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JUDICIAL CENTRE	CALGARY
APPLICANT	NATIONAL BANK OF CANADA
RESPONDENTS	MOSAIC ENERGY LTD.
DOCUMENT	<u>FIFTH REPORT OF THE RECEIVER</u>

December 6, 2016

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS DOCUMENT

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TABLE OF CONTENTS OF THE FIFTH REPORT

INTRODUCTION.....	1
TERMS OF REFERENCE	2
BACKGROUND	2
OVERVIEW OF THE SISP.....	3
STRATH PSA	5
RECEIVER'S ANALYSIS OF THE STRATH PSA	7
PREDATOR PSA	8
RECEIVER'S ANALYSIS OF THE PREDATOR PSA.....	9
DISTRIBUTION TO SYNDICATE	10
RECEIVER'S RECOMMENDATIONS	11

APPENDICES

MOSAIC MARKETING TEASER	APPENDIX A
SISP SUMMARY & TIMELINE.....	APPENDIX B
STRATH REDACTED PSA (WITH SCHEDULES).....	APPENDIX C
STRATH AMENDING AGREEMENT.....	APPENDIX D
STRATH AND 104 AB ASSIGNMENT AGREEMENT.....	APPENDIX E
PREDATOR REDACTED PSA (WITH SCHEDULES)	APPENDIX F

INTRODUCTION

1. Ernst & Young Inc. was appointed Receiver (the “**Receiver**”) of the property, assets and undertakings (the “**Property**”) of Mosaic Energy Ltd. (“**Mosaic**” or the “**Company**”) pursuant to an Order of this Honourable Court (the “**Receivership Order**”) dated April 26, 2016 (the “**Receivership Date**”).
2. The Receivership Order authorized the Receiver, among other things, to carry on the business of Mosaic, to sell, convey, transfer lease or assign the Property out of the normal course of business, subject to approval of this Honourable Court for any transactions exceeding \$1.0 million, or the aggregate of multiple transactions exceeding \$5.0 million, and to make such arrangements or agreements as deemed necessary by the Receiver.
3. The purpose of this fifth report (the “**Fifth Report**”) of the Receiver is to provide this Honourable Court with the Receiver’s comments on:
 - a) the sales and investment solicitation process (the “**SISP**”) completed by the Receiver to solicit offers from parties interested in acquiring the Property of Mosaic;
 - b) the Asset Purchase and Sale Agreement between the Receiver and Strath Resources Ltd. (“**Strath**”) dated November 25, 2016 (the “**Strath PSA**”), and seeking Court approval of same;
 - c) the Asset Purchase and Sale Agreement between the Receiver and Predator Oil Ltd. (“**Predator**”) dated November 30, 2016 (the “**Predator PSA**”), and seeking Court approval of same;
 - d) a proposed distribution to fully repay the borrowings outstanding to the syndicate of financial institutions representing Mosaic’s senior secured creditor (the “**Syndicate**”);
 - e) an update on the claims procedure (the “**Claims Procedure**”) being conducted by the Receiver;

- f) the Receiver's request for the appointment of an Employee Claims Officer in accordance with the Claims Procedure approved by an Order of this Honourable Court dated September 14, 2016; and
- g) the Receiver's recommendations.

TERMS OF REFERENCE

- 4. Capitalized terms not defined in this Fifth Report are as defined in the Receivership Order or the SISP.
- 5. All references to dollars are in Canadian currency unless otherwise noted.

BACKGROUND

- 6. Mosaic is a privately owned company incorporated under the laws of the Province of Alberta and under the *Canada Business Corporations Act* on July 13, 2004. The Company is focused on the exploration for and the development, production and acquisition of, petroleum and natural gas reserves, and is primarily focused on multi zone horizons in the deep basin of the Western Canadian sedimentary basin.
- 7. Mosaic is the operator of its core properties which are described below:
 - a) Kakwa / Resthaven Property: includes liquids-rich Montney natural gas, Dunvegan light oil and the Wilrich natural gas plays. Mosaic's reserve values as at December 31, 2015 of PDP NPV 10% - \$90 million (9,200 Mboe) and 2P NPV 10% - \$1.1 billion (143,000 Mboe);
 - b) West Central Property: predominantly represented by the liquids-rich Glauconite natural gas play in the Gilby area. Reserve values as at December 31, 2015 of PDP NPV 10% - \$33.6 million (5,500 Mboe) and 2P NPV 10% - \$78.6 million (14,800 Mboe); and
 - c) Tower Property: 7,200+ net / 9,700+ gross acres at Tower, British Columbia located in North East British Columbia.
- 8. Pursuant to an Order dated June 21, 2016 (the "SISP Approval Order"), this Honourable Court approved the SISP and the retention of RBC Dominion Securities Inc., a member

company of RBC Capital Markets, to act as the selling agent (the “**Selling Agent**”) in the SISP. The SISP had a bid deadline of August 17, 2016 for non-binding letters of intent (the “**Phase I Bid Deadline**”) and a bid deadline of September 7, 2016 for binding offers (the “**Phase II Bid Deadline**”).

9. Due to the significant interest in the SISP and to allow a sufficient period of time for the completion of management presentations and due diligence, the Receiver was required to amend the SISP as follows:
 - a) extend the Phase I Bid Deadline for non-binding letters of intent to August 24, 2016;
 - b) implement Phase Ib of the SISP with a deadline of September 15, 2016 for Qualified Bidders (as defined in the SISP) to submit non-binding letters of intent; and
 - c) extend the Phase II Bid Deadline for binding offers to November 8, 2016.
10. Additional background on Mosaic is available on the Receiver’s website, www.ey.com/ca/Mosaic.

OVERVIEW OF THE SISP

11. The Receiver and the Selling Agent developed the SISP with a view to maximizing the value of the Property for the benefit of Mosaic’s broader stakeholder group. A copy of the SISP is attached to the first report of the Receiver dated June 17, 2017 (the “**First Report**”).
12. The Receiver and the Selling Agent commenced the marketing process pursuant to the SISP on June 22, 2016.
13. In accordance with the terms of the SISP, the Receiver and the Selling Agent undertook the following:
 - a) the SISP was advertised in the *Daily Oil Bulletin* on June 23, 2016 and June 30, 2016. A press release was issued setting out relevant information about the SISP with Canada Newswire designating dissemination in Canada and major financial centres in the United States;

- b) the Selling Agent delivered a non-confidential teaser letter (the “**Marketing Teaser**”), a copy of which is attached as Appendix "A" hereto, describing the opportunity to acquire the Property of Mosaic to greater than 1,500 prospective purchasers. The Marketing Teaser was also posted on the Receiver’s website and the Selling Agent’s RBC Rundle website;
 - c) the Selling Agent contacted the more likely potential bidders via telephone, e-mail and/or face to face meetings and described the opportunity to acquire the Property of Mosaic;
 - d) of the parties contacted, 78 of them executed a confidentiality agreement, (the “**Qualified Bidders**”); and
 - e) Qualified Bidders were provided additional information via a confidential information memorandum and received access to a virtual data room containing confidential information on the Property and business of Mosaic, and management presentations. Qualified Bidders also asked for and received additional information from management.
14. The Property was separated into the following packages (together the “**Packages**” and each a “**Package**”):
- a) Kakwa Property;
 - b) West Central Property; and
 - c) the Tower Property.
15. Preference was given to Qualified Bidders who submitted bids for Packages and not subsets of the Packages. *En bloc* bids for all Packages were considered.
16. The following provides an overview of the key milestones under the SISP:
- a) **Phase I:** Prior to the Phase I Bid Deadline, the Receiver and Selling Agent received 40 proposals from 32 counterparties, of which 22 counterparties were invited to proceed to Phase Ib of the SISP;

- b) **Phase Ib:** Prior to the Phase I Bid Deadline, the Receiver and Selling Agent received 27 proposals from 20 counterparties, of which 14 counterparties were invited to proceed to Phase II of the SISP; and
 - c) **Phase II:** Prior to the Phase II Bid Deadline, the Receiver and Selling Agent received 15 proposals from nine counterparties including four *en bloc* offers for all three properties/packages and 11 offers for individual packages.
- 17. The Selling Agent has further prepared a summary and timeline of the SISP which is attached hereto as Appendix “B”.
- 18. As discussed in the Fourth Report, the Receiver executed a purchase and sale agreement with ARC Resources Ltd. (“ARC”) for the Tower Property. The Tower Property sale to ARC was approved by this Honourable Court on November 30, 2016 and the sale closed December 1, 2016 (the “ARC Transaction”).
- 19. A summary of the offers received for *en bloc*, Kakwa and West Central Properties is found in the Confidential Supplemental Report to this Fifth Report dated December 5, 2016 (the “December 5, 2016 Confidential Supplemental Report”). The Receiver is seeking an Order to have the December 5, 2016 Confidential Supplemental Report sealed.

STRATH PSA

- 19. The Receiver worked to finalize and execute a definitive purchase and sale agreement (the “Strath PSA”) with Strath for the purchase of Mosaic’s Kakwa Property, with the view of maximizing the recovery for Mosaic’s stakeholders. Strath and the Receiver entered into an amending agreement to make certain changes to the Strath PSA (the **Amending Agreement**”).
- 20. The Strath PSA was originally entered into between the Receiver and 1040231 Alberta Ltd. (“104 AB”). 104 AB is a corporation that was used for the purpose of participating in the SISP. 104 AB assigned its rights under its Qualified Bid and Strath PSA to a newly incorporated company, Strath (the “Assignment Agreement”).
- 21. Strath’s is primarily funded by the Stirling Funds (“Stirling”). Stirling are value-focused investment funds based in London, England that hold a portfolio of diversified global securities.
- 22. Key terms of the Strath PSA are as follows:

- a) in accordance with the SISP, the Receiver's legal counsel is holding a deposit equivalent to 10% of the purchase price;
 - b) the Material Contracts (as defined in the SISP) associated with the Kakwa Property are to be assigned to Strath;
 - c) the transaction under the Strath PSA (the "**Strath Transaction**") is subject to approval of this Honourable Court;
 - d) the Strath Transaction is subject to approval from Commissioner of Competition appointed pursuant to the *Competition Act* ("**Competition Act Approval**"); and
 - e) the Strath Transaction is scheduled to close on the later of :
 - i. January 16, 2016; or
 - ii. three business days following the date upon which Competition Act Approval has been received.
23. Pursuant to the Strath Transaction, the Materials Contracts associated with the Kakwa Property are to be assigned to Strath without amendment. The assignment of the Material Contracts will avoid damages that counterparties may have claimed against Mosaic if the Receiver was required to disclaim the Material Contracts to complete a sale of the Kakwa Property. Therefore, the assignment of the Material Contracts to Strath will result in the recovery to Mosaic's stakeholders not being decreased by the damages which might otherwise have arisen.
24. The Receiver notes that the Strath Transaction is subject to Competition Act Approval. In accordance with the Strath PSA, Strath has made a request for an advance ruling certificate ("**Advance Ruling Certificate**") under the *Competition Act*. The issuance of an Advance Ruling Certificate will satisfy the condition of Competition Act Approval.
25. The Receiver is not aware of any circumstances that would prohibit the issuance of the Advance Ruling Certificate; therefore, the Receiver considers the closing risk associated with Strath Transaction to be minimal as all conditions (other than obtaining Court approval) will be waived or satisfied prior to seeking Court approval or would be expected shortly thereafter.

26. It is the view of the Receiver that the details of the offers received and the purchase price set out in the Strath PSA are commercially sensitive information which could negatively impact the sale of the Property if made public, and should therefore remain confidential until closing of the Strath Transaction in order to preserve the integrity of the SISP in the event that the Strath Transaction does not close.
27. Therefore, a version of the Strath PSA (with the schedules) with the purchase price and deposit amount redacted along has been attached hereto as Appendix "C". The fully executed Amending Agreement is attached hereto as Appendix "D" and the fully executed Assignment Agreement is attached hereto as Appendix "E". The Schedules to the Strath PSA are extremely voluminous and accordingly have not been attached to the version of the Strath PSA which is attached to this Fifth Report. The Receiver has however included the complete Schedules to the copy of the Fifth Report which is posted to the Receiver's web site in respect of this matter, and which can be accessed at www.documentcentre.eycan.com.
28. The Receiver has issued the December 5, 2016 Confidential Supplemental Report which contains an unredacted version of the Strath PSA for the Court, and will seek to have the Confidential Supplemental Report sealed.

RECEIVER'S ANALYSIS OF THE STRATH PSA

29. The Receiver was actively involved with the Selling Agent in considering and approving the Strath PSA. The Receiver believes that approval of the Strath PSA is in the best interest of all stakeholders for the following reasons:
- a) it arose from the SISP which was implemented by the Selling Agent. The Receiver believes that the Selling Agent acted in good faith and with due diligence in meeting the milestones of the SISP and soliciting bids including the bid resulting in the Strath PSA;
 - b) there was a broad marketing of the assets to a large number of prospective purchasers over a reasonable time frame;
 - c) the Receiver believes that the Strath PSA was negotiated between the parties at arm's length and in good faith and is commercially reasonable;

- d) the Strath PSA is supported by Mosaic's senior secured lenders (the "**Syndicate**") and Mosaic's majority shareholder who controls []% of the common shares of Mosaic;
- e) the Selling Agent and the Receiver determined that the offer submitted by Strath was the highest and best offer for the Kakwa Property; and
- f) the Strath Transaction will provide sufficient proceeds to fully settle all claims (secured and unsecured) against Mosaic and provide a recovery to the shareholders of Mosaic.

PREDATOR PSA

- 30. The Receiver worked to finalize and execute a definitive purchase and sale agreement (the "**Predator PSA**") with Predator for the purchase of Mosaic's West Central Property, with the view of maximizing the recovery for Mosaic's stakeholders.
- 31. Key terms of the Predator PSA are as follows:
 - a) in accordance with the SISP, the Receiver's legal counsel is holding a deposit equivalent to 11.2% of the purchase price;
 - b) the oil and gas transportation commitments arising from the Material Contract (as defined in the SISP) associated with the West Central Property are to be assigned to Predator;
 - c) the transaction under the Predator PSA (the "**Predator Transaction**") is subject to approval of this Honourable Court;
 - d) the Predator Transaction is subject to approval from the Commissioner of Competition appointed pursuant to the *Competition Act* ("Competition Act Approval"); and
 - e) the Predator Transaction is scheduled to close on the later of :
 - i. 10 business days following the date upon which the rights of first refusal associated with the West Central Property have been waived or expired;

- ii. three business days following the Competition Act Approval; or
 - iii. three business days following the issuance of the Order of this Honourable Court approving the Predator PSA.
- 32. The Receiver notes that the Predator Transaction is subject to Competition Act Approval. In accordance with the Predator PSA, Predator has seven days from the date of the Predator PSA to make a request for an Advance Ruling Certificate under the *Competition Act* and the issuance of an Advance Ruling Certificate will satisfy the condition of Competition Act Approval.
- 33. The Receiver is not aware of any circumstances that would prohibit the issuance of the Advance Ruling Certificate; therefore, the Receiver considers the closing risk associated with the Predator Transaction to be minimal as all conditions (other than obtaining Court approval) will be waived or satisfied waived prior to seeking Court approval or would be expected shortly thereafter.
- 34. It is the view of the Receiver that the details of the offers received and the purchase price set out in the Predator PSA are commercially sensitive information which could negatively impact the sale of the Property if made public, and should therefore remain confidential until closing of the Predator Transaction in order to preserve the integrity of the SISP in the event that the Predator Transaction does not close.
- 35. Therefore, a version of the Predator PSA (with the schedules) with the purchase price and deposit amount redacted has been attached hereto as Appendix "F". The Receiver has issued the December 5, 2016 Confidential Supplemental Report which contains an unredacted version of the Predator PSA for the Court. The Schedules to the Predator PSA are extremely voluminous and accordingly have not been attached to the version of the Predator PSA which is attached to this Fifth Report. The Receiver has however included the complete Schedules to the copy of the Fifth Report which is posted to the Receiver's web site in respect of this matter, and which can be accessed at www.documentcentre.eycan.com.

RECEIVER'S ANALYSIS OF THE PREDATOR PSA

- 36. The Receiver was actively involved with the Selling Agent in considering and approving the Predator PSA. The Receiver believes that approval of the Predator PSA is in the best interest of all stakeholders for the following reasons:

- a) it arose from the SISP which was implemented by the Selling Agent. The Receiver believes that the Selling Agent acted in good faith and with due diligence in meeting the milestones of the SISP and soliciting bids including the bid resulting in the Predator PSA;
- b) there was a broad marketing of the assets to a large number of prospective purchasers over a reasonable time frame;
- c) the Receiver believes that the Predator PSA was negotiated between the parties at arm's length and in good faith and is commercially reasonable;
- d) the Predator PSA is supported by Mosaic's Syndicate and Natural Gas Partners, Mosaic's majority shareholder who controls approximately 92% of the common shares of Mosaic; and
- e) the Selling Agent and the Receiver determined that the offer submitted by Predator was the highest and best offer for the West Central Property.

DISTRIBUTION TO SYNDICATE

- 37. Mosaic's Kakwa Property and West Central Property to be sold pursuant to the Strath PSA and Predator PSA, respectively, represent all remaining oil and gas property owned by Mosaic.
- 38. The proceeds to be recovered from the Strath Transaction and Predator Transaction combined with the proceeds received from ARC Transaction will be sufficient for the Receiver to fully settle all claims against Mosaic (secured and unsecured) and provide a recovery to the shareholders of Mosaic.
- 39. The Receiver understands that the Syndicate is Mosaic's primary secured creditor and holds general security against Mosaic pursuant to a debenture dated June 20, 2013.
- 40. As described in the First Report, the Receiver's legal counsel, Norton Rose Fulbright Canada LLP, has performed a review of the Syndicate's security and advised the Receiver that the Syndicate's security creates a valid and enforceable security interest in favour of the Syndicate in the Property of Mosaic.

41. As at November 30, 2016, the Syndicate was owed approximately \$117.1 million associated with borrowings outstanding at the Receivership Date plus accrued interest.
42. The Receiver is requesting approval from this Honourable Court for an Order authorizing the Receiver to fully repay the indebtedness owed from Mosaic to the Syndicate (the "**Syndicate Repayment**") from the proceeds to be recovered from the proposed Strath and Predator Transactions along with the proceeds received from the ARC Transaction.

RECEIVER'S RECOMMENDATIONS

43. The Receiver recommends that this Honourable Court approve:
- a) the Strath PSA;
 - b) the Predator PSA; and
 - c) the Syndicate Repayment.

All of which is respectfully submitted this 6th day of December, 2016.

ERNST & YOUNG INC.
in its capacity as Court Appointed
Receiver of Mosaic



Neil Narfason, CA, CIRP, CBV
Senior Vice-President



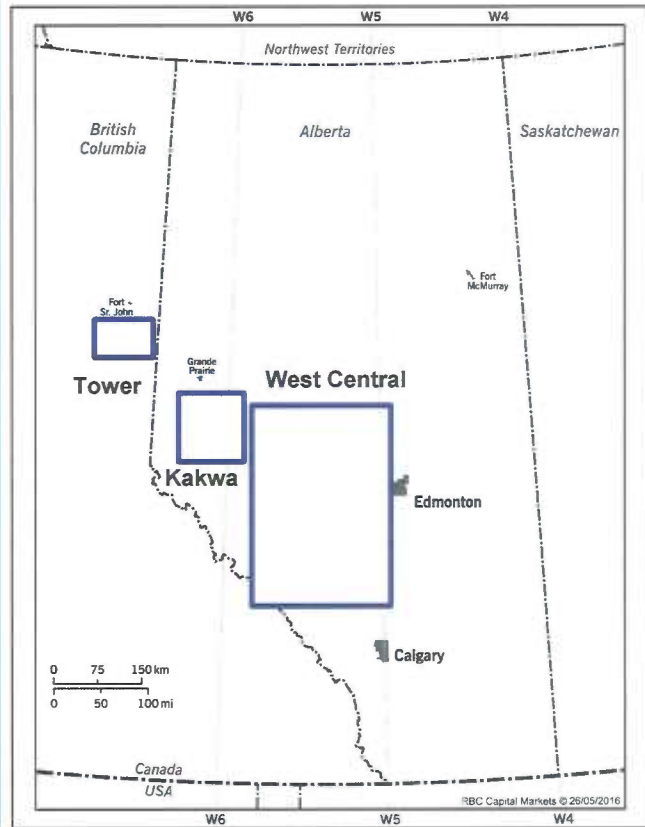
Peter Chisholm, CA, CIRP
Vice President

APPENDIX A

Mosaic Energy

Sale and Investor Solicitation Process

August 2016



RBC Capital Markets

Disclaimer

The information contained herein ("Information") is based upon information provided by the Company and other sources and is intended solely for use by the recipients ("Interested Parties") to determine whether or not to proceed with further investigations related to submitting an offer to acquire either the assets or the Company or to provide financing. Additional confidential information may be made available to those Interested Parties which execute and deliver a confidentiality agreement (the "Confidentiality Agreement") in the required form to RBC. The Confidentiality Agreement will strictly limit the disclosure of all information provided to an Interested Party, by the Company, RBC or any of their respective affiliates, advisors, agents or representatives.

The process will be managed in accordance with procedures that will be established and communicated to Interested Parties from time to time. The Company and RBC expressly reserve the right, at any time, with or without providing notice or reasons to the Interested Parties, to: (i) amend or terminate the process; (ii) decline to permit any Interested Party to participate in the process; (iii) terminate discussions with any or all Interested Parties; (iv) reject any or all offers; (v) accept an offer other than the highest cash offer; (vi) negotiate with one or more Interested Parties with respect to a transaction; (vii) pursue other value maximizing alternatives; or (viii) limit access at any time to any additional information; all without any liability to the Company, RBC or any of their respective affiliates, advisors, agents or representatives. In addition, the Company and RBC reserve the right to amend any information, which had previously been made available to an Interested Party, either by way of addition, deletion or amendment.

The Information has been prepared in good faith to assist Interested Parties in conducting their own independent evaluation of the Company or its assets, but does not purport to be all inclusive or to necessarily contain all of the information that an Interested Party may desire or that may be required by an Interested Party to properly evaluate the business, prospects, Company or its assets. The Information may include certain statements, estimates, forecasts and projections with respect to the anticipated future performance of the Company. Such statements, estimates, forecasts and projections reflect various assumptions made by the Company and/or RBC concerning anticipated results, which may or may not prove to be correct. No representations or warranties are made as to the accuracy of such statements, estimates, forecasts or projections.

In all cases, an Interested Party should conduct its own independent investigation and analysis of the Company or its assets. Neither the Company, RBC nor any of their respective affiliates, advisors, agents or representatives make any representation or warranty (expressed or implied) as to the accuracy or completeness of the Information. The Company and RBC expressly disclaim any and all liability and responsibility for and associated with the quality, accuracy, completeness or materiality of the Information.

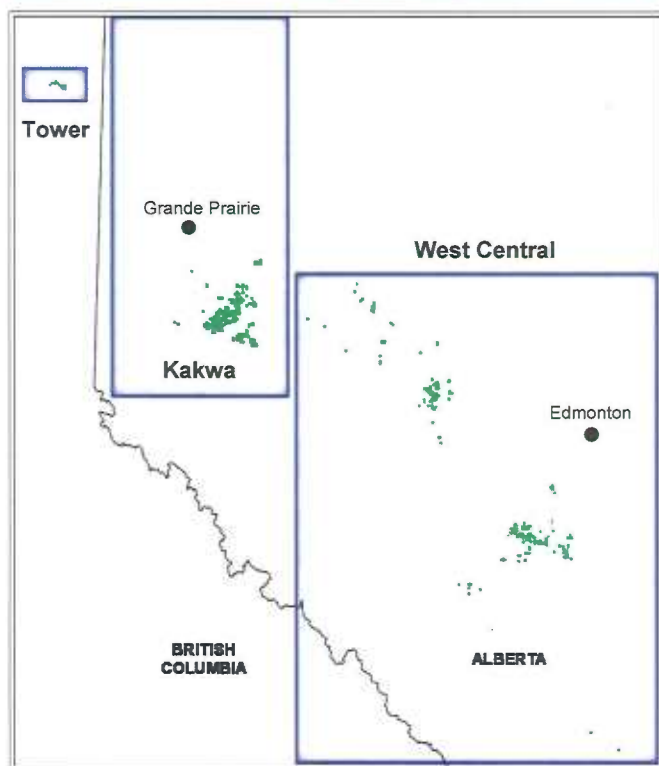
Neither the Company, RBC nor any of their respective affiliates, advisors, agents or representatives will assume any liability for any Interested Party's use of the Information or any other oral, written or other communication transmitted to any Interested Party during the course of an Interested Party's evaluation of the Company or its assets.

Each Interested Party must conduct its own independent evaluation and analysis of the Information and satisfy itself as to the quality, accuracy, completeness and materiality of the same. Each Interested Party must rely solely on its own independent evaluation and analysis of the Information when deciding whether or not to submit a bid, term sheet, or enter into a definitive agreement and consummate a transaction. The only Information that will have any legal effect will be that specifically represented or warranted in a definitive agreement, when, as and if executed, with respect to a possible transaction and executed on behalf of the Company and the purchaser or investor.

Mosaic Energy – Sale and Investor Solicitation Process

Established production base in the Alberta Deep Basin with near / long term growth opportunities

Asset Overview Map



Note: Northern area of Kakwa also includes 4 sections located north of Grande Prairie

Investment Highlights

- **High working interest, operated lands in three attractive regions of the WCSB**
 - 100,000+ net / 144,000+ gross acres at Kakwa, AB
 - 7,200+ net / 9,700+ gross acres at Tower
 - 67,200+ net / 114,700+ gross acres at West Central AB, centered at Gilby
- **Established production base in the highly prolific Alberta Montney / Deep Basin**
 - Capable of ~10,400 boe/d (~32 % liquids/oil) with ~5,700 boe/d currently restricted due to infrastructure
 - Ability to add ~4,300 boe/d (IP30, 63% liquids) from 4 Montney wells drilled but not completed (~\$10 million of capital required)
- **Scalable Kakwa asset ready for full field commercial development**
 - Top tier economics supported by large OGIP and high liquid yields
 - Montney, Wilrich and Dunvegan horizontal wells generate profitability in today's low commodity price environment
- **Meaningful land position in the emerging NE BC Montney oil trend**
 - Offset activity quickly delineating and de-risking asset base (IP30 >1,000 boe/d)

Corporate / Financial Overview

Operational Highlights	2015 FY	Q1 2016
	(\$MM)	(\$MM)
Revenue	\$82.1	\$20.3
Cash Flow	\$34.0	\$6.7
Capital Expenditures	\$134.7	(\$3.0)
Net Debt	\$160.0	\$150.3
		31-May-16
Bank Line Drawn		\$111.6
Receiver Borrowings		\$3.0
Bank Debt		\$114.6

Tax Pools / Classification	Amount (\$MM)
Canadian Exploration Expense	\$2.1
Canadian Development Expense	\$144.0
Canadian Oil & Gas Property Expense	\$26.1
Undepreciated Capital Cost	\$116.6
Loss Carry Forwards	\$120.0
Other	\$1.0
Total	\$409.8

Area	Production			Proved			Proved plus Probable			1P	2P
	Gas	Liquids	Total	Gas	Liquids	Total	Gas	Liquids	Total	NPV10	NPV10
	(Mcf/d)	(bbl/d)	(boe/d)	(Bcf)	(MMbbl)	(MMboe)	(Bcf)	(MMbbl)	(MMboe)	(\$MM)	(\$MM)
Kakwa	9,264	604	2,148	329	36	91	530	56	144	687	1,168
Kakwa (est. Behind Pipe)	22,200	2,000	5,700								
West Central AB	11,161	734	2,594	52	3	12	79	5	18	72	105
Total	42,625	3,338	10,442	381	39	102	609	61	162	759	1,273

Note: Production represents April 2016 estimates; Reserve volumes and values per Sproule 2015YE report



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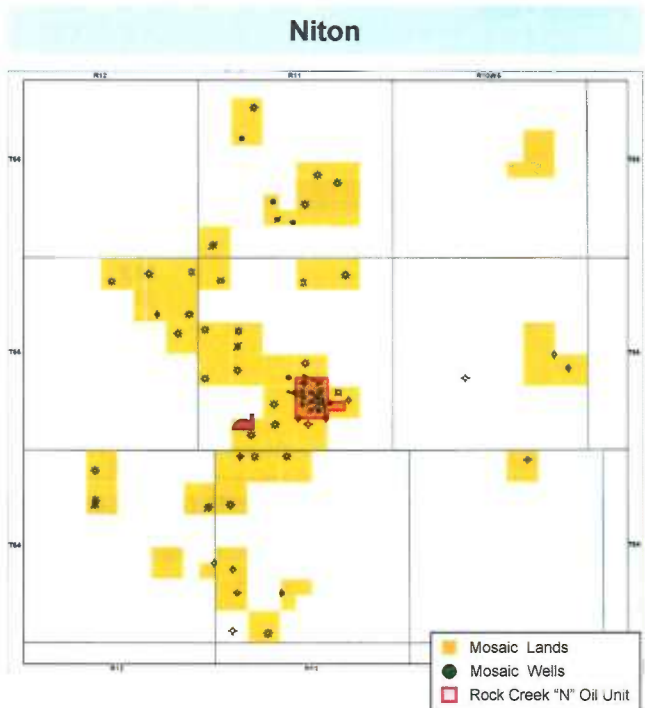
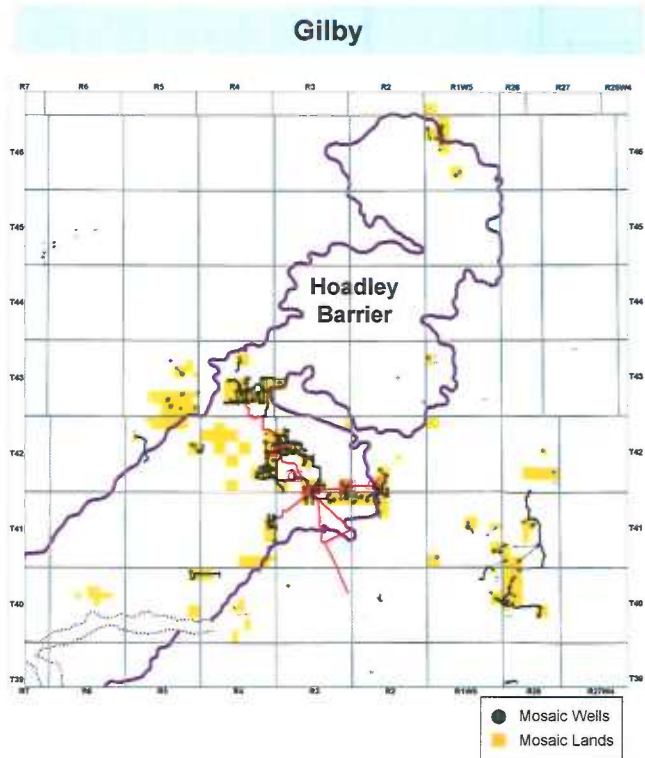


Mosaic Energy – Sale and Investor Solicitation Process

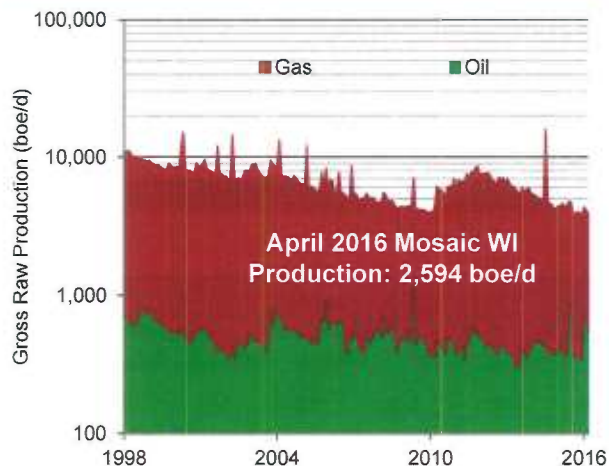
Predictable cash flow with ability to maintain production for several years through low-risk drilling

West Central Alberta Asset Overview

- **Predictable, stable cash flow asset**
 - Low decline asset primarily driven by Glauco, Ellerslie, Rock Creek and Pekisko production
- **Ability to maintain production with several years of low-risk drilling inventory**
- **Strategic facility ownership** - 43% working interest in the 01-04-042-03W5 Tidewater operated facility
- **Mosaic has amassed a sizable position in the liquids-rich Duvernay fairway**
 - ~9,400 acres (100% WI) with an option to acquire an additional ~4,400 acres (100% WI)
- Duvernay well performance and capital costs continue to improve and further progress is anticipated at Willesden Green
- Mosaic has drilled a vertical Duvernay land retention well that can be drilled horizontally
 - 13-35-042-05W5 has 35m of gross pay
- Niton consists of Rock Creek gas and the Rock Creek “N” Oil Unit under waterflood



West Central Production History



Mosaic Energy – Sale and Investor Solicitation Process

Prolific, stacked play potential targeting the Montney, Wilrich and Dunvegan

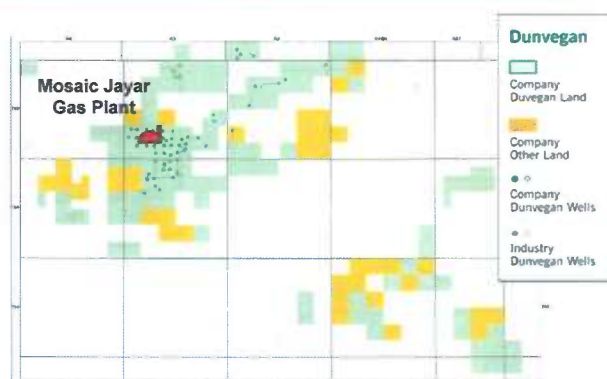
Kakwa Asset Overview

- Strategically positioned in the heart of the highly prolific Alberta Deep Basin and Montney Liquids Rich fairway
 - Stacked play potential targeting the Montney, Wilrich and Dunvegan
 - Large inventory of top tier locations in all 3 formations supported by 3D seismic across majority of acreage
- Mosaic holds ~143,300 gross, contiguous acres within the highly prospective Kakwa area of Alberta
 - Montney: 37,760 gross acres (84% WI)
 - Dunvegan: 84,303 gross acres (72% WI)
 - Wilrich: 76,943 gross acres (68% WI)
- Significant operational synergies by sharing surface pads and optimizing infrastructure

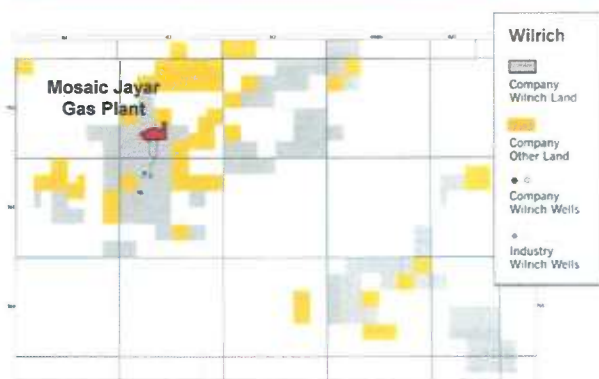
Target Formations



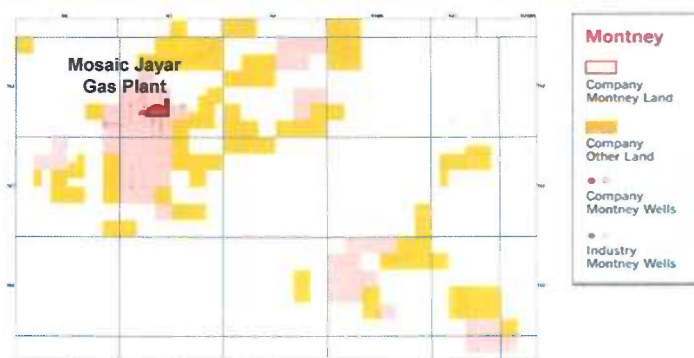
Dunvegan



Wilrich



Montney

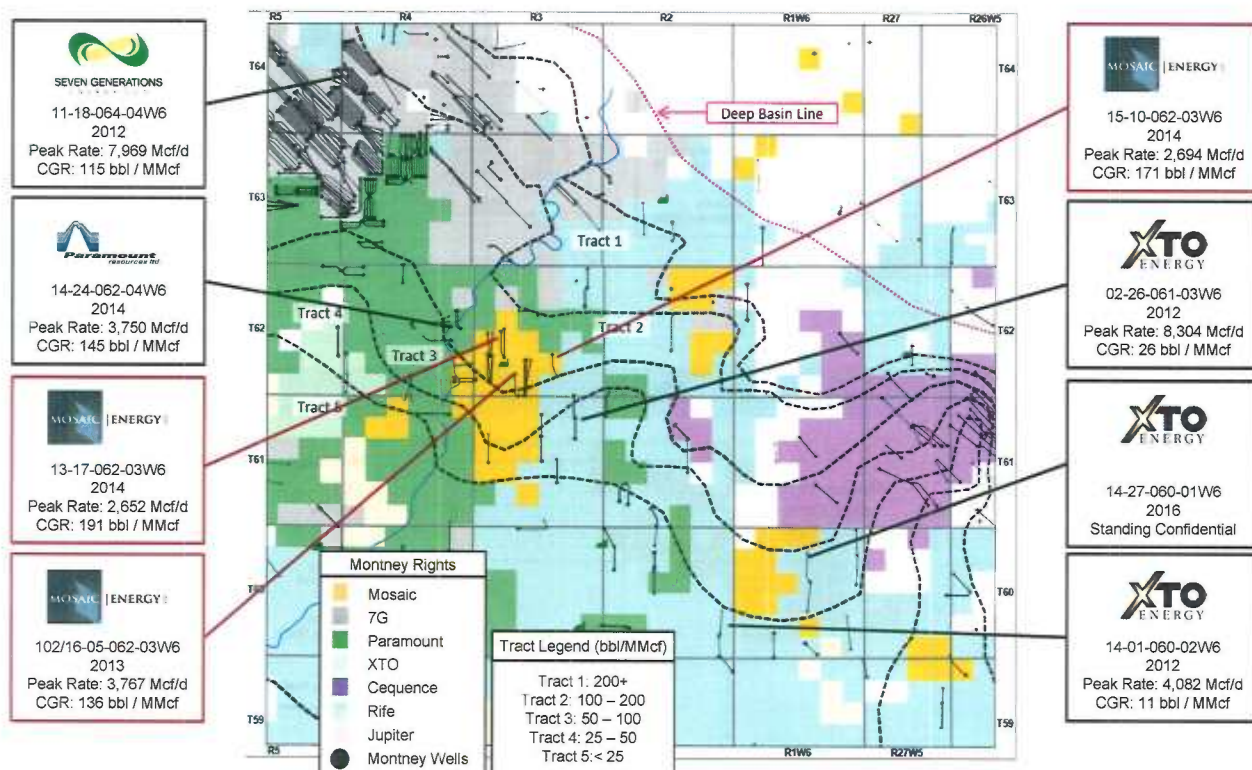
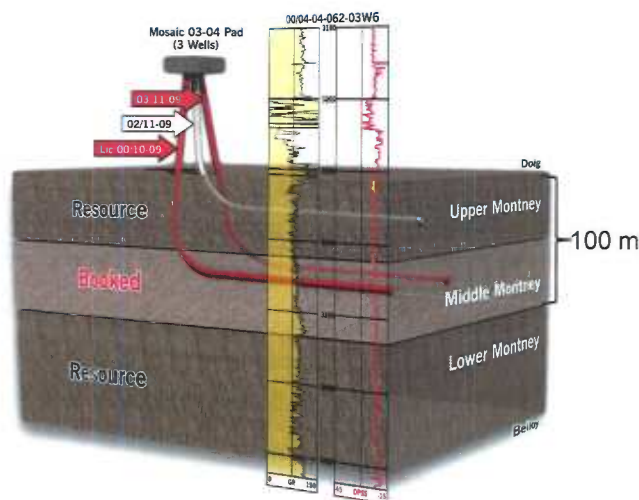


Mosaic Energy – Sale and Investor Solicitation Process

Stacked Montney development has been de-risked by Mosaic and offsetting industry activity

Kakwa – Montney

- **Strategic liquids-rich Alberta Montney position in the Kakwa / Resthaven fairway**
 - Currently ~2,600 boe/d (52 % liquids) of productive capability from the Montney
 - Additional ~4,300 boe/d (IP30, 63% liquids) awaiting completion
- **Large, contiguous, high working interest, operated land base**
 - Highly coveted Montney position with ~31,600 net / ~37,000 gross acres
- **Top tier reservoir with a large inventory of undeveloped locations from multiple horizons**
 - Proven production from Upper and Middle Montney (top 100m)
 - Lower Montney currently being delineated and emerging with significant resource potential
- **Company-owned and operated infrastructure maintains low operating costs**
 - New 50 MMcf/d gas plant with expansion capabilities



Note: Peak rate represents maximum average daily gas rate; CGR sourced from public or internal data

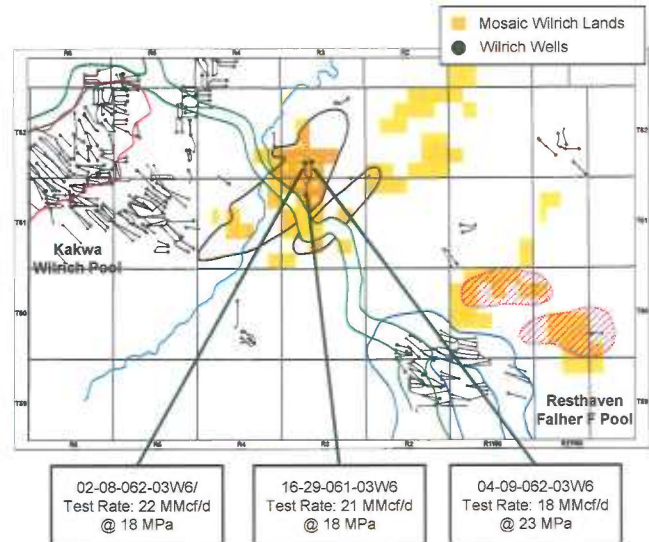
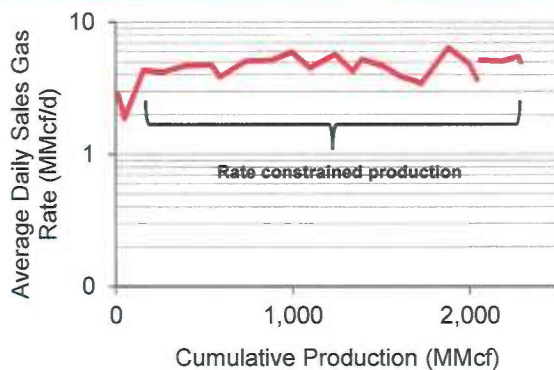
Mosaic Energy – Sale and Investor Solicitation Process

Premier Deep Basin position

Kakwa – Wilrich

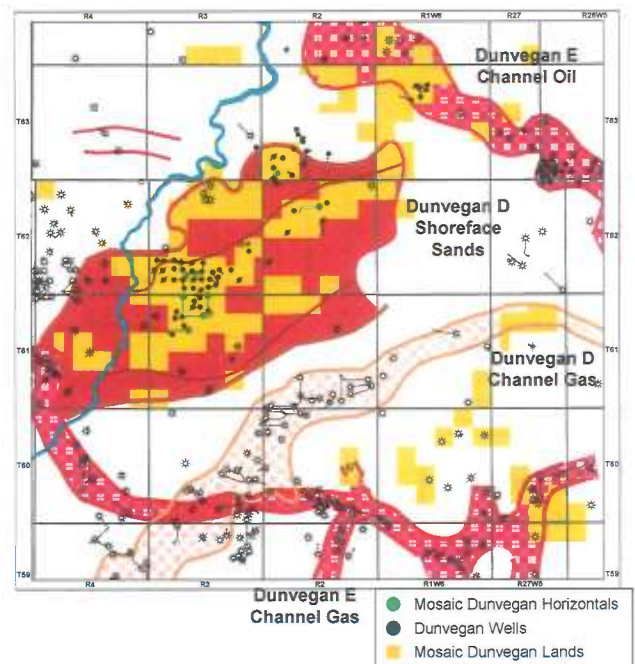
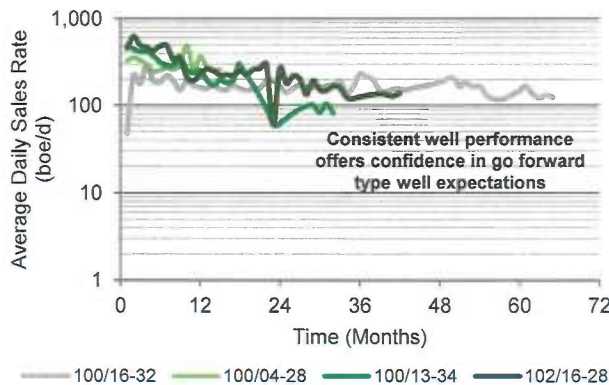
- Proven, prolific Wilrich play on Mosaic lands
 - 3 horizontals that each tested > 20 MMcf/d
 - Increased confidence through vertical control and comparable performance to offset pools
- Large remaining inventory of low risk development drilling locations

Mosaic Wilrich Hz 04-09-62-03W6



Kakwa – Dunvegan

- Dunvegan light oil play defined by > 20 area vertical wells and proven by 6 Mosaic horizontals (1 mile laterals)
- New royalty regime favorably impacts Dunvegan oil economics
- Large remaining inventory of low risk development drilling

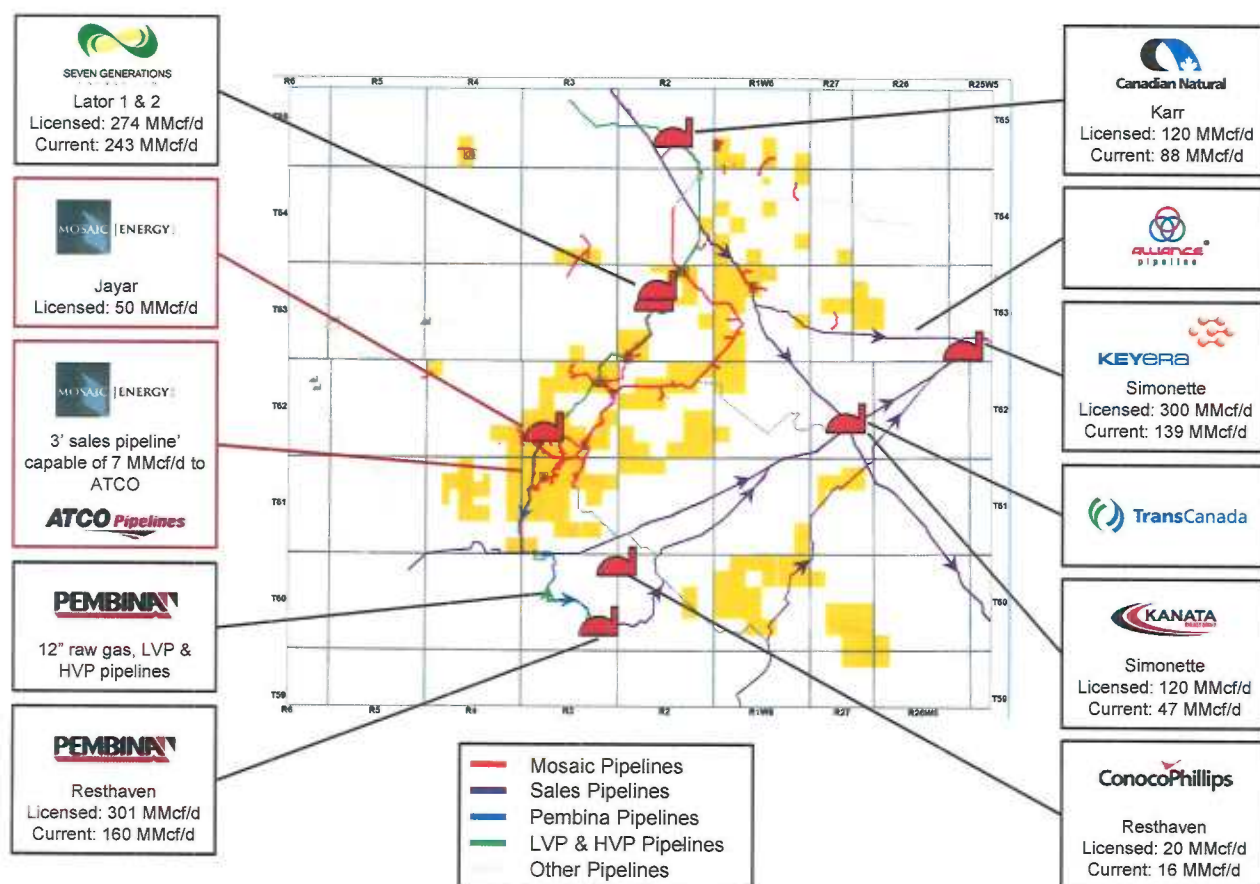


Mosaic Energy – Sale and Investor Solicitation Process

Control of infrastructure with ability to access several natural gas outlets

Kakwa – Infrastructure Solution

- **100% owned and operated 50 MMcf/d strategic natural gas facility at 06-08-062-03W6**
 - Condensate production is LACT connected to the Pembina pipeline system
 - Amine unit for removal of trace sour gas content
 - 100% owned and operated water disposal at 6-8 plant site
 - Existing plant site allows for facility expansion and production growth
- **Transportation agreements**
 - Firm service in place for 50 MMcf/d on TCPL and increasing in April 2018 to 100 MMcf/d
- **Several egress options available in the greater Kakwa region**
 - A number of access points into the TCPL gas gathering system provides takeaway optionality including via an existing Pembina pipeline & gas processing plant and take-or-pay servicing contract
 - 21 mile (34 km) pipeline right-of-way has been surveyed and acquired to connect gas to the Alliance system as an alternative to TCPL; 12" pipe procured
 - Ability to flow gas to near-by existing third party gas plants with minimal capital expenditures



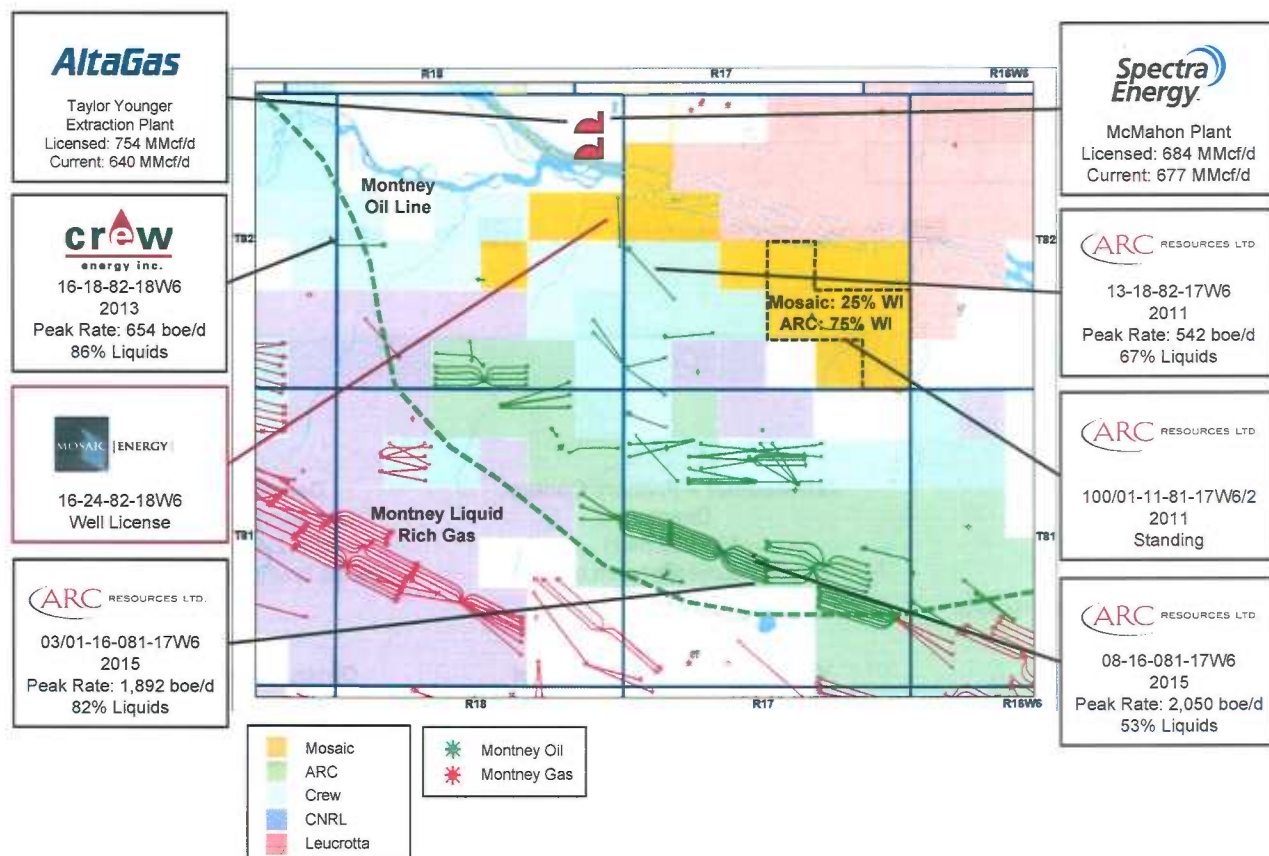
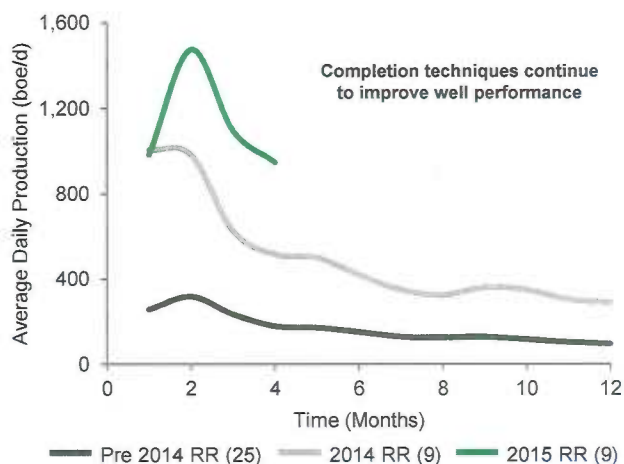
Mosaic Energy – Sale and Investor Solicitation Process

Impressive offset results from the emerging NE BC Montney oil window at Tower

Tower Asset Overview

- High working interest position directly offsetting recent industry drilling results
 - 7,200 net / 9,700 gross Montney acres (75 % WI)
 - Active operators include ARC, Crew and Leucrotta
- Recent well performance data indicates optimization of completion techniques
 - ARC's 2015 program included 9 wells and demonstrated an average peak rate of 1,475 boe/d
 - The 2015 program represented a 46% increase above the 2014 peak rate and 365% increase above the 2013 and older wells

Offsetting ARC Tower Montney



Note: Peak rate represents maximum average daily production rate sourced from public or internal data

Mosaic Energy – Sale and Investor Solicitation Process

Process Information and Timeline

- **Process:** Mosaic is soliciting proposals for the sale of its Assets as described within this document and the Virtual Data Room (“VDR”).
- **Confidentiality Agreement:** to receive a confidentiality agreement (“CA”) feel free to contact any RBC representative listed below.
- **Confidential Information:** access to confidential information will require execution of a CA. Potential bidders will receive access to the virtual data room (“VDR”) containing technical and financial information.
- **Management Presentations:** Management presentations will be conducted by Mosaic personnel in Calgary
- **Inquiries:** All inquiries and requests shall be submitted or directed to the RBC individuals listed. Mosaic, EY, their subsidiaries, affiliates and employees are not to be contacted directly. Please direct all questions to the RBC representatives listed below.

July 2016						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

August 2016						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

September 2016						
S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

Open VDR

Management Presentation

Bid Deadlines

Holidays

Contacts

Jeff Meunier – Primary Contact

Director
403.299.8461

jeff.meunier@rbccm.com

Darrell Law

Managing Director
403.299.6984

darrell.law@rbccm.com



RBC Capital Markets®

Victor Vun – Primary Contact

Vice President
403.299.8455

victor.vun@rbccm.com

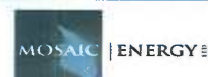
Girish Chhatwani

Associate
403.299.6928

girish.chhatwani@rbccm.com



RBC Capital Markets®



APPENDIX B

Process Summary & Timeline

Process Summary

- **E&Y and RBC have jointly executed a fulsome process since the formal kick-off of the project in May:**
 - April 26: E&Y appointed as Receiver and Manager of Mosaic
 - May 13: RBC engaged as the exclusive marketing agent
 - May 25: Project kick-off meeting
 - May 26: Technical & data gathering discussion
 - June 21: Court approval of SISP and timeline
 - June 22: Officially launched the SISP
 - July 5: Launched VDR
 - July 21: Began technical presentations
 - August 24: Phase I bid date
 - September 14/15: Court approval of Phase I b and bid date
 - November 8: Phase II bid date
- **Opportunity was broadly marketed to ~1,700 potential counterparties and posted in the Daily Oil Bulletin / Newswire:**
 - Process ultimately resulted in 78 CAs being executed from a diverse group of counterparties with the completion of 34 technical presentations
- **In Phase I, RBC received 40 proposals from 32 counterparties**
 - RBC notified 10 counterparties that they would not proceed to Phase I b
- **In Phase I b, RBC received 27 proposals from 20 counterparties**
 - RBC notified 6 counterparties that they would not proceed to Phase II
- **In Phase II, RBC received 15 proposals from 9 counterparties, which included corporate and asset specific proposals, summarized as:**
 - 4 corporate proposals
 - 11 asset proposals (4 Kakwa; 4 West Central; 2 Tower; 1 Other)
 - 5 eligible Phase II bidders did not submit a proposal

Process Timeline



In Phase II, RBC received 15 proposals from 9 counterparties

Counterparty Contact and Participation Summary

	Business Sale or Substantially All Assets	Kakwa	West Central	Tower	Other
Phase II Proposals	4	4	4	2	1
Phase I b Proposals	10	8	4	1	1
Phase I Proposals	13	8	9	4	3
Executed CAs	Private Companies 36	Public Companies 21	Financial Sponsors 3	Foreign Companies 14	
Contacted	~1,700 unique counterparties				

Opportunity was broadly marketed to ~1,700 potential counterparties and posted in the Daily Oil Bulletin / Newswire

Due Diligence | Field Visits

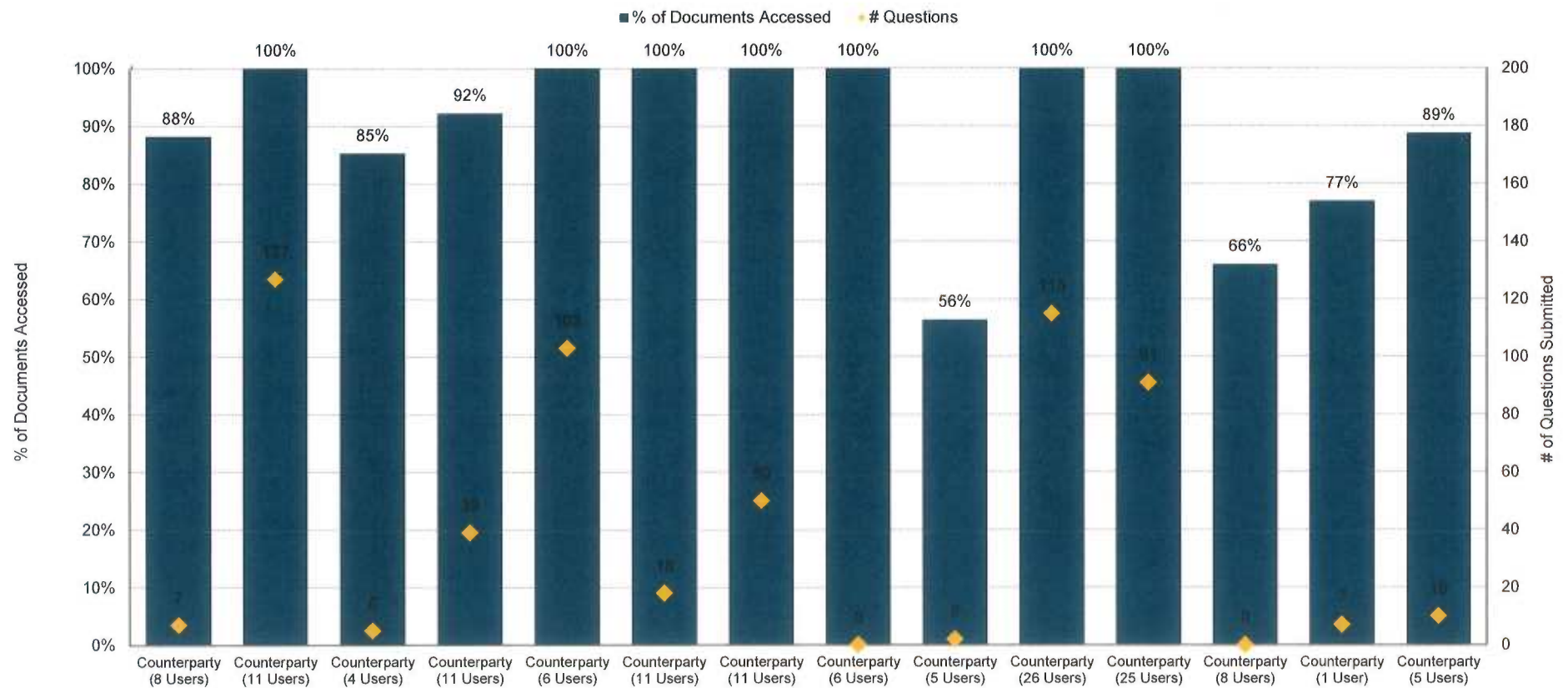
September 2016					
M	T	W	T	F	
26	27	28	29	30	
			Counterparty	Counterparty	
October 2016					
3	4	5	6	7	
	Counterparty	Counterparty	Counterparty		
10	11	12	13	14	
Thanksgiving	Counterparty	Counterparty	Counterparty	Counterparty	
17	18	19	20	21	
Counterparty		Counterparty	Counterparty		
24	25	26	27	28	
	Counterparty	Counterparty Counterparty	Counterparty Counterparty		
November 2016					
	1	2	3	4	
		Counterparty			
7	8	9	10	11	
				Remembrance Day	
Kakwa West Central Niton					

Due Diligence | Mineral Title & Other

September 2016									
M		T		W		T		F	
27				28		29		30	
Counterparty				Counterparty		Counterparty		Counterparty	
Counterparty				Counterparty		Counterparty		Counterparty	
October 2016									
3		4		5		6		7	
Counterparty		Counterparty		Counterparty		Counterparty		Counterparty	
Counterparty		Counterparty		Counterparty		Counterparty		Counterparty	
Counterparty		Counterparty		Counterparty		Counterparty		Counterparty	
Counterparty		Counterparty		Counterparty		Counterparty		Counterparty	
10		11		12		13		14	
Thanksgiving		Counterparty		Counterparty		Counterparty		Counterparty	
		Counterparty		Counterparty		Counterparty		Counterparty	
17		18		19		20		21	
Counterparty		Counterparty		Counterparty		Counterparty / Counterparty		Counterparty	
Counterparty		Counterparty		Counterparty		Counterparty		Counterparty	
Counterparty		Counterparty		Counterparty		Counterparty		Counterparty	
Counterparty		Counterparty		Counterparty		Counterparty		Counterparty	
24		25		26		27		28	
Counterparty		Counterparty		Counterparty		Counterparty		Counterparty	
Counterparty		Counterparty		Counterparty		Counterparty		Counterparty	
November 2016									
31		1		2		3		4	
		Counterparty		Counterparty		Counterparty		Counterparty	
		Counterparty						Counterparty	
Counterparty		Counterparty						Counterparty	
7		8		9		10		11	
Counterparty								Remembrance Day	
Counterparty									

VDR Activity and Q&A Summary

Phase II Participants



399 VDR Documents | 79 Counterparties | 519 VDR Users | 784 Questions

APPENDIX C

PURCHASE AND SALE AGREEMENT

THIS AGREEMENT made as of the 20th day of November, 2016.

BETWEEN:

ERNST & YOUNG INC., solely in its capacity as the receiver of **MOSAIC ENERGY LTD.**, and not in its personal or corporate capacity (hereinafter referred to as "**Vendor**")

- and -

1040231 Alberta Ltd., a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Purchaser**")

WHEREAS pursuant to an order of the Honourable Mr. Justice P.R. Jeffrey of the Alberta Court of Queen's Bench (the "**Court**") dated April 26, 2016 (the "**Appointment Order**"), Ernst & Young Inc. ("**Receiver**") was appointed receiver of Mosaic Energy Ltd. ("**Mosaic**");

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, all of the interest of Vendor in and to the Assets, subject to and in accordance with the terms and conditions hereof;

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
- (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Effective Time that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) **"Affiliate"** means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term **"control"** as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership or more than fifty percent (50%) of the voting securities of such Person, by contract or otherwise;
- (c) **"Applicable Law"** means, in relation to any person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, license or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;
- (d) **"Assets"** means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;
- (e) **"Business Day"** means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;
- (f) **"Court Order"** means an order to be granted by the Court, based on the Alberta form of Approval and Vesting Order as attached in Schedule "F", which authorizes, approves and confirms this Agreement and the sale of the Assets by Vendor to Purchaser in accordance with the terms and conditions contained herein, and vests beneficial title to the Assets in Purchaser free and clear of all encumbrances, liens, security interests or claims, other than Permitted Encumbrances;
- (g) **"Commissioner"** means the Commissioner of Competition appointed pursuant to subsection 7(1) of the *Competition Act* or his designee;
- (h) **"Competition Act"** means the *Competition Act*, R.S.C. 1985, c.C-34, as amended;
- (i) **"Competition Act Approval"** means the occurrence of one or more of the following:
 - (i) an advance ruling certificate pursuant to section 102 of the *Competition Act* shall have been issued by the Commissioner in respect of the transactions contemplated by this Agreement;
 - (ii) the Commissioner shall have waived the obligation to notify and supply information under Part IX of the *Competition Act* pursuant to subsection 113(c) of the *Competition Act* and confirmed, in writing, that he does not, at that time, intend to make an application under section 92 of the *Competition Act*; or
 - (iii) the Parties shall have notified the Commissioner under section 114 of the *Competition Act* and the relevant waiting period under section 123 of the *Competition Act* shall have expired or been terminated;
- (j) **"Closing"** means the transfer of possession, beneficial ownership and risks of the Assets from the Vendor to the Purchaser, the exchange of Specific Conveyances and payment of the Purchase Price by the Purchaser to the Vendor, and all other items and considerations required to be delivered on the Closing Date pursuant hereto;
- (k) **"Closing Date"** means the later of:
 - (i) January 16, 2017; or

- (ii) the third (3rd) Business Day following the date upon which the Competition Act Approval has been received;

unless otherwise agreed upon in writing by the Parties;

- (l) **"Closing Place"** means the office of Mosaic, or such other place as may be agreed upon in writing by the Parties;
- (m) **"Data Room Information"** means all information provided or made available to the Purchaser in hard copy or electronic form in relation to Mosaic and/or the Assets;
- (n) **"Date of Appointment"** means April 26, 2016;
- (o) **"Effective Date"** means January 1, 2017;
- (p) **"Environmental Liabilities"** means all liabilities in respect of the environment which relate to the Assets or which arise in connection with the ownership thereof or operations pertaining thereto, including without limitation, liabilities related to or arising from:
 - (i) transportation, storage, use or disposal of toxic or hazardous substances;
 - (ii) release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or
 - (iii) pollution or contamination of or damage to the environment;including, without limitation, liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including, without limitation, damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the environment and, for purposes of this Agreement, "the environment" includes, without limitation, the air, the surface and subsurface of the earth, bodies of water (including, without limitation, rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (q) **"Escrow Agreement"** means the escrow agreement to be entered into in relation to the Deposit among Vendor, Purchaser and Mosaic as of the date hereof;
- (r) **"Facilities"** means Vendor's entire interest in and to all unit facilities under any unit agreement applicable to the Leased Substances and all other field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including, without limitation, those field facilities specifically identified in Schedule "B";
- (s) **"Governmental Authority"** means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, or department, including any government-owned entity, having jurisdiction over a Party, the Assets or the Transaction;
- (t) **"GST"** means the goods and services tax payable pursuant to the GST Legislation;
- (u) **"GST Legislation"** means Part IX of the *Excise Tax Act*, R.S.C. 1985, c. E-15, as amended, and the regulations promulgated thereunder;

- (v) **"Lands"** means the lands set out and described in Schedule "A", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in Schedule "A" and in the Title Documents as to Petroleum Substances and geological formations);
- (w) **"Leased Substances"** means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (x) **"Licence Transfers"** means, in relation to the Assets, the transfer of any permits, approvals, licences and authorizations granted by any applicable Governmental Authority;
- (y) **"Losses"** means all losses, costs, claims, damages, expenses and liabilities which a Party suffers, sustains, pays or incurs, including reasonable legal fees on a solicitor and his own client basis but notwithstanding the foregoing shall not include any liability for indirect or consequential damages including business loss, loss of profit, economic loss, punitive damages or income tax liabilities;
- (z) **"Material Contracts"** means those contracts identified in the Procedures for the Sale and Investment Solicitation Process attached as Appendix "B" to the First Report of the Receiver dated June 17, 2016;
- (aa) **"Miscellaneous Interests"** means, subject to any and all limitations and exclusions provided for in this definition, Vendor's entire interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including without limitation any and all of the following:
 - (i) all contracts and agreements relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
 - (ii) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles;
 - (iii) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
 - (iv) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to proprietary seismic, geological or geophysical matters; and
 - (v) the Wells, including the wellbores and any and all casing;

Unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include agreements, documents or data to the extent that: (i) they pertain to Mosaic's proprietary technology; (ii) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by Mosaic to an assignee, or (iii) they comprise the Vendor's and Mosaic's tax and financial records, and economic evaluations;

- (bb) **"Party"** means a party to this Agreement;

(cc) **"Permitted Encumbrances"** means:

- (i) all encumbrances, overriding royalties, net profits interests and other burdens identified in Schedule "A";
- (ii) any Right of First Refusal or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, including, without limitation, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iv) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, right of way, servitudes or other similar rights in land, including, without in any way limiting the generality of the foregoing, rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) taxes on Petroleum Substances (or the income or revenue therefrom) that are not yet due or are not in arrears, unless specifically excluded;
- (vii) governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than thirty (30) days' notice (without an early termination penalty or other cost);
- (ix) any obligation of Mosaic or Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
- (x) the right reserved to or vested in any municipality, Governmental Authority or other public authority to control or regulate any of the Assets in any manner, including any directives or notices received from any municipality, Governmental Authority or other public authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or Mosaic's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;

- (xiv) agreements respecting the operation of Wells by contract field operators;
 - (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
 - (xvi) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets.
- (dd) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;
- (ee) "**Petroleum and Natural Gas Rights**" means Vendor's entire interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including, without limitation, the interests set out and described in Schedule "A";
- (ff) "**Petroleum Substances**" means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including without limitation, sulphur;
- (gg) "**Prime Rate**" means the rate of interest, expressed as a rate per annum, designated by the main branch in Calgary of the Royal Bank of Canada as the reference rate used by it to determine rates of interest charged by it on Canadian dollar commercial loans made in Canada and which is announced by such bank, from time to time, as its prime rate, provided that whenever such bank announces a change in such reference rate the "Prime Rate" shall correspondingly change effective on the date the change in such reference rate is effective;
- (hh) "**Representative**" means, with, respect to any Party, its Affiliates, and its and their respective directors, officers, servants, agents, advisors, employees and consultants;
- (ii) "**Rights of First Refusal**" means a preferential, pre-emptive or first purchase right that becomes operative by virtue of this Agreement or the Transaction;
- (jj) "**Sales Taxes**" means all transfer, sales, excise, stamp, license, production, value-added and other like taxes, assessments, charges, duties, fees, levies or other governmental charges of any kind, and includes, but is not limited to, additions by way of penalties, interest and other amounts with respect thereto, but excludes GST;
- (kk) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the interest of Vendor in and to the Assets to Purchaser and to novate Purchaser in the place and stead of Vendor with respect to the Assets;
- (ll) "**Tangibles**" means Vendor's entire interest in and to the Facilities and any and all tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them, and any real property (other than the Lands);
- (mm) "**Third Party**" means any individual or entity other than Receiver, Mosaic, Vendor and Purchaser, including without limitation any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;

- (nn) "this Agreement", "herein", "hereto", "hereof" and similar expressions mean and refer to this Agreement;
- (oo) "Title Documents" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands; including, without limitation, those, if any, set out and described in Schedule "A";
- (pp) "Transaction" means the transaction for the purchase and sale of the Assets as contemplated by this Agreement;
- (qq) "Vendor's Knowledge" means the actual knowledge of Peter Chisholm of Ernst and Young Inc. and does not include the knowledge, information or belief of any other Person or constructive or imputed knowledge; and
- (rr) "Wells" means Vendor's entire interest in and to all producing, shut-in, suspended, abandoned, capped, injection and disposal wells on the Lands including, without limitation, the wells listed in Schedule "B".

1.2 Headings

The expressions "Article", "section", "subsection", "clause", "subclause", "paragraph" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified article, section, subsection, clause, subclause, paragraph and schedule of or to this Agreement.

1.3 Interpretation Not Affected by Headings

The division of this Agreement into Articles, sections, subsections, clauses, subclauses and paragraphs and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Included Words

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and *vice versa*, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders.

1.5 Schedules

There are appended to this Agreement the following schedules pertaining to the following matters:

Schedule "A"	-	Lands and Petroleum and Natural Gas Rights
Schedule "B"	-	Wells and Facilities
Schedule "C"	-	Rights of First Refusal
Schedule "D"	-	General Conveyance

Schedule "E" - Form of Officer's Certificate

Schedule "F" - Form of Court Order

Such schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All losses, costs, claims, damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement include, without limitation, reasonable legal fees and disbursements on a solicitor and client basis.

1.7 Derivatives

Where a term is defined herein, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires.

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Assets hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a schedule or a Specific Conveyance, the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

ARTICLE 2 PURCHASE AND SALE AND CLOSING

2.1 Purchase and Sale

Vendor, exercising the powers of sale granted pursuant to the Appointment Order, hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor, all of the right, title, estate and interest of Vendor (whether absolute or contingent, legal or beneficial) in and to the Assets, subject to and in accordance with the terms of this Agreement.

2.2 Purchase Price

The aggregate consideration to be paid by Purchaser to Vendor for Vendor's interest in and to the Assets shall be [REDACTED] plus or minus (as applicable) the net amount of the adjustments made pursuant to Article 7 (the "Purchase Price") plus applicable GST and/or Sales Taxes, satisfied by Purchaser as follows:

- (a) payment of the Deposit (as set forth and defined in section 2.9); and
- (b) cash in the amount of [REDACTED], as adjusted herein, payable to Vendor at Closing.

2.3 Allocation of Purchase Price

The Parties shall allocate the Purchase Price as follows:

Petroleum and Natural Gas Rights	\$ [REDACTED]
Tangibles	\$ [REDACTED]
Miscellaneous Interests	\$ [REDACTED]
Total	\$ [REDACTED]

2.4 Assumption of Abandonment and Reclamation Obligations

In determining the Purchase Price, the Parties have taken into account the Purchaser's assumption of responsibility for the payment of all costs for existing or future Abandonment and Reclamation Obligations associated with the Assets, as set forth in this Agreement, and the absolute release of Mosaic and Vendor of all and any responsibility or liability therefor.

2.5 Closing

Closing shall take place at the Closing Place on the Closing Date if there has been satisfaction or waiver of the conditions of Closing herein contained. Subject to all other provisions of this Agreement, possession, risk and beneficial ownership of Vendor's interest in and to the Assets shall pass from Vendor to Purchaser on the Closing Date.

- (a) On the Closing Date, Vendor shall deliver to Purchaser:
 - (i) the General Conveyance in the form attached as Schedule "D", duly executed by Vendor;
 - (ii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Vendor; and
 - (iii) a receipt for the Purchase Price as adjusted herein plus applicable GST and/or Sales Taxes;
 - (iv) the tax elections as contemplated by this Agreement, duly executed by Vendor; and
 - (v) a certified copy of the Court Order.
- (b) On the Closing Date, Purchaser shall deliver to Vendor:
 - (i) the Purchase Price as adjusted herein, less the Deposit, plus applicable GST and/or Sales Taxes;
 - (ii) the tax elections as contemplated by this Agreement, duly executed by Purchaser;
 - (iii) the General Conveyance in the form attached as Schedule "D", duly executed by Purchaser; and

- (iv) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Purchaser.

2.6 Specific Conveyances

The Parties shall cooperate in the preparation of the Specific Conveyances. At a reasonable time prior to Closing, Vendor shall prepare and provide for Purchaser's review all Specific Conveyances at Purchaser's own cost and expense. The Parties shall execute such Specific Conveyances at Closing. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, Purchaser shall register and/or distribute (as applicable) all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to Purchaser.

2.7 Title Documents and Miscellaneous Interests

As soon as practicable following Closing, Vendor shall deliver to Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession of Vendor or of which Vendor gains possession of prior to Closing.

2.8 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by certified cheque, bank draft or wire transfer.

2.9 Deposit

The Parties acknowledge that a deposit in the amount of [REDACTED], representing ten percent (10%) of the Purchase Price, has been provided by Purchaser to Norton Rose Fulbright Canada LLP (as escrow agent) concurrent with the execution of this Agreement, to be held in trust in an interest-bearing trust account and released only in accordance with the provisions of the Escrow Agreement (the **Deposit**), which shall include any interest thereon.

The Deposit shall be held in trust by counsel to the Receiver until one of the following events occur:

- (a) if Closing occurs, the Deposit shall be paid to Vendor at Closing for its own account absolutely and be applied as partial payment of the Purchase Price;
- (b) if Closing does not occur due to a breach of this Agreement by Purchaser or by failure of Purchaser to fulfill the conditions set forth in section 3.4, the Deposit shall be forfeited to Vendor for the account of Vendor absolutely; and
- (c) if Closing does not occur due to any other reason than as addressed by section 2.9(b), the Deposit shall be paid to Purchaser for the account of Purchaser absolutely.

2.10 Damages

The Parties agree that the amount of the Deposit constitutes their genuine estimate of all damages that will be suffered by Vendor as a result of Closing not occurring due to a default provided for in section 2.9(b) and that Vendor's retention thereof shall constitute liquidated damages to, and be the sole remedy of, Vendor as a result of Closing not occurring.

2.11 Taxes

(a) Joint Election

Vendor (as agent for Mosaic) and Purchaser will jointly elect under paragraph 66.7(7)(e) of the *Income Tax Act* (Canada), in the prescribed form and within the time limits prescribed by the *Income Tax Act* (Canada), in respect of the transfer of the Assets pursuant to this Agreement, and Vendor (as agent for Mosaic) shall and shall cause Mosaic to make such appropriate designations for the purposes of subsection 66.7(12.1) that will result in the specified amounts in respect of the transfer to be nil.

Each of the Parties acknowledges and agrees that, in contemplation of the transfer under this Agreement, it shall (and Vendor shall cause Mosaic to) cooperate with the other Party in structuring, planning and implementing the transfer in a manner (including in relation to any other transfers or dispositions undertaken by Vendor as agent for Mosaic) that would entitle Purchaser to make the joint election with Mosaic under paragraph 66.7(7)(e) in respect of the transfer of the Assets to Purchaser and in the manner set out above.

(b) GST

Each of Purchaser and Mosaic is a registrant for GST purposes and will continue to be a registrant at the Closing Date in accordance with the provisions of the GST Legislation. Their respective GST registration numbers are:

Mosaic **85272-4947-RT-0002**

Purchaser **[•]**

Vendor, as agent for Mosaic, and Purchaser agree to make an election under subsection 167(1) of the GST Legislation in respect of the GST payable as a result of the transaction contemplated herein. Purchaser, acting reasonably, shall prepare and file, such election in the form and within the time periods prescribed or specified under Applicable Law. Purchaser shall be responsible for the payment of any amount of GST payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect of such additional GST and shall indemnify and save harmless Vendor in respect thereof.

(c) Sales Taxes Generally

The Parties acknowledge that the Purchase Price is exclusive of all Sales Taxes. Purchaser shall be solely responsible for all Sales Taxes which may be imposed by any Governmental Authority and which pertain to Purchaser's acquisition of the Assets or to the registration of any Specific Conveyances necessitated hereby. Except where Vendor is required under Applicable Law to collect or pay such Sales Taxes, Purchaser shall pay such Sales Taxes directly to the appropriate Governmental Authority or other entity within the required time period and shall file all necessary documentation with respect to such Sales Taxes when due. Vendor will do and cause to be done such things as are reasonably requested to enable Purchaser to comply with such obligation in a timely manner. If Vendor is required under Applicable Law to pay any such Sales Taxes,

Purchaser shall promptly reimburse Vendor the full amount of such Sales Taxes upon delivery to Purchaser of copies of receipts showing payment of such Sales Taxes. Purchaser shall be responsible for the payment of any amount of Sales Taxes payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect thereto and shall indemnify and save harmless Vendor in respect thereof.

(d) Additional Elections

The Parties agree to make (and Vendor agrees to cause Mosaic to make) such other elections (including, without limitation, with respect to GST or Sales Tax) as prudent and available to minimize taxes payable as a result of the transaction contemplated herein. Purchaser, acting reasonably, shall prepare, and each Party agrees to execute and file, such elections in the form and within the time periods prescribed or specified under Applicable Law.

**ARTICLE 3
CONDITIONS OF CLOSING**

3.1 Required Consents

Both before and after Closing, each of the Parties shall use all reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit the Transaction. The Parties acknowledge that with the exception of the Competition Act Approval, the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of Purchaser, at Purchaser's sole cost and expense, to provide any and all financial assurances required by Governmental Authorities to permit the transfer to Purchaser, and registration of Purchaser as owner and/or operator, of any of the Assets including, but not limited to, the Facilities and the Wells.

3.2 Mutual Conditions

The obligation of Purchaser to purchase Vendor's interest in and to the Assets, and of Vendor to sell its interest in and to the Assets to Purchaser, is subject to the following conditions precedent:

- (a) Vendor obtaining the Court Order; and
- (b) there shall not have been instituted any legal proceedings to obtain, and no court or Governmental Authority of competent jurisdiction shall have issued, promulgated, enforced or entered any judgment, decree, injunction or other order, whether temporary, preliminary or permanent, that restrains, enjoins or otherwise prohibits consummation of the Transaction.

Unless otherwise agreed to by the Parties, if the conditions contained in this section 3.2 have not been performed or satisfied on or before February 15, 2017, this Agreement and the obligations of Vendor and Purchaser under this Agreement shall automatically terminate without any further action on the part of either Vendor or Purchaser.

3.3 Purchaser's Conditions

The obligation of Purchaser to purchase Vendor's interest in and to the Assets is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser:

- (a) the representations and warranties of Vendor herein contained shall be true in all material respects when made and as of the Closing Date;

- (b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects;
- (c) there shall have occurred no material adverse change in the Assets between the Effective Date and the Closing Date; and
- (d) the Competition Act Approval shall have been obtained.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Closing Date, Purchaser may terminate this Agreement by written notice to Vendor. If Purchaser terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in sections 2.9 and 12.13.

3.4 Vendor's Conditions

The obligation of Vendor to sell its interest in and to the Assets to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor:

- (a) the representations and warranties of Purchaser herein contained shall be true in all material respects when made and as of the Closing Date;
- (b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects;
- (c) all amounts to be paid by Purchaser to Vendor at Closing, including, without limitation, the Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement; and
- (d) the Competition Act Approval shall have been obtained.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Closing Date, Vendor may terminate this Agreement by written notice to Purchaser. If Vendor terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in sections 2.9 and 12.13.

3.5 Efforts to Fulfil Conditions Precedent

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply with and assist in the satisfaction and compliance with the foregoing conditions precedent.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

4.1 Representations and Warranties of Vendor and Receiver

Vendor makes only the following representations to Purchaser, no claim in respect of which shall be made or be enforceable by Purchaser unless written notice of such claim, with reasonable particulars, is given by Purchaser to Vendor within a period of six (6) months following the Closing Date:

- (a) Receiver has been appointed by the Court as receiver and manager of Mosaic and such appointment is valid and subsisting;
- (b) subject to obtaining the Court Order, Vendor has the right to enter into this Agreement and, subject to obtaining the Competition Act Approval, to complete the Transaction;

- (c) the Material Contracts are in the form and substance as presented in the virtual data room, with the exclusion of:
 - (i) the Gas EDI and Physical Gas Transaction Confirmation 2240747 with Suncor Energy Marketing Inc.; and
 - (ii) Gas EDI and Producer Services Transaction Confirmation (FT-R), various West Central locations and volumes with BP Canada Energy Group ULC; and
- (d) to Vendor's Knowledge, without making any inquiries, there is no outstanding authorization for expenditure or other financial commitment which is in excess of One Million Dollars (\$1,000,000) respecting the Assets.

4.2 Representations and Warranties of Purchaser

Purchaser makes the following representations and warranties to Vendor, no claim in respect of which shall be made or be enforceable by Vendor unless written notice of such claim, with reasonable particulars, is given by Vendor to Purchaser within a period of six (6) months following the Closing Date:

- (a) Purchaser is a corporation duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located;
- (b) Purchaser has good right, full power and absolute authority to purchase and acquire the interest of Vendor in and to the Assets according to the true intent and meaning of this Agreement;
- (c) except for obtaining the Court Order, the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound;
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or license applicable to Purchaser, subject to obtaining the Competition Act Approval;
- (e) provided the Court Order is obtained, this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms;
- (f) except for the Competition Act Approval, no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirement therefor previously obtained and currently in force or to be obtained prior to or after Closing;
- (g) Purchaser has adequate funds available in an aggregate amount sufficient to pay: (i) all amounts required to be paid by Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction;
- (h) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability;

- (i) Purchaser is not a non-resident of Canada within the *Income Tax Act* (Canada); and
- (j) Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act*.

4.3 Limitation of Representations by Vendor

- (a) Subject to section 4.1, Vendor expressly negates any representations or warranties, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. Vendor's interest in and to the Assets shall be purchased on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:
 - (i) any engineering, geological or other interpretation or economic evaluations respecting the Assets;
 - (ii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iii) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
 - (iv) the rates of production of Petroleum Substances from the Lands;
 - (v) the quality, condition, fitness or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles);
 - (vi) the accuracy or completeness of the Data Room Information or any other data or information supplied by the Vendor or any of its Representatives in connection with the Assets;
 - (vii) the suitability of the Assets for any purpose;
 - (viii) compliance with Applicable Laws; or
 - (ix) the title and interest of Vendor in and to the Assets.
- (b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of Vendor's interests in the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets.
- (c) Except with respect to the representations and warranties in section 4.1 or in the event of fraud, Purchaser forever releases and discharges Vendor and its Representatives from any claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including, without limitation, any evaluations,

projections, reports and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

ARTICLE 5 INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Indemnities for Representations and Warranties

Vendor shall be liable to Purchaser for and shall, in addition, indemnify Purchaser from and against, all Losses suffered, sustained, paid or incurred by Purchaser which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in section 4.1 been accurate and truthful; provided, that nothing in this section 5.1 shall be construed so as to cause Vendor to be liable to or indemnify Purchaser in connection with any representation or warranty contained in section 4.1 if and to the extent that Purchaser did not rely upon such representation or warranty.

5.2 Purchaser's Indemnities for Representations and Warranties

Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor from and against, all Losses suffered, sustained, paid or incurred by Vendor which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in section 4.2 been accurate and truthful; provided, that nothing in this section 5.2 shall be construed so as to cause Purchaser to be liable to or indemnify Vendor in connection with any representation or warranty contained in section 4.2 if and to the extent that Vendor did not rely upon such representation or warranty.

5.3 Survival of Representations and Warranties

Each Party acknowledges that the other may rely on the representations and warranties made by such Party pursuant to section 4.1 or 4.2, as the case may be. The representations and warranties in sections 4.1 and 4.2 shall be true as of the date hereof and on the Closing Date, and such representations and warranties shall continue in full force and effect and shall survive the Closing Date for a period of twelve (12) months, or when Receiver is discharged by the Court, whichever is earlier, for the benefit of the Party to which such representations and warranties were made. In the absence of fraud, however, no claim or action shall be commenced with respect to a breach of any such representation and warranty, unless, within such period, written notice specifying such breach in reasonable detail has been provided to the Party which made such representation or warranty.

ARTICLE 6 INDEMNITIES

6.1 Post-Closing Date Indemnity

Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with the Assets and arising or accruing after the Closing Date.

6.2 Environmental Matters and Abandonment and Reclamation Obligations

Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the environmental condition of the Assets, Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between Vendor and Purchaser (including, without limitation, whether occurring or accruing prior to, on or after the Closing Date), and hereby releases Vendor from any claims Purchaser may have against Vendor with respect to all such liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including, without limitation, whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Facilities.

6.3 Third Party Claims

The following procedures shall be applicable to any claim by a Party (the "**Indemnitee**") for indemnification pursuant to this Agreement from another Party (the "**Indemnitor**") in respect of any Losses in relation to a Third Party (a "**Third Party Claim**"):

- (a) upon the Third Party Claim being made against or commenced against the Indemnitee, the Indemnitee shall within ten (10) Business Days of notice thereof provide written notice thereof to the Indemnitor. The notice shall describe the Third Party Claim in reasonable detail and indicate the estimated amount, if practicable, of the indemnifiable Losses that have been or may be sustained by the Indemnitee in respect thereof. If the Indemnitee does not provide notice to the Indemnitor within such ten (10) Business Day period, then such failure shall only lessen or limit the Indemnitee's rights to indemnity hereunder to the extent that the defence of the Third Party Claim was prejudiced by such lack of timely notice;
- (b) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of the Third Party Claim pursuant hereto, the Indemnitor shall have the right to do either or both of the following:
 - (i) assume carriage of the defence of the Third Party Claim using legal counsel of its choice and at its sole cost; and/or
 - (ii) settle the Third Party Claim, provided the Indemnitor pays the full monetary amount of the settlement and the settlement does not impose any restrictions or obligations on the Indemnitee;
- (c) each Party shall co-operate with the other Party in the defence of the Third Party Claim, including making available to the other Party and its Representatives whose assistance,

testimony or presence is of material assistance in evaluating and defending the Third Party Claim;

- (d) the Indemnatee shall not enter into any settlement, consent order or other compromise with respect to the Third Party Claim without the prior written consent of the Indemnitor (which consent shall not be unreasonably withheld or delayed), unless the Indemnatee waives its rights to indemnification in respect of the Third Party Claim;
- (e) upon payment of the Third Party Claim, the Indemnitor shall be subrogated to all claims the Indemnatee may have relating thereto. The Indemnatee shall give such further assurances and co-operate with the Indemnitor to permit the Indemnitor to pursue such subrogated claims as reasonably requested by it; and
- (f) if the Indemnitor has paid an amount pursuant to the indemnification obligations herein and the Indemnatee shall subsequently be reimbursed from any source in respect of the Third Party Claim from any Third Party, the Indemnatee shall promptly pay the amount of the reimbursement (including interest actually received) to the Indemnitor, net of taxes required to be paid by the Indemnatee as a result of any such receipt.

ARTICLE 7 ADJUSTMENTS

7.1 Costs and Revenues to be Apportioned

- (a) Subject to paragraph 7.1(b) below and except as otherwise provided in this Agreement, all costs and expenses relating to the Assets (including, without limitation, maintenance, development, capital and operating costs) and all revenues relating to the Assets (including, without limitation, proceeds from the sale of production and fees from processing, treating or transporting Petroleum Substances on behalf of Third Parties) shall be apportioned as of the Effective Date between Vendor and Purchaser on an accrual basis in accordance with generally accepted accounting principles, provided that:
 - (i) advances made by Vendor in respect of the costs of operations on Lands or lands pooled or unitized therewith or facilities interests included in the Assets which have not been applied to the payment of costs prior to the Closing Date and stand to the credit of Mosaic or Vendor will be transferred to Purchaser and an adjustment will be made in favour of Vendor equal to the amount of the advance transferred;
 - (ii) deposits made by Mosaic or Vendor relative to operations on the Lands shall be returned to Vendor;
 - (iii) costs and expenses of work done, services provided and goods supplied shall be deemed to accrue for the purposes of this Article when the work is done or the goods or services are provided, regardless of when such costs and expenses become payable;
 - (iv) no adjustments shall be made in respect of Mosaic's or Vendor's income taxes;
 - (v) revenues from the sale of Petroleum Substances will be deemed to accrue when the Petroleum Substances are produced;
 - (vi) all rentals and similar payments in respect of the Leased Substances or surface rights comprised in the Assets and all taxes (other than income taxes) levied with respect to the Assets or operations in respect thereof shall be apportioned between the Vendor and Purchaser on a per diem basis as of the Closing Date; and

- (vii) any and all unpaid rentals and royalties which accrue to the Assets and are not a corporate debt (including without limitation, unpaid surface lease rentals, mineral lease rentals, Crown royalties and municipal taxes for surface sites) which are identified by Purchaser prior to the preparation of the interim accounting statement shall be credited to Purchaser.
- (b) Vendor and its Representatives shall not be liable to make any adjustment in favour of, or make any payment to, Purchaser pursuant hereto in respect of any liability which relates to the period which arose prior to the Date of Appointment and which will not constitute a liability to Purchaser.
- (c) Petroleum Substances which were produced, but not sold, as of the Closing Date shall be retained by Vendor and Vendor shall be responsible for all royalties or other encumbrances thereon and all processing, treating and transportation expenses pertaining thereto. Petroleum Substances will be deemed to be sold on a first in, first out basis.

7.2 Adjustments to Account

- (a) An interim accounting of the adjustments pursuant to section 7.1 shall be made at Closing, based on Vendor's and Purchaser's good faith estimate of the costs and expenses paid by Vendor prior to Closing and the revenues received by Vendor prior to Closing. Vendor and Purchaser shall cooperate in preparing such interim accounting and Vendor shall provide a statement setting forth the adjustments to be made at Closing not later than three (3) Business Days prior to Closing and shall assist Purchaser in verifying the amounts set forth in such statement. A final accounting of the adjustments pursuant to section 7.1 shall be conducted within thirty (30) days following the Closing Date (the **"Final Statement of Adjustments"**), and no further or other adjustments whatsoever will be made thereafter. All adjustments after Closing shall be settled by payment by the Party required to make payment to the other Party hereunder within fifteen (15) Business Days of being notified of the determination of the amount owing.
- (b) All adjustments provided for in this Article shall be adjustments to the Purchase Price allocated to Petroleum and Natural Gas Rights. An adjustment payable by a Party after Closing pursuant to this section 7.2 which is not paid within fifteen (15) Business Days of a written request for payment from the other Party, shall bear interest at the Prime Rate plus three percent (3%) per annum payable by the paying Party to the other Party from the end of such fifteen (15) Business Day period until the adjustment is paid.

ARTICLE 8 MAINTENANCE OF ASSETS

8.1 Maintenance of Assets

From the date hereof until the Closing Date, Vendor shall, to the extent that the nature of its interest permits, and subject to the Title Documents and any other agreements and documents to which the Assets are subject:

- (a) maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws and directions of Governmental Authorities; and
- (b) pay or cause to be paid all costs and expenses relating to the Assets which become due from the date hereof to the Closing Date.

8.2 Consent of Purchaser

Notwithstanding section 8.1, Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld by Purchaser and which, if provided, shall be provided in a timely manner:

- (a) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Vendor's share is in excess of \$25,000.00, except in case of an emergency or in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Purchase Price;
- (b) surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same in a timely fashion, in which event the Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price;
- (c) amend or terminate any Title Document or enter into any new agreement or commitment relating to the Assets; or
- (d) sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting sales of the Leased Substances in the normal course of business.

8.3 Proposed Actions

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in Purchaser incurring an obligation pursuant to section 8.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**"):

- (a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) Purchaser shall, not later than twenty four (24) hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise Vendor's rights with respect to the Proposal on Purchaser's behalf, provided that Purchaser's failure to make such election within such period shall be deemed to be Purchaser's election to participate in the Proposal;

- (c) Vendor shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal; and
- (d) Purchaser's election (including, its deemed election) to not participate in any Proposal required to preserve the existence of any of the Assets shall not entitle Purchaser to any reduction of the Purchase Price if Vendor's interest therein is terminated as a result of such election, and such termination shall not constitute a failure of Vendor's representations and warranties pertaining to such Assets, notwithstanding section 5.3.

8.4 Post-Closing Transition

Following Closing and to the extent to which Purchaser must be novated into operating agreements and other agreements or documents to which the Assets are subject, until the novation has been effected:

- (a) Vendor shall not initiate any operation with respect to the Assets, except upon receiving Purchaser's written instructions, or if Vendor reasonably determines that such operation is required for the protection of life or property, in which case Vendor may take such actions as it reasonably determines are required, without Purchaser's written instructions, and shall promptly notify Purchaser of such intention or actions and of Vendor's estimate of the costs and expenses therewith associated;
- (b) Vendor shall forthwith deliver to Purchaser all revenues, proceeds and other benefits received by Vendor with respect to the Assets, provided that Vendor shall not be permitted to deduct from such revenues, proceeds and other benefits, any other costs and expenses which it incurs as a result of such delivery to Purchaser;
- (c) Vendor shall, in a timely manner, deliver to Purchaser all Third Party notices and communications, including authorizations for expenditures and mail ballots and all notices and communications received in respect of the Assets or events and occurrences affecting the Assets, and Vendor shall respond to such notices pursuant to Purchaser's written instructions, if received on a timely basis, provided that Vendor may refuse to follow any instructions which it reasonably believes to be unlawful, unethical or in conflict with any applicable agreement or contract, and provided that nothing shall preclude Vendor from taking such actions as Vendor reasonably determines are necessary for the protection of life or property, or as are required by all Applicable Laws, rules, regulations, orders and directions of Governmental Authorities and other competent authorities; and
- (d) Vendor shall, in a timely manner, deliver to Third Parties all such notices and communications which Purchaser may reasonably request and all such monies and other items as Purchaser may reasonably provide in respect of the Assets, provided that Vendor may (but shall not be obligated to) refuse to follow instructions which it reasonably believes to be unlawful, unethical or in conflict with any applicable agreement or contract.

8.5 Licence Transfers

- (a) To the extent applicable, within two (2) Business Days following Closing, Vendor shall prepare and, where applicable, electronically submit, an application to the applicable Governmental Authorities for Licence Transfers and Purchaser or its nominee shall, where applicable, electronically ratify and sign such application.
- (b) If a Governmental Authority denies a Licence Transfer because of misdescription or other minor deficiencies in the application, Vendor shall, within two (2) Business Days of such denial, correct the application and amend and re-submit the application for the Licence

Transfer and Purchaser or its nominee shall, where applicable, electronically ratify and sign such application.

- (c) If, for any reason, a Governmental Authority requires a Party or its nominee to:
 - (i) make a deposit or furnish any other form of security; or
 - (ii) undertake any corrective action or remedial work including, without limitation, inspections, tests or engineering assessments,

to approve a Licence Transfer, Purchaser shall make such deposit, furnish such other form of security or undertake such corrective or remedial work, as may be required at Purchaser's sole expense.

8.6 Vendor Deemed Purchaser's Agent

- (a) Insofar as Vendor maintains the Assets and takes actions in relation thereto on Purchaser's behalf pursuant to this Article 8, Vendor shall be deemed to have been Purchaser's agent hereunder. Purchaser ratifies all actions taken by Vendor or refrained from being taken by Vendor pursuant to this Article 8 in such capacity during such period, with the intention that all such actions shall be deemed to be Purchaser's actions.
- (b) Insofar as Vendor participates in either operations or the exercise of rights or options as Purchaser's agent pursuant to this Article 8, Vendor may require Purchaser to secure costs to be incurred by Vendor on Purchaser's behalf pursuant to such election in such manner as may be reasonably appropriate in the circumstances.
- (c) Purchaser shall indemnify Vendor and its Representatives against all Losses which Vendor or its Representatives may suffer or incur as a result of Vendor maintaining the Assets as Purchaser's agent pursuant to this Article 8, insofar as such Losses are not a direct result of the gross negligence or wilful misconduct of Vendor or its Representatives. An action or omission of Vendor or of its Representatives shall not be regarded as gross negligence or wilful misconduct to the extent to which it was done or omitted from being done in accordance with Purchaser's instructions (including any election deemed pursuant to section 8.3(b)) or concurrence.

8.7 Transfer of Operatorship

Insofar as Vendor operates any of the Assets, Purchaser acknowledges that Vendor may not be able to transfer operatorship of some or all of such Assets to Purchaser at or after Closing. Vendor covenants with Purchaser that Vendor shall reasonably cooperate with Purchaser to obtain appropriate consents and approvals for the assignment and transfer to Purchaser of operatorship of those of the Assets of which Vendor is currently the operator.

ARTICLE 9 RIGHTS OF FIRST REFUSAL

9.1 Rights of First Refusal

- (a) Within three (3) Business Days from the date hereof, Purchaser, acting reasonably and in good faith, shall provide Vendor with its allocated values for the Assets which are subject to Rights of First Refusal as identified in Schedule "C". Promptly after such allocations are provided to Vendor, it shall send notices to the Persons (including Purchaser, if applicable) holding such Rights of First Refusal in accordance with the terms of the Title Documents creating them, using such values provided by Purchaser. Purchaser shall be liable for and indemnify and save Vendor harmless from and against all Losses which

Vendor may suffer, sustain, pay or incur as a result of utilizing any value allocations supplied by Purchaser.

- (b) If any Third Party elects to exercise any Rights of First Refusal, the portion of the Assets subject to such Rights of First Refusal (the "Affected Asset") shall not be sold pursuant hereto, and the definitions of "Assets", "Lands", "Leases", "Miscellaneous Interests", "Petroleum and Natural Gas Rights", "Facilities", "Tangibles" and "Wells" shall not include the Affected Asset. The Purchase Price and any applicable GST and/or Sales Taxes shall be reduced accordingly.

ARTICLE 10 COMPETITION ACT APPROVAL

10.1 Competition Act Approval

- (a) As soon as practicable, and in any event no later than three (3) Business Days from the date of this Agreement, Purchaser shall file with the Commissioner a submission in support of a request for an advance ruling certificate under section 102 of the Competition Act or, in the event that the Commissioner will not issue an advance ruling certificate, a waiver of the obligation to notify and supply information under Part IX of the Competition Act pursuant to subsection 113(c) of the Competition Act and confirmation that the Commissioner does not, at that time, intend to make an application under section 92 of the Competition Act. Purchaser shall pay the applicable filing fee in respect of the Competition Act Approval. Purchaser and Vendor will co-operate with each other and use their commercially reasonable efforts to take such action as may be required, to secure the Competition Act Approval.
- (b) Purchaser and Vendor will co-operate with each other and use their commercially reasonable efforts to take such action as may be required, to secure the Competition Act Approval.
- (c) Each Party will:
 - (i) keep the other Party promptly informed of the status of discussions relating to obtaining the Competition Act Approval and promptly inform the other Party of any communication received by that Party from the Commissioner or representatives of the Competition Bureau in connection with obtaining the Competition Act Approval;
 - (ii) use commercially reasonable efforts to respond promptly to any request or notice from any Government Authority requiring the Parties, or any one of them, to supply additional information in respect of obtaining the Competition Act Approval;
 - (iii) permit the other Party to review in advance any proposed applications, notices, filings, submissions, correspondence and communications of any nature (including responses to requests for information and inquiries from any Government Authority) in respect of obtaining the Competition Act Approval, and will provide the other Party a reasonable opportunity to comment thereon and will consider those comments in good faith;
 - (iv) promptly provide the other Party with any applications, notices, filings, submissions, correspondence and communications of any nature (including responses to requests for information and inquiries from any Government Authority) that were submitted to a Government Authority in respect of obtaining the Competition Act Approval; and

- (v) not participate in any substantive meeting or discussion (whether in person, by telephone or otherwise) with the Commissioner or any of his representatives in respect of obtaining or concluding the Competition Act Approval unless it consults with the other Party in advance and gives the other Party the opportunity to attend and participate thereat unless the Commissioner or his representative requests otherwise.
- (d) Notwithstanding any requirement in this Section 10.1 in connection with obtaining the Competition Act Approval, submissions, filings or other written communications with any Government Authority containing information which a Party, acting reasonably, considers to be confidential or sensitive may be redacted as necessary before sharing with the other Party, provided that the disclosing Party must provide external legal counsel to the other Party non-redacted versions of drafts and final submissions, filings or other written communications with any Government Authority on the basis that the redacted information will not be shared with its client.

ARTICLE 11

PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

11.1 Vendor to Provide Access

Prior to Closing, Vendor shall, subject to all contractual and fiduciary obligations, at the Calgary offices of Vendor during normal business hours, provide reasonable access for Purchaser and its Representatives to Vendor's records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Assets, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access) for the purpose of Purchaser's review of the Assets and title thereto.

11.2 Access to Information

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Assets are subject and the contracts, agreements, records, books, documents, licenses, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including, but not limited to, for purposes relating to:

- (a) Mosaic's or Vendor's ownership of the Assets (including taxation matters and liabilities and claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);
- (b) enforcing its rights under this Agreement;
- (c) compliance with Applicable Law; or
- (d) any claim commenced or threatened by any Third Party against Mosaic or Vendor.

11.3 Maintenance of Information

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two (2) years from the Closing Date.

ARTICLE 12 GENERAL

12.1 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

12.2 No Merger

The covenants, representations, warranties and indemnities contained in this Agreement shall be deemed to be restated in any and all assignments, conveyances, transfers and other documents conveying the interests of Vendor in and to the Assets to Purchaser, subject to any and all time and other limitations contained in this Agreement. There shall not be any merger of any covenant, representation, warranty or indemnity in such assignments, conveyances, transfers and other documents notwithstanding any rule of law, equity or statute to the contrary and such rules are hereby waived.

12.3 Receiver

Purchaser acknowledges that Receiver is acting solely in its capacity as the Court-appointed receiver and manager of Mosaic, and not in its personal or corporate capacity. Under no circumstances shall Receiver or any of its Representatives have any liability pursuant to this Agreement, or in relation to the Transaction, in its or their personal or corporate capacity, whether such liability be in contract, tort or otherwise.

12.4 Entire Agreement

The provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, the provisions of this Agreement shall prevail. This Agreement supersedes all other agreements (other than the Confidentiality Agreement executed between Vendor and Purchaser with respect to Vendor providing Purchaser access to the Data Room Information), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the subject matter hereof.

12.5 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

12.6 Signs and Notifications

Within sixty (60) days following Closing, Purchaser shall remove any signage which indicates Mosaic's ownership or operation of the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

12.7 Assignment and Enurement

Other than an assignment by Purchaser to an entity that represents the funding participants of the Purchaser, this Agreement may not be assigned by either Party without the prior written consent of the

other Party. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

12.8 Time of Essence

Time shall be of the essence in this Agreement.

12.9 Notices

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor -	Ernst & Young Inc. 220 215 2 Ave SW Calgary, AB T2P 1M4
	Attention: Peter Chisholm E-mail: peter.chisholm@ca.ey.com Fax: (403) 206-5075
Purchaser -	1040231 Alberta Ltd. 27 Sterling Springs Crescent Calgary, T3Z 3J6
	Attention: Steve Fagan E-mail: sfagan1959@gmail.com

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

- (a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;
- (b) by facsimile to a Party to the facsimile number of such Party for notices, in which case, if the notice was faxed prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was faxed and if it is faxed on a day which is not a Business Day or is faxed after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or
- (c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth (4th) Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service or designated representative by giving written notice of such change to the other Party.

12.10 Invalidity of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

12.11 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

12.12 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

12.13 Confidentiality and Public Announcements

Until Closing has occurred, each Party shall keep confidential all information obtained from the other Party in connection with the Assets and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information (i) to any Governmental Authority or regulatory authority or to the public if required by Applicable Law; or (ii) in connection with obtaining the Court Order; or (iii) as required to Mosaic's secured creditors.

12.14 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

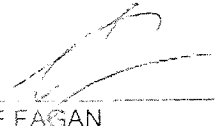
IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

ERNST & YOUNG INC., solely in its capacity as
the receiver of MOSAIC ENERGY LTD., and not in
its personal or corporate capacity

1040231 ALBERTA LTD.

Per: 
Name: Peter Chisholm
Title: Vice President

Per: _____
Name: _____
Title: _____

Per: 
Name: STEVE FAGAN
Title: President and CEO

Per: _____
Name: _____
Title: _____

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 25th DAY OF NOVEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and 1040231 ALBERTA LTD.

Lands and Petroleum and Natural Gas Rights

The following 290 pages comprise Schedule "A".

Project Selection Criteria

Advanced Refinement		
Variable	Operator	Value(s)
LEASE_STATUS_MIN	=	ACTIVE,ACTIVE CONF,EXECUTED,PEND
SPLIT_STATUS_MIN	=	ACTIVE
PROSPECT_MIN	=	AMBER,ANTE CREEK,CHICKEN,CRANBERRY,JAYAR-LATORNELL,KARR,MULLIGAN,SHANE

Files Qualified by Selection

M00028	M01272	M01635
M00029	M01273	M01636
M00135	M01274	M01645
M00169	M01275	M01662
M00232	M01276	M01663
M00358	M01277	M01666
M00960	M01278	M01668
M00984	M01305	M01669
M01015	M01306	M01670
M01117	M01307	M01671
M01125	M01309	M01672
M01126	M01310	M01673
M01128	M01311	M01674
M01130	M01312	M01675
M01131	M01313	M01676
M01133	M01327	M01682
M01135	M01328	M01683
M01139	M01329	M01684
M01140	M01359	M01685
M01141	M01375	M01686
M01142	M01376	M01687
M01143	M01379	M01688
M01144	M01380	M01689
M01146	M01392	M01690
M01149	M01393	M01691
M01150	M01394	M01692
M01153	M01395	M01693
M01163	M01396	M01694
M01164	M01397	M01695
M01165	M01398	M01696
M01179	M01404	M01697
M01180	M01406	M01698
M01181	M01585	M01699
M01190	M01586	M01700
M01257	M01587	M01701
M01258	M01589	M01703
M01259	M01590	M01704
M01260	M01606	M01705
M01261	M01609	M01706
M01262	M01610	M01707
M01263	M01611	M01708
M01264	M01612	M01709
M01266	M01613	M01710
M01267	M01614	M01711
M01268	M01624	
M01269	M01626	
M01270	M01627	
M01271	M01633	

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE [●] DAY OF [●], 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as the Receiver of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and [●].

Project Selection Criteria

Report Parameters

Lease Data							
N	Acquisition Information	Y	Effective Date	Y	Payor	N	Obligation
Y	Business Unit	Y	Expiry Information	Y	Prospect Description	N	Caveats
Y	Company Owner	N	Gross / Net Rental	N	Prospect		
N	Country	Y	Lease Status	N	Province		
Y	Document Number	Y	Lessor	Y	Rental Date		
Y	Document Type	Y	Mineral Interest	N	Termination Information		

Split Data				Cross Reference							
N	Acquisition Info	Y	Obligations	Y	Contracts	Y	Mineral	Y	Surface	N	Wells
Y	Extensions	Y	Division of Interest	N	Fee	N	PSU	N	AFE's	N	Cost Centers
Y	Land Description	Y	Remarks	N	Agreements	N	Units	N	Facilities	N	Tracts
Y	Mineral Interest	Y	Royalties	N	Functional Units						
N	Termination Information	N	Prospect								

Sort Order	
Land within Header	Prospect Description
	A Acres / Hectares

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 1

File Number : M00960

Lease Status : ACTIVE
 Business Unit : MINOR MISC
 Prospect Description : AMBER
 Document Number : 0586110308
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 04-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 04-NOV-1986
 Document Expiry Date : 03-NOV-1991
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted
1	115-08-W6M 19;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SULPHUR POINT

Operator :	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status : N	Count Area : YES	Net Acres :	0.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00783-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	0.00000000
ARC	BENEFICIARY	50.00000000
SPYGLASS	WS	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	ARC MOSAICENER2 SPYGLASS	50.00000000 0.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00384-1	TERM	N	JOA	03-NOV-1982	ROFR-20
C00783-1	ACTIVE	Y	TRUST	19-FEB-2014	
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	PACE OIL & GAS LTD. AMALGAMATED WITH SPYGLASS RESOURCES CORP. EFF MARCH 28, 2013: SPLIT INFORMATION UPDATED FROM PACEOIL&GAS TO SPYGLASS	08-MAY-2013

Mineral Property Report by Land Within Prospect Name

File Number : M00960

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : HT PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	115-08-W6M 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SULPHUR POINT

Operator : Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : N Count Area : YES Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000
GOR	N		ALL	12%		50.00000000	ARC	100.00000000	MOSAICENERGY	100.00000000
ARC ROYALTY										
GOR	N		ALL	12%		50.00000000	SANLINGENERG	100.00000000	MOSAICENERGY	100.00000000
PROVIDENT ORR										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00384-2	TERM	N	JOA	03-NOV-1982	ROFR-20
C00385-1	ACTIVE	Y	FARMOUT	24-MAY-2005	NO-ROFR
C00386-1	ACTIVE	Y	FARMOUT	21-JAN-2005	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01285-1	ACTIVE	N	MSL	MSL 830225	14-FEB-2008
S01286-1	ACTIVE	N	LOC	LOC 830159	14-FEB-2008

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 3

File Number : M00960**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	PACE OIL & GAS LTD. AMALGAMATED WITH SPYGLASS RESOURCES CORP. EFF MARCH 28, 2013: SPLIT INFORMATION UPDATED FROM PACEOIL&GAS TO SPYGLASS	08-MAY-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 4

File Number : M00358

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : CHICKEN
 Document Number : 0606050278
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 04-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 04-MAY-2006
 Document Expiry Date : 03-MAY-2011
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-07-W6M 25;	PETROLEUM AND NATURAL GAS FROM BASE OF CHINOOK SANDSTONE TO BASE OF CARDIUM

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00123-1	ACTIVE	N	WELLBORE	01-MAR-2012	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01877-1	ACTIVE	Y	MSL	MSL 110113	04-APR-2041
S01878-1	ACTIVE	Y	PLA	PLA 101631	14-OCT-2038
S01970-1	ACTIVE	Y	MSL	MSL 801447	23-OCT-2005

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SECTION 15

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 5

File Number : M01406

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	18-OCT	Document Effective Date :	18-OCT-2012
Prospect Description :	CHICKEN			Document Expiry Date :	17-OCT-2017
Document Number :	0612100431			Document Continued To :	
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	061-07-W6M 34;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASEMENT
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ABENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 6

File Number : M00984

Lease Status : ACTIVE
 Business Unit : MINOR MISC
 Prospect Description : CRANBERRY
 Document Number : 5496100098
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 03-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 03-OCT-1996
 Document Expiry Date : 02-OCT-2000
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	097-05-W6M 31;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DEBOLT

Operator : Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : N Count Area : YES Net Acres : 448.000 Net Developed Acres : 448.000

Division of Interest

Linked to: C00414-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		70.00000000
TOURMALINEOC		30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY TOURMALINEOC	70.00000000 30.00000000
GOR	N		ALL	10%		100.00000000	FREEHOLDPART	100.00000000	MOSAICENERGY TOURMALINEOC	70.00000000 30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00412-1	ACTIVE	Y	SEISMICREV&F	10-JUN-2004	NO-ROFR
C00413-2	INACTIVE	N	LETTER	05-JAN-2005	NO-ROFR
C00414-1	ACTIVE	Y	JOA	15-JUL-2005	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01282-1	ACTIVE	N	MSL	MSL 042606	15-SEP-2029
S01283-1	ACTIVE	N	LOC	LOC 041552	15-SEP-2029

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 7

File Number : M00984**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	HURON ENERGY CORPORATION AMALGAMATED WITH TOURMALINE OIL CORP. TO BECOME TOURMALINE OIL CORP.: SPLIT INFORMATION UPDATED FROM HURONENGY TO TOURMALINEOC	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 8

File Number : M01703

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5400020091
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 24-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 24-FEB-2000
 Document Expiry Date : 23-FEB-2004
 Document Continued To : 31-DEC-2017
 Lease Payor : CONPHIWES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	060-27-W5M 13;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF SPIRIT RIVER
2	060-27-W5M 14;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD
3	060-27-W5M 11; (EXCL PROD FROM 100/04-11 & 100/12-11 WELLS)	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD
4	059-26-W5M 31; 059-27-W5M 35; 060-27-W5M 2; (EXCL 100/14-02 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NIKANASSIN

Operator : CONPHIWES Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 3,840.000 Gross Developed Acres : 3,840.000
 Net Acres : 768.000 Net Developed Acres : 768.000

Division of Interest

Linked to: C00822-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000
CONPHIWES	WO	70.10000000
OMERSENGY	WI	7.42500000
SUPERMANRES	WI	2.47500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES MOSAICENER2 OMERSENGY SUPERMANRES	70.10000000 20.00000000 7.42500000 2.47500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-3	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 9

File Number : M01703**Split Number : 3**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2017	16	Y	
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Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
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1	060-27-W5M 1;	PETROLEUM AND NATURAL GAS FROM BASE OF DEVONIAN (UNDIFFERENTIATED) TO BASEMENT
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2	059-26-W5M 31; 059-27-W5M 35; 36; 060-27-W5M 2;	PETROLEUM AND NATURAL GAS FROM BASE OF NIKANASSIN TO BASEMENT. EXCLUDING: PETROLEUM AND NATURAL GAS IN DEVONIAN (UNDIFFERENTIATED)
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Operator : CONPHIWES

Cost Centre :

Gross Acres :

3,200.000

Gross Developed Acres :

3,200.000

Producing Status : P

Count Area : NO

Net Acres :

1,600.000

Net Developed Acres :

1,600.000

Division of Interest

Linked to: C00822-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER2	WI	50.00000000
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CONPHIWES	WO	50.00000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES MOSAICENER2	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-4	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
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31-DEC-2017	16	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 10

File Number : M01703

Split Number : 6

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted			
1	059-26-W5M 31; 059-27-W5M 35; 36; 060-27-W5M 2;	PETROLEUM AND NATURAL GAS IN DEVONIAN (UNDIFFERENTIATED)			
Operator : CONPHIWES		Cost Centre :		Gross Acres : 2,560.000	
Producing Status : N		Count Area : NO		Gross Developed Acres : 2,560.000	
				Net Acres : 512.000	
				Net Developed Acres : 512.000	

Division of Interest

Linked to: C00822-5:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000
CONPHIWES	WO	50.00000000
HARVESTCORP	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES HARVESTCORP MOSAICENER2	50.00000000 30.00000000 20.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-5	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	16	Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Id	Land Description	Rights Granted			
1	059-27-W5M 36; (PROD FROM 100/03-36 WELL)				
Operator : CONPHIWES		Cost Centre :		Gross Acres : 640.000	
Producing Status : P		Count Area : NO		Gross Developed Acres : 640.000	
				Net Acres : 128.000	
				Net Developed Acres : 128.000	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 11

File Number : M01703

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Division of Interest

Linked to: C00822-2:BPENALTY

Linked to: C00822-2:WI APO

DOI Type : BPENALTY (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000	MOSAICENER2	WI	20.00000000
CONPHIWES	WO	80.00000000	CONPHIWES	WO	50.00000000
			OMERSENGY	WI	22.50000000
			SUPERMANRES	WI	7.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES MOSAICENER2	80.00000000 20.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-2	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	16	Y	

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	059-27-W5M 36; (EXCL PROD FROM 100/03-36 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NIKANASSIN
Operator :	CONPHIWES	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	128.000	Net Developed Acres :

Division of Interest

Linked to: C00822-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000
CONPHIWES	WO	50.00000000
OMERSENGY	WI	22.50000000
SUPERMANRES	WI	7.50000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 12

File Number : M01703

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES MOSAICENER2 OMERSENGY SUPERMANRES	50.00000000 20.00000000 22.50000000 7.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-1	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	16	Y	

Split Number : 7 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	060-26-W5M 6; 060-27-W5M 12;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
2	060-27-W5M 1;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DEVONIAN (UNDIFFERENTIATED)
Operator : CONPHIWES Cost Centre : Gross Acres : 1,920.000 Gross Developed Acres : 1,920.000		
Producing Status : N Count Area : YES Net Acres : 384.000 Net Developed Acres : 384.000		

Division of Interest

Linked to: C00822-5:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000
CONPHIWES	WO	50.00000000
HARVESTCORP	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES HARVESTCORP MOSAICENER2	50.00000000 30.00000000 20.00000000

Mineral Property Report by Land Within Prospect Name

File Number : M01703

Split Number : 7 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-5	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	16	Y	

Split Number : 9 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	060-27-W5M 11; (PROD FROM 100/12-11 WELL)	

Operator : CONPHIWES Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : NO Net Acres : 0.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00822-7:BPENALTY			Linked to: C00822-7:WI APO		
DOI Type : BPENALTY (CURRENT)			DOI Type : WI APO		
WI Owner	Type	Interest	WI Owner	Type	Interest
CONPHIWES	WO	87.62500000	MOSAICENER2	WI	20.00000000
OMERSENGY	WI	9.28125000	CONPHIWES	WO	70.10000000
SUPERMANRES	WI	3.09375000	OMERSENGY	WI	7.42500000
			SUPERMANRES	WI	2.47500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES	87.62500000
									OMERSENGY	9.28125000
									SUPERMANRES	3.09375000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-7	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 14

File Number : M01703

Split Number : 9 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	16	Y	

Split Number : 8 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	060-27-W5M 11; (PROD FROM 100/04-11 WELL)	
Operator :	CONPHIWES	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	128.000	Net Developed Acres :

Division of Interest

Linked to: C00822-6:BPENALTY Linked to: C00822-6:WI APO

DOI Type : BPENALTY (CURRENT) DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000	MOSAICENER2	WI	20.00000000
CONPHIWES	WO	80.00000000	CONPHIWES	WO	70.10000000
			OMERSENGY	WI	7.42500000
			SUPERMANRES	WI	2.47500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES MOSAICENER2	80.00000000 20.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-6	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	16	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01703

Split Number : 11		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 100.00000000	
Id	Land Description			Rights Granted					
1	060-27-W5M 15; (PROD FROM 100/12-15 WELL)								
Operator :		CONPHIWES		Cost Centre :		Gross Acres :		640.000	
Producing Status : P		Count Area : NO		Net Acres :		128.000		Gross Developed Acres :	
								640.000	
								Net Developed Acres :	
								128.000	

Division of Interest

Linked to: C00822-9:BPENALTY			Linked to: C00822-9:WI APO		
DOI Type : BPENALTY (CURRENT)			DOI Type : WI APO		
WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000	MOSAICENER2	WI	20.00000000
CONPHIWES	WO	80.00000000	CONPHIWES	WO	50.00000000
			OMERSENGY	WI	22.50000000
			SUPERMANRES	WI	7.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES MOSAICENER2	80.00000000 20.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-9	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 10		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 100.00000000	
Id	Land Description			Rights Granted					
1	060-27-W5M 15; (PROD FROM 100/03-15 WELL)								
Operator :		CONPHIWES		Cost Centre :		Gross Acres :		640.000	
Producing Status : P		Count Area : NO		Net Acres :		128.000		Gross Developed Acres :	
								640.000	
								Net Developed Acres :	
								128.000	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 16

File Number : M01703

Split Number : 10

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Division of Interest

Linked to: C00822-8:BPENALTY

Linked to: C00822-8:WI APO

DOI Type : BPENALTY (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WO	20.00000000	MOSAICENER2	WI	20.00000000
OMERSENGY	WI	60.00000000	CONPHIWES	WO	50.00000000
SUPERMANRES	WI	20.00000000	OMERSENGY	WI	22.50000000
			SUPERMANRES	WI	7.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 OMERSENGY SUPERMANRES	20.00000000 60.00000000 20.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-8	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	060-27-W5M 15; (EXCL PROD FROM 100/03-15 & 100/12-15 WELLS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CONPHIWES	Cost Centre :
Producing Status :	N	Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	128.000	Net Developed Acres :
		640.000
		128.000

Division of Interest

Linked to: C00822-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000
CONPHIWES	WO	50.00000000
OMERSENGY	WI	22.50000000
SUPERMANRES	WI	7.50000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01703

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONPHIWES	ALL			100.00000000	ABENERGY	100.00000000	CONPHIWES MOSAICENER2 OMERSENGY SUPERMANRES	50.00000000 20.00000000 22.50000000 7.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00822-1	ACTIVE	Y	JOA	24-FEB-2000	ROFR-30
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 18

File Number : M01704

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 121891
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 03-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 03-JAN-1961
 Document Expiry Date : 02-JAN-1982
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	060-27-W5M 10;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	2.5%		100.00000000	CONOCORES	100.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	ALL	3%		100.00000000	NORTHGATE	100.00000000	MOSAICENER2	100.00000000

SALES**Contracts**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00824-1	ACTIVE	Y	ORR	01-MAR-1993	NO-ROFR
C00843-1	ACTIVE	Y	ROYALTY	14-DEC-1953	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S03041-1	ACTIVE	Y	MSL	MSL 034675	29-DEC-2028
S03042-1	ACTIVE	Y	LOC	LOC 033146	29-DEC-2028

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 19

File Number : M01704**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
COMMENTS	THERE APPEARS TO BE A 3% GOR WHICH IS PAYABLE ON THE LANDS; HOWEVER THE CHAIN OF TITLE OF THE ROYALTY OWNER IS INCOMPLETE AND IT IS NOT CLEAR WHO THE CURRENT ROYALTY OWNER IS. SHOULD THE 1-10 WELL BE PLACED ON PRODUCTION OR A NEW WELL DRILLED, THE ENCUMBRANCE OWNER WILL NEED TO BE FURTHER INVESTIGATED. SEE C00843.	11-MAR-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 20

File Number : M01709

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5400020093
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 24-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 24-FEB-2000
 Document Expiry Date : 23-FEB-2004
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	060-27-W5M PT W 28; E 28; 060-01-W6M 25;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator :	CONOCOBRCPN	Cost Centre :	Gross Acres :	1,262.500	Gross Developed Acres :	1,262.500
Producing Status :	P	Count Area :	Net Acres :	473.438	Net Developed Acres :	473.438

Division of Interest

Linked to: C00821-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	37.50000000
CONOCOBRCPN	WO	62.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN MOSAICENER2	62.50000000 37.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-2	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 21

File Number : M01709

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	060-01-W6M 25;	PETROLEUM AND NATURAL GAS FROM BASE OF SPIRIT RIVER TO BASE OF BLUESKY BULLHEAD			
Operator :		CONOCOBRCPTN	Cost Centre :	Gross Acres :	640.000
Producing Status : N			Count Area : NO	Net Acres :	240.000
				Gross Developed Acres :	
				Net Developed Acres :	0.000

Division of Interest

Linked to: C00821-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	37.50000000
CONOCOBRCPTN	WO	62.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPTN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN MOSAICENER2	62.50000000 37.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-3	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 6

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted			
1	060-01-W6M 26;36; (NO MOSAIC INTEREST)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD			
Operator :		CONOCOBRCPTN	Cost Centre :	Gross Acres :	1,280.000
Producing Status : N			Count Area : YES	Net Acres :	0.000
				Gross Developed Acres :	
				Net Developed Acres :	0.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 22

File Number : M01709

Split Number : 6

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Division of Interest

Linked to: C00842-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	0.00000000
CONOCOBRCTN	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCTN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCTN MOSAICENER2	100.00000000 0.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00842-1	ACTIVE	Y	TRUST	12-APR-2016	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Remarks

Remark Type	Remarks	Create Date
COMMENTS	NEED TO ENTER INTO A TRUST AGREEMENT WITH CONOCOPHILLIPS	07-MAR-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	060-01-W6M 27;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CONOCOBRCTN	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	320.000	Net Developed Acres :
		640.000
		320.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 23

File Number : M01709

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

Linked to: C00821-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	50.00000000
CONOCOBRCTN	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCTN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCTN MOSAICENER2	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-1	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	060-01-W6M 35; (PROD FROM 100/08-35 WELL)	
Operator :	CONOCOBRCTN	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :
		640.000
		0.000

Division of Interest

Linked to: C00821-5:BPENALTY

DOI Type : BPENALTY (CURRENT)

WI Owner	Type	Interest
CONOCOBRCTN	WO	100.00000000

Linked to: C00821-5:WI APO

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER2	WI	50.00000000
CONOCOBRCTN	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCTN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCTN	100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 24

File Number : M01709

Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-5	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	060-01-W6M 35; (EXCL PROD FROM 100/08-35 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	CONOCOBRCPN	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

Linked to: C00821-7:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	50.00000000
CONOCOBRCPN	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN MOSAICENER2	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-7	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 26

File Number : M01705

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 121895
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 03-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 03-JAN-1961
 Document Expiry Date : 02-JAN-1982
 Document Continued To : 31-DEC-2199
 Lease Payor : CEQUENCE ENE

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-27-W5M E 21; E 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
2	061-27-W5M S 35; SW 36;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : CNRNAPART
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 1,120.000
 Net Acres : 21.794

Gross Developed Acres :
 Net Developed Acres :

Division of Interest

Linked to: C00826-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	1.94590150
226700REALTY	WS	0.00232800
CANNAT	WI	8.88456150
CEQUENCE ENE	WI	58.42320770
CNRNAPART	WO	14.07120000
CONOCOBRCPN	WI	2.13813230
ELEDWORTHY	WS	0.00310000
FORTWILLIAM	WS	0.01865000
GEANDERSEN	WS	0.00310000
IVANANDERSEN	WS	0.00310000
JOANWINTHER	WS	0.04190000
MARYMARTIN	WS	0.01865000
MCCHIPRESINC	WS	0.01865000
NORCANAGEOPH	WS	0.01865000
OLDHILLOILS	WI	0.92880000
OMERSENGY	WI	1.87500000
OTHER	WS	0.87841900
PATRICKMARTI	WS	0.01865000
RMBAILLIE	WS	0.00930000
ROBERTSTEWAR	WS	0.01395000
SUPERMANRES	WI	0.62500000
TAQANPART	WI	10.00000000
VIVIANSHAW	WS	0.01865000
VLINDEBURG	WS	0.00470000
WILLOWMIST	WS	0.03640000

Mineral Property Report by Land Within Prospect Name

File Number : M01705

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	226700REALTY CANNAT	0.00232800
									CEQUENCE ENE	8.88456150
									CNRNAPART	58.42320770
									CONOCOBRCPTN	14.07120000
									ELEDWORTHY	2.13813230
									FORTWILLIAM	0.00310000
									GEANDERSEN	0.01865000
									IVANANDERSEN	0.00310000
									JOANWINTHER	0.04190000
									MARYMARTIN	0.01865000
									MCCHIPRESINC	0.01865000
									MOSAICENER2	0.01865000
									NORCANAGEOPH	1.94590150
									OLDHILLOILS	0.01865000
									OMERSENGY	0.92880000
									OTHER	1.87500000
									PATRICKMARTI	0.87841900
									RMBAILLIE	0.01865000
									ROBERTSTEWAR	0.00930000
									SUPERMANRES	0.01395000
									TAQANPART	0.62500000
									VIVIANSHAW	10.00000000
									VLINDEBURG	0.01865000
									WILLOWMIST	0.00470000
										0.03640000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00826-1	ACTIVE	Y	JOA	18-AUG-2004	ROFR-30
C00827-1	ACTIVE	N	JVT	05-FEB-1980	NO-ROFR
C00828-1	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00829-1	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00830-1	ACTIVE	N	JVT	15-FEB-1980	NO-ROFR
C00831-1	ACTIVE	N	JVT	28-DEC-1979	NO-ROFR
C00832-1	ACTIVE	N	JVT	16-JAN-1979	NO-ROFR
C00833-1	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00834-1	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00835-1	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00836-1	ACTIVE	N	JVT	31-DEC-1980	NO-ROFR
C00837-1	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00838-1	ACTIVE	N	JVT	02-JAN-1980	NO-ROFR
C00839-1	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 28

File Number : M01705

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :	
GOR	N	ALL	3%	100.00000000	NORTHGATE	100.00000000	226700REALTY	0.00232800	
SALES								CANNAT	8.88456150
								CEQUENCE ENE	58.42320770
								CNRNAPART	14.07120000
								CONOCOBRCPTN	2.13813230
								ELEDWORTHY	0.00310000
								FORTWILLIAM	0.01865000
								GEANDERSEN	0.00310000
								IVANANDERSEN	0.00310000
								JOANWINTHER	0.04190000
								MARYMARTIN	0.01865000
								MCCHIPRESINC	0.01865000
								MOSAICENER2	1.94590150
								NORCANAGEOPH	0.01865000
								OLDHILLOILS	0.92880000
								OMERSENGY	1.87500000
								OTHER	0.87841900
								PATRICKMARTI	0.01865000
								RMBAILLIE	0.00930000
								ROBERTSTEWAR	0.01395000
								SUPERMANRES	0.62500000
								TAQANPART	10.00000000
								VIVIANSHAW	0.01865000
								VLINDEBURG	0.00470000
								WILLOWMIST	0.03640000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00843-3	ACTIVE	Y	ROYALTY	14-DEC-1953	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Remarks

Remark Type	Remarks	Create Date
GENERAL	3%GOR PAYABLE TO NORTHGATE LEASEHOLDS LTD. (C00843) - NO KNOWN SUCCESSOR FOR NORTHGATE LEASEHOLDS.	24-MAY-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01705

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id		Land Description	Rights Granted			
1		061-27-W5M W 25;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN			
Operator :		CNRNAPART	Cost Centre :		Gross Acres :	320.000
Producing Status :		N	Count Area : YES		Gross Developed Acres :	0.000
					Net Acres :	6.227
					Net Developed Acres :	0.000

Division of Interest

Linked to: C00826-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	1.94590150
226700REALTY	WS	0.00232800
CANNAT	WO	22.95576150
CONOCOBRCPN	WI	60.56134000
ELEDWORTHY	WS	0.00310000
FORTWILLIAM	WS	0.01865000
GEANDERSEN	WS	0.00310000
IVANANDERSEN	WS	0.00310000
JOANWINTHER	WS	0.04190000
MARYMARTIN	WS	0.01865000
MCCHIPRESINC	WS	0.01865000
NORCANAGEOPH	WS	0.01865000
OLDHILLOILS	WI	0.92880000
OMERSENGY	WI	1.87500000
OTHER		0.87841900
PATRICKMARTI	WS	0.01865000
RMBAILLIE	WS	0.00930000
ROBERTSTEWAR	WS	0.01395000
SUPERMANRES	WI	0.62500000
TAQANPART	WI	10.00000000
VIVIANSHAW	WS	0.01865000
VLINDEBURG	WS	0.00470000
WILLOWMIST	WS	0.03640000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01705

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	226700REALTY CANNAT CONOCOBRCPTN ELEDWORTHY FORTWILLIAM GEANDERSEN IVANANDERSEN JOANWINTHER MARYMARTIN MCCHIPRESINC MOSAICENER2 NORCANAGEOPH OLDHILLOILS OMERSENGY OTHER PATRICKMARTI RMBAILLIE ROBERTSTEWAR SUPERMANRES TAQANPART VIVIANSHAW VLINDEBURG WILLOWMIST	0.00232800 22.95576150 60.56134000 0.00310000 0.01865000 0.00310000 0.00310000 0.04190000 0.01865000 0.01865000 1.94590150 0.01865000 0.92880000 1.87500000 0.87841900 0.01865000 0.00930000 0.01395000 0.62500000 10.00000000 0.01865000 0.00470000 0.03640000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00826-3	ACTIVE	Y	JOA	18-AUG-2004	ROFR-30
C00827-2	ACTIVE	N	JVT	05-FEB-1980	NO-ROFR
C00828-2	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00829-2	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00830-2	ACTIVE	N	JVT	15-FEB-1980	NO-ROFR
C00831-2	ACTIVE	N	JVT	28-DEC-1979	NO-ROFR
C00832-2	ACTIVE	N	JVT	16-JAN-1979	NO-ROFR
C00833-2	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00834-2	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00835-2	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00836-2	ACTIVE	N	JVT	31-DEC-1980	NO-ROFR
C00837-2	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00838-2	ACTIVE	N	JVT	02-JAN-1980	NO-ROFR
C00839-2	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00843-5	ACTIVE	Y	ROYALTY	14-DEC-1953	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Mineral Property Report by Land Within Prospect Name

File Number : M01705

Split Number : 5		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	50.00000000
GOR	N	ALL	3%	100.00000000	NORTHGATE	100.00000000	226700REALTY	0.00232800	
SALES								CANNAT	22.95576150
								CONOCOBRCPTN	60.56134000
								ELEDWORTHY	0.00310000
								FORTWILLIAM	0.01865000
								GEANDERSEN	0.00310000
								IVANANDERSEN	0.00310000
								JOANWINTHER	0.04190000
								MARYMARTIN	0.01865000
								MCCHIPRESINC	0.01865000
								MOSAICENER2	1.94590150
								NORCANAGEOPH	0.01865000
								OLDHILLOILS	0.92880000
								OMERSENGY	1.87500000
								OTHER	0.87841900
								PATRICKMARTI	0.01865000

Remarks

Remark Type	Remarks	Create Date
GENERAL	3%GOR PAYABLE TO NORTHGATE LEASEHOLDS LTD. (C00843) - NO KNOWN SUCCESSOR FOR NORTHGATE LEASEHOLDS.	24-MAY-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	100.00000000
------------------	--	-----------------------	--	--------------------------	--	-------------------	--	---------	--------------

Id	Land Description	Rights Granted	
1	061-27-W5M 26;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN	
Operator : CNRNAPART		Cost Centre :	
Producing Status : N		Count Area : YES	
		Gross Acres :	640.000
		Net Acres :	25.340
		Gross Developed Acres :	640.000
		Net Developed Acres :	25.340

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 32

File Number : M01705

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Division of Interest

Linked to: C00825-1:WI BPO

DOI Type : WI BPO (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	3.95932700
226700REALTY	WS	0.00325900
CANNAT	WI	21.21428240
CEQUENCE ENE	WI	10.92857190
CNRNAPART	WO	23.14240000
CONOCOBRCPTN	WI	11.81647270
ELEDWORTHY	WS	0.00434000
FORTWILLIAM	WS	0.02611000
GEANDERSEN	WS	0.00434000
IVANANDERSEN	WS	0.00434000
JOANWINTHER	WS	0.05866000
MARYMARTIN	WS	0.02611000
MCCHIPRESINC	WS	0.02611000
NORCANAGEOPH	WS	0.02611000
OLDHILLOILS	WI	1.85760000
OMERSENGY	WI	3.75000000
OTHER	WS	1.75683700
PATRICKMARTI	WS	0.02611000
RMBAILLIE	WS	0.01302000
ROBERTSTEWAR	WS	0.01953000
SUPERMANRES	WI	1.25000000
TAQANPART	WI	20.00000000
VIVIANSHAW	WS	0.02611000
VLINDEBURG	WS	0.00940000
WILLOWMIST	WS	0.05096000

Linked to: C00825-1:WI APO

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER2	WI	1.97966350
226700REALTY	WS	0.00162950
CANNAT	WI	10.60714120
CEQUENCE ENE	WI	55.46428590
CNRNAPART	WO	11.57120000
CONOCOBRCPTN	WI	5.90823640
ELEDWORTHY	WS	0.00217000
FORTWILLIAM	WS	0.01305500
GEANDERSEN	WS	0.00217000
IVANANDERSEN	WS	0.00217000
JOANWINTHER	WS	0.02933000
MARYMARTIN	WS	0.01305500
MCCHIPRESINC	WS	0.01305500
NORCANAGEOPH	WS	0.01305500
OLDHILLOILS	WI	0.92880000
OMERSENGY	WI	1.87500000
OTHER	WS	0.87841850
PATRICKMARTI	WS	0.01305500
RMBAILLIE	WS	0.00651000
ROBERTSTEWAR	WS	0.00976500
SUPERMANRES	WI	0.62500000
TAQANPART	WI	10.00000000
VIVIANSHAW	WS	0.01305500
VLINDEBURG	WS	0.00470000
WILLOWMIST	WS	0.02548000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01705

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CONV-GOR	Y		OIL	1/23.8365 (5-15%)		100.00000000	CEQUENCE ENE	100.00000000	226700REALTY	0.00325900
			OTHER	15%					CANNAT	21.21428240
			GAS	15%					CEQUENCE ENE	10.92857190
									CNRNAPART	23.14240000
									CONOCOBRCPTN	11.81647270
									ELEDWORTHY	0.00434000
									FORTWILLIAM	0.02611000
									GEANDERSEN	0.00434000
									IVANANDERSEN	0.00434000
									JOANWINTHER	0.05866000
									MARYMARTIN	0.02611000
									MCCHIPRESINC	0.02611000
									MOSAICENER2	3.95932700
									NORCANAGEOPH	0.02611000
									OLDHILLOILS	1.85760000
									OMERSENGY	3.75000000
									OTHER	1.75683700
									PATRICKMARTI	0.02611000
									RMBAILLIE	0.01302000
									ROBERTSTEWAR	0.01953000
									SUPERMANRES	1.25000000
									TAQANPART	20.00000000
									VIVIANSHAW	0.02611000
									VLINDEBURG	0.00940000
									WILLOWMIST	0.05096000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00825-1	ACTIVE	Y	JOA	11-APR-1981	ROFR-20
C00827-3	ACTIVE	N	JVT	05-FEB-1980	NO-ROFR
C00828-3	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00829-3	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00830-3	ACTIVE	N	JVT	15-FEB-1980	NO-ROFR
C00831-3	ACTIVE	N	JVT	28-DEC-1979	NO-ROFR
C00832-3	ACTIVE	N	JVT	16-JAN-1979	NO-ROFR
C00833-3	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00834-3	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00835-3	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00836-3	ACTIVE	N	JVT	31-DEC-1980	NO-ROFR
C00837-3	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00838-3	ACTIVE	N	JVT	02-JAN-1980	NO-ROFR
C00839-3	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 34

File Number : M01705

Split Number : 1		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % : 100.00000000	
CSS	N	ALL		100.00000000	ABENERGY	100.00000000	226700REALTY	0.00325900	
							CANNAT	21.21428240	
							CEQUENCE ENE	10.92857190	
							CNRNAPART	23.14240000	
							CONOCOBRCPTN	11.81647270	
							ELEDWORTHY	0.00434000	
							FORTWILLIAM	0.02611000	
							GEANDERSEN	0.00434000	
							IVANANDERSEN	0.00434000	
							JOANWINTHER	0.05866000	
							MARYMARTIN	0.02611000	
							MCCHIPRESINC	0.02611000	
							MOSAICENER2	3.95932700	
							NORCANAGEOPH	0.02611000	
							OLDHILLOILS	1.85760000	
							OMERSENGY	3.75000000	
							OTHER	1.75683700	
							PATRICKMARTI	0.02611000	
							RMBAILLIE	0.01302000	
							ROBERTSTEWAR	0.01953000	
							SUPERMANRES	1.25000000	
							TAQANPART	20.00000000	
							VIVIANSHAW	0.02611000	
							VLINDEBURG	0.00940000	
							WILLOWMIST	0.05096000	

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00843-2	ACTIVE	Y	ROYALTY	14-DEC-1953	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Remarks

Remark Type	Remarks	Create Date
GENERAL	3%GOR PAYABLE TO NORTHGATE LEASEHOLDS LTD. (C00843) - NO KNOWN SUCCESSOR FOR NORTHGATE LEASEHOLDS.	24-MAY-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01705

Split Number : 1		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	100.00000000
GOR	N	ALL	3%	100.00000000	NORTHGATE	100.00000000	226700REALTY	0.00325900	
SALES							CANNAT	21.21428240	
							CEQUENCE ENE	10.92857190	
							CNRNAPART	23.14240000	
							CONOCOBRCPTN	11.81647270	
							ELEDWORTHY	0.00434000	
							FORTWILLIAM	0.02611000	
							GEANDERSEN	0.00434000	
							IVANANDERSEN	0.00434000	
							JOANWINTHER	0.05866000	
							MARYMARTIN	0.02611000	
							MCCHIPRESINC	0.02611000	
							MOSAICENER2	3.95932700	
							NORCANAGEOPH	0.02611000	
							OLDHILLOILS	1.85760000	
							OMERSENGY	3.75000000	
							OTHER	1.75683700	
							PATRICKMARTI	0.02611000	
							RMBAILLIE	0.01302000	
							ROBERTSTEWAR	0.01953000	
							SUPERMANRES	1.25000000	
							TAQANPART	20.00000000	
							VIVIANSHAW	0.02611000	
							VLINDEBURG	0.00940000	
							WILLOWMIST	0.05096000	

Split Number : 4		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	100.00000000
Id	Land Description			Rights Granted					
1	061-27-W5M 27; (PROD FROM 100/07-27 WELL)								
Operator :		CNRNAPART	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :		640.000
Producing Status : N			Count Area : NO		Net Acres :	12.779	Net Developed Acres :		12.779

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 36

File Number : M01705

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Division of Interest

Linked to: C00826-2:BPENALTY

DOI Type : BPENALTY (CURRENT)

Linked to: C00826-2:WI APO

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WI	1.99672650	MOSAICENER2	WI	1.94590150
226700REALTY	WS	0.00232800	226700REALTY	WS	0.00232800
CANNAT	WI	7.47296150	CANNAT	WI	8.88456150
CEQUENCE ENE	WI	57.44050770	CEQUENCE ENE	WI	58.42320770
CNRNAPART	WO	15.55230000	CNRNAPART	WO	14.07120000
CONOCOBRCPTN	WI	2.03095730	CONOCOBRCPTN	WI	2.13813230
ELEDWORTHY	WS	0.00310000	ELEDWORTHY	WS	0.00310000
FORTWILLIAM	WS	0.00000000	FORTWILLIAM	WS	0.01865000
GEANDERSEN	WS	0.00310000	GEANDERSEN	WS	0.00310000
IVANANDERSEN	WS	0.00310000	IVANANDERSEN	WS	0.00310000
JOANWINTHER	WS	0.04190000	JOANWINTHER	WS	0.04190000
MARYMARTIN	WS	0.01865000	MARYMARTIN	WS	0.01865000
MCCHIPRESINC	WS	0.00000000	MCCHIPRESINC	WS	0.01865000
NORCANAGEOPH	WS	0.00000000	NORCANAGEOPH	WS	0.01865000
OLDHILLOILS	WI	2.00000000	OLDHILLOILS	WI	0.92880000
OMERSENGY	WI	1.87500000	OMERSENGY	WI	1.87500000
OTHER	WS	0.87841900	OTHER	WS	0.87841900
PATRICKMARTI	WS	0.01865000	PATRICKMARTI	WS	0.01865000
RMBAILLIE	WS	0.00000000	RMBAILLIE	WS	0.00930000
ROBERTSTEWAR	WS	0.01395000	ROBERTSTEWAR	WS	0.01395000
SUPERMANRES	WI	0.62500000	SUPERMANRES	WI	0.62500000
TAQANPART	WI	10.00000000	TAQANPART	WI	10.00000000
VIVIANSHAW	WS	0.01865000	VIVIANSHAW	WS	0.01865000
VLINDEBURG	WS	0.00470000	VLINDEBURG	WS	0.00470000
WILLOWMIST	WS	0.00000000	WILLOWMIST	WS	0.03640000

Mineral Property Report by Land Within Prospect Name

File Number : M01705

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	226700REALTY CANNAT CEQUENCE ENE CNRNAPART CONOCOBRCPTN ELEDWORTHY FORTWILLIAM GEANDERSEN IVANANDERSEN JOANWINTHER MARYMARTIN MCCHIPRESINC MOSAICENER2 NORCANAGEOPH OLDHILLOILS OMERSENGY OTHER PATRICKMARTI RMBAILLIE ROBERTSTEWAR SUPERMANRES TAQANPART VIVIANSHAW VLINDEBURG WILLOWMIST	0.00232800 7.47296150 57.44050770 15.55230000 2.03095730 0.00310000 0.00000000 0.00310000 0.00310000 0.04190000 0.01865000 0.00000000 1.99672650 0.00000000 2.00000000 1.87500000 0.87841900 0.01865000 0.00000000 0.01395000 0.62500000 10.00000000 0.01865000 0.00470000 0.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00826-2	ACTIVE	Y	JOA	18-AUG-2004	ROFR-30
C00827-1	ACTIVE	N	JVT	05-FEB-1980	NO-ROFR
C00828-1	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00829-1	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00830-1	ACTIVE	N	JVT	15-FEB-1980	NO-ROFR
C00831-4	ACTIVE	N	JVT	28-DEC-1979	NO-ROFR
C00832-1	ACTIVE	N	JVT	16-JAN-1979	NO-ROFR
C00833-4	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00834-1	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00835-4	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00836-1	ACTIVE	N	JVT	31-DEC-1980	NO-ROFR
C00837-1	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00838-4	ACTIVE	N	JVT	02-JAN-1980	NO-ROFR
C00839-4	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 38

File Number : M01705

Split Number : 4		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :	100.00000000
GOR	N	ALL	3%	100.00000000	NORTHGATE	100.00000000	226700REALTY	0.00232800	
SALES								CANNAT	7.47296150
								CEQUENCE ENE	57.44050770
								CNRNAPART	15.55230000
								CONOCOBRCPTN	2.03095730
								ELEDWORTHY	0.00310000
								FORTWILLIAM	0.00000000
								GEANDERSEN	0.00310000
								IVANANDERSEN	0.00310000
								JOANWINTHER	0.04190000
								MARYMARTIN	0.01865000
								MCCHIPRESINC	0.00000000
								MOSAICENER2	1.99672650
								NORCANAGEOPH	0.00000000
								OLDHILLOILS	2.00000000
								OMERSENGY	1.87500000
								OTHER	0.87841900
								PATRICKMARTI	0.01865000
								RMBAILLIE	0.00000000
								ROBERTSTEWAR	0.01395000
								SUPERMANRES	0.62500000
								TAQANPART	10.00000000
								VIVIANSHAW	0.01865000
								VLINDEBURG	0.00470000
								WILLOWMIST	0.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00843-4	ACTIVE	Y	ROYALTY	14-DEC-1953	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Remarks

Remark Type	Remarks	Create Date
GENERAL	3%GOR PAYABLE TO NORTHGATE LEASEHOLDS LTD. (C00843) - NO KNOWN SUCCESSOR FOR NORTHGATE LEASEHOLDS.	24-MAY-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01705

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 100.00000000			
Id	Land Description			Rights Granted							
1	061-27-W5M 27; (EXCL PROD FROM 100/07-27 WELL)			PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD							
Operator : CNRNAPART		Cost Centre :		Gross Acres :		640.000		Gross Developed Acres :		640.000	
Producing Status : N		Count Area : YES		Net Acres :		12.454		Net Developed Acres :		12.454	

Division of Interest

Linked to: C00826-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	1.94590150
226700REALTY	WS	0.00232800
CANNAT	WI	8.88456150
CEQUENCE ENE	WI	58.42320770
CNRNAPART	WO	14.07120000
CONOCOBRCPN	WI	2.13813230
ELEDWORTHY	WS	0.00310000
FORTWILLIAM	WS	0.01865000
GEANDERSEN	WS	0.00310000
IVANANDERSEN	WS	0.00310000
JOANWINTHER	WS	0.04190000
MARYMARTIN	WS	0.01865000
MCCHIPRESINC	WS	0.01865000
NORCANAGEOPH	WS	0.01865000
OLDHILLOILS	WI	0.92880000
OMERSENGY	WI	1.87500000
OTHER	WS	0.87841900
PATRICKMARTI	WS	0.01865000
RMBAILLIE	WS	0.00930000
ROBERTSTEWAR	WS	0.01395000
SUPERMANRES	WI	0.62500000
TAQANPART	WI	10.00000000
VIVIANSHAW	WS	0.01865000
VLINDEBURG	WS	0.00470000
WILLOWMIST	WS	0.03640000

Mineral Property Report by Land Within Prospect Name

File Number : M01705

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	226700REALTY CANNAT CEQUENCE ENE CNRNAPART CONOCOBRCPTN ELEDWORTHY FORTWILLIAM GEANDERSEN IVANANDERSEN JOANWINTHER MARYMARTIN MCCHIPRESINC MOSAICENER2 NORCANAGEOPH OLDHILLOILS OMERSENGY OTHER PATRICKMARTI RMBAILLIE ROBERTSTEWAR SUPERMANRES TAQANPART VIVIANSHAW VLINDEBURG WILLOWMIST	0.00232800 8.88456150 58.42320770 14.07120000 2.13813230 0.00310000 0.01865000 0.00310000 0.00310000 0.04190000 0.01865000 0.01865000 1.94590150 0.01865000 0.92880000 1.87500000 0.87841900 0.01865000 0.00930000 0.01395000 0.62500000 10.00000000 0.01865000 0.00470000 0.03640000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00826-1	ACTIVE	Y	JOA	18-AUG-2004	ROFR-30
C00827-1	ACTIVE	N	JVT	05-FEB-1980	NO-ROFR
C00828-1	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00829-1	ACTIVE	N	JVT	14-JAN-1980	NO-ROFR
C00830-1	ACTIVE	N	JVT	15-FEB-1980	NO-ROFR
C00831-1	ACTIVE	N	JVT	28-DEC-1979	NO-ROFR
C00832-1	ACTIVE	N	JVT	16-JAN-1979	NO-ROFR
C00833-1	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00834-1	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00835-1	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR
C00836-1	ACTIVE	N	JVT	31-DEC-1980	NO-ROFR
C00837-1	ACTIVE	N	JVT	09-JAN-1980	NO-ROFR
C00838-1	ACTIVE	N	JVT	02-JAN-1980	NO-ROFR
C00839-1	ACTIVE	N	JVT	31-DEC-1979	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 41

File Number : M01705

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :	100.00000000
GOR	N	ALL	3%	100.00000000	NORTHGATE	100.00000000	226700REALTY	0.00232800	
SALES								CANNAT	8.88456150
								CEQUENCE ENE	58.42320770
								CNRNAPART	14.07120000
								CONOCOBRCPTN	2.13813230
								ELEDWORTHY	0.00310000
								FORTWILLIAM	0.01865000
								GEANDERSEN	0.00310000
								IVANANDERSEN	0.00310000
								JOANWINTHER	0.04190000
								MARYMARTIN	0.01865000
								MCCHIPRESINC	0.01865000
								MOSAICENER2	1.94590150
								NORCANAGEOPH	0.01865000
								OLDHILLOILS	0.92880000
								OMERSENGY	1.87500000
								OTHER	0.87841900
								PATRICKMARTI	0.01865000
								RMBAILLIE	0.00930000
								ROBERTSTEWAR	0.01395000
								SUPERMANRES	0.62500000
								TAQANPART	10.00000000
								VIVIANSHAW	0.01865000
								VLINDEBURG	0.00470000
								WILLOWMIST	0.03640000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00843-3	ACTIVE	Y	ROYALTY	14-DEC-1953	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Remarks

Remark Type	Remarks	Create Date
GENERAL	3%GOR PAYABLE TO NORTHGATE LEASEHOLDS LTD. (C00843) - NO KNOWN SUCCESSOR FOR NORTHGATE LEASEHOLDS.	24-MAY-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 42

File Number : M01662

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5413070270
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 18-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 18-JUL-2013
 Document Expiry Date : 17-JUL-2017
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	064-27-W5M 1;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT
02	063-26-W5M 17; 18; 19; 20; 30; 063-27-W5M 24;	PETROLEUM AND NATURAL GAS FROM BASE OF TRIASSIC TO BASEMENT

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	4,480.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	4,480.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Mineral Property Report by Land Within Prospect Name

File Number : M00169

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	16-APR	Document Effective Date :	17-APR-2003
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	16-APR-2008
Document Number :	0503040676			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	063-27-W5M 23;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	MOSAICENERGY	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00322-1	ACTIVE	Y	LOC	LOC 981003	21-APR-2023
S00323-1	ACTIVE	Y	MSL	MSL 963402	07-JAN-2022
S00411-1	TERM	N	MASTER RU	CANNAT	30-APR-2028
S00421-1	TERM	N	RU	MD GREENVIEW	01-MAR-2005
S00495-1	ACTIVE	N	MASTER RU	MD GREENVW TO	20-SEP-2031
S00703-1	ACTIVE	Y	PLA	PLA 064420	30-NOV-2031

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	LEASE CONT'D TO BASE BLSKY-BLHD UNDER SEC 15 OF ACT

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 45

File Number : M01710

Lease Status : ACTIVE
Business Unit : NORTHERN AB
Prospect Description : JAYAR-LATORNELL
Document Number : 5400020094
Document Type : CR PNG LIC

Company Owner :
Rental Date : 24-FEB

Mineral Interest : 100.000000000
Document Effective Date : 24-FEB-2000
Document Expiry Date : 23-FEB-2004
Document Continued To : 31-DEC-2199
Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	060-01-W6M 9; (PROD FROM 100/16-09 WELL)				
Operator :	CONOCOBRCPN	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status : P		Count Area : NO	Net Acres :	0.000	Net Developed Acres :

640.000
0.000

Division of Interest

Linked to: C00821-6:BPENALTY
DOI Type : BPENALTY (CURRENT)

Linked to: C00821-6:WI APO
DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
CONOCOBRCPN	WO	100.00000000	MOSAICENER2	WI	50.00000000
			CONOCOBRCPN	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-6	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	060-01-W6M 9; (EXCL PROD FROM 100/16-09 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN			
Operator :	CONOCOBRCPN	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status : N		Count Area : YES	Net Acres :	320.000	Net Developed Acres :

640.000
320.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 46

File Number : M01710

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Division of Interest

Linked to: C00821-8:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	50.00000000
CONOCOBRCTN	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCTN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCTN MOSAICENER2	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-8	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 6 Split Status : ACTIVE Split Mineral Interest : Interest Type : HT PSU % :

Id	Land Description	Rights Granted
1	060-01-W6M 10; 21; (NO MOSAIC INTEREST)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CONOCOBRCTN	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	1,280.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00842-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	0.00000000
CONOCOBRCTN	BENEFICIARY	100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 47

File Number : M01710**Split Number : 6**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN MOSAICENER2	100.00000000 0.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00842-1	ACTIVE	Y	TRUST	12-APR-2016	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Remarks

Remark Type	Remarks	Create Date
GENERAL	NEED TO PREPARE TRUST AGREEMENT WITH CONOCOPHILLIPS	08-MAR-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	060-01-W6M 16;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	CONOCOBRCPN	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

Linked to: C00821-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	50.00000000
CONOCOBRCPN	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN MOSAICENER2	50.00000000 50.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 48

File Number : M01710

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-1	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	060-02-W6M 14;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEACE RIVER

Operator : CONOCOBRCPTN Cost Centre :
Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
Net Acres : 240.000 Net Developed Acres : 240.000

Division of Interest

Linked to: C00821-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	37.50000000
CONOCOBRCPTN	WO	62.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPTN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN MOSAICENER2	62.50000000 37.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-4	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 49

File Number : M01710

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :	
Id	Land Description			Rights Granted					
1	060-02-W6M 23;			PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEACE RIVER					
Operator :		CONOCOBRCPTN		Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status : N		Count Area : YES		Net Acres :		240.000		Net Developed Acres :	
						640.000		0.000	

Division of Interest

Linked to: C00821-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	37.50000000
CONOCOBRCPTN	WO	62.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPTN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN MOSAICENER2	62.50000000 37.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00821-4	ACTIVE	Y	F/O&PART	12-AUG-2003	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 50

File Number : M01708

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5412110181
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 15-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 15-NOV-2012
 Document Expiry Date : 14-NOV-2016
 Document Continued To : 31-DEC-2017
 Lease Payor : CONOCOBRCPN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	060-01-W6M 20; (SURFACE ACCESS RESTRICTIONS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT
2	060-01-W6M 10;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASEMENT

Operator :	CONOCOBRCPN	Cost Centre :		Gross Acres :	1,280.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	1,013.408	Net Developed Acres :	0.000

Division of Interest

Linked to: C00840-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	79.17250000
CONOCOBRCPN	WO	20.82750000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN MOSAICENER2	20.82750000 79.17250000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00840-1	ACTIVE	Y	JOA	15-NOV-2012	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	8	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 51

File Number : M01706

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5412110182
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 15-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 15-NOV-2012
 Document Expiry Date : 14-NOV-2016
 Document Continued To : 31-DEC-2017
 Lease Payor : CONOCOBRCPN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	060-01-W6M 17; (SURFACE ACCESS RESTRICTIONS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT
2	060-01-W6M 21;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASEMENT

Operator :	CONOCOBRCPN	Cost Centre :		Gross Acres :	1,280.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	1,013.408	Net Developed Acres :	0.000

Division of Interest

Linked to: C00840-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	79.17250000
CONOCOBRCPN	WO	20.82750000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN MOSAICENER2	20.82750000 79.17250000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00840-1	ACTIVE	Y	JOA	15-NOV-2012	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	8	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 52

File Number : M01707

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5410030779
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 25-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 25-MAR-2010
 Document Expiry Date : 24-MAR-2014
 Document Continued To : 31-DEC-2017
 Lease Payor : CONOCOBRCTN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	060-01-W6M 18; 19; 29; 30; 32; 33; 34; (SURFACE ACCESS RESTRICTIONS)	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASEMENT

Operator : CONOCOBRCTN Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 4,480.000 Gross Developed Acres :
 Net Acres : 1,493.184 Net Developed Acres : 0.000

Division of Interest

Linked to: C00841-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	33.33000000
CONOCOBRCTN	WO	66.67000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCTN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCTN MOSAICENER2	66.67000000 33.33000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00841-1	ACTIVE	Y	JOA	25-MAR-2010	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	8	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 53

File Number : M01711

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0597060633
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 24-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 24-JUN-1997
 Document Expiry Date : 23-JUN-2002
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	061-01-W6M 1;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF CARDIUM

Operator :	OMERSENGY	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	Net Acres :	156.000	Net Developed Acres :	156.000
		NO				

Division of Interest

Linked to: C00823-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	24.37500000
WHITECAP	WO	75.62500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 WHITECAP	24.37500000 75.62500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00823-4	ACTIVE	Y	JOA	04-OCT-1993	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 54

File Number : M01711

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 100.00000000							
Id		Land Description			Rights Granted										
1		061-01-W6M 1;			PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF BLUESKY BULLHEAD										
Operator :		OMERSENGY		Cost Centre :		Gross Acres :		640.000		Gross Developed Acres :		640.000			
Producing Status :		P		Count Area :		YES		Net Acres :		156.000		Net Developed Acres :		156.000	

Division of Interest

Linked to: C00823-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	24.37500000
OMERSENGY	WO	56.71875000
SUPERMANRES	WI	18.90625000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 OMERSENGY SUPERMANRES	24.37500000 56.71875000 18.90625000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00823-2	ACTIVE	Y	JOA	04-OCT-1993	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 100.00000000			
Id	Land Description			Rights Granted							
1	061-01-W6M 12;			PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF CARDIUM							
Operator :		OMERSENGY	Cost Centre :		Gross Acres :		640.000	Gross Developed Acres :		640.000	
Producing Status :		N	Count Area :		NO	Net Acres :		198.000	Net Developed Acres :		198.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 55

File Number : M01711

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Division of Interest

Linked to: C00823-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	30.93750000
WHITECAP	WO	69.06250000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 WHITECAP	30.93750000 69.06250000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00823-3	ACTIVE	Y	JOA	04-OCT-1993	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	061-01-W6M 12;	PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF BLUESKY BULLHEAD
Operator :	OMERSENGY	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	198.000	Net Developed Acres :
		640.000
		198.000

Division of Interest

Linked to: C00823-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	30.93750000
OMERSENGY	WO	51.79687500
SUPERMANRES	WI	17.26562500

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01711

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 OMERSENGY SUPERMANRES	30.93750000 51.79687500 17.26562500

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00823-1	ACTIVE	Y	JOA	04-OCT-1993	NO-ROFR
P00182-1	ACTIVE	N	EXC	21-JAN-2016	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 57

File Number : M01609

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5413010383
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 24-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 24-JAN-2013
 Document Expiry Date : 23-JAN-2017
 Document Continued To : 31-DEC-2017
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	061-02-W6M 31; 32; 062-02-W6M 5; 6;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF FERNIE

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	2,560.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	2,560.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	8	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 58

File Number : M01611

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	07-FEB	Document Effective Date :	07-FEB-2013
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	06-FEB-2017
Document Number :	5413020141			Document Continued To :	31-DEC-2017
Document Type :	CR PNG LIC			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	061-02-W6M 33; NOTE SURFACE RESTRICTIONS	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N	Count Area : YES	Gross Acres : 640.000
		Net Acres : 640.000
		Gross Developed Acres : 0.000
		Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN SS										

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	8	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 59

File Number : M01695

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0515060065
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 11-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 11-JUN-2015
 Document Expiry Date : 10-JUN-2020
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 6; (LANDS ARE WITHING SENSITIVE HABITAT AREA) 061-04-W6M 1;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	1,280.000	Gross Developed Acres :
Net Acres :	1,280.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Mineral Property Report by Land Within Prospect Name

File Number : M01313

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	05-AUG	Document Effective Date :	05-AUG-2010
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	04-AUG-2014
Document Number :	5410080335			Document Continued To :	05-AUG-2019
Document Type :	CR PNG LIC			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	061-03-W6M 9;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF DEBOLT
02	062-03-W6M 16; 18;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASE OF DEBOLT
03	061-03-W6M 33; 062-03-W6M 4; 7;	PETROLEUM AND NATURAL GAS FROM BASE OF FERNIE TO BASE OF DEBOLT
Operator :	MOSAICENER2	Cost Centre :
Producing Status :	N	Count Area : YES
Gross Acres :	3,840.000	Gross Developed Acres :
Net Acres :	3,840.000	Net Developed Acres :
		3,840.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02817-3	ACTIVE	N	MSL	MSL 782083	09-JAN-2002
S02826-2	ACTIVE	Y	MSL	MSL 792530	17-MAR-2005
S02836-2	ACTIVE	Y	MSL	MSL 800663	13-APR-2005
S02930-2	ACTIVE	Y	SHORT T MSL	MSL 140289	28-APR-2018
S02992-1	ACTIVE	Y	SHORT T MSL	MSL 142168	04-DEC-2018
S02993-1	ACTIVE	Y	SHORT T LOC	LOC 142056	04-DEC-2018

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01153-1	ACTIVE	N	CR PNG LIC	5409050264	27-MAY-2013
M01190-1	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
M01190-2	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
M01307-1	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014
M01307-2	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 61

File Number : M01313**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
DETAILS	THIS LICENCE 5410080335 HAS BEEN GROUPED WITH 5410090500, 5409050264 & 5410070362 (M01190, M01153 & M01307). QUALIFYING WELL IS 102/16-05-062-03W5. GROUPING NO. G54 5412110017.	21-DEC-2012

Extensions

Extension Date	Method	Period	Information
05-AUG-2019	11	Y	LICENCE VALIDATED AND INTO INTERMEDIATE TERM UNTIL AUG 5/19.

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
01	061-03-W6M 17; 29;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASE OF DEBOLT
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	1,280.000	Gross Developed Acres :
Net Acres :	1,280.000	Net Developed Acres :
		0.000
		0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01153-1	ACTIVE	N	CR PNG LIC	5409050264	27-MAY-2013
M01190-1	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
M01190-2	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
M01307-1	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014
M01307-2	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 62

File Number : M01313**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
DETAILS	THIS LICENCE 5410080335 HAS BEEN GROUPED WITH 5410090500, 5409050264 & 5410070362 (M01190, M01153 & M01307). QUALIFYING WELL IS 102/16-05-062-03W5. GROUPING NO. G54 5412110017.	21-DEC-2012

Extensions

Extension Date	Method	Period	Information
05-AUG-2019	11	Y	LICENCE VALIDATED AND INTO INTERMEDIATE TERM UNTIL AUG 5/19.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 63

File Number : M01133

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	02-OCT	Document Effective Date :	02-OCT-2003
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	01-OCT-2007
Document Number :	5403100304			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LIC			Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 10;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	PARAMOUNT	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :
		160.000
		0.000

Division of Interest

Linked to: C00490-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
PARARESLTD		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	PARAMOUNT	ALL			100.00000000	ABENERGY	100.00000000	PARARESLTD	100.00000000
GOR	N	PARAMOUNT	ALL	15%		100.00000000	MOSAICENERGY	100.00000000	PARARESLTD	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00490-1	ACTIVE	Y	FARMOUT	10-OCT-2006	NO-ROFR
G-118-1	INACTIVE	N	MARKETING	01-APR-2009	NO-ROFR
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE DUNVEGAN
02-OCT-2012	LIC INT TERM	Y	PARAMOUNT APPLIED FOR AN ADVANCE RULING SEPT 28/11.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 64

File Number : M01668

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0513100125
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 24-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 24-OCT-2013
 Document Expiry Date : 23-OCT-2018
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 11;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 65

File Number : M01669

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0513100126
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 24-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 24-OCT-2013
 Document Expiry Date : 23-OCT-2018
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 16;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 66

File Number : M01670

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0513100127
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 24-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 24-OCT-2013
 Document Expiry Date : 23-OCT-2018
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 17;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 67

File Number : M01671

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0509020100
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 05-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 05-FEB-2009
 Document Expiry Date : 04-FEB-2014
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 18;	PETROLEUM AND NATURAL GAS FROM TOP OF CARDIUM TO BASE OF TRIASSIC

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

Linked to: C00785-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%		100.00000000	RIFE RES	100.00000000	MOSAICENER2	100.00000000
NO DEDUCTIONS										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00785-1	ACTIVE	Y	FARMIN	20-MAR-2013	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	SEC 18-061-03W6M CONT'D UNDER SEC 15 FROM THE TOP OF THE CARDIUM TO THE BASE OF THE TRIASSIC

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 68

File Number : M01672

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0509020101
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 05-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 05-FEB-2009
 Document Expiry Date : 04-FEB-2014
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M NE 19;	PETROLEUM AND NATURAL GAS FROM TOP OF DUNVEGAN TO BASE OF TRIASSIC
2	061-03-W6M S 19; NW 19;	PETROLEUM AND NATURAL GAS FROM TOP OF SPIRIT RIVER TO BASE OF TRIASSIC

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

Linked to: C00785-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%		100.00000000	RIFE RES	100.00000000	MOSAICENER2	100.00000000
NO DEDUCTIONS										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00785-1	ACTIVE	Y	FARMIN	20-MAR-2013	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02919-1	ACTIVE	Y	SHORT T LOC	LOC 140131	01-APR-2018

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 69

File Number : M01672**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 70

File Number : M01688

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0515020048
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 12-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 12-FEB-2015
 Document Expiry Date : 11-FEB-2020
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M NW 19; S 19;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF SPIRIT RIVER
2	061-03-W6M NE 19;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF DUNVEGAN

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	512.000	Net Developed Acres :	

Division of Interest

Linked to: C00811-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		80.00000000
RIFE RES		20.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	80.00000000
CROWN S/S									RIFE RES	20.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00811-1	ACTIVE	Y	JOA	24-FEB-2015	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 71

File Number : M01135

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0504020271
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 05-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 05-FEB-2004
 Document Expiry Date : 04-FEB-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
G-118-1	INACTIVE	N	MARKETING	01-APR-2009	NO-ROFR	M01153-1	ACTIVE	N	CR PNG LIC	5409050264	27-MAY-2013
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR						

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01419-2	ACTIVE	Y	MSL	MSL 053803	27-NOV-2030
S01420-1	ACTIVE	Y	MSL	MSL 053675	02-NOV-2030
S01425-1	ACTIVE	N	PLA	PLA 061052	22-FEB-2031
S01428-1	ACTIVE	Y	LOC	LOC 052434	02-NOV-2030
S02918-2	ACTIVE	Y	SHORT T MSL	MSL 140145	01-APR-2018
S02919-2	ACTIVE	Y	SHORT T LOC	LOC 140131	01-APR-2018

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 72

File Number : M01135**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	LEASE CONT'D UNDER SEC 15 OF THE M&M ACT.
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 73

File Number : M01190

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5410090500
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 16-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 16-SEP-2010
 Document Expiry Date : 15-SEP-2014
 Document Continued To : 16-SEP-2019
 Lease Payor : XTOENECANULC

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 20; 32;	PETROLEUM AND NATURAL GAS FROM BASE OF SPIRIT RIVER TO BASE OF DEBOLT

Operator : MOSAICENER2
 Producing Status : P

Cost Centre :
 Count Area : YES

Gross Acres : 1,280.000
 Net Acres : 1,280.000

Gross Developed Acres : 0.000
 Net Developed Acres : 0.000

Division of Interest

Linked to: C00630-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	BENEFICIARY	100.00000000
XTOENECANULC	TRUSTEE	0.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			75.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

75% OF DSU

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00630-1	ACTIVE	Y	TRUST	01-JUL-2011	NO-ROFR
P00114-1	ACTIVE	N	EXC	01-JUL-2011	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02922-1	ACTIVE	N	SHORT T MSL	MSL 140669	03-APR-2018
S02923-1	ACTIVE	Y	SHORT T LOC	LOC 140645	03-APR-2018

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01153-1	ACTIVE	N	CR PNG LIC	5409050264	27-MAY-2013
M01307-1	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014
M01307-2	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014
M01313-1	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014
M01313-2	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 74

File Number : M01190

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
DETAILS	QUALIFYING WELL FOR GROUPING IS 100/01-15-061-03W6/00	07-MAY-2012
DETAILS	NOTE THIS LICENCE HAS BEEN GROUPED - GROUPING # G54 5412020019	07-MAY-2012
DETAILS	NOTE THIS LICENCE HAS BEEN GROUPED - GROUPING # G54 5412020019	07-MAY-2012
AMENDMENT	CELTIC EXPLORATION LTD. CHANGED IT'S NAME TO CELTIC EXPLORATION ULC EFF. FEBRUARY 28, 2013: SPLIT INFORMATION UPDATED FROM CELTICEXPL TO CELTICEXPULC	14-MAY-2013
AMENDMENT	CELTIC EXPLORATION ULC AMALGAMATED TO FORM: EXXONMOBIL CELTIC ULC EFF. MAY 01, 2013: SPLIT INFORMATION UPDATED FROM CELTICEXPULC TO EXXONMOCEULC	14-MAY-2013
AMENDMENT	EXXONMOBIL CELTIC ULC CHANGED ITS NAME TO XTO ENERGY CANADA ULC EFF. MAY 01, 2013: SPLIT INFORMATION UPDATED FROM EXXONMOCEULC TO XTOENECANULC	14-MAY-2013
DETAILS	MOSAIC WILL USE THE WELL 102/16-05-062-03W6/02 TO VALIDATE PARAMOUNT'S PNG LICENCE 5410070363 AND TO EARN AN INTEREST IN PARAMOUNT'S LICENCE (C00794). VALIDATION APPLICATION TO BE SUBMITTED BY JULY 7, 2014.	24-FEB-2014
REVISION	NOTE UWI 14-17 WAS CHANGED TO 13-17-062-03W6/00. SEE WELL LICENCE AMENDMENT DATED JAN 12/15.	12-JAN-2015

Extensions

Extension Date	Method	Period	Information
16-SEP-2019	11	Y	LICENCE VALIDATED INTO ITS INTERMEDIATE TERM UNTIL SEP 16/19

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M N&SE 5; NE 6;	PETROLEUM AND NATURAL GAS FROM BASE OF FERNIE TO BASE OF DEBOLT
2	062-03-W6M 17;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASE OF DEBOLT
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	1,280.000	Gross Developed Acres :
Net Acres :	1,280.000	Net Developed Acres :

Division of Interest

Linked to: C00630-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	BENEFICIARY	100.00000000
XTOENECANULC	TRUSTEE	0.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			75.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
75% OF DSU										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 75

File Number : M01190

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00630-1	ACTIVE	Y	TRUST	01-JUL-2011	NO-ROFR
P00114-1	ACTIVE	N	EXC	01-JUL-2011	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01994-1	ACTIVE	Y	MSL	MSL 122257	15-JUN-2041
S01995-1	ACTIVE	Y	LOC	LOC 122237	15-JUN-2040
S02817-2	ACTIVE	Y	MSL	MSL 782083	09-JAN-2002

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01153-1	ACTIVE	N	CR PNG LIC	5409050264	27-MAY-2013
M01258-2	ACTIVE	N	CR PNG LSE	112474	01-APR-1979
M01307-1	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014
M01307-2	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014
M01309-1	ACTIVE	N	CR PNG LSE	0510070250	07-JUL-2015
M01313-1	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014
M01313-2	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014

Remarks

Remark Type	Remarks	Create Date
DETAILS	QUALIFYING WELL FOR GROUPING IS 100/01-15-061-03W6/00	07-MAY-2012
DETAILS	NOTE THIS LICENCE HAS BEEN GROUPED - GROUPING # G54 5412020019	07-MAY-2012
DETAILS	NOTE THIS LICENCE HAS BEEN GROUPED - GROUPING # G54 5412020019	07-MAY-2012
AMENDMENT	CELTIC EXPLORATION LTD. CHANGED IT'S NAME TO CELTIC EXPLORATION ULC EFF. FEBRUARY 28, 2013: SPLIT INFORMATION UPDATED FROM CELTICEXPL TO CELTICEXPULC	14-MAY-2013
AMENDMENT	CELTIC EXPLORATION ULC AMALGAMATED TO FORM: EXXONMOBIL CELTIC ULC EFF. MAY 01, 2013: SPLIT INFORMATION UPDATED FROM CELTICEXPULC TO EXXONMOCEULC	14-MAY-2013
AMENDMENT	EXXONMOBIL CELTIC ULC CHANGED ITS NAME TO XTO ENERGY CANADA ULC EFF. MAY 01, 2013: SPLIT INFORMATION UPDATED FROM EXXONMOCEULC TO XTOENECANULC	14-MAY-2013
DETAILS	MOSAIC WILL USE THE WELL 102/16-05-062-03W6/02 TO VALIDATE PARAMOUNT'S PNG LICENCE 5410070363 AND TO EARN AN INTEREST IN PARAMOUNT'S LICENCE (C00794). VALIDATION APPLICATION TO BE SUBMITTED BY JULY 7, 2014.	24-FEB-2014
REVISION	NOTE UWI 14-17 WAS CHANGED TO 13-17-062-03W6/00. SEE WELL LICENCE AMENDMENT DATED JAN 12/15.	12-JAN-2015

Extensions

Extension Date	Method	Period	Information
16-SEP-2019	11	Y	LICENCE VALIDATED INTO ITS INTERMEDIATE TERM UNTIL SEP 16/19

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 76

File Number : M01307

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5410070362
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 08-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 08-JUL-2010
 Document Expiry Date : 07-JUL-2014
 Document Continued To : 08-JUL-2019
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
01	061-03-W6M 21;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF TRIASSIC PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN			
02	061-03-W6M 27;				
Operator : MOSAICENER2		Cost Centre :		Gross Acres : 1,280.000	Gross Developed Acres : 1,280.000
Producing Status : N		Count Area : YES		Net Acres : 1,280.000	Net Developed Acres : 1,280.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01989-2	ACTIVE	N	MSL	MSL 041055	22-APR-2029
S02574-1	ACTIVE	Y	SHORT T MSL	MSL 130801	21-APR-2017
S02575-1	ACTIVE	Y	SHORT T LOC	LOC 130862	21-APR-2017
S02893-1	ACTIVE	Y	SHORT T MSL	MSL 132072	16-DEC-2017
S02894-1	ACTIVE	Y	SHORT T LOC	LOC 132172	16-DEC-2017
S02903-1	ACTIVE	Y	SHORT T MSL	MSL 132255	02-JAN-2018
S02904-1	ACTIVE	Y	SHORT T LOC	LOC 132310	02-JAN-2018

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01153-1	ACTIVE	N	CR PNG LIC	5409050264	27-MAY-2013
M01190-1	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
M01190-2	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
M01313-1	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014
M01313-2	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 77

File Number : M01307

Split Number : 1 Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
DETAILS	THIS LICENCE #5410070362 HAS BEEN GROUPED WITH 5410090500, 54009050264 & 5410080335 (M01190, M01153 & M01313). QUALIFYING WELL IS21-DEC-2012 102/16-05-062-03W6/00. GROUPING NO. G54 5412110017.	
COMMENTS	NOTE THAT 100/13-34-061-03W6/00 IS DRILLED FROM SURFACE LOCATION AT 13-27-061-03W6. NOT SURE IF THERE IS ANY PRODUCTION FROM 28-OCT-2013 NW 27 FROM THIS HZ WELL.	

Extensions

Extension Date	Method	Period	Information
08-JUL-2019	11	Y	LICENCE VALIDATED AND HAS ENTERED INTO ITS INTERMEDIATE TERM UNTIL JULY 8/19.

Split Number : 2 Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	061-03-W6M 25;26;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	1,280.000	Gross Developed Acres :
Net Acres :	1,280.000	Net Developed Acres :
		0.000
		0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01857-1	TERM	N	SHORT T MSL	MSL 102112	18-NOV-2014
S01858-1	ACTIVE	Y	SHORT T LOC	LOC 101409	18-NOV-2014
S02893-1	ACTIVE	N	SHORT T MSL	MSL 132072	16-DEC-2017
S02894-1	ACTIVE	N	SHORT T LOC	LOC 132172	16-DEC-2017
S02903-1	ACTIVE	N	SHORT T MSL	MSL 132255	02-JAN-2018
S02904-1	ACTIVE	N	SHORT T LOC	LOC 132310	02-JAN-2018

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01153-1	ACTIVE	N	CR PNG LIC	5409050264	27-MAY-2013
M01190-1	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
M01190-2	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
M01313-1	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014
M01313-2	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 78

File Number : M01307**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
DETAILS	THIS LICENCE #5410070362 HAS BEEN GROUPED WITH 5410090500, 54009050264 & 5410080335 (M01190, M01153 & M01313). QUALIFYING WELL IS21-DEC-2012 102/16-05-062-03W6/00. GROUPING NO. G54 5412110017.	
COMMENTS	NOTE THAT 100/13-34-061-03W6/00 IS DRILLED FROM SURFACE LOCATION AT 13-27-061-03W6. NOT SURE IF THERE IS ANY PRODUCTION FROM 28-OCT-2013 NW 27 FROM THIS HZ WELL.	

Extensions

Extension Date	Method	Period	Information
08-JUL-2019	11	Y	LICENCE VALIDATED AND HAS ENTERED INTO ITS INTERMEDIATE TERM UNTIL JULY 8/19.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 79

File Number : M01392

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0504010238
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 08-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 08-JAN-2004
 Document Expiry Date : 07-JAN-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 23; (PROD FROM 100/02-23 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator : PARAMOUNT Cost Centre :
 Producing Status : P Count Area : NO

Gross Acres : 640.000 Gross Developed Acres :
 Net Acres : 0.000 Net Developed Acres :

Division of Interest

Linked to: C00635-2:BPENALTY
 DOI Type : BPENALTY (CURRENT)

Linked to: C00635-2:WI APO
 DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2		0.00000000	MOSAICENER2		30.00000000
PARARESLTD		100.00000000	PARARESLTD		70.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	PARAMOUNT	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 PARARESLTD	0.00000000 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00635-1	ACTIVE	Y	FARMOUT	06-JUL-2006	NO-ROFR
C00635-2	ACTIVE	Y	FARMOUT	06-JUL-2006	NO-ROFR
P00113-1	ACTIVE	N	PUR/SALE	13-JUN-2011	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 80

File Number : M01392

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 23; (EXCLUDING PROD FROM 100/02-23 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator : PARAMOUNT

Cost Centre :

Gross Acres :

640.000

Gross Developed Acres :

Producing Status : N

Count Area : YES

Net Acres :

192.000

Net Developed Acres :

Division of Interest

Linked to: C00635-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		30.00000000
PARARESLTD		70.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	PARAMOUNT	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 PARARESLTD	30.00000000 70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00635-1	ACTIVE	Y	FARMOUT	06-JUL-2006	NO-ROFR
P00113-1	ACTIVE	N	PUR/SALE	13-JUN-2011	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 81

File Number : M01676

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5410070363
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 07-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 08-JUL-2010
 Document Expiry Date : 07-JUL-2014
 Document Continued To : 08-JUL-2019
 Lease Payor : PARAMOUNT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : OPTION

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 28;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF TRIASSIC

Operator :	PARAMOUNT	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	384.000	Net Developed Acres :	384.000

Division of Interest

Linked to: C00807-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	60.00000000
PARARESLTD	WI	40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	PARAMOUNT	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 PARAMOUNT	60.00000000 40.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00794-1	TERM	N	LETTER	09-JAN-2014	NO-ROFR
C00807-1	ACTIVE	Y	JOA	28-OCT-2014	NO-ROFR

Extensions

Extension Date	Method	Period	Information
08-JUL-2019	11	Y	LICENCE VALIDATED INTO ITS INTERMEDIATE TERM UNTIL JULY 8/19.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 82

File Number : M01327

Lease Status : ACTIVE
Business Unit : NORTHERN AB
Prospect Description : JAYAR-LATORNELL
Document Number : 0510090124
Document Type : CR PNG LSE

Company Owner : MOSAICENER2
Rental Date : 02-SEP

Mineral Interest : 100.000000000
Document Effective Date : 02-SEP-2010
Document Expiry Date : 01-SEP-2015
Document Continued To : 31-DEC-2199
Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	061-03-W6M S 28;	PETROLEUM AND NATURAL GAS IN DUNVEGAN

Operator : MOSAICENER2 Cost Centre : Gross Acres : 320.000 Gross Developed Acres : 320.000
Producing Status : N Count Area : YES Net Acres : 320.000 Net Developed Acres : 320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02574-2	ACTIVE	Y	SHORT T MSL	MSL 130801	21-APR-2017
S02575-2	ACTIVE	Y	SHORT T LOC	LOC 130862	21-APR-2017

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 83

File Number : M01139

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0504010626
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 22-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 22-JAN-2004
 Document Expiry Date : 21-JAN-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M N 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
2	061-03-W6M 32;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator : MOSAICENERGY
 Producing Status : P

Cost Centre :
 Count Area : YES

Gross Acres : 960.000
 Net Acres : 960.000
 Gross Developed Acres : 960.000
 Net Developed Acres : 960.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
G-118-1	INACTIVE	N	MARKETING	01-APR-2009	NO-ROFR
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01419-1	ACTIVE	Y	MSL	MSL 053803	27-NOV-2030
S01421-1	ACTIVE	N	MSL	MSL 053908	17-NOV-2030
S01427-1	ACTIVE	N	PLA	PLA 060830	08-MAR-2031
S01511-1	TERM	N	MSL	MSL 044468	16-SEP-2034
S01989-2	ACTIVE	N	MSL	MSL 041055	22-APR-2029
S02994-1	ACTIVE	Y	SHORT T MSL	MSL 142167	04-DEC-2018
S02995-1	ACTIVE	Y	SHORT T LOC	LOC 142055	04-DEC-2018

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 84

File Number : M01139**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
STATUS	100/03-32-061-03W6/00 COMMENCED COMINGELD OIL PRODUCTION FROM THE JAYAR DUNVEGAN J AND JAYAR SPIRIT RIVER ON JULY 12, 2010.	14-JUL-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	N 28 TO BS DUNVEGAN AND SEC 32 TO BASE SPIRIT RIVER

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 85

File Number : M01140

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0504020273
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 05-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 05-FEB-2004
 Document Expiry Date : 04-FEB-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 29;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
G-118-1	INACTIVE	N	MARKETING	01-APR-2009	NO-ROFR
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	SEC 29-061-03W6M CONT'D TO BASE OF BLUESKY BULLHEAD UNDER SEC 15 OF THE ACT.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 86

File Number : M01140

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01417-1	ACTIVE	Y	MSL	MSL 044468	06-DEC-2029
S01418-1	ACTIVE	Y	LOC	LOC 042831	06-DEC-2029
S01421-1	ACTIVE	Y	MSL	MSL 053908	17-NOV-2030
S01422-1	ACTIVE	Y	MSL	MSL 053804	19-DEC-2030
S01423-1	ACTIVE	N	PLA	PLA 060563	15-FEB-2032
S01424-1	ACTIVE	N	PLA	PLA 060469	06-FEB-2031
S01425-1	ACTIVE	N	PLA	PLA 061052	22-FEB-2031
S01426-1	ACTIVE	N	PLA	PLA 060372	10-MAY-2031
S01427-1	ACTIVE	N	PLA	PLA 060830	08-MAR-2031
S02918-1	ACTIVE	Y	SHORT T MSL	MSL 140145	01-APR-2018

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 87

File Number : M01673

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0509090343
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 17-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-2009
 Document Expiry Date : 16-SEP-2014
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
1	061-03-W6M 30;	PETROLEUM AND NATURAL GAS IN TRIASSIC			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status : N		Count Area : YES	Net Acres :	640.000	Net Developed Acres :
					640.000

Division of Interest

Linked to: C00785-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%		100.00000000	RIFE RES	100.00000000	MOSAICENER2	100.00000000
NO DEDUCTIONS										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00785-1	ACTIVE	Y	FARMIN	20-MAR-2013	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 IN THE TRIASSIC SYSTEM

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 88

File Number : M01674

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0509090344
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 17-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-2009
 Document Expiry Date : 16-SEP-2014
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 31;	PETROLEUM AND NATURAL GAS IN TRIASSIC

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

Linked to: C00785-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%		100.00000000	RIFE RES	100.00000000	MOSAICENER2	100.00000000
NO DEDUCTIONS										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00785-1	ACTIVE	Y	FARMIN	20-MAR-2013	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02924-1	ACTIVE	Y	SHORT T MSL	MSL 140176	08-APR-2018
S02925-1	ACTIVE	Y	SHORT T LOC	LOC 140160	08-APR-2018
S03036-1	ACTIVE	N	SHORT T PLA	PLA 151524	17-DEC-2019
S03037-1	ACTIVE	N	SHORT T PIL	PIL 150779	17-DEC-2019

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 89

File Number : M01674**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	15	Y	CONT'D UNDER SEC 15 AS TO PNG IN THE TRIASSIC

Mineral Property Report by Land Within Prospect Name

File Number : M01699

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	19-APR	Document Effective Date :	19-APR-2001
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	18-APR-2006
Document Number :	0501040375			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M S 31; (PROD FROM PROPOSED 1-31 WELL)	NATURAL GAS IN SPIRIT RIVER
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres :
		320.000
		160.000

Division of Interest

Linked to: C00770-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	50.00000000
CONOCORES	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL			100.00000000	ABENERGY	100.00000000	CONOCORES	50.00000000
									MOSAICENER2	50.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00770-1	ACTIVE	Y	POOLING	09-JUN-2015	NO-ROFR	M01379-2	ACTIVE	Y	CR PNG LSE	0511030683	23-MAR-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 91

File Number : M01141

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0504010242
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 08-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 08-JAN-2004
 Document Expiry Date : 07-JAN-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M N 31;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENERGY Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 320.000 Gross Developed Acres : 320.000
 Net Acres : 320.000 Net Developed Acres : 320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
G-118-1	INACTIVE	N	MARKETING	01-APR-2009	NO-ROFR
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	N 31 CONT'D TO BASE DUNVEGAN UNDER SEC 15 OF THE ACT.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 92

File Number : M01379

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0511030683
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 24-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 24-MAR-2011
 Document Expiry Date : 23-MAR-2016
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
01	061-03-W6M N 31;	PETROLEUM AND NATURAL GAS IN SPIRIT RIVER

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : NO

Gross Acres : 320.000 Gross Developed Acres : 320.000
 Net Acres : 320.000 Net Developed Acres : 320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Remarks

Remark Type	Remarks	Create Date
GENERAL	NG IN SPIRIT RIVER SUBJECT TO POOLING ORDER P454 (SEE C00770). WELL MUST BE DRILLED BY DECEMBER 31, 2016 OR POOLING ORDER TERMINATES.	09-MAY-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONTINUED ONLY AS TO PNG IN SPIRIT RIVER

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
01	061-03-W6M N 31; (PROD FROM PROPOSED 1-31 WELL)	NATURAL GAS IN SPIRIT RIVER

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 320.000 Gross Developed Acres : 320.000
 Net Acres : 160.000 Net Developed Acres : 160.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 93

File Number : M01379

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

Linked to: C00770-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	50.00000000
CONOCORES	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	CONOCORES MOSAICENER2	50.00000000 50.00000000
CROWN S/S										

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00770-1	ACTIVE	Y	POOLING	09-JUN-2015	NO-ROFR	M01699-1	ACTIVE	Y	CR PNG LSE	0501040375	18-APR-2006

Remarks

Remark Type	Remarks	Create Date
GENERAL	NG IN SPIRIT RIVER SUBJECT TO POOLING ORDER P454 (SEE C00770). WELL MUST BE DRILLED BY DECEMBER 31, 2016 OR POOLING ORDER TERMINATES.	09-MAY-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 94

File Number : M01142

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5405050643
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 19-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 19-MAY-2005
 Document Expiry Date : 18-MAY-2009
 Document Continued To : 31-DEC-2198
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M 33; 062-03-W6M 4;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF SPIRIT RIVER
2	062-03-W6M SE 5; N 5;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	1,760.000	Gross Developed Acres :	1,760.000
Producing Status :	N	Count Area :	YES	Net Acres :	1,760.000	Net Developed Acres :	1,760.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00487-2	TERM	N	FARMOUT	21-APR-2009	NO-ROFR	M01147-1	SOLD	N	CR PNG LIC	5404090649	15-SEP-2008
G-118-1	INACTIVE	N	MARKETING	01-APR-2009	NO-ROFR						
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR						
P00139-1	ACTIVE	N	EXC	23-MAY-2013	NO-ROFR						

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02930-4	ACTIVE	Y	SHORT T MSL	MSL 140289	28-APR-2018

Remarks

Remark Type	Remarks	Create Date
DETAILS	LICENCE GROUPED WITH 5404090649 (M01147) - VALIDATED BY 8-18-062-03W6.00.	27-MAR-2009

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 95

File Number : M01142

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	15	Y	LANDS CONT'D UNDER SEC 15

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M W 7;	PETROLEUM AND NATURAL GAS FROM BASE OF PEACE RIVER TO BASE OF BLUESKY BULLHEAD
2	062-03-W6M NE 6; E 7;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD
Operator : MOSAICENERGY Cost Centre : Gross Acres : 800.000 Gross Developed Acres : 0.000		
Producing Status : N Count Area : YES Net Acres : 800.000 Net Developed Acres : 0.000		

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00487-2	TERM	N	FARMOUT	21-APR-2009	NO-ROFR	M01147-1	SOLD	N	CR PNG LIC	5404090649	15-SEP-2008
G-118-1	INACTIVE	N	MARKETING	01-APR-2009	NO-ROFR						
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR						
P00139-1	ACTIVE	N	EXC	23-MAY-2013	NO-ROFR						

Remarks

Remark Type	Remarks	Create Date
DETAILS	LICENCE GROUPED WITH 5404090649 (M01147) - VALIDATED BY 8-18-062-03W6.00.	27-MAR-2009

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	15	Y	LANDS CONT'D UNDER SEC 15

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 97

File Number : M01393

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 22447
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 28-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 28-JUL-1970
 Document Expiry Date : 27-JUL-1980
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
1	061-03-W6M S 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	320.000	Gross Developed Acres :
Producing Status : P		Count Area : YES	Net Acres :	320.000	Net Developed Acres :
					320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00772-1	TERM	N	JOA	31-JAN-2003	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02834-1	ACTIVE	Y	MSL	MSL 800072	13-MAY-2005
S02835-1	ACTIVE	Y	LOC	LOC 800456	
S02843-1	ACTIVE	N	LOC	LOC 100706	28-APR-2018
S02930-1	ACTIVE	Y	SHORT T MSL	MSL 140289	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 98

File Number : M01393

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id		Land Description		Rights Granted				
1		061-03-W6M N 33;		PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN				
Operator :		MOSAICENER2	Cost Centre :	Gross Acres :		320.000	Gross Developed Acres :	320.000
Producing Status :		P	Count Area : YES	Net Acres :		320.000	Net Developed Acres :	320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00632-2	TERM	N	F/O&OPT	10-MAR-2004	NO-ROFR
P00113-1	ACTIVE	N	PUR/SALE	13-JUN-2011	
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02522-1	ACTIVE	Y	SHORT T MSL	MSL 122835	30-DEC-2016
S02843-1	ACTIVE	Y	LOC	LOC 100706	
S02853-1	ACTIVE	Y	MSL	MSL 041967	08-JUL-2029

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 99

File Number : M01394

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0504030348
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 04-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 04-MAR-2004
 Document Expiry Date : 03-MAR-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	061-03-W6M SW 34; 4-34 WELL	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 160.000 Gross Developed Acres : 160.000
 Net Acres : 160.000 Net Developed Acres : 160.000

Division of Interest

Linked to: C00633-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	10%		100.00000000	OMERSENGY SUPERMANRES	75.00000000 25.00000000	MOSAICENER2	100.00000000
4-34 WELL										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00633-1	ACTIVE	Y	F/O&OPT	20-JUL-2004	NO-ROFR
P00113-1	ACTIVE	N	PUR/SALE	13-JUN-2011	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01940-1	ACTIVE	Y	MSL	MSL 042788	30-AUG-2029
S01941-1	ACTIVE	Y	LOC	LOC 041622	30-AUG-2029

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 100

File Number : M01394

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id		Land Description			Rights Granted				
2		061-03-W6M SW 34; 13-34 HZ WELL			PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN				
Operator :		MOSAICENER2		Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status : N				Count Area : NO		Net Acres :		Net Developed Acres :	
						160.000		160.000	
						160.000		160.000	

Division of Interest

Linked to: C00633-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	10%		53.99730000	OMERSENGY SUPERMANRES	75.00000000 25.00000000	MOSAICENER2	100.00000000
13-34 HZ WELL										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00633-2	ACTIVE	Y	F/O&OPT	20-JUL-2004	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 101

File Number : M01328

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0510090125
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 02-SEP-2010
 Document Expiry Date : 01-SEP-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	061-03-W6M N 34; SE 34;	PETROLEUM AND NATURAL GAS IN DUNVEGAN

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	480.000	Gross Developed Acres :	480.000
Producing Status :	P	Count Area :	YES	Net Acres :	480.000	Net Developed Acres :	480.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01989-1	ACTIVE	Y	MSL	MSL 041055	22-APR-2029
S01989-2	ACTIVE	Y	MSL	MSL 041055	22-APR-2029
S01990-1	ACTIVE	Y	LOC	LOC 040619	22-APR-2029
S02566-1	ACTIVE	Y	SHORT T PLA	PLA 130494	13-MAR-2017

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 102

File Number : M01606

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 058304A165
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 26-APR

Mineral Interest : 100.000000000
 Document Effective Date : 25-APR-1983
 Document Expiry Date : 24-APR-1988
 Document Continued To : 31-DEC-2199
 Lease Payor : RIFE RES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

Linked to: C00776-1:WI BPO

Linked to: C00776-1:WI APO

DOI Type : WI BPO (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WO	100.00000000	MOSAICENER2	WO	66.68608720
			RIFE RES	WI	33.31391280

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	2.5%	1000	100.00000000	NUVISTAEN	100.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CONV-GOR	Y	MOSAICENER2	GAS	15%	1000	83.28480000	RIFE RES	100.00000000	MOSAICENER2	100.00000000
			OIL	1/23.8365 (5-15%)	1000					

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00775-2	ACTIVE	Y	ORR	18-DEC-2012	NO-ROFR
C00776-1	ACTIVE	Y	FARMOUT	06-NOV-2002	NO-ROFR
P00132-1	ACTIVE	N	EXC	18-DEC-2012	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02535-1	ACTIVE	Y	MSL	MSL 022546	21-NOV-2027
S02536-1	ACTIVE	Y	LOC	LOC 021920	21-NOV-2027

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 103

File Number : M01606**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
COMMENTS	THE GOR TO RIFE IS CONVERTIBLE TO 40% OF 83.284782%	12-FEB-2013
COMMENTS	THE GOR TO NUVISTA IS FROM THE P&S AGRMT.P00132	12-FEB-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 104

File Number : M01689

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0502080511
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 22-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 22-AUG-2002
 Document Expiry Date : 21-AUG-2007
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
MINFINANCE	MINISTER OF FINANCE, PROV. OF ALBERTA	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M 15;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator : PARAMOUNT
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 640.000
 Net Acres : 128.000

Gross Developed Acres :
 Net Developed Acres :

Division of Interest

Linked to: C00815-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000
LTS RES PART	WI	20.00000000
SEVEN	WO	30.00000000
TOURMALINEOC	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	MINFINANCE	100.00000000	LTS RES PART	20.00000000
									MOSAICENER2	20.00000000
									SEVEN	30.00000000
									TOURMALINEOC	30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00815-1	ACTIVE	Y	JOA	09-SEP-2002	NO-ROFR
P00167-1	ACTIVE	N	EXC	20-FEB-2015	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 105

File Number : M01690

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0502080512
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 22-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 22-AUG-2002
 Document Expiry Date : 21-AUG-2007
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
MINFINANCE	MINISTER OF FINANCE, PROV. OF ALBERTA	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M 16; (EXCL PROD FROM 16-16 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator : SEVEN	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres :
Producing Status : N	Count Area : YES	Net Acres : 128.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00815-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000
LTS RES PART	WI	20.00000000
SEVEN	WO	30.00000000
TOURMALINEOC	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	MINFINANCE	100.00000000	LTS RES PART	20.00000000
									MOSAICENER2	20.00000000
									SEVEN	30.00000000
									TOURMALINEOC	30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00815-1	ACTIVE	Y	JOA	09-SEP-2002	NO-ROFR
P00167-1	ACTIVE	N	EXC	20-FEB-2015	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 106

File Number : M01690

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	061-04-W6M 16; (PROD FROM 16-16 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD			
Operator : SEVEN		Cost Centre :		Gross Acres : 640.000	
Producing Status : P		Count Area : NO		Gross Developed Acres : 0.000	
				Net Acres : 0.000	
				Net Developed Acres : 0.000	

Division of Interest

Linked to: C00815-2:BPENALTY

Linked to: C00815-2:WI APO

DOI Type : BPENALTY (CURRENT)

DOI Type : WI

WI Owner	Type	Interest	WI Owner	Type	Interest
LTS RES PART	WI	25.00000000	MOSAICENER2	WI	20.00000000
SEVEN	WO	37.50000000	LTS RES PART	WI	20.00000000
TOURMALINEOC	WI	37.50000000	SEVEN	WO	30.00000000
			TOURMALINEOC	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	MINFINANCE	100.00000000	LTS RES PART SEVEN TOURMALINEOC	25.00000000 37.50000000 37.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00815-2	ACTIVE	Y	JOA	09-SEP-2002	NO-ROFR
P00167-1	ACTIVE	N	EXC	20-FEB-2015	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01700

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	09-JUL	Document Effective Date :	09-JUL-2015
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	08-JUL-2020
Document Number :	0515070095			Document Continued To :	
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M W 20; (SENSITIVE HABITAT AREA - SURFACE RESTRICTIONS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N	Count Area : YES	Gross Acres : 320.000
		Net Acres : 320.000
		Gross Developed Acres : 0.000
		Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 108

File Number : M01691

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0502080515
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 22-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 22-AUG-2002
 Document Expiry Date : 21-AUG-2007
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
MINFINANCE	MINISTER OF FINANCE, PROV. OF ALBERTA	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M 21;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	PARAMOUNT	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	128.000	Net Developed Acres :	

Division of Interest

Linked to: C00815-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	20.00000000
LTS RES PART	WI	20.00000000
SEVEN	WO	30.00000000
TOURMALINEOC	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	MINFINANCE	100.00000000	LTS RES PART	20.00000000
									MOSAICENER2	20.00000000
									SEVEN	30.00000000
									TOURMALINEOC	30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00815-1	ACTIVE	Y	JOA	09-SEP-2002	NO-ROFR
P00167-1	ACTIVE	N	EXC	20-FEB-2015	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 109

File Number : M01692

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0598020198
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 05-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 05-FEB-1998
 Document Expiry Date : 04-FEB-2003
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M N 22; S 27; (SURFACE ACCESS IS SUBJECT TO RESTRICTIONS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF CARDIUM

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 160.000
 Net Acres : 320.000 Net Developed Acres : 80.000

Division of Interest

Linked to: C00813-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		50.00000000
LTS RES PART		20.00000000
TOURMALINEOC		30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	GAS OIL	8% 1/23.8365 (5-8%)		100.00000000	TOURMALINEOC	100.00000000	LTS RES PART MOSAICENER2 TOURMALINEOC	20.00000000 50.00000000 30.00000000
PROD GOR	N	MOSAICENER2	ALL	2%		100.00000000	JPM RES	100.00000000	LTS RES PART MOSAICENER2	50.00000000 50.00000000
SALES CSS PROD	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	LTS RES PART MOSAICENER2 TOURMALINEOC	20.00000000 50.00000000 30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00813-1	ACTIVE	Y	FARMOUT	25-JUN-2002	NO-ROFR
C00814-1	ACTIVE	N	PARTICIP	25-JUN-2002	NO-ROFR
C00816-1	ACTIVE	Y	ORR	01-JUN-2002	NO-ROFR
P00167-1	ACTIVE	N	EXC	20-FEB-2015	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 110

File Number : M01692

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02998-1	ACTIVE	Y	MSL	MSL 022292	24-OCT-2027

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M NE 27; (SURFACE ACCESS IS SUBJECT TO RESTRICTIONS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF CARDIUM
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	80.000	Net Developed Acres :

Division of Interest

Linked to: C00813-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		50.00000000
LTS RES PART		20.00000000
TOURMALINEOC		30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	GAS	8%		100.00000000	TOURMALINEOC	100.00000000	LTS RES PART	20.00000000
			OIL	1/23.8365 (5-8%)					MOSAICENER2	50.00000000
									TOURMALINEOC	30.00000000
PROD										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	LTS RES PART	20.00000000
									MOSAICENER2	50.00000000
PROD									TOURMALINEOC	30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00813-1	ACTIVE	Y	FARMOUT	25-JUN-2002	NO-ROFR
C00814-1	ACTIVE	N	PARTICIP	25-JUN-2002	NO-ROFR
P00167-1	ACTIVE	N	EXC	20-FEB-2015	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 111

File Number : M01692**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

<u>Lease - Split</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>
S02999-1	ACTIVE	Y	MSL	MSL 991784	24-OCT-2024

Extensions

<u>Extension Date</u>	<u>Method</u>	<u>Period</u>	<u>Information</u>
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 112

File Number : M01587

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 119196
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 16-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 16-MAR-1960
 Document Expiry Date : 15-MAR-1981
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	061-04-W6M S 24;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	320.000
Producing Status :	P	Count Area :	YES	Net Acres :	240.000	Net Developed Acres :	240.000

Division of Interest

Linked to: C00773-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	75.00000000
IMPERIAL	WI	25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	IMPERIAL MOSAICENER2	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00773-1	ACTIVE	Y	JOA	01-MAY-2003	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02818-1	ACTIVE	Y	MSL	MSL 790531	19-MAR-2004

Extensions

Extension Date	Method	Period	Information
01-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 113

File Number : M01587**File Number : M01586**

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 119191
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 16-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 16-MAR-1960
 Document Expiry Date : 15-MAR-1981
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.000000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	061-04-W6M N 24;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre : Gross Acres : 320.000 Gross Developed Acres : 320.000
 Producing Status : N Count Area : YES Net Acres : 240.000 Net Developed Acres : 240.000

Division of Interest

Linked to: C00773-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	75.000000000
IMPERIAL	WI	25.000000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.000000000	ABENERGY	100.000000000	IMPERIAL MOSAICENER2	25.000000000 75.000000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00773-1	ACTIVE	Y	JOA	01-MAY-2003	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 114

File Number : M01694

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0510090126
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 02-SEP-2010
 Document Expiry Date : 01-SEP-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M 25; (SURFACE ACCESS RESTRICTIONS)	PETROLEUM AND NATURAL GAS IN SPIRIT RIVER

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 640.000 Gross Developed Acres :
 Net Acres : 640.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00818-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	2%		100.00000000	PEYTO EXPL	100.00000000	MOSAICENER2	100.00000000
PROD										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00818-1	ACTIVE	Y	ROYALTY	07-MAY-2015	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 115

File Number : M01701

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5413010216
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 10-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 10-JAN-2013
 Document Expiry Date : 09-JAN-2017
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
01	061-04-W6M 28;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASEMENT

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00849-1	ACTIVE	N	VALIDATION	01-NOV-2016	ROFR-
P00173-1	ACTIVE	N	EXC	01-SEP-2015	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 116

File Number : M01645

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5413060175
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 20-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 20-JUN-2013
 Document Expiry Date : 19-JUN-2017
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	061-04-W6M 29;	PETROLEUM AND NATURAL GAS FROM BASE OF SPIRIT RIVER SANDSTONE TO BASEMENT
02	061-04-W6M 33;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASEMENT

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	1,280.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	1,280.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00849-1	ACTIVE	N	VALIDATION	01-NOV-2016	ROFR-

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S03058-1	ACTIVE	Y	SHORT T MSL	MSL 160823	01-NOV-2020
S03059-1	ACTIVE	N	SHORT T LOC	LOC 160932	25-OCT-2020

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 117

File Number : M01693

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0500020521
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 24-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 24-FEB-2000
 Document Expiry Date : 23-FEB-2005
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M SW 34;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF CARDIUM

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 160.000 Gross Developed Acres :
 Net Acres : 80.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00813-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		50.00000000
LTS RES PART		20.00000000
TOURMALINEOC		30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	GAS OIL	8% 1/23.8365 (5-8%)		100.00000000	TOURMALINEOC	100.00000000	LTS RES PART MOSAICENER2 TOURMALINEOC	20.00000000 50.00000000 30.00000000
PROD										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	LTS RES PART MOSAICENER2 TOURMALINEOC	20.00000000 50.00000000 30.00000000
PROD										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00813-1	ACTIVE	Y	FARMOUT	25-JUN-2002	NO-ROFR
C00814-1	ACTIVE	N	PARTICIP	25-JUN-2002	NO-ROFR
P00167-1	ACTIVE	N	EXC	20-FEB-2015	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 119

File Number : M01675

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0509090345
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 17-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-2009
 Document Expiry Date : 16-SEP-2014
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	061-04-W6M N 36;	PETROLEUM AND NATURAL GAS FROM TOP OF DUNVEGAN TO BASE OF MONTNEY
2	061-04-W6M S 36;	PETROLEUM AND NATURAL GAS FROM TOP OF SPIRIT RIVER TO BASE OF MONTNEY

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

Linked to: C00785-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%		100.00000000	RIFE RES	100.00000000	MOSAICENER2	100.00000000
NO DEDUCTIONS										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00785-1	ACTIVE	Y	FARMIN	20-MAR-2013	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S03008-1	ACTIVE	N	SHORT T MSL	MSL 150611	04-JUN-2019

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 120

File Number : M01675

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SECTION 15

File Number : M01624

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	07-MAR	Document Effective Date :	07-MAR-2013
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	06-MAR-2017
Document Number :	5413030265			Document Continued To :	31-DEC-2017
Document Type :	CR PNG LIC			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	062-01-W6M 7; 062-02-W6M 1; 2; 12;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF FERNIE
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N	Count Area : YES	Gross Acres : 2,560.000
		Net Acres : 2,560.000
		Gross Developed Acres : 0.000
		Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CSS										

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	8	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 121

File Number : M01275

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5400020097
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 24-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 24-FEB-2000
 Document Expiry Date : 23-FEB-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-01-W6M 29; (EXCL. 11-29 WELLBORE & PROD.)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : N	Count Area : YES	Net Acres : 256.000	Net Developed Acres : 256.000

Division of Interest

Linked to: C00593-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		40.00000000
CEQUENCE ENE		60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	CEQUENCE ENE MOSAICENER2	60.00000000 40.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00593-1	ACTIVE	Y	F/O&OPT	18-OCT-2006	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TEMPLE ENERGY INC. AMALGAMATED WITH CEQUENCE ACQUISITIONS LTD. EFFECTIVE SEPTEMBER 10, 2010: SPLIT INFORMATION UPDATED FROM TEMPLE ENERG TO CEQUENCE A L	12-OCT-2010
AMENDMENT	TEMPLE ENERGY PARTNERSHIP DISSOLVED; CEQUENCE ACQUISITIONS LTD. IS ASSUMING ALL LIABILITIES AND ASSUMPTIONS.: SPLIT INFORMATION UPDATED FROM TEMPLE PARTN TO CEQUENCE A L	25-OCT-2010
AMENDMENT	CEQUENCE ACQUISITIONS LTD. AMALGAMATED WITH CEQUENCE ENERGY LTD. TO FORM: CEQUENCE ENERGY LTD. EFF. JAN 01, 2011: SPLIT INFORMATION UPDATED FROM CEQUENCE A L TO CEQUENCE ENE	20-MAR-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 122

File Number : M01275

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	SEC 29-062-01W5M CONT'D UNDER SEC 15 TO BASE OF BLSKY-BLHD
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Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
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1	062-01-W6M 29; (11-29 WELLBORE & PROD. ONLY - BLUESKY 2622.5-2625M)	PETROLEUM AND NATURAL GAS IN BLUESKY
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Operator : MOSAICENER2

Cost Centre :

Gross Acres :

640.000

Gross Developed Acres :

640.000

Producing Status : N

Count Area : NO

Net Acres :

640.000

Net Developed Acres :

640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER2		100.00000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
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CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
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Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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P00091-1	ACTIVE	N	EXC	25-NOV-2009	
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Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
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S01642-1	ACTIVE	N	MSL	MSL 003045	08-NOV-2025
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S01643-1	ACTIVE	N	LOC	LOC 002187	08-NOV-2025
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Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	SEC 29-062-01-W6M CONT'D UNDER SEC 15 TO BASE BLSKY-BLHD
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 123

File Number : M01270

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5499030117
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 18-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 18-MAR-1999
 Document Expiry Date : 17-MAR-2008
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-01-W6M 31; (BLUESKY 2603-2606M)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD. EXCLUDING: PETROLEUM AND NATURAL GAS IN BLUESKY

Operator : CEQUENCE ENE	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : NO	Net Acres : 256.000	Net Developed Acres : 256.000

Division of Interest

Linked to: C00593-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		40.00000000
CEQUENCE ENE		60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CEQUENCE ENE	ALL			100.00000000	ABENERGY	100.00000000	CEQUENCE ENE MOSAICENER2	60.00000000 40.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00593-1	ACTIVE	Y	F/O&OPT	18-OCT-2006	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TEMPLE ENERGY INC. AMALGAMATED WITH CEQUENCE ACQUISITIONS LTD. EFFECTIVE SEPTEMBER 10, 2010: SPLIT INFORMATION UPDATED FROM TEMPLE ENER G TO CEQUENCE A L	12-OCT-2010
AMENDMENT	TEMPLE ENERGY PARTNERSHIP DISSOLVED; CEQUENCE ACQUISITIONS LTD. IS ASSUMING ALL LIABILITIES AND ASSUMPTIONS.: SPLIT INFORMATION UPDATED FROM TEMPLE PARTN TO CEQUENCE A L	25-OCT-2010
AMENDMENT	CEQUENCE ACQUISITIONS LTD. AMALGAMATED WITH CEQUENCE ENERGY LTD. TO FORM: CEQUENCE ENERGY LTD. EFF. JAN 01, 2011: SPLIT INFORMATION UPDATED FROM CEQUENCE A L TO CEQUENCE ENE	20-MAR-2012

Mineral Property Report by Land Within Prospect Name

File Number : M01270

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	062-01-W6M 31; (BLUESKY 2603-2606M)	PETROLEUM AND NATURAL GAS IN BLUESKY

Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01644-1	ACTIVE	Y	MSL	MSL 991816	11-NOV-2024
S01645-1	ACTIVE	Y	LOC	LOC 991265	11-NOV-2024
S01692-1	ACTIVE	N	PLA	PLA 000749	
S01696-1	ACTIVE	Y	PLA	PLA 010486	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01270

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :		
Id	Land Description			Rights Granted						
1	062-02-W6M 36;			PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN						
Operator :		MOSAICENER2	Cost Centre :		Gross Acres :		640.000	Gross Developed Acres :		640.000
Producing Status : P			Count Area : YES		Net Acres :		640.000	Net Developed Acres :		640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01650-1	ACTIVE	Y	MSL	MSL 991817	11-NOV-2024
S01651-1	ACTIVE	Y	LOC	LOC 991266	11-NOV-2024

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 126

File Number : M01612

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5413020142
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 07-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 07-FEB-2013
 Document Expiry Date : 06-FEB-2017
 Document Continued To : 31-DEC-2017
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	062-02-W6M 3; NOTE SPECIFIIC SURFACE RESTRICTIONS	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CSS										

Extensions

Extension Date	Method	Period	Information
31-DEC-2017	8	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 127

File Number : M01404

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	17-MAY	Document Effective Date :	17-MAY-2012
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	16-MAY-2017
Document Number :	0512050311			Document Continued To :	
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
01	062-02-W6M 7;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF CARDIUM			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status : N		Count Area : YES	Net Acres :	640.000	Net Developed Acres :
					160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00127-1	ACTIVE	N	CONVEYANCE	16-JUL-2012	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01985-1	ACTIVE	Y	MSL	MSL 782082	02-JAN-2029

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 128

File Number : M01627

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5410080337
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 05-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 05-AUG-2010
 Document Expiry Date : 04-AUG-2014
 Document Continued To : 05-AUG-2019
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-02-W6M 11; 13; 14;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BELLOY

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 1,920.000	Gross Developed Acres :
Producing Status : N	Count Area : YES	Net Acres : 1,920.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
P00138-1	ACTIVE	N	PUR/SALE	01-MAY-2013		M01165-1	ACTIVE	N	CR PNG LIC	5409090406	16-SEP-2013

Remarks

Remark Type	Remarks	Create Date
DETAILS	THIS LICENCE 5410080337 HAS BEEN GOUPED WITH 5409090406 AND 5409100164. GROUPING NO. IS G54 5413080016. GROUPING WELL IS 100/13-27-062-02W6/0 (M01165).	19-SEP-2013

Extensions

Extension Date	Method	Period	Information
05-AUG-2019	11	Y	LICENCE VALIDATED INTO INTERMEDIATE TERM OF 5 YRS.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 129

File Number : M01150

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5408120193
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 04-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 04-DEC-2008
 Document Expiry Date : 03-DEC-2012
 Document Continued To : 03-DEC-2017
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	062-02-W6M 19; 062-03-W6M NE 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	800.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	800.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

CROWN S/S

Remarks

Remark Type	Remarks	Create Date
RENTAL	RENTALS ARE SHARED 50/50 BETWEEN MOSAIC AND CELTIC(XTO) FOR THIS LICENCE.	01-FEB-2013

Extensions

Extension Date	Method	Period	Information
03-DEC-2017	LIC INT TERM	Y	LICENCE GROUPED AND VALIDATED BY 100/02-02-062-03-W6/00 - DRILLED BY CELTIC (NOW EXXONMOBIL CELTIC)

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted
01	062-02-W6M 19; 062-03-W6M NE 13;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF MONTNEY

Operator :	XTOENERGYCAN	Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status :	N	Count Area :	NO	Net Acres :	0.000	Net Developed Acres :	0.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 130

File Number : M01150

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : HT PSU % :

Division of Interest

Linked to: C00777-1:EARNED			Linked to: C00777-1:EARNED		
DOI Type : WI (CURRENT)			DOI Type : RENTAL (CURRENT)		
WI Owner	Type	Interest	WI Owner	Type	Interest
XTOENERGYCAN	WI	100.00000000	XTOENERGYCAN	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	XTOENERGYCAN	ALL			100.00000000	ABENERGY	100.00000000	XTOENERGYCAN	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00777-1	ACTIVE	Y	TRUST	16-APR-2013	

Remarks

Remark Type	Remarks	Create Date
COMMENTS	MOSAIC HOLDS THE DEEP RIGHTS IN TRUST FOR CELTIC.(XTO)	01-FEB-2013
RENTAL	RENTALS ARE SHARE 50/50 BETWEEN MOSAIC AND CELTIC(XTO) FOR THS LICENCE	01-FEB-2013

Extensions

Extension Date	Method	Period	Information
03-DEC-2017	LIC INT TERM	Y	LICENCE GROUPED AND VALIDATED BY 100/02-02-062-03-W6/00 - DRILLED BY CELTIC (NOW EXXONMOBILCELTIC)

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 131

File Number : M01666

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0504110252
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 18-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 18-NOV-2004
 Document Expiry Date : 17-NOV-2009
 Document Continued To : 26-SEP-2017
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	062-02-W6M SW 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	YES	Net Acres :	160.000	Net Developed Acres :	160.000

Division of Interest

Linked to: C00789-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	6%		100.00000000	OMERSENGY SUPERMANRES	75.00000000 25.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00789-1	ACTIVE	Y	FARMOUT	15-DEC-2005	NO-ROFR
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02820-1	ACTIVE	Y	MSL	MSL 791264	07-AUG-2004
S02821-1	ACTIVE	Y	LOC	LOC 790581	05-JUN-2004

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 132

File Number : M01666

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
25-SEP-2017	18	1 Y	

File Number : M01306

Lease Status : ACTIVE Company Owner : MOSAICENER2 Mineral Interest : 100.000000000
 Business Unit : NORTHERN AB Rental Date : 08-JUL Document Effective Date : 08-JUL-2010
 Prospect Description : JAYAR-LATORNELL Document Expiry Date : 07-JUL-2015
 Document Number : 0510070249 Document Continued To : 31-DEC-2199
 Document Type : CR PNG LSE Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	062-02-W6M NE 20;	PETROLEUM AND NATURAL GAS IN DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	1 Y	NE 20 CONT UNDER SEC 15 IN THE DUNVEGAN; BELOW BASE CARDIUM TO TOP DUNVEGAN, BELOW BASE DUNVEGAN TO BAS

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 133

File Number : M01165

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5409090406
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 17-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-2009
 Document Expiry Date : 16-SEP-2013
 Document Continued To : 17-SEP-2018
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	062-02-W6M S&NE 26; S 27; N&SW 34; N&SE 35;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BELLOY
02	062-02-W6M NW 26; N 27; SE 34; SW 35;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BELLOY

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	2,560.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	2,560.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02586-2	ACTIVE	Y	SHORT T MSL	MSL 130785	16-APR-2017	M01626-1	ACTIVE	N	CR PNG LIC	5409100164	30-SEP-2013
						M01627-1	ACTIVE	N	CR PNG LIC	5410080337	04-AUG-2014

Remarks

Remark Type	Remarks	Create Date
DETAILS	THIS LICENCE # 5409090406 HAS BEEN GROUPED WITH 5409100164 AND 5410080337. GROUPING NO. G54 5413080016.	19-SEP-2013

Extensions

Extension Date	Method	Period	Information
17-SEP-2018	LIC INT TERM	Y	LICENCE VALIDATED AND ENTERED INTO INTERMEDIATE TERM UNTIL SEPT 17/18.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 134

File Number : M01274

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5400010102
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 27-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 27-JAN-2000
 Document Expiry Date : 26-JAN-2004
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-02-W6M N 27;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 320.000 Gross Developed Acres : 320.000
 Net Acres : 320.000 Net Developed Acres : 320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01646-1	ACTIVE	Y	MSL	MSL 002616	19-OCT-2025
S01647-1	ACTIVE	Y	LOC	LOC 001861	19-OCT-2025
S01695-1	ACTIVE	Y	PLA	PLA 003261	01-JAN-2006
S01707-1	ACTIVE	N	LOC	LOC 880600	26-MAY-2013
S02586-1	ACTIVE	Y	SHORT T MSL	MSL 130785	16-APR-2017

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	N 27 CONT'D UNDER SEC 15 FROM SURFACE TO DUNVEGAN

Mineral Property Report by Land Within Prospect Name

File Number : M01273

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	09-SEP	Document Effective Date :	09-SEP-1999
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	08-SEP-2004
Document Number :	0599090214			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	062-02-W6M 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	MOSAICENER2	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01648-1	ACTIVE	Y	MSL	MSL 992034	03-NOV-2024
S01649-1	ACTIVE	Y	LOC	LOC 991400	03-NOV-2024
S01694-1	ACTIVE	N	PLA	PLA 001151	
S01707-1	ACTIVE	N	LOC	LOC 880600	26-MAY-2013
S01865-1	ACTIVE	Y	MSL	MSL 102713	09-NOV-2040
S01866-1	ACTIVE	Y	LOC	LOC 101891	09-NOV-2040

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 137

File Number : M01130

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5405030599
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 10-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 10-MAR-2005
 Document Expiry Date : 09-MAR-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-02-W6M 29;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENERGY Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR	M01129-1	TERM	N	CR PNG LIC	5405060962	29-JUN-2009
						M01132-1	TERM	N	CR PNG LIC	5405060294	01-JUN-2009

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01444-1	ACTIVE	Y	MSL	MSL 083513	15-JAN-2034
S01865-2	ACTIVE	Y	MSL	MSL 102713	09-NOV-2040
S01966-1	TERM	N	SHORT T MSL	MSL 102713	15-DEC-2014

Remarks

Remark Type	Remarks	Create Date
STATUS	LICENCES #5405030599, 5405060294 &5405060962 HAVE BEEN GROUPED UNDER GROUPING #G54 5409010018. GROUPING WELL IS 100/07-29-062-02W6/00.	05-MAR-2009
STATUS	7-29-062-02W6 WELL COMMINGLED FALHER/BLUESKY/GETHING	07-APR-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 138

File Number : M01130

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	SEC 29 CONT'D UNDER SEC 15 FROM SURFACE TO BS DUNVEGAN
09-MAR-2014	11	Y	LICENCE HAS BEEN VALIDATED FOR ITS INTERMEDIATE TERM BY GROUPING WELL 7-29-062-02W6/00

File Number : M01329

Lease Status : ACTIVE Company Owner : MOSAICENER2 Mineral Interest : 100.000000000
 Business Unit : NORTHERN AB Rental Date : 02-SEP Document Effective Date : 02-SEP-2010
 Prospect Description : JAYAR-LATORNELL Document Expiry Date : 01-SEP-2015
 Document Number : 0510090132 Document Continued To : 31-DEC-2199
 Document Type : CR PNG LSE Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.000000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	062-02-W6M SE 34;	PETROLEUM AND NATURAL GAS IN DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.000000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.000000000	ABENERGY	100.000000000	MOSAICENER2	100.000000000

CROWN S/S

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 139

File Number : M01626

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5409100164
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 01-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 01-OCT-2009
 Document Expiry Date : 30-SEP-2013
 Document Continued To : 01-OCT-2018
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-02-W6M 36;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BELLOY

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
P00138-1	ACTIVE	N	PUR/SALE	01-MAY-2013		M01165-1	ACTIVE	N	CR PNG LIC	5409090406	16-SEP-2013

Obligations

Obligation Type	Date	Recurs	Description	Fulfilled
INITIAL TERM	01-OCT-2013	Y	END OF INITIAL TERM - MUST VALIDATE	N

Remarks

Remark Type	Remarks	Create Date
DETAILS	THIS LICENCE 5409100164 HAS BEEN GROUPED WITH 5409090406 & 5410080337. GROUPING NO. IS G54 5413080016. GROUPING WELL IS 100/13- 19-SEP-2013 27-062-02W6(M01165).	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 140

File Number : M01626**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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01-OCT-2018	LIC INT TERM	Y	LICENCE VALIDATED AND ENTERED INTO INTERMEDIATE TERM UNTIL OCT 1/18.
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 141

File Number : M01263

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	29-MAR	Document Effective Date :	29-MAR-1983
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	28-MAR-1988
Document Number :	0583030195			Document Continued To :	05-OCT-2017
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted				
1	062-03-W6M NW 1;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN				
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :	
Producing Status : N		Count Area : YES	Net Acres :	160.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	ALL	2.5%	1000	38.58700000	NUVISTAEN	100.00000000	MOSAICENER2	100.00000000

MOSAIC HAD AN EXISTING INTEREST IN THIS LAND AND ACQUIRED 38.587% FROM NUVISTA, WHICH IS SUBJECT TO THE GOR

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00585-1	TERM	N	JOA	29-SEP-1986	NO-ROFR
C00775-3	ACTIVE	Y	ORR	18-DEC-2012	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00132-1	ACTIVE	N	EXC	18-DEC-2012	
P00171-1	ACTIVE	N	EXC	19-JUN-2015	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
COMMENTS	SECTION 18 NOTICE RECEIVED OCTOBER 6, 2016	18-OCT-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 142

File Number : M01263**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE DUNVEGAN
05-OCT-2017	18	1 Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	062-03-W6M W 12;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN			
Operator : MOSAICENER2		Cost Centre :		Gross Acres : 320.000	Gross Developed Acres :
Producing Status : N		Count Area : YES		Net Acres : 320.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00585-2	TERM	N	JOA	29-SEP-1986	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00164-1	ACTIVE	N	PUR/SALE	20-NOV-2014	NO-ROFR
P00171-1	ACTIVE	N	EXC	19-JUN-2015	

Remarks

Remark Type	Remarks	Create Date
COMMENTS	SECTION 18 NOTICE RECEIVED OCTOBER 6, 2016	18-OCT-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE DUNVEGAN
05-OCT-2017	18	1 Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 143

File Number : M01395

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 058303A168
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 29-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 29-MAR-1983
 Document Expiry Date : 28-MAR-1988
 Document Continued To : 05-OCT-2017
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M NE 2; SE 4; SE 5;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 480.000 Gross Developed Acres : 480.000
 Net Acres : 480.000 Net Developed Acres : 480.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00772-1	TERM	N	JOA	31-JAN-2003	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02844-1	ACTIVE	Y	MSL	MSL 821106	24-NOV-2007
S02845-1	ACTIVE	Y	LOC	LOC 820725	24-NOV-2007
S02849-1	ACTIVE	Y	MSL	MSL 871771	03-DEC-2012
S02850-2	ACTIVE	Y	MSL	MSL 932221	08-DEC-2018

Remarks

Remark Type	Remarks	Create Date
COMMENTS	SECTION 18 NOTICE DATED OCTOBER 6, 2016	18-OCT-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 144

File Number : M01395**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
05-OCT-2017	18	1 Y	

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M SW 4;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2

Cost Centre :

Gross Acres :

160.000

Gross Developed Acres :

160.000

Producing Status : P

Count Area : YES

Net Acres :

160.000

Net Developed Acres :

160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner

Type

Interest

MOSAICENER2

100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00632-1	TERM	N	F/O&OPT	10-MAR-2004	NO-ROFR
P00113-1	ACTIVE	N	PUR/SALE	13-JUN-2011	
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02852-1	ACTIVE	Y	MSL	MSL 932566	05-JAN-2019

Remarks

Remark Type	Remarks	Create Date
COMMENTS	SECTION 18 NOTICE DATED OCTOBER 6, 2016	18-OCT-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 145

File Number : M01395**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
05-OCT-2017	18	1 Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 146

File Number : M01682

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	02-APR	Document Effective Date :	02-APR-1958
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	01-APR-1979
Document Number :	112473A			Document Continued To :	15-AUG-2017
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
1	062-03-W6M NW 2;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :
Producing Status : N		Count Area : YES	Net Acres :	160.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00164-1	ACTIVE	N	PUR/SALE	20-NOV-2014	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
15-AUG-2017	18	1 Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 147

File Number : M01397

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0503100812
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 30-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 30-OCT-2003
 Document Expiry Date : 29-OCT-2008
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M 3;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00113-1	ACTIVE	N	PUR/SALE	13-JUN-2011	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01942-1	ACTIVE	Y	MSL	MSL 051400	23-MAY-2030
S02920-1	ACTIVE	Y	SHORT T MSL	MSL 140223	03-APR-2018
S02921-1	ACTIVE	Y	SHORT T LOC	LOC 140207	03-APR-2018

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 148

File Number : M01398

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 112473
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-APR

Mineral Interest : 100.000000000
 Document Effective Date : 02-APR-1958
 Document Expiry Date : 01-APR-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M NE 4;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 160.000 Gross Developed Acres : 160.000
 Net Acres : 160.000 Net Developed Acres : 160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00632-1	TERM	N	F/O&OPT	10-MAR-2004	NO-ROFR
P00113-1	ACTIVE	N	PUR/SALE	13-JUN-2011	
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02825-1	ACTIVE	Y	MSL	MSL 791492	02-OCT-2004
S02840-1	ACTIVE	N	MSL	MSL 801096	09-JUL-2005
S02930-3	ACTIVE	Y	SHORT T MSL	MSL 140289	28-APR-2018

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 149

File Number : M01398

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M NW 4; N 5; NE 6; E 7; S 9; SW 11;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
2	062-03-W6M 8;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN. EXCLUDING: PETROLEUM AND NATURAL GAS IN CARDIUM
3	062-03-W6M N 9;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF CARDIUM
Operator : MOSAICENER2 Cost Centre :		
Producing Status : P Count Area : YES		
Gross Acres : 2,400.000 Gross Developed Acres : 2,400.000		
Net Acres : 2,400.000 Net Developed Acres : 2,400.000		

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00772-1	TERM	N	JOA	31-JAN-2003	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 150

File Number : M01398

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02817-1	ACTIVE	Y	MSL	MSL 782083	09-JAN-2002
S02819-1	ACTIVE	Y	MSL	MSL 791086	04-JUL-2004
S02822-1	ACTIVE	Y	MSL	MSL 791352	26-SEP-2004
S02823-1	ACTIVE	Y	MSL	MSL 791448	28-SEP-2004
S02824-1	ACTIVE	Y	MSL	MSL 791449	03-SEP-2004
S02826-1	ACTIVE	Y	MSL	MSL 792530	17-MAR-2005
S02827-1	ACTIVE	Y	LOC	LOC 791674	
S02828-1	ACTIVE	Y	MSL	MSL 800060	27-FEB-2005
S02829-1	ACTIVE	Y	LOC	LOC 800041	
S02830-1	ACTIVE	Y	MSL	MSL 800070	31-MAR-2005
S02831-1	ACTIVE	Y	LOC	LOC 800049	
S02832-1	ACTIVE	Y	MSL	MSL 800071	13-MAR-2005
S02833-1	ACTIVE	Y	LOC	LOC 800050	
S02836-1	ACTIVE	Y	MSL	MSL 800663	13-APR-2005
S02837-1	ACTIVE	Y	LOC	LOC 800498	
S02838-1	ACTIVE	Y	MSL	MSL 801081	15-JUN-2005
S02839-1	ACTIVE	Y	LOC	LOC 800749	
S02840-1	ACTIVE	Y	MSL	MSL 801096	09-JUL-2005
S02850-1	ACTIVE	Y	MSL	MSL 932221	08-DEC-2018
S02851-1	ACTIVE	Y	LOC	LOC 931479	08-DEC-2018
S02854-1	ACTIVE	Y	LOC	LOC 012229	22-OCT-2026

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M 8;	PETROLEUM AND NATURAL GAS IN CARDIUM
Operator :	MOSAICENER2	Cost Centre :
Producing Status :	P	Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 151

File Number : M01398**Split Number : 3**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00772-2	TERM	N	JOA	31-JAN-2003	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 152

File Number : M01309

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0510070250
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 08-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 08-JUL-2010
 Document Expiry Date : 07-JUL-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
01	062-03-W6M SW 5;	PETROLEUM AND NATURAL GAS FROM TOP OF DUNVEGAN TO BASE OF MONTNEY

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	YES	Net Acres :	160.000	Net Developed Acres :	160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			25.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

25% OF DSU

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01190-1	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	PNG FROM SURFACE TO BASE CARDIUM CONT UNDER SEC 17 (PNG FROM TOP DUNV TO BASE MONTNEY CONT UNDER SEC

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 153

File Number : M01163

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0509090346
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 17-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-2009
 Document Expiry Date : 16-SEP-2014
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	062-03-W6M S&NW 6;	PETROLEUM AND NATURAL GAS FROM TOP OF SPIRIT RIVER TO BASE OF MONTNEY

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	480.000	Gross Developed Acres :	480.000
Producing Status :	N	Count Area :	YES	Net Acres :	480.000	Net Developed Acres :	480.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Remarks

Remark Type	Remarks	Create Date
RENTAL	\$672.00 + \$4800.00 (NON RENEWABLE ACCEPTANCE FEE) \$5472.00 CAME ON JANUARY'S MONTHLY STATEMENT-RITA	01-DEC-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 154

File Number : M01143

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	08-JAN	Document Effective Date :	08-JAN-2004
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	07-JAN-2009
Document Number :	0504010244			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M NW 6; 062-04-W6M 1;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENERGY	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	800.000	Gross Developed Acres :
Net Acres :	800.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
G-118-1	INACTIVE	N	MARKETING	01-APR-2009	NO-ROFR	M01164-1	ACTIVE	N	CR PNG LSE	0509090347	16-SEP-2014
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR						

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01477-1	ACTIVE	Y	MSL	MSL 090759	20-AUG-2034

Remarks

Remark Type	Remarks	Create Date
STATUS	00/13-01-062-04W6 COMMINGLED DUNVEGAN, CADOTTE, FALHER A AND FALHER G ZONES	08-FEB-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 155

File Number : M01143**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	CONT'D TO BASE OF DUNVEGAN UNDER SEC 15 OF THE ACT
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 156

File Number : M01590

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 058112A184
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 14-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 14-DEC-1981
 Document Expiry Date : 13-DEC-1986
 Document Continued To : 06-SEP-2017
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M W 7;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEACE RIVER
2	062-03-W6M SW 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	480.000	Gross Developed Acres : 480.000
Net Acres :	480.000	Net Developed Acres : 480.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00772-1	TERM	N	JOA	31-JAN-2003	NO-ROFR
C00790-1	ACTIVE	N	NET PROFITS	01-JUL-1993	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02826-1	ACTIVE	N	MSL	MSL 792530	17-MAR-2005
S02827-1	ACTIVE	N	LOC	LOC 791674	
S02841-1	ACTIVE	Y	MSL	MSL 810925	17-AUG-2006
S02842-1	ACTIVE	Y	MSL	MSL 811723	28-DEC-2006
S02848-1	ACTIVE	Y	MSL	MSL 851277	10-JUL-2010
S02990-1	ACTIVE	Y	SHORT T MSL	MSL 142239	05-JAN-2019
S02991-1	ACTIVE	Y	SHORT T LOC	LOC 142152	05-JAN-2019

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 157

File Number : M01590

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
GENERAL	ALBERTA ENERGY ISSUED A SECTION 18 NON-PRODUCTIVITY NOTICE ON SEPTEMBER 6, 2016.	14-SEP-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
06-SEP-2017	18	Y	SECTION 18 NON-PRODUCTIVITY NOTICE ISSUED SEPTEMBER 6, 2016.

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M W 7; (100/06-07-062-03W6/02 WELL ONLY)	NATURAL GAS IN CADOTTE
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	320.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
NCI	N	MOSAICENER2	GAS	40%		100.00000000	FRI INVEST	100.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00772-1	TERM	N	JOA	31-JAN-2003	NO-ROFR
C00790-1	ACTIVE	Y	NET PROFITS	01-JUL-1993	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02841-1	ACTIVE	N	MSL	MSL 810925	17-AUG-2006

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 158

File Number : M01590**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
COMMENTS	NET PROFITS INTEREST ONLY APPLIES ONCE 3 BCF OF GAS FROM CADOTTE FORMATION ONLY IS PRODUCED.	07-OCT-2013
GENERAL	ALBERTA ENERGY ISSUED A SECTION 18 NON PRODUCTIVITY NOTICE ON SEPTEMBER 6, 2016	14-SEP-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
06-SEP-2017	18	Y	SECTION 18 NON-PRODUCTIVITY NOTICE ISSUED ON SEPTEMBER 6, 2016.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 159

File Number : M01153

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5409050264
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 28-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 28-MAY-2009
 Document Expiry Date : 27-MAY-2013
 Document Continued To : 27-MAY-2018
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	062-03-W6M NW 10;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MONTNEY
02	062-03-W6M 8; S 9; S&NE 10;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF MONTNEY

Operator : MOSAICENERGY
 Producing Status : P

Cost Centre :
 Count Area : YES

Gross Acres : 1,600.000
 Net Acres : 1,600.000

Gross Developed Acres : 1,600.000
 Net Developed Acres : 1,600.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01994-2	ACTIVE	Y	MSL	MSL 122257	15-JUN-2041	M01135-1	ACTIVE	N	CR PNG LSE	0504020271	04-FEB-2009
S02994-2	ACTIVE	Y	SHORT T MSL	MSL 142167	04-DEC-2018	M01190-1	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
S02995-2	ACTIVE	Y	SHORT T LOC	LOC 142055	04-DEC-2018	M01190-2	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
S03015-1	ACTIVE	N	SHORT T PLA	PLA 150769	22-JUN-2019	M01307-1	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014
						M01307-2	ACTIVE	N	CR PNG LIC	5410070362	07-JUL-2014
						M01313-1	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014
						M01313-2	ACTIVE	N	CR PNG LIC	5410080335	04-AUG-2014

Remarks

Remark Type	Remarks	Create Date
DETAILS	THIS LICENCE 5409050264 HAS BEEN GROUPED WITH 5410090500, 5410070362 & 5410080335 (M01190, M01307 & M01313). QUALIFYING WELL IS 102/16-05-062-03W6/00. GROUPING NO. G54 5412110017.	21-DEC-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 160

File Number : M01153**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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27-MAY-2018	LIC INT TERM	Y	LICENCE HAS BEEN VALIDATED AND GONE INTO ITS 5 YEAR INTERMEDIATE TERM.
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 161

File Number : M01310

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	08-JUL	Document Effective Date :	08-JUL-2010
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	07-JUL-2015
Document Number :	0510070251			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	062-03-W6M NW 9;	PETROLEUM AND NATURAL GAS FROM TOP OF DUNVEGAN TO BASE OF MONTNEY
02	062-03-W6M NE 9;	PETROLEUM AND NATURAL GAS FROM TOP OF SPIRIT RIVER TO BASE OF MONTNEY

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	320.000
Producing Status :	P	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02930-2	ACTIVE	N	SHORT T MSL	MSL 140289	28-APR-2018

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 162

File Number : M01589

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0503100536
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 16-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 16-OCT-2003
 Document Expiry Date : 15-OCT-2008
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M NE 9;	PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF DUNVEGAN

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	YES	Net Acres :	160.000	Net Developed Acres :	160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00772-1	TERM	N	JOA	31-JAN-2003	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02850-1	ACTIVE	N	MSL	MSL 932221	08-DEC-2018
S02851-1	ACTIVE	N	LOC	LOC 931479	08-DEC-2018

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 163

File Number : M01396

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0501040381
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 19-APR

Mineral Interest : 100.000000000
 Document Effective Date : 19-APR-2001
 Document Expiry Date : 18-APR-2006
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
1	062-03-W6M E 10;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	320.000	Gross Developed Acres :
Producing Status : P		Count Area : YES	Net Acres :	320.000	Net Developed Acres :
					160.000

Division of Interest

Linked to: C00634-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	12.5%		100.00000000	CNRNAPART	100.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00634-2	ACTIVE	Y	FARMOUT	22-NOV-2005	ROFR-30
P00113-1	ACTIVE	N	PUR/SALE	13-JUN-2011	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01943-1	ACTIVE	Y	MSL	MSL 055839	26-MAR-2030
S01944-1	ACTIVE	Y	LOC	LOC 054071	26-MAR-2030
S02593-1	ACTIVE	Y	SHORT T MSL	MSL 131076	18-JUN-2017
S02593-2	ACTIVE	Y	SHORT T MSL	MSL 131076	18-JUN-2017
S02594-1	ACTIVE	Y	SHORT T LOC	LOC 131133	18-JUN-2017
S02594-2	ACTIVE	Y	SHORT T LOC	LOC 131133	18-JUN-2017

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 164

File Number : M01396**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
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1	062-03-W6M SW 10;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
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Operator : MOSAICENER2

Producing Status : P

Cost Centre :

Count Area : YES

Gross Acres :

160.000

Gross Developed Acres :

160.000

Net Acres :

160.000

Net Developed Acres :

160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER2		100.00000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00634-1	ACTIVE	N	FARMOUT	22-NOV-2005	ROFR-30
P00113-1	ACTIVE	N	PUR/SALE	13-JUN-2011	
P00171-1	ACTIVE	N	EXC	19-JUN-2015	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01942-2	ACTIVE	Y	MSL	MSL 051400	23-MAY-2030

Remarks

Remark Type	Remarks	Create Date
ACQUIRED	EFFECTIVE MAY 1, 2015 MOSAIC ACQUIRED CNRL'S 30% WI IN SW 10.	13-JUL-2015

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 165

File Number : M01396**File Number : M01683**

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0583030168
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 29-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 29-MAR-1983
 Document Expiry Date : 28-MAR-1988
 Document Continued To : 16-AUG-2017
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.000000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M E 11; (SURFACE ACCESS SUBJECT TO RESTRICTIONS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre : Gross Acres : 320.000 Gross Developed Acres :
 Producing Status : N Count Area : YES Net Acres : 320.000 Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.000000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.000000000	ABENERGY	100.000000000	MOSAICENER2	100.000000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00164-1	ACTIVE	N	PUR/SALE	20-NOV-2014	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
16-AUG-2017	18	1 Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 166

File Number : M01257

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 112469
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-APR

Mineral Interest : 100.000000000
 Document Effective Date : 02-APR-1958
 Document Expiry Date : 01-APR-1979
 Document Continued To : 26-AUG-2017
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M SE 13;	PETROLEUM FROM SURFACE TO BASE OF DUNVEGAN

Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	N	Count Area :	Net Acres :	160.000	Net Developed Acres :	160.000
		YES				

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00580-1	TERM	N	JOA	14-NOV-1981	ROFR-20
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00171-1	ACTIVE	N	EXC	19-JUN-2015	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2099	15	Y	
23-AUG-2017	18	1 Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M SE 13;	NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	N	Count Area :	Net Acres :	160.000	Net Developed Acres :	160.000
		NO				

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 167

File Number : M01257**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	GAS	15%		38.58700000	PENNWEST	100.00000000	MOSAICENER2	100.00000000
PROD										
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00580-1	TERM	N	JOA	14-NOV-1981	ROFR-20
C00820-1	ACTIVE	Y	ROYALTY	03-JUN-1994	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00171-1	ACTIVE	N	EXC	19-JUN-2015	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	GOR TO PENN WEST ONLY PAYABLE ON NATURAL GAS (C00820)	24-JUL-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2099	15	Y	
23-AUG-2017	18	1 Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 168

File Number : M01131

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5494020033
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 03-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 03-FEB-1994
 Document Expiry Date : 02-FEB-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M NW 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 160.000 Gross Developed Acres : 160.000
 Net Acres : 160.000 Net Developed Acres : 160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00488-1	INACTIVE	N	JOA	03-FEB-1994	NO-ROFR
C00489-1	INACTIVE	N	FARMOUT	30-JAN-2003	NO-ROFR
C00774-1	TERM	N	JOA	03-FEB-1994	NO-ROFR
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR
P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02551-1	ACTIVE	Y	MSL	MSL 941124	25-MAY-2019
S03022-1	ACTIVE	N	SHORT T PLA	PLA 150800	24-JUN-2019

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 169

File Number : M01131

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
GENERAL	MOSAIC IS NOT RESPONSIBLE FOR RENTALS AND DOES NOT HAVE AN INTEREST IN JOA BETWEEN WORKING INTEREST OWNERS. HARVEST (ROYALTY PAYOR) HOLDS A 50% WI IN THE LANDS.	17-DEC-2008
GENERAL	BECAUSE OF THE PURCHASE FROM MENEHUNE RESOURCES LTD. P00130 EFFECTIVE 01 OCT 2012, MOSAIC DOES HAVE A WORKING INTEREST IN THE JOA DATED 03 FEB 1994	18-JAN-2013
GENERAL	THE 9-14 WELL IS THE SURFACE LOCATION OF THE 12-13 WELL. THE 9-14 WAS ABANDONED AND WHIPSTOCKED	20-MAR-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 170

File Number : M01684

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0581120184
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 14-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 14-DEC-1981
 Document Expiry Date : 13-DEC-1986
 Document Continued To : 16-AUG-2017
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M SE 14; (SURFACE ACCESS SUBJECT TO RESTRICTIONS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 160.000 Gross Developed Acres :
 Net Acres : 160.000 Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00164-1	ACTIVE	N	PUR/SALE	20-NOV-2014	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
17-AUG-2017	18	1 Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 171

File Number : M01144

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0504110255
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 18-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 18-NOV-2004
 Document Expiry Date : 17-NOV-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M 17;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO THE BASE OF THE BLSKY BLHD

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 172

File Number : M01311

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0510070252
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 08-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 08-JUL-2010
 Document Expiry Date : 07-JUL-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
01	062-03-W6M S 20;	PETROLEUM AND NATURAL GAS FROM TOP OF DUNVEGAN TO BASE OF MONTNEY

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	320.000
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02922-1	ACTIVE	Y	SHORT T MSL	MSL 140669	03-APR-2018

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01258-2	ACTIVE	N	CR PNG LSE	112474	01-APR-1979

Remarks

Remark Type	Remarks	Create Date
COMMENTS	102/14-17-062-03W6 WELL ORIGINALLY DRILLED ON PNG LIC 5410090500 (M01190). BH CHANGED (UWI CHANGED) TO 102/03-20-062-03W6/02	01-DEC-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 173

File Number : M01258

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 112474
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-APR

Mineral Interest : 100.000000000
 Document Effective Date : 02-APR-1958
 Document Expiry Date : 01-APR-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : SEVEN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M N 20; 29;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 960.000 Gross Developed Acres : 640.000
 Net Acres : 960.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00584-1	TERM	N	F/O&PART	11-MAY-1953	NO-ROFR
C00791-1	TERM	N	TRUST	20-OCT-2010	NO-ROFR
C00803-1	ACTIVE	Y	TRUST	06-AUG-2014	NO-ROFR
C00803-2	ACTIVE	N	TRUST	06-AUG-2014	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Extensions

Extension Date	Method	Period	Information
31-DEC-2099	15	Y	
27-NOV-2016	18	1 Y	CROWN HAS SERVED SEC 18(1) NOTICE

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 174

File Number : M01258**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

Id	Land Description	Rights Granted			
1	062-03-W6M N 20;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF WABAMUN			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	320.000	Gross Developed Acres :
Producing Status : N		Count Area : NO	Net Acres :	320.000	Net Developed Acres :
					0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00584-2	TERM	N	F/O&PART	11-MAY-1953	NO-ROFR	M01190-1	ACTIVE	N	CR PNG LIC	5410090500	15-SEP-2014
C00803-1	ACTIVE	Y	TRUST	06-AUG-2014	NO-ROFR	M01311-1	ACTIVE	N	CR PNG LSE	0510070252	07-JUL-2015
P00091-1	ACTIVE	N	EXC	25-NOV-2009							
P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR						
P00159-1	ACTIVE	N	EXC	14-JUL-2014							

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02922-1	ACTIVE	N	SHORT T MSL	MSL 140669	03-APR-2018

Remarks

Remark Type	Remarks	Create Date
COMMENTS	102/14-17-062-03W6 WELL ORIGINALLY DRILLED ON PNG LIC 5410090500 (M01190). BH CHANGED (UWI CHANGED) TO 102/03-20-062-03W6/02	01-DEC-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2099	15	Y	
27-NOV-2016	18	1 Y	CROWN HAS SERVED SEC 18(1) NOTICE

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 175

File Number : M01258

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : HT		PSU % :							
Id		Land Description			Rights Granted										
1		062-03-W6M 29;			PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF WABAMUN										
Operator :		SEVEN		Cost Centre :		Gross Acres :		640.000		Gross Developed Acres :		640.000			
Producing Status :		N		Count Area :		NO		Net Acres :		0.000		Net Developed Acres :		0.000	

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	0.00000000
SEVEN	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	SEVEN	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2 SEVEN	0.00000000 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00584-2	TERM	N	F/O&PART	11-MAY-1953	NO-ROFR
C00802-1	ACTIVE	N	TRUST	06-AUG-2014	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR
P00159-2	ACTIVE	N	EXC	14-JUL-2014	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	062-03W6: N20 & 29 - SECTION 15 SURFACE TO BASE MONTNEY DATED MAY 26, 2016
31-DEC-2099	15	Y	
27-NOV-2016	18	1 Y	CROWN HAS SERVED SEC 18(1) NOTICE

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 176

File Number : M01278

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	10-JAN	Document Effective Date :	10-JAN-2002
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	09-JAN-2011
Document Number :	5402010024			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LIC			Lease Payor :	XTOENERGYCAN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 6 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M 25; 26; 35; 36;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00808-1	ACTIVE	N	TRUST	18-DEC-2014	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE DUNVEGAN

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : HT PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M 25; 35; 36;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD
Operator :	XTOENERGYCAN	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	1,920.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres : 0.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 177

File Number : M01278

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Division of Interest

Linked to: C00629-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	TRUSTEE	0.00000000
XTOENERGYCAN	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	XTOENECANULC	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY XTOENERGYCAN	0.00000000 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00592-1	SOLD	N	F/O&PART	29-SEP-2005	NO-ROFR
C00629-2	ACTIVE	Y	TRUST	01-JUL-2011	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00114-2	ACTIVE	N	EXC	01-JUL-2011	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	MOSAIC HAS ENTERED INTO ASSET EXCHANGE AND DIVESTED ITS ROYALTY INTEREST TO CELTIC EXPLORATION LTD. (P00114).	27-JUL-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE BLSKY-BLHD.

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M 26;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF SPIRIT RIVER
Operator :	XTOENERGYCAN	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :
		0.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 178

File Number : M01278

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Division of Interest

Linked to: C00629-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	TRUSTEE	0.00000000
XTOENERGYCAN	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	XTOENECANULC	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY XTOENERGYCAN	0.00000000 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00592-1	SOLD	N	F/O&PART	29-SEP-2005	NO-ROFR
C00629-2	ACTIVE	Y	TRUST	01-JUL-2011	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00114-2	ACTIVE	N	EXC	01-JUL-2011	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2188	15	Y	CONT'D UNDER SEC 15 FROM BASE DUNVEGAN TO BASE SPIRIT RIVER

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M 27;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :
		640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 179

File Number : M01278

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00591-1	TERM	N	JOA	17-SEP-2001	NO-ROFR
C00808-1	ACTIVE	N	TRUST	18-DEC-2014	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00118-1	ACTIVE	N	PUR/SALE	01-SEP-2011	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01652-1	ACTIVE	Y	MSL	MSL 022692	05-DEC-2027
S01654-1	ACTIVE	N	LOC	LOC 021820	20-NOV-2027
S01679-1	ACTIVE	N	PLA	PLA 030289	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE DUNVEGAN

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M 27;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF SPIRIT RIVER

Operator :	XTOENERGYCAN	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	0.000
Producing Status :	N	Count Area :	NO	Net Acres :	0.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00629-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	TRUSTEE	0.00000000
XTOENERGYCAN	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	XTOENECANULC	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY XTOENERGYCAN	0.00000000 100.00000000

Contracts

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 180

File Number : M01278

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00592-1	SOLD	N	F/O&PART	29-SEP-2005	NO-ROFR
C00629-2	ACTIVE	Y	TRUST	01-JUL-2011	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00114-2	ACTIVE	N	EXC	01-JUL-2011	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 FROM BASE DUNVEGAN TO BASE SPIRIT RIVER

Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-03-W6M 34;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00808-1	ACTIVE	N	TRUST	18-DEC-2014	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01656-1	ACTIVE	Y	MSL	MSL 940674	16-MAR-2019
S01657-1	ACTIVE	Y	LOC	LOC 940487	16-MAR-2019
S01678-1	ACTIVE	N	PLA	PLA 030264	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 181

File Number : M01278

Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE DUNVEGAN
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Split Number : 7

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted
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1	062-03-W6M 34;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF SPIRIT RIVER
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Operator : XTOENERGYCAN

Cost Centre :

Gross Acres :

640.000

Gross Developed Acres :

0.000

Producing Status : N

Count Area : NO

Net Acres :

0.000

Net Developed Acres :

0.000

Division of Interest

Linked to: C00629-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENERGY	TRUSTEE	0.00000000
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XTOENERGYCAN	BENEFICIARY	100.00000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
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CSS	N	XTOENERGYCAN	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY XTOENERGYCAN	0.00000000 100.00000000
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Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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C00592-1	SOLD	N	F/O&PART	29-SEP-2005	NO-ROFR
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C00629-2	ACTIVE	Y	TRUST	01-JUL-2011	NO-ROFR
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P00091-1	ACTIVE	N	EXC	25-NOV-2009	
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P00114-2	ACTIVE	N	EXC	01-JUL-2011	NO-ROFR
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Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	CONT'D FROM UNDER SEC 15 FROM BASE DUNVEGAN TO BASE SPIRIT RIVER
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01276

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	19-JAN	Document Effective Date :	19-JAN-1995
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	18-JAN-2004
Document Number :	5495010172			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LIC			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	062-03-W6M 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CSS										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00591-2	TERM	N	JOA	17-SEP-2001	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00118-1	ACTIVE	N	PUR/SALE	01-SEP-2011	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01653-1	ACTIVE	Y	MSL	MSL 022353	20-NOV-2027
S01654-1	ACTIVE	Y	LOC	LOC 021820	20-NOV-2027
S01679-1	ACTIVE	N	PLA	PLA 030289	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 184

File Number : M01268

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5498050039
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 14-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 14-MAY-1998
 Document Expiry Date : 13-MAY-2002
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
1	062-03-W6M 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status :	P	Count Area : YES	Net Acres :	640.000	Net Developed Acres :
					640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01655-1	ACTIVE	Y	MSL	MSL 013381	23-OCT-2026
S01795-1	ACTIVE	N	PLA	PLA 013729	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
14-MAY-2007	LIC INT TERM	5 Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 185

File Number : M01268**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	063-03-W6M 3;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN			
Operator : MOSAICENER2		Cost Centre :		Gross Acres : 640.000	
Producing Status : N		Count Area : YES		Gross Developed Acres : 0.000	
				Net Acres : 640.000	
				Net Developed Acres : 0.000	

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
14-MAY-2007	LIC INT TERM	5 Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 186

File Number : M01164

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	17-SEP	Document Effective Date :	17-SEP-2009
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	16-SEP-2014
Document Number :	0509090347			Document Continued To :	31-DEC-2198
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	062-04-W6M 1;	PETROLEUM AND NATURAL GAS FROM TOP OF SPIRIT RIVER TO BASE OF MONTNEY
Operator :	MOSAICENERGY	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01477-1	ACTIVE	N	MSL	MSL 090759	20-AUG-2034	M01143-2	ACTIVE	N	CR PNG LSE	0504010244	07-JAN-2009
S01703-1	ACTIVE	N	MASTER RU	PARAMOUNT TO M							

Remarks

Remark Type	Remarks	Create Date
STATUS	100/13-01-062-04W6 COMMINGLED DUNVEGAN, CADOTTE, FALHER A AND FALHER G ZONES.	08-FEB-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	15	Y	CONT'D UNDER SECTION 15 FROM BELOW TOP OF SPIRIT RIVER TO BASE OF MONTNEY

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 187

File Number : M01380

Lease Status : ACTIVE
Business Unit : NORTHERN AB
Prospect Description : JAYAR-LATORNELL
Document Number : 0511030687
Document Type : CR PNG LSE

Company Owner : MOSAICENER2
Rental Date : 24-MAR

Mineral Interest : 100.000000000
Document Effective Date : 24-MAR-2011
Document Expiry Date : 23-MAR-2016
Document Continued To : 31-DEC-2199
Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	062-04-W6M 1;	PETROLEUM AND NATURAL GAS IN PEACE RIVER

Operator : MOSAICENER2 Cost Centre : Gross Acres : 640.000 Gross Developed Acres :
Producing Status : N Count Area : YES Net Acres : 640.000 Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02591-1	ACTIVE	Y	SHORT T MSL	MSL 131082	18-JUN-2017
S02592-1	ACTIVE	Y	SHORT T LOC	LOC 131140	18-JUN-2017
S02797-1	ACTIVE	Y	SHORT T PLA	PLA 130935	17-JUN-2017

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 188

File Number : M01610

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5413010385
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 24-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 24-JAN-2013
 Document Expiry Date : 23-JAN-2017
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	062-04-W6M SW 11; NE 11;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
02	062-04-W6M SE 11; NW 11;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 189

File Number : M01636

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0513050185
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 23-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 23-MAY-2013
 Document Expiry Date : 22-MAY-2018
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	062-04-W6M SE 11; NW 11;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	320.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CSS										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 190

File Number : M01146

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0504110257
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 18-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 18-NOV-2004
 Document Expiry Date : 17-NOV-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-04-W6M 12;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEACE RIVER

Operator : MOSAICENERGY	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
G-118-1	INACTIVE	N	MARKETING	01-APR-2009	NO-ROFR	M01312-1	ACTIVE	N	CR PNG LSE	0510070253	07-JUL-2015
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR						

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02992-2	ACTIVE	Y	SHORT T MSL	MSL 142168	04-DEC-2018
S02993-2	ACTIVE	Y	SHORT T LOC	LOC 142056	04-DEC-2018

Remarks

Remark Type	Remarks	Create Date
STATUS	STATUS OF 11-12-62-4W6/02 IS COMINGLED. WELL IS PRODUCING FROM CADDOTTE, FALHER A AND GETHING. WELL HAS BEEN LINKED TO BOTH M01146 AND M01312.	22-MAR-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 191

File Number : M01146**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	LEASE CONT'D TO BASE OF PEACE RIVER UNDER SECTION 15
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 192

File Number : M01312

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0510070253
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 08-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 08-JUL-2010
 Document Expiry Date : 07-JUL-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	062-04-W6M 12;	PETROLEUM AND NATURAL GAS FROM TOP OF SPIRIT RIVER TO BASE OF MONTNEY

Operator : MOSAICENER2
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 640.000
 Net Acres : 640.000

Gross Developed Acres : 640.000
 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01703-1	ACTIVE	N	MASTER RU	PARAMOUNT TO M	
S01838-1	ACTIVE	Y	MSL	MSL 101245	24-AUG-2035
S01839-1	ACTIVE	Y	LOC	LOC 100855	24-AUG-2035
S02579-1	ACTIVE	Y	SHORT T MSL	MSL 130646	02-APR-2017
S02848-2	ACTIVE	Y	MSL	MSL 851277	10-JUL-2010

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01146-1	ACTIVE	N	CR PNG LSE	0504110257	17-NOV-2009

Remarks

Remark Type	Remarks	Create Date
STATUS	JAYAR 11-12-062-04W6/02 WELL IS COMINGLED AND PRODUCING FROM THE CADOTTE, FALHER A AND CADOTTE. THIS WELL HAS BEEIN LINKED TO BOTH M01146 & M01312.	22-MAR-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 193

File Number : M01312**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 194

File Number : M01585

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0582110078
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 18-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 18-NOV-1982
 Document Expiry Date : 17-NOV-1987
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WR

PSU % :

Id	Land Description	Rights Granted
1	062-04-W6M 31;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 320.000 Net Developed Acres : 320.000

Division of Interest

Linked to: C00771-1:WI BPO

Linked to: C00771-1:WI APO

DOI Type : WI BPO (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WO	50.00000000	MOSAICENER2	WO	75.00000000
HOUSTONOIL	WI	50.00000000	HOUSTONOIL	WI	25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CONV-GOR	Y	JOURNEY PART	OIL GAS	(5-15%) 15%	1000 1000	50.00000000	MOSAICENER2	100.00000000	HOUSTONOIL	100.00000000
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	HOUSTONOIL MOSAICENER2	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00771-1	ACTIVE	Y	FARMOUT	12-MAY-1983	NO-ROFR
P00130-1	ACTIVE	N	PUR/SALE	07-NOV-2012	
P00148-1	ACTIVE	N	PUR/SALE	30-SEP-2013	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02846-1	ACTIVE	Y	MSL	MSL 830565	20-JUN-2008
S02847-1	ACTIVE	Y	LOC	LOC 830475	20-JUN-2008

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 195

File Number : M01585**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WR

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 196

File Number : M01125

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0508110174
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 20-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 20-NOV-2008
 Document Expiry Date : 19-NOV-2013
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
01	063-01-W6M 5;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF FERNIE

Operator : MOSAICENERGY Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 640.000 Gross Developed Acres :
 Net Acres : 640.000 Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

CSS

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D FROM SURFACE TO BASE MONTNEY
31-MAR-2015	16	Y	SEC 16(6) BASE BLUESKY TO BASE FERNIE.

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :HT

PSU % :

Id	Land Description	Rights Granted
01	063-01-W6M 5;	PETROLEUM AND NATURAL GAS FROM BASE OF FERNIE TO BASE OF MONTNEY

Operator : XTOENECANULC Cost Centre :
 Producing Status : N Count Area : NO

Gross Acres : 640.000 Gross Developed Acres :
 Net Acres : 0.000 Net Developed Acres :

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 197

File Number : M01125

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Division of Interest

Linked to: C00629-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	TRUSTEE	0.00000000
XTOENERGYCAN	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	XTOENECANULC	ALL			100.00000000	ABENERGY	100.00000000	XTOENECANULC	100.00000000

CSS

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00629-1	ACTIVE	Y	TRUST	01-JUL-2011	NO-ROFR
P00114-2	ACTIVE	N	EXC	01-JUL-2011	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	SEC 15 CONTINUATION TO BASE MONTNEY
31-MAR-2015	16	Y	SECTION 16 (6) FROM BASE FERNIE TO MONTNEY

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 198

File Number : M01269

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0598090443
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 17-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-1998
 Document Expiry Date : 16-SEP-2003
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 6;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD. EXCLUDING: PETROLEUM AND NATURAL GAS IN NOTIKEWIN, FALHER, BLUESKY, GETHING

Operator : CEQUENCE ENE
 Producing Status : N

Cost Centre :
 Count Area : NO

Gross Acres : 640.000
 Net Acres : 256.000

Gross Developed Acres : 640.000
 Net Developed Acres : 256.000

Division of Interest

Linked to: C00593-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		40.00000000
CEQUENCE ENE		60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CEQUENCE ENE	ALL			100.00000000	ABENERGY	100.00000000	CEQUENCE ENE MOSAICENER2	60.00000000 40.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00593-1	ACTIVE	Y	F/O&OPT	18-OCT-2006	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TEMPLE ENERGY INC. AMALGAMATED WITH CEQUENCE ACQUISITIONS LTD. EFFECTIVE SEPTEMBER 10, 2010: SPLIT INFORMATION UPDATED FROM TEMPLE ENERG TO CEQUENCE A L	12-OCT-2010
AMENDMENT	TEMPLE ENERGY PARTNERSHIP DISSOLVED; CEQUENCE ACQUISITIONS LTD. IS ASSUMING ALL LIABILITIES AND ASSUMPTIONS.: SPLIT INFORMATION UPDATED FROM TEMPLE PARTN TO CEQUENCE A L	25-OCT-2010
AMENDMENT	CEQUENCE ACQUISITIONS LTD. AMALGAMATED WITH CEQUENCE ENERGY LTD. TO FORM: CEQUENCE ENERGY LTD. EFF. JAN 01, 2011: SPLIT INFORMATION UPDATED FROM CEQUENCE A L TO CEQUENCE ENE	20-MAR-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 199

File Number : M01269

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description
----	------------------

1	063-01-W6M 6;
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Rights Granted

PETROLEUM AND NATURAL GAS IN NOTIKWIN, FALHER, BLUESKY, GETHING

Operator : CEQUENCE ENE

Cost Centre :

Gross Acres :

640.000

Gross Developed Acres :

640.000

Producing Status : P

Count Area : YES

Net Acres :

504.056

Net Developed Acres :

504.056

Division of Interest

Linked to: C00593-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER2		78.75880000
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CEQUENCE ENE		21.24120000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CEQUENCE ENE	ALL			100.00000000	ABENERGY	100.00000000	CEQUENCE ENE MOSAICENER2	21.24120000 78.75880000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00593-2	ACTIVE	Y	F/O&OPT	18-OCT-2006	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01658-1	ACTIVE	Y	MSL	MSL 983719	06-JAN-2024
S01659-1	ACTIVE	Y	LOC	LOC 982865	06-JAN-2024
S01692-1	ACTIVE	N	PLA	PLA 000749	
S01698-1	ACTIVE	N	PLA	PLA 991984	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 200

File Number : M01269

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TEMPLE ENERGY INC. AMALGAMATED WITH CEQUENCE ACQUISITIONS LTD. EFFECTIVE SEPTEMBER 10, 2010: SPLIT INFORMATION UPDATED FROM TEMPLE ENERGO TO CEQUENCE A L	12-OCT-2010
AMENDMENT	TEMPLE ENERGY PARTNERSHIP DISSOLVED; CEQUENCE ACQUISITIONS LTD. IS ASSUMING ALL LIABILITIES AND ASSUMPTIONS.: SPLIT INFORMATION UPDATED FROM TEMPLE PARTN TO CEQUENCE A L	25-OCT-2010
AMENDMENT	CEQUENCE ACQUISITIONS LTD. AMALGAMATED WITH CEQUENCE ENERGY LTD. TO FORM: CEQUENCE ENERGY LTD. EFF. JAN 01, 2011: SPLIT INFORMATION UPDATED FROM CEQUENCE A L TO CEQUENCE ENE	20-MAR-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 201

File Number : M01272

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5499070129
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 29-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 29-JUL-1999
 Document Expiry Date : 28-JUL-2008
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 7; (EXCL. BLUESKY DEFINED AS 2522-2527M IN 10-7 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD. EXCLUDING: PETROLEUM AND NATURAL GAS IN BLUESKY

Operator : CEQUENCE ENE Cost Centre :
 Producing Status : N Count Area : NO

Gross Acres : 640.000 Gross Developed Acres :
 Net Acres : 256.000 Net Developed Acres :

Division of Interest

Linked to: C00593-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		40.00000000
CEQUENCE ENE		60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CEQUENCE ENE	ALL			100.00000000	ABENERGY	100.00000000	CEQUENCE ENE MOSAICENER2	60.00000000 40.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00593-1	ACTIVE	Y	F/O&OPT	18-OCT-2006	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TEMPLE ENERGY INC. AMALGAMATED WITH CEQUENCE ACQUISITIONS LTD. EFFECTIVE SEPTEMBER 10, 2010: SPLIT INFORMATION UPDATED FROM TEMPLE ENERG TO CEQUENCE A L	12-OCT-2010
AMENDMENT	TEMPLE ENERGY PARTNERSHIP DISSOLVED; CEQUENCE ACQUISITIONS LTD. IS ASSUMING ALL LIABILITIES AND ASSUMPTIONS.: SPLIT INFORMATION UPDATED FROM TEMPLE PARTN TO CEQUENCE A L	25-OCT-2010
AMENDMENT	CEQUENCE ACQUISITIONS LTD. AMALGAMATED WITH CEQUENCE ENERGY LTD. TO FORM: CEQUENCE ENERGY LTD. EFF. JAN 01, 2011: SPLIT INFORMATION UPDATED FROM CEQUENCE A L TO CEQUENCE ENE	20-MAR-2012

Mineral Property Report by Land Within Prospect Name

File Number : M01272

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 18;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
2	063-01-W6M 7; (BLUESKY - 2522-2527M IN 10-7 WELL)	PETROLEUM AND NATURAL GAS IN BLUESKY
Operator : MOSAICENER2 Cost Centre :		Gross Acres : 1,280.000 Gross Developed Acres : 1,280.000
Producing Status : P Count Area : YES		Net Acres : 1,280.000 Net Developed Acres : 1,280.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01617-1	ACTIVE	Y	LOC	LOC 991201	18-OCT-2024
S01670-1	ACTIVE	Y	MSL	MSL 991718	18-OCT-2024
S01671-1	ACTIVE	Y	MSL	MSL 993340	12-JAN-2025
S01672-1	ACTIVE	Y	LOC	LOC 992302	12-JAN-2025
S01693-1	ACTIVE	N	PLA	PLA 000750	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01126

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	20-NOV	Document Effective Date :	20-NOV-2008
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	19-NOV-2013
Document Number :	0508110175			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
01	063-01-W6M 8;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF FERNIE			
Operator :	MOSAICENERGY	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status :	P	Count Area : YES	Net Acres :	640.000	Net Developed Acres :
					640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000
CSS										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00088-1	ACTIVE	N	CONVEYANCE	23-JUN-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01472-1	ACTIVE	Y	MSL	MSL 991753	17-OCT-2024
S01473-1	ACTIVE	Y	LOC	LOC 991223	17-OCT-2024
S01474-1	ACTIVE	Y	LOC	LOC 063242	27-NOV-2031

Remarks

Remark Type	Remarks	Create Date
STATUS	FALHER/CADOTTE ZONES COMMINGLED - 104/10-08-063-01W6/2 WELL	12-FEB-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 204

File Number : M01126**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	CONT'D UNDER SEC 15 FROM SURFACE TO BASE OF MONTNEY
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Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted
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01	063-01-W6M 8;	PETROLEUM AND NATURAL GAS FROM BASE OF FERNIE TO BASE OF MONTNEY
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Operator : XTOENECANULC

Cost Centre :

Gross Acres :

640.000

Gross Developed Acres :

0.000

Producing Status : N

Count Area : NO

Net Acres :

0.000

Net Developed Acres :

0.000

Division of Interest

Linked to: C00629-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENERGY	TRUSTEE	0.00000000
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XTOENERGYCAN	WI	100.00000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
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CSS	N	XTOENECANULC	ALL			100.00000000	ABENERGY	100.00000000	XTOENECANULC	100.00000000
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CSS

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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C00629-1	ACTIVE	Y	TRUST	01-JUL-2011	NO-ROFR
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P00114-2	ACTIVE	N	EXC	01-JUL-2011	NO-ROFR
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Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	SEC 15 CONTINUATION - PNG TO BASE MONTNEY
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 205

File Number : M01277

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 112938B
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-APR

Mineral Interest : 100.000000000
 Document Effective Date : 02-APR-1958
 Document Expiry Date : 01-APR-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 19;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	CNRNAPART	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	70.477	Net Developed Acres :	70.477

Division of Interest

Linked to: C00581-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		11.01200000
CNRNAPART		88.98800000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	3%		100.00000000	SIGNALTA	100.00000000	CNRNAPART MOSAICENER2	75.84530000 24.15470000
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART MOSAICENER2	88.98800000 11.01200000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00581-1	ACTIVE	Y	JOA	01-DEC-1985	ROFR-20
C00582-1	ACTIVE	Y	ROYALTY	01-APR-1987	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 206

File Number : M01277

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id		Land Description	Rights Granted			
1		063-01-W6M 29; (EXCLUDING PRODUCTION FROM 100/01-29 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD			
Operator :		CNRNAPART	Cost Centre :			
Producing Status :		N	Count Area :		NO	
Gross Acres :		640.000	Gross Developed Acres :		640.000	
Net Acres :		70.477	Net Developed Acres :		70.477	

Division of Interest

Linked to: C00581-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		11.01200000
CNRNAPART		88.98800000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	3%		100.00000000	SIGNALTA	100.00000000	CNRNAPART MOSAICENER2	75.84530000 24.15470000
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART MOSAICENER2	88.98800000 11.01200000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00581-3	ACTIVE	Y	JOA	01-DEC-1985	ROFR-20
C00582-1	ACTIVE	Y	ROYALTY	01-APR-1987	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id		Land Description	Rights Granted					
1		063-01-W6M 29; (PRODUCTION FROM 1-29 WELL ONLY)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD					
Operator :		MOSAICENER2	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	640.000	
Producing Status :		P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 207

File Number : M01277

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

Linked to: C00623-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	BENEFICIARY	100.00000000
CANNAT	TRUSTEE	0.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CANNAT	0.00000000
									MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	ALL	3%		100.00000000	SIGNALTA	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00581-5	ACTIVE	Y	JOA	01-DEC-1985	ROFR-20
C00582-2	ACTIVE	Y	ROYALTY	01-APR-1987	NO-ROFR
C00623-1	ACTIVE	Y	TRUST	18-JAN-2011	
P00091-1	ACTIVE	N	EXC	25-NOV-2009	
P00105-1	ACTIVE	N	CONVEYANCE	18-JAN-2011	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01875-1	ACTIVE	N	MSL	MSL 992610	29-NOV-2024
S01876-1	ACTIVE	N	LOC	LOC 781000	19-OCT-2003

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 208

File Number : M01259

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 112938
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-APR

Mineral Interest : 100.000000000
 Document Effective Date : 02-APR-1958
 Document Expiry Date : 01-APR-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator : CNRNAPART	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 140.954	Net Developed Acres : 140.954

Division of Interest

Linked to: C00581-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		22.02400000
CNRNAPART		77.97600000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	3%		100.00000000	SIGNALTA	100.00000000	CNRNAPART MOSAICENER2	75.84530000 24.15470000
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART MOSAICENER2	77.97600000 22.02400000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00581-2	ACTIVE	Y	JOA	01-DEC-1985	ROFR-20
C00582-1	ACTIVE	Y	ROYALTY	01-APR-1987	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 209

File Number : M00135

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0503030481
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 05-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 06-MAR-2003
 Document Expiry Date : 05-MAR-2008
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENERGY Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
REVISION	NOTE UWI CHANGED FROM 16-28 TO 100/15-28-063-01W6/00 BY THE ERCB.	04-NOV-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 210

File Number : M00135

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00229-1	ACTIVE	Y	MSL	MSL 031444	26-JUN-2028
S00328-1	ACTIVE	N	PLA	PLA 032116	09-OCT-2028
S00355-1	ACTIVE	Y	MSL	MSL 941128	01-JUN-2019
S00411-1	TERM	Y	MASTER RU	CANNAT	30-APR-2028
S00412-1	TERM	Y	MASTER RU	CANFOR	19-NOV-2026
S00413-1	TERM	Y	FMA	CANFOR	26-MAY-2028
S00495-1	ACTIVE	N	MASTER RU	MD GREENVW TO	20-SEP-2031
S00500-1	ACTIVE	Y	MSL	MSL 043399	01-NOV-2029
S00514-1	ACTIVE	Y	PLA	PLA 044656	27-JAN-2030
S00522-1	ACTIVE	Y	PLA	PLA 050048	28-MAR-2030
S00548-1	ACTIVE	Y	DEV PERMIT	941128	09-NOV-2030
S01868-1	ACTIVE	Y	MSL	MSL 102733	09-NOV-2040
S01869-1	ACTIVE	Y	LOC	LOC 101912	09-NOV-2040

Mineral Property Report by Land Within Prospect Name

File Number : M01149

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	18-DEC	Document Effective Date :	18-DEC-2008
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	17-DEC-2013
Document Number :	0508120426			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	063-01-W6M 28;	PETROLEUM AND NATURAL GAS FROM BASE OF DUNVEGAN TO BASE OF SPIRIT RIVER

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	320.000
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

CROWN S/S

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D FROM BS DUNVEGAN TO BS SPIRIT RVR UNDER SEC 15 .

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 212

File Number : M01264

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 112938A
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-APR

Mineral Interest : 100.000000000
 Document Effective Date : 02-APR-1958
 Document Expiry Date : 01-APR-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : CEQUENCE ENE

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 30;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator : CNRNAPART	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 70.477	Net Developed Acres : 70.477

Division of Interest

Linked to: C00581-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		11.01200000
CNRNAPART		88.98800000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	3%		100.00000000	SIGNALTA	100.00000000	CNRNAPART MOSAICENER2	75.84530000 24.15470000
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART MOSAICENER2	88.98800000 11.01200000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00581-3	ACTIVE	Y	JOA	01-DEC-1985	ROFR-20
C00582-1	ACTIVE	Y	ROYALTY	01-APR-1987	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 213

File Number : M01264**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	063-01-W6M 30;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASE OF FERNIE			
Operator :	CEQUENCE ENE	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status : N		Count Area : NO	Net Acres :	70.477	Net Developed Acres :
					0.000

Division of Interest

Linked to: C00581-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		11.01200000
CEQUENCE ENE		25.00000000
CNRNAPART		63.98800000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	3%		100.00000000	SIGNALTA	100.00000000	CNRNAPART	75.84530000
									MOSAICENER2	24.15470000
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CEQUENCE ENE	25.00000000
									CNRNAPART	63.98800000
									MOSAICENER2	11.01200000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00581-4	ACTIVE	Y	JOA	01-DEC-1985	ROFR-20
C00582-1	ACTIVE	Y	ROYALTY	01-APR-1987	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	063-01-W6M 30;	PETROLEUM AND NATURAL GAS FROM BASE OF FERNIE TO BASE OF WABAMUN			
Operator :	CEQUENCE ENE	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status : N		Count Area : NO	Net Acres :	70.477	Net Developed Acres :
					0.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 214

File Number : M01264

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

Linked to: C00581-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		11.01200000
CEQUENCE ENE		25.00000000
CNRNAPART		63.98800000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CEQUENCE ENE CNRNAPART MOSAICENER2	25.00000000 63.98800000 11.01200000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00581-4	ACTIVE	Y	JOA	01-DEC-1985	ROFR-20
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01266

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	26-APR	Document Effective Date :	26-APR-1979
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	25-APR-1984
Document Number :	0579040170			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 31; (EXCL PROD FROM 102/04-31-063-01W6 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CANNAT	Cost Centre :
Producing Status :	N	Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	25.920	Net Developed Acres :
		640.000
		25.920

Division of Interest

Linked to: C00588-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		4.05000000
CANNAT		63.21880000
KELT		15.23120000
SIGNALTA		17.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CANNAT	63.21880000
									KELT	15.23120000
									MOSAICENER2	4.05000000
									SIGNALTA	17.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00588-1	ACTIVE	Y	JOA	26-APR-1979	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 216

File Number : M01266

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 31; (PROD FROM 102/04-31-063-01W6 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CANNAT	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	31.789	Net Developed Acres :
		640.000
		31.789

Division of Interest

Linked to: C00588-2:BPENALTY

DOI Type : BPENALTY (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		4.96700000
CANNAT		77.53300000
SIGNALTA		17.50000000

Linked to: C00588-2:WI APO

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER2		4.05000000
CANNAT		63.21880000
KELT		15.23120000
SIGNALTA		17.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CANNAT	77.53300000
									MOSAICENER2	4.96700000
									SIGNALTA	17.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00588-2	ACTIVE	Y	JOA	26-APR-1979	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 217

File Number : M01266

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 218

File Number : M01305

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0510070254
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 08-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 08-JUL-2010
 Document Expiry Date : 07-JUL-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
01	063-01-W6M 32;	PETROLEUM AND NATURAL GAS FROM TOP OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01863-1	ACTIVE	Y	MSL	MSL 070818	06-SEP-2032
S01864-1	ACTIVE	Y	LOC	LOC 070617	06-SEP-2032

Remarks

Remark Type	Remarks	Create Date
GENERAL	WHEN MOSAIC SUBMITS RE-ENTRY APPLICATION FOR 100/15-32-063-01W6 MAKE SURE WE SHOW EXISTING WELL WITH /02 EVENT. PLEASE SEE 25-JAN-2011 NOTE ON LEASE FILE REGARDING DISCUSSION WITH ALBERTA ENERGY JANUARY 2011.	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 220

File Number : M00232

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0503080664
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 20-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 21-AUG-2003
 Document Expiry Date : 20-AUG-2008
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00493-1	ACTIVE	N	FMA	CANFOR	07-OCT-2029
S01198-1	ACTIVE	Y	MSL	MSL 080296	18-FEB-2033
S01199-1	ACTIVE	Y	LOC	LOC 080181	18-FEB-2033
S01465-1	ACTIVE	N	PLA	PLA 090441	
S01868-2	ACTIVE	Y	MSL	MSL 102733	09-NOV-2040

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BS BLSKY-BLHD - SEE CROWN LETTER DATED NOVEMBER 1/08

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 221

File Number : M00232**File Number : M01696**

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5415060093
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 11-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 11-JUN-2015
 Document Expiry Date : 10-JUN-2019
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	063-01-W6M 34;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Mineral Property Report by Land Within Prospect Name

File Number : M01614

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	03-APR	Document Effective Date :	03-APR-1957
Prospect Description :	JAYAR-LATORNELL			Document Expiry Date :	02-APR-1978
Document Number :	109405			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	063-02-W6M SE 5; (PROD FROM 100/02-05 WELL)	PETROLEUM AND NATURAL GAS IN DUNVEGAN
Operator :	CANNAT	Cost Centre :
Producing Status :	P	Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres :
		160.000

Division of Interest

Linked to: C00779-2:BPENALTY

DOI Type : BPENALTY (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	100.00000000

Linked to: C00779-2:WI APO

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER2	WI	33.35000000
CNRNAPART	WO	43.33000000
XTOENERGYCAN		23.32000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00779-2	ACTIVE	Y	JOA	06-MAY-1992	NO-ROFR
P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02553-1	ACTIVE	Y	MSL	MSL 081023	04-DEC-2033
S02554-1	ACTIVE	Y	LOC	LOC 080783	04-DEC-2033
S02558-1	ACTIVE	Y	PLA	PLA 081441	05-JAN-2034

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 223

File Number : M01614

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
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1	063-02-W6M 5; W 6; N 7; SW 7; N 8; SE 8; (EXCL PROD FROM 100/02-05 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
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Operator : CANNAT

Cost Centre :

Gross Acres :

1,920.000

Gross Developed Acres :

480.000

Producing Status : P

Count Area : YES

Net Acres :

640.320

Net Developed Acres :

160.080

Division of Interest

Linked to: C00779-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER2	WI	33.35000000
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CNRNAPART	WO	43.33000000
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XTOENERGYCAN	WI	23.32000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
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CSS	N	CANNAT	ALL		1000	100.00000000	ABENERGY	100.00000000	CNRNAPART	43.33000000
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MOSAICENER2	33.35000000
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XTOENERGYCAN	23.32000000
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Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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C00779-1	ACTIVE	Y	JOA	06-MAY-1992	NO-ROFR
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P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR
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Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 224

File Number : M01614

Split Number : 5		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	
Id		Land Description			Rights Granted				
1		063-02-W6M E 6; SE 7;			PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF DUNVEGAN				
Operator :		CANNAT		Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status : N		Count Area : NO				Net Acres :		Net Developed Acres :	
						480.000		0.000	
						160.080		0.000	

Division of Interest

Linked to: C00779-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	33.35000000
CNRNAPART	WO	43.33000000
XTOENERGYCAN	WI	23.32000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL		1000	100.00000000	ABENERGY	100.00000000	CNRNAPART MOSAICENER2 XTOENERGYCAN	43.33000000 33.35000000 23.32000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00779-1	ACTIVE	Y	JOA	06-MAY-1992	NO-ROFR
P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :	
Id		Land Description			Rights Granted				
1		063-02-W6M E 6; SE 7;			PETROLEUM AND NATURAL GAS IN DUNVEGAN				
Operator :		MOSAICENER2		Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status : P		Count Area : YES				Net Acres :		Net Developed Acres :	
						480.000		480.000	
						368.064		368.064	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 225

File Number : M01614

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

Linked to: C00779-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	76.68000000
XTOENERGYCAN	WI	23.32000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2 XTOENERGYCAN	76.68000000 23.32000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00779-3	ACTIVE	Y	JOA	06-MAY-1992	NO-ROFR
P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02547-1	ACTIVE	Y	MSL	MSL 870621	29-JUN-2037
S02548-1	ACTIVE	Y	BD ORDER	ROE 2903	27-NOV-2057
S02549-1	ACTIVE	Y	LOC	LOC 5419	23-OCT-1999
S02550-1	ACTIVE	Y	MSL	MSL 10083	18-OCT-1998
S02552-1	ACTIVE	Y	MSL	MSL 081024	18-NOV-2033
S02555-1	ACTIVE	N	PLA	PLA 870398	
S02557-1	ACTIVE	Y	PLA	PLA 800940	11-FEB-2006

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 226

File Number : M01613

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 109405A
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 03-APR

Mineral Interest : 100.000000000
 Document Effective Date : 03-APR-1957
 Document Expiry Date : 02-APR-1978
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-02-W6M SW 8;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF DUNVEGAN

Operator : CANNAT Cost Centre :
 Producing Status : N Count Area : NO

Gross Acres : 160.000 Gross Developed Acres :
 Net Acres : 18.688 Net Developed Acres :

Division of Interest

Linked to: C00778-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	11.68000000
CANNAT	WO	65.00000000
XTOENERGYCAN	WI	23.32000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL		1000	100.00000000	ABENERGY	100.00000000	CANNAT MOSAICENER2 XTOENERGYCAN	65.00000000 11.68000000 23.32000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00778-1	ACTIVE	Y	JOA	01-APR-1992	ROFR-20
P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 227

File Number : M01613**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	063-02-W6M SW 8;	PETROLEUM AND NATURAL GAS IN DUNVEGAN			
Operator : MOSAICENER2		Cost Centre :		Gross Acres : 160.000	
Producing Status : P		Count Area : YES		Gross Developed Acres : 160.000	
				Net Acres : 122.688	
				Net Developed Acres : 122.688	

Division of Interest

Linked to: C00778-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	76.68000000
XTOENERGYCAN	WI	23.32000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2 XTOENERGYCAN	76.68000000 23.32000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00778-2	ACTIVE	Y	JOA	01-APR-1992	ROFR-20
P00129-1	ACTIVE	N	PUR/SALE	30-NOV-2012	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02546-1	ACTIVE	Y	MSL	MSL 4501	29-NOV-1991
S02560-1	ACTIVE	Y	PLA	PLA 061553	25-JUN-2031

Remarks

Remark Type	Remarks	Create Date
COMMENTS	EQUIPPING PENALTY ON THE 04-08 WELL HAS PAID OUT. XTO NOW HAS A 23.32% WORKING INTEREST.	26-FEB-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 228

File Number : M01271

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0599070356
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 15-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 15-JUL-1999
 Document Expiry Date : 14-JUL-2004
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-02-W6M 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01673-1	ACTIVE	Y	MSL	MSL 003255	07-DEC-2025
S01674-1	ACTIVE	Y	LOC	LOC 002319	07-DEC-2025

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 229

File Number : M01267

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 112948
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-APR

Mineral Interest : 100.000000000
 Document Effective Date : 02-APR-1958
 Document Expiry Date : 01-APR-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-02-W6M N 22; N 23; 26;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator : CANNAT
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 1,280.000
 Net Acres : 19.704

Gross Developed Acres :
 Net Developed Acres :

Division of Interest

Linked to: C00587-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		1.53940000
CNRNAPART		66.08795000
KELT		1.80130000
SIGNALTA		30.57135000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	66.08795000
									KELT	1.80130000
									MOSAICENER2	1.53940000
									SIGNALTA	30.57135000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00587-1	ACTIVE	Y	JOA	26-MAY-1991	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 230

File Number : M01267

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

50.00000000

Id	Land Description	Rights Granted
1	063-02-W6M S 34; (PROD FROM 100/08-34 WELL)	
Operator :	CANNAT	Cost Centre :
Producing Status :	P	Count Area : NO
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :

Division of Interest

Linked to: C00590-2:BPENALTY
DOI Type : BPENALTY (CURRENT)

Linked to: C00590-2:WI APO
DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
CNRNAPART	WO	91.59800000	MOSAICENER2		10.30970000
KELT		8.40200000	CNRNAPART		82.15465000
			KELT		7.53565000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART KELT	91.59800000 8.40200000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00590-2	ACTIVE	Y	POOLING	09-NOV-1999	ROFR-30	M01262-5	ACTIVE	Y	CR PNG LSE	0583030134	29-FEB-1988
P00091-1	ACTIVE	N	EXC	25-NOV-2009							

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01267

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	063-02-W6M S 34; (EXCL PROD FROM 100/08-34 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CANNAT	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	32.991	Net Developed Acres :

Division of Interest

Linked to: C00590-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		10.30970000
CNRNAPART		82.15465000
KELT		7.53565000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	96.65930000
									KELT	1.80130000
									MOSAICENER2	1.53940000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00590-1	ACTIVE	Y	POOLING	09-NOV-1999	ROFR-30	M01262-3	ACTIVE	Y	CR PNG LSE	0583030134	29-FEB-1988
P00091-1	ACTIVE	N	EXC	25-NOV-2009							

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 232

File Number : M01267

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	063-02-W6M S 35;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CANNAT	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	32.991	Net Developed Acres :

Division of Interest

Linked to: C00589-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		10.30970000
CNRNAPART		82.15465000
KELT		7.53565000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	96.65930000
									KELT	1.80130000
									MOSAICENER2	1.53940000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00589-1	ACTIVE	Y	POOLING	16-MAR-2000	NO-ROFR	M01262-4	ACTIVE	Y	CR PNG LSE	0583030134	29-FEB-1988
P00091-1	ACTIVE	N	EXC	25-NOV-2009							

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 233

File Number : M01267

Split Number : 2	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :	50.00000000
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Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 234

File Number : M01262

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0583030134
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 01-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 01-MAR-1983
 Document Expiry Date : 29-FEB-1988
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-02-W6M N 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NIKANASSIN

Operator : CANNAT Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 320.000 Gross Developed Acres :
 Net Acres : 61.056 Net Developed Acres :

Division of Interest

Linked to: C00583-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		19.08000000
CANNAT		67.12500000
CNRNAPART		0.13125000
KELT		13.27000000
SIGNALTA		0.39375000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CANNAT	67.12500000
									CNRNAPART	0.13125000
									KELT	13.27000000
									MOSAICENER2	19.08000000
									SIGNALTA	0.39375000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00583-1	ACTIVE	Y	JOA	01-MAR-1979	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Mineral Property Report by Land Within Prospect Name

File Number : M01262

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	063-02-W6M N 34; (PROD FROM 100/08-34 WELL)	
Operator :	CANNAT	Cost Centre :
Producing Status :	P	Count Area : NO
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :

Division of Interest

Linked to: C00590-2:BPENALTY

DOI Type : BPENALTY (CURRENT)

WI Owner	Type	Interest
CNRNAPART	WO	91.59800000
KELT		8.40200000

Linked to: C00590-2:WI APO

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER2		10.30970000
CNRNAPART		82.15465000
KELT		7.53565000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART KELT	91.59800000 8.40200000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00590-2	ACTIVE	Y	POOLING	09-NOV-1999	ROFR-30	M01267-4	ACTIVE	Y	CR PNG LSE	112948	01-APR-1979
P00091-1	ACTIVE	N	EXC	25-NOV-2009							

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 236

File Number : M01262

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	063-02-W6M N 34; (EXCL PROD FROM 100/08-34 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CANNAT	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	32.991	Net Developed Acres :

Division of Interest

Linked to: C00590-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		10.30970000
CNRNAPART		82.15465000
KELT		7.53565000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART KELT MOSAICENER2	67.65000000 13.27000000 19.08000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00590-1	ACTIVE	Y	POOLING	09-NOV-1999	ROFR-30	M01267-3	ACTIVE	Y	CR PNG LSE	112948	01-APR-1979
P00091-1	ACTIVE	N	EXC	25-NOV-2009							

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 237

File Number : M01262

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	063-02-W6M N 34; N 35;	PETROLEUM AND NATURAL GAS FROM BASE OF BLUESKY BULLHEAD TO BASE OF NIKANASSIN
Operator :	CANNAT	Cost Centre :
Producing Status :	N	Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	122.112	Net Developed Acres :

Division of Interest

Linked to: C00583-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		19.08000000
CANNAT		67.51875000
CNRNAPART		0.13125000
KELT		13.27000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CANNAT	67.51875000
									CNRNAPART	0.13125000
									KELT	13.27000000
									MOSAICENER2	19.08000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01262

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00583-2	ACTIVE	Y	JOA	01-MAR-1979	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	063-02-W6M N 35;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CANNAT	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	32.991	Net Developed Acres :

Division of Interest

Linked to: C00589-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		10.30970000
CNRNAPART		82.15465000
KELT		7.53565000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	67.65000000
									KELT	13.27000000
									MOSAICENER2	19.08000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 239

File Number : M01262

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00589-1	ACTIVE	Y	POOLING	16-MAR-2000	NO-ROFR	M01267-2	ACTIVE	Y	CR PNG LSE	112948	01-APR-1979
P00091-1	ACTIVE	N	EXC	25-NOV-2009							

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 240

File Number : M01359

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0510100098
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 14-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 14-OCT-2010
 Document Expiry Date : 13-OCT-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	064-01-W6M 4;	PETROLEUM AND NATURAL GAS FROM TOP OF DUNVEGAN TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 241

File Number : M01261

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 0579030051
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 01-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 01-MAR-1979
 Document Expiry Date : 29-FEB-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :RI

PSU % :

Id	Land Description	Rights Granted
1	064-01-W6M S 6;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator : TAMARACQCORP	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 0.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00594-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
TAMARACQCORP		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	TAMARACQCORP	ALL	15%		16.82150000	MOSAICENER2	100.00000000	TAMARACQCORP	100.00000000
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	TAMARACQCORP	100.00000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00594-1	ACTIVE	Y	FARMOUT	26-MAR-2007	NO-ROFR	M01260-1	ACTIVE	Y	CR PNG LSE	112940	01-APR-1979
P00091-1	ACTIVE	N	EXC	25-NOV-2009							

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SURE ENERGY INC. AMALGAMATED WITH TAMARACK AQUISITION CORP. TO FORM: TAMARACK ACQUISITION CORP EFF: 09 OCTOBER, 2013: SPLIT INFORMATION UPDATED FROM SURE ENERGY TO TAMARACQCORP	28-JAN-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 243

File Number : M01260

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 112940
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-APR

Mineral Interest : 100.000000000
 Document Effective Date : 02-APR-1958
 Document Expiry Date : 01-APR-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	064-01-W6M N 6; (100/11-06 WELLBORE ONLY)	
Operator :	CNRNAPART	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	49.886	Net Developed Acres :
		0.000
		0.000

Division of Interest

Linked to: C00587-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		15.58940000
CNRNAPART		82.32920000
KELT		2.08140000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	82.32920000
									KELT	2.08140000
									MOSAICENER2	15.58940000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00587-4	ACTIVE	Y	JOA	26-MAY-1991	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 244

File Number : M01260

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
1	064-01-W6M N 6; (EXCL 100/11-06 WELLBORE)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	TAMARACQCORP	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :
		320.000
		0.000

Division of Interest

Linked to: C00594-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
TAMARACQCORP		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	TAMARACQCORP	ALL	15%		16.82150000	MOSAICENER2	100.00000000	TAMARACQCORP	100.00000000
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	TAMARACQCORP	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00594-1	ACTIVE	Y	FARMOUT	26-MAR-2007	NO-ROFR	M01261-1	ACTIVE	Y	CR PNG LSE	0579030051	29-FEB-1984
P00091-1	ACTIVE	N	EXC	25-NOV-2009							

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 245

File Number : M01260

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :RI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SURE ENERGY INC. AMALGAMATED WITH TAMARACK AQUISION CORP. TO FORM: TAMARACK ACQUISITION CORP EFF: 09 OCTOBER, 2013: SPLIT INFORMATION UPDATED FROM SURE ENERGY TO TAMARACQCORP	28-JAN-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	064-01-W6M 7; (EXCL PRODUCTION FROM 7-7 WELLS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CNRNAPART	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	99.772	Net Developed Acres :
		640.000
		99.772

Division of Interest

Linked to: C00587-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		15.58940000
CNRNAPART		76.59108000
KELT		2.08140000
SIGNALTA		5.73812000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	76.59108000
									KELT	2.08140000
									MOSAICENER2	15.58940000
									SIGNALTA	5.73812000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00587-3	ACTIVE	Y	JOA	26-MAY-1991	NO-ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 246

File Number : M01260

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	064-01-W6M 7; (PRODUCTION FROM 7-7 WELLS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CNRNAPART	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :
		640.000
		0.000

Division of Interest

Linked to: C00587-2:BPENALTY

DOI Type : BPENALTY (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		0.00000000
CNRNAPART		97.91860000
KELT		2.08140000

Linked to: C00587-2:WI

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER2		15.58940000
CNRNAPART		76.59108000
KELT		2.08140000
SIGNALTA		5.73812000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	97.91860000
									KELT	2.08140000
									MOSAICENER2	0.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00587-2	ACTIVE	Y	JOA	26-MAY-1991	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 247

File Number : M01260

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00091-1	ACTIVE	N	EXC	25-NOV-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 248

File Number : M01663

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : JAYAR-LATORNELL
 Document Number : 5413070277
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 18-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 18-JUL-2013
 Document Expiry Date : 17-JUL-2017
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	064-01-W6M 12; 22;	PETROLEUM AND NATURAL GAS FROM BASE OF FERNIE TO BASEMENT
02	064-01-W6M 17; 19; 064-02-W6M 13;	PETROLEUM AND NATURAL GAS FROM BASE OF MONTNEY TO BASEMENT

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 3,200.000 Gross Developed Acres :
 Net Acres : 3,200.000 Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 249

File Number : M01697

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 5400020098
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 24-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 24-FEB-2000
 Document Expiry Date : 23-FEB-2004
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	062-02-W6M E 21;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	320.000
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00171-1	ACTIVE	N	EXC	19-JUN-2015	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S03010-1	ACTIVE	Y	MSL	MSL 054042	17-NOV-2030
S03011-1	ACTIVE	Y	SHORT T LOC	LOC 140920	26-MAY-2018
S03012-1	ACTIVE	Y	PLA	PLA 072805	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 250

File Number : M01698

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 0505030416
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 10-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 10-MAR-2005
 Document Expiry Date : 09-MAR-2010
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	062-02-W6M W 21;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	320.000
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00171-1	ACTIVE	N	EXC	19-JUN-2015	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S03010-1	ACTIVE	N	MSL	MSL 054042	17-NOV-2030
S03011-1	ACTIVE	N	SHORT T LOC	LOC 140920	26-MAY-2018
S03012-1	ACTIVE	N	PLA	PLA 072805	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 251

File Number : M01685

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 0502090215
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 05-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 05-SEP-2002
 Document Expiry Date : 04-SEP-2007
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	064-01-W6M 36;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00164-1	ACTIVE	N	PUR/SALE	20-NOV-2014	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02967-1	ACTIVE	Y	MSL	MSL 022928	26-NOV-2027
S02968-1	ACTIVE	Y	LOC	LOC 022158	26-NOV-2027
S02969-1	ACTIVE	Y	LOC	LOC 030799	25-MAY-2028
S02976-1	ACTIVE	N	PLA	PLA 030948	
S02977-1	ACTIVE	Y	PLA	PLA 030947	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 252

File Number : M01180

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 5498010198
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 22-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 22-JAN-1998
 Document Expiry Date : 21-JAN-2002
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	064-03-W6M N&SE 2;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEACE RIVER. EXCLUDING: PETROLEUM AND NATURAL GAS IN PADDY, CADOTTE

Operator :	TAMARACK V E	Cost Centre :		Gross Acres :	480.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	NO	Net Acres :	192.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00509-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		40.00000000
TAMARACK V E		60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TAMARACK V E	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 TAMARACK V E	40.00000000 60.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00509-1	ACTIVE	Y	F/O&OPT	22-DEC-2003	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01515-1	ACTIVE	N	PIL	PIL 061057	10-JAN-2032

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TANGO ENERGY INC. CHANGED ITS NAME TO TAMARACK VALLEY ENERGY LTD. EFFECTIVE JUNE 17, 2010: SPLIT INFORMATION UPDATED FROM TANGO ENERGY TO TAMARACK V E	07-OCT-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 253

File Number : M01180

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description
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1	064-03-W6M N&SE 2;
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Rights Granted

PETROLEUM AND NATURAL GAS IN PADDY, CADOTTE

Operator : MOSAICENER2

Cost Centre :

Gross Acres :

480.000

Gross Developed Acres :

480.000

Producing Status : P

Count Area : YES

Net Acres :

480.000

Net Developed Acres :

480.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER2		100.00000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TAMARACK V E	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009		M01181-2	ACTIVE	N	CR PNG LSE	0599030477	17-MAR-2004

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01516-1	ACTIVE	N	MSL	MSL 943541	31-JAN-2020
S01517-1	ACTIVE	N	LOC	LOC 952292	17-DEC-2020
S01518-1	ACTIVE	N	LOC	LOC 021226	06-AUG-2027

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TANGO ENERGY INC. CHANGED ITS NAME TO TAMARACK VALLEY ENERGY LTD. EFFECTIVE JUNE 17, 2010: SPLIT INFORMATION UPDATED FROM TANGO ENERGY TO TAMARACK V E	07-OCT-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 254

File Number : M01180**Split Number : 5**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
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1	064-03-W6M 3; (PADDY DEFINITION INCLUDES CADOTTE)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEACE RIVER. EXCLUDING: NATURAL GAS IN PADDY
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Operator : TAMARACK V E

Cost Centre :

Gross Acres :

640.000

Gross Developed Acres :

Producing Status : N

Count Area : NO

Net Acres :

320.000

Net Developed Acres :

Division of Interest

Linked to: C00508-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER2		50.00000000
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HOUSTONOIL		16.25000000
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TAMARACK V E		33.75000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TAMARACK V E	ALL			100.00000000	ABENERGY	100.00000000	HOUSTONOIL	16.25000000
									MOSAICENER2	50.00000000
									TAMARACK V E	33.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00508-1	ACTIVE	Y	FARMOUT	30-APR-2001	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TANGO ENERGY INC. CHANGED ITS NAME TO TAMARACK VALLEY ENERGY LTD. EFFECTIVE JUNE 17, 2010: SPLIT INFORMATION UPDATED FROM	07-OCT-2010
	TANGO ENERGY TO TAMARACK V E	
AMENDMENT	SWORD ENERGY INC. CHANGED ITS NAME TO JOURNEY ENERGY INC. EFFECTIVE JULY 01, 2012: SPLIT INFORMATION UPDATED FROM	12-JUL-2012
	SWORDENGY TO JOURNEYENERG	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 255

File Number : M01180

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	064-03-W6M 3; (NG IN PADDY INCLUDES CADOTTE)	NATURAL GAS IN PADDY
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P	Count Area : YES	Gross Acres : 640.000
		Net Acres : 640.000
		Gross Developed Acres : 640.000
		Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01519-1	ACTIVE	Y	MSL	MSL 060265	26-JUL-2031
S01522-1	ACTIVE	Y	PIL	PIL 080203	23-APR-2033

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TANGO ENERGY INC. CHANGED ITS NAME TO TAMARACK VALLEY ENERGY LTD. EFFECTIVE JUNE 17, 2010: SPLIT INFORMATION UPDATED FROM TANGO ENERGY TO TAMARACK V E	07-OCT-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 256

File Number : M01180

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	064-03-W6M 4;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD			
Operator : MOSAICENER2		Cost Centre :		Gross Acres : 640.000	
Producing Status : N		Count Area : YES		Gross Developed Acres : 640.000	
				Net Acres : 640.000	
				Net Developed Acres : 640.000	

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01520-1	ACTIVE	Y	MSL	MSL 072560	05-NOV-2032
S01521-1	ACTIVE	Y	LOC	LOC 071765	05-NOV-2032

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TANGO ENERGY INC. CHANGED ITS NAME TO TAMARACK VALLEY ENERGY LTD. EFFECTIVE JUNE 17, 2010: SPLIT INFORMATION UPDATED FROM TANGO ENERGY TO TAMARACK V E	07-OCT-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 257

File Number : M01181

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 0599030477
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 18-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 18-MAR-1999
 Document Expiry Date : 17-MAR-2004
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	064-03-W6M SW 2;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEACE RIVER. EXCLUDING: PETROLEUM AND NATURAL GAS IN PADDY, CADOTTE

Operator : TAMARACK V E	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres :
Producing Status : N	Count Area : NO	Net Acres : 64.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00509-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		40.00000000
TAMARACK V E		60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TAMARACK V E	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 TAMARACK V E	40.00000000 60.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00509-1	ACTIVE	Y	F/O&OPT	22-DEC-2003	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TANGO ENERGY INC. CHANGED ITS NAME TO TAMARACK VALLEY ENERGY LTD. EFFECTIVE JUNE 17, 2010: SPLIT INFORMATION UPDATED FROM TANGO ENERGY TO TAMARACK V E	07-OCT-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 258

File Number : M01181

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :
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Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 2	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :
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Id	Land Description	Rights Granted
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1	064-03-W6M SW 2;	PETROLEUM AND NATURAL GAS IN PADDY, CADOTTE
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Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	Net Acres :	160.000	Net Developed Acres :	160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009		M01180-5	ACTIVE	N	CR PNG LIC	5498010198	21-JAN-2002

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01516-1	ACTIVE	Y	MSL	MSL 943541	31-JAN-2020
S01517-1	ACTIVE	Y	LOC	LOC 952292	17-DEC-2020
S01518-1	ACTIVE	Y	LOC	LOC 021226	06-AUG-2027

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TANGO ENERGY INC. CHANGED ITS NAME TO TAMARACK VALLEY ENERGY LTD. EFFECTIVE JUNE 17, 2010: SPLIT INFORMATION UPDATED FROM TANGO ENERGY TO TAMARACK V E	07-OCT-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 259

File Number : M01181**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 260

File Number : M01687

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 5494020117
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 17-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 17-FEB-1994
 Document Expiry Date : 16-FEB-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	065-01-W6M 1;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00164-1	ACTIVE	N	PUR/SALE	20-NOV-2014	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02970-1	ACTIVE	Y	MSL	MSL 023344	04-DEC-2027
S02971-1	ACTIVE	Y	LOC	LOC 022453	04-DEC-2027
S02976-1	ACTIVE	Y	PLA	PLA 030948	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 261

File Number : M01117

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 0505030426
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 10-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 10-MAR-2005
 Document Expiry Date : 09-MAR-2010
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id		Land Description		Rights Granted			
1		065-01-W6M 3;		PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD			
Operator :		MOSAICENERGY		Cost Centre :			
Producing Status :		P		Count Area :		YES	
Gross Acres :		640.000		Gross Developed Acres :		640.000	
Net Acres :		640.000		Net Developed Acres :		640.000	

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000
GOR	N		ALL	4%		100.00000000	SINOPEC DAYEN	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00481-1	ACTIVE	Y	ORR	01-JUN-2005	NO-ROFR
P00083-1	ACTIVE	N	PUR/SALE	28-OCT-2008	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01442-1	ACTIVE	Y	MSL	MSL 030124	30-JAN-2028
S01443-1	ACTIVE	Y	LOC	LOC 030103	30-JAN-2028

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	DAYLIGHT ENERGY LTD. AMALGAMATED WITH SINOPEC DAYLIGHT ENERGY LTD. TO FORM:SINOPEC DAYLIGHT ENERGY LTD. EFF DEC 23/2011: SPLIT INFORMATION UPDATED FROM DAYLIGHTEN TO SINOPEC DAYEN	13-FEB-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 262

File Number : M01117**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	CONT'D UNDER SECTION 15 OF THE M&M ACT
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 263

File Number : M01686

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 0577030034
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 08-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 09-MAR-1977
 Document Expiry Date : 08-MAR-1982
 Document Continued To : 31-DEC-2199
 Lease Payor : HARVESTCORP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	065-01-W6M SW 5;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN. EXCLUDING: COAL BED METHANE FROM SURFACE TO BASE OF DUNVEGAN

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres : 160.000
Producing Status : P	Count Area : YES	Net Acres : 160.000	Net Developed Acres : 160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	OTHER OIL	15% 1/23.8365 (5-15%)		47.50000000	HARVESTCORP	100.00000000	MOSAICENER2	100.00000000
PROD										
GOR	N	MOSAICENER2	OIL OTHER	1/23.8365 (5-12.5%) 12.5%		47.50000000	SIGNALTA	100.00000000	MOSAICENER2	100.00000000
PROD										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00809-1	ACTIVE	Y	FARMOUT	06-MAR-2003	NO-ROFR
C00810-1	ACTIVE	Y	FARMOUT	27-JUL-1978	NO-ROFR
P00164-1	ACTIVE	N	PUR/SALE	20-NOV-2014	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 264

File Number : M01686

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02974-1	ACTIVE	Y	MSL	MSL 034853	07-JAN-2029
S02975-1	ACTIVE	Y	LOC	LOC 033281	07-JAN-2029
S02979-1	ACTIVE	N	PLA	PLA 034160	

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted			
1	065-01-W6M SW 5; 6;	COAL BED METHANE FROM SURFACE TO BASE OF DUNVEGAN			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	800.000	Gross Developed Acres :
Producing Status : N		Count Area : NO	Net Acres :	40.000	Net Developed Acres :
					0.000

Division of Interest

Linked to: C00810-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	5.00000000
HARVESTCORP	WI	47.50000000
SIGNALTA	WI	47.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	HARVESTCORP MOSAICENER2 SIGNALTA	47.50000000 5.00000000 47.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00810-3	ACTIVE	Y	FARMOUT	27-JUL-1978	NO-ROFR
P00171-1	ACTIVE	N	EXC	19-JUN-2015	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	MOSAIC DOES NOT HOLD AN INTEREST IN ANY RIGHTS BELOW BASE DUNVEGAN (SEC 6 - LEASE RIGHTS ARE FOR PNG TO BASE BLUESKY-BULLHEAD).	27-JUL-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 265

File Number : M01686

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
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1	065-01-W6M 6;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN. EXCLUDING: COAL BED METHANE FROM SURFACE TO BASE OF DUNVEGAN
---	---------------	---

Operator : MOSAICENER2

Cost Centre :

Gross Acres :

640.000

Gross Developed Acres :

640.000

Producing Status : P

Count Area : YES

Net Acres :

518.400

Net Developed Acres :

518.400

Division of Interest

Linked to: C00810-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	81.00000000
HARVESTCORP	WI	19.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	HARVESTCORP	19.00000000
									MOSAICENER2	81.00000000
GOR	N	MOSAICENER2	OTHER OIL	12.5% 1/23.8365 (5-12.5%)		47.50000000	SIGNALTA	100.00000000	MOSAICENER2	100.00000000

PROD

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00809-2	ACTIVE	Y	FARMOUT	06-MAR-2003	NO-ROFR
C00810-2	ACTIVE	Y	FARMOUT	27-JUL-1978	NO-ROFR
P00164-1	ACTIVE	N	PUR/SALE	20-NOV-2014	
P00171-1	ACTIVE	N	EXC	19-JUN-2015	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02972-1	ACTIVE	Y	MSL	MSL 031212	15-MAY-2028
S02973-1	ACTIVE	Y	LOC	LOC 030820	15-MAY-2028
S02978-1	ACTIVE	N	PLA	PLA 031819	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 266

File Number : M01686

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
GENERAL	MOSAIC DOES NOT HOLD AN INTEREST IN ANY RIGHTS BELOW BASE DUNVEGAN (SEC 6 - LEASE RIGHTS ARE FOR PNG TO BASE BLUESKY-BULLHEAD).	27-JUL-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

File Number : M01635

Lease Status : ACTIVE Company Owner : MOSAICENER2 Mineral Interest : 100.000000000
 Business Unit : NORTHERN AB Rental Date : 09-MAY Document Effective Date : 09-MAY-2013
 Prospect Description : KARR Document Expiry Date : 08-MAY-2018
 Document Number : 0513050055 Document Continued To :
 Document Type : CR PNG LSE Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	065-01-W6M N 5; SE 5;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	480.000	Gross Developed Acres :
Net Acres :	480.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CSS										

Mineral Property Report by Land Within Prospect Name

File Number : M01128

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	01-FEB	Document Effective Date :	01-FEB-1983
Prospect Description :	KARR			Document Expiry Date :	31-JAN-1988
Document Number :	058302A178			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	SIGNALTA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	065-01-W6M SE 7;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENERGY	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENERGY	GAS	10%		1.66670000	PRAIRIESKYPL	100.00000000	MOSAICENERGY	100.00000000
			OIL	1/23.8365 (5-10%)						
GOR	N	MOSAICENERGY	OIL	1/23.8365 (5-15%)		48.33000000	PROGRESSENCL	100.00000000	MOSAICENERGY	100.00000000
			GAS	15%						
GOR	N	MOSAICENERGY	GAS	10%		50.00000000	SIGNALTA	100.00000000	MOSAICENERGY	100.00000000
			OIL	1/24 (5-10%)						
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00482-1	ACTIVE	Y	FARMIN	17-JUL-2001	NO-ROFR
C00483-1	ACTIVE	Y	FARMIN	01-NOV-2001	NO-ROFR
C00484-1	ACTIVE	Y	FARMIN	06-DEC-2004	NO-ROFR
C00491-1	TERM	N	TRUST	01-OCT-2008	
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 268

File Number : M01128

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id		Land Description	Rights Granted						
1		065-01-W6M (LSD 3,4,5) 7; NW 7;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN						
Operator :		MOSAICENERGY	Cost Centre :		Gross Acres :	280.000	Gross Developed Acres :	280.000	
Producing Status :		P	Count Area :		YES	Net Acres :	280.000	Net Developed Acres :	280.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000
GOR	N	MOSAICENERGY	GAS	10%		1.66670000	PRAIRIESKYPL	100.00000000	MOSAICENERGY	100.00000000
			OIL	1/23.8365 (5-10%)						
GOR	N	MOSAICENERGY	OIL	1/23.8365 (5-15%)		48.33000000	PROGRESSENC	100.00000000	MOSAICENERGY	100.00000000
			GAS	15%						
GOR	N	MOSAICENERGY	GAS	10%		50.00000000	SIGNALTA	100.00000000	MOSAICENERGY	100.00000000
			OIL	1/24 (5-10%)						

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00482-1	ACTIVE	Y	FARMIN	17-JUL-2001	NO-ROFR
C00483-1	ACTIVE	Y	FARMIN	01-NOV-2001	NO-ROFR
C00484-1	ACTIVE	Y	FARMIN	06-DEC-2004	NO-ROFR
C00491-1	TERM	N	TRUST	01-OCT-2008	
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 269

File Number : M01128

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01429-1	ACTIVE	Y	MSL	MSL 040272	13-OCT-2029
S01434-1	ACTIVE	Y	LOC	LOC 950356	16-FEB-2020
S01435-1	ACTIVE	Y	MSL	MSL 042903	12-OCT-2029
S01436-1	ACTIVE	Y	MSL	MSL 056511	21-FEB-2031
S01437-1	ACTIVE	Y	LOC	LOC 054561	21-FEB-2031
S01439-1	ACTIVE	N	PLA	PLA 061003	22-FEB-2031
S01440-1	ACTIVE	N	PLA	PLA 022056	13-JAN-2028
S01441-1	ACTIVE	N	PLA	PLA 051016	14-MAR-2030
S01910-1	TERM	Y	SHORT T MSL	MSL 110584	23-MAR-2015
S03007-1	ACTIVE	Y	SHORT T MSL	MSL 150620	21-MAY-2019

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	065-01-W6M (LSD 6) 7; (PRODUCTION FROM 100/06-07 WELL ONLY)	
Operator :	MOSAICENERGY	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	40.000	Gross Developed Acres :
Net Acres :	39.333	Net Developed Acres :

Division of Interest

Linked to: C00485-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		98.33330000
CNRNAPART		1.66670000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	1.66670000
GOR	N	MOSAICENERGY	OIL	1/23.8365 (5-15%)		48.33000000	PROGRESSENC	100.00000000	MOSAICENERGY	98.33330000
GOR	N	MOSAICENERGY	GAS	15%						
GOR	N	MOSAICENERGY	GAS	10%		50.00000000	SIGNALTA	100.00000000	MOSAICENERGY	100.00000000
			OIL	1/24 (5-10%)						

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00482-1	ACTIVE	Y	FARMIN	17-JUL-2001	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 270

File Number : M01128

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00483-1	ACTIVE	Y	FARMIN	01-NOV-2001	NO-ROFR
C00485-1	ACTIVE	Y	JOA	01-FEB-1979	NO-ROFR
C00491-2	TERM	N	TRUST	01-OCT-2008	
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01432-1	ACTIVE	Y	MSL	MSL 012700	22-OCT-2026
S01433-1	ACTIVE	Y	LOC	LOC 011883	22-OCT-2026
S01434-1	ACTIVE	N	LOC	LOC 950356	16-FEB-2020
S01440-1	ACTIVE	N	PLA	PLA 022056	13-JAN-2028
S01441-1	ACTIVE	N	PLA	PLA 051016	14-MAR-2030

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	065-01-W6M (LSD 6) 7; (EXCL PROD FROM 100/06-07 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENERGY	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	40.000	Gross Developed Acres :
Net Acres :	40.000	Net Developed Acres :
		0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Mineral Property Report by Land Within Prospect Name

File Number : M01128

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENERGY	GAS	10%		1.66670000	PRAIRIESKYPL	100.00000000	MOSAICENERGY	100.00000000
			OIL	1/23.8365 (5-10%)						
GOR	N	MOSAICENERGY	OIL	1/23.8365 (5-15%)		48.33000000	PROGRESSENC	100.00000000	MOSAICENERGY	100.00000000
			GAS	15%						
GOR	N	MOSAICENERGY	GAS	10%		50.00000000	SIGNALTA	100.00000000	MOSAICENERGY	100.00000000
			OIL	1/24 (5-10%)						
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00482-1	ACTIVE	Y	FARMIN	17-JUL-2001	NO-ROFR
C00483-1	ACTIVE	Y	FARMIN	01-NOV-2001	NO-ROFR
C00484-1	ACTIVE	Y	FARMIN	06-DEC-2004	NO-ROFR
C00491-2	TERM	N	TRUST	01-OCT-2008	
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR
P00171-1	ACTIVE	N	EXC	19-JUN-2015	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	065-01-W6M NE 7;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENERGY	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 272

File Number : M01128

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENERGY	GAS	10%		1.66670000	PRAIRIESKYPL	100.00000000	MOSAICENERGY	100.00000000
			OIL	1/23.8365 (5-10%)						
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000
GOR	N	MOSAICENERGY	GAS	10%		50.00000000	SIGNALTA	100.00000000	MOSAICENERGY	100.00000000
			OIL	1/24 (5-10%)						
GOR	N	MOSAICENERGY	OIL	1/23.8365 (5-10%)		48.33330000	PROGRESSENL	100.00000000	MOSAICENERGY	100.00000000
			GAS	10%						

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00483-1	ACTIVE	Y	FARMIN	01-NOV-2001	NO-ROFR
C00484-1	ACTIVE	Y	FARMIN	06-DEC-2004	NO-ROFR
C00486-1	ACTIVE	Y	FARMIN	22-DEC-2004	NO-ROFR
C00491-1	TERM	N	TRUST	01-OCT-2008	
P00085-1	ACTIVE	N	PUR/SALE	12-DEC-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01430-1	ACTIVE	Y	MSL	MSL 045604	20-JAN-2030
S01431-1	ACTIVE	Y	LOC	LOC 043596	20-JAN-2030
S01441-1	ACTIVE	N	PLA	PLA 051016	14-MAR-2030

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

File Number : M01633

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	09-MAY	Document Effective Date :	09-MAY-2013
Prospect Description :	KARR			Document Expiry Date :	08-MAY-2018
Document Number :	0513050056			Document Continued To :	
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	065-01-W6M 10; NOTE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF DUNVEGAN
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CSS										

Mineral Property Report by Land Within Prospect Name

File Number : M01375

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	NORTHERN AB	Rental Date :	02-FEB	Document Effective Date :	02-FEB-1995
Prospect Description :	KARR			Document Expiry Date :	01-FEB-2000
Document Number :	0595020322			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
2	065-04-W6M 4;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF SPIRIT RIVER			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status :	P	Count Area : NO	Net Acres :	640.000	Net Developed Acres :
					640.000

Division of Interest

Linked to: C00624-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	OIL	1/23.8365 (5-15%)	1000	100.00000000	CQENERGCANRP	100.00000000	MOSAICENER2	100.00000000
			GAS	15%	1000					
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00624-1	ACTIVE	Y	FARMOUT	24-NOV-1999	NO-ROFR
P00104-2	ACTIVE	N	EXC	01-JAN-2011	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01882-1	ACTIVE	Y	MSL	MSL 992746	09-DEC-2024
S01885-1	ACTIVE	Y	PLA	PLA 001134	13-MAR-0205

Mineral Property Report by Land Within Prospect Name

File Number : M01375

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	065-04-W6M 4;	PETROLEUM AND NATURAL GAS IN SPIRIT RIVER
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

Linked to: C00624-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	OIL	1/23.8365 (5-15%)	1000	100.00000000	CQENERGCANRP	100.00000000	MOSAICENER2	100.00000000
			GAS	15%	1000					
GOR	N	MOSAICENER2	ALL	1.5%	1000	100.00000000	MYCHALUKC	100.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00624-1	ACTIVE	Y	FARMOUT	24-NOV-1999	NO-ROFR
C00625-1	ACTIVE	Y	ROYALTY	01-JUL-1999	NO-ROFR
P00104-2	ACTIVE	N	EXC	01-JAN-2011	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 276

File Number : M01375

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01882-1	ACTIVE	Y	MSL	MSL 992746	09-DEC-2024
S01885-1	ACTIVE	Y	PLA	PLA 001134	13-MAR-0205

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 277

File Number : M01376

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 0595020324
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 02-FEB-1995
 Document Expiry Date : 01-FEB-2000
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
2	065-04-W6M 9;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF SPIRIT RIVER

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : NO

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

Linked to: C00626-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	OIL GAS	1/23.8365 (5-15%) 15%	1000 1000	40.00000000	CQENERGCANRP	100.00000000	MOSAICENER2	100.00000000

THIS GOR IS ON 40% OF PRODUCTION

CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
-----	---	-------------	-----	--	------	--------------	----------	--------------	-------------	--------------

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00626-1	ACTIVE	Y	FARMOUT	20-OCT-2005	NO-ROFR
P00104-2	ACTIVE	N	EXC	01-JAN-2011	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01883-1	ACTIVE	Y	MSL	MSL 054692	12-DEC-2030
S01884-1	ACTIVE	Y	PLA	PLA 064021	31-DEC-2099

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 278

File Number : M01376

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	065-04-W6M 9;	PETROLEUM AND NATURAL GAS IN SPIRIT RIVER
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

Linked to: C00626-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	1.5%	1000	60.00000000	MYCHALUKC	100.00000000	MOSAICENER2	100.00000000
ROYALTY IS ON 60% OF PRODUCTION										
GOR	N	MOSAICENER2	OIL GAS	1/23.8365 (5-15%) 15%	1000 1000	40.00000000	CQENERGCANRP	100.00000000	MOSAICENER2	100.00000000
THIS GOR IS ON 40% OF PRODUCTION										
LSR	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00625-2	ACTIVE	Y	ROYALTY	01-JUL-1999	NO-ROFR
C00626-1	ACTIVE	Y	FARMOUT	20-OCT-2005	NO-ROFR
P00104-2	ACTIVE	N	EXC	01-JAN-2011	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 279

File Number : M01376

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01883-1	ACTIVE	Y	MSL	MSL 054692	12-DEC-2030
S01884-1	ACTIVE	Y	PLA	PLA 064021	31-DEC-2099

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 280

File Number : M01179

Lease Status : ACTIVE
 Business Unit : NORTHERN AB
 Prospect Description : KARR
 Document Number : 5497050093
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 15-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 15-MAY-1997
 Document Expiry Date : 14-MAY-2001
 Document Continued To : 31-DEC-2199
 Lease Payor : PARAMOUNT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
1	066-05-W6M 18;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	PARAMOUNT	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	160.000
Producing Status :	N	Count Area :	YES	Net Acres :	0.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00511-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MODERN RES	WI	38.46000000
PARARESLTD	WO	61.54000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	PARAMOUNT	OTHER	(-10%)	1000	100.00000000	MOSAICENER2	100.00000000	MODERN RES	38.46000000
			OIL	1/23.8365 (5-10%)	1000				PARARESLTD	61.54000000
CSS	N	PARAMOUNT	ALL		1000	100.00000000	ABENERGY	100.00000000	MODERN RES	38.46000000
									PARARESLTD	61.54000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00511-1	ACTIVE	Y	FARMOUT	28-MAR-2005	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CHARGER ENERGY CORP. AMALGAMATED WITH SPYGLASS RESOURCES CORP. EFF MARCH 28, 2013: SPLIT INFORMATION UPDATED FROM CHARGER ENER TO SPYGLASS	08-MAY-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 281

File Number : M01179**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :RI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	ALL PNG TO BASE BLSKY-BLHD

Mineral Property Report by Land Within Prospect Name

File Number : M01015

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	MINOR MISC	Rental Date :	14-JUL	Document Effective Date :	14-JUL-2005
Prospect Description :	MULLIGAN			Document Expiry Date :	13-JUL-2010
Document Number :	0505070413			Document Continued To :	31-DEC-2199
Document Type :	CR PNG LSE			Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	080-08-W6M 34;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	172.800	Net Developed Acres :	172.800

Division of Interest

Linked to: C00441-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		27.00000000
BARNWELLCAN		44.92410000
SHORELINEENC		10.00000000
WINSLOWRES		18.07590000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	BARNWELLCAN	44.92410000
									MOSAICENERGY	27.00000000
									SHORELINEENC	10.00000000
									WINSLOWRES	18.07590000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00441-1	ACTIVE	Y	JOA	14-JUL-2005	NO-ROFR
C00442-1	ACTIVE	Y	FARMIN	03-OCT-2005	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01254-1	ACTIVE	Y	FH SUR LSE	FITZSIMMONS W I	13-SEP-2025

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 283

File Number : M01015**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SHORELINE ACQUISITION CORP. AMALGAMATED WITH SHORELINE ENERGY COPR. TO FORM: SHORELINE ENERGY CORP. EFF. DEC 31, 2011: SPLIT INFORMATION UPDATED FROM SHORELINEACQ TO SHORELINEENC	11-JAN-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D TO THE BASE OF THE BLUESKY BLHD

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 284

File Number : M00029

Lease Status : ACTIVE
 Business Unit : MINOR MISC
 Prospect Description : SHANE
 Document Number : 0599080391
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 26-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 26-AUG-1999
 Document Expiry Date : 31-DEC-2199
 Document Continued To :
 Lease Payor : HANNAULC

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	078-02-W6M NW&S 6;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF STODDART

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	480.000	Gross Developed Acres :	0.000
Producing Status :	N	Count Area :	NO	Net Acres :	288.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00008-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		60.00000000
HANNAULC		40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	HANNAULC	40.00000000
									MOSAICENERGY	60.00000000

CROWNSLIDING SCALE

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00008-2	ACTIVE	Y	FARMOUT	19-FEB-2002	NO-ROFR
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
DETAILS	TRANSFER FROM TALISMAN TO HANNA OIL & GAS COMPANY - CANADA ULC REGISTERED OCT 19/09.	14-JAN-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 285

File Number : M00029

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :		75.00000000					
Id	Land Description			Rights Granted											
1	078-02-W6M NW&S 6;			PETROLEUM AND NATURAL GAS FROM TOP TO BASE OF STODDART											
Operator :		MOSAICENERGY		Cost Centre :		Gross Acres :		480.000		Gross Developed Acres :		480.000			
Producing Status :		P		Count Area :		YES		Net Acres :		480.000		Net Developed Acres :		480.000	

Division of Interest

Linked to: C00008-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENERGY	OIL GAS	1/24 (5-10%) 10%		100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENERGY	100.00000000
NON-CONVERTIBLE GOR										
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00008-4	ACTIVE	Y	FARMOUT	19-FEB-2002	NO-ROFR
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00010-1	ACTIVE	Y	FH SUR LSE	LANE, GAIL M.	24-MAY-2002

Remarks

Remark Type	Remarks	Create Date
DETAILS	TRANSFER FROM TALISMAN TO HANNA OIL & GAS COMPANY - CANADA ULC REGISTERED OCT 19/09.	14-JAN-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 286

File Number : M00028

Lease Status : ACTIVE
 Business Unit : MINOR MISC
 Prospect Description : SHANE
 Document Number : 0177090045
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 15-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 15-SEP-1977
 Document Expiry Date : 14-SEP-1982
 Document Continued To : 31-DEC-2199
 Lease Payor : HANNAULC

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	078-02-W6M NE 6;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF STODDART

Operator : MOSAICENERGY Cost Centre :
 Producing Status : N Count Area : NO

Gross Acres : 160.000 Gross Developed Acres :
 Net Acres : 96.000 Net Developed Acres :

Division of Interest

Linked to: C00008-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		60.00000000
CNRNAPART		4.50000000
HANNAULC		33.00000000
HUSKY		2.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	4.50000000
									HANNAULC	33.00000000
									HUSKY	2.50000000
									MOSAICENERGY	60.00000000

CROWNSLIDING SCALE

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00008-1	ACTIVE	Y	FARMOUT	19-FEB-2002	NO-ROFR
G-102-1	INACTIVE	N	MARKETING	01-MAR-1995	
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00010-1	ACTIVE	N	FH SUR LSE	LANE, GAIL M.	24-MAY-2002

Mineral Property Report by Land Within Prospect Name

File Number : M00028

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
DETAILS	TRANSFER FROM TALISMAN TO HANNA OIL & GAS COMPANY	14-JAN-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
08-OCT-2002	16	6 M	6 MONTH EXTENSION UNTIL OCT 8/02 BASED ON THE RIG RELEASE DATE OF THE 10-6-78-2 W6M WELL.

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	078-02-W6M NE 6;	PETROLEUM AND NATURAL GAS FROM TOP TO BASE OF STODDART
Operator :	MOSAICENERGY	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres :

Division of Interest

Linked to: C00008-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N		GAS	10%		100.00000000	HUSKY	6.25000000	MOSAICENERGY	100.00000000
			OIL	1/24 (5-10%)			PRAIRIESKYPL	93.75000000		
NON-CONVERTIBLE GOR										
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00008-3	ACTIVE	Y	FARMOUT	19-FEB-2002	NO-ROFR
G-102-1	INACTIVE	N	MARKETING	01-MAR-1995	
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 11:06 A.M.

Page : 288

File Number : M00028

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00010-1	ACTIVE	N	FH SUR LSE	LANE, GAIL M.	24-MAY-2002
S00050-1	ACTIVE	N	BD ORDER	2902/2002	

Remarks

Remark Type	Remarks	Create Date
DETAILS	TRANSFER FROM TALISMAN TO HANNA OIL & GAS COMPANY	14-JAN-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	
08-OCT-2002	16	Y	

	Total Acre
Gross :	169,942.500
Net :	113,056.003

End of Report

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF NOVEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and 1040231 ALBERTA LTD.

Wells and Facilities

See attached.

Wells

License No.	UWI	Well Name
438075	00/02-31-059-26W5/0	COPRC ET AL 100 HZ LELAND 2-31-59-26
413853	00/03-35-059-27W5/0	COP ET AL 100 WANYAN 3-35-59-27
405706	00/03-36-059-27W5/0	COPRC SMOKY 3-36-59-27
303359	00/01-10-060-27W5/3	MOSAIC WANYAN 1-10-60-27
413281	00/04-11-060-27W5/0	COP ET AL DD 100 WANYAN 4-11-60-27
430395	00/12-11-060-27W5/2	COPRC ETAL 100 DD WANYAN 12-11-60-27
372797	00/03-15-060-27W5/2	OEI WANYAN 3-15-60-27
451301	00/12-15-060-27W5/0	COPRC ETAL 100 HZ WANYAN 12-15-60-27
87367	00/10-26-061-27W5/0	DEVON SIMON 10-26-61-27
301183	00/07-27-061-27W5/0	CEQUENCE WANYAN 7-27-61-27
342400	00/01-23-063-27W5/3	MOSAIC SIMONETE 1-23-63-27
436347	00/08-03-067-26W5/2	TALLGRASS ANTEN 8-3-67-26
436752	00/03-04-067-26W5/0	ANGLO ANTEN 3-4-67-26
365026	00/16-09-060-01W6/0	BRCL ET AL WANYAN 16-9-60-1
298240	00/02-16-060-01W6/0	BRCL ET AL WANYAN 2-16-60-1
365777	00/10-25-060-01W6/0	BRCL ET AL DD WANYAN 10-25-60-1
319111	00/03-27-060-01W6/0	BRCL ET AL WANYAN 3-27-60-1
367882	00/08-35-060-01W6/0	BRCL ET AL WANYAN 8-35-60-1
339910	00/15-14-060-02W6/2	BRCL RESTHA 15-14-60-2
261440	00/16-01-061-01W6/0	OEI WANYAN 16-1-61-1
320684	00/08-12-061-01W6/0	OEI WANYAN 8-12-61-1

License No.	UWI	Well Name
370637	00/04-10-061-03W6/0	PARA JAYAR 4-10-61-3
458202	00/15-18-061-03W6/0	MOSAIC HZ KAKWA 15-18-61-3
342895	00/13-20-061-03W6/3	MOSAIC JAYAR 13-20-61-3
365263	00/02-23-061-03W6/0	PARA JAYAR 2-23-61-3
468776	00/04-28-061-03W6/0	MOSAIC HZ KAKWA 4-28-61-3
447492	02/16-28-061-03W6/0	MOSAIC 102 HZ JAYAR 16-28-61-3

321677	00/08-29-061-03W6/4	MOSAIC JAYAR 8-29-61-3
346962	02/11-29-061-03W6/0	MOSAIC JAYAR 11-29-61-3
345016	00/15-29-061-03W6/0	MOSAIC JAYAR 15-29-61-3
469805	00/16-29-061-03W6/0	MOSAIC HZ KAKWA 16-29-61-3
344957	00/03-32-061-03W6/0	MOSAIC JAYAR 3-32-61-3
423985	00/16-32-061-03W6/0	MOSAIC HZ JAYAR 16-32-61-3
88639	00/06-33-061-03W6/0	TWIN BUTTE ENERG JAYAR 6-33-61-3
368801	00/07-33-061-03W6/0	TBE JAYAR 7-33-61-3
319438	00/11-33-061-03W6/0	TWIN BUTTE ENERG JAYAR 11-33-61-3
311542	02/15-33-061-03W6/0	TWIN BUTTE ENERG JAYAR 15-33-61-3
314759	00/04-34-061-03W6/0	ITERATION JAYAR 4-34-61-3
448972	00/13-34-061-03W6/0	MOSAIC HZ JAYAR 13-34-61-3
277564	00/08-13-061-04W6/0	MOSAIC KAKWA 8-13-61-4
379908	00/16-16-061-04W6/2	PARA ET AL KAKWA 16-16-61-4
79990	00/07-24-061-04W6/0	TWIN BUTTE ENERG KAKWA 7-24-61-4
275534	00/04-27-061-04W6/2	MOSAIC KAKWA 4-27-61-4
228521	00/16-27-061-04W6/0	MOSAIC KAKWA 16-27-61-4
89364	00/13-25-061-07W6/3	MOSAIC ROUTE 13-25-61-7
384170	00/05-29-062-01W6/0	TEMPLE ENERGY DD LATORNLL 5-29-62-1
245792	00/11-29-062-01W6/0	ARL LATORNELL 11-29-62-1
230957	00/11-31-062-01W6/0	ARL 11C LATORNELL 11-31-62-1
364498	02/11-31-062-01W6/0	TEMPLE ENERGY 102 KARR 11-31-62-1
74042	00/11-07-062-02W6/0	TWIN BUTTE ENERG LATOR 11-7-62-2
78088	00/03-20-062-02W6/0	TWIN BUTTE ENERG LATOR 3-20-62-2
404481	00/10-21-062-02W6/0	MOSAIC LATOR 10-21-62-2
457502	00/13-27-062-02W6/0	MOSAIC LATOR 13-27-62-2
243844	00/14-27-062-02W6/2	ARL LATOR 14-27-62-2
228681	00/07-28-062-02W6/0	ARL 7D LATOR 7-28-62-2
428575	00/09-28-062-02W6/0	MOSAIC HZ LATOR 9-28-62-2
408235	00/07-29-062-02W6/2	MOSAIC LATOR 7-29-62-2
228794	00/10-36-062-02W6/0	ARL 10D LATOR 10-36-62-2
130533	00/10-02-062-03W6/0	TWIN BUTTE ENERG JAYAR 10-2-62-3
346304	00/05-03-062-03W6/0	ITERATION JAYAR 5-3-62-3
349444	00/07-03-062-03W6/0	ITERATION JAYAR 7-3-62-3
338174	00/13-03-062-03W6/0	ITERATION JAYAR 13-3-62-3

License No.	UWI	Well Name
338173	00/15-03-062-03W6/0	ITERATION JAYAR 15-3-62-3
99760	00/02-04-062-03W6/0	TWIN BUTTE ENERG JAYAR 2-4-62-3
449145	00/04-04-062-03W6/0	MOSAIC 102 HZ JAYAR 4-4-62-3
310567	02/06-04-062-03W6/0	TWIN BUTTE ENERG JAYAR 6-4-62-3
87558	00/14-04-062-03W6/0	TWIN BUTTE ENERG JAYAR 14-4-62-3
317854	00/16-04-062-03W6/0	TWIN BUTTE ENERG JAYAR 16-4-62-3

365776	00/08-05-062-03W6/0	TBE ET AL JAYAR 8-5-62-3
82101	00/14-05-062-03W6/0	DRILCORP ET AL JAYAR 14-5-62-3
79069	00/16-05-062-03W6/4	TWIN BUTTE ENERG JAYAR 16-5-62-3
449145	02/16-05-062-03W6/2	MOSAIC 102 HZ JAYAR 16-5-62-3
457781	00/12-06-062-03W6/0	MOSAIC HZ JAYAR 12-6-62-3
115974	00/04-07-062-03W6/0	TWIN BUTTE ENERG JAYAR 4-7-62-3
92054	00/06-07-062-03W6/0	TWIN BUTTE ENERG JAYAR 6-7-62-3
82239	00/07-07-062-03W6/0	TWIN BUTTE ENERG JAYAR 7-7-62-3
467874	00/08-07-062-03W6/0	MOSAIC KAKWA 8-7-62-3
368452	00/14-07-062-03W6/2	TBE ET AL JAYAR 14-7-62-3
471307	02/15-07-062-03W6/0	MOSAIC KAKWA 15-7-62-3
82889	00/16-07-062-03W6/0	TWIN BUTTE ENERG JAYAR 16-7-62-3
471606	00/02-08-062-03W6/0	MOSAIC KAKWA 2-8-62-3
74221	00/06-08-062-03W6/0	TWIN BUTTE ENERG JAYAR 6-8-62-3
78028	00/08-08-062-03W6/0	TWIN BUTTE ENERG JAYAR 8-8-62-3
81729	00/10-08-062-03W6/2	TWIN BUTTE ENERG JAYAR 10-8-62-3
78655	00/14-08-062-03W6/0	TWIN BUTTE ENERG JAYAR 14-8-62-3
472493	02/14-08-062-03W6/0	MOSAIC 102 HZ KAKWA 14-8-62-3
357112	00/01-09-062-03W6/0	TWIN BUTTE ENERG JAYAR 1-9-62-3
83986	00/03-09-062-03W6/0	TWIN BUTTE ENERG JAYAR 3-9-62-3
393877	02/03-09-062-03W6/0	TBE HZ JAYAR 3-9-62-3
459836	00/04-09-062-03W6/0	MOSAIC HZ JAYAR 4-9-62-3
370394	00/09-09-062-03W6/0	TBE JAYAR 9-9-62-3
78380	00/11-09-062-03W6/2	TWIN BUTTE ENERG JAYAR 11-9-62-3
476960	02/11-09-062-03W6/0	MOSAIC 102 HZ KAKWA 11-9-62-3
476403	03/11-09-062-03W6/0	MOSAIC 102 HZ KAKWA 11-9-62-3
349443	00/03-10-062-03W6/0	ITERATION JAYAR 3-10-62-3
358115	00/07-10-062-03W6/0	ITERATION JAYAR 7-10-62-3
457838	00/15-10-062-03W6/0	MOSAIC HZ JAYAR 15-10-62-3
87512	00/06-11-062-03W6/0	TWIN BUTTE ENERG JAYAR 6-11-62-3
94376	00/06-13-062-03W6/0	DRILCORP ET AL JAYAR 6-13-62-3
167595	00/12-13-062-03W6/2	MOSAIC JAYAR 9-14-62-3
167595	00/09-14-062-03W6/0	MOSAIC JAYAR 9-14-62-3
468962	00/13-17-062-03W6/0	MOSAIC HZ KAKWA 13-17-62-3
472493	00/03-20-062-03W6/2	MOSAIC 102 HZ LATOR 3-20-62-3

License No.	UWI	Well Name
278510	00/13-27-062-03W6/0	DEVON ARL LATOR 13-27-62-3
276834	00/16-28-062-03W6/0	DEVON ARL ET AL LATOR 16-28-62-3
261174	00/08-33-062-03W6/0	ARL 8A LATOR 8-33-62-3
279039	00/12-34-062-03W6/2	DEVON ARL LATOR 12-34-62-3
457781	00/12-01-062-04W6/2	MOSAIC HZ JAYAR 12-1-62-4
413114	00/13-01-062-04W6/0	MOSAIC JAYAR 13-1-62-4

467924	02/13-01-062-04W6/0	MOSAIC 102 HZ KAKWA 13-1-62-4
424027	00/11-12-062-04W6/0	MOSAIC JAYAR 11-12-62-4
101947	00/06-31-062-04W6/0	TWIN BUTTE ENERG KAKWA 6-31-62-4
220710	00/15-06-063-01W6/0	DEVON ARL KARR 15-6-63-1
228679	00/10-07-063-01W6/0	ARL 10A LATORNELL 10-7-63-1
415376	04/10-08-063-01W6/2	MOSAIC KARR 10-8-63-1
232666	00/10-18-063-01W6/0	ARL 10D LATORNELL 10-18-63-1
237479	00/01-19-063-01W6/2	RAX ET AL LATORNELL 1-19-63-1
73294	00/13-20-063-01W6/0	RAX ET AL LATORNELL 13-20-63-1
319636	00/06-28-063-01W6/2	MOSAIC LATORNLL 6-28-63-1
290563	00/10-28-063-01W6/2	1117695 LATORNLL 10-28-63-1
305915	00/13-28-063-01W6/2	1117695 LATORNLL 13-28-63-1
429573	00/15-28-063-01W6/0	MOSAIC HZ LATORNLL 15-28-63-1
243885	00/01-29-063-01W6/3	RAX ET AL LATORNELL 1-29-63-1
228499	00/07-30-063-01W6/0	RAX ET AL LATORNELL 7-30-63-1
293961	02/07-30-063-01W6/0	ANADARKO ET AL KARR 7-30-63-1
266030	02/04-31-063-01W6/2	RAX 102 KARR 4-31-63-1
382048	00/15-32-063-01W6/2	MOSAIC LATORNLL 15-32-63-1
395516	00/11-33-063-01W6/0	MOSAIC LATORNLL 11-33-63-1
406778	00/02-05-063-02W6/0	MOSAIC LATOR 2-5-63-2
14198	00/02-06-063-02W6/0	MOSAIC LATOR 2-6-63-2
14198	00/08-06-063-02W6/2	MOSAIC LATOR 2-6-63-2
24700	00/10-06-063-02W6/0	SHINEBK LATOR 10-6-63-2
47992	00/02-07-063-02W6/0	MOSAIC LATOR 2-7-63-2
24987	00/10-07-063-02W6/0	RIO ALTO LATOR 10-7-63-2
31652	00/04-08-063-02W6/0	MOSAIC LATOR 4-8-63-2
348816	00/10-08-063-02W6/0	CNRL LATOR 10-8-63-2
247294	00/09-13-063-02W6/0	ARL LATOR 9-13-63-2
229189	00/08-34-063-02W6/0	RAX ET AL KARR 8-34-63-2
227552	00/10-35-063-02W6/3	RAX KARR 10-35-63-2
362682	00/10-06-064-01W6/0	CNRL KARR 10-6-64-1
35691	00/11-06-064-01W6/0	DUNBAR COLUMBIAN NELL 11-6-64-1
341847	00/07-07-064-01W6/2	CNRL KARR 7-7-64-1
277969	00/04-36-064-01W6/0	MOSAIC KARR 4-36-64-1
326520	00/13-01-064-03W6/0	QUATRO RS INC KARR 13-1-64-3

License No.	UWI	Well Name
239034	00/05-02-064-03W6/4	MOSAIC KARR 5-2-64-3
364854	00/07-03-064-03W6/0	MOSAIC KARR 7-3-64-3
385738	00/01-04-064-03W6/0	MOSAIC KARR 1-4-64-3
279486	00/06-01-065-01W6/0	MOSAIC KARR 6-1-65-1
282220	00/09-03-065-01W6/2	MOSAIC KARR 9-3-65-1
301657	00/05-05-065-01W6/2	MOSAIC ET AL KARR 5-5-65-1

287664	00/02-06-065-01W6/0	MOSAIC ET AL KARR 2-6-65-1
316917	02/05-07-065-01W6/0	MOSAIC KARR 5-7-65-1
262595	00/06-07-065-01W6/0	MOSAIC KARR 6-7-65-1
324880	00/10-07-065-01W6/0	MOSAIC KARR 10-7-65-1
318345	00/12-07-065-01W6/0	MOSAIC KARR 12-7-65-1
352847	00/13-07-065-01W6/0	MOSAIC KARR 13-7-65-1
370519	00/02-10-065-01W6/0	MOSAIC KARR 2-10-65-1
231292	00/16-04-065-04W6/3	ZAPATA ET AL KARR 16-4-65-4
346220	00/01-09-065-04W6/0	ZAPATA KARR 1-9-65-4
337000	00/11-18-066-05W6/0	PARA ET AL BILBO 11-18-66-5
268895	00/10-06-078-02W6/2	1117695 SHANE 10-6-78-2
338551	00/02-34-080-08W6/0	MOSAIC MULLIGAN 2-34-80-8
319398	00/01-02-081-10W6/0	MOSAIC BONANZA 1-2-81-10
320668	00/09-29-081-11W6/0	MOSAIC BONANZA 9-29-81-11
322255	00/14-21-097-05W6/0	MOSAIC CRAN 14-21-97-5
316590	00/04-31-097-05W6/0	MOSAIC CRAN 4-31-97-5
100687	00/05-20-115-08W6/0	MOSAIC AMBER 5-20-115-8

Facilities

Pipeline License No.	From Location	To Location
18470-02	16-05-062-03W6	06-08-062-03W6
18470-03	08-08-062-03W6	06-08-062-03W6
18470-04	14-05-062-03W6	06-08-062-03W6
18470-05	14-08-062-03W6	06-08-062-03W6
18470-06	10-08-062-03W6	06-08-062-03W6
18470-09	11-09-062-03W6	06-08-062-03W6
18470-10	03-09-062-03W6	06-08-062-03W6
18470-11	16-06-062-03W6	06-08-062-03W6
18470-12	16-07-062-03W6	06-08-062-03W6
18470-13	14-04-062-03W6	06-08-062-03W6
18470-14	06-33-061-03W6	14-33-061-03W6
18470-15	02-04-062-03W6	02-04-062-03W6
18470-16	02-04-062-03W6	14-33-061-03W6
18470-17	07-04-062-03W6	02-04-062-03W6
18470-18	07-04-062-03W6	14-04-062-03W6
18470-19	02-04-062-03W6	14-33-061-03W6
18470-20	14-33-061-03W6	07-04-062-03W6
18470-21	06-04-062-03W6	14-33-061-03W6
18470-22	14-04-062-03W6	07-04-062-03W6
18470-23	06-33-061-03W6	14-33-061-03W6
18470-24	06-33-061-03W6	14-33-061-03W6
18470-25	06-33-061-03W6	14-33-061-03W6
18470-26	01-09-062-03W6	03-09-062-03W6
18470-27	01-09-062-03W6	03-09-062-03W6
22831-1	02-06-063-02W6	12-09-063-02W6
24460-1	08-31-061-03W6	04-05-061-03W6
24460-2	09-31-061-03W6	09-31-061-03W6
24460-3	06-07-062-03W6	07-07-062-03W6
24460-4	07-07-062-03W6	06-08-062-03W6
24460-5	09-31-061-03W6	08-31-061-03W6
24460-6	06-08-062-03W6	12-05-062-03W6
24460-7	09-31-061-03W6	08-31-061-03W6
24460-8	12-05-062-03W6	09-31-061-03W6
34365-1	16-04-065-04W6	01-09-065-04W6
34365-2	01-09-065-04W6	01-09-065-04W6
34365-3	01-09-065-04W6	01-09-065-04W6
34365-4	01-08-065-04W6	01-09-065-04W6
34365-5	07-07-065-04W6	01-08-065-04W6

Pipeline License No.	From Location	To Location
37697-1	05-02-064-03W6	10-10-064-03W6
37697-2	13-02-064-03W6	01-33-063-03W6
38665-1	10-06-078-02W6	06-08-078-02W6
39630-1	06-07-065-01W6	05-07-065-01W6
39630-2	05-07-065-01W6	06-07-065-01W6
40064-2	04-36-064-01W6	04-25-064-01W6
40064-3	02-06-065-01W6	10-31-064-01W6
41381-1	10-28-063-01W6	06-27-063-01W6
41381-2	11-28-063-01W6	10-28-063-01W6
41381-3	11-33-063-01W6	11-28-063-01W6
41478-1	06-31-062-04W6	15-25-062-05W6
43211-1	10-06-063-02W6	02-06-063-02W6
44714-1	10-28-063-01W6	11-28-063-01W6
44714-2	06-28-063-01W6	11-28-063-01W6
44714-3	16-29-063-01W6	11-28-063-01W6
44837-1	06-07-065-01W6	05-07-065-01W6
44837-2	12-07-065-01W6	05-07-065-01W6
44837-3	10-07-065-01W6	05-07-065-01W6
44837-4	13-07-065-01W6	12-07-065-01W6
47179-2	09-03-062-03W6	15-24-062-03W6
47229-02	14-29-061-03W6	01-30-061-03W6
47229-03	15-02-062-04W6	15-02-062-04W6
47229-04	16-12-062-04W6	06-07-062-03W6
47229-08	06-07-062-03W6	12-05-062-03W6
47229-09	01-30-061-03W6	14-19-061-03W6
47229-14	01-30-061-03W6	02-30-061-03W6
47229-16	16-03-062-03W6	09-03-062-03W6
47229-17	12-05-062-03W6	12-05-062-03W6
47229-18	05-07-062-03W6	08-12-062-04W6
47229-19	08-12-062-04W6	05-07-062-03W6
47229-20	12-05-062-03W6	12-05-062-03W6
47229-21	09-03-062-03W6	13-34-061-03W6
47229-22	15-29-062-04W6	01-05-062-03W6
47229-23	04-04-062-03W6	01-05-062-03W6
47229-24	01-05-062-03W6	06-05-062-03W6
47229-25	06-05-062-03W6	12-05-062-03W6
47238-1	15-29-061-03W6	06-33-061-03W6
47251-01	07-29-061-03W6	15-29-061-03W6
47251-03	15-29-061-03W6	14-29-061-03W6
47251-04	11-29-061-03W6	14-29-061-03W6
47251-05	13-20-061-03W6	01-30-061-03W6

Pipeline License No.	From Location	To Location
47251-06	14-29-061-03W6	15-29-061-03W6
47251-10	14-29-061-03W6	15-29-061-03W6
47251-11	14-33-061-03W6	06-33-061-03W6
47251-13	06-33-061-03W6	15-29-061-03W6
47251-14	15-29-061-03W6	14-29-061-03W6
47251-15	01-30-061-03W6	14-29-061-03W6
47251-17	13-34-061-03W6	06-33-061-03W6
47335-1	10-03-062-03W6	09-03-062-03W6
47335-2	10-03-062-03W6	09-03-062-03W6
47335-5	01-10-062-03W6	09-03-062-03W6
47335-6	04-34-061-03W6	09-03-062-03W6
47335-7	13-27-061-03W6	14-27-061-03W6
47335-8	13-27-061-03W6	14-27-061-03W6
47732-1	09-03-065-01W6	10-33-064-01W6
48664-1	01-23-063-27W5	05-13-063-27W5
48664-2	05-13-063-27W5	02-14-063-27W5
51965-01	15-06-063-01W6	12-25-063-02W6
51965-02	10-08-063-01W6	14-08-063-01W6
51965-03	10-07-063-01W6	05-08-063-01W6
51965-04	10-18-063-01W6	10-17-063-01W6
51965-05	10-36-062-02W6	15-06-063-01W6
51965-06	11-31-062-01W6	16-03-062-02W6
51965-07	07-28-062-02W6	10-36-062-02W6
51965-08	14-27-062-02W6	06-27-062-02W6
51965-09	12-34-062-03W6	08-33-062-03W6
51965-10	13-27-062-03W6	03-34-062-03W6
51965-11	16-28-062-03W6	13-27-062-03W6
51965-12	07-29-062-02W6	07-29-062-02W6
51965-13	08-29-062-02W6	08-29-062-02W6
52271-1	08-33-062-03W6	15-24-062-03W6
52271-2	15-24-062-03W6	07-28-062-02W6
54304-1	09-31-061-03W6	08-31-061-03W6
54340-1	13-25-061-07W6	12-25-061-07W6
54681-1	04-08-063-02W6	02-06-063-02W6
54681-2	02-07-063-02W6	07-07-063-02W6
54681-3	07-07-063-02W6	10-06-063-02W6
54681-4	04-08-063-02W6	02-06-063-02W6
54681-5	04-08-063-02W6	02-06-063-02W6
54681-6	06-05-063-02W6	02-06-063-02W6
54681-7	10-06-063-02W6	02-06-063-02W6
55205-1	04-27-061-03W6	13-33-061-03W6

Pipeline License No.	From Location	To Location
55205-2	09-03-062-03W6	14-34-061-03W6
55205-3	02-30-061-03W6	01-30-061-03W6
55633-01	12-06-062-03W6	08-12-062-04W6
55633-02	12-05-062-03W6	06-08-062-03W6
55633-03	16-07-062-03W6	14-08-062-03W6
55633-04	03-18-062-03W6	12-07-062-03W6
55633-05	12-07-062-03W6	08-12-062-04W6
55633-06	08-12-062-04W6	04-07-062-03W6
55633-07	04-07-062-03W6	09-06-062-03W6
55633-08	09-06-062-03W6	12-05-062-03W6
55633-09	14-08-062-03W6	06-08-062-03W6
55633-10	04-04-062-03W6	01-05-062-03W6
55633-11	01-05-062-03W6	06-05-062-03W6
55633-12	06-05-062-03W6	12-05-062-03W6
55633-13	03-05-062-03W6	06-05-062-03W6
55633-14	08-12-062-04W6	05-07-062-03W6
55633-15	03-04-062-03W6	04-04-062-03W6
56080-01	16-03-062-03W6	09-03-062-03W6
56080-02	12-05-062-03W6	06-08-062-03W6
56080-03	16-07-062-03W6	14-08-062-03W6
56080-04	03-18-062-03W6	12-07-062-03W6
56080-05	12-07-062-03W6	08-12-062-04W6
56080-06	04-04-062-03W6	01-05-062-03W6
56080-07	08-12-062-04W6	04-07-062-03W6
56080-08	04-07-062-03W6	09-06-062-03W6
56080-09	09-06-062-03W6	12-05-062-03W6
56080-10	14-08-062-03W6	06-08-062-03W6
56080-11	01-05-062-03W6	06-05-062-03W6
56080-12	06-05-062-03W6	12-05-062-03W6
56080-13	03-05-062-03W6	06-05-062-03W6
56080-14	03-04-062-03W6	04-04-062-03W6
56082-1	02-30-061-03W6	01-30-061-03W6
56086-01	09-03-062-03W6	16-03-062-03W6
56086-02	06-08-062-03W6	12-05-062-03W6
56086-03	14-08-062-03W6	16-07-062-03W6
56086-04	12-07-062-03W6	03-18-062-03W6
56086-05	08-12-062-04W6	12-07-062-03W6
56086-06	04-07-062-03W6	08-12-062-04W6
56086-07	09-06-062-03W6	04-07-062-03W6
56086-08	12-05-062-03W6	09-06-062-03W6
56086-09	01-05-062-03W6	04-04-062-03W6

Pipeline License No..	From Location	To Location
56086-10	06-08-062-03W6	14-08-062-03W6
56086-11	12-05-062-03W6	06-05-062-03W6
56086-12	06-05-062-03W6	01-05-062-03W6
56086-13	06-05-062-03W6	03-05-062-03W6
56086-14	04-04-062-03W6	03-04-062-03W6
56086-15	08-12-062-04W6	12-06-062-03W6
56915-1	05-05-065-01W6	05-05-065-01W6
57386-1	10-21-062-02W6	07-28-062-02W6
57922-1	12-06-062-03W6	08-12-062-04W6

Facility License No.	Location	Type
F36082	13-32-060-03W6	Compressor station
F41090	14-29-061-03W6	Battery
F35915	15-29-061-03W6	Battery
F32297	14-33-061-03W6	Battery
F36831	09-03-062-03W6	Battery
F13896	06-08-062-03W6	Gas processing plant
F33194	06-08-062-03W6	Battery
F43789	15-24-062-03W6	Battery
F35284	09-26-062-03W6	Compressor station
F33434	11-28-063-01W6	Battery
F14069	02-06-063-02W6	Battery
F33650	05-07-065-01W6	Battery
F14433	16-04-065-04W6	Compressor station
F48150	01-30-061-03W6	Oil Satellite
F42496	15-29-061-03W6	Oil Satellite
F37693	16-07-062-03W6	Oil Satellite
F37557	16-05-062-03W6	Oil Satellite
F40614	08-08-062-03W6	Oil Satellite
F37556	03-09-062-03W6	Oil Satellite
F13895	14-04-062-03W6	Oil Satellite
F45500	14-27-061-03W6	Oil Satellite

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 15th DAY OF NOVEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and 1040231 ALBERTA LTD.

RIGHTS OF FIRST REFUSAL

None

THE FOLLOWING COMPRISES SCHEDULE "D" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 25th DAY OF NOVEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and 1040231 ALBERTA LTD.

GENERAL CONVEYANCE

THIS GENERAL CONVEYANCE made as of this ____ day of _____, _____.

BETWEEN:

ERNST & YOUNG INC., in its capacity as the receiver and manager of **MOSAIC ENERGY LTD.** and not in its personal or corporate capacity (hereinafter referred to as "**Vendor**")

- and -

1040231 ALBERTA LTD., a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Purchaser**")

WHEREAS pursuant to an order of the Honourable Mr. Justice P.R. Jeffrey of the Alberta Court of Queen's Bench dated April 26, 2016, Ernst & Young Inc. was appointed receiver and manager of Mosaic Energy Ltd.;

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Assets subject to and in accordance with the terms and conditions contained herein;

NOW THEREFORE for the consideration provided in the Purchase Agreement and in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the Parties covenant and agree as follows:

1. Definitions

In this General Conveyance, including the recitals hereto, the definitions set forth in the Purchase Agreement are adopted herein by reference and, in addition:

"**Purchase Agreement**" means that Purchase and Sale Agreement between Vendor and Purchaser dated November ____, 2016.

2. Conveyance

Pursuant to and for the consideration provided for in the Purchase Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over to Purchaser the entire right, title, estate and interest of Vendor in and to the Assets, to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom.

3. Subordinate Document

This General Conveyance is executed and delivered by the Parties pursuant to the Purchase Agreement and the provisions of the Purchase Agreement shall prevail in the event of a conflict between the provisions of the Purchase Agreement and the provisions of this General Conveyance.

4. No Merger

The covenants, representations, warranties and indemnities contained in the Purchase Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall be no merger of any covenant, representation, warranty or indemnity contained in the Purchase Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.

5. Governing Law

This General Conveyance shall be subject to and interpreted, construed and enforced in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

6. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

7. Further Assurances

Each Party will, from time to time and at all times hereafter, at the request of the other Party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms hereof.

8. Counterpart Execution

This Agreement may be executed in counterpart and by facsimile or other electronic means and all such executed counterparts together shall constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this General Conveyance on the date first above written.

ERNST & YOUNG INC., solely in its capacity as
the receiver and manager of **MOSAIC ENERGY**
LTD., and not in its personal or corporate capacity

1040231 ALBERTA LTD.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

THE FOLLOWING COMPRISES SCHEDULE "E" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 25th DAY OF NOVEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and 1040231 ALBERTA LTD.

VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

TO: [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")]

RE: Purchase and Sale Agreement dated November ____, 2016 between Vendor and Purchaser (the "Agreement")

Unless otherwise defined herein, the definitions provided for in the Agreement are adopted in this certificate (the "Certificate").

I, [Name], [Position] of [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")] hereby certify that as of the date of this Certificate:

1. The undersigned is personally familiar, in [his][her] capacity as an officer of [Vendor][Purchaser], with the matters hereinafter mentioned.
2. Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement were true and correct in all material respects when made and are true and correct in all material respects as of the Closing Date.
3. All obligations of [Vendor][Purchaser] contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.
4. This Certificate is made for and on behalf of the [Vendor][Purchaser] and is binding upon it, and I am not incurring, and will not incur, any personal liability whatsoever with respect to it.
5. This Certificate is made with full knowledge that the [Vendor][Purchaser] is relying on the same for the Closing of the transactions contemplated by the Agreement.

IN WITNESS WHEREOF I have executed this Certificate this ____ day of _____, •.

[Name of Vendor/Purchaser]

Per: _____
Name:
Title:

THE FOLLOWING COMPRISES SCHEDULE "E" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 26th DAY OF NOVEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and 1040231 ALBERTA LTD.

COURT ORDER

See attached.

COURT FILE NUMBER

COURT

COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE

PLAINTIFF

DEFENDANT

DOCUMENT

**APPROVAL AND VESTING ORDER
(Sale by Receiver)**

Clerk's Stamp

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF PARTY
FILING THIS DOCUMENT

DATE ON WHICH ORDER WAS PRONOUNCED: _____

LOCATION WHERE ORDER WAS PRONOUNCED: _____

NAME OF JUSTICE WHO MADE THIS ORDER: _____

UPON THE APPLICATION by **[Receiver's Name]** in its capacity as the Court-appointed **[receiver/receiver and manager]** (the "Receiver") of the undertaking, property and assets of **[Debtor]** (the "Debtor") for an order approving the sale transaction (the "Transaction") contemplated by an agreement of purchase and sale (the "Sale Agreement") between the Receiver and **[Name of Purchaser]** (the "Purchaser") dated **[Date]** and appended to the ____ Report of the Receiver dated **[Date]** (the "Report"), and vesting in the Purchaser (or its nominee)¹ the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "Purchased Assets");

AND UPON HAVING READ the Receivership Order dated **[Date]** (the "Receivership Order"), the Report and the Affidavit of Service; **AND UPON HEARING** the submissions of counsel for the Receiver, the Purchaser **[Names of other parties appearing]**, no one appearing for any other person on the service list, although properly served as appears from the Affidavit of Service, filed;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

¹ Ensure that there are no legal obstacles to the vesting of assets in a nominee (for example competition and anti-trust law). Should land be transferred and vested in a nominee, the Registrar of Land Titles requires the Purchaser to complete a Certificate of Nomination (which needs to be signed under seal if the Purchaser is a corporation. If the Purchaser is an individual, the signature needs to be witnessed with an affidavit of execution completed.)

- [1] Service of notice of this application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this application, and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTIONS

- [2] The Transaction is hereby approved,² and the execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction or for the conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

- [3] Upon the delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the form set out in **Schedule "A"** hereto (the "Receiver's Certificate"), all of the Debtor's right, title and interest in and to the Purchased Assets described in the Sale Agreement and listed on **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, caveats,¹ mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "Claims")³ including, without limiting the generality of the foregoing:

any encumbrances or charges created by the Receivership Order;

all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system; and

those Claims listed on **Schedule "C"** hereto (all of which are collectively referred to as the "Encumbrances", which term shall not include the permitted encumbrances, caveats,² easements and restrictive covenants listed on **Schedule "D"**); and,

² In some cases, notably where this Order may be relied upon for proceedings in the United States, a finding that the Transaction is commercially reasonable and in the best interests of the Debtor and its stakeholders may be necessary. Evidence should be filed to support such a finding.

³ The "Claims" being vested out may, in some cases, include ownership claims, where ownership is disputed and the dispute is brought to the attention of the Court. Such ownership claims would, in that case, still continue as against the net proceeds from the sale of the claimed asset. Similarly, other rights, titles or interests could also be vested out, if the Court is advised what rights are being affected, and the appropriate persons are served. The Committee agrees with the view of the Ontario Committee that a non-specific vesting out of "rights, titles and interests" is vague and therefore undesirable.

for greater certainty, this Court orders that all of the Encumbrances affecting or relating to the Purchased Assets are hereby expunged and discharged as against the Purchased Assets.⁴

- [4] Upon the delivery of the Receiver's Certificate, and upon the filing of a certified copy of this Order, together with any applicable registration fees, the Registrar of Land Titles of Alberta (the "Registrar") is hereby authorized, requested, and directed to cancel the existing Certificate of Title No. * for those lands and premises municipally described as *, and legally described as:

*

(the "Lands")

and to issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, *, and to register such transfers, discharges, discharge statements of conveyances, as may be required to convey clear title to the Lands to the Purchaser (or its nominee), which Certificate of Title shall be subject only to those encumbrances (the "Permitted Encumbrances") listed on **Schedule "D"** hereto.⁵

- [5] This Order shall be registered by the Registrar notwithstanding the requirements of section 191(1) of the Land Titles Act, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed, which appeal period is expressly waived.
- [6] For the purposes of determining the nature and priority of Claims, the net proceeds⁶ from the sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets, and from and after the delivery of the Receiver's Certificate all Claims and Encumbrances shall attach to the net proceeds from the sale of the

⁴ Should the removal of Encumbrances include removal of registrations at the Personal Property Registry involving serial numbered personal property, include this paragraph:

"[From and after the closing of the Transaction (including the payment of the purchase price by the Purchaser to the Receiver), the Receiver is authorized to discharge from the Personal Property Registry any claim registered against any of the Personal Property being purchased by the Purchaser, to the extent the security interest is registered against the interest of the Debtor.]"

⁵ Paragraphs 4 and 5 only apply if the Purchased Assets include land. Should the removal of restricted covenants from title be required, the Registrar of Land Titles will require the instrument number to be expressly identified in this Order. In the event that any encumbrances (such as builders liens) were registered against the land **after** the date of the Receivership Order, the Registrar requires that the Order clearly states whether those encumbrances should also be discharged. If such is the case, the Committee suggests the addition of the following at the end of paragraph: "The Registrar is expressly authorized and directed to include in the discharge of the encumbrances registered against the Lands, all encumbrances registered after the date the Receivership Order was granted."

⁶ The Report should identify the disposition costs and any other costs which should be paid from the gross sale proceeds, to arrive at "net proceeds".

Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale⁷, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.

- [7] The Purchaser (and its nominee, if any) shall, by virtue of the completion of the Transaction, have no liability of any kind whatsoever in respect of any Claims against the Debtor.
- [8] The Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, save and except for the persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely barred and foreclosed from all estate, right, title, interest, royalty, rental and equity of redemption of the Purchased Assets and, to the extent that any such persons remains in possession or control of any of the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
- [9] The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by or through or against the Debtor.
- [10] Immediately after the closing of the Transaction, the holders of the Permitted Encumbrances shall have no claim whatsoever against the Receiver or the Debtor.
- [11] The Receiver is to file with the Court a copy of the Receiver's Certificate, forthwith after delivery thereof to the Purchaser (or its nominee).
- [12] Pursuant to clause 7(3)(c) of the *Canada Personal Information Protection and Electronic Documents Act* and section 20(e) of the *Alberta Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser all human resources and payroll information in the Debtor's records pertaining to the Debtor's past and current employees, including personal information of those employees listed in the Sale Agreement. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use of such information by the Debtor.
- [13] Notwithstanding:

The pendency of these proceedings;

⁷ This provision crystallizes the date as of which the Claims will be determined. If a sale occurs early in the insolvency process, or potentially secured claimants may not have had the time or the ability to register or perfect proper claims prior to the sale, this provision may not be appropriate, and should be amended to remove this crystallization concept.

Any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act* (Canada) in respect of the Debtor and any bankruptcy order issued pursuant to any such applications; and

Any assignment in bankruptcy made in respect of the Debtor

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a settlement, fraudulent preference, assignment, fraudulent conveyance, transfer at undervalue, or other reviewable transaction under the *Bankruptcy and Insolvency Act* (Canada) or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- [14] The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and directions as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

MISCELLANEOUS MATTERS

- [15] This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals regulatory and administrative bodies are hereby respectfully requested to make such orders as to provide such assistance to the Receiver, as an officer of this Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- [16] This Order must be served only upon those interested parties attending or represented at the within application and service may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.
- [17] Service of this Order on any party not attending this application is hereby dispensed with.

J.C. C.Q.B.A.

Schedule "A"**Form of Receiver's Certificate**

COURT FILE NUMBER

Clerk's Stamp

COURT

COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE

PLAINTIFF

DEFENDANT

DOCUMENT

RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS DOCUMENT

RECITALS

- A. Pursuant to an Order of the Honourable Justice **[Name]** of the Court of Queen's Bench of Alberta, Judicial District of _____ (the "Court") dated **[Date of Order]**, **[Name of Receiver]** was appointed as the receiver (the "Receiver") of the undertaking, property and assets of **[Debtor]** (the "Debtor").
- B. Pursuant to an Order of the Court dated **[Date]**, the Court approved the agreement of purchase and sale made as of **[Date of Agreement]** (the "Sale Agreement") between the Receiver and **[Name of Purchaser]** (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.
- C. Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver at **[Time]** on **[Date]**.

[Name of Receiver], in its capacity as Receiver of the undertaking, property and assets of [Debtor], and not in its personal capacity.

Per;_____

Name:

Title:

APPENDIX D

AMENDING AGREEMENT

THIS AMENDING AGREEMENT is made the 1st day of December, 2016.

AMONG:

ERNST & YOUNG INC., solely in its capacity as the receiver of **MOSAIC ENERGY LTD.**, and not in its personal or corporate capacity (hereinafter referred to as "**Vendor**")

- and -

STRATH RESOURCES LTD., a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Purchaser**" and collectively with Vendor, the "**Parties**" and each individually, a "**Party**")

WHEREAS:

- A. Vendor and 1040231 Alberta Ltd. entered into a Purchase and Sale Agreement dated November 25, 2016 (the "**Sale Agreement**") pursuant to which Vendor agreed to sell the Assets to 1040231 Alberta Ltd. pursuant to the terms and conditions set out in the Sale Agreement.
- B. Pursuant to an Assignment Agreement dated the 1st day of December, 2016, 1040231 Alberta Ltd., as assignor, assigned all of its interests and obligations under the Sale Agreement to Purchaser, as assignee.
- C. Seller and Purchaser desire to amend the Sale Agreement on the terms and conditions herein contained.

NOW THEREFORE, in consideration of the recitals and the mutual covenants and agreements set forth in this Amending Agreement and for such other good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, the Parties agree as follows:

- 1. **Definitions.** Unless otherwise specified herein or the context otherwise requires, capitalized terms utilized herein, including the recitals hereof, will have the meanings given to them in the Sale Agreement.
- 2. **Amendments to the Sale Agreement.** Effective as and from the time the Sale Agreement was originally executed by the Parties, the Parties hereby agree to the following amendments:
 - (i) With respect to Section 1.1 (aa), the first line of the definition of "Miscellaneous Interests" shall be amended as follows: "means the Material Contracts and, subject to any and all limitations and exclusions...".
 - (ii) With respect to Section 3.4 "Vendor's Conditions", a new subsection (e) shall be included, which shall read as follows:
 - (e) Purchaser shall have completed all steps required and in its control in order to obtain a Business Associate Code from the Alberta Energy Regulator (the "**AER**") and shall have completed all steps required and in its control in order to accept any AER Licence Transfers, subject only to the submission and processing of any such Licence Transfers.
 - (iii) With respect to Section 10.1(a) the reference to "three (3)" in the first sentence shall be deleted in its entirety and replaced with "five (5)".

- (iv) With respect to Section 12.9 "Notices", the contact information for the Purchaser is hereby deleted in its entirety and replaced with:

Strath Resources Ltd.

Attn: Steve Fagan
c/o Blake, Cassels & Graydon LLP
Attn: Mike Laffin
Suite 3500, Bankers Hall East Tower
855- 2nd St. SW
Calgary, AB
T2P 4J8
Email: sfagan1959@gmail.com

3. **Headings.** The headings used in this Amending Agreement are inserted for convenience of reference only and shall not affect the construction or interpretation of this Amending Agreement.
4. **Severability.** If any term or other provision of this Amending Agreement is invalid, illegal or incapable of being enforced under any applicable law, such provision shall be ineffective only to the extent of such invalidity, illegality or unenforceability and all other conditions and provisions of this Amending Agreement shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby, taken as a whole, is not affected thereby in a materially adverse manner with respect to either party hereto.
5. **Amendment or Waiver.** This Amending Agreement may be amended, modified, supplemented, restated or discharged (and the provisions hereof may be waived) only by one or more instruments in writing signed by the Party against whom enforcement of the amendment, modification, supplement, restatement, discharge or waiver is sought.
6. **Further Assurances.** The Parties shall take such further reasonable actions and shall execute, acknowledge and deliver all such further documents that are reasonably necessary or appropriate to consummate the transactions contemplated hereby.
7. **Governing Law.** This Amending Agreement shall in all respect be subject to and be interpreted, construed and enforced in accordance with the laws in effect in the Province of Alberta and the federal laws of Canada applicable therein.
8. **Amendments and Supplements.** Any reference herein to this Amending Agreement shall be deemed to include reference to the same as it may be amended, modified and supplemented from time to time.
9. **Enurement.** This Amending Agreement shall be binding upon and enure to the benefit of the Parties and their respective successors and permitted assigns.
10. **Continuing Effect.** Each of the Parties acknowledges and agrees that the Sale Agreement, as amended by this Amending Agreement, shall be and continue in full force and effect and is hereby confirmed and the rights and obligations of all Parties thereunder shall not be affected or prejudiced in any manner except as specifically provided for herein.

[Signature page follows.]

IN WITNESS WHEREOF the Parties have executed this Amending Agreement as of the date first above written.

ERNST & YOUNG INC., solely in its capacity as
the receiver of MOSAIC ENERGY LTD., and not in
its personal or corporate capacity

STRATH RESOURCES LTD.

Per: _____

Name: _____

Title: _____


Neil MacFarlane
SVP

Per: _____

Name: _____

Title: _____

Per: _____

Name: _____

Title: _____

Per: _____

Name: _____

Title: _____

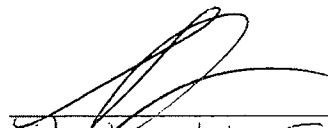
IN WITNESS WHEREOF the Parties have executed this Amending Agreement as of the date first above written.

ERNST & YOUNG INC., solely in its capacity as
the receiver of **MOSAIC ENERGY LTD.**, and not in
its personal or corporate capacity

STRATH RESOURCES LTD.

Per: _____
Name: _____
Title: _____

Per: _____
Name: _____
Title: _____

Per: 
Name: Stephen John Fagan
Title: President and Chief Executive Officer

Per: _____
Name: _____
Title: _____

APPENDIX E

ASSIGNMENT AGREEMENT

This Assignment and Amendment Agreement is made as of the 1st day of December, 2016 (this "Agreement").

AMONG

ERNST & YOUNG INC., solely in its capacity as the receiver of **MOSAIC ENERGY LTD.**, and not in its personal or corporate capacity (hereinafter referred to as "**Vendor**")

- and -

1040231 ALBERTA LTD., a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Assignor**")

- and -

STRATH RESOURCES LTD., a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Assignee**" and collectively with Vendor and Assignor, the "**Parties**" and each individually, a "**Party**")

WHEREAS pursuant to an order of the Honourable Mr. Justice P.R. Jeffrey of the Alberta Court of Queen's Bench dated April 26, 2016, Ernst & Young Inc. was appointed receiver of Mosaic Energy Ltd.;

AND WHEREAS Vendor, as Vendor, and Assignor, as Purchaser, entered into a Purchase and Sale Agreement dated November 25, 2016 (the "**Sale Agreement**") pursuant to which Vendor agreed to sell the Assets to Assignor pursuant to the terms and conditions set out in the Sale Agreement;

AND WHEREAS in connection with the Sale Agreement, Assignor, Vendor, and Norton Rose Fulbright Canada LLP entered into an Escrow Agreement dated November 7, 2016 (the "**Escrow Agreement**"), pursuant to which a portion of the Purchase Price was placed into escrow;

AND WHEREAS Assignor wishes to assign its interests under both the Sale Agreement and the Escrow Agreement to Assignee, Assignee wishes to accept such assignment and Vendor agrees to such assignment, all pursuant to the terms and conditions of this Agreement.

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows

1. **Definitions.** Initially capitalized terms used in this Agreement, including the recitals, and not otherwise defined shall have the meanings set out in the Sale Agreement.
2. **Assignment.** Effective as of the date first above written (the "**Effective Date**"), Assignor hereby assigns, transfer, sets over and conveys to Assignee all of Assignor's right, title and interest in, to and under, and all of Assignor's obligations under both the Sale Agreement and the Escrow Agreement (collectively, the "**Assigned Agreements**"), including all rights, privileges and benefits of Assignor in, to and under the Assigned Agreements, whether arising on, before or after the Effective Date, to be held by Assignee from and after the Effective Date for Assignee's exclusive use and benefit.

3. **Acceptance of Assignment.** Assignee hereby accepts, effective as at the Effective Date, the within assignment and covenants and agrees that: from and after the Effective Date, Assignor will be bound by, and it will observe and perform, each and every covenant, agreement, term, duty and obligation of Assignor under the Assigned Agreements as if Assignee had originally been named as a party thereto in the place of Assignor.
4. **Liability**
- (a) For the purposes of this Section 4, "**Liability Period**" shall mean the period beginning on the date of execution of the Sale Agreement and ending on the later of:
- (i) the Closing Date; and
 - (ii) the date all of the Assets purchased pursuant to the Sale Agreement have been transferred and conveyed to Assignee, including for certainty, all Licence Transfers.
- (b) Notwithstanding Sections 2 and 3 of this Agreement, for the duration of the Liability Period, Assignor and Assignee shall:
- (i) be jointly and severally liable and responsible for the performance of both Assignor's and Assignee's obligations under the Assigned Agreements; and
 - (ii) indemnify, release and save harmless Vendor from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,
- as a result of any matter or thing resulting from, attributable to or connected with the performance of Assignor's or Assignee's obligations under the Assigned Agreements during the Liability Period, or Assignor's or Assignee's failure to perform same during the Liability Period.
- (c) After the Liability Period, Assignee shall:
- (i) be liable and responsible for the performance of both Assignor's and Assignee's obligations under the Assigned Agreements; and
 - (ii) indemnify, release and save harmless Vendor from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,
- as a result of any matter or thing resulting from, attributable to or connected with the performance of Assignor's or Assignee's obligations under the Assigned Agreements, or Assignor's or Assignee's failure to perform same.
5. **Vendor's Consent.** Vendor consents to this assignment of the Sale Agreement subject to the terms and conditions set out in this Agreement and provided that the giving of such consent shall not derogate from any rights of Vendor under the Assigned Agreements.
6. **Assignment; Enurement.** Neither this Agreement, the Sale Agreement nor the Escrow Agreement may be assigned by either Assignor or Assignee without the prior written consent of the Vendor, which may be withheld in Vendor's sole discretion. This Agreement shall be binding

upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

7. **Counterpart; Delivery.** This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.
8. **Further Assurances.** Each Party shall perform all acts and execute and deliver all documents and give the assurances necessary to give effect to this Agreement.
9. **Governing Law.** This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

[Signature page follows.]

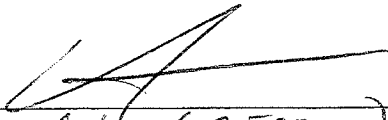
IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

ERNST & YOUNG INC., solely in its capacity as
the receiver of MOSAIC ENERGY LTD., and not in
its personal or corporate capacity

Per:

Name:

Title:


Neil Harrison
SJR.

Per:

Name:

Title:

1040231 ALBERTA LTD.

Per:

Name:

Title:


Stephen John Fagan
Vice President

Per:

Name:

Title:

STRATH RESOURCES LTD.

Per:

Name:

Title:


Stephen John Fagan
President and Chief Executive Officer

Per:

Name:

Title:

APPENDIX F

PURCHASE AND SALE AGREEMENT

THIS AGREEMENT made as of the 1st day of December, 2016.

BETWEEN:

ERNST & YOUNG INC., solely in its capacity as the receiver of **MOSAIC ENERGY LTD.**, and not in its personal or corporate capacity (hereinafter referred to as "**Vendor**")

- and -

PREDATOR OIL LTD., a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Purchaser**")

WHEREAS pursuant to an order of the Honourable Mr. Justice P.R. Jeffrey of the Alberta Court of Queen's Bench (the "**Court**") dated April 26, 2016 (the "**Appointment Order**"), Ernst & Young Inc. ("**Receiver**") was appointed receiver of Mosaic Energy Ltd. ("**Mosaic**");

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, all of the interest of Vendor in and to the Assets, subject to and in accordance with the terms and conditions hereof;

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
- (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Effective Time that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) **"AER"** has the meaning given to it in Section 4.2(k).
- (c) **"Affiliate"** means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term **"control"** as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership or more than fifty percent (50%) of the voting securities of such Person, by contract or otherwise;
- (d) **"Applicable Law"** means, in relation to any person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, license or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;
- (e) **"Assets"** means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;
- (f) **"Business Day"** means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;
- (g) **"Court Order"** means an order to be granted by the Court, based on the Alberta form of Approval and Vesting Order as attached in Schedule "F" which authorizes, approves and confirms this Agreement and the sale of the Assets by Vendor to Purchaser in accordance with the terms and conditions contained herein, and vests beneficial title to the Assets in Purchaser free and clear of all encumbrances, liens, security interests or claims, other than Permitted Encumbrances;
- (h) **"Commissioner"** means the Commissioner of Competition appointed pursuant to subsection 7(1) of the *Competition Act* or his designee;
- (i) **"Competition Act"** means the *Competition Act*, R.S.C. 1985, c.C-34, as amended;
- (j) **"Competition Act Approval"** means the occurrence of one or more of the following:
 - (i) an advance ruling certificate pursuant to section 102 of the *Competition Act* shall have been issued by the Commissioner in respect of the transactions contemplated by this Agreement;
 - (ii) the Commissioner shall have waived the obligation to notify and supply information under Part IX of the *Competition Act* pursuant to subsection 113(c) of the *Competition Act* and confirmed, in writing, that he does not, at that time, intend to make an application under section 92 of the *Competition Act*; or
 - (iii) the Parties shall have notified the Commissioner under section 114 of the *Competition Act* and the relevant waiting period under section 123 of the *Competition Act* shall have expired or been terminated;
- (k) **"Closing"** means the transfer of possession, beneficial ownership and risks of the Assets from the Vendor to the Purchaser, the exchange of Specific Conveyances and payment of the Purchase Price by the Purchaser to the Vendor, and all other items and considerations required to be delivered on the Closing Date pursuant hereto;
- (l) **"Closing Date"** means the later of:

- (i) the tenth (10th) Business Day following the date upon which all Rights of First Refusal issued under this Agreement have expired or have been waived or exercised by the holders thereof; or
- (ii) the third (3rd) Business Day following the date upon which the Competition Act Approval has been received; or
- (iii) the third (3rd) Business Day following the date upon which Vendor obtains the Court Order;

unless otherwise agreed upon in writing by the Parties;

- (m) **"Closing Place"** means the office of Mosaic, or such other place as may be agreed upon in writing by the Parties;
- (n) **"Data Room Information"** means all information provided or made available to the Purchaser in hard copy or electronic form in relation to Mosaic and/or the Assets;
- (o) **"Date of Appointment"** means April 26, 2016;
- (p) **"Effective Date"** means November 1, 2016;
- (q) **"Environmental Liabilities"** means all liabilities in respect of the environment which relate to the Assets or which arise in connection with the ownership thereof or operations pertaining thereto, including without limitation, liabilities related to or arising from:
 - (i) transportation, storage, use or disposal of toxic or hazardous substances;
 - (ii) release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or
 - (iii) pollution or contamination of or damage to the environment;including, without limitation, liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including, without limitation, damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the environment and, for purposes of this Agreement, "the environment" includes, without limitation, the air, the surface and subsurface of the earth, bodies of water (including, without limitation, rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (r) **"Escrow Agreement"** means the escrow agreement to be entered into in relation to the Deposit among Vendor, Purchaser and Mosaic as of the date hereof;
- (s) **"Facilities"** means Vendor's entire interest in and to all unit facilities under any unit agreement applicable to the Leased Substances and all other field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including, without limitation, those field facilities specifically identified in Schedule "B";
- (t) **"Governmental Authority"** means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry,

agency or sub-agency, court, board, bureau, office, or department, including any government-owned entity, having jurisdiction over a Party, the Assets or the Transaction;

- (u) **"GST"** means the goods and services tax payable pursuant to the GST Legislation;
- (v) **"GST Legislation"** means Part IX of the *Excise Tax Act*, R.S.C. 1985, c. E-15, as amended, and the regulations promulgated thereunder;
- (w) **"Included Seismic Data"** means all of Mosaic's seismic data in respect of the seismic lines in the West Central Area, excluding data which cannot be transferred to Purchaser unless one or both of the following occurs:
 - (i) the consent of a Third Party is obtained; or
 - (ii) a transfer fee is paid;including that seismic data listed in Schedule "I".
- (x) **"Lands"** means the lands set out and described in Schedule "A", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in Schedule "A" and in the Title Documents as to Petroleum Substances and geological formations);
- (y) **"Leased Substances"** means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (z) **"Licence Transfers"** means, in relation to the Assets, the transfer of any permits, approvals, licences and authorizations granted by any applicable Governmental Authority;
- (aa) **"LMR"** has the meaning given to it in Section 4.2(k).
- (bb) **"Losses"** means all losses, costs, claims, damages, expenses and liabilities which a Party suffers, sustains, pays or incurs, including reasonable legal fees on a solicitor and his own client basis but notwithstanding the foregoing shall not include any liability for indirect or consequential damages including business loss, loss of profit, economic loss, punitive damages or income tax liabilities;
- (cc) **"Marketing Agreements"** means the marketing agreements set forth in Schedule "G";
- (dd) **"Miscellaneous Interests"** means, subject to any and all limitations and exclusions provided for in this definition, Vendor's entire interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including without limitation any and all of the following:
 - (i) all contracts and agreements relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents and the Marketing Agreements);
 - (ii) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles;

- (iii) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
- (iv) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to proprietary seismic, geological or geophysical matters;
- (v) the Included Seismic Data; and
- (vi) the Wells, including the wellbores and any and all casing;

Unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include agreements, documents or data to the extent that: (i) they pertain to Mosaic's proprietary technology; (ii) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by Mosaic to an assignee, or (iii) they comprise the Vendor's and Mosaic's tax and financial records, and economic evaluations;

- (ee) **"Party"** means a party to this Agreement;
- (ff) **"Payment Agreement"** means an agreement between Vendor and Purchaser pursuant to which Vendor agrees to pay the monthly Administration Fee owed pursuant to clause 7 of a Natural Gas Sale and Purchase Agreement dated November 1, 2016 between Vendor (whose interest shall be assigned to Purchaser at Closing pursuant to this Agreement) and BP Canada Energy Group ULC for the Initial Term of such Agreement;
- (gg) **"Permitted Encumbrances"** means:
 - (i) all encumbrances, overriding royalties, net profits interests and other burdens identified in Schedule "A";
 - (ii) any Right of First Refusal or any similar restriction applicable to any of the Assets;
 - (iii) the terms and conditions of the Title Documents, including, without limitation, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (iv) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
 - (v) easements, right of way, servitudes or other similar rights in land, including, without in any way limiting the generality of the foregoing, rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
 - (vi) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;

- (vii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than thirty (30) days' notice (without an early termination penalty or other cost);
 - (viii) any obligation of Mosaic or Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
 - (ix) the right reserved to or vested in any municipality, Governmental Authority or other public authority to control or regulate any of the Assets in any manner, including any directives or notices received from any municipality, Governmental Authority or other public authority pertaining to the Assets;
 - (x) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or Mosaic's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
 - (xi) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (xii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
 - (xiii) agreements respecting the operation of Wells by contract field operators;
 - (xiv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
 - (xv) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets.
- (hh) **"Person"** means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;
- (ii) **"Petroleum and Natural Gas Rights"** means Vendor's entire interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including, without limitation, the interests set out and described in Schedule "A";
- (jj) **"Petroleum Substances"** means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including without limitation, sulphur;
- (kk) **"Prime Rate"** means the rate of interest, expressed as a rate per annum, designated by the main branch in Calgary of the Royal Bank of Canada as the reference rate used by it to determine rates of interest charged by it on Canadian dollar commercial loans made in Canada and which is announced by such bank, from time to time, as its prime rate, provided that whenever such bank announces a change in such reference rate the "Prime Rate" shall correspondingly change effective on the date the change in such reference rate is effective;

- (ll) **"Representative"** means, with, respect to any Party, its Affiliates, and its and their respective directors, officers, servants, agents, advisors, employees and consultants;
- (mm) **"Rights of First Refusal"** means a preferential, pre-emptive or first purchase right that becomes operative by virtue of this Agreement or the Transaction;
- (nn) **"Sales Taxes"** means all transfer, sales, excise, stamp, license, production, value-added and other like taxes, assessments, charges, duties, fees, levies or other governmental charges of any kind, and includes, but is not limited to, additions by way of penalties, interest and other amounts with respect thereto, but excludes GST;
- (oo) **"Specific Conveyances"** means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the interest of Vendor in and to the Assets to Purchaser and to novate Purchaser in the place and stead of Vendor with respect to the Assets;
- (pp) **"Tangibles"** means Vendor's entire interest in and to the Facilities and any and all tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them, and any real property (other than the Lands);
- (qq) **"Third Party"** means any individual or entity other than Receiver, Mosaic, Vendor and Purchaser, including without limitation any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;
- (rr) **"this Agreement", "herein", "hereto", "hereof"** and similar expressions mean and refer to this Agreement;
- (ss) **"Title Documents"** means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands; including, without limitation, those, if any, set out and described in Schedule "A";
- (tt) **"Transaction"** means the transaction for the purchase and sale of the Assets as contemplated by this Agreement;
- (uu) **"Wells"** means Vendor's entire interest in and to all producing, shut-in, suspended, abandoned, capped, injection and disposal wells on the Lands, including, without limitation, the wells listed in Schedule "B"; and
- (vv) **"West Central Area"** means the area identified as the West Central Area in Schedule "H".

1.2 Headings

The expressions "Article", "section", "subsection", "clause", "subclause", "paragraph" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified article, section, subsection, clause, subclause, paragraph and schedule of or to this Agreement.

1.3 Interpretation Not Affected by Headings

The division of this Agreement into Articles, sections, subsections, clauses, subclauses and paragraphs and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Included Words

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and *vice versa*, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders.

1.5 Schedules

There are appended to this Agreement the following schedules pertaining to the following matters:

Schedule "A"	- Lands and Petroleum and Natural Gas Rights
Schedule "B"	- Wells and Facilities
Schedule "C"	- Rights of First Refusal
Schedule "D"	- General Conveyance
Schedule "E"	- Form of Officer's Certificate
Schedule "F"	- Form of Court Order
Schedule "G"	- Marketing Agreements
Schedule "H"	- West Central Area
Schedule "I"	- Proprietary Seismic Data

Such schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All losses, costs, claims, damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement include, without limitation, reasonable legal fees and disbursements on a solicitor and client basis.

1.7 Derivatives

Where a term is defined herein, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires.

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Assets hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a schedule or a Specific Conveyance, the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

ARTICLE 2 PURCHASE AND SALE AND CLOSING

2.1 Purchase and Sale

Vendor, exercising the powers of sale granted pursuant to the Appointment Order, hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor, all of the right, title, estate and interest of Vendor (whether absolute or contingent, legal or beneficial) in and to the Assets, subject to and in accordance with the terms of this Agreement.

2.2 Purchase Price

The aggregate consideration to be paid by Purchaser to Vendor for Vendor's interest in and to the Assets shall be [REDACTED] (\$ [REDACTED]) (the "Purchase Price") plus applicable GST and/or Sales Taxes, plus or minus (as applicable) the net amount of the adjustments made pursuant to Article 7, satisfied by Purchaser as follows:

- (a) payment of the Deposit (as set forth and defined in section 2.9); and
- (b) cash in the amount of [REDACTED] Dollars (\$ [REDACTED]), as adjusted herein, payable to Vendor at Closing.

2.3 Allocation of Purchase Price

The Parties shall allocate the Purchase Price as follows:

Petroleum and Natural Gas Rights	[REDACTED]
Tangibles	[REDACTED]
Included Seismic Data	[REDACTED]
Miscellaneous Interests	[REDACTED]
Total	\$ [REDACTED]

2.4 Assumption of Abandonment and Reclamation Obligations

In determining the Purchase Price, the Parties have taken into account the Purchaser's assumption of responsibility for the payment of all costs for existing or future Abandonment and

Reclamation Obligations associated with the Assets, as set forth in this Agreement, and the absolute release of Mosaic and Vendor of all and any responsibility or liability therefor.

2.5 Closing

Closing shall take place at the Closing Place on the Closing Date if there has been satisfaction or waiver of the conditions of Closing herein contained. Subject to all other provisions of this Agreement, possession, risk and beneficial ownership of Vendor's interest in and to the Assets shall pass from Vendor to Purchaser on the Closing Date.

- (a) On the Closing Date, Vendor shall deliver to Purchaser:
 - (i) the General Conveyance in the form attached as Schedule "D", duly executed by Vendor;
 - (ii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Vendor; and
 - (iii) a receipt for the Purchase Price as adjusted herein, less the Deposit, plus applicable GST and/or Sales Taxes;
 - (iv) the Payment Agreement executed by Vendor;
 - (v) the tax elections as contemplated by this Agreement, duly executed by Vendor; and
 - (vi) a certified copy of the Court Order.
- (b) On the Closing Date, Purchaser shall deliver to Vendor:
 - (i) the Purchase Price, as adjusted herein, less the Deposit, plus applicable GST and/or Sales Taxes;
 - (ii) the tax elections as contemplated by this Agreement, duly executed by Purchaser;
 - (iii) the Payment Agreement executed by Purchaser;
 - (iv) the General Conveyance in the form attached as Schedule "D", duly executed by Purchaser; and
 - (v) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Purchaser.

2.6 Specific Conveyances

The Parties shall cooperate in the preparation of the Specific Conveyances. At a reasonable time prior to Closing, Vendor shall prepare, at Vendor's own cost and expense, and provide for Purchaser's review all Specific Conveyances. The Parties shall execute such Specific Conveyances at Closing. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, Purchaser shall register and/or distribute (as applicable) all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to Purchaser.

2.7 Title Documents and Miscellaneous Interests

As soon as practicable following Closing, Vendor shall deliver to Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession of Vendor or of which Vendor gains possession of prior to Closing.

2.8 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by certified cheque, bank draft or wire transfer.

2.9 Deposit

The Parties acknowledge that a deposit in the amount of [REDACTED] dollars (\$ [REDACTED]), representing Eleven point two percent (11.2%) of the Purchase Price, has been provided by Purchaser to Vendor's counsel, Norton Rose Fulbright Canada LLP (the "**Escrow Agent**") concurrent with the execution of this Agreement, to be held in trust in an interest-bearing trust accounting and released only in accordance with the provisions of this section 2.9 and the provisions of the Escrow Agreement (the **Deposit**), which shall include any interest thereon.

The Deposit shall be held in trust by Escrow Agent until one of the following events occur:

- (a) if Closing occurs, the Deposit shall be paid to Vendor at Closing for its own account absolutely and be applied as partial payment of the Purchase Price;
- (b) if Closing does not occur due to a breach of this Agreement by Purchaser or by failure of Purchaser to fulfill the conditions set forth in section 3.4, the Deposit shall be forfeited to Vendor for the account of Vendor absolutely; and
- (c) if Closing does not occur due to any other reason than as addressed by section 2.9(b), the Deposit shall be paid to Purchaser for the account of Purchaser absolutely.

2.10 Damages

The Parties agree that the amount of the Deposit constitutes their genuine estimate of all damages that will be suffered by Vendor as a result of Closing not occurring and that Vendor's retention thereof shall constitute liquidated damages to, and be the sole remedy of, Vendor as a result of Closing not occurring.

2.11 Taxes

(a) Joint Election

The Parties agree to make a joint successor election under section 66.7 of the *Income Tax Act* (Canada) in respect of all of the cumulative resource tax accounts of Mosaic to the extent permitted thereunder. Purchaser, acting reasonably, shall prepare, and each Party agrees to execute and file, such elections in the form and within the time periods prescribed or specified under such Act so as to transfer such cumulative resources tax pools from Mosaic to Purchaser to the maximum extent permitted under such Act.

(b) GST

Each of Purchaser and Vendor is a registrant for GST purposes and will continue to be a registrant at the Closing Date in accordance with the provisions of the GST Legislation. Their respective GST registration numbers are:

Vendor 85272 4947 RT0002

Purchaser 84902 1845 RT0001

The Parties agree to make an election under subsection 167(1) of the GST Legislation in respect of the GST payable as a result of the transaction contemplated herein. Purchaser, acting reasonably, shall prepare, and each Party agrees to execute and file, such elections in the form and within the time periods prescribed or specified under Applicable Law. Purchaser shall be responsible for the payment of any amount of GST payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect of such additional GST and shall indemnify and save harmless Vendor in respect thereof.

(c) Sales Taxes Generally

The Parties acknowledge that the Purchase Price is exclusive of all Sales Taxes. Purchaser shall be solely responsible for all Sales Taxes which may be imposed by any Governmental Authority and which pertain to Purchaser's acquisition of the Assets or to the registration of any Specific Conveyances necessitated hereby. Except where Vendor is required under Applicable Law to collect or pay such Sales Taxes, Purchaser shall pay such Sales Taxes directly to the appropriate Governmental Authority or other entity within the required time period and shall file all necessary documentation with respect to such Sales Taxes when due. Vendor will do and cause to be done such things as are reasonably requested to enable Purchaser to comply with such obligation in a timely manner. If Vendor is required under Applicable Law to pay any such Sales Taxes, Purchaser shall promptly reimburse Vendor the full amount of such Sales Taxes upon delivery to Purchaser of copies of receipts showing payment of such Sales Taxes. Purchaser shall be responsible for the payment of any amount of Sales Taxes payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect thereto and shall indemnify and save harmless Vendor in respect thereof.

(d) Additional Elections

The Parties agree to make such other elections (including, without limitation, with respect to GST or Sales Tax) as prudent and available to minimize taxes payable as a result of the transaction contemplated herein. Purchaser, acting reasonably, shall prepare, and each Party agrees to execute and file, such elections in the form and within the time periods prescribed or specified under Applicable Law.

**ARTICLE 3
CONDITIONS OF CLOSING**

3.1 Required Consents

- (a) The Vendor shall, forthwith upon execution of this Agreement, use commercially reasonable efforts to identify and request in writing all necessary approvals by Third Parties and Governmental Authorities in connection with the Transaction which are customarily obtained by a vendor prior to Closing (the "Required Approvals").
- (b) Both before and after Closing, each of the Parties shall use all reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit the Transaction. Unless as otherwise

provided in this Agreement, the Parties acknowledge that, with the exception of the Competition Act Approval, the acquisition of such consents or the Required Approvals shall not be a condition precedent to Closing. Unless otherwise provided herein, it shall be the sole obligation of Purchaser, at Purchaser's sole cost and expense, to provide all financial with Governmental Authorities to permit the transfer to Purchaser, and registration of Purchaser as owner and/or operator, of any of the Assets including, but not limited to, the Facilities and the Wells.

3.2 Mutual Conditions

The obligation of Purchaser to purchase Vendor's interest in and to the Assets, and of Vendor to sell its interest in and to the Assets to Purchaser, is subject to the following conditions precedent:

- (a) Vendor obtaining the Court Order; and
- (b) there shall not have been instituted any legal proceedings to obtain, and no court or Governmental Authority of competent jurisdiction shall have issued, promulgated, enforced or entered any judgment, decree, injunction or other order, whether temporary, preliminary or permanent, that restrains, enjoins or otherwise prohibits consummation of the Transaction.

Unless otherwise agreed to by the Parties, if the conditions contained in this section 3.2 have not been performed or satisfied on or before January 6, 2017, this Agreement and the obligations of Vendor and Purchaser under this Agreement shall automatically terminate without any further action on the part of either Vendor or Purchaser.

3.3 Purchaser's Conditions

The obligation of Purchaser to purchase Vendor's interest in and to the Assets is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser:

- (a) the representations and warranties of Vendor herein contained shall be true in all material respects when made and as of the Closing Date;
- (b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects; and
- (c) the Competition Act Approval shall have been obtained.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Closing Date, Purchaser may terminate this Agreement by written notice to Vendor. If Purchaser terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in sections 2.9 and 12.13.

3.4 Vendor's Conditions

The obligation of Vendor to sell its interest in and to the Assets to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor:

- (a) the representations and warranties of Purchaser herein contained shall be true in all material respects when made and as of the Closing Date;
- (b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects;

- (c) all amounts to be paid by Purchaser to Vendor at Closing, including, without limitation, the Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement; and
- (d) the Competition Act Approval shall have been obtained.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Closing Date, Vendor may terminate this Agreement by written notice to Purchaser. If Vendor terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in sections 2.9 and 12.13.

3.5 Efforts to Fulfil Conditions Precedent

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply with and assist in the satisfaction and compliance with the foregoing conditions precedent.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

4.1 Representations and Warranties of Vendor and Receiver

Vendor makes only the following representations to Purchaser, no claim in respect of which shall be made or be enforceable by Purchaser unless written notice of such claim, with reasonable particulars, is given by Purchaser to Vendor within a period of six (6) months following the Closing Date:

- (a) Receiver has been appointed by the Court as receiver and manager of Mosaic and such appointment is valid and subsisting; and
- (b) subject to obtaining the Court Order, Vendor has the right to enter into this Agreement and, subject to obtaining the Competition Act Approval, to complete the Transaction.

4.2 Representations and Warranties of Purchaser

Purchaser makes the following representations and warranties to Vendor, no claim in respect of which shall be made or be enforceable by Vendor unless written notice of such claim, with reasonable particulars, is given by Vendor to Purchaser within a period of six (6) months following the Closing Date:

- (a) Purchaser is a corporation duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located;
- (b) Purchaser has good right, full power and absolute authority to purchase and acquire the interest of Vendor in and to the Assets according to the true intent and meaning of this Agreement;
- (c) except for obtaining the Court Order, the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound;
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or license applicable to Purchaser, subject to obtaining the Competition Act Approval;

- (e) provided the Court Order is obtained, this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms;
- (f) except for the Competition Act Approval, no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirement therefor previously obtained and currently in force or to be obtained prior to or after Closing;
- (g) Purchaser has adequate funds available in an aggregate amount sufficient to pay: (i) all amounts required to be paid by Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction;
- (h) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability;
- (i) Purchaser is not a non-resident of Canada within the *Income Tax Act* (Canada);
- (j) Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act*; and
- (k) The Purchaser is a licensee under the Alberta Energy Regulator's ("AER") Liability Management Rating program with a Liability Management Rating ("LMR") of 1.45.

4.3 Limitation of Representations by Vendor

- (a) Subject to section 4.1, Vendor expressly negates any representations or warranties, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. Vendor's interest in and to the Assets shall be purchased on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:
 - (i) any engineering, geological or other interpretation or economic evaluations respecting the Assets;
 - (ii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iii) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
 - (iv) the rates of production of Petroleum Substances from the Lands;
 - (v) the quality, condition, fitness or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles);

- (vi) the accuracy or completeness of the Data Room Information or any other data or information supplied by the Vendor or any of its Representatives in connection with the Assets;
 - (vii) the suitability of the Assets for any purpose;
 - (viii) compliance with Applicable Laws; or
 - (ix) the title and interest of Vendor in and to the Assets.
- (b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of Vendor's interests in the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets.
- (c) Except with respect to the representations and warranties in section 4.1 or in the event of fraud, Purchaser forever releases and discharges Vendor and its Representatives from any claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including, without limitation, any evaluations, projections, reports and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

ARTICLE 5

INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Indemnities for Representations and Warranties

Vendor shall be liable to Purchaser for and shall, in addition, indemnify Purchaser from and against, all Losses suffered, sustained, paid or incurred by Purchaser which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in section 4.1 been accurate and truthful; provided, that nothing in this section 5.1 shall be construed so as to cause Vendor to be liable to or indemnify Purchaser in connection with any representation or warranty contained in section 4.1 if and to the extent that Purchaser did not rely upon such representation or warranty.

5.2 Purchaser's Indemnities for Representations and Warranties

Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor from and against, all Losses suffered, sustained, paid or incurred by Vendor which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in section 4.2 been accurate and truthful; provided, that nothing in this section 5.2 shall be construed so as to cause Purchaser to be liable to or indemnify Vendor in connection with any representation or warranty contained in section 4.2 if and to the extent that Vendor did not rely upon such representation or warranty.

5.3 Survival of Representations and Warranties

Each Party acknowledges that the other may rely on the representations and warranties made by such Party pursuant to section 4.1 or 4.2, as the case may be. The representations and warranties in sections 4.1 and 4.2 shall be true as of the date hereof and on the Closing Date, and such representations and warranties shall continue in full force and effect and shall survive the Closing Date for a period of six (6) months, for the benefit of the Party to which such representations and warranties were made. In the absence of fraud, however, no claim or action shall be commenced with respect to a breach of any such representation and warranty, unless, within such period, written notice specifying such breach in reasonable detail has been provided to the Party which made such representation or warranty.

ARTICLE 6 INDEMNITIES

6.1 Post-Closing Date Indemnity

Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with the Assets and arising or accruing after the Closing Date.

6.2 Environmental Matters and Abandonment and Reclamation Obligations

Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the environmental condition of the Assets, Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between Vendor and Purchaser (including, without limitation, whether occurring or accruing prior to, on or after the Closing Date), and hereby releases Vendor from any claims Purchaser may have against Vendor with respect to all such liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including, without limitation, whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Facilities.

6.3 Third Party Claims

The following procedures shall be applicable to any claim by a Party (the "**Indemnitee**") for indemnification pursuant to this Agreement from another Party (the "**Indemnitor**") in respect of any Losses in relation to a Third Party (a "**Third Party Claim**"):

- (a) upon the Third Party Claim being made against or commenced against the Indemnitee, the Indemnitee shall within ten (10) Business Days of notice thereof provide written notice thereof to the Indemnitor. The notice shall describe the Third Party Claim in reasonable detail and indicate the estimated amount, if practicable, of the indemnifiable Losses that have been or may be sustained by the Indemnitee in respect thereof. If the Indemnitee does not provide notice to the Indemnitor within such ten (10) Business Day period, then

such failure shall only lessen or limit the Indemnitee's rights to indemnity hereunder to the extent that the defence of the Third Party Claim was prejudiced by such lack of timely notice;

- (b) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of the Third Party Claim pursuant hereto, the Indemnitor shall have the right to do either or both of the following:
 - (i) assume carriage of the defence of the Third Party Claim using legal counsel of its choice and at its sole cost; and/or
 - (ii) settle the Third Party Claim, provided the Indemnitor pays the full monetary amount of the settlement and the settlement does not impose any restrictions or obligations on the Indemnitee;
- (c) each Party shall co-operate with the other Party in the defence of the Third Party Claim, including making available to the other Party and its Representatives whose assistance, testimony or presence is of material assistance in evaluating and defending the Third Party Claim;
- (d) the Indemnitee shall not enter into any settlement, consent order or other compromise with respect to the Third Party Claim without the prior written consent of the Indemnitor (which consent shall not be unreasonably withheld or delayed), unless the Indemnitee waives its rights to indemnification in respect of the Third Party Claim;
- (e) upon payment of the Third Party Claim, the Indemnitor shall be subrogated to all claims the Indemnitee may have relating thereto. The Indemnitee shall give such further assurances and co-operate with the Indemnitor to permit the Indemnitor to pursue such subrogated claims as reasonably requested by it; and
- (f) if the Indemnitor has paid an amount pursuant to the indemnification obligations herein and the Indemnitee shall subsequently be reimbursed from any source in respect of the Third Party Claim from any Third Party, the Indemnitee shall promptly pay the amount of the reimbursement (including interest actually received) to the Indemnitor, net of taxes required to be paid by the Indemnitee as a result of any such receipt.

ARTICLE 7 ADJUSTMENTS

7.1 Costs and Revenues to be Apportioned

- (a) Subject to paragraph 7.1(b) below and except as otherwise provided in this Agreement, all costs and expenses relating to the Assets (including, without limitation, maintenance, development, capital and operating costs) and all revenues relating to the Assets (including, without limitation, proceeds from the sale of production and fees from processing, treating or transporting Petroleum Substances on behalf of Third Parties) shall be apportioned as of the Effective Date between Vendor and Purchaser on an accrual basis in accordance with generally accepted accounting principles, provided that:
 - (i) advances made by Vendor in respect of the costs of operations on Lands or lands pooled or unitized therewith or facilities interests included in the Assets which have not been applied to the payment of costs prior to the Closing Date and stand to the credit of Mosaic or Vendor will be transferred to Purchaser and an adjustment will be made in favour of Vendor equal to the amount of the advance transferred;

- (ii) deposits made by Mosaic or Vendor relative to operations on the Lands shall be returned to Vendor;
 - (iii) costs and expenses of work done, services provided and goods supplied shall be deemed to accrue for the purposes of this Article when the work is done or the goods or services are provided, regardless of when such costs and expenses become payable;
 - (iv) no adjustments shall be made in respect of Mosaic's or Vendor's income taxes;
 - (v) revenues from the sale of Petroleum Substances will be deemed to accrue when the Petroleum Substances are produced;
 - (vi) all rentals and similar payments in respect of the Leased Substances or surface rights comprised in the Assets and all taxes (other than income taxes) levied with respect to the Assets or operations in respect thereof shall be apportioned between the Vendor and Purchaser on a per diem basis as of the Closing Date; and
 - (vii) any and all unpaid rentals and royalties which accrue to the Assets and are not a corporate debt (including without limitation, unpaid surface lease rentals, mineral lease rentals, Crown royalties and municipal taxes for surface sites) which are identified by Purchaser prior to the preparation of the interim accounting statement shall be credited to Purchaser.
- (b) Vendor and its Representatives shall not be liable to make any adjustment in favour of, or make any payment to, Purchaser pursuant hereto in respect of any liability which relates to the period which arose prior to the Date of Appointment and which will not constitute a liability to Purchaser.
- (c) Petroleum Substances which were produced, but not sold, as of the Closing Date shall be retained by Vendor and Vendor shall be responsible for all royalties or other encumbrances thereon and all processing, treating and transportation expenses pertaining thereto. Petroleum Substances will be deemed to be sold on a first in, first out basis.

7.2 Adjustments to Account

- (a) An interim accounting of the adjustments pursuant to section 7.1 shall be made at Closing, based on Vendor's and Purchaser's good faith estimate of the costs and expenses paid by Vendor prior to Closing and the revenues received by Vendor prior to Closing. Vendor and Purchaser shall cooperate in preparing such interim accounting and Vendor shall provide a statement setting forth the adjustments to be made at Closing not later than three (3) Business Days prior to Closing and shall assist Purchaser in verifying the amounts set forth in such statement. A final accounting of the adjustments pursuant to section 7.1 shall be conducted within thirty (30) days following the Closing Date (the "**Final Statement of Adjustments**"), and no further or other adjustments whatsoever will be made thereafter. All adjustments after Closing shall be settled by payment by the Party required to make payment to the other Party hereunder within fifteen (15) Business Days of being notified of the determination of the amount owing.
- (b) All adjustments provided for in this Article shall be adjustments to the Purchase Price allocated to the Petroleum and Natural Gas Rights. An adjustment payable by a Party after Closing pursuant to this section 7.2 which is not paid within fifteen (15) Business Days of a written request for payment from the other Party, shall bear interest at the Prime Rate plus three percent (3%) per annum payable by the paying Party to the other Party from the end of such fifteen (15) Business Day period until the adjustment is paid.

ARTICLE 8 MAINTENANCE OF ASSETS

8.1 Maintenance of Assets

From the date hereof until the Closing Date, Vendor shall, to the extent that the nature of its interest permits, and subject to the Title Documents and any other agreements and documents to which the Assets are subject:

- (a) maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws and directions of Governmental Authorities; and
- (b) pay or cause to be paid all costs and expenses relating to the Assets which become due from the date hereof to the Closing Date.

8.2 Consent of Purchaser

Notwithstanding section 8.1, Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld by Purchaser and which, if provided, shall be provided in a timely manner:

- (a) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Vendor's share is in excess of \$25,000.00, except in case of an emergency or in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Purchase Price;
- (b) surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same in a timely fashion, in which event the Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price;
- (c) amend or terminate any Title Document or enter into any new agreement or commitment relating to the Assets; or
- (d) sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting sales of the Leased Substances in the normal course of business.

8.3 Proposed Actions

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in Purchaser incurring an obligation pursuant to section 8.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**");

- (a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) Purchaser shall, not later than twenty four (24) hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise Vendor's rights with respect to the Proposal on Purchaser's behalf, provided that Purchaser's failure to make such election within such period shall be deemed to be Purchaser's election to participate in the Proposal;

- (c) Vendor shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal; and
- (d) Purchaser's election (including, its deemed election) to not participate in any Proposal required to preserve the existence of any of the Assets shall not entitle Purchaser to any reduction of the Purchase Price if Vendor's interest therein is terminated as a result of such election, and such termination shall not constitute a failure of Vendor's representations and warranties pertaining to such Assets, notwithstanding section 5.3.

8.4 Post-Closing Transition

Following Closing and to the extent to which Purchaser must be novated into operating agreements and other agreements or documents to which the Assets are subject, until the novation has been effected:

- (a) Vendor shall not initiate any operation with respect to the Assets, except upon receiving Purchaser's written instructions, or if Vendor reasonably determines that such operation is required for the protection of life or property, in which case Vendor may take such actions as it reasonably determines are required, without Purchaser's written instructions, and shall promptly notify Purchaser of such intention or actions and of Vendor's estimate of the costs and expenses therewith associated;
- (b) Vendor shall forthwith deliver to Purchaser all revenues, proceeds and other benefits received by Vendor with respect to the Assets, provided that Vendor shall not be permitted to deduct from such revenues, proceeds and other benefits, any other costs and expenses which it incurs as a result of such delivery to Purchaser;
- (c) Vendor shall, in a timely manner, deliver to Purchaser all Third Party notices and communications, including authorizations for expenditures and mail ballots and all notices and communications received in respect of the Assets or events and occurrences affecting the Assets, and Vendor shall respond to such notices pursuant to Purchaser's written instructions, if received on a timely basis, provided that Vendor may refuse to follow any instructions which it reasonably believes to be unlawful, unethical or in conflict with any applicable agreement or contract, and provided that nothing shall preclude Vendor from taking such actions as Vendor reasonably determines are necessary for the protection of life or property, or as are required by all Applicable Laws, rules, regulations, orders and directions of Governmental Authorities and other competent authorities; and
- (d) Vendor shall, in a timely manner, deliver to Third Parties all such notices and communications which Purchaser may reasonably request and all such monies and other items as Purchaser may reasonably provide in respect of the Assets, provided that Vendor may (but shall not be obligated to) refuse to follow instructions which it reasonably believes to be unlawful, unethical or in conflict with any applicable agreement or contract.

8.5 Licence Transfers

- (a) To the extent applicable, within two (2) Business Days following Closing, Vendor shall prepare and, where applicable, electronically submit, an application to the applicable Governmental Authorities for Licence Transfers and Purchaser or its nominee shall, where applicable, electronically ratify and sign such application.
- (b) If a Governmental Authority denies a Licence Transfer because of misdescription or other minor deficiencies in the application, Vendor shall, within two (2) Business Days of such denial, correct the application and amend and re-submit the application for the Licence

Transfer and Purchaser or its nominee shall, where applicable, electronically ratify and sign such application.

- (c) If, for any reason, a Governmental Authority requires a Party or its nominee to:
 - (i) make a deposit or furnish any other form of security; or
 - (ii) undertake any corrective action or remedial work including without limitation inspections, tests or engineering assessments,

to approve a Licence Transfer, Purchaser shall make such deposit, furnish such other form of security or undertake such work as may be required at Purchaser's sole expense.

8.6 Vendor Deemed Purchaser's Agent

- (a) Insofar as Vendor maintains the Assets and takes actions in relation thereto on Purchaser's behalf pursuant to this Article 8, Vendor shall be deemed to have been Purchaser's agent hereunder. Purchaser ratifies all actions taken by Vendor or refrained from being taken by Vendor pursuant to this Article 8 in such capacity during such period, with the intention that all such actions shall be deemed to be Purchaser's actions.
- (b) Insofar as Vendor participates in either operations or the exercise of rights or options as Purchaser's agent pursuant to this Article 8, Vendor may require Purchaser to secure costs to be incurred by Vendor on Purchaser's behalf pursuant to such election in such manner as may be reasonably appropriate in the circumstances.
- (c) Purchaser shall indemnify Vendor and its Representatives against all Losses which Vendor or its Representatives may suffer or incur as a result of Vendor maintaining the Assets as Purchaser's agent pursuant to this Article 8, insofar as such Losses are not a direct result of the gross negligence or wilful misconduct of Vendor or its Representatives. An action or omission of Vendor or of its Representatives shall not be regarded as gross negligence or wilful misconduct to the extent to which it was done or omitted from being done in accordance with Purchaser's instructions (including any election deemed pursuant to section 8.3(b)) or concurrence.

8.7 Transfer of Operatorship

Insofar as Vendor operates any of the Assets, Purchaser acknowledges that Vendor may not be able to transfer operatorship of some or all of such Assets to Purchaser at or after Closing. Vendor covenants with Purchaser that Vendor shall reasonably cooperate with Purchaser to obtain appropriate consents and approvals for the assignment and transfer to Purchaser of operatorship of those of the Assets of which Vendor is currently the operator.

ARTICLE 9 RIGHTS OF FIRST REFUSAL

9.1 Rights of First Refusal

- (a) Within three (3) Business Days from the date hereof, Purchaser, acting reasonably and in good faith, shall provide Vendor with its allocated values for the Assets which are subject to Rights of First Refusal as identified in Schedule "C". Promptly after such allocations are provided to Vendor, it shall send notices to the Persons (including Purchaser, if applicable) holding such Rights of First Refusal in accordance with the terms of the Title Documents creating them, using such values provided by Purchaser. Purchaser shall be liable for and indemnify and save Vendor harmless from and against all Losses which Vendor may suffer, sustain, pay or incur as a result of utilizing any value allocations supplied by Purchaser.

- (b) If any Third Party elects to exercise any Rights of First Refusal, the portion of the Assets subject to such Rights of First Refusal (the "Affected Asset") shall not be sold pursuant hereto, and the definitions of "Assets", "Lands", "Leases", "Miscellaneous Interests", "Petroleum and Natural Gas Rights", "Facilities", "Tangibles" and "Wells" shall not include the Affected Asset. The Purchase Price and any applicable GST and/or Sales Taxes shall be reduced accordingly.

ARTICLE 10 COMPETITION ACT APPROVAL

10.1 Competition Act Approval

- (a) As soon as practicable, and in any event no later than seven (7) Business Days from the date of this Agreement, Purchaser shall file with the Commissioner a submission in support of a request for an advance ruling certificate under section 102 of the Competition Act or, in the event that the Commissioner will not issue an advance ruling certificate, a waiver of the obligation to notify and supply information under Part IX of the Competition Act pursuant to subsection 113(c) of the Competition Act and confirmation that the Commissioner does not, at that time, intend to make an application under section 92 of the Competition Act. Purchaser shall pay the applicable filing fee in respect of the Competition Act Approval. Purchaser and Vendor will co-operate with each other and use their commercially reasonable efforts to take such action as may be required, to secure the Competition Act Approval.
- (b) Purchaser and Vendor will co-operate with each other and use their commercially reasonable efforts to take such action as may be required, to secure the Competition Act Approval.
- (c) Each Party will:
 - (i) keep the other Party promptly informed of the status of discussions relating to obtaining the Competition Act Approval and promptly inform the other Party of any communication received by that Party from the Commissioner or representatives of the Competition Bureau in connection with obtaining the Competition Act Approval;
 - (ii) use commercially reasonable efforts to respond promptly to any request or notice from any Government Authority requiring the Parties, or any one of them, to supply additional information in respect of obtaining the Competition Act Approval;
 - (iii) permit the other Party to review in advance any proposed applications, notices, filings, submissions, correspondence and communications of any nature (including responses to requests for information and inquiries from any Government Authority) in respect of obtaining the Competition Act Approval, and will provide the other Party a reasonable opportunity to comment thereon and will consider those comments in good faith;
 - (iv) promptly provide the other Party with any applications, notices, filings, submissions, correspondence and communications of any nature (including responses to requests for information and inquiries from any Government Authority) that were submitted to a Government Authority in respect of obtaining the Competition Act Approval; and
 - (v) not participate in any substantive meeting or discussion (whether in person, by telephone or otherwise) with the Commissioner or any of his representatives in respect of obtaining or concluding the Competition Act Approval unless it

consults with the other Party in advance and gives the other Party the opportunity to attend and participate thereat unless the Commissioner or his representative requests otherwise.

- (d) Notwithstanding any requirement in this Section 10.1 in connection with obtaining the Competition Act Approval, submissions, filings or other written communications with any Government Authority containing information which a Party, acting reasonably, considers to be confidential or sensitive may be redacted as necessary before sharing with the other Party, provided that the disclosing Party must provide external legal counsel to the other Party non-redacted versions of drafts and final submissions, filings or other written communications with any Government Authority on the basis that the redacted information will not be shared with its client.

ARTICLE 11

PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

11.1 Vendor to Provide Access

Prior to Closing, Vendor shall, subject to all contractual and fiduciary obligations, at the Calgary offices of Vendor during normal business hours, provide reasonable access for Purchaser and its Representatives to Vendor's records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Assets, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access) for the purpose of Purchaser's review of the Assets and title thereto.

11.2 Access to Information

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Assets are subject and the contracts, agreements, records, books, documents, licenses, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including, but not limited to, for purposes relating to:

- (a) Mosaic's or Vendor's ownership of the Assets (including taxation matters and liabilities and claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);
- (b) enforcing its rights under this Agreement;
- (c) compliance with Applicable Law; or
- (d) any claim commenced or threatened by any Third Party against Mosaic or Vendor.

11.3 Maintenance of Information

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two (2) years from the Closing Date.

ARTICLE 12 GENERAL

12.1 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

12.2 No Merger

The covenants, representations, warranties and indemnities contained in this Agreement shall be deemed to be restated in any and all assignments, conveyances, transfers and other documents conveying the interests of Vendor in and to the Assets to Purchaser, subject to any and all time and other limitations contained in this Agreement. There shall not be any merger of any covenant, representation, warranty or indemnity in such assignments, conveyances, transfers and other documents notwithstanding any rule of law, equity or statute to the contrary and such rules are hereby waived.

12.3 Receiver

Purchaser acknowledges that Receiver is acting solely in its capacity as the Court-appointed receiver and manager of Mosaic, and not in its personal or corporate capacity. Under no circumstances shall Receiver or any of its Representatives have any liability pursuant to this Agreement, or in relation to the Transaction, in its or their personal or corporate capacity, whether such liability be in contract, tort or otherwise.

12.4 Entire Agreement

The provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, the provisions of this Agreement shall prevail. This Agreement supersedes all other agreements (other than the Confidentiality Agreement dated June 29, 2016 between Vendor and Purchaser), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the subject matter hereof.

12.5 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

12.6 Signs and Notifications

Within sixty (60) days following Closing, Purchaser shall remove any signage which indicates Mosaic's ownership or operation of the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

12.7 Assignment and Enurement

This Agreement may not be assigned by a Party without the prior written consent of the other Party, which consent may be unreasonably and arbitrarily withheld. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

12.8 Time of Essence

Time shall be of the essence in this Agreement.

12.9 Notices

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor -	Ernst & Young Inc. 220 215 2 Ave SW Calgary, AB T2P 1M4
	Attention: Peter Chisholm E-mail: peter.chisholm@ca.ey.com Fax: (403) 206-5075
Purchaser -	Predator Oil Ltd. 1500, 250 – 2 nd Street SW Calgary, AB T2P 0C1 Attention: Greg Macdonald, President & COO E-mail: greg.macdonald@predatoroil.com Fax: (587) 296-4916

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

- (a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;
- (b) by facsimile to a Party to the facsimile number of such Party for notices, in which case, if the notice was faxed prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was faxed and if it is faxed on a day which is not a Business Day or is faxed after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or
- (c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth (4th) Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service or designated representative by giving written notice of such change to the other Party.

12.10 Invalidity of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

12.11 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

12.12 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

12.13 Confidentiality and Public Announcements

Until Closing has occurred, each Party shall keep confidential all information obtained from the other Party in connection with the Assets and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information (i) to any Governmental Authority or regulatory authority or to the public if required by Applicable Law; or (ii) in connection with obtaining the Court Order; or (iii) as required to Mosaic's secured creditors.

12.14 Counterpart Execution

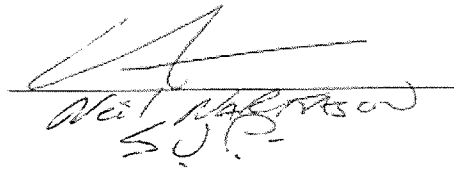
This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

ERNST & YOUNG INC., solely in its capacity as
the receiver of MOSAIC ENERGY LTD., and not in
its personal or corporate capacity

PREDATOR OIL LTD.

Per: _____
Name: _____
Title: _____


S. J. B.

Per: _____
Name: _____
Title: _____

Per: _____

Name: _____
Title: _____

Per: _____

Name: _____
Title: _____

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF DECEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and PREDATOR OIL LTD.

Lands and Petroleum and Natural Gas Rights

The following 517 pages comprise Schedule "A".

Project Selection Criteria

Advanced Refinement

Variable	Operator	Value(s)
LEASE_STATUS_MIN	=	ACTIVE,ACTIVE CONF,EXECUTED,PEND
SPLIT_STATUS_MIN	=	ACTIVE
PROSPECT_MIN	=	CROSSFIELD,FERRIER,GILBY,GILBY-DUVERNAY,GULL LAKE,KAYBOB,KAYBOB-WINDFALL,NITON,STRATHMORE,TWO CREEK,WESTEROSE,WESTROSE,WHITECOURT,WILSON CREEK,WINDFALL,GILBY OPTION

Files Qualified by Selection

M00016	M01205	M01436	M01484	M01576
M00122	M01206	M01438	M01485	M01577
M00629	M01207	M01439	M01486	M01578
M00630	M01208	M01440	M01487	M01581
M00631	M01209	M01441	M01488	M01582
M00632	M01210	M01442	M01489	M01583
M00634	M01211	M01443	M01490	M01584
M00636	M01212	M01444	M01491	M01598
M00966	M01213	M01445	M01492	M01599
M00967	M01214	M01446	M01493	M01600
M00969	M01215	M01447	M01494	M01615
M00986	M01216	M01448	M01495	M01616
M00987	M01217	M01449	M01496	M01617
M00988	M01218	M01450	M01497	M01621
M00989	M01219	M01451	M01498	M01622
M00992	M01220	M01452	M01499	M01625
M00997	M01221	M01453	M01500	M01628
M00998	M01222	M01454	M01501	M01629
M00999	M01226	M01455	M01502	M01630
M01000	M01227	M01456	M01503	M01631
M01001	M01228	M01457	M01504	M01632
M01002	M01229	M01458	M01505	M01646
M01008	M01230	M01459	M01507	M01647
M01009	M01231	M01460	M01508	M01667
M01010	M01232	M01461	M01509	M01678
M01017	M01233	M01462	M01510	M01679
M01018	M01234	M01463	M01511	M01681
M01026		M01464	M01512	M01702
M01182	M01407	M01465	M01513	M01712
M01185	M01415	M01466	M01516	M01713
M01186	M01416	M01467	M01517	
M01187	M01418	M01468	M01521	
M01188	M01420	M01469	M01525	
M01189	M01421	M01470	M01528	
M01191	M01422	M01471	M01529	
M01192	M01423	M01472	M01538	
M01193	M01424	M01473	M01539	
M01194	M01426	M01474	M01540	
M01195	M01427	M01475	M01541	
M01196	M01428	M01476	M01542	
M01197	M01429	M01477	M01543	
M01199	M01430	M01478	M01545	
M01200	M01431	M01479	M01551	
M01201	M01432	M01480	M01570	
M01202	M01433	M01481	M01571	
M01203	M01434	M01482	M01572	
M01204	M01435	M01483	M01574	

Project Selection Criteria

Report Parameters

Lease Data							
N	Acquisition Information	Y	Effective Date	Y	Payor	N	Obligation
Y	Business Unit	Y	Expiry Information	Y	Prospect Description	N	Caveats
Y	Company Owner	N	Gross / Net Rental	N	Prospect		
N	Country	Y	Lease Status	N	Province		
N	Document Number	Y	Lessor	Y	Rental Date		
Y	Document Type	Y	Mineral Interest	N	Termination Information		

Split Data				Cross Reference							
N	Acquisition Info	Y	Obligations	Y	Contracts	Y	Mineral	Y	Surface	N	Wells
Y	Extensions	Y	Division of Interest	N	Fee	N	PSU	N	AFE's	N	Cost Centers
Y	Land Description	Y	Remarks	N	Agreements	N	Units	N	Facilities	N	Tracts
Y	Mineral Interest	Y	Royalties	N	Functional Units						
N	Termination Information	N	Prospect								

Sort Order	
Land within Header	Prospect Description
	A
	Acres / Hectares

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 1

File Number : M00986

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : CROSSFIELD
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 22-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 22-MAR-2001
 Document Expiry Date : 21-MAR-2006
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	025-28-W4M 2;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

Linked to: C00416-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		50.00000000
BONAVISTA		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA MOSAICENERGY	50.00000000 50.00000000
GOR	N		ALL	2%		100.00000000	WELSTRAT	100.00000000	BONAVISTA MOSAICENERGY	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00416-1	ACTIVE	Y	FARMOUT	27-APR-2001	NO-ROFR
C00417-1	ACTIVE	Y	ORR	30-JUN-2001	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01243-1	ACTIVE	Y	FH SUR LSE	BUERKLE	23-MAY-2026
S01288-1	ACTIVE	N	FH ROW	BUERKLEHW	23-SEP-2026

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 2

File Number : M00986

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 3

File Number : M01416

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : FERRIER
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 18-MAY-2000
 Document Expiry Date : 17-MAY-2005
 Document Continued To : 31-DEC-2199
 Lease Payor : HUSKY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	037-09-W5M 28;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASE OF TURNER VALLEY

Operator : HUSKY	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : N	Count Area : YES	Net Acres : 182.400	Net Developed Acres : 182.400

Division of Interest

Linked to: C00647-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	28.50000000
HUSKY	WO	56.50000000
SANDBOX	WI	15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	3.5%		100.00000000	CALGARYINTL	100.00000000	HUSKY MOSAICENER3 SANDBOX	56.50000000 28.50000000 15.00000000
CSS	N	HUSKY	ALL			100.00000000	ABENERGY	100.00000000	HUSKY MOSAICENER3 SANDBOX	56.50000000 28.50000000 15.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00647-1	ACTIVE	Y	F/O&PART	21-NOV-2003	NO-ROFR
C00649-1	ACTIVE	Y	ROYALTY	30-OCT-2003	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 5

File Number : M01407

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : FERRIER
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 16-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 16-MAY-1996
 Document Expiry Date : 15-MAY-2001
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	038-08-W5M 4;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASE OF LEDUC

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	480.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00653-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	75.00000000
CNRNAPART	WI	25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART MOSAICENER3	25.00000000 75.00000000
GOR	N	MOSAICENER3	ALL	3%		100.00000000	349385ALTA STONEPET SUPERNOVA TORLAND	10.00000000 67.00000000 18.00000000 5.00000000	CNRNAPART MOSAICENER3	25.00000000 75.00000000
GOR	N	MOSAICENER3	ALL	3.5%		100.00000000	MOSAICENER3	100.00000000	CNRNAPART MOSAICENER3	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00646-1	ACTIVE	Y	ROYALTY	01-JUN-1998	NO-ROFR
C00652-1	ACTIVE	Y	ROYALTY	15-OCT-1999	NO-ROFR
C00653-1	ACTIVE	Y	JOA	27-JUN-2006	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 6

File Number : M01407**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 7

File Number : M01702

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : FERRIER
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 28-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 28-JAN-2016
 Document Expiry Date : 27-JAN-2021
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	038-09-W5M 9;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASE OF BANFF

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : N	Count Area : YES	Net Acres : 484.800	Net Developed Acres : 484.800

Division of Interest

Linked to: C00731-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	75.75000000
ODIN CAPITAL	WI	24.25000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 ODIN CAPITAL	75.75000000 24.25000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00731-1	ACTIVE	Y	JOA	02-JUN-2010	NO-ROFR
C00744-1	ACTIVE	N	F/O&PART	10-SEP-2005	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02029-1	ACTIVE	Y	MSL	MSL 032533	08-OCT-2028
S02030-1	ACTIVE	Y	LOC	LOC 031693	08-OCT-2028

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 8

File Number : M01415

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : FERRIER
 Document Type : CR PNG LIC

Company Owner : MOSAICENER3
 Rental Date : 15-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 15-FEB-1996
 Document Expiry Date : 14-FEB-2001
 Document Continued To : 31-DEC-2199
 Lease Payor : NAL

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
1	038-09-W5M 21;	PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS

Operator : NAL Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 640.000 Gross Developed Acres :
 Net Acres : 0.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00648-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
NAL		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	NAL	ALL	10%		31.00000000	MOSAICENER3	100.00000000	NAL	100.00000000
CSS	N	NAL	ALL			100.00000000	ABENERGY	100.00000000	NAL	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00648-1	ACTIVE	Y	ROYALTY	11-AUG-2004	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	LANDS/PNG RIGHTS GOVERNED BY FARMIN ARRANGEMENT AGREEMENT (C00645); HOWEVER, MOSAIC DOES NOT HOLD A WORKING INTEREST IN THESE LANDS/RIGHTS AND SO HAS NOT KEPT CURRENT ON WIOS.	25-JUN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01415

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :RI		PSU % :	
Id	Land Description			Rights Granted					
1	038-09-W5M 22;			PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS					
Operator : NAL		Cost Centre :		Gross Acres :		640.000		Gross Developed Acres :	
Producing Status : N		Count Area : NO		Net Acres :		0.000		Net Developed Acres : 0.000	

Division of Interest

Linked to: C00648-2:WI
 DOI Type : WI (CURRENT)

WI Owner	Type	Interest
NAL		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	NAL	ALL	10%		28.00000000	MOSAICENER3	100.00000000	NAL	100.00000000
CSS	N	NAL	ALL			100.00000000	ABENERGY	100.00000000	NAL	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00648-2	ACTIVE	Y	ROYALTY	11-AUG-2004	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	LANDS/PNG RIGHTS GOVERNED BY FARMIN ARRANGEMENT AGREEMENT (C00645); HOWEVER, MOSAIC DOES NOT HOLD A WORKING INTEREST IN THESE LANDS/RIGHTS AND SO HAS NOT KEPT CURRENT ON WIOS.	25-JUN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 100.00000000	
Id	Land Description			Rights Granted					
1	038-09-W5M 22;			PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASE OF BEAVERHILL LAKE					
Operator : NAL		Cost Centre :		Gross Acres :		640.000	Gross Developed Acres :		640.000
Producing Status : P		Count Area : YES		Net Acres :		192.000	Net Developed Acres :		192.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 10

File Number : M01415

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Division of Interest

Linked to: C00645-1:WI BPO

Linked to: C00645-1:WI APO

DOI Type : WI BPO (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3	WI	30.00000000	MOSAICENER3	WI	24.50000000
BELLATRIX EX	WI	20.00000000	BELLATRIX EX	WI	15.00000000
BONAVISTA	WI	0.00000000	BONAVISTA	WI	0.50000000
NAL	WO	50.00000000	NAL	WO	25.00000000
			PRAIRIESKYPL	WI	35.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CONV-GOR	Y	NAL	OIL	1/24 (5-15%)		70.00000000	PRAIRIESKYPL	100.00000000	BELLATRIX EX	14.28000000
			GAS	15%, Min Price : 5.3200	1000				MOSAICENER3	14.29000000
			OTHER	15%					NAL	71.43000000
GOR	N	MOSAICENER3	ALL	3.5%		100.00000000	CALGARYINTL	100.00000000	BELLATRIX EX	20.00000000
									BONAVISTA	0.00000000
									MOSAICENER3	30.00000000
									NAL	50.00000000
CSS	N	NAL	ALL			100.00000000	ABENERGY	100.00000000	BELLATRIX EX	20.00000000
									BONAVISTA	0.00000000
									MOSAICENER3	30.00000000
									NAL	50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00644-1	ACTIVE	Y	ROYALTY	27-APR-1997	NO-ROFR
C00645-1	ACTIVE	Y	FARMOUT	01-SEP-1997	NO-ROFR
P00178-1	ACTIVE	N	PUR/SALE	24-FEB-2011	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 11

File Number : M01415**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 12

File Number : M01418

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : FERRIER
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 14-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 14-DEC-2000
 Document Expiry Date : 13-DEC-2005
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted
1	038-10-W5M 22;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	0.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00817-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	0.00000000
BONAVISTA	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA MOSAICENER2	100.00000000 0.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00817-1	ACTIVE	Y	TRUST	24-MAR-2015	NO-ROFR
P00140-1	ACTIVE	N	ASSIGNMENT	02-NOV-2005	
P00167-2	ACTIVE	N	EXC	20-FEB-2015	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	MOSAIC ASSIGNED ITS 100% INTEREST IN THIS LEASE TO BONAVISTA ENERGY CORPORATION PURSUANT TO AN ASSET EXCHANGE AGREEMENT DATED FEBRUARY 20, 2015 (P00167). IT DID NOT WANT TO HAVE THE LEASE TRANSFERRED INTO ITS NAME, AND SO MOSAIC WILL HOLD BONAVISTA'S INTEREST IN TRUST - C00817.	07-APR-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 13

File Number : M01418**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 14

File Number : M01528

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 18-OCT-2007
 Document Expiry Date : 17-OCT-2012
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	040-04-W5M NW 15;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASE OF PEKISKO

Operator :	VELVET	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	N	Count Area :	YES	Net Acres :	64.000	Net Developed Acres :	64.000

Division of Interest

Linked to: C00720-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	40.00000000
VELVET	WO	60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	VELVET	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 VELVET	40.00000000 60.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00720-1	ACTIVE	Y	FARMOUT	30-MAR-2011	NO-ROFR

Obligations

Obligation Type	Date	Recurs	Description	Fullfilled
EXPIRY	18-OCT-2013	N	ALLOW TO EXPIRE AS PER GREG SEP 4/13	N

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	ONLY THE NW 15-40-4-W5 IS CONTINUING PURSUANT TO SEC 15 FROM BS MANVL TO BS PEKISKO.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 16

File Number : M01521

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 12-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 12-JUL-2007
 Document Expiry Date : 11-JUL-2012
 Document Continued To : 31-DEC-2198
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted			
1	040-04-W5M NE 16; (100/15-16-040-04W5 WELLBORE ONLY)				
Operator :	MOSAICENER3	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :
Producing Status : N		Count Area : NO	Net Acres :	160.000	Net Developed Acres :
					160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02316-1	ACTIVE	N	PADSITE AGMT	PHILLIPS	

Remarks

Remark Type	Remarks	Create Date
GENERAL	THIS WELLBORE APPEARS TO HAVE BEEN ACQUIRED BY BERKANA FROM SUNCOR IN 2007 WITH THE INTENT TO RE-ENTER. 100/15-16-040-04W5/00 WELL IS LICENCED AS 0195573 (SUNCOR AS OPERATOR). MOSAIC 100/15-16-040-04W5/02 EVENT HAS A DIFFERENT WELL LIC. NO. 0383980. ACCORDING TO QUATRO'S WELL FILE, THE WELL WAS RE-ENTERED BY BERKANA IN NOV. 2007 AND IS CURRENTLY SUSPENDED - ACCUMAP STILL SHOWS THIS WELL AS A LOCATION ONLY. SEE SURFACE FILE S02316 FOR CORRESPONDENCE - MOSAIC HAS A LEASE SHARING AGREEMENT WITH NAL RESOURCES FOR THIS SITE (NAL IS THE SURFACE LESSEE). E-MAIL CORRESPONDENCE ONTHE SURFACE FILE DEC 11, 2012 FROM WARREN PICHONSKY - WELL NEEDS TO BE REVIEWED FOR POTENTIAL.	22-OCT-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 17

File Number : M01521

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	NE 16 FROM BASE OF EDMONTON TO BASE OF PEKISKO

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	040-04-W5M NE 16;	PETROLEUM AND NATURAL GAS FROM BASE OF EDMONTON GROUP TO BASE OF PEKISKO

Operator : VELVET Cost Centre : Gross Acres : 160.000 Gross Developed Acres :
Producing Status : N Count Area : YES Net Acres : 64.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00720-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	40.00000000
VELVET	WO	60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	VELVET	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 VELVET	40.00000000 60.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00720-2	ACTIVE	Y	FARMOUT	30-MAR-2011	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	NE 16 FROM BASE OF EDMONTON TO BASE OF PEKISKO

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 18

File Number : M01529

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 18-OCT-2007
 Document Expiry Date : 17-OCT-2012
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	040-04-W5M SW 22;	PETROLEUM AND NATURAL GAS FROM BASE OF JURASSIC TO BASE OF PEKISKO

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	160.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00720-3	ACTIVE	N	FARMOUT	30-MAR-2011	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	ONLY THE SW 22-040-04W5 IS CONTINUED FROM BS JURASSIC TO BS PEKISKO

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 19

File Number : M01570

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 22-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 22-JUL-2010
 Document Expiry Date : 21-JUL-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	040-04-W5M 31;	PETROLEUM AND NATURAL GAS IN MANNVILLE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N	Count Area : YES	Gross Acres : 640.000
		Net Acres : 640.000
		Gross Developed Acres : 0.000
		Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02605-1	TERM	N	FH SUR LSE	SMITH L	12-JUN-2038

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 20

File Number : M01572

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 05-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 05-AUG-2010
 Document Expiry Date : 04-AUG-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	040-05-W5M N 13; SE 13;	PETROLEUM AND NATURAL GAS IN CARDIUM
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	480.000	Gross Developed Acres :
Net Acres :	480.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Remarks

Remark Type	Remarks	Create Date
COMMENTS	SW 13 EXPIRED AT END OF PRIMARY TERM	06-JUL-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	SW 13 - EXPIRED

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 21

File Number : M01571

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 22-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 22-JUL-2010
 Document Expiry Date : 21-JUL-2015
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-05-W5M 36;	PETROLEUM AND NATURAL GAS IN MANNVILLE

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02413-1	ACTIVE	Y	FH SUR LSE	CURTIS V&S	01-DEC-2035
S02680-1	ACTIVE	Y	FH ROW	CURTIS V&S	
S02681-1	ACTIVE	Y	FH ROW	STAUDINGER	
S02682-1	ACTIVE	Y	FH ROW	PEDDIE THOMAS	
S02683-1	ACTIVE	Y	FH ROW	BOSOVICH C	
S02684-1	ACTIVE	Y	FH ROW	SPARROW G&M	
S02685-1	ACTIVE	Y	FH ROW	ANDERSEN H	
S02686-1	ACTIVE	Y	FH ROW	HOUSTON ETAL	
S02687-1	ACTIVE	Y	FH ROW	HOUSTON ETAL	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 22

File Number : M01647

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 24-APR

Mineral Interest : 100.000000000
 Document Effective Date : 24-APR-1980
 Document Expiry Date : 23-APR-1985
 Document Continued To : 31-DEC-2199
 Lease Payor : PENNWESTLTD

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-01-W5M 6;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator :	CONOCOBRCPN	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	Net Acres :	0.256	Net Developed Acres :	0.256

Division of Interest

Linked to: C00734-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	0.04000000
CONOCOBRCPN	WO	99.96000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CHINOOK ENER	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN MOSAICENER3	99.96000000 0.04000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00734-2	ACTIVE	Y	JOA	12-OCT-2007	NO-ROFR
P00144-1	ACTIVE	N	PUR/SALE	12-OCT-2007	

Remarks

Remark Type	Remarks	Create Date
GENERAL	OTHER WIO'S DO NOT RECOGNIZE MOSAIC ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP MANAGES MOSAIC INTEREST.	07-AUG-2013
AMENDMENT	CHINOOK ENERGY LTD AMALGAMATED WITH CHINOOK ENERGY INC. TO FORM CHINOOK ENERGY INC. EFF. JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM CHINOOKENLTD TO CHINOOK ENER	01-APR-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 23

File Number : M01647**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

File Number : M01451

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	24-JAN	Document Effective Date :	24-JAN-1985
Prospect Description :	GILBY			Document Expiry Date :	23-JAN-1990
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-02-W5M 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
		Gross Acres : 640.000
		Net Acres : 640.000
		Gross Developed Acres : 640.000
		Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02257-1	ACTIVE	Y	FH SUR LSE	JAFFRAY R&L	17-APR-2024

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 25

File Number : M01441

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 01-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 01-AUG-1961
 Document Expiry Date : 31-JUL-1982
 Document Continued To : 31-DEC-2199
 Lease Payor : ANDERSONENGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-02-W5M 31; 100-06-31-041-02W5 WELL ONLY	

Operator :	OMERSENGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	NO	Net Acres :	372.000	Net Developed Acres :	372.000

Division of Interest

Linked to: C00666-5:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		58.12500000
ADECOEXPL		5.62500000
CALEDROYCORP		11.25000000
OMERSENGY		25.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00666-5	ACTIVE	Y	POOLING	29-MAY-1974	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
COMMENTS	PNG BELOW BASE MANNVILLE HAVE EXPIRED. THIS SPLIT SET UP AS IT IS UNCLEAR AS TO WHETHER RECLAMATION CERTIFICATE RECEIVED.	29-NOV-2012

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-02-W5M 31;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF EDMONTON GROUP

Operator :	ANDERSONENGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	0.000	Net Developed Acres :	0.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 26

File Number : M01441

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % : 100.00000000

Division of Interest

DOI Type : RENTAL (CURRENT)

WI Owner	Type	Interest
ADECOEXPL		5.62500000
ANDERSONENGY		23.12500000
CALEDROYCORP		11.25000000
OMERSENGY		25.00000000
RMPENERGY		35.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	ANDERSON	GAS	12.5%		58.12500000	MOSAICENER3	100.00000000	ANDERSON	39.79000000
			OTHER	12.5%					RMPENERGY	60.21000000
			OIL	1/23.8365 (5-12.5%)						
CSS	N	ANDERSONENGY	ALL			100.00000000	ABENERGY	100.00000000	ADECOEXPL	5.62500000
									ANDERSONENGY	23.12500000
									CALEDROYCORP	11.25000000
									OMERSENGY	25.00000000
									RMPENERGY	35.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00692-1	ACTIVE	Y	FARMOUT	03-NOV-2004	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ANDERSON ENERGY PARTNERSHIP WAS DISSOLVED AND ITS ASSETS WERE DISTRIBUTED ANDERSON ENERGY LTD. & 1023095 ALBERTA LTD. FOLLOWING THE DISSOLUTION OF THE PARTNERSHIP, ANDERSON ENERGY LTD. AND 1023095 ALBERTA LTD. WERE AMALGAMATED, RETAINING THE NAME ANDERSON ENERGY LTD.: SPLIT INFORMATION UPDATED FROM ANDERSONPART TO ANDERSONENGY	23-OCT-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 27

File Number : M01441

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :RI		PSU % : 100.00000000			
Id	Land Description			Rights Granted							
1	041-02-W5M 31;			PETROLEUM AND NATURAL GAS FROM TOP OF GLAUCONITIC SANDSTONE TO BASE OF MANNVILLE							
Operator :		ANDERSONENGY	Cost Centre :		Gross Acres :		640.000	Gross Developed Acres :		640.000	
Producing Status :		P	Count Area :		NO	Net Acres :		0.000	Net Developed Acres :		0.000

Division of Interest

DOI Type : RENTAL (CURRENT)

WI Owner	Type	Interest
ADECOEXPL		5.62500000
ANDERSONENGY		23.12500000
CALEDROYCORP		11.25000000
RMPENERGY		60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ANDERSONENGY	ALL			100.00000000	ABENERGY	100.00000000	ADECOEXPL ANDERSONENGY CALEDROYCORP RMPENERGY	5.62500000 23.12500000 11.25000000 60.00000000
GOR	N	RMPENERGY	GAS OTHER OIL	12.5% 12.5% 1/23.8365 (5-15%)		100.00000000	MOSAICENER3	100.00000000	FIRENZE ENER RMPENERGY SCOLLARDLTD	19.89500000 60.21000000 19.89500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00692-2	ACTIVE	Y	FARMOUT	03-NOV-2004	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ANDERSON ENERGY PARTNERSHIP WAS DISSOLVED AND ITS ASSETS WERE DISTRIBUTED ANDERSON ENERGY LTD. & 1023095 ALBERTA LTD. FOLLOWING THE DISSOLUTION OF THE PARTNERSHIP, ANDERSON ENERGY LTD. AND 1023095 ALBERTA LTD. WERE AMALGAMATED, RETAINING THE NAME ANDERSON ENERGY LTD.: SPLIT INFORMATION UPDATED FROM ANDERSONPART TO ANDERSONENGY	23-OCT-2014
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 28

File Number : M01441

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
01	042-01-W5M 31;	PETROLEUM AND NATURAL GAS FROM BASE OF EDMONTON GROUP TO TOP OF GLAUCONITIC SANDSTONE

Operator : ANDERSONENGY Cost Centre :
 Producing Status : N Count Area : NO

Gross Acres : Gross Developed Acres :
 Net Acres : Net Developed Acres :

Division of Interest

DOI Type : RENTAL (CURRENT)

WI Owner	Type	Interest
ADECOEXPL		5.62500000
ANDERSONENGY		23.12500000
CALEDROYCORP		11.25000000
OMERSENGY		25.00000000
RMPENERGY		35.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	RMPENERGY	GAS	12.5%		100.00000000	MOSAICENER3	100.00000000	FIRENZE ENER	19.89500000
			OTHER	12.5%					RMPENERGY	60.21000000
			OIL	1/23.8365 (5-15%)					SCOLLARDLTD	19.89500000
CSS	N	ANDERSONENGY	ALL			100.00000000	ABENERGY	100.00000000	ADECOEXPL	5.62500000
CSS									ANDERSONENGY	23.12500000
									CALEDROYCORP	11.25000000
									OMERSENGY	25.00000000
									RMPENERGY	35.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00692-2	ACTIVE	Y	FARMOUT	03-NOV-2004	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ANDERSON ENERGY PARTNERSHIP WAS DISSOLVED AND ITS ASSETS WERE DISTRIBUTED ANDERSON ENERGY LTD. & 1023095 ALBERTA LTD. FOLLOWING THE DISSOLUTION OF THE PARTNERSHIP, ANDERSON ENERGY LTD. AND 1023095 ALBERTA LTD. WERE AMALGAMATED, RETAINING THE NAME ANDERSON ENERGY LTD.: SPLIT INFORMATION UPDATED FROM ANDERSONPART TO ANDERSONENGY	23-OCT-2014
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 29

File Number : M01450

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 11-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 11-OCT-1979
 Document Expiry Date : 10-OCT-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-02-W5M 32;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEKISKO. EXCLUDING: NATURAL GAS IN JURASSIC, PEKISKO

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : NO	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000
GOR	N	MOSAICENER3	ALL	3%		100.00000000	GENTRA ONE	8.33333340	MOSAICENER3	100.00000000
							HALEY JOHN	3.33333340		
							HUSKY	8.33333340		
							MAGUIRE O&G	8.33333340		
							MOSAICENER3	62.50000000		
							WDMRESOURCES	5.00000000		
							WILLIAMSTRUS	4.16666640		

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00732-1	ACTIVE	Y	F/O&PART	27-SEP-1984	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02285-1	ACTIVE	Y	FH SUR LSE	DOLMAN M	24-FEB-2027

Mineral Property Report by Land Within Prospect Name

File Number : M01450

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	041-02-W5M 32; 2 SECTION HOLDING - SECS 32 & 33	NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000
GOR	N	MOSAICENER3	ALL	3%		100.00000000	GENTRA ONE	8.33333340	MOSAICENER3	100.00000000
							HALEY JOHN	3.33333340		
							HUSKY	8.33333340		
							MAGUIRE O&G	8.33333340		
							MOSAICENER3	62.50000000		
							WDMRESOURCES	5.00000000		
							WILLIAMSTRUS	4.16666640		

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00732-1	ACTIVE	Y	F/O&PART	27-SEP-1984	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02152-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK R	05-SEP-2009

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01427-1	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
M01443-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01444-1	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
M01445-1	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01446-1	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01447-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 31

File Number : M01450

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

M01448-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
M01449-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL. THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5.	10-DEC-2012
GENERAL	SEC 32 HAS BEEN POOLED WITH FREEHOLD LEASES IN SEC 33 (2 SEC. POOLING). CROWN ROYALTY IS PAID ON 50% OF PROD. FROM 16-32 AND 4-33 WELLS.	10-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01443

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 13-SEP

Mineral Interest : 17.142000000
 Document Effective Date : 13-SEP-1984
 Document Expiry Date : 12-SEP-1987
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
MCNAUGHTON J	JOHN LINDSAY MCNAUGHTON	26.67000000
MCNAUGHTONMW	MICHAEL WILLIAM MCNAUGHTON	20.00000000
SYMACINDUST	SYMAC INDUSTRIES INC.	26.66000000
THIRD E	JOHN WILLIAM THIRD	26.67000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 4.33200000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT. EXCLUDING: NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	27.405	Gross Developed Acres : 27.405
Net Acres :	27.405	Net Developed Acres : 27.405

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	MCNAUGHTON J	26.67000000	MOSAICENER3	100.00000000
							MCNAUGHTONMV	20.00000000		
							SYMACINDUST	26.66000000		
							THIRD E	26.67000000		

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01427-2	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
M01444-2	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
M01445-2	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01446-2	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01447-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 33

File Number : M01443

Split Number : 2	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :	4.33200000
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M01448-2	ACTIVE	N	FH PNG LSE	JOHN L MCNAUGHTON	12-SEP-1987
M01449-2	ACTIVE	N	FH PNG LSE	MALCOLM MCNAUGHTON	12-SEP-1987
				FRANCIS	

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	12-DEC-2012
GENERAL	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012
COMMENTS	CHAIN OF TITLE OF LESSORS IS INCOMPLETE - WILLS NOT PROBATED OR ABSENCE OF WILLS. SEE NOTES ON FILE.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :	2.16600000
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Id	Land Description	Rights Granted
1	041-02-W5M SW 33; HOLDING ISSUED FOR SEC 32 & 33	NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	27.405	Gross Developed Acres :
Net Acres :	27.405	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 34

File Number : M01443

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 2.16600000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	MCNAUGHTON J MCNAUGHTON MV SYMAC INDUST THIRD E	26.67000000 20.00000000 26.66000000 26.67000000	MOSAICENER3	100.00000000

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02144-1	ACTIVE	N	FH SUR LSE	DAMER T	13-MAY-2010	M01427-1	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
S02153-1	ACTIVE	N	FH SUR LSE	GRUTTERINK R&I	26-DEC-2009	M01444-1	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
						M01445-1	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
						M01446-1	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
						M01447-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
						M01448-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
						M01449-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987
						M01450-1	ACTIVE	N	CR PNG LSE	0479100042	10-OCT-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL. THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	12-DEC-2012
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012
COMMENTS	CHAIN OF TITLE OF LESSORS IS INCOMPLETE - WILLS NOT PROBATED OR ABSENCE OF WILLS. SEE NOTES ON FILE.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01444

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 13-SEP

Mineral Interest : 20.000000000
 Document Effective Date : 13-SEP-1984
 Document Expiry Date : 12-SEP-1987
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
SYMACINDUST	SYMAC INDUSTRIES INC.	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 5.05468000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT. EXCLUDING: NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	31.974	Gross Developed Acres :
Net Acres :	31.974	Net Developed Acres :
		28.209
		28.209

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	SYMACINDUST	100.00000000	MOSAICENER3	100.00000000

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01427-2	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
M01443-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01445-2	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01446-2	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01447-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
M01448-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
M01449-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 37

File Number : M01444

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 5.05468000

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	12-DEC-2012
GENERAL	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 2.52734000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33; HOLDING ISSUED FOR SEC 32 & 33	NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	31.974	Gross Developed Acres :
Net Acres :	31.974	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	SYMAC INDUST	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02144-1	ACTIVE	N	FH SUR LSE	DAMER T	13-MAY-2010	M01427-1	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
S02153-1	ACTIVE	N	FH SUR LSE	GRUTTERINK R&I	26-DEC-2009	M01443-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
						M01445-1	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 38

File Number : M01444

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 2.52734000

M01446-1	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01447-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
M01448-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
M01449-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987
M01450-1	ACTIVE	N	CR PNG LSE	0479100042	10-OCT-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL. THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	12-DEC-2012
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01445

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 13-SEP

Mineral Interest : 17.142000000
 Document Effective Date : 13-SEP-1984
 Document Expiry Date : 12-SEP-1987
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
THIRD E	JOHN WILLIAM THIRD	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 4.33200000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT. EXCLUDING: NATURAL GAS IN JURASSIC, PEKISKO
Operator : MOSAICENER3	Cost Centre :	Gross Acres : 27.405
Producing Status : P	Count Area : NO	Net Acres : 27.405
		Gross Developed Acres : 22.585
		Net Developed Acres : 22.585

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	THIRD E	100.00000000	MOSAICENER3	100.00000000

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01427-2	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
M01443-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01444-2	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
M01446-2	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01447-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
M01448-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
M01449-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 40

File Number : M01445

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 4.33200000

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	12-DEC-2012
GENERAL	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 2.16600000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33; HOLDING ISSUED FOR SEC 32 & 33	NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	27.405	Gross Developed Acres :
Net Acres :	27.405	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	THIRD E	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02144-1	ACTIVE	N	FH SUR LSE	DAMER T	13-MAY-2010	M01427-1	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
S02153-1	ACTIVE	N	FH SUR LSE	GRUTTERINK R&I	26-DEC-2009	M01443-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
						M01444-1	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 41

File Number : M01445

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

2.16600000

M01446-1	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01447-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
M01448-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
M01449-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987
M01450-1	ACTIVE	N	CR PNG LSE	0479100042	10-OCT-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL. THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	12-DEC-2012
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01446

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	14.285710000
Business Unit :	WEST CENTRAL	Rental Date :	13-SEP	Document Effective Date :	13-SEP-1984
Prospect Description :	GILBY			Document Expiry Date :	12-SEP-1987
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
101878ALTA	101878 ALBERTA LTD.	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 3.60940000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT. EXCLUDING: NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
		Gross Acres : 22.585 Gross Developed Acres : 22.585
		Net Acres : 22.585 Net Developed Acres : 22.585

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	101878ALTA	100.00000000	MOSAICENER3	100.00000000

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01427-2	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
M01443-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01444-2	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
M01445-2	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01447-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
M01448-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
M01449-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 43

File Number : M01446

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 3.60940000

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	12-DEC-2012
GENERAL	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 1.78515625

Id	Land Description	Rights Granted
1	041-02-W5M SW 33; HOLDING ISSUED FOR SEC 32 & 33	NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	22.585	Gross Developed Acres :
Net Acres :	22.585	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMPSHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	101878ALTA	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02144-1	ACTIVE	N	FH SUR LSE	DAMER T	13-MAY-2010	M01427-1	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
S02153-1	ACTIVE	N	FH SUR LSE	GRUTTERINK R&I	26-DEC-2009	M01443-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
						M01444-1	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 44

File Number : M01446

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :	1.78515625
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M01445-1	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01447-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
M01448-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
M01449-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987
M01450-1	ACTIVE	N	CR PNG LSE	0479100042	10-OCT-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL. THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	12-DEC-2012
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 45

File Number : M01447

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 13-SEP

Mineral Interest : 14.285710000
 Document Effective Date : 13-SEP-1984
 Document Expiry Date : 12-SEP-1987
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
MCNAUGHTON J	JOHN LINDSAY MCNAUGHTON	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

3.60940000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT. EXCLUDING: NATURAL GAS IN JURASSIC, PEKISKO

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 22.585	Gross Developed Acres : 22.585
Producing Status : P	Count Area : NO	Net Acres : 22.585	Net Developed Acres : 22.585

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	MCNAUGHTON J	100.00000000	MOSAICENER3	100.00000000

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01427-2	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
M01443-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01444-2	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
M01445-2	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01446-2	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01448-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
M01449-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 46

File Number : M01447

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 3.60940000

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	12-DEC-2012
GENERAL	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012
GENERAL	JUNE 21 2012 - LETTER FROM QUATRO TO SHELLY BROWN NOTIFYING HER THERE ARE RENTALS AND ROYALTY OF \$18,352.59 BEING HELD. LESSOR IS DECEASED (NO WILL FOUND). STILL WAITING FOR COPY OF DEATH CERTIFICATE. HAVE BEEN ADVISED POWER OF ATTORNEY TO BE APPLIED FOR SO THAT SHE CAN BE APPOINTED ADMINISTRATOR OF THE ESTATE.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 1.78515625

Id	Land Description	Rights Granted
1	041-02-W5M SW 33; HOLDING ISSUED FOR SEC 32 & 33	NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	22.585	Gross Developed Acres :
Net Acres :	22.585	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	MCNAUGHTON J	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02144-1	ACTIVE	N	FH SUR LSE	DAMER T	13-MAY-2010	M01427-1	ACTIVE	N	FH PNG LSE	PRAIRIESK	31-DEC-1996
S02153-1	ACTIVE	N	FH SUR LSE	GRUTTERINK R&I	26-DEC-2009					AB45900091	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 47

File Number : M01447

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 1.78515625

M01443-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01444-1	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
M01445-1	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01446-1	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01448-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
M01449-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987
M01450-1	ACTIVE	N	CR PNG LSE	0479100042	10-OCT-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	12-DEC-2012
GENERAL	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5 LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012
GENERAL	JUNE 21 2012 - LETTER FROM QUATRO TO SHELLY BROWN NOTIFYING HER THERE ARE RENTALS AND ROYALTY OF \$18,352.59 BEING HELD. LESSOR IS DECEASED (NO WILL FOUND). STILL WAITING FOR COPY OF DEATH CERTIFICATE. HAVE BEEN ADVISED POWER OF ATTORNEY TO BE APPLIED FOR SO THAT SHE CAN BE APPOINTED ADMINISTRATOR OF THE ESTATE.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01448

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 13-SEP

Mineral Interest : 17.142000000
 Document Effective Date : 13-SEP-1984
 Document Expiry Date : 12-SEP-1987
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
MCNAUGHTON J	JOHN LINDSAY MCNAUGHTON	33.33000000
SYMACINDUST	SYMAC INDUSTRIES INC.	33.34000000
THIRD E	JOHN WILLIAM THIRD	33.33000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 4.33200000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT. EXCLUDING: NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	27.405	Gross Developed Acres : 27.405
Net Acres :	27.405	Net Developed Acres : 27.405

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	MCNAUGHTON J SYMACINDUST THIRD E	33.33000000 33.34000000 33.33000000	MOSAICENER3	100.00000000

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01427-2	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
M01443-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01444-2	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
M01445-2	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01446-2	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01447-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 49

File Number : M01448

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 4.33200000

M01449-2 ACTIVE N FH PNG LSE MCNAUGHTON FRANCIS 12-SEP-1987

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	12-DEC-2012
GENERAL	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012
GENERAL	JUNE 21 2012 - LETTER FROM QUATRO TO SHELLY BROWN NOTIFYING HER THERE ARE RENTALS AND ROYALTY OF \$18,352.59 BEING HELD. LESSOR IS DECEASED (NO WILL FOUND). STILL WAITING FOR COPY OF DEATH CERTIFICATE. HAVE BEEN ADVISED POWER OF ATTORNEY TO BE APPLIED FOR SO THAT SHE CAN BE APPOINTED ADMINISTRATOR OF THE ESTATE.	12-DEC-2012
GENERAL	CURRENT CERTIFICATE OF TITLE SHOWS REVISED MINERAL INTEREST 6/35, NOT THE ORIGINAL 1/7 MIN. INTEREST HELD BY THE ORIGINAL LESSOR, MALCOLM GEORGE MCNAUGHTON.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 2.16600000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33; HOLDING ISSUED FOR SEC 32 & 33	NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	27.405	Gross Developed Acres :
Net Acres :	27.405	Net Developed Acres :
		27.405

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 50

File Number : M01448

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

2.16600000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	MCNAUGHTON J SYMACINDUST THIRD E	33.33000000 33.34000000 33.33000000	MOSAICENER3	100.00000000

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02144-1	ACTIVE	N	FH SUR LSE	DAMER T	13-MAY-2010	M01427-1	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
S02153-1	ACTIVE	N	FH SUR LSE	GRUTTERINK R&I	26-DEC-2009	M01443-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
						M01444-1	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
						M01445-1	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
						M01446-1	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
						M01447-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
						M01449-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON FRANCIS	12-SEP-1987
						M01450-1	ACTIVE	N	CR PNG LSE	0479100042	10-OCT-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	12-DEC-2012
GENERAL	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5 LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012
GENERAL	JUNE 21 2012 - LETTER FROM QUATRO TO SHELLY BROWN NOTIFYING HER THERE ARE RENTALS AND ROYALTY OF \$18,352.59 BEING HELD. LESSOR IS DECEASED (NO WILL FOUND). STILL WAITING FOR COPY OF DEATH CERTIFICATE. HAVE BEEN ADVISED POWER OF ATTORNEY TO BE APPLIED FOR SO THAT SHE CAN BE APPOINTED ADMINISTRATOR OF THE ESTATE.	12-DEC-2012
GENERAL	CURRENT CERTIFICATE OF TITLE SHOWS REVISED MINERAL INTEREST 6/35, NOT THE ORIGINAL 1/7 MIN. INTEREST HELD BY THE ORIGINAL LESSOR, MALCOLM GEORGE MCNAUGHTON.	12-DEC-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 51

File Number : M01448**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 2.16600000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 52

File Number : M01449

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 13-SEP

Mineral Interest : 14.285710000
 Document Effective Date : 13-SEP-1984
 Document Expiry Date : 12-SEP-1987
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
MCMORRISPL	PENNY L. MCMORRIS	25.00000000
MCNAUGHTONBD	BARRY D. MCNAUGHTON	25.00000000
MCNAUGHTONTS	TERRI S. MCNAUGHTON-WRIGHT	25.00000000
RYANCJ	CINDY J. RYAN	25.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 3.60940000

Id	Land Description	Rights Granted
1	041-02-W5M SW 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASEMENT. EXCLUDING: NATURAL GAS IN JURASSIC, PEKISKO

Operator : MOSAICENER3 Cost Centre : Gross Acres : 22.585 Gross Developed Acres : 22.585
 Producing Status : P Count Area : NO Net Acres : 22.585 Net Developed Acres : 22.585

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	MCMORRISPL	25.00000000	MOSAICENER3	100.00000000
							MCNAUGHTONBD	25.00000000		
							MCNAUGHTONTS	25.00000000		
							RYANCJ	25.00000000		

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01427-2	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
M01443-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01444-2	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
M01445-2	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01446-2	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 53

File Number : M01449

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 3.60940000

M01447-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
M01448-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL. THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	12-DEC-2012
GENERAL	LETTERS OF POOLING: JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	12-DEC-2012
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE. BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	12-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 1.78515625

Id	Land Description	Rights Granted
1	041-02-W5M SW 33; HOLDING ISSUED FOR SEC 32 & 33	NATURAL GAS IN JURASSIC, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	22.585	Gross Developed Acres :
Net Acres :	22.585	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 54

File Number : M01449

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 1.78515625

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	12.5%		100.00000000	COMP SHARE	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	ALL	6.5%		100.00000000	MCMORRISPL	25.00000000	MOSAICENER3	100.00000000
							MCNAUGHTONBD	25.00000000		
							MCNAUGHTONTS	25.00000000		
							RYANCJ	25.00000000		

Surface Leases

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02144-1	ACTIVE	N	FH SUR LSE	DAMER T	13-MAY-2010	M01427-1	ACTIVE	N	FH PNG LSE	PRAIRIESK AB45900091	31-DEC-1996
S02153-1	ACTIVE	N	FH SUR LSE	GRUTTERINK R&I	26-DEC-2009	M01443-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
						M01444-1	ACTIVE	N	FH PNG LSE	SYMAC	12-SEP-1987
										INDUSTRIES	
						M01445-1	ACTIVE	N	FH PNG LSE	THIRD,	12-SEP-1987
										ELIZABETH	
						M01446-1	ACTIVE	N	FH PNG LSE	101878 ALBERTA	12-SEP-1987
										LTD.	
						M01447-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
										JOHN L	
						M01448-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
										MALCOLM	
						M01450-1	ACTIVE	N	CR PNG LSE	0479100042	10-OCT-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	12-DEC-2012
GENERAL	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	
	LETTERS OF POOLING:	12-DEC-2012
	JAN 23, 1990 - FROM PEMBINA RESOURCES LIMITED - NOTIFICATION OF 2 SECTION POOLING SECS 32 & 33 (2 SEC GAS DSU FOR 16-32 AND 4-33)	
GENERAL	JAN 26, 2005 - FROM MURPHY OIL CANADA - NOTIFICATION OF CALCULATION OF LESSOR ROYALTY BASED ON 2 SEC. POOLING	
	LESSORS ACKNOWLEDGE EXISTENCE OF LILY EDITH MCNAUGHTON GROSS ROYALTY TRUST - 12.5% GOR PAYABLE TO COMPUTERSHARE.	12-DEC-2012
	BALANCE OF LESSOR ROYALTY (6.5%) IS PAYABLE TO LESSORS.	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01427

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	01-JUL	Document Effective Date :	01-JUL-1993
Prospect Description :	GILBY			Document Expiry Date :	31-DEC-1996
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 75.00000000

Id	Land Description	Rights Granted
1	041-02-W5M N 33; SE 33; PEKISKO 1926.6 - 1968.4M TVD, GLAUCONITE 1882.7-1895.3M	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO. EXCLUDING: NATURAL GAS IN PEKISKO

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	474.425	Gross Developed Acres :	474.425
Producing Status :	P	Count Area :	NO	Net Acres :	474.425	Net Developed Acres :	474.425

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

PROD

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02144-1	ACTIVE	Y	FH SUR LSE	DAMER T	13-MAY-2010
S02655-1	ACTIVE	Y	FH ROW	OLSON K&B	

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01443-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01444-2	ACTIVE	N	FH PNG LSE	SYMAC	12-SEP-1987
M01445-2	ACTIVE	N	FH PNG LSE	INDUSTRIES	12-SEP-1987
M01446-2	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01447-2	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01448-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON JOHN L	12-SEP-1987
M01449-2	ACTIVE	N	FH PNG LSE	MCNAUGHTON MALCOLM	12-SEP-1987
				MCNAUGHTON FRANCIS	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01427

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 75.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	10-DEC-2012
COMMENTS	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	
ASSIGNMENT	OFFSET NOTICE SERVED SEP 28, 2012. MOSAIC HAS ELECTED TO SURRENDER OFFSET ZONES. SEE FILE FOR DOCUMENTATION	10-DEC-2012
	ENCANA TO PRAIRIESKY ROYALTY LTD. EFFECTIVE MAY 27, 2014	10-JUN-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 37.50000000

Id	Land Description	Rights Granted
1	041-02-W5M N 33; SE 33; HOLDING ISSUED FOR SEC 32 & 33	NATURAL GAS IN PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	474.425	Gross Developed Acres :
Net Acres :	474.425	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000
PROD										

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02153-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK R&I	26-DEC-2009

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01443-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987
M01444-1	ACTIVE	N	FH PNG LSE	SYMAC INDUSTRIES	12-SEP-1987
M01445-1	ACTIVE	N	FH PNG LSE	THIRD, ELIZABETH	12-SEP-1987
M01446-1	ACTIVE	N	FH PNG LSE	101878 ALBERTA LTD.	12-SEP-1987
M01447-1	ACTIVE	N	FH PNG LSE	MCNAUGHTON	12-SEP-1987

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01427

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 37.50000000

M01448-1	ACTIVE	N	FH PNG LSE	JOHN L MCNAUGHTON	12-SEP-1987
M01449-1	ACTIVE	N	FH PNG LSE	MALCOLM MCNAUGHTON	12-SEP-1987
M01450-1	ACTIVE	N	CR PNG LSE	FRANCIS 0479100042	10-OCT-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	HOLDING SU4337-P102 MARCH 9, 2007 - NG IN JURASSIC SANDSTONE ZONE, NG IN PEKISKO ZONE. 2 WELLS PER HOLDING FROM THE SAME POOL.	10-DEC-2012
COMMENTS	THE 2 WELLS TO BE PRODUCING FROM THE HOLDING ARE 4-33-41-2W5 AND 16-32-41-2W5	
ASSIGNMENT	OFFSET NOTICE SERVED SEP 28, 2012. MOSAIC HAS ELECTED TO SURRENDER OFFSET ZONES. SEE FILE FOR DOCUMENTATION	10-DEC-2012
	ENCANA TO PRAIRIESKY ROYALTY LTD. EFFECTIVE MAY 27, 2014	10-JUN-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 58

File Number : M01428

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 01-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 01-JUL-1993
 Document Expiry Date : 31-DEC-1996
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-03-W5M 33; NORDEGG 2142-2148M TVD, GLAUCONITIC 2066-2110M TVD IN 100/16-33 WELL	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, NORDEGG

Operator : MOSAICENER3 Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : YES Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02122-1	ACTIVE	Y	FH ROW	BENTLEY COLO	
S02146-1	ACTIVE	Y	FH SUR LSE	BENTLEY COLO	30-MAY-2015
S02195-1	ACTIVE	Y	FH SUR LSE	OLSON, K&B	12-AUG-2022
S02196-1	ACTIVE	Y	FH SUR LSE	KOWALZIK	12-AUG-2022
S02375-1	ACTIVE	Y	FH SUR LSE	OLSON K&B	03-DEC-2033
S02418-1	ACTIVE	Y	FH SUR LSE	BENTLEY COLO	31-JAN-2035
S02469-1	ACTIVE	Y	FH ROW	BENTLEY COLO	

Remarks

Remark Type	Remarks	Create Date
GENERAL	PARTIAL LEASE SURRENDER AGREEMENT EFFECTIVE OCTOBER 11, 2004 - MURPHY SURRENDERED ALL RIGHTS EXCEPT PNG IN UPPER AND LOWER MANNVILLE - OFFSET NOTICE)	15-DEC-2012
GENERAL	PARTIAL LEASE CONTINUATION AGREEMENT DATED APRIL 23, 2010 - QUATRO AGREED TO SURRENDER ALL PNG RIGHTS EXCEPT PNG IN NORDEGG (2142-2148M TVD) AND GLAUCONITIC (2066-2110M TVD) - OFFSET NOTICE	15-DEC-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 59

File Number : M01428**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 60

File Number : M01429

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 01-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 01-JUL-1993
 Document Expiry Date : 31-DEC-1996
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-03-W5M 35;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF JURASSIC. EXCLUDING: PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02146-1	ACTIVE	N	FH SUR LSE	BENTLEY COLO	30-MAY-2015
S02147-1	ACTIVE	Y	FH SUR LSE	HEILEMANNAJ	03-OCT-2015
S02224-1	ACTIVE	Y	FH SUR LSE	OLSENJENS	11-MAR-2023
S02234-1	ACTIVE	Y	FH ROW	HEILEMANNAJ	
S02315-1	ACTIVE	Y	FH SUR LSE	HEILEMANN AJ	10-AUG-2032
S02328-1	ACTIVE	Y	FH ROW	HEILEMANNAJ	

Remarks

Remark Type	Remarks	Create Date
GENERAL	IN RESPONSE TO OFFSET NOTICE, MURPHY OIL CANADA SURRENDERED PNG IN UPPER MANNVILLE (LETTER NOVEMBER 4, 2004)	15-DEC-2012
REVISION	NOTE ENCANA RESCINDED THE DEFAULT (OFFSET OBLIGATION) NOTICE DATED OCTOBER 12, 2004. THE RIGHTS GRANTED HAVE BEEN REVISED TO INCLUDE PNG TO BASE JURASSIC FM EXCL PNG IN SECOND WHITE SPECKS.	19-FEB-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 61

File Number : M01429**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01442

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	05-FEB	Document Effective Date :	05-FEB-1974
Prospect Description :	GILBY			Document Expiry Date :	04-FEB-1984
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-03-W5M 36; 100/16-36 WELL ONLY	
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	372.000	Net Developed Acres :

Division of Interest

Linked to: C00666-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		58.12500000
ADECOEXPL		5.62500000
CALEDROYCORP		3.93750000
OMERSENGY		25.00000000
SIGNALTA		7.31250000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	ADECOEXPL	5.62500000
									CALEDROYCORP	3.93750000
									MOSAICENER3	58.12500000
									OMERSENGY	25.00000000
									SIGNALTA	7.31250000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00666-4	ACTIVE	Y	POOLING	29-MAY-1974	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02184-1	ACTIVE	Y	FH SUR LSE	OLSEN, JS & GL	12-SEP-2024

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 63

File Number : M01442

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-03-W5M 36;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF EDMONTON GROUP
Operator :	FREEHOLDPART	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :

Division of Interest

Linked to: C00666-6:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
ADECOEXPL		5.62500000
CALEDROYCORP		3.93750000
FREEHOLDPART		90.43750000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	FREEHOLDPART	OIL GAS OTHER	1/23.8365 (5-15%) 15% 15%		58.12500000	MOSAICENER3	100.00000000	FREEHOLDPART	100.00000000
CSS	N	FREEHOLDPART	ALL			100.00000000	ABENERGY	100.00000000	ADECOEXPL CALEDROYCORP FREEHOLDPART	5.62500000 3.93750000 90.43750000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00666-6	ACTIVE	Y	POOLING	29-MAY-1974	NO-ROFR
C00691-1	ACTIVE	Y	FARMOUT	26-MAY-2004	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ANDERSON ENERGY PARTNERSHIP WAS DISSOLVED AND ITS ASSETS WERE DISTRIBUTED ANDERSON ENERGY LTD. & 1023095 ALBERTA LTD. FOLLOWING THE DISSOLUTION OF THE PARTNERSHIP, ANDERSON ENERGY LTD. AND 1023095 ALBERTA LTD. WERE AMALGAMATED, RETAINING THE NAME ANDERSON ENERGY LTD.: SPLIT INFORMATION UPDATED FROM ANDERSONPART TO ANDERSONENGY	23-OCT-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 64

File Number : M01442

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-03-W5M 36;	PETROLEUM AND NATURAL GAS FROM BASE OF EDMONTON GROUP TO TOP OF GLAUCONITIC SANDSTONE

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	NO	Net Acres :	186.000	Net Developed Acres :	

Division of Interest

Linked to: C00666-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	29.06250000
ADECOEXPL	WI	5.62500000
CALEDROYCORP	WI	3.93750000
FIRENZE ENER	WI	3.65620000
OMERSENGY	WI	25.00000000
RMPENERGY	WI	29.06250000
SCOLLARDLTD	WI	3.65630000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	ADECOEXPL	5.62500000
									CALEDROYCORP	3.93750000
									FIRENZE ENER	3.65620000
									MOSAICENER3	29.06250000
									OMERSENGY	25.00000000
									RMPENERGY	29.06250000
									SCOLLARDLTD	3.65630000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00666-1	ACTIVE	Y	POOLING	29-MAY-1974	NO-ROFR
C00699-1	ACTIVE	N	TRUST	20-DEC-2005	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01442

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-03-W5M 36; EXCL 102/10-36-041-03W5 WELL	PETROLEUM AND NATURAL GAS FROM TOP OF GLAUCONITIC SANDSTONE TO BASE OF MANNVILLE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
		Gross Acres : 640.000
		Net Acres : 186.000
		Gross Developed Acres :
		Net Developed Acres :

Division of Interest

Linked to: C00666-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	29.06250000
ADECOEXPL	WI	5.62500000
CALEDROYCORP	WI	3.93750000
FIRENZE ENER	WI	3.65620000
RMPENERGY	WI	54.06250000
SCOLLARDLTD	WI	3.65630000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	ADECOEXPL	5.62500000
									CALEDROYCORP	3.93750000
									FIRENZE ENER	3.65620000
									MOSAICENER3	29.06250000
									RMPENERGY	54.06250000
									SCOLLARDLTD	3.65630000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 66

File Number : M01442

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00666-2	ACTIVE	Y	POOLING	29-MAY-1974	NO-ROFR
C00699-1	ACTIVE	N	TRUST	20-DEC-2005	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 6 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-03-W5M 36; PROD FROM 102/10-36-041-03W5/00 WELL	PETROLEUM AND NATURAL GAS IN ELLERSLIE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	186.000	Net Developed Acres :

Division of Interest

Linked to: C00666-7:BPENALTY

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	29.06250000
ADECOEXPL	WI	5.62500000
FIRENZE ENER	WI	3.81540000
RMPENERGY	WI	57.68160000
SCOLLARDLTD	WI	3.81550000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	ADECOEXPL	5.62500000
									FIRENZE ENER	3.81540000
									MOSAICENER3	29.06250000
									RMPENERGY	57.68160000
									SCOLLARDLTD	3.81550000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 67

File Number : M01442

Split Number : 6

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00666-7	ACTIVE	Y	POOLING	29-MAY-1974	NO-ROFR
C00699-1	ACTIVE	N	TRUST	20-DEC-2005	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-03-W5M 36; EXCL 100/16-36-041-03W5 WELL	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASE OF JURASSIC

Operator : MOSAICENER3 Cost Centre :
Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
Net Acres : 372.000 Net Developed Acres : 372.000

Division of Interest

Linked to: C00666-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	58.12500000
ADECOEXPL	WI	5.62500000
CALEDROYCORP	WI	3.93750000
FIRENZE ENER	WI	3.65620000
OMERSENGY	WI	25.00000000
SCOLLARDLTD	WI	3.65630000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 68

File Number : M01442

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	ADECOEXPL CALEDROYCORP FIRENZE ENER MOSAICENER3 OMERSENGY SCOLLARDLTD	5.62500000 3.93750000 3.65620000 58.12500000 25.00000000 3.65630000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00666-3	ACTIVE	Y	POOLING	29-MAY-1974	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02207-1	ACTIVE	Y	FH SUR LSE	OLSEN, JS & GL	25-SEP-2015
S02209-1	ACTIVE	Y	FH SUR LSE	HEILEMANN, AJ	27-SEP-2015

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 69

File Number : M01430

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH NG LSE

Company Owner : MOSAICENER3
 Rental Date : 01-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 01-JUL-1993
 Document Expiry Date : 31-DEC-1996
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	041-04-W5M N 1; SW 1; GILBY NORTH BASAL QUARTZ GAS UNIT	NATURAL GAS IN BASAL QUARTZ. EXCLUDING: COAL BED METHANE IN BASAL QUARTZ

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 480.000	Gross Developed Acres : 480.000
Producing Status : P	Count Area : YES	Net Acres : 41.467	Net Developed Acres : 41.467

Division of Interest

Linked to: U0003-0:WI

DOI Type : WI

DOI Type : UNIT PART (CURRENT)

WI Owner	Type	Interest
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WI Owner	Type	Interest
MOSAICENER3	WI	8.63900000
CONOCOCAN	WO	68.30500000
CQENERGCANRP	WI	10.25800000
SIGNALTA	WI	12.79800000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	LANDS ARE PART OF GILBY BASAL QUARTZ GAS UNIT	17-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 70

File Number : M01431

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 06-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 06-FEB-1963
 Document Expiry Date : 05-FEB-1973
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	041-04-W5M S 2;	PETROLEUM AND NATURAL GAS FROM BASE OF EDMONTON GROUP TO BASE OF JURASSIC. EXCLUDING: PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS, GLAUCONITIC SANDSTONE; NATURAL GAS IN BASAL QUARTZ

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Remarks

Remark Type	Remarks	Create Date
COMMENTS	BY VIRTUE OF CROWN OFFSET NOTICE DATED MARCH 9, 2010 (AND FINAL NOTICE OCTOBER 12, 2010) PNG TO BASE EDMONTON SURRENDERED TO THE CROWN.	19-NOV-2012
COMMENTS	LANDS ARE PART OF GILBY NORTH BASAL QUARTZ GAS UNIT	19-NOV-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 71

File Number : M01431

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : HT		PSU % :			
Id	Land Description			Rights Granted							
1	041-04-W5M S 2;			PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS							
Operator :		MOSAICENER3		Cost Centre :		Gross Acres :		320.000		Gross Developed Acres :	
Producing Status : N		Count Area : NO		Net Acres :		0.000		Net Developed Acres :		0.000	

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	TRUSTEE	0.00000000
ENCANACOR	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	ENCANACOR MOSAICENER3	100.00000000 0.00000000

Remarks

Remark Type	Remarks	Create Date
COMMENTS	BEAU CANADA RECORDS INDICATE THE SECOND WHITE SPECKS HELD BY PANCANADIAN PETROLEUM LIMITED - NEED TO LOCATE OR PREPARE A TRUST AGREEMENT FOR MOSAIC TO HOLD THIS IN TRUST FOR ENCANA CORPORATION.	19-NOV-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :		50.00000000	
Id	Land Description			Rights Granted							
1	041-04-W5M S 2;			PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE							
Operator :		MOSAICENER3		Cost Centre :		Gross Acres :		320.000		Gross Developed Acres :	
Producing Status : N		Count Area : NO		Net Acres :		160.000		Net Developed Acres :		0.000	

Division of Interest

Linked to: C00787-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	50.00000000
CONOCOCAN		50.00000000

Mineral Property Report by Land Within Prospect Name

File Number : M01431

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			50.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000
50% DSU										

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00787-1	ACTIVE	Y	POOLING	22-FEB-2013	NO-ROFR	M01667-1	ACTIVE	Y	CR PNG LSE	30956	30-MAR-1983

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted									
1	041-04-W5M S 2; GILBY BASAL QUARTZ GAS UNIT	NATURAL GAS IN BASAL QUARTZ									
Operator :		MOSAICENER3		Cost Centre :		Gross Acres :		320.000		Gross Developed Acres :	
Producing Status : N				Count Area : NO		Net Acres :		27.645		Net Developed Acres :	

Division of Interest

Linked to: U0003-0:WI			DOI Type : WI		
DOI Type : UNIT PART (CURRENT)			WI Owner	Type	Interest
WI Owner	Type	Interest	MOSAICENER3		100.00000000
MOSAICENER3	WI	8.63900000			
CONOCOCAN	WO	68.30500000			
CQENERGCANRP	WI	10.25800000			
SIGNALTA	WI	12.79800000			

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Remarks

Remark Type	Remarks	Create Date
COMMENTS	LANDS ARE PART OF GILBY NORTH BASAL QUARTZ GAS UNIT	19-NOV-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 73

File Number : M01667

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 31-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 31-MAR-1973
 Document Expiry Date : 30-MAR-1983
 Document Continued To : 31-DEC-2198
 Lease Payor : CONOCOCAN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	041-04-W5M N 2;	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator : CONOCOCAN Cost Centre : Gross Acres : 320.000 Gross Developed Acres :
 Producing Status : N Count Area : YES Net Acres : 160.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00787-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	50.00000000
CONOCOCAN		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOCAN	ALL			50.00000000	ABENERGY	100.00000000	CONOCOCAN	100.00000000

50% DSU

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00787-1	ACTIVE	Y	POOLING	22-FEB-2013	NO-ROFR	M01431-4	ACTIVE	Y	CR PNG LSE	648	05-FEB-1973

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	15	Y	CONT'D UNDER SEC 15

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 74

File Number : M01432

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH NG LSE

Company Owner : MOSAICENER3
 Rental Date : 01-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 01-JUL-1993
 Document Expiry Date : 31-DEC-1996
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	041-04-W5M 3; GILBY NORTH BASAL QUARTZ GAS UNIT	NATURAL GAS IN BASAL QUARTZ. EXCLUDING: COAL BED METHANE IN BASAL QUARTZ

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 55.290	Net Developed Acres : 55.290

Division of Interest

Linked to: U0003-0:WI

DOI Type : WI

DOI Type : UNIT PART (CURRENT)

WI Owner	Type	Interest
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WI Owner	Type	Interest
MOSAICENER3	WI	8.63900000
CONOCOCAN	WO	68.30500000
CQENERGCANRP	WI	10.25800000
SIGNALTA	WI	12.79800000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	LANDS ARE PART OF GILBY BASAL QUARTZ GAS UNIT	17-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 75

File Number : M01630

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH P LSE

Company Owner : MOSAICENER2
 Rental Date : 07-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 07-DEC-1962
 Document Expiry Date : 06-DEC-1972
 Document Continued To : 31-DEC-2198
 Lease Payor : CONOCOCAN

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	041-04-W5M SE 13;	PETROLEUM IN GLAUCONITIC SANDSTONE

Operator :	CONOCOCAN	Cost Centre :	Gross Acres :	159.872	Gross Developed Acres :	159.872
Producing Status :	P	Count Area : YES	Net Acres :	55.955	Net Developed Acres :	55.955

Division of Interest

Linked to: C00786-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		35.00000000
CONOCOCAN		50.00000000
TAQANORTH		15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N		OIL	12.5%		25.00000000	PRAIRIESKYPL	100.00000000	CONOCOCAN MOSAICENER2 TAQANORTH	50.00000000 35.00000000 15.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00638-1	TERM	N	FARMOUT	01-NOV-2012	NO-ROFR
C00786-1	ACTIVE	Y	FARMOUT	16-SEP-2002	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
ASSIGNMENT	EFFECTIVE MAY 27, 2014 ENCANA CORPORATION HAS ASSIGNED ITS LESSOR INTEREST TO PRAIRIESKY ROYALTY LTD.	19-APR-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 76

File Number : M01630**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	HBP	Y	ENCANA PETROLEUM LEASE IS HELD BY PRODUCTION

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 77

File Number : M01631

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH NG LSE

Company Owner : MOSAICENER2
 Rental Date : 01-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 01-NOV-1966
 Document Expiry Date : 31-OCT-1970
 Document Continued To : 31-DEC-2198
 Lease Payor : CONOCOCAN

Lessor Code	Lessor Name	Lessor Interest
HODGINS GIBBS	JUDITH ANN HODGINS GIBBS, TRUSTEE OF THE	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	041-04-W5M SE 13;	NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator :	CONOCOCAN	Cost Centre :		Gross Acres :	159.872	Gross Developed Acres :	159.872
Producing Status :	P	Count Area :	YES	Net Acres :	55.955	Net Developed Acres :	55.955

Division of Interest

Linked to: C00786-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		35.00000000
CONOCOCAN		50.00000000
TAQANORTH		15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N		GAS	12.5%		25.00000000	HODGINS GIBBS	100.00000000	CONOCOCAN	50.00000000
25% OF DSU									MOSAICENER2	35.00000000
									TAQANORTH	15.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00638-1	TERM	N	FARMOUT	01-NOV-2012	NO-ROFR
C00786-1	ACTIVE	Y	FARMOUT	16-SEP-2002	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	HBP	Y	LEASE IS HELD BY PRODUCTION

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 78

File Number : M01629

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 07-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 07-DEC-1962
 Document Expiry Date : 06-DEC-1972
 Document Continued To : 31-DEC-2198
 Lease Payor : CONOCOCAN

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	041-04-W5M SW 13;	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator :	CONOCOCAN	Cost Centre :		Gross Acres :	159.872	Gross Developed Acres :	159.872
Producing Status :	P	Count Area :	YES	Net Acres :	55.955	Net Developed Acres :	55.955

Division of Interest

Linked to: C00786-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		35.00000000
CONOCOCAN		50.00000000
TAQANORTH		15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N		ALL	12.5%		25.00000000	PRAIRIESKYPL	100.00000000	CONOCOCAN	50.00000000
25% OF DSU									MOSAICENER2	35.00000000
									TAQANORTH	15.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00638-1	TERM	N	FARMOUT	01-NOV-2012	NO-ROFR
C00786-1	ACTIVE	Y	FARMOUT	16-SEP-2002	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
ASSIGNMENT	EFFECTIVE MAY 27, 2014 ENCANA CORPORATION HAS ASSIGNED ITS LESSOR INTEREST TO PRAIRIESKY ROYALTY LTD.	14-APR-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 79

File Number : M01629**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	HBP	Y	ENCANA FH LEASE HELD BY PRODUCTION

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 80

File Number : M01632

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 12-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 12-OCT-1962
 Document Expiry Date : 11-OCT-1972
 Document Continued To : 31-DEC-2198
 Lease Payor : CONOCOCAN

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	041-04-W5M NE 13;	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator :	CONOCOCAN	Cost Centre :		Gross Acres :	159.872	Gross Developed Acres :	159.872
Producing Status :	P	Count Area :	YES	Net Acres :	55.955	Net Developed Acres :	55.955

Division of Interest

Linked to: C00786-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		35.00000000
CONOCOCAN		50.00000000
TAQANORTH		15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N		ALL	12.5%		25.00000000	PRAIRIESKYPL	100.00000000	CONOCOCAN	50.00000000
25% OF DSU									MOSAICENER2	35.00000000
									TAQANORTH	15.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00638-1	TERM	N	FARMOUT	01-NOV-2012	NO-ROFR
C00786-1	ACTIVE	Y	FARMOUT	16-SEP-2002	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
ASSIGNMENT	EFFECTIVE MAY 27, 2014 ENCANA CORPORATION HAS ASSIGNED ITS LESSOR INTEREST TO PRAIRIESKY ROYALTY LTD.	14-APR-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 81

File Number : M01632**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2198	HBP	Y	ENCANA LEASE HELD BY PRODUCTION
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 82

File Number : M01628

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 07-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 07-DEC-1962
 Document Expiry Date : 06-DEC-1972
 Document Continued To : 31-DEC-2198
 Lease Payor : CONOCOCAN

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
01	041-04-W5M NW 13;	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator :	CONOCOCAN	Cost Centre :		Gross Acres :	159.872	Gross Developed Acres :	159.872
Producing Status :	P	Count Area :	YES	Net Acres :	55.955	Net Developed Acres :	55.955

Division of Interest

Linked to: C00786-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		35.00000000
CONOCOCAN		50.00000000
TAQANORTH		15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N		ALL	12.5%		25.00000000	PRAIRIESKYPL	100.00000000	CONOCOCAN	50.00000000
25% OF DSU									MOSAICENER2	35.00000000
									TAQANORTH	15.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00638-1	TERM	N	FARMOUT	01-NOV-2012	NO-ROFR
C00786-1	ACTIVE	Y	FARMOUT	16-SEP-2002	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
ASSIGNMENT	EFFECTIVE MAY 27, 2014 ENCANA CORPORATION HAS ASSIGNED ITS LESSOR INTEREST TO PRAIRIESKY ROYALTY LTD.	14-APR-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 83

File Number : M01628**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2198	HBP	Y	ENCANA FREEHOLD HELD BY PRODUCTION.
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 84

File Number : M01475

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 23-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 23-JUL-1998
 Document Expiry Date : 22-JUL-2003
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-04-W5M 24;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3 Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : YES Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02179-1	ACTIVE	Y	FH SUR LSE	LEEDALE	28-SEP-2023
S02201-1	ACTIVE	Y	FH ROW	LEEDALE	
S02226-1	ACTIVE	Y	FH SUR LSE	MADDOX C	30-APR-2023
S02231-1	ACTIVE	Y	FH ROW	LEEDALE	
S02239-1	ACTIVE	Y	FH SUR LSE	LEEDALE	05-NOV-2023
S02376-1	ACTIVE	Y	FH SUR LSE	LEEDALE	08-AUG-2033
S02400-1	ACTIVE	Y	FH SUR LSE	LEEDALE	16-DEC-2034
S02417-1	ACTIVE	Y	FH SUR LSE	LEEDALE	31-MAR-2036
S02467-1	ACTIVE	Y	FH ROW	LEEDALE	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 85

File Number : M01424

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 11-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 11-JUL-1985
 Document Expiry Date : 10-JUL-1990
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-02-W5M 4;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEKISKO. EXCLUDING: COAL BED METHANE FROM SURFACE TO BASE OF PEKISKO; PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

Linked to: C00662-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	OTHER GAS OIL	5% 5%, Min Price : 1.7800 5%	1000	50.00000000	FREEHOLDPART	100.00000000	MOSAICENER3	100.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00662-1	ACTIVE	Y	ORR	28-OCT-1993	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02149-1	ACTIVE	Y	FH SUR LSE	BUIST C	31-JAN-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 86

File Number : M01424

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-02-W5M 4;	COAL BED METHANE FROM SURFACE TO BASE OF PEKISKO; PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	320.000	Net Developed Acres :
		0.000
		0.000

Division of Interest

Linked to: C00745-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
ENCANACORP	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	ENCANACORP MOSAICENER3	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00662-2	ACTIVE	N	ORR	28-OCT-1993	NO-ROFR
C00745-1	ACTIVE	Y	JOA	11-JUL-1985	ROFR-20

Remarks

Remark Type	Remarks	Create Date
COMMENTS	NEED TO PUT TRUST AGMT IN PLACE WITH ENCANA AS TO 50%. HAVE ASKED ENCANA TO CONFIRM WI'S IN THESE RIGHTS - SEE E-MAIL ON FILE.	29-JUL-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 87

File Number : M01424**File Number : M01467**

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 30-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 30-JAN-1997
 Document Expiry Date : 29-JAN-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 24.95725428

Id	Land Description	Rights Granted
1	042-02-W5M PT SE 9; NOT COVERED BY THE WATERS OF THE BLINDMAN RIVER;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEKISKO

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	159.830	Gross Developed Acres :	159.830
Producing Status :	P	Count Area :	YES	Net Acres :	159.830	Net Developed Acres :	159.830

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02157-1	ACTIVE	N	FH SUR LSE	NESBITT B&G	11-APR-2010
S02158-1	ACTIVE	N	FH SUR LSE	IDDINGS D&J	11-APR-2010
S02290-1	ACTIVE	N	FH SUR LSE	NESBITT B&G	20-DEC-2025

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 88

File Number : M01468

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 30-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 30-JAN-1997
 Document Expiry Date : 29-JAN-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 24.98379957

Id	Land Description	Rights Granted
1	042-02-W5M SW 9;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02157-1	ACTIVE	N	FH SUR LSE	NESBITT B&G	11-APR-2010
S02158-1	ACTIVE	N	FH SUR LSE	IDDINGS D&J	11-APR-2010
S02290-1	ACTIVE	N	FH SUR LSE	NESBITT B&G	20-DEC-2025

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 89

File Number : M01465

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 30-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 30-JAN-1997
 Document Expiry Date : 29-JAN-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 23.86421305

Id	Land Description	Rights Granted
1	042-02-W5M PT NE 9; NOT COVERED BY THE WATERS OF THE BLINDMAN RIVER;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	152.830	Gross Developed Acres :
Net Acres :	152.830	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICPART	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02157-1	ACTIVE	Y	FH SUR LSE	NESBITT B&G	11-APR-2010
S02158-1	ACTIVE	Y	FH SUR LSE	IDDINGS D&J	11-APR-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 90

File Number : M01469

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 23-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 23-MAY-1985
 Document Expiry Date : 22-MAY-1990
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 1.84765625

Id	Land Description	Rights Granted
1	042-02-W5M PT N 9; PT SE 9; DESIGNATED AS BLINDMAN RIVER	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEKISKO

Operator : MOSAICENER3 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 11.825 Gross Developed Acres : 11.825
 Net Acres : 11.825 Net Developed Acres : 11.825

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02157-1	ACTIVE	N	FH SUR LSE	NESBITT B&G	11-APR-2010
S02158-1	ACTIVE	N	FH SUR LSE	IDDINGS D&J	11-APR-2010
S02290-1	ACTIVE	N	FH SUR LSE	NESBITT B&G	20-DEC-2025

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 91

File Number : M01466

Lease Status : ACTIVE
Business Unit : WEST CENTRAL
Prospect Description : GILBY
Document Type : FH PNG LSE

Company Owner : MOSAICENER3
Rental Date : 30-JAN

Mineral Interest : 100.000000000
Document Effective Date : 30-JAN-1997
Document Expiry Date : 29-JAN-1998
Document Continued To : 31-DEC-2199
Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 24.34827417

Id	Land Description	Rights Granted
1	042-02-W5M PT NW 9; NOT COVERED BY THE WATERS OF THE BLINDMAN RIVER;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF PEKISKO

Operator : MOSAICENER3 Cost Centre : Gross Acres : 155.930 Gross Developed Acres : 155.930
Producing Status : P Count Area : YES Net Acres : 155.930 Net Developed Acres : 155.930

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02157-1	ACTIVE	N	FH SUR LSE	NESBITT B&G	11-APR-2010
S02158-1	ACTIVE	N	FH SUR LSE	IDDINGS D&J	11-APR-2010
S02290-1	ACTIVE	Y	FH SUR LSE	NESBITT B&G	20-DEC-2025

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 92

File Number : M01517

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FEE TITLE

Company Owner : MOSAICENER3
 Rental Date :

Mineral Interest : 100.000000000
 Document Effective Date : 01-SEP-1990
 Document Expiry Date : 31-AUG-1990
 Document Continued To : 31-DEC-2199
 Lease Payor : PENNWEST

Lessor Code	Lessor Name	Lessor Interest
PENNWEST	PENN WEST PETROLEUM	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	042-02-W5M PT NE 15; EXCEPTING THE MOST NORTHERLY 6 RODS IN WIDTH THROUOUT CONTAINING 2.43 HA	MINES AND MINERALS FROM SURFACE TO TOP OF LEDUC

Operator : FREEHOLDPART
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 153.867
 Net Acres : 1.049

Gross Developed Acres :
 Net Developed Acres :

Division of Interest

Linked to: C00660-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	0.68174600
CANNAT	WI	0.58918100
CENTIPEDE	WI	0.03688940
CONOCOCAN	WI	3.62565300
CONPHIWES	WI	50.25559600
ENCANACOR	WI	0.75068800
FREEHOLDPART	WO	42.25059800
JAYHAWK RES	WI	1.10875000
TAQANORTH	WI	0.70089860

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00660-1	ACTIVE	Y	JOA	01-SEP-1990	ROFR-20

Remarks

Remark Type	Remarks	Create Date
GENERAL	PENN WEST PETROLEUM LTD. IS REGISTERED FEE OWNER. FEE TITLE HELD IN TRUST AND GOVERNED BY JOA - C00660	03-JAN-2013
GENERAL	FEE TITLE TRANSFERRED BY PENN WEST TO FREEHOLD ROYALTIES	29-JUN-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 93

File Number : M01517

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	042-02-W5M PT NE 15; EXCEPTING THE MOST NORTHERLY 6 RODS IN WIDTH THROUOUT CONTAINING 2.43 HA	MINES AND MINERALS FROM BASE OF LEDUC TO BASEMENT

Operator : FREEHOLDPART

Cost Centre :

Gross Acres :

153.867

Gross Developed Acres :

Producing Status : N

Count Area : NO

Net Acres :

1.049

Net Developed Acres :

Division of Interest

Linked to: C00660-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	0.68174600
CANNAT	WI	0.58918100
CENTIPEDE	WI	0.03688940
CONOCOCAN	WI	3.62565300
CONPHIWES	WI	50.25559600
ENCANACOR	WI	0.75068800
FREEHOLDPART	WO	35.85424600
JAYHAWK RES	WI	1.10875000
OMERSENGY	WI	6.39635200
TAQANORTH	WI	0.70089860

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00660-2	ACTIVE	Y	JOA	01-SEP-1990	ROFR-20

Remarks

Remark Type	Remarks	Create Date
GENERAL	PENN WEST PETROLEUM LTD. IS REGISTERED FEE OWNER. FEE TITLE HELD IN TRUST AND GOVERNED BY JOA - C00660	03-JAN-2013
GENERAL	FEE TITLE TRANSFERRED BY PENN WEST TO FREEHOLD ROYALTIES	29-JUN-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 94

File Number : M01453

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 25-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 25-AUG-1994
 Document Expiry Date : 24-AUG-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
SCHRADERHERB	ESTATE OF HERBERT SCHRADER	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-03-W5M SW 1; EXCL PROD FROM 100/12-01 WELL	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NORDEGG. EXCLUDING: PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	YES	Net Acres :	80.000	Net Developed Acres :	80.000

Division of Interest

Linked to: C00667-1:POOLED

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
CONOCOCAN	WI	10.00000000
TAQANORTH	WI	25.00000000
TWINBUTTE	WI	15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQANORTH	ALL	16%		100.00000000	DEVONCORP	6.25000000	CONOCOCAN	20.00000000
							SCHRADERHERB	93.75000000	TAQANORTH	50.00000000
									TWINBUTTE	30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00667-1	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02150-1	ACTIVE	Y	FH SUR LSE	KEMMIS WJ&JA	12-MAR-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 95

File Number : M01453

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Remarks

Remark Type	Remarks	Create Date
COMMENTS	PERMANENT ASSIGNMENT DATED FEBRUARY 5, 2003 - HERBERT SCHRADER ASSIGNS A 1% GOR TO HOME OIL COMPANY LIMITED - DIRECTION TO PAY LESSOR ROYALTY 1% TO HOME OIL, 15% TO HERBERT SCHRADER	05-DEC-2012
GENERAL	POOLING IS NON CROSS-CONVEYED. LESSOR INFORMATION MAY BE OUT OF DATE AS MOSAIC IS NOT RESPONSIBLE FOR ANY LEASE PAYMENTS.	05-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-03-W5M SW 1; PROD FROM 100/12-01 WELL	PETROLEUM AND NATURAL GAS IN ELLERSLIE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	88.888	Net Developed Acres :

Division of Interest

Linked to: C00667-2:BPENALTY Linked to: C00667-2:WI APO

DOI Type : BPENALTY (CURRENT) DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3	WO	55.55500000	MOSAICENER3	WO	50.00000000
TAQANORTH	WI	27.77800000	CONOCOCAN	WI	10.00000000
TWINBUTTE	WI	16.66700000	TAQANORTH	WI	25.00000000
			TWINBUTTE	WI	15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQANORTH	ALL	16%		100.00000000	DEVONCORP	6.25000000	CONOCOCAN	20.00000000
							SCHRADERHERB	93.75000000	TAQANORTH	50.00000000
									TWINBUTTE	30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00667-1	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30
C00667-2	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 96

File Number : M01453

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 25.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02150-1	ACTIVE	Y	FH SUR LSE	KEMMIS WJ&JA	12-MAR-2015

Remarks

Remark Type	Remarks	Create Date
COMMENTS	PERMANENT ASSIGNMENT DATED FEBRUARY 5, 2003 - HERBERT SCHRADER ASSIGNS A 1% GOR TO HOME OIL COMPANY LIMITED - DIRECTION TO PAY LESSOR ROYALTY 1% TO HOME OIL, 15% TO HERBERT SCHRADER	05-DEC-2012
GENERAL	POOLING IS NON CROSS-CONVEYED. LESSOR INFORMATION MAY BE OUT OF DATE AS MOSAIC IS NOT RESPONSIBLE FOR ANY LEASE PAYMENTS.	05-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 97

File Number : M01454

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 12-SEP

Mineral Interest : 50.000000000
 Document Effective Date : 12-SEP-1994
 Document Expiry Date : 11-SEP-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
SCHRADERM	MYRLE SCHRADER	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-03-W5M NE 1; EXCL PROD FROM 100/12-01 WELL	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NORDEGG. EXCLUDING: PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	YES	Net Acres :	80.000	Net Developed Acres :	80.000

Division of Interest

Linked to: C00667-1:POOLED

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
CONOCOCAN	WI	10.00000000
TAQANORTH	WI	25.00000000
TWINBUTTE	WI	15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQANORTH	ALL	16%		100.00000000	SCHRADERM	100.00000000	CONOCOCAN TAQANORTH TWINBUTTE	20.00000000 50.00000000 30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00667-1	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02150-1	ACTIVE	Y	FH SUR LSE	KEMMIS WJ&JA	12-MAR-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 98

File Number : M01454

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	POOLING IS NON CROSS-CONVEYED. LESSOR INFORMATION MAY BE OUT OF DATE AS MOSAIC IS NOT RESPONSIBLE FOR ANY LEASE PAYMENTS.	05-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-03-W5M NE 1; PROD FROM 100/12-01 WELL	PETROLEUM AND NATURAL GAS IN ELLERSLIE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	88.888	Net Developed Acres :
		160.000
		88.888

Division of Interest

Linked to: C00667-2:BPENALTY Linked to: C00667-2:WI APO
 DOI Type : BPENALTY (CURRENT) DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3	WO	55.55500000	MOSAICENER3	WO	50.00000000
TAQANORTH	WI	27.77800000	CONOCOCAN	WI	10.00000000
TWINBUTTE	WI	16.66700000	TAQANORTH	WI	25.00000000
			TWINBUTTE	WI	15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQANORTH	ALL	16%		100.00000000	SCHRADERM	100.00000000	CONOCOCAN	20.00000000
									TAQANORTH	50.00000000
									TWINBUTTE	30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00667-1	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30
C00667-2	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02150-1	ACTIVE	Y	FH SUR LSE	KEMMIS WJ&JA	12-MAR-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 99

File Number : M01454**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 25.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	POOLING IS NON CROSS-CONVEYED. LESSOR INFORMATION MAY BE OUT OF DATE AS MOSAIC IS NOT RESPONSIBLE FOR ANY LEASE PAYMENTS.	05-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 100

File Number : M01455

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 12-SEP

Mineral Interest : 50.000000000
 Document Effective Date : 25-AUG-1994
 Document Expiry Date : 24-AUG-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
SCHRADERM	MYRLE SCHRADER	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-03-W5M NE 1; EXCL PROD FROM 100/12-01 WELL	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NORDEGG. EXCLUDING: PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	YES	Net Acres :	80.000	Net Developed Acres :	80.000

Division of Interest

Linked to: C00667-1:POOLED

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
CONOCOCAN	WI	10.00000000
TAQANORTH	WI	25.00000000
TWINBUTTE	WI	15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQANORTH	ALL	16%		100.00000000	SCHRADERM	100.00000000	CONOCOCAN TAQANORTH TWINBUTTE	20.00000000 50.00000000 30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00667-1	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02150-1	ACTIVE	Y	FH SUR LSE	KEMMIS WJ&JA	12-MAR-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 101

File Number : M01455

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	POOLING IS NON CROSS-CONVEYED. LESSOR INFORMATION MAY BE OUT OF DATE AS MOSAIC IS NOT RESPONSIBLE FOR ANY LEASE PAYMENTS.	05-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-03-W5M NE 1; PROD FROM 100/12-01 WELL	PETROLEUM AND NATURAL GAS IN ELLERSLIE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	88.888	Net Developed Acres :
		160.000
		88.888

Division of Interest

Linked to: C00667-2:BPENALTY Linked to: C00667-2:WI APO
 DOI Type : BPENALTY (CURRENT) DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3	WO	55.55500000	MOSAICENER3	WO	50.00000000
TAQANORTH	WI	27.77800000	CONOCOCAN	WI	10.00000000
TWINBUTTE	WI	16.66700000	TAQANORTH	WI	25.00000000
			TWINBUTTE	WI	15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQANORTH	ALL	16%		100.00000000	SCHRADERM	100.00000000	CONOCOCAN	20.00000000
									TAQANORTH	50.00000000
									TWINBUTTE	30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00667-1	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30
C00667-2	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02150-1	ACTIVE	Y	FH SUR LSE	KEMMIS WJ&JA	12-MAR-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 102

File Number : M01455**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 25.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	POOLING IS NON CROSS-CONVEYED. LESSOR INFORMATION MAY BE OUT OF DATE AS MOSAIC IS NOT RESPONSIBLE FOR ANY LEASE PAYMENTS.	05-DEC-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 103

File Number : M01423

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 28-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 28-OCT-1993
 Document Expiry Date : 27-APR-1995
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	042-03-W5M NW 1; SE 1; EXCL PROD FROM 100/12-01 WELL	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NORDEGG. EXCLUDING: PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	320.000
Producing Status :	P	Count Area :	YES	Net Acres :	160.000	Net Developed Acres :	160.000

Division of Interest

Linked to: C00667-1:POOLED

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
CONOCOCAN	WI	10.00000000
TAQANORTH	WI	25.00000000
TWINBUTTE	WI	15.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00667-1	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02150-1	ACTIVE	Y	FH SUR LSE	KEMMIS WJ&JA	12-MAR-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 104

File Number : M01423

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	50.00000000
<u>Id</u>	<u>Land Description</u>				<u>Rights Granted</u>				
1	042-03-W5M NW 1; SE 1; PROD FROM 100/12-01 WELL				PETROLEUM AND NATURAL GAS IN ELLERSLIE				
Operator : MOSAICENER3		Cost Centre :		Gross Acres :		320.000	Gross Developed Acres :		320.000
Producing Status : P		Count Area : NO		Net Acres :		177.776	Net Developed Acres :		177.776

Division of Interest

Linked to: C00667-2:BPENALTY			Linked to: C00667-2:WI APO		
DOI Type : BPENALTY (CURRENT)			DOI Type : WI		
<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>	<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>
MOSAICENER3	WO	55.55500000	MOSAICENER3	WO	50.00000000
TAQANORTH	WI	27.77800000	CONOCOCAN	WI	10.00000000
TWINBUTTE	WI	16.66700000	TAQANORTH	WI	25.00000000
			TWINBUTTE	WI	15.00000000

Royalties

<u>Royalty Type</u>	<u>Conv</u>	<u>Royalty Payor</u>	<u>Product Type</u>	<u>Royalty Details</u>	<u>Unit</u>	<u>Production %</u>	<u>Recipient</u>	<u>Interest</u>	<u>Encumbered</u>	<u>Interest</u>
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Contracts

<u>Contract - Split</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>
C00667-1	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30
C00667-2	ACTIVE	Y	POOLING	01-FEB-1996	ROFR-30

Surface Leases

<u>Lease - Split</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>
S02150-1	ACTIVE	Y	FH SUR LSE	KEMMIS WJ&JA	12-MAR-2015

Extensions

<u>Extension Date</u>	<u>Method</u>	<u>Period</u>	<u>Information</u>
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 105

File Number : M01436

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH NG LSE

Company Owner : MOSAICENER3
 Rental Date : 01-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 01-JUL-1993
 Document Expiry Date : 31-DEC-1996
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 75.00000000

Id	Land Description	Rights Granted
1	042-03-W5M S 3; NW 3;	NATURAL GAS IN VIKING, GLAUCONITIC SANDSTONE

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 479.615	Gross Developed Acres : 479.615
Producing Status : P	Count Area : YES	Net Acres : 359.711	Net Developed Acres : 359.711

Division of Interest

Linked to: C00664-1:WI

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	75.00000000
TAQANORTH	WI	25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	20%, Min Price : 7.1000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00664-1	ACTIVE	Y	POOLING	14-FEB-1989	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02145-1	ACTIVE	Y	FH SUR LSE	ANDERSON R	14-MAR-2014
S02197-1	ACTIVE	Y	FH SUR LSE	TRAUTMAN M	14-AUG-2022
S02198-1	ACTIVE	Y	FH SUR LSE	MCBRIDE M	20-AUG-2022
S02228-1	ACTIVE	Y	FH SUR LSE	BENTLEY COLO	20-MAY-2023
S02399-1	ACTIVE	Y	FH SUR LSE	ANDERSON R	14-DEC-2034

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01433-1	ACTIVE	Y	FH PNG LSE	EST MARK VON TETTEN	20-SEP-1993
M01434-1	ACTIVE	Y	FH PNG LSE	VON TETTENBORN BK SR	20-SEP-1993
M01435-1	ACTIVE	Y	FH PNG LSE	VON TETTENBORN BK JR	20-SEP-1993

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 106

File Number : M01436**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 75.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	IN RESPONSE TO ENCANA OFFSET OBLIGATION NOTICE DATED SEP 28, 2012, MOSAIC HAS AGREED TO SURRENDER NON-PRODUCING FORMATIONS. LEASE NOW ONLY CONTINUED AS TO NG IN VIKING (1873.6 - 1901.2M) AND NG IN GLAUCONITE (2040.5 - 2068.5M).	07-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 107

File Number : M01433

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 21-SEP

Mineral Interest : 50.000000000
 Document Effective Date : 21-SEP-1988
 Document Expiry Date : 20-SEP-1993
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
SANDRA VONT	SANDRA VON TETTERBORN	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-03-W5M NE 3;	NATURAL GAS FROM SURFACE TO BASE OF BANFF. EXCLUDING: NATURAL GAS IN SECOND WHITE SPECKS

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 79.936	Gross Developed Acres : 79.936
Producing Status : P	Count Area : YES	Net Acres : 59.952	Net Developed Acres : 59.952

Division of Interest

Linked to: C00664-1:WI

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	75.00000000
TAQANORTH	WI	25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQANORTH	ALL	16%		100.00000000	SANDRA VONT	100.00000000	TAQANORTH	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00664-1	ACTIVE	Y	POOLING	14-FEB-1989	ROFR-30	M01434-1	ACTIVE	Y	FH PNG LSE	VON TETTENBORN BK SR	20-SEP-1993
						M01435-1	ACTIVE	Y	FH PNG LSE	VON TETTENBORN BK JR	20-SEP-1993
						M01436-1	ACTIVE	Y	FH NG LSE	PRAIRIESK AB47900017	31-DEC-1996

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02197-1	ACTIVE	Y	FH SUR LSE	TRAUTMAN M	14-AUG-2022
S02198-1	ACTIVE	Y	FH SUR LSE	MCBRIDE M	20-AUG-2022
S02228-1	ACTIVE	Y	FH SUR LSE	BENTLEY COLO	20-MAY-2023
S02399-1	ACTIVE	Y	FH SUR LSE	ANDERSON R	14-DEC-2034

Surface Leases

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 108

File Number : M01433**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 12.50000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 109

File Number : M01434

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 21-SEP

Mineral Interest : 25.000000000
 Document Effective Date : 21-SEP-1988
 Document Expiry Date : 20-SEP-1993
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
VONTETTENBSR	BERNHARD KARL VON TETTENBORN SENIOR	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 6.25000000

Id	Land Description	Rights Granted
1	042-03-W5M NE 3;	NATURAL GAS FROM SURFACE TO BASE OF BANFF. EXCLUDING: NATURAL GAS IN SECOND WHITE SPECKS

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 39.968	Gross Developed Acres : 39.968
Producing Status : P	Count Area : YES	Net Acres : 29.976	Net Developed Acres : 29.976

Division of Interest

Linked to: C00664-1:WI

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	75.00000000
TAQANORTH	WI	25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQANORTH	ALL	16%		100.00000000	VONTETTENBSR	100.00000000	TAQANORTH	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00664-1	ACTIVE	Y	POOLING	14-FEB-1989	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02197-1	ACTIVE	Y	FH SUR LSE	TRAUTMAN M	14-AUG-2022
S02198-1	ACTIVE	Y	FH SUR LSE	MCBRIDE M	20-AUG-2022
S02228-1	ACTIVE	Y	FH SUR LSE	BENTLEY COLO	20-MAY-2023
S02399-1	ACTIVE	Y	FH SUR LSE	ANDERSON R	14-DEC-2034

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01433-1	ACTIVE	Y	FH PNG LSE	EST MARK VON TETTEN	20-SEP-1993
M01435-1	ACTIVE	Y	FH PNG LSE	VON TETTENBORN BK JR	20-SEP-1993
M01436-1	ACTIVE	Y	FH NG LSE	PRAIRIESK AB47900017	31-DEC-1996

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 110

File Number : M01434**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

6.25000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 111

File Number : M01435

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 21-SEP

Mineral Interest : 25.000000000
 Document Effective Date : 21-SEP-1988
 Document Expiry Date : 20-SEP-1993
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
VONTETTENBJR	BERNHARD KARL VON TETTENDORN JUNIOR	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

6.25000000

Id	Land Description	Rights Granted
1	042-03-W5M NE 3;	NATURAL GAS FROM SURFACE TO BASE OF BANFF. EXCLUDING: NATURAL GAS IN SECOND WHITE SPECKS

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 39.968	Gross Developed Acres : 39.968
Producing Status : P	Count Area : YES	Net Acres : 29.976	Net Developed Acres : 29.976

Division of Interest

Linked to: C00664-1:WI

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	75.00000000
TAQANORTH	WI	25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQANORTH	ALL	16%		100.00000000	VONTETTENBJR	100.00000000	TAQANORTH	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00664-1	ACTIVE	Y	POOLING	14-FEB-1989	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02197-1	ACTIVE	Y	FH SUR LSE	TRAUTMAN M	14-AUG-2022
S02198-1	ACTIVE	Y	FH SUR LSE	MCBRIDE M	20-AUG-2022
S02228-1	ACTIVE	Y	FH SUR LSE	BENTLEY COLO	20-MAY-2023
S02399-1	ACTIVE	Y	FH SUR LSE	ANDERSON R	14-DEC-2034

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01433-1	ACTIVE	Y	FH PNG LSE	EST MARK VON TETTEN	20-SEP-1993
M01434-1	ACTIVE	Y	FH PNG LSE	VON TETTENBORN BK SR	20-SEP-1993
M01436-1	ACTIVE	Y	FH NG LSE	PRAIRIESK AB47900017	31-DEC-1996

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 112

File Number : M01435**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 6.25000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 113

File Number : M01439

Lease Status : ACTIVE
Business Unit : WEST CENTRAL
Prospect Description : GILBY
Document Type : CR PNG LSE

Company Owner : MOSAICENER3
Rental Date : 11-AUG

Mineral Interest : 100.000000000
Document Effective Date : 11-AUG-1988
Document Expiry Date : 10-AUG-1993
Document Continued To : 31-DEC-2199
Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	042-03-W5M E 4; (EXCL PROD. FROM 100/05-04-042-03W5 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF UPPER MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN EDMONTON GROUP

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 160.000	Net Developed Acres : 160.000

Division of Interest

Linked to: C00696-1:POOLED
DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
NAL	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00696-1	ACTIVE	Y	POOLING	01-FEB-2006	NO-ROFR	M01516-1	ACTIVE	Y	CR PNG LSE	0403080528	20-AUG-1993

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02151-1	ACTIVE	Y	SUR SUBLSE	TIDEWATER	30-JAN-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 114

File Number : M01439

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :		50.00000000					
<u>Id</u>	<u>Land Description</u>			<u>Rights Granted</u>											
1	042-03-W5M E 4; (PROD. FROM 100/05-04-042-03W5 WELL)			PETROLEUM AND NATURAL GAS IN EDMONTON GROUP											
Operator :		MOSAICENER3		Cost Centre :		Gross Acres :		320.000		Gross Developed Acres :		320.000			
Producing Status :		N		Count Area :		NO		Net Acres :		320.000		Net Developed Acres :		320.000	

Division of Interest

Linked to: C00697-1:WI

DOI Type : WI (CURRENT)

<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	10%		50.00000000	FREEHOLDPART	100.00000000	MOSAICENER3	100.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00697-1	ACTIVE	Y	FARMOUT	17-APR-2006	NO-ROFR

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01516-2	ACTIVE	Y	CR PNG LSE	0403080528	20-AUG-1993

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02199-1	ACTIVE	Y	FH SUR LSE	FISCHER, B & P	22-AUG-2022

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :		50.00000000					
<u>Id</u>	<u>Land Description</u>			<u>Rights Granted</u>											
1	042-03-W5M E 4;			PETROLEUM AND NATURAL GAS FROM BASE OF UPPER MANNVILLE TO BASE OF MANNVILLE											
Operator :		MOSAICENER3		Cost Centre :		Gross Acres :		320.000		Gross Developed Acres :		320.000			
Producing Status :		N		Count Area :		NO		Net Acres :		320.000		Net Developed Acres :		320.000	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 115

File Number : M01439

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	QUATRO TERMINATED PNG LEASE 0488010369 (M0248). QUATRO APPLIED TO HAVE 100/05-04-042-03W5/00 WELLBORE ATTACHED TO PNG LEASE 0488080122.	07-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 116

File Number : M01516

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 11-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 21-AUG-1988
 Document Expiry Date : 20-AUG-1993
 Document Continued To : 31-DEC-2199
 Lease Payor : NAL

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	042-03-W5M W 4; (EXCL PROD. FROM 100/05-04-042-03W5 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF UPPER MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN EDMONTON GROUP

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 160.000	Net Developed Acres : 160.000

Division of Interest

Linked to: C00696-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
NAL	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	NAL	100.00000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00696-1	ACTIVE	Y	POOLING	01-FEB-2006	NO-ROFR	M01439-1	ACTIVE	Y	CR PNG LSE	0488080122	10-AUG-1993

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 117

File Number : M01516

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

Id	Land Description	Rights Granted			
1	042-03-W5M W 4; (PROD. FROM 100/05-04-042-03W5 WELL)	PETROLEUM AND NATURAL GAS IN EDMONTON GROUP			
Operator : MOSAICENER3		Cost Centre :		Gross Acres : 320.000	
Producing Status : P		Count Area : NO		Gross Developed Acres : 320.000	
				Net Acres : 320.000	
				Net Developed Acres : 320.000	

Division of Interest

Linked to: C00697-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	10%		50.00000000	FREEHOLDPART	100.00000000	MOSAICENER3	100.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00697-1	ACTIVE	Y	FARMOUT	17-APR-2006	NO-ROFR	M01439-2	ACTIVE	Y	CR PNG LSE	0488080122	10-AUG-1993

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02199-1	ACTIVE	Y	FH SUR LSE	FISCHER, B & P	22-AUG-2022

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 118

File Number : M01461

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 13-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 13-JUN-1991
 Document Expiry Date : 12-JUN-1996
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-03-W5M 16; (PROD FROM 100/06-16-042-03W5/05 WELL)	

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : N	Count Area : NO	Net Acres : 0.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00668-2:BPENALTY	Linked to: C00668-2:WI APO
DOI Type : BPENALTY (CURRENT)	DOI Type : WI APO
WI Owner Type Interest	WI Owner Type Interest
MOSAICENER3 0.00000000	MOSAICENER3 50.00000000
BONAVISTA 100.00000000	BONAVISTA 50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	GAS	10%		100.00000000	CONOCOBRCPTN	100.00000000	BONAVISTA	100.00000000
			OIL	1/150 (5-10%)					MOSAICENER3	0.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	100.00000000
									MOSAICENER3	0.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00668-2	ACTIVE	Y	FARMOUT	15-MAY-1996	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02397-1	ACTIVE	N	FH SUR LSE	BENNIK S&G	21-NOV-2016

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 119

File Number : M01461

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-03-W5M 16; (EXCL PROD FROM 100/06-16-042-03W5/05 AND 100/09-16-042-03W5/00 WELLS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF JURASSIC. EXCLUDING: PETROLEUM AND NATURAL GAS IN BELLY RIVER, CARDIUM
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	320.000	Net Developed Acres :
		640.000
		320.000

Division of Interest

Linked to: C00668-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
BONAVISTA	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	OIL	1/150 (5-10%)		100.00000000	CONOCOBRCPTN	100.00000000	BONAVISTA	50.00000000
			GAS	10%					MOSAICENER3	50.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	50.00000000
									MOSAICENER3	50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00668-1	ACTIVE	Y	FARMOUT	15-MAY-1996	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02366-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK	27-FEB-2033
S02394-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK	03-JAN-2022
S02397-1	ACTIVE	Y	FH SUR LSE	BENNIK S&G	21-NOV-2016
S02435-1	ACTIVE	Y	LSE SHARING	BENNIK, S & G	16-FEB-2012
S02570-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK	24-FEB-2038

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 120

File Number : M01461

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	OFFSET OBLIGATIONS CREATED BY WELLS ON FREEHOLD LANDS: 100/16-17-042-03W5/00 (OFFSET NO. 2090184), 100/01-21-042-03W5/00 (OFFSET NO. 2090498), 100/05-21-042-03W5/00 (OFFSET NO. 2090132), 100/08-21-042-03W5/00 (OFFSET NO. 2090511).	09-JAN-2013
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-03-W5M 16; (EXCL PROD FROM 100/06-16-042-03W5/05 WELL)	PETROLEUM AND NATURAL GAS IN BELLY RIVER
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	320.000	Net Developed Acres :

Division of Interest

Linked to: C00668-5:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
GEAR ENERGY	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	OIL GAS	1/150 (5-10%) 10%		100.00000000	CONOCOBRCPTN	100.00000000	GEAR ENERGY MOSAICENER3	50.00000000 50.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	GEAR ENERGY MOSAICENER3	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00668-5	ACTIVE	Y	FARMOUT	15-MAY-1996	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01461

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02312-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK	05-OCT-2032
S02363-1	ACTIVE	N	FH ROW	GRUTTERINK	
S02383-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK	26-JAN-2034
S02390-1	ACTIVE	Y	FH ROW	GRUTTERINK	
S02393-1	ACTIVE	Y	FH SUR LSE	KLEIN M	09-MAY-2016
S02396-1	ACTIVE	Y	FH ROW	KLEIN M	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	042-03-W5M 16;	PETROLEUM AND NATURAL GAS IN CARDIUM
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	320.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00668-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		50.00000000
STEPPEPETROL		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	OIL GAS	1/150 (5-10%) 10%		100.00000000	CONOCOBRCPTN	100.00000000	MOSAICENER3 STEPPEPETROL	50.00000000 50.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 STEPPEPETROL	50.00000000 50.00000000
CROWN S/S										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 122

File Number : M01461

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00668-4	ACTIVE	Y	FARMOUT	15-MAY-1996	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-03-W5M 16; (PROD FROM 100/09-16-042-03W5/00 WELL)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

Linked to: C00668-3:BPENALTY

DOI Type : BPENALTY (CURRENT)

Linked to: C00668-3:WI APO

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3		100.00000000	MOSAICENER3	WO	50.00000000
BONAVISTA		0.00000000	BONAVISTA		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	GAS	10%		100.00000000	CONOCOBRCPTN	100.00000000	BONAVISTA	0.00000000
			OIL	1/150 (5-10%)					MOSAICENER3	100.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	0.00000000
									MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00668-3	ACTIVE	Y	FARMOUT	15-MAY-1996	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02407-1	ACTIVE	Y	FH SUR LSE	COSTON N&P	15-APR-2035

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 123

File Number : M01461**Split Number : 3**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 124

File Number : M01471

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH NG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 18-JUN-1997
 Document Expiry Date : 17-JUN-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-03-W5M 19;	NATURAL GAS FROM SURFACE TO BASE OF JURASSIC. EXCLUDING: COAL BED METHANE FROM SURFACE TO BASE OF JURASSIC; NATURAL GAS IN BELLY RIVER

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

Linked to: C00672-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	GAS	10%, Min Price : 8.9000	1000	100.00000000	FREEHOLDPART	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	GAS	20%, Min Price : 8.9000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00672-1	ACTIVE	Y	FARMOUT	30-JAN-1997	ROFR-30

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01471

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02159-1	ACTIVE	Y	FH SUR LSE	STRELLAEFF G	12-MAY-2017
S02194-1	ACTIVE	Y	FH SUR LSE	JORDAN, G & W	10-JUL-2022
S02202-1	ACTIVE	Y	FH ROW	JORDAN G&W	
S02208-1	ACTIVE	Y	FH ROW	JORDAN G&W	
S02332-1	ACTIVE	Y	FH ROW	RALLISON M&R	
S02379-1	ACTIVE	Y	FH SUR LSE	RALLISON M&R	26-JUN-2033
S02406-1	ACTIVE	Y	FH SUR LSE	RALLISON M&R	26-MAY-2035
S02432-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK	05-JUN-2036
S02440-1	ACTIVE	Y	FH ROW	FRASER	
S02441-1	ACTIVE	Y	FH ROW	MCELROY	
S02509-1	ACTIVE	Y	FH ROW	RALLISON M&R	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted			
1	042-03-W5M 19;	NATURAL GAS IN BELLY RIVER			
Operator : MOSAICENER3		Cost Centre :		Gross Acres : 640.000	
Producing Status : N		Count Area : NO		Gross Developed Acres : 640.000	
				Net Acres : 320.000	
				Net Developed Acres : 320.000	

Division of Interest

Linked to: C00704-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
MANITOK	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	5%		50.00000000	MANITOK	100.00000000	MOSAICENER3	100.00000000
ONLY ON 8-19 WELL										
LSR	N	MOSAICENER3	GAS	20%, Min Price : 8.9000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MANITOK	50.00000000
									MOSAICENER3	50.00000000
GOR	N	MOSAICENER3	GAS	10%, Min Price : 8.9000	1000	100.00000000	FREEHOLDPART	100.00000000	MANITOK	50.00000000
									MOSAICENER3	50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 126

File Number : M01471

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00672-2	ACTIVE	Y	FARMOUT	30-JAN-1997	ROFR-30
C00704-1	ACTIVE	Y	POOLING	03-DEC-2007	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02325-1	ACTIVE	Y	FH SUR LSE	RALLISON M&R	12-DEC-2032
S02646-1	ACTIVE	N	FH ROW	RALLISON M&R	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 127

File Number : M01474

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 02-APR

Mineral Interest : 100.000000000
 Document Effective Date : 02-APR-1998
 Document Expiry Date : 01-APR-2003
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-03-W5M 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3 Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : YES Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02181-1	ACTIVE	Y	FH SUR LSE	BERNICK J	01-JUN-2024
S02251-1	ACTIVE	Y	FH SUR LSE	PATERSON B	14-APR-2024
S02311-1	ACTIVE	Y	FH SUR LSE	WALDRON N&H	10-SEP-2032
S02317-1	ACTIVE	Y	FH SUR LSE	PATERSON B&L	06-SEP-2032
S02331-1	ACTIVE	Y	FH ROW	PATERSON B&L	
S02404-1	ACTIVE	Y	FH SUR LSE	PATERSON B&L	12-JAN-2035
S02419-1	ACTIVE	Y	FH SUR LSE	PATERSON B&L	27-JAN-2036
S02462-1	ACTIVE	Y	FH ROW	PATERSON B&L	
S02496-1	ACTIVE	Y	FH SUR LSE	KLEIN, M	04-JUL-2037
S02561-1	ACTIVE	Y	FH ROW	MASTER FILE	
S02562-1	ACTIVE	Y	FH ROW	KLEIN M	25-FEB-2063
S02563-1	ACTIVE	Y	FH ROW	GRUTTERINK	24-FEB-2063
S02564-1	ACTIVE	Y	FH ROW	COSTON N&P	26-FEB-2063
S02646-1	ACTIVE	N	FH ROW	RALLISON M&R	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 128

File Number : M01474**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 129

File Number : M01440

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 11-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 11-MAY-1995
 Document Expiry Date : 10-MAY-2000
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-03-W5M 30;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3 Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : YES Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02160-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK J	03-JUN-2017
S02258-1	ACTIVE	Y	FH SUR LSE	GRUTTERINKJR	28-APR-2024
S02276-1	ACTIVE	Y	FH ROW	GUTTERINKRK	
S02278-1	ACTIVE	Y	FH SUR LSE	GRUTTERINKJR	16-MAY-2025
S02279-1	ACTIVE	Y	FH ROW	GRUTTERINKJR	
S02403-1	ACTIVE	N	FH SUR LSE	STRELLAEFF	13-OCT-2035
S02431-1	ACTIVE	Y	FH SUR LSE	GRUTTERINKJR	05-JUN-2036
S02495-1	ACTIVE	Y	FH SUR LSE	GRUTTERINKJR	30-APR-2037
S02674-1	ACTIVE	Y	FH ROW	GRUTTERINK R&K	
S02675-1	ACTIVE	Y	FH ROW	GRUTTERINK J&R	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 130

File Number : M01440**File Number : M01551**

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 08-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 08-JAN-2009
 Document Expiry Date : 07-JAN-2014
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	042-03-W5M E 36;	PETROLEUM AND NATURAL GAS IN MANNVILLE

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	E 36 SEC 15 IN MANVL GROUP

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 131

File Number : M01456

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 08-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 08-NOV-1979
 Document Expiry Date : 07-NOV-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M 11; (EXCL 100/03-11, 100/09-11 & 100/10-11 WELLS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN BELLY RIVER, CARDIUM

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : NO	Net Acres : 294.856	Net Developed Acres : 294.856

Division of Interest

Linked to: C00670-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	46.07125000
BONAVISTA	WI	13.55375000
CONOCOBRCPTN	WI	30.00000000
OMERSENGY	WI	10.00000000
VERLIN RES	WI	0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	BONAVISTA	ALL	3%		20.00000000	BONAVISTA	25.00000000	BONAVISTA	17.31205000
							POTTS PETROL	15.00000000	CONOCOBRCPTN	38.31870000
							PRAIRIESKYPL	60.00000000	MOSAICENER3	44.36925000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	13.55375000
									CONOCOBRCPTN	30.00000000
									MOSAICENER3	46.07125000
									OMERSENGY	10.00000000
									VERLIN RES	0.37500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-4	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
C00712-2	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 132

File Number : M01456

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02405-1	ACTIVE	Y	FH SUR LSE	LEEDALE	14-JUN-2035
S02429-1	ACTIVE	Y	FH SUR LSE	LEEDALE	03-SEP-2036
S02637-1	ACTIVE	Y	FH ROW	LEEDALE	
S02638-1	ACTIVE	Y	FH ROW	HEMPEL ETAL	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM16-DEC-2014 EXORO ENERGY TO ELKWATRESLTD	16-DEC-2014
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	042-04-W5M 11;	PETROLEUM AND NATURAL GAS IN BELLY RIVER
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	294.856	Net Developed Acres :

Division of Interest

Linked to: C00670-10:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		46.07125000
CONOCOBRCPTN		30.00000000
GEAR ENERGY		13.55375000
OMERSENGY		10.00000000
VERLIN RES		0.37500000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 133

File Number : M01456

Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN GEAR ENERGY	30.00000000 13.55375000
CROWN S/S									MOSAICENER3 OMERSENGY VERLIN RES	46.07125000 10.00000000 0.37500000
GOR	N	BONAVISTA	ALL	3%		20.00000000	POTTS PETROL PRAIRIESKYPL STRIKEREXCOR	15.00000000 60.00000000 25.00000000	CONOCOBRCPTN GEAR ENERGY MOSAICENER3	38.31870000 49.46300000 12.21830000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-10	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
C00712-9	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
C00712-11	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM EXORO ENERGY TO ELKWATRESLTD	16-DEC-2014
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	042-04-W5M 11;	PETROLEUM AND NATURAL GAS IN CARDIUM
Operator :	MOSAICENER3	Cost Centre :
Producing Status :	N	Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	294.856	Net Developed Acres :

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 134

File Number : M01456

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

Linked to: C00670-7:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		46.07125000
CONOCOBRCPTN		30.00000000
OMERSENGY		10.00000000
STEPPEPETROL		13.55375000
VERLIN RES		0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN	30.00000000
CROWN S/S									MOSAICENER3	46.07125000
									OMERSENGY	10.00000000
									STEPPEPETROL	13.55375000
									VERLIN RES	0.37500000
GOR	N	STEPPEPETROL	ALL	3%		100.00000000	POTTS PETROL	15.00000000	ALKEBEC	2.00000000
							PRAIRIESKYPL	60.00000000	CONOCOBRCPTN	38.31870000
							STEPPEPETROL	25.00000000	MOSAICENER3	10.21830000
									STEPPEPETROL	49.46300000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-7	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
C00712-9	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM EXORO ENERGY TO ELKWATRESLTD	16-DEC-2014
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 135

File Number : M01456

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted			
1	042-04-W5M 11; (PROD. FROM 100/09-11 WELL)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE			
Operator : MOSAICENER3		Cost Centre :		Gross Acres : 640.000	
Producing Status : P		Count Area : NO		Gross Developed Acres : 640.000	
				Net Acres : 293.818	
				Net Developed Acres : 293.818	

Division of Interest

Linked to: C00670-5:BPENALTY

Linked to: C00670-5:WI APO

DOI Type : BPENALTY (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3	WO	45.90905000	MOSAICENER3	WO	46.07125000
BONAVISTA	WI	13.55375000	BONAVISTA	WI	13.55375000
CONOCOBRCPTN	WI	30.12050000	CONOCOBRCPTN	WI	30.00000000
OMERSENGY	WI	10.04020000	OMERSENGY	WI	10.00000000
VERLIN RES	WI	0.37650000	VERLIN RES	WI	0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	BONAVISTA	ALL	3%		20.00000000	BONAVISTA	25.00000000	BONAVISTA	17.31205000
							POTT'S PETROL	15.00000000	CONOCOBRCPTN	39.26850000
							PRAIRIESKYPL	60.00000000	MOSAICENER3	43.41945000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	13.55375000
									CONOCOBRCPTN	30.12050000
									MOSAICENER3	45.90905000
									OMERSENGY	10.04020000
									VERLIN RES	0.37650000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-5	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
C00712-4	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02386-1	ACTIVE	Y	FH SUR LSE	SCHUMAKER S	24-NOV-2033

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01456

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM EXORO ENERGY TO ELKWATRESLTD	16-DEC-2014
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M 11; (PROD FROM 100/03-11 AND 100/10-11 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	133.760	Net Developed Acres :

Division of Interest

Linked to: C00670-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	20.90000000
BONAVIDA	WO	38.72500000
CONOCOBRCPN	WI	30.00000000
OMERSENGY	WI	10.00000000
VERLIN RES	WI	0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	BONAVIDA	ALL	3%		20.00000000	BONAVIDA	25.00000000	BONAVIDA	49.46300000
							POTTS PETROL	15.00000000	CONOCOBRCPN	38.31870000
							PRAIRIESKYPL	60.00000000	MOSAICENER3	12.21830000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVIDA	38.72500000
									CONOCOBRCPN	30.00000000
									MOSAICENER3	20.90000000
									OMERSENGY	10.00000000
									VERLIN RES	0.37500000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 137

File Number : M01456

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-3	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
C00712-5	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02387-1	ACTIVE	N	FH ROW	SCHUMAKER S	
S02411-1	ACTIVE	Y	FH SUR LSE	CN & JDOWNEY	14-JUL-2025
S02412-1	ACTIVE	Y	FH SUR LSE	SCHUMAKER S	09-NOV-2024
S02689-1	ACTIVE	Y	FH ROW	SCHUMAKER S	
S02690-1	ACTIVE	Y	FH ROW	SCHUMAKER S	
S02691-1	ACTIVE	Y	FH ROW	SCHUMAKER S	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM16-DEC-2014 EXORO ENERGY TO ELKWATRESLTD	
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 138

File Number : M01457

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 08-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 08-NOV-1979
 Document Expiry Date : 07-NOV-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 9

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M 12; (100/03-12 WELL)	

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	0.000
Producing Status :	N	Count Area :	NO	Net Acres :	0.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00670-12:BPENALTY
 DOI Type : BPENALTY (CURRENT)

Linked to: C00670-12:WI APO
 DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
BONAVISTA	WO	72.86572000	MOSAICENER3	WO	62.77125000
OMERSENGY	WI	27.13428000	BONAVISTA	WI	26.85375000
			OMERSENGY	WI	10.00000000
			VERLIN RES	WI	0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA OMERSENGY	72.86572000 27.13428000
GOR	N	BONAVISTA	ALL	3%		20.00000000	BONAVISTA POTTS PETROL PRAIRIESKYPL	25.00000000 15.00000000 60.00000000	BONAVISTA	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-12	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
C00712-12	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 139

File Number : M01457

Split Number : 9 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	MOSAIC HAS BEEN TAKING OVER ALKEBEC SHARE AS PER NOTICE OF DELINQUENT PARTY SERVED TO ALKEBEC BY QUATRO ON OCT 25, 2010 UNDER THE JOA.	07-FEB-2013
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM EXORO ENERGY TO ELKWATER LTD	16-DEC-2014
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015
COMMENTS	BONAVIDA HAS SERVED OPERATION NOTICE FOR A HORIZONTAL WELL TO BE DRILLED AT 100/03-12-042-04W5/00. MOSAIC ELECTED NOT TO PARTICIPATE. WELL WAS LICENCED ON APRIL 29, 2016.	22-JUN-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M 12; (EXCL PROD FROM 100/15-12 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF LEA PARK
Operator :	OMERSENGY	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	166.545	Net Developed Acres :

Division of Interest

Linked to: C00671-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	26.02265000
BONAVIDA	WI	9.66735000
MONTEREYCAP	WI	0.16000000
OMERSENGY	WO	61.08600000
VERLIN RES	WI	3.06400000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 140

File Number : M01457

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	BONAVISTA	ALL	3%		20.00000000	BONAVISTA FREEHOLDPART POTTS PETROL	25.00000000 60.00000000 15.00000000	BONAVISTA MOSAICENER3 OMERSENGY VERLIN RES	12.34800000 27.65200000 57.00000000 3.00000000
CSS	N	OMERSENGY	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA MONTEREYCAP MOSAICENER3 OMERSENGY VERLIN RES	9.66735000 0.16000000 26.02265000 61.08600000 3.06400000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00671-1	ACTIVE	Y	F/O&PART	24-JUL-1986	NO-ROFR
C00712-7	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM EXORO ENERGY TO ELKWATRESLTD	16-DEC-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M 12; (PROD FROM 100/15-12 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF LEA PARK
Operator :	OMERSENGY	Cost Centre :
Producing Status :	P	Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	52.708	Net Developed Acres :

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 141

File Number : M01457

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Division of Interest

Linked to: C00671-2:BPENALTY

Linked to: C00671-2:WI APO

DOI Type : BPENALTY (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3	WI	8.23557000	MOSAICENER3	WI	8.06900000
BONAVISTA	WI	28.64340800	BONAVISTA	WI	27.62100000
OMERSENGY	WO	63.12102200	MONTEREYCAP	WI	0.16000000
			OMERSENGY	WO	61.08600000
			VERLIN RES	WI	3.06400000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	BONAVISTA	ALL	3%		20.00000000	BONAVISTA	25.00000000	BONAVISTA	36.48507000
							FREEHOLDPART	60.00000000	MOSAICENER3	4.11633000
							POTTS PETROL	15.00000000	OMERSENGY	59.39860000
CSS	N	OMERSENGY	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	28.64340800
									MOSAICENER3	8.23557000
									OMERSENGY	63.12102200

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00671-2	ACTIVE	Y	F/O&PART	24-JUL-1986	NO-ROFR
C00712-3	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02392-1	ACTIVE	N	FH SUR LSE	HEMPEL ETAL	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM16-DEC-2014 EXORO ENERGY TO ELKWATRESLTD	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 142

File Number : M01457

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted			
1	042-04-W5M 12; (EXCL PROD FROM 100/01-12, 100/03-12, 100/11-12, 100/16-12 WELLS)	PETROLEUM AND NATURAL GAS FROM BASE OF LEA PARK TO BASE OF PEKISKO. EXCLUDING: PETROLEUM AND NATURAL GAS IN CARDIUM			
Operator : MOSAICENER3		Cost Centre :		Gross Acres : 640.000	
Producing Status : P		Count Area : NO		Gross Developed Acres : 640.000	
				Net Acres : 401.736	
				Net Developed Acres : 401.736	

Division of Interest

Linked to: C00670-6:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	62.77125000
BONAVISTA	WI	26.85375000
OMERSENGY	WI	10.00000000
VERLIN RES	WI	0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	BONAVISTA	ALL	3%		20.00000000	BONAVISTA	25.00000000	BONAVISTA	34.30000000
							POTTS PETROL	15.00000000	MOSAICENER3	65.70000000
							PRAIRIESKYPL	60.00000000		
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	26.85375000
									MOSAICENER3	62.77125000
									OMERSENGY	10.00000000
									VERLIN RES	0.37500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-6	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
C00711-1	ACTIVE	N	F/O&OPT	26-JAN-2009	NO-ROFR
C00712-1	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02392-1	ACTIVE	Y	FH SUR LSE	HEMPEL ETAL	

Mineral Property Report by Land Within Prospect Name

File Number : M01457

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	MOSAIC HAS BEEN TAKING OVER ALKEBEC SHARE AS PER NOTICE OF DELINQUENT PARTY SERVED TO ALKEBEC BY QUATRO ON OCT 25, 2010 UNDER THE JOA.	07-FEB-2013
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM16-DEC-2014 EXORO ENERGY TO ELKWATRESLTD	16-DEC-2014
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 6 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	042-04-W5M 12;	PETROLEUM AND NATURAL GAS IN CARDIUM
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	401.736	Net Developed Acres :

Division of Interest

Linked to: C00670-8:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		62.77125000
OMERSENGY		10.00000000
STEPPEPETROL		26.85375000
VERLIN RES		0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	62.77125000
CROWN S/S									OMERSENGY	10.00000000
									STEPPEPETROL	26.85375000
									VERLIN RES	0.37500000
GOR	N	STEPPEPETROL	ALL	3%		100.00000000	POTTS PETROL	15.00000000	ALKEBEC	2.00000000
							PRAIRIESKYPL	60.00000000	MOSAICENER3	63.70000000
							STEPPEPETROL	25.00000000	STEPPEPETROL	34.30000000

Mineral Property Report by Land Within Prospect Name

File Number : M01457

Split Number : 6 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-8	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
C00712-10	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM EXORO ENERGY TO ELKWATRESLTD	16-DEC-2014
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M 12; (PROD FROM 100/11-12-042-04W5/04 WELL)	PETROLEUM AND NATURAL GAS IN SECOND WHITE SPECKS
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	180.480	Net Developed Acres :

Division of Interest

Linked to: C00670-2:BPENALTY			Linked to: C00670-2:WI APO		
DOI Type : BPENALTY (CURRENT)			DOI Type : WI APO		
WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3	WI	28.20000000	MOSAICENER3	WI	12.90000000
BONAVISTA	WO	49.24000000	BONAVISTA	WO	76.72500000
OMERSENGY	WI	22.56000000	OMERSENGY	WI	10.00000000
			VERLIN RES	WI	0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA MOSAICENER3 OMERSENGY	49.24000000 28.20000000 22.56000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-2	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 145

File Number : M01457

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 7 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M 12; (PROD FROM 100/01-12 WELL)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N	Count Area : NO	Gross Acres : 640.000
		Net Acres : 82.560
		Gross Developed Acres : 640.000
		Net Developed Acres : 82.560

Division of Interest

Linked to: C00670-9:BPENALTY Linked to: C00670-9:WI APO
 DOI Type : BPENALTY (CURRENT) DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3	WO	12.90000000	MOSAICENER3		12.90000000
BONAVISTA	WI	86.72500000	BONAVISTA		76.72500000
VERLIN RES		0.37500000	OMERSENGY		10.00000000
			VERLIN RES		0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	86.72500000
CSS									MOSAICENER3	12.90000000
									VERLIN RES	0.37500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-9	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 146

File Number : M01457

Split Number : 7 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02425-1	ACTIVE	Y	FH SUR LSE	CN & JDOWNNEY	31-AUG-2025
S02697-1	ACTIVE	Y	FH ROW	LEEDALE	
S02698-1	ACTIVE	Y	FH ROW	GROVES M	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M 12; (PROD FROM 100/11-12/02 & /03 WELLS & 100/16-12 WELL)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	82.560	Net Developed Acres :

Division of Interest

Linked to: C00670-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	12.90000000
BONAVISTA	WI	76.72500000
OMERSENGY	WI	10.00000000
VERLIN RES	WI	0.37500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA MOSAICENER3 OMERSENGY VERLIN RES	76.72500000 12.90000000 10.00000000 0.37500000

Contracts

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 147

File Number : M01457

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-1	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02410-1	ACTIVE	Y	FH SUR LSE	CN & JDOWNEY	22-FEB-2021
S02420-1	ACTIVE	Y	FH SUR LSE	GODLONTON	18-DEC-2004
S02643-1	ACTIVE	N	FH ROW	GODLONTON	
S02644-1	ACTIVE	Y	FH ROW	HEMPEL ETAL	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 8

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M 12; (EXCL PROD FROM 100/11-12, 100/16-12 WELLS)	PETROLEUM AND NATURAL GAS FROM BASE OF GLAUCONITIC SANDSTONE TO BASE OF PEKISKO

Operator : MOSAICENER3
Producing Status : P

Cost Centre :
Count Area : NO

Gross Acres : 640.000 Gross Developed Acres : 640.000
Net Acres : 82.560 Net Developed Acres : 82.560

Division of Interest

Linked to: C00670-11:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	12.90000000
BONAVIDA	WI	76.72500000
OMERSENGY	WI	10.00000000
VERLIN RES	WI	0.37500000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 148

File Number : M01457

Split Number : 8

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA MOSAICENER3 OMERSENGY VERLIN RES	76.72500000 12.90000000 10.00000000 0.37500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00670-11	ACTIVE	Y	JOA	05-FEB-1980	NO-ROFR
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 149

File Number : M01462

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-MAY

Mineral Interest : 50.000000000
 Document Effective Date : 18-MAY-1979
 Document Expiry Date : 17-MAY-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SE 13; (PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO

Operator : BONAVISTA Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 80.000 Gross Developed Acres : 80.000
 Net Acres : 10.000 Net Developed Acres : 10.000

Division of Interest

Linked to: C00669-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVISTA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-1	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01463-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01464-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
						M01512-1	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01615-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
						M01616-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
						M01617-1	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 150

File Number : M01462

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SE 13; (EXCL PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE
Operator :	BONAVIDA	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	80.000	Gross Developed Acres :
Net Acres :	13.737	Net Developed Acres :

Division of Interest

Linked to: C00669-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	17.17129000
BONAVIDA	WO	82.82871000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	82.82871000 17.17129000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00669-2	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30
C00717-1	TERM	N	FARMOUT	19-MAR-2010	NO-ROFR

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01458-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
M01463-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
M01464-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
M01512-2	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
M01615-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

File Number : M01462

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % : 12.50000000

M01616-2 ACTIVE Y FH PNG LSE PRAIRIESKM1093 17-MAY-1984
69
M01617-2 ACTIVE Y FH PNG LSE ENCANA M109057 17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONA VISTA PETROLEUM BECAME BONA VISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONA VISTALP TO BONA VISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SE 13;	PETROLEUM AND NATURAL GAS IN PEKISKO
Operator :	BONA VISTA	Cost Centre :
Producing Status : N		Count Area : NO
		Gross Acres : 80.000 Gross Developed Acres :
		Net Acres : 10.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00669-3:WI
DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONA VISTA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONA VISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONA VISTA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-3	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01463-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01464-3	ACTIVE	Y	FH PNG LSE		17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01462

Split Number : 3	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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M01615-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	
M01616-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
M01617-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
				ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL AMENDMENT	100/03-13-042-04W5 WELL IS PRODUCING FROM GLAUCONITE AND PEKISKO (WELL IS LOCATED ON SPLIT 1). THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	05-MAR-2013 19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 153

File Number : M01617

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-MAY

Mineral Interest : 50.000000000
 Document Effective Date : 18-MAY-1979
 Document Expiry Date : 17-MAY-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SE 13; (EXCL PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator :	BONAVISTA	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	Net Acres :	27.474	Net Developed Acres :	27.474
		NO				

Division of Interest

Linked to: C00669-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	17.17129000
BONAVISTA	WO	82.82871000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	82.82871000 17.17129000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-2	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01462-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01464-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
						M01512-2	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01615-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
						M01616-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01617

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SE 13; (PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO
Operator :	BONAVIDA	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	20.000	Net Developed Acres :

Division of Interest

Linked to: C00669-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVIDA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-1	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01462-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01464-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
						M01512-1	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01617

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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M01615-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
M01616-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKM109369	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 3	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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Id	Land Description	Rights Granted
1	042-04-W5M SE 13;	PETROLEUM AND NATURAL GAS IN PEKISKO
Operator :	BONAVIDA	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	20.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00669-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVIDA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-3	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01462-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 156

File Number : M01617

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

M01463-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
M01464-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
M01615-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
M01616-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL AMENDMENT	100/03-13-042-04W5 WELL IS PRODUCING FROM GLAUCONITE AND PEKISKO (WELL IS LOCATED ON SPLIT 1). THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	05-MAR-2013 19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 157

File Number : M01458

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-MAY

Mineral Interest : 50.000000000
 Document Effective Date : 18-MAY-1979
 Document Expiry Date : 17-MAY-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SW 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF BANFF. EXCLUDING: PETROLEUM AND NATURAL GAS IN BELLY RIVER, CARDIUM, GLAUCONITIC SANDSTONE; NATURAL GAS IN ELLERSLIE

Operator : BONAVISTA	Cost Centre :	Gross Acres : 80.000	Gross Developed Acres : 80.000
Producing Status : P	Count Area : NO	Net Acres : 10.000	Net Developed Acres : 10.000

Division of Interest

Linked to: C00669-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVISTA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	87.50000000 12.50000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-4	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01512-3	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL AMENDMENT	100/03-13-042-04W5 WELL IS PRODUCING FROM GLAUCONITE AND PEKISKO (WELL IS LOCATED ON SPLIT 1). THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	05-MAR-2013 19-FEB-2014
COMMENTS	PNG BELOW JURASSIC TO TOP BANFF EXCL PNG IN GLAUC HAD BEEN GOVERNED BY NCC POOLING (C00693) - POOLING HAS TERMINATED EXCEPT FOR NG IN ELLERSLIE AND SO THESE RIGHTS HAVE REVERTED BACK INTO THE FARMOUT AGREEMENT.	02-MAY-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 158

File Number : M01458

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Split Number : 8 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
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1	042-04-W5M SW 13;	PETROLEUM AND NATURAL GAS IN BELLY RIVER
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Operator :	STRIKEREXCOR	Cost Centre :	Gross Acres :	80.000	Gross Developed Acres :
Producing Status :	N	Count Area :	Net Acres :	20.000	Net Developed Acres :

Division of Interest

Linked to: C00669-5:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER3	WI	25.00000000
GEAR ENERGY	WO	75.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
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LSR	N	STEPPEPETROL	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	GEAR ENERGY MOSAICENER3	75.00000000 25.00000000
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Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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C00669-5	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30
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Extensions

Extension Date	Method	Period	Information
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31-DEC-2198	HBP	Y	FH PRAIRIESKY LEASE CONT'D
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Split Number : 7 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
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1	042-04-W5M SW 13;	PETROLEUM AND NATURAL GAS IN CARDIUM
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Operator :	STEPPEPETROL	Cost Centre :	Gross Acres :	80.000	Gross Developed Acres :
Producing Status :	N	Count Area :	Net Acres :	20.000	Net Developed Acres :

0.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 159

File Number : M01458

Split Number : 7

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

Linked to: C00669-6:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	25.00000000
STEPPEPETROL	WO	75.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	STEPPEPETROL	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3 STEPPEPETROL	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00669-6	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	HBP	Y	FH PRAIRIESKY LEASE CONT'D

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SW 13; (EXCL PROD FROM 100/03-13, 102/09-13 AND 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE
Operator :	BONAVISTA	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	80.000	Gross Developed Acres :
Net Acres :	13.737	Net Developed Acres :
		80.000
		13.737

Division of Interest

Linked to: C00669-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	17.17129000
BONAVISTA	WO	82.82871000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	82.82871000 17.17129000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 160

File Number : M01458

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 12.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00669-2	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30
C00717-1	TERM	N	FARMOUT	19-MAR-2010	NO-ROFR

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01462-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
M01463-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
M01464-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
M01512-2	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
M01615-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
M01616-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
M01617-2	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SW 13; (PROD FROM 100/03-13, 102/09-13 AND 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO
Operator :	BONAVIDA	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	80.000	Gross Developed Acres :
Net Acres :	10.000	Net Developed Acres :

Division of Interest

Linked to: C00669-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVIDA	WO	87.50000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 161

File Number : M01458

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-1	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01462-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01464-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
						M01512-1	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01615-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
						M01616-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
						M01617-1	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 5	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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Id	Land Description	Rights Granted
1	042-04-W5M SW 13; (PROD FROM 100/14-13 WELL)	NATURAL GAS IN OSTRACOD ZONE
Operator :	BONAVISTA	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	80.000	Gross Developed Acres :
Net Acres :	2.500	Net Developed Acres :

Mineral Property Report by Land Within Prospect Name

File Number : M01458

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Division of Interest

Linked to: C00693-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	3.12500000
BONAVISTA	WO	96.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N		ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	75.00000000 25.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00693-2	ACTIVE	Y	POOLING	24-JAN-2005	ROFR-30	M01512-5	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01618-2	TERM	Y	FH P LSE	ENCANA M109536	19-AUG-2014
						M01619-2	TERM	Y	FH P LSE	ENCANA M109535	19-AUG-2014
						M01620-2	TERM	Y	FH P LSE	ENCANA M107558	19-AUG-2014
						M01621-2	ACTIVE	Y	FH NG LSE	ENCANA M109537	31-DEC-2018

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SW 13; (EXCL PROD FROM 100/14-13 WELL)	NATURAL GAS IN ELLERSLIE
Operator :	BONAVISTA	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	80.000	Gross Developed Acres :
Net Acres :	2.661	Net Developed Acres :

Division of Interest

Linked to: C00693-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	3.32635200
BONAVISTA	WO	96.67364800

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 163

File Number : M01458

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	75.00000000 25.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00693-1	ACTIVE	Y	POOLING	24-JAN-2005	ROFR-30	M01512-4	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01618-1	TERM	Y	FH P LSE	ENCANA M109536	19-AUG-2014
						M01619-1	TERM	Y	FH P LSE	ENCANA M109535	19-AUG-2014
						M01620-1	TERM	Y	FH P LSE	ENCANA M107558	19-AUG-2014
						M01621-5	ACTIVE	Y	FH NG LSE	ENCANA M109537	31-DEC-2018

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 164

File Number : M01512

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-MAY

Mineral Interest : 50.000000000
 Document Effective Date : 18-MAY-1979
 Document Expiry Date : 17-MAY-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : BONAVIDA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SW 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF BANFF. EXCLUDING: PETROLEUM AND NATURAL GAS IN BELLY RIVER, CARDIUM, GLAUCONITIC SANDSTONE; NATURAL GAS IN ELLERSLIE

Operator : BONAVIDA	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres :
Producing Status : N	Count Area : NO	Net Acres : 20.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00669-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVIDA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-4	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-4	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	100/03-13-042-04W5 WELL IS PRODUCING FROM GLAUCONITE AND PEKISKO (WELL IS LOCATED ON SPLIT 1).	05-MAR-2013
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014
GENERAL	NG IN ELLERSLIE IS STILL POOLED (NCC POOLING) - C00693	03-MAY-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01512

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 8 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SW 13;	PETROLEUM AND NATURAL GAS IN BELLY RIVER
Operator :	GEAR ENERGY	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	40.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00669-5:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	25.00000000
GEAR ENERGY	WO	75.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	STEPPEPETROL	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	GEAR ENERGY MOSAICENER3	75.00000000 25.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00669-5	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30
C00693-5	ACTIVE	N	POOLING	24-JAN-2005	ROFR-30

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 166

File Number : M01512

Split Number : 7		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :		12.50000000	
Id	Land Description			Rights Granted							
1	042-04-W5M SW 13;			PETROLEUM AND NATURAL GAS IN CARDIUM							
Operator :		STEPPEPETROL		Cost Centre :		Gross Acres :		160.000		Gross Developed Acres :	
Producing Status : N		Count Area : NO		Net Acres :		40.000		Net Developed Acres :		0.000	

Division of Interest

Linked to: C00669-6:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	25.00000000
STEPPEPETROL	WO	75.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	STEPPEPETROL	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3 STEPPEPETROL	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00669-6	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30
C00693-4	ACTIVE	N	POOLING	24-JAN-2005	ROFR-30

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :		12.50000000			
Id	Land Description			Rights Granted									
1	042-04-W5M SW 13; (PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS))			PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO									
Operator :		BONAVISTA		Cost Centre :		Gross Acres :		160.000		Gross Developed Acres :		160.000	
Producing Status : P		Count Area : YES		Net Acres :		20.000		Net Developed Acres :		20.000			

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 167

File Number : M01512

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

12.50000000

Division of Interest

Linked to: C00669-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVISTA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-1	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01462-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01464-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
						M01615-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
						M01616-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
						M01617-1	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL	LEASE ISSUED BY ENCANA TO BONAVISTA IN APRIL 2009 WHEN BONAVISTA ACQUIRED ENCANA'S 50% WI UNDER THE FARMOUT AGREEMENT DATED MAY 16, 1979 (C00669). PANCANADIAN HAD ORIGINALLY CONTRIBUTED ITS FEE INTEREST TO THE FARMOUT, AND HAD ISSUED PNG LEASES FOR THE 50% WI EARNED BY THE FARMEE (THEN FOCUS RESOURCES LTD., NOW HELD BY BONAVISTA AND MOSAIC).	28-FEB-2013
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 168

File Number : M01512

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :		12.50000000					
Id	Land Description			Rights Granted											
1	042-04-W5M SW 13; (EXCL PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)			PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE											
Operator :		BONAVISTA		Cost Centre :		Gross Acres :		160.000		Gross Developed Acres :		160.000			
Producing Status :		P		Count Area :		NO		Net Acres :		27.474		Net Developed Acres :		27.474	

Division of Interest

Linked to: C00669-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	17.17129000
BONAVIDA	WO	82.82871000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	82.82871000 17.17129000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-2	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01462-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01464-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
						M01615-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
						M01616-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
						M01617-2	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 169

File Number : M01512

Split Number : 2	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :	12.50000000
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Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Split Number : 5	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :	12.50000000
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Id	Land Description	Rights Granted
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1	042-04-W5M SW 13; (PROD FROM 100/14-13 WELL)	NATURAL GAS IN OSTRACOD ZONE
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Operator :	BONAVISTA	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	Net Acres :	5.000	Net Developed Acres :	5.000

Division of Interest

Linked to: C00693-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER3	WI	3.12500000
BONAVISTA	WO	96.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA	100.00000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00693-2	ACTIVE	Y	POOLING	24-JAN-2005	ROFR-30	M01458-5	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01618-2	TERM	N	FH P LSE	ENCANA M109536	19-AUG-2014
						M01619-2	TERM	N	FH P LSE	ENCANA M109535	19-AUG-2014
						M01620-2	TERM	N	FH P LSE	ENCANA M107558	19-AUG-2014
						M01621-2	ACTIVE	Y	FH NG LSE	ENCANA M109537	31-DEC-2018

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 170

File Number : M01512

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M SW 13; (EXCL PROD FROM 100/14-13 WELL)	NATURAL GAS IN ELLERSLIE
Operator :	BONAVISTA	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	5.322	Net Developed Acres :

Division of Interest

Linked to: C00693-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	3.32635200
BONAVISTA	WO	96.67364800

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA	100.00000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00693-1	ACTIVE	Y	POOLING	24-JAN-2005	ROFR-30	M01458-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01618-1	TERM	N	FH P LSE	ENCANA M109536	19-AUG-2014
						M01619-1	TERM	N	FH P LSE	ENCANA M109535	19-AUG-2014
						M01620-1	TERM	N	FH P LSE	ENCANA M107558	19-AUG-2014
						M01621-5	ACTIVE	Y	FH NG LSE	ENCANA M109537	31-DEC-2018

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 171

File Number : M01512**Split Number : 4**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 12.50000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01464

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	50.000000000
Business Unit :	WEST CENTRAL	Rental Date :	18-MAY	Document Effective Date :	18-MAY-1979
Prospect Description :	GILBY			Document Expiry Date :	17-MAY-1984
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M NE 13; (PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO
Operator :	BONAVISTA	Cost Centre :
Producing Status : P		Count Area : YES
		Gross Acres : 80.000
		Net Acres : 10.000
		Gross Developed Acres : 80.000
		Net Developed Acres : 10.000

Division of Interest

Linked to: C00669-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVISTA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-1	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01462-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01512-1	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01615-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
						M01616-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
						M01617-1	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

File Number : M01464

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M NE 13; (EXCL PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE
Operator :	BONAVIDA	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	80.000	Gross Developed Acres :
Net Acres :	13.737	Net Developed Acres :

Division of Interest

Linked to: C00669-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	17.17129000
BONAVIDA	WO	82.82871000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	82.82871000 17.17129000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00669-2	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30
C00717-1	TERM	N	FARMOUT	19-MAR-2010	NO-ROFR

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01458-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
M01462-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
M01463-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
M01512-2	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
M01615-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
M01616-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 174

File Number : M01464

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

M01617-2 ACTIVE Y FH PNG LSE 69 ENCANA M109057 17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M NE 13;	PETROLEUM AND NATURAL GAS IN PEKISKO
Operator :	BONAVIDA	Cost Centre :
Producing Status : N		Count Area : NO
		Gross Acres : 80.000 Gross Developed Acres :
		Net Acres : 10.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00669-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVIDA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-3	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01462-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 175

File Number : M01464

Split Number : 3	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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M01615-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
M01616-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKM109369	17-MAY-1984
M01617-3	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL AMENDMENT	100/03-13-042-04W5 WELL IS PRODUCING FROM GLAUCONITE AND PEKISKO (WELL IS LOCATED ON SPLIT 1). THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	05-MAR-2013 19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 176

File Number : M01615

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-MAY

Mineral Interest : 50.000000000
 Document Effective Date : 18-MAY-1979
 Document Expiry Date : 17-MAY-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M NE 13; (EXCL PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator : BONAVISTA	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres : 160.000
Producing Status : P	Count Area : NO	Net Acres : 27.474	Net Developed Acres : 27.474

Division of Interest

Linked to: C00669-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	17.17129000
BONAVISTA	WO	82.82871000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	82.82871000 17.17129000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-2	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01462-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01464-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
						M01512-2	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01616-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
						M01617-2	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01615

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M NE 13; (PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS))	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO
Operator :	BONAVIDA	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	20.000	Net Developed Acres :

Division of Interest

Linked to: C00669-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVIDA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	87.50000000 12.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00669-1	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01458-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
M01462-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
M01463-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
M01464-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
M01512-1	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

File Number : M01615

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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M01616-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
M01617-1	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONA VISTA PETROLEUM BECAME BONA VISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONA VISTALP TO BONA VISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 3	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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Id	Land Description	Rights Granted
1	042-04-W5M NE 13;	PETROLEUM AND NATURAL GAS IN PEKISKO
Operator :	BONA VISTA	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	20.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00669-3:WI
DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONA VISTA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONA VISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONA VISTA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-3	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01462-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 179

File Number : M01615

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

M01464-3	ACTIVE	Y	FH PNG LSE	AB46025318	17-MAY-1984
M01616-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
M01617-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
				ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL AMENDMENT	100/03-13-042-04W5 WELL IS PRODUCING FROM GLAUCONITE AND PEKISKO (WELL IS LOCATED ON SPLIT 1). THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	05-MAR-2013 19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 180

File Number : M01621

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH NG LSE

Company Owner : MOSAICENER3
 Rental Date : 01-APR

Mineral Interest : 100.000000000
 Document Effective Date : 01-APR-2009
 Document Expiry Date : 31-DEC-2018
 Document Continued To :
 Lease Payor : BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 37.50000000

Id	Land Description	Rights Granted
1	042-04-W5M N 13; SE 13; (PROD FROM 100/14-13 WELL)	NATURAL GAS IN OSTRACOD ZONE

Operator : BONAVISTA	Cost Centre :	Gross Acres : 479.985	Gross Developed Acres : 479.985
Producing Status : P	Count Area : YES	Net Acres : 15.000	Net Developed Acres : 15.000

Division of Interest

Linked to: C00693-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	3.12500000
BONAVISTA	WO	96.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	GAS	15%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA	100.00000000

80% OF CR EQUIVALENT

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00693-2	ACTIVE	Y	POOLING	24-JAN-2005	ROFR-30	M01458-5	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01512-5	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01618-2	TERM	N	FH P LSE	ENCANA M109536	19-AUG-2014
						M01619-2	TERM	N	FH P LSE	ENCANA M109535	19-AUG-2014
						M01620-2	TERM	N	FH P LSE	ENCANA M107558	19-AUG-2014

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 181

File Number : M01621

Split Number : 5	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :	37.50000000
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Id	Land Description	Rights Granted			
1	042-04-W5M N 13; SE 13; (EXCL PROD FROM 100/14-13 WELL)	NATURAL GAS IN ELLERSLIE			
Operator : BONAVIDA		Cost Centre :	Gross Acres : 479.985	Gross Developed Acres :	479.985
Producing Status : P		Count Area : NO	Net Acres : 15.966	Net Developed Acres :	15.966

Division of Interest

Linked to: C00693-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	3.32635200
BONAVIDA	WO	96.67364800

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	GAS	15%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA	100.00000000

80% OF CR EQUIVALENT

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00693-1	ACTIVE	Y	POOLING	24-JAN-2005	ROFR-30	M01458-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01512-4	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01618-1	TERM	N	FH P LSE	ENCANA M109536	19-AUG-2014
						M01619-1	TERM	N	FH P LSE	ENCANA M109535	19-AUG-2014
						M01620-1	TERM	N	FH P LSE	ENCANA M107558	19-AUG-2014

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 182

File Number : M01463

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 18-MAY

Mineral Interest : 50.000000000
 Document Effective Date : 18-MAY-1979
 Document Expiry Date : 17-MAY-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M NW 13; (PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO

Operator : BONAVISTA Cost Centre : Gross Acres : 80.000 Gross Developed Acres : 80.000
 Producing Status : P Count Area : YES Net Acres : 10.000 Net Developed Acres : 10.000

Division of Interest

Linked to: C00669-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVISTA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-1	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01462-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01464-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
						M01512-1	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01615-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
						M01616-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
						M01617-1	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01463

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M NW 13; (EXCL PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE
Operator :	BONAVIDA	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	80.000	Gross Developed Acres :
Net Acres :	13.737	Net Developed Acres :

Division of Interest

Linked to: C00669-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	17.17129000
BONAVIDA	WO	82.82871000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	82.82871000 17.17129000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00669-2	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30
C00717-1	TERM	N	FARMOUT	19-MAR-2010	NO-ROFR

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01458-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
M01462-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
M01464-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
M01512-2	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
M01615-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01463

Split Number : 2	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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M01616-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
M01617-2	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 3	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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Id	Land Description	Rights Granted
1	042-04-W5M NW 13;	PETROLEUM AND NATURAL GAS IN PEKISKO
Operator :	BONAVIDA	Cost Centre :
Producing Status : N		Count Area : NO
		Gross Acres : 80.000
		Net Acres : 10.000
		Gross Developed Acres :
		Net Developed Acres : 0.000

Division of Interest

Linked to: C00669-3:WI
DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVIDA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-3	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01462-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01464-3	ACTIVE	Y	FH PNG LSE		17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 185

File Number : M01463

Split Number : 3	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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M01615-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
M01616-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
M01617-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKM1093 69	17-MAY-1984
				ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL AMENDMENT	100/03-13-042-04W5 WELL IS PRODUCING FROM GLAUCONITE AND PEKISKO (WELL IS LOCATED ON SPLIT 1). THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	05-MAR-2013 19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01616

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	50.000000000
Business Unit :	WEST CENTRAL	Rental Date :	18-MAY	Document Effective Date :	18-MAY-1979
Prospect Description :	GILBY			Document Expiry Date :	17-MAY-1984
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M NW 13; (EXCL PROD. FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE
Operator :	BONAVISTA	Cost Centre :
Producing Status : P		Count Area : NO
		Gross Acres : 160.000
		Net Acres : 27.474
		Gross Developed Acres : 160.000
		Net Developed Acres : 27.474

Division of Interest

Linked to: C00669-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	17.17129000
BONAVISTA	WO	82.82871000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA	82.82871000
									MOSAICENER3	17.17129000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-2	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01458-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
						M01462-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-2	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
						M01464-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
						M01512-2	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984
						M01615-2	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
						M01617-2	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

File Number : M01616

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

Id	Land Description	Rights Granted
1	042-04-W5M NW 13; (PROD FROM 100/03-13, 102/09-13, 100/12-13 WELLS)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE, PEKISKO
Operator :	BONAVIDA	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	20.000	Net Developed Acres :

Division of Interest

Linked to: C00669-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONAVIDA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVIDA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONAVIDA MOSAICENER3	87.50000000 12.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00669-1	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01458-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025320	17-MAY-1984
M01462-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
M01463-1	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025318	17-MAY-1984
M01464-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB460 25317	17-MAY-1984
M01512-1	ACTIVE	Y	FH PNG LSE	ENCANA M109367	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

File Number : M01616

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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M01615-1	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
M01617-1	ACTIVE	Y	FH PNG LSE	ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONA VISTA PETROLEUM BECAME BONA VISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONA VISTALP TO BONA VISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 3	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	12.50000000
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Id	Land Description	Rights Granted
1	042-04-W5M NW 13;	PETROLEUM AND NATURAL GAS IN PEKISKO
Operator :	BONA VISTA	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	20.000	Net Developed Acres :
		0.000
		0.000

Division of Interest

Linked to: C00669-3:WI
DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	12.50000000
BONA VISTA	WO	87.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONA VISTA	ALL	25%		100.00000000	PRAIRIESKYPL	100.00000000	BONA VISTA MOSAICENER3	87.50000000 12.50000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00669-3	ACTIVE	Y	FARMOUT	16-MAY-1979	ROFR-30	M01462-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK AB46025319	17-MAY-1984
						M01463-3	ACTIVE	Y	FH PNG LSE	PRAIRIESK	17-MAY-1984

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01616

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 12.50000000

M01464-3	ACTIVE	Y	FH PNG LSE	AB46025318	17-MAY-1984
M01615-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKAB46025317	17-MAY-1984
M01617-3	ACTIVE	Y	FH PNG LSE	PRAIRIESKY M109370	17-MAY-1984
				ENCANA M109057	17-MAY-1984

Remarks

Remark Type	Remarks	Create Date
GENERAL AMENDMENT	100/03-13-042-04W5 WELL IS PRODUCING FROM GLAUCONITE AND PEKISKO (WELL IS LOCATED ON SPLIT 1). THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	05-MAR-2013 19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 190

File Number : M01473

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 09-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 09-DEC-1987
 Document Expiry Date : 08-DEC-1997
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	042-04-W5M E 24;	PETROLEUM AND NATURAL GAS FROM BASE OF BELLY RIVER TO BASE OF PEKISKO. EXCLUDING: NATURAL GAS IN LOWER MANNVILLE, ROCK CREEK

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 160.000	Net Developed Acres : 160.000

Division of Interest

Linked to: C00673-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
TAQANORTH	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 TAQANORTH	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00673-1	ACTIVE	Y	F/O&OPT	14-NOV-1997	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02438-1	ACTIVE	Y	FH SUR LSE	FRASER	11-MAR-2031

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 191

File Number : M01473

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

<u>Id</u>	<u>Land Description</u>	<u>Rights Granted</u>
1	042-04-W5M E 24;	NATURAL GAS IN ROCK CREEK
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	320.000	Net Developed Acres :
		320.000

Division of Interest

Linked to: C00673-3:BPENALTY

Linked to: C00673-3:WI

DOI Type : BPENALTY (CURRENT)

DOI Type : WI APO

<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>	<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>
MOSAICENER3		100.00000000	MOSAICENER3	WO	50.00000000
			CQENERGCANRP	WI	50.00000000

Royalties

<u>Royalty Type</u>	<u>Conv</u>	<u>Royalty Payor</u>	<u>Product Type</u>	<u>Royalty Details</u>	<u>Unit</u>	<u>Production %</u>	<u>Recipient</u>	<u>Interest</u>	<u>Encumbered</u>	<u>Interest</u>
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Mineral Leases

<u>Contract - Split</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Lease - Split</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>
C00673-3	ACTIVE	Y	F/O&OPT	14-NOV-1997	ROFR-30	M01472-3	ACTIVE	Y	CR PNG LSE	0177120045	08-DEC-1997

Surface Leases

<u>Lease - Split</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>
S02166-1	ACTIVE	Y	FH SUR LSE	LEVIE R&K	02-DEC-2017

Remarks

<u>Remark Type</u>	<u>Remarks</u>	<u>Create Date</u>
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

<u>Extension Date</u>	<u>Method</u>	<u>Period</u>	<u>Information</u>
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01510

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	12-JUN	Document Effective Date :	12-JUN-2003
Prospect Description :	GILBY			Document Expiry Date :	11-JUN-2008
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % :

Id	Land Description	Rights Granted
1	042-04-W5M E 24;	NATURAL GAS IN LOWER MANNVILLE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N	Count Area : YES	Gross Acres : 320.000 Gross Developed Acres :
		Net Acres : 320.000 Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 193

File Number : M01472

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 09-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 09-DEC-1987
 Document Expiry Date : 08-DEC-1997
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-04-W5M W 24;	PETROLEUM AND NATURAL GAS FROM BASE OF BELLY RIVER TO BASE OF PEKISKO. EXCLUDING: NATURAL GAS IN LOWER MANNVILLE, ROCK CREEK

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 160.000	Net Developed Acres : 160.000

Division of Interest

Linked to: C00673-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	50.00000000
TAQANORTH	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 TAQANORTH	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00673-1	ACTIVE	Y	F/O&OPT	14-NOV-1997	ROFR-30

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02438-1	ACTIVE	Y	FH SUR LSE	FRASER	11-MAR-2031

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 194

File Number : M01472

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	042-04-W5M W 24;	NATURAL GAS IN LOWER MANNVILLE			
Operator : MOSAICENER3		Cost Centre :		Gross Acres : 320.000	Gross Developed Acres :
Producing Status : N		Count Area : NO		Net Acres : 64.000	Net Developed Acres :

Division of Interest

Linked to: C00673-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	20.00000000
CQENERGCANRP	WI	80.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP MOSAICENER3	80.00000000 20.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00673-2	ACTIVE	Y	F/O&OPT	14-NOV-1997	ROFR-30

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

50.00000000

Id	Land Description	Rights Granted			
1	042-04-W5M W 24;	NATURAL GAS IN ROCK CREEK			
Operator : MOSAICENER3		Cost Centre :		Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : N		Count Area : NO		Net Acres : 160.000	Net Developed Acres : 160.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 195

File Number : M01472

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Division of Interest

Linked to: C00673-3:BPENALTY			Linked to: C00673-3:WI			Linked to: C00673-3:WI		
DOI Type : BPENALTY (CURRENT)			DOI Type : RENTAL (CURRENT)			DOI Type : WI APO		
WI Owner	Type	Interest	WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3		100.00000000	MOSAICENER3	WO	50.00000000	MOSAICENER3	WO	50.00000000
			CQENERGCANRP	WI	50.00000000	CQENERGCANRP	WI	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00673-3	ACTIVE	Y	F/O&OPT	14-NOV-1997	ROFR-30	M01473-2	ACTIVE	Y	CR PNG LSE	0177120046	08-DEC-1997

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02166-1	ACTIVE	Y	FH SUR LSE	LEVIE R&K	02-DEC-2017

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 196

File Number : M01470

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : FH NG LSE

Company Owner : MOSAICENER3
 Rental Date : 02-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 02-OCT-1997
 Document Expiry Date : 01-OCT-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 75.00000000

Id	Land Description	Rights Granted
1	042-04-W5M W 25; SE 25;	NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK. EXCLUDING: COAL BED METHANE FROM SURFACE TO BASE OF ROCK CREEK; NATURAL GAS IN GLAUCONITIC SANDSTONE, BASAL QUARTZ, ROCK CREEK

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 480.000	Gross Developed Acres : 480.000
Producing Status : N	Count Area : NO	Net Acres : 480.000	Net Developed Acres : 480.000

Division of Interest

Linked to: C00672-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	GAS	10%, Min Price : 8.9000	1000	100.00000000	FREEHOLDPART	100.00000000	MOSAICENER3	100.00000000
LSR	N	MOSAICENER3	GAS	20%, Min Price : 8.9000	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00672-1	ACTIVE	Y	FARMOUT	30-JAN-1997	ROFR-30

Remarks

Remark Type	Remarks	Create Date
ASSIGNMENT	ENCANA ASSIGNED ITS INTEREST TO PRAIRIESKY ROYALTY LTD. EFFECTIVE MAY 27, 2014.	17-JUN-2014
REVISION	PRAIRIESKY HAS REVISED THE DEMISED ESTATE AND SEVERED THE RIGHTS BELOW THE BASE OF THE ROCK CREEK.	20-OCT-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 197

File Number : M01470

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 75.00000000

Id	Land Description	Rights Granted			
1	042-04-W5M W 25; SE 25; (INTERVAL 2132 - 2177M IN 8-25 WELL)	NATURAL GAS IN ROCK CREEK			
Operator :	MOSAICENER3	Cost Centre :	Gross Acres :	480.000	Gross Developed Acres : 480.000
Producing Status :	P	Count Area : YES	Net Acres :	360.000	Net Developed Acres : 360.000

Division of Interest

Linked to: C00674-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	75.00000000
BONAVISTA	WI	14.53482500
CNR RIMBEY	WI	0.76027500
HARVESTCORP	WI	0.69602500
TAQANORTH	WI	9.00887500

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	GAS	20%, Min Price : 8.9000	1000	75.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000
3/4 OF DSU										
GOR	N	MOSAICENER3	GAS	10%		75.00000000	BONAVISTA	100.00000000	MOSAICENER3	100.00000000
3/4 DSU										

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00672-4	ACTIVE	Y	FARMOUT	30-JAN-1997	ROFR-30	M01476-1	ACTIVE	Y	FH PNG LSE	PRAIRIE SKY	08-MAR-1980
C00674-1	ACTIVE	Y	POOLING	01-FEB-1998	ROFR-30						

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02165-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK J	15-SEP-2017

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014
REVISION	PRAIRIESKY HAS REVISED THE DEMISED ESTATE AND SEVERED THE RIGHTS BELOW THE BASE OF THE ROCK CREEK.	20-OCT-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 198

File Number : M01470**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 75.00000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Mineral Property Report by Land Within Prospect Name

File Number : M01476

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	09-MAR	Document Effective Date :	09-MAR-1970
Prospect Description :	GILBY			Document Expiry Date :	08-MAR-1980
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	BONAVISTA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-04-W5M NE 25; (INTERVAL 2132 - 2177M IN 8-25 WELL)	NATURAL GAS IN ROCK CREEK
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
		Gross Acres : 160.000
		Net Acres : 120.000
		Gross Developed Acres : 160.000
		Net Developed Acres : 120.000

Division of Interest

Linked to: C00674-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	75.00000000
BONAVISTA	WI	14.53482500
CNR RIMBEY	WI	0.76027500
HARVESTCORP	WI	0.69602500
TAQANORTH	WI	9.00887500

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	BONAVISTA	ALL	15%		25.00000000	PRAIRIESKYPL	100.00000000	BONAVISTA	58.13930000
1/4 OF DSU									CNR RIMBEY	3.04110000
									HARVESTCORP	2.78410000
									TAQANORTH	36.03550000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00674-1	ACTIVE	Y	POOLING	01-FEB-1998	ROFR-30	M01470-2	ACTIVE	Y	FH NG LSE	PRAIRIESKAB56-29202	01-OCT-1999

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02165-1	ACTIVE	Y	FH SUR LSE	GRUTTERINK J	15-SEP-2017

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 200

File Number : M01476**Split Number : 1** Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000**Remarks**

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014
ASSIGNMENT	ENCANA ASSIGNED ITS INTEREST TO PRAIRIESKY EFFECTIVE MAY 27, 2014.	24-JUL-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 201

File Number : M00122

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 06-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 06-FEB-2003
 Document Expiry Date : 05-FEB-2008
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :RI

PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-05-W5M SE 30;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF EDMONTON GROUP

Operator : JAYHAWK RES
 Producing Status : P

Cost Centre :
 Count Area : NO

Gross Acres : 160.000
 Net Acres : 0.000

Gross Developed Acres : 160.000
 Net Developed Acres : 0.000

Division of Interest

Linked to: C00477-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
JAYHAWK RES	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ANDERSONENGY	ALL			25.00000000	ABENERGY	100.00000000	JAYHAWK RES	100.00000000
CSS										
GOR	N	JAYHAWK RES	GAS OIL	15% 1/23.8365 (5-15%)		25.00000000	MOSAICENERGY	100.00000000	JAYHAWK RES	100.00000000

1/4 OF DSU

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00477-1	ACTIVE	Y	FARMOUT	22-MAY-2008	NO-ROFR
C00478-1	INACTIVE	N	POOLING	06-OCT-2008	NO-ROFR
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	SE 30 POOLED UNDER A NON-CROSS CONVEYED POOLING AGREEMENT (C00478). MOSAIC HAS ASSIGNED ITS POOLED INTEREST TO ANDERSON UNDER THE POOLING, FILE C00478 NOW TERMINATED.	30-NOV-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 202

File Number : M00122

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 25.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00525-1	ACTIVE	Y	MSL	MSL 881391	29-AUG-2013
S00526-1	ACTIVE	Y	LOC	LOC 880948	29-AUG-2013
S00574-1	ACTIVE	Y	PLA	PLA 061660	14-MAR-2030
S00576-1	ACTIVE	Y	LICENSE	14603	20-MAR-2031

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	042-05-W5M SE 30;	PETROLEUM AND NATURAL GAS FROM BASE OF EDMONTON GROUP TO BASE OF BELLY RIVER
Operator :	MOSAICENERGY	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres :
		160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00525-1	ACTIVE	Y	MSL	MSL 881391	29-AUG-2013
S00526-1	ACTIVE	Y	LOC	LOC 880948	29-AUG-2013
S00574-1	ACTIVE	Y	PLA	PLA 061660	14-MAR-2030
S00576-1	ACTIVE	Y	LICENSE	14603	20-MAR-2031

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 204

File Number : M01646

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 31-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 31-JAN-1980
 Document Expiry Date : 30-JAN-1985
 Document Continued To : 31-DEC-2199
 Lease Payor : OMERSENGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	043-01-W5M W 30;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : CONOCOBRCPN Cost Centre : Gross Acres : 320.000 Gross Developed Acres : 320.000
 Producing Status : P Count Area : YES Net Acres : 2.054 Net Developed Acres : 2.054

Division of Interest

Linked to: C00734-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	0.64197200
CONOCOBRCPN	WO	99.35802800

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	OMERSENGY	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN MOSAICENER3	99.35802800 0.64197200

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00734-1	ACTIVE	Y	JOA	12-OCT-2007	NO-ROFR
P00144-1	ACTIVE	N	PUR/SALE	12-OCT-2007	

Remarks

Remark Type	Remarks	Create Date
GENERAL	OMERS DOES NOT RECOGNIZE MOSAIC ENERGY LTD. CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP MANAGES MOSAIC INTEREST.	07-AUG-2013
COMMENTS	MOSAIC ONLY APPEARS TO HOLD AN INTEREST IN W 30 - 50% OF SPACING UNIT.	07-AUG-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 206

File Number : M01622

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR NG

Company Owner : MOSAICENER2
 Rental Date : 26-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 27-SEP-1979
 Document Expiry Date : 26-SEP-1984
 Document Continued To : 31-DEC-2198
 Lease Payor : OMERSENGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 40.00000000

Id	Land Description	Rights Granted
1	043-03-W5M 18;	NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 510.968	Net Developed Acres : 510.968

Division of Interest

Linked to: C00780-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	79.83870000
OMERSENGY	WI	20.16130000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	OMERSENGY	GAS		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2 OMERSENGY	79.83870000 20.16130000
GOR	N	MOSAICENER2	ALL	3%	1000	16.00000000	FREEHOLDPART POTTS PETROL	80.00000000 20.00000000	MOSAICENER2	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00712-8	ACTIVE	Y	ROYALTY	09-JUN-1981	NO-ROFR	M01625-1	ACTIVE	Y	CR PNG LSE	26571	02-DEC-1981
C00780-1	ACTIVE	Y	POOLING	17-JAN-1990	NO-ROFR						
P00133-1	ACTIVE	N	PUR/SALE	01-FEB-2013	NO-ROFR						
P00136-1	ACTIVE	N	PUR/SALE	29-JUN-2005	NO-ROFR						
P00137-1	ACTIVE	N	PUR/SALE	24-JUL-1996							
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR						
P00174-1	ACTIVE	N	CONVEYANCE	10-MAR-2015	NO-ROFR						

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 207

File Number : M01622

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 40.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02572-1	ACTIVE	Y	FH SUR LSE	MAREK	19-OCT-2004
S02573-1	ACTIVE	Y	FH ROW	MAREK	28-SEP-2030
S02907-1	ACTIVE	Y	FH SUR LSE	PREGODA D	10-JUN-2038
S02907-2	ACTIVE	Y	FH SUR LSE	PREGODA D	10-JUN-2038

Remarks

Remark Type	Remarks	Create Date
DETAILS	BECAUSE OF THE REMOVAL OF ALKEBEC INC. FROM THE CORPORATE REGISTRY THE POOLED WORKING INTEREST OF OWL RIVER (MOSAIC) IS 79.8387% AND OMERS ENERGY INC. IS 20.1613	16-APR-2013
COMMENTS	NO CURRENT PARTY TO THE ROYALTY AGREEMENT CAN SUBSANTIATE THEIR INTEREST. DINAS DOES NOT EXIST	16-APR-2013
COMMENTS	HE GOR IS ONLY PAID BY MOSAIC AND DOES NOT APPLY TO THE INTEREST OF OMERS	16-APR-2013
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM EXORO ENERGY TO ELKWATRESLTD	16-DEC-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 208

File Number : M01625

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 03-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 03-DEC-1971
 Document Expiry Date : 02-DEC-1981
 Document Continued To : 31-DEC-2199
 Lease Payor : TAMARACQCORP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 60.00000000

Id	Land Description	Rights Granted
1	043-03-W5M 18;	PETROLEUM IN GLAUCONITIC SANDSTONE

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 510.968	Net Developed Acres : 510.968

Division of Interest

Linked to: C00780-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	79.83870000
OMERSENGY	WI	20.16130000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	OIL		1000		ABENERGY	100.00000000	MOSAICENER2 OMERSENGY	79.83870000 20.16130000
GOR	N	MOSAICENER2	ALL	5%	1000	15.00000000	GREAT NORTH	100.00000000	MOSAICENER2	100.00000000

5% NCGOR ON 25% OF PRODUCTION ON A 60% POOLED INTEREST, ONLY ON MOSAIC'S INTEREST

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00780-1	ACTIVE	Y	POOLING	17-JAN-1990	NO-ROFR	M01622-1	ACTIVE	Y	CR NG	0479090152	26-SEP-1984
C00781-1	ACTIVE	Y	ROYALTY	01-MAR-1977	NO-ROFR						
C00782-1	ACTIVE	N	TRUST	29-JUN-2005	NO-ROFR						
P00133-1	ACTIVE	N	PUR/SALE	01-FEB-2013	NO-ROFR						
P00136-1	ACTIVE	N	PUR/SALE	29-JUN-2005	NO-ROFR						
P00166-1	ACTIVE	N	PUR/SALE	06-NOV-2014	NO-ROFR						
P00174-1	ACTIVE	N	CONVEYANCE	10-MAR-2015	NO-ROFR						

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 209

File Number : M01625

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 60.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02572-1	ACTIVE	Y	FH SUR LSE	MAREK	19-OCT-2004
S02573-1	ACTIVE	Y	FH ROW	MAREK	28-SEP-2030

Remarks

Remark Type	Remarks	Create Date
COMMENTS	NOTE THAT ONLY MOSAIC INTEREST IS ENCUMBERED BY THIS GOR AND NOT OMERS	12-APR-2013
COMMENTS	MOSAIC'S INTEREST IS DERIVED FROM 79.2% WHICH CAN BE VERIFIED BY CHAIN OF TITLE AND 0.6387% OF ALKEBEC'S DELINQUENT INTEREST. OMER'S INTEREST IS DERIVED FROM 20% PLUS 0.1613% FROM ALKEBEC'S DELINQUENT INTEREST. SEE LETTER DATED JANUARY 31, 2012 AGREED TO BY OMERS.	12-APR-2013
GENERAL	EFFECTIVE NOVEMBER 1, 2014 MOSAIC ACQUIRED ALKEBEC'S DELINQUENT INTEREST IN THE LANDS (POOLED) - P00166	03-FEB-2015

Extensions

Extension Date	Method	Period	Information
30-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 210

File Number : M01681

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 30-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 30-JUL-1963
 Document Expiry Date : 29-JUL-1973
 Document Continued To : 31-DEC-2199
 Lease Payor : TAMARACQCORP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	043-04-W5M 13;	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator : MOSAICENER2 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 432.000 Net Developed Acres : 432.000

Division of Interest

Linked to: C00806-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	67.50000000
TAMARACQCORP		32.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	67.50000000
PROD									TAMARACQCORP	32.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00806-1	ACTIVE	Y	F/O&JOA	19-SEP-2014	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02952-1	ACTIVE	Y	FH SUR LSE	WHEALE B&D	24-OCT-2039
S02954-1	ACTIVE	Y	FH ROW	GRUTTERINKHJ	24-OCT-2039
S02955-1	ACTIVE	Y	FH ROW	WHEALE B&D	28-OCT-2039
S02988-1	ACTIVE	Y	EAS	MASTER FILE	24-OCT-2040
S02997-1	ACTIVE	Y	LSE SHARING	HUSKY OIL OPERA	01-FEB-2040

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 211

File Number : M01681

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

File Number : M01678

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	12-JUN	Document Effective Date :	12-JUN-2014
Prospect Description :	GILBY-DUVERNAY			Document Expiry Date :	11-JUN-2019
Document Type :	CR PNG LSE			Document Continued To :	
				Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	042-03-W5M 6;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASEMENT

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 212

File Number : M01583

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY-DUVERNAY
 Document Type : CR PNG LIC

Company Owner : MOSAICENER3
 Rental Date : 26-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 26-JUL-2012
 Document Expiry Date : 25-JUL-2014
 Document Continued To : 26-JUL-2019
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	042-04-W5M 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF EDMONTON GROUP, FROM BASE OF JURASSIC TO BASE OF BEAVERHILL LAKE. EXCLUDING: PETROLEUM AND NATURAL GAS IN PEKISKO
2	042-04-W5M 16; 29;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF EDMONTON GROUP, FROM BASE OF PEKISKO TO BASE OF BEAVERHILL LAKE
3	042-04-W5M 4; 11; 12; 20; 22; 30; S 32;	PETROLEUM AND NATURAL GAS FROM BASE OF PEKISKO TO BASE OF BEAVERHILL LAKE
Operator : MOSAICENER3 Cost Centre : Gross Acres : 6,080.000 Gross Developed Acres : Producing Status : N Count Area : YES Net Acres : 6,080.000 Net Developed Acres : 0.000		

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02425-2	ACTIVE	Y	FH SUR LSE	CN & JDOWNEY	31-AUG-2025

Remarks

Remark Type	Remarks	Create Date
DETAILS	THE 100/13-35-042-05W5 WELL WHIC SPUD ON JULY 18, 2014 IS BEING USED AS THE EARNING WELL FOR THIS LICENCE. THE SOURCE AGREEMENT IS 5412070453 (M01584)	14-AUG-2014
RENTAL	INTERMEDIATE TERM CHARGE OF \$8512.00 WAS ON JAUARY'S MONTHLY STATEMENT-RITA	01-DEC-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 213

File Number : M01583**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
26-JUL-2019	11	Y	LICENCE VALIDATED AND GOES INTO INTERMEDIATE TERM OF 5 YRS UNTIL JULY 26, 2019.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 214

File Number : M01679

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY-DUVERNAY
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 26-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 26-JUN-2014
 Document Expiry Date : 25-JUN-2018
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	043-05-W5M N 9; SE 9;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASEMENT
2	042-05-W5M N 33;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASEMENT
3	042-05-W5M NE 32; SW 33;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASEMENT
4	042-05-W5M SE 33;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASE OF JURASSIC, FROM BASE OF BANFF TO BASEMENT
5	042-05-W5M 34;	PETROLEUM AND NATURAL GAS FROM BASE OF PEKISKO TO BASEMENT
Operator : MOSAICENER2 Cost Centre :		
Producing Status : N Count Area : YES		
Gross Acres : 1,920.000 Gross Developed Acres :		
Net Acres : 1,920.000 Net Developed Acres : 0.000		

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ABENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CROWN S/S

Remarks

Remark Type	Remarks	Create Date
RENTAL	EFFECTIVE MAY 1, 2016 MOSAIC SOLD ITS INTEREST IN PNG RIGHTS AS SET OUT IN SPLIT 2 TO TAMARACK ACQUISITION CORP. (P00186). UNDER THE TERMS OF THE TRUST AGREEMENT (C00848), TAMARACK PAYS 50% OF LEASE RENTALS FOR THOSE LANDS WHERE THEY HAVE ACQUIRED PARTIAL RIGHTS. RENTAL AMOUNT IN THIS SPLIT HAS BEEN ADJUSTED ACCORDINGLY.	21-JUN-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 215

File Number : M01679

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted			
1	043-05-W5M N 9; SE 9;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE PETROLEUM AND NATURAL GAS FROM BASE OF VIKING TO BASE OF MANNVILLE			
2	042-05-W5M N 33;				
Operator : MOSAICENER2		Cost Centre :		Gross Acres : 800.000	
Producing Status : N		Count Area : NO		Gross Developed Acres : 0.000	
				Net Acres : 0.000	
				Net Developed Acres : 0.000	

Division of Interest

Linked to: C00848-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	0.00000000
TAMARACQCORP	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ABENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 TAMARACQCORP	0.00000000 100.00000000

CROWN S/S

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00848-1	ACTIVE	Y	TRUST	20-JUN-2016	
P00186-1	ACTIVE	N	PUR/SALE	10-JUN-2016	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 216

File Number : M01584

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY-DUVERNAY
 Document Type : CR PNG LIC

Company Owner : MOSAICENER3
 Rental Date : 26-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 26-JUL-2012
 Document Expiry Date : 25-JUL-2016
 Document Continued To : 25-JUL-2021
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	042-05-W5M 35;	PETROLEUM AND NATURAL GAS FROM BASE OF PEKISKO TO BASE OF BEAVERHILL LAKE

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02932-1	ACTIVE	Y	FH SUR LSE	BAUER D&M	10-APR-2039

Extensions

Extension Date	Method	Period	Information
25-JUL-2021	LIC INT TERM	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 217

File Number : M01712

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY-DUVERNAY
 Document Type : CR PNG LIC

Company Owner : MOSAICENER2
 Rental Date : 26-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 26-JUL-2012
 Document Expiry Date : 25-JUL-2016
 Document Continued To : 25-JUL-2021
 Lease Payor : ENCANACOR

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	043-05-W5M SW 9;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASE OF BEAVERHILL LAKE

Operator : MOSAICENER2
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 160.000
 Net Acres : 160.000

Gross Developed Acres :
 Net Developed Acres :

Division of Interest

Linked to: C00844-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00844-1	ACTIVE	Y	VALIDATION	02-JUN-2016	NO-ROFR
C00845-1	ACTIVE	Y	TRUST	02-JUN-2016	NO-ROFR
C00846-1	ACTIVE	Y	TRUST	02-JUN-2016	NO-ROFR
P00185-1	ACTIVE	Y	CONVEYANCE	02-JUN-2016	NO-ROFR

Extensions

Extension Date	Method	Period	Information
25-JUL-2021	LIC INT TERM	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 218

File Number : M01713

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GILBY-DUVERNAY OPTION
 Document Type : OPTIONLANDS

Company Owner : MOSAICENER2
 Rental Date : 27-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 27-MAY-2014
 Document Expiry Date : 26-MAY-2022
 Document Continued To : 16-DEC-2016
 Lease Payor : ENCANACOR

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : OPTION

PSU % :

Id	Land Description	Rights Granted
1	042-04-W5M 15; 17; 19; 21; 27; 31; 33; (INTERVAL 3179.0 - 3232.8M)	PETROLEUM AND NATURAL GAS IN DUVERNAY, MAJEAU LAKE

Operator : ENCANACOR Cost Centre :
 Producing Status : N Count Area : NO

Gross Acres : 4,366.063 Gross Developed Acres :
 Net Acres : 0.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00847-1:BEFORE EARN

Linked to: C00847-1:WI

DOI Type : BEFORE EARN (CURRENT)

DOI Type : WI

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2		0.00000000	MOSAICENER2		100.00000000
ENCANACOR		100.00000000			

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	ENCANACOR	ALL	3%		100.00000000	PRAIRIESKYPL	100.00000000	ENCANACOR MOSAICENER2	100.00000000 0.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00847-1	ACTIVE	Y	OPTION	02-JUN-2016	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
RENTAL	ANNUAL RENTAL IS \$1.00/HA DURING PRIMARY TERM; \$3.50/HA THEREAFTER	08-JUN-2016

Mineral Property Report by Land Within Prospect Name

File Number : M01508

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	06-MAR	Document Effective Date :	06-MAR-2003
Prospect Description :	GULL LAKE			Document Expiry Date :	05-MAR-2008
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-28-W4M 14;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02227-1	ACTIVE	Y	FH SUR LSE	1167925ABLTD	07-MAY-2023
S02264-1	ACTIVE	Y	FH SUR LSE	HAEFLIGER H & I	30-MAY-2024

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 220

File Number : M01492

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : FEE TITLE

Company Owner : MOSAICENER3
 Rental Date :

Mineral Interest : 100.000000000
 Document Effective Date : 02-NOV-2012
 Document Expiry Date :
 Document Continued To :
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
MOSAICENER3	MOSAIC ENERGY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	040-28-W4M PT NE 17; ALL THAT PORTION OF THE NE QUARTER AS SHOWN ON RAILWWAY PLAN 599CL EXCLUDES COAL	MINES AND MINERALS FROM SURFACE TO BASEMENT

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	2.520	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	2.520	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	3%		100.00000000	KRUGERDOUG	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00678-1	ACTIVE	Y	ROYALTY	12-FEB-1985	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	ROYALTY GRANTED BY ORIGINAL FEE OWNER, APL OIL & GAS LTD., TO ITS PRESIDENT DOUGLAS KRUGER - NO CAVEAT ON FILE. APPEARS TO ATTACH TO FEE TITLE INTEREST.	05-DEC-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 221

File Number : M01483

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 17-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-1992
 Document Expiry Date : 16-SEP-1997
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-28-W4M SE 20; FR W 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3 Cost Centre : Gross Acres : 223.840 Gross Developed Acres : 223.840
 Producing Status : P Count Area : YES Net Acres : 223.840 Net Developed Acres : 223.840

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02170-1	ACTIVE	N	FH SUR LSE	PARKER N	02-MAY-2014
S02171-1	ACTIVE	Y	FH SUR LSE	THAROU	18-MAY-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-28-W4M NE 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3 Cost Centre : Gross Acres : 160.000 Gross Developed Acres : 160.000
 Producing Status : P Count Area : YES Net Acres : 160.000 Net Developed Acres : 160.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 222

File Number : M01483**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02177-1	ACTIVE	Y	FH SUR LSE	BENTLEY COLO	03-JUN-2022

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01484

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	17-SEP	Document Effective Date :	17-SEP-1992
Prospect Description :	GULL LAKE			Document Expiry Date :	16-SEP-1997
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CANNAT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : HT PSU % :

Id	Land Description	Rights Granted
1	040-28-W4M PT S 21; (DESIGNATED AS GULL LAKE - PNG IN UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE
Operator :	DEVONCANADA	Cost Centre :
Producing Status : N		Count Area : NO
		Gross Acres : 18.060
		Net Acres : 0.000
		Gross Developed Acres :
		Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
DEVONCANADA		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	DEVONCANADA	ALL			100.00000000	ABENERGY	100.00000000	DEVONCANADA	100.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	3504131 CANADA LTD. SOLD ITS INTEREST IN SW 21 (PNG IN UPPER MANNVILLE "J" AND PROD ZONE FOR 3-21-040-28W5 WELL (WAS ALSO THE TEST WELL UNDER C00681) TO NORTHSTAR ENERGY. WE ASSUME THEY ALSO SOLD INTEREST IN SE 21 - S 21 IS UNITIZED - GILBY UPPER MANNVILLE 'J' UNIT 2 (DEVON CANADA 100%).	03-APR-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 224

File Number : M01484

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted			
1	040-28-W4M PT SW 21; (DESIGNATED AS GULL LAKE. EXCL PNG IN BASAL MANNVILLE 'LLL' AND UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE, BASAL MANNVILLE			
Operator : CANNAT		Cost Centre :		Gross Acres : 6.660	
Producing Status : N		Count Area : NO		Gross Developed Acres : 0.000	
				Net Acres :	
				Net Developed Acres :	

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01493-1	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01494-1	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01495-1	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994
						M01496-1	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
						M01497-1	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
						M01498-1	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
						M01499-1	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARO N	08-DEC-1994
						M01500-1	ACTIVE	Y	FH PNG LSE	MORCAB POLLOCK ET AL	15-MAR-1995

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 225

File Number : M01484

Split Number : 1		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	3.30937500		
<u>Id</u>	<u>Land Description</u>			<u>Rights Granted</u>							
1	040-28-W4M PT SW 21; (DESIGNATED AS GULL LAKE - PNG IN BASAL MANNVILLE LLL)			PETROLEUM AND NATURAL GAS IN BASAL MANNVILLE							
Operator :		CANADIAN NAT	Cost Centre :		Gross Acres :		6.660	Gross Developed Acres :		6.660	
Producing Status :		P	Count Area :		YES	Net Acres :		6.660	Net Developed Acres :		6.660

Division of Interest

Linked to: C00681-1:BPENALTY			Linked to: C00681-1:WI APO		
DOI Type : BPENALTY (CURRENT)			DOI Type : WI APO		
<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>	<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>
MOSAICENER3		100.00000000	MOSAICENER3		4.12500000
			CANADIAN NAT		95.87500000

Royalties

<u>Royalty Type</u>	<u>Conv</u>	<u>Royalty Payor</u>	<u>Product Type</u>	<u>Royalty Details</u>	<u>Unit</u>	<u>Production %</u>	<u>Recipient</u>	<u>Interest</u>	<u>Encumbered</u>	<u>Interest</u>
CSS	N	MOSAICENER3	ALL			3.30937500	ABENERGY	100.00000000	MOSAICENER3	100.00000000

% PROD ORR IS PAID ON IS NETTED TO SHOW % OF DSU LSR IS CALCULATED ON (BASED ON 32 HA DSU)

Contracts

<u>Contract - Split</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>
C00681-1	ACTIVE	Y	POOLING	16-MAR-1994	NO-ROFR

Surface Leases

<u>Lease - Split</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>
S02176-1	ACTIVE	Y	FH SUR LSE	KVSTECKLER	28-MAR-2022

Mineral Leases

<u>Lease - Split</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>
M01493-2	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
M01494-2	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
M01495-2	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994
M01496-2	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
M01497-2	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
M01498-2	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
M01499-2	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARON	08-DEC-1994
M01500-2	ACTIVE	Y	FH PNG LSE	MORCAB POLLOCK ET AL	15-MAR-1995

Extensions

<u>Extension Date</u>	<u>Method</u>	<u>Period</u>	<u>Information</u>
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01484

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :RI		PSU % :	
<u>Id</u>	<u>Land Description</u>				<u>Rights Granted</u>				
1	040-28-W4M NE 21; PT NW 21; PT SE 21; (DESIGNATED AS GULL LAKE - EXCL PNG IN UPPER MANNVILLE 'J')				PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE				
Operator : CANNAT		Cost Centre :		Gross Acres :		263.800	Gross Developed Acres :		160.000
Producing Status : N		Count Area : YES		Net Acres :		0.000	Net Developed Acres :		0.000

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
CSS	N	CANNAT	ALL			100.00000000	ABENERGY	100.00000000	CANADIAN NAT	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	
<u>Id</u>	<u>Land Description</u>			<u>Rights Granted</u>					
1	040-28-W4M NE 21; PT NW 21; (DESIGNATED AS GULL LAKE - PNG IN UPPER MANNVILLE 'J')			PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE					
Operator : MOSAICENER3		Cost Centre :		Gross Acres :		252.400	Gross Developed Acres :		92.400
Producing Status : N		Count Area : NO		Net Acres :		252.400	Net Developed Acres :		92.400

Division of Interest

DOI Type : WI (CURRENT)

<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>
MOSAICENER3		100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 227

File Number : M01484

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00730-1	TERM	N	POOLING	05-MAY-1994	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02171-1	ACTIVE	N	FH SUR LSE	THAROU	18-MAY-2014

Remarks

Remark Type	Remarks	Create Date
COMMENTS	3504131 CANADA LTD. TRANSFERRED PNG LEASE TO NORTHSTAR IN JULY 2000. NEED TO CONTACT DEVON TO CONFIRM THAT QUATRO RETAINED 100% WI IN PT N 21 AS TO PNG IN BASAL MANNVILLE 'J'.	03-APR-2013
COMMENTS	WELL WAS DRILLED UNDER TERMINATED POOLING AND PARTICIPATION AGREEMENT DATED MARCH 16, 1994 (QUATRO FILE C0145, NOT CONVERTED TO DATE). THIS WELL HAS BEEN ABANDONED; HOWEVER THE SURFACE LEASE IS BEING USED FOR A WELL AT 16-20. DEVON IS NOT RESPONSIBLE FOR ANY OF THE ONGOING RECLAMATION COSTS RELATING TO THE SURFACE LEASE. NOTE: 11-21 WAS DIRECTIONALLY DRILLED FROM 16-20).	03-APR-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 228

File Number : M01501

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : FH P LSE

Company Owner : MOSAICENER3
 Rental Date : 12-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 12-FEB-1992
 Document Expiry Date : 11-FEB-1993
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
ENCANACOR	ENCANA CORPORATION	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :RI

PSU % :

Id	Land Description	Rights Granted
1	040-28-W4M PT SE 21; (NOT COVERED BY WATERS OF GULL LAKE - EXCL PET IN UPPER MANNVILLE 'J')	PETROLEUM FROM SURFACE TO BASE OF GLAUCONITIC SANDSTONE. EXCLUDING: PETROLEUM IN UPPER MANNVILLE

Operator :	CANNAT	Cost Centre :		Gross Acres :	148.505	Gross Developed Acres :	148.505
Producing Status :	N	Count Area :	YES	Net Acres :	0.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	CANNAT	OIL	25%		100.00000000	ENCANACOR	100.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01502-1	ACTIVE	Y	FH NG LSE	MARGARET TREGILGES	24-JUL-1999
						M01503-1	ACTIVE	Y	FH NG LSE	HUTCHISON/CER NY	29-JUN-1998

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	CONTINUATION PAST PRIMARY TERM AS TO PET. TO BASE GLAUCONITE

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 229

File Number : M01502

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : FH NG LSE

Company Owner : MOSAICENER3
 Rental Date : 25-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 25-JUL-1996
 Document Expiry Date : 24-JUL-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
TREGILGES M	MARGARET A. TREGILGES	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
1	040-28-W4M PT SE 21; (EXCL NG IN UPPER MANNVILLE 'J')	NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: NATURAL GAS IN UPPER MANNVILLE

Operator : CANNAT	Cost Centre :	Gross Acres : 3.583	Gross Developed Acres : 3.583
Producing Status : N	Count Area : YES	Net Acres : 0.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	CANNAT	GAS	15%		100.00000000	TREGILGES M	100.00000000	CANADIAN NAT	100.00000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01501-1	ACTIVE	Y	FH P LSE	ENCANA AB85-18517	11-FEB-1993
						M01503-1	ACTIVE	Y	FH NG LSE	HUTCHISON/CER NY	29-JUN-1998

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 230

File Number : M01503

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : FH NG LSE

Company Owner : MOSAICENER3
 Rental Date : 30-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 30-JUN-1993
 Document Expiry Date : 29-JUN-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
CERNY JANET	JANET IRENE CERNY	50.00000000
HUTCHISON HL	HEATHER LEE HUTCHISON	50.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
1	040-28-W4M PT SE 21; (EXCL NG IN UPPER MANNVILLE 'J')	NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: NATURAL GAS IN UPPER MANNVILLE

Operator : CANNAT
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 139.956
 Net Acres : 0.000

Gross Developed Acres : 139.956
 Net Developed Acres : 0.000

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	DEVONCANADA	GAS	15%		100.00000000	CERNY JANET HUTCHISON HL	50.00000000 50.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01501-1	ACTIVE	Y	FH P LSE	ENCANA AB85-18517	11-FEB-1993
						M01502-1	ACTIVE	Y	FH NG LSE	MARGARET TREGILGES	24-JUL-1999

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01493

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	14.285700000
Business Unit :	WEST CENTRAL	Rental Date :	09-DEC	Document Effective Date :	09-DEC-1991
Prospect Description :	GULL LAKE			Document Expiry Date :	08-DEC-1994
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CANNAT

Lessor Code	Lessor Name	Lessor Interest
614597 ALTA	614597 ALBERTA LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - EXCL PNG IN BASAL MANNVILLE 'LLL' AND UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE, BASAL MANNVILLE

Operator :	CANNAT	Cost Centre :		Gross Acres :	21.883	Gross Developed Acres :	
Producing Status :	N	Count Area :	NO	Net Acres :	0.000	Net Developed Acres :	

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	CANNAT	ALL	15%		100.00000000	614597 ALTA	100.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01484-3	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01494-1	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01495-1	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE	08-DEC-1994
						M01496-1	ACTIVE	Y	FH PNG LSE	POLLOCK	08-DEC-1994
						M01497-1	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
						M01498-1	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
						M01499-1	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
										KING, EUGENE/SHARO N	08-DEC-1994
						M01500-1	ACTIVE	Y	FH PNG LSE	MORCAB	15-MAR-1995

Mineral Property Report by Land Within Prospect Name

File Number : M01493

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

POLLOCK ET AL

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199 HBP Y

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 13.81294375

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - PNG IN BASAL MANNVILLE 'LLL')	PETROLEUM AND NATURAL GAS IN BASAL MANNVILLE

Operator : CANNAT Cost Centre : Gross Acres : 21.883 Gross Developed Acres : 21.883
 Producing Status : P Count Area : YES Net Acres : 21.883 Net Developed Acres : 21.883

Division of Interest

Linked to: C00681-1:BPENALTY Linked to: C00681-1:WI APO
 DOI Type : BPENALTY (CURRENT) DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3		100.00000000	MOSAICENER3		4.12500000
			CANADIAN NAT		95.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	15%		13.81294400	614597 ALTA	100.00000000	MOSAICENER3	100.00000000

% PROD ORR IS PAID ON IS NETTED TO SHOW % OF DSU LSR IS CALCULATED ON (BASED ON 32 HA DSU & 1/7 MIN. INT)

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00681-1	ACTIVE	Y	POOLING	16-MAR-1994	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02176-1	ACTIVE	Y	FH SUR LSE	KVSTECKLER	28-MAR-2022

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01484-1	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
M01494-2	ACTIVE	Y	FH PNG LSE	MORCAB	08-DEC-1994
M01495-2	ACTIVE	Y	FH PNG LSE	HOLDINGS INC.	08-DEC-1994
M01496-2	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE	08-DEC-1994
M01497-2	ACTIVE	Y	FH PNG LSE	POLLOCK	08-DEC-1994
				WETZEL/STRAUS	08-DEC-1994
				S	08-DEC-1994
				EST OF DJ JAQUE	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

File Number : M01493

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 13.81294375

M01498-2	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
M01499-2	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARO	08-DEC-1994
				N	
M01500-2	ACTIVE	Y	FH PNG LSE	MORCAB	15-MAR-1995
				POLLOCK ET AL	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01494

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	14.285700000
Business Unit :	WEST CENTRAL	Rental Date :	09-DEC	Document Effective Date :	09-DEC-1991
Prospect Description :	GULL LAKE			Document Expiry Date :	08-DEC-1994
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CANNAT

Lessor Code	Lessor Name	Lessor Interest
MORCABHOLD	MORCAB HOLDINGS INC.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - EXCL PNG IN BASAL MANNVILLE 'LLL' AND UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE, BASAL MANNVILLE

Operator :	CANNAT	Cost Centre :		Gross Acres :	21.883	Gross Developed Acres :	
Producing Status :	N	Count Area :	NO	Net Acres :	0.000	Net Developed Acres :	

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	DEVONCANADA	ALL	15%		100.00000000	MORCABHOLD	100.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01484-3	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-1	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01495-1	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE	08-DEC-1994
						M01496-1	ACTIVE	Y	FH PNG LSE	POLLOCK	08-DEC-1994
						M01497-1	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
						M01498-1	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
						M01499-1	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
										KING, EUGENE/SHARO N	08-DEC-1994
						M01500-1	ACTIVE	Y	FH PNG LSE	MORCAB	15-MAR-1995

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 235

File Number : M01494

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

POLLOCK ET AL

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 13.81294375

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - PNG IN BASAL MANNVILLE 'LLL')	PETROLEUM AND NATURAL GAS IN BASAL MANNVILLE

Operator :	CANNAT	Cost Centre :	Gross Acres :	21.883	Gross Developed Acres :	21.883
Producing Status :	P	Count Area :	Net Acres :	21.883	Net Developed Acres :	21.883

Division of Interest

Linked to: C00681-1:BPENALTY Linked to: C00681-1:WI APO

DOI Type : BPENALTY (CURRENT) DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3		100.00000000	MOSAICENER3		4.12500000
			CANADIAN NAT		95.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	15%		13.81290000	MORCABHOLD	100.00000000	MOSAICENER3	100.00000000

% PROD ORR IS PAID ON IS NETTED TO SHOW % OF DSU LSR IS CALCULATED ON (BASED ON 32 HA DSU & 1/7 MIN. INT)

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00681-1	ACTIVE	Y	POOLING	16-MAR-1994	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02176-1	ACTIVE	Y	FH SUR LSE	KVSTECKLER	28-MAR-2022

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01484-1	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
M01493-2	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
M01495-2	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994
M01496-2	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
M01497-2	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

File Number : M01494

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 13.81294375

M01498-2	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
M01499-2	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARO	08-DEC-1994
				N	
M01500-2	ACTIVE	Y	FH PNG LSE	MORCAB	15-MAR-1995
				POLLOCK ET AL	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01495

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	14.285700000
Business Unit :	WEST CENTRAL	Rental Date :	09-DEC	Document Effective Date :	09-DEC-1991
Prospect Description :	GULL LAKE			Document Expiry Date :	08-DEC-1994
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CANNAT

Lessor Code	Lessor Name	Lessor Interest
POLLOCKNE	NEDRA ELAINE POLLOCK	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - EXCL PNG IN BASAL MANNVILLE 'LLL' AND UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE, BASAL MANNVILLE

Operator :	CANADIAN NAT	Cost Centre :		Gross Acres :	21.883	Gross Developed Acres :	
Producing Status :	N	Count Area :	NO	Net Acres :	0.000	Net Developed Acres :	

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	CANNAT	ALL	15%		100.00000000	POLLOCKNE	100.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01484-3	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-1	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01494-1	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01496-1	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
						M01497-1	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
						M01498-1	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
						M01499-1	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARO N	08-DEC-1994
						M01500-1	ACTIVE	Y	FH PNG LSE	MORCAB	15-MAR-1995

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 238

File Number : M01495

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

POLLOCK ET AL

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	HBP	Y	
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Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 13.81294375

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - PNG IN BASAL MANNVILLE 'LLL')	PETROLEUM AND NATURAL GAS IN BASAL MANNVILLE

Operator :	CANNAT	Cost Centre :	Gross Acres :	21.883	Gross Developed Acres :	21.883
Producing Status :	P	Count Area :	Net Acres :	21.883	Net Developed Acres :	21.883

Division of Interest

Linked to: C00681-1:BPENALTY	Linked to: C00681-1:WI APO				
DOI Type : BPENALTY (CURRENT)	DOI Type : WI APO				
WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3		100.00000000	MOSAICENER3		4.12500000
			CANADIAN NAT		95.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	15%		13.81290000	POLLOCKNE	100.00000000	MOSAICENER3	100.00000000

% PROD ORR IS PAID ON IS NETTED TO SHOW % OF DSU LSR IS CALCULATED ON (BASED ON 32 HA DSU & 1/7 MIN. INT)

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00681-1	ACTIVE	Y	POOLING	16-MAR-1994	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02176-1	ACTIVE	Y	FH SUR LSE	KVSTECKLER	28-MAR-2022

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01484-1	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
M01493-2	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
M01494-2	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
M01496-2	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
M01497-2	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

File Number : M01495

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 13.81294375

M01498-2	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
M01499-2	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARO N	08-DEC-1994
M01500-2	ACTIVE	Y	FH PNG LSE	MORCAB POLLOCK ET AL	15-MAR-1995

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 240

File Number : M01496

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	14.285700000
Business Unit :	WEST CENTRAL	Rental Date :	09-DEC	Document Effective Date :	09-DEC-1991
Prospect Description :	GULL LAKE			Document Expiry Date :	08-DEC-1994
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CANNAT

Lessor Code	Lessor Name	Lessor Interest
STRAUSS C	CHERYL STRAUSS	50.00000000
WETZEL CHERI	CHERISSE KIM WETZEL, PERSONAL REP OF THE	50.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - EXCL PNG IN BASAL MANNVILLE 'LLL' AND UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE, BASAL MANNVILLE

Operator :	CANNAT	Cost Centre :		Gross Acres :	21.883	Gross Developed Acres :	
Producing Status :	N	Count Area :	NO	Net Acres :	0.000	Net Developed Acres :	

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	CANNAT	ALL	15%		100.00000000	STRAUSS C WETZEL CHERI	50.00000000 50.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01484-3	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-1	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01494-1	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01495-1	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994
						M01497-1	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
						M01498-1	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
						M01499-1	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARO	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 241

File Number : M01496

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :RI	PSU % :	13.83750000
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M01500-1	ACTIVE	Y	FH PNG LSE	N MORCAB POLLOCK ET AL	15-MAR-1995
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Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 2	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	13.81294375
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Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - PNG IN BASAL MANNVILLE 'LLL')	PETROLEUM AND NATURAL GAS IN BASAL MANNVILLE
Operator :	CANNAT	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	21.883	Gross Developed Acres :
Net Acres :	21.883	Net Developed Acres :

Division of Interest

Linked to: C00681-1:BPENALTY	Linked to: C00681-1:WI APO
DOI Type : BPENALTY (CURRENT)	DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3		100.00000000	MOSAICENER3		4.12500000
			CANADIAN NAT		95.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	15%		13.81290000	STRAUSS C	50.00000000	MOSAICENER3	100.00000000
							WETZEL CHERI	50.00000000		

% PROD ORR IS PAID ON IS NETTED TO SHOW % OF DSU LSR IS CALCULATED ON (BASED ON 32 HA DSU & 1/7 MIN. INT)

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00681-1	ACTIVE	Y	POOLING	16-MAR-1994	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02176-1	ACTIVE	Y	FH SUR LSE	KVSTECKLER	28-MAR-2022

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01484-1	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
M01493-2	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
M01494-2	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
M01495-2	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

File Number : M01496

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 13.81294375

M01497-2	ACTIVE	Y	FH PNG LSE	POLLOCK	
M01498-2	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
M01499-2	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
				KING,	08-DEC-1994
				EUGENE/SHARO	
				N	
M01500-2	ACTIVE	Y	FH PNG LSE	MORCAB	15-MAR-1995
				POLLOCK ET AL	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 243

File Number : M01497

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 09-DEC

Mineral Interest : 14.285700000
 Document Effective Date : 09-DEC-1991
 Document Expiry Date : 08-DEC-1994
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
JAQUE DJ	ESTATE OF DONNA JUNE JAQUE	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - EXCL PNG IN BASAL MANNVILLE 'LLL' AND UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE, BASAL MANNVILLE

Operator : CANNAT	Cost Centre :	Gross Acres : 21.883	Gross Developed Acres :
Producing Status : N	Count Area : NO	Net Acres : 0.000	Net Developed Acres :

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	CANNAT	ALL	15%		100.00000000	JAQUE DJ	100.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01484-3	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-1	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01494-1	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01495-1	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994
						M01496-1	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
						M01498-1	ACTIVE	Y	FH PNG LSE	KELLEY/MURR KING,	08-DEC-1994
						M01499-1	ACTIVE	Y	FH PNG LSE	EUGENE/SHARO N	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 244

File Number : M01497

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :RI	PSU % :	13.83750000
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M01500-1	ACTIVE	Y	FH PNG LSE	MORCAB POLLOCK ET AL	15-MAR-1995
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Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 2	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :	13.81294375
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Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - PNG IN BASAL MANNVILLE 'LLL')	PETROLEUM AND NATURAL GAS IN BASAL MANNVILLE
Operator :	CANNAT	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	21.883	Gross Developed Acres :
Net Acres :	21.883	Net Developed Acres :
		21.883

Division of Interest

Linked to: C00681-1:BPENALTY

DOI Type : BPENALTY (CURRENT)

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3		100.00000000	MOSAICENER3		4.12500000
			CANADIAN NAT		95.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	15%		13.81290000	JAQUE DJ	100.00000000	MOSAICENER3	100.00000000

% PROD ORR IS PAID ON IS NETTED TO SHOW % OF DSU LSR IS CALCULATED ON (BASED ON 32 HA DSU & 1/7 MIN. INT)

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00681-1	ACTIVE	Y	POOLING	16-MAR-1994	NO-ROFR	M01484-1	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-2	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02176-1	ACTIVE	Y	FH SUR LSE	KVSTECKLER	28-MAR-2022	M01494-2	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01495-2	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994

Mineral Leases

Mineral Property Report by Land Within Prospect Name

File Number : M01497

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 13.81294375

M01496-2	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
M01498-2	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
M01499-2	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARON	08-DEC-1994
M01500-2	ACTIVE	Y	FH PNG LSE	MORCAB POLLOCK ET AL	15-MAR-1995

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01498

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	14.285700000
Business Unit :	WEST CENTRAL	Rental Date :	09-DEC	Document Effective Date :	09-DEC-1991
Prospect Description :	GULL LAKE			Document Expiry Date :	08-DEC-1994
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CANNAT

Lessor Code	Lessor Name	Lessor Interest
KELLEY GARY	GARRY ALAN KELLEY	50.00000000
MURR JUDITH	JUDITH LYNN MURR	50.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - EXCL PNG IN BASAL MANNVILLE 'LLL' AND UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE, BASAL MANNVILLE

Operator :	CANNAT	Cost Centre :		Gross Acres :	21.883	Gross Developed Acres :	
Producing Status :	N	Count Area :	NO	Net Acres :	0.000	Net Developed Acres :	

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	CANNAT	ALL	15%		100.00000000	KELLEY GARY MURR JUDITH	50.00000000 50.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01484-3	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-1	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01494-1	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01495-1	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994
						M01496-1	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
						M01497-1	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
						M01499-1	ACTIVE	Y	FH PNG LSE	KING,	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01498

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

M01500-1 ACTIVE Y FH PNG LSE EUGENE/SHARON MORCAB POLLOCK ET AL 15-MAR-1995

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 13.81294375

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - PNG IN BASAL MANNVILLE 'LLL')	PETROLEUM AND NATURAL GAS IN BASAL MANNVILLE
Operator :	CANNAT	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	21.883	Gross Developed Acres :
Net Acres :	21.883	Net Developed Acres :

Division of Interest

Linked to: C00681-1:BPENALTY

DOI Type : BPENALTY (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Linked to: C00681-1:WI APO

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER3		4.12500000
CANADIAN NAT		95.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	15%		13.81290000	KELLEY GARY	50.00000000	MOSAICENER3	100.00000000
							MURR JUDITH	50.00000000		

% PROD ORR IS PAID ON IS NETTED TO SHOW % OF DSU LSR IS CALCULATED ON (BASED ON 32 HA DSU & 1/7 MIN. INT)

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00681-1	ACTIVE	Y	POOLING	16-MAR-1994	NO-ROFR	M01484-1	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-2	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01494-2	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 248

File Number : M01498

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 13.81294375

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date						
S02176-1	ACTIVE	Y	FH SUR LSE	KVSTECKLER	28-MAR-2022	M01495-2	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994
						M01496-2	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
						M01497-2	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
						M01499-2	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARO N	08-DEC-1994
						M01500-2	ACTIVE	Y	FH PNG LSE	MORCAB POLLOCK ET AL	15-MAR-1995

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01499

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	14.285700000
Business Unit :	WEST CENTRAL	Rental Date :	09-DEC	Document Effective Date :	09-DEC-1991
Prospect Description :	GULL LAKE			Document Expiry Date :	08-DEC-1994
Document Type :	FH PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CANNAT

Lessor Code	Lessor Name	Lessor Interest
KING EUGENE	EUGENE KING	50.00000000
KING SHARON	SHARON KING	50.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - EXCL PNG IN BASAL MANNVILLE 'LLL' AND UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE, BASAL MANNVILLE

Operator :	CANNAT	Cost Centre :		Gross Acres :	21.883	Gross Developed Acres :	
Producing Status :	N	Count Area :	NO	Net Acres :	0.000	Net Developed Acres :	

Division of Interest

Linked to: C00682-1:WI
DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	CANNAT	ALL	15%		100.00000000	KING EUGENE KING SHARON	50.00000000 50.00000000	CANADIAN NAT	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01484-3	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-1	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01494-1	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01495-1	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994
						M01496-1	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
						M01497-1	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
						M01498-1	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 250

File Number : M01499

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :RI	PSU % :	13.83750000
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M01500-1	ACTIVE	Y	FH PNG LSE	MORCAB POLLOCK ET AL	15-MAR-1995
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Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	
Split Number : 2		Split Status : ACTIVE	Split Mineral Interest : Interest Type :WI PSU % : 13.81294375
Id	Land Description	Rights Granted	
1	040-28-W4M PT SW 21; (NOT COVERED BY WATERS OF GULL LAKE - PNG IN BASAL MANNVILLE 'LLL')	PETROLEUM AND NATURAL GAS IN BASAL MANNVILLE	
Operator : CANNAT		Cost Centre :	Gross Acres : 21.883 Gross Developed Acres : 21.883
Producing Status : P		Count Area : YES	Net Acres : 21.883 Net Developed Acres : 21.883

Division of Interest

Linked to: C00681-1:BPENALTY

DOI Type : BPENALTY (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Linked to: C00681-1:WI APO

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER3		4.12500000
CANADIAN NAT		95.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	15%		13.81290000	KING EUGENE KING SHARON	50.00000000 50.00000000	MOSAICENER3	100.00000000

% PROD ORR IS PAID ON IS NETTED TO SHOW % OF DSU LSR IS CALCULATED ON (BASED ON 32 HA DSU & 1/7 MIN. INT)

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00681-1	ACTIVE	Y	POOLING	16-MAR-1994	NO-ROFR	M01484-1	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-2	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01494-2	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01495-2	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02176-1	ACTIVE	Y	FH SUR LSE	KVSTECKLER	28-MAR-2022

Surface Leases

Mineral Property Report by Land Within Prospect Name

File Number : M01499

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 13.81294375

M01496-2	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
M01497-2	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
M01498-2	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
M01500-2	ACTIVE	Y	FH PNG LSE	MORCAB	15-MAR-1995
				POLLOCK ET AL	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 252

File Number : M01500

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 16-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 16-MAR-1994
 Document Expiry Date : 15-MAR-1995
 Document Continued To : 31-DEC-2199
 Lease Payor : CANNAT

Lessor Code	Lessor Name	Lessor Interest
614597 ALTA	614597 ALBERTA LTD.	14.28570000
JAQUE DJ	ESTATE OF DONNA JUNE JAQUE	14.28570000
KELLEY GARY	GARRY ALAN KELLEY	7.14300000
KING EUGENE	EUGENE KING	7.14300000
KING SHARON	SHARON KING	7.14220000
MORCABHOLD	MORCAB HOLDINGS INC.	14.28570000
MURR JUDITH	JUDITH LYNN MURR	7.14300000
POLLOCKNE	NEDRA ELAINE POLLOCK	14.28570000
STRAUSS C	CHERYL STRAUSS	7.14300000
WETZEL CHERI	CHERISSE KIM WETZEL, PERSONAL REP OF THE	2.38100000
WETZEL ROBIN	ROBIN LEE WETZEL	2.38100000
WETZEL SANDR	SANDRA LYNN WETZEL	2.38100000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 13.83750000

Id	Land Description	Rights Granted
1	040-28-W4M PT SW 21; (PTN AS SHOWN ON RAILWAY PLAN 599CL - EXCL PNG IN BASAL MANNVILLE 'LLL' AND UPPER MANNVILLE 'J')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE, BASAL MANNVILLE

Operator : CANNAT Cost Centre : Gross Acres : 0.020 Gross Developed Acres :
 Producing Status : N Count Area : NO Net Acres : 0.000 Net Developed Acres :

Division of Interest

Linked to: C00682-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CANADIAN NAT		100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 253

File Number : M01500

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % : 13.83750000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CANNAT	ALL	6%		42.25000000	MOSAICENER3	100.00000000	CANADIAN NAT	100.00000000
LSR	N	CANNAT	ALL	15%		100.00000000	614597 ALTA	14.28570000	CANADIAN NAT	100.00000000
							JAQUE DJ	14.28570000		
							KELLEY GARY	7.14300000		
							KING EUGENE	7.14300000		
							KING SHARON	7.14220000		
							MORCABHOLD	14.28570000		
							MURR JUDITH	7.14300000		
							POLLOCKNE	14.28570000		
							STRAUSS C	7.14300000		
							WETZEL CHERI	2.38100000		
							WETZEL ROBIN	2.38100000		
							WETZEL SANDR	2.38100000		

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00682-1	ACTIVE	Y	POOL&F/O	23-JUL-1999	NO-ROFR	M01484-3	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
						M01493-1	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
						M01494-1	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
						M01495-1	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE	08-DEC-1994
						M01496-1	ACTIVE	Y	FH PNG LSE	POLLOCK WETZEL/STRAUS S	08-DEC-1994
						M01497-1	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
						M01498-1	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994
						M01499-1	ACTIVE	Y	FH PNG LSE	KING, EUGENE/SHARO N	08-DEC-1994

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01500

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :		0.02500000	
Id	Land Description			Rights Granted							
1	040-28-W4M PT SW 21; (PTN AS SHOWN ON RAILWAY PLAN 599CL - PNG IN BASAL MANNVILLE 'LLL')			PETROLEUM AND NATURAL GAS IN BASAL MANNVILLE							
Operator :		CANNAT	Cost Centre :		Gross Acres :		0.020	Gross Developed Acres :		0.020	
Producing Status :		P	Count Area : YES		Net Acres :		0.020	Net Developed Acres :		0.020	

Division of Interest

Linked to: C00681-1:BPENALTY			Linked to: C00681-1:WI APO		
DOI Type : BPENALTY (CURRENT)			DOI Type : WI APO		
WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3		100.00000000	MOSAICENER3		4.12500000
			CANADIAN NAT		95.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	15%		0.02500000	614597 ALTA	14.28570000	MOSAICENER3	100.00000000
% PROD ORR IS PAID ON IS NETTED TO SHOW % OF DSU LSR IS CALCULATED ON (BASED ON 32 HA DSU)							JAQUE DJ	14.28570000		
							KELLEY GARY	7.14300000		
							KING EUGENE	7.14300000		
							KING SHARON	7.14220000		
							MORCABHOLD	14.28570000		
							MURR JUDITH	7.14300000		
							POLLOCKNE	14.28570000		
							STRAUSS C	7.14300000		
							WETZEL CHERI	2.38100000		
							WETZEL ROBIN	2.38100000		
							WETZEL SANDR	2.38100000		

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00681-1	ACTIVE	Y	POOLING	16-MAR-1994	NO-ROFR

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M01484-1	ACTIVE	Y	CR PNG LSE	0492090091	16-SEP-1997
M01493-2	ACTIVE	Y	FH PNG LSE	514597 ALBERTA LTD.	08-DEC-1994
M01494-2	ACTIVE	Y	FH PNG LSE	MORCAB HOLDINGS INC.	08-DEC-1994
M01495-2	ACTIVE	Y	FH PNG LSE	NEDRA ELAINE POLLOCK	08-DEC-1994
M01496-2	ACTIVE	Y	FH PNG LSE	WETZEL/STRAUS S	08-DEC-1994
M01497-2	ACTIVE	Y	FH PNG LSE	EST OF DJ JAQUE	08-DEC-1994
M01498-2	ACTIVE	Y	FH PNG LSE	KELLEY/MURR	08-DEC-1994

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01500

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 0.02500000

M01499-2 ACTIVE Y FH PNG LSE KING,
EUGENE/SHARO
N 08-DEC-1994

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 256

File Number : M01482

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 01-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 01-OCT-1992
 Document Expiry Date : 30-SEP-1997
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-28-W4M 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02168-1	ACTIVE	N	FH SUR LSE	BARANEC G&L	01-NOV-2017
S02170-1	ACTIVE	N	FH SUR LSE	PARKER N	02-MAY-2014
S02173-1	ACTIVE	Y	FH SUR LSE	BARANEC G&L	23-JUN-2019

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 257

File Number : M01490

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 01-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 01-OCT-1992
 Document Expiry Date : 30-SEP-1997
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-28-W4M E 29; PT W 29;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 385.075 Gross Developed Acres : 385.075
 Net Acres : 385.075 Net Developed Acres : 385.075

Division of Interest

Linked to: C00679-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	6%		100.00000000	RUSTUM PET	100.00000000	MOSAICENER3	100.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00679-1	ACTIVE	Y	ROYALTY	26-FEB-1997	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02168-1	ACTIVE	Y	FH SUR LSE	BARANEC G&L	01-NOV-2017
S02170-1	ACTIVE	Y	FH SUR LSE	PARKER N	02-MAY-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01487

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	21-JAN	Document Effective Date :	21-JAN-1993
Prospect Description :	GULL LAKE			Document Expiry Date :	20-JAN-1998
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % :

Id	Land Description	Rights Granted			
1	040-28-W4M E 32; PT W 32;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE			
Operator :	MOSAICENER3	Cost Centre :	Gross Acres :	386.138	Gross Developed Acres :
Producing Status : N		Count Area : YES	Net Acres :	386.138	Net Developed Acres : 0.000

Division of Interest

Linked to: C00678-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	3%		100.00000000	KRUGERDOUG	100.00000000	MOSAICENER3	100.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00678-1	ACTIVE	Y	ROYALTY	12-FEB-1985	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % : 100.00000000

Id	Land Description	Rights Granted			
1	041-28-W4M E 5; PT W 5;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE			
Operator :	MOSAICENER3	Cost Centre :	Gross Acres :	386.138	Gross Developed Acres :
Producing Status : P		Count Area : YES	Net Acres :	386.138	Net Developed Acres : 386.138

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 259

File Number : M01487

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Division of Interest

Linked to: C00678-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	3%		100.00000000	KRUGERDOUG	100.00000000	MOSAICENER3	100.00000000
CSS	N	MOSAICPART	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00678-1	ACTIVE	Y	ROYALTY	12-FEB-1985	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02240-1	ACTIVE	Y	FH SUR LSE	LARSEN J	16-NOV-2023

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 260

File Number : M01488

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 21-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 21-JAN-1993
 Document Expiry Date : 20-JAN-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-28-W4M 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02070-1	ACTIVE	N	FH ROW	PRINS R&P	
S02077-1	ACTIVE	Y	FH ROW	RUBOTTOM	
S02078-1	ACTIVE	N	FH ROW	ANDERSON, JOHN	
S02174-1	ACTIVE	Y	FH SUR LSE	RUBOTTOM O&G	14-SEP-2020
S02175-1	ACTIVE	Y	FH SUR LSE	PRINS R&P	13-DEC-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 261

File Number : M01489

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 21-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 21-JAN-1993
 Document Expiry Date : 20-JAN-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-28-W4M 4;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3 Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : YES Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02070-1	ACTIVE	N	FH ROW	PRINS R&P	
S02078-1	ACTIVE	N	FH ROW	ANDERSON, JOHN	
S02172-1	ACTIVE	Y	FH SUR LSE	PRINS R&P	05-JUN-2019
S02175-1	ACTIVE	N	FH SUR LSE	PRINS R&P	13-DEC-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 262

File Number : M01511

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 08-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 08-JAN-2004
 Document Expiry Date : 07-JAN-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	041-28-W4M E 8; FR W 8;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF GLAUCONITIC SANDSTONE

Operator :	SCOLLARDLTD	Cost Centre :		Gross Acres :	387.200	Gross Developed Acres :	387.200
Producing Status :	N	Count Area :	NO	Net Acres :	154.880	Net Developed Acres :	154.880

Division of Interest

Linked to: C00695-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	40.00000000
SCOLLARDLTD	WO	39.00000000
TWINBUTTE	WI	21.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	SCOLLARDLTD	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 SCOLLARDLTD TWINBUTTE	40.00000000 39.00000000 21.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00695-2	ACTIVE	Y	SEISMICOPT	19-JAN-2006	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 263

File Number : M01511**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
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1	041-28-W4M E 8; FR W 8;	PETROLEUM AND NATURAL GAS FROM TOP OF GLAUCONITIC SANDSTONE TO BASE OF MANNVILLE
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Operator : SCOLLARDLTD

Cost Centre :

Gross Acres :

387.200

Gross Developed Acres :

387.200

Producing Status : P

Count Area : YES

Net Acres :

154.880

Net Developed Acres :

154.880

Division of Interest

Linked to: C00695-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER3	WI	40.00000000
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AREA2ENERGY	WI	5.00000000
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SCOLLARDLTD	WO	34.00000000
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TWINBUTTE	WI	21.00000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
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CSS	N	SCOLLARDLTD	ALL			100.00000000	ABENERGY	100.00000000	AREA2ENERGY	5.00000000
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MOSAICENER3	40.00000000
-------------	-------------

SCOLLARDLTD	34.00000000
-------------	-------------

TWINBUTTE	21.00000000
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Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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C00695-1	ACTIVE	Y	SEISMICOPT	19-JAN-2006	NO-ROFR
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Remarks

Remark Type	Remarks	Create Date
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AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 264

File Number : M01511**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 265

File Number : M01485

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 14-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 14-JUL-1988
 Document Expiry Date : 13-JUL-1993
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	041-28-W4M W 15;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3 Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 320.000 Gross Developed Acres : 320.000
 Net Acres : 320.000 Net Developed Acres : 320.000

Division of Interest

Linked to: C00677-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	3%		100.00000000	KRUGERDOUG	100.00000000	MOSAICENER3	100.00000000
GOR	N	MOSAICENER3	GAS	17%, Min Price : 4.5000	1000	50.00000000	QUESTFIREENE	100.00000000	MOSAICENER3	100.00000000
			OIL	17%						
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00677-1	ACTIVE	Y	FARMOUT	05-MAR-1993	NO-ROFR
C00678-1	ACTIVE	Y	ROYALTY	12-FEB-1985	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01486

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	14-JUL	Document Effective Date :	14-JUL-1988
Prospect Description :	GULL LAKE			Document Expiry Date :	13-JUL-1993
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted			
1	041-28-W4M 22;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE			
Operator :	MOSAICENER3	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status :	P	Count Area : YES	Net Acres :	640.000	Net Developed Acres :
					640.000

Division of Interest

Linked to: C00677-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	GAS	17%, Min Price : 4.5000	1000	50.00000000	QUESTFIREENE	100.00000000	MOSAICENER3	100.00000000
			OIL	17%						
CSS	N	MOSAICPART	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00677-1	ACTIVE	Y	FARMOUT	05-MAR-1993	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02169-1	ACTIVE	Y	FH SUR LSE	GOODWIN M	15-MAY-2037
S02265-1	ACTIVE	Y	FH SUR LSE	STEWART, D & B	25-JUL-2024
S02492-1	ACTIVE	Y	FH SUR LSE	STEWART S&D	23-MAY-2037

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 268

File Number : M01507

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 30-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 29-MAY-1987
 Document Expiry Date : 28-MAY-1992
 Document Continued To : 31-DEC-2199
 Lease Payor : QUESTFIREENE

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	042-28-W4M 10; 11; 12; (EXCL 100/10-12 WELL, EXCL PNG IN UPPER MANNVILLE 'A')	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF OSTRACOD ZONE. EXCLUDING: PETROLEUM AND NATURAL GAS IN UPPER MANNVILLE

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 1,920.000	Gross Developed Acres : 160.000
Producing Status : N	Count Area : YES	Net Acres : 600.000	Net Developed Acres : 50.000

Division of Interest

Linked to: C00661-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	31.25000000
GLENCOERES	WI	22.50000000
OMERSENGY	WI	1.62500000
QUESTFIREENE	WI	43.75000000
SUPERMANRES	WI	0.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	GLENCOERES MOSAICENER3 OMERSENGY QUESTFIREENE SUPERMANRES	22.50000000 31.25000000 1.62500000 43.75000000 0.87500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00661-1	ACTIVE	Y	FARMIN	17-SEP-2002	ROFR-30

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONTINUING UNDER SEC 15 TO BASE MANNVILLE
30-SEP-2014	18	Y	SEC 12 -42-28W4 - MUST PROVE PRODUCTIVE BY SEP 30/14. QUESTFIRE DES REP- CONT'D UNDER SEC 15 SEE LTR DATED OC

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 269

File Number : M01507**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description			Rights Granted		
1	042-28-W4M NE 12; (100/10-12 WELLBORE)					
Operator : MOSAICENER3				Cost Centre :		
Producing Status : N				Count Area : NO		
				Gross Acres :		160.000
				Gross Developed Acres :		160.000
				Net Acres :		100.000
				Net Developed Acres :		100.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	62.50000000
GLENCOERES	WI	33.75000000
OMERSENGY	WI	2.43750000
SUPERMANRES	WI	1.31250000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	GLENCOERES MOSAICENER3 OMERSENGY SUPERMANRES	33.75000000 62.50000000 2.43750000 1.31250000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00661-2	ACTIVE	N	FARMIN	17-SEP-2002	ROFR-30

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 270

File Number : M01525

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : FH PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 16-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 16-JAN-2004
 Document Expiry Date : 15-JAN-2007
 Document Continued To : 31-DEC-2199
 Lease Payor : ALTAROSERES

Lessor Code	Lessor Name	Lessor Interest
SCHARFFBETTY	BETTY EDNA SCHARFF	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-28-W4M SE 23;	PETROLEUM AND NATURAL GAS IN BELLY RIVER

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 159.872	Gross Developed Acres : 159.872
Producing Status : N	Count Area : YES	Net Acres : 119.904	Net Developed Acres : 119.904

Division of Interest

Linked to: C00703-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		75.00000000
GLENCOERES	WS	25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	ALL	17%		100.00000000	SCHARFFBETTY	100.00000000	GLENCOERES MOSAICENER3	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00703-1	ACTIVE	Y	FARMIN	23-SEP-2005	
P00131-1	ACTIVE	N	MARKETING	04-JUL-2007	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02318-1	ACTIVE	Y	FH SUR LSE	SCHICKEROWSKI	07-AUG-2022
S02319-1	ACTIVE	Y	FH SUR LSE	EISENBEIS, J & K	07-AUG-2022

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 271

File Number : M01525

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	LESSOR ROYALTIES - DEDUCTIONS NOT TO REDUCE LOR TO LESS THAN 73.53% OF GROSS ROYALTY BEFORE DEDUCTIONS.	12-NOV-2012
GENERAL	CLAUSE 4 - SUSPENDED WELL PAYMENT OF \$4000.00 MAY BE MADE IF NO PRODUCTION FROM LEASE LANDS - NO MORE THAN 3 CONSECUTIVE YEARS ALLOWED TO BE CONTINUED BY VIRTUE OF SUSPENDED WELL PAYMENT.	12-NOV-2012
	NOTE: NO EVIDENCE ALTAROSE (RECOGNIZED LESSEE) HAS BEEN REMITTING THIS PAYMENT - THERE ARE OTHER PRODUCING WELLS ON SEC. 23 WHICH MAY BE CONTINUING THIS LEASE BY VIRTUE OF PRODUCTION.	
	PROD WELLS (NO MOSAIC INTEREST): 100/06-23-042-28W4/00 - FLOWING GAS (GLAUCONITE); 102/13-23-042-28W4/00 - FLOWING GAS (GLAUCONITE). BOTH WELLS ARE OPERATED BY BONAVIDA ENERGY CORPORATION	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	HELD BY PRODUCTION 100/06-23-042-28W4/00 AND 102/13-23-042-28W4/00 - PROD. GAS - GLAUCONITIC - NO MOSAIC INTERES

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 272

File Number : M01491

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 20-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 20-AUG-1992
 Document Expiry Date : 19-AUG-1997
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-01-W5M 24;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : MOSAICENER3 Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : YES Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

Linked to: C00680-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	3%		100.00000000	RUSTUM 1993	100.00000000	MOSAICENER3	100.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00680-1	ACTIVE	Y	ROYALTY	26-FEB-1997	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02085-1	ACTIVE	Y	FH ROW	SELTENRICH	
S02178-1	ACTIVE	Y	FH SUR LSE	SELTENRICH	28-MAR-2022
S02445-1	ACTIVE	Y	FH SUR LSE	ANGUS	04-SEP-2036

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01509

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	18-NOV	Document Effective Date :	18-NOV-1999
Prospect Description :	GULL LAKE			Document Expiry Date :	17-NOV-2004
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-01-W5M NW 36; (EXCL PROD FROM 100/13-36 WELLS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	144.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00690-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	90.00000000
TAQANORTH	WI	10.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 TAQANORTH	90.00000000 10.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00690-1	ACTIVE	Y	JOA	01-FEB-2001	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	040-01-W5M NW 36; (PROD FROM 100/13-36 WELLS)	PETROLEUM AND NATURAL GAS IN MANNVILLE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres : 160.000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 275

File Number : M01509

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Division of Interest

Linked to: C00690-2:BPENALTY

Linked to: C00690-2:WI APO

DOI Type : BPENALTY (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3		100.00000000	MOSAICENER3	WO	90.00000000
			TAQANORTH	WI	10.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00690-2	ACTIVE	Y	JOA	01-FEB-2001	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02229-1	ACTIVE	Y	FH SUR LSE	LARSEN J	13-MAY-2023
S02241-1	ACTIVE	Y	FH ROW	LARSEN J	
S02262-1	ACTIVE	Y	FH ROW	LARSEN J	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 276

File Number : M01452

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 23-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 23-NOV-1995
 Document Expiry Date : 22-NOV-2000
 Document Continued To : 31-DEC-2199
 Lease Payor : NAL

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	041-01-W5M 12;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : NAL	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 160.000	Net Developed Acres : 80.000

Division of Interest

Linked to: C00686-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	25.00000000
NAL	WO	37.50000000
SCOLLARDLTD	WI	37.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CHINOOKENPTP	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 NAL SCOLLARDLTD	25.00000000 37.50000000 37.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00686-1	ACTIVE	Y	SEISMICREV&F	14-JUN-2000	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 277

File Number : M01452**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 278

File Number : M01513

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 07-APR

Mineral Interest : 100.000000000
 Document Effective Date : 07-APR-2005
 Document Expiry Date : 06-APR-2010
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	041-01-W5M 22; EXCL PROD FROM 102/04-22 WELL	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

Linked to: C00694-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		50.00000000
PARARESLTD		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 PARARESLTD	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00694-1	ACTIVE	Y	FARMOUT	05-OCT-2005	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02282-1	ACTIVE	Y	MSL	MSL 056309	23-JAN-2031
S02283-1	ACTIVE	Y	CO	WIESE B&B	11-JAN-2031

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01513

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 100.00000000	
<u>Id</u>	<u>Land Description</u>				<u>Rights Granted</u>				
1	041-01-W5M 22; PROD FROM 102/04-22 WELL				PETROLEUM AND NATURAL GAS IN MANNVILLE				
Operator : MOSAICENER3		Cost Centre :		Gross Acres :		640.000		Gross Developed Acres : 640.000	
Producing Status : P		Count Area : NO		Net Acres :		640.000		Net Developed Acres : 640.000	

Division of Interest

Linked to: C00694-2:BPENALTY			Linked to: C00694-2:WI		
DOI Type : BPENALTY (CURRENT)			DOI Type : WI		
<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>	<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>
MOSAICENER3		100.00000000	MOSAICENER3		50.00000000
			PARARESLTD		50.00000000

Royalties

<u>Royalty Type</u>	<u>Conv</u>	<u>Royalty Payor</u>	<u>Product Type</u>	<u>Royalty Details</u>	<u>Unit</u>	<u>Production %</u>	<u>Recipient</u>	<u>Interest</u>	<u>Encumbered</u>	<u>Interest</u>
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

<u>Contract - Split</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>
C00694-2	ACTIVE	Y	FARMOUT	05-OCT-2005	NO-ROFR

Surface Leases

<u>Lease - Split</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>
S02310-1	ACTIVE	Y	FH SUR LSE	GIDEON A	23-SEP-2032
S02321-1	ACTIVE	Y	FH ROW	MARTIN/OGILVIE	

Extensions

<u>Extension Date</u>	<u>Method</u>	<u>Period</u>	<u>Information</u>
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 280

File Number : M01545

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : GULL LAKE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 20-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 20-MAR-2003
 Document Expiry Date : 19-MAR-2008
 Document Continued To : 31-DEC-2199
 Lease Payor : CQENERGCANRP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	041-01-W5M S 24;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	YES	Net Acres :	192.000	Net Developed Acres :	96.000

Division of Interest

Linked to: C00698-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	60.00000000
CQENERGCANRP	WI	40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP MOSAICENER3	40.00000000 60.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00698-1	ACTIVE	Y	SEISMICOPT	05-APR-2007	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02313-1	ACTIVE	Y	MSL	MSL 072661	08-NOV-2032
S02314-1	ACTIVE	Y	CO	WIESE B&B	18-OCT-2032
S02323-1	ACTIVE	Y	LOC	LOC 071819	08-NOV-2032
S02324-1	ACTIVE	Y	CO	WIESE B&B	18-OCT-2032

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 281

File Number : M01545**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01182

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	26-FEB	Document Effective Date :	26-FEB-1960
Prospect Description :	KAYBOB			Document Expiry Date :	25-FEB-1981
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	059-19-W5M SE 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	CDN COYOTE	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	24.688	Net Developed Acres :
		160.000
		24.688

Division of Interest

Linked to: C00512-1:WI BPO

DOI Type : WI BPO (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		15.43000000
CDN COYOTE		50.43000000
CNRNAPART		6.75306000
CQENERGCANRP		0.88549900
LONGRUNEXLTD		26.50144100

Linked to: C00512-1:WI APO

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER2		7.71500000
APACHE		18.22914000
BONAVISTA		2.75166000
CDN COYOTE		42.71500000
CNRNAPART		3.37653000
CQENERGCANRP		0.44274900
LONGRUNEXLTD		14.89072100
TAQANORTH		4.16670000
TRILOGY ENER		5.71250000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CONV-GOR	Y	CDN COYOTE	OIL	1/23.85 (5-15%)		61.72000000	APACHE	59.07040000	CDN COYOTE	25.00000000
			OTHER	15%			BONAVISTA	8.91660000	CNRNAPART	9.89000000
			GAS	15%			TAQANORTH	13.50200000	CQENERGCANRP	1.30000000
							TRILOGY ENER	18.51100000	LONGRUNEXLTD	38.81000000
									MOSAICENER2	25.00000000
CSS	N	CREWCONVPART	ALL			100.00000000	ABENERGY	100.00000000	CDN COYOTE	50.43000000
									CNRNAPART	6.75306000
									CQENERGCANRP	0.88549900
									LONGRUNEXLTD	26.50144100
									MOSAICENER2	15.43000000

Contracts

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 283

File Number : M01182

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00512-1	ACTIVE	Y	JOA	25-MAR-1987	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SEEKER PETROLEUM LTD. AMALGAMATED WITH SONDE RESOURCES CORP. TO FORM: SONDE RESOURCES CORP. EFF. JAN 01/12: SPLIT INFORMATION UPDATED FROM SEEKER PETE TO SONDE RESOUR	13-FEB-2012
AMENDMENT	CALTEX CONVENTIONAL PARTNERSHIP CHANGED ITS NAME TO CREW CONVENTIONAL PARTNERSHIP EFF. DEC 16, 2011: SPLIT INFORMATION UPDATED FROM CALTEX CONV TO CREWCONVPART	23-FEB-2012
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	059-19-W5M N 13; SW 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator : CREWCONVPART Cost Centre : Gross Acres : 480.000 Gross Developed Acres :
Producing Status : N Count Area : YES Net Acres : 37.032 Net Developed Acres :

Division of Interest

Linked to: C00512-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		7.71500000
APACHE		18.22914000
BONAVIDA	WI	2.75166000
CDN COYOTE	WO	42.71500000
CNRNAPART	WI	3.37653000
CQENERGCANRP	WI	0.44274900
LONGRUNEXLTD	WI	14.89072100
TAQANORTH	WI	4.16670000
TRILOGY ENER	WI	5.71250000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 284

File Number : M01182

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CREWCONVPART	ALL			100.00000000	ABENERGY	100.00000000	APACHE BONAVISTA CDN COYOTE CNRNAPART CQENERGCANRP LONGRUNEXLTD MOSAICENER2 TAQANORTH TRILOGY ENER	18.22914000 2.75166000 42.71500000 3.37653000 0.44274900 14.89072100 7.71500000 4.16670000 5.71250000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00512-2	ACTIVE	Y	JOA	25-MAR-1987	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CALTEX ENERGY INC. AMALGAMATED WITH CREW ENERGY INC. TO FORM: CREW ENERGY INC. EFF. DEC 31/11: SPLIT INFORMATION UPDATED FROM CALTEXEN TO CREWENERGY	26-JAN-2012
AMENDMENT	SEEKER PETROLEUM LTD. AMALGAMATED WITH SONDE RESOURCES CORP. TO FORM: SONDE RESOURCES CORP. EFF. JAN 01/12: SPLIT INFORMATION UPDATED FROM SEEKER PETE TO SONDE RESOUR	13-FEB-2012
AMENDMENT	CALTEX CONVENTIONAL PARTNERSHIP CHANGED ITS NAME TO CREW CONVENTIONAL PARTNERSHIP EFF. DEC 16, 2011: SPLIT INFORMATION UPDATED FROM CALTEX CONV TO CREWCONVPART	23-FEB-2012
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 285

File Number : M01002

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : KAYBOB
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 20-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 16-JUN-1994
 Document Expiry Date : 15-JUN-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : REPSOL CAN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	061-20-W5M S 19;	NATURAL GAS IN BULLHEAD

Operator :	REPSOL CAN	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	320.000
Producing Status :	P	Count Area :	YES	Net Acres :	53.333	Net Developed Acres :	53.333

Division of Interest

Linked to: C00432-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		16.66670000
REPSOL CAN		50.00000000
TRILOGY ENER		33.33330000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY REPSOL CAN TRILOGY ENER	16.66670000 50.00000000 33.33330000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00432-1	ACTIVE	Y	POOLING	01-AUG-1999	ROFR-30
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TALISMAN ENERGY CANADA CHANGED IT'S NAME TO REPSOL CANADA ENERGY PARTNERSHIP EFFECTIVE JANUARY 01, 2016: SPLIT INFORMATION UPDATED FROM TALISMAN TO REPSOL CAN	03-FEB-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 286

File Number : M01002**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 287

File Number : M01001

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : KAYBOB
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 20-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 20-MAY-1999
 Document Expiry Date : 19-MAY-2004
 Document Continued To : 31-DEC-2199
 Lease Payor : TRILOGYRESLT

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	061-20-W5M N 19;	NATURAL GAS IN BULLHEAD

Operator :	REPSOL CAN	Cost Centre :	Gross Acres :	320.000	Gross Developed Acres :	320.000
Producing Status :	P	Count Area : YES	Net Acres :	53.333	Net Developed Acres :	53.333

Division of Interest

Linked to: C00432-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		16.66670000
REPSOL CAN		50.00000000
TRILOGY ENER		33.33330000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY REPSOL CAN TRILOGY ENER	16.66670000 50.00000000 33.33330000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00432-1	ACTIVE	Y	POOLING	01-AUG-1999	ROFR-30
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	TALISMAN ENERGY CANADA CHANGED IT'S NAME TO REPSOL CANADA ENERGY PARTNERSHIP EFFECTIVE JANUARY 01, 2016: SPLIT INFORMATION UPDATED FROM TALISMAN TO REPSOL CAN	03-FEB-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 288

File Number : M01001**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 50.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 289

File Number : M00992

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : KAYBOB
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 13-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 13-JAN-2000
 Document Expiry Date : 12-JAN-2004
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	062-22-W5M 10; (6-10 WELLBORE ONLY)	
Operator :	LONGRUNEXLTD	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	448.000	Net Developed Acres :
		640.000
		448.000

Division of Interest

Linked to: C00421-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		70.00000000
LONGRUNEXLTD		30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	LONGRUNEXLTD	30.00000000
									MOSAICENERGY	70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00421-3	ACTIVE	Y	FARMOUT	30-OCT-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	LICENCE CONT'D TO THE BASE OF THE SPIRIT RIVER
13-JAN-2009	11	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 290

File Number : M00992

Split Number : 1		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	
Id	Land Description			Rights Granted					
1	062-22-W5M 10; (EXCL 6-10 WELLBORE)			PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER. EXCLUDING: PETROLEUM AND NATURAL GAS IN DUNVEGAN, NOTIKWIN					
Operator :		TORI RES		Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status : N		Count Area : NO		Net Acres :		448.000		Net Developed Acres :	
						640.000		640.000	

Division of Interest

Linked to: C00421-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	70.00000000
TORI RES	WO	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY TORI RES	70.00000000 30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00421-1	ACTIVE	Y	FARMOUT	30-OCT-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	LICENCE CONT'D TO THE BASE OF THE SPIRIT RIVER
13-JAN-2009	11	Y	

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :	
Id	Land Description			Rights Granted					
1	062-22-W5M 10;			PETROLEUM AND NATURAL GAS IN DUNVEGAN, NOTIKWIN					
Operator :		TORI RES		Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status : P		Count Area : YES		Net Acres :		160.000		Net Developed Acres :	
						640.000		640.000	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 291

File Number : M00992

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

Linked to: C00421-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	25.00000000
TORI RES	WO	75.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY TORI RES	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00421-2	ACTIVE	Y	FARMOUT	30-OCT-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	LICENCE CONT'D UNDER SECTION 15 TO BASE OF SPIRIT RIVER
13-JAN-2009	LIC INT TERM	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 292

File Number : M00966

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 15-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 15-MAY-1997
 Document Expiry Date : 14-MAY-2002
 Document Continued To : 31-DEC-2199
 Lease Payor : CONOCOBRCPN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	051-11-W5M 2;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK. EXCLUDING: PETROLEUM AND NATURAL GAS IN CARDIUM

Operator : CONOCOBRCPN	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 64.000	Net Developed Acres : 64.000

Division of Interest

Linked to: C00398-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		10.00000000
BELLATRIX EX		30.00000000
CONOCOBRCPN		60.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPN	ALL			100.00000000	ABENERGY	100.00000000	BELLATRIX EX CONOCOBRCPN MOSAICENERGY	30.00000000 60.00000000 10.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00398-1	ACTIVE	Y	JOA	29-MAR-1999	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	FORMERLY KNOWN AS CYN-PEM	15-JUN-2011

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M00966

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	051-11-W5M 2;	PETROLEUM AND NATURAL GAS IN CARDIUM
Operator :	CONOCOBRCPN	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	64.000	Net Developed Acres :
		640.000
		64.000

Division of Interest

Linked to: C00398-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		10.00000000
CONOCOBRCPN		60.00000000
INPLAYOIL		30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN	60.00000000
									INPLAYOIL	30.00000000
									MOSAICENERGY	10.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00398-2	ACTIVE	Y	JOA	29-MAR-1999	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	FORMERLY KNOWN AS CYN-PEM	15-JUN-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 295

File Number : M00989

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 01-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 01-SEP-1994
 Document Expiry Date : 31-AUG-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : VERMILION

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

Id	Land Description	Rights Granted
1	051-11-W5M S 22;	PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF ROCK CREEK

Operator : VERMILION	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 80.000	Net Developed Acres : 80.000

Division of Interest

Linked to: C00418-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		25.00000000
BELLATRIX EX		25.00000000
VERMILION		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	BELLATRIX EX MOSAICENERGY VERMILION	25.00000000 25.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00418-1	ACTIVE	Y	POOLING	30-JUN-1998	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	FORMERLY KNOWN AS CYN-PEM	15-JUN-2011

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 296

File Number : M00989**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 50.00000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

File Number : M00988

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	02-SEP	Document Effective Date :	02-SEP-1993
Prospect Description :	NITON			Document Expiry Date :	01-SEP-1998
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type :WI	PSU % :
Id	Land Description	Rights Granted		
1	051-11-W5M NE 22;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF CARDIUM		
Operator :	BELLATRIX EX	Cost Centre :	Gross Acres :	160.000
Producing Status : N		Count Area : NO	Net Acres :	80.000
			Gross Developed Acres :	
			Net Developed Acres :	0.000

Division of Interest

Linked to: C00419-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		50.00000000
BELLATRIX EX		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	BELLATRIX EX MOSAICENERGY	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00419-1	ACTIVE	Y	JOA	17-JAN-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	FORMERLY KNOWN AS CYN-PEM	15-JUN-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M00988

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	
Id	Land Description			Rights Granted					
1	051-11-W5M NE 22;			PETROLEUM AND NATURAL GAS IN CARDIUM					
Operator :		INPLAYOIL		Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status : N		Count Area : NO		Net Acres :		80.000		Net Developed Acres :	
						160.000		0.000	

Division of Interest

Linked to: C00419-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	50.00000000
INPLAYOIL	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	INPLAYOIL	50.00000000
									MOSAICENERGY	50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00419-2	ACTIVE	Y	JOA	17-JAN-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	FORMERLY KNOWN AS CYN-PEM	15-JUN-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 25.00000000	
Id	Land Description			Rights Granted					
1	051-11-W5M NE 22;			PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF ROCK CREEK					
Operator :		VERMILION		Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status : P		Count Area : YES		Net Acres :		40.000		Net Developed Acres :	
						160.000		160.000	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 299

File Number : M00988

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 25.00000000

Division of Interest

Linked to: C00418-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		25.00000000
BELLATRIX EX		25.00000000
VERMILION		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	BELLATRIX EX MOSAICENERGY VERMILION	25.00000000 25.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00418-1	ACTIVE	Y	POOLING	30-JUN-1998	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	FORMERLY KNOWN AS CYN-PEM	15-JUN-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M00987

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	02-SEP	Document Effective Date :	02-SEP-1993
Prospect Description :	NITON			Document Expiry Date :	01-SEP-1998
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	051-11-W5M NW 22;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF CARDIUM
Operator :	BELLATRIX EX	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	80.000	Net Developed Acres :
		0.000

Division of Interest

Linked to: C00419-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		50.00000000
BELLATRIX EX		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	BELLATRIX EX MOSAICENERGY	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00419-1	ACTIVE	Y	JOA	17-JAN-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	FPRMERLY KNOWN AS CYN-PEM	15-JUN-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 301

File Number : M00987**Split Number : 3**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted				
1	051-11-W5M NW 22;	PETROLEUM AND NATURAL GAS IN CARDIUM				
Operator : INPLAYOIL		Cost Centre :		Gross Acres : 160.000	Gross Developed Acres : 0.000	
Producing Status : N		Count Area : NO		Net Acres : 80.000	Net Developed Acres : 0.000	

Division of Interest

Linked to: C00419-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WI	50.00000000
INPLAYOIL	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	INPLAYOIL MOSAICENERGY	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00419-2	ACTIVE	Y	JOA	17-JAN-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	FPRMERLY KNOWN AS CYN-PEM	15-JUN-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 25.00000000

Id	Land Description	Rights Granted				
1	051-11-W5M NW 22;	PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF ROCK CREEK				
Operator : VERMILION		Cost Centre :		Gross Acres : 160.000	Gross Developed Acres : 0.000	
Producing Status : P		Count Area : YES		Net Acres : 40.000	Net Developed Acres : 0.000	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 302

File Number : M00987

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 25.00000000

Division of Interest

Linked to: C00418-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		25.00000000
BELLATRIX EX		25.00000000
VERMILION		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	BELLATRIX EX MOSAICENERGY VERMILION	25.00000000 25.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00418-1	ACTIVE	Y	POOLING	30-JUN-1998	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	FPRMERLY KNOWN AS CYN-PEM	15-JUN-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M00967

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	03-FEB	Document Effective Date :	03-FEB-1976
Prospect Description :	NITON			Document Expiry Date :	02-FEB-1986
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	051-11-W5M NW 23;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NISKU
2	051-11-W5M SW 23;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF CARDIUM
Operator :	MOSAICENERGY	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	98.800	Net Developed Acres :
		160.000
		49.400

Division of Interest

Linked to: C00406-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WO	30.87500000
CATTALORES	WS	0.75000000
SIGNALTA	WI	5.87500000
VERMILION	WI	50.00000000
ZARGON	WI	12.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	CATTALORES	0.75000000
									MOSAICENERGY	30.87500000
									SIGNALTA	5.87500000
									VERMILION	50.00000000
									ZARGON	12.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00391-1	TERM	Y	PARTICIP	14-JAN-1986	NO-ROFR
C00392-1	TERM	Y	PARTICIP	09-JAN-1986	NO-ROFR
C00393-1	ACTIVE	Y	PARTICIP	14-JAN-1986	NO-ROFR
C00394-1	TERM	Y	PARTICIP	09-JAN-1986	NO-ROFR
C00395-1	TERM	Y	PARTICIP	09-JAN-1986	NO-ROFR
C00406-1	ACTIVE	Y	FARMOUT	07-JAN-1986	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 304

File Number : M00967**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
GENERAL	FORMERLY KNOWN AS CYN-PEM	15-JUN-2011

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 305

File Number : M00969

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 28-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 28-OCT-1993
 Document Expiry Date : 27-OCT-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : BERINGER ENE

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	052-11-W5M 31;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status : N	Count Area : YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

Linked to: C00404-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		50.00000000
TANGLECREEK		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY TANGLECREEK	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00404-1	ACTIVE	Y	JOA	28-OCT-1993	ROFR-
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01267-1	ACTIVE	Y	MSL	MSL 054039	08-NOV-2030
S01268-1	ACTIVE	Y	LOC	LOC 052686	08-NOV-2030

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 307

File Number : M01191

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 01-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 01-MAY-1970
 Document Expiry Date : 30-APR-1980
 Document Continued To : 31-DEC-2199
 Lease Payor : CONOCOCAN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-10-W5M 34;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF EDMONTON GROUP

Operator :	CONOCOCAN	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	160.000
Producing Status :	N	Count Area :	YES	Net Acres :	113.536	Net Developed Acres :	28.384

Division of Interest

Linked to: C00551-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		17.74000000
CONOCOCAN		48.79310000
CRAFTOIL		8.87000000
HAMILTON BRO		15.72690000
LTS RES PART		8.87000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOCAN	ALL			100.00000000	ABENERGY	100.00000000	CONOCOCAN	48.79310000
									CRAFTOIL	8.87000000
									HAMILTON BRO	15.72690000
									LTS RES PART	8.87000000
									MOSAICENER2	17.74000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00551-1	ACTIVE	Y	POOLING	16-AUG-1976	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 308

File Number : M01191

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	STORM VENTURES INTERNATIONAL INC. AMALGAMATED WITH CHINOOK ENERGY INC. EFFECTIVE JUNE 29, 2010: SPLIT INFORMATION UPDATED	04-OCT-2010
AMENDMENT	FROM STORMVENTU TO CHINOOK ENER PBN PARTNERSHIP CHANGED ITS NAME TO LIGHTSTREAM RESOURCES PARTNERSHIP EFFECTIVE MAY 22, 2013: SPLIT INFORMATION UPDATED	10-JUN-2013
	FROM PBN PARTNERS TO LIGHTSTREAMP	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 309

File Number : M01197

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 27-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 27-NOV-1980
 Document Expiry Date : 26-NOV-1990
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-11-W5M 5;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2
 Producing Status : P

Cost Centre :
 Count Area : YES

Gross Acres : 640.000
 Net Acres : 640.000

Gross Developed Acres : 640.000
 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	ALL	1%		100.00000000	PEDORAJM	100.00000000	MOSAICENER2	100.00000000

PEDORA ROYALTY

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00444-2	ACTIVE	Y	ORR	01-JAN-1998	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01583-1	ACTIVE	Y	MASTER XING	CN RAILWAY COM	30-SEP-2006
S01584-1	ACTIVE	Y	FH SUR LSE	ROBINSON WC	09-JUN-2001
S01725-1	ACTIVE	Y	FH ROW	KING LUMBER MA	
S01726-1	ACTIVE	Y	FH ROW	ROBINSON WC	
S01777-1	ACTIVE	Y	FH ROW	PIPELINE PROJEC	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 310

File Number : M01197

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
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1	054-11-W5M 7;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF VIKING
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Operator : MOSAICENER2

Cost Centre :

Gross Acres :

640.000

Gross Developed Acres :

160.000

Producing Status : N

Count Area : YES

Net Acres :

640.000

Net Developed Acres :

160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
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MOSAICENER2		100.00000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	ALL	1%		100.00000000	PEDORAJM	100.00000000	MOSAICENER2	100.00000000

PEDORA ROYALTY

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00444-2	ACTIVE	Y	ORR	01-JAN-1998	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01566-1	ACTIVE	Y	MSL	MSL 790234	21-FEB-2004
S01570-1	ACTIVE	Y	CO	HAGGART DJ	30-JAN-2004

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 311

File Number : M01197

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	054-12-W5M SE 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK			
Operator : MOSAICENER2		Cost Centre :		Gross Acres : 160.000	
Producing Status : N		Count Area : YES		Gross Developed Acres : 160.000	
				Net Acres : 160.000	
				Net Developed Acres : 160.000	

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	ALL	1%		100.00000000	PEDORAJM	100.00000000	MOSAICENER2	100.00000000

PEDORA ROYALTY

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00444-2	ACTIVE	Y	ORR	01-JAN-1998	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01569-1	TERM	N	FH SUR LSE	WHITETAIL CO	16-MAY-2018

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 312

File Number : M01017

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	30-MAY	Document Effective Date :	30-MAY-1996
Prospect Description :	NITON			Document Expiry Date :	29-MAY-2001
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	054-11-W5M SW 9;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		35.00000000
MOSAICENERGY		65.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 MOSAICENERGY	35.00000000 65.00000000
GOR	N	MOSAICENER2	ALL	1%		100.00000000	PEDORAJM	100.00000000	MOSAICENER2 MOSAICENERGY	35.00000000 65.00000000
PEDORA ROYALTY										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00443-1	TERM	Y	SEISMICOPT	24-OCT-2000	NO-ROFR
C00444-1	ACTIVE	Y	ORR	01-JAN-1998	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 313

File Number : M01018

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	07-DEC	Document Effective Date :	07-DEC-1995
Prospect Description :	NITON			Document Expiry Date :	06-DEC-2000
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	054-11-W5M N 9;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	160.000
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		35.00000000
MOSAICENERGY		65.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 MOSAICENERGY	35.00000000 65.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00443-2	TERM	N	SEISMICOPT	24-OCT-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01247-1	ACTIVE	Y	FH SUR LSE	PHILLIPS	07-NOV-2020
S01575-1	ACTIVE	Y	FH SUR LSE	PHILLIPS	03-JAN-2024
S01576-1	ACTIVE	Y	FH SUR LSE	MAZUR T&T	05-JAN-2019
S01577-1	ACTIVE	Y	FH SUR LSE	CNRAILWAY PR	31-JAN-2019

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 314

File Number : M01018**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 315

File Number : M01221

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 19-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 19-AUG-1993
 Document Expiry Date : 18-AUG-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-11-W5M S 18;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 160.000
Producing Status : N	Count Area : YES	Net Acres : 320.000	Net Developed Acres : 160.000

Division of Interest

Linked to: C00523-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	1%		100.00000000	PEDORAJM	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	OTHER	15%		100.00000000	HARVESTCORP	100.00000000	MOSAICENER2	100.00000000
			GAS	15%						
			OIL	1/150 (5-15%)						
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00444-3	ACTIVE	Y	ORR	01-JAN-1998	NO-ROFR
C00523-1	ACTIVE	Y	FARMOUT	07-JAN-1997	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01571-1	ACTIVE	Y	FH SUR LSE	HAGGART FDDJ	27-FEB-2022

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 316

File Number : M01221**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 317

File Number : M01220

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 08-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 08-NOV-1974
 Document Expiry Date : 07-NOV-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : TANGLECREEK

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-11-W5M N 18;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	240.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00524-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		75.00000000
HARVARD INTL		25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	1%		75.00000000	PEDORAJM	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	OTHER GAS OIL	15% 15% 1/150 (5-15%)		75.00000000	HARVESTCORP	100.00000000	MOSAICENER2	100.00000000
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	HARVARD INTL MOSAICENER2	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00444-4	ACTIVE	Y	ORR	01-JAN-1998	NO-ROFR
C00523-2	ACTIVE	Y	FARMOUT	07-JAN-1997	NO-ROFR
C00524-1	ACTIVE	Y	JOA	15-MAR-1974	ROFR-15
C00793-1	ACTIVE	N	TRUST	01-NOV-2013	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 318

File Number : M01220**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 319

File Number : M01199

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 12-APR

Mineral Interest : 100.000000000
 Document Effective Date : 12-APR-1983
 Document Expiry Date : 11-APR-1988
 Document Continued To : 31-DEC-2199
 Lease Payor : CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-11-W5M 30;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	558.744	Net Developed Acres :	558.744

Division of Interest

Linked to: C00522-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		87.30379000
CALEDROYCORP		6.25000000
PENNWEST		6.25000000
TAQANORTH		0.19621000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	CALEDROYCORP	6.25000000
									MOSAICENER2	87.30379000
									PENNWEST	6.25000000
									TAQANORTH	0.19621000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00522-1	ACTIVE	Y	JOA	26-SEP-2000	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01529-1	ACTIVE	Y	FH SUR LSE	KING LUMBER	19-FEB-2034

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 320

File Number : M01199

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012 LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	06-MAR-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	054-11-W5M 31;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	402.511	Net Developed Acres :

Division of Interest

Linked to: C00522-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		62.89242000
CNRNAPART		1.52571450
CONOCOCAN		22.88565550
PENNWEST		12.50000000
TAQANORTH		0.19621000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	15%		25.00000000	CALEDROYCORP	100.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	CNRNAPART	1.52571450
									CONOCOCAN	22.88565550
									MOSAICENER2	62.89242000
									PENNWEST	12.50000000
									TAQANORTH	0.19621000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 321

File Number : M01199

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00518-1	ACTIVE	Y	FARMOUT	24-MAR-1981	NO-ROFR
C00522-2	ACTIVE	Y	JOA	26-SEP-2000	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01574-1	ACTIVE	Y	FH SUR LSE	RJJGOVENLOCK	12-MAR-2006

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012 LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	06-MAR-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-11-W5M 32;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : CALEDROYCORP Cost Centre :
Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
Net Acres : 459.215 Net Developed Acres : 459.215

Division of Interest

Linked to: C00522-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		71.75236100
CALEDROYCORP		25.00000000
CNRNAPART		1.52571450
CONOCOCAN		1.52571450
TAQANORTH		0.19621000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 322

File Number : M01199

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	GAS OIL	25%, Min Price : 5.3800 1/150 (5-15%)	1000	12.50000000	PENNWEST	100.00000000	MOSAICENER2	100.00000000
CSS	N	CALEDROYCORP	ALL			100.00000000	ABENERGY	100.00000000	CALEDROYCORP CNRNAPART CONOCOCAN MOSAICENER2 TAQANORTH	25.00000000 1.52571450 1.52571450 71.75236100 0.19621000
GOR	N	MOSAICENER2	ALL	25%, Min Price : 7.1000	1000	21.35994600	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00519-1	ACTIVE	Y	FARMOUT	03-MAR-1989	NO-ROFR
C00522-3	ACTIVE	Y	JOA	26-SEP-2000	NO-ROFR
C00542-1	ACTIVE	Y	ROYALTY	28-JUN-1989	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012 LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	06-MAR-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-11-W5M 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK
Operator :	CALEDROYCORP	Cost Centre :
Producing Status : P		Count Area : YES
		Gross Acres : 640.000
		Net Acres : 478.744
		Gross Developed Acres : 640.000
		Net Developed Acres : 478.744

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 323

File Number : M01199

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Division of Interest

Linked to: C00522-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		74.80379000
CALEDROYCORP		25.00000000
TAQANORTH		0.19621000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	GAS OIL	25%, Min Price : 5.3800 1/150 (5-15%)	1000	12.50000000	PENNWEST	100.00000000	MOSAICENER2	100.00000000
CSS	N	CALEDROYCORP	ALL			100.00000000	ABENERGY	100.00000000	CALEDROYCORP MOSAICENER2 TAQANORTH	25.00000000 74.80379000 0.19621000
GOR	N	MOSAICENER2	ALL	25%, Min Price : 7.1000	1000	24.41137500	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00519-1	ACTIVE	Y	FARMOUT	03-MAR-1989	NO-ROFR
C00522-4	ACTIVE	Y	JOA	26-SEP-2000	NO-ROFR
C00542-2	ACTIVE	Y	ROYALTY	28-JUN-1989	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012 LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	06-MAR-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 324

File Number : M01227

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 16-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 16-AUG-1983
 Document Expiry Date : 15-AUG-1988
 Document Continued To : 31-DEC-2199
 Lease Payor : CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	054-12-W5M 14;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	CONOCORES	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	288.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00554-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	45.00000000
CONOCOCAN	WO	45.00000000
PENNWEST	WI	10.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	3%	1000	45.00000000	CORDENPET	100.00000000	MOSAICENER2	100.00000000
CSS	N	CONOCORES	ALL		1000	100.00000000			CONOCOCAN	45.00000000
									MOSAICENER2	45.00000000
									PENNWEST	10.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00554-1	ACTIVE	Y	JOA	28-MAY-1980	NO-ROFR
C00555-1	ACTIVE	Y	ROYALTY	01-JAN-1980	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 325

File Number : M01227**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 326

File Number : M01200

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 13-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 13-SEP-1979
 Document Expiry Date : 12-SEP-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-12-W5M E 25;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 320.000	Net Developed Acres : 320.000

Division of Interest

Linked to: C00527-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	10%		100.00000000	HOUSTONOIL	100.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00527-1	ACTIVE	Y	ROYALTY	29-MAY-1985	NO-ROFR	M01201-1	ACTIVE	N	CR PNG LSE	0583120096	30-NOV-1988
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009							

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01530-1	ACTIVE	Y	MSL	MSL 880002	12-JAN-2013
S01554-1	ACTIVE	Y	CO	LEWIN JENNIF	05-JAN-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 327

File Number : M01200**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SWORD ENERGY INC. CHANGED ITS NAME TO JOURNEY ENERGY INC. EFFECTIVE JULY 01, 2012: SPLIT INFORMATION UPDATED FROM SWORDENGY TO JOURNEYENERG	12-JUL-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 328

File Number : M01201

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 01-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 01-DEC-1983
 Document Expiry Date : 30-NOV-1988
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-12-W5M W 25;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2
 Producing Status : P

Cost Centre :
 Count Area : YES

Gross Acres : 320.000
 Net Acres : 320.000

Gross Developed Acres : 320.000
 Net Developed Acres : 320.000

Division of Interest

Linked to: C00528-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	GAS OIL OTHER	15%, Min Price : 5.3200 1/150 (5-15%) 15%	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00528-1	ACTIVE	Y	FARMOUT	03-JUN-1987	NO-ROFR	M01200-1	ACTIVE	N	CR PNG LSE	0579090085	12-SEP-1984
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009							

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED AND WAS ACQUIRED BY PRAIRIESKY ROYALTY LTD. PRAIRIESKY IS THE SUCCESSOR ENTITY TO RANGE LP AND ASSUMED ALL RIGHTS, LIABILITIES AND OBLIGATIONS OF RANGE LP. EFF. DECEMBER 19, 2014: SPLIT INFORMATION UPDATED FROM RANGEROYALTY TO PRAIRIESKYPL	28-JAN-2015

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 329

File Number : M01201**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 330

File Number : M01228

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 01-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 01-MAY-1978
 Document Expiry Date : 30-APR-1988
 Document Continued To : 30-APR-9999
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	054-12-W5M S 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : TAQA	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 110.127	Net Developed Acres : 110.127

Division of Interest

Linked to: C00556-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	34.41460000
CONOCOCAN	WI	11.25000000
TAQANORTH	WO	54.33540000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N		OIL	1/23.85 (5-15%)	1000	50.00000000	MOSAICENER2	100.00000000	MOSAICENER2	47.37490000
			OTHER	15%	1000				TAQANORTH	52.62510000
			GAS	15%, Min Price : 5.3200	1000					
GOR	N		ALL	4%	1000	3.33000000	TAQANORTH	100.00000000	MOSAICENER2	47.37490000
									TAQANORTH	52.62510000
SALES										
GOR	N	MOSAICENER2	ALL	4%	1000	30.00000000	TAQANORTH	100.00000000	MOSAICENER2	100.00000000
CSS	N	TAQA	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN	11.25000000
									MOSAICENER2	34.41460000
									TAQANORTH	54.33540000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00553-2	ACTIVE	Y	ROYALTY	26-SEP-1986	NO-ROFR	M01232-1	ACTIVE	Y	CR PNG LSE	125186B	11-JAN-1983
C00556-1	ACTIVE	Y	POOL&F/O	22-DEC-1982	ROFR-20	M01233-1	ACTIVE	Y	CR PNG LSE	125186C	11-JAN-1983
C00557-1	ACTIVE	Y	ROYALTY	29-JAN-1985	NO-ROFR						

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 331

File Number : M01228

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
RENTAL	CR MSL 821706 PAID JANUARY 2016 SURFACE RENTAL TO TAQA VIA JIBLINK -	08-JAN-2016
RENTAL	CR MCLEAN, HAROLD PAID JANUARY 2016 SURFACE RENTAL TO TAQA VIA JIB LINK - RITA	08-JAN-2016
RENTAL	CR MSL 880126 PAID FEBRUARY 2016 SURFACE RENTAL TO TAQA VIA JIBLINK-RITA	08-JAN-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 332

File Number : M01233

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 12-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 12-JAN-1962
 Document Expiry Date : 11-JAN-1983
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 25.00000000

Id	Land Description	Rights Granted
1	054-12-W5M NE 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : TAQA	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres : 160.000
Producing Status : P	Count Area : YES	Net Acres : 55.063	Net Developed Acres : 55.063

Division of Interest

Linked to: C00556-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	34.41460000
CONOCOCAN	WI	11.25000000
TAQANORTH	WO	54.33540000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N		OIL	1/23.85 (5-15%)	1000	50.00000000	MOSAICENER2	100.00000000	MOSAICENER2	47.37490000
			OTHER	15%	1000				TAQANORTH	52.62510000
			GAS	15%, Min Price : 5.3200	1000					
GOR	N		ALL	4%	1000	3.33000000	TAQANORTH	100.00000000	MOSAICENER2	47.37490000
									TAQANORTH	52.62510000
SALES										
GOR	N	MOSAICENER2	ALL	4%	1000	30.00000000	TAQANORTH	100.00000000	MOSAICENER2	100.00000000
CSS	N	TAQA	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN	11.25000000
									MOSAICENER2	34.41460000
									TAQANORTH	54.33540000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00553-2	ACTIVE	Y	ROYALTY	26-SEP-1986	NO-ROFR	M01228-1	ACTIVE	Y	CR PNG LSE	31112	30-APR-1988
C00556-1	ACTIVE	Y	POOL&F/O	22-DEC-1982	ROFR-20	M01232-1	ACTIVE	Y	CR PNG LSE	125186B	11-JAN-1983
C00557-1	ACTIVE	Y	ROYALTY	29-JAN-1985	NO-ROFR						

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 333

File Number : M01233**Split Number : 1** Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000**Contracts**

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 334

File Number : M01232

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 12-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 12-JAN-1962
 Document Expiry Date : 11-JAN-1983
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 25.00000000

Id	Land Description	Rights Granted
1	054-12-W5M NW 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : TAQA	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres : 160.000
Producing Status : P	Count Area : YES	Net Acres : 55.063	Net Developed Acres : 55.063

Division of Interest

Linked to: C00556-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	34.41460000
CONOCOCAN	WI	11.25000000
TAQANORTH	WO	54.33540000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N		OIL	1/23.85 (5-15%)	1000	50.00000000	MOSAICENER2	100.00000000	MOSAICENER2	47.37490000
			OTHER	15%	1000				TAQANORTH	52.62510000
			GAS	15%, Min Price : 5.3200	1000					
GOR	N		ALL	4%	1000	3.33000000	TAQANORTH	100.00000000	MOSAICENER2	47.37490000
									TAQANORTH	52.62510000
SALES										
GOR	N	MOSAICENER2	ALL	4%	1000	30.00000000	TAQANORTH	100.00000000	MOSAICENER2	100.00000000
CSS	N	TAQA	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN	11.25000000
									MOSAICENER2	34.41460000
									TAQANORTH	54.33540000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00553-2	ACTIVE	Y	ROYALTY	26-SEP-1986	NO-ROFR	M01228-1	ACTIVE	Y	CR PNG LSE	31112	30-APR-1988
C00556-1	ACTIVE	Y	POOL&F/O	22-DEC-1982	ROFR-20	M01233-1	ACTIVE	Y	CR PNG LSE	125186C	11-JAN-1983
C00557-1	ACTIVE	Y	ROYALTY	29-JAN-1985	NO-ROFR						

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 335

File Number : M01232**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 25.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 336

File Number : M01231

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 12-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 12-JAN-1962
 Document Expiry Date : 11-JAN-1983
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	054-12-W5M SE 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : TAQA	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres :
Producing Status : N	Count Area : YES	Net Acres : 64.800	Net Developed Acres : 0.000

Division of Interest

Linked to: C00556-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	40.50000000
TAQANORTH	WO	59.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N		GAS	12%, Min Price : 5.3200	1000	75.00000000	CONOCOCAN	33.33300000	MOSAICENER2	47.37490000
			OIL	1/29.8125 (4-12%)	1000		MOSAICENER2	66.66700000	TAQANORTH	52.62510000
			OTHER	(-12%)	1000					
GOR	N		ALL	4%	1000	3.00000000	TAQANORTH	100.00000000	MOSAICENER2	47.37490000
									TAQANORTH	52.62510000
THIS GOR IS ON PRODUCTION TO BASE MANNVILLE ONLY										
GOR	N	MOSAICENER2	ALL	4%	1000	27.00000000	TAQANORTH	100.00000000	MOSAICENER2	100.00000000
CSS	N	TAQA	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	40.50000000
									TAQANORTH	59.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00553-3	ACTIVE	Y	ROYALTY	26-SEP-1986	NO-ROFR
C00556-2	ACTIVE	Y	POOL&F/O	22-DEC-1982	ROFR-20
C00557-2	ACTIVE	Y	ROYALTY	29-JAN-1985	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 338

File Number : M01230

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 11-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 12-JAN-1962
 Document Expiry Date : 11-JAN-1983
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	054-12-W5M SW 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : TAQA	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres : 160.000
Producing Status : P	Count Area : YES	Net Acres : 64.800	Net Developed Acres : 64.800

Division of Interest

Linked to: C00556-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	40.50000000
TAQANORTH	WO	59.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N		GAS	12%, Min Price : 5.3200	1000	75.00000000	CONOCOCAN	33.33300000	MOSAICENER2	47.37490000
			OIL	1/29.8125 (4-12%)	1000		MOSAICENER2	66.66700000	TAQANORTH	52.62510000
			OTHER	(-12%)	1000					
GOR	N		ALL	4%	1000	3.00000000	TAQANORTH	100.00000000	MOSAICENER2	47.37490000
									TAQANORTH	52.62510000
THIS GOR IS ON PRODUCTION TO BASE MANNVILLE ONLY										
GOR	N	MOSAICENER2	ALL	4%	1000	27.00000000	TAQANORTH	100.00000000	MOSAICENER2	100.00000000
CSS	N	TAQA	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	40.50000000
									TAQANORTH	59.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00553-3	ACTIVE	Y	ROYALTY	26-SEP-1986	NO-ROFR
C00556-2	ACTIVE	Y	POOL&F/O	22-DEC-1982	ROFR-20
C00557-2	ACTIVE	Y	ROYALTY	29-JAN-1985	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 339

File Number : M01230**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 25.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 340

File Number : M01229

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 01-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 01-MAY-1973
 Document Expiry Date : 30-APR-1983
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	054-12-W5M N 33;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : TAQANORTH	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 129.600	Net Developed Acres : 129.600

Division of Interest

Linked to: C00556-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	40.50000000
TAQANORTH	WO	59.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N		GAS	12%, Min Price : 5.3200	1000	75.00000000	CONOCOCAN	33.33300000	MOSAICENER2	47.37490000
			OIL	1/29.8125 (4-12%)	1000		MOSAICENER2	66.66700000	TAQANORTH	52.62510000
			OTHER	(-12%)	1000					
GOR	N		ALL	4%	1000	3.00000000	TAQANORTH	100.00000000	MOSAICENER2	47.37490000
									TAQANORTH	52.62510000
THIS GOR IS ON PRODUCTION TO BASE MANNVILLE ONLY										
GOR	N	MOSAICENER2	ALL	4%	1000	27.00000000	TAQANORTH	100.00000000	MOSAICENER2	100.00000000
CSS	N	TAQA	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	40.50000000
									TAQANORTH	59.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00553-3	ACTIVE	Y	ROYALTY	26-SEP-1986	NO-ROFR
C00556-2	ACTIVE	Y	POOL&F/O	22-DEC-1982	ROFR-20
C00557-2	ACTIVE	Y	ROYALTY	29-JAN-1985	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 341

File Number : M01229**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 50.00000000

Remarks

Remark Type	Remarks	Create Date
RENTAL	2016 MINERAL LEASE RENTAL \$181.44 ACCEPTED IN JIBLINK-RITA	16-MAY-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01234

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	29-OCT	Document Effective Date :	29-OCT-1965
Prospect Description :	NITON			Document Expiry Date :	28-OCT-1975
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CNRNAPART

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted			
1	054-13-W5M E 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF CARDIUM			
Operator :	CANADIAN NAT	Cost Centre :	Gross Acres :	320.000	Gross Developed Acres :
Producing Status : N		Count Area : YES	Net Acres :	56.736	Net Developed Acres : 0.000

Division of Interest

Linked to: C00558-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	17.73000000
CNRNAPART	WO	82.00000000
PROMINENC	WS	0.27000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CNRNAPART	ALL		1000	100.00000000	ABENERGY	100.00000000	CNRNAPART MOSAICENER2 PROMINENC	82.00000000 17.73000000 0.27000000
GOR	N	CNRNAPART	ALL	Min Price : 7.0600	1000	100.00000000	CONOCOCAN	100.00000000	CNRNAPART MOSAICENER2 PROMINENC	82.00000000 17.73000000 0.27000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00558-1	ACTIVE	Y	FARMOUT	21-MAY-1986	NO-ROFR
C00560-1	ACTIVE	Y	FARMOUT	08-MAY-1986	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 344

File Number : M01008

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 17-APR

Mineral Interest : 100.000000000
 Document Effective Date : 17-APR-1997
 Document Expiry Date : 16-APR-2001
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-10-W5M 13;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

Linked to: C00434-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000
GOR	N		OIL	1/23.8365 (5-15%)		100.00000000	HARVESTCORP	100.00000000	MOSAICENERGY	100.00000000
			OTHER	15%						

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00434-1	ACTIVE	Y	SEISMICOPT	16-MAR-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01248-1	ACTIVE	Y	FH SUR LSE	HEMME W	17-OCT-2030

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 346

File Number : M01009

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 17-APR

Mineral Interest : 100.000000000
 Document Effective Date : 17-APR-1997
 Document Expiry Date : 16-APR-2001
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-10-W5M 14; 23;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	Cost Centre :	Gross Acres :	1,280.000	Gross Developed Acres :	640.000
Producing Status : N	Count Area : YES	Net Acres :	704.000	Net Developed Acres :	352.000

Division of Interest

Linked to: C00434-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		55.00000000
HARVESTCORP		45.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	HARVESTCORP MOSAICENERGY	45.00000000 55.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00434-2	ACTIVE	Y	SEISMICOPT	16-MAR-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01249-1	ACTIVE	Y	FH SUR LSE	WILLETT B	08-JUN-2020

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 348

File Number : M01203

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 05-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 05-JUL-1983
 Document Expiry Date : 04-JUL-1988
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M S 3; 4; 5; SURFACE RESTRICTIONS ON PTN NE4	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 1,600.000	Gross Developed Acres : 1,280.000
Producing Status : P	Count Area : YES	Net Acres : 816.000	Net Developed Acres : 652.800

Division of Interest

Linked to: C00539-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	51.00000000
CONOCOBRCPN	WI	25.00000000
HARVESTCORP	WI	24.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%	1000	12.80000000	NORTHWEST ZN	100.00000000	MOSAICENER2 NORTHWEST ZN	100.00000000 0.00000000
MOSAIC PAYS A GOR OF 7.5 % OF ALL PETROLEUM SUBSTANCES ON 12.8% OF PRODUCTION										
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOBRCPN HARVESTCORP MOSAICENER2	25.00000000 24.00000000 51.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00539-1	ACTIVE	Y	JOA	12-SEP-1979	NO-ROFR
C00541-1	ACTIVE	Y	ROYALTY	15-AUG-1986	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE OF ROCK CREEK

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 349

File Number : M01203

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01531-1	ACTIVE	Y	BD ORDER	ROE 790043	05-DEC-2004
S01555-1	ACTIVE	Y	MSL	MSL 882237	31-JAN-2014
S01558-1	TERM	N	BD ORDER	ROE 790043	05-DEC-2004
S01559-1	ACTIVE	Y	LOC	LOC 881505	31-JAN-2014

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 350

File Number : M01202

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 05-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 05-JUL-1983
 Document Expiry Date : 04-JUL-1988
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M N 3; EXCLUDING 13-3 WELLBORE	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK
2	055-11-W5M SE 11; (LSD 3, 4) 11;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK
3	055-11-W5M S&NW 10;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF ROCK CREEK
4	055-11-W5M PT (LSD 5, 6) 11;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF ROCK CREEK
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	1,120.000	Gross Developed Acres :
Net Acres :	571.200	Net Developed Acres :
		320.000
		163.200

Division of Interest

Linked to: C00539-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	51.00000000
CONOCOBRCPTN	WI	25.00000000
HARVESTCORP	WI	24.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%	1000	12.80000000	NORTHWEST ZN	100.00000000	MOSAICENER2 NORTHWEST ZN	100.00000000 0.00000000
MOSAIC PAYS A GOR OF 7.5 % OF ALL PETROLEUM SUBSTANCES ON 12.8% OF PRODUCTION										
CSS	N	MOSAICENER2	ALL			100.00000000			CONOCOBRCPTN HARVESTCORP MOSAICENER2	25.00000000 24.00000000 51.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00539-1	ACTIVE	Y	JOA	12-SEP-1979	NO-ROFR
C00541-1	ACTIVE	Y	ROYALTY	15-AUG-1986	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

File Number : M01202

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01556-1	ACTIVE	Y	MSL	MSL 890094	13-FEB-2014
S01557-1	ACTIVE	Y	LOC	LOC 890089	13-FEB-2014
S01579-1	ACTIVE	N	MSL	MSL 992865	16-JAN-2025
S01580-1	ACTIVE	N	LOC	LOC 991987	16-JAN-2025
S01581-1	TERM	N	CO	ZATORSKI LK	29-NOV-2024
S01586-1	ACTIVE	N	PLA	PLA 930441	
S02933-1	ACTIVE	N	CO	RAUHUT ERNST	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE ROCK CREEK.

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M NW 3; (13-03 WELLBORE ONLY)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2

Cost Centre :

Gross Acres : 160.000

Gross Developed Acres : 160.000

Producing Status : N

Count Area : NO

Net Acres : 108.800

Net Developed Acres : 108.800

Division of Interest

Linked to: C00539-3:BPENALTY			Linked to: C00539-3:WI APO		
DOI Type : WI (CURRENT)			DOI Type : WI APO		
WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WO	68.00000000	MOSAICENER2	WO	51.00000000
HARVESTCORP	WI	32.00000000	CONOCOBRCPTN	WI	25.00000000
			HARVESTCORP	WI	24.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%	1000	12.80000000	NORTHWEST ZN	100.00000000	MOSAICENER2 NORTHWEST ZN	100.00000000 0.00000000
MOSAIC PAYS A GOR OF 7.5 % OF ALL PETROLEUM SUBSTANCES ON 12.8% OF PRODUCTION										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	HARVESTCORP MOSAICENER2	32.00000000 68.00000000

Contracts

Mineral Property Report by Land Within Prospect Name

File Number : M01202

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00539-3	ACTIVE	Y	JOA	12-SEP-1979	NO-ROFR
C00541-1	ACTIVE	Y	ROYALTY	15-AUG-1986	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01579-1	ACTIVE	Y	MSL	MSL 992865	16-JAN-2025
S01580-1	ACTIVE	Y	LOC	LOC 991987	16-JAN-2025
S01581-1	TERM	Y	CO	ZATORSKI LK	29-NOV-2024

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE ROCK CREEK.

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M S&NW 10;	PETROLEUM AND NATURAL GAS IN ROCK CREEK
2	055-11-W5M PT(LSD 5, 6) 11;	PETROLEUM AND NATURAL GAS IN ROCK CREEK
Operator :		Gross Acres : 560.000 Gross Developed Acres : 560.000
Producing Status : P		Net Acres : 285.600 Net Developed Acres : 285.600
Cost Centre :		
Count Area : NO		

Division of Interest

Linked to: C00539-1:WI			Linked to: U0002-0:WI			Linked to: U0002-0:WI		
DOI Type : RENTAL (CURRENT)			DOI Type : UNIT PART			DOI Type : WI		
WI Owner	Type	Interest	WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WO	51.00000000	MOSAICENERGY	WO	53.94000000	MOSAICENERGY	WO	53.94000000
CONOCOBRCPN	WI	25.00000000	CONOCOBRCPN	WI	23.50000000	CONOCOBRCPN	WI	23.50000000
HARVESTCORP	WI	24.00000000	HARVESTCORP	WI	22.56000000	HARVESTCORP	WI	22.56000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%	1000	12.80000000	NORTHWEST ZN	100.00000000	MOSAICENER2 NORTHWEST ZN	100.00000000 0.00000000
MOSAIC PAYS A GOR OF 7.5 % OF ALL PETROLEUM SUBSTANCES ON 12.8% OF PRODUCTION										

Contracts

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 353

File Number : M01202

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00539-1	ACTIVE	Y	JOA	12-SEP-1979	NO-ROFR
C00539-2	ACTIVE	N	JOA	12-SEP-1979	NO-ROFR
C00541-1	ACTIVE	Y	ROYALTY	15-AUG-1986	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01539-1	ACTIVE	N	CO	RAUHUT ETAL	13-SEP-2013
S01587-1	ACTIVE	N	PLA	PLA 000292	
S01588-1	ACTIVE	N	PLA	PLA 001258	
S01597-1	ACTIVE	Y	MSL	MSL 920577	31-AUG-2017
S01599-1	ACTIVE	N	LOC	LOC 881101	27-SEP-2013
S01600-1	ACTIVE	N	MSL	MSL 921208	11-JAN-2018
S01601-1	ACTIVE	N	CO	RAUHUT ETAL	11-JAN-2018
S01603-1	ACTIVE	Y	MSL	MSL 992816	16-JAN-2025
S01604-1	ACTIVE	Y	LOC	LOC 991954	16-JAN-2025
S01605-1	ACTIVE	Y	LOC	LOC 992638	12-JAN-2025
S01606-1	ACTIVE	Y	MSL	MSL 992817	16-JAN-2025
S01607-1	ACTIVE	Y	LOC	LOC 991955	16-JAN-2025

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE OF ROCK CREEK.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 354

File Number : M01205

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 02-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 02-NOV-1971
 Document Expiry Date : 01-NOV-1981
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M 9;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2
 Producing Status : P

Cost Centre :
 Count Area : YES

Gross Acres : 640.000
 Net Acres : 472.800

Gross Developed Acres : 640.000
 Net Developed Acres : 472.800

Division of Interest

Linked to: C00535-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	73.87500000
CONOCOCAN	WO	23.12500000
PATTERSON	WS	0.18750000
PENNWESTLTD	WS	0.93750000
TAQANORTH	WI	1.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	OIL GAS	(5-15%) 15%	1000 1000	21.25000000	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000

DEDUCTION SAME AS CROWN, DEDUCTIONS FOR TRANSPORTATION, GATHERING & OTHER
 DOWNSTREAM COSTS. THIS NCGOR APPLIES TO SEC 9-55-11W5M PNG TO BASE ROCK CREEK

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-1	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00540-1	ACTIVE	Y	FARMOUT	11-SEP-1985	NO-ROFR
C00546-1	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-1	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 355

File Number : M01205

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01540-1	ACTIVE	Y	MSL	MSL 851664	15-OCT-2010
S01541-1	ACTIVE	Y	LOC	LOC 851014	15-OCT-2010
S01562-1	ACTIVE	Y	MSL	MSL 921158	06-JAN-2018
S01563-1	ACTIVE	Y	LOC	LOC 920942	06-JAN-2018
S01590-1	ACTIVE	Y	PLA	PLA 930352	
S01749-1	ACTIVE	Y	FH ROW	SLOAN DR & JT	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 356

File Number : M01204

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 05-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 05-JUL-1983
 Document Expiry Date : 04-JUL-1988
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M NE 10;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF ROCK CREEK
2	055-11-W5M N 11;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 480.000
 Net Acres : 244.800

Gross Developed Acres : 320.000
 Net Developed Acres : 163.200

Division of Interest

Linked to: C00539-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	51.00000000
CONOCOBRCPTN	WI	25.00000000
HARVESTCORP	WI	24.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%	1000	12.80000000	NORTHWEST ZN	100.00000000	MOSAICENER2 NORTHWEST ZN	100.00000000 0.00000000
MOSAIC PAYS A GOR OF 7.5 % OF ALL PETROLEUM SUBSTANCES ON 12.8% OF PRODUCTION										
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN HARVESTCORP MOSAICENER2	25.00000000 24.00000000 51.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00539-1	ACTIVE	Y	JOA	12-SEP-1979	NO-ROFR
C00541-1	ACTIVE	Y	ROYALTY	15-AUG-1986	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 357

File Number : M01204

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01532-1	ACTIVE	Y	MSL	MSL 791470	05-SEP-2004
S01533-1	ACTIVE	Y	CO	RAUHUT ETAL	29-AUG-2023
S01534-1	ACTIVE	Y	FH SUR LSE	RAUHUT E&G	03-SEP-2004
S01535-1	ACTIVE	Y	LOC	LOC 790933	04-SEP-2004
S01536-1	ACTIVE	Y	CO	RAUHUT ETAL	29-AUG-2023
S01537-1	ACTIVE	Y	MSL	MSL 880928	02-JUN-2013
S01538-1	ACTIVE	Y	LOC	LOC 880623	02-JUN-2013
S01567-1	ACTIVE	Y	CO	RAUHUT ETAL	16-MAY-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE OF ROCK CREEK

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M NE 10;	PETROLEUM AND NATURAL GAS IN ROCK CREEK
Operator :	MOSAICENER2	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	86.304	Net Developed Acres :
		160.000
		86.304

Division of Interest

Linked to: U0002-0:WI

Linked to: U0002-0:WI

DOI Type : UNIT PART (CURRENT)

DOI Type : WI

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENERGY	WO	53.94000000	MOSAICENERGY	WO	53.94000000
CONOCOBRCPTN	WI	23.50000000	CONOCOBRCPTN	WI	23.50000000
HARVESTCORP	WI	22.56000000	HARVESTCORP	WI	22.56000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	7.5%	1000	12.80000000	NORTHWEST ZN	100.00000000	MOSAICENER2 NORTHWEST ZN	100.00000000 0.00000000

MOSAIC PAYS A GOR OF 7.5 % OF ALL PETROLEUM SUBSTANCES ON 12.8% OF PRODUCTION

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00539-1	ACTIVE	Y	JOA	12-SEP-1979	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 358

File Number : M01204

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00539-2	ACTIVE	N	JOA	12-SEP-1979	NO-ROFR
C00541-1	ACTIVE	Y	ROYALTY	15-AUG-1986	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01597-1	ACTIVE	Y	MSL	MSL 920577	31-AUG-2017
S01598-1	ACTIVE	Y	MSL	MSL 881647	27-SEP-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE OF ROCK CREEK

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 359

File Number : M01206

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 24-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 24-SEP-1981
 Document Expiry Date : 23-SEP-1986
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M PT (LSD 1, 2, 3, 4) 15;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK. EXCLUDING: PETROLEUM AND NATURAL GAS IN ROCK CREEK

Operator : MOSAICENER2 Cost Centre :
 Producing Status : N Count Area : NO

Gross Acres : 160.000 Gross Developed Acres : 160.000
 Net Acres : 160.000 Net Developed Acres : 160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CSS										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01560-1	ACTIVE	N	MSL	MSL 921161	05-JAN-2018
S01561-1	ACTIVE	N	LOC	LOC 920944	05-JAN-2018

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 360

File Number : M01206

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	055-11-W5M PT (LSD 1, 2, 3, 4) 15;	PETROLEUM AND NATURAL GAS IN ROCK CREEK			
Operator :	MOSAICENER2	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :
Producing Status : P		Count Area : YES	Net Acres :	160.000	Net Developed Acres :
					160.000

Division of Interest

DOI Type : WI (CURRENT)

Linked to: U0002-0:WI

WI Owner	Type	Interest	DOI Type : UNIT PART
MOSAICENER2		100.00000000	
WI Owner	Type	Interest	
MOSAICENERGY	WO	53.94000000	
CONOCOBRCPN	WI	23.50000000	
HARVESTCORP	WI	22.56000000	

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CSS

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01560-1	ACTIVE	Y	MSL	MSL 921161	05-JAN-2018
S01561-1	ACTIVE	Y	LOC	LOC 920944	05-JAN-2018
S01589-1	ACTIVE	Y	PLA	PLA 930608	
S01591-1	ACTIVE	Y	PLA	PLA 070890	
S01602-1	ACTIVE	Y	MSL	MSL 931033	17-JUN-2018

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 361

File Number : M01206**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	055-11-W5M N 15; PT (LSD 5, 6, 7, 8) 15;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK			
Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	480.000
Producing Status : P		Count Area : YES		Gross Developed Acres :	480.000
				Net Acres :	480.000
				Net Developed Acres :	480.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

CSS

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01568-1	ACTIVE	Y	FH SUR LSE	SCHMIDT W	17-AUG-2012
S01573-1	ACTIVE	Y	FH SUR LSE	SLOAN DR & JT	11-MAR-2011
S01756-1	ACTIVE	Y	FH ROW	SLOAN DR & JT	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 362

File Number : M01207

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 24-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 24-SEP-1981
 Document Expiry Date : 23-SEP-1986
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M SE 16;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2
 Producing Status : P

Cost Centre :
 Count Area : YES

Gross Acres : 160.000
 Net Acres : 160.000

Gross Developed Acres : 160.000
 Net Developed Acres : 160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01542-1	ACTIVE	Y	MSL	MSL 852418	28-NOV-2010
S01543-1	ACTIVE	Y	ROADWAY	CHERFAN ELIA	21-JAN-2011
S01588-1	ACTIVE	N	PLA	PLA 001258	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 364

File Number : M01208

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 17-APR

Mineral Interest : 100.000000000
 Document Effective Date : 17-APR-1986
 Document Expiry Date : 16-APR-1991
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M 17;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01544-1	ACTIVE	Y	FH SUR LSE	WILDEBOER T	24-OCT-2011
S01545-1	ACTIVE	Y	FH SUR LSE	WILDEBOER T	24-FEB-2012
S01775-1	ACTIVE	Y	FH ROW	WILDEBOER	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 365

File Number : M01209

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 17-APR

Mineral Interest : 100.000000000
 Document Effective Date : 17-APR-1986
 Document Expiry Date : 16-APR-1991
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M 18;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01546-1	ACTIVE	Y	FH SUR LSE	SMIGELSKI H	14-AUG-2011
S01791-1	ACTIVE	Y	FH ROW	SMIGELSKI H	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01211

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	29-MAR	Document Effective Date :	29-MAR-1979
Prospect Description :	NITON			Document Expiry Date :	28-MAR-1984
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	055-11-W5M S 19;	NATURAL GAS IN ROCK CREEK
Operator :	CONOCORES	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	76.400	Net Developed Acres :
		320.000
		76.400

Division of Interest

Linked to: C00520-1:WI			Linked to: C00520-1:PRE-POOL 2		
DOI Type : WI (CURRENT)			DOI Type : RENTAL (CURRENT)		
WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WO	23.87500000	CALEDROYCORP	WI	6.75000000
CALEDROYCORP	WI	3.37500000	CNRNAPART	WI	4.36630000
CNRNAPART	WI	2.18312500	COGI PARTNER	WI	1.67000000
COGI PARTNER	WI	0.83330000	CONOCOCAN	WI	74.37750000
CONOCOCAN	WI	62.49687500	RELENTLESS R	WI	1.66000000
PATTERSON	WS	0.18750000	SHARATARES	WI	1.67000000
PENNWEST	WS	0.93750000	TAQANORTH	WI	9.50620000
RELENTLESS R	WI	0.83330000			
SHARATARES	WI	0.83340000			
TAQANORTH		4.44500000			

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	50.00000000	ABENERGY	100.00000000	CALEDROYCORP	3.37500000
1/2 OF DSU									CNRNAPART	2.18312500
									COGI PARTNER	0.83330000
									CONOCOCAN	62.49687500
									MOSAICENER2	23.87500000
									PATTERSON	0.18750000
									PENNWEST	0.93750000
									RELENTLESS R	0.83330000
									SHARATARES	0.83340000
									TAQANORTH	4.44500000

Contracts

Mineral Leases

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 367

File Number : M01211

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00520-1	ACTIVE	Y	POOLING	02-JAN-1990	NO-ROFR	M01210-4	ACTIVE	Y	CR PNG LSE	34603	12-NOV-1983
C00546-6	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR						
C00547-6	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR						
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009							

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012	06-MAR-2012
RENTAL	LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP AS PER POOLING AGREEMENT (C00520) RENTALS AND ANY ENCUMBRANCES (ORR) ARE TO BE PAID BY PARTIES AS TO THEIR PRE-POOLED INTERESTS. LESSOR ROYALTIES (IE. CROWN ROYALTY) IS TO BE PAID BY PARTIES AS TO THE POOLED INTERESTS.	11-JUN-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 368

File Number : M01210

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	13-NOV	Document Effective Date :	13-NOV-1973
Prospect Description :	NITON			Document Expiry Date :	12-NOV-1983
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M N 19;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK. EXCLUDING: NATURAL GAS IN ROCK CREEK
2	055-12-W5M S 25;	PETROLEUM FROM SURFACE TO BASE OF ROCK CREEK
Operator :	CONOCORES	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres : 0.000
Net Acres :	305.600	Net Developed Acres : 0.000

Division of Interest

Linked to: C00535-5:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	47.75000000
CONOCOCAN	WO	46.25000000
PATTERSON	WS	0.37500000
PENNWESTLTD	WS	1.87500000
TAQANORTH	WI	3.75000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	OIL GAS	(5-20%) 20%	1000	42.50000000	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000

DEDUCTIONS SAME AS FOR THE CROWN AS WELLAS TRANSPORTATION, GATHERING AND OTHER DOWNSTREAM COSTS.

CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN MOSAICENER2 PATTERSON PENNWESTLTD TAQANORTH	46.25000000 47.75000000 0.37500000 1.87500000 3.75000000
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Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-5	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 369

File Number : M01210

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00543-1	ACTIVE	Y	FARMOUT	05-MAY-1987	NO-ROFR
C00546-5	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-5	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	055-11-W5M N 19;	NATURAL GAS IN ROCK CREEK
Operator : CONOCORES Producing Status : P Cost Centre : Count Area : NO Gross Acres : 320.000 Net Acres : 76.400 Gross Developed Acres : 320.000 Net Developed Acres : 76.400		

Division of Interest

Linked to: C00520-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	23.87500000
CALEDROYCORP	WI	3.37500000
CNRNAPART	WI	2.18312500
COGI PARTNER	WI	0.83330000
CONOCOCAN	WI	62.49687500
PATTERSON	WS	0.18750000
PENNWEST	WS	0.93750000
RELENTLESS R	WI	0.83330000
SHARATARES	WI	0.83340000
TAQANORTH		4.44500000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 370

File Number : M01210

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	OIL GAS	(5-20%) 20%	1000	42.50000000	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000

DEDUCTIONS SAME AS FOR THE CROWN AS WELLAS TRANSPORTATION, GATHERING AND OTHER DOWNSTREAM COSTS.

CSS	N	CONOCORES	ALL		1000	50.00000000	ABENERGY	100.00000000	CALEDROYCORP	3.37500000
1/2 DSU									CNRNAPART	2.18312500
									COGI PARTNER	0.83330000
									CONOCOCAN	62.49687500
									MOSAICENER2	23.87500000
									PATTERSON	0.18750000
									PENNWEST	0.93750000
									RELENTLESS R	0.83330000
									SHARATARES	0.83340000
									TAQANORTH	4.44500000

Contracts

Mineral Leases

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
C00520-1	ACTIVE	Y	POOLING	02-JAN-1990	NO-ROFR	M01211-1	ACTIVE	Y	CR PNG LSE	0579030239	28-MAR-1984
C00543-1	ACTIVE	Y	FARMOUT	05-MAY-1987	NO-ROFR						
C00546-6	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR						
C00547-6	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR						
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009							

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012	06-MAR-2012
RENTAL	LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP AS PER POOLING AGREEMENT (C00520) RENTALS AND ANY ENCUMBRANCES (ORR) ARE TO BE PAID BY PARTIES AS TO THEIR PRE-POOLED INTERESTS. LESSOR ROYALTIES (IE. CROWN ROYALTY) IS TO BE PAID BY PARTIES AS TO THE POOLED INTERESTS.	11-JUN-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01210

Split Number : 5		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 50.00000000	
Id	Land Description			Rights Granted					
1	055-12-W5M N 24;			PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK					
Operator : CONOCORES		Cost Centre :		Gross Acres : 320.000		Gross Developed Acres :		320.000	
Producing Status : P		Count Area : YES		Net Acres : 12.835		Net Developed Acres :		12.835	

Division of Interest

Linked to: C00533-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	4.01087000
CALEDROYCORP	WI	6.75000000
CNRNAPART	WI	2.89062500
COGI PARTNER	WI	1.66670000
CONOCOCAN	WO	75.78057500
PATTERSON	WS	0.18750000
PENNWEST	WS	0.93750000
RELENTLESS R	WI	1.66660000
SHARATARES	WI	1.66670000
TAQANORTH	WI	4.44293000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	50.00000000	ABENERGY	100.00000000	CONOCOCAN	84.59240000
1/2 DSU									MOSAICENER2	7.45924000
									PATTERSON	0.93750000
									PENNWEST	1.87500000
									TAQANORTH	5.13586000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00533-1	ACTIVE	Y	POOLING	01-DEC-1978	NO-ROFR
C00546-10	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-10	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 372

File Number : M01210

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012 LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	06-MAR-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	055-12-W5M S 25;	NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK
Operator :	CONOCORES	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	239.616	Net Developed Acres :

Division of Interest

Linked to: C00521-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER2	WI	27.13000000	MOSAICENER2	WI	47.75000000
CALEDROYCORP	WI	3.37500000	CONOCOCAN	WI	46.25000000
CNRNAPART	WI	1.98000000	PATTERSON	WS	0.37500000
COGI PARTNER	WI	0.83330000	PENNWEST	WS	1.87500000
CONOCOCAN	WO	59.44500000	TAQANORTH	WI	3.75000000
PATTERSON	WS	0.18750000			
PENNWEST	WS	0.93750000			
RELENTLESS R	WI	0.83330000			
SHARATARES	WI	0.83340000			
TAQANORTH	WI	4.44500000			

Linked to: C00521-1:PRE-POOL 1

DOI Type : RENTAL (CURRENT)

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 373

File Number : M01210

Split Number : 1	Split Status : ACTIVE	Split Mineral Interest :	Interest Type : WI	PSU % :	50.00000000
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Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	OIL GAS	(5-20%) 20%	1000	42.50000000	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000
DEDUCTIONS SAME AS FOR THE CROWN AS WELLAS TRANSPORTATION, GATHERING AND OTHER DOWNSTREAM COSTS.										
CSS	N	CONOCORES	ALL		1000	50.00000000	ABENERGY	100.00000000	CONOCOCAN MOSAICENER2 PATTERSON PENNWEST TAQANORTH	46.25000000 47.75000000 0.37500000 1.87500000 3.75000000
1/2 DSU										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00521-1	ACTIVE	Y	POOLING	01-SEP-1990	NO-ROFR
C00543-1	ACTIVE	Y	FARMOUT	05-MAY-1987	NO-ROFR
C00546-7	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-7	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012 LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	06-MAR-2012
RENTAL	UNDER THE TERMS OF THE POOLING AGMT (C00521) PARTIES ARE RESPONSIBLE FOR RENTALS, LESSOR ROYALTIES, ENCUMBRANCES AS PER THEIR PRE-POOLED INTERESTS.	11-JUN-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 374

File Number : M01210

Split Number : 6

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted			
1	055-12-W5M 26;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK			
Operator :	CONOCORES	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status : P		Count Area : YES	Net Acres :	305.600	Net Developed Acres :
					160.000
					76.400

Division of Interest

Linked to: C00535-5:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	47.75000000
CONOCOCAN	WO	46.25000000
PATTERSON	WS	0.37500000
PENNWESTLTD	WS	1.87500000
TAQANORTH	WI	3.75000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	OIL	1/150 (5-15%)	1000	42.50000000	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000
			GAS	15%	1000					

GOR CALCULATED ON SALE PROCEEDS AFTER DEDUCTIONS AS ALLOWED BY CROWN FOR TRANSPORTATION, GATHERING & OTHER DOWNSTREAM COSTS. THE NCGOR APPLIES TO SEC 26-55-12W5M PNG TO BASE VIKING SAND

GOR	N	MOSAICENER2	OIL	1/150 (5-15%)	1000	42.50000000	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000
			GAS	15%	1000					

GOR CALCULATED ON SALE PROCEEDS AFTER DEDUCTIONS AS ALLOWED BY CROWN & FOR TRANSPORTATION, GATHERING & OTHER DOWNSTREAM COSTS. THIS GOR APPLIES TO SEC 26-55-12W5M FROM BASE VIKING TO BASE ROCK CRK.

CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN	46.25000000
									MOSAICENER2	47.75000000
									PATTERSON	0.37500000
									PENNWESTLTD	1.87500000
									TAQANORTH	3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-5	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00538-1	ACTIVE	Y	FARMOUT	11-SEP-1985	NO-ROFR
C00544-1	ACTIVE	Y	FARMOUT	15-OCT-1986	NO-ROFR
C00546-5	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR

Mineral Property Report by Land Within Prospect Name

File Number : M01210

Split Number : 6 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00547-5	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01548-1	ACTIVE	Y	FH SUR LSE	S&T SMIGELSK	05-NOV-2011

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 75.00000000

Id	Land Description	Rights Granted
1	055-12-W5M N&SW 36;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : CONOCORES Cost Centre : Gross Acres : 480.000 Gross Developed Acres : 480.000
Producing Status : P Count Area : YES Net Acres : 26.712 Net Developed Acres : 26.712

Division of Interest

Linked to: C00532-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	5.56500000
CALEDROYCORP	WI	1.68750000
CNRNAPART	WI	2.83260000
COGI PARTNER	WI	0.41660000
CONOCOCAN	WO	82.87990000
PATTERSON	WS	0.28125000
PENNWEST	WS	1.40625000
RELENTLESS R	WI	0.41660000
SHARATARES	WI	0.41680000
TAQANORTH	WI	4.09750000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 376

File Number : M01210

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 75.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	75.00000000	ABENERGY	100.00000000	CONOCOCAN	88.75000000
3/4 DSU									MOSAICENER2	5.25000000
									PATTERSON	0.37500000
									PENNWEST	1.87500000
									TAQANORTH	3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00532-1	ACTIVE	Y	POOLING	25-OCT-1979	NO-ROFR
C00546-9	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-9	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012	06-MAR-2012
RENTAL	LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP NON CROSS-CONVEYED POOLING C00532. PARTIES ARE RESPONSIBLE FOR THE LEASE/LANDS THEY CONTRIBUTE TO THE POOLNIG ON A PRE-POOL BASIS.	11-JUN-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 377

File Number : M01212

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 19-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 19-FEB-1987
 Document Expiry Date : 18-FEB-1992
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CSS										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01550-1	ACTIVE	Y	FH SUR LSE	SMIGELSKI SR & K	09-AUG-2012
S01551-1	ACTIVE	Y	FH SUR LSE	MORTEMORE	17-FEB-2008

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 378

File Number : M01192

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR NG

Company Owner : MOSAICENER2
 Rental Date : 23-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 23-MAY-1973
 Document Expiry Date : 22-MAY-1994
 Document Continued To : 31-DEC-2199
 Lease Payor : CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M 31;	NATURAL GAS IN LOWER MANNVILLE

Operator : CONOCORES Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 640.000 Gross Developed Acres : 640.000
 Net Acres : 305.600 Net Developed Acres : 305.600

Division of Interest

Linked to: C00535-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	47.75000000
CONOCOCAN	WO	46.25000000
PATTERSON	WS	0.37500000
PENNWESTLTD	WS	1.87500000
TAQANORTH	WI	3.75000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	GAS	15%	1000	42.50000000	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000
THIS NCGOR APPLIES TO SEC 31-55-11W5M NG IN THE LOWER MANNVILLE										
CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN	46.25000000
									MOSAICENER2	47.75000000
									PATTERSON	0.37500000
									PENNWESTLTD	1.87500000
									TAQANORTH	3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-4	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00545-1	ACTIVE	Y	FARMOUT	15-OCT-1986	NO-ROFR
C00546-4	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-4	ACTIVE	N	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 379

File Number : M01192

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 6

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M 6;	NATURAL GAS IN LOWER MANNVILLE
Operator :	CONOCOCAN	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	625.600	Net Developed Acres :

Division of Interest

Linked to: C00546-12:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	50.00000000
MOSAICENERGY	WO	47.75000000
PATTERSON	WO	0.37500000
PENNWESTLTD	WO	1.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2 MOSAICENERGY PATTERSON PENNWESTLTD	50.00000000 47.75000000 0.37500000 1.87500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00529-1	TERM	N	FARMOUT	18-SEP-1985	NO-ROFR
C00535-6	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00546-12	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-12	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
C00627-1	ACTIVE	N	TRUST	15-FEB-2011	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 380

File Number : M01192

Split Number : 6

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	
P00108-1	ACTIVE	N	CONVEYANCE	28-JAN-2011	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01891-1	ACTIVE	Y	MSL	MSL 861049	13-OCT-2011
S01892-1	ACTIVE	Y	LOC	LOC 860874	13-OCT-2011
S01893-1	ACTIVE	N	PLA	PLA 880003	
S01894-1	ACTIVE	Y	CO	WIGLEY, DALE HAI	10-OCT-2011
S01897-1	ACTIVE	N	CO	WIGLEY, DALE HAI	05-JAN-2013

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	SEC 6-56-11W5 CONT'D UNDER SEC 15
23-MAR-2011	18	1 Y	SEC 6-56-11W5 WILL EXPIRE UNLESS PROVEN PRODUCTIVE.

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M 11;	NATURAL GAS IN LOWER MANNVILLE
Operator :	CONOCORES	Cost Centre :
Producing Status :	N	Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	33.600	Net Developed Acres : 0.000

Division of Interest

Linked to: C00535-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	5.25000000
CONOCOCAN	WO	88.75000000
PATTERSON	WS	0.37500000
PENNWESTLTD	WS	1.87500000
TAQANORTH	WI	3.75000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01192

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN MOSAICENER2 PATTERSON PENNWESTLTD TAQANORTH	88.75000000 5.25000000 0.37500000 1.87500000 3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-2	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00546-2	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-2	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M 14;	NATURAL GAS IN LOWER MANNVILLE
Operator :	CONOCORES	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	33.600	Net Developed Acres :
		640.000
		33.600

Division of Interest

Linked to: C00535-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	5.25000000
CONOCOCAN	WO	88.75000000
PATTERSON	WS	0.37500000
PENNWESTLTD	WS	1.87500000
TAQANORTH	WI	3.75000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 382

File Number : M01192

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN MOSAICENER2 PATTERSON PENNWESTLTD TAQANORTH	88.75000000 5.25000000 0.37500000 1.87500000 3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-2	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00546-2	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-2	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M S 15;	NATURAL GAS IN LOWER MANNVILLE
Operator :	CONOCORES	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	8.400	Net Developed Acres :
		320.000
		8.400

Division of Interest

Linked to: C00534-1:WI

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	2.62500000
CONOCOCAN	WO	94.37500000
PATTERSON	WS	0.18750000
PENNWEST	WS	0.93750000
TAQANORTH	WI	1.87500000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 383

File Number : M01192

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN MOSAICENER2 PATTERSON PENNWEST TAQANORTH	88.75000000 5.25000000 0.37500000 1.87500000 3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00534-1	ACTIVE	Y	POOLING	04-NOV-1976	NO-ROFR
C00535-3	ACTIVE	N	JOA	29-OCT-1971	NO-ROFR
C00546-3	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-3	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M 29;	NATURAL GAS IN LOWER MANNVILLE
Operator : CONOCORES		
Producing Status : P		
Cost Centre :		
Count Area : YES		
Gross Acres : 640.000		
Net Acres : 33.600		
Gross Developed Acres : 640.000		
Net Developed Acres : 33.600		

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 384

File Number : M01192

Split Number : 5

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Division of Interest

Linked to: C00535-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	5.25000000
CONOCOCAN	WO	88.75000000
PATTERSON	WS	0.37500000
PENNWESTLTD	WS	1.87500000
TAQANORTH	WI	3.75000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCO	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN MOSAICENER2 PATTERSON PENNWESTLTD TAQANORTH	88.75000000 5.25000000 0.37500000 1.87500000 3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-2	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00546-2	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-2	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 385

File Number : M01213

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 12-APR

Mineral Interest : 100.000000000
 Document Effective Date : 12-APR-1979
 Document Expiry Date : 11-APR-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M 34;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

Linked to: C00550-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	OIL	20%		100.00000000	CONOCOCAN	66.87500000	MOSAICENER2	100.00000000
			GAS	20%, Min Price : 7.1000	1000		FREEHOLDPART TAQANORTH	31.25000000 1.87500000		

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00550-1	ACTIVE	Y	ROYALTY	01-APR-1999	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01552-1	ACTIVE	Y	MSL	MSL 810480	30-MAR-2006

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 386

File Number : M01213**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 387

File Number : M01219

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 28-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 28-OCT-1993
 Document Expiry Date : 27-OCT-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-11-W5M 35;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

Linked to: C00444-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	1%		100.00000000	PEDORAJM	100.00000000	MOSAICENER2	100.00000000
PEDORA ROYALTY										
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00444-2	ACTIVE	Y	ORR	01-JAN-1998	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01564-1	ACTIVE	Y	LOC	LOC 941009	19-JUL-2019
S01565-1	ACTIVE	Y	MSL	MSL 941456	19-JUL-2019
S01721-1	ACTIVE	Y	PLA	PLA 941473	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 388

File Number : M01219**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01214

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	23-NOV	Document Effective Date :	23-NOV-1978
Prospect Description :	NITON			Document Expiry Date :	22-NOV-1983
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	055-12-W5M S 24;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK
Operator :	CONOCORES	Cost Centre :
Producing Status : P	Count Area : YES	Gross Acres : 320.000
		Net Acres : 12.835
		Gross Developed Acres : 320.000
		Net Developed Acres : 12.835

Division of Interest

Linked to: C00533-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	4.01087000
CALEDROYCORP	WI	6.75000000
CNRNAPART	WI	2.89062500
COGI PARTNER	WI	1.66670000
CONOCOCAN	WO	75.78057500
PATTERSON	WS	0.18750000
PENNWEST	WS	0.93750000
RELENTLESS R	WI	1.66660000
SHARATARES	WI	1.66670000
TAQANORTH	WI	4.44293000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOCAN	ALL			50.00000000	ABENERGY	100.00000000	CALEDROYCORP	13.50000000
1/2 DSU									CNRNAPART	5.78125000
									COGI PARTNER	3.33330000
									CONOCOCAN	66.96875000
									RELENTLESS R	3.33330000
									SHARATARES	3.33340000
									TAQANORTH	3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 390

File Number : M01214

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00533-1	ACTIVE	Y	POOLING	01-DEC-1978	NO-ROFR
C00546-10	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-10	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012 LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	06-MAR-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01215

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	29-MAR	Document Effective Date :	29-MAR-1979
Prospect Description :	NITON			Document Expiry Date :	28-MAR-1984
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	055-12-W5M N 25;	PETROLEUM FROM SURFACE TO BASE OF ROCK CREEK
Operator :	CONOCORES	Cost Centre :
Producing Status : N		Count Area : NO
		Gross Acres : 320.000
		Net Acres : 20.832
		Gross Developed Acres :
		Net Developed Acres : 0.000

Division of Interest

Linked to: C00530-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	6.51000000
CALEDROYCORP	WI	6.75000000
CNRNAPART	WI	3.96000000
COGI PARTNER	WI	1.66670000
CONOCOCAN	WO	72.64000000
RELENTLESS R	WI	1.66660000
SHARATARES	WI	1.66670000
TAQANORTH	WI	5.14000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	100.00000000			CALEDROYCORP	6.75000000
									CNRNAPART	3.96000000
									COGI PARTNER	1.66670000
									CONOCOCAN	72.64000000
									MOSAICENER2	6.51000000
									RELENTLESS R	1.66660000
									SHARATARES	1.66670000
									TAQANORTH	5.14000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00530-1	ACTIVE	Y	JOA	06-APR-1983	NO-ROFR
C00546-8	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR

Mineral Property Report by Land Within Prospect Name

File Number : M01215

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00547-8	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012 LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	06-MAR-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	055-12-W5M N 25;	NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK
Operator :	CONOCORES	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	86.816	Net Developed Acres :
		320.000
		86.816

Division of Interest

Linked to: C00521-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	27.13000000
CALEDROYCORP	WI	3.37500000
CNRNAPART	WI	1.98000000
COGI PARTNER	WI	0.83330000
CONOCOCAN	WO	59.44500000
PATTERSON	WS	0.18750000
PENNWEST	WS	0.93750000
RELENTLESS R	WI	0.83330000
SHARATARES	WI	0.83340000
TAQANORTH	WI	4.44500000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 393

File Number : M01215

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	50.00000000	ABENERGY	100.00000000	CALEDROYCORP	6.75000000
1/2 DSU									CNRNAPART	3.96000000
									COGI PARTNER	1.66670000
									CONOCOCAN	72.64000000
									MOSAICENER2	6.51000000
									RELENTLESS R	1.66660000
									SHARATARES	1.66670000
									TAQANORTH	5.14000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00521-1	ACTIVE	Y	POOLING	01-SEP-1990	NO-ROFR
C00546-7	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-7	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012 LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	06-MAR-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 394

File Number : M01216

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 01-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 01-MAY-1973
 Document Expiry Date : 30-APR-1983
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-12-W5M 34;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2
 Producing Status : P

Cost Centre :
 Count Area : YES

Gross Acres : 640.000
 Net Acres : 640.000

Gross Developed Acres : 640.000
 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	15%	1000	100.00000000	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00537-1	ACTIVE	Y	ROYALTY	01-OCT-1985	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01572-1	ACTIVE	Y	FH SUR LSE	GARRAWAY M&L	07-MAR-2011
S01764-1	ACTIVE	Y	FH ROW	CUNDICT GRACE	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 395

File Number : M01217

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 15-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 15-AUG-1974
 Document Expiry Date : 14-AUG-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	055-12-W5M 35;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : MOSAICENER2	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL		1000	100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
GOR	N	MOSAICENER2	ALL	15%	1000	100.00000000	CONOCOCAN	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00536-1	ACTIVE	Y	ROYALTY	24-MAR-1984	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01553-1	ACTIVE	Y	FH SUR LSE	ROSA DAWN VE	28-OCT-2010
S01729-1	ACTIVE	Y	FH ROW	CLARK BRIAN	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 TO BASE ROCK CREEK

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01218

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	29-MAR	Document Effective Date :	29-MAR-1979
Prospect Description :	NITON			Document Expiry Date :	28-MAR-1984
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	055-12-W5M SE 36;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK
Operator :	CONOCORES	Cost Centre :
Producing Status : P	Count Area : YES	Gross Acres : 160.000
		Net Acres : 8.904
		Gross Developed Acres : 160.000
		Net Developed Acres : 8.904

Division of Interest

Linked to: C00532-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	5.56500000
CALEDROYCORP	WI	1.68750000
CNRNAPART	WI	2.83260000
COGI PARTNER	WI	0.41660000
CONOCOCAN	WO	82.87990000
PATTERSON	WS	0.28125000
PENNWEST	WS	1.40625000
RELENTLESS R	WI	0.41660000
SHARATARES	WI	0.41680000
TAQANORTH	WI	4.09750000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	25.00000000			CALEDROYCORP	6.75000000
									CNRNAPART	7.76400000
									COGI PARTNER	1.67000000
									CONOCOCAN	68.83600000
									MOSAICENER2	6.51000000
									RELENTLESS R	1.66000000
									SHARATARES	1.67000000
									TAQANORTH	5.14000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 397

File Number : M01218

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 25.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00532-1	ACTIVE	Y	POOLING	25-OCT-1979	NO-ROFR
C00546-8	ACTIVE	N	JVT	05-OCT-1970	NO-ROFR
C00546-9	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-8	ACTIVE	N	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	LARIO OIL & GAS COMPANY LTD. (FORMALY LARIO OIL & GAS COMPANY) BY SPECIAL RESOLUTION TERMINATED STATUS OF COMPANY AS AN UNLIMITED LIABILITY COMPANY EFFECTIVE FEBRUARY 8, 2012	06-MAR-2012
	LARIO OIL & GAS COMPANY LTD. AMALGAMATED WITH CALEDONIAN ROYALTY CORPORATION TO FORM: CALEDONIAN ROYALTY CORPORATION EFFECTIVE FEBRUARY 17, 2012: SPLIT INFORMATION UPDATED FROM LARIOOG TO CALEDROYCORP	
RENTAL	NON CROSS-CONVEYED POOLING (C0532). PARTIES ARE RESPONSIBLE FOR ALL LEASE COSTS (RENTALS, ROYALTIES, ENCUMBRANCES) ON THE LEASES THEY CONTRIBUTE TO THE POOLING.	11-JUN-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01226

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	09-OCT	Document Effective Date :	09-OCT-1984
Prospect Description :	NITON			Document Expiry Date :	08-OCT-1989
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2999
				Lease Payor :	ENERPLUSCORP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	056-10-W5M N 14; NE 15;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE
Operator :	ENERPLUSCORP	Cost Centre :
Producing Status : N		Count Area : YES
		Gross Acres : 480.000
		Net Acres : 168.000
		Gross Developed Acres :
		Net Developed Acres : 0.000

Division of Interest

Linked to: C00559-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	35.00000000
ENERPLUSCORP	WO	17.50000000
HARVESTCORP	WI	10.00000000
PENNWEST	WI	17.50000000
TWINBUTTE	WI	20.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	4%	1000	35.00000000	694093 ALBER	100.00000000	MOSAICENER2	100.00000000
CSS	N	ENERPLUSCORP	ALL		1000	100.00000000	ABENERGY	100.00000000	ENERPLUSCORP	17.50000000
									HARVESTCORP	10.00000000
									MOSAICENER2	35.00000000
									PENNWEST	17.50000000
									TWINBUTTE	20.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00553-1	ACTIVE	Y	ROYALTY	26-SEP-1986	NO-ROFR
C00559-2	ACTIVE	Y	JOA	26-MAR-1980	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 399

File Number : M01226

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	056-10-W5M 23;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE
Operator :	ENERPLUSCORP	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	224.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00559-1:WI
DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	35.00000000
CONOCOBRCPTN	WI	10.00000000
ENERPLUSCORP	WO	17.50000000
PENNWEST	WI	17.50000000
TWINBUTTE	WI	20.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	4%	1000	35.00000000	694093 ALBER	100.00000000	MOSAICENER2	100.00000000
CSS	N	ENERPLUSCORP	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN	10.00000000
									ENERPLUSCORP	17.50000000
									MOSAICENER2	35.00000000
									PENNWEST	17.50000000
									TWINBUTTE	20.00000000

Contracts

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 400

File Number : M01226

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00553-1	ACTIVE	Y	ROYALTY	26-SEP-1986	NO-ROFR
C00559-1	ACTIVE	Y	JOA	26-MAR-1980	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERMARK INC. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 11, 2011: SPLIT INFORMATION UPDATED FROM ENERMARK TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 401

File Number : M01010

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 22-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 22-JAN-2004
 Document Expiry Date : 21-JAN-2009
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M NW&S 9; (EXCL PROD FROM 100/01-09 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF ROCK CREEK

Operator : LTS RES PART	Cost Centre :	Gross Acres : 480.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : YES	Net Acres : 192.000	Net Developed Acres : 128.000

Division of Interest

Linked to: C00438-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		40.00000000
LTS RES PART		33.00000000
TRIEXENERGY		27.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	LTS RES PART MOSAICENERGY TRIEXENERGY	33.00000000 40.00000000 27.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00437-1	TERM	N	OPT	27-JAN-2005	
C00438-1	ACTIVE	Y	FARMOUT	16-MAY-2005	NO-ROFR
C00438-3	ACTIVE	N	FARMOUT	16-MAY-2005	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	PBN PARTNERSHIP CHANGED ITS NAME TO LIGHTSTREAM RESOURCES PARTNERSHIP EFFECTIVE MAY 22, 2013: SPLIT INFORMATION UPDATED FROM PBN PARTNERS TO LIGHTSTREAMP	10-JUN-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 402

File Number : M01010

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 UNDER THE ACT.

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M NW&S 9; (PROD FROM 100/01-09 WELL)	PETROLEUM IN ROCK CREEK
Operator :	LTS RES PART	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	480.000	Gross Developed Acres :
Net Acres :	263.040	Net Developed Acres :
		160.000
		87.680

Division of Interest

Linked to: C00438-2:BPENALTY Linked to: C00438-2:WI
 DOI Type : BPENALTY (CURRENT) DOI Type : WI

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENERGY		54.80000000	MOSAICENERGY		40.00000000
LTS RES PART		45.20000000	LTS RES PART		33.00000000
			TRIEXENERGY		27.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	LTS RES PART MOSAICENERGY	45.20000000 54.80000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00437-1	TERM	N	OPT	27-JAN-2005	
C00438-2	ACTIVE	Y	FARMOUT	16-MAY-2005	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	PBN PARTNERSHIP CHANGED ITS NAME TO LIGHTSTREAM RESOURCES PARTNERSHIP EFFECTIVE MAY 22, 2013: SPLIT INFORMATION UPDATED FROM PBN PARTNERS TO LIGHTSTREAMP	10-JUN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	CONT'D UNDER SEC 15 OF THE M&M ACT.

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 404

File Number : M01195

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 01-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 01-FEB-1972
 Document Expiry Date : 31-JAN-1982
 Document Continued To : 31-DEC-2199
 Lease Payor : CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M 10;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator : CONOCORES Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : YES Net Acres : 33.600 Net Developed Acres : 33.600

Division of Interest

Linked to: C00535-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	5.25000000
CONOCOCAN	WO	88.75000000
PATTERSON	WS	0.37500000
PENNWESTLTD	WS	1.87500000
TAQANORTH	WI	3.75000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN	88.75000000
									MOSAICENER2	5.25000000
									PATTERSON	0.37500000
									PENNWESTLTD	1.87500000
									TAQANORTH	3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-2	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00546-2	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-2	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 405

File Number : M01195**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 406

File Number : M01196

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 18-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 18-AUG-1976
 Document Expiry Date : 17-AUG-1981
 Document Continued To : 31-DEC-2199
 Lease Payor : CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M 11;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: NATURAL GAS IN LOWER MANNVILLE

Operator : CONOCORES	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres :
Producing Status : N	Count Area : YES	Net Acres : 33.600	Net Developed Acres : 0.000

Division of Interest

Linked to: C00535-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	5.25000000
CONOCOCAN	WO	88.75000000
PATTERSON	WS	0.37500000
PENNWESTLTD	WS	1.87500000
TAQANORTH	WI	3.75000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN MOSAICENER2 PATTERSON PENNWESTLTD TAQANORTH	88.75000000 5.25000000 0.37500000 1.87500000 3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-2	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00546-2	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-2	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 407

File Number : M01196**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 408

File Number : M01222

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : NITON
 Document Type : FH PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 15-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 15-AUG-1975
 Document Expiry Date : 14-AUG-1985
 Document Continued To : 31-DEC-2199
 Lease Payor : CONOCORES

Lessor Code	Lessor Name	Lessor Interest
BPCANADAENER	BP CANADA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.54687500

Id	Land Description	Rights Granted
1	056-11-W5M N 15;	NATURAL GAS IN LOWER MANNVILLE

Operator :	CONOCORES	Cost Centre :	Gross Acres :	319.743	Gross Developed Acres :	319.743
Producing Status :	P	Count Area : YES	Net Acres :	8.393	Net Developed Acres :	8.393

Division of Interest

Linked to: C00534-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	2.62500000
CONOCOCAN	WO	94.37500000
PATTERSON	WS	0.18750000
PENNWEST	WS	0.93750000
TAQANORTH	WI	1.87500000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	CONOCORES	ALL	16.667%	1000	100.00000000	BPCANADARES	100.00000000	CONOCOCAN	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00534-1	ACTIVE	Y	POOLING	04-NOV-1976	NO-ROFR
C00546-3	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-3	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 409

File Number : M01222**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 50.54687500

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	POOLED	Y	HELD BY PRODUCTION
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01193

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	01-APR	Document Effective Date :	01-APR-1975
Prospect Description :	NITON			Document Expiry Date :	31-MAR-1985
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M NE 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF LOWER MANNVILLE
Operator :	CONOCORES	Cost Centre :
Producing Status : N	Count Area : YES	Gross Acres : 160.000
		Net Acres : 7.350
		Gross Developed Acres : 0.000
		Net Developed Acres :

Division of Interest

Linked to: C00531-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	4.59375000
CHURCHILL		12.50000000
CONOCOCAN	WO	77.65625000
PATTERSON	WS	0.32812500
PENNWEST	WS	1.64062500
TAQANORTH	WI	3.28125000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	.5%	1000	100.00000000	VIPOND	100.00000000	CONOCOCAN	85.00000000
SAME DEDUCTION AS ALLOWED BY THE CROWN. THIS NCGOR APPLIES TO N20-56-11W5									MOSAICENER2	10.50000000
									PATTERSON	0.75000000
									PENNWEST	3.75000000
CSS	N	CONOCORES	ALL		1000	100.00000000			CHURCHILL	50.00000000
									CONOCOCAN	44.37500000
									MOSAICENER2	2.62500000
									PATTERSON	0.18750000
									PENNWEST	0.93750000
									TAQANORTH	1.87500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00526-1	ACTIVE	Y	ROYALTY	17-AUG-1973	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 411

File Number : M01193

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00531-1	ACTIVE	Y	POOLING	27-FEB-1981	NO-ROFR
C00546-11	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-11	ACTIVE	N	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
RENTAL	NON CROSS-CONVEYED POOLING (C00531) - CL. 7 - PARTIES ARE RESPONSIBLE FOR RENTALS, LESSOR ROYALTIES AND ENCUMBRANCES AS PER THEIR PRE-POOLED INTERESTS.	11-JUN-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01194

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	03-JAN	Document Effective Date :	03-JAN-1973
Prospect Description :	NITON			Document Expiry Date :	02-JAN-1983
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CONOCORES

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M NW 20;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF LOWER MANNVILLE. EXCLUDING: NATURAL GAS IN LOWER MANNVILLE
Operator :	CONOCORES	Cost Centre :
Producing Status : P	Count Area : YES	Gross Acres : 160.000 Gross Developed Acres : 160.000
		Net Acres : 7.350 Net Developed Acres : 7.350

Division of Interest

Linked to: C00531-1:WI

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	4.59375000
CHURCHILL		12.50000000
CONOCOCAN	WO	77.65625000
PATTERSON	WS	0.32812500
PENNWEST	WS	1.64062500
TAQANORTH	WI	3.28125000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER2	ALL	.5%	1000	100.00000000	VIPOND	100.00000000	CONOCOCAN	85.00000000
SAME DEDUCTION AS ALLOWED BY THE CROWN. THIS NCGOR APPLIES TO N20-56-11W5									MOSAICENER2	10.50000000
									PATTERSON	0.75000000
									PENNWEST	3.75000000
CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN	88.75000000
									MOSAICENER2	5.25000000
									PATTERSON	0.37500000
									PENNWEST	1.87500000
									TAQANORTH	3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00526-1	ACTIVE	Y	ROYALTY	17-AUG-1973	NO-ROFR
C00531-1	ACTIVE	Y	POOLING	27-FEB-1981	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 413

File Number : M01194

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00546-11	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-11	ACTIVE	N	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
RENTAL	NON CROSS-CONVEYED POOLING (C00531). CL. 7 - MAINTENANCE OF LEASES - PARTIES TO PAY RENTALS, LESSOR ROYALTIES AND ENCUMBRANCES BASED ON THEIR PRE-POOLED INTERESTS.	11-JUN-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	056-11-W5M S 29;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF LOWER MANNVILLE. EXCLUDING: NATURAL GAS IN LOWER MANNVILLE
Operator :	CONOCORES	Cost Centre :
Producing Status :	N	Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	16.800	Net Developed Acres : 0.000

Division of Interest

Linked to: C00535-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	5.25000000
CONOCOCAN	WO	88.75000000
PATTERSON	WS	0.37500000
PENNWESTLTD	WS	1.87500000
TAQANORTH	WI	3.75000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 414

File Number : M01194

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCORES	ALL		1000	100.00000000	ABENERGY	100.00000000	CONOCOCAN MOSAICENER2 PATTERSON PENNWESTLTD TAQANORTH	88.75000000 5.25000000 0.37500000 1.87500000 3.75000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00535-2	ACTIVE	Y	JOA	29-OCT-1971	NO-ROFR
C00546-2	ACTIVE	Y	JVT	05-OCT-1970	NO-ROFR
C00547-2	ACTIVE	Y	JVT	15-MAY-1972	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
GENERAL	NOTE: 100/10-29-056-11W5/00 WELL IS A PROD. LOWER MANNVILLE GAS WELL (EXCLUDED FROM THIS LEASE). PROD. IS FROM NG LEASE 1447 (M01192)	01-MAY-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M00016

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	11-AUG	Document Effective Date :	11-AUG-1983
Prospect Description :	STRATHMORE			Document Expiry Date :	10-AUG-1988
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	023-25-W4M N&SE 18; (100/10-18-023-25W4/02 WELL ONLY)	
Operator :	MOSAICENER2	Cost Centre : 60003
Producing Status : N		Count Area : YES
Gross Acres :	480.000	Gross Developed Acres : 480.000
Net Acres :	480.000	Net Developed Acres : 480.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N		ALL	7%		100.00000000	FREEHOLDPART	100.00000000	MOSAICENERGY	100.00000000
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

CROWN SLIDING SCALE

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00007-2	ACTIVE	Y	ORR	20-NOV-2001	NO-ROFR
P00002-1	ACTIVE	N	PUR/SALE	20-NOV-2001	
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR

Mineral Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
M00037-1	TERM	N	FH NG LSE	ENCANA	23-MAY-2003

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00017-1	ACTIVE	N	FH SUR LSE	CLAYTON ET AL	26-AUG-2008
S00018-1	TERM	N	FH SUR LSE	BRUCE FARMS LT	14-JUL-2012
S00048-1	TERM	N	FH ROW	CLAYTON ET AL	15-NOV-1986
S00128-1	ACTIVE	N	FH ROW	DOWNEY H L	
S00130-1	ACTIVE	N	FH ROW	CLAYTON ET AL	
S00131-1	ACTIVE	N	FH ROW	RISDON, MARLENI	
S00132-1	ACTIVE	N	FH ROW	CLAYTON, MARILY	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 416

File Number : M00016**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
DETAILS	10-18 WELL ON PRODUCTION TODAY. DO NOT PAY COMPENSATORY ROYALTIES AS OF TODAY	29-JAN-2003

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Id	Land Description	Rights Granted
1	023-25-W4M N&SE 18; (EXCLUDING 100/10-18-023-25W4/02 WELL)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BELLY RIVER
Operator :	EMBER	Cost Centre : 60003
Producing Status : N		Count Area : NO
Gross Acres :	480.000	Gross Developed Acres : 0.000
Net Acres :	0.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00621-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	0.00000000
EMBER	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENERGY	ALL			100.00000000	ABENERGY	100.00000000	ENCANACORP	100.00000000
CROWN SLIDING SCALE										
GOR	N		ALL	7%		100.00000000	FREEHOLDPART	100.00000000	ENCANACORP	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00007-1	ACTIVE	Y	ORR	20-NOV-2001	NO-ROFR
C00621-1	ACTIVE	Y	TRUST	17-NOV-2010	
P00002-1	ACTIVE	N	PUR/SALE	20-NOV-2001	
P00033-1	ACTIVE	N	CONVEYANCE	29-JUL-2004	NO-ROFR
P00102-2	ACTIVE	N	EXC	17-NOV-2010	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 417

File Number : M00016**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 418

File Number : M01026

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : TWO CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 29-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 29-JUN-2000
 Document Expiry Date : 28-JUN-2005
 Document Continued To : 31-DEC-2199
 Lease Payor : TRILBLUEMTN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-16-W5M 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator :	TRILOGY ENER	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

Linked to: C00451-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		50.00000000
TRILOGY ENER		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY TRILOGY ENER	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00451-1	ACTIVE	Y	JOA	06-JUL-2000	ROFR-30
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 419

File Number : M01189

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : TWO CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 18-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 18-OCT-1994
 Document Expiry Date : 17-OCT-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : STRIKEREXCOR

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	062-16-W5M 32;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator : PROCYONENERG
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 640.000
 Net Acres : 283.680

Gross Developed Acres : 640.000
 Net Developed Acres : 283.680

Division of Interest

Linked to: C00571-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	44.32500000
CATTALORES	WS	1.00000000
PROCYONENERG	WO	54.17500000
WIGHAM	WI	0.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	STRIKEREXCOR	ALL			100.00000000	ABENERGY	100.00000000	CATTALORES MOSAICENER2 PROCYONENERG WIGHAM	1.00000000 44.32500000 54.17500000 0.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00569-1	ACTIVE	N	PARTICIP	25-OCT-1990	NO-ROFR
C00571-1	ACTIVE	Y	JOA	18-OCT-1990	NO-ROFR
C00573-1	TERM	N	FARMOUT	10-SEP-2006	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01595-1	ACTIVE	N	PLA	PLA 040485	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 420

File Number : M01189**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EXORO ENERGY INC. AMALGAMATED WITH ELKWATER RESOURCES LTD. EFFECTIVE NOVEMBER 20, 2014: SPLIT INFORMATION UPDATED FROM16-DEC-2014 EXORO ENERGY TO ELKWATRESLTD	
AMENDMENT	EFFECTIVE FEBRUARY 25, 2015 ELKWATER RESOURCES LTD. CHANGED ITS NAME TO STRIKER EXPLORATION CORP.: SPLIT INFORMATION UPDATED FROM ELKWATRESLTD TO STRIKEREXCOR	30-MAR-2015

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M01187

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	17-MAY	Document Effective Date :	17-MAY-1988
Prospect Description :	TWO CREEK			Document Expiry Date :	16-MAY-1993
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	CONOCO OPER

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	063-16-W5M 3;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NOTIKEWIN
Operator :	TRILOGY ENER	Cost Centre :
Producing Status : P		Count Area : YES
		Gross Acres : 640.000
		Net Acres : 154.400
		Gross Developed Acres : 640.000
		Net Developed Acres : 154.400

Division of Interest

Linked to: C00572-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	24.12500000
CATTALORES	WS	0.50000000
CONOCOBRCPTN		50.00000000
ENERPLUSCORP	WI	2.12500000
RANGEX	WS	0.37500000
TRILOGY ENER	WO	22.62500000
WIGHAM	WI	0.25000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TRILOGYLP	ALL		1000	100.00000000			CATTALORES	0.50000000
									CONOCOBRCPTN	50.00000000
									ENERPLUSCORP	2.12500000
									MOSAICENER2	24.12500000
									RANGEX	0.37500000
									TRILOGY ENER	22.62500000
									WIGHAM	0.25000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00565-1	ACTIVE	Y	PARTICIP	11-JUL-1991	NO-ROFR
C00566-1	ACTIVE	Y	PARTICIP	11-JUL-1991	NO-ROFR
C00572-1	ACTIVE	Y	F/O&OPT	03-APR-1991	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 422

File Number : M01187

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	ENERPLUS OIL & GAS LTD. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 01, 2011: SPLIT INFORMATION UPDATED FROM ENERPLUSOG TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-16-W5M 10;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF NOTIKEWIN
Operator :	TRILOGY ENER	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	308.800	Net Developed Acres :

Division of Interest

Linked to: C00572-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	48.25000000
CATTALORES	WS	1.00000000
ENERPLUSCORP	WI	4.25000000
RANGEX	WS	0.75000000
TRILOGY ENER	WO	45.25000000
WIGHAM	WI	0.50000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 423

File Number : M01187

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCO OPER	ALL		1000	100.00000000	ABENERGY	100.00000000	CATTALORES ENERPLUSCORP MOSAICENER2 RANGEX TRILOGY ENER WIGHAM	1.00000000 4.25000000 48.25000000 0.75000000 45.25000000 0.50000000
GOR	N	TRILOGYLP	GAS OIL	15% 1/23.6875 (5-15%)	1000 1000	100.00000000	CONOCOBRCPTN	100.00000000	CATTALORES ENERPLUSCORP MOSAICENER2 RANGEX TRILOGY ENER WIGHAM	1.00000000 4.25000000 48.25000000 0.75000000 45.25000000 0.50000000
THE 11-10 WELL PAID OUT JUL 1997 AND THE FARMOR ELECTED TO REMAIN IN NCGOR										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00565-2	ACTIVE	Y	PARTICIP	11-JUL-1991	NO-ROFR
C00566-2	ACTIVE	Y	PARTICIP	11-JUL-1991	NO-ROFR
C00572-2	ACTIVE	Y	F/O&OPT	03-APR-1991	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	CONOCOPHILLIPS CANADA RESOURCES INC. AMALGAMATED WITH CONOCOPHILLS CANADA RESOURCES CORP.: SPLIT INFORMATION UPDATED FROM CONOCORESINC TO CONOCORES	15-DEC-2010
AMENDMENT	ENERPLUS OIL & GAS LTD. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 01, 2011: SPLIT INFORMATION ENERPLUSOG TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THER PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 424

File Number : M01186

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : TWO CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 18-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 18-OCT-1994
 Document Expiry Date : 17-OCT-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : TRILOGY ENER

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-16-W5M 4;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	313.600	Net Developed Acres :	313.600

Division of Interest

Linked to: C00571-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	49.00000000
CATTALORES	WS	1.00000000
ENERPLUSCORP		4.25000000
TRILOGY ENER		45.25000000
WIGHAM		0.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	CATTALORES	1.00000000
									ENERPLUSCORP	4.25000000
									MOSAICENER2	49.00000000
									TRILOGY ENER	45.25000000
									WIGHAM	0.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00569-2	ACTIVE	N	PARTICIP	25-OCT-1990	NO-ROFR
C00571-2	ACTIVE	Y	JOA	18-OCT-1990	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

File Number : M01186

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01594-1	ACTIVE	Y	MSL	MSL 932497	03-JAN-2019

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERPLUS OIL & GAS LTD. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 01, 2011: SPLIT INFORMATION UPDATED FROM ENERPLUSOG TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-16-W5M 9;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator : TRILOGY ENER

Cost Centre :

Gross Acres : 640.000

Gross Developed Acres : 640.000

Producing Status : N

Count Area : YES

Net Acres : 313.600

Net Developed Acres : 313.600

Division of Interest

Linked to: C00571-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	49.00000000
CATTALORES	WS	1.00000000
ENERPLUSCORP		4.25000000
TRILOGY ENER		45.25000000
WIGHAM		0.50000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 426

File Number : M01186

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	CATTALORES ENERPLUSCORP MOSAICENER2 TRILOGY ENER WIGHAM	1.00000000 4.25000000 49.00000000 45.25000000 0.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00569-2	ACTIVE	N	PARTICIP	25-OCT-1990	NO-ROFR
C00571-3	ACTIVE	Y	JOA	18-OCT-1990	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERPLUS OIL & GAS LTD. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 01, 2011: SPLIT INFORMATION UPDATED FROM	12-JAN-2011
AMENDMENT	ENERPLUSOG TO ENERPLUSCORP ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THERI PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 427

File Number : M01185

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : TWO CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 22-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 22-FEB-1990
 Document Expiry Date : 21-FEB-1995
 Document Continued To : 31-DEC-2099
 Lease Payor : TRILOGY ENER

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-16-W5M 15;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator :	TRILOGY ENER	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	308.800	Net Developed Acres :	308.800

Division of Interest

Linked to: C00510-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	48.25000000
CATTALORES	WS	1.00000000
ENERPLUSCORP	WI	4.25000000
RANGEX	WS	0.75000000
TRILOGY ENER	WO	45.25000000
WIGHAM	WI	0.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TRILOGYRESLT	ALL		1000	100.00000000	ABENERGY	100.00000000	CATTALORES	1.00000000
									ENERPLUSCORP	4.25000000
									MOSAICENER2	48.25000000
									RANGEX	0.75000000
									TRILOGY ENER	45.25000000
									WIGHAM	0.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00510-1	ACTIVE	Y	JOA	22-FEB-1990	NO-ROFR
C00606-1	ACTIVE	Y	PARTICIP	22-FEB-1990	NO-ROFR
C00607-1	ACTIVE	Y	PARTICIP	22-FEB-1990	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 428

File Number : M01185

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERPLUS OIL & GAS LTD. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 01, 2011: SPLIT INFORMATION UPDATED FROM ENERPLUSOG TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	TRILOGY ENERGY LTD. CHANGED ITS NAME TO TRILOGY RESOURCES LTD. EFF. FEB 05, 2010: SPLIT INFORMATION UPDATED FROM TRILOGY LTD. TO TRILOGYRESLT	11-JAN-2012
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THEIR PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 429

File Number : M01188

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : TWO CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 22-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 22-MAR-1994
 Document Expiry Date : 21-MAR-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : TRILOGY ENER

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-16-W5M 22;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER

Operator :	TRILOGY ENER	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	313.600	Net Developed Acres :	313.600

Division of Interest

Linked to: C00570-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	49.00000000
CATTALORES	WS	1.00000000
ENERPLUSCORP	WI	4.25000000
TRILOGY ENER	WO	45.25000000
WIGHAM	WI	0.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TRILOGYRESLT	ALL		1000	100.00000000	ABENERGY	100.00000000	CATTALORES	1.00000000
									ENERPLUSCORP	4.25000000
									MOSAICENER2	49.00000000
									TRILOGY ENER	45.25000000
									WIGHAM	0.50000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00570-1	ACTIVE	Y	JOA	22-MAR-1990	NO-ROFR
P00090-1	ACTIVE	N	PUR/SALE	30-OCT-2009	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 430

File Number : M01188

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	ENERPLUS OIL & GAS LTD. AMALGAMATED WITH ENERPLUS CORPORATION EFFECTIVE JANUARY 01, 2011: SPLIT INFORMATION UPDATED FROM ENERPLUSOG TO ENERPLUSCORP	12-JAN-2011
AMENDMENT	TRILOGY ENERGY LTD. CHANGED ITS NAME TO TRILOGY RESOURCES LTD. EFF. FEB 05, 2010: SPLIT INFORMATION UPDATED FROM TRILOGY LTD. TO TRILOGYRESLT	11-JAN-2012
AMENDMENT	ENERPLUS PARTNERSHIP (EPARTNERSHIP HOLDINGS & 1714414 ALBERTA LTD.) EPARTNERSHIP HOLDINGS LTD. TRANSFERRED ALL OF THEIR PARTNERSHIP UNITS TO 1714414 ALBERTA LTD. ON DECEMBER 28/12 1714414 ALBERTA LTD. BECAME THE SOLE PARTNER OF THE PARTNERSHIP, THE PARTNERSHIP DISSOLVED ON DEC 31/12. 1714414 ALBERTA LTD. ASSUMED ALL OF THE LIABILITIES & OBLIGATIONS. ON JAN 01/13 1714414 ALBERTA LTD. AMALGAMATED WITH ENERPLUS CORPORATION TO FORM: ENERPLUS CORPORATION: SPLIT INFORMATION UPDATED FROM ENERPLUSPART TO ENERPLUSCORP	10-JAN-2013
RENTAL	2016 MINERAL RENTAL WAS ACCEPTED IN JIBLINK \$448.00-RITA	16-MAY-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 431

File Number : M00997

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : TWO CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 18-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 18-MAY-2000
 Document Expiry Date : 17-MAY-2005
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	063-17-W5M 28;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	MOSAICENERGY	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	320.000

Division of Interest

Linked to: C00425-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		50.00000000
PROGRESSENCL		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY PROGRESSENCL	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00425-1	ACTIVE	Y	JOA	23-MAY-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S01276-1	ACTIVE	Y	MSL	MSL 004598	07-JAN-2026

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : M00997

File Number : M00998

Lease Status :	ACTIVE	Company Owner :	MOSAICENERGY	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	18-MAY	Document Effective Date :	18-MAY-2000
Prospect Description :	TWO CREEK			Document Expiry Date :	17-MAY-2005
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	VELVET

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
1	063-17-W5M 34;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF VIKING
Operator :	VELVET	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :
		640.000
		0.000

Division of Interest

Linked to: C00426-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
VELVET		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	VELVET	100.00000000
GOR	N		OIL	1/24 (5-15%)		50.00000000	MOSAICENERGY	100.00000000	VELVET	100.00000000
			OTHER	15%						

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00426-1	ACTIVE	Y	FARMIN	21-SEP-2004	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 433

File Number : M00999

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : TWO CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 18-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 18-FEB-1993
 Document Expiry Date : 17-FEB-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : TRILOGYLP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	064-18-W5M 24;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER. EXCLUDING: NATURAL GAS IN NOTIKEWIN

Operator : TRILOGY ENER	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 400.000	Net Developed Acres : 400.000

Division of Interest

Linked to: C00423-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		62.50000000
PROGRESSENC		12.50000000
TRILOGY ENER		25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY PROGRESSENC TRILOGY ENER	62.50000000 12.50000000 25.00000000
GOR	Y		OTHER OIL	15% 1/23.8365 (5-15%)		100.00000000	TRILOGY ENER	100.00000000	MOSAICENERGY PROGRESSENC TRILOGY ENER	62.50000000 12.50000000 25.00000000
GOR	N		ALL	2%		100.00000000	541708ALTA	100.00000000	MOSAICENERGY PROGRESSENC TRILOGY ENER	62.50000000 12.50000000 25.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00423-1	ACTIVE	Y	FARMOUT	31-OCT-1996	NO-ROFR
C00424-1	ACTIVE	Y	ORR	31-OCT-1996	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 434

File Number : M00999**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 435

File Number : M01000

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : TWO CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 24-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 24-MAY-1956
 Document Expiry Date : 23-MAY-1977
 Document Continued To : 31-DEC-2199
 Lease Payor : TRILOGY ENER

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	065-17-W5M E 7;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER. EXCLUDING: NATURAL GAS IN NOTIKWIN

Operator :	TRILOGY ENER	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	48.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00422-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		15.00000000
PROGRESSENC		10.00000000
TRILOGY ENER		75.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	15.00000000
									PROGRESSENC	10.00000000
									TRILOGY ENER	75.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00422-1	ACTIVE	Y	POOLING	22-DEC-2000	NO-ROFR
P00071-1	ACTIVE	N	PUR/SALE	22-APR-2008	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 436

File Number : M01539

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WESTEROSE
 Document Type : FH NG LSE

Company Owner : MOSAICENER3
 Rental Date : 07-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 08-JUN-1999
 Document Expiry Date : 07-MAR-2001
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	046-01-W5M 9;	NATURAL GAS FROM SURFACE TO BASE OF GLAUCONITIC SANDSTONE

Operator : MOSAICENER3 Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : YES Net Acres : 640.000 Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	GAS	17.5%, Min Price : 6.2100	1000	100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000
GOR	N	MOSAICENER3	ALL	1%		100.00000000	PRAIRIE PET	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00705-1	ACTIVE	Y	ROYALTY	01-DEC-2000	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02343-1	ACTIVE	Y	FH SUR LSE	BAILEY D&G	15-NOV-2020
S02347-1	ACTIVE	N	FH ROW	SCHOENROTH F	
S02348-1	ACTIVE	N	FH ROW	MILLER J&J	
S02350-1	ACTIVE	N	FH ROW	FRASER D&G	
S02355-1	ACTIVE	N	FH ROW	BAILEY	
S02356-1	ACTIVE	Y	FH ROW	KIJEWSKI K&D	
S02359-1	ACTIVE	Y	FH SUR LSE	KIJEWSKI K&D	24-APR-2023
S02660-1	ACTIVE	Y	FH ROW	KIJEWSKI K&D	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 437

File Number : M01540

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WESTEROSE
 Document Type : FH P LSE

Company Owner : MOSAICENER3
 Rental Date : 07-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 08-JUN-1999
 Document Expiry Date : 07-MAR-2001
 Document Continued To : 31-DEC-2198
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKYPL	PRAIRIESKY ROYALTY LTD.	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	046-01-W5M SW 9;	PETROLEUM FROM SURFACE TO BASE OF GLAUCONITIC SANDSTONE

Operator : MOSAICENER3 Cost Centre :
 Producing Status : P Count Area : YES

Gross Acres : 160.000 Gross Developed Acres : 160.000
 Net Acres : 160.000 Net Developed Acres : 160.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	MOSAICENER3	OIL	25%		100.00000000	PRAIRIESKYPL	100.00000000	MOSAICENER3	100.00000000
			GAS	17.5%, Min Price : 6.2100	1000					
GOR	N	MOSAICENER3	ALL	1%		100.00000000	PRAIRIE PET	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00705-1	ACTIVE	Y	ROYALTY	01-DEC-2000	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02343-1	ACTIVE	N	FH SUR LSE	BAILEY D&G	15-NOV-2020
S02345-1	ACTIVE	N	FH ROW	BAILEY	
S02346-1	ACTIVE	Y	FH ROW	KIJEWSKI K&D	
S02347-1	ACTIVE	N	FH ROW	SCHOENROTH F	
S02348-1	ACTIVE	N	FH ROW	MILLER J&J	
S02349-1	ACTIVE	Y	FH ROW	FRASER W	
S02350-1	ACTIVE	N	FH ROW	FRASER D&G	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 438

File Number : M01540

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
GENERAL	LESSOR ROYALTIES: 25% ON OIL; 17.5% ON SOLUTION GAS	18-APR-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 439

File Number : M01538

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WESTEROSE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 17-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 17-OCT-1996
 Document Expiry Date : 16-OCT-2001
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	046-01-W5M 20;	PETROLEUM AND NATURAL GAS FROM BASE OF BELLY RIVER TO BASE OF MANNVILLE

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	2%		100.00000000	PRAIRIE PET	100.00000000	MOSAICENER3	100.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00706-1	ACTIVE	Y	ROYALTY	15-OCT-1997	NO-ROFR
C00713-1	INACTIVE	N	LETTER	24-SEP-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02333-1	ACTIVE	Y	FH SUR LSE	MOURE	28-OCT-2022
S02334-1	ACTIVE	N	FH ROW	MOURE	
S02340-1	ACTIVE	N	FH ROW	FARRELL W&W	
S02341-1	ACTIVE	Y	FH SUR LSE	JACKSON S&S	13-SEP-2030

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 440

File Number : M01538**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 441

File Number : M01541

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WESTEROSE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 12-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 12-DEC-2002
 Document Expiry Date : 11-DEC-2007
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	046-01-W5M 29;	PETROLEUM AND NATURAL GAS FROM BASE OF BELLY RIVER TO BASE OF MANNVILLE

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 640.000	Net Developed Acres : 640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02360-1	ACTIVE	Y	FH SUR LSE	BAILEY D&G	13-MAY-2023
S02389-1	ACTIVE	Y	FH SUR LSE	PRIMUS C&G	14-JUN-2034
S02493-1	ACTIVE	Y	FH SUR LSE	MOURE	14-MAY-2037
S02640-1	ACTIVE	Y	FH ROW	PRIMUS C&G	
S02641-1	ACTIVE	Y	FH ROW	BEATH L	

Remarks

Remark Type	Remarks	Create Date
REVISION	WELL LOCATION CHANGED FROM 102/13-29-46-1W5 TO 102/12-29-46-1W5	08-AUG-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 443

File Number : M01543

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WESTEROSE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 29-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 29-NOV-2007
 Document Expiry Date : 28-NOV-2012
 Document Continued To : 31-DEC-2199
 Lease Payor : SCOLLARDLTD

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	046-01-W5M 30; (EXCL 102/13-30 WELL)	PETROLEUM AND NATURAL GAS FROM BASE OF BELLY RIVER TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN CARDIUM

Operator : SCOLLARDLTD	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres : 640.000
Producing Status : P	Count Area : YES	Net Acres : 160.000	Net Developed Acres : 160.000

Division of Interest

Linked to: C00708-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	25.00000000
LTS RES PART	WI	25.00000000
SCOLLARDLTD	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	SCOLLARDLTD	ALL			100.00000000	ABENERGY	100.00000000	LTS RES PART MOSAICENER3 SCOLLARDLTD	25.00000000 25.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00708-1	ACTIVE	Y	JOA	28-NOV-2007	NO-ROFR
C00713-1	INACTIVE	N	LETTER	24-SEP-2008	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 444

File Number : M01543

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
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1	046-01-W5M 30; (EXCL 102/13-30 WELL)	PETROLEUM AND NATURAL GAS IN CARDIUM
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Operator :	SCOLLARDLTD	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	Net Acres :	0.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00708-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
INPLAYOIL	WO	25.00000000
KBRIDGEENER		50.00000000
SCOLLARDLTD		25.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	SCOLLARDLTD	ALL			100.00000000	ABENERGY	100.00000000	INPLAYOIL	25.00000000
									KBRIDGEENER	50.00000000
									SCOLLARDLTD	25.00000000
GOR	N	KBRIDGEENER	ALL	6%		25.00000000	MOSAICENER3	100.00000000	KBRIDGEENER	100.00000000

NCGOR NO DEDUCTIONS

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00708-3	ACTIVE	Y	JOA	28-NOV-2007	NO-ROFR
C00792-1	ACTIVE	Y	FARMOUT	30-NOV-2013	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 445

File Number : M01543

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
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1	046-01-W5M 30; (102/13-30 WELL)	NATURAL GAS IN GLAUCONITIC SANDSTONE
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Operator : SCOLLARDLTD

Cost Centre :

Gross Acres :

640.000

Gross Developed Acres :

640.000

Producing Status : P

Count Area : NO

Net Acres :

0.000

Net Developed Acres :

0.000

Division of Interest

Linked to: C00708-2:BPENALTY

Linked to: C00708-2:WI APO

DOI Type : BPENALTY (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
SCOLLARDLTD	WO	100.00000000	MOSAICENER3	WI	25.00000000
			LTS RES PART	WI	25.00000000
			SCOLLARDLTD	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	SCOLLARDLTD	ALL			100.00000000	ABENERGY	100.00000000	SCOLLARDLTD	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00708-2	ACTIVE	Y	JOA	28-NOV-2007	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	EFF: DEC 30/15 BY COURT APPOINTMENT PLAN OF ARRANGEMENT SCOLLARD ENERGY INC. BECAME 19347995 ALBERTA LTD. ASSUMING ALL LIABILITIES AND ASSETS. EFF: DEC 30/15 1934995 ALBERTA LTD. CHANGED ITS NAME TO SCOLLARD ENERGY LTD.: SPLIT INFORMATION UPDATED FROM SCOLLARDENGY TO SCOLLARDLTD	12-JAN-2016

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01542

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	09-APR	Document Effective Date :	09-APR-2004
Prospect Description :	WESTEROSE			Document Expiry Date :	08-APR-2009
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted			
1	046-01-W5M 32;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE			
Operator :	MOSAICENER3	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :
Producing Status :	P	Count Area : YES	Net Acres :	640.000	Net Developed Acres :
					640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00713-1	INACTIVE	N	LETTER	24-SEP-2008	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02361-1	ACTIVE	Y	FH SUR LSE	JOHNSTON I&G	04-JUL-2024

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 447

File Number : M01581

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WESTROSE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 14-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 14-JUN-2012
 Document Expiry Date : 13-JUN-2017
 Document Continued To :
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	040-06-W5M NW 21;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF VIKING
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	160.000	Net Developed Acres :
		0.000
		0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 448

File Number : M01582

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WESTROSE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 12-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 12-JUL-2012
 Document Expiry Date : 11-JUL-2017
 Document Continued To :
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	040-06-W5M SE 22;	PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF VIKING

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	160.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Remarks

Remark Type	Remarks	Create Date
COMMENTS	CONTINUATION ADVANCED RULING SECTION 17 SUBMITTED TO AER - CONTINUATION OFFER LETTER DATED AUG 19, 2016 RECEIVED OFFERING 1 YEAR SECTION 17 CONTINUATION TO JULY 11, 2018. WE HAVE UNTIL JULY 11, 2017 (INITIAL EXPIRY) TO ACECT OFFER.	22-AUG-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 449

File Number : M01598

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WESTROSE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 13-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 13-DEC-2012
 Document Expiry Date : 12-DEC-2017
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
01	040-06-W5M N 22;	PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF VIKING

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Mineral Property Report by Land Within Prospect Name

File Number : M01599

Lease Status :	ACTIVE	Company Owner :	MOSAICENER2	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	13-DEC	Document Effective Date :	13-DEC-2012
Prospect Description :	WESTROSE			Document Expiry Date :	12-DEC-2017
Document Type :	CR PNG LSE			Document Continued To :	
				Lease Payor :	MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % :

Id	Land Description	Rights Granted
01	040-06-W5M N 23;	PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF VIKING
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N	Count Area : YES	Gross Acres : 320.000
		Net Acres : 320.000
		Gross Developed Acres : 0.000
		Net Developed Acres : 0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 451

File Number : M01600

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WESTROSE
 Document Type : CR PNG LSE

Company Owner : MOSAICENER2
 Rental Date : 13-DEC

Mineral Interest : 100.000000000
 Document Effective Date : 13-DEC-2012
 Document Expiry Date : 12-DEC-2017
 Document Continued To :
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
01	040-06-W5M S 27;	PETROLEUM AND NATURAL GAS FROM BASE OF CARDIUM TO BASE OF VIKING

Operator :	MOSAICENER2	Cost Centre :		Gross Acres :	320.000	Gross Developed Acres :	
Producing Status :	N	Count Area :	YES	Net Acres :	320.000	Net Developed Acres :	0.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER2	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000
CROWN S/S										

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 452

File Number : M00629

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WHITECOURT
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 21-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 21-MAR-2002
 Document Expiry Date : 20-MAR-2007
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	059-11-W5M 25;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator :	SINOPEC DAYEN	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	Net Acres :	320.000	Net Developed Acres :	320.000
		YES				

Division of Interest

Linked to: C00264-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		50.00000000
SINOPEC DAYEN		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY SINOPEC DAYEN	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00264-4	ACTIVE	Y	FARMOUT	06-SEP-2002	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	DAYLIGHT ENERGY LTD. AMALGAMATED WITH SINOPEC DAYLIGHT ENERGY LTD. TO FORM:SINOPEC DAYLIGHT ENERGY LTD. EFF DEC 23/2011: SPLIT INFORMATION UPDATED FROM DAYLIGHTEN TO SINOPEC DAYEN	13-FEB-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 453

File Number : M00629**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15		CONTINUED INDEFINITELY
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 454

File Number : M00630

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WHITECOURT
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 21-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 21-MAR-2002
 Document Expiry Date : 20-MAR-2007
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	059-11-W5M 36;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE

Operator :	SINOPECDAYEN	Cost Centre :	Gross Acres :	640.000	Gross Developed Acres :	160.000
Producing Status :	N	Count Area :	Net Acres :	352.000	Net Developed Acres :	88.000
		YES				

Division of Interest

Linked to: C00264-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		55.00000000
SINOPECDAYEN		45.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY SINOPECDAYEN	55.00000000 45.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00264-2	ACTIVE	Y	FARMOUT	06-SEP-2002	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	DAYLIGHT ENERGY LTD. AMALGAMATED WITH SINOPEC DAYLIGHT ENERGY LTD. TO FORM:SINOPEC DAYLIGHT ENERGY LTD. EFF DEC 23/2011: SPLIT INFORMATION UPDATED FROM DAYLIGHTEN TO SINOPECDAYEN	13-FEB-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 455

File Number : M00630

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	PNG TO BASE MANNVILLE
09-DEC-2007	16	3 M	APPLIED FOR BY INTREPID ENERGY
08-SEP-2007	16	3 M	6 M FROM RR OF 1-36-59-11-W5

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 456

File Number : M00631

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WHITECOURT
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 08-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 08-AUG-2002
 Document Expiry Date : 07-AUG-2006
 Document Continued To : 31-DEC-2199
 Lease Payor : SINOPECDAYEN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
1	059-12-W5M 4;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF MANNVILLE. EXCLUDING: PETROLEUM AND NATURAL GAS IN VIKING, GLAUCONITIC SANDSTONE

Operator : SINOPECDAYEN
 Producing Status : N

Cost Centre :
 Count Area : YES

Gross Acres : 640.000
 Net Acres : 320.000

Gross Developed Acres : 160.000
 Net Developed Acres : 80.000

Division of Interest

Linked to: C00289-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		50.00000000
SINOPECDAYEN		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY SINOPECDAYEN	50.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00289-1	ACTIVE	Y	FARMOUT	26-SEP-2002	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	DAYLIGHT ENERGY LTD. AMALGAMATED WITH SINOPEC DAYLIGHT ENERGY LTD. TO FORM:SINOPEC DAYLIGHT ENERGY LTD. EFF DEC 23/2011: SPLIT INFORMATION UPDATED FROM DAYLIGHTEN TO SINOPECDAYEN	13-FEB-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 457

File Number : M00631**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	CONT'D UNDER SEC 15.
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 458

File Number : M01480

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 20-OCT

Mineral Interest : 100.000000000
 Document Effective Date : 20-OCT-1967
 Document Expiry Date : 19-OCT-1977
 Document Continued To : 31-DEC-2199
 Lease Payor : WHITECAP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-05-W5M SE 24;	NATURAL GAS FROM BASE OF GLAUCONITIC SANDSTONE TO BASE OF MANNVILLE

Operator : CQENERGCANRP	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres : 160.000
Producing Status : N	Count Area : NO	Net Acres : 196.000	Net Developed Acres : 196.000

Division of Interest

Linked to: C00700-1:POOLED	Linked to: C00700-1:PRE-POOL 2
DOI Type : POOLED (CURRENT)	DOI Type : RENTAL (CURRENT)
WI Owner Type Interest	WI Owner Type Interest
MOSAICENER3 WI 52.50000000	MOSAICENER3 70.00000000
CQENERGCANRP WO 47.50000000	CQENERGCANRP 30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CQENERGCANRP	GAS	15%		100.00000000	OMERSENGY	71.50000000	CQENERGCANRP	30.00000000
			OIL	1/23.8365 (5-15%)	1000		SUPERMANRES	28.50000000	MOSAICENER3	70.00000000
			OTHER	15%						
CSS	N	CQENERGCANRP	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP	30.00000000
									MOSAICENER3	70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00687-5	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR
C00700-1	ACTIVE	Y	POOLING	11-JUL-2007	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 459

File Number : M01480

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-05-W5M SE 24;	PETROLEUM FROM BASE OF GLAUCONITIC SANDSTONE TO BASE OF MANNVILLE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	112.000	Net Developed Acres :

Division of Interest

Linked to: C00675-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	70.00000000
CQENERGCANRP	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CQENERGCANRP	GAS	15%		100.00000000	OMERSENGY	71.50000000	CQENERGCANRP	30.00000000
			OIL	1/23.8365 (5-15%)	1000		SUPERMANRES	28.50000000	MOSAICENER3	70.00000000
			OTHER	15%						
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP	30.00000000
									MOSAICENER3	70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00675-1	ACTIVE	Y	PARTICIP	25-FEB-1998	ROFR-30
C00687-4	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 460

File Number : M01480

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-05-W5M SE 24;	NATURAL GAS FROM BASE OF MANNVILLE TO TOP OF PEKISKO
Operator :	CQENERGCANRP	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	196.000	Net Developed Acres :

Division of Interest

Linked to: C00700-1:POOLED Linked to: C00700-1:PRE-POOL 2

DOI Type : POOLED (CURRENT) DOI Type : RENTAL (CURRENT)

WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENER3	WI	52.50000000	MOSAICENER3		70.00000000
CQENERGCANRP	WO	47.50000000	CQENERGCANRP		30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CQENERGCANRP	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP	30.00000000
GOR	N	CQENERGCANRP	OIL	1/23.8365 (5-15%)	1000	100.00000000	WHITECAP	100.00000000	MOSAICENER3	70.00000000
			OTHER	15%					CQENERGCANRP	30.00000000
			GAS	15%					MOSAICENER3	70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00687-3	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR
C00700-1	ACTIVE	Y	POOLING	11-JUL-2007	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 461

File Number : M01480

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-05-W5M SE 24;	PETROLEUM FROM BASE OF MANNVILLE TO BASE OF PEKISKO; NATURAL GAS IN PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	112.000	Net Developed Acres :
		160.000
		112.000

Division of Interest

Linked to: C00675-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	70.00000000
CQENERGCANRP	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CQENERGCANRP	OIL	1/23.8365 (5-15%)	1000	100.00000000	WHITECAP	100.00000000	CQENERGCANRP	30.00000000
			OTHER	15%					MOSAICENER3	70.00000000
			GAS	15%						
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP	30.00000000
									MOSAICENER3	70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00675-1	ACTIVE	Y	PARTICIP	25-FEB-1998	ROFR-30
C00687-1	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02422-1	ACTIVE	Y	LSE SHARING	SUNCOR	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 462

File Number : M01480**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 25.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 463

File Number : M01479

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 06-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 06-NOV-1956
 Document Expiry Date : 05-NOV-1977
 Document Continued To : 31-DEC-2199
 Lease Payor : WHITECAP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	042-05-W5M W 24;	NATURAL GAS FROM BASE OF GLAUCONITIC SANDSTONE TO BASE OF MANNVILLE

Operator : CQENERGCANRP	Cost Centre :	Gross Acres : 320.000	Gross Developed Acres : 320.000
Producing Status : P	Count Area : NO	Net Acres : 168.000	Net Developed Acres : 168.000

Division of Interest

Linked to: C00700-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	52.50000000
CQENERGCANRP	WO	47.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CQENERGCANRP	GAS	15%		100.00000000	OMERSENGY	71.50000000	CQENERGCANRP	30.00000000
			OIL	1/23.8365 (5-15%)	1000		SUPERMANRES	28.50000000	MOSAICENER3	70.00000000
			OTHER	15%						
CSS	N	CQENERGCANRP	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP	30.00000000
									MOSAICENER3	70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00687-5	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR
C00700-1	ACTIVE	Y	POOLING	11-JUL-2007	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 464

File Number : M01479

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	042-05-W5M W 24;	PETROLEUM FROM BASE OF GLAUCONITIC SANDSTONE TO BASE OF MANNVILLE
Operator :	MOSAICENER3	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	224.000	Net Developed Acres :

Division of Interest

Linked to: C00675-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	70.00000000
CQENERGCANRP	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP MOSAICENER3	30.00000000 70.00000000
GOR	N	CQENERGCANRP	OTHER OIL GAS	15% 1/23.8365 (5-15%) 15%	1000	100.00000000	OMERSENGY SUPERMANRES	71.50000000 28.50000000	CQENERGCANRP MOSAICENER3	30.00000000 70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00675-1	ACTIVE	Y	PARTICIP	25-FEB-1998	ROFR-30
C00687-4	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 465

File Number : M01479

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	042-05-W5M W 24;	NATURAL GAS FROM BASE OF MANNVILLE TO TOP OF PEKISKO
Operator :	CQENERGCANRP	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	168.000	Net Developed Acres :
		320.000
		168.000

Division of Interest

Linked to: C00700-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	52.50000000
CQENERGCANRP	WO	47.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CQENERGCANRP	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP	30.00000000
GOR	N	CQENERGCANRP	OIL	1/23.8365 (5-15%)	1000	100.00000000	WHITECAP	100.00000000	MOSAICENER3	70.00000000
			OTHER	15%					CQENERGCANRP	30.00000000
			GAS	15%					MOSAICENER3	70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00687-3	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR
C00700-1	ACTIVE	Y	POOLING	11-JUL-2007	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 466

File Number : M01479

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Id	Land Description	Rights Granted
1	042-05-W5M W 24;	PETROLEUM FROM BASE OF MANNVILLE TO BASE OF PEKISKO; NATURAL GAS IN PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	320.000	Gross Developed Acres :
Net Acres :	224.000	Net Developed Acres :

Division of Interest

Linked to: C00675-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	70.00000000
CQENERGCANRP	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CQENERGCANRP	OIL OTHER GAS	1/23.8365 (5-15%) 15% 15%	1000	100.00000000	WHITECAP	100.00000000	CQENERGCANRP MOSAICENER3	30.00000000 70.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP MOSAICENER3	30.00000000 70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00675-1	ACTIVE	Y	PARTICIP	25-FEB-1998	ROFR-30
C00687-1	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02422-1	ACTIVE	Y	LSE SHARING	SUNCOR	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 467

File Number : M01479**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 50.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 468

File Number : M01481

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 06-NOV

Mineral Interest : 100.000000000
 Document Effective Date : 06-NOV-1956
 Document Expiry Date : 05-NOV-1977
 Document Continued To : 31-DEC-2199
 Lease Payor : WHITECAP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WR PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-05-W5M NE 24;	NATURAL GAS FROM BASE OF GLAUCONITIC SANDSTONE TO TOP OF PEKISKO

Operator : CQENERGCANRP	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres : 160.000
Producing Status : P	Count Area : NO	Net Acres : 84.000	Net Developed Acres : 84.000

Division of Interest

Linked to: C00700-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	52.50000000
CQENERGCANRP	WO	47.50000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CQENERGCANRP	GAS	15%		100.00000000	WHITECAP	100.00000000	CQENERGCANRP	100.00000000
			OTHER	15%						
			OIL	1/23.8365 (5-15%)	1000					
GOR	N	CQENERGCANRP	OIL	1/23.8365 (5-15%)	1000	70.00000000	MOSAICENER3	100.00000000	CQENERGCANRP	100.00000000
			GAS	15%						
CSS	N	CQENERGCANRP	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00687-2	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR
C00689-2	ACTIVE	Y	FARMOUT	30-APR-2004	
C00700-1	ACTIVE	Y	POOLING	11-JUL-2007	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 469

File Number : M01481

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : WR PSU % : 25.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	042-05-W5M NE 24;	PETROLEUM FROM BASE OF GLAUCONITIC SANDSTONE TO TOP OF PEKISKO
Operator :	CQENERGCANRP	Cost Centre :
Producing Status : P		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :

Division of Interest

Linked to: C00689-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CQENERGCANRP		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CQENERGCANRP	OIL	1/23.8365 (5-15%)	1000	70.00000000	MOSAICENER3	100.00000000	CQENERGCANRP	100.00000000
			GAS	15%						
GOR	N	CQENERGCANRP	GAS	15%		100.00000000	WHITECAP	100.00000000	CQENERGCANRP	100.00000000
			OTHER	15%						
			OIL	1/23.8365 (5-15%)	1000					
CSS	N	CQENERGCANRP	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00687-2	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR
C00689-1	ACTIVE	Y	FARMOUT	30-APR-2004	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01481

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : RI PSU % : 100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02422-1	ACTIVE	N	LSE SHARING	SUNCOR	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	042-05-W5M NE 24;	PETROLEUM AND NATURAL GAS IN PEKISKO
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	112.000	Net Developed Acres :

Division of Interest

Linked to: C00675-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	70.00000000
CQENERGCANRP	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	CQENERGCANRP	OIL	1/23.8365 (5-15%)	1000	100.00000000	WHITECAP	100.00000000	CQENERGCANRP	30.00000000
			OTHER	15%					MOSAICENER3	70.00000000
			GAS	15%						
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	CQENERGCANRP	30.00000000
									MOSAICENER3	70.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00675-1	ACTIVE	Y	PARTICIP	25-FEB-1998	ROFR-30

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 471

File Number : M01481

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 25.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00687-1	ACTIVE	Y	F/O&OPT	01-OCT-1997	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01577

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	18-MAR	Document Effective Date :	18-MAR-2004
Prospect Description :	WILSON CREEK			Document Expiry Date :	17-MAR-2009
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	TAQA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
01	043-04-W5M 09; (102/01-09-043-04W5/00 PENALTY WELL ONLY)	
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : NO
		Gross Acres :
		Net Acres : 0.000
		Gross Developed Acres :
		Net Developed Acres : 0.000

Division of Interest

Linked to: C00721-3:BPENALTY

DOI Type : BPENALTY (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	100.00000000

Linked to: C00721-3:WI APO

DOI Type : WI APO

WI Owner	Type	Interest
MOSAICENER3	WI	60.00000000
TAQANORTH	WI	40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000
CROWN S/S										

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00721-3	ACTIVE	Y	FARMOUT	28-MAR-2011	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02583-1	ACTIVE	Y	FH SUR LSE	NICKORIUK	30-APR-2038

Extensions

Extension Date	Method	Period	Information
31-DEC-2198	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 473

File Number : M01577

Split Number : 1		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % : 100.00000000	
<u>Id</u>	<u>Land Description</u>				<u>Rights Granted</u>				
1	043-04-W5M 9; (EXCL 102/01-09-043-04W5/00 PENALTY WELL)				NATURAL GAS IN GLAUCONITIC SANDSTONE				
Operator : MOSAICENER3		Cost Centre :		Gross Acres :		640.000		Gross Developed Acres : 640.000	
Producing Status : P		Count Area : YES		Net Acres :		384.000		Net Developed Acres : 384.000	

Division of Interest

Linked to: C00721-1:WI

DOI Type : WI (CURRENT)

<u>WI Owner</u>	<u>Type</u>	<u>Interest</u>
MOSAICENER3	WO	60.00000000
TAQANORTH	WI	40.00000000

Royalties

<u>Royalty Type</u>	<u>Conv</u>	<u>Royalty Payor</u>	<u>Product Type</u>	<u>Royalty Details</u>	<u>Unit</u>	<u>Production %</u>	<u>Recipient</u>	<u>Interest</u>	<u>Encumbered</u>	<u>Interest</u>
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 TAQANORTH	60.00000000 40.00000000

Contracts

<u>Contract - Split</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>
C00721-1	ACTIVE	Y	FARMOUT	28-MAR-2011	NO-ROFR

Surface Leases

<u>Lease - Split</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>
S02424-1	ACTIVE	Y	FH SUR LSE	RALLISONC&C	19-MAY-2036
S02444-1	ACTIVE	Y	FH SUR LSE	RALLISON C&C	28-DEC-2036
S02583-1	ACTIVE	Y	FH SUR LSE	NICKORIUK	30-APR-2038

Extensions

<u>Extension Date</u>	<u>Method</u>	<u>Period</u>	<u>Information</u>
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01578

Lease Status :	ACTIVE	Company Owner :	MOSAICENER3	Mineral Interest :	100.000000000
Business Unit :	WEST CENTRAL	Rental Date :	27-MAR	Document Effective Date :	27-MAR-1980
Prospect Description :	WILSON CREEK			Document Expiry Date :	26-MAR-1985
Document Type :	CR PNG LSE			Document Continued To :	31-DEC-2199
				Lease Payor :	TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	043-04-W5M 9;	PETROLEUM IN GLAUCONITIC SANDSTONE
Operator :	TAQANORTH	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	184.170	Net Developed Acres : 0.000

Division of Interest

Linked to: C00724-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	28.77660000
BONAVISTA	WI	14.78900000
CMDP TOOLS	WI	6.00000000
NAL	WI	3.12500000
ROBINSON MGT	WI	3.12500000
TAMARACQCORP	WI	25.00000000
TAQANORTH	WO	19.18440000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	TAQANORTH	ALL	1.9%		26.07611620	DELBAERE R	10.52630000	MOSAICENER3	60.00000000
							PASCO ENERGY	6.31580000	TAQANORTH	40.00000000
							RADCO RES	15.78950000		
							TAQANORTH	67.36840000		
CSS	N	TAQANORTH	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	14.78900000
									CMDP TOOLS	6.00000000
									MOSAICENER3	28.77660000
									NAL	3.12500000
									ROBINSON MGT	3.12500000
									TAMARACQCORP	25.00000000
									TAQANORTH	19.18440000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 475

File Number : M01578**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00721-2	ACTIVE	N	FARMOUT	28-MAR-2011	NO-ROFR
C00724-1	ACTIVE	Y	FARMOUT	16-NOV-1983	NO-ROFR
C00725-1	ACTIVE	Y	ROYALTY	30-APR-1984	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 476

File Number : M01459

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LIC

Company Owner : MOSAICENER3
 Rental Date : 07-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 07-MAR-1996
 Document Expiry Date : 06-MAR-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER3

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	043-04-W5M 10; 15;	NATURAL GAS IN GLAUCONITIC SANDSTONE, LOWER MANNVILLE, PEKISKO

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	1,280.000	Gross Developed Acres :	1,280.000
Producing Status :	P	Count Area :	YES	Net Acres :	1,280.000	Net Developed Acres :	1,280.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 477

File Number : M01459

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02154-1	ACTIVE	Y	FH SUR LSE	VETSCH LA & KE	21-JAN-2022
S02182-1	ACTIVE	Y	FH SUR LSE	RALLISONC&C	25-JUL-2024
S02280-1	ACTIVE	Y	FH SUR LSE	COPITHORNE C &	12-MAY-2025
S02281-1	ACTIVE	Y	FH ROW	COPITHORN C&E	
S02284-1	ACTIVE	Y	FH SUR LSE	BUNKER, K	25-OCT-2025
S02286-1	ACTIVE	Y	FH SUR LSE	RALLISONC&C	12-OCT-2030
S02296-1	ACTIVE	N	FH ROW	BUNKER K	
S02297-1	ACTIVE	Y	FH ROW	RALLISONC&C	
S02402-1	ACTIVE	Y	FH SUR LSE	BUNKER K	16-APR-2035
S02408-1	ACTIVE	Y	FH SUR LSE	COPITHORNE, C &	13-APR-2035
S02426-1	ACTIVE	Y	FH SUR LSE	RALLISONC&C	10-APR-2036
S02443-1	ACTIVE	Y	FH SUR LSE	RALLISONC&C	06-FEB-2037
S02447-1	ACTIVE	Y	FH SUR LSE	RALLISONC&C	06-FEB-2037
S02448-1	ACTIVE	Y	FH ROW	RALLISON C&C	
S02465-1	ACTIVE	Y	FH ROW	RALLISONC&C	
S02466-1	ACTIVE	N	FH ROW	BUNKER K	
S02505-1	ACTIVE	N	FH ROW	BUNKER K	
S02516-1	ACTIVE	N	MASTER RU	TAQA TO MOSAIC	
S02633-1	ACTIVE	N	FH ROW	BUNKER K	
S02634-1	ACTIVE	Y	FH ROW	RALLISONC&C	
S02635-1	ACTIVE	Y	FH ROW	COPITHORNE	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 478

File Number : M01574

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 20-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 20-JAN-1994
 Document Expiry Date : 19-JAN-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENER2

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	043-04-W5M 11; (PROD FROM 100/01-11, 100/04-11 AND 100/06-11 WELLS)	

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	60.00000000
MOSAICENER3	WO	40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 MOSAICENER3	60.00000000 40.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00718-1	TERM	N	FARMOUT	30-NOV-2010	NO-ROFR
P00147-1	ACTIVE	N	PUR/SALE	13-SEP-2013	

Remarks

Remark Type	Remarks	Create Date
GENERAL	MOSAIC HOLDS 40% WI VIA AMALGAMATION WITH QUATRO RESOURCES INC. EFF. NOV. 2, 2012. MOSAIC ACQUIRED THE REMAINING 60% WI FROM PENGROWTH ENERGY CORPORATION PURSUANT TO A P&S EFF. AUG. 1, 2013	26-SEP-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 479

File Number : M01574

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02415-1	ACTIVE	Y	FH SUR LSE	SIMALTA	05-JAN-2036
S02416-1	ACTIVE	Y	FH SUR LSE	GUENTHER J	13-JAN-2036
S02430-1	ACTIVE	Y	FH SUR LSE	SIMALTA	08-SEP-2036
S02484-1	ACTIVE	Y	FH ROW	COPITHORNEC	
S02485-1	ACTIVE	Y	FH ROW	SIMALTA	
S02582-1	ACTIVE	N	FH SUR LSE	GRUTTERINKHJ	05-MAY-2038
S02582-2	ACTIVE	Y	FH SUR LSE	GRUTTERINKHJ	05-MAY-2038
S02621-1	ACTIVE	N	BATTERY	PROJECT FILE	
S02664-1	ACTIVE	Y	FH ROW	SIMALTA	
S02816-1	ACTIVE	Y	FH ROW	SIMALTA FARMS L	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	043-04-W5M 11; (EXCL PROD FROM 100/01-11, 100/04-11 & 100/06-11 WELLS)	PETROLEUM AND NATURAL GAS FROM BASE OF EDMONTON GROUP TO BASE OF PEKISKO. EXCLUDING: PETROLEUM AND NATURAL GAS IN CARDIUM
Operator :	MOSAICENER2	Cost Centre :
Producing Status :	P	Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	640.000	Net Developed Acres :

Division of Interest

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
P00147-1	ACTIVE	N	PUR/SALE	13-SEP-2013	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 480

File Number : M01574

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02795-1	ACTIVE	Y	FH SUR LSE	BRUNDLER J&V	04-JUL-2038
S02812-1	ACTIVE	Y	FH SUR LSE	SIMALTA FARMS	02-AUG-2020
S02813-1	ACTIVE	Y	FH SUR LSE	BULBECK, LARRY	13-JUN-2019
S02814-1	ACTIVE	Y	FH ROW	BULBECK L	
S02815-1	ACTIVE	Y	FH ROW	SIMALTA FARMS L	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type : HT PSU % : 100.00000000

Id	Land Description	Rights Granted
1	043-04-W5M 11;	PETROLEUM AND NATURAL GAS IN CARDIUM
Operator :	MOSAICENER2	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :

Division of Interest

Linked to: C00848-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER2	TRUSTEE	0.00000000
TAMARACQCORP	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER2 TAMARACQCORP	0.00000000 100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00848-1	ACTIVE	Y	TRUST	20-JUN-2016	
P00147-1	ACTIVE	N	PUR/SALE	13-SEP-2013	
P00186-1	ACTIVE	N	PUR/SALE	10-JUN-2016	

Remarks

Remark Type	Remarks	Create Date
COMMENTS	EFFECTIVE MAY 1, 2016 MOSAIC SOLD ITS INTEREST IN THESE PNG RIGHTS TO TAMARACK ACQUISITION CORP. MOSAIC HOLDS TAMARACK'S INTEREST IN TRUST.	21-JUN-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 481

File Number : M01574**Split Number : 3**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : HT

PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 482

File Number : M01576

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 30-JUL

Mineral Interest : 100.000000000
 Document Effective Date : 30-JUL-1963
 Document Expiry Date : 29-JUL-1973
 Document Continued To : 31-DEC-2199
 Lease Payor : TAMARACQCORP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	043-04-W5M 12;	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE

Operator :	MOSAICENER3	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	640.000	Net Developed Acres :	640.000

Division of Interest

Linked to: C00788-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	MOSAICENER3	ALL	7.5%		45.00000000	FREEHOLDPART	100.00000000	MOSAICENER3	100.00000000
NCGOR										
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3	100.00000000

CROWN S/S

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00788-1	ACTIVE	Y	FARMIN	21-AUG-2013	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02582-1	ACTIVE	Y	FH SUR LSE	GRUTTERINKHJ	05-MAY-2038
S02621-1	ACTIVE	N	BATTERY	PROJECT FILE	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 483

File Number : M01576

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted			
1	043-04-W5M 12; (IPROD FROM 100/14-12-043-04W5/00 ONLY)	PETROLEUM AND NATURAL GAS IN GLAUCONITIC SANDSTONE			
Operator : MOSAICENER3		Cost Centre :		Gross Acres : 640.000	
Producing Status : P		Count Area : NO		Gross Developed Acres : 640.000	
				Net Acres : 352.000	
				Net Developed Acres : 352.000	

Division of Interest

Linked to: C00719-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	55.00000000
TAMARACQCORP	WI	45.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	MOSAICENER3 TAMARACQCORP	55.00000000 45.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00719-1	ACTIVE	Y	FARMOUT	09-DEC-2010	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02421-1	ACTIVE	Y	FH SUR LSE	SMITH A&N	24-JAN-2036
S02671-1	ACTIVE	N	FH ROW	SMITH A&N	

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 484

File Number : M01460

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 31-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 31-JAN-1980
 Document Expiry Date : 30-JAN-1985
 Document Continued To : 31-DEC-2199
 Lease Payor : OMERSENGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	043-04-W5M 16;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF CARDIUM

Operator : OMERSENGY Cost Centre : Gross Acres : 640.000 Gross Developed Acres : 640.000
 Producing Status : P Count Area : YES Net Acres : 16.000 Net Developed Acres : 16.000

Division of Interest

Linked to: C00676-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	2.50000000
96690LTDPTP	WI	0.52768800
ADECOEXPL	WI	15.00000000
NAL	WI	7.55400000
OMERSENGY	WI	47.84250000
SIGNALTA	WI	16.87231200
SUPERMANRES	WI	2.74670000
TAQANORTH	WI	6.95680000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	OMERSENGY	ALL			100.00000000	ABENERGY	100.00000000	96690LTDPTP	0.52768800
									ADECOEXPL	15.00000000
									MOSAICENER3	2.50000000
									NAL	7.55400000
									OMERSENGY	47.84250000
									SIGNALTA	16.87231200
									SUPERMANRES	2.74670000
									TAQANORTH	6.95680000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00676-1	ACTIVE	Y	F/O&OPT	03-MAR-1983	NO-ROFR

Mineral Property Report by Land Within Prospect Name

File Number : M01460

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % : 100.00000000

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	043-04-W5M (LSD 1, 8, 9, 16) 16;	PETROLEUM AND NATURAL GAS IN CARDIUM
Operator :	OMERSENGY	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	4.000	Net Developed Acres :
		160.000
		4.000

Division of Interest

Linked to: C00676-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	2.50000000
96690LTDPTP	WI	0.52768800
NAL	WI	7.55400000
OMERSENGY	WI	47.84250000
SIGNALTA	WI	16.87231200
SUPERMANRES	WI	2.74670000
TAMARACQCORP	WI	21.95680000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	OMERSENGY	ALL			100.00000000	ABENERGY	100.00000000	96690LTDPTP	0.52768800
CROWN S/S									MOSAICENER3	2.50000000
									NAL	7.55400000
									OMERSENGY	47.84250000
									SIGNALTA	16.87231200
									SUPERMANRES	2.74670000
									TAMARACQCORP	21.95680000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00676-3	ACTIVE	Y	F/O&OPT	03-MAR-1983	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 486

File Number : M01460

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % : 100.00000000	
Id	Land Description			Rights Granted					
1	043-04-W5M W 16; (LSD 2, 7, 10, 15) 16;			PETROLEUM AND NATURAL GAS IN CARDIUM					
Operator : OMERSENGY		Cost Centre :		Gross Acres : 480.000		Gross Developed Acres : 480.000			
Producing Status : N		Count Area : NO		Net Acres : 12.000		Net Developed Acres : 12.000			

Division of Interest

Linked to: C00676-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	2.50000000
96690LTDPTP	WI	0.52768800
NAL	WI	7.55400000
OMERSENGY	WI	47.84250000
SIGNALTA	WI	16.87231200
SUPERMANRES	WI	2.74670000
TAMARACQCORP	WI	19.86976000
TAQANORTH	WI	2.08704000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	OMERSENGY	ALL			100.00000000	ABENERGY	100.00000000	96690LTDPTP	0.52768800
CROWN S/S									MOSAICENER3	2.50000000
									NAL	7.55400000
									OMERSENGY	47.84250000
									SIGNALTA	16.87231200
									SUPERMANRES	2.74670000
									TAMARACQCORP	19.86976000
									TAQANORTH	2.08704000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00676-2	ACTIVE	Y	F/O&OPT	03-MAR-1983	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 487

File Number : M01478

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 23-JAN

Mineral Interest : 100.000000000
 Document Effective Date : 23-JAN-1997
 Document Expiry Date : 22-JAN-2002
 Document Continued To : 31-DEC-2199
 Lease Payor : HARVESTCORP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 4

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WR

PSU % :

Id	Land Description	Rights Granted
1	043-04-W5M 27;	PETROLEUM AND NATURAL GAS FROM BASE OF MANNVILLE TO BASE OF JURASSIC. EXCLUDING: NATURAL GAS IN NORDEGG

Operator : MOSAICENER3	Cost Centre :	Gross Acres : 640.000	Gross Developed Acres :
Producing Status : N	Count Area : NO	Net Acres : 192.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00684-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	30.00000000
BONAVISTA	WI	10.00000000
HARVESTCORP	WI	20.00000000
PEYTO EXPL	WI	10.00000000
TAQANORTH	WI	30.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	TAQANORTH	OTHER GAS OIL	(-15%) (-15%) 1/23.8365 (5-15%)		30.00000000	MOSAICENER3	100.00000000	TAQANORTH	100.00000000
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA HARVESTCORP MOSAICENER3 PEYTO EXPL TAQANORTH	10.00000000 20.00000000 30.00000000 10.00000000 30.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00684-4	ACTIVE	Y	POOL&F/O	22-NOV-1999	NO-ROFR
C00688-1	ACTIVE	Y	FARMIN	07-MAY-2001	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

File Number : M01478

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type :WR PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type :WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	043-04-W5M 27;	NATURAL GAS IN NORDEGG
Operator :	MOSAICENER3	Cost Centre :
Producing Status : P		Count Area : YES
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	384.000	Net Developed Acres :

Division of Interest

Linked to: C00684-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WO	60.00000000
BONAVISTA	WI	10.00000000
HARVESTCORP	WI	20.00000000
PEYTO EXPL	WI	10.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MOSAICENER3	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA HARVESTCORP MOSAICENER3 PEYTO EXPL	10.00000000 20.00000000 60.00000000 10.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00684-2	ACTIVE	Y	POOL&F/O	22-NOV-1999	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02183-1	ACTIVE	Y	FH SUR LSE	ADIE, D	21-JUL-2024

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 489

File Number : M01478**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 490

File Number : M01426

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR NG

Company Owner : MOSAICENER3
 Rental Date : 25-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 25-MAY-1962
 Document Expiry Date : 24-MAY-1983
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 75.00000000

Id	Land Description	Rights Granted
1	043-05-W5M S 1; NE 1;	NATURAL GAS IN PEKISKO

Operator :	TAQANORTH	Cost Centre :		Gross Acres :	480.000	Gross Developed Acres :	480.000
Producing Status :	P	Count Area :	YES	Net Acres :	20.004	Net Developed Acres :	20.004

Division of Interest

Linked to: C00663-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	4.16750000
CLEARVIEWRES	WI	43.05625000
CONOCOBRCPTN	WI	9.72000000
TAQANORTH	WO	43.05625000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TAQANORTH	ALL			100.00000000	ABENERGY	100.00000000	CLEARVIEWRES LOTUS RES TAQANORTH	45.00000000 5.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00663-1	ACTIVE	Y	POOLING	15-JUN-1994	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 491

File Number : M01438

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR NG

Company Owner : MOSAICENER3
 Rental Date : 02-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 02-FEB-1977
 Document Expiry Date : 01-FEB-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : TAMARACQCORP

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	043-05-W5M NW 1;	NATURAL GAS IN PEKISKO

Operator :	TAQANORTH	Cost Centre :	Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area : YES	Net Acres :	6.668	Net Developed Acres :	6.668

Division of Interest

Linked to: C00663-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	4.16750000
CLEARVIEWRES	WI	43.05625000
CONOCOBRCPTN	WI	9.72000000
TAQANORTH	WO	43.05625000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TAQANORTH	ALL			100.00000000	ABENERGY	100.00000000	CLEARVIEWRES	22.22500000
									CONOCOBRCPTN	38.88000000
									MOSAICENER3	16.67000000
									TAQANORTH	22.22500000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00663-1	ACTIVE	Y	POOLING	15-JUN-1994	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 492

File Number : M01438

Split Number : 3

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Id		Land Description	Rights Granted						
1		043-05-W5M 2; 11;	NATURAL GAS IN PEKISKO						
Operator :		CQENERGCANRP	Cost Centre :		Gross Acres :	1,280.000	Gross Developed Acres :	1,280.000	
Producing Status :		N	Count Area :		YES	Net Acres :	213.334	Net Developed Acres :	213.334

Division of Interest

Linked to: C00665-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	16.66670000
CONOCOBRCPTN	WI	33.33340000
HARVESTCORP	WI	16.66660000
TAMARACQCORP	WO	33.33330000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CQENERGCANRP	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN HARVESTCORP MOSAICENER3 TAMARACQCORP	33.33340000 16.66660000 16.66670000 33.33330000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00665-1	ACTIVE	Y	FARMOUT	26-SEP-1975	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 493

File Number : M01438

Split Number : 4		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :		
Id	Land Description			Rights Granted						
1	043-05-W5M 3; 10; NW 24; SW 25;			NATURAL GAS IN PEKISKO						
Operator :		CQENERGCANRP	Cost Centre :		Gross Acres :		1,600.000	Gross Developed Acres :		0.000
Producing Status :		N	Count Area : YES		Net Acres :		266.667	Net Developed Acres :		0.000

Division of Interest

Linked to: C00665-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	16.66670000
CONOCOBRCPTN	WI	33.33340000
HARVESTCORP	WI	16.66660000
TAMARACQCORP	WO	33.33330000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CQENERGCANRP	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN HARVESTCORP MOSAICENER3 TAMARACQCORP	33.33340000 16.66660000 16.66670000 33.33330000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00665-1	ACTIVE	Y	FARMOUT	26-SEP-1975	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S02516-1	ACTIVE	N	MASTER RU	TAQA TO MOSAIC	

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 494

File Number : M01438

Split Number : 2		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :					
Id	Land Description			Rights Granted									
1	043-05-W5M W 12;			NATURAL GAS IN PEKISKO									
Operator :		TAQANORTH		Cost Centre :		Gross Acres :		320.000		Gross Developed Acres :		0.000	
Producing Status : N		Count Area : YES				Net Acres :		53.333		Net Developed Acres :		0.000	

Division of Interest

Linked to: C00665-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	16.66670000
CONOCOBRCPN	WI	50.00000000
TAMARACQCORP	WO	33.33330000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CQENERGCANRP	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN MOSAICENER3 TAMARACQCORP	50.00000000 16.66670000 33.33330000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00665-2	ACTIVE	Y	FARMOUT	26-SEP-1975	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	SUNCOR ENERGY RESOURCES PARTNERSHIP CHANGED ITS NAME TO CQ ENERGY CANADA RESOURCES PARTNERSHIP EFF: SEPTEMBER 27, 2013: SPLIT INFORMATION UPDATED FROM SUNCOR RESPT TO CQENERGCANRP	05-DEC-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 5		Split Status : ACTIVE		Split Mineral Interest :		Interest Type :WI		PSU % :	50.00000000
Id	Land Description			Rights Granted					
1	043-05-W5M N 23;			NATURAL GAS IN PEKISKO					
Operator :		TAQANORTH		Cost Centre :		Gross Acres :		320.000	
Producing Status : P		Count Area : YES				Gross Developed Acres :		320.000	
						Net Acres :		26.667	
						Net Developed Acres :		26.667	

Mineral Property Report by Land Within Prospect Name

File Number : M01438

Split Number : 5 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 50.00000000

Division of Interest

Linked to: C00685-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	8.33350000
CONOCOBRCPTN	WI	16.66650000
HARVESTCORP	WI	8.33350000
TAMARACQCORP	WI	16.66650000
TAQANORTH	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TAQANORTH	ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPTN HARVESTCORP MOSAICENER3 TAMARACQCORP	33.33300000 16.66700000 16.66700000 33.33300000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00685-1	ACTIVE	Y	POOLING	04-JAN-2000	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 496

File Number : M01477

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 03-JUN

Mineral Interest : 100.000000000
 Document Effective Date : 03-JUN-1999
 Document Expiry Date : 02-JUN-2004
 Document Continued To : 31-DEC-2199
 Lease Payor : BONAVIDA

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	043-05-W5M 10; (EXCL PROD FROM 100/07-10 WELLS)	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF EDMONTON GROUP

Operator :	BONAVIDA	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	N	Count Area :	YES	Net Acres :	106.667	Net Developed Acres :	106.667

Division of Interest

Linked to: C00683-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	16.66670000
BONAVIDA	WO	20.00000000
CONOCOBRCPTN	WI	33.33330000
HARVESTCORP	WI	16.66670000
TAMARACQCORP	WI	13.33330000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPTN	ALL			100.00000000	ABENERGY	100.00000000	BONAVIDA	20.00000000
									CONOCOBRCPTN	33.33330000
									HARVESTCORP	16.66670000
									MOSAICENER3	16.66670000
									TAMARACQCORP	13.33330000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00683-1	ACTIVE	Y	JOA	03-JUN-1999	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 497

File Number : M01477

Split Number : 1 Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVIDA PETROLEUM BECAME BONAVIDA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVIDALP TO BONAVIDA	19-FEB-2014
RENTAL	\$149.33	29-JUN-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	043-05-W5M 10; (PROD FROM 100/07-10 WELLS)	PETROLEUM AND NATURAL GAS IN EDMONTON GROUP
Operator :	BONAVIDA	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :
		640.000
		0.000

Division of Interest

Linked to: C00683-2:BPENALTY
DOI Type : BPENALTY (CURRENT)

Linked to: C00683-2:WI APO
DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
BONAVIDA		100.00000000	MOSAICENER3		16.66670000
			BONAVIDA		20.00000000
			CONOCOBRCPTN		33.33330000
			HARVESTCORP		16.66670000
			TAMARACQCORP		13.33330000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPTN	ALL			100.00000000	ABENERGY	100.00000000	BONAVIDA	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00683-2	ACTIVE	Y	JOA	03-JUN-1999	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 498

File Number : M01477**Split Number : 2**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 499

File Number : M01420

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 03-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 03-MAY-1984
 Document Expiry Date : 02-MAY-1989
 Document Continued To : 31-DEC-2199
 Lease Payor : SIFTONPET

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % : 100.00000000

Id	Land Description	Rights Granted
1	043-05-W5M NE 12;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BELLY RIVER

Operator : SIFTONPET Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 160.000 Gross Developed Acres : 160.000
 Net Acres : 40.000 Net Developed Acres : 40.000

Division of Interest

Linked to: C00658-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	25.00000000
CANNAT	WI	25.00000000
SIFTONPET	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	NAL	ALL			100.00000000	ABENERGY	100.00000000	CANNAT MOSAICENER3 SIFTONPET	25.00000000 25.00000000 50.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00658-1	ACTIVE	Y	JOA	04-MAY-1984	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
GENERAL	100/16-12 WELL IS ABANDONED AND REC. CERT. ISSUED IN 1995	19-APR-2016

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 500

File Number : M01420**File Number : M01505**

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 17-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-1998
 Document Expiry Date : 16-SEP-2003
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	043-05-W5M SE 23;	NATURAL GAS IN PEKISKO

Operator : TAQANORTH Cost Centre : Gross Acres : 160.000 Gross Developed Acres : 160.000
 Producing Status : P Count Area : YES Net Acres : 13.334 Net Developed Acres : 13.334

Division of Interest

Linked to: C00685-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	8.33350000
CONOCOBRCPTN	WI	16.66650000
HARVESTCORP	WI	8.33350000
TAMARACQCORP	WI	16.66650000
TAQANORTH	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TAQANORTH	ALL			100.00000000	ABENERGY	100.00000000	TAQANORTH	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00685-1	ACTIVE	Y	POOLING	04-JAN-2000	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 501

File Number : M01504

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 04-AUG

Mineral Interest : 100.000000000
 Document Effective Date : 04-AUG-1994
 Document Expiry Date : 03-AUG-1999
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 25.00000000

Id	Land Description	Rights Granted
1	043-05-W5M SW 23;	NATURAL GAS IN PEKISKO

Operator : TAQANORTH	Cost Centre :	Gross Acres : 160.000	Gross Developed Acres : 160.000
Producing Status : P	Count Area : YES	Net Acres : 13.334	Net Developed Acres : 13.334

Division of Interest

Linked to: C00685-1:POOLED

DOI Type : POOLED (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	WI	8.33350000
CONOCOBRCPTN	WI	16.66650000
HARVESTCORP	WI	8.33350000
TAMARACQCORP	WI	16.66650000
TAQANORTH	WO	50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	TAQANORTH	ALL			100.00000000	ABENERGY	100.00000000	TAQANORTH	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00685-1	ACTIVE	Y	POOLING	04-JAN-2000	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 502

File Number : M01421

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WILSON CREEK
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 03-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 03-MAY-1984
 Document Expiry Date : 02-MAY-1989
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANORTH

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :RI

PSU % :

Id	Land Description	Rights Granted
1	043-05-W5M SE 24;	PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF BELLY RIVER

Operator : TAQANORTH Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 160.000 Gross Developed Acres : 0.000
 Net Acres : 0.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00659-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
BONAVISTA	WI	10.00000000
QUESTFIREENE	WI	10.00000000
ROBINSON MGT	WI	4.00000000
TAQANORTH	WO	76.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	TAQANORTH	OIL	1/23.8365 (5-15%)		100.00000000	FREEHOLDPART	50.00000000	BONAVISTA	10.00000000
			GAS	15%, Min Price : 5.3200	1000		MOSAICENER3	25.00000000	QUESTFIREENE	10.00000000
			OTHER	15%, Min Price : 5.3200	1000		PRAIRIESKYPL	25.00000000	ROBINSON MGT	4.00000000
									TAQANORTH	76.00000000
CSS	N	TAQANORTH	ALL			100.00000000	ABENERGY	100.00000000	BONAVISTA	10.00000000
									QUESTFIREENE	10.00000000
									ROBINSON MGT	4.00000000
									TAQANORTH	76.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00659-1	ACTIVE	Y	FARMOUT	22-SEP-1987	NO-ROFR

Mineral Property Report by Land Within Prospect Name

File Number : M01421

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type :RI PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3 Split Status : ACTIVE Split Mineral Interest : Interest Type :RI PSU % :

Id	Land Description	Rights Granted
1	043-05-W5M SE 24;	PETROLEUM AND NATURAL GAS IN BELLY RIVER
Operator :	TAQANORTH	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	160.000	Gross Developed Acres :
Net Acres :	0.000	Net Developed Acres :
		0.000

Division of Interest

Linked to: C00659-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
QUESTFIREENE	WI	10.00000000
ROBINSON MGT	WI	4.00000000
STRIKEREXCOR	WI	10.00000000
TAQANORTH	WO	76.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR	N	TAQANORTH	GAS	15%, Min Price : 5.3200	1000	100.00000000	FREEHOLDPART	50.00000000	QUESTFIREENE	10.00000000
			OTHER	15%, Min Price : 5.3200	1000		MOSAICENER3	25.00000000	ROBINSON MGT	4.00000000
			OIL	1/23.8365 (5-15%)			PRAIRIESKYPL	25.00000000	STRIKEREXCOR	10.00000000
									TAQANORTH	76.00000000
CSS	N	TAQANORTH	ALL			100.00000000	ABENERGY	100.00000000	QUESTFIREENE	10.00000000
									ROBINSON MGT	4.00000000
									STRIKEREXCOR	10.00000000
									TAQANORTH	76.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00659-2	ACTIVE	Y	FARMOUT	22-SEP-1987	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 504

File Number : M01421**Split Number : 3**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	THROUGH A SERIES OF AMALGAMATIONS BONAVISTA PETROLEUM BECAME BONAVISTA ENERGY CORPORATION EFFECTIVE JANUARY 01, 2014: SPLIT INFORMATION UPDATED FROM BONAVISTALP TO BONAVISTA	19-FEB-2014

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 505

File Number : M00632

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WINDFALL
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 03-FEB

Mineral Interest : 100.000000000
 Document Effective Date : 03-FEB-1994
 Document Expiry Date : 02-FEB-1998
 Document Continued To : 31-DEC-2199
 Lease Payor : MOSAICENERGY

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
1	058-16-W5M 11; 14;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF SPIRIT RIVER. EXCLUDING: COAL BED METHANE FROM SURFACE TO TOP OF BEARSPAW

Operator : CONOCOBRCPN Cost Centre :
 Producing Status : N Count Area : YES

Gross Acres : 1,280.000 Gross Developed Acres : 640.000
 Net Acres : 0.000 Net Developed Acres : 0.000

Division of Interest

Linked to: C00283-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONOCOBRCPN		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	CONOCOBRCPN	100.00000000
GOR	N		OIL	1/23.8365 (5-10%)		100.00000000	MOSAICENERGY	100.00000000	CONOCOBRCPN	100.00000000
			OTHER	10%						

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00283-1	ACTIVE	Y	FARMIN	20-JUN-2002	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 506

File Number : M00632

Split Number : 2 Split Status : ACTIVE Split Mineral Interest : Interest Type : HT PSU % :

Id	Land Description	Rights Granted			
1	058-16-W5M 11; 14;	COAL BED METHANE FROM SURFACE TO TOP OF BEARSPAW			
Operator : HUSKY		Cost Centre :		Gross Acres : 1,280.000	Gross Developed Acres :
Producing Status : N		Count Area : NO		Net Acres : 0.000	Net Developed Acres :

Division of Interest

Linked to: C00248-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY	TRUSTEE	0.00000000
HUSKY	BENEFICIARY	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	HUSKY MOSAICENERGY	100.00000000 0.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00248-1	ACTIVE	Y	TRUST	21-OCT-1999	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 507

File Number : M01422

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WINDFALL
 Document Type : CR PNG LSE

Company Owner : MOSAICENER3
 Rental Date : 09-MAR

Mineral Interest : 100.000000000
 Document Effective Date : 09-MAR-2000
 Document Expiry Date : 08-MAR-2005
 Document Continued To : 31-DEC-2199
 Lease Payor : CONOCOBRCPTN

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % : 100.00000000

Id	Land Description	Rights Granted
1	058-16-W5M 35;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	CONOCOBRCPTN	Cost Centre :		Gross Acres :	640.000	Gross Developed Acres :	640.000
Producing Status :	P	Count Area :	YES	Net Acres :	117.504	Net Developed Acres :	117.504

Division of Interest

Linked to: C00716-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENER3	TRUSTEE	18.36000000
COASTPACIFIC	WI	4.10000000
CONOCOBRCPTN	WO	75.50000000
CPEOIL&GAS	BENEFICIARY	2.04000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONOCOBRCPTN	ALL			100.00000000	ABENERGY	100.00000000	COASTPACIFIC	4.10000000
									CONOCOBRCPTN	75.50000000
									CPEOIL&GAS	2.04000000
									MOSAICENER3	18.36000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00716-1	ACTIVE	Y	JVT	29-AUG-1997	ROFR-30
P00141-1	ACTIVE	N	PUR/SALE	26-JUN-2001	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 508

File Number : M01422**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % : 100.00000000

Remarks

Remark Type	Remarks	Create Date
COMMENTS	CONOCOPHILLIPS RECOGNIZES MOSAIC AS TO A 20.4%WI. MOSAIC HOLDS 2.04% IN TRUST FOR COAST PACIFIC PURSUANT TO THE TERMS OF THE WINDFALL LANDS AGREEMENT DATED NOVEMBER 2, 2004. MOSAIC IS TO BILL COAST PACIFIC FOR ANY COSTS RELATING TO THIS ADDITIONAL INTEREST, AND WILL ALSO DISTRIBUTE ANY REVENUES TO THEM RELATING TO THIS INTEREST ON A SEMI-ANNUAL BASIS (SEE CL. 2.3 OF WINDFALL LANDS AGREEMENT).	13-JUN-2013

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 509

File Number : M00634

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WINDFALL
 Document Type : CR PNG LSE

Company Owner : MOSAICENERGY
 Rental Date : 26-MAY

Mineral Interest : 100.000000000
 Document Effective Date : 26-MAY-1958
 Document Expiry Date : 25-MAY-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : NEPCANADAULC

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
1	060-15-W5M W 4; 5; 6; S 7; S 8; SW 9;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF LEDUC. EXCLUDING: NATURAL GAS IN WOODBEND

Operator : SINOPEC DAYEN	Cost Centre :	Gross Acres : 2,400.000	Gross Developed Acres : 640.000
Producing Status : N	Count Area : YES	Net Acres : 0.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00280-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
SINOPEC DAYEN		60.00000000
TAQA		40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	SINOPEC DAYEN TAQA	60.00000000 40.00000000
GOR	N		ALL	3%		100.00000000	MOSAICENERGY	100.00000000	SINOPEC DAYEN	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00279-3	ACTIVE	N	F/O&OPT	28-APR-2003	NO-ROFR
C00279-4	ACTIVE	N	F/O&OPT	28-APR-2003	NO-ROFR
C00280-1	ACTIVE	Y	F/O&OPT	27-MAY-2004	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	DAYLIGHT ENERGY LTD. AMALGAMATED WITH SINOPEC DAYLIGHT ENERGY LTD. TO FORM:SINOPEC DAYLIGHT ENERGY LTD. EFF DEC 23/2011: SPLIT INFORMATION UPDATED FROM DAYLIGHTEN TO SINOPEC DAYEN	13-FEB-2012

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 510

File Number : M00634**Split Number : 1**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :RI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15		
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Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 511

File Number : M00636

Lease Status : ACTIVE
 Business Unit : WEST CENTRAL
 Prospect Description : WINDFALL
 Document Type : CR PNG LIC

Company Owner : MOSAICENERGY
 Rental Date : 19-SEP

Mineral Interest : 100.000000000
 Document Effective Date : 19-SEP-1996
 Document Expiry Date : 18-SEP-2000
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQANPART

Lessor Code	Lessor Name	Lessor Interest
ABENERGY	ALBERTA ENERGY	100.00000000

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :RI

PSU % :

Id	Land Description	Rights Granted
1	061-14-W5M SE 19;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD

Operator :	SINOPECDAYEN	Cost Centre :		Gross Acres :	160.000	Gross Developed Acres :	160.000
Producing Status :	P	Count Area :	YES	Net Acres :	0.000	Net Developed Acres :	0.000

Division of Interest

Linked to: C00269-1:WI BPO

Linked to: C00269-1:WI APO

DOI Type : WI BPO (CURRENT)

DOI Type : WI APO

WI Owner	Type	Interest	WI Owner	Type	Interest
SINOPECDAYEN		60.00000000	MOSAICENERGY		15.00000000
TAQA		40.00000000	SINOPECDAYEN		45.00000000
			TAQA		40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CONV-GOR	N		OTHER OIL	15% 1/23.85 (5-15%)		60.00000000	MOSAICENERGY	100.00000000	SINOPECDAYEN	100.00000000
CONVERTIBLE TO CSS	N		ALL			100.00000000	ABENERGY	100.00000000	SINOPECDAYEN TAQA	60.00000000 40.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00269-1	ACTIVE	Y	FARMOUT	07-JUN-2005	NO-ROFR
C00279-3	ACTIVE	N	F/O&OPT	28-APR-2003	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 512

File Number : M00636

Split Number : 2

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :RI

PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	DAYLIGHT ENERGY LTD. AMALGAMATED WITH SINOPEC DAYLIGHT ENERGY LTD. TO FORM:SINOPEC DAYLIGHT ENERGY LTD. EFF DEC 23/2011: SPLIT INFORMATION UPDATED FROM DAYLIGHTEN TO SINOPECDAYEN	13-FEB-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1

Split Status : ACTIVE

Split Mineral Interest :

Interest Type :WI

PSU % :

Id	Land Description	Rights Granted
1	061-14-W5M SW 19; N 19;	PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BLUESKY BULLHEAD
Operator :	SINOPECDAYEN	Cost Centre :
Producing Status : N		Count Area : YES
Gross Acres :	480.000	Gross Developed Acres :
Net Acres :	72.000	Net Developed Acres : 0.000

Division of Interest

Linked to: C00269-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		15.00000000
SINOPECDAYEN		45.00000000
TAQA		40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY SINOPECDAYEN TAQA	15.00000000 45.00000000 40.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00269-2	ACTIVE	Y	FARMOUT	07-JUN-2005	NO-ROFR
C00279-3	ACTIVE	N	F/O&OPT	28-APR-2003	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Mineral Property Report by Land Within Prospect Name

File Number : M00636

Split Number : 1 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Remarks

Remark Type	Remarks	Create Date
AMENDMENT	DAYLIGHT ENERGY LTD. AMALGAMATED WITH SINOPEC DAYLIGHT ENERGY LTD. TO FORM:SINOPEC DAYLIGHT ENERGY LTD. EFF DEC 23/2011: SPLIT INFORMATION UPDATED FROM DAYLIGHTEN TO SINOPECDAYEN	13-FEB-2012

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4 Split Status : ACTIVE Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
1	061-15-W5M 25; (100/16-25 WELL)	
Operator :	TAQANORTH	Cost Centre :
Producing Status : N		Count Area : NO
Gross Acres :	640.000	Gross Developed Acres :
Net Acres :	384.000	Net Developed Acres :
		640.000
		384.000

Division of Interest

Linked to: C00279-5:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MOSAICENERGY		60.00000000
TAQANPART		40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY TAQANPART	60.00000000 40.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00279-5	ACTIVE	Y	F/O&OPT	28-APR-2003	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 514

File Number : M00636

Split Number : 3		Split Status : ACTIVE		Split Mineral Interest :		Interest Type : WI		PSU % :	
Id	Land Description			Rights Granted					
1	061-15-W5M 25; (EXCL 100/16-25 WELL)			PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF BELLY RIVER					
Operator :		MOSAICENERGY		Cost Centre :		Gross Acres :		Gross Developed Acres :	
Producing Status : N		Count Area : YES				640.000		640.000	
				Net Acres :		640.000		Net Developed Acres :	
								640.000	

Division of Interest

Linked to: C00279-1:WI BPO			Linked to: C00279-1:WI APO		
DOI Type : WI BPO (CURRENT)			DOI Type : WI APO		
WI Owner	Type	Interest	WI Owner	Type	Interest
MOSAICENERGY		100.00000000	MOSAICENERGY		60.00000000
			TAQANPART		40.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CONV-GOR	N		OTHER OIL	15% 1/23.8365 (5-15%)		100.00000000	TAQANPART	100.00000000	MOSAICENERGY	100.00000000
CONVERTIBLE TO 40% WI AT PAYOUT										
CSS	N		ALL			100.00000000	ABENERGY	100.00000000	MOSAICENERGY	100.00000000

Contracts

Contract - Split	Contract Status	Links	Contract Type	Contract Date	ROFR
C00279-1	ACTIVE	Y	F/O&OPT	28-APR-2003	NO-ROFR
P00049-1	ACTIVE	N	PUR/SALE	08-MAR-2007	NO-ROFR
P00050-1	ACTIVE	N	PUR/SALE	10-APR-2007	NO-ROFR

Surface Leases

Lease - Split	Lease Status	Links	Document Type	Document Number	Expiry Date
S00940-1	ACTIVE	Y	MSL	MSL 033893	04-DEC-2028
S00941-1	ACTIVE	Y	LOC	LOC 032587	04-DEC-2028
S00942-1	ACTIVE	N	PLA	PLA 051516	
S00943-1	ACTIVE	Y	LOC	LOC 050749	18-MAY-2030

Remarks

Remark Type	Remarks	Create Date
RENTAL	MOSAIC HOLDS 100% WI BPO FOR 100/03-25 WELL (60% APO). TAQA IS BILLING RENTALS ON AN APO% SPLIT, POSSIBLY BECAUSE THE OTHER WELL ON SEC 25 (100/16-25-061-15W5) APPEARS TO BE HELD AS PER THE APO % SPLIT.	29-JUN-2016

Mineral Property Report by Land Within Prospect Name

14-NOV-2016 9:48 A.M.

Page : 515

File Number : M00636**Split Number : 3**

Split Status : ACTIVE

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
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31-DEC-2199	15	Y	
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Total Acre

Gross : 161,689.519

Net : 83,739.763

End of Report

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF DECEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and PREDATOR OIL LTD.

Wells and Facilities

Wells

License No.	UWI	Well Name
266332	00/10-18-023-25W4/2	1117695 STRATH 10-18-23-25
255815	00/03-02-025-28W4/0	MOSAIC CROSS 3-2-25-28
312138	00/04-14-040-28W4/0	QUATRO RS INC GILBY 4-14-40-28
288692	02/14-14-040-28W4/2	QUATRO RS INC GILBY 14-14-40-28
342784	03/01-17-040-28W4/0	CABRERRA 103 GILBY 1-17-40-28
341752	00/08-20-040-28W4/3	QUATRO RS INC GILBY 8-20-40-28
202555	00/16-20-040-28W4/0	QUATRO RS INC GILBY 16-20-40-28
200128	00/04-21-040-28W4/0	QUATRO RS INC GILBY 4-21-40-28
167634	00/11-21-040-28W4/0	QUATRO RS INC GILBY 11-21-40-28
155290	00/13-28-040-28W4/0	QUATRO RS INC GILBY 13-28-40-28
201960	00/08-29-040-28W4/0	QUATRO RS INC GILBY 8-29-40-28
170559	00/03-33-040-28W4/0	QUATRO RS INC GILBY 3-33-40-28
181244	00/10-33-040-28W4/0	QUATRO RS INC MORNSIDE 10-33-40-28
172289	00/10-04-041-28W4/2	QUATRO RS INC MORNSIDE 10-4-41-28
315141	02/10-05-041-28W4/0	QUATRO RS INC GILBY 10-5-41-28
360907	00/15-08-041-28W4/0	CABRERRA ET AL MORNSIDE 15-8-41-28
168126	00/11-09-041-28W4/0	QUATRO RS INC MORNSIDE 11-9-41-28
312819	02/08-22-041-28W4/2	QUATRO RS INC MORNSIDE 8-22-41-28
158123	00/12-22-041-28W4/0	QUATRO RS INC MORNSIDE 12-22-41-28
278590	00/07-23-042-28W4/2	QUATRO RS INC MORNSIDE 0-0-0-0
287943	02/10-28-037-09W5/0	RSA 102 STRACHAN 10-28-37-9
337047	00/14-09-038-09W5/0	QUATRO RS INC STRACHAN 14-9-38-9
213158	00/02-22-038-09W5/0	NAL FERRIER 2-22-38-9
324390	00/01-21-038-10W5/0	QUATRO RS INC STRACHAN 1-21-38-10
200602	02/06-24-040-01W5/0	QUATRO RS INC GILBY 6-24-40-1
437932	00/13-24-040-01W5/0	QUATRO RS INC DR GILBY 13-24-40-1
305874	00/02-36-040-01W5/0	QUATRO RS INC GILBY 2-36-40-1
289711	00/13-36-040-01W5/2	QUATRO RS INC GILBY 13-36-40-1
51625	00/06-21-040-02W5/0	QUATRO RS INC GILBY 6-21-40-2
167360	02/13-21-040-02W5/0	QUATRO RS INC GILBY 13-21-40-2
175934	00/09-30-040-03W5/3	QUATRO RS INC GILBY 9-30-40-3
436288	00/08-15-040-04W5/0	VELVET GILBY 8-15-40-4
383980	00/15-16-040-04W5/2	QUATRO RS INC WILLGR 0-0-0-0
23526	00/10-35-040-04W5/0	KMG GILBY 10-35-40-4
427399	00/12-36-040-05W5/0	QUATRO RS INC HZ WILLGR 12-36-40-5

License No.	UWI	Well Name
83235	00/16-06-041-01W5/0	NAL GILBY 16-6-41-1
420818	00/01-12-041-01W5/3	NAL GILBY 1-12-41-1
240963	00/06-12-041-01W5/2	NAL GILBY 6-12-41-1
350906	00/04-22-041-01W5/3	QUATRO RS INC GILBY 4-22-41-1
383326	02/04-22-041-01W5/0	QUATRO RS INC GILBY 4-22-41-1
385264	00/03-24-041-01W5/0	QUATRO RS INC GILBY 3-24-41-1
309026	00/05-28-041-02W5/0	QUATRO RS INC GILBY 5-28-41-2
359269	00/04-31-041-02W5/0	ANDERSON ET AL GILBY 4-31-41-2
50275	00/06-31-041-02W5/0	OMERS ENERGY GILBY 6-31-41-2
317042	00/09-31-041-02W5/0	RMP ET AL GILBY 9-31-41-2
359373	02/09-31-041-02W5/0	ANDERSON ET AL 102 GILBY 9-31-41-2
359422	00/10-31-041-02W5/0	ANDERSON ET AL GILBY 10-31-41-2
342658	00/11-31-041-02W5/0	ERAVISTA GILBY 11-31-41-2
270356	02/05-32-041-02W5/0	QUATRO RS INC GILBY 5-32-41-2
109628	00/16-32-041-02W5/3	QUATRO RS INC GILBY 16-32-41-2
112222	00/04-33-041-02W5/0	QUATRO RS INC GILBY 4-33-41-2
114573	00/16-33-041-02W5/2	QUATRO RS INC GILBY 16-33-41-2
272772	00/11-33-041-03W5/4	QUATRO RS INC GILBY 11-33-41-3
415699	02/11-33-041-03W5/0	QUATRO RS INC HZ GILBY 11-33-41-3
144638	00/16-33-041-03W5/2	QUATRO RS INC GILBY 16-33-41-3
432964	02/16-33-041-03W5/0	QUATRO RS INC 02 GILBY 16-33-41-3
145948	00/03-35-041-03W5/0	QUATRO RS INC GILBY 3-35-41-3
381644	02/07-35-041-03W5/2	QUATRO RS INC GILBY 7-35-41-3
287019	00/13-35-041-03W5/0	QUATRO RS INC GILBY 13-35-41-3
360171	00/05-36-041-03W5/0	ANDERSON ET AL GILBY 5-36-41-3
181145	00/10-36-041-03W5/0	QUATRO RS INC GILBY 10-36-41-3
308931	02/10-36-041-03W5/0	RMP 102 GILBY 10-36-41-3
339418	03/10-36-041-03W5/0	ERAVISTA ET AL 103 GILBY 10-36-41-3
357238	00/13-36-041-03W5/0	ANDERSON ET AL GILBY 13-36-41-3
360172	00/15-36-041-03W5/0	ANDERSON ET AL GILBY 15-36-41-3
227392	00/16-36-041-03W5/0	QUATRO RS INC GILBY 16-36-41-3
26275	00/11-12-041-04W5/0	AMOCO GILBY 11-12-41-4
448836	00/01-13-041-04W5/0	COPRC ET AL 100 HZ GILBY 1-13-41-4
287162	00/01-24-041-04W5/0	QUATRO RS INC GILBY 1-24-41-4
417289	02/01-24-041-04W5/0	QUATRO RS INC HZ GILBY 1-24-41-4
400433	00/03-24-041-04W5/0	QUATRO RS INC GILBY 3-24-41-4
432988	00/07-24-041-04W5/0	QUATRO RS INC HZ GILBY 7-24-41-4
217873	00/11-24-041-04W5/2	QUATRO RS INC GILBY 11-24-41-4
298445	00/16-24-041-04W5/2	QUATRO RS INC GILBY 0-0-0-0
396368	00/01-04-042-02W5/0	QUATRO RS INC GILBY 1-4-42-2
175937	00/03-04-042-02W5/0	QUATRO RS INC GILBY 3-4-42-2
114853	00/08-09-042-02W5/2	QUATRO RS INC HOMRIM 8-9-42-2
349433	00/11-09-042-02W5/2	QUATRO RS INC HOMRIM 11-9-42-2
176926	00/07-01-042-03W5/0	QUATRO RS INC GILBY 7-1-42-3
290199	00/12-01-042-03W5/0	QUATRO RS INC GILBY 12-1-42-3
139689	00/04-03-042-03W5/2	QUATRO RS INC GILBY 4-3-42-3
273286	00/08-03-042-03W5/0	QUATRO RS INC GILBY 8-3-42-3

License No.	UWI	Well Name
288729	00/14-03-042-03W5/2	QUATRO RS INC GILBY 14-3-42-3
417445	02/14-03-042-03W5/0	QUATRO RS INC HZ GILBY 14-3-42-3
136163	00/01-04-042-03W5/2	QUATRO RS INC GILBY 1-4-42-3
273285	00/05-04-042-03W5/2	QUATRO RS INC GILBY 5-4-42-3
77757	00/11-08-042-03W5/2	QUATRO RS INC GILBY 11-8-42-3
203674	00/15-09-042-03W5/0	QUATRO RS INC GILBY 15-9-42-3
194346	00/06-16-042-03W5/6	QUATRO RS INC GILBY 6-16-42-3
420628	00/09-16-042-03W5/0	QUATRO RS INC 102HZ GILBY 9-16-42-3
197309	00/10-16-042-03W5/2	QUATRO RS INC GILBY 10-16-42-3
311344	02/10-16-042-03W5/3	QUATRO RS INC GILBY 10-16-42-3
426058	00/13-16-042-03W5/0	QUATRO RS INC GILBY 13-16-42-3
187896	00/14-16-042-03W5/4	QUATRO RS INC GILBY 14-16-42-3
410285	00/15-16-042-03W5/0	QUATRO RS INC GILBY 15-16-42-3
383672	00/16-16-042-03W5/0	QUATRO RS INC GILBY 16-16-42-3
401986	00/01-19-042-03W5/0	QUATRO RS INC WILSONCK 1-19-42-3
272022	00/04-19-042-03W5/0	QUATRO RS INC WILSONCK 4-19-42-3
381726	02/04-19-042-03W5/0	QUATRO RS INC WILSONCK 4-19-42-3
434420	03/04-19-042-03W5/0	QUATRO RS INC HZ WILSONCK 4-19-42-3
393159	00/08-19-042-03W5/0	BEC WILSONCK 8-19-42-3
201753	00/14-19-042-03W5/0	QUATRO RS INC WILSONCK 14-19-42-3
215154	02/14-19-042-03W5/0	QUATRO RS INC WILSONCK 14-19-42-3
421186	00/16-19-042-03W5/0	QUATRO RS INC HZ WILSONCK 16-19-42-3
385542	00/01-20-042-03W5/0	QUATRO RS INC WILSONCK 1-20-42-3
385542	00/02-20-042-03W5/2	QUATRO RS INC WILSONCK 1-20-42-3
309979	00/03-20-042-03W5/0	QUATRO RS INC WILSONCK 3-20-42-3
418126	00/13-20-042-03W5/0	QUATRO RS INC HZ WILSONCK 13-20-42-3
432006	00/14-20-042-03W5/0	QUATRO RS INC HZ WILSONCK 14-20-42-3
223514	00/16-20-042-03W5/0	QUATRO RS INC WILSONCK 16-20-42-3
449212	02/16-20-042-03W5/0	QUATRO RS INC 02 WILSONCK 16-20-42-3
199889	00/06-21-042-03W5/2	QUATRO RS INC WILSONCK 6-21-42-3
308956	00/04-30-042-03W5/3	QUATRO RS INC WILSONCK 4-30-42-3
305962	02/04-30-042-03W5/2	QUATRO RS INC WILSONCK 4-30-42-3
203306	00/05-30-042-03W5/2	QUATRO RS INC WILSONCK 5-30-42-3
332379	00/10-30-042-03W5/0	QUATRO RS INC WILSONCK 10-30-42-3
425014	00/12-30-042-03W5/0	QUATRO RS INC HZ WILSONCK 12-30-42-3
447840	00/15-30-042-03W5/0	QUATRO RS INC WILSONCK 15-30-42-3
436930	00/16-30-042-03W5/0	QUATRO RS INC HZ WILSONCK 16-30-42-3
335762	00/03-11-042-04W5/0	BONAVISTA WILSONCK 3-11-42-4
408111	00/09-11-042-04W5/0	QUATRO RS INC WILSONCK 9-11-42-4
229361	00/10-11-042-04W5/0	BONAVISTA WILSONCK 10-11-42-4
421512	00/15-11-042-04W5/0	QUATRO RS INC WILSONCK 15-11-42-4
437509	02/16-11-042-04W5/0	QUATRO RS INC 02 WILSONCK 16-11-42-4
242606	00/01-12-042-04W5/2	BONAVISTA WILSONCK 1-12-42-4
80236	00/11-12-042-04W5/2	BONAVISTA WILSONCK 11-12-42-4
415597	00/13-12-042-04W5/0	QUATRO RS INC HZ WILSONCK 13-12-42-4
418840	02/13-12-042-04W5/0	QUATRO RS INC 02 WILSONCK 13-12-42-4

License No.	UWI	Well Name
396088	00/15-12-042-04W5/2	OMERS ENERGY ET WILSONCK 15-12-42-4
186520	00/16-12-042-04W5/0	BONAVISTA WILSONCK 16-12-42-4
77777	00/03-13-042-04W5/0	BONAVISTA WILSONCK 3-13-42-4
237738	02/09-13-042-04W5/3	BONAVISTA WILSONCK 9-13-42-4
391442	00/12-13-042-04W5/0	BONAVISTA WILSONCK 12-13-42-4
325277	00/14-13-042-04W5/0	BONAVISTA WILSONCK 14-13-42-4
419059	02/14-13-042-04W5/0	BEC HZ WILSONCK 14-13-42-4
210209	00/09-24-042-04W5/0	QUATRO RS INC WILSONCK 9-24-42-4
425015	00/13-24-042-04W5/0	QUATRO RS INC HZ WILSONCK 13-24-42-4
433046	02/13-24-042-04W5/0	QUATRO RS INC WILSONCK 13-24-42-4
206593	00/08-25-042-04W5/0	QUATRO RS INC WILSONCK 8-25-42-4
207038	00/12-25-042-04W5/0	QUATRO RS INC WILSONCK 12-25-42-4
214773	00/16-36-042-04W5/0	QUATRO RS INC WILSONCK 16-36-42-4
378812	00/01-24-042-05W5/2	DEML ET AL 1-24DR WILSONCK 1-24-42-5
380284	02/10-24-042-05W5/0	DEML 102 WILSONCK 10-24-42-5
213883	00/14-24-042-05W5/0	PC BEAU 1-24 HZ WILSONCK 14-24-42-5
332319	00/08-30-042-05W5/3	MOSAIC WILLGR 8-30-42-5
404593	00/09-30-042-05W5/0	JHK WILLGR 9-30-42-5
467847	00/13-35-042-05W5/0	MOSAIC WILSONCK 13-35-42-5
206500	00/07-11-043-01W5/2	QUATRO RS INC HOMRIM 0-0-0-0
83701	02/01-30-043-01W5/0	OMERS ENERGY HOMRIM 1-30-43-1
294021	00/12-30-043-01W5/0	OMERS ENERGY HOMRIM 12-30-43-1
363133	00/16-30-043-01W5/0	OMERS ENERGY HOMRIM 16-30-43-1
397717	02/01-12-043-02W5/0	QUATRO RS INC HOMRIM 1-12-43-2
347702	02/01-22-043-02W5/2	CABRERRA 102 WROSES 1-22-43-2
470565	00/10-18-043-03W5/0	MOSAIC ET AL HZ WILSONCK 10-18-43-3
78941	00/11-18-043-03W5/0	OWL ET AL WILSONCK 11-18-43-3
458181	02/16-18-043-03W5/0	MOSAIC ET AL HZ WILSONCK 16-18-43-3
457530	02/01-09-043-04W5/0	MOSAIC 102 HZ WILSONCK 1-9-43-4
434419	02/02-09-043-04W5/0	QUATRO RS INC HZ WILSONCK 2-9-43-4
442893	03/16-09-043-04W5/0	QUATRO RS INC WILSONCK 16-9-43-4
343278	00/01-10-043-04W5/2	QUATRO RS INC WILSONCK 1-10-43-4
424049	00/02-10-043-04W5/0	QUATRO RS INC WILSONCK 2-10-43-4
442959	00/13-10-043-04W5/0	QUATRO RS INC WILSONCK 13-10-43-4
228785	00/14-10-043-04W5/0	QUATRO RS INC WILSONCK 14-10-43-4
433576	03/14-10-043-04W5/0	QUATRO RS INC 03 WILSONCK 14-10-43-4
420440	00/16-10-043-04W5/0	QUATRO RS INC HZ WILSONCK 16-10-43-4
458263	00/01-11-043-04W5/0	MOSAIC ET AL HZ WILSONCK 1-11-43-4
430462	00/04-11-043-04W5/0	QUATRO RS INC HZ WILSONCK 4-11-43-4
436929	00/06-11-043-04W5/0	QUATRO RS INC HZ WILSONCK 6-11-43-4
168250	00/15-11-043-04W5/2	MOSAIC WILSONCK 15-11-43-4
241295	02/15-11-043-04W5/0	MOSAIC WILSONCK 15-11-43-4
458260	00/04-12-043-04W5/0	MOSAIC ET AL HZ WILSONCK 4-12-43-4
431703	00/14-12-043-04W5/0	QUATRO RS INC HZ WILSONCK 14-12-43-4
81968	00/06-13-043-04W5/0	MOSAIC WILSONCK 6-13-43-4
471484	00/13-13-043-04W5/0	MOSAIC HZ WILSONCK 13-13-43-4

License No.	UWI	Well Name
471486	00/14-13-043-04W5/0	MOSAIC HZ WILSONCK 14-13-43-4
197887	00/05-15-043-04W5/0	QUATRO RS INC WILSONCK 5-15-43-4
332321	03/10-15-043-04W5/0	QUATRO RS INC WILSONCK 10-15-43-4
420586	02/16-15-043-04W5/0	QUATRO RS INC HZ WILSONCK 16-15-43-4
443972	03/16-15-043-04W5/0	QUATRO RS INC HZ WILSONCK 16-15-43-4
101892	00/14-16-043-04W5/2	OMERS ENERGY WILSONCK 14-16-43-4
471169	00/15-16-043-04W5/0	OEI WILSONCK 15-16-43-4
473027	00/16-16-043-04W5/0	OEI WILSONCK 16-16-43-4
225079	00/05-27-043-04W5/0	QUATRO RS INC MINHIK 5-27-43-4
473027	00/12-27-043-04W5/0	PW GAS WILSONCK 12-27-43-4
149358	00/10-01-043-05W5/0	PW GAS WILSONCK 10-1-43-5
59615	00/10-02-043-05W5/0	TAC ET AL WILSONCK 10-2-43-5
308811	00/07-10-043-05W5/2	BRCL WILSONCK 7-10-43-5
57295	00/10-11-043-05W5/0	PETROCAN VOYAGER WILSONCK 10-11-43-5
232818	00/07-23-043-05W5/0	NORTHROCK ET AL WILSONCK 7-23-43-5
128490	00/08-27-043-05W5/0	PEYTO ET AL WILSONCK 8-27-43-5
245447	00/03-09-046-01W5/0	REAL WESTEROSE 3-9-46-1
257652	02/03-09-046-01W5/0	REAL 102 WESTEROSE 3-9-46-1
288353	00/08-09-046-01W5/0	REAL ET AL WESTEROSE 8-9-46-1
340257	00/04-20-046-01W5/0	QUATRO RS INC PEMBINA 4-20-46-1
208184	02/14-20-046-01W5/0	QUATRO RS INC PEMBINA 14-20-46-1
287782	03/06-29-046-01W5/0	REAL 103 PEMBINA 6-29-46-1
446736	02/12-29-046-01W5/0	MOSAIC 102 PEMBINA 12-29-46-1
411282	00/13-29-046-01W5/0	QUATRO RS INC PEMBINA 13-29-46-1
405592	03/01-30-046-01W5/0	SCOLLARD 103 PEMBINA 1-30-46-1
425478	02/13-30-046-01W5/0	SCOLLARD 102 HZ PEMBINA 13-30-46-1
415830	00/03-32-046-01W5/0	QUATRO RS INC DR PEMBINA 3-32-46-1
317564	00/04-32-046-01W5/0	REAL PEM 4-32-46-1
204442	00/13-02-051-11W5/0	POCO PEMBINA 13-2-51-11
217056	00/10-22-051-11W5/0	VERMILION ET AL CYN-PEM 10-22-51-11
122019	00/13-23-051-11W5/0	MANCAL CYN-PEM 13-23-51-11
341454	00/06-31-052-11W5/2	AURIGA ENERGY CARROT 6-31-52-11
61747	00/10-34-054-10W5/0	CRESTAR EL AL CHIP 10-34-54-10
59075	00/07-05-054-11W5/0	MOSAIC NITON 7-5-54-11
218297	00/07-06-054-11W5/0	MOSAIC NITON 7-6-54-11
76898	00/10-07-054-11W5/0	MOSAIC NITON 10-7-54-11
244489	00/12-09-054-11W5/2	MOSAIC NITON 12-9-54-11
199312	00/07-18-054-11W5/0	MOSAIC NITON 7-18-54-11
106288	00/06-30-054-11W5/0	MOSAIC NITON 6-30-54-11
89577	00/16-31-054-11W5/2	MOSAIC NITON 16-31-54-11
138972	00/13-32-054-11W5/0	LARIO ET AL NITON 13-32-54-11
140058	00/13-33-054-11W5/0	LARIO ET AL NITON 13-33-54-11
131591	00/01-25-054-12W5/0	MOSAIC NITON 1-25-54-12
100553	00/06-28-054-12W5/2	SHINEBK ET AL NITON 6-28-54-12
132293	02/06-28-054-12W5/0	SHINEBK 02 ET AL NITON 6-28-54-12

License No.	UWI	Well Name
111732	00/06-33-054-12W5/2	SHINEBK ET AL NITON 6-33-54-12
348904	00/11-13-055-10W5/0	MOSAIC LEAMAN 11-13-55-10
238568	00/16-14-055-10W5/0	MOSAIC LEAMAN 16-14-55-10
309279	00/04-16-055-10W5/0	MOSAIC LEAMAN 4-16-55-10
232471	00/13-03-055-11W5/0	MOSAIC NITON 13-3-55-11
138804	00/14-03-055-11W5/0	MOSAIC NITON 14-3-55-11
154220	00/16-03-055-11W5/0	MOSAIC NITON 16-3-55-11
138476	00/14-04-055-11W5/0	MOSAIC NITON 14-4-55-11
79414	00/07-05-055-11W5/0	MOSAIC NITON 7-5-55-11
118776	00/06-09-055-11W5/0	MOSAIC NITON 6-9-55-11
155400	00/16-09-055-11W5/0	MOSAIC NITON 16-9-55-11
157114	00/02-10-055-11W5/0	MOSAIC NITON 2-10-55-11
155792	00/03-10-055-11W5/0	MOSAIC NITON 3-10-55-11
232472	00/05-10-055-11W5/0	MOSAIC NITON 5-10-55-11
153620	00/06-10-055-11W5/0	MOSAIC NITON 6-10-55-11
136741	00/08-10-055-11W5/0	MOSAIC NITON 8-10-55-11
156417	00/10-10-055-11W5/0	MOSAIC NITON 10-10-55-11
155400	00/12-10-055-11W5/2	MOSAIC NITON 16-9-55-11
232469	00/13-10-055-11W5/0	MOSAIC NITON 13-10-55-11
154220	00/14-10-055-11W5/2	MOSAIC NITON 16-3-55-11
155412	00/16-10-055-11W5/0	MOSAIC NITON 16-3-55-11
156741	00/05-11-055-11W5/0	MOSAIC NITON 5-11-55-11
77944	00/10-11-055-11W5/0	CENTRAL ET AL LEAMAN 10-11-55-11
139296	00/14-11-055-11W5/0	MOSAIC NITON 14-11-55-11
157218	00/02-15-055-11W5/0	MOSAIC NITON 2-15-55-11
158128	00/04-15-055-11W5/0	MOSAIC NITON 4-15-55-11
122991	00/11-15-055-11W5/0	MOSAIC NITON 11-15-55-11
122015	00/01-16-055-11W5/0	PENGROWTH NITON 1-16-55-11
124252	00/05-17-055-11W5/0	MOSAIC NITON 5-17-55-11
123665	00/04-18-055-11W5/0	MOSAIC NITON 4-18-55-11
126768	00/12-19-055-11W5/0	MOSAIC NITON 12-19-55-11
128123	00/04-20-055-11W5/0	MOSAIC NITON 4-20-55-11
132731	00/12-20-055-11W5/0	PENGROWTH NITON 12-20-55-11
125073	00/07-31-055-11W5/0	COP NITON 7-31-55-11
90164	00/04-34-055-11W5/0	MOSAIC NITON 4-34-55-11
169139	00/07-35-055-11W5/0	MOSAIC NITON 7-35-55-11
73838	00/11-24-055-12W5/0	CRESTAR ET AL NITON 11-24-55-12
128442	00/02-25-055-12W5/0	AMOCO NITON 2-25-55-12
124394	00/02-26-055-12W5/0	MOSAIC NITON 2-26-55-12
122977	00/03-34-055-12W5/0	PENGROWTH NITON 3-34-55-12
119248	00/06-35-055-12W5/0	MOSAIC NITON 6-35-55-12
80486	00/09-36-055-12W5/0	AMOCO NITON 9-36-55-12
124163	00/06-06-056-11W5/0	AMOCO NITON 6-6-56-11
350312	00/01-09-056-11W5/0	PBN LEAMAN 1-9-56-11
349159	00/03-09-056-11W5/0	PBN LEAMAN 3-9-56-11
334337	00/11-09-056-11W5/0	PBN LEAMAN 11-9-56-11
42237	00/11-10-056-11W5/0	AMOCO LEAMAN 11-10-56-11
44202	00/06-14-056-11W5/0	AMOCO LEAMAN 6-14-56-11

License No.	UWI	Well Name
56495	02/10-15-056-11W5/0	AMOCO CANPAR PADDLE W 10-15-56-11
88853	00/11-20-056-11W5/0	AMOCO LEAMAN 11-20-56-11
44201	00/10-29-056-11W5/0	AMOCO LEAMAN 10-29-56-11
272811	00/14-11-058-16W5/0	BRCL WINDFALL 14-11-58-16
252929	00/16-35-058-16W5/0	BURLINGTON WINDFALL 16-35-58-16
235456	00/06-26-059-10W5/2	MOSAIC BLUERDGE 0-0-0-0
371377	00/05-25-059-11W5/0	DAYLIGHT WHCOURT 5-25-59-11
379949	00/01-36-059-11W5/0	DAYLIGHT WHCOURT 1-36-59-11
340316	00/14-04-059-12W5/0	DAYLIGHT GOODWIN 14-4-59-12
88396	00/07-13-059-19W5/0	CDN COYOTE KAYBOBS 7-13-59-19
215511	00/01-34-059-21W5/0	POCO ET AL FIR 1-34-59-21
305429	00/10-06-060-15W5/0	DAYLIGHT WIND 10-6-60-15
336587	00/08-19-061-14W5/0	DAYLIGHT WIND 8-19-61-14
299249	00/03-25-061-15W5/2	MOSAIC WIND 3-25-61-15
232954	00/16-25-061-15W5/0	IONIC WINDFALL 16-25-61-15
223569	00/05-19-061-20W5/0	TALISMAN ET AL KAYBOBS 5-19-61-20
243093	00/11-28-062-16W5/0	TRILOGY TWOCK 11-28-62-16
243200	00/02-32-062-16W5/0	PROCYON TWOCK 2-32-62-16
243607	00/06-10-062-22W5/0	LONG RUN WAHIGAN 6-10-62-22
325191	00/16-10-062-22W5/2	SHAPCO GRIZZLY 16-10-62-22
112792	00/13-03-063-16W5/0	TRILOGY TWOCK 13-3-63-16
163767	00/07-04-063-16W5/0	PENGROWTH TWOCK 7-4-63-16
234003	00/15-09-063-16W5/0	TRILOGY TWOCK 15-9-63-16
150231	00/11-10-063-16W5/0	TRILOGY TWOCK 11-10-63-16
143618	00/16-15-063-16W5/0	TRILOGY TWOCK 16-15-63-16
165155	00/07-22-063-16W5/0	TRILOGY TWOCK 7-22-63-16
248387	00/11-28-063-17W5/0	MOSAIC KAYBOB 11-28-63-17
317222	00/10-34-063-17W5/3	VELVET TWOCK 10-34-63-17
195247	00/14-24-064-18W5/0	TRILOGY ET AL KAYBOB 14-24-64-18
247119	00/04-07-065-17W5/0	TRILOGY KAYBOB 4-7-65-17

Facilities

GILBY		
Pipeline License No.	From Location	To Location
10344-1	06-21-040-02W5	12-21-040-02W5
14551-3	13-21-040-02W5	06-21-040-02W5
24580-1	11-08-042-03W5	03-08-042-03W5
24580-2	03-08-042-03W5	01-04-042-03W5
25534-01	03-35-041-03W5	16-33-042-04W5
25534-03	04-03-042-03W5	01-04-042-03W5
25534-05	04-33-041-02W5	03-04-042-02W5
25534-07	08-05-042-02W5	09-05-042-02W5
25534-10	09-24-042-04W5	14-19-042-03W5
25534-11	15-20-042-03W5	14-19-042-03W5
25534-12	06-21-042-03W5	16-20-042-03W5
25534-13	10-36-041-03W5	07-01-042-03W5
25534-14	03-19-042-03W5	04-19-042-03W5
25534-15	11-24-041-04W5	06-25-041-04W5
25534-16	07-03-042-03W5	01-04-042-03W5
25534-19	01-24-041-04W5	11-24-041-04W5
25534-20	14-03-042-03W5	01-04-042-03W5
25534-21	13-35-041-03W5	05-35-041-03W5
25534-24	04-30-042-03W5	05-30-042-03W5
25534-25	03-20-042-03W5	03-19-042-03W5
25534-26	16-33-041-02W5	09-33-041-02W5
25534-27	10-05-042-02W5	09-05-042-02W5
25534-28	05-32-041-02W5	16-32-041-02W5
25534-29	07-30-042-03W5	07-30-042-03W5
25534-30	08-19-042-03W5	09-19-042-03W5
25534-31	07-20-042-03W5	03-20-042-03W5
25534-33	09-11-042-04W5	09-11-042-04W5
25534-34	04-03-042-03W5	04-03-042-03W5
25534-35	04-12-042-04W5	11-12-042-04W5
25534-36	03-03-042-03W5	04-03-042-03W5
25534-37	03-33-041-03W5	11-33-041-03W5
25534-38	04-20-042-03W5	08-19-042-03W5
25534-39	01-25-041-04W5	16-24-041-04W5
25534-40	01-16-042-03W5	14-03-042-03W5
25534-42	01-11-042-04W5	04-12-042-04W5
25534-43	01-19-042-03W5	04-19-042-03W5

Pipeline License No.	From Location	To Location
25534-44	13-19-042-03W5	14-19-042-03W5
25534-45	16-33-041-02W5	09-33-041-02W5
25534-46	03-04-042-02W5	08-05-042-02W5
25534-48	11-33-041-03W5	11-33-041-03W5
25534-51	03-20-042-03W5	04-20-042-03W5
25534-52	01-33-041-03W5	16-33-041-03W5
25534-53	03-12-043-04W5	16-35-042-04W5
25534-54	02-25-041-04W5	01-25-041-04W5
25534-55	03-10-043-04W5	01-10-043-04W5
25534-56	04-10-043-04W5	03-10-043-04W5
25534-57	01-30-042-03W5	05-30-042-02W5
25534-58	13-03-043-04W5	04-10-043-04W5
25534-59	01-10-043-04W5	04-19-042-03W5
25534-60	04-09-043-04W5	04-10-043-04W5
25534-61	16-13-043-04W5	09-14-043-04W5
25534-62	09-14-043-04W5	03-14-043-04W5
25534-63	04-13-043-04W5	09-14-043-04W5
25534-64	13-12-043-04W5	04-13-043-04W5
26769-1	14-22-041-28W4	02-03-042-28W4
27446-1	08-29-040-28W4	03-20-040-28W4
27449-1	08-29-040-28W4	03-20-040-28W4
28398-1	13-11-041-28W4	14-22-041-28W4
28398-2	02-02-041-28W4	14-11-041-28W4
29257-1	08-09-042-02W5	03-04-042-02W5
30863-1	13-16-040-28W4	03-20-040-28W4
30864-1	06-24-040-01W5	03-20-040-28W4
30864-2	16-35-040-01W5	04-35-040-01W5
30864-3	15-35-040-01W5	16-35-040-01W5
30864-4	06-24-040-01W5	03-20-040-28W4
30945-1	05-15-043-04W5	14-16-043-04W5
30945-2	05-27-043-04W5	09-21-043-04W5
30945-3	14-10-043-04W5	05-15-043-04W5
30945-4	10-15-043-04W5	10-15-043-04W5
31110-1	16-20-040-28W4	03-20-040-28W4
33209-1	01-24-042-05W5	13-19-042-04W5
33210-1	13-19-042-04W5	01-24-042-05W5
34375-1	10-11-042-04W5	09-11-042-04W5
35609-1	02-29-042-05W5	06-17-042-05W5
42191-1	14-14-040-28W4	14-16-040-28W4
42191-2	14-16-040-28W4	14-16-040-28W4
42191-3	14-16-040-28W4	13-16-040-28W4

Pipeline License No.	From Location	To Location
42191-4	04-14-040-28W4	14-14-040-28W4
43698-1	09-33-041-02W5	10-05-042-02W5
43698-2	09-33-041-02W5	09-33-041-02W5
46304-1	11-18-043-03W5	11-18-043-03W5
46649-1	03-11-042-04W5	10-11-042-04W5
47646-1	08-30-042-05W5	02-29-042-05W5
48192-1	12-06-042-03W5	04-19-042-03W5
48801-1	01-10-043-04W5	15-03-043-04W5
48801-2	01-10-043-04W5	01-10-043-04W5
48801-3	02-15-043-04W5	01-10-043-04W5
48801-4	04-14-043-04W5	02-15-043-04W5
48801-5	03-14-043-04W5	04-14-043-04W5
48801-6	16-10-043-04W5	15-10-043-04W5
50268-1	15-15-041-01W5	10-15-041-01W5
50370-1	16-16-042-03W5	09-16-042-03W5
50370-2	15-16-042-03W5	10-16-042-03W5
50370-3	13-16-042-03W5	01-16-042-03W5
50384-1	07-35-041-03W5	03-35-041-03W5
50571-1	09-14-041-01W5	08-14-041-01W5
50648-1	08-20-040-28W4	03-20-040-28W4
50730-1	09-03-043-05W5	16-03-043-05W5
52634-1	14-16-042-03W5	11-16-042-03W5
52634-2	06-16-042-03W5	06-16-042-03W5
52634-3	04-16-042-03W5	06-16-042-03W5
52658-1	16-12-042-04W5	03-13-042-04W5
52658-2	11-12-042-04W5	14-12-042-04W5
52660-1	16-06-042-03W5	03-08-042-03W5
52660-2	01-12-042-04W5	16-06-042-03W5
52660-3	09-11-042-04W5	11-12-042-04W5
52660-4	11-12-042-04W5	01-12-042-04W5
53238-1	03-36-040-05W5	07-32-040-04W5
53400-1	15-31-041-03W5	12-06-042-03W5
53937-1	04-24-042-04W5	04-19-042-03W5
55421-1	15-11-043-04W5	07-11-043-04W5
55421-2	07-11-043-04W5	07-11-043-04W5
55421-3	01-11-043-04W5	07-11-043-04W5

WESTEROSE		
Pipeline License No.	From Location	To Location
31539-1	14-20-046-01W5	08-16-046-01W5
31539-2	14-20-046-01W5	14-20-046-01W5
36316-1	03-09-046-01W5	03-11-046-01W5
36316-2	03-11-046-01W5	12-35-045-01W5
36316-3	08-09-046-01W5	03-09-046-01W5
36316-4	08-16-046-01W5	08-09-046-01W5
36316-5	08-16-046-01W5	08-09-046-01W5
36316-6	03-11-046-01W5	14-02-046-01W5
41764-1	06-29-046-01W5	14-20-046-01W5
41764-2	04-32-046-01W5	14-20-046-01W5
41764-3	13-29-046-01W5	08-30-046-01W5

NITON		
Pipeline License No.	From Location	To Location
19346-03	12-34-055-11W5	04-34-055-11W5
19346-05	12-34-055-11W5	11-10-056-11W5
19346-08	16-31-054-11W5	14-05-055-11W5
19346-12	06-17-055-11W5	03-17-055-11W5
19346-14	16-17-055-11W5	06-17-055-11W5
19346-16	04-34-055-11W5	16-17-055-11W5
19346-36	06-30-054-11W5	16-31-054-11W5
19346-37	06-09-055-11W5	14-05-055-11W5
19346-38	06-35-055-12W5	04-34-055-11W5
19346-39	04-18-055-11W5	03-17-055-11W5
19346-40	05-17-054-11W5	03-17-055-11W5
19346-41	02-26-055-12W5	06-35-055-12W5
19346-42	04-20-055-11W5	03-17-055-11W5
19346-43	03-17-055-11W5	14-05-055-11W5
19346-46	01-25-054-12W5	06-30-054-11W5
19346-47	12-20-055-11W5	04-20-055-11W5
19346-50	12-19-055-11W5	12-20-055-11W5
19346-51	11-15-055-11W5	07-21-055-11W5
19346-52	07-35-055-11W5	12-34-055-11W5
19346-53	07-05-054-11W5	16-05-054-11W5
19346-54	16-05-054-11W5	16-05-054-11W5
19346-55	16-05-054-11W5	01-08-054-11W5
19346-56	01-08-054-11W5	05-17-054-11W5
19346-57	05-17-055-11W5	02-30-054-11W5

Pipeline License No.	From Location	To Location
19346-58	02-30-054-11W5	07-31-054-11W5
19346-59	07-31-054-11W5	03-05-055-11W5
19346-60	03-05-055-11W5	11-05-055-11W5
19346-61	11-05-055-11W5	14-05-055-11W5
19346-62	03-34-055-12W5	06-35-055-12W5
19346-63	04-18-055-11W5	03-17-055-11W5
19346-64	03-17-055-11W5	14-05-055-11W5
19346-65	16-17-055-11W5	16-17-055-11W5
22920-01	07-05-055-11W5	14-05-055-11W5
22920-02	08-10-055-11W5	14-05-055-11W5
22920-03	14-11-055-11W5	08-10-055-11W5
26379-01	05-11-055-11W5	08-10-055-11W5
26379-06	13-10-055-11W5	05-10-055-11W5
26379-07	05-10-055-11W5	08-10-055-11W5
26379-08	05-10-055-11W5	08-10-055-11W5
26379-09	13-10-055-11W5	05-10-055-11W5
26379-10	01-16-055-11W5	13-10-055-11W5
26586-01	06-15-055-11W5	05-15-055-11W5
26586-02	01-16-055-11W5	01-16-055-11W5
26586-03	16-09-055-11W5	01-16-055-11W5
26586-04	01-16-055-11W5	05-15-055-11W5
28144-1	06-15-055-11W5	05-15-055-11W5
49329-1	08-10-055-11W5	06-15-055-11W5
53043-1	06-06-056-11W5	11-31-055-11W5
57817-1	08-10-055-11W5	05-11-055-11W5

WINDFALL		
Pipeline License No.	From Location	To Location
42632-1	02-32-062-16W5	07-04-063-16W5
42632-2	07-04-063-16W5	07-04-063-16W5
42633-1	02-32-062-16W5	02-04-063-16W5
45377-1	03-25-061-15W5	11-24-061-15W5

CROSSFIELD		
Pipeline License No.	From Location	To Location
37311-1	02-02-025-28W4	11-02-025-28W4
37312-1	02-02-025-28W4	02-02-025-28W4
39405-1	10-18-023-25W4	15-20-023-25W4

GILBY		
Facility License No.	Type	Location
F08179	Battery	03-20-040-28W4
F22489	Compressor station	03-20-040-28W4
F44644	Compressor station	02-02-041-28W4
F08773	Compressor station	14-11-041-28W4
F08774	Compressor station	14-22-041-28W4
F08188	Gas processing plant	06-21-040-02W5
F48396	Battery	13-12-043-04W5
F32953	Battery	04-30-042-03W5
F43079	Battery	02-15-043-04W5
F43104	Battery	13-19-042-03W5
F43666	Battery	04-24-042-04W5
F45304	Battery	13-03-043-04W5
F46431	Battery	04-13-043-04W5
F48095	Battery	16-13-043-04W5

WESTEROSE		
Facility License No	Type	Location
F29302	Compressor station	03-09-046-01W5
F29380	Battery	03-09-046-01W5
F41528	Battery	13-29-046-01W5

NITON		
Facility License No	Type	Location
F12810	Battery	08-10-055-11W5
F26296	Compressor station	04-34-055-11W5
F12809	Gas processing plant	14-05-055-11W5

CROSSFIELD		
Facility License No	Type	Location
F27427	Compressor station	02-02-025-28W4

LOCHEND		
Facility License No	Type	Location
F03869	Battery	06-32-028-03W5

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF DECEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and PREDATOR OIL LTD.

RIGHTS OF FIRST REFUSAL

File	Area	Operator	Mosaic WI	Title	ROFR Period	ROFR Value Allocation \$
F0180	Gilby	Tidewater Midstream and Infrastructure Ltd.	Overall WI 50%	Ownership & Operation of the Gilby Area Gas Gathering and Field Compression to the 1-4-42- 3W5 GP	30 days	
F0181	Gilby	Tidewater Midstream and Infrastructure Ltd.	Overall WI 43.335%	Amended and Restated Agreement for the Ownership and Operation of the Gilby 1- 4-42-3W5 Gas Plant	15 days for Tidewater, Additional 30 days for NAL	

THE FOLLOWING COMPRISES SCHEDULE "D" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF DECEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and PREDATOR OIL LTD.

GENERAL CONVEYANCE

THIS GENERAL CONVEYANCE made as of this ____ day of _____, ____.

BETWEEN:

ERNST & YOUNG INC., in its capacity as the receiver and manager of
MOSAIC ENERGY LTD. and not in its personal or corporate capacity
(hereinafter referred to as "**Vendor**")

- and -

PREDATOR OIL LTD., a corporation incorporated under the laws of Alberta
(hereinafter referred to as "**Purchaser**")

WHEREAS pursuant to an order of the Honourable Mr. Justice P.R. Jeffrey of the Alberta Court of Queen's Bench dated April 26, 2016, Ernst & Young Inc. was appointed receiver and manager of Mosaic Energy Ltd.;

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Assets subject to and in accordance with the terms and conditions contained herein;

NOW THEREFORE for the consideration provided in the Purchase Agreement and in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the Parties covenant and agree as follows:

1. Definitions

In this General Conveyance, including the recitals hereto, the definitions set forth in the Purchase Agreement are adopted herein by reference and, in addition:

"**Purchase Agreement**" means that Purchase and Sale Agreement between Vendor and Purchaser dated _____, •.

2. Conveyance

Pursuant to and for the consideration provided for in the Purchase Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over to Purchaser the entire right, title, estate and interest of Vendor in and to the Assets, to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom.

3. Subordinate Document

This General Conveyance is executed and delivered by the Parties pursuant to the Purchase Agreement and the provisions of the Purchase Agreement shall prevail in the event of a conflict between the provisions of the Purchase Agreement and the provisions of this General Conveyance.

4. No Merger

The covenants, representations, warranties and indemnities contained in the Purchase Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall be no merger of

any covenant, representation, warranty or indemnity contained in the Purchase Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.

5. Governing Law

This General Conveyance shall be subject to and interpreted, construed and enforced in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

6. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

7. Further Assurances

Each Party will, from time to time and at all times hereafter, at the request of the other Party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms hereof.

8. Counterpart Execution

This Agreement may be executed in counterpart and by facsimile or other electronic means and all such executed counterparts together shall constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this General Conveyance on the date first above written.

ERNST & YOUNG INC., solely in its capacity as
the receiver and manager of **MOSAIC ENERGY**
LTD., and not in its personal or corporate capacity

PREDATOR OIL LTD.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

THE FOLLOWING COMPRISES SCHEDULE "E" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF DECEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and PREDATOR OIL LTD.

VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

TO: [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")]

RE: Purchase and Sale Agreement dated • between Vendor and Purchaser (the "Agreement")

Unless otherwise defined herein, the definitions provided for in the Agreement are adopted in this certificate (the "Certificate").

I, [Name], [Position] of [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")] hereby certify that as of the date of this Certificate:

1. The undersigned is personally familiar, in [his][her] capacity as an officer of [Vendor][Purchaser], with the matters hereinafter mentioned.
2. Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement were true and correct in all material respects when made and are true and correct in all material respects as of the Closing Date.
3. All obligations of [Vendor][Purchaser] contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.
4. This Certificate is made for and on behalf of the [Vendor][Purchaser] and is binding upon it, and I am not incurring, and will not incur, any personal liability whatsoever with respect to it.
5. This Certificate is made with full knowledge that the [Vendor][Purchaser] is relying on the same for the Closing of the transactions contemplated by the Agreement.

IN WITNESS WHEREOF I have executed this Certificate this ____ day of _____, •.

[Name of Vendor/Purchaser]

Per: _____
Name:
Title:

THE FOLLOWING COMPRISES SCHEDULE "F" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF DECEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and PREDATOR OIL LTD.

COURT ORDER

See attached 7 pages

COURT FILE NUMBER

COURT

COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE

PLAINTIFF

DEFENDANT

DOCUMENT

**APPROVAL AND VESTING ORDER
(Sale by Receiver)**

Clerk's Stamp

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF PARTY
FILING THIS DOCUMENT

DATE ON WHICH ORDER WAS PRONOUNCED: _____

LOCATION WHERE ORDER WAS PRONOUNCED: _____

NAME OF JUSTICE WHO MADE THIS ORDER: _____

UPON THE APPLICATION by **[Receiver's Name]** in its capacity as the Court-appointed **[receiver/receiver and manager]** (the "Receiver") of the undertaking, property and assets of **[Debtor]** (the "Debtor") for an order approving the sale transaction (the "Transaction") contemplated by an agreement of purchase and sale (the "Sale Agreement") between the Receiver and **[Name of Purchaser]** (the "Purchaser") dated **[Date]** and appended to the ____ Report of the Receiver dated **[Date]** (the "Report"), and vesting in the Purchaser (or its nominee)¹ the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "Purchased Assets");

AND UPON HAVING READ the Receivership Order dated **[Date]** (the "Receivership Order"), the Report and the Affidavit of Service; **AND UPON HEARING** the submissions of counsel for the Receiver, the Purchaser **[Names of other parties appearing]**, no one appearing for any other person on the service list, although properly served as appears from the Affidavit of Service, filed;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

¹ Ensure that there are no legal obstacles to the vesting of assets in a nominee (for example competition and anti-trust law). Should land be transferred and vested in a nominee, the Registrar of Land Titles requires the Purchaser to complete a Certificate of Nomination (which needs to be signed under seal if the Purchaser is a corporation. If the Purchaser is an individual, the signature needs to be witnessed with an affidavit of execution completed.)

- [1] Service of notice of this application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this application, and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTIONS

- [2] The Transaction is hereby approved,² and the execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction or for the conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

- [3] Upon the delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the form set out in **Schedule "A"** hereto (the "Receiver's Certificate"), all of the Debtor's right, title and interest in and to the Purchased Assets described in the Sale Agreement and listed on **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, caveats,¹ mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "Claims")³ including, without limiting the generality of the foregoing:

any encumbrances or charges created by the Receivership Order;

all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system; and

those Claims listed on **Schedule "C"** hereto (all of which are collectively referred to as the "Encumbrances", which term shall not include the permitted encumbrances, caveats,² easements and restrictive covenants listed on **Schedule "D"**); and,

² In some cases, notably where this Order may be relied upon for proceedings in the United States, a finding that the Transaction is commercially reasonable and in the best interests of the Debtor and its stakeholders may be necessary. Evidence should be filed to support such a finding.

³ The "Claims" being vested out may, in some cases, include ownership claims, where ownership is disputed and the dispute is brought to the attention of the Court. Such ownership claims would, in that case, still continue as against the net proceeds from the sale of the claimed asset. Similarly, other rights, titles or interests could also be vested out, if the Court is advised what rights are being affected, and the appropriate persons are served. The Committee agrees with the view of the Ontario Committee that a non-specific vesting out of "rights, titles and interests" is vague and therefore undesirable.

for greater certainty, this Court orders that all of the Encumbrances affecting or relating to the Purchased Assets are hereby expunged and discharged as against the Purchased Assets.⁴

- [4] Upon the delivery of the Receiver's Certificate, and upon the filing of a certified copy of this Order, together with any applicable registration fees, the Registrar of Land Titles of Alberta (the "Registrar") is hereby authorized, requested, and directed to cancel the existing Certificate of Title No. * for those lands and premises municipally described as *, and legally described as:

*

(the "Lands")

and to issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, *, and to register such transfers, discharges, discharge statements of conveyances, as may be required to convey clear title to the Lands to the Purchaser (or its nominee), which Certificate of Title shall be subject only to those encumbrances (the "Permitted Encumbrances") listed on **Schedule "D"** hereto.⁵

- [5] This Order shall be registered by the Registrar notwithstanding the requirements of section 191(1) of the Land Titles Act, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed, which appeal period is expressly waived.
- [6] For the purposes of determining the nature and priority of Claims, the net proceeds⁶ from the sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets, and from and after the delivery of the Receiver's Certificate all Claims and Encumbrances shall attach to the net proceeds from the sale of the

⁴ Should the removal of Encumbrances include removal of registrations at the Personal Property Registry involving serial numbered personal property, include this paragraph:

"[From and after the closing of the Transaction (including the payment of the purchase price by the Purchaser to the Receiver), the Receiver is authorized to discharge from the Personal Property Registry any claim registered against any of the Personal Property being purchased by the Purchaser, to the extent the security interest is registered against the interest of the Debtor.]"

⁵ Paragraphs 4 and 5 only apply if the Purchased Assets include land. Should the removal of restricted covenants from title be required, the Registrar of Land Titles will require the instrument number to be expressly identified in this Order. In the event that any encumbrances (such as builders liens) were registered against the land **after** the date of the Receivership Order, the Registrar requires that the Order clearly states whether those encumbrances should also be discharged. If such is the case, the Committee suggests the addition of the following at the end of paragraph: "The Registrar is expressly authorized and directed to include in the discharge of the encumbrances registered against the Lands, all encumbrances registered after the date the Receivership Order was granted."

⁶ The Report should identify the disposition costs and any other costs which should be paid from the gross sale proceeds, to arrive at "net proceeds".

Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale⁷, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.

- [7] The Purchaser (and its nominee, if any) shall, by virtue of the completion of the Transaction, have no liability of any kind whatsoever in respect of any Claims against the Debtor.
- [8] The Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, save and except for the persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely barred and foreclosed from all estate, right, title, interest, royalty, rental and equity of redemption of the Purchased Assets and, to the extent that any such persons remains in possession or control of any of the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
- [9] The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by or through or against the Debtor.
- [10] Immediately after the closing of the Transaction, the holders of the Permitted Encumbrances shall have no claim whatsoever against the Receiver or the Debtor.
- [11] The Receiver is to file with the Court a copy of the Receiver's Certificate, forthwith after delivery thereof to the Purchaser (or its nominee).
- [12] Pursuant to clause 7(3)(c) of the *Canada Personal Information Protection and Electronic Documents Act* and section 20(e) of the *Alberta Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser all human resources and payroll information in the Debtor's records pertaining to the Debtor's past and current employees, including personal information of those employees listed in the Sale Agreement. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use of such information by the Debtor.
- [13] Notwithstanding:

The pendency of these proceedings;

⁷ This provision crystallizes the date as of which the Claims will be determined. If a sale occurs early in the insolvency process, or potentially secured claimants may not have had the time or the ability to register or perfect proper claims prior to the sale, this provision may not be appropriate, and should be amended to remove this crystallization concept.

Any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act* (Canada) in respect of the Debtor and any bankruptcy order issued pursuant to any such applications; and

Any assignment in bankruptcy made in respect of the Debtor

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a settlement, fraudulent preference, assignment, fraudulent conveyance, transfer at undervalue, or other reviewable transaction under the *Bankruptcy and Insolvency Act* (Canada) or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- [14] The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and directions as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

MISCELLANEOUS MATTERS

- [15] This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals regulatory and administrative bodies are hereby respectfully requested to make such orders as to provide such assistance to the Receiver, as an officer of this Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- [16] This Order must be served only upon those interested parties attending or represented at the within application and service may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.
- [17] Service of this Order on any party not attending this application is hereby dispensed with.

J.C. C.Q.B.A.

Schedule "A"**Form of Receiver's Certificate**

COURT FILE NUMBER

Clerk's Stamp

COURT

COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE

PLAINTIFF

DEFENDANT

DOCUMENT

RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS DOCUMENT

RECITALS

- A. Pursuant to an Order of the Honourable Justice **[Name]** of the Court of Queen's Bench of Alberta, Judicial District of _____ (the "Court") dated **[Date of Order]**, **[Name of Receiver]** was appointed as the receiver (the "Receiver") of the undertaking, property and assets of **[Debtor]** (the "Debtor").
- B. Pursuant to an Order of the Court dated **[Date]**, the Court approved the agreement of purchase and sale made as of **[Date of Agreement]** (the "Sale Agreement") between the Receiver and **[Name of Purchaser]** (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.
- C. Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver at **[Time]** on **[Date]**.

[Name of Receiver], in its capacity as Receiver of the undertaking, property and assets of [Debtor], and not in its personal capacity.

Per;_____

Name:

Title:

THE FOLLOWING COMPRISES SCHEDULE "G" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF DECEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and PREDATOR OIL LTD.

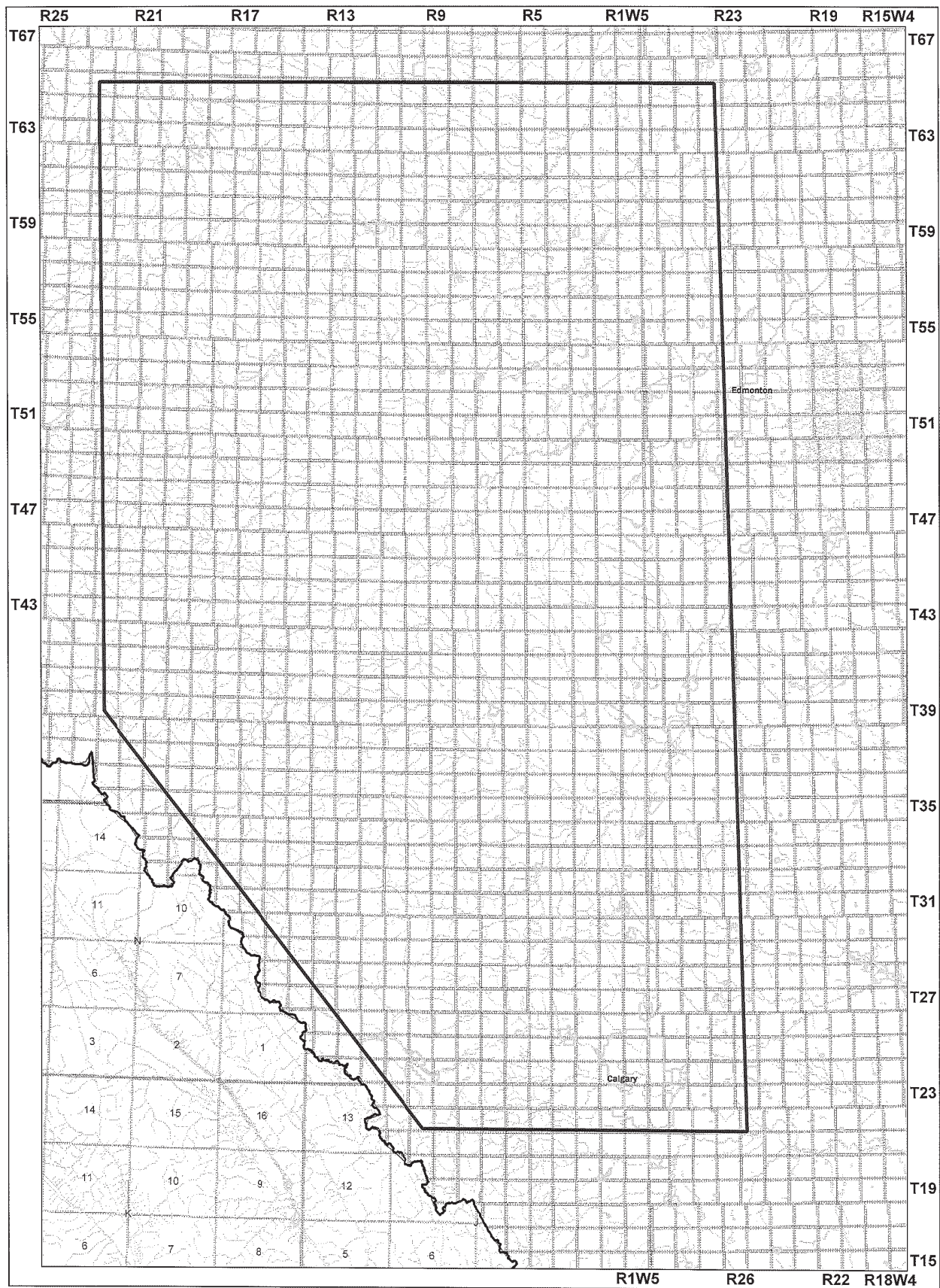
MARKETING AGREEMENTS

- Natural Gas Sale and Purchase Agreement effective November 1, 2016 between Ernst & Young Inc. (in its capacity as receiver for Mosaic Energy Ltd. and not in its personal or corporate capacity) and BP Canada Energy Group ULC

THE FOLLOWING COMPRISES SCHEDULE "H" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF DECEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and PREDATOR OIL LTD.

WEST CENTRAL AREA

See attached 1 page.



Map Title

Datum: NAD27 Projection: Stereographic DLS Version AB: ATS 2.6, BC: PRB 2.0, SK: STS 2.5, MB: MLI07

Culture Legend	
	Cities
	Provinces, Territories & States
	Rivers & Lakes
	World Coastline

Center: 52.6054, -115.0340
 Scale: 1:1,500,000
 0 10 20 30 mi
 0 10 20 30 km



Map Title
Description
Brendan Stewart, November 28, 2016
Unsaved File

THE FOLLOWING COMPRISES SCHEDULE "I" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 1st DAY OF DECEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of MOSAIC ENERGY LTD., and not in its personal or corporate capacity, and PREDATOR OIL LTD.

PROPRIETARY SEISMIC DATA

Gilby Proprietary Seismic database:

Sq. Km's
8 Proprietary 3D's 208

Km's
50 2D Proprietary lines 424.2

<u>2D Line Name</u>	<u>First Shot</u>	<u>Last Shot</u>	<u>First</u>	<u>CDP Last</u>	<u>CDP</u>	<u>Length (m)</u>
108	2800.5	2955.5	1	311		5553.2
12C	2801.5	2932.5	1	263		4585.0
14A	2807	2932	1	251		4484.7
2008-WC-01	101.5	311	1	420		4205.7
2008-WC-02	101.5	280.5	1	359		3509.0
2008-WC-03	101.5	257	1	312		3123.1
2B	2950.5	3118	1	336		6021.3
57B	397.75	603.5	1	411		7338.5
62C	3101	3308	1	415		7431.5
64YB	3201	3343	1	285		5105.4
6B	2950.5	3118	1	336		6021.3
83-G-01	101.5	495.5	1	789		9847.7
83-G-02	108.5	388.5	1	561		7005.1
83-G-03	104	362.5	1	518		6465.2
83-G-04	123.5	488.5	1	731		9106.7
83-G-05	119	524.5	1	812		10137.8
83-G-06	111.5	495.5	1	769		9602.7
83-G-07	106	224.5	1	238		2958.7
83-G-08	104.5	358.5	1	509		6333.3
83-G-09	107	316.5	1	420		5235.3
83-G-10	101.5	412.5	1	623		7761.0
85-01	103	306.5	1	408		6742.8
85-02	1	420	1	816		36721.5
85-03	1	463	1	888		14494.8
86-M-GW-1	100.5	549	1	900		8024.5
86-M-GW-2	100.5	361	1	530		4679.8
86-M-GW-3	100.5	366	1	540		4763.0
8A	2852	3026	1	349		6236.2
8B	2899	3053.5	1	308		5510.1
BKG-1	71.5	516.147	1	1700		17843.2
BKG-2	104.5	465.5	1	1304		13976.7
GW-87-4	100.5	440.5	1	681		5081.9
GW-87-5	80.5	475.5	1	791		5904.3
GW-87-7	101	461	1	721		5378.1
GW-87-8	100.5	492.5	1	785		5868.9
R-1184-13	103	246	1	287		4714.4
R-1184-14	103	395	1	585		9608.2
R-1184-15	103	282	1	359		5899.3
R-1184-16	103	295.5	1	385		6322.6
R-1184-17	315	131.5	1	367		6010.9
R-1184-19	103	242	1	279		4576.0
R-83-1	0	103	390	563		9269.3
R-83-2	616	115	1	1003		32834.0
R-83-3	391	103	1	577		9499.3
R-83-4	103.5	293.5	1	381		6240.1
R-83-5	103	363	1	521		8593.2
R-83-6	103	446.5	1	688		11296.2
R-83-7	103	442	1	679		11178.1
R-83-8	102.5	447	1	690		11357.2
R-83-9	103	311	1	417		13662.3
Totals:						424.2

<u>3D Line Name</u>	<u>KM2</u>	<u>Proprietary Km2</u>
WILSON CREEK BJE-3D	18	18 -
HOMEGLEN RIMBEY 93 3D	31	31 -
HOMEGLEN RIMBEY 3-D	17	17 -
HOMEGLEN RIMBEY 95-3D	25	25 -
HOMEGLEN RIMBEY-CONDOR 3D	29	29 -
GILBY 97 BKE-3D	14	14 -
GILBY BND 3D	33	33 -
GULL LAKE SE MERGE	41	41 -
	208	208