

COURT FILE NUMBER **1801-09188**
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE Calgary
APPLICANT **THIRD EYE CAPITAL CORPORATION**
RESPONDENT **RANCH ENERGY CORPORATION,
OPSMOBIL INC., 1734163 ALBERTA INC.,
1859821 ALBERTA INC., OPSMOBIL GROUP INC., OPSMOBIL
CONSTRUCTION INC., OPSMOBIL ENERGY SERVICES INC., AIR
DALLAIRE LTD. and KL CAPITAL CORP.**
DOCUMENT **AMENDING ORDER**



ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT
Robyn Gurofsky
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File No. 413255-000063

I hereby certify this to be a true copy of the original Order

Dated this 17 day of Oct. 2019
for Clerk of the Court

DATE ON WHICH ORDER WAS PRONOUNCED: October 17, 2019

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable B.E.C. Romaine

UPON the Application of Ernst and Young Inc. in its capacity as the court-appointed receiver (the "Receiver") of Ranch Energy Corporation, OpsMobil Inc, 1734163 Alberta Inc., 1859821 Alberta Inc., OpsMobil Group Inc., OpsMobil Construction Inc., OpsMobil Energy Services Inc., Air Dallaire Ltd. and K.L. Capital Corp. (together, the "Debtors"); AND UPON having read the Eleventh Report of the Receiver, dated October 8, 2019 (the "Eleventh Report"), the Supplement to the Eleventh Report of the Receiver dated October 11, 2019 (the "Supplemental Report") and the Affidavit of Service of Stella Kim, filed, and the pleadings and Receiver's reports previously filed herein, including the receivership order

dated July 19, 2018, as amended on August 7, 2018 (the “**Receivership Order**”); AND UPON having heard submissions from counsel for the Receiver, and any other counsel in attendance at this Application,

IT IS HEREBY ORDERED AND DECLARED THAT:

1. The amending agreement (the “**Amending Agreement**”) appended to the Supplemental Report, amending the agreement of purchase and sale (the “**Original Sale Agreement**”) between the Receiver and Trinitaine Energy Inc. dated July 2, 2019 and approved by this Court pursuant to a sale approval and vesting order pronounced on July 29, 2019 (the “**SAVO**”) is hereby approved with a further amendment to be made to include the equipment list referred to in paragraph 2 hereof and any further minor amendments as the Receiver deems reasonable in the circumstances taking into account various stakeholder interests, and the execution of the Amending Agreement by the Receiver with such further amendment, is hereby authorized and approved. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the transaction contemplated in the Original Sale Agreement, as amended by the Amending Agreement and conveyance of the Debtor’s right, title and interest in and to the Purchased Assets to the Purchaser.
2. For clarity, all of the Debtor’s right, title and interest in and to the equipment listed in Schedule “A” hereto (which shall form the schedule appended to a subsequent amending agreement to be entered into by the Receiver and the Purchaser) shall be vested absolutely in the name of the Purchaser pursuant to the terms of the SAVO.
3. The SAVO is hereby amended by removing in its entirety the contents of Schedule “C” to the SAVO and replacing it with the attached hereto marked as Revised Schedule “C” (the “**Revised Schedule**”). All provisions of the SAVO shall apply to the Revised Schedule as if it was attached thereto.

4. This Court hereby requests the aid and recognition of any court or any judicial, regulatory or administrative body in any province or territory of Canada and any judicial, regulatory or administrative tribunal or other court constituted pursuant to the Parliament of Canada or the legislature of any province or any court or any judicial, regulatory or administrative body of any other nation or state, to act in aid of and be complimentary to this Court in carrying out the terms of this Order.

"Justice Romaine"

Justice of the Court of Queen's Bench of Alberta

SCHEDULE “A”

EQUIPMENT LIST TO BE INCLUDED IN SAVO

Location	Equip. Status	Equip. Type	Equip. Cond.	Fair Value	Summary Description	Additional Information
J. Kramer Property	Good	Skidoo	A		Skidoo Tundra 550F	
S. Clarke Property	Good	Skidoo	A		Skidoo Tundra 550F	
J. Kramer Property	Good	Quad Blade	A		Firebird Blade attachment for quad	
J. Kramer Property	Good	Suitcase Generator	A		Yamaha 2000W suitcase generator	
J. Kramer Property	Good	Portable Heat Source	A		Hermann Nelson heater and tube	
Skinner Bros Yard	Good	Skid Steer	B		Caterpillar Skid steer with pallet forks	
S. Clarke Property	Good	Skid Steer Accesories	B		Skid steer blade and bucket	

REVISED **SCHEDULE “C”**

LANDS

Schedule A

Schedule "A-1" of the Asset Purchase Agreement.

Land Schedule

(See attached)

[Handwritten signature]

RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

Generated by Peter Connelly on October 07, 2019 at 3:44:56 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive:
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Active

Print Options

Acres / Hectares:
Working Interest DOI:
Other DOI:
Related Contracts:
Royalty Information:
Well Information:
Remarks:
Acreage:

Hectares
Yes
Reference
Yes
Yes
Yes
No
Related Units:
Expand:
No
Yes

Sort Options

Division:
Category:
Province:
Area:

Yes
No
Yes
Yes



RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

Generated by Peter Connelly on October 07, 2019 at 3:44:56 pm.

Sort Options

Location:

No



CS LAND Version: 11.1.6

Report Date: Oct 07, 2019
Page Number: 1

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held
M117242	PNG	CR	130.880	C111140	A	No	POOLED		NTS 94-P-10 BLK L UNIT 8, 9
Sub: A	WI		130.880	RANCH			0.33000000		NG TO BASE (20002) JEAN_MARIE
ACTIVE	59416		0.432	CANADIAN NTRL R			94.49400000		
	CANADIAN NTRL R			CHINOOKE			5.17600000		----- Related Contracts -----
100.00000000	CDN NATURAL RES								C111140 A POOL Sep 12, 2005
									C129592 Q JV Sep 23, 2010
									PS00001 A P&S May 08, 2017
									----- Well U.W.I. Status/Type -----
									200/A-009-L/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	N	Y	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: PPOOL1 (C)
BC MINISTER FIN 100.00000000 CANADIAN NTRL R 100.00000000

M119633	PNG	CR	Eff: Nov 19, 2008	262.000	C129592	F	Yes	WI	NTS 94-P-10 BLK G UNIT 36 37 46
Sub: A	WI		Exp: Nov 18, 2018	262.000	RANCH			100.00000000	47
ACTIVE	62519		Ext: 58(3)(a)	262.000					ALL PNG IN
	RANCH		Total Rental: 1965.00						MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH								(15402 MUSKWA-OTTER
									PARK-KLUA-EVIE ZONE IDENTIFIED
									IN THE INTERVAL 6162'-6758' ON
									THE GAMMA RAY-NEUTRON LOG DATED
									JANUARY 28, 1968 OF THE WELL
									W.A. 2254 TEXACO NFA MIDWINTER
									A-32-G/94-P-15)

Royalty / Encumbrances

Division: FORT ST JOHN

Page Number: 3

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)		
					*	*
						Lease Description / Rights Held

(cont'd)

M119634	A	BC MINISTER FIN	100.00000000	RANCH	100.00000000	200/C-054-G/094-P-10/0CSTD/UNK
						200/B-053-G/094-P-10/00PRODUCING/GAS
						200/C-084-G/094-P-10/0CSTD/UNK
						200/D-085-G/094-P-10/0CSTD/UNK
						200/D-084-G/094-P-10/0CSTD/UNK
						200/D-082-G/094-P-10/0CSTD/UNK
						200/A-083-G/094-P-10/00PRODUCING/GAS
						200/B-082-G/094-P-10/00PRODUCING/GAS
						200/C-054-G/094-P-10/02STD/UNK

[illegible]

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI	(C)		

Report Date: Oct 07, 2019
Page Number: 4

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M119634	B	BC MINISTER FIN	100.000000000	RANCH		100.000000000		
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M119635	PNG	CR	Eff: Nov 19, 2008	523.000	C129592	F	Yes	WI
Sub: A	WI		Exp: Nov 18, 2018	523.000	RANCH			100.000000000
ACTIVE	62521		Ext: 58(3)(a)	523.000				
100.000000000	RANCH		Total Rental:	3922.50				
	RANCH							

Status	Hectares	Net	Hectares	Net
NTS 94-P-10 BLK J UNITS 12, 13, 22, 23, 32, 33, 42, 43 ALL PNG IN MUSKWA-OTTER_PARK-KLUA-EVIE (15402 MUSKWA-OTTER PARK-KLUA-EVIE ZONE IDENTIFIED IN THE INTERVAL 6162'-6758' ON THE GAMMA RAY-NEUTRON LOG DATED JANUARY 28, 1968 OF THE WELL W.A. 2254 TEXACO NFA MIDWINTER A-32-G(94-P-15)				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.000000000	RANCH		100.000000000

----- Related Contracts -----
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

M119636	PNG	CR	Eff: Nov 19, 2008	1,568.000	C129592	F	Yes	WI
Sub: A	WI		Exp: Nov 18, 2018	1,568.000	RANCH			100.000000000
ACTIVE	62522		Ext: 58(3)(a)	1,568.000				
100.000000000	RANCH		Total Rental:	11760.00				
	RANCH							

NTS 94-P-10 BLK I UNITS 38-40
48-50 58-60 68-70
NTS 94-P-10 BLK J UNITS 31 41
51-55 61-65
ALL PNG IN
MUSKWA-OTTER_PARK-KLUA-EVIE

Report Date: Oct 07, 2019
Page Number: 5

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	*	*	Lease Description / Rights Held

(cont'd)

M119636

Sub: A		Status	Hectares	Net	Hectares	Net			
									(15402 MUSKWA-OTTER PARK-KLUA-EVIE ZONE IDENTIFIED IN THE INTERVAL 6162'-6758' ON THE GAMMA RAY-NEUTRON LOG DATED JANUARY 28, 1968 OF THE WELL W.A. 2254 TEXACO NFA MIDWINTER A-32-G/94-P-15)
Royalty / Encumbrances									
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD					

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

----- Related Contracts -----

C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M121122	PNG	CR	Eff: Mar 22, 2012	2,357.000	C129592	E	Yes	WI	NTS 94-P-10 BLK G UNITS 51, 61
Sub: A	WI		Exp: Mar 21, 2022	2,357.000	RANCH			100.00000000	NTS 94-P-10 BLK H UNITS 52-60,
ACTIVE	64300			2,357.000					62-70, 72-79, 82-89
	RANCH								(RESTRICTIONS, REFER TO
100.00000000	RANCH								REMARKS)
		Total Rental: 17677.50							
Status	Hectares	Net	Hectares	Net	Hectares	Net			
									ALL PNG BELOW BASE (2002)
									JEAN_MARIE TO BASE (15401)
									MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances									
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD					

----- Related Contracts -----
C129592 E JV Sep 23, 2010

Report Date: Oct 07, 2019
Page Number: 6

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
(cont'd)							
M121122	A	Roy Percent:	STANDARD				PS00001 A P&S May 08, 2017
		Deduction:					----- Well U.W.I. Status/Type -----
		Gas: Royalty:		Min Pay:		Prod/Sales:	200/B-089-H/094-P-10/00LIC/UNK
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	202/B-089-H/094-P-10/00LIC/UNK
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M121123	PNG	CR	Eff: Mar 22, 2012	1,831.000	C129592 E Yes	WI	NTS 94-P-10 BLK G UNITS 71, 81, 91
Sub: A	WI	Exp: Mar 21, 2022	1,831.000	RANCH		100.00000000	NTS 94-P-10 BLK H UNITS 80, 90, 96-100
ACTIVE	64302		1,831.000		Total Rental: 13732.50		NTS 94-P-10 BLK I UNITS 6-10, 16-20, 26-30
100.00000000	RANCH						NTS 94-P-10 BLK J UNITS 1, 11, 21
							(RESTRICTIONS, REFER TO REMARKS)
							ALL PNG BELOW BASE JEAN_MARIE (20002) TO BASE (15401)
							MUSKWA-OTTER_PARK-KLUA-EVIE
----- Related Contracts -----							
							C129592 E JV Sep 23, 2010
							PS00001 A P&S May 08, 2017
----- Well U.W.I. Status/Type -----							
							200/D-081-G/094-P-10/00PRODUCING/GAS
							202/D-071-G/094-P-10/00PRODUCING/GAS
							200/A-090-H/094-P-10/00LIC/UNK

Report Date: Oct 07, 2019
Page Number: 7

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M121123 A
200/A-081-G/094-P-10/00LIC/UNK
200/B-090-H/094-P-10/00LIC/UNK

M121125 PNG CR Eff: Mar 22, 2012 1,568.000 C129592 E Yes WI
Sub: A WI Exp: Mar 21, 2022 1,045.000 RANCH 100.000000000
ACTIVE 64301 1,045.000
100.000000000 RANCH
Total Rental: 7837.50

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances				Related Contracts			
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN	RANCH
100.000000000	100.000000000

M121125 PNG CR Eff: Mar 22, 2012 1,568.000 C129592 E Yes WI
Sub: B WI Exp: Mar 21, 2022 523.000 RANCH 100.000000000
ACTIVE 64301 523.000
100.000000000 RANCH
Total Rental: 3922.50

Report Date: Oct 07, 2019
Page Number: 8

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M121125

Sub: B Status Hectares Net Hectares Net

Royalty / Encumbrances				Related Contracts			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	C129592 E JV Sep 23, 2010	PS00001 A P&S May 08, 2017
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:					
S/S OIL: Min:		Div:					
Other Percent:		Min:					
Paid to: LESSOR (M)		Paid by: WI (C)					
BC MINISTER FIN	100.00000000	RANCH					

M121126	PNG	CR	Eff: Mar 22, 2012	1,566.000	C129592 E Yes	WI	NTS 94-P-10 BLK I UNITS 72-75,
Sub: A	WI	Exp: Mar 21, 2022	522.000	RANCH		82-85	
ACTIVE	64303		522.000		100.00000000		ALL PNG TO BASE (15401)
	RANCH						MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH		Total Rental: 3915.00				EXCL NG IN (20002) JEAN_MARIE

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000
				% of PROD

----- Related Contracts -----
C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Report Date: Oct 07, 2019
Page Number: 9

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M121126 A
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max:
Other Percent: Min Pay:
Div:
Min: Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M121126 PNG CR Eff: Mar 22, 2012 1,566.000 C129592 E Yes WI
Sub: B WI Exp: Mar 21, 2022 1,044.000 RANCH 100.00000000
ACTIVE 64303 1,044.000
RANCH Total Rental: 7830.00
100.00000000 RANCH
Status Hectares Net Hectares Net
NTS 94-P-10 BLK I UNITS 76-79,
86-89, 92-95
NTS 94-P-15 BLK A UNITS 2-5
(RESTRICTIONS, SEE REMARKS)
ALL PNG BELOW BASE (20002)
JEAN_MARIE TO BASE (15401)
MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	C129592 E JV Sep 23, 2010 PS00001 A P&S May 08, 2017
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
BC MINISTER FIN	100.00000000	RANCH		100.00000000	

Report Date: Oct 07, 2019
Page Number: 10

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M121182	PNG	CR	Eff: May 10, 2010	2,885.000	C129592	D	Yes	WI	NTS 94-P-10 BLK A UNIT 78-80,
Sub: A	WI		Exp: May 09, 2020	2,885.000	RANCH			100.000000000	88-90
ACTIVE	63308			2,885.000					NTS 94-P-10 BLK B UNIT 71-77,
	RANCH								81-87, 92-97
	RANCH								NTS 94-P-10 BLK G UNIT 2-7,
100.000000000									12-17, 22-27
									PNG FROM BASE JEAN_MARIE
									(20002) TO BASE
									SULPHUR_PT-KEGR-PINE_PT (14002)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.000000000	% of	PROD
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:		Min Pay:			Prod/Sales:	
S/S OIL: Min:		Div:			Prod/Sales:	
Other Percent:		Min:			Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI	(C)			
BC MINISTER FIN	100.000000000	RANCH		100.000000000		

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.

202/B-024-G/094-P-10/00STD/UNK	Status/Type
200/C-093-B/094-P-10/00PRODUCING/GAS	
202/D-094-B/094-P-10/00PRODUCING/GAS	
200/D-093-B/094-P-10/00PRODUCING/GAS	
200/D-094-B/094-P-10/00PRODUCING/GAS	
200/B-024-G/094-P-10/00STD/UNK	
200/C-023-G/094-P-10/00STD/UNK	

M121282	PNG	CR	Eff: May 10, 2010	1,048.000	C129592	E	Yes	WI	NTS 94-P-10 BLK G UNIT 32-35,
Sub: A	WI		Exp: May 09, 2020	524.000	RANCH			100.000000000	42-45
ACTIVE	63309			524.000					PNG FROM BASE JEAN_MARIE
	RANCH								(20002) TO BASE
	RANCH								SULPHUR_PT-KEGR-PINE_PT (14002)
100.000000000									

Status	Hectares	Net	Hectares	Net		

Related Contracts

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.

	Status/Type
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Report Date: Oct 07, 2019
Page Number: 11

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					200/C-033-G/094-P-10/00CSTD/UNK
		Deduction:	STANDARD				200/C-044-G/094-P-10/00CSUSP/UNK
		Gas: Royalty:		Min Pay:		Prod/Sales:	200/D-044-G/094-P-10/00CABD/GAS
M121282	A	S/S OIL: Min:	Max:	Div:		Prod/Sales:	202/D-035-G/094-P-10/02PRODUCING/GAS
		Other Percent:		Min:		Prod/Sales:	200/C-045-G/094-P-10/00PRODUCING/GAS
							200/A-043-G/094-P-10/00PRODUCING/GAS
							200/B-042-G/094-P-10/00PRODUCING/GAS
							200/D-044-G/094-P-10/02PRODUCING/GAS
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M121282	PNG	CR	Eff: May 10, 2010	1,048.000	C129592	E	Yes	WI	NTS 94-P-10 BLK G UNIT 54, 55, 64, 65 PNG FROM BASE MUSKWA-OTTER_PARK-KLUA-EVIE (15401) (TO BASE SULPHUR_PT-KEGR-PINE_PT (14002)
Sub: B	WI	Exp: May 09, 2020	262.000	RANCH			100.00000000		
ACTIVE	63309		262.000						
	RANCH								
100.00000000	RANCH								
			Total Rental:		1965.00				

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:			Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to: LESSOR (M)			Paid by: WI	(C)	

Report Date: Oct 07, 2019
Page Number: 12

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M121282	B	BC MINISTER FIN	100.000000000	RANCH		100.000000000		
M121507	PNG	CR	Eff: Mar 22, 2012	524.000	C129592 T Yes	WI	NTS 94-P-10 BLK H UNITS 14-17, 24-27	
Sub: A	WI		Exp: Mar 21, 2022	524.000	RANCH	100.000000000	(RESTRICTIONS ASSOCIATED WITH THIS PARCEL- SEE REMARKS)	
ACTIVE	64304			524.000			ALL PNG BELOW BASE JEAN_MARIE (20002) TO BASE (15401)	
100.000000000	RANCH				Total Rental: 3930.00		MUSKWA-OTTER_PARK-KLUA-EVIE	
	RANCH							

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Related Contracts -----
C129592 T JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.000000000	RANCH		100.000000000

M122322	PNG	CR	Eff: Jul 14, 2010	261.000	C129592 I Yes	WI	NTS 94-P-11 BLK J UNIT 78-80, 88-90	
Sub: A	WI		Exp: Jul 13, 2011	261.000	RANCH	100.000000000	NTS 94-P-11 BLK K UNIT 71, 81	
ACTIVE	63695		Ext: 58(3)(a)	261.000			ALL PNG TO BASE JEAN_MARIE (20002)	
100.000000000	RANCH				Total Rental: 1957.50			
	RANCH							

Report Date: Oct 07, 2019

Page Number: 13

REPORTED IN HECTARES

RANCH ENERGY CORPORATION **Mineral Property Report**

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	*	*	Lease Description / Rights Held

(cont'd)

M122322

Sub: A

Status

Hectares

Net

Hectares

Net

----- Related Contracts -----

C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Product Type
ALL
Sliding Scale
Y
Convertible
N
% of Prod/Sales
100.00000000 % of

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M122344

PNG CR

Eff: Jul 14, 2010

C129592 I Yes

WI

NTS 94-P-11 BLK F UNITS 76, 77,

Sub: A

WI

Exp: Jul 13, 2010

RANCH

100.00000000

86, 87

ACTIVE

63450

Ext: 58(3)(a)

262.000

Total Rental: 1965.00

ALL PNG TO BASE JEAN_MARIE

100.00000000

RANCH

RANCH

Status

Hectares

Net

Hectares

Net

----- Related Contracts -----

C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Product Type
ALL
Sliding Scale
Y
Convertible
N
% of Prod/Sales
100.00000000 % of

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

----- Well U.W.I. -----
200/A-076-F/094-P-1/02STD/UNK

Report Date: Oct 07, 2019
Page Number: 14

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M122344 A
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max:
Other Percent: Min Pay:
Div:
Min: Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M123054 PNG CR Eff: Jun 24, 2010 260.000 C129592 U Yes WI
Sub: A WI Exp: Jun 23, 2020 260.000 RANCH 100.00000000
ACTIVE 62982 260.000
RANCH Total Rental: 1950.00
100.00000000 RANCH

Status Hectares Net Hectares Net

----- Related Contracts -----
C129592 U JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

Report Date: Oct 07, 2019
Page Number: 15

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type	Lse No/Name	Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M124466 PNG CR Eff: Aug 16, 2012 4,464.000 C129592 C Yes WI NTS 94-P-9 BLK D UNIT 38, 39,
Sub: A WI Exp: Aug 15, 2022 263.000 RANCH 100.000000000 48, 49
ACTIVE 64527 263.000
RANCH Total Rental: 1972.50
100.000000000 RANCH

----- Related Contracts -----
C129592 C JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M124466 PNG CR Eff: Aug 16, 2012 4,464.000 C129592 C Yes WI NTS 94-P-9 BLK D UNIT 58, 59,
Sub: B WI Exp: Aug 15, 2022 1,575.000 RANCH 100.000000000 68, 69, 78-80, 88-90
ACTIVE 64527 1,575.000
RANCH Total Rental: 11812.50
100.000000000 RANCH

----- Related Contracts -----
C129592 C JV Sep 23, 2010

Report Date: Oct 07, 2019
Page Number: 17

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
							Lease Description / Rights Held

(cont'd)

M124466	C	BC MINISTER FIN	100.00000000	RANCH		100.00000000	200/C-033-A/094-P-10/00LIC/UNK		
M124471	PNG	CR	Eff: Aug 16, 2012	2,603.000	C129592 L Yes	WI	NTS 94-P-16 BLK C UNIT 80, 90		
Sub: A	WI		Exp: Aug 15, 2022	260.000	RANCH	100.00000000	NTS 94-P-16 BLK D UNIT 71, 81		
ACTIVE	64521			260.000					
100.00000000	RANCH		Total Rental:	1950.00					
	RANCH								

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
ALL PNG TO BASE (15401)				
MUSKWA-OTTER_PARK-KLUA-EVIE				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Related Contracts -----				
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	C129592 L	JV	Sep 23, 2010	
Roy Percent:						PS00001 A	P&S	May 08, 2017	
Deduction:	STANDARD								
Gas: Royalty:		Min Pay:							
S/S OIL: Min:		Div:							
Other Percent:		Min:							
Paid to: LESSOR (M)		Paid by: WI	(C)						
BC MINISTER FIN	100.00000000	RANCH		100.00000000					

M124471	PNG	CR	Eff: Aug 16, 2012	2,603.000	C129592 L Yes	WI	NTS 94-P-16 BLK C UNIT 100		
Sub: B	WI		Exp: Aug 15, 2022	2,343.000	RANCH	100.00000000	NTS 94-P-16 BLK D UNIT 72-75,		
ACTIVE	64521			2,343.000			82-85, 91-95		
	RANCH		Total Rental:	17572.50			NTS 94-P-16 BLK E UNIT 1-5,		
100.00000000	RANCH						11-17, 21-27		
							NTS 94-P-16 BLK F UNIT 10, 20,		

Report Date: Oct 07, 2019

Page Number: 18

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M124471

Sub:	B	Status	Hectares	Net	Royalty / Encumbrances
				30	
					ALL PNG FROM BASE (20002)
					JEAN_MARIE TO BASE (1'5401)
					MUSKWA-OTTER PARK-KLUA-EVIE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	C129592 L JV Sep 23, 2010
Roy Percent:					PS000001 A P&S May 08, 2017

PS000001 A P&S May 08, 2017

Deduction: STANDARD

Gas: Royalty:

S/S Oil · Min:

Other Percent:

Min Pay.

Div: _____

Div. Min:

Prod/Sales:

Prod/Sales:**Prod/Sales:**

Paid to: LESSOR (M)

BC MINISTER FIN

100 00000000

Paid by: WI

RANCH

(c)

100 00000000

[illegible]

31 41 51 61

NTS 94-P-16 B I K E I N I T S 20

30 31 33 40 41 43 E0 E3

30, 31-33, 40, 41-

53, 60, 62, 63, 70

Status

Hectares

Net

Hectares

Net

ALL PNG BELOW BASE (20002)

JEAN MARIE TO BASE (15401)

JEAN_MARIE TOBAGE (19401)
MUSKWA OTTER PARK KILLA EVIE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	C129592 L JV Sep 23, 2010

Report Date: Oct 07, 2019
Page Number: 19

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
(cont'd)									
M124472									
A									
STANDARD									
Roy Percent:									
Deduction:									
Gas: Royalty:									
S/S OIL: Min:									
Other Percent:									
Min Pay:									
Div:									
Min:									
Prod/Sales:									
Prod/Sales:									
Prod/Sales:									
Paid to: LESSOR (M)									
BC MINISTER FIN									
Paid by: WI (C)									
RANCH									
100.00000000									
100.00000000									
PS00001 A									
P&S									
May 08, 2017									
NTS 94-P-16 BLK E UNIT 18, 19,									
28, 29, 34-39, 44-49, 54-59,									
64-69									
ALL PNG BELOW BASE (20002)									
JEAN_MARIE TO BASE (14003)									
SULPHUR_PT-KEGR-PINE_PT									
Status									
Hectares									
Net									
Hectares									
Net									
Eff: Aug 16, 2012									
Exp: Aug 15, 2022									
Total Rental: 13650.00									
CROWN SLIDING SCALE									
Roy Percent:									
Deduction:									
Gas: Royalty:									
S/S OIL: Min:									
Other Percent:									
Min Pay:									
Div:									
Min:									
Prod/Sales:									
Prod/Sales:									
Prod/Sales:									
Paid to: LESSOR (M)									
BC MINISTER FIN									
Paid by: WI (C)									
RANCH									
100.00000000									
100.00000000									
PS00001 A									
P&S									
May 08, 2017									
C129592 L JV									
Sep 23, 2010									
----- Well U.W.I. -----									
200/C-036-E/094-P-16/00STD/UNK									
----- Related Contracts -----									
C129592 L JV									
Sep 23, 2010									
PS00001 A P&S									
May 08, 2017									

Report Date: Oct 07, 2019
Page Number: 20

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type	Lse No/Name	Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M124475	PNG	CR	Eff: Aug 16, 2012	1,569,000	C129592	E	Yes	WI	NTS 94-P-10 BLK I UNITS 14, 15, 24, 25
Sub: A	WI		Exp: Aug 15, 2022	262,000	RANCH			100.000000000	ALL PNG TO BASE
ACTIVE	64513			262,000					SULPHUR_PT-KEGR-PINE_PT
	RANCH								EXCL NG IN JEAN_MARIE
100.000000000	RANCH								
		Total Rental:		1965.00					
		Status		Hectares	Net	Hectares	Net	Related Contracts	
								C129592 E	JV Sep 23, 2010
								PS00001 A	P&S May 08, 2017
								----- Well U.W.I. Status/Type -----	
								200/B-025-I/094-P-10/00 STD/UNK	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M124475	PNG	CR	Eff: Aug 16, 2012	1,569,000	C129592	E	Yes	WI	NTS 94-P-09 BLK E UNITS 100
Sub: B	WI		Exp: Aug 15, 2022	1,307,000	RANCH			100.000000000	NTS 94-P-09 BLK L UNITS 10, 20, 30
ACTIVE	64513			1,307,000					NTS 94-P-10 BLK H UNITS 91-95
	RANCH								NTS 94-P-10 BLK I UNITS 1-5, 11-13, 21-23
100.000000000	RANCH								ALL PNG BELOW BASE (20002)
		Total Rental:		9802.50					
		Status		Hectares	Net	Hectares	Net	Related Contracts	
								----- Well U.W.I. Status/Type -----	
								200/B-025-I/094-P-10/00 STD/UNK	

Report Date: Oct 07, 2019
Page Number: 21

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M124475	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales				
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000	% of PROD	C129592 E	JV	
	Roy Percent:							PS00001 A	P&S	
	Deduction:		STANDARD							
	B	Gas: Royalty:			Min Pay:					
		S/S OIL: Min:		Max:	Div:					
		Other Percent:			Min:					
	Paid to:		LESSOR (M)		Paid by:	WI (C)				
	BC MINISTER FIN		100.00000000		RANCH		100.00000000			

M124482	PNG	CR	Eff: Aug 16, 2012	2,869.000	C129592	D	Yes	WI	NTS 94-P-9 BLK K UNIT 100
Sub: A	WI		Exp: Aug 15, 2022	2,608.000	RANCH			100.00000000	NTS 94-P-9 BLK L UNIT 91-93
ACTIVE	64414			2,608.000					NTS 94-P-16 BLK C UNIT 10, 20,
	RANCH								30, 40, 50, 60, 70
100.00000000	RANCH								NTS 94-P-16 BLK D UNIT 1-3,
									11-15, 21-25, 31-35, 41-45,
									51-53, 61-63
									ALL PNG TO BASE
									MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales				
CROWN SLIDING SCALE		ALL	Y	N	100.00000000	% of PROD	C129592 D	JV	Sep 23, 2010
Roy Percent:							PS00001 A	P&S	May 08, 2017
Deduction:		STANDARD							
Gas: Royalty:			Min Pay:						
S/S OIL: Min:		Max:	Div:						
Other Percent:			Min:						
Paid to:		LESSOR (M)	Paid by:	WI (C)					

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Report Date: Oct 07, 2019
Page Number: 22

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M124482	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000			
M124482	PNG	CR	Eff: Aug 16, 2012	2,869.000	C129592 D Yes	WI			
Sub: B	WI		Exp: Aug 15, 2022	261.000	RANCH	100.000000000			
ACTIVE	64414			261.000					
100.000000000	RANCH				Total Rental: 1957.50				
	RANCH								

NTS 94-P-9 BLK L UNIT 94, 95
NTS 94-P-16 BLK D UNIT 4, 5
ALL PNG FROM BASE JEAN_MARIE TO
BASE MUSKWA-OTTER_PARK-KLUA-EVIE

----- Related Contracts -----
C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.000000000	RANCH		100.000000000

NTS 94-P-9 BLK L UNIT 54-57,
64-67, 74-77, 84-87
ALL PNG TO BASE
SULPHUR_PT-KEGR-PINE_PT

----- Related Contracts -----

Report Date: Oct 07, 2019
Page Number: 23

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	*	*	Lease Description / Rights Held

(cont'd)

M124483

Sub: A Status Hectares Net Hectares Net C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----

200/D-077-L/094-P-09/00STD/UNK
200/B-056-L/094-P-09/00STD/UNK

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI

RANCH

(C)

100.00000000

M124483 PNG CR Eff: Aug 16, 2012 1,828.000 C129592 D Yes WI NTS 94-P-9 BLK L UNIT 78-80,

88-90

522.000

522.000

64413

RANCH

Exp: Aug 15, 2022

RANCH

Total Rental: 3915.00

RANCH

100.00000000

ALL PNG TO BASE

SULPHUR_PT-KEGR-PINE_PT

EXCL NG IN JEAN_MARIE

Status Hectares Net Hectares Net C129592 D JV Sep 23, 2010

----- Related Contracts -----

PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

Report Date: Oct 07, 2019
Page Number: 25

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type	Lse No/Name	Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M124484	PNG	CR	Eff: Aug 16, 2012	2,351.000	C129592	D	Yes	WI	NTS 94-P-9 BLK K UNIT 60, 70, 80, 90
Sub: A	WI		Exp: Aug 15, 2022	1,045.000	RANCH			100.000000000	
ACTIVE	64412			1,045.000					NTS 94-P-9 BLK L UNIT 51-53, 61-63, 71-73, 81-83
	RANCH								
100.000000000	RANCH								
			Total Rental:	7837.50					
									PNG TO BASE
									MUSKWA-OTTER_PARK-KLUA-EVIE

Status

Hectares

Net

Hectares

Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.000000000	% of	PROD
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:		Min Pay:			Prod/Sales:	
S/S OIL: Min:		Div:			Prod/Sales:	
Other Percent:		Min:			Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI	(C)			
BC MINISTER FIN	100.000000000	RANCH		100.000000000		

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

M124484	PNG	CR	Eff: Aug 16, 2012	2,351.000	C129592	D	Yes	WI	NTS 94-P-9 BLK L UNIT 98-100
Sub: B	WI		Exp: Aug 15, 2022	522.000	RANCH			100.000000000	NTS 94-P-10 BLK I UNIT 91
ACTIVE	64412			522.000					NTS 94-P-15 BLK A UNIT 1
	RANCH								NTS 94-P-16 BLK D UNIT 8-10
100.000000000	RANCH								PNG FROM BASE JEAN_MARIE TO
			Total Rental:	3915.00					BASE MUSKWA-OTTER_PARK-KLUA-EVIE

Status

Hectares

Net

Hectares

Net

Royalty / Encumbrances

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Related Contracts

Report Date: Oct 07, 2019
Page Number: 26

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	*	*	Lease Description / Rights Held

(cont'd)

M124484	B	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:		STANDARD			
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: LESSOR (M)			Paid by: WI	(C)	
		BC MINISTER FIN		100.00000000	RANCH		100.00000000

M124484	PNG	CR	Eff: Aug 16, 2012	2,351.000	C129592	D	Yes	WI	NTS 94-P-9 BLK L UNIT 38, 39, 48, 49, 58, 59, 68, 69
Sub: C	WI	Exp: Aug 15, 2022	523.000	RANCH			100.00000000		
ACTIVE	64412		523.000						
	RANCH		Total Rental: 3922.50						PNG TO BASE MUSKWA-OTTER_PARK-KLUA-EVIE EXCL NG IN
100.00000000	RANCH								SULPHUR_PT-KEGR-PINE_PT

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Related Contracts

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction:					
STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to: LESSOR (M)			Paid by: WI	(C)	

C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

Status	Hectares	Net
SULPHUR PT-KEGR-PINE PT	Hectares	Net

Royalty / Encumbrances	Related Contracts
C129592 D	JV Sep 23, 2010
PS00001 A	P&S May 08, 2017

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
	BC MINISTER FIN			RANCH	
				100.00000000	100.00000000

M51592	PNG	CR	Eff: May 18, 1981	261.000	C103763	A	No	BPO	APO	NTS 94-P-15 BLK D UNITS 14-15,
Sub: A	WI		Exp: May 17, 1991	261.000	RANCH			100.000000000	50.00000000	24-25
ACTIVE	12301		Ext: 58(3)(a)	261.000	PRAIRIESKY ROYA				30.00000000	ALL PNG TO BASE SHUNDA
	RANCH				CANPAR HOLDINGS				18.08750000	
	CANADIAN NTRL R				TERRA ENERGY				1.91250000	
										----- Related Contracts -----

Page Number: 29

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)		Lease Description / Rights Held
				*		*

(cont'd)

M51592	A	BC MINISTER FIN	100.00000000	RANCH	100.00000000
M51592	PNG	CR	Eff: May 18, 1981	C103764 B No	NTS 94-P-15 BLK D UNITS
Sub: B	WI		Exp: May 17, 1991	RANCH	12-13,16-17,
ACTIVE	12301		Ext: 58(3)(a)	CANPAR HOLDINGS	22-23,26-27,32-33,36-37,42-43,46
	CDN NATURAL RES			TALLAHASSEE RES	-47
100.00000000	CANADIAN NTRL R			CANADIAN NTRL R	ALL PNG TO BASE SHUNDA

Total Rental: 7822.50

--- Related Contracts

C103764 B	FO	Aug 13, 1979
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
BC MINISTER FIN	100.00000000	RANCH		25.000000000
		CANPAR HOLDINGS		5.25045000
		TALLAHASSEE RES		0.95625000
		CANADIAN NITRL R		68.79330000

Report Date: Oct 07, 2019

Page Number: 30

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M51592	PNG	CR	Eff: May 18, 1981	521.000	C103764	C No	WI	NTS 94-P-15 BLK D UNITS 52-53,
Sub: C	WI		Exp: May 17, 1991	521.000	RANCH		25.000000000	56-57, 62-63, 66-67
ACTIVE	12301		Ext: 58(3)(a)	130.250	CANPAR HOLDINGS		5.25045000	ALL PNG TO BASE BANFF
	CDN NATURAL RES				TALLAHASSEE RES		0.95625000	
100.00000000	CANADIAN NTRL R				CANADIAN NTRL R		68.79330000	
		Total Rental:	3907.50					

----- Related Contracts -----
C103764 C FO Aug 13, 1979
C129592 N JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN	RANCH
	CANPAR HOLDINGS
	TALLAHASSEE RES
	CANADIAN NTRL R

M51592	PNG	CR	Eff: May 18, 1981	261.000	C103764	A No	WI	NTS 94-P-15 BLK D UNITS
Sub: D	WI		Exp: May 17, 1991	261.000	RANCH		25.000000000	54-55, 64-65
ACTIVE	12301		Ext: 58(3)(a)	65.250	FREEHOLD		2.89845000	ALL PNG TO BASE BANFF
	CDN NATURAL RES				TERRA ENERGY		0.95625000	

Report Date: Oct 07, 2019

Page Number: 31

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

[illegible]

(cont'd)

M51592

Sub: D

100.00000000 CANADIAN NTNL R

CANADIAN NTRL R	71.14530000
-----------------	-------------

C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
1	100	100	100	100
2	200	200	200	200
3	300	300	300	300
4	400	400	400	400
5	500	500	500	500
6	600	600	600	600
7	700	700	700	700
8	800	800	800	800
9	900	900	900	900
10	1000	1000	1000	1000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S Oil: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
BC MINISTER FIN	100.00000000	RANCH		25.000000000
		FREEHOLD		2.89845000
		TERRA ENERGY		0.95625000
		CANADIAN NITR L		71.14530000

M51592		PNG	CR	Eff: May 18, 1981	261.000	WI	NTS 94-P-15 BLK D UNITS
Sub: E		NWI		Exp: May 17, 1991	261.000	CANADIAN NTRL R	34,35,44,45,54,55,64,65
ACTIVE		12301		Ext: 58(3)(a)	0.000		ALL PNG FROM TOP SURFACE TO
		CDN NATURAL RES				Total Rental:	BASE JEAN_MARIE
100.000000000		CANADIAN NTRL R					

--- Related Contracts

Report Date: Oct 07, 2019
Page Number: 32

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M51592

Sub: E Status Hectares Net Hectares Net May 08, 2017

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000
Paid by: WI (M)
CANADIAN NTRL R 100.00000000

M51607 NG CR Eff: Nov 17, 1982 260.660 C129592 F Yes WI
Sub: D WI Exp: Nov 16, 1992 260.660 RANCH 100.00000000
ACTIVE 13102 Ext: 58(3)(a) 260.660
CDN NATURAL RES Total Rental: 1954.95
100.00000000 CDN NATURAL RES NG IN JEAN_MARIE
NTS 94-P-09 BLK L UNIT 80, 90
NTS 94-P-10 BLK I UNIT 71, 81

Status Hectares Net Hectares Net
Royalty / Encumbrances

C109497 A FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

<Linked> Royalty Type
C109497 A GROSS OVERRIDING ROYALTY ALL
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD

Report Date: Oct 07, 2019
Page Number: 33

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000
S/S OIL: Min: 5.00000000
Other Percent:
Max: 12.00000000
Min Pay:
Div: 1/23.8365
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: GORPD (C)
OBSIDIAN LTD 27.50000000
3147479 CDA INC 35.00000000
PRAIRIESKY ROYA 37.50000000
Paid by: GORBY (C)
RANCH 100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

Area : WILDBOY FIELD

CS LAND Version: 11.1.6

Report Date: Oct 07, 2019

Page Number: 35

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

[illegible]

(cont'd)

M51607

Sub: E	Status	Hectares		Net	Hectares		Net
		Royalty / Encumbrances					
		<Linked> C109497 L GROSS OVERRIDING ROYALTY	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
				ALL	Y	N	100.00000000 % of PROD
			Roy Percent:				
			Deduction: YES				
		Gas: Royalty:		12.00000000	Min Pay:		Prod/Sales:
		S/S OIL: Min:		5.00000000	Max: 12.00000000 Div: 1/23.8365		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:	
		Paid to:		GORPD (C)	Paid by:		GORBY (C)
OBSIDIAN LTD		27.50000000	RANCH		43.85632900		
3147479 CDA INC		35.00000000	CANADIAN NTRL R		56.14367100		
FREEHOLD		37.50000000					

----- Well U.W.I. -----

----- Related Contracts -----

C109497 L	FI	Jan 30, 1990
C110666 E	POOL	Sep 01, 2003
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

200/A-025-I/094-P-10/00 SUSP/GAS

200/C-054-I/094-P-10/00 PRODUCING/GAS

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR

Report Date: Oct 07, 2019
Page Number: 36

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51607 E Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling

Y clean oil hauling

N separating & treating

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)		
BC MINISTER FIN	100.00000000	RANCH		33.97245200

Report Date: Oct 07, 2019

Page Number: 37

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M51607	E	CNR STREET				66.02754800	
M51680	PNG	CR	Eff: Nov 17, 1981	261.000	C100063 A Yes	WI	NTS 94-P-09 BLK L UNITS 40,50,
Sub: A	WI		Exp: Nov 16, 1991	261.000	RANCH	50.00000000	NTS 94-P-10 BLK I UNITS 31,41
ACTIVE	12677		Ext: 58(3)(a)	130.500	CNR STREET	37.50000000	ALL PNG TO BASE JEAN_MARIE
	CDN NATURAL RES				TALLAHASSEE RES	12.50000000	
100.00000000	CDN NATURAL RES						
				Total Rental:	1957.50	----- Related Contracts -----	
						C100063 A	JOA Nov 17, 1976
						C129592 M	JV Sep 23, 2010
						PS00001 A	P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		50.00000000
		CNR STREET		37.50000000
		TALLAHASSEE RES		12.50000000

M51680	PNG	CR	Eff: Nov 17, 1981	261.000	C100063 D Yes	WI	NTS 94-P-09 BLK L UNITS 40,50,
Sub: B	WI		Exp: Nov 16, 1991	261.000	RANCH	38.75000000	NTS 94-P-10 BLK I UNITS 31,41

Report Date: Oct 07, 2019

Page Number: 38

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M51680

Sub: B

ACTIVE

Ext: 58(3)(a)

101.138 CNR STREET

37.50000000

ALL PNG FROM BASE JEAN_MARIE

12677

CDN NATURAL RES

TALLAHASSEE RES

12.50000000

TO BASE PINE_POINT

100.00000000

CDN NATURAL RES

Count Acreage = No

CREW ENERGY

11.25000000

(SULPHUR PT- KEG RIVER-PINE PT)

Total Rental: 0.00

----- Related Contracts -----
C100063 D JOA Nov 17, 1976
C129592 M JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI (C)

RANCH

38.75000000

CNR STREET

37.50000000

TALLAHASSEE RES

12.50000000

CREW ENERGY

11.25000000

M51763

PNG

CR

Eff: Nov 30, 1994

261.000 C129592 J Yes

WI

NTS 94-P-11 BLK J UNITS 92,93;

Sub: A

ACTIVE

44950

Exp: Nov 29, 2004

261.000 RANCH

100.00000000

NTS 94-P-14 BLK B UNITS 02,03

ALL PNG TO BASE JEAN_MARIE

Report Date: Oct 07, 2019
Page Number: 39

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

M51763

Sub: A RANCH
100.00000000 RANCH

Total Rental: 1957.50

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Related Contracts -----
C129592 J JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-092-J/094-P-11/02 PRODUCING/GAS
200/D-092-J/094-P-11/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty: Min Pay:
S/S OIL: Min: Max: Div:
Other Percent: Min: Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN	RANCH
100.00000000	100.00000000

M51764	PNG	CR	Eff: Nov 30, 1994	261.000	C129592	I	Yes	WI
Sub: A	WI		Exp: Nov 29, 2004	261.000	RANCH			100.00000000
ACTIVE	44951		Ext: 58(3)(a)	261.000				
	RANCH		Total Rental: 1957.50					
100.00000000	RANCH							

NTS 94-P-11 BLK I UNITS 100;
NTS 94-P-11 BLK J UNITS 091;
NTS 94-P-14 BLK A UNITS 010;
NTS 94-P-14 BLK B UNITS 001
ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Related Contracts -----
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----

Report Date: Oct 07, 2019
Page Number: 40

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M51764	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/B-010-A/094-P-14/02 PRODUCING/GAS
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD	200/C-100-I/094-P-11/00 PRODUCING/GAS
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		Max:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:			Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to: LESSOR (M)			Paid by: WI	(C)		
	BC MINISTER FIN		100.00000000	RANCH		100.00000000	

M51828	PNG	CR	Eff: Nov 17, 1982	261.000	C100063	C	Yes	WI	NTS 94-P-09 BLK L UNITS 38, 39,
Sub: A	WI		Exp: Nov 16, 1992	261.000	RANCH			48, 49	
ACTIVE	42268		Ext: 58(3)(a)	125.606	TALLAHASSEE RES			12.50000000	NG IN (14003)
	CREW ENERGY				CREW ENERGY			39.37500000	SULPHUR_PT-KEGR-PINE_PT
100.00000000	CREW ENERGY								
			Total Rental: 1957.50						
Status		Hectares	Net	Hectares	Net	Related Contracts			
						C100063 C	JOA	Nov 17, 1976	
						C129592 M	JV	Sep 23, 2010	
						PS00001 A	P&S	May 08, 2017	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:			Div:	Prod/Sales:	
Other Percent:			Min:	Prod/Sales:	

Report Date: Oct 07, 2019

Page Number: 41

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M51828 A Paid to: LESSOR (M) Paid by: WI (C)
 BC MINISTER FIN 100.00000000 RANCH 48.12500000
 TALLAHASSEE RES 12.50000000
 CREW ENERGY 39.37500000

M52147 PNG CR Eff: Apr 28, 1982 131.000 C129592 E Yes WI
 Sub: A WI Exp: Apr 27, 1992 131.000 RANCH 100.00000000
 ACTIVE 12842 Ext: 58(3)(a) 131.000
 RANCH
 100.00000000 RANCH

Total Rental: 982.50

Status	Hectares	Net	Hectares	Net	Related Contracts	
					C129592 E JV Sep 23, 2010	
					PS00001 A P&S May 08, 2017	
					----- Well U.W.I. Status/Type -----	
					200/A-011-K/094-P-10/00PRODUCING/GAS	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
 BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52147 PNG CR Eff: Apr 28, 1982 131.000 C129592 F Yes WI
 Sub: B WI Exp: Apr 27, 1992 131.000 RANCH 100.00000000
 NTS 94-P-10 BLK K UNITS 11,21
 ALL PNG TO BASE JEAN_MARIE

Report Date: Oct 07, 2019
Page Number: 42

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M52147

Sub: B
ACTIVE

12842
RANCH
100.00000000 RANCH

Ext: 58(3)(a)

131.000

Total Rental: 982.50

(20002)

----- Related Contracts -----
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Well U.W.I. Status/Type -----
200/A-011-K/094-P-10/00PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN	RANCH
100.00000000	100.00000000

M52148	PNG	CR	Eff: Apr 28, 1982	261.000	C129592	E	Yes	WI	NTS 94-P-10 BLK J UNITS 40,50
Sub: A	WI		Exp: Apr 27, 1992	261.000	RANCH			100.00000000	NTS 94-P-10 BLK K UNITS 31,41
ACTIVE	12841		Ext: 58(3)(a)	261.000					ALL PNG TO BASE JEAN_MARIE
100.00000000 RANCH			Total Rental: 1957.50						(20002)

----- Related Contracts -----
C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Report Date: Oct 07, 2019
Page Number: 43

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M52148 A _____ Royalty / Encumbrances _____ Status/Type -----
200/A-041-K/094-P-10/00PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M52151	PNG	CR	Eff: May 13, 1979	522.000	C129592	F	Yes	WI
Sub: A	WI		Exp: May 12, 1989	522.000	RANCH			100.00000000
ACTIVE	10300		Ext: 58(3)(a)	522.000				
	CANADIAN NTRL R		Total Rental:	3915.00				
100.00000000	RANCH							

NTS 94-P-10 BLK J UNITS 72, 73,
82, 83, 92, 93
NTS 94-P-15 BLK B UNITS 2, 3
ALL PNG TO TOP JEAN_MARIE

Status	Hectares	Net	Hectares	Net	Related Contracts	
					C109497 H	FI Jan 30, 1990
					C129592 F	JV Sep 23, 2010
					PS00001 A	P&S May 08, 2017

<Linked> Royalty Type
C109497 H GROSS OVERRIDING ROYALTY ALL
Product Type Sliding Scale Convertible % of Prod/Sales
ALL Y N 100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000
S/S OIL: Min: 12.00000000
Min Pay: Prod/Sales:

Report Date: Oct 07, 2019
Page Number: 44

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.000000000 Max: 12.000000000 Div: 1/23.8365 Prod/Sales: Prod/Sales:

Paid to:	GORPD (C)		Paid by:	GORBY (C)	
OBSIDIAN LTD	27.500000000		RANCH	100.000000000	
3147479 CDA INC	35.000000000				
FREEHOLD	37.500000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating

Report Date: Oct 07, 2019
Page Number: 45

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M52151 A N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

M52151 A _____ Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Product Type
ALL
Sliding Scale
Y
Convertible
N
% of Prod/Sales
100.00000000 % of

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52151 PNG CR **Eff:** May 13, 1979 261.000 C103760 D Yes WI
Sub: B WI **Exp:** May 12, 1989 0.000 RANCH 51.25000000
ACTIVE 10300 **Ext:** 58(3)(a) 0.000 CANADIAN NTRL R 37.50000000
RANCH CREW ENERGY 11.25000000
100.00000000 **Count Acreage =** No
Status **Hectares** **Net** **Hectares** **Net**

Related Contracts -----
C103760 D JOA Dec 01, 1971
C129592 N JV Sep 23, 2010
PS00001 A P&S May 08, 2017

NTS 94-P-10 BLK J UNITS 72, 73,
82, 83
ALL PNG FROM BASE JEAN MARIE TO
BASE SULPHUR_PT-KEGR-PINE_PT

Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

Report Date: Oct 07, 2019
Page Number: 47

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52151	C	Deduction: YES					
		Gas: Royalty:	12.000000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	5.000000000	Max:	12.000000000	Div:	1/23.8365
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	GORPD (C)	Paid by:	GORBY (C)	Prod/Sales:	
		OBSIDIAN LTD	27.500000000	RANCH			43.85632900
		3147479 CDA INC	35.000000000	CANADIAN NTRL R			56.14367100
		FREEHOLD	37.500000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling

Report Date: Oct 07, 2019
Page Number: 48

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M52151	C	Y	clean oil hauling
		N	separating & treating
		N	not to exceed 00% of LOR
		Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible
CROWN SLIDING SCALE	ALL	Y	N
Roy Percent:			% of PROD
Deduction:	STANDARD		
Gas: Royalty:		Min Pay:	Prod/Sales:
S/S OIL: Min:	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M52151	PNG	CR	Eff: May 13, 1979	261.000	C110666	I	Yes	POOLED	NTS 94-P-10 BLK J UNITS 72, 73,
Sub: D	WI		Exp: May 12, 1989	261.000	RANCH			33.97245200	82, 83
ACTIVE	10300		Ext: 58(3)(a)	88.668	CNR STREET			66.02754800	PNG IN JEAN_MARIE
	CNR STREET								

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

M52151

Sub: D

100.00000000 RANCH

Count Acreage = No

Total Rental: 0.00

Status

Hectares

Net

Hectares

Net

Related Contracts

C109497 O FI Jan 30, 1990

C110666 I POOL Sep 01, 2003

C129592 N JV Sep 23, 2010

PS000001 A P&S May 08, 2017

<Linked> Royalty Type

C109497 O GROSS OVERRIDING ROYALTY

Product Type

ALL

Sliding Scale

Y

Convertible

N

% of Prod/Sales

93.75000000

% of PROD

Roy Percent:

Deduction:

YES

Gas: Royalty:

12.00000000

S/S OIL: Min:

5.00000000

Max:

12.00000000

Div:

1/23.8365

Min Pay:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Other Percent:

Min:

Paid to:

GORPD (C)

Paid by:

GORBY (C)

OBSIDIAN LTD

RANCH

3147479 CDA INC

CANADIAN NTRL R

FREEHOLD

27.50000000

43.85632900

35.00000000

56.14367100

37.50000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Report Date: Oct 07, 2019
Page Number: 50

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M52151	D	Y	not to exceed GCA (in province well drilled)
		Y	not to exceed 40% of sales
		N	not to exceed 00% of LOR
		Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type CROWN SLIDING SCALE	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Oct 07, 2019
Page Number: 51

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** POOLED (C)
BC MINISTER FIN 100.00000000 RANCH 33.97245200
CNR STREET 66.02754800

M52152 PNG CR **Eff:** May 13, 1979 261.000 C129592 F Yes WI NTS 94-P-10 BLK I UNITS 98-99
Sub: B WI **Exp:** May 12, 1989 261.000 RANCH 100.00000000 NTS 94-P-15 BLK A UNITS 8-9
ACTIVE 10301 **Ext:** 58(3)(a) 261.000 Total Rental: 0.00 ALL PNG TO TOP JEAN_MARIE
CDN NATURAL RES
100.00000000 RANCH **Count Acreage =** No

Status	Hectares	Net	Hectares	Net
----- Related Contracts -----				
			C109497 A FI Jan 30, 1990	
			C129592 F JV Sep 23, 2010	
			PS00001 A P&S May 08, 2017	

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C109497 A GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C) **Paid by:** GORBY (C)
OBSIDIAN LTD 27.50000000 RANCH 100.00000000
3147479 CDA INC 35.00000000
PRAIRIESKY ROYA 37.50000000

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

Report Date: Oct 07, 2019
Page Number: 52

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 B

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Report Date: Oct 07, 2019
Page Number: 53

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M52152 B
Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty: Min Pay:
S/S OIL: Min: Max: Div:
Other Percent: Min: Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52152 PNG CR Eff: May 13, 1979 261.000 C103760 B Yes WI
Sub: C WI Exp: May 12, 1989 261.000 RANCH 51.25000000
ACTIVE 10301 Ext: 58(3)(a) 133.763 CANADIAN NTRL R 37.50000000
RANCH CREW ENERGY 11.25000000
100.00000000 RANCH

NTS 94-P-10 BLK I UNITS 98, 99
NTS 94-P-15 BLK A UNITS 8, 9
ALL PNG FROM BASE JEAN_MARIE TO
BASE SULPHUR_PT-KEGR-PINE_PT

----- Related Contracts -----
C103760 B JOA Dec 01, 1971
C129592 M JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Total Rental: 1957.50

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent: STANDARD				
Deduction: STANDARD				
Gas: Royalty: Min Pay:				Prod/Sales:
S/S OIL: Min: Max: Div:				Prod/Sales:
Other Percent: Min: Min:				Prod/Sales:
Paid to: LESSOR (M)				
BC MINISTER FIN 100.00000000				51.25000000

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

M52152	PNG	CR	Eff: May 13, 1979	391.500	C129592	F	Yes	WI	NTS 94-P-10 BLK I UNITS
Sub: D	WI		Exp: May 12, 1989	391.500	RANCH			100.000000000	78,79,88,89
ACTIVE	10301		Ext: 58(3)(a)	391.500					ALL PNG TO TOP JEAN_MARIE
				Total Rental:		2936.25			
CDN NATURAL RES									
100.000000000	RANCH								

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497	H GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Paid to:	GORPD	(C)	Paid by:	GORBY	(C)
	OBSIDIAN LTD	27,500,000.00	RANCH		100,000,000.00
	3147479 CDA INC	35,000,000.00			
	FREEHOLD	37,500,000.00			

Review Date: 2013/03/14 Reviewed By: RB

Report Date: Oct 07, 2019

Page Number: 55

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 D GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Report Date: Oct 07, 2019
Page Number: 56

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M52152 D Deduction: STANDARD
Gas: Royalty: Min Pay:
S/S OIL: Min: Div:
Other Percent: Min: Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52152 PNG CR Eff: May 13, 1979 391.500 C110666 H Yes POOLED NTS 94-P-10 BLK I UNITS 78, 79,
Sub: E WR Exp: May 12, 1989 391.500 RANCH 33.97245200 88, 89
ACTIVE 10301 Ext: 58(3)(a) 133.002 CNR STREET 66.02754800 PNG IN JEAN_MARIE

100.00000000 RANCH Count Acreage = No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
----- Related Contracts -----				
				C109497 S FI Jan 30, 1990
				C110666 H POOL Sep 01, 2003
				C129592 M JV Sep 23, 2010
				PS000001 A P&S May 08, 2017

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales Status/Type -----
C109497 S GROSS OVERRIDING ROYALTY ALL Y N 100.000000000 % of PROD 200/A-089-I/094-P-10/00 PRODUCING/GAS

Roy Percent:
Deduction: YES
Gas: Royalty: 12.000000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.000000000 Max: 12.000000000 Div: 1/23.8365 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: GORPD (C) Paid by: GORBY (C)
OBSIDIAN LTD 27.500000000 RANCH 43.85632900
3147479 CDA INC 35.000000000 CANADIAN NTRL R 56.14367100
FREEHOLD 37.500000000

Report Date: Oct 07, 2019
Page Number: 57

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M52152

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ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

Report Date: Oct 07, 2019
Page Number: 59

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152	F	Gas: Royalty:	12.000000000				
		S/S OIL: Min:	5.000000000	Max:	12.000000000	Div: 1/23.8365	Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	GORPD (C)		Paid by:	GORBY (C)	Prod/Sales:
		OBSIDIAN LTD	27.500000000		RANCH		43.85632900
		3147479 CDA INC	35.000000000		CANADIAN NTRL R		56.14367100
		CANADIAN NTRL R	37.500000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling

Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

CS LAND Version: 11.1.6

Report Date: Oct 07, 2019
Page Number: 61

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M52153

Sub: A	Status	Hectares	Net	Hectares	Net	C129592 N	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH		62.50000000
		CANADIAN NTRL R		37.50000000

M52153	PNG	CR	Eff: May 13, 1979	392.000	C103760	A	Yes	WI	NTS 94-P-10 BLK J UNITS 8,
Sub: B	WI		Exp: May 12, 1989	392.000	RANCH			51.25000000	9,18, 19, 28, 29
ACTIVE	10302		Ext: 58	200.900	CANADIAN NTRL R			37.50000000	ALL PNG FROM BASE JEAN_MARIE TO
	RANCH				CREW ENERGY			11.25000000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH								

Total Rental: 2940.00

Related Contracts

C103760 A	JOA	Dec 01, 1971
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

[illegible]

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

M52353	PNG	CR	Eff: Jan 20, 1987	262.000	C129592	H	Yes	WI	NTS 94-P-11 BLK F UNITS 31, 41
Sub: A	WI		Exp: Jan 19, 1997	262.000	RANCH			100.00000000	NTS 94-P-11 BLK G UNITS 40, 50
ACTIVE	14728		Ext: 58(3)(a)	262.000					ALL PNG TO BASE JEAN_MARIE (20004)
100.00000000	RANCH				Total Rental:		1965.00		
	RANCH								

Royalty / Encumbrances

	STANDARD		
Roy Percent:			Prod/Sales:
Deduction:		Min Pay:	Prod/Sales:
Gas: Royalty:		Max:	Div:
S/S OIL: Min:			Min:
Other Percent:			

M52354	PNG	CR	Eff: Jan 20, 1987	262,000	C129592	I	Yes	WI	NTS 94-P-11 BLK G UNITS 18-19, 28-29
Sub: A	WI		Exp: Jan 19, 1997	262,000	RANCH			100.00000000	
ACTIVE	14729		Ext: 58(3)(a)	262,000					ALL PNG TO BASE JEAN_MARIE (20004)
	RANCH						Total Rental:	1965.00	

Report Date: Oct 07, 2019
Page Number: 64

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52354
Sub: A
100.00000000 RANCH

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty: Min Pay:
S/S OIL: Min: Max: Div:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52355	PNG	CR	Eff: Jan 20, 1987	786.750	C129592	G	Yes	WI
Sub: A	WI		Exp: Jan 19, 1997	786.750	RANCH			100.00000000
ACTIVE	14730		Ext: 58(3)(a)	786.750				
	RANCH		Total Rental:	5900.63				
100.00000000	RANCH							

NTS 94-P-11 BLK B UNITS 92-95;
NTS 94-P-11 BLK G UNITS
02-05,12-15, 22-25
ALL PNG TO BASE JEAN_MARIE
(20004)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 G JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

Report Date: Oct 07, 2019
Page Number: 66

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type	Lse No/Name	Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M52360	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000		
M52361	PNG	CR	Eff: Apr 28, 1987	262.000	C129592 I Yes	WI	NTS 94-P-11 BLK G UNITS 51.61;	
Sub: A	WI		Exp: Apr 28, 1997	262.000	RANCH	100.000000000	NTS 94-P-11 BLK H UNITS 60.70	
ACTIVE	14880		Ext: 58(3)(a)	262.000			ALL PNG TO BASE JEAN_MARIE	
100.000000000	RANCH		Total Rental: 1965.00				(20002)	
	RANCH							

----- Related Contracts -----
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/B-061-G/094-P-11/00STD/UNK
200/C-051-G/094-P-11/02PRODUCING/GAS
200/D-070-H/094-P-11/00CABWHIP/UNK
202/B-061-G/094-P-11/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

NTS 94-P-11 BLK H UNITS 38-39,
48-49
ALL PNG TO BASE JEAN_MARIE
(20002)

----- Related Contracts -----

Division: FORT ST JOHN

REPORTED IN HECTARES

Area : WILDBOY FIELD

(cont'd)

Sub: A

Status

Prod/Sales:
Prod/Sales:
Prod/Sales:

(c) 100.00000000

NTS 94-P-11 BLK G UNITS 11, 21
NTS 94-P-11 BLK H UNITS 20, 30
ALL PNG TO BASE JEAN_MARIE
(20002)

Status

Report Date: Oct 07, 2019
Page Number: 68

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
(cont'd)							
M52363	A	Roy Percent:	STANDARD				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:	Prod/Sales:		
		S/S OIL: Min:	Max:	Div:	Prod/Sales:		
		Other Percent:		Min:	Prod/Sales:		
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M52364	PNG	CR	262.500	C129592	D Yes	WI	NTS 94-P-11 BLK A UNITS 92, 93
Sub: A	WI	Exp: Apr 28, 1997	262.500	RANCH		100.00000000	NTS 94-P-11 BLK H UNITS 2, 3
ACTIVE	14883	Ext: 58(3)(a)	262.500				ALL PNG TO BASE JEAN_MARIE (20002)
100.00000000	RANCH			Total Rental:	1968.75		
----- Related Contracts -----							
	Status	Hectares	Net	Hectares	Net		
	C129592 D	JV	Sep 23, 2010				
	PS00001 A	P&S	May 08, 2017				
----- Well U.W.I. Status/Type -----							
							200/A-093-A/094-P-11/00SUSP/GAS
							200/C-003-H/094-P-11/00SUSP/GAS
Royalty / Encumbrances							
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of	PROD	
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:	LESSOR (M)	Paid by:	WI (C)				
BC MINISTER FIN	100.00000000	RANCH				100.00000000	

Report Date: Oct 07, 2019
Page Number: 69

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	*	*	Lease Description / Rights Held

M52365 PNG CR Eff: Apr 28, 1987 1,049,000 C129592 G Yes WI
Sub: A WI Exp: Apr 28, 1997 1,049,000 RANCH 100.000000000
ACTIVE 14884 Ext: 58(3)(a) 1,049,000
RANCH
100.000000000 RANCH
Total Rental: 7867.50
NTS 94-P-11 BLK A UNITS
76-79,86-89, 96-99
NTS 94-P-11 BLK H UNITS 6-9
ALL PNG TO BASE JEAN_MARIE
(20002)

Status	Hectares	Net	Hectares	Net	Related Contracts
					----- Well U.W.I. Status/Type -----

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.000000000	RANCH		100.000000000

M52366 PNG CR Eff: Apr 28, 1987 525,000 C129592 D Yes WI
Sub: A WI Exp: Apr 28, 1997 525,000 RANCH 100.000000000
ACTIVE 14885 Ext: 58(3)(a) 525,000
RANCH
100.000000000 RANCH
Total Rental: 3937.50
NTS 94-P-10 BLK D UNITS 60,70
NTS 94-P-11 BLK A UNITS
51-53,61-63
ALL PNG TO BASE JEAN_MARIE
(20002)

Status	Hectares	Net	Hectares	Net	Related Contracts
					----- Well U.W.I. Status/Type -----

Report Date: Oct 07, 2019
Page Number: 70

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M52366	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000	% of	PROD
	Roy Percent:							
	Deduction:		STANDARD					
	Gas: Royalty:			Min Pay:			Prod/Sales:	
	S/S OIL: Min:			Div:			Prod/Sales:	
	Other Percent:			Min:			Prod/Sales:	
	Paid to: LESSOR (M)			Paid by: WI	(C)			
	BC MINISTER FIN		100.00000000	RANCH		100.00000000		

M52377	PNG	CR	Eff: Apr 28, 1987	261.500	C129592	I	Yes	WI	NTS 94-P-11 BLK I UNIT
Sub: A	WI		Exp: Apr 28, 1997	261.500	RANCH			100.00000000	54-57,64-67
ACTIVE	14875		Ext: 58(3)(a)	261.500					ALL PNG TO BASE JEAN_MARIE
	RANCH								(20002)
100.00000000	RANCH								

Total Rental: 1961.25

Related Contracts

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Well U.W.I.

Status/Type

200/A-067-I/094-P-11/00	STD/UNK
200/C-067-I/094-P-11/02	SUSP/GAS
200/C-067-I/094-P-11/03	SUSP/GAS

M52377	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000	% of	PROD
	Roy Percent:							
	Deduction:		STANDARD					
	Gas: Royalty:			Min Pay:			Prod/Sales:	
	S/S OIL: Min:			Div:			Prod/Sales:	
	Other Percent:			Min:			Prod/Sales:	
	Paid to: LESSOR (M)			Paid by: WI	(C)			

Report Date: Oct 07, 2019
Page Number: 71

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52377	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000			
M52378	PNG	CR	Eff: Apr 28, 1987	1,046.000	C129592 J Yes	WI			
Sub: A	WI		Exp: Apr 27, 1997	1,046.000	RANCH	100.00000000			
ACTIVE	14876		Ext: 58(3)(a)	1,046.000					
100.00000000	RANCH		Total Rental:	7845.00					
	RANCH								

NTS 94-P-11 BLK J UNITS 12-15,
22-25, 32-35, 42-45
ALL PNG TO BASE JEAN_MARIE
(20002)

----- Related Contracts -----
C129592 J JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/B-024-J/094-P-11/00 PRODUCING/GAS
200/B-022-J/094-P-11/00 FLW/GAS
200/C-035-J/094-P-11/00 SUSP/GAS
200/A-032-J/094-P-11/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:

Min Pay:
Div:
Min:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

NTS 94-P-10 BLK J UNITS 36, 37,
46, 47
ALL PNG TO BASE JEAN_MARIE

----- Related Contracts -----
C109497 C FI Jan 30, 1990

Report Date: Oct 07, 2019

Page Number: 72

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	DOI Code
File Status	Int Type / Lse No/Name	Exposure Gross	Oper.Cont. ROFR
Mineral Int	Operator / Payor	Net	DoI Partner(s)
			*
			* Lease Description / Rights Held

(cont'd)

M52422

Sub: A	Status	Hectares	Net	Hectares	Net	C129592 F	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

----- Well U.W.I.	Status/Type -----
200/A-046-J/094-P-10/00	FLW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497	C GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty: 12.00000000					
S/S OIL: Min: 5.00000000					
Other Percent:					
Max: 12.00000000			Min Pay:	Div: 1/23.8365	Prod/Sales:
			Min:		Prod/Sales:

Paid to:	GORPD	(C)	Paid by:	GORBY	(C)
	OBSIDIAN LTD			RANCH	
				14.70588200	100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/04/19 (vvy/mm/dd) NK

GAS

 (Y/N)

Y	compression and transportation
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
Y	royalty owner has option to take in kind

Report Date: Oct 07, 2019
Page Number: 73

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52422 A

other comments:

OIL

(Y/N)

N dirty oil hauling
Y clean oil transportation
N separating & treating
N not to exceed 00% of sales
Y royalty owner has option to take in kind

other comments:

Royalty Type
CROWN SLIDING SCALE
Product Type
ALL
Roy Percent:
STANDARD
Deduction:
STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Div: Min: Prod/Sales: Prod/Sales: Prod/Sales:
Other Percent:
Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52422 PNG CR **Eff:** May 13, 1979 261.500 C129592 E Yes WI
Sub: B WI **Exp:** May 12, 1989 261.500 RANCH 100.00000000
ACTIVE 15639 **Ext:** 58 261.500
RANCH Total Rental: 1961.25
100.00000000 RANCH

----- Related Contracts -----

Division: FORT ST JOHN

Page Number: 74

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)		*	Lease Description / Rights Held

(cont'd)

M52422
Sub: B Status Hectares Net Hectares Net C129592 E JV Sep 23, 2010 PS00001 A P&S May 08, 2017

----- Well U.W.I.	Status/Type -----
200/A-049-J/094-P-10/00	PRODUCING/GAS

Royalty Type		Royalty / Encumbrances		
CROWN SLIDING SCALE	Product Type	Sliding Scale	Convertible	% of Prod/Sales
ALL	Y	N	100.00000000	% of PROD
Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Max: Other Percent:				
Paid to: LESSOR (M) BC MINISTER FIN		Paid by: WI (C) RANCH		
100.00000000		100.00000000		

M52529	PNG	CR	Eff: May 13, 1979	261.000	C129592	E	Yes	WI
Sub: A	WI		Exp: May 12, 1989	261.000	RANCH			100.000000000
ACTIVE	42261		Ext: 58	261.000				
	RANCH				Total Rental:		1957.50	
100.000000000	RANCH							
----- Related Contracts -----								
NTS 94-P-10 BLK J UNITS 34, 35,44, 45 ALL PNG TO BASE JEAN_MARIE								

-----Related Contracts-----		
C129592 E	JV	Sep 23, 2010
PS000001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

----- Well U.W.I.	Status/Type -----
200/B-044-J/094-P-10/00	PRODUCING/GAS

Report Date: Oct 07, 2019
Page Number: 75

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M52529 A
Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty: Min Pay:
S/S OIL: Min: Div:
Other Percent: Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52529 PNG CR Eff: May 13, 1979 261.000 C103760 A Yes WI
Sub: B WI Exp: May 12, 1989 261.000 RANCH 51.25000000
ACTIVE 42261 Ext: 58 133.763 CANADIAN NTRL R 37.50000000
RANCH CREW ENERGY 11.25000000
100.00000000 RANCH Count Acreage = No

NTS 94-P-10 BLK J UNITS 34, 35,
44, 45
ALL PNG FROM BASE JEAN_MARIE TO
BASE SULPHUR_PT-KEGR-PINE_PT

Total Rental: 0.00

----- Related Contracts -----
C103760 A JOA Dec 01, 1971
C129592 N JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent: STANDARD				
Deduction: STANDARD				
Gas: Royalty: Min Pay:				Prod/Sales:
S/S OIL: Min: Div:				Prod/Sales:
Other Percent: Min:				Prod/Sales:
Paid to: LESSOR (M)			WI (C)	
BC MINISTER FIN 100.00000000			RANCH	51.25000000

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

M52705	PNG	CR	Eff: Aug 23, 1995	262.000	C129592	D	Yes	WI	NTS 94-P-10 BLK D UNITS 80, 90
Sub: A	WI		Exp: Aug 22, 2005	262.000	RANCH			100.000000000	NTS 94-P-11 BLK A UNITS 71, 81
ACTIVE	45844		Ext: 58(3)(a)	262.000					ALL PNG TO BASE JEAN_MARIE
	RANCH						Total Rental:	1965.00	(20002)
100.000000000	RANCH								

Status	Hectares	Net	Net
1	100	100	100
2	200	200	200
3	300	300	300
4	400	400	400
5	500	500	500
6	600	600	600
7	700	700	700
8	800	800	800
9	900	900	900
10	1000	1000	1000

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:		
Deduction:		
Gas & Royalty:		
S/S Oil: Min:	Max:	Min Pay:
Other Percent:		Div:
		Prod/Sales:
		Prod/Sales:
		Prod/Sales:

Paid to:	LESSOR	(M)	Paid by:	W1	(C)
	BC MINISTER FIN			RANCH	
				100.00000000	100.00000000

M52706	PNG	CR	Eff: Aug 23, 1995	263,000	C129592	D	Yes	WI	NTS 94-P-10 BLK D UNITS 40, 50
Sub: A	WI		Exp: Aug 22, 2005	263,000	RANCH			100.00000000	NTS 94-P-11 BLK A UNITS 31, 41
ACTIVE	45847		Ext: 58	263,000					ALL PNG TO BASE JEAN_MARIE
	RANCH						Total Rental:	1972.50	(20002)

Report Date: Oct 07, 2019
Page Number: 77

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M52706
Sub: A
100.00000000 RANCH

Status	Hectares	Net	Hectares	Net

----- Related Contracts -----

C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

200/A-041-A/094-P-11/00ABD/UNK
200/A-041-A/094-P-11/02STD/UNK
200/D-031-A/094-P-11/03PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M53764	PNG	CR	Eff: Oct 25, 1995	2,098.000	C129592	G	Yes	WI
Sub: A	WI		Exp: Oct 24, 2005	2,098.000	RANCH			100.00000000
ACTIVE	46186		Ext: 58	2,098.000				
	RANCH		Total Rental:	15735.00				
100.00000000	RANCH							

NTS 94-P-11 BLK A UNITS 72-75,
82-85, 94-95
NTS 94-P-11 BLK H UNITS 4-5,
14-19, 24-29, 34-35, 44-45,
56-57, 66-67
ALL PNG TO BASE JEAN_MARIE
(20002)

Hectares Net Hectares Net

----- Related Contracts -----

C129592 G JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Division: FORT ST JOHN

Page Number: 78

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)		
					*	*
						Lease Description / Rights Held

(cont'd)

[illegible]

M55765	PNG	CR	Eff: Jun 15, 1998	1,571.000	C129592	I	Yes	WI	NTS 94-P-11 BLK G UNITS 71, 81
Sub: A	WI		Exp: Jun 14, 2008	1,571.000	RANCH			100.000000000	NTS 94-P-11 BLK H UNITS 32,
ACTIVE	48977		Ext: 58(3)(a)	1,571.000					33, 36, 37, 42, 43, 46, 47
100.000000000	RANCH				Total Rental:	11782.50			NTS 94-P-11 BLK H UNITS 54,
	RANCH								55, 58, 59, 64, 65, 68, 69
									NTS 94-P-11 BLK H UNITS 78-80,
									88-90
									ALL PNG TO BASE JEAN MARIE

Royalty / Encumbrances

Royalty / Encumbrances			Related Contracts	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
----- Well U.W.I. ----- Status/Type -----				
Roy Percent:				
Deduction:	STANDARD			200/B-059-H/094-P-11/02STD/UNK
Gas: Royalty:		Min Pay:		200/B-059-H/094-P-11/03SUSP/GAS
S/S OIL: Min:		Div:		200/D-080-H/094-P-11/02PRODUCING/GAS
Other Percent:		Min:		200/D-071-G/094-P-11/0CSUSP/GAS
				200/C-088-H/094-P-11/00ABD/UNK

Report Date: Oct 07, 2019

Page Number: 80

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M57439

Sub: A

ACTIVE

44797

RANCH

100 00000000 RANCH

Ext: 58(3)(a)

264.000

Total Rental: 1980.00

ALL PNG TO BASE DEBOLT

- Related Contracts

C129592 A JV Sep 23, 2010

PS000001 A P&S May 08 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH		100.00000000

[illegible]

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)		Lease Description / Rights Held

(cont'd)

M57891	A	Royalty / Encumbrances						PS00001 A	P&S	May 08, 2017
Royalty Type	CROWN SLIDING SCALE	Product Type	ALL	Sliding Scale	Y	Convertible	N	% of Prod/Sales	100.00000000	% of
Roy Percent:		Deduction:	STANDARD							
Gas: Royalty:		S/S OIL: Min:		Min Pay:		Prod/Sales:				
Other Percent:				Max:		Div:		Prod/Sales:		
				Min:		Prod/Sales:				
----- Well U.W.I. ----- Status/Type ----- 200/B-032-G/094-P-11/00ABD/JUNK 200/C-032-G/094-P-11/02SUSP/GAS 200/D-045-G/094-P-11/00SUSP/GAS 200/D-040-H/094-P-11/00PRODUCING/GAS 200/A-040-H/094-P-11/00ABD/JUNK 200/D-047-G/094-P-11/00PRODUCING/GAS 200/A-044-G/094-P-11/00STD/JUNK 200/D-045-G/094-P-11/02SUSP/GAS										

M58438	PNG	CR	Eff: Apr 19, 2000	788.000	C129592	C	Yes	WI	NTS 94-P-06 BLK J UNIT 96, 97
Sub: A	WI		Exp: Apr 18, 2010	262.000	RANCH			100.000000000	NTS 94-P-11 BLK B UNIT 6, 7
ACTIVE	50829		Ext: 58(3)(a)	262.000					ALL PNG TO BASE
	RANCH				Total Rental:		1965.00		BLUESKY(DETRITAL) (42809)
100.000000000	RANCH								

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 C JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

[illegible]CS LAND Version: 11.1.6

Report Date: Oct 07, 2019
Page Number: 84

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M58871	A		Royalty / Encumbrances				PS00001 A	P&S	May 08, 2017
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----		
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	200/C-097-F/094-P-11/00STD/UNK		
		Roy Percent:					200/A-076-F/094-P-11/00SUSP/GAS		
		Deduction:	STANDARD				200/B-073-F/094-P-11/02PRODUCING/GAS		
		Gas: Royalty:		Min Pay:		Prod/Sales:	200/C-004-K/094-P-11/00ABD/UNK		
		S/S OIL: Min:		Div:		Prod/Sales:	200/D-005-K/094-P-11/00SUSP/GAS		
		Other Percent:		Min:		Prod/Sales:	200/C-007-K/094-P-11/00ABD/UNK		
							200/B-003-K/094-P-11/00PRODUCING/GAS		
		Paid to:	LESSOR (M)	Paid by:	WI (C)		200/C-007-K/094-P-11/02ABD/UNK		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	200/C-094-F/094-P-11/02SUSP/GAS		
							200/B-063-F/094-P-11/00ABD/UNK		

M59024	NG	CR	Eff: Mar 29, 1976	263.000	C105388	A	No	WI	BPP	NTS 94-P-06 BLK L UNIT 34, 35,
Sub: A	WI		Exp: Mar 28, 1986	263.000	RANCH			50.00000000	100.00000000	44, 45
ACTIVE	7881		Ext: 58	131.500	SHANGHAI ENERGY			50.00000000		NG IN DEBOLT
		RANCH								
		100.00000000	SHANGHAI ENERGY							

Total Rental: 1972.50

----- Related Contracts -----
C105388 A FO Mar 06, 1972
C129592 M JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-034-L/094-P-06/00SUSP/GAS

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:		Min Pay:			Prod/Sales:	
S/S OIL: Min:						

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
(cont'd)								
Other Percent:			Max:	Div:	Prod/Sales:			
				Min:	Prod/Sales:			
Paid to: LESSOR (M)			Paid by: WI (C)					
BC MINISTER FIN			RANCH	50.00000000				
			100.00000000	SHANGHAI ENERGY	50.00000000			
M59025	PNG	CR	Eff: Mar 29, 1976	263.500	C105388	C	NTS 94-P-06 BLK K UNIT 20, 30	
Sub: A	WI		Exp: Mar 28, 1986	263.500	RANCH		NTS 94-P-06 BLK L UNIT 11, 21	
ACTIVE	7882		Ext: 58	131.750	SHANGHAI ENERGY		NG IN DEBOLT	
RANCH								
100.00000000			SHANGHAI ENERGY	Total Rental:	1976.25			
Status			Hectares	Net	Hectares	Net		
----- Related Contracts -----								
			C105388	C	FO		Mar 06, 1972	
			C129592	M	JV		Sep 23, 2010	
			PS00001	A	P&S		May 08, 2017	
----- Well U.W.I. Status/Type -----								
200/C-030-K/094-P-06/00SUSP/GAS								
Royalty Type				Royalty / Encumbrances				
CROWN SLIDING SCALE				Product Type	Sliding Scale	Convertible	% of Prod/Sales	
				ALL	Y	N	100.00000000 % of	
Roy Percent:								
Deduction: STANDARD								
Gas: Royalty:				Min Pay:	Prod/Sales:			
S/S OIL: Min:				Div:	Prod/Sales:			
Other Percent:				Min:	Prod/Sales:			
Paid to: LESSOR (M)				Paid by: WI (C)				
BC MINISTER FIN				RANCH	50.00000000			
				100.00000000	SHANGHAI ENERGY	50.00000000		

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

----- Well U.W.I.	Status/Type -----
200/B-041-L/094-P-06/00	PRODUCING/GAS

	Paid to: LESSOR (M)	Paid by: WI RANCH (C)
	100.00000000	50.00000000
		SHANGHAI ENERGY 50.00000000

Related Contracts		
C105386 A	JOA	Sep 01, 2012
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Division: FORT ST JOHN

Page Number: 87

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)		
					*	*
						Lease Description / Rights Held

(cont'd)

M59026	A	Royalty / Encumbrances		Well U.W.I.		Status/Type
				200/D-035-C/094-P-11/00SUSP/UNK		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD		
Roy Percent:						
Deduction:		STANDARD				
Gas: Royalty:		Min Pay:				
S/S OIL: Min:		Max:		Div:		Prod/Sales:
Other Percent:				Min:		Prod/Sales:
Paid to: LESSOR (M)						
BC MINISTER FIN		100.000000000		Paid by:		WI (C)
				RANCH		87.500000000
				TERRA ENERGY		12.500000000

[illegible]

Report Date: Oct 07, 2019
Page Number: 88

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59027	A	Deduction: STANDARD					
		Gas: Royalty:	Min Pay:				Prod/Sales:
		S/S OIL: Min:	Div:				Prod/Sales:
		Other Percent:	Min:				Prod/Sales:
		Paid to: LESSOR (M)	Paid by: WI (C)				
		BC MINISTER FIN	RANCH				
			TALLAHASSEE RES				33.33330000
			SANLING ENERGY				33.33330000
							33.33340000

M59228	PNG	CR	Eff: Jul 14, 2000	1,569.000	C129592	I	Yes	WI	NTS 94-P-11 BLK G UNIT 96-100
Sub: A	WI		Exp: Jul 13, 2010	1,569.000	RANCH			100.00000000	NTS 94-P-11 BLK J UNIT 6-10,
ACTIVE	51026		Ext: 58(3)(a)	1,569.000					16-20, 26-30
	RANCH		Total Rental: 11767.50						NTS 94-P-11 BLK K UNIT 1, 11,
100.00000000	RANCH								21
		Status		Hectares	Net	Hectares	Net		NTS 94-P-11 BLK F UNIT 91
									ALL PNG TO BASE JEAN_MARIE
									(20002)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	C129592 I JV Sep 23, 2010 PS00001 A P&S May 08, 2017
Roy Percent:					----- Well U.W.I. Status/Type -----
Deduction: STANDARD					200/B-099-G/094-P-11/00PRODUCING/GAS
Gas: Royalty:		Min Pay:		Prod/Sales:	200/A-097-G/094-P-11/00CAP/GAS
S/S OIL: Min:	Max:	Div:		Prod/Sales:	200/C-091-F/094-P-11/00ABWHIP/UNK
Other Percent:		Min:		Prod/Sales:	200/C-011-K/094-P-11/00ABD/UNK
					200/D-029-J/094-P-11/00ABD/UNK
Paid to: LESSOR (M)		Paid by: WI (C)			200/A-006-J/094-P-11/00 PRODUCING/GAS
BC MINISTER FIN	100.00000000	RANCH		100.00000000	200/A-008-J/094-P-11/00 SUSP/GAS

Report Date: Oct 07, 2019
Page Number: 89

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M59228	A						200/D-016-J/094-P-11/00 SUSP/GAS 200/A-018-J/094-P-11/00 FLW/GAS 200/A-020-J/094-P-11/00 PRODUCING/GAS 200/B-001-K/094-P-11/02 PRODUCING/GAS
--------	---	--	--	--	--	--	---

M59229	PNG	CR	Eff: Jul 14, 2000	522.500	C129592	I Yes	WI	NTS 94-P-11 BLK J UNIT 56, 57, 60, 66, 67, 70
Sub: A	WI		Exp: Jul 13, 2010	522.500	RANCH		100.000000000	NTS 94-P-11 BLK K UNIT 51, 61
ACTIVE	51028		Ext: 58(3)(a)	522.500				ALL PNG TO BASE JEAN_MARIE (20002)
100.000000000	RANCH		Total Rental: 3918.75					
	RANCH							

Status	Hectares	Net	Hectares	Net	Related Contracts	
					C129592 I JV	Sep 23, 2010
					PS00001 A P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of

Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty: Min Pay:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN	RANCH
100.000000000	100.000000000

M59230	PNG	CR	Eff: Jul 14, 2000	1,309.000	C129592	I Yes	WI	NTS 94-P-11 BLK F UNITS 51, 61, 71, 81
Sub: A	WI		Exp: Jul 13, 2010	1,309.000	RANCH		100.000000000	NTS 94-P-11 BLK G UNITS 38,
ACTIVE	51025		Ext: 58(3)(a)	1,309.000				

Report Date: Oct 07, 2019
Page Number: 90

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

M59230

Sub: A RANCH
100.00000000 RANCH

Total Rental: 9817.50

39, 48, 49, 58-60, 68-70,
78-80, 88-90
ALL PNG TO BASE JEAN_MARIE
(20002)

Status Hectares Net Hectares Net

Royalty / Encumbrances				Related Contracts	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Paid to: LESSOR (M)

BC MINISTER FIN

Paid by: WI

RANCH

(C)

100.00000000

----- Well U.W.I. Status/Type -----
200/A-059-G/094-P-11/00PRODUCING/GAS
200/D-078-G/094-P-11/00PRODUCING/GAS
200/D-068-G/094-P-11/00PRODUCING/GAS
200/D-078-G/094-P-11/02STD/UNK
200/C-039-G/094-P-11/02PRODUCING/GAS
200/C-061-F/094-P-11/00PRODUCING/GAS

M59231

Sub: A PNG
ACTIVE WI
51027 RANCH

Eff: Jul 14, 2000

Exp: Jul 13, 2010

Ext: 58(3)(a)

784.000 C129592 I Yes WI

784.000 RANCH

784.000 100.00000000

NTS 94-P-11 BLK J UNIT 36-40,

46-50

NTS 94-P-11 BLK K UNIT 31, 41

ALL PNG TO BASE JEAN_MARIE

(20002)

Status Hectares Net Hectares Net

Royalty / Encumbrances				Related Contracts	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of

----- Well U.W.I. Status/Type -----
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Report Date: Oct 07, 2019
Page Number: 91

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M59231	A	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/A-036-J/094-P-11/00 SUSP/GAS 200/A-038-J/094-P-11/00 SUSP/GAS 200/D-039-J/094-P-11/02 FLW/GAS 200/B-031-K/094-P-11/02 PRODUCING/GAS		
		CROWN SLIDING SCALE	ALL	Y	N	100.000000000			
		Roy Percent:							
		Deduction:	STANDARD						
		Gas: Royalty:	Max:	Min Pay:		Prod/Sales:			
		S/S OIL: Min:		Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			
		Paid to:	LESSOR (M)		WI	(C)			
		BC MINISTER FIN	100.000000000	RANCH		100.000000000			
M59498	PNG	CR	Eff: Apr 06, 2001	527.000	C129592	C	Yes	WI	NTS 94-P-06 BLK K UNIT 60, 70
Sub: A	WI	Exp: Apr 05, 2011	527.000	RANCH				100.000000000	NTS 94-P-06 BLK L UNIT 32, 33,
ACTIVE	51870	Ext: 58(3)(a)	527.000						42, 43, 51, 61
	RANCH		Total Rental:	3952.50					ALL PNG TO BASE (30001) DEBOLT
100.00000000	RANCH								
			Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
								C129592 C	JV Sep 23, 2010
								PS00001 A	P&S May 08, 2017
			Royalty / Encumbrances				----- Well U.W.I. Status/Type -----		
			Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
			CROWN SLIDING SCALE	ALL	Y	N	100.000000000	% of	200/B-043-L/094-P-06/00 PRODUCING/GAS
			Roy Percent:						200/A-060-K/094-P-06/00 FLW/GAS
			Deduction:	STANDARD					
			Gas: Royalty:	Max:	Min Pay:				Prod/Sales:
			S/S OIL: Min:		Div:				Prod/Sales:
			Other Percent:		Min:				Prod/Sales:
			Paid to:	LESSOR (M)		WI	(C)		

Report Date: Oct 07, 2019
Page Number: 92

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M59498	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000		
M59499	PNG	CR	Eff: Apr 06, 2001	789.000	C129592 C Yes	WI	NTS 94-P-06 BLK K UNITS 56, 57, 66, 67, 76-79, 86-89, 98, 99	
Sub: A	WI		Exp: Apr 05, 2011	789.000	RANCH	100.000000000	NTS 94-P-11 BLK C UNITS 8, 9	
ACTIVE	51871		Ext: 58(3)(a)	789.000			ALL PNG TO BASE JEAN_MARIE (RESTRICTIONS APPLY)	
100.000000000	RANCH				Total Rental: 5917.50			
	RANCH							

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 C JV Sep 23, 2010 PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of	200/D-087-K/094-P-06/00PRODUCING/GAS 200/C-098-K/094-P-06/00PRODUCING/GAS	
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:		Min Pay:			Prod/Sales:	
S/S OIL: Min:		Div:			Prod/Sales:	
Other Percent:		Min:			Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)				
BC MINISTER FIN	100.000000000	RANCH		100.000000000		

M59500	PNG	CR	Eff: Apr 06, 2001	789.000	C129592 C Yes	WI	NTS 94-P-06 BLK L UNIT 52-55, 62-65, 72, 73, 82, 83	
Sub: A	WI		Exp: Apr 05, 2011	789.000	RANCH	100.000000000	ALL PNG TO BASE DEBOLT (30001)	
ACTIVE	51872		Ext: 58(3)(a)	789.000				
100.000000000	RANCH				Total Rental: 5917.50			
	RANCH							

Related Contracts

Report Date: Oct 07, 2019
Page Number: 93

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	*	*	Lease Description / Rights Held

(cont'd)

M59500

Sub: A Status Hectares Net Hectares Net C129592 C JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances				Well U.W.I.		Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	200/C-054-L/094-P-06/00ABD/UNK	202/C-054-L/094-P-06/00SUSP/GAS
Roy Percent:				% of	200/B-062-L/094-P-06/00PRODUCING/GAS	200/B-072-L/094-P-06/00SUSP/GAS
Deduction:	STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:		Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M59566 PNG CR Eff: Apr 10, 2001 526.000 C129592 C Yes WI
Sub: A WI Exp: Apr 09, 2011 526.000 RANCH 100.00000000
ACTIVE 51861 Ext: 58(3)(a) 526.000 Total Rental: 3945.00
RANCH
100.00000000 RANCH

Status	Hectares	Net	Hectares	Net	Related Contracts		
					C129592 C JV Sep 23, 2010	PS00001 A P&S May 08, 2017	

Royalty / Encumbrances				Well U.W.I.		Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	200/C-068-L/094-P-06/00PRODUCING/GAS	200/C-088-L/094-P-06/00SUSP/GAS

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

CS LAND Version: 11.1.6

Report Date: Oct 07, 2019
Page Number: 95

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M59568 PNG CR Eff: Apr 11, 2001 264.000 C129592 B Yes WI
Sub: A WI Exp: Apr 10, 2011 264.000 RANCH 100.000000000
ACTIVE 51873 Ext: 58(3)(a) 264.000
RANCH
100.000000000 RANCH
Total Rental: 1980.00

Status	Hectares	Net	Hectares	Net

NTS 94-P-06 BLK G UNIT 76, 77,
86, 87
ALL PNG TO BASE (30001) DEBOLT

----- Related Contracts -----
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/B-086-G/094-P-06/00ABD/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M59569 PNG CR Eff: Apr 11, 2001 528.000 C129592 B Yes WI
Sub: A WI Exp: Apr 10, 2011 528.000 RANCH 100.000000000
ACTIVE 51874 Ext: 58(3)(a) 528.000
RANCH
100.000000000 RANCH
Total Rental: 3960.00

Status	Hectares	Net	Hectares	Net

NTS 94-P-06 BLK G UNIT 74, 75,
84, 85, 94, 95
NTS 94-P-06 BLK J UNIT 4, 5
ALL PNG TO BASE (30001) DEBOLT

----- Related Contracts -----
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/D-095-G/094-P-06/00FLW/GAS

Royalty / Encumbrances

Report Date: Oct 07, 2019
Page Number: 96

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							

Report Date: Oct 07, 2019
Page Number: 97

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M59570	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000		
M59571	PNG	CR	Eff: Apr 10, 2001	526.000	C129592 B Yes	WI	NTS 94-P-06 BLK J UNIT 92-95	
Sub: A	WI		Exp: Apr 09, 2011	526.000	RANCH	100.000000000	NTS 94-P-11 BLK B UNIT 2-5	
ACTIVE	51890		Ext: 58(3)(a)	526.000			ALL PNG TO BASE (30001) DEBOLT	
100.000000000	RANCH				Total Rental: 3945.00			

----- Related Contracts -----
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/A-004-B/094-P-11/00FLW/GAS
200/D-092-J/094-P-06/00 SUSP/GAS

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.000000000 % of

Roy Percent: **Deduction:** **STANDARD**
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M59572	PNG	CR	Eff: Apr 10, 2001	1,052.800	C129592 C Yes	WI	NTS 94-P-06 BLK J UNIT 56-59,	
Sub: A	WI		Exp: Apr 09, 2011	1,052.800	RANCH	100.000000000	66-69, 78-80, 88-90	
ACTIVE	51891		Ext: 58(3)(a)	1,052.800			NTS 94-P-06 BLK K UNIT 71, 81	
100.000000000	RANCH				Total Rental: 7896.00		ALL PNG TO BASE (20001)	
							JEAN_MARIE	

Report Date: Oct 07, 2019
Page Number: 98

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

M59572

Sub: A

Status Hectares Net Hectares Net

----- Related Contracts -----
C129592 C JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Well U.W.I.
200/B-059-J/094-P-06/00 SUSP/UNK
200/B-079-J/094-P-06/00 SUSP/UNK
200/B-081-K/094-P-06/00 ABWHIP/UNK
200/B-057-J/094-P-06/00 ABWHIP/UNK
200/B-067-J/094-P-06/02 SUSP/UNK
200/B-079-J/094-P-06/02 SUSP/UNK
200/C-081-K/094-P-06/02STD/UNK

Status/Type -----
200/B-059-J/094-P-06/00 SUSP/UNK
200/B-079-J/094-P-06/00 SUSP/UNK
200/B-081-K/094-P-06/00 ABWHIP/UNK
200/B-057-J/094-P-06/00 ABWHIP/UNK
200/B-067-J/094-P-06/02 SUSP/UNK
200/B-079-J/094-P-06/02 SUSP/UNK
200/C-081-K/094-P-06/02STD/UNK

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M59573 PNG CR **Eff:** Apr 10, 2001 263.000 C129592 B Yes WI
Sub: A WI **Exp:** Apr 09, 2011 263.000 RANCH 100.00000000
ACTIVE 51892 **Ext:** 58(3)(a) 263.000
RANCH
100.00000000 RANCH
Total Rental: 1972.50

----- Related Contracts -----
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. -----
200/C-073-K/094-P-06/02PRODUCING/GAS

Royalty Type
CROWN SLIDING SCALE
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of

Report Date: Oct 07, 2019

Page Number: 99

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	DoI Partner(s)	*	* Lease Description / Rights Held
(cont'd)						
M59573	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max: 	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000	
M60407	PNG	CR Eff: Nov 25, 1989 WI Exp: Nov 24, 1999 40060 Ext: 58(3)(a) RANCH	260.750 260.750 260.750	C129592 J Yes RANCH	WI 100.00000000	NTS 94-P-14 BLK A UNIT 60, 70 NTS 94-P-14 BLK B UNIT 51, 61 ALL PNG TO BASE SLAVE_POINT
100.00000000	RANCH	Total Rental: 1955.63				
	Status	Hectares	Net	Hectares	Net	Related Contracts
						C129592 J JV Sep 23, 2010 PS00001 A P&S May 08, 2017
						Well U.W.I. Status/Type
						200/B-048-A/094-P-14/00ABD/GAS 200/B-069-A/094-P-14/00ABD/GAS 200/B-051-B/094-P-14/00STD/UNK
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max: 	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
	Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000		

Report Date: Oct 07, 2019
Page Number: 100

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

M60413 PNG CR Eff: May 27, 1969 260.000 C129592 K Yes WI
Sub: A WI Exp: May 26, 1979 260.000 RANCH 100.000000000
ACTIVE 5564 Ext: 58(3)(a) 260.000
RANCH
100.000000000 RANCH
Total Rental: 1950.00

NTS 94-P-14 BLK G UNIT 72, 73,
82, 83
ALL PNG TO BASE SLAVE_POINT

----- Related Contracts -----
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/A-083-G/094-P-14/02ABD/UNK
202/B-082-G/094-P-14/00ABD/UNK
200/B-082-G/094-P-14/00ABD/GAS
200/A-072-G/094-P-14/00ABD/GAS

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.000000000 % of PROD

Roy Percent: Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M61348 PNG CR Eff: Mar 25, 2002 789.000 C129592 C Yes WI
Sub: A WI Exp: Mar 24, 2012 789.000 RANCH 100.000000000
ACTIVE 53137 Ext: 58(3)(a) 789.000
RANCH
100.000000000 RANCH
Total Rental: 5917.50

NTS 94-P-06 BLK K UNIT 74, 75,
84, 85, 96, 97
NTS 94-P-11 BLK C UNIT 6, 7,
14, 15, 24, 25
ALL PNG TO BASE JEAN_MARIE
(20002)

----- Related Contracts -----
C129592 C JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Report Date: Oct 07, 2019
Page Number: 101

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
(cont'd)									
			Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
			CROWN SLIDING SCALE	ALL	Y	N	100.00000000	200/C-025-C/094-P-11/00	PRODUCING/GAS
			Roy Percent:					200/B-007-C/094-P-11/00	FLW/GAS
			Deduction:					200/B-075-K/094-P-06/00	ABD/UNK
			Gas: Royalty:		Min Pay:		Prod/Sales:	202/C-025-C/094-P-11/00	PRODUCING/GAS
			S/S OIL: Min:		Div:		Prod/Sales:		
			Other Percent:		Min:		Prod/Sales:		
M61348	A								
			Paid to:	LESSOR (M)		WI (C)			
			BC MINISTER FIN		RANCH		100.00000000		
M61349	PNG	CR	Eff: Mar 25, 2002	527.000	C129592	C Yes	WI	NTS 94-P-06 BLK L UNIT 36, 37,	
Sub: A	WI		Exp: Mar 24, 2012	527.000	RANCH		100.00000000	46, 47, 56, 57, 66, 67	
ACTIVE	53134		Ext: 58(3)(a)	527.000				ALL PNG TO BASE (30001) DEBOLT	
				Total Rental:	3952.50				
100.00000000	RANCH								
			Status	Hectares	Net	Hectares	Net	Related Contracts	
								C129592 C JV	Sep 23, 2010
								PS00001 A P&S	May 08, 2017
			Royalty / Encumbrances				Well U.W.I.	Status/Type	
			Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/D-036-L/094-P-06/00	FLW/GAS
			CROWN SLIDING SCALE	ALL	Y	N	100.00000000	200/A-057-L/094-P-06/00	FLW/GAS
			Roy Percent:						
			Deduction:						
			Gas: Royalty:		Min Pay:		Prod/Sales:		
			S/S OIL: Min:		Div:		Prod/Sales:		
			Other Percent:		Min:		Prod/Sales:		
			Paid to:	LESSOR (M)		WI (C)			

Report Date: Oct 07, 2019
Page Number: 102

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M61349	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000			
M61350	PNG	CR	Eff: Mar 18, 2002	263.000	C129592 H Yes	WI	NTS 94-P-11 BLK D UNIT 36, 37,		
Sub: A	WI		Exp: Mar 17, 2012	263.000	RANCH	100.000000000	46, 47		
ACTIVE	53026		Ext: 58(3)(a)	263.000			ALL PNG TO BASE (30001) DEBOLT		
100.000000000	RANCH				Total Rental: 1972.50				
	RANCH								

----- Related Contracts -----
C129592 H JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/D-037-D/094-P-11/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M61351	PNG	CR	Eff: Mar 18, 2002	262.500	C129592 H Yes	WI	NTS 94-P-11 BLK D UNIT 34, 35,		
Sub: A	WI		Exp: Mar 17, 2012	262.500	RANCH	100.000000000	44, 45		
ACTIVE	53027		Ext: 58(3)(a)	262.500			ALL PNG TO BASE (30001) DEBOLT		
100.000000000	RANCH				Total Rental: 1968.75				
	RANCH								

----- Related Contracts -----
C129592 H JV Sep 23, 2010

Report Date: Oct 07, 2019

Page Number: 103

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M61351																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					</
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----- Well U.W.I.	Status/Type -----
200/A-035-D/094-P-11/00	SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
	BC MINISTER FIN			RANCH	
			100.00000000		100.00000000

[illegible]

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Royalty / Encumbrances	Related Contracts
	C129592 B JV Sep 23, 2010
	PS00001 A P&S May 08, 2017

Status/Type
Well U.W.I.

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

REPORTED IN HECTARES

CS LAND Version: 11.1.6

Report Date: Oct 07, 2019
Page Number: 105

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type	Lse No/Name	Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M61354	PNG	CR	Eff: Mar 25, 2002	526.000	C129592	A	Yes	WI	NTS 94-P-05 BLK I UNIT 51, 61, 71, 81
Sub: A	WI		Exp: Mar 24, 2012	526.000	RANCH			100.000000000	
ACTIVE	53024		Ext: 58(3)(a)	526.000					NTS 94-P-06 BLK L UNIT 60, 70, 80, 90
	RANCH								ALL PNG TO BASE (30001) DEBOLT
100.000000000	RANCH								

Status	Hectares	Net	Hectares	Net	Related Contracts	
					C129592 A	JV Sep 23, 2010
					PS00001 A	P&S May 08, 2017

Royalty / Encumbrances				Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	200/D-061-1/094-P-05/00	PRODUCING/GAS
CROWN SLIDING SCALE	ALL	Y	N		

Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:			Prod/Sales:
S/S OIL: Min:		Div:			Prod/Sales:
Other Percent:		Min:			Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.000000000	RANCH	100.000000000

M61356	PNG	CR	Eff: May 14, 2002	260.000	C129592	G	Yes	WI	NTS 94-P-11 BLK C UNITS 74, 75, 84, 85
Sub: A	WI		Exp: May 13, 2012	260.000	RANCH			100.000000000	
ACTIVE	53180		Ext: 58(3)(a)	260.000					ALL PNG TO BASE JEAN_MARIE
	RANCH								
100.000000000	RANCH								

Status	Hectares	Net	Hectares	Net	Related Contracts	
					C129592 G	JV Sep 23, 2010
					PS00001 A	P&S May 08, 2017

Royalty / Encumbrances				Well U.W.I.	Status/Type
				200/B-085-C/094-P-11/00STD/UNK	

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	STANDARD			
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
M61356	A				

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
	BC MINISTER FIN			RANCH	
				100.00000000	100.00000000

-----Related Contracts-----		
C129592 A	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty Type		Royalty / Encumbrances		
CROWN SLIDING SCALE	Product Type	Sliding Scale	Convertible	% of Prod/Sales
ALL		Y	N	100.00000000 % of PROD
Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:				
Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:		
Paid to:	LESSOR (M)	Paid by:	WI	(C)

Report Date: Oct 07, 2019
Page Number: 107

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M61615	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000			
M62989	PNG	CR	Eff: Mar 18, 2003	263.000	C129592 A Yes	WI	NTS 94-P-05 BLK I UNIT 76-77,		
Sub: A	WI		Exp: Mar 17, 2013	263.000	RANCH	100.000000000	86-87		
ACTIVE	54257		Ext: 58(3)(a)	263.000			ALL PNG TO BASE (30001) DEBOLT		
100.000000000	RANCH		Total Rental:	1972.50					

----- Related Contracts -----
C129592 A JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/D-086-1/094-P-05/00 SUSP/GAS

		Royalty / Encumbrances							
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
		CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD			
		Roy Percent:							
		Deduction:	STANDARD						
		Gas: Royalty:		Min Pay:			Prod/Sales:		
		S/S OIL: Min:		Div:			Prod/Sales:		
		Other Percent:		Min:			Prod/Sales:		
		Paid to: LESSOR (M)		Paid by: WI	(C)				
		BC MINISTER FIN	100.000000000	RANCH		100.000000000			
M62990	PNG	CR	Eff: Mar 24, 2003	263.500	C129592 A Yes	WI	NTS 94-P-05 BLK I UNIT 34-35,		
Sub: A	WI		Exp: Mar 23, 2013	263.500	RANCH	100.000000000	44-45		
ACTIVE	54255		Ext: 58(3)(a)	263.500			ALL PNG TO BASE (30001) DEBOLT		
100.000000000	RANCH		Total Rental:	1976.25					

----- Related Contracts -----
C129592 A JV Sep 23, 2010

Report Date: Oct 07, 2019
Page Number: 108
REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M62990

Sub: A Status Hectares Net Hectares Net May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-034-I/094-P-05/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M62991 PNG CR Eff: Mar 24, 2003 789.000 C129592 A Yes WI
Sub: A WI Exp: Mar 23, 2013 789.000 RANCH 100.00000000
ACTIVE 54256 Ext: 58(3)(a) 789.000
RANCH
100.00000000 RANCH
Total Rental: 5917.50

NTS 94-P-05 BLK I UNIT 52-55,
62-65, 72, 73, 82, 83
ALL PNG TO BASE (30001) DEBOLT

----- Related Contracts -----
C129592 A JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

----- Well U.W.I. Status/Type -----
200/D-065-I/094-P-05/00 ABZ/UNK
200/D-065-I/094-P-05/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD

Report Date: Oct 07, 2019
Page Number: 109

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M62991	A	Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percent:	STANDARD	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Max:					
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000		
M63035	PNG	CR	262.000	C129592	D	WI	NTS 94-P-10 BLK E UNIT 16, 17, 26, 27;
Sub: A	WI	Exp: May 20, 2013	262.000	RANCH		100.00000000	
ACTIVE	54241	Ext: 58(3)(a)	262.000				PNG TO BASE (16002) SLAVE_POINT
100.00000000	RANCH			Total Rental: 1965.00			
	RANCH						
----- Related Contracts -----							
	Status	Hectares	Net	Hectares	Net		
	C129592 D	JV	P&S		Sep 23, 2010		
	PS00001 A				May 08, 2017		
----- Well U.W.I. Status/Type -----							
	200/C-016-E/094-P-10/02STD/UNK						
	200/D-016-E/094-P-10/00STD/UNK						
	202/D-016-E/094-P-10/00DISPOSAL/BRIN						

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	
	Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percent:	STANDARD	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:			
	Max:						
	Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000			

Report Date: Oct 07, 2019
Page Number: 110

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M63236	PNG	CR	261.000	C129592	H	Yes	WI		NTS 94-P-11 BLK E UNITS 91
Sub: B	WI		261.000	RANCH			100.000000000		NTS 94-P-11 BLK F UNITS 100
ACTIVE	54260		261.000						NTS 94-P-11 BLK K UNITS 10
	RANCH								NTS 94-P-11 BLK L UNITS 1
100.000000000	RANCH								ALL PNG TO BASE (42801) BLUESKY
Status	Hectares	Net	Hectares	Net	Related Contracts				
					C129592 H	JV	Sep 23, 2010		
					PS00001 A	P&S	May 08, 2017		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I. Status/Type				
CROWN SLIDING SCALE	ALL	Y	N	100.000000000	200/C-010-K/094-P-11/00	SUSP/GAS			
Roy Percent:									
Deduction:	STANDARD								
Gas: Royalty:		Min Pay:							
S/S OIL: Min:		Div:							
Other Percent:		Min:							
Paid to: LESSOR (M)		Paid by: WI	(C)						
BC MINISTER FIN	100.000000000	RANCH							
M63237	PNG	CR	262.000	C129592	H	Yes	WI		NTS 94-P-11 BLK K UNITS 20, 30
Sub: A	WI		262.000	RANCH			100.000000000		NTS 94-P-11 BLK L UNITS 11, 21
ACTIVE	54261		262.000						ALL PNG TO BASE SHUNDA-PEKISKO
	RANCH								
100.000000000	RANCH								
Status	Hectares	Net	Hectares	Net	Related Contracts				
					C129592 H	JV	Sep 23, 2010		
					PS00001 A	P&S	May 08, 2017		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I. Status/Type				
					200/A-020-K/094-P-11/00	PRODUCING/GAS			

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

M63239	PNG	CR	Eff: Apr 09, 2003	263.000	C129592	A	Yes	WI	NTS 94-P-06 BLK L UNIT 18, 19, 28, 29 ALL PNG TO BASE (30001) DEBOLT
Sub: A	WI	Exp: Apr 08, 2013	263.000	RANCH				100.000000000	
ACTIVE	54288	Ext: 58(3)(a)	263.000						
	RANCH				Total Rental:		1972.50		
100.000000000	RANCH								
----- Related Contracts -----									

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

Report Date: Oct 07, 2019
Page Number: 112

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M63239	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000		
M63240	PNG	CR	Eff: Mar 24, 2003	528.000	C129592 B Yes	WI	NTS 94-P-06 BLK F UNIT 52-55,	
Sub: A	WI		Exp: Mar 23, 2013	528.000	RANCH	100.000000000	62-65	
ACTIVE	54259		Ext: 58(3)(a)	528.000			ALL PNG TO BASE (30001) DEBOLT	
100.000000000	RANCH			Total Rental:	3960.00			

----- Related Contracts -----
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/D-055-F/094-P-06/00SUSP/GAS
200/C-063-F/094-P-06/00FLW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M63256	PNG	CR	Eff: Jul 16, 2003	261.000	C129592 J Yes	WI	NTS 94-P-14 BLK A UNIT 20, 30	
Sub: A	WI		Exp: Jul 15, 2013	261.000	RANCH	100.000000000	NTS 94-P-14 BLK B UNIT 11, 21	
ACTIVE	54459		Ext: 58(3)(a)	261.000			PNG TO BASE (20002) JEAN_MARIE	
100.000000000	RANCH			Total Rental:	1957.50			

----- Related Contracts -----
C129592 J JV Sep 23, 2010

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M63256									
Sub: A	Status	Hectares	Net	Hectares	Net	PS00001 A	P&S	May 08, 2017	
Royalty / Encumbrances Well U.W.I. Status/Type 200/A-021-B/094-P-14/00PRODUCING/GAS									

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE		ALL	Y	N	100.00000000	% of PROD
Roy Percent:						
Deduction:		STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:		Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI		(C)		
BC MINISTER FIN		RANCH		100.00000000		

NTS 94-P-14 BLK B UNIT 14, 15,									
24, 25									
ALL PNG TO BASE (20002)									
JEAN_MARIE									
Total Rental: 1957.50									
CR	PNG	Eff: Jul 16, 2003	261.000	C129592 J	Yes	WI			
M63257	WI	Exp: Jul 15, 2013	261.000	RANCH		100.00000000			
Sub: A	54460	Ext: 58(3)(a)	261.000						
ACTIVE	RANCH								
100.00000000	RANCH								

Status	Hectares	Net	Hectares	Net	Related Contracts		Status/Type
					C129592 J	JV	Sep 23, 2010
					PS00001 A	P&S	May 08, 2017
Royalty / Encumbrances Well U.W.I. Status/Type 200/B-024-B/094-P-14/00PRODUCING/GAS							
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD			

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

CS LAND Version: 11.1.6

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

REPORTED IN HECTARES

Lease Description / Rights Held

CS LAND Version: 11.1.6

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

[illegible]CS LAND Version: 11.1.6

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

Related Contracts		
C107164 A	FO	Feb 24, 2004
C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.	Status/Type
200/D-013-F/094-P-10/00	PRODUCING/GAS
200/C-043-F/094-P-10/02	PRODUCING/GAS
200/B-043-F/094-P-10/00	STD/UNK

Prod/Sales:	
Prod/Sales:	PROD
Prod/Sales:	

Paid by: GORBY (C) 10

Review Date: 2013/03/27 Reviewed By: RB

 (Y/N)

Report Date: Oct 07, 2019
Page Number: 118

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	

(cont'd)

M66036	A	Y	compression				
		Y	gathering				
		Y	processing				
		Y	not to exceed GCA (in province well drilled)				
		Y	not to exceed 50% of sales				
		N	not to exceed 00% of LOR				
		Y	royalty owner has option to take in kind				

other comments: DEDUCTIONS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF
THE SALE OF THE FARMOR'S OVERRIDING ROYALTY SHARE OF PETROLEUM SUBSTANCES.

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
Y	not to exceed 50% of GOR
Y	royalty owner has option to take in kind

other comments: DEDUCTIONS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF
THE SALE OF THE FARMOR'S OVERRIDING ROYALTY SHARE OF PETROLEUM
SUBSTANCES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Oct 07, 2019
Page Number: 119

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M66241 PNG CR Eff: Apr 28, 2004 522.000 C129592 J Yes WI
Sub: A WI Exp: Apr 27, 2014 522.000 RANCH 100.00000000
ACTIVE 55630 Ext: 58(3)(a) 522.000
RANCH Total Rental: 3915.00
100.00000000 RANCH

NTS 94-P-11 BLK K UNITS 74, 75,
84, 85, 92, 93
NTS 94-P-14 BLK C UNITS 2, 3

Status Hectares Net Hectares Net ALL PNG TO BASE JEAN_MARIE

Royalty / Encumbrances				Related Contracts			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			Status/Type
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD		
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:					
S/S OIL: Min:	Max:	Div:					
Other Percent:		Min:					
Paid to: LESSOR (M)		Paid by: WI (C)					
BC MINISTER FIN	100.00000000	RANCH					

M66242 PNG CR Eff: Apr 28, 2004 264.000 C129592 B Yes WI
Sub: A WI Exp: Apr 27, 2014 264.000 RANCH 100.00000000
ACTIVE 55510 Ext: 58(3)(a) 264.000
ALL PNG TO BASE DEBOLT

NTS 94-P-06 BLK G UNIT 71, 81
NTS 94-P-06 BLK H UNIT 80, 90
ALL PNG TO BASE DEBOLT

Report Date: Oct 07, 2019
Page Number: 120

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

M66242

Sub: A RANCH
100.00000000 RANCH

Total Rental: 1980.00

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Related Contracts -----
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/B-071-G/094-P-06/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN

100.00000000

Paid by: WI
RANCH

(C)
100.00000000

M66243

Sub: A PNG
ACTIVE WI
55511 RANCH
100.00000000 RANCH

NTS 94-P-06 BLK I UNIT 18, 19,
28, 29
ALL PNG IN DEBOLT

Total Rental: 1972.50

----- Related Contracts -----
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-028-I/094-P-06/00 SUSP/BRINE
200/C-028-I/094-P-06/02 SUSP/UNK

Royalty / Encumbrances

Report Date: Oct 07, 2019
Page Number: 121

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M66243	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD
	Roy Percent:					
	Deduction: STANDARD					
	Gas: Royalty:		Max:	Min Pay:		Prod/Sales:
A	S/S OIL: Min:			Div:		Prod/Sales:
	Other Percent:			Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M66244 PNG CR Eff: Apr 28, 2004 527.000 C129592 B Yes WI
Sub: A WI Exp: Apr 27, 2014 527.000 RANCH 100.00000000
ACTIVE 55512 Ext: 58(3)(a) 527.000 Total Rental: 3952.50
RANCH
100.00000000 RANCH

NTS 94-P-06 BLK H UNIT 96, 97
NTS 94-P-06 BLK I UNIT 6, 7,
16, 17, 26, 27
ALL PNG TO BASE DEBOLT

Status	Hectares	Net	Hectares	Net	Related Contracts	
					C129592 B	JV Sep 23, 2010
					PS00001 A	P&S May 08, 2017

Royalty / Encumbrances				Well U.W.I.	Status/Type
				200/A-097-H/094-P-06/00FLW/GAS	
				200/D-016-I/094-P-06/00 FLW/GAS	

M66244	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD
	Roy Percent:					
	Deduction: STANDARD					
	Gas: Royalty:		Max:	Min Pay:		Prod/Sales:
A	S/S OIL: Min:			Div:		Prod/Sales:
	Other Percent:			Min:		Prod/Sales:
	Paid to: LESSOR (M)		Paid by: WI (C)			

Report Date: Oct 07, 2019
Page Number: 122

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M66244	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000			
M66636	PNG	CR	Eff: May 26, 2004	262.750	C129592 G Yes	WI			
Sub: A	WI		Exp: May 25, 2014	262.750	RANCH	100.000000000			
ACTIVE	55635		Ext: 58(3)(a)	262.750					
100.000000000	RANCH								
	RANCH								
			Total Rental:	1970.63					

----- Related Contracts -----
C129592 G JV Sep 23, 2010
PS00001 A P&S May 08, 2017

NTS 94-P-11 BLK C UNIT 40, 50
NTS 94-P-11 BLK D UNIT 31, 41
ALL PNG TO BASE JEAN_MARIE

----- Well U.W.I. Status/Type -----
200/D-031-D/094-P-11/00PRODUCING/GAS
200/B-033-D/094-P-11/00RECLA/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M66637	PNG	CR	Eff: May 26, 2004	1,314.000	C129592 G Yes	WI			
Sub: A	WI		Exp: May 25, 2014	197.000	RANCH	100.000000000			
ACTIVE	55636		Ext: 58(3)(a)	197.000					
100.000000000	RANCH								
	RANCH								
			Total Rental:	1477.50					

----- Related Contracts -----
C129592 G JV Sep 23, 2010

NTS 94-P-11 BLK C UNITS 38, 39,
48, 49
ALL PNG TO BASE JEAN_MARIE

Report Date: Oct 07, 2019
Page Number: 123
REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type	Lse No/Name	Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M66637

Sub: A Status Hectares Net Hectares Net May 08, 2017

----- Well U.W.I. Status/Type -----
200/D-048-C/094-P-11/00CAP/GAS
200/D-038-C/094-P-11/00PRODUCING/GAS

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000
Paid by: WI (C)
RANCH 100.00000000

M66638 PNG CR Eff: May 04, 2004 523.000 C129592 I Yes WI
Sub: A WI Exp: May 03, 2014 523.000 RANCH 100.00000000
ACTIVE 55642 Ext: 58(3)(a) 523.000
RANCH
100.00000000 RANCH
Total Rental: 3922.50

----- Related Contracts -----
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

----- Well U.W.I. Status/Type -----
200/A-079-I/094-P-11/00 ABWHIP/UNK
200/D-079-I/094-P-11/02 FLW/GAS
200/D-079-I/094-P-11/03 FLW/GAS
200/A-069-I/094-P-11/00 PRODUCING/GAS
Royalty Type
CROWN SLIDING SCALE
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of

Report Date: Oct 07, 2019
Page Number: 124

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
(cont'd)								
200/B-068-I/094-P-11/02 PRODUCING/GAS								
M66638	A	Roy Percent:						
		Deduction:	STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:		Min:		Prod/Sales:		
		Paid to:	LESSOR (M)	Paid by:	WI (C)			
		BC MINISTER FIN	100.000000000	RANCH		100.000000000		
M66639	PNG	CR	Eff: May 04, 2004	261.000	C129592 J Yes	WI	NTS 94-P-11 BLK J UNIT 96, 97	
Sub: A	WI		Exp: May 03, 2014	261.000	RANCH	100.000000000	NTS 94-P-14 BLK B UNIT 6, 7	
ACTIVE	55643		Ext: 58(3)(a)	261.000			ALL PNG TO BASE JEAN_MARIE	
100.000000000	RANCH				Total Rental: 1957.50			
	RANCH							
----- Related Contracts -----								
		Status	Hectares	Net	Hectares	Net		
							C129592 J JV Sep 23, 2010	
							PS000001 A P&S May 08, 2017	
----- Well U.W.I. Status/Type -----								
		Royalty / Encumbrances						
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE		ALL	Y	N	100.000000000 % of			
Roy Percent:		STANDARD						
Deduction:								
Gas: Royalty:		Min Pay:	Prod/Sales:					
S/S OIL: Min:		Max:	Div:	Prod/Sales:				
Other Percent:		Min:	Prod/Sales:					
Paid to:		LESSOR (M)	Paid by:	WI (C)				
BC MINISTER FIN		100.000000000	RANCH		100.000000000			

Report Date: Oct 07, 2019
Page Number: 125

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M66640 PNG CR Eff: May 21, 2004 520.000 C129592 K Yes WI
Sub: A WI Exp: May 20, 2014 520.000 RANCH 100.000000000
ACTIVE 55733 Ext: 58(3)(a) 520.000
RANCH
100.000000000 RANCH
Total Rental: 3900.00

Status	Hectares	Net	Hectares	Net

----- Related Contracts -----
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances				Status/Type -----	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.000000000	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M66641 PNG CR Eff: May 21, 2004 520.500 C129592 K Yes WI
Sub: A WI Exp: May 20, 2014 520.500 RANCH 100.000000000
ACTIVE 55734 Ext: 58(3)(a) 520.500
RANCH
100.000000000 RANCH
Total Rental: 3903.75

Status	Hectares	Net	Hectares	Net

----- Related Contracts -----
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances				Status/Type -----	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	

----- Well U.W.I. -----
200/B-008-G/094-P-14/00FLW/GAS

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

CS LAND Version: 11.1.6

Report Date: Oct 07, 2019
Page Number: 127

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure		Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross	Net	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor							

(cont'd)

M66774	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000			
M66780	PNG	CR	Eff: Aug 26, 2004	263.000	C129592 C Yes	WI			
Sub: A	WI		Exp: Aug 25, 2014	263.000	RANCH	100.000000000			
ACTIVE	55987		Ext: 58(3)(a)	263.000					
100.000000000	RANCH		Total Rental:	1972.50					
	RANCH								

NTS 94-P-06 BLK L UNIT 14, 15,
24, 25
ALL PNG TO BASE DEBOLT

----- Related Contracts -----
C129592 C JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-024-L/094-P-06/00PRODUCING/GAS

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.000000000	RANCH		100.000000000

M66787	PNG	CR	Eff: Nov 18, 2004	195.000	C129592 K Yes	WI			
Sub: A	WI		Exp: Nov 17, 2014	195.000	RANCH	100.000000000			
ACTIVE	56079		Ext: 58	195.000					
100.000000000	RANCH		Total Rental:	1462.50					
	RANCH								

NTS 94-P-14 BLK G UNITS 35, 44,
45
PNG TO BASE JEAN_MARIE

----- Related Contracts -----
C129592 K JV Sep 23, 2010

Report Date: Oct 07, 2019
Page Number: 128

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M66787

Sub: A Status Hectares Net Hectares Net May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-034-G/094-P-14/00POT/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M67638	PNG	CR	Eff: May 26, 2005	262.000	C129592	G	Yes	WI	NTS 94-P-11 BLK C UNITS 100
Sub: A	WI		Exp: May 25, 2015	262.000	RANCH			100.00000000	NTS 94-P-11 BLK D UNITS 91
ACTIVE	57086		Ext: 58(3)(a)	262.000					NTS 94-P-11 BLK E UNITS 1
	RANCH								NTS 94-P-11 BLK F UNITS 10
100.00000000	RANCH								ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net			
					----- Related Contracts -----		
					C129592 G JV	Sep 23, 2010	
					PS00001 A P&S	May 08, 2017	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

----- Well U.W.I. Status/Type -----
200/C-010-F/094-P-11/00SUSP/JUNK
200/A-100-C/094-P-11/00STD/JUNK

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

CS LAND Version: 11.1.6

Report Date: Oct 07, 2019
Page Number: 130

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	*	*	Lease Description / Rights Held

M68016 PNG CR Eff: Jun 23, 2005 1,054.000 C129592 A Yes WI
Sub: A WI Exp: Jun 22, 2015 1,054.000 RANCH 100.000000000
ACTIVE 57101 Ext: 58(3)(a) 1,054.000
RANCH Total Rental: 7905.00
100.000000000 RANCH ALL PNG TO BASE DEBOLT

Status	Hectares	Net	Hectares	Net	Related Contracts
					----- Well U.W.I. Status/Type -----

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.000000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:			Prod/Sales:
S/S OIL: Min:		Div:			Prod/Sales:
Other Percent:		Min:			Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M68017 PNG CR Eff: May 26, 2005 264.000 C129592 A Yes WI
Sub: A WI Exp: May 25, 2015 264.000 RANCH 100.000000000
ACTIVE 57100 Ext: 58(3)(a) 264.000
RANCH Total Rental: 1980.00
100.000000000 RANCH ALL PNG TO BASE DEBOLT

Status	Hectares	Net	Hectares	Net	Related Contracts
					----- Well U.W.I. Status/Type -----

Report Date: Oct 07, 2019
Page Number: 131

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000
% of PROD 200/B-001-L/094-P-06/00 CAP/GAS

M68017
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Max:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN
100.00000000
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000
% of PROD 200/B-001-L/094-P-06/00 CAP/GAS

M68018
Sub: A
ACTIVE
100.00000000
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000
% of PROD 200/B-001-L/094-P-06/00 CAP/GAS

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000
% of PROD 200/B-001-L/094-P-06/00 CAP/GAS

M68017
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Max:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN
100.00000000
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000
% of PROD 200/B-001-L/094-P-06/00 CAP/GAS

Report Date: Oct 07, 2019
Page Number: 132

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure		Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross	Net	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor							

(cont'd)

M68018	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000			
M68040	PNG	CR	Eff: Apr 28, 2005	261.000	C129592 J Yes	WI			
Sub: A	WI		Exp: Apr 27, 2015	261.000	RANCH	100.000000000			
ACTIVE	57516		Ext: 58(3)(a)	261.000					
100.000000000	RANCH		Total Rental:	1957.50					
	RANCH								

NTS 94-P-11 BLK K UNITS
78,79,88,89

ALL PNG TO BASE JEAN_MARIE

----- Related Contracts -----
C129592 J JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/D-078-K/094-P-11/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M68043	PNG	CR	Eff: Apr 28, 2005	261.000	C129592 J Yes	WI			
Sub: A	WI		Exp: Apr 27, 2015	261.000	RANCH	100.000000000			
ACTIVE	57515		Ext: 58(3)(a)	261.000					
100.000000000	RANCH		Total Rental:	1957.50					
	RANCH								

NTS 94-P-11 BLK K UNITS 98, 99
NTS 94-P-14 BLK C UNITS 8, 9
ALL PNG TO BASE JEAN_MARIE

----- Related Contracts -----

Report Date: Oct 07, 2019
Page Number: 133

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M68043

Sub: A Status Hectares Net Hectares Net C129592 J JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-098-K/094-P-11/00SUSP/GAS

Royalty / Encumbrances							
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD			
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:					
S/S OIL: Min:		Div:					
Other Percent:		Min:					
Paid to: LESSOR (M)		Paid by: WI	(C)				
BC MINISTER FIN	100.00000000	RANCH		100.00000000			

M68136 PNG CR Eff: Jan 13, 2006 261.000 C129592 K Yes WI
Sub: A WI Exp: Jan 12, 2016 261.000 RANCH 100.00000000
ACTIVE 57991 Ext: 58(3)(a) 261.000
RANCH Total Rental: 1957.50
100.00000000 RANCH

Status	Hectares	Net	Hectares	Net			
Royalty / Encumbrances							
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD			

----- Well U.W.I. Status/Type -----
200/B-025-F/094-P-14/00SUSP/GAS

Report Date: Oct 07, 2019
Page Number: 134

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M68136	A	Roy Percent:	STANDARD				
		Deduction:	STANDARD				
		Gas: Royalty:	Min Pay:				
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M68138	PNG	CR	Eff: Feb 01, 2006	260.000	C129592	K	Yes
Sub: A	WI		Exp: Jan 31, 2016	260.000	RANCH		WI
ACTIVE	57989		Ext: 58(3)(a)	260.000			100.00000000
	RANCH				Total Rental:	1950.00	
100.00000000	RANCH						
							NTS 94-P-14 BLK G UNIT 18, 19, 28, 29
							ALL PNG TO BASE JEAN_MARIE
----- Related Contracts -----							
					C129592	K	JV
					PS00001	A	P&S
							Sep 23, 2010
							May 08, 2017
----- Well U.W.I. Status/Type -----							
					200/A-029-G/094-P-14/00	PRODUCING/GAS	
					200/B-028-G/094-P-14/02	PRODUCING/GAS	

Report Date: Oct 07, 2019

Page Number: 135

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

[illegible]

Report Date: Oct 07, 2019
Page Number: 136

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type
C109497 P GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD

FREEHOLD

3147479 CDA INC

29.69670000

32.21510000

38.08820000

Paid by: GORBY (C)

RANCH

100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

Report Date: Oct 07, 2019
Page Number: 137

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68339 A

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Min Pay:
Max:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000
Paid by: WI (C)
RANCH 100.00000000

M68339 PNG CR **Eff:** May 13, 1979 131.000 C129592 F Yes WI NTS 94-P-10 BLK J UNIT 4, 5
Sub: B WI **Exp:** May 12, 1989 131.000 RANCH 100.00000000 PNG TO BASE JEAN_MARIE
ACTIVE 15640 **Ext:** 58 131.000
RANCH Total Rental: 982.50

----- Related Contracts -----

Report Date: Oct 07, 2019
Page Number: 138

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68339

Sub: B

100.00000000 RANCH

C109497 I FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/B-004-J/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 I	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD

3147479 CDA INC

FREEHOLD

14.70588200

41.17647100

44.11764700

Paid by: GORBY (C)

RANCH

100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Report Date: Oct 07, 2019
Page Number: 139

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M68339	B	Y	not to exceed GCA (in province well drilled)
		Y	not to exceed 40% of sales
		N	not to exceed 00% of LOR
		Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

Report Date: Oct 07, 2019
Page Number: 140

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68339	B	BC MINISTER FIN	100.00000000	RANCH		100.00000000
M68340	PNG	CR	Eff: Aug 23, 1983	786.000	C129592 F Yes	WI
Sub: A	WI		Exp: Aug 22, 1993	786.000	RANCH	100.00000000
ACTIVE	13400		Ext: 58	786.000		
100.00000000	RANCH			Total Rental: 5895.00		
	RANCH					

NTS 94-P-10 BLK G UNIT 34, 35,
36, 37, 44, 45, 46, 47, 56, 57,
66, 67
PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net
C109497 B	FI	Jan 30, 1990		
C129592 F	JV	Sep 23, 2010		
PS00001 A	P&S	May 08, 2017		

----- Related Contracts -----

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000

Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD

FREEHOLD

3147479 CDA INC

Paid by: GORBY (C)

RANCH

100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

Report Date: Oct 07, 2019
Page Number: 141

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68340 A

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type
CROWN SLIDING SCALE
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

Report Date: Oct 07, 2019
Page Number: 142

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68340 A Gas: Royalty:
S/S OIL: Min: Max: Min Pay:
Other Percent: Div: Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68340 PNG CR Eff: Aug 23, 1983 262.000 C129592 F Yes WI
Sub: B WI Exp: Aug 22, 1993 262.000 RANCH 100.00000000
ACTIVE 13400 Ext: 58 262.000
RANCH
100.00000000 RANCH Total Rental: 1965.00

Status	Hectares	Net	Hectares	Net
NTS 94-P-10 BLK G UNIT 32, 33, 42, 43 PNG TO BASE JEAN_MARIE				
----- Related Contracts -----				
C109497 B FI				Jan 30, 1990
C129592 F JV				Sep 23, 2010
PS00001 A P&S				May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-032-G/094-P-10/000PRODUCING/GAS

Royalty / Encumbrances				Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C109497 B GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000	% of PROD		
Roy Percent:							
Deduction: YES							
Gas: Royalty:	12.00000000	Min Pay:			Prod/Sales:		
S/S OIL: Min:	5.00000000	Max:	12.00000000	Div: 1/23.8365	Prod/Sales:		
Other Percent:		Min:			Prod/Sales:		
Paid to: GORPD (C)		Paid by: GORBY (C)					
OBSIDIAN LTD	44.68750000	RANCH			100.00000000		
FREEHOLD	20.31250000						
3147479 CDA INC	35.00000000						

Report Date: Oct 07, 2019
Page Number: 143

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M68340 B ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Report Date: Oct 07, 2019
Page Number: 144

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68340 B _____ Royalty / Encumbrances _____

Royalty Type CROWN SLIDING SCALE	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.000000000	RANCH	100.000000000

M68340	PNG	CR	Eff: Aug 23, 1983	542.000	C129592	F	Yes	WI
Sub: C	WI		Exp: Aug 22, 1993	524.000	RANCH			100.000000000
ACTIVE	13400		Ext: 58	524.000				
	RANCH							
100.000000000	RANCH							

Total Rental: 3930.00

----- **Related Contracts** -----
C109497 B FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

	Status	Hectares	Net	Hectares	Net

----- **Well U.W.I.** ----- **Status/Type** -----
200/B-062-G/094-P-10/00SUSP/GAS
200/B-064-G/094-P-10/00SUSP/GAS
200/A-054-G/094-P-10/00FLW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	12.000000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Oct 07, 2019
Page Number: 145

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.000000000 Max: 12.000000000 Div: 1/23.8365 Prod/Sales: Prod/Sales:

Paid to:	GORPD (C)		Paid by:	GORBY (C)	
OBSIDIAN LTD	44.68750000		RANCH		100.000000000
FREEHOLD	20.31250000				
3147479 CDA INC	35.000000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating

Report Date: Oct 07, 2019
Page Number: 146

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	
Mineral Int						*	

(cont'd)

M68340 C N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

M68340 C _____ Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Product Type
ALL
Sliding Scale
Y
Convertible
N
% of Prod/Sales
100.00000000 % of PROD

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN 100.000000000
Paid by: WI (C)
RANCH 100.000000000

M68341 NG CR **Eff:** Aug 23, 1984 262.000 C129592 F Yes WI
Sub: A **Exp:** Aug 22, 1994 262.000 RANCH 100.000000000
ACTIVE 13763 **Ext:** 58(3)(a) 262.000
RANCH
100.000000000
Total Rental: 1965.00

Status **Hectares** **Net** **Hectares** **Net**

----- **Related Contracts** -----
C109497 B FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- **Well U.W.I.** **Status/Type** -----
200/B-076-G/094-P-10/00PRODUCING/GAS

Report Date: Oct 07, 2019
Page Number: 147

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type
C109497 B GROSS OVERRIDING ROYALTY ALL Product Type Sliding Scale Convertible % of Prod/Sales
200/A-087-G/094-P-10/00PRODUCING/GAS

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000 Max: 12.00000000 Div: 1/23.8365

Other Percent:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD

FREEHOLD

3147479 CDA INC

Paid by: GORBY (C)

RANCH

100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

Report Date: Oct 07, 2019
Page Number: 148

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68341 A

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M68343	PNG	CR	Eff: May 13, 1979	0.000	C129592	E	Yes	WI	NTS 94-P-10 BLK I UNIT 37, 40,
Sub: A	WI		Exp: May 12, 1989	0.000	RANCH			100.00000000	47, 50
ACTIVE	10303		Ext: 58	0.000					NTS 94-P-10 BLK J UNIT 31, 41
	RANCH								PNG TO TOP JEAN_MARIE
					Total Rental:		0.00		

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68343
Sub: A
100.00000000 RANCH

Status	Hectares	Net	Hectares	Net	Related Contracts
					C109497 A FI Jan 30, 1990
					C129592 E JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty: 12.00000000					
S/S OIL: Min: 5.00000000 Max: 12.00000000 Div: 1/23.8365					
Other Percent:					
Min:					
Prod/Sales:					
Prod/Sales:					
Prod/Sales:					

Paid to:	GORPD (C)	Paid by:	GORBY (C)
OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
PRAIRIESKY ROYA	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing

Report Date: Oct 07, 2019
Page Number: 150

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M68343	A	Y	not to exceed GCA (in province well drilled)
		Y	not to exceed 40% of sales
		N	not to exceed 00% of LOR
		Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

Division: FORT ST JOHN

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

M68343	A	BC MINISTER FIN	100.00000000	RANCH	100.00000000
M68343	PNG	CR	May 13, 1979	C110666 H Yes	
Sub: B	WR		Exp: May 12, 1989	RANCH	POOLED 33.97245200
ACTIVE	10303		Ext: 58	CNR STREET	66.02754800
	CDN NATURAL RES				
100.00000000	RANCH			Total Rental:	2940.75

Status	Hectares	Net	Hectares	Net
C109497 L	Ft	POL	JV	P&S
C110666 H	POL	JV	P&S	
C129592 P	JV	P&S		
PS00001 A	P&S			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Status/Type
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000	200/D-037-I/094-P-10/00 PRODUCING/GAS
	Roy Percent:					200/B-050-I/094-P-10/00 PRODUCING/GAS
	Deduction:	YES				
	Gas: Royalty:	12.00000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	5.00000000	Max:	1/23.8365	Prod/Sales:	
	Other Percent:			Min:	Prod/Sales:	

Paid to:	GORPD	(C)	Paid by:	GORBY	(C)
	OBSIDIAN LTD	27,500,000.00	RANCH		43,856,329.00
	3147479 CDA INC	35,000,000.00	CANADIAN NTRL R		56,143,671.00
	FREEHOLD	37,500,000.00			

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

Report Date: Oct 07, 2019
Page Number: 152

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M68343 B

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Report Date: Oct 07, 2019
Page Number: 153

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68343 B
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max:
Other Percent:
Min Pay: Div: Prod/Sales:
Min: Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) POOLED (C)
BC MINISTER FIN 100.00000000 RANCH 33.97245200
CNR STREET 66.02754800

M68347 PNG CR Eff: Nov 17, 1981 261.000 C129592 E Yes WI
Sub: A WI Exp: Nov 16, 1991 261.000 RANCH 100.00000000
ACTIVE 12676 Ext: 58(3)(a) 261.000
RANCH Total Rental: 0.00
100.00000000 RANCH Count Acreage = No
Status Hectares Net Hectares Net
----- Related Contracts -----
C109497 A FI Jan 30, 1990
C129592 E JV Sep 23, 2010
PS000001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-016-1/094-P-10/00 LIC/UNK

Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale
C109497 A GROSS OVERRIDING ROYALTY	ALL	Y	N
			100.00000000 % of PROD
Roy Percent:			
Deduction: YES			
Gas: Royalty:	12.00000000	Min Pay:	Prod/Sales:
S/S OIL: Min:	5.00000000	Max: 12.00000000 Div: 1/23.8365	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: GORPD (C)	27.50000000	Paid by: GORBY (C)	100.00000000
OBSIDIAN LTD		RANCH	

Report Date: Oct 07, 2019
Page Number: 154

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M68347	A	3147479 CDA INC	35.000000000				
		PRAIRIESKY ROYA	37.500000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED

Report Date: Oct 07, 2019
Page Number: 155

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

M68347 A ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type CROWN SLIDING SCALE	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN 100.000000000	RANCH 100.000000000

M68347	PNG	CR	Eff: Nov 17, 1981	130.500	C110666	H	Yes	POOLED	NTS 94-P-10 BLK I UNIT 36, 46
Sub: B	WR		Exp: Nov 16, 1991	130.500	RANCH			33.97245200	PNG IN JEAN_MARIE
ACTIVE	12676		Ext: 58(3)(a)	44.334	CNR STREET			66.02754800	
100.00000000	CDN NATURAL RES								
	RANCH								

Status	Hectares	Net	Hectares	Net
		Total Rental: 978.75		

----- **Related Contracts** -----
C109497 L FI Jan 30, 1990
C110666 H POOL Sep 01, 2003
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- **Well U.W.I.** -----
200/D-037-I/094-P-10/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty: 12.00000000					Prod/Sales:
S/S OIL: Min:					

Report Date: Oct 07, 2019
Page Number: 156

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

Other Percent: 5.000000000 Max: 12.000000000 Div: 1/23.8365 Prod/Sales: Prod/Sales:

Paid to:	GORPD (C)	Paid by:	GORBY (C)
OBSIDIAN LTD	27.500000000	RANCH	43.85632900
3147479 CDA INC	35.000000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.500000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68347	B	N	not to exceed 00% of LOR			
	Y		royalty owner has option to take in kind			
other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.						

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

M68347	B	Royalty / Encumbrances				
--------	---	------------------------	--	--	--	--

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: POOLED (C)			
BC MINISTER FIN	RANCH			33.97245200
	CNR STREET			66.02754800

M68348	PNG	CR	Eff: Nov 17, 1981	131.000	C129592	E	Yes	WI	NTS 94-P-10 BLK I UNIT 94, 95
Sub: A	WI		Exp: Nov 16, 1991	131.000	RANCH			100.00000000	PNG TO TOP JEAN_MARIE
ACTIVE	12674		Ext: 58(3)(a)	131.000					
	RANCH								
100.00000000	RANCH		Count Acreage = No		Total Rental:	0.00			

----- Related Contracts -----
C109497 H FI Jan 30, 1990
C129592 E JV Sep 23, 2010

Report Date: Oct 07, 2019
Page Number: 158

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M68348

Sub: A Status Hectares Net Hectares Net PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C109497 H GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.000000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.000000000 Max: 12.000000000 Div: 1/23.8365 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: GORPD (C) Paid by: GORBY (C)
OBSIDIAN LTD 27.500000000 RANCH 100.000000000
3147479 CDA INC 35.000000000
FREEHOLD 37.500000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR

Report Date: Oct 07, 2019
Page Number: 159

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68348 A Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type CROWN SLIDING SCALE	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH		100.00000000

Report Date: Oct 07, 2019
Page Number: 160

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M68348	PNG	CR	Eff: Nov 17, 1981	131.000	C110666	G	Yes	POOLED	NTS 94-P-10 BLK I UNIT 94, 95
Sub: B	WI		Exp: Nov 16, 1991	131.000	RANCH			33.97245200	PNG IN JEAN_MARIE
ACTIVE	12674		Ext: 58(3)(a)	44.504	CNR STREET			66.02754800	
	CNR STREET								
100.00000000	RANCH								
		Status	Hectares	Net	Hectares	Net			
				Total Rental: 982.50					

Related Contracts			
C109497 G	FI		Jan 30, 1990
C110666 G	POOL		Sep 01, 2003
C129592 P	JV		Sep 23, 2010
PS00001 A	P&S		May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-094-I/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 G	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty: 12.00000000					
S/S OIL: Min: 5.00000000					
Other Percent:					
Min Pay:					
Max: 12.00000000 Div: 1/23.8365					
Min:					
Prod/Sales:					
Prod/Sales:					
Prod/Sales:					

Paid to:	GORPD (C)	Paid by:	GORBY (C)
OBSIDIAN LTD	20.000000000	RANCH	43.85632900
3147479 CDA INC	42.500000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.500000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering

Report Date: Oct 07, 2019
Page Number: 161

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M68348	B	Y	processing				
		Y	not to exceed GCA (in province well drilled)				
		Y	not to exceed 40% of sales				
		N	not to exceed 00% of LOR				
		Y	royalty owner has option to take in kind				

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

(cont'd)

M68349	PNG	CR	Eff: Jul 22, 1978	0.000	C129592	F	Yes	WI	NTS 94-P-15 BLK A UNIT 4, 5 PNG TO TOP JEAN_MARIE
Sub: A	WI	Exp: Jul 21, 1988	0.000	RANCH			100.00000000		
ACTIVE	9565	Ext: 58	0.000						
	RANCH		Total Rental:	0.00					
100.00000000	RANCH								----- Related Contracts -----
					C109497	D	FI	Jan 30, 1990	
					C129592	F	JV	Sep 23, 2010	
					PS000001	A	P&S	May 08, 2017	
		Status		Hectares	Net			Hectares	Net

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

Report Date: Oct 07, 2019
Page Number: 163

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68349 A

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Report Date: Oct 07, 2019
Page Number: 164

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68349 A Roy Percent: STANDARD Min Pay: Prod/Sales:
Deduction: Gas: Royalty: Div: Prod/Sales:
S/S OIL: Min: Max: Min: Prod/Sales:
Other Percent:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68349 PNG CR Eff: Jul 22, 1978 130.500 C110666 F Yes POOLED NTS 94-P-15 BLK A UNIT 4, 5
Sub: B WI Exp: Jul 21, 1988 130.500 RANCH 33.97245200 PNG IN JEAN_MARIE
ACTIVE 9565 Ext: 58 44.334 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 978.75

Related Contracts

C109497 R FI Jan 30, 1990
C110666 F POOL Sep 01, 2003
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C109497 R GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 Min Pay:
S/S OIL: Min: 5.00000000 Max: 12.00000000 Div: 1/23.8365 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: GORPD (C) Paid by: GORBY (C)
OBSIDIAN LTD 20.00000000 RANCH 43.85632900
3147479 CDA INC 42.50000000 CANADIAN NTRL R 56.14367100

----- Well U.W.I. Status/Type -----
200/C-094-I/094-P-10/00 PRODUCING/GAS

Report Date: Oct 07, 2019
Page Number: 165

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M68349 B CANADIAN NTRL R 37.500000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Report Date: Oct 07, 2019
Page Number: 166

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68349 B

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C110666)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) **Paid by:** POOLED (C)
BC MINISTER FIN 100.00000000 RANCH 33.97245200
CNR STREET 66.02754800

M68390	PNG	CR	Eff: Jul 22, 1978	0.000	C129592	F	Yes	WI	NTS 94-P-15 BLK A UNIT 31, 41
Sub: A	WI		Exp: Jul 21, 1988	0.000	RANCH			100.00000000	NTS 94-P-16 BLK D UNIT 40, 50
ACTIVE	9566		Ext: 58	0.000					PNG TO TOP JEAN_MARIE
100.00000000	RANCH				Total Rental:		0.00		
	RANCH								

Related Contracts

C109497 J	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 J	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				

Report Date: Oct 07, 2019
Page Number: 167

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68390 A Deduction: YES
Gas: Royalty: 12.000000000
S/S OIL: Min: 5.000000000 Max: 12.000000000 Div: 1/23.8365 Prod/Sales:
Other Percent: Min: Prod/Sales:
Prod/Sales:

Paid to: GORPD (C) Paid by: GORBY (C)
OBSIDIAN LTD 12.500000000 RANCH 100.000000000
3147479 CDA INC 50.000000000
FREEHOLD 37.500000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68390	A	Y	clean oil hauling				
		N	separating & treating				
		N	not to exceed 00% of LOR				
		Y	royalty owner has option to take in kind				
other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.							

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:			Prod/Sales:
S/S OIL: Min:		Div:			Prod/Sales:
Other Percent:		Min:			Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)		
BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M68390	PNG	CR	Eff: Jul 22, 1978	260.670	C110666	J	Yes	POOLED	NTS 94-P-15 BLK A UNIT 31, 41
Sub: B	WI		Exp: Jul 21, 1988	260.670	RANCH			33.97245200	NTS 94-P-16 BLK D UNIT 40, 50
ACTIVE	9566		Ext: 58	88.556	CNR STREET			66.02754800	PNG IN JEAN_MARIE
	CNR STREET								
100.00000000	RANCH								
Total Rental: 1955.00									----- Related Contracts -----
									C109497 Q FI Jan 30, 1990
									C110666 J POOL Sep 01, 2003

Report Date: Oct 07, 2019
Page Number: 169

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68390

Sub: B

C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/A-041-A/094-P-15/00PRODUCING/GAS

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C109497 Q GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD

3147479 CDA INC

FREEHOLD

Paid by: GORBY (C)

RANCH

CANADIAN NTRL R

37.50000000

43.85632900

56.14367100

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

Report Date: Oct 07, 2019
Page Number: 170

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68390 B

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C110666)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)		
BC MINISTER FIN	100.00000000	RANCH		33.97245200
		CNR STREET		66.02754800

Report Date: Oct 07, 2019
Page Number: 171

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M68390	B							
M68411	PNG	CR	Eff: Jul 18, 1990	0.000	C129592 L Yes	WI	NTS 94-P-15 BLK A UNIT 45	
Sub: A	WI		Exp: Jul 17, 2000	0.000	RANCH	100.000000000	PNG TO TOP JEAN_MARIE	
ACTIVE	40419		Ext: 58	0.000				
100.000000000	RANCH		Total Rental: 0.00					
	RANCH							

----- Related Contracts -----
C129592 L JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.000000000	RANCH		100.000000000

M68411	PNG	CR	Eff: Jul 18, 1990	65.000	C110666 B Yes	POOLED	NTS 94-P-15 BLK A UNIT 45	
Sub: B	WI		Exp: Jul 17, 2000	65.000	RANCH	33.97245200	PNG IN JEAN_MARIE	
ACTIVE	40419		Ext: 58	22.082	CNR STREET	66.02754800		
100.000000000	RANCH		Total Rental: 487.50					

----- Related Contracts -----
C110666 B POOL Sep 01, 2003
C129592 Q JV Sep 23, 2010

Report Date: Oct 07, 2019

Page Number: 172

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

[illegible]

----- Well U.W.I.	Status/Type -----
200/C-034-A/094-P-15/00	SUSP/GAS

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Prod/Sales:			
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH		33.97245200
		CNR STREET		66.02754800

M68412	PNG	CR	Eff: Jun 25, 1980	0.000	C129592	F	Yes	WI	NTS 94-P-15 BLK A UNIT 34, 35, 44 PNG TO TOP JEAN_MARIE	
Sub: A	WI		Exp: Jun 24, 1990	0.000	RANCH			100.00000000		
ACTIVE	11378		Ext: 58	0.000						
	RANCH									
100.00000000	RANCH						Total Rental:	0.00		
-----Related Contracts-----										
							C109497	J	FI	Jan 30, 1990
							C129592	F	JV	Sep 23, 2010
							PS000001	A	P&S	May 08, 2017

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

Report Date: Oct 07, 2019
Page Number: 173

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

C109497 J GROSS OVERRIDING ROYALTY ALL Y N 100.000000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.000000000

S/S OIL: Min: 5.000000000

Other Percent:

Min Pay:

Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD

3147479 CDA INC

FREEHOLD

12.500000000

50.000000000

37.500000000

Paid by:

RANCH

GORBY (C)

100.000000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68412	A	(Y/N)				
		N	dirty oil hauling			
		Y	clean oil hauling			
		N	separating & treating			
		N	not to exceed 00% of LOR			
		Y	royalty owner has option to take in kind			

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:			Prod/Sales:
S/S OIL: Min:		Div:			Prod/Sales:
Other Percent:		Min:			Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)		
BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M68412	PNG	CR	Eff: Jun 25, 1980	196.000	C110666	J	Yes	POOLED	NTS 94-P-15 BLK A UNIT 34, 35,
Sub: B	WI		Exp: Jun 24, 1990	196.000	RANCH			33.97245200	44
ACTIVE	11378		Ext: 58	66.586	CNR STREET			66.02754800	PNG IN JEAN_MARIE
	CNR STREET								
100.00000000	RANCH								
Total Rental: 1470.00									----- Related Contracts -----
									C109497 Q FI Jan 30, 1990

Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

CS LAND Version: 11.1.6

Report Date: Oct 07, 2019
Page Number: 176

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68412 B Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling

Y clean oil hauling

N separating & treating

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C110666)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)		
BC MINISTER FIN	100.00000000	RANCH		33.97245200

Report Date: Oct 07, 2019
Page Number: 177

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68412	B			CNR STREET		66.02754800
M68414	PNG	CR	Eff: Apr 02, 1980	0.000	C129592 L Yes	WI
Sub: A	WI		Exp: Apr 01, 1990	0.000	RANCH	100.000000000
ACTIVE	11153		Ext: 58(3)(a)	0.000		
100.000000000	RANCH			Total Rental:	0.00	
						NTS 94-P-15 BLK A UNIT 11, 21
						NTS 94-P-16 BLK D UNIT 20, 30
						PNG TO TOP JEAN_MARIE
						----- Related Contracts -----
						C109497 H FI Jan 30, 1990
						C129592 L JV Sep 23, 2010
						PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 H GROSS OVERRIDING ROYALTY	ALL		Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty:	12.000000000	Min Pay:			Prod/Sales:
S/S OIL: Min:	5.000000000	Max:	12.000000000	Div: 1/23.8365	Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to: GORPD (C)		Paid by: GORBY (C)			
OBSIDIAN LTD	27.500000000	RANCH			100.000000000
3147479 CDA INC	35.000000000				
FREEHOLD	37.500000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

Report Date: Oct 07, 2019
Page Number: 178

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M68414 A

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type
CROWN SLIDING SCALE
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD

Report Date: Oct 07, 2019
Page Number: 179

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68414 A Gas: Royalty:
S/S OIL: Min: Max: Min Pay:
Other Percent: Div: Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68414 PNG CR Eff: Apr 02, 1980 261.000 C110666 H Yes POOLED
Sub: B WR Exp: Apr 01, 1990 261.000 RANCH 33.97245200
ACTIVE 11153 Ext: 58(3)(a) 88.668 CNR STREET 66.02754800
CDN NATURAL RES
100.00000000 RANCH

Total Rental: 1957.50

----- Related Contracts -----
C109497 L FI Jan 30, 1990
C110666 H POOL Sep 01, 2003
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/A-021-A/094-P-15/00SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty: 12.00000000					
S/S OIL: Min: 5.00000000 Max: 12.00000000 Div: 1/23.8365					
Other Percent: Min: Prod/Sales: Prod/Sales:					
Paid to: GORPD (C) Paid by: GORBY (C)					
OBSIDIAN LTD 27.50000000 RANCH 43.85632900					
3147479 CDA INC 35.00000000 CANADIAN NTRL R 56.14367100					
FREEHOLD 37.50000000					

Report Date: Oct 07, 2019
Page Number: 180

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M68414 B ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Report Date: Oct 07, 2019
Page Number: 181

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M68414 B _____ Royalty / Encumbrances _____

Royalty Type CROWN SLIDING SCALE	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	POOLED (C)
BC MINISTER FIN	100.000000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68420	PNG	CR	Eff: Oct 25, 1995	0.000	C129592	L	Yes	WI	NTS 94-P-15 BLK A UNIT 71, 81
Sub: A	WI		Exp: Oct 24, 2005	0.000	RANCH			100.000000000	NTS 94-P-16 BLK D UNIT 58, 59,
ACTIVE	46198		Ext: 58	0.000					68, 69, 80, 90
	RANCH								PNG TO TOP JEAN_MARIE
100.000000000	RANCH								

----- **Related Contracts** -----
C129592 L JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty Type CROWN SLIDING SCALE	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

Report Date: Oct 07, 2019
Page Number: 182

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M68420	A	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000		
M68420	PNG	CR	Eff: Oct 25, 1995	520.958	C110666 B Yes	POOLED	NTS 94-P-16 BLK D UNIT 58, 59, 68, 69, 80, 90
Sub: B	WI		Exp: Oct 24, 2005	520.958	RANCH	33.97245200	NTS 94-P-15 BLK A UNIT 71, 81
ACTIVE	46198		Ext: 58	176.982	CNR STREET	66.02754800	PNG IN JEAN_MARIE
100.00000000	CNR STREET						
	RANCH			Total Rental: 3907.19			
Status	Hectares	Net	Hectares	Net	Hectares	Net	----- Related Contracts -----
							C110666 B POOL Sep 01, 2003
							C129592 R JV Sep 23, 2010
							PS00001 A P&S May 08, 2017
Royalty / Encumbrances							----- Well U.W.I. -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		Status/Type	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	200/B-068-D/094-P-16/00PRODUCING/GAS	
Roy Percent:						200/B-090-D/094-P-16/00PRODUCING/GAS	
Deduction:	STANDARD						
Gas: Royalty:						Prod/Sales:	
S/S OIL: Min:						Prod/Sales:	
Other Percent:						Prod/Sales:	
Paid to: LESSOR (M) BC MINISTER FIN	100.00000000					Paid by: POOLED (C) RANCH CNR STREET	33.97245200 66.02754800

Report Date: Oct 07, 2019
Page Number: 183

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M68420	PNG	CR	Eff: Oct 25, 1995	260.438	C109490 A Yes	POOLED	NTS 94-P-16 BLK E UNIT 16, 17, 26, 27 PNG TO BASE JEAN_MARIE
Sub: E	WI	Exp: Oct 24, 2005	260.438	RANCH	29.41250000		
ACTIVE	46198	Ext: 58	76.601	CDN NATURAL RES	23.71500000		
	CDN NATURAL RES			CANADIAN NTRL R	46.87250000		
100.00000000	RANCH						
			Total Rental:	1953.28	----- Related Contracts -----		
					C109490 A POOL	Feb 13, 1995	
					C129592 R JV	Sep 23, 2010	
					PS00001 A P&S	May 08, 2017	
					----- Well U.W.I. Status/Type -----		
					200/D-018-E/094-P-16/00PRODUCING/GAS		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)		
BC MINISTER FIN	100.00000000	RANCH	29.41250000	
		CDN NATURAL RES	23.71500000	
		CANADIAN NTRL R	46.87250000	

M68420	PNG	CR	Eff: Oct 25, 1995	260.438	C109490 A Yes	POOLED	NTS 94-P-16 BLK E UNIT 18, 19, 28, 29 PNG TO BASE JEAN_MARIE
Sub: G	WI		Exp: Oct 24, 2005	260.438	RANCH	29.41250000	
ACTIVE	46198		Ext: 58	76.601	CDN NATURAL RES	23.71500000	
	CDN NATURAL RES				CANADIAN NTRL R	46.87250000	
100.00000000	RANCH						
Total Rental: 1953.28							----- Related Contracts -----
							C109490 A POOL Feb 13, 1995
							C129592 R JV Sep 23, 2010
							----- Well U.W.I. Status/Type -----
							200/D-018-E/094-P-16/00PRODUCING/GAS

Report Date: Oct 07, 2019
Page Number: 184

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M68420

Sub: G Status Hectares Net Hectares Net PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Product Type
ALL
Sliding Scale
Y
Convertible
N
% of Prod/Sales
100.00000000 % of PROD

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN
Paid by: POOLED (C)
RANCH
CDN NATURAL RES
CANADIAN NTRL R

100.00000000 29.41250000 23.71500000 46.87250000

M68976 PNG CR Eff: Oct 24, 1990 261.000 C110666 C Yes POOLED
Sub: A WI Exp: Oct 24, 2000 261.000 RANCH 33.97245200
ACTIVE 41148 Ext: 58 88.668 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES
Total Rental: 1957.50

Status Hectares Net Hectares Net
C110666 C POOL Sep 01, 2003
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- **Related Contracts** -----
C110666 C POOL Sep 01, 2003
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- **Well U.W.I.** -----
200/B-066-1/094-P-10/00 PRODUCING/GAS

Report Date: Oct 07, 2019
Page Number: 185

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M68976	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD
	Roy Percent:					
	Deduction:		STANDARD			
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Div:		Prod/Sales:	
	Other Percent:			Min:	Prod/Sales:	
	Paid to:		LESSOR (M)	Paid by:	POOLED (C)	
	BC MINISTER FIN		100.00000000	RANCH		33.97245200
				CNR STREET		66.02754800

M68978	PNG	CR	Eff: May 23, 1990	261.000	C110666	C	Yes	POOLED	NTS 94-P-15 BLK A UNIT 20, 30
Sub: A	WI		Exp: May 22, 2000	261.000	RANCH			33.97245200	NTS 94-P-15 BLK B UNIT 11, 21
ACTIVE	40135		Ext: 58	88.668	CNR STREET			66.02754800	PNG IN JEAN_MARIE
		CNR STREET							
100.00000000		CDN NATURAL RES	Total Rental: 1957.50						

Status	Hectares	Net	Hectares	Net

Related Contracts			
C110666	C	POOL	Sep 01, 2003
C129592	Q	JV	Sep 23, 2010
PS00001	A	P&S	May 08, 2017

Well U.W.I.	Status/Type
200/C-020-A/094-P-15/00	PRODUCING/GAS

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:	
S/S OIL: Min:		Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Report Date: Oct 07, 2019
Page Number: 186

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68978	A	Paid to: LESSOR (M) BC MINISTER FIN	100.000000000	Paid by: POOLED (C) RANCH CNR STREET	33.97245200 66.02754800
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M68983	PNG	CR	Eff: Mar 20, 1990	262.000	C110666	C Yes	POOLED	NTS 94-P-10 BLK H UNIT 96, 97
Sub: B	WI		Exp: Mar 19, 2000	262.000	RANCH		33.97245200	NTS 94-P-10 BLK I UNIT 6, 7
ACTIVE	40102		Ext: 58	89.008	CNR STREET		66.02754800	PNG IN JEAN_MARIE
	CNR STREET							
100.000000000	CDN NATURAL RES		Total Rental: 1962.50					

----- Related Contracts -----
C110666 C POOL Sep 01, 2003
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)		
BC MINISTER FIN	100.000000000	RANCH	33.97245200	
		CNR STREET	66.02754800	

M68984	PNG	CR	Eff: Oct 03, 1979	262.000	C110666	N Yes	POOLED	NTS 94-P-10 BLK H UNIT 56, 57,
Sub: A	WI		Exp: Oct 02, 1989	262.000	RANCH		33.97245200	66, 67

Report Date: Oct 07, 2019
Page Number: 187

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M68984

Sub: A

ACTIVE

Ext: 62 YR1

89.008 CNR STREET

66.02754800

PNG IN JEAN_MARIE

100.00000000 CNR STREET

Total Rental: 1965.00

Hectares Net Hectares Net

----- Related Contracts -----
C109863 A FO Jun 09, 1989
C110666 N POOL Sep 01, 2003
C129592 O JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

C109863 A GROSS OVERRIDING ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 12.50000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay: \$4.44/103M3

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

TAOA

50.00000000

Paid by: GORBY (C)

RANCH

43.85632900

CDN CARD OILS

50.00000000

CNR STREET

56.14367100

ROYALTY DEDUCTIONS -

Review Date: 2013/03/22 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

CS LAND Version: 11.1.6

Report Date: Oct 07, 2019
Page Number: 189

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M68984	A	Paid to: LESSOR (M)	100.00000000	Paid by: POOLED (C)	33.97245200
		BC MINISTER FIN		RANCH	
				CNR STREET	66.02754800

M68985	PNG	CR	Eff: Apr 02, 1980	262.000	C110666	N	Yes	POOLED	NTS 94-P-10 BLK H UNIT 74, 75,
Sub: A	WI		Exp: Apr 01, 1990	262.000	RANCH			33.97245200	84, 85
ACTIVE	11156		Ext: 58	89.008	CNR STREET			66.02754800	PNG IN JEAN_MARIE
	CNR STREET								

100.00000000 CNR STREET Total Rental: 1965.00

----- Related Contracts -----
C109863 A FO Jun 09, 1989
C110666 N POOL Sep 01, 2003
C129592 O JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109863 A GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay: \$4.44/103M3		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: GORPD (C)	Paid by: GORBY (C)
TAGA	RANCH
CDN CARD OILS	CNR STREET
	43.85632900
	56.14367100

ROYALTY DEDUCTIONS -
Review Date: 2013/03/22 Reviewed By: RB

Division: FORT ST JOHN

Page Number: 190

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	DOI Code
File Status	Int Type / Lse No/Name	Exposure Gross	ROFR
Mineral Int	Operator / Payor	Net	Doi Partner(s)
			*

(cont'd)

M68985 A GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
N	not to exceed 00% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: DEDUCTIONS ON NATURAL GAS SHALL NOT REDUCE THE ROYALTY TO LESS THAN \$4.44/103M3

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments:

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING DATED SEPT. 1, 2003 (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Oct 07, 2019
Page Number: 191

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68985 A Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: POOLED (C)
BC MINISTER FIN 100.00000000 RANCH 33.97245200
CNR STREET 66.02754800

M68991 PNG CR Eff: Apr 12, 1989 262.000 C110666 C Yes POOLED
Sub: A WI Exp: Apr 11, 1999 262.000 RANCH 33.97245200
ACTIVE 15579 Ext: 58 89.008 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES Total Rental: 1965.00

100.00000000

Status Hectares Net Hectares Net

Total Rental: 1965.00

NTS 94-P-10 BLK H UNIT 58, 59,
68, 69
PNG IN JEAN_MARIE

----- Related Contracts -----
C110666 C POOL Sep 01, 2003
C129592 O JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/B-058-H/094-P-10/00SUSP/GAS

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: POOLED (C)
BC MINISTER FIN 100.00000000 RANCH 33.97245200
CNR STREET 66.02754800

Division: FORT ST JOHN

Page Number: 192

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)		*	

(cont'd)

[illegible]

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty: 12.00000000		Prod/Sales:			
S/S OIL: Min: 5.00000000		Max: 12.00000000	Div: 1/23.8365	Prod/Sales:	
Other Percent:		Prod/Sales:			
Paid to: GORPD (C)	Paid by: GORBY (C)				
OBSIDIAN LTD	RANCH		100.00000000		
FREEHOLD	44.68750000				
3147479 CDA INC	20.31250000				
	35.00000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

Report Date: Oct 07, 2019
Page Number: 193

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M69081	A	(Y/N)	Y	compression			
		Y	Y	gathering			
		Y	Y	processing			
		Y	Y	not to exceed GCA (in province well drilled)			
		Y	Y	not to exceed 40% of sales			
		N	N	not to exceed 00% of LOR			
		Y	Y	royalty owner has option to take in kind			

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:				
S/S OIL: Min:				
	Min Pay:			Prod/Sales:

Report Date: Oct 07, 2019
Page Number: 194

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

Other Percent: Max: Div: Prod/Sales:
Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.000000000 RANCH 100.000000000

M69081 PNG CR Eff: Aug 23, 1983 131.000 C129592 F Yes WI NTS 94-P-10 BLK G UNIT 96, 97
Sub: B WI Exp: Aug 22, 1993 131.000 RANCH 100.000000000 PNG TO BASE JEAN_MARIE
ACTIVE 47115 Ext: 58 131.000
RANCH
100.000000000 RANCH

Total Rental: 982.50

----- Related Contracts -----
C109497 P FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/D-096-G/094-P-10/000PRODUCING/GAS

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C109497 P GROSS OVERRIDING ROYALTY ALL Y N 100.000000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.000000000 Min Pay: Prod/Sales:
S/S OIL: Min: 5.000000000 Max: 12.000000000 Div: 1/23.8365 Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: GORPD (C) Paid by: GORBY (C)
OBSIDIAN LTD 29.69670000 RANCH 100.000000000
FREEHOLD 32.21510000
3147479 CDA INC 38.08820000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

Report Date: Oct 07, 2019
Page Number: 195

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M69081 B

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Report Date: Oct 07, 2019
Page Number: 196

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M69081 B
Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty: Min Pay:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M69256 PNG CR Eff: Apr 02, 1982 261.000 C109944 A No WI BPP NTS 94-P-10 BLK I UNIT 100
Sub: A WI Exp: Apr 01, 1992 261.000 RANCH 93.75000000 100.00000000 NTS 94-P-10 BLK J UNIT 91
ACTIVE 12875 Ext: 58(3)(a) 244.688 TALLAHASSEE RES 6.25000000 NTS 94-P-15 BLK A UNIT 10
RANCH NTS 94-P-15 BLK B UNIT 1
100.00000000 CREW ENERGY PNG TO BASE (20002) JEAN_MARIE

Total Rental: 1957.50

Status	Hectares	Net	Hectares	Net	Related Contracts
					----- Well U.W.I. Status/Type -----
					C109944 A FO Jan 04, 1999
					C129592 P JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty Type CROWN SLIDING SCALE Product Type ALL Sliding Scale Y % of Prod/Sales N 100.00000000 % of PROD 200/D-010-A/094-P-15/00PRODUCING/GAS

Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty: Min Pay:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 93.75000000
TALLAHASSEE RES 6.25000000

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*
(cont'd)						
M69256	A					
M69256	PNG	CR	261.000	C111123	A	Yes
Sub: B	WI		261.000	RANCH		WI
ACTIVE	12875		228.375	TALLAHASSEE RES		87.50000000
	RANCH					12.50000000
100.00000000	CREW ENERGY			Total Rental:	1957.50	
		Status	Hectares	Net	Hectares	Net
----- Related Contracts -----						
						C111123 A
						JOA
						Jan 01, 2003
						C129592 P
						JV
						Sep 23, 2010
						PS00001 A
						P&S
						May 08, 2017
----- Well U.W.I. Status/Type -----						
						200/B-071-J/094-P-10/00
						SUSP/GAS
						200/B-071-J/094-P-10/02
						SUSP/GAS
						200/A-090-I/094-P-10/00
						PRODUCING/GAS

M69256	PNG	CR	0.000	C111123	B	Yes
Sub: C	WI		0.000	RANCH		WI
ACTIVE	12875		0.000	TALLAHASSEE RES		21.87500000
	RANCH			CREW ENERGY		12.50000000
100.00000000	CREW ENERGY					65.62500000
						NTS 94-P-10 BLK I UNIT 80, 90
						NTS 94-P-10 BLK J UNIT 71, 81
						PNG FROM BASE JEAN_MARIE TO
						BASE SULPHUR_PT-KEGR-PINE_PT
						(EXCL WELLBORE AT

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M69256

Sub: C

Total Rental: 0.00

B-071-J/094-P-10/00)

Status	Hectares	Net	Hectares	Net	Related Contracts
Royalty / Encumbrances					-----
					C111123 B JOA Jan 01, 2003
					C111367 A TRUST Nov 28, 2005
					C129592 P JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	21.87500000
		TALLAHASSEE RES	12.50000000
		CREW ENERGY	65.62500000

M70572	NG	CR	Eff: Aug 20, 1981	1,044.000	C110552 A No	WI
Sub: A	WI		Exp: Aug 19, 1991	1,044.000	RANCH	12.50000000
ACTIVE	12488		Ext: 58	130.500	CANADIAN NTRL R	45.25860000
	CDN NATURAL RES				CDN NATURAL RES	42.24140000
100.00000000	CDN NATURAL RES					
Total Rental: 7830.00						
----- Related Contracts -----						
					C110552 A SEISOP Feb 09, 1978	
					C129592 Q JV Sep 23, 2010	

Report Date: Oct 07, 2019
Page Number: 199

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M70572	A	Royalty / Encumbrances					PS00001 A	P&S	May 08, 2017
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----			
CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD	200/A-094-K/094-P-10/00SUSP/GAS			
Roy Percent:									
Deduction:		STANDARD							
Gas: Royalty:		Min Pay:			Prod/Sales:				
S/S OIL: Min:		Max:			Div:			Prod/Sales:	
Other Percent:		Min:			Prod/Sales:				
Paid to:		LESSOR (M)	Paid by:		WI (C)				
BC MINISTER FIN		100.000000000	RANCH			12.500000000			
			CANADIAN NTRL R			45.258600000			
			CDN NATURAL RES			42.241400000			

M70573	PNG	CR	Eff: May 13, 1979	523.000	C129592	E	Yes	WI	NTS 94-P-10 BLK J UNIT 14, 15, 16, 17, 24, 25, 26, 27 ALL PNG TO BASE JEAN MARIE
Sub: A	WI		Exp: May 12, 1989	523.000	RANCH			100.00000000	
ACTIVE	42262		Ext: 58	523.000					

NTS 94-P-10 BLK J UNIT 14, 15,
16, 17, 24, 25, 26, 27
ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net			
					Related Contracts		
					C129592 E	JV	Sep 23, 2010
					PS00001 A	P&S	May 08, 2017

			Well U.W.I.					Status/Type
			200/D-025-J/094-P-10/00 SUSP/GAS					
			200/B-027-J/094-P-10/02 SUSP/GAS					
			200/C-026-J/094-P-10/00 PRODUCING/GAS					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000
Roy Percent:				% of PROD

Report Date: Oct 07, 2019

Page Number: 200

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

[illegible]

Report Date: Oct 07, 2019
Page Number: 201

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M70574 PNG CR Eff: May 13, 1979 261.000 C129592 E Yes WI NTS 94-P-10 BLK J UNIT 74, 75,
Sub: A WI Exp: May 12, 1989 261.000 RANCH 100.000000000 84, 85
ACTIVE 42244 Ext: 58 261.000 PNG TO BASE JEAN_MARIE
RANCH
100.000000000 RANCH Total Rental: 1957.50

Related Contracts

C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/D-075-J/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN	RANCH
100.000000000	100.000000000

M70576 PNG CR Eff: Jul 17, 1968 0.000 C110554 F No APO NTS 94-P-10 BLK E UNIT 31, 41
Sub: A PEN Exp: Jul 16, 1978 0.000 CNR STREET 100.000000000 88.988000000 NTS 94-P-10 BLK F UNIT 40, 50
ACTIVE 5299 Ext: 58 0.000 RANCH 0.660500000 PNG TO TOP JEAN_MARIE
CDN NATURAL RES PRAIRIESKY ROYA 10.351500000
100.000000000 CDN NATURAL RES

Related Contracts

C110554 F FO Dec 15, 1980
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70576
A

Royalty / Encumbrances
200/A-041-E/094-P-10/02SUSP/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C110554 F GROSS OVERRIDING ROYALTY	ALL	Y	Y	100.00000000	% of PROD
Roy Percent:					
Deduction: UNKNOWN					
Gas: Royalty:	15.00000000	Min Pay:	\$.015/MCF)		Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 1/150	Prod/Sales:
Other Percent:			Min:		Prod/Sales:

Paid to: GORPD (C)
OBSIDIAN LTD
CNR STREET
PRAIRIESKY ROYA

0.66050000
88.98800000
10.35150000

Paid by: BPO (C)
CNR STREET
RANCH
PRAIRIESKY ROYA

100.00000000

ROYALTY DEDUCTIONS - STANDARD DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)				
BC MINISTER FIN	100.00000000	Paid by: BPO (C)		
		CNR STREET		100.00000000
		RANCH		
		PRAIRIESKY ROYA		

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70576	A						
M70576	PNG	CR	Eff: Jul 17, 1968	131.000	C110554 B No	WI	NTS 94-P-10 BLK F UNIT 60, 70
Sub: C	WI		Exp: Jul 16, 1978	131.000	RANCH	0.66050000	PNG TO BASE JEAN_MARIE
ACTIVE	5299		Ext: 58	0.865	CNR STREET	88.98800000	
	CDN NATURAL RES				CHINOOK E	10.35150000	
100.00000000	CDN NATURAL RES			Total Rental: 982.50			
							----- Related Contracts -----
							C110554 B FO Dec 15, 1980
							C129592 O JV Sep 23, 2010
							PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.000000000	RANCH		0.66050000
		CNR STREET		88.98800000
		CHINOOK E		10.35150000

M70576	PNG	CR	Eff: Jul 17, 1968	0.000	C110554 G No	WI	NTS 94-P-10 BLK E UNIT 52, 53,
Sub: E	WI		Exp: Jul 16, 1978	0.000	RANCH	0.66050000	62, 63
ACTIVE	5299		Ext: 58	0.000	CNR STREET	88.98800000	PNG TO BASE JEAN_MARIE

Report Date: Oct 07, 2019
Page Number: 204

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M70576

Sub: E CDN NATURAL RES
100.00000000 CDN NATURAL RES Count Acreage = No

CHINOOK E 10.35150000

Total Rental: 0.00

Related Contracts			
C110554 G	FO	Dec 15, 1980	
C129592 O	JV	Sep 23, 2010	
PS00001 A	P&S	May 08, 2017	

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances		Well U.W.I.		Status/Type
		200/B-062-E/094-P-10/00		SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000
Paid by: WI (C)
RANCH 0.66050000
CNR STREET 88.98800000
CHINOOK E 10.35150000

M70577	PNG	CR	Eff: Jul 17, 1968	261.800	C110554 A	No	WI	NTS 94-P-10 BLK E UNIT 78, 79, 88, 89
Sub: A	WI		Exp: Jul 16, 1978	261.800	RANCH		0.66050000	
ACTIVE	6616		Ext: 58	1.729	CHINOOK E		10.35150000	PNG TO BASE JEAN_MARIE
	CDN NATURAL RES				CNR STREET		88.98800000	
100.00000000	CDN NATURAL RES				Total Rental:	1963.50		

Related Contracts			
C110554 A	FO	Dec 15, 1980	
C129592 O	JV	Sep 23, 2010	

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M70577									
Sub: A	Status	Hectares	Net	Hectares	Net	PS00001 A	P&S	May 08, 2017	
Royalty / Encumbrances ----- Well U.W.I. Status/Type ----- 200/B-088-E/094-P-10/00PRODUCING/GAS									

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		0.66050000
		CHINOOK E		10.35150000
		CNR STREET		88.98800000

M70577	PNG	CR	Eff: Jul 17, 1968	130.900	C110554	G	No	WI	NTS 94-P-10 BLK E UNIT 98, 99
Sub: C	WI		Exp: Jul 16, 1978	130.900	RANCH			0.66050000	PETROLEUM TO BASE JEAN_MARIE
ACTIVE	6616		Ext: 58	0.865	CNR STREET			88.98800000	
	CDN NATURAL RES				CHINOOK E			10.35150000	
100.00000000	CDN NATURAL RES				Total Rental:		981.75		

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Related Contracts -----			
C110554 G	FO	Dec 15, 1980	
C129592 O	JV	Sep 23, 2010	
PS00001 A	P&S	May 08, 2017	

Royalty / Encumbrances

Report Date: Oct 07, 2019
Page Number: 206

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type	Lse No/Name	Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M70577	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD
	Roy Percent:					
	Deduction:		STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to:		LESSOR (M)	Paid by:	WI (C)	
	BC MINISTER FIN		100.00000000	RANCH		0.66050000
				CNR STREET		88.98800000
			CHINOOK E		10.35150000	

M70577	PNG	CR	Eff: Jul 17, 1968	130.900	C111140	A	No	POOLED	NTS 94-P-10 BLK E UNIT 98, 99
Sub: D	WI		Exp: Jul 16, 1978	130.900	RANCH			0.33000000	NG TO BASE JEAN_MARIE
ACTIVE	6616		Ext: 58	0.432	CANADIAN NTRL R			94.49400000	
	CANADIAN NTRL R				CHINOOK E			5.17600000	
100.00000000	CDN NATURAL RES	Count Acreage =	No	Total Rental:		0.00			

Related Contracts

C110554	G	FO	Dec 15, 1980
C111140	A	POOL	Sep 12, 2005
C129592	O	JV	Sep 23, 2010
PS00001	A	P&S	May 08, 2017

----- Well U.W.I. -----
200/A-009-L/094-P-10/00 PRODUCING/GAS

Status	Hectares	Net	Royalty / Encumbrances			Hectares	Net
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD			
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:					Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:				Div:		Prod/Sales:

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:			Min:	Prod/Sales:
Paid to:	LESSOR (M)		Paid by:	PPOOL (C)
BC MINISTER FIN		100.000000000	RANCH	0.66050000
			CANADIAN NTRL R	88.98800000
			CHINOOKE	10.35150000

M70578	PNG	CR	Eff: Jul 17, 1968	262.000	C110554	C	No	WI	NTS 94-P-10 BLK C UNIT 78, 79,
Sub: A	WI		Exp: Jul 16, 1978	262.000	RANCH			0.66050000	88, 89
ACTIVE	5300		Ext: 58	1.731	CNR STREET			88.98800000	PNG TO BASE JEAN_MARIE
	CDN NATURAL RES				CHINOOKE			10.35150000	
100.00000000	CDN NATURAL RES								
Status			Hectares		Net	Hectares		Net	----- Related Contracts ----- C110554 C FO Dec 15, 1980 C129592 N JV Sep 23, 2010 PS00001 A P&S May 08, 2017 ----- Well U.W.I. ----- 200/B-088-C/094-P-10/00PRODUCING/GAS
			Total Rental:		1965.00				

Royalty Type			Royalty / Encumbrances			Status/Type -----		
CROWN SLIDING SCALE	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
Roy Percent:	ALL	Y	N	100.00000000	% of PROD			
Deduction: STANDARD								
Gas: Royalty:		Min Pay:				Prod/Sales:		
S/S OIL: Min:		Div:				Prod/Sales:		
Other Percent:		Min:				Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI	(C)					
BC MINISTER FIN		RANCH		0.66050000				
		CNR STREET		88.98800000				
		CHINOOKE		10.35150000				

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70578	A						
M70578	PNG	CR	Eff: Jul 17, 1968	131.000	C110554 G No	WI	NTS 94-P-10 BLK F UNIT 8, 9
Sub: C	WI		Exp: Jul 16, 1978	131.000	RANCH	0.66050000	PNG TO BASE JEAN_MARIE
ACTIVE	5300		Ext: 58	0.865	CNR STREET	88.98800000	
	CDN NATURAL RES				CHINOOK E	10.35150000	
100.00000000	CDN NATURAL RES				Total Rental: 982.50		
Status	Hectares	Net	Hectares	Net			
							----- Related Contracts -----
							C110554 G FO Dec 15, 1980
							C129592 O JV Sep 23, 2010
							PS00001 A P&S May 08, 2017
							----- Well U.W.I. Status/Type -----
							200/D-098-C/094-P-10/00PRODUCING/GAS

Royalty / Encumbrances									
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales				
CROWN SLIDING SCALE		ALL	Y	N	100.00000000		% of PROD		
Roy Percent:									
Deduction:	STANDARD								
Gas: Royalty:			Min Pay:				Prod/Sales:		
S/S OIL: Min:		Max:	Div:				Prod/Sales:		
Other Percent:			Min:				Prod/Sales:		
Paid to: LESSOR (M)			Paid by: WI (C)						
BC MINISTER FIN	100.00000000		RANCH			0.66050000			
			CNR STREET			88.98800000			
			CHINOOK E			10.35150000			

M70578	PNG	CR	Eff: Jul 17, 1968	0.000	C110554 G No	WI	NTS 94-P-10 BLK C UNIT 98, 99
Sub: E	WI		Exp: Jul 16, 1978	0.000	RANCH	0.66050000	
ACTIVE	5300		Ext: 58	0.000	CNR STREET	88.98800000	PNG TO BASE JEAN_MARIE

Report Date: Oct 07, 2019
Page Number: 209

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M70578

Sub: E CDN NATURAL RES

100.00000000 CDN NATURAL RES Count Acreage = No

CHINOOK E 10.35150000

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Related Contracts -----
C110554 G FO Dec 15, 1980
C129592 N JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/D-098-C/094-P-10/00PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.000000000

Paid by: WI

RANCH

CNR STREET

CHINOOK E

0.66050000

88.98800000

10.35150000

M70579 PNG CR

Sub: A WI

ACTIVE 5302

CDN NATURAL RES

100.00000000 CDN NATURAL RES

Eff: Jul 17, 1968

Exp: Jul 16, 1978

Ext: 58(3)(a)

263.000 C110554 D No

263.000 RANCH

1.737 CNR STREET

CHINOOK E

WI

0.66050000

88.98800000

10.35150000

NTS 94-P-10 BLK D UNIT 18, 19,

28, 29

PNG TO BASE JEAN_MARIE

----- Related Contracts -----
C110554 D FO Dec 15, 1980
C129592 N JV Sep 23, 2010

Report Date: Oct 07, 2019
Page Number: 211

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M71688	A	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Max:	Min Pay:		Prod/Sales:
		S/S OIL: Min:			Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: LESSOR (M)			Paid by: WI (C)		
		BC MINISTER FIN		100.00000000	RANCH		87.50000000
					TALLAHASSEE RES		12.50000000

M71688	PNG	CR	Eff: Jul 22, 1978	0.000	C111121	B	Yes	WI	NTS 94-P-15 BLK A UNIT 6
Sub: B	WI		Exp: Jul 21, 1988	0.000	RANCH			21.87500000	PNG BELOW BASE JEAN_MARIE TO
ACTIVE	15430		Ext: 58	0.000	TALLAHASSEE RES			12.50000000	BASE OF SULPHUR_PT-KEGR-PINE_PT
	RANCH				CREW ENERGY			65.62500000	
100.00000000	RANCH								
		Status	Hectares	Net	Hectares	Net			
				Total Rental: 0.00					

----- Related Contracts -----			
C111121 B	POOL	Dec 07, 1976	
C111367 A	TRUST	Nov 28, 2005	
C129592 R	JV	Sep 23, 2010	
PS00001 A	P&S	May 08, 2017	

----- Well U.W.I. -----		Status/Type -----
200/B-007-A/094-P-15/00CAP/GAS		

		Royalty / Encumbrances				
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD	
Roy Percent:						
Deduction: STANDARD						
Gas: Royalty:		Max:	Min Pay:			Prod/Sales:
S/S OIL: Min:			Div:			Prod/Sales:
Other Percent:			Min:			Prod/Sales:

Report Date: Oct 07, 2019
Page Number: 212

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 21.87500000
TALLAHASSEE RES 12.50000000
CREW ENERGY 65.62500000

M71693 PNG CR **Eff:** Aug 23, 1984 262.000 C100063 H Yes WI
Sub: A WI **Exp:** Aug 22, 1994 262.000 RANCH 70.31250000
ACTIVE 42269 **Ext:** 58 184.219 TALLAHASSEE RES 29.68750000
RANCH
100.00000000 CREW ENERGY

Total Rental: 1965.00

Related Contracts

C100063 H JOA Nov 17, 1976
C129592 O JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type
CROWN SLIDING SCALE

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 70.31250000
TALLAHASSEE RES 29.68750000

M71693 PNG CR **Eff:** Aug 23, 1984 0.000 C100063 I Yes WI
NTS 94-P-10 BLK G UNIT 78, 79,

Division: FORT ST JOHN

Page Number: 213

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

[illegible]

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
BC MINISTER FIN	100.00000000	RANCH		17.57810000
		CREW ENERGY		52.73440000
		TALLAHASSEE RES		29.68750000

M71694	PNG	CR	Eff: Aug 20, 1981	261.000	C110552	B	No	WI	NTS 94-P-10 BLK K UNIT 92, 93
Sub: A	WI		Exp: Aug 19, 1991	261.000	RANCH			71.43000000	NTS 94-P-15 BLK C UNIT 2, 3
ACTIVE	42263		Ext: 58(3)(a)	186.432	CANADIAN NTRL R			18.29000000	NG IN JEAN_MARIE
	RANCH				CDN NATURAL RES			10.28000000	
100.000000000	RANCH								
									----- Related Contracts -----

Division: FORT ST JOHN

Page Number: 214

REPORTED IN HECTARES

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M71694

Sub: A

Total Rental: 1957.50

C110552 B	SEISOP	Feb 09, 1978
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I.:

Status/Type -----

200/B-093-K/094-P-10/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Rov Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pav:

Div:

Min:

Paid to: LESSOR (M)

BC MINISTER FIN

Paid by: WI

RANCH

(c)

71.43000000

18.29000000

10.28000000

[illegible]

100.00000000 RANCH

Total Rental: 975.00

----- Related Contracts -----		
C111121 A	POOL	Dec 07, 1976
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

----- Well U.W.I.

Status/Type -----

200/B-007-A/094-P-15/02PRODUCING/GAS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M71695	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		Max:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:			Div:		Prod/Sales:	
Other Percent:				Min:		Prod/Sales:	
Paid to: LESSOR (M)				Paid by: WI (C)			
BC MINISTER FIN			100.00000000	RANCH		87.50000000	
				TALLAHASSEE RES		12.50000000	

M71695	PNG	CR	Eff: May 13, 1979	0.000	C111121 B	Yes	WI	NTS 94-P-10 BLK I UNIT 97
Sub: B	WI		Exp: May 12, 1989	0.000	RANCH		21.87500000	NTS 94-P-15 BLK A UNIT 7
ACTIVE	42245		Ext: 58	0.000	TALLAHASSEE RES		12.50000000	PNG BELOW BASE JEAN_MARIE TO
	RANCH				CREW ENERGY		65.62500000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH							
Status		Hectares	Net	Hectares	Net	Related Contracts -----		
						C111121 B	POOL	Dec 07, 1976
						C111367 A	TRUST	Nov 28, 2005
						C129592 P	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017
		Total Rental: 0.00		----- Well U.W.I. Status/Type -----				
				200/B-007-A/094-P-15/00CAP/GAS				

Royalty / Encumbrances							
M71695	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		Max:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:			Div:		Prod/Sales:	
Other Percent:				Min:		Prod/Sales:	

Report Date: Oct 07, 2019
Page Number: 216

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	21.87500000
		TALLAHASSEE RES	12.50000000
		CREW ENERGY	65.62500000

M71696	PNG	CR	Eff: Nov 17, 1981	65.000	C111121 A	Yes	WI	NTS 94-P-10 BLK I UNIT 96
Sub: A	WI		Exp: Nov 16, 1991	65.000	RANCH		87.50000000	PNG TO BASE OF JEAN_MARIE
ACTIVE	42265		Ext: 58(3)(a)	56.875	TALLAHASSEE RES		12.50000000	
	RANCH							
100.00000000	CREW ENERGY		Total Rental: 487.50					
		Status		Hectares	Net	Hectares	Net	Related Contracts
								C111121 A POOL Dec 07, 1976
								C129592 P JV Sep 23, 2010
								PS00001 A P&S May 08, 2017
								----- Well U.W.I. Status/Type -----
								200/B-007-A/094-P-15/02PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	87.50000000
		TALLAHASSEE RES	12.50000000

M71696	PNG	CR	Eff: Nov 17, 1981	0.000	C111121 B	Yes	WI	NTS 94-P-10 BLK I UNIT 96
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Report Date: Oct 07, 2019
Page Number: 217

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

M71696	WI		0.000	RANCH		21.87500000	PNG BELOW BASE JEAN_MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT
Sub: B	42265	Exp: Nov 16, 1991	0.000	TALLAHASSEE RES		12.50000000	
ACTIVE	RANCH	Ext: 58(3)(a)		CREW ENERGY		65.62500000	
100.00000000	CREW ENERGY	Count Acreage = No		Total Rental: 0.00			
Status	Hectares	Net	Hectares	Net			Related Contracts -----
							C111121 B POOL Dec 07, 1976
							C111367 A TRUST Nov 28, 2005
							C129592 P JV Sep 23, 2010
							PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/B-007-A/094-P-15/00CAP/GAS

Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible % of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N 100.00000000 % of PROD
Roy Percent:			
Deduction: STANDARD			
Gas: Royalty:	Min Pay:		Prod/Sales:
S/S OIL: Min:	Div:		Prod/Sales:
Other Percent:	Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN	RANCH
100.00000000	21.87500000
	TALLAHASSEE RES
	12.50000000
	CREW ENERGY
	65.62500000

M71697	PNG	CR	261.000	C100063	J Yes	WI	NTS 94-P-10 BLK I UNIT 74, 75,
Sub: A	WI		261.000	RANCH		87.50000000	84, 85
ACTIVE	42267	Exp: Nov 16, 1992	228.375	TALLAHASSEE RES		12.50000000	NG IN JEAN_MARIE
	RANCH	Ext: 58(3)(a)					
100.00000000	CREW ENERGY	Total Rental: 1957.50					----- Related Contracts -----
							C100063 J JOA Nov 17, 1976

Report Date: Oct 07, 2019
Page Number: 218

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M71697

Sub: A Status Hectares Net Hectares Net
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/C-074-I/094-P-10/02 SUSP/GAS

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)			
BC MINISTER FIN	RANCH			87.50000000
	TALLAHASSEE RES			12.50000000

M71697	PNG	CR	Eff: Nov 17, 1982	261.000	C100063	K	Yes	WI	NTS 94-P-10 BLK I UNIT 74, 75, 84, 85
Sub: B	WI		Exp: Nov 16, 1992	261.000	RANCH			21.87500000	NG IN SULPHUR_PT-KEGR-PINE_PT
ACTIVE	42267		Ext: 58(3)(a)	57.094	CREW ENERGY			65.62500000	("E")
	RANCH				TALLAHASSEE RES			12.50000000	
100.00000000	CREW ENERGY		Count Acreage = No						
			Total Rental: 0.00						----- Related Contracts -----
Status	Hectares	Net	Hectares	Net	Hectares	Net			C100063 K JOA Nov 17, 1976
									C111367 C TRUST Nov 28, 2005
									C129592 P JV Sep 23, 2010
									PS00001 A P&S May 08, 2017
									----- Well U.W.I. Status/Type -----

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/C-074-I/094-P-10/00 CAP/GAS
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:		STANDARD				
	M71697	B	Gas: Royalty:	Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Div:		Prod/Sales:	
			Other Percent:	Min:		Prod/Sales:	
			Paid to: LESSOR (M)	Paid by: WI (C)			
	BC MINISTER FIN		100.00000000	RANCH		21.87500000	
				CREW ENERGY		65.62500000	
				TALLAHASSEE RES		12.50000000	

M71698	PNG	CR	Eff: Nov 17, 1982	261.000	C100063	G	Yes	WI	NTS 94-P-9 BLK L UNIT 58, 59,
Sub: A	WI		Exp: Nov 16, 1992	261.000	RANCH			21.87500000	68, 69
ACTIVE	42417		Ext: 58(3)(a)	57.094	CREW ENERGY			65.62500000	ALL NG IN
	RANCH				TALLAHASSEE RES			12.50000000	SULPHUR_PT-KEGR-PINE_PT
100.00000000	CREW ENERGY								
		Status	Hectares		Net	Hectares		Net	Related Contracts
			Total Rental: 1957.50						C100063 G JOA Nov 17, 1976
									C129592 R JV Sep 23, 2010
									PS00001 A P&S May 08, 2017

		Royalty / Encumbrances		Well U.W.I.		Status/Type
						200/B-059-L/094-P-09/00 CAP/GAS
						200/B-059-L/094-P-09/02 CAP/GAS
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000
		Roy Percent:				% of PROD
		Deduction:	STANDARD			
		Gas: Royalty:	Min Pay:			Prod/Sales:
		S/S OIL: Min:	Div:			Prod/Sales:

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
(cont'd)								
Other Percent:			Min:		Prod/Sales:			
Paid to: LESSOR (M)			Paid by: WI (C)					
BC MINISTER FIN			100.00000000		21.87500000			
			CREW ENERGY		65.62500000			
			TALLAHASSEE RES		12.50000000			
M71699	PNG	CR	Eff: Apr 02, 1982	261.000	C111122 A	Yes	WI	
Sub: A	WI		Exp: Apr 01, 1992	261.000	RANCH		87.50000000	
ACTIVE	12874		Ext: 58(3)(a)	228.375	TALLAHASSEE RES		12.50000000	
		RANCH						NTS 94-P-15 BLK B UNIT 12, 13, 22, 23
100.00000000		RANCH						PNG TO BASE JEAN_MARIE
----- Related Contracts -----								
Status		Hectares	Net	Hectares	Net	C111122 A JOA Apr 02, 1980		
						C129592 R JV Sep 23, 2010		
						PS00001 A P&S May 08, 2017		
----- Well U.W.I. Status/Type -----								
200/A-012-B/094-P-15/00PRODUCING/GAS								
Royalty Type				Royalty / Encumbrances				
CROWN SLIDING SCALE				Product Type	Sliding Scale	Convertible	% of Prod/Sales	
				ALL	Y	N	100.00000000 % of PROD	
Roy Percent:								
Deduction: STANDARD								
Gas: Royalty:				Min Pay:				
S/S OIL: Min:				Div:				
Other Percent:				Min:				
Paid to: LESSOR (M)				Paid by: WI (C)				
BC MINISTER FIN				100.00000000		RANCH		
				TALLAHASSEE RES		87.50000000		
						12.50000000		

Report Date: Oct 07, 2019
Page Number: 221

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M71700	PNG	CR	Eff: Apr 02, 1982	261.000	C111122 C Yes	WI	NTS 94-P-10 BLK J UNIT 54, 55,	
Sub: A	WI		Exp: Apr 01, 1992	261.000	RANCH	81.25000000	64, 65	
ACTIVE	12876		Ext: 58(3)(a)	212.063	TALLAHASSEE RES	12.50000000	PNG TO BASE JEAN_MARIE	
	RANCH				CDN NATURAL RES	6.25000000	(EXCLUDING PRODUCTION FROM	
100.00000000	RANCH						PENALTY WELL	
			Total Rental:	1957.50			200/B-054-J/094-P-10/00)	

Status	Hectares	Net	Hectares	Net	Related Contracts	
					C111122 C	JOA Apr 02, 1980
					C129592 Q	JV Sep 23, 2010
					PS00001 A	P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 81.25000000
TALLAHASSEE RES 12.50000000
CDN NATURAL RES 6.25000000

M71700	PNG	CR	Eff: Apr 02, 1982	261.000	C111122 D Yes	BPP	APP NTS 94-P-10 BLK J UNIT 54, 55,	
Sub: B	WI		Exp: Apr 01, 1992	261.000	RANCH	87.50000000	64, 65	
ACTIVE	12876		Ext: 58(3)(a)	228.375	TALLAHASSEE RES	12.50000000	PNG TO BASE JEAN_MARIE	
	RANCH				CDN NATURAL RES	6.25000000	(PRODUCTION FROM PENALTY WELL	
100.00000000	RANCH		Count Acreage = No				200/B-054-J/094-P-10/00)	
			Total Rental:	0.00				

Related Contracts

Report Date: Oct 07, 2019
Page Number: 222

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M71700

Sub: B	Status	Hectares	Net	Hectares	Net				
						C111122 D	JOA	Apr 02, 1980	
						C129592 Q	JV	Sep 23, 2010	
						PS00001 A	P&S	May 08, 2017	

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	200/B-054-J/094-P-10/00 STD/UNK			

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: BPP (C)
RANCH 87.50000000
TALLAHASSEE RES 12.50000000
CDN NATURAL RES

M72507	PNG	CR	Eff: Nov 07, 2006	260.000	C129592 K	Yes	WI	NTS 94-P-14 BLK G UNIT 38, 39, 48, 49
Sub: A	WI		Exp: Nov 06, 2016	260.000	RANCH		100.00000000	ALL PNG TO BASE JEAN_MARIE
ACTIVE	59216		Ext: 58(3)(a)	260.000				

100.00000000	RANCH		Total Rental: 1950.00					
Status	Hectares	Net	Hectares	Net	----- Related Contracts -----			
					C129592 K	JV	Sep 23, 2010	
					PS00001 A	P&S	May 08, 2017	

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
200/C-039-G/094-P-14/00	PRODUCING/GAS					200/C-039-G/094-P-14/00			
200/C-039-G/094-P-14/02	PRODUCING/GAS					200/C-039-G/094-P-14/02			

Report Date: Oct 07, 2019
Page Number: 223

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held																																																
File Status	Int Type / Lse No/Name		Gross																																																				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*																																																	
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200/C-039-G/094-P-14/03PRODUCING/GAS																																																							
M72507	A	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales																																																
		CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD																																																
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		Gas: Royalty:		Min Pay:	Prod/Sales:																																																		
		S/S OIL: Min:		Div:	Prod/Sales:																																																		
		Other Percent:		Min:	Prod/Sales:																																																		
		Paid to: LESSOR (M)		Paid by: WI	(C)																																																		
		BC MINISTER FIN		RANCH	100.000000000																																																		
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M72562	PNG	WI	CR	Mar 22, 2012	C129592	C	Yes	WI																																															
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																																																RANCH							

Report Date: Oct 07, 2019

Page Number: 224

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
(cont'd)							
M72562	A	BC MINISTER FIN	100.000000000	RANCH		100.000000000	200/A-040-H/094-P-10/00PRODUCING/GAS 200/B-039-H/094-P-10/00PRODUCING/GAS 200/A-031-G/094-P-10/00PRODUCING/GAS 200/A-039-H/094-P-10/00LIC/UNK 200/B-038-H/094-P-10/00LIC/UNK 200/C-037-H/094-P-10/00LIC/UNK 200/C-039-H/094-P-10/00LIC/UNK 202/C-039-H/094-P-10/00LIC/UNK 200/D-038-H/094-P-10/00LIC/UNK 202/D-038-H/094-P-10/00LIC/UNK

Report Date: Oct 07, 2019
Page Number: 225

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

WILDBOY - REVISED - SURRENDER LANDS REMOVED OCT 7 2019

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total: **Total Gross:** 106,632.974 **Total Net:** 98,180.422

Province Total: **Total Gross:** 106,632.974 **Total Net:** 98,180.422

Division Total: **Total Gross:** 106,632.974 **Total Net:** 98,180.422

Report Total: **Total Gross:** 106,632.974 **Total Net:** 98,180.422

**** End of Report ****

THE FOLLOWING COMPRISES SCHEDULE "A-2" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Lands, Petroleum and Natural Gas Rights, Title Documents, Royalties and Permitted Encumbrances for
the Fort St. John Area

MPR FOR "FSJ 61"

ASSUMPTIONS HAVE BEEN MADE TO PICK THE LANDS RELATED TO THE 61 PICKED WELL LICENSES. SPECIFIC EXCLUSIONS NEED TO BE MADE WHERE OTHER WELLS EXIST ON THE LANDS THAT HAVE NOT BEEN SELECTED.

LISTED ROYALTIES ARE THE ROYALTIES LINKED IN THE LAND SYSTEM.

SHOWING INCLUDED SUBS ONLY.

RANCH BASE AND SUB FILE	Mineral Lease Name	RANCH CS LEASE PAYOR/DES REP (REG INT)	Included Wellbores	Excluded Wellbores	REVISED LAND DESC FOR MPR	REVISED RIGHTS FOR MPR	RANCH CONT GOV DOI CURRENTLY LINKED	CURRENT DOI	Summarized Royalties	Area Name	RELATED CONTRACTS TO SUB (RANCH FILE NUMBER)
M110716-A	CR PNG 46313	FIREWEED ENERGY LTD.	***100/13-14-083-18W6/03: Lic 194 Producing; Gas; BLLY***; Jul 01, 2018		TWP 83 RGE 18 W6M SEC 14	NG IN BELLOY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M110724-A	CR NG NG 66	FIREWEED ENERGY LTD.	***102/14-21-083-18W6/00: Lic 178 Producing; Gas; HLFY***; May 29, 2018 102/14-21-083-18W6/02: Lic 178 Suspended; Gas; BLLY; Oct 30, 2002	103/14-21-083-18W6/00: Lic 193 Suspended; Gas; BLDN; Aug 08, 2005	TWP 083 RGE 18 W6M SEC 21	NG TO BASE HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A
M110729-A	CR PNG 97	FIREWEED ENERGY LTD.	***100/16-31-082-17W6/02: Lic 9710 Producing; Gas; BLDN***; Nov 06, 2017 100/13-32-082-17W6/00: Lic 9710 Drilled & Cased; N/A; ; N/A		(GRP: 1) TWP 82 RGE 17 W6M SEC 31 (GRP: 2) TWP 82 RGE 17 W6M SEC 32	(GRP: 1) ALL PNG IN BALDONNEL; (GRP: 2) ALL PNG TO TOP HALFWAY (EXCL 100/15-32-082-17W6M/03 PRODUCTION)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A
M110735-A	CR NG NG 60	FIREWEED ENERGY LTD.	***102/04-10-083-17W6/00: Lic 184 Producing; Gas; BLDN***; Jan 03, 2018	100/05-03-083-17W6/00: Lic 16423 Suspended; Gas; ; 100/05-03-083-17W6/02: Lic 16423 Producing; Gas; CLLK; Nov 04, 2017 100/05-03-083-17W6/03: Lic 16423 Producing; Gas; 100/06-10-083-17W6/00: Lic 14603 Abandoned; ; ; 100/06-10-083-17W6/02: Lic 14603 Abandoned; Gas; ; 100/06-10-083-17W6/03: Lic 14603 Abandoned; ; ; 100/06-10-083-17W6/04: Lic 14603 Abandoned; ; ;	TWP 083 RGE 17 W6M: 10	NG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A
M113648-B	CR PNG 42834	RANCH ENERGY CORPORATION	100/11-31-086-18W6/00: Lic 11134 Suspended; N/A; ; N/A ***100/11-31-086-18W6/02: Lic 11134 Producing; Gas; BLDN***; Jun 02, 2018	100/04-31-086-18W6/00: Lic 17643 Suspended; Gas; BLDN; May 01, 2017 100/01-31-086-18W6/00: Lic 15269 Producing; Gas; BLDN; Jun 06, 2018 100/16-31-086-18W6/00: Lic 17912 Producing; Gas; BLDN; May 22, 2018	TWP 86 RGE 18 W6M SEC 31	PNG IN BALDONNEL (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M113707-A	CR PNG 50146	RANCH ENERGY CORPORATION	***100/14-25-086-19W6/00: Lic 19756 Flowing; Gas; BLDN***; Apr 10, 2018	100/01-25-086-19W6/00: Lic 17779 Drilled & Cased; ; ; 100/09-25-086-19W6/00: Lic 8681 Suspended; Gas; CLLK; Mar 30, 2000 100/09-25-086-19W6/02: Lic 8681 Producing; Gas; BLDN; Jun 02, 2017	TWP 86 RGE 19 W6M SEC 25	PNG TO BASE (36002) CHARLIE_LAKE_EXCLUDING_B ELOW_A_MRK (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% SALES; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	

M113808-A	CR NG 466	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 98 NTS 94-A-14 BLK F UNIT 8	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (DEFINED IN THE INTERVAL 1135.0M - 1171.2M ON THE COMPENSATED NEUTRON-PE DENSITY LOG OF THE WELL D-39-E/94-A-14)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B
M113808-B	CR NG 466	RANCH ENERGY CORPORATION	***200/D-089-C/094-A-14/00: Lic 268 Producing; Gas; DNLV***; Jun 05, 2018 ***200/C-078-C/094-A-14/02: Lic 18788 Flowing; Gas; CDMN***; Jan 22, 2018	200/B-078-C/094-A-14/00: Lic 89 Producing; Gas; DNLV; May 01, 2018	NTS 94-A-14 BLK C UNIT 78, 88	NG IN DUNLEVY (DEFINED IN THE INTERVAL 3546 - 3686 IN THE WELL D-95-K/94-A-11) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B
M113810-B	CR NG 464	RANCH ENERGY CORPORATION	***200/C-002-E/094-A-14/00: Lic 239 Producing; Gas; CDMN***; May 02, 2018 ***200/B-091-D/094-A-14/00: Lic 255 Producing; Gas; DNLV***; May 01, 2018		NTS 94-A-14 BLK D UNIT 83, 91-93 NTS 94-A-14 BLK E UNIT 1-3	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (DEFINED IN THE INTERVAL 1135M-1171.2M ON THE COMPENSATED NEUTRON-PE DENSITY LOG OF THE WELL D-93-E/94-A-14)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A

M113811-C	CR PNG 474	RANCH ENERGY CORPORATION	200/C-078-C/094-A-14/00: Lic 18788 Suspended; Gas; BLDN; Dec 31, 2005	200/A-078-C/094-A-14/00: Lic 644 Suspended; Gas; BLDN; Jul 31, 2007 200/D-058-C/094-A-14/00: Lic 249 Abandoned; Gas; BLDN; Oct 20, 1991 200/D-058-C/094-A-14/02: Lic 249 Abandoned;;	NTS 94-A-14 BLK C UNIT 78, 79, 88, 89	PNG TO BASE BALDONNEL EXCL NG IN DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624%, WESTMONT ROYALTY TRUST. (100505) 20.7376%, ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%, RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100%, ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%, RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%,	BUICK FIELD (BC)	C125437 B C125441 B
M113812-A	CR NG 465	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 99 NTS 94-A-14 BLK D UNIT 72, 82 NTS 94-A-14 BLK F UNIT 9	ALL NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100%; PAID TO: BC MINISTER OF FINANCE (100045) 100%, ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%, RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624%, WESTMONT ROYALTY TRUST. (100505) 20.7376%, ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%, RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100%, ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%, RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%,	BUICK FIELD (BC)	C125437 A C125441 A

M113812-B	CR NG 465	RANCH ENERGY CORPORATION		200/C-080-C/094-A-14/00: Lic 261 Abandoned; ; ; 200/C-080-C/094-A-14/02: Lic 261 Abandoned; ; ; 200/A-081-D/094-A-14/00: Lic 8888 Suspended; ; ; 200/A-081-D/094-A-14/02: Lic 8888 Suspended; ; ; 202/C-080-C/094-A-14/03: Lic 8888 Suspended; ; ;	NTS 94-A-14 BLK C UNIT 80, 90 NTS 94-A-14 BLK D UNIT 71, 81	ALL NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A
M113812-C	CR NG 465	RANCH ENERGY CORPORATION	***200/D-089-C/094-A-14/00: Lic 268 Producing; Gas; DNLV***; Jun 05, 2018 ***200/C-078-C/094-A-14/02: Lic 18788 Flowing; Gas; CDMN***; Jan 22, 2018	200/B-078-C/094-A-14/00: Lic 89 Producing; Gas; DNLV; May 01, 2018	NTS 94-A-14 BLK C UNIT 79, 89	ALL NG IN DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125437 B C125441 A C125441 B

M113812-D	CR NG 465	RANCH ENERGY CORPORATION	***200/B-091-D/094-A-14/00: Lic 255 Producing; Gas; DNLV***; May 01, 2018		NTS 94-A-14 BLK C UNIT 100 NTS 94-A-14 BLK F UNIT 10	ALL NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A
M113812-E	CR NG 465	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 59, 69	ALL NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125437 B C125441 A C125441 B

M113813-A	CR NG 467	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 14, 15, 24, 25	NG IN (42004) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B
M113813-B	CR NG 467	RANCH ENERGY CORPORATION	***200/D-017-C/094-A-14/00: Lic 384 Producing; Gas; CDMN***; Jan 20, 2018		NTS 94-A-14 BLK C UNIT 16, 26	NG IN (42004) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-C	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 70.84% , WESTMONT ROYALTY TRUST. (100505) 29.16% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 C C125441 C
M113816-A	CR NG 10464	RANCH ENERGY CORPORATION	***200/B-002-F/094-A-14/00: Lic 2026 Producing; Gas; DNLV***; Jun 07, 2018		NTS 94-A-14 BLK C UNIT 93 NTS 94-A-14 BLK F UNIT 3	NG IN BUICK_CREEK-DUNLEVY	C125434-A	RANCH ENERGY CORPORATION (1) 65.625%, CANADIAN NATURAL RESOURCES (100100) 21.875%, YOHO RESOURCES PARTNERSHIP (100523) 11.25%, IMPERIAL OIL RESOURCES LIMITED (100242) 1.25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 21.875% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25% , RANCH ENERGY CORPORATION (1) 65.625% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125434 A C125437 B C125441 B

M113816-B	CR NG 10464	RANCH ENERGY CORPORATION	***200/C-022-F/094-A-14/00: Lic 1753 Producing; Gas; DNLY***; Jun 07, 2018		NTS 94-A-14 BLK F UNIT 13, 23	NG IN BUICK_CREEK-DUNLEVY	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125435 A C125437 B C125441 B
M113817-A	CR NG 11350	RANCH ENERGY CORPORATION	***200/D-004-E/094-A-14/00: Lic 5754 Producing; Gas; DNLY***; Jun 10, 2018		NTS 94-A-14 BLK D UNIT 94, 95 NTS 94-A-14 BLK E UNIT 4, 5	NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A

M113820-B	CR PNG 773	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK E UNIT 12, 13, 14, 15, 22, 23, 24, 25	PNG TO BASE (34002) ARTEX- HALFWAY-DOIG EXCL NG IN BLUESKY EXCL NG IN GETHING EXCL NG IN DUNLEVY EXCL NG IN BALDONNEL- UPPER_CHARLIE_LAKE EXCL NG IN ARTEX- HALFWAY EXCL PNG IN DOIG	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A
M113820-C	CR PNG 773	RANCH ENERGY CORPORATION	***200/A-013-E/094-A-14/00: Lic 8889 Producing; Gas; BLDN***; Jun 09, 2018		NTS 94-A-14 BLK E UNIT 12, 13, 22, 23	NG IN BALDONNEL- UPPER_CHARLIE_LAKE	C125441-H	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% ; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 E C125441 H

M113820-D	CR PNG 773	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK E UNIT 12, 13, 22, 23	NG IN GETHING; NG IN BLUESKY	C125441-E	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125441 E
M113820-G	CR PNG 773	RANCH ENERGY CORPORATION		200/D-024-E/094-A-14/00: Lic 18732 Suspended; Gas; CDMN; Jul 06, 2010	NTS 94-A-14 BLK E UNIT 14, 15, 24, 25	NG IN ARTEX-HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A C200003 A C200007 A
M113821-A	CR PNG 4336	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK F UNIT 12, 22	PNG TO TOP (42004) BUICK_CREEK-DUNLEVY	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F

M113821-B	CR PNG 4336	RANCH ENERGY CORPORATION	***200/C-022-F/094-A-14/00: Lic 1753 Producing; Gas; DNLV***; Jun 07, 2018 200/C-022-F/094-A-14/02: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989		NTS 94-A-14 BLK F UNIT 12, 22	PNG IN (42004) BUICK_CREEK-DUNLEVY	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% ,	BUICK FIELD (BC)	C125435 A C125441 F
M113824-A	CR PNG 4435	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 92 NTS 94-A-14 BLK F UNIT 2	PNG TO TOP (42004) BUICK_CREEK-DUNLEVY	C125441-F	RANCH ENERGY CORPORATION (1) 75% , CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F
M113824-B	CR PNG 4435	RANCH ENERGY CORPORATION	***200/B-002-F/094-A-14/00: Lic 2026 Producing; Gas; DNLV***; Jun 07, 2018		NTS 94-A-14 BLK C UNIT 92 NTS 94-A-14 BLK F UNIT 2	PNG IN (42004) BUICK_CREEK-DUNLEVY	C125434-A	RANCH ENERGY CORPORATION (1) 65.625% , CANADIAN NATURAL RESOURCES (100100) 21.875% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 21.875% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25% , RANCH ENERGY CORPORATION (1) 65.625% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% ,	BUICK FIELD (BC)	C125434 A C125441 F
M113830-A	CR PNG 14242	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK F UNIT 13, 23	PNG TO TOP (44004)BLUESKY-GETHING	C125441-F	RANCH ENERGY CORPORATION (1) 75% , CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F

M113830-B	CR PNG 14242	RANCH ENERGY CORPORATION	200/C-022-F/094-A-14/02: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989		NTS 94-A-14 BLK F UNIT 13, 23	PNG IN (44004)BLUESKY-GETHING	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% ,	BUICK FIELD (BC)	C125435 A C125441 F
M113838-A	CR PNG 6577	RANCH ENERGY CORPORATION	***200/A-007-H/094-A-13/00: Lic 3152 Producing; Gas; CDMN***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 96, 97 NTS 94-A-13 BLK H UNIT 6, 7	PNG TO BASE (42003) CADOMIN-DUNLEVY-NIKANASSIN	C125647-A	RANCH ENERGY CORPORATION (1) 76.306%, CANADIAN NATURAL RESOURCES (100099) 23.694%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 23.694% , RANCH ENERGY CORPORATION (1) 76.306% , ROYALTY 2: GOR, NonConv 2%; based on 60.606% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 9.115% , RANCH ENERGY CORPORATION (1) 90.885% ,	FIREWEED FIELD (BC)	C125647 A C125658 D
M113845-B	CR PNG 1731	FIREWEED ENERGY LTD.	***200/B-077-A/094-A-13/02: Lic 10274 Producing; Gas; CDMN***; Jun 18, 2018		NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	PNG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 3%; based on 35% PROD; PAID TO: 645811 ALBERTA LTD. (100013) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125675 A C125677 B C200004 E C200005 A

M113845-C	CR PNG 1731	FIREWEED ENERGY LTD.	200/B-077-A/094-A-13/00: Lic 10274 Producing; Gas; BLDN; May 25, 2018 ***202/A-057-A/094-A-13/00: Lic 16092 Producing; Gas; BLDN***; May 25, 2018		NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	NG IN BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 3%; based on 35% PROD; PAID TO: 645811 ALBERTA LTD. (100013) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125675 B C125677 B C200005 A
M113845-D	CR PNG 1731	FIREWEED ENERGY LTD.		200/A-057-A/094-A-13/00: Lic 507 Abandoned; Gas; UDBT,LDBL; Feb 28, 1978 200/A-057-A/094-A-13/02: Lic 507 Abandoned; Gas; HLFY; Jan 23, 2009	NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	PNG FROM TOP SURFACE TO BASE CHARLIE LAKE (EXCL NG IN BALDONNEL, EXCL PNG IN DUNLEVY) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125675 A C125677 B C125701 A C125702 A C200005 A
M113861-A	CR NG 13302	RANCH ENERGY CORPORATION	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 32, 42	NG IN (42003) CADOMIN-DUNLEVY-NIKANASSIN	C125656-A	RANCH ENERGY CORPORATION (1) 79.20396%, CANADIAN NATURAL RESOURCES (100100) 20.79604%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 22.981% , RANCH ENERGY CORPORATION (1) 77.019% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% ,	FIREWEED FIELD (BC)	C125656 A C125658 F C125659 B

M113861-A	CR NG 13302	RANCH ENERGY CORPORATION	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 32, 42	NG IN (42003) CADOMIN-DUNLEVY-NIKANASSIN	C125656-A	RANCH ENERGY CORPORATION (1) 79.20396%, CANADIAN NATURAL RESOURCES (100100) 20.79604%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 22.981% , RANCH ENERGY CORPORATION (1) 77.019% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% ,	FIREWEED FIELD (BC)	C125656 A C125658 F C125659 B
M113861-B	CR NG 13302	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 32, 42	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125656-A	RANCH ENERGY CORPORATION (1) 77.019%, CANADIAN NATURAL RESOURCES (100100) 22.981%,	ROYALTY 1: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 22.981% , RANCH ENERGY CORPORATION (1) 77.019% ,	FIREWEED FIELD (BC)	C125658 F
M113865-B	CR PNG 14052	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 33, 43	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN EXCL NG IN DUNLEVY EXCL PNG IN BLUESKY	C125650-B	RANCH ENERGY CORPORATION (1) 81.879%, CANADIAN NATURAL RESOURCES (100100) 18.121%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 6.262% , RANCH ENERGY CORPORATION (1) 93.738% ,	FIREWEED FIELD (BC)	C125650 B C125658 E C125677 M

M113865-C	CR PNG 14052	RANCH ENERGY CORPORATION	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042- A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 33, 43	NG IN DUNLEVY	C125656-A	RANCH ENERGY CORPORATION (1) 79.20396%, CANADIAN NATURAL RESOURCES (100100) 20.79604%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.611% , RANCH ENERGY CORPORATION (1) 81.389% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 3.621% , RANCH ENERGY CORPORATION (1) 96.379% , ROYALTY 3: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% ,	FIREWEED FIELD (BC)	C125650 C C125656 A C125658 F C125677 N
M113865-D	CR PNG 14052	RANCH ENERGY CORPORATION	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 33, 43	PNG IN BLUESKY	C125673-A	RANCH ENERGY CORPORATION (1) 90.9395%, CANADIAN NATURAL RESOURCES (100100) 9.0605%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 6.262% , RANCH ENERGY CORPORATION (1) 93.738% ,	FIREWEED FIELD (BC)	C125658 E C125673 A C125677 I

M113866-A	CR PNG 43650	HIGHWOOD OIL COMPANY LTD.	200/A-025-A/094-A-13/00: Lic 8567 Abandoned; N/A; ; N/A ***200/A-025-A/094-A-13/02: Lic 8567 Producing; Gas; BLSK***; Jun 16, 2018 ***202/C-024-A/094-A-13/02: Lic 10594 Producing; Gas; CDMN***; Jun 17, 2018 202/C-024-A/094-A-13/00: Lic 10594 Abandoned; N/A; ; N/A	200/C-035-A/094-A-13/00: Lic 8268 Suspended; Gas; HLFY; Jan 06, 2005 200/C-035-A/094-A-13/02: Lic 8268 Suspended; Gas; BLDN; Mar 16, 2003 200/D-044-A/094-A-13/00: Lic 19136 Drilled & Cased; ; ;	NTS 94-A-13 BLK A UNIT 14, 15, 24, 25	ALL PNG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125702 A C200002 A C200006 A
M113867-B	CR PNG 41775	HIGHWOOD OIL COMPANY LTD.	200/B-077-A/094-A-13/00: Lic 10274 Producing; Gas; BLDN; May 25, 2018 ***202/A-057-A/094-A-13/00: Lic 16092 Producing; Gas; BLDN***; May 25, 2018		NTS 94-A-13 BLK A UNIT 76, 77, 86, 87	NG IN BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C200002 A C200006 A
M113868-A	CR PNG 46072	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 32, 42	PNG TO BASE BLUESKY-GETHING EXCL PNG IN BLUESKY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125659 B
M113868-B	CR PNG 46072	RANCH ENERGY CORPORATION	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 32, 42	PNG IN BLUESKY	C125673-B	RANCH ENERGY CORPORATION (1) 90.9395%, CANADIAN NATURAL RESOURCES (100100) 9.0605%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125659 C C125673 B
M113868-C	CR PNG 46072	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 72, 82	PNG TO BASE BLUESKY-GETHING-DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125659 D
M113891-C	CR PNG 7	FIREWEED ENERGY LTD.	***100/08-04-083-17W6/00; Lic 9499 Producing; Gas; BLDN***; Jan 07, 2018 ***102/0-09-083-17W6/00; Lic 9560 Producing Gas; HLFY; Nov 06, 2017	100/10-04-083-17W6/00 102/10-04-083-17W6/00 100/13-04-083-17W6/00 100/13-04-083-17W6/02 100/04-09-083-17W6/00 100/04-09-083-17W6/02 102/04-09-083-17W6/00	TWP 83 RGE 17 W6M SEC 4, 9	ALL NG TO BASE HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A
M113892-B	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M S 22, NW 22	NG IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	

M113892-D	CR PNG 8	RANCH ENERGY CORPORATION	***100/14-22-083-18W6/00: Lic 76 Producing; Gas; BLDN***; Mar 23, 2018 ***100/13-23-083-18W6/00: Lic 82 Producing; Gas; BLDN***; Jun 13, 2018		TWP 83 RGE 18 W6M SEC 22, 23	NG IN BALDONNEL_A; NG IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-E	CR PNG 8	RANCH ENERGY CORPORATION		102/14-15-083-18W6/03: Lic 10773 Suspended; Oil; CLLK,BDLK,COPU; Jul 10, 2006	TWP 83 RGE 18 W6M SEC 15	PNG IN CECIL_SAND (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124473 C
M113892-F	CR PNG 8	RANCH ENERGY CORPORATION		100/08-22-083-18W6/00: Lic 14372 Suspended; Gas; ; 100/08-22-083-18W6/03: Lic 14372 Potential; ; ;	TWP 83 RGE 18 W6M S 22, NW 22	ALL NG TO BASE ARTEX-HALFWAY-DOIG EXCL NG IN BALDONNEL_A EXCL NG IN BALDONNEL_B EXCL NG IN HALFWAY EXCL NG IN TRIASSIC_C (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-G	CR PNG 8	RANCH ENERGY CORPORATION		100/09-14-083-18W6/00: Lic 204 Abandoned; ; ; 100/10-14-083-18W6/02: Lic 214 Suspended; ; ;	TWP 83 RGE 18 W6M S 14, NE 14	NG IN BALDONNEL_A; NG IN BALDONNEL_B (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-I	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M E 14, SW 14	PETROLEUM IN BALDONNEL_A		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 H
M113892-K	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M SEC 14, 15	PETROLEUM IN CADOMIN		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 I
M113892-O	CR PNG 8	RANCH ENERGY CORPORATION		100/03-14-083-18W6/00: Lic 34 Shut-in; Gas; ;	TWP 83 RGE 18 W6M NE 14, SW 14	NG IN FORT_ST_JOHN_GROUP (DOLOMITE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	

M113892-P	CR PNG 8	RANCH ENERGY CORPORATION		100/03-14-083-18W6/00: Lic 34 Shut-In; Gas; ;	TWP 83 RGE 18 W6M NW 14, SE 14	NG IN FORT_ST_JOHN_GROUP (DOLOMITE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-R	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M S 22, NW 22	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B; PETROLEUM IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124473 E
M113892-S	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M E 23, NW 23	PETROLEUM IN BALDONNEL_A		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124473 E
M113892-T	CR PNG 8	RANCH ENERGY CORPORATION	100/13-14-083-18W6/00: Lic 194 Abandoned; Gas; BLDN; Oct 26, 1994 100/13-14-083-18W6/02: Lic 194 Abandoned; N/A; ; N/A		TWP 83 RGE 18 W6M NW 14, SE 15	NG IN BALDONNEL_A; NG IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-U	CR PNG 8	RANCH ENERGY CORPORATION		100/14-15-083-18W6/00: Lic 32 Abandoned; Gas; BLDN; Jun 30, 1966 100/14-15-083-18W6/02: Lic 32 Abandoned; ; ;	TWP 83 RGE 18 W6M N 15, SW 15	NG IN BALDONNEL_A; NG IN BALDONNEL_B; NG IN HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200012 A
M113892-V	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M NW 14, SE 15	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 H
M113892-W	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M N 15, SW 15	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B; PETROLEUM IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 H

M113904-A	CR PNG 14485	FIREWEED ENERGY LTD.	***100/10-20-083-18W6/00: Lic 14371 Shut-in; Gas; BLDN***; Jun 13, 2018	100/08-20-083-18W6/00: Lic 170 Suspended; Gas; BLDN; Dec 01, 2009 100/08-20-083-18W6/02: Lic 170 Suspended; ; ; 100/08-20-083-18W6/03: Lic 170 Producing; Gas; HLFY; Mar 01, 2018	TWP 83 RGE 18 W6M SEC 20	NG IN BALDONNEL (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005
M113929-A	CR NG NG 70	FIREWEED ENERGY LTD.	103/03-29-083-18W6/00: Lic 179 Abandoned; Gas; HLFY; May 14, 1996 ***103/03-29-083-18W6/02: Lic 179 Producing; Gas; PNGC***; May 30, 2018 104/03-29-083-18W6/00: Lic 186 Drilled & Cased; N/A; ; N/A ***104/03-29-083-18W6/02: Lic 186 Producing; Gas; BLDN***; May 30, 2018	102/03-29-083-18W6/00: Lic 75 Suspended; Gas; CDMN; Dec 19, 2004	TWP 83 RGE 18 W6M 29	NG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005
M113935-B	CR NG 468	RANCH ENERGY CORPORATION	***200/D-017-C/094-A-14/00: Lic 384 Producing; Gas; CDMN***; Jan 20, 2018	200/C-005-C/094-A-14/00: Lic 264 Suspended; Gas; DNLV; May 31, 2011 200/D-095-K/094-A-11/00: Lic 99 Abandoned; Gas; DNLV; Jan 31, 2007	NTS 94-A-14 BLK C UNIT 17, 27	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-D	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 70.84% , WESTMONT ROYALTY TRUST. (100505) 29.16% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125441 D C125437-D
M50193-A	CR PNG 40779	RANCH ENERGY CORPORATION	***102/07-24-088-20W6/00: Lic 7534 Producing; Gas; DNLV***; Dec 02, 2017 ***102/07-24-088-20W6/02: Lic 7534 Producing; Gas; BLSK***; Dec 02, 2017		TWP 88 RGE 20 W6M 24	ALL PNG TO BASE NIKANASSIN (CADOMIN-DUNLEVY) EXCL NG IN NOTIKEWIN	C104327-A	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100099) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 25% , RANCH ENERGY CORPORATION (1) 75% ,	STODDART FIELD (BC)	C104327 A
M50193-B	CR PNG 40779	RANCH ENERGY CORPORATION		100/14-24-088-20W6/00: Lic 20488 Suspended; ; ;	TWP 88 RGE 20 W6M 24	NG IN NOTIKEWIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C104327-B	RANCH ENERGY CORPORATION (1) 100%, CANADIAN NATURAL RESOURCES (100099) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 0% , RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104327 B

M50670-A	CR PNG 15939	RANCH ENERGY CORPORATION	100/11-26-088-19W6/00: Lic 7379 Drilled & Cased; N/A; ; N/A ***100/11-26-088-19W6/02: Lic 7379 Producing; Gas; BLSK***; Apr 13, 2018		TWP 88 RGE 19 W6M 26	ALL PNG TO BASE DOIG		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M50690-A	CR PNG 41042	RANCH ENERGY CORPORATION	100/10-24-088-19W6/00: Lic 3160 Abandoned; N/A; ; N/A 100/10-24-088-19W6/02: Lic 3160 Abandoned; Gas; CDMN; Apr 30, 1980 ***100/10-24-088-19W6/03: Lic 3160 Producing; Gas; BLSK***; May 03, 2018 ***100/11-23-088-19W6/00: Lic 7435 Producing; Gas; CDMN***; Nov 08, 2018 ***100/11-23-088-19W6/02: Lic 7435 Producing; Gas; BLSK***; Nov 08, 2018 100/14-14-088-19W6/00: Lic 10275 Shut-In; Gas; ; N/A ***100/14-14-088-19W6/02: Lic 10275 Producing; Gas; BLSK***; Sep 05, 2018		TWP 88 RGE 19 W6M SEC 14, 23, 24	ALL PNG TO BASE NIKANASSIN (42005 CADOMIN DUNLEVY NIKANASSIN ZONE)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M50691-A	CR PNG 41043	RANCH ENERGY CORPORATION	102/10-22-088-19W6/00: Lic 7507 Suspended; N/A; ; N/A 102/10-22-088-19W6/02: Lic 7507 Suspended; N/A; ; N/A ***102/10-22-088-19W6/03: Lic 7507 Producing; Gas; CDMN***; Nov 08, 2018 ***102/10-22-088-19W6/04: Lic 7507 Producing; Gas; BLSK***; Nov 08, 2018	100/10-15-088-19W6/00: Lic 21817 Suspended; ; ; 100/10-15-088-19W6/02: Lic 21817 Drilled & Cased; ; ; 100/10-27-088-19W6/00: Lic 7436 Abandoned; ; ; 100/10-27-088-19W6/02: Lic 7436 Producing; Gas; BLSK; Apr 01, 2018 102/10-27-088-19W6/00: Lic 18093 Suspended; Gas; SPRV; May 31, 2013	TWP 88 RGE 19 W6M SEC 22	ALL PNG TO BASE NIKANASSIN (42005 CADOMIN DUNLEVY NIKANASSIN ZONE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M50700-A	CR SUB 2855	BONAVISTA ENERGY CORPORATION	***100/07-25-088-19W6/00: Lic 7724 Producing; Gas; BLSK***; Nov 08, 2018		TWP 88 RGE 19 W6M W 25	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN	C104543-A	RANCH ENERGY CORPORATION (1) 77.008648%, BONAVISTA ENERGY CORPORATION (100074) 15.234888%, CREW ENERGY PARTNERSHIP (100133) 7.756464%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 15.234888% , CREW ENERGY PARTNERSHIP (100133) 7.756464% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 7.46643% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104543 A

M50709-D	CR PNG 430	BONAVISTA ENERGY CORPORATION		200/A-028-K/094-A-10/02: Lic 1370 Producing; Gas; BLSK; May 10, 2018	TWP 88 RGE 18 W6M FR SEC 31 (EXCL ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG FROM TOP SURFACE TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C104543-B	RANCH ENERGY CORPORATION (1) 80%, CREW ENERGY PARTNERSHIP (100133) 10%, BONAVISTA ENERGY CORPORATION (100074) 10%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 10% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 10% , CREW ENERGY PARTNERSHIP (100133) 10% , RANCH ENERGY CORPORATION (1) 80% ,	STODDART FIELD (BC)	C104543 B
M50709-F	CR PNG 430	BONAVISTA ENERGY CORPORATION	***100/04-31-088-18W6/00: Lic 21930 Producing; Gas; BLSK***; Nov 08, 2018		TWP 88 RGE 18 W6M FR SEC 31 (ONLY ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG IN BLUESKY-GETHING	C104543-G	RANCH ENERGY CORPORATION (1) 89%, CREW ENERGY PARTNERSHIP (100133) 11%, BONAVISTA ENERGY CORPORATION (100074) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 0% , CREW ENERGY PARTNERSHIP (100133) 11% , RANCH ENERGY CORPORATION (1) 89% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104543 G
M50716-A	CR PNG 42888	RANCH ENERGY CORPORATION	100/04-28-088-19W6/00: Lic 8166 Suspended; N/A; ; N/A ***100/04-28-088-19W6/02: Lic 8166 Producing; Gas; COPU***; Nov 11, 2017		TWP 88 RGE 19 W6M 28	PNG FROM BASE BLUESKY-GETHING TO BASE ARTEX-HALFWAY-DOIG EXCL NG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 66.667% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C100222 A
M50716-B	CR PNG 42888	RANCH ENERGY CORPORATION			TWP 88 RGE 19 W6M 28	ALL PNG TO BASE BLUESKY-GETHING; ALL NG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M50837-A	CR PNG 43202	RANCH ENERGY CORPORATION	***100/05-30-088-19W6/00: Lic 20489 Producing; Gas; SPRV***; Nov 08, 2018	100/16-30-088-19W6/00: Lic 8255 Abandoned; ; ; 100/16-30-088-19W6/02: Lic 8255 Producing; Gas; BLSK; Nov 19, 2017 100/16-30-088-19W6/03: Lic 8255 Shut-in; Gas; ; 102/16-30-088-19W6/00: Lic 18097 Abandoned; ; ;	TWP 88 RGE 19 W6M 30	ALL PNG IN THE SPIRIT RIVER GROUP (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M51502-A	CR PNG 10063	RANCH ENERGY CORPORATION	***200/B-053-A/094-H-03/00: Lic 18166 Producing; Gas; SPRV***; Jun 28, 2018	200/A-062-A/094-H-03/00: Lic 15276 Producing; Gas; SPRV; Jun 28, 2018	NTS 94-H-03 BLK A UNITS 52, 53, 62, 63	ALL PNG TO BASE BLUESKY-GETHING (43001) (EXCLUDING PROD FROM THE 200/A-062-A/094-H-03 WELLBORE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	

M51514-A	CR PNG 10223	RANCH ENERGY CORPORATION	***200/D-073-A/094-H-03/00: Lic 4764 Producing; Gas; BLSK***; Jun 28, 2018 ***200/D-073-A/094-H-03/02: Lic 4764 Producing; Gas; SPRV***; Feb 28, 2011	200/A-083-A/094-H-03/00: Lic 18112 Suspended; Gas; NTKN; Oct 13, 2015 200/C-072-A/094-H-03/00: Lic 19951 Suspended; Gas; SPRV; May 08, 2015	NTS 94-H-03 BLK A UNITS 72, 73, 82, 83	ALL PNG TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M52087-A	CR PNG 11609	RANCH ENERGY CORPORATION	***200/D-042-E/094-H-02/00: Lic 5199 Producing; Gas; BLSK***; Jun 28, 2018	200/C-031-E/094-H-02/00: Lic 11052 Producing; Gas; BLSK; Jun 28, 2018	NTS 94-H-02 BLK E UNITS 32-33,42-43, 52,53,62,63	ALL PNG TO BASE BLUESKY-GETHING (DUNLEVY 43001) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M52293-A	CR PNG 13819	RANCH ENERGY CORPORATION	200/A-007-E/094-H-02/00: Lic 6790 Suspended; N/A; ; N/A 200/A-007-E/094-H-02/02: Lic 6790 Shut-In; Gas; ; N/A ***200/A-007-E/094-H-02/03: Lic 6790 Producing; Gas; SPRV***; Jun 28, 2018 ***200/C-016-E/094-H-02/00: Lic 10325 Producing; Gas; BLSK***; Jun 28, 2018 ***202/C-016-E/094-H-02/00: Lic 15222 Producing; Gas; SPRV***; Jun 28, 2018 ***200/C-017-E/094-H-02/00: Lic 19956 Producing; Gas; SPRV***; Jun 28, 2018		NTS 94-H-02 BLK D UNITS 96, 97 NTS 94-H-02 BLK E UNITS 6, 7, 16, 17, 26, 27	ALL PNG TO BASE BLUESKY-GETHING		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 C C104157 C
M52440-A	CR PNG 40375	RANCH ENERGY CORPORATION	200/C-100-D/094-H-02/00: Lic 7010 Abandoned; N/A; ; N/A ***200/C-100-D/094-H-02/02: Lic 7010 Producing; Gas; BLSK***; Jun 28, 2018 ***202/C-100-D/094-H-02/00: Lic 16424 Producing; Gas; SPRV***; Jun 28, 2018 ***200/A-001-H/094-H-03/00: Lic 18169 Producing; Gas; NTKN***; Jun 28, 2018	200/C-010-E/094-H-02/00: Lic 19945 Suspended; Gas; SPRV; Dec 02, 2011	NTS 94-H-02 BLK D UNIT 100 NTS 94-H-02 BLK E UNIT 10 NTS 94-H-03 BLK A UNIT 91 NTS 94-H-03 BLK H UNIT 1	ALL PNG TO BASE BLUESKY-GETHING (EXCLUDING THE 200/C-010-E/094-H-02 WELLBORE AND PRODUCTION) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 C C104157 C

M52440-B	CR PNG 40375	RANCH ENERGY CORPORATION	***200/A-090-D/094-H-02/00: Lic 18380 Producing; Gas; NTKN***; Jun 28, 2018	200/B-081-A/094-H-03/00: Lic 15278 Producing; Gas; SPRV; Jun 28, 2018	NTS 94-H-02 BLK D UNITS 80, 90 NTS 94-H-03 BLK A UNITS 71, 81	ALL PNG TO BASE BLUESKY-GETHING (DUNLEVY 43001) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 D C104157 D
M52680-A	CR PNG 3638	RANCH ENERGY CORPORATION	***200/A-009-E/094-H-02/00: Lic 13788 Flowing; Gas; SPRV***; Jun 28, 2018 ***202/D-089-D/094-H-02/00: Lic 15277 Producing; Gas; SPRV***; Jun 28, 2018 ***200/C-008-E/094-H-02/00: Lic 19953 Producing; Gas; SPRV***; Jun 28, 2018	200/C-098-D/094-H-02/00: Lic 12048 Producing; Gas; NTKN; Jun 28, 2018 200/D-089-D/094-H-02/02: Lic 707 Abandoned; ; 200/D-089-D/094-H-02/00: Lic 707 Abandoned; Water Disposal; GTNG; Mar 12, 1988	NTS 94-H-02 BLK D UNITS 78, 79, 88, 89, 98, 99 NTS 94-H-02 BLK E UNITS 8, 9	ALL PNG TO BASE BLUESKY-GETHING (DUNLEVY) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 A C104157 A

M52681-A	CR PNG 3643	RANCH ENERGY CORPORATION	200/A-063-D/094-H-02/00: Lic 12850 Abandoned; N/A; ; N/A ***200/A-063-D/094-H-02/02: Lic 12850 Producing; Gas; BLSK***; Jun 28, 2018	202/A-063-D/094-H-02/00: Lic 18167 Producing; Gas; NTKN; Jun 28, 2018 202/D-043-D/094-H-02/00: Lic 18165 Producing; Gas; NTKN; Jun 28, 2018	NTS 94-H-02 BLK D UNITS 52, 53, 62, 63	ALL PNG IN THE BLUESKY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 B C104157 B
M52741-A	CR PNG 46002	CREW ENERGY INC.	***100/07-25-088-19W6/00: Lic 7724 Producing; Gas; BLSK***; Nov 08, 2018		TWP 88 RGE 19 W6M E 25	ALL PNG FROM TOP SURFACE TO BASE BLUESKY-GETHING-DUNLEVY	C104543-A	RANCH ENERGY CORPORATION (1) 77.008648%, BONAVISTA ENERGY CORPORATION (100074) 15.234888%, CREW ENERGY PARTNERSHIP (100133) 7.756464%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 7.46643% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 15.234888% , CREW ENERGY PARTNERSHIP (100133) 7.756464% , RANCH ENERGY CORPORATION (1) 77.008648% ,	STODDART FIELD (BC)	C104543 A
M52741-C	CR PNG 46002	CREW ENERGY INC.	***100/04-31-088-18W6/00: Lic 21930 Producing; Gas; BLSK***; Nov 08, 2018		NTS 94-A-10 BLK K UNITS FR 18, FR 19, 28, 29 (ONLY ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG IN BLUESKY-GETHING	C104543-G	RANCH ENERGY CORPORATION (1) 89%, CREW ENERGY PARTNERSHIP (100133) 11%, BONAVISTA ENERGY CORPORATION (100074) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 0% , CREW ENERGY PARTNERSHIP (100133) 11% , RANCH ENERGY CORPORATION (1) 89% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104543 G
M54033-A	CR PNG 46884	RANCH ENERGY CORPORATION	100/13-19-088-19W6/00: Lic 21883 Drilled & Cased; N/A; ; N/A ***100/13-19-088-19W6/02: Lic 21883 Producing; Gas; SPRV***; Nov 08, 2018	100/07-19-088-19W6/00: Lic 4970 Shut-in; Gas; ; 100/07-19-088-19W6/02: Lic 4970 Suspended; Gas; BLSK; Mar 03, 1980 100/07-19-088-19W6/03: Lic 4970 Suspended; ; ; 100/07-19-088-19W6/04: Lic 4970 Suspended; ; ;	TWP 88 RGE 19 W6M 19	ALL PNG IN THE SPIRIT RIVER (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	

M56287-A	CR PNG 42544	RANCH ENERGY CORPORATION	***200/A-012-H/094-H-03/00: Lic 16351 Producing; Gas; NTKN***; Jun 28, 2018	200/A-023-H/094-H-03/00: Lic 18118 Suspended; Gas; SPRV; Feb 18, 2009 200/C-013-H/094-H-03/00: Lic 19948 Suspended; Gas; SPRV; Apr 07, 2008 200/D-022-H/094-H-03/00: Lic 19947 Suspended; Gas; SPRV; May 05, 2008	NTS 94-H-03 BLK H UNITS 12,13,22,23	ALL PNG TO BASE SPIRIT_RIVER (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M56289-A	CR PNG 42546	RANCH ENERGY CORPORATION	200/A-003-H/094-H-03/00: Lic 8100 Suspended; Oil; BLSK; Jan 27, 1994 ***200/A-003-H/094-H-03/02: Lic 8100 Producing; Gas; SPRV***; Jun 28, 2018	200/B-092-A/094-H-03/00: Lic 18136 Producing; Gas; NTKN; Jun 28, 2018 200/D-004-H/094-H-03/00: Lic 19957 Suspended; Gas; SPRV; May 10, 2006 200/D-002-H/094-H-03/00: Lic 8023 Suspended; Oil; BLSK; Feb 13, 2010 200/D-002-H/094-H-03/02: Lic 8023 Suspended; Gas; SPRV; Apr 16, 2014	NTS 94-H-03 BLK A UNITS 92,93 NTS 94-H-03 BLK H UNITS 2,3	ALL PNG TO BASE BLUESKY-GETHING (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M56771-A	CR PNG 47082	SIGNALTA RESOURCES LIMITED			TWP 86 RGE 19 W6M SEC 26 (SURFACE RESTRICTIONS SEE REMARKS)	ALL PNG FROM TOP SURFACE TO BASE BALDONNEL EXCL NG IN BALDONNEL	C105706-A	SIGNALTA RESOURCES LIMITED (100450) 60%, RANCH ENERGY CORPORATION (1) 40%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 40% , SIGNALTA RESOURCES LIMITED (100450) 60% ,	STODDART FIELD (BC)	C105706 A
M56771-B	CR PNG 47082	SIGNALTA RESOURCES LIMITED	***100/16-26-086-19W6/00: Lic 14046 Producing; Gas; BLDN***; Jun 05, 2018		TWP 86 RGE 19 W6M SEC 26 (SURFACE RESTRICTIONS SEE REMARKS)	NG IN BALDONNEL	C105706-B	RANCH ENERGY CORPORATION (1) 100% , SIGNALTA RESOURCES LIMITED (100450) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , SIGNALTA RESOURCES LIMITED (100450) 0% ,	STODDART FIELD (BC)	C105706 B
M58591-A	CR PNG 50867	RANCH ENERGY CORPORATION	***202/D-061-D/094-H-02/00: Lic 12849 Producing; Gas; BLSK***; Jun 28, 2018	202/A-070-C/094-H-02/00: Lic 18238 Shut-in; Gas; :	NTS 94-H-02 BLK C UNIT 60,70 NTS 94-H-02 BLK D UNIT 51,61	PNG TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M68294-A	CR PNG 44457	RANCH ENERGY CORPORATION	***200/B-099-F/094-H-05/00: Lic 9239 Producing; Gas; BLDN,CLLK***; Feb 27, 2019		NTS 94-H-5 BLK F UNIT 98, 99 NTS 94-H-5 BLK K UNIT 8, 9	PNG TO BASE BALDONNEL-UPPER_CHARLIE_LAKE	C109697-A	RANCH ENERGY CORPORATION (1) 85%, 649567 ALBERTA LTD. (100014) 15%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: 649567 ALBERTA LTD. (100014) 15% , RANCH ENERGY CORPORATION (1) 85% ,	LAPRISE FIELD (BC)	C109697 A
M68295-A	CR PNG 45136	RANCH ENERGY CORPORATION	***200/B-011-L/094-H-05/00: Lic 10378 Producing; Gas; BLDN***; Feb 22, 2019		NTS 94-H-5 BLK K UNIT 20, 30 NTS 94-H-5 BLK L UNIT 11, 21	PNG TO BASE BALDONNEL-UPPER_CHARLIE_LAKE	C109697-B	RANCH ENERGY CORPORATION (1) 85%, 649567 ALBERTA LTD. (100014) 15%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: 649567 ALBERTA LTD. (100014) 15% , RANCH ENERGY CORPORATION (1) 85% ,	LAPRISE FIELD (BC)	C109697 B

SCHEDULE A - MPR
NON OP WELL D-081-K

RANCH BASE AND SUB FILE	Mineral Lease Name	RANCH CS LEASE PAYOR/DES REP (REG INT)	Included Wellbores	Excluded Wellbores	REVISED LAND DESC FOR MPR	REVISED RIGHTS FOR MPR	RANCH CONT GOV DOI CURRENTLY LINKED	PRED FILE LOOKUP	CURRENT DOI	Summarized Royalties	Area Name	RELATED CONTRACTS TO SUB (RANCH FILE NUMBER)
M97821-B	CR PNG 421	BONAVISTA ENERGY CORPORATION	200/D-081-K/094-A-11/00: Lic 15179 Producing; Oil; CDMN; Feb 28, 2019 200/D-081-K/094-A-11/02: Lic 15179 Drilled & Cased; ;		NTS 94-A-11 BLK K UNIT 81	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN	C120162-L	C00199	RANCH ENERGY CORPORATION (1) 25%, CANADIAN NATURAL RESOURCES (100100) 25%, BONAVISTA ENERGY CORPORATION (100074) 25%, CREW ENERGY PARTNERSHIP (100133) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 25% , CANADIAN NATURAL RESOURCES (100100) 25% , CREW ENERGY PARTNERSHIP (100133) 25% , RANCH ENERGY CORPORATION (1) 25% ,	BUICK FIELD (BC)	C120162 L