COURT FILE NUMBER	1601-06131
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
APPLICANTS	IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c.C-36, AS AMENDED AND IN THE MATTER OF CONNACHER OIL AND GAS LIMITED
DOCUMENT	**NINTH REPORT OF THE MONITOR** **June 21, 2017**
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	**MONITOR** ERNST & YOUNG INC. Calgary City Centre 2200, 215 - 2nd Street SW Calgary, Alberta T2P 1M4 Attention: Neil Narfason / Peter Chisholm Telephone: (403) 206-5067 / (403) 206-5061 Fax: (403) 206-5075 Email: neil.narfason@ca.ey.com/ peter.chisholm@ca.ey.com **COUNSEL** McCarthy Tétrault LLP Suite 4000, 421 7th Avenue SW Calgary, Alberta T2P 4K9 Attn: Sean Collins Walker MacLeod Telephone: 403-260-3531 403-460-3710 Email: scollins@mccarthy.ca wmacleod@mccarthy.ca

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INTRODUCTION

1. On May 17, 2016 (the "**Filing Date**"), Connacher Oil and Gas Limited (the "**Company**" or "**Connacher**"), sought and obtained protection pursuant to the *Companies' Creditors Arrangement Act, R.S.C. 1985, c. C-36*, as amended (the "**CCAA**") pursuant to an Order of this Honourable Court (the "**Initial Order**").

2. Ernst & Young Inc. was appointed as Monitor (the "**Monitor**") of the Company pursuant to the terms of the Initial Order.

3. The purpose of this ninth report of the Monitor (the "**Ninth Report**") is to provide this Honourable Court with the Monitor's comments with respect to:

    a) the Company's forecast to actual cash flow results for the period December 31, 2016 to June 9, 2017 (the "**Reporting Period**");

    b) the Company's cash flow projection (the "**Cash Flow Projection**") for the period June 10, 2017 to February 2, 2018 (the "**Forecast Period**");

    c) the Company's request for an extension of the stay period to January 31, 2018 (the "**Stay Extension**");

    d) the settlement agreement (the "**Settlement Agreement**") entered into between Connacher and Jim Pattison Industries Ltd., doing business as Jim Pattison Leasing ("**JPL**"), subject to approval of this Honourable Court;

    e) a proposed second supplemental key employee retention plan (the "**Second Supplemental KERP**") to be secured under the existing KERP/LTIP Charge (as created and defined by the Initial Order);

    f) the Company's request for approval to pay a cash incentive payment under a long term incentive plan (the "**LTIP**") implemented by Connacher prior to the Filing Date to be secured under the existing KERP/LTIP Charge; and

    g) the Monitor's recommendations.

4. All references to dollars are in Canadian currency unless otherwise noted.

5. Capitalized terms not defined herein are as defined in the Initial Order and the Order approving the claims procedure ("**Claims Procedure**") dated August 24, 2016 (the "**Claims Procedure Order**").

BACKGROUND

6. Additional background information on Connacher and these CCAA proceedings is available on the Monitor's website at www.ey.com/ca/connacheroilandgas.

TERMS OF REFERENCE AND DISCLAIMER

7. In preparing this Ninth Report, the Monitor has relied upon unaudited financial information, Company records and discussions with management of the Company. The Monitor has not performed an audit, review or other verification of such information. An examination of the financial forecast as outlined in the Canadian Institute of Chartered Accountants Handbook has not been performed. Future orientated financial information relied upon in this report is based on management's assumptions regarding future events and actual results achieved will vary from this information and the variations may be material.

UPDATE ON CCAA PROCEEDINGS

8. Connacher has maintained stable operations throughout these CCAA proceedings (producing approximately 11,500 bbls per day of bitumen) while implementing a variety of cost-cutting initiatives. In addition, Connacher has been able to successfully hedge a significant portion of its production to reduce exposure to commodity price volatility. As a result of the forgoing, Connacher has not been required to make any further draws under the Interim Financing since the week of December 12, 2016.

9. Connacher, with the assistance of the Monitor, is continuing to work with the Interim Lenders to identify a value maximizing restructuring that would permit Connacher to exit these CCAA proceedings.

CASH FLOW PROJECTION - FORECAST TO ACTUAL

10. The forecast to actual analysis presented at Appendix "**A**" contains the actual cash receipts and disbursements for the Reporting Period as compared to the cash flow forecast presented in the Monitor's Sixth Report.

11. A summary budget to actual analysis is provided in the table below:

Connacher Oil and Gas Limited			Exhibit 1.0
Forecast to Actual			
CAD $000's			
	Dec-31-16 to Jun-09-17		
Cash flow	**Actual**	**Forecast**	**Variance**
Receipts	77,546	81,725	(4,179)
Disbursements	80,917	85,864	4,946
Net change in cash	**(3,371)**	**(4,139)**	**767**
Opening cash	10,718	10,718	-
Ending cash	7,347	6,579	767
Restricted cash	7,200	7,200	-
Cash (including restricted cash)	**14,547**	**13,779**	**767**
Interim financing borrowings			
Opening borrowings	21,637	21,637	-
Draws	-	-	-
Ending borrowings	**21,637**	**21,637**	-

12. As set out in the table above, Connacher's total receipts for the Reporting Period were approximately $77.5 million, which is $4.2 million lower than the forecast contained in the Monitor's Sixth Report. This variance is attributable, in part, to lower than forecast production, actual production averaged 11,458 bbls per day as compared to forecast production of 11,924 bbls per day. Lower production was due to delays in bringing two wells back on-stream. Further contributing to the revenue variance was lower than forecast West Texas Intermediate ("WTI") crude pricing, actual WTI pricing averaged USD $51.81 per barrel as compared to forecast USD $54.51 per barrel.

13. Connacher's total disbursements for the Reporting Period were $80.9 million, which is $4.9 million lower than the Sixth Report Forecast. The favorable disbursement variance results primarily from:

a) Lower than forecast operating costs due to favorable natural gas prices over the Reporting Period, resulting in $2.2 million less in actual natural gas purchases as compared to forecast. The remaining favorable variance was due to approximately $700,000 of lower than expected lift costs and associated timing of payments;

b) Lower capital expenditures were due to fewer pumps requiring replacement as compared to Connacher's capital budget;

c) The Supplemental KERP (as defined below) was paid the week ended May 12, 2017 in accordance with the Supplemental KERP approved by the Court of Queen's Bench of Alberta; Connacher had forecast this disbursement on June 30, 2017.

d) Connacher paid $600,000 more interest on the Interim Financing during the Reporting Period as compared to the forecast in the Monitor's Sixth Report. The variance is a result of Connacher having forecast a straight-line six month term on the payment of interest on the entire principle balance outstanding; however, as the Interim Financing is a revolving facility, certain of the draws are revolving on a different timeline and Connacher was required to pay interest on these draws earlier than forecast.

e) Positive variance associated with supplier prepayments of approximately $1.1 million relates to a refund of a deposit held by a supplier; and

f) Actual disbursements during the Reporting Period for royalties, diluent/transportation costs and general and administrative expenses were generally in line with forecasted amounts.

14. Connacher has funded and continues to hold $7.2 million in a segregated bank account to be held as restricted cash for shut-in costs, as described in the Proposed Monitor's Report dated May 16, 2016 and directed in the Initial Order.

15. The ending net cash balance, as described above, as at June 9, 2017 was $14.5 million including $7.2 million of restricted cash. Also included in this ending balance are U.S. funds of approximately $620,000 which were converted at the noon exchange rate per Bank of Canada on June 9, 2017 (1.3453).

CASH FLOW PROJECTION - FORECAST

16. The Company, with the assistance of the Monitor, has prepared the Cash Flow Projection for the Forecast Period. Management has prepared the Cash Flow Projection based on the most current information available. The following is a summary of the Cash Flow Projection:

Connacher Oil and Gas Limited	Exhibit 2.0
Revised Consolidated 34 Week Cash Flow	
For the period of June 10, 2017 to February 2, 2018	
CAD $000's	
Opening available cash	7,347
Restricted cash	7,200
Opening cash (including restricted)	**14,547**
Cash receipts	142,466
Cash disbursements	133,609
Net change in cash	8,857
Ending available cash	16,204
Restricted cash	7,200
Ending cash (including restricted cash)	**23,404**
Interim Financing Borrowings	
Opening borrowings	21,637
Draws	-
Ending borrowings	**21,637**

17. As summarized above, Connacher is projecting $142.5 million in cash receipts and cash disbursements of $133.6 million over the Forecast Period, resulting in a projected net increase in cash of $8.9 million during the Forecast Period.

18. The significant assumptions used by Connacher's management to prepare the Cash Flow Projections are generally consistent with the Monitor's Sixth Report and have been updated for adjustments for the timing of receipts and disbursements and forecast oil prices, production volume estimates, pricing based on current contract rates, operating costs and general and administrative costs.

19. Oil prices, including WTI and the price differential that Canadian oil production sells at relative to WTI, continue to experience increased volatility. Connacher has mitigated some of its risk exposure by implementing hedges on a portion of its production, which will remain in place through the remainder of 2017.

20. The Monitor has reviewed the assumptions supporting the Cash Flow Projection and believes the assumptions to be reasonable.

THE COMPANY'S REQUEST FOR AN EXTENSION OF THE STAY PERIOD

21. Pursuant to an Order of this Honourable Court dated January 5, 2017, the stay period expires on June 30, 2017. Connacher is seeking a Stay Extension to extend the stay period up to and including January 31, 2018.

22. It is the Monitor's view that the Stay Extension is necessary to allow the Company to continue to pursue certain strategic options and develop a viable exit to these CCAA proceedings.

23. The Monitor understands that the Interim Financing Agent and the First Lien Agent support the proposed Stay Extension.

24. Connacher is forecast to have sufficient liquidity to operate during the period covered under the proposed Stay Extension.

25. In the Monitor's view, Connacher is acting in good faith and with due diligence.

JPL SETTLEMENT AGREEMENT

Background

26. As at the Filing Date, Connacher was leasing five pickup trucks (the "**JPL Leased Vehicles**") from JPL under a Commercial Motor Vehicle Master Lease Agreement dated as of May 29, 2015 and five individual lease orders (collectively, the "**JPL Leases**").

27. Connacher's counsel and the Monitor were of the view that the JPL Leases are likely finance leases and not true leases under the CCAA; therefore, Connacher has not paid rent accruing under the JPL Leases since the Filing Date in the amount of approximately $52,905.06 (the "**JPL Accrued Rent**").

28. JPL does not agree with Connacher's classification of the JPL Leases as finance leases and has advised that it believes the JPL Leases are true leases under the CCAA and therefore Connacher is required to pay rent for the post-filing period.

29. In early June 2017, JPL scheduled an application seeking payment of the JPL Accrued Rent and continued payment of the monthly rent under the JPL Leases going forward or a lifting of the stay of proceedings contained in the Initial Order in order to permit JPL to repossess the JPL Leased Vehicles (the "**JPL Application**").

30. On June 19, 2017, Connacher and JPL entered into the Settlement Agreement, a copy of which is attached to the affidavit of Merle Johnson dated June 19, 2017 (the "**Johnson Affidavit**") at Exhibit "**2**".

Settlement Agreement

31. The following is an overview of the key terms of the Settlement Agreement, which is intended as a summary only and does not supersede or vary the binding terms of the actual Settlement Agreement.

32. Pursuant to the Settlement Agreement and subject to the conditions described below and contained therein, Connacher and JPL have agreed as follows:

a) JPL shall be entitled to an unsecured claim in the Claims Procedure in the amount of $198,475.10, plus reasonable costs and expenses including legal expenses incurred in connection with these CCAA proceedings (the "**JPL Claim**"). The JPL Claim is calculated in accordance with the JPL Leases and represents the buyout value of the JPL Lease Vehicles as at June 2017 plus JPL Accrued Rent;

b) JPL will pick up the JPL Leased Vehicles at its sole cost, expense and risk and arrange for the JPL Lease Vehicles to be sold;

c) The JPL Claim will be reduced by the net amount of the proceeds recovered by JPL through the sale of the JPL Leased Vehicles. In the event that the net proceeds exceed the debt owed from Connacher to JPL, JPL will remit the excess proceeds to Connacher;

d) JPL will withdraw the JPL Application on a with prejudice and without costs basis and Connacher and JPL will mutually release each other; and

e) The Settlement Agreement is subject to the approval of this Honourable Court.

33. The Monitor believes that the Settlement Agreement reflects a fair compromise of the dispute as:

a) Connacher has made arrangements to obtain replacement vehicles at a similar or reduced cost;

b) The Settlement Agreement avoids the time and cost associated with litigation; and

c) The Interim Lenders have consented to the Settlement Agreement.

Emkay Leases

34. As at the Filing Date, Connacher had leases with Emkay Canada Leasing Corp. (the "**Emkay Leases**") for 24 pickup trucks and, similar to the treatment of the JPL Leases, Connacher has not been paying rent under the Emkay Leases since the Filing Date. Emkay is disputing the classification of the Emkay Leases as financing leases and is requesting that Connacher pay outstanding rent accrued since the Filing Date in the amount of approximately $245,263.86.

35. As noted in the Johnson Affidavit, Connacher is prepared to resolve the dispute with Emkay on substantially the same terms as the Settlement Agreement with JPL. If a resolution cannot be reached, further assistance from the Court may be required.

SECOND SUPPLEMENTAL KERP

36. On or about May 15, 2017, all amounts owing pursuant to the supplemental key employee retention plan (the "**Supplemental KERP**") authorized by Order of this Honourable Court dated November 14, 2016 were paid in full by Connacher.

37. Connacher is proposing a Second Supplemental KERP to ensure retention of key management employees during the ongoing CCAA proceedings and formulation of a restructuring.

38. The proposed Second Supplemental KERP covers 12 members of head office and onsite management, including executives, and would be paid upon certain defined milestones, with one-third to be paid on January 15, 2018 and two-thirds on June 30, 2018.

39. The aggregate amount payable under the proposed Second Supplemental KERP is $946,991 as set out in the Confidential KERP Summary attached to the Johnson Affidavit at Confidential Exhibit "**1**".

40. Connacher has reviewed the proposed Second Supplemental KERP terms with the Interim Lenders. We are advised that the Interim Lenders support the terms of the Second Supplemental KERP.

JULY 1, 2017 LTIP PAYMENT

41. In 2013 Connacher's Board of Directors approved a long term incentive plan (the "**LTIP**") with cash incentive payments that would vest in favour of employees of Connacher on July 1, 2016 and July 1, 2017. The LTIP is described in further detail in the affidavit of Merle Johnson sworn May 16, 2016 and the first report of the Monitor dated June 6, 2016. The LTIP grants are subject to certain conditions contained in the LTIP, including that they will only be payable to employees still employed on the applicable vesting date.

42. This Honourable Court approved the cash incentive payment under the LTIP vesting on July 1, 2016 (the "**2016 LTIP Payment**"). Connacher paid the 2016 LTIP Payment on September 30, 2016.

43. The Monitor understands that the final incentive payment under the LTIP will vest and become due to Connacher's existing employees on July 1, 2017 in the aggregate amount of approximately $382,632 (the "**2017 LTIP Payment**"). Full details of the 2017 LTIP Payment, including employee names, annual salaries and proposed payments, have been provided to the Court on a confidential basis as Confidential Exhibit "**2**" attached to the Johnson Affidavit included with Connacher's application materials.

44. The proposed 2017 LTIP Payment is supported by the Interim Financing Agent and the First Lien Agent.

45. The Monitor is of the view that the 2017 LTIP Payment is an important component of the compensation for the Company's employees and is key to incentivizing the workforce who have not received pay increases during these CCAA proceedings.

46. The proposed Second Supplemental KERP and the 2017 LTIP Payments will be secured under the KERP/LTIP Charge created by the Initial Order. The Initial KERP, the Supplemental KERP and the payments due under the LTIP have been paid (excluding the July 1, 2017 LTIP), creating sufficient availability under the KERP/LTIP Charge to secure the Second Supplemental KERP.

47. The KERP/LTIP Charge ranks last in priority to the other charges granted in the Initial Order and therefore none of the beneficiaries of the other charges will be prejudiced by securing the Second Supplemental KERP and the 2017 LTIP Payments under the KERP/LTIP Charge.

48. The Monitor believes that the proposed Second Supplemental KERP and the proposed 2017 LTIP Payment and the proposal to secure the Second Supplemental KERP and the 2017 LTIP Payment under the existing KERP/LTIP Charge is reasonable in the circumstances and is required by key employees to develop and implement a restructuring and is consistent with the amounts paid in similar Court-approved KERP's (and related Court approved charges) in comparable proceedings.

49. Accordingly, the Monitor supports the proposed Second Supplemental KERP and the proposed 2017 LTIP Payment and the proposal to secure the Second Supplemental KERP and the 2017 LTIP Payment under the existing KERP/LTIP Charge.

RECOMMENDATIONS

50. The Monitor respectfully recommends that this Honourable Court approve:

a) the Stay Extension;

b) the Settlement Agreement;

c) the Second Supplemental KERP;

d) the 2017 LTIP Payment; and

e) that all obligations under the Second Supplemental KERP and the 2017 LTIP Payment be secured by the KERP/LTIP Charge.

Dated at Calgary, this 21st day of June, 2017.

ERNST & YOUNG INC.
in its capacity as the Monitor
of Connacher Oil and Gas Limited

Neil Narfason, CPA, CA, CIRP, LIT, CBV
Senior Vice-President

Peter Chisholm CPA, CA, CIRP, LIT
Vice-President

APPENDIX A

FORECAST TO ACTUAL CASH FLOWS

DECEMBER 31, 2016 – JUNE 9, 2017

Connacher Oil and Gas Limited
Appendix A
Comparison of Forecast to Actual Cash Flows for the period of Dec 31, 2016 to Jun 9, 2017
CAD $ 000's

	Forecast Dec-31-16 to Jun-09-17	Actual Dec-31-16 to Jun-09-17	Variance $	*Notes*
Receipts				
Crude Sales	81,725	77,215	(4,509)	Note 1
Other	-	331	331	
Total Receipts	81,725	77,546	(4,179)	
Disbursements				
Royalties	1,506	1,134	372	
Oilsands operating expenses	33,889	30,981	2,909	Note 2
Diluent/Transportation expenses	38,604	38,468	136	
General and administrative costs	5,783	5,596	187	
Office Relocation Costs	-	-	-	
Capital Expenditures	4,103	2,712	1,391	Note 3
Key Employee Retention Plan	-	545	(545)	Note 4
Interim Financing - Interest	478	1,079	(601)	Note 5
Unrealized Foreign Exchange (Gains) and Losses	-	24	(24)	
Supplier Prepayments/Deposits	-	(1,076)	1,076	Note 6
Total Disbursements	84,364	79,464	4,900	
CASH FLOW FROM OPERATIONS	(2,639)	(1,917)	721	
Restructuring costs	1,500	1,454	46	
NET CHANGE IN CASH	(4,139)	(3,371)	767	
Opening cash	10,718	10,718	-	
Interim Financing Borrowings	-	-	-	
Ending Cash	6,579	7,347	767	Note 7
INTERIM FINANCING				
Opening borrowings	(21,637)	(21,637)	-	
Borrowings	-	-	-	
Ending borrowings	(21,637)	(21,637)	-	
RESTRICTED CASH				
Shut-down Costs	7,100	7,100	-	
BCOGC	100	100	-	
Total Restricted Cash	7,200	7,200	-	

Notes

Note 1- Actual crude sales during the Forecast Period were $4.2 million lower than the forecast due to a combination of lower than forecast production, actual production averaged 11,458 bbls per day as compared to forecast production of 11,924 bbls per day as a result of delays in bringing two wells back on-stream and lower thanforecast West Texas Intermediate ("WTI") crude pricing, actual WTI pricing averaged USD $51.81 per barrel as compared to forecast USD $54.51 per barrel.

Note 2- Lower than forecast operating costs due to favorable natural gas prices over the Reporting Period, resulting in $2.2 million less in actual natural gas purchases as compared to forecast. The remaining favorable variance was due to approximately $700,000 of lower than expected lift costs and associated timing of payments.

Note 3 - Lower capital expenditures were due to fewer pumps requiring replacement as compared to Connacher's capital budget.

Note 4 - The Supplemental KERP was paid the week ended May 12, 2017 in accordance with the Supplemental KERP approved by the Court of Queen's Bench of Alberta; Connacher had forecast this disbursement on June 30, 2017.

Note 5 - Connacher paid $600,000 more interest on the Interim Financing during the Reporting Period as compared to the forecast in the Monitor's Sixth Report. The variance is a result of Connacher having forecast a straight-line six month term on the payment of interest on the entire principle balance outstanding; however, as the Interim Financing is a revolving facility, certain of the draws are revolving on a different timeline and Connacher was required to pay interest on these draws earlier than forecast.

Note 6 - The positive variance associated with supplier prepayments of approximately $1.1 million relates to a refund of deposit held by a counterparty in February 2017.

Note 7- Included in ending cash are U.S. funds of approximately $620,000 which were converted at the noon exchange rate per Bank of Canada on June 9, 2017 (1.3453).

APPENDIX B

CONSOLIDATED 34 WEEK CASH FLOW FORECAST

JUNE 10, 2017 – FEBRUARY 2, 2018

Connacher Oil and Gas Limited
Appendix B
Consolidated 34 Week Cash Flow Forecast
CAD $ 000's

		Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
WEEK ENDED	*Note*	16-Jun-17	23-Jun-17	30-Jun-17	07-Jul-17	14-Jul-17	21-Jul-17	28-Jul-17	04-Aug-17	11-Aug-17
Receipts										
Crude Sales		-	-	20,434	-	-	-	18,393	-	-
Other		2								
Total Receipts		2	-	20,434	-	-	-	18,393	-	-
Disbursements										
Royalties		-	-	296	-	-	-	183	-	-
Oilsands operating expenses		1,025	866	7,513	952	952	952	4,112	1,005	1,005
Diluent/Transportation expenses		1,348	-	5,128	715	715	715	5,108	596	596
General and administrative costs		486	77	381	96	401	96	401	96	401
Capital Expenditures		49	200	200	200	200	200	200	160	160
DIP interest		-	1,197	-	-	-	-	-	-	-
Key Employee Retention Plan/LTIP	*Note 1*	-	-	-	385	-	-	-	-	-
Total Disbursements		2,909	2,339	13,518	2,347	2,267	1,962	10,004	1,857	2,162
CASH FLOW FROM OPERATIONS		(2,907)	(2,339)	6,916	(2,347)	(2,267)	(1,962)	8,389	(1,857)	(2,162)
Restructuring costs		-	-	300	-	-	-	300	-	-
NET CHANGE IN CASH		(2,907)	(2,339)	6,616	(2,347)	(2,267)	(1,962)	8,089	(1,857)	(2,162)
Opening cash		7,347	4,440	2,102	8,717	6,371	4,104	2,142	10,231	8,374
DIP Borrowings		-	-	-	-	-	-	-	-	-
Ending Cash		4,440	2,102	8,717	6,371	4,104	2,142	10,231	8,374	6,212
DIP FINANCING										
Opening borrowings		(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)
Borrowings		-	-	-	-	-	-	-	-	-
Ending borrowings		(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)
RESTRICTED CASH										
Shut-down Costs		7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100
BCOGC		100	100	100	100	100	100	100	100	100
Total Restricted Cash		7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200

Notes
Management of Connacher have prepared this forecasted cash flow statement based on probable and hypothetical assumptions detailed in the notes below.

The forecast has been prepared solely for the Company's CCAA filing to determine liquidity requirements. Since the projections are based on assumptions regarding future events, actual results will vary from the information presented, and the variations may be material. Consequently, readers are cautioned that it may not be appropriate for other purposes.

Note 1- Cash outflows in connection with the forecasted KERP and LTIP are subject to approval by the Alberta Court of Queen's Bench.

Connacher Oil and Gas Limited
Appendix B
Consolidated 34 Week Cash Flow Forecast
CAD $ 000's

		Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18	Week 19
WEEK ENDED	*Note*	18-Aug-17	25-Aug-17	01-Sep-17	08-Sep-17	15-Sep-17	22-Sep-17	29-Sep-17	06-Oct-17	13-Oct-17	20-Oct-17
Receipts											
Crude Sales		-	18,188	-	-	-	-	18,234	-	-	-
Other											
Total Receipts		-	**18,188**	-	-	-	-	**18,234**	-	-	-
Disbursements											
Royalties		-	183	-	-	-	-	-	-	-	-
Oilsands operating expenses		1,005	3,143	809	809	809	809	3,113	1,021	1,021	1,021
Diluent/Transportation expenses		596	596	4,840	623	623	623	4,967	746	746	746
General and administrative costs		96	401	90	90	395	90	395	96	401	96
Capital Expenditures		160	160	160	200	200	200	200	200	200	200
DIP interest		-	-	-	-	-	-	-	-	-	-
Key Employee Retention Plan/LTIP	*Note 1*	-	-	-	-	-	-	-	-	-	-
Total Disbursements		**1,857**	**4,483**	**5,899**	**1,722**	**2,027**	**1,722**	**8,675**	**2,062**	**2,367**	**2,062**
CASH FLOW FROM OPERATIONS		(1,857)	13,705	(5,899)	(1,722)	(2,027)	(1,722)	9,559	(2,062)	(2,367)	(2,062)
Restructuring costs		-	300	-	-	-	-	300	-	-	-
NET CHANGE IN CASH		(1,857)	13,405	(5,899)	(1,722)	(2,027)	(1,722)	9,259	(2,062)	(2,367)	(2,062)
Opening cash		6,212	4,354	17,760	11,861	10,139	8,113	6,391	15,650	13,587	11,220
DIP Borrowings		-	-	-	-	-	-	-	-	-	-
Ending Cash		4,354	17,760	11,861	10,139	8,113	6,391	15,650	13,587	11,220	9,158
DIP FINANCING											
Opening borrowings		(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)
Borrowings		-	-	-	-	-	-	-	-	-	-
Ending borrowings		(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)
RESTRICTED CASH											
Shut-down Costs		7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100
BCOGC		100	100	100	100	100	100	100	100	100	100
Total Restricted Cash		7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200

Connacher Oil and Gas Limited
Appendix B
Consolidated 34 Week Cash Flow Forecast
CAD $ 000's

		Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	Week 26	Week 27	Week 28	Week 29
WEEK ENDED	*Note*	27-Oct-17	03-Nov-17	10-Nov-17	17-Nov-17	24-Nov-17	01-Dec-17	08-Dec-17	15-Dec-17	22-Dec-17	29-Dec-17
Receipts											
Crude Sales		17,369	-	-	-	-	17,552	-	-	-	15,973
Other											
Total Receipts		17,369	-	-	-	-	17,552	-	-	-	15,973
Disbursements											
Royalties		-	-	-	-	-	-	-	-	-	-
Oilsands operating expenses		1,021	3,135	954	954	954	3,021	771	771	771	7,519
Diluent/Transportation expenses		746	4,928	763	763	763	4,870	586	586	586	4,642
General and administrative costs		401	96	96	401	96	381	77	381	77	381
Capital Expenditures		200	160	160	160	160	160	200	200	200	200
DIP interest		-	-	-	-	-	-	-	-	-	1,197
Key Employee Retention Plan/LTIP	*Note 1*	-	-	-	-	-	-	-	-	-	-
Total Disbursements		2,367	8,319	1,973	2,278	1,973	8,433	1,633	1,938	1,633	13,939
CASH FLOW FROM OPERATIONS		15,002	(8,319)	(1,973)	(2,278)	(1,973)	9,119	(1,633)	(1,938)	(1,633)	2,033
Restructuring costs		300	-	-	-	-	300	-	-	-	300
NET CHANGE IN CASH		14,702	(8,319)	(1,973)	(2,278)	(1,973)	8,819	(1,633)	(1,938)	(1,633)	1,733
Opening cash		9,158	23,859	15,541	13,568	11,290	9,317	18,136	16,504	14,566	12,933
DIP Borrowings		-	-	-	-	-	-	-	-	-	-
Ending Cash		23,859	15,541	13,568	11,290	9,317	18,136	16,504	14,566	12,933	14,667
DIP FINANCING											
Opening borrowings		(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)
Borrowings		-	-	-	-	-	-	-	-	-	-
Ending borrowings		(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)
RESTRICTED CASH											
Shut-down Costs		7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100
BCOGC		100	100	100	100	100	100	100	100	100	100
Total Restricted Cash		7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200

Connacher Oil and Gas Limited
Appendix B
Consolidated 34 Week Cash Flow Forecast
CAD $ 000's

		Week 30	Week 31	Week 32	Week 33	Week 34	
WEEK ENDED	***Note***	05-Jan-18	12-Jan-18	19-Jan-18	26-Jan-18	02-Feb-18	Total
Receipts							
Crude Sales		-	-	-	16,322	-	142,464
Other							2
Total Receipts		-	-	-	16,322	-	142,466
Disbursements							
Royalties		-	-	-	-	-	661
Oilsands operating expenses		768	768	768	768	2,796	57,677
Diluent/Transportation expenses		586	586	586	586	4,262	55,862
General and administrative costs		57	57	362	57	362	7,863
Capital Expenditures		160	160	160	160	160	6,049
DIP interest		-	-	-	-	-	2,393
Key Employee Retention Plan/LTIP	***Note 1***	-	-	318	-	-	703
Total Disbursements		1,570	1,570	2,194	1,570	7,581	131,209
CASH FLOW FROM OPERATIONS		(1,570)	(1,570)	(2,194)	14,752	(7,581)	11,257
Restructuring costs		-	-	-	-	300	2,400
NET CHANGE IN CASH		(1,570)	(1,570)	(2,194)	14,752	(7,881)	8,857
Opening cash		14,667	13,097	11,526	9,333	24,085	7,347
DIP Borrowings		-	-	-	-	-	-
Ending Cash		13,097	11,526	9,333	24,085	16,204	16,204
DIP FINANCING							
Opening borrowings		(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)
Borrowings		-	-	-	-	-	-
Ending borrowings		(21,637)	(21,637)	(21,637)	(21,637)	(21,637)	(21,637)
RESTRICTED CASH							
Shut-down Costs		7,100	7,100	7,100	7,100	7,100	7,100
BCOGC		100	100	100	100	100	100
Total Restricted Cash		7,200	7,200	7,200	7,200	7,200	7,200