADIAN NATURAL RESOURCES LIMITED	
10008	Peace River Arch	Gordondale	100020407908W600	BIRCHCLIFF PROGRESS 2-4-79-8		OIL	0188905	GRIZZLY RESOURCES LTD.	5.417
10009	Peace River Arch	Gordondale	100020407908W602	BIRCHCLIFF PROGRESS 2-4-79-8	PUMPING OIL	OIL	0188905	GRIZZLY RESOURCES LTD.	5.417
14989	Peace River Arch	Gordondale	100020807909W600	BIRCHCLIFF GORD 2-8-79-9		UNKNOWN	0339983	BIRCHCLIFF ENERGY LTD.	0
23536	Peace River Arch	Gordondale	100022507910W600	DUVERNAY ENEX GORD 2-25-79-10		UNKNOWN	0290299	SHININGSTAR ENERGY LTD.	50
23538	Peace River Arch	Gordondale	100022507910W602	DUVERNAY ENEX GORD 2-25-79-10		UNKNOWN	0290299	SHININGSTAR ENERGY LTD.	50
26452	Peace River Arch	Gordondale	100030707910W600	SEAVIEW ET AL GORD 3-7-79-10		GAS	0398182	SPYGLASS RESOURCES CORP.	100
10015	Peace River Arch	Gordondale	100030807910W600	BIRCHCLIFF GORD 3-8-79-10		UNKNOWN	0203697	BIRCHCLIFF ENERGY LTD.	7.64
26457	Peace River Arch	Gordondale	100033207911W600	D3EXP GORD 3-32-79-11	FLOWING GAS	GAS	0147805	BOULDER ENERGY LTD.	30
26458	Peace River Arch	Gordondale	100033207911W602	D3EXP GORD 3-32-79-11	SUSPENDED GAS	GAS	0147805	BOULDER ENERGY LTD.	30
23444	Peace River Arch	Gordondale	100033507910W600	SHININGSTAR GORD 3-35-79-10		UNKNOWN	0357081	SHININGSTAR ENERGY LTD.	50
26000	Peace River Arch	Gordondale	100033507911W600	1276921 ALTA GORD 3-35-79-11		GAS	0374723	SPYGLASS RESOURCES CORP.	30
26572	Peace River Arch	Gordondale	100033507911W602	1276921 ALTA GORD 3-35-79-11	SUSPENDED GAS	GAS	0374723	SPYGLASS RESOURCES CORP.	30

26568	Peace River Arch	Gordondale	100043207911W602	SEAVIEW ET AL PCOUPE 4-32-79-11	FLOWING GAS	GAS	0399809	CANADIAN NATURAL RESOURCES LIMITED	60
26174	Peace River Arch	Gordondale	100043307911W600	BIRCHCLIFF 3-33 GORD 4-33-79-11	SUSPENDED GAS	GAS	0394235	BIRCHCLIFF ENERGY LTD.	30
10028	Peace River Arch	Gordondale	100050407908W600	BIRCHCLIFF PROGRESS 5-4-79-8	WATER INJECTOR	WATER INJ	0188907	GRIZZLY RESOURCES LTD.	5.417
26455	Peace River Arch	Gordondale	100052807911W600	SEAVIEW ET AL GORD 5-28-79-11	SUSPENDED GAS	GAS	0401305	SPYGLASS RESOURCES CORP.	15
26030	Peace River Arch	Gordondale	100052808010W600	CANEXT GORD 5-28-80-10	ABANDONED GAS ZONE	GAS	0205005	ORLEN UPSTREAM CANADA LTD.	
10043	Peace River Arch	Gordondale	100060407908W600	BIRCHCLIFF PROGRESS 6-4-79-8	WATER INJECTOR	WATER INJ	0127520	GRIZZLY RESOURCES LTD.	5.417
10050	Peace River Arch	Gordondale	100060907910W600	BIRCHCLIFF GORD 6-9-79-10	SUSPENDED GAS	GAS	0101683	BIRCHCLIFF ENERGY LTD.	5.56
16084	Peace River Arch	Gordondale	100061007910W600	PACE OIL GORD 6-10-79-10		ABANDONED	0166633	SPYGLASS RESOURCES CORP.	100
26542	Peace River Arch	Gordondale	100061507909W600	D3EXP GORD 6-15-79-9	FLOWING GAS	GAS	0221752	BOULDER ENERGY LTD.	51
23537	Peace River Arch	Gordondale	100063007909W600	VAQ ET AL HZ GORD 6-30-79-9		UNKNOWN	357584		30
16105	Peace River Arch	Gordondale	100070107910W600	PACE OIL PROGRESS 7-1-79-10	ABANDONED GAS ZONE	GAS	0322478	SPYGLASS RESOURCES CORP.	100
16077	Peace River Arch	Gordondale	100071208009W600	TRILOGY GORD 7-12-80-9		UNKNOWN	0280040	TRILOGY RESOURCES LTD	8.5
16314	Peace River Arch	Gordondale	100071208009W602	TRILOGY GORD 7-12-80-9		UNKNOWN	0280040	TRILOGY RESOURCES LTD	0
26056	Peace River Arch	Gordondale	100072808010W600	CNGL UNDEFINE 7-28-80-10		UNKNOWN	0219700	HARVEST OPERATIONS CORP.	
23455	Peace River Arch	Gordondale	100073007909W600	DUVERNAY ET AL HZ GORD 7-30-79-9	SUSPENDED GAS	GAS	0272225	SHININGSTAR ENERGY LTD.	30
11880	Peace River Arch	Gordondale	100073108010W600	ENEX GORD 7-31-80-10		UNDEFINED	0147995	SPYGLASS RESOURCES CORP.	55
27525	Peace River Arch	Gordondale	100103108010W602	ENEX GORD 10-31-80-10		N/A	0147995	SPYGLASS RESOURCES CORP.	55
10299	Peace River Arch	Gordondale	100073207910W600	CNRL GORD 7-32-79-10	FLOWING GAS	GAS	0061169	CANADIAN NATURAL RESOURCES LIMITED	20.625
23811	Peace River Arch	Gordondale	100073507910W600	GREAT PLAINS GORD 7-35-79-10		UNKNOWN	0400095	SPYGLASS RESOURCES CORP.	100
10725	Peace River Arch	Gordondale	100080807910W600	BIRCHCLIFF GORD 8-8-79-10	SUSPENDED GAS	GAS	0250604	BIRCHCLIFF ENERGY LTD.	7.64
10107	Peace River Arch	Gordondale	100082807909W600	ITERATION GORD 8-28-79-9	FLOWING GAS	GAS	0145614	CHINOOK ENERGY INC.	12.49975
26064	Peace River Arch	Gordondale	100082808010W600	CNGL GORD 8-28-80-10	ABANDONED GAS ZONE	GAS	0255286	HARVEST OPERATIONS CORP.	
26065	Peace River Arch	Gordondale	100082808010W602	CNGL GORD 8-28-80-10		UNKNOWN	0255286	HARVEST OPERATIONS CORP.	
10109	Peace River Arch	Gordondale	100083307909W600	ITERATION GORD 8-33-79-9	PUMPING OIL	OIL	0142172	CHINOOK ENERGY INC.	5.555
23837	Peace River Arch	Gordondale	100083507910W600	GREAT PLAINS GORDONDALE 8-35-79-10		UNKNOWN			
23165	Peace River Arch	Gordondale	100090608009W600	SHININGSTAR GORD 9-6-80-9	OIL ABANDONED ZONE	OIL	0143726	SHININGSTAR ENERGY LTD.	0
24014	Peace River Arch	Gordondale	100090608009W602	SHININGSTAR GORD 9-6-80-9	SUSPENDED GAS	GAS	0143726	SHININGSTAR ENERGY LTD.	0
10120	Peace River Arch	Gordondale	100100207910W600	BIRCHCLIFF GORD 10-2-79-10		UNKNOWN	0085292	BIRCHCLIFF ENERGY LTD.	4.1667
23848	Peace River Arch	Gordondale	100100407910W600	GREAT PLAINS GORD 10-4-79-10		UNKNOWN	0192078	SPYGLASS RESOURCES CORP.	100
23849	Peace River Arch	Gordondale	100100407910W602	GREAT PLAINS GORD 10-4-79-10		UNKNOWN	0192078	SPYGLASS RESOURCES CORP.	100
23850	Peace River Arch	Gordondale	100100407910W603	GREAT PLAINS GORD 10-4-79-10		UNKNOWN	0192078	SPYGLASS RESOURCES CORP.	100
10126	Peace River Arch	Gordondale	100100907909W600	ANDERSON ET AL GORDONDALE 10-9-79-9	ABANDONED GAS	GAS	0070551	CANADIAN NATURAL RESOURCES LIMITED	10
23553	Peace River Arch	Gordondale	100102008010W600	SHININGSTAR GORD 10-20-80-10		UNKNOWN	0290057	SHININGSTAR ENERGY LTD.	50
23520	Peace River Arch	Gordondale	100102008010W602	SHININGSTAR GORD 10-20-80-10	ABANDONED GAS	GAS	0290057	SHININGSTAR ENERGY LTD.	50
26002	Peace River Arch	Gordondale	100102307910W600	1276921 ALTA GORD 10-23-79-10	SUSPENDED GAS	GAS	0373543	SPYGLASS RESOURCES CORP.	30
11777	Peace River Arch	Gordondale	100103008010W600	PROVIDENT ET AL SNEDDON 10-30-80-10	SUSPENDED GAS	GAS	0024290	PEMBINA NGL CORPORATION	70.3125
11879	Peace River Arch	Gordondale	100113108010W600	PROVIDENT HZ SNEDDON 11-31-80-10		D&A	0204831	SPYGLASS RESOURCES CORP.	55
11881	Peace River Arch	Gordondale	100113108010W602	PROVIDENT HZ SNEDDON 11-31-80-10		D&A	0204831	SPYGLASS RESOURCES CORP.	55
17153	Peace River Arch	Gordondale	100120407908W600	BIRCHCLIFF PROGRESS 12-4-79-8	SUSPENDED OIL	OIL	0421214	BIRCHCLIFF ENERGY LTD.	6.468
16148	Peace River Arch	Gordondale	100130507909W600	SC GORDONDALE 13-5-79-9-W6M		PENDING			100
26449	Peace River Arch	Gordondale	100131607910W600	SEAVIEW ET AL GORD 13-16-79-10		GAS	0399770	SPYGLASS RESOURCES CORP.	100
26155	Peace River Arch	Gordondale	100131807910W600	1276921 ALTA GORD 13-18-79-10	SUSPENDED GAS	GAS	0380339	SPYGLASS RESOURCES CORP.	55.83
27599	Peace River Arch	Gordondale	100131807910W602	1276921 ALTA GORD 13-18-79-10		COMMINGLED	0380339	SPYGLASS RESOURCES CORP.	25.83
10178	Peace River Arch	Gordondale	100140407908W600	BIRCHCLIFF PROGRESS 14-4-79-8		UNKNOWN	0120464	GRIZZLY RESOURCES LTD.	5.417
26003	Peace River Arch	Gordondale	100141107910W600	1276921 ALTA GORD 14-11-79-10	PUMPING OIL	OIL	0289521	SPYGLASS RESOURCES CORP.	50
19862	Peace River Arch	Gordondale	100142007910W600	AVENIR OC GORD 14-20-79-10		UNKNOWN	0152023	SPYGLASS RESOURCES CORP.	50
10190	Peace River Arch	Gordondale	100142708011W600	CNRL FARMTON 14-27-80-11	FLOWING GAS	GAS	0086735	CANADIAN NATURAL RESOURCES LIMITED	12.5
10191	Peace River Arch	Gordondale	100142708011W602	CNRL FARMTON 14-27-80-11	GAS TEST COMPLETED	GAS	0086735	REPSOL OIL & GAS CANADA INC.	12.5
10193	Peace River Arch	Gordondale	100142807909W600	ITERATION GORD 14-28-79-9	SUSPENDED OIL	OIL	0108986	ANG GATHERING & PROCESSING LTD.	4.9995
17865	Peace River Arch	Gordondale	100142807909W602	ITERATION GORD 14-28-79-9		UNKNOWN	0108986	CHINOOK ENERGY INC.	4.9995
23497	Peace River Arch	Gordondale	100143007909W600	DEML GORD 14-30-79-9		UNKNOWN	0138818	DIRECT ENERGY MARKETING LIMITED	30
10259	Peace River Arch	Gordondale	100143307909W600	ITERATION GORD 14-33-79-9	SUSPENDED OIL	OIL	0162541	CHINOOK ENERGY INC.	5.555

27965	Peace River Arch	Gordondale	102061507909W602	FAIRBORNE ET AL GORD 6-15-79-9		N/A	0312955	SPYGLASS RESOURCES CORP.	
27966	Peace River Arch	Gordondale	102061507909W603	FAIRBORNE ET AL GORD 6-15-79-9		N/A	0312955	SPYGLASS RESOURCES CORP.	
23613	Peace River Arch	Gordondale	102063507910W600	BERING GORD 6-35-79-10		GAS	0383770	BERING EXPLORATION, COMPANY, ULC	
16836	Peace River Arch	Gordondale	102080807910W600	SEAVIEW ET AL GORD 8-8-79-10		OTHER	0399585	SPYGLASS RESOURCES CORP.	88.54
23554	Peace River Arch	Gordondale	102103108010W600	GREAT PLAINS ENEX GORD 10-31-80-10		UNKNOWN	0316810	SPYGLASS RESOURCES CORP.	55
16624	Peace River Arch	Gordondale	102111707910W600	BIRCHCLIFF 102 GORD 11-17-79-10		UNKNOWN	0383396	BIRCHCLIFF ENERGY LTD.	10
26162	Peace River Arch	Gordondale	102121007909W600	1276921 ALTA GORD 12-10-79-9	FLOWING GAS	GAS	0367468	SPYGLASS RESOURCES CORP.	59.5
23389	Peace River Arch	Gordondale	102132607910W600	SHININGSTAR GORD 13-26-79-10	FLOWING GAS	GAS	0278519	SHININGSTAR ENERGY LTD.	50
16546	Peace River Arch	Other	100011508107W600	BARRICK PINGEL 1-15-81-7		UNKNOWN	0327451	KELT EXPLORATION LTD.	45
16547	Peace River Arch	Other	100011508107W602	BARRICK PINGEL 1-15-81-7	SUSPENDED GAS	GAS	0327451	WHITECAP RESOURCES INC.	45
16003	Peace River Arch	Other	100013008105W600	TRILOGY DUNVEG 1-30-81-5		UNKNOWN	0283762	TRILOGY RESOURCES LTD	20
16545	Peace River Arch	Other	100021908106W600	BARRICK HAMLN CK 2-19-81-6		UNKNOWN	0334945	WHITECAP RESOURCES INC.	45
18427	Peace River Arch	Other	100021908106W602	BARRICK HAMLN CK 2-19-81-6		UNKNOWN	0334945	WHITECAP RESOURCES INC.	
22737	Peace River Arch	Other	100022907904W600	ONE-EX BOUCHER 2-29-79-4		UNKNOWN	0130160	ORLEN UPSTREAM CANADA LTD.	40
10011	Peace River Arch	Other	100023108104W600	CNRL 0-0-0-0	ABANDONED GAS ZONE	GAS	0048668	CANADIAN NATURAL RESOURCES LIMITED	0.09307
10012	Peace River Arch	Other	100023108104W602	ANDERSON DGU DUNVEGAN 2-31-81-4	ABANDONED GAS ZONE	GAS	0048668	CANADIAN NATURAL RESOURCES LIMITED	0.09307
10254	Peace River Arch	Other	100023108104W603	ANDERSON DGU DUNVEGAN 2-31-81-4	ABANDONED GAS ZONE	GAS	0048668	CANADIAN NATURAL RESOURCES LIMITED	0.09307
19864	Peace River Arch	Other	100041708006W600	AVENIR OC HAMCK 4-17-80-6	ABANDONED GAS	GAS	0142290	SPYGLASS RESOURCES CORP.	70
26466	Peace River Arch	Other	100051908005W600	1332915 HAMLN CK 5-19-80-5		GAS	0141114	SPYGLASS RESOURCES CORP.	100
23417	Peace River Arch	Other	100061808007W600	DUVERNAY ET AL HZ HAMCK 6-18-80-7		UNKNOWN	0273134	RMP ENERGY INC.	
26586	Peace River Arch	Other	100062607904W600	BELLAMONT BOUCHER 6-26-79-4		UNKNOWN	0384463	CANAMAX ENERGY LTD.	30
10766	Peace River Arch	Other	100063507807W600	PETRUS MIRAGE 6-35-78-7	ABANDONED GAS ZONE	GAS	0108117	PETRUS RESOURCES LTD.	4.3334
16171	Peace River Arch	Other	100071908105W600	ARTEK DUNVEG 7-19-81-5		UNKNOWN	0354469	KELT EXPLORATION LTD.	
16542	Peace River Arch	Other	100071908105W602	ARTEK DUNVEG 7-19-81-5	SUSPENDED GAS	GAS	0354469	KELT EXPLORATION (LNG) LTD.	
16747	Peace River Arch	Other	100071908105W603	ARTEK DUNVEG 7-19-81-5	SUSPENDED GAS	GAS	0354469	REPSOL OIL & GAS CANADA INC.	
16543	Peace River Arch	Other	100090808107W600	BARRICK MULLIGAN 9-8-81-7	ABANDONED GAS ZONE	GAS	0343595	WHITECAP RESOURCES INC.	45
16544	Peace River Arch	Other	100090808107W602	BARRICK MULLIGAN 9-8-81-7	ABANDONED GAS	GAS	0343595	WHITECAP RESOURCES INC.	45
15879	Peace River Arch	Other	100091008004W600	PROVIDENT DUNVEG 9-10-80-4		UNKNOWN	0257368	SPYGLASS RESOURCES CORP.	100
16555	Peace River Arch	Other	100092408107W600	BARRICK PINGEL 9-24-81-7		UNKNOWN	0335069	WHITECAP RESOURCES INC.	27
15848	Peace River Arch	Other	100112908105W600	PACE OIL DUNVEG 11-29-81-5		ABANDONED	0250789	SPYGLASS RESOURCES CORP.	40
16155	Peace River Arch	Other	100131808105W600	ARTEK DUNVEG 13-18-81-5	ABANDONED GAS ZONE	GAS	0342491	KELT EXPLORATION LTD.	
16028	Peace River Arch	Other	100141108004W600	PROVIDENT DUNVEG 14-11-80-4		UNKNOWN	0298582	SPYGLASS RESOURCES CORP.	66.67
16066	Peace River Arch	Other	100141108004W602	PROVIDENT DUNVEG 14-11-80-4		UNKNOWN	0298582	SPYGLASS RESOURCES CORP.	66.67
16285	Peace River Arch	Other	100141108004W603	PROVIDENT DUNVEG 14-11-80-4		UNKNOWN	0298582	SPYGLASS RESOURCES CORP.	66.67
16746	Peace River Arch	Other	100162508106W600	ARTEK GEORGE 16-25-81-6	SUSPENDED GAS	GAS	0359100	REPSOL OIL & GAS CANADA INC.	
26447	Peace River Arch	Other	102080807906W600	SEAVIEW ET AL GORDONDALE 2/8-8-79-10w6W6/00		LOCATION			
16079	Peace River Arch	Other	100113108004W602	PROVIDENT DUNVEG 14-31-80-4		ABANDONED	0247070	SPYGLASS RESOURCES CORP.	100
16186	Peace River Arch	Other	102143108004W600	PROVIDENT DUNVEG 14-31-80-4		ABANDONED	0247070	SPYGLASS RESOURCES CORP.	100
22181	Peace River Arch	Other	100013007503W500	DAYLIGHT MARTENH 1-30-75-3		UNKNOWN	0174029	SINOPEC DAYLIGHT ENERGY LTD.	
03269	Peace River Arch	Other	100013507401W600	GALLEON PUSKWA 1-35-74-1		UNKNOWN	0312526	LONG RUN EXPLORATION LTD.	15
03258	Peace River Arch	Other	100030907501W600	GALLEON KAKUT 3-9-75-1	FLOWING GAS	GAS	0318438	SINOPEC DAYLIGHT ENERGY LTD.	15
01073	Peace River Arch	Other	100100407501W600	GALLEON KAKUT 10-4-75-1	SUSPENDED GAS	GAS	0311116	LONG RUN EXPLORATION LTD.	15
17167	Peace River Arch	Other	100100407501W602	GALLEON KAKUT 10-4-75-1		UNKNOWN	0311116	LONG RUN EXPLORATION LTD.	15
18428	Peace River Arch	Other	100100407501W603	GALLEON KAKUT 10-4-75-1		UNKNOWN	0311116	LONG RUN EXPLORATION LTD.	15
01102	Peace River Arch	Other	100100907501W600	PACE OIL ET AL KAKUT 10-9-75-1		OTHER	0253774	SPYGLASS RESOURCES CORP.	100
01113	Peace River Arch	Other	100101007501W600	DAYLIGHT ET AL KAKUT 10-10-75-1		ABANDONED	0253156	SPYGLASS RESOURCES CORP.	37.5
01114	Peace River Arch	Other	100101007501W602	DAYLIGHT ET AL KAKUT 10-10-75-1		ABANDONED	0253156	SPYGLASS RESOURCES CORP.	37.5
01115	Peace River Arch	Other	100101007501W603	DAYLIGHT ET AL KAKUT 10-10-75-1		ABANDONED	0253156	SPYGLASS RESOURCES CORP.	37.5
01116	Peace River Arch	Other	100101007501W604	DAYLIGHT ET AL KAKUT 10-10-75-1		ABANDONED	0253156	SPYGLASS RESOURCES CORP.	37.5

03232	Peace River Arch	Other	102161007501W600	GALLEON 102 KAKUT 16-10-75-1		UNKNOWN	0320359	LONG RUN EXPLORATION LTD.	15
08068	Peace River Arch	Other	102161007501W602	GALLEON 102 KAKUT 16-10-75-1		UNKNOWN	0320359	LONG RUN EXPLORATION LTD.	15
08069	Peace River Arch	Other	102161007501W603	GALLEON 102 KAKUT 16-10-75-1		UNKNOWN	0320359	LONG RUN EXPLORATION LTD.	15
15216	Peace River Arch	Other	100082007310W600	AVENIR OC KNOPCIK 8-20-73-10		N/A	0133407	SPYGLASS RESOURCES CORP.	4.9491
10108	Peace River Arch	Other	100082907411W600	KOR KNOPCIK 8-29-74-11		UNKNOWN	0110625	KOR ENERGY INC.	20
17110	Peace River Arch	Other	100082907411W602	KOR KNOPCIK 8-29-74-11	FLOWING GAS	GAS	0110625	CANADIAN NATURAL RESOURCES LIMITED	20
26885	Peace River Arch	Other	100083107411W600	MARQUEE VALHALLA 8-31-74-11		UNKNOWN	0409230	MARQUEE ENERGY LTD.	
26442	Peace River Arch	Other	100023507204W603	YOHO REN MANIR 2-35-72-4		GAS	0377483	YOHO RESOURCES INC.	45
26196	Peace River Arch	Other	100040107305W600	PELOTON ET AL CLAIR 4-1-73-5		UNKNOWN	0365256	CEQUENCE ENERGY LTD.	27.5
26461	Peace River Arch	Other	100142607204W600	YOHO ET AL MANIR 14-26-72-4		UNKNOWN	0404798	YOHO RESOURCES INC.	
26197	Peace River Arch	Other	100160107305W600	C2 ET AL CLAIR 16-1-73-5		GAS	0318174	SPYGLASS RESOURCES CORP.	55
26192	Peace River Arch	Other	100162607204W600	YOHO MANIR 16-26-72-4	SUSPENDED OIL	GAS	0366808	BIRCHCLIFF ENERGY LTD.	45
26437	Peace River Arch	Other	100162607204W602	YOHO MANIR 16-26-72-4	COMMINGLED	UNKNOWN	0366808	YOHO RESOURCES INC.	
26462	Peace River Arch	Other	100163107203W600	YOHO ET AL MANIR 16-31-72-3W6		GAS			
28492	Peace River Arch	Other	100032908406W600	COMPTON MONTAG 3-29-84-6		UNKNOWN	0290531	DELPHI ENERGY CORP.	50
22835	Peace River Arch	Other	100032908406W602	COMPTON MONTAG 3-29-84-6		UNKNOWN	0290531	DELPHI ENERGY CORP.	50
22742	Peace River Arch	Other	100042908406W600	SPYGLASS EXPL MONTAG 4-29-84-6	SUSPENDED OIL	OIL	0357477	POLAR STAR CANADIAN OIL AND GAS, INC.	90.85
22748	Peace River Arch	Other	100052908406W600	RIDGEBK EXPL MONTAG 5-29-84-6		UNKNOWN	0223513	SPYGLASS RESOURCES CORP.	50
22749	Peace River Arch	Other	100061908406W600	RIDGEBK EXPL MONTAG 6-19-84-6		UNKNOWN	0323797	SPYGLASS RESOURCES CORP.	100
22757	Peace River Arch	Other	100083008406W600	TUSK CORP ET AL MONTAG 8-30-84-6	SUSPENDED OIL	OIL	0328204	POLAR STAR CANADIAN OIL AND GAS, INC.	59.5
22759	Peace River Arch	Other	100093008406W600	RIDGEBK EXPL MONTAG 9-30-84-6	SUSPENDED OIL	OIL	0401556	SPYGLASS RESOURCES CORP.	95.27
22782	Peace River Arch	Other	100161908406W600	RIDGEBK EXPL MONTAG 16-19-84-6		UNKNOWN	0401001	SPYGLASS RESOURCES CORP.	100
22821	Peace River Arch	Other	100161908406W602	RIDGEBK EXPL MONTAG 16-19-84-6		UNKNOWN	0401001	SPYGLASS RESOURCES CORP.	100
22790	Peace River Arch	Other	102052908406W600	RIDGEBK EXPL MONTAG 5-29-84-6	GAS TEST COMPLETED	GAS	0344260	POLAR STAR CANADIAN OIL AND GAS, INC.	50
22272	Peace River Arch	Other	100012508111W500	RENAISSANCE UTIKUMA 1-25-81-11	ABANDONED, RE-ENTERED OI	OIL	0213609	WELLECO VENTURES LTD.	8.75
26060	Peace River Arch	Other	100080907704W600	GUIDEX RYCROFT 8-9-77-4	ABANDONED GAS	GAS	0106327	LONG RUN EXPLORATION LTD.	
03223	Peace River Arch	Kakut	100081907501W600	GALLEON KAKUT 8-19-75-1		UNKNOWN	0326556	LONG RUN EXPLORATION LTD.	10
26158	Peace River Arch	Pouce Coupe	100013307808W600	1276921 ALTA PROGRESS 1-33-78-8	ABANDONED OIL	OIL	0313967	SPYGLASS RESOURCES CORP.	50
26025	Peace River Arch	Pouce Coupe	100043407912W600	1332915 PCOUPE 4-34-79-12		D&A	0174509	SPYGLASS RESOURCES CORP.	24
16174	Peace River Arch	Pouce Coupe	100061607813W600	SC PCOUPES 6-16-78-13-W6M		LOCATION			100
26058	Peace River Arch	Pouce Coupe	100073207912W600	KXL ET AL PCOUPE 7-32-79-12	SUSPENDED GAS	GAS	0055627	ARC RESOURCES LTD.	
26059	Peace River Arch	Pouce Coupe	100073207912W602	KXL ET AL PCOUPE 7-32-79-12		UNKNOWN	0055627	KAISER EXPLORATION LTD.	
10104	Peace River Arch	Pouce Coupe	100082507810W600	SIGNAL ET AL GORDONDALE 8-25-78-10	ABANDONED GAS	GAS	0101886	RELENTLESS RESOURCES LTD.	2.0834
00994	Peace River Arch	Pouce Coupe	100091207814W600	SPYGLASS BRIAR RIDGE 09-12-078-14		ABANDONED	015431	SPYGLASS RESOURCES CORP.	100
26071	Peace River Arch	Pouce Coupe	100100307711W600	1332915 PCOUPES 10-3-77-11		CASED	0223687	SPYGLASS RESOURCES CORP.	50.1208
15876	Peace River Arch	Pouce Coupe	100102307712W602	CNRL PCOUPES 10-23-77-12		UNKNOWN	0220770	CANADIAN NATURAL RESOURCES LIMITED	25
11692	Peace River Arch	Pouce Coupe	100123607713W600	PROVIDENT PCOUPES 12-36-77-13		ABANDONED	0220888	SPYGLASS RESOURCES CORP.	34
17917	Peace River Arch	Pouce Coupe	100130807712W600	AVN ETAL HZ PCOUPES 13-8-77-12	FLOWING GAS	GAS	0435858	ADVANTAGE OIL & GAS LTD.	17
16303	Peace River Arch	Pouce Coupe	100131507712W600	CNRL PCOUPES 13-15-77-12		UNKNOWN	0343620	CANADIAN NATURAL RESOURCES LIMITED	34
16304	Peace River Arch	Pouce Coupe	100131507712W602	CNRL PCOUPES 13-15-77-12		UNDEFINED	0343620		0
16299	Peace River Arch	Pouce Coupe	100133207712W600	GLENOGLE PCOUPES 13-32-77-12		UNKNOWN	0342627	GLENOGLE ENERGY INC.	
26117	Peace River Arch	Pouce Coupe	100151308013W600	ARC PCOUPE 15-13-80-13		UNKNOWN	0223545	ARC RESOURCES LTD.	
16305	Peace River Arch	Pouce Coupe	100160107813W600	PETROREP ET AL PCOUPES 16-1-78-13	SUSPENDED GAS	GAS	0167143	BONAVISTA ENERGY CORPORATION	
26224	Peace River Arch	Pouce Coupe	100161907912W600	C3 ET AL PCOUPE 16-19-79-12	FLOWING GAS	GAS	0360950	CANADIAN NATURAL RESOURCES LIMITED	40
15880	Peace River Arch	Pouce Coupe	100162707712W600	BIRCHCLIFF PCOUPES 16-27-77-12		UNKNOWN	0266357	BIRCHCLIFF ENERGY LTD.	25
15904	Peace River Arch	Pouce Coupe	100162707712W602	BIRCHCLIFF PCOUPES 16-27-77-12		UNKNOWN	0266357	BIRCHCLIFF ENERGY LTD.	25
26135	Peace River Arch	Pouce Coupe	102043407912W600	CANEXT ET AL PCOUPE 4-34-79-12		UNKNOWN	0336562	ORLEN UPSTREAM CANADA LTD.	4
26159	Peace River Arch	Pouce Coupe	103063307808W600	1276921 ALTA PROGRESS 6-33-78-8	OIL ABANDONED ZONE	OIL	0298698	SPYGLASS RESOURCES CORP.	50
27999	Peace River Arch	Pouce Coupe	103063307808W602	1276921 ALTA PROGRESS 6-33-78-8		N/A	0298698	SPYGLASS RESOURCES CORP.	

15877	Peace River Arch	Pouce Coupe	100062307712W600	BIRCHCLIFF PCOUPES 6-23-77-12	SUSPENDED GAS	GAS	0259416	BIRCHCLIFF ENERGY LTD.	25
16297	Peace River Arch	Pouce Coupe	100063207712W600	PACE OIL PCOUPES 6-32-77-12	FLOWING GAS	GAS	0144261	SPYGLASS RESOURCES CORP.	75
16081	Peace River Arch	Pouce Coupe	100070507812W600	PACE OIL PCOUPES 7-5-78-12		OTHER	0308190	SPYGLASS RESOURCES CORP.	55
16129	Peace River Arch	Pouce Coupe	100070507812W602	PACE OIL PCOUPES 7-5-78-12	SUSPENDED GAS	GAS	0308190	SPYGLASS RESOURCES CORP.	55
11686	Peace River Arch	Pouce Coupe	100081207813W600	PACE OIL PCOUPES 8-12-78-13	ABANDONED GAS ZONE	GAS	0218756	SPYGLASS RESOURCES CORP.	50
16140	Peace River Arch	Pouce Coupe	100081207813W602	PACE OIL PCOUPES 8-12-78-13	SUSPENDED GAS	GAS	0218756	SPYGLASS RESOURCES CORP.	50
16083	Peace River Arch	Pouce Coupe	100093307712W600	PACE OIL PCOUPES 9-33-77-12	FLOWING GAS	GAS	0316611	SPYGLASS RESOURCES CORP.	100
11709	Peace River Arch	Pouce Coupe	100100207813W600	PACE OIL PCOUPES 10-2-78-13		ABANDONED	0231150	SPYGLASS RESOURCES CORP.	100
16032	Peace River Arch	Pouce Coupe	100101007813W600	CIGOL PCOUPES 10-10-78-13	ABANDONED GAS	GAS	0011438	CANADIAN NATURAL RESOURCES LIMITED	19.5975
16106	Peace River Arch	Pouce Coupe	100110607912W600	CANTERRA ET AL PCOUPE 11-6-79-12		UNKNOWN	0129090	HUSKY OIL OPERATIONS LIMITED	
16150	Peace River Arch	Pouce Coupe	100110607912W602	CANEXT PCOUPE 11-6-79-12		UNKNOWN	0319717	ORLEN UPSTREAM CANADA LTD.	
16276	Peace River Arch	Pouce Coupe	100110607912W603	CANEXT PCOUPE 11-6-79-12		UNKNOWN	0319717	ORLEN UPSTREAM CANADA LTD.	
16165	Peace River Arch	Pouce Coupe	100110607912W604	CANEXT PCOUPE 11-6-79-12		UNKNOWN	0319717	ORLEN UPSTREAM CANADA LTD.	
18429	Peace River Arch	Pouce Coupe	100110607912W605	CANEXT PCOUPE 11-6-79-12		UNKNOWN	0319717	ORLEN UPSTREAM CANADA LTD.	
16172	Peace River Arch	Pouce Coupe	100120607812W600	PROVIDENT PCOUPES 12-6-78-12-W6M		LOCATION			100
11640	Peace River Arch	Pouce Coupe	100140107813W600	PACE OIL PCOUPES 14-1-78-13	FLOWING GAS	GAS	0217445	SPYGLASS RESOURCES CORP.	100
15863	Peace River Arch	Pouce Coupe	100140107813W602	PACE OIL PCOUPES 14-1-78-13	SUSPENDED GAS	GAS	0217445	SPYGLASS RESOURCES CORP.	100
15844	Peace River Arch	Pouce Coupe	100140507812W600	PACE OIL PCOUPES 14-5-78-12	PUMPING GAS	GAS	0241551	SPYGLASS RESOURCES CORP.	55
16122	Peace River Arch	Pouce Coupe	100142607810W600	SC PROGRESS 14-26-78-10-W6M		LOCATION	NOT LIC		100
15843	Peace River Arch	Pouce Coupe	100143307712W600	PACE OIL PCOUPES 14-33-77-12	FLOWING GAS	GAS	0238520	SPYGLASS RESOURCES CORP.	100
23443	Peace River Arch	Pouce Coupe	100143307810W600	SHININGSTAR PROGRESS 14-33-78-10	SUSPENDED GAS	GAS	0290417	SHININGSTAR ENERGY LTD.	50
15845	Peace River Arch	Pouce Coupe	100150607812W600	PACE OIL PCOUPES 15-6-78-12	FLOWING GAS	GAS	0236706	SPYGLASS RESOURCES CORP.	55
26223	Peace River Arch	Pouce Coupe	100151707912W600	C3 ET AL PCOUPE 15-17-79-12		GAS	0368633	SPYGLASS RESOURCES CORP.	48
26438	Peace River Arch	Pouce Coupe	100151707912W602	C3 ET AL PCOUPE 15-17-79-12	FLOWING GAS	GAS	0368633	CANADIAN NATURAL RESOURCES LIMITED	48
16161	Peace River Arch	Pouce Coupe	100153307712W600	PACE OIL PCOUPES 15-33-77-12		ABANDONED	0338477	SPYGLASS RESOURCES CORP.	100
17959	Peace River Arch	Pouce Coupe	100153307712W602	PACE OIL PCOUPES 15-33-77-12		OTHER	0338477	SPYGLASS RESOURCES CORP.	100
16130	Peace River Arch	Pouce Coupe	100163207712W600	PACE OIL PCOUPES 16-32-77-12		ABANDONED	0117898	SPYGLASS RESOURCES CORP.	100
11702	Peace River Arch	Pouce Coupe	102030707812W600	PACE OIL PCOUPES 3-7-78-12	ABANDONED GAS ZONE	GAS	0221796	SPYGLASS RESOURCES CORP.	55
16166	Peace River Arch	Pouce Coupe	102030707812W602	PACE OIL PCOUPES 3-7-78-12		OTHER	0221796	SPYGLASS RESOURCES CORP.	55
26139	Peace River Arch	Pouce Coupe	102070107711W600	ANDERSON CALEX PCOUPES 7-1-77-11	PUMPING GAS	GAS	0165186	CANADIAN NATURAL RESOURCES LIMITED	50
16292	Peace River Arch	Pouce Coupe	102070507812W600	PACE OIL PCOUPES 7-5-78-12	SUSPENDED GAS	GAS	0336761	SPYGLASS RESOURCES CORP.	55
17871	Peace River Arch	Pouce Coupe	102070507812W602	PACE OIL PCOUPES 7-5-78-12	PUMPING GAS	GAS	0336761	SPYGLASS RESOURCES CORP.	55
15903	Peace River Arch	Pouce Coupe	102081707813W600	PACE OIL PCOUPES 8-17-78-13		OTHER	0267549	SPYGLASS RESOURCES CORP.	67
16289	Peace River Arch	Pouce Coupe	102081707813W602	PACE OIL PCOUPES 8-17-78-13		OTHER	0267549	SPYGLASS RESOURCES CORP.	67
16149	Peace River Arch	Pouce Coupe	102081707813W603	PACE OIL PCOUPES 8-17-78-13	SUSPENDED GAS	GAS	0267549	SPYGLASS RESOURCES CORP.	67
26157	Peace River Arch	Pouce Coupe	102093307808W600	1276921 ALTA PROGRESS 9-33-78-8	ABANDONED OIL	OIL	0313989	SPYGLASS RESOURCES CORP.	50
15846	Peace River Arch	Pouce Coupe	102101007813W600	KELT EXP PCOUPES 10-10-78-13		UNKNOWN	0148173	KELT EXPLORATION LTD.	19.5975
11704	Peace River Arch	Pouce Coupe	102101007813W602	KELT EXP PCOUPES 10-10-78-13	FLOWING GAS	GAS	0148173	SPYGLASS RESOURCES CORP.	0
16525	Peace River Arch	Pouce Coupe	102101007813W603	KELT EXP PCOUPES 10-10-78-13		UNKNOWN	0148173	KELT EXPLORATION LTD.	19.5975
17122	Peace River Arch	Pouce Coupe	102163307712W600	PACE OIL PCOUPES 16-33-77-12	SUSPENDED GAS	GAS	0418667	SPYGLASS RESOURCES CORP.	100
16551	Peace River Arch	Other	100011108307W600	STRATAGEM BIRCHILL ROYCE 1-11-83-7		UNKNOWN	0283416	CEQUENCE ENERGY LTD.	45
17992	Peace River Arch	Other	100011108307W602	STRATAGEM BIRCHILL ROYCE 1-11-83-7		UNKNOWN	0283416	CEQUENCE ENERGY LTD.	45
17993	Peace River Arch	Other	100011108307W603	STRATAGEM BIRCHILL ROYCE 1-11-83-7		UNKNOWN	0283416	CEQUENCE ENERGY LTD.	45
17994	Peace River Arch	Other	100011108307W604	STRATAGEM BIRCHILL ROYCE 1-11-83-7		UNKNOWN	0283416	CEQUENCE ENERGY LTD.	45
16552	Peace River Arch	Other	100071108307W600	STRATAGEM ROYCE 7-11-83-7		UNKNOWN	0320810	CEQUENCE ENERGY LTD.	45
18098	Peace River Arch	Other	100071108307W602	STRATAGEM ROYCE 7-11-83-7		UNKNOWN	0320810	CEQUENCE ENERGY LTD.	45
15771	Peace River Arch	Other	100151908307W600	PACE OIL CECIL 15-19-83-7	ABANDONED OIL	OIL	0209624	SPYGLASS RESOURCES CORP.	100
16685	Peace River Arch	Other	100021907413W600	ARTEK ET AL SINCLAIR 2-19-74-13	SUSPENDED GAS	GAS	0389087	SPYGLASS RESOURCES CORP.	
26444	Peace River Arch	Valhalla	100010507607W600	SEAVIEW ET AL SADDLE 1-5-76-7		GAS	0398245	SPYGLASS RESOURCES CORP.	27.87
26566	Peace River Arch	Valhalla	100010507607W602	SEAVIEW ET AL SADDLE 1-5-76-7	SUSPENDED GAS	GAS	0398245	CANADIAN NATURAL RESOURCES LIMITED	27.87
26576	Peace River Arch	Valhalla	100050107609W600	BARNWELL VALHALLA 5-1-76-9		GAS	322508	BARNWELL OF CANADA, LIMITED	25

26198	Peace River Arch	Valhalla	100061907409W602	C3 VALHALLA 6-19-74-9		OIL	0375195	SPYGLASS RESOURCES CORP.	52	
19855	Peace River Arch	Valhalla	100082707307W600	AVENIR OC GRANPR 8-27-73-7		UNKNOWN	0218383	SPYGLASS RESOURCES CORP.	70	
19711	Peace River Arch	Valhalla	100111607606W600	AVENIR OC VALHALLA 11-16-76-6		UNKNOWN	0159353	SPYGLASS RESOURCES CORP.	14.5845	
26207	Peace River Arch	Valhalla	100121007607W600	C3 VALHALLA 12-10-76-7	SUSPENDED OIL	OIL	0395224	SPYGLASS RESOURCES CORP.	100	
26203	Peace River Arch	Valhalla	100130607509W600	C3 ET AK VALHALLA 13-6-75-9W6M		LOCATION				
22078	Peace River Arch	Valhalla	100132107606W600	HUNT SADDLE HILLS 13-21-76-6		UNKNOWN	0212612	HOC ENERGY CORP.	11.669	
26211	Peace River Arch	Valhalla	100140407709W600	BARNWELL ET AL VALHALLA 14-4-77-9		GAS	0380042	BARNWELL OF CANADA, LIMITED	20	
23797	Peace River Arch	Valhalla	100143607609W600	GREAT PLAINS VALHALLA 14-36-76-9	ABANDONED GAS ZONE	GAS	0155987	SPYGLASS RESOURCES CORP.	100	
23615	Peace River Arch	Valhalla	100152107707W600	EXSHAW ET AL OIL VALHALLA 16-21-77-7		OIL	358360			
26446	Peace River Arch	Valhalla	100160507607W600	SPYGLASS VALHALLA 16-5-76-7		GAS	0398979	SPYGLASS RESOURCES CORP.	29.32	
26473	Peace River Arch	Valhalla	100160507607W602	SPYGLASS VALHALLA 16-5-76-7		LOCATION	0398979	SPYGLASS RESOURCES CORP.	95.7	
26173	Peace River Arch	Valhalla	102080507607W600	SPYGLASS 102 VALHALLA 8-5-76-7	SUSPENDED OIL	OIL	0393803	SPYGLASS RESOURCES CORP.	37.57	
26436	Peace River Arch	Valhalla	102080807607W600	SEAVIEW ET AL 102 VALHALLA 8-8-76-7		GAS	0399236	SPYGLASS RESOURCES CORP.	48.25	
27971	Peace River Arch	Valhalla	102080807607W602	SEAVIEW ET AL 102 VALHALLA 8-8-76-7		N/A	0399236	SPYGLASS RESOURCES CORP.	48.25	
27972	Peace River Arch	Valhalla	102080807607W603	SEAVIEW ET AL 102 VALHALLA 8-8-76-7		N/A	0399236	SPYGLASS RESOURCES CORP.	48.25	
26443	Peace River Arch	Valhalla	102093107507W600	SEAVIEW VALHALLA 9-31-75-7	ABANDONED GAS ZONE	GAS	0314883	SPYGLASS RESOURCES CORP.	50	
26535	Peace River Arch	Valhalla	102093107507W602	SEAVIEW VALHALLA 9-31-75-7		GAS	0314883	SPYGLASS RESOURCES CORP.	50	
26210	Peace River Arch	Valhalla	102120407709W600	BARNWELL 102 ET A VALHALLA 12-4-77-9	SUSPENDED OIL	OIL	0325179	TAQA NORTH LTD.	75	
26448	Peace River Arch	Valhalla	103080507707W600	SPYGLASS 104 SPIRITR 8-5-77-7	FLOWING GAS	GAS	0393601	SPYGLASS RESOURCES CORP.	50	
19861	Peace River Arch	Other	100141107208W602	AVENIR OC WEMB 14-11-72-8		OIL	0208966	SPYGLASS RESOURCES CORP.	70	
16251	Peace River Arch	Other	100023008703W600	BARRICK WORSLEY 2-30-87-3	OIL ABANDONED ZONE	OIL	0326262	CANADIAN NATURAL RESOURCES LIMITED		
17190	Peace River Arch	Other	100023008703W602	BARRICK WORSLEY 2-30-87-3	SUSPENDED WATER SOURCE	WATER	0326262	CANADIAN NATURAL RESOURCES LIMITED		
18055	Peace River Arch	Other	100053008703W600	BARRICK HZ WORSLEY 5-30-87-3		UNKNOWN	0413113	CANADIAN NATURAL RESOURCES LIMITED		
17112	Peace River Arch	Other	100133008703W602	BARRICK HZ WORSLEY 13-30-87-3	SUSPENDED OIL	OIL	0413113	CANADIAN NATURAL RESOURCES LIMITED		
10062	Peace River Arch	Other	100062508608W600	WINCAN ET AL CECIL 6-25-86-8		UNKNOWN	0165510	ARC RESOURCES LTD.	11.87055	
22758	Peace River Arch	Other	100092508704W600	TRILOGY WORSLEY 9-25-87-4		UNKNOWN	0352896	TRILOGY RESOURCES LTD		
23984	Peace River Arch	Other	100092508704W602	TRILOGY WORSLEY 9-25-87-4	SUSPENDED GAS	GAS	0352896	BONAVISTA ENERGY CORPORATION	35	
15275	Peace River Arch	Other	100100608907W600	COLIN ET AL OSBORN 10-6-89-7	SUSPENDED GAS	GAS	0113158	SHORELINE ENERGY CORP.	12.5	
18157	Peace River Arch	Other	100100608907W602	COLIN ET AL OSBORN 10-6-89-7	SUSPENDED GAS	GAS	0113158	SHORELINE ENERGY CORP.	12.5	
15298	Peace River Arch	Other	100100708907W600	COLIN ET AL OSBORN 10-7-89-7	SUSPENDED GAS	GAS	0138004	SHORELINE ENERGY CORP.	12.5	
18158	Peace River Arch	Other	100100708907W602	COLIN ET AL OSBORN 10-7-89-7	SUSPENDED GAS	GAS	0138004	SHORELINE ENERGY CORP.	12.5	
23986	Peace River Arch	Other	100102508704W600	CNRL WORSLEY 10-25-87-4	OIL ABANDONED ZONE	OIL	0422452	CANADIAN NATURAL RESOURCES LIMITED		
14416	Peace River Arch	Other	100111908704W603	PACE OIL WORSLEY 11-19-87-4		OTHER	0260387	SPYGLASS RESOURCES CORP.	100	
22881	Peace River Arch	Other	100132508704W600	BARRICK HZ WORSLEY 13-25-87-4	WATER INJECTOR	WATER INJ	0429743	CANADIAN NATURAL RESOURCES LIMITED		
17100	Peace River Arch	Other	100133008703W600	VENTURION HZ WORSLEY 13-30-87-3 W6		ABANDONED	0413113			
26883	Peace River Arch	Other	100152308705W600	MARQUEE WORSLEY 15-23-87-5		UNKNOWN	0409413	MARQUEE ENERGY LTD.		
17196	Peace River Arch	Other	100153008703W600	BARRICK HZ WORSLEY 15-30-87-3	WATER INJECTOR	WATER INJ	0421270	CANADIAN NATURAL RESOURCES LIMITED		
22836	Peace River Arch	Other	100162508704W600	BARRICK 102 WORSLEY 16-25-87-4		UNKNOWN	0412761	CANADIAN NATURAL RESOURCES LIMITED		
22841	Peace River Arch	Other	100162508704W602	BARRICK 102 WORSLEY 16-25-87-4	SUSPENDED OIL	OIL	0412761	CANADIAN NATURAL RESOURCES LIMITED		
22842	Peace River Arch	Other	100162508704W603	BARRICK 102 WORSLEY 16-25-87-4		UNKNOWN	0412761	CANADIAN NATURAL RESOURCES LIMITED		
22843	Peace River Arch	Other	100162508704W604	BARRICK 102 WORSLEY 16-25-87-4		UNKNOWN	0412761	CANADIAN NATURAL RESOURCES LIMITED		
17113	Peace River Arch	Other	100163008703W600	BARRICK HZ WORSLEY 16-30-87-3		OIL	0413494	CANADIAN NATURAL RESOURCES LIMITED		
28264	Peace River Arch	Other	102162508704W602	CNRL WORSLEY 16-25-87-4		OIL	0422452			
18320	Peace River Arch	Other	103133008703W600	BARRICK HZ 103 WORSLEY 13-30-87-3		UNKNOWN	0438132	BARRICK ENERGY INC.		
17026	NAB	Rainbow Gas	100101410807W600	PERI RAINBOW 10-14-108-7	ABANDONED GAS ZONE	GAS	0068106	SPYGLASS RESOURCES CORP.	100	1W61080714100000
15459	NAB	Rainbow Gas	100010710905W600	PACE OIL RAINBOW 1-7-109-5	ABANDONED OIL	OIL	0154292	SPYGLASS RESOURCES CORP.	100	1W61090507010000
15512	NAB	Rainbow Gas	100012610706W600	PACE OIL RAINBOW 1-26-107-6	FLOWING GAS	GAS	0233302	SPYGLASS RESOURCES CORP.	100	1W61070626010000
15520	NAB	Rainbow Gas	100020110806W600	PACE OIL RAINBOW 2-1-108-6	FLOWING GAS	GAS	0230782	SPYGLASS RESOURCES CORP.	100	1W61080601020000
16096	NAB	Rainbow Gas	100021510806W600	PACE OIL RAINBOW 2-15-108-6	FLOWING GAS	GAS	0321105	SPYGLASS RESOURCES CORP.	100	1W61080615020000
15865	NAB	Rainbow Gas	100022610707W600	PACE OIL RAINBOW 2-26-107-7	SUSPENDED GAS	GAS	0104465	SPYGLASS RESOURCES CORP.	100	1W61070726020000

15819	NAB	Rainbow Gas	100041210806W600	PACE OIL RAINBOW 4-12-108-6	FLOWING GAS	GAS	0246489	SPYGLASS RESOURCES CORP.	100	1W61080612040000
16228	NAB	Rainbow Gas	100051710906W600	PROVIDENT RAINBOW 5-17-109-6	FLOWING GAS	GAS	0367365	SPYGLASS RESOURCES CORP.	100	1W61090617050000
15418	NAB	Rainbow Gas	100051910806W600	COMPTON CDNOXY SPEC RAIN 5-19-108-6		UNKNOWN	0128903	MFC ENERGY CORPORATION	50	1W61080619050000
16213	NAB	Rainbow Gas	100052910707W600	PACE OIL RAINBOW 5-29-107-7	PUMPING GAS	GAS	0366972	SPYGLASS RESOURCES CORP.	100	1W61070729050000
15862	NAB	Rainbow Gas	100053310707W600	PACE OIL RAINBOW 5-33-107-7	FLOWING GAS	GAS	0263937	SPYGLASS RESOURCES CORP.	100	1W61070733050000
15486	NAB	Rainbow Gas	100060110908W600	PACE OIL RAINBOW 6-1-109-8	FLOWING GAS	GAS	0193286	SPYGLASS RESOURCES CORP.	50	1W61090801060000
16217	NAB	Rainbow Gas	100060310907W600	PROVIDENT RAINBOW 6-3-109-7	FLOWING GAS	GAS	0370543	SPYGLASS RESOURCES CORP.	100	1W61090703060000
15279	NAB	Rainbow Gas	100060410807W600	PACE OIL RAINBOW 6-4-108-7	FLOWING GAS	GAS	0073720	SPYGLASS RESOURCES CORP.	100	1W61080704060000
16719	NAB	Rainbow Gas	100060510805W600	PACE OIL RAINBOW 6-5-108-5		ABANDONED	0393832	SPYGLASS RESOURCES CORP.	100	1W61080505060000
15481	NAB	Rainbow Gas	100060510807W600	PACE OIL RAINBOW 6-5-108-7	PUMPING GAS	GAS	0210541	SPYGLASS RESOURCES CORP.	100	1W61080705060000
17016	NAB	Rainbow Gas	100060710806W600	PERI RAINBOW 6-7-108-6	PUMPING GAS	GAS	0063356	SPYGLASS RESOURCES CORP.	100	1W61080607060000
16088	NAB	Rainbow Gas	100060710906W600	PACE OIL RAINBOW 6-7-109-6	FLOWING GAS	GAS	0319777	SPYGLASS RESOURCES CORP.	100	1W61090607060000
15830	NAB	Rainbow Gas	100060810807W600	PACE OIL RAINBOW 6-8-108-7	FLOWING GAS	GAS	0248132	SPYGLASS RESOURCES CORP.	100	1W61080708060000
15287	NAB	Rainbow Gas	100061010907W600	PACE OIL RAINBOW 6-10-109-7	FLOWING GAS	GAS	0056838	SPYGLASS RESOURCES CORP.	100	1W61090710060000
17024	NAB	Rainbow Gas	100061110807W600	PERI RAINBOW 6-11-108-7	PUMPING GAS	GAS	0099300	SPYGLASS RESOURCES CORP.	100	1W61080711060000
15871	NAB	Rainbow Gas	100061110907W600	PACE OIL RAINBOW 6-11-109-7	FLOWING GAS	GAS	0263442	SPYGLASS RESOURCES CORP.	100	1W61090711060000
15288	NAB	Rainbow Gas	100061210907W600	PACE OIL RAINBOW 6-12-109-7	FLOWING GAS	GAS	0056837	SPYGLASS RESOURCES CORP.	100	1W61090712060000
15890	NAB	Rainbow Gas	100061310907W602	PACE OIL RAINBOW 6-13-109-7	FLOWING GAS	GAS	0266161	SPYGLASS RESOURCES CORP.	100	1W61090713060002
15266	NAB	Rainbow Gas	100061410808W600	PACE OIL RAINBOW 6-14-108-8	FLOWING GAS	GAS	0147756	SPYGLASS RESOURCES CORP.	100	1W61080814060000
15891	NAB	Rainbow Gas	100061410907W600	PACE OIL RAINBOW 6-14-109-7	FLOWING GAS	GAS	0263223	SPYGLASS RESOURCES CORP.	100	1W61090714060000
15280	NAB	Rainbow Gas	100061510807W600	PACE OIL RAINBOW 6-15-108-7	PUMPING GAS	GAS	0073898	SPYGLASS RESOURCES CORP.	100	1W61080715060000
16087	NAB	Rainbow Gas	100061510907W600	PROVIDENT RAINBOW 6-15-109-7	FLOWING GAS	GAS	0325386	SPYGLASS RESOURCES CORP.	50	1W61090715060000
16734	NAB	Rainbow Gas	100061610906W600	PROVIDENT RAINBOW 6-16-109-6	FLOWING GAS	GAS	0392822	SPYGLASS RESOURCES CORP.	100	1W61090616060000
15244	NAB	Rainbow Gas	100061710706W600	PACE OIL RAINBOW 6-17-107-6	FLOWING GAS	GAS	0056696	SPYGLASS RESOURCES CORP.	100	1W61070617060000
15480	NAB	Rainbow Gas	100061710907W600	PACE OIL RAINBOW 6-17-109-7	SUSPENDED GAS	GAS	0213037	SPYGLASS RESOURCES CORP.	100	1W61090717060000
16133	NAB	Rainbow Gas	100061810906W600	PACE OIL RAINBOW 6-18-109-6	SUSPENDED GAS	GAS	0345251	SPYGLASS RESOURCES CORP.	100	1W61090618060000
15281	NAB	Rainbow Gas	100061910807W600	PACE OIL RAINBOW 6-19-108-7	FLOWING GAS	GAS	0057668	SPYGLASS RESOURCES CORP.	100	1W61080719060000
16139	NAB	Rainbow Gas	100061910906W600	PACE OIL RAINBOW 6-19-109-6	FLOWING GAS	GAS	0345523	SPYGLASS RESOURCES CORP.	100	1W61090619060000
17018	NAB	Rainbow Gas	100062010806W600	PERI RAINBOW 6-20-108-6	PUMPING GAS	GAS	0099153	SPYGLASS RESOURCES CORP.	100	1W61080620060000
15342	NAB	Rainbow Gas	100062110805W600	PACE OIL RAINBOW 6-21-108-5	FLOWING GAS	GAS	0182594	SPYGLASS RESOURCES CORP.	100	1W61080521060000
15273	NAB	Rainbow Gas	100062210806W600	PACE OIL RAINBOW 6-22-108-6	FLOWING GAS	GAS	0067713	SPYGLASS RESOURCES CORP.	100	1W61080622060000
15892	NAB	Rainbow Gas	100062310907W600	PACE OIL RAINBOW 6-23-109-7	FLOWING GAS	GAS	0263460	SPYGLASS RESOURCES CORP.	100	1W61090723060000
15249	NAB	Rainbow Gas	100062410706W600	PACE OIL RAINBOW 6-24-107-6	FLOWING GAS	GAS	0057328	SPYGLASS RESOURCES CORP.	100	1W61070624060000
15268	NAB	Rainbow Gas	100062410806W600	PACE OIL RAINBOW 6-24-108-6	FLOWING GAS	GAS	0062246	SPYGLASS RESOURCES CORP.	100	1W61080624060000
15337	NAB	Rainbow Gas	100062410808W600	PROVIDENT RAINBOW 6-24-108-8	FLOWING GAS	GAS	0147757	SPYGLASS RESOURCES CORP.	100	1W61080824060000
16242	NAB	Rainbow Gas	100062510708W600	PACE OIL RAINBOW 6-25-107-8	SUSPENDED GAS	GAS	0367790	SPYGLASS RESOURCES CORP.	100	1W61070825060000
15810	NAB	Rainbow Gas	100062510806W600	PACE OIL RAINBOW 6-25-108-6	FLOWING GAS	GAS	0246482	SPYGLASS RESOURCES CORP.	100	1W61080625060000
15267	NAB	Rainbow Gas	100062510808W600	PROVIDENT RAINBOW 6-25-108-8	FLOWING GAS	GAS	0147758	SPYGLASS RESOURCES CORP.	100	1W61080825060000
16109	NAB	Rainbow Gas	100062710806W600	PACE OIL RAINBOW 6-27-108-6	FLOWING GAS	GAS	0321097	SPYGLASS RESOURCES CORP.	100	1W61080627060000
17028	NAB	Rainbow Gas	100062810806W600	PERI RAINBOW 6-28-108-6	PUMPING GAS	GAS	0068299	SPYGLASS RESOURCES CORP.	100	1W61080628060000
17019	NAB	Rainbow Gas	100062910806W600	PERI RAINBOW 6-29-108-6	FLOWING GAS	GAS	0098906	SPYGLASS RESOURCES CORP.	100	1W61080629060000
16100	NAB	Rainbow Gas	100063010707W600	PACE OIL RAINBOW 6-30-107-7	FLOWING GAS	GAS	0321286	SPYGLASS RESOURCES CORP.	100	1W61070730060000
15814	NAB	Rainbow Gas	100063010805W600	PACE OIL RAINBOW 6-30-108-5	FLOWING GAS	GAS	0247190	SPYGLASS RESOURCES CORP.	100	1W61080530060000
16732	NAB	Rainbow Gas	100063110707W600	PROVIDENT RAINBOW 6-31-107-7	SUSPENDED GAS	GAS	0390236	SPYGLASS RESOURCES CORP.	100	1W61070731060000
16134	NAB	Rainbow Gas	100063110805W600	PROVIDENT RAINBOW 6-31-108-5	FLOWING GAS	GAS	0366979	SPYGLASS RESOURCES CORP.	100	1W61080531060000
15260	NAB	Rainbow Gas	100063210805W600	PACE OIL RAINBOW 6-32-108-5		ABANDONED	0062163	SPYGLASS RESOURCES CORP.	100	1W61080532060000
17023	NAB	Rainbow Gas	100063310806W600	PERI RAINBOW 6-33-108-6	PUMPING GAS	GAS	0099077	SPYGLASS RESOURCES CORP.	100	1W61080633060000
15823	NAB	Rainbow Gas	100063610806W602	PACE OIL RAINBOW 6-36-108-6	FLOWING GAS	GAS	0247230	SPYGLASS RESOURCES CORP.	100	1W61080636060002
15433	NAB	Rainbow Gas	100070410905W600	PACE OIL RAINBOW 7-4-109-5		OTHER	0031844	SPYGLASS RESOURCES CORP.	100	1W61090504070000
15434	NAB	Rainbow Gas	100070410905W602	PACE OIL RAINBOW 7-4-109-5		ABANDONED	0031844	SPYGLASS RESOURCES CORP.	100	1W61090504070002
16717	NAB	Rainbow Gas	100070710805W600	PROVIDENT RAINBOW 7-7-108-5		PENDING	0390650		100	1W61080507070000
17025	NAB	Rainbow Gas	100071210807W600	PERI RAINBOW 7-12-108-7	PUMPING GAS	GAS	0063021	SPYGLASS RESOURCES CORP.	100	1W61080712070000
15270	NAB	Rainbow Gas	100071210908W600	PACE OIL RAINBOW 7-12-109-8	FLOWING GAS	GAS	0062775	SPYGLASS RESOURCES CORP.	100	1W61090812070000
16212	NAB	Rainbow Gas	100071810807W600	PROVIDENT RAINBOW 7-18-108-7	PUMPING GAS	GAS	0367791	SPYGLASS RESOURCES CORP.	100	1W61080718070000
15258	NAB	Rainbow Gas	100071910805W600	PACE OIL RAINBOW 7-19-108-5	FLOWING GAS	GAS	0098494	SPYGLASS RESOURCES CORP.	100	1W61080519070000

15509	NAB	Rainbow Gas	100081210706W600	PACE OIL RAINBOW 8-12-107-6	FLOWING GAS	GAS	0233301	SPYGLASS RESOURCES CORP.	100	1W61070612080000
15397	NAB	Rainbow Gas	100081310706W600	PACE OIL RAINBOW 8-13-107-6	FLOWING GAS	GAS	0182937	SPYGLASS RESOURCES CORP.	100	1W61070613080000
15517	NAB	Rainbow Gas	100081310806W600	PACE OIL RAINBOW 8-13-108-6	FLOWING GAS	GAS	0230718	SPYGLASS RESOURCES CORP.	100	1W61080613080000
15243	NAB	Rainbow Gas	100081610706W600	PACE OIL RAINBOW 8-16-107-6	FLOWING GAS	GAS	0162729	SPYGLASS RESOURCES CORP.	100	1W61070616080000
15336	NAB	Rainbow Gas	100082510807W602	COMPTON RAIN 8-25-108-7	OIL ABANDONED ZONE	OIL	0247832	CHINOOK ENERGY INC.		1W61080725080002
15528	NAB	Rainbow Gas	100091010807W600	PACE OIL RAINBOW 9-10-108-7	FLOWING GAS	GAS	0230784	SPYGLASS RESOURCES CORP.	100	1W61080710090000
15515	NAB	Rainbow Gas	100093410706W600	PACE OIL RAINBOW 9-34-107-6	FLOWING GAS	GAS	0230798	SPYGLASS RESOURCES CORP.	100	1W61070634090000
15497	NAB	Rainbow Gas	100100110808W600	PACE OIL RAINBOW 10-1-108-8		OTHER	0220034	SPYGLASS RESOURCES CORP.	100	1W61080801100000
15494	NAB	Rainbow Gas	100100210808W600	SC RAINBOW 10-02-108-8W6M		LOCATION			100	1W61080802100000
15261	NAB	Rainbow Gas	100100310806W600	PACE OIL RAINBOW 10-3-108-6	FLOWING GAS	GAS	0061811	SPYGLASS RESOURCES CORP.	100	1W61080603100000
16221	NAB	Rainbow Gas	100100310906W600	PROVIDENT RAINBOW 10-3-109-6	FLOWING GAS	GAS	0370389	SPYGLASS RESOURCES CORP.	100	1W61090603100000
15522	NAB	Rainbow Gas	100100410806W600	PACE OIL RAINBOW 10-4-108-6	FLOWING GAS	GAS	0230712	SPYGLASS RESOURCES CORP.	100	1W61080604100000
15815	NAB	Rainbow Gas	100100610807W600	PACE OIL RAINBOW 10-6-108-7	PUMPING GAS	GAS	0248131	SPYGLASS RESOURCES CORP.	100	1W61080706100000
16222	NAB	Rainbow Gas	100100710906W600	PROVIDENT RAINBOW 10-7-109-6	FLOWING GAS	GAS	0367394	SPYGLASS RESOURCES CORP.	100	1W61090607100000
15262	NAB	Rainbow Gas	100100910806W600	PACE OIL RAINBOW 10-9-108-6	FLOWING GAS	GAS	0056962	SPYGLASS RESOURCES CORP.	100	1W61080609100000
15526	NAB	Rainbow Gas	100101010806W600	PACE OIL RAINBOW 10-10-108-6	FLOWING GAS	GAS	0230781	SPYGLASS RESOURCES CORP.	100	1W61080610100000
15263	NAB	Rainbow Gas	100101110806W600	PACE OIL RAINBOW 10-11-108-6	FLOWING GAS	GAS	0062060	SPYGLASS RESOURCES CORP.	100	1W61080611100000
15241	NAB	Rainbow Gas	100101210706W600	PACE OIL RAINBOW 10-12-107-6	FLOWING GAS	GAS	0068549	SPYGLASS RESOURCES CORP.	100	1W61070612100000
15351	NAB	Rainbow Gas	100101310807W600	PACE OIL RAINBOW 10-13-108-7		J&A	0121209	SPYGLASS RESOURCES CORP.	100	1W61080713100000
15861	NAB	Rainbow Gas	100101710807W600	PACE OIL RAINBOW 10-17-108-7	FLOWING GAS	GAS	0264163	SPYGLASS RESOURCES CORP.	100	1W61080717100000
16086	NAB	Rainbow Gas	100101710907W600	PACE OIL RAINBOW 10-17-109-7	SUSPENDED GAS	GAS	0325292	SPYGLASS RESOURCES CORP.	100	1W61090717100000
16250	NAB	Rainbow Gas	100101810906W600	PROVIDENT RAINBOW 10-18-109-6	FLOWING GAS	GAS	0367353	SPYGLASS RESOURCES CORP.	100	1W61090618100000
15246	NAB	Rainbow Gas	100102110706W600	PACE OIL RAINBOW 10-21-107-6	FLOWING GAS	GAS	0062964	SPYGLASS RESOURCES CORP.	100	1W61070621100000
16104	NAB	Rainbow Gas	100102110806W600	PACE OIL RAINBOW 10-21-108-6	FLOWING GAS	GAS	0320982	SPYGLASS RESOURCES CORP.	100	1W61080621100000
15421	NAB	Rainbow Gas	100102410807W600	PACE OIL RAINBOW 10-24-108-7	FLOWING GAS	GAS	0192919	SPYGLASS RESOURCES CORP.	100	1W61080724100000
15833	NAB	Rainbow Gas	100102610806W602	PACE OIL RAINBOW 10-26-108-6	FLOWING GAS	GAS	0247227	SPYGLASS RESOURCES CORP.	100	1W61080626100002
15254	NAB	Rainbow Gas	100102710707W600	PACE OIL RAINBOW 10-27-107-7	PUMPING GAS	GAS	0073942	SPYGLASS RESOURCES CORP.	100	1W61070727100000
15516	NAB	Rainbow Gas	100102710807W600	PACE OIL RAINBOW 10-27-108-7	FLOWING GAS	GAS	0231089	SPYGLASS RESOURCES CORP.	100	1W61080727100000
15872	NAB	Rainbow Gas	100102910707W600	PACE OIL RAINBOW 10-29-107-7	FLOWING GAS	GAS	0264331	SPYGLASS RESOURCES CORP.	100	1W61070729100000
16227	NAB	Rainbow Gas	100102910805W600	PROVIDENT RAINBOW 10-29-108-5	FLOWING GAS	GAS	0367288	SPYGLASS RESOURCES CORP.	100	1W61080529100000
17022	NAB	Rainbow Gas	100103210806W600	PERI RAINBOW 10-32-108-6	PUMPING GAS	GAS	0061559	SPYGLASS RESOURCES CORP.	100	1W61080632100000
15253	NAB	Rainbow Gas	100103310706W600	PACE OIL RAINBOW 10-33-107-6	FLOWING GAS	GAS	0164244	SPYGLASS RESOURCES CORP.	100	1W61070633100000
15335	NAB	Rainbow Gas	100103610708W600	PACE OIL RAINBOW 10-36-107-8	PUMPING GAS	GAS	0068154	SPYGLASS RESOURCES CORP.	100	1W61070836100000
15277	NAB	Rainbow Gas	100110210807W600	PACE OIL RAINBOW 11-2-108-7	FLOWING GAS	GAS	0074065	SPYGLASS RESOURCES CORP.	100	1W61080702110000
15343	NAB	Rainbow Gas	100110310706W600	PACE OIL RAINBOW 11-3-107-6	SUSPENDED GAS	GAS	0182536	SPYGLASS RESOURCES CORP.	100	1W61070603110000
15278	NAB	Rainbow Gas	100110310807W600	PACE OIL RAINBOW 11-3-108-7	PUMPING GAS	GAS	0073719	SPYGLASS RESOURCES CORP.	100	1W61080703110000
16047	NAB	Rainbow Gas	100110510906W600	PACE OIL RAINBOW 11-5-109-6	FLOWING GAS	GAS	0298319	SPYGLASS RESOURCES CORP.	100	1W61090605110000
16062	NAB	Rainbow Gas	100110910906W600	PACE OIL RAINBOW 11-9-109-6		OTHER	0301070	SPYGLASS RESOURCES CORP.	100	1W61090609110000
15239	NAB	Rainbow Gas	100111010706W600	PACE OIL RAINBOW 11-10-107-6	FLOWING GAS	GAS	0068654	SPYGLASS RESOURCES CORP.	100	1W61070610110000
15265	NAB	Rainbow Gas	100111310808W600	PACE OIL RAINBOW 11-13-108-8	PUMPING GAS	GAS	0056919	SPYGLASS RESOURCES CORP.	100	1W61080813110000
15242	NAB	Rainbow Gas	100111410706W600	PACE OIL RAINBOW 11-14-107-6	FLOWING GAS	GAS	0062790	SPYGLASS RESOURCES CORP.	100	1W61070614110000
15503	NAB	Rainbow Gas	100111510907W600	PACE OIL RAINBOW 11-15-109-7	FLOWING GAS	GAS	0121474	SPYGLASS RESOURCES CORP.	50	1W61090715110000
15529	NAB	Rainbow Gas	100111610807W600	PACE OIL RAINBOW 11-16-108-7	FLOWING GAS	GAS	0230783	SPYGLASS RESOURCES CORP.	100	1W61080716110000
15264	NAB	Rainbow Gas	100111710806W600	PACE OIL RAINBOW 11-17-108-6	FLOWING GAS	GAS	0062578	SPYGLASS RESOURCES CORP.	100	1W61080617110000
15245	NAB	Rainbow Gas	100111910706W600	PACE OIL RAINBOW 11-19-107-6	ABANDONED GAS	GAS	0062789	SPYGLASS RESOURCES CORP.	100	1W61070619110000
17017	NAB	Rainbow Gas	100111910806W600	PERI RAINBOW 11-19-108-6	PUMPING GAS	GAS	0063081	SPYGLASS RESOURCES CORP.	100	1W61080619110000
15283	NAB	Rainbow Gas	100112110807W600	PACE OIL RAINBOW 11-21-108-7	FLOWING GAS	GAS	0057420	SPYGLASS RESOURCES CORP.	100	1W61080721110000
15285	NAB	Rainbow Gas	100112210807W600	PACE OIL RAINBOW 11-22-108-7	FLOWING GAS	GAS	0053769	SPYGLASS RESOURCES CORP.	100	1W61080722110000
15248	NAB	Rainbow Gas	100112310706W600	PACE OIL RAINBOW 11-23-107-6	FLOWING GAS	GAS	0068762	SPYGLASS RESOURCES CORP.	100	1W61070623110000
15836	NAB	Rainbow Gas	100112410706W600	PACE OIL RAINBOW 11-24-107-6	FLOWING GAS	GAS	0233299	SPYGLASS RESOURCES CORP.	100	1W61070624110000
15250	NAB	Rainbow Gas	100112610706W600	PACE OIL RAINBOW 11-26-107-6	FLOWING GAS	GAS	0163332	SPYGLASS RESOURCES CORP.	100	1W61070626110000
15251	NAB	Rainbow Gas	100112710706W600	PACE OIL RAINBOW 11-27-107-6	FLOWING GAS	GAS	0052969	SPYGLASS RESOURCES CORP.	100	1W61070627110000
17020	NAB	Rainbow Gas	100113010806W600	PERI RAINBOW 11-30-108-6	PUMPING GAS	GAS	0063083	SPYGLASS RESOURCES CORP.	100	1W61080630110000
15482	NAB	Rainbow Gas	100113110706W600	PACE OIL RAINBOW 11-31-107-6		OTHER	0210138	SPYGLASS RESOURCES CORP.	100	1W61070631110000
15255	NAB	Rainbow Gas	100113210707W600	PACE OIL RAINBOW 11-32-107-7	PUMPING GAS	GAS	0056905	SPYGLASS RESOURCES CORP.	100	1W61070732110000

15870	NAB	Rainbow Gas	100130210808W600	PACE OIL RAINBOWS 13-2-108-8	ABANDONED SHALE GAS AND	OTHER	0263284	SPYGLASS RESOURCES CORP.	100	1W61080802130000
15272	NAB	Rainbow Gas	100130610805W600	PACE OIL RAINBOW 13-6-108-5	ABANDONED GAS	GAS	0105251	SPYGLASS RESOURCES CORP.	100	1W61080506130000
15294	NAB	Rainbow Gas	100130810806W600	PACE OIL RAINBOW 13-8-108-6	FLOWING GAS	GAS	0173726	SPYGLASS RESOURCES CORP.	100	1W61080608130000
15240	NAB	Rainbow Gas	100131110706W600	PACE OIL RAINBOW 13-11-107-6	FLOWING GAS	GAS	0162730	SPYGLASS RESOURCES CORP.	100	1W61070611130000
15521	NAB	Rainbow Gas	100131610806W600	PACE OIL RAINBOW 13-16-108-6	FLOWING GAS	GAS	0230780	SPYGLASS RESOURCES CORP.	100	1W61080616130000
15524	NAB	Rainbow Gas	100132410907W600	PACE OIL RAINBOW 13-24-109-7	FLOWING GAS	GAS	0230713	SPYGLASS RESOURCES CORP.	100	1W61090724130000
15344	NAB	Rainbow Gas	100140210706W600	PACE OIL RAINBOW 14-2-107-6	FLOWING GAS	GAS	0182535	SPYGLASS RESOURCES CORP.	100	1W61070602140000
16553	NAB	Rainbow Gas	100140410906W600	PROVIDENT RAINBOW 14-4-109-6	ABANDONED GAS ZONE	GAS	0183058	SPYGLASS RESOURCES CORP.	100	1W61090604140000
15488	NAB	Rainbow Gas	100140410906W602	PROVIDENT RAINBOW 14-4-109-6	FLOWING GAS	GAS	0183058	SPYGLASS RESOURCES CORP.	100	1W61090604140002
16016	NAB	Rainbow Gas	100140810806W600	COMPTON ET AL RAIN 14-8-108-6		OTHER	0292337	SPYGLASS RESOURCES CORP.	100	1W61080608140000
17864	NAB	Rainbow Gas	100140810806W602	COMPTON ET AL RAIN 14-8-108-6		OTHER	0292337	SPYGLASS RESOURCES CORP.	100	1W61080608140002
15423	NAB	Rainbow Gas	100141810806W600	PACE OIL RAINBOW 14-18-108-6	FLOWING GAS	GAS	0194702	SPYGLASS RESOURCES CORP.	100	1W61080618140000
16135	NAB	Rainbow Gas	100141910707W600	PACE OIL RAINBOW 14-19-107-7	PUMPING GAS	GAS	0345452	SPYGLASS RESOURCES CORP.	100	1W61070719140000
16286	NAB	Rainbow Gas	100141910707W602	PACE OIL RAINBOW 14-19-107-7		COMMINGLED	0345452	SPYGLASS RESOURCES CORP.	100	1W61070719140002
15284	NAB	Rainbow Gas	100142110807W600	PACE OIL RAINBOW 14-21-108-7	SUSPENDED WATER DISPOSAI	WASTE DISP	0031429	SPYGLASS RESOURCES CORP.	100	1W61080721140000
15252	NAB	Rainbow Gas	100142810706W600	PACE OIL RAINBOW 14-28-107-6	FLOWING GAS	GAS	0209982	SPYGLASS RESOURCES CORP.	100	1W61070628140000
16050	NAB	Rainbow Gas	100143410707W600	PACE OIL RAINBOW 14-34-107-7	FLOWING GAS	GAS	0297920	SPYGLASS RESOURCES CORP.	100	1W61070734140000
15831	NAB	Rainbow Gas	100151210808W600	PACE OIL RAINBOW 15-12-108-8	PUMPING GAS	GAS	0246409	SPYGLASS RESOURCES CORP.	100	1W61080812150000
15519	NAB	Rainbow Gas	100151410806W600	PACE OIL RAINBOW 15-14-108-6	FLOWING GAS	GAS	0231091	SPYGLASS RESOURCES CORP.	100	1W61080614150000
15295	NAB	Rainbow Gas	100151510808W600	PACE OIL RAINBOW 15-15-108-8	PUMPING GAS	GAS	0173361	SPYGLASS RESOURCES CORP.	100	1W61080815150000
15518	NAB	Rainbow Gas	100152310806W600	PACE OIL RAINBOW 15-23-108-6	FLOWING GAS	GAS	0230715	SPYGLASS RESOURCES CORP.	100	1W61080623150000
16093	NAB	Rainbow Gas	100152610707W600	PROVIDENT RAINBOW 15-26-107-7	PUMPING GAS	GAS	0320378	SPYGLASS RESOURCES CORP.	98.125	1W61070726150000
15525	NAB	Rainbow Gas	100152810707W600	PACE OIL RAINBOW 15-28-107-7	SUSPENDED GAS	GAS	0230719	SPYGLASS RESOURCES CORP.	100	1W61070728150000
15873	NAB	Rainbow Gas	100153010707W600	PACE OIL RAINBOW 15-30-107-7	SUSPENDED GAS	GAS	0264325	SPYGLASS RESOURCES CORP.	100	1W61070730150000
15527	NAB	Rainbow Gas	100153110707W600	PACE OIL RAINBOW 15-31-107-7	PUMPING GAS	GAS	0230842	SPYGLASS RESOURCES CORP.	100	1W61070731150000
16674	NAB	Rainbow Gas	100153210805W600	PACE OIL RAINBOW 15-32-108-5		OTHER	0391884	SPYGLASS RESOURCES CORP.	100	1W61080532150000
15809	NAB	Rainbow Gas	100153610706W600	PACE OIL RAINBOW 15-36-107-6	SUSPENDED GAS	GAS	0246363	SPYGLASS RESOURCES CORP.	100	1W61070636150000
15238	NAB	Rainbow Gas	100160110706W600	PACE OIL RAINBOW 16-1-107-6	FLOWING GAS	GAS	0162707	SPYGLASS RESOURCES CORP.	100	1W61070601160000
15496	NAB	Rainbow Gas	100160410706W600	PACE OIL RAINBOW 16-4-107-6	FLOWING GAS	GAS	0220036	SPYGLASS RESOURCES CORP.	100	1W61070604160000
16061	NAB	Rainbow Gas	100160510806W600	PACE OIL RAINBOW 16-5-108-6	FLOWING GAS	GAS	0297915	SPYGLASS RESOURCES CORP.	100	1W61080605160000
16049	NAB	Rainbow Gas	100160610806W600	PACE OIL RAINBOW 16-6-108-6	FLOWING GAS	GAS	0297686	SPYGLASS RESOURCES CORP.	100	1W61080606160000
15297	NAB	Rainbow Gas	100160910706W600	PACE OIL RAINBOW 16-9-107-6	FLOWING GAS	GAS	0173494	SPYGLASS RESOURCES CORP.	100	1W61070609160000
15511	NAB	Rainbow Gas	100161410706W600	PACE OIL RAINBOW 16-14-107-6	FLOWING GAS	GAS	0233339	SPYGLASS RESOURCES CORP.	100	1W61070614160000
16211	NAB	Rainbow Gas	100161510807W600	PROVIDENT RAINBOW 16-15-108-7	PUMPING GAS	GAS	0367781	SPYGLASS RESOURCES CORP.	100	1W61080715160000
15345	NAB	Rainbow Gas	100161610808W600	PACE OIL RAINBOW 16-16-108-8	FLOWING GAS	GAS	0182537	SPYGLASS RESOURCES CORP.	100	1W61080816160000
16052	NAB	Rainbow Gas	100162010706W600	PACE OIL RAINBOW 16-20-107-6	FLOWING GAS	GAS	0298214	SPYGLASS RESOURCES CORP.	100	1W61070620160000
16048	NAB	Rainbow Gas	100162510708W600	PACE OIL RAINBOW 16-25-107-8	PUMPING GAS	GAS	0298000	SPYGLASS RESOURCES CORP.	100	1W61070825160000
16059	NAB	Rainbow Gas	100163010706W600	PACE OIL RAINBOW 16-30-107-6	SUSPENDED GAS	GAS	0299173	SPYGLASS RESOURCES CORP.	100	1W61070630160000
16053	NAB	Rainbow Gas	100163210706W600	PACE OIL RAINBOW 16-32-107-6	FLOWING GAS	GAS	0297693	SPYGLASS RESOURCES CORP.	100	1W61070632160000
17027	NAB	Rainbow Gas	102060610906W600	PERI RAINBOW 6-6-109-6	PUMPING GAS	GAS	0063082	SPYGLASS RESOURCES CORP.	100	1W61090606060200
15299	NAB	Rainbow Gas	102062510807W600	PACE OIL RAINBOW 6-25-108-7	FLOWING GAS	GAS	0068615	SPYGLASS RESOURCES CORP.	100	1W61080725060200
16131	NAB	Rainbow Gas	102062910805W600	PACE OIL RAINBOW 6-29-108-5	FLOWING GAS	GAS	0345295	SPYGLASS RESOURCES CORP.	100	1W61080529060200
16156	NAB	Rainbow Gas	102063210805W600	PACE OIL RAINBOW 6-32-108-5	FLOWING GAS	GAS	0345298	SPYGLASS RESOURCES CORP.	100	1W61080532060200
16126	NAB	Rainbow Gas	102071910805W600	PROVIDENT 102 RAINBOW 7-19-108-5-W6M		LOCATION	NOT LIC		100	1W61080519070200
15827	NAB	Rainbow Gas	102073510706W600	PACE OIL RAINBOW 7-35-107-6	FLOWING GAS	GAS	0248365	SPYGLASS RESOURCES CORP.	100	1W61070635070200
15350	NAB	Rainbow Gas	102101310807W600	PROVIDENT RAINBOW 10-13-108-7	SUSPENDED OIL	OIL	0123012	CANADIAN NATURAL RESOURCES LIMITED	100	1W61080713100200
15425	NAB	Rainbow Gas	102101310807W602	PROVIDENT RAINBOW 10-13-108-7	FLOWING GAS	GAS	0123012	SPYGLASS RESOURCES CORP.	100	1W61080713100202
17021	NAB	Rainbow Gas	102153110806W602	PERI RAINBOW 15-31-108-6	PUMPING GAS	GAS	0189030	SPYGLASS RESOURCES CORP.	100	1W61080631150202
22921	NAB	North Oil	100053306224W400	GREAT PLAINS ROCHSTR 5-33-62-24		UNKNOWN	0240506	SPYGLASS RESOURCES CORP.	100	1W40622433050000
22923	NAB	North Oil	100061806622W400	GREAT PLAINS ATHA 6-18-66-22	ABANDONED ZONE	UNKNOWN	0176162	SPYGLASS RESOURCES CORP.	100	1W40662218060000
27353	NAB	North Oil	100061806622W402	GREAT PLAINS ATHA 6-18-66-22	ABANDONED GAS ZONE	GAS	0176162	SPYGLASS RESOURCES CORP.		1W40662218060002
27354	NAB	North Oil	100061806622W403	GREAT PLAINS ATHA 6-18-66-22		N/A	0176162	SPYGLASS RESOURCES CORP.		1W40662218060003
27355	NAB	North Oil	100061806622W404	GREAT PLAINS ATHA 6-18-66-22		N/A	0176162	SPYGLASS RESOURCES CORP.	100	1W40662218060004
23367	NAB	North Oil	100063306822W500	GLEN ISLE CORSAIR STULS 6-33-68-22	ABANDONED OIL	OIL	0161507	GLEN ISLE EXPLORATION LTD.		1W50682233060000

22999	NAB	North Oil	102102406321W400	CNRL JILES 10-24-63-21	SUSPENDED GAS	GAS	0288193	SINOPEC DAYLIGHT ENERGY LTD.	42.5	1W40632124100200
23000	NAB	North Oil	102102406321W402	CNRL JILES 10-24-63-21	SUSPENDED GAS	GAS	0288193	SINOPEC DAYLIGHT ENERGY LTD.	42.5	1W40632124100202
23001	NAB	North Oil	102112406423W400	SPYGLASS 102 PERRY 11-24-64-23	ABANDONED GAS ZONE	GAS	0278058	SPYGLASS RESOURCES CORP.	100	1W40642324110200
27983	NAB	North Oil	102112406423W402	SPYGLASS 102 PERRY 11-24-64-23		N/A	0278058	SPYGLASS RESOURCES CORP.		1W40642324110202
22578	NAB	North Oil	100102806215W500	MUSTANG RES BESSIE 10-28-62-15		UNKNOWN	0121410	SW RESOURCES ULC	24.44	1W50621528100000
19846	NAB	North Oil	1S0010412611W600	AVENIR OC UNDEFINE 1-4-126-11		UNKNOWN	0173786	SPYGLASS RESOURCES CORP.	14	1W6126110401S000
15475	NAB	Rainbow Gas	100013611010W600	PACE OIL BLACK 1-36-110-10	ABANDONED GAS ZONE	GAS	0031790	SPYGLASS RESOURCES CORP.	37.5	1W61101036010000
16843	NAB	Rainbow Gas	100013611010W602	PACE OIL BLACK 1-36-110-10		ABANDONED	0031790	SPYGLASS RESOURCES CORP.	37.5	1W61101036010002
15476	NAB	Rainbow Gas	100033611010W600	PACE OIL BLACK 3-36-110-10		ABANDONED	0188897	SPYGLASS RESOURCES CORP.	75	1W61101036030000
16728	NAB	Rainbow Gas	100053611010W600	ACL BLACK 5-36-110-10		UNKNOWN	0391957	APACHE CANADA LTD.	0	1W61101036050000
15473	NAB	Rainbow Gas	100063311010W600	PACE OIL BLACK 6-33-110-10	ABANDONED GAS	GAS	0029948	SPYGLASS RESOURCES CORP.	50	1W61101033060000
15474	NAB	Rainbow Gas	100073511010W600	PACE OIL BLACK 7-35-110-10	SUSPENDED GAS	GAS	0139293	CANADIAN NATURAL RESOURCES LIMITED	83.334	1W61101035070000
15895	NAB	Rainbow Gas	100073511010W602	PACE OIL BLACK 7-35-110-10		OTHER	0139293	SPYGLASS RESOURCES CORP.	83.334	1W61101035070002
15495	NAB	Rainbow Gas	100090611110W600	PACE OIL BLACK 9-6-111-10		ABANDONED	0219716	SPYGLASS RESOURCES CORP.	100	1W61111006090000
15271	NAB	Rainbow Gas	100020811008W600	PACE OIL RAINBOW 2-8-110-8		OTHER	0029589	SPYGLASS RESOURCES CORP.	37.5	1W61100808020000
16943	NAB	Rainbow Gas	100022310905W600	NUVISTA RAINBOW 2-23-109-5	ABANDONED OIL	OIL	0102142	NUVISTA ENERGY LTD.	10.526316	1W61090523020000
15373	NAB	Rainbow Gas	100040311105W600	PACE OIL RAINBOW 4-3-111-5	OIL ABANDONED ZONE	OIL	0113214	SPYGLASS RESOURCES CORP.	39.7334	1W61110503040000
15991	NAB	Rainbow Gas	100041610907W600	NUVISTA RAINBOW 4-16-109-7	FLOWING GAS	GAS	0276685	NUVISTA ENERGY LTD.	25	1W61090716040000
15580	NAB	Rainbow Gas	100051511007W600	IMP IOE COMET RAIN 5-15-110-7	OIL ABANDONED ZONE	OIL	0031580	IMPERIAL OIL RESOURCES LIMITED	100	1W61100715050000
15381	NAB	Rainbow Gas	100060311107W600	DEML RAINBOW 6-3-111-7		UNKNOWN	0146765	DIRECT ENERGY MARKETING LIMITED		1W61110703060000
15523	NAB	Rainbow Gas	100063110907W600	PACE OIL RAINBOW 6-31-109-7	FLOWING GAS	GAS	0230266	NUVISTA ENERGY LTD.	100	1W61090731060000
15502	NAB	Rainbow Gas	100072910907W600	NUVISTA RAINBOW 7-29-109-7	FLOWING GAS	GAS	0056746	NUVISTA ENERGY LTD.	50	1W61090729070000
16090	NAB	Rainbow Gas	100113110907W600	PACE OIL RAINBOW 11-31-109-7	FLOWING GAS	GAS	0319770	NUVISTA ENERGY LTD.	100	1W61090731110000
18434	NAB	Rainbow Gas	100123611008W604	ITERATION RAINBOW 12-36-110-8		OIL	0169718	CHINOOK ENERGY INC.		1W61100836120004
15368	NAB	Rainbow Gas	100132611005W600	PACE OIL RAINBOW 13-26-110-5		ABANDONED	0161472	SPYGLASS RESOURCES CORP.	100	1W61100526130000
15378	NAB	Rainbow Gas	100141211106W600	PACE OIL RAINBOW 14-12-111-6	ABANDONED OIL	OIL	0144529	SPYGLASS RESOURCES CORP.	50	1W61110612140000
16152	NAB	Rainbow Gas	100152910907W600	PROVIDENT RAINBOW 15-29-109-7	FLOWING GAS	GAS	0345058	NUVISTA ENERGY LTD.	50	1W61090729150000
16092	NAB	Rainbow Gas	100161610907W600	NUVISTA RAINBOW 16-16-109-7	FLOWING GAS	GAS	0297184	NUVISTA ENERGY LTD.	25	1W61090716160000
16916	NAB	Rainbow Gas	100162611107W600	PROVIDENT RAINBOW 16-26-111-7		OTHER	0142732	SPYGLASS RESOURCES CORP.	67.5	1W61110726160000
16760	NAB	Rainbow Gas	102051511007W600	PACE OIL RAINBOW 5-15-110-7	ABANDONED OIL	OIL	0199615	SPYGLASS RESOURCES CORP.	100	1W61100715050200
27335	NAB	North Oil	100060106722W402	GREAT PLAINS ATHAE 6-1-67-22		N/A	0325748	SPYGLASS RESOURCES CORP.		1W40672201060002
27336	NAB	North Oil	100060106722W403	GREAT PLAINS ATHAE 6-1-67-22		N/A	0325748	SPYGLASS RESOURCES CORP.		1W40672201060003
22925	NAB	North Oil	100070806623W400	GREAT PLAINS ATHA 7-8-66-23	ABANDONED GAS ZONE	GAS	0190169	SPYGLASS RESOURCES CORP.	100	1W40662308070000
22926	NAB	North Oil	100070806623W402	GREAT PLAINS ATHA 7-8-66-23	COMMINGLED	UNKNOWN	0190169	SPYGLASS RESOURCES CORP.	100	1W40662308070002
23625	NAB	North Oil	100070806623W403	GREAT PLAINS ATHA 7-8-66-23		UNKNOWN	0190169	SPYGLASS RESOURCES CORP.	100	1W40662308070003
10138	NAB	Rainbow Gas	100103109617W500	INVASION BRITTS 10-31-96-17	ABANDONED GAS ZONE	GAS	0056858	LONE PINE RESOURCES CANADA LTD.	0	1W50961731100000
16903	NAB	Rainbow Gas	100103109617W502	INVASION BRITTS 10-31-96-17	SUSPENDED GAS	GAS	0056858	LONE PINE RESOURCES CANADA LTD.	0	1W50961731100002
28310	NAB	North Oil	100053008524W400	HUSKY MUSKWA 5-30-85-24		UNKNOWN	0265805	HUSKY OIL OPERATIONS LIMITED	9	1W40852430050000
28311	NAB	North Oil	100053008524W402	HUSKY MUSKWA 5-30-85-24		UNKNOWN	0265805	HUSKY OIL OPERATIONS LIMITED	9	1W40852430050002
23122	NAB	North Oil	100071908524W400	RENAISSANCE ET AL WABASCA 7-19-85-24		UNKNOWN	0045184	HUSKY OIL OPERATIONS LIMITED		1W40852419070000
14424	NAB	North Oil	100060608515W500	PROVIDENT SLAVE 6-6-85-15		UNKNOWN	0279384	SPYGLASS RESOURCES CORP.	31.25	1W50851506060000
14419	NAB	North Oil	100100308415W500	PROVIDENT SLAVE 10-3-84-15		UNKNOWN	0264878	SPYGLASS RESOURCES CORP.	50	1W50841503100000
14420	NAB	North Oil	100101008416W500	PROVIDENT NAMPA 10-10-84-16		UNKNOWN	0264879	SPYGLASS RESOURCES CORP.	50	1W50841610100000
14421	NAB	North Oil	100102508415W500	PROVIDENT SLAVE 10-25-84-15		UNKNOWN	0277872	SPYGLASS RESOURCES CORP.	37.5	1W50841525100000
14426	NAB	North Oil	100103608416W500	PROVIDENT NAMPA 10-36-84-16		UNKNOWN	0265197	SPYGLASS RESOURCES CORP.	50	1W50841636100000
14432	NAB	North Oil	100131308617W500	PROVIDENT CADOTTE 13-13-86-17		UNKNOWN	0267350	SPYGLASS RESOURCES CORP.	75	1W50861713130000
14431	NAB	North Oil	100141808616W500	PACE OIL CADOTTE 14-18-86-16		OTHER	0261287	SPYGLASS RESOURCES CORP.	50	1W50861618140000
14423	NAB	North Oil	100153508415W500	PROVIDENT SLAVE 15-35-84-15		UNKNOWN	0264919	SPYGLASS RESOURCES CORP.	50	1W50841535150000
14427	NAB	North Oil	100160908616W500	PACE OIL 16-9-86-16		ABANDONED	0258951	SPYGLASS RESOURCES CORP.	50	1W50861609160000
16923	NAB	Rainbow Gas	100021210409W600	NUVISTA CHARM 2-12-104-9	SUSPENDED GAS	GAS	0249005	NUVISTA ENERGY LTD.	30	1W61040912020000
24015	NAB	North Oil	100013406116W500	TRILOGY CHIC 1-34-61-16	FLOWING GAS	GAS	0313725	TRILOGY RESOURCES LTD		1W50611634010000

15898	NAB	Rainbow Gas	100051909705W600	PACE OIL CRAN 5-19-97-5		ABANDONED	0266319	SPYGLASS RESOURCES CORP.	100	1W609705190500
15856	NAB	Rainbow Gas	100052209705W600	PACE OIL CRAN 5-22-97-5		ABANDONED	0232674	SPYGLASS RESOURCES CORP.	100	1W609705220500
15897	NAB	Rainbow Gas	100133009705W600	PACE OIL CRAN 13-30-97-5		OTHER	0265574	SPYGLASS RESOURCES CORP.	100	1W609705301300
16142	NAB	Rainbow Gas	100142109705W600	MOSAIC CRAN 14-21-97-5		UNKNOWN	0322255	MOSAIC ENERGY LTD.	26	1W609705211400
21172	NAB	North Oil	100073407819W500	NUMAC ET AL ROXANNE 7-34-78-19		UNKNOWN	0130538	DEVON CANADA CORPORATION	35	1W507819340700
10002	NAB	North Oil	100011208426W500	ADAMANT LEDDY 1-12-84-26	ABANDONED, RE-ENTERED GA	GAS	0057618	LONG RUN EXPLORATION LTD.	5.556	1W508426120100
16502	NAB	North Oil	100011208426W502	ADAMANT LEDDY 1-12-84-26	SUSPENDED GAS	GAS	0057618	LONG RUN EXPLORATION LTD.	5.556	1W508426120100
22740	NAB	North Oil	100031408101W600	RIDGEBK EXPL WHITELAW 3-14-81-1		UNKNOWN	0359664	SPYGLASS RESOURCES CORP.	50	1W608101140300
22811	NAB	North Oil	100031408101W602	RIDGEBK EXPL WHITELAW 3-14-81-1		UNKNOWN	0359664	SPYGLASS RESOURCES CORP.	50	1W608101140300
22812	NAB	North Oil	100031408101W603	RIDGEBK EXPL WHITELAW 3-14-81-1	ABANDONED GAS ZONE	GAS	0359664	SPYGLASS RESOURCES CORP.	50	1W608101140300
22813	NAB	North Oil	100031408101W604	RIDGEBK EXPL WHITELAW 3-14-81-1	ABANDONED GAS	GAS	0359664	PETRUS RESOURCES LTD.	50	1W608101140300
15080	NAB	North Oil	100051308101W600	ADAMANT WHITELAW 5-13-81-1	FLOWING GAS	GAS	0353361	LONG RUN EXPLORATION LTD.	5.557	1W608101135000
16929	NAB	North Oil	100051308101W602	ADAMANT WHITELAW 5-13-81-1		PRODUCING	0353361	LONG RUN EXPLORATION LTD.	5.557	1W608101135000
10032	NAB	North Oil	100051508126W500	ADAMANT WHLAW 5-15-81-26	ABANDONED GAS ZONE	GAS	0058661	LONG RUN EXPLORATION LTD.	2.778	1W508126150500
10269	NAB	North Oil	100051508126W502	ADAMANT WHLAW 5-15-81-26		UNKNOWN	0058661	LONG RUN EXPLORATION LTD.	2.778	1W508126150500
10270	NAB	North Oil	100051508126W503	ADAMANT WHLAW 5-15-81-26	SUSPENDED GAS	GAS	0058661	LONG RUN EXPLORATION LTD.	0	1W508126150500
23696	NAB	North Oil	100061608224W500	RMP BERWYN 6-16-82-24	ABANDONED GAS ZONE	GAS	0352703	RMP ENERGY INC.	0	1W508224160600
23746	NAB	North Oil	100061608224W502	RMP BERWYN 6-16-82-24		UNKNOWN	0352703	RMP ENERGY INC.	0	1W508224160600
10059	NAB	North Oil	100062208126W500	ADAMANT WHLAW 6-22-81-26	SUSPENDED GAS	GAS	0071131	LONG RUN EXPLORATION LTD.	11.1132	1W508126220600
23725	NAB	North Oil	100062508125W500	ADAMANT TANGENT 6-25-81-25	ABANDONED GAS ZONE	GAS	0055813	LONG RUN EXPLORATION LTD.	15	1W508125250600
23695	NAB	North Oil	100062508125W502	ADAMANT TANGENT 6-25-81-25	SUSPENDED GAS	GAS	0055813	LONG RUN EXPLORATION LTD.	15	1W508125250600
23726	NAB	North Oil	100062508125W503	ADAMANT TANGENT 6-25-81-25		UNKNOWN	0055813	LONG RUN EXPLORATION LTD.	0	1W508125250600
23727	NAB	North Oil	100062508125W504	ADAMANT TANGENT 6-25-81-25	SUSPENDED GAS	GAS	0055813	LONG RUN EXPLORATION LTD.	0	1W508125250600
16440	NAB	North Oil	100062508302W600	PERI FVIEW 6-25-83-2		ABANDONED	0353367	SPYGLASS RESOURCES CORP.	100	1W608302250600
23697	NAB	North Oil	100080308224W500	SHININGSTAR BERWYN 8-3-82-24	SUSPENDED GAS	GAS	0353835	LONG RUN EXPLORATION LTD.	37.5	1W508224030800
22760	NAB	North Oil	100101208202W600	BELLAMONT WHITELAW 10-12-82-2		UNKNOWN	0378490	CANAMAX ENERGY LTD.		1W608202121000
15096	NAB	North Oil	100111508126W500	ADAMANT WHITELAW 11-15-81-26		UNKNOWN	0359143	LONG RUN EXPLORATION LTD.	0	1W508126151100
23819	NAB	North Oil	100130208224W500	GALLEON BERWYN 13-2-82-24		UNKNOWN	0410490	LONG RUN EXPLORATION LTD.	0	1W508224021300
10287	NAB	North Oil	100141308101W604	ADAMANT WHLAW 14-13-81-1	ABANDONED GAS ZONE	GAS	0168712	LONG RUN EXPLORATION LTD.	5.557	1W608101131400
15780	NAB	North Oil	100142508308W600	PROVIDENT CECIL 14-25-83-8	OIL ABANDONED ZONE	OIL	0160160	SPYGLASS RESOURCES CORP.	100	1W608308251400
16287	NAB	North Oil	100142508308W602	PROVIDENT CECIL 14-25-83-8		UNKNOWN	0160160	SPYGLASS RESOURCES CORP.	100	1W608308251400
22784	NAB	North Oil	100163608201W600	SPYGLASS WHITELAW 16-36-82-1		GAS	0243099	SPYGLASS RESOURCES CORP.	100	1W608201361600
22814	NAB	North Oil	100163608201W602	RIDGEBK EXPL WHITELAW 16-36-82-1		UNKNOWN	0243099	SPYGLASS RESOURCES CORP.	100	1W608201361600
22785	NAB	North Oil	102021408202W600	RIDGEBK EXPL WHLAW 2-14-82-2	OIL ABANDONED ZONE	OIL	0316993	SPYGLASS RESOURCES CORP.	50	1W608202140200
22786	NAB	North Oil	102021408202W602	RIDGEBK EXPL WHLAW 2-14-82-2	ABANDONED GAS ZONE	GAS	0316993	SPYGLASS RESOURCES CORP.	50	1W608202140202
22787	NAB	North Oil	102021408202W603	RIDGEBK EXPL WHLAW 2-14-82-2	ABANDONED GAS	GAS	0316993	SPYGLASS RESOURCES CORP.	50	1W608202140203
22788	NAB	North Oil	102040108202W600	RIDGEBK EXPL WHITELAW 4-1-82-2	SUSPENDED GAS	GAS	0358121	PETRUS RESOURCES LTD.	50	1W608202010400
22815	NAB	North Oil	102040108202W602	RIDGEBK EXPL WHITELAW 4-1-82-2		UNKNOWN	0358121	SPYGLASS RESOURCES CORP.	50	1W608202010402
16236	NAB	North Oil	102051308101W600	ADAMANT MASTERS 2 WHITELAW 5-13-81-1		UNKNOWN	0364274	LONG RUN EXPLORATION LTD.	5.557	1W608101135000
16643	NAB	North Oil	102051308101W602	ADAMANT MASTERS 2 WHITELAW 5-13-81-1	SUSPENDED GAS	GAS	0364274	LONG RUN EXPLORATION LTD.		1W608101135020
16644	NAB	North Oil	102051308101W603	ADAMANT MASTERS 2 WHITELAW 5-13-81-1	SUSPENDED GAS	GAS	0364274	LONG RUN EXPLORATION LTD.	5.557	1W608101135020
16645	NAB	North Oil	102051308101W604	ADAMANT MASTERS 2 WHITELAW 5-13-81-1	FLOWING GAS	GAS	0364274	LONG RUN EXPLORATION LTD.	5.557	1W608101135020
28480	NAB	North Oil	102051308101W605	ADAMANT MASTERS 2 WHITELAW 5-13-81-1		STANDING	0364274	LONG RUN EXPLORATION LTD.		1W608101135020
10019	NAB	North Oil	1W0040108426W500	GUIDEX LEDDY 4-1-84-26	ABANDONED GAS ZONE	GAS	0156242	LONG RUN EXPLORATION LTD.	5.556	1W5084260104W000
10020	NAB	North Oil	1W0040108426W502	GUIDEX LEDDY 4-1-84-26	ABANDONED GAS	GAS	0156242	LONG RUN EXPLORATION LTD.	5.556	1W5084260104W002
19971	NAB	North Oil	100161806302W500	LONG RUN TIMEU 16-18-63-2		UNKNOWN	0080430	LONG RUN EXPLORATION LTD.	23.33331	1W506302181600
18034	NAB	Rainbow Gas	100040809910W600	NUVISTA HAMBURG 4-8-99-10	SUSPENDED GAS	GAS	0261936	NUVISTA ENERGY LTD.	70	1W609910080400
18049	NAB	Rainbow Gas	100050809910W602	NUVISTA HAMBURG 4-8-99-10	SUSPENDED GAS	GAS	0261936	NUVISTA ENERGY LTD.	70	1W609910080500
15916	NAB	Rainbow Gas	100053309710W600	COURAGE ET AL HAMBURG 5-33-97-10		LOCATION			100	1W609710335000
15917	NAB	Rainbow Gas	100093409710W600	COURAGE ET AL HAMBURG 9-34-97-10		LOCATION			100	1W609710340900
15896	NAB	Rainbow Gas	100150909811W600	PROVIDENT HAMBURG 15-9-98-11		ABANDONED	0263926	SPYGLASS RESOURCES CORP.	50	1W609811091500
16534	NAB	Rainbow Gas	100163409811W600	NUVISTA HAMBURG 16-34-98-11	ABANDONED AND WHIPSTOC	GAS	0244905	NUVISTA ENERGY LTD.	50	1W609811341600

15612	NAB	Rainbow Gas	100060610602W600	RENAISSANCE BOYER 6-6-106-2	ABANDONED GAS	GAS	0220250	HUSKY OIL OPERATIONS LIMITED	3	1W61060206060000
16204	NAB	Rainbow Gas	100061110503W600	PROVIDENT BOYER 6-11-105-3	PUMPING GAS	GAS	0367788	SPYGLASS RESOURCES CORP.	96.4896	1W61050311060000
16205	NAB	Rainbow Gas	100061410503W600	PROVIDENT BOYER 6-14-105-3	PUMPING GAS	GAS	0367329	SPYGLASS RESOURCES CORP.	96.4896	1W61050314060000
16203	NAB	Rainbow Gas	100062810402W600	PROVIDENT BOYER 6-28-104-2	PUMPING GAS	GAS	0366288	SPYGLASS RESOURCES CORP.	96.4896	1W61040228060000
15642	NAB	Rainbow Gas	100062910402W600	PACE OIL BOYER 6-29-104-2	FLOWING GAS	GAS	0155701	SPYGLASS RESOURCES CORP.	96.4896	1W61040229060000
15645	NAB	Rainbow Gas	100063110402W600	PACE OIL BOYER 6-31-104-2	SUSPENDED GAS	GAS	0155700	SPYGLASS RESOURCES CORP.	96.4896	1W61040231060000
15654	NAB	Rainbow Gas	100070810502W600	PACE OIL BOYER 7-8-105-2	PUMPING GAS	GAS	0062884	SPYGLASS RESOURCES CORP.	96.4896	1W61050208070000
15655	NAB	Rainbow Gas	100071210503W600	PACE OIL BOYER 7-12-105-3	FLOWING GAS	GAS	0062883	SPYGLASS RESOURCES CORP.	96.4896	1W61050312070000
16206	NAB	Rainbow Gas	100072210503W600	PROVIDENT BOYER 7-22-105-3	PUMPING GAS	GAS	0367319	SPYGLASS RESOURCES CORP.	96.4896	1W61050322070000
15665	NAB	Rainbow Gas	100072510402W600	PACE OIL BOYER 7-25-104-2	PUMPING GAS	GAS	0067791	SPYGLASS RESOURCES CORP.	96.4896	1W61040225070000
15671	NAB	Rainbow Gas	100072710503W600	PACE OIL BOYER 7-27-105-3	PUMPING GAS	GAS	0067717	SPYGLASS RESOURCES CORP.	96.4896	1W61050327070000
15682	NAB	Rainbow Gas	100073210402W600	PACE OIL BOYER 7-32-104-2	FLOWING GAS	GAS	0057192	SPYGLASS RESOURCES CORP.	96.4896	1W61040232070000
15686	NAB	Rainbow Gas	100073310402W600	PACE OIL BOYER 7-33-104-2	FLOWING GAS	GAS	0163119	SPYGLASS RESOURCES CORP.	96.4896	1W61040233070000
16325	NAB	Rainbow Gas	100080210602W600	HUSKY BOYER 8-2-106-2	FLOWING GAS	GAS	0316593	HUSKY OIL OPERATIONS LIMITED	3	1W61060202080000
15721	NAB	Rainbow Gas	100082210503W600	PACE OIL BOYER 8-22-105-3		J&A	0210705	SPYGLASS RESOURCES CORP.	96.4896	1W61050322080000
15695	NAB	Rainbow Gas	100092410402W600	PROVIDENT BOYER 9-24-104-2	FLOWING GAS	GAS	0210841	SPYGLASS RESOURCES CORP.	96.4896	1W61040224090000
15698	NAB	Rainbow Gas	100093510503W600	RENAISSANCE BOYER 9-35-105-3		UNKNOWN	0219253	HUSKY OIL OPERATIONS LIMITED	1.5	1W61050335090000
16324	NAB	Rainbow Gas	100093510503W602	RENAISSANCE BOYER 9-35-105-3	FLOWING GAS	GAS	0219253	HUSKY OIL OPERATIONS LIMITED	1.5	1W61050335090002
15713	NAB	Rainbow Gas	100100110503W600	PROVIDENT BOYER 10-1-105-3	PUMPING GAS	GAS	0211682	SPYGLASS RESOURCES CORP.	96.4896	1W61050301100000
15729	NAB	Rainbow Gas	100100610502W600	PROVIDENT BOYER 10-6-105-2	FLOWING GAS	GAS	0210702	SPYGLASS RESOURCES CORP.	96.4896	1W61050206100000
15732	NAB	Rainbow Gas	100100710502W600	PACE OIL BOYER 10-7-105-2	FLOWING GAS	GAS	0163122	SPYGLASS RESOURCES CORP.	96.4896	1W61050207100000
15751	NAB	Rainbow Gas	100101310402W600	PACE OIL BOYER 10-13-104-2	FLOWING GAS	GAS	0062045	SPYGLASS RESOURCES CORP.	96.4896	1W61040213100000
15726	NAB	Rainbow Gas	100101310503W600	PACE OIL BOYER 10-13-105-3	FLOWING GAS	GAS	0163116	SPYGLASS RESOURCES CORP.	96.4896	1W61050313100000
15739	NAB	Rainbow Gas	100101410503W600	PROVIDENT BOYER 10-14-105-3	FLOWING GAS	GAS	0210706	SPYGLASS RESOURCES CORP.	96.4896	1W61050314100000
16283	NAB	Rainbow Gas	100101410503W602	PROVIDENT BOYER 10-14-105-3		OTHER	0210706	SPYGLASS RESOURCES CORP.	96.4896	1W61050314100002
15982	NAB	Rainbow Gas	100101410503W603	PROVIDENT BOYER 10-14-105-3	SUSPENDED GAS	GAS	0210706	SPYGLASS RESOURCES CORP.	96.4896	1W61050314100003
15707	NAB	Rainbow Gas	100101510503W600	PACE OIL BOYER 10-15-105-3	PUMPING GAS	GAS	0061878	SPYGLASS RESOURCES CORP.	96.4896	1W61050315100000
15532	NAB	Rainbow Gas	100101710502W600	PACE OIL BOYER 10-17-105-2	PUMPING GAS	GAS	0067715	SPYGLASS RESOURCES CORP.	96.4896	1W61050217100000
15536	NAB	Rainbow Gas	100101810502W600	PACE OIL BOYER 10-18-105-2	PUMPING GAS	GAS	0061877	SPYGLASS RESOURCES CORP.	96.4896	1W61050218100000
15542	NAB	Rainbow Gas	100101910502W600	PACE OIL BOYER 10-19-105-2	FLOWING GAS	GAS	0067714	SPYGLASS RESOURCES CORP.	96.4896	1W61050219100000
15548	NAB	Rainbow Gas	100102110402W600	PACE OIL BOYER 10-21-104-2	FLOWING GAS	GAS	0062049	SPYGLASS RESOURCES CORP.	96.4896	1W61040221100000
15550	NAB	Rainbow Gas	100102210402W600	PROVIDENT BOYER 10-22-104-2	FLOWING GAS	GAS	0210704	SPYGLASS RESOURCES CORP.	96.4896	1W61040222100000
15556	NAB	Rainbow Gas	100102310402W600	PACE OIL BOYER 10-23-104-2	PUMPING GAS	GAS	0056818	SPYGLASS RESOURCES CORP.	96.4896	1W61040223100000
15559	NAB	Rainbow Gas	100102610402W600	PACE OIL BOYER 10-26-104-2	FLOWING GAS	GAS	0171866	SPYGLASS RESOURCES CORP.	96.4896	1W61040226100000
15560	NAB	Rainbow Gas	100102610403W600	PACE OIL BOYER 10-26-104-3	WATER DISPOSAL	WATER	0061876	SPYGLASS RESOURCES CORP.	96.4896	1W61040326100000
15562	NAB	Rainbow Gas	100102710402W600	PROVIDENT BOYER 10-27-104-2	FLOWING GAS	GAS	0210701	SPYGLASS RESOURCES CORP.	96.4896	1W61040227100000
16284	NAB	Rainbow Gas	100102710402W602	PROVIDENT BOYER 10-27-104-2		OTHER	0210701		96.4896	1W61040227100002
16208	NAB	Rainbow Gas	100102710503W600	PROVIDENT BOYER 10-27-105-3	PUMPING GAS	GAS	0367280	SPYGLASS RESOURCES CORP.	96.4896	1W61050327100000
15565	NAB	Rainbow Gas	100102810402W600	PACE OIL BOYER 10-28-104-2	FLOWING GAS	GAS	0155710	SPYGLASS RESOURCES CORP.	96.4896	1W61040228100000
15909	NAB	Rainbow Gas	100102810503W600	HUSKY BOYER 10-28-105-3	ABANDONED GAS	GAS	0248094	HUSKY OIL OPERATIONS LIMITED	1.5	1W61050328100000
15583	NAB	Rainbow Gas	100103010402W600	PROVIDENT BOYER 10-30-104-2	PUMPING GAS	GAS	0211683	SPYGLASS RESOURCES CORP.	96.4896	1W61040230100000
16141	NAB	Rainbow Gas	100103110402W600	PROVIDENT BOYER 10-31-104-2	PUMPING GAS	GAS	0366280	SPYGLASS RESOURCES CORP.	96.4896	1W61040231100000
15910	NAB	Rainbow Gas	100103310503W600	HUSKY BOYER 10-33-105-3	FLOWING GAS	GAS	0248093	HUSKY OIL OPERATIONS LIMITED	0.75	1W61050333100000
15602	NAB	Rainbow Gas	100103410402W600	PACE OIL BOYER 10-34-104-2	SUSPENDED GAS	GAS	0062050	SPYGLASS RESOURCES CORP.	96.4896	1W61040234100000
15604	NAB	Rainbow Gas	100103410402W602	PACE OIL BOYER 10-34-104-2	FLOWING GAS	GAS	0062050	SPYGLASS RESOURCES CORP.	96.4896	1W61040234100002
15613	NAB	Rainbow Gas	100103510402W600	PACE OIL BOYER 10-35-104-2	PUMPING GAS	GAS	0099912	SPYGLASS RESOURCES CORP.	96.4896	1W61040235100000
15614	NAB	Rainbow Gas	100103610402W600	PACE OIL BOYER 10-36-104-2	PUMPING GAS	GAS	0062046	SPYGLASS RESOURCES CORP.	96.4896	1W61040236100000
15617	NAB	Rainbow Gas	100103610503W600	RENAISSANCE ET AL BOYER 10-36-105-3	ABANDONED GAS	GAS	0173258	HUSKY OIL OPERATIONS LIMITED	1.5	1W61050336100000
15660	NAB	Rainbow Gas	100110510502W600	PACE OIL BOYER 11-5-105-2	FLOWING GAS	GAS	0163195	SPYGLASS RESOURCES CORP.	96.4896	1W61050205110000
16144	NAB	Rainbow Gas	100111410402W600	PACE OIL BOYER 11-14-104-2	SUSPENDED GAS	GAS	0349299	SPYGLASS RESOURCES CORP.	96.4896	1W61040214110000
16844	NAB	Rainbow Gas	100111410402W602	PACE OIL BOYER 11-14-104-2		OTHER	0349299		96.4896	1W61040214110002
16207	NAB	Rainbow Gas	100112210503W600	PROVIDENT BOYER 11-22-105-3	SUSPENDED GAS	GAS	0367058	SPYGLASS RESOURCES CORP.	96.4896	1W61050322110000
16201	NAB	Rainbow Gas	100113210402W600	PROVIDENT BOYER 11-32-104-2	PUMPING GAS	GAS	0366279	SPYGLASS RESOURCES CORP.	96.4896	1W61040232110000
15754	NAB	Rainbow Gas	100132610402W600	PROVIDENT BOYER 13-26-104-2	FLOWING GAS	GAS	0232604	SPYGLASS RESOURCES CORP.	96.4896	1W61040226130000
15757	NAB	Rainbow Gas	100132710402W600	PROVIDENT BOYER 13-27-104-2	FLOWING GAS	GAS	0233306	SPYGLASS RESOURCES CORP.	96.4896	1W61040227130000

15998	NAB	Rainbow Gas	100151410402W600	15-14-104-02-W6M		LOCATION			96.4896	1W61040214150000
15786	NAB	Rainbow Gas	100160510502W600	PROVIDENT BOYER 16-5-105-2	FLOWING GAS	GAS	0231248	SPYGLASS RESOURCES CORP.	96.4896	1W61050205160000
15997	NAB	Rainbow Gas	100161010503W600	PROVIDENT BOYER 16-10-105-3	PUMPING GAS	GAS	0386128	SPYGLASS RESOURCES CORP.	96.4896	1W61050310160000
15788	NAB	Rainbow Gas	100161110503W600	PACE OIL BOYER 16-11-105-3	SUSPENDED GAS	GAS	0210700	SPYGLASS RESOURCES CORP.	96.4896	1W61050311160000
15756	NAB	Rainbow Gas	100161510402W600	PACE OIL BOYER 16-15-104-2	SUSPENDED GAS	GAS	0347385	SPYGLASS RESOURCES CORP.	96.4896	1W61040215160000
15999	NAB	Rainbow Gas	100161910402W600	16-19-104-02-W6		LOCATION			96.4896	1W61040219160000
15759	NAB	Rainbow Gas	100162010402W600	PROVIDENT BOYER 16-20-104-2	FLOWING GAS	GAS	0210703	SPYGLASS RESOURCES CORP.	96.4896	1W61040220160000
16729	NAB	Rainbow Gas	100162110503W600	PROVIDENT BOYER 16-21-105-3	ABANDONED GAS	GAS	0390235	SPYGLASS RESOURCES CORP.	100	1W61050321160000
16332	NAB	Rainbow Gas	100163210503W600	HUSKY HARO 16-32-105-3	FLOWING GAS	GAS	0342116	HUSKY OIL OPERATIONS LIMITED	1.5	1W61050332160000
15773	NAB	Rainbow Gas	100163610403W600	PROVIDENT BOYER 16-36-104-3	SUSPENDED GAS	GAS	0220020	SPYGLASS RESOURCES CORP.	96.4896	1W61040336160000
15988	NAB	Rainbow Gas	100163610403W602	PROVIDENT BOYER 16-36-104-3	FLOWING GAS	GAS	0220020	SPYGLASS RESOURCES CORP.	96.4896	1W61040336160002
16323	NAB	Rainbow Gas	102043510503W600	HUSKY BOYER 4-35-105-3	FLOWING GAS	GAS	0296890	HUSKY OIL OPERATIONS LIMITED	1.5	1W61050335040200
16322	NAB	Rainbow Gas	102043610503W600	HUSKY BOYER 4-36-105-3	FLOWING GAS	GAS	0296894	HUSKY OIL OPERATIONS LIMITED	1.5	1W61050336040200
16160	NAB	Rainbow Gas	102082210503W600	PACE OIL BOYER 8-22-105-3		ABANDONED	0220722	SPYGLASS RESOURCES CORP.	96.4896	1W61050322080200
16330	NAB	Rainbow Gas	102160610602W600	HUSKY BOYER 16-6-106-2	FLOWING GAS	GAS	0296893	HUSKY OIL OPERATIONS LIMITED	3	1W61060206160200
16002	NAB	Rainbow Gas	100010210705W600	01-02-107-05-W6M		LOCATION			96.4896	1W61070502010000
15555	NAB	Rainbow Gas	100031010705W600	PROVIDENT RAINBOW 3-10-107-5	FLOWING GAS	GAS	0213014	SPYGLASS RESOURCES CORP.	96.4896	1W61070510030000
15572	NAB	Rainbow Gas	100041110705W600	PACE OIL RAINBOW 4-11-107-5	FLOWING GAS	GAS	0112338	SPYGLASS RESOURCES CORP.	95.6866	1W61070511040000
15578	NAB	Rainbow Gas	100042010605W600	PROVIDENT RAINBOW 4-20-106-5	FLOWING GAS	GAS	0213461	SPYGLASS RESOURCES CORP.	96.4896	1W61060520040000
15579	NAB	Rainbow Gas	100043110604W600	PACE OIL RAINBOW 4-31-106-4	PUMPING GAS	GAS	0113475	SPYGLASS RESOURCES CORP.	95.4113	1W61060431040000
15813	NAB	Rainbow Gas	100050910705W600	PROVIDENT RAINBOW 5-9-107-5	FLOWING GAS	GAS	0246833	SPYGLASS RESOURCES CORP.	96.4896	1W61070509050000
16098	NAB	Rainbow Gas	100051710605W600	PROVIDENT RAINBOW 5-17-106-5	FLOWING GAS	GAS	0320867	SPYGLASS RESOURCES CORP.	96.2142	1W61060517050000
15595	NAB	Rainbow Gas	100060210705W600	PACE OIL RAINBOW 6-2-107-5	FLOWING GAS	GAS	0163197	SPYGLASS RESOURCES CORP.	96.4896	1W61070502060000
15600	NAB	Rainbow Gas	100060310705W600	PACE OIL RAINBOW 6-3-107-5	FLOWING GAS	GAS	0155551	SPYGLASS RESOURCES CORP.	96.4896	1W61070503060000
15619	NAB	Rainbow Gas	100060910605W600	PACE OIL RAINBOW 6-9-106-5	FLOWING GAS	GAS	0172456	SPYGLASS RESOURCES CORP.	96.4896	1W61060509060000
15867	NAB	Rainbow Gas	100061110605W600	PROVIDENT RAINBOW 6-11-106-5	FLOWING GAS	GAS	0263307	SPYGLASS RESOURCES CORP.	96.4896	1W61060511060000
15633	NAB	Rainbow Gas	100061910605W600	PACE OIL RAINBOW 6-19-106-5		OTHER	0172481	SPYGLASS RESOURCES CORP.	96.4896	1W61060519060000
15981	NAB	Rainbow Gas	100061910605W602	PACE OIL RAINBOW 6-19-106-5	FLOWING GAS	GAS	0172481	SPYGLASS RESOURCES CORP.	96.4896	1W61060519060002
15638	NAB	Rainbow Gas	100062410605W600	PACE OIL RAINBOW 6-24-106-5	FLOWING GAS	GAS	0105633	SPYGLASS RESOURCES CORP.	96.4896	1W61060524060000
15647	NAB	Rainbow Gas	100063410605W600	PACE OIL RAINBOW 6-34-106-5	PUMPING GAS	GAS	0155552	SPYGLASS RESOURCES CORP.	96.4896	1W61060534060000
16145	NAB	Rainbow Gas	100070110606W600	PACE OIL HARO 7-1-106-6		OTHER	0345533	SPYGLASS RESOURCES CORP.	100	1W61060601070000
16091	NAB	Rainbow Gas	100071010605W600	PROVIDENT RAINBOW 7-10-106-5	FLOWING GAS	GAS	0321067	SPYGLASS RESOURCES CORP.	96.4896	1W61060510070000
16107	NAB	Rainbow Gas	100071110605W600	PROVIDENT RAINBOW 7-11-106-5	PUMPING GAS	GAS	0321080	SPYGLASS RESOURCES CORP.	96.4896	1W61060511070000
15656	NAB	Rainbow Gas	100071210605W600	PACE OIL RAINBOW 7-12-106-5	ABANDONED GAS ZONE	GAS	0067719	SPYGLASS RESOURCES CORP.	96.4896	1W61060512070000
16095	NAB	Rainbow Gas	100072110605W600	PROVIDENT RAINBOW 7-21-106-5	FLOWING GAS	GAS	0325981	SPYGLASS RESOURCES CORP.	96.4896	1W61060521070000
16094	NAB	Rainbow Gas	100072610605W600	PROVIDENT RAINBOW 7-26-106-5	PUMPING GAS	GAS	0321232	SPYGLASS RESOURCES CORP.	96.4896	1W61060526070000
16209	NAB	Rainbow Gas	100100310705W600	PROVIDENT RAINBOW 10-3-107-5	PUMPING GAS	GAS	0366978	SPYGLASS RESOURCES CORP.	96.4896	1W61070503100000
15722	NAB	Rainbow Gas	100100410705W600	PACE OIL RAINBOW 10-4-107-5	PUMPING GAS	GAS	0163196	SPYGLASS RESOURCES CORP.	96.4896	1W61070504100000
15737	NAB	Rainbow Gas	100100910705W600	PACE OIL RAINBOW 10-9-107-5	PUMPING GAS	GAS	0099908	SPYGLASS RESOURCES CORP.	96.4896	1W61070509100000
15712	NAB	Rainbow Gas	100101510605W600	PACE OIL RAINBOW 10-15-106-5	PUMPING GAS	GAS	0067720	SPYGLASS RESOURCES CORP.	96.4896	1W61060515100000
16097	NAB	Rainbow Gas	100101610605W600	PROVIDENT RAINBOW 10-16-106-5	FLOWING GAS	GAS	0320980	SPYGLASS RESOURCES CORP.	96.4896	1W61060516100000
15534	NAB	Rainbow Gas	100101710605W600	PACE OIL RAINBOW 10-17-106-5	FLOWING GAS	GAS	0112337	SPYGLASS RESOURCES CORP.	96.2142	1W61060517100000
15546	NAB	Rainbow Gas	100102010605W600	PACE OIL RAINBOW 10-20-106-5	SUSPENDED WATER DISPOSAI	WATER DISP	0163471	SPYGLASS RESOURCES CORP.	96.4896	1W61060520100000
15563	NAB	Rainbow Gas	100102710605W600	PROVIDENT RAINBOW 10-27-106-5	FLOWING GAS	GAS	0213005	SPYGLASS RESOURCES CORP.	96.4896	1W61060527100000
15566	NAB	Rainbow Gas	100102810605W600	PACE OIL RAINBOW 10-28-106-5	FLOWING GAS	GAS	0172453	SPYGLASS RESOURCES CORP.	96.4896	1W61060528100000
15573	NAB	Rainbow Gas	100102910605W600	PACE OIL RAINBOW 10-29-106-5	PUMPING GAS	GAS	0067722	SPYGLASS RESOURCES CORP.	96.4896	1W61060529100000
15584	NAB	Rainbow Gas	100103010605W600	PACE OIL RAINBOW 10-30-106-5	FLOWING GAS	GAS	0163268	SPYGLASS RESOURCES CORP.	96.4896	1W61060530100000
15589	NAB	Rainbow Gas	100103110605W600	PACE OIL RAINBOW 10-31-106-5	PUMPING GAS	GAS	0061940	SPYGLASS RESOURCES CORP.	96.4896	1W61060531100000
15594	NAB	Rainbow Gas	100103210605W600	PACE OIL RAINBOW 10-32-106-5	PUMPING GAS	GAS	0073369	SPYGLASS RESOURCES CORP.	96.4896	1W61060532100000
15601	NAB	Rainbow Gas	100103310605W600	PACE OIL RAINBOW 10-33-106-5	FLOWING GAS	GAS	0172455	SPYGLASS RESOURCES CORP.	96.4896	1W61060533100000
16147	NAB	Rainbow Gas	100103410605W600	PROVIDENT RAINBOW 10-34-106-5	PUMPING GAS	GAS	0370524	SPYGLASS RESOURCES CORP.	96.4896	1W61060534100000
15620	NAB	Rainbow Gas	100103610605W600	PACE OIL RAINBOW 10-36-106-5	PUMPING GAS	GAS	0163269	SPYGLASS RESOURCES CORP.	96.4896	1W61060536100000
16210	NAB	Rainbow Gas	100110410705W600	PROVIDENT RAINBOW 11-4-107-5	PUMPING GAS	GAS	0369525	SPYGLASS RESOURCES CORP.	96.4896	1W61070504110000
15868	NAB	Rainbow Gas	100111210705W600	PACE OIL RAINBOW 11-12-107-5	ABANDONED GAS	GAS	0264340	SPYGLASS RESOURCES CORP.	96.4896	1W61070512110000
15677	NAB	Rainbow Gas	100111510705W600	PACE OIL RAINBOW 11-15-107-5	ABANDONED GAS	GAS	0163194	SPYGLASS RESOURCES CORP.	96.4896	1W61070515110000
15690	NAB	Rainbow Gas	100112110605W600	PACE OIL RAINBOW 11-21-106-5	FLOWING GAS	GAS	0163382	SPYGLASS RESOURCES CORP.	96.4896	1W61060521110000

15808	NAB	Rainbow Gas	100161810605W600	PROVIDENT RAINBOW 16-18-106-5	FLOWING GAS	GAS	0246590	SPYGLASS RESOURCES CORP.	96.4896	1W61060518160000
15538	NAB	Rainbow Gas	100012010304W600	CALAHOO HARO 1-20-103-4-W6		LOCATION	NVD		100	1W61030420010000
16950	NAB	Rainbow Gas	100023610206W600	PROVIDENT HZ HARO 2-36-102-6 W6		LOCATION			100	1W61020636020000
16904	NAB	Rainbow Gas	100030110306W600	GULF ET AL HARO 3-1-103-6		UNKNOWN	0173015	CONOCOPHILLIPS CANADA RESOURCES CO	3	1W61030601030000
16941	NAB	Rainbow Gas	100033110205W600	PROVIDENT HZ HARO 3-31-102-5 W6M		LOCATION			100	1W61020531030000
16064	NAB	Rainbow Gas	100033410205W600	PACE OIL HARO 3-34-102-5	SUSPENDED GAS	GAS	0301239	SPYGLASS RESOURCES CORP.	100	1W61020534030000
15568	NAB	Rainbow Gas	100040210404W600	PACE OIL HARO 4-2-104-4		ABANDONED	0211687	SPYGLASS RESOURCES CORP.	100	1W61040402040000
15818	NAB	Rainbow Gas	100043110303W600	PACE OIL HARO 4-31-103-3	SUSPENDED GAS	GAS	0247280	SPYGLASS RESOURCES CORP.	100	1W61030331040000
15581	NAB	Rainbow Gas	100052110205W600	PACE OIL HARO 5-21-102-5	SUSPENDED GAS	GAS	0212982	SPYGLASS RESOURCES CORP.	100	1W61020521050000
16036	NAB	Rainbow Gas	100052610205W600	PACE OIL HARO 5-26-102-5		ABANDONED	0299228	SPYGLASS RESOURCES CORP.	100	1W61020526050000
15624	NAB	Rainbow Gas	100061110404W600	PACE OIL HARO 6-11-104-4		ABANDONED	0386271	SPYGLASS RESOURCES CORP.	100	1W61040411060000
15634	NAB	Rainbow Gas	100062010303W600	PACE OIL HARO 6-20-103-3	SUSPENDED GAS	GAS	0219457	SPYGLASS RESOURCES CORP.	100	1W61030320060000
15816	NAB	Rainbow Gas	100062410303W600	PACE OIL HARO 6-24-103-3		ABANDONED	0246793	SPYGLASS RESOURCES CORP.	100	1W61030324060000
15640	NAB	Rainbow Gas	100062710205W600	PACE OIL HARO 6-27-102-5	SUSPENDED GAS	GAS	0212976	SPYGLASS RESOURCES CORP.	100	1W61020527060000
15641	NAB	Rainbow Gas	100062910303W600	PACE OIL HARO 6-29-103-3	SUSPENDED GAS	GAS	0231233	SPYGLASS RESOURCES CORP.	100	1W61030329060000
15653	NAB	Rainbow Gas	100070810304W600	PACE OIL HARO 7-8-103-4	SUSPENDED GAS	GAS	0056804	SPYGLASS RESOURCES CORP.	100	1W61030408070000
16561	NAB	Rainbow Gas	100073210205W600	PACE OIL HARO 7-32-102-5	SUSPENDED GAS	GAS	0111729	SPYGLASS RESOURCES CORP.	100	1W61020532070000
15731	NAB	Rainbow Gas	100083410304W600	PACE OIL HARO 8-34-103-4	ABANDONED GAS	GAS	0172694	SPYGLASS RESOURCES CORP.	100	1W61030434080000
15694	NAB	Rainbow Gas	100092210304W600	CALAHOO HARO 9-22		LOCATION			100	1W61030422090000
15696	NAB	Rainbow Gas	100092810304W600	PACE OIL HARO 9-28-103-4	ABANDONED GAS	ABANDONED	0172810	SPYGLASS RESOURCES CORP.	100	1W61030428090000
15718	NAB	Rainbow Gas	100100310304W600	PACE OIL HARO 10-3-103-4	SUSPENDED GAS	GAS	0062433	SPYGLASS RESOURCES CORP.	100	1W61030403100000
15727	NAB	Rainbow Gas	100100610304W600	PACE OIL HARO 10-6-103-4	SUSPENDED GAS	GAS	0062889	SPYGLASS RESOURCES CORP.	100	1W61030406100000
15735	NAB	Rainbow Gas	100100910304W600	PACE OIL HARO 10-9-103-4	SUSPENDED GAS	GAS	0062432	SPYGLASS RESOURCES CORP.	100	1W61030409100000
15743	NAB	Rainbow Gas	100101210306W600	GULF ET AL HARO 10-12-103-6	ABANDONED GAS	GAS	0062260	CONOCOPHILLIPS CANADA RESOURCES CO	3	1W61030612100000
15749	NAB	Rainbow Gas	100101310304W600	PACE OIL HARO 10-13-103-4	ABANDONED GAS ZONE	GAS	0062467	SPYGLASS RESOURCES CORP.	100	1W61030413100000
15740	NAB	Rainbow Gas	100101510304W600	PACE OIL HARO 10-15-103-4	SUSPENDED GAS	GAS	0062379	SPYGLASS RESOURCES CORP.	100	1W61030415100000
15720	NAB	Rainbow Gas	100101710304W600	PACE OIL HARO 10-17-103-4	ABANDONED GAS	ABANDONED	0062517	SPYGLASS RESOURCES CORP.	100	1W61030417100000
15541	NAB	Rainbow Gas	100101910304W600	PACE OIL HARO 10-19-103-4	SUSPENDED GAS	GAS	0062378	SPYGLASS RESOURCES CORP.	100	1W61030419100000
15544	NAB	Rainbow Gas	100102010205W600	PACE OIL HARO 10-20-102-5	SUSPENDED GAS	GAS	0231238	SPYGLASS RESOURCES CORP.	100	1W61020520100000
15547	NAB	Rainbow Gas	100102110304W600	PACE OIL HARO 10-21-103-4	SUSPENDED GAS	GAS	0062145	SPYGLASS RESOURCES CORP.	100	1W61030421100000
15552	NAB	Rainbow Gas	100102310303W600	PACE OIL HARO 10-23-103-3	SUSPENDED GAS	GAS	0211688	SPYGLASS RESOURCES CORP.	100	1W61030323100000
15554	NAB	Rainbow Gas	100102310304W600	PACE OIL HARO 10-23-103-4	SUSPENDED GAS	GAS	0057052	SPYGLASS RESOURCES CORP.	100	1W61030423100000
15557	NAB	Rainbow Gas	100102510304W600	PACE OIL HARO 10-25-103-4	SUSPENDED GAS	GAS	0062194	SPYGLASS RESOURCES CORP.	100	1W61030425100000
15558	NAB	Rainbow Gas	100102610304W600	PACE OIL HARO 10-26-103-4	ABANDONED GAS ZONE	GAS	0231247	SPYGLASS RESOURCES CORP.	100	1W61030426100000
15561	NAB	Rainbow Gas	100102710304W600	PACE OIL HARO 10-27-103-4	ABANDONED GAS ZONE	ABANDONED	0062195	SPYGLASS RESOURCES CORP.	100	1W61030427100000
16782	NAB	Rainbow Gas	100102710304W602	PACE OIL HARO 10-27-103-4		ABANDONED	0062195	SPYGLASS RESOURCES CORP.	100	1W61030427100002
15571	NAB	Rainbow Gas	100102910304W600	PACE OIL HARO 10-29-103-4	SUSPENDED GAS	GAS	0056991	SPYGLASS RESOURCES CORP.	100	1W61030429100000
15582	NAB	Rainbow Gas	100103010304W600	PACE OIL HARO 10-30-103-4		ABANDONED	0172454	SPYGLASS RESOURCES CORP.	100	1W61030430100000
15983	NAB	Rainbow Gas	100103010304W602	PACE OIL HARO 10-30-103-4		ABANDONED	0172454	SPYGLASS RESOURCES CORP.	100	1W61030430100002
15585	NAB	Rainbow Gas	100103110304W600	PACE OIL HARO 10-31-103-4	ABANDONED GAS	ABANDONED	0062468	SPYGLASS RESOURCES CORP.	100	1W61030431100000
15591	NAB	Rainbow Gas	100103210304W600	PACE OIL HARO 10-32-103-4	SUSPENDED GAS	GAS	0172452	SPYGLASS RESOURCES CORP.	100	1W61030432100000
15984	NAB	Rainbow Gas	100103210304W602	PACE OIL HARO 10-32-103-4		ABANDONED	0172452	SPYGLASS RESOURCES CORP.	100	1W61030432100002
15985	NAB	Rainbow Gas	100103210304W603	PACE OIL HARO 10-32-103-4		ABANDONED	0172452	SPYGLASS RESOURCES CORP.	100	1W61030432100003
15986	NAB	Rainbow Gas	100103210304W604	PACE OIL HARO 10-32-103-4		ABANDONED	0172452	SPYGLASS RESOURCES CORP.	100	1W61030432100004
15597	NAB	Rainbow Gas	100103310304W600	PACE OIL HARO 10-33-103-4	ABANDONED GAS ZONE	ABANDONED	0062196	SPYGLASS RESOURCES CORP.	100	1W61030433100000
15611	NAB	Rainbow Gas	100103510304W600	PACE OIL HARO 10-35-103-4	ABANDONED GAS	ABANDONED	0062193	SPYGLASS RESOURCES CORP.	100	1W61030435100000
15664	NAB	Rainbow Gas	100111110304W600	PACE OIL HARO 11-11-103-4		ABANDONED	0062523	SPYGLASS RESOURCES CORP.	100	1W61030411100000
15688	NAB	Rainbow Gas	100112110303W600	PACE OIL HARO 11-21-103-3	SUSPENDED GAS	GAS	0231232	SPYGLASS RESOURCES CORP.	100	1W61030321110000
15706	NAB	Rainbow Gas	100112610304W600	PACE OIL HARO 11-26-103-4	ABANDONED GAS ZONE	GAS	0211663	SPYGLASS RESOURCES CORP.	100	1W61030426110000
16783	NAB	Rainbow Gas	100112610304W602	PACE OIL HARO 11-26-103-4		OTHER	0211663	SPYGLASS RESOURCES CORP.	100	1W61030426110002
16560	NAB	Rainbow Gas	100112810205W600	PACE OIL HARO 11-28-102-5	SUSPENDED GAS	GAS	0163997	SPYGLASS RESOURCES CORP.	87.7396	1W61020528110000
15736	NAB	Rainbow Gas	100122310205W600	PACE OIL HARO 12-23-102-5		ABANDONED	0212991	SPYGLASS RESOURCES CORP.	100	1W61020523120000

16648	NAB	Rainbow Gas	100161010304W600	PROVIDENT HARO 16-10-103-4	SUSPENDED GAS	GAS	0386139	SPYGLASS RESOURCES CORP.	100	1W61030410160000
16069	NAB	Rainbow Gas	100161410304W600	PACE OIL HARO 16-14-103-4	SUSPENDED GAS	GAS	0386575	SPYGLASS RESOURCES CORP.	100	1W61030414160000
15758	NAB	Rainbow Gas	100161910303W600	PACE OIL HARO 16-19-103-3	SUSPENDED GAS	GAS	0219455	SPYGLASS RESOURCES CORP.	100	1W61030319160000
15912	NAB	Rainbow Gas	100162010303W600	CALAHOO HARO 16-20-103-3		LOCATION			100	1W61030320160000
16067	NAB	Rainbow Gas	100162210304W600	PACE OIL HARO 16-22-103-4	SUSPENDED GAS	GAS	0302417	SPYGLASS RESOURCES CORP.	100	1W61030422160000
15817	NAB	Rainbow Gas	100162410304W600	PACE OIL HARO 16-24-103-4	SUSPENDED GAS	GAS	0247278	SPYGLASS RESOURCES CORP.	100	1W61030424160000
16683	NAB	Rainbow Gas	102030110306W600	PROVIDENT 102 HZ HARO HARO 3-1-103-6		ABANDONED	0389603	SPYGLASS RESOURCES CORP.	100	1W61030601030200
16785	NAB	Rainbow Gas	102030110306W602	PROVIDENT 102 HZ HARO HARO 3-1-103-6	ABANDONED OIL	OIL	0389603	SPYGLASS RESOURCES CORP.	100	1W61030601030202
15794	NAB	Rainbow Gas	102092810304W600	PACE OIL HARO 9-28-103-4	SUSPENDED WATER DISPOSAI	WATER DISP	0174138	SPYGLASS RESOURCES CORP.	100	1W61030428090200
15610	NAB	Rainbow Gas	102103510205W600	PACE OIL HARO 10-35-102-5	SUSPENDED GAS	GAS	0219568	SPYGLASS RESOURCES CORP.	100	1W61020535100200
15530	NAB	Rainbow Gas	100010110505W600	CALAHOO HARO 1-1-105-5-W6M		LOCATION	NVD		100	1W61050501010000
15553	NAB	Rainbow Gas	100030310404W600	PENN WEST HARO 3-3-104-4	ABANDONED GAS	GAS	0172932	PENN WEST PETROLEUM LTD.	1.5	1W61040403030000
15564	NAB	Rainbow Gas	100033010404W600	PACE OIL HARO 3-30-104-4	FLOWING GAS	GAS	0213452	PENN WEST PETROLEUM LTD.	100	1W61040430030000
15570	NAB	Rainbow Gas	100040910404W600	PENN WEST HARO 4-9-104-4		UNKNOWN	0172928	PENN WEST PETROLEUM LTD.	1.5	1W61040409040000
15575	NAB	Rainbow Gas	100041910404W600	PENN WEST HARO 4-19-104-4	FLOWING GAS	GAS	0105458	PENN WEST PETROLEUM LTD.	1.5	1W61040419040000
15928	NAB	Rainbow Gas	100042510405W600	PENN WEST ET AL HARO 4-25-104-5	FLOWING GAS	GAS	0279083	PENN WEST PETROLEUM LTD.	18.8698	1W61040525040000
16146	NAB	Rainbow Gas	100060210406W600	CALAHOO ET AL HARO 6-2-104-6-W6M		LOCATION	NVD		95.6866	1W61040602060000
15608	NAB	Rainbow Gas	100060510404W600	PENN WEST HARO 6-5-104-4	ABANDONED GAS	GAS	0163823	PENN WEST PETROLEUM LTD.	0.75	1W61040405060000
15618	NAB	Rainbow Gas	100060810404W600	PENN WEST HARO 6-8-104-4	SUSPENDED GAS	GAS	0163824	PENN WEST PETROLEUM LTD.	0.75	1W61040408060000
15621	NAB	Rainbow Gas	100061010405W600	PACE OIL HARO 6-10-104-5		OTHER	0052990	SPYGLASS RESOURCES CORP.	18.8698	1W61040510060000
15995	NAB	Rainbow Gas	100061310404W600	CALAHOO 06-13-104-04-W6M		LOCATION	NVD		100	1W61040413060000
15996	NAB	Rainbow Gas	100061410404W600	PACE OIL HARO 6-14-104-4		ABANDONED	0386248	SPYGLASS RESOURCES CORP.	100	1W61040414060000
15801	NAB	Rainbow Gas	100061710404W600	PENN WEST HARO 6-17-104-4	FLOWING GAS	GAS	0172925	PENN WEST PETROLEUM LTD.	0.75	1W61040417060000
15631	NAB	Rainbow Gas	100061810405W600	PACE OIL HARO 6-18-104-5		ABANDONED	0052369	SPYGLASS RESOURCES CORP.	81.8835	1W61040518060000
15650	NAB	Rainbow Gas	100063610306W600	PACE OIL HARO 6-36-103-6	SUSPENDED GAS	GAS	0105250	PENN WEST PETROLEUM LTD.	87.7396	1W61030636060000
15989	NAB	Rainbow Gas	100071010406W600	PACE OIL HARO 7-10-104-6	SUSPENDED GAS	GAS	0112304	PENN WEST PETROLEUM LTD.	95.6866	1W61040610070000
15670	NAB	Rainbow Gas	100072610306W600	PACE OIL HARO 7-26-103-6		ABANDONED	0163537	SPYGLASS RESOURCES CORP.	87.7396	1W61030626070000
15673	NAB	Rainbow Gas	100072810406W600	GULF ET AL HARO 7-28-104-6	ABANDONED GAS	GAS	0073725	CONOCOPHILLIPS CANADA RESOURCES CO	3.7652	1W61040628070000
15685	NAB	Rainbow Gas	100073310306W600	GULF ET AL HARO 7-33-103-6	ABANDONED GAS	GAS	0173017	CONOCOPHILLIPS CANADA RESOURCES CO	3	1W61030633070000
16110	NAB	Rainbow Gas	100092910406W600	Calahoo 9-29-104-6W6		LOCATION			100	1W61040629090000
15992	NAB	Rainbow Gas	100093510405W600	PENN WEST ET AL HARO 9-35-104-5		UNKNOWN	0280252	PENN WEST PETROLEUM LTD.	18.8698	1W61040535090000
15741	NAB	Rainbow Gas	100101110405W600	PACE OIL HARO 10-11-104-5		ABANDONED	0062158	SPYGLASS RESOURCES CORP.	18.8698	1W61040511100000
15535	NAB	Rainbow Gas	100101810404W600	PENN WEST HARO 10-18-104-4	FLOWING GAS	GAS	0172929	PENN WEST PETROLEUM LTD.	1.5	1W61040418100000
15592	NAB	Rainbow Gas	100103210406W600	GULF ET AL HARO 10-32-104-6		UNKNOWN	0172521	CONOCOPHILLIPS CANADA RESOURCES CORP.		1W61040632100000
15599	NAB	Rainbow Gas	100103310406W600	PACE OIL HARO 10-33-104-6	SUSPENDED GAS	GAS	0048939	PENN WEST PETROLEUM LTD.	47.3653	1W61040633100000
15689	NAB	Rainbow Gas	100110410404W602	PENN WEST ET AL HARO 11-4-104-4	FLOWING GAS	GAS	0063186	PENN WEST PETROLEUM LTD.	1.5	1W61040404110002
15708	NAB	Rainbow Gas	100112610405W600	PACE OIL HARO 11-26-104-5	FLOWING GAS	GAS	0211684	PENN WEST PETROLEUM LTD.	100	1W61040526110000
15710	NAB	Rainbow Gas	100112710306W600	PACE OIL HARO 11-27-103-6	SUSPENDED GAS	GAS	0056903	PENN WEST PETROLEUM LTD.	87.7396	1W61030627110000
16912	NAB	Rainbow Gas	100112710306W602	PACE OIL HARO 11-27-103-6	STANDING	OTHER	0056903	SPYGLASS RESOURCES CORP.	87.7396	1W61030627110002
15717	NAB	Rainbow Gas	100113310405W600	PACE OIL HARO 11-33-104-5	ABANDONED GAS ZONE	GAS	0057035	SPYGLASS RESOURCES CORP.	100	1W61040533110000
15719	NAB	Rainbow Gas	100113310405W602	PACE OIL HARO 11-33-104-5		ABANDONED	0057035	SPYGLASS RESOURCES CORP.	100	1W61040533110002
15798	NAB	Rainbow Gas	100113410405W600	PENN WEST ET AL HARO 11-34-104-5	SUSPENDED GAS	GAS	0061943	PENN WEST PETROLEUM LTD.	18.8698	1W61040534110000
15724	NAB	Rainbow Gas	100113410405W602	PENN WEST ET AL HARO 11-34-104-5	FLOWING GAS	GAS	0061943	PENN WEST PETROLEUM LTD.	18.8698	1W61040534110002
15987	NAB	Rainbow Gas	100123510306W600	PACE OIL HARO 12-35-103-6		ABANDONED	0234321	SPYGLASS RESOURCES CORP.	87.7396	1W61030635120000
15748	NAB	Rainbow Gas	100131310405W600	PACE OIL HARO 13-13-104-5	SUSPENDED GAS	GAS	0213032	SPYGLASS RESOURCES CORP.	93.8698	1W61040513130000
15799	NAB	Rainbow Gas	100133510405W600	PENN WEST HARO 13-35-104-5		UNKNOWN	0220700	PENN WEST PETROLEUM LTD.	18.8698	1W61040535130000
15783	NAB	Rainbow Gas	100143310405W600	PENN WEST ET AL HARO 14-33-104-5	WATER DISPOSAL	WATER DISP	0073728	PENN WEST PETROLEUM LTD.	18.8698	1W61040533140000
15789	NAB	Rainbow Gas	100161210404W600	CALAHOO HARO 16-12		LOCATION			100	1W61040412160000
15765	NAB	Rainbow Gas	100162410405W600	PENN WEST HARO 16-24-104-5	FLOWING GAS	GAS	0196615	PENN WEST PETROLEUM LTD.	18.8698	1W61040524160000
15637	NAB	Rainbow Gas	102062410404W600	PACE OIL HARO 6-24-104-4		ABANDONED	0211969	SPYGLASS RESOURCES CORP.	100	1W61040424060200
17114	NAB	Rainbow Gas	100010209903W600	PACE OIL HZ HARO 1-2-99-3		ABANDONED	0415295	SPYGLASS RESOURCES CORP.	50	1W60990302010000
17171	NAB	Rainbow Gas	100010209903W602	PACE OIL HZ HARO 1-2-99-3	SUSPENDED OIL	OIL	0415295	SPYGLASS RESOURCES CORP.	50	1W60990302010002

17138	NAB	Rainbow Gas	100030110205W600	PACE OIL HZ HARO 3-1-102-5	SUSPENDED OIL	OIL	0441809	SPYGLASS RESOURCES CORP.	100	1W61020501030000
16940	NAB	Rainbow Gas	100032310105W600	PROVIDETN HZ HARO 3-23-101-5 W6M		LOCATION			100	1W61010523030000
17006	NAB	Rainbow Gas	100032909802W600	PROVIDENT HZ REID CREEK 3-29-98-2 W6M		LOCATION			100	1W60980229030000
17111	NAB	Rainbow Gas	100050510003W600	PACE OIL HZ HARO 5-5-100-3		ABANDONED	0415442	SPYGLASS RESOURCES CORP.	50	1W61000305050000
17187	NAB	Rainbow Gas	100050510003W602	PACE OIL HZ HARO 5-5-100-3	SUSPENDED OIL	OIL	0415442	SPYGLASS RESOURCES CORP.	50	1W61000305050002
17124	NAB	Rainbow Gas	100071709903W600	PROVIDENT HZ HARO 7-17-99-3 W6M DD FROM 1-17		LOCATION			100	1W60990317070000
17991	NAB	Rainbow Gas	100093209903W600	PACE OIL HZ HARO 9-32-99-3 W6M		LOCATION			50	1W60990332090000
17126	NAB	Rainbow Gas	100122310004W600	PROVIDENT HZ HARO 12-23-100-4 W6M DD FROM 7-23		PENDING			100	1W61000423120000
18210	NAB	Rainbow Gas	100123010104W600	PACE OIL HZ HARO 12-30-101-4	SUSPENDED OIL	OIL	0443703	SPYGLASS RESOURCES CORP.	100	1W61010430120000
17980	NAB	Rainbow Gas	100131110004W600	PACE OIL HZ HARO 13-11-100-4 W6M		LOCATION			100	1W61000411130000
16953	NAB	Rainbow Gas	100131310004W600	PROVIDENT HZ HARO 13-13-100-4 W6M		PENDING			100	1W61000413130000
17186	NAB	Rainbow Gas	100131410004W600	PACE OIL HZ HARO 13-14-100-4	SUSPENDED OIL	OIL	0427501	SPYGLASS RESOURCES CORP.	100	1W61000414130000
17316	NAB	Rainbow Gas	100131609903W600	PACE OIL ET AL HZ HARO 13-16-99-3 W6M DD FROM 6-16		LOCATION			100	1W60990316130000
17118	NAB	Rainbow Gas	100131709802W600	PACE OIL HZ CRANBERRY 13-17-98-2 W6M DD FROM 7-17		LOCATION			100	1W60980217130000
16948	NAB	Rainbow Gas	100132110004W600	PACE OIL HZ HARO 13-21-100-4 DD FROM 7-21		LOCATION	0405869		100	1W61000421130000
17184	NAB	Rainbow Gas	100132210004W600	PACE OIL HZ HARO 13-22-100-4	SUSPENDED OIL	OIL	0427491	SPYGLASS RESOURCES CORP.	100	1W61000422130000
16938	NAB	Rainbow Gas	100132310105W600	PACE OIL HARO 13-23-101-5	SUSPENDED WATER DISPOSAI	WATER DISP	0405553	SPYGLASS RESOURCES CORP.	100	1W61010523130000
16947	NAB	Rainbow Gas	100132510105W600	PACE OIL HARO 13-25-101-5	SUSPENDED OIL	OIL	0405555	SPYGLASS RESOURCES CORP.	100	1W61010525130000
16952	NAB	Rainbow Gas	100151110105W600	PROVIDENT HZ HARO 15-11-101-5 W6M		LOCATION			100	1W61010511150000
17354	NAB	Rainbow Gas	100161110004W600	PACE OIL HZ HARO 16-11-100-4	SUSPENDED OIL	OIL	0431029	SPYGLASS RESOURCES CORP.	100	1W61000411160000
17982	NAB	Rainbow Gas	100163610105W600	PACE OIL HZ HARO 16-36-101-15 W6M		LOCATION			100	1W61010536160000
17970	NAB	Rainbow Gas	102061210004W600	PACE OIL ET AL HZ REIDCK 6-12-100-4		ABANDONED	0231932	SPYGLASS RESOURCES CORP.	100	1W61000412060200
17355	NAB	Rainbow Gas	100141210004W602	PACE OIL ET AL HZ REIDCK 6-12-100-4		ABANDONED	0231932	SPYGLASS RESOURCES CORP.	100	1W61000412140002
18346	NAB	Rainbow Gas	100141210004W603	PACE OIL ET AL HZ REIDCK 6-12-100-4		ABANDONED	0231932	SPYGLASS RESOURCES CORP.	100	1W61000412140003
17324	NAB	Rainbow Gas	102091010104W600	PACE OIL 102 HARO 9-10-101-4 W6M		LOCATION			100	1W61010410090200
16735	NAB	Rainbow Gas	102152410105W600	PACE OIL 102 HZ HARO 15-24-101-5		ABANDONED	0387275	SPYGLASS RESOURCES CORP.	100	1W61010524150200
16784	NAB	Rainbow Gas	102152410105W602	PACE OIL 102 HZ HARO 15-24-101-5	SUSPENDED OIL	OIL	0387275	SPYGLASS RESOURCES CORP.	100	1W61010524150202
20160	NAB	Rainbow Gas	100060709501W600	ITERATION HOTCHKIS 6-7-95-1	FLOWING GAS	GAS	0275968	CHINOOK ENERGY INC.	40	1W60950107060000
20158	NAB	Rainbow Gas	100061209502W600	ITERATION HOTCHKIS 6-12-95-2		UNKNOWN	0283957	CHINOOK ENERGY INC.	40	1W60950212060000
20172	NAB	Rainbow Gas	100080809501W600	ITERATION HOTCHKIS 8-8-95-1	SUSPENDED GAS	GAS	0275679	CHINOOK ENERGY INC.	40	1W60950108080000
20155	NAB	Rainbow Gas	100141709501W600	ITERATION HOTCHKIS 14-17-95-1	SUSPENDED GAS	GAS	0275678	CHINOOK ENERGY INC.	40	1W60950117140000
20153	NAB	Rainbow Gas	100160909501W600	ITERATION HOTCHKIS 16-9-95-1	SUSPENDED GAS	GAS	0324490	CHINOOK ENERGY INC.	0	1W60950109160000
20177	NAB	North Oil	100122507012W500	NORTHROCK ET AL SWANH 12-25-70-12		UNKNOWN	0028011	TAQA NORTH LTD.	8.75	1W50701225120000
00311	NAB	Rainbow Gas	100040511319W500	DAYLIGHT HUTCH 4-5-113-19		ABANDONED	0300226	SPYGLASS RESOURCES CORP.	100	1W51131905040000
10051	NAB	Rainbow Gas	100060909717W500	INVASION KAHNTAH 6-9-97-17	SUSPENDED GAS	GAS	0068600	LONE PINE RESOURCES CANADA LTD.	0	1W50971709060000
15822	NAB	Rainbow Gas	100013010607W600	PACE OIL HARO 1-30-106-7	FLOWING GAS	GAS	0246309	SPYGLASS RESOURCES CORP.	100	1W61060730010000
15804	NAB	Rainbow Gas	100020110708W602	PROVIDENT RAINBOWS 2-1-107-8		GAS	0248504		50	1W61070801020002
16080	NAB	Rainbow Gas	100021410707W600	SC RAINBOW 2-14-107-7-W6M		LOCATION	NVD		100	1W61070714020000
16055	NAB	Rainbow Gas	100023110607W600	PROVIDENT HARO 2-31-106-7	PUMPING GAS	GAS	0297690	SPYGLASS RESOURCES CORP.	50	1W61060731020000
16136	NAB	Rainbow Gas	100023610609W600	PROVIDENT 2-36-106-9	PUMPING GAS	GAS	0344504	SPYGLASS RESOURCES CORP.	50	1W61060936020000
15346	NAB	Rainbow Gas	100031410707W600	PACE OIL RAINBOW 3-14-107-7	OIL ABANDONED ZONE	OIL	0113005	SPYGLASS RESOURCES CORP.	100	1W61070714030000
18447	NAB	Rainbow Gas	100031410707W602	PACE OIL RAINBOW 3-14-107-7	ABANDONED GAS ZONE	GAS	0113005	SPYGLASS RESOURCES CORP.		1W61070714030002
16581	NAB	Rainbow Gas	100031810608W600	PARA HARO 3-18-106-8	FLOWING GAS	GAS	0300299	SPYGLASS RESOURCES CORP.		1W61060818030000
16116	NAB	Rainbow Gas	100032910607W600	PROVIDENT HARO 3-29-106-7	FLOWING GAS	GAS	0321796	SPYGLASS RESOURCES CORP.	50	1W61060729030000
16225	NAB	Rainbow Gas	100040910708W600	PROVIDENT RAINBOWS 4-9-107-8	PUMPING GAS	GAS	0367033	SPYGLASS RESOURCES CORP.	100	1W61070809040000
11555	NAB	Rainbow Gas	100041210708W600	PACE OIL RAINBOWS 4-12-107-8	FLOWING GAS	GAS	0030938	SPYGLASS RESOURCES CORP.	50	1W61070812040000
15860	NAB	Rainbow Gas	100041210708W602	PACE OIL RAINBOWS 4-12-107-8		OTHER	0030938	SPYGLASS RESOURCES CORP.	50	1W61070812040002
16076	NAB	Rainbow Gas	100041510607W600	PARA HARO 4-15-106-7	FLOWING GAS	GAS	0298192	SPYGLASS RESOURCES CORP.	50	1W61060715040000
15257	NAB	Rainbow Gas	100041810708W600	PACE OIL RAINBOWS 4-18-107-8	GAS TEST COMPLETED	GAS	0108823	SPYGLASS RESOURCES CORP.	100	1W61070818040000
15803	NAB	Rainbow Gas	100051110708W600	PACE OIL RAINBOWS 5-11-107-8	SUSPENDED GAS	GAS	0246852	SPYGLASS RESOURCES CORP.	100	1W61070811050000
16185	NAB	Rainbow Gas	100051110708W602	PACE OIL RAINBOWS 5-11-107-8	FLOWING GAS	GAS	0246852	SPYGLASS RESOURCES CORP.	100	1W61070811050002

16101	NAB	Rainbow Gas	100060610708W600	PACE OIL RAINBOWS 6-6-107-8	FLOWING GAS	GAS	0320979	SPYGLASS RESOURCES CORP.	100	1W61070806060000
15820	NAB	Rainbow Gas	100060710707W600	PACE OIL RAINBOW 6-7-107-7	FLOWING GAS	GAS	0246450	SPYGLASS RESOURCES CORP.	100	1W61070707060000
16219	NAB	Rainbow Gas	100061510707W600	PROVIDENT RAINBOW 6-15-107-7	SUSPENDED WATER DISPOSAI	WATER	0368901	SPYGLASS RESOURCES CORP.	100	1W61070715060000
15887	NAB	Rainbow Gas	100061810708W600	PACE OIL RAINBOWS 6-18-107-8		ABANDONED	0262901	SPYGLASS RESOURCES CORP.	100	1W61070818060000
15330	NAB	Rainbow Gas	100062110707W600	PACE OIL RAINBOW 6-21-107-7	SUSPENDED GAS	GAS	0056291	SPYGLASS RESOURCES CORP.	100	1W61070721060000
16736	NAB	Rainbow Gas	100062410707W600	PROVIDENT RAINBOW 6-24-107-7	SUSPENDED GAS	GAS	0390044	SPYGLASS RESOURCES CORP.	100	1W61070724060000
16583	NAB	Rainbow Gas	100062810608W600	PARA HARO 6-28-106-8	SUSPENDED GAS	GAS	0266774	SPYGLASS RESOURCES CORP.		1W61060828060000
16584	NAB	Rainbow Gas	100062810608W602	PARA HARO 6-28-106-8	FLOWING GAS	GAS	0266774	SPYGLASS RESOURCES CORP.		1W61060828060002
16108	NAB	Rainbow Gas	100062910608W600	PROVIDENT HARO 6-29-106-8	PUMPING GAS	GAS	0319600	SPYGLASS RESOURCES CORP.	50	1W61060829060000
16102	NAB	Rainbow Gas	100063110608W600	PACE OIL HARO 6-31-106-8	FLOWING GAS	GAS	0320322	SPYGLASS RESOURCES CORP.	100	1W61060831060000
15806	NAB	Rainbow Gas	100070110708W600	PACE OIL RAINBOWS 7-1-107-8	ABANDONED GAS	GAS	0248495	SPYGLASS RESOURCES CORP.	50	1W61070801070000
15899	NAB	Rainbow Gas	100073310608W602	PROVIDENT HARO 7-33-106-8	ABANDONED GAS ZONE	GAS	0266399	SPYGLASS RESOURCES CORP.	66.667	1W61060833070002
15900	NAB	Rainbow Gas	100073310608W603	PROVIDENT HARO 7-33-106-8	FLOWING GAS	GAS	0266399	SPYGLASS RESOURCES CORP.	66.667	1W61060833070003
15901	NAB	Rainbow Gas	100073410608W600	PROVIDENT HARO 7-34-106-8	PUMPING GAS	GAS	0264585	SPYGLASS RESOURCES CORP.	50	1W61060834070000
15291	NAB	Rainbow Gas	100073610608W600	PACE OIL HARO 7-36-106-8	FLOWING GAS	GAS	0052117	SPYGLASS RESOURCES CORP.	100	1W61060836070000
16226	NAB	Rainbow Gas	100080910708W600	PROVIDENT RAINBOWS 8-9-107-8	FLOWING GAS	GAS	0367031	SPYGLASS RESOURCES CORP.	100	1W61070809080000
16151	NAB	Rainbow Gas	100093010608W600	PROVIDENT HARO 9-30-106-8	PUMPING GAS	GAS	0344650	SPYGLASS RESOURCES CORP.	50	1W61060830090000
16065	NAB	Rainbow Gas	100100410607W600	PACE OIL HARO 10-4-106-7		OTHER	0301629	SPYGLASS RESOURCES CORP.	50	1W61060704100000
15883	NAB	Rainbow Gas	100100410708W600	PACE OIL RAINBOWS 10-4-107-8		ABANDONED	0262897	SPYGLASS RESOURCES CORP.	100	1W61070804100000
16223	NAB	Rainbow Gas	100101010708W600	PROVIDENT RAINBOWS 10-10-107-8	SUSPENDED GAS	GAS	0367774	SPYGLASS RESOURCES CORP.	100	1W61070810100000
15881	NAB	Rainbow Gas	100101610707W600	PACE OIL RAINBOW 10-16-107-7	SUSPENDED GAS	GAS	0266049	SPYGLASS RESOURCES CORP.	100	1W61070716100000
16054	NAB	Rainbow Gas	100102010607W600	PROVIDENT HARO 10-20-106-7	FLOWING GAS	GAS	0298316	SPYGLASS RESOURCES CORP.	50	1W61060720100000
15884	NAB	Rainbow Gas	100110710708W600	SC RAINBOW SOUTH 11-7-107-8		LOCATION	0262904		100	1W61070807110000
15276	NAB	Rainbow Gas	100111110707W600	CAMEL IER ET AL RAINBOW 11-11-107-7		ABANDONED	0089142	CONOCOPHILLIPS CANADA RESOURCES CO	50	1W61070711110000
16057	NAB	Rainbow Gas	100111910607W600	PROVIDENT HARO 11-19-106-7	FLOWING GAS	GAS	0298035	SPYGLASS RESOURCES CORP.	50	1W61060719110000
15331	NAB	Rainbow Gas	100112210707W600	PACE OIL RAINBOW 11-22-107-7	SUSPENDED GAS	GAS	0073359	SPYGLASS RESOURCES CORP.	100	1W61070722110000
17035	NAB	Rainbow Gas	100151110709W606	HUSKY REHZ RAINS 15-11-107-9	FLOWING GAS	GAS	0197584	HUSKY OIL OPERATIONS LIMITED	50	1W61070911150006
16582	NAB	Rainbow Gas	100122110608W600	PARA HARO 12-21-106-8	ABANDONED GAS	GAS	0283455	PARAMOUNT RESOURCES LTD.		1W61060821120000
16118	NAB	Rainbow Gas	100122510608W600	PROVIDENT HARO 12-25-106-8	FLOWING GAS	GAS	0323475	SPYGLASS RESOURCES CORP.	50	1W61060825120000
15885	NAB	Rainbow Gas	100130810708W600	PACE OIL RAINBOWS 13-8-107-8		ABANDONED	0263221	SPYGLASS RESOURCES CORP.	100	1W61070808130000
16673	NAB	Rainbow Gas	100131310707W600	PACE OIL RAINBOW 13-13-107-7		OTHER	0389647	SPYGLASS RESOURCES CORP.	100	1W61070713130000
15835	NAB	Rainbow Gas	100131310709W600	CO-ENERCO ET AL RAINS 13-13-107-9		UNKNOWN	0136607	CONOCOPHILLIPS CANADA RESOURCES CO	100	1W61070913130000
16992	NAB	Rainbow Gas	100131310709W602	PACE OIL RAINBOWS 13-13-107-9	GAS TEST COMPLETED	GAS	0251740	SPYGLASS RESOURCES CORP.	100	1W61070913130002
15889	NAB	Rainbow Gas	100131310709W603	PACE OIL RAINBOWS 13-13-107-9	TESTING SHALE GAS	OTHER	0251740	SPYGLASS RESOURCES CORP.	100	1W61070913130003
16579	NAB	Rainbow Gas	100131610608W600	PARA HARO 13-16-106-8	ABANDONED GAS	GAS	0299070	PARAMOUNT RESOURCES LTD.		1W61060816130000
16075	NAB	Rainbow Gas	100143510608W600	PARA ET AL HARO 14-35-106-8	FLOWING GAS	GAS	0303218	SPYGLASS RESOURCES CORP.	50	1W61060835140000
15821	NAB	Rainbow Gas	100150510708W600	PACE OIL RAINBOWS 15-5-107-8	FLOWING GAS	GAS	0246938	SPYGLASS RESOURCES CORP.	100	1W61070805150000
16127	NAB	Rainbow Gas	100151810607W600	PACE OIL HARO 15-18-106-7		OTHER	0322407	SPYGLASS RESOURCES CORP.	50	1W61060718150000
16117	NAB	Rainbow Gas	100152410608W600	PROVIDENT HARO 15-24-106-8	FLOWING GAS	GAS	0326027	SPYGLASS RESOURCES CORP.	50	1W61060824150000
16577	NAB	Rainbow Gas	100152710608W600	PARA HARO 15-27-106-8	FLOWING GAS	GAS	0299054	SPYGLASS RESOURCES CORP.		1W61060827150000
16578	NAB	Rainbow Gas	100152710608W602	PARA HARO 15-27-106-8	COMMINGLED	UNKNOWN	0299054	PARAMOUNT RESOURCES LTD.		1W61060827150002
16675	NAB	Rainbow Gas	100160310708W600	PROVIDENT RAINBOWS 16-3-107-8	PUMPING GAS	GAS	0390232	SPYGLASS RESOURCES CORP.	100	1W61070803160000
15427	NAB	Rainbow Gas	100161110707W600	PACE OIL RAINBOW 16-11-107-7		ABANDONED	0206113	SPYGLASS RESOURCES CORP.	100	1W61070711160000
16124	NAB	Rainbow Gas	100161710607W600	PARA ET AL HARO 16-17-106-7	FLOWING GAS	GAS	0323433	SPYGLASS RESOURCES CORP.	0	1W61060717160000
16168	NAB	Rainbow Gas	100162210608W600	PARA HARO 16-22-106-8		UNKNOWN	0349653	PARAMOUNT RESOURCES LTD.		1W61060822160000
16218	NAB	Rainbow Gas	102031410707W600	PROVIDENT 102 RAINBOW 3-14-107-7	SUSPENDED GAS	GAS	0368675	SPYGLASS RESOURCES CORP.	100	1W61070714030200
16585	NAB	Rainbow Gas	102062810608W602	PARA 102 HARO 6-28-106-8	FLOWING GAS	GAS	0325254	SPYGLASS RESOURCES CORP.		1W61060828060202
28444	NAB	Rainbow Gas	103070110708W602	SPYGLASS RAINBOW 7-1-107-8	FLOWING GAS	GAS	0248504	SPYGLASS RESOURCES CORP.	50	1W61070801070302
16224	NAB	Rainbow Gas	102100410708W600	PROVIDENT 102 RAINBOWS 10-4-107-8	SUSPENDED GAS	GAS	0368351	SPYGLASS RESOURCES CORP.	100	1W61070804100200
16580	NAB	Rainbow Gas	103131710608W600	PARA 103 HARO 13-17-106-8	SUSPENDED GAS	GAS	0282639	SPYGLASS RESOURCES CORP.		1W61060817130300
21435	NAB	North Oil	100012408921W400	BONAVISTA LIEGE 1-24-89-21		UNKNOWN	0195351	BONAVISTA ENERGY CORPORATION	47	1W40892124010000
21436	NAB	North Oil	100012408921W402	BONAVISTA LIEGE 1-24-89-21		UNKNOWN	0195351	BONAVISTA ENERGY CORPORATION	47	1W40892124010002

21444	NAB	North Oil	100051609020W400	BONAVISTA LIEGE 5-16-90-20	ABANDONED GAS	GAS	0125584		47	1W40902016050000
21421	NAB	North Oil	100051708921W400	BONAVISTA LIEGE 5-17-89-21	SUSPENDED GAS	GAS	0137786	BONAVISTA ENERGY CORPORATION	77	1W40892117050000
21422	NAB	North Oil	100051709022W400	BONAVISTA LIEGE 5-17-90-22	SUSPENDED GAS	GAS	0147385	BONAVISTA ENERGY CORPORATION	47	1W40902217050000
21386	NAB	North Oil	100053008921W400	PBN LIEGE 5-30-89-21	ABANDONED GAS	GAS	0125818	LIGHTSTREAM RESOURCES LTD.	47	1W40892130050000
21456	NAB	North Oil	100060708921W400	NORTHSTAR ET AL LIEGE 6-7-89-21	ABANDONED GAS	GAS	0052850	WESJAN RANCH LTD.	77	1W40892107060000
22133	NAB	North Oil	100061108920W400	BONAVISTA ATHA 6-11-89-20		UNKNOWN	0073961	BONAVISTA ENERGY CORPORATION	47	1W40892011060000
21423	NAB	North Oil	100061308922W400	BONAVISTA LIEGE 6-13-89-22	SUSPENDED GAS	GAS	0125625	BONAVISTA ENERGY CORPORATION	77	1W40892213060000
21424	NAB	North Oil	100062008921W400	BONAVISTA LIEGE 6-20-89-21	ABANDONED GAS	GAS	0125566		47	1W40892120060000
21389	NAB	North Oil	100062508921W400	BONAVISTA LIEGE 6-25-89-21	SUSPENDED GAS	GAS	0048407	BONAVISTA ENERGY CORPORATION	47	1W40892125060000
21425	NAB	North Oil	100062608920W400	BONAVISTA LIEGE 6-26-89-20	ABANDONED GAS	GAS	0080637	BONAVISTA ENERGY CORPORATION	47	1W40892026060000
21426	NAB	North Oil	100062708921W400	BONAVISTA LIEGE 6-27-89-21	ABANDONED GAS	GAS	0100729		47	1W40892127060000
21427	NAB	North Oil	100062708922W400	BONAVISTA LIEGE 6-27-89-22	SUSPENDED GAS	GAS	0132170	BONAVISTA ENERGY CORPORATION	47	1W40892227060000
21445	NAB	North Oil	100062808921W400	BONAVISTA LIEGE 6-28-89-21		UNKNOWN	0125565	BONAVISTA ENERGY CORPORATION	47	1W40892128060000
21446	NAB	North Oil	100063408922W400	BONAVISTA LIEGE 6-34-89-22		UNKNOWN	0147259	BONAVISTA ENERGY CORPORATION	47	1W40892234060000
21428	NAB	North Oil	100063608921W400	BONAVISTA LIEGE 6-36-89-21	ABANDONED GAS	GAS	0125619		47	1W40892136060000
21448	NAB	North Oil	100070309022W400	BONAVISTA LIEGE 7-3-90-22		UNKNOWN	0195350	BONAVISTA ENERGY CORPORATION	47	1W40902203070000
21450	NAB	North Oil	100070809020W400	BONAVISTA LIEGE 7-8-90-20		UNKNOWN	0105272	BONAVISTA ENERGY CORPORATION	47	1W40902008070000
21451	NAB	North Oil	100070909022W400	BONAVISTA LIEGE 7-9-90-22		UNKNOWN	0195780	BONAVISTA ENERGY CORPORATION	47	1W40902209070000
21429	NAB	North Oil	100071008921W400	BONAVISTA LIEGE 7-10-89-21		UNKNOWN	0303916	BONAVISTA ENERGY CORPORATION	47	1W40892110070000
21447	NAB	North Oil	100071009022W400	BONAVISTA LIEGE 7-10-90-22		UNKNOWN	0100654	BONAVISTA ENERGY CORPORATION	47	1W40902210070000
21430	NAB	North Oil	100071408922W400	BONAVISTA LIEGE 7-14-89-22	SUSPENDED WATER DISPOSAI	WATER DISP	0056968	BONAVISTA ENERGY CORPORATION	77	1W40892214070000
21387	NAB	North Oil	100072608922W400	BARR LIEGE 7-26-89-22		UNKNOWN	0125980	LIGHTSTREAM RESOURCES LTD.	47	1W40892226070000
21431	NAB	North Oil	100072808922W400	BONAVISTA LIEGE 7-28-89-22	SUSPENDED GAS	GAS	0132169	BONAVISTA ENERGY CORPORATION	47	1W40892228070000
21449	NAB	North Oil	100073308922W400	BONAVISTA LIEGE 7-33-89-22		UNKNOWN	0147258	BONAVISTA ENERGY CORPORATION	47	1W40892233070000
21433	NAB	North Oil	100080609020W400	BONAVISTA LIEGE 8-6-90-20		UNKNOWN	0048618	BONAVISTA ENERGY CORPORATION	47	1W40902006080000
21457	NAB	North Oil	100091208922W400	NORTHSTAR ET AL LIEGE 9-12-89-22		UNKNOWN	0137782	TRIQUEST ENERGY CORP.	77	1W40892212090000
21395	NAB	North Oil	100100309020W400	BONAVISTA LIEGE 10-3-90-20	ABANDONED GAS	GAS	0139104		47	1W40902003100000
21438	NAB	North Oil	100100409022W400	BONAVISTA LIEGE 10-4-90-22		UNKNOWN	0132478	BONAVISTA ENERGY CORPORATION	47	1W40902204100000
21459	NAB	North Oil	100100809022W400	BONAVISTA LIEGE 10-8-90-22		UNKNOWN	0142810	BONAVISTA ENERGY CORPORATION	47	1W40902208100000
21391	NAB	North Oil	100101108922W400	BONAVISTA LIEGE 10-11-89-22	SUSPENDED GAS	GAS	0131113	BONAVISTA ENERGY CORPORATION	77	1W40892211100000
21453	NAB	North Oil	100101208922W400	NORTHSTAR ET AL LIEGE 10-12-89-22		UNKNOWN	0125747	TRIQUEST ENERGY CORP.	77	1W40892212100000
21392	NAB	North Oil	100101709020W400	BONAVISTA LIEGE 10-17-90-20	ABANDONED WATER DISPOSA	UNKNOWN	0125586		47	1W40902017100000
21437	NAB	North Oil	100102008921W400	CORKER ET AL LIEGE 10-20-89-21		UNKNOWN	0100730	TRIQUEST ENERGY CORP.	47	1W40892120100000
21396	NAB	North Oil	100103408920W400	BONAVISTA LIEGE 10-34-89-20	SUSPENDED GAS	GAS	0138373	BONAVISTA ENERGY CORPORATION	47	1W40892034100000
21397	NAB	North Oil	100103508921W400	BONAVISTA LIEGE 10-35-89-21	SUSPENDED GAS	GAS	0142827	BONAVISTA ENERGY CORPORATION	47	1W40892135100000
21398	NAB	North Oil	100103508922W400	BONAVISTA LIEGE 10-35-89-22		UNKNOWN	0100653	BONAVISTA ENERGY CORPORATION	47	1W40892235100000
21403	NAB	North Oil	100110409020W400	BONAVISTA LIEGE 11-4-90-20	SUSPENDED GAS	GAS	0125564	BONAVISTA ENERGY CORPORATION	47	1W40902004110000
21404	NAB	North Oil	100110909020W400	BONAVISTA LIEGE 11-9-90-20	ABANDONED GAS	GAS	0125636		47	1W40902009110000
21399	NAB	North Oil	100111108921W400	BONAVISTA LIEGE 11-11-89-21	SUSPENDED GAS	GAS	0105363	BONAVISTA ENERGY CORPORATION	47	1W40892111110000
21382	NAB	North Oil	100111408921W400	PBN LIEGE 11-14-89-21		UNKNOWN	0195349	BONAVISTA ENERGY CORPORATION	47	1W40892114110000
21400	NAB	North Oil	100111808921W400	BONAVISTA LIEGE 11-18-89-21	SUSPENDED GAS	GAS	0131115	BONAVISTA ENERGY CORPORATION	77	1W40892118110000
21401	NAB	North Oil	100111809022W400	BONAVISTA LIEGE 11-18-90-22	SUSPENDED GAS	GAS	0138318	BONAVISTA ENERGY CORPORATION	47	1W40902218110000
21439	NAB	North Oil	100112108921W400	BONAVISTA LIEGE 11-21-89-21	SUSPENDED WATER DISPOSAI	WATER DISP	0052291	BONAVISTA ENERGY CORPORATION	47	1W40892121110000
21440	NAB	North Oil	100112108921W402	BONAVISTA LIEGE 11-21-89-21	SUSPENDED GAS	GAS	0052291	BONAVISTA ENERGY CORPORATION	47	1W40892121110002
21402	NAB	North Oil	100112608921W400	BONAVISTA LIEGE 11-26-89-21	SUSPENDED GAS	GAS	0125618	BONAVISTA ENERGY CORPORATION	47	1W40892126110000
21405	NAB	North Oil	100123008920W400	BONAVISTA LIEGE 12-30-89-20		UNKNOWN	0284899	BONAVISTA ENERGY CORPORATION	47	1W40892030120000
21407	NAB	North Oil	100130808921W400	423599 ET AL LIEGE 13-8-89-21	ABANDONED GAS	GAS	0138887		77	1W40892108130000
21406	NAB	North Oil	100131208922W400	BONAVISTA LIEGE 13-12-89-22	ABANDONED GAS	GAS	0139062		77	1W40892212130000
21441	NAB	North Oil	100133508920W400	BONAVISTA LIEGE 13-35-89-20		UNKNOWN	0147451	BONAVISTA ENERGY CORPORATION	47	1W40892035130000
21452	NAB	North Oil	100142108921W400	HUSKY LIEGE 14-21-89-21		UNKNOWN	0045139	HUSKY OIL OPERATIONS LIMITED	47	1W40892121140000

21269	NAB	North Oil	100162009020W400	BARR LIEGE 16-20-90-20		UNKNOWN	0151406	LIGHTSTREAM RESOURCES LTD.		1W40902020160000
21412	NAB	North Oil	100162208922W400	BONAVISTA LIEGE 16-22-89-22	SUSPENDED GAS	GAS	0131114	BONAVISTA ENERGY CORPORATION	77	1W40892222160000
21413	NAB	North Oil	100162308921W400	BONAVISTA LIEGE 16-23-89-21	SUSPENDED GAS	GAS	0147436	BONAVISTA ENERGY CORPORATION	47	1W40892123160000
21384	NAB	North Oil	100162808920W400	BARR LIEGE 16-28-89-20		UNKNOWN	0151407	LIGHTSTREAM RESOURCES LTD.	47	1W40892028160000
22134	NAB	North Oil	100163308920W400	BONAVISTA LIEGE 16-33-89-20	SUSPENDED GAS	GAS	0142812	BONAVISTA ENERGY CORPORATION	47	1W40892033160000
21442	NAB	North Oil	100163308922W400	BONAVISTA LIEGE 16-33-89-22		UNKNOWN	0052697	BONAVISTA ENERGY CORPORATION	47	1W40892233160000
21414	NAB	North Oil	100163408921W400	BONAVISTA LIEGE 16-34-89-21	SUSPENDED GAS	GAS	0147437	BONAVISTA ENERGY CORPORATION	47	1W40892134160000
21390	NAB	North Oil	102063608921W400	BONAVISTA LIEGE 6-36-89-21		UNKNOWN	0125907	BONAVISTA ENERGY CORPORATION	47	1W40892136060200
21393	NAB	North Oil	102102308922W400	BONAVISTA LIEGE 10-23-89-22	SUSPENDED GAS	GAS	0131121	BONAVISTA ENERGY CORPORATION	77	1W40892223100200
21462	NAB	North Oil	102142108921W400	TARRAGON 02 LIEGE 14-21-89-21		UNKNOWN	0052290	HUSKY OIL OPERATIONS LIMITED	47	1W40892121140200
21434	NAB	North Oil	1A0111709022W400	CNW LIEGHE 11-17-90-22		UNKNOWN			47	1W4090221711A000
21463	NAB	North Oil	1A2142108921W400	TARRAGON 14A LIEGE 14-21-89-21		UNKNOWN	52295		47	1W4089212114A200
20041	NAB	North Oil	102132507422W502	CELTIC MCLEANSC 13-25-74-22	ABANDONED OIL	OIL	0125274	XTO ENERGY CANADA		1W50742225130202
23106	NAB	North Oil	100063107419W400	CNRL CHERPETA 6-31-74-19		UNKNOWN	0056498	CANADIAN NATURAL RESOURCES LIMITED	25	1W40741931060000
22581	NAB	North Oil	100010106715W500	CLPT ET AL HZ MEEKWAP 2-1-67-15		UNKNOWN	0174098	SPYGLASS RESOURCES CORP.	42.254	1W50671501010000
22622	NAB	North Oil	100020106715W502	CLPT ET AL HZ MEEKWAP 2-1-67-15	OIL ABANDONED ZONE	OIL	0174098	SPYGLASS RESOURCES CORP.	42.254	1W50671501020002
22624	NAB	North Oil	100010206715W500	GULF MEEKWAP 1-2-67-15	ABANDONED OIL	OIL	0039719	SPYGLASS RESOURCES CORP.	32.967	1W50671502010000
27422	NAB	North Oil	100072206615W502	EUG ET AL FREEMAN MEEKWAP 7-22-66-15		N/A	0197892	SPYGLASS RESOURCES CORP.		1W50661522070002
23068	NAB	North Oil	100052306615W500	PENN WEST MEEKWAP 5-23-66-15	SUSPENDED OIL	OIL	0173063	TAQA NORTH LTD.		1W50661523050000
22623	NAB	North Oil	100070106715W500	TPPL CPOG ET AL WALLACE 7-1-67-15	ABANDONED OIL	OIL	0041647	SPYGLASS RESOURCES CORP.	42.254	1W50671501070000
21270	NAB	North Oil	100100406617W500	BELAIR ET AL RASPBERRY 10-4-66-17		LOCATION				1W50661704100000
22580	NAB	North Oil	100113506615W500	TPPL MANA ET AL WALLACE 11-35-66-15	SUSPENDED WATER INJECTOF	WATE INJ	0039441	KINMERC OIL & GAS INC.	32.967	1W50661535110000
23199	NAB	North Oil	100122306615W500	CLPT ETAL HZ MEEKWAP 12-23-66-15-W5M		UNKNOWN				1W50661523120000
23571			100021107301W600	NRI PUSKWA 2-11-73-1		UNKNOWN	0307858	NORDEGG RESOURCES INC.	10	1W60730111020000
22922			100060106722W400	GREAT PLAINS ATHAE 6-1-67-22		UNKNOWN	0325748	SPYGLASS RESOURCES CORP.	100	1W40672201060000
21432			100073209020W400	BONAVISTA LIEGE 7-32-90-20	ABANDONED GAS	GAS	0125823		47	1W40902032070000
21543			100082106615W500	TUSK ET AL 100 MEEKWAP 8-21-66-15		UNKNOWN	0218982	BELLATRIX EXPLORATION LTD.	10.770928	1W50661521080000
22079			100101306412W500	NUMAC JUDY CREEK 10-13-64-12		UNKNOWN	0167677	DEVON CANADA CORPORATION	11.6655	1W50641213100000
21546			100102106615W500	TUSK UNIT MEEKWAP 10-21-66-15		UNKNOWN	0181416	TAQA NORTH LTD.	9.6510813	1W50661521100000
21458			100102508920W400	BONAVISTA LIEGE 10-25-89-20		UNKNOWN	0138374	BONAVISTA ENERGY CORPORATION	47	1W40892025100000
21394			100102909020W400	BONAVISTA LIEGE 10-29-90-20	ABANDONED GAS	GAS	0105265		47	1W40902029100000
21131			100111610008W600	ITERATION VENUS 11-16-100-8		UNKNOWN	0281949	CHINOOK ENERGY INC.	35	1W61000816110000
20059			100142407422W500	D3EXP MCLEANSC 14-24-74-22		UNKNOWN	0284953	BOULDER ENERGY LTD.	6	1W50742224140000
21545			102042806615W500	TUSK UNIT (102) MEEKWAP 4-28-66-15		UNKNOWN	0171382	TAQA NORTH LTD.	4.804758	1W50661528040200
22088			102103406115W500	PETROREP WINDFALL 10-34-61-15		UNKNOWN	0201476	BONAVISTA ENERGY CORPORATION	35	1W50611534100200
23002			102122606313W500	BAYTEX 102 VIRG 12-26-63-13	ABANDONED GAS ZONE	GAS	0282105	BAYTEX ENERGY LTD.	50	1W50631326120200
11189	NAB	Rainbow Gas	100111409725W500	PACE OIL NAYLOR 11-14-97-25		ABANDONED	0074343	SPYGLASS RESOURCES CORP.	34.45	1W50972514110000
14433	NAB	Rainbow Gas	100152309415W500	MORRISON RANGER BISONLK 15-23-94-15		UNKNOWN	0175827	LONE PINE RESOURCES CANADA LTD.	100	1W50941523150000
14636	NAB	Rainbow Gas	100152309415W502	OLYMPIA ET AL BISONLK 15-23-94-15		ABANDONED	0251286	SPYGLASS RESOURCES CORP.	100	1W50941523150002
28446	NAB	North Oil	100081508023W500	AEC ET AL TANGENT 8-15-80-23		UNKNOWN	0107145	CENOVUS ENERGY INC.	5	1W50802315080000
16179	NAB	North Oil	100143207821W500	GALLEON NVILLE 14-32-78-21		UNKNOWN	0363537	LONG RUN EXPLORATION LTD.	41.5	1W50782132140000
16068	NAB	North Oil	100153107821W500	MISSION O & G NVILLE 15-31-78-21		UNKNOWN	0218843	ZARGON OIL & GAS LTD.	6.858	1W50782131150000
15858	NAB	North Oil	100163207821W500	PROVIDENT NVILLE 16-32-78-21		UNKNOWN	0240926	PEMBINA NGL CORPORATION	41.5	1W50782132160000
22992	NAB	North Oil	102051907821W500	GALLEON NVILLE 5-19-78-21		UNKNOWN	0314992	LONG RUN EXPLORATION LTD.	50	1W50782119050200
20829	NAB	North Oil	100072107922W400	CNRL ET AL PEERLESS 7-21-79-22		UNKNOWN	0068760	CANADIAN NATURAL RESOURCES LIMITED	26.68281	1W40792221070000
23610	NAB	North Oil	100023607201W600	NRI KLESK 2-36-72-1	ABANDONED OIL	OIL	0378523	NORDEGG RESOURCES INC.	10	1W60720136020000
22739	NAB	North Oil	100030507226W500	RIDGEBK EXPL PSKWSK 3-5-72-26		UNKNOWN	0333463	SPYGLASS RESOURCES CORP.	100	1W50722605030000
28501	NAB	North Oil	100030507226W502	SPYGLASS KLESK 3-5-72-26		UNKNOWN	0333463	SPYGLASS RESOURCES CORP.	100	1W50722605030002
23570	NAB	North Oil	100043107226W500	NRI PUSKWA 4-31-72-26		UNKNOWN	0289483	NORDEGG RESOURCES INC.	10	1W50722631040000

15348	NAB	Rainbow Oil	100130710806W600	PACE OIL RAINBOW 13-7-108-6	WATER DISPOSAL	WATER	0124772	SPYGLASS RESOURCES CORP.	100	1W61080607130000
15347	NAB	Rainbow Oil	100040610806W600	PROVIDENT RAINBOW 4-6-108-6	SUSPENDED GAS	GAS	0124993	SPYGLASS RESOURCES CORP.	100	1W61080606040000
15363	NAB	Rainbow Oil	100060510906W600	PACE OIL RAINBOW 6-5-109-6	SUSPENDED OIL	OIL	0127389	SPYGLASS RESOURCES CORP.	77.25	1W61090605060000
15362	NAB	Rainbow Oil	100060510906W602	PACE OIL RAINBOW 6-5-109-6	ABANDONED WATER INJECTI(	WATE INJ	0127389	SPYGLASS RESOURCES CORP.	77.25	1W61090605060002
15364	NAB	Rainbow Oil	100070510906W600	PACE OIL RAINBOW 7-5-109-6	OIL ABANDONED ZONE	OIL	0151746	SPYGLASS RESOURCES CORP.	77.25	1W61090605070000
16879	NAB	Rainbow Oil	100070510906W602	PACE OIL RAINBOW 7-5-109-6		OTHER	0151746	SPYGLASS RESOURCES CORP.	75	1W61090605070002
15353	NAB	Rainbow Oil	100071410807W600	PACE OIL RAINBOW 7-14-108-7	SUSPENDED OIL	OIL	0125855	SPYGLASS RESOURCES CORP.	87.494	1W61080714070000
15431	NAB	Rainbow Oil	100071812410W600	PROVIDENT 7-18-124-10		ABANDONED	0175014	SPYGLASS RESOURCES CORP.	50	1W61241018070000
15354	NAB	Rainbow Oil	100081410807W600	PACE OIL RAINBOW 8-14-108-7	SUSPENDED OIL	OIL	0120501	HUSKY OIL OPERATIONS LIMITED	87.494	1W61080714080000
16594	NAB	Rainbow Oil	100093610807W600	HUSKY MOBIL RAINBOW 9-36-108-7	SUSPENDED OIL	OIL	0035165	HUSKY OIL OPERATIONS LIMITED		1W61080736090000
16724	NAB	Rainbow Oil	100093610807W603	HUSKY MOBIL RAINBOW 9-36-108-7	SUSPENDED GAS	GAS	0035165	HUSKY OIL OPERATIONS LIMITED		1W61080736090003
15365	NAB	Rainbow Oil	100130510906W600	PACE OIL RAINBOW 13-5-109-6	OIL ABANDONED ZONE	OIL	0125340	SPYGLASS RESOURCES CORP.	77.25	1W61090605130000
15366	NAB	Rainbow Oil	100130510906W602	PACE OIL RAINBOW 13-5-109-6	SUSPENDED WATER INJECTOF	WATE INJ	0125340	CANADIAN NATURAL RESOURCES LIMITED	77.25	1W61090605130002
17072	NAB	Rainbow Oil	100130510906W603	PACE OIL RAINBOW 13-5-109-6	PUMPING OIL	OIL	0125340	SPYGLASS RESOURCES CORP.	77.25	1W61090605130003
17849	NAB	Rainbow Oil	100131210907W600	PACE OIL HZ RAINBOW 13-12-109-7 W6M		LOCATION			100	1W61090712130000
15493	NAB	Rainbow Oil	100132110906W600	PACE OIL RAINBOW 13-21-109-6	SUSPENDED OIL	OIL	0175436	HUSKY OIL OPERATIONS LIMITED	51	1W61090621130000
15419	NAB	Rainbow Oil	100152410807W600	PACE OIL RAINBOW 15-24-108-7	SUSPENDED OIL	OIL	0132944	SPYGLASS RESOURCES CORP.	50	1W61080724150000
17362	NAB	Rainbow Oil	100152410807W602	PACE OIL RAINBOW 15-24-108-7		OTHER	0132944	SPYGLASS RESOURCES CORP.	50	1W61080724150002
17104	NAB	Rainbow Oil	102071410807W600	PROVIDENT 102 RAINBOW 7-14-108-7	PUMPING OIL	OIL	0417907	SPYGLASS RESOURCES CORP.	87.494	1W61080714070200
23514	NAB	North Oil	100022107226W500	NRI PUSKWA 2-21-72-26	SUSPENDED OIL	OIL	0338849	NORDEGG RESOURCES INC.	10	1W50722621020000
23566	NAB	North Oil	100022107226W502	NRI PUSKWA 2-21-72-26		UNKNOWN	0338849	NORDEGG RESOURCES INC.		1W50722621020002
23614	NAB	North Oil	100022107226W503	NRI PUSKWA 2-21-72-26	SUSPENDED GAS	GAS	0338849	CANADIAN NATURAL RESOURCES LIMITED	0	1W50722621020003
23872	NAB	North Oil	100022107226W504	NRI PUSKWA 2-21-72-26	SUSPENDED GAS	GAS	0338849	CANADIAN NATURAL RESOURCES LIMITED	10	1W50722621020004
00297	NAB	North Oil	100033607122W500	MIDNIGHT 3-36-71-22		ABANDONED	0241448	SPYGLASS RESOURCES CORP.	100	1W50712236030000
04432	NAB	North Oil	100062707224W500	MIDNIGHT OIL STUR LK 6-27-72-24		ABANDONED	0334836	SPYGLASS RESOURCES CORP.	100	1W50722427060000
08181	NAB	North Oil	100130107224W500	MIDNIGHT STURLK 13-1-72-24		ABANDONED	0358002	SPYGLASS RESOURCES CORP.	100	1W50722401130000
22774	NAB	North Oil	100142107025W500	RIDGEBK EXPL CALAIS 14-21-70-25		UNKNOWN	0336655	SPYGLASS RESOURCES CORP.	50	1W50702521140000
08180	NAB	North Oil	100152207123W500	MIDNIGHT STURLK 15-22-71-23		ABANDONED	0357744	SPYGLASS RESOURCES CORP.	100	1W50712322150000
23513	NAB	North Oil	100162807226W500	NRI PUSKWA 16-28-72-26		UNKNOWN	0366066	NORDEGG RESOURCES INC.	0	1W50722628160000
07997	NAB	North Oil	102141707222W500	MIDNIGHT 102 STURLK 14-17-72-22		ABANDONED	0260019	SPYGLASS RESOURCES CORP.	100	1W50722217140200
19713	NAB	North Oil	100103607124W400	AVENIR OC ET AL CANAL 10-36-71-24	SUSPENDED GAS	GAS	0037566	CANADIAN NATURAL RESOURCES LIMITED	70	1W40712436100000
15466	NAB	Rainbow Oil	100022010709W600	PACE OIL RAINBOWS 2-20-107-9	SUSPENDED OIL	OIL	0095029	HUSKY OIL OPERATIONS LIMITED	85.242249	1W61070920020000
16936	NAB	Rainbow Oil	100061510709W602	HUSKY RAINS 6-15-107-9	FLOWING GAS	GAS	0108250	HUSKY OIL OPERATIONS LIMITED	0.525	1W61070915060002
16934	NAB	Rainbow Oil	100091510709W600	HUSKY RAINBOW SOUTH 9-15-107-9	FLOWING OIL	OIL	0153804	HUSKY OIL OPERATIONS LIMITED	0.7	1W61070915090000
16937	NAB	Rainbow Oil	100091810709W600	GLOBEX 102 HZ RAINS 16-18-107-9	SUSPENDED OIL	OIL	0102230	HUSKY OIL OPERATIONS LIMITED	100	1W61070918090000
16945	NAB	Rainbow Oil	100091810709W602	GLOBEX 102 HZ RAINS 16-18-107-9		OTHER	0102230		100	1W61070918090002
17164	NAB	Rainbow Oil	100091810709W603	GLOBEX 102 HZ RAINS 16-18-107-9		OIL	0102230		100	1W61070918090003
28279	NAB	Rainbow Oil	102161810709W602	SPYGLASS 102 HZ RAINBOWS 16-18-107-9		STANDING	0102230	SPYGLASS RESOURCES CORP.		1W61070918160202
28280	NAB	Rainbow Oil	102161810709W603	SPYGLASS 102 HZ RAINBOWS 16-18-107-9	PUMPING OIL	FLOWING	0102230	HUSKY OIL OPERATIONS LIMITED	100	1W61070918160203
15470	NAB	Rainbow Oil	100141710709W600	PACE OIL RAINBOWS 14-17-107-9	PUMPING OIL	OIL	0124443	HUSKY OIL OPERATIONS LIMITED	82.4372	1W61070917140000
17954	NAB	Rainbow Oil	100141710709W602	PACE OIL RAINBOWS 14-17-107-9		OTHER	0124443	SPYGLASS RESOURCES CORP.	82.4372	1W61070917140002
15467	NAB	Rainbow Oil	100161710709W600	PACE OIL RAINBOWS 16-17-107-9	PUMPING OIL	OIL	0122996	HUSKY OIL OPERATIONS LIMITED	85.242249	1W61070917160000
16944	NAB	Rainbow Oil	102071510709W600	HUSKY ET AL RAINS 7-15-107-9	OIL ABANDONED ZONE	OIL	0106019	HUSKY OIL OPERATIONS LIMITED	2.1	1W61070915070200
16935	NAB	Rainbow Oil	102071510709W602	HUSKY ET AL RAINS 7-15-107-9	FLOWING GAS	GAS	0106019	HUSKY OIL OPERATIONS LIMITED	0.525	1W61070915070202
16913	NAB	Rainbow Oil	102110810610W600	PACE OIL SHETLAND 11-8-106-10		ABANDONED	0210554	SPYGLASS RESOURCES CORP.	100	1W61061008110200
16908	NAB	Rainbow Gas	100022811024W500	PACE OIL STEEN 2-28-110-24		ABANDONED	0168749	SPYGLASS RESOURCES CORP.	33.33	1W51102428020000
15679	NAB	Rainbow Gas	100073011023W500	PROVIDENT STEEN 7-30-110-23		ABANDONED	0209751	SPYGLASS RESOURCES CORP.	100	1W51102330070000
16909	NAB	Rainbow Gas	100102711001W600	PACE OIL STEEN 10-27-110-1		ABANDONED	0168750	SPYGLASS RESOURCES CORP.	33.33	1W61100127100000
15681	NAB	Rainbow Gas	100111911023W500	PROVIDENT STEEN 11-19-110-23		ABANDONED	0209761	SPYGLASS RESOURCES CORP.	100	1W51102319110000
15691	NAB	Rainbow Gas	100112111023W500	PROVIDENT STEEN 11-21-110-23		J&A	0209758	SPYGLASS RESOURCES CORP.	100	1W51102321110000
16005	NAB	Rainbow Gas	102112111023W500	PROVIDENT STEEN 11-21-110-23		ABANDONED	0226865	SPYGLASS RESOURCES CORP.	100	1W51102321110200
15301	NAB	Rainbow Gas	100092410909W600	HUSKY RAINBOW 9-24-109-9	SUSPENDED OIL	OIL	0113684	SPYGLASS RESOURCES CORP.	50	1W61090924090000

26184	NAB	North Oil	100112006126W402	REC WESTLOCK 11-20-61-26		UNKNOWN	0353877	REDWATER ENERGY CORP.	40	1W40612620110002	
22967	NAB	North Oil	100132405802W500	ROCK CREEK ET AL MANOLA 13-24-58-2		UNKNOWN	0279732	SPYGLASS RESOURCES CORP.	100	1W50580224130000	
23374	NAB	North Oil	102020905924W400	GREAT PLAINS ETAL102 WLOCK 2-9-59-24		UNKNOWN	0346572	SPYGLASS RESOURCES CORP.	50	1W40592409020200	
22794	NAB	North Oil	102072008125W500	RIDGEBK EXPL TANGENT 7-20-81-25	ABANDONED GAS ZONE	GAS	0364337	LONG RUN EXPLORATION LTD.	50	1W50812520070200	
22810	NAB	North Oil	102072008125W502	RIDGEBK EXPL TANGENT 7-20-81-25		GAS	0364337	SPYGLASS RESOURCES CORP.	50	1W50812520070202	
19826	NAB	North Oil	100132406415W500	AVENIR OC TWOCK 13-24-64-15		UNKNOWN	0197933	SPYGLASS RESOURCES CORP.	52.5	1W50641524130000	
15455	NAB	Rainbow Oil	100123010907W600	PACE OIL RAINBOW 12-30-109-7	PUMPING OIL	OIL	0126544	HUSKY OIL OPERATIONS LIMITED	65	1W61090730120000	
17105	NAB	Rainbow Oil	102023010907W600	PROVIDENT 102 RAINBOW 2-30-109-7		OTHER	0417740	SPYGLASS RESOURCES CORP.	100	1W61090730020200	
15501	NAB	Rainbow Oil	100021511507W600	ACL ET AL AMBER 2-15-115-7	SUSPENDED GAS	GAS	0106428	APACHE CANADA LTD.	5.07	1W61150715020000	
15491	NAB	Rainbow Oil	100031112107W600	PIONEER CANADA BISTCHO 3-11-121-7	ABANDONED GAS	GAS	0049168	BLAZE ENERGY LTD.	83.333	1W61210711030000	
15384	NAB	Rainbow Oil	100043611406W600	BARNWELL ET AL VIRGO 4-36-114-6		UNKNOWN	0044949	BARNWELL OF CANADA, LIMITED	22.5	1W61140636040000	
16911	NAB	Rainbow Oil	100060911705W600	ACL ZAMA 6-9-117-5	OIL ABANDONED ZONE	OIL	0031600	APACHE CANADA LTD.	33.33332	1W61170509060000	
15500	NAB	Rainbow Oil	100060911705W602	ACL ZAMA 6-9-117-5	ABANDONED WATER INJECTI(	UNKNOWN	0031600	APACHE CANADA LTD.	33.33332	1W61170509060002	
15506	NAB	Rainbow Oil	100060911705W603	ACL ZAMA 6-9-117-5	ABANDONED GAS ZONE	GAS	0031600	APACHE CANADA LTD.	33.33332	1W61170509060003	
15905	NAB	Rainbow Oil	100060911705W604	ACL ZAMA 6-9-117-5	ABANDONED GAS	GAS	0031600	APACHE CANADA LTD.	33.33332	1W61170509060004	
15385	NAB	Rainbow Oil	100063611406W600	STAR ET AL VIRGO 6-36-114-6	OIL ABANDONED ZONE	OIL	0133023	ARC RESOURCES LTD.	4.7608	1W61140636060000	
15993	NAB	Rainbow Oil	100081711507W600	ACL AMBER 8-17-115-7	FLOWING GAS	GAS	0282207	APACHE CANADA LTD.	0.14	1W61150717080000	
16071	NAB	Rainbow Oil	100083611406W600	ACL VIRGO 8-36-114-6	ABANDONED, WHIPSTOCKED	OIL	0087178	APACHE CANADA LTD.	11.25	1W61140636080000	
16072	NAB	Rainbow Oil	100083611406W602	ACL VIRGO 8-36-114-6	ABANDONED OIL	OIL	0087178	APACHE CANADA LTD.	11.25	1W61140636080002	
15388	NAB	Rainbow Oil	100091711507W600	ACL ET AL AMBER 9-17-115-7	OIL ABANDONED ZONE	OIL	0100661	APACHE CANADA LTD.	0.14	1W61150717090000	
15824	NAB	Rainbow Oil	100091711507W602	ACL ET AL AMBER 9-17-115-7	ABANDONED GAS	GAS	0100661	APACHE CANADA LTD.	0.14	1W61150717090002	
15432	NAB	Rainbow Oil	100103512012W600	PROVIDENT ZEUES 10-35-120-12		ABANDONED	0150878	SPYGLASS RESOURCES CORP.	50	1W61201235100000	
14429	NAB	Rainbow Oil	100112211605W600	ACL ET AL ZAMA 11-22-116-5	ABANDONED OIL	OIL	0165245	APACHE CANADA LTD.	25	1W61160522110000	
18431	NAB	Rainbow Oil	100122011605W600	ACL ZAMA 12-20-116-5	OIL ABANDONED ZONE	OIL	0031438	APACHE CANADA LTD.		1W61160520120000	
14430	NAB	Rainbow Oil	100122011605W602	ACL ZAMA 12-20-116-5	SUSPENDED GAS	GAS	0031438	APACHE CANADA LTD.	6.25	1W61160520120002	
15387	NAB	Rainbow Oil	100123611406W600	ULSTER ET AL VIRGO 12-36-114-6	OIL ABANDONED ZONE	OIL	0035789	APACHE CANADA LTD.	11.25	1W61140636120000	
15994	NAB	Rainbow Oil	100131611507W600	ACL AMBER 13-16-115-7	ABANDONED GAS	GAS	0282069	APACHE CANADA LTD.	0.14	1W61150716130000	
15219	NAB	Rainbow Oil	100132311406W600	APACHE GULF VIRGO 13-23-114-6	ABANDONED OIL	OIL	0039779	CHAUTAUQUA OIL LIMITED		1W61140623130000	
15340	NAB	Rainbow Oil	100140911705W600	PACE OIL ZAMA 14-9-117-5	OIL ABANDONED ZONE	OIL	0031454	SPYGLASS RESOURCES CORP.	66.66667	1W61170509140000	
15392	NAB	Rainbow Oil	100140911705W602	PACE OIL ZAMA 14-9-117-5		ABANDONED	0031454	SPYGLASS RESOURCES CORP.	66.66667	1W61170509140002	
15393	NAB	Rainbow Oil	100140911705W603	PACE OIL ZAMA 14-9-117-5	ABANDONED OIL	OIL	0031454	SPYGLASS RESOURCES CORP.	66.66667	1W61170509140003	
15499	NAB	Rainbow Oil	100151611705W600	ACL ET AL ZAMA 15-16-117-5	ABANDONED GAS	GAS	0031936	APACHE CANADA LTD.	33.33334	1W61170516150000	
11194	NAB	Rainbow Oil	100152511708W600	ACL SHEKILIE 15-25-117-8	ABANDONED OIL	OIL	0091373	APACHE CANADA LTD.	8.25	1W61170825150000	
16120	NAB	Rainbow Oil	100161711507W600	ACL AMBER 16-17-115-7	SUSPENDED GAS	GAS	0321972	APACHE CANADA LTD.	0.14	1W61150717160000	
15383	NAB	Rainbow Oil	102043611406W600	DEVON VIRGO 4-36-114-6	SUSPENDED OIL	OIL	0124735	APACHE CANADA LTD.	4.7608	1W61140636040200	
16173	NAB	Rainbow Oil	102071411803W600	ACL 102 ZAMA 7-14-118-3		UNKNOWN	0352801	APACHE CANADA LTD.	0	1W61180314070200	
18406	NAB	Rainbow Oil	102071411803W602	ACL 102 ZAMA 7-14-118-3		UNKNOWN	0352801	APACHE CANADA LTD.	0	1W61180314070202	
27978	NAB	Rainbow Oil	102102311404W600	BLIZZARD 102 SOUSA 10-23-114-4	SUSPENDED GAS	GAS	0319696	TAQA NORTH LTD.		1W61140423100200	
15386	NAB	Rainbow Oil	102123611406W600	DEVON VIRGO 12-36-114-6	OIL ABANDONED ZONE	OIL	0141544	APACHE CANADA LTD.	11.25	1W61140636120200	
16666	NAB	Rainbow Oil	102152511708W600	ACL ET AL 102 SHEKILIE 15-25-117-8	ABANDONED OIL	OIL	0108479	APACHE CANADA LTD.	8.25	1W61170825150200	
15394	NAB	Rainbow Oil	1S0031611705W600	ACL ZAMA 3-16-117-5	OIL ABANDONED ZONE	OIL	0031738	APACHE CANADA LTD.	33.33334	1W61170516035000	
16111	NAB	Rainbow Oil	1S0031611705W602	ACL ZAMA 3-16-117-5	ABANDONED GAS ZONE	GAS	0031738	APACHE CANADA LTD.	31.98834	1W61170516035002	
16924	NAB	Rainbow Oil	1S0031611705W603	ACL ZAMA 3-16-117-5		UNKNOWN	0031738	APACHE CANADA LTD.	66.66667	1W61170516035003	
28321	Matziwin	Matziwin	100011402512W400	WEST VALLEY HZ CESS 1-14-25-12	SUSPENDED OIL	OIL	0460694	IMAGINEA ENERGY CORP.	0		
10048	Matziwin	Matziwin	100060802805W400	NUVISTA KIRKWALL 6-8-28-5	ABANDONED GAS ZONE	GAS	0063267		1		
10049	Matziwin	Matziwin	100060802805W402	NUVISTA KIRKWALL 6-8-28-5		UNKNOWN	0063267	SILVER SWAN RESOURCES INC.	1		
18062	Matziwin	Matziwin	100060802805W403	SILVER SWAN KIRKWALL 6-8-28-5	ABANDONED GAS	GAS	0063267		1		
11578	Matziwin	Matziwin	100100702712W400	GULF PARAMOUNT BERRY 10-7-27-12	SUSPENDED GAS	GAS	0076568	CONOCOPHILLIPS CANADA RESOURCES CO	2		
13661	Matziwin	Matziwin	100100702712W402	GULF PARAMOUNT BERRY 10-7-27-12	ABANDONED GAS ZONE	GAS	0076568	CANADIAN NATURAL RESOURCES LIMITED	2		
13662	Matziwin	Matziwin	100100702712W403	GULF PARAMOUNT BERRY 10-7-27-12	ABANDONED GAS ZONE	GAS	0076568	CANADIAN NATURAL RESOURCES LIMITED	2		
13663	Matziwin	Matziwin	100100702712W404	GULF PARAMOUNT BERRY 10-7-27-12	ABANDONED GAS ZONE	GAS	0076568	CANADIAN NATURAL RESOURCES LIMITED	2		
14197	Matziwin	Matziwin	100140802714W400	PROVIDENT CESS 14-8-27-14		ABANDONED	0122876	SPYGLASS RESOURCES CORP.	66.667		
14626	Matziwin	Matziwin	100140802714W402	PROVIDENT CESS 14-8-27-14	ABANDONED GAS	GAS	0122876	SPYGLASS RESOURCES CORP.	66.667		

12232	Matziwin	Matziwin	100042502413W402	PACE OIL CESS 4-25-24-13	OIL ABANDONED ZONE	OIL	0112289	SPYGLASS RESOURCES CORP.	100
12572	Matziwin	Matziwin	100082402413W400	PACE OIL CESS 8-24-24-13	PUMPING OIL	OIL	0099627	SPYGLASS RESOURCES CORP.	100
12576	Matziwin	Matziwin	100082502413W400	PACE OIL CESS 8-25-24-13	OIL ABANDONED ZONE	OIL	0101293	SPYGLASS RESOURCES CORP.	100
12698	Matziwin	Matziwin	100102402413W400	PACE OIL CESS 10-24-24-13	SUSPENDED OIL	OIL	0105555	SPYGLASS RESOURCES CORP.	100
12835	Matziwin	Matziwin	100122402413W400	DEVON CESS 12-24-24-13		UNKNOWN	0108317	DEVON CANADA CORPORATION	100
12952	Matziwin	Matziwin	100142402413W400	PACE OIL CESS 14-24-24-13	SUSPENDED OIL	OIL	0107827	SPYGLASS RESOURCES CORP.	100
13093	Matziwin	Matziwin	100162402413W400	PACE OIL CESS 16-24-24-13	SUSPENDED OIL	OIL	0103247	SPYGLASS RESOURCES CORP.	100
17064	Matziwin	Matziwin	100162402413W402	PACE OIL CESS 16-24-24-13		OTHER	0103247	SPYGLASS RESOURCES CORP.	100
18370	Matziwin	Matziwin	102022402413W400	PACE OIL HZ CESS 15-24-24-13		ABANDONED	0449705	SPYGLASS RESOURCES CORP.	100
18419	Matziwin	Matziwin	100152402413W402	PACE OIL HZ CESS 15-24-24-13	PUMPING OIL	OIL	0449705	SPYGLASS RESOURCES CORP.	100
13185	Matziwin	Matziwin	102062502413W400	PACE OIL CESS 6-25-24-13	SUSPENDED OIL	OIL	0094524	SPYGLASS RESOURCES CORP.	100
13296	Matziwin	Matziwin	102122402413W400	PACE OIL CESS 12-24-24-13	OIL ABANDONED ZONE	OIL	0108687	SPYGLASS RESOURCES CORP.	100
13376	Matziwin	Matziwin	103062402413W400	PACE OIL CESS 6-24-24-13	OIL ABANDONED ZONE	OIL	0101294	SPYGLASS RESOURCES CORP.	100
13745	Matziwin	Matziwin	100011002314W400	CNRES MAT 1-10-23-14	FLOWING GAS	GAS	0298523	CANADIAN NATURAL RESOURCES LIMITED	10.709
13747	Matziwin	Matziwin	100011102314W400	CNRES MAT 1-11-23-14		UNKNOWN	0297675	CANADIAN NATURAL RESOURCES LIMITED	5.3545
16243	Matziwin	Matziwin	100011402314W400	CNRL MATZ 1-14-23-14		UNKNOWN	0353880	CANADIAN NATURAL RESOURCES LIMITED	15.19007
16253	Matziwin	Matziwin	100011402314W402	CNRL MATZ 1-14-23-14	FLOWING GAS	GAS	0353880	CANADIAN NATURAL RESOURCES LIMITED	15.19007
28327	Matziwin	Matziwin	100012402314W400	SPYGLASS HZ MATZ 1-24-23-14-W4M		LOCATION	0469603	SPYGLASS RESOURCES CORP.	100
13869	Matziwin	Matziwin	100013002313W400	EOG CESS 1-30-23-13	FLOWING GAS	GAS	0308003	CANADIAN NATURAL RESOURCES LIMITED	3.193
13868	Matziwin	Matziwin	100013502314W400	CNRES MAT 1-35-23-14	PUMPING OIL	OIL	0298588	CANADIAN NATURAL RESOURCES LIMITED	7.5079
10721	Matziwin	Matziwin	100021002314W400	CNRES MATZIWIN 2-10-23-14	FLOWING GAS	GAS	0254531	CANADIAN NATURAL RESOURCES LIMITED	10.709
10732	Matziwin	Matziwin	100021102314W400	CNRES MATZIWIN 2-11-23-14	FLOWING GAS	GAS	0254461	CANADIAN NATURAL RESOURCES LIMITED	8.63303
12122	Matziwin	Matziwin	100021302314W400	PACE OIL MATZ 2-13-23-14	PUMPING OIL	OIL	0133628	SPYGLASS RESOURCES CORP.	100
12123	Matziwin	Matziwin	100021302314W402	PACE OIL MATZ 2-13-23-14		OTHER	0133628	SPYGLASS RESOURCES CORP.	100
10726	Matziwin	Matziwin	100021402314W400	CNRES MATZIWIN 2-14-23-14	FLOWING GAS	GAS	0254426	CANADIAN NATURAL RESOURCES LIMITED	12.20268
10746	Matziwin	Matziwin	100021502314W400	CNRES MATZIWIN 2-15-23-14	FLOWING GAS	GAS	0254424	CANADIAN NATURAL RESOURCES LIMITED	10.709
10742	Matziwin	Matziwin	100022202314W400	CNRES MATZIWIN 2-22-23-14	FLOWING GAS	GAS	0254432	CANADIAN NATURAL RESOURCES LIMITED	7.14
10741	Matziwin	Matziwin	100022302314W400	CNRES ET AL MATZIWIN 2-23-23-14	FLOWING GAS	GAS	0252550	CANADIAN NATURAL RESOURCES LIMITED	40.209
10736	Matziwin	Matziwin	100023402314W400	CNRES MATZIWIN 2-34-23-14	FLOWING GAS	GAS	0254102	CANADIAN NATURAL RESOURCES LIMITED	9.584
10311	Matziwin	Matziwin	100023502314W400	CNRES MATZIWIN 2-35-23-14	FLOWING GAS	GAS	0236538	CANADIAN NATURAL RESOURCES LIMITED	9.91
18360	Matziwin	Matziwin	100030902314W400	SPYGLASS HZ MATZ 3-9-23-14		LICENCED	0459554	SPYGLASS RESOURCES CORP.	100
10733	Matziwin	Matziwin	100031102314W400	CNRES MATZIWIN 3-11-23-14	FLOWING GAS	GAS	0254460	CANADIAN NATURAL RESOURCES LIMITED	12.20268
10730	Matziwin	Matziwin	100031402314W400	CNRES MATZIWIN 3-14-23-14	FLOWING GAS	GAS	0254474	CANADIAN NATURAL RESOURCES LIMITED	12.20268
15063	Matziwin	Matziwin	100032302314W402	CNRL MAT 3-23-23-14		UNKNOWN	0338261	CANADIAN NATURAL RESOURCES LIMITED	40.209
15066	Matziwin	Matziwin	100032302314W403	CNRL MAT 3-23-23-14		UNKNOWN	0338261	CANADIAN NATURAL RESOURCES LIMITED	40.209
15067	Matziwin	Matziwin	100032302314W404	CNRL MAT 3-23-23-14	FLOWING GAS	GAS	0338261	CANADIAN NATURAL RESOURCES LIMITED	40.209
18361	Matziwin	Matziwin	100040902314W400	PACE OIL HZ 4-9-23-14 W4M		LOCATION			100
13746	Matziwin	Matziwin	100041002314W400	CNRES MAT 4-10-23-14	FLOWING GAS	GAS	0297668	CANADIAN NATURAL RESOURCES LIMITED	10.709
13750	Matziwin	Matziwin	100041502314W400	CNRES MAT 4-15-23-14	FLOWING GAS	GAS	0297677	CANADIAN NATURAL RESOURCES LIMITED	10.709
13751	Matziwin	Matziwin	100042202314W400	CNRL MAT 4-22-23-14	FLOWING GAS	GAS	0301050	CANADIAN NATURAL RESOURCES LIMITED	9.584
10729	Matziwin	Matziwin	100042302314W400	CNRES MATZIWIN 4-23-23-14	FLOWING GAS	GAS	0254141	CANADIAN NATURAL RESOURCES LIMITED	10.709
12230	Matziwin	Matziwin	100042402314W400	AMOCO MATZIWIN 4-24-23-14	PUMPING OIL	OIL	0123849	CONOCOPHILLIPS CANADA ENERGY PARTN	14
14719	Matziwin	Matziwin	100042602314W400	CNRL MAT 4-26-23-14	SUSPENDED GAS	GAS	0327215	CANADIAN NATURAL RESOURCES LIMITED	2.396
13743	Matziwin	Matziwin	100043402314W400	CNRES MAT 4-34-23-14	FLOWING GAS	GAS	0296393	CANADIAN NATURAL RESOURCES LIMITED	9.584
16855	Matziwin	Matziwin	100043502314W400	CNRL MATZ 4-35-23-14		UNKNOWN	0398608	CANADIAN NATURAL RESOURCES LIMITED	7.5079
13748	Matziwin	Matziwin	100051102314W400	CNRES MAT 5-11-23-14	FLOWING GAS	GAS	0298262	CANADIAN NATURAL RESOURCES LIMITED	10.709
18349	Matziwin	Matziwin	100051602314W400	PACE OIL MATZ 5-16-23-14		ABANDONED	0342320	SPYGLASS RESOURCES CORP.	100
18350	Matziwin	Matziwin	100051602314W402	PACE OIL MATZ 5-16-23-14	SUSPENDED OIL	OIL	0342320	CREW ENERGY INC.	100
18351	Matziwin	Matziwin	100051602314W403	PACE OIL MATZ 5-16-23-14		OTHER	0342320	SPYGLASS RESOURCES CORP.	100
10040	Matziwin	Matziwin	100060202414W400	OAK ET AL MATZIWIN 6-2-24-14	FLOWING GAS	GAS	0053601	CANADIAN NATURAL RESOURCES LIMITED	9.584
10042	Matziwin	Matziwin	100060302314W400	OAK ET AL MATZIWIN 6-3-23-14	FLOWING GAS	GAS	0055310	CANADIAN NATURAL RESOURCES LIMITED	10.709
10052	Matziwin	Matziwin	100061102314W400	OAK ET AL MATZIWIN 6-11-23-14	FLOWING GAS	GAS	0053600	CANADIAN NATURAL RESOURCES LIMITED	10.709
10053	Matziwin	Matziwin	100061102314W402	OAK ET AL MATZIWIN 6-11-23-14	FLOWING GAS	GAS	0053600	CANADIAN NATURAL RESOURCES LIMITED	10.709
12363	Matziwin	Matziwin	100061202314W400	PACE OIL MATZ 6-12-23-14	OIL ABANDONED ZONE	OIL	0114154	SPYGLASS RESOURCES CORP.	100

10748	Matziwin	Matziwin	100072702314W400	CNRES MATZIWIN 7-27-23-14	FLOWING GAS	GAS	0254062	CANADIAN NATURAL RESOURCES LIMITED	9.584
16856	Matziwin	Matziwin	100073502314W400	CNRL MATZ 7-35-23-14	PUMPING OIL	OIL	0398761	CANADIAN NATURAL RESOURCES LIMITED	7.5079
10093	Matziwin	Matziwin	100080202414W400	OAK ET AL MATZIWIN 8-2-24-14	FLOWING GAS	GAS	0069204	CANADIAN NATURAL RESOURCES LIMITED	9.584
10095	Matziwin	Matziwin	100081002314W400	OAK ET AL MATZIWIN 8-10-23-14	FLOWING GAS	GAS	0091113	CANADIAN NATURAL RESOURCES LIMITED	10.709
10317	Matziwin	Matziwin	100081102314W400	OAK ET AL MATZIWIN 8-11-23-14	SUSPENDED GAS	GAS	0084549	CANADIAN NATURAL RESOURCES LIMITED	10.709
10096	Matziwin	Matziwin	100081102314W402	OAK ET AL MATZIWIN 8-11-23-14	SUSPENDED GAS	GAS	0084549	CANADIAN NATURAL RESOURCES LIMITED	10.709
10098	Matziwin	Matziwin	100081402314W400	OAK ET AL MATZIWIN 8-14-23-14	FLOWING GAS	GAS	0091761	CANADIAN NATURAL RESOURCES LIMITED	10.709
13804	Matziwin	Matziwin	100081402314W402	OAK ET AL MATZIWIN 8-14-23-14		LOCATION			10.709
10100	Matziwin	Matziwin	100081502314W400	OAK ET AL MATZIWIN 8-15-23-14	FLOWING GAS	GAS	0091122	CANADIAN NATURAL RESOURCES LIMITED	10.709
10102	Matziwin	Matziwin	100082202314W400	OAK ET AL MATZIWIN 8-22-23-14	FLOWING GAS	GAS	0076324	CANADIAN NATURAL RESOURCES LIMITED	10.709
10103	Matziwin	Matziwin	100082302314W400	OAK ET AL MATZIWIN 8-23-23-14	FLOWING GAS	GAS	0084880	CANADIAN NATURAL RESOURCES LIMITED	10.709
12571	Matziwin	Matziwin	100082402314W400	AMOCO MATZIWIN 8-24-23-14	PUMPING OIL	OIL	0129555	CONOCOPHILLIPS CANADA ENERGY PARTN	14
10106	Matziwin	Matziwin	100082702314W400	OAK ET AL MATZIWIN 8-27-23-14	FLOWING GAS	GAS	0091119	CANADIAN NATURAL RESOURCES LIMITED	9.584
10289	Matziwin	Matziwin	100083002313W400	EOG ET AL CESS 8-30-23-13	FLOWING GAS	GAS	0065177	CANADIAN NATURAL RESOURCES LIMITED	3.193
10110	Matziwin	Matziwin	100083402314W400	OAK ET AL MATZIWIN 8-34-23-14	FLOWING GAS	GAS	0091863	CANADIAN NATURAL RESOURCES LIMITED	9.584
10111	Matziwin	Matziwin	100083502314W400	OAK ET AL MATZIWIN 8-35-23-14	FLOWING GAS	GAS	0084869	CANADIAN NATURAL RESOURCES LIMITED	9.91
10743	Matziwin	Matziwin	100090302314W400	CNRES 102 MATZIWIN 9-3-23-14	FLOWING GAS	GAS	0257860	CANADIAN NATURAL RESOURCES LIMITED	10.709
14736	Matziwin	Matziwin	100091402314W400	CNRL MAT 9-14-23-14	PUMPING OIL	OIL	0309431	CANADIAN NATURAL RESOURCES LIMITED	15.19007
10314	Matziwin	Matziwin	100093402314W400	CNRES MATZIWIN 9-34-23-14	FLOWING GAS	GAS	0237585	CANADIAN NATURAL RESOURCES LIMITED	9.584
10738	Matziwin	Matziwin	100101002314W400	CNRES MATZIWIN 10-10-23-14	FLOWING GAS	GAS	0254427	CANADIAN NATURAL RESOURCES LIMITED	10.709
10775	Matziwin	Matziwin	100101102314W400	CNRES ET AL MATZIWIN 10-11-23-14	FLOWING GAS	GAS	0252351	CANADIAN NATURAL RESOURCES LIMITED	10.709
12635	Matziwin	Matziwin	100101202314W400	PACE OIL MATZ 10-12-23-14	SUSPENDED OIL	OIL	0188359	SPYGLASS RESOURCES CORP.	100
12638	Matziwin	Matziwin	100101302314W400	PACE OIL MATZ 10-13-23-14	OIL ABANDONED ZONE	OIL	0123121	SPYGLASS RESOURCES CORP.	100
27202	Matziwin	Matziwin	100101302314W402	PACE OIL MATZ 10-13-23-14	PUMPING OIL	OIL	0123121	SPYGLASS RESOURCES CORP.	100
10727	Matziwin	Matziwin	100101402314W400	CNRES MATZWIN 10-14-23-14	FLOWING GAS	GAS	0254447	CANADIAN NATURAL RESOURCES LIMITED	12.20268
10780	Matziwin	Matziwin	100101502314W400	CNRES MATZIWIN 10-15-23-14	FLOWING GAS	GAS	0254441	CANADIAN NATURAL RESOURCES LIMITED	10.709
10731	Matziwin	Matziwin	100102202314W400	CNRES MATZIWIN 10-22-23-14	FLOWING GAS	GAS	0254457	CANADIAN NATURAL RESOURCES LIMITED	7.14
10724	Matziwin	Matziwin	100102302314W400	CNRES MATZIWIN 10-23-23-14	SUSPENDED GAS	GAS	0254418	CANADIAN NATURAL RESOURCES LIMITED	10.709
16234	Matziwin	Matziwin	100102302314W402	CNRES MATZIWIN 10-23-23-14	SUSPENDED GAS	GAS	0254418	CANADIAN NATURAL RESOURCES LIMITED	10.709
10316	Matziwin	Matziwin	100102602314W400	CNRES MATZIWIN 10-26-23-14	FLOWING GAS	GAS	0235944	CANADIAN NATURAL RESOURCES LIMITED	9.584
10313	Matziwin	Matziwin	100102702314W400	CNRES MATZIWIN 10-27-23-14	FLOWING GAS	GAS	0238062	CANADIAN NATURAL RESOURCES LIMITED	9.584
13870	Matziwin	Matziwin	100103002313W400	EOG CESS 10-30-23-13	FLOWING GAS	GAS	0310569	CANADIAN NATURAL RESOURCES LIMITED	3.193
10737	Matziwin	Matziwin	100103402314W400	CNRES MATZIWIN 10-34-23-14	FLOWING GAS	GAS	0254104	CANADIAN NATURAL RESOURCES LIMITED	9.584
18178	Matziwin	Matziwin	100103402314W402	CNRES MATZIWIN 10-34-23-14	COMMINGLED	UNKNOWN	0254104		9.584
10312	Matziwin	Matziwin	100103502314W400	CNRES MATZIWIN 10-35-23-14	FLOWING GAS	GAS	0236544	CANADIAN NATURAL RESOURCES LIMITED	9.91
14737	Matziwin	Matziwin	100111102314W400	CNRL MAT 11-11-23-14		UNKNOWN	0309293	CANADIAN NATURAL RESOURCES LIMITED	15.19007
14738	Matziwin	Matziwin	100111102314W402	CNRL MAT 11-11-23-14		UNKNOWN	0309293	CANADIAN NATURAL RESOURCES LIMITED	15.19007
18191	Matziwin	Matziwin	100111102314W403	CNRL MAT 11-11-23-14		UNKNOWN	0309293	CANADIAN NATURAL RESOURCES LIMITED	15.19007
18192	Matziwin	Matziwin	100111102314W404	CNRL MAT 11-11-23-14		UNKNOWN	0309293	CANADIAN NATURAL RESOURCES LIMITED	15.19007
17889	Matziwin	Matziwin	100111202314W400	PACE OIL HZ MATZ 11-12-23-14	PUMPING OIL	OIL	0434473	SPYGLASS RESOURCES CORP.	100
10285	Matziwin	Matziwin	100112302314W400	MOBIL MATZIWIN 11-23-23-14	ABANDONED GAS ZONE	GAS	0017789		40.209
10779	Matziwin	Matziwin	100112702314W400	CNRES MATZIWIN 11-27-23-14	FLOWING GAS	GAS	0254533	CANADIAN NATURAL RESOURCES LIMITED	9.584
10315	Matziwin	Matziwin	100113402314W400	CNRES MATZIWIN 11-34-23-14	FLOWING GAS	GAS	0235987	CANADIAN NATURAL RESOURCES LIMITED	9.584
10283	Matziwin	Matziwin	100121002314W400	CNRL MATZIWIN 12-10-23-14	SUSPENDED GAS	GAS	0217761	CANADIAN NATURAL RESOURCES LIMITED	10.709
13749	Matziwin	Matziwin	100121102314W400	CNRES MAT 12-11-23-14	FLOWING GAS	GAS	0297676	CANADIAN NATURAL RESOURCES LIMITED	10.709
12801	Matziwin	Matziwin	100121302314W400	PACE OIL MATZ 12-13-23-14	OIL ABANDONED ZONE	OIL	0122439	SPYGLASS RESOURCES CORP.	100
12802	Matziwin	Matziwin	100121302314W402	PACE OIL MATZ 12-13-23-14	OIL ABANDONED ZONE	OIL	0122439	SPYGLASS RESOURCES CORP.	100
12803	Matziwin	Matziwin	100121302314W403	PACE OIL MATZ 12-13-23-14	SUSPENDED OIL	OIL	0122439	SPYGLASS RESOURCES CORP.	100
10728	Matziwin	Matziwin	100121402314W400	CNRES MATZWIN 12-14-23-14	FLOWING GAS	GAS	0254481	CANADIAN NATURAL RESOURCES LIMITED	12.20268
10740	Matziwin	Matziwin	100121502314W400	CNRES MATZIWIN 12-15-23-14	FLOWING GAS	GAS	0254482	CANADIAN NATURAL RESOURCES LIMITED	10.709
16295	Matziwin	Matziwin	100121502314W402	CNRES MATZIWIN 12-15-23-14		UNKNOWN	0254482		10.709
10776	Matziwin	Matziwin	100122202314W400	CNRES MATZIWIN 12-22-23-14	FLOWING GAS	GAS	0254425	CANADIAN NATURAL RESOURCES LIMITED	7.14
10781	Matziwin	Matziwin	100122302314W400	CNRES MATZIWIN 12-23-23-14	SUSPENDED GAS	GAS	0254443	CANADIAN NATURAL RESOURCES LIMITED	10.709
16202	Matziwin	Matziwin	100122302314W402	CNRES MATZIWIN 12-23-23-14		UNKNOWN	0254443		10.709

10177	Matziwin	Matziwin	100140302314W400	OAK ET AL MATZIWIN 14-3-23-14	FLOWING GAS	GAS	0076185	CANADIAN NATURAL RESOURCES LIMITED	10.709
10181	Matziwin	Matziwin	100141002314W400	OAK ET AL MATZIWIN 14-10-23-14	FLOWING GAS	GAS	0076186	CANADIAN NATURAL RESOURCES LIMITED	10.709
10182	Matziwin	Matziwin	100141102314W400	OAK ET AL MATZIWIN 14-11-23-14	FLOWING GAS	GAS	0091121	CANADIAN NATURAL RESOURCES LIMITED	10.709
12939	Matziwin	Matziwin	100141202314W400	PACE OIL MATZ 14-12-23-14	OIL ABANDONED ZONE	OIL	0105787	SPYGLASS RESOURCES CORP.	100
12940	Matziwin	Matziwin	100141202314W402	PACE OIL MATZ 14-12-23-14	PUMPING OIL	OIL	0105787	SPYGLASS RESOURCES CORP.	100
12945	Matziwin	Matziwin	100141302314W400	PACE OIL MATZ 14-13-23-14	PUMPING OIL	OIL	0106866	SPYGLASS RESOURCES CORP.	100
10185	Matziwin	Matziwin	100141402314W400	OAK ET AL MATZIWIN 14-14-23-14	FLOWING GAS	GAS	0084870	CANADIAN NATURAL RESOURCES LIMITED	10.709
10186	Matziwin	Matziwin	100141502314W400	OAK ET AL MATZIWIN 14-15-23-14	FLOWING GAS	GAS	0076322	CANADIAN NATURAL RESOURCES LIMITED	10.709
10187	Matziwin	Matziwin	100142202314W400	OAKWOOD ET AL MATZIWIN 14-22-23-14	FLOWING GAS	GAS	0069200	CANADIAN NATURAL RESOURCES LIMITED	10.709
10188	Matziwin	Matziwin	100142302314W400	OAK ET AL MATZIWIN 14-23-23-14	FLOWING GAS	GAS	0069198	CANADIAN NATURAL RESOURCES LIMITED	10.709
10189	Matziwin	Matziwin	100142702314W400	OAK ET AL MATZIWIN 14-27-23-14	FLOWING GAS	GAS	0069199	CANADIAN NATURAL RESOURCES LIMITED	9.584
10290	Matziwin	Matziwin	100143002313W400	EOG ET AL MATZIWIN 14-30-23-13	FLOWING GAS	GAS	0076929	CANADIAN NATURAL RESOURCES LIMITED	3.193
10195	Matziwin	Matziwin	100143402314W400	OAK ET AL MATZIWIN 14-34-23-14	FLOWING GAS	GAS	0084881	CANADIAN NATURAL RESOURCES LIMITED	9.584
10197	Matziwin	Matziwin	100143502314W400	OAK ET AL MATZIWIN 14-35-23-14	FLOWING GAS	GAS	0069201	CANADIAN NATURAL RESOURCES LIMITED	9.91
18248	Matziwin	Matziwin	100143502314W402	OAK ET AL MATZIWIN 14-35-23-14		UNKNOWN	0069201	CANADIAN NATURAL RESOURCES LIMITED	9.91
10720	Matziwin	Matziwin	100150302314W400	CNRES MATZIWIN 15-3-23-14	FLOWING GAS	GAS	0254459	CANADIAN NATURAL RESOURCES LIMITED	10.709
28276	Matziwin	Matziwin	100150702313W400	SPYGLASS HZ MATZ 15-7-23-13	PUMPING OIL	OIL	0460373	SPYGLASS RESOURCES CORP.	100
10745	Matziwin	Matziwin	100151002314W400	CNRES MATZIWIN 15-10-23-14	FLOWING GAS	GAS	0254444	CANADIAN NATURAL RESOURCES LIMITED	10.709
28295	Matziwin	Matziwin	100151102314W400	SPYGLAS HZ MATZ 15-11-23-14		LOCATION			
28320	Matziwin	Matziwin	100151602314W400	SPYGLASS HZ MATZ 15-16-23-14		LOCATION	0463560	SPYGLASS RESOURCES CORP.	100
28369	Matziwin	Matziwin	100152102313W400	SPYGLASS HZ CESS 15-21-23-13		LOCATION			
10777	Matziwin	Matziwin	100152202314W400	CNRES MATZIWIN 15-22-23-14	FLOWING GAS	GAS	0254484	CANADIAN NATURAL RESOURCES LIMITED	7.14
10783	Matziwin	Matziwin	100153502314W400	CNRES MATZIWIN 15-35-23-14	FLOWING GAS	GAS	0254101	CANADIAN NATURAL RESOURCES LIMITED	9.91
10213	Matziwin	Matziwin	100160202414W400	OAK ET AL MATZIWIN 16-2-24-14	FLOWING GAS	GAS	0091120	CANADIAN NATURAL RESOURCES LIMITED	9.584
28476	Matziwin	Matziwin	100160302314W400	OAK ET AL MATZIWIN 16-3-23-14	FLOWING GAS	GAS	0076138	CANADIAN NATURAL RESOURCES LIMITED	10.709
10218	Matziwin	Matziwin	100161002314W400	OAK ET AL MATZIWIN 16-10-23-14	FLOWING GAS	GAS	0091111	CANADIAN NATURAL RESOURCES LIMITED	10.709
10219	Matziwin	Matziwin	100161102314W400	OAK ET AL MATZIWIN 16-11-23-14	FLOWING GAS	GAS	0084871	CANADIAN NATURAL RESOURCES LIMITED	10.709
13052	Matziwin	Matziwin	100161202314W400	PACE OIL MATZ 16-12-23-14	OIL ABANDONED ZONE	OIL	0134063	SPYGLASS RESOURCES CORP.	100
13053	Matziwin	Matziwin	100161202314W402	PACE OIL MATZ 16-12-23-14	SUSPENDED OIL	OIL	0134063	SPYGLASS RESOURCES CORP.	100
13056	Matziwin	Matziwin	100161302314W400	PACE OIL MATZ 16-13-23-14	SUSPENDED OIL	OIL	0103220	CANADIAN NATURAL RESOURCES LIMITED	100
13057	Matziwin	Matziwin	100161302314W402	PACE OIL MATZ 16-13-23-14	OIL ABANDONED ZONE	OIL	0103220	SPYGLASS RESOURCES CORP.	100
13058	Matziwin	Matziwin	100161302314W403	PACE OIL MATZ 16-13-23-14	SUSPENDED OIL	OIL	0103220	SPYGLASS RESOURCES CORP.	100
10221	Matziwin	Matziwin	100161402314W400	OAK ET AL MATZIWIN 16-14-23-14	FLOWING GAS	GAS	0091760	CANADIAN NATURAL RESOURCES LIMITED	10.709
10222	Matziwin	Matziwin	100161502314W400	OAK ET AL MATZIWIN 16-15-23-14	FLOWING GAS	GAS	0076326	CANADIAN NATURAL RESOURCES LIMITED	10.709
10223	Matziwin	Matziwin	100162202314W400	OAK ET AL MATZIWIN 16-22-23-14	FLOWING GAS	GAS	0076254	CANADIAN NATURAL RESOURCES LIMITED	10.709
10225	Matziwin	Matziwin	100162302314W400	OAK ET AL MATZIWIN 16-23-23-14	FLOWING GAS	GAS	0076325	CANADIAN NATURAL RESOURCES LIMITED	10.709
10226	Matziwin	Matziwin	100162602314W400	OAK ET AL MATZIWIN 16-26-23-14	FLOWING GAS	GAS	0084868	CANADIAN NATURAL RESOURCES LIMITED	9.584
10227	Matziwin	Matziwin	100162702314W400	OAK ET AL MATZIWIN 16-27-23-14	FLOWING GAS	GAS	0091112	CANADIAN NATURAL RESOURCES LIMITED	9.584
10291	Matziwin	Matziwin	100163002313W400	EOG ET AL CESS 16-30-23-13	FLOWING GAS	GAS	0065176	CANADIAN NATURAL RESOURCES LIMITED	3.193
10232	Matziwin	Matziwin	100163402314W400	OAK ET AL MATZIWIN 16-34-23-14	FLOWING GAS	GAS	0085172	CANADIAN NATURAL RESOURCES LIMITED	9.584
10234	Matziwin	Matziwin	100163502314W400	OAK ET AL MATZIWIN 16-35-23-14	FLOWING GAS	GAS	0085229	CANADIAN NATURAL RESOURCES LIMITED	9.91
28372	Matziwin	Matziwin	102011602313W400	SPYGLASS 102 HZ CESS 1-16-23-13		LOCATION			
10778	Matziwin	Matziwin	102020202414W400	CNRES 102 MATZIWIN 2-2-24-14	FLOWING GAS	GAS	0237532	CANADIAN NATURAL RESOURCES LIMITED	9.584
28291	Matziwin	Matziwin	102020902314W400	SPYGLASS 102 HZ MATZ 2-9-23-14		LOCATION	0463563	SPYGLASS RESOURCES CORP.	100
18343	Matziwin	Matziwin	102021302314W400	PACE OIL 102 HZ MATZ 2-13-23-14	PUMPING OIL	OIL	0446177	SPYGLASS RESOURCES CORP.	100
28371	Matziwin	Matziwin	102021602313W400	SPYGLASS 102 HZ CESS 2-16-23-13		LOCATION			
10744	Matziwin	Matziwin	102022302314W400	CNRES 102 MATZIWIN 2-23-23-14	FLOWING GAS	GAS	0254172	CANADIAN NATURAL RESOURCES LIMITED	10.709
15155	Matziwin	Matziwin	102022302314W402	CNRES 102 MATZIWIN 2-23-23-14	COMMINGLED	UNKNOWN	0254172		10.709
17886	Matziwin	Matziwin	102041302314W400	PACE OIL 102 HZ MATZ 4-13-23-14	PUMPING OIL	OIL	0434496	SPYGLASS RESOURCES CORP.	100
18421	Matziwin	Matziwin	102041802313W400	PACE OIL 102 HZ CESSFORD 4-18-23-13 W4M		LOCATION			
28360	Matziwin	Matziwin	102132102313W402	SPYGLASS 102 HZ CESS 13-21-23-13	FLOWING OIL	OIL	0464109	SPYGLASS RESOURCES CORP.	100
13168	Matziwin	Matziwin	102060202414W400	PROVIDENT MAT 6-2-24-14	PUMPING OIL	OIL	0111788	SPYGLASS RESOURCES CORP.	25
28278	Matziwin	Matziwin	102060702313W400	SPYGLASS MATZ 6-7-23-13		ABANDONED	0339408	SPYGLASS RESOURCES CORP.	100
10238	Matziwin	Matziwin	102061002314W400	OAK UNIT MATZIWIN 6-10-23-14	FLOWING GAS	GAS	0052524	CANADIAN NATURAL RESOURCES LIMITED	10.709

15061	Matziwin	Matziwin	102090202414W400	CNRES 102 MATZIWIN 9-2-24-14	FLOWING GAS	GAS	0285964	CANADIAN NATURAL RESOURCES LIMITED	9.584
28370	Matziwin	Matziwin	102092102313W400	SPYGLASS 102 HZ CESS 9-21-23-13-W4M		LOCATION			
10734	Matziwin	Matziwin	102101102314W400	CNRES 102 MATZIWIN 10-11-23-14	FLOWING GAS	GAS	0254422	CANADIAN NATURAL RESOURCES LIMITED	8.63303
15062	Matziwin	Matziwin	102120202414W400	CNRES MATZIWIN 12-2-24-14	FLOWING GAS	GAS	0285944	CANADIAN NATURAL RESOURCES LIMITED	9.584
14976	Matziwin	Matziwin	102121002314W400	CNRL 102 MAT 12-10-23-14	FLOWING GAS	GAS	0329992	CANADIAN NATURAL RESOURCES LIMITED	10.709
10747	Matziwin	Matziwin	102121502314W400	CNRES ET AL 102 MATZIWIN 12-15-23-14	ABANDONED OIL	OIL	0256213		40.209
18410	Matziwin	Matziwin	102121502314W402	CNRES ET AL 102 MATZIWIN 12-15-23-14		UNKNOWN	0256213	CANADIAN NATURAL RESOURCES LIMITED	40.209
18425	Matziwin	Matziwin	102131202314W400	SPYGLASS HZ 102 MATZ 13-12-23-14	PUMPING OIL	OIL	0455318	SPYGLASS RESOURCES CORP.	100
28237	Matziwin	Matziwin	102131302314W400	SPYGLASS 102 HZ MATZ 13-13-23-14	PUMPING OIL	OIL	0459476	SPYGLASS RESOURCES CORP.	100
18339	Matziwin	Matziwin	102132402314W400	PACE OIL 102 HZ MATZIWIN 13-24-23-14 W4M		LOCATION			100
18364	Matziwin	Matziwin	102141602314W400	PACE OIL 102 HZ MATZ 14-16-23-14	PUMPING OIL	OIL	0448341	SPYGLASS RESOURCES CORP.	100
28323	Matziwin	Matziwin	102142102313W400	SPYGLASS 102 HZ CESS 14-21-23-13	FLOWING OIL	OIL	0465342	SPYGLASS RESOURCES CORP.	100
18341	Matziwin	Matziwin	102142402314W400	PACE OIL 102 HZ MATZIWIN 14-24-23-14 W4M		LOCATION			100
24036	Matziwin	Matziwin	102150802314W400	PACE OIL 102 HZ MATZIWIN 15-8-23-14 W4M		LOCATION			
24038	Matziwin	Matziwin	102160802314W400	PACE OIL 102 HZ MATZIWIN 16-8-23-14 W4M		LOCATION			
17981	Matziwin	Matziwin	102161002314W400	PACE OIL 102 HZ MATZ 16-10-23-14	PUMPING OIL	OIL	0438577	SPYGLASS RESOURCES CORP.	100
28296	Matziwin	Matziwin	102161102314W400	SPYGLASS 102 HZ MATZ 16-11-23-14		LOCATION			
28277	Matziwin	Matziwin	102161602314W400	SPYGLASS 102 HZ MATZ 16-16-23-14	PUMPING OIL	OIL	0460099	SPYGLASS RESOURCES CORP.	100
13742	Matziwin	Matziwin	102162302314W400	CNRES 102 MAT 16-23-23-14	PUMPING OIL	OIL	0296086	CANADIAN NATURAL RESOURCES LIMITED	40.209
18412	Matziwin	Matziwin	102162302314W402	CNRES 102 MAT 16-23-23-14		UNKNOWN	0296086	CANADIAN NATURAL RESOURCES LIMITED	40.209
14965	Matziwin	Matziwin	102163402314W400	CNRL MAT 16-34-23-14	FLOWING GAS	GAS	0339247	CANADIAN NATURAL RESOURCES LIMITED	9.584
13765	Matziwin	Matziwin	103012702314W400	CNRL 102 MAT 1-27-23-14	SUSPENDED GAS	GAS	0304862	CANADIAN NATURAL RESOURCES LIMITED	9.584
18344	Matziwin	Matziwin	103041302314W400	PACE OIL 103 HZ MATZ 4-13-23-14	PUMPING OIL	OIL	0445848	SPYGLASS RESOURCES CORP.	100
18317	Matziwin	Matziwin	103061202314W400	PACE OIL 103 MATZ 6-12-23-14		ABANDONED	0434495	SPYGLASS RESOURCES CORP.	100
18318	Matziwin	Matziwin	103061202314W402	PACE OIL 103 MATZ 6-12-23-14		OTHER	0434495	SPYGLASS RESOURCES CORP.	100
17887	Matziwin	Matziwin	103061202314W403	PACE OIL 103 MATZ 6-12-23-14	PUMPING OIL	OIL	0434495	SPYGLASS RESOURCES CORP.	100
28331	Matziwin	Matziwin	103082402314W400	SPYGLASS 103 HZ MATZ 8-24-23-14-W4M		LOCATION	0469508	SPYGLASS RESOURCES CORP.	
17988	Matziwin	Matziwin	103101202314W400	SPYGLASS 103 HZ MATZ 10-12-23-14	PUMPING OIL	OIL	0457548	SPYGLASS RESOURCES CORP.	100
18446	Matziwin	Matziwin	103161202314W400	SPYGLASS 03 HZ MATZ 16-12-23-14	PUMPING OIL	OIL	0455315	SPYGLASS RESOURCES CORP.	100
28328	Matziwin	Matziwin	104041302314W400	SPYGLASS 104 HZ MATZ 4-13-23-14-W4M		LOCATION			
18347	Matziwin	Matziwin	104061302314W400	PACE OIL 104 HZ MATZ 6-13-23-14	PUMPING OIL	OIL	0444206	SPYGLASS RESOURCES CORP.	100
18359	Matziwin	Matziwin	105061302314W400	PACE OIL 105 MATZ 6-13-23-14		LICENCED	0446690	SPYGLASS RESOURCES CORP.	100
28470	Matziwin	Matziwin	100041002311W400	TARRAGON CESSFORD 4-10-23-11	FLOWING GAS	FLOWING	0132243	CANADIAN NATURAL RESOURCES LIMITED	100
28467	Matziwin	Matziwin	100060202311W400	TARRAGON BONANZA CESSFORD 6-2-23-11	SUSPENDED GAS	SUSPENDED	0143042	CANADIAN NATURAL RESOURCES LIMITED	100
28468	Matziwin	Matziwin	100060202311W402	TARRAGON BONANZA CESSFORD 6-2-23-11	SUSPENDED GAS	SUSPENDED	0143042	CANADIAN NATURAL RESOURCES LIMITED	100
28469	Matziwin	Matziwin	100060202311W403	TARRAGON BONANZA CESSFORD 6-2-23-11	SUSPENDED GAS	SUSPENDED	0143042	ARC RESOURCES LTD.	100
28471	Matziwin	Matziwin	100060202311W404	TARRAGON BONANZA CESSFORD 6-2-23-11		ABANDONED	0143042	SPYGLASS RESOURCES CORP.	100
28494	Matziwin	Matziwin	100111002311W400	SPYGLASS HZ CESS 11-10-23-11		LOCATION			
11991	Matziwin	Matziwin	100112802310W400	SPYGLASS CESSFORD 11-28-23-10		ABANDONED	0211026	SPYGLASS RESOURCES CORP.	70
28337	Matziwin	Matziwin	102143402211W400	SPYGLASS 102 HZ CESSFORD 14-34-22-11-W4M	FLOWING OIL	OIL		SPYGLASS RESOURCES CORP.	100
11726	Matziwin	Matziwin	102151102310W400	RENAISSANCE CESSFORD 15-11GL-23-10		UNKNOWN	0149089	PEMBINA NGL CORPORATION	100
11839	Matziwin	Matziwin	102151102310W402	PROVIDENT CESSFORD 15-11-23-10	ABANDONED GAS	GAS	0234758	SPYGLASS RESOURCES CORP.	100
26925	Drumheller	Drumheller	100010603020W400	SIRIUS HZ W DRUM 1-6-30-20		LOCATION	0422370	SIRIUS ENERGY INC.	100
26805	Drumheller	Drumheller	100011103120W400	981384 DRUM 1-11-31-20	FLOWING COALBED METHAN	CBM	0319190	TRIDENT EXPLORATION (ALBERTA) CORP.	10.7143
26924	Drumheller	Drumheller	100011903020W402	SIRIUS GPINE 1-19-30-20		D&A	0167805	SPYGLASS RESOURCES CORP.	100
27221	Drumheller	Drumheller	100011903020W403	SIRIUS GPINE 1-19-30-20		N/A	0167805	SPYGLASS RESOURCES CORP.	100
26921	Drumheller	Drumheller	100012202819W400	SPYGLASS DRUM 1-22-28-19		UNKNOWN	0226979	SPYGLASS RESOURCES CORP.	75
19797	Drumheller	Drumheller	100012202920W400	AVENIR OC DRUM 1-22-29-20	ABANDONED WATER DISPOS	UNKNOWN	0037263	SEKUR ENERGY MANAGEMENT CORP.	24
26929	Drumheller	Drumheller	100012403021W402	SIRIUS GPINE 1-24-30-21		UNKNOWN	0422656	SPYGLASS RESOURCES CORP.	100
26681	Drumheller	Drumheller	100013602921W400	CIGOL DRUM W-1-36-29-21	ABANDONED OIL	OIL	0006804	CANADIAN NATURAL RESOURCES LIMITED	62.5
26721	Drumheller	Drumheller	100020502818W400	EOG DRUM 2-5-28-18	PUMPING OIL	OIL	0317263	CANADIAN NATURAL RESOURCES LIMITED	25

26927	Drumheller	Drumheller	100032402819W402	SONDE DRUM 3-24-28-19	SUSPENDED GAS	GAS	0329403	HUSKY OIL OPERATIONS LIMITED	50
26892	Drumheller	Drumheller	100033502718W400	EOG WAYNE 3-35-27-18		UNKNOWN	0337802	CANADIAN NATURAL RESOURCES LIMITED	25
26893	Drumheller	Drumheller	100033502718W402	EOG WAYNE 3-35-27-18		UNKNOWN	0337802	CANADIAN NATURAL RESOURCES LIMITED	25
26894	Drumheller	Drumheller	100033502718W403	EOG WAYNE 3-35-27-18	FLOWING GAS	GAS	0337802	CANADIAN NATURAL RESOURCES LIMITED	25
26684	Drumheller	Drumheller	100033602921W400	CIGOL DRUM W 3-36-29-21	ABANDONED OIL	OIL	0005862	CANADIAN NATURAL RESOURCES LIMITED	62.5
26813	Drumheller	Drumheller	100040403119W400	CELTIC ET AL DRUM 4-4-31-19	FLOWING GAS	GAS	0340929	XTO ENERGY CANADA	8
26685	Drumheller	Drumheller	100040502818W400	EOG DRUM 4-5-28-18		UNKNOWN	0317276	CANADIAN NATURAL RESOURCES LIMITED	25
26878	Drumheller	Drumheller	100040502818W402	EOG DRUM 4-5-28-18		UNKNOWN	0317276	CANADIAN NATURAL RESOURCES LIMITED	25
26686	Drumheller	Drumheller	100040502818W403	EOG DRUM 4-5-28-18		UNKNOWN	0317276	CANADIAN NATURAL RESOURCES LIMITED	25
26727	Drumheller	Drumheller	100040502818W404	EOG DRUM 4-5-28-18	FLOWING GAS	GAS	0317276	CANADIAN NATURAL RESOURCES LIMITED	25
26806	Drumheller	Drumheller	100040503119W400	981384 DRUM 4-5-31-19	SUSPENDED COALBED METHA	CBM	0321304	XTO ENERGY CANADA	16.665
26802	Drumheller	Drumheller	100040703020W400	SIRIUS W DRUM 4-7-30-20	FLOWING GAS	GAS	0285836	SPYGLASS RESOURCES CORP.	100
26864	Drumheller	Drumheller	100040703020W402	SIRIUS W DRUM 4-7-30-20		GAS	0285836	SPYGLASS RESOURCES CORP.	100
26804	Drumheller	Drumheller	100041403120W400	981384 ROWLEY 4-14-31-20		UNKNOWN	0313980	TRIDENT EXPLORATION (ALBERTA) CORP.	0
26687	Drumheller	Drumheller	100041902818W400	EOG DRUM 4-19-28-18		UNKNOWN	0312647	CANADIAN NATURAL RESOURCES LIMITED	37.5
26728	Drumheller	Drumheller	100041902818W402	EOG DRUM 4-19-28-18	PUMPING GAS	GAS	0312647	CANADIAN NATURAL RESOURCES LIMITED	37.5
20503	Drumheller	Drumheller	100042202920W400	ZAPATA ET AL DRUM 4-22-29-20	SUSPENDED OIL	OIL	0142329	SURGE ENERGY INC.	10
21908	Drumheller	Drumheller	100042302920W400	ZAPATA ET AL DRUM 4-23-29-20	SUSPENDED WATER DISPOSAI	WATER DISP	0048297	SURGE ENERGY INC.	12.5
26688	Drumheller	Drumheller	100042602718W400	EOG WAYNE 4-26-27-18	FLOWING GAS	GAS	0337493	CANADIAN NATURAL RESOURCES LIMITED	12.5
26922	Drumheller	Drumheller	100043103020W400	CANSUP GPINE 4-31-30-20		UNKNOWN	0393286	SPYGLASS RESOURCES CORP.	100
26689	Drumheller	Drumheller	100043302718W400	EOG WAYNE 4-33-27-18		UNKNOWN	0314359	CANADIAN NATURAL RESOURCES LIMITED	12.5
26690	Drumheller	Drumheller	100043302718W402	EOG WAYNE 4-33-27-18		UNKNOWN	0314359	CANADIAN NATURAL RESOURCES LIMITED	12.5
26729	Drumheller	Drumheller	100043302718W403	EOG WAYNE 4-33-27-18	SUSPENDED GAS	GAS	0314359	CANADIAN NATURAL RESOURCES LIMITED	12.5
26891	Drumheller	Drumheller	100043302718W404	EOG WAYNE 4-33-27-18	FLOWING GAS	GAS	0314359	CANADIAN NATURAL RESOURCES LIMITED	12.5
26691	Drumheller	Drumheller	100043602921W400	CIGOL DRUMW 4-36-29-21	ABANDONED OIL	OIL	0005861	CANADIAN NATURAL RESOURCES LIMITED	62.5
26650	Drumheller	Drumheller	100050603018W400	SIRIUS MICHI 5-6-30-18	FLOWING GAS	GAS	0120612	LONG RUN EXPLORATION LTD.	100
26814	Drumheller	Drumheller	100051103021W400	SIRIUS W DRUM 5-11-30-21	FLOWING GAS	GAS	0344982	SPYGLASS RESOURCES CORP.	62.5
26761	Drumheller	Drumheller	100051702918W403	LEXXOR ET AL AERIAL 5-17-29-18	FLOWING GAS	GAS	0082827	TAQA NORTH LTD.	0
26871	Drumheller	Drumheller	100051702918W404	LEXXOR ET AL AERIAL 5-17-29-18		UNKNOWN	0082827	TAQA NORTH LTD.	0
21909	Drumheller	Drumheller	100052302920W400	ZAPATA ET AL DRUM 5-23-29-20	ABANDONED WATER INJECTO	UNKNOWN	0109129	SURGE ENERGY INC.	10
26628	Drumheller	Drumheller	100060202919W400	OPINAC ET AL DRUM 6-2-29-19	ABANDONED, RE-ENTERED OI	OIL	0114041	OPINAC EXPLORATION LIMITED	50
26609	Drumheller	Drumheller	100060202919W402	SIRIUS AERIAL 0-0-0-0		CASED	0151954	SPYGLASS RESOURCES CORP.	75
26629	Drumheller	Drumheller	100060202919W403	SIRIUS AERIAL 0-0-0-0	SUSPENDED OIL	OIL	0151954	PENN WEST PETROLEUM LTD.	75
26693	Drumheller	Drumheller	100060202919W404	SIRIUS AERIAL 0-0-0-0	FLOWING GAS	GAS	0151954	HUSKY OIL OPERATIONS LIMITED	50
26758	Drumheller	Drumheller	100060202919W405	SIRIUS AERIAL 0-0-0-0		ZONE	0151954	SPYGLASS RESOURCES CORP.	50
26766	Drumheller	Drumheller	100060503119W400	CELTIC DRUM 6-5-31-19	PUMPING GAS	GAS	0107622	XTO ENERGY CANADA	16.665
26841	Drumheller	Drumheller	100060703020W400	SIRIUS W DRUM 6-7-30-20	FLOWING GAS	GAS	0354410	SPYGLASS RESOURCES CORP.	100
26653	Drumheller	Drumheller	100061003019W400	LEXXOR ET AL DRUM 6-10-30-19	FLOWING GAS	GAS	0089803	TAQA NORTH LTD.	12.5
26730	Drumheller	Drumheller	100061803018W400	SIRIUS MICHI 6-18-30-18	ABANDONED GAS ZONE	GAS	0247157	SPYGLASS RESOURCES CORP.	100
26865	Drumheller	Drumheller	100061803018W402	SIRIUS MICHI 6-18-30-18		ZONE	0247157	SPYGLASS RESOURCES CORP.	100
20504	Drumheller	Drumheller	100062202920W400	ZAPATA ET AL DRUM 6-22-29-20	SUSPENDED OIL	OIL	0085676	SURGE ENERGY INC.	10
19804	Drumheller	Drumheller	100062302920W400	AVENIR OC DRUM 6-23-29-20	ABANDONED OIL	OIL	0135592	SEKUR ENERGY MANAGEMENT CORP.	12.5
26654	Drumheller	Drumheller	100062602718W400	EOG ET AL WAYNE 6-26-27-18	FLOWING GAS	GAS	0146346	CANADIAN NATURAL RESOURCES LIMITED	12.5
26655	Drumheller	Drumheller	100062702718W400	HUSKY WAYNE 6-27-27-18	PUMPING OIL	OIL	0047099	CANADIAN NATURAL RESOURCES LIMITED	50
26694	Drumheller	Drumheller	100062802718W400	EOG WAYNE 6-28-27-18		UNKNOWN	0341760	CANADIAN NATURAL RESOURCES LIMITED	12.5
26886	Drumheller	Drumheller	100062802718W402	EOG WAYNE 6-28-27-18		UNKNOWN	0341760	CANADIAN NATURAL RESOURCES LIMITED	12.5
26887	Drumheller	Drumheller	100062802718W403	EOG WAYNE 6-28-27-18	SUSPENDED GAS	GAS	0341760	CANADIAN NATURAL RESOURCES LIMITED	12.5
26602	Drumheller	Drumheller	100062902919W400	SIRIUS DRUM 6-29-29-19	ABANDONED OIL	OIL	0197083	SPYGLASS RESOURCES CORP.	100
26820	Drumheller	Drumheller	100063302919W400	ARL ET AL DRUMHELLER 6-33-29-19		UNKNOWN	0096949	CONOCOPHILLIPS CANADA RESOURCES CO	25.1664
26656	Drumheller	Drumheller	100063402918W400	MARQUEE AERIAL 6-34-29-18	FLOWING GAS	GAS	0125914	MARQUEE ENERGY LTD.	50
26657	Drumheller	Drumheller	100063502718W400	EOG WAYNE 6-35-27-18	SUSPENDED GAS	GAS	0063179	CANADIAN NATURAL RESOURCES LIMITED	25
26658	Drumheller	Drumheller	100063502718W402	EOG WAYNE 6-35-27-18	SUSPENDED GAS	GAS	0063179	CANADIAN NATURAL RESOURCES LIMITED	25
26679	Drumheller	Drumheller	100063603019W400	CNRES DRUM 6-36-30-19	SUSPENDED GAS	GAS	0140672	CANADIAN NATURAL RESOURCES LIMITED	50

26876	Drumheller	Drumheller	100081203021W400	SIRIUS W DRUM 8-12-30-21	FLOWING GAS	GAS	0397664	SPYGLASS RESOURCES CORP.	75
26914	Drumheller	Drumheller	100081803020W400	SPYGLASS GPINE 8-18-30-20		UNKNOWN	0173059	SPYGLASS RESOURCES CORP.	100
26916	Drumheller	Drumheller	100081803020W402	SPYGLASS GPINE 8-18-30-20	ABANDONED GAS ZONE	UNKNOWN	0173059	SPYGLASS RESOURCES CORP.	100
26920	Drumheller	Drumheller	100081803020W403	SPYGLASS GPINE 8-18-30-20	FLOWING GAS	GAS	0173059	CONOCOPHILLIPS WESTERN CANADA PART	100
20506	Drumheller	Drumheller	100082302920W400	ZAPATA ET AL DRUM 8-23-29-20	SUSPENDED OIL	OIL	0028095	SURGE ENERGY INC.	10
26696	Drumheller	Drumheller	100082602718W400	EOG WAYNE 8-26-27-18	FLOWING GAS	GAS	0331066	CANADIAN NATURAL RESOURCES LIMITED	0
26659	Drumheller	Drumheller	100082702718W400	HUSKY ET AL WAYNE 8-27-27-18	SUSPENDED GAS	GAS	0146961	CANADIAN NATURAL RESOURCES LIMITED	50
26697	Drumheller	Drumheller	100083502718W400	EOG WAYNE 8-35-27-18		UNKNOWN	0313905	CANADIAN NATURAL RESOURCES LIMITED	25
26732	Drumheller	Drumheller	100083502718W402	EOG WAYNE 8-35-27-18	FLOWING GAS	GAS	0313905	CANADIAN NATURAL RESOURCES LIMITED	25
26698	Drumheller	Drumheller	100083502718W403	EOG WAYNE 8-35-27-18		UNKNOWN	0313905	CANADIAN NATURAL RESOURCES LIMITED	25
26699	Drumheller	Drumheller	100083502921W400	CIGOL DRUMW 8-35-29-21	ABANDONED OIL	OIL	0005937	CANADIAN NATURAL RESOURCES LIMITED	62.5
26660	Drumheller	Drumheller	100083602919W400	LEXXOR ET AL AERIAL 8-36-29-19	FLOWING GAS	GAS	0093661	TAQA NORTH LTD.	40.625
26700	Drumheller	Drumheller	100083602921W400	BEARSPAW ET AL DRUMW 8-36-29-21	ABANDONED WATER DISPOSA	UNKNOWN	0007263	BEARSPAW PETROLEUM LTD.	62.5
26733	Drumheller	Drumheller	100091902818W400	EOG DRUM 9-19-28-18	FLOWING GAS	GAS	0312766	CANADIAN NATURAL RESOURCES LIMITED	37.5
26769	Drumheller	Drumheller	100093502921W400	SIRIUS W DRUM 9-35-29-21	ABANDONED OIL	OIL	0006279	SPYGLASS RESOURCES CORP.	100
26661	Drumheller	Drumheller	100100502818W400	EOG DRUM 10-5-28-18	FLOWING GAS	GAS	0066523	CANADIAN NATURAL RESOURCES LIMITED	25
26760	Drumheller	Drumheller	100101702918W400	FIND AERIAL 10-17-29-18		UNKNOWN	0342726	TAQA NORTH LTD.	0
26870	Drumheller	Drumheller	100101702918W402	FIND AERIAL 10-17-29-18	FLOWING GAS	GAS	0342726	TAQA NORTH LTD.	0
28510	Drumheller	Drumheller	100101702918W403	FIND AERIAL 10-17-29-18		GAS	0342726	TAQA NORTH LTD.	0
26701	Drumheller	Drumheller	100101902818W400	EOG DRUM 10-19-28-18		UNKNOWN	0312200	CANADIAN NATURAL RESOURCES LIMITED	37.5
26872	Drumheller	Drumheller	100101902818W402	EOG DRUM 10-19-28-18		UNKNOWN	0312200	CANADIAN NATURAL RESOURCES LIMITED	37.5
26873	Drumheller	Drumheller	100101902818W403	EOG DRUM 10-19-28-18		UNKNOWN	0312200	CANADIAN NATURAL RESOURCES LIMITED	37.5
26734	Drumheller	Drumheller	100101902818W404	EOG DRUM 10-19-28-18	FLOWING GAS	GAS	0312200	CANADIAN NATURAL RESOURCES LIMITED	37.5
22273	Drumheller	Drumheller	100102302920W400	MOBIL CWNG DRUM 10-23-29-20	ABANDONED OIL	OIL	0032685	EXXONMOBIL CANADA LTD.	10
26638	Drumheller	Drumheller	100102402819W400	MARQUEE DRUM 10-24-28-19	ABANDONED GAS ZONE	GAS	0022786	MARQUEE ENERGY LTD.	50
26702	Drumheller	Drumheller	100102402819W402	SONDE DRUM 10-24-28-19		UNKNOWN	0022786	MARQUEE ENERGY LTD.	50
26735	Drumheller	Drumheller	100102402819W403	SONDE DRUM 10-24-28-19	SUSPENDED GAS	GAS	0022786	CANADIAN NATURAL RESOURCES LIMITED	50
26736	Drumheller	Drumheller	100102602718W400	EOG WAYNE 10-26-27-18	FLOWING GAS	GAS	0058247	CANADIAN NATURAL RESOURCES LIMITED	12.5
26662	Drumheller	Drumheller	100102602718W402	EOG WAYNE 10-26-27-18	COMMINGLED	UNKNOWN	0058247	CANADIAN NATURAL RESOURCES LIMITED	12.5
26663	Drumheller	Drumheller	100102802718W400	EOG WAYNE 10-28-27-18	SUSPENDED OIL	OIL	0063762	CANADIAN NATURAL RESOURCES LIMITED	50
26664	Drumheller	Drumheller	100102802718W402	EOG WAYNE 10-28-27-18	SUSPENDED OIL	OIL	0063762	TINTAGEL ENERGY CORPORATION	50
26779	Drumheller	Drumheller	100102903119W400	SCEPTRE ET AL ROWLEY 10-29-31-19	ABANDONED GAS ZONE	GAS	0066305	CANADIAN NATURAL RESOURCES LIMITED	4.285
26949	Drumheller	Drumheller	100102903119W402	SCEPTRE ET AL ROWLEY 10-29-31-19		UNKNOWN	0066305	CANADIAN NATURAL RESOURCES LIMITED	4.285
26770	Drumheller	Drumheller	100103502921W400	SIRIUS W DRUM 10-35-29-21	OIL ABANDONED ZONE	OIL	0006654	SPYGLASS RESOURCES CORP.	100
26767	Drumheller	Drumheller	100103602921W400	SIRIUS W DRUM 10-36-29-21	ABANDONED OIL	OIL	0006950	SPYGLASS RESOURCES CORP.	100
26665	Drumheller	Drumheller	100110502818W400	EOG DRUM 11-5-28-18	FLOWING GAS	GAS	0045302	CANADIAN NATURAL RESOURCES LIMITED	25
26792	Drumheller	Drumheller	100111103021W400	SIRIUS W DRUM 11-11-30-21	FLOWING GAS	GAS	0267316	SPYGLASS RESOURCES CORP.	81.25
26782	Drumheller	Drumheller	100111203120W400	CELTIC DRUM 11-12-31-20	PUMPING GAS	GAS	0044099	XTO ENERGY CANADA	10.7143
26634	Drumheller	Drumheller	100111702918W402	LEXXOR ET AL AERIAL 11-17-29-18	SUSPENDED GAS	GAS	0077205	TAQA NORTH LTD.	17.731
26703	Drumheller	Drumheller	100111703018W400	NEC MICHI 11-17-30-18		UNKNOWN	0334277	PENGROWTH ENERGY CORPORATION	40
26737	Drumheller	Drumheller	100111703018W402	NEC MICHI 11-17-30-18	SUSPENDED GAS	GAS	0334277	MARQUEE ENERGY LTD.	40
26666	Drumheller	Drumheller	100111902818W400	EOG ET AL DRUM 11-19-28-18	FLOWING GAS	GAS	0050364	CANADIAN NATURAL RESOURCES LIMITED	37.5
26738	Drumheller	Drumheller	100113602920W400	AMOCO DRUM 11-36-29-20	ABANDONED OIL	OIL	0002437	PLAINS MIDSTREAM CANADA ULC	25%
26773	Drumheller	Drumheller	100113602921W400	SPYGLASS GPINE11-36-29-21	ABANDONED OIL	OIL	0006255	SPYGLASS RESOURCES CORP.	100
26596	Drumheller	Drumheller	100122002919W400	SIRIUS DRUM 12-20-29-19	OIL ABANDONED ZONE	OIL	0089892	SPYGLASS RESOURCES CORP.	100
26895	Drumheller	Drumheller	100122002919W402	SIRIUS DRUM 12-20-29-19	SUSPENDED GAS	GAS	0089892	HUSKY OIL OPERATIONS LIMITED	100
20502	Drumheller	Drumheller	100122302920W400	ZAPATA ET AL DRUM 12-23-29-20	SUSPENDED OIL	OIL	0127076	SURGE ENERGY INC.	12.5
26739	Drumheller	Drumheller	100122602718W400	EOG WAYNE 12-26-27-18	FLOWING GAS	GAS	0334081	CANADIAN NATURAL RESOURCES LIMITED	12.5
26704	Drumheller	Drumheller	100122702718W400	EOG WAYNE 12-27-27-18		UNKNOWN	0338746	CANADIAN NATURAL RESOURCES LIMITED	50
26879	Drumheller	Drumheller	100122702718W402	EOG WAYNE 12-27-27-18	FLOWING GAS	GAS	0338746	CANADIAN NATURAL RESOURCES LIMITED	50
26705	Drumheller	Drumheller	100122802718W400	EOG WAYNE 12-28-27-18		UNKNOWN	0338905	CANADIAN NATURAL RESOURCES LIMITED	12.5
26889	Drumheller	Drumheller	100122802718W402	EOG WAYNE 12-28-27-18		UNKNOWN	0338905	CANADIAN NATURAL RESOURCES LIMITED	12.5
26890	Drumheller	Drumheller	100122802718W403	EOG WAYNE 12-28-27-18	FLOWING GAS	GAS	0338905	CANADIAN NATURAL RESOURCES LIMITED	12.5

26667	Drumheller	Drumheller	100140703018W400	SIRIUS MICHI 14-7-30-18	FLOWING GAS	GAS	0099925	LONG RUN EXPLORATION LTD.	100
26757	Drumheller	Drumheller	100140703018W402	SIRIUS MICHI 14-7-30-18	COMMINGLED	GAS	0099925	SPYGLASS RESOURCES CORP.	100
26840	Drumheller	Drumheller	100140703020W400	SIRIUS W DRUM 14-7-30-20	FLOWING GAS	GAS	0353944	SPYGLASS RESOURCES CORP.	100
26926	Drumheller	Drumheller	100141103019W403	SIRIUS DRUM 14-11-30-19		UNKNOWN	0422611	SPYGLASS RESOURCES CORP.	100
26807	Drumheller	Drumheller	100141103120W400	CELTIC DRUM 14-11-31-20	SUSPENDED GAS	GAS	0322409	XTO ENERGY CANADA	10.7143
26808	Drumheller	Drumheller	100141103120W402	CELTIC DRUM 14-11-31-20	FLOWING GAS	GAS	0322409	XTO ENERGY CANADA	10.7143
26913	Drumheller	Drumheller	100141103120W403	CELTIC DRUM 14-11-31-20		UNKNOWN	0322409	XTO ENERGY CANADA ULC	10.7143
26743	Drumheller	Drumheller	100141902818W400	EOG DRUM 14-19-28-18	FLOWING GAS	GAS	0312780	CANADIAN NATURAL RESOURCES LIMITED	37.5
26708	Drumheller	Drumheller	100142602718W400	EOG WAYNE 14-26-27-18	FLOWING GAS	GAS	0331074	CANADIAN NATURAL RESOURCES LIMITED	0
26709	Drumheller	Drumheller	100142802718W400	EOG WAYNE 14-28-27-18	FLOWING GAS	GAS	0339413	CANADIAN NATURAL RESOURCES LIMITED	12.5
26709	Drumheller	Drumheller	100142802718W400	EOG WAYNE 14-28-27-18	FLOWING GAS	GAS	0339413	CANADIAN NATURAL RESOURCES LIMITED	0
26669	Drumheller	Drumheller	100143003018W400	MARQUEE MICHI 14-30-30-18	SUSPENDED GAS	GAS	0169421	MARQUEE ENERGY LTD.	60.3093
28230	Drumheller	Drumheller	100143302718W400	EOG WAYNE 14-33-27-18	FLOWING GAS	GAS	0318785	CANADIAN NATURAL RESOURCES LIMITED	12.5
26744	Drumheller	Drumheller	100143302718W402	EOG WAYNE 14-33-27-18	FLOWING GAS	GAS	0318785	CANADIAN NATURAL RESOURCES LIMITED	12.5
26745	Drumheller	Drumheller	100143502718W400	EOG WAYNE 14-35-27-18	SUSPENDED OIL	OIL	0313911	CANADIAN NATURAL RESOURCES LIMITED	25
26746	Drumheller	Drumheller	100143502718W402	EOG WAYNE 14-35-27-18	PUMPING GAS	GAS	0313911	CANADIAN NATURAL RESOURCES LIMITED	25
26747	Drumheller	Drumheller	100143602920W400	AMOCO DRUM 14-36-29-20	ABANDONED OIL	OIL	0002115	PLAINS MIDSTREAM CANADA ULC	25%
26777	Drumheller	Drumheller	100143602921W400	SIRIUS W DRUM 14-36-29-21	OIL ABANDONED ZONE	OIL	0006291	SPYGLASS RESOURCES CORP.	100
26598	Drumheller	Drumheller	100152002919W400	SIRIUS DRUM 15-20-29-19	FLOWING GAS	GAS	0110295	HUSKY OIL OPERATIONS LIMITED	100
26641	Drumheller	Drumheller	100152502819W400	SPYGLASS DRUM 15-25-28-19	FLOWING GAS	GAS	0344913	LONG RUN EXPLORATION LTD.	100
26711	Drumheller	Drumheller	100152702718W400	EOG WAYNE 15-27-27-18	FLOWING GAS	GAS	0331270	CANADIAN NATURAL RESOURCES LIMITED	0
26912	Drumheller	Drumheller	100153502819W400	SIRIUS DRUM 15-35-28-19	LOCATION	LOCATION			
26771	Drumheller	Drumheller	100153502921W400	SIRIUS W DRUM 15-35-29-21	SUSPENDED OIL	OIL	0006653	PENN WEST PETROLEUM LTD.	100
26762	Drumheller	Drumheller	100160202919W400	SIRIUS AERIAL 16-2-29-19	FLOWING GAS	GAS	0344809	HUSKY OIL OPERATIONS LIMITED	75
26881	Drumheller	Drumheller	100160202919W402	SIRIUS AERIAL 16-2-29-19		GAS	0344809		75
26838	Drumheller	Drumheller	100160403119W400	981384 DRUM 16-4-31-19		UNKNOWN	0350184	CANADIAN NATURAL RESOURCES LIMITED	8
26748	Drumheller	Drumheller	100160502818W400	EOG DRUM 16-5-28-18	FLOWING OIL	OIL	0329283	CANADIAN NATURAL RESOURCES LIMITED	25
26749	Drumheller	Drumheller	100161902818W400	EOG DRUM 16-19-28-18	FLOWING GAS	GAS	0312781	CANADIAN NATURAL RESOURCES LIMITED	37.5
26900	Drumheller	Drumheller	100161902818W402	EOG DRUM 16-19-28-18	COMMINGLED	UNKNOWN	0312781	CANADIAN NATURAL RESOURCES LIMITED	37.5
26756	Drumheller	Drumheller	100162402819W400	MARQUEE DRUM 16-24-28-19	FLOWING GAS	GAS	0246709	CANADIAN NATURAL RESOURCES LIMITED	50
26712	Drumheller	Drumheller	100162602718W400	EOG WAYNE 16-26-27-18	FLOWING GAS	GAS	0331077	CANADIAN NATURAL RESOURCES LIMITED	0
26713	Drumheller	Drumheller	100162702718W400	EOG WAYNE 16-27-27-18	FLOWING GAS	GAS	0331272	CANADIAN NATURAL RESOURCES LIMITED	0
26633	Drumheller	Drumheller	100163502819W400	MARQUEE DRUM 16-35-28-19	SUSPENDED GAS	GAS	0227231	MARQUEE ENERGY LTD.	25
26772	Drumheller	Drumheller	100163502921W400	SIRIUS W DRUM 16-35-29-21	SUSPENDED OIL	OIL	0006512	PENN WEST PETROLEUM LTD.	100
26877	Drumheller	Drumheller	100163603019W400	CNRL ET AL DRUM 16-36-30-19	SUSPENDED GAS	GAS	0395225	CANADIAN NATURAL RESOURCES LIMITED	50
26923	Drumheller	Drumheller	100163603019W402	CNRL ET AL DRUM 16-36-30-19	FLOWING GAS	GAS	0395225	CANADIAN NATURAL RESOURCES LIMITED	50
26875	Drumheller	Drumheller	102021103021W400	SIRIUS W DRUM 2-11-30-21	FLOWING GAS	GAS	0397302	SPYGLASS RESOURCES CORP.	62.5
26714	Drumheller	Drumheller	102022402819W400	MARQUEE DRUM 2-24-28-19	SUSPENDED GAS	GAS	0333482	HUSKY OIL OPERATIONS LIMITED	50
26715	Drumheller	Drumheller	102022402819W402	SONDE DRUM 2-24-28-19	SUSPENDED GAS	GAS	0333482	HUSKY OIL OPERATIONS LIMITED	50
26781	Drumheller	Drumheller	102031103120W400	CELTIC DRUM 3-11-31-20	SUSPENDED GAS	GAS	0161902	XTO ENERGY CANADA	10.7143
26784	Drumheller	Drumheller	102031103120W402	CELTIC DRUM 3-11-31-20	SUSPENDED GAS	GAS	0161902	XTO ENERGY CANADA	10.7143
26809	Drumheller	Drumheller	102031103120W403	CELTIC DRUM 3-11-31-20	COMMINGLED	UNKNOWN	0161902	XTO ENERGY CANADA ULC	10.7143
26765	Drumheller	Drumheller	102061403120W400	SIRIUS 102 DRUM 6-14-31-20	ABANDONED GAS	GAS	0124359	SPYGLASS RESOURCES CORP.	25
28373	Drumheller	Drumheller	102070903019W400	SPHERE ET AL DRUMHELLER	ABANDONED GAS ZONE	GAS	0218268	SPHERE ENERGY CORP.	3
26752	Drumheller	Drumheller	102082702718W400	EOG 102 WAYNE 8-27-27-18	FLOWING GAS	GAS	0331267	CANADIAN NATURAL RESOURCES LIMITED	0
26716	Drumheller	Drumheller	102082802718W400	EOG 102 WAYNE 8-28-27-18	FLOWING GAS	GAS	0338529	CANADIAN NATURAL RESOURCES LIMITED	0
26716	Drumheller	Drumheller	102082802718W400	EOG 102 WAYNE 8-28-27-18	FLOWING GAS	GAS	0338529	CANADIAN NATURAL RESOURCES LIMITED	12.5
26759	Drumheller	Drumheller	102101102919W400	SIRIUS 102 DRUM 10-11-29-19	FLOWING GAS	GAS	0355568	LONG RUN EXPLORATION LTD.	100
26867	Drumheller	Drumheller	102101102919W402	SIRIUS 102 DRUM 10-11-29-19		GAS	0355568	SPYGLASS RESOURCES CORP.	100
26868	Drumheller	Drumheller	102101102919W403	SIRIUS 102 DRUM 10-11-29-19	FLOWING GAS	GAS	0355568	LONG RUN EXPLORATION LTD.	100
20501	Drumheller	Drumheller	102102302920W400	ZAPATA ET AL DRUM 10-23-29-20	SUSPENDED OIL	OIL	0097435	SURGE ENERGY INC.	10
26753	Drumheller	Drumheller	102102602718W400	EOG 102 WAYNE 10-26-27-18	FLOWING GAS	GAS	0331071	CANADIAN NATURAL RESOURCES LIMITED	0
26675	Drumheller	Drumheller	102102702718W400	HUSKY 02 WAYNE 10-27-27-18	SUSPENDED GAS	GAS	0052691	CANADIAN NATURAL RESOURCES LIMITED	50
26717	Drumheller	Drumheller	102102802718W400	EOG 102 WAYNE 10-28-27-18	FLOWING GAS	GAS	0338595	CANADIAN NATURAL RESOURCES LIMITED	0
26717	Drumheller	Drumheller	102102802718W400	EOG 102 WAYNE 10-28-27-18	FLOWING GAS	GAS	0338595	CANADIAN NATURAL RESOURCES LIMITED	12.5

27993	Drumheller	Drumheller	102141103021W400	SIRIUS HZ W DRUM 14-11-30-21	FLOWING GAS	GAS	0417747	SPYGLASS RESOURCES CORP.	62.50%
26774	Drumheller	Drumheller	102143602921W400	SIRIUS 102 W DRUM 14-36-29-21	SUSPENDED OIL	OIL	0010453	PENN WEST PETROLEUM LTD.	100
26775	Drumheller	Drumheller	102143602921W402	SIRIUS 102 W DRUM 14-36-29-21	SUSPENDED OIL	OIL	0010453	PENN WEST PETROLEUM LTD.	100
26719	Drumheller	Drumheller	102162802718W400	EOG 102 WAYNE 16-28-27-18	FLOWING GAS	GAS	0338508	CANADIAN NATURAL RESOURCES LIMITED	12.5
26719	Drumheller	Drumheller	102162802718W400	EOG 102 WAYNE 16-28-27-18	FLOWING GAS	GAS	0338508	CANADIAN NATURAL RESOURCES LIMITED	0
26786	Drumheller	Drumheller	102163502921W400	SIRIUS 102 W DRUM 16-35-29-21	SUSPENDED WATER DISPOSAI	WATE INJ	0009472	PENN WEST PETROLEUM LTD.	100
26754	Drumheller	Drumheller	103061902818W400	EOG DRUM 6-19-28-18	SUSPENDED GAS	GAS	0312754	CANADIAN NATURAL RESOURCES LIMITED	37.5
26755	Drumheller	Drumheller	103082702718W400	EOG 103 WAYNE 8-27-27-18	SUSPENDED GAS	GAS	0340983	CANADIAN NATURAL RESOURCES LIMITED	100
26931	Drumheller	Drumheller	103082702718W402	EOG 103 WAYNE 8-27-27-18	FLOWING GAS	GAS	0340983	CANADIAN NATURAL RESOURCES LIMITED	100
26720	Drumheller	Drumheller	103102702718W400	EOG 103 WAYNE 10-27-27-18	FLOWING GAS	GAS	0331269	CANADIAN NATURAL RESOURCES LIMITED	0
26811	Drumheller	Drumheller	103111203021W400	SIRIUS W DRUM 11-12-30-21		CASED	0335792	SPYGLASS RESOURCES CORP.	75
26850	Drumheller	Drumheller	103111203021W402	SIRIUS W DRUM 11-12-30-21	FLOWING GAS	GAS	0335792	SPYGLASS RESOURCES CORP.	75
26632	Drumheller	Drumheller	103141302920W400	MARQUEE DRUM 14-13-29-20		UNKNOWN	0222614	MARQUEE ENERGY LTD.	2.6
26789	Drumheller	Drumheller	104143602921W400	SIRIUS 104 W DRUM 14-36-29-21	OIL ABANDONED ZONE	OIL	0176859	SPYGLASS RESOURCES CORP.	100
26790	Drumheller	Drumheller	104143602921W402	SIRIUS 104 W DRUM 14-36-29-21	ABANDONED OIL	OIL	0176859	SPYGLASS RESOURCES CORP.	100
26834	Drumheller	Drumheller	1W0052202920W400	JORDAN ET AL DRUM 5-22-29-20	ABANDONED OIL	OIL	0092052	TAQA NORTH LTD.	10
27053	Drumheller	Drumheller	100090103618W400	CHARGER HZ LEO 9-1-36-18		OIL	0441994	SPYGLASS RESOURCES CORP.	100
22744	Dixonville	Beaton	100043508703W600	TRILOGY WORSLEY 4-35-87-3	FLOWING GAS	GAS	0352999	BONAVISTA ENERGY CORPORATION	0
22830	Dixonville	Beaton	100043508703W602	TRILOGY WORSLEY 4-35-87-3	COMMINGLED	UNKNOWN	0352999	BONAVISTA ENERGY CORPORATION	35
22761	Dixonville	Beaton	100103108702W600	RIDGEBK EXPL ET AL BEATON 10-31-87-2		UNKNOWN	0351891	SPYGLASS RESOURCES CORP.	65
22827	Dixonville	Beaton	100103108702W602	RIDGEBK EXPL ET AL BEATON 10-31-87-2		UNKNOWN	0351891	SPYGLASS RESOURCES CORP.	65
22828	Dixonville	Beaton	100103108702W603	RIDGEBK EXPL ET AL BEATON 10-31-87-2		UNKNOWN	0351891	SPYGLASS RESOURCES CORP.	65
22829	Dixonville	Beaton	100103108702W604	RIDGEBK EXPL ET AL BEATON 10-31-87-2		UNKNOWN	0351891	SPYGLASS RESOURCES CORP.	65
22772	Dixonville	Beaton	100141508702W600	REDSKY BEATON 14-15-87-2		UNKNOWN	0352863	TRILOGY RESOURCES LTD	
22777	Dixonville	Beaton	100143008701W600	RIDGEBK EXPL DIXON 14-30-87-1	FLOWING GAS	GAS	0312846	BONAVISTA ENERGY CORPORATION	60
22780	Dixonville	Beaton	100151708702W600	RIDGEBK EXPL BEATON 15-17-87-2		UNKNOWN	0335278	SPYGLASS RESOURCES CORP.	100
22838	Dixonville	Beaton	102123608702W600	RIDGEBK EXPL BEATON 12-36-87-2	SUSPENDED GAS	GAS	0411858	BONAVISTA ENERGY CORPORATION	100
27988	Dixonville	Beaton	102123608702W602	RIDGEBK EXPL BEATON 12-36-87-2		GAS	0411858	SPYGLASS RESOURCES CORP.	100
17374	Dixonville	Dixonville	100010708725W500	SPYGLASS RESOURCES DIXON 1-7-87-25	SUSPENDED GAS	GAS	0227201	SPYGLASS RESOURCES CORP.	100
17375	Dixonville	Dixonville	100010708725W502	PACE OIL DIXON 1-7-87-25	SUSPENDED GAS	GAS	0227201	SPYGLASS RESOURCES CORP.	100
16436	Dixonville	Dixonville	100012808724W500	PACE OIL VT HELEN DIXON 1-28-87-24	ABANDONED GAS	GAS	0365017	SPYGLASS RESOURCES CORP.	100
17308	Dixonville	Dixonville	100020808725W500	SPYGLASS RESOURCES DIXON 2-8-87-25	SUSPENDED GAS	GAS	0217647	SPYGLASS RESOURCES CORP.	100
17310	Dixonville	Dixonville	100020808725W502	PACE OIL DIXON 2-8-87-25	FLOWING GAS	GAS	0217647	SPYGLASS RESOURCES CORP.	100
16428	Dixonville	Dixonville	100021908724W500	PACE OIL HELEN DIXON 2-19-87-24		ABANDONED	0345041	SPYGLASS RESOURCES CORP.	100
16429	Dixonville	Dixonville	100021908724W502	PACE OIL HELEN DIXON 2-19-87-24	SUSPENDED GAS	GAS	0345041	SPYGLASS RESOURCES CORP.	100
16430	Dixonville	Dixonville	100021908724W503	PACE OIL HELEN DIXON 2-19-87-24	SUSPENDED GAS	GAS	0345041	SPYGLASS RESOURCES CORP.	100
17221	Dixonville	Dixonville	100040608725W500	SPYGLASS RESOURCES DIXON 4-6-87-25	ABANDONED GAS ZONE	GAS	0168019	SPYGLASS RESOURCES CORP.	50
17222	Dixonville	Dixonville	100040608725W502	SPYGLASS DIXON 4-6-87-25	SUSPENDED GAS	GAS	0168019	SPYGLASS RESOURCES CORP.	50
17223	Dixonville	Dixonville	100040608725W503	SPYGLASS DIXON 4-6-87-25	FLOWING GAS	GAS	0168019	SPYGLASS RESOURCES CORP.	50
17224	Dixonville	Dixonville	100040608725W504	SPYGLASS DIXON 4-6-87-25	FLOWING GAS	GAS	0168019	SPYGLASS RESOURCES CORP.	50
17291	Dixonville	Dixonville	100041908725W500	SPYGLASS RESOURCES DIXON 4-19-87-25	SUSPENDED GAS	GAS	0239005	SPYGLASS RESOURCES CORP.	100
17319	Dixonville	Dixonville	100041908725W502	PACE OIL DIXON 4-19-87-25	SUSPENDED GAS	GAS	0239005	SPYGLASS RESOURCES CORP.	100
17320	Dixonville	Dixonville	100041908725W503	PACE OIL DIXON 4-19-87-25		ABANDONED	0239005	SPYGLASS RESOURCES CORP.	100
17373	Dixonville	Dixonville	100041908725W504	PACE OIL DIXON 4-19-87-25		OTHER	0239005	SPYGLASS RESOURCES CORP.	100
17323	Dixonville	Dixonville	100041908725W505	PACE OIL DIXON 4-19-87-25		OTHER	0239005	SPYGLASS RESOURCES CORP.	100
17268	Dixonville	Dixonville	100051408625W500	SPYGLASS RESOURCES DIXON 5-14-86-25	ABANDONED GAS ZONE	GAS	0122921	SPYGLASS RESOURCES CORP.	100
17269	Dixonville	Dixonville	100051408625W502	PACE OIL DIXON 5-14-86-25	ABANDONED WATER INJECTO	WATE INJ	0122921	SPYGLASS RESOURCES CORP.	100
17302	Dixonville	Dixonville	100052008625W503	SPYGLASS DIXON 5-20-86-25	SUSPENDED GAS	GAS	0223204	SPYGLASS RESOURCES CORP.	50
17303	Dixonville	Dixonville	100052908625W500	SPYGLASS RESOURCES DIXON 5-29-86-25	ABANDONED GAS ZONE	GAS	0214858	SPYGLASS RESOURCES CORP.	50
17304	Dixonville	Dixonville	100052908625W502	PACE OIL DIXON 5-29-86-25	SUSPENDED GAS	GAS	0214858	SPYGLASS RESOURCES CORP.	50
17370	Dixonville	Dixonville	100052908625W503	PACE OIL DIXON 5-29-86-25		OTHER	0214858	SPYGLASS RESOURCES CORP.	50
17371	Dixonville	Dixonville	100052908625W504	PACE OIL DIXON 5-29-86-25	SUSPENDED GAS	GAS	0214858	SPYGLASS RESOURCES CORP.	50
17208	Dixonville	Dixonville	100060908725W500	SPYGLASS RESOURCES DIXON 6-9-87-25	SUSPENDED GAS	GAS	0056367	SPYGLASS RESOURCES CORP.	100

17376	Dixonville	Dixonville	100070708725W500	SPYGLASS RESOURCES DIXON 7-7-87-25	FLOWING GAS	GAS	0068908	SPYGLASS RESOURCES CORP.	100
17254	Dixonville	Dixonville	100071908625W500	SPYGLASS RESOURCES DIXON 7-19-86-25	FLOWING GAS	GAS	0207198	SPYGLASS RESOURCES CORP.	37.5
17255	Dixonville	Dixonville	100071908625W502	PACE OIL DIXON 7-19-86-25	COMMINGLED	COMMINGLED	0207198	SPYGLASS RESOURCES CORP.	37.5
17274	Dixonville	Dixonville	100072308701W600	SPYGLASS RESOURCES DIXON 7-23-87-1		OTHER	0215316	SPYGLASS RESOURCES CORP.	100
16336	Dixonville	Dixonville	100072908525W500	PACE OIL FLOOD 7-29-85-25	SUSPENDED GAS	GAS	0353057	SPYGLASS RESOURCES CORP.	100
17306	Dixonville	Dixonville	100073408601W600	SPYGLASS RESOURCES DIXON 7-34-86-1	ABANDONED GAS ZONE	GAS	0004793	SPYGLASS RESOURCES CORP.	50
17296	Dixonville	Dixonville	100080108726W500	SPYGLASS RESOURCES DIXON 8-1-87-26	SUSPENDED GAS	GAS	0226799	SPYGLASS RESOURCES CORP.	100
17297	Dixonville	Dixonville	100080108726W502	PACE OIL DIXON 8-1-87-26	SUSPENDED GAS	GAS	0226799	SPYGLASS RESOURCES CORP.	100
17929	Dixonville	Dixonville	100080108726W503	PACE OIL DIXON 8-1-87-26	FLOWING GAS	GAS	0226799	SPYGLASS RESOURCES CORP.	100
15237	Dixonville	Dixonville	100080308701W600	SPYGLASS RESOURCES DIXON 8-3-87-1	ABANDONED GAS	GAS	0137209	SPYGLASS RESOURCES CORP.	100
16439	Dixonville	Dixonville	100081208725W500	PACE OIL DIXON 8-12-87-25	SUSPENDED GAS	GAS	0326524	SPYGLASS RESOURCES CORP.	100
17277	Dixonville	Dixonville	100082408701W600	SPYGLASS RESOURCES DIXON 8-24-87-1	FLOWING GAS	GAS	0236156	SPYGLASS RESOURCES CORP.	100
17278	Dixonville	Dixonville	100082408701W602	PACE OIL DIXON 8-24-87-1	SUSPENDED GAS	GAS	0236156	SPYGLASS RESOURCES CORP.	100
17279	Dixonville	Dixonville	100082408701W603	PACE OIL DIXON 8-24-87-1	FLOWING GAS	GAS	0236156	SPYGLASS RESOURCES CORP.	100
17245	Dixonville	Dixonville	100082808624W500	SPYGLASS RESOURCES DIXON 8-28-86-24		ABANDONED	0249786	SPYGLASS RESOURCES CORP.	100
17246	Dixonville	Dixonville	100082808624W502	PACE OIL DIXON 8-28-86-24	SUSPENDED GAS	GAS	0249786	SPYGLASS RESOURCES CORP.	100
17247	Dixonville	Dixonville	100082808624W503	PACE OIL DIXON 8-28-86-24	SUSPENDED GAS	GAS	0249786	SPYGLASS RESOURCES CORP.	100
17248	Dixonville	Dixonville	100082808624W504	PACE OIL DIXON 8-28-86-24	FLOWING GAS	GAS	0249786	SPYGLASS RESOURCES CORP.	100
17352	Dixonville	Dixonville	100082808624W505	PACE OIL DIXON 8-28-86-24		OTHER	0249786	SPYGLASS RESOURCES CORP.	100
17211	Dixonville	Dixonville	100090908725W500	PACE OIL DIXON 9-9-87-25		ABANDONED	0284015	SPYGLASS RESOURCES CORP.	100
17212	Dixonville	Dixonville	100090908725W502	PACE OIL DIXON 9-9-87-25		ABANDONED	0284015	SPYGLASS RESOURCES CORP.	100
17213	Dixonville	Dixonville	100090908725W503	PACE OIL DIXON 9-9-87-25		ABANDONED	0284015	SPYGLASS RESOURCES CORP.	100
17214	Dixonville	Dixonville	100090908725W504	PACE OIL DIXON 9-9-87-25		ABANDONED	0284015	SPYGLASS RESOURCES CORP.	100
17215	Dixonville	Dixonville	100090908725W505	PACE OIL DIXON 9-9-87-25		ABANDONED	0284015	SPYGLASS RESOURCES CORP.	100
17216	Dixonville	Dixonville	100090908725W506	PACE OIL DIXON 9-9-87-25		ABANDONED	0284015	SPYGLASS RESOURCES CORP.	100
17217	Dixonville	Dixonville	100090908725W507	PACE OIL DIXON 9-9-87-25		ABANDONED	0284015	SPYGLASS RESOURCES CORP.	100
17298	Dixonville	Dixonville	100092008625W500	SPYGLASS RESOURCES DIXON 9-20-86-25	SUSPENDED GAS	GAS	0174959	SPYGLASS RESOURCES CORP.	50
17299	Dixonville	Dixonville	100092008625W502	SPYGLASS DIXON 9-20-86-25	SUSPENDED GAS	GAS	0174959	SPYGLASS RESOURCES CORP.	50
16426	Dixonville	Dixonville	100101808724W500	PACE OIL HELEN DIXON 10-18-87-24	SUSPENDED GAS	GAS	0327112	SPYGLASS RESOURCES CORP.	100
16427	Dixonville	Dixonville	100101808724W502	PACE OIL HELEN DIXON 10-18-87-24	FLOWING GAS	GAS	0327112	SPYGLASS RESOURCES CORP.	100
17219	Dixonville	Dixonville	100102608601W600	SPYGLASS RESOURCES DIXON 10-26-86-1	ABANDONED GAS ZONE	GAS	0059999	SPYGLASS RESOURCES CORP.	50
17220	Dixonville	Dixonville	100102608601W602	PACE OIL ETAL DIXON 10-26-86-1	ABANDONED GAS ZONE	GAS	0059999	SPYGLASS RESOURCES CORP.	50
18451	Dixonville	Dixonville	100102608601W603	PACE OIL ETAL DIXON 10-26-86-1		OTHER	0059999	SPYGLASS RESOURCES CORP.	50
10139	Dixonville	Dixonville	100103208525W500	PACE OIL FLOOD 10-32-85-25	SUSPENDED GAS	GAS	0067109	SPYGLASS RESOURCES CORP.	43.75
10140	Dixonville	Dixonville	100103208525W502	PACE OIL FLOOD 10-32-85-25		OTHER	0067109	SPYGLASS RESOURCES CORP.	43.75
16290	Dixonville	Dixonville	100103308525W500	ADAMANT FLOOD 10-33-85-25		GAS	0374466	LONG RUN EXPLORATION LTD.	17.5
16793	Dixonville	Dixonville	100103308525W502	ADAMANT FLOOD 10-33-85-25	SUSPENDED GAS	GAS	0374466	SPYGLASS RESOURCES CORP.	17.5
17259	Dixonville	Dixonville	100103508626W500	SPYGLASS RESOURCES DIXON 10-35-86-26	SUSPENDED GAS	GAS	0063891	SPYGLASS RESOURCES CORP.	50
17305	Dixonville	Dixonville	100103608601W600	SPYGLASS RESOURCES DIXON 10-36-86-1	SUSPENDED GAS	GAS	0056544	SPYGLASS RESOURCES CORP.	50
16516	Dixonville	Dixonville	100103608601W602	PACE OIL DIXON 10-36-86-1	SUSPENDED GAS	GAS	0056544	SPYGLASS RESOURCES CORP.	50
17199	Dixonville	Dixonville	100110508725W500	SPYGLASS RESOURCES DIXON 11-5-87-25	FLOWING GAS	GAS	0065642	SPYGLASS RESOURCES CORP.	100
17200	Dixonville	Dixonville	100110508725W502	PACE OIL DIXON 11-5-87-25	SUSPENDED GAS	GAS	0065642	SPYGLASS RESOURCES CORP.	100
17311	Dixonville	Dixonville	100110808725W500	ATAPCO ET AL CLEAR HILLS 11-8-87-25	ABANDONED GAS	GAS	0041864	AMERICAN TRADING AND PRODUCTION CC	100
17313	Dixonville	Dixonville	100111808725W500	SPYGLASS RESOURCES DIXON 11-18-87-25		OTHER	0058745	SPYGLASS RESOURCES CORP.	100
17314	Dixonville	Dixonville	100111808725W502	PACE OIL DIXON 11-18-87-25	SUSPENDED GAS	GAS	0058745	SPYGLASS RESOURCES CORP.	100
16449	Dixonville	Dixonville	100112908724W500	PACE OIL VT HELEN DIXON 11-29-87-24	SUSPENDED GAS	GAS	0363976	SPYGLASS RESOURCES CORP.	100
16450	Dixonville	Dixonville	100112908724W502	PACE OIL VT HELEN DIXON 11-29-87-24		OTHER	0363976	SPYGLASS RESOURCES CORP.	100
16451	Dixonville	Dixonville	100112908724W503	PACE OIL VT HELEN DIXON 11-29-87-24		OTHER	0363976	SPYGLASS RESOURCES CORP.	100
17357	Dixonville	Dixonville	100113508626W500	PACE OIL DIXON 11-35-86-26		ABANDONED	0260243	SPYGLASS RESOURCES CORP.	50
17260	Dixonville	Dixonville	100113508626W502	PACE OIL DIXON 11-35-86-26		ABANDONED	0260243	SPYGLASS RESOURCES CORP.	50
17261	Dixonville	Dixonville	100113508626W503	PACE OIL DIXON 11-35-86-26	FLOWING GAS	GAS	0260243	SPYGLASS RESOURCES CORP.	50
17262	Dixonville	Dixonville	100113508626W504	PACE OIL DIXON 11-35-86-26	SUSPENDED GAS	GAS	0260243	SPYGLASS RESOURCES CORP.	50
17232	Dixonville	Dixonville	100113608626W500	SPYGLASS RESOURCES DIXON 11-36-86-26	SUSPENDED GAS	GAS	0052686	SPYGLASS RESOURCES CORP.	50

16423	Dixonville	Dixonville	100130708724W500	PACE OIL VT DIXON 13-7-87-24		OTHER	0364726	SPYGLASS RESOURCES CORP.	100
16424	Dixonville	Dixonville	100130708724W502	PACE OIL VT DIXON 13-7-87-24	SUSPENDED GAS	GAS	0364726	SPYGLASS RESOURCES CORP.	100
17234	Dixonville	Dixonville	100133608626W500	SPYGLASS RESOURCES DIXON 13-36-86-26	SUSPENDED GAS	GAS	0113658	SPYGLASS RESOURCES CORP.	50
18223	Dixonville	Dixonville	100133608626W502	PACE OIL DIXON 13-36-86-26		OTHER	0113658	SPYGLASS RESOURCES CORP.	50
18224	Dixonville	Dixonville	100133608626W503	PACE OIL DIXON 13-36-86-26		OTHER	0113658	SPYGLASS RESOURCES CORP.	50
17341	Dixonville	Dixonville	100140208701W600	SPYGLASS RESOURCES DIXON 14-2-87-1		ABANDONED	0226601	SPYGLASS RESOURCES CORP.	100
17312	Dixonville	Dixonville	100140808725W500	PACE OIL DIXON 14-8-87-25		ABANDONED	0255400	SPYGLASS RESOURCES CORP.	100
17263	Dixonville	Dixonville	100141108625W500	PACE OIL DIXON 14-11-86-25		ABANDONED	0260160	SPYGLASS RESOURCES CORP.	100
17264	Dixonville	Dixonville	100141108625W502	PACE OIL DIXON 14-11-86-25		ABANDONED	0260160	SPYGLASS RESOURCES CORP.	100
17265	Dixonville	Dixonville	100141108625W503	PACE OIL DIXON 14-11-86-25		ABANDONED	0260160	SPYGLASS RESOURCES CORP.	100
17266	Dixonville	Dixonville	100141108625W504	PACE OIL DIXON 14-11-86-25		ABANDONED	0260160	SPYGLASS RESOURCES CORP.	100
17267	Dixonville	Dixonville	100141108625W505	PACE OIL DIXON 14-11-86-25	FLOWING GAS	GAS	0260160	SPYGLASS RESOURCES CORP.	100
16433	Dixonville	Dixonville	100142008724W500	PACE OIL DR HELEN DIXON 14-20-87-24	ABANDONED GAS ZONE	GAS	0366274	SPYGLASS RESOURCES CORP.	100
16434	Dixonville	Dixonville	100142008724W502	PACE OIL DR HELEN DIXON 14-20-87-24	SUSPENDED GAS	GAS	0366274	SPYGLASS RESOURCES CORP.	100
17332	Dixonville	Dixonville	100142208624W500	PACE OIL DIXON 14-22-86-24		ABANDONED	0255399	SPYGLASS RESOURCES CORP.	100
18234	Dixonville	Dixonville	100142208624W502	PACE OIL DIXON 14-22-86-24		ABANDONED	0255399	SPYGLASS RESOURCES CORP.	100
18235	Dixonville	Dixonville	100142208624W503	PACE OIL DIXON 14-22-86-24		ABANDONED	0255399	SPYGLASS RESOURCES CORP.	100
18236	Dixonville	Dixonville	100142208624W504	PACE OIL DIXON 14-22-86-24		OTHER	0255399	SPYGLASS RESOURCES CORP.	100
17280	Dixonville	Dixonville	100142408701W600	SPYGLASS RESOURCES DIXON 14-24-87-1	SUSPENDED GAS	GAS	0159535	SPYGLASS RESOURCES CORP.	100
17281	Dixonville	Dixonville	100142408701W602	PACE OIL DIXON 14-24-87-1		OTHER	0159535	SPYGLASS RESOURCES CORP.	100
17282	Dixonville	Dixonville	100142408701W603	PACE OIL DIXON 14-24-87-1		ABANDONED	0159535	SPYGLASS RESOURCES CORP.	100
17272	Dixonville	Dixonville	100142508601W600	SPYGLASS RESOURCES DIXON 14-25-86-1	SUSPENDED GAS	GAS	0004352	SPYGLASS RESOURCES CORP.	50
17271	Dixonville	Dixonville	100142508601W602	PACE OIL DIXON 14-25-86-1	COMMINGLED	COMMINGLED	0004352	SPYGLASS RESOURCES CORP.	50
16514	Dixonville	Dixonville	100142508601W603	PACE OIL DIXON 14-25-86-1	FLOWING GAS	GAS	0004352	SPYGLASS RESOURCES CORP.	50
17249	Dixonville	Dixonville	100142708624W500	PACE OIL DIXON 14-27-86-24		ABANDONED	0252434	SPYGLASS RESOURCES CORP.	100
17250	Dixonville	Dixonville	100142708624W502	PACE OIL DIXON 14-27-86-24	SUSPENDED GAS	GAS	0252434	SPYGLASS RESOURCES CORP.	100
17251	Dixonville	Dixonville	100142708624W503	PACE OIL DIXON 14-27-86-24	SUSPENDED GAS	GAS	0252434	SPYGLASS RESOURCES CORP.	100
17205	Dixonville	Dixonville	100143508601W600	SPYGLASS RESOURCES DIXON 14-35-86-1		ABANDONED	0226332	SPYGLASS RESOURCES CORP.	50
17339	Dixonville	Dixonville	100151308726W500	SPYGLASS RESOURCES DIXON 15-13-87-26		ABANDONED	0247616	SPYGLASS RESOURCES CORP.	100
17385	Dixonville	Dixonville	100151308726W502	PACE OIL DIXON 15-13-87-26		ABANDONED	0247616	SPYGLASS RESOURCES CORP.	100
17386	Dixonville	Dixonville	100151308726W503	PACE OIL DIXON 15-13-87-26	ABANDONED GAS	GAS	0247616	SPYGLASS RESOURCES CORP.	100
17368	Dixonville	Dixonville	100152108624W500	SPYGLASS RESOURCES DIXON 15-21-86-24		ABANDONED	0244642	SPYGLASS RESOURCES CORP.	100
17367	Dixonville	Dixonville	100152108624W502	PACE OIL DIXON 15-21-86-24		ABANDONED	0244642	SPYGLASS RESOURCES CORP.	100
17369	Dixonville	Dixonville	100152108624W503	PACE OIL DIXON 15-21-86-24		ABANDONED	0244642	SPYGLASS RESOURCES CORP.	100
17236	Dixonville	Dixonville	100152108624W504	PACE OIL DIXON 15-21-86-24		OTHER	0244642	SPYGLASS RESOURCES CORP.	100
17237	Dixonville	Dixonville	100152108624W505	PACE OIL DIXON 15-21-86-24	FLOWING GAS	GAS	0244642	SPYGLASS RESOURCES CORP.	100
17238	Dixonville	Dixonville	100152108624W506	PACE OIL DIXON 15-21-86-24	COMMINGLED	COMMINGLED	0244642	SPYGLASS RESOURCES CORP.	100
17239	Dixonville	Dixonville	100152108624W507	PACE OIL DIXON 15-21-86-24	SUSPENDED GAS	GAS	0244642	SPYGLASS RESOURCES CORP.	100
16431	Dixonville	Dixonville	102021908724W500	PACE OIL 102 HELEN DIXON 2-19-87-24		OTHER	0362826	SPYGLASS RESOURCES CORP.	100
16432	Dixonville	Dixonville	102021908724W502	PACE OIL 102 HELEN DIXON 2-19-87-24	FLOWING GAS	GAS	0362826	SPYGLASS RESOURCES CORP.	100
17225	Dixonville	Dixonville	102040608725W500	SPYGLASS RESOURCES DIXON 4-6-87-25	SUSPENDED GAS	GAS	0223618	SPYGLASS RESOURCES CORP.	50
17226	Dixonville	Dixonville	102040608725W502	SPYGLASS DIXON 4-6-87-25	COMMINGLED	COMMINGLED	0223618	SPYGLASS RESOURCES CORP.	50
17227	Dixonville	Dixonville	102040608725W503	SPYGLASS DIXON 4-6-87-25	COMMINGLED	COMMINGLED	0223618	SPYGLASS RESOURCES CORP.	50
17372	Dixonville	Dixonville	102051408625W500	PACE OIL DIXON 5-14-86-25	ABANDONED GAS ZONE	GAS	0255226	SPYGLASS RESOURCES CORP.	100
17242	Dixonville	Dixonville	102051408625W502	PACE OIL DIXON 5-14-86-25	PUMPING GAS	GAS	0255226	SPYGLASS RESOURCES CORP.	100
17243	Dixonville	Dixonville	102051408625W503	PACE OIL DIXON 5-14-86-25		OTHER	0255226	SPYGLASS RESOURCES CORP.	100
17244	Dixonville	Dixonville	102051408625W504	PACE OIL DIXON 5-14-86-25		OTHER	0255226	SPYGLASS RESOURCES CORP.	100
17230	Dixonville	Dixonville	102070608725W500	SPYGLASS RESOURCES DIXON 7-6-87-25	SUSPENDED GAS	GAS	0136631	SPYGLASS RESOURCES CORP.	50
17231	Dixonville	Dixonville	102070608725W502	SPYGLASS DIXON 7-6-87-25		OTHER	0136631	SPYGLASS RESOURCES CORP.	50
17201	Dixonville	Dixonville	102110508725W500	SPYGLASS RESOURCES DIXON 11-5-87-25	SUSPENDED GAS	GAS	0136627	SPYGLASS RESOURCES CORP.	100
17202	Dixonville	Dixonville	102110508725W502	PACE OIL DIXON 11-5-87-25	SUSPENDED GAS	GAS	0136627	SPYGLASS RESOURCES CORP.	100
17315	Dixonville	Dixonville	102111808725W500	SPYGLASS RESOURCES DIXON 11-18-87-25	SUSPENDED GAS	GAS	0243102	SPYGLASS RESOURCES CORP.	100

16556	Dixonville	Dixonville	100012408626W500	PACE OIL HZ DIXON 1-24-86-26	SUSPENDED OIL	OIL	0377179	SPYGLASS RESOURCES CORP.	50
16406	Dixonville	Dixonville	100012508626W500	PACE OIL HZ DIXON 1-25-86-26	PUMPING OIL	OIL	0340067	SPYGLASS RESOURCES CORP.	50
16473	Dixonville	Dixonville	100012608601W600	PACE OIL HZ DIXON 1-26-86-1	WATER INJECTOR	WATER	0361221	SPYGLASS RESOURCES CORP.	50
16409	Dixonville	Dixonville	100012608626W500	PACE OIL HZ DIXON 1-26-86-26	PUMPING OIL	OIL	0337108	SPYGLASS RESOURCES CORP.	50
16484	Dixonville	Dixonville	100012708601W600	PACE OIL HZ DIXON 1-27-86-1	WATER INJECTOR	WATER	0370028	SPYGLASS RESOURCES CORP.	50
16421	Dixonville	Dixonville	100013608626W500	PACE OIL HZ DIXON 1-36-86-26		OTHER	0332616	SPYGLASS RESOURCES CORP.	50
16422	Dixonville	Dixonville	100023608626W502	PACE OIL HZ DIXON 1-36-86-26	PUMPING OIL	OIL	0332616	SPYGLASS RESOURCES CORP.	50
16447	Dixonville	Dixonville	100022308601W600	PACE OIL DIXON 2-23-86-1	WATER INJECTOR	WATER	0348623	SPYGLASS RESOURCES CORP.	50
16394	Dixonville	Dixonville	100022408626W500	PACE OIL HZ DIXON 2-24-86-26	WATER INJECTOR	WATER	0337109	SPYGLASS RESOURCES CORP.	50
16504	Dixonville	Dixonville	100022508601W600	PACE OIL DIXON 2-25-86-1	WATER INJECTOR	WATER	0313956	SPYGLASS RESOURCES CORP.	50
16410	Dixonville	Dixonville	100022608626W500	PACE OIL HZ DIXON 2-26-86-26	PUMPING OIL	OIL	0312894	SPYGLASS RESOURCES CORP.	50
16358	Dixonville	Dixonville	100022808625W500	PACE OIL HZ DIXON 2-28-86-25		ABANDONED	0335894	SPYGLASS RESOURCES CORP.	50
16362	Dixonville	Dixonville	100152808625W502	PACE OIL HZ DIXON 2-28-86-25	WATER INJECTOR	WATER	0335894	SPYGLASS RESOURCES CORP.	50
17218	Dixonville	Dixonville	100023008625W500	SPYGLASS RESOURCES DIXON 2-30-86-25	SUSPENDED GAS	GAS	0216520	SPYGLASS RESOURCES CORP.	50
17358	Dixonville	Dixonville	100023008625W502	PACE OIL DIXON 2-30-86-25		OTHER	0216520	SPYGLASS RESOURCES CORP.	50
17359	Dixonville	Dixonville	100023008625W503	PACE OIL DIXON 2-30-86-25		OTHER	0216520	SPYGLASS RESOURCES CORP.	50
16418	Dixonville	Dixonville	100023508626W500	PACE OIL HZ DIXON 2-35-86-26	WATER INJECTOR	WATER	0360282	SPYGLASS RESOURCES CORP.	50
16381	Dixonville	Dixonville	100033208626W500	PACE OIL HZ DIXON 3-23-86-26	WATER INJECTOR	WATER	0361285	SPYGLASS RESOURCES CORP.	50
16415	Dixonville	Dixonville	100033508626W500	PACE OIL HZ DIXON 3-35-86-26	WATER INJECTOR	WATER	0350790	SPYGLASS RESOURCES CORP.	50
16540	Dixonville	Dixonville	100033608626W500	PACE OIL HZ DIXON 3-36-86-26	WATER INJECTOR	WATER	0379862	SPYGLASS RESOURCES CORP.	50
16347	Dixonville	Dixonville	100041908625W500	SPYGLASS DIXON 4-19-86-25		ABANDONED	0332221	SPYGLASS RESOURCES CORP.	50
16380	Dixonville	Dixonville	100151308626W502	PACE OIL DIXON 4-19-86-25	SUSPENDED OIL	OIL	0332221	SPYGLASS RESOURCES CORP.	50
16474	Dixonville	Dixonville	100022608601W602	PACE OIL HZ DIXON 4-26-86-1	PUMPING OIL	OIL	0340538	SPYGLASS RESOURCES CORP.	50
16475	Dixonville	Dixonville	100042608601W600	PACE OIL HZ DIXON 4-26-86-1		ABANDONED	0340538	SPYGLASS RESOURCES CORP.	50
16359	Dixonville	Dixonville	100042808625W500	PACE OIL HZ DIXON 4-28-86-25	PUMPING OIL	OIL	0357868	SPYGLASS RESOURCES CORP.	50
16370	Dixonville	Dixonville	100043008625W500	PACE OIL HZ DIXON 4-30-86-25	WATER INJECTOR	WATER	0340393	SPYGLASS RESOURCES CORP.	50
16373	Dixonville	Dixonville	100013108625W502	PACE OIL DIXON 4-31-86-25	PUMPING OIL	OIL	0331621	SPYGLASS RESOURCES CORP.	50
16374	Dixonville	Dixonville	100043108625W500	PACE OIL DIXON 4-31-86-25		ABANDONED	0331621	SPYGLASS RESOURCES CORP.	50
16379	Dixonville	Dixonville	100043308625W500	PACE OIL HZ DIXON 4-33-86-25	PUMPING OIL	OIL	0357866	SPYGLASS RESOURCES CORP.	50
16805	Dixonville	Dixonville	100043508626W500	PACE OIL HZ DIXON 4-35-86-26	PUMPING OIL	OIL	0397926	SPYGLASS RESOURCES CORP.	50
16596	Dixonville	Dixonville	100043608626W500	PACE OIL HZ DIXON 4-36-86-26	PUMPING OIL	OIL	0379861	SPYGLASS RESOURCES CORP.	50
16349	Dixonville	Dixonville	100051908625W500	SPYGLASS HZ DIXON 5-19-86-25	WATER INJECTOR	WATER	0349406	SPYGLASS RESOURCES CORP.	50
17300	Dixonville	Dixonville	100052008625W500	SPYGLASS RESOURCES DIXON 5-20-86-25		ABANDONED	0223204	SPYGLASS RESOURCES CORP.	50
17301	Dixonville	Dixonville	100052008625W502	SPYGLASS DIXON 5-20-86-25		ABANDONED	0223204	SPYGLASS RESOURCES CORP.	50
16931	Dixonville	Dixonville	100052308626W500	PACE OIL HZ DIXON 5-23-86-26	PUMPING OIL	OIL	0402975	SPYGLASS RESOURCES CORP.	50
16396	Dixonville	Dixonville	100052408626W500	PACE OIL HZ DIXON 5-24-86-26	PUMPING OIL	OIL	0344952	SPYGLASS RESOURCES CORP.	50
16506	Dixonville	Dixonville	100052508601W600	PACE OIL DIXON 5-25-86-1	WATER INJECTOR	WATER	0359878	SPYGLASS RESOURCES CORP.	50
16476	Dixonville	Dixonville	100052608601W600	PACE OIL HZ DIXON 5-26-86-1	PUMPING OIL	OIL	0374018	SPYGLASS RESOURCES CORP.	50
16826	Dixonville	Dixonville	100052608626W500	PACE OIL HZ DIXON 5-26-86-26	PUMPING OIL	OIL	0397304	SPYGLASS RESOURCES CORP.	50
17043	Dixonville	Dixonville	100052708625W500	PACE OIL HZ DIXON 5-27-86-25	PUMPING OIL	OIL	0409463	SPYGLASS RESOURCES CORP.	50
16558	Dixonville	Dixonville	100053608626W500	PACE OIL 103 HZ DIXON 5-36-86-26	WATER INJECTOR	WATER	0379907	SPYGLASS RESOURCES CORP.	50
16350	Dixonville	Dixonville	100061908625W500	SPYGLASS HZ DIXON 6-19-86-25	PUMPING OIL	OIL	0351344	SPYGLASS RESOURCES CORP.	50
17046	Dixonville	Dixonville	100062008625W500	SPYGLASS HZ DIXON 6-20-86-25	WATER INJECTOR	WATER	0403403	SPYGLASS RESOURCES CORP.	50
16452	Dixonville	Dixonville	100062308601W600	PACE OIL HZ DIXON 6-23-86-1	PUMPING OIL	OIL	0333094	SPYGLASS RESOURCES CORP.	50
16382	Dixonville	Dixonville	100062308626W500	PACE OIL DIXON 6-23-86-26	WATER INJECTOR	WATER	0315267	SPYGLASS RESOURCES CORP.	50
16464	Dixonville	Dixonville	100062408601W600	PACE OIL VT DIXON 6-24-86-1	SUSPENDED WATER SOURCE	WATER	0348625	SPYGLASS RESOURCES CORP.	50
17256	Dixonville	Dixonville	100062408626W500	SPYGLASS RESOURCES DIXON 6-24-86-26	ABANDONED GAS ZONE	GAS	0201115	SPYGLASS RESOURCES CORP.	37.5
17257	Dixonville	Dixonville	100062408626W502	PACE OIL DIXON 6-24-86-26		ABANDONED	0201115	SPYGLASS RESOURCES CORP.	37.5
17258	Dixonville	Dixonville	100062408626W503	PACE OIL DIXON 6-24-86-26		OTHER	0201115	SPYGLASS RESOURCES CORP.	37.5
17881	Dixonville	Dixonville	100062608601W600	PACE OIL DIXON 6-26-86-1		OTHER	0436283	SPYGLASS RESOURCES CORP.	50
16490	Dixonville	Dixonville	100062708601W600	PACE OIL HZ DIXON 6-27-86-1	WATER INJECTOR	WATER	0368411	SPYGLASS RESOURCES CORP.	50
17378	Dixonville	Dixonville	100063208625W500	PACE OIL DIXON 6-32-86-25		ABANDONED	0256073	SPYGLASS RESOURCES CORP.	100
16401	Dixonville	Dixonville	100072408626W500	PACE OIL HZ DIXON 7-24-86-26	FLOWING OIL	OIL	0321608	SPYGLASS RESOURCES CORP.	50
17883	Dixonville	Dixonville	100072508601W600	PACE OIL DIXON 7-25-86-1	PUMPING OIL	OIL	0436540	SPYGLASS RESOURCES CORP.	50

17131	Dixonville	Dixonville	100082708625W500	PACE OIL 102 HZ DIXON 8-27-86-25		OIL	0418775	SPYGLASS RESOURCES CORP.	50
16371	Dixonville	Dixonville	100083008625W500	PACE OIL HZ DIXON 8-30-86-25	SUSPENDED OIL	OIL	0320320	SPYGLASS RESOURCES CORP.	50
16377	Dixonville	Dixonville	100083208625W500	PACE OIL HZ DIXON 8-32-86-25	PUMPING OIL	OIL	0357865	SPYGLASS RESOURCES CORP.	50
16417	Dixonville	Dixonville	100083508626W500	PACE OIL HZ DIXON 8-35-86-26	PUMPING OIL	OIL	0363519	SPYGLASS RESOURCES CORP.	50
17903	Dixonville	Dixonville	100092208601W600	PACE OIL DIXON 9-22-86-1		OTHER	0436886	SPYGLASS RESOURCES CORP.	50
16383	Dixonville	Dixonville	100092308626W500	PACE OIL HZ DIXON 9-23-86-26	WATER INJECTOR	WATER	0374380	SPYGLASS RESOURCES CORP.	50
16355	Dixonville	Dixonville	100102008625W500	PACE OIL HZ DIXON 10-20-86-25	WATER INJECTOR	WATER	0358903	SPYGLASS RESOURCES CORP.	50
16384	Dixonville	Dixonville	100102308626W500	PACE OIL DIXON 10-23-86-26		UNKNOWN	0311574	SPYGLASS RESOURCES CORP.	50
16385	Dixonville	Dixonville	100102308626W502	PACE OIL DIXON 10-23-86-26		OTHER	0311574	SPYGLASS RESOURCES CORP.	50
16386	Dixonville	Dixonville	100102308626W503	PACE OIL DIXON 10-23-86-26		OTHER	0311574	SPYGLASS RESOURCES CORP.	50
17926	Dixonville	Dixonville	100102508601W600	PACE OIL HZ DIXON 10-25-86-1	WATER INJECTOR	WATE INJ	0438085	SPYGLASS RESOURCES CORP.	50
16488	Dixonville	Dixonville	100102708601W600	PACE OIL HZ DIXON 10-27-86-1	WATER INJECTOR	WATER	0362302	SPYGLASS RESOURCES CORP.	50
16361	Dixonville	Dixonville	100142808625W502	PACE OIL DIXON 10-29-86-25	WATER INJECTOR	WATER	0313689	SPYGLASS RESOURCES CORP.	50
16364	Dixonville	Dixonville	100102908625W500	PACE OIL DIXON 10-29-86-25		ABANDONED	0313689	SPYGLASS RESOURCES CORP.	50
10150	Dixonville	Dixonville	100111308626W500	ADAMANT DIXON 11-13-86-26	SUSPENDED GAS	GAS	0057480	SPYGLASS RESOURCES CORP.	6.25
10251	Dixonville	Dixonville	100111308626W502	ADAMANT DIXON 11-13-86-26	SUSPENDED GAS	GAS	0057480	SPYGLASS RESOURCES CORP.	6.25
16356	Dixonville	Dixonville	100112008625W500	PACE OIL HZ DIXON 11-20-86-25	PUMPING OIL	OIL	0358902	SPYGLASS RESOURCES CORP.	50
16456	Dixonville	Dixonville	100112308601W600	PACE OIL HZ DIXON 11-23-86-1	WATER INJECTOR	WATER	0312024	SPYGLASS RESOURCES CORP.	50
16388	Dixonville	Dixonville	100112308626W500	PACE OIL HZ DIXON 11-23-86-26	PUMPING OIL	OIL	0350787	SPYGLASS RESOURCES CORP.	50
16404	Dixonville	Dixonville	100112408626W500	PACE OIL DIXON 11-24-86-26		ABANDONED	0319681	SPYGLASS RESOURCES CORP.	50
16405	Dixonville	Dixonville	100112408626W502	PACE OIL DIXON 11-24-86-26		OTHER	0319681	SPYGLASS RESOURCES CORP.	50
16360	Dixonville	Dixonville	100112808625W500	PACE OIL HZ DIXON 11-28-86-25	PUMPING OIL	OIL	0358866	SPYGLASS RESOURCES CORP.	50
16442	Dixonville	Dixonville	100122308601W600	PACE OIL HZ DIXON 12-23-86-1	PUMPING OIL	OIL	0365665	SPYGLASS RESOURCES CORP.	50
16481	Dixonville	Dixonville	100122608601W600	PACE OIL HZ DIXON 12-26-86-1	WATER INJECTOR	WATER	0361220	SPYGLASS RESOURCES CORP.	50
16597	Dixonville	Dixonville	100131908625W500	SPYGLASS HZ DIXON 13-19-86-25	WATER INJECTOR	WATER	0377266	SPYGLASS RESOURCES CORP.	50
16832	Dixonville	Dixonville	100132308626W500	PACE OIL 104 HZ DIXON 13-23-86-26	PUMPING OIL	OIL	0397925	SPYGLASS RESOURCES CORP.	50
16469	Dixonville	Dixonville	100132408601W600	PACE OIL HZ DIXON 13-24-86-1	WATER INJECTOR	WATER	0288455	SPYGLASS RESOURCES CORP.	50
16365	Dixonville	Dixonville	100132908625W500	PACE OIL DIXON 13-29-86-25	PUMPING OIL	OIL	0356119	SPYGLASS RESOURCES CORP.	50
16590	Dixonville	Dixonville	100133008625W500	PACE OIL HZ DIXON 13-30-86-25	WATER INJECTOR	WATER	0377177	SPYGLASS RESOURCES CORP.	50
16351	Dixonville	Dixonville	100141908625W500	SPYGLASS HZ DIXON 14-19-86-25	WATER INJECTOR	WATER	0361878	SPYGLASS RESOURCES CORP.	50
16896	Dixonville	Dixonville	100142108625W500	PACE OIL HZ DIXON 14-21-86-25	WATER INJECTOR	WATER	0402187	SPYGLASS RESOURCES CORP.	50
16458	Dixonville	Dixonville	100142308601W600	PACE OIL HZ DIXON 14-23-86-1	PUMPING OIL	OIL	0338322	SPYGLASS RESOURCES CORP.	50
16391	Dixonville	Dixonville	100142308626W500	SPYGLASS HZ DIXON 14-23-86-26	PUMPING OIL	OIL	0367723	SPYGLASS RESOURCES CORP.	50
16470	Dixonville	Dixonville	100142408601W600	PACE OIL DIXON 14-24-86-1		OTHER	0282870	SPYGLASS RESOURCES CORP.	50
16657	Dixonville	Dixonville	100143008625W500	PACE OIL HZ DIXON 14-30-86-25	WATER INJECTOR	WATER	0386482	SPYGLASS RESOURCES CORP.	50
16343	Dixonville	Dixonville	100151808625W500	SPYGLASS HZ DIXON 15-18-86-25	WATER INJECTOR	WATER	0334344	SPYGLASS RESOURCES CORP.	50
16352	Dixonville	Dixonville	100151908625W500	SPYGLASS HZ DIXON 15-19-86-25	WATER INJECTOR	WATER	0361879	SPYGLASS RESOURCES CORP.	50
16625	Dixonville	Dixonville	100152008625W500	PERI HZ DIXONVILLE 15-20-86-25 W5M		LOCATION			50
16459	Dixonville	Dixonville	100152308601W600	SPYGLASS RESOURCES DIXON 15-23-86-1	SUSPENDED OIL	OIL	0244219	SPYGLASS RESOURCES CORP.	50
16357	Dixonville	Dixonville	100162008625W500	PACE OIL HZ DIXON 16-20-86-25	WATER INJECTOR	WATER	0357867	SPYGLASS RESOURCES CORP.	50
16446	Dixonville	Dixonville	100162208601W600	PACE OIL HZ DIXON 16-22-86-1		ABANDONED	0334785	SPYGLASS RESOURCES CORP.	50
16487	Dixonville	Dixonville	100092708601W602	SPYGLASS HZ DIXON 16-22-86-1	PUMPING OIL	OIL	0334785	SPYGLASS RESOURCES CORP.	50
16517	Dixonville	Dixonville	100162308601W600	PERI HZ DIXON 16-23-86-1 W6M		LOCATION			50
16471	Dixonville	Dixonville	100162408601W600	PACE OIL DIXON 16-24-86-1		OTHER	0284483	SPYGLASS RESOURCES CORP.	50
17909	Dixonville	Dixonville	100162508601W600	PACE OIL HZ DIXONVILLE 16-25-86-1		LOCATION			50
16408	Dixonville	Dixonville	100162508626W500	PACE OIL HZ DIXON 16-25-86-26	WATER INJECTOR	WATER	0321431	SPYGLASS RESOURCES CORP.	50
16483	Dixonville	Dixonville	100162608601W600	SPYGLASS RESOURCES DIXON 16-26-86-1	WATER DISPOSAL	WATER	0232564	SPYGLASS RESOURCES CORP.	50
16773	Dixonville	Dixonville	100162708601W600	PACE OIL HZ DIXON 16-27-86-1	WATER INJECTOR	WATER	0391297	SPYGLASS RESOURCES CORP.	50
16799	Dixonville	Dixonville	100162908625W500	PACE OIL HZ DIXON 16-29-86-25	PUMPING OIL	OIL	0395716	SPYGLASS RESOURCES CORP.	50
16598	Dixonville	Dixonville	100163008625W500	PACE OIL HZ DIXON 16-30-86-25	WATER INJECTOR	WATER	0383139	SPYGLASS RESOURCES CORP.	50
16750	Dixonville	Dixonville	102011908625W500	SPYGLASS 102 HZ DIXON 1-19-86-25	SUSPENDED OIL	OIL	0393392	SPYGLASS RESOURCES CORP.	50
16462	Dixonville	Dixonville	102012408601W600	PACE OIL 102 DIXON 1-24-86-1	WATER INJECTOR	WATER	0348626	SPYGLASS RESOURCES CORP.	50
16557	Dixonville	Dixonville	102012408626W500	PACE OIL 102 HZ DIXON 1-24-86-26	WATER INJECTOR	WATER	0377180	SPYGLASS RESOURCES CORP.	50
16503	Dixonville	Dixonville	102012508601W600	PACE OIL DIXON 1-25-86-1	WATER INJECTOR	WATER	0335132	SPYGLASS RESOURCES CORP.	50

16531	Dixonville	Dixonville	102022608601W600	PACE OIL 102 HZ DIXON 2-26-86-1	PUMPING OIL	OIL	0362303	SPYGLASS RESOURCES CORP.	50
16367	Dixonville	Dixonville	102023008625W500	PACE OIL DIXON 2-30-86-25	WATER INJECTOR	WATER	0340691	SPYGLASS RESOURCES CORP.	50
16520	Dixonville	Dixonville	102023608626W500	PACE OIL 102 HZ DIXON 2-36-86-26	WATER INJECTOR	WATER	0377140	SPYGLASS RESOURCES CORP.	50
16608	Dixonville	Dixonville	102032008625W500	SPYGLASS 103 HZ DIXON 3-20-86-25	WATER INJECTOR	WATER	0382315	SPYGLASS RESOURCES CORP.	50
16369	Dixonville	Dixonville	102033008625W500	PACE OIL 102 HZ DIXON 3-30-86-25	PUMPING OIL	OIL	0340397	SPYGLASS RESOURCES CORP.	50
16416	Dixonville	Dixonville	102033508626W500	PACE OIL 102 HZ DIXON 3-35-86-26	PUMPING OIL	OIL	0350840	SPYGLASS RESOURCES CORP.	50
16539	Dixonville	Dixonville	102033608626W500	PACE OIL 102 HZ DIXON 3-36-86-26	PUMPING OIL	OIL	0379863	SPYGLASS RESOURCES CORP.	50
16819	Dixonville	Dixonville	102042808625W500	PACE OIL 102 HZ DIXON 4-28-86-25	WATER INJECTOR	WATER	0397152	SPYGLASS RESOURCES CORP.	50
17874	Dixonville	Dixonville	102043008625W500	PACE OIL 102 DIXON 4-30-86-25		OTHER	0436106	SPYGLASS RESOURCES CORP.	50
16665	Dixonville	Dixonville	102043308625W500	PACE OIL 102 HZ DIXON 4-33-86-25	WATER INJECTOR	WATER	0393635	SPYGLASS RESOURCES CORP.	50
16619	Dixonville	Dixonville	102051908625W500	SPYGLASS 102 HZ DIXON 5-19-86-25	PUMPING OIL	OIL	0380537	SPYGLASS RESOURCES CORP.	50
16353	Dixonville	Dixonville	102052008625W500	SPYGLASS HZ DIXON 5-20-86-25	PUMPING OIL	OIL	0356121	SPYGLASS RESOURCES CORP.	50
16528	Dixonville	Dixonville	102052308601W600	CERL HZ DIXON 8-22-86-1		LOCATION			50
16397	Dixonville	Dixonville	102052408626W500	PACE OIL 102 HZ DIXON 5-24-86-26	PUMPING OIL	OIL	0344953	SPYGLASS RESOURCES CORP.	50
16477	Dixonville	Dixonville	102052608601W600	PACE OIL 102 HZ DIXON 5-26-86-1	WATER INJECTOR	WATER	0374019	SPYGLASS RESOURCES CORP.	50
16827	Dixonville	Dixonville	102052608626W500	PACE OIL 102 HZ DIXON 5-26-86-26	PUMPING OIL	OIL	0397305	SPYGLASS RESOURCES CORP.	50
16541	Dixonville	Dixonville	102053608626W500	PACE OIL 102 HZ DIXON 5-36-86-26	PUMPING OIL	OIL	0379906	SPYGLASS RESOURCES CORP.	50
16621	Dixonville	Dixonville	102061908625W500	SPYGLASS 102 HZ DIXON 6-19-86-25	WATER INJECTOR	WATER	0380539	SPYGLASS RESOURCES CORP.	50
16609	Dixonville	Dixonville	102062008625W500	SPYGLASS 102 HZ DIXON 6-20-86-25	PUMPING OIL	OIL	0382314	SPYGLASS RESOURCES CORP.	50
16453	Dixonville	Dixonville	102062308601W600	PACE OIL 102 HZ DIXON 6-23-86-1	PUMPING OIL	OIL	0334786	SPYGLASS RESOURCES CORP.	50
16806	Dixonville	Dixonville	102062308626W500	PACE OIL 102 HZ DIXON 6-23-86-26	WATER INJECTOR	WATER	0397924	SPYGLASS RESOURCES CORP.	50
16399	Dixonville	Dixonville	102062408626W500	PACE OIL 102 HZ DIXON 6-24-86-26	PUMPING OIL	OIL	0344954	SPYGLASS RESOURCES CORP.	50
16664	Dixonville	Dixonville	102062908625W500	SPYGLASS 102 HZ DIXON 6-29-86-25		LOCATION	0393634		100
16375	Dixonville	Dixonville	102063208625W500	PACE OIL 102 HZ DIXON 6-32-86-25	PUMPING OIL	OIL	0342060	SPYGLASS RESOURCES CORP.	50
16346	Dixonville	Dixonville	102071908625W500	SPYGLASS HZ DIXON 7-19-86-25	PUMPING OIL	OIL	0351343	SPYGLASS RESOURCES CORP.	50
16847	Dixonville	Dixonville	102072308626W500	PACE OIL 102 HZ DIXON 7-23-86-26	WATER INJECTOR	WATER	0397923	SPYGLASS RESOURCES CORP.	50
16521	Dixonville	Dixonville	102072408626W500	PACE OIL 102 HZ DIXON 7-24-86-26	WATER INJECTOR	WATER	0377072	SPYGLASS RESOURCES CORP.	50
17884	Dixonville	Dixonville	102072508601W600	PACE OIL 102 DIXON 7-25-86-1	PUMPING OIL	OIL	0436541	SPYGLASS RESOURCES CORP.	50
16820	Dixonville	Dixonville	102072808625W500	PACE OIL 102 HZ DIXON 7-28-86-25	WATER INJECTOR	WATER	0396067	SPYGLASS RESOURCES CORP.	50
16604	Dixonville	Dixonville	102073208625W500	PACE OIL 102 HZ DIXON 7-32-86-25	WATER INJECTOR	WATER	0382432	SPYGLASS RESOURCES CORP.	50
16420	Dixonville	Dixonville	102073508626W500	PACE OIL 102 HZ DIXON 7-35-86-26	WATER INJECTOR	WATER	0363521	SPYGLASS RESOURCES CORP.	50
16661	Dixonville	Dixonville	102081908625W500	SPYGLASS 102 HZ DIXON 8-19-86-25	PUMPING OIL	OIL	0383141	SPYGLASS RESOURCES CORP.	50
16513	Dixonville	Dixonville	102082208601W600	CERL HX DIXON 8-22-86-1		LOCATION	334786		50
16403	Dixonville	Dixonville	102082408626W500	PACE OIL 102 HZ DIXON 8-24-86-26	SUSPENDED OIL	OIL	0349405	SPYGLASS RESOURCES CORP.	50
16478	Dixonville	Dixonville	100072608601W603	PACE OIL 102 HZ DIXON 8-27-86-1	PUMPING OIL	OIL	0294641	SPYGLASS RESOURCES CORP.	50
16480	Dixonville	Dixonville	102102608601W602	PACE OIL 102 HZ DIXON 8-27-86-1	PUMPING OIL	OIL	0294641	SPYGLASS RESOURCES CORP.	50
16486	Dixonville	Dixonville	102082708601W600	PACE OIL 102 HZ DIXON 8-27-86-1		ABANDONED	0294641	SPYGLASS RESOURCES CORP.	50
16372	Dixonville	Dixonville	102083008625W500	PACE OIL 102 HZ DIXON 8-30-86-25	WATER INJECTOR	WATER	0342807	SPYGLASS RESOURCES CORP.	50
16605	Dixonville	Dixonville	102083208625W500	PACE OIL 102 HZ DIXON 8-32-86-25	WATER INJECTOR	WATER	0382434	SPYGLASS RESOURCES CORP.	50
16535	Dixonville	Dixonville	102083508626W500	PACE OIL 102 HZ DIXON 8-35-86-26	WATER INJECTOR	WATER	0379905	SPYGLASS RESOURCES CORP.	50
17877	Dixonville	Dixonville	102092408601W600	PACE OIL 102 DIXON 9-24-86-1	PUMPING OIL	OIL	0436522	SPYGLASS RESOURCES CORP.	50
17379	Dixonville	Dixonville	102093308625W500	PACE OIL DIXON 9-33-86-25		ABANDONED	0242717	SPYGLASS RESOURCES CORP.	100
16610	Dixonville	Dixonville	102102008625W500	PACE OIL 102 HZ DIXON 10-20-86-25	PUMPING OIL	OIL	0382316	SPYGLASS RESOURCES CORP.	50
16454	Dixonville	Dixonville	102102308601W600	PACE OIL 102 HZ DIXON 10-23-86-1	PUMPING OIL	OIL	0339270	SPYGLASS RESOURCES CORP.	50
16387	Dixonville	Dixonville	102102308626W500	PACE OIL 102 HZ DIXON 10-23-86-26	PUMPING OIL	OIL	0359926	SPYGLASS RESOURCES CORP.	50
16533	Dixonville	Dixonville	100122308626W502	PACE OIL 12-23 DIXON 10-24-86-1		OTHER	0333095	SPYGLASS RESOURCES CORP.	50
16468	Dixonville	Dixonville	102102408601W600	PACE OIL 12-23 DIXON 10-24-86-1	PUMPING OIL	OIL	0333095	SPYGLASS RESOURCES CORP.	50
16489	Dixonville	Dixonville	102102708601W600	SPYGLASS 102 HZ DIXON 10-27-86-1	PUMPING OIL	OIL	0368412	SPYGLASS RESOURCES CORP.	50
16378	Dixonville	Dixonville	102103208625W500	SPYGLASS HZ DIXON 10-32-86-25	PUMPING OIL	OIL	0342059	SPYGLASS RESOURCES CORP.	50
16457	Dixonville	Dixonville	102112308601W600	PACE OIL 102 HZ DIXON 11-23-86-1	PUMPING OIL	OIL	0333096	SPYGLASS RESOURCES CORP.	50
16389	Dixonville	Dixonville	102112308626W500	PACE OIL 102 HZ DIXON 11-23-86-26	PUMPING OIL	OIL	0350789	SPYGLASS RESOURCES CORP.	50
16865	Dixonville	Dixonville	102112408626W500	PACE OIL 102 VT DIXON 11-24-86-26	SUSPENDED WATER SOURCE	WATER	0400303	SPYGLASS RESOURCES CORP.	50
16482	Dixonville	Dixonville	102122608601W600	PACE OIL 102 HZ DIXON 12-26-86-1	SUSPENDED OIL	OIL	0361518	SPYGLASS RESOURCES CORP.	50
16616	Dixonville	Dixonville	102131908625W500	SPYGLASS 102 HZ DIXON 13-19-86-25	SUSPENDED OIL	OIL	0377267	SPYGLASS RESOURCES CORP.	50

16445	Dixonville	Dixonville	102162208601W600	PACE OIL HZ DIXON 16-22-86-1	WATER INJECTOR	WATER	0365668	SPYGLASS RESOURCES CORP.	50
16393	Dixonville	Dixonville	103142308626W502	PACE OIL 102 HZ DIXON 16-24-86-1	WATER INJECTOR	WATER	0293918	SPYGLASS RESOURCES CORP.	50
16472	Dixonville	Dixonville	102162408601W600	PACE OIL 102 HZ DIXON 16-24-86-1	SUSPENDED OIL	OIL	0293918	SPYGLASS RESOURCES CORP.	50
17911	Dixonville	Dixonville	102162508601W600	PACE OIL 102 HZ DIXONVLE 16-25-86-1		LOCATION			50
16761	Dixonville	Dixonville	102162708601W600	PACE OIL 102 HZ DIXON 16-27-86-1	PUMPING OIL	OIL	0391298	SPYGLASS RESOURCES CORP.	50
16800	Dixonville	Dixonville	102162908625W500	PACE OIL 102 HZ DIXON 16-29-86-25	WATER INJECTOR	WATER	0395717	SPYGLASS RESOURCES CORP.	50
16599	Dixonville	Dixonville	102163008625W500	PACE OIL 102 HZ DIXON 16-30-86-25	PUMPING OIL	OIL	0383140	SPYGLASS RESOURCES CORP.	50
16751	Dixonville	Dixonville	103011908625W500	SPYGLASS 103 HZ DIXON 1-19-86-25	WATER INJECTOR	WATER	0393394	SPYGLASS RESOURCES CORP.	50
16463	Dixonville	Dixonville	103012408601W600	PACE OIL 103 DIXON 1-24-86-1	PUMPING OIL	OIL	0348627	SPYGLASS RESOURCES CORP.	50
17901	Dixonville	Dixonville	103012508601W600	PACE OIL 103 DIXON 1-25-86-1	PUMPING OIL	OIL	0436941	SPYGLASS RESOURCES CORP.	50
16754	Dixonville	Dixonville	103012608601W600	PACE OIL 103 HZ DIXON 1-26-86-1	PUMPING OIL	OIL	0393796	SPYGLASS RESOURCES CORP.	50
16671	Dixonville	Dixonville	103012608626W500	PACE OIL 103 HZ DIXON 1-26-86-26	PUMPING OIL	OIL	0392110	SPYGLASS RESOURCES CORP.	50
16536	Dixonville	Dixonville	103013608626W500	PACE OIL 103 HZ DIXON 1-36-86-26	WATER INJECTOR	WATER	0377071	SPYGLASS RESOURCES CORP.	50
17882	Dixonville	Dixonville	103022608601W600	PACE OIL 103 DIXON 2-26-86-1		OTHER	0436305	SPYGLASS RESOURCES CORP.	50
16368	Dixonville	Dixonville	103023008625W500	PACE OIL 103 HZ DIXON 2-30-86-25	PUMPING OIL	OIL	0342462	SPYGLASS RESOURCES CORP.	50
16519	Dixonville	Dixonville	103023608626W500	PACE OIL 103 HZ DIXON 2-36-86-26	SUSPENDED OIL	OIL	0377141	SPYGLASS RESOURCES CORP.	50
17880	Dixonville	Dixonville	103033008625W500	PACE OIL 103 DIXON 3-30-86-25	PUMPING OIL	OIL	0436083	SPYGLASS RESOURCES CORP.	50
16662	Dixonville	Dixonville	103042808625W500	PACE OIL 103 HZ DIXON 4-28-86-25	PUMPING OIL	OIL	0397153	SPYGLASS RESOURCES CORP.	50
16398	Dixonville	Dixonville	103052408626W500	PACE OIL 103 HZ DIXON 5-24-86-26	WATER INJECTOR	WATER	0367699	SPYGLASS RESOURCES CORP.	50
16400	Dixonville	Dixonville	103062408626W500	PACE OIL 103 HZ DIXON 6-24-86-26	WATER INJECTOR	WATER	0367698	SPYGLASS RESOURCES CORP.	50
16376	Dixonville	Dixonville	103063208625W500	PACE OIL 103 HZ DIXON 6-32-86-25	PUMPING OIL	OIL	0368409	SPYGLASS RESOURCES CORP.	50
16807	Dixonville	Dixonville	103072308626W500	PACE OIL 103 HZ DIXON 7-23-86-26	WATER INJECTOR	WATER	0398519	SPYGLASS RESOURCES CORP.	50
16522	Dixonville	Dixonville	103072408626W500	PACE OIL 103 HZ DIXON 7-24-86-26	SUSPENDED OIL	OIL	0377073	SPYGLASS RESOURCES CORP.	50
16603	Dixonville	Dixonville	103073208625W500	PACE OIL 103 HZ DIXON 7-32-86-25	WATER INJECTOR	WATER	0393630	SPYGLASS RESOURCES CORP.	50
16600	Dixonville	Dixonville	103081908625W500	SPYGLASS 103 HZ DIXON 8-19-86-25	WATER INJECTOR	WATER	0383142	SPYGLASS RESOURCES CORP.	50
16466	Dixonville	Dixonville	103082408601W600	PACE OIL 103 HZ DIXON 8-24-86-1	WATER INJECTOR	WATER	0337107	SPYGLASS RESOURCES CORP.	50
16611	Dixonville	Dixonville	103102008625W500	PACE OIL 103 HZ DIXON 10-20-86-25	WATER INJECTOR	WATER	0382317	SPYGLASS RESOURCES CORP.	50
16455	Dixonville	Dixonville	103102308601W600	PACE OIL 103 HZ DIXON 10-23-86-1	WATER INJECTOR	WATER	0367724	SPYGLASS RESOURCES CORP.	50
16390	Dixonville	Dixonville	103112308626W500	PACE OIL 103 HZ DIXON 11-23-86-26	WATER INJECTOR	WATER	0367721	SPYGLASS RESOURCES CORP.	50
16617	Dixonville	Dixonville	103133008625W500	PACE OIL 103 HZ DIXON 13-30-86-25	PUMPING OIL	OIL	0380534	SPYGLASS RESOURCES CORP.	50
16461	Dixonville	Dixonville	103152308601W600	PACE OIL 103 HZ DIXON 15-23-86-1	PUMPING OIL	OIL	0371790	SPYGLASS RESOURCES CORP.	50
16363	Dixonville	Dixonville	103152808625W500	PACE OIL 103 HZ DIXON 15-28-86-25	PUMPING OIL	OIL	0358867	SPYGLASS RESOURCES CORP.	50
16443	Dixonville	Dixonville	103162208601W600	PACE OIL HZ DIXON 16-22-86-1	WATER INJECTOR	WATER	0365666	SPYGLASS RESOURCES CORP.	50
16841	Dixonville	Dixonville	103162408601W600	SPYGLASS 103 HZ DIXON 16-24-86-1	PUMPING OIL	OIL	0398046	SPYGLASS RESOURCES CORP.	50
16752	Dixonville	Dixonville	104011908625W500	SPYGLASS 104 HZ DIXON 1-19-86-25	SUSPENDED OIL	OIL	0399013	SPYGLASS RESOURCES CORP.	50
16730	Dixonville	Dixonville	104022408626W500	PACE OIL 104 HZ DIXON 2-24-86-26	PUMPING OIL	OIL	0390808	SPYGLASS RESOURCES CORP.	50
17902	Dixonville	Dixonville	104022508601W600	PACE OIL 104 DIXON 2-25-86-1	PUMPING OIL	OIL	0436982	SPYGLASS RESOURCES CORP.	50
16646	Dixonville	Dixonville	104023008625W500	PACE OIL 104 HZ DIXON 2-30-86-25	PUMPING OIL	OIL	0384562	SPYGLASS RESOURCES CORP.	50
16518	Dixonville	Dixonville	104062408626W500	PACE OIL 104 HZ DIXON 6-24-86-26	WATER INJECTOR	WATER	0377142	SPYGLASS RESOURCES CORP.	50
16602	Dixonville	Dixonville	104063208625W500	PACE OIL 104 HZ DIXON 6-32-86-25	WATER INJECTOR	WATER	0382435	SPYGLASS RESOURCES CORP.	50
16510	Dixonville	Dixonville	104072408626W500	PACE OIL 104 HZ DIXON 7-24-86-26	PUMPING OIL	OIL	0377200	SPYGLASS RESOURCES CORP.	50
28504	Dixonville	Dixonville	104073208625W500	SPYGLASS HZ DIXON 7-32-86-25		OIL	0342059		50
16344	Dixonville	Dixonville	104081908625W500	SPYGLASS HZ DIXON 8-19-86-25	PUMPING OIL	OIL	0351342	SPYGLASS RESOURCES CORP.	50
28004	Dixonville	Dixonville	104082408601W600	PACE OIL 104 HZ DIXON 8-24-86-1	ABANDONED, WHIPSTOCKED	OIL	0333097	SPYGLASS RESOURCES CORP.	50
16467	Dixonville	Dixonville	104082408601W602	PACE OIL 104 HZ DIXON 7-24-86-1	PUMPING OIL	OIL	0333097	SPYGLASS RESOURCES CORP.	50
17878	Dixonville	Dixonville	104112308626W500	PACE OIL 104 DIXON 11-23-86-26	PUMPING OIL	OTHER	0436569	SPYGLASS RESOURCES CORP.	50
16618	Dixonville	Dixonville	104133008625W500	PACE OIL 104 HZ DIXON 13-30-86-25	WATER INJECTOR	WATER	0380535	SPYGLASS RESOURCES CORP.	50
16831	Dixonville	Dixonville	104152308601W600	PACE OIL 104 HZ DIXON 15-23-86-1	WATER INJECTOR	WATER	0398045	SPYGLASS RESOURCES CORP.	50
16777	Dixonville	Dixonville	104162008625W500	SPYGLASS 104 HZ DIXON 16-20-86-25	PUMPING OIL	OIL	0393641	SPYGLASS RESOURCES CORP.	50
16753	Dixonville	Dixonville	105011908625W500	PERI 105 HZ DIXON 1-19-86-25		PENDING	0399014		50
16647	Dixonville	Dixonville	105023008625W500	PACE OIL 105 HZ DIXON 2-30-86-25	WATER INJECTOR	WATER	0384563	SPYGLASS RESOURCES CORP.	50
16509	Dixonville	Dixonville	105082408601W600	PACE OIL 105 HZ DIXON 8-24-86-1	PUMPING OIL	OIL	0377201	SPYGLASS RESOURCES CORP.	50
16842	Dixonville	Dixonville	105162408601W600	PACE OIL 104 HZ DIXON 16-24-86-1	WATER INJECTOR	WATER	0398047	SPYGLASS RESOURCES CORP.	50
16864	Dixonville	Dixonville	106023008625W500	SPYGLASS 106 VT DIXON 2-30-86-25	WATER SOURCE	WATER	0400039	SPYGLASS RESOURCES CORP.	50
17069	Dixonville	Dixonville	1F1072508626W500	PACE OIL VT DIXON 7-25-86-26	WATER SOURCE	WATER	0410808	SPYGLASS RESOURCES CORP.	50

17342	Dixonville	Dixonville	100022508701W600	SPYGLASS RESOURCES DIXON 2-25-87-1		ABANDONED	0238473	SPYGLASS RESOURCES CORP.	100
16438	Dixonville	Dixonville	100030308725W500	PACE OIL VT DIXON 3-3-87-25		ABANDONED	0365477	SPYGLASS RESOURCES CORP.	
17337	Dixonville	Dixonville	100032908725W500	BONAVISTA DIXONVILLE 3-29-87-25		UNKNOWN	0251627	BONAVISTA ENERGY CORPORATION	
17325	Dixonville	Dixonville	100042508701W600	ATAPCO ET AL DIXONVILLE 4-25-87-1	ABANDONED GAS	GAS	0115066	AMERICAN TRADING AND PRODUCTION CC	100
17345	Dixonville	Dixonville	100062008624W500	RIDGEBK EXPL DIXON 6-20-86-24	SUSPENDED GAS	GAS	0392775	SPYGLASS RESOURCES CORP.	100
16338	Dixonville	Dixonville	100083108525W500	CERL DR FLOOD 8-31-85-25		PENDING	0371135		100
17334	Dixonville	Dixonville	100091308625W500	SPYGLASS RESOURCES DIXON 9-13-86-25		ABANDONED	0239278	SPYGLASS RESOURCES CORP.	100
10148	Dixonville	Dixonville	100111208626W500	ADAMANT DIXON 11-12-86-26		UNKNOWN	0052878	LONG RUN EXPLORATION LTD.	0
16244	Dixonville	Dixonville	100113408423W500	PROVIDENT GRIMSHAW 11-34-84-23		UNKNOWN	0240924	SPYGLASS RESOURCES CORP.	100
17333	Dixonville	Dixonville	100122608624W500	BONAVISTA PEACE RIVER 12-26-86-24		UNKNOWN	0256271	BONAVISTA ENERGY CORPORATION	
17335	Dixonville	Dixonville	100131708725W500	BONAVISTA DIXONVILLE 13-17-87-25		UNKNOWN	0251461	BONAVISTA ENERGY CORPORATION	
17338	Dixonville	Dixonville	100133208725W500	PACE OIL DIXON 13-32-87-25		ABANDONED	0251963	SPYGLASS RESOURCES CORP.	100
17382	Dixonville	Dixonville	100133208725W502	PACE OIL DIXON 13-32-87-25		ABANDONED	0251963	SPYGLASS RESOURCES CORP.	100
17383	Dixonville	Dixonville	100133208725W503	PACE OIL DIXON 13-32-87-25		ABANDONED	0251963	SPYGLASS RESOURCES CORP.	100
17384	Dixonville	Dixonville	100133208725W504	PACE OIL DIXON 13-32-87-25		ABANDONED	0251963	SPYGLASS RESOURCES CORP.	100
17240	Dixonville	Dixonville	100141608624W500	RIDGEBK EXPL DIXON 14-16-86-24		OTHER	0392931	SPYGLASS RESOURCES CORP.	100
17241	Dixonville	Dixonville	100141608624W502	RIDGEBK EXPL DIXON 14-16-86-24		OTHER	0392931	SPYGLASS RESOURCES CORP.	100
16441	Dixonville	Dixonville	100151608501W602	PERI LOST 15-16-85-1 W6 LOST 0-0-0-0		LICENCED	0305368	SPYGLASS RESOURCES CORP.	100
21983	Dixonville	Dixonville	100153308624W500	FAIRBORNE DIXONVILLE 15-33-86-24		UNKNOWN	0278766	TOURMALINE OIL CORP.	20
16810	Dixonville	Dixonville	100160508625W500	ONEFOUR DIXONVLE 16-5-86-25	ABANDONED GAS	GAS	0360042	FIRENZE ENERGY LTD.	100
16341	Dixonville	Dixonville	100160708625W500	PACE OIL VT DIXON 16-7-86-25		OTHER	0367578	SPYGLASS RESOURCES CORP.	100
16342	Dixonville	Dixonville	100160708625W502	PACE OIL VT DIXON 16-7-86-25		OTHER	0367578	SPYGLASS RESOURCES CORP.	100
22781	Dixonville	Dixonville	100161608424W502	SPYGLASS WVILLE 16-16-84-24		UNKNOWN	0305290	SPYGLASS RESOURCES CORP.	100
17327	Dixonville	Dixonville	100161808624W502	SUNCOR CHINOOK VALLEY 16-18-86-24		ABANDONED	0207939	BONAVISTA ENERGY CORPORATION	100
17331	Dixonville	Dixonville	100162008624W500	SPYGLASS RESOURCES DIXON 16-20-86-24		ABANDONED	0242661	SPYGLASS RESOURCES CORP.	100
17347	Dixonville	Dixonville	100162008624W502	PACE OIL DIXON 16-20-86-24		ABANDONED	0242661	SPYGLASS RESOURCES CORP.	100
17348	Dixonville	Dixonville	100162008624W503	PACE OIL DIXON 16-20-86-24		ABANDONED	0242661	SPYGLASS RESOURCES CORP.	100
17349	Dixonville	Dixonville	100162008624W504	PACE OIL DIXON 16-20-86-24		ABANDONED	0242661	SPYGLASS RESOURCES CORP.	100
17350	Dixonville	Dixonville	100162008624W505	PACE OIL DIXON 16-20-86-24		ABANDONED	0242661	SPYGLASS RESOURCES CORP.	100
17351	Dixonville	Dixonville	100162008624W506	PACE OIL DIXON 16-20-86-24		ABANDONED	0242661	SPYGLASS RESOURCES CORP.	100
16620	Dixonville	Dixonville	102031908625W500	PERI 102 HZ DIXON 3-19-86-25 W5M		LOCATION			50
22797	Dixonville	Dixonville	102091308625W500	RIDGEBK EXPL DIXON 9-13-86-25		UNKNOWN	0372720	SPYGLASS RESOURCES CORP.	100
17336	Dixonville	Dixonville	102102408725W500	SPYGLASS DIXON 10-24-87-25		ABANDONED	0248711	SPYGLASS RESOURCES CORP.	100
17381	Dixonville	Dixonville	102102408725W502	PACE OIL DIXON 10-24-87-25		ABANDONED	0248711	SPYGLASS RESOURCES CORP.	100
22804	Dixonville	Dixonville	102161608424W500	SPYGLASS WVILLE 16-16-84-24		UNKNOWN	0310757	SPYGLASS RESOURCES CORP.	100
27996	Dixonville	Dixonville	102161608424W502	SPYGLASS WVILLE 16-16-84-24		N/A	0310757		100
27201	Dixonville	Dixonville	100120308925W500	RIDGEBACK DIXONVILLE 12-3-89-25		LOCATION			100
22831	Dixonville	Sutton	100040308803W600	TRILOGY ET AL EUREKA 4-3-88-3		UNKNOWN	0385871	TRILOGY RESOURCES LTD	35
22832	Dixonville	Sutton	100040308803W602	TRILOGY ET AL EUREKA 4-3-88-3		UNKNOWN	0385871	TRILOGY RESOURCES LTD	35
22747	Dixonville	Sutton	100052708803W600	RIDGEBK EXPL EUREKA 5-27-88-3	SUSPENDED OIL	OIL	0399325	SPYGLASS RESOURCES CORP.	100
22807	Dixonville	Sutton	100070608902W600	RISING SKY BEATON 7-6-89-2	SUSPENDED GAS	GAS	0181235	CANADIAN NATURAL RESOURCES LIMITED	40
22736	Dixonville	Sutton	100080208903W600	RISING SKY BEATON 8-2-89-3		UNKNOWN	0397102	KELT EXPLORATION LTD.	40
01044	Dixonville	Sutton	100093208803W600	PACE OIL EUREKA 9-32-88-3		ABANDONED	0199562	SPYGLASS RESOURCES CORP.	100
22806	Dixonville	Sutton	100113608803W600	RISING SKY BEATON 11-36-88-3	SUSPENDED OIL	OIL	0386147	BONAVISTA ENERGY CORPORATION	40
23991	Dixonville	Sutton	100133608803W600	ARTEK HZ BEATON 13-36-88-3		UNKNOWN	0422446	KELT EXPLORATION (LNG) LTD.	0
22793	Dixonville	Sutton	102070608902W600	RISING SKY BEATON 7-6-89-2		UNKNOWN	0373229	KELT EXPLORATION LTD.	40
22809	Dixonville	Sutton	102070608902W602	RISING SKY BEATON 7-6-89-2	PUMPING OIL	OIL	0373229	BONAVISTA ENERGY CORPORATION	40
22803	Dixonville	Sutton	102161008901W600	RIDGEBK EXPL ??????? 16-10-89-1		UNKNOWN	0289462	SPYGLASS RESOURCES CORP.	100
22845	Dixonville	Sutton	103070608902W600	ARTEK HZ 103 BEATON 7-6-89-2	PUMPING OIL	OIL	0421100	BONAVISTA ENERGY CORPORATION	40

23771	BC	Klua	200A049J094J0800	SPYGLASS KLUA A-049-J/094-J-08	GAS	GAS	012435	SPYGLASS RESOURCES CORP.	100
23663	BC	Ekwan	200A052E094I1000	SPYGLASS ET AL EKWAN A-052-E/094-I-10	SUSPENDED GAS	GAS	020243	SPYGLASS RESOURCES CORP.	77.5
23759	BC	Klua	200A055B094J0900	GREAT PLAINS KLUA A- 056-B/094-J- 09 (55 BOT LOC)		GAS	13827		100
23666	BC	Ekwan	200A055E094I1000	SPYGLASS ET AL EKWAN A-055-E/094-I-10		UNKNOWN	020473	SPYGLASS RESOURCES CORP.	100
23667	BC	Ekwan	200A055E094I1002	SPYGLASS ET AL EKWAN A-055-E/094-I-10		UNKNOWN	020473	SPYGLASS RESOURCES CORP.	100
23702	BC	Thetlaandoa	200A058F094P0600	SPYGLASS ET AL S THETLAANDOA A-058-F/094-P-06	SUSPENDED GAS	GAS	003481	SPYGLASS RESOURCES CORP.	33.3334
22203	BC	Noel	200A059D093P0800	PEREGRINE ET AL NOEL A- 059-D/093-P- 08		UNKNOWN	21549		
23652	BC	Ekwan	200A065G094I0700	SPYGLASS ET AL EKWAN A-065-G/094-I-07		UNKNOWN	020940	SPYGLASS RESOURCES CORP.	100
23741	BC	Drake	200A071L094H0100	TAQA NORTH DRAKE A-080-K/094-H-01	SUSPENDED GAS	GAS	022191	TAQA NORTH LTD.	10
23772	BC	Klua	200A072J094J0800	SPYGLASS KLUA A-072-J/094-J-08		UNKNOWN	007569	SPYGLASS RESOURCES CORP.	100
23773	BC	Klua	200A072J094J0802	SPYGLASS KLUA A-072-J/094-J-08	GAS	GAS	007569	SPYGLASS RESOURCES CORP.	100
23793	BC	Klua	200A076J094J0800	SPYGLASS KLUA A-076-J/094-J-08	SUSPENDED WATER DISPOSAI	WATER DISP	007243	SPYGLASS RESOURCES CORP.	50
20690	BC	Noel	200A078K093P0100	COPOL ET AL NOEL A-078-K/093-P-01		UNKNOWN	008218	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23681	BC	Yoho	200A080F094I1400	SPYGLASS ET AL YOYO A-080-F/094-I-14	SUSPENDED GAS	GAS	022523	SPYGLASS RESOURCES CORP.	50
23672	BC	Kotcho	200A083C094P0300	SPYGLASS ET AL KOTCHO A-083-C/094-P-03	SUSPENDED COMMINGLED G	GAS	020780	SPYGLASS RESOURCES CORP.	95.745
23673	BC	Kotcho	200A083C094P0302	SPYGLASS ET AL KOTCHO A-083-C/094-P-03		GAS	020780	SPYGLASS RESOURCES CORP.	95.745
20693	BC	Noel	200A085L093P0100	COPOL ET AL NOEL A-085-L/093-P-01	GAS	GAS	006930	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23774	BC	Klua	200A089J094J0800	SPYGLASS KLUA A-089-J/094-J-08		UNKNOWN	019784	SPYGLASS RESOURCES CORP.	100
22198	BC	Noel	200A089K093P0100	COPOL ET AL NOEL A-089-K/093-P-01		UNKNOWN	007361	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
20699	BC	Noel	200A089K093P0102	COPOL ET AL NOEL A-089-K/093-P-01	GAS	GAS	007361	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23372	BC	Clarke	200A089K094J1000	SPK ET AL CLARKE B-089-K/094-J-10	ABANDONED GAS	GAS	009163	SPOKE RESOURCES LTD.	6.9
23812	BC	Desan	200A090E094P0700	SPYGLASS DESAN A-090-E/094-P-07	SUSPENDED GAS	GAS	019256	SPYGLASS RESOURCES CORP.	50
20713	BC	Noel	200A091A093P0700	COPOL NOEL A-091-A/093-P-07	GAS	GAS	008224	CONOCOPHILLIPS CANADA OPERATIONS LT	3.2806
23017	BC	Clarke	200B008C094J1500	SPK ET AL CLARKE B-008-C/094-J-15		UNKNOWN	018542	SPOKE RESOURCES LTD.	3.4
23661	BC	Clarke	200B011G094P0400	RSTAR GUNNELL B- 011-G/094-P- 04		UNKNOWN	19838		
20700	BC	Noel	200B014E093P0800	COPOL ET AL NOEL B-014-E/093-P-08	ABANDONED GAS	GAS	007442	CONOCOPHILLIPS CANADA OPERATIONS LT	3.2806
23685	BC	Sierra	200B015F094I1400	SPYGLASS ET AL SIERRA B-015-F/094-I-14		GAS	022598	SPYGLASS RESOURCES CORP.	25
23690	BC	Sierra	200B015F094I1402	SPYGLASS ET AL SIERRA B-015-F/094-I-14	SUSPENDED GAS	GAS	022598	SPYGLASS RESOURCES CORP.	25
20707	BC	Noel	200B018E093P0800	COPOL ET AL NOEL B-018-E/093-P-08	COMMINGLED GAS	GAS	007405	CONOCOPHILLIPS CANADA OPERATIONS LT	3.2806
20708	BC	Noel	200B018E093P0802	COPOL ET AL NOEL B-018-E/093-P-08	SUSPENDED COMMINGLED G	GAS	007405	CONOCOPHILLIPS CANADA OPERATIONS LT	3.2806
20709	BC	Noel	200B022L093P0100	COPOL ET AL NOEL B-022-L/093-P-01		UNKNOWN	007953	CONOCOPHILLIPS CANADA OPERATIONS LT	20.1198
20710	BC	Noel	200B022L093P0102	COPOL ET AL NOEL B-022-L/093-P-01		UNKNOWN	007953	CONOCOPHILLIPS CANADA OPERATIONS LT	20.1198
23704	BC	Desan	200B024H094P0600	CNRL ET AL DESAN B-024-H/094-P-06		UNKNOWN	018995	CANADIAN NATURAL RESOURCES LIMITED	10
20672	BC	Noel	200B028L093P0100	COPOL ESSO NOEL B-028-L/093-P-01	COMMINGLED GAS	GAS	005478	CONOCOPHILLIPS CANADA OPERATIONS LT	0
20675	BC	Noel	200B028L093P0102	COPOL ESSO NOEL B-028-L/093-P-01	COMMINGLED GAS	GAS	005478	CONOCOPHILLIPS CANADA OPERATIONS LT	0
22197	BC	Noel	200B028L093P0103	COPOL ESSO NOEL B-028-L/093-P-01		UNKNOWN	005478	CONOCOPHILLIPS CANADA OPERATIONS LT	0
22699	BC	Noel	200B035L093P0100	COPOL ET AL NOEL B-035-L/093-P-01		UNKNOWN	025797	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23563	BC	Helmet	200B040F094P1000	CNRL ET AL HZ HELMET A-A041-E/094-P-10	GAS	GAS	013530	CANADIAN NATURAL RESOURCES LIMITED	0.5176
23449	BC	Tattoo	200B047L094O1000	SPYGLASS ET AL TATTOO B-047-L/094-O-10		UNKNOWN	018287	SPYGLASS RESOURCES CORP.	50
19569	BC	Noel	200B048D093P0800	SPYGLASS ET AL NOEL B-048-D/093-P-08		GAS	005389	SPYGLASS RESOURCES CORP.	50
19568	BC	Noel	200B048D093P0802	SPYGLASS ET AL NOEL B-048-D/093-P-08	SUSPENDED GAS	GAS	005389	SPYGLASS RESOURCES CORP.	50
20657	BC	Noel	200B049L093P0100	COPOL ET AL NOEL C-049-L/093-P-01		UNKNOWN	016172	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
20659	BC	Noel	200B051F093P0100	COPOL KELLY B-051-F/093-P-01	GAS	GAS	015777	CONOCOPHILLIPS CANADA OPERATIONS LT	37.9758
20660	BC	Noel	200B054F093P0100	COPOL KELLY B-054-F/093-P-01	COMMINGLED GAS	GAS	015076	CONOCOPHILLIPS CANADA OPERATIONS LT	41.25
20663	BC	Noel	200B054F093P0102	COPOL KELLY B-054-F/093-P-01	COMMINGLED GAS	GAS	015076	CONOCOPHILLIPS CANADA OPERATIONS LT	41.25
20714	BC	Noel	200B056K093P0100	COPOL OXBOW NOEL B-056-K/093-P-01	GAS	GAS	010390	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23869	BC	Noel	200B059K093P0100	ECA ET AL HZ NOEL C-A055-K/093-P-01	GAS	GAS	026654	ENCANA CORPORATION	17.5
23564	BC	Helmet	200B062E094P1000	CNRL HZ HELMET A-052-E/094-P-10	GAS	GAS	015365	CANADIAN NATURAL RESOURCES LIMITED	0.5176
22879	BC	Noel	200B065K093P0100	ECA ET AL HZ NOEL B 065-K/093-P- 01		UNKNOWN	025815		17.5
23649	BC	Thetlaandoa	200B069E094P0600	SPYGLASS ET AL THETLAANDOA B-069-E/094-P-06		UNKNOWN	020693	SPYGLASS RESOURCES CORP.	100
23870	BC	Noel	200B069K093P0100	ECA ET AL HZ NOEL B-065-K/093-P-01	GAS	GAS	025815	ENCANA CORPORATION	17.5
23775	BC	Klua	200B076J094J0800	SPYGLASS KLUA B-076-J/094-J-08		UNKNOWN	019799	SPYGLASS RESOURCES CORP.	100

19574	BC	Noel	200B086C093P0803	SPYGLASS COASTAL HZ NOEL B-086-C/093-P-08	SUSPENDED GAS	GAS	004837	SPYGLASS RESOURCES CORP.	50
20711	BC	Noel	200B086K093P0100	COPOL ET AL NOEL B-086-K/093-P-01	GAS	GAS	007182	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
18448	BC	Cypress	200A087F094B1502	PAINTED PONY ET AL CYPRESS B-087-F/094-B-15	GAS	GAS	017949	PAINTED PONY PETROLEUM LTD.	40
18449	BC	Cypress	200A087F094B1503	PAINTED PONY ET AL CYPRESS B-087-F/094-B-15		UNKNOWN	017949	PAINTED PONY PETROLEUM LTD.	40
18450	BC	Cypress	200A087F094B1504	PAINTED PONY ET AL CYPRESS B-087-F/094-B-15		UNKNOWN	017949	PAINTED PONY PETROLEUM LTD.	40
02446	BC	Cypress	200B087F094B1500	PAINTED PONY ET AL CYPRESS B-087-F/094-B-15		UNKNOWN	017949	PAINTED PONY PETROLEUM LTD.	40
23348	BC	Helmet	200B088C094P1000	CNRL ET AL HELMET B-088-C/094-P-10	GAS	GAS	005608	CANADIAN NATURAL RESOURCES LIMITED	0.5176
23349	BC	Helmet	200B088E094P1000	CNRL ET AL HELMET B-088-E/094-P-10	GAS	GAS	005526	CANADIAN NATURAL RESOURCES LIMITED	0.5176
23777	BC	Klua	200B089J094J0800	SPYGLASS KLUA B-089-J/094-J-08	GAS	GAS	007168	SPYGLASS RESOURCES CORP.	100
22479	BC	Noel	200B092F093P0100	SPYGLASS KELLY B-092-F/093-P-01		GAS	011321	SPYGLASS RESOURCES CORP.	100
22480	BC	Noel	200B092F093P0102	SPYGLASS KELLY B-092-F/093-P-01		GAS	011321	SPYGLASS RESOURCES CORP.	100
22481	BC	Noel	200B092F093P0103	SPYGLASS KELLY B-092-F/093-P-01	SUSPENDED GAS	GAS	011321	SPYGLASS RESOURCES CORP.	100
23541	BC	Klua	200B094B094J0900	108AB HZ KLUA C-084B/094-J-09		UNKNOWN	014654	BONAVISTA ENERGY CORPORATION	1.5
23783	BC	Klua	200B094K094J0800	SPYGLASS KLUA B-094-K/094-J-08		GAS	013067	SPYGLASS RESOURCES CORP.	100
23784	BC	Klua	200B097J094J0800	SPYGLASS KLUA B-097-J/094-J-08	GAS	GAS	007477	SPYGLASS RESOURCES CORP.	100
23639	BC	Clarke	200B098K094J1000	SPK ET AL CLARKE LAKE D-088-K/094-J-10		UNKNOWN	013830	SPOKE RESOURCES LTD.	3.4
23018	BC	Clarke	200B099K094J1000	SPK ET AL CLARKE B-A089-K/094-J-10		UNKNOWN	009505	SPOKE RESOURCES LTD.	3.4
23019	BC	Clarke	200C099K094J1002	SPK ET AL CLARKE B-A089-K/094-J-10	SUSPENDED GAS	GAS	009505	SPOKE RESOURCES LTD.	3.4
23433	BC	Clarke	200B009C094J1503	SPK ET AL CLARKE B-A089-K/094-J-10		GAS	009505	SPOKE RESOURCES LTD.	3.4
23561	BC	Helmet	200C008F094P1000	CRNL HZ HELMET C- 008-F/094-P- 10		UNKNOWN	14428		
20677	BC	Noel	200C012L093P0100	COPOL ESSO NOEL C-012-L/093-P-01	COMMINGLED GAS	GAS	005053	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
20679	BC	Noel	200C012L093P0102	COPOL ESSO NOEL C-012-L/093-P-01		GAS	005053	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
20680	BC	Noel	200C012L093P0103	COPOL ESSO NOEL C-012-L/093-P-01	GAS	GAS	005053	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23351	BC	Helmet	200C018D094P1000	CNRL ET AL HELMET C-018-D/094-P-10	SUSPENDED GAS	GAS	005528	CANADIAN NATURAL RESOURCES LIMITED	0.5176
23790	BC	Klua	200C018J094J0800	SPYGLASS KLUA C-018-J/094-J-08	GAS	GAS	012878	SPYGLASS RESOURCES CORP.	60
23671	BC	Thetlaandoa	200C019F094P0600	GREAT PLAINS ET AL THETLAANDOA C- 019-F/094-P-		UNKNOWN	20730		
23677	BC	Sierra	200C033E094I1400	SPYGLASS ET AL SIERRA C-033-E/094-I-14		UNKNOWN	021823	SPYGLASS RESOURCES CORP.	100
19571	BC	Noel	200C034F093P0802	SPYGLASS ET AL NOEL C-034-F/093-P-08		GAS	004275	SPYGLASS RESOURCES CORP.	50
23689	BC	Mel	200C036I094P0400	SPYGLASS ET AL MEL C-036-I/094-P-04	SUSPENDED GAS	GAS	023945	SPYGLASS RESOURCES CORP.	100
23686	BC	Gunnell	200C040G094P0400	SPYGLASS ET AL GUNNELL C-040-G/094-P-04		UNKNOWN	022766	SPYGLASS RESOURCES CORP.	50
23805	BC	Klua	200C041C094J0900	GREAT PLAINS ET AL KLUA C- 031-C/094-J- 09		UNKNOWN	19027		100
23768	BC	Klua	200C042K094J0800	SPYGLASS ET AL KLUA C-042-K/094-J-08	GAS	GAS	009541	SPYGLASS RESOURCES CORP.	50
20712	BC	Noel	200C054K093P0100	BRC HTR ET AL NOEL C-054-K/093-P-01		UNKNOWN	007292	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23703	BC	Thetlaandoa	200C056F094P0600	DELPHI ET AL S THETLAANDOA C-056-F/094-P-06		UNKNOWN	019390	DELPHI ENERGY CORP.	16.6667
23742	BC	Drake	200C061L094H0100	TAQA NORTH DRAKE D-070-K/094-H-01	SUSPENDED GAS	GAS	022189	TAQA NORTH LTD.	10
23662	BC	Gunnell	200C062G094P0400	RSTAR GUNNELL C- 062-G/094-P- 04		UNKNOWN	19849		
02440	BC	Milo	200B066H094J1102	PROGRESS ET AL HZ MILO B-A076-H/094-J-11	GAS	GAS	018686	QUATTRO EXPLORATION AND PRODUCTIOI	19
02456	BC	Milo	200C066H094J1100	PROGRESS ET AL HZ MILO B-A076-H/094-J-11		UNKNOWN	018686	QUATTRO EXPLORATION AND PRODUCTIOI	19
23728	BC	Aitken	200C067A094G0100	CNRL ET AL N AITKEN C-067-A/094-G-01		UNKNOWN	023759	CANADIAN NATURAL RESOURCES LIMITED	50
22477	BC	Noel	200C068F093P0100	COPOL KELLY C-068-F/093-P-01	GAS	GAS	013007	CONOCOPHILLIPS CANADA OPERATIONS LT	50
23791	BC	Klua	200C070J094J0800	SPYGLASS ET AL KLUA C-070-J/094-J-08	GAS	GAS	013061	SPYGLASS RESOURCES CORP.	60
23475	BC	Clarke	200C078K094J1000	SPK ET AL CLARKE C-078-K/094-J-10	SUSPENDED GAS	GAS	022601	SPOKE RESOURCES LTD.	0
23623	BC	Clarke	200B088K094J1002	SPK ET AL CLARKE C-078-K/094-J-10		UNKNOWN	022601	SPOKE RESOURCES LTD.	0
22732	BC	Noel	200C079K093P0100	ECA ET AL HZ NOEL D-076-K/093-P-01	GAS	GAS	024500	ENCANA CORPORATION	17.5
23669	BC	Ekwan	200C080C094I1000	SPYGLASS ET AL EKWAN C-A080-C/094-I-10		UNKNOWN	020508	SPYGLASS RESOURCES CORP.	60
23644	BC	Gunnell	200C081B094P0400	SPYGLASS GUNNELL C-081-B/094-P-04		UNKNOWN	019845	SPYGLASS RESOURCES CORP.	100
22730	BC	Noel	200C089K093P0100	ECA ET AL HZ NOEL D-086-K/093-P-01	GAS	GAS	024498	ENCANA CORPORATION	17.5
23676	BC	Thetlaandoa	200C090E094P0600	GREAT PLAINS ET AL THETLAANDOA C- 090-E/094-P- 06		UNKNOWN	21251		50
23796	BC	Klua	200C092K094J0800	GREAT PLAINS KLUA C- 092-K/094-J- 08		UNKNOWN	13114		100
23802	BC	Kotcho	200C093C094P0300	DIRECT KOTCHO C-093-C/094-P-03	ABANDONED WATER DISPOS/	WATER	000579	DIRECT ENERGY MARKETING LIMITED	50
23800	BC	Kotcho	200C093C094P0302	DIRECT KOTCHO C-093-C/094-P-03	ABANDONED COMMINGLED (	GAS	000579	DIRECT ENERGY MARKETING LIMITED	50

22475	BC	Noel	200D018J093P0104	DELPHI ET AL KELLY D-018-J/093-P-01		GAS	023654	DELPHI ENERGY CORP.	0
22476	BC	Noel	200D018J093P0105	DELPHI ET AL KELLY D-018-J/093-P-01	GAS	GAS	023654	DELPHI ENERGY CORP.	0
23786	BC	Klua	200D020C094J0900	SPYGLASS KLUA D-020-C/094-J-09		GAS	010037	SPYGLASS RESOURCES CORP.	100
23787	BC	Klua	200D020C094J0902	SPYGLASS KLUA D-020-C/094-J-09	SUSPENDED GAS	GAS	010037	SPYGLASS RESOURCES CORP.	100
23788	BC	Klua	200D020C094J0903	SPYGLASS KLUA D-020-C/094-J-09		UNKNOWN	010037	SPYGLASS RESOURCES CORP.	100
19572	BC	Noel	200D033D093P0800	SPYGLASS NOEL D-033-D/093-P-08		UNKNOWN	006891	SPYGLASS RESOURCES CORP.	100
20681	BC	Noel	200D035E093P0800	COPOL ESSO NOEL D-035-E/093-P-08		GAS	005307	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
19580	BC	Noel	200D038K093P0102	SPYGLASS NOEL D-038-K/093-P-01	COMMINGLED GAS	GAS	011751	SPYGLASS RESOURCES CORP.	100
23646	BC	Thetlaandoa	200D039F094P0600	DELPHI ET AL S THETLAANDOA D-039-F/094-P-06		UNKNOWN	016090	DELPHI ENERGY CORP.	16.6667
22193	BC	Cutbank	200D042B093P0800	ECA ECOG ET AL HZ CUTBANK C-043-B/093-P-08	GAS	GAS	022748	ENCANA CORPORATION	20.1198
04641	BC	Jackpine	200D042C093P0700	SPYGLASS JACKPINE D-042-C/093-P-07		OTHER	018056	SPYGLASS RESOURCES CORP.	100
18322	BC	Jackpine	200D042C093P0702	SPYGLASS JACKPINE D-042-C/093-P-07		OTHER	018056	SPYGLASS RESOURCES CORP.	100
18323	BC	Jackpine	200D042C093P0703	SPYGLASS JACKPINE D-042-C/093-P-07		OTHER	018056	SPYGLASS RESOURCES CORP.	100
23684	BC	Sierra	200D047K094I1100	SPYGLASS ET AL SIERRA D-047-K/094-I-11		UNKNOWN	022571	SPYGLASS RESOURCES CORP.	50
23651	BC	Kotcho	200D053F094P0300	SPYGLASS ET AL KOTCHO D-053-F/094-P-03		UNKNOWN	020646	SPYGLASS RESOURCES CORP.	100
23683	BC	Sierra	200D061D094I1400	SPYGLASS ET AL SIERRA D-061-D/094-I-14	SUSPENDED GAS	GAS	022570	SPYGLASS RESOURCES CORP.	50
23766	BC	Bulldog	200D062B094J0800	DEVON BULLDOG D-062-B/094-J-08		UNKNOWN	012837	CANADIAN NATURAL RESOURCES LIMITED	
23767	BC	Bulldog	200D062B094J0802	DEVON BULLDOG D-062-B/094-J-08		UNKNOWN	012837	CANADIAN NATURAL RESOURCES LIMITED	
23674	BC	Thetlaandoa	200D063E094P0600	SPYGLASS ET AL THETLAANDOA D-063-E/094-P-06	SUSPENDED GAS	GAS	020929	SPYGLASS RESOURCES CORP.	100
23650	BC	Thetlaandoa	200D065E094P0600	SPYGLASS ET AL THETLAANDOA D-065-E/094-P-06	SUSPENDED GAS	GAS	020928	SPYGLASS RESOURCES CORP.	100
20682	BC	Noel	200D068K093P0100	COPOL ESSO NOEL D-068-K/093-P-01	ABANDONED GAS	GAS	005408	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
20683	BC	Noel	200D068K093P0102	COPOL ESSO NOEL D-068-K/093-P-01		UNKNOWN	005408	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
20684	BC	Noel	200D068K093P0103	COPOL ESSO NOEL D-068-K/093-P-01		GAS	005408	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
20685	BC	Noel	200D068K093P0104	COPOL ESSO NOEL D-068-K/093-P-01		GAS	005408	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23789	BC	Klua	200D073F094J0800	ENERPLUS CABRE KLUA D-073-F/094-J-08		UNKNOWN	009234	ENERPLUS CORPORATION	
23740	BC	Drake	200D081L094H0100	TAQA NORTH DRAKE C-A089-K/094-H-01	SUSPENDED GAS	GAS	022188	TAQA NORTH LTD.	10
22695	BC	Noel	200D089L093P0100	COPOL ET AL NOEL D-089-L/093-P-01		GAS	025651	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23920	BC	Noel	200D089L093P0103	COPOL ET AL NOEL D-089-L/093-P-01	GAS	GAS	025651	CONOCOPHILLIPS CANADA OPERATIONS LT	17.5
23679	BC	Kotcho	200D091G094I1400	SPYGLASS ET AL EAST KOTCHO D-091-G/094-I-14		UNKNOWN	022493	SPYGLASS RESOURCES CORP.	50
23645	BC	Gunnell	200D094A094P0400	SPYGLASS GUNNELL D-094-A/094-P-04		UNKNOWN	019978	SPYGLASS RESOURCES CORP.	100
23565	BC	Helmet	200D098C094P1000	CNRL HZ HELMET C-008-F/094-P-10	GAS	GAS	014428	CANADIAN NATURAL RESOURCES LIMITED	0.5176
23560	BC	Helmet	202A009B094P1000	CNRL HELMET A-A009-B/094-P-10	GAS	GAS	020035	CANADIAN NATURAL RESOURCES LIMITED	0.253
23693	BC	Ekwan	202A055E094I1000	SPYGLASS ET AL EKWAN A-A055-E/094-I-10	SUSPENDED GAS	UNKNOWN	021293	SPYGLASS RESOURCES CORP.	100
23700	BC	Helmet	202A083K094P0700	GREAT PLAINS ET AL HELEMT A- A083-K/094-P- 07		UNKNOWN	21040		
23705	BC	Helmet	202B024B094P1100	CNRL ET AL HELMET B-A024-B/094-P-11	SUSPENDED GAS	GAS	005531	CANADIAN NATURAL RESOURCES LIMITED	32
23822	BC	Sierra	202B027K094I1100	SPYGLASS ET AL SIERRA B-A027-K/094-I-11		UNKNOWN	025063	SPYGLASS RESOURCES CORP.	
23647	BC	Ekwan	202B053C094I1000	SPYGLASS ET AL EKWAN B-A053-C/094-I-10		UNKNOWN	020561	SPYGLASS RESOURCES CORP.	52.5
22700	BC	Noel	202B092F093P0100	SPYGLASS KELLY B-A092-F/093-P-01	SUSPENDED WATER	SERVICE	025483	SPYGLASS RESOURCES CORP.	100
22709	BC	Noel	202C072F093P0100	SPYGLASS KELLY C-A072-F/093-P-01		WATER	025482	SPYGLASS RESOURCES CORP.	100
23691	BC	Kotcho	202D085C094P0300	SPYGLASS ET AL KOTCHO D-A085-C/094-P-03	SUSPENDED COMMINGLED G	GAS	020781	SPYGLASS RESOURCES CORP.	100
23692	BC	Kotcho	202D085C094P0302	SPYGLASS ET AL KOTCHO D-A085-C/094-P-03		GAS	020781	SPYGLASS RESOURCES CORP.	100
22393	BC	Noel	203C014J093P0100	DELPHI ET AL KELLY B-A014-J/093-P-01	SUSPENDED COMMINGLED G	GAS	021548	DELPHI ENERGY CORP.	20
22399	BC	Noel	203C014J093P0102	DELPHI ET AL KELLY B-A014-J/093-P-01	SUSPENDED COMMINGLED G	GAS	021548	DELPHI ENERGY CORP.	20
19581	BC	Noel	200A007J093P0100	SPYGLASS KELLY A-007-J/093-P-01	GAS	GAS	007717	SPYGLASS RESOURCES CORP.	100
19567	BC	Noel	200A029D093P0800	SPYGLASS ET AL NOEL A-029-D/093-P-08	GAS	GAS	006845	SPYGLASS RESOURCES CORP.	90.5364
19577	BC	Noel	200A067G093P0100	SPYGLASS KELLY A-067-G/093-P-01	COMMINGLED GAS	GAS	011481	SPYGLASS RESOURCES CORP.	100
19576	BC	Noel	200A067G093P0102	SPYGLASS KELLY A-067-G/093-P-01	COMMINGLED GAS	GAS	011481	SPYGLASS RESOURCES CORP.	100
19578	BC	Noel	200A067G093P0103	SPYGLASS KELLY A-067-G/093-P-01	COMMINGLED GAS	GAS	011481	SPYGLASS RESOURCES CORP.	100
22846	BC	Noel	200B034F093P0100	SPYGLASS KELLY B-A034-F/093-P-01	GAS	GAS	026347	SPYGLASS RESOURCES CORP.	100
22450	BC	Noel	200B076C093P0804	SPYGLASS COASTAL HZ NOEL B-086-C/093-P-08	GAS	GAS	004837	SPYGLASS RESOURCES CORP.	50
19570	BC	Noel	200C034F093P0800	SPYGLASS ET AL NOEL C-034-F/093-P-08	GAS	GAS	004275	SPYGLASS RESOURCES CORP.	50
19563	BC	Noel	200C072F093P0100	SPYGLASS KELLY C-072-F/093-P-01	GAS	GAS	007720	SPYGLASS RESOURCES CORP.	100

23653	BC	NE BC	200D043E094I1200	SPYGLASS ET AL ELLEH D-043-E/094-I-12	UNKNOWN	005592	SPYGLASS RESOURCES CORP.	100
23655	BC	NE BC	200D043E094I1203	SPYGLASS ET AL ELLEH D-043-E/094-I-12	UNKNOWN	005592	SPYGLASS RESOURCES CORP.	100
23500	BC	NE BC	100011107917W600	SPYGLASS SUNRISE 01-11-079-17	UNKNOWN	016458	SPYGLASS RESOURCES CORP.	50
23023	BC	NE BC	100112007816W600	SPYGLASS ET AL SUNRISE 11-20-078-16	GAS	018020	SPYGLASS RESOURCES CORP.	32.5
23198	BC	NE BC	100122207716W600	SPYGLASS ET AL SUNRISE 12-22-077-16	UNKNOWN	017577	SPYGLASS RESOURCES CORP.	50
23496	BC	NE BC	100131207916W600	SPYGLASS ET AL SUNRISE 13-12-079-16	UNKNOWN	017814	SPYGLASS RESOURCES CORP.	50
23208	BC	NE BC	100131607816W600	SPYGLASS ET AL SUNRISE 13-16-078-16	GAS	018954	SPYGLASS RESOURCES CORP.	50
23577	BC	NE BC	100131607816W602	SPYGLASS ET AL SUNRISE 13-16-078-16	GAS	018954	SPYGLASS RESOURCES CORP.	50
23494	BC	NE BC	100151107916W600	SPYGLASS ET AL SUNRISE 15-11-079-16	UNKNOWN	017812	SPYGLASS RESOURCES CORP.	50
23495	BC	NE BC	100151107916W602	SPYGLASS ET AL SUNRISE 15-11-079-16	UNKNOWN	017812	SPYGLASS RESOURCES CORP.	50
23243	BC	NE BC	100152407816W600	SPYGLASS SUNRISE 15-24-078-16	UNKNOWN	011781	SPYGLASS RESOURCES CORP.	50
23022	BC	NE BC	100160207816W600	SPYGLASS ET AL SUNRISE 16-02-078-16	GAS	018019	SPYGLASS RESOURCES CORP.	50
23491	BC	NE BC	100161007916W600	SPYGLASS ET AL SUNRISE 16-10-079-16	UNKNOWN	017813	SPYGLASS RESOURCES CORP.	50
23492	BC	NE BC	100161007916W602	SPYGLASS ET AL SUNRISE 16-10-079-16	UNKNOWN	017813	SPYGLASS RESOURCES CORP.	50
23493	BC	NE BC	100161007916W603	SPYGLASS ET AL SUNRISE 16-10-079-16	UNKNOWN	017813	SPYGLASS RESOURCES CORP.	50
23578	BC	NE BC	102150807816W600	SPYGLASS ET AL SUNRISE A15-08-078-16	UNKNOWN	017638	SPYGLASS RESOURCES CORP.	50
23021	BC	NE BC	102160407815W600	SPYGLASS ET AL S DAWSON A16-04-078-15	UNKNOWN	018098	SPYGLASS RESOURCES CORP.	50

Facilities

SPYGLASS RESOURCES CORP. FACILITIES

Facility List - SAB Oil Package

Spyglass Working Interest	Govt Code	License Number	Type	Subtype	Category	Facility Name	Location	Operational Status	Licensee Name	Operator Name	Field	Field Centre
100	ABBT0048681	W0160205	Battery	Crude Oil Single-well Battery		CONOCOPHILLIPS 09-27-016-22W4	09-27-016-22W4	Suspended	SPYGLASS RESOURCES CORP.	CONOCOPHILLIPS CANADA ENERGY PARTNERSHIP	LONG COU	Midnapore
47.5	F2069		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-26-016-22W4	04-26-016-22W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	LONG COU	Midnapore
31.039106	ABBT0047446	F0002062	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	DEVON NEC 08-23-016-22W4	08-23-016-22W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON NEC CORPORATION	LONG COU	Midnapore
31.039106	ABBT0047585	F0002061	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	CONOCOPHILLIPS 08-23-016-22W4	08-23-016-22W4	Suspended	SPYGLASS RESOURCES CORP.	CONOCOPHILLIPS CANADA ENERGY PARTNERSHIP	LONG COU	Midnapore
100	F2048		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 12-13-016-22W4	12-13-016-22W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	LONG COU	Midnapore
100	ABBT0047803	F0002044	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-12-016-22W4	14-12-016-22W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
86.88864	ABBT0050040	W0171114	Battery	Crude Oil Single-well Battery		CONOCOPHILLIPS 15-13-016-22W4	15-13-016-22W4	Suspended	SPYGLASS RESOURCES CORP.	CONOCOPHILLIPS CANADA ENERGY PARTNERSHIP	LONG COU	Midnapore
100	ABBT0061517	W0167745	Battery	Miscellaneous		SPYGLASS 10-12-016-22W4	10-12-016-22W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
100	ABBT7780052	F0026252	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 10-18-012-19W4	10-18-012-19W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
50	ABBT0122955	W0049102	Battery	Gas Single-well Battery		SPYGLASS 06-21-011-19W4	06-21-011-19W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	F933		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 13-03-012-19W4	13-03-012-19W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RETLAW	Midnapore
100	ABBT0081214	W0191306	Battery	Gas Single-well Battery		SPYGLASS 05-03-012-19W4	05-03-012-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0064152	F0022278	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 1 t/d sulphur inlet	AOP 15-30-013-20W4	15-30-013-20W4	Operating	SPYGLASS RESOURCES CORP.	ALTAGAS LTD.	RETLAW	Midnapore
100	ABCS0025311	F0025311	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	CONOCOPHILLIPS 09-18-014-20W4	09-18-014-20W4	Operating	SPYGLASS RESOURCES CORP.	CONOCOPHILLIPS WESTERN CANADA PARTNERSHIP	RETLAW	Midnapore
100	ABCS0001538	F0001538	Compressor station	Compressor Station	Compressor Station < 1 t/d sulphur inlet	SINOPEC 16-06-014-20W4	16-06-014-20W4	Abandoned	SPYGLASS RESOURCES CORP.	SINOPEC DAYLIGHT ENERGY LTD.	RETLAW	Midnapore
100	ABCS0026439	F0026439	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	ZARGON 08-31-013-20W4	08-31-013-20W4	Operating	SPYGLASS RESOURCES CORP.	ZARGON OIL & GAS LTD.	RETLAW	Midnapore
100	ABBT0092050	W0169368	Battery	Gas Single-well Battery		SPYGLASS 14-05-014-20W4	14-05-014-20W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
81.25	ABBT0122314	W0143685	Battery	Crude Oil Single-well Battery		SPYGLASS 07-20-014-20W4	07-20-014-20W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
50	ABBT0093047	W0314588	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	ZARGON 01-08-014-20W4	01-08-014-20W4	Suspended	SPYGLASS RESOURCES CORP.	ZARGON OIL & GAS LTD.	RETLAW	Midnapore
50	ABBT0093044	W0314588	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	ZARGON 01-08-014-20W4	01-08-014-20W4	Suspended	SPYGLASS RESOURCES CORP.	ZARGON OIL & GAS LTD.	RETLAW	Midnapore
81.25	ABBT0046166	W0142981	Battery	Crude Oil Single-well Battery		SPYGLASS 04-21-014-20W4	04-21-014-20W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0095690	F0033707	Battery	Gas Single-well Battery	Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 13-04-014-20W4	13-04-014-20W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABCS0022066	F0022066	Compressor station	Compressor Station	Compressor Station < 1 t/d sulphur inlet	SPYGLASS 06-16-014-20W4	06-16-014-20W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABGS0006245	F0022066	Gas gathering system	Gas Gathering System	Compressor Station < 1 t/d sulphur inlet	SPYGLASS 06-16-014-20W4	06-16-014-20W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
50	ABBT0060737	W0226788	Battery	Crude Oil Single-well Battery		SPYGLASS 03-26-014-20W4	03-26-014-20W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
50	ABBT0112538	W0226788	Battery	Gas Single-well Battery		SPYGLASS 03-26-014-20W4	03-26-014-20W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0118257	W0254592	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	AOP 15-02-014-20W4	15-02-014-20W4	Suspended	SPYGLASS RESOURCES CORP.	ALTAGAS LTD.	RETLAW	Midnapore
100	ABBT0065374	W0195697	Battery	Gas Single-well Battery		ZARGON 03-06-014-19W4	03-06-014-19W4	Suspended	SPYGLASS RESOURCES CORP.	ZARGON OIL & GAS LTD.	RETLAW	Midnapore
91	ABBT0058932	F0000720	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 07-05-011-19W4	07-05-011-19W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0130942	W0235839	Battery	Crude Oil Single-well Battery		SPYGLASS 15-05-011-19W4	15-05-011-19W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
56.78	ABBT0093335	F0040063	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 11-04-011-19W4	11-04-011-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
56.78	F47208		Battery		Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 11-04-011-19W4	11-04-011-19W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN		
100	ABBT0056570	F0000719	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	AEL 10-04-011-19W4	10-04-011-19W4	Suspended	SPYGLASS RESOURCES CORP.	ARCHEAN ENERGY LTD.	RETLAW	Midnapore
100	ABBT0059199	F0000718	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	AEL 13-03-011-19W4	13-03-011-19W4	Suspended	SPYGLASS RESOURCES CORP.	ARCHEAN ENERGY LTD.	RETLAW	Midnapore
87.65	ABGS0082499	F0025089	Gas gathering system	Gas Gathering System	Compressor Station < 0.01 mol/kmol H2S in inlet stream	HUSKY 14-08-017-17W4	14-08-017-17W4	Operating	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	EYREMORE	Midnapore
87.65	ABBT0082503	F0025089	Battery	Gas Multiwell Group Battery	Compressor Station < 0.01 mol/kmol H2S in inlet stream	HUSKY 14-08-017-17W4	14-08-017-17W4	Operating	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	EYREMORE	Midnapore
87.65	ABCS0025089	F0025089	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-08-017-17W4	14-08-017-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	EYREMORE	Midnapore
77	ABBT0080858	W0238856	Battery	Gas Single-well Battery		HUSKY 11-08-017-17W4	11-08-017-17W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	EYREMORE	Midnapore
70.5	ABBT0080860	W0254289	Battery	Gas Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HUSKY 14-09-017-17W4	14-09-017-17W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	HECTOR	Midnapore
70.5	ABBT0080859	W0256008	Battery	Gas Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HUSKY 13-10-017-17W4	13-10-017-17W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	HECTOR	Midnapore
50	ABBT0066323	W0256640	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HUSKY 12-02-017-17W4	12-02-017-17W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	HECTOR	Midnapore
33.3333	ABBT0080856	W0256744	Battery	Gas Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HUSKY 01-01-017-17W4	01-01-017-17W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	KITSIM	Midnapore
100	ABBT9110013	F0000669	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-14-011-17W4	06-14-011-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TURIN	Midnapore
100	ABGS0125312	F0000669	Gas gathering system	Gas Gathering System	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-14-011-17W4	06-14-011-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TURIN	Midnapore
73.5214	F680		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-23-011-17W4	02-23-011-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	TURIN	Midnapore
89.69637	ABBT0116784	F0042913	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 08-23-011-17W4	08-23-011-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TURIN	Midnapore
62.5	F683		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-24-011-17W4	04-24-011-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	TURIN	Midnapore
100	F566		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 07-10-011-13W4	07-10-011-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	GRAND FO	Medicine Hat
100	ABBT4300026	W0005940	Battery	Crude Oil Single-well Battery		SPYGLASS 07-10-011-13W4	07-10-011-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	GRAND FO	Medicine Hat
100	ABBT0060308	F0001998	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	TOURMALINE 06-27-016-20W4	06-27-016-20W4	Suspended	SPYGLASS RESOURCES CORP.	TOURMALINE OIL CORP.	LONG COU	Midnapore
100	ABBT0053976	W0189523	Battery	Crude Oil Single-well Battery		TOURMALINE 11-27-016-20W4	11-27-016-20W4	Suspended	SPYGLASS RESOURCES CORP.	TOURMALINE OIL CORP.	LONG COU	Midnapore
100	ABIF0008329	F0001999	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	TOURMALINE 10-27-016-20W4	10-27-016-20W4	Suspended	SPYGLASS RESOURCES CORP.	TOURMALINE OIL CORP.	LONG COU	Midnapore
100	ABBT0082601	W0287461	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	HUSKY 13-14-017-20W4	13-14-017-20W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	MCGREGOR	Midnapore
100	ABBT0076579	W0140056	Battery	Gas Multiwell Group Battery		SPYGLASS 06-13-014-22W4	06-13-014-22W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	CARMANGA	Midnapore
100	ABGP0001198	F0001773	Gas processing plant	Gas Plant Acid Gas Flaring < 1 T/d Sulphur	Gas Processing Plant < 1 t/d sulphur inlet	SPYGLASS 06-30-015-21W4	06-30-015-21W4	Abandoned	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
50	ABBT0066992	F0026388	Battery	Crude Oil Multiwell Group Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-03-016-21W4	04-03-016-21W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
100	ABBT0065393	W0252019	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 15-03-016-21W4	15-03-016-21W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
50	F26947		Battery		Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-03-016-21W4	02-03-016-21W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	LONG COU	Midnapore
50	F21132		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 02-03-016-21W4	02-03-016-21W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	LONG COU	Midnapore
100	ABBT0064511	F0025697	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 09-03-016-21W4	09-03-016-21W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
100	F25035		Battery		Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 16-03-016-21W4	16-03-016-21W4	Discontinued	SPYGLASS RESOURCES CORP.	UNKNOWN	LONG COU	Midnapore
100	ABGS0077259	F0021133	Gas gathering system	Gas Gathering System	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 16-03-016-21W4	16-03-016-21W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
100	ABBT0063540	F0021133	Battery	Crude Oil Multiwell Group Battery	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 16-03-016-21W4	16-03-016-21W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
63.75	ABBT0064993	W0105249	Battery	Gas Single-well Battery		SPYGLASS 04-06-015-20W4	04-06-015-20W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LITTLE B	Midnapore
63.75	ABBT0079891	W0105249	Battery	Gas Single-well Battery		SPYGLASS 04-06-015-20W4	04-06-015-20W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LITTLE B	Midnapore
100	ABBT0079299	F0027547	Battery	Gas Multiwell Group Battery	Compressor Station < 1 t/d sulphur inlet	SPYGLASS 14-08-016-20W4	14-08-016-20W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
100	ABGS0079458	F0027547	Gas gathering system	Gas Gathering System	Compressor Station < 1 t/d sulphur inlet	HAWTHORNE 14-08-016-20W4	14-08-016-20W4	Suspended	SPYGLASS RESOURCES CORP.	HAWTHORNE ENERGY LTD.	LONG COU	Midnapore
100	ABCS0027547	F0027547	Compressor station	Compressor Station	Compressor Station < 1 t/d sulphur inlet	HAWTHORNE 14-08-016-20W4	14-08-016-20W4	Operating	SPYGLASS RESOURCES CORP.	HAWTHORNE ENERGY LTD.	LONG COU	Midnapore
100	ABBT0051120	F0001995	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-09-016-20W4	04-09-016-20W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
100	ABIF0008062	F0001993	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-04-016-20W4	10-04-016-20W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LONG COU	Midnapore
100	ABBT0043354	W0148508	Battery	Crude Oil Single-well Battery		CNRL 03-29-015-19W4	03-29-015-19W4	Suspended	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	LITTLE B	Midnapore
63.94	ABBT0047495	W0110945	Battery	Crude Oil Single-well Battery		CNRL 06-33-014-19W4	06-33-014-19W4	Suspended	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	LITTLE B	Midnapore
25	ABBT5600066	W0101756	Battery	Gas Single-well Battery		CNRL 04-34-014-19W4	04-34-014-19W4	Suspended	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	LITTLE B	Midnapore
100	ABIF0009519	F0022073	Injection plant	Disposal	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-27-014-19W4	14-27-014-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LITTLE B	Midnapore
100	ABBT5600037	F0022073	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-27-014-19W4	14-27-014-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LITTLE B	Midnapore
100	ABBT0050385	W0093761	Battery	Gas Single-well Battery		SPYGLASS 02-27-014-19W4	02-27-014-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LITTLE B	Midnapore
100	ABBT0077774	W0093761	Battery	Gas Single-well Battery		SPYGLASS 02-27-014-19W4	02-27-014-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LITTLE B	Midnapore

100	ABBT0057001	F0042437	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 16-27-014-19W4	16-27-014-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	LITTLE B	Midnapore
100	ABCS0025791	F0025791	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-33-015-18W4	04-33-015-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BADGER	Midnapore
100	ABBT0080847	W0184191	Battery	Gas Single-well Battery		HUSKY 13-18-016-18W4	13-18-016-18W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
100	ABBT0082247	W0171545	Battery	Gas Single-well Battery		HUSKY 13-30-016-18W4	13-30-016-18W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
100	ABBT0059502	F0001992	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 1 t/d sulphur inlet	HUSKY 16-31-016-18W4	16-31-016-18W4	Operating	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
100	ABGP0001734	F0002224	Gas processing plant	Gas Plant Sulphur Recovery	Gas Processing Plant < 1 t/d sulphur inlet	HUSKY 16-07-017-18W4	16-07-017-18W4	Operating	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	EYREMORE	Midnapore
75	ABBT0109603	F0041651	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 03-17-016-18W4	03-17-016-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BADGER	Midnapore
75	ABBT0100118	W0398244	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 03-17-016-18W4	03-17-016-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BADGER	Midnapore
100	ABBT0083421	W0192337	Battery	Gas Single-well Battery		HUSKY 07-17-016-18W4	07-17-016-18W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
100	ABCS0001988	F0001988	Compressor station	Compressor Station	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-20-016-18W4	10-20-016-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BADGER	Midnapore
100	ABBT0080849	W0192339	Battery	Gas Single-well Battery		HUSKY 10-20-016-18W4	10-20-016-18W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
100	ABBT0083756	F0001988	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	HUSKY 10-20-016-18W4	10-20-016-18W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
100	ABCS0001987	F0001987	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 07-17-016-18W4	07-17-016-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BADGER	Midnapore
100	ABGS0083755	F0001987	Gas gathering system	Gas Gathering System	Compressor Station < 0.01 mol/kmol H2S in inlet stream	HUSKY 07-17-016-18W4	07-17-016-18W4	Operating	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
100	ABBT0080848	W0142238	Battery	Gas Single-well Battery		HUSKY 13-33-016-18W4	13-33-016-18W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
100	F38281		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 13-33-016-18W4	13-33-016-18W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BADGER	Midnapore
50	ABBT0093291	W0141569	Battery	Gas Single-well Battery		HUSKY 15-34-016-18W4	15-34-016-18W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
50	ABBT0093106	W0141569	Battery	Crude Oil Single-well Battery		HUSKY 15-34-016-18W4	15-34-016-18W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
100	ABIF0008508	F0001983	Injection plant	Enhanced Recovery Scheme	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 12-19-016-17W4	12-19-016-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BADGER	Midnapore
100	ABBT0900009	F0001983	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 12-19-016-17W4	12-19-016-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BADGER	Midnapore
Unknown	ABCS0025036	F0025036	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-18-017-17W4	04-18-017-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	EYREMORE	Midnapore
100	ABBT0061230	W0127285	Battery	Gas Single-well Battery		SPYGLASS 11-19-016-17W4	11-19-016-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BADGER	Midnapore
100	ABCS0028441	F0028441	Compressor station	Compressor Station	Compressor Station < 1 t/d sulphur inlet	HARVEST 03-19-016-17W4	03-19-016-17W4	Operating	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	BADGER	Midnapore
100	ABBT0900023	W0082472	Battery	Gas Single-well Battery		HUSKY 14-18-016-17W4	14-18-016-17W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	BADGER	Midnapore
98.89	ABBT0058394	W0208322	Battery	Gas Single-well Battery		ENERPLUS CORP 11-10-012-19W4	11-10-012-19W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	RETLAW	Midnapore
100	ABBT7780042	W0098885	Battery	Crude Oil Single-well Battery		ENERPLUS CORP 08-03-012-19W4	08-03-012-19W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	RETLAW	Midnapore
98.333	ABBT7780026	F0031985	Battery	Crude Oil Multiwell Group Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 11-02-012-19W4	11-02-012-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
98.3333	ABBT0055313	W0131108	Battery	Gas Single-well Battery		ENERPLUS CORP 08-02-012-19W4	08-02-012-19W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	RETLAW	Midnapore
100	ABCS0026941	F0026941	Compressor station	Compressor Station	Compressor Station < 1 t/d sulphur inlet	DEVON NEC 06-24-012-19W4	06-24-012-19W4	Abandoned	SPYGLASS RESOURCES CORP.	DEVON NEC CORPORATION	RETLAW	Midnapore
100	ABBT0059172	F0000930	Battery	Crude Oil Single-well Battery	Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 09-01-012-19W4	09-01-012-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0065149	W0077471	Battery	Crude Oil Single-well Battery		DEVON NEC 14-20-012-18W4	14-20-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON NEC CORPORATION	RETLAW	Midnapore
100	ABBT0076582	W0078558	Battery	Gas Multiwell Group Battery		SPYGLASS 14-17-012-18W4	14-17-012-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
50	ABBT7780046	W0104737	Battery	Crude Oil Single-well Battery		DEVON AOG 08-05-012-18W4	08-05-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON AOG CORPORATION	RETLAW	Midnapore
100	ABBT0042708	W0077685	Battery	Gas Single-well Battery		SPYGLASS 05-28-012-18W4	05-28-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0042709	W0055748	Battery	Gas Single-well Battery		DEVON AOG 06-28-012-18W4	06-28-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON AOG CORPORATION	RETLAW	Midnapore
86.6212	F899		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-04-012-18W4	14-04-012-18W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RETLAW	Midnapore
100	ABBT0102232	W0207661	Battery	Gas Single-well Battery		SPYGLASS 15-09-012-18W4	15-09-012-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
86.6212	F910		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 08-16-012-18W4	08-16-012-18W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RETLAW	Midnapore
80	ABBT0061433	W0146967	Battery	Gas Single-well Battery		BAYTEX 04-27-011-18W4	04-27-011-18W4	Suspended	SPYGLASS RESOURCES CORP.	BAYTEX ENERGY LTD.	RETLAW	Midnapore
80	ABBT0047027	W0146967	Battery	Gas Single-well Battery		CNRL 04-27-011-18W4	04-27-011-18W4	Suspended	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	RETLAW	Midnapore
86.0928	ABBT7780019	F0000916	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 12-22-012-18W4	12-22-012-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
86.0928	ABGS0006320	F0000916	Gas gathering system	Gas Gathering System	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 12-22-012-18W4	12-22-012-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
98.438	ABBT0076583	W0249391	Battery	Gas Multiwell Group Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 14-22-012-18W4	14-22-012-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
98.438	ABBT0079732	W0249391	Battery	Gas Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 14-22-012-18W4	14-22-012-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0053378	W0187232	Battery	Crude Oil Single-well Battery		DEVON NEC 03-27-012-18W4	03-27-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON NEC CORPORATION	RETLAW	Midnapore
98.438	ABBT0079731	W0090157	Battery	Gas Single-well Battery		SPYGLASS 08-22-012-18W4	08-22-012-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0060318	W0185561	Battery	Gas Multiwell Group Battery		SPYGLASS 02-23-012-18W4	02-23-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0068950	W0185561	Battery	Gas Single-well Battery		SPYGLASS 02-23-012-18W4	02-23-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0076634	W0096937	Battery	Gas Multiwell Group Battery		SPYGLASS 06-09-013-19W4	06-09-013-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0076687	W0017059	Battery	Crude Oil Single-well Battery		SPYGLASS 07-15-013-19W4	07-15-013-19W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT7780013	W0100249	Battery	Crude Oil Single-well Battery		MORRISON 16-15-013-19W4	16-15-013-19W4	Suspended	SPYGLASS RESOURCES CORP.	MORRISON PETROLEUMS LTD.	RETLAW	Midnapore
100	ABBT0118291	W0082838	Battery	Crude Oil Single-well Battery		AOP 05-35-012-19W4	05-35-012-19W4	Suspended	SPYGLASS RESOURCES CORP.	ALTAGAS LTD.	RETLAW	Midnapore
83.526162	ABBT0076637	W0017765	Battery	Gas Multiwell Group Battery		SPYGLASS 11-02-013-19W4	11-02-013-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABGS0124575	F0000952	Gas gathering system	Gas Gathering System	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-36-012-19W4	14-36-012-19W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0046692	F0000952	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-36-012-19W4	14-36-012-19W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	F949		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-36-012-19W4	06-36-012-19W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RETLAW	Midnapore
100	ABBT7780021	F0001207	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-01-013-19W4	06-01-013-19W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0079175	W0097869	Battery	Gas Single-well Battery		ZARGON 02-01-013-19W4	02-01-013-19W4	Suspended	SPYGLASS RESOURCES CORP.	ZARGON OIL & GAS LTD.	RETLAW	Midnapore
100	F1221		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-12-013-19W4	02-12-013-19W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RETLAW	Midnapore
100	ABBT7780028	W0018865	Battery	Crude Oil Single-well Battery		DEVON CANADA 10-25-012-19W4	10-25-012-19W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON CANADA	RETLAW	Midnapore
100	F1226		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 16-12-013-19W4	16-12-013-19W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RETLAW	Midnapore
100	ABBT0118292	W0160326	Battery	Crude Oil Single-well Battery		AOP 04-30-012-18W4	04-30-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	ALTAGAS LTD.	RETLAW	Midnapore
100	ABBT7780069	W0019951	Battery	Crude Oil Single-well Battery		DEVON NEC 11-07-013-18W4	11-07-013-18W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON NEC CORPORATION	RETLAW	Midnapore
100	ABBT0076636	W0026947	Battery	Gas Multiwell Group Battery		SPYGLASS 06-08-013-18W4	06-08-013-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
35	ABBT7780065	W0131580	Battery	Crude Oil Single-well Battery		ENERPLUS CORP 10-32-012-18W4	10-32-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	RETLAW	Midnapore
100	ABBT0079702	W0130835	Battery	Crude Oil Single-well Battery		SPYGLASS 08-05-014-18W4	08-05-014-18W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0079422	W0274924	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 05-33-013-18W4	05-33-013-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
60.7104	ABBT0081184	W0296650	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 04-09-014-18W4	04-09-014-18W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0079423	W0274924	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 05-33-013-18W4	05-33-013-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0058725	W0212895	Battery	Gas Single-well Battery		SPYGLASS 08-33-013-18W4	08-33-013-18W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0056935	F0001462	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 09-16-014-18W4	09-16-014-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
67.5	ABBT0054790	W0192956	Battery	Crude Oil Single-well Battery		SPYGLASS 15-15-014-18W4	15-15-014-18W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
66.67	ABBT0120413	F0044147	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 13-01-014-18W4	13-01-014-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
Unknown	F42817		Battery		Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 13-01-014-18W4	13-01-014-18W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ENCHANT	Midnapore
50	ABBT0111829	F0044147	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 13-01-014-18W4	13-01-014-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
50	ABBT0092333	F0037370	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	CANAMAX 13-01-014-18W4	13-01-014-18W4	Suspended	SPYGLASS RESOURCES CORP.	CANAMAX ENERGY LTD.	ENCHANT	Midnapore
100	ABBT0068763	W0115934	Battery	Gas Single-well Battery		SPYGLASS 16-29-014-17W4	16-29-014-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABCS0027367	F0027367	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 16-29-014-17W4	16-29-014-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0080779	W0247323	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 16-34-015-18W4	16-34-015-18W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BADGER	Midnapore
8.8867	ABBT0049260	W0167822	Battery	Crude Oil Single-well Battery		SPYGLASS 11-33-014-17W4	11-33-014-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
8.8867	ABBT0050347	W0171652	Battery	Crude Oil Single-well Battery		SPYGLASS 11-33-014-17W4	11-33-014-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
8.8867	ABBT0057133	W0203947	Battery	Crude Oil Single-well Battery		SPYGLASS 10-33-014-17W4	10-33-014-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore

100	ABBT0097182	F0039083	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 03-21-011-17W4	03-21-011-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TURIN	Midnapore
100	ABBT0051614	W0085033	Battery	Crude Oil Single-well Battery		DEVON NEC 06-21-011-17W4	06-21-011-17W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON NEC CORPORATION	TURIN	Midnapore
100	ABBT0096200	F0038629	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 06-21-011-17W4	06-21-011-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TURIN	Midnapore
100	ABBT9110010	F0000676	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	DEVON NEC 15-21-011-17W4	15-21-011-17W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON NEC CORPORATION	TURIN	Midnapore
83.825	F678		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 12-22-011-17W4	12-22-011-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	TURIN	Midnapore
100	F681		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-23-011-17W4	04-23-011-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	TURIN	Midnapore
100	F684		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-26-011-17W4	04-26-011-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	TURIN	Midnapore
100	ABBT9110030	W0095583	Battery	Crude Oil Single-well Battery		SPYGLASS 12-25-011-17W4	12-25-011-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TURIN	Midnapore
100	ABBT7780007	W0040310	Battery	Gas Single-well Battery		DEVON AOG 10-27-012-18W4	10-27-012-18W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON AOG CORPORATION	RETLAW	Midnapore
100	ABCS0025870	F0025870	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-23-013-18W4	06-23-013-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0076581	W0144889	Battery	Gas Multiwell Group Battery		SPYGLASS 06-35-012-18W4	06-35-012-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABGS0076588	F0025870	Gas gathering system	Gas Gathering System	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-23-013-18W4	06-23-013-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0076619	W0083007	Battery	Gas Single-well Battery		SPYGLASS 06-23-013-18W4	06-23-013-18W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	F925		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 08-26-012-18W4	08-26-012-18W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RETLAW	Midnapore
100	F920		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 07-24-012-18W4	07-24-012-18W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	VAUXHALL	Midnapore
62.2593	ABBT0081696	W0308098	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 13-31-012-17W4	13-31-012-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.2593	ABBT0081976	W0308083	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 11-31-012-17W4	11-31-012-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.2593	ABBT0080069	W0297574	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 14-31-012-17W4	14-31-012-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.2593	ABBT0082542	F0030893	Battery	Crude Oil Multiwell Proration Battery	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-31-012-17W4	14-31-012-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
62.2593	ABBT0084651	W0324713	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 10-31-012-17W4	10-31-012-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.2593	ABBT0081967	W0310685	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	ENERPLUS CORP 15-31-012-17W4	15-31-012-17W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	RETLAW	Midnapore
62.2593	ABBT0082305	W0311289	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 02-06-013-17W4	02-06-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.2593	ABBT0079563	W0095817	Battery	Crude Oil Single-well Battery		HARVEST 01-06-013-17W4	01-06-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.3	ABBT0079566	W0088915	Battery	Crude Oil Single-well Battery		HARVEST 08-06-013-17W4	08-06-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.3	ABBT7780029	F0001193	Battery	Crude Oil Multiwell Proration Battery	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 08-06-013-17W4	08-06-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
62.2593	ABBT0060003	W0090286	Battery	Crude Oil Single-well Battery		SPYGLASS 16-31-012-17W4	16-31-012-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0119537	F0047896	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 04-29-013-17W4	04-29-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
62.2593	ABBT0080915	W0303609	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 12-05-013-17W4	12-05-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.2593	ABBT0080914	W0303766	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 04-05-013-17W4	04-05-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.2593	ABBT0079575	W0081773	Battery	Crude Oil Single-well Battery		HARVEST 05-05-013-17W4	05-05-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
62.2593	ABBT0081414	F0031601	Battery	Crude Oil Multiwell Proration Battery	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 05-05-013-17W4	05-05-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0079031	F0030057	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	ENERPLUS CORP 04-17-013-17W4	04-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	ENCHANT	Midnapore
100	ABBT0086278	W0329244	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 13-17-013-17W4	13-17-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
62.2593	ABBT0080934	W0303738	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 06-05-013-17W4	06-05-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
100	ABBT0076566	W0121969	Battery	Gas Multiwell Group Battery		SPYGLASS 06-20-013-17W4	06-20-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
62.2593	ABBT0081437	W0305933	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 11-05-013-17W4	11-05-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
100	ABBT0081438	W0306983	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	ENERPLUS CORP 06-17-013-17W4	06-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	ENCHANT	Midnapore
100	ABBT0081434	F0030148	Battery	Gas Single-well Battery	Gas Battery - Single well < 1 t/d sulphur inlet	ENERPLUS CORP 14-17-013-17W4	14-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	ENCHANT	Midnapore
100	ABBT0065332	W0253579	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 06-17-013-17W4	06-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0081435	F0031630	Battery	Crude Oil Single-well Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	ENERPLUS CORP 03-17-013-17W4	03-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	ENCHANT	Midnapore
100	ABBT0081631	F0031630	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 03-17-013-17W4	03-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
89.635	ABBT0097464	W0096930	Battery	Gas Single-well Battery		SPYGLASS 11-32-012-17W4	11-32-012-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0063602	W0097537	Battery	Crude Oil Single-well Battery		SPYGLASS 10-17-013-17W4	10-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0063065	W0096331	Battery	Crude Oil Single-well Battery		SPYGLASS 07-17-013-17W4	07-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0086301	W0097537	Battery	Gas Single-well Battery		SPYGLASS 10-17-013-17W4	10-17-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0078316	F0029786	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	ENERPLUS CORP 02-17-013-17W4	02-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	ENCHANT	Midnapore
62.2593	ABBT0081436	W0305910	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 10-05-013-17W4	10-05-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
50	ABBT0081977	F0031047	Battery	Crude Oil Multiwell Proration Battery	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 09-05-013-17W4	09-05-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0081439	W0307006	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	ENERPLUS CORP 08-17-013-17W4	08-17-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	ENCHANT	Midnapore
62.2593	ABBT0080068	W0296829	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 16-05-013-17W4	16-05-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	RETLAW	Midnapore
100	ABBT0099382	W0294018	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 16-20-013-17W4	16-20-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RETLAW	Midnapore
100	ABBT0084009	F0032753	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	ENERPLUS CORP 05-16-013-17W4	05-16-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	ENCHANT	Midnapore
62.5	F43966		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 13-09-013-17W4	13-09-013-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ENCHANT	Midnapore
62.2593	ABBT0104082	W0204713	Battery	Crude Oil Single-well Battery		HARVEST 12-04-013-17W4	12-04-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
65.8	ABBT0122452	F0001195	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-09-013-17W4	04-09-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
65.8	ABGS0126688	F0001195	Gas gathering system	Gas Gathering System	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-09-013-17W4	04-09-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
65.8	ABBT0044926	F0001195	Battery	Crude Oil Multiwell Group Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-09-013-17W4	04-09-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
65.8	ABBT0079578	W0224661	Battery	Crude Oil Single-well Battery		HARVEST 04-09-013-17W4	04-09-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
62.2593	ABBT0079582	W0291251	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 12-09-013-17W4	12-09-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
65.8	ABBT0061173	W0275928	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 04-09-013-17W4	04-09-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
62.2593	ABBT0061174	F0001192	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	HARVEST 14-04-013-17W4	14-04-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
62.2593	ABBT0079571	W0224906	Battery	Crude Oil Single-well Battery		HARVEST 14-04-013-17W4	14-04-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
62.2593	ABBT0079579	W0237440	Battery	Crude Oil Single-well Battery		HARVEST 06-09-013-17W4	06-09-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
62.2593	ABBT0080459	F0030153	Battery	Crude Oil Multiwell Proration Battery	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-09-013-17W4	06-09-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
62.2593	ABBT0079581	W0290346	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 11-09-013-17W4	11-09-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
100	ABBT0121915	F0031402	Battery	Gas Single-well Battery	Gas Battery - Single well < 1 t/d sulphur inlet	HARVEST 14-09-013-17W4	14-09-013-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
100	ABBT0121916	F0031402	Battery	Gas Single-well Battery	Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 14-09-013-17W4	14-09-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
62.2593	ABBT0084650	W0326469	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 10-09-013-17W4	10-09-013-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
62.2593	ABBT0079580	W0280841	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	HARVEST 07-09-013-17W4	07-09-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	HARVEST OPERATIONS CORP.	ENCHANT	Midnapore
100	ABBT0059657	W0053856	Battery	Gas Single-well Battery		SPYGLASS 06-10-013-17W4	06-10-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0083942	F0032704	Battery	Gas Multiwell Group Battery	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-02-013-17W4	04-02-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0099723	F0032704	Battery	Gas Multiwell Group Battery	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-02-013-17W4	04-02-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABCS0032704	F0032704	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	ENERPLUS CORP 04-02-013-17W4	04-02-013-17W4	Operating	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	ENCHANT	Midnapore
100	ABBT0123587	F0032704	Battery	Gas Multiwell Proration Within Southeast Alberta B	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-02-013-17W4	04-02-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABGS0127091	F0032704	Gas gathering system	Gas Gathering System	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-02-013-17W4	04-02-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	F30416		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 01-03-014-17W4	01-03-014-17W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ENCHANT	Midnapore
100	ABBT0116169	F0033785	Battery	Gas Multiwell Proration Within Southeast Alberta B	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-25-013-17W4	06-25-013-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0092092	F0033785	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-25-013-17W4	06-25-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0085306	W0278794	Battery	Gas Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 06-25-013-17W4	06-25-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0076644	W0278794	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 06-25-013-17W4	06-25-013-17W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	F32261		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 08-17-013-16W4	08-17-013-16W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ENCHANT	Midnapore
100	ABBT0058914	W0154401	Battery	Gas Single-well Battery		ENERPLUS CORP 03-35-014-17W4	03-35-014-17W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	ENCHANT	Midnapore

50	ABBT0110224	W0366844	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 04-36-012-17W4	04-36-012-17W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	VAUXHALL	Midnapore
100	ABBT0094452	W0360485	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 12-29-012-16W4	12-29-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0096211	W0360485	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 12-29-012-16W4	12-29-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0092165	W0360485	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 12-29-012-16W4	12-29-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0092171	W0288037	Battery	Gas Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 13-29-012-16W4	13-29-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0077991	W0286248	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 06-29-012-16W4	06-29-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT3360018	F0000874	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 10-20-012-16W4	10-20-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0077993	W0287543	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 07-29-012-16W4	07-29-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	F29471		Battery		Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 07-29-012-16W4	07-29-012-16W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ENCHANT	Midnapore
100	ABBT0059056	W0092182	Battery	Gas Single-well Battery		SPYGLASS 10-17-012-16W4	10-17-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0092170	W0295268	Battery	Gas Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 15-29-012-16W4	15-29-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0077999	W0288191	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 09-29-012-16W4	09-29-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
60	ABBT0099319	W0322471	Battery	Gas Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 09-20-012-16W4	09-20-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0064512	W0243654	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 09-17-012-16W4	09-17-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABIF0007829	F0000875	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 12-21-012-16W4	12-21-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0077075	W0152515	Battery	Gas Single-well Battery		SPYGLASS 04-21-012-16W4	04-21-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABIF0008175	F0000864	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 12-09-012-16W4	12-09-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0061896	W0231923	Battery	Gas Single-well Battery		SPYGLASS 13-09-012-16W4	13-09-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	F869		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 15-16-012-16W4	15-16-012-16W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ENCHANT	Midnapore
100	ABBT3360037	F0000865	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 16-09-012-16W4	16-09-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0064698	W0243523	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 16-16-012-16W4	16-16-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0065665	W0099960	Battery	Gas Single-well Battery		SPYGLASS 06-10-012-16W4	06-10-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0061897	W0231924	Battery	Gas Single-well Battery		SPYGLASS 07-15-012-16W4	07-15-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0084572	F0000868	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 15-10-012-16W4	15-10-012-16W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABGS0004852	F0000868	Gas gathering system	Gas Gathering System	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 15-10-012-16W4	15-10-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0060728	W0156673	Battery	Gas Single-well Battery		SPYGLASS 15-10-012-16W4	15-10-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABCS0000868	F0000868	Compressor station	Compressor Station	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	ROZSA 15-10-012-16W4	15-10-012-16W4	Operating	SPYGLASS RESOURCES CORP.	ROZSA PETROLEUM LTD.	ENCHANT	Midnapore
45	ABBT0063375	W0152699	Battery	Gas Single-well Battery		SPYGLASS 05-14-012-16W4	05-14-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0061898	W0231925	Battery	Gas Single-well Battery		SPYGLASS 14-11-012-16W4	14-11-012-16W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Midnapore
100	ABBT0092908	W0360500	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 16-28-012-15W4	16-28-012-15W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Medicine Hat
100	F40271		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 16-28-012-15W4	16-28-012-15W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ENCHANT	Medicine Hat
100	ABBT0095667	W0376419	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 10-27-012-15W4	10-27-012-15W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ENCHANT	Medicine Hat
100	ABBT0118298	W0432057	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 06-35-013-14W4	06-35-013-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HAYS	Medicine Hat
100	F22110		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 12-09-016-13W4	12-09-016-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ALDERSON	Medicine Hat
100	ABIF0008572	F0001961	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-09-016-13W4	14-09-016-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ALDERSON	Medicine Hat
100	ABBT0110463	W0024016	Battery	Gas Single-well Battery		SPYGLASS 06-09-016-13W4	06-09-016-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ALDERSON	Medicine Hat
100	ABBT0430004	F0001960	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 10-09-016-13W4	10-09-016-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ALDERSON	Medicine Hat
75	ABBT0060795	W0090907	Battery	Gas Single-well Battery		SPYGLASS 08-02-015-13W4	08-02-015-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ALDERSON	Medicine Hat
100	ABBT0042477	F0001035	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 01-01-013-13W4	01-01-013-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RONALANE	Medicine Hat
100	F1054		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-27-013-13W4	04-27-013-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RONALANE	Medicine Hat
90	ABBT0125313	W0132466	Battery	Crude Oil Single-well Battery		SPYGLASS 11-16-013-12W4	11-16-013-12W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RONALANE	Medicine Hat
90	ABBT7920048	F0001027	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 11-16-013-12W4	11-16-013-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RONALANE	Medicine Hat
100	ABBT0430001	F0001687	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-03-015-11W4	10-03-015-11W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ALDERSON	Medicine Hat
100	ABIF0007155	F0001686	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-02-015-11W4	06-02-015-11W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ALDERSON	Medicine Hat
100	F1684		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 11-01-015-11W4	11-01-015-11W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ALDERSON	Medicine Hat
100	ABBT0048074	F0021111	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	TQN 14-15-011-13W4	14-15-011-13W4	Suspended	SPYGLASS RESOURCES CORP.	TAQA NORTH LTD.	BOW ISLA	Medicine Hat
100	ABBT4300056	F0000571	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 15-15-011-13W4	15-15-011-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	ABBT4300140	W0124237	Battery	Crude Oil Single-well Battery		MORRISON 09-02-012-13W4	09-02-012-13W4	Suspended	SPYGLASS RESOURCES CORP.	MORRISON PETROLEUMS LTD.	BOW ISLA	Medicine Hat
100	F608		Battery		Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 08-35-011-13W4	08-35-011-13W4	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
100	F21105		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-01-012-13W4	04-01-012-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
100	ABBT0055910	W0201133	Battery	Crude Oil Single-well Battery		SPYGLASS 11-15-012-12W4	11-15-012-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	ABBT0056639	F0031420	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 09-36-011-12W4	09-36-011-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	ABBT0044559	F0021010	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	TQN 09-15-011-13W4	09-15-011-13W4	Suspended	SPYGLASS RESOURCES CORP.	TAQA NORTH LTD.	BOW ISLA	Medicine Hat
100	F567		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 16-10-011-13W4	16-10-011-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	GRAND FO	Medicine Hat
100	F29448		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 11-14-011-13W4	11-14-011-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
100	F570		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 16-14-011-13W4	16-14-011-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
93.5	ABBT4300023	F0000582	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 08-23-011-13W4	08-23-011-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	ABBT0053295	F0020705	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	TQN 08-14-011-13W4	08-14-011-13W4	Suspended	SPYGLASS RESOURCES CORP.	TAQA NORTH LTD.	BOW ISLA	Medicine Hat
100	F583		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 13-24-011-13W4	13-24-011-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
92.2495	ABBT0064901	F0026116	Battery	Crude Oil Multiwell Group Battery	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 16-35-010-13W4	16-35-010-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
92.2495	ABBT0079314	F0025798	Battery	Gas Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 16-35-010-13W4	16-35-010-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
92.2495	ABBT0127224	F0026116	Battery	Crude Oil Multiwell Proration Battery	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 16-35-010-13W4	16-35-010-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0056873	W0201684	Battery	Crude Oil Single-well Battery		ENERPLUS CORP 14-31-010-12W4	14-31-010-12W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	BOW ISLA	Medicine Hat
100	ABBT0045291	F0000547	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-05-011-12W4	04-05-011-12W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	F20710		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 10-32-011-12W4	10-32-011-12W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
100	F559		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-33-011-12W4	04-33-011-12W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
100	ABBT0065712	F0021297	Battery	Gas Multiwell Proration Within Southeast Alberta B	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-04-011-12W4	04-04-011-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	ABCS0021297	F0021297	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	TQN 04-04-011-12W4	04-04-011-12W4	Operating	SPYGLASS RESOURCES CORP.	TAQA NORTH LTD.	BOW ISLA	Medicine Hat
100	F553		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-28-011-12W4	06-28-011-12W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
100	F548		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 15-21-011-12W4	15-21-011-12W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
100	ABBT4300010	F0000554	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 07-28-011-12W4	07-28-011-12W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	F555		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 10-28-011-12W4	10-28-011-12W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
44.44	ABBT0048203	W0054181	Battery	Crude Oil Single-well Battery		MORRISON 09-28-011-12W4	09-28-011-12W4	Suspended	SPYGLASS RESOURCES CORP.	MORRISON PETROLEUMS LTD.	BOW ISLA	Medicine Hat
100	ABBT0066152	F0031421	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 09-35-011-12W4	09-35-011-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	ABBT0045616	F0000560	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 08-35-011-12W4	08-35-011-12W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	F21602		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-20-011-11W4	14-20-011-11W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOW ISLA	Medicine Hat
100	ABBT0059909	W0218540	Battery	Crude Oil Single-well Battery		SPYGLASS 05-22-011-11W4	05-22-011-11W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	ABBT0130540	F0031418	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 05-22-011-11W4	05-22-011-11W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	ABBT0060878	W0225787	Battery	Crude Oil Single-well Battery		SPYGLASS 05-22-011-11W4	05-22-011-11W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOW ISLA	Medicine Hat
100	ABBT0090566	W0161203	Battery	Gas Single-well Battery		PINE CLIFF 12-32-006-07W4	12-32-006-07W4	Suspended	SPYGLASS RESOURCES CORP.	PINE CLIFF ENERGY LTD.		Medicine Hat
100	ABBT0092733	W0360068	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	ENERPLUS CORP 14-31-005-05W4	14-31-005-05W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	MANYBERR	Medicine Hat
62.5	ABBT0064426	W0244346	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 12-05-005-04W4	12-05-005-04W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MANYBERR	Medicine Hat

62.5	ABBT0076368	W0273690	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 10-05-005-04W4	10-05-005-04W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MANYBERR	Medicine Hat
62.5	ABBT0058775	W0214687	Battery	Crude Oil Single-well Battery		SPYGLASS 11-05-005-04W4	11-05-005-04W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MANYBERR	Medicine Hat
100	ABBT0065602	F0026067	Battery	Crude Oil Single-well Battery		ROZSA LONG COULEE 1-3	01-03-016-21W4		SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		

Facility List - SAB GAS Package

43.75	ABBT0079442	W0287079	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-18-022-06W4	11-18-022-06W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
43.75	ABBT0078990	W0287079	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-18-022-06W4	11-18-022-06W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
94.2	ABBT2230002	F0000964	Battery	Crude Oil Single-well Battery	Gas Processing Plant < 1 t/d sulphur inlet	MORRISON 10-25-012-26W4	10-25-012-26W4	Abandoned	SPYGLASS RESOURCES CORP.	MORRISON PETROLEUMS LTD.	CLARESHO	Midnapore
100	ABCS0000416	F0000416	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	ENERPLUS CORP 02-04-010-15W4	02-04-010-15W4	Operating	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	TABER	Medicine Hat
100	ABBT0122328	F0000416	Battery	Gas Multiwell Proration Within Southeast Alberta B	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-04-010-15W4	02-04-010-15W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TABER	Medicine Hat
100	ABGS0004743	F0000416	Gas gathering system	Gas Gathering System	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-04-010-15W4	02-04-010-15W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TABER	Medicine Hat
100	ABGS0110239	F0000416	Gas gathering system	Gas Gathering System	Compressor Station < 0.01 mol/kmol H2S in inlet stream	ENERPLUS CORP 02-04-010-15W4	02-04-010-15W4	Suspended	SPYGLASS RESOURCES CORP.	ENERPLUS CORPORATION	TABER	Medicine Hat
100	ABCS0025116	F0025116	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-31-009-14W4	06-31-009-14W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TABER	Medicine Hat
100	ABGS0006194	F0025116	Gas gathering system	Gas Gathering System	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-31-009-14W4	06-31-009-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TABER	Medicine Hat
85	ABBT0066762	W0221576	Battery	Gas Single-well Battery		SPYGLASS 10-21-009-14W4	10-21-009-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TABER	Medicine Hat
100	ABCS0002925	F0002925	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-35-021-07W4	06-35-021-07W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	ABBT0058629	F0002927	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 15-35-021-07W4	15-35-021-07W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	F3089		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-02-022-07W4	02-02-022-07W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	ATLEE-BU	Medicine Hat
100	ABIF0009126	F0003091	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 07-02-022-07W4	07-02-022-07W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	ABBT0850011	W0043769	Battery	Crude Oil Single-well Battery		DEVON CANADA 07-02-022-07W4	07-02-022-07W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON CANADA	ATLEE-BU	Medicine Hat
100	ABCS0002926	F0002926	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 08-35-021-07W4	08-35-021-07W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	ABBT0067339	W0269051	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 05-01-022-07W4	05-01-022-07W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	ABBT0067340	W0269107	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-12-022-07W4	11-12-022-07W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	ABBT0066597	W0056592	Battery	Crude Oil Single-well Battery		SPYGLASS 06-12-022-07W4	06-12-022-07W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	ABBT0067038	W0267151	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 06-01-022-07W4	06-01-022-07W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	ABBT0066559	W0215587	Battery	Crude Oil Single-well Battery		SPYGLASS 06-01-022-07W4	06-01-022-07W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	ABBT0077448	W0280200	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 14-13-022-07W4	14-13-022-07W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATLEE-BU	Medicine Hat
100	ABBT0066761	W0251724	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 06-22-009-14W4	06-22-009-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TABER	Medicine Hat
100	ABBT0068388	W0251734	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 16-15-009-14W4	16-15-009-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TABER	Medicine Hat
85	ABBT0066763	W0222632	Battery	Gas Single-well Battery		SPYGLASS 10-14-009-14W4	10-14-009-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	TABER	Medicine Hat
100	F649		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 01-10-011-16W4	01-10-011-16W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	TABER NO	Midnapore
100	ABBT8940008	F0000651	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	DEVON NEC 13-11-011-16W4	13-11-011-16W4	Suspended	SPYGLASS RESOURCES CORP.	DEVON NEC CORPORATION	TABER NO	Midnapore

Facility List - PROVOST Package

100	ABBT0079339	W0160294	Battery	Gas Single-well Battery		BELLATRIX 06-24-040-15W4	06-24-040-15W4	Suspended	SPYGLASS RESOURCES CORP.	BELLATRIX EXPLORATION LTD.	GALAHAD	Wainwright
50	F35805		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-31-035-03W4	14-31-035-03W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	PROVOST	Wainwright
100	ABBT7500016	F0005032	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	CENTURION 03-18-035-09W4	03-18-035-09W4	Abandoned	SPYGLASS RESOURCES CORP.	CENTURION ENERGY INTERNATIONAL INC.	PROVOST	Wainwright
100	ABBT7500020	F0005033	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	EURO 09-18-035-09W4	09-18-035-09W4	Abandoned	SPYGLASS RESOURCES CORP.	DUNDEE ENERGY LIMITED	PROVOST	Wainwright
100	ABBT0134418	F0047632	Battery	Crude Oil Multiwell Group Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-04-040-12W4	04-04-040-12W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0115914	W0427733	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-04-040-12W4	04-04-040-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0114274	W0427661	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 03-10-040-12W4	03-10-040-12W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0056157	W0202221	Battery	Crude Oil Single-well Battery		HUSKY 06-23-039-12W4	06-23-039-12W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	PROVOST	Wainwright
100	ABBT0066851	W0150955	Battery	Gas Single-well Battery		EQUAL LTD. 10-35-039-12W4	10-35-039-12W4	Suspended	SPYGLASS RESOURCES CORP.	EQUAL ENERGY LTD.	PROVOST	Wainwright
100	ABBT0065072	W0252350	Battery	Gas Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	EQUAL LTD. 01-21-039-13W4	01-21-039-13W4	Suspended	SPYGLASS RESOURCES CORP.	EQUAL ENERGY LTD.	PROVOST	Wainwright
100	ABBT0120700	W0436067	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 13-22-036-08W4	13-22-036-08W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0134482	F0047904	Battery	Crude Oil Multiwell Group Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-09-037-09W4	02-09-037-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
50	ABBT0090117	F0036224	Battery	Gas Single-well Battery	Gas Battery - Multiwell < 1 t/d sulphur inlet	SEDNA O & G LTD. 03-36-036-09W4	03-36-036-09W4	Suspended	SPYGLASS RESOURCES CORP.	SEDNA OIL AND GAS LTD.	PROVOST	Wainwright
50	ABBT0096022	F0036224	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 03-36-036-09W4	03-36-036-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
50	F38625		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 02-36-036-09W4	02-36-036-09W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	PROVOST	Wainwright
67.5	ABBT0084348	W0318373	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 15-20-038-10W4	15-20-038-10W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0118961	W0435355	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 16-28-038-10W4	16-28-038-10W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0130936	W0454684	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 16-28-038-10W4	16-28-038-10W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	F46797		Battery		Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 16-28-038-10W4	16-28-038-10W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN		
100	ABBT0118779	W0434956	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 16-34-038-10W4	16-34-038-10W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0099174	W0178679	Battery	Crude Oil Single-well Battery		SPYGLASS 04-35-038-10W4	04-35-038-10W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0051254	W0178679	Battery	Crude Oil Single-well Battery		SPYGLASS 04-35-038-10W4	04-35-038-10W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0054398	W0083121	Battery	Crude Oil Single-well Battery		HUSKY 04-35-038-10W4	04-35-038-10W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	PROVOST	Wainwright
100	ABBT0051370	W0178827	Battery	Crude Oil Single-well Battery		HUSKY 06-35-038-10W4	06-35-038-10W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	PROVOST	Wainwright
100	ABBT0051209	W0178491	Battery	Crude Oil Single-well Battery		HUSKY 03-35-038-10W4	03-35-038-10W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	PROVOST	Wainwright
100	ABBT0044724	W0150821	Battery	Crude Oil Single-well Battery		SPYGLASS 11-35-038-10W4	11-35-038-10W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0044489	W0150616	Battery	Crude Oil Single-well Battery		SPYGLASS 07-35-038-10W4	07-35-038-10W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0049170	W0167669	Battery	Crude Oil Single-well Battery		SPYGLASS 08-35-038-10W4	08-35-038-10W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0123218	W0446911	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 13-30-038-09W4	13-30-038-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0134411	F0047738	Battery	Crude Oil Multiwell Group Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 03-31-038-09W4	03-31-038-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0114472	W0428038	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-19-039-10W4	04-19-039-10W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0133818	F0047696	Battery	Crude Oil Multiwell Group Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 05-27-040-13W4	05-27-040-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0116661	W0431945	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 05-27-040-13W4	05-27-040-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HALKIRK	Wainwright
100	ABBT0115911	W0432218	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-26-040-13W4	04-26-040-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HALKIRK	Wainwright
100	ABGS0130464	F0043279	Gas gathering system	Gas Gathering System	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-26-040-13W4	02-26-040-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0115026	W0431392	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 02-26-040-13W4	02-26-040-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HALKIRK	Wainwright
100	ABBT0117060	F0043279	Battery	Crude Oil Multiwell Group Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-26-040-13W4	02-26-040-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HALKIRK	Wainwright
100	ABBT0117053	F0043279	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-26-040-13W4	02-26-040-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HALKIRK	Wainwright
100	ABBT0116419	W0431393	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 02-26-040-13W4	02-26-040-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HALKIRK	Wainwright
100	ABBT0115912	W0431937	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 16-12-040-13W4	16-12-040-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0116659	W0431979	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 05-31-040-13W4	05-31-040-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HALKIRK	Wainwright
100	ABBT0114275	W0426313	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-04-041-13W4	04-04-041-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	ABBT0087921	W0083138	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	BELLATRIX 08-11-042-15W4	08-11-042-15W4	Suspended	SPYGLASS RESOURCES CORP.	BELLATRIX EXPLORATION LTD.	FORESTBU	Wainwright
75	ABBT0117828	W0434951	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 05-33-036-08W4	05-33-036-08W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
75	ABBT0118545	W0434951	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 05-33-036-08W4	05-33-036-08W4	To Be Constructed	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0131277	F0044747	Battery	Crude Bitumen Multiwell Proration Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 16-34-036-08W4	16-34-036-08W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0118959	W0435967	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 16-34-036-08W4	16-34-036-08W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0120698	W0441654	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 16-34-036-08W4	16-34-036-08W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright

100	ABBT0122359	F0044747	Battery	Crude Bitumen Multiwell Group Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 16-34-036-08W4	16-34-036-08W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0120696	W0438282	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 01-25-037-09W4	01-25-037-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABIF0118781	F0032235	Injection plant	Disposal	Gas Battery - Multiwell >= 1 t/d sulphur inlet	SPYGLASS 15-31-040-09W4	15-31-040-09W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0085872	F0032235	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell >= 1 t/d sulphur inlet	HUSKY 15-31-040-09W4	15-31-040-09W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	PROVOST	Wainwright
100	ABIF0094089	F0032235	Injection plant	Disposal	Gas Battery - Multiwell >= 1 t/d sulphur inlet	SPYGLASS 15-31-040-09W4	15-31-040-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	F32079		Battery		Gas Battery - Multiwell >= 1 t/d sulphur inlet	SPYGLASS 08-31-040-09W4	08-31-040-09W4	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	PROVOST	Wainwright
100	ABGS0085251	F0033166	Gas gathering system	Gas Gathering System	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-05-041-09W4	04-05-041-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0130397	F0033166	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-05-041-09W4	04-05-041-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0100860	F0033166	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	ECA 04-05-041-09W4	04-05-041-09W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	ABGS0130418	F0033166	Gas gathering system	Gas Gathering System	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-05-041-09W4	04-05-041-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0100861	F0033166	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	ECA 04-05-041-09W4	04-05-041-09W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	ABGS0130419	F0033166	Gas gathering system	Gas Gathering System	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-05-041-09W4	04-05-041-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABGS0100863	F0033166	Gas gathering system	Gas Gathering System	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	ECA 04-05-041-09W4	04-05-041-09W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	ABGS0100862	F0033166	Gas gathering system	Gas Gathering System	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	ECA 04-05-041-09W4	04-05-041-09W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	ABGS0130417	F0033166	Gas gathering system	Gas Gathering System	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-05-041-09W4	04-05-041-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0130394	F0033166	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-05-041-09W4	04-05-041-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABGP0094290	F0033166	Gas processing plant	Gas Plant Sweet	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	ECA 04-05-041-09W4	04-05-041-09W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	ABBT0085094	F0033166	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-05-041-09W4	04-05-041-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROVOST	Wainwright
100	ABBT0130396	F0033166	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-05-041-09W4	04-05-041-09W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0050097	F0035735	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	HUSKY 06-13-041-11W4	06-13-041-11W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	PROVOST	Wainwright
100	ABBT0115439	W0427075	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-23-041-12W4	04-23-041-12W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BELLSHIL	Wainwright
100	ABBT0088897	W0205243	Battery	Gas Single-well Battery		SPYGLASS 05-27-041-13W4	05-27-041-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	ABBT0117745	W0192463	Battery	Gas Single-well Battery		SPYGLASS 15-19-041-12W4	15-19-041-12W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BELLSHIL	Wainwright
76	ABBT0089279	F0036121	Battery	Gas Single-well Battery	Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 04-12-042-14W4	04-12-042-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	ABBT0124360	W0135493	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 14-01-042-14W4	14-01-042-14W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	ABBT0086556	F0044288	Battery	Gas Single-well Battery	Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 15-25-041-14W4	15-25-041-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	ABBT0082277	W0135574	Battery	Gas Single-well Battery		BELLATRIX 06-31-041-13W4	06-31-041-13W4	Suspended	SPYGLASS RESOURCES CORP.	BELLATRIX EXPLORATION LTD.	KILLAM	Wainwright
100	ABBT0090616	W0355744	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 02-06-042-13W4	02-06-042-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	ABBT0089280	W0348846	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 01-31-041-13W4	01-31-041-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	ABBT0116660	W0433990	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 01-31-041-13W4	01-31-041-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	F40177		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 06-36-040-09W4	06-36-040-09W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	PROVOST	Wainwright
100	ABBT0100102	F0035797	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	ECA 03-25-040-09W4	03-25-040-09W4	To Be Constructed	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	ABBT0089196	F0035797	Battery	Gas Multiwell Proration Outside Southeast Alberta	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	ECA 03-25-040-09W4	03-25-040-09W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	F37238		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 16-16-041-08W4	16-16-041-08W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	PROVOST	Wainwright
100	ABBT7500526	W0096303	Battery	Crude Oil Single-well Battery		ECA 11-07-042-09W4	11-07-042-09W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	F32772		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 08-31-041-09W4	08-31-041-09W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	PROVOST	Wainwright
100	F32336		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-22-041-09W4	04-22-041-09W4	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	PROVOST	Wainwright
100	ABBT0115913	W0426431	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-07-042-12W4	04-07-042-12W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	SEDGEWIC	Wainwright
100	ABBT0117744	W0320936	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 07-29-042-12W4	07-29-042-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	ABBT0100503	W0403200	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 10-32-041-12W4	10-32-041-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BELLSHIL	Wainwright
100	ABBT0115444	W0432529	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 15-05-042-12W4	15-05-042-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	SEDGEWIC	Wainwright
100	F43403		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 15-05-042-12W4	15-05-042-12W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	SEDGEWIC	Wainwright
100	ABBT0113324	W0424407	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 15-05-042-12W4	15-05-042-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	SEDGEWIC	Wainwright
100	ABBT0100695	W0400126	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 02-05-042-12W4	02-05-042-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	SEDGEWIC	Wainwright
100	ABBT0099946	W0399980	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 09-32-041-12W4	09-32-041-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BELLSHIL	Wainwright
100	ABBT0117746	W0322026	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 01-29-042-12W4	01-29-042-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KILLAM	Wainwright
100	ABBT0115449	W0430992	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 08-33-041-12W4	08-33-041-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BELLSHIL	Wainwright
100	ABBT0115448	W0431059	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 08-33-041-12W4	08-33-041-12W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BELLSHIL	Wainwright
100	ABBT0082068	W0294168	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	HUSKY 09-25-040-08W4	09-25-040-08W4	Suspended	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	PROVOST	Wainwright
100	ABBT0096023	W0294168	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	HUSKY 09-25-040-08W4	09-25-040-08W4	Operating	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	PROVOST	Wainwright
100	F30491		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-33-043-10W4	04-33-043-10W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	KILLAM	Wainwright
100	F40393		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-21-042-11W4	10-21-042-11W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	KILLAM	Wainwright
100	F32476		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 15-14-041-07W4	15-14-041-07W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	PROVOST	Wainwright
100	ABBT0082630	F0031777	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	ECA 08-23-041-07W4	08-23-041-07W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	ABGP0082962	F0031777	Gas processing plant	Gas Plant Sweet	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	ECA 08-23-041-07W4	08-23-041-07W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright
100	ABGS0082824	F0031777	Gas gathering system	Gas Gathering System	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	ECA 08-23-041-07W4	08-23-041-07W4	Suspended	SPYGLASS RESOURCES CORP.	ENCANA CORPORATION	PROVOST	Wainwright

Facility List - PEMBINA Package

100	ABBT8540011	W0112391	Battery	Crude Oil Single-well Battery		SPYGLASS 14-09-055-05W5	14-09-055-05W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ST ANNE	St Albert
60	ABBT8540015	F0022106	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	ONWARD ENGY 06-22-055-05W5	06-22-055-05W5	Suspended	SPYGLASS RESOURCES CORP.	ONWARD ENERGY INC.	ST ANNE	St Albert
50	ABBT0049508	F0022107	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 11-22-055-05W5	11-22-055-05W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ST ANNE	St Albert
50	ABBT0094820	F0038373	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	RESPONSE 01-30-055-25W4	01-30-055-25W4	Suspended	SPYGLASS RESOURCES CORP.	RESPONSE ENERGY CORPORATION	MORINVIL	St Albert
50	ABBT0125858	F0045584	Battery	Crude Oil Single-well Battery	Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 03-19-050-05W5	03-19-050-05W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PEMBINA	Drayton Valley
100	ABBT0118197	F0043682	Battery	Crude Oil Single-well Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-06-050-05W5	14-06-050-05W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PEMBINA	Drayton Valley
100	ABBT0118196	F0043682	Battery	Crude Oil Single-well Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-06-050-05W5	14-06-050-05W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PEMBINA	Drayton Valley
100	ABBT0123211	W0434669	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 14-06-050-05W5	14-06-050-05W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PEMBINA	Drayton Valley
100	ABBT0083554	W0139992	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	CONOCOPHILLIPS 10-24-036-07W5	10-24-036-07W5	Suspended	SPYGLASS RESOURCES CORP.	CONOCOPHILLIPS CANADA ENERGY PARTNERSHIP	CAROLINE	Red Deer
67	ABBT0123902	W0430167	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 16-33-042-05W5	16-33-042-05W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WILSON C	Red Deer
100	ABBT1680023	W0096325	Battery	Crude Oil Single-well Battery		SPYGLASS 01-01-046-13W5	01-01-046-13W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BRAZEAU	Drayton Valley

Facility List - PRA Package

40	ABBT0097355	F0038109	Battery	Gas Single-well Battery	Gas Battery - Single well < 1 t/d sulphur inlet	CNRL 16-19-079-12W6	16-19-079-12W6	Suspended	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	POUCE CO	Grande Prairie
55	ABCS0016288	F0016288	Compressor station	Compressor Station	Compressor Station < 1 t/d sulphur inlet	SPYGLASS 03-07-078-12W6	03-07-078-12W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	POUCE S	Grande Prairie
48	ABBT0095041	F0038146	Battery	Gas Single-well Battery	Gas Battery - Single well >= 1 t/d sulphur inlet	CNRL 15-17-079-12W6	15-17-079-12W6	Suspended	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	POUCE CO	Grande Prairie
68.143	ABCS0027545	F0027545	Compressor station	Compressor Station	Compressor Station < 1 t/d sulphur inlet	SPYGLASS 04-08-078-12W6	04-08-078-12W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	POUCE S	Grande Prairie
68.143	ABGS0124768	F0027545	Gas gathering system	Gas Gathering System	Compressor Station < 1 t/d sulphur inlet	SPYGLASS 04-08-078-12W6	04-08-078-12W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	POUCE S	Grande Prairie
68.143	ABBT0065295	F0031164	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-03-078-12W6	06-03-078-12W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	POUCE S	Grande Prairie
60	F40577		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-32-079-11W6	06-32-079-11W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	POUCE CO	Grande Prairie
15	ABBT0099889	W0401305	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 05-28-079-11W6	05-28-079-11W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	GORDONDA	Grande Prairie
84	ABBT0100542	W0399974	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-23-081-11W6	04-23-081-11W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BONANZA	Grande Prairie
84	ABBT0091391	W0357424	Battery	Crude Oil Single-well Battery	Single Well >=0.3 m3/s but <2.0 m3/s H2S release rate	SPYGLASS 12-23-081-11W6	12-23-081-11W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BONANZA	Grande Prairie
30	ABCS0039667	F0039667	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 03-35-079-11W6	03-35-079-11W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	GORDONDA	Grande Prairie

30	ABBT0094850	W0374723	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 03-35-079-11W6	03-35-079-11W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	GORDONDA	Grande Prairie
70.3125	ABBT0064107	W0024290	Battery	Gas Single-well Battery		PEMBINA NGL 10-30-080-10W6	10-30-080-10W6	Suspended	SPYGLASS RESOURCES CORP.	PEMBINA NGL CORPORATION	GORDONDA	Grande Prairie
50	ABCS0025677	F0025677	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	PENGROWTH 02-11-084-13W6	02-11-084-13W6	Operating	SPYGLASS RESOURCES CORP.	PENGROWTH ENERGY CORPORATION	BOUNDA S	Grande Prairie
100	ABBT0087615	W0339733	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 14-05-072-26W5	14-05-072-26W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KLESKUN	Grande Prairie
100	ABBT0105545	W0413300	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 09-05-072-26W5	09-05-072-26W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	KLESKUN	Grande Prairie
79.68	ABCS0028113	F0028113	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 05-26-082-11W6	05-26-082-11W6	Abandoned	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BALSAM	Grande Prairie
83.34	ABBT0105408	F0041168	Battery	Gas Single-well Battery	Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 06-26-081-11W6	06-26-081-11W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BONANZA	Grande Prairie
75	ABBT0082666	W0308907	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	BARNWELL 04-25-082-11W6	04-25-082-11W6	Suspended	SPYGLASS RESOURCES CORP.	BARNWELL OF CANADA, LIMITED	BALSAM	Grande Prairie
75	ABBT0082662	W0308907	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	BARNWELL 04-25-082-11W6	04-25-082-11W6	Suspended	SPYGLASS RESOURCES CORP.	BARNWELL OF CANADA, LIMITED	BALSAM	Grande Prairie
25	ABCS0017019	F0017019	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 01-18-084-12W6	01-18-084-12W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOUNDA S	Grande Prairie
50	ABCS0037594	F0037594	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	YOHO 13-08-084-10W6	13-08-084-10W6	Abandoned	SPYGLASS RESOURCES CORP.	YOHO RESOURCES INC.	CECIL	Grande Prairie
100	ABGS0100779	F0017005	Gas gathering system	Gas Gathering System	Compressor Station < 0.01 mol/kmol H2S in inlet stream	CNRL 10-04-084-10W6	10-04-084-10W6	Operating	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	CECIL	Grande Prairie
100	ABCS0017005	F0017005	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	PENGROWTH 10-04-084-10W6	10-04-084-10W6	Operating	SPYGLASS RESOURCES CORP.	PENGROWTH ENERGY CORPORATION	CECIL	Grande Prairie
100	ABBT0100778	F0017005	Battery	Gas Multiwell Group Battery	Compressor Station < 0.01 mol/kmol H2S in inlet stream	CNRL 10-04-084-10W6	10-04-084-10W6	Operating	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	CECIL	Grande Prairie
52	ABBT0095042	W0375195	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 06-19-074-09W6	06-19-074-09W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	VALHALLA	Grande Prairie
55.83	ABBT0096777	W0380339	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 13-18-079-10W6	13-18-079-10W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	GORDONDA	Grande Prairie
50	ABBT0058001	F0016447	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	PENN WEST 04-14-079-10W6	04-14-079-10W6	Suspended	SPYGLASS RESOURCES CORP.	PENN WEST PETROLEUM LTD.	GORDONDA	Grande Prairie
50	F38015		Battery		Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 14-11-079-10W6	14-11-079-10W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	GORDONDA	Grande Prairie
50	ABBT0094260	W0289521	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 14-11-079-10W6	14-11-079-10W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	GORDONDA	Grande Prairie
30	ABBT0094259	W0373543	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 10-23-079-10W6	10-23-079-10W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	GORDONDA	Grande Prairie
100	F40258		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-06-086-12W6	10-06-086-12W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	BOUNDA S	Grande Prairie
100	ABGS0113820	F0042532	Gas gathering system	Gas Gathering System	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 07-06-086-12W6	07-06-086-12W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOUNDA S	Grande Prairie
100	ABBT0113819	F0042532	Battery	Gas Multiwell Group Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 07-06-086-12W6	07-06-086-12W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOUNDA S	Grande Prairie
100	ABBT0096247	W0186460	Battery	Crude Oil Single-well Battery		SPYGLASS 07-06-086-12W6	07-06-086-12W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOUNDA S	Grande Prairie
100	ABCS0032583	F0032583	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	CQ ENERGY CANA 07-05-085-12W6	07-05-085-12W6	Operating	SPYGLASS RESOURCES CORP.	CQ ENERGY CANADA RESOURCES PARTNERSHIP	BOUNDA S	Grande Prairie
100	ABBT0098883	W0187812	Battery	Gas Single-well Battery		SPYGLASS 07-05-085-12W6	07-05-085-12W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOUNDA S	Grande Prairie
100	ABBT0054863	F0032583	Battery	Gas Multiwell Group Battery	Compressor Station < 0.01 mol/kmol H2S in inlet stream	TALISMAN 07-05-085-12W6	07-05-085-12W6	Suspended	SPYGLASS RESOURCES CORP.	TALISMAN ENERGY INC.	BOUNDA S	Grande Prairie
59.5	ABBT0096778	W0367468	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 12-10-079-09W6	12-10-079-09W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	GORDONDA	Grande Prairie
50	ABBT0094849	F0038335	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 06-33-078-08W6	06-33-078-08W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROGRESS	Grande Prairie
50	ABBT0094847	F0038336	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 01-33-078-08W6	01-33-078-08W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROGRESS	Grande Prairie
50	ABBT0094848	F0038334	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 09-33-078-08W6	09-33-078-08W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	PROGRESS	Grande Prairie
60	ABBT0095955	W0374703	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 01-14-079-08W6	01-14-079-08W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MIRAGE	Grande Prairie
60	ABBT0095959	F0038571	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 01-14-079-08W6	01-14-079-08W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MIRAGE	Grande Prairie
100	ABBT0047861	F0021760	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 16-26-083-08W6	16-26-083-08W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	CECIL	Grande Prairie
100	ABIF0009229	F0016945	Injection plant	Enhanced Recovery Scheme	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-25-083-08W6	06-25-083-08W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	CECIL	Grande Prairie
100	ABBT0058332	F0021749	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	PEMBINA NGL 15-19-083-07W6	15-19-083-07W6	Suspended	SPYGLASS RESOURCES CORP.	PEMBINA NGL CORPORATION	CECIL	Grande Prairie
90.85	ABBT0090321	W0357477	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	POLAR STAR 01-30-084-06W6	01-30-084-06W6	Suspended	SPYGLASS RESOURCES CORP.	POLAR STAR CANADIAN OIL AND GAS, INC.	MONTAG	Grande Prairie
95.27	ABBT0099716	W0401556	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 16-19-084-06W6	16-19-084-06W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MONTAG	Grande Prairie
59.5	ABBT0085286	W0328204	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	POLAR STAR 08-30-084-06W6	08-30-084-06W6	Suspended	SPYGLASS RESOURCES CORP.	POLAR STAR CANADIAN OIL AND GAS, INC.	MONTAG	Grande Prairie
100	F39612		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 04-17-083-04W6	04-17-083-04W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	CLAYHURS	Grande Prairie
27.87	ABBT0100140	W0398467	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 02-05-076-07W6	02-05-076-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	SADDLE H	Grande Prairie
37.57	ABBT0100457	F0039649	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 08-05-076-07W6	08-05-076-07W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	SADDLE H	Grande Prairie
37.57	ABBT0098616	F0039649	Battery	Gas Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 08-05-076-07W6	08-05-076-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	SADDLE H	Grande Prairie
50	ABBT0099395	W0393601	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 08-05-077-07W6	08-05-077-07W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	VALHALLA	Grande Prairie
100	ABBT0096353	W0384751	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 05-10-076-07W6	05-10-076-07W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	VALHALLA	Grande Prairie
100	ABBT0098417	W0395224	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 12-10-076-07W6	12-10-076-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	VALHALLA	Grande Prairie

Facility List - NAB Package

100	F27915		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 01-21-088-06W5	01-21-088-06W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	EQUISETU	St Albert
100	F27947		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 06-34-088-06W5	06-34-088-06W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	EQUISETU	St Albert
100	F28208		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 08-27-088-06W5	08-27-088-06W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	EQUISETU	St Albert
50	F26744		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 12-10-088-08W5	12-10-088-08W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RED EART	St Albert
100	F26801		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 02-13-088-08W5	02-13-088-08W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RED EART	St Albert
50	F28131		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 11-19-088-07W5	11-19-088-07W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RED EART	St Albert
100	F27880		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 09-31-087-08W5	09-31-087-08W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RED EART	St Albert
100	ABCS0030613	F0030613	Compressor station	Compressor Station	Compressor Station < 1 t/d sulphur inlet	SPYGLASS 09-31-087-08W5	09-31-087-08W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RED EART	St Albert
50	ABBT0098210	F0039659	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 02-14-082-02W6	02-14-082-02W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WHITELAW	Grande Prairie
50	F34741		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-14-082-02W6	02-14-082-02W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	WHITELAW	Grande Prairie
100	ABCS0034735	F0034735	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-11-082-02W6	02-11-082-02W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WHITELAW	Grande Prairie
50	ABCS0037023	F0037023	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 03-01-082-02W6	03-01-082-02W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WHITELAW	Grande Prairie
50	F37221		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 03-14-081-01W6	03-14-081-01W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	WHITELAW	Grande Prairie
32.967	ABIF0009180	F0014540	Injection plant	Enhanced Recovery Scheme	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	EURO 11-35-066-15W5	11-35-066-15W5	Suspended	SPYGLASS RESOURCES CORP.	DUNDEE ENERGY LIMITED	MEEKWAP	St Albert
32.967	ABBT0131484	W0039441	Battery	Crude Oil Single-well Battery		SPYGLASS 11-35-066-15W5	11-35-066-15W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MEEKWAP	St Albert
42.254	F14674		Battery		Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 07-01-067-15W5	07-01-067-15W5	Abandoned	SPYGLASS RESOURCES CORP.	UNKNOWN	MEEKWAP	St Albert
42.254	ABBT0050813	W0174098	Battery	Crude Oil Single-well Battery		SPYGLASS 07-01-067-15W5	07-01-067-15W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MEEKWAP	St Albert
100	ABBT0065957	W0190169	Battery	Gas Single-well Battery		SPYGLASS 07-08-066-23W4	07-08-066-23W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	ATHABASC	St Albert
50	F35752		Battery	Crude Oil Single-well Battery			01-27-060-24W4	ssued	SPYGLASS RESOURCES CORP.		NESTOW	St Albert
50	ABBT0088729	W0339728	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S	SPYGLASS 01-27-060-24W4	01-27-060-24W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	NESTOW	St Albert
100	ABBT7530063	F0017872	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	BP CANADA ULC 13-28-108-09W6	13-28-108-09W6	Suspended	SPYGLASS RESOURCES CORP.	BP CANADA ENERGY GROUP ULC	RAINBOW	High Level
100	ABBT0058560	F0018043	Battery	Gas Multiwell Effluent Measurement Battery	Gas Battery - Single well < 1 t/d sulphur inlet	SPYGLASS 01-36-110-10W6	01-36-110-10W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BLACK	High Level
100	F43042		Satellite		Oil Satellite - Single or Multiwell >= 1 t/d sulphur inlet	SPYGLASS 09-18-107-09W6	09-18-107-09W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RAINBOW	High Level
100	ABBT0050293	F0017812	Battery	Crude Oil Single-well Battery	Oil Satellite - Single or Multiwell >= 1 t/d sulphur inlet	CNRL 02-20-107-09W6	02-20-107-09W6	Suspended	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	RAINBOW	High Level
50.95	ABCS0025365	F0025365	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-01-107-08W6	02-01-107-08W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
50	ABBT0065134	W0248495	Battery	Gas Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	SPYGLASS 07-01-107-08W6	07-01-107-08W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABCS0022010	F0022010	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-19-108-07W6	06-19-108-07W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABBT0065664	W0244450	Battery	Crude Oil Single-well Battery	Single Well >=0.01 m3/s but <0.3 m3/s H2S release rate	CHINOOK E I 13-18-110-08W6	13-18-110-08W6	Suspended	SPYGLASS RESOURCES CORP.	CHINOOK ENERGY INC.	BLACK	High Level
100	ABBT1440002	F0018019	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 11-19-110-08W6	11-19-110-08W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BLACK	High Level
100	ABBT0055768	F0017992	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 05-15-110-07W6	05-15-110-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
50	ABBT0113947	W0415442	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 02-05-100-03W6	02-05-100-03W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		High Level
50	ABBT0113948	W0415295	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-02-099-03W6	11-02-099-03W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		High Level
100	ABBT0097387	W0389603	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 15-36-102-06W6	15-36-102-06W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		High Level
100	ABCS0017763	F0017763	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 07-32-102-05W6	07-32-102-05W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HARO	High Level

100	ABBT0097318	W0387275	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 05-25-101-05W6	05-25-101-05W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		High Level
100	ABBT0100818	W0405444	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-36-101-05W6	11-36-101-05W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		High Level
100	ABGP0128198	F0017771	Gas processing plant	Gas Plant Sweet	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 09-28-103-04W6	09-28-103-04W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABIF0009130	F0017772	Injection plant	Enhanced Recovery Scheme	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 09-28-103-04W6	09-28-103-04W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HARO	High Level
100	ABBT0047400	F0017771	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 09-28-103-04W6	09-28-103-04W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HARO	High Level
100	F42707		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 07-22-100-04W6	07-22-100-04W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN		High Level
100	F42710		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 07-14-100-04W6	07-14-100-04W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN		High Level
100	F44270		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-12-100-04W6	06-12-100-04W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN		High Level
100	ABBT0115596	F0040333	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-28-102-03W6	02-28-102-03W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HARO	High Level
96.4896	ABIF0009243	F0017800	Injection plant	Enhanced Recovery Scheme	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-20-106-05W6	10-20-106-05W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
96.4896	ABGP0001303	F0022065	Gas processing plant	Gas Plant Sweet	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	625894 ALBERTA 10-29-106-05W6	10-29-106-05W6	Suspended	SPYGLASS RESOURCES CORP.	625894 ALBERTA INC.	RAINBOW	High Level
96.4896	ABBT4520017	F0022065	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-29-106-05W6	10-29-106-05W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
96.4896	ABGP0128197	F0022065	Gas processing plant	Gas Plant Sweet	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-29-106-05W6	10-29-106-05W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
95.6866	ABBT0076541	F0027978	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 13-01-107-05W6	13-01-107-05W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABIF0008603	F0017847	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-21-108-07W6	14-21-108-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABCS0027925	F0027925	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 11-03-108-07W6	11-03-108-07W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABBT0098243	F0039375	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 03-14-107-07W6	03-14-107-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABIF0100551	F0039375	Injection plant	Disposal	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 03-14-107-07W6	03-14-107-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABGP0001596	F0017846	Gas processing plant	Gas Plant Acid Gas Flaring > 1 T/d Sulphur	Gas Processing Plant < 1 t/d sulphur inlet	SPYGLASS 07-14-108-07W6	07-14-108-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABBT0111790	F0017845	Battery	Gas Multiwell Group Battery	Oil Battery - Multiwell >= 1 t/d sulphur inlet	SPYGLASS 07-14-108-07W6	07-14-108-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABBT7530143	F0017845	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell >= 1 t/d sulphur inlet	SPYGLASS 07-14-108-07W6	07-14-108-07W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABCS0027924	F0027924	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 05-12-109-07W6	05-12-109-07W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABIF0008527	F0017835	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 13-07-108-06W6	13-07-108-06W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABGP0001312	F0017837	Gas processing plant	Gas Plant Sweet	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 15-07-108-06W6	15-07-108-06W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABGS0003039	F0017837	Gas gathering system	Gas Gathering System	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 15-07-108-06W6	15-07-108-06W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	ABCS0022003	F0022003	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-24-107-06W6	06-24-107-06W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
100	F17842		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 09-36-108-06W6	09-36-108-06W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	RAINBOW	High Level
100	ABBT0120355	W0154292	Battery	Crude Oil Single-well Battery		SPYGLASS 01-07-109-05W6	01-07-109-05W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
50	ABBT0042118	F0018075	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 14-12-111-06W6	14-12-111-06W6	Abandoned	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
96.4896	ABIF0007968	F0017778	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-26-104-03W6	10-26-104-03W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOYER	High Level
96.5896	ABBT4520016	F0017774	Battery	Gas Multiwell Group Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-29-104-02W6	10-29-104-02W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	BOYER	High Level
96.5896	ABGP0128196	F0017774	Gas processing plant	Gas Plant Sweet	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-29-104-02W6	10-29-104-02W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
39.7334	ABBT7530068	F0018059	Battery	Crude Oil Single-well Battery	Oil battery - Single well < 1 t/d sulphur inlet	SPYGLASS 04-03-111-05W6	04-03-111-05W6	Abandoned	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	RAINBOW	High Level
50	ABBT0059672	F0017956	Battery	Crude Oil Single-well Battery		CALAHOO ET AL RAINBOW 6-7	06-07-110-04W6		SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		

Facility List - MATZIWIN Package

30	ABBT0076004	F0027879	Battery	Crude Oil Multiwell Group Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SEKUR ENERGY 01-20-026-15W4	01-20-026-15W4	Suspended	SPYGLASS RESOURCES CORP.	SEKUR ENERGY MANAGEMENT CORP.	CONNORSV	Medicine Hat
25	ABBT5980018	W0111788	Battery	Crude Oil Single-well Battery		SPYGLASS 06-02-024-14W4	06-02-024-14W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MATZIWIN	Medicine Hat
100	ABBT0091165	W0342320	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	CREW 04-16-023-14W4	04-16-023-14W4	Suspended	SPYGLASS RESOURCES CORP.	CREW ENERGY INC.	MATZIWIN	Midnapore
100	ABBT0124538	W0448341	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 14-09-023-14W4	14-09-023-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MATZIWIN	Midnapore
100	ABBT0132506	F0045210	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-09-023-14W4	14-09-023-14W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MATZIWIN	Midnapore
100	ABBT0119614	W0438577	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 01-10-023-14W4	01-10-023-14W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MATZIWIN	Medicine Hat
100	ABBT0123687	W0445848	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 14-13-023-14W4	14-13-023-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MATZIWIN	Medicine Hat
100	F3299		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 12-13-023-14W4	12-13-023-14W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	MATZIWIN	Medicine Hat
100	F44805		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-13-023-14W4	14-13-023-14W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	MATZIWIN	Medicine Hat
100	ABBT0122805	W0446177	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 14-13-023-14W4	14-13-023-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MATZIWIN	Medicine Hat
100	ABBT5980013	F0003298	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-13-023-14W4	06-13-023-14W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MATZIWIN	Medicine Hat
100	F3297		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-13-023-14W4	06-13-023-14W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	MATZIWIN	Medicine Hat
100	ABGS0123054	F0003298	Gas gathering system	Gas Gathering System	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-13-023-14W4	06-13-023-14W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MATZIWIN	Medicine Hat
100	ABBT0117304	W0434496	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 06-12-023-14W4	06-12-023-14W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	MATZIWIN	Medicine Hat
100	ABBT0132018	W0464109	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-21-023-13W4	04-21-023-13W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	F47629		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-21-023-13W4	04-21-023-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN		
100	F3409		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 12-24-024-13W4	12-24-024-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	CESSFORD	Medicine Hat
100	ABGP0001546	F0003408	Gas processing plant	Gas Plant Sweet	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-24-024-13W4	02-24-024-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	CESSFORD	Medicine Hat
100	ABBT2060090	F0003408	Battery	Crude Oil Multiwell Proration Battery	Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-24-024-13W4	02-24-024-13W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	CESSFORD	Medicine Hat
100	F3410		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 16-24-024-13W4	16-24-024-13W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	CESSFORD	Medicine Hat
100	ABBT0105006	W0132243	Battery	Gas Single-well Battery		CNRL 04-10-023-11W4	04-10-023-11W4	Operating	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	CESSFORD	Medicine Hat
100	ABBT0133971	W0466678	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-03-023-11W4	11-03-023-11W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
100	ABBT0098386	W0143042	Battery	Gas Single-well Battery		ARC 06-02-023-11W4	06-02-023-11W4	Suspended	SPYGLASS RESOURCES CORP.	ARC RESOURCES LTD.	CESSFORD	Medicine Hat

Facility List - DRUMHELLER Package

100	F6652		Injection plant		Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 10-09-038-26W4	10-09-038-26W4	Discontinued	SPYGLASS RESOURCES CORP.	UNKNOWN	OFFRE	Red Deer
79.02	F22111		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 06-11-038-26W4	06-11-038-26W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	OFFRE	Red Deer
75	ABBT0055370	W0151954	Battery	Crude Oil Single-well Battery		PENN WEST 06-02-029-19W4	06-02-029-19W4	Suspended	SPYGLASS RESOURCES CORP.	PENN WEST PETROLEUM LTD.	AERIAL	Midnapore
100	ABBT0100808	W0355568	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	LONG RUN 10-11-029-19W4	10-11-029-19W4	Operating	SPYGLASS RESOURCES CORP.	LONG RUN EXPLORATION LTD.	DRUMHELL	Midnapore
100	ABBT0098738	W0355568	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	LONG RUN 10-11-029-19W4	10-11-029-19W4	Operating	SPYGLASS RESOURCES CORP.	LONG RUN EXPLORATION LTD.	DRUMHELL	Midnapore
100	F36265		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-24-028-19W4	02-24-028-19W4	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DRUMHELL	Midnapore
100	ABBT0100466	W0344913	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	LONG RUN 15-25-028-19W4	15-25-028-19W4	Operating	SPYGLASS RESOURCES CORP.	LONG RUN EXPLORATION LTD.	DRUMHELL	Midnapore
100	ABBT0051997	F0003948	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-20-029-19W4	14-20-029-19W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DRUMHELL	Midnapore
100	ABBT0088409	W0110295	Battery	Gas Single-well Battery		HUSKY 15-20-029-19W4	15-20-029-19W4	Operating	SPYGLASS RESOURCES CORP.	HUSKY OIL OPERATIONS LIMITED	DRUMHELL	Midnapore
62.5	ABBT0102508	W0344982	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 05-11-030-21W4	05-11-030-21W4	To Be Constructed	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
81.25	ABBT0102511	W0267316	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-11-030-21W4	11-11-030-21W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
62.5	ABBT0102513	W0397302	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 02-11-030-21W4	02-11-030-21W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
62.5	F41899		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-13-030-21W4	04-13-030-21W4	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	WEST DRU	Midnapore
100	ABGP0001109	F0004109	Gas processing plant	Gas Plant Acid Gas Flaring > 1 T/d Sulphur	Gas Processing Plant >= 1 t/d sulphur inlet	PENN WEST 12-01-030-21W4	12-01-030-21W4	Abandoned	SPYGLASS RESOURCES CORP.	PENN WEST PETROLEUM LTD.	WEST DRU	Midnapore
100	ABBT0102649	F0036303	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-36-029-21W4	14-36-029-21W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
100	ABGS0131065	F0036303	Gas gathering system	Gas Gathering System	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-36-029-21W4	14-36-029-21W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
75	ABBT0102510	W0251103	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-12-030-21W4	11-12-030-21W4	To Be Constructed	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
75	ABBT0065499	W0251103	Battery	Gas Multiwell Group Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-12-030-21W4	11-12-030-21W4	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
75	ABBT0102509	W0335792	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-12-030-21W4	11-12-030-21W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
75	ABBT0102512	W0397664	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 01-12-030-21W4	01-12-030-21W4	To Be Constructed	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
100	ABBT0121866	W0285836	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-07-030-20W4	04-07-030-20W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore

100	ABBT0121871	W0353944	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 14-07-030-20W4	14-07-030-20W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
100	ABBT0121870	W0354410	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 06-07-030-20W4	06-07-030-20W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
100	ABBT0121872	W0344417	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 03-18-030-20W4	03-18-030-20W4	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	WEST DRU	Midnapore
100	ABBT0111049	W0173059	Battery	Gas Single-well Battery		CONOCOPHILLIPS 08-18-030-20W4	08-18-030-20W4	Operating	SPYGLASS RESOURCES CORP.	CONOCOPHILLIPS WESTERN CANADA PARTNERSHIP	WEST DRU	Midnapore
100	ABBT0087462	W0340983	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	CNRL 08-27-027-18W4	08-27-027-18W4	Suspended	SPYGLASS RESOURCES CORP.	CANADIAN NATURAL RESOURCES LIMITED	WAYNE-RO	Midnapore
100	ABCS0022183	F0022183	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	PENN WEST 13-14-030-19W4	13-14-030-19W4	Operating	SPYGLASS RESOURCES CORP.	PENN WEST PETROLEUM LTD.	DRUMHELL	Midnapore

Facility List - DIXONVILLE Package

100	ABBT0099329	W0399325	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 13-22-088-03W6	13-22-088-03W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	EUREKA	Grande Prairie
50	F39940		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 15-22-086-01W6	15-22-086-01W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F39222		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 01-27-086-01W6	01-27-086-01W6	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0079686	W0294641	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 08-27-086-01W6	08-27-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F39385		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 08-27-086-01W6	08-27-086-01W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F30261		Battery		Oil Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 15-23-086-01W6	15-23-086-01W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0065526	W0244219	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 15-23-086-01W6	15-23-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0079375	W0288455	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 15-23-086-01W6	15-23-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0066626	W0260929	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 08-26-086-01W6	08-26-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0081953	F0031478	Battery	Crude Oil Multiwell Proration Battery	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 08-26-086-01W6	08-26-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F37368		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 09-26-086-01W6	09-26-086-01W6	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABIF0077306	F0028818	Injection plant	Disposal	Injection/Disposal Facility - Water < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 16-26-086-01W6	16-26-086-01W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0083763	W0313956	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	BEC 04-25-086-01W6	04-25-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	BONAVISTA ENERGY CORPORATION	DIXONVIL	Grande Prairie
50	F35395		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-25-086-01W6	04-25-086-01W6	Abandoned	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F37907		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-24-086-01W6	06-24-086-01W6	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0086625	W0333096	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 11-24-086-01W6	11-24-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0086624	W0333095	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 11-24-086-01W6	11-24-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F37543		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 11-24-086-01W6	11-24-086-01W6	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F32697		Battery		Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-24-086-01W6	14-24-086-01W6	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0079691	W0293918	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 14-24-086-01W6	14-24-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0089302	W0348626	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 06-24-086-01W6	06-24-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0089304	W0348623	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 06-24-086-01W6	06-24-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0089303	W0348626	Battery	Crude Oil Single-well Battery	Multi Well Pad 0.00 mol/kmol H2S	SPYGLASS 06-24-086-01W6	06-24-086-01W6	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0133856	W0436522	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 09-24-086-01W6	09-24-086-01W6	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
50	ABBT0133855	W0436569	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 11-23-086-26W5	11-23-086-26W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.		
50	F37367		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 06-26-086-26W5	06-26-086-26W5	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0083357	W0312894	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 10-23-086-26W5	10-23-086-26W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F37369		Battery		Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 07-26-086-26W5	07-26-086-26W5	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F38753		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-25-086-26W5	04-25-086-26W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F36051		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-25-086-26W5	04-25-086-26W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F39761		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 05-25-086-26W5	05-25-086-26W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT2820002	F0021165	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-36-086-26W5	14-36-086-26W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABCS0021554	F0021554	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-36-086-26W5	14-36-086-26W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F41128		Battery		Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 11-24-086-26W5	11-24-086-26W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0086662	F0033238	Battery	Crude Oil Multiwell Proration Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-25-086-26W5	02-25-086-26W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABGS0123925	F0033238	Gas gathering system	Gas Gathering System	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-25-086-26W5	02-25-086-26W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0088034	F0033238	Battery	Gas Multiwell Group Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-25-086-26W5	02-25-086-26W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABIF0092473	F0033238	Injection plant	Enhanced Recovery Scheme	Oil Battery - Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-25-086-26W5	02-25-086-26W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F36770		Gas processing plant		Gas Processing Plant < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-25-086-26W5	02-25-086-26W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0083356	W0315509	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 02-25-086-26W5	02-25-086-26W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F36050		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 01-25-086-26W5	01-25-086-26W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0086605	W0335153	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-19-086-25W5	04-19-086-25W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F37366		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 04-19-086-25W5	04-19-086-25W5	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0086208	W0332221	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-19-086-25W5	04-19-086-25W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	ABBT0086613	W0334344	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 04-19-086-25W5	04-19-086-25W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F39124		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 14-19-086-25W5	14-19-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F38766		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 13-19-086-25W5	13-19-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F36655		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 02-30-086-25W5	02-30-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F39701		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-31-086-25W5	02-31-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F38813		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 16-19-086-25W5	16-19-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F36833		Satellite		Oil Satellite - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 04-29-086-25W5	04-29-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0083627	W0320320	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 10-29-086-25W5	10-29-086-25W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F36832		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 07-29-086-25W5	07-29-086-25W5	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F39638		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 10-29-086-25W5	10-29-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0083633	W0313689	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 10-29-086-25W5	10-29-086-25W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F39676		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 08-32-086-25W5	08-32-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
100	ABBT0089536	F0036078	Battery	Gas Multiwell Group Battery	Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 12-33-085-25W5	12-33-085-25W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	FLOOD	Grande Prairie
50	F37347		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 12-28-086-25W5	12-28-086-25W5	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F40136		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 14-28-086-25W5	14-28-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	F37348		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-28-086-25W5	02-28-086-25W5	Operating	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0086626	W0335894	Battery	Crude Oil Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 02-28-086-25W5	02-28-086-25W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
50	F39675		Satellite		Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	SPYGLASS 02-33-086-25W5	02-33-086-25W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
50	ABBT0104136	W0409463	Battery	Crude Oil Single-well Battery	Single Well >0.00 mol/kmol H2S and <0.01 m3/s H2S release rate	SPYGLASS 05-34-086-25W5	05-34-086-25W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
100	F39422		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 01-19-086-24W5	01-19-086-24W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
100	ABGS0003669	F0021154	Gas gathering system	Gas Gathering System	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 09-12-087-26W5	09-12-087-26W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
100	ABCS0021154	F0021154	Compressor station	Compressor Station	Compressor Station < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 09-12-087-26W5	09-12-087-26W5	Operating	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	DIXONVIL	Grande Prairie
60	F37555		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 13-07-087-24W5	13-07-087-24W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	DIXONVIL	Grande Prairie
60	F37542		Battery		Gas Battery - Multiwell < 0.01 mol/kmol H2S in inlet stream	SPYGLASS 12-20-087-24W5	12-20-087-24W5	To Be Constructed	SPYGLASS RESOURCES CORP.	UNKNOWN	HELEN	Grande Prairie
100	ABBT0092862	W0365017	Battery	Gas Single-well Battery	Single Well 0.00 mol/kmol H2S	SPYGLASS 01-28-087-24W5	01-28-087-24W5	Suspended	SPYGLASS RESOURCES CORP.	SPYGLASS RESOURCES CORP.	HELEN	Grande Prairie

Facility List - BC Package

100	BCPG0008401		Gathering Point (BC)			SPYGLASS D-020-C/094-J-09	D-020-C/094-J-09	Operating	SPYGLASS RESOURCES CORP.		KLUA	British Columbia - North Zone

co&o has 5 units: #1 - 50% #2,3,4 - 100%	BCGM0008469		Unknown			SPYGLASS A-090-J/094-J-08	A-090-J/094-J-08	Operating	SPYGLASS RESOURCES CORP.			British Columbia - North Zone
co&o has 5 units: #1 - 50% #2,3,4 - 100%	BCDH0004071		Dehydrator			SPYGLASS A-090-J/094-J-08	A-090-J/094-J-08	Operating	SPYGLASS RESOURCES CORP.		KLUA	British Columbia - North Zone
co&o has 5 units: #1 - 50% #2,3,4 - 100%	BCCS0004071		Compressor station			SPYGLASS A-090-J/094-J-08	A-090-J/094-J-08	Operating	SPYGLASS RESOURCES CORP.		KLUA	British Columbia - North Zone
100	BCDH0007794		Dehydrator			SPYGLASS A-048-I/094-P-04	A-048-I/094-P-04	Operating	SPYGLASS RESOURCES CORP.			British Columbia - North Zone
100	BCCS0007794		Compressor station			SPYGLASS A-048-I/094-P-04	A-048-I/094-P-04	Operating	SPYGLASS RESOURCES CORP.			British Columbia - North Zone
Unknown	BCOM0007079		Oil Sales Meter (BC)			SPYGLASS 04-33-088-16W6	04-33-088-16W6	Operating	SPYGLASS RESOURCES CORP.		RIGEL	British Columbia - East Zone
90.5634	BCCS0003345		Compressor station			SPYGLASS A-029-D/093-P-08	A-029-D/093-P-08	Operating	SPYGLASS RESOURCES CORP.		NOEL	British Columbia - South Zone
100	BCCS0004257		Compressor station			SPYGLASS D-038-K/093-P-01	D-038-K/093-P-01	To Be Constructed	SPYGLASS RESOURCES CORP.		NOEL	British Columbia - South Zone
100	BCCS0003200		Compressor station			SPYGLASS C-072-F/093-P-01	C-072-F/093-P-01	Operating	SPYGLASS RESOURCES CORP.		KELLY	British Columbia - South Zone
100	BCGM0017994		Unknown			SPYGLASS C-072-F/093-P-01	C-072-F/093-P-01	Operating	SPYGLASS RESOURCES CORP.			British Columbia - South Zone
100	BCBT0017994		Battery			SPYGLASS C-072-F/093-P-01	C-072-F/093-P-01	Operating	SPYGLASS RESOURCES CORP.			British Columbia - South Zone
100	BCCS0004258		Compressor station			SPYGLASS D-069-G/093-P-01	D-069-G/093-P-01	Operating	SPYGLASS RESOURCES CORP.		KELLY	British Columbia - South Zone
100	BCCS0007136		Compressor station			SPYGLASS A-097-G/093-P-01	A-097-G/093-P-01	Operating	SPYGLASS RESOURCES CORP.		KELLY	British Columbia - South Zone
100	BCCS0003201		Compressor station			SPYGLASS A-007-J/093-P-01	A-007-J/093-P-01	Operating	SPYGLASS RESOURCES CORP.		KELLY	British Columbia - South Zone
50	BCCS0007254		Compressor station			SPYGLASS C-034-F/093-P-08	C-034-F/093-P-08	Operating	SPYGLASS RESOURCES CORP.			British Columbia - South Zone

Pipelines

SPYGLASS RESOURCES CORP. OPERATED PIPELINE SCHEDULE

PROVINCE	APPROVAL NUMBER	FROM LOCATION	TO LOCATION	SUBSTANCE	STATUS	OWNER
ALBERTA	01516-001	09-18-035-09W4	15-18-035-09W4	Fresh Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	04087-001	09-36-029-21W4	09-35-029-21W4	Crude Oil	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	04087-002	09-36-029-21W4	09-35-029-21W4	Crude Oil	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	04091-001	09-35-029-21W4	03-36-029-21W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	04091-002	10-36-029-21W4	05-36-029-21W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	04894-001	11-02-013-19W4	12-02-013-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	05695-002	04-16-016-13W4	10-09-016-13W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	05695-003	10-09-016-13W4	14-09-016-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	08453-001	11-08-011-04W4	10-18-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-001	10-07-011-04W4	16-07-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-002	10-29-010-04W4	10-32-010-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-003	10-32-010-04W4	16-07-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-004	11-36-010-05W4	13-36-010-05W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-005	11-11-011-05W4	01-12-011-05W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-006	10-11-011-04W4	10-02-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-007	10-02-011-04W4	16-07-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-008	06-35-010-05W4	16-07-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-009	10-06-011-04W4	10-07-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08552-010	10-31-010-04W4	10-32-010-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08769-001	10-30-016-16W4	09-19-016-16W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	08830-001	10-25-012-26W4	14-25-012-26W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	09804-006	03-07-035-09W4	02-07-035-09W4	Fresh Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	09804-007	11-06-035-09W4	10-06-035-09W4	Fresh Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	09904-002	15-05-013-18W4	11-05-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	09938-002	16-31-012-17W4	08-06-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10065-001	07-02-022-07W4	08-35-021-07W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10065-002	08-35-021-07W4	09-13-021-07W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10065-020	10-11-022-07W4	07-02-022-07W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-002	11-15-011-12W4	04-04-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-005	04-04-011-12W4	04-04-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-006	04-22-011-12W4	11-15-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-007	04-22-011-12W4	04-22-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-008	08-21-011-12W4	04-22-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-010	07-13-011-13W4	07-19-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-013	06-10-011-12W4	09-09-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-016	10-23-011-13W4	07-19-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-018	07-26-011-13W4	10-23-011-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-021	06-09-011-12W4	07-09-011-12W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	10280-022	04-04-011-12W4	04-04-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-023	04-04-011-12W4	04-04-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-024	04-04-011-12W4	04-04-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-026	07-29-011-12W4	10-20-011-12W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	10280-028	02-03-011-12W4	06-10-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-030	04-21-011-12W4	12-21-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-032	11-24-011-13W4	11-24-011-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-034	09-18-011-12W4	07-19-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-035	04-25-011-13W4	11-24-011-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-036	14-23-011-13W4	10-23-011-13W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	10280-037	05-20-011-12W4	05-20-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-038	02-26-011-13W4	13-24-011-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	10280-040	11-29-011-13W4	09-34-011-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-041	15-21-011-13W4	10-28-011-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-042	09-34-011-13W4	12-35-011-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-043	09-26-011-13W4	04-25-011-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-044	11-15-012-12W4	01-28-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-045	06-09-012-12W4	10-10-012-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-046	06-26-011-13W4	02-26-011-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	10280-047	07-19-011-12W4	08-21-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11351-002	02-25-028-19W4	11-19-028-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11351-005	07-25-028-19W4	02-25-028-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11367-004	08-36-011-12W4	16-36-011-12W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	11480-002	14-25-086-01W6	10-26-086-01W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11480-004	06-09-087-25W5	06-05-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-005	06-05-087-25W5	06-05-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-006	06-05-087-25W5	14-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-008	07-06-087-25W5	14-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-010	11-36-086-26W5	14-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-012	10-36-086-01W6	14-25-086-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-014	10-36-086-01W6	10-36-086-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-016	14-35-086-26W5	14-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-018	11-05-087-25W5	11-05-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-019	07-07-087-25W5	07-07-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-020	07-07-087-25W5	15-05-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-021	12-10-087-25W5	06-09-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-022	13-36-086-26W5	11-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-023	02-08-087-25W5	02-08-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-024	07-34-086-01W6	10-26-086-01W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11480-025	04-06-087-25W5	13-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-026	01-07-087-25W5	01-07-087-25W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11480-027	13-04-087-25W5	04-09-087-25W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11480-028	15-21-086-24W5	14-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-029	14-27-086-24W5	05-27-086-24W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-030	11-35-086-26W5	14-35-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-031	16-36-086-01W6	14-35-086-26W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11480-032	10-36-086-01W6	16-36-086-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11480-033	10-36-086-01W6	02-01-087-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	11527-001	10-12-011-05W4	02-12-011-05W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	11899-003	07-32-014-19W4	05-33-014-19W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11900-002	06-24-087-01W6	08-13-087-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-004	11-18-087-25W5	08-13-087-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-005	08-13-087-26W5	09-12-087-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-007	11-08-087-25W5	10-07-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-009	02-01-087-26W5	02-01-087-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-011	02-01-087-26W5	15-01-087-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-013	15-01-087-26W5	09-12-087-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-014	14-24-087-01W6	06-24-087-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-015	14-24-087-01W6	14-24-087-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-016	01-01-087-26W5	04-06-087-25W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11900-017	04-06-087-25W5	07-01-087-26W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11900-018	10-07-087-25W5	07-07-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-019	08-24-087-01W6	06-24-087-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-020	04-19-087-25W5	05-18-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-021	11-18-087-25W5	11-18-087-25W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11900-022	15-13-087-26W5	15-13-087-01W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	11900-023	15-13-087-26W5	15-13-087-01W6	Natural Gas	Not Approved	SPYGLASS RESOURCES CORP.
ALBERTA	11900-024	06-09-087-25W5	10-07-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-025	04-25-087-01W6	14-24-087-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11900-026	10-07-087-25W5	09-12-087-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	11964-002	09-07-035-09W4	09-07-035-09W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-002	10-15-105-03W6	09-13-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-004	09-13-105-03W6	12-18-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-006	10-18-105-02W6	12-18-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-007	12-18-105-02W6	10-29-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-011	07-32-104-02W6	10-29-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-012	10-29-104-02W6	10-29-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-015	10-23-104-02W6	10-23-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-017	10-36-104-02W6	10-26-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-018	10-26-104-02W6	10-27-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-020	10-34-104-02W6	10-27-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-021	10-27-104-02W6	10-29-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-023	10-21-104-02W6	10-28-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-024	10-29-104-02W6	10-29-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-026	07-08-105-02W6	12-07-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-028	07-12-105-03W6	05-07-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-030	07-27-105-03W6	10-15-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-032	10-19-105-02W6	10-18-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-034	10-17-105-02W6	10-18-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-036	07-25-104-02W6	07-26-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-037	10-23-104-02W6	07-26-104-02W6	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12133-041	10-35-104-02W6	10-26-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-042	09-12-105-03W6	10-29-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-043	06-31-104-02W6	08-36-104-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-044	06-29-104-02W6	11-29-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-045	10-28-104-02W6	10-28-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-046	10-13-104-02W6	07-25-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-047	07-33-104-02W6	10-28-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-048	11-05-105-02W6	12-06-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-049	10-07-105-02W6	10-07-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-050	10-13-105-03W6	10-13-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-051	10-26-104-02W6	10-26-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-053	09-24-104-02W6	09-24-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-054	10-27-104-02W6	10-27-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-056	10-30-104-02W6	10-30-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-058	10-06-105-02W6	10-06-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-060	10-01-105-03W6	09-01-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-062	10-14-105-03W6	10-14-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-064	08-22-105-03W6	09-22-105-03W6	Natural Gas	Not Approved	SPYGLASS RESOURCES CORP.
ALBERTA	12133-065	10-22-104-02W6	10-27-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-066	16-11-105-03W6	10-14-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-068	16-20-104-02W6	09-29-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-069	16-36-104-03W6	16-36-104-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-070	16-05-105-02W6	11-05-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-071	01-07-105-02W6	09-06-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-072	01-17-105-02W6	10-08-105-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-073	09-13-105-03W6	16-24-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-074	13-36-104-02W6	10-35-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-075	13-35-104-02W6	07-34-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-076	13-34-104-02W6	07-33-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-077	13-33-104-02W6	07-32-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-078	13-27-104-02W6	12-27-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-079	13-26-104-02W6	12-26-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-080	07-26-104-02W6	10-26-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-081	10-23-104-02W6	07-26-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-082	16-15-104-02W6	10-22-104-02W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	12133-083	11-14-104-02W6	16-15-104-02W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	12133-084	10-31-104-02W6	06-31-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-085	06-28-104-02W6	10-28-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-086	11-32-104-02W6	07-32-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-087	11-14-104-02W6	01-22-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-088	10-27-105-03W6	07-27-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-089	06-11-105-03W6	07-12-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-090	11-22-105-03W6	07-22-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-091	07-22-105-03W6	07-22-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-092	06-14-105-03W6	10-14-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-093	16-10-105-03W6	10-15-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-094	16-21-105-03W6	11-22-105-03W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12133-095	16-15-104-02W6	01-22-104-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	12240-002	16-15-011-17W4	12-14-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-003	12-14-011-17W4	06-14-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-005	02-23-011-17W4	06-14-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-006	05-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-007	05-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-008	12-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-009	12-22-011-17W4	04-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-011	03-23-011-17W4	04-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-012	12-23-011-17W4	04-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-013	04-23-011-17W4	06-14-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-014	04-24-011-17W4	02-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-015	16-22-011-17W4	04-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-016	16-22-011-17W4	04-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-017	13-23-011-17W4	04-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-018	13-23-011-17W4	04-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-020	14-23-011-17W4	02-23-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-021	11-23-011-17W4	02-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-022	01-23-011-17W4	02-23-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-023	01-23-011-17W4	02-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-024	04-26-011-17W4	11-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-025	06-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-027	05-26-011-17W4	04-26-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-028	05-26-011-17W4	05-26-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-029	10-15-011-17W4	16-15-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-031	06-23-011-17W4	02-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-032	14-23-011-17W4	04-26-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-034	07-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-035	11-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-036	10-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-037	13-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	12240-038	09-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-039	04-23-011-17W4	04-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-040	03-26-011-17W4	04-26-011-17W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	12240-041	01-24-011-17W4	04-24-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-042	02-23-011-17W4	04-23-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-043	12-22-011-17W4	06-14-011-17W4	Oil Well Effluent	Not Approved	SPYGLASS RESOURCES CORP.
ALBERTA	12240-044	16-21-011-17W4	09-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-045	16-21-011-17W4	09-21-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-046	09-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-047	08-21-011-17W4	09-21-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-048	05-22-011-17W4	12-22-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-049	09-21-011-17W4	16-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-050	01-22-011-17W4	09-15-011-17W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	12240-051	06-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-052	02-24-011-17W4	02-24-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-053	08-23-011-17W4	01-23-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12240-054	08-21-011-17W4	12-22-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12240-055	01-21-011-17W4	12-22-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-001	06-24-107-06W6	06-24-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-002	11-14-107-06W6	06-24-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-003	06-24-107-06W6	15-27-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-006	11-27-107-06W6	15-27-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-007	15-27-107-06W6	04-34-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-008	04-34-107-06W6	06-05-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-009	06-17-107-06W6	03-32-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-011	03-32-107-06W6	03-32-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-012	03-32-107-06W6	06-05-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-013	06-05-108-06W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-014	11-17-108-06W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-015	06-12-109-07W6	05-12-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-016	06-10-109-07W6	05-12-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-017	05-12-109-07W6	08-23-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-018	11-34-108-07W6	12-36-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-019	06-25-108-07W6	05-25-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-020	07-12-109-08W6	04-31-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-021	07-36-108-08W6	04-31-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-022	04-31-108-07W6	08-23-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-023	06-19-108-07W6	06-19-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-024	11-21-108-07W6	03-21-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-025	11-22-108-07W6	03-22-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-026	08-23-108-07W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-027	10-09-108-06W6	06-05-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-028	10-21-107-06W6	11-20-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-029	15-07-108-06W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-030	11-23-107-06W6	15-23-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-031	06-15-108-07W6	03-22-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-032	06-04-108-07W6	11-03-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-033	10-27-107-07W6	11-03-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-035	11-03-108-07W6	11-02-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-037	11-02-108-07W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-038	06-14-108-08W6	11-13-108-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-039	11-13-108-08W6	06-24-108-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-040	06-25-108-08W6	06-24-108-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-041	06-24-108-08W6	06-19-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-042	03-20-108-07W6	03-20-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-043	11-32-107-07W6	11-03-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-044	11-35-107-07W6	11-03-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-045	10-12-107-06W6	06-24-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-046	11-10-107-06W6	06-17-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-047	08-16-107-06W6	02-16-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-048	13-11-107-06W6	06-24-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	12256-049	16-01-107-06W6	06-24-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-050	10-11-108-06W6	10-33-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-051	10-03-108-06W6	10-33-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-052	11-26-107-06W6	05-26-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-053	07-22-107-06W6	15-23-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-054	06-24-107-06W6	06-05-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-055	16-09-107-06W6	02-16-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-056	08-02-108-06W6	10-33-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-057	13-08-108-06W6	13-08-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-058	12-09-108-07W6	10-04-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-059	15-15-108-08W6	13-13-108-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-060	12-03-109-07W6	06-10-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-061	04-09-109-07W6	06-10-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-062	07-19-108-05W6	06-24-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-063	07-20-108-05W6	07-19-108-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-064	14-02-107-06W6	13-11-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-065	11-03-107-06W6	02-16-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-066	08-13-107-06W6	06-24-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-067	03-25-107-06W6	06-24-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-068	06-21-108-05W6	07-19-108-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-069	16-16-108-08W6	15-15-108-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-070	03-21-108-07W6	08-23-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-072	14-18-108-06W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-073	10-13-108-07W6	06-24-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-074	10-24-108-07W6	06-24-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-075	08-23-108-07W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-076	06-05-108-06W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-077	06-19-108-07W6	03-21-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-078	06-01-109-08W6	04-31-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-079	06-22-108-06W6	11-17-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-080	06-24-108-06W6	06-22-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-081	14-28-107-06W6	10-33-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-083	06-17-109-07W6	06-10-109-07W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	12256-084	06-05-108-07W6	10-04-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-086	10-36-107-08W6	15-36-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-087	15-36-107-08W6	10-01-108-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-088	10-01-108-06W6	06-19-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-089	11-36-107-07W6	16-01-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-090	16-04-107-06W6	02-16-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-091	11-15-109-07W6	06-10-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-092	02-01-108-06W6	08-02-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-093	08-13-108-06W6	15-14-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-094	09-10-108-07W6	11-03-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-095	10-04-108-06W6	10-05-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-096	10-10-108-06W6	10-09-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-097	10-27-108-07W6	05-25-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-098	11-16-108-07W6	03-21-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-099	13-16-108-06W6	11-17-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-101	06-24-108-06W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-102	15-28-107-07W6	10-27-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-103	15-31-107-07W6	10-36-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-104	15-23-108-06W6	07-23-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-105	08-01-107-06W6	16-01-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-106	08-12-107-06W6	10-12-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-107	11-24-107-06W6	06-24-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-108	16-14-107-06W6	06-24-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-109	01-26-107-06W6	15-23-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-110	10-06-108-07W6	07-01-108-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-111	06-08-108-07W6	10-06-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-112	10-26-108-06W6	10-26-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-113	07-35-107-06W6	11-26-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-114	06-25-108-06W6	01-25-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-115	06-30-108-05W6	05-24-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-116	02-35-108-06W6	15-23-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-117	15-36-107-06W6	02-01-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-118	04-12-108-06W6	08-02-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-119	05-09-107-05W6	10-09-107-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-120	05-11-107-08W6	13-02-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-121	07-36-106-08W6	05-06-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-122	06-06-107-07W6	05-06-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-123	06-02-107-08W6	13-02-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-124	03-12-107-08W6	02-01-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-125	05-06-107-07W6	02-01-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-126	01-30-106-07W6	05-06-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-127	13-02-107-08W6	03-12-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-129	14-08-106-05W6	04-20-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-131	06-03-107-08W6	06-02-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-141	15-30-107-07W6	10-29-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-142	10-29-107-07W6	10-04-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-144	09-36-108-07W6	12-36-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-145	06-23-109-07W6	06-14-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-146	06-14-109-07W6	06-11-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-147	06-11-109-07W6	06-11-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-150	06-13-109-07W6	04-13-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-152	13-24-109-07W6	06-12-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-153	12-01-108-07W6	11-03-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-154	11-35-107-07W6	11-36-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-155	16-32-107-06W6	06-05-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-156	16-05-108-06W6	06-05-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-157	16-30-107-06W6	11-29-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-158	07-29-107-06W6	11-29-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	12256-160	16-06-108-06W6	06-05-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-161	14-34-107-07W6	02-03-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-162	16-20-107-06W6	11-20-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-163	02-16-107-06W6	11-14-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-164	16-25-107-06W6	10-36-107-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-165	02-31-106-07W6	02-31-106-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-166	11-19-106-07W6	09-19-106-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-167	10-20-106-07W6	09-19-106-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-168	09-19-106-07W6	02-01-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-170	06-31-106-08W6	06-04-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-171	06-04-107-08W6	02-01-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-173	06-07-109-06W6	06-12-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-174	06-15-109-07W6	11-15-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-175	10-17-109-07W6	06-17-109-07W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	12256-176	02-15-108-06W6	03-14-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-177	03-14-108-06W6	15-14-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-178	03-13-108-06W6	03-13-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-179	06-27-108-06W6	06-22-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-180	10-21-108-06W6	06-22-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-181	15-26-107-07W6	11-35-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-182	06-30-107-07W6	16-25-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-183	07-21-106-05W6	11-21-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-184	07-11-106-05W6	06-11-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-185	05-17-106-05W6	05-17-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-186	07-26-106-05W6	11-26-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-187	07-10-106-05W6	07-10-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-188	10-16-106-05W6	10-17-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-189	06-36-108-06W6	02-35-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-190	10-17-108-07W6	02-20-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-191	06-07-107-07W6	05-06-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-192	07-33-106-08W6	06-03-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-193	07-34-106-08W6	06-02-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-194	06-11-106-05W6	12-10-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-195	15-05-107-08W6	06-04-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-196	06-06-107-08W6	06-31-106-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-197	04-02-109-06W6	04-03-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-198	06-19-109-06W6	06-18-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-199	06-18-109-06W6	06-07-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-200	06-32-108-05W6	06-29-108-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-201	06-29-108-05W6	07-19-108-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-202	14-19-107-07W6	06-30-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-203	16-25-107-08W6	10-36-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-204	06-29-106-08W6	09-30-106-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-205	09-30-106-08W6	06-31-106-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-206	02-36-106-09W6	06-31-106-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-207	15-31-107-07W6	11-32-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-208	10-04-107-08W6	06-04-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-209	04-09-107-08W6	06-04-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-210	08-09-107-08W6	04-09-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-211	10-10-107-08W6	08-09-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-212	06-25-107-08W6	16-25-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-213	06-15-107-07W6	03-14-107-07W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	12256-214	05-29-107-07W6	10-29-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-215	07-36-107-07W6	11-36-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-216	07-35-107-07W6	11-35-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-217	16-15-108-07W6	03-22-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-218	07-18-108-07W6	12-18-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-219	12-08-108-07W6	06-08-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-220	06-31-108-05W6	06-32-108-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-221	10-29-108-05W6	06-29-108-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-222	05-17-109-06W6	06-18-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-223	10-18-109-06W6	06-18-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-224	10-03-109-06W6	04-02-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-225	10-07-109-06W6	06-07-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-226	06-03-109-07W6	12-03-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-227	06-21-107-07W6	06-15-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-228	02-26-107-07W6	03-22-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-229	11-22-107-07W6	06-15-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-230	09-30-106-08W6	06-31-106-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-231	16-06-108-06W6	06-05-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-232	16-03-107-08W6	13-02-107-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-233	06-24-107-07W6	13-13-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-234	13-13-107-07W6	03-14-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-235	06-31-107-07W6	15-31-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-236	07-07-108-05W6	04-12-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-237	06-05-108-05W6	08-12-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-238	06-16-109-06W6	05-17-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-239	07-32-107-07W6	11-32-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-240	06-29-106-08W6	09-30-106-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-241	15-32-108-05W6	06-32-108-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12256-242	03-14-107-07W6	06-15-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	12316-001	11-07-108-06W6	14-21-108-07W6	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	12484-001	03-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12484-002	09-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12898-008	08-18-035-09W4	08-18-035-09W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12898-012	08-18-035-09W4	09-18-035-09W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	12898-013	08-18-035-09W4	09-18-035-09W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	13203-001	14-36-086-26W5	11-36-086-26W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	13606-001	09-12-087-26W5	11-12-087-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	13793-004	11-36-010-04W4	11-02-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	13793-008	11-02-011-04W4	11-02-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.

ALBERTA	13793-010	06-12-011-04W4	02-11-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	13793-012	06-07-011-04W4	06-07-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	13793-014	11-05-011-04W4	11-05-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	13793-016	06-09-011-04W4	06-09-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	13793-018	16-35-010-04W4	09-35-010-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	13793-020	04-06-011-04W4	10-06-011-04W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	13793-023	10-34-010-05W4	06-35-010-05W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	13895-002	14-21-012-18W4	08-21-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	13895-003	16-20-012-18W4	14-21-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	13977-001	11-33-104-05W6	11-33-104-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14062-035	07-26-103-06W6	02-35-103-06W6	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	14086-002	10-31-106-05W6	10-29-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-004	10-29-106-05W6	10-29-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-006	11-22-106-05W6	10-29-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-007	10-29-106-05W6	10-29-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-009	10-32-106-05W6	04-32-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-011	10-15-106-05W6	11-22-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-013	10-09-107-05W6	10-29-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-014	10-17-106-05W6	15-21-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-015	04-11-107-05W6	09-34-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-016	11-35-106-05W6	10-29-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-017	04-31-106-04W6	11-35-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-019	06-03-107-05W6	11-34-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-020	06-34-106-05W6	11-34-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-021	06-24-106-05W6	06-22-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-022	11-21-106-05W6	11-21-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-023	10-30-106-05W6	14-29-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-024	10-36-106-05W6	10-36-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-025	06-02-107-05W6	05-02-107-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-026	10-04-107-05W6	10-04-107-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-027	10-28-106-05W6	03-28-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-029	10-33-106-05W6	10-33-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-030	06-19-106-05W6	10-30-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-031	06-09-106-05W6	10-17-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-032	04-20-106-05W6	06-19-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-034	11-23-106-05W6	05-23-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-036	10-27-106-05W6	06-34-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-038	03-10-107-05W6	06-03-107-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-039	11-26-106-05W6	11-35-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-040	10-16-106-05W6	16-17-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-041	14-14-106-05W6	05-14-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-043	16-18-106-05W6	01-19-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-044	12-10-106-05W6	06-09-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-045	14-14-106-05W6	10-15-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-046	11-26-106-05W6	11-35-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-047	14-31-106-05W6	10-31-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-048	11-12-107-05W6	13-01-107-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-049	13-01-107-05W6	12-36-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-050	10-03-107-05W6	11-03-107-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-051	11-04-107-05W6	10-04-107-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14086-052	10-34-106-05W6	10-34-106-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14087-002	10-29-106-05W6	02-01-107-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14547-001	01-09-011-17W4	04-10-011-17W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	14547-007	01-09-011-17W4	04-10-011-17W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	14976-001	06-09-016-13W4	10-09-016-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14976-002	10-09-016-13W4	10-09-016-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14976-004	16-09-016-13W4	10-09-016-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14976-006	13-09-016-13W4	12-09-016-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	14976-007	03-09-016-13W4	06-09-016-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	14976-008	15-09-016-13W4	16-09-016-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	14976-009	16-09-016-13W4	16-09-016-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	14976-010	15-09-016-13W4	16-09-016-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	14976-011	13-09-016-13W4	12-09-016-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	15203-001	11-36-010-04W4	16-35-010-04W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	15538-003	07-06-059-18W4	06-07-059-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	15538-007	06-07-059-18W4	12-15-059-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	15538-008	12-15-059-18W4	12-15-059-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	15774-001	16-03-015-11W4	10-03-015-11W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	15774-002	12-02-015-11W4	10-03-015-11W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	15774-003	08-12-015-11W4	11-01-015-11W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	15774-004	06-12-015-11W4	11-01-015-11W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	15774-005	11-01-015-11W4	12-02-015-11W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	15942-005	01-07-109-05W6	09-17-109-05W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	15981-002	10-35-011-13W4	08-35-011-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	15981-004	08-35-011-13W4	02-31-011-12W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	15981-005	08-35-011-13W4	02-31-011-12W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	15981-009	14-25-011-13W4	02-31-011-12W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	15981-012	15-25-011-13W4	14-25-011-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	16156-004	06-24-012-19W4	12-19-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	16495-001	07-25-012-26W4	10-25-012-26W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	16864-001	13-11-011-16W4	08-10-011-16W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	16864-002	13-11-011-16W4	08-10-011-16W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	17039-002	01-28-011-12W4	08-21-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	17039-003	01-28-011-12W4	07-28-011-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	17553-002	03-22-011-13W4	15-15-011-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	17553-003	15-15-011-13W4	15-15-011-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	17553-006	03-11-011-13W4	16-10-011-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	17587-003	05-28-012-18W4	05-28-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	17587-005	14-20-012-18W4	10-20-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	17593-001	10-35-086-26W5	14-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	17593-002	05-14-086-25W5	14-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	17593-003	06-24-086-26W5	14-36-086-26W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	17593-004	07-19-086-25W5	13-20-086-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	17593-005	14-11-086-25W5	05-14-086-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	17955-001	10-29-104-02W6	10-26-104-03W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18047-002	11-02-012-19W4	02-23-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18172-001	11-19-044-11W4	06-24-044-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-002	16-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-003	08-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-005	12-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-006	02-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-007	05-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-008	09-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-009	10-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-010	11-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-011	06-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-012	08-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-014	09-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18443-015	15-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	18443-016	03-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	18549-001	07-34-010-12W4	05-35-010-12W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-001	07-35-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-002	09-35-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-003	10-35-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-004	15-35-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-005	16-35-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-006	16-35-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-007	10-36-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-008	11-36-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-009	12-36-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-010	13-36-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-011	13-36-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-012	14-36-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-013	14-36-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-014	15-36-029-21W4	09-35-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-015	14-36-029-21W4	14-36-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-016	14-36-029-21W4	14-36-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19102-017	13-36-029-21W4	14-36-029-21W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-001	16-24-012-18W4	08-26-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-002	08-25-012-18W4	08-26-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-004	16-22-012-18W4	12-22-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-005	10-22-012-18W4	12-22-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-006	02-22-012-18W4	12-22-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-007	06-22-012-18W4	12-22-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-008	04-22-012-18W4	12-22-012-18W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	19178-009	08-21-012-18W4	12-22-012-18W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	19178-010	06-28-012-18W4	12-22-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-011	16-21-012-18W4	12-22-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-012	04-27-012-18W4	03-27-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-013	14-22-012-18W4	12-22-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-015	04-15-012-18W4	08-16-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-019	02-25-012-18W4	01-25-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-021	12-25-012-18W4	08-26-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-022	09-26-012-18W4	08-26-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-023	14-15-012-18W4	12-22-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-024	08-16-012-18W4	12-22-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-025	12-15-012-18W4	08-16-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-026	10-08-012-18W4	10-09-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-027	10-09-012-18W4	08-16-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-028	11-15-012-18W4	08-16-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-030	02-21-012-18W4	08-21-012-18W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	19178-031	08-09-012-18W4	08-16-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-032	10-21-012-18W4	16-21-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-033	16-16-012-18W4	12-15-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-034	02-09-012-18W4	08-16-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-035	08-28-012-18W4	12-22-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-036	12-10-012-18W4	04-15-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-037	12-09-012-18W4	12-09-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-038	06-09-012-18W4	03-09-012-18W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	19178-039	10-04-012-18W4	14-04-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-040	12-04-012-18W4	14-04-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-041	06-04-012-18W4	11-04-012-18W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	19178-042	02-09-012-18W4	14-04-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-045	14-04-012-18W4	02-09-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-046	04-10-012-18W4	14-04-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-047	12-23-012-18W4	08-22-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-048	06-22-012-18W4	06-22-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-049	08-22-012-18W4	06-22-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-050	10-22-012-18W4	12-22-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-051	01-21-012-18W4	08-16-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-052	11-04-012-18W4	14-04-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-053	03-09-012-18W4	14-04-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-054	07-09-012-18W4	14-04-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-055	05-10-012-18W4	04-10-012-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19178-056	15-04-012-18W4	14-04-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-058	03-27-012-18W4	03-27-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19178-059	03-27-012-18W4	12-22-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19227-005	16-16-012-18W4	12-22-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19260-001	12-22-012-18W4	08-22-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19260-002	08-22-012-18W4	08-22-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19271-001	01-26-114-06W6	13-23-114-06W6	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	19302-002	06-30-015-21W4	05-19-015-21W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.

ALBERTA	19340-002	06-18-012-19W4	10-18-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19352-002	09-35-029-21W4	04-01-030-21W4	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19352-005	04-01-030-21W4	12-01-030-21W4	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19352-007	03-02-030-21W4	05-01-030-21W4	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	19529-001	04-26-038-24W4	01-27-038-24W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20088-001	02-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20088-002	11-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-003	02-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20088-004	03-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-005	11-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-006	06-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-007	08-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-008	10-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-009	13-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-010	03-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-011	12-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20088-013	16-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-014	01-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20088-015	09-01-013-19W4	06-01-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-002	16-14-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-003	08-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-005	02-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20109-006	08-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20109-009	08-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-011	01-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-012	08-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-017	15-14-011-13W4	16-14-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-018	08-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-020	15-14-011-13W4	16-14-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-021	08-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-023	16-14-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-025	07-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20109-026	02-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20109-027	14-14-011-13W4	02-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20115-002	16-14-011-13W4	08-23-011-13W4	Fuel Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20115-003	08-23-011-13W4	08-23-011-13W4	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20115-005	10-23-011-13W4	08-23-011-13W4	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20115-006	08-23-011-13W4	08-23-011-13W4	Fuel Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20115-008	07-26-011-13W4	15-25-011-13W4	Fuel Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20115-009	15-25-011-13W4	15-25-011-13W4	Fuel Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20115-011	08-35-011-13W4	15-25-011-13W4	Fuel Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20115-012	15-25-011-13W4	15-25-011-13W4	Fuel Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20235-006	12-22-012-18W4	06-22-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-009	12-22-012-18W4	08-21-012-18W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20235-012	12-22-012-18W4	01-16-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-014	12-22-012-18W4	12-15-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-015	12-22-012-18W4	01-28-012-18W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20235-016	06-09-012-18W4	01-09-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-017	01-09-012-18W4	16-04-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-018	12-22-012-18W4	06-09-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-022	01-28-012-18W4	04-27-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-023	06-04-012-18W4	16-04-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-024	10-09-012-18W4	04-10-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-025	16-09-012-18W4	10-09-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20235-026	01-16-012-18W4	16-09-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-001	06-25-024-13W4	02-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-004	08-24-024-13W4	02-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-005	02-24-024-13W4	02-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-006	08-13-024-13W4	02-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-007	07-24-024-13W4	02-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-008	08-25-024-13W4	02-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-009	14-24-024-13W4	16-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-010	04-25-024-13W4	12-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-012	16-24-024-13W4	16-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20237-013	02-25-024-13W4	16-24-024-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20365-001	15-25-011-13W4	10-25-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20365-002	10-25-011-13W4	10-25-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20365-003	15-25-011-13W4	11-25-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20365-004	11-25-011-13W4	11-25-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20365-005	08-35-011-13W4	15-25-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20409-001	06-21-011-19W4	06-21-011-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20425-001	08-03-012-19W4	11-02-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20425-002	15-02-012-19W4	11-02-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20509-001	09-35-029-21W4	16-35-029-21W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20509-002	09-35-029-21W4	16-35-029-21W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20534-003	06-11-038-26W4	06-11-038-26W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20547-004	11-23-029-20W4	10-23-029-20W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20547-006	11-23-029-20W4	10-23-029-20W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20548-001	05-21-012-16W4	08-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-002	04-21-012-16W4	08-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20548-003	01-20-012-16W4	08-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-004	06-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20548-005	07-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-006	08-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-007	09-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20548-009	11-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-010	12-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-011	13-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20548-012	14-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-013	15-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-014	16-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.

ALBERTA	20548-015	08-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-016	08-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-017	08-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-018	07-20-012-16W4	08-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-019	10-20-012-16W4	08-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-020	16-20-012-16W4	08-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20548-021	08-20-012-16W4	08-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20548-022	03-20-012-16W4	08-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-024	08-20-012-16W4	08-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-025	02-20-012-16W4	08-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20548-026	06-29-012-16W4	07-29-012-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20548-027	12-29-012-16W4	07-29-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-028	06-29-012-16W4	11-29-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-029	08-29-012-16W4	09-29-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-030	09-29-012-16W4	10-29-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-031	15-29-012-16W4	10-29-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-032	07-29-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20548-033	16-20-012-16W4	16-20-012-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20548-034	16-20-012-16W4	16-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20549-001	10-20-012-16W4	12-21-012-16W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20549-002	10-20-012-16W4	16-20-012-16W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20549-003	10-20-012-16W4	15-29-012-16W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20549-004	15-29-012-16W4	15-29-012-16W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20632-001	04-34-014-19W4	14-27-014-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20632-002	05-33-014-19W4	14-27-014-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20632-003	01-33-014-19W4	14-27-014-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20632-004	05-33-014-19W4	14-27-014-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20632-005	11-27-014-19W4	14-27-014-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20632-006	08-32-014-19W4	05-33-014-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20657-002	06-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20657-003	07-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20657-004	08-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20657-005	10-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20674-001	16-13-023-14W4	06-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-002	06-13-023-14W4	06-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-003	14-12-023-14W4	06-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-004	14-13-023-14W4	06-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-005	08-12-023-14W4	11-12-023-14W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20674-007	11-13-023-14W4	12-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-008	12-13-023-14W4	11-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-009	10-13-023-14W4	12-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-010	03-13-023-14W4	03-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-011	03-13-023-14W4	03-13-023-14W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20674-013	16-12-023-14W4	03-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-014	08-13-023-14W4	03-13-023-14W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20674-015	10-12-023-14W4	11-12-023-14W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20674-016	11-12-023-14W4	03-13-023-14W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20674-017	03-13-023-14W4	06-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-018	06-13-023-14W4	06-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-019	06-12-023-14W4	06-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-020	06-12-023-14W4	06-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-021	10-12-023-14W4	06-12-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-022	04-12-023-14W4	06-12-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-023	04-12-023-14W4	06-12-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-024	04-12-023-14W4	06-12-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-025	13-18-023-13W4	16-13-023-14W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20674-026	04-21-023-13W4	06-13-023-14W4	Oil Well Effluent	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	20682-001	12-19-016-17W4	10-19-016-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20682-002	14-18-016-17W4	14-32-016-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20682-003	11-19-016-17W4	12-19-016-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20682-004	12-19-016-17W4	03-19-016-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20778-001	09-18-107-09W6	02-20-107-09W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20778-002	02-20-107-09W6	03-29-107-09W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20778-003	03-29-107-09W6	03-29-107-09W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20778-004	03-29-107-09W6	07-32-107-09W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20827-001	06-01-013-19W4	12-19-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20906-001	06-14-011-17W4	13-16-011-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20906-002	13-16-011-17W4	13-13-011-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20906-003	13-13-011-18W4	16-17-011-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	20906-004	15-21-011-17W4	13-16-011-17W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20906-005	05-14-011-17W4	06-14-011-17W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	20932-001	14-27-014-19W4	05-33-014-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	20951-001	15-15-011-13W4	07-22-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21207-001	15-21-011-17W4	13-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21207-002	01-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21207-003	15-21-011-17W4	06-21-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	21207-004	06-21-011-17W4	04-21-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	21207-005	15-21-011-17W4	15-21-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21207-006	15-21-011-17W4	14-21-011-17W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	21222-001	02-24-024-13W4	02-19-024-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21222-002	02-19-024-12W4	01-08-024-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21343-001	06-19-012-18W4	12-19-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21350-001	06-13-023-14W4	06-10-023-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21573-001	14-27-014-19W4	14-34-014-19W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	21668-001	04-24-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21668-002	05-24-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21668-003	04-25-011-13W4	13-24-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	21668-004	16-23-011-13W4	13-24-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	21668-006	06-24-011-13W4	13-24-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	21668-007	01-26-011-13W4	13-24-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	21668-008	07-26-011-13W4	13-24-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.

ALBERTA	21668-009	15-23-011-13W4	13-24-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	21668-010	13-24-011-13W4	12-24-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21668-011	12-24-011-13W4	05-24-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	21853-002	14-13-016-18W4	12-19-016-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22226-001	11-10-011-13W4	16-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22232-001	05-19-016-17W4	12-19-016-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22232-005	06-19-016-17W4	12-19-016-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22232-006	13-19-016-17W4	12-19-016-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22276-001	16-34-014-19W4	16-34-014-19W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	22371-001	02-01-012-17W4	08-01-012-17W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	22472-001	16-09-012-16W4	12-09-012-06W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-001	13-10-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-002	04-15-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-003	05-15-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-004	01-16-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-005	06-16-012-16W4	16-09-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	22478-006	07-16-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-007	08-16-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-008	09-16-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-009	02-16-012-16W4	16-09-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	22478-010	08-16-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-011	10-16-012-16W4	07-16-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-012	06-16-012-16W4	06-16-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	22478-013	05-15-012-16W4	04-15-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22478-014	07-16-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22615-001	16-17-107-09W6	02-20-107-09W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22615-002	14-17-107-09W6	02-20-107-09W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22687-002	08-14-108-07W6	12-23-108-07W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22687-003	12-23-108-07W6	10-28-108-07W6	Sour Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	22687-004	12-23-108-07W6	12-23-108-07W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22691-001	06-14-031-20W4	08-11-031-20W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	22701-001	12-32-114-05W6	07-32-114-05W6	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	22701-002	15-32-114-05W6	07-32-114-05W6	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	22776-001	02-01-030-21W4	03-01-030-21W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	22903-001	13-05-109-06W6	09-36-108-07W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	22903-003	06-05-109-06W6	09-36-108-07W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	22903-004	15-31-108-06W6	09-36-108-07W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	22903-005	13-05-109-06W6	12-05-109-06W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	22903-006	07-05-109-06W6	12-05-109-06W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	22904-003	07-14-108-07W6	07-14-108-07W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23277-001	07-14-108-07W6	09-36-108-07W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23277-002	09-36-108-07W6	09-36-108-07W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23277-003	09-36-108-07W6	09-36-108-07W6	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	23346-001	14-16-013-12W4	11-16-013-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23346-002	11-16-013-12W4	11-16-013-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23347-001	11-16-013-12W4	16-16-013-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23469-001	07-27-016-20W4	06-27-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23469-002	11-27-016-20W4	06-27-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23500-001	14-10-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23500-002	15-10-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23500-003	15-10-012-16W4	14-10-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23500-004	05-14-012-16W4	15-10-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	23500-005	01-15-012-16W4	15-10-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23500-006	16-10-012-16W4	15-10-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	23500-007	15-10-012-16W4	15-10-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23500-008	03-14-012-16W4	05-14-012-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	23500-009	03-14-012-16W4	05-14-012-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	23585-003	07-14-108-07W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23716-001	10-20-012-16W4	05-20-012-16W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23727-001	05-10-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23727-002	05-10-012-16W4	16-09-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23727-003	11-10-012-16W4	05-10-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23727-004	06-10-012-16W4	05-10-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23739-001	14-07-030-18W4	06-25-029-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23739-002	05-06-030-18W4	06-06-030-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23739-003	08-36-029-19W4	07-36-029-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23739-004	06-18-030-18W4	14-07-030-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23766-002	06-27-016-20W4	10-27-016-20W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23909-001	16-21-013-18W4	06-23-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23909-003	06-23-013-18W4	06-23-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23909-004	06-23-013-18W4	06-14-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23909-005	13-01-014-18W4	06-23-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	23936-001	15-24-108-07W6	07-14-108-07W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	23977-001	10-08-109-06W6	13-05-109-06W6	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	23977-002	13-05-109-06W6	06-05-109-06W6	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	24108-001	11-06-017-16W4	10-30-016-16W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	24277-001	14-08-027-14W4	16-05-027-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24356-001	08-19-014-14W4	11-20-014-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24402-001	09-15-011-17W4	06-14-011-17W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	24406-001	02-18-035-09W4	01-18-035-09W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	24555-003	04-11-011-16W4	13-02-011-16W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	24705-001	13-33-016-18W4	13-33-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24705-002	13-33-016-18W4	13-33-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24705-003	09-32-016-18W4	13-33-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24705-004	13-33-016-18W4	13-33-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24705-005	15-34-016-18W4	15-34-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24705-006	08-32-016-18W4	09-32-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24736-001	11-20-014-14W4	13-17-014-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24775-001	10-03-015-11W4	06-02-015-11W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	24775-002	10-03-015-11W4	06-02-015-11W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24776-001	04-11-015-11W4	10-03-015-11W4	Fuel Gas	Abandoned	SPYGLASS RESOURCES CORP.

ALBERTA	24776-002	10-03-015-11W4	06-02-015-11W4	Fuel Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	24801-001	05-17-014-20W4	07-17-014-20W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	24801-007	13-15-014-20W4	06-16-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24801-008	06-16-014-20W4	07-17-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24801-009	03-26-014-20W4	11-23-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24907-001	16-05-014-20W4	06-16-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24907-002	14-05-014-20W4	16-05-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24999-001	12-20-011-19W4	14-30-011-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	24999-005	01-30-011-19W4	01-30-011-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25129-002	16-21-012-18W4	16-21-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25129-004	07-27-012-18W4	07-27-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25129-005	07-25-012-18W4	08-25-012-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	25129-006	08-26-012-18W4	11-26-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25129-007	08-25-012-18W4	08-26-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25129-008	02-27-012-18W4	07-27-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25539-001	01-01-013-13W4	08-01-013-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25539-002	01-01-013-13W4	16-36-012-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25543-001	11-15-012-16W4	15-16-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	25543-002	06-21-012-16W4	15-16-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	25543-003	08-20-012-16W4	10-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	25543-004	15-16-012-16W4	10-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25543-005	12-15-012-16W4	15-16-012-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	25543-006	04-21-012-16W4	15-16-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	25543-007	04-21-012-16W4	08-20-012-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	25543-008	08-20-012-16W4	08-20-012-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	25593-001	06-12-010-16W4	05-07-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25593-002	05-07-010-15W4	15-06-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25593-003	15-06-010-15W4	07-05-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25593-004	07-05-010-15W4	04-04-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25766-001	02-27-014-19W4	11-27-014-19W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	25793-001	10-01-013-13W4	01-01-013-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25793-002	04-06-013-12W4	01-01-013-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25793-003	04-06-013-12W4	01-01-013-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	25827-001	14-18-016-17W4	12-19-016-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	25827-002	14-17-016-17W4	14-18-016-17W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	25880-001	12-19-016-17W4	04-19-016-17W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	25880-002	04-19-016-17W4	12-19-016-17W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	25880-003	12-19-016-17W4	04-19-016-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26017-001	04-05-011-12W4	03-05-011-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26026-001	14-32-011-12W4	04-33-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26026-002	10-32-011-12W4	04-33-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26026-003	11-32-011-12W4	10-32-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26218-001	12-30-109-07W6	12-25-109-08W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26218-002	02-30-109-07W6	12-30-109-07W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26236-001	13-31-012-12W4	01-01-013-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26251-001	04-06-108-06W6	07-14-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26344-002	16-25-083-08W6	01-36-083-08W6	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26344-008	06-35-083-08W6	08-35-083-08W6	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26412-001	10-25-012-19W4	06-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-002	14-25-012-19W4	06-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-003	06-36-012-19W4	06-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-004	11-36-012-19W4	14-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-005	11-36-012-19W4	14-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-006	16-12-013-19W4	02-12-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-007	02-12-013-19W4	14-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-008	14-36-012-19W4	14-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-009	06-36-012-19W4	14-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-010	06-36-012-19W4	06-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-011	03-36-012-19W4	06-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-012	10-12-013-19W4	16-12-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-013	07-12-013-19W4	02-12-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-014	08-13-013-19W4	16-12-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-015	06-12-013-19W4	02-12-013-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26412-018	07-36-012-19W4	06-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26444-001	14-36-012-19W4	07-25-012-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26444-002	07-36-012-19W4	06-36-012-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26444-003	07-36-012-19W4	10-25-012-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26444-004	06-36-012-19W4	06-10-012-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26444-006	06-10-012-19W4	06-10-012-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26444-007	06-10-012-19W4	10-04-012-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26450-001	14-36-012-19W4	10-12-013-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26450-002	10-12-013-19W4	08-13-013-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26480-001	13-19-015-21W4	05-30-015-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26512-001	14-36-012-19W4	12-02-013-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26547-001	16-36-012-13W4	09-36-012-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26669-001	15-21-011-17W4	13-21-011-17W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26822-001	08-23-016-22W4	08-23-016-22W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26822-002	02-23-016-22W4	08-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26822-003	06-23-016-22W4	08-23-016-22W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26822-004	11-23-016-22W4	08-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26822-005	16-14-016-22W4	08-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26822-006	08-14-016-22W4	08-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26822-007	01-23-016-22W4	08-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26822-008	07-23-016-22W4	08-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26941-001	14-36-012-19W4	06-01-013-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26941-002	04-35-012-19W4	11-35-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26943-001	06-20-016-17W4	07-19-016-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26949-001	06-24-040-15W4	13-12-040-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26949-002	13-12-040-15W4	12-01-040-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26952-005	16-09-084-13W6	09-09-084-13W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26957-001	12-01-030-21W4	13-06-030-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	26957-002	13-06-030-20W4	05-09-030-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26957-003	04-07-030-20W4	14-06-030-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26957-004	03-18-030-20W4	14-06-030-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-001	08-34-011-12W4	05-35-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26981-002	05-35-011-12W4	05-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-003	10-35-011-12W4	10-35-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26981-004	08-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-005	09-35-011-12W4	10-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-006	12-36-011-12W4	09-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-008	04-35-011-12W4	05-35-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26981-009	14-27-011-12W4	03-34-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-010	03-34-011-12W4	05-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-011	11-35-011-12W4	10-35-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26981-012	01-34-011-12W4	05-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-013	02-34-011-12W4	05-35-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26981-014	09-35-011-12W4	10-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-015	01-02-012-12W4	10-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-016	03-02-012-12W4	10-35-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26981-017	02-02-012-12W4	10-35-012-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26981-019	06-03-012-12W4	10-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-020	05-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26981-021	01-33-011-12W4	03-34-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-022	13-20-011-11W4	14-20-011-11W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26981-023	15-20-011-11W4	14-20-011-11W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26981-024	14-20-011-11W4	14-20-011-11W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-025	14-20-011-11W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-026	09-19-011-11W4	14-20-011-11W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	26981-027	05-30-011-11W4	01-25-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-028	05-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-029	05-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26981-030	10-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-031	10-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-032	10-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-033	10-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26981-034	02-34-011-12W4	08-34-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26981-035	08-34-011-12W4	05-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-036	05-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-038	08-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-039	09-36-011-12W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26981-040	09-35-011-12W4	10-35-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	26982-001	08-35-011-12W4	16-26-011-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26982-002	08-35-011-12W4	12-26-011-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26982-003	08-35-011-12W4	06-35-011-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	26982-004	08-35-011-12W4	07-35-011-12W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	27042-001	10-25-103-04W6	10-27-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-002	10-27-103-04W6	09-28-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-003	10-23-103-04W6	10-26-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-004	10-03-103-04W6	10-09-103-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27042-005	10-09-103-04W6	12-16-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-006	12-16-103-04W6	09-28-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-007	10-15-103-04W6	14-16-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-008	10-17-103-04W6	12-16-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-009	10-31-103-04W6	05-33-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-010	10-29-103-04W6	05-33-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-011	05-33-103-04W6	09-28-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-012	10-33-103-04W6	10-33-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-013	10-21-103-04W6	10-21-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-014	10-27-103-04W6	10-27-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-015	09-28-103-04W6	09-28-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-016	10-30-103-04W6	10-29-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-018	08-34-103-04W6	09-27-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-019	10-32-103-04W6	10-32-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-020	10-13-103-04W6	10-23-103-04W6	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	27042-021	11-11-103-04W6	09-10-103-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27042-022	10-06-103-04W6	07-08-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-023	07-08-103-04W6	10-09-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-030	10-19-103-04W6	10-30-103-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27042-031	10-30-103-04W6	10-29-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-032	14-16-103-04W6	14-16-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-033	11-26-103-04W6	11-26-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-035	14-30-103-03W6	10-25-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-041	10-29-103-04W6	09-28-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-042	06-20-103-03W6	11-30-103-03W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-043	16-19-103-03W6	13-20-103-03W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-044	11-26-103-04W6	11-26-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-045	12-29-103-03W6	09-28-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-046	11-21-103-03W6	12-29-103-03W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-047	06-29-103-03W6	07-29-103-03W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-048	10-03-103-04W6	10-09-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-049	16-24-103-04W6	09-25-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-050	04-31-103-03W6	09-25-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-051	16-14-103-04W6	04-24-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-052	16-10-103-04W6	09-10-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27042-053	04-24-103-04W6	10-23-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27059-001	05-19-016-17W4	12-19-016-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27059-002	11-19-016-17W4	12-19-016-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27059-003	12-19-016-17W4	12-19-016-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27059-004	12-19-016-17W4	12-19-016-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27067-001	08-04-051-07W5	09-17-050-07W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27229-001	10-29-106-05W6	10-20-106-05W6	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27401-001	12-13-016-22W4	08-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	27401-002	04-24-016-22W4	12-13-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27401-003	14-13-016-22W4	12-13-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27401-004	06-13-016-22W4	12-13-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27401-005	04-13-016-22W4	12-13-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27401-006	03-24-016-22W4	12-13-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27401-008	02-24-016-22W4	12-13-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27401-009	12-13-016-22W4	14-12-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27401-010	05-13-016-22W4	12-13-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27409-005	11-02-013-19W4	12-02-013-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-001	04-31-040-10W4	06-13-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-002	08-31-041-11W4	06-27-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-003	06-33-041-11W4	06-33-041-11W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	27562-004	06-15-041-11W4	06-27-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-005	12-01-042-11W4	14-35-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-006	14-35-041-11W4	06-27-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-007	08-13-042-12W4	08-31-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-008	16-35-041-12W4	08-31-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-009	10-07-042-11W4	12-07-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-010	09-19-042-10W4	12-01-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-012	06-17-041-11W4	06-15-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-013	09-35-041-11W4	14-35-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-014	12-13-042-11W4	07-13-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-015	08-13-042-11W4	07-13-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-016	08-01-042-11W4	03-01-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-017	03-01-042-11W4	12-01-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-018	13-07-042-11W4	13-07-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-019	03-07-042-11W4	04-07-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-020	04-31-040-10W4	13-30-040-10W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	27562-021	06-27-041-11W4	06-13-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-022	08-03-042-12W4	16-35-041-12W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	27562-023	08-24-041-11W4	13-13-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-024	15-06-042-11W4	03-07-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-025	11-20-042-10W4	09-19-042-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-026	03-05-042-10W4	13-08-042-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-027	07-06-042-10W4	06-05-042-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-028	01-13-042-09W4	10-12-042-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-029	11-08-041-11W4	06-17-041-11W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	27562-030	16-35-041-11W4	09-35-041-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27562-031	04-23-041-12W4	08-35-041-12W4	Natural Gas	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	27572-012	09-25-040-08W4	04-29-040-07W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27766-001	04-17-080-06W6	05-21-080-06W6	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	27860-001	16-27-016-22W4	04-26-016-22W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	27860-002	12-26-016-22W4	04-26-016-22W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	27860-003	16-22-016-22W4	13-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27860-004	13-23-016-22W4	08-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27860-005	13-23-016-22W4	04-26-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27860-006	04-26-016-22W4	13-23-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	27948-002	10-17-013-17W4	06-20-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	280341-001	04-16-085-13W6	01-36-082-18W6	HVP Products	Active	SPYGLASS RESOURCES CORP.
ALBERTA	28238-001	06-12-016-22W4	14-12-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28238-002	11-12-016-22W4	14-12-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28238-004	15-12-016-22W4	14-12-016-22W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	28238-006	06-12-016-22W4	14-12-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28238-007	11-12-016-22W4	14-12-016-22W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	28238-008	12-12-016-22W4	14-12-016-22W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	28238-009	07-12-016-22W4	06-12-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28238-010	11-12-016-22W4	11-12-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28238-011	14-12-016-22W4	14-12-016-22W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28238-012	06-12-016-22W4	11-12-016-22W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	28282-001	09-28-103-04W6	09-28-103-04W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28401-001	10-12-016-22W4	14-12-016-22W4	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28425-001	01-12-015-11W4	11-01-015-11W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28508-001	08-09-016-20W4	07-09-016-20W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	28508-002	07-09-016-20W4	04-09-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28508-003	12-09-016-20W4	04-09-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28508-004	09-09-016-20W4	07-09-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28508-005	13-04-016-20W4	04-09-016-20W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	28508-006	12-09-016-20W4	04-09-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28508-007	11-09-016-20W4	12-09-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28508-008	13-09-016-20W4	12-09-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28508-009	07-09-016-20W4	04-09-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28522-001	13-21-109-06W6	10-28-109-06W6	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	28565-001	10-35-039-12W4	11-36-039-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28565-002	11-36-039-12W4	14-36-039-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28565-003	01-02-040-12W4	09-35-039-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28565-004	06-23-039-12W4	06-13-039-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28573-001	13-14-030-19W4	16-09-030-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28759-001	04-09-016-20W4	10-04-016-20W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	28759-002	04-09-016-20W4	02-09-016-20W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28759-003	02-09-016-20W4	05-10-016-20W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28759-004	02-09-016-20W4	08-09-016-20W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28768-002	03-12-016-21W4	04-09-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28768-003	07-16-016-20W4	04-09-016-20W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28918-001	13-03-012-19W4	06-10-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28918-002	04-10-012-19W4	13-03-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28918-003	16-04-012-19W4	13-03-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28918-004	09-04-012-19W4	13-03-012-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	28918-005	10-04-012-19W4	13-03-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28918-006	10-04-012-19W4	13-03-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28918-007	15-03-012-19W4	13-03-012-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	28918-008	15-03-012-19W4	13-03-012-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.

ALBERTA	28918-009	03-05-012-19W4	13-03-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28918-010	08-05-012-19W4	01-05-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28918-011	05-03-012-19W4	13-03-012-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	28918-013	06-10-012-19W4	06-10-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28918-014	06-10-012-19W4	06-36-012-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	28983-001	03-14-107-07W6	07-14-108-07W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29034-002	02-23-012-18W4	02-23-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29034-003	07-24-012-18W4	12-22-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29036-001	09-24-012-18W4	07-24-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29036-002	09-24-012-18W4	07-24-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29036-003	07-24-012-18W4	07-24-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29036-004	02-24-012-18W4	07-24-012-18W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	29036-006	10-24-012-18W4	07-24-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29036-008	07-24-012-18W4	12-22-012-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29458-001	14-20-029-19W4	11-20-029-19W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	29458-002	14-20-029-19W4	02-29-029-19W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	29459-005	03-29-029-19W4	14-20-029-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	29459-006	03-29-029-19W4	14-20-029-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	29459-008	02-29-029-19W4	14-20-029-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	29459-009	03-29-029-19W4	14-20-029-19W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	29620-001	10-12-016-22W4	14-12-016-22W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29620-002	14-12-016-22W4	13-12-016-22W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29620-003	14-12-016-22W4	02-12-016-22W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29620-004	14-12-016-22W4	15-12-016-22W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29620-005	13-12-016-22W4	06-23-016-22W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29620-006	08-23-016-22W4	02-23-016-22W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29658-001	06-28-013-18W4	16-21-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29658-002	08-32-013-18W4	06-28-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29658-003	03-32-013-18W4	08-32-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29658-004	14-28-013-18W4	14-28-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29738-003	15-35-021-07W4	09-35-021-07W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29738-004	02-02-022-07W4	06-35-021-07W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29738-005	02-02-022-07W4	05-02-022-07W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29738-006	15-35-021-07W4	10-35-021-07W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29738-007	02-02-022-07W4	07-02-022-07W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	29738-008	15-35-021-07W4	02-02-022-07W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29778-001	14-20-029-19W4	08-30-029-19W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	29973-001	07-06-086-12W6	03-36-085-13W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29998-001	15-15-014-18W4	09-15-014-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	29998-002	09-15-014-18W4	11-15-014-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30084-001	11-04-109-06W6	12-05-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30084-002	12-05-109-06W6	06-06-109-06W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	30084-003	12-05-109-06W6	09-36-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30084-004	11-05-109-06W6	11-05-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30084-005	04-03-109-06W6	11-04-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30084-006	03-34-108-06W6	04-03-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30084-007	11-09-109-06W6	11-04-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30188-001	07-15-014-18W4	09-15-014-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	30296-001	12-22-012-18W4	02-24-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30311-001	15-30-015-20W4	08-02-016-21W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	30311-002	08-31-015-20W4	15-30-015-20W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	30311-003	04-20-015-20W4	07-18-015-20W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	30311-004	04-06-015-20W4	03-06-015-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30596-001	07-23-017-19W4	14-14-017-19W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	30596-002	05-25-017-19W4	07-23-017-19W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	30666-001	07-17-016-18W4	07-17-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30666-002	10-20-016-18W4	12-21-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30666-003	15-08-016-18W4	11-28-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30666-004	13-18-016-18W4	07-17-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30666-005	03-17-016-18W4	15-08-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30666-006	04-17-016-18W4	03-17-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30701-001	07-05-041-09W4	07-31-040-09W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	30704-001	14-08-016-17W4	16-08-016-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30704-002	03-17-016-17W4	14-08-016-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30718-001	16-07-013-16W4	16-07-013-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30730-001	01-02-040-12W4	01-02-040-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-001	11-35-021-07W4	07-02-022-07W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	30795-002	07-02-022-07W4	02-02-022-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-003	03-02-022-07W4	02-02-022-07W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	30795-004	08-02-022-07W4	07-02-022-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-005	10-02-022-07W4	07-02-022-07W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	30795-006	02-02-022-07W4	15-35-021-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-007	09-35-021-07W4	15-35-021-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-008	10-35-021-07W4	15-35-021-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-009	16-35-021-07W4	15-35-021-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-010	15-35-021-07W4	15-35-021-07W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	30795-011	15-35-021-07W4	15-35-021-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-012	15-35-021-07W4	15-35-021-07W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	30795-014	02-35-021-07W4	06-35-021-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-015	06-35-021-07W4	10-35-021-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30795-016	10-35-021-07W4	10-35-021-07W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	30868-001	04-04-014-20W4	16-05-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-002	04-04-014-20W4	01-31-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-003	04-21-014-20W4	13-16-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-004	07-20-014-20W4	02-20-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-006	05-09-014-20W4	05-09-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-007	12-09-014-20W4	05-09-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-008	04-20-014-20W4	07-20-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-009	04-04-014-20W4	04-04-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-011	12-16-014-20W4	06-16-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-012	02-20-014-20W4	01-20-014-20W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.

ALBERTA	30868-013	01-20-014-20W4	13-16-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-014	15-17-014-20W4	03-20-014-20W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	30868-016	02-20-014-20W4	01-20-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30868-018	13-16-014-20W4	12-16-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	30913-001	08-22-014-18W4	08-22-014-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	31074-001	09-20-041-13W4	14-20-041-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31074-002	06-20-041-13W4	11-20-041-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31186-001	11-28-102-05W6	07-32-102-05W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	31186-002	07-32-102-05W6	07-05-103-05W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	31186-003	07-05-103-05W6	02-08-103-05W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	31186-004	06-08-103-05W6	02-08-103-05W6	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	31186-005	02-08-103-05W6	13-09-103-05W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	31186-006	13-09-103-05W6	10-19-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	31202-003	15-01-024-05W4	02-12-024-05W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	31202-009	09-24-026-02W4	10-19-026-01W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31240-002	15-35-021-07W4	16-35-021-07W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31325-001	06-33-110-10W6	01-36-110-10W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31325-002	07-35-110-10W6	01-36-110-10W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-001	10-17-012-16W4	01-20-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-002	01-16-012-16W4	16-09-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-003	15-10-012-16W4	16-09-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-004	07-15-012-16W4	15-10-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-005	14-11-012-16W4	15-10-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-008	05-14-012-16W4	15-10-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-009	16-16-012-16W4	01-16-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-010	09-17-012-16W4	10-17-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-011	06-10-012-16W4	15-10-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31414-012	12-29-012-16W4	16-30-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31426-001	13-15-014-18W4	16-16-014-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	31426-002	16-16-014-18W4	09-16-014-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31426-004	11-15-014-18W4	09-16-014-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31426-005	16-16-014-18W4	09-16-014-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31467-001	12-23-102-05W6	11-28-102-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31467-002	05-21-102-05W6	11-28-102-05W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	31467-003	10-35-102-05W6	11-27-102-05W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	31467-004	10-20-102-05W6	05-21-102-05W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	31467-005	11-28-102-05W6	07-32-102-05W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	31502-001	01-05-014-20W4	01-31-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31502-002	06-05-014-20W4	03-05-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31514-001	11-26-104-05W6	11-34-104-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31622-001	08-33-013-18W4	14-26-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31741-001	16-33-040-10W4	11-28-040-10W4	Sour Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	31768-001	03-35-014-17W4	03-35-014-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31819-001	08-11-012-19W4	16-02-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31865-001	02-23-011-17W4	06-14-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31927-001	12-02-013-19W4	12-02-013-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31927-002	09-02-013-19W4	12-02-013-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31927-003	01-02-013-19W4	09-02-013-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31940-001	01-20-012-16W4	08-20-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31964-001	04-05-017-18W4	16-07-017-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	31964-002	13-32-016-18W4	04-05-017-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32042-001	11-10-011-19W4	10-09-011-19W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	32043-001	10-28-011-12W4	10-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32043-002	10-28-011-12W4	10-28-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	32118-001	01-18-017-18W4	16-07-017-18W4	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32119-001	16-07-017-18W4	01-18-017-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-001	04-03-010-15W4	02-04-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-002	04-04-010-15W4	02-04-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-006	02-34-009-15W4	02-04-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-007	09-33-009-15W4	09-33-009-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-008	02-35-009-15W4	02-34-009-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-009	05-26-009-15W4	04-35-009-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-010	12-25-009-15W4	02-35-009-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-011	03-36-009-15W4	13-25-009-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-012	12-34-009-15W4	02-04-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-013	12-30-009-14W4	12-25-009-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-014	07-27-009-15W4	12-26-009-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32170-015	16-32-009-15W4	15-33-009-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32207-001	06-27-013-18W4	16-21-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32208-001	10-29-013-18W4	06-28-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32276-001	06-03-078-12W6	03-07-078-12W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32276-002	03-07-078-12W6	08-12-078-13W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32276-003	04-08-078-12W6	04-08-078-12W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32276-004	03-07-078-12W6	14-06-078-12W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32277-001	03-07-078-12W6	04-08-078-12W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32277-002	08-12-078-13W6	03-07-078-12W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32277-003	04-08-078-12W6	04-08-078-12W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32277-004	03-07-078-12W6	03-07-078-12W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32277-005	14-01-078-13W6	03-07-078-12W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32277-006	10-10-078-13W6	14-01-078-13W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32277-007	04-08-078-12W6	06-03-078-12W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32288-001	11-15-014-18W4	09-16-014-18W4	Fuel Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	32433-001	15-21-011-12W4	14-21-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32433-002	14-21-011-12W4	15-21-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-001	14-12-017-18W4	15-10-017-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-002	12-11-017-18W4	13-11-017-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-003	04-17-017-17W4	14-12-017-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-004	07-18-017-17W4	02-18-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-005	16-11-017-18W4	15-11-017-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-006	15-11-017-18W4	15-11-017-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-007	14-08-017-17W4	04-17-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	32459-008	12-11-017-18W4	04-11-017-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-009	14-08-017-17W4	03-05-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-010	11-08-017-17W4	14-08-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-011	04-18-017-17W4	04-18-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-012	14-10-017-17W4	11-08-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-014	05-10-017-17W4	05-10-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-015	16-08-017-17W4	09-08-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-016	10-09-017-17W4	11-08-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-017	14-09-017-17W4	11-08-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-018	11-08-017-17W4	14-08-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-019	12-02-017-17W4	12-10-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-020	10-09-017-17W4	12-10-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-021	13-10-017-17W4	12-10-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-022	12-10-017-17W4	12-10-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-023	12-10-017-17W4	10-09-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32459-024	13-10-017-17W4	12-10-017-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32592-001	09-01-012-19W4	16-02-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32592-002	04-12-012-19W4	16-02-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32674-001	10-36-071-24W4	13-31-071-23W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32688-001	08-03-087-01W6	10-36-086-01W6	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	32699-001	12-33-081-11W6	12-34-081-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32851-001	08-22-012-18W4	08-22-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	32931-001	06-15-017-19W4	01-22-017-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33052-001	06-01-040-10W4	07-02-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33066-001	06-19-041-09W4	12-24-041-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33112-001	07-33-011-19W4	07-33-011-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33359-001	08-02-015-13W4	16-02-015-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33373-001	16-29-014-17W4	11-23-014-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33373-002	01-29-014-17W4	16-29-014-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33397-001	13-30-016-18W4	13-35-016-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33618-001	04-08-010-15W4	15-06-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33863-001	06-12-040-06W4	04-11-040-06W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33863-002	04-11-040-06W4	01-15-040-06W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	33863-003	12-11-040-06W4	12-11-040-06W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34069-001	10-23-103-03W6	07-26-103-03W6	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	34069-002	14-22-103-03W6	06-27-103-03W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	34069-003	06-24-103-03W6	16-23-103-03W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	34069-004	10-23-103-03W6	07-26-103-03W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	34079-001	06-29-009-14W4	12-30-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-002	16-19-009-14W4	06-29-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-003	12-30-009-14W4	06-31-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-004	06-31-009-14W4	02-04-010-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-005	04-02-010-15W4	06-31-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-007	10-14-009-14W4	06-29-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-009	04-31-009-14W4	06-31-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-010	04-23-009-14W4	12-14-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-011	08-13-009-14W4	08-13-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-012	03-29-009-14W4	04-29-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34079-013	08-21-009-14W4	08-21-009-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34361-001	08-26-011-19W4	13-25-011-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34361-002	13-25-011-19W4	10-36-011-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34361-003	10-36-011-19W4	07-01-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34361-004	07-01-012-19W4	09-12-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34387-001	08-19-011-19W4	12-20-011-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34458-001	04-27-011-18W4	10-16-011-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34458-002	04-27-011-18W4	04-27-011-18W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34509-001	02-20-107-09W6	02-20-107-09W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34588-001	15-11-023-10W4	02-02-023-10W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	34588-002	07-02-023-10W4	06-02-023-10W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	34681-001	06-31-109-07W6	05-31-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34681-002	11-31-109-07W6	12-31-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34681-003	15-29-109-07W6	13-28-109-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34864-002	16-03-016-21W4	09-03-016-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	34904-002	06-09-013-17W4	06-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35024-001	14-06-078-12W6	03-07-078-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35084-001	14-33-077-12W6	06-03-078-12W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	35085-001	06-03-078-12W6	14-33-077-12W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35126-001	16-03-084-13W6	02-11-084-13W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	35126-002	02-11-084-13W6	10-11-084-13W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	35187-001	11-32-012-18W4	12-32-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35205-001	16-29-014-17W4	16-29-014-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35253-001	08-33-011-19W4	07-33-011-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35305-001	11-35-039-12W4	10-35-039-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35308-001	11-35-039-12W4	10-35-039-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35320-001	14-33-077-12W6	07-05-078-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35320-002	07-05-078-12W6	04-08-078-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35321-001	14-33-077-12W6	07-05-078-12W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35358-001	16-16-040-12W4	04-22-040-12W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	35527-002	03-26-082-11W6	08-21-082-10W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35538-001	10-30-080-10W6	06-35-080-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35667-001	10-32-085-25W5	11-13-086-26W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	35678-001	06-22-055-05W5	07-16-055-05W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35709-001	09-18-014-20W4	07-17-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35709-002	12-17-014-20W4	09-18-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35817-001	02-01-107-08W6	03-14-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35817-002	03-14-107-07W6	03-14-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35817-003	03-14-107-08W6	03-14-107-08W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35844-001	12-15-083-04W6	12-24-083-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35844-002	13-15-083-04W6	16-16-083-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	35844-003	04-17-083-04W6	12-15-083-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35844-004	06-16-083-04W6	03-16-083-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.

ALBERTA	35844-005	12-17-083-04W6	05-20-083-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35844-006	07-23-083-04W6	12-15-083-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35859-001	11-12-030-21W4	04-12-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35859-002	11-11-030-21W4	11-12-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	35859-003	05-11-030-21W4	11-11-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36140-001	16-16-042-13W4	11-03-042-13W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	36141-001	14-22-012-18W4	06-22-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36164-001	06-27-082-11W6	05-26-082-11W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	36164-002	06-27-082-11W6	05-26-082-11W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	36164-003	03-26-082-11W6	05-26-082-11W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	36164-004	05-26-082-11W6	03-26-082-11W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	36272-001	13-14-017-20W4	06-24-017-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36281-001	01-21-039-13W4	16-16-039-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36314-001	02-29-013-20W4	12-29-013-20W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	36314-002	11-31-013-20W4	06-31-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36314-003	12-29-013-20W4	01-31-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36328-001	15-32-013-19W4	02-05-014-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36328-002	07-04-014-19W4	02-04-014-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36328-003	14-34-013-19W4	03-03-014-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36330-002	06-01-016-18W4	16-34-015-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36330-003	16-34-015-18W4	16-34-015-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36330-004	16-34-015-18W4	16-34-015-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36330-005	04-33-015-18W4	04-33-015-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36330-006	04-33-015-18W4	04-33-015-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36330-007	04-33-015-18W4	04-33-015-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36343-001	05-26-013-18W4	06-26-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36433-001	06-02-014-15W4	14-35-013-15W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36433-002	14-35-013-15W4	06-35-013-15W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36433-003	14-35-013-15W4	06-35-013-15W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36475-001	06-33-023-12W4	09-34-023-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36502-001	03-06-014-19W4	03-06-014-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36502-002	15-02-014-20W4	04-11-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36539-001	03-15-014-18W4	09-16-014-18W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	36569-001	01-05-001-09W4	02-05-001-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36579-002	01-01-017-17W4	16-26-016-17W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	36610-001	14-08-016-20W4	10-18-016-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36625-001	04-12-030-21W4	12-01-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36659-001	16-36-012-13W4	09-36-012-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36714-001	16-09-012-16W4	13-09-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36714-002	13-09-012-16W4	02-24-012-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36823-001	05-36-011-19W4	03-36-011-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36888-001	10-23-013-18W4	11-23-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36902-001	11-11-012-19W4	08-11-012-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36908-001	06-10-014-20W4	06-16-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36908-002	03-15-014-20W4	13-10-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36913-001	08-31-013-20W4	09-31-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36913-002	09-31-013-20W4	08-31-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36913-003	13-29-013-20W4	12-29-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36978-001	15-35-010-13W4	16-35-010-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36978-002	15-35-010-13W4	16-35-010-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36978-003	10-35-010-13W4	16-35-010-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36978-004	15-35-010-13W4	16-35-010-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	36978-005	15-35-010-13W4	16-35-010-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37021-001	14-32-013-20W4	09-31-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37021-002	09-31-013-20W4	01-31-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37286-001	12-35-011-13W4	09-26-011-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37349-001	13-30-040-10W4	04-31-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37349-002	10-05-041-10W4	04-31-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37349-003	04-31-040-10W4	04-31-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37349-004	13-30-040-10W4	13-30-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37349-005	13-30-040-10W4	13-30-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37354-001	08-18-040-10W4	08-19-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37354-002	08-19-040-10W4	13-30-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37354-003	04-24-040-11W4	08-19-040-10W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	37354-004	07-09-040-10W4	08-18-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37354-005	13-30-040-10W4	13-30-040-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37550-001	16-24-083-11W6	08-36-083-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37682-001	06-15-016-18W4	07-09-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37682-002	07-09-016-18W4	04-33-015-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37704-001	16-35-010-13W4	16-35-010-13W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	37704-002	16-35-010-13W4	13-35-010-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37705-001	15-12-014-20W4	06-18-014-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37735-001	08-28-082-11W6	06-27-082-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	37774-001	06-15-016-18W4	04-33-015-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38171-001	06-01-022-07W4	15-35-021-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38353-001	12-01-022-07W4	06-01-022-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38353-002	12-01-022-07W4	06-01-022-07W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38353-003	12-01-022-07W4	06-01-022-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38353-004	12-01-022-07W4	06-01-022-07W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38395-001	11-12-022-07W4	06-01-022-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38395-002	11-12-022-07W4	06-01-022-07W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38488-001	06-25-013-17W4	14-24-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38488-002	06-25-013-17W4	06-25-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38488-003	06-25-013-17W4	06-25-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38488-004	06-25-013-17W4	06-25-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38488-005	16-25-013-17W4	06-25-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38488-006	14-25-013-17W4	06-25-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38488-007	08-25-013-17W4	06-25-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38520-001	06-14-011-17W4	04-23-011-17W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38520-002	04-23-011-17W4	04-23-011-17W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38520-003	04-23-011-17W4	07-22-011-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	38520-004	07-22-011-17W4	14-22-010-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38520-005	15-21-011-17W4	10-21-011-17W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38520-006	12-22-011-17W4	14-22-011-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38520-007	06-14-011-17W4	12-22-011-17W4	Salt Water	Not Approved	SPYGLASS RESOURCES CORP.
ALBERTA	38520-008	15-21-011-17W4	04-21-011-17W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38520-009	06-14-011-17W4	04-23-011-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-001	14-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-002	08-15-011-16W4	04-14-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-003	04-14-011-16W4	04-14-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-004	04-14-011-16W4	13-11-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-005	13-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-006	13-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-007	04-14-011-16W4	04-14-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-008	04-14-011-16W4	13-11-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-009	13-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-010	13-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-011	12-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-012	13-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-013	03-11-011-16W4	04-11-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-014	04-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-015	01-10-011-16W4	13-11-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-016	16-03-011-16W4	13-11-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-017	09-15-011-16W4	04-14-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-018	06-14-011-16W4	04-14-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-019	13-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38521-020	04-14-011-16W4	13-11-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-021	04-11-011-16W4	13-11-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-022	01-10-011-16W4	04-11-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-023	03-11-011-16W4	04-11-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-024	03-11-011-16W4	04-11-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-025	13-11-011-16W4	01-10-011-16W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38521-026	13-11-011-16W4	08-10-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-027	08-10-011-16W4	04-11-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-028	04-11-011-16W4	13-02-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-029	04-11-011-16W4	13-02-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-030	04-11-011-16W4	13-02-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38521-031	04-11-011-16W4	13-02-011-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38522-001	14-20-012-18W4	10-20-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38522-002	05-28-012-18W4	06-28-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38522-003	16-16-012-18W4	15-16-012-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38522-005	08-21-012-18W4	12-22-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38522-006	06-22-012-18W4	12-22-012-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38522-007	16-20-012-18W4	16-20-012-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38522-008	06-22-012-18W4	12-22-012-18W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	38523-006	06-13-016-22W4	11-13-016-22W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38590-001	16-03-041-09W4	08-03-041-09W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	38612-001	08-05-041-08W4	07-28-040-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38612-002	04-03-041-08W4	11-33-040-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	38967-001	16-36-012-13W4	01-01-013-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	39151-001	12-02-017-17W4	05-02-017-17W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	39968-001	07-09-013-17W4	06-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	39968-002	11-09-013-17W4	06-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	39968-003	12-09-013-17W4	06-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40089-002	01-03-014-17W4	04-02-014-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40254-001	16-09-012-16W4	10-15-012-16W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40255-001	15-16-012-16W4	16-16-012-16W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	40393-001	05-15-043-11W4	06-15-043-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40394-001	08-27-043-11W4	08-27-043-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40396-001	04-33-043-10W4	05-05-044-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40422-001	14-13-022-07W4	11-12-022-07W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40431-001	04-09-016-20W4	14-08-016-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40432-001	04-09-016-20W4	14-08-016-20W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40446-001	16-03-016-21W4	03-12-016-21W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40489-001	02-03-016-21W4	16-03-016-21W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40489-002	09-03-016-21W4	16-03-016-21W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40489-003	04-03-016-21W4	02-03-016-21W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40489-004	01-03-016-21W4	01-03-016-21W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40660-001	05-33-013-18W4	04-33-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40719-001	06-22-012-18W4	10-22-012-18W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40800-001	11-22-055-05W5	06-22-055-05W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	40988-001	02-01-013-19W4	06-01-013-19W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	40998-005	01-05-014-17W4	03-04-014-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41009-002	16-20-013-17W4	10-28-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41041-001	13-04-014-20W4	16-05-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41067-001	16-05-013-17W4	09-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41111-001	11-18-022-06W4	14-13-022-07W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41259-001	06-02-013-17W4	06-02-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41273-002	10-01-006-16W4	01-15-006-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41273-003	07-31-005-15W4	10-01-006-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41273-004	04-32-005-15W4	07-31-005-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41273-005	10-29-005-15W4	04-32-005-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41273-006	16-31-005-15W4	07-31-005-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41273-007	16-02-006-16W4	06-12-006-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41273-008	04-06-006-15W4	01-01-006-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41273-009	09-36-005-16W4	16-36-005-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41375-001	06-33-038-10W4	11-33-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	41421-001	16-35-010-13W4	10-35-010-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42056-001	11-20-041-08W4	03-18-041-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42056-002	11-20-041-08W4	02-16-041-08W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	42075-001	03-16-078-13W6	11-09-078-13W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42075-002	08-17-078-13W6	03-16-078-13W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	42075-003	03-16-078-13W6	10-10-078-13W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42075-004	03-15-078-13W6	11-10-078-13W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42091-001	03-09-013-17W4	03-02-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42375-001	03-34-102-05W6	15-27-102-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42375-002	05-26-102-05W6	06-27-102-05W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42375-003	14-18-103-04W6	10-19-103-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42375-004	14-07-103-04W6	04-08-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42375-005	16-22-103-04W6	10-27-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42375-006	15-20-103-04W6	10-29-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42375-007	03-30-104-04W6	05-19-104-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42375-008	15-20-103-04W6	10-29-103-04W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42470-001	06-34-043-11W4	07-34-043-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42470-002	14-10-043-11W4	14-10-043-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42470-003	09-21-043-11W4	10-22-043-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42470-004	15-22-043-11W4	10-22-043-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42470-006	06-23-043-11W4	03-23-043-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42470-007	06-23-043-11W4	03-23-043-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42470-008	05-10-043-11W4	12-10-043-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42511-001	04-09-014-18W4	08-05-014-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42520-001	15-29-012-16W4	04-32-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42520-002	13-29-012-16W4	13-29-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42646-001	04-05-013-17W4	05-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42646-002	12-05-013-17W4	05-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42646-003	12-05-013-17W4	05-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42646-004	06-05-013-17W4	05-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42646-005	06-05-013-17W4	05-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42646-006	11-05-013-17W4	06-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42646-007	08-06-013-17W4	05-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42646-008	08-06-013-17W4	05-05-013-17W4	Oil Well Effluent	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	42672-001	08-26-086-01W6	08-26-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-002	08-27-086-01W6	08-26-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-003	15-23-086-01W6	08-26-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-004	08-26-086-01W6	13-24-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-005	12-24-086-01W6	14-24-086-01W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42672-006	12-24-086-01W6	14-24-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-007	13-24-086-01W6	02-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-008	10-23-086-26W5	02-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-009	10-29-086-25W5	11-30-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-010	08-26-086-01W6	13-24-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-011	04-31-086-25W5	11-30-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-012	16-22-086-01W6	01-26-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-013	04-19-086-25W5	02-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-014	01-23-086-26W5	10-23-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-015	08-29-086-25W5	10-29-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-017	02-31-086-25W5	04-31-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-018	01-23-086-26W5	10-23-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-019	01-25-086-26W5	02-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-020	04-25-086-26W5	02-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-022	06-24-086-01W6	12-24-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-023	12-24-086-01W6	14-24-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-024	06-26-086-26W5	07-26-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-025	06-26-086-26W5	07-26-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-026	02-30-086-25W5	11-30-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-027	04-29-086-25W5	12-29-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-028	07-29-086-25W5	10-29-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-029	12-28-086-25W5	08-29-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-030	09-26-086-01W6	08-26-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-031	02-19-086-25W5	04-19-086-25W5	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42672-034	14-24-086-01W6	13-24-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-035	02-26-086-01W6	01-26-086-01W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42672-036	02-26-086-01W6	01-26-086-01W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42672-037	02-25-086-26W5	02-25-085-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-038	02-25-086-26W5	02-25-085-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-039	04-25-086-26W5	04-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-040	16-19-086-25W5	02-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-041	15-22-086-01W6	16-22-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-042	01-27-086-01W6	16-22-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-043	04-19-086-25W5	04-19-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-044	08-32-086-25W5	10-29-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-045	02-33-086-25W5	12-28-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-046	14-28-086-25W5	11-28-086-25W5	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42672-047	08-26-086-01W6	08-26-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-050	01-26-086-01W6	08-26-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-051	01-26-086-01W6	08-26-086-01W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-052	03-30-086-25W5	02-30-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-053	04-30-086-25W5	01-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-059	11-30-086-25W5	02-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-060	07-26-086-26W5	04-25-086-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-061	02-28-086-25W5	08-29-086-25W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42672-062	08-29-086-25W5	09-29-086-25W5	Oil Well Effluent	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	42672-063	12-28-086-25W5	09-29-086-25W5	Oil Well Effluent	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	42672-064	09-29-086-25W5	10-29-086-25W5	Oil Well Effluent	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	42710-001	15-32-015-20W4	04-09-016-20W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42740-004	16-26-086-01W6	10-26-086-01W6	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	42752-001	08-26-086-01W6	16-26-086-01W6	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42752-004	02-25-086-26W5	04-19-086-25W5	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42752-005	02-25-086-26W5	13-24-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-006	13-24-086-01W6	08-26-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-007	13-24-086-01W6	14-24-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-009	08-26-086-01W6	16-26-086-01W6	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42752-010	15-23-086-26W5	10-23-086-26W5	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.

ALBERTA	42752-011	04-19-086-25W5	02-19-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-012	04-25-086-26W5	04-25-086-26W5	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42752-017	16-22-086-01W6	01-27-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-018	04-19-086-25W5	04-19-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-019	10-29-086-25W5	08-32-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-021	05-25-086-26W5	04-25-086-26W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-022	12-28-086-25W5	02-33-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-023	02-25-086-26W5	02-25-086-26W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-024	11-28-086-25W5	14-28-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-025	15-19-086-25W5	02-30-086-25W5	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42752-026	16-22-086-01W6	15-22-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-027	08-26-086-01W6	15-23-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-028	01-26-086-01W6	02-26-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-029	08-26-086-01W6	08-26-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-030	08-26-086-01W6	16-26-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-031	09-26-086-01W6	09-26-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-032	02-25-086-26W5	06-26-086-26W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-033	02-25-086-26W5	04-19-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-034	02-25-086-26W5	02-31-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-035	15-23-086-26W5	10-23-086-26W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-036	15-30-086-25W5	10-29-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-037	10-29-086-25W5	07-29-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-038	10-29-086-25W5	09-29-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-039	09-29-086-25W5	12-28-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-040	12-28-086-25W5	02-28-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-041	16-19-086-25W5	04-29-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-042	08-26-086-01W6	04-25-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-043	04-25-086-01W6	02-25-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-044	14-24-086-01W6	06-24-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-045	04-19-086-25W5	02-19-086-25W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-046	01-26-086-01W6	16-22-086-01W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-047	10-23-086-26W5	01-23-086-26W5	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42752-048	02-25-086-26W5	16-19-086-25W5	Salt Water	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	42752-049	01-25-086-26W5	01-25-086-26W5	Salt Water	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	42760-001	12-35-011-13W4	02-03-012-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42760-002	12-35-011-13W4	02-03-012-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42864-001	02-21-012-18W4	04-21-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42887-001	08-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42887-002	06-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42887-003	03-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42887-004	14-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42887-005	05-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42887-006	03-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	42887-007	02-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42912-001	02-17-013-17W4	14-09-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42912-003	03-17-013-17W4	02-17-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	42992-001	13-31-012-17W4	14-31-012-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43016-001	15-31-012-17W4	14-31-012-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43016-003	10-31-012-17W4	14-31-012-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43016-004	10-31-012-17W4	14-31-012-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43016-005	09-31-012-17W4	10-31-012-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43207-001	10-23-041-07W4	08-23-041-07W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-002	06-13-041-07W4	08-23-041-07W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-004	15-14-041-07W4	02-23-041-07W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-006	08-23-041-07W4	16-08-041-07W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43207-007	02-32-041-06W4	08-23-041-07W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-008	04-15-041-07W4	08-23-041-07W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-009	05-21-041-06W4	02-32-041-06W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-010	07-33-041-06W4	02-32-041-06W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-011	01-29-041-06W4	01-29-041-06W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-012	12-33-041-06W4	05-33-041-06W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-013	04-15-041-07W4	04-15-041-07W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-015	11-17-041-06W4	12-21-041-06W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-016	07-17-041-06W4	11-17-041-06W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-018	14-20-041-06W4	16-20-041-06W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-019	13-11-041-07W4	05-14-041-07W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-021	10-24-041-07W4	10-24-041-07W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-023	10-10-041-07W4	13-11-041-07W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43207-024	13-31-041-08W4	06-31-041-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43207-025	07-01-042-09W4	13-31-041-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43226-001	08-31-040-09W4	07-31-040-09W4	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43264-001	14-34-016-18W4	15-34-016-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43264-002	14-34-016-18W4	15-34-016-18W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	43465-001	13-14-017-20W4	13-14-017-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43621-001	04-25-082-11W6	05-25-082-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-002	14-04-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-003	14-04-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-004	03-09-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-005	04-09-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-007	06-09-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-008	04-09-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-009	04-09-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-010	09-05-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-012	13-04-013-17W4	14-04-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-013	05-05-013-17W4	09-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-014	12-04-013-17W4	09-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-015	05-03-013-17W4	09-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-016	03-17-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-017	02-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-018	13-08-013-17W4	03-17-013-17W4	Oil Well Effluent	Not Approved	SPYGLASS RESOURCES CORP.
ALBERTA	43653-019	02-08-013-17W4	04-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	43653-020	13-08-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-021	16-08-013-17W4	13-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43653-022	13-04-013-17W4	14-04-013-17W4	Oil Well Effluent	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	43655-001	14-04-013-17W4	04-09-013-17W4	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43655-002	16-05-013-17W4	14-04-013-17W4	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43793-001	05-10-012-16W4	06-10-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43849-001	14-33-077-12W6	11-33-077-12W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43870-001	14-33-077-12W6	14-33-077-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43870-002	06-32-077-12W6	07-05-078-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43870-003	07-05-078-12W6	07-05-078-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43930-001	02-06-013-17W4	14-31-012-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43930-002	11-31-012-17W4	14-31-012-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	43990-001	10-24-036-07W5	11-30-036-06W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	44047-001	14-30-087-01W6	02-32-087-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	44047-002	12-36-087-02W6	14-30-087-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	44638-001	14-31-012-17W4	05-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	44827-003	03-25-086-01W6	04-25-086-01W6	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	44982-001	12-20-029-19W4	11-20-029-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	44982-002	12-20-029-19W4	11-20-029-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	44982-003	13-20-029-19W4	14-20-029-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	44982-004	13-20-029-19W4	14-20-029-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	44982-005	11-20-029-19W4	14-20-029-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	44982-006	11-20-029-19W4	14-20-029-19W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	44983-001	14-20-029-19W4	14-20-029-19W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45006-001	12-19-016-17W4	13-19-016-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45054-002	14-07-041-08W4	14-07-041-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45054-003	04-21-041-08W4	11-20-041-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45054-004	04-22-041-08W4	16-16-041-08W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45054-006	16-16-041-08W4	04-21-041-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45054-007	15-15-041-08W4	16-16-041-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45170-001	10-09-013-17W4	06-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45175-001	06-01-013-13W4	11-01-013-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-001	07-28-011-12W4	13-27-011-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-002	07-28-011-12W4	03-28-011-12W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45204-003	08-35-011-13W4	01-35-011-13W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45204-004	08-23-011-13W4	06-23-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-005	08-23-011-13W4	06-23-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-006	07-28-011-12W4	15-28-011-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-007	08-35-011-13W4	07-35-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-008	07-28-011-12W4	08-28-011-12W4	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45204-009	07-28-011-12W4	03-28-011-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-010	03-28-011-12W4	12-21-011-12W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-012	08-23-011-13W4	08-23-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-013	08-23-011-13W4	13-13-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-014	15-15-011-13W4	01-22-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-015	08-15-011-13W4	08-15-011-13W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45204-017	08-15-011-13W4	16-10-011-13W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45204-018	16-10-011-13W4	15-15-011-13W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45204-019	15-15-011-13W4	02-22-011-13W4	Salt Water	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45204-020	08-23-011-13W4	08-23-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45204-021	15-15-011-13W4	08-15-011-13W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-001	14-25-011-13W4	15-25-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-002	09-35-011-13W4	08-35-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-003	10-35-011-13W4	08-35-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-004	08-35-011-13W4	15-25-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-005	09-35-011-13W4	15-25-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-006	16-35-011-13W4	08-35-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-007	07-35-011-13W4	08-35-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-008	04-01-012-13W4	08-35-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-009	04-01-012-13W4	08-35-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-010	04-01-012-13W4	08-35-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-011	02-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-012	10-22-011-13W4	15-15-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-013	05-01-012-13W4	04-01-012-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-014	09-35-011-13W4	08-35-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-015	04-23-011-13W4	15-15-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-016	02-14-011-13W4	13-11-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-017	06-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-018	15-25-011-13W4	13-25-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-019	02-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-020	16-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-021	15-21-011-12W4	07-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-022	16-15-011-13W4	15-15-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-023	03-12-012-13W4	04-01-012-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-024	13-22-011-13W4	02-22-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-025	01-15-011-13W4	16-10-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-026	16-03-011-13W4	03-11-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-027	14-21-011-12W4	14-21-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-028	03-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-029	02-10-011-13W4	16-10-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-030	07-10-011-13W4	16-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-031	10-10-011-13W4	16-10-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-032	15-10-011-13W4	16-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-034	01-10-011-13W4	16-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-035	02-15-011-13W4	16-10-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-036	04-33-011-12W4	07-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-037	13-02-011-13W4	16-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-038	04-14-011-13W4	16-10-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-039	08-15-011-13W4	16-10-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-040	03-14-011-13W4	03-14-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-041	10-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	45205-042	09-28-011-12W4	10-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-043	06-28-011-12W4	07-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-044	02-28-011-12W4	15-21-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-045	08-28-011-12W4	08-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-046	11-28-011-12W4	10-28-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-048	01-15-011-13W4	16-10-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-049	16-03-011-13W4	07-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-050	02-10-011-13W4	07-10-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-051	10-10-011-13W4	07-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-052	15-21-011-12W4	15-21-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-053	02-28-011-12W4	15-21-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-054	02-28-011-12W4	15-21-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-057	06-28-011-12W4	06-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-058	07-28-011-12W4	06-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-059	04-25-011-13W4	13-24-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-060	07-10-011-13W4	07-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-061	10-10-011-13W4	11-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-062	14-25-011-13W4	15-25-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-063	15-25-011-13W4	15-25-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-065	14-21-011-12W4	15-21-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-066	14-21-011-12W4	15-21-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-067	02-23-011-13W4	16-14-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-068	02-23-011-13W4	16-14-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-069	02-23-011-13W4	16-14-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-070	08-23-011-13W4	08-23-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-071	16-14-011-13W4	16-14-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-072	16-14-011-13W4	16-14-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-073	16-10-011-13W4	15-15-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-074	07-15-011-13W4	07-15-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-075	02-23-011-13W4	02-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-076	02-23-011-13W4	02-23-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-077	10-28-011-12W4	10-28-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-078	03-14-011-13W4	16-10-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-079	05-14-011-13W4	03-14-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-080	16-10-011-13W4	15-15-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-081	14-22-011-13W4	13-22-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-082	16-35-011-13W4	09-35-011-13W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	45205-083	13-36-011-13W4	09-35-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-084	06-14-011-13W4	05-14-011-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-085	03-33-011-12W4	04-33-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-086	06-23-011-13W4	02-23-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45205-087	05-01-012-13W4	04-01-012-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45205-088	14-21-011-12W4	07-28-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45206-001	11-35-011-13W4	12-35-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45206-002	09-26-011-13W4	13-25-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45206-003	09-26-011-13W4	14-25-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45206-004	09-26-011-13W4	13-24-011-13W4	Oil Well Effluent	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	45253-001	09-20-012-16W4	07-20-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45266-001	14-01-042-14W4	10-01-042-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45266-002	06-31-041-13W4	10-01-042-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45266-003	02-06-042-13W4	04-06-042-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45266-004	04-29-041-13W4	14-20-041-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45277-001	09-20-012-16W4	07-20-012-16W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45331-001	04-34-012-17W4	04-35-012-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45337-001	13-17-013-17W4	10-17-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45453-001	04-01-034-07W5	06-02-034-07W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45595-001	07-04-015-18W4	07-04-015-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45600-001	15-29-013-19W4	15-32-013-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45619-001	12-25-106-08W6	15-24-106-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45619-002	15-24-106-08W6	09-19-106-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45620-001	03-29-106-07W6	09-19-106-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45853-001	06-02-029-19W4	06-02-029-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45853-002	16-02-029-19W4	06-02-029-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45853-003	10-11-029-19W4	10-12-029-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45966-001	03-09-013-17W4	02-09-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45966-002	04-09-013-17W4	04-09-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	45966-003	04-09-013-17W4	03-09-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46095-001	02-14-082-02W6	02-11-082-02W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46332-001	07-01-079-10W6	15-01-079-10W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46436-001	06-34-045-16W5	01-02-046-16W5	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46489-001	10-18-087-24W5	06-09-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46489-002	08-12-087-25W5	01-12-087-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46489-003	02-19-087-24W5	07-18-087-24W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46489-004	11-29-087-24W5	02-19-087-24W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	46489-005	13-07-087-24W5	14-07-087-24W5	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	46489-006	12-20-087-24W5	12-20-087-24W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	46489-007	01-28-087-24W5	01-28-087-24W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46700-001	09-24-012-18W4	07-24-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46875-001	07-01-106-06W6	07-01-106-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46991-001	09-24-012-18W4	09-24-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	46995-001	04-05-041-09W4	16-31-040-09W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	47220-001	03-36-036-09W4	16-26-036-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	47415-001	12-33-085-25W5	10-32-085-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	47415-002	02-29-085-25W5	12-33-085-25W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	47892-001	12-32-006-07W4	13-20-006-07W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	48403-001	13-08-084-10W6	14-08-084-10W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	48432-001	03-14-081-01W6	04-21-081-01W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	48470-001	14-08-084-10W6	10-04-084-10W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	48470-002	11-03-084-10W6	10-04-084-10W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	48516-001	14-31-005-05W4	05-30-005-05W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	48794-001	08-26-012-18W4	12-22-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	49129-001	10-23-079-10W6	11-23-079-10W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49200-002	15-17-079-12W6	05-20-079-12W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49200-003	16-19-079-12W6	05-20-079-12W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49347-001	16-29-014-17W4	16-29-014-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49410-001	03-35-079-11W6	15-35-079-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49410-002	01-14-079-08W6	11-15-079-08W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49538-001	12-19-012-18W4	12-22-012-18W4	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49546-001	10-27-012-15W4	13-27-012-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49546-002	13-27-012-15W4	16-28-012-15W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49561-001	01-01-013-13W4	04-01-013-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49595-001	02-36-036-09W4	03-36-036-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49713-001	09-13-086-25W5	10-29-086-24W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49771-001	06-35-038-10W4	08-34-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49771-002	08-35-038-10W4	07-35-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49771-003	07-35-038-10W4	06-35-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49771-004	04-35-038-10W4	06-35-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49771-005	11-35-038-10W4	07-35-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49771-006	01-27-038-10W4	01-28-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49771-007	15-27-038-10W4	01-27-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49771-008	13-30-038-09W4	08-35-038-10W4	Natural Gas	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	49771-009	03-31-038-09W4	13-30-038-09W4	Natural Gas	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	49993-001	13-18-079-10W6	10-13-079-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	49993-002	12-10-079-09W6	06-15-079-09W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50032-001	12-09-016-13W4	10-09-016-13W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50294-001	02-14-049-09W5	14-11-049-09W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50323-001	10-06-086-12W6	07-06-086-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50323-002	14-05-086-12W6	07-06-086-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50323-003	15-06-086-12W6	07-06-086-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50405-001	04-17-083-04W6	04-17-083-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50405-002	01-18-083-04W6	04-17-083-04W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50449-001	07-05-085-12W6	01-18-084-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50466-001	10-23-084-13W6	14-24-084-13W6	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	50466-002	14-24-084-13W6	01-18-084-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50466-003	03-19-084-12W6	06-19-084-12W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50530-001	07-32-054-06W5	07-16-055-06W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50565-001	08-05-076-07W6	08-05-076-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50566-001	08-05-076-07W6	08-05-076-07W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50596-001	04-14-011-17W4	06-14-011-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50673-001	08-05-077-07W6	08-04-077-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50750-001	16-35-079-10W6	16-35-079-10W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50846-001	02-11-030-21W4	04-12-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50846-002	01-12-030-21W4	04-12-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50846-003	16-02-030-21W4	01-11-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50914-001	02-05-042-12W4	09-32-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-001	09-32-041-12W4	07-32-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-002	09-32-041-12W4	07-32-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-003	10-32-041-12W4	09-32-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-004	09-32-041-12W4	11-33-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-005	12-33-041-12W4	09-32-041-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	50915-006	12-33-041-12W4	11-33-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-007	08-31-041-12W4	03-32-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-008	08-31-041-12W4	03-32-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-009	11-33-041-12W4	03-33-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-010	11-33-041-12W4	03-33-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-011	15-05-042-12W4	02-05-042-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-012	08-33-041-12W4	03-33-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50915-013	08-33-041-12W4	06-33-041-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50926-001	08-01-046-09W5	07-01-046-09W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	50991-001	15-25-028-19W4	07-25-028-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51003-001	05-28-079-11W6	03-33-079-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51128-001	06-30-015-21W4	06-30-015-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51158-001	05-25-101-05W6	02-28-102-03W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	51158-002	11-36-101-05W6	05-25-101-05W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	51158-003	11-25-101-05W6	05-25-101-05W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	51158-004	11-36-101-05W6	05-25-101-05W6	Oil Well Effluent	Not Approved	SPYGLASS RESOURCES CORP.
ALBERTA	51158-005	11-25-101-05W6	05-25-101-05W6	Oil Well Effluent	Not Approved	SPYGLASS RESOURCES CORP.
ALBERTA	51172-001	01-05-076-07W6	08-05-076-07W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51172-002	09-31-075-07W6	01-05-076-07W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51222-001	15-25-028-19W4	01-36-028-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51257-001	14-36-029-21W4	12-01-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51257-002	14-36-029-21W4	12-01-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51338-001	13-21-109-06W6	10-28-109-06W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	51357-001	10-14-108-07W6	09-13-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-002	07-12-108-07W6	06-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-003	06-07-108-06W6	11-18-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-004	11-18-108-06W6	11-18-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-005	11-19-108-06W6	11-19-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-006	11-30-108-06W6	12-30-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-007	12-30-108-06W6	12-30-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-008	10-32-108-06W6	11-31-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-009	11-31-108-06W6	11-31-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-010	06-06-109-06W6	06-06-109-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-011	06-28-108-06W6	11-30-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-012	06-11-108-07W6	10-14-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-013	06-20-108-06W6	07-19-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-014	07-19-108-06W6	06-19-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-015	06-29-108-06W6	11-29-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-016	06-33-108-06W6	10-32-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-017	15-31-108-06W6	13-31-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51357-018	06-06-109-06W6	09-13-108-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51366-001	02-28-102-03W6	01-28-102-03W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	51366-002	01-28-102-03W6	02-28-102-03W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51404-001	09-13-108-07W6	15-07-108-06W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51423-001	06-32-079-11W6	07-31-079-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51452-001	04-23-081-11W6	05-23-081-11W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51452-002	05-23-081-11W6	14-22-081-11W6	Sour Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51507-001	16-09-012-18W4	08-16-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51507-002	15-09-012-18W4	16-09-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51509-001	02-11-030-21W4	01-14-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51509-002	01-14-030-21W4	04-13-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51509-003	04-13-030-21W4	01-14-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51509-004	01-14-030-21W4	09-23-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51843-001	11-25-081-11W6	06-26-081-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51956-001	09-05-072-26W5	16-32-071-26W5	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51973-001	12-20-029-19W4	14-20-029-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	51973-002	14-20-029-19W4	15-20-029-19W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52038-001	07-35-011-12W4	08-35-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52212-001	03-17-016-18W4	04-17-016-18W4	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52245-001	12-01-030-21W4	12-01-030-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52363-001	04-15-041-12W4	08-25-041-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	52363-002	06-08-041-12W4	01-17-041-12W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	52363-003	08-02-041-13W4	07-23-041-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	52363-004	11-22-041-13W4	01-26-041-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	52363-005	16-10-041-13W4	08-14-041-13W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	52363-006	03-18-041-12W4	03-18-041-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52364-001	11-18-042-12W4	10-18-042-12W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	52365-001	07-35-042-13W4	07-19-042-12W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	52366-001	06-31-041-08W4	11-20-041-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-002	06-21-041-09W4	04-22-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-003	03-18-041-08W4	04-22-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-004	08-31-041-09W4	06-21-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-005	12-02-041-09W4	16-03-041-09W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52366-006	06-36-040-09W4	03-01-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-007	10-12-041-10W4	01-07-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-008	07-31-040-09W4	15-31-040-09W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52366-009	15-31-040-09W4	04-05-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-010	04-05-041-09W4	13-17-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-011	11-05-041-09W4	12-05-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-012	05-33-040-09W4	04-05-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-013	12-33-040-09W4	09-32-040-09W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52366-014	15-13-041-09W4	06-13-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-015	16-13-041-09W4	15-13-041-09W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52366-016	04-22-041-09W4	10-10-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-017	10-10-041-09W4	14-03-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-018	14-03-041-09W4	05-33-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-019	16-03-041-09W4	14-03-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-020	09-24-041-09W4	15-13-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-021	09-03-041-10W4	08-14-041-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-022	14-11-041-09W4	10-10-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-023	08-14-041-10W4	10-12-041-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-024	02-15-041-10W4	08-14-041-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-025	01-17-041-10W4	02-15-041-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-026	06-13-041-11W4	01-17-041-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-027	07-32-040-09W4	14-32-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-028	03-25-040-09W4	05-33-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-029	16-13-040-09W4	09-24-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-030	09-24-040-09W4	03-25-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-031	03-30-040-08W4	03-25-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-032	11-03-041-09W4	16-03-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-033	04-31-041-09W4	08-31-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-034	07-15-041-09W4	06-15-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-035	14-18-040-08W4	16-13-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-036	12-05-041-09W4	04-05-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-037	01-04-041-09W4	02-04-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-038	05-18-040-08W4	16-13-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-039	02-24-040-09W4	01-24-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-040	15-05-042-09W4	09-32-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-041	02-05-041-09W4	03-05-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-042	04-19-040-08W4	01-24-040-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-043	10-22-041-09W4	04-22-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-044	09-32-041-08W4	14-28-041-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52366-045	01-07-041-09W4	12-05-041-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52367-001	01-29-042-12W4	07-29-042-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52367-002	15-30-042-12W4	07-29-042-12W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52367-003	07-29-042-12W4	09-19-042-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52367-004	13-31-042-12W4	15-30-042-12W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52367-006	09-35-042-12W4	13-31-042-11W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52367-007	06-31-042-11W4	07-31-042-11W4	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	52368-001	09-06-013-17W4	12-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52838-001	06-09-016-13W4	10-09-016-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52858-001	02-28-102-03W6	05-25-101-05W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52858-002	06-25-101-05W6	11-25-101-05W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52858-003	06-36-101-05W6	11-36-101-05W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52918-001	02-05-100-03W6	11-12-100-04W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52918-002	11-12-100-04W6	07-14-100-04W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52918-003	07-14-100-04W6	07-22-100-04W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52918-004	07-22-100-04W6	05-25-101-05W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52918-005	06-12-100-04W6	11-12-100-04W6	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52920-001	05-25-101-05W6	07-22-100-04W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52920-002	07-22-100-04W6	07-14-100-04W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52920-003	07-14-100-04W6	11-12-100-04W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52920-004	11-12-100-04W6	05-05-100-03W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	52920-005	11-12-100-04W6	06-12-100-04W6	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52932-001	04-12-042-14W4	14-01-042-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52932-002	01-31-041-13W4	16-30-041-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52932-003	15-25-041-14W4	08-36-041-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52933-001	14-19-042-13W4	07-18-042-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52933-002	03-07-042-13W4	07-18-042-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52942-001	16-31-010-12W4	04-05-011-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52942-002	14-31-010-12W4	04-05-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52942-003	10-31-010-12W4	03-05-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52942-004	10-31-010-12W4	04-05-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52942-005	15-31-010-12W4	14-31-010-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52942-006	14-31-010-12W4	14-31-010-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52942-007	14-31-010-12W4	04-05-011-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52942-008	12-31-010-12W4	14-31-010-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52942-009	12-31-010-12W4	14-31-010-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52942-010	12-31-010-12W4	14-31-010-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	52942-011	13-31-010-12W4	14-31-010-12W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	52942-012	11-31-010-12W4	14-31-010-12W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53016-001	02-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53016-002	04-17-013-17W4	03-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-001	04-04-013-17W4	04-02-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-002	04-02-013-17W4	03-02-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-003	13-03-013-17W4	03-03-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-004	04-35-012-17W4	04-02-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-005	01-11-013-17W4	04-11-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-006	04-11-013-17W4	04-02-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-007	01-02-013-17W4	04-02-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-008	16-09-013-17W4	13-03-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-009	10-09-013-17W4	16-09-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-010	01-22-013-17W4	13-11-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-011	13-11-013-17W4	04-11-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-012	04-22-013-17W4	02-22-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-013	15-22-013-17W4	01-22-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-014	04-13-013-17W4	13-11-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-015	01-03-013-17W4	04-02-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-016	08-07-013-16W4	08-07-013-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53017-017	06-12-013-17W4	01-11-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53018-001	02-17-013-17W4	03-17-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53019-001	12-06-013-16W4	14-31-012-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53019-002	08-07-013-16W4	08-07-013-16W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53020-001	15-08-013-17W4	02-17-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53021-001	13-08-013-17W4	04-08-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53021-002	04-08-013-17W4	01-08-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53021-003	16-08-013-17W4	01-08-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53021-004	01-08-013-17W4	04-04-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53021-005	16-08-013-17W4	16-08-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53021-006	04-18-013-16W4	04-13-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53021-007	13-10-013-17W4	16-09-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53022-001	05-16-013-17W4	02-17-013-17W4	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	53023-001	04-36-012-17W4	01-35-012-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53108-001	04-25-101-05W6	06-23-101-05W6	Salt Water	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	53253-001	07-14-108-07W6	13-07-108-06W6	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53256-001	05-29-086-25W5	05-29-086-25W5	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53256-002	02-30-086-25W5	05-29-086-25W5	Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	53256-003	05-20-086-25W5	14-20-086-25W5	Natural Gas	Abandoned	SPYGLASS RESOURCES CORP.
ALBERTA	53428-001	10-05-013-17W4	09-05-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53429-001	01-06-013-17W4	08-06-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53431-001	03-10-040-12W4	15-03-040-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53431-002	02-26-040-13W4	04-26-040-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53431-003	04-26-040-13W4	16-27-040-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53431-004	04-04-040-12W4	13-04-040-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53431-005	04-19-039-10W4	14-18-039-10W4	Natural Gas	Not Approved	SPYGLASS RESOURCES CORP.
ALBERTA	53431-006	05-27-040-13W4	16-27-040-13W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53431-007	16-12-040-13W4	13-07-040-12W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53431-008	13-34-039-12W4	04-04-040-12W4	Natural Gas	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	53460-001	15-07-108-06W6	07-14-108-07W6	LVP Products	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53702-002	16-34-038-10W4	10-34-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53702-003	16-28-038-10W4	03-34-038-10W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53702-006	16-34-036-08W4	09-34-036-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53702-009	13-22-036-08W4	06-22-036-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53741-001	04-29-013-17W4	06-20-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	53779-001	06-16-013-12W4	11-16-013-12W4	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-001	04-09-013-17W4	09-05-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-002	09-05-013-17W4	06-05-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-003	05-05-013-17W4	08-06-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-004	05-05-013-17W4	04-05-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-005	04-05-013-17W4	04-05-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-006	04-05-013-17W4	02-06-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-007	14-31-012-17W4	09-31-012-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-008	06-05-013-17W4	05-05-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-009	02-06-013-17W4	14-31-012-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-010	04-09-013-17W4	06-09-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54038-011	04-09-013-17W4	14-04-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54039-001	02-01-107-08W6	03-14-107-07W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54073-001	16-08-013-17W4	13-09-013-17W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54109-001	09-09-013-17W4	04-09-013-17W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54176-001	01-34-036-08W4	16-34-036-08W4	Oil Well Effluent	Discontinued	SPYGLASS RESOURCES CORP.
ALBERTA	54176-002	01-34-036-08W4	16-34-036-08W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54176-003	01-34-036-08W4	16-34-036-08W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54176-004	01-34-036-08W4	16-34-036-08W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54176-005	01-34-036-08W4	16-34-036-08W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.

ALBERTA	54176-006	16-34-036-08W4	16-34-036-08W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54192-001	04-09-013-17W4	03-09-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54192-002	03-09-013-17W4	06-09-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54192-003	06-09-013-17W4	14-09-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54192-004	04-09-013-17W4	04-09-013-17W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54266-001	10-04-084-10W6	06-34-083-11W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54266-002	03-03-084-10W6	10-04-084-10W6	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	54508-001	14-09-023-14W4	07-09-023-14W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	55612-001	06-08-013-18W4	06-08-013-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	55653-001	15-05-011-19W4	11-04-011-19W4	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	55902-001	02-25-086-26W5	16-19-086-25W5	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	55902-002	01-25-086-26W5	01-25-086-26W5	Fuel Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56014-001	07-16-023-14W4	15-09-023-14W4	Oil Well Effluent	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	56014-002	15-09-023-14W4	14-09-023-14W4	Oil Well Effluent	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	56019-001	12-22-012-18W4	10-20-012-18W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56069-001	11-23-014-20W4	06-16-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56069-002	13-15-014-20W4	13-15-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56069-003	06-16-014-20W4	07-17-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56072-001	15-17-014-20W4	01-31-013-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56072-002	05-30-015-21W4	03-20-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56072-003	03-20-014-20W4	15-17-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56102-001	11-32-015-21W4	10-31-015-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56102-002	06-30-015-21W4	10-31-015-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56102-003	06-07-016-21W4	10-12-016-22W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56102-004	10-31-015-21W4	06-07-016-21W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56102-005	10-12-016-22W4	14-12-016-22W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56123-001	07-04-037-09W4	10-22-036-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56123-002	07-22-037-09W4	07-04-037-09W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56123-003	02-09-037-09W4	16-04-037-09W4	Natural Gas	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	56124-001	03-17-037-08W4	10-08-037-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56125-001	15-08-037-08W4	11-08-037-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56125-002	06-08-037-08W4	11-08-037-08W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56141-001	06-26-081-11W6	11-25-081-11W6	Oil Well Effluent	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56142-001	04-21-023-13W4	08-20-023-13W4	Natural Gas	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	56323-001	03-01-013-19W4	06-01-013-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56323-002	06-01-013-19W4	14-01-013-19W4	Salt Water	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56324-001	16-06-014-20W4	16-05-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56324-002	06-07-014-20W4	16-06-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56324-003	06-03-014-20W4	16-03-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56324-004	02-07-014-20W4	16-06-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56324-005	16-03-014-20W4	06-10-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56324-006	01-06-014-20W4	16-06-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56324-007	09-07-014-20W4	06-07-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56325-002	06-18-014-19W4	11-23-014-20W4	Natural Gas	Operating	SPYGLASS RESOURCES CORP.
ALBERTA	56773-001	11-03-023-11W4	09-04-023-11W4	Natural Gas	To Be Constructed	SPYGLASS RESOURCES CORP.
ALBERTA	56773-002	09-04-023-11W4	04-05-023-11W4	Natural Gas	To Be Constructed	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	721586-001	B-035-F/093-P-08	D-025-F/093-P-08	Natural Gas	Registered	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	721634-001	A-090-E/094-P-07	A-090-E/094-P-07	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	721637-001	C-036-I/094-P-04	A-048-I/094-P-04	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	721637-002	A-048-I/094-P-04	A-048-I/094-P-04	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	722032-001	B-092-F/093-P-01	C-072-F/093-P-01	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	722360-001	B-034-F/093-P-01	B-034-F/093-P-01	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	74460-001	08-04-085-14W6	07-17-083-17W6	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	81668-004	D-070-C/094-P-03	B-044-C/094-P-03	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	84650-001	A-029-D/093-P-08	B-059-D/093-P-08	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85158-001	B-097-J/094-J-08	A-090-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85158-002	A-076-J/094-J-08	A-090-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85158-003	B-089-J/094-J-08	A-090-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85440-001	A-072-J/094-J-08	B-083-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85440-002	A-006-B/094-J-09	B-083-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85440-003	B-083-J/094-J-08	A-076-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85440-004	B-083-J/094-J-08	D-076-J/094-J-08	Unknown	Discontinued	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85517-001	B-082-K/094-J-08	A-090-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85601-001	C-072-F/093-P-01	D-069-G/093-P-01	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85601-002	D-069-G/093-P-01	B-097-G/093-P-01	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85601-003	A-007-J/093-P-01	B-097-G/093-P-01	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85845-001	C-074-F/093-P-01	C-072-F/093-P-01	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	85891-001	D-076-D/094-A-16	B-075-D/094-A-16	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	86733-001	C-042-K/094-J-08	A-053-K/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	87217-001	D-020-C/094-J-09	A-050-C/094-J-09	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	87951-001	A-067-G/093-P-01	D-069-G/093-P-01	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	88096-001	D-038-K/093-P-01	C-047-K/093-P-01	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	88805-001	D-027-J/094-J-08	A-090-J/094-J-08	Fuel Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	88852-001	A-049-J/094-J-08	D-048-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	88852-002	C-018-J/094-J-08	D-028-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	88852-005	D-027-J/094-J-08	A-090-J/094-J-08	Sour Natural Gas	Discontinued	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	89354-001	B-048-D/093-P-08	B-048-D/093-P-08	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	89904-001	A-090-J/094-J-08	A-076-J/094-J-08	Sour Water	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	90111-001	B-086-C/093-P-08	B-086-C/093-P-08	Unknown	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	90158-001	C-070-J/094-J-08	D-061-K/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	91464-001	A-090-J/094-J-08	D-090-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	91464-002	D-090-J/094-J-08	A-090-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	91464-003	D-090-J/094-J-08	A-090-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	91464-004	A-090-J/094-J-08	D-090-J/094-J-08	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	91649-001	C-034-F/093-P-08	D-034-F/093-P-08	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	94127-001	A-056-B/094-J-09	D-074-C/094-J-09	Sour Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	94648-001	B-092-F/093-P-01	A-013-K/093-P-01	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	96367-001	A-023-D/094-P-06	C-013-D/094-P-06	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	96454-001	A-013-E/094-I-10	A-003-E/094-I-10	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	96455-001	A-025-E/094-I-10	A-013-E/094-I-10	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB	96460-001	A-055-E/094-I-10	B-033-E/094-I-10	Natural Gas	Active	SPYGLASS RESOURCES CORP.

BRITISH COLUMB 96460-002	B-033-E/094-I-10	A-023-E/094-I-10	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 96460-003	A-052-E/094-I-10	B-033-E/094-I-10	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 97032-001	D-065-E/094-P-06	D-064-E/094-P-06	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 97033-001	D-063-E/094-P-06	D-064-E/094-P-06	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 97036-001	A-083-C/094-P-03	C-093-C/094-P-03	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 97047-001	D-085-C/094-P-03	C-093-C/094-P-03	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 99336-001	A-080-F/094-I-14	D-070-F/094-I-14	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 99378-001	B-084-D/094-P-06	B-083-D/094-P-06	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 99391-001	A-011-I/094-P-06	A-014-L/094-P-07	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 99579-001	C-094-C/094-I-14	D-085-C/094-I-14	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 99580-001	D-061-D/094-I-14	D-061-D/094-I-14	Natural Gas	Active	SPYGLASS RESOURCES CORP.
BRITISH COLUMB 99641-001	B-015-F/094-I-14	C-006-F/094-I-14	Natural Gas	Active	SPYGLASS RESOURCES CORP.

SCHEDULE "C"

ENCUMBRANCES AND CLAIMS

Part A – Non-Permitted Encumbrances

Spyglass File	Lease (AB Crown)	Securities registered on Title by Royal Bank
M008264	PNG LEASE 25636	National Bank of Canada Registration No. 1503331
M006517	PNG LEASE 37675	National Bank of Canada Registration No. 1503331
M006304	PNG LEASE 43077	National Bank of Canada Registration No. 1503331
M009856	PNG LEASE 1875	National Bank of Canada Registration No. 1503330
M009879	PNG LEASE 1892	National Bank of Canada Registration No. 1503330
M011829	PNG LEASE 1897	National Bank of Canada Registration No. 1503330
M010058	PNG LEASE 9856	National Bank of Canada Registration No. 1503330
M009938	PNG LEASE 13185	National Bank of Canada Registration No. 1503330
M009950	PNG LEASE 16704	National Bank of Canada Registration No. 1503330
M015331	PNG LEASE 20247	National Bank of Canada Registration No. 1503330
M015332	PNG LEASE 20248	National Bank of Canada Registration No. 1503330
M009870	PNG LEASE 24545	National Bank of Canada Registration No. 1503330

M008264	PNG LEASE 25636	National Bank of Canada Registration No. 1503330
M005593	PNG LEASE 29648	National Bank of Canada Registration No. 1503330
M015337	PNG LEASE 29739	National Bank of Canada Registration No. 1503330
M011816	PNG LEASE 33103	National Bank of Canada Registration No. 1503330
M011805	PNG LEASE 34076	National Bank of Canada Registration No. 1503330
M015343	PNG LEASE 36690	National Bank of Canada Registration No. 1503330
M006517	PNG LEASE 37675	National Bank of Canada Registration No. 1503330
M005863	PNG LEASE 40093B	National Bank of Canada Registration No. 1503330
M005540	PNG LEASE 40093	National Bank of Canada Registration No. 1503330
M009854	PNG LEASE 40672	National Bank of Canada Registration No. 1503330
M009884	PNG LEASE 42335	National Bank of Canada Registration No. 1503330
M006304	PNG LEASE 43077	National Bank of Canada Registration No. 1503330
M011830	PNG LEASE 43329	National Bank of Canada Registration No. 1503330
M006484	PNG LEASE 120809	National Bank of Canada Registration No. 1503330
M010059	PNG LESE 127184	National Bank of Canada Registration No. 1503330

M009882	PNG LEASE 127474	National Bank of Canada Registration No. 1503330
M010141	PNG LEASE 127475	National Bank of Canada Registration No. 1503330
M011814	PNG LEASE 0177110044	National Bank of Canada Registration No. 1503330
M009857	PNG LEASE 0276070002	National Bank of Canada Registration No. 1503330
M009877	PNG LEASE 0277050014	National Bank of Canada Registration No. 1503330
M009861	PNG LEASE 0278120001	National Bank of Canada Registration No. 1503330
M009875	PNG LEASE 0279040004	National Bank of Canada Registration No. 1503330
M011955	PNG LEASE 0400110022	National Bank of Canada Registration No. 1503330
M012264	PNG LEASE 0400110258	National Bank of Canada Registration No. 1503330
M001336	PNG LEASE 0405040035	National Bank of Canada Registration No. 1503330
M012087	PNG LEASE 0406010691	National Bank of Canada Registration No. 1503330
M010929	PNG LEASE 0409010362	National Bank of Canada Registration No. 1503330
M011784	PNG LEASE 0410070056	National Bank of Canada Registration No. 1503330
M011795	PNG LEASE 0410120012	National Bank of Canada Registration No. 1503330
M012144	PNG LEASE 0411120030	National Bank of Canada Registration No. 1503330

M011977	PNG LEASE 0479030193	National Bank of Canada Registration No. 1503330
M005729	PNG LEASE 048007A215	National Bank of Canada Registration No. 1503330
M005728	PNG LEASE 0480070215	National Bank of Canada Registration No. 1503330
M006194	PNG LEASE 0483050004	National Bank of Canada Registration No. 1503330
M011855	PNG LEASE 0483100012	National Bank of Canada Registration No. 1503330
M006195	PNG LEAE 0483110007	National Bank of Canada Registration No. 1503330
M011954	PNG LEASE 0485010007	National Bank of Canada Registration No. 1503330
M011985	PNG LEASE 0485050008	National Bank of Canada Registration No. 1503330
M011857	PNG LEASE 0485050009	National Bank of Canada Registration No. 1503330
M005558	PNG LEASE 0487100035	National Bank of Canada Registration No. 1503330
M011863	PNG LEASE 0488020292	National Bank of Canada Registration No. 1503330
M011864	PNG LEASE 0488110596	National Bank of Canada Registration No. 1503330
M012756	PNG LEASE 0489060192	National Bank of Canada Registration No. 1503330
M009026	PNG LEASE 0491070272	National Bank of Canada Registration No. 1503330
M009029	PNG LEASE 0491100145	National Bank of Canada Registration No. 1503330

M009034	PNG LEASE 0492100024	National Bank of Canada Registration No. 1503330
M009035	PNG LEASE 0492100025	National Bank of Canada Registration No. 1503330
M012020	PNG LEASE 0493040240	National Bank of Canada Registration No. 1503330
M009341	PNG LEASE 0493090555	National Bank of Canada Registration No. 1503330
M011973	PNG LEASE 0494090257	National Bank of Canada Registration No. 1503330
M012019	PNG LEASE 0494090763	National Bank of Canada Registration No. 1503330
M012022	PNG LEASE 0494100020	National Bank of Canada Registration No. 1503330
M013078	PNG LEASE 0497090650	National Bank of Canada Registration No. 1503330
M012814	PNG LEASE 0497100299	National Bank of Canada Registration No. 1503330
M013929	PNG LEASE 0503010347	National Bank of Canada Registration No. 1503330
M010189	PNG LEASE 0503040446	National Bank of Canada Registration No. 1503330
M010190	PNG LEASE 0503040447	National Bank of Canada Registration No. 1503330
M013796	PNG LEASE 0503060224	National Bank of Canada Registration No. 1503330
M015170	PNG LEASE 0504010711	National Bank of Canada Registration No. 1503330
M015139	PNG LEASE 0504040624	National Bank of Canada Registration No. 1503330

M010204	PNG LEASE 0504070390	National Bank of Canada Registration No. 1503330
M014043	PNG LEASE 0505080515	National Bank of Canada Registration No. 1503330
M012138	PNG LEASE 0511110169	National Bank of Canada Registration No. 1503330
M016472	PNG LEASE 0515060080	National Bank of Canada Registration No. 1503330
M009925	PNG LEASE 0585020151	National Bank of Canada Registration No. 1503330
M012217	PNG LEASE 0587030070	National Bank of Canada Registration No. 1503330
M014957	PNG LEASE 0588010220	National Bank of Canada Registration No. 1503330
M014872	PNG LEASE 0589070347	National Bank of Canada Registration No. 1503330
M011803	PNG LEASE 0590020490	National Bank of Canada Registration No. 1503330
M014881	PNG LEASE 0593060423	National Bank of Canada Registration No. 1503330
M014883	PNG LEASE 0593080506	National Bank of Canada Registration No. 1503330
M014885	PNG LEASE 0594101092	National Bank of Canada Registration No. 1503330
M014890	PNG LEASE 0596070548	National Bank of Canada Registration No. 1503330
M011828	PNG LEASE 0597080169	National Bank of Canada Registration No. 1503330
M010191	PNG LEASE 0599080405	National Bank of Canada Registration No. 1503330

M010215	PNG LEASE 5400100140	National Bank of Canada Registration No. 1503330
M010195	PNG LEASE 5401010092	National Bank of Canada Registration No. 1503330
M001487	PNG LEASE 5402050112	National Bank of Canada Registration No. 1503330
M010192	PNG LEASE 5403080832	National Bank of Canada Registration No. 1503330
M010196	PNG LEASE 5403110575	National Bank of Canada Registration No. 1503330
M010197	PNG LEASE 5403110576	National Bank of Canada Registration No. 1503330
M010201	PNG LEASE 5404060267	National Bank of Canada Registration No. 1503330
M010202	PNG LEASE 5404060268	National Bank of Canada Registration No. 1503330
M010205	PNG LEASE 5404070499	National Bank of Canada Registration No. 1503330
M010206	PNG LEASE 5404070500	National Bank of Canada Registration No. 1503330
M010207	PNG LEASE 5404070501	National Bank of Canada Registration No. 1503330
M010208	PNG LEASE 5404070502	National Bank of Canada Registration No. 1503330
M010209	PNG LEASE 5404070503	National Bank of Canada Registration No. 1503330
M013484	PNG LEASE 5404080837	National Bank of Canada Registration No. 1503330
M010214	PNG LEASE 5404090669	National Bank of Canada Registration No. 1503330

M013492	**PNG LEASE 5404090961**	**National Bank of Canada Registration No. 1503330**
M011833	**PNG LEASE 549403A137**	**National Bank of Canada Registration No. 1503330**
M010188	**PNG LEASE 5494030137**	**National Bank of Canada Registration No. 1503330**
M011804	**PNG LEASE 5494070069**	**National Bank of Canada Registration No. 1503330**
M011813	**PNG LEASE 5495040055**	**National Bank of Canada Registration No. 1503330**
M013503	**PNG LEASE 5496010106**	**National Bank of Canada Registration No. 1503330**
M014889	**PNG LEASE 5496060170**	**National Bank of Canada Registration No. 1503330**

Goods and intangibles, including, without limitation, all debtor's right, title and interest in and to (A) natural gas, which is composed mostly of methane and ethane; and (B) all substances recovered from natural gas, including, without limitation, all fluid hydrocarbons not defined as "crude oil"	**Registration No. 15030531258** **Registration Date: March 5, 2015** **Altagas Processing Partnership** **1700, 355 – 4th Avenue, SW** **Calgary, AB** **T2P: 0J1**
All of Debtor's present and after acquired personal property	**Registration No. 13032723246** **Registration Date: March 27, 2013** **National Bank of Canada** **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**
Against Spyglass Resources Corp.	**Registration No. 13032723260** **Registration Date: March 27, 2013** **National Bank of Canada** **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**
All of Debtor's present and after-acquired personal property	**Registration No. 13032723493** **Registration Date: March 27, 2013**

	National Bank of Canada **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**
Against Seaview Energy Partnership and Spyglass Resources Corp.	**Registration No. 13032723516** **Registration Date: March 27, 2013** **National Bank of Canada** **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**
Against Pace Oil & Gas Partnership and Spyglass Resources Corp.	**Registration No. 13032723524** **Registration Date: March 27, 2013** **National Bank of Canada** **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**
Against Pace Oil & Gas Partnership and Spyglass Resources Corp.	**Registration No. 13032723532** **Registration Date: March 27, 2013** **National Bank of Canada** **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**
All of Debtor's present and after acquired personal property	**Registration No. 13032723547** **Registration Date: March 27, 2013** **National Bank of Canada** **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**
Against Meota 2000 Partnership and Spyglass Resources Corp.	**Registration No. 13032723567** **Registration Date: March 27, 2013** **National Bank of Canada** **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**
All of Debtor's present and after acquired personal property	**Registration No. 13032723592** **Registration Date: March 27, 2013** **National Bank of Canada** **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**
Against Avenex Energy Partnership and Spyglass Resources Corp.	**Registration No. 13032723614** **Registration Date: March 27, 2013** **National Bank of Canada** **5650 d'Iberville Street, Suite 603** **Montreal, QC H2G 2B3**

Builder's Lien 0800932	**Registered by Bidell Equipment Limited Partnership By its General Partner Total Energy Services Ltd.**	LSA 4-19-012-18NE; 4-19-012-18S, NW; Agreement No. 001 43077 Petroleum and Natural Gas Lease
Builder's Lien 1503601	**Registered by Bidell Equipment LP**	LSA 02-01-107-8W6M (SE 1/4); Agreement No. 001 9404 - Petroleum and natural gas
Builder's Lien 1503602	**Registered by Bidell Equipment LP**	LSA 06-19-108-7W6M (SW 1/4); Agreement No. 022 1875 - Natural gas lease
Builder's Lien 1503603	**Registered by Bidell Equipment LP**	LSD 06-24-107-6W6M (SW 1/4); Agreement No. 022 0279040004 - Natural gas lease
Builder's Lien 1503604	**Registered by Bidell Equipment LP**	LSD 07-14-108-7W6M (SE 1/4); Agreement No. 001 42511 - Petroleum and Natural Gas Lease
Builder's Lien 1503605	**Registered by Bidell Equipment LP**	LSD 10-19-106-5W6M (NE 1/4); Agreement No. 001 0178050145 - Petroleum and Natural Gas lease
Builder's Lien 1503606	**Registered by Bidell Equipment LP**	LSD 15-07-108-6W6M (NE 1/4); Agreement No. 002 0277050014 - Natural Gas Lease
Builder's Lien 151324734	**Registered by Jacar Energy Services a division of Cascade Energy Services L.P.**	FIRST MERIDIAN 4 RANGE 13 TOWNSHIP 10 SECTION 35 QUARTER NORTH WEST EXCEPTING THEREOUT ALL MINES AND MINERALS AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS SECOND MERIDIAN 4 RANGE 13 TOWNSHIP 10 SECTION 35 QUARTER NORTH EAST EXCEPTING THEREOUT ALL MINES AND MINERALS AREA: 64.3 HECTARES (159 ACRES) MORE OR LESS
Builder's Lien 151324727	**Registered by Jacar Energy Services a division of Cascade**	THE SOUTH EAST QUARTER OF SECTION 2 IN TOWNSHIP 15 RANGE 13 WEST OF THE 4 MERIDIAN CONTAINING 64.7 HECTARES

	Energy Services L.P.	(100 ACRES) MORE OR LESS EXCEPTING THEREOUT THE ROAD ON PLAN 8011042 CONTAINING 0.501 OF A HECTARE (1.238 ACRES) MORE OR LESS EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 151324766	**Registered by Jacar Energy Services a division of Cascade Energy Services L.P.**	FIRST *ALL MINES AND MINERALS, AND THE RIGHT TO WORK THE SAME WITHIN, UPON OR UNDER: MERIDIAN 4 RANGE 13 TOWNSHIP 15 SECTION 2 QUARTER NORTH WEST AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS SECOND *ALL MINES AND MINERALS, AND THE RIGHT TO WORK THE SAME WITHIN, UPON OR UNDER: MERIDIAN 4 RANGE 13 TOWNSHIP 15 SECTION 2 QUARTER NORTH EAST AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS THIRD *ALL MINES AND MINERALS WITHIN, UPON OR UNDER: MERIDIAN 4 RANGE 13 TOWNSHIP 15 SECTION 2 QUARTER SOUTH WEST AND THE RIGHT TO WORK THE SAME AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS FOURTH *ALL MINES AND MINERALS WITHIN, UPON OR UNDER: MERIDIAN 4 RANGE 13 TOWNSHIP 15 SECTION 2 QUARTER SOUTH EAST AND THE RIGHT TO WORK THE SAME AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS
Builder's Lien 152376860	**Registered by Precision Limited Partnership**	MERIDIAN 6 RANGE 8 UNSURVEYED TOWNSHIP 110 SECTION 19 QUARTER NORTH WEST EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 151309429	**Registered by Rapid Rod Service Ltd.**	LINC 0017 471 244 TITLE NUMBER 931 243 774 LEGAL DESCRIPTION FIRST MERIDIAN 4 RANGE 19 IN TOWNSHIP 12

		SECTION 36 QUARTER NORTH WEST EXCEPTING THEREOUT ALL MINES AND MINERALS AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS SECOND MERIDIAN 4 RANGE 19 TOWNSHIP 12 SECTION 36 QUARTER SOUTH WEST EXCEPTING THEREOUT ALL MINES AND MINERALS AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS
Builder's Lien 151309428	**Registered by Rapid Rod Services Ltd.**	LINC 0017 471 244 TITLE NUMBER 931 243 774 LEGAL DESCRIPTION FIRST MERIDIAN 4 RANGE 19 IN TOWNSHIP 12 SECTION 36 QUARTER NORTH WEST EXCEPTING THEREOUT ALL MINES AND MINERALS AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS SECOND MERIDIAN 4 RANGE 19 TOWNSHIP 12 SECTION 36 QUARTER SOUTH WEST EXCEPTING THEREOUT ALL MINES AND MINERALS AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS
Builder's Lien 152374902	**Registered by Rapid Rod Services Ltd.**	MERIDIAN 6 RANGE 1 TOWNSHIP 86 SECTION 26 QUARTER SOUTH EAST [untitled]
Builder's Lien 151315313	**Registered by Rapid Rod Services Ltd.**	LINC 0021 344 189 TITLE NUMBER 751 010 476 L LEGAL DESCRIPTION MERIDIAN 4 RANGE 7 TOWNSHIP 21 SECTION 35 QUARTER SOUTH EAST EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS
Builder's Lien 152377906	**Registered by Rapid Rod Services Ltd.**	LINC 0021 569 612 TITLE NUMBER 952 208 505 +2 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 26 QUARTER SOUTH EAST CONTAINING 64.3 HECTARES (159 ACRES) MORE OR LESS

		EXCEPTING THEREOUT: 1.03 ACRES MORE OR LESS AS SHOWN ON ROAD PLAN 9 1 7PX EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152377902	**Registered by Rapid Rod Services Ltd.**	MERIDIAN 6 RANGE 1 TOWNSHIP 86 SECTION 24 QUARTER SOUTH EAST [untitled]
Builder's Lien 152377901	**Registered by Rapid Rod Services Ltd.**	MERIDIAN 6 RANGE 1 TOWNSHIP 86 SECTION 23 QUARTER NORTH WEST [untitled]
Builder's Lien 152377907	**Registered by Rapid Rod Services Ltd.**	LINC 0021 569 612 TITLE NUMBER 952 208 505 +2 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 26 QUARTER SOUTH EAST CONTAINING 64.3 HECTARES (159 ACRES) MORE OR LESS EXCEPTING THEREOUT: 1.03 ACRES MORE OR LESS AS SHOWN ON ROAD PLAN 917PX EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152377905	**Registered by Rapid Rod Services Ltd.**	LINC 0021 564 043 TITLE NUMBER 962 234 912 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 28 QUARTER NORTH WEST EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS
Builder's Lien 152377904	**Registered by Rapid Rod Services Ltd.**	LINC 0021 564 043 TITLE NUMBER 962 234 912 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 28 QUARTER NORTH WEST EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS
Builder's Lien 152377903	**Registered by Rapid Rod Services Ltd.**	LINC 0013 938 162 TITLE NO. 902 231 326 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 19 QUARTER SOUTH EAST EXCEPTING THEREOUT ALL MINES AND MINERALS

		AND THE RIGHT TO WORK THE SAME AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS
Builder's Lien 152378626	**Registered by Rapid Rod Services Ltd.**	MERIDIAN 6 RANGE 1 TOWNSHIP 86 SECTION 25 QUARTER SOUTH EAST [untitled]
Builder's Lien 152378625	**Registered by Rapid Rod Services Ltd.**	MERIDIAN 6 RANGE 1 TOWNSHIP 86 SECTION 23 QUARTER SOUTH EAST [untitled]
Builder's Lien 152378624	**Registered by Rapid Rod Services Ltd.**	LINC 0027 394 759 TITLE NUMBER 042 156 827 +2 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 30 NORTH WEST QUARTER CONTAINING 64.345 HECTARES (159 ACRES) MORE OR LESS EXCEPTING THEREOUT: HECTARES (ACRES) MORE OR LESS A) PLAN 8321507 ROAD 0.417 1.03 EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152378623	**Registered by Rapid Rod Services Ltd.**	LINC 0027 394 759 TITLE NUMBER 042 156 827 +2 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 30 NORTH WEST QUARTER CONTAINING 64.345 HECTARES (159 ACRES) MORE OR LESS EXCEPTING THEREOUT: HECTARES (ACRES) MORE OR LESS A) PLAN 8321507 ROAD 0.417 1.03 EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152378622	**Registered by Rapid Rod Services Ltd.**	LINC 0030 003 776 TITLE NUMBER 092 248 966 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 30 QUARTER SOUTH EAST CONTAINING 64.3 HECTARES (159 ACRES) MORE OR LESS EXCEPTING THEREOUT: HECTARES (ACRES) MORE OR LESS A) PLAN 8321507 ROAD 0.415 1.03 EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien	**Registered by Rapid**	LINC 0030 003 776 TITLE NUMBER 092 248 966

152378621	Rod Services Ltd.	LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 30 QUARTER SOUTH EAST CONTAINING 64.3 HECTARES (159 ACRES) MORE OR LESS EXCEPTING THEREOUT: HECTARES (ACRES) MORE OR LESS A) PLAN 8321507 ROAD 0.415 1.03 EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 151315244	Registered by Rapid Rod Services Ltd.	LINC 0023 669 120 TITLE NUMBER 472211NWNP LEGAL DESCRIPTION MERIDIAN 4 RANGE 7 TOWNSHIP 22 SECTION 11 QUARTER NORTH WEST EXCEPTING THEREOUT ALL MINES AND MINERALS [NON-PATENT]
Builder's Lien 152377882	Registered by Rapid Rod Services Ltd.	LINC 0021 586 721 TITLE NUMBER 982 267 546 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 32 QUARTER SOUTH EAST EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS
Builder's Lien 152377883	Registered by Rapid Rod Services Ltd.	LINC 0013 938 170 TITLE NUMBER 902 231 327 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 19 ALL THAT PORTION OF THE SOUTH WEST QUARTER WHICH LIES TO THE SOUTH OF A LINE DRAWN PARALLEL TO THE SOUTH BOUNDARY OF THE SAID QUARTER SECTION AND PERPENDICULARLY DISTANT 402.336 METRES MEASURED NORTHERLY THEREFROM, CONTAINING 32.375 HECTARES (80 ACRES) MORE OR LESS EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152377884	Registered by Rapid Rod Services Ltd.	LINC 0021 586 721 TITLE NUMBER 982 267 546 LEGAL DESCRIPTION

		MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 32 QUARTER SOUTH EAST EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS
Builder's Lien 152377885	**Registered by Rapid Rod Services Ltd.**	LINC 0026 280 115 TITLE NUMBER 062 420 705 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 32 QUARTER SOUTH WEST CONTAINING 64.750 HECTARES (160.00 ACRES) MORE OR LESS EXCEPTING THEREOUT: HECTARES (ACRES) MORE OR LESS A) PLAN 1839PX ROAD 2.69 6.65 EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152377886	**Registered by Rapid Rod Services Ltd.**	LINC 0026 280 115 TITLE NUMBER 062 420 705 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 32 QUARTER SOUTH WEST CONTAINING 64.750 HECTARES (160.00 ACRES) MORE OR LESS EXCEPTING THEREOUT: HECTARES (ACRES) MORE OR LESS A) PLAN 1839PX ROAD 2.69 6.65 EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152377887	**Registered by Rapid Rod Services Ltd.**	LINC 0029 431 970 TITLE NUMBER 042 156 827+1 LEGAL DESCRIPTION MERIDIAN 5 RANGE 26 TOWNSHIP 86 SECTION 36 QUARTER SOUTH EAST CONTAINING 64.75 HECTARES (160 ACRES) MORE OR LESS EXCEPTING THEREOUT: HECTARES (ACRES) A) PLAN 1839PX ROAD 0.422 1.04 B) PLAN 0224711 ROAD 0.025 0.06 EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME

Builder's Lien 152377888	**Registered by Rapid Rod Services Ltd.**	LINC 0013 938 170 TITLE NUMBER 902 231 327 LEGAL DESCRIPTION MERIDIAN 5 RANGE 25 TOWNSHIP 86 SECTION 19 ALL THAT PORTION OF THE SOUTH WEST QUARTER WHICH LIES TO THE SOUTH OF A LINE DRAWN PARALLEL TO THE SOUTH BOUNDARY OF THE SAID QUARTER SECTION AND PERPENDICULARLY DISTANT 402.336 METRES MEASURED NORTHERLY THEREFROM, CONTAINING 32.375 HECTARES (80 ACRES) MORE OR LESS EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152377919	**Registered by Rapid Rod Services Ltd.**	LINC 0028 380 856 TITLE NUMBER 042 156 827 MERIDIAN 5 RANGE 26 TOWNSHIP 86 SECTION 36 QUARTER SOUTH WEST CONTAINING 64.75 HECTARES (160 ACRES) MORE OR LESS EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152377921	**Registered by Rapid Rod Services Ltd.**	LINC 0028 380 856 TITLE NUMBER 042 156 827 MERIDIAN 5 RANGE 26 TOWNSHIP 86 SECTION 36 QUARTER SOUTH WEST CONTAINING 64.75 HECTARES (160 ACRES) MORE OR LESS EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME
Builder's Lien 152377918	**Registered by Rapid Rod Services Ltd.**	LINC 0021 532 800 LINC 0021 532 818 LINC 0021 532 826 FIRST MERIDIAN 5 RANGE 26 TOWNSHIP 86 THE FRACTIONAL NORTH WEST QUARTER AS SHOWN ON A PLAN OF SURVEY OF THE SAID TOWNSHIP DATED 18TH DAY OF JANUARY 1951 CONTAINING 38.0 HECTARES (94.10 ACRES) MORE OR LESS EXCEPTING THEREOUT ALL MINES AND MINERALS AND THE RIGHT TO WORK THE SAME SECOND MERIDIAN 5 RANGE 26 TOWNSHIP 86

		SECTION 26 **THE FRACTIONAL SOUTH WEST QUARTER** **AS SHOWN ON SAID PLAN OF SURVEY** **CONTAINING 38 HECTARES (93.90 ACRES)** **MORE OR LESS** **EXCEPTING THEREOUT ALL MINES AND MINERALS** **AND THE RIGHT TO WORK THE SAME** **THIRD** **MERIDIAN 5 RANGE 26 TOWNSHIP 86** **SECTION 26** **QUARTER SOUTH EAST** **EXCEPTING THEREOUT ALL MINES AND MINERALS** **AND THE RIGHT TO WORK THE SAME**
Builder's Lien 151315353	**Registered by Rapid Rod Services Ltd.**	**LINC 0018 380 279** **TITLE NUMBER 041 270 661 +3** **MERIDIAN 4 RANGE 22 TOWNSHIP 16** **SECTION 12** **EXCEPTING THEREOUT ALL MINES AND MINERALS**
Builder's Lien 151315354	**Registered by Rapid Rod Services Ltd.**	**LINC 0018 380 279** **TITLE NUMBER 041 270 661 +3** **MERIDIAN 4 RANGE 22 TOWNSHIP 16** **SECTION 12** **EXCEPTING THEREOUT ALL MINES AND MINERALS**
Builder's Lien 152377922	**Registered by Rapid Rod Services Ltd.**	**LINC 0036 982 890** **TITLE NUMBER 152 376 799** **MERIDIAN 5 RANGE 26 TOWNSHIP 86** **SECTION 23** **QUARTER NORTH WEST** **EXCEPTING THEREOUT ALL MINES AND MINERALS**

Part B – Permitted Encumbrances

Any and all Permitted Encumbrances defined in the Purchase and Sale Agreement between the Receiver as Vendor on behalf of Spyglass Resources Corp. and Sinopeak Energy Ltd., dated May 2, 2016 (the "**Purchase and Sale Agreement**"), including without limitation any and all encumbrances and interests listed on the Title Documents (as defined in the Purchase and Sale Agreement).

Schedule “D” to Sale Approval and Vesting Order

Surface Fee Title

FILE NO.	LAND DESCRIPTION	TITLE NO.	OWNER COMPANY
FEE100	TWP 86 RGE 25 W5M SW 28	082 250 592	1398850 Alberta Ltd.
FEE122	TWP 12 RGE 16 W4M NW 20	151 063 106	Spyglass Resources Corp.
FEE123	TWP 12 RGE 16 W4M N 20	151 063 106	Spyglass Resources Corp.
FEE124	TWP 12 RGE 16 W4M NE 20	151 063 106	Spyglass Resources Corp.
FEE125	TWP 12 RGE 16 W4M NW 20	151 063 106	Spyglass Resources Corp.
FEE126	TWP 12 RGE 16 W4M SW 20	151 063 106	Spyglass Resources Corp.
FEE127	TWP 12 RGE 16 W4M S 20	151 063 106	Spyglass Resources Corp.
FEE128	TWP 12 RGE 16 W4M SW 20	151 063 106	Spyglass Resources Corp.
FEE129	TWP 12 RGE 16 W4M SE 20	151 063 106	Spyglass Resources Corp.
FEE130	TWP 12 RGE 16 W4M SE 20	151 063 106	Spyglass Resources Corp.
FEE131	TWP 12 RGE 16 W4M NW 20	151 063 106	Spyglass Resources Corp.
FEE132	TWP 12 RGE 16 W4M NE 20	151 063 106	Spyglass Resources Corp.
FEE133	TWP 12 RGE 16 W4M NE 20	151 063 106	Spyglass Resources Corp.
FEE134	TWP 12 RGE 16 W4M NE 20	151 063 106	Spyglass Resources Corp.
FEE135	TWP 12 RGE 16 W4M NE 20	151 063 106	Spyglass Resources Corp.
FEE136	TWP 12 RGE 16 W4M NW 20	151 063 106	Spyglass Resources Corp.
FEE137	TWP 12 RGE 16 W4M NE 20	151 063 106	Spyglass Resources Corp.
FEE138	TWP 12 RGE 16 W4M SE 20	151 063 106	Spyglass Resources Corp.
FEE139	TWP 12 RGE 16 W4M NE 20	151 063 106	Spyglass Resources Corp.
FEE140	TWP 12 RGE 16 W4M SE 20	151 063 106	Spyglass Resources Corp.
FEE141	TWP 12 RGE 16 W4M SE 20	151 063 106	Spyglass Resources Corp.
FEE142	TWP 12 RGE 16 W4M SW 20	151 063 106	Spyglass Resources Corp.
FEE143	TWP 12 RGE 16 W4M NE 20	151 063 106	Spyglass Resources Corp.
FEE144	TWP 12 RGE 16 W4M SE 20	151 063 106	Spyglass Resources Corp.
FEE145	TWP 12 RGE 16 W4M SE 20	151 063 106	Spyglass Resources Corp.
FEE146	TWP 12 RGE 16 W4M SW 20	151 063 106	Spyglass Resources Corp.
FEE147	TWP 12 RGE 16 W4M NE 20	151 063 106	Spyglass Resources Corp.
FEE148	TWP 12 RGE 18 W4M NW 20	031 242 662	Pembina NGL Corporation
FEE149	TWP 12 RGE 18 W4M NW 20	031 242 662	Pembina NGL Corporation

Mineral Fee Title

FILE NO.	LAND DESCRIPTION	TITLE NO.	OWNER COMPANY
FEE039	TWP 11 RGE 17 W4M SEC 21	101 189 083	PACE OIL & GAS LTD.
FEE044	TWP 14 RGE 22 W4M LSD 4,5 SEC 26 (AS TO 6.25% MINERAL INTEREST)	101 189 420	PACE OIL & GAS LTD.
FEE054	TWP 16 RGE 22 W4M SW26	101 189 094	PACE OIL & GAS LTD.
FEE055	TWP 10 RGE 21 W4M S27 (UND COAL INT 19/20)	111 012 328	PACE OIL & GAS LTD.
FEE056	TWP 10 RGE 21 W4M 28 (UND COAL INT 19/20)	111 004 117	PACE OIL & GAS LTD.
FEE057	TWP 10 RGE 21 W4M 32 (UND COAL INT 19/20)	111 006 017	PACE OIL & GAS LTD.
FEE058	TWP 10 RGE 21 W4M 31 (UND COAL INT 19/20)	111 014 006	PACE OIL & GAS LTD.
FEE059	TWP 10 RGE 21 W4M 33 (UND COAL INT 19/20)	111 002 960	PACE OIL & GAS LTD.
FEE060	TWP 10 RGE 21 W4M 34 (UND COAL INT 19/20)	111 012 770	PACE OIL & GAS LTD.
M011930	TWP 10 RGE 15 W4M PTN NE8 (PLAN GL-29)	101 362 131	PACE OIL & GAS LTD.

Mineral Caveats

FILE NO.	TITLE NO.	INSTRUMENT NO.	INSTRUMENT TYPE	Company
M005418	151 314 439 +7	121 016 941	CAVEAT	Pace Oil & Gas Ltd.
M005512	156Q161	991 289 000	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M005556	156Q163	001 033 936	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M005563	156Q162	991 314 134	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M005564	156Q160	991 314 135	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M005646	151 177 920 831 164 074	991 125 814 991 125 814	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M005647	151 177 920 831 164 074	991 125 813 991 125 813	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M005648	151 177 920 831 164 074	991 125 812 991 125 812	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M005649	151 177 920 831 164 074	991 125 811 991 125 811	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M005694	22Q242	001 359 469	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M006218	051 137 600 +50	041 062 942	CAVEAT	Pace Oil & Gas Ltd.
M006226	161 013 692 +1	921 293 144	CAVEAT	Pace Oil & Gas Ltd.
M006231	151 286 066 +1	911 019 791	CAVEAT	Pace Oil & Gas Ltd.
M006233	161 013 692 +1	921 293 144	CAVEAT	Pace Oil & Gas Ltd.
M006312	141 183 629 +23	921 194 218 921 194 219	CAVEAT	Pace Oil & Gas Ltd.
M006317	141 183 536 +29	941 075 360	CAVEAT	Pace Oil & Gas Ltd.
M006318	091 085 184	941 088 911 941 237 884	CAVEAT	Pace Oil & Gas Ltd.
M006319	021 096 479	941 070 237 941 153 503	CAVEAT	Pace Oil & Gas Ltd.
M009612	151 179 474	051 279 204	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
M010240	942 195 130 +20	052 557 940	CAVEAT	CAPITOL ENERGY RESOURCES LTD.
M010649	142 216 826 +24	142 429 606 142 429 609	CAVEAT	Spyglass Resources Corp.
M010650	142 216 826 +24	142 429 606 142 429 609	CAVEAT	Spyglass Resources Corp.
M010652	142 199 416 +21	142 429 595 142 429 600	CAVEAT	Spyglass Resources Corp.
M010653	142 199 416 +21	142 429 595 142 429 600	CAVEAT	Spyglass Resources Corp.
M011801	942 317 034 +2 982 158 825 +1 982 158 825 942 317 034	283UN 802 202 869	CAVEAT	Pace Oil & Gas Ltd.
M011914	151 314 466 +8	001 185 017	CAVEAT	Pace Oil & Gas Ltd.
M011917	141 179 051 +5	001 185 018	CAVEAT	Pace Oil & Gas Ltd.
M011918	141 178 991 +8	001 185 019	CAVEAT	Pace Oil & Gas Ltd.

FILE NO.	TITLE NO.	INSTRUMENT NO.	INSTRUMENT TYPE	Company
M011919	141 178 991 +7	001 185 020	CAVEAT	Pace Oil & Gas Ltd.
M012100	151 291 125 +9	091 219 840	CAVEAT	Pace Oil & Gas Ltd.
M012101	151 291 125 +9	091 194 852	CAVEAT	Pace Oil & Gas Ltd.
M012102	151 291 125 +9	091 193 972	CAVEAT	Pace Oil & Gas Ltd.
M012103	151 291 125 +9	091 193 969	CAVEAT	Pace Oil & Gas Ltd.
M012104	151 291 125 +9	091 193 969	CAVEAT	Pace Oil & Gas Ltd.
M012105	151 291 125 +9	091 193 972	CAVEAT	Pace Oil & Gas Ltd.
M012106	151 291 125 +9	091 193 972	CAVEAT	Pace Oil & Gas Ltd.
M012107	151 291 125 +9	091 193 969	CAVEAT	Pace Oil & Gas Ltd.
M012127	971 367 733	111 212 612	CAVEAT	Pace Oil & Gas Ltd.
M013200	129Y150	871 185 088 901 274 898	CAVEAT CAVEAT	AVENIR OPERATING CORP.
M013691	151 287 334 +1	901 013 276	CAVEAT	Avenex Energy Corp.
M013692	151 287 204 +1	901 013 275	CAVEAT	Avenex Energy Corp.
M013693	151 287 334 +8	901 013 275	CAVEAT	Avenex Energy Corp.
M015521	142 190 309 +10	122 201 673 142 429 365	CAVEAT CAVEAT	Charger Energy Corp. Spyglass Resources Corp.
M015522	142 190 309 +10	142 429 366	CAVEAT	Spyglass Resources Corp.
M015523	142 190 309 +10	142 429 368	CAVEAT	Spyglass Resources Corp.
M015524	142 190 309 +10	142 429 594	CAVEAT	Spyglass Resources Corp.
M015532	142 198 583 +23	142 429 292	Caveat	Spyglass Resources Corp.
M015533	142 198 583 +23	142 429 361	Caveat	Spyglass Resources Corp.
M015555	142 216 826 +24	142 429 606 142 429 609	Caveat	Spyglass Resources Corp.
M015556				
M015566	142 203 620 +14	132 397 835	Caveat	Spyglass Resources Corp.
M015567	142 189 431 +14	142 018 440	Caveat	Spyglass Resources Corp.
M015572	142 217 032 +14	142 021 108	Caveat	Spyglass Resources Corp.
M015573	142 200 014 +19	132 397 772 142 021 100 142 021 104	Caveat	Spyglass Resources Corp.
M015576	142 200 014 +19	132 397 772 142 021 100 142 021 104	Caveat	Spyglass Resources Corp.
M015581	142 216 826 +24	142 429 606 142 429 609	Caveat	Spyglass Resources Corp.
M015582	142 216 826 +24	142 429 606 142 429 609	Caveat	Spyglass Resources Corp.
M015686	142 208 123 +8	152 063 659	Caveat	Spyglass Resources Corp.

FILE NO.	TITLE NO.	INSTRUMENT NO.	INSTRUMENT TYPE	Company
M015751	142 208 123 +8	152 063 659	Caveat	Spyglass Resources Corp.
M015780	142 217 312 +19	142 367 576	Caveat	Spyglass Resources Corp.
M015781	142 189 967 +2	142 429 358	Caveat	Spyglass Resources Corp.
M015784	142 191 231 +15	142 429 369	Caveat	Spyglass Resources Corp.
M015789	142 199 235 +23	142 365 586	Caveat	Spyglass Resources Corp.
M015793	142 198 030 +18	142 398 816	Caveat	Spyglass Resources Corp.
M015796	142 198 030 +10 142 212 588 +2	142 365 526 142 365 542	Caveat Caveat	Spyglass Resources Corp.
M015797	142 188 803 +2	142 365 741	Caveat	Spyglass Resources Corp.
M015798	142 189 238 +24	142 365 736	Caveat	Spyglass Resources Corp.
M015799	142 198 030 +17	142 429 353	Caveat	Spyglass Resources Corp.
M015800	142 198 030 +23	142 367 582	Caveat	Spyglass Resources Corp.
M015802	142 196 929 +8	142 367 586 142 367 595	Caveat	Spyglass Resources Corp.
M015812	142 189 006 +16	142 429 215	Caveat	Spyglass Resources Corp.
M015814	142 192 093 +16 142 212 688	142 429 162 142 429 116	Caveat Caveat	Spyglass Resources Corp.
M015866	142 189 721 +13	142 367 572	Caveat	Spyglass Resources Corp.
M015876	142 193 145 +7	142 429 161	Caveat	Spyglass Resources Corp.
M015879	142 208 165 +21	142 429 371	Caveat	Spyglass Resources Corp.
M015896	142 208 123 +8	152 063 659	Caveat	Spyglass Resources Corp.
M015897	142 205 567 +5 142 205 567 +4	142 429 120 142 429 112	Caveat Caveat	Spyglass Resources Corp.
M015914	142 190 313 +12	142 429 336	Caveat	Spyglass Resources Corp.
M015920	992 152 496 +	042 170 208	Caveat	Silverback Energy Ltd
M015934	142 190 159 +18	102 323 734 102 324 398	Caveat	Silverback Energy Ltd
M015955	142 198 480 +16	142 349 092	Caveat	Spyglass Resources Corp.
M015955	142 198 480 +16	142 349 092	Caveat	Spyglass Resources Corp.
M015956	142 198 480 +16	142 349 101	Caveat	Spyglass Resources Corp.

FILE NO.	TITLE NO.	INSTRUMENT NO.	INSTRUMENT TYPE	Company
M015957	142 198 480 +16	142 349 089	Caveat	Spyglass Resources Corp.
M015958	142 198 480 +16	142 349 088	Caveat	Spyglass Resources Corp.
M015959	142 198 480 +20	142 349 082	Caveat	Spyglass Resources Corp.
M015960	142 198 480 +20	142 349 086	Caveat	Spyglass Resources Corp.
M015960	142 198 480 +20	142 349 086	Caveat	Spyglass Resources Corp.
M015961	142 198 480 +20	142 349 080	Caveat	Spyglass Resources Corp.
M015962	142 198 480 +20	142 349 075	Caveat	Spyglass Resources Corp.
M015995	952 339 898	142 429 136	Caveat	Spyglass Resources Corp.
M016000	952 339 898 +3	142 429 147	Caveat	Spyglass Resources Corp.
M016001	952 339 898 +4	142 429 156	Caveat	Spyglass Resources Corp.
M016009	952 339 898 +2	142 429 174	Caveat	Spyglass Resources Corp.
M016010	952 339 898 +3 952 339 898 +4	032 059 524 032 064 271	Caveat	Charter Land Services
M016031	142 192 997 +17	142 429 411	Caveat	Spyglass Resources Corp.
M016032	142 192 997 +17	142 429 395	Caveat	Spyglass Resources Corp.
M016037	142 199 269	142 429 615	Caveat	Spyglass Resources Corp.
M016039	142 199 269	142 429 615	Caveat	Spyglass Resources Corp.
M016040	142 199 416 +21	142 429 595 142 429 600	Caveat	Spyglass Resources Corp.
M016048	142 199 866 +17	152 018 431	Caveat	Spyglass Resources Corp.
M016050	142 216 967 +12	142 429 339	Caveat	Spyglass Resources Corp.
M016057	142 189 238 +15	142 429 492	Caveat	Spyglass Resources Corp.
M016071	982 130 989 +4	142 429 337	Caveat	Spyglass Resources Corp.
M016085	142 199 579 +10	132 397 493 132 397 498 142 021 172 142 021 174 142 021 175	Caveat	Spyglass Resources Corp.

FILE NO.	TITLE NO.	INSTRUMENT NO.	INSTRUMENT TYPE	Company
M016086	142 199 579 +10	132 397 493 132 397 498 142 021 172 142 021 174 142 021 175	Caveat	Spyglass Resources Corp.
M016099	142 199 336 +9	142 367 575	Caveat	Spyglass Resources Corp.
M016123	082 201 865	152 018 397	Caveat	Spyglass Resources Corp.
M016125	922 006 420 +1	152 018 392	Caveat	Spyglass Resources Corp.
M016127	032 282 753 +1	152 018 390	Caveat	Spyglass Resources Corp.
M016130	082 201 857	152 018 385	Caveat	Spyglass Resources Corp.
M016131	922 006 420 +2	152 018 378	Caveat	Spyglass Resources Corp.
M016132	032 282 753 +2	142 018 372	Caveat	Spyglass Resources Corp.
M016133	082 065 765	152 018 408	Caveat	Spyglass Resources Corp.
M016137	082 065 765	152 018 408	Caveat	Spyglass Resources Corp.
M016250	142 199 537 +22	142 365 659	Caveat	Spyglass Resources Corp.
M016253	142 193 904 +23	142 365 570	Caveat	Spyglass Resources Corp.
M016295	142 215 242 +9	132 388 656 142 021 158 142 021 170	Caveat	Spyglass Resources Corp.
M016296	142 189 449 +9	132 388 652 142 021 095	Caveat	Spyglass Resources Corp.
M016297	142 215 242 +9	132 388 656 142 021 158 142 021 170	Caveat	Spyglass Resources Corp.
M016298	142 215 242 +9	132 388 656 142 021 158 142 021 170	Caveat	Spyglass Resources Corp.
M016299	142 189 500 +17	142 429 503	Caveat	Spyglass Resources Corp.
M016300	142 189 500 +17	142 021 115	Caveat	Spyglass Resources Corp.
M016301	142 189 500 +17	142 021 094	Caveat	Spyglass Resources Corp.
M016302	142 189 500 +17	132 367 684 142 021 064	Caveat	Spyglass Resources Corp.
M016303	142 213 441 +11	132 367 680	Caveat	Spyglass Resources Corp.
M016304	142 213 441 +12	132 367 711	Caveat	Spyglass Resources Corp.

FILE NO.	TITLE NO.	INSTRUMENT NO.	INSTRUMENT TYPE	Company
M016306	142 215 242 +23	132 368 033 142 021 261	Caveat	Spyglass Resources Corp.
M016307	142 215 242 +23	142 021 049	Caveat	Spyglass Resources Corp.
M016308	142 215 242 +23	132 368 033 142 021 261	Caveat	
M016309	142 198 480 +19	132 368 108 132 368 122	Caveat	Spyglass Resources Corp.
M016311	142 198 480 +23	132 368 094 142 021 257	Caveat	Spyglass Resources Corp.
M016312	142 198 480 +23	142 021 248	Caveat	Spyglass Resources Corp.
M016313	142 198 480 +23	142 021 252	Caveat	Spyglass Resources Corp.
M016314	142 198 480 +23	142 021 254	Caveat	Spyglass Resources Corp.
M016315	142 198 480 +24	132 368 084	Caveat	Spyglass Resources Corp.
M016316	142 198 480 +24	142 039 765	Caveat	Spyglass Resources Corp.
M016317	142 194 102 +13	132 368 061	Caveat	Spyglass Resources Corp.
M016318	142 194 102 +13	132 368 061 142 021 192	Caveat	Spyglass Resources Corp.
M016319	142 194 102 +13	142 021 184	Caveat	Spyglass Resources Corp.
M016320	142 194 102 +13	142 021 186	Caveat	Spyglass Resources Corp.
M016321	142 194 102 +13	142 021 188	Caveat	Spyglass Resources Corp.
M016322	142 188 115 +1	132 368 056	Caveat	Spyglass Resources Corp.
M016323	142 188 115 +1	142 021 183	Caveat	Spyglass Resources Corp.
M016324	142 199 866 +20	132 368 050 142 021 109	Caveat	Spyglass Resources Corp.
M016325	142 217 032 +27	132 368 040 142 021 180	Caveat	Spyglass Resources Corp.
M016326	142 217 032 27	142 021 182	Caveat	Spyglass Resources Corp.
M016360	151 314 421 +4	071 218 410	Caveat	Spyglass Resources Corp.
M016363	142 216 826 +24	142 429 606 142 429 609	Caveat	Spyglass Resources Corp.
M016369	151 314 421 +4	071 218 411	Caveat	Spyglass Resources Corp.
M016372	141 182 896 +15	131 019 472	Caveat	Spyglass Resources Corp.

FILE NO.	TITLE NO.	INSTRUMENT NO.	INSTRUMENT TYPE	Company
M016373	141 182 896 +27	921 194 161 071 172 990 071 173 030 131 019 459 141 181 747	Caveat	Spyglass Resources Corp.
M016375	141 182 896 +14	921 194 157 921 194 158	Caveat	Spyglass Resources Corp.
M016378	141 182 896 +24	921 194 159 921 194 160	Caveat	Spyglass Resources Corp.
M016414	142 198 583 +23	122 201 670	Caveat	Charger Energy Corp.
M016415	142 198 583 +23	122 201 670	Caveat	Charger Energy Corp.
M016417	142 199 078 +21	122 201 675	Caveat	Charger Energy Corp.
M016418	142 199 078 +21	122 201 675	Caveat	Charger Energy Corp.
M016419	142 199 078 +21	122 201 675	Caveat	Charger Energy Corp.
M016420	142 199 078 +21	122 201 675	Caveat	Charger Energy Corp.
M016422	142 217 312 +11	12 201 671	Caveat	Charger Energy Corp.
M016423	142 217 312 +11	122 201 671	Caveat	Charger Energy Corp.
M016424	142 217 312 +11	122 201 671	Caveat	Charger Energy Corp.
M016425	142 217 312 +11	122 201 671	Caveat	Charger Energy Corp.
M016460	142 189 810 +23	132 397 565	Caveat	Spyglass Resources Corp.
M016478	142 198 180 +8	142 365 593	Caveat	Spyglass Resources Corp.

Easement Caveats

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E000553	101 295 732	821 172 252	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000559	161 041 097 +2	821 167 140	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000562	071 262 920	821 167 535	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000563	131 325 565	821 170 884	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000564	161 094 088 +3	821 170 449	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000566	991 128 275 +3	821 167 139	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000567	071 262 920	821 167 536	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000569	161 041 097 +2	981 277 912	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000575	041 176 247 +1	821 167 136 821 167 142	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000576	001 290 239 +1	821 179 139	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000577	991 036 498 111 201 028	821 170 448	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000581	091 390 970 +2 161 094 088	821 174 421	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000582	141 066 957	821 170 447 821 172 253	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000586	041 176 247 +1	821 167 136 821 167 142	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000871	001 017 234	011 349 970	RIGHT OF WAY AGREEMENT	PACE OIL & GAS LTD.
E000938	151 078 859	991 140 997	RIGHT OF WAY AGREEMENT	MOXIE PETROLEUM LTD.
E000939	001 162 084 +5	031 262 728	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E000940	841 017 368 AJ	031 262 727	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E000947	141Y34	961 077 260 961 077 262	CAVEAT	PACE OIL & GAS LTD.
E000948	141Y34	981 245 427	RIGHT OF WAY AGREEMENT	MOXIE PETROLEUM LTD.
E000959	851 078 256 K	051 166 844	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E000961	161 104 413 +8	121 000 603	UTILITY RIGHT OF WAY	PACE OIL & GAS LTD.
E000963	148K28	881 049 251 891 061 873	CAVEAT CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000965	091 003 596 +1	011 330 483	CAVEAT	MEOTA RESOURCES CORP.
E000967	971 072 367	981 291 831	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000968	971 072 367	051 045 046	RIGHT OF WAY AGMT	PROVIDENT ACQUISITIONS INC.
E000969	141 325 426 +24	041 127 225	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000970	971 072 367	051 045 046	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E000971	091 119 445	981 020 818	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E000988	881 100 147 A	911 064 834	SURFACE LEASE SEE S002102	PROVIDENT ENERGY RESOURCES INC.
E001013	151 105 456	001 163 306	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001014	151 105 456	001 290 601	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001016	151 109 844	041 086 402	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001018	151 109 844	041 086 402	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001021	151 109 844	041 086 402	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E001022	061 153 819	991 372 426 991 372 428	CAVEAT	MOXIE PETROLEUM LTD.
E001023	061 153 820 +3	991 372 427	CAVEAT	MOXIE PETROLEUM LTD.
E001027	061 153 820 +3	001 306 306	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001029	991 246 547	001 110 850	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001032	991 246 547	001 110 850	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001033	961 036 930	991 036 826 991 372 423	CAVEAT	MOXIE PETROLEUM LTD.
E001067	812 058 658	002 355 418	CAVEAT - RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001068	982 363 817 +1 982 363 817	002 360 374	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001069	932 342 590 +1	002 351 255	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001070	071 308 232	991 140 995	SURFACE LEASE	MOXIE PETROLEUM LTD.
E001071	121 107 272	901 270 233	RIGHT OF WAY AGREEMENT	PACE OIL & GAS LTD.
E001090	971 124 678	951 100 434	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001091	161 077 085	941 317 161	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001094	941 231 642 +14	821 008 329	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001099	161 077 085	941 317 161	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001100	161 079 893	041 339 447	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001100	161 079 893	141 309 446 141 309 547	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E001100	161 079 893	941 317 160 961 199 127	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001101	971 124 678	941 317 159	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001104	001 162 084 +6	811 116 049	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001105	001 162 084 +5	031 262 728	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001106	138M221	811 002 362 811 116 055	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001107	841 017 368 AJ	791 215 319 801 150 141	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001108	091 059 777	811 116 057 961 098 621	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001109	091 059 777 +1	851 137 518	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001110	971 116 503 +1	041 198 7222	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001111	151 274 518 +1	811 143 888	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001115	151 078 859	811 015 325	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001116	001 162 084 +5	811 168 361 811 116 054	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001117	001 162 084 +1	811 143 881 811 181 060	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001118	841 017 368 AJ	031 262 727	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001119	741 066 978	811 176 037	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001120	001 162 084 +2	811 203 873 821 069 852	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001121	001 162 084 +1	811 143 881 811 181 060	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001122	781 073 273	821 079 070 971 366 137	CAVEAT	PROVIDENT ENERGY RESOURCES INC.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E001123	151 274 518 +1	811 143 888 951 167 954	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001125	741 066 978	811 176 037	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001126	741 066 978	811 176 037	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001127	781 073 273	821 079 070 971 366 137	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001129	001 162 084 +1	811 143 881 811 181 060	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001131	001 162 084 +5	031 262 728	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001132	901 030 861 +1	801 149 403	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001137	001 162 084 +6	811 116 049	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001138	781 073 273	821 079 070 971 366 137	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001139	781 073 273	821 079 070 971 366 137	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001140	001 162 084 +2	811 203 873 821 069 852	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001145	021 393 107 +1	831 012 820	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001148	001 162 084 +6	891 050 039 961 047 145	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001149	001 162 084 +5	801 040 032 811 116 054	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001151	141 179 852	841 080 337 841 080 530	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001153	841 017 368 AG	831 192 317 851 137 517	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001153	841 017 368 AG	031 262 727	CAVEAT	PROVIDENT ACQUISITIONS INC.
E001154	141 179 852	131 294 809	LEASE INTEREST UNDER 20 ACRES	SPYGLASS RESOURCES CORP.
E001155	841 017 368 AJ	791 215 319 801 150 141	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001157	021 393 107	131 312 306	LEASE INTEREST UNDER 20 ACRES	SPYGLASS RESOURCES CORP.
E001158	991 193 393	831 184 271 831 215 977	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001159	021 393 107	831 215 977 971 366 134	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001161	741 066 978	811 176 037	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001162	851 078 256 M	951 280 579 041 194 673	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001162	851 078 256 M	041 181 770	CAVEAT	PROVIDENT ACQUISITIONS INC.
E001163	001 162 084 +6	891 050 039 961 047 145	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001167	991 193 393	831 184 271 831 215 977	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001168	021 393 107 +1	821 125 162 831 012 820	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001169	111 056 906 +2	851 010 777		Provident Energy Resources Inc.
E001170	971 116 503 +1	041 198 722	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001171	138M221	031 262 727	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001172	151 078 859	811 015 325 811 115 606	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001172	151 078 859	991 140 997	RIGHT OF WAY AGREEMENT	MOXIE PETROLEUM LTD.
E001173	138M221	801 150 142 811 116 055	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001175	981 173 781 +1	961 024 258	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E001176	971 116 503 +1	041 198 722	SURFACE LEASE UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001177	981 173 781	811 181 057	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001178	151 274 518	801 116 876 941 322 454	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001179	981 173 781 +1	961 024 258	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001189	091 059 777 +1	851 137 518 991 224 845	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001190	001 162 084 +6	891 050 039 961 047 145	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001191	151 274 518	801 116 876 941 322 454	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001192	151 274 518	801 116 876 941 322 454	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001193	161 077 085	941 317 161 951 284 248	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001193	161 077 085	971 371 160	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001194	971 124 678	941 317 159 951 100 434	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001195	161 079 893	941 317 160 961 199 127	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001195	161 079 893	981 120 367	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001195	161 079 893	141 309 446	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E001195	161 079 893	141 309 547	LEASE INTEREST UNDER 20 ACRES	SPYGLASS RESOURCES CORP.
E001197	841 017 368 AG	831 192 317 851 137 517	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001198	021 393 107 +1	821 125 162 831 012 820	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001199	781 073 273	821 079 070 971 366 137	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001200	001 162 084 +2	811 203 873 821 069 852	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001201	091 059 777	811 116 057 961 098 621	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001207	091 125 529	881 007 158 081 051 148	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001209	961 133 923	811 023 416 901 182 292	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001210	011 036 084	841 206 832	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001211	152C59	081 270 649	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001212	841 017 371 A	111 300 201	UTILITY RIGHT OF WAY	PACE OIL & GAS LTD.
E001213	871 196 715	811 023 417 851 109 270	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001218	011 036 087	811 023 418 821 119 360	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001220	131 1777 468	811 023 418 821 083 334	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001221	152C59	081 270 649	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001232	991 335 940	811 050 474 821 048 545	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001233	941 148 636	831 001 956 861 158 709	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001238	841 017 371 A	841 060 005 841 120 407	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001241	991 168 634 +6 991 168 634 +7	911 275 054	Right of Way Agreement	Avenir Operating Corp.
E001242	991 168 634 +7 991 168 634 +6	911 275 054	Right of Way Agreement	Avenir Operating Corp.
E001243	991 168 634 +7 991 168 634 +6	911 275 054	Right of Way Agreement	Avenir Operating Corp.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E001245	011 036 086	841 122 196	Utility Right of Way	Provident Energy Resources Inc.
E001255	931 201 159 +1	881 178 358	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001256	841 103 212	891 003 228	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001256	841 103 212	881 031 650	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001257	991 335 940	821 119 362 891 003 506	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001259	841 017 371 A	111 172 111 111 277 031	CAVEAT	PACE OIL & GAS LTD.
E001260	841 017 371 A	841 060 005 841 120 407	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001261	841 017 371 A	841 092 495 841 128 374	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001263	841 017 371 A	841 060 005	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001264	941 086 317 +4	821 147 910 831 169 336	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001264	941 086 317 +4	931 076 777	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001265	941 088 710	931 076 776 931 079 227	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001266	161 021 400	821 151 860 831 011 060	CAVEAT	SPYGLASS RESOURCES CORP.
E001267	891 252 701 +3	931 076 773	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001267	891 252 701 +3	911 065 630	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001268	051 159 254 +5 051 405 903	931 076 775	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001269	931 243 774 +2	921 312 200	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001269	931 243 774	911 080 385	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
E001269	931 243 774	981 120 366	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001270	891 252 701 +2	931 148 015	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001271	161 021 400	931 076 774 931 300 171	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001272	151 150 025 +3	931 159 170	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001273	931 243 774	921 312 200 931 049 855	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001274	021 226 104 142V21	931 159 172	Utility Right of Way	Provident Energy Resources Inc.
E001275	161 021 400	001 368 018 021 205 002	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E001277	851 042 579	791 065 705	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
E001278	091 125 529	081 051 148 881 007 158	LEASE INTEREST UNDER 20 ACRES	PROVIDENT ENERGY RESOURCES INC.
E001286	891 252 701 +2	931 148 015	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001286	891 252 701 +3	931 076 773	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001286	891 252 701 +3	911 080 384	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
E001286	891 252 701 +3	911 065 630	SURFACE LEASE	PROVIDENT ENERGY RESOURCES INC.
E001287	152C59 871 196 715	081 270 649 811 023 417	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001288	961 133 923	811 023 416 901 182 292	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001289	871 196 715	811 023 417 851 109 270	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001290	931 243 774 891 252 701 +2	951 239 322 961 011 313	EASEMENT	PEMBINA NGL CORPORATION

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E001291	141 137 351 +1	961 011 314	EASEMENT	PEMBINA NGL CORPORATION
E001293	121 193 291 +2	961 011 316	EASEMENT	PEMBINA NGL CORPORATION
E001294	861 133 463 (SW10)	961 011 317	EASEMENT	PEMBINA NGL CORPORATION
E001296	971 098 080	961 011 319 961 037 234	EASEMENT	PEMBINA NGL CORPORATION
E001299	851 004 874 821 073 392	961 209 208	EASEMENT	PEMBINA NGL CORPORATION
E001301	821 073 392	961 209 208	EASEMENT	PEMBINA NGL CORPORATION
E001302	131 177 468	811 023 418 821 119 361	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001303	941 069 885	961 265 551	EASEMENT	PEMBINA NGL CORPORATION
E001305	841 017 371 A	841 060 005 921 203 555	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.
E001306	001 162 084 +5	031 262 728	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001307	138M221	031 262 727	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001314	851 078 256 M	041 181 770	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001315	161 077 085	941 317 161 971 371 160	RIGHT OF WAY AGREEMENT UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001330	931 243 774	911 080 385 981 120 366	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC. SPYGLASS RESOURCES CORP.
E001331	161 079 893	941 317 160 981 120 367 041 339 447 141 309 446	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001371	161 085 140	931 263 845 941 304 294 041 339 449	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC. PROVIDENT ACQUISITIONS INC.
E001372	161 079 893 +2	041 339 447	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001373	121 016 653	041 339 448	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001374	161 079 893 +1	041 339 447	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001376	161 079 893 +2	041 339 447	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001377	121 016 653	041 339 448	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001378	161 079 893 +1	041 339 447	RIGHT OF WAY	PROVIDENT ACQUISITIONS INC.
E001380	161 079 893	941 317 160 981 120 367 041 339 447 141 309 446	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC. PROVIDENT ACQUISITIONS INC. SPYGLASS RESOURCES CORP.
E001381	161 079 893 +1	041 339 447	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001382	941 059 961 +1	041 339 448	RIGHT OF WAY AGREEMENT	PROVIDENT ACQUISITIONS INC.
E001383	121 016 653	041 339 448	RIGHT OF WAY AGREEMENT	
E001384	152C59	081 270 649	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001385	131 177 468	811 023 418 821 083 334 821 119 361 831 201 513 841 118 396 851 109 271 881 178 359	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001386	011 036 087	811 023 418 821 119 360 831 201 512 841 118 396 881 178 359	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001401	051 224 504 +1	931 263 844	UTILITY RIGHT OF WAY	PROVIDENT ACQUISITIONS INC.
E001402	161 085 140	931 263 845 941 304 294 041 339 449	UTILITY RIGHT OF WAY RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC. PROVIDENT ACQUISITIONS INC.
E001403	131 316 376 +5	931 263 846 041 339 450	UTILITY RIGHT OF WAY RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES INC.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E001404	131 089 078	931 263 847 941 304 293	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001405	881 160 858 (NE27)	941 304 423	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E001406	961 079 861 +1	941 304 307	Utility Right of Way	Provident Energy Resources Inc.
E001407	081 324 517	941 304 308	Utility Right of Way	Provident Energy Resources Inc.
E001408	131 089 078	931 263 847 941 304 293	Utility Right of Way	Provident Energy Resources Inc.
E001409	161 072 409	941 304 424	Utility Right of Way	Provident Energy Resources Inc.
E001410	161 085 140	931 263 845 941 304 294 041 339 449	Utility Right of Way	Provident Energy Resources Inc. Provident Energy Resources Inc. Provident Acquisitions Inc.
E001414	961 079 861 1	941 304 307	Utility Right of Way	Provident Energy Resources Inc.
E002502 E002553 E002554 E002555	991 126 800 1	011 103 632	Utility Right of Way	Provident Energy Resources Inc.
E002589-01	151 241 177	111 113 871	Utility Right of Way	PACE OIL & GAS LTD.
E002590	841 004 986		No Utility Right of Way	
E002967	151 163 078 +1 151 163 064 +2	051 045 045	Right of Way Agreement	Provident Energy Resources Inc.
E002968	175B117	971 131 185 971 273 337	Utility Right of Way	Provident Energy Resources Inc.
E002969	031 043 672 +1 831 049 770	971 131 186 971 131 186	Utility Right of Way	Provident Energy Resources Inc.
E002970	175A25	971 131 187	Utility Right of Way	Provident Energy Resources Inc.
E002971	071 131 265 +9	971 131 188	Utility Right of Way	Provident Energy Resources Inc.
E002972	161 031 190 021 185 806	831 192 965 911 268 772 831 177 800 841 060 530	Utility Right of Way	Meota Resources Corp. Meota Resources Corp. Provident Energy Resources Inc. Meota Resources Corp.
E002973	101 149 192 +3	041 129 906	Right of Way Agreement	Provident Acquistions Inc.
E002974	161 031 190 021 185 806	831 192 965 911 268 772 831 177 800 841 060 530	Utility Right of Way	Meota Resources Corp. Meota Resources Corp. Provident Energy Resources Inc. Meota Resources Corp.
E002975	161 031 190 021 185 806	831 192 965 911 268 772 831 177 800 841 060 530	Utility Right of Way	Meota Resources Corp. Meota Resources Corp. Provident Energy Resources Inc. Meota Resources Corp.
E002976	011 132 158	841 063 893	Utility Right of Wat	Meota Resources Corp.
E002978	111 187 497	841 060 532 851 013 596	Utility Right of Way	Meota Resources Corp.
E002979	111 187 497	841 060 532 851 013 596	Utility Right of Way	Meota Resources Corp
E002981	101 149 192 +3	041 129 906	Right of Way Agreement	Provident Energy Resources Inc.
E002982	101 149 192 +3	041 129 906	Right of Way Agreement	Provident Energy Resources Inc.
E002983	121 078 636	851 044 841	Right of Way Agreement	Meota Resources Corp.
E002984	161 031 190 021 185 806	831 192 965 911 268 772 831 177 800 841 060 530	Utility Right of Way	Meota Resources Corp. Meota Resources Corp. Provident Energy Resources Inc. Meota Resources Corp.
E002985	161 031 884	911 268 771	Right of Way Agreement	Meota Resources Corp.
E002986	041 306 898	911 268 770	Right of Way Agreement	Meota Resources Corp.
E002999	175B117	971 131 185 971 273 337	Utility Right of Way	Provident Energy Resources Inc.
E003011	031 106 010	981 264 750	Utility Right of Way	Provident Energy Resources Inc.
E003012	151 082 673 +1 031 106 009 +1 151 082 673	981 288 428 No Caveat 981 288 428	Utility Right of Way	Meota Resources Corp.
E003014-01	151 129 216 +11	151 292 881	Utility Right of Way	Spyglass Resources Corp.
E003020	101 053 093	071 315 648	Right of Way Agreement	Provident Acquisitions Inc.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E003029	941 231 642	821 008 329	Utility Right of Way	
E003032	161W61	901 187 072	Utility Right of Way	Provident Energy Resources Inc.
	161W63	901 187 072		
	161W63A	901 187 072		
E003033	131 007 202 +2	901 164 566	Utility Right of Way	Meota Resources Corp.
E003035	071 131 265 +18	901 183 588	Utility Right of Way	Provident Energy Resources Inc.
E003036	131 046 702 +4	901 183 910	Utility Right of Way	Provident Energy Resources Inc.
E003037	131 046 702 +5	901 176 940	Utility Right of Way	Provident Energy Resources Inc.
E003039	851 100 902 N	941 263 743	Right of Way	Spyglass Resources Corp.
		901 166 503	Right of Way	Provident Energy Resources Inc.
		931 174 058	Easement	Spyglass Resources Corp.
E003040	001 088 107	901 160 793	Utility Right of Way	Provident Energy Resources Inc.
		931 272 726	Right of Way	Spyglass Resources Corp.
		961 022 127	Right of Way	Spyglass Resources Corp.
		971 339 411	Utility Right of Way	Meota Resources Corp.
		981 108 099	Right of Way	Spyglass Resources Corp.
		001 251 701	Right of Way Agreement	Spyglass Resources Corp.
		021 104 196	Utility Right of Way	Spyglass Resources Corp.
		041 296 789	Pipeline Right of Way	Spyglass Resources Corp.
E003041	101 078 975 +3	901 176 935	Utility Right of Way	Provident Energy Resources Inc.
		971 339 410		Meota Resources Corp.
		981 108 098		Spyglass Resources Corp.
	101 078 975	901 176 935		Provident Energy Resources Inc.
		971 339 410		Meota Resources Corp.
		981 108 098	Pipeline Right of Way	Spyglass Resources Corp.
		021 104 216		Spyglass Resources Corp.
		041 296 782		Spyglass Resources Corp.
E003042	151 163 078 +1	051 045 045	Righ of Way	Providient Acquisitions Inc.
E003044	151 129 216 +11	151 292 881	Utility Right of Way	Spyglass Resources Corp.
E003046	851 100 902 K	901 131 276	Utility Right of Way	Spyglass Resources Corp.
		011 330 484	Right of Way Agreement	Meota Resources Corp.
E003047	091 351 134 +5	011 325 764	Pipeline Right of Way	Meota Resources Corp.
		011 330 486		
		011 330 487		
E003048	851 100 902 K	901 131 276	Utility Right of Way	Spyglass Resources Corp.
		011 330 484	Right of Way Agreement	Meota Resources Corp.
E003052	091 351 134 +5	011 325 764	Pipeline Right of Way	Meota Resources Corp.
		011 330 486		
E003053	101 053 093	071 315 648	Right of Way Agreement	Provident Acquisitions Inc.
E003057	131 076 821	841 157 905	Right of Way Agreement	Meota Resources Corp.
E003060	121 273 611	121 307 583	Utility Right of Way	Pace Oil & Gas Ltd.
E003061	191 143 308 +1	991 243 588	Utility Right of Way	Provident Energy Resources Inc.
E003062	148K28	961 271 634	Utility Right of Way	Meota Resources Corp.
E003063	091 003 596 +1	961 271 632	Utility Right of Way	Meota Resources Corp.
		011 330 483	Utility Right of Way	Meota Resources Corp.
E003064	031 086 785	961 271 633	Utility Right of Way	Meota Resources Corp.
E003067	091 003 596 +1	961 271 632	Utility Right of Way	Meota Resources Corp.
		011 330 483	Utility Right of Way	Meota Resources Corp.
E003068	121 318 213	971 116 685	Utility Right of Way	Meota Resources Corp.
		031 152 388	Utility Right of Way	Pace Oil & Gas Ltd.
E003069	001 343 287	971 116 686	Utility Right of Way	Meota Resources Corp.
E003070	981 301 737 +9	011 330 480	Right of Way Agremeent	Meota Resources Corp.
E003071	151 153 171	011 330 482	Right of Way Agreement	Meota Resources Corp.
E003072	141 039 016 1	011 330 481	Right of Way Agreement	Meota Resources Corp.
E003073	091 003 596 +1	961 271 632	Utility Right of Way	Meota Resources Corp.
		011 330 483		
E003075	001 343 287	971 116 686	Utility Right of Way	Meota Resources Corp.
E003076	871 186 740 +1	011 349 414	Right of Way Agreement	Meota Resources Corp.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E003077	141 342 261 2	011 330 490	Right of Way	Meota Resources Corp.
		111 043 544	Right of Way	Pace Oil & Gas Ltd.
E003078	941 105 710 +1	011 330 489	Right of Way Agreement	Meota Resources Corp.
E003079	101 068 806 +9	111 032 030	Utility Right of Way	Pace Oil & Gas Ltd.
E003424	138M221	031 262 727	Right of Way Agreement	Provident Acquisitions Inc.
E003425	001 162 084 +5	031 262 728	Right of Way Agreement	Provident Acquisitions Inc.
E003426	051 405 903	931 076 775	Utility Right of Way	Provident Energy Resources Inc.
E003427	941 086 317 +4	931 076 777	Utility Right of Way	Provident Energy Resources Inc.
E003428	161 085 140	931 263 845	Utility Right of Way	Provident Energy Resources Inc.
		941 304 294	Right of Way Agreement	Provident Energy Resources Inc.
		041 339 449	Utility Right of Way	Provident Acquistions Inc.
E003434	101 149 192 +3	041 129 906	Right of Way Agreement	Provident Acquisitions Inc.
E003435	161 031 884	911 268 771	Right of Way Agreement	Meota Resources Corp.
E003436	101 068 806 +13	041 116 022	Right of Way Agreement	Provident Acquisitions Inc.
	101 068 806	041 116 022	Right of Way Agreement	
E003439	851 078 256 M	041 181 770	Right of Way Agreement	Provident Acquisitions Inc.
E003440	141 119 601 +1	041 245 694	Right of Way Agreement	Provident Acquisitions Inc.
E003443	161 079 893	941 317 160	Right of Way Agreement	Provident Energy Resources Inc.
E003444	941 059 961 +1	041 339 448	Right of Way Agreement	Provident Acquisitions Inc.
	121 016 653			
E003445	161 085 140	931 263 845	Utility Right of Way	Provident Energy Resources Inc.
		941 304 294	Utility Right of Way	Provident Energy Resources Inc.
		041 339 449	Right of Way Agreement	Provident Acquisitions Inc.
E003446	131 316 376 +5	931 263 846	Utility Right of Way	Provident Energy Resources Inc.
		041 339 450	Right of Way Agreement	Provident Acquisitions Inc.
E003447	961 032 344	011 079 536	Utility Right of Way	Provident Energy Resources Inc.
E003448	141 002 016	011 079 537	Utility Right of Way	Provident Energy Resources Inc.
E003449	131 060 229 +2	011 079 538	Utility Right of Way	Provident Energy Resources Inc.
E003450	141 002 018	011 079 539	Utility Right of Way	Provident Energy Resources Inc.
E004373	991 322 817	041 101 757	Utility Right of Way	Provident Energy Resources Inc.
E004374	831 124 490	041 101 754	Utility Right of Way	Provident Energy Resources Inc.
E004375	891 044 831	001 087 458	Utility Right of Way	Provident Energy Resources Inc.
	881 132 405	001 087 458	Utility Right of Way	
	841 208 706 I	001 087 458	Utility Right of Way	
	881 132 405	001 087 458	Utility Right of Way	
E004377	891 044 831	001 087 458	Utility Right of Way	Provident Energy Resources Inc.
	971 049 571 +1	No Caveat		
E004378	971 059 786	971 049 932	Right of Way Agreement	Viracocha Energy Inc.
E004380	051 223 756 +1	031 182 544	Utility Right of Way	Provident Energy Resources Inc.
E004381	971 136 080 +1	021 183 100	Utility Right of Way	Provident Energy Resources Inc.
E004394	841 208 706 E	971 125 148	Right of Way Agreement	Viracocha Energy Inc.
E004395	121 257 791	981 070 399	Right of Way Agreement	Viracocha Energy Inc.
E004396	971 049 571 +1	971 125 148	Right of Way Agreement	Viracocha Energy Inc.
E004397	991 322 817	981 245 421	Right of Way Agreement	Viracocha Energy Inc.
E004398	801 036 428	981 245 420	Right of Way Agreement	Viracocha Energy Inc.
E004399	001 173 319 +1	981 245 422	Right of Way Agreemen	Viracocha Energy Inc.
E004400	No Certificate			
E004401	091 094 059	981 245 424	Right of Way Agreement	Viracocha Energy Inc.
E004402	831 132 899	991 329 542	Right of Way Agreement	Viracocha Energy Inc.
E004403	141 020 052 +11	991 329 543	Right of Way Agreement	Viracocha Energy Inc.
E004404	001 173 319 12	991 329 544	Right of Way Agreement	Viracocha Energy Inc.
E004405	851 008 574 A	991 329 545	Right of Way Agreement	Viracocha Energy Inc.
	851 008 574 E	991 329 545		
	851 008 574 A	991 329 545		
E004406	051 223 756 +1	031 182 544	Utility Right of Way	Provident Energy Resources Inc.
E004407	061 149 146	901 246 599	Right of Way Agreement	Viracocha Energy Inc.
E004408	62 149 146	902 246 599	Right of Way Agreement	Viracocha Energy Inc.
E004409	63 149 146	903 246 599	Right of Way Agreement	Viracocha Energy Inc.
E004410	061 079 963 +1	991 253 847	Utility Right of Way	Provident Energy Resources Inc.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E004422-01	121 322 078 +26	131 049 177	Utility Right of Way	PACE OIL & GAS LTD.
		131 048 718	Utility Right of Way	
		131 057 389	Utility Right of Way	
E004426	901 109 325	971 049 931	Right of Way Agreement	Viracocha Energy Inc.
E004428	881 055 823	041 093 711	Utility Right of Way	Provident Energy Resources Inc.
		041 124 513	Utility Right of Way	Provident Energy Resources Inc.
		061 419 982	Utility Right of Way	Provident Energy Resources Inc.
E004446	131 286 483	021 162 789	Utility Right of Way	Provident Energy Resources Inc.
E004447	071 396 234 +3	021 162 788	Utility Right of Way	Provident Energy Resources Inc.
E004469	121 322 078 +26	121 066 569	Pipeline Agreement	Pace Oil & Gas Ltd.
		131 049 178	Utility Right of Way	
		131 049 182	Utility Right of way	
E004469-01	121 322 078 +26	121 066 569	Pipeline Agreement	Pace Oil & Gas Ltd.
		131 049 178	Utility Right of Way	
		131 049 182	Utility Right of way	
E004486	971 320 103 +2	961 158 914	Utility Right of Way	Provident Energy Resources Inc.
E004487	141 332 648 +4	991 152 945	Right of Way Agreement	Viracocha Energy Inc.
E004488	971 320 103 +2	961 158 914	Utility Right of Way	Provident Energy Resources Inc.
E004493-01	121 322 078 +26	131 049 177	Utility Right of Way	
		131 048 718	Utility Right of Way	
		131 057 389	Utility Right of Way	
E004495	151 234 148 +1	051 214 193	Right of Way	Pembina NGL
E004499	131 245 024 +6	121 066 637	Pipeline Agreement	PACE OIL & GAS LTD.
E004505	861 074 019	951 151 190	Utility Right of Way	Provident Energy Resources Inc.
		951 268 800		
		961 209 231		
		031 149 142		
		041 140 998		
E004507	861 074 019	951 151 190	Utility Right of Way	Provident Energy Resources Inc.
		951 268 800		
		961 209 231		
		031 149 142		
		041 140 998		
	174Z108	961 209 231		
		041 140 996		
E004509	051 445 022 +7	951 276 542	Utility Right of Way	Provident Energy Resources Inc.
		031 147 814		
E004510	151 168 165 +5	951 276 541	Utility Right of Way	Provident Energy Resources Inc.
E004511	971 320 103 +2	961 158 914	Utility Right of Way	Provident Energy Resources Inc.
E004512	861 074 019	951 151 190	Utility Right of Way	Provident Energy Resources Inc.
		951 268 800		
		961 209 231		
		031 149 142		
		041 140 998		
	174Z108	961 209 231		
		041 140 996		
E004513	861 074 019	951 151 190	Utility Right of Way	Provident Energy Resources Inc.
		951 268 800		
		961 209 231		
		031 149 142		
		041 140 998		
E004515	141 120 168 +9	031 147 812	Utility Right of Way	Provident Energy Resources Inc.
E004518	131 245 024 +6	121 066 637	Pipeline Agreement	Pace Oil and Gas Ltd

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E004519	131 245 024 +6	121 066 637	Pipeline Agreement	Pace Oil and Gas Ltd
E004538-01	121 322 078 +26	121 066 569 131 049 178 131 049 182	Pipeline Agreement	Pace Oil and Gas Ltd
E004538-02	121 322 078 +26	131 049 185	Pipeline Agreement	Pace Oil and Gas Ltd.
E004538-03	121 322 078 +26	121 066 637 131 048 736	Pipeline Agreement	Pace Oil and Gas Ltd
E004539	051 473 135 051 445 022 +4	131 149 141 951 276 542 031 149 141	Utility Right of Way	Provident Energy Resources Inc.
E004541	861 074 019	951 151 190 951 268 800 961 209 231 031 149 142 041 140 998	Utility Right of Way	Provident Energy Resources Inc.
E004576	771 141 517	041 093 716 041 166 703	Utility Right of Way	Provident Energy Resources Inc.
E004577	971 320 103 +2	961 158 914	Utility Right of Way	Provident Energy Resources Inc.
E004578	861 074 019 971 320 103 +2	951 151 190 951 268 800 961 209 231 031 149 142 041 140 998 961 158 914	Utility Right of Way	Provident Energy Resources Inc.
E004586	871 123 792 B	041 140 987	Utility Right of Wa	Provident Energy Resources Inc.
E004721	961 032 344	011 079 536	Utility Right of Way	Provident Energy Resources Inc.
E004743	971 320 103 +2	961 158 914	Utility Right of Way	Provident Energy Resources Inc.
E004744	861 074 019	951 151 190 951 268 800 961 209 231 031 149 142 041 140 998	Utility Right of Way	Provident Energy Resources Inc.
E004746	971 320 103 +2	961 158 914	Utility Right of Way	Provident Energy Resources Inc.
E004747	971 320 103 +2	961 158 914	Utility Right of Way	Provident Energy Resources Inc.
E004748	971 320 103 +2	961 158 914	Utility Right of Way	Provident Energy Resources Inc.
E004751	141 120 168 +9	031 147 812	Utility Right of Way	Provident Energy Resources Inc.
E004752	051 445 022 +7	951 276 542 031 147 814	Utility Right of Way	Provident Energy Resources Inc.
E004753	981 130 843	041 140 993	Utility Right of Way	Provident Energy Resources Inc.
E004754	174Z108	951 268 800 961 209 231 041 140 996	Utility Right of Way	Provident Energy Resources Inc.
E004755	861 074 019	951 151 190 951 268 800 961 209 231 031 149 142 041 140 998		
E004786	901 113 472 881 055 823	041 124 513 041 093 711 041 124 513 061 419 982	Utility Right of Way	Provident Energy Resources Inc.
E004788	071 396 234 +3	021 162 788	Utility Right of Way	Provident Energy Resources Inc.
E004792	151 163 078 +1	051 045 045	Right of Way Agreement	Provident Energy Resources Inc.
E004793	971 072 367	051 045 046	Right of Way Agreement	Provident Acquisitions Inc.
E004840	081 076 156 +2	051 277 978	Utility Right of Way	Provident Acquisitions Inc.
E004950	141 120 168 +11	031 147 813	Utility Right of Way	Provident Energy Resources Inc.
E004951	141 120 168 +9	131 147 812	Utility Right of Way	Provident Energy Resources Inc.
E004952	051 445 022 +7	951 276 542	Utility Right of Way	Provident Energy Resources Inc.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E005180	882 038 714	012 065 962	Utility Right of Way	Provident Energy Resources Inc.
		012 097 593		
E005181	162 011 420 +1	012 065 963	Right of Way Agreement	Provident Energy Resources Inc.
	162 011 420	012 065 963		
E005182	032 120 211	012 075 215	Right of Way Agreement	Provident Energy Resources Inc.
	012 042 937	012 075 215		
E005183	142 349 520	012 075 216	Right of Way Agreement	Provident Energy Resources Inc.
	092 090 599	012 075 216		
E005184	092 125 932	012 065 966	Right of Way Agreement	Provident Energy Resources Inc.
E005186	102 171 414 +1	012 065 965	Right of Way Agreement	Provident Energy Resources Inc.
E005188	052 114 074	012 097 595	Right of Way Agreement	Provident Energy Resources Inc.
		072 344 307		
E005189	162 011 420 +3	012 097 594	Right of Way Agreement	Provident Energy Resources Inc.
E005190	882 038 714	012 065 962	Right of Way	Provident Energy Resources Inc.
		012 097 593		
E005200	052 114 074	012 097 595	Right of Way Agreement	Provident Energy Resources Inc.
		072 344 307		
E005262	912 184 590	052 472 993	Utility Right of Way	Provident Energy Resources Inc.
E005275	992 291 916 +2	062 038 026	Utility Right of Way	Provident Energy Resources Inc.
E005285	032 263 980 +4	012 078 693	Right of Way Agreement	Pace Oil & Gas Ltd.
		082 054 137	Utility right of Way	Provident Energy Resources Inc.
		082 266 137	Utility Right of Way	Provident Energy Resources Inc.
		122 026 207	Right of Way Agreement	Pace Oil & Gas Ltd.
		122 027 579	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 588	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 703	Utility Right of Way	Pace Oil & Gas L:td.
		142 427 285	Utility Right of Way	Spyglass Resources Corp.
E005322	071 396 234 +2	061 345 053	Utility Right of Way	Provident Energy Resources Inc.
	071 396 234 +3	021 162 788		
E005323	991 235 176 +1	061 345 051	Utility Right of Way	Provident Energy Resources Inc.
E005324	101 089 397 +1	061 345 052	Utility Right of Way	Provident Energy Resources Inc.
E005332	881 055 823	041 093 711	Utility Right of Way	Provident Energy Resources Inc.
		041 124 513		
		061 419 982		
E005442	741 038 144 E	001 076 385	Right of Way Agreement	Viracocha Energy Inc.
E005445	101 053 093	071 315 648	Right of Way Agreement	Provident Acquisitions Inc.
E005454	962 172 754	072 437 626	Utility Right of Way	Provident Energy Resources Inc.
		072 581 597		Provident Energy Resources Inc.
		082 054 139		Provident Energy Resources Inc.
		082 279 713		Provident Energy Resources Inc.
		082 304 541		Provident Energy Resources Inc.
		092 311 940		Provident Energy Resources Inc.
		102 426 935		Pace Oil & Gas Ltd.
		112 348 582		Pace Oil & Gas Ltd.
E005455	042 156 827 +5	072 581 283	Right of Way Agreement	Provident Energy Resources Inc.
		082 284 267		
		092 258 483		
E005456	042 156 827 +4	112 053 555	Right of Way Agreement	Pace Oil & Gas Ltd.
E005457	032 263 980 4	012 078 693	Utility Right of Way	Pace Oil & Gas Ltd.
		082 054 137		Provident Energy Resources Inc.
		082 266 137		Provident Energy Resources Inc.
		122 026 207		Pace Oil & Gas Ltd.
		122 027 579		Pace Oil & Gas Ltd.
		122 027 588		Pace Oil & Gas Ltd.
		122 027 703		Pace Oil & Gas Ltd.
		142 427 285		Spyglass Resources Corp.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E005458	042 279 139	962 114 370	Utility Right of Way	Pace Oil & Gas Ltd.
		982 234 005		
		012 078 694		
		122 010 696		
		122 027 587		
E005459	092 248 966 +1	082 054 138	Utility Right of Way	Provident Energy Resources Inc.
		122 027 586	Utility Right of Way	Pace Oil & Gas Ltd.
E005460	962 172 754	072 437 626	Utility Right of Way	Provident Energy Resources Inc.
		072 581 597		Provident Energy Resources Inc.
		082 054 139		Provident Energy Resources Inc.
		082 279 713		Provident Energy Resources Inc.
		082 304 541		Provident Energy Resources Inc.
		092 311 940		Provident Energy Resources Inc.
		102 426 935		Pace Oil & Gas Ltd.
		112 348 582		Pace Oil & Gas Ltd.
E005462	932 224 197	962 114 377	Right of Way Agreement	Pace Oil & Gas Ltd.
		012 078 680		
		102 424 817		
E005466	902 231 327	082 129 661	Utility Right of Way	Provident Energy Resources Inc.
	042 156 827 +5	982 105 085	Utility Right of Way	Pace Oi & Gas Ltd.
		072 581 283	Right of Way Agreement	Provident Energy Resources Inc.
		082 284 267	Right of Way Agreement	Provident Energy Resources Inc.
		092 258 483	Right of Way Agreement	Provident Energy Resources Inc.
E005467	962 172 754	052 139 144	Right of Way	Capital Energy Resources Ltd.
		052 333 190	Right of Way	Capital Energy Resources Ltd.
		062 087 408	Right of Way	Capital Energy Resources Ltd.
		062 087 410	Right of Way	CapitalEnergy Resources Ltd.
		072 437 626	Right of Way	Provident Energy Resources Inc.
		072 581 597	Right of Way	Provident Energy Resources Inc.
		082 054 139	Utility Right of Way	Provident Energy Resources Inc.
		082 279 713	Utility Right of Way	Provident Energy Resources Inc.
		082 304 541	Utility Right of Way	Provident Energy Resources Inc.
		092 311 940	Right of Way	Provident Energy Reosurces Inc.
		082 304 541	Utility Right of Way	Provident Energy Resources Inc.
		102 426 935	Right of Way	Pace Oil & Gas Ltd.
		112 348 582	Utility Right of Way	Pace Oil & Gas Ltd.
E005472	082 250 592	052 476 116	Right of Way	Capital Energy Resources Ltd.
E005473	032 263 980 +4	012 078 693	Right of Way	Pace Oil & Gas Ltd.
		082 054 137	Utility Right of Way	Provident Energy Resources Inc.
		082 266 137	Right of Way	Provident Energy Resources Inc.
		122 026 207	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 579	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 588	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 703	Utility Right of Way	Pace Oil & Gas Ltd.
		142 427 285	Utility Right of Way	Spyglass Resources Corp.
		052 476 119	Right of Way	Capital Energy Resources Ltd.
		062 344 001	Right of Way	Capital Energy Resources Ltd.
		062 450 845	Right of Way	Capital Energy Resources Ltd.
E005474	092 377 876	122 007 964	Utility Right of Way	Pace Oil & Gas Ltd.
E005476	132 403 064	862 243 857	Easement	Pace Oil & Gas Ltd.
E005477	132 249 918 +1	862 243 855	Easement	Pace Oil & Gas Ltd.
		052 447 281	Right of Way	Capital Energy Resources Ltd.
E005478	982 051 852	762 020 826	Caveat	Pace Oil & Gas Ltd.
		826 243 854	Pipeline Right of Way	Pace Oil & Gas Ltd.
		952 036 678	Easement	Pace Oil & Gas Ltd.
		992 304 866	Right of Way	Pace Oil & Gas Ltd.
		062 453 920	Pipeline Right of Way	Pace Oil & Gas Ltd.
		052 447 264	Right of Way	Capital Energy Resources Ltd.
E005479	No title			
E005480	032 200 654	052 463 309	Right of Way	Capital Energy Resources Ltd.
E005481	082 122 646	052 463 281	Right of Way	Capital Energy Resources Ltd.
E005482	912 176 213	052 452 072	Right of Way	Capital Energy Resources Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E005483	802 173 972	052 471 282	Right of Way	Capital Energy Resources Ltd.
		062 578 270	Right of Way	Capital Energy Resources Ltd.
	132 202 545	052 471 382	Right of Way	Capital Energy Resources Ltd.
		062 048 290	Right of Way	Capital Energy Resources Ltd.
	082 270 690	052 471 382	Right of Way	Capital Energy Resources Ltd.
			Right of Way	Capital Energy Resources Ltd.
E005484	022 016 846	052 447 233	Right of Way	Capital Energy Resources Ltd.
E005487	932 224 197	962 114 377	Right of Way	Pace Oil & Gas Ltd.
		012 078 680	Right of Way	Pace Oil & Gas Ltd.
		102 424 817	Right of Way	Pace Oil & Gas Ltd.
		052 268 805	Right of Way	Capital Energy Resources Ltd.
		052 524 028	Right of Way	Capital Energy Resources Ltd.
E005489	872 031 847	052 471 382	Right of Way	Capital Energy Resources Ltd.
		062 048 290	Right of Way	Capital Energy Resources Ltd.
	942 378 756	072 041 668	Right of Way	Capital Energy Resources Ltd.
E005490	062 389 723	062 039 545	Right of Way	Capital Energy Resources Ltd.
E005491	962 203 956	062 048 292	Right of Way	Capital Energy Resources Ltd.
E005492	802 173 972	052 471 382	Right of Way	Capital Energy Resources Ltd.
		062 578 270	Right of Way	Capital Energy Resources Ltd.
E005496	962 172 754	052 139 144	Right of Way	Capital Energy Resources Ltd.
		052 333 190	Right of Way	Capital Energy Resources Ltd.
		062 087 408	Right of Way	Capital Energy Resources Ltd.
		062 087 410	Right of Way	Capital Energy Resources Ltd.
		072 437 626	Right of Way	Provident Energy Resources Inc.
		072 581 597	Right of Way	Provident Energy Resources Inc.
		082 054 139	Utility Right of Way	Provident Energy Resources Inc.
		082 279 713	Utility Right of Way	Provident Energy Resources Inc.
		082 304 541	Right of Way	Provident Energy Resources Inc.
		092 311 940	Right of Way	Provident Energy Resources Inc.
		102 426 935	Right of Way	Pace Oil & Gas Ltd.
		112 348 582	Utility Right of Way	Pace Oil & Gas Ltd.
E005497	042 156 827 +5	982 105 085	Utility Right of Way	Pace Oil & Gas Ltd.
		052 139 143	Right of Way	Capital Energy Resources Ltd.
		052 333 380	Right of Way	Capital Energy Resources Ltd.
		062 087 417	Right of Way	Capital Energy Resources Ltd.
		072 581 283	Right of Way	Provident Energy Resources Inc.
		082 284 267	Right of Way	Provident Energy Resources Inc.
		092 258 483	Right of Way	Provident Energy Resources Inc.
E005499	042 156 827 +5	982 105 085	Utility Right of Way	Pace Oil & Gas Ltd.
		052 139 143	Right of Way	Capital Energy Resources Ltd.
		052 333 380	Right of Way	Capital Energy Resources Ltd.
		062 087 417	Right of Way	Capital Energy Resources Ltd.
		062 140 695	Right of Way	Capital Energy Resources Ltd.
		072 581 283	Right of Way	Provident Energy Resources Inc.
		082 284 267	Right of Way	Provident Energy Resources Inc.
		092 258 483	Right of Way	Provident Energy Resources Inc.
E005501	962 172 754	072 437 626	Right of Way	Provident Energy Resources Inc.
		072 581 597	Right of Way	Provident Energy Resources Inc.
		082 054 139	Utility Right of Way	Provident Energy Resources Inc.
		082 279 713	Utility Right of Way	Provident Energy Resources Inc.
		082 304 541	Utility Right of Way	Provident Energy Resources Inc.
		092 311 940	Right of Way	Provident Energy Resources Inc.
		102 426 935	Right of Way	Pace Oil & Gas Ltd.
		112 348 582	Utility Right of Way	Pace Oil & Gas Ltd.
		052 139 144	Right of Way	Capital Energy Resources Ltd.
		052 333 190	Right of Way	Capital Energy Resources Ltd.
		062 087 408	Right of Way	Capital Energy Resources Ltd.
		062 087 410	Right of Way	Capital Energy Resources Ltd.
E005503	No Title			
E005504	042 156 827 +2	052 268 786	Right of Way	Capital Energy Resources Ltd.
		062 129 048	Right of Way	Capital Energy Resources Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E005507	042 279 139	962 114 370	Right of Way	Pace Oil & Gas Ltd.
		982 234 005	Right of Way	Pace Oil & Gas Ltd.
		012 078 694	Right of Way	Pace Oil & Gas Ltd.
		122 010 696	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 587	Utility Right of Way	Pace Oil & Gas Ltd.
		062 330 322	Right of Way	Capital Energy Resources Ltd.
E005509	962 234 912	012 078 690	Right of Way	Pace Oil & Gas Ltd.
		082 300 421	Right of Way	Provident Energy Resources Inc.
		082 479 164	Right of Way	Provident Energy Resources Inc
		122 007 962	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 580	Utility Right of Way	Pace Oil & Gas Ltd.
		062 441 004	Right of Way	Capital Energy Resources Ltd.
E005510	032 263 980 +4	012 078 693	Right of Way	Pace Oil & Gas Ltd.
		082 054 137	Utility Right of Way	Provident Energy Resources Inc.
		082 266 137	Right of Way	Provident EnergyResources Inc.
		122 026 207	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 579	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 588	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 703	Utility Right of Way	Pace Oil & Gas Ltd.
		142 427 285	Utility Right of Way	Spyglass Resources Corp.
		052 476 119	Right of Way	Capital Energy Resources Ltd.
		062 344 001	Right of Way	Capital Energy Resources Ltd.
		062 450 845	Right of Way	Capital Energy Resources Ltd.
E005511	Same as E005510			
E005513	052 078 848	072 058 131	Right of Way	Capital Energy Resources Ltd.
E005514	942 378 756	062 048 290	Right of Way	Capital Energy Resources Ltd.
		072 041 668	Right of Way	Capital Energy Resources Ltd.
E005515	152 108 224	072 004 947	Right of Way	Capital Energy Resources Ltd.
E005516	942 081 457	072 020 921	Right of Way	Capital Energy Resources Ltd.
E005521	902 231 326	062 441 007	Right of Way	Capital Energy Resources Ltd.
	902 231 327	052 333 380	Right of Way	Capital Energy Resources Ltd.
		062 441 007	Right of Way	Capital Energy Resources Ltd.
E005530	012 333 077	072 004 950	Right of Way	Capital Energy Resources Ltd.
		072 004 951	Right of Way	Capital Energy Resources Ltd.
		072 041 668	Right of Way	Capital Energy Resources Ltd.
E005531	122 341 344	072 037 536	Right of Way	
E005539	962 172 754	072 437 626	Right of Way	Provident Energy Resources Inc.
		072 581 597	Utility Right of Way	Provident Energy Resources Inc.
		082 054 139	Utility Right of Way	Provident Energy Resources Inc.
		082 279 713	Utility Right of Way	Provident Energy Resources Inc.
		082 304 541	Utility Right of Way	Provident Energy Resources Inc.
		092 311 940	Right of Way	Provident Energy Resources Inc.
		102 426 935	Right of Way	Pace Oil & Gas Ltd.
		112 348 582	Utility Right of Way	Pace Oil & Gas Ltd.
		052 139 144	Right of Way	Capital Energy Resources Ltd.
		052 333 190	Right of Way	Capital Energy Resources Ltd.
		062 087 408	Right of Way	Capital Energy Resources Ltd.
		062 087 410	Right ofWay	Capital Energy Resources Ltd.
E005554-01	121 322 078 +24	131 048 729	Utility Right of Way	Pace Oil & Gas Ltd.
E005554-02	121 322 078 +4	121 066 637	Pipeline Agreement	Pace Oil & Gas Ltd.
		131 049 162	Utility Right of Way	
E005557	741 038 144 E	001 076 385	Right of Way	Viracocha Energy Inc.
E005560-01	121 322 078 +26	121 066 569	Pipeline Agreement	Pace Oil & Gas Ltd.
		121 066 637	Pipeline Agreement	Pace Oil & Gas Ltd.
		131 048 718	Utility Right of Way	Pace Oil & Gas Ltd.
		131 048 736	Utility Right of Way	Pace Oil & Gas Ltd.
		131 049 177	Utility Right of Way	Pace Oil & Gas Ltd.
		131 049 178	Utility Right of Way	Pace Oil & Gas Ltd.
		131 049 182	Utility Right of Way	Pace Oil & Gas Ltd.
		131 049 185	Utility Right of Way	Pace Oil & Gas Ltd.
		131 057 389	Utility Right of Way	Pace Oil & Gas Ltd.
E005568	131 245 024 +6	121 066 637	Pipeline Agreement	Pace Oil & Gas Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E005586	032 263 980 +3	072 592 623	Right of Way	Provident Energy Reosources Inc.
		092 262 272	Right of Way	Provident Energy Resources Inc.
		122 010 694	Right of Way	Pace Oil & Gas Ltd.
E005587	952 195 996	072 662 123	Right of Way	Provident Energy Resources Inc.
E005588	962 172 754	052 139 144	Right of Way	Capital Energy Resources Ltd.
		052 333 190	Right of Way	Capital Energy Resources Ltd.
		062 087 408	Right of Way	Capital Energy Resources Ltd.
		062 087 410	Right of Way	Capital Energy Resources Ltd.
		072 437 626	Right of Way	Provident Energy Resources Inc.
		072 581 597	Right of Way	Provident Energy Resources Inc.
		082 054 139	Utility Right of Way	Provident Energy Resources Inc.
		082 279 713	Utility Right of Way	Provident Energy Resources Inc.
		082 304 541	Utility Right of Way	Provident Energy Resources Inc.
		092 311 940	Right of Way	Provident Energy Resources Inc.
		102 426 935	Right of Way	Pace Oil & Gas Ltd.
		112 348 582	Utility Right of Way	Pace Oil & Gas Ltd.
E005593	042 156 827 +5	982 105 085	Utility Right of Way	Pace Oil & Gas Ltd.
		052 139 143	Right of Way	Capital Energy Resources Ltd.
		052 333 380	Right of Way	Capital Energy Resources Ltd.
		062 087 417	Right of Way	Capital Energy Resources Ltd.
		062 140 695	Right of Way	Capital Energy Resources Ltd.
		072 581 283	Right of Way	Provident Energy Resources Inc.
		082 284 267	Right of Way	Provident Energy Resources Inc.
		092 258 483	Right of Way	Provident Energy Resources Inc.
E005597	Same as E005575			
E005724	131 245 024 +6	121 066 637	Pipeline Agreement	Pace Oil & Gas Ltd.
E005729	051 473 135	031 149 141	Utility Right of Way	Provident Energy Resources Inc.
E005730	031 428 642	881 188 771	Utility Right of Way	Provident Energy Resources Inc.
E005731	951 075 660	881 189 811	Utility Right of Way	Provident Energy Resources Inc.
E005732	061 015 267 +1	881 188 772	Utility Right of Way	Provident Energy Resources Inc.
E005821	902 231 327	052 333 380	Right of Way	Capital Energy Resources Ltd.
		062 441 007	Right of Way	Capital Energy Resources Ltd.
		082 129 661	Right of Way	Provident Energy Resources Inc.
E005823	982 267 546	082 266 700	Right of Way	Provident Energy Resources Inc.
E005827	No caveats			
E005839	972 369 247	082 299 921	Right of Way	Provident Energy Resources Inc.
	972 369 247 +1			
E005840	962 234 912	012 078 690	Right of Way	Pace Oil & Gas Ltd.
		062 441 004	Right of Way	Capital Energy Resources Ltd.
		082 300 421	Right of Way	Provident Energy Resources Inc.
		082 479 164	Right of Way	Provident Energy Resources Inc.
		122 007 962	Utiilty Right of Way	Pace Oil & Gas Ltd.
		122 027 580	Utility Right of Way	Pace Oil & Gas Ltd.
E005841	001 162 084 +5	801 040 032	Caveat	Provident Energy Resources Inc.
		811 116 054	Caveat	Provident Energy Resources Inc.
		811 168 361	Caveat	Provident Energy Resources Inc.
		031 262 728	Right of Way	Provident Acquisitions Inc.
E005842	851 078 256 M	041 181 770	Right of Way	Provident Energy Resources Inc.
	841 017 368 AJ	791 215 319	Caveat	Provident Energy Resources Inc.
		801 150 141	Caveat	Provident Energy Resources Inc.
		811 116 056	Caveat	Provident Energy Resources Inc.
		031 262 727	Right of Way	Provident Acquisitions Inc.
E005843	152C59	081 270 649	Utility Right of Way	Provident Energy Resources Inc.
E005844	031 242 662	871 105 679	Caveat	Provident Energy Resources Inc.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E005845	042 156 827 +5	982 105 085	Utility Right of Way	Pace Oil & Gas Ltd.
		052 139 143	Right of Way	Capital Energy Resources Ltd.
		052 333 380	Right of Way	Capital Energy Resources Ltd.
		062 087 417	Right of Way	Capital Energy Resources Ltd.
		062 140 695	Right of Way	Capital Energy Resources Ltd.
		072 581 283	Right of Way	Provident Energy Resources Inc.
		082 284 267	Right of Way	Provident Energy Resources Inc.
		092 258 483	Right of Way	Provident Energy Resources Inc.
E005851	962 172 754	052 139 144	Right of Way	Capital Energy Resources Ltd.
		052 333 190	Right of Way	Capital Energy Resources Ltd.
		062 087 408	Right of Way	Capital Energy Resources Ltd.
		062 087 410	Right of Way	Capital Energy Resources Ltd.
		072 437 626	Right of Way	Provident Energy Resources Inc.
		072 581 597	Right of Way	Provident Energy Resources Inc.
		082 054 139	Utility Right of Way	Provident Energy Resources Inc.
		082 279 713	Utility Right of Way	Provident Energy Resources Inc.
		082 304 541	Utility Right of Way	Provident Energy Resources Inc.
		092 311 940	Right of Way	Provident Energy Resources Inc.
		102 426 935	Right of Way	Pace Oil & Gas Ltd.
		112 348 582	Utility Right of Way	Pace Oil & Gas Ltd.
E005852	Same as E005851			
E005854			No Caveats	
E005855	962 234 912	012 078 690	Caveat	Pace Oil & Gas Ltd.
		062 441 004	Right of Way	Capital Energy Resources Ltd.
		082 300 421	Right of Way	Provident Energy Resources Inc.
		082 479 164	Right of Way	Provident Energy Resources Inc.
		122 007 962	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 580	Utility Right of Way	Pace Oil & Gas Ltd.
E005864	891 150 481	821 172 252	Caveat	Provident Energy Resources Inc.
		821 198 034	Caveat	Provident Energy Resources Inc.
		821 198 035	Caveat	Provident Energy Resources Inc.
E005870	841 208 706 I	001 087 458	Utility Right of Way	Provident Energy Resources Inc.
E005871				
E005888	151 198 102 +6	No Caveats		
E005889	851 078 256 M	041 181 770	Right of Way	Provident Acquisitions Inc.
		041 194 673	Surface Rights Board Order	Provident Energy Resources Inc.
E005890	001 162 084 +6	811 116 049	Caveat	Provident Energy Resources Inc.
E005892	042 156 827 +5	982 105 085	Utility Right of Way	Pace Oil & Gas Ltd.
		052 139 143	Right of Way	Capital Energy Resources Ltd.
		052 333 380	Right of Way	Capital Energy Resources Ltd.
		062 087 417	Right of Way	Capital Energy Resources Ltd.
		062 140 695	Right of Way	Capital Energy Resources Ltd.
		072 581 283	Right of Way	Provident Energy Resources Inc.
		082 284 267	Right of Way	Provident Energy Resources Inc.
		092 258 483	Right of Way	Provident Energy Resources Inc.
E005893	032 263 980 +3	072 592 623	Right of Way	Provident Energy Resources Inc.
		092 262 272	Right of Way	Provident Energy Resources Inc.
		122 010 694	Right of Way	Pace Oil & Gas Ltd.
E005901	121 078 636	851 044 841	Right of Way	Meota Resources Corp.
E005906	962 172 754	052 139 144	Right of Way	Capital Energy Resources Ltd.
		052 333 190	Right of Way	Capital Energy Resources Ltd.
		062 087 408	Right of Way	Capital Energy Resources Ltd.
		062 087 410	Right of Way	Capital Energy Resources Ltd
		072 437 626	Right of Way	Provident Energy Resources Inc.
		072 581 597	Right of Way	Provident Energy Resources Inc.
		082 054 139	Utility Right of Way	Provident Energy Resources Inc
		082 279 713	Utility Right of Way	Provident Energy Resources Inc.
		082 304 541	Utility Right of Way	Provident Energy Resources Inc.
		092 311 940	Right of Way	Provident Energy Resources Inc
		102 426 935	Right of Way	Pace Oil & Gas Ltd.
		112 348 582	Utility Right of Way	Pace Oil & Gas Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E005910	092 248 966	982 234 004	Right of Way	Pace Oil & Gas Ltd.
		062 129 058	Right of Way	Capital Energy Resources Ltd
		092 273 336	Right of Way	Provident Energy Resources Inc.
		112 348 598	Utility Right of Way	Pace Oil & Gas Ltd.
E005935	841 208 706 I	001 087 458	Utility Right of Way	Provident Energy Resources Inc.
E006066-05	982 000 048	962 114 376	Right of Way	Pace Oil & Gas Ltd.
		052 524 028	Right of Way	Capital Energy Resources Ltd.
		102 424 816	Right of Way	Pace Oil & Gas Ltd.
E006072-01	141 110 640	111 032 032	Utility Right of Way	Pace Oil & Gas Ltd.
		111 280 662	Right of Way	Pace Oil & Gas Ltd.
E006072-02	081 270 693	111 032 121	Utility Right of Way	Pace Oil & Gas Ltd.
E006072-03	921 068 413	111 032 034	Utility Right of Way	Pace Oil & Gas Ltd.
E006072-04	051 305 399	111 032 050	Utility Right of Way	Pace Oil & Gas Ltd.
	891 023 067 B			
	141 099 204			
E006072-05	101 068 806 +9	111 032 030	Utility Right of Way	Pace Oil & Gas Ltd.
E006072-06	141 342 261 +2	011 330 490	Right of Way	Meota Resources Corp.
		111 043 544	Right of Way	Pace Oil & Gas Ltd.
E006073-02	141 110 640	111 032 032	Utility Right of Way	Pace Oil & Gas Ltd.
		111 280 662	Right of Way	Pace Oil & Gas Ltd.
E006086	No Title			
E006091	42K264	812 257 341	Caveat	Pace Oil & Gas Ltd.
		982 355 948	Right of Way	Pace Oil & Gas Ltd.
		062 453 924	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006092	032 158 244	072 642 173	Right of Way	Pace Oil & Gas Ltd.
E006098	072 656 900	992 121 853	Easement	Pace Oil & Gas Ltd.
E006099	152 134 331	002 232 041	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006100	162 109 061	002 232 039	Pipeline Right of Way	Pace Oil & Gas Ltd.
		002 352 759	Right of Way	Pace Oil & Gas Ltd.
E006101	822 006 713	112 361 629	Utility Right of Way	Pace Oil & Gas Ltd.
E006103	892 111 771 +1	112 361 630	Utility Right of Way	Pace Oil & Gas Ltd.
E006105	032 158 244	072 642 173	Right of Way	Pace Oil & Gas Ltd.
E006106	032 133 942 +1	062 453 923	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006107	042 279 139	962 114 370	Right of Way	Pace Oil & Gas Ltd.
		982 234 005	Right of Way	Pace Oil & Gas Ltd.
		012 078 694	Right of Way	Pace Oil & Gas Ltd.
		062 330 322	Right of Way	Capital Energy Resources Ltd.
		122 010 696	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 587	Utility Right of Way	Pace Oil & Gas Ltd.
E006108	042 279 139	962 114 370	Right of Way	Pace Oil & Gas Ltd.
		982 234 005	Right of Way	Pace Oil & Gas Ltd.
		012 078 694	Right of Way	Pace Oil & Gas Ltd.
		062 330 322	Right of Way	Capital Energy Resources Ltd.
		122 010 696	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 587	Utility Right of Way	Pace Oil & Gas Ltd.
E006109	092 248 966	982 234 004	Right of Way	Pace Oil & Gas Ltd.
		062 129 058	Right of Way	Pace Oil & Gas Ltd.
		092 273 336	Right of Way	Capital Energy Resources Ltd.
		112 348 598	Utility Right of Way	Pace Oil & Gas Ltd.
E006111	992 050 369 +1	952 036 677	Easement	Pace Oil & Gas Ltd.
		982 317 891	Pipeline Right of Way	Pace Oil & Gas Ltd.
		062 453 921	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006114	032 133 942 +2	812 257 340	Caveat	Pace Oil & Gas Ltd.
		952 036 680	Easement	Pace Oil & Gas Ltd.
E006115	062 513 336	952 040 117	Utility Right of Way	Pace Oil & Gas Ltd.
E006116	032 200 654	052 463 309	Right of Way	Capital Energy Resources Ltd.
E006117	982 051 852	762 020 826	Caveat	Pace Oil & Gas Ltd.
		862 243 854	Pipeline Right of Way	Pace Oil & Gas Ltd.
		952 036 678	Easement	Pace Oil & Gas Ltd.
		992 304 866	Right of Way	Pace Oil & Gas Ltd.
		052 447 264	Right of Way	Capital Energy Resources Ltd.
		062 453 920	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006118	132 249 918 +1	862 243 855	Easement	Pace Oil & Gas Ltd.
		052 447 281	Right of Way	Capital Energy Resources Ltd.
E006119	132 403 064	862 243 857	Easement	Pace Oil & Gas Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006120	072 113 594 +1	752 011 909	Caveat	Pace Oil & Gas Ltd.
		952 041 116	Utility Right of Way	Pace Oil & Gas Ltd.
E006121	982 051 852	762 020 826	Caveat	Pace Oil & Gas Ltd.
		862 243 854	Pipeline Right of Way	Pace Oil & Gas Ltd.
		952 036 678	Easement	Pace Oil & Gas Ltd.
		992 304 866	Right of Way	Pace Oil & Gas Ltd.
		052 447 264	Right of Way	Capital Energy Resources Ltd.
		062 453 920	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006122	992 050 369 +1	952 036 677	Easement	Pace Oil & Gas Ltd.
		982 317 891	Pipeline Right of Way	Pace Oil & Gas Ltd.
		062 453 921	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006123	062 513 336	952 041 117	Utility Right of Way	Pace Oil & Gas Ltd.
E006124	032 133 942 +2	812 257 340	Caveat	Pace Oil & Gas Ltd.
		952 036 680	Easement	Pace Oil & Gas Ltd.
E006125	072 113 594 +2	952 036 676	Easement	Pace Oil & Gas Ltd.
E006127	952 088 322	812 028 421	Easement	Pace Oil & Gas Ltd.
	092 131 480	952 036 681	Easement	Pace Oil & Gas Ltd.
E006128	032 133 942 +2	812 257 340	Caveat	Pace Oil & Gas Ltd.
		952 036 680	Easement	Pace Oil & Gas Ltd.
E006132	032 263 980 +2	962 114 372	Right of Way	Pace Oil & Gas Ltd.
		992 205 511	Right of Way	Pace Oil & Gas Ltd.
E006134	982 051 852	762 020 826	Caveat	Pace Oil & Gas Ltd.
		862 243 854	Pipeline Right of Way	Pace Oil & Gas Ltd.
		952 036 678	Easement	Pace Oil & Gas Ltd.
		992 304 866	Right of Way	Pace Oil & Gas Ltd.
		052 447 264	Right of Way	Capital Energy Resources Ltd.
		062 453 920	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006135	822 005 537	992 309 498	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006137	082 066 611	002 232 039	Pipeline Right of Way	Pace Oil & Gas Ltd.
		002 352 759	Right of Way	Pace Oil & Gas Ltd.
	082 066 611 +1	002 232 040	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006138	152 134 331	002 232 041	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006139	Same as E006137			
E006140	062 304 393 +1	012 051 269	Rightof Way	Pace Oil & Gas Ltd.
E006142	142 210 014	012 078 686	Right of Way	Pace Oil & Gas Ltd.
E006143	902 263 321	012 083 584	Pipeline Right of Way	Pace Oil & Gas Ltd.
		112426	Transfer of Caveat	Pace Oil & Gas Ltd.
		122 008 383	Transfer of Caveat	Pace Oil & Gas Ltd.
	982 000 048	962 114 376	Right of Way	Pace Oil & Gas Ltd.
		052 524 028	Right of Way	Capital Energy Resources Ltd.
		102 424 816	Right of Way	Pace Oil & Gas Ltd.
E006144	862 011 039	012 078 681	Right of Way	Pace Oil & Gas Ltd.
	862 011 037			
E006145	822 060 814	012 078 687	Right of Way	Pace Oil & Gas Ltd.
E006147		012 078 691	Right of Way	Pace Oil & Gas Ltd.
	892 001 088	122 007 963	Utiility Right of Way	Pace Oil & Gas Ltd.
E006148	032 263 980 +4	012 078 693	Caveat	Pace Oil & Gas Ltd.
		052 476 119	Right of Way	Capital Energy Resources Ltd.
		062 344 001	Right of Way	Capital Energy Resources Ltd.
		062 450 845	Right of Way	Capital Energy Resources Ltd.
		082 054 137	Utility Right of Way	Provident Energy Resources Inc.
		082 266 137	Right of Way	Provident Energy Resources Inc.
		122 026 207	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 579	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 588	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 703	Utility Right of Way	Pace Oil & Gas Ltd.
		142 427 285	Utility Right of Way	Spyglass Resources Corp.
E006149	042 279 139	962 114 370	Right of Way	Pace Oil & Gas Ltd.
		982 234 005	Right of Way	Pace Oil & Gas Ltd.
		012 078 694	Right of Way	Pace Oil & Gas Ltd.
		062 330 322	Right of Way	Capital Energy Resources Ltd.
		122 010 696	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 587	Utility Right of Way	Pace Oil & Gas Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006150	062 420 705	962 114 375	Right of Way	Pace Oil & Gas Ltd.
		012 078 684	Right of Way	Pace Oil & Gas Ltd.
E006151	972 387 403 +1	012 078 685	Right of Way	Pace Oil & Gas Ltd.
E006152	862 011 041	012 078 683	Right of Way	Pace Oil & Gas Tld.
E006153	962 234 912	012 078 690	Right of Way	Pace Oil & Gas Ltd.
		062 441 004	Right of Way	Capital Energy Resources Ltd.
		082 300 421	Right of Way	Provident Energy Resources Inc.
		082 479 164	Right of Way	Provident Energy Resources Inc.
		122 007 962	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 580	Utility Right of Way	Pace Oil & Gas Ltd.
E006154	902 263 321	012 083 584	Pipeline Right of Way	Pace Oil & Gas Ltd.
	032 263 980 +2	962 114 372	Right of Way	Pace Oil & Gas Ltd.
		992 205 511	Right of Way	Pace Oil & Gas Ltd.
		122 010 695	Utility Right of Way	Pace Oil & Gas Ltd.
E006157	092 131 480	812 028 421	Easement	Pace Oil & Gas Ltd.
		952 036 681	Easement	Pace Oil & Gas Ltd.
E006158	902 231 326	062 441 007	Right of Way	Capital Energy Resources Ltd.
E006159	032 263 980 +3	072 592 623	Right of Way	Provident Energy Resources Inc.
		092 262 272	Right of Way	Provident Energy Resources Inc.
		122 010 694	Utility Right of Way	Pace Oil & Gas Ltd.
E006160	032 263 980 +2	962 114 372	Right of Way	Pace Oil & Gas Ltd.
		992 205 511	Right of Way	Pace Oil & Gas Ltd.
		122 010 695	Utility Right of Way	Pace Oil & Gas Ltd.
E006162	022 225 819	962 114 379	Right of Way Agreement	Pace Oil & Gas Ltd.
		112 097 330	Transfer of Caveat	Pace Oil & Gas Ltd.
E006163	032 263 980 +5	962 114 371	Utility Right of Way	Pace Oil & Gas Ltd.
E006164	032 263 980 +1	962 114 373	Right of Way	Pace Oil & Gas Ltd.
	942 035 438	962 114 388	Right of Way	Pace Oil & Gas Ltd.
E006165	042 279 139	962 114 370	Right of Way	Pace Oil & Gas Ltd.
		982 234 005	Right of Way	Pace Oil & Gas Ltd.
		012 078 694	Right of Way	Pace Oil & Gas Ltd.
		062 330 322	Right of Way	Capital Energy Resources Ltd.
		122 010 696	Utility Right of Way	Pace Oil & Gas Ltd.
		122 027 587	Utility Right of Way	Pace Oil & Gas Ltd.
E006166	062 420 705	962 114 375	Right of Way	Pace Oil & Gas Ltd.
		012 078 684	Right of Way	Pace Oil & Gas Ltd.
E006167	982 000 048	962 114 376	Right of Way	Pace Oil & Gas Ltd.
		052 524 028	Right of Way	Capital Energy Resources ltd.
		102 424 816	Right of Way	Pace Oil & Gas Ltd.
E006168	932 224 197	962 114 377	Right of Way	Pace Oil & Gas Ltd.
		012 078 680	Right of Way	Pace Oil & Gas Ltd.
		052 268 805	Right of Way	Capital Energy Resources Ltd.
		052 524 028	Right of Way	Capital Energy Resources Ltd.
		102 424 817	Right of Way	Pace Oil & Gas Ltd.
E006169	042 156 827 +1	112 053 510	Right of Way	Pace Oil & Gas Ltd.
		112 361 632	Utility Right of Way	Pace Oil & Gas Ltd.
E006172	042 156 827 +5	982 105 085	Utility Right of Way	Pace Oil & Gas Ltd.
		052 139 143	Right of Way	Capital Energy Resources Ltd.
		052 333 380	Right of Way	Capital Energy Resources Ltd.
		062 087 417	Right of Way	Capital Energy Resources Ltd.
		062 140 695	Right of Way	Capital Energy Resources Ltd.
		072 581 283	Right of Way	Provident Energy Resources Inc.
		082 284 267	Right of Way	Provident Energy Resources Inc.
		092 258 483	Right of Way	Provident Energy Resources Inc.
E006173-01	042 156 827	002 233 443	Right of Way	Pace Oil & Gas Ltd.
E006175	112 247 670 +2	952 036 681	Easement	Pace Oil & Gas Ltd.
		012 360 059	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006178	982 051 852	762 020 826	Caveat	Pace Oil & Gas Ltd.
		862 243 854	Pipeline Right of Way	Pace Oil & Gas Ltd.
		952 036 678	Easement	Pace Oil & Gas Ltd.
		992 304 866	Right of Way	Pace Oil & Gas Ltd.
		052 447 264	Right of Way	Capital Energy Resources Ltd.
		062 453 920	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006179	992 050 369 +1	952 036 677	Easement	Pace Oil & Gas Ltd.
		982 317 891	Pipeline Right of Way	Pace Oil & Gas Ltd.
		062 453 921	Pipeline Right of Way	Pace Oil & Gas Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006180	032 133 942 +1	062 453 923	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006181	982 061 577	062 453 922	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006182	42K264	812 257 341	Caveat	Pace Oil & Gas Ltd.
		982 355 948	Right of Way	Pace Oil & Gas Ltd.
		062 453 924	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006184	022 106 342	072 642 172	Right of Way	Pace Oil & Gas Ltd.
E006185	032 158 244	072 642 173	Right of Way	Pace Oil & Gas Ltd.
E006211	071 259 612 +2	061 147 989	Right of Way	Pace Oil & Gas Ltd.
E006212	081 192 216	981 333 821	Utility Right of Way	Pace Oil & Gas Ltd.
		001 347 084	Utility Right of Way	Avenir Operating Corp.
E006213	001 110 108 +1	981 343 990	Utility Right of Way	Pace Oil & Gas Ltd.
		981 352 478	Utility Right of Way	Pace Oil & Gas Ltd.
		001 347 047	Utility Right of Way	Avenir Operating Corp.
E006214	941 241 528 +1	981 343 995	Utility Right of Way	Pace Oil & Gas Ltd.
		981 352 207	Utility Right of Way	Pace Oil & Gas Ltd.
		991 069 594	Utility Right of Way	Pace Oil & Gas Ltd.
E006215	961 107 643	981 343 165	Utility Right of Way	Pace Oil & Gas Ltd.
E006216	961 056 733	981 351 985	Utility Right of Way	Pace Oil & Gas Ltd.
		081 390 607	Right of Way	Pace Oil & Gas Ltd.
E006217	941 042 708	981 351 979	Utility Right of Way	Pace Oil & Gas Ltd.
		991 084 040	Utility Right of Way	Pace Oil & Gas Ltd.
E006218	071 235 765 +11	981 352 468	Utility Right of Way	Pace Oil & Gas Ltd.
E006219	941 247 528	981 355 494	Utility Right of Way	Pace Oil & Gas Ltd.
E006220				
E006221	001 110 108	981 352 478	Right of Way	Pace Oil & Gas Ltd.
E006222	151 077 076	981 352 216	Utility Right of Way	Pace Oil & Gas Ltd.
		001 347 049	Utility Right of Way	Avenir Operating Corp.
E006223	851 078 256 AW	981 352 207	Utility Right of Way	Pace Oil & Gas Ltd.
		991 012 869	Utility Right of Way	Pace Oil & Gas Ltd.
	941 247 528 +1	981 343 995	Utility Right of Way	Pace Oil & Gas Ltd.
		981 352 207	Utility Right of Way	Pace Oil & Gas Ltd.
		991 069 594	Utility Right of Way	Pace Oil & Gas Ltd.
E006224	891 058 937 A	981 333 822	Utility Right of Way	Pace Oil & Gas Ltd.
		001 347 046	Utility Right of Way	Avenir Operating Corp.
E006225	061 174 695	991 012 871	Utility Right of Way	Pace Oil & Gas Ltd.
		001 049 117	Utility Right of Way	Avenir Operating Corp.
		011 087 055	Utility Right of Way	Avenir Operating Corp.
E006226	101 296 219	991 012 870	Utility Right of Way	Pace Oil & Gas Ltd.
E006227	851 078 256 AW	981 352 207	Utility Right of Way	Pace Oil & Gas Ltd.
		991 012 869	Utility Right of Way	Pace Oil & Gas Ltd.
E006228	941 249 424	991 069 599	Utility Right of Way	Pace Oil & Gas Ltd.
	871 202 131			
E006229	941 247 528 +1	981 343 995	Utility Right of Way	Pace Oil & Gas Ltd.
		981 352 207	Utility Right of Way	Pace Oil & Gas Ltd.
		991 069 594	Utility Right of Way	Pace Oil & Gas Ltd.
E006230	071 235 765 +9	991 084 031	Utility Right of Way	Pace Oil & Gas Ltd.
E006231	941 042 708	981 351 979	Utility Right of Way	Pace Oil & Gas Ltd.
		991 084 040	Utility Right of Way	Pace Oil & Gas Ltd.
E006232	901 106 993	991 084 041	Utility Right of Way	Pace Oil & Gas Ltd.
E006233	921 118 103	991 084 033	Right of Way	Pace Oil & Gas Ltd.
E006235	091 351 795	051 279 263	Utility Righ of Way	Avenex Energy Corp.
E006238	151 041 101 +1	901 315 905	Caveat	Pace Oil & Gas Ltd.
E006239	891 196 147 +1	941 062 803	Pipeline Agreement	Pace Oil & Gas Ltd.
E006240	141Y34	961 077 260	Right of Way	Pace Oil & Gas Ltd.
E006242	961 109 756 +1	781 089 823	Caveat	Pace Oil & Gas Ltd.
E006243	121 193 291 +2		No Caveats	
E006244-01	091 283 846 +2	901 285 844	Right of Way	Pace Oil & Gas Ltd.
E006245	071 242 601	901 270 234	Right of Way	Pace Oil & Gas Ltd.
	091 203 282			
E006246	951 106 647	901 260 891	Right of Way	Pace Oil & Gas Ltd.
E006247	121 107 272	901 270 233	Right of Way	Pace Oil & Gas Ltd.
E006248	051 137 403 +3	011 130 166	Utility Right of Way	Pace Oil & Gas Ltd.
E006249	101 069 562	011 130 167	Utility Right of Way	Pace Oil & Gas Ltd.
E006250	051 117 369 +1	011 130 168	Utility Right of Way	Pace Oil & Gas Ltd.
E006251	111 136 910	011 130 169	Utility Right of Way	Pace Oil & Gas Ltd.
E006253	151 163 078	971 359 319	Utility Right of Way	Pace Oil & Gas Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006254	121 318 213	971 116 685	Utility Right of Way	Meota Resources Corp.
		001 262 675	Transfer of Utility Right of Way	Meota Resources Corp.
			Utility Right of Way	
		031 152 388	Transfer of Caveat	Pace Oil & Gas Ltd.
		111 025 258	Transfer of Utility Right of Way	Pace Oil & Gas Ltd.
		111 025 260		Pace Oil & Gas Ltd.
E006255	148K28	881 049 251	Caveat	Provident Energy Resources Inc.
		891 061 873	Caveat	Pace Oil & Gas Ltd.
		961 271 634	Utility Right of Way	Meota Resources Corp.
E006257	071 608 077 +4	891 061 869	Caveat	Pace Oil & Gas Ltd.
E006258	071 231 475	891 061 872	Caveat	Pace Oil & Gas Ltd.
E006259	141 342 261 +2	011 330 490	Right of Way	Meota Resources Corp.
		111 043 544	Right of Way	Pace Oil & Gas Ltd.
E006261	121 063 749	971 289 388	Utility Right of Way	Pace Oil & Gas Ltd.
E006263	011 231 625	011 367 120	Right of Way	Pace Oil & Gas Ltd.
E006264	131 083 016	011 349 965	Right of Way	Pace Oil & Gas Ltd.
E006265	841 208 706 H	011 349 966	Right ofWay	Pace Oil & Gas
E006266	971 058 040 +1	011 349 967	Right of Way	Pace Oil & Gas Ltd.
E006268	991 363 589	011 349 968	Right of Way	Pace Oil & Gas Ltd.
E006269	971 123 322	011 349 969	Right of Way	Pace Oil & Gas Ltd.
E006270	001 017 234	011 349 970	Right of Way	Pace Oil & Gas Ltd.
		031 195 683	Right of Way	Great Plains Exploration Inc.
E006274	121 318 213	971 116 685	Utility Right of Way	Meota Resources Corp.
		001 262 675	Transfer Utility Right of Way	Meota Resources Corp.
			Utility Right of Way	Pace Oil & Gas Ltd.
		031 152 388	Transfer of Caveat	Pace Oil & Gas Ltd.
		111 025 258	Transfer of Utility Right of Way	Pace Oil & Gas Ltd.
		111 025 260		
E006280	46C103	831 084 903	Right of Way	Pace Oil & Gas Ltd.
		921 186 824	Caveat	Pace Oil & Gas Ltd.
		011 311 045	Right of Way	Pace Oil & Gas Ltd.
E006281	151 103 770	981 125 191	Utility Right of Way	Pace Oil & Gas Ltd.
E006282	091 003 596	981 125 189	Utility Right of Way	Pace Oil & Gas Ltd.
E006283	101 061 206 +1	981 125 193	Utility Right of Way	Pace Oil & Gas Ltd.
E006284	101 068 806 +8	981 125 192	Utility Right of Way	Pace Oil & Gas Ltd.
E006285	861 186 014	981 125 190	Utility Right of Way	Pace Oil & Gas Ltd.
E006286	931 092 410 +4	031 112 161	Right of Way	Pace Oil & Gas Ltd.
E006287	111 203 913 +1	031 112 160	Right of Way	Pace Oil & Gas Ltd.
E006288	051 208 332 +1	041 108 700	Right of Way	Pace Oil & Gas Ltd.
		041 454 019	Pipeline Right of Way	Pace Oil & Gas Ltd.
		071 072 682	Utility Right of Way	Pace Oil & Gas Ltd.
E006292	161 104 413 +4	991 319 209	Utility Right of Way	Pace Oil & Gas Ltd.
		051 131 851	Right of Way	Pace Oil & Gas Ltd.
		121 000 695	Utility Right of Way	Pace Oil & Gas Ltd.
		121 059 322	Utility Right of Way	Pace Oil & Gas Ltd.
		131 297 891	Utility Right of Way	Spyglass Resources Corp.
E006293	071 312 123	041 130 242	Pipeline Right of Way	Pace Oil & Gas Ltd.
		041 130 844	Pipeline Right of Way	Pace Oil & Gas Ltd.
		041 130 845	Pipeline Right of Way	Pace Oil & Gas Ltd.
		041 173 715	Pipeline Right of Way	Pace Oil & Gas Ltd.
		041 244 804	Utility Right of Way	Pace Oil & Gas Ltd.
		041 318 753	Right of Way	Pace Oil & Gas Ltd.
		121 057 054	Utility Right of Way	Pace Oil & Gas Ltd.
		121 057 055	Utility Right of Way	Pace Oil & Gas Ltd.
		121 057 066	Utility Right of Way	Pace Oil & Gas Ltd.
		121 059 313	Utility Right of Way	Pace Oil & Gas Ltd.
		121 059 364	Utility Right of Way	Pace Oil & Gas Ltd.
		141 001 970	Utility Right of Way	Spyglass Resources Corp.
E006294	131 099 518 +1		No caveats	

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006298	141 255 961	031 415 369	Right of Way	Pace Oil & Gas Ltd.
		041 163 806	Right of Way	Pace Oil & Gas Ltd.
		041 194 065	Right of Way	Pace Oil & Gas Ltd.
		041 194 066	Right of Way	Pace Oil & Gas Ltd.
		041 472 519	Right of Way	Pace Oil & Gas Ltd.
		051 044 673	Right of Way	Pace Oil & Gas Ltd.
		051 044 758	Right of Way	Pace Oil & Gas Ltd.
		121 000 591	Utility Right of Way	Pace Oil & Gas Ltd.
		121 044 083	Utility Right of Way	Pace Oil & Gas Ltd.
		121 103 150	Utility Right of Way	Pace Oil & Gas Ltd.
		121 103 183	Utility Right of Way	Pace Oil & Gas Ltd.
E006299	151 110 515	041 149 870	Right of Way	Pace Oil & Gas Ltd.
		041 154 053	Right of Way	Pace Oil & Gas Ltd.
		041 246 194	Right of Way	Pace Oil & Gas Ltd.
		051 122 965	Right of Way	Pace Oil & Gas Ltd.
		121 071 524	Utility Right of Way	Pace Oil & Gas Ltd.
		121 071 527	Utility Right of Way	Pace Oil & Gas Ltd.
E006300	111 013 676	821 176 128	Caveat	Provident Energy Resources Inc.
		041 246 193	Right of Way	Pace Oil & Gas Ltd.
		041 318 744	Right of Way	Pace Oil & Gas Ltd.
		051 122 964	Right of Way	Pace Oil & Gas Ltd.
		051 144 694	Pipeline Right of Way	Pace Oil & Gas Ltd.
		121 071 524	Utility Right of Way	Pace Oil & Gas Ltd.
		121 071 527	Utility Right of Way	Pace Oil & Gas Ltd.
E006302	841 017 368 Z	041 442 841	Right of Way	Pace Oil & Gas Ltd.
		121 000 670	Utility Right of Way	Pace Oil & Gas Ltd.
E006303	111 180 118	041 454 019	Pipeline Right of Way	Pace Oil & Gas Ltd.
		071 072 676	Utility Right of Way	Pace Oil & Gas Ltd.
	051 208 331	111 035 933	Transfer of Caveat	Pace Oil & Gas Ltd.
	051 208 332 +2	051 207 807	Right of Way	Pace Oil & Gas Ltd.
		121 103 139	Utility Right of Way	Pace Oil & Gas Ltd.
E006304	001 190 859	041 444 926	Right of Way	Pace Oil & Gas Ltd.
E006306	061 517 564	041 428 951	Right of Way	Pace Oil & Gas Ltd.
	151 023 232	051 160 011	Right of Way	Pace Oil & Gas Ltd.
E006307	161 104 413 +1	041 458 934	Pipeline Right of Way	Pace Oil & Gas Ltd.
		041 470 762	Pipeline Right of Way	Pace Oil & Gas Ltd.
		051 044 671	Right of Way	Pace Oil & Gas Ltd.
		121 059 322	Utility Right of Way	Pace Oil & Gas Ltd.
		131 297 891	Utility Right of Way	Spyglass Resources Corp.
E006308	851 078 256 J	021 438 692	Right of Way	Pace Oil & Gas Ltd.
		031 414 477	Pipeline Right of Way	Pace Oil & Gas Ltd.
		041 408 991	Utility Right of Way	Pace Oil & Gas Ltd.
		041 470 816	Pipeline Right of Way	Pace Oil & Gas Ltd.
		101 288 440	Rightof Way	Pace Oil & Gas Ltd.
		121 000 672	Utility Right of Way	Pace Oil & Gas Ltd.
		121 057 059	Utility Right of Way	Pace Oil & Gas Ltd.
		121 161 946	Utility Right of Way	Pace Oil & Gas Ltd.
		131 326 587	Utility Right of Way	Spyglass Resources Corp.
E006309	161 104 413 +7	041 444 927	Pipeline Right of Way	Pace oil & Gas Ltd.
		121 000 671	Utility Right of Way	Pace Oil & Gas Ltd.
	161 104 413 +5	041 012 217	Right of Way	Pace Oil & Gas Ltd.
		041 173 717	Right of Way	Pace Oil & Gas Ltd.
		041 244 803	Utility Right of Way	Pace Oil & Gas Ltd.
		041 408 995	Utility Right of Way	Pace Oil & Gas Ltd.
		041 444 927	Pipeline Right of Way	Pace Oil & Gas Ltd.
		101 288 441	Right of Way	Pace Oil & Gas Ltd.
		121 000 673	Utility Right of Way	Pace Oil & Gas Ltd.
		121 057 058	Utility Right of Way	Pace Oil & Gas Ltd.
		121 059 365	Utility Right of Way	Pace Oil & Gas Ltd.
E006310	161 104 413 +1	041 458 934	Pipeline Right of Way	Pace Oil & Gas Ltd.
		041 470 762	Pipeline Right of Way	Pace Oil & Gas Ltd.
		051 044 671	Right of Way	Pace Oil & Gas Ltd.
		121 059 322	Utility Right of Way	Pace Oil & Gas Ltd.
		131 297 891	Utility Right of Way	Spyglass Resources Corp.
E006311	Same as E006312			

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006312	141 255 961	031 415 369	Right of Way	Pace Oil & Gas Ltd.
		041 194 065	Right of Way	Pace Oil & Gas Ltd.
		041 194 066	Right of Way	Pace Oil & Gas Ltd.
		041 472 519	Right of Way	Pace Oil & Gas Ltd.
		051 044 673	Right of Way	Pace Oil & Gas Ltd.
		051 044 758	Right of Way	Pace Oil & Gas Ltd.
		121 000 591	Utility Right of Way	Pace Oil & Gas Ltd.
		121 044 083	Utility Right of Way	Pace Oil & Gas Ltd.
		121 103 150	Utility Right of Way	Pace Oil & Gas Ltd.
		121 103 183	Utility Right of Way	Pace Oil & Gas Ltd.
E006313	091 392 477 +2	041 472 517	Right of Way	Pace Oil & Gas Ltd.
		121 000 586	Utility Right of Way	Pace Oil & Gas Ltd.
E006314	141 255 961	041 194 065	Right of Way	Pace Oil & Gas Ltd.
		041 194 066	Right of Way	Pace Oil & Gas Ltd.
		041 472 519	Right of Way	Pace Oil & Gas Ltd.
		051 044 673	Right of Way	Pace Oil & Gas Ltd.
		051 044 758	Right of Way	Pace Oil & Gas Ltd.
		121 000 591	Utility Right of Way	Pace Oil & Gas Ltd.
		121 044 083	Utility Right of Way	Pace Oil & Gas Ltd.
		121 103 150	Utility Right of Way	Pace Oil & Gas Ltd.
		121 103 183	Utility Right of Way	Pace Oil & Gas Ltd.
E006315	161 104 413 +1	041 458 934	Pipeline Right of Way	Pace Oil & Gas Ltd.
		041 470 762	Pipeline Right of Way	Pace Oil & Gas Ltd.
		051 044 671	Right of Way	Pace Oil & Gas Ltd.
		121 059 322	Utility Right of Way	Pace Oil & Gas Ltd.
		131 297 891	Utility Right of Way	Spyglass Resources Corp.
E006316	151 110 515	041 149 870	Right of Way	Pace Oil & Gas Ltd.
		041 246 194	Right of Way	Pace Oil & Gas Ltd.
		121 071 524	Utility Right of Way	Pace Oil & Gas Ltd.
		121 071 527	Utility Right of Way	Pace Oil & Gas Ltd.
E006317	111 013 676	821 176 128	Caveat	Provident Energy Resources Inc.
		041 246 193	Right of Way	Pace Oil & Gas Ltd.
		041 318 744	Right of Way	Pace Oil & Gas Ltd.
		051 122 964	Right of Way	Pace Oil & Gas Ltd.
		051 144 694	Pipeline Right of Way	Pace Oil & Gas Ltd.
		121 071 524	Utility Right of Way	Pace Oil & Gas Ltd.
		121 071 527	Utility Right of Way	Pace Oil & Gas Ltd.
E006318	101 143 641	051 179 836	Right of Way	Pace Oil & Gas Ltd.
		071 268 818	Utility Right of Way	Pace Oil & Gas Ltd.
		121 103 171	Utility Right of Way	Pace Oil & Gas Ltd.
E006319	111 203 913	751 146 484	Caveat	Provident Energy Resources Inc.
		051 179 838	Rightof Way	Pace Oil & Gas Ltd.
		121 103 172	Utility Right of Way	Pace Oil & Gas Ltd.
E006320	55Y188		Crown - No Caveats	
E006321	001 095 568 +1	051 214 751	Right of Way	Pace Oil & Gas Ltd.
E006322	071 188 905 +2	051 274 083	Right of Way	Pace Oil & Gas Ltd.
		071 012 643	Utility Right of Way	
E006323	041 121 647 +1	051 214 758	Right of Way	Pace Oil & Gas Ltd.
		071 582 569	Right of Entry	
E006324	071 173 300 +2	051 214 809	Right of Way	Pace Oil & Gas Ltd.
E006325	071 173 300	051 214 810	Right of Way	Pace Oil & Gas Ltd.
		051 258 949		Pace Oil & Gas Ltd.
E006326	071 188 905 +1	051 274 082	Right of Way	Pace Oil & Gas Ltd.
E006328	071 173 300	051 214 810	Right of Way	Pace Oil & Gas Ltd.
		051 258 949		Pace Oil & Gas Ltd.
E006329	941 148 636	831 00 956	Utility Right of Way	Provident Energy Resources Inc.
		861 158 709	Utility Right of Way	Provident Energy Resources Inc.
E006330	111 013 676	041 246 193	Right of Way	Pace Oil & Gas Ltd.
		041 318 744	Right of Way	Pace Oil & Gas Ltd.
		051 122 964	Right of Way	Pace Oil & Gas Ltd.
		051 144 694	Pipeline Right of Way	Pace Oil & Gas Ltd.
		121 071 524	Utility Right of Way	Pace Oil & Gas Ltd.
		121 071 527	Utility Right of Way	Pace Oil & Gas Ltd.
E006331	091 290 692	051 168 176	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006332	131 037 009	051 160 010	Right of Way	Pace Oil & Gas Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006333	151 023 232	041 428 951	Right of Way	Pace Oil & Gas Ltd.
		051 160 011	Right of Way	Pace Oil & Gas Ltd.
E006334	851 078 256 L	031 414 478	Pipeline Right of Way	Pace Oil & Gas Ltd.
		051 166 844	Right of Way	Pace Oil & Gas Ltd.
E006335	951 089 831	051 131 850	Right of Way	Pace Oil & Gas Ltd.
		051 175 886	Pipeline Right of Way	Pace Oil & Gas Ltd.
		051 179 835	Right of Way	Pace Oil & Gas Ltd.
		071 587 704	Right of Entry Order	Pace Oil & Gas Ltd.
		121 161 946	Utility Right of Way	Pace Oil & Gas Ltd.
E006337	161 055 961	051 446 752	Right of Way	Pace Oil & Gas Ltd.
		081 090 356	Utility Right of Way	Pace Oil & Gas Ltd.
E006339	151 096 293 +1	051 446 754	Right of Way	Pace Oil & Gas Ltd.
	151 096 294			
E006340	951 089 831	051 131 850	Right of Way	Pace Oil & Gas Ltd.
		051 175 886	Pipeline Right of Way	Pace Oil & Gas Ltd.
		051 179 835	Right of Way	Pace Oil & Gas Ltd.
		071 587 704	Right of Entry	Pace Oil & Gas Ltd.
		121 161 946	Utility Right of Way	Pace Oil & Gas Ltd.
E006345	031 075 740	071 012 637	Utility Right of Way	Pace Oil & Gas Ltd.
E006346	071 188 905 +2	071 012 643	Utility Right of Way	Pace Oil & Gas Ltd.
E006347	121 071 856	071 012 647	Utility Right of Way	Pace Oil & Gas Ltd.
E006348	121 203 077	071 054 082	Utility Right of Way	Pace Oil & Gas Ltd.
E006350	111 180 118	071 072 676	Utility Right of Way	Pace Oil & Gas Ltd.
		041 454 019	Pipeline Right of Way	
E006351	051 208 332 +1	071 072 682	Utility Right of Way	Pace Oil & Gas Ltd.
E006352	061 468 848 +1	071 152 597	Utility Right of Way	Pace Oil & Gas Ltd.
	061 468 848			
E006353-01	101 143 641	071 268 818	Utility Right of Way	Pace Oil & Gas Ltd.
E006353-02	951 089 831	071 587 704	Right of Entry Order	Pace Oil & Gas Ltd.
E006357	061 129 345	071 321 280	Right of Way Agreement	Pace Oil & Gas Ltd.
E006360	121 119 374	061 284 150	Right of Way Agreement	Pace Oil & Gas Ltd.
E006362	001 224 356	061 442 667	Utility Right of Way	Pace Oil & Gas Ltd.
E006363	961 166 475 +7	061 442 668	Utility Right of Way	Pace Oil & Gas Ltd.
	961 166 475 +1			
E006365	981 098 346	981 052 516	Utility Right of Way	Pace Oil & Gas Ltd.
E006366	121 167 534	981 052 515	Utility Right of Way	Pace Oil & Gas Ltd.
E006367	051 486 348	981 052 514	Utility Right of Way	Pace Oil & Gas Ltd.
E006368	071 235 765 +2	981 052 513	Easement	Pace Oil & Gas Ltd.
E006369	041 488 989 +1		Easement	Pace Oil & Gas Ltd.
	041 488 989	081 447 111		
E006370	071 235 765 +2	081 447 111	Easement	Pace Oil & Gas Ltd.
	071 235 765 +1	081 415 669	Utility Right of Way	
			Right of Way Agreement	
E006371	031 115 179	081 447 111	Easement	Pace Oil & Gas Ltd.
E006372	121 284 741	911 223 589	Utility Right of Way	Pace Oil & Gas Ltd.
E006373	001 082 263 +1	911 223 599	Utility Right of Way	Pace Oil & Gas Ltd.
E006374	931 115 596	081 447 111	Easement	Pace Oil & Gas Ltd.
E006375	071 235 765	081 447 111	Easement	Pace Oil & Gas Ltd.
E006376	071 235 765 +1	981 052 513	Utility Right of Way	Pace Oil & Gas Ltd.
E006378	121 167 534	081 390 632	Utility Right of Way	Pace Oil & Gas Ltd.
E006379	891 025 033	081 390 629	Utiltiy Right of Way	Pace Oil & Gas Ltd.
E006380	961 056 733	081 390 607	Right of Way Agreement	Pace Oil & Gas Ltd.
E006382	155B229	081 416 051	Right of Way Agreement	Pace Oil & Gas Ltd.
E006388	142 266 977	052 436 524	Utility Right of Way	Silverback Energy Ltd.
	032 224 171 +6	862 134 519		Pace Oil & Gas Ltd.
E006393-02	092 248 966	112 348 598	Utility Right of Way	Pace Oil & Gas Ltd.
E006394-02	962 172 754	112 348 582	Utility Right of Way	Pace Oil & Gas Ltd.
E006401-02	841 017 371 A	111 300 201	Utility Right of Way	Pace Oil & Gas Ltd.
E006405-01	821 064 455	121 057 062	Utility Right of Way	Pace Oil & Gas Ltd.
E006405-02	111 013 676	121 071 524	Utility Right of Way	Pace Oil & Gas Ltd.
	151 110 515			
E006406-01	092 248 966 +1	122 0270586	Utility Right of Way	Pace Oil & Gas Ltd.
E006406-02	042 279 139	122 010 587	Utility Right of Way	Pace Oil & Gas Ltd.
E006406-03	032 263 980 +4	122 026 207	Utility Right of Way	Pace Oil & Gas Ltd.
E006407-01	032 263 980 +3	122 010 694	Utility Right of Way	Pace Oil & Gas Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006407-02	032 263 980 +2	122 010 695	Utility Right of Way	Pace Oil & Gas Ltd.
E006407-03	042 279 139	122 010 696	Utility Right of Way	Pace Oil & Gas Ltd.
E006408-01	032 263 980 +4	122 027 579	Utility Right of Way	Pace Oil & Gas Ltd.
E006409	032 263 980 +4	122 027 588	Utility Right of Way	Pace Oil & Gas Ltd.
E006410-01	032 263 980 +4	122 027 703	Utility Right of Way	Pace Oil & Gas Ltd.
E006410-02	962 234 912	122 027 580	Utility Right of Way	Pace Oil & Gas Ltd.
E006411-01	962 234 912	122 007 962	Utility Right of Way	Pace Oil & Gas Ltd.
E006411-02	892 001 088	122 007 963	Utiltiy Right of Way	Pace Oil & Gas Ltd.
E006411-03	092 377 876	122 007 964	Utility Right of Way	Pace Oil & Gas Ltd.
E006412-01	901 033 368 +1	121 000 610	Utility Right of Way	Pace Oil & Gas Ltd.
E006412-02	161 104 413 +8	121 000 603	Utility Right of Way	Pace Oil & Gas Ltd.
E006414	821 064 455	101 288 438	Utility Right of Way	Pace Oil & Gas Ltd.
E006415	151 077 478 +1	101 288 439	Utility Right of Way	Pace Oil & Gas Ltd.
E006416	161 104 413 +2	041 081 040	Utility Right of Way	Pace Oil & Gas Ltd.
		021 438 690	Right of Way Agreement	
		031 043 259	Right of Way Agreement	
		041 428 662	Utility Right of Way	
		051 131 851	Right of Way Agreement	
		101 288 445	Right of Way Agreement	
		121 000 580	Utility Right of Way	
		121 000 589	Utility Right of Way	
		121 059 335	Utility Right of Way	
		121 059 336	Utility Right of Way	
E006417-01	161 104 413 +5	121 000 673	Utility Right of Way	Pace Oil & Gas Ltd.
E006417-02	851 078 256 J	121 000 672	Utiltiy Right of Way	Pace Oil & Gas Ltd.
E006417-03	161 104 413 +7	121 000 671	Utility Right of Way	Pace Oil & Gas Ltd.
E006417-04	841 017 368 Z	121 000 670	Utility Right of Way	Pace Oil & Gas Ltd.
E006417-05	051 429 111	121 000 669	Utility Right of Way	Pace Oil & Gas Ltd.
E006418	851 078 256 J	021 438 692	Right of Way Agreement	Pace Oil & Gas Ltd.
E006419	161 104 413 +2	991 312 898	Utility Right of Way	Pace Oil & Gas Ltd.
	161 104 413 +4	991 319 209		
E006420	161 104 413 +4	051 131 851	Utility Right of Way	Pace Oil & Gas Ltd.
	821 144 868	041 408 991		
E006421	821 144 868	101 288 440	Right of Way Agreement	Pace Oil & Gas Ltd.
	161 104 413 +2	101 288 442		
E006422	161 104 413 +2	101 288 443	Right of Way Agreement	Pace Oil & Gas Ltd.
	821 144 868	101 288 444		
E006423	821 144 868	991 312 899	Utility Right of Way	Pace Oil & Gas Ltd.
		041 408 992	Utility Right of Way	Pace Oil & Gas Ltd.
		041 428 663	Utility Right of Way	Pace Oil & Gas Ltd.
		121 000 597	Utiity Right of Way	Pace Oil & Gas Ltd.
		121 057 057	Utility Right of Way	Pace Oil & Gas Ltd.
		121 059 334	Utility Right of Way	Pace Oil & Gas Ltd.
		121 142 294	Utility Right of Way	Pace Oil & Gas Ltd.
		121 161 946	Utility Right of Way	Pace Oil & Gas Ltd.
		141 225 573	Right of Way Agreement	Spyglass Resources Corp.
E006424	161 104 413 +2	991 319 209	Utility Right of Way	Pace Oil & Gas Ltd.
E006425	951 089 831	051 131 850	Right of Way Agreement	Pace Oil & Gas Ltd.
		051 175 886	Pipeline Right of Way	
		051 179 835	Right of Way Agreement	
		071 587 704	Right of Entry Order	
		121 161 946	Utility Right of Way	
E006426	161 104 413 +1	051 044 671	Right of Way Agreement	
		041 048 934	Pipeline Right of Way	Pace Oil & Gas Ltd.
		041 470 762	Pipeline Right of Way	Pace Oil & Gas Ltd.
		121 059 322	Utility Right of Way	Pace Oil & Gas Ltd.
		131 297 891	Utility Right of Way	Pace Oil & Gas Ltd.
				Spyglass Resources Corp.
E006427	061 254 474	031 043 258	Right of Way Agreement	Pace Oil & Gas Ltd.
E006428	151 077 478 +1	051 087 043	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006429	161 104 413	051 087 057	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006430	already added on other Sec 9 leases			
E006431	161 104 413 +4	121 000 695	Utility Right of Way	Pace Oil & Gas Ltd.
		121 059 322		Pace Oil & Gas Ltd.
		131 297 891		Spyglass Resources Corp.
E006432	already added on other Sec 9 leases			
E006433	161 104 413	101 288 441	Right of Way Agreement	Pace Oil & Gas Ltd.
	161 104 413 +5			

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006434	851 078 256 J	091 307 059	Utiltiy Right of Way	Pace Oil & Gas Ltd.
E006435	already added on other Sec 9 leases			
E006436	821 064 455	101 288 438	Right of Way Agreement	Pace Oil & Gas Ltd.
E006437	081 080 282	021 438 691	Right of Way Agreement	Pace Oil & Gas Ltd.
E006438	already added on other Sec 9 leases			
E006439	821 064 455	041 318 752	Right of Way Agreement	Pace Oil & Gas Ltd.
E006440	111 013 676	041 318 744	Right of Way Agreement	Pace Oil & Gas Ltd.
E006441	161 104 413 +5	041 012 217	Right of Way Agreement	Pace Oil & Gas Ltd.
E006442	071 312 123	041 130 844	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006443	already added on other Sec 9 leases			
E006444	851 078 256 J	041 408 991	Utiltiy Right of Way	Pace Oil & Gas Ltd.
E006445	161 104 413 +5	041 173 717	Right of Way Agreement	Pace Oil & Gas Ltd.
E006446	161 104 413	041 130 846	Pipeline Right of Way	Pace Oil & Gas Ltd.
E006447	071 312 123	041 173 715	Right of Way Agreement	Pace Oil & Gas Ltd.
E006448	161 104 413	041 173 716	Right of Way Agreement	Pace Oil & Gas Ltd.
E006449	071 312 123	041 130 845	Right of Way Agreement	Pace Oil & Gas Ltd.
E006450	151 110 515	041 149 870	Right of Way Agreement	Pace Oil & Gas Ltd.
E006453-01	141 255 961	121 000 591	Utiltiy Right of Way	Pace Oil & Gas Ltd.
E006453-02	091 392 477 +2	041 472 517	Right of Way Agreement	Pace Oil & Gas Ltd.
E006455-01	161 104 413 +5	121 057 058	Utiltiy Right of Way	Pace Oil & Gas Ltd.
E006455-02	161 104 413	121 059 363	Utility Right of Way	Pace Oil & Gas Ltd.
E006455-03	081 312 123	121 059 364	Utility Right of Way	Pace Oil & Gas Ltd.
E006457-01	851 078 256 J	121 057 059	Utility Right of Way	Pace Oil & Gas Ltd.
E006457-02	101 143 641	121 103 171	Utility Right of Way	Pace Oil & Gas Ltd.
E006457-04	031 400 069 +37	121 103 149	Utility Right of Way	Pace Oil & Gas Ltd.
E006457-05	051 208 332 +2	121 103 169	Utility Right of Way	Pace Oil & Gas Ltd.
E006457-06	99F36	121 103 170	Utility Right of Way	Pace Oil & Gas Ltd.
E006458	151 110 515 111 016 676	121 071 527	Utility Right of Way	Pace Oil & Gas Ltd.
E006460-01	821 064 455	121 057 062	Utility Right of Way	Pace Oil & Gas Ltd.
E006460-02	071 312 123	121 059 313	Utility Right of Way	Pace Oil & Gas Ltd.
E006461	071 312 123	121 057 055	Utility Right of Way	Pace Oil & Gas Ltd.
E006462-01	821 064 455	121 057 065	Utility Right of Way	Pace Oil & Gas Ltd.
E006462-02	071 312 123	121 057 066	Utility Right of Way	Pace Oil & Gas Ltd.
E006463	071 312 123	121 057 054	Utility Right of Way	Pace Oil & Gas Ltd.
E006464-02	851 078 256 J	121 161 946	Utility Right of Way	Pace Oil & Gas Ltd.
E006464-03	161 104 413 +5	121 059 365	Utility Right of Way	Pace Oil & Gas Ltd.
E006467-01	141 255 961	121 044 083	Utility Right of Way	Pace Oil & Gas Ltd.
E006467-02	141 255 961	121 103 150 121 103 183	Utility Right of Way	Pace Oil & Gas Ltd.
E006467-03	141 055 328	121 239 993	Utility Right of Way	Pace Oil & Gas Ltd.
E006468	141 255 961	121 103 150	Utility Right of Way	Pace Oil & Gas Ltd.
E006469	161 104 413 +1	121 059 322	Utility Right of Way	Pace Oil & Gas Ltd.
E006470-01	141 055 328	121 239 998		
E006476	161 104 413 +5	041 408 995	Utility Right of Way	Pace Oil & Gas Ltd.
E006477	071 312 123	041 244 804	Utility Right of Way	Pace Oil & Gas Ltd.
E006478	071 312 123	041 130 242	Utility Right of Way	Pace Oil & Gas Ltd.
E006487-01	161 031 049	161 017 855	Right of Way Agreement	Spyglass Resources Corp.
E006489	151 110 515	041 246 194	Right of Way Agreement	Pace Oil & Gas Ltd.
E006490	071 312 123	041 318 753	Utility Right of Way	Pace Oil & Gas Ltd.
E006490-01	821 064 455	041 318 743	Right of Way Agreement	Pace Oil & Gas Ltd.
E006491-01	851 078 256 J	101 288 440	Right of Way Agreement	Pace Oil & Gas Ltd.
E006492-01	031 400 069 +37	121 103 149	Utiltiy Right of Way	Pace Oil & Gas Ltd.
E006492-02	already added on other Sec 9 leases			
E006492-03	111 203 913	121 103 172	Utility Right of Way	Pace Oil & Gas Ltd.
E006492-04	031 400 069 +37	121 103 149	Utiltiy Right of Way	Pace Oil & Gas Ltd.
E006493-01	111 013 676	821 176 128	Caveat	Provident Energy Resources Inc.
E006497-01	already added on other Sec 9 leases			
E006497-02	001 190 859	041 444 926	Caveat	Pace Oil & Gas Ltd.
E006518	941 190 284	911 275 058	RIght of Way Agreement	Avenir Operating Corp.
E006530-04	062 365 287	032 276 771	Right of Way Agreement	Avenir Operating Corp.
E006531	852 149 513	032 276 772	Right of Way Agreement	Avenir Operating Corp.
E006533	102 035 943 +1	942 325 510	Utility Right of Way	Avenir Operating Corp.
E006533-01	072 697 153	942 325 511	Utility Right of Way	Avenir Operating Corp.
E006533-02	132 082 322	942 325 512	Utility Right of Way	Avenir Operating Corp.
E006533-03	012 197 966 +1 012 197 966	942 325 513	Utility Right of Way	Avenir Operating Corp.
E006544	102 000 662	792 046 775	Utility Right of Way	Avenir Operating Corp.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006544-01	042 549 292 +1	792 046 776	Utility Right of Way	Avenir Operating Corp.
	042 549 292 _2			
E006544-02	052 078 198 +2	792 046 777	Utility Right of Way	Avenir Operating Corp.
E006544-03	147F280	792 046 778	Utility Right of Way	Avenir Operating Corp.
E006544-04	102 204 312	792 081 438	Utility Right of Way	Avenir Operating Corp.
E006544-06	032 103 790	842 111 078	Right of Entry Order	Avenir Operating Corp.
E006544-07	962 109 121	792 046 780	Utility Right of Way	Avenir Operating Corp.
E006550	77W231	012 051 172	Utiltiy Right of Way	Avenir Operating Corp.
	782 229 380			
E006550-02	942 083 142 +5	012 051 173	Utility Right of Way	Avenir Operating Corp.
	942 083 142 +16			
	942 083 142 +17			
E006563	041 278 545 +5	901 297 578	Utility Right of Way	Spyglass Resources Corp.
		921 008 904	Utility Right of Way	Spyglass Resources Corp.
		921 008 905	Utility Right of Way	Spyglass Resources Corp.
		951 123 516	Easement	Avenir Operating Corp.
		951 123 517	Easement	Avenir Operating Corp.
E006564	041 278 545 +4	921 008 904	Utility Right of Way	Spyglass Resources Corp.
		951 123 513	Easement	Avenir Operating Corp.
		951 123 517	Easement	Avenir Operating Corp.
E006567-03	981 380 215 +31	921 024 207	Pipeline Right of Way	Spyglass Resources Corp.
E006568-01	981 380 215 +17	851 112 265	Easement	Spyglass Resources Corp.
E006569	911 038 070 +2	851 112 265	Easement	Spyglass Resources Corp.
E006572	041 278 545 +1	901 078 134	Utility Right of Way	Spyglass Resources Corp.
	041 278 545			
E006572-02	871 167 133	881 011 761	Right of Way Agreement	Spyglass Resources Corp.
E006572-03	041 278 545 +1	901 297 578	Utility Right of Way	Spyglass Resources Corp.
E006572-04	881 056 274	871 237 035	Right of Way Agreement	Spyglass Resources Corp.
E006578	041 278 545 +1	951 123 516	Easement	Avenir Operating Corp.
E006578-01	041 278 545 +1	951 123 544	Easement	Avenir Operating Corp.
E006600	041 278 545	871 237 036	Right of Way Agreement	Spyglass Resources Corp.
E006607	821 098 980	871 237 034	Right of Way Agreement	Spyglass Resources Corp.
E006613	041 278 545	891 274 136	Utility Right of Way	Spyglass Resources Corp.
E006649	901 153 349 +1	901 297 062	Utility Right of Way	Spyglass Resources Corp.
E006650-01	871 167 133 A	901 306 471	Utility Right of Way	Spyglass Resources Corp.
	871 055 166 A			
E006650-03	871 167 133	901 297 577	Utility Right of Way	Spyglass Resources Corp.
E006683	061 226 834	011 111 339	Utility Right of Way	Avenir Operating Corp.
E006683-01	141 078 233	011 111 338	Utility Right of Way	Avenir Operating Corp.
E006683-02	141 000 325 +4	011 111 337	Utility Right of Way	Avenir Operating Corp.
E006683-03	021 454 721 +10	011 111 336	Utility Right of Way	Avenir Operating Corp.
E006684	021 454 721 +20	011 111 334	Utility Right of Way	Avenir Operating Corp.
E006684-01	101 127 677 +2	011 200 846	Pipeline Right of Way	Avenir Operating Corp.
E006685	021 454 721 +14	011 111 340	Utility Right of Way	Avenir Operating Corp.
E006685-01	941 072 749	011 111 341	Utility Right of Way	Avenir Operating Corp.
E006685-02	941 125 475 +1	011 111 335	Utility Right of Way	Avenir Operating Corp.
E006689	061 174 695	001 049 117	Utility Right of Way	Pace Oil & Gas Ltd.
E006695	071 185 565	041 006 821	Utility Right of Way	Avenir Operating Corp.
E006695-01	971 309 628 +8	041 087 101	Utility Right of Way	Avenir Operating Corp.
E006695-02	971 309 628 +9	041 087 100	Utility Right of Way	Avenir Operating Corp.
E006698-01	151 326 562	001 049 115	Utility Right of Way	Avenir Operating Corp.
E006698-02	881 046 477	001 049 116	Utility Right of Way	Avenir Operating Corp.
E006698-03	101 127 676 +2	001 049 114	Utiltiy Right of Way	Avenir Operating Corp.
		001 081 162		
E006698-04	061 174 695	001 087 055	Utility Right of Way	Pace Oil & Gas Ltd.
E006698-05	091 296 663	001 049 118	Utility Right of Way	Avenir Operating Corp.
E006699	051 475 313 +12	041 006 837	Utility Right of Way	Avenir Operating Corp.
E006699-01	951 059 970	041 006 838	Utiltiy Right of Way	Avenir Operating Corp.
E006699-02	951 081 402	041 006 831	Utiltiy Right of Way	Avenir Operating Corp.
E006699-03	881 043 513 A	041 006 828	Utility Right of Way	Avenir Operating Corp.
	911 008 723 +1	041 006 829		
E006699-04	081 377 144	041 006 834	Utility Right of Way	Avenir Operating Corp.
E006699-05	001 148 506	041 006 836	Utility Right of Way	Avenir Operating Corp.
E006699-06	001 055 963	041 006 822	Utility Right of Way	Avenir Operating Corp.
E006699-07	001 149 111 +1	041 006 835	Utility Right of Way	Avenir Operating Corp.
E006700	971 096 118	041 006 830	Utility Right of Way	Avenir Operating Corp.
E006700-02	871 184 710 B	041 006 827	Utility Right of Way	Avenir Operating Corp.
E006700-03	871 184 710 A	041 006 826	Utility Right of Way	Avenir Operating Corp.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E006700-04	021 245 780	041 006 817	Utility Right of Way	Avenir Operating Corp.
E006700-05	121 084 388 +5	041 012 423	Utility Right of Way	Avenir Operating Corp.
E006700-06	021 245 780 +1	041 006 818	Utility Right of Way	Avenir Operating Corp.
E006700-07	791 047 504	041 006 819	Utility Right of Way	Avenir Operating Corp.
E006701-01	071 185 565	041 087 099	Utility Right of Way	Avenir Operating Corp.
E006701-02	971 312 801	041 006 820	Utility Right of Way	Avenir Operating Corp.
E006702	891 058 937 A	001 347 046	Utility Right of Way	Avenir Operating Corp.
E006702-01	081 192 216	001 347 084	Utility Right of Way	Avenir Operating Corp.
E006702-02	101 353 002 +3	001 347 085	Utility Right of Way	Avenir Operating Corp.
E006702-03	961 093 768 +7	001 347 082	Utiltiy Right of Way	Avenir Operating Corp.
E006702-04	001 110 108 +1	001 347 047	Utility Right of Way	Avenir Operating Corp.
E006702-05	001 110 109	001 347 048	Utility Right of Way	Pace Oil & Gas Ltd.
E006702-06	151 077 076	001 347 049	Utility Right of Way	Pace Oil & Gas Ltd.
E006702-07	091 296 663	001 349 172	Utility Right of Way	Avenir Operating Corp.
E006702-08	151 077 086 +1	001 195 322	Utility Right of Way	Avenir Operating Corp.
	151 077 086	011 031 718		
E006704	791 047 504	041 171 141	Utility Right of Way	Avenir Operating Corp.
E006704-01	971 312 801	051 275 205	Utility Right of Way	Avenir Operating Corp.
E006705-01	141 000 325 +4	041 085 819	Utility Right of Way	Avenir Operating Corp.
E006710	051 002 332 +1	041 223 163	Utility Right of Way	Avenir Operating Corp.
E006711-01	091 296 663	001 115 331	Utility Right of Way	Avenir Operating Corp.
E006711-02	051 432 076	011 115 330	Utility Right of Way	Avenir Operating Corp.
E006713	871 184 710 A	041 292 160	Utility Right of Way	Avenir Operating Corp.
E006713-01	871 184 710 B	041 292 159	Utility Right of Way	Avenir Operating Corp.
E006713-02	021 245 780	041 292 158	Utility Right of Way	Avenir Operating Corp.
E006713-03	021 245 778 +7	041 292 161	Utility Right of Way	Avenir Operating Corp.
E006756-04	901 153 349 +1	951 123 542	Easement	Avenir Operating Corp.
E006768	941 190 284	011 093 673	Right of Way Agreement	Avenir Operating Corp.
E006769	141 045 555	991 150 012	Right of Way Agreement	Avenir Operating Corp.
E006770	141 045 555	011 093 202	Right of Way Agreement	Avenir Operating Corp.
E006786	991 168 634 +6	911 275 054	Right of Way Agreement	Avenir Operating Corp.
E006842	762 113 503	062 430 944	Right of Way Agreement	Ridgeback Exploration Ltd.
E006844	852 265 299	062 455 082	Utility Right of Way	Ridgeback Exploration Ltd.
E006844-01	162 117 344	062 455 081	Utility Right of Way	Ridgeback Exploration Ltd.
	162 117 344 +1			
E006844-02	052 135 545 +4	062 455 080	Utility Right of Way	Ridgeback Exploration Ltd.
	052 135 545 +5			
	052 135 545 +3			
E006845-02	042 156 827 +7	072 344 857	Pipeline Right of Way	Ridgeback Exploration Ltd.
E006847	092 448 420 +1	072 733 384	Utility Right of Way	Ridgeback Exploration Ltd.
	092 448 420 +2	092 409 584		
E006847-01	052 543 091	072 733 385	Utility Right of Way	Ridgeback Exploration Ltd.
		092 409 585		
E006944	092 014 248	082 367 763	Utility of Right of Way	Great Plains Exploration Inc.
E006950-02	091 351 795	051 146 559	Right of Way Agreement	Avenex Energy Corp.
E006951	931 075 522 +2	011 331 090	Right of Way Agreement	Avenex Energy Corp.
E006952	931 075 522 +2	031 277 270	Right of Way Agreement	Avenex Energy Corp.
E006953	931 075 522 +2	031 381 753	Right of Way Agreement	Avenex Energy Corp.
E006954	931 075 522 +2	031 381 754	Right of Way Agreement	Avenex Energy Corp.
E006955	931 075 522 +2	031 381 755	Right of Way Agreement	Avenex Energy Corp.
E006956	931 075 522 +2	011 371 876	Right of Way Agreement	Avenex Energy Corp.
E006959	981 380 215 +7	921 229 257	Utility Right of Way	Avenex Energy Corp.
E006960	981 380 215 +7	931 022 527	Utility Right of Way	Avenex Energy Corp.
E006961	981 380 215 +15	921 229 258	Utility Right of Way	Avenex Energy Corp.
E006961-01	981 380 215 +7	031 415 968	Utility Right of Way	Avenex Energy Corp.
E006962	981 380 215 +7	931 275 121	Utility Right of Way	Avenex Energy Corp.
E006962-01	981 380 215 +15	971 275 820	Utility Right of Way	Avenex Energy Corp.
E006963	981 380 215 +7	031 415 969	Utility Right of Way	Avenex Energy Corp.
E006964	981 380 215 +7	971 275 821	Utility Right of Way	Avenex Energy Corp.
E006965	981 380 215 +7	981 097 704	Utility Right of Way	Avenex Energy Corp.
	981 380 215 +15	011 060 451		
E007057	112 233 089 +2	102 122 947	Utility Right of Way	Seaview Energy Inc.
E007060	112 233 089 +4	992 045 379	Right of Way Agreement	Seaview Energy Inc.
E007090	152 254 208	082 048 624	Right of Way Agreement	Seaview Energy Inc.
E007092	782 090 198 A	082 237 111	Right of Way Agreement	Seaview Energy Inc.
E007099-1	082 472 364	082 313 082	Right of Way Agreement	Seaview Energy Inc.
E007186-1	072 669 878	012 061 955	Right of Way Agreement	Seaview Energy Inc.
E007186-3	032 149 666 +2	012 061 956	Right of Way Agreement	Seaview Energy Inc.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007186-4	122 022 952 +1	012 061 956	Right of Way Agreement	Seaview Energy Inc.
E007186-5	012 387 946	012 061 957	Right of Way	Seaview Energy Inc.
E007186-6	012 112 462	012 048 788	Right of Way	Seaview Energy Inc.
E007187-2	092 240 669	012 201 218	Right of Way Agreement	Seaview Energy Inc.
E007187-3	072 669 878	012 201 219	Right of Way Agreement	Seaview Energy Inc.
E007189-2	102 314 296	062 058 619	Right of Way Agreement	Seaview Energy Inc.
E007189-3	892 054 829	062 058 620	Right of Way Agreement	Seaview Energy Inc.
E007189-4	002 233 451	062 058 615	Right of Way	Seaview Energy Inc.
E007189-5	072 669 878	062 058 616	Right of Way Agreement	Seaview Energy Inc.
E007208	872 016 878	082 497 962	Right of Way Agreement	Seaview Energy Inc.
E007208-1	942 038 165	082 497 961	Right of Way Agreement	Seaview Energy Inc.
E007213	932 093 683	092 097 369	Utility Right of Way	Seaview Energy Inc.
	802 037 219	092 097 370		
E007218	762 061 913	102 318 247	Utility Right of Way	Seaview Energy Inc.
E007220	072 247 809	992 057 186	Pipeline Right of Way	Seaview Energy Inc.
	072 202 826			
E007223	762 061 913	092 083 443	Utility Right of Way	Seaview Energy Inc.
E007223-1	762 061 913 A	102 318 246	Utility Right of Way	Seaview Energy Inc.
E007223-2	882 091 205 A	102 318 245	Utility Right of Way	Seaview Energy Inc.
E007223-3	as per below			
E007223-4	162 110 160	102 318 244	Utility Right of Way	Seaview Energy Inc.
E007224	112 289 103	092 030 877	Utility Right of Way	Seaview Energy Inc.
	122 111 372			
E007225-01	052 073 274 +3	092 034 799	Utility Right of Way	Seaview Energy Inc.
E007226	812 144 298	092 030 878	Utility Right of Way	Seaview Energy Inc.
E007227	112 289 103	092 027 253	Right of Way Agreement	Seaview Energy Inc.
E007228	132 336 637	062 44 086	Pipeline Right of Way	Seaview Energy Inc.
E007229	112 185 990 +2	992 045 376	Right of Way Agreement	Seaview Energy Inc.
E007230	112 233 089 +6	992 045 377	Right of Way Agreement	Seaview Energy Inc.
E007231	131 212 738	992 045 378	Right of Way Agreement	Seaview Energy Inc.
	132 336 637			
E007232	112 233 089 +3	992 045 379	Right of Way Agreement	Seaview Energy Inc.
E007234-1	112 233 089 +2	102 122 947	Utility Right of Way	Seaview Energy Inc.
E007256	121 013 841	061 243 993	Utility Right of Way	Sirius Energy Inc.
E007257-2	912 107 867 +2	082 248 962	Utility Right of Way	Sirius Energy Inc.
E007257-3	982 379 225	082 249 015	Utility Right of Way	Sirius Energy Inc.
E007257-4	092 290 084 +1	082 249 005	Utility Right of Way	Sirius Energy Inc.
E007257-5	012 375 009	082 249 020	Utility Right of Way	Sirius Energy Inc.
E007257-6	082 210 065	082 249 029	Utility Right of Way	Sirius Energy Inc.
E007258	141 184 212 +1	091 131 196	Utility Right of Way	Sirius Energy Inc.
E007259	001 309 062	871 026 679	Right of Way Agreement	Sirius Energy Inc.
	001 309 062 +1			
E007260	151 022 892 +2	871 026 678	Right of Way Agreement	Sirius Energy Inc.
E007261	941 316 380	1020IR	Caveat	Sirius Energy Inc.
E007263	101 353 796	811 078 280	Caveat	Sirius Energy Inc.
E007264	921 043 578	811 078 279	Caveat	Sirius Energy Inc.
E007265	141 184 212	811 078 277	Caveat	Sirius Energy Inc.
	881 127 492			
E007266	141 184 212 +1	811 078 276	Caveat	Sirius Energy Inc.
E007267	141 184 212 +1	811 078 275	Caveat	Sirius Energy Inc.
E007268	941 261 285	811 081 762	Caveat	Sirius Energy Inc.
E007269	061 132 136 +1	811 055 935	Caveat	Sirius Energy Inc.
E007270	931 096 770 +2	811 078 278	Caveat	Sirius Energy Inc.
E007271	111 021 965 +1	811 227 558	Caveat	Sirius Energy Inc.
	111 021 965			
E007272	111 021 965 +1	811 228 275	Caveat	Sirius Energy Inc.
	111 021 965			
E007273	921 000 982	811 123 014	Caveat	Sirius Energy Inc.
E007274	151 022 892 +1	871 026 677	Right of Way Agreement	Sirius Energy Inc.
E007275	941 316 380	961 203 483	Right of Way Agreement	Sirius Energy Inc.
E007278	061 132 136 +1	021 074 131	Right of Way Agreement	Sirius Energy Inc.
E007279	031 085 013 +2	021 168 836	Right of Way Agreement	Sirius Energy Inc.
E007280	921 248 794	021 168 837	Right of Way Agreement	Sirius Energy Inc.
E007281	051 075 474 +8	021 168 838	Right of Way	Sirius Energy Inc.
E007282	141 184 212 +1	031 190 161	Utility Right of Way	Sirius Energy Inc.
		031 253 605		
E007283	121 013 841	031 190 162	Utility Right of Way	Sirius Energy Inc.
E007284	051 075 474 +8	021 168 838	Utility Right of Way	Sirius Energy Inc.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007286	121 013 861	061 243 991	Utility Right of Way	Sirius Energy Inc.
E007287	121 019 599 +1	061 243 992	Utility Right of Way	Sirius Energy Inc.
E007288	141 184 212 +1	061 519 529	Utility Right of Way	Sirius Energy Inc.
E007289	031 085 013 +2	061 243 984	Utility Right of Way	Sirius Energy Inc.
E007290	021 422 222 +3	871 233 725	Right of Way Agreement	Sirius Energy Inc.
E007291	021 422 222 +1	871 026 679	Right of Way Agreement	Sirius Energy Inc.
E007292-1	161 053 301 +1	081 117 711	Utility Right of Way	Sirius Energy Inc.
E007292-2	161 053 301	081 117 712	Utility Right of Way	Sirius Energy Inc.
E007292-3	151 067 743	081 117 713	Utility Right of Way	Sirius Energy Inc.
E007293-1	991 040 727 +6	961 257 956	Right of Way Agreement	Sirius Energy Inc.
		961 257 955		
E007293-2	141 184 214	961 257 957	Right of Way Agreement	Sirius Energy Inc.
E007294-1	991 040 727 +6	971 057 328	Right of Way Agreement	Sirius Energy Inc.
E007294-2	141 184 214	971 057 329	Right of Way Agreement	Sirius Energy Inc.
E007295-2	991 040 727 +6	061 424 846	Right of Way Agreement	Sirius Energy Inc.
E007296	991 040 727 +6	071 138 544	Right of Way Agreement	Sirius Energy Inc.
E007297	991 040 727 +6	071 061 236	Pipeline Right of Way	Sirius Energy Inc.
E007298-1	951 113 943	841 174 900	Caveat	Sirius Energy Inc.
E007298-2	051 472 656 +1	011 113 337	Right of Way Agreement	Sirius Energy Inc.
		831 179 763	Lease	
		001 340 162	Surface Lease under 20 acres	
E007299-1	961 238 894 +1	881 206 541	Right of Way Agreement	Sirius Energy Inc.
E007299-2	091 362 849 +1	881 200 924	Right of Way Agreement	Sirius Energy Inc.
		931 061 051		Spyglass Resources Corp.
E007299-3	161 069 620	881 202 102	Right of Way Agreement	Sirius Energy Inc.
E007299-4	031 197 970	881 200 925	Right of Way Agreement	Sirius Energy Inc.
E007299-5	151 179 028 +1	881 202 100	Right of Way Agreement	Sirius Energy Inc.
E007300-1	061 349 931	881 224 389	Right of Way Agreement	Sirius Energy Inc.
E007300-2	001 103 945	881 201 511	Right of Way Agreement	Sirius Energy Inc.
E007300-3	991 011 200	881 201 510	Right of Way Agreement	Sirius Energy Inc.
E007300-4	141 335 674	881 197 349	Utility Right of Way	Sirius Energy Inc.
E007301	031 197 970	931 240 681	Right of Way Agreement	Sirius Energy Inc.
E007302	001 103 945	951 012 732	Right of Way Agreement	Sirius Energy Inc.
E007303-1	001 083 483	971 287 473	Right of Way Agreement	Sirius Energy Inc.
E007303-2	031 024 497	971 287 475	Right of Way Agreement	Sirius Energy Inc.
E007303-3	141 258 966	971 287 478	Right of Way Agreement	Sirius Energy Inc.
E007303-4	091 367 310 +3	971 287 474	Right of Way Agreement	Sirius Energy Inc.
E007303-5	091 367 310 +2	971 287 477	Right of Way Agreement	Sirius Energy Inc.
E007303-6	081 356 567	971 287 476	Right of Way Agreement	Sirius Energy Inc.
E007304	951 113 943	011 141 295	Right of Way Agreement	Sirius Energy Inc.
E007305-1	791 087 183	011 104 126	Right of Way Agreement	Sirius Energy Inc.
E007305-2	961 238 894 +1	011 104 127	Right of Way Agreement	Sirius Energy Inc.
E007306	141 248 375 +5	051 303 017	Utility Right of Way	Sirius Energy Inc.
E007307-1	141 248 375	061 283 307	Utility Right of Way	Sirius Energy Inc.
E007307-2	141 248 374 +5	061 283 331	Utility Right of Way	Sirius Energy Inc.
E007307-3	141 248 375 +5	061 286 011	Utility Right of Way	Sirius Energy Inc.
E007308-2	061 132 135	021 074 130	Right of Way Agreement	Sirius Energy Inc.
E007309	081 417 498	091 090 008	Right of Way Agreement	Sirius Energy Inc.
		111 118 954		
E007310-1	011 222 381 +1	091 090 001	Right of Way Agreement	Sirius Energy Inc.
	981 294 025 +2			
E007310-2	101 029 459	091 222 757	Right of Way Agreement	Sirius Energy Inc.
E007310-3	061 132 136	091 222 860	Right of Way Agreement	Sirius Energy Inc.
E007310-4	921 248 794	091 222 858	Right of Way Agreement	Sirius Energy Inc.
E007310-5	951 157 128	091 222 795	Right of Way Agreement	Sirius Energy Inc.
E007311	051 075 474 +8	061 066 858	Right of Way Agreement	Sirius Energy Inc.
E007312-1	991 040 727 +6	091 344 447	Utility Right of Way	Sirius Energy Inc.
E007313-1	921 001 385	091 222 777	Right of Way Agreement	Sirius Energy Inc.
E007313-2	981 294 025 +2	091 222 762	Right of Way Agreement	Sirius Energy Inc.
E007314	991 040 727 +6	101 007 190	Right of Way Agreement	Sirius Energy Inc.
E007315-1	011 222 381 +1	101 110 730	Utility Right of Way	Sirius Energy Inc.
E007315-2	881 210 219	101 110 741	Utility Right of Way	Sirius Energy Inc.
E007324-1	852 128 435	122 107 439	Utility Right of Way	Charger Energy Corp.
E007326-2	152 219 405 +2	072 666 912	Right of Way Agreement	Charger Energy Corp.
E007328-1	152 219 405 +2	072 708 053	Utility Right of Way	Spyglass Resources Corp.
E007329-1	102 039 711 +2	082 331 247	Utility Right of Way	Charger Energy Corp.
E007330	102 120 640	032 422 111	Right of Way Agreement	Charger Energy Corp.
	952 076 948 +6			

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007331-1	152 219 405	112 363 857	Utility Right of Way	Charger Energy Corp.
E007333-1	102 039 711	112 370 585	Right of Way Agreement	Charger Energy Corp.
E007333-2	042 535 113 +1	952 275 565	Easement	Charger Energy Corp.
E007333-3	122 372 390 +1	112 370 614	Right of Way Agreement	Charger Energy Corp.
E007334-1	852 128 435	122 158 819	Utility Right of Way	Charger Energy Corp.
E007335-1	852 128 435	122 158 835	Utility Right of Way	Charger Energy Corp.
E007338-1	162 027 905 +1 162 027 905	152 336 321	Utility Right of Way	Charger Energy Corp.
E007339	962 055 263 +1	082 429 817	Right of Way Agreement	Silverback Energy Ltd.
E007340-1	982 317 872 +2	092 328 974	Right of Way Agreement	Silverback Energy Ltd.
E007340-2	962 055 263 +1	092 370 667	Right of Way Agreement	Silverback Energy Ltd.
E007341-1	962 055 263 +3	082 429 825	Right of Way Agreement	Silverback Energy Ltd.
E007341-2	962 055 263 +1	082 486 060	Utility Right of Way	Silverback Energy Ltd.
E007341-3	132 369 811	082 429 781	Right of Way Agreement	Silverback Energy Ltd.
E007342	092 009 993 +1 092 009 993	102 135 560	Utility Right of Way	Silverback Energy Ltd.
E007343	982 317 872 +2	102 158 067 102 166 877	Utility Right of Way	Silverback Energy Ltd.
E007344-1	982 317 872 +2	102 093 783	Utility Right of Way	Silverback Energy Ltd.
E007344-2	892 094 633	102 093 785	Utility Right of Way	Silverback Energy Ltd.
E007345	962 055 263 +3	102 344 655	Utility Right of Way	Silverback Energy Ltd.
E007350	862 197 614 A	942 230 926	Utility Right of Way	Silverback Energy Ltd.
E007351	902 035 965 159Z267A	942 230 950	Utility Right of Way	Silverback Energy Ltd.
E007352	012 008 242	942 253 721	Utility Right of Way	Silverback Energy Ltd.
E007353	112 281 310 +3	942 230 424	Utility Right of Way	Silverback Energy Ltd.
E007354	112 072 818	942 230 417	Utility Right of Way	Silverback Energy Ltd.
E007356	972 122 381 972 122 381	942 230 418	Utility Right of Way	Silverback Energy Ltd.
E007357	062 203 828 +1 062 203 828	942 230 419	Utility Right of Way	Silverback Energy Ltd.
E007358	062 203 828 +2	942 230 932	Utility Right of Way	Silverback Energy Ltd.
E007359	082 072 101	942 244 419	Utility Right of Way	Silverback Energy Ltd.
E007360	942 197 198	012 359 916	Utility Right of Way	Silverback Energy Ltd.
E007362	972 168 407	942 230 775	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007363	882 209 237	942 230 420	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007364	072 240 192	942 287 862	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007365	102 026 666	942 230 785	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007366	102 026 667	972 230 778	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007371	942 301 604	992 220 890	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007372	942 301 604	992 220 890	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007373	902 166 494	992 220 889	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007375	132 029 175 +1 132 011 395 +1	002 361 694 952 320 806	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007376	072 593 497	012 240 259	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007378	152 152 819	022 152 660	CAVEAT - RIGHT OF WAY AGREEM	SILVERBACK ENERGY LTD.
E007379	132 177 111	012 133 691	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007380	082 032 186	012 133 688	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007381	152 361 059 +2 152 361 059 +1	012 133 690 012 133 690	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007382	022 236 534	022 256 011	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007385	972 168 409	022 280 771	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007386	932 332 446	022 280 770	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007387	062 214 101 +1	942 230 817 012 359 919	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007388	872 228 844	012 359 918	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007389	062 214 100	012 359 917	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007390	942 197 198	942 230 776	Utility Right of Way	Silverback Energy Ltd.
E007391	912 199 547	012 359 915	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007392	912 199 546	012 359 914	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007393	132 414 158 132 414 158 +1 142 084 140	022 203 310 022 324 927 (NW 1)	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007394	012 374 966 +1(SW) 012 374 966 +2 (NW)	012 359 920	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007395	012 374 966 +1(SW) 012 374 966 +2 (NW)	012 359 920	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007396	872 086 271 A.	012 377 787	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007397	102 237 732 +1 132 071 974 (NE 8)	022 157 519	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007398	112 084 222	012 377 788	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007399	832 311 426	012 377 789	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007400	872 086 269 A	012 377 790	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007401	992 078 382 992 078 382 +1 (SE 19)	012 416 508	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007402	122 066 107 +15 (SW 30) 122 066 107 +16 (SE 30)	012 377 768	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007403	6P271 072 711 394	012 377 791	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007404	122 066 107 +14 122 066 107 +8	012 377 784 062 585 990 942 230 960	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007405	962 055 090 +5	082 063 509	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007406	062 203 828 +24 062 203 828 +25	012 360 543	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007407	122 073 641	012 416 507	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007408	102 027 393 102 026 667	072 415 661 942 230 778 012 360 544	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007409	122 066 107 +6 052 173 943 052 173 943 +1 052 173 943 +3	022 226 129	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007410	862 197 614	022 226 128	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007411	122 066 107 +4	022 226 130	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007412	982 094 131	022 157 429	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007413	872 086 271 B	022 157 428	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007414	NE 3 112 060 004 SE 3 112 060 004 +1	022 226 131	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007416	062 213 886	012 360 541 022 226 058	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007417	992 105 708 +1	022 226 059	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007419	832 136 529	022 233 253	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007420	792 004 229 A	022 233 525	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007421	002 183 617 +2	022 233 250 022 233 255	UTILITY RIGHT OF WAY UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007422	002 183 617 +3	022 233 255	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007423	152 101 453	022 233 254	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007425	912 169 370 +1 912 169 370 +2	022 324 931 072 415 672	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007426	962 188 477	022 324 930	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007427	162 059 401	022 324 929		
E007428	102 159 790	022 324 928	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007429	752 113 952	102 345 780	SURFACE RIGHTS BOARD AMENDING ORDER	SILVERBACK ENERGY LTD.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007431	142 084 140	022 203 310	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007432	142 072 878	022 233 256	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007433	112 005 393	022 233 251	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007435	062 213 886	012 360 541 022 226 058	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007436	102 027 393	012 360 544 072 415 661	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007437	142 084 140	022 324 927 022 203 310	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007439	962 055 090 +5	082 063 509	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007440	012 374 966 +2	012 359 920	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007441	152 024 057	022 445 916	**(CAVEAT RE : SURFACE LEASE UNDER 20 ACRES)**	SILVERBACK ENERGY LTD.
E007442	112 264 609 (SE) 152 352 668 +5 (SW)	022 445 914 022 445 873	**(CAVEAT RE : SURFACE LEASE UNDER 20 ACRES)**	SILVERBACK ENERGY LTD.
E007443	072 305 767	032 152 470	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007444	132 102 051	032 151 779	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007446	072 569 152 +1	032 325 727	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007447	072 408 389	052 367 664	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007448	872 237 315 982 060 977	032 325 735	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007449	962 121 252 +2	032 325 733	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007450	932 106 769	052 058 756 072 657 072	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007451	132 270 181 +1	072 596 029	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007452	972 156 943	052 058 754	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007453	072 181 773 072 181 773 +2	052 059 069 062 072 721	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007456	962 318 114 +1	052 055 319 052 076 743	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007457	112 146 731 +1	052 086 443	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007458	022 370 616 +4 (TITLE FOR S20) 022 370 616 +1	052 055 318	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007459	152 352 386 +5	052 055 320	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007461	022 074 597 022 074 597 +1	042 161 988	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007462	982 209 178	042 161 982	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007463	982 209 178	042 161 986	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007464	872 050 810	042 099 018 082 093 708	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007465	152 155 968 +2 152 155 968 +1	042 088 300	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007466	922 347 366	042 453 938 062 218 321	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007467-1	032 406 262	952 194 763 002 344 193	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007467-2	012 397 170 +9	952 194 762 952 194 764	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007468	082 324 103	102 291 322	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007469	132 413 567	002 344 192	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007470	032 406 262	082 199 896	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007473	132 185 397 +2	012 110 558	CAVEAT RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007474	002 130 641 +2	012 112 124	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007476	142 399 875 +1	042 458 305 042 563 772	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007478	902 114 597 +1	042 453 218 042 453 930	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007479	132 182 603 +42	042 453 231	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007481	882 045 775	042 453 939	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007483	122 033 744 +6	052 337 413	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007484	122 033 744 +4	102 345 785		
E007485	882 045 775	042 453 941	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007486	132 182 603 +11	042 317 507		
E007487	902 114 597 +1 902 114 597	042 453 218 042 453 930	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007488	132 182 603 +41	042 457 742	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007490	892 025 410	102 345 783	SURFACE RIGHTS BOARD AMENDING ORDER	SILVERBACK ENERGY LTD.
E007492	092 286 851	042 453 937	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007493	132 182 603 +11	042 317 509	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007495	132 182 603 +11	042 453 936	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007496	132 182 603 +45	042 317 508	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007497	132 182 603 +45	042 008 233	CAVEAT RE : SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
E007498	092 286 851 092 286 850	042 453 937	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007500	152 392 199	042 452 380	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007501	162 050 067	052 088 919	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007504	132 182 603 +29	042 317 509	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007505	992 152 496 +1	042 317 510	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007506-1	132 182 603 +11 132 182 603 +30 132 182 603 +7 132 182 603 +28 132 182 603 +27	042 317 507 042 317 509 042 458 307 082 229 582	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007506-3	132 182 603 +44	042 453 950	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007506-5	882 045 775	042 457 678	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007507-1	062 011 373 +1	042 273 639	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007507-2	244J261	042 273 641	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007508	132 270 181 +1	042 453 933	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007509-1	032 057 270 +1	052 262 624 052 339 536 062 079 100	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007509-2	962 318 114 +1	052 055 319 052 076 743 062 104 851	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007510-1	112 060 004	042 502 471 022 226 131	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007510-2	072 738 903	042 502 470	UTILITY RIGHT OF WAY	SILVERBACK ENERGY

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007511-1	132 357 631	042 453 247 072 415 696	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007511-2	022 410 681 +3	042 453 132	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007511-4	022 390 733 +1	042 453 140	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007511-5	169Q262	042 453 148	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007511-6	942 306 388	042 453 934	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007512	092 405 257	052 184 954	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007513-1	132 270 181 +1	042 453 933	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007513-2	972 156 943 872 030 023 B	052 058 754 042 563 760	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007514-1	932 097 886	052 123 167	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007515	092 423 933	052 116 591	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007516	112 367 091	042 563 759 052 116 597	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007517	082 019 052 +3	052 117 456	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007518	992 152 496 +1	052 123 154	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007520	072 181 773	052 059 069 062 072 721	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007521	932 106 769	052 058 756 072 657 072	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007522-1	132 167 671	062 079 683	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007522-2	152 352 668 +18	062 078 679 062 079 629	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007523-1	152 352 668 +3 152 352 668 +2	042 458 298	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007523-2	092 405 935	042 457 638	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007524-1	892 127 431	062 079 110 062 079 669	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007524-2	152 352 668 +4	062 078 679 062 078 994	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007525-1	142 347 735 +6 142 347 734 +6	042 457 671 062 148 813	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007525-2	932 107 656 132 145 079 +1 962 026 070	042 458 308	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007525-3	962 023 291 962 023 291 +1	042 458 304 042 452 201	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007526-1	112 281 310 +3	072 415 668	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007526-2	042 019 817 +5 042 019 817 +6	052 468 591	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007528	132 270 181 +1	042 453 933 052 058 755 052 294 256	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007529	972 314 801 +3	052 002 333 052 058 750	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007530-1	982 050 320 +1	042 519 218 042 453 228	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007530-10	962 023 291 +1	042 452 201 042 458 304	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007530-3	162 050 067	042 452 569	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007530-4	152 392 199	052 089 098	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007530-5	962 295 911	042 453 100	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007530-6	072 295 486	042 452 419	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007530-7	902 123 755	042 452 423 072 668 006	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007530-8	772 009 576	042 453 104 052 338 863 072 667 986	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007530-9	962 023 295	042 452 433	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007531	112 060 004	022 226 131 042 502 471	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007532	912 151 083	842 200 092	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY
E007533	142 091 538	842 200 093	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007534	022 263 833	842 200 094	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY
E007535	022 263 829 +1	842 202 403	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY
E007536	142 431 002 +3	852 208 346	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007537	082 526 624 +1	842 200 090	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY
E007538	142 013 779 +1	842 200 101	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007539	952 232 482	842 200 099	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007540	142 431 002 +3	852 208 346	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007541	142 431 002 +1	852 208 782	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007543	952 232 483	842 200 098	CAVEAT - RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007545	962 113 743	842 200 096	CAVEAT - RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007546	982 106 214 +1	762 201 336	CAVEAT - RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007552	082 118 116 +1	042 121 141	CAVEAT - RIGHT OF WAY AGREEMENT	ENCANA CORPORATION
E007553	852 115 173	822 277 191	CAVEAT - EASEMENT	SILVERBACK ENERGY LTD.
E007556	082 118 116 +1	842 011 782	CAVEAT - RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007559	902 049 162	042 413 682	CAVEAT - RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007559-1	122 223 872 +2	042 121 142	CAVEAT - RIGHT OF WAY AGREEMENT	ENCANA CORPORATION
E007561-1	772 009 576	052 338 863	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007561-2	072 295 486 +1	052 338 856	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007561-3	192K250A (SE 15) 192K250 (SW 15)	052 339 543 052 339 543	UTILITY RIGHT OF WAY UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007561-4	902 066 538	052 339 551	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007562	102A85	052 339 594	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007563-1	112 059 975 (NW 10) 112 060 004 +2 (NW 3) 132 340 657 (SW 3) 112 059 974 (SE 4)	052 339 592 052 339 592 052 339 592 052 339 592	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007563-2	902 066 538	052 339 537	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007564-1	092 447 817 (NE 32) 092 447 814 +1 (NW 33)	052 005 947 052 005 956	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007564-2	972 314 801 +3	052 002 333	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007564-3	032 057 270 +1	052 339 536 062 079 100	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007565-1	112 059 974	052 339 569 052 339 592	UTILITY RIGHT OF WAY	SILVERBACK ENERGY

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007565-2	032 057 270 +1	052 002 334 052 262 624	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007566	142 013 779 +1	052 339 541	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007567	152 392 204	052 089 098 052 227 087 052 436 524	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007568-1	952 220 537	062 112 334	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007568-2	092 336 702	062 112 317	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007569-1	112 367 091	042 563 759 052 116 597	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007569-2	112 362 081 +2	042 563 773	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007569-3	142 399 875 142 399 875 +1	042 458 305 042 563 772	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007570-1	972 314 801 +3	052 002 333 052 005 944 052 058 750	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007570-2	092 447 814	052 005 947 052 005 956 052 434 353	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007571-1	132 110 845	052 184 948 052 339 587	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007571-2	092 250 470 +1	052 184 954	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007572	082 270 710	052 469 350	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007573	112 281 310 +3	072 415 668	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007574-1	152 101 451	052 182 896 052 185 456	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007574-2	132 110 845	052 184 948 052 339 587	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007574-3	992 316 979 +1	052 339 589	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007575-1	072 119 893	082 125 691	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007575-2	842 170 840	082 099 514	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007575-3	002 183 617 +2	082 149 482	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007575-4	932 223 838	082 099 513	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007576-1	145M169	072 283 249	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007576-2	892 127 431 B3	062 218 306	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007577	192K250A	052 339 543 062 275 552	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007578-1	152 101 451	052 339 584	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007578-2	962 223 475	052 182 853	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007579	082 163 339	NO UTILITY RIGHT OF WAY REGISTERED		SILVERBACK ENERGY LTD.
E007580-1	872 030 023 B	042 563 760	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007580-2	042 328 948 022 286 579	042 563 758 052 456 226	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007581	112 376 843 +1 112 376 843 +2	052 469 550	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007582-2	902 066 538	052 339 537 052 339 551 052 339 565	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007583-1	052 563 166	042 066 131	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007583-2	152 101 450	052 182 896	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007583-3	962 223 471	042 066 133	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007583-4	942 306 388 752 115 819 A	052 142 374	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007583-5	982 050 320 +1	042 453 228 042 066 135	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007583-6	972 243 077	042 066 136	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007583-7	962 223 479	042 066 137	CAVEAT RE : RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007584	122 066 107 +8	062 530 762	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007585-1	112 114 243 +1 962 059 750 +1	052 074 517 052 076 738	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007585-2	112 114 243 +1 962 059 750 +1	052 074 517 052 074 691	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007585-3	112 114 243 +1 962 059 750 +1	052 074 517 052 074 698	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007586	962 059 750 +1 982 063 819	052 074 691 052 074 698 052 076 738 052 074 688 052 076 739	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007586-1	962 059 750 +1 982 063 819	052 074 698 052 074 688 052 076 739	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007586-2	962 059 750 +1	052 074 698	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007588-1	962 223 475	052 142 420	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007588-2	942 306 388	052 142 374	UTILITY RIGHT OF WAY	SILVERBACK
E007589-1	201C233	052 074 685	UTILITY RIGHT OF WAY	SILVERBACK
E007589-2	982 063 819	052 074 588	UTILITY RIGHT OF WAY	SILVERBACK
E007589-3	972 228 355 +1	052 074 687	UTILITY RIGHT OF WAY	SILVERBACK
E007589-4	932 223 849	052 074 686	UTILITY RIGHT OF WAY	SILVERBACK
E007590	822 124 860	052 468 689	UTILITY RIGHT OF WAY	SILVERBACK
E007590-1	142 040 501 +3	052 456 230	UTILITY RIGHT OF WAY	SILVERBACK
E007591	(NE 13 152 392 204) (NE 24 142 266 977) (SE 24 152-392-167)	052 436 524	UTILITY RIGHT OF WAY	SILVERBACK
E007592	982 063 819	052 074 688	UTILITY RIGHT OF WAY	SILVERBACK
E007593	(SE 29 962 059 750 +1) (NW 29 142 060 954 +1) (SW 29 132 197 704)	052 076 738 & 052 074 740 & 052 074 546	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007594	802 305 806	052 076 741	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007595	112 362 081 +3 & 922 347 366	062 218 321	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007596-1	022 286 579	052 456 226	UTILITY RIGHT OF WAY	SILVERBACK ENERGY
E007596-2	142 040 501 +3	052 456 230	UTILITY RIGHT OF WAY	SILVERBACK
E007596-3	142 040 501 +1	052 508 512	UTILITY RIGHT OF WAY	SILVERBACK
E007597-1	142 040 501 +3	052 436 516	UTILITY RIGHT OF WAY	SILVERBACK
E007597-3	792 223 080 K & 792 223 080H	052 436 529	UTILITY RIGHT OF WAY	SILVERBACK
E007598-1	902 237 475 & 932 223 849	052 184 918 & 052 074 686	UTILITY RIGHT OF WAY	SILVERBACK
E007598-2	022 236 534 +3	052 184 921	UTILITY RIGHT OF WAY	SILVERBACK
E007598-3	082 008 647	052 184 925	UTILITY RIGHT OF WAY	SILVERBACK
E007599	162 105 369 +1 & 162 105 369	112 107 295 &	UTILITY RIGHT OF WAY	SILVERBACK
E007600	892 127 431 B3 & 892 127 431	062 079 669 & 062 079 110	UTILITY RIGHT OF WAY	SILVERBACK
E007601-1	152 352 292 +1 & 912 169 370 +2 & 892 127 431 B2	072 415 635 & 072 415 672 & 062 079 669	UTILITY RIGHT OF WAY	SILVERBACK
E007601-2	152 352 292 +1	072 415 635	UTILITY RIGHT OF WAY	SILVERBACK
E007602	892 127 431 B2	062 079 669 072 712 237	UTILITY RIGHT OF WAY	SILVERBACK

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007603-1	152 352 668 +4	062 078 679 062 078 994 062 079 629	UTILITY RIGHT OF WAY	SILVERBACK
E007603-2	962 318 114 +1 912 207 418 +2 092 035 802 +4	052 055 319 052 076 743 062 104 851	UTILITY RIGHT OF WAY	SILVERBACK
E007603-3	032 057 270 +1	052 002 334 052 262 624 052 339 536 062 079 100	UTILITY RIGHT OF WAY	SILVERBACK
E007604	112 060 004	022 226 131 042 502 471 062 131 887	UTILITY RIGHT OF WAY	SILVERBACK
E007605-1	072 181 773	052 059 069 062 072 721	UTILITY RIGHT OF WAY	SILVERBACK
E007606	142 347 734 +5 142 347 734 +6	062 148 813 042 457 671	UTILITY RIGHT OF WAY	SILVERBACK
E007607	122 066 107 +14	012 377 784 062 585 990	UTILITY RIGHT OF WAY	SILVERBACK
E007608	002 184 530 +2	NO UTILITY RIGHT OF WAY REGISTERED	UTILITY RIGHT OF WAY	SILVERBACK
E007609	112 059 974	072 157 351	UTILITY RIGHT OF WAY	SILVERBACK
E007610-1	872 175 826	072 712 246	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007610-2	892 127 431 B2	062 079 669 072 712 237	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007611-1	176B266	072 283 237	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007611-2	145M169	062 218 312	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007611-3	892 127 431 B3	062 079 669 072 669 520	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007612-1	062 247 341	072 049 719	CAVEAT	SILVERBACK ENERGY LTD.
E007612-2	972 122 381 +1	072 415 671	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007612-3	112 281 310 +3	072 415 668	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007613-1	882 299 249	072 415 648	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007613-2	992 105 708 +1	072 415 698	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007613-3	102 027 393	072 415 661	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007614-1	062 053 160 +2	082 498 228	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007614-2	992 078 382 +2	082 498 233	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007615-1	162 020 478 962 044 721	072 283 284 072 283 296	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007616-1	092 027 082 +13	072 415 673 072 730 789	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007616-2	132 357 631	042 453 247 072 415 696	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007617-1	962 055 263 +7	072 415 692	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007617-2	932 332 447	072 415 678	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007617-3	162 110 163	012 377 785 072 415 713	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007619	942 108 417	NO UTILITY RIGHT OF WAY REGISTERED		
E007620-1	962 055 090 +4	072 148 375 072 625 653	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007620-2	922 252 580 +1	072 625 649	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007620-3	922 142 857 +1	072 625 672	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007620-4	112 264 612 152 352 668 +10	072 643 233 072 667 992	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007623-1	142 393 068	072 585 201	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007623-2	932 107 656	042 458 308	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007624-1	132 270 181 +1	042 453 933 052 058 755 052 294 256 072 596 029 072 657 068	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007624-2	932 106 769	052 058 756	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		072 596 030	RIGHT OF WAY AGREEMENT	
		072 657 072		
E007625	132 182 603 +28	042 458 307	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
	132 182 603 +27	082 229 582		
E007626-1	902 123 755	072 668 006	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
	902 123 754	042 452 423		
E007626-2	772 009 576	042 453 104	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		052 338 863		
		072 667 986		
E007627-1	112 087 718	072 730 726	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007627-2	092 027 082 +2	072 730 724	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007627-3	092 027 082 +13	072 415 673	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		072 730 789		
E007628-1	184K194	082 093 084	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007628-2	872 050 810	042 099 018	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		082 093 708		
E007629	962 055 090 +5	082 063 509	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007630-1				SILVERBACK ENERGY LTD.
	142 399 425 +2	082 208 771	UTILITY RIGHT OF WAY	
E007630-2				SILVERBACK ENERGY LTD.
	032 406 262	952 098 405	UTILITY RIGHT OF WAY	
E007631-1	092 027 082 +11	082 207 794		SILVERBACK ENERGY LTD.
			UTILITY RIGHT OF WAY	
E007631-2	952 107 790	082 207 781		SILVERBACK ENERGY LTD.
			UTILITY RIGHT OF WAY	
E007631-3	942 093 536 +1	082 208 795		SILVERBACK ENERGY LTD.
			UTILITY RIGHT OF WAY	
E007631-4	992 123 644 +2	082 208 775		SILVERBACK ENERGY LTD.
			UTILITY RIGHT OF WAY	
E007632	022 136 519 +1	082 393 393		SILVERBACK ENERGY LTD.
			UTILITY RIGHT OF WAY	
E007633-1	092 091 438	082 397 361		SILVERBACK ENERGY LTD.
			UTILITY RIGHT OF WAY	
E007633-2	102 407 864 +1	082 397 404		SILVERBACK ENERGY LTD.
			UTILITY RIGHT OF WAY	
E007634-1	152 091 616	112 131 841	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007634-2	082 479 635	112 131 842	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007634-3	962 233 171 +2	112 131 843	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007635-1	102 022 957	112 072 449	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		112 076 501		
		112 103 989		
E007635-2	112 412 479	112 103 994	RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
E007635-3	032 043 207	112 104 001	RIGHT OF WAY AGREEMENT	SILVERBACK ENERGY LTD.
		112 183 515	UTILITY RIGHT OF WAY	
E007636	012 084 298 +1	112 076 506	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
	102 022 957	112 072 449		
		112 076 501		
		112 103 989		
E007636-1	012 084 298 +1	112 076 506	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007636-2	102 022 957	112 072 449	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		112 076 501		
		112 103 989		
E007637	102 022 957	112 072 449	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		112 076 501		
		112 103 989		
E007638	112 150 230	112 183 514	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
	032 043 207	112 104 001		
		112 183 515		
E007638-1	032 043 207	112 183 513	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007638-2	112 150 230	112 183 514	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007638-3	032 043 207	112 104 001	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		112 183 515		

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007639	032 112 911 +8	112 266 470	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
	032 112 911 +9			
E007640-1	082 324 103	102 347 262	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		112 259 436		
E007640-2	892 094 633	102 093 785	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		112 259 437		
E007641-1	132 272 314	112 299 023	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007641-2	152 377 679 +4	112 299 024	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007642	962 044 721	072 283 296	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007662-1	952 297 231	072 651 994	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
E007662-2	992 128 944	022 280 772	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		072 651 998		
E007783	161 104 413 +1	041 458 934	PIPELINE RIGHT OF WAY	PACE OIL & GAS LTD.
	161 104 413 +4	041 470 762	RIGHT OF WAY AGREEMEMT	SPYGLASS RESOURCES CORP.
		051 044 671	UTILITY RIGHT OF WAY	
		121 059 322		
		131 297 891		
		991 319 209		
		051 131 851		
		121 000 695		
		121 059 322		
		131 297 891		
E007784-01	082 147 167	142 031 340	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007784-02	082 088 208	142 031 423	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007784-03	062 458 109	142 031 324	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007784-04	122 073 640	142 031 306	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007784-05	972 168 407 +1	142 031 320	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007784-06	062 203 828 +24	012 360 543	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		142 030 975		SPYGLASS RESOURCES CORP.
E007787-01	821 064 455	041 318 743	RIGHT OF WAY AGREEMENT	PACE OIL & GAS LTD.
		101 288 438		SPYGLASS RESOURCES CORP.
		121 057 062		
		121 057 065		
		141 001 969		
E007787-02	071 312 123	041 130 242	PIPELINE RIGHT OF WAY	PACE OIL & GAS LTD.
		041 130 844	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		041 130 845		
		041 173 715		
		041 244 804		
		121 057 054		
		121 057 055		
		121 057 066		
		121 059 313		
		121 059 364		
		141 001 970		
E007788	851 078 256 J	021 438 692	RIGHT OF WAY AGREEMENT	PACE OIL & GAS LTD.
		041 408 991	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		041 470 816		
		101 288 440		
		121 000 672		
		121 057 059		
		121 161 946		
		131 326 587		
E007790-01	101 086 375 +2	131 297 893	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007790-02	121 212 939	131 291 911	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007793-01	942 138 985 +2	142 015 888	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		142 125 440		
E007793-02	102 040 679	142 015 890	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		142 125 435		
E007793-03	102 040 679 +1	002 330 261	RIGHT OF WAY AGREEMENT	MEOTA RESOURCES CORP.
		142 015 892	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007793-04	132 188 052	142 015 899	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007793-05	152 219 402 +2	932 363 240	UTILITY RIGHT OF WAY	MEOTA RESOURCES CORP.
		072 666 912	RIGHT OF WAY AGREEMENT	CHARGER ENERGY CORP.
		072 708 053		SPYGLASS RESOURCES CORP.
		142 015 904		

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007800-01	162 105 369	112 107 295	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		142 223 886		SPYGLASS RESOURCES CORP.
E007800-02	112 237 248	142 223 890	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007800-03	022 291 936	142 223 894	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007800-04	092 091 437	142 223 902	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007804-01	031 066 259 +12	141 119 937	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		141 119 943		
E007806-01	031 066 259 +12	141 119 937	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		141 119 943		
E007809-01	102 040 679	142 015 890	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		142 125 435		
E007809-02	942 138 985 +2	142 015 888	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		142 125 440		
E007811	162 105 369	112 107 295	UTILITY RIGHT OF WAY	SILVERBACK ENERGY LTD.
		142 223 886		SPYGLASS RESOURCES CORP.
E007814-03	001 215 087 +3	141 211 457	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
	001 215 087 +10			
E007817-01	022 094 453 +2	142 209 524	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007817-02	92F147	142 209 523	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007822	135D17	021 206 199	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007823	771 021 141 A	021 206 198	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007824	981 301 737 +7	021 026 297	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		021 206 200		
E007829	851 100 902 N	901 166 503	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES
		931 174 058	EASEMENT	INC.
		941 263 743		SPYGLASS RESOURCES CORP.
E007831	851 100 902 K	901 131 276	UTILITY RIGHT OF WAY	MEOTA RESOURCES CORP.
		011 330 484		SPYGLASS RESOURCES CORP.
		011 330 488		
E007836	101 078 975	971 339 410	UTILITY RIGHT OF WAY	MEOTA RESOURCES CORP.
		981 108 098	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
		041 296 782	PIPELINE RIGHT OF WAY	
E007837	102 078 975	972 339 410	UTILITY RIGHT OF WAY	MEOTA RESOURCES CORP.
		981 108 098	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
		041 296 782	PIPELINE RIGHT OF WAY	
E007838	103 078 975	973 339 410	UTILITY RIGHT OF WAY	MEOTA RESOURCES CORP.
		981 108 098	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
		041 296 782	PIPELINE RIGHT OF WAY	
E007841	101 078 975	901 176 935	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES
		971 339 401	RIGHT OF WAY AGREEMENT	INC.
		981 108 098	PIPELINE RIGHT OF WAY	MEOTA RESOURCES CORP.
		021 104 216		SPYGLASS RESOURCES CORP.
		041 296 782		
E007842	981 405 942 +5	901 176 944	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007843	971 363 268	901 160 793	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES
	001 088 107 +1	001 251 701	RIGHT OF WAY AGREEMENT	INC.
	001 088 107	901 160 793	PIPELINE RIGHT OF WAY	MEOTA RESOURCES CORP.
		931 272 726		SPYGLASS RESOURCES CORP.
		961 022 127		
		971 339 411		
		981 108 099		
		001 251 701		
		021 104 196		
		041 296 789		
E007844	101 078 975	901 176 935	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES
		971 339 410	RIGHT OF WAY AGREEMENT	INC.
		981 108 098		MEOTA RESOURCES CORP.
		021 104 216		SPYGLASS RESOURCES CORP.
E007845	001 088 107	901 160 793	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES
		931 272 726	RIGHT OF WAY AGREEMENT	INC.
		961 022 127	PIPELINE RIGHT OF WAY	MEOTA RESOURCES CORP.
		971 339 411		SPYGLASS RESOURCES CORP.
		981 108 099		
		001 251 701		
		021 104 196		
		041 296 789		

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007847	161 021 400	831 011 060	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES
		931 076 774	UTILITY RIGHT OF WAY	INC.
		931 300 171		SPYGLASS RESOURCES CORP.
		001 368 018		
		021 205 002		
		031 028 693		
		051 233 025		
E007848	161 021 400	831 011 060	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES
		931 076 774	UTILITY RIGHT OF WAY	INC.
		931 300 171		SPYGLASS RESOURCES CORP.
		001 368 018		
		021 205 002		
		031 028 693		
		051 233 025		
E007850	891 252 701 +2	931 148 015	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC.
E007852	891 252 701 +3	911 080 384	RIGHT OF WAY AGREEMENT	PROVIDENT ENERGY RESOURCES
		931 076 773		INC.
				SPYGLASS RESOURCES CORP.
E007853	941 088 710	821 151 859	CAVEAT	SPYGLASS RESOURCES CORP.
			(ONLY INSTRUMENT TYPE	
			CLOSEST TO DATE ON CS)	
E007854	941 088 710	821 151 859	CAVEAT	SPYGLASS RESOURCES CORP.
			(ONLY INSTRUMENT TYPE	
			CLOSEST TO DATE ON CS)	
E007855	161 021 400	831 011 060	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
E007856	931 243 774	911 080 385	RIGHT OF WAY AGREEMENT	
E007857	161 021 400	821 151 860	CAVEAT	SPYGLASS RESOURCES CORP.
E007858	941 088 710	931 079 227	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
			UTILITY RIGHT OF WAY	
		931 076 776		PROVIDENT ENERGY RESOURCES INC.
E007859	161 021 400	931 076 774	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES INC
E007860	941 088 710	961 248 826	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007861	161 021 400	001 368 018	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007862	941 088 710	961 248 826	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007863	161 021 400	021 205 002	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007864	051 159 254 +6	011 334 696	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007865	161 021 400	021 205 002	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007866	941 088 710	961 248 826	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007868	051 159 254 +6	021 205 003	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007869	051 159 254 +5	031 028 691	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007870	051 159 254 +6	031 028 692	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007871	161 021 400	031 028 693	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007872	161 021 400	961 248 825	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007873	051 159 254 +6	051 233 026	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
	051 159 254 +5	051 233 036		
E007874	161 021 400	051 233 025	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007875	051 159 254 +6	051 233 036	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007876	941 088 710	961 248 826	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007878	121 004 277 +1	971 339 409	UTILITY RIGHT OF WAY	MEOTA RESOURCES CORP.
		981 108 097		SPYGLASS RESOURCES CORP.
		081 434 352		
E007880	121 004 277 +1	971 339 409	UTILITY RIGHT OF WAY	MEOTA RESOURCES CORP.
		981 108 097		SPYGLASS RESOURCES CORP.
		081 434 352		

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
E007881	001 088 107	901 160 793	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		931 272 726	PIPELINE RIGHT OF WAY	PROVIDENT ENERGY RESOURCES
		961 022 127		INC.
		981 108 099		MEOTA RESOURCES CORP.
		971 339 411		
		001 251 701		
		021 104 196		
E007882	101 078 975	901 176 935	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES
	101 234 476	971 339 410		INC.
		981 108 098		MEOTA RESOURCES CORP.
		021 104 216		SPYGLASS RESOURCES CORP.
		041 296 782		
		971 339 410		
		981 108 098		
E007884	851 100 902 H	941 084 886	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007886	981 301 737	011 155 485	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007888	851 100 902 N	901 166 503	UTILITY RIGHT OF WAY	PROVIDENT ENERGY RESOURCES
		931 174 058		INC.
		941 263 743		SPYGLASS RESOURCES CORP.
E007891	851 100 902 I	111 059 742	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007892	121 022 349	111 203 317	UTILITY RIGHT OF WAY	PACE OIL & GAS LTD.
E007894	091 351 134 +2	011 330 487	RIGHT OF WAY AGREEMENT	MEOTA RESOURCES CORP.
E007895	091 351 134 +7	101 022 685	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
		101 022 687		
E007896	091 351 134 +7	101 022 685	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
	091 351 134 +6	101 022 687		
E007897	091 351 134 +3	101 022 689	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
E007900	151 077 117 +5	011 250 301	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
E007901	101 078 975 +1	011 250 302	RIGHT OF WAY AGREEMENT	SPYGLASS RESOURCES CORP.
E007902	151 155 404	021 034 524	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007903	971 130 364	021 025 160	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007904	135D17	021 206 199	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007905	981 301 737 +7	021 026 297	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		021 206 200		
E007906	141 011 202	021 025 314	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007913	032 263 980 +4	012 078 693	CAVEAT	SPYGLASS RESOURCES CORP.
E007915	021 226 104	931 159 172	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007916	021 226 104 &	931 159 172	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
	151 150 025 +3			
E007917	151 150 025 +3	931 159 170	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
E007920-01	851 100 902 K	901 131 276	UTILITY RIGHT OF WAY	SPYGLASS RESOURCES CORP.
		011 330 484	RIGHT OF WAY AGREEMENT	MEOTA RESOURCES CORP.
		011 330 488		

Surface Lease Caveats

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S000140	031 121 370	031 418 832	Caveat	Provident Energy Resources Inc.
S001114	091 108 623+1	821 167 537	Caveat	Provident Energy Resources Inc.
S001115	161 041 097 +2	821 167 140	Caveat	Provident Energy Resources Inc.
S001116	101 295 732	281 172 251	Caveat	Provident Energy Resources Inc.
S001118	991 119 657 +1	821 167 144	Caveat	Provident Energy Resources Inc.
S001120	141 066 957	821 172 253	Caveat	Provident Energy Resources Inc.
	101 358 453 +4 & 141			
S001121	095 422	821 172 254	Caveat	Provident Energy Resources Inc.
	961 100 533 +1 & 961			
S001124	100 533	821 167 534	Caveat	Provident Energy Resources Inc.
S001125	071 262 920	821 167 535	Caveat	Provident Energy Resources Inc.
S001126	041 176 247+1	821 167 136	Caveat	Provident Energy Resources Inc.
		821 172 252 or		
S001127	891 150 481	821 198 034	Caveat	Provident Energy Resources Inc.
S001129	081 202 297	821 170 883	Caveat	Provident Energy Resources Inc.
S001130	991 135 449 +2	821 167 626	Caveat	Provident Energy Resources Inc.
S001166	46C22 .	921 258 890	Caveat	Provident Energy Resources Inc.
S001216	131 325 565	821 170 884	Caveat	Provident Energy Resources Inc.
		821 167 535 or		
S001219	071 262 920	821 167 536	Caveat	Provident Energy Resources Inc.
S001223	091 390 969	821 170 449	Caveat	Provident Energy Resources Inc.
S001908	141 240 011	871 168 017	Caveat	Provident Energy Resources Inc.
	161 062 508 & 161 062			
S001985	560+3	831 084 354	Caveat	Provident Energy Resources Inc.
S002007	031 073 644	001 306 307	Caveat	Provident Energy Resources Inc.
S002011	001 017 234	021 033 948	Caveat	Provident Energy Resources Inc.
S002012	021 133 305	0021 033 949	Caveat	Provident Energy Resources Inc.
		021 066 529 or		
S002059	111 056 906	021 070 738	Caveat	Provident Energy Resources Inc.
S002088	111 203 913	751 146 484	Caveat	Provident Energy Resources Inc.
		001 163 306 or		
S002089	151 105 456 or 43X236	001 290 601	Caveat	Provident Energy Resources Inc.
S002097	091 119 445	981 020 818	Caveat	Provident Energy Resources Inc.
S002100	061 153 820 +3	001 306 306	Caveat	Provident Energy Resources Inc.
S002101	121 279 538 +3	911 064 835	Caveat	Provident Energy Resources Inc.
S002102	881 100 147 A.	911 064 834	Caveat	Provident Energy Resources Inc.
S002103	141 255 961	831 010 734	Caveat	Provident Energy Resources Inc.
S002104	891 199 862	021 076 719	Caveat	Provident Energy Resources Inc.
S002130	991 246 547	001 110 850	Caveat	Provident Energy Resources Inc.
S002133	051 355 730	071 221 076	Caveat	Provident Energy Resources Inc.
S002139	101 326 498 +5	041 086 400	Caveat	Provident Energy Resources Inc.
S002140	001 017 234	041 086 401	Caveat	Provident Energy Resources Inc.
S002141	151 109 844	041 086 402	Surface Lease	Provident Energy Resources Inc.
	111 024 714			
S002173	111 024 713	001 306 310	Caveat	Provident Energy Resources Inc.
S002174	151 234 148 +1	001 306 316	Caveat	Provident Energy Resources Inc.
S002175	061 174 357	041 089 461	Caveat	Provident Energy Resources Inc.
S002176	971 072 367	981 291 831	Caveat	Provident Energy Resources Inc.
S002193	151 259 986	801 125 359	Caveat	Spyglass Resources Corp.
S002210	051 126 137	001 306 305	Caveat	Provident Energy Resources Inc.
S002222	141 146 571 +16	151 050 448	Caveat	Spyglass Resources Corp.
S002249	981 272 601	951 243 000	Caveat	Provident Energy Resources Inc.
S002255	851 078 256 K.	821 174 996	Caveat	Provident Energy Resources Inc.
S002256	011 096 163 +1	791 206 977	Caveat	Spyglass Resources Corp.
S002257	001 195 786	761 123 288	Caveat	Provident Energy Resources Inc.
	151 078 751 & 151 078			
S002309	859	811 015 325	Caveat	Provident Energy Resources Inc.
S002323	091 119 445	981 020 818	Caveat	Provident Energy Resources Inc.
S002324	151 105 456	001 163 306	Caveat	Provident Energy Resources Inc.
S002344	861 156 753	041 044 512	Caveat	Provident Energy Resources Inc.
S002346	151 099 346 +4	101 149 766	Caveat	Provident Energy Resources Inc.
S002364	841 162 771 C.	001 110 852	Caveat	Provident Energy Resources Inc.
S002365	031 226 272 +5	031 226 272 +5	Caveat	Provident Energy Resources Inc.
S002373	001 162 084 +5	041 127 224	Caveat	Provident Energy Resources Inc.
S002387	891 199 863	001 110 851	Caveat	Provident Energy Resources Inc.
S002388	981 050 897 +1	981 174 080	Caveat	Provident Energy Resources Inc.
S002407	041 443 003	931 040 822	Caveat	Provident Energy Resources Inc.
S002410	141 325 426 +24	041 127 225	Caveat	Provident Energy Resources Inc.
S002411	951 096 403 +1	041 127 226	Caveat	Provident Energy Resources Inc.
S002416	101 086 375 +2	001 110 854	Caveat	Provident Energy Resources Inc.
S002424	141 255 961	031 418 833	Caveat	Pace Oil & Gas
S002431	811 040 397 C.	991 305 757	Caveat	Provident Energy Resources Inc.
S002435	151 114 432	121 116 078	Caveat	Pace Oil & Gas
S002436	021 443 215 +1	101 149 805	Caveat	Provident Energy Resources Inc.
S002534	931 201 159 +1	831 181 848	Caveat	Provident Energy Resources Inc.
S002535	931 201 159 +1	841 135 147	Caveat	Provident Energy Resources Inc.
S002536	841 103 212	881 031 650	Caveat	Provident Energy Resources Inc.
S002537	931 201 159 +1	881 140 052	Caveat	Provident Energy Resources Inc.
S002539	071 194 934	821 048 544	Caveat	Provident Energy Resources Inc.

FILE NO.	TITLE #	INSTRUMENT #		INSTRUMENT TYPE	Company
S002540	841 017 371 A.	841 192 428	Caveat		Provident Energy Resources Inc.
S002541	841 017 371 A.	911 173 536	Caveat		Provident Energy Resources Inc.
S002542	841 017 371 A.	861 023 804	Caveat		Provident Energy Resources Inc.
S002543	841 017 371 A.	911 173 539	Caveat		Provident Energy Resources Inc.
S002544	841 017 371 A.	911 173 537	Caveat		Provident Energy Resources Inc.
S002545	841 017 371 A.	861 023 805	Caveat		Provident Energy Resources Inc.
S002546	841 017 371 A.	841 157 907	Caveat		Provident Energy Resources Inc.
S002547	841 017 371 A.	861 023 806	Caveat		Provident Energy Resources Inc.
S002548	841 017 371 A.	841 150 454	Caveat		Provident Energy Resources Inc.
S002549	841 017 371 A.	841 128 374	Caveat		Provident Energy Resources Inc.
S002550	841 017 371 A.	841 144 779	Caveat		Provident Energy Resources Inc.
S002551	841 017 371 A.	841 092 495	Caveat		Provident Energy Resources Inc.
S002553	841 017 371 A.	841 144 780	Caveat		Provident Energy Resources Inc.
S002554	841 017 371 A.	921 196 768	Caveat		Provident Energy Resources Inc.
S002555	841 017 371 A.	861 029 155	Caveat		Provident Energy Resources Inc.
S002557	841 017 371 A.	861 029 156	Caveat		Provident Energy Resources Inc.
S002558	991 335 940	811 050 474	Caveat		Provident Energy Resources Inc.
S002559	991 335 940	821 048 545	Caveat		Provident Energy Resources Inc.
S002574	091 125 529	881 007 158	Caveat		Provident Energy Resources Inc.
S002575	851 042 579	791 065 705	Caveat		Provident Energy Resources Inc.
S002577	091 105 284	781 006 536	Caveat		Provident Energy Resources Inc.
S002584	081 106 257	011 252 064	caveat		Provident Energy Resources Inc.
S002585	121 193 291	921 269 860	caveat		Provident Energy Resources Inc.
S002587	961 068 434 +5	4225HY .	caveat		Provident Energy Resources Inc.
S002588	141Y33 .	3835HY .	caveat		Provident Energy Resources Inc.
S002589	071 026 009 +7	3958HU .	Caveat		Provident Energy Resources Inc.
S002591	941 088 710 +3	632IF .	caveat		Provident Energy Resources Inc.
S002592	751 069 677	1934IK .	caveat		Provident Energy Resources Inc.
S002594	941 088 710 +4	811 185 532	caveat		Provident Energy Resources Inc.
S002595	941 088 710 +1	811 182 533	caveat		Provident Energy Resources Inc.
S002596	951 042 674 +1	811 182 525	caveat		Provident Energy Resources Inc.
S002597	941 086 317 +4	821 147 910	Caveat		Provident Energy Resources Inc.
S002598	071 026 009 +1	821 156 128	Caveat		Provident Energy Resources Inc.
S002599	071 026 009 +6	821 162 375	Caveat		Provident Energy Resources Inc.
S002600	941 088 710 +6	821 212 590	Caveat		Provident Energy Resources Inc.
S002601	141 165 828 +1	831 229 663	Caveat		Provident Energy Resources Inc.
S002602	051 159 254 +7	831 020 153	Caveat		Provident Energy Resources Inc.
S002603	161 021 400 +2	831 171 662	Caveat		Provident Energy Resources Inc.
S002604	941 086 317 +4	831 169 336	Caveat		Provident Energy Resources Inc.
S002605	941 086 317 +1	831 169 335	Caveat		Provident Energy Resources Inc.
S002606	931 243 774	931 010 445	Caveat		Provident Energy Resources Inc.
S002607	891 252 701 +3	911 065 630 921 312 200	Caveat		Provident Energy Resources Inc.
S002608	931 243 774	931 049 858	Caveat		Provident Energy Resources Inc.
S002609	931 243 774 +2	931 049 855	Caveat		Provident Energy Resources Inc.
S002610	951 042 674 +1	921 326 191	Caveat		Provident Energy Resources Inc.
S002612	931 243 774	931 049 857	Caveat		Provident Energy Resources Inc.
S002614	931 243 774	931 049 859	Caveat		Provident Energy Resources Inc.
S002615	931 243 774	931 049 860	Caveat		Provident Energy Resources Inc.
S002616	941 146 713	941 146 713	Caveat		Provident Energy Resources Inc.
S002617	051 159 254 +7	931 049 861	Caveat		Provident Energy Resources Inc.
S002629	951 042 674 +1	5218IU	Caveat		Provident Energy Resources Inc.
S002678	131 019 042 +3	891 061 328	Caveat		Spyglass Resources Corp.
S002701	001 162 084 +5	801 040 032	Caveat		Provident Energy Resources Inc.
S002703	084 017 368 AJ.	791 215 319	Caveat		Provident Energy Resources Inc.
S002704	001 162 084 +5	811 116 054	Caveat		Provident Energy Resources Inc.
S002705	901 030 861 +1	801 149 403	Caveat		Provident Energy Resources Inc.
S002706	151 274 518	801 116 876	Caveat		Provident Energy Resources Inc.
S002707	084 017 368 AJ.	801 150 141	Caveat		Provident Energy Resources Inc.
S002708	138M221 .	811 002 362	Caveat		Provident Energy Resources Inc.
S002709	151 078 862	951 271 055	caveat		Provident Energy Resources Inc.
S002710	151 078 859	811 155 606	Caveat		Provident Energy Resources Inc.
S002711	138M221 .	811 116 055	Caveat		Provident Energy Resources Inc.
S002712	138M221 .	801 150 142	Caveat		Provident Energy Resources Inc.
S002713	001 162 084 +5	811 168 361	Caveat		Provident Energy Resources Inc.
S002715	011 162 084 +1	811 143 881	Caveat		Provident Energy Resources Inc.
S002716	151 274 518 +1	811 143 888	Caveat		Provident Energy Resources Inc.
S002717	141 179 851 +2	811 153 400	Caveat		Provident Energy Resources Inc.
S002718	741 066 978	811 176 037	Caveat		Provident Energy Resources Inc.
S002719	981 173 781	811 181 057	Caveat		Provident Energy Resources Inc.
S002720	001 162 084 +1	811 181 060	Caveat		Provident Energy Resources Inc.
S002721	001 162 084 +2	811 203 873	Caveat		Provident Energy Resources Inc.
S002723	011 162 084 +1	821 059 852	Caveat		Provident Energy Resources Inc.
S002727	111 283 243	821 069 853	Caveat		Provident Energy Resources Inc.
S002730	781 073 273	821 079 070	Caveat		Provident Energy Resources Inc.
S002731	001 162 084 +1	821 079 069	Caveat		Provident Energy Resources Inc.
S002732	021 393 107 +1	821 125 162	Caveat		Provident Energy Resources Inc.
S002733	021 393 107 +1	831 012 820	Caveat		Provident Energy Resources Inc.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S002734	991 193 393	831 215 977	Caveat	Provident Energy Resources Inc.
S002735	021 293 107 +1	831 012 820	Caveat	Provident Energy Resources Inc.
S002736	841 017 368 AG	831 192 317	caveat	Provident Energy Resources Inc.
S002737	021 393 107	831 215 977	Caveat	Provident Energy Resources Inc.
S002738	141 179 851 +4	841 015 362	Caveat	Provident Energy Resources Inc.
S002739	141 179 852	841 080 336	Caveat	Provident Energy Resources Inc.
S002740	141 179 852	841 080 337	Caveat	Provident Energy Resources Inc.
S002742A	111 184 086	831 184 340	Caveat	Provident Energy Resources Inc.
S002742B	001 162 084 +6	811 116 049	caveat	Provident Energy Resources Inc.
S002743	091 059 777	811 116 057	Caveat	Provident Energy Resources Inc.
S002745	001 162 084 +6	891 050 039	Caveat	Provident Energy Resources Inc.
S002746	141 179 851	841 133 568	Caveat	Provident Energy Resources Inc.
S002747	141 179 851 +2	971 349 024	Caveat	Provident Energy Resources Inc.
S002748	141 179 851	841 080 530	Caveat	Provident Energy Resources Inc.
S002749	841 017 368 AG	851 137 517	Caveat	Provident Energy Resources Inc.
S002752	091 059 777 +1	851 137 518	Caveat	Provident Energy Resources Inc.
S002758	111 056 906 +2	841 110 812	Caveat	Provident Energy Resources Inc.
S002759	971 116 503 +1	041 198 722	Caveat	Provident Energy Resources Inc.
S002762	151 274 518	941 322 454	Caveat	Provident Energy Resources Inc.
S002763	151 274 518 +1	851 167 954	Caveat	Provident Energy Resources Inc.
S002768	161 077 085	951 284 248	Caveat	Provident Energy Resources Inc.
S002769	151 274 518	951 157 517	Caveat	Provident Energy Resources Inc.
S002770	981 173 781 +1	961 024 258	Caveat	Provident Energy Resources Inc.
S002771	851 078 256 M	951 280 579	Caveat	Provident Energy Resources Inc.
S002773	841 017 368 AJ.	811 116 056	Caveat	Provident Energy Resources Inc.
S002777	091 059 777	961 098 621	Caveat	Provident Energy Resources Inc.
S002798	151 274 518	951 275 665	Caveat	Provident Energy Resources Inc.
S002798A	151 274 518	951 275 665	Caveat	Provident Energy Resources Inc.
S002799	151 274 518	051 477 502	Caveat	Provident Energy Resources Inc.
S002801	091 059 777	961 098 621	Caveat	Provident Energy Resources Inc.
S002803	151 274 518	961 210 751	Caveat	Provident Energy Resources Inc.
S002804	091 059 777	961 176 706	Caveat	Provident Energy Resources Inc.
S002806	161 079 898	961 199 128	Caveat	Provident Energy Resources Inc.
S002807	161 079 898	961 199 127	Caveat	Provident Energy Resources Inc.
S002808	091 059 777	961 176 707	Caveat	Provident Energy Resources Inc.
S002815	021 393 107	971 366 134	Caveat	Provident Energy Resources Inc.
S002816	141 179 852	971 366 135	Caveat	Provident Energy Resources Inc.
S002817	141 179 851 +2	971 366 136	Caveat	Provident Energy Resources Inc.
S002818	021 393 107 +1	971 366 138	Caveat	Provident Energy Resources Inc.
S002819	161 079 893	981 006 279	Caveat	Provident Energy Resources Inc.
S002820	161 079 893	981 006 425	Caveat	Provident Energy Resources Inc.
S002821	781 073 273	971 366 137	Caveat	Provident Energy Resources Inc.
S002822	841 017 368	971 349 028	Caveat	Provident Energy Resources Inc.
S002823	021 393 107 +1	971 349 027	Caveat	Provident Energy Resources Inc.
S002843	161 079 893 +1	921 280 996	Caveat	Provident Energy Resources Inc.
S002844	941 059 961 +1	931 049 930	Caveat	Provident Energy Resources Inc.
S002845	941 059 961 +1	931 058 498	Caveat	Provident Energy Resources Inc.
S002846	161 079 893 +2	931 098 181	Caveat	Provident Energy Resources Inc.
S002847	161 079 893 +1	941 036 869	Caveat	Provident Energy Resources Inc.
S002848	081 122 945 +3	941 220 337	Caveat	Provident Energy Resources Inc.
S002849	081 122 945 +3	951 134 502	Caveat	Provident Energy Resources Inc.
S002850	161 079 893 +2	941 181 488	Caveat	Provident Energy Resources Inc.
S002851	161 079 893 +2	941 220 297	Caveat	Provident Energy Resources Inc.
S002854	121 016 653	941 252 581	Caveat	Provident Energy Resources Inc.
S002866	151 274 518 +1	001 344 250	Caveat	Provident Energy Resources Inc.
S002867	051 224 504 +1	931 063 372	Caveat	Provident Energy Resources Inc.
S002868	051 224 504 +1	931 060 809	Caveat	Provident Energy Resources Inc.
S002869	131 089 078	931 060 808	Caveat	Provident Energy Resources Inc.
S002870	881 160 858 A	941 260 197	Caveat	Provident Energy Resources Inc.
S002871	881 160 858	931 265 037	Caveat	Provident Energy Resources Inc.
S002872	131 316 376 +5	921 229 676	Caveat	Provident Energy Resources Inc.
S002873	161 085 140	941 022 322	Caveat	Provident Energy Resources Inc.
S002874	131 089 078	931 020 258	Caveat	Provident Energy Resources Inc.
S002875	131 316 376 +5	931 020 259	Caveat	Provident Energy Resources Inc.
S002876	161 085 140	931 021 205	Caveat	Provident Energy Resources Inc.
S002877	081 324 517	981 404 453	Caveat	Provident Energy Resources Inc.
S002878	961 079 861 +1	941 130 421	Caveat	Provident Energy Resources Inc.
S003537	991 126 800 +1	991 247 523	Caveat	Provident Energy Resources Inc.
S003557	971 173 127	831 169 552	Caveat	Provident Energy Resources Inc.
S003570	851 078 256 M	041 194 673	Surface Rights Board Order	Provident Energy Resources Inc.
S003576	161 062 560 +1	821 210 943	Caveat	Provident Energy Resources Inc.
S003577	161 062 560 +1 161 062 508 (BH)	831 084 354	Caveat	Provident Energy Resources Inc.
S003578	121 002 546 +1	841 021 593	Caveat	Provident Energy Resources Inc.
S003579	121 002 546 +1	841 131 412	Caveat	Provident Energy Resources Inc.
S003594	161 062 560 +1	821 023 108	Caveat	Provident Energy Resources Inc.
S003595	161 062 560 +3	841 098 354	Caveat	Provident Energy Resources Inc.
S003596	971 173 127	841 131 415	Caveat	Provident Energy Resources Inc.
S003597	121 002 546 +1	881 060 102	Caveat	Provident Energy Resources Inc.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S003613	121 002 546 +1	061 100 911	Caveat	Provident Energy Resources Inc.
S003626	161 085 140	931 174 082	Caveat	Provident Energy Resources Inc.
S004078	071 284 415	031 385 556	Caveat	Provident Energy Resources Inc.
S004115	131 016 300	911 132 229	Caveat	Meota Resources Corp.
S004145	061 196 505	981 260 044	Caveat	Meota Resources Corp.
S004157	051 177 238 +6	981 306 625	Caveat	Meota Resources Corp.
S004161	941 046 065 +4	981 309 637	Caveat	Meota Resources Corp.
S004163	111 193 436	991 004 176	Caveat	Meota Resources Corp.
S004179	101 104 119 NE 1 101 104 119 +1 SW 12	991 047 585	Caveat	Meota Resources Corp.
S004180	831 213 971 D	991 047 586	Caveat	Provident Energy Resources Inc.
S004204	081 103 022	991 227 536	Caveat	Provident Energy Resources Inc.
S004214	151 242 046	991 285 549	Caveat	Provident Energy Resources Inc.
S004355	152M119 SE 33	931 179 009	Caveat	Provident Energy Resources Inc.
S004356	121 078 636 +5	831 123 522	Caveat	Provident Energy Resources Inc.
S004357	101 326 498 +17	951 028 046	Caveat	Provident Energy Resources Inc.
S004359	161 031 190	961 090 683	Caveat	Provident Energy Resources Inc.
S004359-01	161 031 190	961 090 683	Caveat	Provident Energy Resources Inc.
S004359-02	161 031 190	961 090 683	Caveat	Provident Energy Resources Inc.
S004360	101 326 498 +17	081 225 878	Caveat	Provident Energy Resources Inc.
S004361	101 326 498 +17	081 226 210	Caveat	Provident Energy Resources Inc.
S004364	152M119	851 013 597	Caveat	Provident Energy Resources Inc.
S004365	111 187 497	851 013 962	Caveat	Provident Energy Resources Inc.
S004367	041 306 898	961 096 537	Caveat	Provident Energy Resources Inc.
S004368	111 187 497	9961 096 541	Caveat	Provident Energy Resources Inc.
S004370A	152M119	841 053 781	Caveat	Provident Energy Resources Inc.
S004370B	152M119	841 060 531	Caveat	Meota Resources Corp.
S004374	971 245 336 +2	971 283 798	Caveat	Provident Energy Resources Inc.
S004375	121 004 099	151 050 449	Caveat	Spyglass Resources Corp.
S004377	851 100 902 K	971 284 921	Caveat	Provident Energy Resources Inc.
S004380	041 306 898	971 320 277	Caveat	Provident Energy Resources Inc.
S004381	161 031 190	971 340 116	Caveat	Provident Energy Resources Inc.
S004387	851 100 902 K	971 348 065	Caveat	Provident Energy Resources Inc.
S004393-01	861 092 934	101 362 565	Caveat	Pace Oil & Gas Ltd.
S004401	091 214 687	911 160 047	Caveat	Provident Energy Resources Inc.
S004412	971 011 874 +2 971 011 874 +3	041 255 078	Caveat	Provident Energy Resources Inc.
S004413	101 053 093	041 255 079	Caveat	Provident Energy Resources Inc.
S004414	971 011 874 +2 971 011 874 +3	041 255 080	Caveat	Provident Energy Resources Inc.
S004415	101 053 093	041 255 081	Caveat	Provident Energy Resources Inc.
S004416	971 011 874 +2	041 303 741	Caveat	Provident Energy Resources Inc.
S004417	101 053 093	041 303 740	Caveat	Provident Energy Resources Inc.
S004418	021 185 806	831 177 800	Caveat	Provident Energy Resources Inc.
S004424	981 184 024	011 343 445	Caveat	Provident Energy Resources Inc.
S004425	151 163 078 +1	971 098 115	Caveat	Provident Energy Resources Inc.
S004426	151 163 078 +1	961 265 887	Caveat	Provident Energy Resources Inc.
S004430	151 153 171 +1	781 195 293	Caveat	Provident Energy Resources Inc.
S004433	121 004 099	151 050 450	Caveat	Spyglass Resources Corp.
S004439	091 143 308 +1	981 111 529	Caveat	Provident Energy Resources Inc.
S004443	091 003 596 +1	791 193 190	Caveat	Provident Energy Resources Inc.
S004444	941 105 710 +1	961 284 036	Caveat	Provident Energy Resources Inc.
S004446	001 343 287	041 370 390	Caveat	Provident Energy Resources Inc.
S004447	141 056 492 +2	051 220 736	Caveat	Provident Energy Resources Inc.
S004449	761 002 507 A	981 052 043	Caveat	Provident Energy Resources Inc.
S004450	081 076 156 +2	981 149 546	Caveat	Provident Energy Resources Inc.
S004451	148K28	881 049 251	Caveat	Provident Energy Resources Inc.
S004453	111 013 676	821 176 128	Caveat	Provident Energy Resources Inc.
S004454	981 301 737 +9	031 262 601	Caveat	Provident Energy Resources Inc.
S004455	141 039 016 +1	011 348 992	Caveat	Provident Energy Resources Inc.
S004456	101 068 806 +9	031 262 602	Caveat	Provident Energy Resources Inc.
S004457	871 186 740 +1	031 262 603	Caveat	Provident Energy Resources Inc.
S004458	091 003 596 +1	031 262 604	Caveat	Provident Energy Resources Inc.
S004459	141 342 261 +2	101 154 812	Caveat	Provident Energy Resources Inc.
S004832	161 085 140	031 234 369	CAVEAT - SL UNDER 20 AC	Provident Energy Resources Inc.
S004833	161 085 140	031 234 371	CAVEAT - SL UNDER 20 AC	Provident Energy Resources Inc.
S004841	101 068 806	031 415 930	CAVEAT	Provident Energy Resources Inc.
S004843	101 068 806 +13	871 232 422	CAVEAT	Provident Energy Resources Inc.
S004861	141 119 601 +1	041 211 400	CAVEAT	Provident Energy Resources Inc.
S004865	761 099 631 A	041 172 965	CAVEAT	Provident Energy Resources Inc.
S004898	161 085 140	931 242 191	CAVEAT - SURFACE LEASE	Provident Energy Resources Inc.
S004910	961 032 344	011 013 140	CAVEAT	Provident Energy Resources Inc.
S005351	121 322 078 +4	121 066 637		Pace Oil & Gas Ltd.
S005370	081 125 343 +1	831 104 591	CAVEAT	Provident Energy Resources Inc.
S005388	121 322 078 +26	131 043 938	CAVEAT	Pace Oil & Gas Ltd.
S005390	121 322 078 +26	131 043 972	CAVEAT	Pace Oil & Gas Ltd.
S005402	971 320 103 +2	871 024 100	CAVEAT	Provident Energy Resources Inc.
S005422	971 320 103 +2	911 164 814	CAVEAT	Provident Energy Resources Inc.

FILE NO.	TITLE #	INSTRUMENT #		INSTRUMENT TYPE	Company
S005424	971 320 103 +2	911 286 392	CAVEAT		Provident Energy Resources Inc.
S005428	971 320 103 +2	921 056 641	CAVEAT		Provident Energy Resources Inc.
S005438	121 322 078 +26	131 043 932	CAVEAT		Pace Oil & Gas Ltd.
S005451	941 062 073	961 059 577	CAVEAT		Provident Energy Resources Inc.
S005454	141 004 567 +10	961 147 272	CAVEAT		Provident Energy Resources Inc.
S005457	174Z108	961 168 018	CAVEAT		Provident Energy Resources Inc.
S005465	971 320 103 +2	971 078 416	CAVEAT		Provident Energy Resources Inc.
S005466	861 074 019	971 152 495	CAVEAT		Provident Energy Resources Inc.
S005467	861 074 019	971 152 499	CAVEAT		Provident Energy Resources Inc.
S005468	131 216 260	971 087 122	CAVEAT		Provident Energy Resources Inc.
S005470	971 320 103 +2	971 342 287	CAVEAT		Provident Energy Resources Inc.
S005479	141 120 168 +9	991 227 249	CAVEAT		Provident Energy Resources Inc.
S005482	121 322 078 +4	131 043 913	CAVEAT		Pace Oil & Gas Ltd.
S005484	121 322 078 +26	131 043 967	CAVEAT		Pace Oil & Gas Ltd.
S005503	141 120 168 +9	001 275 139	CAVEAT		Provident Energy Resources Inc.
S005504	891 063 319	011 032 812	CAVEAT		Provident Energy Resources Inc.
S005505	141 120 168 +9	011 050 771	CAVEAT		Provident Energy Resources Inc.
S005524	111 043 143	041 108 056	CAVEAT		Provident Energy Resources Inc.
S005525	071 396 234 +3	011 217 302	CAVEAT		Provident Energy Resources Inc.
S005565	071 396 234 +3	051 103 128	CAVEAT		Provident Energy Resources Inc.
S005569	071 396 234 +3	021 445 360	CAVEAT		Provident Energy Resources Inc.
S005570	121 322 078 +26	131 043 920	CAVEAT		Pace Oil & Gas Ltd.
S005572	121 322 078 +26	131 043 978	CAVEAT		Pace Oil & Gas Ltd.
S005616	121 091 116 +1	031 067 000	CAVEAT		Provident Energy Resources Inc.
S005669	901 106 106	031 166 603	Caveat		Provident Energy Resources Inc.
S005681	901 106 106 & 901 106 106 +1	031 166 309 & 031 166 306	Caveat		Provident Energy Resources Inc.
S005682	901 113 472	031 199 335	Caveat		Provident Energy Resources Inc.
S005688	901 113 472	031 199 335	Caveat		Provident Energy Resources Inc.
S005689	881 055 823	031 203 842	Caveat		Provident Energy Resources Inc.
S005707A	901 106 106 +1	031 348 915	Caveat		Provident Energy Resources Inc.
S005717	051 116 404 +6	051 139 498	Caveat		Provident Energy Resources Inc.
S005718	881 055 823	031 418 674	Caveat		Provident Energy Resources Inc.
S005719	141 236 899	031 420 139	Caveat		Provident Energy Resources Inc.
S005722	901 113 472 & 881 055 823	031 420 157	Caveat		Provident Energy Resources Inc.
S005731	139s102 .	031 420 193	Caveat		Provident Energy Resources Inc.
S005733	841 208 706 E. & 891 044 831	961 251 024	Caveat		Provident Energy Resources Inc.
S005734	841 208 706	001 131 323	CAVEAT		Provident Energy Resources Inc.
S005735	121 257 791	051 136 499	CAVEAT		Provident Energy Resources Inc.
S005737	091 094 059	981 248 423	CAVEAT		Provident Energy Resources Inc.
S005739	991 322 817	981 070 575	CAVEAT		Provident Energy Resources Inc.
S005741	971 136 080 +1	001 155 998	CAVEAT		Provident Energy Resources Inc.
S005742	061 149 146 +1	001 156 027	CAVEAT		Provident Energy Resources Inc.
S005743	061 079 963 +1	141 306 699	CAVEAT		Spyglass Resources Corp.
S005744	771 048 544 A	971 207 603	CAVEAT		Provident Energy Resources Inc.
S005747	831 132 899	041 482 458	CAVEAT		Provident Energy Resources Inc.
S005749	061 149 146	901 093 665	CAVEAT		Provident Energy Resources Inc.
S005750	061 149 146	901 013 247	CAVEAT		Provident Energy Resources Inc.
S005751	061 149 146	971 051 471	CAVEAT		Provident Energy Resources Inc.
S005755	161 107 650	001 156 014	CAVEAT		Provident Energy Resources Inc.
S005758	021 267 703	001 262 505	CAVEAT		Provident Energy Resources Inc.
S005759	891 111 134	961 023 524	CAVEAT		Viracocha Energy Inc.
S005781	871 123 792 B	031 420 177	CAVEAT		Provident Energy Resources Inc.
S005792	831 124 490	041 041 182	CAVEAT		Provident Energy Resources Inc.
S005812	941 153 834	971 315 675	CAVEAT		Provident Energy Resources Inc.
S005821	011 320 636 +8	961 247 876	CAVEAT		Provident Energy Resources Inc.
S005822	011 320 636 +8	971 310 505	CAVEAT		Provident Energy Resources Inc.
S005833	947 153 834	981 318 928	CAVEAT		Olympia Energy Inc.
S005834	121 258 874	131 003 177	CAVEAT		Pace Oil & Gas Ltd.
S005859	981 134 077	021 186 596	CAVEAT		Olympia Energy Inc.
S005860	981 134 077 +1	021 186 597	CAVEAT		Olympia Energy Inc.
S005861	157P17	911 164 698	CAVEAT		Provident Energy Resources Inc.
S005862	157P17	021 186 699	CAVEAT		Provident Energy Resources Inc.
S005870	011 320 636 +8	031 348 432	CAVEAT		Provident Energy Resources Inc.
S006167	091 096 090 +1	041 411 289	CAVEAT		Provident Energy Resources Inc.
S006209	081 076 156 +2	041 466 796	CAVEAT		Provident Energy Resources Inc.
S006215	175B117	971 273 337	CAVEAT		Provident Energy Resources Inc.
S006331	061 151 825 +1	061 243 990	CAVEAT		Provident Energy Resources Inc.
S006361	101 089 397 +1	061 329 059	CAVEAT		Provident Energy Resources Inc.
S006362	991 235 176 +1	061 274 438	CAVEAT		Provident Energy Resources Inc.
S006363	071 396 234 +2	061 274 439	CAVEAT		Provident Energy Resources Inc.
S006399	812 128 261	952 317 290	CAVEAT		Provident Energy Resources Inc.
S006400	992 059 810	002 011 737	CAVEAT		Provident Energy Resources Inc.
S006402	082 373 832 +3 082 373 832 +4	952 239 769	CAVEAT		Provident Energy Resources Inc.
S006404	812 128 268	002 011 738	CAVEAT		Provident Energy Resources Inc.
S007041	932 268 895 +1	112 336 862	CAVEAT		Pace Oil & Gas Ltd.

FILE NO.	TITLE #	INSTRUMENT #		INSTRUMENT TYPE	Company
S007042	882 038 714	002 347 317	CAVEAT		Provident Energy Resources Inc.
S007045	052 114 074	012 032 607	CAVEAT		Provident Energy Resources Inc.
S007046	092 158 313	002 379 627	CAVEAT		Provident Energy Resources Inc.
S007050	042 161 851	012 075 201	CAVEAT		Provident Energy Resources Inc.
S007052	982 395 631 +2	012 077 728	CAVEAT		Provident Energy Resources Inc.
S007053	152 018 752 +1	012 077 727	CAVEAT		Provident Energy Resources Inc.
S007054	012 365 826	012 134 050	CAVEAT		Provident Energy Resources Inc.
	962 094 116	012 134 050			
	042 333 400				
S007055	102 408 059	042 019 123	CAVEAT		Provident Energy Resources Inc.
S007068	992 291 916 +2	022 092 140	CAVEAT		Provident Energy Resources Inc.
S007105	882 038 714	032 044 646	CAVEAT		Provident Energy Resources Inc.
S007384	141 137 351 +2	061 384 635	CAVEAT		Provident Energy Resources Inc.
S007425	152 384 044	052 336 001	CAVEAT		Provident Energy Resources Inc.
S007560	092 107 283	072 344 306	CAVEAT		Provident Energy Resources Inc.
S007625	962 234 912	062 193 638	Caveat		Capitol Energy Resources Ltd.
	982 000 048				
S007632	932 224 197	052 488 672	Caveat		Capitol Energy Resources Ltd.
S007633	042 156 827 +2	052 476 120	Caveat		Capitol Energy Resources Ltd.
S007640	962 172 754	062 033 344	caveat		Capitol Energy Resources Ltd.
S007645	942 378 756	052 574 329	Caveat		Capitol Energy Resources Ltd.
	802 173 972 (NW 7)				
S007646	802 173 973 (NE 7)	062 529 795	Caveat		Capitol Energy Resources Ltd.
S007655	962 172 754	072 085 015	Caveat		Capitol Energy Resources Ltd.
S007656	092 248 966	062 052 703	Caveat		Capitol Energy Resources Ltd.
S007659	132 202 545	062 048 278	Caveat		Capitol Energy Resources Ltd.
S007660	872 031 847	062 048 275	Caveat		Capitol Energy Resources Ltd.
S007661	802 173 972	062 048 285	Caveat		Capitol Energy Resources Ltd.
S007662	042 279 139	062 193 674	Caveat		Capitol Energy Resources Ltd.
S007665	052 178 848	062 209 123	Caveat		Capitol Energy Resources Ltd.
S007667	032 263 980 +4	062 291 080	caveat		Capitol Energy Resources Ltd.
	062 408 564 +2 (SW)				
S007672	062 420 705 +1 (SE)	062 553 443	Caveat		Capitol Energy Resources Ltd.
S007673	122 341 344	062 553 450	Caveat		Capitol Energy Resources Ltd.
	902 231 326 (SE)				
S007674	902 231 327 (SW)	062 421 972	Caveat		Capitol Energy Resources Ltd.
S007677	032 263 980 +4	062 450 859	caveat		Capitol Energy Resources Ltd.
S007684	012 333 077	072 004 950	Caveat		Capitol Energy Resources Ltd.
S007686	962 172 754	072 085 015	Caveat		Capitol Energy Resources Ltd.
S007687	042 156 827 +5	072 418 446	caveat		Provident Energy Resources Inc.
S007689	872 286 962 A	072 418 442	Caveat		Provident Energy Resources Inc.
S007692	032 263 980 +3	072 545 019	Caveat		Provident Energy Resources Inc.
S007711	831 165 960	011 192 500	Caveat		Provident Energy Resources Inc.
S007732	141 179 852	841 080 530	caveat		Provident Energy Resources Inc.
S007733	141 179 852	071 502 458	caveat		Provident Energy Resources Inc.
S007734	872 286 962 A	072 418 442	Caveat		Provident Energy Resources Inc.
S007735	092 248 966 +1	072 674 597	Caveat		Provident Energy Resources Inc.
S007748	032 263 980 +4	082 137 702	caveat		Provident Energy Resources Inc.
S007751	032 263 980 +4	082 034 995	caveat		Provident Energy Resources Inc.
S007752	902 231 327	082 059 856	Caveat		Provident Energy Resources Inc.
S007860	161 079 893 +1	081 282 802	Caveat		Provident Energy Resources Inc.
S007862	161 072 409	081 363 295	Caveat		Provident Energy Resources Inc.
S007866	131 316 376	981 361 911	Caveat		Provident Energy Resources Inc.
S007868	051 473 135	011 170 071	Caveat		Provident Energy Resources Inc.
S007869	061 015 267 +1	881 169 204	caveat		Provident Energy Resources Inc.
S007870	031 428 642	881 003 612	caveat		Provident Energy Resources Inc.
S007871	951 075 660	961 056 959	caveat		Provident Energy Resources Inc.
S007872	951 075 660	961 158 806	caveat		Provident Energy Resources Inc.
S007874	031 428 642	881 074 334	caveat		Provident Energy Resources Inc.
S007880	982 267 546	082 137 731	Caveat		Provident Energy Resources Inc.
S007881	001 157 340 +1	041 402 217	Caveat		Provident Energy Resources Inc.
S007882	131 001 495	041 402 454	caveat		Provident Energy Resources Inc.
S007883	131 001 495	041 462 341	caveat		Provident Energy Resources Inc.
S007884	771 141 517	051 307 986	Caveat		Provident Energy Resources Inc.
S007885	901 113 472	051 307 987	caveat		Provident Energy Resources Inc.
S007886	001 159 730 +1	051 312 870	Caveat		Provident Energy Resources Inc.
S007887	931 056 550	051 318 688	caveat		Provident Energy Resources Inc.
S007903	972 369 247 +1	082 162 590	Caveat		Provident Energy Resources Inc.
S007907	042 156 827 +5	072 127 185	caveat		Provident Energy Resources Inc.
S007916	091 125 529	081 051 148	caveat		Provident Energy Resources Inc.
S007922	011 096 163 +1	791 206 977	Caveat		Spyglass Resources Corp.
S007939	841 208 706 I.	081 256 875	caveat		Provident Energy Resources Inc.
S007942	161 002 273 +2	081 256 949	Caveat		Provident Energy Resources Inc.
S007951	962 234 912	082 445 016	Caveat		Provident Energy Resources Inc.
S007952	991 193 393	831 184 271	caveat		Provident Energy Resources Inc.
S007996	841 208 706 I.	101 025 671	caveat		Provident Energy Resources Inc.
S008032	061 071 674	071 105 918	Caveat		Pace Oil & Gas
S008043	152 273 556	092 061 834	caveat		Provident Energy Resources Inc.
S008061	052 435 896 +4	102 074 917	caveat		Provident Energy Resources Inc.

FILE NO.	TITLE #	INSTRUMENT #		INSTRUMENT TYPE	Company
S008090	992 378 978 +9	012 092 017	Caveat		Pace Oil & Gas
S008090-01	992 378 978 +9	012 092 017	caveat		Pace Oil & Gas
S008094	122 367 292	002 247 618	caveat		Midnight Oil Exploration Ltd.
S008411	071 611 783	111 026 224	Caveat		Pace Oil & Gas
S008415	141 225 961	031 271 111	Caveat		Pace Oil & Gas
S008418	162 109 061 +1	002 188 423	caveat		Pace Oil & Gas
S008429	032 133 942 +1	012 164 994	caveat		Pace Oil & Gas
S008433	042 279 139	062 193 674	caveat		capital energy
S008434	092 248 966	982 207 317	caveat		Pace Oil & Gas
S008435	152 387 038 +1	982 253 162	Caveat		Pace Oil & Gas
S008439	982 051 852	762 020 826	Caveat		Pace Oil & Gas
S008440	42K264	812 257 341	Caveat		Pace Oil & Gas
S008441	072 113 594 +1	752 011 909	Caveat		Pace Oil & Gas
S008444	132 403 064	852 033 554	Caveat		Pace Oil & Gas
S008446	032 133 942 +2	812 257 340	Caveat		Pace Oil & Gas
S008447-03	112 247 670 +2	812 215 088	Caveat		Pace Oil & Gas
	092 131 480				
S008447-04	952 088 322	812 215 088	Caveat		Pace Oil & Gas
S008453-02	822 006 715	992 315 857	Caveat		Pace Oil & Gas
	982 051 852 (SW 9)	992 304 961			
S008455	982 051 852 +1 (NW 4)	992 304 960	Caveat		Pace Oil & Gas
S008456	822 005 537	992 304 964	Caveat		Pace Oil & Gas
S008456-01	42K264	992 304 963	Caveat		Pace Oil & Gas
S008457	072 656 900	012 399 320	Caveat		Pace Oil & Gas
S008460	902 263 321	002 264 291	Caveat		Pace Oil & Gas
S008462	972 369 247 +3	002 290 797	Caveat		Pace Oil & Gas
S008464	162 109 061	002 333 353	Caveat		Pace Oil & Gas
S008467	062 304 393 +1	012 002 565	Caveat		Pace Oil & Gas
S008469	862 011 037	012 027 667	Caveat		Pace Oil & Gas
S008470	062 389 723 +1	012 018 346	Caveat		Pace Oil & Gas
S008473	142 210 014	012 152 797	Caveat		Pace Oil & Gas
S008475	062 420 705	012 172 841	Caveat		Pace Oil & Gas
S008476	902 231 326	972 309 591	Caveat		Pace Oil & Gas
	092 131 480				
S008477	952 088 322	812 028 420	Caveat		Pace Oil & Gas
S008480	812 043 107	902 053 170	Caveat		Pace Oil & Gas
	112 247 670 +2				
S008481	092 131 480	012 320 264	Caveat		Pace Oil & Gas
S008483	032 200 654	032 083 481	Caveat		Pace Oil & Gas
S008485	062 304 393	042 511 325	Caveat		Pace Oil & Gas
S008491	032 158 244	082 060 978	Caveat		Pace Oil & Gas
S008491-01	022 106 342	082 060 977	Caveat		Pace Oil & Gas
S008499	052 182 414 +1	012 057 619	Caveat		Pace Oil & Gas
S008510	101 068 806 +4	921 012 168	Caveat		Pace Oil & Gas
S008512	111 136 910	871 026 770	Caveat		Pace Oil & Gas
S008513	991 250 163	921 035 324	Caveat		Pace Oil & Gas
S008514	101 069 562	861 079 019	Caveat		Pace Oil & Gas
S008516	131 248 958 +4	891 022 111	Caveat		Pace Oil & Gas
S008517	941 036 454 +1	891 022 821	Caveat		Pace Oil & Gas
S008518	071 259 612 +2	921 280 063	Caveat		Pace Oil & Gas
S008521	001 110 108	981 141 823	Caveat		Pace Oil & Gas
S008522	081 192 216	981 121 700	Caveat		Pace Oil & Gas
S008523	151 077 076	981 145 071	Caveat		Pace Oil & Gas
S008524	851 078 256 AW	981 145 075	Caveat		Pace Oil & Gas
S008525	941 247 528	991 182 687	Caveat		Pace Oil & Gas
S008526	961 107 643	991 182 682	Caveat		Pace Oil & Gas
S008527	961 056 733	941 182 054	Caveat		Pace Oil & Gas
S008528	061 174 695	981 343 362	Caveat		Pace Oil & Gas
S008529	891 058 937 A	981 309 570	Caveat		Pace Oil & Gas
S008530	121 146 329	991 323 178	Caveat		Pace Oil & Gas
S008531	941 042 708	981 370 545	Caveat		Pace Oil & Gas
	871 202 131 (SE 27)				
S008532	941 249 424 (NE 27)	931 311 598	Caveat		Pace Oil & Gas
S008533	921 118 103	991 069 592	Caveat		Pace Oil & Gas
S008534	901 106 993	991 116 264	Caveat		Pace Oil & Gas
S008537	971 058 040 +1	001 291 305	Caveat		Pace Oil & Gas
S008539	011 231 625	941 207 888	Caveat		Pace Oil & Gas
S008544	091 351 795	921 020 711	Caveat		Pace Oil & Gas
S008548	851 025 557	961 157 713	Caveat		Pace Oil & Gas
S008549	151 041 101 +1	901 315 905	Caveat		Pace Oil & Gas
S008551	141Y34	961 077 262	Caveat		Pace Oil & Gas
S008553	961 109 756 +1	781 089 823	Caveat		Pace Oil & Gas
S008556A	091 203 282	901 241 992	Caveat		Pace Oil & Gas
S008556B	091 203 282	901 241 992	Caveat		Pace Oil & Gas
S008557	071 242 601	891 029 060	Caveat		Pace Oil & Gas
S008558	121 107 272	881 204 483	Caveat		Pace Oil & Gas
S008559	011 028 654 +7	881 010 546	Caveat		Pace Oil & Gas
S008565A	151 163 078	971 105 965	Caveat		Pace Oil & Gas

FILE NO.	TITLE #	INSTRUMENT #		INSTRUMENT TYPE	Company
S008565B	151 163 078	971 105 965	Caveat		Pace Oil & Gas
S008569	861 096 901 B	951 033 175	Caveat		Pace Oil & Gas
S008571	141 342 261 +2	881 224 315	Caveat		Pace Oil & Gas
S008572	121 063 749	831 112 018	Caveat		Pace Oil & Gas
S008579	151 103 770	981 174 505	Caveat		Pace Oil & Gas
S008582	46C103	961 001 730	Caveat		Pace Oil & Gas
S008583	46C103	960 001 729	Caveat		Pace Oil & Gas
S008585	46C103	921 186 824	Caveat		Pace Oil & Gas
S008586	46C103	021 396 892	Caveat		Pace Oil & Gas
S008587	46C103	021 438 915	Caveat		Pace Oil & Gas
S008588	121 318 213	021 363 226	Caveat		Pace Oil & Gas
S008589	46C103	861 092 224	Caveat		Pace Oil & Gas
S008590	931 092 410 +4	031 082 718	Caveat		Pace Oil & Gas
S008591	161 104 413 +1	031 302 129	Caveat		Pace Oil & Gas
S008596	135D16.	041 026 346	Caveat		Pace Oil & Gas
S008599	141 255 961	041 028 641	Caveat		Pace Oil & Gas
S008600	051 208 332 +1	031 351 918	Caveat		Pace Oil & Gas
S008601	141 255 961	041 108 701	Caveat		Pace Oil & Gas
S008602	851 078 256 L.	031 349 359	Caveat		Pace Oil & Gas
S008603	141 255 961	031 349 360	Caveat		Pace Oil & Gas
S008604	141 255 961	041 128 050	Caveat		Pace Oil & Gas
S008605	141 255 961	041 128 048	Caveat		Pace Oil & Gas
S008606	021 157 518	041 158 411	Caveat		Pace Oil & Gas
S008607	111 013 676	041 239 078	Caveat		Pace Oil & Gas
S008608	031 133 680	041 156 650	Caveat		Pace Oil & Gas
S008609	021 157 518	841 157 909	Caveat		Provident Energy Resources Inc.
S008610	161 104 413 +1	041 428 946	Caveat		Pace Oil & Gas
S008611A	151 023 232	041 428 947	Caveat		Pace Oil & Gas
S008611B	151 023 232	041 428 947	Caveat		Pace Oil & Gas
S008612A	161 104 413 +7	041 428 956	Caveat		Pace Oil & Gas
S008612B	161 104 413 +7	041 428 956	Caveat		Pace Oil & Gas
S008613A	051 453 027	041 431 293	Caveat		Pace Oil & Gas
S008613B	051 453 027	041 431 293	Caveat		Pace Oil & Gas
S008614A	001 190 859 &	041 431 258	Caveat		Pace Oil & Gas
S008614B	001 190 859	041 431 258	Caveat		Pace Oil & Gas
S008614C	001 190 859	041 431 258	Caveat		Pace Oil & Gas
S008614D	001 190 859	041 431 258	Caveat		Pace Oil & Gas
S008615A	051 208 332 +2	041 431 269	Caveat		Pace Oil & Gas
S008615B	051 208 332 +2	041 431 269	Caveat		Pace Oil & Gas
S008616A	001 190 859	041 431 258	Caveat		Pace Oil & Gas
S008616B	001 190 859	041 431 258	Caveat		Pace Oil & Gas
S008616C	001 190 859	041 431 258	Caveat		Pace Oil & Gas
S008617	141 322 075	041 265 686	Caveat		Pace Oil & Gas
S008618	091 392 477 +2	041 442 891	Caveat		Pace Oil & Gas
S008619	111 013 676	051 027 084	Caveat		Pace Oil & Gas
S008620	161 104 413 +1	051 009 514	Caveat		Pace Oil & Gas
S008621	141 225 961	051 009 510	Caveat		Pace Oil & Gas
S008622	851 078 256 L.	051 122 963	Caveat		Pace Oil & Gas
S008623	951 089 831	051 122 960	Caveat		Pace Oil & Gas
S008624A	091 290 692	061 254 615	Caveat		Pace Oil & Gas
S008624B	091 290 692	061 254 615	Caveat		Pace Oil & Gas
S008625	041 250 660	971 062 082	Caveat		Pace Oil & Gas
S008626	051 453 025 +3	821 151 857	Caveat		Pace Oil & Gas
S008632A	001 095 568 +1	051 039 592	Caveat		Pace Oil & Gas
S008632B	001 095 568 +1	051 039 592	Caveat		Pace Oil & Gas
S008635	141 055 328	121 221 109	Caveat		Pace Oil & Gas
S008637	161 055 961	081 090 355	Caveat		Pace Oil & Gas
S008638	131 055 095	051 139 612	Caveat		Pace Oil & Gas
S008639	071 188 905 +2	051 166 845	Caveat		Pace Oil & Gas
S008642	141 055 328	121 328 302	Caveat		Pace Oil & Gas
S008644	141 055 328	121 221 107	Caveat		Pace Oil & Gas
S008649	111 013 676	051 131 849	Caveat		Pace Oil & Gas
S008652A	951 089 831	001 035 789	Caveat		Pace Oil & Gas
S008652B	951 089 831	001 035 789	Caveat		Pace Oil & Gas
S008654	121 063 749	061 381 542	Caveat		Pace Oil & Gas
S008655	121 071 856	061 270 591	Caveat		Pace Oil & Gas
S008656	121 063 749 +1	061 381 543	Caveat		Pace Oil & Gas
S008659	091 290 354 +1	061 323 232	Caveat		Pace Oil & Gas
S008660	091 290 354	061 270 593	Caveat		Pace Oil & Gas
S008662	46c103	061 479 554	Caveat		Pace Oil & Gas
S008663	061 468 848 118V150 (NW 13) 921 129 387 (NE 13)	071 004 375	Caveat		Pace Oil & Gas
S008672	921 129 395 (SE 30)	061 023 233	Caveat		Pace Oil & Gas
S008675	121 119 374	081 078 882	Caveat		Pace Oil & Gas
S008676	961 166 475 +1	921 282 805	Caveat		Pace Oil & Gas
S008677	121 167 534	971 311 469	Caveat		Pace Oil & Gas
S008678	071 235 765 +2	941 015 560	Caveat		Pace Oil & Gas
S008679	031 115 179	081 447 111	Caveat		Pace Oil & Gas

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S008680	001 082 236 +1	911 223 599	Utility Right of Way	Pace Oil & Gas
S008681	931 115 596	991 336 104	Caveat	Pace Oil & Gas
S008686	841 017 371 A.	111 172 111	Caveat	Pace Oil & Gas
S008699A	161 104 413+4	111 275 096	Caveat	Pace Oil & Gas
S008699B	161 104 413+4	111 275 096	Caveat	Pace Oil & Gas
S008700	841 017 371 A.	111 277 031	Caveat	Pace Oil & Gas
S008708	141 255 961	111 275 095	Caveat	Pace Oil & Gas
S008710	141 055 328	121 221 109	Caveat	Pace Oil & Gas
S008714	161 104 413 +2	001 076 637	Caveat	Pace Oil & Gas
S008715	161 104 413 +2	001 076 655	Caveat	Pace Oil & Gas
S008716	161 104 413 +5	041 005 080	Caveat	Pace Oil & Gas
S008717	151 077 478 +1	821 176 127	Caveat	Pace Oil & Gas
S008718	071 312 123	821 219 535	Caveat	Pace Oil & Gas
S008719	821 064 455	811 058 939	Caveat	Pace Oil & Gas
S008720	821 064 455	821 176 129	Caveat	Pace Oil & Gas
S008721	061 254 474	031 031 412	Caveat	Pace Oil & Gas
S008723	161 104 413 +2	021 408 606	Caveat	Pace Oil & Gas
S008724	161 104 413 +2	021 408 607	Caveat	Pace Oil & Gas
S008725	161 104 413 +2	021 408 608	Caveat	Pace Oil & Gas
S008726	081 080 282	021 408 605	Caveat	Pace Oil & Gas
S008727	851 078 256 J.	021 408 610	Caveat	Pace Oil & Gas
S008728	161 104 413 +4	031 270 350	Caveat	Pace Oil & Gas
S008729	161 104 413 +4	041 024 690	Caveat	Pace Oil & Gas
S008730	151 110 515	031 442 732	Caveat	Pace Oil & Gas
S008731	161 104 413 +5	041 056 824	Caveat	Pace Oil & Gas
S008732	161 104 413	041 048 499	Caveat	Pace Oil & Gas
S008733	161 104 413	041 048 647	Caveat	Pace Oil & Gas
S008734	161 104 413	041 048 647	Caveat	Pace Oil & Gas
S008736	071 312 123	041 054 740	Caveat	Pace Oil & Gas
S008737	071 312 123	041 054 741	Caveat	Pace Oil & Gas
S008738	821 064 455	041 249 782	caveat	Pace Oil & Gas
S008739	151 110 515	041 154 054	Caveat	Pace Oil & Gas
S008740	151 110 515	041 163 791	Caveat	Pace Oil & Gas
S008741	151 077 478 +1	051 012 513	caveat	Pace Oil & Gas
S008742	951 089 831	051 060 768	Caveat	Pace Oil & Gas
S008755	851 078 256 J.	981 070 317	Caveat	Pace Oil & Gas
S008756	851 078 256 J.	991 221 716	Caveat	Pace Oil & Gas
S008761	161 031 049	161 017 854	Caveat	Pace Oil & Gas
S008764	161 062 560 +1	121 271 282	Caveat	Pace Oil & Gas
S008782	152 122 722 +1	062 447 974	Caveat	AVENIR Operating Corp.
S008783	062 365 287	062 523 817	Caveat	AVENIR Operating Corp.
S008784	852 149 513	032 276 772	Caveat	AVENIR Operating Corp.
S008791	132 133 657	932 284 005	Caveat	AVENIR Operating Corp.
S008810	022 455 151	882 020 317	Caveat	AVENIR Operating Corp.
S008818	102 035 943 +1	902 013 463	Caveat	AVENIR Operating Corp.
S008829	161S239	971 311 411	Caveat	AVENIR Operating Corp.
S008844	152 399 074	942 130 636	Caveat	AVENIR Operating Corp.
S008852	072 561 235	842 238 221	Caveat	AVENIR Operating Corp.
S008855	042 549 292 +2	822 247 723	Caveat	AVENIR Operating Corp.
S008861	102 149 994	982 338 232	Caveat	AVENIR Operating Corp.
S008885	942 083 142 +15	882 000 189	Caveat	AVENIR Operating Corp.
S008886	942 083 142 +16	872 213 057	Caveat	AVENIR Operating Corp.
S008911	041 278 545 +5	941 164 379	Caveat	Spyglass Resources Corp.
S008912	041 278 545 +4	921 020 563	Caveat	Spyglass Resources Corp.
S008917	041 278 545 +4	941 253 929	Caveat	AVENIR Operating Corp.
S008922	911 082 182	951 149 642	Caveat	Spyglass Resources Corp.
S008923	041 278 545 +1	891 002 082	Caveat	Spyglass Resources Corp.
S008923-01	041 278 545 +1	891 002 082	Caveat	Spyglass Resources Corp.
S008938	881 056 274	871 232 056	Caveat	Spyglass Resources Corp.
S008939	041 278 545 +1	891 044 147	Caveat	Spyglass Resources Corp.
S008940	041 278 545 +1	921 322 000	Caveat	Spyglass Resources Corp.
S008960	041 278 545 +4	871 107 733	Caveat	Spyglass Resources Corp.
S008971	041 278 545 +1	941 253 929	Caveat	Spyglass Resources Corp.
S008991	041 278 545 +5	941 253 929	Caveat	AVENIR Operating Corp.
	821 098 980 D. & 821			
S009016	098 980 C.	901 207 045	Caveat	Spyglass Resources Corp.
S009026	881 056 274	841 033 997	Caveat	Spyglass Resources Corp.
S009027	911 082 182	951 149 642	Caveat	AVENIR Operating Corp.
S009058	041 278 545 +4	941 246 906	Caveat	AVENIR Operating Corp.
S009060	021 049 780	841 033 996	Caveat	Spyglass Resources Corp.
S009065	041 278 545 +4	911 250 813	Caveat	Spyglass Resources Corp.
S009066	041 278 545 +5	901 297 578	Caveat	Spyglass Resources Corp.
	821 098 980 & 041 278	871 202 118 &		
S009072	545	871 202 115 ?	Caveat	Spyglass Resources Corp.
S009079	071 273 158 +3	071 273 159	Caveat	Spyglass Resources Corp.
S009084	041 278 545	871 202 115	CAVEAT - SURFACE LEASE	SPYGLASS RESOURCES CORP.
S009085	821 098 980	871 202 118	CAVEAT - SURFACE LEASE	SPYGLASS RESOURCES CORP.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S009086	041 278 545 +5	911 219 178	CAVEAT - SURFACE LEASE	SPYGLASS RESOURCES
		911 245 796		SPYGLASS RESOURCES
		941 164 379		AVENIR OPERATING CORP.
		941 253 929		AVENIR OPERATING CORP.
	041 278 545 +4	911 248 796		SPYGLASS RESOURCES
S009092	041 278 545 +4	871 107 733	CAVEAT - SURFACE LEASE	SPYGLASS RESOURCES
		911 219 177		"
		911 250 813		"
		921 020 563		"
		941 246 906		AVENIR OPERATING CORP.
		941 253 929		"
S009106	871 167 133 A	881 001 761	RIGHT OF WAY ONLY	SPYGLASS RESOURCES CORP.
		901 297 577		
S009107	881 056 274	841 033 997	CAVEAT	SPYGLASS RESOURCES CORP.
		841 056 427	CAVEAT	
S009111	821 098 980 D	901 207 045	CAVEAT - SURFACE LEASE	SPYGLASS RESOURCES CORP.
		911 003 647	CAVEAT - SURFACE LEASE	
		921 308 148	CAVEAT - LEASE	
S009112	041 278 545 +1	921 322 000	CAVEAT	SPYGLASS RESOURCES CORP.
S009120	041 278 545 +1	891 002 082	CAVEAT	SPYGLASS RESOURCES CORP.
S009122	821 098 980 D	901 207 045	CAVEAT - SURFACE LEASE	SPYGLASS RESOURCES CORP.
		911 003 647	CAVEAT - SURFACE LEASE	
		921 308 148	CAVEAT - LEASE	
S009131	101 127 676 +2	001 100 525	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009138	061 226 834	991 157 340	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009139	021 454 721 +14	991 043 629	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009141	101 127 677 +2	011 083 900	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009142	021 454 721 +10	011 063 655	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009150	121 084 388 +5	031 062 103	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009151	021 245 780	031 144 662	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009152	971 312 801	031 308 238	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009153	071 185 565	031 347 633	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009154	971 309 628 +8	031 437 557	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009156	141 000 325 +5	041 026 599	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009156-01	141 000 325 +4	041 026 598	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009156-02	891 264 193	NO CAVEAT	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
	141 000 325 +5	041 026 599		
S009157	971 309 628 +5	041 210 504	CAVEAT - WELLSITE AND ACCESS ROAD	AVENIR OPERATING CORP.
S009168	951 059 970	041 098 199	CAVEAT - WELLSITE AND ACCESS ROAD	AVENIR OPERATING CORP.
S009172	021 245 778 +7	041 187 531	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
	871 184 710 A	041 187 528		
	871 184 710 B	041 187 528		
S009173	021 245 778 +7	041 187 531	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009174	041 400 244	041 187 137	CAVEAT - WELLSITE AND ACCESS ROAD	AVENIR OPERATING CORP.
S009176	001 080 095	041 225 858	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009274	021 245 780 +1	061 217 191	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
S009276	101 127 677 +1	061 217 192	CAVEAT - SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
		901 310 053		
		011 093 804	SURFACE LEASE	
S009296	941 190 284		SURFACE LEASE UNDER 20 ACRES	AVENIR OPERATING CORP.
		011 093 804		
S009297	941 190 284		SURFACE LEASE	AVENIR OPERATING CORP
		011 093 645		
S009300	141 045 555		SURFACE LEASE	AVENIR OPERATING CORP
S009304	142 045 555	011 093 645	SURFACE LEASE	AVENIR OPERATING CORP
S009369	022 203 911	042 469 419	CAVEAT - SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
S009385	092 082 067	052 299 098	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
S009400	872 008 479	052 393 980	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
S009402	102 076 844 +1	052 393 981	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
S009411	032 355 617 +10	052 457 778	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
S009439	992 233 210	062 268 966	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S009441	052 135 545 +5	062 204 403	CAVEAT - SURFACE LEASE	RIDGEBACK EXPLORATION LTD.
S009453	042 156 827 +7	002 200 381	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
S009460	112 270 339	062 509 907	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
S009481	012 112 462	082 096 430	CAVEAT	RIDGEBACK EXPLORATION LTD.
		052 288 989		
S009483	972 171 530	062 386 247	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
		052 288 989		
S009484	972 171 530	062 386 247	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
S009485	082 114 224 +1	012 316 253	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
S009486	002 159 703	052 001 031	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
		082 413 398	LEASE INTEREST UNDER 20 ACRES	
S009487	022 152 520	052 000 843	WELLSITE AND ACCESS ROAD	RIDGEBACK EXPLORATION LTD.
S009499	002 159 709	052 001 031	SURFACE LEASE UNDER 20 ACRES	RIDGEBACK EXPLORATION LTD.
	002 159 703 +1	082 413 398	LEASE INTEREST UNDER 20 ACRES	
		052 001 031		
S009511	931 075 522 +2	011 056 971	CAVEAT	AVENEX ENERGY CORP.
		011 134 139		
		011 134 140		
		011 134 142		
S009512	931 075 522 +2	011 056 971	CAVEAT	AVENEX ENERGY CORP.
		011 134 139		
		011 134 140		
		011 134 142		
		011 331 090		
		011 371 876		
S009514	931 075 522 +2	011 056 971	CAVEAT	AVENEX ENERGY CORP.
		011 134 139		
		011 134 140		
		011 134 142		
		011 331 090		
		011 371 876		
S009515	931 075 522 +2	011 056 971	CAVEAT	AVENEX ENERGY CORP.
		011 134 139		
		011 134 140		
		011 134 142		
		011 331 090		
		011 371 876		
S009517	931 075 522 +2	021 058 982	CAVEAT	AVENEX ENERGY CORP.
		021 058 983		
S009518	931 075 522 +2	031 321 659	CAVEAT	AVENEX ENERGY CORP.
		031 321 681		
		031 328 278		
S009519	931 075 522 +2	031 321 659	CAVEAT	AVENEX ENERGY CORP.
		031 321 681		
		031 328 278		
S009521	981 380 215 +7	921 000 122	SURFACE LEASE	AVENEX ENERGY CORP.
		931 001 548	SURFACE LEASE UNDER 20 ACRES	
		931 258 495		
		971 173 637		
		971 173 638		
		971 173 639		
		031 351 392		
		031 351 701		
		031 351 703		
		031 351 709		
S009522	982 380 215 +7	922 000 122	SURFACE LEASE	AVENEX ENERGY CORP.
		931 001 548	SURFACE LEASE UNDER 20 ACRES	
		931 258 495		
		971 173 637		
		971 173 638		
		971 173 639		
		031 351 392		
		031 351 701		
		031 351 703		
		031 351 709		
S009523	983 380 215 +7	923 000 122	SURFACE LEASE	AVENEX ENERGY CORP.
		931 001 548	SURFACE LEASE UNDER 20 ACRES	
		931 258 495		
		971 173 637		
		971 173 638		
		971 173 639		
		031 351 392		
		031 351 701		
		031 351 703		
		031 351 709		

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S009524	984 380 215 +7	924 000 122	SURFACE LEASE	AVENEX ENERGY CORP.
		931 001 548	SURFACE LEASE UNDER 20 ACRES	
		931 258 495		
		971 173 637		
		971 173 638		
		971 173 639		
		031 351 392		
		031 351 701		
		031 351 703		
		031 351 709		
S009525	985 380 215 +7	925 000 122	SURFACE LEASE	AVENEX ENERGY CORP.
		931 001 548	SURFACE LEASE UNDER 20 ACRES	
		931 258 495		
		971 173 637		
		971 173 638		
		971 173 639		
		031 351 392		
		031 351 701		
		031 351 703		
		031 351 709		
S009526	986 380 215 +7	926 000 122	SURFACE LEASE	AVENEX ENERGY CORP.
		931 001 548	SURFACE LEASE UNDER 20 ACRES	
		931 258 495		
		971 173 637		
		971 173 638		
		971 173 639		
		031 351 392		
		031 351 701		
		031 351 703		
		031 351 709		
		031 321 659		
		031 321 681		
S009527	931 075 522 +2	031 328 278	CAVEAT	AVENEX ENERGY CORP.
		031 321 659		
		031 321 681		
S009528	931 075 522 +2	031 328 278	CAVEAT	AVENEX ENERGY CORP.
S009529	981 380 215 +15	921 139 851	CAVEAT - SURFACE LEASE	AVENEX ENERGY CORP.
S009530	981 380 215 +15	921 139 852	CAVEAT - SURFACE LEASE	AVENEX ENERGY CORP.
S009677	052 100 098 +6	052 453 572	SURFACE LEASE UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
S009748	102 424 571	062 027 326	CAVEAT - SURFACE LEASE UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
S009794	092 014 248	072 736 179	CAVEAT - LEASE INTEREST UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
S009828	112 315 384	052 308 980	CAVEAT - SURFACE LEASE UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
S009829	112 412 259	052 308 978	CAVEAT - SURFACE LEASE UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
S009870	102 137 228	092 073 615	CAVEAT - LEASE INTEREST UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
S009871	092 014 228 +1	092 073 634	CAVEAT - LEASE INTEREST UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
S009874	012 099 613	092 335 222	CAVEAT - LEASE INTEREST UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
	002 302 352 +33	092 335 222		
	002 302 352 +9	092 335 222		
S009887	001 016 409	031 059 467	CAVEAT - SURFACE LEASE UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
S009890	992 206 861	032 002 597	CAVEAT - SURFACE LEASE UNDER 20 ACRES	GREAT PLAINS EXPLORATION INC.
S009891	132 308 207	112 183 110	CAVEAT - LEASE	AVENEX ENERGY CORP.
S009907	132 064 192 +1	112 063 924	CAVEAT - LEASE	AVENEX ENERGY CORP.
S009907-1	132 064 192 +1	112 063 924	CAVEAT - LEASE	AVENEX ENERGY CORP.
S009979	972 075 010 +1	082 044 155	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S009980	112 028 809	082 044 156	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S009994	152 338 895	982 026 165	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S009996	112 233 089 +3	992 045 379	RIGHT OF WAY ONLY	SEAVIEW ENERGY INC.
		102 122 947		
S010000	152 338 895	982 026 165	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010024	972 075 010 +1	082 048 622	Right of Way Agreement	SEAVIEW ENERGY INC.
		082 044 155	Lease interest	
S010035	782 090 198 A	082 237 110	Lease Interest	SEAVIEW ENERGY INC.
		082 237 111	Right of Way Agreement	
S010037	932 093 683 +1	082 094 072	CAVEAT - SURFACE LEASE	SEAVIEW ENERGY INC.
S010038	932 093 683	082 094 072	CAVEAT - SURFACE LEASE	SEAVIEW ENERGY INC.
		082 336 026		
S010040	002 086 614	082 321 078	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010133	072 669 878	002 153 114	CAVEAT - SURFACE LEASE	SEAVIEW ENERGY INC.
S010146	062 237 588		NO CAVEATS	
S010147	002 196 812		NO CAVEATS	
S010148	082 020 908		NO CAVEATS	

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010150	112 069 548 +1		NO CAVEATS	
S010151	012 207 524	022 469 479	SURFACE LEASE	GREAT PLAINS EXPLORATION INC.
S010154	052 459 846		NO CAVEATS	
S010155	062 237 588		NO CAVEATS	
S010162	872 116 251		NO CAVEATS	
S010168	072 193 570	082 414 427	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010169	152 120 857	082 552 830	CAVEAT	SEAVIEW ENERGY INC.
S010170	112 013 236		NO CAVEATS	
S010171	152 120 857	082 552 83	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010172	872 016 878	082 414 425	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010174	152 338 895	982 026 165	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010177	762 061 913	082 492 250	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010177-1	762 061 913	092 083 442	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010187	132 109 435 +1	032 101 764	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010188	982 165 516 +1	992 035 787	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010189	092 391 360	992 140 585	CAVEAT - LEASE	SEAVIEW ENERGY INC.
S010191	072 247 809	962 291 350	CAVEAT - SURFACE LEASE	SEAVIEW ENERGY INC.
S010194-3	092 401 522	982 341 402	CAVEAT	SPYGLASS RESOURCES CORP.
S010199	112 289 103	062 225 382	CAVEAT - SURFACE LEASE	SEAVIEW ENERGY INC.
		082 369 867		
		082 371 363		
S010200	122 111 372	062 225 382	CAVEAT - SURFACE LEASE	SEAVIEW ENERGY INC.
S010201	112 289 103	062 225 382	CAVEAT - SURFACE LEASE	SEAVIEW ENERGY INC.
		082 369 867		
		082 371 363		
S010202	122 168 941		RIGHT OF WAY ONLY	SEAVIEW ENERGY INC.
S010202-1	122 168 941		RIGHT OF WAY ONLY	SEAVIEW ENERGY INC.
S010205	032 149 666 +2	012 075 079	CAVEAT	SEAVIEW ENERGY INC.
S010228	912 107 867 +2	072 426 843	SURFACE LEASE	SIRIUS ENERGY INC.
		082 248 963	AMENDING AGMT	
S010229	082 161 571	072 424 562	CAVEAT - LEASE	SIRIUS ENERGY INC.
S010230	102 249 026	072 424 563	CAVEAT - LEASE	SIRIUS ENERGY INC.
S010231	941 005 032 +3	071 443 274	CAVEAT - LEASE	SIRIUS ENERGY INC.
S010232	082 210 065	082 260 238	CAVEAT - LEASE	SIRIUS ENERGY INC.
S010234	051 075 474 +8	051 260 498	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010235	031 085 013 +2	021 052 048	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		051 478 602		
S010236	121 013 861	051 478 739	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		061 111 450		
S010237	121 019 599 +1	061 111 451	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010238	121 013 861	051 478 739	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		061 111 450		
S010239	121 013 841	031 105 021	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		061 111 449		
S010240	861 150 934	031 105 022	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		061 216 266		
		101 191 699		
S010241	991 040 727 +6	941 201 208	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		951 160 715		
S010242	141 184 214	941 201 205	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010243	991 040 727 +6	941 201 208	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		951 160 715		
S010244	991 040 727 +6	941 201 208	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		951 160 715		
S010245	161 053 301 +1	071 213 526	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010247	951 113 943	001 334 808	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010248	791 087 183	011 013 384	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010249	141 248 375 +5	961 079 305	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010250	041 306 789	051 363 961	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010251	141 248 375	051 363 962	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010252	951 113 943	001 334 808	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010253	961 238 894 +1	821 221 357	CAVEAT	SIRIUS ENERGY INC.
S010254	031 197 970	861 000 444	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
S010255	121 013 841	031 105 021	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		061 111 449		
S010256	861 150 934	031 105 022	CAVEAT - SURFACE LEASE	SIRIUS ENERGY INC.
		101 191 699		
		061 216 266		
S010257	141 184 212 +1	811 078 275	CAVEAT	SIRIUS ENERGY INC.
		811 078 276	CAVEAT	
		031 105 023	CAVEAT - SURFACE LEASE	
S010258	111 021 965	811 227 558	CAVEAT	SIRIUS ENERGY INC.
		811 228 275	CAVEAT	
		071 384 628	CAVEAT - LEASE INTEREST UNDER 20 ACRES	

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010259	111 021 965	811 227 558	CAVEAT	SIRIUS ENERGY INC.
		811 228 275	CAVEAT	
		071 384 628	CAVEAT - LEASE INTEREST UNDER 20 ACRES	
S010260	111 021 965	811 227 558	CAVEAT	SIRIUS ENERGY INC.
		811 228 275	CAVEAT	
		071 384 628	CAVEAT - LEASE INTEREST UNDER 20 ACRES	
S010261	111 021 965	811 227 558	CAVEAT	SIRIUS ENERGY INC.
		811 228 275	CAVEAT	
		071 384 628	CAVEAT - LEASE INTEREST UNDER 20 ACRES	
S010262	111 021 965	811 227 558	CAVEAT	SIRIUS ENERGY INC.
		811 228 275	CAVEAT	
		071 384 628	CAVEAT - LEASE INTEREST UNDER 20 ACRES	
S010263	111 021 965	811 227 558	CAVEAT	SIRIUS ENERGY INC.
		811 228 275	CAVEAT	
		071 384 628	CAVEAT - LEASE INTEREST UNDER 20 ACRES	
S010264	041 385 919		NO CAVEATS	
S010265	941 316 380	1020IR	CAVEAT	SIRIUS ENERGY INC.
S010266	941 316 380	1020IR	CAVEAT	SIRIUS ENERGY INC.
S010267	941 316 380	1020IR	CAVEAT	SIRIUS ENERGY INC.
S010268	941 316 380	1020IR	CAVEAT	SIRIUS ENERGY INC.
S010269	941 316 380	1020IR	CAVEAT	SIRIUS ENERGY INC.
S010270	941 316 380	1020IR	CAVEAT	SIRIUS ENERGY INC.
S010271	941 316 380	1020IR	CAVEAT	SIRIUS ENERGY INC.
S010272	931 096 769 +2	801 013 553	CAVEAT	SIRIUS ENERGY INC.
S010274	051 075 474 +8	051 260 498	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SIRIUS ENERGY INC.
S010275	031 085 013 +2	021 052 048	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SIRIUS ENERGY INC.
S010276	061 132 136 +1	811 055 935	CAVEAT	SIRIUS ENERGY INC.
		091 294 304	CAVEAT - LEASE INTEREST UNDER 20 ACRES	
S010277	941 261 285 +1	071 184 102	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SIRIUS ENERGY INC.
S010278	981 294 025 +2	071 184 103	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SIRIUS ENERGY INC.
S010279	981 294 025 +2	071 184 103	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SIRIUS ENERGY INC.
S010281	971 081 979		NO CAVEATS	
S010282	881 210 219	101 021 659	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SIRIUS ENERGY INC.
S010284	121 101 028	001 117 937	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SIRIUS ENERGY INC.
S010285	151 233 724	081 057 263	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SIRIUS ENERGY INC.
S010287	131 151 954	101 206 890	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SIRIUS ENERGY INC.
S010289	131 298 308	101 228 601	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SIRIUS ENERGY INC.
S010290	091 367 310 +10	101 199 435	SURFACE LEASE	SIRIUS ENERGY INC.
S010292	841 116 295		NO CAVEATS	
S010293	161 053 301 +1	071 213 526	SURFACE LEASE	SIRIUS ENERGY INC.
S010294	941 316 380	1020IR	CAVEAT	SIRIUS ENERGY INC.
S010325	942 138 985 +2	122 089 520	CAVEAT - LEASE INTEREST UNDER 20 ACRES	CHARGER ENERGY CORP.
S010327	152 198 190 +1	912 328 483	SURFACE LEASE	CHARGER ENERGY CORP.
		952 301 409	SURFACE LEASE	
			SURFACE LEASE	
			BOARD AMENDING ORDER	
S010328	152 219 405 +2	912 270 279	CAVEAT - SURFACE LEASE	CHARGER ENERGY CORP.
S010329	152 219 405 +2	942 178 193	CAVEAT - SURFACE LEASE	CHARGER ENERGY CORP.
S010331	152 198 190	952 158 101	SURFACE LEASE	CHARGER ENERGY CORP.
		952 160 237	SURFACE LEASE	
		952 301 409	SURFACE LEASE	
		132 090 613	BOARD AMENDING ORDER	
S010332	152 198 190	952 158 101	SURFACE LEASE	CHARGER ENERGY CORP.
		952 160 237	SURFACE LEASE	
		952 301 409	SURFACE LEASE	
		132 090 613	BOARD AMENDING ORDER	
S010333	152 198 190	952 158 101	SURFACE LEASE	CHARGER ENERGY CORP.
		952 160 237	SURFACE LEASE	
		952 301 409	SURFACE LEASE	
		132 090 613	BOARD AMENDING ORDER	
S010334	122 372 391	942 373 931	CAVEAT - SURFACE LEASE	CHARGER ENERGY CORP.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010335	132 068 707 +1	082 174 649	CAVEAT - LEASE INTEREST UNDER 20 ACRES	CHARGER ENERGY CORP.
S010337	102 120 640	032 087 182	CAVEAT - SURFACE LEASE UNDER 20 ACRES	CHARGER ENERGY CORP.
S010338	84D147	112 178 317	SURFACE LEASE	CHARGER ENERGY CORP.
S010339	152 219 405	112 196 410	CAVEAT - LEASE INTEREST UNDER 20 ACRES	CHARGER ENERGY CORP.
S010340	022 435 075	112 190 362	CAVEAT - LEASE INTEREST UNDER 20 ACRES	CHARGER ENERGY CORP.
S010341	162 027 905 +1	932 141 220	SURFACE LEASE	MEOTA RESOURCES CORP.
		112 200 329	SURFACE LEASE	CHARGER ENERGY CORP.
S010342	102 039 711	112 206 274	SURFACE LEASE	CHARGER ENERGY CORP.
S010346	082 043 520 +1	112 229 096	SURFACE LEASE	CHARGER ENERGY CORP.
S010347	852 128 435	112 219 807	SURFACE LEASE	CHARGER ENERGY CORP.
		112 417 081		
		122 071 152		
		122 159 598		
S010354	852 128 435	112 219 807	SURFACE LEASE	CHARGER ENERGY CORP.
		112 417 081		
		122 071 152		
		122 159 598		
S010355	022 094 453 +2	122 017 631	CAVEAT	CHARGER ENERGY CORP.
S010355-1	92F147	122 017 635	CAVEAT - LEASE INTEREST UNDER 20 ACRES	CHARGER ENERGY CORP.
	232P159	122 017 638		
	052 461 317	122 017 643		
S010356	852 128 435	112 219 807	SURFACE LEASE	CHARGER ENERGY CORP.
		112 417 081		
		122 071 152		
		122 159 598		
S010368	142 169 472	122 026 598	SURFACE LEASE	CHARGER ENERGY CORP.
		122 179 823		
S010370	962 055 263 +3	782 058 621	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
		102 264 952	CAVEAT - LEASE INTEREST UNDER 20 ACRES	
		082 390 753		
		112 081 888		
S010371	962 055 263 +1	082 486 067	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010372	982 317 872 +2	092 328 974	CAVEAT	SILVERBACK ENERGY LTD.
		102 115 068		SPYGLASS RESOURCES CORP.
		132 263 151		
S010373	962 055 236 +1	082 486 067	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010374	982 317 872 +2	092 328 974	SURFACE LEASE	SILVERBACK ENERGY LTD.
		102 070 554	SURFACE LEASE	SILVERBACK ENERGY LTD
		102 115 068	SURFACE LEASE	SILVERBACK ENERGY LTD
		132 263 151	SURFACE LEASE	SPYGLASS RESOURCES CORP.
S010375	092 009 993 +1	102 135 702	CAVEAT	SILVERBACK ENERGY LTD.
S010376	022 460 258	052 490 414	SURFACE LEASE	SILVERBACK ENERGY LTD.
		102 241 502		
S010377	942 301 604	862 028 253	CAVEAT	SILVERBACK ENERGY LTD.
S010378	142 333 504	812 007 345	CAVEAT	SILVERBACK ENERGY LTD.
S010379	942 197 198	842 194 164	CAVEAT	SILVERBACK ENERGY LTD.
S010380	882 209 237	842 155 710	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010381	012 374 966 +2	842 169 017	CAVEAT	SILVERBACK ENERGY LTD.
		022 445 875	CAVEAT - LEASE INTEREST UNDER 20 ACRES	
S010382	112 281 310 +3	842 161 374	CAVEAT	SILVERBACK ENERGY LTD.
S010383	102 026 667	842 194 162	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010384	062 214 101 +1	842 161 074	CAVEAT	SILVERBACK ENERGY LTD.
S010385	992 128 944	842 169 403	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
		852 243 191		
S010386	132 029 175 +1	012 336 174	CAVEAT	SILVERBACK ENERGY LTD.
S010387	122 377 825 +1	912 261 817	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
S010388	162 110 163	952 051 865	CAVEAT	SILVERBACK ENERGY LTD.
S010389	932 399 629	952 051 111	CAVEAT	SILVERBACK ENERGY LTD.
S010390	142 084 140	952 051 866	SURFACE LEASE	SILVERBACK ENERGY LTD.
		022 445 874		
S010391	152 016 356 +1	962 135 424	CAVEAT	SILVERBACK ENERGY LTD.
S010392	942 021 244	972 157 983	CAVEAT	SILVERBACK ENERGY LTD.
S010393	052 173 943	012 416 510	CAVEAT	SILVERBACK ENERGY LTD.
S010395	102 237 732 +4	062 326 113	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010396	112 376 843 +2	012 390 115	CAVEAT	SILVERBACK ENERGY LTD.
S010397	3P271	022 003 926	CAVEAT	SILVERBACK ENERGY LTD.
S010398	122 066 107 +8	012 268 477	CAVEAT	SILVERBACK ENERGY LTD.
S010399	962 055 263 +3	782 058 621	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
		112 081 888	CAVEAT - SURFACE LEASE UNDER 20 ACRES	
		082 390 753		
		102 264 952		

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010400	119U279	022 291 541	CAVEAT	SILVERBACK ENERGY LTD.
S010401	072 295 486 +1	842 155 447	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
			CAVEAT - SURFACE LEASE UNDER 20 ACRES	
		072 040 336		
S010402	152 392 204	842 172 325	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
			CAVEAT - SURFACE LEASE UNDER 20 ACRES	
		052 054 531		
S010403	832 136 529	842 175 617	CAVEAT - SURFACE LEASE	
S010404	112 060 004	842 185 095	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
			CAVEAT - SURFACE LEASE UNDER 20 ACRES	
		052 467 306		
S010407	130h282		CROWN - NO CAVEATS	
S010408	972 181 830 +1	022 061 922	CAVEAT	SILVERBACK ENERGY LTD.
S010408-01	132 032 560	022 061 922	CAVEAT	SILVERBACK ENERGY LTD.
S010410	992 142 857 +1	052 397 507	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010411	912 169 370 +2	022 061 921	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010412	972 384 437	022 061 925	CAVEAT	SILVERBACK ENERGY LTD.
S010414	022 177 420	022 061 923	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010415	132 270 181 +1	042 126 019	SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
		052 397 464		
		052 434 349		
S010416	142 013 779 +1	052 397 465	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010417	752 113 952	062 257 049	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010418	962 055 263 +7	022 152 663	CAVEAT	SILVERBACK ENERGY LTD.
S010419	022 236 534	022 152 665	CAVEAT	SILVERBACK ENERGY LTD.
S010420	102 049 088	052 397 466	CAVEAT	SILVERBACK ENERGY LTD.
S010421	132 182 603 +7	022 152 661	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010422	002 183 617 +2	022 246 695	CAVEAT	SILVERBACK ENERGY LTD.
S010423	082 270 710	022 255 518	CAVEAT	SILVERBACK ENERGY LTD.
S010424	022 460 258	052 490 414	SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010425	962 055 090 +5	022 445 912	CAVEAT	SILVERBACK ENERGY LTD.
S010426	012 374 966 +1	022 445 875	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010427	962 055 090 +5	022 445 913	CAVEAT	SILVERBACK ENERGY LTD.
S010428	152 352 668 +5	022 445 873	CAVEAT	SILVERBACK ENERGY LTD.
S010429	112 264 609	022 445 914	CAVEAT	SILVERBACK ENERGY LTD.
S010430	142 084 140	022 445 874	CAVEAT	SILVERBACK ENERGY LTD.
S010431	102 057 824	022 445 917	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010432	152 024 057	022 445 916	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010433	102 057 824	022 445 917	CAVEAT	SILVERBACK ENERGY LTD.
		022 445 871		
S010434	972 080 627	022 445 872	CAVEAT	SILVERBACK ENERGY LTD.
S010435	142 119 975	102 416 309	CAVEAT	SILVERBACK ENERGY LTD.
S010436	112 150 230	112 183 514	RIGHT OF WAY ONLY	SILVERBACK ENERGY LTD.
S010437	162 105 369	102 432 872	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010438	112 326 288 +2	102 409 417	SURFACE LEASE	SILVERBACK ENERGY LTD.
		112 104 004		
S010440	932 106 167 +1	102 360 993	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
		102 360 997		
S010441	982 317 872 +2	092 328 974	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
		102 115 068		
		102 070 554		
		132 263 151		SPYGLASS RESOURCES CORP.
S010442	972 080 621	022 445 871	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
	972 080 627	022 445 872		
S010443	102 027 393	022 445 918	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
	072 112 991			
S010444	962 225 180	022 445 869	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010445	962 225 180	022 445 919	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010446	062 213 886	022 445 870	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010447	072 305 767		CAVEAT NEEDED	
S010448	072 569 152 +1		CAVEAT NEEDED	
S010449	132 102 051		CAVEAT NEEDED	
S010450	022 370 616 +4		CAVEAT NEEDED	

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010451	932 379 663	032 391 309	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010452	062 011 373 +1	032 398 894	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010453	152 195 642 +1	032 391 311	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010454	112 059 974	042 564 690 072 057 980	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010455	072 181 773	042 126 094 062 062 474	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010456	972 314 801 +3	042 566 937	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010457	112 376 843 +2	012 390 115	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010458	132 270 181 +1	042 126 019 052 397 464 052 434 349	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010459	872 050 810	032 505 510	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010460	992 028 323 +1	022 299 891	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010461	022 074 597	042 027 686	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010462	152 155 968 +1	042 027 154	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010463	142 266 977	052 068 523	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010464	132 195 139 +4	042 027 128	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010465	002 226 761	042 027 066	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010466	142 399 875	042 008 236	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010467	132 182 603 +45	032 479 667	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010468	882 045 775	042 027 101	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010469	142 280 490	042 169 239	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010470	902 114 597		CAVEAT NEEDED	
S010471	892 025 410	042 008 233	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010472	992 316 979	052 144 161	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010473	112 060 004	842 185 095	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
			CAVEAT - SURFACE LEASE UNDER 20 ACRES	
		052 467 306 052 508 482		
S010474	092 027 082 +2	072 730 724	RIGHT OF WAY ONLY	SILVERBACK ENERGY LTD.
S010475	112 059 974	042 564 690 072 057 980	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010476	902 066 538	042 532 351	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010477	30V231	052 508 492	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
			RIGHT OF WAY ONLY	
	932 332 448	072 415 678		
S010478	132 270 181 +1	042 126 019 052 397 464 052 434 349	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010479	132 182 603 +11	042 273 679	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010480	772 009 576	042 126 088	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010481	142 347 734 +6	042 126 017 052 536 152	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010482	132 357 631	042 133 911	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010483	102 049 088	042 494 103 052 397 466	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010484	062 247 341	072 049 719	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010485	142 347 734 +1	042 132 766	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
			CAVEAT - WELLSITE	
		062 089 353		
S010486	962 023 291 +1	042 202 501	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010487	142 347 734 +1	042 132 766 062 089 353	CAVEAT - SURFACE LEASE UNDER 20 ACRES CAVEAT - WELLSITE	SILVERBACK ENERGY LTD.
S010488	152 352 668 +3	042 169 246	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010488-1	152 352 668 +3	042 169 246	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010489	142 393 068	042 273 635	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010490	112 087 718	042 169 238	SURFACE LEASE	SILVERBACK ENERGY LTD.
S010491	072 181 773 +2	042 169 248	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010491-1	072 181 773	042 126 094 062 062 474	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010492	032 057 270 +1	042 273 638	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010493	992 152 496 +1	042 170 208	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010494	992 385 272 +1	042 170 326	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010495	132 167 671	052 337 940	CAVEAT	SILVERBACK ENERGY LTD.
S010496	892 127 431 B3	052 340 039 072 274 740	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010497	082 019 052 +3	042 206 104	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010498	112 367 091	042 273 681 072 062 543	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010499	122 033 744 +4	042 169 241 042 273 669	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010500	122 033 744 +7	042 285 519 102 239 469	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010501	932 097 886	042 241 499	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
S010502	962 026 070	042 202 510	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010503	132 185 397 +2	012 084 773	CAVEAT - SURFACE LEASE UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010504	032 406 262	912 341 379	CAVEAT - SURFACE LEASE	SILVERBACK ENERGY LTD.
S010505	972 165 428	052 223 867	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010506	092 447 814	052 434 353	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010507	992 078 382 +2	062 284 126	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010508	032 277 348	052 356 967	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010509	892 127 431 B2	072 595 562	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010510	152 352 668 +4	052 466 915	CAVEAT	SILVERBACK ENERGY LTD.
S010511	902 026 272	052 337 943	CAVEAT - LEASE INTEREST UNDER 20 ACRES	SILVERBACK ENERGY LTD.
S010512	932 106 769	042 494 101	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010513	122 033 744 +6	042 169 239	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010514	152 007 539 +2	042 295 993	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010515	152 352 668 +18	052 401 352	Caveat - Lease	Silverback Energy Ltd.
S010516	982 390 479	052 235 312	Caveat - Lease	Silverback Energy Ltd.
S010517	952 220 537	062 284 080	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010518	184K194	042 494 104	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010519	072 181 773	042 126 094	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010520	142 399 425 +2	922 249 455	Caveat - Surface Lease	Silverback Energy Ltd.
S010521	112 060 004	842 185 095 052 467 306 052 508 482	Caveat - Surface Lease	Silverback Energy Ltd.
S010522	142 347 734 +6 142 347 734 +5	042 126 017 052 536 152	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010523	072 119 893	052 028 367	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010524	952 085 306 +1	052 038 430	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010525	962 223 475	052 038 433	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010526	082 163 339	052 012 914	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010527	092 250 470 +1 092 405 257	052 028 151	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010528	022 379 370	052 038 867	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010529	012 261 761 +2	052 363 980	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010530	912 169 370 +2	022 061 921 052 364 239	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010531	972 168 407	052 364 242	Caveat - wellsite and access road	Silverback Energy Ltd.
S010532	962 055 090 +5	022 445 912 022 445 913 052 364 262	Caveat - surface lease under 20 acres	Silverback Energy Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010533	152 352 668 +13	042 564 706	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010534	152 392 204	842 172 325 052 054 531	Caveat - Lease	Silverback Energy Ltd.
S010535	902 237 475	042 528 406	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010536	932 223 849	042 532 153	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010537	982 063 819	042 532 161	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010538	962 059 750 +1	042 564 678 042 566 956	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010539	962 059 750 +1	042 564 678 042 566 956	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010540	932 115 557	052 086 452	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010541	972 165 428 +1	042 532 253	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010542	062 203 828 +14	042 532 152	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010543	012 397 170 +9	952 207 628	Caveat - Surface Lease	Silverback Energy Ltd.
S010544	792 223 080 H	052 028 150	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010546	792 185 894	052 028 368	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010548	132 182 603 +45	032 479 667	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010549	152 101 451	052 039 476	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010550	042 019 817 +3	052 364 260	Caveat - wellsite and access road	Silverback Energy Ltd.
S010551	112 114 243 +1	052 167 206	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010552	962 044 721	062 111 460	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010553	092 027 082 +11	062 119 382	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010554	112 362 081 +3	062 062 473	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010555	142 347 734 +1	042 132 766 062 089 353	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010556	092 382 913 +1	062 062 472	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010557	902 123 754	062 095 419	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010558	112 412 360	062 062 724	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010559	082 163 339 +1	072 040 292	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010560	192K250A	062 111 464	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010561	072 295 486 +1	842 155 447 072 040 336	Caveat - Lease	Silverback Energy Ltd.
S010562	145M169	062 111 463	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010564	152 352 668 +15	072 089 532	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010565	882 299 249	072 112 987	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010566	152 352 292 +1	072 096 245	Caveat - surface lease under 20 acres	Spyglass Resources Corp.
S010567	962 055 090 +4	072 148 375	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010568	892 127 431 B3	052 340 039 072 274 740	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010569	102 027 390	072 113 379	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010570	102 027 393	022 445 918 072 112 991	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010571	802 128 190	072 134 577	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010572	176B266 178B266	042 553 858 072 206 670 072 206 670	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010573	872 175 826	072 113 378	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010574	892 127 431 B2	072 595 562	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010575	112 059 974	042 564 690 072 057 980	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010576	012 101 292	072 089 557	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010577	112 367 091	042 273 681 072 062 543	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010578	002 184 530 +2	072 108 344	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010579	162 020 478	072 049 721	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010580	962 217 354	072 207 283	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010581	772 051 510	122 042 334	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010583	922 068 756	072 535 511	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010584	092 091 438	972 174 173	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010585	022 136 519 +1	842 065 278 082 368 640	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010586	214U267	972 301 921	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010587	962 055 263 +3	782 058 621 082 390 753 102 264 952 112 081 888	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010588	932 106 167 +1	102 360 993 102 360 997	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010589	082 088 208	102 416 393	Caveat - Lease Interest	Silverback Energy Ltd.
S010590	032 112 911 +8	102 432 878	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010591	152 091 616	102 432 877	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010601	072 340 318	112 127 908	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010610	082 324 103	102 291 322	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010611	012 084 298 +1	112 041 725	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010612	092 009 993 +4	112 047 626	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010614	132 272 314	112 058 243	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010615	102 022 957	112 051 498 112 053 011	Caveat - surface lease under 20 acres	Silverback Energy Ltd.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010616	102 022 957	112 051 498 112 053 011	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010617	072 340 318	112 127 908	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010624	022 136 519 +1	842 065 278 082 368 640	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010625	072 738 903	042 202 482	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010628	922 252 580 +1	042 532 149	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010632	072 119 894	062 077 409	Caveat - surface lease under 20 acres	Silverback Energy Ltd.
S010636	161 104 413 +1	031 302 129 041 428 946 051 009 514 131 138 683	Caveat - surface lease under 20 acres	Pace Oil & Gas Ltd. Spyglass Resources Corp.
S010637	982 317 872 +2	092 328 974 102 070 554 102 115 068 132 263 151	CAVEAT	SILVERBACK ENERGY LTD. SPYGLASS RESOURCES CORP.
S010641	141 179 852	841 080 336 841 080 337 841 080 530 971 349 023 971 366 135 131 294 809	Caveat - Surface Lease	Provident Energy Resources Inc. Spyglass Resources Corp.
S010642	021 393 107	831 215 977 971 366 134 131 312 306	Caveat - surface lease under 20 acres	Provident Energy Resources Inc. Spyglass Resources Corp.
S010644	031 066 259 +12	131 259 023	Caveat - surface lease under 20 acres	Spyglass Resources Corp.
S010645	821 064 455	041 249 782 131 286 729	Caveat - surface lease under 20 acres	Pace Oil & Gas Ltd. Spyglass Resources Corp.
S010646	851 078 256 J	981 070 317 991 221 716 021 408 610 131 286 725	Caveat - surface lease	Pace Oil & Gas Ltd. Spyglass Resources Corp.
S010663	761 119 225	141 182 011	LEASE INTEREST UNDER 20 ACRES	SPYGLASS RESOURCES CORP.
S010664	092 091 437	142 141 391	CAVEAT	SPYGLASS RESOURCES CORP.
S010666	102 040 679	142 187 194	CAVEAT	SPYGLASS RESOURCES CORP.
S010668	892 266 104 +6	142 243 541 142 243 537	CAVEAT	SPYGLASS RESOURCES CORP.
S010668-01	022 344 992 +3	142 243 540 143 243 537	LEASE INTEREST UNDER 20 ACRES	SPYGLASS RESOURCES CORP.
S010669	022 344 992 +3	142 243 540 142 243 537	LEASE INTEREST UNDER 20 ACRES	SPYGLASS RESOURCES CORP.
S010670	022 344 992 +1	142 243 539 931 054 525	CAVEAT	SPYGLASS RESOURCES CORP.
S010678	161 021 400	941 008 006 891 216 056 011 311 282	CAVEAT	SPYGLASS RESOURCES CORP.
S010679	051 159 254 +6	051 076 805 071 106 000 111 040 816	CAVEAT	SPYGLASS RESOURCES CORP.
S010680	851 100 902 N		CAVEAT	SPYGLASS RESOURCES CORP.
S010683	051 159 254 +6	891 216 056 011 311 282 051 076 805 941 002 081 951 091 425	CAVEAT	SPYGLASS RESOURCES CORP.
S010684-02	851 100 902 H		CAVEAT	SPYGLASS RESOURCES CORP.
S010686	151 129 216 +11		no caveat	
		011 298 014 851 074 981 001 251 635		
	001 088 107 +2	011 298 014		
S010687	001 088 107 +1	021 172 262	CAVEAT	SPYGLASS RESOURCES CORP.
S010688	101 078 975	041 197 639	CAVEAT	SPYGLASS RESOURCES CORP.
S010689	121 004 277 +3 121 004 277	041 200 542 911 210 639 041 200 542	CAVEAT	SPYGLASS RESOURCES CORP.
S010690	001 088 107 +1 001 088 107	851 074 981 001 251 635 011 298 014 021 172 262 011 192 498	CAVEAT	SPYGLASS RESOURCES CORP.
S010691	161 021 400	821 151 860 931 054 525 941 008 006	CAVEAT	SPYGLASS RESOURCES CORP.
S010692	001 088 107	851 074 981 011 192 498	CAVEAT	SPYGLASS RESOURCES CORP.
S010693	101 078 975 +3	891 128 287	CAVEAT	SPYGLASS RESOURCES CORP.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010694	001 088 107	851 074 981 011 192 498	CAVEAT	SPYGLASS RESOURCES CORP.
S010695	101 234 476	891 128 287	CAVEAT	SPYGLASS RESOURCES CORP.
S010696	001 088 107 +1	021 172 262	CAVEAT	SPYGLASS RESOURCES CORP.
S010697	971 363 268	881 204 330	CAVEAT	SPYGLASS RESOURCES CORP.
S010700	981 405 942 +5	851 074 920	CAVEAT	SPYGLASS RESOURCES CORP.
S010701	941 088 710	821 151 859 931 054 523 931 054 524 961 185 764	CAVEAT	SPYGLASS RESOURCES CORP.
S010702	051 159 254 +5	891 209 697 011 311 282 051 062 998	CAVEAT	SPYGLASS RESOURCES CORP.
S010703	941 088 710	931 054 523 931 054 524 961 185 764	CAVEAT	SPYGLASS RESOURCES CORP.
S010704	941 088 710	931 054 523 931 054 524 961 185 764	CAVEAT	SPYGLASS RESOURCES CORP.
S010705	161 021 400	931 054 525 941 008 006	CAVEAT	SPYGLASS RESOURCES CORP.
S010706	941 088 710	931 054 523 931 054 524 961 185 764	CAVEAT	SPYGLASS RESOURCES CORP.
S010707	051 159 254 +5	891 209 697 011 311 282 051 062 998	CAVEAT	SPYGLASS RESOURCES CORP.
S010708	051 159 254 +6	011 311 282 051 076 805	CAVEAT	SPYGLASS RESOURCES CORP.
S010709	051 159 254 +5	891 209 697 011 311 282 051 062 998	CAVEAT	SPYGLASS RESOURCES CORP.
S010712	851 100 902 I	051 209 182	CAVEAT	SPYGLASS RESOURCES CORP.
S010715	121 022 349	141 306 712 141 306 713	CAVEAT	SPYGLASS RESOURCES CORP.
S010718	121 022 349	141 306 712 141 306 713	CAVEAT	SPYGLASS RESOURCES CORP.
S010719	121 004 277 +1	081 303 031	CAVEAT	SPYGLASS RESOURCES CORP.
S010720	151 255 626	031 103 492	Caveat - surface lease under 20 acres	Spyglass Resources Corp.
S010725	091 351 134 +7	051 209 155	CAVEAT	SPYGLASS RESOURCES CORP.
S010726	121 022 349	141 306 712 141 306 713	CAVEAT	SPYGLASS RESOURCES CORP.
S010728	151 077 117 +5	111 059 731	CAVEAT	SPYGLASS RESOURCES CORP.
S010729	091 351 134 +3	011 158 529	CAVEAT	SPYGLASS RESOURCES CORP.
S010730	091 351 134 +6	051 355 467	CAVEAT	SPYGLASS RESOURCES CORP.
S010731	981 301 737 +6	011 136 522	CAVEAT	SPYGLASS RESOURCES CORP.
S010732	131 245 024 +1	141 307 114	LEASE INTEREST UNDER 20 ACRES	SPYGLASS RESOURCES CORP.
S010733	851 100 902 H	941 002 081 951 091 425	CAVEAT	SPYGLASS RESOURCES CORP.
S010734	981 301 737	971 004 400	CAVEAT	SPYGLASS RESOURCES CORP.
S010738	981 301 737 +7	011 171 293	CAVEAT	SPYGLASS RESOURCES CORP.
S010742	851 100 902 K	901 276 197 971 284 921 971 348 065 121 283 800	Caveat - Surface Lease	Spyglass Resources Corp. Provident Energy Resources Inc.
S010743	851 100 902 K	901 276 197 971 284 921 971 348 065 121 283 800	CAVEAT	SPYGLASS RESOURCES CORP. PROVIDENT ENERGY RESOURCES INC.
S010744	851 100 902 M	071 128 871	CAVEAT	SPYGLASS RESOURCES CORP.
S010748	851 100 902 N	071 106 000 111 040 816	CAVEAT	SPYGLASS RESOURCES CORP.
S010751	121 004 277	911 210 639 041 200 542	Caveat - Surface Lease	Spyglass Resources Corp. Provident Energy Resources Inc.
S010752	092 248 966	982 207 317 062 052 703 142 241 558	Caveat - surface lease under 20 acres	Pace Oil & Gas Ltd. Capitol Energy Resources Ltd. Spyglass Resources Corp.
S010761	167N239 167N239A	101 033 025 101 033 025	CAVEAT	SPYGLASS RESOURCES CORP.

FILE NO.	TITLE #	INSTRUMENT #	INSTRUMENT TYPE	Company
S010763	032 263 980 +4	082 034 995	CAVEAT	PROVIDENT ENERGY RESOURCES INC.
		082 054 137		
		082 137 702		
S010772	112 247 670 +2	812 215 088	SURFACE LEASE	PACE OIL & GAS LTD.
		012 320 264	LEASE INTEREST UNDER 20 ACRES	SPYGLASS RESOURCES CORP.
		152 145 697		