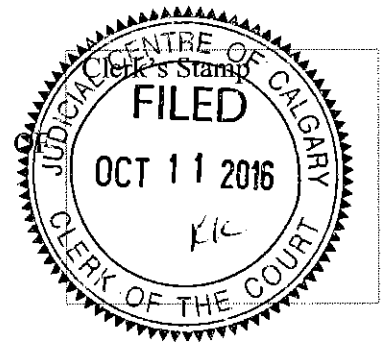


COURT FILE NUMBER 1601-07022
COURT COURT OF QUEEN'S BENCH
ALBERTA
JUDICIAL CENTRE CALGARY
PLAINTIFF ALBERTA TREASURY BRANCHES



DEFENDANT NORTHPOINT RESOURCES LTD.
IN THE MATTER OF THE RECEIVERSHIP OF NORTHPOINT RESOURCES LTD.
DOCUMENT SALE APPROVAL AND VESTING ORDER
(Sale by Receiver)

I hereby certify this to be a true copy of the original Order dated this 11 day of October 2016 for Clerk of the Court

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT
Gowling WLG (Canada) LLP
1600, 421 – 7th Avenue S.W.
Calgary, AB T2P 4K9
Telephone (403) 298-1938
Facsimile (403) 695-3538
File No. A154348
Attention: Tom Cumming

DATE ON WHICH ORDER WAS PRONOUNCED: October 7, 2016

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary Court Centre

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice K.D. Yamauchi

UPON THE APPLICATION by Ernst & Young Inc. in its capacity as the Court-appointed receiver and manager (the **Receiver** or **Vendor**) of the undertaking, property and assets of Northpoint Resources Ltd. (**Northpoint** or the **Debtor**) for an order approving the sale transaction (the **Transaction**) contemplated by an agreement of purchase and sale (the **Sale Agreement**) between the Receiver on behalf of Northpoint and not in its personal or corporate capacity, and Canbriam Energy Inc. (the **Purchaser**) dated September 28, 2016, and appended as Appendix "B" to the First Report of the Receiver dated September 28, 2016 (the **First Report**), and vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the **Assets**); AND UPON IT **APPEARING** that the sale of the Assets as proposed is just, fair and appropriate in all the circumstances;

AND UPON HAVING READ the Consent Receivership Order dated May 31, 2016 (the **Consent Receivership Order**), the First Report, and the confidential supplement to the First Report (the **"Confidential Supplement"**); **AND UPON HEARING** the submissions of counsel for the Receiver, the Purchaser, and any other parties that may be present, no one appearing for any other interested party:

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1 Service of notice of this application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this application, and time for service of this application is abridged to that actually given.

DEFINED TERMS

2 All defined terms not otherwise defined herein have as their meaning those given to them in the Sale Agreement.

APPROVAL OF TRANSACTION

3 The Sale Agreement and the Transaction are commercially reasonable and in the best interests of the Northpoint estate and its stakeholders. The Transaction is hereby approved and the execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary.

4 The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction or for the conveyance of the Assets to the Purchaser (or its nominee).

VESTING OF THE ASSETS

5 Upon the Receiver filing with this Court and delivering to Northpoint and the Purchaser a certificate substantially in the form set out in Appendix "A" hereto (the **Receiver's Certificate**), subject only to approval of the transfer of applicable leases, rights of way or easements, licenses (including, without limitation, licenses of occupation), permits, and approvals by the British Columbia Oil and Gas Commission (BCOGC) pursuant to legislation administered by the BCOGC, to the extent required under such legislation, certifying that the sale of the Assets has closed substantially in accordance with the terms of the

Sale Agreement and all purchase monies due and owing in respect of such sale have been tendered under and in accordance with the Sale Agreement, then:

- (a) all of Northpoint's right, title and interest in and to the Assets shall vest in the name of the Purchaser (or its nominee) free and clear of and from all security interests, claims, estate, security, right, title, interest, and liens, including but not limited to, claims, hypothecs, mortgages, charges, liens (whether contractual, statutory or otherwise), security interests, assignments, actions, levies, taxes, judgments, writs of execution, trusts or deemed trusts (whether contractual, statutory or otherwise), options, agreements, disputes, debts, encumbrances or other rights, limitations or restrictions of any nature whatsoever against Northpoint, including without limitation any rights or interests of any of the stakeholders or creditors of Northpoint, whether or not they have attached or been perfected, registered or filed, whether secured or unsecured or otherwise, whether liquidated, unliquidated or contingent (all of the foregoing being collectively referred to hereinafter as the **Claims**), excepting only to those permitted encumbrances (the **Permitted Encumbrances**, as that term is defined herein), as well as the Abandonment and Reclamation Obligations and Environmental Liabilities associated with the Assets (as those terms are defined in the Sale Agreement), whether such Claims against Northpoint came into existence prior to, subsequent to or as a result of any previous Order of this Court, by or of all persons or entities of any kind whatsoever, including, without limitation, all individuals, firms, corporations, partnerships, joint ventures, trusts, unincorporated organizations, governmental and administrative bodies, agencies, authorities or tribunals and all other natural persons or corporations, whether acting in their capacity as principals or agents, trustees, executives, administrators or other legal representatives (collectively, the **Claimants**), and by all persons who claim by, through or under Northpoint in respect of the Assets;
- (b) Northpoint and all persons who claim by, through or under Northpoint in respect of the Assets shall stand absolutely barred and foreclosed from all estate, right, title, interest, royalty, rental and equity of redemption of the Assets and, to the extent that any such person remains in possession or control of the Assets or any of it, they shall forthwith deliver possession of same to the Purchaser or their nominee; and

- (c) the Purchaser shall be entitled to enter into and upon, hold and enjoy the Assets for its own use and benefit without any interference of or by Northpoint, or any person claiming by or through or against Northpoint.

Notwithstanding any other provision of this Order, nothing in this Order makes any of the Assets transferable or assignable if any such Asset is not, by virtue of an enactment of the Province of British Columbia transferable or assignable.

6 For greater certainty and without limiting the generality of the foregoing: (i) any Claims; and (ii) the beneficiary of any Claims created or provided for pursuant to any previous Order in these proceedings, and all those registrants of encumbrances against the Assets which are not Permitted Encumbrances do stand absolutely barred and foreclosed of and from all of their respective estate, right, title, interest and equity of redemption in the Assets, and the Purchaser shall, by virtue of the completion of the Transaction, have no liability of any claim whatsoever to any Claimants in respect of any Claims any of the Claimants may have against any of the Applicant.

7 The Transaction shall not be void or voidable at the instance of a Trustee or any Claimant and shall not constitute nor shall be deemed to be a settlement, fraudulent preference, assignment, fraudulent conveyance, transfer at undervalue, or other challengeable or reviewable transaction under the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3, as amended or any other applicable federal or provincial legislation, and the Transaction, or any actions taken in connection therewith, shall not constitute conduct meriting an oppression remedy pursuant to any applicable federal or provincial legislation.

8 In the event the Transaction is not concluded as a result of any objection to this Order or in the event of the non-receipt of regulatory approval, the Receiver may make application to this Court for direction in respect of such objection or non-approval.

DISCHARGE OF REGISTRATIONS AND TRANSFER OF LAND

9 No further authorization or approval or any other action by any authority or regulatory body exercising jurisdiction over the Assets shall be required for the closing and post-closing implementation of the Transaction contemplated in the Sale Agreement other than the authorization or approval of the BCOGC referenced in paragraph 5 above.

10 Upon the delivery of the Receiver's Certificate to the Purchaser, and upon the filing of a certified copy of this Order, together with any applicable registration fees, the appropriate government authorities, and in particular:

- (a) British Columbia Ministry of Natural Gas Development (the **Minister**) shall and is hereby authorized, requested and directed to:

- (1) cancel and discharge those Claims (excepting the Permitted Encumbrances), if any, registered against the estate or interest of Northpoint in and to the Assets located in the Province of British Columbia, and without limiting the generality of this paragraph, other than Permitted Encumbrances that are registered against the said interests as of the date of this Order; and
- (2) transfer the Crown leases in the name of Northpoint which are listed in Appendix "**B**" hereto to the Purchaser, and register same;

in order to convey clear title to such Assets to the Purchaser subject only to Permitted Encumbrances, which include:

- (1) all encumbrances, overriding royalties, net profits, interests, and other burdens identified in Schedule "A" to the Sale Agreement;
- (2) any Right of First Refusal or any similar restriction applicable to any of the Assets;
- (3) the terms and conditions of the Title Documents, including, without limitation, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (4) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (5) easements, right of way, servitudes or other similar rights in land, including, without in any way limiting the generality of the foregoing, rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;

- (6) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (7) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than thirty-one (31) days' notice (without an early termination penalty or other cost);
- (8) any obligation of Northpoint or Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
- (9) the right reserved to or vested in any municipality, Governmental Authority or other public authority to control or regulate any of the Assets in any manner, including any directives or notices received from any municipality, Governmental Authority or other public authority pertaining to the Assets;
- (10) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or Northpoint's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (11) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (12) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (13) agreements respecting the operation of Wells by contract field operators;
- (14) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations;

- (15) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets; and
- (16) any other circumstance, matter or thing disclosed in any Schedule to the Sale Agreement;

For further certainty, the Minister shall not cancel or discharge the registration of any builders' liens or security notices registered against estates or interests other than the estate or interest of Northpoint;

- (b) the Registrar of the Personal Property Registry (British Columbia) (the **BC PPR Registrar**) shall and is hereby directed to cancel and discharge those Claims, if any, registered against the estate or interest of Northpoint in and to the Assets located in the Province of British Columbia, as more specifically described in Appendix "B", other than those Permitted Encumbrances that are registered against the said interests as of the date of this Order.

11 This Order shall be registered by the Registrar of Land Titles of British Columbia notwithstanding the requirements of section 210 of the *Land Titles Act*, RSBC 1996, c 250.

SALE PROCEEDS

12 Until further Order of this Honourable Court, the net proceeds arising out of the Sale Agreement shall be held in trust by the Receiver or the Receiver's counsel and such net proceeds shall stand in the place and stead of the Assets and all Claims shall attach solely to such net proceeds with the same validity, priority and in the same amounts and subject to the same defences that were or may have been available immediately prior to the closing of the Transaction as if the Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the closing of the Transaction.

MISCELLANEOUS MATTERS

13 This Honourable Court hereby requests the aid and recognition of any court or administrative body in any province of Canada, the Federal Court of Canada, any administrative tribunal or other court constituted pursuant to the Parliament of Canada or any of its provinces or territories and any federal or

state court or administrative body or any other foreign courts to act in aid of and to be complimentary to this Court in carrying out the terms of this Order.

14 This Order must be served only upon those interested parties attending or represented at the within Application and service may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.

15 Service of this Order on any party not attending this Application is hereby dispensed with.

16 The Receiver is at liberty to reapply for further advice, assistance and direction as may be necessary to give full force and effect to the terms of this Order.

17 Leave is hereby granted to any person, entity or party affected by this Order to apply to this Court for a further Order vacating, substituting, modifying or varying the terms of this Order, with such application to be brought on notice to the Receiver and any other affected party in accordance with the *Alberta Rules of Court*.

Justice K.D. Yamauchi

Justice of the Court of Queen's Bench of Alberta

Appendix "A"

Form of Receiver's Certificate

COURT FILE NUMBER	1601-07022
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PLAINTIFF	ALBERTA TREASURY BRANCHES
DEFENDANT	NORTHPOINT RESOURCES LTD. IN THE MATTER OF THE RECEIVERSHIP OF NORTHPOINT RESOURCES LTD.
DOCUMENT	RECEIVER'S CERTIFICATE

Clerk's Stamp

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	Gowling WLG (Canada) LLP 1600, 421 – 7th Avenue S.W. Calgary, AB T2P 4K9 Telephone (403) 298-1938 Facsimile (403) 695-3538 File No. A154348 Attention: Tom Cumming
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RECITALS

- A. Pursuant to an Order of the Honourable Justice K.M. Horner of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the **Court**) dated May 31, 2016, Ernst & Young Inc. was appointed as the receiver (the **Receiver**) of the undertaking, property and assets of Northpoint Resources Ltd. (the **Debtor**).
- B. Pursuant to an Order of the Court dated October 7, 2016, the Court approved the agreement of purchase and sale made as of September 19, 2016 (the **Sale Agreement**) between the Receiver and

Canbriam Energy Inc. (the **Purchaser**) and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the purchased Assets, which vesting is to be effective with respect to the purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Assets; (ii) that the conditions to closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

- C. Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver at _____ on **October __, 2016**.

Ernst & Young Inc., in its capacity as Receiver of the undertaking, property and assets of **Northpoint Resources Ltd.**, and not in its personal capacity.

Per: _____

Name: Neil Narfason

Title: Senior Vice-President

Appendix “B”

Purchased Assets, as described in the Sale Agreement

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name	Gross	Net	DoI Partner(s)	*	*
Mineral Int	Operator / Payor	Eff:	Apr 14, 2009	862.000	WI	
NM-0019	PNG	CR	Exp: Apr 13, 2019	862.000	NORTHPOINT RES	100.000000000
Sub: A			862.000			
ACTIVE						
100.000000000	NORTHPOINT RES	Total Rental:	6465.00			
CANBRIAM						
Status	Hectares	Net	Hectares	Net		
PRODUCING	Prod:	574.000	NPProd:	288.000		
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	% of
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N		
	Roy Percent:					
	Gas: Royalty:	Min Pay:			Prod/Sales:	
	S/S OIL: Min:	Div:			Prod/Sales:	
	Other Percent:	Min:			Prod/Sales:	
	Paid to: LESSOR (M)	Paid by: WI	(M)			
	BC MINISTRY	NORTHPOINT RES	100.000000000		100.000000000	
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	% of PROD
NC-0025 B GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.000000000		
	Roy Percent:					
	Gas: Royalty:	Min Pay:			Prod/Sales:	
	S/S OIL: Min:	Max:	15.000000000		Prod/Sales:	
	Other Percent:	Min:			Prod/Sales:	
	Paid to: PAID TO (C)	Paid by: PAID BY (C)				
	PRAIRIESKY	100.000000000	NORTHPOINT RES	100.000000000		
GENERAL REMARKS - Mar 28, 2006 DEVON CONVERTS 20% WI TO NON CONV SS ORR						

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

NM-0019 A NORTHPOINT AND GREAT PLAINS SPLIT DEVON'S 20% WI 70% TO NP AND 30% TO GP

Remarks

Type	Date	Description
GENERAL		DRILLING LICENCE 56010 AND DRILLING LICENCE 61108 WAS GROUPED ON APRIL 6, 2009 AND A LEASE SELECTION APPLICATION WAS SENT TO CROWN. CROWN GRANTED GROUPING AND LEASE SELECTION. THEREFORE THIS IS THE NEW LEASE NO. FOR DL 56010 AND THE NEW LEASE NO. FOR DL 61108 IS USE 61897

NM-0019	PNG	CR	Eff: Apr 14, 2009	862,000	NC-0067	A	WI	Area : ALTARES
Sub: B	61896		Exp: Apr 13, 2019	862,000	NORTHPOINT RES			NTS 094-B-08 BLK A UNITS 34,
ACTIVE				0.000	CANBRIAM			35, 44, 45, 54, 55, 64, 65
	CANBRIAM							NTS 094-B-08 BLK A UNITS 74,
100.000000000	CANBRIAM		Count Acreage = No	Total Rental::	0.00			75, 84, 85
	Status	Hectares	Net	Hectares	Net			PNG IN MONTNEY, NORDEGG AND DOIG
NON PRODUCING Prod:	0.000	0.000	NProd:	862,000	0.000			

Related Contracts		
NC-0025 BB	ROYALTY	Feb 01, 2005 (I)
NC-0060 EE	FO	May 06, 2008
NC-0060 FF	FO	May 06, 2008
NC-0062 A	EARNING	Aug 04, 2009
NC-0067 A	TRUST	Aug 04, 2009

Royalty / Encumbrances	
Royalty Type CROWN SLIDING SCALE ROYALTY	Product Type ALL PRODUCTS
	Sliding Scale Y
	Convertible N
	% of Prod/Sales 100.00000000 % of PROD
Roy Percent:	
Gas: Royalty:	Min Pay:
S/S OIL: Min:	Div:
Other Percent:	Min:
	Prod/Sales:
	Prod/Sales:
	Prod/Sales:

Report Date: Aug 11, 2016
Page Number: 3

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0019	B	Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTRY	100.000000000	NORTHPOINT RES			
				CANBRIAM		100.000000000	
Royalty Type							
GROSS OVERRIDING ROYALTY			Product Type	Sliding Scale	Convertible	% of Prod/Sales	
			ALL PRODUCTS	Y	N	20.00000000	% of PROD
Roy Percent:							
Gas: Royalty:			15.000000000	Min Pay:			Prod/Sales:
S/S OIL: Min:			5.000000000	Max:	15.000000000	Div:	Prod/Sales:
Other Percent:				Min:			Prod/Sales:
Paid to: PAIDTO (R)				Paid by: WI (C)			
DEVONG			100.000000000	NORTHPOINT RES			
				CANBRIAM		100.000000000	

Remarks

Type	Date	Description
GENERAL		DRILLING LICENCE 56010 AND DRILLING LICENCE 61108 WAS GROUPED ON APRIL 6, 2009 AND A LEASE SELECTION APPLICATION WAS SENT TO CROWN. CROWN GRANTED GROUPING AND LEASE SELECTION. THEREFORE THIS IS THE NEW LEASE NO. FOR DL 56010 AND THE NEW LEASE NO. FOR DL 61108 IS LSE 61897
GENERAL		NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0066	PNG	CR	Eff: Nov 10, 2005	288.000	WI	Area : ALTARES
Sub: A	57403		Exp: Nov 10, 2015	288.000	100.000000000	NTS 94-B-8 BLK A UNITS 14, 15,
ACTIVE			Ext: 58(3) A	288.000		24, 25

Report Date: Aug 11, 2016
Page Number: 4

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	File Status	Mineral Int	Lse Type	Lessor Type	Lease No/Name	Operator / Payor	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
							Gross				
							Net	DOI	Partner(s)	*	*

(cont'd)

NM-0066
Sub: A NORTHPOINT RES
100.00000000 CANBRIAM

Total Rental: 2160.00

Status: NON PRODUCING Prod: Hectares: 0.000 Net: 0.000 NProd: 0.000 Hectares: 288.000 Net: 288.000

PNG TB MONTNEY EXCL BASAL LAG,
EXCL PNG IN MONTNEY, NORDEGG
AND DOIG

----- Related Contracts -----
NC-0050 B A&D Jul 07, 2006
NC-0060 G FO May 06, 2008
NC-0062 D EARNING Aug 04, 2009
NC-0067 A TRUST Aug 04, 2009

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTALL PRODUCTS
Product Type: SLIDING SCALE
Convertible: Y
% of Prod/Sales: N 100.000000000 % of PROD

Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) BC MINISTRY
Paid by: WI (M) NORTHPOINT RES
100.000000000 100.000000000

NM-0066 PNG CR Eff: Nov 10, 2005 Exp: Nov 10, 2015 Ext: 58(3) A
Sub: B 57403
ACTIVE CANBRIAM
100.00000000 CANBRIAM
Count Acreage = No
Total Rental: 0.00

Area: ALTARES
NTS 94-B-8 BLK A UNITS 14, 15,
24, 25
PNG IN MONTNEY, NORDEGG AND DOIG

----- Related Contracts -----
NC-0060 GG FO May 06, 2008
NC-0062 D EARNING Aug 04, 2009
NC-0067 A TRUST Aug 04, 2009

Status: NON PRODUCING Prod: Hectares: 0.000 Net: 0.000 NProd: 0.000 Hectares: 288.000 Net: 0.000

Category: MINERAL

(cont'd)

NM-0066	B	Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent: Gas: Royalty: S/S OIL: Min: Other Percent:				
		Min Pay:	Prod/Sales:	
		Max:	Div:	Prod/Sales:
			Min:	Prod/Sales:

Paid to:	LESSOR	(M)	Paid by:	W1	(C)
BC MINISTRY		100.000000000	NORTHPOINT RES		
			CANBRIAM		100.000000000

[illegible]

Royalty / Encumbrances		Related Contracts	
Royalty Type	Product Type	Royalty	Feb 01, 2005 (I)
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	NC-0025 H	ROYALTY A&D
		NC-0050 B	
		NC-0052 J	ORR
		NC-0062 B	EARNING
		NC-0067 A	TRUST
			Aug 04, 2009

Report Date: Aug 11, 2016
Page Number: 6

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Use Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)
NM-0068 A Gas: Royalty: Min Pay: Prod/Sales: ----- Well U.W.I. Status/Type -----
S/S OIL: Min: Div: Prod/Sales: 200/B-039-H/094-B-08/00LIC/UNDRILLED
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0052 J GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 26.66670000 % of PROD
Roy Percent:
Gas: Royalty: 15.000000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.000000000 Max: 15.000000000 Div: 1/23.8365 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAID TO (C) Paid by: PAID BY (C)
PRAIRIESKY 100.000000000 NORTHPOINT RES 100.000000000
ROYALTY DEDUCTIONS - Oct 23, 2006
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO
DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY -
A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT
INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Remarks

Type	Date	Description
GENERAL	Jan 15, 2013	RIGHTS BELOW BASE MONTNEY REVERTED TO THE CROWN

Report Date: Aug 11, 2016
Page Number: 7

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	File Status	Mineral Int	Use Type	Lessor Type	Lease No/Name	Operator / Payor	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
							Net	DOI Partner(s)	*	*	

NM-0068 PNG CR Eff: Aug 23, 2000 861,000 NC-0067 A WI
 Sub: B 51015 Exp: Aug 22, 2010 861,000 NORTHPOINT RES
 ACTIVE Ext: 58(3) A 0.000 CANBRIAM 100.000000000
 100.000000000 CANBRIAM Count Acreage = No Total Rental: 0.00

Area : ALTARES
 NTS 94-B-8 BLK H UNIT 8, 9, 18,
 19, 28, 29, 38, 39, 48, 49
 NTS 94-B-8 BLK A UNIT 98, 99
 PNG IN MONTNEY, NORDEGG AND DOIG

Status NON PRODUCING Prod: Hectares 0.000 Net 0.000 NProd: 861.000 Hectares 861.000 Net 0.000
 Royalty / Encumbrances

----- Related Contracts -----
 NC-0052 P ORR Sep 01, 2006
 NC-0060 DD FO May 06, 2008
 NC-0062 B EARNING Aug 04, 2009
 NC-0067 A TRUST Aug 04, 2009

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTALL PRODUCTS Y N 100.000000000 % of PROD

Roy Percent:
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:
 Max:
 Min Pay:
 Div:
 Min:
 Paid by: WI (C)
 NORTHPOINT RES
 CANBRIAM 100.000000000

Paid to: LESSOR (M)
 BC MINISTRY 100.000000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 26.666700000 % of PROD

Roy Percent:
 Gas: Royalty: 15.000000000
 S/S OIL: Min: 5.000000000
 Other Percent:
 Max: 15.000000000 Div: 1/23.8365
 Min:
 Paid by: WI (C)
 NORTHPOINT RES

Paid to: PAIDTO (R)
 DEVONC 100.000000000

NORTHPOINT RESOURCES LTD.
Mineral Property Report

REPORTED IN HECTARES

(cont'd)

-NM-0068	9	CANBRIAM	100.00000000
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ROYALTY DEDUCTIONS - Oct 23, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Type	Date	Description	Remarks
GENERAL		NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT. - NC-0062	

NIM-0069	PNG	CR	Eff: Aug 28, 1996	287,000		WI	Area : ALTARES
Sub: A	46871		Exp: Aug 27, 2006	287,000	NORTHPOINT RES	100.000000000	NTS 94-B-8 BLK H UNIT 78, 79,
ACTIVE			Ext: 58(3) A	287,000	Total Rental:	2152.50	88, 89
		NORTHPOINT RES					ALL PNG TO BASE BLUESKY-GETHING
		NORTHPOINT RES					
100.000000000							

Status	Hectares	Net	Hectares	Net	Related Contracts		Status/Type
NON PRODUCING Prod:	0.000	0.000	NProd:	287.000	NC-0025 D	ROYALTY	Feb 01, 2005 (I)
					NC-0052 K	ORR	Sep 01, 2006

				----- Well U.W.I.		Status/Type -----
				200/B-079-H/094-B-08/00D&A/D&A		
				200/B-079-H/094-B-08/02SUSPENDED/GAS		

Royalty Type	Product Type	Stirling Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ROYALTYALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)
NM-0069 A Gas: Royalty: Min Pay: Prod/Sales:
S/S Oil: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0052 K GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 26.66670000 % of PROD
Roy Percent:
Gas: Royalty: 15.000000000 Min Pay: Prod/Sales:
S/S Oil: Min: 5.000000000 Div: 1/23.8365 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAID TO (C) Paid by: PAID BY (C)
PRAIRIESKY 100.000000000 NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS - Oct 23, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO
DEDUCTIONS AS SET FORTH IN THE "JP-06: INDUSTRY FEE CALCULATION METHODOLOGY -
A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT
INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

NM-0070	PNG	CR	Eff: Aug 28, 2006	287.000	WI
Sub: A	46874		Exp: Aug 27, 2006	287.000	NORTHPOINT RES 100.000000000
ACTIVE			Ext: 58(3) A	287.000	
				Total Rental:	2152.50

Area : ALTARES
NTS 94-8-8 BLK H UNIT 58, 59,
68, 69
ALL PNG TO BASE BLUESKY-GETHING

Report Date: Aug 11, 2016
Page Number: 10

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Use Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0070
Sub: A
100.000000000 NORTHPOINT RES

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NPProd:	287.000	NC-0025 G ROYALTY Feb 01, 2005 (I)
					NC-0050 B A&D Jul 07, 2006
					NC-0052 I ORR Sep 01, 2006

----- Well U.W.I. Status/Type -----
200/C-059-H/094-B-08/00SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.000000000 % of PROD
Roy Percent:				
Gas: Royalty:				
S/S Oil: Min:				
Other Percent:				

Min Pay: Prod/Sales:
Div: Prod/Sales:
Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY NORTHPOINT RES 100.000000000 100.000000000

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 I GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.666700000 % of PROD
Roy Percent:				
Gas: Royalty:				
S/S Oil: Min:				
Other Percent:				

Min Pay: Prod/Sales:
Div: Prod/Sales:
Min: Prod/Sales:

Paid to: PAID TO (C) Paid by: PAID BY (C)
PRAIRIESKY NORTHPOINT RES 100.000000000 100.000000000

ROYALTY DEDUCTIONS - Oct 23, 2006
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO

CS*EXPLORER Version: 7.00.06

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 15
5.000000000 Max: 15.000000000 Div: 23.8365
Prod/Sales: Prod/Sales:

Paid to: PAID TO (C)
PRAIRIESKY 100.000000000
Paid by: PAID BY (C)
NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS -

DEDUCTIONS NOT TO EXCEED THOSE PERMITTED FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN, IN THE PROVINCE OF BRITISH COLUMBIA. NOT TO EXCEED 50% OF MARKET PRICE.

NM-0071

A

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS Y N 100.000000000 % of
Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Min Pay: Div: Min: Prod/Sales: Prod/Sales: Prod/Sales:

Paid to: LESSOR (M)
BC MINISTRY 100.000000000
Paid by: WI (C)
NORTHPOINT RES 86.11111000
PROGRESS ECL 8.61111000
JAPEX MONTNEY 1.38888900
PBRUNEI 0.41666700
INDOIL MONTNEY 1.38888900
SINOPEC HUADIAN 2.08333500

Remarks

Type Date Description
GENERAL DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON

Report Date: Aug 11, 2016
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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0071	A		Remarks
Type	Date	Description	
GENERAL		ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVONS WI LEASE SELECTION MADE FROM DRILLING LICENCE 51915	

NM-0071	PNG	CR	Eff: Mar 20, 2006	574,000	NC-0014 B No	WI	Area : ALTARES
Sub: B	58408		Exp: Mar 19, 2011	574,000	NORTHPOINT RES	86.111111000	NTS 094-A-5 BLK D UNITS 60, 70, 80, 90
ACTIVE			Ext: 58(3) A	494,278	PROGRESS ECL	8.611111000	NTS 094-B-8 BLK A UNITS 51, 61, 71, 81
100.000000000	PROGRESS ECL				JAPEX MONTNEY	1.388889000	
	CANBRIAM				PBRUNEI	0.416667000	
					INDOIL MONTNEY	1.388889000	
					SINOPEC HUADIAN	2.083333500	
							PNG TO BASE 33502 DOI G
							SILTSTONE-SHALE-PHOSPHATE ZONE,
							EXCL PNG IN NORDEGG & DOI G

Total Rental: 2152.50

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	574,000	494,278	NC-0001 A A&D Nov 03, 2004
					NC-0005 C ORR Dec 01, 2003 (I)
					NC-0014 B JOA Jul 18, 2001
					NC-0042 A A&D Feb 08, 2006
					NC-0049 A ORR Jan 01, 2006
					NC-0050 B A&D Jul 07, 2006
					NC-0055 A A&D Mar 20, 2006
					NC-0060 M FO May 06, 2008
					NC-0062 A EARNING Aug 04, 2009

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0049 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.000000000 % of PROD
Roy Percent:				
Gas: Royalty: 15.000000000				
S/S OIL: Min: 5.000000000				
Other Percent:				
	Max:	15.000000000	Div:	Prod/Sales:
	Min:			Prod/Sales:

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0071	B	Paid to: PAID TO (C) PRAIRIESKY	100.000000000	Paid by: PAID BY (C) NORTHPOINT RES	100.000000000		
Royalty Type CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Product Type: Sliding Scale Convertible % of Prod/Sales Y N Max: Min Pay: Div: Min: Prod/Sales: Other Percent: S/S OIL: Min: Prod/Sales: Gas: Royalty: Min: Prod/Sales: Roy Percent:							
Paid to: LESSOR (M) BC MINISTRY Paid by: WI (C) NORTHPOINT RES 86.11111000 PROGRESS ECL 8.61111000 JAPEX MONTNEY 1.38888900 PBRUNEI 0.41666700 INDOIL MONTNEY 1.38888900 SINOPEC HUADIAN 2.08333500							

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006. NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI
GENERAL		SUMMITT OIL AND GAS INC.'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00. SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006
GENERAL		LEASE SELECTION MADE FROM DRILLING LICENCE 51915

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

NM-0071	PNG	CR	Eff: Mar 20, 2006	NC-0014	H No	WI	Area : ALTARES
Sub: C	58408		Exp: Mar 19, 2011	NORTHPOINT RES		86.11111000	NTS 094-A-5 BLK D UNITS 40, 50
ACTIVE			Ext: 58(3) A	PROGRESS ECL		8.61111000	NTS 094-B-8 BLK A UNITS 31,
				JAPEX MONTNEY		1.38888900	41, 52, 53, 62, 63
				PBRUNEI		0.41666700	ALL PNG TO BASE 33502 DOIG
				INDOIL MONTNEY		1.38888900	SILTSTONE-SHALE-PHOSPHATE ZONE,
				SINOPEC HUADIAN		2.083333500	EXCL PNG IN NORDEGG & DOIG

Total Rental: 2152.50

Related Contracts

NC-0001 A	A&D	Nov 03, 2004
NC-0014 H	JOA	Jul 18, 2001
NC-0028 B	SWAP	Jul 27, 2005
NC-0042 A	A&D	Feb 08, 2006
NC-0050 B	A&D	Jul 07, 2006
NC-0055 A	A&D	Mar 20, 2006
NC-0060 N	FO	May 06, 2008
NC-0062 J	EARNING	Aug 04, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYS	ALL PRODUCTS	N	Y	% of
Roy Percent:				
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Paid to: LESSOR (M)				
BC MINISTRY				
Max:				
Min Pay:				
Div:				
Min:				
Paid by: WI (C)				
NORTHPOINT RES				86.1111000
PROGRESS ECL				8.6111000
JAPEX MONTNEY				1.38888900
PBRUNEI				0.41666700
INDOIL MONTNEY				1.38888900
SINOPEC HUADIAN				2.083333500

----- Well U.W.I. Status/Type -----
200/D-053-A/094-B-08/00PRODUCING/GAS
200/B-063-A/094-B-08/00LIC/UNDRILLED

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON

Category: MINERAL

Category:

(cont'd)

NM-0071	PNG	CR	Eff: Mar 20, 2006	574,000	NC-0014	N No	WI	Area : ALTARES
Sub: D	58408		Exp: Mar 19, 2011	574,000	CANBRIAM		86.11111000	NTS 094-A-5 BLK D UNITS 40, 50
ACTIVE			Ext: 58(3) A	0.000	PROGRESS ECL		8.61111000	NTS 094-B-8 BLK A UNITS 31,
	PROGRESS ECL				JAPEX MONTNEY		1.38888900	41, 52, 53, 62, 63
100.000000000	CANBRIAM		Count Acreage = No		PBRUNEI		0.41666700	PNG IN NORDEGG & DOIG
					INDOIL MONTNEY		1.38888900	
					SINOPEC HUADIAN		2.08333500	
Total Rental: 2152.50								----- Related Contracts -----
								NC-0005 BB ORR Dec 01, 2003 (I)
								NC-0014 N JOA Jul 18, 2001
								NC-0060 NN FO May 06, 2008
								NC-0062 A EARNING Aug 04, 2009
								NC-0067 C TRUST Aug 04, 2009 (I)

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTRY	100.000000000	CANBRIAM	86.11111000	
		PROGRESS ECL	8.61111000	
		JAPEX MONTNEY	1.38888900	
		PBRUNEI	0.41666700	
		INDOIL MONTNEY	1.38888900	
		SINOPEC HUADIAN	2.08333500	

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI
GENERAL		BLUE MOUNTAIN INTEREST SOLD (70%) TO NORTHPOINT AND (30%) GREAT PLAINS EFFECTIVE FEBRUARY 1, 2006
GENERAL		SUMMIT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.
GENERAL		SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915
GENERAL		GREAT PLAINS SOLD ITS INTEREST TO NORTHPOINT EFFECTIVE MAY 1, 2006

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Use Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

NM-0071 PNG CR Eff: Mar 20, 2006 862.000 NC-0014 N No WI
 Sub: E 59408 Exp: Mar 19, 2011 862.000 CANBRIAM 86.11111000
 ACTIVE Ext: 58(3) A 0.000 PROGRESS ECL 8.61111000
 100.0000000000 CANBRIAM Count Acreage = No 1.38888900
 PROGRESS ECL 0.41666700
 CANBRIAM INDOIL MONTNEY 1.38888900
 SINOPEC HUADIAN 2.08333500
 PNG IN NORDEGG & DOIG

Total Rental: 3232.50

Area : ALTARES
 NTS 094-A-5 BLK D UNITS 60, 70, 80, 90
 NTS 094-B-8 BLK A UNITS 51, 61, 71, 72, 73, 81, 82, 83
 PNG IN NORDEGG & DOIG

----- Related Contracts -----
 NC-0005 BB ORR Dec 01, 2003 (I)
 NC-0005 C ORR Dec 01, 2003 (I)
 NC-0014 N JOA Jul 18, 2001
 NC-0049 AA ORR Jan 01, 2006 (I)
 NC-0060 LL FO May 06, 2008
 NC-0060 MM FO May 06, 2008
 NC-0062 A EARNING Aug 04, 2009
 NC-0067 C TRUST Aug 04, 2009 (I)

Status Hectares Net Hectares Net
 NON PRODUCING Prod: 0.000 0.000 NPProd: 862.000 0.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.000000000 % of PROD
 Roy Percent:
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Paid to: LESSOR (M) WI (C)
 BC MINISTRY 100.000000000 CANBRIAM 86.11111000
 PROGRESS ECL 8.61111000
 JAPEX MONTNEY 1.38888900
 PBRUNEI 0.41666700
 INDOIL MONTNEY 1.38888900
 SINOPEC HUADIAN 2.08333500

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 20.000000000 % of PROD

Roy Percent:

NM-0071 E Gas: Royalty: 15.000000000

S/S OIL: Min: 5.000000000

Other Percent:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
DEVON NEC 100.000000000

Paid by: PAIDBY (R)
CANBRIAM 100.000000000

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006
GENERAL		NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI BLUE MOUNTAIN INTEREST SOLD TO NORTHPOINT (70%) AND GREAT PLAINS (30%) EFFECTIVE FEBRUARY 1, 2006
GENERAL		SUMMITT OIL AND GAS INC.'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00. SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915 GREAT PLAINS SOLD ITS INTEREST TO NORTHPOINT EFFECTIVE MAY 1, 2006

NM-0071	PNG	CR	Eff: Mar 20, 2006	288.000	NC-0014	D	No	BPEN	Area : ALTARES
Sub: F	58408		Exp: Mar 19, 2011	288.000	NORTHPOINT RES			100.000000000	NTS 094-B-8 BLK A UNITS 72, 73, 82, 83
ACTIVE			Ext: 58(3) A	288.000					
100.000000000	PROGRESS ECL								200/D-72-A/94-B-8 & 200/C-73-A/94-B-8 WELLBORES ONLY
	CANBRIAM		Count Acreage = No						
			Total Rental: 0.00						

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0071
Sub: F

Status	Prod:	Hectares	Net	Hectares	Net
PRODUCING		288.000	288.000	0.000	0.000
			NProd:		

Related Contracts	Status/Type
NC-0005 B ORR	Dec 01, 2003
NC-0014 D JOA	Jul 18, 2001
NC-0062 A EARNING	Aug 04, 2009

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0005 B GROSS-OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.00000000 % of PROD
Roy Percent:				
Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.000000000	Max:	15.000000000 Div:	23.8365 Prod/Sales:
Other Percent:	15	Min:		Prod/Sales:

Paid to:	PAID TO (C)	Paid by:	PAID BY (C)
PRAIRIESKY	100.000000000	NORTHPOINT RES	100.000000000

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT TO EXCEED THOSE PERMITTED FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN, IN THE PROVINCE OF BRITISH COLUMBIA. NOT TO EXCEED 50% OF MARKET PRICE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	BPEN (C)	
BC MINISTRY	100.000000000	NORTHPOINT RES	100.000000000	

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0071	F						Remarks
---------	---	--	--	--	--	--	---------

Type	Date	Description
PENALTY		PROGRESS IS IN 400% PENALTY - THE INDEP OPS NOTICE FOR D-72-A STATED 500% BUT IT IS 400% AS THIS IS A DEVELOPMENT WELL.
PENALTY	Mar 16, 2016	The above is incorrect. Well was Exploratory Outpost therefore 500% penalty applies

NM-0072	PNG	CR	Eff: Mar 20, 2006	288.000	NC-0014	I	No	WI
Sub: A	59407		Exp: Mar 19, 2011	288.000	NORTHPOINT RES			86.11111000
ACTIVE			Ext: 58(3) A	248.000	PROGRESS ECL			8.61111000
		PROGRESS ECL			JAPEX MONTNEY			1.38888900
		CANBRIAM			PBRUNEI			0.41666700
100.000000000					INDOIL MONTNEY			1.38888900
					SINOPEC HUADIAN			2.083333500

Area : ALTARES
NTS 094-B-8 BLK A UNITS 32, 33, 42, 43
PNG TO BASE NIKANASSIN
EXCL 200/D-33-A/84-B-8
WELLBORE

Status	PRODUCING	Prod:	Hectares	288.000	Net	248.000	NProd:	0.000	Net	0.000
Total Rental:										
Royalty / Encumbrances										
Product Type Sliding Scale Convertible % of Prod/Sales										
ALL PRODUCTS Y N 20.00000000 % of PROD										
Min Pay: Prod/Sales:										
Roy Percent: 15.00000000										
Gas: Royalty: S/S OIL: Min:										
<Linked> Royalty Type										
NC-0049 A GROSS OVERRIDING ROYALTY										

NC-0001 A	A&D	Nov 03, 2004
NC-0005 A	ORR	Dec 01, 2003 (I)
NC-0014 I	JOA	Jul 18, 2001
NC-0014 P	JOA	Jul 18, 2001
NC-0042 A	A&D	Feb 08, 2006
NC-0049 C	ORR	Jan 01, 2006
NC-0050 A	A&D	Jul 07, 2006
NC-0050 B	A&D	Jul 07, 2006
NC-0055 A	A&D	Mar 20, 2006
NC-0062 G	EARNING	Aug 04, 2009
NC-0049 A	ORR	Jan 01, 2006

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

[illegible]

----- Well U.W.I.	Status/Type
200/B-043-A/094-B-08/00	PRODUCING/GAS
200/B-043-A/094-B-08/02	PRODUCING/GAS

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYS	ROYALTYS ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:		Min Pay:		Prod/Sales:
Gas: Royalty:	Max:	Div:		Prod/Sales:
S/S OIL: Min:		Min:		Prod/Sales:
Other Percent:				
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTRY	100.00000000	NORTHPOINT RES		86.11111000
		PROGRESS ECL		8.61111000
		JAPEX MONTNEY		1.38888900
		PBRUNEI		0.41666700
		INDOIL MONTNEY		1.38888900
		SINOPEC HUADIAN		2.08333500

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI
GENERAL		SUMMITT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0072	A						Remarks
	Type	Date	Description				
	GENERAL		NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.				
	GENERAL		SEE COURTY OF QUEEN'S BENCH ORDER DATED JULY 10, 2006				
			LEASE SELECTION MADE FROM DRILLING LICENCE 51915				
			PROGRESS DID NOT PARTICIPATE IN THE D-33-A/94-B-8 WELL AND ARE IN 400% PENALTY - SEE SPLIT D ON THIS LEASE.				
	RENTAL	Feb 01, 2015	THEY DID PARTICIPATE IN B-43-A				
			RENTAL FOR LANDS IN THIS SUB "A" ARE SPLIT 50/50 WITH SUB "F" DUE TO DIFFERENT INTERESTS IN ZONES - NORTHPOINT HAS NO INTEREST IN SUB "F"				

NM-0072	PNG	CR	Eff: Mar 20, 2006	NC-0014	E No	WI	Area : ALTARES
Sub: B	58407		Exp: Mar 19, 2011	NORTHPOINT RES		86.11111000	NTS 094-A-5 BLK D UNITS 20, 30
ACTIVE			Ext: 58(3) A	PROGRESS ECL		8.61111000	NTS 094-B-8 BLK A UNITS 11, 21
	PROGRESS ECL			JAPEX MONTNEY		1.38888900	PNG TO BASE 33502 DOIG
	CANBRIAM			PBRUNEI		0.41666700	SILTSTONE-SHALE-PHOSPHATE ZONE
100.000000000				INDOIL MONTNEY		1.38888900	EXCL PNG IN NORDEGG & DOIG
				SINOPEC HUADIAN		2.08333500	

Status	NON PRODUCING Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
		0.000	0.000		287.000	247.139	NC-0001 A A&D Nov 03, 2004
							NC-0014 E JOA Jul 18, 2001
							NC-0028 B SWAP Jul 27, 2005
							NC-0042 A A&D Feb 08, 2006
							NC-0049 A ORR Jan 01, 2006
							NC-0050 B A&D Jul 07, 2006
							NC-0055 A A&D Mar 20, 2006
Total Rental: 1076.25							
Royalty / Encumbrances							

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

NIM-0072	B	Royalty Type CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS	Product Type Y	Sliding Scale N	Convertible 100.000000000	% of Prod/Sales % of PROD	NC-0060 K NC-0062 H	FO EARNING	May 06, 2008 Aug 04, 2009
		Roy Percent:							
		Gas: Royalty:							
		S/S OIL: Min:							
		Other Percent:							
		Paid to: LESSOR (M)							
		BC MINISTRY							
		100.000000000							
		Max:							
		Min Pay:							
		Div:							
		Min:							
		Paid by: WI (C)							
		NORTHPOINT RES							
		PROGRESS ECL							
		JAPEX MONTNEY							
		PBRUNEI							
		INDOIL MONTNEY							
		SINOPEC HUADIAN							

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI
GENERAL		SUMMIT OIL AND GAS INC.'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC., ON MARCH 20, 2006 FOR \$368,000.00. SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915 RENTAL FOR LANDS IN THIS SUB "B" ARE SPLIT 50/50 WITH SUB "G" DUE TO DIFFERENT INTERESTS IN ZONES - NORTHPOINT HAS NO INTEREST IN SUB "G"
GENERAL	Feb 01, 2015	

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NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Lease No/Name		Gross					
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*		
NM-0072	PNG	CR	287,000	NC-0014	G No	WI	Area : ALTARES	
Subj: C	58407		287,000	NORTHPOINT RES		86.11111000	NTS 094-B-8 BLK A UNITS 12, 13,	
ACTIVE			247,139	PROGRESS ECL		8.61111000	22, 23	
	PROGRESS ECL			JAPEX MONTNEY		1.38888900	PNG TO BASE 33502 DOIG	
	CANBRIAM			PBRUNEI		0.41666700	SILTSTONE-SHALE-PHOSPHATE ZONE,	
				INDOIL MONTNEY		1.38888900	EXCL 200/A-23-A/94-B-8 WELLBORE	
				SINOPEC HUADIAN		2.08333500	& EXCL PNG IN NORDEGG & DOIG	
Total Rental:			1076.25		Related Contracts			
Status	Hectares	Net	Hectares	Net				
NON PRODUCING Prod:	0.000	0.000	NPProd:	287,139				
Royalty / Encumbrances								
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD			
Roy Percent:	Min Pay:	Max:	Min:	Prod/Sales:				
Gas: Royalty:	Div:			Prod/Sales:				
S/S OIL: Min:				Prod/Sales:				
Other Percent:								
Paid to: LESSOR (M)	Paid by: WI (C)							
BC MINISTRY	NORTHPOINT RES							
	PROGRESS ECL							
	JAPEX MONTNEY							
	PBRUNEI							
	INDOIL MONTNEY							
	SINOPEC HUADIAN							
Remarks								

Type: GENERAL
Date: DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON

Category: MINERAL

Lease Description / Rights HeldRemarks

Area : ALTARES
NTS 094-B-8 BLK A UNITS 32, 33,
42, 43
200/D-33-A/094-B-08 WELLBORE
ONLY

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0049 A GROSS OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	20.00000000 % of PROD

Roy Percent:

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)						
NM-0072	D	Gas: Royalty: 15.000000000	Min Pay:			NC-0055 A A&D Mar 20, 2006
		S/S OIL: Min: 5.000000000	Max: 15.000000000	Div:		NC-0049 A ORR Jan 01, 2006
		Other Percent:		Min:		----- Well U.W.I. Status/Type -----
		Paid to: PAID TO (C)		Paid by: PAID BY (C)		200/D-033-A/094-B-08/00SUSPENDED/GAS
	PRAIRIESKY			NORTHPOINT RES	100.000000000	200/D-033-A/094-B-08/02SUSPENDED/GAS
						200/D-033-A/094-B-08/03SUSPENDED/OBS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYS	ALL PRODUCTS	Y	N	100.000000000 % of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPEN (C)		
BC MINISTRY	100.000000000	NORTHPOINT RES	100.000000000	

Remarks

Type	Date	Description
GENERAL		PROGRESS DID NOT PARTICIPATE IN D-33-A/94-B-8 WELL AND ARE IN 400% PENALTY
RENTAL		NO RENTALS APPLIED TO THIS SUB AS RENTAL FOR THESE LANDS ARE PAID UNDER SUB "A"

NM-0072	PNG	CR	Eff: Mar 20, 2006	288.000	NC-0014	P	No	WI	Area : ALTARES
Sub: E	58407		Exp: Mar 19, 2011	288.000	NORTHPOINT RES			86.11111000	NTS 094-B-8 BLK A UNITS 32, 33,
ACTIVE			Ext: 58(3) A	248.000	PROGRESS ECL			8.61111000	42, 43

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

NM-0072						
Sub: E	PROGRESS ECL			JAPEX MONTNEY	1.38888900	PNG TO BELOW BASE NIKANASSIN TO
100.00000000	CANBRIAM	Count Acreage = No		PBRUNEI	0.41666700	BASE HALFWAY
				INDOIL MONTNEY	1.38888900	EXCL PNG IN NORDEGG
				SINOPEC HUADIAN	2.083333500	EXCL 200/D-33-A-94-B-8
						WELLBORE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	288.000	248.000

----- Related Contracts -----

NC-0001 A	A&D	Nov 03, 2004
NC-0005 A	ORR	Dec 01, 2003 (I)
NC-0014 P	JOA	Jul 18, 2001
NC-0042 A	A&D	Feb 08, 2006
NC-0049 C	ORR	Jan 01, 2006
NC-0050 A	A&D	Jul 07, 2006
NC-0050 B	A&D	Jul 07, 2006
NC-0055 A	A&D	Mar 20, 2006
NC-0062 G	EARNING	Aug 04, 2009
NC-0049 A	ORR	Jan 01, 2006

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0049 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.00000000 % of PROD
Roy Percent:				
Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:
Other Percent:				Min:

Paid to: PAID TO (C) PAID BY (C)
PRAIRIESKY 100.00000000 NORTHPOINT RES 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

NM-0072	E	Paid to: LESSOR (M) BC MINISTRY	Paid by: WI (C) NORTHPOINT RES PROGRESS ECL JAPEX MONTNEY PBRUNEI INDOIL MONTNEY SINOPEC HUADIAN	86.1111000 8.61111000 1.38888900 0.41666700 1.38888900 2.08333500		
---------	---	------------------------------------	--	--	--	--

Remarks

Type	Date	Description
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI
GENERAL		SUMMITT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00. SEE COURTY OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915
GENERAL		PROGRESS DID NOT PARTICIPATE IN THE D-33-A/94-B-8 WELL AND ARE IN 400% PENALTY - SEE SPLIT D ON THIS LEASE.
GENERAL		THEY DID PARTICIPATE IN B-43-A
RENTAL	Feb 01, 2015	NO RENTALS APPLIED TO THIS SUB AS RENTAL FOR THESE LANDS ARE PAID UNDER SUB "A"

NM-0072	PNG	CR	Eff: Mar 20, 2006	288.000	NC-0014	L	No	WI	Area : ALTARES
Sub: F	58407		Exp: Mar 19, 2011	288.000	CANBRIAM			86.1111000	NTS 094-B-8 BLK A UNITS 32, 33,
ACTIVE			Ext: 58(3) A	0.000	PROGRESS ECL			8.61110900	42, 43
		PROGRESS ECL			JAPEX MONTNEY			1.38888900	PNG IN NORDEGG & DOIG

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0072

Sub: F

100.00000000 CANBRIAM

Count Acreage = No

PBRUNEI

0.41666700

INDOIL MONTNEY

1.38889000

SINOPEC HUADIAN

2.08333500

Total Rental: 1080.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	288.000	0.000
		NProd:		

----- Related Contracts -----
NC-0014 L JOA Jul 18, 2001
NC-0049 AA ORR Jan 01, 2006 (I)
NC-0060 JJ FO May 06, 2008
NC-0067 C TRUST Aug 04, 2009 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTRY

Paid by: W:

CANBRIAM

(C)

86.11111000

PROGRESS ECL

8.61110900

JAPEX MONTNEY

1.38888900

PBRUNEI

0.41666700

INDOIL MONTNEY

1.38889000

SINOPEC HUADIAN

2.08333500

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	20.00000000 % of PROD

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0072	F	Roy Percent:		15.000000000		Min Pay:	Prod/Sales:		
		Gas: Royalty:	5.000000000	Max:	15.000000000			Div:	Prod/Sales:
		S/S OIL: Min:	Other Percent:						
Paid to:		PAIDTO (R)	Paid by:		PAIDBY (R)	Prod/Sales:			
DEVON NEC		100.000000000	CANBRIAM		100.000000000				
		Remarks							
Type	Date	Description							
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON							
		ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT							
		PLAINS (30%) ASSUME DEVON'S WI							
GENERAL		BLUE MOUNTAIN INTEREST SOLD (70%) TO NORTHPOINT AND (30%)							
		GREAT PLAINS EFFECTIVE FEBRUARY 1, 2006							
GENERAL		SUMMITT OIL AND GAS INC'S INTEREST SOLD AND TRANSFERRED IN							
		ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING							
		NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT							
		PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00.							
		SEE COURTY OF QUEEN'S BENCH ORDER DATED JULY 10, 2006							
GENERAL		LEASE SELECTION MADE FROM DRILLING LICENCE 51915							
GENERAL		GREAT PLAINS SOLD ITS INTEREST TO NORTHPOINT EFFECTIVE MAY							
		1, 2005							
GENERAL		PROGRESS ENERGY LTD. DID NOT PARTICIPATE IN a-43-A/94-B-8							
		AND ARE IN 400% PENATLY - SEE SPLIT D ON THIS LEASE							
RENTAL	Feb 01, 2015	RENTAL FOR LANDS IN THIS SUB "F" ARE SPLIT 50/50 WITH SUB							
		"A" DUE TO DIFFERENT INTERESTS IN ZONES - NORTHPOINT HAS							
		NO INTEREST IN SUB "F"							

NM-0072 PNG CR Eff: Mar 20, 2006 574.000 NC-0014 N No WI Area: ALTARES

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held
(cont'd)						
NM-0072						
Sub: G	58407	Exp: Mar 19, 2011	574.000	CANBRIAM:	86.11111000	NTS 094-A-5 BLK D UNITS 20, 30
ACTIVE		Ext: 58(3) A	0.000	PROGRESS ECL	8.61111000	NTS 094-B-8 BLK A UNITS 11,
	PROGRESS ECL			JAPEX MONTNEY	1.38888900	12, 13, 21, 22, 23
100.00000000	CANBRIAM	Count Acreage = No		PBRUNEI	0.41666700	PNG IN NORDEGG & DOIG
				INDOIL MONTNEY	1.38888900	
				SINOPEC HUADIAN	2.08333500	
			Total Rental:	2152.50		
	Status	Hectares	Net	Hectares	Net	Related Contracts
	NON PRODUCING Prod:	0.000	0.000	NPProd:	574.000	NC-0014 N JOA Jul 18, 2001
						NC-0060 KK FO May 06, 2008
						NC-0067 C TRUST Aug 04, 2009 (I)

(cont'd)

Related Contracts		
NC-0014 N	JOA	Jul 18, 2001
NC-0060 KK	FO	May 06, 2008
NC-0067 C	TRUST	Aug 04, 2009 (I)

Royalty Type		Product Type		Sliding Scale		Convertible		% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY		ALL PRODUCTS		Y	N				
Roy Percent:									
Gas: Royalty:				Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:		Div:		Prod/Sales:			
Other Percent:				Min:		Prod/Sales:			
Paid to: LESSOR (M)		100.00000000		Paid by: WI (C)		86.11111000			
BC MINISTRY				CANBRIAM		8.61111000			
				PROGRESS ECL		1.38888900			
				JAPEX MONTNEY		0.41666700			
				PBRUNEI		1.38888900			
				INDOIL MONTNEY		2.08333500			
				SINOPEC HUADIAN					

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

NM-0072	G	Remarks
		Description
		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI BLUE MOUNTAIN INTEREST SOLD (70%) TO NORTHPOINT AND (30%) GREAT PLAINS EFFECTIVE FEBRUARY 1, 2006 SUMMIT OIL AND GAS INC.'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC., ON MARCH 20, 2006 FOR \$368,000.00. SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915 GREAT PLAINS SOLD ITS INTEREST TO NORTHPOINT EFFECTIVE MAY 1, 2006 RENTAL FOR LANDS IN THIS SUB "G" ARE SPLIT 50/50 WITH SUBS "B & C" DUE TO DIFFERENT INTERESTS IN ZONES - NORTHPOINT HAS NO INTEREST IN SUB "G"
		Date
		Feb 01, 2015
		Type
		GENERAL
		GENERAL
		GENERAL
		GENERAL
		GENERAL
		RENTAL

NM-0072	PNG	CR	Eff: Mar 20, 2006	287.000	NC-0014	F	No	BREN	Area: ALTARES
Sub: H	58407		Exp: Mar 19, 2011	287.000	NORTHPOINT RES			83.87100000	NTS 094-B-8 BLK A UNITS 12, 13,
ACTIVE			Ext: 58(3) A	240.710	PROGRESS ECL			9.99998000	22, 23
	PROGRESS ECL				JAPEX MONTNEY			1.61290000	200/A-23-A/94-B-8 WELLBORE ONLY
100.00000000	CANBRIAM		Count Acreage =	No	PBRUNEI			0.48387000	
					INDOIL MONTNEY			1.61290000	----- Related Contracts -----
					SINOPEC HUADIAN			2.41935000	NC-0001 A A&D Nov 03, 2004
			Total Rental:	0.00					NC-0005 A ORR Dec 01, 2003 (i)
									NC-0014 F JOA Jul 18, 2001
									NC-0014 O JOA Jul 18, 2001

Category: MINERAL

(cont'd)

NC-0028	SWAP	Jul 27, 2005
NC-0042	A&D	Feb 08, 2006
NC-0049 A	ORR	Jan 01, 2006
NC-0050 B	A&D	Jul 07, 2006
NC-0055 A	A&D	Mar 20, 2006
NC-0060 KK	FO	May 06, 2008

Well U.W.I.	Status/Type
200/A-023-A/094-B-08/03PRODUCING/GAS	
200/A-023-A/094-B-08/02SUSPENDED/GAS	

Paid to:	LESSOR	(M)	Paid by:	BPEN	(C)
BC MINISTRY		100.00000000	NORTHPOINT RES		83.87100000
			PROGRESS ECL		9.99998000
			JAPEX MONTNEY		1.61290000
			PBRUNEI		0.48387000
			INDOIL MONTNEY		1.61290000
			SINOPEC HUADIAN		2.41935000

Type	Date	Description	Remarks
PENALTY		BLUE MOUNTAIN IN 500% PENALTY ON A-23-A	
		BLUE MOUNTAIN INTEREST PURCHASED (70%) NORTHPOINT AND (30%) GREAT PLAINS	
GENERAL		DEVON FARMOUT & EQUALIZATION CONVERTS THEIR WI TO NON CON ORR EFFECTIVE JANUARY 1, 2006 NORTHPOINT (70%) AND GREAT PLAINS (30%) ASSUME DEVON'S WI	

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	
							Lease Description / Rights Held

(cont'd)

NM-0072	H						Remarks
	Type	Date	Description				
	GENERAL		SUMMIT OIL ANG GAS INC'S INTEREST SOLD AND TRANSFERRED IN ITS ENTIRETY TO NON-DEFAULTING JOINT OPERATORS, BEING NORTHPOINT ENERGY LTD., PROGRESS ENERGY LTD. AND GREAT PLAINS EXPLORATION INC. ON MARCH 20, 2006 FOR \$368,000.00. SEE COURT OF QUEEN'S BENCH ORDER DATED JULY 10, 2006 LEASE SELECTION MADE FROM DRILLING LICENCE 51915 RENTAL FOR LANDS IN THIS SUB "H" IS BEING PAID UNDER SUB "C"				
	GENERAL	Feb 01, 2015					
	RENTAL						

NM-0072	PNG	CR	Eff: Mar 20, 2006	287.000	NC-0014	O	No	BPEN	Area : ALTARES
Sub: 1	58407		Exp: Mar 19, 2011	287.000	NORTHPOINT RES			100.000000000	NTS 094-B-8 BLK A UNITS 12, 13, 22, 23
ACTIVE			Ext: 58(3) A	287.000					200/a-23A-A/94-B-8 WELLBORE ONLY
100.000000000	PROGRESS ECL		Count Acreage =	No					
	CANBRIAM								
	Status	PRODUCING	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
				287.000	287.000		0.000	0.000	NC-0014 O JOA Jul 18, 2001
									----- Well U.W.I. Status/Type -----
									202/A-023-A/094-B-08/00PRODUCING/GAS
									200/D-023-A/094-B-08/00PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS	Y	N	100.000000000	% of PROD
Roy Percent:				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:

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Category: MINERAL

(cont'd)

Paid by: BPEN (C)

Remarks

NC-0052 R	ORR	Sep 01, 2006
NC-0060 H	FO	May 06, 2008
NC-0062	EARNING	Aug 04, 2009
NC-0064 A	ORR	Aug 27, 2010

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS							
Roy Percent:				Y	N	100.000000000	% of PROD
NM-0074	A	Gas: Royalty:	Min Pay:	Prod/Sales:			
		S/S OIL: Min:	Div:	Prod/Sales:			
		Other Percent:	Min:	Prod/Sales:			
Paid to: LESSOR (M)				Paid by: WI	(M)		
BC MINISTRY				NORTHPOINT RES			
100.000000000				100.000000000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0064	A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.000000000 % of PROD
Roy Percent: 14.000000000					
Gas: Royalty:					
S/S OIL: Min:					
Other Percent:					
Min Pay:					
Div:					
Min:					
Prod/Sales:					
Paid to: PAID TO (C)					
FIRENZE					
100.000000000					
Paid by: PAID BY (C)					
NORTHPOINT RES					
100.000000000					

GENERAL REMARKS - Jan 29, 2013

PAID ON THE B-74-H WELL - PNG IN HALFWAY ONLY
UPON PAYOUT OF THE B-74-H WELL, THE ROYALTY WILL BE REDUCED TO 10.27% ON 100%
OF PRODUCTION (SEE LETTER DATED NOV 7, 2011)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052	R GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.000000000 % of PROD
Roy Percent: 3.100000000					
Gas: Royalty:					
S/S OIL: Min:					
Min Pay:					
Div:					
Min:					
Prod/Sales:					
Max:					
15.000000000					
1/23.8365					

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: PAID TO (C) PAID BY (C)
PRAIRIESKY 100.000000000 NORTHPOINT RES 100.000000000

GENERAL REMARKS -

3.1% GOR PAID TO DEVON ON THE WELL ONLY (NO LANDS INVOLVED).

ROYALTY DEDUCTIONS - Oct 23, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSING FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

NM-0074	PNG	CR	Eff: Feb 21, 2007	287.000	NC-0060	HH	WI	Area : ALTARES
Sub: B	59295	Exp: Feb 20, 2017	287.000	CANBRIAM			100.000000000	NTS 94-B-8 BLK H UNITS 74, 75, 84, 85
ACTIVE			0.000	Total Rental:	0.00			PNG IN MONTNEY, NORDEGG AND DOIG
100.000000000	CANBRIAM	Count Acreage = No						----- Related Contracts -----
	Status							NC-0060 HH FO May 06, 2008
	NON PRODUCING Prod:							NC-0062 E EARNING Aug 04, 2009
								NC-0067 A TRUST Aug 04, 2009

Royalty / Encumbrances				Royalty Type			
Product Type	Sliding Scale	Convertible	% of Prod/Sales	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS	Y	N	100.000000000	CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS	Y	N	100.000000000
Roy Percent:				Roy Percent:			
Gas: Royalty:				Gas: Royalty:			
S/S OIL: Min:				S/S OIL: Min:			
Max:				Max:			
Min Pay:				Min Pay:			
Div:				Div:			
Prod/Sales:				Prod/Sales:			

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)

BC MINISTRY 100.000000000 CANBRIAM 100.000000000

Remarks

Type Date Description

GENERAL NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0076	PNG	GR	Eff: Aug 24, 2000	584.000	NC-0052 E	BPEN	Area : ALTARES
Sub: A	51013		Exp: Aug 23, 2010	584.000	NORTHPOINT RES	100.000000000	NTS 094-B-8 BLK H UNITS 2-5
ACTIVE			Ext: 58(3) A	584.000			NTS 094-B-8 BLK A UNITS 92-95
100.000000000	NORTHPOINT RES		Count Acreage = No				202/A-003-H/094-B-8/02 &
	CANBRIAM						202/A-003-H/094-B-8/03 WELL
Status	PRODUCING	Prod:	Hectares	Net	Hectares	Net	EVENTS ONLY
			584.000	584.000	0.000	0.000	
Royalty / Encumbrances							Related Contracts
							NC-0001 A A&D Nov 03, 2004
							NC-0005 A ORR Dec 01, 2003 (I)
							NC-0050 A A&D Jul 07, 2006
							NC-0052 A ORR Sep 01, 2006
							NC-0062 A EARNING Aug 04, 2009
							NC-0052 E ORR Sep 01, 2006
							Well U.W.I. Status/Type
							202/A-003-H/094-B-08/03PRODUCING/GAS
							202/A-003-H/094-B-08/02PRODUCING/GAS

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doj Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
NM-0076	A	PAID TO (C) PRAIRIESKY	100.00000000	PAID BY (C) NORTHPOINT RES	100.00000000		
GENERAL REMARKS - THE ROYALTY HERE IS WELL SPECIFIC AND ONLY PAYABLE ON THE 202/A-003-H/094-B-8/02 & 202/A-003-H/094-B-8/03 WELL EVENTS ROYALTY DEDUCTIONS - Oct 18, 2006 ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHADODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSING FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT							
Royalty Type CROWN SLIDING SCALE ROYALTY ALL PRODUCTS							
Product Type Sliding Scale Convertible % of Prod/Sales Y N							
Roy Percent: Gas: Royalty: S/S OIL: Min: Other Percent:							
Min Pay: Div: Min:							
Prod/Sales: Prod/Sales: Prod/Sales:							
Paid to: LESSOR (M) BC MINISTRY							
Paid by: BPEN (C) NORTHPOINT RES							
100.00000000 100.00000000							
Area : ALTARES							
NTS 094-B-8 BLK H UNITS 2-5							
NTS 094-B-8 BLK A UNITS 92-95							
ALL PNG TO BASE MONTNEY, EXCL							
THE 202/A-003-H/094-B-8/02 &							
202/A-003-H/094-B-8/03 WELL							
EVENTS, EXCL NG IN BLUESKY, AND							

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

NM-0076
Sub: B
PRODUCING
Prod: 287.000
287.000
NProd: 287.000
287.000
EXCL PNG IN MONTNEY, NORDEGG
AND DOIG

Royalty / Encumbrances

Related Contracts

<Linked> Royalty Type
NC-0052 B GROSS OVERRIDING ROYALTY
Product Type ALL PRODUCTS
Sliding Scale Y
Convertible N
% of Prod/Sales 26.66670000
% of PROD

Roy Percent: 15.000000000
Gas: Royalty: 15.000000000
S/S OIL: Min: 5.000000000
Other Percent: 15.000000000
Div: 1/23.8365

Prod/Sales:
Prod/Sales:
Prod/Sales:

Well U.W.I.

Status Type
202/A-003-H/094-B-08/00PRODUCING/GAS
200/D-003-H/094-B-08/00PRODUCING/GAS
200/B-093-A/094-B-08/00PRODUCING/GAS
200/B-002-H/094-B-08/00PRODUCING/GAS
202/B-003-H/094-B-08/02PRODUCING/GAS

Paid to: PAID TO (C)
PAIRIESKY
Paid by: PAID BY (C)
NORTHPOINT RES

Min Pay:
15.000000000
Div: 1/23.8365
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

GENERAL REMARKS -

ALL PNG TO BASE MONTNEY EXCL PNG IN HALFWAY & COPLIN, EXCL NG IN BLUESKY, AND
EXCL PNG IN MONTNEY, NORDEGG & DOIG

ROYALTY DEDUCTIONS - Oct 23, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO
DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY -
A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT
INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty Type
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS
Product Type
Sliding Scale Y
Convertible N
% of Prod/Sales 100.000000000
% of PROD

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000

NM-0076 PNG CR Eff: Aug 24, 2000 NC-0060 CC WI
Sub: BB 51013 Exp: Aug 23, 2010 CANBRIAM 100.000000000
ACTIVE Ext: 58(3) A 0.000
CANBRIAM Total Rental: 0.00
100.000000000 Count Acreage = No PNG IN MONTNEY, NORDEGG AND DOIG

Area: ALTARES
NTS 094-B-8 BLK H UNITS 2, 3
NTS 094-B-8 BLK A UNITS 92, 93
----- Related Contracts -----
NC-0052 L ORR Sep 01, 2006
NC-0060 CC FO May 06, 2008
NC-0062 A EARNING Aug 04, 2009
NC-0067 A TRUST Aug 04, 2009

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.000000000 % of PROD
Roy Percent:
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY 100.000000000 CANBRIAM 100.000000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.000000000 % of PROD
Roy Percent: 4.000000000
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Min: Prod/Sales:

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*		

Other Percent: Div: Prod/Sales: Max: Prod/Sales: Min: Prod/Sales:

Paid to:	PAIDTO	Paid by:	W1
DEVONC		CANBRIAM	
	100.000000000		100.000000000

Remarks

Type	Date	Description
GENERAL		NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST . AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062

Area : ALTARES		WI	
NTS 094-B-8 BLK H UNITS 4, 5		100.00000000	
NTS 094-B-8 BLK A UNITS 94, 95			
PNG IN MONTNEY, NORDEGG AND DOIG			
Count Acreage = No		Total Rental: 0.00	
NM-0076	PNG CR	Eff: Aug 24, 2000	287,000 NC-0060 CC
Sub: CC	51013	Exp: Aug 23, 2010	287,000 CANBRIAM
ACTIVE		Ext: 58(3) A	0.000
100.00000000	CANBRIAM		
	CANBRIAM		
Status		Hectares	Net
NON PRODUCING Prod:		0.000	0.000
		NProd:	0.000
		Hectares	Net
		287.000	0.000
		Related Contracts	
		NC-0052 L	ORR Sep 01, 2006
		NC-0060 CC	FO May 06, 2008
		NC-0062 A	EARNING Aug 04, 2009
		NC-0067 A	TRUST Aug 04, 2009
		Royalty / Encumbrances	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTIES	ALL PRODUCTS	Y	N	
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY 100.000000000 CANBRIAM 100.000000000

NM-0076 CC Royalty / Encumbrances

Royalty Type
GROSS OVERRIDING ROYALTY
Roy Percent: 4.000000000
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Product Type
ALL PRODUCTS
Sliding Scale
Convertible
N
100.000000000
% of PROD

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
DEVONC 100.000000000 CANBRIAM 100.000000000

Type	Date	Description	Remarks
GENERAL		NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062	

NM-0076 PNG CR Eff: Aug 24, 2000 287.000 WI
Sub: D 51013 Exp: Aug 23, 2010 NORTHPOINT RES 100.000000000
ACTIVE NORTHPOINT RES Ext: 58(3) A 287.000 Total Rental: 2152.50
100.000000000 CANBRIAM Count Acreage = No Hectares Net Hectares Net AND DOIG

Area : ALTARES
NTS 094-B-8 BLK H UNITS 12, 13, 22, 23
ALL PNG TO BASE MONTNEY, EXCL
THE 200/D-013-H/094-B/08 WELL &
EXCL PNG IN MONTNEY, NORDEGG

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

NM-0076
Sub: D

PRODUCING Prod: 287.000 287.000 NProd: 0.000 0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0052 E GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 26.66670000 % of PROD
Roy Percent:
Gas: Royalty: 15.000000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.000000000 Max: 1/23.8365 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAID TO (C) PAID BY (C)
PRAIRIESKY 100.000000000 NORTHPOINT RES 100.000000000

PAYOUT PROVISION -

THE PENALTY IS ONLY ON THE 200/D-13-H AND 202/C-014-H/94-B-8 WELLS

ROYALTY DEDUCTIONS - Oct 23, 2006

ROYALTY ONLY PAYABLE AFTER PENALTY PAYOUT
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO
DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY -
A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT
INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.000000000 % of PROD
Roy Percent:
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Related Contracts			Status/Type
NC-0001 A	A&D	Nov 03, 2004	
NC-0005 A	ORR	Dec 01, 2003 (I)	
NC-0050 A	A&D	Jul 07, 2006	
NC-0052 E	ORR	Sep 01, 2006	
NC-0060 B	FO	May 06, 2008	
NC-0063 A	ORR	Oct 08, 2009	
NC-0060 BB	FO	May 06, 2008	
Well U.W.I.			
200/A-023-H/094-B-08/00	PRODUCING/GAS		
202/A-013-H/094-B-08/00	PRODUCING/GAS		
202/A-023-H/094-B-08/02	PRODUCING/GAS		
200/B-012-H/094-B-08/00	PRODUCING/GAS		

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY 100.00000000 NORTHPOINT RES 100.00000000

NM-0076 D

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0063 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N 100.00000000 % of PROD
Roy Percent: 14.00000000
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: PAID TO (C) Paid by: PAID BY (C)
CRC ROYALTY COR 100.00000000 NORTHPOINT RES 100.00000000

GENERAL REMARKS - Jan 22, 2013

PAID ON THE 200/B-12-H/94-B-8 WELL - PNG IN HALFWAY ONLY
PAYOUT PROVISION - Jan 22, 2013
UPON PAYOUT OF THE 200/B-12-H/00 WELL, THE ROYALTY WILL BE REDUCED TO 11.65% ON 100% OF PRODUCTION

Remarks

Type	Date	Description
GENERAL		DEVON DID NOT PARTICIPATE IN D-13-H/94-B-8 AND ARE IN 300% PENALTY- SEE SPLIT (I) ON THIS LEASE

NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000	NC-0060	BB	WI	Area : ALTARES
Sub: DD	51013		Exp: Aug 23, 2010	287.000	CANBRIAM		100.00000000	NTS 094-B-8 BLK H UNITS 12, 13,

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Mineral Property Report

Category: MINERAL

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File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0076
Sub: DD
ACTIVE

Ext: 58(3)/A
Count Acreage = No
Total Rental: 0.00
CANSBRIAM
100.00000000 CANSBRIAM

22, 23
PNG IN MONTNEY, NORDEGG AND DOIG

Related Contracts			
NC-0052 O	ORR	Sep 01, 2006	
NC-0060 BB	FO	May 06, 2008	
NC-0062 A	EARNING	Aug 04, 2009	
NC-0067 A	TRUST	Aug 04, 2009	

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	287.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
BC MINISTRY

100.00000000

Paid by: WI
CANSBRIAM

(C)
100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 4.00000000

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
DEVONC

100.00000000

Paid by: WI
CANSBRIAM

(C)
100.00000000

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

NM-0076	DD	Remarks				
---------	----	---------	--	--	--	--

Description
NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062

NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000	WI
Sub: E	51013		Exp: Aug 23, 2010	287.000	NORTHPOINT RES
ACTIVE			Ext: 58(3) A	287.000	
Total Rental: 2152.50					
Count Acreage = No					
100.000000000	NORTHPOINT RES				
	CANBRIAM				

Area : ALTARES
NTS 94-B-8 BLK H UNIT 14, 15, 24, 25
ALL PNG TO BASE MONTNEY EXCL.
202/C-14-H WELLBORE, EXCL PNG
IN MONTNEY, NORDEGG AND DOIG

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	287.000	287.000

Related Contracts	
NC-0001 A	A&D Nov 03, 2004
NC-0005 A	ORR Dec 01, 2003 (I)
NC-0050 A	A&D Jul 07, 2006
NC-0052 E	ORR Sep 01, 2006
NC-0060 B	FO May 06, 2008
NC-0062 A	EARNING Aug 04, 2009
NC-0060 BB	FO May 06, 2008

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 E GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66670000	% of PROD
Roy Percent:					
Gas: Royalty:	15.000000000	Min Pay:			
S/S Oil: Min:	5.000000000	Max:	1/23.8365	Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Paid to:	PAID TO (C)	Paid by:	PAID BY (C)
PRAIRIESKY	100.000000000	NORTHPOINT RES	100.000000000

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

NM-0076 E PAYOUT PROVISION -
THE PENALTY IS ONLY ON THE 200/D-13-H AND 202/C-014-H/94-B-8 WELLS
ROYALTY DEDUCTIONS - Oct 23, 2006
ROYALTY ONLY PAYABLE AFTER PENALTY PAYOUT
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO
DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY -
A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT
INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS Y N 100.000000000 % of PROD
Roy Percent:
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (M)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000

Remarks

Type Date Description
GENERAL
DEVON DID NOT PARTICIPATE IN C-14-H/94-B-8 AND ARE IN 300%
PENALTY - SEE SPLIT (J) ON THIS LEASE

NM-0076 PNG CR Eff: Aug 24, 2000 287,000 NC-0060 BB WI
Sub: EE 51013 Exp: Aug 23, 2010 287,000 CANBRIAM 100.000000000
ACTIVE Ext: 58(3) A 0.000
CANBRIAM Total Rental: 0.00
100.000000000 Count Acreage = No
Area: ALTARES
NTS 94-B-8 BLK H UNIT 14, 15,
24, 25
PNG IN MONTNEY, NORDEGG AND DOIG
----- Related Contracts -----

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

NM-0076

Sub: EE

Status	Hectares	Net	Hectares	Net	NC-0052 O	ORR	Sep 01, 2006
NON PRODUCING Prod:	0.000	0.000	NProd:	287.000	NC-0060 BB	FO	May 06, 2008
					NC-0062 A	EARNING	Aug 04, 2009
					NC-0067 A	TRUST	Aug 04, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.000000000 % of PROD
Roy Percent:				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTRY	100.000000000	CANBRIAM		100.000000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.000000000 % of PROD
Roy Percent: 4.000000000				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI	(C)	
DEVONC	100.000000000	CANBRIAM		100.000000000

Remarks

Type	Date	Description
GENERAL		NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

Description	Remarks
AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062	

[illegible]

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Status/Type
NC-0052 C GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	80.00000000	% of PROD	200/A-033-H/094-B-08/00PRODUCING/GAS
----- Well U.W.I.						
Roy Percent:						
Gas: Royalty:	15.000000000	Min Pay:	Prod/Sales:			
S/S OIL: Min:	5.000000000	Max:	1/23.8365	Prod/Sales:		Prod/Sales:
Other Percent:		Min:	Prod/Sales:			
Paid to: PAID TO (C)						
PRAIRIESKY	100.000000000	Paid by:	PAID BY (C)	NORTHPOINT RES		
				100.000000000		

GENERAL REMARKS - Jan 22, 2013
PAID ON THE 200/A-033-H/094-B-08/00 WELL EVENT ONLY

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

NM-0076 F ROYALTY DEDUCTIONS - Oct 23, 2006
ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO
DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHADODOLOGY -
A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESS FEES JOINT INDUSTRY
TASK FORCE REPORT", SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.000000000 % of PROD
Roy Percent:
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: BPEN (C)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000

NM-0076 PNG CR Eff: Aug 24, 2000 859.000 WI
Sub: G 51013 Exp: Aug 23, 2010 859.000 NORTHPOINT RES 100.000000000
ACTIVE Ext: 58(3) A 859.000
NORTHPOINT RES Total Rental: 6442.50
100.000000000 CANBRIAM
Area : ALTARES
NTS 094-8-8 BLK H UNITS 34, 35,
44, 45, 52-55, 62-65
ALL PNG TO BASE MONTNEY EXCL
PNG IN MONTNEY, NORDEGG AND DOIG
Status PRODUCING Prod: 256.000 Hectares 256.000 Net 256.000 NPProd: 603.000 Hectares 603.000 Net 603.000
Related Contracts
NC-0025 A ROYALTY Feb 01, 2005 (I)
NC-0025 J ROYALTY Feb 01, 2005 (I)
NC-0050 A A&D Jul 07, 2006
NC-0052 G ORR Sep 01, 2006
NC-0060 B FO May 06, 2008
NC-0062 A EARNING Aug 04, 2009
<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
Royalty / Encumbrances

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NC-0052 G GROSS OVERRIDING ROYALTY							
			ALL PRODUCTS	Y	N	26.66670000	% of PROD
						NC-0060 BB	FO
							May 06, 2008
Roy Percent:							
NM-0076	G	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max: 1/23.8365		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
				Paid by: PAID BY (C)		Status/Type	

Paid to: PAID TO (C) PAID BY (C)
PRAIRIESKY 100.00000000 NORTHPOINT RES 100.00000000

ROYALTY DEDUCTIONS - Oct 23, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSION FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPT. 1/06 AGREEMENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000
Roy Percent:				
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Min Pay:				
Div:				
Min:				
Prod/Sales:				
Prod/Sales:				
Prod/Sales:				
Paid to: LESSOR (M)				
BC MINISTRY 100.00000000				
Paid by: WI (M)				
NORTHPOINT RES 100.00000000				

NM-0076	PNG	CR	Eff: Aug 24, 2000	859.000	NC-0060 BB	WI	Area : ALTARES
Sub: GG	51013		Exp: Aug 23, 2010	859.000	CANBRIAM	100.00000000	NTS 094-B-8 BLK H UNITS 34, 35,

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File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0076
Sub: GG
ACTIVE

Ext: 58(3) A 0.000 Total Rental: 0.00
Count Acreage = No

44, 45, 52, 53, 54, 55, 62, 63, 64, 65
PNG IN MONTNEY, NORDEGG AND DOIG

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	859.000	0.000	NC-0052 M ORR Sep 01, 2006
					NC-0060 BB FO May 06, 2008
					NC-0062 A EARNING Aug 04, 2009
					NC-0067 A TRUST Aug 04, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS		Y	N	% of
Roy Percent:				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY 100.000000000 CANBRIAM 100.000000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY ALL PRODUCTS		N	N	% of PROD
Roy Percent: 4.000000000				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
DEVONC 100.000000000 CANBRIAM 100.000000000

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Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

NM-0076	GG	Type	Date	Description	Remarks
		GENERAL		NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO THE ELECTION AND EXCHANGE AGMT - NC-0062	

NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000		W1	
Sub: H	51013		Exp: Aug 23, 2010	287.000	NORTHPOINT RES	100.000000000	
ACTIVE			Ext: 58(3) A	287.000			
	NORTHPOINT RES		Total Rental:	0.00			
100.000000000	CANBRIAM		Count Acreage = No				
	Status PRODUCING	Hectares 287.000	Prod:	Net 287.000	Hectares 0.000	NPProd:	Net 0.000
				Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
NC-0052 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66670000	% of PROD	
	Roy Percent:						
	Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales:		
	S/S OIL: Min:	5.000000000	Max:	15.000000000 Div: 1/23.8365	Prod/Sales:	PROD	
	Other Percent:			Min:	Prod/Sales:		
	Paid to:	PAID TO (C)		Paid by:	PAID BY (C)		
	PRAIRIESKY		100.000000000	NORTHPOINT RES	100.000000000		

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File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0076 H ROYALTY DEDUCTIONS - Oct 18, 2006 200/A-033-H/094-B-08/02SUSPENDED/GAS

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHADODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSING FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPTEMBER 1/06 AGREEMENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS	Y	N	100.000000000	% of PROD
Roy Percent:				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI		(M)	
BC MINISTRY	NORTHPOINT RES		100.000000000	

NM-0076 PNG CR Eff: Aug 24, 2000 287.000 NC-0060 BB WI
Sub: HH 51013 Exp: Aug 23, 2010 287.000 CANBRIAM 100.000000000
ACTIVE Ext: 58(3) A 0.000
CANBRIAM Total Rental: 0.00
100.000000000 CANBRIAM Count Acreage = No
Area : ALTARES
NTS 094-B-8 BLK H UNITS 32, 33,
42, 43
PNG IN MONTNEY, NORDEGG AND
DOIG

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	287.000	0.000
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

----- Related Contracts -----
NC-0052 N ORR Sep 01, 2006
NC-0060 BB FO May 06, 2008
NC-0062 A EARNING Aug 04, 2009
NC-0067 A TRUST Aug 04, 2009

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	
(cont'd)							
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS							
				Y	N	100.000000000	% of PROD
Roy Percent:							
NM-0076	HH	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:		Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTRY	100.000000000	CANBRIAM		100.000000000	
Royalty / Encumbrances							
Royalty Type							
GROSS OVERRIDING ROYALTY							
		Product Type	ALL PRODUCTS	Sliding Scale	Convertible	% of Prod/Sales	
			N	N	N	100.000000000	% of PROD
Roy Percent: 4.000000000							
		Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:		Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		DEVONG	100.000000000	CANBRIAM		100.000000000	
Remarks							
Type	Date	Description					
GENERAL		NORTHPOINT HOLDS CANBRIAMS INTEREST IN TRUST - TRUST					
		AGREEMENT DATED AUGUST 4, 2009 ATTACHED AS SCHEDULE C TO					
		THE ELECTION AND EXCHANGE AGMT - NC-0062					

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0076

I

Royalty / Encumbrances		
Royalty Type	Product Type	Sliding Scale
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS	Y	N
% of Prod/Sales		% of PROD
100.000000000		
Roy Percent:		
Gas: Royalty:	Min Pay:	Prod/Sales:
S/S OIL: Min:	Div:	Prod/Sales:
Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: BPEN (C)	
BC MINISTRY	NORTHPOINT RES	100.000000000
100.000000000		
Remarks		

Type	Date	Description	Area : ALTARES			
GENERAL		DEVON DID NOT PARTICIPATE IN C-13-H AND ARE IN 300% PENALTY. AFTER PENALTY RECOVERY DEVON REVERTS TO NCGORR OF 1/150 (5-15%) 15% BASED ON 26.67% OF PRODUCTION	NTS 94-B-8 BLK H UNIT 14, 15, 24, 25			
NORTHPOINT RES			202/C-14-H/94-B-8 WELLBORE			
CANBRIAM						
NM-0076	PNG	CR	Eff: Aug 24, 2000	NC-0052 E	BPEN	
Sub: J	51013		Exp: Aug 23, 2010	NORTHPOINT RES	100.000000000	
ACTIVE			Ext: 58(3) A			
100.000000000			Total Rental:	0.00		
Status			Hectares	Net	Hectares	Net
PRODUCING			287.000	287.000	0.000	0.000
Prod:				NProd:		
Royalty / Encumbrances			Related Contracts			
			NC-0001 A	A&D	Nov 03, 2004	
			NC-0005 A	ORR	Dec 01, 2003 (I)	
			NC-0050 A	A&D	Jul 07, 2006	
			NC-0052 E	ORR	Sep 01, 2006	
			NC-0062 A	EARNING	Aug 04, 2009	

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	

Lease Description / Rights Held

(cont'd)

----- Well U.W.I. ----- Status/Type -----
202/C-014-H/094-B-08/00SUSPENDED/GAS
202/C-014-H/094-B-08/02SHUTIN/GAS

Royalty Type
CROWN SLIDING SCALE ROYALTYALL PRODUCTS % of Prod/Sales
Product Type Sliding Scale Convertible % of Prod/Sales
Y N 100.000000000 % of PROD

Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: BPEN (C)
BC MINISTRY NORTHPOINT RES 100.000000000 100.000000000

Remarks

Type	Date	Description
GENERAL		DEVON DID NOT PARTICIPATE IN C-14-H AND IN 300% PENALTY. AFTER PENALTY RECOVERY DEVON REVERTS TO NCGORR OF 1/150 (5-15%) 15% BASED ON 26.67% OF PRODUCTION.

NM-0076	PNG	CR	Eff: Aug 24, 2000	287.000	NC-0069	A	No	WI
Sub: K	51013		Exp: Aug 23, 2010	287.000	KELTLNG			33.330000000
ACTIVE			Ext: 58(3) A	191.343	NORTHPOINT RES			66.670000000
			Count Acreage =	No	Total Rental:		0.00	

NORTHPOINT RES
CANBRIAM

Area : ALTARES
NTS 094-B-8 BLK H UNITS 32, 33,
42, 43
ALL PNG IN BLUESKY ONLY

Status	Hectares	Net	Hectares	Net
PRODUCING	287.000	191.343	0.000	0.000

----- Related Contracts -----
NC-0052 S ORR Sep 01, 2006
NC-0069 A JOA Jul 04, 2013
NC-0071 A TRUST Jul 04, 2013
NC-0060 BB FO May 06, 2008

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYALL PRODUCTS	Y	N	100.000000000	% of PROD

----- Well U.W.I. ----- Status/Type -----
200/B-033-H/094-B-08/02PRODUCING/GAS

Report Date: Aug 11, 2016
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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0076	K	Roy Percent:		Min Pay:		Prod/Sales:
		Gas: Royalty:		Div:		Prod/Sales:
		S/S OIL: Min:		Min:		Prod/Sales:
		Other Percent:				
		Paid to: LESSOR (M)		Paid by: WI (C)		
		BC MINISTRY		KELTLNG		33.33000000
			100.00000000	NORTHPOINT RES		66.67000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0052 S	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66670000 % of PROD

Roy Percent:		Min Pay:		Prod/Sales:
Gas: Royalty:	15.00000000	Div:	1/23.8365	Prod/Sales: PROD
S/S OIL: Min:	5.00000000	Min:		Prod/Sales:
Other Percent:				

Paid to: PAID TO (C)		Paid by: PAID BY (C)	
PRAIRIESKY	100.00000000	NORTHPOINT RES	66.67000000
		KELTLNG	33.33000000

ROYALTY DEDUCTIONS - Oct 18, 2006

ALL GROSS OVERRIDING ROYALTY RESERVED BY DEVON SHALL BE SUBJECT TO DEDUCTIONS AS SET FORTH IN THE "JP-05: INDUSTRY FEE CALCULATION METHADODOLOGY - A RECOMMENDED PRACTICE FOR THE NEGOTIATION OF PROCESSING FEES JOINT INDUSTRY TASK FORCE REPORT". SEE SCHEDULE "D" TO SEPTEMBER 1/06 AGREEMENT

Remarks

Type	Date	Description
GENERAL		RENTAL FOR ACREAGE ON THIS SPLIT AND SPLIT NM-0076 H is

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0076 K Remarks

Type Date Description
split 50/50

NM-0080 PNG CR Eff: Jun 24, 2010 287.000 NC-0072 A WI
Sub: A 62958 Exp: Jun 23, 2020 287.000 NORTHPOINT RES 100.0000000000
ACTIVE 287.000 CANBRIAM
NORTHPOINT RES
100.0000000000 CANBRIAM BC
Total Rental: 2152.50

Status Hectares Net Hectares Net
NON PRODUCING Prod: 0.000 0.000 NProd: 287.000 287.000

Area : ALTARES
NTS 94-B-8 BLK G UNIT 51, 61
NTS 94-B-8 BLK H UNIT 60, 70
CADOMIN AND TOP ARTEX SANDSTONE
MEMBER TO BASE HALFWAY FORMATION

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTYYALL PRODUCTS Y N 100.000000000 % of PROD

Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY 100.000000000 NORTHPOINT RES 100.000000000
CANBRIAM

Remarks

Type Date Description
GENERAL CANBRIAM HOLDS NORTHPOINT'S INTEREST IN TRUST VIA TRUST

Report Date: Aug 11, 2016
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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0080	A						Remarks
Type	Date	Description					
ASSIGNMENT	JUL 04, 2013	AGREEMENT DATED FEB 01 2011 NORTHPOINT ENERGY LTD. ASSIGNS ITS INTEREST IN TRUST AGREEMENT DATED FEB 01 2011 TO NORTHPOINT RESOURCES LTD. EFFECTIVE JULY 4, 2013 VIA NOTICE OF ASSIGNMENT SENT NOV. 29, 2013 TO CANBRIAM WITH A BINDING DATE OF FEB 01 2014 .					

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Lease No/Name	Operator / Payor	Gross	Net	DOI Partner(s)	*	*	
Mineral Int								
Category Total:								
	Total Gross:	7,751,000		Total Net:	7,431,834			
	Prod Gross:	2,840,000		Prod Net:	2,760,139	NProd Gross:	4,911,000	NProd Net: 4,671,695
Report Total:								
	Total Gross:	7,751,000		Total Net:	7,431,834			
	Prod Gross:	2,840,000		Prod Net:	2,760,139	NProd Gross:	4,911,000	NProd Net: 4,671,695

** End of Report **

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Category: MINERAL

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Related Contracts		
NC-0001 B	A&D	Nov 03, 2004
NC-0013 A	QUIET TITL	Jul 12, 1994
NC-0017 A	ROYALTY	Mar 20, 1995
NC-0018 A	ORR	Mar 20, 1995
NC-0020 A	EARNING	Oct 01, 2001 (1
NC-0027 A	QUIT CLAIM	Dec 01, 2004
NC-0050 A	A&D	Jul 07, 2006
NC-0060 S	FO	May 06, 2008
NC-0052 A	EARNING	Aug 04, 2009

Royalty / Encumbrances

ROYALTY DEDUCTIONS -
CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED
DESCRIPTION OF PERMITTED DEDUCTIONS.

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0023 A TO TOP OF HALFWAY

<Linked> Royalty Type
NC-0018 A GROSS OVERRIDING ROYALTY
Product Type ALL PRODUCTS Sliding Scale Convertible N % of Prod/Sales
Roy Percent: 3.00000000
Gas: Royalty: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: PAID TO (C) Paid by: PAID BY (C)
369830 ALBERTA 50.00000000 NORTHPOINT RES 100.00000000
368872 ALBERTA 50.00000000

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type
CROWN SLIDING SCALE ROYALT
Product Type ALL PRODUCTS Sliding Scale Convertible N % of
Roy Percent:
Gas: Royalty: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (C)

Report Date: Aug 11, 2016
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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0023	A	BC MINISTRY	100.000000000				
		NORTHPOINT RES				65.000000000	
		MW/G PARTNERS				3.005500000	
		B. STEFANICH				1.062000000	
		PROGRESS ECL				20.534280000	
		JAPEX MONTNEY				2.456900000	
		LAW INVESTMENTS				1.062000000	
		PBRUNEI				0.737070000	
		INDOIL MONTNEY				2.456900000	
		SINOPEC HUADIAN				3.685350000	

NM-0023	PNG	CR	Eff: Aug 28, 1985	215.000	NC-0013 B	WI	Area : ALTARES WEST
Sub: B	14087		Exp: Aug 27, 1995	215.000	NORTHPOINT RES	100.000000000	NTS 094-B-08 BLK G UNITS 72, 73, 83
ACTIVE			Ext: 58(3) A	215.000			PNG FROM TOP HALFWAY TO BASE ARTEX-HALFWAY-DOIG
100.000000000	NORTHPOINT RES		Total Rental: 0.00				
	PROGRESS ECL						
	Status	NON PRODUCING Prod:	Hectares	Net	Hectares	Net	Related Contracts
			0.000	0.000	215.000	215.000	NC-0001 B A&D Nov 03, 2004
							NC-0013 B QUIET TITL Jul 12, 1994
							NC-0017 C ROYALTY Mar 20, 1995
							NC-0018 C ORR Mar 20, 1995
							NC-0020 A EARNING Oct 01, 2001 (I)
							NC-0027 A QUIT CLAIM Dec 01, 2004
							NC-0050 A A&D Jul 07, 2006
							NC-0062 A EARNING Aug 04, 2009
							NC-0018 A ORR Mar 20, 1995
							Well U.W.I. Status/Type
							200/D-083-G/094-B-08/00SUSPENDED/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0018 A GROSS OVERRIDING ROYALTY		ALL PRODUCTS	N	N	65.000000000
Roy Percent: 3.000000000					
Gas: Royalty:		Min Pay:			Prod/Sales:
S/S OIL: Min:		Div:			Prod/Sales:
Other Percent:		Min:			Prod/Sales:

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0023	B	PAID TO (C)	PAID BY (C)			200/D-083-G/094-B-08/02SUSPENDED/GAS
	389830 ALBERTA	50.000000000	NORTHPOINT RES	100.000000000		
	366872 ALBERTA	50.000000000				

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of
Roy Percent:				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)			
BC MINISTRY	NORTHPOINT RES			100.000000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0017 C GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.000000000	% of PROD
Roy Percent:	3.000000000				
Gas: Royalty:	Min Pay:				Prod/Sales:
S/S OIL: Min:	Div:				Prod/Sales:
Other Percent:	Min:				Prod/Sales:
Paid to: PAID TO (C)	Paid by: PAID BY (C)				

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Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0023	B	JOHN T. COOK	100.0000000000	NORTHPOINT RES	100.0000000000
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ROYALTY DEDUCTIONS -

CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF PERMITTED DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES FROM TOP HALFWAY TO
BASE ARTEX-HALFWAY-DOIG

Type	Date	Description	Remarks
GENERAL	Jan 18, 2013	RENTALS CALCULATED ON SUB A	

NM-0024	PNG	CR	Eff:	Aug 28, 1985	143.000	NC-0013 A	No	WI
Sub: A	14086		Exp:	Aug 27, 1995	143.000	NORTHPOINT RES		65.000000000
ACTIVE			Ext:	58(3) A	92.950	MWG PARTNERS		3.005500000
						B. STEFANICH		1.062000000
		PROGRESS ECL				PROGRESS ECL		20.534280000
100.000000000		PROGRESS ECL		Count Acreage = No		JAPEX MONTNEY		2.456900000
						LAW INVESTMENTS		1.062000000
						PBRUNEI		0.737070000
						INDOIL MONTNEY		2.456900000
						SINOPEC HUADIAN		3.685350000
				Total Rental:	1072.50			
		Status	Hectares	Net		Hectares	Net	
		NON PRODUCING Prod:	0.000	0.000	NProd:	143.000	92.950	

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NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

NM-0024
Sub: A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0017	A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.00000000 % of PROD
Roy Percent:	3.000000000				
Gas: Royalty:		Min Pay:			Prod/Sales:
S/S OIL: Min:		Div:			Prod/Sales:
Other Percent:		Min:			Prod/Sales:
Paid to:	PAID TO (C)	Paid by:	PAID BY (C)		
JOHN T. COOK	100.000000000	NORTHPOINT RES	100.000000000		

ROYALTY DEDUCTIONS -
CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF PERMITTED DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 65% OF PRODUCED SUBSTANCES ON PNG FROM BASE BLUESKY TO TOP OF HALFWAY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0018	A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.00000000 % of PROD
Roy Percent:	3.000000000				
Gas: Royalty:		Min Pay:			Prod/Sales:
S/S OIL: Min:		Div:			Prod/Sales:
Other Percent:		Min:			Prod/Sales:
Paid to:	PAID TO (C)	Paid by:	PAID BY (C)		

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.	Cont.	ROFR	DOI Code		
File Status	Lease No/Name		Gross						
Mineral Int	Operator / Payor		Net	DOI	Partner(s)			*	Lease Description / Rights Held

(cont'd)

NM-0024	A	389830 ALBERTA	50.000000000			NORTHPOINT RES	100.000000000		
		366872 ALBERTA	50.000000000						

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	% of PROD
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N		
Roy Percent:					
Gas: Royalty:	Min Pay:			Prod/Sales:	
S/S OIL: Min:	Div:			Prod/Sales:	
Other Percent:	Min:			Prod/Sales:	
Paid to: LESSOR (M)	Paid by: WI		(C)		
BC MINISTRY	NORTHPOINT RES			65.000000000	
	MWG PARTNERS			3.005500000	
	B. STEFANICH			1.062000000	
	PROGRESS ECL			20.534280000	
	JAPEX MONTNEY			2.456900000	
	LAW INVESTMENTS			1.062000000	
	PBRUNEI			0.737070000	
	INDOIL MONTNEY			2.456900000	
	SINOPEC HUADIAN			3.685350000	

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NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*		Lease Description / Rights Held

NM-0024 PNG CR Eff: Aug 28, 1985 143.000 NC-0013 B No WI
Sub: B 14086 Exp: Aug 27, 1995 143.000 NORTHPOINT RES 100.000000000
ACTIVE Ext: 58(3) A 143.000
NORTHPOINT RES Total Rental: 0.00
100.000000000 PROGRESSECL

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	143.000	143.000

Product Type	Sliding Scale	Convertible	% of Prod/Sales
ALL PRODUCTS	N	N	65.000000000 % of PROD

Related Contracts	
NC-0001 B A&D	Nov 03, 2004
NC-0013 B QUIET TITL	Jul 12, 1994
NC-0017 C ROYALTY	Mar 20, 1995
NC-0018 C ORR	Mar 20, 1995
NC-0027 A QUIT CLAIM	Dec 01, 2004
NC-0050 A A&D	Jul 07, 2006
NC-0018 A ORR	Mar 20, 1995

<Linked> Royalty Type
NC-0018 A GROSS OVERRIDING ROYALTY

Roy Percent: 3.000000000
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAID TO (C)
366872 ALBERTA 50.000000000
366872 ALBERTA 50.000000000

Min Pay:
Div:
Min:

Max:
Max:
Max:

Paid by: PAID BY (C)
NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

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NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0024

B

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE ROYALTYPALL PRODUCTS

Product Type Sliding Scale Convertible % of Prod/Sales
Y N % of PROD

Roy Percent:

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Paid to: LESSOR (M)
BC MINISTRY

100.000000000

Paid by: WI (C)
NORTHPOINT RES

100.000000000

<Linked> Royalty Type

NC-0017 C GROSS OVERRIDING ROYALTY

Roy Percent: 3.000000000

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Paid to: PAID TO (C)
JOHN T. COOK

100.000000000

Paid by: PAID BY (C)
NORTHPOINT RES

100.000000000

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED
DESCRIPTION OF PERMITTED DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES FROM TOP HALFWAY TO
BASE ARTEX-HALFWAY-DOIG

NORTHPOINT RESOURCES LTD.
Mineral Property Report

REPORTED IN HECTARES

(cont'd)

Remarks

NM-0025	PNG	CR	Eff: Apr 07, 1976	72.000	NC-0013 A No	WI	Area : ALTARES WEST NTS 094-B-08 BLK G UNIT 92 PNG BELOW BASE BLUESKY TO TOP HALFWAY EXCL PNG IN NORDEGG
Sub: A	40622		Exp: Apr 06, 1986	72.000	NORTHPOINT RES	65.00000000	
ACTIVE			Ext: 58(3) A	46.800	MWG PARTNERS	3.00550000	
	PROGRESS ECL				B STEFANICH	1.06200000	
100.000000000	PROGRESS ECL		Count Acreage = No		PROGRESS ECL	20.53428000	
					JAPEX MONTNEY	2.456900000	
					LAW INVESTMENTS	1.062000000	
					PBRUNEI	0.737070000	
					INDOIL MONTNEY	2.456900000	
					SINOPEC HUADIAN	3.685350000	
					Total Rental:	540.00	

		Royalty / Encumbrances	
<Linked>	Royalty Type	Product Type	Sliding Scale
NC-0017 A GROSS OVERRIDING ROYALTY		ALL PRODUCTS	N
	Roy Percent:		Convertible N 65.00000000 % of Prod/Sales
	Gas: Royalty:		
	S/S OIL: Min:	Max:	Min Pay:
	Other Percent:		Div:
			Min:
			Prod/Sales:
			Prod/Sales:
			Prod/Sales:

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

Paid to:	PAID TO (C)	Paid by:	PAID BY (C)
JOHN T. COOK		NORTHPOINT RES	
100.00000000		100.00000000	

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF PERMITTED DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 65% OF PRODUCED SUBSTANCES ON PNG FROM BASE BLUESKY TO TOP OF HALFWAY

NM-0025

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0018 A GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.00000000	% of PROD
Roy Percent:	3.00000000	Min Pay:			Prod/Sales:
Gas: Royalty:		Div:			Prod/Sales:
S/S OIL: Min:		Min:			Prod/Sales:
Other Percent:					
Paid to:	PAID TO (C)	Paid by:	PAID BY (C)		
389830 ALBERTA	50.00000000	NORTHPOINT RES	100.00000000		
366872 ALBERTA	50.00000000				

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY

Report Date: Aug 11, 2016
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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0025 A AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type
CROWN SLIDING SCALE ROYALTYS ALL PRODUCTS

Roy Percent:
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:
Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTRY
100.000000000
Paid by: WI (C)
NORTHPOINT RES
MWG PARTNERS
B. STEFANICH
PROGRESS ECL
JAPEX MONTNEY
LAW INVESTMENTS
PBRUNEI
INDOIL MONTNEY
SINOPEC HUADIAN

Sliding Scale
Y
N
% of Prod/Sales
% of PROD

NM-0025 PNG CR Eff: Apr 07, 1976 72.000 NC-0013 B No WI
Sub: B 40622 Exp: Apr 06, 1986 72.000 NORTHPOINT RES 100.000000000
ACTIVE Ext: 58(3) A 72.000
NORTHPOINT RES
100.000000000 PROGRESS ECL
Total Rental: 0.00

Status
NON PRODUCING Prod:
Hectares
0.000
Net
0.000
NProd:
72.000
Net
72.000

Related Contracts

Area : ALTARES WEST
NTS 094-B-08 BLK G UNIT 92
PNG FROM TOP HALFWAY TO BASE
ARTEX-HALFWAY-DOIG
NC-0001 B A&D Nov 03, 2004
NC-0013 B QUIET TITL Jul 12, 1994

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

NM-0025
Sub: B

Royalty / Encumbrances

<Linked> Royalty Type NC-0018 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 65.000000000 % of PROD

Roy Percent: 3.000000000

Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAID TO (C)
389830 ALBERTA 50.000000000
366872 ALBERTA 50.000000000

Paid by: PAID BY (C)
NORTHPOINT RES 100.000000000

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of PROD
Roy Percent:				
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTRY NORTHPOINT RES 100.00000000 100.00000000

NM-0025 B

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0017 C GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 3.00000000
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Min: Prod/Sales:
Paid to: PAID TO (C) Paid by: PAID BY (C)
JOHN T. COOK 100.00000000 NORTHPOINT RES 100.00000000

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED
DESCRIPTION OF PERMITTED DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES FROM TOP HALFWAY TO
BASE ARTEX-HALFWAY-DOIG

Remarks

Type Date Description
GENERAL Jan 18, 2013 RENTALS CALCULATED ON SUB A

NM-0026 PNG CR Eff: Apr-07, 1976 72.000 NC-0013 A No WI Area : ALTARES WEST

REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

NM-0026						
Sub: A	7932	Exp: Apr 06, 1986	72.000	NORTHPOINT RES		65.000000000
ACTIVE		Ext: 58(3) A	46.800	MWG PARTNERS		3.005500000
	PROGRESS ECL			B. STEFANICH		1.062000000
100.000000000	PROGRESS ECL	Count Acreage = No		PROGRESS ECL		20.534280000
				JAPEX MONTNEY		2.456900000
				LAW INVESTMENTS		1.062000000
				PBRUNEI		0.737070000
				INDOIL MONTNEY		2.456900000
				SINOPEC HUADIAN		3.685350000
				Total Rental:	540.00	
	Status		Hectares	Net	Hectares	Net
	NON PRODUCING Prod:		0.000	0.000	NPProd:	72.000
						46.800

NTS 094-B-08 BLK G UNIT 82
PNG FROM BASE BLUESKY TO TOP
HALFWAY EXCL. PNG IN NORDEGG

----- Related Contracts -----

NC-0001 B	A&D	Nov 03, 2004
NC-0013 A	QUIET TITL	Jul 12, 1994
NC-0017 A	ROYALTY	Mar 20, 1995
NC-0018 A	ORR	Mar 20, 1995
NC-0027 A	QUIT CLAIM	Dec 01, 2004
NC-0050 A	A&D	Jul 07, 2006
NC-0060 P	FO	May 06, 2008
NC-0062 A	EARNING	Aug 04, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0017 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	65.000000000
	Roy Percent:	3.000000000			
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min:				Prod/Sales:
	Other Percent:				Prod/Sales:
	Paid to: PAID TO (C)				
	JOHN T. COOK	100.000000000			
	Paid by: PAID BY (C)				
	NORTHPOINT RES	100.000000000			

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

NM-0026 A DESCRIPTION OF PERMITTED DEDUCTIONS.
PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 65% OF PRODUCED SUBSTANCES ON PNG FROM BASE BLUESKY TO TOP OF HALFWAY

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
NC-0018 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N 65.00000000 % of PROD
Roy Percent: 3.00000000
Gas: Royalty:
S/S OIL: Min: Max: Prod/Sales:
Other Percent: Min: Div: Prod/Sales:
Prod/Sales:
Paid to: PAID TO (C) Paid by: PAID BY (C)
389830 ALBERTA 50.00000000 NORTHPOINT RES 100.00000000
366872 ALBERTA 50.00000000

ROYALTY DEDUCTIONS -
THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -
THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTALL PRODUCTS Y N % of PROD
Roy Percent:
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)	
BC MINISTRY	NORTHPOINT RES	65.000000000
	MWG PARTNERS	3.005500000
	B. STEFANICH	1.062000000
	PROGRESS ECL	20.534280000
	JAPEX MONTNEY	2.456900000
	LAW INVESTMENTS	1.062000000
	PBRUNEI	0.737070000
	INDOIL MONTNEY	2.456900000
	SINOPEC HUADIAN	3.685350000

Area: ALTARES WEST
NTS 094-B-08 BLK G UNIT 82
PNG FROM TOP HALFWAY TO BASE
ARTEX-HALFWAY-DOIG

NM-0026	PNG	CR	Eff: Apr 07, 1976	72.000	NC-0013 B No	WI
Sub: B	7932		Exp: Apr 06, 1986	72.000	NORTHPOINT RES	100.000000000
ACTIVE			Ext: 58(3) A	72.000		
			Total Rental:	0.00		

Related Contracts			
NC-0013 B	QUIET TITL	Jul 12, 1994	
NC-0017 C	ROYALTY	Mar 20, 1995	
NC-0018 C	ORR	Mar 20, 1995	
NC-0027 A	QUIT CLAIM	Dec 01, 2004	
NC-0050 A	A&D	Jul 07, 2006	
NC-0062 A	EARNING	Aug 04, 2009	
NC-0018 A	ORR	Mar 20, 1995	
----- Well U.W.I. Status/Type -----			
200/D-083-G/094-B-08/00SUSPENDED/GAS			
200/D-083-G/094-B-08/02SUSPENDED/GAS			

Royalty / Encumbrances			
Status	Net	Hectares	Net
NON PRODUCING Prod:	0.000	72.000	72.000
Product Type Sliding Scale Convertible % of Prod/Sales			
ALL PRODUCTS	N	N	65.000000000
Min Pay: Div:			
Prod/Sales: Prod/Sales:			

<Linked> Royalty Type
NC-0018 A GROSS OVERRIDING ROYALTY
Roy Percent: 3.000000000
Gas: Royalty:
S/S OIL: Min:

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: PAID TO (C) Paid by: PAID BY (C)
389830 ALBERTA 50.000000000 NORTHPOINT RES 100.000000000
366872 ALBERTA 50.000000000

ROYALTY DEDUCTIONS -

THE OVERRIDING ROYALTY IS CALCULATED AS THE SAME PRICE AND TERMS AS VENDOR RECEIVES FOR ITS OWN SHARE. ASSUME CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF DEDUCTIONS.

PRODUCTION % ALLOCATION -

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES BELOW TOP OF HALFWAY AND ON 65% OF PRODUCTION FROM PNG FROM BASE BLUESKY TO TOP OF HALFWAY

NM-0026

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALT	ALL PRODUCTS	Y	N	% of PROD
Roy Percent:				
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: W/ (C)		
BC MINISTRY	100.000000000	NORTHPOINT RES	100.000000000	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NC-0017 C GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.000000000	% of PROD
Roy Percent:	3.000000000				
Gas: Royalty:					Prod/Sales:
S/S OIL: Min:		Min Pay:			

NORTHPOINT RESOURCES LTD.
Mineral Property Report

REPORTED IN HECTARES

(cont'd)

Paid to:	PAID TO	(C)
JOHN T. COOK		
		100.00000000
Paid by:	PAID BY	(C)
NORTHPOINT RES		100.00000000

CROWN EQUIVALENT DEDUCTIONS. SEE ROYALTY AGREEMENT FOR DETAILED DESCRIPTION OF PERMITTED DEDUCTIONS.

THE ROYALTY IS PAID ON 100% OF PRODUCED SUBSTANCES FROM TOP HALFWAY TO BASE ARTEX-HALFWAY-DQIG

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NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	
(cont'd)							
Royalty Type							
CROWN SLIDING SCALE ROYALTYALL PRODUCTS							
Product Type			Sliding Scale	Convertible	% of Prod/Sales		
NM-0028			Y	N	% of		
A			Min Pay:		Prod/Sales:		
Gas: Royalty:			Div:		Prod/Sales:		
S/S OIL: Min:			Min:		Prod/Sales:		
Other Percent:							
Paid to: LESSOR (M)			Paid by: WI (C)				
BC MINISTRY			NORTHPOINT RES	45.000000000			
100.000000000			SUNCOR E&P PART	35.000000000			
			SUMMITT	20.000000000			
Area : ALTARES WEST							
NTS 094-B-08 BLK J UNITS 34,							
35, 44, 45							
PNG IN NORDEGG							
----- Related Contracts -----							
NC-0015 B FO Feb 08, 2001 (I)							
NC-0060 OO FO May 06, 2008							
NC-0067 C TRUST Aug 04, 2009 (I)							
Royalty / Encumbrances							
Royalty Type							
CROWN SLIDING SCALE ROYALTYALL PRODUCTS							
Product Type			Sliding Scale	Convertible	% of Prod/Sales		
NM-0028			Y	N	% of		
A			Min Pay:		Prod/Sales:		
Gas: Royalty:			Div:		Prod/Sales:		
S/S OIL: Min:			Min:		Prod/Sales:		
Other Percent:							
Paid to: LESSOR (M)			Paid by: WI (C)				
BC MINISTRY			NORTHPOINT RES	45.000000000			
100.000000000			SUNCOR E&P PART	35.000000000			
			SUMMITT	20.000000000			
Area : ALTARES WEST							
NTS 094-B-08 BLK J UNITS 34,							
35, 44, 45							
PNG IN NORDEGG							
----- Related Contracts -----							
NC-0015 B FO Feb 08, 2001 (I)							
NC-0060 OO FO May 06, 2008							
NC-0067 C TRUST Aug 04, 2009 (I)							

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REPORTED IN HECTARES

NORTHPOINT RESOURCES LTD. Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)

BC MINISTRY 100.000000000 CANBRIAM 45.000000000

SUNCOR ERP 35.000000000

SUMMITT 20.000000000

Remarks

Type Date Description

GENERAL Jan 18, 2013 RENTALS CALCULATED ON SUB A

NM-0028 PNG CR Eff: Aug 28, 1996 286.000 NC-0015 C No BREN

Sub: C 46867 Exp: Aug 27, 2006 286.000 NORTHPOINT RES 85.000000000

ACTIVE Ext: 58(3) A 185.900 SUNCOR E&P PART 35.000000000

100.000000000 SUNCOR ERP Count Acreage = No Total Rental: 0.00

200/B-45-J/94-B-8/02 CADOMIN

WELL EVENT

Status Hectares Net Hectares Net

NON PRODUCING Prod: 0.000 0.000 NProd: 185.900

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N % of

Roy Percent: Min Pay: Prod/Sales:

Gas: Royalty: Max: Div: Prod/Sales:

S/S OIL: Min: Min: Prod/Sales:

Other Percent: Min: Prod/Sales:

Related Contracts

NC-0001 A A&D Nov 03, 2004

NC-0015 C FO Feb 08, 2001

NC-0042 A A&D Feb 08, 2006

NC-0047 A PARTIC Jul 17, 2001

NC-0050 B A&D Jul 07, 2006

NC-0060 O FO May 06, 2008

Well U.W.I. Status/Type

200/B-045-J/094-B-08/02 SUSPENDED/GAS

NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Lease No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	Lease Description / Rights Held

NM-0028	C	Paid to: LESSOR (M)	Paid by: BPEN (C)
		BC MINISTRY	NORTHPOINT RES
		100.000000000	65.000000000
			SUNCOR E&P PART
			35.000000000

Type	Date	Description	Remarks
GENERAL		BLUE MOUNTAIN & SUMMITT IN 400% PENALTY ON COSTS FOR FLOW TEST IN CADOMIN - NORTHPOINT AFE #050014. ONLY NORTHPOINT PICKED UP PENALTY INTERESTS.	
GENERAL		BLUE MOUNTAIN (16.25% WI) AND SUMMITT (20% WI) DID NOT PARTICIPATE IN THE CADOMIN FLOW TEST. THE PENALTY INTERESTS WERE PICKED UP BY NORTHPOINT ONLY. BLUE MOUNTAIN'S INTEREST IN THE LANDS WAS SUBSEQUENTLY ACQUIRED BY NORTHPOINT, AND SUMMITT DISSOLVED JANUARY 2, 2009, SO THE PENALTY HAS BEEN DELETED.	

[illegible]

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NORTHPOINT RESOURCES LTD.
Mineral Property Report

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Lease No/Name	Operator / Payor	Gross	Net	DOI Partner(s)	*	*
Mineral Int							

(cont'd)

CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N % of

NM-0078 A Roy Percent: Gas: Royalty: S/S OIL: Min: Other Percent: Min Pay: Div: Min: Prod/Sales: Prod/Sales: Prod/Sales:

Paid to: LESSOR (M) BC MINISTRY 100.000000000 Paid by: WI (C) NORTHPOINT RES 50.000000000 SUNCOR ERP 50.000000000

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NORTHPOINT RESOURCES LTD. **Mineral Property Report**

Category: MINERAL

File Number	Lse Type	Lessor Type	Exposure	Oper.	Cont.	ROFR	DOI Code	
File Status	Lease No/Name	Operator / Payor	Gross	Net	DOI	Partner(s)	*	*
Mineral Int	Lease Description / Rights Held							
Category Total:		Total Gross:	1,074.000	Total Net:	773.700			
		Prod Gross:	0.000	Prod Net:	0.000		NProd Gross:	1,074.000
							NProd Net:	773.700
Report Total:		Total Gross:	1,074.000	Total Net:	773.700			
		Prod Gross:	0.000	Prod Net:	0.000		NProd Gross:	1,074.000
							NProd Net:	773.700

** End of Report **

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 19th DAY OF SEPTEMBER, 2016 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver and manager of NORTHPOINT RESOURCES LTD., and not in its personal or corporate capacity, and CANBRIAM ENERGY INC.

Wells and Facilities

Wells

[See attached spreadsheet titled Schedule of Well Permit and Authorization]

Facilities

[See attached spreadsheets titled: i) Schedule of Facility Permits, ii) Schedule of Pipeline Project Permits, and iii) Schedule of Road Permits]

Schedule of Well Permit and Authorization									
September 30, 2016		Transferor: Northpoint Resources Ltd.		Transferee: Cambrian Energy Inc.					
AD #	Well Permit No.	Present Well Name	Proposed Well Name	Surface File No.	Client File No.	Land Type	PNG Title No.	Proposed Working Interest	
100003199	2408	NRL ET AL ALTARES C-061-H094-B-08	CANBRIAM ET AL ALTARES C-061-G094-B-08	9608169	NS-0014	Crown	62868	Cambrian Energy Inc. - 62.50%, Ross Energy Services Ltd. - 37.50%	
100005963	3797	NRL ET AL ALTARES A-023-A094-B-08	CANBRIAM ET AL ALTARES A-023-A094-B-08	9622041	NS-0098	Crown	58407	Cambrian Energy Inc. - 83.871%, Progress Energy Canada Ltd. - 6.9998%, Japex Montney Ltd. - 1.9129%, PetroleumBrunei Montney Holdings Limited - 0.48387%, Indol Montney Ltd. - 1.6129%, Sinopec Huadian Montney Ltd. - 2.41935%	
100017793	9417	NRL ALTARES D-089-G094-B-08	CANBRIAM ALTARES D-089-G094-B-08	9039747	NS-0182	Crown	14097	Cambrian Energy Inc. - 100.00%	
100019696	10236	NRL ALTARES B-079-H094-B-08	CANBRIAM ALTARES B-079-H094-B-08	9524100	NS-0105	Crown	48871	Cambrian Energy Inc. - 99.67%, Kelt Exploration (LNG) Ltd. - 33.33%	
100019699	10237	NRL ET AL ALTARES B-033-H094-B-08	CANBRIAM ET AL ALTARES B-033-H094-B-08	9623085	NS-0132	Crown	51013	Cambrian Energy Inc. - 45.00%, Suncor Energy Oil and Gas Partnership - 35.00%, Summill Oil and Gas Ltd. - 20.00%	
100030838	14105	NRL ET AL ALTARES B-045-J094-B-08	CANBRIAM ET AL ALTARES B-045-J094-B-08	9607448	NS-0013	Crown	48867	Cambrian Energy Inc. - 100.00%	
100042844	17739	NRL ALTARES A-A003-H094-B-08	CANBRIAM ALTARES A-A003-H094-B-08	9616184	NS-0005	Crown	51013	Cambrian Energy Inc. - 100.00%	
100045595	18745	NRL ALTARES C-071-A094-B-08	CANBRIAM ALTARES C-071-A094-B-08	9618017	NS-0010	Crown	58408	Cambrian Energy Inc. - 100.00%	
100046804	19029	NRL ET AL ALTARES B-043-A094-B-08	CANBRIAM ET AL ALTARES B-043-A094-B-08	9518528	NS-0018	Crown	58407	Canada Ltd. - 8.61111%, Japex Montney Ltd. - 1.388889%, PetroleumBrunei Montney Holdings Limited - 0.416667%, Indol Montney Ltd. - 1.388889%, Sinopec Huadian Montney Ltd. - 2.083335%	
100050062	20032	NRL ALTARES C-059-H094-B-08	CANBRIAM ALTARES C-059-H094-B-08	9620434	NS-0100	Crown	48874	Cambrian Energy Inc. - 100.00%	
100050155	20038	NRL ALTARES C-A014-H094-B-08	CANBRIAM ALTARES C-A014-H094-B-08	9621035	NS-0093	Crown	51013	Cambrian Energy Inc. - 100.00%	
100050719	20140	NRL ALTARES A-033-H094-B-08	CANBRIAM ALTARES A-033-H094-B-08	9621206	NS-0094	Crown	51013	Cambrian Energy Inc. - 100.00%	
100051489	20413	NRL ALTARES A-043-A094-B-08	CANBRIAM ALTARES A-043-A094-B-08	9621178	NS-0095	Crown	58407	Cambrian Energy Inc. - 100.00%	
100052745	20757	NRL ALTARES C-013-H094-B-08	CANBRIAM ALTARES C-013-H094-B-08	9622302	NS-0096	Crown	51013	Cambrian Energy Inc. - 100.00%	
100056132	21732	NRL HZ ALTARES B-A033-H094-B-08	CANBRIAM HZ ALTARES B-A033-H094-B-08	9624877	NS-0123	Crown	51013	Cambrian Energy Inc. - 100.00%	
100056199	21734	NRL HZ ALTARES C-082-A094-B-08	CANBRIAM HZ ALTARES C-082-A094-B-08	9624879	NS-0122	Crown	51013	Cambrian Energy Inc. - 100.00%	
100058653	22319	NRL HZ ALTARES D-003-H094-B-08	CANBRIAM HZ ALTARES D-003-H094-B-08	9625948	NS-0129	Crown	51013	Cambrian Energy Inc. - 100.00%	
100060403	22912	NRL ALTARES B-053-H094-B-08	CANBRIAM ALTARES B-053-H094-B-08	9627462	NS-0135	Crown	51013	Cambrian Energy Inc. - 100.00%	
100060520	22954	NRL HZ ALTARES B-B033-H094-B-08	CANBRIAM HZ ALTARES B-B033-H094-B-08	9627562	NS-0137	Crown	51013	Cambrian Energy Inc. - 100.00%	
100063828	23873	NRL HZ ALTARES C-B014-H094-B-08	CANBRIAM HZ ALTARES C-B014-H094-B-08	9621035	NS-0142	Crown	51013	Cambrian Energy Inc. - 100.00%	
100064591	24098	NRL HZ ALTARES D-044-H094-B-08	CANBRIAM HZ ALTARES D-044-H094-B-08	9629284	NS-0144	Crown	51013	Cambrian Energy Inc. - 100.00%	
100065247	24348	NRL HZ ALTARES D-A044-H094-B-08	CANBRIAM HZ ALTARES D-A044-H094-B-08	9629264	NS-0147	Crown	58285	Cambrian Energy Inc. - 100.00%	
100065309	24322	NRL HZ ALTARES C-A082-A094-B-08	CANBRIAM HZ ALTARES C-A082-A094-B-08	9629571	NS-0148	Crown	51013	Cambrian Energy Inc. - 100.00%	
100067353	25013	NRL HZ ALTARES B-C033-H094-B-08	CANBRIAM HZ ALTARES B-C033-H094-B-08	9627562	NS-0188	Crown	51013	Cambrian Energy Inc. - 100.00%	
100066269	25290	NRL ET AL ALTARES D-B053-A094-B-08	CANBRIAM ET AL ALTARES D-B053-A094-B-08	9630946	NS-0154	Crown	58408	Canada Ltd. - 8.61111%, Japex Montney Ltd. - 1.388889%, PetroleumBrunei Montney Holdings Limited - 0.416667%, Indol Montney Ltd. - 1.388889%, Sinopec Huadian Montney Ltd. - 2.083335%	
100070619	26058	NRL ALTARES B-A063-A094-B-08	CANBRIAM ALTARES B-A063-A094-B-08	9632189	NS-0155	Crown	58408	Cambrian Energy Inc. - 100.00%	
100071044	26200	NRL ALTARES D-064-A094-B-08	CANBRIAM ALTARES D-064-A094-B-08	9632468	NS-0155	Crown	61896	Cambrian Energy Inc. - 100.00%	
100072362	26698	NRL ALTARES B-074-A094-B-08	CANBRIAM ALTARES B-074-A094-B-08	9633319	NS-0155	Crown	61896	Cambrian Energy Inc. - 100.00%	
100075404	28050	NRL ALTARES D-C053-A094-B-08	CANBRIAM ALTARES D-C053-A094-B-08	9630948	NS-0187	Crown	58408	Cambrian Energy Inc. - 100.00%	
100078481	29313	NRL HZ ALTARES D-055-A094-B-08	CANBRIAM HZ ALTARES D-055-A094-B-08	9638558	NS-0211	Crown	61896	Cambrian Energy Inc. - 100.00%	
100079778	30027	NRL ET AL ALTARES A-A023-A094-B-08	CANBRIAM ET AL ALTARES A-A023-A094-B-08	9639885	NS-0215	Crown	58407	Cambrian Energy Inc. - 100.00%	
100080937	30748	NRL ALTARES B-F074-A094-B-08	CANBRIAM ALTARES B-F074-A094-B-08	9633319	NS-0165	Crown	61896	Cambrian Energy Inc. - 100.00%	
100082798	31639	NRL ALTARES D-A055-A094-B-08	CANBRIAM ALTARES D-A055-A094-B-08	9636658	NS-0211	Crown	61896	Cambrian Energy Inc. - 100.00%	
100082805	31650	NRL ALTARES D-088-A094-B-08	CANBRIAM ALTARES D-088-A094-B-08	9642560	NS-0219	Crown	51015	Cambrian Energy Inc. - 100.00%	
100083432	31789	NRL ALTARES A-A018-H094-B-08	CANBRIAM ALTARES A-A018-H094-B-08	9643257	NS-0220	Crown	51015	Cambrian Energy Inc. - 100.00%	

Schedule of Facility Permits						
September 30, 2016		Transferor: Northpoint Resources Ltd.		Transferee: Canbriam Energy Inc.		
AD #	Facility ID	Surface File No.	Legal Description	Facility Type	Land Type	Client File No.
100054450	00007505	9622961	C-014-H/094-B-08	Compressor, Central Dehydrator	Crown	NS-0110
100054450	00007505	9703106	C-014-H/094-B-08	Extension to Site	Crown	NS-0160
100054647	00007513	9618017	C-071-A/094-B-08	Compressor, Well Facility	Crown	NS-0010
100067082	00007747	9621035	C-014-H/094-B-08	Gas Dehydrator, Well Facility	Crown	NS-0142
100070421	00007803	9630948	D-053-A/094-B-08	Gas Dehydrator, Well Facility	Crown	NS-0154
100051728	00009145	9627871	C 059-I/094-B-08	Gathering Point	Crown	NS-0139
100056206	00022367	9624879	C 082-A/094-B-08	Well Facility	Crown	NS-0122
100065323	00023616	9629571	C-A082-A/094-B-08	Well Facility	Crown	NS-0148
100075404	00025470	9630948	D-053-A/094-B-08	Well Facility	Crown	NS-0154
100060406	00022860	9627462	B 053-H/094-B-08	Well Facility	Crown	NS-0135
100046941	00021038	9618528	B 043-A/094-B-08	Well Facility	Crown	NS-0018
100070625	00024475	9632189	B 083-A/094-B-08	Well Facility	Crown	NS-0155
100051518	00021740	9621718	A 043-A/094-B-08	Well Facility	Crown	NS-0095
100052771	00021905	9622302	C 013-H/094-B-08	Well Facility	Crown	NS-0096
100005364	00018699	9622041	A 023-A/094-B-08	Well Facility	Crown	NS-0099
100050720	00021580	9621206	A 033-H/094-B-08	Well Facility	Crown	NS-0094
100042857	00020650	9616184	A-A 003-H/094-B-08	Well Facility	Crown	NS-0005
100019700	00019266	9623085	B 033-H/094-B-08	Well Facility	Crown	NS-0132
100056147	00022366	9624877	B-A 033-H/094-B-08	Well Facility	Crown	NS-0123
100060527	00022877	9627562	B-B 033-H/094-B-08	Well Facility	Crown	NS-0137
100067368	00023970	9630491	B-C 033-H/094-B-08	Well Facility	Crown	NS-0188
100058666	00022606	9625948	D 003-H/094-B-08	Well Facility	Crown	NS-0129
100064695	00023491	9629264	D 044-H/094-B-08	Well Facility	Crown	NS-0144
100065263	00023636	9629603	D-A 044-H/094-B-08	Well Facility	Crown	NS-0147
100071046	00024567	9632488	D 064-A/094-B-08	Well Facility	Crown	NS-0156
100072366	00024819	9633319	B 074-A/094-B-08	Well Facility	Crown	NS-0165
100078481	00025934	9638658	D 055-A/094-B-08	Well Facility	Crown	NS-0211
100079778	00026042	9639885	A A-023-A/094-B-08	Well Facility	Crown	NS-0215
100082806	00026211	9642860	D-088-A/094-B-08	Well Facility	Crown	NS-0219

Schedule of Pipeline Project Permits					
Pipeline Project Transfer Form effective Sept __, 2016 between Northpoint Resources Ltd. (Transferor) and Canbriam Energy Inc. (Transferee)					
AD#	Project No.	Segment	Surface File No.	Land Type	Client File No.
100063303	000000350	1	9700318	Crown	NS-0146
100063303	000000350	2	9700318	Crown	NS-0146
100063303	000000350	3	9700318	Crown	NS-0146
100063303	000000350	4	9700318	Crown	NS-0146
100063303	000000350	5	9700318	Crown	NS-0146
100027350	000008970	1	8010937	Crown	NS-0011
100046998	000014454	1	9619416	Crown	NS-0104
100046998	000014454	2	9619416	Crown	NS-0104
100046998	000014454	3	9619416	Crown	NS-0104
100046998	000014454	4	9619416	Crown	NS-0104
100046998	000014454	5	9619416	Crown	NS-0104
100046998	000014454	6	9619416	Crown	NS-0104
100046998	000014454	7	9619416	Crown	NS-0104
100047583	000014620	1	9619654	Crown	NS-0119
100047583	000014620	2	9619654	Crown	NS-0119
100051119	000016333	1	9622373	Crown	NS-0109
100051119	000016333	2	9622373	Crown	NS-0109
100051119	000016333	3	9622373	Crown	NS-0109
100051119	000016333	4	9622373	Crown	NS-0109
100052570	000016979	1	9623130	Crown	NS-0108
100052570	000016979	2	9623130	Crown	NS-0108
100054485	000017677	1	9623884	Crown	NS-0113
100054485	000017677	2	9623884	Crown	NS-0113
100054485	000017677	3	9623884	Crown	NS-0113
100054765	000017909	1	9624012	Crown	NS-0116
100054765	000017909	2	9624012	Crown	NS-0116
100056239	000018587	1	9625064	Crown	NS-0163
100056239	000018587	2	9625064	Crown	NS-0163
100060193	000019914	1	9627307	Crown	NS-0134
100061163	000020615	1	9627871	Both	NS-0139
100071543	000022104	1	9704148	Crown	NS-0164
100072876	000022323	1	9705427	Crown	NS-0174
100078736	000023133	1	9707893	Crown	NS-0214
100084160	000023840	1	9709578	Crown	NS-0227
100084277	000023862	1	9709563	Crown	NS-0228

Surface File No.	Purpose and No. (eg: Well Permit, Project, Campsite etc.)	Segment	Legal Description	Tenure Type (eg. SRW, Licence of	Company File No.
9700318	000000350	1	From: B 053-H/094-B-08 To: D 044-H/094-B-08	Crown	NS-0146
9700318	000000350	2	From: B 033-H/094-B-08 To: A 033-H/094-B-08	Crown	NS-0146
9700318	000000350	3	From: D 044-H/094-B-08 To: B 033-H/094-B-08	Crown	NS-0146
9700318	000000350	4	From: B 033-H/094-B-08 To: D 044-H/094-B-08	Crown	NS-0146
9700318	000000350	5	From: D 044-H/094-B-08 To: B 053-H/094-B-08	Crown	NS-0146
8010937	000008970	1	From: D 083-G/094-B-08 To: B 082-G/094-B-08	Crown	NS-0011
9619416	000014454	1	From: D 053-A/094-B-08 To: C 014-H/094-B-08	Crown	NS-0104
9619416	000014454	2	From: D 053-A/094-B-08 To: C 014-H/094-B-08	Crown	NS-0104
9619416	000014454	3	From: A-A 003-H/094-B-08 To: A-A 003-H/094-B-08	Crown	NS-0104
9619416	000014454	4	From: C 071-A/094-B-08 To: A 073-A/094-B-08	Crown	NS-0104
9619416	000014454	5	From: C 071-A/094-B-08 To: A 073-A/094-B-08	Crown	NS-0104
9619416	000014454	6	From: C 014-H/094-B-08 To: C 059-I/094-B-08	Crown	NS-0104
9619416	000014454	7	From: A-A 003-H/094-B-08 To: A-A 003-H/094-B-08	Crown	NS-0104
9619654	000014620	1	From: B 043-A/094-B-08 To: D 053-A/094-B-08	Crown	NS-0119
9619654	000014620	2	From: B 043-A/094-B-08 To: D 053-A/094-B-08	Crown	NS-0119
9622373	000016333	1	From: A 023-A/094-B-08 To: A 043-A/094-B-08	Crown	NS-0109
9622373	000016333	2	From: A 043-A/094-B-08 To: A 023-A/094-B-08	Crown	NS-0109
9622373	000016333	3	From: A 043-A/094-B-08 To: A 043-A/094-B-08	Crown	NS-0109
9622373	000016333	4	From: A 043-A/094-B-08 To: A 043-A/094-B-08	Crown	NS-0109
9623130	000016979	1	From: C-A 014-H/094-B-08 To: C 014-H/094-B-08	Crown	NS-0108
9623130	000016979	2	From: C-A 014-H/094-B-08 To: C 014-H/094-B-08	Crown	NS-0108
9623884	000017677	1	From: A 033-H/094-B-08 To: C-A 014-H/094-B-08	Crown	NS-0113
9623884	000017677	2	From: A 033-H/094-B-08 To: C-A 014-H/094-B-08	Crown	NS-0113
9623884	000017677	3	From: C-A 014-H/094-B-08 To: C 014-H/094-B-08	Crown	NS-0113
9624012	000017909	1	From: C 013-H/094-B-08 To: C-A 014-H/094-B-08	Crown	NS-0116
9624012	000017909	2	From: C-A 014-H/094-B-08 To: C 013-H/094-B-08	Crown	NS-0116
9625064	000018587	1	From: C 082-A/094-B-08 To: D 083-A/094-B-08	Crown	NS-0163
9625064	000018587	2	From: D 083-A/094-B-08 To: C 082-A/094-B-08	Crown	NS-0163
9627307	000019914	1	From: D 003-H/094-B-08 To: C 014-H/094-B-08	Crown	NS-0134
9627871	000020615	1	From: C 059-I/094-B-08 To: C 024-A/094-B-09	Both	NS-0139
9704148	000022104	1	From: D 064-A/094-B-08 To: A 073-A/094-B-08	Crown	NS-0164
9705427	000022323	1	From: B 074-A/094-B-08 To: D 064-A/094-B-08	Crown	NS-0174
9707893	000023133	1	From: D-055-A/094-B-08 To: B-043-A/094-B-08	Crown	NS-0214
9709578	000023840	1	From: A-018-H/094-B-08 To: A-097-A/094-B-08	Crown	NS-0227
9709563	000023862	1	From: D-088-A/094-B-08 To: A-003-A/094-B-08	Crown	NS-0228

Schedule of Road Permits					
September 30, 2016		Transferor: Northpoint Resources Ltd.		Tranferee: Canbriam Energy Inc.	
AD #	Road #	Tenure File No.	Road Description	Land Type	Client File No.
100051476	01144	9622250	Beryl Prairie Re-alignme	Crown	NS-0102
100067674	01305	9630746	c-24-A/94-B-9 Riser	Crown	NS-0199
100072362	01426	9633319	b-74-A/94-B-8 Road	Crown	NS-0165
100078481	02691	9638658	d-55-A/94-B-8 Road	Crown	NS-0212
100082806	03407	9642860	d-88-A/94-B-8 Road	Crown	NS-0219
100083432	03599	9643257	a-18-H/94-B-9 Road	Crown	NS-0220