Form 49
[Rule 13.19]

COURT FILE NO.	1601-06131	Clerk's Stamp
COURT	COURT OF QUEEN'S BENCH OF ALBERTA	CLERK OF THE COURT FILED MAY 30 2016 CALGARY, ALBERTA
JUDICIAL CENTRE	CALGARY	
APPLICANT	**IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, AS AMENDED** **AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF CONNACHER OIL AND GAS LIMITED**	
DOCUMENT	**AFFIDAVIT**	
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	**Cassels Brock & Blackwell LLP** 1000 Bankers Hall West 888 3rd Street SW Calgary, Alberta T2P 5C5 Attn: Shayne Kukulowicz/Ryan Jacobs/Jeffrey Oliver Tel: 403-351-2920 Fax: 403-648-1151 skukulowicz@casselsbrock.com rjacobs@casselsbrock.com joliver@casselsbrock.com	

AFFIDAVIT NO. 2 OF MERLE JOHNSON
Sworn on May 30, 2016

I, Merle Johnson, of Calgary, Alberta, **SWEAR AND SAY THAT:**

1. I am the Chief Executive Officer and a director of Connacher Oil and Gas Limited ("**Connacher**", the "**Company**" or the "**Applicant**"). As such I have personal knowledge of the facts and matters hereinafter deposed to, except where stated to be based on information and belief, in which case I do verily believe the same to be true.

2. I previously swore an Affidavit in this Action on May 16, 2016 (the "**First Affidavit**"). Where I use capitalized terms in this Affidavit No. 2, but do not define them, I intend them to bear their meanings as defined in the First Affidavit.

3. I make this Affidavit No. 2 in support of an application to (i) extend until August 16, 2016 the stay of proceedings that was initially granted in favour of Connacher in the May 17,

2016 Initial Order of this Honourable Court (the "**Initial Order**") through and including June 16, 2016 (the "**Stay Period**"), and (ii) obtain an order that the Charges (as defined in the Initial Order) rank in priority to all other security interests, trusts, liens, charges and encumbrances, claims of secured creditors, statutory or otherwise, in favour of any person over the Property (as defined in Initial Order) including the Encumbrances (as defined in the Initial Order).

4. I am advised by the Monitor and do verily believe that the Monitor supports this application. Further, I am advised by counsel for the Interim Financing Agent and First Lien Agent and do verily believe that the Interim Financing Agent and First Lien Agent also support this application.

5. All references to dollar amounts contained herein are to Canadian Dollars unless otherwise stated.

I. ACTIVITIES TO DATE

6. Since the commencement of these CCAA proceedings, the Applicant has been actively engaged in advancing the restructuring proceedings for the benefit of all stakeholders. Among other things, the Applicant and its counsel have:

   (a) cooperated with the Monitor to facilitate its monitoring of the Applicant's business and operations;

   (b) communicated, in some cases very extensively, with various stakeholder groups and/or their advisors, including the First Lien Agent and the Interim Lenders, suppliers, trade creditors, employees, contractors and others;

   (c) worked with the Monitor to pursue the sale and investment solicitation process (the "**SISP**") which was approved by this Honourable Court on May 17, 2016, a copy of which is attached to the Initial Order as Schedule "A" (including negotiating confidentiality agreements with potential interested parties and providing information to such parties);

   (d) entered into the Interim Financing Credit Agreement with the Interim Lenders, as authorized in the Initial Order, and received initial funding;

   (e) prepared and sent disclaimer notices for certain contracts, while continuing to review additional contracts to determine whether further disclaimer notices may be appropriate; and

   (f) continued to operate and manage the Applicant's business in the ordinary course, subject to the terms of the Initial Order.

7. In particular, the Company has worked hard to obtain the continued support of both employees and suppliers in this process through additional discussions and information regarding the employee and supplier programs approved in the Initial Order.

8. I believe that the Applicant has been acting in good faith and with due diligence in these proceedings and I believe it is in the best interests of the Applicant and its stakeholders that the Stay Period be extended to August 16, 2016, and that such an extension is appropriate in the circumstances.

II. UPDATE ON SISP

9. The formal marketing process for the SISP began on May 18, 2016, immediately following entry of the Initial Order.

10. On May 19, 2016 the Company issued a press release setting out the relevant information related to the SISP. Attached hereto as **Exhibit "1"** is a true copy of the press release.

11. I am advised by the Monitor that on May 20, 2016, the Monitor distributed an email teaser to 131 potentially interested parties based on a list developed by the Company and the Monitor in consultation with the financial advisor to the Interim Financing Agent and the First Lien Agent. Attached hereto as **Exhibit "2"** is a true copy of the Solicitation Process Information Package. In addition, a copy of the teaser was posted on the Monitor's website that same day.

12. I am advised by the Monitor that on May 20, 2016 notice of the SISP was published in the *Daily Oil Bulletin.* On May 25, 2016 notice of the SISP was published in the *Calgary Herald,* and on May 26, 2016 notice of the SISP was again published in the *Daily Oil Bulletin.* Attached hereto as **Exhibit "3"** is a true copy of the notice.

13. In the time since the Initial Order was granted, parties have signed confidentiality agreements to begin their due diligence on Connacher. Additional parties have contacted the Company or the Monitor to obtain additional information, but have not yet signed confidentiality agreements.

III. AMENDMENT TO THE INITIAL ORDER

14. Pursuant to the Initial Order, this Court granted four Charges:

    (a) Administration Charge (to the maximum amount of $1,500,000);

    (b) Interim Lenders' Charge;

    (c) Directors' Charge (to the maximum amount of $2,000,000 subject to paragraph 23 of the Initial Order); and

    (d) KERP/LTIP Charge (to the maximum amount of $1,929,000).

    as each are defined in the Initial Order.

15. It was impractical for Connacher to serve notice of the Originating Application on all interested parties and all of Connacher's secured creditors due to the number of secured creditors and the location of the creditors.

16. As such, the Initial Order specifically provides that the Applicant may bring a further application should it determine that it is necessary or advisable to have the Charges rank ahead of holders of liens or other encumbrances that did not receive prior notice of the Initial Order.

17. It is a requirement of the Applicant's Interim Financing Credit Agreement that the Applicant obtain an order granting the Interim Lenders' Charge priority over all other Encumbrances (except as permitted by the Interim Financing Credit Agreement) pursuant to a Court order granted no later than June 16, 2016. Failure to obtain such an order would result in an Event of Default under the Interim Financing Credit Agreement.

The beneficiaries of the other Charges have also requested priority over the existing Encumbrances.

18. In light of the terms of the Initial Order, the requirement under the Interim Financing Credit Agreement, and the need to protect the beneficiaries of the other Charges, the Applicant intends to serve all parties with registrations in the Alberta personal property registry and under the *Mines and Minerals Act*.(Alberta), with a copy of these materials and is seeking an order at this time that the Charges be granted priority over all other secured creditors. Attached hereto as **Exhibit "4"** is a summary of the registrations in the Alberta personal property registry and any encumbrances under the *Mines and Minerals Act* (Alberta). I am advised by Natalie Levine of Cassels Brock & Blackwell LLP, counsel to the Applicant, that searches under the *Bank Act* (Canada) evidenced no registrations.

IV. SECURITIES MATTERS

19. Attached hereto as **Exhibit "5"** are true copies of press releases issued by Connacher (other than the SISP press release) on or after May 16, 2016.

20. On May 16, 2016, the common shares of Connacher were suspended from trading on the TSX.

21. On May 19, 2016, the TSX advised Connacher that it had determined to delist Connacher's securities as of the close of market on June 17, 2016.

V. STAY EXTENSION

22. The Applicant is seeking an extension of the Stay Period to August 16, 2016, which is the date by which the Company must obtain court approval of the Successful Bid (as defined in the SISP).

23. The proposed extension of the Stay Period is necessary to allow the Applicant to fully pursue and complete the SISP while working with its stakeholders in parallel to identify any other alternative restructuring options available, should that be necessary.

24. Attached hereto as **Exhibit "6"** is an updated cash flow projection for the period up to and including August 16, 2016.

VI. CONCLUSION

25. The Company believes that the relief requested in the application is crucial to its ability to develop and implement a path that maximizes value for its stakeholders.

SWORN before me at the City of Calgary, in the Province of Alberta, on May 30, 2016 Commissioner for Oaths/Notary Public in and for the Province of Alberta Danielle S. Maréchal Barrister and Solicitor	MERLE JOHNSON

Legal*27180490.13

Exhibit	Description
1.	SISP Press Release dated May 19, 2016
2.	Solicitation Process Information Package
3.	Notice of the SISP published in the *Daily Oil Bulletin* and the *Calgary Herald*
4.	Summary of registrations in the Alberta personal property registry and under the *Mines and Minerals Act* (Alberta)
5.	Press Releases issued by Connacher (other than the SISP Press Release) on or after May 16, 2016
6.	Cash flow projection for the period up to and including August 16, 2016

This is **Exhibit "1"** referred to in the second affidavit of **Merle Johnson** sworn before me in the City of Calgary, in the Province of Alberta, Canada this 30th day of May, 2016.

....

A Commissioner For Taking Affidavits

Danielle S. Maréchal

Barrister and Solicitor

Connacher
OIL AND GAS LIMITED

Connacher Oil and Gas Limited Announces that its Oil Sands Assets Are for Sale Pursuant to a Sale and Investment Solicitation Process

Calgary, Alberta, May 19, 2016 – On May 17, 2016, Connacher Oil and Gas Limited ("Connacher" or the "Corporation") commenced proceedings and obtained court protection under the *Companies' Creditors Arrangement Act* ("CCAA") pursuant to an initial order granted by the Court of Queen's Bench, in the Province of Alberta (the "Initial Order"). Ernst & Young Inc. has been appointed Monitor (the "Monitor") of the Corporation for the CCAA proceedings.

Pursuant to the Initial Order, the Corporation obtained approval to initiate a sale and investment solicitation process ("SISP") to be conducted in conjunction with the CCAA proceedings. The SISP is intended to generate interest in either the business or the assets of the Corporation. The Initial Order provides that the Monitor will assist the Corporation in conducting the SISP.

Connacher and the Monitor are currently seeking parties interested in acquiring or investing in the business or the assets of the Corporation.

The assets of Connacher include a 100% working interest in approximately 87,000 net acres of oil sands leases located southwest of Fort McMurray, Alberta, with estimated gross 2P reserves of 436 million barrels. The Company has two SAGD facilities at Great Divide, Pod One and Algar, that produced approximately 14,500 bbl/d in 2015 (and are currently producing approximately 8,000 bbl/d due to low commodity prices), with the opportunity for medium term development to increase capacity to 20,000 bbl/d. Connacher has 41 existing SAGD well pairs and 13 infill wells at Algar and Pod One and an approximately 40 year reserve life at 2015 production rates.

Under the SISP, the deadline for delivery of initial non-binding letters of intent is 12:00 p.m. (Mountain Time) on June 30, 2016.

Interested parties are invited to contact the Monitor by phone or email or to go to the Monitor's website at www.ey.com/ca/connacheroilandgas for further information on the SISP.

Ernst & Young Inc., in its capacity as Court-appointed Monitor of
Connacher Oil & Gas Limited
2200, 215 2nd Street SW
Calgary, Alberta T2P 1M4
+1 403 206 5600
connacher.salesprocess@ca.ey.com

Forward Looking Statements

This news release contains certain statements that constitute forward-looking statements under applicable securities legislation. All statements other than statements of historical fact are forward-looking statements. In some cases, forward-looking statements can be identified by terminology such as "may", "will", "should", "expect", "plan", "anticipate", "believe", "estimate", "predict", "potential", "continue", or the negative of these terms or other comparable terminology. These statements are only as of the date of this document and the Company does not undertake to publicly update these forward-looking statements except in accordance with applicable securities laws. Forward-looking statements, including but without limitation, statements concerning the implementation of CCAA proceedings, the sale and investment solicitation process and projected life of reservres, are based on current expectations, estimates, projections and assumptions, which the Company believes are reasonable but which may prove to be incorrect and therefore such forward-looking statements should not be unduly relied upon. These forward-looking statements involve known and unknown risks, uncertainties which may cause actual results or performance to be materially different from any future results or performance expressed or implied herein. These risks, uncertainties and other factors relating to the Company include, but are not limited to, the level of indebtedness of the Company, the implementation and impact of obtaining any reorganization or restructuring of the assets, business and financial affairs of the Company, future co-operation of the creditors of the Company, the Company's ability to generate sufficient cash-flow from operations or to obtain adequate financing to fund capital expenditures and working capital needs and to meet the Company's ongoing obligations during the CCAA process and thereafter, the ability to maintain relationships with suppliers, customers, employees, stockholders and other third parties in light of the Company's current liquidity situation and the CCAA proceedings, as well as other general assumptions regarding, among other things: industry activity; the general stability of the economic and political environment; effect of market conditions on demand for the Company's products; the ability to obtain qualified staff, equipment and services in a timely and cost efficient manner; the ability to operate its business in a safe, efficient and effective manner; the effect of current plans; the timing and costs of capital expenditures; future commodity prices; currency, exchange and interest rates; the regulatory framework regarding environmental matters in the jurisdictions in which the Company operates; and the ability of the Company to successfully market its products.

Additional risks and uncertainties affecting the Company and its business and affairs are described in further detail in the Company's AIF for the year ended December 31, 2015. Although the Company believes that the expectations in such forward looking information are reasonable, there can be no assurance that such expectations shall prove to be correct. Any forward looking information included in this press release is expressly qualified in its entirety by this cautionary statement. Any forward looking information included herein is made as of the date of this press release and the Company assumes no obligation to update or revise any forward looking information to reflect new events or circumstances, except as required by law.

Contact

Merle Johnson
Chief Executive Officer

Jeff Beeston
Vice President of Finance and
Interim Chief Financial Officer

Connacher Oil and Gas Limited
Phone: (403) 538-6201
Fax: (403) 538-6225
Suite 900, 332 - 6th Avenue SW
Calgary, Alberta T2P 0B2
inquiries@connacheroil.com
www.connacheroil.com

This is **Exhibit "2"** referred to in the second affidavit of **Merle Johnson** sworn before me in the City of Calgary, in the Province of Alberta, Canada this 30th day of May, 2016.

....

A Commissioner For Taking Affidavits

Danielle S. Maréchal

Barrister and Solicitor

Solicitation Process Information Package

May 2016

Connacher
OIL AND GAS LIMITED

Connacher Oil and Gas Limited

Oil Sands Assets for Sale
2015 Average Production of 14,500 bbl/d

On May 17, 2016, Connacher Oil and Gas Limited ("Connacher" or the "Company") obtained court protection from its creditors under the *Companies' Creditors Arrangement Act* ("CCAA") pursuant to an initial order granted by the Alberta Court of Queen's Bench (the "Initial Order"). Ernst & Young Inc. was appointed as the Monitor (the "Monitor") of Connacher for the CCAA proceedings. Pursuant to the Initial Order, the Company obtained approval to initiate a sale and investment solicitation process ("SISP") to be conducted in conjunction with the CCAA proceedings. The SISP is intended to generate interest in either the business or the assets of the Company. The Initial Order provides that the Monitor will assist the Company in conducting the SISP. Connacher and the Monitor are therefore currently seeking parties interested in acquiring or investing in the business or the assets of the Company.

Acquisition Opportunity

Connacher is a Western Canadian oil sands company engaged in the exploration, development, production and marketing of bitumen. The Company's oil sands production is focused on steam-assisted gravity drainage ("SAGD") extraction processes. The Company's primary assets include a 100% working interest in approximately 87,000 net acres of oil sands leases located southwest of Fort McMurray, Alberta.

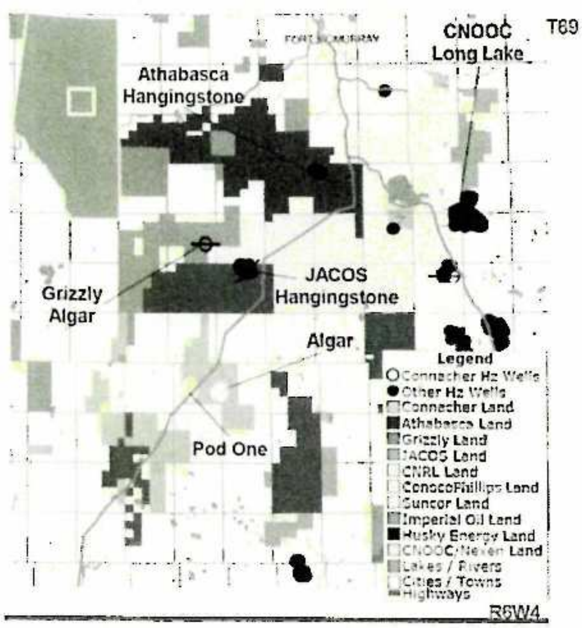
The Company has two producing SAGD projects located at Great Divide, Pod One and Algar, currently producing approximately 8,000 bbl/d (due to low commodity prices), with the opportunity for medium term development to increase capacity to approximately 20,000 bbl/d.

Key Assets and Operations

Connacher has two producing projects at Great Divide comprised of SAGD facilities at Pod One and Algar. Pod One and Algar have been producing since 2008 and 2010, respectively.

- 41 SAGD well pairs (23 at Pod One, 18 at Algar); and 13 infill wells (Pod One);
- 87,000 net acres of oil sands leases;
- Adjacent to Highway 63 and key infrastructure corridors;
- 100% of production is trucked to terminals for sale or shipment; and
- ~40 year reserve life at 2015 production rates.

Connacher has existing tax pools in excess of $800 million.



Pod One

Pod One has a steam generation design capacity of 27,000 bbl/d. Approximately 19 million barrels of bitumen have been produced from Pod One since its start-up in September 2007. Two 60% duty evaporators provide the basis for water treating at Pod One. Water recycle rates exceed 95% annually. The Pod One trucking terminal acts as the hub for all marketing and transport activities for both Pod One and Algar.

Algar

Algar replicates and improves on Connacher's Pod One design, with certain improvements and the introduction of new technologies. The scope of the project allows for future facility expansion. Algar has produced 11.5 million barrels to date. In 2010, Connacher completed installation of a 13.1 MW cogeneration facility at Algar. Algar has a steam generation design capacity of 30,000 bbl/d. A 100% duty and a 20% duty evaporator provide the basis for water treating at Algar. Water recycle rates exceed 95% annually.

Financial Information

Further financial information will be provided and a data room will be made available for those parties that have executed a confidentiality agreement in form acceptable to the Company and the Monitor ("Confidentiality Agreement").

(CAD $)	2012	2013	2014	Q1 2015	Q2 2015	Q3 2015	Q4 2015
Bitumen Production (bbl/d)	11,881	11,783	14,139	14,865	14,112	14,477	13,675
Dilbit Sales Volume (bbl/d)	15,239	14,245	18,903	18,644	16,860	17,271	16,286
Revenue (C$ mm)	384.9	427.9	437.5	53.8	71.3	58.1	41.1
EBITDA (C$ mm)	40.7	86.4	69.7	(18.8)	2.6	(14.1)	(20.5)
Dilbit Sales Price (C$/bbl)	72.85	82.36	74.10	31.94	47.10	36.84	27.48
Diluent Costs (C$/bbl)	(16.42)	(7.81)	(7.65)	(8.23)	(5.09)	(5.86)	(6.58)
Transportation & Handling Costs (C$/bbl)	(15.08)	(20.62)	(16.53)	(15.91)	(15.52)	(20.16)	(15.98)
Net Realized Bitumen Sales Price (C$/bbl)	41.35	53.93	49.92	7.80	26.48	10.81	4.92
Royalties (C$/bbl)	(2.42)	(3.58)	(3.73)	0.12	(0.71)	(0.33)	(0.09)
Production & Operating Expenses (C$/bbl)	(19.14)	(21.32)	(22.68)	(16.67)	(15.62)	(17.57)	(17.09)
Bitumen Netback ($C/bbl)	19.79	29.03	23.51	(8.75)	10.15	(7.08)	(12.26)

Reserves

As of December 31, 2015, as evaluated by GLJ Petroleum Consultants Ltd. ("GLJ"), independent qualified reserves evaluators, Connacher has the following with respect to reserves:

Mbbl	Bitumen	
	Gross	Net
Proved Reserves		
Producing	7,783	7,518
Developed Non-Producing	-	-
Undeveloped	206,791	180,657
Total Proved (1P)	214,687	192,035
Total Probable	221,061	179,510
Total Proved Plus Probable (2P)	435,748	367,797

Next Steps

Parties interested in this opportunity are invited to contact the Monitor by phone or email or to go to the Monitor's website at www.ey.com/ca/connacheroilandgas for further information on the SISP. Potential bidders are required to sign the Confidentiality Agreement, available on the Monitor's website, and return the executed version to the Company or the Monitor along with the following information:

(i) name of individual(s) to receive information;
(ii) name of company;
(iii) email address; and,
(iv) phone number.

Upon receipt of the executed Confidentiality Agreement, potential bidders may receive access to the virtual data room and management presentations. Interested Parties and potential bidders should direct all inquiries to the Monitor who will arrange all appropriate due diligence contacts. Additional information on the SISP, including detailed bid and due diligence instructions, will be provided to Interested Parties.

All parties are requested to direct inquiries to the contacts below.

Ernst & Young Inc., in its capacity as Court-appointed Monitor of Connacher Oil and Gas Limited

www.ey.com/ca/connacheroilandgas

connacher.salesprocess@ca.ey.com

+1 403 206 5600

Under the SISP, the deadline for delivery of initial non-binding letters of intent is <u>12:00 p.m. (Mountain Time) on June 30, 2016.</u>

Disclaimer

The information contained herein ("Information") is based upon Information provided by the Company and other sources and is intended solely for use by interested parties ("Interested Parties") in determining whether or not to proceed with further investigations related to submitting an offer to acquire or invest in the business or assets of the Company. Confidential information may be made available to Interested Parties after delivery to the Company or the Monitor of an executed Confidentiality Agreement in form acceptable to the Company and the Monitor. The Confidentiality Agreement strictly limits the disclosure of the confidential information and any other Information provided by the Company, the Monitor or any of their advisors, agents or sources.

The process will be managed in accordance with procedures established in the SISP. The Company expressly reserves the right at any time, with or without providing notice or reasons, to: (i) amend or terminate the SISP; (ii) decline to permit any Interested Party to participate in the process; (iii) terminate discussions with any or all Interested Parties; (iv) reject any or all offers; (v) accept an offer other than the highest cash offer; (vi) negotiate with one or more Interested Parties with respect to a transaction; (vii) pursue other value maximizing alternatives; or (viii) limit access at any time to any additional information; all without any liability to the Company. In addition, the Company and the Monitor reserve the right to amend any information, which has been made available to Interested Parties, either by way of addition, deletion or amendment.

The Information has been prepared in good faith to assist Interested Parties in completing their own independent evaluation of the Company, but does not purport to be all inclusive or to contain all of the Information that an Interested Party may desire or that may be required by an Interested Party to properly evaluate the business, prospects or value of the Company. In all cases, the Interested Parties should conduct their own independent investigation and analysis of the Company and the Information set forth in herein.

Neither the Company , the Monitor nor their respective affiliates make any representation or warranty (express or implied) as to the accuracy or completeness of the Information.

Neither the Company, the Monitor nor their respective affiliates will assume any liability for the Interested Parties' use of this Information or any other oral, written or other communication transmitted to the Interested Parties during the course of its evaluation of the Company.

The Company and the Monitor expressly disclaim any and all liability and responsibility for and associated with the quality, accuracy, completeness or materiality of the Information.

The Interested Party will conduct its own independent evaluation and analysis of the Information and satisfy itself as to the quality, accuracy, completeness and materiality of the same. The Interested Party will rely solely on its own independent evaluation and analysis of the Information when deciding whether or not to submit a letter of intent, bid, term sheet, or enter into a definitive agreement and consummate a transaction. The Information may include certain statements, estimates, forecasts and projections provided by and with respect to the anticipated future performance of the Company. Such statements, estimates, forecasts and projections reflect various assumptions made by the Company concerning anticipated results, which may or may not prove to be correct. No representations or warranties are made as to the accuracy of such statements, estimates, forecasts or projections. The only Information that will have any legal effect will be that specifically represented or warranted in a definitive agreement, when, as and if executed, with respect to a possible transaction and executed on behalf of the Company and the purchaser or investor.

NEITHER THE INFORMATION NOR ITS DELIVERY TO AN INTERESTED PARTY SHALL CONSTITUTE OR BE CONSTRUED TO BE AN OFFER TO SELL OR A SOLICITATION OF AN OFFER TO PURCHASE ANY SECURITIES UNDER THE SECURITIES LAWS OF ANY JURISDICTION, INCLUDING THE SECURITIES ACT OF 1933, AS AMENDED, OR ANY PROVINCIAL OR STATE SECURITIES LAWS. THE INFORMATION SHALL NOT BE DEEMED AN INDICATION OF THE STATE OF AFFAIRS OF THE COMPANY NOR CONSTITUTE ANY INDICATION THAT THERE HAS BEEN NO CHANGE IN THE BUSINESS OR AFFAIRS OF THE COMPANY SINCE THE DATE HEREOF.

This is **Exhibit "3"** referred to in the second affidavit of **Merle Johnson** sworn before me in the City of Calgary, in the Province of Alberta, Canada this 30th day of May, 2016.

....

A Commissioner For Taking Affidavits

Danielle S. Maréchal
Barrister and Solicitor

Connacher Oil and Gas Limited
Oil Sands Assets for Sale

Connacher

On May 17, 2016, Connacher Oil and Gas Limited ("Connacher") obtained court protection under the Companies' Creditors Arrangement Act ("CCAA") pursuant to an initial order granted by the Alberta Court of Queen's Bench. Ernst & Young Inc. was appointed as the Monitor (the "Monitor") of Connacher for the CCAA proceedings. Connacher and the Monitor are seeking parties interested in acquiring or investing in the business or the assets of Connacher.

Connacher's primary assets include a 100% working interest in 87,000 net acres of oil sands leases located southwest of Fort McMurray, Alberta, with estimated gross 2P reserves of 435,000 Mbbl. Connacher has two producing SAGD projects at Great Divide, Pod One and Algar, currently producing 8,000 bbl/d, with the opportunity for medium term development to increase capacity to 20,000 bbl/d. Pod One and Algar have been producing since 2008 and 2010, respectively.

- 41 SAGD well pairs (23 at Pod One, 18 at Algar), and 13 infill wells (Pod One);
- 435,000 Mbbl of 2P reserves (gross);
- 87,000 net acres of oil sands leases;
- Adjacent to Highway 63 and key infrastructure corridors; and ~40 year reserve life at current production rates.

The deadline for delivery of initial non-binding letters of intent is 12:00 p.m. (Mountain Time) on June 30, 2016

Interested parties are invited to contact the Monitor by phone or email or to go to the Monitor's website at www.ey.com/ca/connacheroilandgas for further information on Connacher's sale and investment solicitation process.

Ernst & Young Inc., in its capacity as Court-appointed Monitor of Connacher Oil and Gas Limited
2200, 215 2nd Street SW, Calgary, Alberta T2P 1M4
+1 403 206 5600
connacher.salesprocess@ca.ey.com

EY

This is **Exhibit "4"** referred to in the second affidavit of **Merle Johnson** sworn before me in the City of Calgary, in the Province of Alberta, Canada this 30th day of May, 2016.

....

A Commissioner For Taking Affidavits

Danielle S. Maréchal
Barrister and Solicitor

CASSELS BROCK
LAWYERS

Enhanced Search Report (ESR)

Date of Report: May 26, 2016

SEARCHES CONDUCTED
Results of the following searches conducted are summarized in the attached Enhanced Search Report (ESR):
PARTY SEARCHED:
CONNACHER OIL AND GAS LIMITED
STATUTES OR OFFICES SEARCHED:
(a) *PERSONAL PROPERTY SECURITY ACT* (ALBERTA) (b) *BANK ACT (CANADA)* (ALBERTA)

IMPORTANT NOTICE: This report is a summary of the results received for the searches conducted. The currency of each such search is set out below. The records kept in connection with certain statutes may not be current as of the time of the searches. As a result, there may be registrations that were made subsequent to the currency date of the searches, but prior to the date the searches were conducted. The order in which the registrations are listed, and their dates of registration, are not necessarily indicative of the order of priority. Each of the searches noted below, and their results, are subject to the limitations and qualifications stated and advised by the providing offices and parties. Reference to the actual search results should be made before any action is taken. Neither ESC Corporate Services nor Ventext Corporation makes any representation or warranty, expressed or implied, with respect to the accuracy of the particulars set out below.

CASSELS BROCK
LAWYERS

CONNACHER OIL AND GAS LIMITED

PERSONAL PROPERTY SECURITY

Jurisdiction Searched: ALBERTA
Office Searched: PERSONAL PROPERTY REGISTRY, SERVICE ALBERTA
Statute Searched: *PERSONAL PROPERTY SECURITY ACT*
Date of Search (mm/dd/yyyy): May 26 2016
File Currency Date: No information provided for Currency Date

An uncertified PPSA enquiry response was obtained from this Office in respect of "CONNACHER OIL AND GAS LIMITED" indicating the following registrations:

DEBTOR NAME	SECURED PARTY NAME	REGISTRATION NO.	REGISTRATION DATE	EXPIRY DATE	REGISTRATION TYPE	GENERAL COLLATERAL DESCRIPTION	PARTICULARS	ACTION REQUIRED
CONNACHER OIL AND GAS LIMITED CONNACHER FINANCE CORPORATION GREAT DIVIDE OIL CORPORATION GREAT DIVIDE OIL SANDS PARTNERSHIP GREAT DIVIDE PIPELINE LIMITED GREAT DIVIDE HOLDING CORPORATION 6419101 CANADA INC.	COMPUTERSHAR E TRUST COMPANY OF CANADA, AS COLLATER	07112205021	Nov 22 2007	Nov 22 2020	SECURITY AGREEMENT	ALL OF THE DEBTORS' PRESENT AND AFTER-ACQUIRED PERSONAL PROPERTY.	THE COMPLETE NAME OF THE SECURED PARTY IN BLOCK #0001 IS: COMPUTERSHAR E TRUST COMPANY OF CANADA, AS COLLATERAL AGENT	

DEBTOR NAME	SECURED PARTY NAME	REGISTRATION NO.	REGISTRATION DATE	EXPIRY DATE	REGISTRATION TYPE	GENERAL COLLATERAL DESCRIPTION	PARTICULARS	ACTION REQUIRED
CONNACHER OIL AND GAS PARTNERSHIP								
CONNACHER OIL AND GAS LIMITED CONNACHER FINANCE CORPORATION GREAT DIVIDE OIL CORPORATION GREAT DIVIDE OIL SANDS PARTNERSHIP GREAT DIVIDE PIPELINE LIMITED GREAT DIVIDE HOLDING CORPORATION 6419101 CANADA INC. CONNACHER OIL AND GAS PARTNERSHIP	COMPUTERSHAR E TRUST COMPANY OF CANADA, AS COLLATER	07112205104	Nov 22 2007		LAND CHARGE		THE COMPLETE NAME FOR THE SECURED PARTY IN BLOCK #0001 IS: COMPUTERSHAR E TRUST COMPANY OF CANADA, AS COLLATERAL AGENT	
CONNACHER OIL AND GAS LIMITED	RICOH CANADA INC.	11123100237	Dec 31 2011	Dec 31 2016	SECURITY AGREEMENT	See Detail Note 1		
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	12040920346	Apr 09 2012	Apr 09 2017	SECURITY AGREEMENT			

DEBTOR NAME	SECURED PARTY NAME	REGISTRATION NO.	REGISTRATION DATE	EXPIRY DATE	REGISTRATION TYPE	GENERAL COLLATERAL DESCRIPTION	PARTICULARS	ACTION REQUIRED
CONNACHER OIL AND GAS LIMITED	GE VFS CANADA LIMITED PARTNERSHIP	12120618900	Dec 06 2012	Dec 06 2016	SECURITY AGREEMENT	See Detail Note 2		
CONNACHER OIL AND GAS LIMITED	GE VFS CANADA LIMITED PARTNERSHIP	12120618976	Dec 06 2012	Dec 06 2016	SECURITY AGREEMENT	See Detail Note 3		
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13011600637	Jan 16 2013	Jan 16 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13020403755	Feb 04 2013	Feb 04 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13020403767	Feb 04 2013	Feb 04 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13020403794	Feb 04 2013	Feb 04 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13020403809	Feb 04 2013	Feb 04 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP.	13020403911	Feb 04 2013	Feb 04 2018	SECURITY AGREEMENT			

DEBTOR NAME	SECURED PARTY NAME	REGISTRATION NO.	REGISTRATION DATE	EXPIRY DATE	REGISTRATION TYPE	GENERAL COLLATERAL DESCRIPTION	PARTICULARS	ACTION REQUIRED
	EMKAY CANADA LEASING CORP.							
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13020403921	Feb 04 2013	Feb 04 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13020403936	Feb 04 2013	Feb 04 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13022015304	Feb 20 2013	Feb 20 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13022015348	Feb 20 2013	Feb 20 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13022609647	Feb 26 2013	Feb 26 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13022609746	Feb 26 2013	Feb 26 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP.	13031320953	Mar 13 2013	Mar 13 2018	SECURITY AGREEMENT			

DEBTOR NAME	SECURED PARTY NAME	REGISTRATION NO.	REGISTRATION DATE	EXPIRY DATE	REGISTRATION TYPE	GENERAL COLLATERAL DESCRIPTION	PARTICULARS	ACTION REQUIRED
	EMKAY CANADA LEASING CORP.							
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13031321999	Mar 13 2013	Mar 13 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13031322033	Mar 13 2013	Mar 13 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	13100911858	Oct 09 2013	Oct 09 2018	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	14012107814	Jan 21 2014	Jan 21 2019	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	14032716775	Mar 27 2014	Mar 27 2019	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	14040125304	Apr 01 2014	Apr 01 2019	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP.	14042108732	Apr 21 2014	Apr 21 2019	SECURITY AGREEMENT			

DEBTOR NAME	SECURED PARTY NAME	REGISTRATION NO.	REGISTRATION DATE	EXPIRY DATE	REGISTRATION TYPE	GENERAL COLLATERAL DESCRIPTION	PARTICULARS	ACTION REQUIRED
	EMKAY CANADA LEASING CORP.							
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	14052856172	May 28 2014	May 28 2019	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	EMKAY CANADA LEASING CORP. EMKAY CANADA LEASING CORP.	14052856194	May 28 2014	May 28 2019	SECURITY AGREEMENT			
CONNACHER OIL AND GAS LIMITED	NATIONAL LEASING GROUP INC.	14101617280	Oct 16 2014	Oct 16 2018	SECURITY AGREEMENT	See Detail Note 4	Purchase Money Security Interest.	
CONNACHER OIL AND GAS LIMITED	JIM PATTISON INDUSTRIES LTD.	15062327747	Jun 23 2015	Jun 23 2020	SECURITY AGREEMENT	COLLATERAL CLASSIFICATION: EQUIPMENT		
CONNACHER OIL AND GAS LIMITED	JIM PATTISON INDUSTRIES LTD.	15062617911	Jun 26 2015	Jun 26 2020	SECURITY AGREEMENT	COLLATERAL CLASSIFICATION: EQUIPMENT		
CONNACHER OIL AND GAS LIMITED	JIM PATTISON INDUSTRIES LTD.	15082627318	Aug 26 2015	Aug 26 2020	SECURITY AGREEMENT	COLLATERAL CLASSIFICATION: EQUIPMENT		
CONNACHER OIL AND GAS LIMITED	ARUNDEL CAPITAL CORPORATION	16011411669	Jan 14 2016	Jan 14 2021	SECURITY AGREEMENT	See Detail Note 5		
CONNACHER OIL AND GAS LIMITED	ARUNDEL CAPITAL CORPORATION	16011412231	Jan 14 2016	Jan 14 2021	SECURITY AGREEMENT	See Detail Note 6		

DEBTOR NAME	SECURED PARTY NAME	REGISTRATION NO.	REGISTRATION DATE	EXPIRY DATE	REGISTRATION TYPE	GENERAL COLLATERAL DESCRIPTION	PARTICULARS	ACTION REQUIRED
CONNACHER OIL AND GAS LIMITED	ARUNDEL CAPITAL CORPORATION	16011413719	Jan 14 2016	Jan 14 2021	SECURITY AGREEMENT	See Detail Note 7		
CONNACHER OIL AND GAS LIMITED	JIM PATTISON INDUSTRIES LTD.	16020225802	Feb 02 2016	Feb 02 2019	SECURITY AGREEMENT	COLLATERAL CLASSIFICATION: EQUIPMENT		
CONNACHER OIL AND GAS	0606760 ALBERTA INC. O/A OK TIRE	16022325640	Feb 23 2016	Aug 23 2016	GARAGE KEEPERS' LIEN			
CONNACHER OIL AND GAS	OK TIRE LAC LA BICHE	16051921445	May 19 2016	Nov 19 2016	GARAGE KEEPERS' LIEN		2DLDL48359B0034 88 tremcar trailer 2009	

Detail Notes:

1 PHOTOCOPIERS TOGETHER WITH ALL ATTACHMENTS, ACCESSORIES, ACCESSIONS, REPLACEMENTS, SUBSTITUTIONS, ADDITIONS AND IMPROVEMENTS THERETO. PROCEEDS: GOODS, CHATTEL PAPER, INVESTMENT PROPERTY, DOCUMENTS OF TITLE, INSTRUMENTS, MONEY AND INTANGIBLES (ALL AS DEFINED IN THE PERSONAL PROPERTY SECURITY ACT) AND INCLUDING INSURANCE PROCEEDS.

2 ALL GOODS WHICH ARE COPIERS TOGETHER WITH ALL REPLACEMENTS AND SUBSTITUTIONS THEREOF AND ALL PARTS, ACCESSORIES, ACCESSIONS AND ATTACHMENTS THERETO AND ALL PROCEEDS THEREOF, INCLUDING ALL PROCEEDS WHICH ARE ACCOUNTS, GOODS, CHATTEL PAPER, SECURITIES, DOCUMENTS OF TITLE, INSTRUMENTS, MONEY, INTANGIBLES, CROPS OR INSURANCE PROCEEDS (REFERENCE LEASE NO. 8756618-001)

3 ALL GOODS WHICH ARE COPIERS TOGETHER WITH ALL REPLACEMENTS AND SUBSTITUTIONS THEREOF AND ALL PARTS, ACCESSORIES, ACCESSIONS AND ATTACHMENTS THERETO AND ALL PROCEEDS THEREOF, INCLUDING ALL PROCEEDS WHICH ARE ACCOUNTS, GOODS, CHATTEL PAPER, SECURITIES, DOCUMENTS OF TITLE, INSTRUMENTS, MONEY, INTANGIBLES, CROPS OR INSURANCE PROCEEDS (REFERENCE LEASE NO. 8756622-001)

4 ALL PHOTOCOPIERS(RICOH MPC 5503 COPIERS) OF EVERY NATURE OR KIND DESCRIBED IN LEASE NUMBER 2685034, BETWEEN THE SECURED PARTY, AS LESSOR AND THE DEBTOR AS LESSEE, AS AMENDED FROM TIME TO TIME, TOGETHER WITH ALL ATTACHMENTS, ACCESSORIES AND SUBSTITUTIONS.

5 ONE(1) USED 2014 POLAR SUPER B TC407 ALUMINUM TANK TRAILER LEAD S/N1PMA34035E1042948,ONE(1) USED 2014 POLAR SUPER B TC407 ALUMINUM TANK TRAILER REAR S/N1PMA33120E1043568,ONE(1) USED 2014 POLAR SUPER B TC407 ALUMINUM TANK TRAILER LEAD S/N1PMA34033E1042947,ONE(1) USED 2014 POLAR SUPER B TC407 ALUMINUM TANK TRAILER REAR S/N1PMA33127E1042949,TOGETHER WITH ALL ATTACHMENTS, ACCESSORIES, ACCESSIONS, REPLACEMENTS,SUBSTITUTIONS, ADDITIONS AND IMPROVEMENTS THERETO, AND ALL PROCEEDS INANY FORM DERIVED DIRECTLY OR INDIRECTLY FROM ANY DEALING WITH THECOLLATERAL OR PROCEEDS THEREOF, AND WITHOUT LIMITATION, MONEY, CHEQUES DEPOSITS IN DEPOSIT-TAKING INSTITUTIONS, GOODS, ACCOUNTS RECEIVABLE,RENTS OR OTHER PAYMENTS ARISING FROM THE LEASE OF THE COLLATERAL,CHATTEL PAPER, INSTRUMENTS, INTANGIBLES, DOCUMENTS OF TITLE,SECURITIES, AND RIGHTS OF INSURANCE PAYMENTS OR ANY OTHER PAYMENTS ASINDEMNITY OR COMPENSATION FOR LOSS OR DAMAGE TO THE COLLATERAL ORPROCEEDS OF THE COLLATERAL.

6 ONE(1) USED 2014 TREMCAR SUPER B TC407 ALUMINUM TANK TRAILER LEAD S/N1T9BL4034ES588962,ONE(1) USED 2014 TREMCAR SUPER B TC407 ALUMINUM TANK TRAILER REAR S/N1T9BL3126ES588963,TOGETHER WITH ALL ATTACHMENTS, ACCESSORIES, ACCESSIONS, REPLACEMENTS,SUBSTITUTIONS, ADDITIONS AND IMPROVEMENTS THERETO, AND ALL PROCEEDS INANY FORM DERIVED DIRECTLY OR INDIRECTLY FROM ANY DEALING WITH THECOLLATERAL OR PROCEEDS THEREOF, AND WITHOUT LIMITATION, MONEY, CHEQUES DEPOSITS IN DEPOSIT-TAKING INSTITUTIONS, GOODS, ACCOUNTS RECEIVABLE,RENTS OR OTHER PAYMENTS ARISING FROM THE LEASE OF THE COLLATERAL,CHATTEL PAPER, INSTRUMENTS, INTANGIBLES, DOCUMENTS OF TITLE,SECURITIES, AND RIGHTS OF INSURANCE PAYMENTS OR ANY OTHER PAYMENTS ASINDEMNITY OR COMPENSATION FOR LOSS OR DAMAGE TO THE COLLATERAL ORPROCEEDS OF THE COLLATERAL.

7 ONE(1) USED 2014 TREMCAR SUPER B TC407 ALUMINUM TANK TRAILER LEAD S/N 1T9BL4038ES588964,ONE(1) USED 2014 TREMCAR SUPER B TC407 ALUMINUM TANK TRAILER REAR S/N 1T9BL312XES588965,ONE(1) USED 2014 TREMCAR SUPER B TC407 ALUMINUM TANK TRAILER LEAD S/N 1T9BL4031ES588966,ONE(1) USED 2014 TREMCAR SUPER B TC407 ALUMINUM TANK TRAILER REAR S/N 1T9BL3123ES588967,TOGETHER WITH ALL ATTACHMENTS, ACCESSORIES, ACCESSIONS, REPLACEMENTS, SUBSTITUTIONS, ADDITIONS AND IMPROVEMENTS THERETO, AND ALL PROCEEDS IN ANY FORM DERIVED DIRECTLY OR INDIRECTLY FROM ANY DEALING WITH THE COLLATERAL OR PROCEEDS THEREOF, AND WITHOUT LIMITATION, MONEY, CHEQUES, DEPOSITS IN DEPOSIT-TAKING INSTITUTIONS, GOODS, ACCOUNTS RECEIVABLE, RENTS OR OTHER PAYMENTS ARISING FROM THE LEASE OF THE COLLATERAL, CHATTEL PAPER, INSTRUMENTS, INTANGIBLES, DOCUMENTS OF TITLE, SECURITIES, AND RIGHTS OF INSURANCE PAYMENTS OR ANY OTHER PAYMENTS AS INDEMNITY OR COMPENSATION FOR LOSS OR DAMAGE TO THE COLLATERAL OR PROCEEDS OF THE COLLATERAL.

BANK ACT (CANADA)

Jurisdiction Searched:	ALBERTA
Office Searched:	BANK OF CANADA
Statute Searched:	*BANK ACT (CANADA)*
Search Date (yyyy/mm/dd) **and Time:**	2016/05/26 07:01:46 AM PDT

CLEAR.

CASSELS BROCK
LAWYERS

DATE May 30, 2016

Summary of Crown Search Results - Connacher Oil and Gas Limited

Security Notice	**Interest of:**	**Secured Party**	**Registered against:**
SN 0006165	Compton Petroleum Corporation 867791 Alberta Ltd.	Northridge Petroleum Marketing U.S. Inc.	Licence no. 5496060062
SN 0800141	Great Divide Oil Corporation	Computershare Trust Company of Canada, as collateral agent	Oil Sands Lease no.: 7404010454 7404010456 7404010457 7404010458 7404010459 7404010460 7404120875 7405070553 7405070554 7405070555 7405070556 7405070551 7405070552 7406010664 7406010665 7406010666 7406050801 7406050803 7406050804 7406050805 7406050806 7406110501 7406110503 7406110506 7406110507 7407010522 7407010523 7407010524 7407010525 7407010531

This is **Exhibit "5"** referred to in the second affidavit of **Merle Johnson** sworn before me in the City of Calgary, in the Province of Alberta, Canada this 30th day of May, 2016.

....

A Commissioner For Taking Affidavits

Danielle S. Maréchal
Barrister and Solicitor

Connacher
OIL AND GAS LIMITED

News Release

May 16, 2016

CONNACHER OIL AND GAS LIMITED INTENDS TO FILE FOR CCAA PROTECTION AND RECEIVES COMMITMENTS FOR UP TO US$20 MILLION OF FINANCING

Calgary, Alberta – Connacher Oil and Gas Limited (CLC – TSX; "Connacher" or the "Company") announces that it is initiating proceedings today at the Court of Queen's Bench of Alberta to seek creditor protection under the *Companies' Creditors Arrangement Act* ("CCAA").

As a result of, among other things, the current depressed prices for oil and Connacher's limited ability to access capital markets, and after careful consideration of all other available alternatives, the Special Committee of the Board of Directors of the Company determined that it was in the best interests of the Company and its stakeholders to apply for creditor protection under the CCAA.

Subject to CCAA Court approval and execution of definitive documents, the Company has received commitments from certain of its existing lenders for up to US$20 million in interim financing to support its continued operations. The interim financing is expected to provide sufficient liquidity to support the business of the Company during the CCAA proceedings. As part of the CCAA application, Connacher will seek approval of the appointment of Ernst & Young Inc. as the Monitor to oversee the CCAA proceedings and report to the Court.

During the CCAA proceedings, it is expected that every day obligations to employees, key suppliers of goods and services and the Company's customers will, after the filing date, continue to be met. While under CCAA protection, management of the Company will remain responsible for the day-to-day operations of the Company under the general oversight of the Monitor. At this time, there are no intended changes to the management team or the composition of the Board of Directors of the Company and the Company anticipates that such individuals will continue in their respective roles throughout the CCAA process.

The Company intends to seek approval to initiate a sale and investment solicitation process ("SISP") to be conducted in conjunction with the CCAA proceedings, intended to generate interest in the business and/or the assets of the Company, with the goal of maximizing value for all stakeholders of the Company.

Further news releases will be provided on an ongoing basis throughout the CCAA process as may be determined necessary.

-30-

Forward Looking Statements

This news release contains certain statements that constitute forward-looking statements under applicable securities legislation. All statements other than statements of historical fact are forward-looking statements. In some cases, forward-looking statements can be identified by terminology such as "may", "will", "should", "expect", "plan", "anticipate", "believe", "estimate", "predict", "potential", "continue", or the negative of these terms or other comparable terminology. These statements are only as of the date of this document and the Company does not undertake to publicly update these forward-looking statements except in accordance with applicable securities laws. Forward-looking statements, including but without limitation, statements concerning the implementation of CCAA proceedings are based on current expectations, estimates, projections and assumptions, which the Company believes are reasonable but which may prove to be incorrect and therefore such forward-looking statements should not be unduly relied upon. These forward-looking statements involve known and unknown risks, uncertainties which may cause actual results or performance to be materially different from any future results or performance expressed or implied herein. These risks, uncertainties and other factors relating to the Company include, but are not limited to, the level of indebtedness of the Company, the implementation and impact of obtaining any reorganization or restructuring of the assets, business and financial affairs of the Company, future co-operation of the creditors of the Company, the Company's ability to generate sufficient cash-flow from operations or to obtain adequate financing to fund capital expenditures and working capital needs and to meet the Company's ongoing obligations during the CCAA process and thereafter, the ability of the Company's common shares to remain listed and trading on the TSX, the ability to maintain relationships with suppliers, customers, employees, shareholders and other third parties in light of the Company's current liquidity situation and the CCAA proceedings, as well as other general assumptions regarding, among other things: industry activity; the general stability of the economic and political environment; effect of market conditions on demand for the Company's products; the ability to obtain qualified staff, equipment and services in a timely and cost efficient manner; the ability to operate its business in a safe, efficient and effective manner; the effect of current plans; the timing and costs of capital expenditures; future commodity prices; currency, exchange and interest rates; the regulatory framework regarding environmental matters in the jurisdictions in which the Company operates; and the ability of the Company to successfully market its products.

Additional risks and uncertainties affecting the Company and its business and affairs are described in further detail in the Company's AIF for the year ended December 31, 2015. Although the Company believes that the expectations in such forward looking information are reasonable, there can be no assurance that such expectations shall prove to be correct. Any forward looking information included in this press release is expressly qualified in its entirety by this cautionary statement. Any forward looking information included herein is made as of the date of this press release and the Company assumes no obligation to update or revise any forward looking information to reflect new events or circumstances, except as required by law.

Contact

Merle Johnson
Chief Executive Officer

Jeff Beeston
Vice President of Finance and
Interim Chief Financial Officer

Connacher Oil and Gas Limited
Phone: (403) 538-6201
Fax: (403) 538-6225
Suite 900, 332 - 6th Avenue SW
Calgary, Alberta T2P 0B2
inquiries@connacheroil.com
www.connacheroil.com

Connacher
OIL AND GAS LIMITED

News Release

May 17, 2016

CONNACHER OIL AND GAS LIMITED FILES FOR CCAA PROTECTION AND RECEIVES ORDER PERMITTING INTERIM FINANCING OF UP TO US$20 MILLION AND INITIATION OF SALES AND INVESTMENT SOLICITATION PROCESS

Calgary, Alberta – Connacher Oil and Gas Limited (CLC – TSX; "Connacher" or the "Company") announced today that the Company has obtained court protection under the *Companies' Creditors Arrangement Act* ("CCAA") pursuant to an initial order granted by the Court of Queen's Bench, in the Province of Alberta, on May 17, 2016 ("Initial Order"). Pursuant to the Initial Order, the Company has obtained protection from its creditors under the CCAA for a period expiring June 16, 2016, as the Company attempts to restructure and reorganize its assets, business and financial affairs, subject to possible extension from time to time pursuant to further court order.

During the CCAA proceedings, it is expected that the Company's operations will continue uninterrupted in the ordinary course of business and that every day obligations to employees, key suppliers of goods and services and the Company's customers will, after the filing date, continue to be met on an ongoing basis. While under CCAA protection, management of the Company will remain responsible for the day-to-day operations of the Company under the general oversight of the Monitor. At this time, there are no intended changes to the management team or the composition of the Board of Directors of the Company and the Company anticipates that such individuals will continue in their respective roles throughout the CCAA process.

To enable the Company to maintain normal business operations, the Initial Order provides a stay of certain creditor claims and the exercise of contractual rights arising out of the CCAA process.

Subject to execution of definitive documents, the Company has received commitments from certain of its existing lenders for up to US$20 million in interim financing, subject to certain terms and conditions (including initial draws up to US$11.5 million), to support its continued operations, which interim financing was approved by the Court in the Initial Order. The interim financing is expected to provide sufficient liquidity to support the business of the Applicants during the CCAA proceedings.

Pursuant to the Initial Order, the Company also obtained approval to initiate a sale and investment solicitation process to be conducted in conjunction with the CCAA proceedings, intended to generate interest in the business and/or the assets of the Company, with the goal of maximizing value for all stakeholders of the Company.

Ernst & Young Inc. has been appointed Monitor of the Company for the CCAA proceedings. A copy of the CCAA Initial Order will be made available and details relating to this case may be accessed on the Monitor's website at www.ey.com/ca/connacheroilandgas. The Monitor has also established the following information hotline related to enquiries regarding the CCAA process, at 403-206-5650.

On May 16, 2016, the TSX suspended trading of Connacher's common shares and has commenced an expedited review with respect to whether Connacher continues to meet the requirements for continued listing. There is no certainty as to timing or likelihood that the common shares will recommence trading on the TSX or any other exchange or market.

Further news releases will be provided on an ongoing basis throughout the CCAA process as may be determined necessary.

Forward Looking Statements

This news release contains certain statements that constitute forward-looking statements under applicable securities legislation. All statements other than statements of historical fact are forward-looking statements. In some cases, forward-looking statements can be identified by terminology such as "may", "will", "should", "expect", "plan", "anticipate", "believe", "estimate", "predict", "potential", "continue", or the negative of these terms or other comparable terminology. These statements are only as of the date of this document and the Company does not undertake to publicly update these forward-looking statements except in accordance with applicable securities laws. Forward-looking statements, including but without limitation, statements concerning the implementation of CCAA proceedings and the reorganization or restructuring of the assets, business and financial affairs of the Company are based on current expectations, estimates, projections and assumptions, which the Company believes are reasonable but which may prove to be incorrect and therefore such forward-looking statements should not be unduly relied upon. These forward-looking statements involve known and unknown risks, uncertainties which may cause actual results or performance to be materially different from any future results or performance expressed or implied herein. These risks, uncertainties and other factors relating to the Company include, but are not limited to, the level of indebtedness of the Company, the implementation and impact of obtaining any reorganization or restructuring of the assets, business and financial affairs of the Company, future co-operation of the creditors of the Company, the Company's ability to generate sufficient cash-flow from operations or to obtain adequate financing to fund capital expenditures and working capital needs and to meet the Company's ongoing obligations during the CCAA process and thereafter, the ability of the Company's common shares to remain listed and trading on the TSX, the ability to maintain relationships with suppliers, customers, employees, stockholders and other third parties in light of the Company's current liquidity situation and the CCAA proceedings, as well as other general assumptions regarding, among other things: industry activity; the general stability of the economic and political environment; effect of market conditions on demand for the Company's products; the ability to obtain qualified staff, equipment and services in a timely and cost efficient manner; the ability to operate its business in a safe, efficient and effective manner; the effect of current plans; the timing and costs of capital expenditures; future commodity prices; currency, exchange and interest rates; the regulatory framework regarding environmental matters in the jurisdictions in which the Company operates; and the ability of the Company to successfully market its products.

Additional risks and uncertainties affecting the Company and its business and affairs are described in further detail in the Company's AIF for the year ended December 31, 2015. Although the Company believes that the expectations in such forward looking information are reasonable, there can be no assurance that such expectations shall prove to be correct. Any forward looking information included in this press release is expressly qualified in its entirety by this cautionary statement. Any forward looking information included herein is made as of the date of this press release and the Company assumes no obligation to update or revise any forward looking information to reflect new events or circumstances, except as required by law.

Contact

Merle Johnson
Chief Executive Officer

Jeff Beeston
Vice President of Finance and
Interim Chief Financial Officer

Connacher Oil and Gas Limited
Phone: (403) 538-6201
Fax: (403) 538-6225
Suite 900, 332 - 6th Avenue SW
Calgary, Alberta T2P 0B2
inquiries@connacheroil.com
www.connacheroil.com

This is **Exhibit "6"** referred to in the second affidavit of **Merle Johnson** sworn before me in the City of Calgary, in the Province of Alberta, Canada this 30th day of May, 2016.

....

A Commissioner For Taking Affidavits

Danielle S. Maréchal
Barrister and Solicitor

Connacher Oil and Gas Limited
Cash flow forecast for the period of May 28, 2016 to August 26, 2016
$000's CAD

	NOTES	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	Week 10	Week 11	Week 12	Week 13	
WEEK ENDED		03-Jun-16	10-Jun-16	17-Jun-16	24-Jun-16	01-Jul-16	08-Jul-16	15-Jul-16	22-Jul-16	29-Jul-16	05-Aug-16	12-Aug-16	19-Aug-16	26-Aug-16	Total
Receipts															
Crude Sales		-	-	-	7,873	-	-	-	-	8,503	-			10,007	26,384
Other															
Total Receipts		-	-	-	7,873	-	-	-	-	8,503	-	-	-	10,007	26,384
Disbursements															
Royalties		-	-	-	82	-	-	-	-	106	-	-	-	125	314
Oilsands operating expenses		1,237	1,237	1,237	1,237	942	942	942	942	942	1,223	1,223	1,223	1,223	14,551
Diluent/Transportation expenses		229	229	229	2,791	330	330	330	330	2,914	412	412	412	2,936	11,883
General and administrative costs	Note 2	291	436	211	436	189	89	413	89	413	161	436	111	436	3,712
Office Relocation Costs	Note 2										200				200
Capital Expenditures		62	62	62	62	28	28	28	28	28	30	30	30	30	509
AER Admin Fees	Note 3			1,000											1,000
Interim Financing - Interest	Note 4					86									86
Supplier Prepayments/Deposits		1,200	1,200	1,200											3,600
Long-term Incentive Plan						809									809
Total Disbursements		3,020	3,164	3,940	4,608	2,384	1,389	1,713	1,389	4,404	2,026	2,100	1,776	4,749	36,663
CASH FLOW FROM OPERATIONS		(3,020)	(3,164)	(3,940)	3,265	(2,384)	(1,389)	(1,713)	(1,389)	4,099	(2,026)	(2,100)	(1,776)	5,258	(10,279)
Restructuring costs		550	225	430	230	380	175	330	175	330	150	330	265	330	3,900
NET CHANGE IN CASH		(3,570)	(3,389)	(4,370)	3,035	(2,764)	(1,564)	(2,043)	(1,564)	3,769	(2,176)	(2,430)	(2,041)	4,928	(14,179)
Opening cash		15,337	11,767	8,379	4,009	13,044	10,280	8,716	6,673	5,109	8,878	6,702	6,271	4,230	15,337
DIP Borrowings		-	-	-	6,000	-	-	-	-	-	-	2,000	-	-	8,000
Ending Cash		11,767	8,379	4,009	13,044	10,280	8,716	6,673	5,109	8,878	6,702	6,271	4,230	9,158	9,158
DIP FINANCING															
Opening borrowings		(7,000)	(7,000)	(7,000)	(7,000)	(13,000)	(13,000)	(13,000)	(13,000)	(13,000)	(13,000)	(13,000)	(15,000)	(15,000)	(7,000)
Borrowings		-	-	-	(6,000)	-	-	-	-	-	-	(2,000)	-	-	(8,000)
Ending borrowings		(7,000)	(7,000)	(7,000)	(13,000)	(13,000)	(13,000)	(13,000)	(13,000)	(13,000)	(13,000)	(15,000)	(15,000)	(15,000)	(15,000)
RESTRICTED CASH															
Shut-down Costs		7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100
Total Restricted Cash		7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100

Notes

Management of Connacher have prepared this forecasted cash flow statement based on probable and hypothetical assumptions detailed in the notes below.

The forecast has been prepared solely for the Company's CCAA filing to determine liquidity requirements. Since the projections are based on assumptions regarding future events, actual results will vary from the information presented, and the variations may be material. Consequently, readers are cautioned that it may not be appropriate for other purposes.

Note 1 USD to CAD foreign exchange rate of 1.31

Note 2 Office relocation forecast to occur on August 1, 2016; $200k of office relocation costs the week ended August 5, 2016 and office rent reduced from $180,000 per month to $50,000 per month

Note 3 AER Administrative Fees, estimated at $1.0 million and forecast to be paid in June 2016.

Note 4 Interest on interim financing credit facility in accordance with interim financing agreement.