

COURT FILE NO.:

07022
1601-07136

COURT

COURT OF QUEEN'S BENCH OF
ALBERTA

JUDICIAL CENTRE

CALGARY

PLAINTIFF

ALBERTA TREASURY BRANCHES

DEFENDANT

NORTHPOINT RESOURCES LTD.

IN THE MATTER OF THE RECEIVERSHIP OF NORTHPOINT
RESOURCES LTD.

DOCUMENT

**APPLICATION FOR ORDER APPROVING SALE,
APPROVING THE RECEIVER'S ACTIVITIES,
AUTHORIZING INTERIM DISTRIBUTION and SEALING
CONFIDENTIAL SUPPLEMENT**ADDRESS FOR
SERVICE AND
CONTACT
INFORMATION
OF PARTY
FILING THIS
DOCUMENTGowling WLG (Canada) LLP
1600, 421 - 7th Avenue S.W.
Calgary, AB T2P 4K9Telephone (403) 298-1938
Facsimile (403) 695-3538

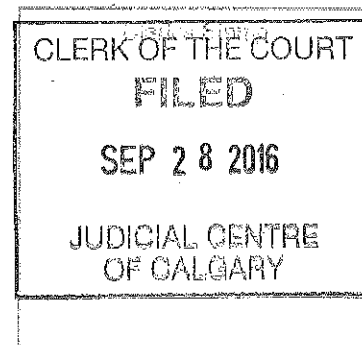
File No. A154348

Attention: Tom Cumming**NOTICE TO RESPONDENT:**

This application is made against you. You are a respondent.

You have the right to state your side of this matter before the master/judge.

To do so, you must be in Court when the application is heard as shown below:



Date: October 7, 2016
Time: 3:00 p.m.
Where: Calgary Court Centre
Before Whom: The Honourable Justice Yamauchi

Go to the end of this document to see what you can do and when you must do it.

Remedy claimed or sought:

1. Ernst & Young Inc., in its capacity as court-appointed receiver and manager (the "**Receiver**") of the assets, undertakings and properties (the "**Property**") of Northpoint Resources Ltd. ("**Northpoint**") seeks:

- (a) an Order (the "**Approval and Vesting Order**"), substantially in the form attached as Schedule "A" hereto:
 - (i) approving a purchase and sale agreement dated as of September 19, 2016 (the "**Sale Agreement**") between the Receiver and Canbriam Energy Inc. ("**Canbriam**"); and
 - (ii) vesting in Canbriam the right, title and interest of Northpoint in and to the Assets (as defined in the Sale Agreement); and
- (b) an Order (the "**Interim Distribution Order**"), substantially in the form attached as Schedule "B" hereto:
 - (i) abridging the time for service of this Application and declaring that this Application is property returnable today and further service is dispensed with;
 - (ii) approving the activities of the Receiver disclosed in the First Report of the Receiver dated September 28, 2016 (the "**First Report**"), including the sale of the Assets pursuant to the Sale Agreement; and
 - (iii) approving the Receiver's Statement of Receipts and Disbursements for the period from the appointment of the Receiver to September 27, 2016, as set out in the First Report;
 - (iv) authorizing the Receiver to make an interim distribution to Alberta Treasury Branches ("**ATB**") in the amount of Cdn. \$5,500,000;
 - (v) sealing the Confidential Supplement to the First Report dated September 28, 2016 (the "**Confidential Supplement**") until the Receiver delivers a

certificate to the Court certifying that the sale of the Assets pursuant to the Sale Agreement has been completed; and

- (vi) such further and other relief as counsel may request and this Honourable Court may deem appropriate.

Grounds for making this application:

2. The grounds upon which the Receiver relies in applying for the Approval and Vesting Order are as follows:

- (a) on May 30, 2016, the Honourable Madam Justice K.M. Horner of the Court of Queen's Bench of Alberta pronounced an order appointing the Receiver of the Property of Northpoint (the "**Receivership Order**");
- (b) pursuant to paragraphs 3(k) and (l) of the Receivership Order, the Receiver is authorized to, *inter alia*, market any and all of the Property and sell the Property or any parts thereof with the approval of this Court;
- (c) as more fully set out in the First Report, the Receiver retained Sayer Energy Services to carry out a sale and marketing procedure (the "**Sale Process**"), which thoroughly canvassed the market for the Property;
- (d) Canbriam submitted a bid to purchase the Assets in accordance with the procedures set out in the Sale Process, which the Receiver determined provided the best realizable value that could reasonably be obtained for the Assets in the circumstances;
- (e) ATB, the principal secured creditor of Northpoint, has consented to the sale to Canbriam in accordance with the Sale Agreement; and
- (f) the aggregate amount of the secured indebtedness owing to ATB significantly exceeds the amount that will be realized pursuant to the Sale Agreement and therefore there are no other parties with an economic interest in the Property which have not been provided for.

3. The grounds upon which the Receiver relies in applying for the Interim Distribution Order (other than that part sealing the Confidential Supplement) are as follows:

- (a) the Receiver's activities between its appointment and September 28, 2016, as summarized in the First Report;
- (b) the security in favour of ATB has been reviewed by independent counsel of the Receiver and determined to be valid, enforceable and properly perfected;
- (c) the only material claim that the Receiver has become aware of that ranks or may rank in priority to the security in favour of ATB is a lease over certain compressor

equipment in favour of Meridian OneCap Credit Corp. ("Meridian"), which lease independent counsel for the Receiver has determined is valid, enforceable and properly perfected and creates a leasehold interest and security interest that ranks in priority to the security in favour of ATB;

- (d) the compressor equipment leased from Meridian forms an integral part of the Altares property and the Sale Agreement required that the Receiver exercise the buyout option in respect thereof so as to include such equipment in the Assets being sold pursuant to that agreement;
- (e) the Receiver's summary of its receipts and disbursements for the period from May 30, 2016 to September 23, 2016 is set out in the First Report, which the Receiver respectfully requests the Court to approve;
- (f) the Receiver is proposing to make an interim distribution to ATB of \$5,500,000 and to set aside a sufficient reserve to fund pay priority claims and fund the remaining administration of the receivership.

4. The grounds upon which the Receiver relies in applying for the sealing the Confidential Supplement in the Interim Distribution Order are as follows:

- (a) the Confidential Supplement contains confidential information pertaining to the Sale Process that has not been publicly disclosed, including a non-redacted copy of the Sale Agreement, revealing the purchase price, together with a summary of all bids;
- (b) the Receiver believes that the details of the offers received and the purchase price set out in the Sale Agreement is commercially sensitive information which, if made public prior to the completion of the purchase and sale transaction contemplated by the Sale Agreement, would prejudice the Receiver's ability to re-market the assets in the event that such transaction does not close;
- (c) the Receiver therefore respectfully recommends to the Court that the Confidential Supplement remain confidential and be subject to a sealing order until the completion of such transaction;
- (d) there are no reasonable alternative measures, and the benefits of a sealing order outweigh any negative effects on the interests of the public;
- (e) the sealing order provides that the Confidential Supplement will be unsealed promptly upon the Receiver completing the such transaction and delivering a certificate to the Court certifying the same.

Material or evidence to be relied on:

5. The Receiver intends to rely upon the following materials:

- (a) the Receivership Order, filed;
- (b) the First Report, filed;
- (c) Confidential Supplement, filed; and
- (d) such further and other materials as counsel may advise and this Honourable Court may permit.

Applicable rules:

6. The Receiver will rely upon and refer to the following during the making of the Application:

- (a) the provisions of the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3, as amended; and
- (b) Such further and other rules as counsel for the Receiver may advise or this Honourable Court may permit.

Applicable Acts and regulations:

7. None.

Any irregularity complained of or objection relied on:

8. Not applicable.

How the application is proposed to be heard or considered:

9. In person.

WARNING

If you do not come to Court either in person or by your lawyer, the Court may give the applicant(s) what they want in your absence. You will be bound by any order that the Court makes. If you want to take part in this application, you or your lawyer must attend in Court on the date and time shown at the beginning of this form. If you intend to give evidence in response to the application, you must reply by filing an affidavit or other evidence with the Court and serving a copy of that affidavit or other evidence on the applicant(s) a reasonable time before the application is to be heard or considered.

Schedule "A"

COURT FILE NUMBER

07022
1601-07136

Clerk's Stamp

COURT

COURT OF QUEEN'S BENCH OF
ALBERTA

JUDICIAL CENTRE

CALGARY

PLAINTIFF

ALBERTA TREASURY BRANCHES

DEFENDANT

NORTHPOINT RESOURCES LTD.

IN THE MATTER OF THE
RECEIVERSHIP OF NORTHPOINT
RESOURCES LTD.

DOCUMENT

**SALE APPROVAL AND VESTING
ORDER**
(Sale by Receiver)

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS DOCUMENT

Gowling WLG (Canada) LLP
1600, 421 – 7th Avenue S.W.
Calgary, AB T2P 4K9

Telephone (403) 298-1938
Facsimile (403) 695-3538

File No. A154348

Attention: Tom Cumming

DATE ON WHICH ORDER WAS PRONOUNCED: October 7, 2016

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary Court Centre

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice K.D. Yamauchi

UPON THE APPLICATION by Ernst & Young Inc. in its capacity as the Court-appointed receiver and manager (the **Receiver** or **Vendor**) of the undertaking, property and assets of Northpoint Resources Ltd. (**Northpoint** or the **Debtor**) for an order approving the sale transaction (the **Transaction**) contemplated by an agreement of purchase and sale (the **Sale Agreement**) between the Receiver on behalf of Northpoint and not in its personal or corporate capacity, and Canbriam Energy Inc. (the **Purchaser**) dated September 28, 2016, and appended as Appendix "B" to the First Report of the Receiver dated September 28, 2016 (the **First Report**), and vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the **Assets**); **AND UPON IT APPEARING** that the sale of the Assets as proposed is just, fair and appropriate in all the circumstances;

AND UPON HAVING READ the Consent Receivership Order dated May 31, 2016 (the **Consent Receivership Order**), the First Report, and the confidential supplement to the First Report (the **"Confidential Supplement"**); **AND UPON HEARING** the submissions of counsel for the Receiver, the Purchaser, and any other parties that may be present, no one appearing for any other interested party:

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1 Service of notice of this application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this application, and time for service of this application is abridged to that actually given.

DEFINED TERMS

2 All defined terms not otherwise defined herein have as their meaning those given to them in the Sale Agreement.

APPROVAL OF TRANSACTION

3 The Sale Agreement and the Transaction are commercially reasonable and in the best interests of the Northpoint estate and its stakeholders. The Transaction is hereby approved and the execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary.

4 The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction or for the conveyance of the Assets to the Purchaser (or its nominee).

VESTING OF THE ASSETS

5 Upon the Receiver filing with this Court and delivering to Northpoint and the Purchaser a certificate substantially in the form set out in Appendix "A" hereto (the **Receiver's Certificate**), subject only to approval of the transfer of applicable licenses, permits, and approvals by the British Columbia Oil and Gas Commission (BCOGC) pursuant to legislation administered by the BCOGC, certifying that the sale of the Assets has closed substantially in accordance with the terms of the Sale Agreement and all purchase monies due and owing in respect of such sale have been tendered under and in accordance with the Sale Agreement, then:

- (a) all of Northpoint's right, title and interest in and to the Assets shall vest in the name of the Purchaser (or its nominee) free and clear of and from all security interests, claims, estate, security, right, title, interest, and liens, including but not limited to, claims, hypothecs, mortgages, charges, liens (whether contractual, statutory or otherwise), security interests, assignments, actions, levies, taxes, judgments, writs of execution, trusts or deemed trusts (whether contractual, statutory or otherwise), options, agreements, disputes, debts, encumbrances or other rights, limitations or restrictions of any nature whatsoever against Northpoint, including without limitation any rights or interests of any of the stakeholders or creditors of Northpoint, whether or not they have attached or been perfected, registered or filed, whether secured or unsecured or otherwise, whether liquidated, unliquidated or contingent (all of the foregoing being collectively referred to hereinafter as the **Claims**), excepting only to those permitted encumbrances (the **Permitted Encumbrances**, as that term is defined herein), whether such Claims against Northpoint came into existence prior to, subsequent to or as a result of any previous Order of this Court, by or of all persons or entities of any kind whatsoever, including, without limitation, all individuals, firms, corporations, partnerships, joint ventures, trusts, unincorporated organizations, governmental and administrative bodies, agencies, authorities or tribunals and all other natural persons or corporations, whether acting in their capacity as principals or agents, trustees, executives, administrators or other legal representatives (collectively, the **Claimants**), and by all persons who claim by, through or under Northpoint in respect of the Assets;
- (b) Northpoint and all persons who claim by, through or under Northpoint in respect of the Assets shall stand absolutely barred and foreclosed from all estate, right, title, interest, royalty, rental and equity of redemption of the Assets and, to the extent that any such person remains in possession or control of the Assets or any of it, they shall forthwith deliver possession of same to the Purchaser or their nominee; and
- (c) the Purchaser shall be entitled to enter into and upon, hold and enjoy the Assets for its own use and benefit without any interference of or by Northpoint, or any person claiming by or through or against Northpoint.

6 For greater certainty and without limiting the generality of the foregoing: (i) any Claims; and (ii) the beneficiary of any Claims created or provided for pursuant to any previous Order in these proceedings, and all those registrants of encumbrances against the Assets which are not Permitted Encumbrances do

stand absolutely barred and foreclosed of and from all of their respective estate, right, title, interest and equity of redemption in the Assets, and the Purchaser shall, by virtue of the completion of the Transaction, have no liability of any claim whatsoever to any Claimants in respect of any Claims any of the Claimants may have against any of the Applicant.

7 The Transaction shall not be void or voidable at the instance of a Trustee or any Claimant and shall not constitute nor shall be deemed to be a settlement, fraudulent preference, assignment, fraudulent conveyance, transfer at undervalue, or other challengeable or reviewable transaction under the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3, as amended or any other applicable federal or provincial legislation, and the Transaction, or any actions taken in connection therewith, shall not constitute conduct meriting an oppression remedy pursuant to any applicable federal or provincial legislation.

8 In the event the Transaction is not concluded as a result of any objection to this Order or in the event of the non-receipt of regulatory approval, the Receiver may make application to this Court for direction in respect of such objection or non-approval.

DISCHARGE OF REGISTRATIONS AND TRANSFER OF LAND

9 No further authorization or approval or any other action by any authority or regulatory body exercising jurisdiction over the Assets shall be required for the closing and post-closing implementation of the Transaction contemplated in the Sale Agreement other than the authorization or approval of the BCOGC referenced in paragraph 5 above.

10 Upon the delivery of the Receiver's Certificate to the Purchaser, and upon the filing of a certified copy of this Order, together with any applicable registration fees, the appropriate government authorities, and in particular:

(a) British Columbia Ministry of Natural Gas Development (the **Minister**) shall and is hereby authorized, requested and directed to:

- (1) cancel and discharge those Claims (excepting the Permitted Encumbrances), if any, registered against the estate or interest of Northpoint in and to the Assets located in the Province of British Columbia, and without limiting the generality of this paragraph, other than Permitted Encumbrances that are registered against the said interests as of the date of this Order; and

- (2) transfer the Crown leases in the name of Northpoint which are listed in Appendix "B" hereto to the Purchaser, and register same;

in order to convey clear title to such Assets to the Purchaser subject only to Permitted Encumbrances, which include:

- (1) all encumbrances, overriding royalties, net profits, interests, and other burdens identified in Schedule "A" to the Sale Agreement;
- (2) any Right of First Refusal or any similar restriction applicable to any of the Assets;
- (3) the terms and conditions of the Title Documents, including, without limitation, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (4) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (5) easements, right of way, servitudes or other similar rights in land, including, without in any way limiting the generality of the foregoing, rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (6) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (7) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than thirty-one (31) days' notice (without an early termination penalty or other cost);

- (8) any obligation of Northpoint or Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
- (9) the right reserved to or vested in any municipality, Governmental Authority or other public authority to control or regulate any of the Assets in any manner, including any directives or notices received from any municipality, Governmental Authority or other public authority pertaining to the Assets;
- (10) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or Northpoint's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (11) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (12) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (13) agreements respecting the operation of Wells by contract field operators;
- (14) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations;
- (15) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets; and
- (16) any other circumstance, matter or thing disclosed in any Schedule to the Sale Agreement;

For further certainty, the Minister shall not cancel or discharge the registration of any builders' liens or security notices registered against estates or interests other than the estate or interest of Northpoint;

- (b) the Registrar of the Personal Property Registry (British Columbia) (the **BC PPR Registrar**) shall and is hereby directed to cancel and discharge those Claims, if any, registered against the estate or interest of Northpoint in and to the Assets located in the Province of British Columbia, as more specifically described in Appendix "B", other than those Permitted Encumbrances that are registered against the said interests as of the date of this Order.

11 This Order shall be registered by the Registrar of Land Titles of British Columbia notwithstanding the requirements of section 210 of the *Land Titles Act*, RSBC 1996, c 250.

SALE PROCEEDS

12 Until further Order of this Honourable Court, the net proceeds arising out of the Sale Agreement shall be held in trust by the Receiver or the Receiver's counsel and such net proceeds shall stand in the place and stead of the Assets and all Claims shall attach solely to such net proceeds with the same validity, priority and in the same amounts and subject to the same defences that were or may have been available immediately prior to the closing of the Transaction as if the Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the closing of the Transaction.

MISCELLANEOUS MATTERS

13 This Honourable Court hereby requests the aid and recognition of any court or administrative body in any province of Canada, the Federal Court of Canada, any administrative tribunal or other court constituted pursuant to the Parliament of Canada or any of its provinces or territories and any federal or state court or administrative body or any other foreign courts to act in aid of and to be complimentary to this Court in carrying out the terms of this Order.

14 This Order must be served only upon those interested parties attending or represented at the within Application and service may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.

15 Service of this Order on any party not attending this Application is hereby dispensed with.

16 The Receiver is at liberty to reapply for further advice, assistance and direction as may be necessary to give full force and effect to the terms of this Order.

17 Leave is hereby granted to any person, entity or party affected by this Order to apply to this Court for a further Order vacating, substituting, modifying or varying the terms of this Order, with such application to be brought on notice to the Receiver and any other affected party in accordance with the *Alberta Rules of Court*.

Justice of the Court of Queen's Bench of Alberta

Appendix "A"

Form of Receiver's Certificate

COURT FILE NUMBER

07022
1601-07136

Clerk's Stamp

COURT

COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE

CALGARY

PLAINTIFF

ALBERTA TREASURY BRANCHES

DEFENDANT

NORTHPOINT RESOURCES LTD.
IN THE MATTER OF THE RECEIVERSHIP
OF NORTHPOINT RESOURCES LTD.

DOCUMENT

RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS
DOCUMENT

Gowling WLG (Canada) LLP
1600, 421 – 7th Avenue S.W.
Calgary, AB T2P 4K9
Telephone (403) 298-1938
Facsimile (403) 695-3538
File No. A154348
Attention: Tom Cumming

RECITALS

- A. Pursuant to an Order of the Honourable Justice K.M. Horner of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the **Court**) dated May 31, 2016, Ernst & Young Inc. was appointed as the receiver (the **Receiver**) of the undertaking, property and assets of Northpoint Resources Ltd. (the **Debtor**).
- B. Pursuant to an Order of the Court dated October 7, 2016, the Court approved the agreement of purchase and sale made as of September 19, 2016 (the **Sale Agreement**) between the Receiver and

Canbriam Energy Inc. (the **Purchaser**) and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the purchased Assets, which vesting is to be effective with respect to the purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Assets; (ii) that the conditions to closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

- C. Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver at _____ on **October** __, 2016.

Ernst & Young Inc., in its capacity as Receiver of the undertaking, property and assets of **Northpoint Resources Ltd.**, and not in its personal capacity.

Per: _____

Name: Neil Narfason

Title: Senior Vice-President

Appendix "B"

Purchased Assets, as described in the Sale Agreement

Report Date: Aug 11, 2016
Page Number: 1

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

NM-0019 PNG CR Eff: Apr 14, 2009 Exp: Apr 13, 2019 WI
Sub: A 61896 862.000 NORTHPOINT RES 100.000000000
ACTIVE 862.000
NORTHPOINT RES
CANSBRIAM

Total Rental: 6465.00

Status	PRODUCING	Prod:	574.000	Net	574.000	NProd:	288.000	Hectares	288.000	Net	288.000
--------	-----------	-------	---------	-----	---------	--------	---------	----------	---------	-----	---------

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Paid to: LESSOR (M)
BC MINISTRY

Paid by: WI (M)
NORTHPOINT RES

Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0025 B GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N 20.00000000

Roy Percent:
Gas: Royalty: 15.00000000
S/S OIL: Min: 5.00000000
Other Percent:

Min Pay:
Div: 15.00000000
Min:

Paid to: PAID TO (C)
PRAIRIESKY

Paid by: PAID BY (C)
NORTHPOINT RES

GENERAL REMARKS - Mar 28, 2006
DEVON CONVERTS 20% WI TO NON CONV SS ORR

Related Contracts

NC-0025 B	ROYALTY	Feb 01, 2005
NC-0025 C	ROYALTY	Feb 01, 2005 (I)
NC-0050 A	A&D	Jul 07, 2006
NC-0060 E	FO	May 06, 2008
NC-0060 F	FO	May 06, 2008
NC-0062 A	EARNING	Aug 04, 2009
NC-0067 A	TRUST	Aug 04, 2009

----- Well U.W.I. Status/Type -----
200/D-064-A/094-B-08/00PRODUCING/GAS
200/A-075-A/094-B-08/00PRODUCING/GAS
200/D-044-A/094-B-08/00PRODUCING/GAS
200/B-065-A/094-B-08/00LIC/LOCATION

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

****REPORTED IN HECTARES****

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

NM-0019 A NORTHPOINT AND GREAT PLAINS SPLIT DEVON'S 20% WI 70% TO NP AND 30% TO GP

Type	Date	Description	Remarks
GENERAL		DRILLING LICENCE 56010 AND DRILLING LICENCE 61108 WAS GROUPED ON APRIL 6, 2009 AND A LEASE SELECTION APPLICATION WAS SENT TO CROWN. CROWN GRANTED GROUPING AND LEASE SELECTION. THEREFORE THIS IS THE NEW LEASE NO. FOR DL 56010 AND THE NEW LEASE NO. FOR DL 61108 IS LSE 61897	

Area : ALTARES		Wt	
NTS 094-B-08 BLK A UNITS 34,			
35, 44, 45, 54, 55, 64, 65			
NTS 094-B-08 BLK A UNITS 74,			
75, 84, 85			
PNG IN MONTNEY, NORDEGG AND DOIG			
----- Related Contracts -----			
NC-0025 BB	ROYALTY	Feb 01, 2005 (i)	
NC-0060 EE	FO	May 06, 2008	
NC-0060 FF	FO	May 06, 2008	
NC-0062 A	EARNING	Aug 04, 2009	
NC-0067 A	TRUST	Aug 04, 2009	

CS*EXPLORER Version: 7.00.06

Report Date: Aug 11, 2016
Page Number: 3

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0019	B	Paid to: LESSOR (M) BC MINISTRY	100.000000000	Paid by: WI NORTHPOINT RES CANBRIAM	(C)	100.000000000	
Royalty Type GROSS OVERRIDING ROYALTY Product Type ALL PRODUCTS Sliding Scale Y Convertible N % of Prod/Sales 20.00000000 % of PROD							
Roy Percent: Gas: Royalty: 15.000000000 S/S OIL: Min: 5.000000000 Other Percent: 15.000000000 Min Pay: Div: 15.000000000 Prod/Sales: Prod/Sales: 100.000000000 Prod/Sales: 100.000000000							
Paid to: PAIDTO (R) DEVONC Paid by: WI NORTHPOINT RES CANBRIAM (C) 100.000000000 100.000000000							

Remarks

Type	Date	Description
GENERAL		DRILLING LICENCE 56010 AND DRILLING LICENCE 61108 WAS GROUPED ON APRIL 6, 2009 AND A LEASE SELECTION APPLICATION WAS SENT TO CROWN. CROWN GRANTED GROUPING AND LEASE SELECTION. THEREFORE THIS IS THE NEW LEASE NO. FOR DL 56010 AND THE NEW LEASE NO. FOR DL 61108 IS LSE 61897
GENERAL		NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0066	PNG	CR	Eff: Nov 10, 2005	288.000	WI	Area : ALTARES
Sub: A	57403		Exp: Nov 10, 2015	288.000	100.000000000	NTS 94-B-8 BLK A UNITS 14, 15,
ACTIVE			Ext: 58(3) A	288.000		24, 25

Report Date: Aug 11, 2016
Page Number: 4

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Conf.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0066	Sub: A	NORTHPOINT RES	Total Rental: 2160.00				PNG TB MONTENY EXCL BASAL LAG, EXCL. PNG IN MONTNEY, NORDEGG AND DOIG	
100.000000000	CANBRIAM							
Status			Hectares	Net	Hectares	Net	Related Contracts	
NON PRODUCING Prod:			0.000	0.000	NProd:	288.000	288.000	NC-0050 B A&D Jul 07, 2006
								NC-0060 G FO May 06, 2008
								NC-0062 D EARNING Aug 04, 2009
								NC-0067 A TRUST Aug 04, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS	Y	N	100.000000000	% of PROD
Roy Percent:				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000

NM-0066	PNG	CR	Eff: Nov 10, 2005	288.000	NC-0067 A	WI	Area : ALTARES
Sub: B	57403		Exp: Nov 10, 2015	288.000	NORTHPOINT RES		NTS 94-B-8 BLK A UNITS 14, 15, 24, 25
ACTIVE	CANBRIAM		Ext: 58(3) A	0.000	CANBRIAM		PNG IN MONTNEY, NORDEGG AND DOIG
100.000000000	CANBRIAM		Count Acreage = No	Total Rental: 0.00			
Status			Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:			0.000	0.000	NProd:	288.000	0.000
							NC-0060 GG FO May 06, 2008
							NC-0062 D EARNING Aug 04, 2009
							NC-0067 A TRUST Aug 04, 2009

Report Date: Aug 11, 2016
Page Number: 5

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0066 B

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE ROYALTYPALL PRODUCTS

Product Type Sliding Scale Convertible % of Prod/Sales
Y N 100.000000000 % of PROD

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Paid to: LESSOR (M)

BC MINISTRY

Paid by: WI (C)

NORTHPOINT RES

CANBRIAM

100.000000000

NM-0068 PNG CR Eff: Aug 23, 2000 861.000 WI
Sub: A 51015 Exp: Aug 22, 2010 861.000 NORTHPOINT RES 100.000000000
ACTIVE Ext: 58(3) A 861.000
NORTHPOINT RES Total Rental: 6457.50
100.000000000 CANBRIAM
Status NON PRODUCING Prod: Hectares Net NProd: Hectares Net
0.000 0.000 861.000 861.000

Related Contracts

NC-0025 H ROYALTY Feb 01, 2005 (I)
NC-0050 B A&D Jul 07, 2006
NC-0052 J ORR Sep 01, 2006
NC-0062 B EARNING Aug 04, 2009
NC-0067 A TRUST Aug 04, 2009

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE ROYALTYPALL PRODUCTS

Product Type Sliding Scale Convertible % of Prod/Sales
Y N 100.000000000 % of PROD

Roy Percent:

Report Date: Aug 11, 2016
Page Number: 6

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)
NM-0068 A Gas: Royalty: S/S OIL: Min: Other Percent: Max: Min Pay: Div: Min: Paid to: LESSOR (M) BC MINISTRY 100.000000000 Paid by: WI (M) NORTHPOINT RES 100.000000000 Prod/Sales: Prod/Sales: Prod/Sales: Well U.W.I. Status/Type ----- 200/B-039-H/094-B-08/00LIC/UNDRILLED

Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66670000 % of PROD
Roy Percent:					
Gas: Royalty:		15.000000000	Min Pay:		Prod/Sales:
S/S OIL: Min:		5.000000000	Max:	1/23.8365	Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to:		PAID TO (C)	Paid by:	PAID BY (C)	
PRAIRIESKY		100.000000000	NORTHPOINT RES		100.000000000
ROYALTY DEDUCTIONS - Oct 23, 2006					
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT					
Remarks					
Type	Date	Description			
GENERAL	Jan 15, 2013	RIGHTS BELOW BASE MONTNEY REVERTED TO THE CROWN			

Report Date: Aug 11, 2016
Page Number: 7

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

NM-0068 PNG CR Eff: Aug 23, 2000 NC-0067 A WI
Sub: B 51015 Exp: Aug 22, 2010 NORTHPOINT RES
ACTIVE CANBRIAM Ext: 58(3) A 0.000 CANBRIAM 100.000000000
100.000000000 CANBRIAM Count Acreage = No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	861.000
				0.000

Royalty / Encumbrances

Related Contracts	
NC-0052 P	ORR Sep 01, 2006
NC-0060 DD	FO May 06, 2008
NC-0062 B	EARNING Aug 04, 2009
NC-0067 A	TRUST Aug 04, 2009

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTYY ALL PRODUCTS Y N 100.000000000 % of PROD

Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Max:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY 100.000000000 NORTHPOINT RES
CANBRIAM 100.000000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 26.666700000 % of PROD

Roy Percent:
Gas: Royalty: 15.000000000 Min Pay:
S/S OIL: Min: 5.000000000 Max: 45.000000000 Div: 1/23.8365
Other Percent: Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
DEVONG 100.000000000 NORTHPOINT RES

Report Date: Aug 11, 2016
Page Number: 8

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0068 B CANBRIAM 100.00000000

ROYALTY DEDUCTIONS - Oct 23, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Remarks

GENERAL
Description
NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0069	PNG	CR	Eff: Aug 28, 1996	287.000	WI	Area : ALTARES
Sub: A	46871		Exp: Aug 27, 2006	287.000	100.00000000	NTS 94-B-8 BLK H UNIT 78, 79, 88, 89
ACTIVE			Ext: 58(3) A	287.000		ALL PNG TO BASE BLUESKY-GETHING
100.00000000	NORTHPOINT RES		Total Rental:	2152.50		
	NORTHPOINT RES					
Status	NON PRODUCING Prod:	Hectares	Net	Hectares	Net	Related Contracts
		0.000	0.000	287.000	287.000	NC-0025 D ROYALTY Feb 01, 2005 (I)
						NC-0052 K ORR Sep 01, 2006
						Well U.W.I. Status/Type
						200/B-079-H/094-B-08/00D&A/D&A
						200/B-079-H/094-B-08/02SUSPENDED/GAS

Royalty Type
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:

Report Date: Aug 11, 2016
Page Number: 9

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)
NM-0069 A Gas: Royalty: S/S OIL: Min: Other Percent: Paid to: LESSOR (M) BC MINISTRY 100.000000000
Min Pay: Div: Min: Paid by: WI (M) NORTHPOINT RES 100.000000000
Prod/Sales: Prod/Sales: Prod/Sales:

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0052 K GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 26.66670000 % of PROD
Roy Percent: Gas: Royalty: 15.000000000 Min Pay: Div: 1/23.8365 Prod/Sales: 15.000000000
S/S OIL: Min: 5.000000000 Max: 1/23.8365 Prod/Sales: 15.000000000
Other Percent: Min: Prod/Sales:

Paid to: PAID TO (C) PAID BY: PAID BY (C)
PRAIRIESKY 100.000000000 NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS - Oct 23, 2006
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

NM-0070 PNG CR Eff: Aug 28, 2006 287.000 WI
Sub: A 48874 Exp: Aug 27, 2006 287.000 NORTHPOINT RES 100.000000000
ACTIVE Ext: 58(3) A 287.000
NORTHPOINT RES Total Rental: 2152.50
Area : ALTARES
NTS 94-B-8 BLK H UNIT 58, 59,
68, 69
ALL PNG TO BASE BLUESKY-GETHING

Report Date: Aug 11, 2016
Page Number: 10

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NIM-0070
Sub: A
100.000000000 NORTHPOINT RES

Status	Hectares	Net	NProd:	Hectares	Net
NON PRODUCING Prod:	0.000	0.000		287.000	287.000

Related Contracts
NC-0025 G ROYALTY Feb 01, 2005 (I)
NC-0050 B A&D Jul 07, 2006
NC-0052 I ORR Sep 01, 2006

Well U.W.I. Status/Type
200/C-059-H/094-B-08/00SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.000000000 % of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY NORTHPOINT RES 100.000000000 100.000000000

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 I GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.666700000 % of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAID TO (C) Paid by: PAID BY (C)
PRAIRIESKY NORTHPOINT RES 100.000000000 100.000000000

ROYALTY DEDUCTIONS - Oct 23, 2006
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

NM-0070 A DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Type	Date	Description	Remarks
GENERAL	Jan 15, 2013	RIGHTS BELOW BASE BLUESKY-GETHING REVERTED TO THE CROWN AUG 28, 2007	

[illegible]

Key: Prod:	Prod/Sales:
Gas: Royalty:	Min Pay:
S/S OIL: Min:	15.00000000

Report Date: Aug 11, 2016
Page Number: 12

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name	Gross				
Mineral Int	Operator / Payor	Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.000000000 Max: 15.000000000 Div: 23.8365 Prod/Sales:
Other Percent: 15 Min: Prod/Sales:

Paid to: PAID TO (C) PAID BY (C)
PRAIRIESKY 100.000000000 NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS -

DEDUCTIONS NOT TO EXCEED THOSE PERMITTED FOR THE CALCULATION OF ROYALTIES
PAYABLE TO THE CROWN, IN THE PROVINCE OF BRITISH COLUMBIA. NOT TO EXCEED 50%
OF MARKET PRICE.

NM-0071 A

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS Y N 100.000000000 % of
Roy Percent:
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY 100.000000000 NORTHPOINT RES 86.11111000
PROGRESS ECL 8.61111000
JAPEX MONTNEY 1.38888900
PBRUNEI 0.41666700
INDOIL MONTNEY 1.38888900
SINOPEC HUADIAN 2.08333500

Remarks

Type Date Description
GENERAL DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	* Lease Description / Rights Held
NM-0071	B	Paid to: PAID TO (C) PRAIRIESKY	100.000000000	Paid by: PAID BY (C) NORTHPOINT RES	100.000000000	
Royalty Type CROWN SLIDING SCALE ROYALTY	Product Type ALL PRODUCTS	Sliding Scale Y	Convertible N	% of Prod/Sales %		
Roy Percent:		Min Pay:		Prod/Sales:		
Gas: Royalty:		Div:		Prod/Sales:		
S/S OIL: Min:		Min:		Prod/Sales:		
Other Percent:						
Paid to: LESSOR (M) BC MINISTRY	W/ (C) NORTHPOINT RES	86.11111000				
	PROGRESS ECL	8.61111000				
	JAPEX MONTNEY	1.38888900				
	PBRUNEI	0.41666700				
	INDOIL MONTNEY	1.38888900				
	SINOPEC HUADIAN	2.08333500				
Type	Date	Description				
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006. NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI				
GENERAL		SUMMITT OIL AND GAS INC.'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.				
GENERAL		SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915				

Report Date: Aug 11, 2016
Page Number: 15

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				*
Mineral Int	Operator / Payor		Net	DOI Partner(s)			*

NM-0071	PNG	CR	Eff: Mar 20, 2006	NC-0014	H No	WI	
Sub: C	59408		Exp: Mar 19, 2011	NORTHPOINT RES		86.11111000	
ACTIVE			Ext: 58(3) A	PROGRESS ECL		8.61111000	
	PROGRESS ECL			JAPEX MONTNEY		1.38888900	
100.00000000	CANBRIAM			PBRUNEI		0.41666700	
				INDOIL MONTNEY		1.38888900	
				SINOPEC HUADIAN		2.08333500	

Total Rental: 2152.50

Related Contracts

NC-0001 A	A&D	Nov 03, 2004
NC-0014 H	JOA	Jul 18, 2001
NC-0028 B	SWAP	Jul 27, 2005
NC-0042 A	A&D	Feb 08, 2006
NC-0050 B	A&D	Jul 07, 2006
NC-0055 A	A&D	Mar 20, 2006
NC-0080 N	FO	May 06, 2008
NC-0082 J	EARNING	Aug 04, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	Y	% of
Roy Percent:				
Gas: Royalty:				
S/S Oil: Min:				
Other Percent:				
		Min Pay:		Prod/Sales:
		Div:		Prod/Sales:
		Min:		Prod/Sales:

Paid to: LESSOR (M)				
BC MINISTRY	100.00000000			
Paid by: WI (C)				
NORTHPOINT RES	86.11111000			
PROGRESS ECL	8.61111000			
JAPEX MONTNEY	1.38888900			
PBRUNEI	0.41666700			
INDOIL MONTNEY	1.38888900			
SINOPEC HUADIAN	2.08333500			

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

Page Number: 16
REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Pavor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

C	Date	Type	Description	Remarks
		GENERAL	ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S W/ BLUE MOUNTAIN INTEREST SOLD (70%) TO NORTHPOINT AND (30%) GREAT PLAINS EFFECTIVE FEBRUARY 1, 2006	
		GENERAL	SUMMIT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.	
		GENERAL	SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006	
		GENERAL	LEASE SELECTION MADE FROM DRILLING LICENCE 51915	
		GENERAL	GREAT PLAINS SOLD ITS INTEREST TO NORTHPOINT EFFECTIVE MAY 1, 2006	

[illegible]

Report Date: Aug 11, 2016
Page Number: 17

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	
(cont'd)							
NM-0071	D	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:		Min Pay:		Prod/Sales:	
		Gas: Royalty:		Div:		Prod/Sales:	
		S/S OIL: Min:		Min:		Prod/Sales:	
		Other Percent:					
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		BC MINISTRY	CANBRIAM			86.11111000	
			PROGRESS ECL			8.61111000	
			JAPEX MONTNEY			1.38888900	
	PBRUNEI			0.41666700			
		INDOIL MONTNEY			1.38888900		
		SINOPEC HUADIAN			2.08333500		
Remarks							
Type	Date	Description					
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON					
		ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT					
		PLAINS (30%) ASSUME DEVON'S WI					
GENERAL		BLUE MOUNTAIN INTEREST SOLD (70%) TO NORTHPOINT AND (30%)					
		GREAT PLAINS EFFECTIVE FEBRUARY 1, 2006					
GENERAL		SUMMIT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN					
		ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING					
		NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT					
		PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.					
		SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006					
GENERAL		LEASE SELECTION MADE FROM DRILLING LICENCE 51915					
GENERAL		GREAT PLAINS SOLD ITS INTEREST TO NORTHPOINT EFFECTIVE MAY					
		1, 2006					

Report Date: Aug 11, 2016
Page Number: 18

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*		Lease Description / Rights Held
NM-0071	PNG	CR	Eff: Mar 20, 2006	NC-0014	N No	WI	Area : ALTARES
Sub: E	58408		Exp: Mar 19, 2011	CANBRIAM		86.11111000	NTS 094-A-5 BLK D UNITS 60, 70, 80, 90
ACTIVE			Ext: 58(3) A	PROGRESS ECL		8.61111000	NTS 094-B-8 BLK A UNITS 51, 61, 71, 72, 73, 81, 82, 83
100.00000000	CANBRIAM	PROGRESS ECL	Count Acreage = No	JAPEX MONTNEY		1.38888900	PNG IN NORDEGG & DOIG
		PBRUNEI		INDOIL MONTNEY		0.41666700	
		SINOPEC HUADIAN				1.38888900	
						2.08333500	
Total Rental: 3232.50							
Status	Hectares	Net	Hectares	Net			
NON PRODUCING Prod:	0.000	0.000	NProd:	862.000		0.000	
Royalty / Encumbrances							
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE ROYALTYYALL PRODUCTS	Y	N	100.00000000	% of PROD			
Roy Percent:	Min Pay:			Prod/Sales:			
Gas: Royalty:	Max:			Prod/Sales:			
S/S OIL: Min:	Min:			Prod/Sales:			
Other Percent:							
Paid to: LESSOR (M)	Paid by: WI (C)						
BC MINISTRY	CANBRIAM						
	PROGRESS ECL						
	JAPEX MONTNEY						
	PBRUNEI						
	INDOIL MONTNEY						
	SINOPEC HUADIAN						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			

----- Related Contracts -----	
NC-0005 BB	ORR Dec 01, 2003 (I)
NC-0005 C	ORR Dec 01, 2003 (I)
NC-0014 N	JOA Jul 18, 2001
NC-0049 AA	ORR Jan 01, 2006 (I)
NC-0060 LL	FO May 06, 2008
NC-0060 MM	FO May 06, 2008
NC-0062 A	EARNING Aug 04, 2009
NC-0067 C	TRUST Aug 04, 2009 (I)

Report Date: Aug 11, 2016
Page Number: 19

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name	Operator / Payor	Gross	Net	DOI Partner(s)	*	*
Mineral Int							
(cont'd)							
NM-0071	E		GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.00000000 % of PROD
			Roy Percent:				
			Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales:
			S/S OIL: Min:	5.000000000	Max:	15.000000000	Prod/Sales:
			Other Percent:		Min:		Prod/Sales:
			Paid to:	PAIDTO (R)		PAIDBY (R)	
			DEVON NEC	100.000000000	CANBRIAM	100.000000000	
Remarks							
GENERAL	Type	Date	Description				
GENERAL			DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON				
GENERAL			ORR EFFECTIVE JANUARY 1, 2006				
GENERAL			NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI				
GENERAL			BLUE MOUNTAIN INTEREST SOLD TO NORTHPOINT (70%) AND GREAT				
GENERAL			PLAINS (30%) EFFECTIVE FEBRUARY 1, 2006				
GENERAL			SUMMITT OIL AND GAS INC.'S INTEREST SOLD AND TRANSFERRED IN				
GENERAL			ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS BEING				
GENERAL			NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT				
GENERAL			PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.				
GENERAL			SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006				
GENERAL			LEASE SELECTION MADE FROM DRILLING LICENCE 51915				
GENERAL			GREAT PLAINS SOLD ITS INTEREST TO NORTHPOINT EFFECTIVE MAY				
GENERAL			1, 2006				

NM-0071	PNG	CR	Eff: Mar 20, 2006	288.000	NC-0014	D	No	BPEN	Area : ALTARES
Sub: F	58408		Exp: Mar 19, 2011	288.000	NORTHPOINT RES			100.000000000	NTS 094-B-8 BLK A UNITS 72, 73,
ACTIVE			Ext: 58(3) A	288.000					82, 83
100.000000000	PROGRESS ECL								200/D-72-A/94-B-8 &
	CANBRIAM		Count Acreage = No						200/C-73-A/94-B-8 WELLBORES ONLY
			Total Rental:	0.00					

Report Date: Aug 11, 2016
Page Number: 20

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payer		Net	DOI Partner(s)	*	* Lease Description / Rights Held

(cont'd)

NM-0071
Sub: F

Status	Hectares	Net	Hectares	Net
PRODUCING	288.000	288.000	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0005 B GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.000000000 % of PROD
Roy Percent:				
Gas: Royalty: 15.000000000	Min Pay:			Prod/Sales:
S/S OIL: Min: 5.000000000	Max: 15.000000000	Div: 23.8365		Prod/Sales:
Other Percent: 15	Min:			Prod/Sales:

Paid to: PAID TO (C)	Paid by: PAID BY (C)
PRAIRIESKY	NORTHPOINT RES
100.000000000	100.000000000

ROYALTY DEDUCTIONS -

DEDUCTIONS NOT TO EXCEED THOSE PERMITTED FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN, IN THE PROVINCE OF BRITISH COLUMBIA. NOT TO EXCEED 50% OF MARKET PRICE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.000000000 % of
Roy Percent:				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:	Min:			Prod/Sales:
Paid to: LESSOR (M)	Paid by: BPEN (C)			
BC MINISTRY	NORTHPOINT RES			
100.000000000	100.000000000			

----- Related Contracts -----
NC-0005 B ORR Dec 01, 2003
NC-0014 D JOA Jul 18, 2001
NC-0062 A EARNING Aug 04, 2009

----- Well U.W.I. Status/Type -----
200/D-072-A/094-B-08/00PRODUCING/GAS
200/C-073-A/094-B-08/00SUSPENDED/OBS
200/D-072-A/094-B-08/02PRODUCING/GAS
200/D-072-A/094-B-08/03PRODUCING/GAS

Report Date: Aug 11, 2016
Page Number: 21

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0071	F					Remarks
		Type	Date	Description		
		PENALTY		PROGRESS IS IN 400% PENALTY - THE INDEP OPS NOTICE FOR D-72-A STATED 500% BUT IT IS 400% AS THIS IS A DEVELOPMENT WELL.		
		PENALTY	Mar 16, 2016	The above is incorrect. Well was Exploratory Outpost therefore 500% penalty applies		

NM-0072	PNG	CR	Eff: Mar 20, 2006	288.000	NC-0014	1	No	WI	Area : ALTARES
Sub: A	58407		Exp: Mar 19, 2011	288.000	NORTHPOINT RES			86.11111000	NTS 094-B-8 BLK A UNITS 32, 33, 42, 43
ACTIVE			Ext: 58(3) A	248.000	PROGRESS ECL			8.61111000	
		PROGRESS ECL			JAPEX MONTNEY			1.38888900	PNG TO BASE NIKANASSIN
		CANBRIAM			PBRUNEI			0.41666700	EXCL 200/D-33-A/94-B-8
					INDOIL MONTNEY			1.38888900	WELLBORE
					SINOPEC HUADIAN			2.083333500	

Total Rental: 1080.00

Status	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRODUCING	ALL PRODUCTS	Y	N	20.00000000
				% of PROD
				Prod/Sales:
				Min Pay:
				Roy Percent:
				Gas Royalty:
				S/S OIL: Min:

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0049 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.00000000
					% of PROD
					Prod/Sales:
					Min Pay:
					Roy Percent:
					Gas Royalty:
					S/S OIL: Min:

Status	Product Type	Sliding Scale	Convertible	% of Prod/Sales
PRODUCING	ALL PRODUCTS	Y	N	20.00000000
				% of PROD
				Prod/Sales:
				Min Pay:
				Roy Percent:
				Gas Royalty:
				S/S OIL: Min:

Page Number: 22

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

***REPORTED IN HECTARES**

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

Well U.W.I.	Status/Type
200/B-043-A/094-B-08/00	PRODUCING/GAS
200/B-043-A/094-B-08/02	PRODUCING/GAS

Prod/Sales:

Other Percent:

Paid to:	PAID TO	(C)	Paid by:	PAID BY	(C)
PRAIRIESKY			NORTHPOINT RES		100.000000000
					100.000000000

Paid by: PAID BY
NORTHPOINT RES

NM-0072

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
BROWN SLIDING SCALE	ROYALTY ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div

Mini:

Paid to: LESSOR (M)
BC MINISTRY

Paid by: WI (C)

NORTHPOINT RES	86,111,110,000
PROGRESS ECL	8,611,110,000
LAPEX MONTNEY	1,388,889,000
PBRUNEI	0,416,667,000
INDOIL MONTNEY	1,388,889,000
SINOPEC HUADIAN	2,083,335,000

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI
GENERAL		SUMMITT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING

Report Date: Aug 11, 2016
Page Number: 23

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*		Lease Description / Rights Held

(cont'd)

NM-0072	A						Remarks
		Type	Date	Description			
		GENERAL		NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00. SEE COURTY OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915			
		GENERAL		PROGRESS DID NOT PARTICIPATE IN THE D-33-A/94-B-8 WELL AND ARE IN 400% PENALTY - SEE SPLIT D ON THIS LEASE.			
		RENTAL	Feb 01, 2015	THEY DID PARTICIPATE IN B-43-A RENTAL FOR LANDS IN THIS SUB "A" ARE SPLIT 50/50 WITH SUB "F". DUE TO DIFFERENT INTERESTS IN ZONES - NORTHPOINT HAS NO INTEREST IN SUB "F"			

NM-0072	PNG	CR	Eff: Mar 20, 2006	287,000	NC-0014	E No	WI	Area : ALTARES
Sub: B	58407		Exp: Mar 19, 2011	287,000	NORTHPOINT RES		86.11111000	NTS 094-A-5 BLK D UNITS 20, 30
ACTIVE			Ext: 58(3) A	247.139	PROGRESS ECL		8.61111000	NTS 094-B-8 BLK A UNITS 11, 21
		PROGRESS ECL			JAPEX MONTNEY		1.38888900	PNG TO BASE 33502 DOIG
		CANBRIAM			PBRUNEI		0.41666700	SILTSTONE-SHALE-PHOSPHATE ZONE
					INDOIL MONTNEY		1.38888900	EXCL PNG IN NORDEGG & DOIG
					SINOPEC HUADIAN		2.08333500	

Status:	NON PRODUCING Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
		0.000	0.000		287.000	247.139	NC-0001 A A&D Nov 03, 2004
							NC-0014 E JOA Jul 18, 2001
							NC-0028 B SWAP Jul 27, 2005
							NC-0042 A A&D Feb 08, 2006
							NC-0049 A ORR Jan 01, 2006
							NC-0050 B A&D Jul 07, 2006
							NC-0055 A A&D Mar 20, 2006

Royalty / Encumbrances

Category: MINERAL

CS*EXPLORER Version: 7.00.06

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*		Lease Description / Rights Held

NM-0072	PNG	CR	Eff: Mar 20, 2006	NC-0014	G No	WI	Area : ALTARES
Subj: C	58407		Exp: Mar 19, 2011	NORTHPOINT RES		86.11111000	NTS 094-B-8 BLK A UNITS 12, 13,
ACTIVE			Ext: 58(3) A	PROGRESS ECL		8.61111000	22, 23
100.00000000	CANBRIAM			JAPEX MONTNEY		1.38888900	PNG TO BASE 33502 DOIG
				PBRUNEI		0.41666700	SILTSTONE-SHALE-PHOSPHATE ZONE,
				INDOIL MONTNEY		1.38888900	EXCL 200/A-23-A/94-B-8 WELLBORE
				SINOPEC HUADIAN		2.08333500	& EXCL PNG IN NORDEGG & DOIG

Total Rental: 1076.25

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	287.000	247.139

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	Y	N	100.00000000	% of PROD

Roy Percent:
Gas: Royalty:
S/S Oil: Min:
Other Percent:

Min Pay:
Div:
Max:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTRY	NORTHPOINT RES
	PROGRESS ECL
	JAPEX MONTNEY
	PBRUNEI
	INDOIL MONTNEY
	SINOPEC HUADIAN

Related Contracts	
NC-0001 A	A&D Nov 03, 2004
NC-0005 A	ORR Dec 01, 2003 (I)
NC-0014 G	JOA Jul 18, 2001
NC-0028	SWAP Jul 27, 2005
NC-0042	A&D Feb 08, 2006
NC-0049 A	ORR Jan 01, 2006
NC-0050 B	A&D Jul 07, 2006
NC-0055 A	A&D Mar 20, 2006
NC-0060 KK	FO May 06, 2008

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON

Category: MINERAL

(cont'd)

Area : ALTARES		NTS 094-B-8 BLK A UNITS 32, 33, 42, 43		200/D-33-A/094-B-08 WELLBORE ONLY		
NM-0072	PNG	CR	Eff: Mar 20, 2006	288.000	NC-0014 J No	BPEN
Sub: D	58407		Exp: Mar 19, 2011	288.000	NORTHPOINT RES	100.000000000
ACTIVE			Ext: 58(3) A	288.000		
PROGRESSECL		Total Rental:		0.00		
100.000000000	CANBRIAM	Count Acreage = No				
Status		Hectares	Net	Hectares	Net	
PRODUCING		288.000	288.000	NProd:	0.000	0.000
Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
NC-0049 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.000000000	% of PROD
Rev Percent:						
		NC-0050 B	A&D			Jul 07, 2006
		NC-0001 A	A&D			Nov 03, 2004
		NC-0005 A	ORR			Dec 01, 2003 (I)
		NC-0014 J	JOA			Jul 18, 2001
		NC-0028 A	SWAP			Jul 27, 2005
		NC-0042 A	A&D			Feb 08, 2006
		NC-0049 C	ORR			Jan 01, 2006
		NC-0050 B	A&D			Jul 07, 2006

Report Date: Aug 11, 2016
Page Number: 27

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0072	D	Gas: Royalty: 15.000000000 S/S OIL: Min: 5.000000000 Other Percent:	Max: 15.000000000 Min Pay: 15.000000000 Min:	Prod/Sales: Prod/Sales: Prod/Sales:	NC-0055 A A&D NC-0049 A ORR	Mar 20, 2006 Jan 01, 2006
Paid to: PAID TO (C) PRAIRIESKY				Paid by: PAID BY (C) NORTHPOINT RES	Status/Type ----- Well U.W.I. 200/D-033-A/094-B-08/00SUSPENDED/GAS 200/D-033-A/094-B-08/02SUSPENDED/GAS 200/D-033-A/094-B-08/03SUSPENDED/OBS	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:
Paid to: LESSOR (M) BC MINISTRY	Paid by: BPEN (C) NORTHPOINT RES			100.00000000

Remarks

Type	Date	Description
GENERAL		PROGRESS DID NOT PARTICIPATE IN D-33-A/94-B-8 WELL AND ARE IN 400% PENALTY
RENTAL		NO RENTALS APPLIED TO THIS SUB AS RENTAL FOR THESE LANDS ARE PAID UNDER SUB "A"

NM-0072	PNG	CR	Eff: Mar 20, 2006	288.000	NC-0014	P	No	WI	Area: ALTARES
Sub: E	58407		Exp: Mar 19, 2011	288.000	NORTHPOINT RES			86.11111000	NTS 094-B-8 BLK A UNITS 32, 33,
ACTIVE			Ext: 58(3) A	248.000	PROGRESS ECL			8.61111000	42, 43

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
						Lease Description / Rights Held

(cont'd)

NM-0072						
Sub: E	PROGRESS ECL					PNG TO BELOW BASE NIKANASSIN TO
100.00000000	CANBRIAM	Count Acreage = No				BASE HALFWAY
						EXCL PNG IN NORDEGG
						EXCL 200/D-33-A-94-B-8
						WELLBORE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	288.000	248.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0049 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.00000000 % of PROD
	Roy Percent:				
	Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.000000000	Max:	15.000000000	Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAID TO (C) PAID BY (C)
PRAIRIESKY 100.000000000 NORTHPOINT RES 100.000000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.000000000 % of PROD
	Roy Percent:			
	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:		Div:	Prod/Sales:
	Other Percent:		Min:	Prod/Sales:

Related Contracts	
NC-0001 A	A&D Nov 03, 2004
NC-0005 A	ORR Dec 01, 2003 (I)
NC-0014 P	JOA Jul 18, 2001
NC-0042 A	A&D Feb 08, 2006
NC-0049 C	ORR Jan 01, 2006
NC-0050 A	A&D Jul 07, 2006
NC-0050 B	A&D Jul 07, 2006
NC-0055 A	A&D Mar 20, 2006
NC-0062 G	EARNING Aug 04, 2009
NC-0049 A	ORR Jan 01, 2006

Report Date: Aug 11, 2016
Page Number: 29

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0072	E	Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTRY	100.00000000	NORTHPOINT RES	86.11111000		
				PROGRESS ECL	8.61111000		
				JAPEX MONTNEY	1.38888900		
				PBRUNEI	0.41666700		
				INDOIL MONTNEY	1.38888900		
				SINOPEC HUADIAN	2.08333500		

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON
GENERAL		ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT
		PLAINS (30%) ASSUME DEVON'S WI
		SUMMITT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN
		ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING
		NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT
		PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.
		SEE COURTY OF QUEEN'S BENCH ORDER DATED JULY 10, 2006
GENERAL		LEASE SELECTION MADE FROM DRILLING LICENCE 51915
GENERAL		PROGRESS DID NOT PARTICIPATE IN THE D-33-A/94-B-8 WELL AND
		ARE IN 400% PENALTY - SEE SPLIT D ON THIS LEASE.
		THEY DID PARTICIPATE IN B-43-A
RENTAL	Feb 01, 2015	NO RENTALS APPLIED TO THIS SUB AS RENTAL FOR THESE LANDS
		ARE PAID UNDER SUB "A"

NM-0072	PNG	CR	Eff: Mar 20, 2006	288.000	NC-0014	L No	WI	Area : ALTARES
Sub: F	58407		Exp: Mar 19, 2011	288.000	CANBRIAM		86.11111000	NTS 094-B-8 BLK A UNITS 32, 33,
ACTIVE			Ext: 58(3) A	0.000	PROGRESS ECL		8.61110900	42, 43
		PROGRESS ECL			JAPEX MONTNEY		1.38888900	PNG IN NORDEGG & DOIG

Report Date: Aug 11, 2016
Page Number: 30

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0072

Sub: F

100.00000000 CANBRIAM

Count Acreage = No

PBRUNEI
INDOIL MONTNEY
SINOPEC HUADIAN

0.41666700
1.38889000
2.083333500

Total Rental: 1080.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	288.000	0.000

Related Contracts	
NC-0014 L	JOA Jul 18, 2001
NC-0049 AA	ORR Jan 01, 2006 (I)
NC-0060 JJ	FO May 06, 2008
NC-0067 C	TRUST Aug 04, 2009 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTRY

100.00000000

Paid by: WI

CANBRIAM

(C)

86.11111000

PROGRESSECL

8.61110900

JAPEX MONTNEY

1.38888900

PBRUNEI

0.41666700

INDOIL MONTNEY

1.38889000

SINOPEC HUADIAN

2.083333500

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.00000000 % of PROD

Report Date: Aug 11, 2016
Page Number: 31

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0072 F Roy Percent: 15.000000000 Gas: Royalty: 15.000000000 Min Pay: Prod/Sales: 100.000000000
S/S OIL: Min: 5.000000000 Max: 15.000000000 Div: Prod/Sales: 100.000000000
Other Percent: Min: Prod/Sales: 100.000000000

Paid to: PAIDTO (R) Paid by: PAIDBY (R)
DEVON NEC 100.000000000 CANBRIAM 100.000000000

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI
GENERAL		BLUE MOUNTAIN INTEREST SOLD (70%) TO NORTHPOINT AND (30%) GREAT PLAINS EFFECTIVE FEBRUARY 1, 2006
GENERAL		SUMMITT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.
GENERAL		SEE COURTY OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915
GENERAL		GREAT PLAINS SOLD ITS INTEREST TO NORTHPOINT EFFECTIVE MAY 1, 2005
GENERAL		PROGRESS ENERGY LTD. DID NOT PARTICIPATE IN a-43-A/94-B-8 AND ARE IN 400% PENALTY - SEE SPLIT Q ON THIS LEASE
RENTAL	Feb 01, 2015	RENTAL FOR LANDS IN THIS SUB "F" ARE SPLIT 50/50 WITH SUB "A" DUE TO DIFFERENT INTERESTS IN ZONES - NORTHPOINT HAS NO INTEREST IN SUB "F"

NM-0072 PNG CR Eff: Mar 20, 2006 574.000 NC-0014 N No WI Area : ALTARES

Report Date: Aug 11, 2016
Page Number: 32

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*		Lease Description / Rights Held

(cont'd)

NM-0072							
Sub: G	58407	Exp: Mar 19, 2011	574.000	CANBRIAM		86.11111000	NTS 094-A-5 BLK D UNITS 20, 30
ACTIVE		Ext: 58(3) A	0.000	PROGRESS ECL		8.61111000	NTS 094-B-8 BLK A UNITS 11,
				JAPEX MONTNEY		1.38888900	12, 13, 21, 22, 23
		Count Acreage = No		PBRUNEI		0.41666700	PNG IN NORDEGG & DOIG
100.00000000	CANBRIAM			INDOIL MONTNEY		1.38888900	
				SINOPEC HUADIAN		2.08333500	

Total Rental: 2152.50

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NPProd:	574.000
				0.000

Related Contracts			
NC-0014 N	JOA		Jul 18, 2001
NC-0080 KK	FO		May 06, 2008
NC-0067 C	TRUST		Aug 04, 2009 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTRY	CANBRIAM
	PROGRESS ECL
	JAPEX MONTNEY
	PBRUNEI
	INDOIL MONTNEY
	SINOPEC HUADIAN
	86.11111000
	8.61111000
	1.38888900
	0.41666700
	1.38888900
	2.08333500

Report Date: Aug 11, 2016
Page Number: 33

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0072	G				Remarks
Type	Date	Description			
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI			
GENERAL		BLUE MOUNTAIN INTEREST SOLD (70%) TO NORTHPOINT AND (30%) GREAT PLAINS EFFECTIVE FEBRUARY 1, 2006			
GENERAL		SUMMIT OIL AND GAS INC.'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC., ON MARCH 20, 2006 FOR \$368,000.00. SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915			
GENERAL GENERAL		GREAT PLAINS SOLD ITS INTEREST TO NORTHPOINT EFFECTIVE MAY 1, 2006			
RENTAL	Feb 01, 2015	RENTAL FOR LANDS IN THIS SUB "G" ARE SPLIT 50/50 WITH SUBS "B & C" DUE TO DIFFERENT INTERESTS IN ZONES - NORTHPOINT HAS NO INTEREST IN SUB "G"			

NM-0072	PNG	CR	Eff: Mar 20, 2006	287.000	NC-0014 F No	BPEN	Area: ALTARES
Sub: H	58407		Exp: Mar 19, 2011	287.000	NORTHPOINT RES	83.87100000	NTS 094-B-8 BLK A UNITS 12, 13,
ACTIVE	PROGRESS ECL		Ext: 58(3) A	240.710	PROGRESS ECL	9.99998000	22, 23
100.000000000	CANBRIAM	Count Acreage = No			JAPEX MONTNEY	1.61290000	200/A-23-A/94-B-8 WELLBORE ONLY
					PBRUNEI	0.48387000	
					INDOIL MONTNEY	1.61290000	
					SINOPEC HUADIAN	2.41935000	
					Total Rental:	0.00	
							Related Contracts
					NC-0001 A	A&D	Nov 03, 2004
					NC-0005 A	ORR	Dec 01, 2003 (I)
					NC-0014 F	JOA	Jul 18, 2001
					NC-0014 O	JOA	Jul 18, 2001

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Use Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

NM-0072
Sub: H

Status	Prod:	Hectares	Net	Hectares	Net	SWAP	
PRODUCING		287.000	240.710	NProd:	0.000	NC-0028	Jul 27, 2005
					0.000	NC-0042	Feb 08, 2006
						NC-0048 A	Jan 01, 2006
						NC-0050 B	Jul 07, 2006
						NC-0055 A	Mar 20, 2006
						NC-0060 KK	May 06, 2008
						FQ	

NC-0028 SWAP Jul 27, 2005
NC-0042 A&D Feb 08, 2006
NC-0049 A ORR Jan 01, 2006
NC-0050 B A&D Jul 07, 2006
NC-0055 A A&D Mar 20, 2006
NC-0060 KK FO May 06, 2008

----- Well U.W.I. Status/Type -----
200/A-023-A/094-B-08/03PRODUCING/GAS
200/A-023-A/094-B-08/02SUSPENDED/GAS

Remarks

Type	Date	Description
PENALTY		BLUE MOUNTAIN IN 500% PENALTY ON A-23-A BLUE MOUNTAIN INTEREST PURCHASED (70%) NORTHPOINT AND (30%) GREAT PLAINS
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

Page Number: 35
.**REPORTED IN HECTARES**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Grass			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

H		Remarks
	Type GENERAL	Date Description SUMMIT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00. SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915 RENTAL FOR LANDS IN THIS SUB "H" IS BEING PAID UNDER SUB "C"
	GENERAL RENTAL	Feb 01, 2015

Area : ALTARES									
NTS 094-B-8 BLK A UNITS 12, 13,									
22, 23									
200/a-23A-A/94-B-8 WELLBORE ONLY									
----- Related Contracts -----									
NC-0014 O JOA Jul 18, 2001									
----- Well U.W.I. -----									
202/A-023-A/094-B-08/00PRODUCING/GAS									
200/D-023-A/094-B-08/00PRODUCING/GAS									

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Category: MINERAL

Page Number: 36

REPORTED IN HECTARES

(cont'd)

Paid to: LESSOR	(M)	Paid by: BPEN	(C)
BC MINISTRY	100.00000000	NORTHPOINT RES	100.00000000

Remarks

Type	Date	Description
GENERAL		SUMMIT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.
GENERAL		SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006
PENALTY	Jun 25, 2014	LEASE SELECTION MADE FROM DRILLING LICENCE 51915 . NORTHPOINT DRILLED THE WELL 100%, ALL PARTNERS ELECTED TO GO 400% PENALTY FOR THE 200/a-23A-A/94-B-8
RENTAL	Feb 01, 2015	RENTAL FOR LANDS IN THIS SUB "1" IS BEING PAID UNDER SUB "C"

NIM-0074	PNG	CR	Eff: Feb 21, 2007 Exp: Feb 20, 2017	287.000 287.000 287.000	NORTHPOINT RES	W1	Area : ALTARES NTS 94-B-8 BLK H UNITS 74, 75, 84, 85
Sub: A ACTIVE							ALL PNG BELOW THE BASE OF 42001 CADOMIN-DUNLEVY-NIKANASSIN EXCL. PNG IN MONTNEY, NORDEGG AND DOIG
100.00000000	NORTHPOINT RES	CANBRIAM	Total Rental:	2152.50			
	Status PRODUCING	Hectares 287.000	Net 287.000	NPProd:	Hectares 0.000	Net 0.000	
						Related Contracts	
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
						NC-0052 R	ORR Sep 01, 2006
						NC-0060 H	FO May 06, 2008
						NC-0062	EARNING Aug 04, 2009
						NC-0064 A	ORR Aug 27, 2010

Report Date: Aug 11, 2016
Page Number: 37

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0074	A	CROWN SLIDING SCALE ROYALTY ALL PRODUCTS										Y	N	100.000000000	% of PROD	NC-0060 HH	FO	May 06, 2008
Roy Percent:																		
Gas: Royalty:																		
S/S OIL: Min:																		
Other Percent:																		
Max:																		
Min Pay:																		
Div:																		
Min:																		
Prod/Sales:																		
Prod/Sales:																		
Prod/Sales:																		
Paid to: LESSOR (M)																		
BC MINISTRY																		
100.000000000																		
Paid by: W/I (M)																		
NORTHPOINT RES																		
100.000000000																		

Well U.W.I.
200/B-074-H/094-B-08/00PRODUCING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0064 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.000000000 % of PROD
Roy Percent: 14.000000000					
Gas: Royalty:					
S/S OIL: Min:					
Other Percent:					
Max:					
Min Pay:					
Div:					
Min:					
Prod/Sales:					
Paid to: PAID TO (C)					
FIRENZE					
100.000000000					
Paid by: PAID BY (C)					
NORTHPOINT RES					
100.000000000					

GENERAL REMARKS - Jan 29, 2013

PAID ON THE B-74-H WELL - PNG IN HALFWAY ONLY
UPON PAYOUT OF THE B-74-H WELL, THE ROYALTY WILL BE REDUCED TO 10.27% ON 100%
OF PRODUCTION (SEE LETTER DATED NOV 7, 2011)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 R	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.000000000 % of PROD
Roy Percent: 3.100000000					
Gas: Royalty:					
S/S OIL: Min:					
Other Percent:					
Max:					
Min Pay:					
Div:					
Min:					
Prod/Sales:					
15.000000000					
5.000000000					
15.000000000					
1/23.8365					

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

Prod/Sales:

Other Percent:

Win:

Prod/Sales:

Paid to:	PAID TO	(C)	Paid by:	PAID BY	(C)
PRAIRIESKY	.		NORTHPOINT RES	100.00000000	
				100.00000000	

GENERAL REMARKS -

3.1% GOR PAID TO DEVON ON THE WELL ONLY (NO LANDS INVOLVED):

ROYALTY DEDUCTIONS - Oct 23, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSING FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

[illegible]

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN	SLIDING SCALE	ROYALTYS	ALL PRODUCTS	Y N 100.00000000 % of PROD

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Max:

Min Pay:

Div:

of Prod/Sales

0000000 % of PROD

Prod/Sales:

Prod/Sales:

Report Date: Aug 11, 2016
Page Number: 39

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	File Status	Mineral Int	Lse Type	Lessor Type	Lease No/Name	Operator / Payor	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
							Gross				
							Net				
										*	*

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)

BC MINISTRY 100.000000000 CANBRIAM 100.000000000

Remarks

Type Date Description

GENERAL NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0076	PNG	CR	Eff: Aug 24, 2000	584.000	NC-0052 E	BPEN	Area : ALTARES
Sub: A	51013		Exp: Aug 23, 2010	584.000	NORTHPOINT RES	100.000000000	NTS 094-B-8 BLK H UNITS 2-5
ACTIVE			Ext: 58(3) A	584.000			NTS 094-B-8 BLK A UNITS 92-95
							202/A-003-H/094-B-8/02 &
							202/A-003-H/094-B-8/03 WELL
							EVENTS ONLY
							Related Contracts
							NC-0001 A A&D Nov 03, 2004
							NC-0005 A ORR Dec 01, 2003 (I)
							NC-0050 A A&D Jul 07, 2006
							NC-0052 A ORR Sep 01, 2006
							NC-0062 A EARNING Aug 04, 2009
							NC-0052 E ORR Sep 01, 2006
							Well U.W.I. Status/Type
							202/A-003-H/094-B-08/03PRODUCING/GAS
							202/A-003-H/094-B-08/02PRODUCING/GAS

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

NC-0052 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 100.000000000 % of PROD

Roy Percent: Min Pay: Prod/Sales: PROD

Gas: Royalty: 15.000000000 Min Pay: 1/23.8365 Prod/Sales: PROD

S/S OIL: Min: 5.000000000 Max: 15.000000000 Div: 1/23.8365 Prod/Sales: PROD

Other Percent: Min: Prod/Sales: PROD

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Use Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0076	A	Paid to: PRAIRIESKY	Paid to: (C)	Paid by: NORTHPOINT RES	(C)	100.000000000
---------	---	---------------------	--------------	-------------------------	-----	---------------

GENERAL REMARKS -

THE ROYALTY HERE IS WELL SPECIFIC AND ONLY PAYABLE ON THE 202/A-003-H/094-B-8/02 & 202/A-003-H/094-B-8/03 WELL EVENTS

ROYALTY DEDUCTIONS - Oct 18, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHADOLGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSING FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS		Y	N	% of
Roy Percent:				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:
Paid to: LESSOR (M)	Paid by: BPEN	(C)		
BC MINISTRY	NORTHPOINT RES			100.000000000

NM-0076	PNG	CR	Eff: Aug 24, 2000	574.000	WI	Area : ALTARES
Sub: B	51013		Exp: Aug 23, 2010	574.000		NTS 094-B-8 BLK H UNITS 2-5
ACTIVE			Ext: 58(3) A	574.000		NTS 094-B-8 BLK A UNITS 92-95
						ALL PNG TO BASE MONTNEY, EXCL
						THE 202/A-003-H/094-B-8/02 &
						202/A-003-H/094-B-8/03 WELL
						EVENTS, EXCL NG IN BLUESKY, AND

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lease Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

NM-0076	PRODUCING	Prod:	287.000	NPProd:	287.000	287.000
Sub: B						EXCL PNG IN MONTNEY, NORDEGG AND DOIG

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66670000 % of PROD
Roy Percent:					
Gas:	Royalty:	15.000000000	Min Pay:		Prod/Sales:
S/S OIL:	Min:	5.000000000	Max:	15.000000000 Div: 1/23.8365	Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to:	PAID TO (C)		Paid by:	PAID BY (C)	
PRAIRIESKY		100.000000000	NORTHPOINT RES	100.000000000	
GENERAL REMARKS -					
ALL PNG TO BASE, MONTNEY EXCL PNG IN HALFWAY & COPLIN, EXCL NG IN BLUESKY, AND EXCL PNG IN MONTNEY, NORDEGG & DOIG					
ROYALTY DEDUCTIONS - Oct 23, 2006					
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT					

Related Contracts			Status/Type
NC-0001 A	A&D	Nov 03, 2004	
NC-0005 A	ORR	Dec 01, 2003 (I)	
NC-0050 A	A&D	Jul 07, 2006	
NC-0052 B	ORR	Sep 01, 2006	
NC-0062 A	EARNING	Aug 04, 2009	
Well U.W.I.			
202/A-003-H/094-B-08/00	PRODUCING/GAS		
200/D-003-H/094-B-08/00	PRODUCING/GAS		
200/B-093-A/094-B-08/00	PRODUCING/GAS		
200/B-002-H/094-B-08/00	PRODUCING/GAS		
202/B-003-H/094-B-08/02	PRODUCING/GAS		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Gas:	Royalty:		Min Pay:	Prod/Sales:
S/S OIL:	Min:	Max:	Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:

Report Date: Aug 11, 2016
Page Number: 42

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000

NM-0076 PNG CR Eff: Aug 24, 2000 287.000 NC-0060 CC WI
Sub: BB 51013 Exp: Aug 23, 2010 287.000 CANBRIAM 100.000000000
ACTIVE Ext: 58(3) A 0.000
CANBRIAM Total Rental: 0.00
100.000000000 Count Acreage = No CANBRIAM PNG IN MONTNEY, NORDEGG AND DOIG

Area : ALTARES
NTS 094-B-8 BLK H UNITS 2, 3
NTS 094-B-8 BLK A UNITS 92, 93

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	287.000	0.000	NC-0052 L ORR Sep 01, 2006 NC-0060 CC FO May 06, 2008 NC-0062 A EARNING Aug 04, 2009 NC-0067 A TRUST Aug 04, 2009

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.000000000 % of PROD
Roy Percent: Min Pay: Prod/Sales:
Gas: Royalty: Div: Prod/Sales:
S/S OIL: Min: Min: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY 100.000000000 CANBRIAM 100.000000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.000000000 % of PROD
Roy Percent: 4.000000000
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Min: Prod/Sales:

Report Date: Aug 11, 2016
Page Number: 43

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*		Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Prod/Sales: Prod/Sales:

Paid to: PAIDTO (R) 100.000000000 Paid by: WI (C) 100.000000000
DEVONC CANBRIAM

Remarks

Type Date Description
GENERAL NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST
AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO
THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000	NC-0060	CC	WI	Area : ALTARES
Sub: CC	51013		Exp: Aug 23, 2010	287.000	CANBRIAM			NTS 094-B-8 BLK H UNITS 4, 5
ACTIVE			Ext: 58(3) A	0.000				NTS 094-B-8 BLK A UNITS 94, 95
100.000000000	CANBRIAM		Count Acreage = No					PNG IN MONTNEY, NORDEGG AND DOIIG
		Status	NON PRODUCING Prod:	Hectares	Net	Hectares	Net	Related Contracts
				0.000	0.000	287.000	0.000	NC-0052 L ORR Sep 01, 2006
								NC-0060 CC FO May 06, 2008
								NC-0062 A EARNING Aug 04, 2009
								NC-0067 A TRUST Aug 04, 2009

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTALL PRODUCTS Y N % of
Roy Percent: Min Pay: Prod/Sales:
Gas: Royalty: Div: Prod/Sales:
S/S OIL: Min: Min: Prod/Sales:
Other Percent: Max: Min: Prod/Sales:

Report Date: Aug 11, 2016
Page Number: 44

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
(cont'd)							
NM-0076	CC						
Royalty / Encumbrances							
Paid to: LESSOR (M) Paid by: WI (C) BC MINISTRY 100.000000000 CANBRIAM 100.000000000							
Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales GROSS OVERRIDING ROYALTY ALL PRODUCTS N 100.000000000 % of PROD							
Roy Percent: 4.000000000 Min Pay: Prod/Sales: Gas: Royalty: Max: Div: Prod/Sales: S/S OIL: Min: Min: Min: Prod/Sales: Other Percent: Paid to: PAIDTO (R) Paid by: WI (C) DEVONC 100.000000000 CANBRIAM 100.000000000							
Remarks							
Type Date Description GENERAL NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062							
NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000		WI	Area : ALTARES
Sub: D	51013		Exp: Aug 23, 2010	287.000	NORTHPOINT RES	100.000000000	NTS 094-B-8 BLK H UNITS 12, 13,
ACTIVE			Ext: 58(3) A	287.000			22, 23
	NORTHPOINT RES				Total Rental: 2152.50		ALL PNG TO BASE MONTNEY, EXCL
100.000000000	CANBRIAM		Count Acreage = No				THE 200/D-013-H/094-B/08 WELL &
		Status	Hectares	Net	Hectares	Net	EXCL PNG IN MONTNEY, NORDEGG
							AND DOIG

Report Date: Aug 11, 2016
Page Number: 45

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross:			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

NM-0076

Sub: D

PRODUCING Prod: 287,000 287,000 NProd: 0,000 0,000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0052 E GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 26.66670000 % of PROD

Roy Percent:

Gas: Royalty: 15.000000000

S/S OIL: Min: 5.000000000

Other Percent:

Min Pay:

Max: 15.000000000 Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAID TO (C)

PRAIRIESKY

Paid by: PAID BY (C)

NORTHPOINT RES 100.000000000

PAYOUT PROVISION -

THE PENALTY IS ONLY ON THE 200/D-13-H AND 202/C-014-H/84-B-8 WELLS

ROYALTY DEDUCTIONS - Oct 23, 2006

ROYALTY ONLY PAYABLE AFTER PENALTY PAYOUT

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO

DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY -

A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT

INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.000000000 % of PROD

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Max:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Related Contracts

NC-0001 A A&D Nov 03, 2004

NC-0005 A ORR Dec 01, 2003 (I)

NC-0050 A A&D Jul 07, 2006

NC-0052 E ORR Sep 01, 2006

NC-0060 B FO May 06, 2008

NC-0063 A ORR Oct 08, 2009

NC-0060 BB FO May 06, 2008

Well U.W.I.

200/A-023-H/094-B-08/00PRODUCING/GAS

202/A-013-H/094-B-08/00PRODUCING/GAS

202/A-023-H/094-B-08/02PRODUCING/GAS

200/B-012-H/094-B-08/00PRODUCING/GAS

Report Date: Aug 11, 2016
Page Number: 46

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY NORTHPOINT RES 100.00000000

NM-0076 D

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0063 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N 100.000000000 % of PROD

Roy Percent: 14.000000000

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAID TO (C)

CRC ROYALTY COR

Paid by: PAID BY (C)

NORTHPOINT RES

GENERAL REMARKS - Jan 22, 2013

PAID ON THE 200/B-12-H/94-B-8 WELL - PNG IN HALFWAY ONLY

PAYOUT PROVISION - Jan 22, 2013

UPON PAYOUT OF THE 200/B-12-H/00 WELL, THE ROYALTY WILL BE REDUCED TO 11.65% ON 100% OF PRODUCTION

Remarks

Type	Date	Description
GENERAL		DEVON DID NOT PARTICIPATE IN D-13-H/94-B-8 AND ARE IN 300% PENALTY- SEE SPLIT (!) ON THIS LEASE

NM-0076 PNG CR Eff: Aug 24, 2000 287.000 NC-0060 BB WI Area : ALTARES
Sub: DD 51013 Exp: Aug 23, 2010 287.000 CANBRIAM 100.000000000 NTS 094-B-8 BLK H UNITS 12, 13,

Report Date: Aug 11, 2016
Page Number: 47

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0076
Sub: DD
ACTIVE

22, 23
PNG IN MONTNEY, NORDEGG AND DOIG

Ext: 58(3) A
Total Rental: 0.00

CANBRIAM
100.000000000
Count Acreage = No

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NPProd:	287.000
				0.000

Related Contracts

NC-0052 O	ORR	Sep 01, 2006
NC-0060 BB	FO	May 06, 2008
NC-0062 A	EARNING	Aug 04, 2009
NC-0067 A	TRUST	Aug 04, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS	Y	N	100.00000000	% of PROD

Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTRY

Paid by: WI (C)
CANBRIAM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000

Roy Percent: 4.00000000
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
DEVONC

Paid by: WI (C)
CANBRIAM

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0076	DD	Remarks
---------	----	---------

Type: GENERAL
Date:
Description:
NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000	WI	Area: ALTARES
Sub: E	51013		Exp: Aug 23, 2010	NORTHPOINT RES	100.000000000	NTS 94-B-8 BLK H UNIT 14, 15, 24, 25
ACTIVE			Ext: 58(3) A	287.000		ALL PNG TO BASE MONTNEY EXCL.
						202/C-14-H WELLBORE, EXCL PNG
						IN MONTNEY, NORDEGG AND DOIG
100.000000000	NORTHPOINT RES	Count Acreage = No	Total Rental: 2152.50			
	CANBRIAM					
Status	NON PRODUCING Prod:	Hectares	Net	Hectares	Net	Related Contracts
		0.000	0.000	287.000	287.000	NC-0001 A A&D Nov 03, 2004
						NC-0005 A ORR Dec 01, 2003 (I)
						NC-0050 A A&D Jul 07, 2006
						NC-0052 E ORR Sep 01, 2006
						NC-0060 B FO May 06, 2008
						NC-0062 A EARNING Aug 04, 2009
						NC-0060 BB FO May 06, 2008

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 E GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66670000
Roy Percent:				% of PROD
Gas: Royalty: 15.000000000	Min Pay:			Prod/Sales:
S/S OIL: Min: 5.000000000	Max: 15.000000000	Div: 1/23.8365		Prod/Sales:
Other Percent:	Min:			Prod/Sales:

Paid to: PAID TO (C) PAID BY: PAID BY (C)
PRAIRIESKY 100.000000000 NORTHPOINT RES 100.000000000

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lease Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0076 E PAYOUT PROVISION -
THE PENALTY IS ONLY ON THE 200/D-13-H AND 202/C-014-H/94-B-8 WELLS
ROYALTY DEDUCTIONS - Oct 23, 2006
ROYALTY ONLY PAYABLE AFTER PENALTY PAYOUT
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO
DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY -
A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT
INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Gas: Royalty: Min Pay: Prod/Sales:
S/S Oil: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY 100.00000000 NORTHPOINT RES 100.00000000

Remarks

Type Date Description
GENERAL DEVON DID NOT PARTICIPATE IN C-14-H/94-B-8 AND ARE IN 300%
PENALTY - SEE SPLIT (J) ON THIS LEASE

NM-0076 PNG CR Eff: Aug 24, 2000 287.000 NC-0060 BB WI
Sub: EE 51013 Exp: Aug 23, 2010 287.000 CANBRIAM 100.00000000
ACTIVE Ext: 58(3) A 0.000
CANBRIAM Total Rental: 0.00
100.00000000 CANBRIAM Count Acreage = No

Area : ALTARES
NTS 94-B-8 BLK H UNIT 14, 15,
24, 25
PNG IN MONTNEY, NORDEGG AND DOIG

----- Related Contracts -----

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

Type	Date	Description	Remarks
GENERAL		NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST	

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0076	EE	Remarks
		Description AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0076	PNG	CR	Eff: Aug 24, 2000	287,000	NC-0052 C	BPEN
Sub: F	51013		Exp: Aug 23, 2010	287,000	NORTHPOINT RES	100.00000000
ACTIVE			Ext: 58(3) A	287,000		
			Total Rental:	2152.50		
100.00000000	NORTHPOINT RES					
	CANBRIAM					

Area : ALTARES
NTS 094-B-8 BLK H UNITS 32, 33,
42, 43
200/A-033-H/094-B-08 WELL ONLY

Related Contracts			
NC-0025 F	ROYALTY	Feb 01, 2005 (I)	
NC-0050 A	A&D	Jul 07, 2006	
NC-0052 C	ORR	Sep 01, 2006	
NC-0062 A	EARNING	Aug 04, 2009	
NC-0060 BB	FO	May 06, 2008	

----- Well U.W.I. Status/Type -----
200/A-033-H/094-B-08/00PRODUCING/GAS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 C GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	80.00000000 % of PROD
Roy Percent:				
Gas Royalty:	15.000000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.000000000	Max:	1/23.8365	Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAID TO (C)				
PRAIRIESKY	100.000000000	Paid by: PAID BY (C)		
		NORTHPOINT RES		100.000000000

GENERAL REMARKS - Jan 22, 2013
PAID ON THE 200/A-033-H/094-B-08/00 WELL EVENT ONLY

Report Date: Aug 11, 2016
Page Number: 52

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0076 F ROYALTY DEDUCTIONS - Oct 23, 2006
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO
DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHADODOLOGY -
A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESS FEES JOINT INDUSTRY
TASK FORCE REPORT", SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.000000000 % of PROD
Roy Percent:
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: BPEN (C)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000

NM-0076	PNG	CR	Eff: Aug 24, 2000	859.000		WI	Area : ALTARES
Sub: G	51013		Exp: Aug 23, 2010	859.000	NORTHPOINT RES	100.000000000	NTS 094-B-8 BLK H UNITS 34, 35, 44, 45, 52-55, 62-65
ACTIVE			Ext: 58(3) A	859.000			ALL PNG TO BASE MONTNEY EXCL PNG IN MONTNEY, NORDEGG AND DOIG
100.000000000	NORTHPOINT RES		Total Rental:	6442.50			
	CANBRIAM						
Status	PRODUCING	Prod:	Hectares	Net	Hectares	Net	----- Related Contracts -----
			256.000	256.000	NProd:	603.000	NC-0025 A ROYALTY Feb 01, 2005 (I)
						603.000	NC-0025 J ROYALTY Feb 01, 2005 (I)
							NC-0050 A A&D Jul 07, 2006
							NC-0052 G ORR Sep 01, 2006
							NC-0060 B FO May 06, 2008
							NC-0062 A EARNING Aug 04, 2009
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		

Report Date: Aug 11, 2016
Page Number: 53

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Use Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NC-0052 G GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66670000	% of PROD	NC-0060 BB	FO	May 06, 2008
Roy Percent:								
NM-0076	G	Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales:		
		S/S OIL: Min:	5.000000000	Max:	15.000000000	Div: 1/23.8365		
		Other Percent:		Min:		Prod/Sales:		
				Paid to: PAID TO (C)	PAID BY (C)	Prod/Sales:		

PRAIRIESKY 100.000000000 NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS - Oct 23, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.000000000 % of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
BC MINISTRY	100.000000000	NORTHPOINT RES	100.000000000	

NM-0076	PNG	CR	Eff: Aug 24, 2000	859.000	NC-0060 BB	WI	Area : ALTARES
Sub: GG	51013		Exp: Aug 23, 2010	859.000	CANBRIAM	100.000000000	NTS 094-B-8 BLK H UNITS 34, 35,

Report Date: Aug 11, 2016
Page Number: 54

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0076

Sub: GG

ACTIVE

Ext: 58(3) A

0.000

Total Rental: 0.00

Count Acreage = No

44, 45, 52, 53, 54, 55, 62, 63,
64, 65

PNG IN MONTNEY, NORDEGG AND DOIG

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NPProd:	859.000
				0.000

Related Contracts

NC-0052 M	ORR	Sep 01, 2006
NC-0060 BB	FO	May 06, 2008
NC-0062 A	EARNING	Aug 04, 2009
NC-0067 A	TRUST	Aug 04, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYS	ALL PRODUCTS	Y	N	% of

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTRY

100.000000000

Paid by: WI-

CANBRIAM

(C)

100.000000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	% of PROD

Roy Percent: 4.000000000

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

DEVONC

100.000000000

Paid by: WI

CANBRIAM

(C)

100.000000000

Report Date: Aug 11, 2016
Page Number: 55

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status:	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	* Lease Description / Rights Held

(cont'd)

NM-0076	GG					Remarks
---------	----	--	--	--	--	---------

Type GENERAL
Date
Description
NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST
AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO
THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000	WI
Sub: H	51013		Exp: Aug 23, 2010	NORTHPOINT RES	100.000000000
ACTIVE			Ext: 58(3) A	287.000	
	NORTHPOINT RES		Total Rental:	0.00	
100.000000000	CANBRIAM		Count Acreage =	No	

Status	Hectares	Net	Hectares	Net
PRODUCING	287.000	287.000	0.000	0.000

Related Contracts	
NC-0025 E	ROYALTY
NC-0050 A	A&D
NC-0052 D	ORR
NC-0060 B	FO
NC-0062 A	EARNING
NC-0060 BB	FO

Status/Type	
Well U.W.I.	
200/B-033-H/094-B-08/00DA&RE/GAS	
200/B-043-H/094-B-08/00STANDING/GAS	
202/A-033-H/094-B-08/02STANDING/GAS	
200/B-033-H/094-B-08/02PRODUCING/GAS	
200/C-043-H/094-B-08/00PRODUCING/GAS	

Royalty / Encumbrances

Product Type		Sliding Scale	Convertible	% of Prod/Sales
ALL PRODUCTS	Y	N	26.66670000	% of PROD
Roy Percent:				
Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.000000000	Max:	15.000000000 Div: 1/23.8365	Prod/Sales: PROD
Other Percent:		Min:		Prod/Sales:
Paid to:	PAID TO (C)	Paid by:	PAID BY (C)	
PRAIRIESKY		NORTHPOINT RES	100.000000000	

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Pavor		Net	DOI Partner(s)	*	Lease Description / Rights Held

200/A-033-H/094-B-08/02SUSPENDED/GAS

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHADODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSING FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPTEMBER 1/06 AGREEMENT

[illegible]

Paid to:	LESSOR	(M)	Paid by:	WI	(M)
	BC MINISTRY			NORTHPOINT RES	100.00000000

NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000	NC-0060 BB	WI
Sub: HH	51013		Exp: Aug 23, 2010	287.000	CANBRIAM	100.000000000
ACTIVE			Ext: 58(3) A	0.000		
	CANBRIAM		Total Rental:	0.00		
100.000000000	CANBRIAM		Count Acreage =	No		

Status	Hectares	Net	Hectares	Net	Related Contracts	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	NC-0052 N	Sep 01, 2006
					NC-0060 BB	May 06, 2008
					NC-0062 A	EARNING Aug 04, 2009
					NC-0067 A	TRUST Aug 04, 2009

Area : ALTARES	
NTS 094-B-8 BLK H UNITS 32, 33,	
42, 43	
PNG IN MONTNEY, NORDEGG AND	
DOIG	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
Fixed	Fixed			
Fixed	Sliding Scale			
Fixed	Convertible			
Sliding Scale	Fixed			
Sliding Scale	Sliding Scale			
Sliding Scale	Convertible			
Convertible	Fixed			
Convertible	Sliding Scale			
Convertible	Convertible			

Report Date: Aug 11, 2016
Page Number: 58

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

NM-0078
Sub: I
ACTIVE

Ext: 58(3) A

287.000

Total Rental: 0.00

NORTHPOINT RES
CANBRIAM

22, 23
200/D-13-H/94-B-8 WELLBORE

Related Contracts		
NC-0001 A	A&D	Nov 03, 2004
NC-0005 A	ORR	Dec 01, 2003(I)
NC-0050 A	A&D	Jul 07, 2006
NC-0052 E	ORR	Sep 01, 2006
NC-0062 A	EARNING	Aug 04, 2009

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 E GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66670000 % of PROD
Roy Percent:				
Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.000000000	Max:	1/23.8365	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAID TO (C)
PAIRIESKY 100.000000000
Paid by: PAID BY (C)
NORTHPOINT RES 100.000000000

PAYOUT PROVISION -

THE PENALTY IS ONLY ON THE 200/D-13-H AND 202/C-014-H/94-B-8 WELLS

ROYALTY DEDUCTIONS - Oct 23, 2006

ROYALTY ONLY PAYABLE AFTER PENALTY PAYOUT

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-06: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Report Date: Aug 11, 2016
Page Number: 59

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS		Y	N	100.00000000 % of PROD	
Roy Percent:					
Gas: Royalty:	Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:	Prod/Sales:		
Other Percent:		Min:	Prod/Sales:		
Paid to: LESSOR (M)		Paid by: BPEN (C)			
BC MINISTRY	100.000000000	NORTHPOINT RES	100.000000000		
Remarks					

DEVON DID NOT PARTICIPATE IN C-13-H AND ARE IN 300%
PENALTY. AFTER PENALTY RECOVERY DEVON REVERTS TO NCGORR OF
1/150 (5-15%) 15% BASED ON 26.67% OF PRODUCTION

NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000	NC-0052 E	BPEN	Area : ALTARES
Sub: J	51013		Exp: Aug 23, 2010	287.000	NORTHPOINT RES	100.000000000	NTS 94-B-8 BLK H UNIT 14, 15,
ACTIVE			Ext: 58(3) A	287.000			24, 25
NORTHPOINT RES							202/C-14-H/94-B-8 WELLBORE
CANBRIAM							
100.000000000			Total Rental:	0.00			
Status							Related Contracts
PRODUCING			Prod:	287.000	Net	Hectares	NC-0001 A A&D Nov 03, 2004
			NProd:	0.000	Net	Hectares	NC-0005 A ORR Dec 01, 2003 (I)
					Net	Hectares	NC-0050 A A&D Jul 07, 2006
					Net	Hectares	NC-0052 E ORR Sep 01, 2006
					Net	Hectares	NC-0062 A EARNING Aug 04, 2009
Royalty / Encumbrances							

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No./Name	Operator / Payor	Gross	Net	DOI Partner(s)	*	*
Mineral Int							
(cont'd)							
NM-0076	J		Royalty Type CROWN SLIDING SCALE ROYALTYPALL PRODUCTS	Product Type Y	Sliding Scale N	% of Prod/Sales 100.000000000	----- Well U.W.I. Status/Type ----- 202/C-014-H/094-B-08/00SUSPENDED/GAS 202/C-014-H/094-B-08/02SHUTIN/GAS
			Roy Percent:				
			Gas: Royalty:	Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Div:		Prod/Sales:	
			Other Percent:	Min:		Prod/Sales:	
			Paid to: LESSOR (M)	Paid by: BPEN (C)			
			BC MINISTRY	NORTHPOINT RES		100.000000000	
Remarks							
			Type GENERAL	Date	Description		
					DEVON DID NOT PARTICIPATE IN C-14-H AND IN 300% PENALTY. AFTER PENALTY RECOVERY DEVON REVERTS TO NCGORR OF 1/150 (5-15%) 15% BASED ON 26.67% OF PRODUCTION.		
NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000	NC-0069 A No	WI	Area : ALTARES
Sub: K	51013		Exp: Aug 23, 2010	287.000	KELTLNG	33.330000000	NTS 094-B-8 BLK H UNITS 32, 33,
ACTIVE			Ext: 58(3) A	191.343	NORTHPOINT RES	66.670000000	42, 43
							ALL PNG IN BLUESKY ONLY
100.000000000	NORTHPOINT RES	Count Acreage = No	Total Rental: 0.00				----- Related Contracts -----
	CANBRIAM						NC-0052 S ORR Sep 01, 2006
	Status	Hectares	Net	Hectares	Net		NC-0069 A JOA Jul 04, 2013
	PRODUCING	Prod: 287.000	191.343	NProd: 0.000	0.000		NC-0071 A TRUST Jul 04, 2013
							NC-0060 BB FO May 06, 2008
----- Well U.W.I. Status/Type ----- 200/B-033-H/094-B-08/02PRODUCING/GAS							
Royalty / Encumbrances							
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	CROWN SLIDING SCALE ROYALTYPALL PRODUCTS	Y	N	100.000000000	% of PROD		

Report Date: Aug 11, 2016
Page Number: 61

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Use Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0076 K
Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Paid to: LESSOR (M)
BC MINISTRY
Max: 100.00000000
Min Pay:
Div:
Min:
Paid by: WI (C)
KELTLNG
NORTHPOINT RES
Prod/Sales:
Prod/Sales:
Prod/Sales:
33.33000000
66.67000000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0052 S GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 26.66670000 % of PROD
Roy Percent:
Gas: Royalty: 15.00000000 Min Pay:
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 1/23.8365 Prod/Sales: PROD
Other Percent: Min: Prod/Sales:
Paid to: PAID TO (C) Paid by: PAID BY (C)
PRAIRIESKY 100.00000000 NORTHPOINT RES 66.67000000
KELTLNG 33.33000000

ROYALTY DEDUCTIONS - Oct 18, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO
DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHADODOLOGY -
A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSING FEES JOINT
INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPTEMBER 1/06 AGREEMENT

Remarks

Type	Date	Description
GENERAL		RENTAL FOR ACREAGE ON THIS SPLIT AND SPLIT NM-0076 H is

Report Date: Aug 11, 2016
Page Number: 62

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NIM-0076	K	Remarks
----------	---	---------

Type	Date	Description
		split 50/50

NM-0080 PNG CR Eff: Jun 24, 2010 Exp: Jun 23, 2020 287,000 NC-0072 A WI
Sub: A 82958 287,000 NORTHPOINT RES 100.000000000
ACTIVE 287,000 CANBRIAM
NORTHPOINT RES
100.000000000 CANBRIAM BC
Total Rental: 2152.50

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	287.000	287.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.000000000 % of PROD
Roy Percent:
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000
CANBRIAM CANBRIAM

Remarks

Type	Date	Description
GENERAL		CANBRIAM HOLDS NORTHPOINT'S INTEREST IN TRUST VIA TRUST

Report Date: Aug 11, 2016
Page Number: 63

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0080	A	Remarks
		Description
	Type	AGREEMENT DATED FEB 01 2011
	Date	NORTHPOINT ENERGY LTD. ASSIGNS ITS INTEREST IN TRUST
		ASSIGNMENT Jul 04, 2013
		AGREEMENT DATED FEB 01 2011 TO NORTHPOINT RESOURCES LTD.
		EFFECTIVE JULY 4, 2013 VIA NOTICE OF ASSIGNMENT SENT NOV.
		29, 2013 TO CANBRIAM WITH A BINDING DATE OF FEB 01 2014.

Report Date: Aug 11, 2016
Page Number: 64

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross	Net	Doi Partner(s)	*	
Mineral Int	Operator / Payor					*	Lease Description / Rights Held
Category Total:	Total Gross:	7,751.000	Total Net:	7,431.834			
	Prod Gross:	2,840.000	Prod Net:	2,760.139	NProd Gross:	4,911.000	NProd Net: 4,671.695
Report Total:	Total Gross:	7,751.000	Total Net:	7,431.834			
	Prod Gross:	2,840.000	Prod Net:	2,760.139	NProd Gross:	4,911.000	NProd Net: 4,671.695

** End of Report **

NORTHPOINT RESOURCES LTD.
Mineral Property Report

REPORTED IN HECTARES

		Royalty / Encumbrances	
<Linked>	Royalty Type	Product Type	Sliding Scale
NC-0017 A GROSS OVERRIDING ROYALTY		ALL PRODUCTS	N
	Roy Percent:		Convertible
	3.000000000		N
	Gas: Royalty:		% of Prod/Sales
	S/S OIL: Min:	Min Pay:	65.000000000
	Other Percent:	Div:	% of PROD
		Min:	
			Prod/Sales:
			Prod/Sales:
			Prod/Sales:
	Paid to:	Paid TO (C)	Paid BY (C)
	JOHN T. COOK	100.000000000	NORTHPOINT RES
			100.000000000

CS*EXPLORER Version: 7.00.06

Report Date: Aug 11, 2016
Page Number: 2

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0023 A TO TOP OF HALFWAY

<Linked> Royalty Type
NC-0018 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N 65.000000000 % of PROD

Roy Percent: 3.000000000

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAID TO (C)

389830 ALBERTA

366872 ALBERTA

Paid by: PAID BY (C)

NORTHPOINT RES

100.000000000

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS Y N % of

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

Paid by: WI (C)

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

Page Number: 3

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	
(cont'd)							
NM-0023	A	BC MINISTRY	100.000000000		NORTHPOINT RES	65.000000000	
					MWG PARTNERS	3.005500000	
					B. STEFANICH	1.062000000	
					PROGRESS ECL	20.534280000	
					JAPEX MONTNEY	2.456900000	
					LAW INVESTMENTS	1.062000000	
					PBRUNEI	0.737070000	
					INDOIL MONTNEY	2.456900000	
					SINOPEC HUADIAN	3.685350000	

(cont'd)

Area : ALTARES WEST		NTS 094-B-08 BLK G UNITS 72, 73, 83		PNG FROM TOP HALFWAY TO BASE ARTEX-HALFWAY-DOIG	
NM-0023	PNG CR	Eff: Aug 28, 1985	215.000	NC-0013 B No	WI
Sub: B	14087	Exp: Aug 27, 1995	215.000	NORTHPOINT RES	100.000000000
ACTIVE		Ext: 58(3) A	215.000		
NORTHPOINT RES		Total Rental:		0.00	
100.000000000		PROGRESS ECL			

Status		Hectares	Net	Hectares	Net	Related Contracts	
NON PRODUCING	Prod:	0.000	0.000	NPProd:	215.000	NC-0001 B	A&D Nov 03, 2004
						NC-0013 B	QUIET TITL Jul 12, 1994
						NC-0017 C	ROYALTY Mar 20, 1995
						NC-0018 C	ORR Mar 20, 1995
						NC-0020 A	EARNING Oct 01, 2001 (I)
						NC-0027 A	QUIT CLAIM Dec 01, 2004
						NC-0050 A	A&D Jul 07, 2006
						NC-0082 A	EARNING Aug 04, 2009
						NC-0018 A	ORR Mar 20, 1995

Royalty / Encumbrances		Product Type		Sliding Scale	Convertible	% of Prod/Sales
<Linked>	Royalty Type	ALL PRODUCTS	N	65.000000000	% of PROD	
NC-0018 A	GROSS OVERRIDING ROYALTY					
Roy Percent:		3.000000000				
Gas: Royalty:		Min Pay:				Prod/Sales:
S/S OIL: Min:		Max:				Prod/Sales:
Other Percent:		Min:				Prod/Sales:

Well U.W.I.	Status/Type
200/D-083-G/094-B-08/000	SUSPENDED/GAS

Report Date: Aug 11, 2016
Page Number: 4

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lease Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0023	B	Paid to: PAID TO (C)		Paid by: PAID BY (C)		200/D-083-G/094-B-08/02SUSPENDED/GAS
		389830 ALBERTA	50.000000000	NORTHPOINT RES	100.000000000	
		366872 ALBERTA	50.000000000			

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTRY	100.000000000	NORTHPOINT RES	100.000000000	

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0017 C GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	% of PROD
Roy Percent: 3.000000000				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAID TO (C)		Paid by: PAID BY (C)		

Report Date: Aug 11, 2016
Page Number: 5

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0023 B JOHN T. COOK 100.000000000 NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF PERMITTED DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES FROM TOP HALFWAY TO BASE ARTEX-HALFWAY-DOIG

Remarks

Type Date Description
GENERAL Jan 18, 2013 RENTALS CALCULATED ON SUB A

NM-0024	PNG	CR	Eff: Aug 28, 1985	143.000	NC-0013 A No	WI
Sub: A	14086		Exp: Aug 27, 1995	143.000	NORTHPOINT RES	65.000000000
ACTIVE			Ext: 58(3) A	92.950	MWG PARTNERS	3.005500000
	PROGRESS ECL				B. STEFANICH	1.062000000
100.000000000	PROGRESS ECL	Count Acreage = No			PROGRESS ECL	20.534280000
					JAPEX MONTNEY	2.456900000
					LAW INVESTMENTS	1.062000000
					PBRUNEI	0.737070000
					INDOIL MONTNEY	2.456900000
					SINOPEC HUADIAN	3.685350000
			Total Rental: 1072.50			
	Status	Hectares	Net	NPProd:	Hectares	Net
	NON PRODUCING Prod:	0.000	0.000		143.000	92.950

Area : ALTARES WEST
NTS 094-B-08 BLK G UNIT 93
NTS 094-B-08 BLK J UNIT 3
PNG BELOW BASE BLUESKY TO TOP
HALFWAY EXCL. PNG IN NORDEGG

----- Related Contracts -----		
NC-0001 B	A&D	Nov 03, 2004
NC-0013 A	QUIET TITL	Jul 12, 1994
NC-0017 A	ROYALTY	Mar 20, 1995
NC-0018 A	ORR	Mar 20, 1995
NC-0027 A	QUIT CLAIM	Dec 01, 2004
NC-0050 A	A&D	Jul 07, 2006
NC-0060 R	FO	May 06, 2008

Report Date: Aug 11, 2016
Page Number: 6

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0024
Sub: A

Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0017	A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.00000000 % of PROD
Roy Percent: 3.00000000					
Gas: Royalty:					
S/S OIL: Min:					
Other Percent:					
Max:					
Min Pay:					
Div:					
Min:					
Prod/Sales:					
Prod/Sales:					
Prod/Sales:					
Paid to: PAID TO (C)					
JOHN T. COOK					
100.00000000					
Paid by: PAID BY (C)					
NORTHPOINT RES					
100.00000000					

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF PERMITTED DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 65% OF PRODUCED SUBSTANCES ON PNG FROM BASE BLUESKY TO TOP OF HALFWAY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0018	A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.00000000 % of PROD
Roy Percent: 3.00000000					
Gas: Royalty:					
S/S OIL: Min:					
Other Percent:					
Max:					
Min Pay:					
Div:					
Min:					
Prod/Sales:					
Prod/Sales:					
Prod/Sales:					
Paid to: PAID TO (C)					
Paid by: PAID BY (C)					

Report Date: Aug 11, 2016
Page Number: 7

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0024	A	389830 ALBERTA	50.000000000	NORTHPOINT RES	100.000000000		
		366872 ALBERTA	50.000000000				

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYS	ALL PRODUCTS	Y	N	% of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTRY	100.000000000	NORTHPOINT RES		65.000000000
		MWG PARTNERS		3.005500000
		B. STEFANICH		1.062000000
		PROGRESS ECL		20.534280000
		JAPEX MONTNEY		2.456900000
		LAW INVESTMENTS		1.062000000
		PBRUNEI		0.737070000
		INDOIL MONTNEY		2.456900000
		SINOPEC HUADIAN		3.685350000

Report Date: Aug 11, 2016
Page Number: 8

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

NM-0024 PNG CR Eff: Aug 28, 1985 143.000 NC-0013 B No WI
Sub: B 14086 Exp: Aug 27, 1995 143.000 NORTHPOINT RES 100.000000000
ACTIVE Ext: 58(3) A 143.000
NORTHPOINT RES Total Rental: 0.00
100.000000000 PROGRESS ECL

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	143.000	143.000

Related Contracts

NC-0001 B	A&D	Nov 03, 2004
NC-0013 B	QUIET TITL	Jul 12, 1994
NC-0017 C	ROYALTY	Mar 20, 1995
NC-0018 C	ORR	Mar 20, 1995
NC-0027 A	QUIT CLAIM	Dec 01, 2004
NC-0050 A	A&D	Jul 07, 2006
NC-0018 A	ORR	Mar 20, 1995

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0018 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.000000000 % of PROD
Roy Percent: 3.000000000				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Min:
Other Percent:				
Paid to: PAID TO (C)	Paid by: PAID BY (C)			
389830 ALBERTA	NORTHPOINT RES			
366872 ALBERTA				100.000000000

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Report Date: Aug 11, 2016
Page Number: 9

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0024	B	Royalty / Encumbrances				
---------	---	------------------------	--	--	--	--

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYS	ALL PRODUCTS	Y	N	% of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) 100.000000000
BC MINISTRY

Paid by: WI (C)
NORTHPOINT RES 100.000000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0017 C GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	% of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAID TO (C)
JOHN T. COOK 100.000000000

Paid by: PAID BY (C)
NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS -
CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED
DESCRIPTION OF PERMITTED DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES FROM TOP HALFWAY TO
BASE ARTEX-HALFWAY-DOIG

Report Date: Aug 11, 2016
Page Number: 10

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0024 B _____ Remarks _____

Type	Date	Description
GENERAL	Jan 18, 2013	RENTALS CALCULATED ON SUB A

NM-0025	PNG	CR	Eff: Apr 07, 1976	72.000	NC-0013 A	No	WI
Sub: A	40622		Exp: Apr 06, 1986	72.000	NORTHPOINT RES		65.000000000
ACTIVE			Ext: 58(3) A	46.800	MWG PARTNERS		3.005500000
	PROGRESS ECL				B. STEFANICH		1.062000000
100.000000000	PROGRESS ECL		Count Acreage = No		PROGRESS ECL		20.534280000
					JAPEX MONTNEY		2.456900000
					LAW INVESTMENTS		1.062000000
					PBRUNEI		0.737070000
					INDOIL MONTNEY		2.456900000
					SINOPEC HUADIAN		3.685350000
			Total Rental:	540.00			
Status			Hectares	Net	Hectares	Net	
NON PRODUCING Prod:			0.000	0.000	NProd:	72.000	46.800

----- Related Contracts -----

NC-0001 B	A&D	Nov 03, 2004
NC-0013 A	QUIET TITL	Jul 12, 1994
NC-0017 A	ROYALTY	Mar 20, 1995
NC-0018 A	ORR	Mar 20, 1995
NC-0027 A	QUIT CLAIM	Dec 01, 2004
NC-0050 A	A&D	Jul 07, 2006
NC-0060 Q	FO	May 06, 2008
NC-0062 A	EARNING	Aug 04, 2009

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0017 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.000000000 % of PROD
Roy Percent:	3.000000000			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Min Pay:				Prod/Sales:
Div:				Prod/Sales:
Max:				Prod/Sales:

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

Paid to: PAID TO (C) Paid by: PAID BY (C)
JOHN T. COOK 100.000000000 NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS -
CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF PERMITTED DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 65% OF PRODUCED SUBSTANCES ON PNG FROM BASE BLUESKY TO TOP OF HALFWAY

NM-0025 A Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0018 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 65.000000000 % of PROD

Roy Percent: 3.000000000 Mln Pay: Prod/Sales:
Gas: Royalty: Div: Prod/Sales:
S/S OIL: Mln: Min: Prod/Sales:
Other Percent: Max: Prod/Sales:

Paid to: PAID TO (C) Paid by: PAID BY (C)
389830 ALBERTA 50.000000000 NORTHPOINT RES 100.000000000
366872 ALBERTA 50.000000000

ROYALTY DEDUCTIONS -
THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY

Report Date: Aug 11, 2016
Page Number: 12

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*		Lease Description / Rights Held

(cont'd)

NM-0025 A AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS

Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTRY

Paid by: WI (C)
NORTHPOINT RES
MWG PARTNERS
B. STEFANICH
PROGRESS ECL
JAPEX MONTNEY
LAW INVESTMENTS
PBRUNEI
INDOIL MONTNEY
SINOPEC HUADIAN

Product Type
Sliding Scale
Convertible
Y
N
% of Prod/Sales
% of PROD

Area : ALTARES WEST
NTS 094-B-08 BLK G UNIT 92
PNG FROM TOP HALFWAY TO BASE
ARTEX-HALFWAY-DOIG

NM-0025 PNG CR Eff: Apr 07, 1976 72.000 NC-0013 B No WI
Sub: B 40622 Exp: Apr 06, 1986 72.000 NORTHPOINT RES 100.000000000
ACTIVE NORTHPOINT RES Ext: 58(3) A 72.000
100.000000000 PROGRESS ECL Total Rental: 0.00

Related Contracts
NC-0001 B A&D Nov 03, 2004
NC-0013 B QUIET TITL Jul 12, 1994

Status
NON PRODUCING Prod:
Hectares
0.000
Net
0.000
NPProd:
72.000
Net
72.000

Report Date: Aug 11, 2016
Page Number: 13

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	* Lease Description / Rights Held

(cont'd)

NM-0025
Sub: B

Royalty / Encumbrances

<Linked> Royalty Type NC-0018 A GROSS OVERRIDING ROYALTY
Product Type ALL PRODUCTS
Sliding Scale N
Convertible N
% of Prod/Sales 65.00000000
% of PROD

Roy Percent: 3.00000000

Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAID TO (C)
389830 ALBERTA 50.000000000
366872 ALBERTA 50.000000000
Paid by: PAID BY (C)
NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS
Product Type ALL PRODUCTS
Sliding Scale Y
Convertible N
% of Prod/Sales % of PROD
Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Max:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Report Date: Aug 11, 2016
Page Number: 14

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Use Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY NORTHPOINT RES 100.000000000 100.000000000

NM-0025 B Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0017 C GROSS OVERRIDING ROYALTY ALL PRODUCTS N 100.000000000 % of PROD

Roy Percent: 3.000000000

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAID TO (C) Paid by: PAID BY (C)
JOHN T. COOK NORTHPOINT RES 100.000000000 100.000000000

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF PERMITTED DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES FROM TOP HALFWAY TO BASE ARTEX-HALFWAY-DOIG

Remarks

Type Date Description
GENERAL Jan 18, 2013 RENTALS CALCULATED ON SUB A

NM-0026 PNG CR Eff: Apr 07, 1976 72.000 NC-0013 A No WI Area : ALTARES WEST

Report Date: Aug 11, 2016
Page Number: 15

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0026						
Sub: A	7932	Exp: Apr 06, 1986	72.000	NORTHPOINT RES	65.000000000	NTS 094-B-08 BLK G UNIT 82
ACTIVE		Ext: 58(3) A	46.800	MWG PARTNERS	3.005500000	PNG FROM BASE BLUESKY TO TOP
	PROGRESS ECL			B. STEFANICH	1.062000000	HALFWAY EXCL. PNG IN NORDEGG
100.000000000	PROGRESS ECL	Count Acreage = No		PROGRESS ECL	20.534280000	
				JAPEX MONTNEY	2.456900000	
				LAW INVESTMENTS	1.062000000	
				PBRUNEI	0.737070000	
				INDOIL MONTNEY	2.456900000	
				SINOPEC HUADIAN	3.685350000	
		Total Rental: 540.00				
Status			Hectares	Net	Hectares	Net
NON PRODUCING Prod:			0.000	0.000	NPProd:	72.000 46.800

----- Related Contracts -----		
NC-0001 B	A&D	Nov 03, 2004
NC-0013 A	QUIET TITL	Jul 12, 1994
NC-0017 A	ROYALTY	Mar 20, 1995
NC-0018 A	ORR	Mar 20, 1995
NC-0027 A	QUIT CLAIM	Dec 01, 2004
NC-0050 A	A&D	Jul 07, 2006
NC-0060 P	FO	May 06, 2008
NC-0062 A	EARNING	Aug 04, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
					N	% of PROD
NC-0017 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.000000000	
Roy Percent: 3.000000000						
Gas: Royalty:						
S/S OIL: Min:						
Other Percent:						
Max:						
Min Pay:						
Div:						
Min:						
Paid to: PAID TO (C)						
JOHN T. COOK						
Paid by: PAID BY (C)						
NORTHPOINT RES						
100.000000000						
100.000000000						

ROYALTY DEDUCTIONS -
CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED

Report Date: Aug 11, 2016
Page Number: 16

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0026 A DESCRIPTION OF PERMITTED DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 65% OF PRODUCED SUBSTANCES ON PNG FROM BASE BLUESKY TO TOP OF HALFWAY

<Linked> Royalty Type
NC-0018 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 65.000000000 % of PROD

Roy Percent: 3.000000000
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:
Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAID TO (C)
389830 ALBERTA 50.000000000
366872 ALBERTA 50.000000000

Paid by: PAID BY (C)
NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS -
THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS Y N % of PROD

Roy Percent:
Gas: Royalty:
S/S OIL: Min:

Max:
Min Pay:
Div:

Prod/Sales:
Prod/Sales:

Report Date: Aug 11, 2016
Page Number: 17

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

Prod/Sales:

Other Percent:

Min:

Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTRY		NORTHPOINT RES		65.00000000
		MWG PARTNERS		3.00550000
		B. STEFANICH		1.06200000
		PROGRESS ECL		20.53428000
		JAPEX MONTNEY		2.45690000
		LAW INVESTMENTS		1.06200000
		PBRUNEI		0.73707000
		INDOIL MONTNEY		2.45690000
		SINOPEC HUADIAN		3.68535000

Area : ALTARES WEST
NTS 094-B-08 BLK G UNIT 82
PNG FROM TOP HALFWAY TO BASE
ARTEX-HALFWAY-DOIG

NM-0026	PNG	CR	Eff: Apr 07, 1976	72.000	NC-0013	B	No	WI
Sub: B	7932		Exp: Apr 06, 1986	72.000	NORTHPOINT RES			100.00000000
ACTIVE			Ext: 58(3) A	72.000				

Total Rental: 0.00

100.00000000
NORTHPOINT RES
PROGRESS ECL

Status	Hectares	Net	NPProd:	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000		72.000	72.000	NC-0013 B QUIET TITL Jul 12, 1994
						NC-0017 C ROYALTY Mar 20, 1995
						NC-0018 C ORR Mar 20, 1995
						NC-0027 A QUIT CLAIM Dec 01, 2004
						NC-0050 A A&D Jul 07, 2006
						NC-0062 A EARNING Aug 04, 2009
						NC-0018 A ORR Mar 20, 1995
						----- Well U.W.I. Status/Type -----
						200/D-083-G/094-B-08/00SUSPENDED/GAS
						200/D-083-G/094-B-08/02SUSPENDED/GAS

Royalty / Encumbrances

Product Type	Sliding Scale	Convertible	% of Prod/Sales
ALL PRODUCTS	N	N	65.00000000 % of PROD

<Linked> Royalty Type
NC-0018 A GROSS OVERRIDING ROYALTY
Roy Percent: 3.00000000
Gas: Royalty:
S/S OIL: Min:
Max:
Min Pay:
Div:

Report Date: Aug 11, 2016
Page Number: 18

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: PAID TO (C) Paid by: PAID BY (C)
389830 ALBERTA 50.000000000 NORTHPOINT RES 100.000000000
366872 ALBERTA 50.000000000

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

NM-0026

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of PROD
Roy Percent:				
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: W/ (C)		
BC MINISTRY	100.000000000	NORTHPOINT RES	100.000000000	
<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0017 C GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	% of PROD
Roy Percent: 3.000000000				
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:		Min Pay:		

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

Other Percent: Div: Prod/Sales: Prod/Sales:

Paid to:	PAID TO (C)	Paid by:	PAID BY (C)
JOHN T. COOK	100.000000000	NORTHPOINT RES	100.000000000

ROYALTY DEDUCTIONS -
CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED
DESCRIPTION OF PERMITTED DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES FROM TOP HALFWAY TO
BASE ARTEX-HALFWAY-DOIG

Remarks

Type	Date	Description
GENERAL	Jan 18, 2013	RENTALS CALCULATED ON SUB A
NM-0028	PNG CR	Eff: Aug 28, 1996
Sub: A	46867	Exp: Aug 27, 2006
ACTIVE	SUNCOR ERP	Ext: 58(3) A
100.00000000	SUNCOR ERP	SUMMITT
		Total Rental: 2145.00
		Area : ALTARES WEST
		NTS 094-B-08 BLK J UNITS 34,
		35, 44, 45
		PNG TO BASE HALFWAY EXCL.
		200/B-45-J/94-B-8/02 CADOMIN
		WELL EVENT, AND EXCL. PNG IN
		NORDEGG
Status	Hectares	Net
NON PRODUCING Prod:	0.000	0.000
		NPProd: 128.700
		Hectares
		286.000
		WI
		45.000000000
		35.000000000
		20.000000000
		Related Contracts
		NC-0001 A A&D Nov 03, 2004
		NC-0015 A FO Feb 08, 2001
		NC-0042 A A&D Feb 08, 2006
		NC-0047 A PARTIC Jul 17, 2001
		Royalty / Encumbrances

Report Date: Aug 11, 2016
Page Number: 20

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
Lease Description / Rights Held							
(cont'd)							
Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS Product Type Sliding Scale Convertible % of Prod/Sales % of							
Roy Percent: Gas: Royalty: S/S OIL: Min: Other Percent:							
Paid to: LESSOR (M) BC MINISTRY 100.000000000 Product Type Sliding Scale Convertible % of Prod/Sales % of							
Min Pay: Div: Min: Prod/Sales: Prod/Sales: Prod/Sales:							
NC-0050 B A&D Jul 07, 2006							
NC-0060 O FO May 06, 2008							
NC-0060 OO FO May 06, 2008							
----- Well U.W.I. Status/Type ----- 200/B-045-J/094-B-08/00 SUSPENDED/GAS							
Area : ALTARES WEST NTS 094-B-08 BLK J UNITS 34, 35, 44, 45 PNG IN NORDEGG							
----- Related Contracts ----- NC-0015 B FO Feb 08, 2001 (I)							
NC-0060 OO FO May 06, 2008							
NC-0067 C TRUST Aug 04, 2009 (I)							

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	% of PROD
CROWN SLIDING SCALE ROYALTYALL PRODUCTS		Y	N	100.000000000	
Roy Percent:					
Gas: Royalty:					
S/S OIL: Min:					
Min Pay:					
Div:					
Prod/Sales:					
Prod/Sales:					

Report Date: Aug 11, 2016
Page Number: 21

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*		Lease Description / Rights Held

(cont'd)

Other Percent:		Min:	Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)
BC MINISTRY	100.000000000	CANBRIAM	45.000000000
		SUNCOR ERP	35.000000000
		SUMMITT	20.000000000

Remarks

Type	Date	Description
GENERAL	Jan 18, 2013	RENTALS CALCULATED ON SUB A

NM-0028	PNG	CR	Eff: Aug 28, 1996	286.000	NC-0015 C	No	BPN
Sub: C	46867		Exp: Aug 27, 2006	286.000	NORTHPOINT RES		65.000000000
ACTIVE			Ext: 58(3) A	185.900	SUNCOR E&P PART		35.000000000
100.000000000	SUNCOR ERP		Count Acreage =	No	Total Rental:	0.00	

Area : ALTARES WEST
NTS 094-B-08 BLK J UNITS 34,
35, 44, 45
200/B-45-J/94-B-8/02 CADOMIN
WELL EVENT

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	185.900

Related Contracts	Status/Type
NC-0001 A	A&D Nov 03, 2004
NC-0015 C	FO Feb 08, 2001
NC-0042 A	A&D Feb 08, 2006
NC-0047 A	PARTIC Jul 17, 2001
NC-0050 B	A&D Jul 07, 2006
NC-0060 O	FO May 06, 2008

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of
Roy Percent:				
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Well U.W.I.
200/B-045-J/094-B-08/02 SUSPENDED/GAS

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

NM-0028	C	Paid to: LESSOR	(M)	Paid by: BREN	(C)
:		BC MINISTRY	100.00000000	NORTHPOINT RES	65.00000000
:				SUNCOR E&P PART	35.00000000

Remarks

Type	Date	Description
GENERAL		BLUE MOUNTAIN & SUMMITT IN 400% PENALTY ON COST'S FOR FLOW TEST IN CADOMIN - NORTHPOINT AFE #050014. ONLY NORTHPOINT PICKED UP PENALTY INTERESTS.
GENERAL		BLUE MOUNTAIN (16.25% WI) AND SUMMITT (20% WI) DID NOT PARTICIPATE IN THE CADOMIN FLOW TEST. THE PENALTY INTERESTS WERE PICKED UP BY NORTHPOINT ONLY. BLUE MOUNTAIN'S INTEREST IN THE LANDS WAS SUBSEQUENTLY ACQUIRED BY NORTHPOINT, AND SUMMITT DISSOLVED JANUARY 2, 2009, SO THE PENALTY HAS BEEN DELETED.

NM-0078	PNG	CR	Eff: Aug 28, 1996	286.000	NC-0061 A	Yes	WI
Sub: A	46866		Exp: Aug 27, 2006	286.000	NORTHPOINT RES		50.000000000
ACTIVE			Ext: 58(3) A	143.000	SUNCOR ERP		50.000000000
		NORTHPOINT RES					
100.000000000		SUNCOR ERP	Total Rental:	2145.00			

Area : ALTARES WEST
 NTS 094-B-08 BLK J UNITS 36,
 37, 46, 47
 ALL PNG TO BASE
 CADOMIN-DUNLEVY-NIKANASSIN

----- Related Contracts -----
 NC-0061 A FO Aug 20, 2009

Royalty / Encumbrances

[illegible]

Report Date: Aug 11, 2016
Page Number: 24

NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Lease No/Name		Gross						
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*			Lease Description / Rights Held
Category Total:	Total Gross:	1,074,000	Total Net:	773,700					
	Prod Gross:	0.000	Prod Net:	0.000			NPProd Gross:	1,074,000	NPProd Net: 773,700
Report Total:	Total Gross:	1,074,000	Total Net:	773,700					
	Prod Gross:	0.000	Prod Net:	0.000			NPProd Gross:	1,074,000	NPProd Net: 773,700

** End of Report **

Schedule "B"

COURT FILE NO.: 07022 1601-07136
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY
PLAINTIFF ALBERTA TREASURY BRANCHES
DEFENDANT NORTHPOINT RESOURCES LTD.

Clerk's Stamp

DOCUMENT

**ORDER APPROVING RECEIVER'S ACTIVITIES,
AUTHORIZING INTERIM DISTRIBUTION and SEALING
CONFIDENTIAL SUPPLEMENT**

**ADDRESS FOR
SERVICE AND
CONTACT
INFORMATION
OF PARTY
FILING THIS
DOCUMENT**

Gowling WLG (Canada) LLP
1600, 421 – 7th Avenue S.W.
Calgary, AB T2P 4K9
Telephone (403) 298-1938
Facsimile (403) 695-3538
File No. A154348

Attention: Tom Cumming

**DATE ON WHICH ORDER
WAS PRONOUNCED:** October 7, 2016

**LOCATION WHERE
ORDER WAS
PRONOUNCED:** Calgary Court Centre

**NAME OF JUDGE WHO
MADE THIS ORDER:** The Honourable Justice K.D. Yamauchi

UPON THE APPLICATION of Ernst & Young Inc., in its capacity as the Court-appointed receiver and manager (the "**Receiver**") of the undertaking, property and assets of Northpoint Resources Ltd. (the "**Debtor**") for an Order authorizing the interim distribution of proceeds, sealing certain information and approving the Receiver's activities; AND UPON hearing read the Receiver's First Report dated September 28, 2016 (the "**First Report**") and the Confidential Supplement to the First Report dated

September 28, 2016 (the “**Confidential Supplement**”); AND UPON hearing counsel for the Receiver, counsel for Alberta Treasury Branches and counsel for various creditors; AND UPON being satisfied that it is appropriate to do so, IT IS ORDERED THAT:

Service

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this application, and time for service of this application is abridged to that actually given.

Actions of the Receiver

2. The actions taken by the Receiver to date, and in particular the actions of the Receiver regarding the sale process regarding the Assets as reported in the First Report, are hereby approved.

Interim Distribution

3. The Receiver is authorized and directed to make an interim distribution to Alberta Treasury Branches in the amount of CAD \$5,500,000.

4. The Receiver’s Statement of Receipts and Disbursements for the period from the appointment of the Receiver to September 27, 2016, as set out in the First Report, is approved.

Sealing

5. Division 4 of Part 6 of the *Alberta Rules of Court* does not apply to this Application.

6. Until the completion of the Transaction (as defined in the First Report) or until further order of this Honourable Court, the Confidential Supplement shall be sealed and kept confidential, and may be shown only to a Justice of the Court of Queen’s Bench of Alberta, and accordingly, shall be filed with the Clerk of the Court who shall keep the Confidential Supplement in a sealed envelope, which shall be clearly marked:

THIS ENVELOPE CONTAINS CONFIDENTIAL MATERIALS FILED BY ERNST & YOUNG INC. IN ITS CAPACITY AS THE COURT-APPOINTED RECEIVER AND MANAGER OF THE UNDERTAKING, PROPERTY AND ASSETS OF NORTHPOINT RESOURCES LTD.; AND

THE CONFIDENTIAL MATERIALS ARE SEALED UNTIL FURTHER ORDER OR FILING OF THE RECEIVER’S CERTIFICATE EVIDENCING THE CLOSING OF THE TRANSACTION PURSUANT TO THE SEALING ORDER ISSUED BY THE HONOURABLE JUSTICE K.D. YAMAUCHI ON OCTOBER 7, 2016, WHICHEVER FIRST OCCURS.

7. Leave is hereby granted to any person, entity or party affected by this Order to apply to this Court for a further Order vacating, substituting, modifying or varying the terms of this Order, with such application to be brought on notice to the Receiver and any other affected party in accordance with the Alberta *Rules of Court*.

Service of Order

8. This Order must be served only upon those interested parties attending or represented at the within application and service may be effected by Facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.

9. Service of this Order on any party not attending this application is hereby dispensed with.

Justice of the Court of Queen's Bench of Alberta