COURT FILE NUMBER	1501-13786
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY

CLERK OF THE COURT
Clerk's Stamp
FILED
NOV 30 2016
JUDICIAL CENTRE
OF CALGARY

APPLICANT	**NATIONAL BANK OF CANADA, IN ITS CAPACITY AS ADMINISTRATIVE AGENT UNDER THAT CERTAIN AMENDED AND RESTATED CREDIT AGREEMENT DATED JUNE 30, 2015, AS AMENDED**
RESPONDENTS	**SPYGLASS RESOURCES CORP., 1196823 ALBERTA LTD., 1288916 ALBERTA LTD., 1398850 ALBERTA LTD., 1583662 ALBERTA LTD., 1636527 ALBERTA LTD., AVENEX ENERGY PARTNERSHIP, AVENEX REAL ESTATE ACQUISITION CORP., WESTBROOK MARKETING LIMITED PARTNERSHIP (formerly ELBOW RIVER MARKETING LIMITED PARTNERSHIP), 1159002 ALBERTA LTD. (formerly ELBOW RIVER MARKETING CORP.), MEOTA 2000 PARTNERSHIP, PACE OIL & GAS PARTNERSHIP, PACE OIL RESOURCES LTD. AND SEAVIEW ENERGY PARTNERSHIP**
DOCUMENT	SEVENTH REPORT OF THE RECEIVER November 29, 2016
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	RECEIVER Ernst & Young Inc. 2200, 215 - 2nd Street SW Calgary, AB, T2P 1M4 Neil Narfason / Cassie Riglin Telephone: (403) 206-5067 / (403) 206-5106 Email: neil.narfason@ca.ey.com cassie.riglin@ca.ey.com COUNSEL Borden Ladner Gervais LLP Josef G.A. Krüger, Q.C. / Jessica L. Cameron 1900, 520 - 3rd Avenue SW Calgary, AB, T2P 0R3 Phone: (403) 232-9563 / (403) 232-9715 Fax: (403) 266-1395 Email: jkruger@blg.com jcameron@blg.com

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INTRODUCTION

1. Ernst & Young Inc. was appointed as Receiver (the "Receiver") of the property, assets and undertakings (the "Property") of Spyglass Resources Corp., 1196823 Alberta Ltd., 1288916 Alberta Ltd., 1398850 Alberta Ltd., 1583662 Alberta Ltd., 1636527 Alberta Ltd., AvenEx Energy Partnership, AvenEx Real Estate Acquisition Corp., Westbrook Marketing Limited Partnership (formerly Elbow River Marketing Limited Partnership), 1159002 Alberta Ltd. (formerly Elbow River Marketing Corp.), Meota 2000 Partnership, Pace Oil & Gas Partnership, Pace Oil Resources Ltd. and Seaview Energy Partnership (collectively, "Spyglass", the "Company" or the "Debtor") pursuant to an Order of this Honourable Court (the "Receivership Order") dated November 26, 2015 (the "Appointment Date").

2. The Receivership Order authorized the Receiver, among other things, to carry on the business of Spyglass, to sell, convey, transfer, lease or assign the Property out of the normal course of business, subject to approval of this Honourable Court for any transactions exceeding $1.0 million, or the aggregate of multiple transactions exceeding $5.0 million, and to make such arrangements or agreements as deemed necessary by the Receiver.

3. The purpose of this seventh report (the "Seventh Report") of the Receiver is to provide this Honourable Court with the Receiver's comments on:

    a) The details of the completed lien claims process; and

    b) The Receiver's request for advice and directions to:

        i. Approve the Lien Settlements (as defined and further detailed below); and

        ii. Set aside certain Notice of Disputes of the Disputed Claimants (each as defined and further detailed below).

TERMS OF REFERENCE

4. Capitalized terms not defined in this Seventh Report are as defined in the Receivership Order or Liens Claims Process Order (defined below).

5. All references to dollars are in Canadian currency unless otherwise noted.

BACKGROUND

6. Prior to the Receivership Order, Spyglass was engaged in the acquisition, enhancement and exploration of conventional oil and gas projects in Alberta and British Columbia. As of the granting of the Receivership Order, Spyglass had a licensed interest in approximately 2,500 producing oil wells in Alberta and participating interest in over 4,500 wells. Spyglass was the operator of its core facilities. The Debtors' operations produced approximately 9,300 barrels of oil equivalent per day in Q3 2015. The particulars of Spyglass' operations are set out at paragraphs 11 to 22 of the Receiver's First Report, dated January 20, 2016.

7. Prior to the granting of the Receivership Order, Spyglass was experiencing financial difficulties due primarily to the extended depressed market prices for oil and gas. Spyglass attempted to alleviate its financial difficulties by engaging in a broad disposition process for core and non-core assets. Due to insufficient liquidity, Spyglass was unable to continue this disposition process and unable to close a transaction, prompting its primary secured lender, the Syndicate, to successfully petition Spyglass into receivership.

EXECUTION OF THE LIEN CLAIMS PROCESS

Claims process

8. In order to ensure that the Receiver had received all lien claims that had been registered against the Debtors' mineral interests, the Receiver sought and obtained a Court Order from this Honourable Court, dated July 6, 2016, establishing a lien claims process (the "Lien Claims Process Order"). The Lien Claims Process Order established a liens claim bar date of August 22, 2016 (the "Claims Bar Date"). The Claims Bar Date was calculated as being the date which was 90 days from November 25, 2015 (the limitation period for registering a lien against oil and gas properties pursuant to the *Builders' Lien Act* (Alberta) (the "BLA")), plus an additional 180 days (the limitation period for commencing a statement of claim and filing certificate of *lis pendens* ("CLP") pursuant to the BLA). As such, the Claims Bar Date incorporated the substantive lien rights pursuant to the BLA and only abrogated the procedural service provisions of the *Alberta Rules of Court* and the British Columbia *Supreme Court Civil Rules.*

9. In accordance with the Lien Claims Process Order, the Receiver notified potential lien claimants of the Claims Bar Date by:

a) Placing advertisements in the *Globe and Mail*, the *Calgary Herald* and the *Daily Oil Bulletin* on July 13, 2016 and again on July 20, 2016;

b) Sending a notice to all of the Debtors' known creditors on July 19, 2016; and

c) Placing a copy of the notice on the Receiver's website established in respect of these proceedings on July 6, 2016.

10. Establishing the Lien Claims Process was the most efficient and cost-effective mechanism to ensure that all lien claims were accounted for and proper distributions made.

Claims resolution

11. All lien claimants, whether known or unknown, were required to deliver to the Receiver, in accordance with the timelines under the Lien Claims Process Order and as set-out in the Fifth Report, a Proof of Claim Form and an Affidavit of Truth of Proof of Claim Form, which operated as the lien claimants' Affidavit to Prove Lien in accordance with section 48 of the *Alberta Builder's Lien Act* and similar to the information contained in an action to enforce a claim of lien pursuant to section 33 of the *BC Builder's Lien Act*.

12. Any person who claimed to have a lien claim was to prepare a Proof of Claim Form and an Affidavit of Truth of Proof of Claim Form and was to serve it on the Receiver on or before 5:00 p.m. Calgary time, on the Claims Bar Date.

13. Any lien claim not submitted in accordance with this procedure by the Claims Bar Date or otherwise allowed by the claims process, was forever barred, released and extinguished pursuant to the Lien Claims Process Order.

14. A total of 113 companies submitted a Proof of Claim Form on or before the Claims Bar Date.

15. After the Claims Bar Date, the Receiver held a meeting with the Receiver's counsel, Borden Ladner Gervais LLP ("BLG") to review the claims.

16. The 113 Proof of Claim Forms submitted consisted of the following:

a) 91 claimants who had not registered a lien right and simply have an unsecured claim, subordinate to the Syndicate, Spyglass' first secured creditor ("Unsecured Claimants");

b) 12 claimants who had not registered a lien right; however these claims were submitted by Spyglass' JV partners for balances owing before and, in certain cases after, the Appointment Date ("JV Claimants"). The payment of the post-receivership payables is being addressed outside of the Lien Claims Process between the Receiver, the purchaser of the Debtors' assets, SanLing Energy Ltd. ("SanLing"), and the JV partners;

c) Eight claimants who submitted claims with a registered lien right ("Registered Lien Claimants"); and

d) Two claimants who had not registered a lien right; however submitted claims for annual surface or mineral lease payments, which have since been clarified and settled by the Receiver.

17. The total amount of the claims submitted was $2,427,107. Of this amount, $1,418,135 related to Unsecured Claimants, $479,258 related to JV Claimants and $526,347 related to Registered Lien Claimants.

Spyglass Resources Corp. Exhibit 1
Lien claimants summary
CAD$, unaudited

Claimant class	*Claims*	*Submitted*	*Disallowed*	*Disputed*	*Accepted*
Unsecured claimants	91	1,418,135	1,356,234	61,901	-
JV claimants	12	479,258	479,258	-	-
Registered lien claimants	8	526,347	355,273	-	171,074
Other claimants	2	3,367	3,367	-	-
	113	2,427,107	2,194,133	61,901	171,074

18. The Receiver had the ability to question lien claimants who submitted a Proof of Claim Form to it by way of oral examinations or written interrogatories, as arranged between the Receiver and the subject lien claimant. Any lien claimant who received a list of written interrogatories from the Receiver had five business days to reply to the Receiver and furnish the Receiver with any requested documentation. Through its counsel, BLG, the Receiver sent a request for written interrogatories to three of the Registered Lien Claimants, requesting further information concerning their respective lien claims. The Receiver received responses from two of the three Registered Lien Claimants to its request for written interrogatories.

19. The Receiver had until September 22, 2016, or such later date as may have been reasonably required by the Receiver, to review the Proof of Claim Forms and the Receiver had the ability to allow or disallow all or any portion of a lien claim, and communicate any disallowance of a lien claim to the lien claimant (a "Notice of Revision or Disallowance"). The Receiver mailed the Notice of Revision or Disallowance to all claimants who submitted Proof of Claim Forms on September 22, 2016 by registered mail. The Notice of Revision or Disallowance was final, binding and conclusive, unless disputed in accordance with the Lien Claims Process Order as more fully discussed below.

20. Any lien claimant had ten business days from the date of receipt of a Notice of Revision or Disallowance (the "Dispute Period") to file and serve on BLG, a Notice of Dispute of the Notice of Revision or Disallowance (a "Notice of Dispute"). All claims which were not disputed within the Dispute Period were deemed to be accepted as final and binding.

21. BLG received the following ten Notice of Disputes of which, five were from Unsecured Claimants, one was from a JV Claimant, one was from a claimant with an unregistered lien claim (the "Unregistered Lien Claimant"), and three were from Registered Lien Claimants.

Spyglass Resources Corp. Exhibit 2

Notice of Revision or Disallowances and Notice of Disputes Received

CAD$, unaudited

	Submitted	*Revision/ Disallowance*	*Dispute Received*	*Dispute Withdrawn*	*Disputed Claimants*	*Accepted*
Registered Lien Claimants						
Bidell Equipment	286,656	12,786	286,780	-	-	50,000
Rapid Rod	103,455	57,150	119,169	-	-	77,010
Strike Energy Services Inc	84,033	24,561	86,805	-	-	39,561
JaCar Energy Services	1,754	1,624	-	-	-	1,624
Precision Rentals	2,878	2,878	-	-	-	2,878
Big Steam Oilfield Services Lt	1,512	-	-	-	-	-
OssaTerra Ltd	12,668	-	-	-	-	-
Western Canadian Consulting	33,390	-	-	-	-	-
	526,347					
Unregistered Lien Claimant						
Ronwood Enterprises Ltd	45,368	-	45,368	-	45,368	-
JV Claimants						
Crescent Point Energy Corp	35,230	-	35,230	(35,230)	-	-
Unsecured Claimants						
Ambush Enterprises Ltd	10,669	-	10,669	-	10,669	-
Eldon's Transport Ltd	94,365	-	94,365	(94,365)	-	-
Greg's Water Hauling	435	-	435	-	435	-
T.T.'s Transportation Ltd	2,046	-	2,046	(2,046)	-	-
Vic's Ventures Ltd	5,429	-	5,429	-	5,429	-
					61,901	171,074

22. In consultation with its counsel, BLG, and after considering the merits of the respective Notice of Disputes and the costs associated with litigating such disputes, the Receiver negotiated settlements with the Registered Lien Claimants that submitted Notice of Disputes. In particular, the Receiver has entered into and carried out the terms of the following lien claim settlements:

a) Reference # SGL0105: Bidell Equipment Limited Partnership ("Bidell") submitted a Proof of Claim Form in the amount of $286,655.93. The Receiver issued a Notice of Revision or Disallowance to Bidell, revising its claim to $12,786.22, on the basis that certain amounts claimed were unalienable costs including, but not limited to, travel labour, mileage and consumables. Additionally, certain liens submitted by Bidell were subordinate to the first secured indebtedness and since the Receivership generated insufficient proceeds to fully repay the first secured indebtedness, payment of subordinate claims was not possible. Bidell submitted a Notice of Dispute to the Receiver seeking $286,779.90. The Receiver settled Bidell's Notice of Dispute for $50,000.

b) Reference # SGL0111: Strike Energy Services Inc. ("Strike") submitted a Proof of Claim Form in the amount of $84,033.41. The Receiver issued a Notice of Revision or Disallowance to Strike, revising its claim to $24,560.95, on the basis that certain amounts claimed were unalienable costs including, but not limited to, travel and groceries/sustenance. Additionally, certain liens submitted by Strike were subordinate to the first secured indebtedness and since the Receivership generated insufficient proceeds to fully repay the first secured indebtedness, payment of subordinate claims was not possible. Strike submitted a Notice of Dispute to the Receiver seeking $119,168.71. The Receiver settled Strike's Notice of Dispute for $36,560.95.

c) Reference # SGL0110: Rapid Rod Services Ltd. ("Rapid Rod") submitted a Proof of Claim Form in the amount of $103,455.00. The Receiver issued a Notice of Revision or Disallowance to Rapid Rod, revising its claim to $57,150.05, on the basis that certain amounts claimed were unalienable costs. Additionally, Rapid Rod did not register a *certificate of lis pendens* in respect of certain liens and certain liens submitted by Rapid Rod were subordinate to the first secured indebtedness and since the Receivership generated insufficient proceeds to fully repay the first secured indebtedness, payment of subordinate claims was not possible. Rapid Rod submitted a Notice of Dispute to the Receiver seeking $86,805.00. The Receiver settled Rapid Rod's Notice of Dispute for $77,010.05.

23. The Receiver settled these claims for a total of $166,571 (the "Lien Settlements"). Each of Bidell, Strike and Rapid Rod have filed discontinuances of their respective statement of claims pertaining to the liens, as well as discharges of the liens and certificates of *lis pendens* with the Land Titles Office or the Department of Energy, where applicable. As a result, the Receiver's trust conditions pertaining to these settlements have been fulfilled and the Lien Settlements have been released to each of Bidell, Strike and Rapid Rod.

24. In addition, the Receiver revised the claims submitted by two Registered Lien Claimants to $4,503 (the "Revised Payments"). The Receiver did not receive Notice of Disputes from these parties. In particular, the Receiver has revised these claims as follows:

a) Reference # SGL0107: JaCar Energy Services, a division of Cascade Energy Services LP ("JaCar") submitted a Proof of Claim Form in the amount of $1,753.50.

The Receiver issued a Notice of Revision or Disallowance to JaCar revising its claim to $1,624.07, on the basis that $129.43 had already been paid by Spyglass.

b) Reference # SGL0109: Precision Rentals ("Precision") submitted a Proof of Claim Form in the amount of $2,878.45 plus interest. The Receiver issued a Notice of Revision or Disallowance to Precision revising its claim to $2,878.45, on the basis that no contract was provided that demonstrated the ability to claim interest.

25. The Receiver has delivered the Revised Payments to each of JaCar and Precision, respectively, on the trust condition that the funds are not releasable until the Receiver has received copies of the discharges of lien statements and discontinuances of statements of claim. As of the date of filing this Report, JaCar had satisfied the Receiver's trust conditions and the Receiver had yet to receive a reply from Precision.

26. The total accepted claims pursuant to the lien claims process was $171,074, which includes the Lien Settlements and Revised Payments.

27. The Notice of Dispute received from the JV Claimant, Crescent Point Energy Corp., in regards to Reference # SGL0097 for $35,230 was withdrawn.

28. Additionally, two of the Unsecured Claimants also withdrew their respective Notice of Disputes, in the aggregate amount of $96,411. These withdrawals pertained to T.T.'s Transportation Ltd. and Eldon's Transportation Ltd. in regards to Reference #SGL0078 for $2,046.45 and Reference #SGL0026 for $94,364.63, respectively.

29. The three remaining Unsecured Claimants and the Unregistered Lien Claimant (the "Disputed Claimants") have not withdrawn their claims.

30. The three remaining Unsecured Claimants are:

a) Ambush Enterprises Ltd. in regards to Reference #SGL00007 for $10,669.07 ("Ambush Claim");

b) Vic's Ventures Ltd. in regards to Reference #SGL0086 for $5,428.50 ("Vic Claim"); and

c) Greg's Water Hauling in regards to Reference #SGL0039 for $435.00 ("Water Claim").

Attached hereto and marked collectively as Appendix "A" are copies of the Proof of Claim Form, Notice of Disallowance and Notice of Dispute regarding the Ambush Claim. Attached hereto and marked collectively as Appendix "B" are copies of the Proof of Claim Form, Notice of Disallowance and Notice of Dispute regarding the Vic Claim. Attached hereto and marked collectively as Appendix "C" are copies of the Proof of Claim Form, Notice of Disallowance and Notice of Dispute regarding the Water Claim.

31. The Receiver is of the view that these are not lien claimants. Each simply has an unsecured claim, subordinate to the Syndicate, Spyglass' first secured creditor. As there were insufficient proceeds from the receivership to fully repay the Syndicate, there will not be any distributions to unsecured creditors. The Receiver has communicated this position to each of the three remaining Unsecured Claimants and requested that they withdraw their respective Notice of Disputes in light of this. The Receiver has not received a reply to its correspondence from the three remaining Unsecured Claimants. Attached hereto and marked collectively as Appendix "D" are copies of the requests sent by the Receiver to the three remaining Unsecured Claimants to withdraw their Notice of Disputes.

32. As a result, the Receiver requests this Honourable Court's assistance in setting aside the Notice of Disputes submitted by the Unsecured Claimants and confirming that the Receiver shall have no obligation to remit any payment to them pursuant to the Lien Claims Process.

33. The Unregistered Lien Claimant is Ronwood Enterprises Ltd. ("Ronwood"), whose Notice of Dispute pertains to Reference #SGL0069 for $45,368.06. Attached hereto and marked collectively as Appendix "E" are copies of the Proof of Claim Form, Notice of Disallowance and Notice of Dispute regarding Ronwood's claim.

34. Ronwood asserts that it has a lien claim against Spyglass as a result of a prevenient arrangement with Spyglass. Ronwood asserts that it has continued to provide lienable services for Spyglass, and as such, its limitation within which to file a lien has not yet began to run.

35. Ronwood has not provided services for Spyglass since, at the very latest, June 15, 2016, the closing date of the sale of Spyglass' assets to SanLing. Any subsequent services provided by Ronwood were provided to SanLing. The last invoice Ronwood delivered to the Receiver respecting Spyglass was dated June 14, 2016. Ronwood began invoicing SanLing for services Ronwood provided to SanLing on or about July 6, 2016.

36. Ronwood submitted a claim in Spyglass' lien claims process without a registered lien. Its claim was disallowed by the Receiver as a result of the fact that it needed to have a registered interest in order to have priority over the Syndicate. The BLA requires lien claimants to register a lien claim against oil and gas assets within 90 days' of the last date of work provided. Therefore, Ronwood had until September 15, 2016 to register a lien claim against Spyglass and they have failed to do so. Attached hereto and marked together as Appendix "F" is a copy of Ronwood's last invoice to the Receiver and its invoice to SanLing dated July 6, 2016.

37. The Receiver has communicated its position to Ronwood that Ronwood is out of time to register a lien claim and requested that it withdraw its Notice of Dispute in light of this. The Receiver has not received a reply to its correspondence from Ronwood. Attached hereto and marked as Appendix "G" is a copy of the request sent by the Receiver to Ronwood to withdraw its Notice of Dispute.

38. As a result, the Receiver requests this Honourable Court's assistance in setting aside the Notice of Dispute submitted by the Unregistered Lien Claimant, Ronwood, and confirming that the Receiver shall have no obligation to remit any payment to it.

39. Subject to this Honourable Court's findings with respect to the Receiver's request for advice and directions respecting the treatment of the Disputed Claimants' Notice of Disputes, the Receiver also seeks a direction from this Honourable Court that the Lien Claims Process is now complete.

REQUESTED RELIEF

40. The Receiver respectfully requests this Honourable Court's advice and directions with respect to:

    a) Approval of the Lien Settlements;

    b) Setting aside the notice of disputes of the Disputed Claimants and confirming that the Receiver shall have no obligation to remit any payment to the Disputed Claimants; and

    c) Declaring the Lien Claims Process complete.

All of which is respectfully submitted this 29th day of November, 2016.

ERNST & YOUNG INC.
in its capacity as Court Appointed
Receiver of Spyglass

Neil Narfason, CA, CIRP, CBV
Senior Vice-President

Cassie Riglin, CA
Senior Manager

APPENDIX A

Form 49
[Rule 13.19]

COURT FILE NUMBER	1501-13786	Clerk's Stamp
COURT	COURT OF QUEEN'S BENCH OF ALBERTA	
JUDICIAL CENTRE	Calgary	
	IN THE MATTER OF AN APPLICATION UNDER SUBSECTION 243(1) OF THE *BANKRUPTCY AND INSOLVENCY ACT*, RSC 1985, C B-3, AS AMENDED	
APPLICANT	**NATIONAL BANK OF CANADA, IN ITS CAPACITY AS ADMINISTRATIVE AGENT UNDER THAT CERTAIN AMENDED AND RESTATED CREDIT AGREEMENT DATED JUNE 30, 2015, AS AMENDED**	
RESPONDENTS	**SPYGLASS RESOURCES CORP., 1196823 ALBERTA LTD., 1288916 ALBERTA LTD., 1398850 ALBERTA LTD., 15836621 ALBERTA LTD., 1636527 ALBERTA LTD., AVENEX ENERGY PARTNERSHIP, AVENEX REAL ESTATE ACQUISITION CORP., WESTBROOK MARKETING LIMITED PARTNERSHIP (formerly ELBOW RIVER MARKETING LIMITED PARTNERSHIP), 1159002 ALBERTA LTD. (formerly ELBOW RIVER MARKETING CORP.), MEOTA 2000 PARTNERSHIP, PACE OIL & GAS PARTNERSHIP, PACE OIL RESOURCES LTD. AND SEAVIEW ENERGY PARTNERSHIP**	
DOCUMENT	**AFFIDAVIT OF TRUTH OF PROOF OF CLAIM FORM**	

AFFIDAVIT OF SHANE MILLER

Sworn on AUGUST 11, 2016

IN THE COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL DISTRICT OF CALGARY

IN THE MATTER OF SPYGLASS RESOURCES CORP. ("SPYGLASS"), 1196823 ALBERTA LTD., 1288916 ALBERTA LTD., 1398850 ALBERTA LTD., 15836621 ALBERTA LTD., 1636527 ALBERTA LTD., AVENEX ENERGY PARTNERSHIP, AVENEX REAL ESTATE ACQUISITION CORP., WESTBROOK MARKETING LIMITED PARTNERSHIP (FORMERLY ELBOW RIVER MARKETING LIMITED PARTNERSHIP), 1159002 ALBERTA LTD., (FORMERLY ELBOW RIVER MARKETING CORP.), MEOTA 2000 PARTNERSHIP, PACE OIL & GAS PARTNERSHIP, PACE OIL RESOURCES LTD., AND SEAVIEW ENERGY PARTNERSHIP
(collectively the "Debtors")

Proof of Claim For Lien Claims Against the Debtors

Note: This form must be submitted with an accompanying Affidavit of Truth. This form must be signed by the individual who completes the form.

1. PARTICULARS OF CLAIMANT

1.1. Full Legal Name of Claimant:
Ambusit Enterprises LTD

1.2. Full Mailing Address of Claimant:
6404- 53rd ST Taber AB T1G 2A2

1.3. Contact Information:

1.3.1. Contact Person: Deb French Shane Miller

1.3.2. Telephone: 403-360-7797 403-394-6177

1.3.3. Fax: 403-223-6312 403-223-6312

1.3.4. Email: deb@thecontainmentanswer.com

2. PROOF OF CLAIM

2.1. I am the owner of the Claimant;

2.2. I have knowledge of all the circumstances connected with the lien claim referred to below;

2.3. I am authorized by the Claimant to provide such information;

2.4. The Claimant asserts a lien against the following lands (referred to herein as the "Lands") formerly owned by Spyglass for $ 10,669.07 :

2.5. The dollar amount claimed above is for materials and/or services rendered from Sept 30/2015 up to November 25, 2015.

3.7. Has the claimant registered a builders' lien as a result of its claim against Spyglass:

3.7.1. Yes, the claimant registered a builders' lien on _____, as instrument No. _____X_____.

Please provide a copy of such lien.

3.8. Has the claimant commenced a statement of claim as a result of its lien claim against Spyglass:

3.8.1. Yes, the claimant commenced Court of Queen's Bench Action No. _____, on _____.

Please provide a copy of such statement of claim.

3.9. Has the claimant filed a certificate of lis pendens as a result of its lien claim against Spyglass:

3.9.1. Yes, the claimant filed its certificate of lis pendens on _____, as instrument No. _____.

Please provide a copy of such certificate of lis pendens.

3.10. Has the claimant registered its lien claim against Spyglass against any of Spyglass' mineral interests:

3.10.1. Yes, the claimant registered its lien interests with the Department of Energy on _____.

Please provide a copy of such mineral registration.

3.11. Is the claimant aware of any subcontractor it engaged who may have a lien claim, which would be included as part of the claimant's lien claim?

YES [ ] NO [X]

If "Yes", please provide full particulars of such possible claim by a subcontractor, including contact particulars for that subcontractor.

Ambush Enterprises
A/R Aging QuickZoom
As of July 22, 2016

Open Balance
1,077.30
496.13
1,074.94
496.13
1,488.38
1,228.50
765.45
1,701.00
982.80
1,358.44
10,669.07
10,669.07

10:44 AM

07/22/16

Ambush Enterprises
A/R Aging QuickZoom
As of July 22, 2016

Type	Date	Num	Name	Terms	Due Date	Aging
Sanling Energy Ltd (3PYG bss)						
Invoice	08/31/2015	2249	Sanling Energy Ltd	Net 30	09/30/2015	296
Invoice	09/17/2015	2278	Sanling Energy Ltd	Net 30	10/17/2015	279
Invoice	09/26/2015	2289	Sanling Energy Ltd	Net 30	10/26/2015	270
Invoice	09/26/2015	2290	Sanling Energy Ltd	Net 30	10/26/2015	270
Invoice	09/27/2015	2292	Sanling Energy Ltd	Net 30	10/27/2015	269
Invoice	09/28/2015	2293	Sanling Energy Ltd	Net 30	10/28/2015	268
Invoice	10/06/2015	2312	Sanling Energy Ltd	Net 30	11/05/2015	260
Invoice	10/19/2015	2386	Sanling Energy Ltd	Net 30	11/18/2015	247
Invoice	11/03/2015	2356	Sanling Energy Ltd	Net 30	12/03/2015	232
Invoice	11/03/2015	2357	Sanling Energy Ltd	Net 30	12/03/2015	232
Total Sanling Energy Ltd						
TOTAL						

Invoice

AMBUSH ENTERPRISES

6404 - 53rd St
Taber, AB. T1G 2A2

1811616 AB. Ltd.

Date	Invoice #
8/31/2015	2249

Invoice To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8

Ship To
6-36-12-19

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
4	Combo-Vac	Supply Combo Vac	260.00	1,040.00
10	Other Expense	Degreaser chemical	9.00	90.00
	Discount	10% Discount	-104.00	-104.00
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	51.30
Total Tax	51.30

Please make cheques payable to Ambush Enterprises Ltd.

Total $1,077.30

Invoice

AMBUSH ENTERPRISES

6404 - 53rd St
Taber, AB. T1G 2A2

1811616 AB. Ltd.

Date	Invoice #
9/17/2015	2278

Invoice To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8

Ship To
16-9-12-16

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
3	Tri-Axle Vac	Supply Tri Axle vac truck	175.00	525.00
	Discount	10% Discount	-52.50	-52.50
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	23.63
Total Tax	23.63

Please make cheques payable to Ambush Enterprises Ltd.

Total $496.13

Invoice

AMBUSH ENTERPRISES

6404 - 53rd St
Taber, AB. T1G 2A2

1811616 AB. Ltd.

Date	Invoice #
9/26/2015	2289

Invoice To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8

Ship To
4-5-11-12

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
6.5	Tri-Axle Vac	Supply Tri Axle vac truck for abandon battery	175.00	1,137.50
	Discount	10% Discount	-113.75	-113.75
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	51.19
Total Tax	51.19

Please make cheques payable to Ambush Enterprises Ltd.

Total $1,074.94

Invoice

AMBUSH ENTERPRISES

6404 - 53rd St
Taber, AB. T1G 2A2

1811616 AB. Ltd.

Date	Invoice #
9/26/2015	2290

Invoice To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8

Ship To
15-15-11-13

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
3	Tri-Axle Vac	Supply Tri Axle vac truck for abandon battery	175.00	525.00
	Discount	10% Discount	-52.50	-52.50
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	23.63
Total Tax	23.63

Please make cheques payable to Ambush Enterprises Ltd.

Total $496.13

Invoice

AMBUSH ENTERPRISES

6404 - 53rd St
Taber, AB. T1G 2A2

1811616 AB. Ltd.

Date	Invoice #
9/27/2015	2292

Invoice To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8

Ship To
15-15-10-13

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
9	Tri-Axle Vac	Supply Tri Axle vac truck to suck out lines to abandon battery	175.00	1,575.00
	Discount	10% Discount	-157.50	-157.50
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	70.88
Total Tax	70.88

Please make cheques payable to Ambush Enterprises Ltd.

Total $1,488.38

Invoice

AMBUSH ENTERPRISES

6404 - 53rd St
Taber, AB. T1G 2A2

1811616 AB. Ltd.

Date	Invoice #
9/28/2015	2293

Invoice To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8

Ship To
1-1-13-13W4

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
5	Combo-Vac	Supply Combo Vac to suck out tank and unplug floor drain and suck out FKO and take to disposal	260.00	1,300.00
	Discount	10% Discount	-130.00	-130.00
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	58.50
Total Tax	58.50

Please make cheques payable to Ambush Enterprises Ltd.

Total $1,228.50

Invoice

AMBUSH ENTERPRISES

6404 - 53rd St
Taber, AB. T1G 2A2

1811616 AB. Ltd.

Date	Invoice #
10/6/2015	2312

Invoice To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8

Ship To
6-1-13-19W4

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
2.5	Combo-Vac	Supply Combo Vac to wash and suck out filter pot for repairs	260.00	650.00
16	Other Expense	Degreaser chemical	9.00	144.00
	Discount	10% Discount	-65.00	-65.00
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	36.45
Total Tax	36.45

Please make cheques payable to Ambush Enterprises Ltd.

Total $765.45

Invoice

AMBUSH ENTERPRISES
6404 - 53rd St
Taber, AB. T1G 2A2
1811616 AB. Ltd.

Date	Invoice #
10/19/2015	2386

Invoice To	Ship To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8	16-12-16-22w4 Attn: Jake Mandel

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
7.5	Other Expense	Hydrovac pipelines	240.00	1,800.00
	Discount	Discount 10%	-180.00	-180.00
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	81.00
Total Tax	81.00

Please make cheques payable to Ambush Enterprises Ltd.

Total $1,701.00

Invoice

AMBUSH ENTERPRISES

6404 - 53rd St
Taber, AB. T1G 2A2

1811616 AB. Ltd.

Date	Invoice #
11/3/2015	2356

Invoice To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8

Ship To
01-01-013-13W4

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
4	Combo-Vac	Supply Combo Vac	260.00	1,040.00
	Discount	10% Discount	-104.00	-104.00
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	46.80
Total Tax	46.80

Please make cheques payable to Ambush Enterprises Ltd.

Total $982.80

Invoice

AMBUSH ENTERPRISES
6404 - 53rd St
Taber, AB. T1G 2A2

1811616 AB. Ltd.

Date	Invoice #
11/3/2015	2357

Invoice To
Sanling Energy Ltd 5816 64 Street Taber AB T1G 1Y8

Ship To
12-22-012-18W4

P.O. No.	Terms
	Net 30

Quantity	Item	Description	Price Each	Amount
2.5	Combo-Vac	Supply Combo Vac to clean dog dishes at 11-4, 15-4, 12-10 and suck out pop tanks at 8-16, 14-4, 7-24	260.00	650.00
4.5	Tri-Axle Vac	Supply Tri Axle vac truck	175.00	787.50
	Discount	10% Discount	-143.75	-143.75
		GST/HST No. 825988991		

Phone #	Fax #	E-mail
403-394-6177	403-223-6312	ambushenterprises@hotmail.com

Sales Tax Summary

GST@5.0%	64.69
Total Tax	64.69

Please make cheques payable to Ambush Enterprises Ltd.

Total $1,358.44

Building a better working world

Ambush Enterprises Ltd
6404 53 STREET
TABER, AB
T1G 2A2

NOTICE OF REVISION OR DISALLOWANCE
SPYGLASS RESOURCES CORP. ET AL

Defined terms not defined in this Notice of Revision or Disallowance have the meaning ascribed to them in the Order of the Court of Queen's Bench of Alberta dated July 6, 2016 (the "Lien Claims Process Order").

Pursuant to the Lien Claims Process Order the Receiver hereby gives you notice that it has reviewed your Proof of Claim in conjunction with the Lien Claims Process and has revised or disallowed your Claim. Subject to further dispute by you in accordance with the Lien Claims Process Order, your Claim will be allowed as follows:

Claim as Submitted	Revised Claim as Accepted by Receiver
$10,669.07	$0.00

REFERENCE: SGL0007

REASONS FOR THE REVISION OR DISALLOWANCE:

The claim submitted does not pertain to a registered lien right and is simply an unsecured claim, subordinate to Spyglass' first secured creditor. The Receivership has generated insufficient proceeds to fully repay the first secured indebtedness. There will therefore not be any distributions to unsecured creditors.

SERVICE OF DISPUTE NOTICES

If you intend to dispute this Notice of Revision or Disallowance, you must within ten (10) business days after receipt of this Notice of Revision or Disallowance deliver to the Receiver a Dispute Notice (in the form enclosed) either by prepaid registered mail, personal delivery, courier or facsimile to the address below.

Borden Ladner Gervais LLP
Attention: Josef G.A. Krüger, Q.C. & Jessica L. Cameron
Centennial Place, East Tower
1900, 520-3rd Ave SW
Calgary, AB T2P 0R3
Facsimile: (403) 266-1395
Email: jkruger@blg.com/jcameron@blg.com

IF YOU FAIL TO FILE YOUR NOTICE OF DISPUTE WITHIN 10 BUSINESS DAYS AFTER RECEIPT OF THIS NOTICE OF REVISION OR DISALLOWANCE, THE VALUE OF YOUR CLAIM WILL BE DEEMED TO BE ACCEPTED AS FINAL AND BINDING AS SET OUT IN THIS NOTICE OF REVISION OR DISALLOWANCE.

Dated at Calgary, Alberta this 22nd day of September, 2016.

ERNST & YOUNG INC.
in its capacity as court appointed Receiver of Spyglass Resources Corp.
and not its personal or corporate capacity

Neil Narfason, CA, CIRP, CBV
Senior Vice President

NOTICE OF DISPUTE

SPYGLASS RESOURCES CORP. ("Spyglass")

Pursuant to the Lien Claims Process Order dated July 6, 2016, we hereby give you notice of our intention to dispute the Notice of Revision or Disallowance bearing Reference # SGL-0007 and dated Sept 28, 2016, issued by Ernst & Young Inc. in its capacity as the court-appointed receiver of Spyglass in respect of your lien claim.

NAME OF CLAIMANT: AmBush Enterprises LTD.

Reviewed Claim as Accepted	Reviewed Claim as Disputed
.00	10,669.07

REASONS FOR THE DISPUTE:

We completed the work as requested by Spyglass in good faith that we would be paid for our services.
We all are in business with hopes to be paid.

Signature of Individual: Shane Miller

Date: Sept 28/2016

Telephone Number: 403-394-6177 or 403-360-7797

Facsimile: 403-223-6312

Email Address: ambushenterprises@hotmail.com

Full Mailing Address: 6404-53rd ST Taber AB T1G2A2

THIS FORM AND ANY SUPPORTING DOCUMENTATION TO BE RETURNED BY REGISTERED MAIL, PERSONAL SERVICE, EMAIL (IN PDF FORMAT), FACSIMILE OR COURIER TO THE ADDRESS FOR SERVICE INDICATED HEREIN AND TO BE RECEIVED BY 5:00 P.M. (MOUNTAIN TIME) ON THE DAY WHICH IS TEN (10) BUSINESS DAYS AFTER THE DATE OF THE NOTICE OF REVISION OR DISALLOWANCE

* all supporting documents were forwarded to your office prior to this notice.

APPENDIX B

IN THE COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL DISTRICT OF CALGARY

IN THE MATTER OF SPYGLASS RESOURCES CORP. ("SPYGLASS"), 1196823 ALBERTA LTD., 1288916 ALBERTA LTD., 1398850 ALBERTA LTD., 15836621 ALBERTA LTD., 1636527 ALBERTA LTD., AVENEX ENERGY PARTNERSHIP, AVENEX REAL ESTATE ACQUISITION CORP., WESTBROOK MARKETING LIMITED PARTNERSHIP (FORMERLY ELBOW RIVER MARKETING LIMITED PARTNERSHIP), 1159002 ALBERTA LTD., (FORMERLY ELBOW RIVER MARKETING CORP.), MEOTA 2000 PARTNERSHIP, PACE OIL & GAS PARTNERSHIP, PACE OIL RESOURCES LTD., AND SEAVIEW ENERGY PARTNERSHIP
(collectively the "Debtors")

Proof of Claim For Lien Claims Against the Debtors

Note: This form must be submitted with an accompanying Affidavit of Truth. This form must be signed by the individual who completes the form.

1. PARTICULARS OF CLAIMANT

1.1. Full Legal Name of Claimant: Vic's Venture Ltd.

1.2. Full Mailing Address of Claimant: RR#2 Site 2 Comp 9 Dawson Creek B.C V1G 4E8

1.3. Contact Information:

1.3.1. Contact Person: Victor Hubley

1.3.2. Telephone: 250 782 3446

1.3.3. Fax: 250 · 782 · 5036

1.3.4. Email: Vhubley@hotmail.com

2. PROOF OF CLAIM

2.1. I am the Director of the Claimant;

2.2. I have knowledge of all the circumstances connected with the lien claim referred to below;

2.3. I am authorized by the Claimant to provide such information;

2.4. The Claimant asserts a lien against the following lands (referred to herein as the "Lands") formerly owned by Spyglass for $ 5,428.50 :

Invoice # 19003 Aug 19/15 $1438.50
Invoice # 19126 Oct 1/15 2121.00
Invoice # 19236 Nov 4/15 1869.00

2.5. The dollar amount claimed above is for materials and/or services rendered from 5,428.50 / Aug 19/2015 up to November 25, 2015.

3. PARTICULARS OF CLAIM

3.1. Please provide, in as much detail as possible, each service and/or material that was furnished:

Materials & Labour For location 6-28 St-11Ub

3.2. Please provide, in as much details as possible, the purpose of the service and/or material that was furnished, if known:

3.3. Were the services and/or materials provided under a contract:

YES ☐ NO ☑

If "Yes", please provide a copy of such contract(s).

3.4. Were the services and/or materials provided evidenced by purchase orders, field tickets or change orders:

YES ☑ NO ☐

If "Yes", please provide a copy of such documentation.

3.5. Were invoices rendered for the services and/or materials provided:

YES ☑ NO ☐

If "Yes", please provide a copy of such documentation.

3.6. Has the claimant received any payment from Spyglass in relation to the services and/or materials provided: No

3.6.1. Yes, the claimant has received $_____ in payment from Spyglass on _____, which i) has been incorporated in the calculation of the claimant's lien claim, or ii) reduces the lien claim to $_____. (Circle which applies, if any)

☐ ☐

3.7. Has the claimant registered a builders' lien as a result of its claim against Spyglass:

3.7.1. Yes, the claimant registered a builders' lien on _____, as instrument No. _____. No

Please provide a copy of such lien.

3.8. Has the claimant commenced a statement of claim as a result of its lien claim against Spyglass:

3.8.1. Yes, the claimant commenced Court of Queen's Bench Action No. _____, on _____.

Please provide a copy of such statement of claim.

3.9. Has the claimant filed a certificate of lis pendens as a result of its lien claim against Spyglass:

3.9.1. Yes, the claimant filed its certificate of lis pendens on _____, as instrument No. _____.

Please provide a copy of such certificate of lis pendens.

3.10. Has the claimant registered its lien claim against Spyglass against any of Spyglass' mineral interests:

3.10.1. Yes, the claimant registered its lien interests with the Department of Energy on _____.

Please provide a copy of such mineral registration.

3.11. Is the claimant aware of any subcontractor it engaged who may have a lien claim, which would be included as part of the claimant's lien claim?

YES ☐ NO ☑

If "Yes", please provide full particulars of such possible claim by a subcontractor, including contact particulars for that subcontractor.

4. FILING OF CLAIM

4.1. This Proof of Claim form, along with the accompanying Affidavit of Truth, must be received by the Receiver no later than 5:00 p.m. (Mountain Time) on August 22, 2016 (the "**Lien Claims Bar Date**"), by email, registered mail, personal delivery or fax transmission, as follows:

Ernst & Young Inc.
Attention: Jessica Caden
Calgary City Centre
2200-215 2nd Street SW
Calgary AB, T2P 1M4
Email: Jessica.Caden@ca.ey.com
Fax: (403) 206-5075

FAILURE TO DELIVER A COMPLETED PROOF OF CLAIM FORM AND AFFIDAVIT OF TRUTH TO THE RECEIVER BY THE LIEN CLAIMS BAR DATE MAY DISQUALIFY THE CLAIMANT AND EXTINGUISH THEIR LIEN RIGHTS.

Dated at Grande Prairie this 8th day of August, 2016.
Insert city and date of signature

Per:

Title:

MAY CLAIRE ENRIQUEZ
A Commissioner for Oaths
in and for Alberta
My Commission Expires May 14, 2018

I, Victor Hulley of Kris Venture Ltd the Claimant in the attached Proof of Claim form, MAKE OATH AND SAY THAT:

1. That Spyglass Resources Corp. ("**Spyglass**") is justly and truly indebted to the Claimant for services and/or materials that were furnished to Spyglass in the sum of $ 5,428.50, as stated in the said Proof of Claim form, and that the Claimant is claiming a lien in respect of this indebtedness against certain lands as more particularly set forth in the Proof of Claim form.

2. The facts and details alleged in the said Proof of Claim form are within my own knowledge and are true.

SWORN BEFORE ME at ~~Grande Prairie~~ Grande Prairie)
this ~~22~~ 8th day of ~~July~~ August, 2016.)

Commissioner for Oaths in and for Alberta)

Signature

MAY CLAIRE ENRIQUEZ
A Commissioner for Oaths
in and for Alberta
My Commission Expires May 14, 2018

Form 49
[Rule 13.19]

COURT FILE NUMBER	1501-13786	Clerk's Stamp
COURT	COURT OF QUEEN'S BENCH OF ALBERTA	
JUDICIAL CENTRE	Calgary	
	IN THE MATTER OF AN APPLICATION UNDER SUBSECTION 243(1) OF THE *BANKRUPTCY AND INSOLVENCY ACT*, RSC 1985, C B-3, AS AMENDED	
APPLICANT	**NATIONAL BANK OF CANADA, IN ITS CAPACITY AS ADMINISTRATIVE AGENT UNDER THAT CERTAIN AMENDED AND RESTATED CREDIT AGREEMENT DATED JUNE 30, 2015, AS AMENDED**	
RESPONDENTS	**SPYGLASS RESOURCES CORP., 1196823 ALBERTA LTD., 1288916 ALBERTA LTD., 1398850 ALBERTA LTD., 15836621 ALBERTA LTD., 1636527 ALBERTA LTD., AVENEX ENERGY PARTNERSHIP, AVENEX REAL ESTATE ACQUISITION CORP., WESTBROOK MARKETING LIMITED PARTNERSHIP (formerly ELBOW RIVER MARKETING LIMITED PARTNERSHIP), 1159002 ALBERTA LTD. (formerly ELBOW RIVER MARKETING CORP.), MEOTA 2000 PARTNERSHIP, PACE OIL & GAS PARTNERSHIP, PACE OIL RESOURCES LTD. AND SEAVIEW ENERGY PARTNERSHIP**	
DOCUMENT	**AFFIDAVIT OF TRUTH OF PROOF OF CLAIM FORM**	

AFFIDAVIT OF Victor Guilford Hubley

Sworn on August 8, 2016

VALLEY B AVIATION (A PARTNERSHIP)	9,068.00
VALLEY PRINTERS AND SIGNS LTD.	176.40
VAN HOUTTE COFFEE SERVICES INC	550.97
VANROS SERVICES INC	666.10
VANSLYKE, DAVID AND CAROL	300.00
VAN-TECH INDUSTRIES LTD.	1,760.01
VARIPERM CANADA LIMITED	1,585.50
VAUXHALL STOCK GRAZING ASSOCIATION	1,500.00
VELVET ENERGY LTD	375.64
VENTURION NATURAL RESOURCES LIMITED	402.39
VERESEN MIDSTREAM LP	8,333.71
VERMILION RESOURCES LTD.	3,141.86
VERMILION RESOURCES, A PARTNERSHIP	1,085.43
VERNON & ALMA MARLENE SIMPSON	2,300.00
VERNON O PEETSO, TERRY L S PEETSO	5,600.00
VERNON PEETSO & TERRY PEETSO	3,000.00
VERTEX PROFESSIONAL SERVICES LTD	2,239.95
VIBROOK VACUUM & SEPTIC SERVICE LTD.	475.13
VIC'S VENTURES LTD.	3,559.50
VIEWORX GEOPHOTO INC.	79,306.50
VINAL WENDT	26.25
VIROSTEK, DIANE	3,500.00
VIROSTEK, LAWRENCE FRANK	9,200.00
VISION CRAFT DEVELOPMENT CORPORATION	469.35
VISUAL SYSTEMS INC.	3,372.97
VITAL CONTROLS INC	2,173.99
VOLTAGE WIRELINE INC.	7,262.20
VULCAN INDUSTRIAL AUTO SUPPLY	143.48
W K OSEEN FARMS LTD	4,085.00
W3M LAND MANAGEMENT INC.	6,892.77
WAHLSTROM, DONALD	3,050.00
WAHLSTROM, MARY LOUISE	320.00
WALKER FARM	1,650.00
WARNER TRUCKING LTD.	6,549.75
WASTE MANAGEMENT OF CANADA CORPORATION	675.45
WATER PURE & SIMPLE	366.00
WATTS FAMILY TRUST	54.77
WAX BUSTERS LTD.	1,890.00
WAYNE LAWRENCE HELBERG	2,213.52
WEATHERFORD CANADA PARTNERSHIP	103,611.24
WEBB, GREGORY ROY	128.00
Weschem Production Technologies Ltd.	1,988.62
WEST ENERGY LTD	471.00
WEST ENERGY PARTNERSHIP	18,309.99
WEST ROCK INC.	234,109.62
WESTERN CANADA WELDING PRODUCTS LTD	390.10
WESTERN CANADIAN CONSULTING INC.	15,750.00

$5428.50

Vic's Ventures Ltd.

PRESSURE & STEAM TRUCK SERVICE
CONSTRUCTION • RENTALS
H_2S CERTIFIED • 24 HOUR

PHONE: (250) 782-3446
CELL: (780) 402-9380
FAX: (250) 782-5036
RR 2, SITE 2, COMP 9
DAWSON CREEK, BC V1G 4E8

INVOICE
19003

UNIT # R14

AFE #

P.O. #

GST #883 856 122
PST # 1011-9506
WCB #402698-144
AB. WCB #3339-32

ROAD CONDITIONS: OK

DATE: Aug 19/15

CUSTOMER Spy Glass

ADDRESS

LSD 6-26-81-11W6

QTY.	DESCRIPTION	PRICE	AMOUNT
	Empty truck to load Methanol, Travel to Chetwynd and top up Day Tank while working above bay!		
	2 hr	@160.00	320.00
	Day Tank 6-26-81-11W6 - 1500 Ltr Methanol	@ .70	1050.00
			1370.00
		GST	68.50
			1438.50
	6-26-81-11-W6 9910-1725		
	Brad Rouck.		

NET 30 DAYS. 2% INTEREST CHARGED ON ACCOUNTS OVER 30 DAYS.

PLEASE PAY ON INVOICE

DOC 7383 TIGER PRINTING & STATIONERS

Vic's Ventures Ltd.

PRESSURE & STEAM TRUCK SERVICE
CONSTRUCTION • RENTALS
H_2S CERTIFIED • 24 HOUR

PHONE: (250) 782-3446
CELL: (780) 402-9380
FAX: (250) 782-5036
RR 2, SITE 2, COMP 9
DAWSON CREEK, BC V1G 4E8

INVOICE
19236

UNIT # P-14

AFE #

P.O. #

GST #883 856 122
PST # 1011-9506
WCB #402698-144
AB. WCB #3339-32

ROAD CONDITIONS: Dry

CUSTOMER Ivy Glass

ADDRESS

LSD 6-26-81-11W6.

DATE: Nov 4/15

QTY.	DESCRIPTION	PRICE	AMOUNT
	Supply truck to load & haul, travel to location and fill Hay Tank as requested.		
	3 hr.	@160.00	480.00
	Hay Tank 6-26-81-11W6 - 2000 ft	@ .65	1300.00
			1780.00
		GST	89.00
			$1869.00
	9910-725		
	November 6, 2015		

PLEASE PAY ON INVOICE

NET 30 DAYS. 2% INTEREST CHARGED ON ACCOUNTS OVER 30 DAYS.

DOC 7383 TIGER PRINTING & STATIONERS

Vic's Ventures Ltd.

PRESSURE & STEAM TRUCK SERVICE
CONSTRUCTION • RENTALS
H_2S CERTIFIED • 24 HOUR

PHONE: (250) 782-3446
CELL: (780) 402-9380
FAX: (250) 782-5036
RR 2, SITE 2, COMP 9
DAWSON CREEK, BC V1G 4E8

INVOICE
19126

UNIT # P-14

AFE #

P.O. #

GST #883 856 122
PST # 1011-9506
WCB #402698-144
AB. WCB #3339-32

ROAD CONDITIONS: OK

CUSTOMER Spy Glass

ADDRESS

LSD 6-26-81-11W6

DATE: Oct 1/15

QTY.	DESCRIPTION	PRICE	AMOUNT
	Supply truck to haul Methanol, Travel to Grande Land Fill Spy Tank as required:		
	3 hrs	@160.00	480.00
	Spy Tank - 6-26-81-11W6 - 2200 Lt Methanol	@ 70	1540.00
			2020.00
		GST	101.00
			$2121.00
	9910-725		
	Bradley Bouck		

PLEASE PAY ON INVOICE

NET 30 DAYS. 2% INTEREST CHARGED ON ACCOUNTS OVER 30 DAYS.

DOC 7383 TIGER PRINTING & STATIONERS

Building a better working world

Vic's Venture Ltd
RR 2, SITE 2, COMP 9
DAWSON CREEK, BC
V1G 4E8

NOTICE OF REVISION OR DISALLOWANCE
SPYGLASS RESOURCES CORP. ET AL

Defined terms not defined in this Notice of Revision or Disallowance have the meaning ascribed to them in the Order of the Court of Queen's Bench of Alberta dated July 6, 2016 (the "Lien Claims Process Order").

Pursuant to the Lien Claims Process Order the Receiver hereby gives you notice that it has reviewed your Proof of Claim in conjunction with the Lien Claims Process and has revised or disallowed your Claim. Subject to further dispute by you in accordance with the Lien Claims Process Order, your Claim will be allowed as follows:

Claim as Submitted	Revised Claim as Accepted by Receiver
$5,428.50	$0.00

REFERENCE: SGL0086

REASONS FOR THE REVISION OR DISALLOWANCE:

The claim submitted does not pertain to a registered lien right and is simply an unsecured claim, subordinate to Spyglass' first secured creditor. The Receivership has generated insufficient proceeds to fully repay the first secured indebtedness. There will therefore not be any distributions to unsecured creditors.

SERVICE OF DISPUTE NOTICES

If you intend to dispute this Notice of Revision or Disallowance, you must within ten (10) business days after receipt of this Notice of Revision or Disallowance deliver to the Receiver a Dispute Notice (in the form enclosed) either by prepaid registered mail, personal delivery, courier or facsimile to the address below.

Borden Ladner Gervais LLP
Attention: Josef G.A. Krüger, Q.C. & Jessica L. Cameron
Centennial Place, East Tower
1900, 520-3rd Ave SW
Calgary, AB T2P 0R3
Facsimile: (403) 266-1395
Email: jkruger@blg.com/jcameron@blg.com

IF YOU FAIL TO FILE YOUR NOTICE OF DISPUTE WITHIN 10 BUSINESS DAYS AFTER RECEIPT OF THIS NOTICE OF REVISION OR DISALLOWANCE, THE VALUE OF YOUR CLAIM WILL BE DEEMED TO BE ACCEPTED AS FINAL AND BINDING AS SET OUT IN THIS NOTICE OF REVISION OR DISALLOWANCE.

Dated at Calgary, Alberta this 22nd day of September, 2016.

ERNST & YOUNG INC.
in its capacity as court appointed Receiver of Spyglass Resources Corp.
and not its personal or corporate capacity

Neil Narfason, CA, CIRP, CBV
Senior Vice President

NOTICE OF DISPUTE

SPYGLASS RESOURCES CORP. ("Spyglass")

Pursuant to the Lien Claims Process Order dated July 6, 2016, we hereby give you notice of our intention to dispute the Notice of Revision or Disallowance bearing Reference # SGL0086 and dated Sept 28/, 2016, issued by Ernst & Young Inc. in its capacity as the court-appointed receiver of Spyglass in respect of your lien claim.

NAME OF CLAIMANT: Vic's Ventures Ltd.

Reviewed Claim as Accepted	Reviewed Claim as Disputed
0.00	$5,428.50

REASONS FOR THE DISPUTE:

Because services were provided along with Materials for Jobs as In Voice Stated, Reference of Same Type of Services, Prior To Receivership.

Signature of Individual: Vic's Ventures Ltd

Date: Sept. 29/16

Telephone Number: 780-402-9380 Cell, 250-782-3446 office

Facsimile: 250-782-5036

Email Address: Vhubley@hotmail.com

Full Mailing Address: RR#2-Site #2-Comp 9 Lawson Creek BC V1G 4E8

THIS FORM AND ANY SUPPORTING DOCUMENTATION TO BE RETURNED BY REGISTERED MAIL, PERSONAL SERVICE, EMAIL (IN PDF FORMAT), FACSIMILE OR COURIER TO THE ADDRESS FOR SERVICE INDICATED HEREIN AND TO BE RECEIVED BY 5:00 P.M. (MOUNTAIN TIME) ON THE DAY WHICH IS TEN (10) BUSINESS DAYS AFTER THE DATE OF THE NOTICE OF REVISION OR DISALLOWANCE

Address for Service of Notices of Dispute:

Borden Ladner Gervais LLP
Attention: Josef G.A. Krüger, Q.C. & Jessica L. Cameron
Centennial Place, East Tower
1900, 520-3rd Ave SW
Calgary, AB T2P 0R3
Facsimile: (403) 266-1395
Email: jkruger@blg.com/jcameron@blg.com

IF YOU FAIL TO FILE YOUR NOTICE OF DISPUTE WITHIN TEN (10) BUSINESS DAYS AFTER RECEIPT OF THE NOTICE OF REVISION OR DISALLOWANCE, THE VALUE OF YOUR CLAIM WILL BE DEEMED TO BE ACCEPTED AS FINAL AND BINDING AS SET OUT IN THIS NOTICE OF REVISION OR DISALLOWANCE.

APPENDIX C

IN THE COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL DISTRICT OF CALGARY

IN THE MATTER OF SPYGLASS RESOURCES CORP. ("SPYGLASS"), 1196823 ALBERTA LTD., 1288916 ALBERTA LTD., 1398850 ALBERTA LTD., 15836621 ALBERTA LTD., 1636527 ALBERTA LTD., AVENEX ENERGY PARTNERSHIP, AVENEX REAL ESTATE ACQUISITION CORP., WESTBROOK MARKETING LIMITED PARTNERSHIP (FORMERLY ELBOW RIVER MARKETING LIMITED PARTNERSHIP), 1159002 ALBERTA LTD., (FORMERLY ELBOW RIVER MARKETING CORP.), MEOTA 2000 PARTNERSHIP, PACE OIL & GAS PARTNERSHIP, PACE OIL RESOURCES LTD., AND SEAVIEW ENERGY PARTNERSHIP
(collectively the "Debtors")

Proof of Claim For Lien Claims Against the Debtors

Note: This form must be submitted with an accompanying Affidavit of Truth. This form must be signed by the individual who completes the form.

1. PARTICULARS OF CLAIMANT

1.1. Full Legal Name of Claimant: GREG'S WATER HAULING

1.2. Full Mailing Address of Claimant: 6004 53ST TABER ALBERTA T1G 1K4

1.3. Contact Information:

1.3.1. Contact Person: GREG PYNE

1.3.2. Telephone: 403-382-9440

1.3.3. Fax: _____

1.3.4. Email: pyne l@shaw.ca

2. PROOF OF CLAIM

2.1. I am the OWNER of the Claimant;

2.2. I have knowledge of all the circumstances connected with the lien claim referred to below;

2.3. I am authorized by the Claimant to provide such information;

2.4. The Claimant asserts a lien against the following lands (referred to herein as the "Lands") formerly owned by Spyglass for $ [redacted] : 435 00

2.5. The dollar amount claimed above is for materials and/or services rendered from SEPT 21/15 up to November 25, 2015.

3. PARTICULARS OF CLAIM

3.1. Please provide, in as much detail as possible, each service and/or material that was furnished:

POTABLE WATER WAS DELIVERED TO BATTERY 12-22-12-18 W4 FILLED OFFICE TANK FOR DRINKING WATER AND BATH ROOM USE. POTABLE WATER WAS USED & DELIVERED TO LOCATION BY TRUCK

3.2. Please provide, in as much details as possible, the purpose of the service and/or material that was furnished, if known:

FILL POTABLE WATER TANK IN OFFICE TRAILER WITH POTABLE WATER DELIVERED BY TRUCK WITH STAINLESS STEEL POTABLE WATER TANK

3.3. Were the services and/or materials provided under a contract:

YES ☐ NO ☑

If "Yes", please provide a copy of such contract(s).

3.4. Were the services and/or materials provided evidenced by purchase orders, field tickets or change orders:

YES ☑ NO ☐

If "Yes", please provide a copy of such documentation.

3.5. Were invoices rendered for the services and/or materials provided:

YES ☑ NO ☐

If "Yes", please provide a copy of such documentation.

3.6. Has the claimant received any payment from Spyglass in relation to the services and/or materials provided: NO

3.6.1. Yes, the claimant has received $_____ in payment from Spyglass on _____, which i) has been incorporated in the calculation of the claimant's lien claim, or ii) reduces the lien claim to $_____. (Circle which applies, if any)

☐ ☐

3.7. Has the claimant registered a builders' lien as a result of its claim against Spyglass: NO

3.7.1. Yes, the claimant registered a builders' lien on _____, as instrument No. _____.

Please provide a copy of such lien.

3.8. Has the claimant commenced a statement of claim as a result of its lien claim against Spyglass: NO

3.8.1. Yes, the claimant commenced Court of Queen's Bench Action No. _____, on _____.

Please provide a copy of such statement of claim.

3.9. Has the claimant filed a certificate of lis pendens as a result of its lien claim against Spyglass: NO

3.9.1. Yes, the claimant filed its certificate of lis pendens on _____, as instrument No. _____.

Please provide a copy of such certificate of lis pendens.

3.10. Has the claimant registered its lien claim against Spyglass against any of Spyglass' mineral interests: NO

3.10.1. Yes, the claimant registered its lien interests with the Department of Energy on _____.

Please provide a copy of such mineral registration.

3.11. Is the claimant aware of any subcontractor it engaged who may have a lien claim, which would be included as part of the claimant's lien claim?

YES ☐ NO ☒

If "Yes", please provide full particulars of such possible claim by a subcontractor, including contact particulars for that subcontractor.

4. FILING OF CLAIM

4.1. This Proof of Claim form, along with the accompanying Affidavit of Truth, must be received by the Receiver no later than 5:00 p.m. (Mountain Time) on August 22, 2016 (the "**Lien Claims Bar Date**"), by email, registered mail, personal delivery or fax transmission, as follows:

Ernst & Young Inc.
Attention: Jessica Caden
Calgary City Centre
2200-215 2nd Street SW
Calgary AB, T2P 1M4
Email: Jessica.Caden@ca.ey.com
Fax: (403) 206-5075

FAILURE TO DELIVER A COMPLETED PROOF OF CLAIM FORM AND AFFIDAVIT OF TRUTH TO THE RECEIVER BY THE LIEN CLAIMS BAR DATE MAY DISQUALIFY THE CLAIMANT AND EXTINGUISH THEIR LIEN RIGHTS.

Dated at TABER ALBERTA this 25 day of JULY, 2016.
Insert city and date of signature

Per: Greg Payne

Title: OWNER PRESIDENT

I, GREG PYNE of GREG'S WATER HAULING, the Claimant in the attached Proof of Claim form, MAKE OATH AND SAY THAT:

1. That Spyglass Resources Corp. ("**Spyglass**") is justly and truly indebted to the Claimant for services and/or materials that were furnished to Spyglass in the sum of $ 435.00, as stated in the said Proof of Claim form, and that the Claimant is claiming a lien in respect of this indebtedness against certain lands as more particularly set forth in the Proof of Claim form.

2. The facts and details alleged in the said Proof of Claim form are within my own knowledge and are true.

SWORN BEFORE ME at TABER ALTA)
this 25 day of JULY, 2016.)

Verna K Tilleman
Commissioner for Oaths in and for Alberta

Verna K. Tilleman
Commission expires: Feb 8/19

Signature

Form 49
[Rule 13.19]

COURT FILE NUMBER	1501-13786	Clerk's Stamp
COURT	COURT OF QUEEN'S BENCH OF ALBERTA	
JUDICIAL CENTRE	Calgary	
	IN THE MATTER OF AN APPLICATION UNDER SUBSECTION 243(1) OF THE *BANKRUPTCY AND INSOLVENCY ACT*, RSC 1985, C B-3, AS AMENDED	
APPLICANT	**NATIONAL BANK OF CANADA, IN ITS CAPACITY AS ADMINISTRATIVE AGENT UNDER THAT CERTAIN AMENDED AND RESTATED CREDIT AGREEMENT DATED JUNE 30, 2015, AS AMENDED**	
RESPONDENTS	**SPYGLASS RESOURCES CORP., 1196823 ALBERTA LTD., 1288916 ALBERTA LTD., 1398850 ALBERTA LTD., 15836621 ALBERTA LTD., 1636527 ALBERTA LTD., AVENEX ENERGY PARTNERSHIP, AVENEX REAL ESTATE ACQUISITION CORP., WESTBROOK MARKETING LIMITED PARTNERSHIP (formerly ELBOW RIVER MARKETING LIMITED PARTNERSHIP), 1159002 ALBERTA LTD. (formerly ELBOW RIVER MARKETING CORP.), MEOTA 2000 PARTNERSHIP, PACE OIL & GAS PARTNERSHIP, PACE OIL RESOURCES LTD. AND SEAVIEW ENERGY PARTNERSHIP**	
DOCUMENT	**AFFIDAVIT OF TRUTH OF PROOF OF CLAIM FORM**	

AFFIDAVIT OF GREG PYNE OF GREG'S WATER HAULING

Sworn on JULY 25, 2016

Greg Pyne

INVOICE

GREG'S WATER HAULING
6004 53 Street
Taber, AB T1G 1K4
PH 403-382-9440/ 403-223-9512
GST 879948479RT0001

OUR NUMBER 736018
DATE [illegible]
CUSTOMER'S ORDER

SOLD TO SPUR GLASS
ADDRESS 12-22-13-18 W4
REF LAW BATTERY

SHIP TO
ADDRESS

TAX REG. NO.	SALESPERSON	FOB	TERMS	VIA

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	DELIVER FRESH WATER TO BATTERY		
			145 00
	GST EXEMPT		
		TOTAL	145 00

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INVOICE

GREG'S WATER HAULING
6004 53 Street
Taber, AB T1G 1K4
PH 403-382-9440/ 403-223-9512
GST 879948479RT0001

OUR NUMBER 345481
DATE SEPT 21/15
CUSTOMER'S ORDER

SOLD TO SPYGLASS
ADDRESS 12-33-12-18W4
RETLAW BATTERY

SHIP TO
ADDRESS

TAX REG. NO. | SALESPERSON | FOB | TERMS | VIA

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	DELIVER FRESH WATER		8
	TO BATTERY		145 00
	GST EXEMPT		—
			—
		TOTAL	145 00

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INVOICE

GREG'S WATER HAULING
6004 53 Street
Taber, AB T1G 1K4
PH 403-382-9440 / 403-223-9512
GST 879948479RT0001

OUR NUMBER 345499
DATE OCT 19/15
CUSTOMER'S ORDER

SOLD TO SPIKE'S
ADDRESS 12-22 / 13-15 W4

SHIP TO
ADDRESS

TAX REG. NO.
SALESPERSON
FOB
TERMS
VIA

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	DELIVER FRESH WATER		
	TO BATTERY		145 00
	GST Exempt		
	TOTAL		$ 145 00

Blueline DC32

©Blueline®, 2010

Building a better working world

Greg's Water Hauling
6004 53 STREET
TABER, AB
T1G 1K4

NOTICE OF REVISION OR DISALLOWANCE
SPYGLASS RESOURCES CORP. ET AL

Defined terms not defined in this Notice of Revision or Disallowance have the meaning ascribed to them in the Order of the Court of Queen's Bench of Alberta dated July 6, 2016 (the "Lien Claims Process Order").

Pursuant to the Lien Claims Process Order the Receiver hereby gives you notice that it has reviewed your Proof of Claim in conjunction with the Lien Claims Process and has revised or disallowed your Claim. Subject to further dispute by you in accordance with the Lien Claims Process Order, your Claim will be allowed as follows:

Claim as Submitted	Revised Claim as Accepted by Receiver
$435.00	$0.00

REFERENCE: SGL0039

REASONS FOR THE REVISION OR DISALLOWANCE:

The claim submitted does not pertain to a registered lien right and is simply an unsecured claim, subordinate to Spyglass' first secured creditor. The Receivership has generated insufficient proceeds to fully repay the first secured indebtedness. There will therefore not be any distributions to unsecured creditors.

SERVICE OF DISPUTE NOTICES

If you intend to dispute this Notice of Revision or Disallowance, you must within ten (10) business days after receipt of this Notice of Revision or Disallowance deliver to the Receiver a Dispute Notice (in the form enclosed) either by prepaid registered mail, personal delivery, courier or facsimile to the address below.

Borden Ladner Gervais LLP
Attention: Josef G.A. Krüger, Q.C. & Jessica L. Cameron
Centennial Place, East Tower
1900, 520-3rd Ave SW
Calgary, AB T2P 0R3
Facsimile: (403) 266-1395
Email: jkruger@blg.com/jcameron@blg.com

Building a better working world

IF YOU FAIL TO FILE YOUR NOTICE OF DISPUTE WITHIN 10 BUSINESS DAYS AFTER RECEIPT OF THIS NOTICE OF REVISION OR DISALLOWANCE, THE VALUE OF YOUR CLAIM WILL BE DEEMED TO BE ACCEPTED AS FINAL AND BINDING AS SET OUT IN THIS NOTICE OF REVISION OR DISALLOWANCE.

Dated at Calgary, Alberta this 22nd day of September, 2016.

ERNST & YOUNG INC.
in its capacity as court appointed Receiver of Spyglass Resources Corp.
and not its personal or corporate capacity

Neil Narfason, CA, CIRP, CBV
Senior Vice President

NOTICE OF DISPUTE

SPYGLASS RESOURCES CORP. ("Spyglass")

Pursuant to the Lien Claims Process Order dated July 6, 2016, we hereby give you notice of our intention to dispute the Notice of Revision or Disallowance bearing Reference # SGL0039 and dated SEPT 28, 2016, issued by Ernst & Young Inc. in its capacity as the court-appointed receiver of Spyglass in respect of your lien claim.

NAME OF CLAIMANT: GREG PYNE / GREG'S WATER HAULING

Reviewed Claim as Accepted	Reviewed Claim as Disputed
	$4135.00

REASONS FOR THE DISPUTE:

I WAS CONTRACTED TO HAUL FRESH WATER TO BATTERY
I HAULED WATER TO BATTERY, THEY USED THE WATER
I BILLED FOR THE WATER AT A FAIR PRICE
I WAS NOT PAID FOR MY SERVICES - YOU HAVE MY BILLS

Signature of Individual: Greg Pyne

Date: SEPT 28/16

Telephone Number: 403-382-9440 403-223-9512

Facsimile: ~~[illegible]~~

Email Address: pyne l@shaw.ca

Full Mailing Address: 6004 53 ST TABER ALTA T1G 1K4

THIS FORM AND ANY SUPPORTING DOCUMENTATION TO BE RETURNED BY REGISTERED MAIL, PERSONAL SERVICE, EMAIL (IN PDF FORMAT), FACSIMILE OR COURIER TO THE ADDRESS FOR SERVICE INDICATED HEREIN AND TO BE RECEIVED BY 5:00 P.M. (MOUNTAIN TIME) ON THE DAY WHICH IS TEN (10) BUSINESS DAYS AFTER THE DATE OF THE NOTICE OF REVISION OR DISALLOWANCE

APPENDIX D

Jessica L. Cameron
T (403) 232-9715
F (403) 266-1395
jcameron@blg.com

Borden Ladner Gervais LLP
Centennial Place, East Tower
1900, 520 - 3rd Ave SW
Calgary, AB, Canada T2P 0R3
T 403.232.9500
F 403.266.1395
blg.com

BLG
Borden Ladner Gervais

File No. 413255/000044

October 5, 2016

Delivered by Email (ambushenterprises@hotmail.com)

Ambush Enterprises Ltd.
6404-53rd Street
Taber AB, T1G 2A2

Attention: Shane Miller

Dear Mr. Miller:

Re: In the Matter of the Receivership of Spyglass Rescources Corp. ("Spyglass"), Lien Claims Process

We are counsel to Ernst & Young Inc., in its capacity as the court-appointed receiver of Spyglass and certain of its releated affiliates and subsidiaries (the "**Receiver**"). We write with respect to the lien claims process respecting Spyglass, and in particular, the Notice of Dispute delivered by Ambush Enterprises Ltd. ("**Ambush**") to the Receiver.

We have reviewed and considered Ambush's Notice of Dispute and the reasons for the dispute stated therein. In our view, there is no legal merit to Ambush's dispute in the circumstances. While we sympathize with Ambush's statements that it has not been paid by Spyglass, as a result of Spyglass receivership proceedings Ambush simply has an unsecured claim without any lienable interest. The lien claims process applies to only those claims with registered lien interests against Spyglass' property.

Unfortunately, Spyglass' receivership has generated insufficient proceeds to fully repay the first secured creditor. As such, there will not be any distributions to unsecured creditors such as Ambush. For those reasons, there is no legal basis upon which Ambush may validly dispute the Receiver's Notice of Revision or Disallowance.

Please confirm whether Ambush will withdraw its Notice of Dispute, failing which the Receiver will bring a court application to seek a declaration that Ambush's Notice of Dispute be set-aside and the Receiver's costs of having to bring such application be paid by Ambush on a solicitor-client basis.

Additionally, please consider this formal notice that the Receiver will be exercising its ability to extend the time period within which it is required to bring an Application to resolve the dispute pursuant to section 2(j) of the Lien Claims Process Order, dated July 6, 2016. Should the parties

be unable to reach a resolution of Ambush's Notice of Dispute, we will advise in due course of a date and time when the Receiver expects to bring an Application.

We recommend that you seek independent legal advice in regards to these matters and look forward to hearing from you as soon as possible.

Sincerely,

Borden Ladner Gervais LLP

Jessica L. Cameron

cc: Cassie Riglin, Duncan MacRae (via email)
Ernst & Young Inc., Receiver

Jessica L. Cameron
T (403) 232-9715
F (403) 266-1395
jcameron@blg.com

Borden Ladner Gervais LLP
Centennial Place, East Tower
1900, 520 - 3rd Ave SW
Calgary, AB, Canada T2P 0R3
T 403.232.9500
F 403.266.1395
blg.com

BLG
Borden Ladner Gervais

File No. 413255/000044

October 5, 2016

Delivered by Email (vhubley@hotmail.com)

Vic's Ventures Ltd.
RR#2, Site #2, Camp 9
Dawson Creek BC, V1G 4E8

Attention: Victor Hubley

Dear Sir:

Re: In the Matter of the Receivership of Spyglass Rescources Corp. ("Spyglass"), Lien Claims Process

We are counsel to Ernst & Young Inc., in its capacity as the court-appointed receiver of Spyglass and certain of its releated affiliates and subsidiaries (the "**Receiver**"). We write with respect to the lien claims process respecting Spyglass, and in particular, the Notice of Dispute delivered by Vic's Ventures Ltd. ("**Ventures**") to the Receiver.

We have reviewed and considered Ventures's Notice of Dispute and the reasons for the dispute stated therein. In our view, there is no legal merit to Ventures's dispute in the circumstances. While we sympathize with Ventures's statements that it has not been paid by Spyglass, as a result of Spyglass receivership proceedings Ventures has an unsecured claim without any lienable interest. The lien claims process applies to only those claims with registered lien interests against Spyglass' property.

Unfortunately, Spyglass' receivership has generated insufficient proceeds to fully repay the first secured creditor. As such, there will not be any distributions to unsecured creditors such as Ventures. For those reasons, there is no legal basis upon which Ventures may validly dispute the Receiver's Notice of Revision or Disallowance.

In light of the foregoing, please confirm whether Ventures will withdraw its Notice of Dispute, failing which the Receiver will bring a court application to seek a declaration that Ventures's Notice of Dispute be set-aside and the Receiver's costs of having to bring such application be paid by Ventures on a solicitor-client basis.

Additionally, please consider this formal notice that the Receiver will be exercising its ability to extend the time period within which it is required to bring an Application to resolve the dispute pursuant to section 2(j) of the Lien Claims Process Order, dated July 6, 2016. Should the parties

be unable to reach a resolution of Ventures's Notice of Dispute, we will advise in due course of a date and time when the Receiver expects to bring an Application.

We recommend that you seek independent legal advice in regards to these matters and look forward to hearing from you as soon as possible.

Sincerely,

Borden Ladner Gervais LLP

Jessica L. Cameron

cc: Cassie Riglin, Duncan MacRae (via email)
Ernst & Young Inc., Receiver

Jessica L. Cameron
T (403) 232-9715
F (403) 266-1395
jcameron@blg.com

Borden Ladner Gervais LLP
Centennial Place, East Tower
1900, 520 - 3rd Ave SW
Calgary, AB, Canada T2P 0R3
T 403.232.9500
F 403.266.1395
blg.com

BLG
Borden Ladner Gervais

File No. 413255/000044

October 5, 2016

Delivered by Email (pyneL@shaw.ca)

Greg's Water Hauling
6004 53 Street
Taber AB, T1G 1K4

Dear Sir:

Re: In the Matter of the Receivership of Spyglass Rescources Corp. ("Spyglass"), Lien Claims Process

We are counsel to Ernst & Young Inc., in its capacity as the court-appointed receiver of Spyglass and certain of its releated affiliates and subsidiaries (the "**Receiver**"). We write with respect to the lien claims process respecting Spyglass, and in particular, the Notice of Dispute delivered by Greg's Water Hauling ("**Hauling**") to the Receiver.

We have reviewed and considered Hauling's Notice of Dispute and the reasons for the dispute stated therein. In our view, there is no legal merit to Hauling's dispute in the circumstances. While we sympathize with Hauling's statements that it has not been paid by Spyglass, as a result of Spyglass receivership proceedings Hauling has an unsecured claim without any lienable interest. The lien claims process applies to only those claims with registered lien interests against Spyglass' property.

Unfortunately, Spyglass' receivership has generated insufficient proceeds to fully repay the first secured creditor. As such, there will not be any distributions to unsecured creditors such as Hauling. For those reasons, there is no legal basis upon which Hauling may validly dispute the Receiver's Notice of Revision or Disallowance.

In light of the foregoing, please confirm whether Hauling will withdraw its Notice of Dispute, failing which the Receiver will bring a court application to seek a declaration that Hauling's Notice of Dispute be set-aside and the Receiver's costs of having to bring such application be paid by Hauling on a solicitor-client basis.

Additionally, please consider this formal notice that the Receiver will be exercising its ability to extend the time period within which it is required to bring an Application to resolve the dispute pursuant to section 2(j) of the Lien Claims Process Order, dated July 6, 2016. Should the parties be unable to reach a resolution of Hauling's Notice of Dispute, we will advise in due course of a date and time when the Receiver expects to bring an Application.

We recommend that you seek independent legal advice in regards to these matters and look forward to hearing from you as soon as possible.

Sincerely,

Borden Ladner Gervais LLP

Jessica L. Cameron

cc. Cassie Riglin, Duncan MacRae (via email)
Ernst & Young Inc., Receiver

APPENDIX E

IN THE COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL DISTRICT OF CALGARY

IN THE MATTER OF SPYGLASS RESOURCES CORP. ("SPYGLASS"), 1196823 ALBERTA LTD., 1288916 ALBERTA LTD., 1398850 ALBERTA LTD., 15836621 ALBERTA LTD., 1636527 ALBERTA LTD., AVENEX ENERGY PARTNERSHIP, AVENEX REAL ESTATE ACQUISITION CORP., WESTBROOK MARKETING LIMITED PARTNERSHIP (FORMERLY ELBOW RIVER MARKETING LIMITED PARTNERSHIP), 1159002 ALBERTA LTD., (FORMERLY ELBOW RIVER MARKETING CORP.), MEOTA 2000 PARTNERSHIP, PACE OIL & GAS PARTNERSHIP, PACE OIL RESOURCES LTD., AND SEAVIEW ENERGY PARTNERSHIP
(collectively the "Debtors")

Proof of Claim For Lien Claims Against the Debtors

Note: This form must be submitted with an accompanying Affidavit of Truth. This form must be signed by the individual who completes the form.

1. PARTICULARS OF CLAIMANT

1.1. Full Legal Name of Claimant: RONWOOD ENTERPRISES Ltd.

1.2. Full Mailing Address of Claimant: PO Box 600, Consort AB T0C 1B0

1.3. Contact Information:

1.3.1. Contact Person: Sharon McGregor

1.3.2. Telephone: 403-577-2060

1.3.3. Fax: 403-577-2839

1.3.4. Email: ronwood@xplornet.ca

2. PROOF OF CLAIM

2.1. I am the President of the Claimant;

2.2. I have knowledge of all the circumstances connected with the lien claim referred to below;

2.3. I am authorized by the Claimant to provide such information;

2.4. The Claimant asserts a lien against the following lands (referred to herein as the "Lands") formerly owned by Spyglass for $ 45,368.06 :

2.5. The dollar amount claimed above is for materials and/or services rendered from Aug 24, 2015 up to November 25, 2015.

3. PARTICULARS OF CLAIM

3.1. Please provide, in as much detail as possible, each service and/or material that was furnished:

The attached summary lists invoices & dates of work performed plus the chemical that was requested by operators and/or supervisors

3.2. Please provide, in as much details as possible, the purpose of the service and/or material that was furnished, if known:

3.3. Were the services and/or materials provided under a contract:

YES ☐ NO ☑

If "Yes", please provide a copy of such contract(s).

3.4. Were the services and/or materials provided evidenced by purchase orders, field tickets or change orders:

YES ☐ NO ☑

If "Yes", please provide a copy of such documentation.

3.5. Were invoices rendered for the services and/or materials provided:

YES ☑ NO ☐

If "Yes", please provide a copy of such documentation.

3.6. Has the claimant received any payment from Spyglass in relation to the services and/or materials provided:

3.6.1. Yes, the claimant has received $_____ in payment from Spyglass on _____, which i) has been incorporated in the calculation of the claimant's lien claim, or ii) reduces the lien claim to $_____. (Circle which applies, if any)

☐ NO

3.7. Has the claimant registered a builders' lien as a result of its claim against Spyglass:

3.7.1. Yes, the claimant registered a builders' lien on _____, as instrument No. _____.

Please provide a copy of such lien.

3.8. Has the claimant commenced a statement of claim as a result of its lien claim against Spyglass:

3.8.1. Yes, the claimant commenced Court of Queen's Bench Action No. _____, on _____.

Please provide a copy of such statement of claim.

3.9. Has the claimant filed a certificate of lis pendens as a result of its lien claim against Spyglass:

3.9.1. Yes, the claimant filed its certificate of lis pendens on _____, as instrument No. _____.

Please provide a copy of such certificate of lis pendens.

3.10. Has the claimant registered its lien claim against Spyglass against any of Spyglass' mineral interests:

3.10.1. Yes, the claimant registered its lien interests with the Department of Energy on _____.

Please provide a copy of such mineral registration.

3.11. Is the claimant aware of any subcontractor it engaged who may have a lien claim, which would be included as part of the claimant's lien claim?

YES ☐ NO ☑

If "Yes", please provide full particulars of such possible claim by a subcontractor, including contact particulars for that subcontractor.

4. FILING OF CLAIM

4.1. This Proof of Claim form, along with the accompanying Affidavit of Truth, must be received by the Receiver no later than 5:00 p.m. (Mountain Time) on August 22, 2016 (the "Lien Claims Bar Date"), by email, registered mail, personal delivery or fax transmission, as follows:

Ernst & Young Inc.
Attention: Jessica Caden
Calgary City Centre
2200-215 2nd Street SW
Calgary AB, T2P 1M4
Email: Jessica.Caden@ca.ey.com
Fax: (403) 206-5075

FAILURE TO DELIVER A COMPLETED PROOF OF CLAIM FORM AND AFFIDAVIT OF TRUTH TO THE RECEIVER BY THE LIEN CLAIMS BAR DATE MAY DISQUALIFY THE CLAIMANT AND EXTINGUISH THEIR LIEN RIGHTS.

Dated at Consort this 16 day of August, 2016.
Insert city and date of signature

S. McGregor
Per: Sharon McGregor
Title: President

Form 49
[Rule 13.19]

COURT FILE NUMBER	1501-13786	Clerk's Stamp
COURT	COURT OF QUEEN'S BENCH OF ALBERTA	
JUDICIAL CENTRE	Calgary	
	IN THE MATTER OF AN APPLICATION UNDER SUBSECTION 243(1) OF THE *BANKRUPTCY AND INSOLVENCY ACT*, RSC 1985, C B-3, AS AMENDED	
APPLICANT	**NATIONAL BANK OF CANADA, IN ITS CAPACITY AS ADMINISTRATIVE AGENT UNDER THAT CERTAIN AMENDED AND RESTATED CREDIT AGREEMENT DATED JUNE 30, 2015, AS AMENDED**	
RESPONDENTS	**SPYGLASS RESOURCES CORP., 1196823 ALBERTA LTD., 1288916 ALBERTA LTD., 1398850 ALBERTA LTD., 15836621 ALBERTA LTD., 1636527 ALBERTA LTD., AVENEX ENERGY PARTNERSHIP, AVENEX REAL ESTATE ACQUISITION CORP., WESTBROOK MARKETING LIMITED PARTNERSHIP (formerly ELBOW RIVER MARKETING LIMITED PARTNERSHIP), 1159002 ALBERTA LTD. (formerly ELBOW RIVER MARKETING CORP.), MEOTA 2000 PARTNERSHIP, PACE OIL & GAS PARTNERSHIP, PACE OIL RESOURCES LTD. AND SEAVIEW ENERGY PARTNERSHIP**	
DOCUMENT	**AFFIDAVIT OF TRUTH OF PROOF OF CLAIM FORM**	

AFFIDAVIT OF Sharon McGregor

Sworn on Aug 16, 2016

I, Sharon M'Gregor of Consort AB, the Claimant in the attached Proof of Claim form, MAKE OATH AND SAY THAT:

1. That Spyglass Resources Corp. ("**Spyglass**") is justly and truly indebted to the Claimant for services and/or materials that were furnished to Spyglass in the sum of $_____, as stated in the said Proof of Claim form, and that the Claimant is claiming a lien in respect of this indebtedness against certain lands as more particularly set forth in the Proof of Claim form.

2. The facts and details alleged in the said Proof of Claim form are within my own knowledge and are true.

SWORN BEFORE ME at Consort,)
this 16 day of August, 2016.)

Commissioner for Oaths in and for Alberta

Signature

KATIE CRANN
Commissioner for Oaths
March 9, 2019

Ronwood Enterprises Ltd.

SPYGLASS

/ACCOUNT/AR/SPY

24Aug2015	45174	REV 22 & PRLN	847.88	22,761.43
24Aug2015	45175	REV 22 & PRLN	847.88	23,609.31
28Sep2015	44726	REV 22 & PRLN	763.88	23,711.69
28Sep2015	44727	REV 22 & PRLN	763.88	24,475.57
28Sep2015	44728	REV 22 & PRLN	763.88	25,239.45
28Sep2015	45325	REV 22 & PRLN	763.88	26,003.33
08Oct2015	44902	REV 28 & PRLN	5,019.00	13,345.53
14Oct2015	44739	REV 22 & PRLN	847.88	14,193.41
14Oct2015	44740	REV 22 & PRLN	847.88	15,041.29
14Oct2015	44741	REV 22 & PRLN	847.88	15,889.17
15Oct2015	44742	REV 22 & PRLN	847.88	16,737.05
15Oct2015	44743	REV 22 & PRLN	847.88	17,584.93
15Oct2015	44744	REV 22 & PRLN	847.88	18,432.81
15Oct2015	44745	REV 22 & PRLN	763.88	19,196.69
15Oct2015	44746	REV 22 & PRLN	763.88	19,960.57
16Oct2015	44750	REV 22 & PRLN	763.88	20,724.45
16Oct2015	44749	REV 22 & PRLN	763.88	21,488.33
16Oct2015	44748	REV 22 & PRLN	847.88	22,336.21
16Oct2015	44747	REV 22	504.00	22,840.21
17Oct2015	44802	REV 22 & PRLN	847.88	24,451.97
17Oct2015	44803	REV 22 & PRLN	847.88	25,299.85
28Oct2015	44813	REV 22	672.00	25,971.85
31Oct2015	44819	REV 22 & PRLN	4,646.25	30,618.10
31Oct2015	44820	REV 22	672.00	31,290.10
05Nov2015	45354	REV 22 & PRLN	797.48	32,087.58
05Nov2015	45355	REV 22 & PRLN	797.48	32,885.06
05Nov2015	45356	REV 22 & PRLN	797.48	33,682.54
05Nov2015	45357	REV 22 & PRLN	797.48	34,480.02
05Nov2015	45358	REV 22 & PRLN	797.48	35,277.50
11Nov2015	45362	REV 22 & PRLN	847.88	36,125.38
11Nov2015	45363	REV 22 & PRLN	847.88	36,973.26
11Nov2015	45364	REV 22 & PRLN	847.88	37,821.14
12Nov2015	45368	REV 22 & PRLN	847.88	38,669.02
12Nov2015	45369	REV 22 & PRLN	847.88	39,516.90
12Nov2015	45370	REV 22 & PRLN	847.88	40,364.78
13Nov2015	45371	REV 22 & PRLN	847.88	41,212.66
13Nov2015	45372	REV 22 & PRLN	847.88	42,060.54
13Nov2015	45373	REV 22 & PRLN	847.88	42,908.42
13Nov2015	45374	REV 22 & PRLN	763.88	43,672.30
13Nov2015	45375	REV 22 & PRLN	763.88	44,436.18
13Nov2015	45376	REV 22 & PRLN	847.88	45,284.06
13Nov2015	45377	REV 22 & PRLN	847.88	46,131.94
01Jul2016	(18230	inv 44745 ent twice	(763.88)	45,368.06

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Nov 13, 2015
Operator: Don
Unit #: 22 JSA #: 3200

9770 622
PO #: 9770 749
AFE #: CL # 80204
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON Trevor Wilson

Company: Spyglass Resources Corp. LSD: 102/16-35-36-8 w4
Address: Neutral Hills.
Work Performed: Supply pressure truck with paraclene & Condensate blend - Transfer to location, Rig into casing value & pump 2250 litres down casing as directed. Circulate well, Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	2501 litres	@ .195 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos Paraclene / Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraclene & Condensate
MAX. PRESSURE: 1000 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

INVOICE 45377

DUE & PAYABLE UPON RECEIPT OF INVOICE

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Nov 13, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622
9770 749
AFE #: CC # 81088
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGLASS Resources Corp LSD: 100/1-27-36-8 W4
Address: Neutral Hills
Work Performed: Supply pressure truck with paraline condensate blend - transfer to location, Rig into casing valve + pressure pump 2250 Litres down casing & circulate well as directed, Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litre	@ 195 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		G.S.T.	40.38
		TOTAL	847.88

R104622634

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraline Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. Paraline Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45376

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Nov 13, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
~~AFE #~~: CC# 80170
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SpyGlass Resources Corp LSD: 13-27-36-8w4
Address: Neutral Hills
Work Performed: Supply pressure truck with paraffine & Condensate blend. Transfer to location, Rig into casing valve. Pressure pump 2250 Litres down casing & Circulate well as directed. Rig out & Return to 16-34 to Reload.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			

SUB TOTAL	727.50
R104622634 G.S.T.	36.38
TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Wax & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. Paraffin / Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45375

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Nov 13, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622 / 9770 649
AFE #: CC # 80190
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SpyGlass Resources Corp. LSD: 16-19-37-8W4
Address: Newtrel Hills
Work Performed: Supply pressure truck with paraflame & Condensate blend, transfer to location, Rig into Casing valve & pump 2250 litres down Casing & Circulate well as directed, Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	727.50
		R104622634 G.S.T.	36.38
		TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Dewax + Condensate
MAX. PRESSURE: 100 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, NOS (Paraflame / Condensate)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45374

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 ~ FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Nov 13, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
AFE #: CC # 81099
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGLASS Resources Corp LSD: 6-35-36-8w4
Address: Marital Hills
Work Performed: Supply pressure truck with Paraflene + Condensate blend. Transfer to location, Rig into Casing valve Pressure pump 2250 litres down Casing + Circulate well as directed. Rig out + Return to 16-34 to Reload.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax + Condensate
MAX. PRESSURE: 100 psi
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. (Paraflene + Condensate)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45373

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV 13 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622
9770 749
AFE #: CC # 80168
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON Trevor Wilson

Company: SPYGlass Resources Corp. LSD: 100/16-35-36-8 W4
Address: Nautral Hills
Work Performed: Supply pressure truck with Paraflow & Condensate blend transfer to location, rig into Casing valve pressure pump 2250 litres down Casing & Circulate well as directed, Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, N.O.S. Paraflow/Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 litres

INVOICE 45372

DUE & PAYABLE UPON RECEIPT OF INVOICE

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV. 13, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622 / 9770 749
AFE #: CL # 80208
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGlass Resources Corp. LSD: 102/11-31-38-9w4
Address: Brown Stone
Work Performed: Supply pressure truck load on dewax Chemical @ Consort - transfer to 16-34-38-10wx, load on Condensate & Blend with Paralene transfer to location, Rig into Casing value & pump 2250 Litres down Casing & Circulate well as directed, Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		G.S.T.	40.38
		TOTAL	847.88

R104622634

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax & Condensate
MAX. PRESSURE: 100 PSI.
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
✓	1268	PETROLEUM DISTILLATES, Nos. Paralene - Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ✓ # OF PLACARDS 8

INVOICE 45371

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV 12 2015
Operator: Don
Unit #: 22 JSA #: 3100

Company: SpyGlass Resources Corp. LSD: 100/1-31-38-9 W4
Address: Brownstone
Work Performed: Supply pressure truck with paraffin & Condensate blend, transfer to location, Rig into Casing Valve & pump 2250 Litres down Casing & Circulate well as directed, Rig out.

PO #: 9770 622 / 9770 749
~~AFE#~~ CL# 81678
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		G.S.T.	40.38
		TOTAL	847.88

R104622634

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. Paraffin/Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraffin & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

INVOICE 45369

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Nov 12, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 744
~~AFE #~~: CC # 80629
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: Trevor WILSON Trevor Wilson

Company: SPYGLASS Resources Corp. LSD: 8-19-39-10 W4
Address: Brownstone
Work Performed: Supply pressure truck, load on dewax chemical @ Consort - transfer to 16-34-38-10 W4 - load on Condensate & Blend with paraflame - Transfer to location, Rig into Casing & pressure pump 2250 litres down Casing & Circulate well as directed, Rig out.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@1.95 ~~[illegible]~~ /liter	487.50
Water / Methanol			

SUB TOTAL	807.50
R104622634 G.S.T.	40.38
TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. (Paraflame / Condensate)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax & Condensate
MAX. PRESSURE: 100 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2250 Litres

INVOICE 45368

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Nov 11, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622 / 9770 749
~~AFE #~~: CC # 81098
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPY Glass Resources Corp. LSD: 102/2-35-36-8W4
Address: Neutral Hills
Work Performed: Supply pressure truck with Paraflene & Condensate blend - transfer to location, Rig into Casing valve, Pressure pump 2250 Litres down Casing & Circulate well as directed Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
R104622634		G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraflex & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☐	1268	PETROLEUM DISTILLATES, Nos. (Paraflene / Condensate)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45364

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV 11, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622 / 9770 749
~~AFE #~~: CC# 81677
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGLASS Resources Corp LSD: 103/11-31-38-9 W4
Address: Brownstone
Work Performed: Supply pressure truck with paraclene + Condensate blend. Transfer to location, Rig into Casing valve & pump 2250 Litres down Casing + Circulate well as directed. Rig out.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			

SUB TOTAL	807.50
R104622634 G.S.T.	40.38
TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraclene Condensate
MAX. PRESSURE: 100 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. Paraclene/Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45363

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV 11, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
AFE #: CC # 80165
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGLASS Resources Corp. LSD: 16-35-38-10 W4
Address: Brownstone
Work Performed: Supply pressure truck, load on paraflene @ Consort transfer to 16-34-38-10 - Brownstone - load on km³ Condensate + blend with paraflene - transfer to location, Rig into casing value, pressure pump 2250 litres down casing & circulate well as directed, Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dowax & Condensate
MAX. PRESSURE: 100 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. Paraflene/Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45362

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Nov 5 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 - 622
PO #: 9770 - 749
~~AFE #~~: CC # 81673
Print Name: Blair
Phone #: 780 385 5040
Authorized & Approved By:

Company: SpyGlass Resources Corp. LSD: 100/3-5-40-12w4
Address: Alliance
Work Performed: Supply pressure truck with Pardene/Condensate blend, transfer to location, Rig into casing valve & pressure pump 2250 Litres down casing & circulate well as directed. Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.7	160.00	272.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			

SUB TOTAL	759.50
R104622634 G.S.T.	37.98
TOTAL	797.48

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Dewax & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☐	1268	PETROLEUM DISTILLATES, Nos. ( )	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

* RESIDUE - LAST CONTAINED ☐ ✓ # OF PLACARDS 8

INVOICE 45358

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV 5
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 - 622
9770 - 749
~~AFE #~~: CC # 81672
Print Name: Blair
Phone #: 780 385 5040
Authorized & Approved By:

Company: SPV Clark Resources Corp LSD: 102/3-5-40-12w4
Address: Alliance
Work Performed: Supply pressure truck with dawax chemical paralene - load on Condensate @ 16-34-38-10 Blend with paralene - Transfer to location Rig into Casing valve & pump 2250 Litres down Casing & Circulate well as directed. Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.7	160.00	272.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			

SUB TOTAL	759.50
R104622634 G.S.T.	37.98
TOTAL	797.48

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Dawax & Condensate
MAX. PRESSURE: 110 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. Paralene/Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☐ # OF PLACARDS 8

INVOICE 45357

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV 5, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622 / 9770 749
AFE #: CC # 80592
Print Name: Blair
Phone #: 780 385 5040
Authorized & Approved By:

Company: SpyGlass Resources Corp LSD: 100/13-27-40-13 W4
Address: Halkirk / Alliance
Work Performed: Supply pressure truck & Paraclean/Condensate blend - Transfer to location, Rig into Casing valve & Pump 2250 litres down Casing & Circulate well as directed Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.7	160.00	272.00
Wax Solvent	250 Litres	@ 195 /liter	487.50
Water / Methanol			
		SUB TOTAL	759.50
		R104622634 G.S.T.	37.98
		TOTAL	797.48

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraxol Condensate
MAX. PRESSURE: 1000 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. Paraclean/Condensate	3.	II
☑	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45356

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV 5, 2015
Operator: DON
Unit #: 22 JSA #: 3100

PO #: 9770 622 / 9770 749
AFE #: Cell 81457
Print Name: Blair
Phone #: 780 385 5040
Authorized & Approved By:

Company: SPYGLASS Resources Corp. LSD: 102/13-27-40-13 w4
Address: Halkirk / Alliance
Work Performed: Supply pressure truck with Paraflame/condensate Blend - transfer to location Rig into casing valve & pressure pump 2250 Litres down Casing & Circulate well as directed, Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.7	160.00	272.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			

SUB TOTAL	759.50
R104622634 G.S.T.	37.98
TOTAL	797.48

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax + Condensate
MAX. PRESSURE: 100 psi
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. (Paraflame/Condensate)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45355

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 -- FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV 5 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 - 622
PO #: 9770 - 749
~~AFE #~~ CC# 81674
Print Name: Blair
Phone #: 780 385 5040
Authorized & Approved By:

Company: SPYGLASS Resources Corp. LSD: 103/14-27-40-13 w4
Address: Halkirk / Alliance
Work Performed: Supply Pressure Truck Load on Dawax Chemical @ Consort, Transfer to 16-34-38-10w4 - Load on 6m³ Condensate & Blend with Paralene - Transfer to Location, Rig into Casing valve & Pump 2250 Liters down Casing & Circulate well as directed. Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.7	160.00	272.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	759.50
		R104622634 G.S.T.	37.98
		TOTAL	797.48

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Dawax / Condensate
MAX. PRESSURE: 120 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. (Paralene / Condensate)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ✓ # OF PLACARDS 8

INVOICE 45354

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.
P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct. 31, 2015
Operator: Don
Unit #: 22 JSA #: 2900

PO #:
AFE #:
JSA #: 7722
Print Name: Gord
Phone #: 403-362-1885
Authorized & Approved By:

Company: SPYGLASS Resources Corp. LSD: 102/11-31-38-9 W4
Address: Brown Stone
Work Performed: Supply pressure truck & dawax chemical Transfer to location, standby while fluid by Rigs up & tries to unseat pump - Could not get Chem down tubing - Standby while pulling out 5 Rods - Still Couldn't get down tubing - Rig out, Return to Base & pump out Remaining fluid to storage

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	4	160.00	640.00
Wax Solvent		/liter	
Water / Methanol			
		SUB TOTAL	640.00
R104622634		G.S.T.	32.00
		TOTAL	672.00

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: TUBING: ✓
FILL PIPELINE:
TYPE OF FLUID: dawax
MAX. PRESSURE:
TOTAL AMOUNT OF FLUID USED: —

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. Chemical	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
RESIDUE LAST CONTAINED ☐		# OF PLACARDS		

SPYGLASS BROWNSTONE
102/11-31-38-9 W4
CC# 80208
CODE # 9771-320
Gord Renner

INVOICE 44820

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 31, 2015
Operator: Don
Unit #: 22 JSA #: 2900

PO #:
AFE #:
JSA #: 7722
Print Name: Gord
Phone #: 403-362 1885
Authorized & Approved By:

Company: SPYGlass Resources Corp. LSD: 15-5-42-12w4
Address: Bells Hill
Work Performed: Supply pressure truck, load on dewax chemical
Transfer to location, standby while flushby Rigs up
& unseats pump - Rig into tubing & pressure pump
1900 Litres Hot Chemical @ 90°C down tubing as directed
Rig out

SPYGLASS EDGE
15-5-42-12W4
CC# 80819
CODE # 9771-320
Gord Renne
ATTN: MIKE NISH

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	4.5	160.00	720.00
Wax Solvent	1900 Litres	@ 1.95 /liter	3705.00
Water / Methanol			
		SUB TOTAL	4425.00
		R104622634 G.S.T.	221.25
		TOTAL	4646.25

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: TUBING: ✓
FILL PIPELINE:
TYPE OF FLUID: dewax
MAX. PRESSURE: 580 P.S.I.
TOTAL AMOUNT OF FLUID USED: 1900 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. (Per Area)	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				

RESIDUE LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 44819

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 28, 2015
Operator: Don
Unit #: 22 JSA #: 3500

PO #: 9770 - 749
AFE #: CC # 80208
JSA #: 7718
Print Name: Calvin
Phone #: 780 888 7232
Authorized & Approved By: [signature]

Company: SPYGlass Resources Corp. LSD: 102/11-31-38-9 w4
Address: Brownstone
Work Performed: Supply pressure Truck, load on 2m³ Paraleno
Transfer to Location, load on 5m³ Emulsion
Rig into Tubing - Pressure Test Tubing & Pump in
Both up & downstroke Positions Test Good.
Rig into Casing valve & pump 5m³ to load upwell
Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	4	160.00	640.00
Wax Solvent		/liter	
Water / Methanol			
		SUB TOTAL	640.00
		R104622634 G.S.T.	32.00
		TOTAL	672.00

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING: ✓
FILL PIPELINE:
TYPE OF FLUID: Emulsion
MAX. PRESSURE: 500 P.S.I.
TOTAL AMOUNT OF FLUID USED: 5m³

DG	SHIPPING NAME	CLASS	PIN	PG
☑	PETROLEUM CRUDE OIL	3.	1267	II
☐	PETROLEUM DISTILLATES, Nos. ( )	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				

RESIDUE LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 44813

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.
P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct, 17, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
~~AFE #~~ CC # 81099
JSA #: 7712
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: Trevor Wilson

Company: SPYGlass Resources Corp. LSD: 100/6-35-36-8 w4
Address: Neutral Hills
Work Performed: Supply pressure truck with Paradena & Condensate blend - Transfer to location Rig into casing value & Pump 2250 Litres down casing & Circulate well as directed. Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paradena & Condensate
MAX. PRESSURE: 100 psi
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
✓	PETROLEUM DISTILLATES, Nos. Paradena / Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
RESIDUE LAST CONTAINED ✓		# OF PLACARDS 8		

INVOICE 44803

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct. 17, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622 / 9770 749
AFE #: CC# 80190
JSA #: 7712
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SpyGlass Resources Corp LSD: 16-19-37-8 W4
Address: Neutral Hills
Work Performed: Supply pressure truck load on dewax chemical transfer to 16-34-38-10 battery - load on condensate & blend with paralene - transfer to location, Rig into casing valve & pump 2250 litres down casing & circulate well as directed, Rig out.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 litres	@ 195 /liter	487.50
Water / Methanol			
		SUB TOTAL	807 50
		R104622634 G.S.T.	40 38
		TOTAL	847 88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paralene + Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. (Paralene / Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
	RESIDUE LAST CONTAINED ☑	# OF PLACARDS	8	

INVOICE 44802

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 16, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622 / 9770 749
AFE #: CC # 81098
JSA #: 7711
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON Trevor Wilson

Company: SPYGlass Resources Corp. LSD: 102/2-35-36-8 w4
Address: Neutral Hills
Work Performed: Supply pressure truck with paraflene & Condensate blend. Transfer to location. Rig into casing valve pressure pump 2250 litres down casing & circulate well as directed, Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	727.50
		R104622634 G.S.T.	36.38
		TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: paraflene + Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. Paraflene/Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
RESIDUE LAST CONTAINED ☑		# OF PLACARDS	8	

INVOICE 44750

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 16, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
AFE #: CL# 81088
JSA #: 2711
Print Name: Trevor Wilson
Phone #: 7807538605
Authorized & Approved By: TREVOR WILSON Trevor Wilson

Company: SpyGlass Resources Corp LSD: 100/1-27-36-8 w4
Address: Neutral Hills
Work Performed: Supply pressure truck & paraffin/condensate blend transfer to location, Rig into casing & pump 2250 litres down casing & circulate well as directed. Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	727.50
		R104622634 G.S.T.	36.38
		TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: paraffine & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. Paraffin/Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				

RESIDUE LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 44749

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 16 2015
Operator: Don
Unit #: 22 JSA #: 3100

~~9770~~ ~~622~~
PO #: 9770 749
~~AFE~~ #: CC # 80170
JSA #: 7211
Print Name: Trevor Wilson
Phone #: 780 753 8905
Authorized & Approved By: Trevor Wilson

Company: SPYGlass Resources Corp. LSD: 13-27-36-8w4
Address: Neutral Hills
Work Performed: Supply Pressure Truck, load on dewax Chemical Transfer to 16-34-38-10 w4 - load on Condensate & Blend with Paraflame - Transfer to location Rig into Casing - Pressure Pump 2250 Litres down Casing & Circulate well as directed. Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litre	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
R104622634		G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. Gasoline / Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
	RESIDUE LAST CONTAINED ✓	# OF PLACARDS 8		

INVOICE 44748

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: OCT 16 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 211
PO #: 9770 749
~~AFE #~~: CC# 80208
JSA #: 7711
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGlass Resource Corp. LSD: 102/11-31-38-9w4
Address: Brownstone
Work Performed: Supply pressure truck, Transfer to 16-34-38-10w4 load on 3m³ Condensate, Transfer to location Rig into Casing valve, pump 3m³ down casing to load up well + flush pump as directed, Rig out.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	3	160.00	480.00
Wax Solvent		/liter	
Water / Methanol			
		SUB TOTAL	480.00
R104622634		G.S.T.	24.00
		TOTAL	504.00

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Condensate
MAX. PRESSURE: 100 psi
TOTAL AMOUNT OF FLUID USED: 3m³

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. (Condensate)	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
RESIDUE LAST CONTAINED ✓		# OF PLACARDS 8		

INVOICE 44747

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 15, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
AFE #: CL# 80168
JSA #: 7711
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGLASS Resources Corp. LSD: 100/16-35-36-8 w4
Address: Neutral Hills
Work Performed: Supply pressure truck with Paralane-Condensate blend - Transfer to location Rig into Casing Valve & pump 2250 Litres down Casing and Circulate well as directed, Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 Litres	@ 195 /liter	487.50
Water / Methanol			
		SUB TOTAL	727.50
		R104622634 G.S.T.	36.38
		TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraffin & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. Paraffin + Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				

RESIDUE LAST CONTAINED @ ✓ # OF PLACARDS 8

INVOICE 44746

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 16, 2015
Operator: Don
Unit #: 22 JSA #: 7100

PO #: 9770 622 9770 749
AFE #: CW 80204
JSA #: 7711
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGlass Resources Corp LSD: 102/16-35-36-8W4
Address: Neutral Hills
Work Performed: Supply Pressure Truck with Paraflene & Condensate blend - Transfer to location, Rig into Casing valve & pump 2250 Litres down Casing & Circulate well as directed. Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 Litre	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	727.50
		R104622634 G.S.T.	36.38
		TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Solvent & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☐	~~PETROLEUM DISTILLATES, Nos.~~ Paraflene/Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				

RESIDUE LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 44745

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 15, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9780 749
~~AFE #:~~ CC # 81089
JSA #: 7711
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: Trevor Wilson

Company: SPYGlass Resources Corp. LSD: 100/10-27-38-9 w4
Address: Neutral Hills.
Work Performed: Supply pressure truck & paraloan, transfer to 100/16-34-38-10 load on condensate, blend with paraloan transfer to location. Rig into casing valve pressure pump 2250 litres down casing & circulate well as directed, Rig out.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraxx & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. (Paraloan)	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
RESIDUE LAST CONTAINED ☑		# OF PLACARDS 8		

INVOICE 44744

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 15, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
AFE #: CC # 81678
JSA #: 771
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: Trevor WILSON

Company: SPYGlass Resources Corp. LSD: 100/1-31-38-9 w4
Address: Brown Stone
Work Performed: Supply pressure truck with paraflame & Condensate blend, Transfer To location, Rig into Casing valve, pressure pump 2250 Litres down Casing & Circulate well as directed, Rig out.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Dewax & Condensate
MAX. PRESSURE: 100 psi
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. Paraflame / Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				

RESIDUE LAST CONTAINED ✓ # OF PLACARDS 8

INVOICE 44743

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct. 14, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
AFE #: CC# 80208
JSA #: 7710
Print Name: Calvin
Phone #: 780 888 7232
Authorized & Approved By: Trevor Wilson

Company: SPYGlass Resources Corp. LSD: 102 11-31-38-9w4
Address: Brown Stone
Work Performed: Supply pressure truck with paraflene & condensate blend, transfer to location, rig into casing pressure pump 2250 litres down casing & circulate well as directed, rig out & return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. (Paraflene/Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
	RESIDUE LAST CONTAINED ☑	# OF PLACARDS 8		

INVOICE 44741

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 14 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
~~AFE #~~: CC # 80629
JSA #: 7710
Print Name: Calvin
Phone #: 780 888 7232
Authorized & Approved By: Kevin Wilson

Company: SPYGlass Resources Corp. LSD: 8-19-39-10 w4
Address: Brown Stone
Work Performed: Supply pressure truck with Paralene Condensate blend, transfer to location, Rig into casing & pump 2250 Litres down casing as directed Rig out.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paralene/Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
✓	PETROLEUM DISTILLATES, Nos. Wax blend/Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
	RESIDUE LAST CONTAINED ✓	# OF PLACARDS 8		

INVOICE 44740

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.
P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 -- FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct 14, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 - 622 9770 749
AFE #: CC# 80165
JSA #: 7710
Print Name: Calvin Kozak
Phone #: 780 888 7232
Authorized & Approved By: Terry Allison

Company: SPYGlass Resources Corp. LSD: 16-35-38-9 w4
Address: Brownstone
Work Performed: Supply Pressure truck, load on dewax Chemical Transfer to 16-34-38-10 - load on Condensate & Blend with paraflame - Transfer to location Rig into Casing value, pressure pump 2250 litres down Casing & Circulate well as directed Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA
FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraflame & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos (Paraflame/Condensate)	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				

RESIDUE LAST CONTAINED ✓ # OF PLACARDS 8

INVOICE 44739

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 — FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Oct 8/15
Operator: Steve K
Unit #: 28 JSA #: 7598

Company: Spy Glass LSD: 102/4-3-40-12 W4M
Address:

Work Performed: Supply Pressure/Chemical/Heater Unit to load on Paralene Wax Solvent. Transfer to location. Have Safety Meeting. Spot equipment. Tie into tubing. Pump 2000L @ 80°C. Rig out equipment. Return to base. Offload remaining fluid.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	5.5	160.00	880.00
Wax Solvent	2000L	@ 1.95 /liter	3900.00
Water / Methanol			
		SUB TOTAL	4780.00
		R104622634 G.S.T.	239.00
		TOTAL	5019.00

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. (Paralene Solvent)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

PUMPING DATA

FILL CASING: TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paralene Wax Solvent
MAX. PRESSURE: 1500psi
TOTAL AMOUNT OF FLUID USED: 2000 L

PO #:
AFE #:
Print Name: Gord Penner
Phone #: 403-362-1885
Authorized & Approved By:

SPYGLASS Hx PROVOST
102/4-3-40-12W4
CC# 80661
CODE# 9771-420
Gord Penner
ATTN: MIKE NISH

INVOICE 44902

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Sept 28, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 - 622
~~AFE #~~: 9770 749
Print Name: Blair
Phone #: 780 385 5040
Authorized & Approved By: B. Best

CC # 81674

Company: SpyGlass Resources LSD: 103/14-27-40-13W4
Address: Halkirk / Alliance
Work Performed: Supply Pressure Truck, load on dewax Chemical @ Consort, Transfer to 4-5-41-9 Choice Battery load on Condensate & Blend with paralene Transfer to location, Rig into casing valve & pump 2m³ down casing & Circulate well as directed - Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	727.50
		R104622634 G.S.T.	36.38
		TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax & Condensate
MAX. PRESSURE: 120 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2m³.

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. (Paralene/Condensate)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45325

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Sept 28, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622
AFE #: 9770 749
JSA #: 7702
Print Name: Blair
Phone #: 780 385 5040
Authorized & Approved By: [signature]

CC#81673

Company: SPYGlass Resources Corp. LSD: 100/3-5-40-12 w4
Address: Halkirk / Alliance
Work Performed: Supply pressure truck with paralene & Condensate blend - Transfer to location, Rig into Casing valve - pressure pump 2 m³ down casing & circulate well as directed, Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	727.50
		R104622634 G.S.T.	36.38
		TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. Paralene - Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
	RESIDUE LAST CONTAINED ☑	# OF PLACARDS 8		

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Cewax + Condensate
MAX. PRESSURE: 100 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2 m³

INVOICE 44728

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Sept 28, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 622
AFE #: 9770 749
JSA #: 7702
Print Name: Blair
Phone #: 780 385 5040
Authorized & Approved By: [signature]

CC# 81672

Company: SPYGlass Resources Corp. LSD: 102/3-5-40-12 W4
Address: Halkirk / Alliance
Work Performed: Supply pressure Truck with paraflame & Condensate blend, transfer to location. Rig into Casing value & pump 2m³ down Casing & Circulate well as directed, Rig out.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	727.50
		R104622634 G.S.T.	36.38
		TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2 m³.

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
✓	PETROLEUM DISTILLATES, Nos. paraflame/Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
	RESIDUE LAST CONTAINED ✓	# OF PLACARDS 8		

INVOICE 44727

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Sept 28, 2015
Operator: Don
Unit #: 22 JSA # 3100

PO #: 9770 622
AFE #: 9770 749
JSA #: 7202
Print Name: Blair
Phone #: 780 385 5040
Authorized & Approved By: [signature]

CC #81457

Company: SPY Glass Resources Corp LSD: 102/13-27-40-13 W4
Address: Halkirk / Alliance
Work Performed: Supply pressure truck with paraffine + Condensate Blend - Transfer to location, Rig into casing Valve, pressure pump 2m³ down casing & Circulate well as directed, Rig out.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	1.5	160.00	240.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	727.50
R104622634		G.S.T.	36.38
		TOTAL	763.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: dewax + Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2 m³

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, N.O.S. Paraffine / Condensate	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				
RESIDUE LAST CONTAINED ✓		# OF PLACARDS 8		

INVOICE 44726

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB, T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Aug 24, 2015
Operator: Dan
Unit #: 22 JSA #: 3100

9770 749
PO #: 9770 622
AFE #: CC # 80170
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGLASS Resources Corp. LSD: 13-27-36-8 W4
Address: Neutral Hills
Work Performed: Supply pressure truck with Paraclean & Condensate Blend - Transfer to location, Rig into casing value & pressure pump 2250 Litres down Casing & Circulate well @ directed Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ .195 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Solvex & Condensate
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, N.O.S. (Paraclean/Condensate)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45175

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: Aug 24, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 749
PO #: 9770 622
~~AFE #~~: CC# 80176
Print Name: Trevor Wilson
Phone #: 780 753-8605
Authorized & Approved By: TREVOR WILSON

Company: SPV Glass Resources Corp. LSD: 13-17-35-6 w4
Address: Consort / Neutral Hills.
Work Performed: Supply pressure truck - Load on dewax Chemical Transfer to 1-35-34-6 Consort Battery, load on Condensate + Blend with Paralene, transfer to location, Rig into casing valve + pump 2250 Litres down Casing as directed + circulate well, Rig out

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 litres	@ .195 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos (Paraffin/Condensate)	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				
RESIDUE - LAST CONTAINED ☑		# OF PLACARDS 8		

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Condensate Paralene
MAX. PRESSURE: 100 PSI
TOTAL AMOUNT OF FLUID USED: 2250 Litres

INVOICE 45174

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: NOV. 12, 2015
Operator: Don
Unit #: 22 JSA #: 3100

9770 622
PO #: 9770 749
AFE #: CC# 81089
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON

Company: SPYGLASS Resources Corp. LSD: 100/10-27-36-8 W4
Address: Neutral Hills
Work Performed: Supply pressure truck with Paraslane & Condensate Blend – transfer to location, Rig into Casing Valve & pressure pump 2250 Litres down Casing & Circulate well as directed, Rig out & Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraslane + Condensate
MAX. PRESSURE: 100 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2250 litres

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☑	1268	PETROLEUM DISTILLATES, Nos. Paraslane/Condensate	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☐				

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45370

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.
P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
www.ronwoodpressuretrucks.com

Date: Oct. 15, 2015
Operator: Don
Unit #: 22 JSA #: 3100

PO #: 9770 - 622 9770 749
AFE #: CC # 81677
JSA #: 7711
Print Name: Trevor Wilson
Phone #: 780 753 8605
Authorized & Approved By: TREVOR WILSON Trevor Wilson

Company: SPYGlass Resources Corp LSD: 103/11-31-38-9W4
Address: Brown Stone
Work Performed: Supply pressure truck, load on dewax chemical transfer to 100/16-34-38-10W4 - load on Condensate & blend with paraffene transfer to location Rig into Casing valve, pressure pump 2250 Litres down Casing & Circulate well as directed.

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	2	160.00	320.00
Wax Solvent	250 Litres	@ 1.95 /liter	487.50
Water / Methanol			
		SUB TOTAL	807.50
		R104622634 G.S.T.	40.38
		TOTAL	847.88

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
IN CASE OF EMERGENCY PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING:
FILL PIPELINE:
TYPE OF FLUID: Paraffine & Condensate
MAX. PRESSURE: 100 P.S.I.
TOTAL AMOUNT OF FLUID USED: 2250 Litres

DG	SHIPPING NAME	CLASS	PIN	PG
☐	PETROLEUM CRUDE OIL	3.	1267	II
☑	PETROLEUM DISTILLATES, Nos. (Paraffine/Condensate)	3.	1268	II
☐	FUEL OIL	3.	1202	III
☐	METHANOL	3.-6.1	1230	II
☐				

RESIDUE LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 44742

DUE & PAYABLE UPON RECEIPT OF INVOICE.

Building a better working world

Ronwood Enterprises Ltd
PO BOX 600
CONSORT, AB
T0C 1B0

NOTICE OF REVISION OR DISALLOWANCE
SPYGLASS RESOURCES CORP. ET AL

Defined terms not defined in this Notice of Revision or Disallowance have the meaning ascribed to them in the Order of the Court of Queen's Bench of Alberta dated July 6, 2016 (the "Lien Claims Process Order").

Pursuant to the Lien Claims Process Order the Receiver hereby gives you notice that it has reviewed your Proof of Claim in conjunction with the Lien Claims Process and has revised or disallowed your Claim. Subject to further dispute by you in accordance with the Lien Claims Process Order, your Claim will be allowed as follows:

Claim as Submitted	Revised Claim as Accepted by Receiver
$45,368.06	$0.00

REFERENCE: SGL0069

REASONS FOR THE REVISION OR DISALLOWANCE:

The claim submitted does not pertain to a registered lien right and is simply an unsecured claim, subordinate to Spyglass' first secured creditor. The Receivership has generated insufficient proceeds to fully repay the first secured indebtedness. There will therefore not be any distributions to unsecured creditors.

SERVICE OF DISPUTE NOTICES

If you intend to dispute this Notice of Revision or Disallowance, you must within ten (10) business days after receipt of this Notice of Revision or Disallowance deliver to the Receiver a Dispute Notice (in the form enclosed) either by prepaid registered mail, personal delivery, courier or facsimile to the address below.

Borden Ladner Gervais LLP
Attention: Josef G.A. Krüger, Q.C. & Jessica L. Cameron
Centennial Place, East Tower
1900, 520-3rd Ave SW
Calgary, AB T2P 0R3
Facsimile: (403) 266-1395
Email: jkruger@blg.com/jcameron@blg.com

Building a better working world

IF YOU FAIL TO FILE YOUR NOTICE OF DISPUTE WITHIN 10 BUSINESS DAYS AFTER RECEIPT OF THIS NOTICE OF REVISION OR DISALLOWANCE, THE VALUE OF YOUR CLAIM WILL BE DEEMED TO BE ACCEPTED AS FINAL AND BINDING AS SET OUT IN THIS NOTICE OF REVISION OR DISALLOWANCE.

Dated at Calgary, Alberta this 22nd day of September, 2016.

ERNST & YOUNG INC.
in its capacity as court appointed Receiver of Spyglass Resources Corp.
and not its personal or corporate capacity

Neil Narfason, CA, CIRP, CBV
Senior Vice President

NOTICE OF DISPUTE

SPYGLASS RESOURCES CORP. ("Spyglass")

Pursuant to the Lien Claims Process Order dated July 6, 2016, we hereby give you notice of our intention to dispute the Notice of Revision or Disallowance bearing Reference # SGL 0069 and dated received Sept. 23, 2016, issued by Ernst & Young Inc. in its capacity as the court-appointed receiver of Spyglass in respect of your lien claim.

NAME OF CLAIMANT: Ronwood Enterprises Ltd.

Reviewed Claim as Accepted	Reviewed Claim as Disputed
$0.00	$45,368.06

REASONS FOR THE DISPUTE:

Ronwood Enterprises provided and continues to provide work at the locations preparatory to, in connection with, or for an abandonment operation in connection with the recovery of a mineral. The work has continued -- no lien period has yet been set due to the ongoing nature of the work.

Signature of Individual: M. Gregor.

Date: September 29, 2016

Telephone Number: 403 577 2060

Facsimile: 403 577 2839

Email Address: ronwood@xplornet.ca

Full Mailing Address: Box 600, Consort, Alberta T0C 1B0

THIS FORM AND ANY SUPPORTING DOCUMENTATION TO BE RETURNED BY REGISTERED MAIL, PERSONAL SERVICE, EMAIL (IN PDF FORMAT), FACSIMILE OR COURIER TO THE ADDRESS FOR SERVICE INDICATED HEREIN AND TO BE RECEIVED BY 5:00 P.M. (MOUNTAIN TIME) ON THE DAY WHICH IS TEN (10) BUSINESS DAYS AFTER THE DATE OF THE NOTICE OF REVISION OR DISALLOWANCE

APPENDIX F

RONWOOD Ent. Ltd.

P.O. BOX 600, CONSORT, AB. T0C 1B0
PHONE: (403) 577-2060 – FAX: (403) 577-2839
EMAIL: ronwood@xplornet.ca
www.ronwoodpressuretrucks.com

Date: June 14, 2016
Operator: Don
Unit #: 22 JSA #: 3500

9770 - 0749
PO #:
AFE #: CC# 80751
Print Name: Dwayne Powers
Phone #: 780 385 5210
Authorized & Approved By:

Received
JUN 21 2016
Accounts Payable

Company: Ernst & Young Inc - Reciever & Manager of SpyGlass Resources Corp. - Halfick / Bells Hill Lake LSD: 8-23-41-12 W4

Address:

Work Performed: Supply pressure truck, travel to location Load on 2.5 m^3 Ph_2o from production tank Rig into tubing - pump 200 Litres to catch pressure, pumped 800 Litres @ 90 L.P.m. @ 400 PSI. 1 m^3 Away - pressured up to 500 PSI. & Holding pumped Remaining fluid down casing - Rig out Return to base

	HOURS	RATE / HOUR	TOTAL
Pressure, Travel & Rig Up	4	180.00	720.00
Wax Solvent		/liter	
Water / Methanol			
		SUB TOTAL	720.00
		R104622634 G.S.T.	36.00
		TOTAL	756.00

TESTING
- PIPELINES
- WELLHEADS
- PACKER ISOLATION

- WATER/METHANOL
- METHANOL
- WAX SOLVENTS
- KCL
- FRESH HOT WATER

- PRESSURE TRUCK
- HOT OILER
- FRAC HEATER

DANGEROUS GOODS: (CANUTEC) 1-613-996-6655
24-HOUR PHONE: 1-403-577-2060

PUMPING DATA

FILL CASING: ✓ TUBING: ✓

FILL PIPELINE:

TYPE OF FLUID: Ph_2o

MAX. PRESSURE: 500 P.S.I.

TOTAL AMOUNT OF FLUID USED: 2.5 m^3

DG	PIN	SHIPPING NAME	CLASS	PG
☐	1267	PETROLEUM CRUDE OIL	3.	II
☐	1268	PETROLEUM DISTILLATES, Nos. ( )	3.	II
☐	1202	FUEL OIL	3.	III
☐	1230	METHANOL	3.-6.1	II
☑	—	Ph_2o	—	—

RESIDUE - LAST CONTAINED ☑ # OF PLACARDS 8

INVOICE 45720

DUE & PAYABLE UPON RECEIPT OF INVOICE.

RONWOOD Ent. Ltd.
P.O. Box 600, Consort, AB. T0C 1B0
Phone: (403) 577-2060 Fax: (403) 577-2839
www.ronwoodpressuretrucks.com
Testing • Pipelines • Wellheads • Packer Isolation • Water/Methanol • Methanol • Wax Solvents • KCL • Fresh Hot Water • Pressure Truck • Hot Oiler • Frac Heater

35 Years 1977 2012

Received JUL 14 2016 Accounts Payable

Date: July 6/2016 JSA #: 7135
Operator: STEVE. S. Unit #: 25
2nd Operator: KEN C Support Unit #: 29
LSD: 100/16-35-36-8 W/4

Company: SANLING ENERGY Address:

Work Performed: Supply hot oiler and tank truck to location, attend safety meeting, spot truck, rig in, PT connections, hot oil 20 m³ down casing, rig out, secure well, return to base.

INLET TEMP. 31 °C. FILL CASING 20 M³ PUMPING DATA —— CIRCULATING PRESSURE N/A
FINAL TEMP. 90 °C. FILL TUBING —— M³ TYPE OF FLUID Produced oil MAX PRESSURE 1.5 mpa
OUTLET TEMP. 90 °C. RATE L/MIN 150 ↓ 120 Lpm TOTAL AMOUNT OF FLUID USED 20 M³ RELIEF VALVE SET 10 mpa

	CHARGEABLE HRS.	RATE / HOUR*	TOTAL
Hot Oiler 7.5 mbtu	3	250.00	750.00
Frac Heater 15 mbtu			
Pressure Pumping - 5K 10K 15K			
Travel - 5K 10K 15K			
Travel Hot Oiler - 7.5 mbtu 15 mbtu	1	150.00	150.00
Standby - 5K 10K 15K			
2nd Operator + TANK TRUCK	3.5	110.00	385.00
Solvent Unit			
Chemical Pumping			
	QUANTITY	CHARGE	
1502 Line / Check Valve / Chart			
Methanol ☐ Pure ☐ Mixed	Litres	/ Litre	
Chemical			
(Methanol) Flush		/ Day	
Miscellaneous			

PO # / Code #: 80168
AFE #: 9770-149
Authorized:
Print Name:
Phone #:
Signature: Kim Vetter

PRICES SUBJECT TO CHANGE.
GST #: R104622634

Subtotal	1285.00
GST	64.25
TOTAL	1349.25

EMERGENCY CONTACT:
403-577-2060

INVOICE H- 2438
DUE & PAYABLE UPON RECEIPT OF INVOICE.

H-2438

APPENDIX G

Jessica L. Cameron
T (403) 232-9715
F (403) 266-1395
jcameron@blg.com

Borden Ladner Gervais LLP
Centennial Place, East Tower
1900, 520 - 3rd Ave SW
Calgary, AB, Canada T2P 0R3
T 403.232.9500
F 403.266.1395
blg.com

BLG
Borden Ladner Gervais

File No. 413255/000044

October 12, 2016

Delivered by Email (ronwood@xplornet.ca)

Ronwood Enterprises Ltd.
Box 600, Consort AB
T0C 1B0

Dear Sir:

Re: In the Matter of the Receivership of Spyglass Resources Corp. ("Spyglass"), Lien Claims Process

We are counsel to Ernst & Young Inc., in its capacity as the court-appointed receiver of Spyglass and certain of its related affiliates and subsidiaries (the "**Receiver**"). We write with respect to the lien claims process respecting Spyglass, and in particular, the Notice of Dispute delivered by Ronwood Enterprises Ltd. ("**Ronwood**") to us. We are in the process of considering the reasons for the dispute stated in Ronwood's Notice of Dispute and will revert to you with the Receiver's position on same in due course.

Please consider this formal notice that the Receiver will be exercising its ability to extend the time period within which it is required to bring an Application to resolve the dispute pursuant to section 2(j) of the Lien Claims Process Order, dated July 6, 2016. Should the parties be unable to reach a resolution of Ronwood's Notice of Dispute, we will advise in due course of a date and time when the Receiver expects to bring an Application.

In the meantime, we are working towards providing you with the Receiver's position on Ronwood's Notice of Dispute as soon as practicable. Should you have any questions or concerns in the interim, please contact the writer.

Sincerely,

Borden Ladner Gervais LLP

Jessica L. Cameron

cc: Cassie Riglin, Duncan MacRae (via email)
Ernst & Young Inc., Receiver

Jessica L. Cameron
T (403) 232-9715
F (403) 266-1395
jcameron@blg.com

Borden Ladner Gervais LLP
Centennial Place, East Tower
1900, 520 - 3rd Ave SW
Calgary, AB, Canada T2P 0R3
T 403.232.9500
F 403.266.1395
blg.com

File No. 413255/000044 **WITH PREJUDICE**

October 21, 2016

Delivered by Email (ronwood@xplornet.ca)

Ronwood Enterprises Ltd.
Box 600, Consort AB
T0C 1B0

Dear Sir:

Re: In the Matter of the Receivership of Spyglass Resources Corp. ("Spyglass"), Lien Claims Process

Further to our letter dated October 12, 2016, we have now had the opportunity to review and consider the Notice of Dispute delivered by Ronwood Enterprises Ltd. ("**Ronwood**") to us, as counsel for Ernst & Young Inc., in its capacity as the court-appointed receiver of Spyglass and certain of its related affiliates and subsidiaries (the "**Receiver**"). In the Notice of Dispute, Ronwood asserts that as a result of its continued provision of work, no lien period has yet been set.

While we understand that Ronwood continued to perform work for Spyglass up to on or about June 14, 2016, any provision of services after that time was not performed for Spyglass, but was in fact performed for the purchaser of all of Spyglass' interests, SanLing Energy Ltd. ("**SanLing**"). Enclosed for your reference is a copy of the Sale Approval and Vesting Order, approving the sale of all of Spyglass' property to SanLing, who is the nominee of Sinopeak Energy Ltd. Further information regarding the Receivership proceedings is available on the Receiver's website at: www.ey.com/ca/spyglassresources.

We further understand that Ronwood issued its first invoice to SanLing dated July 6, 2016. Therefore, in order to preserve any lien rights as against Spyglass that Ronwood may have had, Ronwood had until, at the very latest, October 6, 2016 to register a lien against Spyglass in accordance with the Alberta *Builders' Lien Act*.

In light of this, in our view there is no legal merit to Ronwood's Notice of Dispute. Please confirm whether Ronwood will voluntarily withdraw its Notice of Dispute on or before 4:00 pm (MST) on Friday November 4, 2016, failing which the Receiver will bring a court application to seek a declaration that Ronwood's Notice of Dispute be set-aside and the Receiver's costs of having to bring such application be paid by Ronwood on a solicitor-client basis.

We recommend that you seek independent legal advice in regards to these matters and look forward to hearing from you.

Sincerely,

Borden Ladner Gervais LLP

Jessica L. Cameron

cc: Cassie Riglin, Duncan MacRae (via email)
Ernst & Young Inc., Receiver