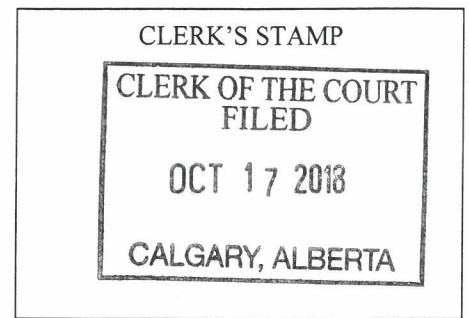




COURT FILE NUMBER	1801-09188
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
APPLICANT	THIRD EYE CAPITAL CORPORATION
RESPONDENTS	RANCH ENERGY CORPORATION, OPSMOBIL 1734163 ALBERTA INC., 1859821 ALBERTA INC., OPSMOBIL GROUP INC., OPSMOBIL CONSTRUCTION INC., OPSMOBIL ENERGY SERVICES INC., AIR DALLAIRE LTD., and K.L. CAPITAL CORP.
DOCUMENT	<u>AFFIDAVIT</u>
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BLAKE, CASSELS & GRAYDON LLP 3500, 855 – 2 nd Street S.W. Calgary, AB T2P 4J8
	Attention: Ryan Zahara Telephone: 403-260-9628 Fax: 403.260-9700 Email: ryan.zahara@blakes.com
	File Ref.: 180308/1

AFFIDAVIT OF RYAN TOBBER
Sworn on October 16, 2018
Volume One

I, **RYAN TOBBER**, of the City of Calgary, in the Province of Alberta, MAKE OATH AND SAY THAT:

1. I am a director and officer of Predator Oil BC Ltd. ("**Predator**"), and as such have personal knowledge of the matters herein deposed to except where otherwise stated to be based upon information and belief in which case I verily believe the same to be true.

I. PREDATOR OIL BC LTD.

2. Predator is a private oil and natural gas producer incorporated in British Columbia, where it owns and operates certain assets.

3. Predator is the licensee of record with the British Columbia Oil and Gas Commission (“**BC OGC**”) for certain licenses and permits (the “**Permits**”) that are associated with assets that are currently owned by Ranch Energy Corporation (“**Ranch**”).

II. THE ASSET PURCHASE TRANSACTION WITH RANCH

4. Predator entered into an asset purchase and sale agreement (the “**APA**”) with Ranch, dated May 8, 2017, in which Ranch agreed to purchase certain petroleum and natural gas (“**PNG**”) assets (the “**Assets**”) from Predator.

5. On July 10, 2017, Predator closed the sale (the “**Sale**”) of the Assets to Ranch. Predator has some oil and gas assets remaining after the sale of the Assets to Ranch.

6. The Permits were held in trust by Predator for Ranch as the beneficiary under the terms of a trust agreement (the “**Trust Agreement**”) dated June 16, 2017, and to which OpsMobil Group Inc. (“**OpsMobil**”) is also a party. Attached hereto and marked as Exhibit “**A**” is a copy of the Trust Agreement.

7. The Trust Agreement requires that certain amounts be paid to Predator in compensation for Predator to continue to hold the Permits in its name. If Ranch, as beneficiary, was unable to or for any reason did not make any payment contemplated under the Trust Agreement, OpsMobil agreed to be liable for those amounts.

8. Ranch is in breach of the terms of the Trust Agreement and owes significant amounts to Predator. Prior to July 19, 2018, Ranch owed Predator the amount of \$960,654.44 for the period from July 2017 to May 31, 2018 under the terms of the Trust Agreement. Attached hereto and marked as Exhibit “**B**” is a copy of a default notice that was sent to Ranch on June 6, 2018.

9. As of May 31, 2018, Ranch still owes Predator the outstanding amount of \$3,330,020.25 under the terms of the APA.

III. SECURITY DEPOSIT OF PREDATOR AT BC OGC

10. As at April 6, 2018, Predator had on deposit with the BC OGC a security deposit in the amount of \$15,000,000.00 (the “**Initial Security Deposit**”) in respect of the Permits, the Assets, and certain other assets (the “**Predator Assets**”) that belong to Predator.

11. On June 18, 2018, Predator paid an additional security deposit to the BC OGC in respect of the Assets in the amount of \$656,833.00 (the “**Additional Security Deposit**” and together with the Initial Security Deposit, the “**Total Security Deposit**”) which was necessary to comply with an outstanding security deposit order issued by the BC OGC against the Assets. This brought the amount of the Total Security Deposit up to \$15,656,833.00.

12. The part of the Total Security Deposit associated with the Assets will not be released to Predator until Ranch becomes the licensee of the Assets and the Permits are transferred into its name or the name of a purchaser of the Assets. Attached hereto and marked as Exhibit “C” is a copy of the current Liability Management Operator detail statement (the “**LMO Statement**”) for Predator outlining the amount of the Total Security Deposit.

IV. ACQUISITION OF ALL OF THE ISSUED AND OUTSTANDING SHARES OF PREDATOR BY 2118469 ALBERTA INC.

13. On or about June 15, 2018, 2118469 Alberta Inc. (the “**Controlling Shareholder**”) acquired all of the issued and outstanding shares (the “**Predator Shares**”) of Predator. Attached hereto and marked as Exhibit “D” is a copy of the share purchase agreement setting out the acquisition of the issued and outstanding shares of Predator by the Controlling Shareholder.

14. Ryan Tobber is the sole director and officer of the Controlling Shareholder.

15. The Controlling Shareholder of Predator is prepared to direct Predator to enter into a business combination or amalgamation with an entity who may be interested in purchasing the Assets provided that Predator’s economic interest is protected under the terms of such business combination or amalgamation.

V. FUNDING OF OPERATIONAL PERSONNEL BY PREDATOR

16. On June 26, 2018, Predator funded the amount of \$88,000.00 (the “**Funded Amounts**”) for payroll of key operation and service personnel (the “**Service Personnel**”) of OpsMobil who were responsible for the maintenance and operation of the Assets. Attached hereto and marked as Exhibit “**E**” is a copy of correspondence (the “**July 25 Correspondence**”) dated July 25, 2018 to Ranch from Predator setting out in more detail the Funded Amounts, among other things.

17. Predator was concerned that, due to the limited liquidity made available to Ranch and OpsMobil by their secured lender, Third Eye Capital (“**TEC**”), the failure to pay the Service Personnel would result in breach of the terms of the Permits that are currently in Predator’s name. Predator provided the Funded Amounts for the Service Personnel so that the Assets could be operated in accordance with British Columbia’s *Oil and Gas Activities Act*, SBC 2008, c 36 (“**OGAA**”).

VI. THE TRUST AGREEMENT

18. At the time of the Sale, Ranch was not able to post the expected security deposit required by the BC OGC for the transfer of the Assets to new operating permits in the name of Ranch. As a result, Predator, Ranch, and OpsMobil entered into the Trust Agreement.

19. The Trust Agreement provided that Ranch and OpsMobil would indemnify Predator in respect of all liabilities that Predator suffers as a result of holding the Permits.

20. The Trust Agreement also provided for compensation to be paid to Predator (the “**Trust Fees**”) for the time, cost, expense, and risk of Predator continuing to hold the Permits in its name for and on behalf of Ranch and maintain the Total Security Deposit with BC OGC. The Receiver has failed to pay any of the outstanding trust fees due to Predator during the post-receivership period, which totals \$336,764.52 up to the end of September 2018. Attached hereto as Exhibit “**F**” is a copy of the invoices for Trust Fees owed to Predator for the months of July, August, and September 2018.

21. The Assets had a Liability Management Rating (“**LMR**”) above 1.0 at the time of the Sale. Attached hereto as Exhibit “**G**” is a copy of the LMR forecast at the time of the Sale.

22. All of the Assets are within the Province of British Columbia, and the approximately 1,600 wells included among the Assets have been historically divided into two operating districts: Wildboy and Northeast British Columbia, which excludes the Wildboy district and is referred to as the Fort St. John (“**FSJ**”) operating district. The Wildboy district has an LMR above 1.0 and the FSJ district has an LMR below 1.0.

23. Since the time of the closing of the Sale, and continuing to the present, Predator has also held regulatory permits for the Predator Assets. At the time of the Sale, the Predator Assets had an LMR below 1.0. As a result, Predator posted a security deposit in order to obtain a security adjusted LMR above 1.0. Approximately \$5,600,000.00 of the total security posted by Predator has been allocated to the Predator Assets.

24. As the permit holder for the Assets, Predator is responsible for ensuring that the Assets are operated in accordance with the regulatory permit requirements outlined by the BC OGC and the legislative requirements of the OGAA and associated regulations.

25. In order to provide a contractual and administrative framework that would allow Ranch to operate the Assets with the consent of Predator, Ranch and Predator entered into the Trust Agreement and held a weekly operations meeting (the “**Operations Meetings**”).

26. At the time of the Sale, Predator had approximately \$10,000,000.00 in security posted to support the Permits for the Assets. This significant capital deployment, the risk associated with continuing to hold the Permits in Predator’s name, along with the administrative effort to oversee the operations of the Assets, was considered in establishing the monthly trust fees pursuant to the Trust Agreement.

27. Predator does not currently have any economic interest in the Assets.

28. The Trust Agreement includes a permit transfer process whereby Ranch was always intended to become the permit holder in relation to the Assets. Becoming the permit holder would require Ranch to provide its own security deposits to the BC OGC for any outstanding security deposits related to the Assets. Ranch has never initiated the permit transfer process pursuant to the Trust Agreement.

29. On June 6, 2018, Predator issued Ranch and TEC a notice of default under the Trust Agreement.

30. On June 30, 2018, TEC made an offer to purchase the shares of Predator.

VII. RANCH'S CCAA PROCEEDINGS AND SUBSEQUENT RECEIVERSHIP

31. On June 6, 2018, TEC issued a notice of intention to enforce security against Ranch, among other parties, pursuant to section 244(1) of the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3.

32. On July 10, 2018, Ranch, among other parties, was granted protection pursuant to the *Companies' Creditors Arrangement Act*, RSC 1985, c C-36 ("CCAA").

33. On July 19, 2018, Ranch's CCAA proceedings were suspended and Ernst & Young Inc. was appointed as receiver and manager (the "**Receiver**") of Ranch and OpsMobil pursuant to a receivership order (the "**Receivership Order**") granted by Madam Justice B.E.C. Romaine. The CCAA proceedings were suspended in large part because TEC withdrew its offer to fund Ranch's operations during the restructuring process.

34. Prior to the Receivership Order, Predator provided additional funding to Ranch in order to maintain safe operations between June 15 and July 8, 2018, and again between July 9 and July 19, 2018. This amount is set out in more detail in the July 25 Correspondence referenced below, which totals \$155,530.79.

VIII. PREDATOR AND THE ASSETS IN RECEIVERSHIP

35. Following the Receivership Order, the Receiver took over operation of the Assets on behalf of Ranch. The Receiver was provided with the Trust Agreement and became involved in the Operations Meetings. The Operations Meetings involving the Receiver maintained a similar agenda to the pre-receivership Operations Meetings, wherein the Receiver provided information and an update on the operation of the Assets.

36. Predator sent the Receiver the July 25 Correspondence regarding operations and the Funded Amounts paid on behalf of Ranch by Predator, for which Predator was seeking

repayment. The July 25 Correspondence set out several items that Predator had paid on behalf of Ranch prior to the appointment of the Receiver and in order to maintain the Assets.

37. The July 25 Correspondence also advised the Receiver that it was Predator's position that the Receiver has the ability to operate the Assets only so long as it complies with the terms of the Trust Agreement. The July 25 Correspondence further advised the Receiver that it was not the legal operator of the Assets and was merely an implied contract operator. Predator advised that, if the Receiver was unable or refused to comply with its obligations under the terms of the Trust Agreement, then Predator would seek clarification from the Court regarding the Receiver's ability to operate the Assets going forward.

38. On July 30, 2018, the Receiver presented Predator with a verbal offer to purchase the shares of Predator (the "**Purchase Offer**"), which offer Predator understands was supported by TEC. The Purchase Offer was unreasonable and did not provide any value to the stakeholders of Predator. At the time the Purchase Offer was made, the Receiver also stated to Predator its belief that there was no economic value in Predator and that, if Predator was to submit a bid to purchase the Assets, it would not be supported by TEC.

39. On August 2, 2018, Predator received the attached correspondence from the Receiver (the "**August 2 Correspondence**"). Attached hereto and marked as Exhibit "**H**" is a copy of the August 2 Correspondence.

40. On August 7, 2018, Predator sent correspondence (the "**August 7 Correspondence**") to the Receiver, which included an invoice for payment of amounts outstanding under the Trust Agreement for the period from July 19 to July 31, 2018 (the time in July during which the Receiver had possession and control of the Assets). Attached hereto and marked as Exhibit "**I**" is a copy of the August 7 Correspondence and its attachments.

41. On August 9, 2018, the Receiver applied to the Court to amend the Receivership Order, which amendments allowed the Receiver to renounce or disclaim certain of the Assets. This application was made without consulting and with no notice to Predator.

42. In response, Predator, by way of a letter dated August 9, 2018 (the "**August 9 Correspondence**"), notified the Receiver that it was reserving all of its rights to seek relief in

respect of those changes to the Receivership Order. Predator also advised in the August 9 Correspondence that it was prepared to cooperate with the Receiver in respect of any request to transfer the Permits to a prospective purchaser. Attached hereto and marked as Exhibit “J” is a copy of the August 9 Correspondence.

43. On August 20, 2018, Predator received further correspondence from the Receiver (the “**August 20 Correspondence**”). Attached hereto and marked as Exhibit “K” is a copy of the August 20 Correspondence.

44. On August 24, 2018, Predator sent a letter (the “**August 24 Correspondence**”) in reply to the August 20 Correspondence, which advised that Predator has posted \$15,656,883.00 in funds as a security deposit for the Assets and the remaining assets of Predator. Attached hereto and marked as Exhibit “L” is a copy of the August 24 Correspondence.

45. On August 29, 2018, the Receiver sent a letter (the “**August 29 Correspondence**”) in response to Predator’s August 24 Correspondence. Attached hereto and marked as Exhibit “M” is a copy of the August 29 Correspondence.

46. On September 4, 2018, Predator provided the invoice for the August fees payable under the Trust Agreement to the Receiver (the “**September 4 Correspondence**”). Attached hereto and marked as Exhibit “N” is a copy of the September 4 Correspondence and its attachment.

47. On September 14, 2018, Predator again wrote to the Receiver and advised that Ranch was in default pursuant to the terms of the Trust Agreement (the “**September 14 Correspondence**”). The Receiver failed to pay the amounts invoiced on August 2, 2018 for the July 2018 fees due and owing under the terms of the Trust Agreement. Attached hereto and marked as Exhibit “O” is a copy of the September 14 Correspondence.

48. On September 28, 2018, Predator again sent correspondence to the Receiver (the “**September 28 Correspondence**”) regarding General Order 2018-18 (the “**General Order**”), which was received from the BC OGC in respect of certain steps that were required to be taken with respect to the Assets by October 22, 2018. The September 28 Correspondence also attached an email from the Receiver to Sproule advising that the Receiver has insufficient funds available

to conduct the work requested by the BC OGC on the Assets. Attached hereto and marked as Exhibit “P” is a copy of the September 28 Correspondence.

49. The Receiver has made no effort to address Ranch’s obligations or defaults pursuant to the Trust Agreement.

50. Additionally, the Receiver did not take any steps to pay the security deposit orders for further security deposits associated with the Assets, which were issued by the BC OGC (the “**Receivership Security Deposit Orders**”) to Predator and against the Permits of the Assets and provided by Predator to the Receiver. Attached hereto and marked as Exhibit “Q” are copies of the Receivership Security Deposit Orders.

51. The Receivership Security Deposit Orders address the security deposits required due to the LMR deficiency associated with the Assets. These outstanding security deposits total \$6,647,167.00, which is in addition to the Total Security Deposit.

52. The Receiver has not taken any steps to comply with the terms of the General Order and on October 2, 2018 disclaimed the Assets associated with the General Order.

53. Furthermore, the Receiver has communicated to Predator that the Receiver is not obligated to address the Receivership Security Deposit Orders associated with the Assets because Predator holds the Permits. The Receiver has also communicated to Predator that the Receiver “has no money” to satisfy the amounts necessary to comply with the General Order.

54. The amount of the security deposits has also been exacerbated by operational decisions taken by the Receiver. For example, the Receiver has left the FSJ district production shut-in, which is significantly and negatively impacting the LMR of Predator and driving the requirement for additional security deposits. Predator understands that there were funds specifically earmarked in the CCAA proceedings to re-start the Assets located in the FSJ district, but those funds were never applied by Ranch, and the Receiver subsequently took no steps to utilize those funds in the receivership proceedings.

55. It is my understanding that the reason for not restarting the Assets in the FSJ district is that TEC has not approved the reactivation of those Assets. It is not clear to Predator why this

step has not been taken, but the result has been to devalue the FSJ district and increase the security deposit requests from the BC OGC against Predator. The approximate total deemed liability amount for the FSJ district is \$58,000,000.00.

IX. CASH FLOWS FROM OPERATION OF THE ASSETS BY THE RECEIVER

56. According to the Second Report of the Receiver dated September 24, 2018 (the “**Second Report**”), the Receiver had collected \$1,580,000.00 in oil and gas receipts from the operation of the Assets as of September 21, 2018. The Second Report also projected that the Receiver would collect an additional \$961,000.00 during the week ending September 28, 2018, for total oil and gas receipts of \$2,541,000.00. This revenue has been collected and dispersed from the operation of the Assets without addressing the obligations pursuant to the Trust Agreement.

57. On August 2, 2018, the Receiver provided Predator with a production forecast (the “**Production Forecast**”) that projected an average daily gas production of 980 e3m3 from the Assets. Current production levels are averaging 600-620 e3m3 per day. The lower production levels are significantly impacting revenues from the Assets. Attached hereto as Exhibit “R” is a copy of the Production Forecast.

58. To the knowledge of Predator, the Receiver has to date not taken any steps to reactivate the FSJ district, which would improve the LMR of certain of the Assets by increased production, and has issued a notice disclaiming a large number of wells within the FSJ district. Both actions by the Receiver materially impact Predator as holder of the Permits.

59. On or about June 5, 2018, I was verbally informed during a conversation with Mark Horrox that TEC considers only the assets associated with the Wildboy gas processing facility as having any value, and as such, I assume these are the only assets that TEC would consider taking in any credit bid scenario.

60. On October 2, 2018, the Receiver notified Predator that it was disclaiming the Trust Agreement (the “**Trust Agreement Disclaimer**”). Attached hereto and marked as Exhibit “S” is a copy of the Trust Agreement Disclaimer.

61. On that same date, the Receiver issued formal notice to Predator of its intent to disclaim certain wells and facilities (the “**Asset Disclaimer Notice**”). Some of the wells listed in the Asset Disclaimer Notice were not even owned by Ranch, and the Receiver had no right or ability to disclaim those wells. Attached hereto and marked as Exhibit “T” is a copy of the Asset Disclaimer Notice.

62. As part of the Asset Disclaimer Notice, the Receiver also informed Predator that the Receiver was operating the Assets with the knowledge of the BC OGC, that the Receiver believed it was operating the Assets in compliance with BC OGC, and that the Receiver was not required to deal with the General Order associated with the Assets.

63. Predator is now in a position where it holds the Permits and is responsible for the operation of the Assets, but cannot access the Assets to comply with any further orders received from the BC OGC or invoice the Receiver for amounts due and owing under the Trust Agreement for the use of the Permits while it operates the Assets.

64. The Receiver is now operating the Assets and taking all of the benefit from the operation of the Assets, but is not making any of the payments contemplated by the Trust Agreement to Predator or operating the assets in compliance with the OGAA.

X. ASSET CASH FLOWS

65. The cash flows provided in the Second Report appear to be based on the following assumptions by the Receiver:

- (a) leaving the FSJ district shut-in, which results in lower sales and a decreasing LMR;
- (b) reserving significant regulatory cash reserves and not addressing outstanding regulatory issues as required by the BC OGC or providing further information on how those regulatory reserves are intended to be utilized; and
- (c) failing to forecast fees related to the Trust Agreement, which means the Receiver is not projecting to fund the obligations associated with the legal operation of the Assets.

66. Leaving production at the FSJ district shut-in and forecasting lower revenues reduces the amount of cash available to the Receiver to continue to operate the Assets. Predator believes that the Assets in the FSJ district can be operated on a cash flow positive basis at pricing experienced lately and with reduced costs going forward.

XI. POTENTIAL OPTIONS FOR THE OPERATION OF THE ASSETS

67. The Receiver has disclaimed the Trust Agreement and certain wells. As the holder of the Permits, Predator is responsible to ensure the Assets are operated in accordance with the permit requirements. However, in light of the actions of the Receiver, it is not currently possible for the Assets to be operated in accordance with the BC OGC permit requirements or the OGAA.

68. Predator therefore seeks advice and direction from the Court on the operation of the Assets in these circumstances. One of the options that may be available is for Predator to take over the operation of the Assets, on a contract basis, and to direct the funds received from the oil and gas sales in order to fund:

- (a) the operation of the Assets; and
- (b) the regulatory requirements associated with the Permits on behalf of Ranch.

69. In the event the Court is prepared to direct Predator to operate the Assets on a contract basis, the funds received from the Assets should be deposited into a Trust Account, used only for the operation of the Assets, and all expenditures therefrom can be reviewed by the Receiver.

70. Predator also hopes to have funding, should it be necessary, to deal with any issues that arise with the Assets. The amount of this funding is expected to be set at \$400,000.00, and the lender to Predator will require that a charge be granted for any funds borrowed under this facility and expended on the Assets that ranks *parri passu* with the Receiver's Charge on the Assets. Predator anticipates this potential funding to be secured by October 18, 2018.

71. Predator has also prepared a revised cash flow forecast that considers a realistic production forecast, current forward strip prices (which can be hedged), and actual commitment to regulatory spending (the "**Cash Flows**"). These Cash Flows demonstrate that the Assets can be operated in a manner that meets the objectives of all stakeholders without requiring increased

borrowing limits by the Receiver. Attached hereto as Exhibit "U" is a copy of the revised Cash Flows.

72. Predator would also remit any net proceeds available from the Assets after paying for any operational expenses to the Receiver.

73. Directing Predator to take over the operation of the Assets and direct the cash receipts generated by the operation of the Assets is not Predator's preferred course of action, but would allow Predator as the permit holder to operate the Assets in compliance with the OGAA and work with the BC OGC on a plan to address the outstanding General Order.

74. Based on Predator's analysis that the Assets appear to operate on a cash flow positive basis going forward, there should be no further borrowing required by the Receiver, and the timing under the sales process could be extended by at least one month in order to allow for a proper and thorough sales process to be completed. This additional time will allow for the maximization of value to the Ranch estate and minimize the risk to the current permit holder, as well as limit the amount of Assets that have to be abandoned and reclaimed by the BC OGC.

75. Another option to deal with the operation of the Assets during this period is for the Court to direct that the Receiver comply with the terms of the Trust Agreement, and operate the Assets as they had previously been operated since the purchase of those Assets by Ranch from Predator. This would be the preferred course of action for Predator and would allow the continuation of the operation of the Assets in compliance with the OGAA.

76. Finally, a third option is for the Receiver to comply with the permit transfer requirements in the Trust Agreement and to have the Permits transferred into Ranch's name. This option would allow the Receiver to be compliant with the OGAA and be able to transfer the Permits directly to any successful purchaser of the Assets.

77. The disclaimer of any Assets by the Receiver disproportionately affects Predator because those disclaimed Assets are under Permits in Predator's name. The BC OGC would then have recourse to the significant Total Security Deposit posted by Predator in order to conduct any abandonment and reclamation of the Assets disclaimed by the Receiver.

78. Predator is prepared to partner or work with any entity that is seeking to purchase substantially all of the Assets in order to ensure the Permits are transferred to an appropriate entity that will be purchasing and operating the Assets with the approval of the BC OGC. It is Predator's intention that this will limit or dramatically reduce the amount of Assets that are disclaimed by the Receiver through the sales process.

SWORN BEFORE ME at the City of
Calgary, in the Province of Alberta,
16th day of October, 2018.



A Commissioner for Oaths in and
for Alberta

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RYAN TOBBER

TAB A

This is Exhibit "A" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

TRUST AGREEMENT

THIS AGREEMENT made effective as of the 16th day of June, 2017.

BETWEEN:

PREDATOR OIL BC LTD., a body corporate registered to carry on business in the Province of British Columbia and having an office in the City of Calgary, in the Province of Alberta ("**Trustee**")

– and –

RANCH ENERGY CORPORATION, a body corporate registered to carry on business in the Province of British Columbia and having an office in the City of Calgary, in the Province of Alberta ("**Beneficiary**")

– and –

OPSMOBIL GROUP INC., a body corporate having an office in the City of Calgary, in the Province of Alberta ("**OGI**")

WHEREAS:

- (A) Trustee and Beneficiary entered into a purchase and sale agreement (the "**Sale Agreement**") as of the 8th day of May, 2017, which pertains to, *inter alia*, the purchase by Beneficiary of interests in the Assets from Trustee;
- (B) A portion of the Assets is composed of various Permits, as such term is defined in the Sale Agreement, which Permits will require transfer from Trustee to Beneficiary through the British Columbia Oil and Gas Commission (the "**BCOGC**");
- (C) As of the date hereof, the Permits are currently held by Penn West Petroleum Ltd. or its Affiliate ("**Penn West**") and Permit transfer applications have been submitted by Trustee to BCOGC for approval but have not yet been received;
- (D) Upon completion of the transfer of the Permits from Penn West to Trustee, Trustee and Beneficiary wish for Trustee to hold the Permits in trust for Beneficiary until such time as Beneficiary can accept the License Transfers as provided for herein;
- (E) Trustee and Beneficiary wish to set out the terms upon which Beneficiary will receive the Permits from Trustee, and the terms upon which Trustee will hold the Permits together with all rights and privileges associated therewith (the "**Beneficial Interest**") in trust for the benefit of Beneficiary until such time as Beneficiary requests that the Permits be transferred to it; and

- (F) In order to effect the License Transfers, Trustee, Beneficiary and OGI agree that OGI may be required to make a security deposit with the BCOGC ("**Security Deposit**") or make payments to Trustee, as contemplated herein;

NOW THEREFORE in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the parties hereto covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, defined terms shall have the meaning ascribed to them in the Sale Agreement except as set forth below or in the recitals:

- (a) "**BCOGC License Transfer Compliant**" means that each of Trustee's and Beneficiary's LMR will allow for the transfer by Trustee to Beneficiary of all or any of the Permits, in accordance with Applicable Law, including any bulletins;
- (b) "**LMR**" means the liability management rating, as determined by the BCOGC, and is the ratio of a permit holder's deemed assets to deemed liabilities, calculated for all wells and facilities registered to a permit holder;
- (c) "**Outside Date**" means May 31, 2019 or, if otherwise agreed by the parties hereto, such later date as mutually agreed upon by the parties in writing, provided that Trustee shall be under no obligation to agree and any agreement shall be at Trustee's sole discretion;
- (d) "**Permit Transfer Requirement**" has the meaning ascribed thereto in Section 3.1(b); and
- (e) "**Trust Period**" means the period from the date of this Agreement until the transfer of all of the Permits to Beneficiary as contemplated hereunder.

1.2 Interpretation

For the purposes of this Agreement:

- (a) all references herein to currency are to Canadian currency;
- (b) "Article", "Section" and other references to subdivisions are, unless otherwise specified, to the designated articles, sections and other subdivisions of this Agreement;
- (c) headings of the articles and sections hereof are inserted for convenience of reference only and shall not affect the construction or interpretation of this Agreement;

- (d) any reference to a government authority includes any government authority succeeding to its functions;
- (e) any reference to a statute shall be deemed to include a reference to such statute and to the regulations made pursuant thereto, with all amendments made thereto and in force from time to time, and to any statute or regulation that may be passed which has the effect of supplementing or superseding the statute so referred to or the regulations made pursuant thereto;
- (f) any reference to the singular includes the plural and vice versa and any reference to gender includes the masculine, feminine and neuter genders; and upon any substitution in accordance with the foregoing the incidental grammatical and terminological charges shall be construed also to have been made;
- (g) the words "herein", "hereof" and "hereunder" and other words of similar import refer to this Agreement as a whole and not, unless otherwise specified, to any particular Article, Section or other subdivision. "Including" means "including without limitation"; and
- (h) where the character and amount of any asset or liability or item of income or expense is required to be determined, or any consolidation or other accounting computation is required to be made, the same shall be done in accordance with generally accepted accounting principles except where the application of such principles is inconsistent with, or limited by the terms of this Agreement.

ARTICLE 2

PERMITS IN TRUST

2.1 Trustee Holds Beneficial Interest

- (a) Upon completion of the transfer of the Permits from Penn West to Trustee, Trustee acknowledges and declares that it will hold and stand possessed of the Beneficial Interest in trust for and on behalf of Beneficiary for the sole use, enjoyment and benefit of Beneficiary, and further acknowledges that all benefit and advantage accruing to the Beneficial Interest shall be held by Trustee in trust for Beneficiary.
- (b) Trustee agrees that it will not sell, assign, transfer, convey, encumber, or surrender the Beneficial Interest except upon the written instructions of Beneficiary.
- (c) Trustee does not purport to, either expressly or by implication, warrant or guarantee title in and to the Beneficial Interest.
- (d) Beneficiary consents to the appointment of Trustee as bare trustee of the legal interest in the Permits, and shall perform, observe and comply with the covenants, terms and conditions contained in the Beneficial Interest. Trustee shall perform,

observe and comply with the covenants, terms and conditions contained in the Beneficial Interest as directed by Beneficiary.

2.2 Copies and Access

- (a) Trustee shall provide Beneficiary in a timely manner with copies of all notices, orders, directives, documents and other correspondence received by Trustee that pertain to the Beneficial Interest, and shall respond promptly to such notices, orders, directives, documents and other correspondence pursuant to written instructions from Beneficiary, provided such instructions are received in a timely fashion.
- (b) Trustee shall provide Beneficiary with access, during normal business hours, to all information, data, notices and records in Trustee's custody or control, or to which Trustee has access, respecting the Beneficial Interest. Beneficiary may inspect the books of Trustee concerning the Beneficial Interest at all reasonable times and may have the same audited once in each calendar year, at its own cost.

ARTICLE 3 LICENSE TRANSFERS

3.1 License Transfer Requirement

- (a) During the Trust Period, and as soon as possible following the most recent monthly publication by the BCOGC of the LMR associated with the Permits, each of Trustee and Beneficiary shall, within three (3) Business Days, notify the other in writing whether it is BCOGC License Transfer Compliant.
- (b) Upon Beneficiary notifying Trustee that Beneficiary is BCOGC License Transfer Compliant and able to make any required Security Deposit with the BCOGC, Trustee shall transfer and convey to Beneficiary, all the Permits if such transfer does not constitute a default under Applicable Law (the "**Permit Transfer Requirement**").
- (c) Upon Trustee transferring and conveying the Permits pursuant to subsection 3.1(b), Beneficiary shall, forthwith and on a best efforts basis, at Beneficiary's own cost, do such further acts and execute and deliver all such further assurances, deeds transfers, conveyances and documents as shall be necessary or desirable to give effect to the transfer and conveyance of the Permits including making such deposits, providing such undertakings, information or other documentation or taking any action as a condition of or a prerequisite under Applicable Law for the approval of the transfer of any Permits.
- (d) Beneficiary shall have the right, at any time and from time to time prior to the termination of this Agreement, exercisable by Beneficiary notifying Trustee in writing to accept from Trustee all or some of the Permits, (the "**Permit Option**"). In the event Beneficiary exercises the Permit Option, Trustee and Beneficiary shall, forthwith and on a best efforts basis, at Beneficiary's own cost, do such

further acts and execute and deliver all such further assurances, conveyances and documents as shall be necessary or desirable to give effect to the transfer and conveyance of the applicable Permits including, taking all steps as may be required, including making such deposits, providing such undertakings, information or other documentation or taking any action as a condition of or a prerequisite under Applicable Law or otherwise under this Agreement for the approval of the License Transfers, provided that, in the event that Beneficiary has elected to acquire less than all of the then-outstanding Permits making up the Beneficial Interest, then the Permits to be transferred shall be at the sole discretion of Trustee acting in a commercially reasonable manner.

3.2 License Transfer Process

- (a) Within five (5) Business Days following receipt of Beneficiary's notice under Sections 3.1(b) or (d) or in accordance with Section 3.3, Trustee shall prepare and where applicable, electronically submit an application to the Governmental Authorities for the License Transfers and Beneficiary shall, where applicable, electronically ratify and sign such application.
- (b) Should any Governmental Authority deny the License Transfers because of misdescription or other minor deficiencies in the application, Trustee shall within five (5) Business Days correct and re-submit the application for the License Transfers and Beneficiary shall electronically ratify and sign such application.
- (c) If, for any reason, a Governmental Authority requires a Party to make a deposit or furnish any other form of security in order to approve the License Transfers, such Party shall immediately either: (i) make such deposit; or (ii) furnish such other form of security as the Governmental Authority requires.
- (d) If a Party (for purposes of this subsection 3.2(d), the "**Defaulting Party**") fails to make a deposit or furnish security it is required to make or furnish under Section 3.2(c) within ten (10) days of the Defaulting Party's receipt of notification from the Governmental Authority that such deposit or security is required, the other Party (for purposes of this subsection 3.2(d), the "**Non-Defaulting Party**") shall have the right to make such deposit or furnish such security. In such event, the Defaulting Party shall (as applicable) reimburse the amount of such deposit or the costs of such security to the Non-Defaulting Party plus interest thereon at the Prime Rate plus four percent (4%) from the date such deposit or security is made or furnished by the Non-Defaulting Party until such reimbursement is made and, in the case of security, cause the security to be returned to the Non-Defaulting Party as soon as possible and indemnify the Non-Defaulting Party for the amount and costs of any draws on the security plus interest thereon at the Prime Rate plus four percent (4%) from the date such draw is made until such indemnification is made. In addition to all other rights to enforce such reimbursement otherwise available to the Non-Defaulting Party, it shall have the right to set-off the amount of such reimbursement or indemnification (including interest) against any other monies due to the Defaulting Party pursuant to this Agreement.

- (c) In the event that Beneficiary is a Defaulting Party pursuant to Section 3.2(d) or fails to make any payments set forth in Article 4, and such default or failure to pay continues for a period of at least thirty (30), in addition to any other rights available to Trustee hereunder, Trustee shall be entitled, in its sole discretion, to elect, by notice in writing, to invoke the Permit Transfer Requirement, notwithstanding that the transaction(s) resulting from Trustee's election to do so would result in Beneficiary not being BCOGC License Transfer Compliant and, upon Trustee making such election, the provisions of Section 3.1(c) shall apply.

3.3 Outside Date

At the occurrence of the Outside Date or in the event of a Change of Control, Trustee shall be entitled, in its sole discretion, to elect, by notice in writing, to invoke the Permit Transfer Requirement notwithstanding that the transaction(s) resulting from Trustee's election to do so would result in Beneficiary not being BCOGC License Transfer Compliant and, upon Trustee making such election, the provisions of Section 3.1(c) shall apply. For the purposes of this Section, "**Change of Control**" means any transfer, sale, assignment, merger or other consolidation or combination of Beneficiary with another corporation or other entity or other disposition of shares having the result (directly or indirectly) in a change of the person or persons exercising or who might exercise control over the powers, authority and business affairs of Beneficiary or its successor. The provisions of this Section 3.3 shall apply regardless of the amount of any deposit Beneficiary or OGI is required to pay to the BCOGC.

ARTICLE 4 COSTS AND FEES

4.1 Costs of Administration

From and after the completion of the License Transfers from Penn West to Trustee, Beneficiary shall, on a monthly basis thereafter, pay to Trustee a fixed administrative fee equal to:

- (a) for months 1-3: forty thousand two hundred fifty dollars (\$40,250) per month;
- (b) for months 4-6: eighty-six thousand two hundred fifty dollars (\$86,250) per month;
- (c) for months 7-9: one hundred fifteen thousand dollars (\$115,000) per month;
- (d) for months 10-15: one hundred thirty-eight thousand dollars (\$138,000) per month;
- (e) for months 16-20: two hundred thousand dollars (\$200,000) per month; and
- (f) for months 21-24: two hundred seventy-five thousand dollars (\$275,000) per month,

plus any reasonable costs incurred by Trustee as a result of Trustee holding the Beneficial Interest in trust for Beneficiary.

4.2 Invoicing

- (a) Trustee shall invoice Beneficiary from time to time, but in any event no more frequently than monthly, when it incurs costs pursuant to this Agreement.
- (b) Beneficiary shall pay all such invoices within thirty (30) days after the date of receipt of an invoice issued in accordance with Section 4.2(a).
- (c) If Beneficiary fails to pay any payment or billing contemplated hereunder on the date upon which such payment is due, the unpaid amount shall bear interest following from such due date at the Prime Rate plus two percent (2%) per annum, compounded monthly. The obligation to pay interest shall apply until the unpaid amount is paid in full to Trustee, and shall not merge into a judgment for principal and interest, or either of them. This Section 4.2(c) shall be without limitation to Trustee's other rights hereunder or otherwise held at law or equity.
- (d) Invoices issued hereunder shall survive the termination of this Agreement, and shall be deemed to be validly issued after termination to the extent Trustee is entitled to amounts owing in accordance with the terms hereof.

4.3 Cash Flow Allocation

- (a) Beneficiary hereby agrees that for the first twelve (12) months following the date hereof, twenty-five percent (25%) of the monthly net cash flow derived from time to time during such period from the operation of the Assets as determined under the Asset operating statements prepared in respect thereof (copies of which shall be provided to Trustee by Beneficiary) shall be paid into trust with a trustee mutually acceptable to Trustee and Beneficiary and upon terms mutually acceptable to Trustee and Beneficiary to be allocated to Abandonment and Reclamation Obligations to be conducted on the Assets or otherwise addressing Environmental Liabilities in respect thereof. Commencing on the thirteenth (13th) month following the date hereof until the earlier of the Outside Date and termination of this Agreement, (i) twenty-five percent (25%) of the monthly net cash flow derived from time to time from the operation of the Assets during such period as determined under the Asset operating statements prepared in respect thereof (copies of which shall be provided to Trustee by Beneficiary) shall be paid into trust with a trustee mutually acceptable to Trustee and Beneficiary and upon terms mutually acceptable to Trustee and Beneficiary, and (ii) an additional twenty-five percent (25%) of the monthly net cash flow derived from time to time from the operation of the Assets shall be paid into trust as security in respect of the Security Deposit. All amounts to be paid into trust hereunder, shall be paid into trust within 30 days following the end of each month and Beneficiary shall notify Trustee and provide copies of the Asset operating statements and all reasonable back-up to Trustee. If the parties hereto are unable to agree to a mutually acceptable trustee or the terms of such trust, such funds shall be paid to Trustee's solicitors on the trust condition that such funds are only to be released by a joint written direction executed by Trustee and Beneficiary.

- (b) The Beneficiary hereby commits to using commercially reasonable efforts to, as soon as reasonably practicable and on commercially reasonable terms, enter into financial hedge positions for the Petroleum Substances produced from the Assets, with no less than a forty percent (40%) of the net anticipated production being hedged for the first twelve (12) months following the date hereof and no less than a thirty percent (30%) of the net anticipated production being hedged after the first twelve (12) months following the date hereof and for the remainder of the term of this Agreement.

4.4 OGI Payments

In the event that Beneficiary is unable to, or for any reason does not, make any payment contemplated in this Agreement, including the costs outlined in Section 4.1, the net cash flow payments as required by Section 4.3(a) or any deposit or Security Deposit with the BCOGC, OGI hereby acknowledges and agrees that OGI shall be solely liable for making any such payment, deposit or Security Deposit on behalf of Beneficiary, as though OGI itself were required to make such payments.

ARTICLE 5 INDEMNIFICATION AND LIABILITY

5.1 Indemnification of Trustee

Beneficiary and OGI covenant and agree with Trustee to be jointly and severally liable to Trustee for, and in addition, to indemnify and save harmless Trustee and its directors, officers, employees and agents from and against, any and all liability, loss, costs, claims, damages and expenses including, without limitation, all penalties, fines, court costs, legal costs (on a solicitor and his own client basis), lessor royalties, accountant and other professional expenses, claims or damages whatsoever arising as a result of Trustee holding the Beneficial Interest in trust, unless caused by the gross negligence or willful misconduct of Trustee or its agents.

5.2 Liability of Beneficiary

Beneficiary agrees and acknowledges that any failure by Beneficiary to receive and accept conveyance and assignment of the Permits from Trustee as and when required hereunder, will result in irreparable harm to Trustee, which harm could not be adequately compensated by monetary damages. Accordingly, Beneficiary agrees that Trustee shall be entitled to interim or permanent injunctive relief, specific performance or other equitable remedies in addition to any other relief to which Trustee may be entitled under Applicable Law in respect of such failure to receive or accept conveyance and assignment of the Permits.

ARTICLE 6 NOTICES

6.1 Notices

- (a) The addresses for service and the fax numbers of the parties hereto shall be as follows:

Trustee: Predator Oil BC Ltd.
1600, 250 2nd Street S.W.
Calgary, AB T2P 0C1

Attention: Greg MacDonald, President & COO
Email: Greg.MacDonald@PredatorOil.com

Beneficiary: Ranch Resources Corporation
1200, 815 – 8th Avenue S.W.
Calgary, AB T2P 3P2

Attention: Ryan Tobber
Email: ryan.tobber@opsmobil.com

OGI: OpsMobil Group Inc.
1200, 815 – 8th Avenue SW
Calgary, AB T2P 3P2

Attention: Ryan Tobber
Email: ryan.tobber@opsmobil.com

- (b) All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:
- (i) by personal service on a party hereto at the address of such party set out above, in which case the item so served shall be deemed to have been received by that party when personally served;
 - (ii) by electronic transmission to a party hereto to the e-mail address of such party set out above, in which case the item so transmitted shall be deemed to have been received by that party when transmitted;
 - (iii) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by mailing first class registered post, postage prepaid, to a party hereto at the address of such party set out above, in which case the item so mailed shall be deemed to have been received by that party on the fifth day following the date of mailing (the date of mailing being the day immediately prior to the postmarked date of the envelope containing the notice, communication or statement or if the subject envelope has been lost or destroyed, the date of such notice, communication or statement or if undated the date of the transmittal letter accompanying the same).
- (c) A party hereto may from time to time change its address for service or its fax number or both by giving written notice of such change to the other party hereto in accordance herewith.

ARTICLE 7 TERM AND TERMINATION

7.1 Termination

This Agreement shall remain in full force and effect for so long as the Beneficial Interest, or any part or portion thereof, is held in trust by Trustee for Beneficiary, and thereafter until all accounts between Trustee and Beneficiary, or Trustee and OGI, if applicable, have been settled.

ARTICLE 8 GENERAL

8.1 Assignment and Enurement

- (a) A party hereto may only assign this Agreement with the prior written consent of the other party.
- (b) This Agreement shall be binding upon and shall enure to the benefit of each of the parties hereto and their respective administrators, trustees, receivers, successors and permitted assigns.

8.2 Entire Agreement

- (a) This Agreement contains the entire agreement between the parties hereto in respect of the trust provided for herein and, except as expressly provided for in the Sale Agreement, there are no representations, warranties or agreement, collateral or otherwise, other than as expressed herein.
- (b) This Agreement supersedes all other trust agreements between the parties hereto with respect to the Beneficial Interest.
- (c) The Parties acknowledge and agree that lenders for Purchaser may require certain amendments to this Trust Agreement in order to advance funding final cash payment for the Assets. The Parties acknowledge and agree that they will act reasonably and in good faith to make such necessary amendments provided they are reasonable.

8.3 Governing Law

This Agreement shall be construed in accordance with the laws of the Province of Alberta and the federal laws of Canada applicable therein, and each party hereby attorns to the exclusive jurisdiction of the courts of the Province of Alberta and all courts of appeal therefrom.

8.4 Counterpart Execution

This Agreement may be executed in counterparts, including by electronic means, and all counterparts together shall constitute one agreement. No party shall be bound until all parties have executed this Trust Agreement.

8.5 Further Assurances

Each party hereto will, from time to time and at all times hereafter upon request, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

8.6 Severability

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

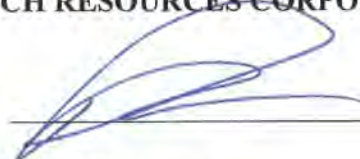
IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

PREDATOR OIL BC LTD.

Per:  _____

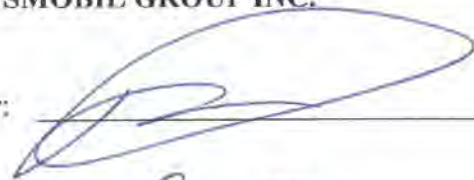
Per: Greg Macdonald
President & COO

RANCH RESOURCES CORPORATION

Per:  _____

Per: Ryan Tobber

OPSMOBIL GROUP INC.

Per:  _____

Per: Ryan Tobber

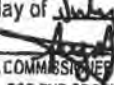
TAB B

This is Exhibit "B" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

THIS IS EXHIBIT F
referred to in the Affidavit of
WAYNE PATHAM
Sworn before me this 3rd
day of July A.D. 2018

A COMMISSIONER FOR OATHS IN AND
FOR THE PROVINCE OF ALBERTA



Predator Oil BC Ltd.

Predator Oil BC Ltd.
900, 222nd Avenue SW
Calgary, AB T2P 0B4

RYAN ZAHARA
Barrister & Solicitor

June 6, 2018

VIA EMAIL - ryan.tobber@opsmobli.com

Ranch Resources Corporation
1200, 815 - 8th Avenue SW
Calgary, Alberta T2P 3P2

Attention: Ryan Tobber

Re: Amended and Restated Trust Agreement (the "Trust Agreement") between Predator Oil BC Ltd. ("Predator"), Ranch Energy Corporation ("Ranch") and Opsmobli Group Inc.

Ranch and Predator have entered into various agreements including the Trust Agreement, a purchase and sale agreement ("PSA") dated May 17, 2017 and a transition services agreement ("TSA") dated July 7, 2018. Notwithstanding Predator's demands for payment, Ranch has failed to pay amounts owing to Predator under such agreements which as of May 31, 2018 amount to \$4,334,174.68 as set out below and we hereby provide this notice of default to Predator.

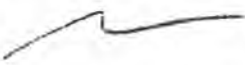
To date Ranch has not paid any of the amounts owing to Predator under the Trust Agreement which amounts from July 2017 to May 31, 2018 have amounted to \$960,654.44.

The amounts owing by Ranch to Predator under the TSA to May 31, 2018 are \$73,600.

The amounts that remain owing by Ranch to Predator under the PSA to May 31, 2018 are \$3,330,020.25.

We hereby demand that such amounts be paid by Ranch to Predator immediately. Predator hereby provides this default notice to inform Ranch that it will be enforcing its remedies available to it at law and under such agreements to collect such outstanding amounts, including enforcing the "Permit Transfer Requirement" as provided for in section 3.2(e) of the Trust Agreement.

Sincerely,
Predator Oil BC Ltd.



TAB C

This is Exhibit "C" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

OPERATOR NAME	LMR VALUE							
Predator Oil BC Ltd.		0.96						
PRODUCTION ASSETS	FACILITY ASSETS	LETTER OF CREDIT	CASH DEPOSIT				TOTAL ASSETS	
	85896694		0	15656868				101553562
WELL ABAN COST	WELL RECL COST	WELL TOTAL COST	FACILITY ABAN COST	FACILITY RECL COST	FACILITY TOTAL COST		TOTAL LIABILITIES	
	49494840	45200920	94695760	3895170	6856950		10752120	105447880

SECTION_A
WELL INFORMATION

WELL_NAME	WA NUM	WELL TRANSFER FLAG	WELL STATUS	PRODUCTION ASSET	ABANDONMENT COST	RECLAMATION COST	TOTAL COST
PREDATOR OIL BC FT ST JOHN 14-21-083-18		29 N	ACT/GAS/PROD		28179	110100	89600 199700
PREDATOR OIL BC FT ST JOHN 14-15-083-18		32 N	ABAN/WATR/SRC				69800 69800
PREDATOR OIL BC FT ST JOHN 03-14-083-18		34 N	SUSP/MGAS/PROD			95850	89600 185450
PREDATOR OIL BC FT ST JOHN SE 04-10-083-17		42 N	ACT/GAS/PROD		6181	161160	89600 250760
PREDATOR OIL BC ET AL WILDER 13-01-084-20		47 N	ABAN/GAS/PROD				69800 69800
PREDATOR OIL BC FT ST JOHN 03-29-083-18		58 N	ABAN/MGAS/PROD				89600 89600
PREDATOR OIL BC FT ST JOHN A03-29-083-18		75 N	SUSP/GAS/PROD			67300	17920 85220
PREDATOR OIL BC FT ST JOHN 14-22-083-18		76 N	ACT/GAS/PROD		251611	93900	89600 183500
PREDATOR OIL BC FT ST JOHN 13-23-083-18		82 N	ACT/GAS/PROD		522130	93900	89600 183500
PREDATOR OIL BC ET AL W BUICK B- 023-E/094-A-14		86 N	SUSP/GAS/PROD			93900	89600 183500
PREDATOR OIL BC ET AL W BUICK B- 078-C/094-A-14		89 N	ACT/GAS/PROD		52904	79500	89600 169100
PREDATOR OIL BC NIG C- 019-C/094-H-04		92 N	ABAN/UND/UND				30700 30700
PREDATOR OIL BC ET AL W BUICK D- 095-K/094-A-11		99 N	ABAN/GAS/PROD				89600 89600
PREDATOR OIL BC FT ST JOHN SE 04-09-083-17		166 N	ACT/GAS/PROD		22271	110100	89600 199700
PREDATOR OIL BC FT ST JOHN 08-20-083-18		170 N	ACT/GAS/PROD		54995	161160	89600 250760
PREDATOR OIL BC FT ST JOHN 09-19-083-18		171 N	ABAN/OIL/PROD				89600 89600
PREDATOR OIL BC FT ST JOHN 02-21-083-18		172 N	SUSP/GAS/PROD			172500	89600 262100
PREDATOR OIL BC FT ST JOHN SE 10-04-083-17		173 N	ACT/GAS/PROD		137441	79500	89600 169100
PREDATOR OIL BC FT ST JOHN A14-21-083-18		178 N	ACT/GAS/PROD		280608	135630	17920 153550
PREDATOR OIL BC FT ST JOHN B03-29-083-18		179 N	ACT/GAS/PROD		262610	79500	17920 97420
PREDATOR OIL BC FT ST JOHN 10-30-083-18		181 N	ABAN/WATR/DISP				89600 89600
PREDATOR OIL BC FT ST JOHN SE A04-10-083-17		184 N	ACT/GAS/PROD		187618	93900	17920 111820
PREDATOR OIL BC FT ST JOHN C03-29-083-18		186 N	ACT/GAS/PROD		290698	114570	17920 132490
PREDATOR OIL BC FT ST JOHN SE A10-04-083-17		191 N	ACT/GAS/PROD		41814	93900	17920 111820
PREDATOR OIL BC FT ST JOHN B14-21-083-18		193 N	SUSP/GAS/PROD			156300	17920 174220
PREDATOR OIL BC FT ST JOHN 13-14-083-18		194 N	ACT/MGAS/PROD		274973	114570	89600 204170
PREDATOR OIL BC FT ST JOHN SE 16-03-083-17		197 N	ACT/GAS/PROD		51177	93900	89600 183500
PREDATOR OIL BC FT ST JOHN SE 11-32-082-17		201 N	ACT/GAS/PROD		39269	135240	89600 224840
PREDATOR OIL BC FT ST JOHN 09-14-083-18		204 N	ABAN/GAS/UND				30700 30700
PREDATOR OIL BC FT ST JOHN 06-17-083-18		210 N	SUSP/GAS/PROD			79500	89600 169100
PREDATOR OIL BC FT ST JOHN A06-16-083-18		212 N	SUSP/GAS/PROD			93900	89600 183500
PREDATOR OIL BC FT ST JOHN SE 13-02-083-17		213 N	SUSP/GAS/PROD			93900	89600 183500
PREDATOR OIL BC FT ST JOHN 10-14-083-18		214 N	SUSP/OIL/PROD			95850	89600 185450
PREDATOR OIL BC FT ST JOHN 09-23-083-18		216 N	SUSP/OIL/PROD			79500	89600 169100
PREDATOR OIL BC FT ST JOHN 10-10-083-17		219 N	ABAN/GAS/UND				69800 69800
PREDATOR OIL BC FT ST JOHN 01-23-083-18		225 N	COMP/UND/UND			79500	89600 169100
PREDATOR OIL BC FT ST JOHN 16-08-083-18		233 N	SUSP/MGAS/PROD			79990	89600 169590
PREDATOR OIL BC ET AL W BUICK C- 002-E/094-A-14		239 N	ACT/GAS/PROD		109353	79500	89600 169100
PREDATOR OIL BC ET AL W BUICK D- 058-C/094-A-14		249 N	ABAN/GAS/PROD				69800 69800
PREDATOR OIL BC ET AL W BUICK B- 091-D/094-A-14		255 N	ACT/GAS/PROD		74993	93900	89600 183500
PREDATOR OIL BC ET AL W BUICK C- 080-C/094-A-14		261 N	ABAN/UND/UND				30700 30700
PREDATOR OIL BC ET AL W BUICK C- 005-C/094-A-14		264 N	SUSP/GAS/PROD			79500	89600 169100
PREDATOR OIL BC ET AL W BUICK D- 089-C/094-A-14		268 N	ACT/GAS/PROD		166165	79500	89600 169100
PREDATOR OIL BC ET AL W BUICK D- 017-C/094-A-14		384 N	ACT/GAS/PROD		411323	79500	89600 169100
PREDATOR OIL BC ET AL FIREWEED C-A001-H/094-A-13		455 N	ACT/GAS/PROD		44541	93500	89600 183100
PREDATOR OIL BC BUICK B- 004-B/094-A-14		457 N	ABAN/GAS/PROD				69800 69800
PREDATOR OIL BC BUICK C- 014-B/094-A-14		469 N	SUSP/GAS/PROD			79500	69800 149300
PREDATOR OIL BC FIREWEED A- 057-A/094-A-13		507 N	ABAN/GAS/PROD				89600 89600
PREDATOR OIL BC ET AL W BUICK A- 078-C/094-A-14		644 N	SUSP/GAS/PROD			93900	17920 111820
PREDATOR OIL BC ET AL WILDER 11-17-083-19		697 N	SUSP/UND/DISP			114050	89600 203650
PREDATOR OIL BC FIREBIRD D- 089-D/094-H-02		707 N	ABAN/WATR/DISP				89600 89600

PREDATOR OIL BC BUICK A- 085-I/094-A-11	1323 N	ABAN/UND/UND			89600	89600
PREDATOR OIL BC RIGEL 10-34-087-17	1365 N	ABAN/GAS/PROD			89600	89600
PREDATOR OIL BC NFA ET AL RIGEL A- 028-K/094-A-10	1370 N	ACT/GAS/PROD	30724	79500	89600	169100
PREDATOR OIL BC RIGEL 08-31-087-17	1731 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL N BUICK C- 022-F/094-A-14	1753 N	ACT/GAS/PROD	257338	95850	89600	185450
PREDATOR OIL BC ET AL N BUICK B- 044-F/094-A-14	1799 N	ACT/GAS/PROD	21452	135240	89600	224840
PREDATOR OIL BC ET AL N BUICK B- 086-F/094-A-14	1830 N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC STODDART 06-11-086-19	1841 N	ACT/GAS/PROD	623665	79500	89600	169100
PREDATOR OIL BC ET AL N BUICK B- 002-F/094-A-14	2026 N	ACT/GAS/PROD	278063	79500	89600	169100
PREDATOR OIL BC ET AL N BUICK A- 081-C/094-A-14	2069 N	ABAN/GAS/PROD			69800	69800
PREDATOR OIL BC WILDER 11-34-083-19	2138 N	SUSP/MGAS/PROD		114570	89600	204170
PREDATOR OIL BC HOSSITL B- 082-G/094-P-14	2234 N	ABAN/GAS/PROD			103000	103000
PREDATOR OIL BC HXC ET AL PARKLAND 07-27-081-16	2250 N	ACT/GAS/PROD	91627	110100	89600	199700
PREDATOR OIL BC ET AL MILO C- 043-E/094-J-10	2260 N	SUSP/GAS/PROD		37500	46100	83600
PREDATOR OIL BC BEAR FLAT 07-16-084-20	2352 N	SUSP/OIL/PROD		93500	89600	183100
PREDATOR OIL BC BEAR FLAT 06-16-084-20	2411 N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC BEAR FLAT 06-21-084-20	2441 N	SUSP/GCAP/PROD		79500	89600	169100
PREDATOR OIL BC ET AL EAGLE 11-29-084-18	2502 N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC STODDART 06-31-085-18	2539 N	ABAN/GAS/PROD			69800	69800
PREDATOR OIL BC ET AL EAGLE 08-29-084-18	2543 N	SUSP/MOG/PROD		95850	89600	185450
PREDATOR OIL BC STODDART 07-29-086-19	2583 N	ABAN/OIL/PROD			89600	89600
PREDATOR OIL BC ET AL N INGA B- 020-B/094-A-13	2684 N	SUSP/UND/UND		32500	30700	63200
PREDATOR OIL BC ET AL WILDER 11-20-083-19	2708 N	ABAN/GAS/UND			89600	89600
PREDATOR OIL BC ET AL WILDER 07-30-083-19	2773 N	ABAN/GAS/PROD			89600	89600
PREDATOR OIL BC ET AL WILDER 10-19-083-19	2793 N	ABAN/GAS/PROD			69800	69800
PREDATOR OIL BC ET AL TWO RIVERS 10-18-083-16	2976 N	ABAN/WATR/DISP			89600	89600
PREDATOR OIL BC FIREWEED D- 075-A/094-A-13	2993 N	SUSP/GAS/PROD		93500	69800	163300
PREDATOR OIL BC ET AL MONIAS 06-06-083-20	3003 N	SUSP/GAS/PROD		93900	89600	183500
PREDATOR OIL BC ET AL FIREWEED A- 007-H/094-A-13	3152 N	ACT/GAS/PROD	193344	93500	89600	183100
PREDATOR OIL BC RIGEL 10-24-088-19	3160 N	ACT/GAS/PROD	16453	141900	89600	231500
PREDATOR OIL BC ET AL FIREWEED B- 042-A/094-A-13	3203 N	ACT/GAS/PROD	508858	112200	89600	201800
PREDATOR OIL BC ET AL INGA C- 078-B/094-A-13	3227 N	SUSP/GAS/PROD		93500	89600	183100
PREDATOR OIL BC FIREWEED D- 095-L/094-A-11	3240 N	SUSP/GAS/PROD		95850	89600	185450
PREDATOR OIL BC THETLAANDOA C- 034-L/094-P-06	3322 N	SUSP/GAS/PROD		81600	128300	209900
PREDATOR OIL BC ET AL FIREWEED B- 004-H/094-A-13	3333 N	SUSP/MGAS/PROD		95850	89600	185450
PREDATOR OIL BC ET AL THETLAANDOA C- 030-K/094-P-06	3350 N	SUSP/GAS/PROD		96200	128300	224500
PREDATOR OIL BC ET AL RIGEL 10-06-088-18	3374 N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC ET AL INGA D- 055-B/094-A-13	3376 N	SUSP/GAS/PROD		79500	69800	149300
PREDATOR OIL BC ET AL INGA D- 011-F/094-A-13	3392 N	SUSP/GAS/PROD		141900	89600	231500
PREDATOR OIL BC NUMAC ET AL OAK 06-07-086-17	3397 N	ABAN/OIL/PROD			89600	89600
PREDATOR OIL BC THETLAANDOA C- 089-G/094-P-06	3413 N	ABAN/GAS/UND			103000	103000
PREDATOR OIL BC ET AL RIGEL D- 035-L/094-A-09	3447 N	SUSP/GAS/UND		95850	30700	126550
PREDATOR OIL BC ET AL INGA B- 010-G/094-A-13	3535 N	SUSP/GAS/PROD		95850	89600	185450
PREDATOR OIL BC ET AL FIREWEED C- 016-H/094-A-13	3538 N	SUSP/GAS/PROD		141900	69800	211700
PREDATOR OIL BC ET AL HELMET D- 035-C/094-P-11	3721 N	SUSP/UND/UND		37500	46100	83600
PREDATOR OIL BC FT ST JOHN SE 14-33-082-17	3728 N	SUSP/GAS/PROD		114570	89600	204170
PREDATOR OIL BC CECIL 04-07-084-17	3804 N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC ET AL INGA B- 068-B/094-A-13	3809 N	SUSP/MGAS/PROD		95850	89600	185450
PREDATOR OIL BC STODDART 06-13-086-19	3812 N	ACT/GAS/PROD	244976	95850	89600	185450
PREDATOR OIL BC ET AL FIREWEED B- 044-A/094-A-13	3813 N	ACT/GAS/PROD	73720	79500	89600	169100
PREDATOR OIL BC ET AL NITEAL A- 023-I/094-I-04	3914 N	SUSP/GAS/PROD		96200	103000	199200
PREDATOR OIL BC HELMET D- 015-D/094-P-15	3919 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC ET AL HELMET B- 007-A/094-P-15	3930 N	SUSP/MGAS/PROD		176450	128300	304750
PREDATOR OIL BC HOSSITL A- 023-J/094-P-14	3965 N	ABAN/WATR/DISP			128300	128300
PREDATOR OIL BC ET AL WILDER 06-22-083-20	4009 N	SUSP/GAS/UND		79500	30700	110200
PREDATOR OIL BC ET AL E4 AIRPORT 06-36-083-17	4051 N	SUSP/GAS/UND		67300	30700	98000
PREDATOR OIL BC HZ PARKLAND 10-35-081-15	4053 N	ACT/GAS/PROD		157160	89600	246760
PREDATOR OIL BC FT ST JOHN 10-15-084-19	4082 N	SUSP/MGAS/PROD		114570	89600	204170
PREDATOR OIL BC ET AL INGA A- 067-B/094-A-13	4093 N	SUSP/GAS/UND		79500	30700	110200
PREDATOR OIL BC ET AL INGA D- 053-B/094-A-13	4100 N	SUSP/GAS/PROD		141900	89600	231500
PREDATOR OIL BC ET AL FIREWEED C- 054-A/094-A-13	4102 N	SUSP/GAS/PROD		79500	69800	149300
PREDATOR OIL BC ET AL AIRPORT 06-35-083-17	4103 N	SUSP/UND/UND		32500	30700	63200
PREDATOR OIL BC ET AL E4 AIRPORT 06-33-083-17	4149 N	SUSP/GAS/PROD		79500	69800	149300
PREDATOR OIL BC ET AL STODDART A10-22-085-19	4160 N	SUSP/UND/UND		79500	30700	110200
PREDATOR OIL BC ET AL MONIAS 06-26-082-21	4174 N	SUSP/GAS/PROD		93900	89600	183500
PREDATOR OIL BC ET AL BEAVERDAM A- 027-L/094-A-16	4300 N	SUSP/GAS/UND		114570	30700	145270

PREDATOR OIL BC ET AL MILO A- 067-E/094-J-10	4350 N	SUSP/GAS/UND		113000	46100	159100
PREDATOR OIL BC FIREBIRD D- 051-A/094-H-03	4354 N	SUSP/UND/UND		141900	30700	172600
PREDATOR OIL BC N BUICK D- 033-F/094-A-14	4378 N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC FIREWEED D- 039-D/094-A-14	4405 N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC FT ST JOHN 06-36-083-18	4416 N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC FT ST JOHN 07-14-084-19	4439 N	SUSP/MGAS/PROD		186690	69800	256490
PREDATOR OIL BC ET AL FIREWEED B- 006-D/094-A-14	4454 N	SUSP/MOG/PROD		95850	89600	185450
PREDATOR OIL BC ET AL W STODDART 06-15-087-20	4468 N	SUSP/UND/UND		79500	30700	110200
PREDATOR OIL BC W EAGLE 16-18-084-18	4470 N	ABAN/MOG/PROD			89600	89600
PREDATOR OIL BC ET AL FIREWEED D- 091-A/094-A-13	4471 N	ABAN/OIL/PROD			89600	89600
PREDATOR OIL BC ET AL W EAGLE 16-15-085-19	4472 N	ABAN/MOIL/PROD			89600	89600
PREDATOR OIL BC ET AL MONIAS 07-34-082-21	4558 N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC ET AL STODDART 14-14-085-19	4568 N	ACT/GAS/PROD	74084	79500	89600	169100
PREDATOR OIL BC ET AL EAGLE 15-19-084-18	4659 N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC ET AL FT ST JOHN 06-25-083-18	4681 N	COMP/UND/UND		112200	89600	201800
PREDATOR OIL BC FIREWEED D- 037-D/094-A-14	4719 N	SUSP/GAS/UND		95850	30700	126550
PREDATOR OIL BC HELMET B- 027-J/094-P-10	4760 N	SUSP/MGAS/PROD		176450	128300	304750
PREDATOR OIL BC FIREBIRD D- 073-A/094-H-03	4764 N	ACT/MGAS/PROD	143804	176970	89600	266570
PREDATOR OIL BC FIREWEED D- 015-D/094-A-14	4865 N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC FIREWEED A- 067-D/094-A-14	4893 N	SUSP/OIL/UND		79500	30700	110200
PREDATOR OIL BC ET AL PARKLAND 06-01-082-15	4918 N	SUSP/MGAS/PROD		95850	89600	185450
PREDATOR OIL BC ET AL W EAGLE 14-15-085-19	4959 N	ABAN/OIL/PROD			89600	89600
PREDATOR OIL BC BUICK 07-19-088-19	4970 N	SUSP/MGAS/PROD		128550	89600	218150
PREDATOR OIL BC FT ST JOHN 11-26-083-19	4983 N	SUSP/UND/UND		79500	30700	110200
PREDATOR OIL BC ET AL W BUICK A- 025-E/094-A-14	5023 N	ACT/GAS/PROD	1545	95850	89600	185450
PREDATOR OIL BC RIGEL 10-33-087-17	5029 N	ABAN/GAS/PROD			89600	89600
PREDATOR OIL BC ET AL TEA 11-26-084-20	5043 N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC ET AL FT ST JOHN 14-25-083-18	5082 N	SUSP/GCAP/UND		141900	30700	172600
PREDATOR OIL BC ET AL HELMET B- 093-K/094-P-10	5178 N	SUSP/GAS/UND		113000	46100	159100
PREDATOR OIL BC DONIS D- 042-E/094-H-02	5199 N	ACT/GAS/PROD	146258	79500	89600	169100
PREDATOR OIL BC ET AL HELMET C- 074-I/094-P-10	5255 N	SUSP/MGAS/PROD		139400	128300	267700
PREDATOR OIL BC FT ST JOHN 06-31-083-17	5355 N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC ET AL GROUNDIBIRCH 06-17-083-24	5427 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL HELMET B- 059-L/094-P-09	5619 N	SUSP/MGAS/UND		139400	46100	185500
PREDATOR OIL BC ET AL INGA 06-14-086-24	5690 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL HELMET C- 089-G/094-P-10	5718 N	ACT/GAS/PROD	13908	113000	128300	241300
PREDATOR OIL BC ET AL HELMET B- 071-J/094-P-10	5719 N	SUSP/MGAS/PROD		176450	128300	304750
PREDATOR OIL BC ET AL INGA 15-32-085-23	5728 N	ABAN/OIL/PROD			30700	30700
PREDATOR OIL BC CECIL 16-02-084-18	5752 N	ABAN/MOIL/PROD			89600	89600
PREDATOR OIL BC ET AL W BUICK D- 004-E/094-A-14	5754 N	ACT/GAS/PROD	329240	79500	89600	169100
PREDATOR OIL BC ETSET D- 031-F/094-P-11	6050 N	SUSP/UND/UND		98580	46100	144680
PREDATOR OIL BC BEAR FLAT 02-16-084-20	6250 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC FT ST JOHN 10-05-083-18	6254 N	SUSP/MOG/PROD		110240	89600	199840
PREDATOR OIL BC DONIS D- 023-E/094-H-02	6268 N	SUSP/GAS/PROD		54500	89600	144100
PREDATOR OIL BC ET AL MUSKRAT 16-16-087-18	6279 N	SUSP/MGAS/PROD		130910	89600	220510
PREDATOR OIL BC ET AL W STODDART 11-21-086-20	6431 N	SUSP/GAS/PROD		68500	89600	158100
PREDATOR OIL BC ET AL BEAVERTAIL D- 067-A/094-A-15	6494 N	SUSP/OIL/PROD		68900	89600	158500
PREDATOR OIL BC FT ST JOHN 08-26-083-18	6556 N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC FT ST JOHN 08-36-083-18	6557 N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC W STODDART 06-14-086-20	6679 N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC W STODDART 06-15-086-20	6709 N	SUSP/GAS/PROD		54500	89600	144100
PREDATOR OIL BC W STODDART 08-14-086-20	6734 N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC HELMET D- 075-J/094-P-10	6788 N	SUSP/GAS/PROD		88000	128300	216300
PREDATOR OIL BC HELMET D- 025-J/094-P-10	6789 N	SUSP/GAS/PROD		88000	128300	216300
PREDATOR OIL BC FIREBIRD A- 007-E/094-H-02	6790 N	ACT/GAS/PROD	276063	87200	69800	157000
PREDATOR OIL BC HOSSITL B- 048-A/094-P-14	6806 N	ABAN/GAS/PROD			103000	103000
PREDATOR OIL BC ET AL WILDER 08-19-083-19	6813 N	SUSP/MGAS/PROD		103550	89600	193150
PREDATOR OIL BC PARKLAND 05-22-081-15	6887 N	ACT/GAS/PROD	66539	107380	89600	196980
PREDATOR OIL BC MUSKRAT 16-22-087-18	6979 N	SUSP/OIL/PROD		68900	89600	158500
PREDATOR OIL BC HOSSITL D- 031-G/094-P-14	7008 N	ABAN/GAS/PROD			128300	128300
PREDATOR OIL BC FIREBIRD C- 100-D/094-H-02	7010 N	ACT/GAS/PROD	329058	54500	89600	144100
PREDATOR OIL BC ET AL W BEATTON D- 026-K/094-H-02	7011 N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC ET AL W EAGLE 13-29-084-18	7060 N	SUSP/OIL/PROD		70850	89600	160450
PREDATOR OIL BC HOSSITL A- 098-J/094-P-14	7069 N	ABAN/GAS/PROD			103000	103000
PREDATOR OIL BC ET AL W EAGLE 12-29-084-18	7074 N	SUSP/WATR/INJ		54500	89600	144100
PREDATOR OIL BC ET AL W EAGLE A04-32-084-18	7081 N	ABAN/OIL/PROD			89600	89600

PREDATOR OIL BC ET AL W EAGLE 05-29-084-18	7092 N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC ET AL W EAGLE A05-29-084-18	7096 N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC ET AL MUSKRAT 03-28-087-18	7100 N	COMP/GAS/UND		133250	89600	222850
PREDATOR OIL BC MOBERLY 11-20-082-22	7154 N	SUSP/UND/UND		89570	30700	120270
PREDATOR OIL BC BUICK 11-26-088-19	7379 N	ACT/GAS/PROD	18816	70850	52500	123350
PREDATOR OIL BC ET AL MUSKRAT 08-27-087-18	7420 N	SUSP/OIL/PROD		68900	52500	121400
PREDATOR OIL BC BUICK 11-23-088-19	7435 N	ACT/MGAS/PROD	169892	70850	52500	123350
PREDATOR OIL BC BUICK 10-27-088-19	7436 N	ACT/GAS/PROD	5909	54500	52500	107000
PREDATOR OIL BC RIGEL 06-18-088-16	7463 N	SUSP/GCAP/PROD		89570	52500	142070
PREDATOR OIL BC ET AL INGA A- 047-B/094-A-13	7482 N	SUSP/MGAS/PROD		110630	52500	163130
PREDATOR OIL BC BUICK A10-22-088-19	7507 N	ACT/MGAS/PROD	60358	103550	52500	156050
PREDATOR OIL BC ET AL BUICK A07-24-088-20	7534 N	ACT/MGAS/PROD	51359	70850	52500	123350
PREDATOR OIL BC HELMET C- 032-G/094-P-10	7545 N	ACT/GAS/PROD	179618	71200	74100	145300
PREDATOR OIL BC W BUICK B-A070-E/094-A-14	7690 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC ET AL RIGEL 07-12-088-17	7698 N	SUSP/MOIL/PROD		89570	52500	142070
PREDATOR OIL BC ET AL INGA A-A005-B/094-A-13	7718 N	SUSP/MGAS/PROD		110630	52500	163130
PREDATOR OIL BC ET AL BUICK 07-25-088-19	7724 N	ACT/GAS/PROD	19816	54500	52500	107000
PREDATOR OIL BC ET AL RIGEL 03-07-088-16	7767 N	SUSP/GCAP/PROD		68900	52500	121400
PREDATOR OIL BC HOSSITL A- 003-J/094-P-14	7810 N	ABAN/GAS/PROD			58000	58000
PREDATOR OIL BC HOSSITL B- 069-A/094-P-14	7814 N	ABAN/GAS/PROD			58000	58000
PREDATOR OIL BC HELMET D- 096-G/094-P-10	7823 N	ACT/GAS/PROD	80719	71200	74100	145300
PREDATOR OIL BC ET AL INGA C- 026-B/094-A-13	7966 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC FIREBIRD D- 002-H/094-H-03	8023 N	SUSP/MOG/PROD		70850	52500	123350
PREDATOR OIL BC FIREBIRD B- 086-A/094-H-03	8095 N	ACT/GAS/PROD	86810	70850	40600	111450
PREDATOR OIL BC FIREBIRD A- 003-H/094-H-03	8100 N	ACT/GAS/PROD	223614	70850	52500	123350
PREDATOR OIL BC BUICK 04-28-088-19	8166 N	ACT/GAS/PROD	7999	70850	52500	123350
PREDATOR OIL BC BUICK 16-30-088-19	8255 N	ACT/GAS/PROD	5090	70850	52500	123350
PREDATOR OIL BC FIREWEED C- 035-A/094-A-13	8268 N	SUSP/MGAS/PROD		110240	52500	162740
PREDATOR OIL BC MONTNEY 13-30-086-18	8278 N	ACT/GAS/PROD		70850	52500	123350
PREDATOR OIL BC HOSSITL A- 072-G/094-P-14	8327 N	ABAN/GAS/PROD			58000	58000
PREDATOR OIL BC STODDART 01-15-086-19	8411 N	ACT/GAS/PROD	133714	54500	52500	107000
PREDATOR OIL BC HZ FIREWEED A- 036-A/094-A-13	8415 N	COMP/GAS/UND		89570	52500	142070
PREDATOR OIL BC PETRO ET AL CLARKE C- 022-L/094-J-10	8485 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ FIREWEED C- 024-A/094-A-13	8567 N	ACT/GAS/PROD	136441	54500	52500	107000
PREDATOR OIL BC MONTNEY 01-04-087-18	8607 N	ABAN/UND/UND			52500	52500
PREDATOR OIL BC MONTNEY 09-25-086-19	8681 N	ACT/GAS/PROD		70850	52500	123350
PREDATOR OIL BC ET AL W BUICK D- 039-E/094-A-14	8724 N	SUSP/MGAS/PROD		70850	52500	123350
PREDATOR OIL BC FT ST JOHN 08-35-083-18	8814 N	SUSP/OIL/PROD		54500	52500	107000
PREDATOR OIL BC W BUICK A- 081-D/094-A-14	8888 N	SUSP/UND/UND		70850	30700	101550
PREDATOR OIL BC ET AL HZ W BUICK B-A023-E/094-A-14	8889 N	ACT/GAS/PROD	445228	68900	52500	121400
PREDATOR OIL BC HELMET D- 075-A/094-P-11	9232 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET B- 066-H/094-P-11	9233 N	COMP/UND/UND		92560	74100	166660
PREDATOR OIL BC ET AL LAPRISE B- 099-F/094-H-05	9239 N	ACT/GAS/PROD	1031351	54500	52500	107000
PREDATOR OIL BC ET AL FIREWEED A- 033-A/094-A-13	9263 N	ACT/GAS/PROD	239794	54500	52500	107000
PREDATOR OIL BC ET AL HZ INGA C- 005-B/094-A-13	9416 N	SUSP/GAS/UND		54500	30700	85200
PREDATOR OIL BC ET AL HZ INGA D- 021-B/094-A-13	9450 N	SUSP/GAS/UND		54500	30700	85200
PREDATOR OIL BC STODDART 02-12-086-19	9455 N	SUSP/OIL/PROD		54500	52500	107000
PREDATOR OIL BC FIREBIRD D- 064-A/094-H-03	9498 N	ABAN/UND/UND			6140	6140
PREDATOR OIL BC HZ FT ST JOHN SE 14-04-083-17	9499 N	ACT/GAS/PROD	121533	68900	52500	121400
PREDATOR OIL BC FT ST JOHN SE A04-09-083-17	9560 N	ACT/GAS/PROD	281699	68900	52500	121400
PREDATOR OIL BC HELMET A- 078-A/094-P-11	9603 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET B- 096-A/094-P-11	9604 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC FT ST JOHN 02-23-083-18	9612 N	SUSP/MOG/PROD		70850	52500	123350
PREDATOR OIL BC RIGEL A- 066-I/094-A-10	9621 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC STODDART 06-12-086-19	9655 N	ACT/OIL/PROD	79538	54500	52500	107000
PREDATOR OIL BC FT ST JOHN 10-35-083-18	9684 N	SUSP/WATR/UND		54500	30700	85200
PREDATOR OIL BC HOSSITL B-A082-G/094-P-14	9690 N	ABAN/UND/UND		12500	9220	21720
PREDATOR OIL BC HZ FT ST JOHN SE 15-32-082-17	9710 N	ACT/GAS/PROD	76538	68900	52500	121400
PREDATOR OIL BC ET AL RIGEL 10-01-087-17	9749 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HZ FT ST JOHN 11-15-084-19	9754 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC FIREBIRD C- 005-E/094-H-02	9756 N	SUSP/UND/UND		70850	30700	101550
PREDATOR OIL BC ET AL FIREWEED B- 035-H/094-A-13	9763 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC W WEASEL B- 038-C/094-H-02	9821 N	CASE/UND/UND		7500	30700	38200
PREDATOR OIL BC BUICK D- 054-H/094-A-14	9829 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HELMET C- 082-B/094-P-11	9861 N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC OWL 09-18-086-18	9877 N	ABAN/UND/UND			30700	30700

PREDATOR OIL BC ET AL RIGEL 13-07-088-16	9920 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HZ W BUICK A- 034-E/094-A-14	9930 N	ACT/GAS/PROD	91	68900	52500	121400
PREDATOR OIL BC RIGEL 05-28-088-17	9948 N	SUSP/MGAS/PROD		70850	52500	123350
PREDATOR OIL BC FT ST JOHN 04-29-083-18	9970 N	ACT/GAS/PROD	71084	161690	52500	214190
PREDATOR OIL BC WILDER 12-34-083-19	9973 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BUICK A- 084-H/094-A-14	10003 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HZ AIRPORT 10-33-083-17	10048 N	SUSP/GAS/UND		54500	30700	85200
PREDATOR OIL BC HELMET C- 020-H/094-P-11	10085 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET B- 026-H/094-P-11	10086 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET A- 093-A/094-P-11	10220 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC ETSET C- 097-F/094-P-11	10222 N	COMP/GAS/UND		71200	46100	117300
PREDATOR OIL BC ET AL BUICK 10-36-088-19	10232 N	SUSP/UND/UND		54500	30700	85200
PREDATOR OIL BC MUSKRAT 02-17-087-18	10260 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HZ FIREWEED D- 067-A/094-A-13	10274 N	ACT/MGAS/PROD	265610	89570	52500	142070
PREDATOR OIL BC BUICK 14-14-088-19	10275 N	ACT/GAS/PROD	138986	70850	52500	123350
PREDATOR OIL BC ET AL HZ ORION D- 080-E/094-I-15	10318 N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC FIREBIRD C- 016-E/094-H-02	10325 N	ACT/GAS/PROD	717474	54500	52500	107000
PREDATOR OIL BC ET AL LAPRISE B- 011-L/094-H-05	10378 N	ACT/GAS/PROD	304970	54500	52500	107000
PREDATOR OIL BC STODDART 12-12-086-19	10381 N	SUSP/OIL/PROD		54500	52500	107000
PREDATOR OIL BC HELMET D- 057-G/094-P-11	10384 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC ET AL MUSKRAT 04-26-087-18	10448 N	ABAN/GAS/PROD			40600	40600
PREDATOR OIL BC STODDART 01-13-086-19	10530 N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC FT ST JOHN 02-26-083-18	10556 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC PARKLAND 01-36-081-15	10587 N	SUSP/UND/UND		82600	30700	113300
PREDATOR OIL BC FIREWEED C-A024-A/094-A-13	10594 N	ACT/GAS/PROD	121533	54500	10500	65000
PREDATOR OIL BC HZ FT ST JOHN SE A08-05-083-17	10597 N	ACT/GAS/PROD	4181	70850	52500	123350
PREDATOR OIL BC FIREWEED A- 077-A/094-A-13	10630 N	SUSP/GAS/PROD		85100	52500	137600
PREDATOR OIL BC FT ST JOHN 10-04-084-19	10642 N	SUSP/MGAS/PROD		89570	52500	142070
PREDATOR OIL BC BEAR FLAT 06-28-084-20	10674 N	CANC/UND/UND			10000	10000
PREDATOR OIL BC HZ FT ST JOHN A04-29-083-18	10714 N	SUSP/GAS/PROD		85100	8120	93220
PREDATOR OIL BC STODDART 05-13-086-19	10718 N	ACT/OIL/PROD	25361	70850	52500	123350
PREDATOR OIL BC FT ST JOHN A14-15-083-18	10773 N	SUSP/MOG/PROD		165950	52500	218450
PREDATOR OIL BC HZ HELMET B- 052-A/094-P-11	10852 N	ACT/GAS/PROD	551218	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 057-A/094-P-11	10853 N	ACT/GAS/PROD	627846	56600	74100	130700
PREDATOR OIL BC HZ HELMET C- 098-A/094-P-11	10855 N	ACT/GAS/PROD	5999	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 001-G/094-P-11	10856 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 005-H/094-P-11	10857 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 028-H/094-P-11	10859 N	ACT/GAS/PROD	343875	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 038-H/094-P-11	10860 N	ACT/GAS/PROD	233431	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 049-H/094-P-11	10861 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC FT ST JOHN 16-07-083-18	10915 N	SUSP/UND/UND		54500	30700	85200
PREDATOR OIL BC FT ST JOHN 08-08-083-18	10916 N	COMP/UND/UND		119900	52500	172400
PREDATOR OIL BC ET AL ORION B- 081-I/094-I-14	10919 N	SUSP/GAS/UND		114400	46100	160500
PREDATOR OIL BC MERCURY A- 075-B/094-H-11	11025 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC FIREBIRD C- 087-D/094-H-02	11050 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC DONIS D- 025-E/094-H-02	11051 N	ACT/GAS/PROD	110807	87200	52500	139700
PREDATOR OIL BC DONIS C- 031-E/094-H-02	11052 N	ACT/GAS/PROD	61539	54500	52500	107000
PREDATOR OIL BC FIREBIRD A- 054-D/094-H-02	11069 N	ACT/GAS/PROD	14544	54500	52500	107000
PREDATOR OIL BC MONTNEY 11-31-086-18	11134 N	ACT/GAS/PROD	127896	70850	52500	123350
PREDATOR OIL BC BEAR FLAT 12-27-084-20	11187 N	COMP/GAS/UND		109600	52500	162100
PREDATOR OIL BC ET AL MUSKRAT 01-27-087-18	11195 N	SUSP/OIL/PROD		68900	52500	121400
PREDATOR OIL BC ET AL MUSKRAT 06-27-087-18	11196 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC STODDART 08-14-086-19	11256 N	SUSP/UND/UND		116900	30700	147600
PREDATOR OIL BC STODDART 11-19-086-18	11257 N	ACT/OIL/PROD	0	54500	52500	107000
PREDATOR OIL BC HELMET B- 019-B/094-P-11	11303 N	CANC/UND/UND			15000	15000
PREDATOR OIL BC FIREWEED D- 082-B/094-A-13	11392 N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC STODDART 01-24-086-19	11448 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BEAR FLAT 10-33-084-20	11452 N	SUSP/GAS/PROD		85100	52500	137600
PREDATOR OIL BC STODDART 15-19-086-18	11454 N	SUSP/MOIL/PROD		70850	52500	123350
PREDATOR OIL BC HZ WILDER 13-27-083-19	11460 N	SUSP/MGAS/PROD		89570	52500	142070
PREDATOR OIL BC ET AL HZ FIREWEED C- 063-G/094-A-13	11462 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC RIGEL B- 041-A/094-A-15	11477 N	CANC/UND/UND			10000	10000
PREDATOR OIL BC RIGEL B- 072-A/094-A-15	11507 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BEAR FLAT 15-28-084-20	11551 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC HELMET A-A049-H/094-P-11	11673 N	SUSP/MGAS/PROD		73580	14820	88400
PREDATOR OIL BC HELMET C-A057-A/094-P-11	11674 N	ACT/GAS/PROD	1298779	56600	14820	71420

PREDATOR OIL BC HZ HELMET A- 065-A/094-P-11	11675 N	ACT/GAS/PROD	188436	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 045-A/094-P-11	11676 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 073-A/094-P-11	11677 N	ACT/GAS/PROD	139622	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 080-A/094-P-11	11678 N	COMP/GAS/UND		71200	46100	117300
PREDATOR OIL BC HZ HELMET A- 040-H/094-P-11	11679 N	ACT/GAS/PROD	244521	71200	74100	145300
PREDATOR OIL BC HELMET A- 059-G/094-P-11	11705 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET D- 078-G/094-P-11	11706 N	ACT/GAS/PROD	90991	92560	74100	166660
PREDATOR OIL BC HZ HELMET B- 032-G/094-P-11	11707 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET C- 039-B/094-P-11	11708 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET B- 061-G/094-P-11	11709 N	ACT/GAS/PROD	197344	158400	74100	232500
PREDATOR OIL BC HZ HELMET D- 037-G/094-P-11	11710 N	ACT/GAS/PROD	343329	71200	74100	145300
PREDATOR OIL BC HELMET B- 076-G/094-P-10	11768 N	ACT/GAS/PROD	3727	71200	74100	145300
PREDATOR OIL BC HELMET A- 097-A/094-P-11	11769 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 015-G/094-P-11	11770 N	ACT/GAS/PROD	506586	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 052-G/094-P-11	11771 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 007-H/094-P-11	11772 N	ACT/GAS/PROD	364873	71200	74100	145300
PREDATOR OIL BC HELMET B- 062-G/094-P-10	11773 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET B- 064-G/094-P-10	11774 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC W STODDART 06-04-085-20	11778 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC ETSET B- 009-F/094-P-11	11981 N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC HZ HELMET D- 041-A/094-P-11	11982 N	ACT/GAS/PROD	25179	71200	74100	145300
PREDATOR OIL BC FIREBIRD C- 098-D/094-H-02	12048 N	ACT/GAS/PROD	82355	42300	40600	82900
PREDATOR OIL BC BUICK 09-29-088-19	12049 N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC OSPREY B- 016-C/094-H-02	12050 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC W BEATTON C- 008-K/094-H-02	12054 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HELMET D- 010-A/094-P-15	12070 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC THETLAANDOA C- 054-A/094-P-12	12071 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA C- 054-L/094-P-06	12072 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ SILVERBERRY A04-07-088-20	12088 N	CASE/UND/UND		70850	40600	111450
PREDATOR OIL BC ET AL DOE 02-03-081-14	12097 N	SUSP/GAS/UND		68500	30700	99200
PREDATOR OIL BC FT ST JOHN 03-17-083-18	12122 N	COMP/GAS/UND		67680	52500	120180
PREDATOR OIL BC HELMET C-A045-A/094-P-11	12130 N	ACT/WATR/DISP		56600	14820	71420
PREDATOR OIL BC HZ HELMET B- 063-F/094-P-11	12133 N	ACT/GAS/PROD	326058	71200	74100	145300
PREDATOR OIL BC THETLAANDOA B- 064-L/094-P-06	12134 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HZ STODDAR A05-13-086-19	12150 N	SUSP/GAS/PROD		54500	10500	65000
PREDATOR OIL BC BUICK B-A004-B/094-A-14	12152 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC BUICK C-A014-B/094-A-14	12153 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC HELMET B-A052-A/094-P-11	12194 N	ACT/WATR/DISP		56600	14820	71420
PREDATOR OIL BC OSPREY C- 100-K/094-A-15	12257 N	SUSP/MGAS/PROD		70850	30700	101550
PREDATOR OIL BC HZ HELMET A- 035-G/094-P-11	12293 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 089-G/094-P-11	12294 N	ACT/GAS/PROD	429048	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 071-F/094-P-11	12295 N	ACT/GAS/PROD	128442	71200	74100	145300
PREDATOR OIL BC HELMET A- 013-G/094-P-11	12296 N	CASE/UND/UND		71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 097-G/094-P-11	12297 N	ACT/GAS/PROD	252248	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 068-G/094-P-11	12298 N	ACT/GAS/PROD	320423	71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 065-G/094-P-11	12299 N	CASE/UND/UND		71200	74100	145300
PREDATOR OIL BC BUICK C- 040-A/094-A-14	12304 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC BUICK C- 098-A/094-A-14	12306 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL CHINCHAGA C- 093-J/094-H-01	12383 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC STODDART 07-23-086-19	12403 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BEAR FLAT A15-28-084-20	12410 N	SUSP/GAS/PROD		85100	52500	137600
PREDATOR OIL BC HZ HELMET D- 070-H/094-P-11	12453 N	ACT/GAS/PROD	192254	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 044-G/094-P-11	12454 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 071-A/094-P-11	12455 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 083-G/094-P-11	12456 N	ACT/GAS/PROD	87900	71200	74100	145300
PREDATOR OIL BC HELMET A- 036-J/094-P-11	12458 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 034-A/094-P-11	12467 N	SUSP/UND/DISP		92560	74100	166660
PREDATOR OIL BC HZ HELMET A- 085-G/094-P-11	12468 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 040-G/094-P-11	12469 N	ACT/GAS/PROD	348602	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 018-G/094-P-11	12470 N	ACT/GAS/PROD	286608	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 018-J/094-P-11	12471 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC W BEATTON D- 083-E/094-H-02	12472 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL BUICK B- 088-E/094-A-15	12474 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HELMET A- 077-A/094-P-11	12659 N	ACT/GAS/PROD	119079	56600	74100	130700
PREDATOR OIL BC STODDART 16-30-086-19	12660 N	ABAN/UND/UND		7500	30700	38200
PREDATOR OIL BC HELMET A-A040-H/094-P-11	12692 N	ABAN/UND/UND		12500	9220	21720

PREDATOR OIL BC	HELMET D- 065-B/094-P-11	12793	N	SUSP/GAS/UND		71200	46100	117300
PREDATOR OIL BC	HELMET C- 007-B/094-P-11	12827	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC	HELMET C- 060-B/094-P-11	12828	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC	HELMET B- 085-C/094-P-11	12846	N	COMP/UND/UND		71200	46100	117300
PREDATOR OIL BC	ETSET C- 094-D/094-P-11	12847	N	ACT/GAS/PROD	317150	71200	74100	145300
PREDATOR OIL BC	FIREBIRD D-A061-D/094-H-02	12849	N	ACT/GAS/PROD	197708	54500	52500	107000
PREDATOR OIL BC	FIREBIRD A- 063-D/094-H-02	12850	N	ACT/GAS/PROD	199071	54500	52500	107000
PREDATOR OIL BC	THETLAANDOA D- 051-K/094-P-06	12852	N	ACT/GAS/PROD	91445	71200	74100	145300
PREDATOR OIL BC	THETLAANDOA A- 012-A/094-P-12	12870	N	ABAN/UND/UND		12500	46100	58600
PREDATOR OIL BC	THETLAANDOA D- 086-I/094-P-05	12872	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC	THETLAANDOA C- 048-D/094-P-11	12873	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	BUICK B- 030-A/094-A-14	12900	N	SUSP/OIL/PROD		54500	52500	107000
PREDATOR OIL BC	THETLAANDOA B- 043-L/094-P-06	12906	N	ACT/GAS/PROD	377417	56600	74100	130700
PREDATOR OIL BC	SILVER A- 028-K/094-H-06	12916	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC	BUICK D- 025-B/094-A-14	12964	N	SUSP/MGAS/PROD		151970	52500	204470
PREDATOR OIL BC	HELMET A- 076-F/094-P-11	12967	N	COMP/UND/UND		92560	46100	138660
PREDATOR OIL BC	ET AL BUICK 12-17-088-19	13088	N	ABAN/GAS/UND			52500	52500
PREDATOR OIL BC	BUICK C- 013-B/094-A-14	13196	N	SUSP/GAS/UND		116900	30700	147600
PREDATOR OIL BC	BUICK A- 094-J/094-A-11	13215	N	SUSP/GAS/UND		54500	30700	85200
PREDATOR OIL BC	HZ THETLAANDOA B- 059-J/094-P-06	13396	N	SUSP/UND/UND		12500	46100	58600
PREDATOR OIL BC	HZ THETLAANDOA D- 052-K/094-P-06	13397	N	ACT/GAS/PROD	138713	71200	74100	145300
PREDATOR OIL BC	HZ THETLAANDOA D- 041-K/094-P-06	13398	N	ACT/GAS/PROD	61994	71200	74100	145300
PREDATOR OIL BC	HELMET D- 048-C/094-P-11	13399	N	COMP/GAS/UND		71200	46100	117300
PREDATOR OIL BC	HZ HELMET C- 005-G/094-P-11	13400	N	ACT/GAS/PROD	384143	71200	74100	145300
PREDATOR OIL BC	HZ THETLAANDOA B- 081-K/094-P-06	13401	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC	HZ THETLAANDOA B- 079-J/094-P-06	13402	N	SUSP/UND/UND		12500	46100	58600
PREDATOR OIL BC	HZ THETLAANDOA C- 063-K/094-P-06	13427	N	ACT/GAS/PROD	439320	71200	74100	145300
PREDATOR OIL BC	HZ THETLAANDOA B- 071-K/094-P-06	13430	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HZ HELMET D- 060-D/094-P-10	13431	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HZ THETLAANDOA D- 038-J/094-P-06	13432	N	SUSP/UND/UND		12500	46100	58600
PREDATOR OIL BC	HZ HELMET A- 016-J/094-P-11	13440	N	ACT/GAS/PROD	88446	71200	74100	145300
PREDATOR OIL BC	HZ HELMET D- 010-J/094-P-11	13444	N	ACT/GAS/PROD	35451	71200	74100	145300
PREDATOR OIL BC	HELMET C- 025-C/094-P-11	13449	N	ACT/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	THETLAANDOA D- 052-A/094-P-12	13450	N	ABAN/MGAS/PROD			74100	74100
PREDATOR OIL BC	HZ HELMET C- 081-G/094-P-11	13456	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	THETLAANDOA C- 034-I/094-P-05	13457	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC	THETLAANDOA D- 037-D/094-P-11	13458	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC	HZ HELMET B- 014-J/094-P-11	13459	N	ACT/GAS/PROD	14090	71200	74100	145300
PREDATOR OIL BC	HELMET C- 088-A/094-P-11	13460	N	COMP/GAS/UND		56600	46100	102700
PREDATOR OIL BC	THETLAANDOA C- 068-I/094-P-05	13461	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC	THETLAANDOA A- 001-K/094-P-06	13462	N	ACT/GAS/PROD	1142159	179760	74100	253860
PREDATOR OIL BC	THETLAANDOA C- 024-L/094-P-06	13463	N	ACT/WATR/DISP		56600	74100	130700
PREDATOR OIL BC	THETLAANDOA B- 053-D/094-P-11	13464	N	SUSP/UND/UND		12500	46100	58600
PREDATOR OIL BC	THETLAANDOA C- 022-L/094-P-06	13495	N	COMP/GAS/UND		56600	46100	102700
PREDATOR OIL BC	THETLAANDOA B- 001-L/094-P-06	13496	N	COMP/GAS/UND		56600	46100	102700
PREDATOR OIL BC	THETLAANDOA C- 068-L/094-P-06	13497	N	ACT/GAS/PROD	579306	56600	74100	130700
PREDATOR OIL BC	THETLAANDOA B- 039-K/094-P-06	13498	N	SUSP/GAS/PROD		143800	74100	217900
PREDATOR OIL BC	HZ THETLAANDOA B- 057-J/094-P-06	13499	N	COMP/UND/UND		71200	46100	117300
PREDATOR OIL BC	HZ HELMET D- 029-J/094-P-11	13500	N	ACT/GAS/PROD	332240	71200	74100	145300
PREDATOR OIL BC	HZ HELMET C- 011-K/094-P-11	13501	N	ACT/GAS/PROD	317696	71200	74100	145300
PREDATOR OIL BC	HZ HELMET C- 088-H/094-P-11	13502	N	ACT/GAS/PROD	7999	71200	74100	145300
PREDATOR OIL BC	HZ HELMET A- 068-H/094-P-11	13518	N	ACT/GAS/PROD	144804	71200	74100	145300
PREDATOR OIL BC	HZ HELMET C- 091-F/094-P-11	13519	N	ACT/GAS/PROD	136714	71200	74100	145300
PREDATOR OIL BC	HZ HELMET C- 004-K/094-P-11	13588	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	ET AL WILDER A08-19-083-19	13650	N	SUSP/GAS/PROD		68900	8120	77020
PREDATOR OIL BC	CONROY C- 087-H/094-H-12	13661	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC	ET AL HELMET A- 012-B/094-P-15	13676	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	ET AL HELMET A- 090-I/094-P-10	13677	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	FIREBIRD A- 074-D/094-H-02	13787	N	ACT/OIL/PROD	36178	54500	52500	107000
PREDATOR OIL BC	FIREBIRD A- 009-E/094-H-02	13788	N	ACT/GAS/PROD	128351	42300	40600	82900
PREDATOR OIL BC	ETSET C- 010-K/094-P-11	13801	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	STODDART A06-31-085-18	13804	N	SUSP/GAS/PROD		54500	8120	62620
PREDATOR OIL BC	STODDART 09-30-085-18	13907	N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC	ET AL FIREWEED A-A077-A/094-A-13	14012	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC	STODDART 06-34-085-19	14015	N	ACT/GAS/PROD	76992	54500	52500	107000
PREDATOR OIL BC	THETLAANDOA D- 087-K/094-P-06	14039	N	ACT/GAS/PROD	543400	71200	74100	145300

PREDATOR OIL BC ET AL FIREWEED D- 099-B/094-A-13	14042 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC MONTNEY 16-26-086-19	14046 N	ACT/GAS/PROD	142986	54500	52500	107000
PREDATOR OIL BC ET AL FIREWEED A- 053-A/094-A-13	14062 N	ACT/GAS/PROD	22271	54500	52500	107000
PREDATOR OIL BC WILDER A13-27-083-19	14096 N	COMP/UND/UND		89050	52500	141550
PREDATOR OIL BC FT ST JOHN B11-15-084-19	14117 N	COMP/UND/UND		171250	40600	211850
PREDATOR OIL BC FT ST JOHN A11-15-084-19	14127 N	SUSP/MGAS/UND		70850	6140	76990
PREDATOR OIL BC FORT ST JOHN A15-32-082-17	14187 N	ACT/GAS/PROD	8181	110240	52500	162740
PREDATOR OIL BC FIREWEED D-A075-A/094-A-13	14210 N	SUSP/GAS/UND		116900	30700	147600
PREDATOR OIL BC ET AL FIREWEED B- 017-H/094-A-13	14212 N	COMP/GAS/UND		54500	30700	85200
PREDATOR OIL BC BUICK 14-18-088-19	14247 N	SUSP/GAS/UND		70850	30700	101550
PREDATOR OIL BC MONTNEY 10-30-086-18	14270 N	ACT/GAS/PROD	10999	54500	52500	107000
PREDATOR OIL BC ET AL FIREWEED B-A006-D/094-A-14	14332 N	CASE/UND/UND		7500	6140	13640
PREDATOR OIL BC FT ST JOHN 10-20-083-18	14371 N	ACT/GAS/PROD	623665	68900	52500	121400
PREDATOR OIL BC FORT ST JOHN 08-22-083-18	14372 N	COMP/GAS/UND		149600	30700	180300
PREDATOR OIL BC THETLAANDOA D- 080-I/094-P-06	14416 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET A- 004-B/094-P-11	14417 N	ACT/GAS/PROD	177982	56600	74100	130700
PREDATOR OIL BC HZ HELMET D- 042-H/094-P-11	14501 N	ACT/GAS/PROD	122261	71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 064-H/094-P-11	14502 N	ACT/GAS/PROD	14908	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 071-H/094-P-11	14503 N	ACT/GAS/PROD	150621	92560	58000	150560
PREDATOR OIL BC HELMET B-A061-G/094-P-11	14505 N	SUSP/GAS/PROD		56600	14820	71420
PREDATOR OIL BC THETLAANDOA B- 037-K/094-P-06	14507 N	ACT/GAS/PROD	52358	92560	74100	166660
PREDATOR OIL BC THETLAANDOA D- 029-K/094-P-06	14508 N	COMP/GAS/UND		73580	74100	147680
PREDATOR OIL BC THETLAANDOA A- 012-K/094-P-06	14509 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAADOA A- 006-J/094-P-06	14510 N	COMP/UND/UND		56600	46100	102700
PREDATOR OIL BC THETLAANDOA D- 003-J/094-P-06	14511 N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC THETLAANDOA D- 099-G/094-P-06	14512 N	ABAN/GAS/PROD			58000	58000
PREDATOR OIL BC S THETLANNDOA D- 055-F/094-P-06	14529 N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC THETLAANDOA B- 039-G/094-P-06	14530 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA D- 051-F/094-P-06	14532 N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC THETLAANDOA D- 061-I/094-P-05	14536 N	ACT/GAS/PROD	1304779	56600	74100	130700
PREDATOR OIL BC THETLAANDOA C- 088-L/094-P-06	14537 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA C- 067-L/094-P-06	14538 N	CANC/UND/UND			15000	15000
PREDATOR OIL BC THETLAANDOA A- 060-K/094-P-06	14539 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA D- 036-L/094-P-06	14540 N	ACT/GAS/PROD	925635	56600	74100	130700
PREDATOR OIL BC HZ HELMET C- 007-C/094-P-11	14541 N	ACT/GAS/PROD	209434	71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 090-C/094-P-11	14542 N	SUSP/UND/UND		71200	46100	117300
PREDATOR OIL BC HZ THATLAANDOA B- 098-K/094-P-06	14543 N	ACT/GAS/PROD	382325	71200	74100	145300
PREDATOR OIL BC HZ THETLAANDOA D- 065-K/094-P-06	14544 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET C- 022-J/094-P-11	14571 N	ACT/GAS/PROD	755015	71200	74100	145300
PREDATOR OIL BC HELMET C- 073-J/094-P-11	14572 N	COMP/UND/UND		92560	46100	138660
PREDATOR OIL BC HZ HELMET A- 061-K/094-P-11	14573 N	ACT/GAS/PROD	254156	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 056-J/094-P-11	14575 N	ACT/GAS/PROD	471044	71200	74100	145300
PREDATOR OIL BC HELMET B- 076-L/094-P-11	14578 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 068-A/094-P-12	14579 N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC HELMET A-A018-J/094-P-11	14580 N	ACT/GAS/PROD	818	56600	14820	71420
PREDATOR OIL BC HELMET A- 029-K/094-P-11	14581 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET D- 078-K/094-P-11	14582 N	SUSP/GAS/UND		71200	46100	117300
PREDATOR OIL BC THETLAANDOA D- 040-D/094-P-11	14583 N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC HELMET D- 016-J/094-P-11	14590 N	SUSP/GAS/UND		56600	46100	102700
PREDATOR OIL BC THETLAANDOA A- 035-D/094-P-11	14591 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HELMET A- 038-J/094-P-11	14592 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA B- 091-A/094-P-12	14593 N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC HELMET D- 005-K/094-P-11	14594 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA B- 062-L/094-P-06	14596 N	ACT/GAS/PROD	583760	56600	74100	130700
PREDATOR OIL BC FT ST JOHN 11-10-083-17	14603 N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC ET AL CHINCHAGA C- 001-A/094-H-08	14838 N	ACT/GAS/PROD	23452	68500	52500	121000
PREDATOR OIL BC ET AL CHINCHAGA A- 007-A/094-H-08	14840 N	SUSP/MGAS/PROD		107380	52500	159880
PREDATOR OIL BC ET AL CHINCHAGA B- 084-I/094-H-01	14841 N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC MONIAS 16-29-082-22	14849 N	SUSP/MGAS/PROD		89570	40600	130170
PREDATOR OIL BC ET AL MONIAS 16-28-082-22	14850 N	SUSP/GAS/PROD		68900	40600	109500
PREDATOR OIL BC ET AL CHINCHAGA A- 009-B/094-H-08	14852 N	ABAN/UND/UND		7500	30700	38200
PREDATOR OIL BC HZ FIREWEED B- 025-D/094-A-14	14876 N	COMP/GAS/UND		54500	30700	85200
PREDATOR OIL BC BUICK C- 005-L/094-A-14	14967 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC WILDER 15-27-083-19	15153 N	SUSP/GAS/PROD		116900	52500	169400
PREDATOR OIL BC ET AL CHINCHAGA D- 020-A/094-H-08	15157 N	COMP/GAS/UND		68500	30700	99200
PREDATOR OIL BC ET AL CHINCHAGA B- 050-A/094-H-08	15160 N	CASE/UND/UND		7500	30700	38200

PREDATOR OIL BC ET AL CHINCHAGA D- 004-A/094-H-08	15164 N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC INGA A- 022-F/094-A-13	15221 N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC FIREBIRD C-A016-E/094-H-02	15222 N	ACT/GAS/PROD	126169	42300	40600	82900
PREDATOR OIL BC HELMET B- 042-J/094-P-11	15223 N	ACT/GAS/PROD	87446	71200	74100	145300
PREDATOR OIL BC DESAN A- 097-H/094-P-06	15224 N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC HELMET A- 039-A/094-P-11	15225 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA D- 065-I/094-P-05	15226 N	SUSP/GAS/PROD		92560	58000	150560
PREDATOR OIL BC HOSSITL C- 073-F/094-P-14	15227 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA B- 014-K/094-P-06	15228 N	COMP/UND/UND		56600	46100	102700
PREDATOR OIL BC HELMET D- 056-L/094-P-11	15230 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA D- 092-J/094-P-06	15232 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HELMET B- 056-D/094-P-11	15233 N	SUSP/UND/UND		56600	46100	102700
PREDATOR OIL BC HELMET B- 003-K/094-P-11	15234 N	ACT/GAS/PROD	21180	56600	58000	114600
PREDATOR OIL BC HELMET A- 020-K/094-P-11	15235 N	ACT/GAS/PROD	150712	56600	58000	114600
PREDATOR OIL BC HELMET D- 035-B/094-P-11	15237 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC DESAN B- 083-H/094-P-06	15238 N	ACT/GAS/PROD	329694	56600	58000	114600
PREDATOR OIL BC THETLAANDOA A- 023-A/094-P-12	15239 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA C- 005-G/094-P-06	15240 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA D- 092-C/094-P-06	15241 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET D-A015-C/094-P-11	15242 N	ACT/GAS/PROD	206616	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 065-B/094-P-11	15245 N	ACT/GAS/PROD	164075	71200	74100	145300
PREDATOR OIL BC THETLAANDOA A- 030-J/094-P-06	15246 N	COMP/GAS/UND		56600	46100	102700
PREDATOR OIL BC TSEA C- 043-J/094-P-05	15248 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC DESAN C- 057-H/094-P-06	15249 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET A- 005-C/094-P-14	15250 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC ET AL HELMET B- 054-J/094-P-10	15260 N	COMP/UND/UND		71200	46100	117300
PREDATOR OIL BC HELMET D- 031-D/094-P-11	15266 N	ACT/GAS/PROD	249884	71200	74100	145300
PREDATOR OIL BC ET AL BUICK D- 008-H/094-A-14	15268 N	ABAN/UND/UND			40600	40600
PREDATOR OIL BC MONTNEY A16-30-086-18	15269 N	ACT/GAS/PROD	85628	54500	52500	107000
PREDATOR OIL BC N THETLAANDOA D- 043-C/094-P-11	15273 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC FIREBIRD A- 062-A/094-H-03	15276 N	ACT/GAS/PROD	109353	42300	40600	82900
PREDATOR OIL BC FIREBIRD D-A089-D/094-H-02	15277 N	ACT/GAS/PROD	182618	42300	8120	50420
PREDATOR OIL BC FIREBIRD B- 081-A/094-H-03	15278 N	ACT/GAS/PROD	113989	42300	40600	82900
PREDATOR OIL BC FIREBIRD A- 090-C/094-H-02	15295 N	CANC/UND/UND			10000	10000
PREDATOR OIL BC FIREBIRD C- 065-A/094-H-03	15296 N	ACT/GAS/PROD	15453	42300	40600	82900
PREDATOR OIL BC THETLAANDOA D-A019-D/094-P-11	15303 N	COMP/UND/UND		56600	46100	102700
PREDATOR OIL BC HELMET C- 007-K/094-P-11	15304 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 085-K/094-P-11	15306 N	ACT/GAS/PROD	190254	71200	58000	129200
PREDATOR OIL BC HZ HELMET A- 038-C/094-P-11	15308 N	ACT/GAS/PROD	129805	71200	74100	145300
PREDATOR OIL BC ET AL BUICK B- 097-A/094-A-14	15375 N	SUSP/WATR/DISP		156940	52500	209440
PREDATOR OIL BC HOSSITL C- 038-J/094-P-14	15452 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA A- 028-L/094-P-06	15453 N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC SE FORT ST JOHN 13-33-082-17	15492 N	SUSP/MGAS/PROD		130910	52500	183410
PREDATOR OIL BC HOSSITL D- 035-G/094-P-14	15508 N	COMP/UND/UND		88000	46100	134100
PREDATOR OIL BC ET AL FORT ST. JOHN 14-05-083-18	15762 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC HZ ETSET B- 071-H/094-P-12	15779 N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC SE FORT ST JOHN 01-08-083-17	15807 N	SUSP/MGAS/PROD		89570	52500	142070
PREDATOR OIL BC HZ ETSET B- 018-E/094-P-11	15822 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC FIREWEED A-A057-A/094-A-13	16092 N	ACT/GAS/PROD	102808	54500	10500	65000
PREDATOR OIL BC MONIAS 08-32-082-20	16117 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC WILDER A15-27-083-19	16152 N	SUSP/MOG/PROD		224090	10500	234590
PREDATOR OIL BC ET AL MONIAS 08-30-083-20	16185 N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC WILDER A09-33-083-19	16282 N	COMP/GAS/UND		70850	52500	123350
PREDATOR OIL BC ET AL SILVERBERRY 13-07-088-20	16307 N	SUSP/UND/UND		54500	30700	85200
PREDATOR OIL BC ET AL SE FORT ST JOHN A10-31-082-17	16308 N	ACT/GAS/PROD	28088	89570	52500	142070
PREDATOR OIL BC FIREBIRD A- 012-H/094-H-03	16351 N	ACT/GAS/PROD	145167	42300	40600	82900
PREDATOR OIL BC FIREBIRD A- 080-A/094-H-03	16352 N	ACT/GAS/PROD	81356	42300	40600	82900
PREDATOR OIL BC FIREBIRD D- 078-A/094-H-03	16359 N	ACT/GAS/PROD	81083	42300	40600	82900
PREDATOR OIL BC FIREBIRD D- 095-A/094-H-03	16360 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC SE FORT ST JOHN 05-03-083-17	16423 N	ACT/MGAS/PROD	10454	110240	52500	162740
PREDATOR OIL BC FIREBIRD C-A100-D/094-H-02	16424 N	ACT/GAS/PROD	119897	42300	40600	82900
PREDATOR OIL BC SE FORT ST JOHN 13-04-083-17	16442 N	ACT/GAS/PROD	1091	89570	52500	142070
PREDATOR OIL BC MONIAS A08-32-082-20	16445 N	SUSP/GAS/PROD		89050	8120	97170
PREDATOR OIL BC ET AL MONTNEY 03-05-087-18	16518 N	COMP/GAS/UND		87200	30700	117900
PREDATOR OIL BC ET AL CHINCHAGA A- 001-A/094-H-08	16524 N	ACT/GAS/PROD		82600	52500	135100
PREDATOR OIL BC FIREBIRD A- 070-C/094-H-02	16899 N	ABAN/UND/UND			30700	30700

PREDATOR OIL BC KOTCHO B- 080-H/094-P-03	16977 N	ABAN/MGAS/UND			46100	46100
PREDATOR OIL BC ET AL HZ CHINCHAGA D- 091-I/094-H-01	16979 N	ACT/GAS/PROD	29179	68500	10500	79000
PREDATOR OIL BC THETLAANDOA A- 084-D/094-P-11	17030 N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC THETLAANDOA C- 092-F/094-P-06	17041 N	COMP/GAS/UND		56600	46100	102700
PREDATOR OIL BC HZ DESAN A- 002-H/094-P-06	17042 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET C- 054-J/094-P-11	17043 N	ACT/GAS/PROD	616211	92560	74100	166660
PREDATOR OIL BC N HELMET C- 091-H/094-P-11	17046 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC DESAN C- 063-H/094-P-06	17055 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC DESAN C- 100-H/094-P-06	17056 N	ACT/GAS/PROD	642390	56600	58000	114600
PREDATOR OIL BC THETLAANDOA D- 095-G/094-P-06	17057 N	ACT/GAS/PROD	363327	56600	58000	114600
PREDATOR OIL BC DESAN C- 036-H/094-P-06	17058 N	COMP/UND/UND		56600	46100	102700
PREDATOR OIL BC HZ HELMET C- 074-K/094-P-11	17066 N	COMP/GAS/UND		71200	46100	117300
PREDATOR OIL BC HZ HELMET B- 010-F/094-P-11	17068 N	SUSP/UND/UND		158400	46100	204500
PREDATOR OIL BC HELMET B- 016-B/094-P-11	17069 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET D- 049-I/094-P-06	17070 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET A- 016-E/094-P-10	17071 N	COMP/UND/UND		71200	46100	117300
PREDATOR OIL BC HELMET C- 028-I/094-P-06	17075 N	ACT/WATR/DISP		73580	74100	147680
PREDATOR OIL BC HZ HELMET B- 079-J/094-P-11	17076 N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HELMET C- 063-B/094-P-11	17077 N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET A- 092-K/094-P-11	17078 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET D-A042-H/094-P-11	17141 N	SUSP/GAS/PROD		56600	14820	71420
PREDATOR OIL BC HELMET A- 056-E/094-P-11	17164 N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC HZ HELMET A- 097-J/094-P-11	17165 N	ACT/MGAS/PROD	253247	92560	74100	166660
PREDATOR OIL BC HELMET A- 069-K/094-P-11	17166 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC TSEA B- 040-A/094-P-12	17167 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HOSSITL B- 051-B/094-P-14	17168 N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET B- 034-J/094-P-10	17172 N	ACT/GAS/PROD	14726	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 038-J/094-P-10	17178 N	ACT/GAS/PROD	222251	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 031-K/094-P-10	17180 N	ACT/GAS/PROD	62812	71200	74100	145300
PREDATOR OIL BC THETLAANDOA B- 072-L/094-P-06	17230 N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC DESAN D- 086-H/094-P-06	17300 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA B- 017-L/094-P-06	17393 N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET B- 021-K/094-P-10	17394 N	ACT/GAS/PROD	159893	71200	74100	145300
PREDATOR OIL BC HZ HOSSITL B- 077-B/094-P-14	17395 N	ACT/GAS/PROD	304151	71200	74100	145300
PREDATOR OIL BC THETLAANDOA A- 057-L/094-P-06	17419 N	ACT/GAS/PROD	101081	56600	58000	114600
PREDATOR OIL BC BUICK D- 098-A/094-A-14	17455 N	CANC/UND/UND			10000	10000
PREDATOR OIL BC W BUICK A- 029-L/094-A-14	17461 N	SUSP/MGAS/PROD		89570	52500	142070
PREDATOR OIL BC BEAR FLAT B15-28-084-20	17463 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC HZ HELMET C- 033-F/094-P-10	17475 N	ACT/GAS/PROD	71811	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 023-F/094-P-10	17476 N	ACT/GAS/PROD	66175	71200	74100	145300
PREDATOR OIL BC MONIAS 01-32-082-20	17562 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC WEST STODDART A16-10-086-21	17574 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HZ HELMET D- 094-G/094-P-10	17611 N	ACT/GAS/PROD	141622	71200	74100	145300
PREDATOR OIL BC ET AL SE FORT ST. JOHN A12-01-083-17	17615 N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC MONIAS 14-27-082-22	17624 N	ABAN/MGAS/UND			30700	30700
PREDATOR OIL BC MONTNEY 15-27-086-19	17636 N	SUSP/MGAS/PROD		70850	52500	123350
PREDATOR OIL BC MONTNEY A13-30-086-18	17643 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC STODDART 01-32-085-19	17655 N	ACT/OIL/PROD	211343	54500	52500	107000
PREDATOR OIL BC ET AL STODDART 02-22-085-19	17777 N	ACT/GAS/PROD		70850	52500	123350
PREDATOR OIL BC MONTNEY 01-25-086-19	17779 N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC MONTNEY 04-30-086-18	17780 N	SUSP/OIL/PROD		70850	52500	123350
PREDATOR OIL BC MONTNEY 08-30-086-18	17805 N	SUSP/OIL/PROD		54500	52500	107000
PREDATOR OIL BC STODDART A08-14-086-19	17821 N	COMP/UND/UND		133250	6140	139390
PREDATOR OIL BC WILDER 06-34-083-19	17872 N	SUSP/MGAS/PROD		151970	52500	204470
PREDATOR OIL BC OAK 13-32-086-18	17911 N	ACT/MGAS/PROD	80719	70850	52500	123350
PREDATOR OIL BC OAK A13-32-086-18	17912 N	ACT/GAS/PROD	66902	54500	10500	65000
PREDATOR OIL BC MONIAS 01-25-082-21	17925 N	SUSP/GAS/PROD		70850	52500	123350
PREDATOR OIL BC FT. ST. JOHN 08-14-084-19	18041 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC SE FORT ST JOHN 12-11-083-17	18091 N	ACT/GAS/PROD	2454	110630	52500	163130
PREDATOR OIL BC SE FORT ST JOHN 05-02-083-17	18092 N	ACT/OIL/PROD	160257	87200	52500	139700
PREDATOR OIL BC BUICK A10-27-088-19	18093 N	SUSP/GAS/PROD		42300	10500	52800
PREDATOR OIL BC BUICK A16-30-088-19	18097 N	ABAN/UND/UND			6140	6140
PREDATOR OIL BC FIREBIRD A- 083-A/094-H-03	18112 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD A- 023-H/094-H-03	18118 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 005-H/094-H-03	18132 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD D- 085-A/094-H-03	18133 N	SUSP/GAS/PROD		42300	40600	82900

PREDATOR OIL BC FIREBIRD A- 081-B/094-H-03	18134 N	ACT/GAS/PROD	119897	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 074-A/094-H-03	18135 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD B- 092-A/094-H-03	18136 N	ACT/GAS/PROD	79265	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 087-A/094-H-03	18137 N	ACT/GAS/PROD	102899	42300	40600	82900
PREDATOR OIL BC FIREBIRD A- 089-A/094-H-03	18138 N	ACT/GAS/PROD	103172	42300	40600	82900
PREDATOR OIL BC FT ST JOHN 07-04-084-19	18154 N	SUSP/GAS/PROD		89570	52500	142070
PREDATOR OIL BC FIREBIRD D-A043-D/094-H-02	18165 N	ACT/GAS/PROD	47723	42300	40600	82900
PREDATOR OIL BC FIREBIRD B- 053-A/094-H-03	18166 N	ACT/GAS/PROD	132169	42300	40600	82900
PREDATOR OIL BC FIREBIRD A-A063-D/094-H-02	18167 N	ACT/GAS/PROD	2363	42300	10500	52800
PREDATOR OIL BC FIREBIRD A- 001-H/094-H-03	18169 N	ACT/GAS/PROD	148258	42300	40600	82900
PREDATOR OIL BC HZ HELMET B- 036-J/094-P-10	18197 N	ACT/GAS/PROD	146713	71200	74100	145300
PREDATOR OIL BC WILDER 16-33-083-19	18201 N	SUSP/GAS/UND		87200	30700	117900
PREDATOR OIL BC FIREBIRD B- 070-A/094-H-03	18202 N	ACT/GAS/PROD	48450	42300	40600	82900
PREDATOR OIL BC FIREBIRD A-A070-C/094-H-02	18238 N	CASE/UND/UND		7500	6140	13640
PREDATOR OIL BC HZ HELMET A- 056-G/094-P-10	18239 N	ACT/GAS/PROD	207343	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 047-G/094-P-10	18242 N	ACT/GAS/PROD	174983	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 045-G/094-P-10	18248 N	ACT/GAS/PROD	306424	71200	74100	145300
PREDATOR OIL BC HZ HELMET B-A064-G/094-P-10	18310 N	ACT/GAS/PROD	64630	71200	74100	145300
PREDATOR OIL BC BUICK D- 088-B/094-A-14	18369 N	COMP/UND/UND		82600	30700	113300
PREDATOR OIL BC FIREBIRD A- 090-D/094-H-02	18380 N	ACT/GAS/PROD	253702	42300	40600	82900
PREDATOR OIL BC BUICK D- 087-B/094-A-14	18495 N	COMP/UND/UND		70850	52500	123350
PREDATOR OIL BC HELMET B- 098-F/094-P-11	18602 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET A- 079-I/094-P-11	18603 N	ACT/MGAS/PROD	261519	92560	74100	166660
PREDATOR OIL BC HZ HOSSITL C- 083-J/094-P-11	18604 N	ACT/GAS/PROD	190072	71200	58000	129200
PREDATOR OIL BC HELMET C- 003-H/094-P-11	18607 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HZ HOSSITL B- 020-A/094-P-14	18609 N	ACT/GAS/PROD	251702	71200	74100	145300
PREDATOR OIL BC HELMET B- 044-H/094-P-11	18610 N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC HELMET C- 035-J/094-P-11	18611 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HZ HELMET A- 067-I/094-P-11	18612 N	SUSP/MGAS/PROD		92560	74100	166660
PREDATOR OIL BC CABIN B- 005-J/094-P-05	18615 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC S THETLAANDOA C- 063-F/094-P-06	18616 N	ACT/GAS/PROD	96081	56600	58000	114600
PREDATOR OIL BC HZ HOSSITL C- 028-B/094-P-14	18618 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HOSSITL A- 060-B/094-P-14	18619 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA C- 025-L/094-P-06	18620 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC S THETLAANDOA C- 075-G/094-P-06	18621 N	ACT/GAS/PROD	364600	56600	58000	114600
PREDATOR OIL BC HELMET C- 098-K/094-P-11	18622 N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC HOSSITL B- 025-F/094-P-14	18642 N	SUSP/GAS/UND		71200	74100	145300
PREDATOR OIL BC HELMET C- 004-L/094-P-11	18680 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HOSSITL A- 098-B/094-P-14	18697 N	ACT/GAS/PROD	227977	71200	74100	145300
PREDATOR OIL BC HZ HOSSITL D- 029-G/094-P-14	18698 N	ACT/MGAS/PROD	705202	92560	74100	166660
PREDATOR OIL BC HZ HOSSITL D- 081-C/094-P-14	18706 N	ACT/GAS/PROD	130805	71200	74100	145300
PREDATOR OIL BC ET AL W BUICK D- 024-E/094-A-14	18732 N	SUSP/MGAS/PROD		87200	52500	139700
PREDATOR OIL BC ET AL FIREWEED B- 021-H/094-A-13	18733 N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC ET AL THETLAANDOA B- 041-L/094-P-06	18752 N	ACT/GAS/PROD	181709	56600	58000	114600
PREDATOR OIL BC ET AL W BUICK B- 088-C/094-A-14	18788 N	ACT/GAS/PROD	235431	70850	52500	123350
PREDATOR OIL BC HELMET D- 016-I/094-P-06	18869 N	ACT/GAS/PROD	800102	56600	58000	114600
PREDATOR OIL BC THETLAANDOA C- 083-E/094-P-06	18878 N	ACT/GAS/PROD	103262	56600	58000	114600
PREDATOR OIL BC THETLAANDOA D- 098-E/094-P-06	18879 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA B- 085-E/094-P-06	18882 N	ACT/GAS/PROD	102535	56600	58000	114600
PREDATOR OIL BC THETLAANDOA A- 087-E/094-P-06	18883 N	ACT/GAS/PROD	1090164	56600	58000	114600
PREDATOR OIL BC HZ HELMET D- 012-I/094-P-06	18889 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC CABIN C- 059-H/094-P-05	18905 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC BEAR FLAT 12-33-084-20	19106 N	SUSP/GAS/PROD		89570	52500	142070
PREDATOR OIL BC FIREBIRD A- 098-D/094-H-02	19124 N	ACT/WATR/DISP		54500	52500	107000
PREDATOR OIL BC FIREWEED D- 044-A/094-A-13	19136 N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC FIREWEED A- 058-H/094-A-13	19137 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC MONTNEY 06-26-086-19	19191 N	CANC/UND/UND			10000	10000
PREDATOR OIL BC FORT ST. JOHN 02-17-083-18	19211 N	CANC/UND/UND			10000	10000
PREDATOR OIL BC THETLAANDOA C- 081-E/094-P-06	19298 N	ACT/GAS/PROD	1406223	56600	58000	114600
PREDATOR OIL BC N BUICK A- 070-B/094-A-14	19409 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC FIREWEED B- 074-A/094-A-13	19597 N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC OAK 11-04-087-18	19600 N	SUSP/GAS/PROD		116900	52500	169400
PREDATOR OIL BC FIREWEED C-B001-H/094-A-13	19683 N	ACT/GAS/PROD	6090	54500	52500	107000
PREDATOR OIL BC MONTNEY 14-25-086-19	19756 N	ACT/GAS/PROD	110534	54500	52500	107000
PREDATOR OIL BC AIRPORT A09-32-083-17	19941 N	SUSP/OIL/PROD		68900	52500	121400
PREDATOR OIL BC SE FORT ST JOHN 09-01-083-17	19942 N	COMP/UND/UND		70850	30700	101550

PREDATOR OIL BC PICKELL D- 084-A/094-H-03	19944 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 010-E/094-H-02	19945 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC PICKELL C- 061-B/094-H-03	19946 N	ACT/GAS/PROD	55267	42300	40600	82900
PREDATOR OIL BC FIREBIRD D- 022-H/094-H-03	19947 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 013-H/094-H-03	19948 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC PICKELL B- 077-A/094-H-03	19949 N	ACT/GAS/PROD	94354	42300	40600	82900
PREDATOR OIL BC PICKELL C- 088-A/094-H-03	19950 N	ACT/GAS/PROD	87355	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 072-A/094-H-03	19951 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC PICKELL B- 071-B/094-H-03	19952 N	ACT/GAS/PROD	81628	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 008-E/094-H-02	19953 N	ACT/GAS/PROD	137532	42300	40600	82900
PREDATOR OIL BC PICKELL B- 079-A/094-H-03	19954 N	ACT/GAS/PROD	65357	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 017-E/094-H-02	19956 N	ACT/GAS/PROD	129533	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 003-H/094-H-03	19957 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD D-A064-A/094-H-03	19968 N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC ET AL FIREWEED B-A021-H/094-A-13	20023 N	SUSP/MGAS/PROD		87200	10500	97700
PREDATOR OIL BC NIG B- 061-C/094-H-04	20024 N	SUSP/UND/UND		104700	30700	135400
PREDATOR OIL BC NIG B-A061-C/094-H-04	20025 N	SUSP/UND/UND		116900	6140	123040
PREDATOR OIL BC W BUICK D- 044-C/094-A-14	20100 N	SUSP/UND/UND		54500	30700	85200
PREDATOR OIL BC HZ HELMET B-A076-G/094-P-10	20152 N	ACT/GAS/PROD	153712	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 016-J/094-P-10	20167 N	ACT/GAS/PROD	219614	71200	74100	145300
PREDATOR OIL BC ET AL HZ HELMET C-A089-G/094-P-10	20168 N	ACT/GAS/PROD	329422	71200	74100	145300
PREDATOR OIL BC S THETLAANDOA D- 043-F/094-P-06	20214 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 086-G/094-P-06	20215 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 034-I/094-P-06	20216 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 071-G/094-P-06	20217 N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC HELMET C- 098-H/094-P-06	20218 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HOSSITL A- 017-G/094-P-14	20221 N	SUSP/MGAS/PROD		92560	74100	166660
PREDATOR OIL BC DESAN D- 047-H/094-P-06	20222 N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HZ HELMET A- 100-I/094-P-11	20223 N	ACT/MGAS/PROD	855278	92560	58000	150560
PREDATOR OIL BC HZ HELMET A- 071-J/094-P-11	20225 N	ACT/MGAS/PROD	100990	92560	74100	166660
PREDATOR OIL BC HZ HOSSITL A- 039-G/094-P-14	20226 N	ACT/MGAS/PROD	257247	113920	74100	188020
PREDATOR OIL BC HZ HELMET A- 092-J/094-P-11	20227 N	ACT/MGAS/PROD	21725	92560	58000	150560
PREDATOR OIL BC S THETLAANDOA B- 079-F/094-P-06	20232 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET A- 014-B/094-P-14	20246 N	ACT/GAS/PROD	282881	71200	74100	145300
PREDATOR OIL BC CHINCHAGA B- 086-I/094-H-01	20277 N	CANC/UND/UND			10000	10000
PREDATOR OIL BC S THETLAANDOA A- 045-F/094-P-06	20312 N	CANC/UND/UND			15000	15000
PREDATOR OIL BC HELMET B- 058-I/094-P-11	20316 N	ACT/GAS/PROD	200798	92560	74100	166660
PREDATOR OIL BC ET AL CHINCHAGA A-A005-A/094-H-08	20423 N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC BUICK 14-24-088-20	20488 N	SUSP/UND/UND		42300	30700	73000
PREDATOR OIL BC BUICK 05-30-088-19	20489 N	ACT/GAS/PROD	37905	42300	52500	94800
PREDATOR OIL BC FIREWEED A- 082-G/094-A-13	20589 N	COMP/UND/UND		70850	30700	101550
PREDATOR OIL BC FIREWEED A- 092-A/094-A-13	20595 N	ACT/GAS/PROD	28906	68900	52500	121400
PREDATOR OIL BC ET AL FIREWEED A- 070-D/094-A-14	20708 N	COMP/UND/UND		70850	30700	101550
PREDATOR OIL BC W STODDART 15-10-085-20	20767 N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC HELMET A- 009-J/094-P-06	20855 N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC S THETLAANDOA C- 058-G/094-P-06	20872 N	CANC/UND/UND			15000	15000
PREDATOR OIL BC BUICK D- 066-B/094-A-14	21130 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC ET AL CHINCHAGA C- 002-A/094-H-08	21559 N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC FIREWEED B- 071-H/094-A-13	21748 N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BUICK 10-15-088-19	21817 N	COMP/UND/UND		70850	30700	101550
PREDATOR OIL BC BUICK 13-19-088-19	21883 N	ACT/GAS/PROD	24998	70850	52500	123350
PREDATOR OIL BC ET AL RIGEL B- 030-K/094-A-10	21927 N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC ET AL RIGEL 04-31-088-18	21930 N	ACT/GAS/PROD	76083	54500	52500	107000
PREDATOR OIL BC ET AL INGA B- 042-B/094-A-13	22044 N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC BUICK B- 031-H/094-A-13	22275 N	CANC/UND/UND			10000	10000
PREDATOR OIL BC W BUICK B- 041-H/094-A-13	22377 N	SUSP/OIL/PROD		68900	52500	121400
PREDATOR OIL BC CLARKE C- 066-H/094-J-10	22516 N	SUSP/GAS/PROD		71200	58000	129200
PREDATOR OIL BC CLARKE D- 066-H/094-J-10	22568 N	SUSP/GAS/PROD		88000	11600	99600
PREDATOR OIL BC CLARKE B- 065-H/094-J-10	22603 N	COMP/UND/UND		88000	46100	134100
PREDATOR OIL BC ET AL FIREWEED D- 036-A/094-A-13	22917 N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC HELMET C- 054-G/094-P-10	23622 N	COMP/UND/UND		114400	46100	160500
PREDATOR OIL BC HELMET D- 079-L/094-P-09	23644 N	CANC/UND/UND			15000	15000
PREDATOR OIL BC HZ HELMET B-B064-G/094-P-10	24229 N	ACT/GAS/PROD	147894	88000	74100	162100
PREDATOR OIL BC HZ HELMET C- 064-G/094-P-10	24234 N	CASE/UND/UND		99700	9220	108920
PREDATOR OIL BC HZ HELMET B- 024-G/094-P-10	24243 N	ACT/GAS/PROD	795557	88000	58000	146000
PREDATOR OIL BC HZ HELMET B-A024-G/094-P-10	24244 N	ACT/GAS/PROD	3536374	71200	11600	82800

PREDATOR OIL BC	HELMET D- 074-L/094-P-09	24578	N	CANC/UND/UND			15000	15000
PREDATOR OIL BC	HELMET C- 036-E/094-P-16	25879	N	COMP/UND/UND		88000	46100	134100
PREDATOR OIL BC	HZ HELMET B-B024-G/094-P-10	25911	N	SUSP/UND/UND		88000	9220	97220
PREDATOR OIL BC	HELMET D- 077-L/094-P-09	26002	N	COMP/UND/UND		88000	46100	134100
PREDATOR OIL BC	HZ HELMET B-C024-G/094-P-10	26092	N	SUSP/UND/UND		71200	9220	80420
PREDATOR OIL BC	HZ HELMET B-D024-G/094-P-10	26093	N	ACT/GAS/PROD	2602558	88000	11600	99600
PREDATOR OIL BC	HZ HELMET D- 064-G/094-P-10	26192	N	CASE/UND/UND		99700	9220	108920
PREDATOR OIL BC	HZ HELMET B-E024-G/094-P-10	26771	N	ACT/GAS/PROD	2597558	71200	11600	82800
PREDATOR OIL BC	HELMET D- 016-E/094-P-10	26868	N	ACT/WATR/DISP		71200	74100	145300
PREDATOR OIL BC	HZ HELMET D-A077-L/094-P-09	26883	N	CANC/UND/UND			3000	3000
PREDATOR OIL BC	HELMET D- 045-A/094-P-10	26899	N	COMP/UND/UND		175200	46100	221300
PREDATOR OIL BC	HZ HELMET D-B077-L/094-P-09	26923	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC	HZ HELMET B-F024-G/094-P-10	27019	N	ACT/GAS/PROD	1894811	71200	11600	82800
PREDATOR OIL BC	HZ HELMET B-G024-G/094-P-10	27020	N	ACT/GAS/PROD	1407132	71200	11600	82800
PREDATOR OIL BC	HZ HELMET B-H024-G/094-P-10	27021	N	ACT/GAS/PROD	3024698	71200	11600	82800
PREDATOR OIL BC	HELMET B- 025-I/094-P-10	27108	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC	HZ HELMET D-A064-G/094-P-10	27427	N	ACT/GAS/PROD	3931243	71200	14820	86020
PREDATOR OIL BC	HZ HELMET D-B064-G/094-P-10	27428	N	CASE/UND/UND		99700	9220	108920
PREDATOR OIL BC	HZ HELMET D-C064-G/094-P-10	27429	N	ACT/GAS/PROD	1168065	71200	14820	86020
PREDATOR OIL BC	HZ HELMET D- 051-G/094-P-10	27437	N	ACT/GAS/PROD	685568	158400	58000	216400
PREDATOR OIL BC	HZ HELMET D-D064-G/094-P-10	27438	N	ACT/GAS/PROD	3176319	71200	14820	86020
PREDATOR OIL BC	HZ HELMET D-E064-G/094-P-10	27439	N	SUSP/GAS/PROD		175200	14820	190020
PREDATOR OIL BC	HZ HELMET A- 047-E/094-P-16	27534	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC	HZ HELMET D- 055-A/094-P-10	27535	N	SUSP/UND/UND		158400	46100	204500
PREDATOR OIL BC	HZ HELMET D-A051-G/094-P-10	27678	N	SUSP/GAS/PROD		175200	11600	186800
PREDATOR OIL BC	HZ HELMET D-B051-G/094-P-10	27679	N	ACT/GAS/PROD	989447	158400	11600	170000
PREDATOR OIL BC	HZ HELMET D-C051-G/094-P-10	27756	N	ACT/GAS/PROD	2544018	71200	11600	82800
PREDATOR OIL BC	HZ HELMET D-D051-G/094-P-10	27757	N	ACT/GAS/PROD	1666288	71200	11600	82800
PREDATOR OIL BC	HZ HELMET D-E051-G/094-P-10	27758	N	ACT/GAS/PROD	1025625	71200	11600	82800
PREDATOR OIL BC	HZ HELMET D-F051-G/094-P-10	27759	N	SUSP/GAS/PROD		158400	11600	170000
PREDATOR OIL BC	HZ HELMET D-G051-G/094-P-10	27760	N	ACT/GAS/PROD	1614020	71200	11600	82800
PREDATOR OIL BC	HZ HELMET D-H051-G/094-P-10	27761	N	ACT/GAS/PROD	3125869	71200	11600	82800
PREDATOR OIL BC	HZ HELMET D-A055-A/094-P-10	27833	N	CASE/UND/UND		12500	9220	21720
PREDATOR OIL BC	HZ HELMET D-B055-A/094-P-10	27872	N	SUSP/UND/UND		71200	9220	80420
PREDATOR OIL BC	HZ HELMET D-C055-A/094-P-10	27873	N	SUSP/UND/UND		71200	9220	80420
PREDATOR OIL BC	HZ HELMET D-D055-A/094-P-10	27874	N	SUSP/UND/UND		158400	9220	167620
PREDATOR OIL BC	HZ HELMET D-E055-A/094-P-10	27875	N	SUSP/UND/UND		71200	9220	80420
PREDATOR OIL BC	HZ HELMET D-F055-A/094-P-10	27876	N	SUSP/UND/UND		158400	9220	167620

SECTION_B
FACILITY INFORMATION

FACILITY ID	FACILITY NAME	FACILITY TRANSFER FLAG	FACILITY TYPE	FACILITY ASSET	ABANDONMENT COST	RECLAMATION COST	TOTAL COST
	9 PREDATOR OIL BC STODDART 06-14-086-20 001	N	Battery Site		49080	107380	156460
	24 PREDATOR OIL BC EAGLE 11-29-084-18 003	N	Processing Battery		157440	263900	421340
	72 PREDATOR OIL BC AIRPORT 04-07-084-17 002	N	Processing Battery		71280	145470	216750
	146 PREDATOR OIL BC FORTSTJOHN 06-36-083-18 002	N	Battery Site		49080	107380	156460
	194 PREDATOR OIL BC STODDART 06-11-086-19 003	N	Processing Battery		112680	169650	282330
	254 PREDATOR OIL BC FORTSTJOHN 10-23-083-18 001	N	Compressor Dehydrator		56940	104520	161460
	302 PREDATOR OIL BC INGA C-078-B/094-A-13 004	N	Compressor Dehydrator		52560	104520	157080
	308 PREDATOR OIL BC BUICKCREEKNORTH C-022-F/094-A	N	Compressor Station		46200	73710	119910
	412 PREDATOR OIL BC FORTSTJOHN 10-30-083-18 001	N	Disposal Station		157440	263900	421340
	417 PREDATOR OIL BC WILDER 10-19-083-19 001	N	Disposal Station		71280	145470	216750
	420 PREDATOR OIL BC STODDART 08-14-086-20 001	N	Battery Site		49080	107380	156460
	435 PREDATOR OIL BC BUICKCREEK D-093-K/094-A-11 0	N	Compressor Dehydrator		56940	104520	161460
	455 PREDATOR OIL BC MUSKRAT 16-22-087-18 001	N	Battery Site		53170	107380	160550
	463 PREDATOR OIL BC BEATTONRIVER D-026-K/094-H-02	N	Battery Site		49080	107380	156460
	475 PREDATOR OIL BC FIREWEED D-091-A/094-A-13 002	N	Battery Site		49080	107380	156460
	748 PREDATOR OIL BC MUSKRAT 08-27-087-18 002	N	Processing Battery		65340	111900	177240
	754 PREDATOR OIL BC BUICKCREEKWEST 11-23-088-19 0	N	Compressor Dehydrator		43800	80400	124200
	803 PREDATOR OIL BC HOSSITL B-002-J/094-P-14 001	N	Gas Dehydrator		132500	218000	350500
	1306 PREDATOR OIL BC MONTNEY 13-30-086-18 002	N	Battery Site		40900	82600	123500
	1334 PREDATOR OIL BC FIREBIRD A-003-H/094-H-03 001	N	Battery Site		40900	82600	123500
	1339 PREDATOR OIL BC INGA A-005-B/094-A-13 005	N	Compressor Station		38500	56700	95200
	1705 PREDATOR OIL BC FIREWEED D-075-A/094-A-13 004	N	Compressor Dehydrator		43800	80400	124200
	2118 PREDATOR OIL BC FIREWEED A-057-A/094-A-13 003	N	Compressor Dehydrator		48180	80400	128580

2277	PREDATOR OIL BC FORTSTJOHNSE 04-09-083-17 001	N	Compressor Dehydrator	120560	180200	300760
2278	PREDATOR OIL BC FORTSTJOHN 11-15-084-19 001	N	Gas Dehydrator	43800	80400	124200
2487	PREDATOR OIL BC FIREBIRD D-089-D/094-H-02 005	N	Compressor Dehydrator	109600	180200	289800
2665	PREDATOR OIL BC FORTSTJOHN 07-08-083-18 001	N	Compressor Dehydrator	48180	80400	128580
2917	PREDATOR OIL BC HELMET D-075-A/094-P-11 003	N	Gas Processing Plant	500700	837700	1338400
3198	PREDATOR OIL BC WILDER 15-04-084-19 001	N	Compressor Dehydrator	43800	80400	124200
3612	PREDATOR OIL BC BEARFLAT 11-26-084-20 001	N	Compressor Dehydrator	43800	80400	124200
3767	PREDATOR OIL BC BEARFLAT 10-33-084-20 004	N	Compressor Dehydrator	48180	80400	128580
3783	PREDATOR OIL BC BUICKCREEK B-004-B/094-A-14 0	N	Compressor Dehydrator	43800	80400	124200
3813	PREDATOR OIL BC SILVERBERRY 04-07-088-20 003	N	Compressor Dehydrator	43800	80400	124200
4226	PREDATOR OIL BC BUICKCREEK B-030-A/094-A-14 0	N	Battery Site	40900	82600	123500
4559	PREDATOR OIL BC FIREWEED C-063-G/094-A-13 002	N	Compressor Station	38500	56700	95200
4599	PREDATOR OIL BC RIGEL A-066-I/094-A-10 002	N	Compressor Station	38500	56700	95200
5249	PREDATOR OIL BC STODDART 15-19-086-18 001	N	Battery Site	40900	82600	123500
7116	PREDATOR OIL BC HELMET C-051-L/094-P-06 001	N	Compressor Dehydrator	53000	97300	150300
7139	PREDATOR OIL BC LADYFERN A-085-I/094-H-01 001	N	Gas Dehydrator	109600	180200	289800
7299	PREDATOR OIL BC MONIAS 08-32-082-20 005	N	Compressor Dehydrator	43800	80400	124200
7310	PREDATOR OIL BC MONIAS 16-28-082-22 003	N	Compressor Station	38500	56700	95200
7366	PREDATOR OIL BC WILDER 15-27-083-19 005	N	Battery Site	40900	82600	123500
7393	PREDATOR OIL BC HELMETNORTH B-071-G/094-P-10	N	Compressor Dehydrator	53000	97300	150300
7603	PREDATOR OIL BC HELMET C-009-I/094-P-06 002	N	Compressor Station	46600	68600	115200
7610	PREDATOR OIL BC CLARKELAKE B-065-H/094-J-10 0	N	Compressor Dehydrator	53000	97300	150300
7623	PREDATOR OIL BC CHINCHAGARIVER A-001-A/094-H-	N	Compressor Station	38500	56700	95200
7631	PREDATOR OIL BC CHINCHAGARIVER A-001-A/094-H-	N	Battery Site	40900	82600	123500
7636	PREDATOR OIL BC HOSSITL B-077-B/094-P-14 002	N	Compressor Station	46600	68600	115200
7637	PREDATOR OIL BC HELMET A-020-K/094-P-11 003	N	Compressor Station	46600	68600	115200
7870	PREDATOR OIL BC STODDART 14-36-086-19 004	N	Battery Site	40900	82600	123500
7874	PREDATOR OIL BC HELMET B-024-G/094-P-10 001	N	Battery Site	49500	99900	149400
7877	PREDATOR OIL BC AIRPORT 01-32-083-17 004	N	Battery Site	40900	82600	123500
9029	PREDATOR OIL BC BUICKCREEK A-085-I/094-A-11 0	N	Compressor Station	46200	73710	119910
9045	PREDATOR OIL BC FIREWEED B-070-E/094-A-14 003	N	Compressor Dehydrator	43800	80400	124200
9100	PREDATOR OIL BC BUICKCREEK D-008-H/094-A-14 0	N	Compressor Dehydrator	109600	180200	289800
9125	PREDATOR OIL BC BUICKCREEK B-097-A/094-A-14 0	N	Disposal Station	131200	203000	334200
10612	PREDATOR OIL BC STODDART 01-32-085-19 001	N	Battery Site	40900	82600	123500
11568	PREDATOR OIL BC FORTSTJOHNSE 05-02-083-17 002	N	Battery Site	40900	82600	123500

TAB D

This is Exhibit "D" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZEHARA
Barrister & Solicitor

SHARE PURCHASE AGREEMENT

THIS AGREEMENT made the 15th day of June, 2018.

AMONG:

**1080766 ALBERTA LTD., BECAM CONSULTING LTD., POST
HILL ENERGY INC., and GREG MACDONALD**

(hereinafter collectively referred to as the "Shareholders")

AND:

2118469 ALBERTA INC., a corporation incorporated under the laws of
the Province of Alberta

(hereinafter referred to as the "Purchaser")

AND:

PREDATOR OIL BC LTD., a company formed by amalgamation
under the laws of the Province of British Columbia

(hereinafter referred to as the "Corporation")

WHEREAS the Purchaser wishes to acquire all of the issued and outstanding shares of the Corporation;

AND WHEREAS the Shareholders have agreed to sell and assign to the Purchaser, and the Purchaser has agreed to purchase and acquire from each of the Shareholders, the Shareholder's Shares (as defined herein),

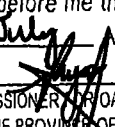
NOW THEREFORE, in consideration of the mutual covenants, warranties, representations, agreements and payments herein contained, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged by the Parties, the Parties covenant and agree as follows:

**ARTICLE 1
INTERPRETATION**

1.1 Definitions

In this Agreement, including the recitals hereto, this article and each schedule attached hereto, the words and phrases set forth below shall have the meanings ascribed thereto, namely:

- (a) "Agreement" means this share purchase agreement, and the expressions "above", "below", "herein", "hereto", "hereof" and similar expressions refer to this Agreement;

THIS IS EXHIBIT " H "
referred to in the Affidavit of
WAYNE FREEDMAN
Sworn before me this 3rd
day of July, A.D. 20 18

A COMMISSIONER OF OATHS IN AND
FOR THE PROVINCE OF ALBERTA
RYAN ZAHARA
Barrister & Solicitor

- (b) **"Applicable Law"** means any and all applicable (i) laws, constitutions, treaties, statutes, codes, ordinances, orders, decrees, rules, regulations and by-laws of any Governmental Authority, (ii) judgments, orders, writs, injunctions, decisions, awards and directives of any Governmental Authority and (iii) policies, guidelines, notices and protocols of any Governmental Authority;
- (c) **"Assets"** means all of the property and assets of the Corporation of every nature and kind and wheresoever situate, including, without limitation, (i) the Security Deposit, and (ii) the Books and Records and the Corporate Records;
- (d) **"Books and Records"** means, with respect to the Corporation, all information in any form relating to the Business of the Corporation, including books of account, financial and accounting information and records, personnel records, tax records, sales and purchase records, production reports and records, business reports, plans and projections and all other documents, files, correspondence and other information (whether in written, printed, electronic or computer printout form, or stored on computer discs or other data and software storage and media devices);
- (e) **"Business"** means the business presently and heretofore carried on by the Corporation as a going concern;
- (f) **"Business Day"** means a week day, excluding all statutory holidays in the City of Calgary;
- (g) **"Certificate"** means written certification of a matter or matters of fact which, if required from a corporation, shall be made by a duly authorized officer of the corporation on behalf of the corporation and without personal liability being assumed by such officer;
- (h) **"Claim"** means any claim, demand, action, cause of action, suit, arbitration, investigation, proceeding, complaint, grievance, charge, prosecution, assessment or reassessment, including any appeal or application for review;
- (i) **"Closing"** means the closing of the purchase and sale of the Purchased Shares by the Purchaser and the Shareholders, including the payment by the Purchaser of the Purchase Price therefor and the completion of all matters incidental thereto in accordance with the provisions of this Agreement;
- (j) **"Closing Date"** means June 15, 2018 or such other date as provided herein;
- (k) **"Common Shares"** means the Common Shares without par value in the capital of the Corporation;
- (l) **"Communication"** means any notice, demand, request, consent, approval or other communication which is required or permitted by this Agreement to be given or made by a Party;
- (m) **"Contract"** means any agreement, understanding, undertaking, commitment, licence, or Lease, whether written or oral;
- (n) **"Corporate Records"** means, in respect of the Corporation, the corporate records of the Corporation, including (i) its constituting documents and articles, (ii) all minutes of meetings and resolutions of the shareholders and the directors (and any committees) of the Corporation, and (iii) the share certificate books, central securities register, register of transfers and register of directors relating to the shareholders and the directors of the Corporation;

- (o) **"Damages"** means all demands, Claims, actions, causes of action, assessments, losses, damages, costs, expenses, liabilities, judgments, awards, fines, sanctions, penalties, charges and amounts paid in settlement thereof (net of insurance proceeds actually received), including (i) interest on cash disbursements in respect of any of the foregoing at the Reference Rate in effect from time to time, compounded quarterly, from the date each such cash disbursement is made until the Person incurring the same shall have been indemnified in respect thereof and (ii) reasonable costs, fees and expenses of attorneys, accountants and other agents of, or other Persons retained by, such Person;
- (p) **"Dollars"** and **"\$"** means dollars of the lawful money of Canada;
- (q) **"Employees"** means all personnel employed by the Corporation in connection with its Business, including any that are on medical or long-term disability leave, or other statutory or authorized leave or absence;
- (r) **"Encumbrance"** means any security interest, mortgage, charge, pledge, hypothec, lien, encumbrance, restriction, option, adverse Claim, right of others or other encumbrance of any kind;
- (s) **"Environment"** means the ambient air, all layers of the atmosphere, all water including surface water and underground water, all land, all living organisms and the interacting natural systems that include components of air, land, water, living organisms and organic and inorganic matter, and includes indoor spaces;
- (t) **"GAAP"** means generally accepted accounting principles applicable to private enterprises under Part II of the CPA Canada Handbook of the Chartered Professional Accountants of Canada applicable as of the date of this Agreement;
- (u) **"Governmental Authority"** means (i) any international, multinational, national, federal, provincial, state, municipal, local or other government, (ii) any subdivision, department, court, commission, board, bureau, agency or authority of any government, or (iii) any quasi-governmental or private body exercising any regulatory, rule-making, expropriation, taxing or other governmental or quasi-governmental authority;
- (v) **"Guarantee"** means the guarantee of Ryan Tobber in the form attached hereto as Schedule "C", pursuant to which Ryan Tobber guarantees the obligations of the Purchaser under this Agreement and under each of the Promissory Notes;
- (w) **"Insurance Policies"** means the insurance policies maintained by the Corporation with respect to its Business;
- (x) **"Leased Premises"** means all of the lands and premises which are leased by or which are licensed to the Corporation;
- (y) **"Loss"** means any loss, liability, Damage, cost, expense, charge, fine, penalty or assessment including the costs and expenses of any action, suit, proceeding, demand, assessment, judgment, settlement or compromise and all interest, fines and penalties related thereto;
- (z) **"Material Adverse Effect"** means a material adverse effect on the Business or financial position, condition, Assets or properties of the Corporation, the knowledge of which would affect any

decision of a reasonable Person in the Purchaser's position regarding whether to complete the transactions contemplated by this Agreement;

- (aa) **"Material Contract"** means a Contract that:
 - (i) involves or may result in the payment of money or money's worth by or to the Corporation in an amount in excess of \$10,000.00;
 - (ii) has an unexpired term of more than one (1) year (including renewals);
 - (iii) cannot be terminated by the Corporation without penalty upon less than thirty (30) days' notice; or
 - (iv) the termination of which, or under which the loss of rights, would constitute a Material Adverse Effect;
- (bb) **"Parties"** means all of the parties to this agreement and **"Party"** shall mean any of them as the context requires;
- (cc) **"Permits"** means the authorizations, registrations, permits, certificates of approval, approvals, grants, licences, consents, commitments, rights or privileges issued or granted by any Governmental Authority to the Corporation;
- (dd) **"Person"** means an individual, corporation, firm, partnership, limited liability company, limited liability partnership, association, trust, estate or other entity or organization, including a Governmental Authority;
- (ee) **"Place of Closing"** means the offices of the Corporation located at 900, 222 - 3rd Avenue SW, Calgary, Alberta;
- (ff) **"Promissory Notes"** means, collectively, the promissory notes, substantially in the form attached hereto as Schedule "B", delivered to each of the Shareholders by the Purchaser in satisfaction of the Purchase Price in accordance with clause 3.1;
- (gg) **"Purchase Price"** means the price, set out in clause 3.1, to be paid by the Purchaser for the Purchased Shares;
- (hh) **"Purchased Shares"** means 2,042,116 Common Shares;
- (ii) **"Reference Rate"** means the per annum rate of interest that the National Bank of Canada has established at its head office as a reference rate of interest that it will charge on that day for loans made by it in Canadian Dollars to Canadian corporate customers and which it refers to as its prime rate, as such rate may be changed from time to time;
- (jj) **"Release"** means to release, spill, leak, pump, pour, emit, empty, discharge, deposit, inject, leach, dispose, dump or permit to escape;
- (kk) **"Representatives"** means the advisors, agents, consultants, directors, officers, management, employees, subcontractors, and other representatives, including accountants, auditors, financial advisors, lenders and lawyers of any Person;

- (ll) **"Security Deposit"** means the \$15,000,000.00 cash security deposit posted by the Corporation and the \$656,883.00 cash security deposit to be posted by the Corporation both to the British Columbia Oil and Gas Commission;
- (mm) **"Shareholder's Shares"** means those of the Purchased Shares owned by each of the Shareholders as set forth in clause 2.1 hereof;
- (nn) **"Tax"** means all taxes, duties, fees, premiums, assessments, imposts, levies, rates, withholdings, dues, government contributions and other charges of any kind whatsoever, whether direct or indirect, together with all interest, penalties, fines, additions to tax or other additional amounts, imposed by any Governmental Authority;
- (oo) **"Tax Act"** means the *Income Tax Act* (Canada) and the regulations promulgated thereunder, as amended from time to time;
- (pp) **"Tax Law"** means any law that imposes Taxes or that deals with the administration or enforcement of liabilities for Taxes;
- (qq) **"Tax Return"** means any return, report, declaration, designation, election, undertaking, waiver, notice, filing, information return, statement, form, certificate or any other document or materials relating to Taxes, including any related or supporting information with respect to any of those documents or materials listed above in this subclause (qq), filed or to be filed with any Governmental Authority in connection with the determination, assessment, collection or administration of Taxes;
- (rr) **"Time of Closing"** means ^{3:00 pm} ~~10:00 a.m.~~ (Calgary time) on the Closing Date;
- (ss) **"Title and Operating Documents"** means, to the extent related to the petroleum and natural gas rights, the wells or the tangibles comprising the Assets:
 - (i) leases, licences, permits, trust agreements and similar documents of title set forth and described in Schedule "E", by virtue of which the Corporation is entitled to drill for, win, take, own or remove the petroleum substances within, upon or under the lands described in Schedule "E", or by virtue of which the holder thereof is deemed to be entitled to a share of petroleum substances removed from such lands, and includes, if applicable, all renewals and extensions of such documents and all documents issued in substitution therefor but only insofar as the same relate to such lands;
 - (ii) agreements governing operations, or affecting the Corporation's interests and obligations therein, including operating agreements, royalty agreements, farmout and farmin agreements, option agreements, joint venture agreements, participation agreements, pooling agreements and trust agreements;
 - (iii) agreements for the construction, ownership and operation of any tangibles comprising the Assets;
 - (iv) service agreements for the injection or subsurface disposal of substances, the use of well bores or the operation of any wells or tangibles that comprise part of the Assets by a third party;
 - (v) the Permits; and

- (vi) agreements respecting the unitization of any of the petroleum and natural gas rights comprising the Assets;
- (tt) "U.S. Person" has the meaning ascribed thereto in Rule 902 of Regulation S adopted by the United States Securities and Exchange Commission under the *Securities Act of 1933* and pursuant to the Tax Act; and
- (uu) "Working Capital" means cash on hand plus current assets, such as current accounts receivable, prepaid expenses and deposits, less current liabilities, such as accounts payable, accrued liabilities, short-term bank debt and other current liabilities.

1.2 Incorporation of Appendices

Appended hereto and forming part of this Agreement are the following Schedules:

- Schedule "A" – [Intentionally Deleted]
- Schedule "B" – Form of Promissory Notes
- Schedule "C" – Form of Guarantee
- Schedule "D" – [Intentionally Deleted]
- Schedule "E" – Land Schedule (Mineral Property Report)
- Schedule "F" – Environmental Orders
- Schedule "G" – Insurance Policies

1.3 Schedule References

Wherever any provision of any schedule to this Agreement conflicts with any provision in the body of this Agreement, the provisions of the body of this Agreement shall prevail. References herein to a schedule shall mean a reference to the applicable schedule to this Agreement. References in any schedule to the "Agreement" shall mean a reference to this Agreement. References in any schedule to another schedule shall mean a reference to a schedule to this Agreement.

1.4 Article/Clause/Paragraph References

References herein to an Article, clause, subclause or paragraph shall mean a reference to an Article, clause, subclause or paragraph within the body of this Agreement.

1.5 Headings

The headings of Articles, clauses, subclauses and paragraphs herein and in the schedules are inserted for convenience of reference only and shall not affect or be considered to affect the construction of the provisions hereof.

1.6 Gender

In this Agreement words importing persons include corporations, companies, individuals and other bodies corporate and vice versa, and words importing the masculine gender include the feminine and neuter genders and vice versa.

1.7 Accounting References

All accounting terms not specifically defined in this Agreement are to be interpreted in accordance with generally accepted accounting principles in Canada as recommended in the Handbook of the Canadian Institute of Chartered Accountants, at the relevant time applied on a consistent basis.

1.8 Entire Agreement and Amendments

This Agreement (including all schedules hereto) constitutes the entire agreement between the Parties pertaining to each Shareholder's Shares and supersedes all prior and contemporaneous agreements, understandings, negotiations and discussions, whether oral or written, of the Parties, and there are no warranties, representations or other agreements between the Parties in connection with the subject matter hereof, except as specifically set forth herein. No supplement, modification, waiver or termination of this Agreement shall be binding unless executed in writing by the Party to be bound thereby.

1.9 Knowledge

Where in this Agreement a representation or warranty is made on the basis of the knowledge or awareness of the Corporation, such knowledge or awareness consists only of the actual knowledge or awareness as of the date of this Agreement, of Graydon Glans and Greg MacDonald, after reasonable inquiry, but does not include the knowledge or awareness of any other individual or any constructive, implied or imputed knowledge.

ARTICLE 2 SALE AND PURCHASE

2.1 Sale and Purchase

At the Time of Closing, each Shareholder agrees to sell and convey such Shareholder's entire right, title, estate and interest in the Shareholder's Shares to the Purchaser, and the Purchaser agrees to purchase and accept the Shareholder's Shares from each Shareholder, in each case in the number set forth opposite such Shareholder's name below for the Purchase Price, all in accordance with and subject to the terms and conditions set forth in this Agreement:

Shareholder	Common Shares
1080766 Alberta Ltd.	1,000,000
Becam Consulting Ltd.	362,984
Post Hill Energy Inc.	653,669
Greg MacDonald	25,463
Total	2,042,116

2.2 Closing

Closing shall take place at the Place of Closing at the Time of Closing, or at such other place or at such other time as the Shareholders, the Corporation and the Purchaser may agree to in writing.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The aggregate consideration to be received by the Shareholders for the Purchased Shares shall be \$7,000,000 (the "Purchase Price"), satisfied by the Purchaser by way of delivery of the Promissory Notes to the Shareholders at the Time of Closing. For purposes hereof, the Purchase Price shall be allocated among the Shareholders, and the Promissory Notes shall be issued to the Shareholders, in the principal amounts, as follows:

Shareholder	Purchase Price
1080766 Alberta Ltd.	\$3,427,817.00
Becam Consulting Ltd.	\$1,244,242.70
Post Hill Energy Inc.	\$2,240,657.70
Greg MacDonald	\$87,282.60
Total	\$7,000,000.00

The Parties acknowledge and agree that there will be no adjustments to the Purchase Price on the account of the Working Capital of the Corporation.

3.2 Delivery of Certificates for Shareholder's Shares

Subject to the fulfillment of all of the terms and conditions hereof, at the Time of Closing, each of the Shareholders shall deliver to the Purchaser certificates representing the Shareholder's Shares held by such Shareholder, duly endorsed for transfer to the Purchaser, or other evidence of transfer of the Shareholder's Shares on the books of the Corporation satisfactory to the Purchaser, together with such other documentation as the Purchaser may reasonably request for the purpose of effecting the transfer and delivery of the Shareholder's Shares.

ARTICLE 4 DUE DILIGENCE

4.1 Due Diligence

The Purchaser acknowledges and agrees that all due diligence in respect of the Assets and the Corporation has been completed, the Purchaser shall have no further ability to terminate this Agreement on the basis of its due diligence reviews, other than as expressly provided for in this Agreement.

ARTICLE 5 REPRESENTATIONS OF THE SHAREHOLDERS AND THE CORPORATION

5.1 Representations of the Shareholders

Each of the Shareholders severally, but not jointly, with respect only to matters pertaining to such Shareholder or such Shareholder's activities, hereby represents and warrants to and with the Purchaser and acknowledges that the Purchaser is relying upon such representations and warranties in connection with the matters contemplated by this Agreement, that:

- (a) other than the Purchaser, no person, firm or corporation has any right, under preferential rights of purchase clauses or otherwise, which has not been waived prior to the Closing Date, to acquire

any interest in the Shareholder's Shares held by such Shareholder by virtue of or arising from this Agreement or otherwise;

- (b) such Shareholder has the requisite power and authority to enter into this Agreement and to perform the obligations of such Shareholder hereunder;
- (c) the execution and delivery of this Agreement and each and every agreement or document to be executed and delivered hereunder by such Shareholder and the consummation of transactions contemplated herein will not, as a result of such Shareholder's involvement, violate nor be in conflict with any provision of the constating documents of such Shareholder, as applicable, any material agreement or instrument to which such Shareholder is a party or is bound or, to such Shareholder's knowledge, any judgment, decree, order, statute, rule or regulation applicable to such Shareholder;
- (d) this Agreement has been duly executed and delivered by such Shareholder and all documents required hereunder to be executed and delivered by such Shareholder will be duly executed and delivered and this Agreement does, and each of such documents will, constitute legal, valid and binding obligations of such Shareholder enforceable in accordance with its terms, subject only to any limitation under Applicable Law relating to (i) bankruptcy, fraudulent preference and conveyance, assignment and preference and other similar laws of general application affecting creditors' rights, and (ii) the discretion that an applicable court of competent jurisdiction may exercise in the granting of equitable remedies such as specific performance and injunction;
- (e) at the Time of Closing, such Shareholder shall have good and marketable title and legal and beneficial title to, and ownership of, that number of the Shareholder's Shares set forth opposite such Shareholder's name in clause 2.1 hereof;
- (f) at the Time of Closing, the Shareholder's Shares of such Shareholder shall be fully paid and non-assessable and free and clear of all liens, mortgages, charges, security interests, pledges, encumbrances, demands and adverse Claims whatsoever;
- (g) there are no actions, suits, proceedings or Claims existing or, to the knowledge of such Shareholder, pending or threatened with respect to or in any manner challenging ownership of the Shareholder's Shares held by such Shareholder or the sale of such Shareholder's Shares pursuant hereto;
- (h) there are no actions, suits, proceedings or Claims existing or, to the knowledge of such Shareholder, pending or threatened, which might reasonably be expected to result in a material impairment or loss of such Shareholder's interest in the Shareholder's Shares of such Shareholder, or any part thereof, and there is no particular circumstance, matter or thing known to such Shareholder which could reasonably be anticipated to give rise to any such action, suit, proceeding or Claim;
- (i) such Shareholder is not a non-resident of Canada within the meaning of the Tax Act; and
- (j) such Shareholder acknowledges that such Shareholder has received independent legal advice regarding this Agreement, and if such Shareholder has not received such independent legal advice, such Shareholder acknowledges that such Shareholder is entitled to receive such independent legal advice and has chosen not to receive such advice.

5.2 Representations of the Shareholders and the Corporation

Each of the Shareholders and the Corporation hereby severally represents and warrants to and with the Purchaser and acknowledges that the Purchaser is relying upon such representations and warranties in connection with the matters contemplated by this Agreement, that:

- (a) the Corporation is a corporation duly incorporated and validly subsisting under its jurisdiction of incorporation and has the corporate power to own or lease its property, including the Assets, and to carry on its business as now conducted by it and the Corporation is duly registered to carry on business in each jurisdiction as the nature of its business requires;
- (b) the Corporation has an authorized capital of an unlimited number of Common Shares and a total issued and outstanding capital of 2,042,116 Common Shares and there are no outstanding subscriptions, options, rights, warrants or other agreements or commitments obligating the Corporation to sell or issue any additional shares of any class or securities convertible into any share of any class;
- (c) the Corporation has the requisite power and authority to enter into this Agreement and to perform its obligations hereunder;
- (d) all necessary corporate action has been taken by the Corporation to authorize the execution and delivery of this Agreement by it and all other agreements and instruments contemplated by this Agreement;
- (e) this Agreement has been duly executed and delivered by the Corporation and all documents required hereunder to be executed and delivered by the Corporation shall have been duly executed and delivered and this Agreement does, and such documents will, constitute legal, valid and binding obligations of the Corporation enforceable in accordance with their respective terms, subject only to any limitation under Applicable Law relating to (i) bankruptcy, fraudulent preference and conveyance, assignment and preference and other similar laws of general application affecting creditors' rights, and (ii) the discretion that a court may exercise in the granting of equitable remedies such as specific performance and injunction;
- (f) the execution and delivery of this Agreement and each and every agreement or document to be executed and delivered hereunder by the Corporation and the consummation of the transactions contemplated herein will not violate nor be in conflict with any provision of any material agreement or instrument to which the Corporation is a party or is bound or any judgment, decree, order, statute, rule or regulation applicable to the Corporation or of the constituting documents or articles of the Corporation;
- (g) the Corporation has no subsidiary corporations and is not in any partnership with any Person, and owns no shares or securities of any other entity;
- (h) the Corporation is not a reporting issuer in any jurisdiction;
- (i) to the knowledge of the Corporation, the number of holders of Common Shares is not more than four (4);
- (j) the Corporation has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees, legal fees and other expenses in respect of this transaction for which the Purchaser or the Corporation following Closing shall have any obligation;

- (k) to the knowledge of the Corporation, no U.S. Person holds Common Shares;
- (l) the Corporate Records of the Corporation contain complete and accurate minutes of all meetings of, and all written resolutions passed by, the directors and shareholders of the Corporation, held or passed since incorporation, and the share certificate books, central securities register, registers of shareholders and registers of directors of the Corporation are complete and accurate;
- (m) the Books and Records fairly and correctly set out and disclose, in accordance with GAAP, in all material respects, the financial position of the Corporation, and all material financial transactions of the Corporation have been accurately recorded in the Books and Records;
- (n) the Corporation has filed, or will file within the applicable timeline for doing so, all Tax Returns, has paid all Taxes, and has deducted, withheld or collected, and remitted, all amounts to be deducted, withheld, collected or remitted, with respect to any Taxes, as required under all applicable Tax Laws;
- (o) the Shareholders and the Corporation do not warrant title to the Assets, but the Shareholders and the Corporation do warrant that, except for customary permitted encumbrances in the oil and gas industry in respect of the Assets, the provisions of the Title and Operating Documents relating to the Assets or as otherwise disclosed in the Schedules, (i) at Closing, the Assets will be free and clear of all liens, royalties, conversion rights and other adverse claims of third parties created by, through or under the Corporation, and (ii) the Corporation has done no act or thing and, to the Shareholder's knowledge, there is no circumstances, matter or thing whereby any of the Assets may be reduced, cancelled or determined. The Assets comprise all of the undertakings, property and assets necessary for it to carry on its Business as it is currently operated;
- (p) the Corporation does not own any real property. Schedule "E" sets out the mineral property report listing the petroleum and natural gas rights which comprise part of the Assets;
- (q) the Corporation has no: (i) obligations to sell or deliver petroleum substances which are granted, reserved or otherwise conferred pursuant to the title and operating documents in respect of the assets of the Corporation, without being entitled in due course to receive and retain full payment for such petroleum substances; or (ii) obligations to use transportation, pipeline or processing capacity with minimum volume commitments where any shortfalls in deliveries or use is satisfied through payment obligation;
- (r) all royalties, production, severance and similar taxes and assessments based on or measured by the ownership or production of petroleum substances, payable by the Corporation in respect of the Assets have been paid;
- (s) all accounts receivable of the Corporation were created in the ordinary and customary course of its Business and, except to the extent that they have been paid in the ordinary course of its Business since the date thereof, are valid and enforceable and payable in full, without any right of set-off or counterclaim or any reduction for any credit or allowance made or given;
- (t) the Corporation has not received notice of a material default or material breach, and to the knowledge of the Shareholders, the Corporation is not in any material default or material breach as of the date of this Agreement under any of the Title and Operating Documents or any Applicable Laws, in each case that would reasonably be expected to have an adverse effect on the value of the Assets or the Corporation, and, other than the Title and Operating Documents, the Corporation is not a party to any Material Contracts;

- (u) the Corporation is conducting its Business in material compliance with all Applicable Laws;
- (v) to the knowledge of the Shareholders, the Corporation has the Permits required to enable the Corporation to carry on its Business as currently conducted and to enable the Corporation to own, lease and operate its Assets, as applicable. All Permits are valid, subsisting, in full force and effect and unamended, and, other than in respect of notices from the British Columbia Oil and Gas Commission in respect of the Corporation's LMR rating under Applicable Law, the Corporation is not in default or breach of any Permit; no proceeding is pending or, to the knowledge of any of the Shareholders, threatened to revoke or limit any Permit, and the completion of the transactions contemplated by this Agreement will not result in the revocation of any Permit or the breach of any term, provision, condition or limitation affecting the ongoing validity of any Permit;
- (w) other than as disclosed in Schedule "F" hereto, the Corporation has not received, as of the date of this Agreement, any orders (excluding deficiency notices) which relate to material Environmental compliance matters under Applicable Law;
- (x) the Corporation is not and has not been bound by or a party to, either directly or by operation of law, any collective bargaining agreement with any trade union or association which may qualify as a trade union;
- (y) the Corporation has no Employees and, other than for accounting and legal services, the Corporation is not a party to any Contract with any consultant for such consultant to provide services to the Corporation;
- (z) there are no Claims, whether or not purportedly on behalf of the Corporation, pending, commenced, or, to the knowledge of any of the Shareholders, threatened, against the Corporation or the assets of the Corporation;
- (aa) there is no outstanding judgment, decree, order, ruling or injunction involving the Corporation that relates in any way to the transactions contemplated by this Agreement;
- (bb) no property or Asset of the Corporation has been taken or expropriated by any Governmental Authority and no notice or proceeding in respect of any expropriation has been given or commenced or, to the knowledge of any of the Shareholders, is there any intent or proposal to give any notice or commence any proceeding in respect of any expropriation;
- (cc) the Corporation is a "private issuer" as that term is defined in clause 2.4(1) of National Instrument 45-106 of the Canadian Securities Administrators; and
- (dd) no representation or warranty or other statement made by any of the Shareholders in this Agreement contains any untrue statement or, to the Shareholders' knowledge, omits to state a material fact necessary to make it, in light of the circumstances in which it was made, not misleading;

provided that each Shareholders' aggregate liability to the Purchaser for any breach or breaches of any representation and warranty provided in this clause 5.2 shall be limited to the value of the consideration received by such Shareholder hereunder for the Shareholder's Shares held by him or it, as the case may be.

5.3 As-Is, Where-Is

The Shareholders make no representations or warranties with respect to the Purchased Shares, the Corporation, the Assets or the Business, except as expressly contained in clauses 5.1 and 5.2 hereof. The Purchaser acknowledges that, except as expressly contained in clauses 5.1 and 5.2, the Shareholders have not made, and each of the Shareholders hereby expressly disclaims and negates any liability or responsibility for any representation or warranty that may have been made or alleged to have been made with respect to the Purchased Shares, the Corporation, the Assets or the Business, including any express or implied warranty contained in any document or statement made or communicated to the Purchaser including any information memorandum, opinion, notice, information or advice provided to the Purchaser by any affiliate, shareholder, director, officer, servant, employee, agent, consultant or representative of the Shareholders or the Corporation.

ARTICLE 6 REPRESENTATIONS OF THE PURCHASER

6.1 Representations of the Purchaser

The Purchaser hereby represents and warrants to and with the Shareholders and the Corporation, that:

- (a) the Purchaser is, and at the Closing Date shall continue to be, a corporation duly incorporated under its jurisdiction of incorporation, validly existing and in good standing under the laws of such jurisdiction and any other jurisdiction where the Purchaser is required to be registered;
- (b) the Purchaser has all requisite corporate power and authority to execute and deliver this Agreement and to purchase and pay for the Purchased Shares on the terms described herein and to perform the other obligations of the Purchaser under this Agreement;
- (c) all necessary corporate action has been taken by the Purchaser to authorize the execution and delivery by the Purchaser of this Agreement and all other agreements and instruments contemplated by this Agreement;
- (d) the execution and delivery by the Purchaser of this Agreement, and each and every agreement or document to be executed and delivered by the Purchaser hereunder, and the consummation by the Purchaser of the transactions contemplated herein, will not violate, nor be in conflict with, any provision of any material agreement or instrument to which the Purchaser is a party or is bound, or any judgment, decree, order, statute, rule or regulation applicable to the Purchaser or the constating documents or by-laws of the Purchaser;
- (e) this Agreement has been duly executed and delivered by the Purchaser and all documents required hereunder to be executed and delivered by the Purchaser shall be duly executed and delivered and this Agreement does, and such documents will, constitute legal, valid and binding obligations of the Purchaser enforceable against the Purchaser in accordance with their respective terms, subject only to any limitation under Applicable Laws relating to (i) bankruptcy, winding-up insolvency, arrangement, fraudulent preference and conveyance, assignment and preference and other similar laws of general application affecting creditors' rights, and (ii) the discretion that a court of competent jurisdiction may exercise in the granting of equitable remedies such as specific performance and injunction; and

- (f) there are no actions, suits or other legal, administrative or arbitration proceedings or government investigations, actual or, to the knowledge of the Purchaser, threatened, which might reasonably be expected to result in a material impairment or loss of the assets of the Purchaser and there is no particular circumstance, matter or thing known to the Purchaser which could reasonably be anticipated to give rise to any such action, suit or other legal, administrative or arbitration proceeding or government investigation, except as disclosed in writing to the Shareholders and the Corporation.

ARTICLE 7

INDEMNITY AND SURVIVAL OF REPRESENTATIONS AND WARRANTIES

7.1 Indemnity of the Shareholders

Provided Closing occurs, each of the Shareholders agrees to indemnify and hold harmless the Purchaser severally, to the extent set forth in this Article 7, in respect of any and all Damages incurred by the Purchaser as a result of any inaccuracy or misrepresentation in, or breach of, any representation, warranty, covenant or agreement made in this Agreement by the Corporation or by the Shareholders, including, without limitation, any and all such Damages incurred by the Purchaser as a result of a Claim made against the Purchaser by a Person who is not a Party to this Agreement; provided, however, that (i) the Shareholders shall have no obligation to indemnify the Purchaser hereunder unless, and to the extent, the aggregate of all Damages incurred by Purchaser for all items covered by this clause 9.1 exceeds, \$100,000.00; (ii) the Shareholders shall have no obligation to indemnify the Purchaser hereunder for all items covered by this clause 7.1 in excess of \$1,000,000.00; (iii) the obligations of the Shareholders under this clause 7.1 are several and limited to their proportionate share of the total liability to the Purchaser; and (iv) no Shareholder shall have any obligation to indemnify the Purchaser in an amount that exceeds the portion of the Purchase Price paid to such Shareholder, and the remedies and sole recourse of the Purchaser for any alleged breach or default by the Corporation or the Shareholders pursuant to this Agreement, other than Claims involving fraud, shall be limited to this clause 7.1. The Parties agree that any Damages for which a Shareholder is hereby required to indemnify the Purchaser shall first be satisfied to the Purchaser by a reduction of and set off against the principle amount and any interest remaining due under the Promissory Note issued to such Shareholder for the amount of the Damages, and then only to the extent of any remaining Damages amount due to the Purchaser as a result of indemnification hereunder, will a Shareholder be liable for payment thereof directly to the Purchaser.

7.2 Indemnity of the Purchaser

Provided Closing occurs, the Shareholders shall be indemnified and held harmless by the Purchaser, to the extent set forth in this Article 7, in respect of any and all Damages incurred by the Shareholders as a result of any inaccuracy or misrepresentation in, or breach of, any representation, warranty, covenant or agreement made in this Agreement by the Purchaser, provided, however, that (i) the Purchaser shall have no obligation to indemnify the Shareholders hereunder unless, and to the extent, the aggregate of all Damages incurred by the Shareholders in respect of the matters indemnified under this clause 7.2, exceeds \$100,000.00; (ii) the Purchaser shall have no obligation to indemnify a Shareholder for an amount that exceeds the Purchase Price paid to such Shareholder; and (iii) other than Claims involving fraud, the remedies and sole recourse of the Shareholders for any alleged breach or default by the Purchaser pursuant to this Agreement shall be limited to this clause 7.2.

7.3 Survival

Other than for Claims involving fraud, no Claim under this Article 7 shall be enforceable unless written notice of such Claim, with reasonable particulars, is given by the Party making the Claim to the other Party within a period of one (1) year from the date hereof.

**ARTICLE 8
CLOSING CONDITIONS**

8.1 Closing Deliveries

- (a) On the Closing Date, each of the Shareholders shall deliver to the Purchaser and the Corporation, as applicable, the following documents:
- (i) the share certificate(s) representing such Shareholder's Shares in the name of such Shareholder duly endorsed for transfer to the Purchaser, as contemplated in clause 3.2;
 - (ii) the new share certificate representing the Purchased Shares issued in the name of the Corporation;
 - (iii) resignations of all officers and directors of the Corporation, duly executed;
 - (iv) a mutual release by each of the Shareholders and the directors and officers of the Corporation of all Claims that such releasor may have against the Corporation;
 - (v) a certificate of each of the Shareholders tendered to the Purchaser, certifying that all of the representations warranties and covenants of the Shareholders contained in this Agreement are true and have been performed and complied with, in all material respects, as of the Time of Closing;
 - (vi) a certificate of the Corporation from a senior officer of the Corporation tendered to the Purchaser, certifying that all of the representations warranties and covenants of the Corporation contained in this Agreement are true and have been performed and complied with, in all material respects, as of the Time of Closing;
 - (vii) all Books and Records of and related to the Corporation and the Business; and
 - (viii) all documentation and other evidence reasonably requested by the Purchaser in order to establish the due authorization and completion of the transactions contemplated by this Agreement, including the taking of all corporate proceedings by the board of directors of the Shareholders and the Corporation required to effectively carry out the obligations of the Shareholders and the Corporation pursuant to this Agreement.
- (b) On the Closing Date, the Purchaser shall deliver (or shall cause the Corporation to deliver, as applicable) to the Shareholders (or the Corporation, as applicable) the following documents:
- (i) a mutual release by the Purchaser and the Corporation of all Claims that such releasor may have against the Shareholders, directors and officers of the Corporation;
 - (ii) the Promissory Notes, in favour of each of the Shareholders in accordance with clause 3.1, duly executed by the Purchaser;
 - (iii) the Guarantee, duly executed by Ryan Tobber; and
 - (iv) within 10 days from the Closing Date, a notice of change of name by the Corporation, changing the name of the Corporation from Predator Oil BC Ltd. to Ranch Energy BC Corp.

In addition, within 10 days following the Closing Date, the Purchaser shall, and shall cause the Corporation to, file a notice of change of directors and a notice of change of address of registered and records office of the Corporation and shall otherwise update the Corporate Records of the Corporation to reflect the transactions contemplated by this Agreement.

ARTICLE 9 COVENANTS OF THE PURCHASER

9.1 Directors and Officers Insurance

Following Closing, the Purchaser agrees to maintain, or cause the Corporation maintain, in effect the directors and officers liability insurance, put in place by the Corporation prior to Closing, in favour of the former directors and officers of the Corporation who are to resign on the Closing Date in accordance herewith.

ARTICLE 10 NOTICES

10.1 Notices

Any Communication must be in writing and either:

- (a) delivered personally or by courier;
- (b) sent by prepaid registered mail; or
- (c) transmitted by facsimile, email or functionally equivalent electronic means of transmission, charges (if any) prepaid.

Any Communication must be sent to the intended recipient at such intended recipient's address as follows:

to the Shareholders at:

1080766 Alberta Ltd.
139 Mahogany Bay SE
Calgary, AB T3M 0Y2

Attention: Joel MacLeod
Telephone: 403-803-9006
Email: joel.macleod@predatoroil.com

Becam Consulting Ltd.
125 Canso Bay SW
Calgary, AB T2W 3A8

Attention: Steve Holyoake
Telephone: 587-393-6595
Email: steve.holyoake@predatoroil.com

Post Hill Energy Inc.
33 Posthill Drive SW
Calgary, AB T3H 0A8

Attention: Don Garner
Telephone: 403-819-9866
Email: don@posthillenergy.com

Greg MacDonald
Box 33, Site 6, RR# 2
Okotoks, AB T1S 1A2

Telephone: 587-393-0862
Email: greg.macdonald@predatoroil.com

to the Purchaser at:

2118469 Alberta Inc.
133 West Terrace Point
Cochrane, AB T4C 1S1

Attention: Ryan Tobber
Telephone: (403) 930-1702
Fax: (780) 402-2448
Email: ryan.tobber@opsmobil.com

to the Corporation at:

Predator Oil BC Ltd.
900, 222 - 3rd Avenue SW
Calgary, AB T2P 0B4

Attention: Greg MacDonald
Telephone: 587-393-0862
Email: greg.macdonald@predatoroil.com

or at any other address as any Party may at any time advise the other Parties by Communication given or made in accordance with this clause. Any Communication delivered to the Party to whom it is addressed will be deemed to have been given or made and received on the day it is so delivered at that Party's address, provided that if that day is not a Business Day, then the Communication will be deemed to have been given or made and received on the next Business Day. Any Communication given or made by prepaid registered mail will be deemed to have been received on the fifth Business Day after which it is so mailed. If a strike or lockout of postal employees is then in effect, or generally known to be impending, every Communication must be delivered personally or by courier or transmitted by facsimile, email or functionally equivalent electronic means of transmission. Any Communication transmitted by facsimile, email or other functionally equivalent electronic means of transmission will be deemed to have been given or made and received on the day on which it was transmitted; but if the Communication is transmitted on a day which is not a Business Day or after 4:00 p.m. (local time of the recipient), the Communication will be deemed to have been received on the next Business Day.

ARTICLE 11 MISCELLANEOUS

11.1 Release of Information

The Shareholders, the Purchaser and the Corporation shall cooperate with each other in releasing information concerning this Agreement and the transactions contemplated herein, and each of the Parties shall furnish to and discuss with the other Parties drafts of all press and other releases prior to publication, if applicable. Nothing contained herein shall prevent any Party at any time from furnishing information to any Governmental Authority or regulatory authority or to the public if required by Applicable Law.

11.2 Time

Time shall, in all respects, be of the essence in this Agreement.

11.3 Further Assurances

From time to time after the Closing Date, each Party shall, at the request of any other Party, execute and deliver such additional conveyances, transfers and other assurances as may be reasonably required to effectively transfer the Purchased Shares to the Purchaser and carry out the intent of this Agreement.

11.4 Enurement and Assignment

This Agreement shall be binding upon and shall enure to the benefit of each of the Parties and the heirs, legal personal representatives, receivers, receiver-managers, trustees, successors and permitted assigns, as the case may be, of such Party. No Party may assign its interest under this Agreement without the prior written consent of all other Parties, such consent not to be unreasonably withheld.

11.5 Expenses

Each of the Parties shall be responsible for such Party's own legal costs in relation to this Agreement, the consummation of the transactions herein and all other matters related thereto.

11.6 Confidential Information

Until immediately after the Closing, all documents and information received by the Purchaser from the Corporation, and the auditors and solicitors thereof, in respect of the Corporation shall be treated by the Purchaser as confidential information and will not be disclosed to others by the Purchaser, except to its solicitors, auditors and bankers, and except as required by Applicable Law.

11.7 Governing Law

This Agreement shall be governed by, subject to and interpreted, construed and enforced in accordance with, the laws in effect, from time to time, in the Province of Alberta and the federal laws of Canada applicable therein. Each Party irrevocably attorns to the non-exclusive jurisdiction of the courts of the Province of Alberta and all courts of appeal therefrom.

11.8 Amendment

This Agreement may be amended by mutual agreement of the Parties. This Agreement may not be amended except by an instrument in writing signed by the Parties.

11.9 Severability

If any provision of this Agreement is determined to be illegal, invalid or unenforceable by any court of competent jurisdiction, that provision will be severed from this Agreement and the remaining provisions shall remain in full force and effect.

11.10 Waiver

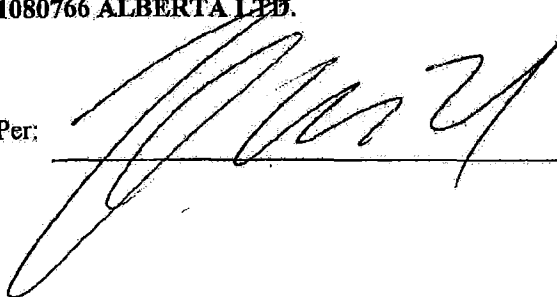
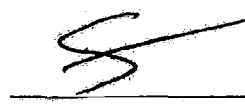
Any of the Corporation, the Purchaser and any of the Shareholders may: (i) extend the time for the performance of any of the obligations or other acts of any other Party hereunder; (ii) waive compliance with any of the other Party's agreements contained herein, or the fulfillment of any conditions to any other Party's obligations contained herein (other than as otherwise contemplated by this Agreement); or (iii) waive inaccuracies in any other Party's representations or warranties contained herein, or in any document delivered by such other Party hereunder; provided, however, that any such extension or waiver shall be valid only if set forth in an instrument in writing signed by such Party which is granting such extension or waiver.

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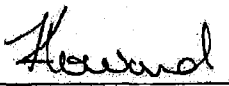
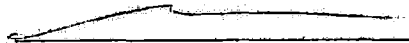
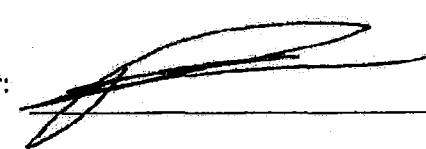
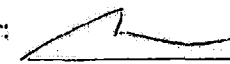
11.11 Counterpart Execution

This Agreement may be executed by facsimile, pdf scan or other electronic means and in several counterparts, each of which so executed shall be deemed to be an original, and such counterparts together shall constitute one and the same instrument.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

1080766 ALBERTA LTD.Per: **BECAM CONSULTING LTD.**Per: **POST HILL ENERGY INC.**

Per: _____


Witness to Greg MacDonald
GREG MACDONALD**2118469 ALBERTA INC.**Per: **PREDATOR OIL BC LTD.**Per: 

11.11 Counterpart Execution

This Agreement may be executed by facsimile, pdf scan or other electronic means and in several counterparts, each of which so executed shall be deemed to be an original, and such counterparts together shall constitute one and the same instrument.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

1080766 ALBERTA LTD.

BECAM CONSULTING LTD.

Per: _____

Per: _____

POST HILL ENERGY INC.

Per: Don Bruner

Witness to Greg MacDonald

GREG MACDONALD

2118469 ALBERTA INC.

Per: _____

PREDATOR OIL BC LTD.

Per: _____

TAB E

This is Exhibit "E" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Ryan Zahara

Dir: 403-260-9628

ryan.zahara@blakes.com

July 25, 2018

VIA E-MAIL

Neil.Narfason@ca.ey.com

Reference: 180308/1

Neil Narfason
Ersnt & Young Inc.
Calgary, Alberta

RE: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil"), and Predator Oil BC Ltd. ("Predator") –British Columbia Oil and Gas Commission ("BC OGC") Permits Held by Predator in Trust for Ranch

Mr. Narfason,

We understand that you have been appointed as receiver and manager (the "**Receiver**") of Ranch pursuant to a receivership order (the "**Receivership Order**") granted by Madam Justice B.E.C. Romaine on July 19, 2018.

Predator is the licensee of record (the "**Licensee**") with the BC OGC and holds certain licenses and permits (the "**Permits**") associated with the oil and gas assets of Ranch (the "**Assets**") pursuant to and in accordance with the Trust Agreement dated June 16, 2017 between Ranch, OpsMobil, and Predator (the "**Trust Agreement**"). A copy of the Trust Agreement is attached hereto and marked as Schedule "**A**".

The Receiver does not have the Permits necessary to operate the Assets in compliance with the BC OGC requirements. The Receiver does have the same rights and obligations as Ranch to operate the Assets in accordance with the terms of the Trust Agreement.

Background of Dispute between Ranch and Predator

On June 6, 2018, prior to the date of the Receivership Order, Predator began taking steps to enforce its rights under the terms of the Trust Agreement. This included sending a demand letter (the "**June 6 Demand Letter**") for payment of the outstanding amounts and starting the notice period for invoking the Permit Transfer Requirement (as that term is defined in the Trust Agreement) under the Trust Agreement. A copy of the June 6 Demand Letter is attached hereto and marked as Schedule "**B**".

The time for initiating the Permit Transfer Requirement in accordance with section 3.2(e) of the Trust Agreement expired on July 6, 2018, and Ranch is in further breach of this provision of the Trust Agreement for failing to comply with the Permit Transfer Requirement. Additionally, the June 6 Demand Letter set out the amounts outstanding to Predator under the terms of the Trust Agreement as of May 31, 2018, which totalled approximately **\$960,654.44**.

31374352.9

Additionally, a security deposit of **\$656,883.00** (the "**Additional Security Deposit**") was due and payable to the BC OGC by May 20, 2018. This amount was paid by Predator on June 18, 2018 in order to ensure that the Permits remained in good-standing and Ranch could continue to operate the Assets, even while Ranch was in default under the terms of the Trust Agreement. It is Predator's position that Predator should be reimbursed for these amounts in accordance with the terms of the Trust Agreement.

The Trust Agreement also requires that Ranch pay certain costs associated with the administration of the Assets. Predator has paid the following costs associated with the administration of the Assets that were critical to the continued operations of the Assets and without which the Assets would not have been properly maintained:

- (a) **\$86,548.84** owed by Ranch to Predator, which stems from Predator's funding of payroll for key operation and service personnel on or about June 22, 2018 due to the failure by Ranch and OpsMobil to make these payments. Please find the invoice for this amount attached as part of Schedule "C";
- (b) **\$19,178.32** owed by Ranch to Predator in respect of operations occurring June 18-30, 2018 and the period from July 1, 2018 to July 3, 2018 for the steps taken by Sproule Niven Fischer to ensure proper operation of the Assets, including payment of critical payments. Please find the invoice for this amount attached as part of Schedule "C";
- (c) **\$47,040.00** owed by Ranch to Predator in respect of a payment to Airborne Energy Solutions Inc. for helicopter transportation of service personnel to be transferred to the Wildboy gas processing facility. Please find the invoice for this amount attached as part of Schedule "C".

(collectively, the "**Administration Payments**")

If Predator had not paid the payroll obligations of OpsMobil, then there would no longer have been any personnel to properly maintain and care for the Assets prior to the date of the Receivership Order. Moreover, the amount owing for outstanding wages to these workers would have formed a priority claim against the estate in priority to Third Eye Capital Corporation, as secured creditor.

On June 28, 2018, Predator again wrote to Ranch and set out its serious concerns regarding the ability of Ranch to properly operate and maintain the Assets, as well as the serious impact a failure to properly operate the Assets could have on the business and affairs of Predator.

To date, none of the abovementioned costs have been paid by either Ranch or OpsMobil. Predator is seeking payment of the following amounts from the Receiver pursuant to the terms of the Trust Agreement:

- 1) the Additional Security Deposit of \$656,883.00; and
- 2) the Administration Payments in the total amount of \$155,530.79.

The Trust Agreement also contains change of control provisions that were specifically included to ensure that no other party other than Ranch was operating the Assets. The intent of the change of control provisions was to ensure that Predator had an entity it trusted to ensure the Assets were operated in accordance with the BC OGC requirements and properly maintained the Assets.

Receiver and the Trust Agreement

Predator's position is that the Receiver, as an officer of the Court of Queen's Bench of Alberta (the "**Court**"), has the ability to operate the Assets so long as it complies with the terms of the Trust Agreement.

Predator expects that the Receiver will comply with all of the provisions of the Trust Agreement and the previous course of conduct between the parties for the proper operation of the Assets, including, but not limited to:

- 1) making all payments contemplated in section 4.1 of the Trust Agreement, plus any other costs incurred by Predator as a result of it holding the Permits in trust for Ranch (this includes payment of the July 28 Security Deposit and the August 18 Security Deposit, as defined below);
- 2) continuing to consult with Predator on the ongoing operation of the Assets (as was previously done by Ranch), including through documenting ongoing reporting requirements and access to information;
- 3) ensuring that the Assets are being operated in compliance with all of the BC OGC requirements, including, but not limited to, the emergency response plan ("**ERP**"), Emergency Call-Out, One-Call, Safety Answering Service, and Safety Program update, as well as providing Predator with the monthly production forecast, daily production reports, and spending plans associated with reactivations, deficiencies, orders, and abandonment and reclamation; and
- 4) providing access to Predator to the BC OGC communications, involving Predator in any discussions between the Receiver and the BC OGC, and immediately providing to Predator with any communications obtained by the Receiver from BC OGC in respect of the Assets.

On July 28, 2018, additional security (the "**July 28 Security Deposit**") of \$2,752,849.00 will be due and owing by Predator to the BC OGC in connection with the Assets. Please find attached as Schedule "**D**" an invoice from Predator under the terms of the Trust Agreement for payment by Ranch and the Receiver of the July 28 Security Deposit.

Further, on August 18, 2018, additional security (the "**August 18 Security Deposit**") of \$957,563.00 will be due and owing by Predator to the BC OGC in connection with a decrease in deemed production from the Assets. Please find attached as Schedule "**E**" an invoice from Predator under the terms of the Trust Agreement for payment by Ranch and the Receiver of the August 18 Security Deposit.

It is Predator's position that the July 28 Security Deposit and the August 18 Security Deposits are an obligation of Ranch (and now the Receiver) in accordance with the terms of the Trust Agreement and in order to allow for the proper operation of the Assets. Please advise how the Receiver will be

addressing the payment of the July 28 Security Deposit and August 18 Security Deposit required by the BC OGC.

Predator has also become aware of certain recent actions taken by the Receiver that may be impacting Predator's ability to remain a Licensee in good standing. In particular, Predator is aware that the Receiver has instructed the employees of Ranch and OpsMobil to refrain from forwarding any BC OGC communications to Predator without the approval of the Receiver. As Licensee, Predator is responsible to the BC OGC and has reporting requirements through the Kermit application, which is the online reporting mechanism in British Columbia.

Predator has also learned that, on July 20, 2018, the Receiver terminated a large number of Ranch employees without notice to Predator, which has significantly reduced the number of employees who are managing the care and control of the Assets. Predator is hereby seeking confirmation from the Receiver that it has sufficient employees in place to comply with all of the BC OGC requirements for the proper and safe management of the Assets.

The Receiver is not presently the legal operator of the Assets. Rather, the Receiver is subject to the Trust Agreement, which means that the Receiver is merely an implied contract operator. As such, we believe that it is important that representatives of Predator meet with the Receiver as soon as possible, if not immediately, so that the Receiver can adequately consult with Predator in respect of its plans for Ranch and OpsMobil going forward. Such a meeting will ensure that the Receiver's plans and ongoing operation of the Assets comply with the obligations of Predator as Licensee under the BC OGC requirements and as prime contractor under the Worksafe BC requirements.

Please confirm the information requested above as soon as the Receiver is able.

If the Receiver is unable or refuses to comply with its obligations under the terms of the Trust Agreement, including making payments that are properly due and owing under the terms of the Trust Agreement, Predator will have no choice but to seek clarification from the Court regarding the Receiver's ability to continue to operate the Assets. Predator may also seek relief from the Court to revoke the Receiver's access to the affected sites and commence a safe shutdown of all of the Assets.

Yours truly,



Per: Ryan Zahara
/RYZ

c: Client
Josef Kruger, Borden Ladner Gervais LLP, Counsel to
the Receiver



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "A" – Trust Agreement

(see attached)

TRUST AGREEMENT

THIS AGREEMENT made effective as of the 16th day of June, 2017.

BETWEEN:

PREDATOR OIL BC LTD., a body corporate registered to carry on business in the Province of British Columbia and having an office in the City of Calgary, in the Province of Alberta ("**Trustee**")

- and -

RANCH ENERGY CORPORATION, a body corporate registered to carry on business in the Province of British Columbia and having an office in the City of Calgary, in the Province of Alberta ("**Beneficiary**")

- and -

OPSMOBIL GROUP INC., a body corporate having an office in the City of Calgary, in the Province of Alberta ("**OGI**")

WHEREAS:

- (A) Trustee and Beneficiary entered into a purchase and sale agreement (the "**Sale Agreement**") as of the 8th day of May, 2017, which pertains to, *inter alia*, the purchase by Beneficiary of interests in the Assets from Trustee;
- (B) A portion of the Assets is composed of various Permits, as such term is defined in the Sale Agreement, which Permits will require transfer from Trustee to Beneficiary through the British Columbia Oil and Gas Commission (the "**BCOGC**");
- (C) As of the date hereof, the Permits are currently held by Penn West Petroleum Ltd. or its Affiliate ("**Penn West**") and Permit transfer applications have been submitted by Trustee to BCOGC for approval but have not yet been received;
- (D) Upon completion of the transfer of the Permits from Penn West to Trustee, Trustee and Beneficiary wish for Trustee to hold the Permits in trust for Beneficiary until such time as Beneficiary can accept the License Transfers as provided for herein;
- (E) Trustee and Beneficiary wish to set out the terms upon which Beneficiary will receive the Permits from Trustee, and the terms upon which Trustee will hold the Permits together with all rights and privileges associated therewith (the "**Beneficial Interest**") in trust for the benefit of Beneficiary until such time as Beneficiary requests that the Permits be transferred to it; and

THIS IS EXHIBIT " F "
referred to in the Affidavit of
WAYNE PRIDHAM
Sworn before me this 3rd
day of July, A.D. 2018

A COMMISSIONER FOR OATHS IN AND
FOR THE PROVINCE OF ALBERTA

RYAN ZAHARA
Barrister & Solicitor

- (F) In order to effect the License Transfers, Trustee, Beneficiary and OGI agree that OGI may be required to make a security deposit with the BCOGC ("Security Deposit") or make payments to Trustee, as contemplated herein;

NOW THEREFORE in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the parties hereto covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, defined terms shall have the meaning ascribed to them in the Sale Agreement except as set forth below or in the recitals:

- (a) **"BCOGC License Transfer Compliant"** means that each of Trustee's and Beneficiary's LMR will allow for the transfer by Trustee to Beneficiary of all or any of the Permits, in accordance with Applicable Law, including any bulletins;
- (b) **"LMR"** means the liability management rating, as determined by the BCOGC, and is the ratio of a permit holder's deemed assets to deemed liabilities, calculated for all wells and facilities registered to a permit holder;
- (c) **"Outside Date"** means May 31, 2019 or, if otherwise agreed by the parties hereto, such later date as mutually agreed upon by the parties in writing, provided that Trustee shall be under no obligation to agree and any agreement shall be at Trustee's sole discretion;
- (d) **"Permit Transfer Requirement"** has the meaning ascribed thereto in Section 3.1(b); and
- (e) **"Trust Period"** means the period from the date of this Agreement until the transfer of all of the Permits to Beneficiary as contemplated hereunder.

1.2 Interpretation

For the purposes of this Agreement:

- (a) all references herein to currency are to Canadian currency;
- (b) "Article", "Section" and other references to subdivisions are, unless otherwise specified, to the designated articles, sections and other subdivisions of this Agreement;
- (c) headings of the articles and sections hereof are inserted for convenience of reference only and shall not affect the construction or interpretation of this Agreement;

- (d) any reference to a government authority includes any government authority succeeding to its functions;
- (e) any reference to a statute shall be deemed to include a reference to such statute and to the regulations made pursuant thereto, with all amendments made thereto and in force from time to time, and to any statute or regulation that may be passed which has the effect of supplementing or superseding the statute so referred to or the regulations made pursuant thereto;
- (f) any reference to the singular includes the plural and vice versa and any reference to gender includes the masculine, feminine and neuter genders; and upon any substitution in accordance with the foregoing the incidental grammatical and terminological changes shall be construed also to have been made;
- (g) the words "herein", "hereof" and "hereunder" and other words of similar import refer to this Agreement as a whole and not, unless otherwise specified, to any particular Article, Section or other subdivision. "Including" means "including without limitation"; and
- (h) where the character and amount of any asset or liability or item of income or expense is required to be determined, or any consolidation or other accounting computation is required to be made, the same shall be done in accordance with generally accepted accounting principles except where the application of such principles is inconsistent with, or limited by the terms of this Agreement.

ARTICLE 2 PERMITS IN TRUST

2.1 Trustee Holds Beneficial Interest

- (a) Upon completion of the transfer of the Permits from Penn West to Trustee, Trustee acknowledges and declares that it will hold and stand possessed of the Beneficial Interest in trust for and on behalf of Beneficiary for the sole use, enjoyment and benefit of Beneficiary, and further acknowledges that all benefit and advantage accruing to the Beneficial Interest shall be held by Trustee in trust for Beneficiary.
- (b) Trustee agrees that it will not sell, assign, transfer, convey, encumber, or surrender the Beneficial Interest except upon the written instructions of Beneficiary.
- (c) Trustee does not purport to, either expressly or by implication, warrant or guarantee title in and to the Beneficial Interest.
- (d) Beneficiary consents to the appointment of Trustee as bare trustee of the legal interest in the Permits, and shall perform, observe and comply with the covenants, terms and conditions contained in the Beneficial Interest. Trustee shall perform,

observe and comply with the covenants, terms and conditions contained in the Beneficial Interest as directed by Beneficiary.

2.2 Copies and Access

- (a) Trustee shall provide Beneficiary in a timely manner with copies of all notices, orders, directives, documents and other correspondence received by Trustee that pertain to the Beneficial Interest, and shall respond promptly to such notices, orders, directives, documents and other correspondence pursuant to written instructions from Beneficiary, provided such instructions are received in a timely fashion.
- (b) Trustee shall provide Beneficiary with access, during normal business hours, to all information, data, notices and records in Trustee's custody or control, or to which Trustee has access, respecting the Beneficial Interest. Beneficiary may inspect the books of Trustee concerning the Beneficial Interest at all reasonable times and may have the same audited once in each calendar year, at its own cost.

ARTICLE 3 LICENSE TRANSFERS

3.1 License Transfer Requirement

- (a) During the Trust Period, and as soon as possible following the most recent monthly publication by the BCOGC of the LMR associated with the Permits, each of Trustee and Beneficiary shall, within three (3) Business Days, notify the other in writing whether it is BCOGC License Transfer Compliant.
- (b) Upon Beneficiary notifying Trustee that Beneficiary is BCOGC License Transfer Compliant and able to make any required Security Deposit with the BCOGC, Trustee shall transfer and convey to Beneficiary, all the Permits if such transfer does not constitute a default under Applicable Law (the "Permit Transfer Requirement").
- (c) Upon Trustee transferring and conveying the Permits pursuant to subsection 3.1(b), Beneficiary shall, forthwith and on a best efforts basis, at Beneficiary's own cost, do such further acts and execute and deliver all such further assurances, deeds transfers, conveyances and documents as shall be necessary or desirable to give effect to the transfer and conveyance of the Permits including making such deposits, providing such undertakings, information or other documentation or taking any action as a condition of or a prerequisite under Applicable Law for the approval of the transfer of any Permits.
- (d) Beneficiary shall have the right, at any time and from time to time prior to the termination of this Agreement, exercisable by Beneficiary notifying Trustee in writing to accept from Trustee all or some of the Permits, (the "Permit Option"). In the event Beneficiary exercises the Permit Option, Trustee and Beneficiary shall, forthwith and on a best efforts basis, at Beneficiary's own cost, do such

further acts and execute and deliver all such further assurances, conveyances and documents as shall be necessary or desirable to give effect to the transfer and conveyance of the applicable Permits including, taking all steps as may be required, including making such deposits, providing such undertakings, information or other documentation or taking any action as a condition of or a prerequisite under Applicable Law or otherwise under this Agreement for the approval of the License Transfers, provided that, in the event that Beneficiary has elected to acquire less than all of the then-outstanding Permits making up the Beneficial Interest, then the Permits to be transferred shall be at the sole discretion of Trustee acting in a commercially reasonable manner.

3.2 License Transfer Process

- (a) Within five (5) Business Days following receipt of Beneficiary's notice under Sections 3.1(b) or (d) or in accordance with Section 3.3, Trustee shall prepare and where applicable, electronically submit an application to the Governmental Authorities for the License Transfers and Beneficiary shall, where applicable, electronically ratify and sign such application.
- (b) Should any Governmental Authority deny the License Transfers because of misdescription or other minor deficiencies in the application, Trustee shall within five (5) Business Days correct and re-submit the application for the License Transfers and Beneficiary shall electronically ratify and sign such application.
- (c) If, for any reason, a Governmental Authority requires a Party to make a deposit or furnish any other form of security in order to approve the License Transfers, such Party shall immediately either: (i) make such deposit; or (ii) furnish such other form of security as the Governmental Authority requires.
- (d) If a Party (for purposes of this subsection 3.2(d), the "Defaulting Party") fails to make a deposit or furnish security it is required to make or furnish under Section 3.2(c) within ten (10) days of the Defaulting Party's receipt of notification from the Governmental Authority that such deposit or security is required, the other Party (for purposes of this subsection 3.2(d), the "Non-Defaulting Party") shall have the right to make such deposit or furnish such security. In such event, the Defaulting Party shall (as applicable) reimburse the amount of such deposit or the costs of such security to the Non-Defaulting Party plus interest thereon at the Prime Rate plus four percent (4%) from the date such deposit or security is made or furnished by the Non-Defaulting Party until such reimbursement is made and, in the case of security, cause the security to be returned to the Non-Defaulting Party as soon as possible and indemnify the Non-Defaulting Party for the amount and costs of any draws on the security plus interest thereon at the Prime Rate plus four percent (4%) from the date such draw is made until such indemnification is made. In addition to all other rights to enforce such reimbursement otherwise available to the Non-Defaulting Party, it shall have the right to set-off the amount of such reimbursement or indemnification (including interest) against any other monies due to the Defaulting Party pursuant to this Agreement.

- (e) In the event that Beneficiary is a Defaulting Party pursuant to Section 3.2(d) or fails to make any payments set forth in Article 4, and such default or failure to pay continues for a period of at least thirty (30), in addition to any other rights available to Trustee hereunder, Trustee shall be entitled, in its sole discretion, to elect, by notice in writing, to invoke the Permit Transfer Requirement, notwithstanding that the transaction(s) resulting from Trustee's election to do so would result in Beneficiary not being BCOGC License Transfer Compliant and, upon Trustee making such election, the provisions of Section 3.1(c) shall apply.

3.3 Outside Date

At the occurrence of the Outside Date or in the event of a Change of Control, Trustee shall be entitled, in its sole discretion, to elect, by notice in writing, to invoke the Permit Transfer Requirement notwithstanding that the transaction(s) resulting from Trustee's election to do so would result in Beneficiary not being BCOGC License Transfer Compliant and, upon Trustee making such election, the provisions of Section 3.1(c) shall apply. For the purposes of this Section, "Change of Control" means any transfer, sale, assignment, merger or other consolidation or combination of Beneficiary with another corporation or other entity or other disposition of shares having the result (directly or indirectly) in a change of the person or persons exercising or who might exercise control over the powers, authority and business affairs of Beneficiary or its successor. The provisions of this Section 3.3 shall apply regardless of the amount of any deposit Beneficiary or OGI is required to pay to the BCOGC.

ARTICLE 4 COSTS AND FEES

4.1 Costs of Administration

From and after the completion of the License Transfers from Penn West to Trustee, Beneficiary shall, on a monthly basis thereafter, pay to Trustee a fixed administrative fee equal to:

- (a) for months 1-3: forty thousand two hundred fifty dollars (\$40,250) per month;
- (b) for months 4-6: eighty-six thousand two hundred fifty dollars (\$86,250) per month;
- (c) for months 7-9: one hundred fifteen thousand dollars (\$115,000) per month;
- (d) for months 10-15: one hundred thirty-eight thousand dollars (\$138,000) per month;
- (e) for months 16-20: two hundred thousand dollars (\$200,000) per month; and
- (f) for months 21-24: two hundred seventy-five thousand dollars (\$275,000) per month,

plus any reasonable costs incurred by Trustee as a result of Trustee holding the Beneficial Interest in trust for Beneficiary.

4.2 **Invoicing**

- (a) Trustee shall invoice Beneficiary from time to time, but in any event no more frequently than monthly, when it incurs costs pursuant to this Agreement.
- (b) Beneficiary shall pay all such invoices within thirty (30) days after the date of receipt of an invoice issued in accordance with Section 4.2(a).
- (c) If Beneficiary fails to pay any payment or billing contemplated hereunder on the date upon which such payment is due, the unpaid amount shall bear interest following from such due date at the Prime Rate plus two percent (2%) per annum, compounded monthly. The obligation to pay interest shall apply until the unpaid amount is paid in full to Trustee, and shall not merge into a judgment for principal and interest, or either of them. This Section 4.2(c) shall be without limitation to Trustee's other rights hereunder or otherwise held at law or equity.
- (d) Invoices issued hereunder shall survive the termination of this Agreement, and shall be deemed to be validly issued after termination to the extent Trustee is entitled to amounts owing in accordance with the terms hereof.

4.3 **Cash Flow Allocation**

- (a) Beneficiary hereby agrees that for the first twelve (12) months following the date hereof, twenty-five percent (25%) of the monthly net cash flow derived from time to time during such period from the operation of the Assets as determined under the Asset operating statements prepared in respect thereof (copies of which shall be provided to Trustee by Beneficiary) shall be paid into trust with a trustee mutually acceptable to Trustee and Beneficiary and upon terms mutually acceptable to Trustee and Beneficiary to be allocated to Abandonment and Reclamation Obligations to be conducted on the Assets or otherwise addressing Environmental Liabilities in respect thereof. Commencing on the thirteenth (13th) month following the date hereof until the earlier of the Outside Date and termination of this Agreement, (i) twenty-five percent (25%) of the monthly net cash flow derived from time to time from the operation of the Assets during such period as determined under the Asset operating statements prepared in respect thereof (copies of which shall be provided to Trustee by Beneficiary) shall be paid into trust with a trustee mutually acceptable to Trustee and Beneficiary and upon terms mutually acceptable to Trustee and Beneficiary, and (ii) an additional twenty-five percent (25%) of the monthly net cash flow derived from time to time from the operation of the Assets shall be paid into trust as security in respect of the Security Deposit. All amounts to be paid into trust hereunder, shall be paid into trust within 30 days following the end of each month and Beneficiary shall notify Trustee and provide copies of the Asset operating statements and all reasonable back-up to Trustee. If the parties hereto are unable to agree to a mutually acceptable trustee or the terms of such trust, such funds shall be paid to Trustee's solicitors on the trust condition that such funds are only to be released by a joint written direction executed by Trustee and Beneficiary.

- (b) The Beneficiary hereby commits to using commercially reasonable efforts to, as soon as reasonably practicable and on commercially reasonable terms, enter into financial hedge positions for the Petroleum Substances produced from the Assets, with no less than a forty percent (40%) of the net anticipated production being hedged for the first twelve (12) months following the date hereof and no less than a thirty percent (30%) of the net anticipated production being hedged after the first twelve (12) months following the date hereof and for the remainder of the term of this Agreement.

4.4 OGI Payments

In the event that Beneficiary is unable to, or for any reason does not, make any payment contemplated in this Agreement, including the costs outlined in Section 4.1, the net cash flow payments as required by Section 4.3(a) or any deposit or Security Deposit with the BCOGC, OGI hereby acknowledges and agrees that OGI shall be solely liable for making any such payment, deposit or Security Deposit on behalf of Beneficiary, as though OGI itself were required to make such payments.

ARTICLE 5 INDEMNIFICATION AND LIABILITY

5.1 Indemnification of Trustee

Beneficiary and OGI covenant and agree with Trustee to be jointly and severally liable to Trustee for, and in addition, to indemnify and save harmless Trustee and its directors, officers, employees and agents from and against, any and all liability, loss, costs, claims, damages and expenses including, without limitation, all penalties, fines, court costs, legal costs (on a solicitor and his own client basis), lessor royalties, accountant and other professional expenses, claims or damages whatsoever arising as a result of Trustee holding the Beneficial Interest in trust, unless caused by the gross negligence or willful misconduct of Trustee or its agents.

5.2 Liability of Beneficiary

Beneficiary agrees and acknowledges that any failure by Beneficiary to receive and accept conveyance and assignment of the Permits from Trustee as and when required hereunder, will result in irreparable harm to Trustee, which harm could not be adequately compensated by monetary damages. Accordingly, Beneficiary agrees that Trustee shall be entitled to interim or permanent injunctive relief, specific performance or other equitable remedies in addition to any other relief to which Trustee may be entitled under Applicable Law in respect of such failure to receive or accept conveyance and assignment of the Permits.

ARTICLE 6 NOTICES

6.1 Notices

- (a) The addresses for service and the fax numbers of the parties hereto shall be as follows:

Trustee: Predator Oil BC Ltd.
1600, 250 2nd Street S.W.
Calgary, AB T2P 0C1

Attention: Greg MacDonald, President & COO
Email: Greg.MacDonald@PredatorOil.com

Beneficiary: Ranch Resources Corporation
1200, 815 - 8th Avenue S.W.
Calgary, AB T2P 3P2

Attention: Ryan Tobber
Email: ryan.tobber@opsmobil.com

OGI: OpsMobil Group Inc.
1200, 815 - 8th Avenue SW
Calgary, AB T2P 3P2

Attention: Ryan Tobber
Email: ryan.tobber@opsmobil.com

- (b) All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:
- (i) by personal service on a party hereto at the address of such party set out above, in which case the item so served shall be deemed to have been received by that party when personally served;
 - (ii) by electronic transmission to a party hereto to the e-mail address of such party set out above, in which case the item so transmitted shall be deemed to have been received by that party when transmitted;
 - (iii) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by mailing first class registered post, postage prepaid, to a party hereto at the address of such party set out above, in which case the item so mailed shall be deemed to have been received by that party on the fifth day following the date of mailing (the date of mailing being the day immediately prior to the postmarked date of the envelope containing the notice, communication or statement or if the subject envelope has been lost or destroyed, the date of such notice, communication or statement or if undated the date of the transmittal letter accompanying the same).
- (c) A party hereto may from time to time change its address for service or its fax number or both by giving written notice of such change to the other party hereto in accordance herewith.

ARTICLE 7 TERM AND TERMINATION

7.1 Termination

This Agreement shall remain in full force and effect for so long as the Beneficial Interest, or any part or portion thereof, is held in trust by Trustee for Beneficiary, and thereafter until all accounts between Trustee and Beneficiary, or Trustee and OGI, if applicable, have been settled.

ARTICLE 8 GENERAL

8.1 Assignment and Enurement

- (a) A party hereto may only assign this Agreement with the prior written consent of the other party.
- (b) This Agreement shall be binding upon and shall enure to the benefit of each of the parties hereto and their respective administrators, trustees, receivers, successors and permitted assigns.

8.2 Entire Agreement

- (a) This Agreement contains the entire agreement between the parties hereto in respect of the trust provided for herein and, except as expressly provided for in the Sale Agreement, there are no representations, warranties or agreement, collateral or otherwise, other than as expressed herein.
- (b) This Agreement supersedes all other trust agreements between the parties hereto with respect to the Beneficial Interest.
- (c) The Parties acknowledge and agree that lenders for Purchaser may require certain amendments to this Trust Agreement in order to advance funding final cash payment for the Assets. The Parties acknowledge and agree that they will act reasonably and in good faith to make such necessary amendments provided they are reasonable.

8.3 Governing Law

This Agreement shall be construed in accordance with the laws of the Province of Alberta and the federal laws of Canada applicable therein, and each party hereby attorns to the exclusive jurisdiction of the courts of the Province of Alberta and all courts of appeal therefrom.

8.4 Counterpart Execution

This Agreement may be executed in counterparts, including by electronic means, and all counterparts together shall constitute one agreement. No party shall be bound until all parties have executed this Trust Agreement.

8.5 Further Assurances

Each party hereto will, from time to time and at all times hereafter upon request, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

8.6 Severability

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

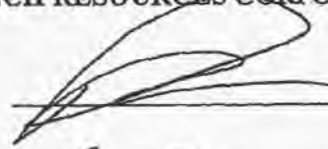
IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

PREDATOR OIL BC LTD.

Per: 

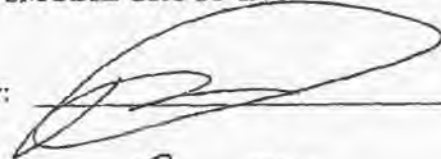
Per: Greg Macdonald
President & COO

RANCH RESOURCES CORPORATION

Per: 

Per: Ryan Tobler

OPSMOBIL GROUP INC.

Per: 

Per: Ryan Tobler



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "B" – June 6 Demand Letter
(see attached)

THIS IS EXHIBIT " F "
referred to in the Affidavit of
WAYNE PRODHAM
Sworn before me this 3rd
day of July A.D. 2018

A COMMISSIONER FOR OATHS IN AND
FOR THE PROVINCE OF ALBERTA



Predator Oil BC Ltd.

Predator Oil BC Ltd.
900, 222nd Avenue SW
Calgary, AB T2P 0B4

RYAN ZAHARA
Barrister & Solicitor

June 6, 2018

VIA EMAIL – ryan.tobber@opsmobil.com

Ranch Resources Corporation
1200, 815 – 8th Avenue SW
Calgary, Alberta T2P 3P2

Attention: Ryan Tobber

Re: Amended and Restated Trust Agreement (the "Trust Agreement") between Predator Oil BC Ltd. ("Predator"), Ranch Energy Corporation ("Ranch") and Opsmobil Group Inc.

Ranch and Predator have entered into various agreements including the Trust Agreement, a purchase and sale agreement ("PSA") dated May 17, 2017 and a transition services agreement ("TSA") dated July 7, 2018. Notwithstanding Predator's demands for payment, Ranch has failed to pay amounts owing to Predator under such agreements which as of May 31, 2018 amount to \$4,334,174.68 as set out below and we hereby provide this notice of default to Predator.

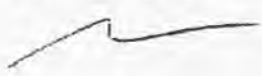
To date Ranch has not paid any of the amounts owing to Predator under the Trust Agreement which amounts from July 2017 to May 31, 2018 have amounted to \$960,654.44.

The amounts owing by Ranch to Predator under the TSA to May 31, 2018 are \$73,500.

The amounts that remain owing by Ranch to Predator under the PSA to May 31, 2018 are \$3,330,020.25.

We hereby demand that such amounts be paid by Ranch to Predator immediately. Predator hereby provides this default notice to inform Ranch that it will be enforcing its remedies available to it at law and under such agreements to collect such outstanding amounts, including enforcing the "Permit Transfer Requirement" as provided for in section 3.2(e) of the Trust Agreement.

Sincerely,
Predator Oil BC Ltd.





Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "C" – Invoices for the Administrative Payments

(see attached)

DESCRIPTION		AMOUNT
	Payroll	88,107.47
	Wire returned - inaccurate banking information	(2,756.13)
	Wire fees	1,197.50
	SUBTOTAL	\$ 86,548.84
	TAX RATE	0.00%
	GST	-
	OTHER	-
		\$ 86,548.84

Make all cheques payable to Predator Oil BC Ltd.

Predator Oil BC Ltd.

DATE: July 25, 2018
INVOICE # POBL- SPROULE
FOR: Sproule operations July 2018

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DESCRIPTION		AMOUNT
Sproule operations from July 1 - 3, 2018		18,265.07
SUBTOTAL		\$ 18,265.07
TAX RATE		5.00%
GST		913.25
OTHER		-
		\$ 19,178.32

Predator Oil BC Ltd.

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DATE: July 25, 2018
INVOICE # POBL- AIRBORNE
FOR: Airborne inv 00131

DESCRIPTION		AMOUNT
Airborne inv 00131 for flight support - July 3 - 10, 2018		44,800.00
SUBTOTAL		\$ 44,800.00
TAX RATE		5.00%
GST		2,240.00
OTHER		-
		\$ 47,040.00

Make all cheques payable to Predator Oil BC Ltd.



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "D" – Invoice for Payment of the July 28 Security Deposit

(see attached)



June 28, 2018

ORDER LMR-1102

Predator Oil BC Ltd.
1500, 250 - 2nd Street, SW
Calgary, AB T2P 0C1

Attention: Greg MacDonald

RE: Order to Submit Security Deposit, Invoice LMR-1102

Pursuant to Section 30 of the *Oil and Gas Activities Act*, I hereby order Predator Oil BC Ltd. to provide security to the Commission in the amount of \$2,752,849 by July 28, 2018.

Thank you for your attention to this matter. Any questions related to this order may be directed to Wade Abbott at (250) 419-4355 or wade.abbott@bcogc.ca.

Regards,

A handwritten signature in blue ink, appearing to read 'Mike Janzen', with a long horizontal flourish extending to the right.

Mike Janzen
Director, Liability Management
Oil and Gas Commission

Predator Oil BC Ltd.

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DESCRIPTION		AMOUNT
Reimbursement for June 28, 2018 Security Deposit Invoice LMR-1102		2,752,849.00
SUBTOTAL		\$ 2,752,849.00
TAX RATE		0.00%
GST		-
OTHER		-
Make all cheques payable to Predator Oil BC Ltd.		\$ 2,752,849.00



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "E" – Invoice for Payment of the August 18 Security Deposit

(see attached)

31374352.9



July 19, 2018

ORDER LMR-1112

Predator Oil BC Ltd.
1500, 250 - 2nd Street, SW
Calgary, AB T2P 0C1

Attention: Greg MacDonald

RE: Order to Submit Security Deposit, Invoice LMR-1112

Pursuant to Section 30 of the *Oil and Gas Activities Act*, I hereby order Predator Oil BC Ltd. to provide security to the Commission in the amount of \$957,563 by August 18, 2018.

Thank you for your attention to this matter. Any questions related to this order may be directed to Wade Abbott at (250) 419-4355 or wade.abbott@bcogc.ca.

Regards,

A handwritten signature in black ink, appearing to read 'Mike Janzen', with a long horizontal flourish extending to the right.

Mike Janzen
Director, Liability Management
Oil and Gas Commission

Predator Oil BC Ltd.

DATE: July 25, 2018
INVOICE # POBL- LMR-1112
FOR: OGC Invoice LMR-1112

DESCRIPTION		AMOUNT
Reimbursement for July 19, 2018 Security Deposit Invoice LMR-1112		957,563.00
SUBTOTAL		\$ 957,563.00
TAX RATE		0.00%
GST		-
OTHER		-
		\$ 957,563.00

Make all cheques payable to Predator Oil BC Ltd.

TAB F

This is Exhibit "F" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

Predator Oil BC Ltd.

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DESCRIPTION		AMOUNT
July 19 - 31 - post receivership		57,870.97
SUBTOTAL		\$ 57,870.97
TAX RATE		5.00%
GST		2,893.55
OTHER		-
		\$ 60,764.52

Make all cheques payable to Predator Oil BC Ltd.

INVOICE

Predator Oil BC Ltd.

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DATE: August 31, 2018
INVOICE # POBLTRUST-AUG2018
FOR: Trust Fees

DESCRIPTION		AMOUNT
August 2018 Trust Fees		138,000.00
SUBTOTAL		\$ 138,000.00
TAX RATE		5.00%
GST		6,900.00
OTHER		-
		\$ 144,900.00

Make all cheques payable to Predator Oil BC Ltd.

INVOICE

Predator Oil BC Ltd.

DATE: September 30, 2018
INVOICE # POBLTRUST-SEP2018
FOR: Trust Fees

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DESCRIPTION		AMOUNT
September 2018 Trust Fees		138,000.00
SUBTOTAL		\$ 138,000.00
TAX RATE		5.00%
GST		6,900.00
OTHER		-
		\$ 144,900.00

Make all cheques payable to Predator Oil BC Ltd.

TAB G

This is Exhibit "G" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.

A handwritten signature in blue ink, appearing to read 'Ryan Zahara', written over a horizontal line.

A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

NIVEN FISCHER

A *Sproule* Company

June 21, 2017

Delivered by e-mail: ryan.tobber@opsmobil.com

Ranch Energy Corporation
1200, 815 – 8th Avenue SW
Calgary, AB T2P 3P2
Attention: Ryan Tobber
President

Dear Mr. Tobber:

Re: Opinion on the Ranch LMR Forecast for the assets being purchased from Predator in NE BC ("Assets")

Pursuant to a Professional Services Agreement ("PSA") effective June 15, 2017, Sproule Project Management Limited ("SPML") was engaged by Ranch Energy Corporation ("Ranch") to:

1. provide an opinion on Ranch's Liability Management Rating ("LMR") forecast; and
2. review, on a monthly basis, actual performance against the LMR forecast.

This letter articulates SPML's opinion as requested. To formulate an opinion, SPML reviewed:

1. past production from the Assets, reactivation plans and forecasted production;
2. the final draft of the trust agreement (including comments) with Predator that commits Ranch to using a portion of cash flow from the assets for abandonment, reclamation and reserve addition activities and a security deposit;
3. the cash flow model supporting the LMR forecast; and
4. the LMR forecast.

The assets being acquired by Ranch are in northeast British Columbia ("BC") and under the jurisdiction of the BC Oil and Gas Commission ("OGC"). The OGC estimates the abandonment and reclamation cost for every well and facility licensed to a company and compares this liability to an estimate of the company's asset value. A company is required to deposit funds with the OGC if liabilities are greater than assets. This OGC program is called the LMR program and if the ratio of

the deemed asset to the deemed liabilities drops below 1.0, the company is required to place funds on deposit with the OGC equal to the difference between the assets and the liabilities.

SPML reviewed the production history of the wells being acquired by Ranch. The existing producing wells are declining at a higher rate than forecasted by Ranch but the reactivation potential for the shut-in wells is higher than forecasted by Ranch. Overall, SPML believes the production forecast used in the LMR forecast is plausible and possibly conservative.

Ranch has entered into a Trust Agreement ("Trust") with Predator Oil BC Ltd. ("Predator") (currently held in escrow) to have Predator continue as licensee of the Assets until such time as the licenses for the Assets can be transferred to Ranch pursuant to OGC requirements. Although the Trust has a termination date of May, 2019, both Ranch and Predator wish to transfer the licenses as soon as possible. The Trust dictates that 25% of the cash flow from the Assets through to termination of the Trust be put in trust for abandonment, reclamation and reserve addition activities and starting in the 13 month, an additional 25% of the cash flow be put in trust for use as a security deposit with the OGC as required. SPML has reviewed the final draft version and comments of the agreement and has not identified any issues or inconsistencies.

Ranch prepared a cash flow forecast that has integrated planned reactivations for the period from January, 2017 to December, 2019. The revenue, royalties, operating costs, cash flow and the Trust funds (abandonment, reclamation, reserve addition activities and security deposits) are summarized in Table 1.

Table 1 – Ranch Cash Flow Forecast

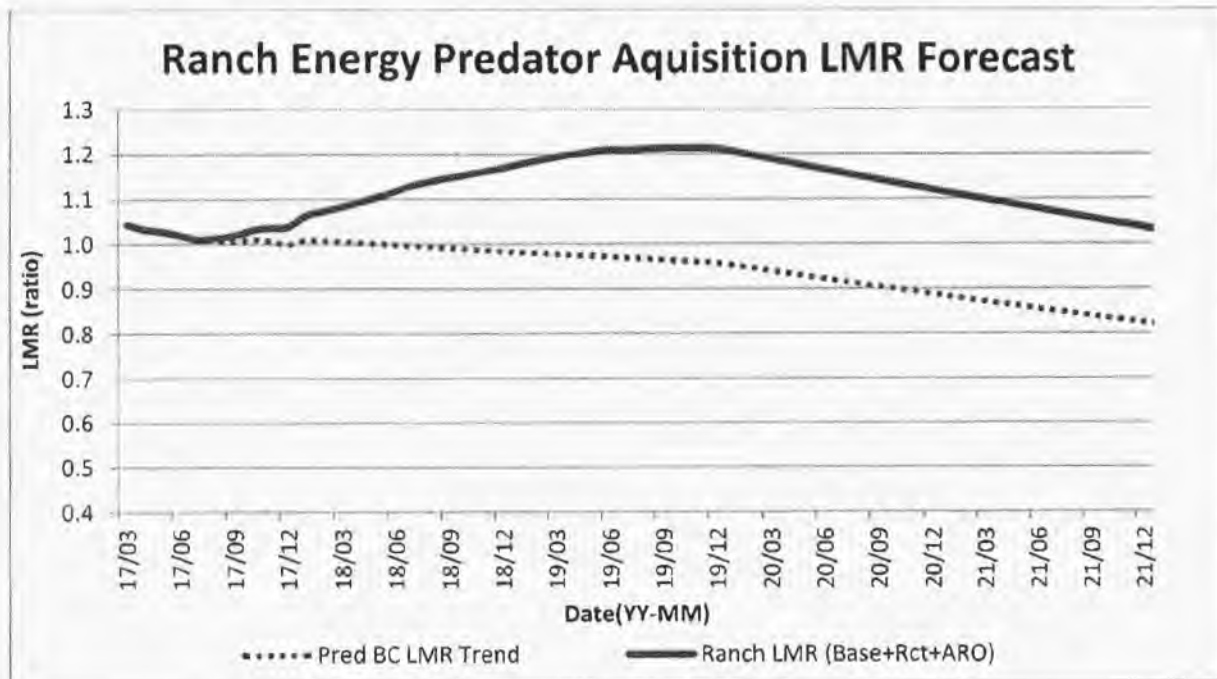
Year	Revenue (M\$)	Royalty (M\$)	Op Cost (M\$)	Cash Flow (M\$)	Trust (M\$)
2017	33.4	0.4	17.4	15.7	2.3
2018	35.2	0.6	16.6	18.1	9.0
2019	34.7	0.5	16.5	17.6	6.7

The revenues were forecasted using Alberta Treasury Branch commodity prices adjusted for quality and tariffs. Royalties are based on actual royalty rates for 2016. Ranch is forecasting lower operating costs compared to Penn West's operating costs. There are a number of reasons for the major reductions in operating costs. Mitsubishi and Penn West were equal partners until November, 2016 in the development of the Cordova shale. Under the joint venture agreements there were various commitments and overhead charges that no longer apply. One example is a five year road use

agreement with Canadian Natural Resources Limited that expired last year. Repair and maintenance costs in 2016 included major overhauls that will not be repeated for a number of years. Ranch plans to use dual trained roles to reduce labour costs in the field. There were also a number of major pipeline issues that resulted in much higher than normal pipeline costs in 2016. Based on SPML's review, the Ranch cash flow forecast is plausible.

Ranch prepared two forecasts of the LMR of the assets for the period from March, 2017 to December, 2021 which have been attached as Figure 1. The forecasts include a base case forecast for the existing producing wells and an incremental forecast which includes a number of reactivations and liability reductions for abandonment and reclamation plans.

Figure 1 – Ranch LMR Forecast



Based on SPML's review of the production forecast, Trust and cash flow forecast, the Ranch LMR forecast through December, 2021 is plausible and possibly conservative.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Randall J. Green', with a large, sweeping flourish extending to the right.

Randall J. Green, P.Geoph.
Senior VP, Asset Management

A handwritten signature in black ink, appearing to read 'F. Brian Carnahan', with a large, sweeping flourish extending to the left.

F. Brian Carnahan, P.Eng.
Senior VP, Asset Operations

U:\RANCH RESOURCES\RANCH LMR OPINION 170620.DOCX

TAB H

This is Exhibit "H" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.

A handwritten signature in blue ink, appearing to be "John", is written over a horizontal line.

A Commissioner for Oaths in and for Alberta

Josef G. A. Kruger
T (403) 232-9563
F (403) 266-1395
jkruger@blg.com

Borden Ladner Gervais LLP
Centennial Place, East Tower
1900, 520 - 3rd Ave SW
Calgary, AB, Canada T2P 0R3
T 403.232.9500
F 403.266.1395
blg.com

BLG
Borden Ladner Gervais

File No. 413255.63

August 2, 2018

Delivered by Email (ryan.zahara@blakes.com)

Blake, Cassels & Graydon LLP
3500, 855 2nd Street SW
Calgary, AB T2P 4J8

Attention: Ryan Zahara

Dear Sir:

Re: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil"), and Predator Oil Bc Ltd. ("Predator") – British Columbia Oil and Gas Commission ("BC OGC") Permits Held by Predator in Trust for Ranch

We refer to your letter to the Receiver dated July 25, 2018. We understand that the operational issues mentioned in your letter have been addressed between your client and the Receiver. The purpose of this letter is to address some of the issues arising from the Trust Agreement attached to your letter. We will use the same defined terms as those used in your letter.

The Receiver is of the view that the notice period of 30 days given in the June 6 Demand Letter was interrupted and stayed by the Order for Interim Stay dated July 4, 2018, which stay was extended by the CCAA Initial Order, and subsequently replaced by the stay in the Receivership Order.

The Receiver, as it is by law entitled to do, is presently investigating and considering its position as far as the Trust Agreement is concerned. All your client's rights under the Trust Agreement and the Purchase and Sale Agreement dated May 17, 2018 remain stayed. The Receiver has significant concerns about your client's ability to comply with its obligations under the Trust Agreement. In particular, the Receiver is investigating and taking advice on the question whether your client has the ability to transfer the Permits to Ranch. Central to the matter is the position the BCOGC may take about any transfer of the Permits. The Receiver's investigation is ongoing, and we will revert to you once the Receiver has clarity about the aforesaid matters.

Any failure to respond to other matters raised in your letter is not to be taken as an admission of the correctness of those statements/assertions. The Receiver's right to address any such matters at the appropriate time in the future, remains strictly reserved.

Yours truly,

Borden Ladner Gervais LLP

Josef G.A. Kruger, Q.C.

TAB I

This is Exhibit "I" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

Dubeau, Renee

From: Zahara, Ryan
Sent: Sunday, October 14, 2018 3:19 PM
To: Summers, Matthew
Subject: FW: Ranch and Opsmobil - Invoice for Security Deposit Notice Issued August 2, 2018 by BC OGC
Attachments: Predator Operator Detail, Aug 2018.csv; Ranch Security Deposit Invoice 2 Aug 2018.xlsx; Order-1116 Predator Oil - OGAA30.pdf; Predator Invoice, Aug 2018.pdf

From: Zahara, Ryan
Sent: Tuesday, August 07, 2018 4:45 PM
To: 'Neil Narfason'
Cc: Kruger, Josef G. A.; Dianne Hayduk (Dianne.Hayduk@sroule.com); Ryan Tobber (rtobber@ibsmm.ca); Randy Green (Randy.Green@sroule.com); Wayne Pridham (Wayne.Pridham@sroule.com); Peter Chisholm (peter.chisholm@ca.ey.com); Duncan.MacRae@ca.ey.com
Subject: Ranch and Opsmobil - Invoice for Security Deposit Notice Issued August 2, 2018 by BC OGC

Neil,

Please see attached invoice (and corresponding back-up documentation) from Predator Oil BC Ltd. provided to Ernst & Young Inc. in its capacity as receiver and manager of Ranch Energy Corporation and Opsmobil Group Inc. in respect of a further security deposit required by the British Columbia Oil & Gas Commission for payment by the Receiver in accordance with the terms of the Trust Agreement dated June 16, 2017 amongst Predator, Ranch and Opsmobil Group.

Please let us know if you have any questions in respect of the attached invoice.

Best regards,

Ryan Zahara
Partner
Blake, Cassels & Graydon LLP
3500, 855 Second Street SW
Calgary, AB T2P 4J8

Tel: 403.260.9628
Fax: 403.260.9700
E-mail: ryan.zahara@blakes.com

This e-mail communication is confidential and legally privileged. If you are not the intended recipient, please notify me at the telephone number shown above or by return e-mail and delete this communication and any copy immediately. Thank you.

OGCR885A
Print Date: 2018 AUG 02 12:8 PM
Report Name: Liability Management Operator Detail

OPERATOR NAME
Predator Oil BC Ltd.
PRODUCTION ASSETS
86334557
WELL ABAN COST

LMR VALUE
0.97
FACILITY ASSETS
WELL RECL COST

LETTER OF 0	CASH DEPOSIT 15656868			TOTAL ASSETS 101991425
WELL TOTAL COST 94059760	FACILITY ABAN COST 3895170	FACILITY RECL COST 6856950	FACILITY TOTAL COST 10752120	TOTAL LIABILITIES 104811880

SECTION_A
WELL INFORMATION

WELL_NAME	WA NUM	WELL TRANSFER	WELL STATUS	PRODUCTIO N ASSET	ABANDONMEN T COST	RECLAMATION COST	TOTAL COST
PREDATOR OIL BC FT ST JOHN 14-21-083-18	29	N	ACT/GAS/PROD	40541	110100	89600	199700
PREDATOR OIL BC FT ST JOHN 14-15-083-18	32	N	ABAN/WATR/SRC			69800	69800
PREDATOR OIL BC FT ST JOHN 03-14-083-18	34	N	SUSP/MGAS/PROD		95850	89600	185450
PREDATOR OIL BC FT ST JOHN SE 04-10-083-17	42	N	ACT/GAS/PROD	8454	161160	89600	250760
PREDATOR OIL BC ET AL WILDER 13-01-084-20	47	N	ABAN/GAS/PROD			69800	69800
PREDATOR OIL BC FT ST JOHN 03-29-083-18	58	N	ABAN/MGAS/PROD			89600	89600
PREDATOR OIL BC FT ST JOHN A03-29-083-18	75	N	SUSP/GAS/PROD		67300	17920	85220
PREDATOR OIL BC FT ST JOHN 14-22-083-18	76	N	ACT/GAS/PROD	267701	93900	89600	183500
PREDATOR OIL BC FT ST JOHN 13-23-083-18	82	N	ACT/GAS/PROD	534947	93900	89600	183500
PREDATOR OIL BC ET AL W BUICK B- 023-E/094-A-14	86	N	SUSP/GAS/PROD		93900	89600	183500
PREDATOR OIL BC ET AL W BUICK B- 078-C/094-A-14	89	N	ACT/GAS/PROD	61812	79500	89600	169100
PREDATOR OIL BC NIG C- 019-C/094-H-04	92	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL W BUICK D- 095-K/094-A-11	99	N	ABAN/GAS/PROD			89600	89600
PREDATOR OIL BC FT ST JOHN SE 04-09-083-17	166	N	ACT/GAS/PROD	30542	110100	89600	199700
PREDATOR OIL BC FT ST JOHN 08-20-083-18	170	N	ACT/GAS/PROD	63357	161160	89600	250760
PREDATOR OIL BC FT ST JOHN 09-19-083-18	171	N	ABAN/OIL/PROD			89600	89600
PREDATOR OIL BC FT ST JOHN 02-21-083-18	172	N	SUSP/GAS/PROD		110100	89600	199700
PREDATOR OIL BC FT ST JOHN SE 10-04-083-17	173	N	ACT/GAS/PROD	185981	79500	89600	169100
PREDATOR OIL BC FT ST JOHN A14-21-083-18	178	N	ACT/GAS/PROD	307060	135630	17920	153550
PREDATOR OIL BC FT ST JOHN B03-29-083-18	179	N	ACT/GAS/PROD	280517	79500	17920	97420
PREDATOR OIL BC FT ST JOHN 10-30-083-18	181	N	ABAN/WATR/DISP			89600	89600
PREDATOR OIL BC FT ST JOHN SE A04-10-083-17	184	N	ACT/GAS/PROD	227068	93900	17920	111820
PREDATOR OIL BC FT ST JOHN C03-29-083-18	186	N	ACT/GAS/PROD	310605	114570	17920	132490
PREDATOR OIL BC FT ST JOHN SE A10-04-083-17	191	N	ACT/GAS/PROD	52177	93900	17920	111820
PREDATOR OIL BC FT ST JOHN B14-21-083-18	193	N	SUSP/GAS/PROD		93900	17920	111820
PREDATOR OIL BC FT ST JOHN 13-14-083-18	194	N	ACT/MGAS/PROD	287153	114570	89600	204170
PREDATOR OIL BC FT ST JOHN SE 16-03-083-17	197	N	ACT/GAS/PROD	70538	93900	89600	183500
PREDATOR OIL BC FT ST JOHN SE 11-32-082-17	201	N	ACT/GAS/PROD	51722	135240	89600	224840
PREDATOR OIL BC FT ST JOHN 09-14-083-18	204	N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC FT ST JOHN 06-17-083-18	210	N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC FT ST JOHN A06-16-083-18	212	N	SUSP/GAS/PROD		93900	89600	183500
PREDATOR OIL BC FT ST JOHN SE 13-02-083-17	213	N	SUSP/GAS/PROD		93900	89600	183500
PREDATOR OIL BC FT ST JOHN 10-14-083-18	214	N	SUSP/OIL/PROD		95850	89600	185450

PREDATOR OIL BC FT ST JOHN 09-23-083-18	216	N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC FT ST JOHN 10-10-083-17	219	N	ABAN/GAS/UND			69800	69800
PREDATOR OIL BC FT ST JOHN 01-23-083-18	225	N	COMP/UND/UND		79500	89600	169100
PREDATOR OIL BC FT ST JOHN 16-08-083-18	233	N	SUSP/MGAS/PROD		79990	89600	169590
PREDATOR OIL BC ET AL W BUICK C- 002-E/094-A-14	239	N	ACT/GAS/PROD	120715	79500	89600	169100
PREDATOR OIL BC ET AL W BUICK D- 058-C/094-A-14	249	N	ABAN/GAS/PROD			69800	69800
PREDATOR OIL BC ET AL W BUICK B- 091-D/094-A-14	255	N	ACT/GAS/PROD	90082	93900	89600	183500
PREDATOR OIL BC ET AL W BUICK C- 080-C/094-A-14	261	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL W BUICK C- 005-C/094-A-14	264	N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC ET AL W BUICK D- 089-C/094-A-14	268	N	ACT/GAS/PROD	170892	79500	89600	169100
PREDATOR OIL BC ET AL W BUICK D- 017-C/094-A-14	384	N	ACT/GAS/PROD	535856	79500	89600	169100
PREDATOR OIL BC ET AL FIREWEED C-A001-H/094-A-13	455	N	ACT/GAS/PROD	47632	93500	89600	183100
PREDATOR OIL BC BUICK B- 004-B/094-A-14	457	N	ABAN/GAS/PROD			69800	69800
PREDATOR OIL BC BUICK C- 014-B/094-A-14	469	N	SUSP/GAS/PROD		79500	69800	149300
PREDATOR OIL BC FIREWEED A- 057-A/094-A-13	507	N	ABAN/GAS/PROD			89600	89600
PREDATOR OIL BC ET AL W BUICK A- 078-C/094-A-14	644	N	SUSP/GAS/PROD		93900	17920	111820
PREDATOR OIL BC ET AL WILDER 11-17-083-19	697	N	SUSP/UND/DISP		114050	89600	203650
PREDATOR OIL BC FIREBIRD D- 089-D/094-H-02	707	N	ABAN/WATR/DISP			89600	89600
PREDATOR OIL BC BUICK A- 085-I/094-A-11	1323	N	ABAN/UND/UND			89600	89600
PREDATOR OIL BC RIGEL 10-34-087-17	1365	N	ABAN/GAS/PROD			89600	89600
PREDATOR OIL BC NFA ET AL RIGEL A- 028-K/094-A-10	1370	N	ACT/GAS/PROD	30724	79500	89600	169100
PREDATOR OIL BC RIGEL 08-31-087-17	1731	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL N BUICK C- 022-F/094-A-14	1753	N	ACT/GAS/PROD	289517	95850	89600	185450
PREDATOR OIL BC ET AL N BUICK B- 044-F/094-A-14	1799	N	ACT/GAS/PROD	24452	135240	89600	224840
PREDATOR OIL BC ET AL N BUICK B- 086-F/094-A-14	1830	N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC STODDART 06-11-086-19	1841	N	ACT/GAS/PROD	627574	79500	89600	169100
PREDATOR OIL BC ET AL N BUICK B- 002-F/094-A-14	2026	N	ACT/GAS/PROD	312605	79500	89600	169100
PREDATOR OIL BC ET AL N BUICK A- 081-C/094-A-14	2069	N	ABAN/GAS/PROD			69800	69800
PREDATOR OIL BC WILDER 11-34-083-19	2138	N	SUSP/MGAS/PROD		114570	89600	204170
PREDATOR OIL BC HOSSITL B- 082-G/094-P-14	2234	N	ABAN/GAS/PROD			103000	103000
PREDATOR OIL BC HXC ET AL PARKLAND 07-27-081-16	2250	N	ACT/GAS/PROD	108716	110100	89600	199700
PREDATOR OIL BC ET AL MILO C- 043-E/094-J-10	2260	N	SUSP/GAS/PROD		37500	46100	83600
PREDATOR OIL BC BEAR FLAT 07-16-084-20	2352	N	SUSP/OIL/PROD		93500	89600	183100
PREDATOR OIL BC BEAR FLAT 06-16-084-20	2411	N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC BEAR FLAT 06-21-084-20	2441	N	SUSP/GCAP/PROD		79500	89600	169100
PREDATOR OIL BC ET AL EAGLE 11-29-084-18	2502	N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC STODDART 06-31-085-18	2539	N	ABAN/GAS/PROD			69800	69800
PREDATOR OIL BC ET AL EAGLE 08-29-084-18	2543	N	SUSP/MOG/PROD		95850	89600	185450
PREDATOR OIL BC STODDART 07-29-086-19	2583	N	ABAN/OIL/PROD			89600	89600
PREDATOR OIL BC ET AL N INGA B- 020-B/094-A-13	2684	N	SUSP/UND/UND		32500	30700	63200
PREDATOR OIL BC ET AL WILDER 11-20-083-19	2708	N	ABAN/GAS/UND			89600	89600
PREDATOR OIL BC ET AL WILDER 07-30-083-19	2773	N	ABAN/GAS/PROD			89600	89600
PREDATOR OIL BC ET AL WILDER 10-19-083-19	2793	N	ABAN/GAS/PROD			69800	69800
PREDATOR OIL BC ET AL TWO RIVERS 10-18-083-16	2976	N	ABAN/WATR/DISP			89600	89600
PREDATOR OIL BC FIREWEED D- 075-A/094-A-13	2993	N	SUSP/GAS/PROD		93500	69800	163300
PREDATOR OIL BC ET AL MONIAS 06-06-083-20	3003	N	SUSP/GAS/PROD		93900	89600	183500
PREDATOR OIL BC ET AL FIREWEED A- 007-H/094-A-13	3152	N	ACT/GAS/PROD	194526	93500	89600	183100
PREDATOR OIL BC RIGEL 10-24-088-19	3160	N	ACT/GAS/PROD	16453	141900	89600	231500
PREDATOR OIL BC ET AL FIREWEED B- 042-A/094-A-13	3203	N	ACT/GAS/PROD	547854	112200	89600	201800

PREDATOR OIL BC ET AL INGA C- 078-B/094-A-13	3227	N	SUSP/GAS/PROD		93500	89600	183100
PREDATOR OIL BC FIREWEED D- 095-L/094-A-11	3240	N	SUSP/GAS/PROD		95850	89600	185450
PREDATOR OIL BC THETLAANDOA C- 034-L/094-P-06	3322	N	SUSP/GAS/PROD		81600	128300	209900
PREDATOR OIL BC ET AL FIREWEED B- 004-H/094-A-13	3333	N	SUSP/MGAS/PROD		95850	89600	185450
PREDATOR OIL BC ET AL THETLAANDOA C- 030-K/094-P-06	3350	N	SUSP/GAS/PROD		96200	128300	224500
PREDATOR OIL BC ET AL RIGEL 10-06-088-18	3374	N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC ET AL INGA D- 055-B/094-A-13	3376	N	SUSP/GAS/PROD		79500	69800	149300
PREDATOR OIL BC ET AL INGA D- 011-F/094-A-13	3392	N	SUSP/GAS/PROD		141900	89600	231500
PREDATOR OIL BC NUMAC ET AL OAK 06-07-086-17	3397	N	ABAN/OIL/PROD			89600	89600
PREDATOR OIL BC THETLAANDOA C- 089-G/094-P-06	3413	N	ABAN/GAS/UND			103000	103000
PREDATOR OIL BC ET AL RIGEL D- 035-L/094-A-09	3447	N	SUSP/GAS/UND		95850	30700	126550
PREDATOR OIL BC ET AL INGA B- 010-G/094-A-13	3535	N	SUSP/GAS/PROD		95850	89600	185450
PREDATOR OIL BC ET AL FIREWEED C- 016-H/094-A-13	3538	N	SUSP/GAS/PROD		141900	69800	211700
PREDATOR OIL BC ET AL HELMET D- 035-C/094-P-11	3721	N	SUSP/UND/UND		37500	46100	83600
PREDATOR OIL BC FT ST JOHN SE 14-33-082-17	3728	N	SUSP/GAS/PROD		114570	89600	204170
PREDATOR OIL BC CECIL 04-07-084-17	3804	N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC ET AL INGA B- 068-B/094-A-13	3809	N	SUSP/MGAS/PROD		95850	89600	185450
PREDATOR OIL BC STODDART 06-13-086-19	3812	N	ACT/GAS/PROD	244976	95850	89600	185450
PREDATOR OIL BC ET AL FIREWEED B- 044-A/094-A-13	3813	N	ACT/GAS/PROD	84537	79500	89600	169100
PREDATOR OIL BC ET AL NITEAL A- 023-I/094-I-04	3914	N	SUSP/GAS/PROD		96200	103000	199200
PREDATOR OIL BC HELMET D- 015-D/094-P-15	3919	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC ET AL HELMET B- 007-A/094-P-15	3930	N	SUSP/MGAS/PROD		176450	128300	304750
PREDATOR OIL BC HOSSITL A- 023-J/094-P-14	3965	N	ABAN/WATR/DISP			128300	128300
PREDATOR OIL BC ET AL WILDER 06-22-083-20	4009	N	SUSP/GAS/UND		79500	30700	110200
PREDATOR OIL BC ET AL E4 AIRPORT 06-36-083-17	4051	N	SUSP/GAS/UND		67300	30700	98000
PREDATOR OIL BC HZ PARKLAND 10-35-081-15	4053	N	ACT/GAS/PROD		157160	89600	246760
PREDATOR OIL BC FT ST JOHN 10-15-084-19	4082	N	SUSP/MGAS/PROD		114570	89600	204170
PREDATOR OIL BC ET AL INGA A- 067-B/094-A-13	4093	N	SUSP/GAS/UND		79500	30700	110200
PREDATOR OIL BC ET AL INGA D- 053-B/094-A-13	4100	N	SUSP/GAS/PROD		141900	89600	231500
PREDATOR OIL BC ET AL FIREWEED C- 054-A/094-A-13	4102	N	SUSP/GAS/PROD		79500	69800	149300
PREDATOR OIL BC ET AL AIRPORT 06-35-083-17	4103	N	SUSP/UND/UND		32500	30700	63200
PREDATOR OIL BC ET AL E4 AIRPORT 06-33-083-17	4149	N	SUSP/GAS/PROD		79500	69800	149300
PREDATOR OIL BC ET AL STODDART A10-22-085-19	4160	N	SUSP/UND/UND		79500	30700	110200
PREDATOR OIL BC ET AL MONIAS 06-26-082-21	4174	N	SUSP/GAS/PROD		93900	89600	183500
PREDATOR OIL BC ET AL BEAVERDAM A- 027-L/094-A-16	4300	N	SUSP/GAS/UND		114570	30700	145270
PREDATOR OIL BC ET AL MILO A- 067-E/094-J-10	4350	N	SUSP/GAS/UND		113000	46100	159100
PREDATOR OIL BC FIREBIRD D- 051-A/094-H-03	4354	N	SUSP/UND/UND		141900	30700	172600
PREDATOR OIL BC N BUICK D- 033-F/094-A-14	4378	N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC FIREWEED D- 039-D/094-A-14	4405	N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC FT ST JOHN 06-36-083-18	4416	N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC FT ST JOHN 07-14-084-19	4439	N	SUSP/MGAS/PROD		186690	69800	256490
PREDATOR OIL BC ET AL FIREWEED B- 006-D/094-A-14	4454	N	SUSP/MOG/PROD		95850	89600	185450
PREDATOR OIL BC ET AL W STODDART 06-15-087-20	4468	N	SUSP/UND/UND		79500	30700	110200
PREDATOR OIL BC W EAGLE 16-18-084-18	4470	N	ABAN/MOG/PROD			89600	89600
PREDATOR OIL BC ET AL FIREWEED D- 091-A/094-A-13	4471	N	ABAN/OIL/PROD			89600	89600
PREDATOR OIL BC ET AL W EAGLE 16-15-085-19	4472	N	ABAN/MOIL/PROD			89600	89600
PREDATOR OIL BC ET AL MONIAS 07-34-082-21	4558	N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC ET AL STODDART 14-14-085-19	4568	N	ACT/GAS/PROD	74084	79500	89600	169100
PREDATOR OIL BC ET AL EAGLE 15-19-084-18	4659	N	SUSP/GAS/PROD		79500	89600	169100

PREDATOR OIL BC ET AL FT ST JOHN 06-25-083-18	4681	N	COMP/UND/UND		112200	89600	201800
PREDATOR OIL BC FIREWEED D- 037-D/094-A-14	4719	N	SUSP/GAS/UND		95850	30700	126550
PREDATOR OIL BC HELMET B- 027-J/094-P-10	4760	N	SUSP/MGAS/PROD		176450	128300	304750
PREDATOR OIL BC FIREBIRD D- 073-A/094-H-03	4764	N	ACT/MGAS/PROD	143804	176970	89600	266570
PREDATOR OIL BC FIREWEED D- 015-D/094-A-14	4865	N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC FIREWEED A- 067-D/094-A-14	4893	N	SUSP/OIL/UND		79500	30700	110200
PREDATOR OIL BC ET AL PARKLAND 06-01-082-15	4918	N	SUSP/MGAS/PROD		95850	89600	185450
PREDATOR OIL BC ET AL W EAGLE 14-15-085-19	4959	N	ABAN/OIL/PROD			89600	89600
PREDATOR OIL BC BUICK 07-19-088-19	4970	N	SUSP/MGAS/PROD		128550	89600	218150
PREDATOR OIL BC FT ST JOHN 11-26-083-19	4983	N	SUSP/UND/UND		79500	30700	110200
PREDATOR OIL BC ET AL W BUICK A- 025-E/094-A-14	5023	N	ACT/GAS/PROD	1545	95850	89600	185450
PREDATOR OIL BC RIGEL 10-33-087-17	5029	N	ABAN/GAS/PROD			89600	89600
PREDATOR OIL BC ET AL TEA 11-26-084-20	5043	N	SUSP/GAS/PROD		79500	89600	169100
PREDATOR OIL BC ET AL FT ST JOHN 14-25-083-18	5082	N	SUSP/GCAP/UND		141900	30700	172600
PREDATOR OIL BC ET AL HELMET B- 093-K/094-P-10	5178	N	SUSP/GAS/UND		113000	46100	159100
PREDATOR OIL BC DONIS D- 042-E/094-H-02	5199	N	ACT/GAS/PROD	154894	79500	89600	169100
PREDATOR OIL BC ET AL HELMET C- 074-I/094-P-10	5255	N	SUSP/MGAS/PROD		139400	128300	267700
PREDATOR OIL BC FT ST JOHN 06-31-083-17	5355	N	SUSP/OIL/PROD		79500	89600	169100
PREDATOR OIL BC ET AL GROUNDBIRCH 06-17-083-24	5427	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL HELMET B- 059-L/094-P-09	5619	N	SUSP/MGAS/UND		139400	46100	185500
PREDATOR OIL BC ET AL INGA 06-14-086-24	5690	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL HELMET C- 089-G/094-P-10	5718	N	ACT/GAS/PROD	12817	113000	128300	241300
PREDATOR OIL BC ET AL HELMET B- 071-J/094-P-10	5719	N	SUSP/MGAS/PROD		176450	128300	304750
PREDATOR OIL BC ET AL INGA 15-32-085-23	5728	N	ABAN/OIL/PROD			30700	30700
PREDATOR OIL BC CECIL 16-02-084-18	5752	N	ABAN/MOIL/PROD			89600	89600
PREDATOR OIL BC ET AL W BUICK D- 004-E/094-A-14	5754	N	ACT/GAS/PROD	371963	79500	89600	169100
PREDATOR OIL BC ETSET D- 031-F/094-P-11	6050	N	SUSP/UND/UND		98580	46100	144680
PREDATOR OIL BC BEAR FLAT 02-16-084-20	6250	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC FT ST JOHN 10-05-083-18	6254	N	SUSP/MOG/PROD		110240	89600	199840
PREDATOR OIL BC DONIS D- 023-E/094-H-02	6268	N	SUSP/GAS/PROD		54500	89600	144100
PREDATOR OIL BC ET AL MUSKRAT 16-16-087-18	6279	N	SUSP/MGAS/PROD		130910	89600	220510
PREDATOR OIL BC ET AL W STODDART 11-21-086-20	6431	N	SUSP/GAS/PROD		68500	89600	158100
PREDATOR OIL BC ET AL BEAVERTAIL D- 067-A/094-A-15	6494	N	SUSP/OIL/PROD		68900	89600	158500
PREDATOR OIL BC FT ST JOHN 08-26-083-18	6556	N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC FT ST JOHN 08-36-083-18	6557	N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC W STODDART 06-14-086-20	6679	N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC W STODDART 06-15-086-20	6709	N	SUSP/GAS/PROD		54500	89600	144100
PREDATOR OIL BC W STODDART 08-14-086-20	6734	N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC HELMET D- 075-J/094-P-10	6788	N	SUSP/GAS/PROD		88000	128300	216300
PREDATOR OIL BC HELMET D- 025-J/094-P-10	6789	N	SUSP/GAS/PROD		88000	128300	216300
PREDATOR OIL BC FIREBIRD A- 007-E/094-H-02	6790	N	ACT/GAS/PROD	297425	87200	69800	157000
PREDATOR OIL BC HOSSITL B- 048-A/094-P-14	6806	N	ABAN/GAS/PROD			103000	103000
PREDATOR OIL BC ET AL WILDER 08-19-083-19	6813	N	SUSP/MGAS/PROD		103550	89600	193150
PREDATOR OIL BC PARKLAND 05-22-081-15	6887	N	ACT/GAS/PROD	66902	107380	89600	196980
PREDATOR OIL BC MUSKRAT 16-22-087-18	6979	N	SUSP/OIL/PROD		68900	89600	158500
PREDATOR OIL BC HOSSITL D- 031-G/094-P-14	7008	N	ABAN/GAS/PROD			128300	128300
PREDATOR OIL BC FIREBIRD C- 100-D/094-H-02	7010	N	ACT/GAS/PROD	353419	54500	89600	144100
PREDATOR OIL BC ET AL W BEATTON D- 026-K/094-H-02	7011	N	SUSP/OIL/PROD		54500	89600	144100
PREDATOR OIL BC ET AL W EAGLE 13-29-084-18	7060	N	SUSP/OIL/PROD		70850	89600	160450

PREDATOR OIL BC HOSSITL A- 098-J/094-P-14	7069	N	ABAN/GAS/PROD		103000	103000
PREDATOR OIL BC ET AL W EAGLE 12-29-084-18	7074	N	SUSP/WATR/INJ	54500	89600	144100
PREDATOR OIL BC ET AL W EAGLE A04-32-084-18	7081	N	ABAN/OIL/PROD		89600	89600
PREDATOR OIL BC ET AL W EAGLE 05-29-084-18	7092	N	SUSP/OIL/PROD	54500	89600	144100
PREDATOR OIL BC ET AL W EAGLE A05-29-084-18	7096	N	SUSP/OIL/PROD	54500	89600	144100
PREDATOR OIL BC ET AL MUSKRAT 03-28-087-18	7100	N	COMP/GAS/UND	133250	89600	222850
PREDATOR OIL BC MOBERLY 11-20-082-22	7154	N	SUSP/UND/UND	89570	30700	120270
PREDATOR OIL BC BUICK 11-26-088-19	7379	N	ACT/GAS/PROD	18816	70850	52500
PREDATOR OIL BC ET AL MUSKRAT 08-27-087-18	7420	N	SUSP/OIL/PROD	68900	52500	121400
PREDATOR OIL BC BUICK 11-23-088-19	7435	N	ACT/MGAS/PROD	143986	70850	52500
PREDATOR OIL BC BUICK 10-27-088-19	7436	N	ACT/GAS/PROD	5909	54500	52500
PREDATOR OIL BC RIGEL 06-18-088-16	7463	N	SUSP/GCAP/PROD		89570	52500
PREDATOR OIL BC ET AL INGA A- 047-B/094-A-13	7482	N	SUSP/MGAS/PROD		110630	52500
PREDATOR OIL BC BUICK A10-22-088-19	7507	N	ACT/MGAS/PROD	58903	103550	52500
PREDATOR OIL BC ET AL BUICK A07-24-088-20	7534	N	ACT/MGAS/PROD	51359	70850	52500
PREDATOR OIL BC HELMET C- 032-G/094-P-10	7545	N	ACT/GAS/PROD	177073	71200	74100
PREDATOR OIL BC W BUICK B-A070-E/094-A-14	7690	N	SUSP/GAS/PROD		68900	52500
PREDATOR OIL BC ET AL RIGEL 07-12-088-17	7698	N	SUSP/MOIL/PROD		89570	52500
PREDATOR OIL BC ET AL INGA A-A005-B/094-A-13	7718	N	SUSP/MGAS/PROD		110630	52500
PREDATOR OIL BC ET AL BUICK 07-25-088-19	7724	N	ACT/GAS/PROD	18453	54500	52500
PREDATOR OIL BC ET AL RIGEL 03-07-088-16	7767	N	SUSP/GCAP/PROD		68900	52500
PREDATOR OIL BC HOSSITL A- 003-J/094-P-14	7810	N	ABAN/GAS/PROD			58000
PREDATOR OIL BC HOSSITL B- 069-A/094-P-14	7814	N	ABAN/GAS/PROD			58000
PREDATOR OIL BC HELMET D- 096-G/094-P-10	7823	N	ACT/GAS/PROD	77629	71200	74100
PREDATOR OIL BC ET AL INGA C- 026-B/094-A-13	7966	N	SUSP/GAS/PROD		68900	52500
PREDATOR OIL BC FIREBIRD D- 002-H/094-H-03	8023	N	SUSP/MOG/PROD		70850	52500
PREDATOR OIL BC FIREBIRD B- 086-A/094-H-03	8095	N	ACT/GAS/PROD	92264	70850	40600
PREDATOR OIL BC FIREBIRD A- 003-H/094-H-03	8100	N	ACT/GAS/PROD	237885	70850	52500
PREDATOR OIL BC BUICK 04-28-088-19	8166	N	ACT/GAS/PROD	7999	70850	52500
PREDATOR OIL BC BUICK 16-30-088-19	8255	N	ACT/GAS/PROD	5090	70850	52500
PREDATOR OIL BC FIREWEED C- 035-A/094-A-13	8268	N	SUSP/MGAS/PROD		110240	52500
PREDATOR OIL BC MONTNEY 13-30-086-18	8278	N	ACT/GAS/PROD		70850	52500
PREDATOR OIL BC HOSSITL A- 072-G/094-P-14	8327	N	ABAN/GAS/PROD			58000
PREDATOR OIL BC STODDART 01-15-086-19	8411	N	ACT/GAS/PROD	133714	54500	52500
PREDATOR OIL BC HZ FIREWEED A- 036-A/094-A-13	8415	N	COMP/GAS/UND		89570	52500
PREDATOR OIL BC PETRO ET AL CLARKE C- 022-L/094-J-10	8485	N	ABAN/UND/UND			46100
PREDATOR OIL BC HZ FIREWEED C- 024-A/094-A-13	8567	N	ACT/GAS/PROD	144258	54500	52500
PREDATOR OIL BC MONTNEY 01-04-087-18	8607	N	ABAN/UND/UND			52500
PREDATOR OIL BC MONTNEY 09-25-086-19	8681	N	ACT/GAS/PROD		70850	52500
PREDATOR OIL BC ET AL W BUICK D- 039-E/094-A-14	8724	N	SUSP/MGAS/PROD		70850	52500
PREDATOR OIL BC FT ST JOHN 08-35-083-18	8814	N	SUSP/OIL/PROD		54500	52500
PREDATOR OIL BC W BUICK A- 081-D/094-A-14	8888	N	SUSP/UND/UND		70850	30700
PREDATOR OIL BC ET AL HZ W BUICK B-A023-E/094-A-14	8889	N	ACT/GAS/PROD	512858	68900	52500
PREDATOR OIL BC HELMET D- 075-A/094-P-11	9232	N	SUSP/GAS/PROD		71200	74100
PREDATOR OIL BC HELMET B- 066-H/094-P-11	9233	N	COMP/UND/UND		92560	74100
PREDATOR OIL BC ET AL LAPRISE B- 099-F/094-H-05	9239	N	ACT/GAS/PROD	1034169	54500	52500
PREDATOR OIL BC ET AL FIREWEED A- 033-A/094-A-13	9263	N	ACT/GAS/PROD	256520	54500	52500
PREDATOR OIL BC ET AL HZ INGA C- 005-B/094-A-13	9416	N	SUSP/GAS/UND		54500	30700
PREDATOR OIL BC ET AL HZ INGA D- 021-B/094-A-13	9450	N	SUSP/GAS/UND		54500	30700

PREDATOR OIL BC STODDART 02-12-086-19	9455	N	SUSP/OIL/PROD		54500	52500	107000
PREDATOR OIL BC FIREBIRD D- 064-A/094-H-03	9498	N	ABAN/UND/UND			6140	6140
PREDATOR OIL BC HZ FT ST JOHN SE 14-04-083-17	9499	N	ACT/GAS/PROD	153348	68900	52500	121400
PREDATOR OIL BC FT ST JOHN SE A04-09-083-17	9560	N	ACT/GAS/PROD	301515	68900	52500	121400
PREDATOR OIL BC HELMET A- 078-A/094-P-11	9603	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET B- 096-A/094-P-11	9604	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC FT ST JOHN 02-23-083-18	9612	N	SUSP/MOG/PROD		70850	52500	123350
PREDATOR OIL BC RIGEL A- 066-I/094-A-10	9621	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC STODDART 06-12-086-19	9655	N	ACT/OIL/PROD	79719	54500	52500	107000
PREDATOR OIL BC FT ST JOHN 10-35-083-18	9684	N	SUSP/WATR/UND		54500	30700	85200
PREDATOR OIL BC HOSSITL B-A082-G/094-P-14	9690	N	ABAN/UND/UND		12500	9220	21720
PREDATOR OIL BC HZ FT ST JOHN SE 15-32-082-17	9710	N	ACT/GAS/PROD	97899	68900	52500	121400
PREDATOR OIL BC ET AL RIGEL 10-01-087-17	9749	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HZ FT ST JOHN 11-15-084-19	9754	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC FIREBIRD C- 005-E/094-H-02	9756	N	SUSP/UND/UND		70850	30700	101550
PREDATOR OIL BC ET AL FIREWEED B- 035-H/094-A-13	9763	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC W WEASEL B- 038-C/094-H-02	9821	N	CASE/UND/UND		7500	30700	38200
PREDATOR OIL BC BUICK D- 054-H/094-A-14	9829	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HELMET C- 082-B/094-P-11	9861	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC OWL 09-18-086-18	9877	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL RIGEL 13-07-088-16	9920	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HZ W BUICK A- 034-E/094-A-14	9930	N	ACT/GAS/PROD	91	68900	52500	121400
PREDATOR OIL BC RIGEL 05-28-088-17	9948	N	SUSP/MGAS/PROD		70850	52500	123350
PREDATOR OIL BC FT ST JOHN 04-29-083-18	9970	N	ACT/GAS/PROD	87173	161690	52500	214190
PREDATOR OIL BC WILDER 12-34-083-19	9973	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BUICK A- 084-H/094-A-14	10003	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HZ AIRPORT 10-33-083-17	10048	N	SUSP/GAS/UND		54500	30700	85200
PREDATOR OIL BC HELMET C- 020-H/094-P-11	10085	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET B- 026-H/094-P-11	10086	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET A- 093-A/094-P-11	10220	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC ETSET C- 097-F/094-P-11	10222	N	COMP/GAS/UND		71200	46100	117300
PREDATOR OIL BC ET AL BUICK 10-36-088-19	10232	N	SUSP/UND/UND		54500	30700	85200
PREDATOR OIL BC MUSKRAT 02-17-087-18	10260	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HZ FIREWEED D- 067-A/094-A-13	10274	N	ACT/MGAS/PROD	287153	89570	52500	142070
PREDATOR OIL BC BUICK 14-14-088-19	10275	N	ACT/GAS/PROD	138986	70850	52500	123350
PREDATOR OIL BC ET AL HZ ORION D- 080-E/094-I-15	10318	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC FIREBIRD C- 016-E/094-H-02	10325	N	ACT/GAS/PROD	755379	54500	52500	107000
PREDATOR OIL BC ET AL LAPRISE B- 011-L/094-H-05	10378	N	ACT/GAS/PROD	311787	54500	52500	107000
PREDATOR OIL BC STODDART 12-12-086-19	10381	N	SUSP/OIL/PROD		54500	52500	107000
PREDATOR OIL BC HELMET D- 057-G/094-P-11	10384	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC ET AL MUSKRAT 04-26-087-18	10448	N	ABAN/GAS/PROD			40600	40600
PREDATOR OIL BC STODDART 01-13-086-19	10530	N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC FT ST JOHN 02-26-083-18	10556	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC PARKLAND 01-36-081-15	10587	N	SUSP/UND/UND		82600	30700	113300
PREDATOR OIL BC FIREWEED C-A024-A/094-A-13	10594	N	ACT/GAS/PROD	125715	54500	10500	65000
PREDATOR OIL BC HZ FT ST JOHN SE A08-05-083-17	10597	N	ACT/GAS/PROD	6181	70850	52500	123350
PREDATOR OIL BC FIREWEED A- 077-A/094-A-13	10630	N	SUSP/GAS/PROD		85100	52500	137600
PREDATOR OIL BC FT ST JOHN 10-04-084-19	10642	N	SUSP/MGAS/PROD		89570	52500	142070
PREDATOR OIL BC BEAR FLAT 06-28-084-20	10674	N	CANC/UND/UND			10000	10000

PREDATOR OIL BC HZ FT ST JOHN A04-29-083-18	10714	N	SUSP/GAS/PROD		85100	8120	93220
PREDATOR OIL BC STODDART 05-13-086-19	10718	N	ACT/OIL/PROD	25361	70850	52500	123350
PREDATOR OIL BC FT ST JOHN A14-15-083-18	10773	N	SUSP/MOG/PROD		103550	52500	156050
PREDATOR OIL BC HZ HELMET B- 052-A/094-P-11	10852	N	ACT/GAS/PROD	486224	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 057-A/094-P-11	10853	N	ACT/GAS/PROD	609848	56600	74100	130700
PREDATOR OIL BC HZ HELMET C- 098-A/094-P-11	10855	N	ACT/GAS/PROD	6454	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 001-G/094-P-11	10856	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 005-H/094-P-11	10857	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 028-H/094-P-11	10859	N	ACT/GAS/PROD	326331	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 038-H/094-P-11	10860	N	ACT/GAS/PROD	234431	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 049-H/094-P-11	10861	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC FT ST JOHN 16-07-083-18	10915	N	SUSP/UND/UND		54500	30700	85200
PREDATOR OIL BC FT ST JOHN 08-08-083-18	10916	N	COMP/UND/UND		119900	52500	172400
PREDATOR OIL BC ET AL ORION B- 081-I/094-I-14	10919	N	SUSP/GAS/UND		114400	46100	160500
PREDATOR OIL BC MERCURY A- 075-B/094-H-11	11025	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC FIREBIRD C- 087-D/094-H-02	11050	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC DONIS D- 025-E/094-H-02	11051	N	ACT/GAS/PROD	112080	87200	52500	139700
PREDATOR OIL BC DONIS C- 031-E/094-H-02	11052	N	ACT/GAS/PROD	67175	54500	52500	107000
PREDATOR OIL BC FIREBIRD A- 054-D/094-H-02	11069	N	ACT/GAS/PROD	15453	54500	52500	107000
PREDATOR OIL BC MONTNEY 11-31-086-18	11134	N	ACT/GAS/PROD	127896	70850	52500	123350
PREDATOR OIL BC BEAR FLAT 12-27-084-20	11187	N	COMP/GAS/UND		109600	52500	162100
PREDATOR OIL BC ET AL MUSKRAT 01-27-087-18	11195	N	SUSP/OIL/PROD		68900	52500	121400
PREDATOR OIL BC ET AL MUSKRAT 06-27-087-18	11196	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC STODDART 08-14-086-19	11256	N	SUSP/UND/UND		54500	30700	85200
PREDATOR OIL BC STODDART 11-19-086-18	11257	N	ACT/OIL/PROD	0	54500	52500	107000
PREDATOR OIL BC HELMET B- 019-B/094-P-11	11303	N	CANC/UND/UND			15000	15000
PREDATOR OIL BC FIREWEED D- 082-B/094-A-13	11392	N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC STODDART 01-24-086-19	11448	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BEAR FLAT 10-33-084-20	11452	N	SUSP/GAS/PROD		85100	52500	137600
PREDATOR OIL BC STODDART 15-19-086-18	11454	N	SUSP/MOIL/PROD		70850	52500	123350
PREDATOR OIL BC HZ WILDER 13-27-083-19	11460	N	SUSP/MGAS/PROD		89570	52500	142070
PREDATOR OIL BC ET AL HZ FIREWEED C- 063-G/094-A-13	11462	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC RIGEL B- 041-A/094-A-15	11477	N	CANC/UND/UND			10000	10000
PREDATOR OIL BC RIGEL B- 072-A/094-A-15	11507	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BEAR FLAT 15-28-084-20	11551	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC HELMET A-A049-H/094-P-11	11673	N	SUSP/MGAS/PROD		73580	14820	88400
PREDATOR OIL BC HELMET C-A057-A/094-P-11	11674	N	ACT/GAS/PROD	1318777	56600	14820	71420
PREDATOR OIL BC HZ HELMET A- 065-A/094-P-11	11675	N	ACT/GAS/PROD	185527	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 045-A/094-P-11	11676	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 073-A/094-P-11	11677	N	ACT/GAS/PROD	111171	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 080-A/094-P-11	11678	N	COMP/GAS/UND		71200	46100	117300
PREDATOR OIL BC HZ HELMET A- 040-H/094-P-11	11679	N	ACT/GAS/PROD	229250	71200	74100	145300
PREDATOR OIL BC HELMET A- 059-G/094-P-11	11705	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET D- 078-G/094-P-11	11706	N	ACT/GAS/PROD	90446	92560	74100	166660
PREDATOR OIL BC HZ HELMET B- 032-G/094-P-11	11707	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HELMET C- 039-B/094-P-11	11708	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET B- 061-G/094-P-11	11709	N	ACT/GAS/PROD	196889	158400	74100	232500
PREDATOR OIL BC HZ HELMET D- 037-G/094-P-11	11710	N	ACT/GAS/PROD	346511	71200	74100	145300
PREDATOR OIL BC HELMET B- 076-G/094-P-10	11768	N	ACT/GAS/PROD	3727	71200	74100	145300

PREDATOR OIL BC	HELMET A- 097-A/094-P-11	11769	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HZ HELMET C- 015-G/094-P-11	11770	N	ACT/GAS/PROD	495678	71200	74100	145300
PREDATOR OIL BC	HZ HELMET B- 052-G/094-P-11	11771	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HZ HELMET A- 007-H/094-P-11	11772	N	ACT/GAS/PROD	357964	71200	74100	145300
PREDATOR OIL BC	HELMET B- 062-G/094-P-10	11773	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HELMET B- 064-G/094-P-10	11774	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	W STODDART 06-04-085-20	11778	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC	ETSET B- 009-F/094-P-11	11981	N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC	HZ HELMET D- 041-A/094-P-11	11982	N	ACT/GAS/PROD	34724	71200	74100	145300
PREDATOR OIL BC	FIREBIRD C- 098-D/094-H-02	12048	N	ACT/GAS/PROD	89627	42300	40600	82900
PREDATOR OIL BC	BUICK 09-29-088-19	12049	N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC	OSPREY B- 016-C/094-H-02	12050	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC	W BEATTON C- 008-K/094-H-02	12054	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC	HELMET D- 010-A/094-P-15	12070	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	THETLAANDOA C- 054-A/094-P-12	12071	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC	THETLAANDOA C- 054-L/094-P-06	12072	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC	HZ SILVERBERRY A04-07-088-20	12088	N	CASE/UND/UND		70850	40600	111450
PREDATOR OIL BC	ET AL DOE 02-03-081-14	12097	N	SUSP/GAS/UND		68500	30700	99200
PREDATOR OIL BC	FT ST JOHN 03-17-083-18	12122	N	COMP/GAS/UND		67680	52500	120180
PREDATOR OIL BC	HELMET C-A045-A/094-P-11	12130	N	ACT/WATR/DISP		56600	14820	71420
PREDATOR OIL BC	HZ HELMET B- 063-F/094-P-11	12133	N	ACT/GAS/PROD	309060	71200	74100	145300
PREDATOR OIL BC	THETLAANDOA B- 064-L/094-P-06	12134	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC	HZ STODDAR A05-13-086-19	12150	N	SUSP/GAS/PROD		54500	10500	65000
PREDATOR OIL BC	BUICK B-A004-B/094-A-14	12152	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC	BUICK C-A014-B/094-A-14	12153	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC	HELMET B-A052-A/094-P-11	12194	N	ACT/WATR/DISP		56600	14820	71420
PREDATOR OIL BC	OSPREY C- 100-K/094-A-15	12257	N	SUSP/MGAS/PROD		70850	30700	101550
PREDATOR OIL BC	HZ HELMET A- 035-G/094-P-11	12293	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HZ HELMET C- 089-G/094-P-11	12294	N	ACT/GAS/PROD	360509	71200	74100	145300
PREDATOR OIL BC	HZ HELMET C- 071-F/094-P-11	12295	N	ACT/GAS/PROD	140713	71200	74100	145300
PREDATOR OIL BC	HELMET A- 013-G/094-P-11	12296	N	CASE/UND/UND		71200	74100	145300
PREDATOR OIL BC	HZ HELMET A- 097-G/094-P-11	12297	N	ACT/GAS/PROD	253429	71200	74100	145300
PREDATOR OIL BC	HZ HELMET A- 068-G/094-P-11	12298	N	ACT/GAS/PROD	318241	71200	74100	145300
PREDATOR OIL BC	HZ HELMET D- 065-G/094-P-11	12299	N	CASE/UND/UND		71200	74100	145300
PREDATOR OIL BC	BUICK C- 040-A/094-A-14	12304	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC	BUICK C- 098-A/094-A-14	12306	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC	ET AL CHINCHAGA C- 093-J/094-H-01	12383	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC	STODDART 07-23-086-19	12403	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC	BEAR FLAT A15-28-084-20	12410	N	SUSP/GAS/PROD		85100	52500	137600
PREDATOR OIL BC	HZ HELMET D- 070-H/094-P-11	12453	N	ACT/GAS/PROD	192163	71200	74100	145300
PREDATOR OIL BC	HZ HELMET A- 044-G/094-P-11	12454	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HZ HELMET B- 071-A/094-P-11	12455	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HZ HELMET D- 083-G/094-P-11	12456	N	ACT/GAS/PROD	87082	71200	74100	145300
PREDATOR OIL BC	HELMET A- 036-J/094-P-11	12458	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HZ HELMET A- 034-A/094-P-11	12467	N	SUSP/UND/DISP		92560	74100	166660
PREDATOR OIL BC	HZ HELMET A- 085-G/094-P-11	12468	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC	HZ HELMET B- 040-G/094-P-11	12469	N	ACT/GAS/PROD	337784	71200	74100	145300
PREDATOR OIL BC	HZ HELMET B- 018-G/094-P-11	12470	N	ACT/GAS/PROD	296698	71200	74100	145300
PREDATOR OIL BC	HZ HELMET A- 018-J/094-P-11	12471	N	SUSP/GAS/PROD		71200	74100	145300

PREDATOR OIL BC W BEATTON D- 083-E/094-H-02	12472	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC ET AL BUICK B- 088-E/094-A-15	12474	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC HELMET A- 077-A/094-P-11	12659	N	ACT/GAS/PROD	106808	56600	74100	130700
PREDATOR OIL BC STODDART 16-30-086-19	12660	N	ABAN/UND/UND		7500	30700	38200
PREDATOR OIL BC HELMET A-A040-H/094-P-11	12692	N	ABAN/UND/UND		12500	9220	21720
PREDATOR OIL BC HELMET D- 065-B/094-P-11	12793	N	SUSP/GAS/UND		71200	46100	117300
PREDATOR OIL BC HELMET C- 007-B/094-P-11	12827	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HELMET C- 060-B/094-P-11	12828	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 085-C/094-P-11	12846	N	COMP/UND/UND		71200	46100	117300
PREDATOR OIL BC ETSET C- 094-D/094-P-11	12847	N	ACT/GAS/PROD	331694	71200	74100	145300
PREDATOR OIL BC FIREBIRD D-A061-D/094-H-02	12849	N	ACT/GAS/PROD	210070	54500	52500	107000
PREDATOR OIL BC FIREBIRD A- 063-D/094-H-02	12850	N	ACT/GAS/PROD	216887	54500	52500	107000
PREDATOR OIL BC THETLAANDOA D- 051-K/094-P-06	12852	N	ACT/GAS/PROD	92718	71200	74100	145300
PREDATOR OIL BC THETLAANDOA A- 012-A/094-P-12	12870	N	ABAN/UND/UND		12500	46100	58600
PREDATOR OIL BC THETLAANDOA D- 086-I/094-P-05	12872	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA C- 048-D/094-P-11	12873	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC BUICK B- 030-A/094-A-14	12900	N	SUSP/OIL/PROD		54500	52500	107000
PREDATOR OIL BC THETLAANDOA B- 043-L/094-P-06	12906	N	ACT/GAS/PROD	391325	56600	74100	130700
PREDATOR OIL BC SILVER A- 028-K/094-H-06	12916	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BUICK D- 025-B/094-A-14	12964	N	SUSP/MGAS/PROD		89570	52500	142070
PREDATOR OIL BC HELMET A- 076-F/094-P-11	12967	N	COMP/UND/UND		92560	46100	138660
PREDATOR OIL BC ET AL BUICK 12-17-088-19	13088	N	ABAN/GAS/UND			52500	52500
PREDATOR OIL BC BUICK C- 013-B/094-A-14	13196	N	SUSP/GAS/UND		116900	30700	147600
PREDATOR OIL BC BUICK A- 094-J/094-A-11	13215	N	SUSP/GAS/UND		54500	30700	85200
PREDATOR OIL BC HZ THETLAANDOA B- 059-J/094-P-06	13396	N	SUSP/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ THETLAANDOA D- 052-K/094-P-06	13397	N	ACT/GAS/PROD	147713	71200	74100	145300
PREDATOR OIL BC HZ THETLAANDOA D- 041-K/094-P-06	13398	N	ACT/GAS/PROD	84537	71200	74100	145300
PREDATOR OIL BC HELMET D- 048-C/094-P-11	13399	N	COMP/GAS/UND		71200	46100	117300
PREDATOR OIL BC HZ HELMET C- 005-G/094-P-11	13400	N	ACT/GAS/PROD	380871	71200	74100	145300
PREDATOR OIL BC HZ THETLAANDOA B- 081-K/094-P-06	13401	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ THETLAANDOA B- 079-J/094-P-06	13402	N	SUSP/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ THETLAANDOA C- 063-K/094-P-06	13427	N	ACT/GAS/PROD	440956	71200	74100	145300
PREDATOR OIL BC HZ THETLAANDOA B- 071-K/094-P-06	13430	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 060-D/094-P-10	13431	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC HZ THETLAANDOA D- 038-J/094-P-06	13432	N	SUSP/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET A- 016-J/094-P-11	13440	N	ACT/GAS/PROD	100899	71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 010-J/094-P-11	13444	N	ACT/GAS/PROD	36724	71200	74100	145300
PREDATOR OIL BC HELMET C- 025-C/094-P-11	13449	N	ACT/GAS/PROD	15908	71200	74100	145300
PREDATOR OIL BC THETLAANDOA D- 052-A/094-P-12	13450	N	ABAN/MGAS/PROD			74100	74100
PREDATOR OIL BC HZ HELMET C- 081-G/094-P-11	13456	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC THETLAANDOA C- 034-I/094-P-05	13457	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA D- 037-D/094-P-11	13458	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HZ HELMET B- 014-J/094-P-11	13459	N	ACT/GAS/PROD	14908	71200	74100	145300
PREDATOR OIL BC HELMET C- 088-A/094-P-11	13460	N	COMP/GAS/UND		56600	46100	102700
PREDATOR OIL BC THETLAANDOA C- 068-I/094-P-05	13461	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA A- 001-K/094-P-06	13462	N	ACT/GAS/PROD	1162157	179760	74100	253860
PREDATOR OIL BC THETLAANDOA C- 024-L/094-P-06	13463	N	ACT/WATR/DISP		56600	74100	130700
PREDATOR OIL BC THETLAANDOA B- 053-D/094-P-11	13464	N	SUSP/UND/UND		12500	46100	58600
PREDATOR OIL BC THETLAANDOA C- 022-L/094-P-06	13495	N	COMP/GAS/UND		56600	46100	102700

PREDATOR OIL BC THETLAANDOA B- 001-L/094-P-06	13496	N	COMP/GAS/UND		56600	46100	102700
PREDATOR OIL BC THETLAANDOA C- 068-L/094-P-06	13497	N	ACT/GAS/PROD	587123	56600	74100	130700
PREDATOR OIL BC THETLAANDOA B- 039-K/094-P-06	13498	N	SUSP/GAS/PROD		143800	74100	217900
PREDATOR OIL BC HZ THETLAANDOA B- 057-J/094-P-06	13499	N	COMP/UND/UND		71200	46100	117300
PREDATOR OIL BC HZ HELMET D- 029-J/094-P-11	13500	N	ACT/GAS/PROD	327785	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 011-K/094-P-11	13501	N	ACT/GAS/PROD	322786	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 088-H/094-P-11	13502	N	ACT/GAS/PROD	13181	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 068-H/094-P-11	13518	N	ACT/GAS/PROD	154621	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 091-F/094-P-11	13519	N	ACT/GAS/PROD	149349	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 004-K/094-P-11	13588	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC ET AL WILDER A08-19-083-19	13650	N	SUSP/GAS/PROD		68900	8120	77020
PREDATOR OIL BC CONROY C- 087-H/094-H-12	13661	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC ET AL HELMET A- 012-B/094-P-15	13676	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC ET AL HELMET A- 090-I/094-P-10	13677	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC FIREBIRD A- 074-D/094-H-02	13787	N	ACT/OIL/PROD	41996	54500	52500	107000
PREDATOR OIL BC FIREBIRD A- 009-E/094-H-02	13788	N	ACT/GAS/PROD	139168	42300	40600	82900
PREDATOR OIL BC ETSET C- 010-K/094-P-11	13801	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC STODDART A06-31-085-18	13804	N	SUSP/GAS/PROD		54500	8120	62620
PREDATOR OIL BC STODDART 09-30-085-18	13907	N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC ET AL FIREWEED A-A077-A/094-A-13	14012	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC STODDART 06-34-085-19	14015	N	ACT/GAS/PROD	76992	54500	52500	107000
PREDATOR OIL BC THETLAANDOA D- 087-K/094-P-06	14039	N	ACT/GAS/PROD	528493	71200	74100	145300
PREDATOR OIL BC ET AL FIREWEED D- 099-B/094-A-13	14042	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC MONTNEY 16-26-086-19	14046	N	ACT/GAS/PROD	142986	54500	52500	107000
PREDATOR OIL BC ET AL FIREWEED A- 053-A/094-A-13	14062	N	ACT/GAS/PROD	26088	54500	52500	107000
PREDATOR OIL BC WILDER A13-27-083-19	14096	N	COMP/UND/UND		89050	52500	141550
PREDATOR OIL BC FT ST JOHN B11-15-084-19	14117	N	COMP/UND/UND		171250	40600	211850
PREDATOR OIL BC FT ST JOHN A11-15-084-19	14127	N	SUSP/MGAS/UND		70850	6140	76990
PREDATOR OIL BC FORT ST JOHN A15-32-082-17	14187	N	ACT/GAS/PROD	10999	110240	52500	162740
PREDATOR OIL BC FIREWEED D-A075-A/094-A-13	14210	N	SUSP/GAS/UND		116900	30700	147600
PREDATOR OIL BC ET AL FIREWEED B- 017-H/094-A-13	14212	N	COMP/GAS/UND		54500	30700	85200
PREDATOR OIL BC BUICK 14-18-088-19	14247	N	SUSP/GAS/UND		70850	30700	101550
PREDATOR OIL BC MONTNEY 10-30-086-18	14270	N	ACT/GAS/PROD	10999	54500	52500	107000
PREDATOR OIL BC ET AL FIREWEED B-A006-D/094-A-14	14332	N	CASE/UND/UND		7500	6140	13640
PREDATOR OIL BC FT ST JOHN 10-20-083-18	14371	N	ACT/GAS/PROD	623847	68900	52500	121400
PREDATOR OIL BC FORT ST JOHN 08-22-083-18	14372	N	COMP/GAS/UND		149600	30700	180300
PREDATOR OIL BC THETLAANDOA D- 080-I/094-P-06	14416	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET A- 004-B/094-P-11	14417	N	ACT/GAS/PROD	175528	56600	74100	130700
PREDATOR OIL BC HZ HELMET D- 042-H/094-P-11	14501	N	ACT/GAS/PROD	109171	71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 064-H/094-P-11	14502	N	ACT/GAS/PROD	14908	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 071-H/094-P-11	14503	N	ACT/GAS/PROD	147985	92560	58000	150560
PREDATOR OIL BC HELMET B-A061-G/094-P-11	14505	N	SUSP/GAS/PROD		56600	14820	71420
PREDATOR OIL BC THETLAANDOA B- 037-K/094-P-06	14507	N	ACT/GAS/PROD	56085	92560	74100	166660
PREDATOR OIL BC THETLAANDOA D- 029-K/094-P-06	14508	N	COMP/GAS/UND		73580	74100	147680
PREDATOR OIL BC THETLAANDOA A- 012-K/094-P-06	14509	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA A- 006-J/094-P-06	14510	N	COMP/UND/UND		56600	46100	102700
PREDATOR OIL BC THETLAANDOA D- 003-J/094-P-06	14511	N	SUSP/GAS/PROD		71200	74100	145300
PREDATOR OIL BC THETLAANDOA D- 099-G/094-P-06	14512	N	ABAN/GAS/PROD			58000	58000
PREDATOR OIL BC S THETLANNDOA D- 055-F/094-P-06	14529	N	SUSP/GAS/PROD		56600	58000	114600

PREDATOR OIL BC THETLAANDOA B- 039-G/094-P-06	14530	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA D- 051-F/094-P-06	14532	N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC THETLAANDOA D- 061-I/094-P-05	14536	N	ACT/GAS/PROD	1333139	56600	74100	130700
PREDATOR OIL BC THETLAANDOA C- 088-L/094-P-06	14537	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA C- 067-L/094-P-06	14538	N	CANC/UND/UND			15000	15000
PREDATOR OIL BC THETLAANDOA A- 060-K/094-P-06	14539	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA D- 036-L/094-P-06	14540	N	ACT/GAS/PROD	931089	56600	74100	130700
PREDATOR OIL BC HZ HELMET C- 007-C/094-P-11	14541	N	ACT/GAS/PROD	211343	71200	74100	145300
PREDATOR OIL BC HZ HELMET D- 090-C/094-P-11	14542	N	SUSP/UND/UND		71200	46100	117300
PREDATOR OIL BC HZ THATLAANDOA B- 098-K/094-P-06	14543	N	ACT/GAS/PROD	382235	71200	74100	145300
PREDATOR OIL BC HZ THETLAANDOA D- 065-K/094-P-06	14544	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET C- 022-J/094-P-11	14571	N	ACT/GAS/PROD	745653	71200	74100	145300
PREDATOR OIL BC HELMET C- 073-J/094-P-11	14572	N	COMP/UND/UND		92560	46100	138660
PREDATOR OIL BC HZ HELMET A- 061-K/094-P-11	14573	N	ACT/GAS/PROD	259610	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 056-J/094-P-11	14575	N	ACT/GAS/PROD	473498	71200	74100	145300
PREDATOR OIL BC HELMET B- 076-L/094-P-11	14578	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 068-A/094-P-12	14579	N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC HELMET A-A018-J/094-P-11	14580	N	ACT/GAS/PROD	818	56600	14820	71420
PREDATOR OIL BC HELMET A- 029-K/094-P-11	14581	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET D- 078-K/094-P-11	14582	N	SUSP/GAS/UND		71200	46100	117300
PREDATOR OIL BC THETLAANDOA D- 040-D/094-P-11	14583	N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC HELMET D- 016-J/094-P-11	14590	N	SUSP/GAS/UND		56600	46100	102700
PREDATOR OIL BC THETLAANDOA A- 035-D/094-P-11	14591	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HELMET A- 038-J/094-P-11	14592	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA B- 091-A/094-P-12	14593	N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC HELMET D- 005-K/094-P-11	14594	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC THETLAANDOA B- 062-L/094-P-06	14596	N	ACT/GAS/PROD	585214	56600	74100	130700
PREDATOR OIL BC FT ST JOHN 11-10-083-17	14603	N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC ET AL CHINCHAGA C- 001-A/094-H-08	14838	N	ACT/GAS/PROD	33633	68500	52500	121000
PREDATOR OIL BC ET AL CHINCHAGA A- 007-A/094-H-08	14840	N	SUSP/MGAS/PROD		107380	52500	159880
PREDATOR OIL BC ET AL CHINCHAGA B- 084-I/094-H-01	14841	N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC MONIAS 16-29-082-22	14849	N	SUSP/MGAS/PROD		89570	40600	130170
PREDATOR OIL BC ET AL MONIAS 16-28-082-22	14850	N	SUSP/GAS/PROD		68900	40600	109500
PREDATOR OIL BC ET AL CHINCHAGA A- 009-B/094-H-08	14852	N	ABAN/UND/UND		7500	30700	38200
PREDATOR OIL BC HZ FIREWEED B- 025-D/094-A-14	14876	N	COMP/GAS/UND		54500	30700	85200
PREDATOR OIL BC BUICK C- 005-L/094-A-14	14967	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC WILDER 15-27-083-19	15153	N	SUSP/GAS/PROD		116900	52500	169400
PREDATOR OIL BC ET AL CHINCHAGA D- 020-A/094-H-08	15157	N	COMP/GAS/UND		68500	30700	99200
PREDATOR OIL BC ET AL CHINCHAGA B- 050-A/094-H-08	15160	N	CASE/UND/UND		7500	30700	38200
PREDATOR OIL BC ET AL CHINCHAGA D- 004-A/094-H-08	15164	N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC INGA A- 022-F/094-A-13	15221	N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC FIREBIRD C-A016-E/094-H-02	15222	N	ACT/GAS/PROD	136895	42300	40600	82900
PREDATOR OIL BC HELMET B- 042-J/094-P-11	15223	N	ACT/GAS/PROD	91536	71200	74100	145300
PREDATOR OIL BC DESAN A- 097-H/094-P-06	15224	N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC HELMET A- 039-A/094-P-11	15225	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA D- 065-I/094-P-05	15226	N	SUSP/GAS/PROD		92560	58000	150560
PREDATOR OIL BC HOSSITL C- 073-F/094-P-14	15227	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA B- 014-K/094-P-06	15228	N	COMP/UND/UND		56600	46100	102700
PREDATOR OIL BC HELMET D- 056-L/094-P-11	15230	N	ABAN/UND/UND			46100	46100

PREDATOR OIL BC THETLAANDOA D- 092-J/094-P-06	15232	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HELMET B- 056-D/094-P-11	15233	N	SUSP/UND/UND		56600	46100	102700
PREDATOR OIL BC HELMET B- 003-K/094-P-11	15234	N	ACT/GAS/PROD	21180	56600	58000	114600
PREDATOR OIL BC HELMET A- 020-K/094-P-11	15235	N	ACT/GAS/PROD	150712	56600	58000	114600
PREDATOR OIL BC HELMET D- 035-B/094-P-11	15237	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC DESAN B- 083-H/094-P-06	15238	N	ACT/GAS/PROD	331785	56600	58000	114600
PREDATOR OIL BC THETLAANDOA A- 023-A/094-P-12	15239	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA C- 005-G/094-P-06	15240	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA D- 092-C/094-P-06	15241	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET D-A015-C/094-P-11	15242	N	ACT/GAS/PROD	174437	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 065-B/094-P-11	15245	N	ACT/GAS/PROD	164529	71200	74100	145300
PREDATOR OIL BC THETLAANDOA A- 030-J/094-P-06	15246	N	COMP/GAS/UND		56600	46100	102700
PREDATOR OIL BC TSEA C- 043-J/094-P-05	15248	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC DESAN C- 057-H/094-P-06	15249	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET A- 005-C/094-P-14	15250	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC ET AL HELMET B- 054-J/094-P-10	15260	N	COMP/UND/UND		71200	46100	117300
PREDATOR OIL BC HELMET D- 031-D/094-P-11	15266	N	ACT/GAS/PROD	222523	71200	74100	145300
PREDATOR OIL BC ET AL BUICK D- 008-H/094-A-14	15268	N	ABAN/UND/UND			40600	40600
PREDATOR OIL BC MONTNEY A16-30-086-18	15269	N	ACT/GAS/PROD	85628	54500	52500	107000
PREDATOR OIL BC N THETLAANDOA D- 043-C/094-P-11	15273	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC FIREBIRD A- 062-A/094-H-03	15276	N	ACT/GAS/PROD	117352	42300	40600	82900
PREDATOR OIL BC FIREBIRD D-A089-D/094-H-02	15277	N	ACT/GAS/PROD	198071	42300	8120	50420
PREDATOR OIL BC FIREBIRD B- 081-A/094-H-03	15278	N	ACT/GAS/PROD	119170	42300	40600	82900
PREDATOR OIL BC FIREBIRD A- 090-C/094-H-02	15295	N	CANC/UND/UND			10000	10000
PREDATOR OIL BC FIREBIRD C- 065-A/094-H-03	15296	N	ACT/GAS/PROD	15726	42300	40600	82900
PREDATOR OIL BC THETLAANDOA D-A019-D/094-P-11	15303	N	COMP/UND/UND		56600	46100	102700
PREDATOR OIL BC HELMET C- 007-K/094-P-11	15304	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 085-K/094-P-11	15306	N	ACT/GAS/PROD	191254	71200	58000	129200
PREDATOR OIL BC HZ HELMET A- 038-C/094-P-11	15308	N	ACT/GAS/PROD	117988	71200	74100	145300
PREDATOR OIL BC ET AL BUICK B- 097-A/094-A-14	15375	N	SUSP/WATR/DISP		156940	52500	209440
PREDATOR OIL BC HOSSITL C- 038-J/094-P-14	15452	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA A- 028-L/094-P-06	15453	N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC SE FORT ST JOHN 13-33-082-17	15492	N	SUSP/MGAS/PROD		130910	52500	183410
PREDATOR OIL BC HOSSITL D- 035-G/094-P-14	15508	N	COMP/UND/UND		88000	46100	134100
PREDATOR OIL BC ET AL FORT ST. JOHN 14-05-083-18	15762	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC HZ ETSET B- 071-H/094-P-12	15779	N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC SE FORT ST JOHN 01-08-083-17	15807	N	SUSP/MGAS/PROD		89570	52500	142070
PREDATOR OIL BC HZ ETSET B- 018-E/094-P-11	15822	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC FIREWEED A-A057-A/094-A-13	16092	N	ACT/GAS/PROD	118170	54500	10500	65000
PREDATOR OIL BC MONIAS 08-32-082-20	16117	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC WILDER A15-27-083-19	16152	N	SUSP/MOG/PROD		224090	10500	234590
PREDATOR OIL BC ET AL MONIAS 08-30-083-20	16185	N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC WILDER A09-33-083-19	16282	N	COMP/GAS/UND		70850	52500	123350
PREDATOR OIL BC ET AL SILVERBERRY 13-07-088-20	16307	N	SUSP/UND/UND		54500	30700	85200
PREDATOR OIL BC ET AL SE FORT ST JOHN A10-31-082-17	16308	N	ACT/GAS/PROD	35087	89570	52500	142070
PREDATOR OIL BC FIREBIRD A- 012-H/094-H-03	16351	N	ACT/GAS/PROD	156348	42300	40600	82900
PREDATOR OIL BC FIREBIRD A- 080-A/094-H-03	16352	N	ACT/GAS/PROD	84810	42300	40600	82900
PREDATOR OIL BC FIREBIRD D- 078-A/094-H-03	16359	N	ACT/GAS/PROD	83083	42300	40600	82900
PREDATOR OIL BC FIREBIRD D- 095-A/094-H-03	16360	N	SUSP/GAS/PROD		42300	40600	82900

PREDATOR OIL BC SE FORT ST JOHN 05-03-083-17	16423	N	ACT/MGAS/PROD	12999	110240	52500	162740
PREDATOR OIL BC FIREBIRD C-A100-D/094-H-02	16424	N	ACT/GAS/PROD	133169	42300	40600	82900
PREDATOR OIL BC SE FORT ST JOHN 13-04-083-17	16442	N	ACT/GAS/PROD	6818	89570	52500	142070
PREDATOR OIL BC MONIAS A08-32-082-20	16445	N	SUSP/GAS/PROD		89050	8120	97170
PREDATOR OIL BC ET AL MONTNEY 03-05-087-18	16518	N	COMP/GAS/UND		87200	30700	117900
PREDATOR OIL BC ET AL CHINCHAGA A- 001-A/094-H-08	16524	N	ACT/GAS/PROD	3272	82600	52500	135100
PREDATOR OIL BC FIREBIRD A- 070-C/094-H-02	16899	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC KOTCHO B- 080-H/094-P-03	16977	N	ABAN/MGAS/UND			46100	46100
PREDATOR OIL BC ET AL HZ CHINCHAGA D- 091-I/094-H-01	16979	N	ACT/GAS/PROD	39723	68500	10500	79000
PREDATOR OIL BC THETLAANDOA A- 084-D/094-P-11	17030	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC THETLAANDOA C- 092-F/094-P-06	17041	N	COMP/GAS/UND		56600	46100	102700
PREDATOR OIL BC HZ DESAN A- 002-H/094-P-06	17042	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET C- 054-J/094-P-11	17043	N	ACT/GAS/PROD	617575	92560	74100	166660
PREDATOR OIL BC N HELMET C- 091-H/094-P-11	17046	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC DESAN C- 063-H/094-P-06	17055	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC DESAN C- 100-H/094-P-06	17056	N	ACT/GAS/PROD	709475	56600	58000	114600
PREDATOR OIL BC THETLAANDOA D- 095-G/094-P-06	17057	N	ACT/GAS/PROD	361964	56600	58000	114600
PREDATOR OIL BC DESAN C- 036-H/094-P-06	17058	N	COMP/UND/UND		56600	46100	102700
PREDATOR OIL BC HZ HELMET C- 074-K/094-P-11	17066	N	COMP/GAS/UND		71200	46100	117300
PREDATOR OIL BC HZ HELMET B- 010-F/094-P-11	17068	N	SUSP/UND/UND		158400	46100	204500
PREDATOR OIL BC HELMET B- 016-B/094-P-11	17069	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET D- 049-I/094-P-06	17070	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET A- 016-E/094-P-10	17071	N	COMP/UND/UND		71200	46100	117300
PREDATOR OIL BC HELMET C- 028-I/094-P-06	17075	N	ACT/WATR/DISP		73580	74100	147680
PREDATOR OIL BC HZ HELMET B- 079-J/094-P-11	17076	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HELMET C- 063-B/094-P-11	17077	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET A- 092-K/094-P-11	17078	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET D-A042-H/094-P-11	17141	N	SUSP/GAS/PROD		56600	14820	71420
PREDATOR OIL BC HELMET A- 056-E/094-P-11	17164	N	ABAN/GAS/UND			46100	46100
PREDATOR OIL BC HZ HELMET A- 097-J/094-P-11	17165	N	ACT/MGAS/PROD	254338	92560	74100	166660
PREDATOR OIL BC HELMET A- 069-K/094-P-11	17166	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC TSEA B- 040-A/094-P-12	17167	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HOSSITL B- 051-B/094-P-14	17168	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET B- 034-J/094-P-10	17172	N	ACT/GAS/PROD	14908	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 038-J/094-P-10	17178	N	ACT/GAS/PROD	218887	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 031-K/094-P-10	17180	N	ACT/GAS/PROD	60994	71200	74100	145300
PREDATOR OIL BC THETLAANDOA B- 072-L/094-P-06	17230	N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC DESAN D- 086-H/094-P-06	17300	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA B- 017-L/094-P-06	17393	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET B- 021-K/094-P-10	17394	N	ACT/GAS/PROD	157348	71200	74100	145300
PREDATOR OIL BC HZ HOSSITL B- 077-B/094-P-14	17395	N	ACT/GAS/PROD	308606	71200	74100	145300
PREDATOR OIL BC THETLAANDOA A- 057-L/094-P-06	17419	N	ACT/GAS/PROD	108353	56600	58000	114600
PREDATOR OIL BC BUICK D- 098-A/094-A-14	17455	N	CANC/UND/UND			10000	10000
PREDATOR OIL BC W BUICK A- 029-L/094-A-14	17461	N	SUSP/MGAS/PROD		89570	52500	142070
PREDATOR OIL BC BEAR FLAT B15-28-084-20	17463	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC HZ HELMET C- 033-F/094-P-10	17475	N	ACT/GAS/PROD	71811	71200	74100	145300
PREDATOR OIL BC HZ HELMET C- 023-F/094-P-10	17476	N	ACT/GAS/PROD	66175	71200	74100	145300
PREDATOR OIL BC MONIAS 01-32-082-20	17562	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC WEST STODDART A16-10-086-21	17574	N	ABAN/UND/UND			30700	30700

PREDATOR OIL BC HZ HELMET D- 094-G/094-P-10	17611	N	ACT/GAS/PROD	141986	71200	74100	145300
PREDATOR OIL BC ET AL SE FORT ST. JOHN A12-01-083-17	17615	N	ABAN/GAS/UND			30700	30700
PREDATOR OIL BC MONIAS 14-27-082-22	17624	N	ABAN/MGAS/UND			30700	30700
PREDATOR OIL BC MONTNEY 15-27-086-19	17636	N	SUSP/MGAS/PROD		70850	52500	123350
PREDATOR OIL BC MONTNEY A13-30-086-18	17643	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC STODDART 01-32-085-19	17655	N	ACT/OIL/PROD	232340	54500	52500	107000
PREDATOR OIL BC ET AL STODDART 02-22-085-19	17777	N	ACT/GAS/PROD		70850	52500	123350
PREDATOR OIL BC MONTNEY 01-25-086-19	17779	N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC MONTNEY 04-30-086-18	17780	N	SUSP/OIL/PROD		70850	52500	123350
PREDATOR OIL BC MONTNEY 08-30-086-18	17805	N	SUSP/OIL/PROD		54500	52500	107000
PREDATOR OIL BC STODDART A08-14-086-19	17821	N	COMP/UND/UND		70850	6140	76990
PREDATOR OIL BC WILDER 06-34-083-19	17872	N	SUSP/MGAS/PROD		151970	52500	204470
PREDATOR OIL BC OAK 13-32-086-18	17911	N	ACT/MGAS/PROD	80719	70850	52500	123350
PREDATOR OIL BC OAK A13-32-086-18	17912	N	ACT/GAS/PROD	66902	54500	10500	65000
PREDATOR OIL BC MONIAS 01-25-082-21	17925	N	SUSP/GAS/PROD		70850	52500	123350
PREDATOR OIL BC FT. ST. JOHN 08-14-084-19	18041	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC SE FORT ST JOHN 12-11-083-17	18091	N	ACT/GAS/PROD	7181	110630	52500	163130
PREDATOR OIL BC SE FORT ST JOHN 05-02-083-17	18092	N	ACT/OIL/PROD	187709	87200	52500	139700
PREDATOR OIL BC BUICK A10-27-088-19	18093	N	SUSP/GAS/PROD		42300	10500	52800
PREDATOR OIL BC BUICK A16-30-088-19	18097	N	ABAN/UND/UND			6140	6140
PREDATOR OIL BC FIREBIRD A- 083-A/094-H-03	18112	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD A- 023-H/094-H-03	18118	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 005-H/094-H-03	18132	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD D- 085-A/094-H-03	18133	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD A- 081-B/094-H-03	18134	N	ACT/GAS/PROD	130442	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 074-A/094-H-03	18135	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD B- 092-A/094-H-03	18136	N	ACT/GAS/PROD	82901	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 087-A/094-H-03	18137	N	ACT/GAS/PROD	108262	42300	40600	82900
PREDATOR OIL BC FIREBIRD A- 089-A/094-H-03	18138	N	ACT/GAS/PROD	107717	42300	40600	82900
PREDATOR OIL BC FT ST JOHN 07-04-084-19	18154	N	SUSP/GAS/PROD		89570	52500	142070
PREDATOR OIL BC FIREBIRD D-A043-D/094-H-02	18165	N	ACT/GAS/PROD	49177	42300	40600	82900
PREDATOR OIL BC FIREBIRD B- 053-A/094-H-03	18166	N	ACT/GAS/PROD	147349	42300	40600	82900
PREDATOR OIL BC FIREBIRD A-A063-D/094-H-02	18167	N	ACT/GAS/PROD	2454	42300	10500	52800
PREDATOR OIL BC FIREBIRD A- 001-H/094-H-03	18169	N	ACT/GAS/PROD	159530	42300	40600	82900
PREDATOR OIL BC HZ HELMET B- 036-J/094-P-10	18197	N	ACT/GAS/PROD	146985	71200	74100	145300
PREDATOR OIL BC WILDER 16-33-083-19	18201	N	SUSP/GAS/UND		87200	30700	117900
PREDATOR OIL BC FIREBIRD B- 070-A/094-H-03	18202	N	ACT/GAS/PROD	49086	42300	40600	82900
PREDATOR OIL BC FIREBIRD A-A070-C/094-H-02	18238	N	CASE/UND/UND		7500	6140	13640
PREDATOR OIL BC HZ HELMET A- 056-G/094-P-10	18239	N	ACT/GAS/PROD	211070	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 047-G/094-P-10	18242	N	ACT/GAS/PROD	177255	71200	74100	145300
PREDATOR OIL BC HZ HELMET A- 045-G/094-P-10	18248	N	ACT/GAS/PROD	310878	71200	74100	145300
PREDATOR OIL BC HZ HELMET B-A064-G/094-P-10	18310	N	ACT/GAS/PROD	58721	71200	74100	145300
PREDATOR OIL BC BUICK D- 088-B/094-A-14	18369	N	COMP/UND/UND		82600	30700	113300
PREDATOR OIL BC FIREBIRD A- 090-D/094-H-02	18380	N	ACT/GAS/PROD	267610	42300	40600	82900
PREDATOR OIL BC BUICK D- 087-B/094-A-14	18495	N	COMP/UND/UND		70850	52500	123350
PREDATOR OIL BC HELMET B- 098-F/094-P-11	18602	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET A- 079-I/094-P-11	18603	N	ACT/MGAS/PROD	270428	92560	74100	166660
PREDATOR OIL BC HZ HOSSITL C- 083-J/094-P-11	18604	N	ACT/GAS/PROD	182709	71200	58000	129200
PREDATOR OIL BC HELMET C- 003-H/094-P-11	18607	N	SUSP/GAS/PROD		56600	74100	130700

PREDATOR OIL BC HZ HOSSITL B- 020-A/094-P-14	18609	N	ACT/GAS/PROD	249430	71200	74100	145300
PREDATOR OIL BC HELMET B- 044-H/094-P-11	18610	N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC HELMET C- 035-J/094-P-11	18611	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HZ HELMET A- 067-I/094-P-11	18612	N	SUSP/MGAS/PROD		92560	74100	166660
PREDATOR OIL BC CABIN B- 005-J/094-P-05	18615	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC S THETLAANDOA C- 063-F/094-P-06	18616	N	ACT/GAS/PROD	99808	56600	58000	114600
PREDATOR OIL BC HZ HOSSITL C- 028-B/094-P-14	18618	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HOSSITL A- 060-B/094-P-14	18619	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA C- 025-L/094-P-06	18620	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC S THETLAANDOA C- 075-G/094-P-06	18621	N	ACT/GAS/PROD	358419	56600	58000	114600
PREDATOR OIL BC HELMET C- 098-K/094-P-11	18622	N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC HOSSITL B- 025-F/094-P-14	18642	N	SUSP/GAS/UND		71200	74100	145300
PREDATOR OIL BC HELMET C- 004-L/094-P-11	18680	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HOSSITL A- 098-B/094-P-14	18697	N	ACT/GAS/PROD	202980	71200	74100	145300
PREDATOR OIL BC HZ HOSSITL D- 029-G/094-P-14	18698	N	ACT/MGAS/PROD	697748	92560	74100	166660
PREDATOR OIL BC HZ HOSSITL D- 081-C/094-P-14	18706	N	ACT/GAS/PROD	86900	71200	74100	145300
PREDATOR OIL BC ET AL W BUICK D- 024-E/094-A-14	18732	N	SUSP/MGAS/PROD		87200	52500	139700
PREDATOR OIL BC ET AL FIREWEED B- 021-H/094-A-13	18733	N	SUSP/GAS/PROD		68900	52500	121400
PREDATOR OIL BC ET AL THETLAANDOA B- 041-L/094-P-06	18752	N	ACT/GAS/PROD	181982	56600	58000	114600
PREDATOR OIL BC ET AL W BUICK B- 088-C/094-A-14	18788	N	ACT/GAS/PROD	246975	70850	52500	123350
PREDATOR OIL BC HELMET D- 016-I/094-P-06	18869	N	ACT/GAS/PROD	788558	56600	58000	114600
PREDATOR OIL BC THETLAANDOA C- 083-E/094-P-06	18878	N	ACT/GAS/PROD	99081	56600	58000	114600
PREDATOR OIL BC THETLAANDOA D- 098-E/094-P-06	18879	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC THETLAANDOA B- 085-E/094-P-06	18882	N	ACT/GAS/PROD	94536	56600	58000	114600
PREDATOR OIL BC THETLAANDOA A- 087-E/094-P-06	18883	N	ACT/GAS/PROD	1031988	56600	58000	114600
PREDATOR OIL BC HZ HELMET D- 012-I/094-P-06	18889	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC CABIN C- 059-H/094-P-05	18905	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC BEAR FLAT 12-33-084-20	19106	N	SUSP/GAS/PROD		89570	52500	142070
PREDATOR OIL BC FIREBIRD A- 098-D/094-H-02	19124	N	ACT/WATR/DISP		54500	52500	107000
PREDATOR OIL BC FIREWEED D- 044-A/094-A-13	19136	N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC FIREWEED A- 058-H/094-A-13	19137	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC MONTNEY 06-26-086-19	19191	N	CANC/UND/UND			10000	10000
PREDATOR OIL BC FORT ST. JOHN 02-17-083-18	19211	N	CANC/UND/UND			10000	10000
PREDATOR OIL BC THETLAANDOA C- 081-E/094-P-06	19298	N	ACT/GAS/PROD	1411495	56600	58000	114600
PREDATOR OIL BC N BUICK A- 070-B/094-A-14	19409	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC FIREWEED B- 074-A/094-A-13	19597	N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC OAK 11-04-087-18	19600	N	SUSP/GAS/PROD		116900	52500	169400
PREDATOR OIL BC FIREWEED C-B001-H/094-A-13	19683	N	ACT/GAS/PROD	6090	54500	52500	107000
PREDATOR OIL BC MONTNEY 14-25-086-19	19756	N	ACT/GAS/PROD	110534	54500	52500	107000
PREDATOR OIL BC AIRPORT A09-32-083-17	19941	N	SUSP/OIL/PROD		68900	52500	121400
PREDATOR OIL BC SE FORT ST JOHN 09-01-083-17	19942	N	COMP/UND/UND		70850	30700	101550
PREDATOR OIL BC PICKELL D- 084-A/094-H-03	19944	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 010-E/094-H-02	19945	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC PICKELL C- 061-B/094-H-03	19946	N	ACT/GAS/PROD	57722	42300	40600	82900
PREDATOR OIL BC FIREBIRD D- 022-H/094-H-03	19947	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 013-H/094-H-03	19948	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC PICKELL B- 077-A/094-H-03	19949	N	ACT/GAS/PROD	103899	42300	40600	82900
PREDATOR OIL BC PICKELL C- 088-A/094-H-03	19950	N	ACT/GAS/PROD	90173	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 072-A/094-H-03	19951	N	SUSP/GAS/PROD		42300	40600	82900

PREDATOR OIL BC PICKELL B- 071-B/094-H-03	19952	N	ACT/GAS/PROD	87900	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 008-E/094-H-02	19953	N	ACT/GAS/PROD	147076	42300	40600	82900
PREDATOR OIL BC PICKELL B- 079-A/094-H-03	19954	N	ACT/GAS/PROD	72084	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 017-E/094-H-02	19956	N	ACT/GAS/PROD	140259	42300	40600	82900
PREDATOR OIL BC FIREBIRD C- 003-H/094-H-03	19957	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC FIREBIRD D-A064-A/094-H-03	19968	N	SUSP/GAS/PROD		42300	40600	82900
PREDATOR OIL BC ET AL FIREWEED B-A021-H/094-A-13	20023	N	SUSP/MGAS/PROD		87200	10500	97700
PREDATOR OIL BC NIG B- 061-C/094-H-04	20024	N	SUSP/UND/UND		104700	30700	135400
PREDATOR OIL BC NIG B-A061-C/094-H-04	20025	N	SUSP/UND/UND		116900	6140	123040
PREDATOR OIL BC W BUICK D- 044-C/094-A-14	20100	N	SUSP/UND/UND		54500	30700	85200
PREDATOR OIL BC HZ HELMET B-A076-G/094-P-10	20152	N	ACT/GAS/PROD	156621	71200	74100	145300
PREDATOR OIL BC HZ HELMET B- 016-J/094-P-10	20167	N	ACT/GAS/PROD	215524	71200	74100	145300
PREDATOR OIL BC ET AL HZ HELMET C-A089-G/094-P-10	20168	N	ACT/GAS/PROD	330967	71200	74100	145300
PREDATOR OIL BC S THETLAANDOA D- 043-F/094-P-06	20214	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 086-G/094-P-06	20215	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 034-I/094-P-06	20216	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HELMET B- 071-G/094-P-06	20217	N	SUSP/GAS/PROD		56600	58000	114600
PREDATOR OIL BC HELMET C- 098-H/094-P-06	20218	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HOSSITL A- 017-G/094-P-14	20221	N	SUSP/MGAS/PROD		92560	74100	166660
PREDATOR OIL BC DESAN D- 047-H/094-P-06	20222	N	SUSP/GAS/PROD		56600	74100	130700
PREDATOR OIL BC HZ HELMET A- 100-I/094-P-11	20223	N	ACT/MGAS/PROD	861368	92560	58000	150560
PREDATOR OIL BC HZ HELMET A- 071-J/094-P-11	20225	N	ACT/MGAS/PROD	115352	92560	74100	166660
PREDATOR OIL BC HZ HOSSITL A- 039-G/094-P-14	20226	N	ACT/MGAS/PROD	256065	113920	74100	188020
PREDATOR OIL BC HZ HELMET A- 092-J/094-P-11	20227	N	ACT/MGAS/PROD	19907	92560	58000	150560
PREDATOR OIL BC S THETLAANDOA B- 079-F/094-P-06	20232	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC HZ HELMET A- 014-B/094-P-14	20246	N	ACT/GAS/PROD	273609	71200	74100	145300
PREDATOR OIL BC CHINCHAGA B- 086-I/094-H-01	20277	N	CANC/UND/UND			10000	10000
PREDATOR OIL BC S THETLAANDOA A- 045-F/094-P-06	20312	N	CANC/UND/UND			15000	15000
PREDATOR OIL BC HELMET B- 058-I/094-P-11	20316	N	ACT/GAS/PROD	204252	92560	74100	166660
PREDATOR OIL BC ET AL CHINCHAGA A-A005-A/094-H-08	20423	N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC BUICK 14-24-088-20	20488	N	SUSP/UND/UND		42300	30700	73000
PREDATOR OIL BC BUICK 05-30-088-19	20489	N	ACT/GAS/PROD	37905	42300	52500	94800
PREDATOR OIL BC FIREWEED A- 082-G/094-A-13	20589	N	COMP/UND/UND		70850	30700	101550
PREDATOR OIL BC FIREWEED A- 092-A/094-A-13	20595	N	ACT/GAS/PROD	41541	68900	52500	121400
PREDATOR OIL BC ET AL FIREWEED A- 070-D/094-A-14	20708	N	COMP/UND/UND		70850	30700	101550
PREDATOR OIL BC W STODDART 15-10-085-20	20767	N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC HELMET A- 009-J/094-P-06	20855	N	ABAN/UND/UND			46100	46100
PREDATOR OIL BC S THETLAANDOA C- 058-G/094-P-06	20872	N	CANC/UND/UND			15000	15000
PREDATOR OIL BC BUICK D- 066-B/094-A-14	21130	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC ET AL CHINCHAGA C- 002-A/094-H-08	21559	N	SUSP/GAS/PROD		68500	52500	121000
PREDATOR OIL BC FIREWEED B- 071-H/094-A-13	21748	N	ABAN/UND/UND			30700	30700
PREDATOR OIL BC BUICK 10-15-088-19	21817	N	COMP/UND/UND		70850	30700	101550
PREDATOR OIL BC BUICK 13-19-088-19	21883	N	ACT/GAS/PROD	24998	70850	52500	123350
PREDATOR OIL BC ET AL RIGEL B- 030-K/094-A-10	21927	N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC ET AL RIGEL 04-31-088-18	21930	N	ACT/GAS/PROD	56994	54500	52500	107000
PREDATOR OIL BC ET AL INGA B- 042-B/094-A-13	22044	N	COMP/UND/UND		54500	30700	85200
PREDATOR OIL BC BUICK B- 031-H/094-A-13	22275	N	CANC/UND/UND			10000	10000
PREDATOR OIL BC W BUICK B- 041-H/094-A-13	22377	N	SUSP/OIL/PROD		68900	52500	121400
PREDATOR OIL BC CLARKE C- 066-H/094-J-10	22516	N	SUSP/GAS/PROD		71200	58000	129200

PREDATOR OIL BC CLARKE D- 066-H/094-J-10	22568	N	SUSP/GAS/PROD		88000	11600	99600
PREDATOR OIL BC CLARKE B- 065-H/094-J-10	22603	N	COMP/UND/UND		88000	46100	134100
PREDATOR OIL BC ET AL FIREWEED D- 036-A/094-A-13	22917	N	SUSP/GAS/PROD		54500	52500	107000
PREDATOR OIL BC HELMET C- 054-G/094-P-10	23622	N	COMP/UND/UND		114400	46100	160500
PREDATOR OIL BC HELMET D- 079-L/094-P-09	23644	N	CANC/UND/UND			15000	15000
PREDATOR OIL BC HZ HELMET B-B064-G/094-P-10	24229	N	ACT/GAS/PROD	147894	88000	74100	162100
PREDATOR OIL BC HZ HELMET C- 064-G/094-P-10	24234	N	CASE/UND/UND		99700	9220	108920
PREDATOR OIL BC HZ HELMET B- 024-G/094-P-10	24243	N	ACT/GAS/PROD	798738	88000	58000	146000
PREDATOR OIL BC HZ HELMET B-A024-G/094-P-10	24244	N	ACT/GAS/PROD	3563098	71200	11600	82800
PREDATOR OIL BC HELMET D- 074-L/094-P-09	24578	N	CANC/UND/UND			15000	15000
PREDATOR OIL BC HELMET C- 036-E/094-P-16	25879	N	COMP/UND/UND		88000	46100	134100
PREDATOR OIL BC HZ HELMET B-B024-G/094-P-10	25911	N	SUSP/UND/UND		88000	9220	97220
PREDATOR OIL BC HELMET D- 077-L/094-P-09	26002	N	COMP/UND/UND		88000	46100	134100
PREDATOR OIL BC HZ HELMET B-C024-G/094-P-10	26092	N	SUSP/UND/UND		71200	9220	80420
PREDATOR OIL BC HZ HELMET B-D024-G/094-P-10	26093	N	ACT/GAS/PROD	2553290	88000	11600	99600
PREDATOR OIL BC HZ HELMET D- 064-G/094-P-10	26192	N	CASE/UND/UND		99700	9220	108920
PREDATOR OIL BC HZ HELMET B-E024-G/094-P-10	26771	N	ACT/GAS/PROD	2529474	71200	11600	82800
PREDATOR OIL BC HELMET D- 016-E/094-P-10	26868	N	ACT/WATR/DISP		71200	74100	145300
PREDATOR OIL BC HZ HELMET D-A077-L/094-P-09	26883	N	CANC/UND/UND			3000	3000
PREDATOR OIL BC HELMET D- 045-A/094-P-10	26899	N	COMP/UND/UND		88000	46100	134100
PREDATOR OIL BC HZ HELMET D-B077-L/094-P-09	26923	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET B-F024-G/094-P-10	27019	N	ACT/GAS/PROD	1875722	71200	11600	82800
PREDATOR OIL BC HZ HELMET B-G024-G/094-P-10	27020	N	ACT/GAS/PROD	1350683	71200	11600	82800
PREDATOR OIL BC HZ HELMET B-H024-G/094-P-10	27021	N	ACT/GAS/PROD	2975702	71200	11600	82800
PREDATOR OIL BC HELMET B- 025-I/094-P-10	27108	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET D-A064-G/094-P-10	27427	N	ACT/GAS/PROD	3909518	71200	14820	86020
PREDATOR OIL BC HZ HELMET D-B064-G/094-P-10	27428	N	CASE/UND/UND		99700	9220	108920
PREDATOR OIL BC HZ HELMET D-C064-G/094-P-10	27429	N	ACT/GAS/PROD	1158157	71200	14820	86020
PREDATOR OIL BC HZ HELMET D- 051-G/094-P-10	27437	N	ACT/GAS/PROD	688568	158400	58000	216400
PREDATOR OIL BC HZ HELMET D-D064-G/094-P-10	27438	N	ACT/GAS/PROD	3186136	71200	14820	86020
PREDATOR OIL BC HZ HELMET D-E064-G/094-P-10	27439	N	SUSP/GAS/PROD		175200	14820	190020
PREDATOR OIL BC HZ HELMET A- 047-E/094-P-16	27534	N	CASE/UND/UND		12500	46100	58600
PREDATOR OIL BC HZ HELMET D- 055-A/094-P-10	27535	N	SUSP/UND/UND		71200	46100	117300
PREDATOR OIL BC HZ HELMET D-A051-G/094-P-10	27678	N	SUSP/GAS/PROD		175200	11600	186800
PREDATOR OIL BC HZ HELMET D-B051-G/094-P-10	27679	N	ACT/GAS/PROD	1003082	158400	11600	170000
PREDATOR OIL BC HZ HELMET D-C051-G/094-P-10	27756	N	ACT/GAS/PROD	2464663	71200	11600	82800
PREDATOR OIL BC HZ HELMET D-D051-G/094-P-10	27757	N	ACT/GAS/PROD	1599931	71200	11600	82800
PREDATOR OIL BC HZ HELMET D-E051-G/094-P-10	27758	N	ACT/GAS/PROD	1025625	71200	11600	82800
PREDATOR OIL BC HZ HELMET D-F051-G/094-P-10	27759	N	SUSP/GAS/PROD		158400	11600	170000
PREDATOR OIL BC HZ HELMET D-G051-G/094-P-10	27760	N	ACT/GAS/PROD	1428584	71200	11600	82800
PREDATOR OIL BC HZ HELMET D-H051-G/094-P-10	27761	N	ACT/GAS/PROD	3029152	71200	11600	82800
PREDATOR OIL BC HZ HELMET D-A055-A/094-P-10	27833	N	CASE/UND/UND		12500	9220	21720
PREDATOR OIL BC HZ HELMET D-B055-A/094-P-10	27872	N	SUSP/UND/UND		71200	9220	80420
PREDATOR OIL BC HZ HELMET D-C055-A/094-P-10	27873	N	SUSP/UND/UND		71200	9220	80420
PREDATOR OIL BC HZ HELMET D-D055-A/094-P-10	27874	N	SUSP/UND/UND		71200	9220	80420
PREDATOR OIL BC HZ HELMET D-E055-A/094-P-10	27875	N	SUSP/UND/UND		71200	9220	80420
PREDATOR OIL BC HZ HELMET D-F055-A/094-P-10	27876	N	SUSP/UND/UND		158400	9220	167620

SECTION_B

FACILITY INFORMATION

FACILITY ID	FACILITY NAME	FACILITY TRANSFER FLAG	FACILITY TYPE	FACILITY ASSET	ABANDONMEN T COST	RECLAMATION COST	TOTAL COST
9	PREDATOR OIL BC STODDART 06-14-086-20 001	N	Battery Site		49080	107380	156460
24	PREDATOR OIL BC EAGLE 11-29-084-18 003	N	Processing Battery		157440	263900	421340
72	PREDATOR OIL BC AIRPORT 04-07-084-17 002	N	Processing Battery		71280	145470	216750
146	PREDATOR OIL BC FORTSTJOHN 06-36-083-18 002	N	Battery Site		49080	107380	156460
194	PREDATOR OIL BC STODDART 06-11-086-19 003	N	Processing Battery		112680	169650	282330
254	PREDATOR OIL BC FORTSTJOHN 10-23-083-18 001	N	Compressor Dehydrator		56940	104520	161460
302	PREDATOR OIL BC INGA C-078-B/094-A-13 004	N	Compressor Dehydrator		52560	104520	157080
308	PREDATOR OIL BC BUICKCREEKNORTH C-022-F/094-A	N	Compressor Station		46200	73710	119910
412	PREDATOR OIL BC FORTSTJOHN 10-30-083-18 001	N	Disposal Station		157440	263900	421340
417	PREDATOR OIL BC WILDER 10-19-083-19 001	N	Disposal Station		71280	145470	216750
420	PREDATOR OIL BC STODDART 08-14-086-20 001	N	Battery Site		49080	107380	156460
435	PREDATOR OIL BC BUICKCREEK D-093-K/094-A-11 0	N	Compressor Dehydrator		56940	104520	161460
455	PREDATOR OIL BC MUSKRAT 16-22-087-18 001	N	Battery Site		53170	107380	160550
463	PREDATOR OIL BC BEATTONRIVER D-026-K/094-H-02	N	Battery Site		49080	107380	156460
475	PREDATOR OIL BC FIREWEED D-091-A/094-A-13 002	N	Battery Site		49080	107380	156460
748	PREDATOR OIL BC MUSKRAT 08-27-087-18 002	N	Processing Battery		65340	111900	177240
754	PREDATOR OIL BC BUICKCREEKWEST 11-23-088-19 0	N	Compressor Dehydrator		43800	80400	124200
803	PREDATOR OIL BC HOSSITL B-002-J/094-P-14 001	N	Gas Dehydrator		132500	218000	350500
1306	PREDATOR OIL BC MONTNEY 13-30-086-18 002	N	Battery Site		40900	82600	123500
1334	PREDATOR OIL BC FIREBIRD A-003-H/094-H-03 001	N	Battery Site		40900	82600	123500
1339	PREDATOR OIL BC INGA A-005-B/094-A-13 005	N	Compressor Station		38500	56700	95200
1705	PREDATOR OIL BC FIREWEED D-075-A/094-A-13 004	N	Compressor Dehydrator		43800	80400	124200
2118	PREDATOR OIL BC FIREWEED A-057-A/094-A-13 003	N	Compressor Dehydrator		48180	80400	128580
2277	PREDATOR OIL BC FORTSTJOHNSE 04-09-083-17 001	N	Compressor Dehydrator		120560	180200	300760
2278	PREDATOR OIL BC FORTSTJOHN 11-15-084-19 001	N	Gas Dehydrator		43800	80400	124200
2487	PREDATOR OIL BC FIREBIRD D-089-D/094-H-02 005	N	Compressor Dehydrator		109600	180200	289800
2665	PREDATOR OIL BC FORTSTJOHN 07-08-083-18 001	N	Compressor Dehydrator		48180	80400	128580
2917	PREDATOR OIL BC HELMET D-075-A/094-P-11 003	N	Gas Processing Plant		500700	837700	1338400
3198	PREDATOR OIL BC WILDER 15-04-084-19 001	N	Compressor Dehydrator		43800	80400	124200
3612	PREDATOR OIL BC BEARFLAT 11-26-084-20 001	N	Compressor Dehydrator		43800	80400	124200
3767	PREDATOR OIL BC BEARFLAT 10-33-084-20 004	N	Compressor Dehydrator		48180	80400	128580
3783	PREDATOR OIL BC BUICKCREEK B-004-B/094-A-14 0	N	Compressor Dehydrator		43800	80400	124200
3813	PREDATOR OIL BC SILVERBERRY 04-07-088-20 003	N	Compressor Dehydrator		43800	80400	124200
4226	PREDATOR OIL BC BUICKCREEK B-030-A/094-A-14 0	N	Battery Site		40900	82600	123500
4559	PREDATOR OIL BC FIREWEED C-063-G/094-A-13 002	N	Compressor Station		38500	56700	95200
4599	PREDATOR OIL BC RIGEL A-066-I/094-A-10 002	N	Compressor Station		38500	56700	95200
5249	PREDATOR OIL BC STODDART 15-19-086-18 001	N	Battery Site		40900	82600	123500
7116	PREDATOR OIL BC HELMET C-051-L/094-P-06 001	N	Compressor Dehydrator		53000	97300	150300
7139	PREDATOR OIL BC LADYFERN A-085-I/094-H-01 001	N	Gas Dehydrator		109600	180200	289800
7299	PREDATOR OIL BC MONIAS 08-32-082-20 005	N	Compressor Dehydrator		43800	80400	124200
7310	PREDATOR OIL BC MONIAS 16-28-082-22 003	N	Compressor Station		38500	56700	95200
7366	PREDATOR OIL BC WILDER 15-27-083-19 005	N	Battery Site		40900	82600	123500
7393	PREDATOR OIL BC HELMETNORTH B-071-G/094-P-10	N	Compressor Dehydrator		53000	97300	150300
7603	PREDATOR OIL BC HELMET C-009-I/094-P-06 002	N	Compressor Station		46600	68600	115200
7610	PREDATOR OIL BC CLARKELAKE B-065-H/094-J-10 0	N	Compressor Dehydrator		53000	97300	150300

7623	PREDATOR OIL BC CHINCHAGARIVER A-001-A/094-H-	N	Compressor Station	38500	56700	95200
7631	PREDATOR OIL BC CHINCHAGARIVER A-001-A/094-H-	N	Battery Site	40900	82600	123500
7636	PREDATOR OIL BC HOSSITL B-077-B/094-P-14 002	N	Compressor Station	46600	68600	115200
7637	PREDATOR OIL BC HELMET A-020-K/094-P-11 003	N	Compressor Station	46600	68600	115200
7870	PREDATOR OIL BC STODDART 14-36-086-19 004	N	Battery Site	40900	82600	123500
7874	PREDATOR OIL BC HELMET B-024-G/094-P-10 001	N	Battery Site	49500	99900	149400
7877	PREDATOR OIL BC AIRPORT 01-32-083-17 004	N	Battery Site	40900	82600	123500
9029	PREDATOR OIL BC BUICKCREEK A-085-I/094-A-11 0	N	Compressor Station	46200	73710	119910
9045	PREDATOR OIL BC FIREWEED B-070-E/094-A-14 003	N	Compressor Dehydrator	43800	80400	124200
9100	PREDATOR OIL BC BUICKCREEK D-008-H/094-A-14 0	N	Compressor Dehydrator	109600	180200	289800
9125	PREDATOR OIL BC BUICKCREEK B-097-A/094-A-14 0	N	Disposal Station	131200	203000	334200
10612	PREDATOR OIL BC STODDART 01-32-085-19 001	N	Battery Site	40900	82600	123500
11568	PREDATOR OIL BC FORTSTJOHNSE 05-02-083-17 002	N	Battery Site	40900	82600	123500

Predator Oil BC Ltd.

FOR: OGC Invoice LMR-1116

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DESCRIPTION		AMOUNT
Reimbursement for August 2, 2018 Security Deposit Invoice LMR-1116		1,862,892.00
SUBTOTAL		\$ 1,862,892.00
TAX RATE		0.00%
GST		-
OTHER		-
		\$ 1,862,892.00

Make all cheques payable to Predator Oil BC Ltd.



August 2, 2018

ORDER LMR-1116

Predator Oil BC Ltd.
1500, 250 - 2nd Street, SW
Calgary, AB T2P 0C1

Attention: Greg MacDonald, Graydon Glans, & Ryan Tobber

RE: Order to Submit Security Deposit, Invoice LMR-1116

Pursuant to Section 30 of the *Oil and Gas Activities Act*, I hereby order Predator Oil BC Ltd. to provide security to the Commission in the amount of \$1,862,892 by September 1, 2018.

Thank you for your attention to this matter. Any questions related to this order may be directed to Wade Abbott at (250) 419-4355 or wade.abbott@bcogc.ca.

Regards,

A handwritten signature in black ink, appearing to read 'Mike Janzen'. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Mike Janzen
Director, Liability Management
Oil and Gas Commission



#300, 398 Harbour Rd
Victoria BC V9A 0B7
Ph: (250) 419-4400

Predator Oil BC Ltd.
1500, 250 2nd St.

Calgary AB T2P 0C1

Attention: Greg MacDonald, Graydon Glans and Ryan Tobber

Re: Security Deposit Request - Predator Oil BC Ltd.

The BC Oil and Gas Commission has reviewed your current deemed production assets and inventory liability under the Liability Management Rating (LMR) program and has determined that a security deposit must be submitted pursuant to Section 30 of the *Oil and Gas Activities Act*.

Security Deposit Required \$1,862,892.00 Canadian dollars

Security required under Section 30 of the Act must be submitted in the form of cash or an irrevocable letter of credit from a Canadian chartered bank or credit union.

Additional security is required as a result of a decrease in your deemed production assets since your previous assessment. This amount is required in addition to all other security deposit payment plans you may be party to.

For further information on the LMR program and to view a sample letter of credit, please view the website <http://www.bcogc.ca/industry-zone/liability-management-rating-program> or for assistance, please contact Wade Abbott at (250) 419-4355 or email Wade.Abbott@bcogc.ca.

Regards,
Wade Abbott

Liability Management Technician
Wade.Abbott@bcogc.ca
(250) 419-4355

*Letter of credit beneficiary and cheques payable to, BC Oil and Gas Commission,
courier to the address above, **Attn: Finance**
Account information for an Electronic Funds Transfer can be obtained by your banking
institution by contacting Liability.Management@bcogc.ca*

Invoice Date	2018-08-02
LMR Reference	001116
Due Date	2018-09-01

TAB J

This is Exhibit "J" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.,
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Ryan Zahara

Dir: 403-260-9628

ryan.zahara@blakes.com

August 9, 2018

VIA E-MAIL

Neil.Narfason@ca.ey.com

Reference: 180308/1

Neil Narfason
Ernst & Young Inc.
Calgary, Alberta

RE: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil"), and Predator Oil BC Ltd. ("Predator") – Sales Process for the Oil and Gas Assets of Ranch

Mr. Narfason,

We are writing to you in your capacity as receiver and manager (the "**Receiver**") of Ranch pursuant to a receivership order (the "**Receivership Order**") granted by Madam Justice B.E.C. Romaine on July 19, 2018.

As you are aware Predator is the licensee of record (the "**Licensee**") with the British Columbia Oil and Gas Commission ("**BC OGC**") and holds certain licenses and permits (the "**Permits**") associated with the oil and gas assets of Ranch (the "**Assets**") pursuant to and in accordance with the Trust Agreement dated June 16, 2017 between Ranch, OpsMobil, and Predator (the "**Trust Agreement**").

Predator is writing to ensure the Receiver understands that it remains ready, willing and able to transfer all of the Permits to any prospective purchaser selected by the Receiver through any sales process (the "**Sales Process**") that might be conducted by the Receiver, all in accordance with the license transfer process set out in the terms of the Trust Agreement.

Sale Process

Please advise when the Receiver anticipates commencing a sales process for the sale of the Assets. Predator has a vested interest in the structure and timelines of any such Sales Process. Predator is prepared to work cooperatively with the Receiver and will provide whatever support is required to the Receiver through the Sales Process in respect of a sale of all of the Assets.

Alternatively, please advise if the Receiver intends to return to Court to seek approval of any Sales Process or for the retention of a marketing agent to market the Assets.

Predator is prepared to initiate the license transfer process at any time requested by the Receiver and will submit the transfer of all of the Permits to BC OGC as soon as it is requested to do so.

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Revised Form of Receivership Order

On Wednesday August 9, 2018, we received a copy of the revised form of the Receivership Order. Predator was not consulted and was provided no notice of the revisions to the form of Receivership Order and reserves all of its rights to seek relief in respect of those changes to the Receivership Order from the Court.

Predator's position is that any changes to section 4(a) of the Receivership Order may directly affect its interest in the Permits and the security deposit of Predator currently held by the BC OGC.

Predator hereby requests that if the Receiver is contemplating the renouncement or disclaimer of any of the Assets that it provide immediate, adequate and reasonable notice to Predator prior to attempting to take such steps so that Predator can seek any relief it requires in respect of any renouncement or disclaimed by the Receiver prior to such steps being taken.

The renouncement or disclaimer of any of the Assets will be highly prejudicial to Predator and its interest in the security deposit currently posted with BC OGC. Any such actions or steps taken by the Receiver will have an immediate and detrimental impact on Predator and would appear to benefit only Third Eye Capital Corporation.

Please let us know if you would like to discuss any of the foregoing further.

Yours truly,

Ryan Zapara
/RYZ

c: Client
Josef Kruger, Borden Ladner Gervais LLP, Counsel to
the Receiver
Aaron Welsh and Mike Janzen, British Columbia Oil
and Gas Commission
Christa Nicholson, JSS Barristers, Legal Counsel to
British Columbia Oil and Gas Commission

TAB K

This is Exhibit "K" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

Robyn Gurofsky
T (403) 232-9774
F (403) 266-1395
rgurofsky@blg.com

Borden Ladner Gervais LLP
Centennial Place, East Tower
1900, 520 - 3rd Ave SW
Calgary, AB, Canada T2P 0R3
T 403.232.9500
F 403.266.1395
blg.com

BLG
Borden Ladner Gervais

File No. 413255.63

August 20, 2018

Delivered by Email (ryan.zahara@blakes.com)

Blake, Cassels & Graydon LLP
3500, 855 2nd Street SW
Calgary, AB T2P 4J8

Attention: Ryan Zahara

Dear Sir:

Re: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil") and Predator Oil BC Ltd. ("Predator")

We are counsel to Ernst and Young Inc. in its capacity as receiver and manager (the "**Receiver**") of Ranch, OpsMobil and related entities. We are in receipt of your correspondence dated August 9, 2018 and have discussed same with the Receiver.

The Receiver continues to review and analyze the transactions related to the transfer of certain oil and gas assets from Predator to Ranch. The Receiver is, therefore, not in a position to provide you with any conclusions regarding said transfers or the related permits which Predator holds. The Receiver appreciates that Predator may be ready and willing to transfer the permits related to such transfer. However, the Receiver has been provided with no evidence to date that would explain how Predator is able to effect the transfer of such permits in view of the regulatory requirements imposed by the British Columbia Oil and Gas Commission (the "**BCOGC**"). In particular, the Receiver understands that Predator has several outstanding orders regarding LMR deficiencies and Predator has not advised how it intends to satisfy these outstanding orders.

Notwithstanding that the Receiver has not completed its review and assessment of the Predator – Ranch transfers, and is not in a position to provide any directions with respect to the permits, we would appreciate hearing from Predator as to the steps it believes it can take to obtain the requisite approval from the BCOGC necessary to facilitate the transfer of such permits.

Yours truly,

Borden Ladner Gervais LLP

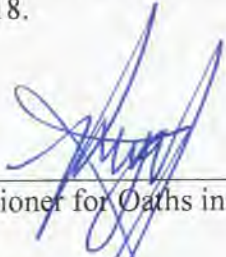
Robyn Gurofsky

cc

Neil Narfason (Ernst and Young Inc.) – via email
Josef Kruger, O.C. (Borden Ladner Gervais LLP) – via email

TAB L

This is Exhibit "L" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Ryan Zahara

Dir: 403-260-9628

ryan.zahara@blakes.com

August 24, 2018

VIA E-MAIL

Reference: 180308/1

Robyn Gurofsky/Josef Kruger Q.C.
Centennial Place, East Tower
1900, 520-3rd Ave S.W.
Calgary, Alberta
T2P0R3

RE: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil"), and Predator Oil BC Ltd. ("Predator")

Ms. Gurofsky and Mr. Kruger,

We are writing in response to your correspondence dated August 20, 2018 and in your capacity as legal counsel for Ernst & Young Inc., who is the receiver and manager (the "**Receiver**") of Ranch pursuant to a receivership order (the "**Receivership Order**") granted by Madam Justice B.E.C. Romaine on July 19, 2018.

Predator is the licensee of record (the "**Licensee**") with the British Columbia Oil and Gas Commission ("**BC OGC**") and holds certain licenses and permits (the "**Permits**") associated with the oil and gas assets of Ranch (the "**Ranch Assets**") pursuant to and in accordance with the Trust Agreement dated June 16, 2017 between Ranch, OpsMobil, and Predator (the "**Trust Agreement**"). Predator holds the Permits as bare trustee for Ranch.

Outstanding LMR Deficiency Orders

Predator has provided the outstanding LMR deficiency orders (the "**Deficiency Orders**") that it has received (certain of which have also been paid by Predator) from the British Columbia Oil and Gas Commission ("**BC OGC**") to the Receiver for payment on behalf of Ranch and Opsmobil.

A complete list of the Deficiency Orders for which Predator has sought payment is set out in Schedule "A". To date, neither Ranch nor the Receiver has paid any of these amounts associated with the Deficiency Orders in accordance with the terms of the Trust Agreement.

The Receiver is presently operating and receiving revenue from the Ranch Assets associated with the Permits and that are the subject of the Deficiency Orders. While the Receiver is obtaining all of the benefit from the Ranch Assets it is not bearing the burdens, including payment of the requested security deposits associated with the Ranch Assets.

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Predator and the Receiver are both aware that the Receiver has amended the form of the Receivership Order in order to allow it to renounce or disclaim the interest of Ranch in all or some of the Ranch Assets. Should the Receiver take steps to renounce or disclaim any of the Ranch Assets it will directly impact the **\$15,656,883.00** security deposit (the "**Predator Security Deposit**") that Predator has already posted with the BC OGC as well as any amounts that Predator may be required to post in the future.

It is not productive for the Receiver to insist on Predator posting the additional security deposits for the Ranch Assets when the Receiver is well aware that there is a significant risk those security deposits could be placed in jeopardy by its own actions in respect of the Ranch Assets. Any such actions taken by the Receiver to renounce Ranch's interest in any of the Ranch Assets would solely benefit the secured creditor Third Eye Capital Corporation to the detriment of Predator.

Ranch also has not paid any amounts outstanding under the terms of the Trust Agreement and never posted any of the amounts associated with the Predator Security Deposit currently held by the BC OGC in respect of the Ranch Assets and the Predator assets (the "**Predator Assets**"). Predator's position is that it has posted sufficient security deposit amounts to cover any LMR deficiency amounts associated with the Predator Assets but there is a significant security deposit shortfall associated with the LMR of the Ranch Assets that is the responsibility of Ranch and the Receiver.

The continued requests from BC OGC for security deposits for the Ranch Assets are also a direct result of operational decisions discussed in greater detail below. These operational decisions are beyond the control of Predator. It is not equitable or proper for the Receiver to request that Predator pay the additional security deposits to rectify the LMR deficiencies associated with the Ranch Assets and the operational decisions that the Receiver is making in respect of those Ranch Assets.

The approval of the transfer of any Permits ultimately resides with the BC OGC. Any such decision to transfer the Permits is likely to be made based on a multitude of factors, including, but not limited to, what Ranch Assets the Receiver is proposing to transfer (whether it is all or some of the Ranch Assets), what Assets the Receiver is likely to renounce, the post-transaction LMR of the proposed purchaser and any other considerations the BC OGC deems relevant.

To reiterate Predator's previous point from its initial correspondence dated August 9, 2018, Predator is prepared to participate and affect a transfer of all the Permits to a properly qualified purchaser as requested by the Receiver and has not taken any steps to impede or oppose the Receiver's ability to consummate a sale of the Ranch Assets. The Receiver has not advised when it intends on marketing the Ranch Assets and when it intends on bringing forward potential purchasers of those Ranch Assets as previously requested by Predator.

Operational Decisions of Ranch Impacting Predator's LMR

Predator also understands that the Receiver has not taken any steps to re-start operations of certain of the Assets (the "**FSJ Assets**") located in the Fort St. John area that were shut-in prior to the date of the Receivership Order.



Predator also understands that it was always the intention of Ranch and the Receiver to re-start these FSJ Assets and bring those operations back on-line. Included in the Fort St. John Assets are certain assets (the "**Shut-In Predator Assets**") of Predator.

Predator was advised in meetings with the Receiver that it had prepared a regulatory action plan (the "**RAP**") that contemplated re-starting the FSJ Assets and remedying certain deficiencies associated with the Ranch Assets. For reference, please find attached as Schedule "B" a copy of the RAP. Predator understood that the RAP was prepared based upon deficiencies and orders from BC OGC as of the date of the Receivership Order.

Additionally, a 4 week action plan (the "**Ranch 4 Week Plan**") was provided to Predator with an update on progress along with an updated deficiency log (the "**Predator Outstanding Inspection Items Aug 8**"). Attached hereto collectively as Schedule "C" hereto are copies of the Ranch 4 Week Plan and Predator Outstanding Inspection Items Aug 8 spreadsheets.

Predator understood that the Receiver had sufficient funding to address the outstanding issues associated with the Ranch Assets, including those set out in the Ranch 4 Week Plan and the Predator Outstanding Inspection Items Aug 8 and is actively working on correcting these issues.

However, the Receiver has not addressed all the outstanding BC OGC orders associated with the Ranch Assets and has not reported to Predator regarding progress on these items. In order for the Ranch Assets to become transfer compliant all of these items will need to be addressed by the Receiver.

As the Receiver is aware, keeping the FSJ Assets and the Predator Shut-In Assets shut-in significantly impacts the combined LMR calculation of Predator and is the primary reason for the continued requests for additional security deposit amounts from BC OGC as the LMR associated with those FSJ Assets and the Shut-In Predator Assets continues to decline.

Please advise if the Receiver will be re-starting the FSJ Assets and the Shut-In Predator Assets. If the Receiver is not intending to re-start these assets please advise the Receiver's reason for not taking these steps.

Predator understands that if the FSJ Assets were operating it is likely to significantly improve the LMR associated with the FSJ Assets and the Predator Shut-In Assets as well as the Receiver's ability to sell the Ranch Assets to any prospective purchaser.

If the Receiver is not being provided sufficient funding by Third Eye Capital Corporation to restart these FSJ Assets (including the associated facilities), please advise how much funding the Receiver believes it would need in order to bring these assets back into operation.

If the Receiver is proposing to transfer all of the Ranch Assets to a qualified purchaser with sufficient LMR this will likely minimize or significantly reduce any need for Predator or the Receiver to post additional security deposits for the Ranch Assets.



Please let us know if you would like to discuss any of the foregoing further.

Yours truly,

Ryan Zahara
/RYZ

c: Client
Neil Narfason, Ernst & Young Inc., the Receiver
Aaron Welsh and Mike Janzen, British Columbia Oil
and Gas Commission
Christa Nicholson and Kaila Eadie, JSS Barristers,
Legal Counsel to British Columbia Oil and Gas
Commission



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "A" - List of LMR Deficiency Orders

Date Security Deposit Due	Amount of Security Deposit	Status
May 20, 2018	\$656,883.00	PAID BY PREDATOR
July 28, 2018	\$2,752,849.00	INVOICED TO RECEIVER
August 18, 2018	\$957,563.00	INVOICED TO RECEIVER
September 1, 2018	\$1,862,892.00	INVOICED TO RECEIVER



Schedule "B" – Regulatory Action Plan



Schedule "C" –
Ranch 4 Week Plan and Predator Outstanding Inspection Items Aug 8 Spreadsheets

Ranch Energy Corp

Production Reactivations

Objective: To estimate the costs to bring the assets back to full production (Currently at 550 E3M3)

							E3M3		\$		
Total cost for Wildboy, Firebird, Stoddart, FSJ Central & Fireweed					Total Cost	\$796,380.00					
					Production	850	E3M3	Increase in production @1.35 n			
							Current production		300.00	402,900.00	
									550.00	738,650.00	
									850.00	1,141,550.00	
Total cost for other fields that are shutdown (Regulatroy)					Total cost	\$67,000					
							Weekly Cost				
Field/Location	Category	Task	Comments	Due date	Cost	Production	Week	1	2	3	4
Wildboy						\$560,800.00	750				
d-075-A Wildboy Plant	Production / Operations	Amine 2 - Amine Booster Pump (Pump parts and labour) - Repair Backup - If the existing pump fails, we dont have no backup and the plant will be down (zero sales)		N/A	\$11,200.00						
d-075-A Wildboy Plant	Production / Operations	Amine 2 - Filters - Order Filters - 2 sets of Amine Filters, 1 set of charchol filter, West Thet filters	May need to look for new vendor - Temple	N/A	\$33,000.00			\$5,600.00	\$5,600.00		
d-075-A Wildboy Plant	Production / Operations	Amine 2 - Reflux pump - Repair Backup - Needs mechanical seal	Need to confirm isolation valves are holding - Jason	N/A	\$13,000.00			\$16,500.00	\$16,500.00		
d-075-A Wildboy Plant	Production / Operations	Amine 2 - Lean amine cooler spool piece leaking - need full plant SD	Look into this more. Pictures. Need to drain some amine from cooler - Jason	N/A	\$60,000.00			\$6,500.00	\$6,500.00		
								\$60,000.00			

d-075-A Wildboy Plant	Production / Operations	All compressors need service and tune up - Need 1000L oil each, oil filters,air filters, valves, plugs, etc.	Currently running compressors: K620, K660, K670, K680, K691 (running for compressors + LP booster. Ideally run 5 comp. + booster and have 1 backup comp). K610 and K630 are not in service but are best options to repair. No backup compressors. K630 coolant leak. Get List of compressors. 4 running + 1 backup? Need oil.	N/A	\$90,000.00						
d-075-A Wildboy Plant	Production / Operations	K691 Compressor - Prelube Pump - Repairs - Starting unit without prelube will affect bearings and potential to catastrophic failure is imminent	Currently running. New pump likely needed	N/A	\$9,000.00			\$22,500.00	\$22,500.00	\$22,500.00	\$22,500.00
d-075-A Wildboy Plant	Production / Operations	K670 Compressor - Waste Gate Actuator - Repairs - Waste Gate actuator is sticking at startup, eventually not going to be able to start. Also engine cylinder temps are rising and has a bit of surge needs service and tune up.	Currently running	N/A	\$17,700.00			\$9,000.00			
d-075-A Wildboy Plant	Production / Operations	K690 Compressor - VFD and Breaker replacement - Need parts - PIMM's had parts; will be installed as soon as they arrive	Not running. VFD and breaker are damaged on cooler. Need VFD to handle power load. Not running. Get HP - Jerome	N/A	\$5,500.00			\$17,700.00			
d-075-A Wildboy Plant	Production / Operations	K630 Compressor - Coolant Leak - need coolant	Not running but would like to repair.	N/A	\$6,000.00			\$5,500.00			
d-075-A Wildboy Plant	Production / Operations	K630 Compressor - Leak on hydrax - Repairs - Leak on hydrax line that ties into waste gate actuator	Not running but would like to repair.	N/A	\$7,000.00			\$6,000.00			
								\$7,000.00			

d-075-A Wildboy Plant	Production / Operations	K620 Compressor - Tune up - Running Maintenance - All cylinders running hotter than usual	N/A	\$7,200.00			\$7,200.00
d-075-A Wildboy Plant	Production / Operations	K660 Compressor - Tune up - Running Maintenance - Running a little rough and a bit of surge to it	N/A	\$13,400.00			
d-075-A Wildboy Plant	Production / Operations	K698B Air Compressor - Bearings replacement - Replace Bearings - Blew the bearings, we put old set back in. PO approved for bearings to get the original air compressor back together and ready for a back up.	PO through CEG	N/A	\$5,000.00		\$6,700.00
d-075-A Wildboy Plant	Production / Operations	K610 Compressor - Alarms - Rebuild - Put everything back together, but cant figure out some alarms on cat panel. Need CAT software and mechanic	Close to being able to run. Need to find out who can complete this work.	N/A	\$3,000.00		\$5,000.00
d-075-A Wildboy Plant	Production / Operations	Heat Medium - Pump A - Repair Backup - PO approved for parts and labour for mechanical seal leak. Still need to troubleshoot Pump B power issues	Pump A first. Confirm price with CEG.	N/A	\$5,000.00		\$1,500.00
d-075-A Wildboy Plant	Production / Operations	Gen 1 - Over hours - Maintenance - Need of service and tune up	Need CAT mechanic	N/A	\$7,000.00	2500	2500
d-075-A Wildboy Plant	Production / Operations	Gen 2 - Knock on engine/cylinders - Maintenance - Need of service and tune up		N/A	\$7,000.00	3500	3500
d-075-A Wildboy Plant	Production / Operations	Gen 3 - Oil leak/knock on engine/cylinders - Maintenance - Need of service and tune up	Big. Running.	N/A	\$7,000.00	3500	3500
d-075-A Wildboy Plant	Production / Operations	Gen 4 - Low on coolant - needs coolant, but still running - Maintenance - Need of service and tune up	Big. Running.	N/A	\$7,000.00	3500	3500
d-075-A Wildboy Plant	Production / Operations	6 drums at least of coolant		N/A	\$12,000.00	3500	3500
						6000	6000

d-075-A Wildboy Plant	Production / Operations	Silica Gel System - service/replace V323B which passes wet gas - Needs full plant SD	Orbit Valve 8". Cameron is supplier. - Temple	N/A	\$0.00						
							0	0			
d-075-A Wildboy Plant	Production / Operations	CO2 Analyzer - Need Helium	Don't know CO2 content leaving plant. Need 1 bottle.	N/A	\$800.00		800				
B-71-G July Lakes Comp. Station	Production / Operations	Gen B (b71-G) - Knock on engine/cylinders - Maintenance - B-71-G Gen B needs rocker arm - order part and got wrong one due to aftermarket valve train	b-71-G adds 30 E3M3/day. Compressor not currently running. Sned corporate car.	N/A	\$1,000.00	30					
							1000				
B-71-G July Lakes Comp. Station	Production / Operations	Gen A (b71-G) - Service Required - Maintenance - B-71-G primary Gen A is in rough shape, will not run.	Running to provide coms for pads. 1 running 1 backup.	N/A	\$10,000.00						
							2500	2500	2500	2500	
Wildboy Field	Production / Operations	Helicopter - no access	Some accesible by quads, 1 functioning quads, can't send people out right now due to safety. Most sites accesible by helicopter. Used to go to West Thet (7MMCFD). Watch for failures. Pipelines not pigged currently due to access restraints. Need for emergency transport. Idea of limiting flight time to potentially 2 hours a day. - Wayne to look into this. Don send Wayne vendor information.	N/A	\$0.00						
Wildboy Field	Production / Operations	Fuel - Diesel and gasoline	Fuel cards don't work. Running low on bulk tanks. - Temple to work with Karen	N/A	\$0.00						
Plant & Field	Production / Operations	Plant & Field - Bulk Oil - Funds - Passed quote on to Ryan. Need funds to order.	6cm left in tank. 3200L coming Wed. 2.61/L for eng oil. 9.61/L for screw comp. oil. Like to have additional 10,000L for services. - Jason to look into this	N/A	\$35,000.00						
							\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	

Plant & Field	Production / Operations	Field Trucks Maintenance	Integrity Automiatic possible vendor. For tires and service.	N/A	\$10,000.00				
						2500	2500	2500	2500
Wildboy, West Thet, July Lake	Production / Operations	Wildboy, West Thet, July Lake - Service all Rotating Equipment - - All services	Need compressor oil flush. 4-5 Barrels for oil,. (7MMCFD thorough	N/A	\$10,000.00				
						\$3,333.33	\$3,333.33	\$3,333.33	
Plant & Field	Production / Operations	Manpower. Don Mcloed and Jason to look into this. Has a couple resumes.		N/A		0			
Plant & Field	Production / Operations	Charter flights. Shereen to confirm.		N/A	\$22,000.00	\$11,000.00		\$11,000.00	
Camp	Production / Operations	Camp maintenance. Septic system, AC, Etc		N/A	\$15,000.00				
B-025-F/094-P-14	Regulatory	2017-091- B-025-F/094-P-14		15-Mar-2018	\$20,000.00	\$3,750.00	\$3,750.00	\$3,750.00	\$3,750.00
		Spill site with contaminated					\$20,000.00		
B-043-L/094-P-06	Regulatory	All contaminated soil must be removed and site remediated. A spill occurred at this location on May 11/2018. (See incident # 46854373, DGIR # 180590).		19-Jun-2018	\$5,000.00				
		Animal tracks, dead trees and dead vegetation under and around meter skid.							
B-014-K/094-P-06	Regulatory	Abandon well. Submit a restoration plan, to the satisfaction of the Commission, outlining the scope of work and schedule in support of the Certificate of Restoration process for each of the wellsites following abandonment. Surface restoration must be completed without reasonable delay.		30-Jul-2018	\$100,000.00	\$5,000.00			
a-047-E/094-P-16	Regulatory	Staining near wellhead must be cleaned up.		11-Jul-2018	\$1,000.00	\$33,333.33	\$33,333.33	\$33,333.33	

c-036-E/094-P-16	Regulatory	Rat hole filled with hydrocarbon fluid hazardous. Staining near rat hole must be cleaned up. Hydrocarbon fluid inside rat hole that is causing spillage must be removed.	11-Jul-2018	\$1,000.00	
d-075-a/094-p-11	Regulatory	"Staining from spill off compressors in winter needs to cleaned up. Staining around K-691 and k-690 compressors and behind water disposal pumps which has blind loose on drain."	28-Jul-2018	\$1,000.00	\$1,000.00
d-045-A/094-P-10	Regulatory	Unused large lined "C" ring containment must be removed. The Oil and Gas Commission does hereby request that the SCV at location d-45-A/94-P-10 be tested for pressure buildup and flow rate. Test results are to be submitted through eSubmission to the Commission.	30-Jul-2018	\$2,000.00	\$1,000.00
a-090-I/094-P-10	Regulatory	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No SCADA meter. Skid with ESD and fuel gas scrubber. PREDATOR Oil has not submitted the proper paperwork (BC - 11 and suspension report) for this location as requested on previous inspection. (see inspection # 41110399 dated Oct. 10/2017.) Site is still "active" in KERMIT system.	31-Jul-2018	\$1,000.00	\$2,000.00
					\$1,000.00

d-024-G/094-P-10	Regulatory	2017-090 - D-024-G/094-P-10 Frac Pond	Not included in total field cost. Cost is estimated based using the injection	15-Aug-2018	\$1,500,000.00
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\$276,166.67

\$155,966.67

\$87,666.67

\$40,000.00

\$559,800.00

Field/Location	Category	Task	Comments	Due date	Cost	Production Increase/Loss (E3M3/day)	WeeklyCost				
							Week	1	2	3	4
Firebird D-089-D		Firebird			\$26,180.00	75					
D-89-D Facility	Production / Operations	TEG Glycol - 2 barrels -		N/A	\$2,000.00			\$2,000.00			
D-89-D Facility	Production / Operations	Ucartherm Glycol - 2 barrels -		N/A	\$2,000.00			\$2,000.00			
D-89-D Facility	Production / Operations	Dehy glycol filters - -		N/A	\$1,000.00			\$1,000.00			
Field	Production / Operations	Need Pipeline Pigs - Old pigs worn out -		N/A	\$1,000.00			\$1,000.00			
D-89-D Facility	Production / Operations	Generator - Service electric AC Generator - clean & repl bearings - Two generators to complete	Service only. No bearing work (needs to be done when winter roads are in).	N/A	\$5,000.00			\$5,000.00			
D-89-D Facility	Production / Operations	Generator Motor filters - 6 oil filters -		N/A	\$180.00			\$180.00			
D-89-D Facility	Production / Operations	Air comp oil filters - 1 set of 2 filters -		N/A	\$300.00			\$300.00			
D-89-D Facility	Production / Operations	Quad repair at Sterling Boettger - Fix quad & fly in to Plant - Quad is repaired - just need to pay vendor and pick up	Safety issue with only 1 quad. Need backup.	N/A	\$2,200.00			\$2,200.00			
Field	Production / Operations	Wellsite Batteries - -		N/A	\$1,000.00			\$1,000.00			
Field	Production / Operations	F150 Shift Change Truck - Needs windshield, front end work and tires -	For 4 trucks. Safety issue	N/A	\$10,000.00			\$10,000.00			

Production / Operations Groceries for camp. N/A \$1,500.00

Production / Operations Helicopter. - Wayne to look into this. N/A

\$1,500.00

\$0.00

\$26,180.00 \$0.00 \$0.00 \$0.00 **\$26,180.00**

							WeeklyCost					
Field/Location	Category	Task	Comments	Due date	Cost	Production Increase/Loss (E3M3/day)						
Fireweed A-057-A							Week	1	2	3	4	
	Production / Operations	60m3 Condensate sitting at plant. Wayne to look into this. Need trucking vendor. Taylor Pembina possibly? Historically gone to Teravita. Condyl likely has water		N/A	\$7,000.00	20						
B-068-B/094-A-13	Regulatory	This well last produced in 1999. Therefore, the equipment that remains onsite, ie: steel pipe frames and the steel frame and piles where a building would have been, needs to be removed from this site. Vegetation		30-Jun-2018	\$7,000.00							
								\$7,000.00				
								\$7,000.00	\$0.00	\$0.00	\$0.00	\$7,000.00
							WeeklyCost					
Field/Location	Category	Task	Comments	Due date	Cost	Production Increase / Loss (E3M3/day)						
							Week	1	2	3	4	

Stoddart 06-11		Need fireweed wells to run plant. will start		\$14,900.00	60
06-11 Facility	Production / Operations	TEG Glycol - 2 barrels - Current Vendor account	N/A	\$2,000.00	\$2,000.00
06-11 Facility	Production / Operations	Ucartherm Glycol - 2 barrels - Current Vendor account	N/A	\$2,000.00	\$2,000.00
06-11 Facility	Production / Operations	Dehy glycol filters - - Current Vendor account frozen	N/A	\$1,000.00	\$1,000.00
06-11 Facility	Production / Operations	Need Pipeline Pigs - Old pigs worn out - Current Vendor	N/A	\$1,000.00	\$1,000.00
06-11 Facility	Production / Operations	Generator Service	N/A	\$1,000.00	\$1,000.00
06-11 Facility	Production / Operations	Generator Motor filters - 6 oil filters -	N/A	\$100.00	\$100.00
06-11 Facility	Production / Operations	Air comp oil filters - 1 set of 2 filters -	N/A	\$300.00	\$300.00
06-11 Facility	Production / Operations	Compressor Service	N/A	\$5,000.00	\$5,000.00
06-11 Facility	Production / Operations	Comp oil and filter change - oil and filters -	N/A	\$2,500.00	\$2,500.00
06-11 Facility	Production / Operations	Intercooler service. Plugging off from sour conditions.	Don Mcloed to look into this	\$0.00	\$0.00
11-19-086-18	Regulatory	There is hydrocarbon spillage in production tank secondary containment that is to be cleaned up. There is seepage observed on outside slope of production tank secondary containment. Please confirm the integrity of the secondary containment around the production tanks. Please provide a copy of the procedure used and the results of the inspection to Noella.Valliere@bcogc.ca by July 30, 2018. Lease berm has breached and should be repaired. Transferred half barrel contents into full barrel and put cap on it. Spread Gator on small stain where half barrel was sitting. Half litre of oil on the surface	20-Jul-2018		

						\$14,900.00					\$0.00	\$0.00	\$0.00	\$0.00	\$14,900.00	
Field/Location	Category		Task	Comments	Due date	Cost	Production Increase / Loss (E3M3/day)	WeeklyCost								
								Week	1	2	3	4				
FSJ Central						\$121,500.00	40									
10-23 Facility	Production / Operations	TEG Glycol - 2 barrels - Current Vendor account				\$2,000.00		\$2,000.00								
10-23 Facility	Production / Operations	Ucartherm Glycol - 2 barrels - Current Vendor account				\$2,000.00		\$2,000.00								
10-23 Facility	Production / Operations	Dehy glycol filters - - Current Vendor account frozen				\$1,000.00		\$1,000.00								
	Production / Operations	Need Pipeline Pigs - Old pigs worn out - Current Vendor				\$1,000.00		\$1,000.00								
8-20 & A14-21	Production / Operations	Propane for field wells - 8- 20= 1.5decs & A14-21= 7decs - 2500gals propane - Current Vendor account frozen			Wayne to look into Bluewave and PNG propane. Critical for this field.			\$0.00								
14-22	Production / Operations	Hydraulic ESD swap out - Safety issue Hydraulic ESD won't stay open - 6 e3m3 well down -				\$5,000.00		\$5,000.00								
10-23 Facility	Production / Operations	Fluid hauling - Fluid has been transferred to field tanks - nowhere to dispose fluids currently - Current Vendor			Temple to look into this. Water to Secure. or NewAlta			\$0.00								
	Production / Operations	F250 Neil's Truck - Needs new tires badly, windshield -			Covered in Firebird truck budget	\$0.00		\$0.00								
10-23 Facility	Production / Operations	Comp oil and filter change - oil and filters - and				\$6,000.00		\$6,000.00								

[illegible]

15-19-084-19 Regulatory 2018-010 - 15-19-84-18W6M Remediation 31-Jul-2018 \$50,000.00

\$50,000.00
0 50000 0 0 \$50,000.00

Field/Location	Category	Task	Comments	Due date	Cost	Production Increase/Loss (E3M3/day)
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Wilder
15-27-083-19W6 Regulatory "-A breach in the berm along the south boundary. Surface runoff is leaving the lease. Please address. In addition to the response in Kermit please provide the following documentation:
As per the Oil and Gas Waste Regulation, Section 7(3) please provide a copy of the written consent from the landowner for discharge onto private land, the
A request for a surface casing vent flow report to be submitted to the Commission was included in Inspection 46386591-001. Our records show that a

13-Jul-2018 \$4,000.00
\$3,000.00

A15-27-83-19 Regulatory A request for a surface casing vent flow report to be submitted to the Commission was included in Inspection 46386591-001. Our records show that a

21-Jul-2018 \$1,000.00

\$3,000.00
\$1,000.00
\$0.00 \$0.00 \$4,000.00 \$0.00 \$0.00 \$4,000.00

Field/Location	Category	Task	Comments	Due date	Cost	Production Increase/Loss (E3M3/day)
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Muskrat
16-22-087-18W6 Regulatory "This site has not been active since 2003. Pilings, rig anchors and miscellaneous piping/metals to be removed from lease.
Please refer to Industry Bulletin 2016-03 regarding Unused Equipment Definition and Removal. Due

30-Jun-2018 \$7,000.00
\$7,000.00

\$7,000.00
0 7,000.00 0 0 \$7,000.00

WeeklyCost

Field/Location	Category	Task	Comments	Due date	Cost	Production Increase/Loss (E3M3/day)					
							Week	1	2	3	4
Montney					\$6,000.00						
13-30-086-18	Regulatory		"Wellhead is insulated but it appears to be leaking, maintenance is needed. This well has not produced since June 2017. Well should be disconnected from flowline and all outlets blinded or bullplugged. Wellhead valves to be secured."	8-Aug-2018	\$6,000.00						
									\$6,000.00		
								-	6,000.00	-	-
											\$6,000.00
											796,380.00
							\$341,246.67	\$226,966.67	\$188,166.67	\$40,000.00	\$796,380.00

Notes: Materials and Labour cost are high level evaluation based on level mid case for typical rotating equipmenet repair and tune.up.

All repair and maintenance cost are subject to change pending a detailed troubleshooting review for parts that requires replacement

Lean Amine cooler spool leak require further evaluation to determine if a repair can be done without Plant Shutdown

LICENSE	Surface Location	Field	Enf Ctgy	Inspection Date	Response Due	DEFICIENCY	Deficiency Comments	Correction Comments
217	09-23-083-18W7	FORT ST JOHN FIELD	Satisfactory Inspection	1-Nov-17	14-Nov-17	Equipment	Ground water monitoring wells on site. Please provide an update to Katie.Wesenberg@bcogc.ca and include the purpose of the monitoring wells. Suspended facility. Please confirm the facility piping has been purged and that liquids have been removed from the aboveground and underground tanks. Please provide an update to Katie.Wesenberg@bcogc.ca by November 14, 2017.	
15153	15-27-083-19W6	FORT ST JOHN FIELD	Satisfactory Inspection	24-Apr-18	15-May-18	Maintenance	The pipeline associated with the site (Project 11040) is deactivated. Records show the wells have been inactive since 2015/06 (WA 16152) and 2015/03 (WA 15153). Spillage in the separator building. Inactive facility equipment on site. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please provide an update to Katie.Wesenberg@bcogc.ca by May 15, 2018.	Not completed. Kaie requested a second time to have this info by June 28, 2018. Still not received. Operation will be required to get started on this.
193	14-21-083-18W6	FORT ST JOHN FIELD	Satisfactory Inspection	24-Apr-18	24-May-18	SCVF	B 14-21-083-18 (WA 193) - Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Fencing around the lease perimeter has fallen down in sections.	Recommend Thrid Party/Operator to be hired to complere all SCV
15153	15-27-083-20	Wilder Field	Satisfactory Inspection	14-Jun-18	28-Jun-18	Equipment	Please confirm if the facility piping has been purged and liquids have been removed from the tanks. A request was included in Inspection 46386591-001 in April and the update has not been received. Please provide the information by June 28, 2018.	Operation to check and advise
4568	14-14-084-19W6	StoddarT FIELD	Satisfactory Inspection	22-May-18	29-Jun-18	SCVF	Surface casing vent is leaking. Test to be completed and submitted to Linan Zhang with the OGC and e-mail inspector confirming this has been done within 30 days.	Recommend Thrid Party/Operator to be hired to complere all SCV
5043	11-26-084-21	BEARFLAT FIELD	Satisfactory Inspection	21-Jun-18	15-Jul-18	Inactive Facility	Please confirm if the facility piping has been purged and liquids have been removed from the vessels, tanks and barrels. Please provide and update to Katie.Wesenberg@bcogc.ca by July 15, 2018.	Operation to check and advise
23666	01-23-083-18	Fort ST JOHN Central FIELD	Low Risk	21-Jun-18	26-Jul-18	Inactive Pipeline	Well (WA 225) associated with the pipeline has been in active since 1979. Pipeline project 23666 has an 'active' status in Kermit. Flammable gas symbol on signage is becoming faded.	Second notice issued July 27, 2018. Pipeline is deactivated, just need to change regulatory status.

26899	d-045-A/094-P-10	WILDBOY FIELD	Low Risk	16-May-18	30-Jul-18	Equipment	Unused large lined "C" ring containment must be removed.	Winter access. Discussed idea of pushing this into a later year's winter program. Ray Pilon with OGC said that if we provide our winter 2018/2019 and winter 2019/2020 winter plans he will accept a reasonable extension. Need to provide plan. Extension granted to July 30, 2018. Second notice issued July 31, 2018. Extension requested to March 31, 2019 because of winter access.
2917	d-075-a/094-p-11	WILDBOY FIELD	Low Risk	20-Jul-18	9-Aug-18	Equipment	Spool piece on lean amine by cooler leaking. PSV leaking on lean amine. Thief hatch on condensate tank leaking.	OGC Order issued, due date Aug 9, 2018. Extension granted in Kermit to Aug 9.
18201	16-33-083-19	Wilder Field	Satisfactory Inspection	4-Jul-18	10-Aug-18	SCVF	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow.	Recommend Thrid Party to be hired to complere all SCV
5355	06-31-083-17	FORT ST JOHN	Low Risk	11-Jul-18	10-Aug-18	wellhead valves	Wing valve gas leak.	Don Mcloed got quote for work, should
10773	A14-15-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	4-Jul-18	13-Aug-18	SCVF	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow.	Recommend Thrid Party/Operator to be hired to complere all SCV
172	02-21-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	4-Jul-18	13-Aug-18	SCVF	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow.	Recommend Thrid Party/Operator to be hired to complere all SCV
16307	13-07-088-20	Silverberry	Low Risk	26-Jul-18	14-Aug-18	Maintenance	During this inspection I found that the bubbling was still occurring around the wellhead, on the same side/same place as in 2016. The well cellar was not filled in with gravel as the company said would be done and is still full of water. As it appears the company did not do a gas migration test in the spring of 2017 (no submission I am aware of), as they said would be done, I am not sure of the cause of the bubbling. Please refer to the comments section of this inspection for a run down of the previous findings in 2016.	The company (Brian Stasiuk representative) responded on December 22, 2016 by saying..."Hi Ken, I talked to the field and they are planning on sending a crew in tomorrow to pump the water out and put gravel around the wellhead. They believe the bubbling is from swamp gas and we will confirm with a GM test in the spring once the ground thaws. I will confirm the gravel work is done once I am back from Christmas break. Thank you". To date I did not get any more responses or updates.

18041	08-14-084-19	FORT ST JOHN FIELD	Satisfactory Inspection	4-Jul-18	15-Aug-18	Signage	Location sign needs to be updated to Predator information. Pressure sensors and chemical injection are still connected to wellhead. Should be disconnected and outlets on wellhead bullplugged.	Operation to complete this, Request extension to end of Sept.
10381	12-12-086-19	STODDART FIELD	Low Risk	12-Jul-18	23-Aug-18	Suspended Wells	The polish rod was to be removed from the well summer of 2017. All valves on wellhead are to be secured.	Will be handled as part of the abandonment plan , Request Extension to March 2019
13457	C-034-I/094-P-05	WILDBOY FIELD	Low Risk	23-Jul-18	23-Aug-18	Signage	No signage	Operation to complete
2917	d-075-a/094-p-11	WILDBOY FIELD	Low Risk	21-Jun-18	24-Aug-18	Maintenance	Staining from spill off compressors in winter needs to be cleaned up. Staining around K-691 and k-690 compressors and behind water disposal pumps which has blind loose on drain.	Second notice issued July 29, 2018. Gator chemical on order. Extension granted to Aug 24, 2018.
11256	08-14-086-19	STODDART FIELD	Satisfactory Inspection	10-Jul-18	24-Aug-18	SCVF	Surface casing vent is leaking at 8-14 and A8-14. Test to be completed and submitted through E-submissions OGC and e-mail inspector confirming this has been done within 30 days.	Recommend Third Party/Operator to be hired to complete all SCV
10718	A05-13-086-19	STODDART FIELD	Satisfactory Inspection	13-Jul-18	24-Aug-18	SCVF	Surface casing vent at A5-13 well has a very small leak. This should be tested and results submitted through e-submission to OGC.	Recommend Third Party/Operator to be hired to complete all SCV
254	10-23-083-18	FORT ST JOHN FIELD	Low Risk	24-Jul-18	25-Aug-18	Housekeeping	Spillage on the ground under and adjacent to the compressor building. Staining on the ground and surface water. Address the source of the spillage and provide a summary of actions taken to eliminate the source of the spillage. Address the spillage and impacted material. Provide photographs of the area once the spillage has been addressed. Please confirm the soil quality of the impacted area. Please submit a report completed by a qualified professional detailing the soil results to Devin.Scheck@bcogc.ca and Katie.Wesenberg@bcogc.ca. Please include a site drawing with sample locations and photographs. Please confirm if facility piping has been purged and if liquids have been removed from vessels and tanks.	Operation to check and advise
1753	c-022-F/094-A-14	BUICK FIELD	Low Risk	25-Jul-18	25-Aug-18	Housekeeping	Compressor was inactive at time of inspection. Inlet lines to facility were open from b-2-F and b-44-F. Could hear gas to vertical separator (b-44-F) and could hear gas bubbling in 100 barrel tank. Could hear gas flowing the line from the c-22-F well. LEL was detected with personal monitor in compressor building. Compressor building monitor was reading 11% LEL. Ensure surface casing vent is connected to wellhead below ground.	Operation to check and advise
12872	d-086-I/094-P-05	WILDBOY FIELD	Low Risk	23-Jul-18	29-Aug-18	Equipment	Unused equipment including tank stand, catwalk, piles must be removed.	Request extension to April 30, 2019

13450	d-052-A/094-P-12	WILDBOY FIELD	Low Risk	23-Jul-18	29-Aug-18	Equipment	All unused equipment including pig barrel/riser, tower and piles must be removed. Some unused equipment on site includes a pig barrel/riser, a tower, some piles.	Request extension to April 30, 2019
15375	b-097-A/094-A-14	BuiCK FIELD	Low Risk	19-Jul-18	30-Aug-18	Signage	Location sign to be updated to show correct information. Wellhead valves need maintenance.	Operation to complete
11195	01-27-087-18	Muskrat Field	Satisfactory Inspection	26-Jul-18	30-Aug-18	SCVF	Surface casing vent tied into containment. Are there fluid issues? Has SCVF test been completed.	Recommend Thrid Party/Operator to be hired to complere all SCV
6279	16-16-087-18	Muskrat Field	Satisfactory Inspection	26-Jul-18	30-Aug-18	SCVF	-SCV has leak and flow should be tested. -Two small stains to be cleaned up on back side of dehy -Two underground tanks -Dehy -500 gallon chemical tank Please reply to Jaret.Wieler@bcogc.ca once stain cleaned up and SCVF test completed.	Recommend Thrid Party/Operator to be hired to complere all SCV
18201	16-33-083-19	Wilder Field	Low Risk	31-Jul-18	30-Aug-18	Maintenance	Erosion from on site surface runoff along eastern boundary. Damage to a section of the fence along boundary. Please address the surface runoff and damaged section of fencing. Complaint received by a member of the public. In addition to response in Kermit, provide photographs of the issues addressed to Katie.Wesenberg@bcogc.ca by deficiency deadline.	Don Mcloed got quote for work.
3809	B-068-B/094-A-13	FIREWEED FIELD	Low Risk	3-Oct-17	31-Aug-18	Equipment	This well last produced in 1999. Therefore, the equipment that remains onsite, ie: steel pipe frames and the steel frame and piles where a building would have been, needs to be removed from this site. Vegetation needs to be cleared from around wellhead. Due date extended on Nov 16 to June 30, 2018.	In 4 week plan, working on completing
6979	16-22-087-18W6	Muskrat Field	Low Risk	31-Oct-17	31-Aug-18	Equipment	This site has not been active since 2003. Pilings, rig anchors and miscellaneous piping/metals to be removed from lease. Please refer to Industry Bulletin 2016-03 regarding Unused Equipment Definition and Removal. Due date extended on Nov 16 to June 30, 2018.	In 4 week plan, working on completing
15153	15-27-083-19W6	FORT ST JOHN FIELD	Low Risk	24-Apr-18	31-Aug-18	Maintenance	-A breach in the berm along the south boundary. Surface runoff is leaving the lease. Please address. In addition to the response in Kermit please provide the following documentation: As per the Oil and Gas Waste Regulation, Section 7(3) please provide a copy of the written consent from the landowner for discharge onto private land, the records of the surface water analysis, and the records of the volume of discharge to Katie.Wesenberg@bcogc.ca.	In 4 week plan, working on completing

178	A14-21-083-18W6	FORT ST JOHN FIELD	Low Risk	24-Apr-18	31-Aug-18	Maintenance	-Surface runoff is travelling southwest across the lease from the northeast corner and leaving the lease along the southern boundary. Offsite movement of sediment. Please address. In addition to the response in Kermit please provide the following documentation: As per the Oil and Gas Waste Regulation, Section 7(3) please provide a copy of the written consent from the landowner for discharge onto private land, the records of the surface water analysis, and the records of the volume of discharge to Katie.Wesenberg@bcogc.ca.	In 4 week plan, working on completing
19409	a-070-B/094-A-14	Buick FIELD	Low Risk	25-Jul-18	31-Aug-18	Signage	Penn West information still on location sign. Location sign to be updated.	Operation to complete
12964	d-025-B/094-A-14	Buick FIELD	Satisfactory Inspection	25-Jul-18	31-Aug-18	SCVF	Surface casing vent is leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. Pipeline riser is missing a couple of bullplugs.	Recommend Thrid Party/Operator to be hired to complere all SCV
21130	d-066-B/094-A-14	Buick FIELD	Low Risk	28-Jul-18	31-Aug-18	Signage	Penn West information still on location sign. Location sign to be updated.	Operation to complete
2502	11-29-084-18W6	EAGLE FIELD	Low Risk	26-Apr-18	30-Sep-18	Equipment	Unused equipment and debris on location. Asked to remove previously. Some lease erosion still occurring, same as last year. Extension granted May 15 to June 6, 2018	As per Brian Stasiak with Predator, site is owned by Fireweed and therefore he will handle this deficiency. Extension requested until Sept 30, 2018 to coordinate equipment removal with companies interested in unused equipment. Extension Granted.
	D-037-D/094-P-11	WILDBOY FIELD	Low Risk	16-May-18	31-Mar-19	Inactive pipeline	Pipeline not properly deactivated. Status in KERMIT is "active." Pipeline project 10134-3	Pipelines are winter access only. We would like to request an extension to March 2019 as we are currently working on an inspection plan to manage these inactive pipelines in our upcoming 2019 winter program. Extension granted until March 31, 2019
	a-043-A/094-P-11	WILDBOY FIELD	Low Risk	16-May-18	31-Mar-19	Inactive pipeline	Pipeline not properly deactivated. Status in KERMIT is "active." Pipeline project 8619-1, 8619-2.	Pipelines are winter access only. We would like to request an extension to March 2019 as we are currently working on an inspection plan to manage these inactive pipelines in our upcoming 2019 winter program. Extension granted until March 31, 2019

	a-035-D/094-P-11	WILDBOY FIELD	Low Risk	16-May-18	31-Mar-19	Inactive pipeline	Pipeline not properly deactivated. Status in KERMIT is "active." Pipeline project 10134-4	Pipelines are winter access only. We would like to request an extension to March 2019 as we are currently working on an inspection plan to manage these inactive pipelines in our upcoming 2019 winter program. Extension granted until March 31, 2019
	d-060-D/094-P-10	WILDBOY FIELD	Low Risk	16-May-18	31-Mar-19	Inactive pipeline	Pipeline not properly deactivated. Status in KERMIT is "active." Pipeline project 9501-1	Pipelines are winter access only. We would like to request an extension to March 2019 as we are currently working on an inspection plan to manage these inactive pipelines in our upcoming 2019 winter program. Extension granted until March 31, 2019
14507	B-037-K/094-P-06	WILDBOY FIELD	Low Risk	1-Jun-18	31-Mar-19	Maintenance	Flow line under stress due to meter skid frost heaved.	Site is winter access only. Extension requested to March 31, 2019 to complete in winter program. Extension Granted.
	A-097-H/094-P-06	WILDBOY FIELD	Low Risk	1-Jun-18	31-Mar-19	Inactive pipeline	Pipeline not properly deactivated. Status in KERMIT is "active." Pipeline Project 11024-1.	Pipelines are winter access only. We would like to request an extension to March 2019 as we are currently working on an inspection plan to manage these inactive pipelines in our upcoming 2019 winter program. Extension granted to March 31, 2019

12906	B-043-L/094-P-06	WILDBOY FIELD	Low Risk	1-Jun-18	30-Apr-19	Maintenance	All contaminated soil must be removed and site remediated. A spill occurred at this location on May 11/2018. (See incident # 46854373, DGIR # 180590). Animal tracks, dead trees and dead vegetation under and around meter skid.	Site is winter access only. Extension requested to March 31, 2019 to complete in winter program. Denied on June 20 by Ray Pilon. Need to come up with better plan to address ASAP. Requested extension to August 31, 2018. Denied again by Ray Pilon. Second Notice issues June 21, 2018. Requested extension again to April 30, 2019 because of winter access. Extension Granted.
	B-039-K/094-P-06	WILDBOY FIELD	Low Risk	1-Jun-18	30-Apr-19	Equipment	All unused equipment including piles and tank stand must be removed. Wellhead only with piles and tank stand with no tank. Signage says pipeline discontinued March /2013.	Requested extension to April 30, 2019 because of winter access. Extension granted.
	A-097-H/094-P-06	WILDBOY FIELD	Low Risk	1-Jun-18	30-Apr-19	Equipment	Unused equipment and garbage including HAZCO bin and barrels must be removed.	Requested extension to April 30, 2019 because of winter access. Extension granted.
15232	D-092-J/094-P-06	WILDBOY FIELD	Low Risk	1-Jun-18	30-Apr-19	Equipment	All unused equipment including plastic secondary containment, tank stand and tower must be removed. Signage for pipeline says discontinued in March /2013. Tower leaning heavily.	Requested extension to April 30, 2019 because of winter access. Extension granted.
9763	B-035-H/094-A-13	FIREWEED FIELD	Satisfactory Inspection	3-Oct-17	-	Suspended Wells	Satisfactory inspection. A suspension report must be submitted to the OGC, as this well has not produced in 31.29 months	

9763	B-035-H/094-A-13	FIREWEED FIELD	Satisfactory Inspection	3-Oct-17	-	Signage	Satisfactory inspection. Most of the location signs leading into location are incorrect. ALL emergency numbers on ALL signs need to be changed to the PREDATOR emergency number.	Operation to complete
9763	B-035-H/094-A-13	FIREWEED FIELD	Satisfactory Inspection	3-Oct-17	-	Vegetation	Satisfactory inspection. Vegetation must be controlled within a 10 meter radius of the wellhead. On this lease there is vegetation growing 3-4 feet high and up to and around the equipment and wellhead	
9763	B-035-H/094-A-13	FIREWEED FIELD	Satisfactory Inspection	3-Oct-17	-	Maintenance	Satisfactory inspection. There is a c-ring, meter cupboard, propane bullet, wellhead cover, etc on lease. there is a needle valve that requires a bull plug at the end of the meter cupboard. This will need to be installed prior to re-starting this well. The ESD and hi/low sensing points have been removed, so will also need before restart.	
14062	A-053-A/094-A-13	FIREWEED FIELD	Satisfactory Inspection	5-Oct-17	-	Signage	Satisfactory inspection. Make sure ALL emergency numbers are updated on ALL signage. Too many different emergency numbers posted, ie: load procedure signage, location signage, pipeline signage, etc. Pipeline signage was changed on 2 signs but not on the one where it crosses the road at access.	Operation to complete
15762	14-05-083-18W6	FORT ST JOHN FIELD	Satisfactory Inspection	18-Oct-17	-	wellhead valves	Satisfactory inspection.. Wellhead is not chained and locked.	Operation to complete
15762	14-05-083-18W6	FORT ST JOHN FIELD	Satisfactory Inspection	18-Oct-17	-	Signage	Satisfactory inspection.. The signage does not show the current ownership of the site.	Operation to complete
15762	14-05-083-18W6	FORT ST JOHN FIELD	Satisfactory Inspection	18-Oct-17	-	Suspended Wells	Satisfactory inspection. This site is listed as active in Kermit. The last production date shows as April 2015. Please ensure the appropriate suspension notices have been submitted to the BCOGC	
172	02-21-083-18W6	FORT ST JOHN FIELD	Satisfactory Inspection	1-Nov-17	-	wellhead valves	Satisfactory inspection. 1 x wing valve has not been disabled. Please confirm liquids have been removed from the chemical tank. Unused equipment on site.	
82	13-23-083-18W6	FORT ST JOHN FIELD	Satisfactory Inspection	24-Apr-18	-	Maintenance	Satisfactory inspection. Meter calibration tag is dated November 4, 2016. Sign at access is equipped with a poisonous gas symbol and the sign at the wellhead is not. Please address.	Operation to complete
15153	15-27-083-19	Wilder Field	Satisfactory Inspection	14-Jun-18	-	Maintenance	Spillage inside separator buidling. Please address. Pipelines (11040 segments 1 &2) associated with the site are registered as deactivated. Wells (WA 15153 and 16152) have been inactive for 38.64 and 35.64 months. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent.	

2917	d-075-a/094-p-11	WILDBOY FIELD	Action Items	21-Jun-18	-		Action Items: 1.) Submit latest panel checks and station shutdown checks as paperwork indicated some work recently completed but others were not. 2.) Open tech cable wire in heat medium and ground containment outside same building which operations plan to take care of. 3.) Empty containments from spill in winter.	
11460	13-27-083-19	Wilder Field	Satisfactory Inspection	21-Jun-18	-	Maintenance	H2S detection functioning at the time of the inspection. Bullplugs or blind flanges with needle valves must be installed on all outlets	Operation to complete
10642	10-04-084-19	Wilder Field	Satisfactory Inspection	21-Jun-18	-	Inactive Facility	H2S detection functioning at the time of the inspection. Well has been inactive for 35 months. Facility (FAC 19306) has an 'active'	
5043	11-26-084-20	BEARFLAT FIELD	Satisfactory Inspection	21-Jun-18	-	Inactive Facility	Well (WA 5043) has been inactive since 2011/09. Pipeline associated with well and facility are deactivated (Pipeline Projects 7743-1 & 7743-2). Facility (FAC 3612) is listed as "active".	
11452	10-33-084-20	BeaRFLAT FIELD	Satisfactory Inspection	28-Jun-18	-	Maintenance	Facility ID's 3767 (compressor/dehy) and 8435 (gas sales meter) have active statuses. The well on site (WA 11452) has not been active since 2013/08. The pipelines associated with the facility have been deactivated. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. Please confirm if the facility piping has been purged and liquids have been removed from the tanks. Please confirm if pipeline outlets are isolated from the facility piping.	
17643	A13-30-086-18	Montney	Satisfactory Inspection	3-Jul-18	-	Signage	Location sign at lease entrance to show correct location. This well has not produced since May 2017. Wellhead should be disconnected from flowline and chemical injection and all outlets blinded. Wellhead valves should be secured.	Operation to complete
16282	A09-33-083-19	Wilder Field	Satisfactory Inspection	4-Jul-18	-	Signage	Sign at the lease entrance does not have a poisonous gas symbol. Sign at the wellhead does not have a flammable gas symbol. Facility has an 'active' status in Kermit. Well has been inactive since 2012/11. Please address.	Operation to complete
4439	08-14-084-19	Fort St John	Satisfactory Inspection	4-Jul-18	-	Maintenance	Fuel gas line to site is still connected and valve is open. Please disconnect and blind.	Operation to complete
8681	09-25-086-19	Montney	Satisfactory Inspection	4-Jul-18	-	Maintenance	This well has not produced since June 2017. Wellhead is still connected to flowline and fuel gas. Should be disconnected from flowlines and outlets blinded. Appears to be pressure on separator system. All pipeline valves appear to be open.	Operation to complete
14117	A11-15-084-19	FORT ST JOHN FIELD	Satisfactory Inspection	4-Jul-18	-	Housekeeping	Garbage and unused equipment should be removed from lease	

17872	06-34-083-19	Wilder Field	Satisfactory Inspection	4-Jul-18	-	Housekeeping	H2S detection on at the time of the inspection. Read "neg drift". Please confirm sensor calibration. Well has an 'active' status. Well has been inactive for 36,39 months. Please address. 2 x wing valves on wellhead are not disabled. Please address. Pressure transmitter on wellhead. Please address.	
2138	11-34-083-19	Wilder Field	Satisfactory Inspection	4-Jul-18	-	Signage	Sign is not equipped with a poisonous gas symbol. Well (WA 2138) has an 'active' status. Well has been inactive since 2013/03. Please address.	
4082	10-15-084-19	Fort St John Field	Satisfactory Inspection	4-Jul-18	-	Housekeeping	Chemical injection still connected to wellhead. It should be disconnected and outlet on wellhead bullplugged. Secondary containment for chemical tank is full and should be emptied before it spills on to ground.	
10773	A14-15-083-19	FORT ST JOHN FIELD	Satisfactory Inspection	4-Jul-18	-	Equipment	Well (WA 10773) has been inactive since 2006/07. Site has been inactive for more than 10 years. Unused equipment on site (aboveground piping and tubing, pilings, cement pad on pilings, 400 bbl tank, 2 x chemical tank, 1 x pop tank, secondary containment, separator building, metal staircase). Please address.	
17780	04-30-086-18	Montney Field	Satisfactory Inspection	5-Jul-18	-	Signage	Location signs need appropriate hazard labels.	Operation to complete
10530	01-13-086-19	STODDART FIELD	Satisfactory Inspection	6-Jul-18	-	wellhead valves	Wellhead may need some maintenance. Hangers appear to be leaking.	
9455	02-12-086-19	STODDART FIELD	Satisfactory Inspection	10-Jul-18	-	Suspended Wells	This well has not produced since 2014 and should be suspended appropriately. Wellhead is still connected to flowline and valves are not secured.	
11454	15-19-086-18	STODDART FIELD	Satisfactory Inspection	12-Jul-18	-	Equipment	This well has not produced since 2006. Unused piping and pilings should start to be removed from the lease.	
14270	10-30-086-18	MONTNEY Field	Satisfactory Inspection	12-Jul-18	-	wellhead valves	Leak on casing valve (production side) to be repaired.	
10719	05-13-086-19	STODDART FIELD	Satisfactory Inspection	13-Jul-18	-	Maintenance	Staining on ground around 5-13 wellhead and motor building should be cleaned up.	Operation to complete
4051	06-36-083-17	Airport Field	Satisfactory Inspection	16-Jul-18	-	Signage	Wrong company information on signs	Operation to complete
10556	02-26-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	17-Jul-18	-	Signage	Wrong company information on the signs.	Operation to complete
20024	b-061-C/094-H-04	Nig Creek	Satisfactory Inspection	17-Jul-18	-	Vegetation	-Some scentless Chamomile on lease and access road	
264	b-014-C/094-A-14	BUICK FIELD	Satisfactory Inspection	17-Jul-18	-	Maintenance	-erosion channels across lease. Noted to company in previous inspection, and has been repaired at some point, but continues.	
12304	c-040-A/094-A-14	BuICK FIELD	Satisfactory Inspection	19-Jul-18	-	wellhead valves	Pressure gauge on wellhead should be removed and outlet bullplugged.	Operation to complete

12306	c-098-A/094-A-14	BuICK FIELD	Satisfactory Inspection	19-Jul-18	-	Vegetation	Lease is well vegetated.	
15268	d-008-H/094-A-14	BuICK FIELD	Satisfactory Inspection	19-Jul-18	-	Vegetation	Scentless chamomile is growing on the lease and is considered an invasive plant by the Peace River Regional District. This weed on the lease needs to be managed.	
2917	d-075-a/094-p-11	WILDBOY FIELD	Action Items	20-Jul-18	-	Equipment	Met with operations staff at site. Review pipeline and facility paperwork. Confirm on HMI no faults for fire and gas. Review pigging sheet indicating main lines completed but laterals have not for several months. Tour plant inspecting some of the clean up work from staining. Clean up work looks good, some more to complete by compressor. Inspect leak on lean amine cooler and psv for lean amine which a deficiency has been added. Action Items: 1.) Submit UT reports from 2014 which were latest tags on vessels 2.) Submit cathodic survey from Nov 2017 3.) Submit gas calibrations once completed 4.) Provide latest Shut Down Reports 5.) Submit latest reports for pipeline coupons. Please reply to Jaret.Wieler@bcogc.ca for action items and Kermit for deficiency.	
15248	c-043-J/094-P-05	WILDBOY FIELD	Satisfactory Inspection	23-Jul-18	-	Housekeeping	Vegetation heavy	
7092	05-29-084-18	EAGLE FIELD	Satisfactory Inspection	24-Jul-18	-	Signage	Signs are not correct at these wells. Well marked 5-29 is a5-29. Well marked 4-29 is 5-29.	Operation to complete
2502	11-29-084-18	EAGLE FIELD	Satisfactory Inspection	24-Jul-18	-	Maintenance	Checked progress of site clean up, very little done so far. Complaint of site weeds spreading to landowner fields. Please address this issue.	Fireweed site as per Don Mcloed
2116	09-23-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	25-Jul-18	-	Equipment	Garbage, debris and unused equipment on site (shacks, wood, chemical tanks with fluid, secondary containments, pipe racks and pipe, vessels, barrels, hose, metal stands, snowmobile, pumpjack weights, pallets, portable flare stack, tank and trailer, concrete pad, pilings). Please address. Staining on the ground near the chemical tanks. Please address. Please confirm if the facility piping has been purged and liquids have been removed from the above and below ground tanks.	
18495	d-087-B/094-A-14	BuICK FIELD	Satisfactory Inspection	25-Jul-18	-	Valves	1 inch bullplug missing from open vent on pipeline.	Operation to complete

9970	04-29-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	25-Jul-18	-	Housekeeping	Pilings cut at ground level. Open holes. Please address. WA 9970 (04-29) - Wellhead valves are not disabled. WA 10714 (A04-29)- Wellhead valves are disabled.	
75	A03-29-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	25-Jul-18	-	Signage	Sign at lease entrance incorrectly identifies the site as 14-21-83-18. Please address.	Operation to complete
170	08-20-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	25-Jul-18	-	Wellhead valves	Wellhead valves not disabled at the time of the inspection.	Operation to complete
14371	10-20-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	25-Jul-18	-	Wellhead valves	Wellhead valves not disabled at the time of the inspection. Solar panel and stand have fallen over and are resting on fencing.	Operation to complete
82	13-23-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	25-Jul-18	-	Wellhead valves	Wellhead valves not disabled at the time of the inspection.	Operation to complete
3198	15-04-084-19	Wilder Field	Satisfactory Inspection	25-Jul-18	-	Inactive Facility	Facility statuses (FAC ID 3198 and 8428) have active statuses. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent.	
7100	03-28-087-18	Muskrat Field	Satisfactory Inspection	26-Jul-18	-	Equipment	Well shows active in Kermit. Dehy on site with pipeline disconnected after dehy. Underground tank	
7420	08-27-087-18	Muskrat Field	Satisfactory Inspection	26-Jul-18	-	Equipment	Berm has erosion on east side. Unused equipment on lease	
6734	08-14-086-20	STODDART FIELD	Satisfactory Inspection	26-Jul-18	-	Maintenance	Breach in West side of lease berm should be maintained.	
19106	12-33-084-20	BearFLAT FIELD	Satisfactory Inspection	27-Jul-18	-	Vegetation	Vegetation growing up to and around the wellhead. Please address.	
11778	06-04-085-20	STODDART FIELD	Satisfactory Inspection	27-Jul-18	-	wellhead valves	Wellhead valves are not all disabled. Secondary containment is ~1/2 full with debris inside.	
754	11-23-088-19	Buick FIELD	Satisfactory Inspection	31-Jul-18	-	Calibrations	Action Items: 1.) Gas calibration for compressor LEL last completed on tag Nov 2017. Any new reports? 2.) Fuel Gas meter latest calibration Mar 2017 on tag. 3.) Bypass around suction ESD needs to be locked or carsealed shut. Please reply to Jaret.Wieler@bcogc.ca for above action items.	
7724	07-25-088-19	Buick FIELD	Satisfactory Inspection	31-Jul-18	-	Vegetation	Some thistle on lease access road. Last meter cal Mar 2017.	
9612	02-23-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	1-Aug-18	-	Gas Analysis	Please provide most recent or historical gas analysis for Pingel formation.	Calgary to find records and submit.
214	10-14-083-18	FORT ST JOHN FIELD	Satisfactory Inspection	1-Aug-18	-	Housekeeping	Garbage on site (black tarp).	Operation to complete
3160	10-24-088-19	RIGEL FIELD	Satisfactory Inspection	1-Aug-18	-	Maintenance	Small leak by chemical pump, operator contacted. Pump is running but shut in on discharge line, psv starting to leak.	Operation to complete
7436	10-27-088-19	Buick FIELD	Satisfactory Inspection	1-Aug-18	-	Maintenance	Regulator for pump needs venting outside. Some thistle on lease access road. Meter cal Mar 2017	

7379	11-26-088-19	Buick FIELD	Satisfactory Inspection	1-Aug-18	-	Maintenance	Erosion on lease and access road. Thistle on access, Last meter cal Mar 2017	
4970	07-19-088-19		Satisfactory Inspection	2-Aug-18	-	SCVF	Surface casing vent flow needs testing and information submitted to online database.	Recommend Thrid Party/Operator to be hired to complere all SCV
7534	A07-24-088-20	BUICK FIELD	Satisfactory Inspection	2-Aug-18	-	Maintenance	Small stain by out of service 400 BBL tank. Could hear leak in separator, monitor did not register, inform operations. Some thistle on lease access. Last meter cal Mar 2017.	Operation to complete
8166	04-28-088-19	BUICK FIELD	Satisfactory Inspection	3-Aug-18	-	Housekeeping	Some oil on floor in separator building. Insulation on ground around pumpjack. Thistle on lease road	Operation to complete

Total cost for Wildboy, Firebird, Stoddart,
FSJ Central & Fireweed (Production &
Regulatory)

Total Cost Estimate

\$730,380.00

Total Field Ticket Amount

\$118,787.90

Production

\$945.00

E3M3/day

Total Cost Estimate

\$67,000

Total cost for other fields that are

Reciever ship Cost Center	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase / Loss (E3M3/day)
Wildboy								\$560,800.00	\$118,787.90	\$0.00		750
0001	d-075-A Wildboy Plant	Prod. / Ops.	Amine 2 - Amine Booster Pump (Pump parts and labour) - Repair Backup - If the existing pump fails, we dont have no backup and the plant will be down (zero sales)	Out for repair with CEG. BOL date TBD	Aug 6-18			\$11,200.00	\$1,841.70		\$0.00	
0002	d-075-A Wildboy Plant	Prod. / Ops.	Amine 2 - Filters - Order Filters - 2 sets of Amine Filters, 1 set of charchol filter, West Thet filters	May need to look for new vendor - Temple	Aug 6-18			\$33,000.00	\$190.05		\$0.00	
0003	d-075-A Wildboy Plant	Prod. / Ops.	Amine 2 - Reflux pump - Repair Backup - Needs mechanical seal	Need to confirm isolation valves are holding - Jason	Aug 6-18			\$13,000.00	\$190.05		\$0.00	
0004	d-075-A Wildboy Plant	Prod. / Ops.	Amine 2 - Lean amine cooler spool piece leaking - need full plant SD	Look into this more. Pictures. Need to drain some amine from cooler - Jason	Jul 30-18			\$60,000.00	\$53,928.00		\$0.00	
0005	d-075-A Wildboy Plant	Prod. / Ops.	All compressors need service and tune up - Need 1000L oil each, oil filters,air filters, valves, plugs, etc.	Currently running compressors: K620, K660, K670, K680, K691 (running for compressors + LP booster. Ideally run 5 comp. + booster and have 1 backup comp). K610 and K630 are not in service but are best options to repair. No backup compressors. K630 coolant leak. Get List of compressors. 4 running + 1 backup? Need oil.	Aug 20-18			\$90,000.00	\$380.10		\$0.00	
0006	d-075-A Wildboy Plant	Prod. / Ops.	K691 Compressor - Prelube Pump - Repairs - Starting unit without prelube will affect bearings and potential to catastrophic failure is imminent	Currently running. New pump likely needed	Jul 30-18			\$9,000.00	\$0.00		\$0.00	
0007	d-075-A Wildboy Plant	Prod. / Ops.	K670 Compressor - Waste Gate Actuator - Repairs - Waste Gate actuator is sticking at startup, eventually not going to be able to start. Also engine cylinder temps are rising and has a bit of surge needs service and tune up.	Currently running	Jul 30-18			\$17,700.00	\$1,468.95		\$0.00	

0008	d-075-A Wildboy Plant	Prod. / Ops.	K690 Compressor - VFD and Breaker replacement - Need parts - PIMM's had parts; will be installed as soon as they arrive	Not running. VFD and breaker are damaged on cooler. Need VFD to handle power load. Not running. Get HP - Jerome	Jul 30-18			\$5,500.00	\$3,404.10		\$0.00	
0009	d-075-A Wildboy Plant	Prod. / Ops.	K630 Compressor - Coolant Leak - need coolant	Not running but would like to repair.	Jul 30-18			\$6,000.00	\$2,117.85		\$0.00	
0010	d-075-A Wildboy Plant	Prod. / Ops.	K630 Compressor - Leak on hydrax - Repairs - Leak on hydrax line that ties into waste gate actuator	Not running but would like to repair.	Jul 30-18			\$7,000.00	\$0.00		\$0.00	
0011	d-075-A Wildboy Plant	Prod. / Ops.	K620 Compressor - Tune up - Maintenance - All cylinders running hotter than usual	Running	Jul 30-18		Complete	\$7,200.00	\$190.05		\$0.00	
0012	d-075-A Wildboy Plant	Prod. / Ops.	K660 Compressor - Tune up - Maintenance - Running a little rough and a bit of surge to it	Running	Aug 6-18			\$13,400.00	\$0.00		\$0.00	
0013	d-075-A Wildboy Plant	Prod. / Ops.	K698B Air Compressor - Bearings replacement - Replace Bearings - Blew the bearings, we put old set back in. PO approved for bearings to get the original air compressor back together and ready for a back up.	PO through CEG	Jul 30-18			\$5,000.00	\$0.00		\$0.00	
0014	d-075-A Wildboy Plant	Prod. / Ops.	K610 Compressor - Alarms - Rebuild - Put everything back together, but cant figure out some alarms on cat panel. Need CAT software and mechanic	Close to being able to run. Need to find out who can complete this work.	Aug 6-18		Complete	\$3,000.00	\$3,027.15		\$0.00	
0015	d-075-A Wildboy Plant	Prod. / Ops.	Heat Medium - Pump A - Repair Backup - PO approved for parts and labour for mechanical seal leak. Still need to troubleshoot Pump B power issues	Pump A first. Confirm price with CEG.	Aug 6-18			\$5,000.00	\$1,515.15		\$0.00	
0016	d-075-A Wildboy Plant	Prod. / Ops.	Gen 1 - Over hours - Maintenance - Need of service and tune up	Need CAT mechanic	Aug 6-18			\$7,000.00	\$0.00		\$0.00	
0017	d-075-A Wildboy Plant	Prod. / Ops.	Gen 2 - Knock on engine/cylinders - Maintenance - Need of service and tune up		Aug 6-18			\$7,000.00	\$0.00		\$0.00	
0018	d-075-A Wildboy Plant	Prod. / Ops.	Gen 3 - Oil leak/knock on engine/cylinders - Maintenance - Need of service and tune up	Big. Running.	Aug 6-18			\$7,000.00	\$4,120.20		\$0.00	
0019	d-075-A Wildboy Plant	Prod. / Ops.	Gen 4 - Low on coolant - needs coolant, but still running - Maintenance - Need of service	Big. Running.	Aug 6-18			\$7,000.00	\$0.00		\$0.00	
0020	d-075-A Wildboy Plant	Prod. / Ops.	6 drums at least of coolant		Aug 6-18		Complete	\$12,000.00	\$7,139.68		\$0.00	
0021	d-075-A Wildboy Plant	Prod. / Ops.	Silica Gel System - service/replace V323B which passes wet gas - Needs full plant SD	Orbit Valve 8". Cameron is supplier. - Temple	Aug 6-18		Complete	\$0.00	\$437.85		\$0.00	
0022	d-075-A Wildboy Plant	Prod. / Ops.	C02 Analyzer - Need Helium	Don't know CO2 content leaving plant. Need 1 bottle.	Jul 30-18			\$800.00	\$1,009.29		\$0.00	

0023	B-71-G July Lakes Comp. Station	Prod. / Ops.	Gen B (b71-G) - Knock on engine/cylinders - Maintenance - B-71-G Gen B needs rocker arm - order part and got wrong one due to aftermarket valve train	b-71-G adds 30 E3M3/day. Compressor not currently running. Sned corporate car.	Jul 30-18		Complete	\$1,000.00	\$0.00		\$0.00	30
0024	B-71-G July Lakes Comp. Station	Prod. / Ops.	Gen A (b71-G) - Service Required - Maintenance - B-71-G primary Gen A is in	Running to provide coms for pads. 1 running 1 backup.	Aug 20-18			\$10,000.00	\$0.00		\$0.00	
0025	Wildboy Field	Prod. / Ops.	Helicopter - no access	Some accesible by quads, 1 functioning quads, can't send people out right now due to safety. Most sites accesible by helicopter. Used to go to West Thet (7MMCFD). Watch for failures. Pipelines not pigged currently due to access restraints. Need for emergency transport. Idea of limiting flight time to potentially 2 hours a day. - Wayne to look into this. Don send Wayne vendor information.	Aug 20-18		Complete	\$0.00	\$0.00		\$0.00	
0026	Wildboy Field	Prod. / Ops.	Fuel - Diesel and gasoline	Fuel cards don't work. Running low on bulk tanks. - Temple to work with Karen.	Aug 20-18		Complete	\$0.00	\$0.00		\$0.00	
0027	Plant & Field	Prod. / Ops.	Plant & Field - Bulk Oil - Funds - Passed quote on to Ryan. Need funds to order.	6cm left in tank. 3200L coming Wed. 2.61/L for eng oil. 9.61/L for screw comp. oil. Like to have additional 10,000L for services. - Jason to look into this	Aug 20-18		Complete	\$35,000.00	\$34,059.83		\$0.00	
0028	Plant & Field	Prod. / Ops.	Field Trucks Maintenance	Integrity Automiatic possible vendor. For tires and service.	Aug 20-18			\$10,000.00	\$0.00		\$0.00	
0029	Wildboy, West Thet, July Lake	Prod. / Ops.	Wildboy, West Thet, July Lake - Service all Rotating Equipment - - All services are overdue	Need compressor oil flush. 4-5 Barrels for oil,. (7MMCFD thorough booster)	Aug 13-18			\$10,000.00	\$0.00		\$0.00	
0030	Plant & Field	Prod. / Ops.	Manpower. Don Mcloed and Jason to look into this. Has a couple resumes.		Jul 30-18				\$0.00		\$0.00	
0031	Plant & Field	Prod. / Ops.	Charter flights. Shereen to confirm.		Aug 13-18		Complete	\$22,000.00	\$0.00		\$0.00	
0032	Camp	Prod. / Ops.	Camp maintenance. Septic system, AC, Etc		Aug 20-18			\$15,000.00	\$0.00		\$0.00	
0033	B-025-F/094-P-14	Regulatory	2017-091- B-025-F/094-P-14 Spill site with contaminated soil		Mar 15-18			\$20,000.00	\$0.00		\$0.00	

0034	B-043-L/094-P-06	Regulatory	All contaminated soil must be removed and site remediated. A spill occurred at this location on May 11/2018. (See incident # 46854373, DGIR # 180590). Animal tracks, dead trees and dead vegetation under and around meter skid.		Jun 19-18			\$5,000.00	\$0.00		\$0.00	
0035	B-014-K/094-P-06	Regulatory	Abandon well. Submit a restoration plan, to the satisfaction of the Commission, outlining the scope of work and schedule in support of the Certificate of Restoration process for each of the wellsites following abandonment. Surface restoration must be completed without reasonable delay.	This well is winter access. Will not be abandoned until winter, should not be in 4 week plan. - NK	Jul 30-18			\$100,000.00	\$0.00		\$0.00	
0036	a-047-E/094-P-16	Regulatory	Staining near wellhead must be cleaned up.	Completed July 25th, 2018	Jul 11-18		Complete	\$1,000.00	\$1,255.97		\$0.00	
0037	c-036-E/094-P-16	Regulatory	Rat hole filled with hydrocarbon fluid hazardous. Staining near rat hole must be cleaned up. Hydrocarbon fluid inside rat hole that is causing spillage must be removed.	Completed July 25th, 2018	Jul 11-18		Complete	\$1,000.00	\$1,255.97		\$0.00	
0038	d-075-a/094-p-11	Regulatory	"Staining from spill off compressors in winter needs to be cleaned up. Staining around K-691 and k-690 compressors and behind water disposal pumps which has blind loose on drain." Due date extended to Aug 24, 2018.	Gator on order, waiting on fund transfer	Aug 24-18			\$1,000.00	\$1,255.97		\$0.00	
0039	d-045-A/094-P-10	Regulatory	Unused large lined "C" ring containment must be removed. The Oil and Gas Commission does hereby request that the SCV at location d-45-A/94-P-10 be tested for pressure buildup and flow rate. Test results are to be submitted through eSubmission to the Commission.	Bubble test completed. No vent flow found. Submitted through eSubmission. Winter access, extension request to March 31, 2019.	Jul 30-18		50%	\$2,000.00	\$0.00		\$0.00	
0040	a-090-I/094-P-10	Regulatory	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No SCADA meter. Skid with ESD and fuel gas scrubber. PREDATOR Oil has not submitted the proper paperwork (BC - 11 and suspension report) for this location as requested on previous inspection. (see inspection # 41110399 dated Oct. 10/2017.) Site is still "active" in KERMIT system.	BC-11 and suspension report submitted.	Aug 17-18		Complete	\$1,000.00	\$0.00		\$0.00	
0041	d-024-G/094-P-10	Regulatory	2017-090 - D-024-G/094-P-10 Frac Pond	Not included in total field cost. Cost is estimated based using the	Aug 15-18			\$1,500,000.00	\$0.00		\$0.00	
0088	d-075-a/094-p-11	Production	Repair of water injection plant - Essential					\$11,475.29				

0089	d-075-a/094-p-11	Production	Nalco acid test for D-16-E/94-P-11: With water inj issues arising, need to see if acid will aid in removing blockage from tubing; 300L in a tote is available in FSJ dock; potentially could get 1m3. Also need to see if services during plant shut down can transport tote to Wildboy.									
0090	d-075-a/094-p-11	Production	Air Dryer system repair					\$9,700.00				

Receiver ship Cost Center	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase / Loss (E3M3/day)
Firebird D-089-D		Firebird						\$26,180.00	\$0.00			75
0042	D-89-D Facility	Prod. / Ops.	TEG Glycol - 2 barrels -		Jul 30-18			\$2,000.00	\$0.00		\$0.00	
0043	D-89-D Facility	Prod. / Ops.	Ucartherm Glycol - 2 barrels -		Jul 30-18			\$2,000.00	\$0.00		\$0.00	
0044	D-89-D Facility	Prod. / Ops.	Dehy glycol filters - -		Jul 30-18			\$1,000.00	\$0.00		\$0.00	
0045	Field	Prod. / Ops.	Need Pipeline Pigs - Old pigs worn out -		Jul 30-18			\$1,000.00	\$0.00		\$0.00	
0046	D-89-D Facility	Prod. / Ops.	Generator - Service electric AC Generator - clean & repl bearings - Two generators to complete	Service only. No bearing work (needs to be done when winter roads are in).	Jul 30-18			\$5,000.00	\$0.00		\$0.00	
0047	D-89-D Facility	Prod. / Ops.	Generator Motor filters - 6 oil filters -		Jul 30-18			\$180.00	\$0.00		\$0.00	
0048	D-89-D Facility	Prod. / Ops.	Air comp oil filters - 1 set of 2 filters -		Jul 30-18			\$300.00	\$0.00		\$0.00	
0049	D-89-D Facility	Prod. / Ops.	Quad repair at Sterling Boettger - Fix quad & fly in to Plant - Quad is repaired - just need to pay vendor and pick up	Safety issue with only 1 quad. Need backup.	Jul 30-18			\$2,200.00	\$0.00		\$0.00	
0050	Field	Prod. / Ops.	Wellsite Batteries - -		Jul 30-18			\$1,000.00	\$0.00		\$0.00	
0051	Field	Prod. / Ops.	F150 Shift Change Truck - Needs windshield, front end work and tires -	For 4 trucks. Safety issue	Jul 30-18			\$10,000.00	\$0.00		\$0.00	
0052		Prod. / Ops.	Groceries for camp.		Jul 30-18			\$1,500.00	\$0.00		\$0.00	
0053		Prod. / Ops.	Helicopter. - Wayne to look into this.		Jul 30-18				\$0.00		\$0.00	

Reciever ship Cost Center	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase / Loss (E3M3/day)
Fireweed A-057-								\$7,000.00	\$0.00			20

0054		Prod. / Ops.	60m3 Condensate sitting at plant. Wayne to look into this. Need trucking vendor. Taylor Pembina possibly? Historically gone to Teravita. Condy likely has water content		Jul 30-18				\$0.00		\$0.00	
0055	B-068-B/094-A-13	Regulatory	This well last produced in 1999. Therefore, the equipment that remains onsite, ie: steel pipe frames and the steel frame and piles where a building would have been, needs to be removed from this site. Vegetation needs to be cleared from around wellhead. Due date extended on Nov 16 to June 30, 2018.	Quote in the works	Aug 31-18			\$7,000.00	\$0.00		\$0.00	

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Reciever ship Cost Center	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase / Loss (E3M3/day)
Stoddart 06-11		Need fireweed wells to run plant.						\$14,900.00	\$0.00	60		
0056	06-11 Facility	Prod. / Ops.	TEG Glycol - 2 barrels - Current Vendor account frozen		Jul 30-18			\$2,000.00	\$0.00		\$0.00	
0057	06-11 Facility	Prod. / Ops.	Ucartherm Glycol - 2 barrels - Current Vendor account frozen		Jul 30-18			\$2,000.00	\$0.00		\$0.00	
0058	06-11 Facility	Prod. / Ops.	Dehy glycol filters - - Current Vendor account frozen		Jul 30-18			\$1,000.00	\$0.00		\$0.00	
0059	06-11 Facility	Prod. / Ops.	Need Pipeline Pigs - Old pigs worn out - Current Vendor account frozen		Jul 30-18			\$1,000.00	\$0.00		\$0.00	
0060	06-11 Facility	Prod. / Ops.	Generator Service		Jul 30-18			\$1,000.00	\$0.00		\$0.00	
0061	06-11 Facility	Prod. / Ops.	Generator Motor filters - 6 oil filters -		Jul 30-18			\$100.00	\$0.00		\$0.00	
0062	06-11 Facility	Prod. / Ops.	Air comp oil filters - 1 set of 2 filters -		Jul 30-18			\$300.00	\$0.00		\$0.00	
0063	06-11 Facility	Prod. / Ops.	Compressor Service		Jul 30-18			\$5,000.00	\$0.00		\$0.00	
0064	06-11 Facility	Prod. / Ops.	Comp oil and filter change - oil and filters -		Jul 30-18			\$2,500.00	\$0.00		\$0.00	
0065	06-11 Facility	Prod. / Ops.	Intercooler service. Plugging off from sour conditions.	Don Mcloed to look into this	Jul 30-18			\$0.00	\$0.00		\$0.00	

0066	11-19-086-18	Regulatory	There is hydrocarbon spillage in production tank secondary containment that is to be cleaned up. There is seepage observed on outside slope of production tank secondary containment. Please confirm the integrity of the secondary containment around the production tanks. Please provide a copy of the procedure used and the results of the inspection to Noella.Valliere@bcogc.ca by July 30, 2018. Lease berm has breached and should be repaired. Transferred half barrel contents into full barrel and put cap on it. Spread Gator on small stain where half barrel was sitting. Half litre of oil on the surface water in the secondary containment, scooped up as much as possible. Tank berm in good shape but lease berm is washed out in spots. Spill cleaned up and deficiency closed. Still need to submit secondary containment integrity report?	Spillage cleaned and tank berm integrity confirmed. Only thing left is to repair lease berm, should coordinate with other locations that need repairs. Berm repaired as per Don Mcloed.	Jul 20-18		70%		\$0.00		\$0.00	
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Reciever ship Cost Center	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase / Loss (E3M3/day)
FSJ Central								\$121,500.00	\$0.00			40
0067	10-23 Facility	Prod. / Ops.	TEG Glycol - 2 barrels - Current Vendor account frozen		Aug 6-18			\$2,000.00	\$0.00		\$0.00	
0068	10-23 Facility	Prod. / Ops.	Ucartherm Glycol - 2 barrels - Current Vendor account frozen		Aug 6-18			\$2,000.00	\$0.00		\$0.00	
0069	10-23 Facility	Prod. / Ops.	Dehy glycol filters - - Current Vendor account		Aug 6-18			\$1,000.00	\$0.00		\$0.00	
0070		Prod. / Ops.	Need Pipeline Pigs - Old pigs worn out - Current Vendor account frozen		Aug 6-18			\$1,000.00	\$0.00		\$0.00	
0071	8-20 & A14-21	Prod. / Ops.	Propane for field wells - 8-20= 1.5decs & A14-21= 7decs - 2500gals propane - Current Vendor account frozen	Wayne to look into Bluewave and PNG propane. Critical for this field.	Aug 6-18				\$0.00		\$0.00	
0072	14-22	Prod. / Ops.	Hydraulic ESD swap out - Hydraulic ESD won't stay open - 6 e3m3 well down -	Safety issue	Aug 6-18			\$5,000.00	\$0.00		\$0.00	
0073	10-23 Facility	Prod. / Ops.	Fluid hauling - Fluid has been transferred to field tanks - nowhere to dispose fluids currently - Current Vendor account frozen	Temple to look into this. Water to Secure. or NewAlta	Aug 6-18				\$0.00		\$0.00	
0074		Prod. / Ops.	F250 Neil's Truck - Needs new tires badly, windshield -	Covered in Firebird truck budget	Aug 6-18			\$0.00	\$0.00		\$0.00	

0075	10-23 Facility	Prod. / Ops.	Comp oil and filter change - oil and filters - and compressor service		Aug 6-18			\$6,000.00	\$0.00		\$0.00	
0076	A14-21-083-18W6	Regulatory	"-Surface runoff is travelling southwest across the lease from the northeast corner and leaving the lease along the southern boundary. Offsite movement of sediment. Please address. In addition to the response in Kermit please provide the following documentation: As per the Oil and Gas Waste Regulation, Section 7(3) please provide a copy of the written consent from the landowner for discharge onto private land, the records of the surface water analysis, and the records of the volume of discharge to Katie.Wesenberg@bcogc.ca. -A 14-21-083-18 (WA 178) Open-ended tubing at the wellhead. Please address."	Minor site maintenance work left (grader)	Aug 31-18		70%	\$3,000.00	\$0.00		\$0.00	
0077	07-04-084-19	Regulatory	Wing valve is not disabled. Process equipment removed. Pilings remain. Is there a plan to remove the pilings?	Wing valve disabled. Deficiency closed.	Jul 27-18		Complete	\$1,000.00	\$0.00		\$0.00	
0078	10-33-083-17	Regulatory	"Abandon well. Submit a restoration plan, to the satisfaction of the Commission, outlining the scope of work and schedule in support of the Certificate of Restoration process for each of the wellsites following abandonment. Surface restoration must be completed without reasonable delay."	Tim to review. This well might be in the scope with 360elm?	Apr 30-18			\$100,000.00	\$0.00		\$0.00	
0079	01-23-083-18	Regulatory	Well (WA 225) associated with the pipeline has been inactive since 1979. Pipeline project 23666 has an 'active' status in Kermit. Flammable gas symbol on signage is becoming faded.	Clarification: The regulatory deficiency is regarding the inactive pipeline, signage is just an additional comment. Just need to submit paperwork	Jul 26-18		Complete	\$500.00	\$0.00		\$0.00	
0080	07-04-084-19	Regulatory	Wing valve is not disabled. Process equipment removed. Pilings remain. Is there a plan to remove the pilings?	Duplicate	Jul 27-18		Complete		\$0.00		\$0.00	
0081	06-31-083-17	Regulatory	Wing valve gas leak.	To be completed this week	Aug 10-18			\$1,083.61	\$1,083.61		\$0.00	

Receiver ship Cost Center	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase / Loss (E3M3/day)
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Eagle								\$50,000.00	\$0.00			
0082	15-19-084-19	Regulatory	2018-010 - 15-19-84-18W6M Remediation	With Shereen.	Jul 31-18			\$50,000.00	\$0.00		\$0.00	

	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase/Lo ss (E3M3/day)
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Wilder								\$4,000.00	\$0.00			
0083	15-27-083-19W6	Regulatory	"-A breach in the berm along the south boundary. Surface runoff is leaving the lease. Please address. In addition to the response in Kermit please provide the following documentation: As per the Oil and Gas Waste Regulation, Section 7(3) please provide a copy of the written consent from the landowner for discharge onto private land, the records of the surface water analysis, and the records of the volume of discharge to Katie.Wesenberg@bcogc.ca."	Berm work to be completed	Aug 31-18			\$3,000.00	\$0.00		\$0.00	
0084	A15-27-83-19	Regulatory	A request for a surface casing vent flow report to be submitted to the Commission was included in Inspection 46386591-001. Our records show that a report has not been submitted to the Commission.	Completed. No SCVF found.	Jul 21-18		Complete	\$1,000.00	\$0.00		\$0.00	

Receiver ship Cost Center	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase / Loss (E3M3/day)
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Muskrat								\$7,000.00	\$0.00			
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0085	16-22-087-18W6	Regulatory	"This site has not been active since 2003. Pilings, rig anchors and miscellaneous piping/metals to be removed from lease. Please refer to Industry Bulletin 2016-03 regarding Unused Equipment Definition and Removal. Due date extended on Nov 16 to June 30, 2018."	Quote in the works	Jun 30-18				\$7,000.00	\$0.00		\$0.00	
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Receiver ship Cost Center	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase / Loss (E3M3/day)
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Bear Flats								\$17,746.86	\$17,750.79			
0087	6-4-085-20W6	Regulatory	H2S Detector install. In addition to the detector, site needs communications re-established in order to provide call outs should the need arise.	Two week extension requested	Aug 7 18	Aug 21-18		\$17,746.86	\$17,750.79		\$0.00	

Reciever ship Cost Center	Field/Location	Category	Task	Comments	Due date	Due Date Extension	% Complete	Cost Estimate	PO Amount	Field Ticket Amount	Scope Changes	Production Increase / Loss (E3M3/day)
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Montney								\$6,000.00	\$0.00			
0086	13-30-086-18	Regulatory	"Wellhead is insulated but it appears to be leaking, maintenance is needed. This well has not produced since June 2017. Well should be disconnected from flowline and all outlets blinded or bullplugged. Wellhead valves to be secured."	Removed insulation and found no leaks. Insulation was put back on wellhead. Well is a seasonal well and is produced only in the summer because of its low production and cost to keep it running in the winter. Deficiency closed.	Aug 8-18		Complete	\$6,000.00	\$0.00		\$0.00	

Notes: Materials and Labour cost are high level evaluation based on level mid case for typical rotating equipment repair and tune.up.

All repair and maintenance cost are subject to change pending a detailed troubleshooting review for parts that requires replacement

Lean Amine cooler spool leak require further evaluation to determine if a repair can be done without Plant Shutdown

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Week	1	2	3	4

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Week	1	2	3	4

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Week	1	2	3	4

WeeklyCost

Week	1	2	3	4

Recievership Cost Center	Date	Vendor	Description	PO#	PO Amount	Field Ticket Amount	Comments
0027	7/31/2018	Petro Canada	Bulk Oil for Compressor Servicing	596792-31072018	\$34,059.83		Cancelled?
0020	7/31/2018	Brenntag Canada Inc	Coolant for Compressors	596786-31072018	\$7,139.68		
0036	8/1/2018	Metalic Safety Supply LTD	Gator Oil Absorbent	598133-01082018	\$1,255.97		
0037	8/1/2018	Metalic Safety Supply LTD	Gator Oil Absorbent	598133-01082018	\$1,255.97		
0038	8/1/2018	Metalic Safety Supply LTD	Gator Oil Absorbent	598133-01082018	\$1,255.97		
0022	8/2/2018	Air Liquide Inc	Helium for CO2 Chromatograph	599456-07082018	\$1,009.29		
0081	8/1/2018	Apex Distrubutions	grease wing valve	598941-07082018	\$1,083.61		
0001	7/30/2018	Cream Energy Group	Labor	601079-07082018	\$1,255.80		
0001	7/30/2018	Cream Energy Group	Labor	601080-07082018	\$585.90		
0002	7/30/2018	Cream Energy Group	Labor	601081-07082018	\$190.05		
0003	7/30/2018	Cream Energy Group	Labor	601083-07082018	\$190.05		
0004	7/28/2018	Cream Energy Group	Labor	601085-07082018	\$1,753.50		
0004	7/30/2018	Cream Energy Group	Labor	601086-07082018	\$380.10		
0005	7/30/2018	Cream Energy Group	Labor	601088-07082018	\$380.10		
0007	7/28/2018	Cream Energy Group	Labor	601093-07082018	\$1,468.95		
0008	7/28/2018	Cream Energy Group	Labor	601094-07082018	\$1,008.00		
0008	7/29/2018	Cream Energy Group	Labor	601096-07082018	\$1,386.00		
0008	7/29/2018	Cream Energy Group	Labor	601097-07082018	\$630.00		
0008	7/31/2018	Cream Energy Group	Labor	601098-07082018	\$380.10		
0009	7/28/2018	Cream Energy Group	Labor	601099-07082018	\$2,010.75		
0009	7/31/2018	Cream Energy Group	Labor	601109-07082018	\$107.10		
0011	7/31/2018	Cream Energy Group	Labor	601101-07082018	\$190.05		
0014	7/31/2018	Cream Energy Group	Labor	601102-07082018	\$3,027.15		
0015	7/30/2018	Cream Energy Group	Labor	601104-07082018	\$189.00		
0015	7/31/2018	Cream Energy Group	Labor	601105-07082018	\$1,326.15		
0018	7/29/2018	Cream Energy Group	Labor	601106-07082018	\$3,776.85		
0018	7/29/2018	Cream Energy Group	Labor	601107-07082018	\$343.35		
0021	7/31/2018	Cream Energy Group	Labor	601108-07082018	\$437.85		
0004	8/2/2018	MasTec Canada	Amine Leak	599483-02082018	\$51,794.40		
0087	8/3/2018	Pimm's Production Equipment	H2S monitor, on suspended well 6-4-85- 20 Bear flats	600358-07082018	\$17,750.79		

TAB M

This is Exhibit "M" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

Robyn Gurofsky
T (403) 232-9774
F (403) 266-1395
rgurofsky@blg.com

Borden Ladner Gervais LLP
Centennial Place, East Tower
1900, 520 3rd Ave SW
Calgary AB, Canada T2P 0R3
T 403 232 9500
F 403 266 1395
blg.com



File No. 413255.63

August 29, 2018

Delivered by Email (ryan.zahara@blakes.com)

Blake, Cassels & Graydon LLP
3500, 855 2nd Street SW
Calgary, AB T2P 4J8

Attention: Ryan Zahara

Dear Sir:

Re: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil") and Predator Oil BC Ltd. ("Predator")

Thank you for your letter dated August 24, 2018. As you know, the Receiver has only recently been appointed over an entity that has entered into complex transactions with significant regulatory and other implications. There are limited funds available to the Receiver to address outstanding abandonment and reclamation obligations and the Receiver continues to work with the British Columbia Oil and Gas Commission in that regard. Given the significant complexities associated with this process, the Receiver requires more time to complete its investigation. We will revert to you as soon as possible.

Yours truly,

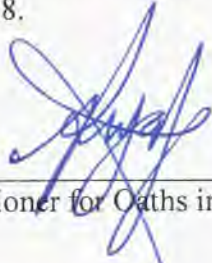
Borden Ladner Gervais LLP

Robyn Gurofsky

cc: v Neil Narfason (Ernst and Young Inc.) - via email
Josef Kruger, Q.C. (Borden Ladner Gervais LLP) - via email

TAB N

This is Exhibit "N" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

Summers, Matthew

From: Zahara, Ryan
Sent: Monday, October 15, 2018 3:11 PM
To: Summers, Matthew
Subject: FW: Predator Trust Fee Invoice - August 2018
Attachments: Ranch Trust Invoice Aug 2018.pdf

----- Forwarded message -----

From: **Dianne Hayduk** <Dianne.Hayduk@sproule.com>
Date: Tue, Sep 4, 2018 at 3:52 PM
Subject: Predator Trust Fee Invoice - August 2018
To: Duncan MacRae <duncan.macrae@ca.ey.com>
Cc: Ryan Tobber <rtobber@ibsmm.ca>, Randy Green <Randy.Green@sproule.com>, Wayne Pridham <Wayne.Pridham@sproule.com>, Zahara, Ryan <ryan.zahara@blakes.com>

Dianne Hayduk, CPA, CMA, MBA
Senior Manager, Accounting

☎ +1 403 294 5528

☎ +1 403 560 5507

140 Fourth Avenue SW, Suite 900
Calgary, AB, Canada T2P 3N3

Sproule.com



From: Dianne Hayduk
Sent: Wednesday, August 1, 2018 1:19 PM
To: Duncan MacRae
Cc: Ryan Tobber; Randy Green; Wayne Pridham; Tanya Kwan; ZAHARA, RYAN
Subject: Re: Predator Trust Fee Invoice - July 2018

Hi, Duncan

I've been requested to send along the attached July Trust Fee invoices to you.

Thanks,
Dianne

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Senior Manager, Accounting

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C +1 403 560 5507

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Sproule.com



From: Dianne Hayduk
Sent: Wednesday, August 1, 2018 9:22 AM
To: Zahara, Ryan
Cc: Ryan Tobber; Randy Green; Wayne Pridham; Tanya Kwan
Subject: Re: Predator Trust Fee Invoice - July 2018

Hi, Ryan

Pro-rated invoices attached.

Dianne

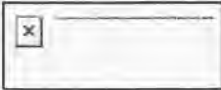
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C +1 403 560 5507

140 Fourth Avenue SW, Suite 900
Calgary, AB, Canada T2P 3N3

Sproule.com



From: Zahara, Ryan <ryan.zahara@blakes.com>
Sent: Monday, July 30, 2018 7:00:48 PM
To: Dianne Hayduk
Cc: Ryan Tobber; Randy Green; Wayne Pridham; Tanya Kwan
Subject: RE: Predator Trust Fee Invoice - July 2018

Dianne,

We will have to pro-rate the July invoice for the Receiver for the dates the Receiver was in actual possession of the assets (July 19-July 31) and then the remaining portion July 1-18 would be invoiced to Ranch (who had possession of the assets during that portion of the month).

Please let me know if you have any questions in respect of this.

Best regards,

Ryan Zahara
Partner
Blake, Cassels & Graydon LLP
3500, 855 Second Street SW
Calgary, AB T2P 4J8

Tel: 403.260.9628
Fax: 403.260.9700
E-mail: ryan.zahara@blakes.com

This e-mail communication is confidential and legally privileged. If you are not the intended recipient, please notify me at the telephone number shown above or by return e-mail and delete this communication and any copy immediately. Thank you.

Blakes

Blake, Cassels & Graydon LLP

855 - 2nd Street S.W., Suite 3500, Calgary AB T2P 4J8

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From: Dianne Hayduk [mailto:Dianne.Hayduk@sproule.com]

Sent: Monday, July 30, 2018 6:08 PM

To: Zahara, Ryan

Cc: Ryan Tobber; Randy Green; Wayne Pridham; Tanya Kwan

Subject: Predator Trust Fee Invoice - July 2018

Dianne Hayduk, CPA, CMA, MBA
Senior Manager, Accounting

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Predator Oil BC Ltd.

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DESCRIPTION		AMOUNT
August 2018 Trust Fees		138,000.00
SUBTOTAL		\$ 138,000.00
TAX RATE		5.00%
GST		6,900.00
OTHER		-
		\$ 144,900.00

Make all cheques payable to Predator Oil BC Ltd.

TAB O

This is Exhibit "O" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

September 14, 2018

VIA E-MAIL

Neil.Narfason@ca.ey.com

Neil Narfason
Ernst & Young Inc.
Calgary, Alberta

Ryan Zahara

Dir: 403-260-9628

ryan.zahara@blakes.com

Reference: 180308/1

RE: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil"), and Predator Oil BC Ltd. ("Predator") – Default under the terms of the Trust Agreement

Mr. Narfason,

We are writing to you in your capacity as receiver and manager (the "**Receiver**") of Ranch pursuant to a receivership order (the "**Receivership Order**") granted by Madam Justice B.E.C. Romaine on July 19, 2016.

As you are aware Predator is the licensee of record (the "**Licensee**") with the British Columbia Oil and Gas Commission ("**BC OGC**") and holds certain licenses and permits (the "**Permits**") associated with the oil and gas assets of Ranch (the "**Assets**") pursuant to and in accordance with the Trust Agreement dated June 16, 2017 between Ranch, OpsMobil, and Predator (the "**Trust Agreement**").

Failure to Pay Administration Fee by Receiver

Predator is writing to advise that it did not receive payment of the amounts due and owing under the terms of the Trust Agreement in respect of the invoice (the "**Administration Fee Invoice**") issued to the Receiver on August 1, 2018 in the amount of **\$60,764.52**. A copy of the email and the invoice dated July 31, 2018 is attached as Schedule "A" for reference.

Section 4.1 of the Trust Agreement requires that Ranch make payments to Predator of an administrative fee of \$138,000 a month. In accordance with section 4.2 of the Trust Agreement, Predator invoiced the Receiver on behalf of Ranch for the pro-rated days it was in possession of the Assets in July. Payment of the Administration Fee Invoice was required to be completed within 30 days after the date of receipt of the Administration Fee Invoice. To date, Predator has not received payment of the Administration Fee Invoice from the Receiver.

Predator would also note that in accordance with section 4.4 of the Trust Agreement, OpsMobil also agreed to be solely liable for any amounts contemplated under the Trust Agreement, including the administration costs and any deposit or security deposit with the BC OGC. The Receiver is also receiver and manager of OpsMobil so would also have an obligation in that capacity under the terms of the Trust Agreement to pay the Administration Fee Invoice on behalf of Ranch.

31383243.1

Accordingly, the Receiver has breached the terms of the Trust Agreement by failing to pay the Administration Fee Invoice. The Receiver has provided no basis for its failure to comply with the terms of the Trust Agreement. The Receiver has at all times relied upon the Permits that are in Predator's name to operate the Assets and has obtained the benefit of such production. There is no corresponding reason to deprive Predator of the amounts owed to it under the clear terms of the Trust Agreement.

Predator will be making an application to the Court of Queen's Bench (the "**Court**") to seek payment of the Administration Fee Invoice and for any subsequent invoices issued under the terms of the Trust Agreement as soon as possible.

Other Amounts owed to Predator

Predator also sent correspondence (the "**Predator July Letter**") to the Receiver on July 25, 2018 seeking payment of other amounts under the terms of the Trust Agreement. Attached hereto for reference as Schedule "B" is a copy of the Predator July Letter.

If Predator is forced to make an application to the Court for payment of the Administration Fee Invoice it will also be seeking payment of the Additional Security Deposit (as that term is defined in the Predator July Letter) and the Administration Payments (as defined in the Predator July Letter) made on behalf of Ranch and OpsMobil to preserve the Assets.

These amounts are owed to Predator and are properly payable by the Receiver as these amounts would have had to be incurred by the Receiver if Predator had not paid such amounts on behalf of Ranch and OpsMobil.

Security Deposits Requested by BC OGC

As noted in our correspondence dated August 24, 2018, it is not reasonable for the Receiver to rely on Predator's failure to post security deposits requested by BC OGC for the Assets which are owned by Ranch (and which the Receiver may disclaim or renounce), to withhold payment of the Administration Fee Invoice. Attached hereto and marked as Schedule "C" is a copy of the August 24, 2018 correspondence.

The payment of the security deposits requested by the BC OGC is an obligation of Ranch and OpsMobil under the terms of the Trust Agreement and its Predator's position that this is now an obligation of the Receiver on behalf of Ranch and OpsMobil.

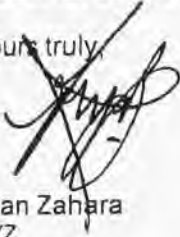
If the Receiver is concerned about any steps that the BC OGC can take against the Permits for failure to pay such security deposits then it should be making payment in full of all outstanding security deposit invoices provided by Predator either directly to the BC OGC or to Predator. Copies of the security deposit invoices are enclosed as Schedule "D" for reference.

Blakes

Page 3

Please let us know if you would like to discuss any of the foregoing further.

Yours truly,



Ryan Zahara
/RYZ

c: Client
Josef Kruger, Borden Ladner Gervais LLP, Counsel to
the Receiver

31383243.1



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "A" – Administration Fee Invoice

31383243.1

TORONTO CALGARY VANCOUVER MONTREAL OTTAWA NEW YORK LONDON RIYADH/AL KHOBAR SAHRAVI BEIRUT
Blake, Cassels & Graydon LLP | *Accounting Offices | blakes.com

Zahara, Ryan

From: Dianne Hayduk <Dianne.Hayduk@sproule.com>
Sent: Wednesday, August 01, 2018 1:20 PM
To: Duncan MacRae
Cc: Ryan Tobber; Randy Green; Wayne Pridham; Tanya Kwan; Zahara, Ryan
Subject: Re: Predator Trust Fee Invoice - July 2018
Attachments: Ranch Trust Invoice Jul 2018 - post.xlsx; Ranch Trust Invoice Jul 2018 - pre.xlsx

Hi, Duncan

I've been requested to send along the attached July Trust Fee invoices to you.

Thanks,
Dianne

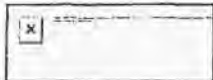
*Dianne Hayduk, CPA, CMA, MBA
Senior Manager, Accounting*

t +1 403 294 5525

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(P) 403 294 5525



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Subject: Re: Predator Trust Fee Invoice - July 2018

Hi, Ryan

Pro-rated invoices attached.

Dianne

*Dianne Hayduk, CPA, CMA, MBA
Senior Manager, Accounting*

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blakes.com



From: Zahara, Ryan <ryan.zahara@blakes.com>
Sent: Monday, July 30, 2018 7:00:48 PM
To: Dianne Hayduk
Cc: Ryan Tobber; Randy Green; Wayne Pridham; Tanya Kwan
Subject: RE: Predator Trust Fee Invoice - July 2018

Dianne,

We will have to pro-rate the July invoice for the Receiver for the dates the Receiver was in actual possession of the assets (July 19-July 31) and then the remaining portion July 1-18 would be invoiced to Ranch (who had possession of the assets during that portion of the month).

Please let me know if you have any questions in respect of this.

Best regards,

Ryan Zahara
Partner
Blake, Cassels & Graydon LLP
3500, 855 Second Street SW
Calgary, AB T2P 4J8
Tel: 403.260.9628
Fax: 403.260.9700
E-mail: ryan.zahara@blakes.com

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Blake, Cassels & Graydon LLP
855 - 2nd Street S.W., Suite 3500, Calgary AB T2P 4J8
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Sent: Monday, July 30, 2018 6:08 PM
To: Zahara, Ryan
Cc: Ryan Tobber; Randy Green; Wayne Pridham; Tanya Kwan
Subject: Predator Trust Fee Invoice - July 2018

Senior Manager, Accounting

403-264-7522

403-264-6500

140 Fourth Avenue SW, Suite 900
Calgary, AB, Canada T2P 3N3

[Sproule.com](http://sproule.com)



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INVOICE

Predator Oil BC Ltd.

DATE: July 31, 2018
INVOICE # POBLTRUST-JUL2018(Post)
FOR: Trust Fees

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DESCRIPTION	AMOUNT
July 19 - 31 - post receivership	57,870.97
SUBTOTAL	\$ 57,870.97
TAX RATE	5.00%
GST	2,893.55
OTHER	-
Make all cheques payable to Predator Oil BC Ltd.	\$ 60,764.52



Schedule "B" – Predator July Letter



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

July 25, 2018

VIA E-MAIL

Neil.Narfason@ca.ey.com

Neil Narfason
Ersnt & Young Inc.
Calgary, Alberta

Ryan Zahara

Dir: 403-260-9628

ryan.zahara@blakes.com

Reference: 180308/1

RE: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil"), and Predator Oil BC Ltd. ("Predator") –British Columbia Oil and Gas Commission ("BC OGC") Permits Held by Predator in Trust for Ranch

Mr. Narfason,

We understand that you have been appointed as receiver and manager (the "**Receiver**") of Ranch pursuant to a receivership order (the "**Receivership Order**") granted by Madam Justice B.E.C. Romaine on July 19, 2018.

Predator is the licensee of record (the "**Licensee**") with the BC OGC and holds certain licenses and permits (the "**Permits**") associated with the oil and gas assets of Ranch (the "**Assets**") pursuant to and in accordance with the Trust Agreement dated June 16, 2017 between Ranch, OpsMobil, and Predator (the "**Trust Agreement**"). A copy of the Trust Agreement is attached hereto and marked as Schedule "**A**".

The Receiver does not have the Permits necessary to operate the Assets in compliance with the BC OGC requirements. The Receiver does have the same rights and obligations as Ranch to operate the Assets in accordance with the terms of the Trust Agreement.

Background of Dispute between Ranch and Predator

On June 6, 2018, prior to the date of the Receivership Order, Predator began taking steps to enforce its rights under the terms of the Trust Agreement. This included sending a demand letter (the "**June 6 Demand Letter**") for payment of the outstanding amounts and starting the notice period for invoking the Permit Transfer Requirement (as that term is defined in the Trust Agreement) under the Trust Agreement. A copy of the June 6 Demand Letter is attached hereto and marked as Schedule "**B**".

The time for initiating the Permit Transfer Requirement in accordance with section 3.2(e) of the Trust Agreement expired on July 6, 2018, and Ranch is in further breach of this provision of the Trust Agreement for failing to comply with the Permit Transfer Requirement. Additionally, the June 6 Demand Letter set out the amounts outstanding to Predator under the terms of the Trust Agreement as of May 31, 2018, which totalled approximately **\$960,654.44**.

31374352.9



Additionally, a security deposit of \$656,883.00 (the "Additional Security Deposit") was due and payable to the BC OGC by May 20, 2018. This amount was paid by Predator on June 18, 2018 in order to ensure that the Permits remained in good-standing and Ranch could continue to operate the Assets, even while Ranch was in default under the terms of the Trust Agreement. It is Predator's position that Predator should be reimbursed for these amounts in accordance with the terms of the Trust Agreement.

The Trust Agreement also requires that Ranch pay certain costs associated with the administration of the Assets. Predator has paid the following costs associated with the administration of the Assets that were critical to the continued operations of the Assets and without which the Assets would not have been properly maintained:

- (a) **\$86,548.84** owed by Ranch to Predator, which stems from Predator's funding of payroll for key operation and service personnel on or about June 22, 2018 due to the failure by Ranch and OpsMobil to make these payments. Please find the invoice for this amount attached as part of Schedule "C";
- (b) **\$19,178.32** owed by Ranch to Predator in respect of operations occurring June 18-30, 2018 and the period from July 1, 2018 to July 3, 2018 for the steps taken by Sproule Niven Fischer to ensure proper operation of the Assets, including payment of critical payments. Please find the invoice for this amount attached as part of Schedule "C";
- (c) **\$47,040.00** owed by Ranch to Predator in respect of a payment to Airborne Energy Solutions Inc. for helicopter transportation of service personnel to be transferred to the Wildboy gas processing facility. Please find the invoice for this amount attached as part of Schedule "C".

(collectively, the "Administration Payments")

If Predator had not paid the payroll obligations of OpsMobil, then there would no longer have been any personnel to properly maintain and care for the Assets prior to the date of the Receivership Order. Moreover, the amount owing for outstanding wages to these workers would have formed a priority claim against the estate in priority to Third Eye Capital Corporation, as secured creditor.

On June 28, 2018, Predator again wrote to Ranch and set out its serious concerns regarding the ability of Ranch to properly operate and maintain the Assets, as well as the serious impact a failure to properly operate the Assets could have on the business and affairs of Predator.

To date, none of the abovementioned costs have been paid by either Ranch or OpsMobil. Predator is seeking payment of the following amounts from the Receiver pursuant to the terms of the Trust Agreement:

- 1) the Additional Security Deposit of \$656,883.00; and
- 2) the Administration Payments in the total amount of \$155,530.79.

The Trust Agreement also contains change of control provisions that were specifically included to ensure that no other party other than Ranch was operating the Assets. The intent of the change of control provisions was to ensure that Predator had an entity it trusted to ensure the Assets were operated in accordance with the BC OGC requirements and properly maintained the Assets.

Receiver and the Trust Agreement

Predator's position is that the Receiver, as an officer of the Court of Queen's Bench of Alberta (the "Court"), has the ability to operate the Assets so long as it complies with the terms of the Trust Agreement.

Predator expects that the Receiver will comply with all of the provisions of the Trust Agreement and the previous course of conduct between the parties for the proper operation of the Assets, including, but not limited to:

- 1) making all payments contemplated in section 4.1 of the Trust Agreement, plus any other costs incurred by Predator as a result of it holding the Permits in trust for Ranch (this includes payment of the July 28 Security Deposit and the August 18 Security Deposit, as defined below);
- 2) continuing to consult with Predator on the ongoing operation of the Assets (as was previously done by Ranch), including through documenting ongoing reporting requirements and access to information;
- 3) ensuring that the Assets are being operated in compliance with all of the BC OGC requirements, including, but not limited to, the emergency response plan ("ERP"), Emergency Call-Out, One-Call, Safety Answering Service, and Safety Program update, as well as providing Predator with the monthly production forecast, daily production reports, and spending plans associated with reactivations, deficiencies, orders, and abandonment and reclamation; and
- 4) providing access to Predator to the BC OGC communications, involving Predator in any discussions between the Receiver and the BC OGC, and immediately providing to Predator with any communications obtained by the Receiver from BC OGC in respect of the Assets.

On July 28, 2018, additional security (the "**July 28 Security Deposit**") of \$2,752,849.00 will be due and owing by Predator to the BC OGC in connection with the Assets. Please find attached as Schedule "D" an invoice from Predator under the terms of the Trust Agreement for payment by Ranch and the Receiver of the July 28 Security Deposit.

Further, on August 18, 2018, additional security (the "**August 18 Security Deposit**") of \$957,563.00 will be due and owing by Predator to the BC OGC in connection with a decrease in deemed production from the Assets. Please find attached as Schedule "E" an invoice from Predator under the terms of the Trust Agreement for payment by Ranch and the Receiver of the August 18 Security Deposit.

It is Predator's position that the July 28 Security Deposit and the August 18 Security Deposits are an obligation of Ranch (and now the Receiver) in accordance with the terms of the Trust Agreement and in order to allow for the proper operation of the Assets. Please advise how the Receiver will be



addressing the payment of the July 28 Security Deposit and August 18 Security Deposit required by the BC OGC.

Predator has also become aware of certain recent actions taken by the Receiver that may be impacting Predator's ability to remain a Licensee in good standing. In particular, Predator is aware that the Receiver has instructed the employees of Ranch and OpsMobil to refrain from forwarding any BC OGC communications to Predator without the approval of the Receiver. As Licensee, Predator is responsible to the BC OGC and has reporting requirements through the Kermit application, which is the online reporting mechanism in British Columbia.

Predator has also learned that, on July 20, 2018, the Receiver terminated a large number of Ranch employees without notice to Predator, which has significantly reduced the number of employees who are managing the care and control of the Assets. Predator is hereby seeking confirmation from the Receiver that it has sufficient employees in place to comply with all of the BC OGC requirements for the proper and safe management of the Assets.

The Receiver is not presently the legal operator of the Assets. Rather, the Receiver is subject to the Trust Agreement, which means that the Receiver is merely an implied contract operator. As such, we believe that it is important that representatives of Predator meet with the Receiver as soon as possible, if not immediately, so that the Receiver can adequately consult with Predator in respect of its plans for Ranch and OpsMobil going forward. Such a meeting will ensure that the Receiver's plans and ongoing operation of the Assets comply with the obligations of Predator as Licensee under the BC OGC requirements and as prime contractor under the Worksafe BC requirements.

Please confirm the information requested above as soon as the Receiver is able.

If the Receiver is unable or refuses to comply with its obligations under the terms of the Trust Agreement, including making payments that are properly due and owing under the terms of the Trust Agreement, Predator will have no choice but to seek clarification from the Court regarding the Receiver's ability to continue to operate the Assets. Predator may also seek relief from the Court to revoke the Receiver's access to the affected sites and commence a safe shutdown of all of the Assets.

Yours truly,

Per: Ryan Zahara
/RYZ

c: Client
Josef Kruger, Borden Ladner Gervais LLP, Counsel to
the Receiver



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel. 403-260-9600 Fax: 403-260-9700

Schedule "A" – Trust Agreement

(see attached)

31374352.9

TRUST AGREEMENT

THIS AGREEMENT made effective as of the 16th day of June, 2017.

BETWEEN:

PREDATOR OIL BC LTD., a body corporate registered to carry on business in the Province of British Columbia and having an office in the City of Calgary, in the Province of Alberta ("Trustee").

RYAN ZAHARA
Barrister & Solicitor

-- and --

RANCH ENERGY CORPORATION, a body corporate registered to carry on business in the Province of British Columbia and having an office in the City of Calgary, in the Province of Alberta ("Beneficiary")

-- and --

OPSMOBIL GROUP INC., a body corporate having an office in the City of Calgary, in the Province of Alberta ("OGI")

WHEREAS:

- (A) Trustee and Beneficiary entered into a purchase and sale agreement (the "Sale Agreement") as of the 8th day of May, 2017, which pertains to, *inter alia*, the purchase by Beneficiary of interests in the Assets from Trustee;
- (B) A portion of the Assets is composed of various Permits, as such term is defined in the Sale Agreement, which Permits will require transfer from Trustee to Beneficiary through the British Columbia Oil and Gas Commission (the "BCOGC");
- (C) As of the date hereof, the Permits are currently held by Penn West Petroleum Ltd. or its Affiliate ("Penn West") and Permit transfer applications have been submitted by Trustee to BCOGC for approval but have not yet been received;
- (D) Upon completion of the transfer of the Permits from Penn West to Trustee, Trustee and Beneficiary wish for Trustee to hold the Permits in trust for Beneficiary until such time as Beneficiary can accept the License Transfers as provided for herein;
- (E) Trustee and Beneficiary wish to set out the terms upon which Beneficiary will receive the Permits from Trustee, and the terms upon which Trustee will hold the Permits together with all rights and privileges associated therewith (the "Beneficial Interest") in trust for the benefit of Beneficiary until such time as Beneficiary requests that the Permits be transferred to it; and

THIS IS EXHIBIT "F"
referred to in the Affidavit of
WAYNE PRIDHAM
Sworn before me this 3rd
day of July, A.D. 2018
[Signature]
A COMMISSIONER FOR OATHS AND
FOR THE PROVINCE OF ALBERTA

- (F) In order to effect the License Transfers, Trustee, Beneficiary and OGI agree that OGI may be required to make a security deposit with the BCOGC ("Security Deposit") or make payments to Trustee, as contemplated herein;

NOW THEREFORE in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the parties hereto covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, defined terms shall have the meaning ascribed to them in the Sale Agreement except as set forth below or in the recitals:

- (a) "BCOGC License Transfer Compliant" means that each of Trustee's and Beneficiary's LMR will allow for the transfer by Trustee to Beneficiary of all or any of the Permits, in accordance with Applicable Law, including any bulletins;
- (b) "LMR" means the liability management rating, as determined by the BCOGC, and is the ratio of a permit holder's deemed assets to deemed liabilities, calculated for all wells and facilities registered to a permit holder;
- (c) "Outside Date" means May 31, 2019 or, if otherwise agreed by the parties hereto, such later date as mutually agreed upon by the parties in writing, provided that Trustee shall be under no obligation to agree and any agreement shall be at Trustee's sole discretion;
- (d) "Permit Transfer Requirement" has the meaning ascribed thereto in Section 3.1(b); and
- (e) "Trust Period" means the period from the date of this Agreement until the transfer of all of the Permits to Beneficiary as contemplated hereunder.

1.2 Interpretation

For the purposes of this Agreement:

- (a) all references herein to currency are to Canadian currency;
- (b) "Article", "Section" and other references to subdivisions are, unless otherwise specified, to the designated articles, sections and other subdivisions of this Agreement;
- (c) headings of the articles and sections hereof are inserted for convenience of reference only and shall not affect the construction or interpretation of this Agreement;

- (d) any reference to a government authority includes any government authority succeeding to its functions;
- (e) any reference to a statute shall be deemed to include a reference to such statute and to the regulations made pursuant thereto, with all amendments made thereto and in force from time to time, and to any statute or regulation that may be passed which has the effect of supplementing or superseding the statute so referred to or the regulations made pursuant thereto;
- (f) any reference to the singular includes the plural and vice versa and any reference to gender includes the masculine, feminine and neuter genders; and upon any substitution in accordance with the foregoing the incidental grammatical and terminological changes shall be construed also to have been made;
- (g) the words "herein", "hereof" and "hereunder" and other words of similar import refer to this Agreement as a whole and not, unless otherwise specified, to any particular Article, Section or other subdivision. "Including" means "including without limitation"; and
- (h) where the character and amount of any asset or liability or item of income or expense is required to be determined, or any consolidation or other accounting computation is required to be made, the same shall be done in accordance with generally accepted accounting principles except where the application of such principles is inconsistent with, or limited by the terms of this Agreement.

ARTICLE 2 PERMITS IN TRUST

2.1 Trustee Holds Beneficial Interest

- (a) Upon completion of the transfer of the Permits from Penn West to Trustee, Trustee acknowledges and declares that it will hold and stand possessed of the Beneficial Interest in trust for and on behalf of Beneficiary for the sole use, enjoyment and benefit of Beneficiary, and further acknowledges that all benefit and advantage accruing to the Beneficial Interest shall be held by Trustee in trust for Beneficiary.
- (b) Trustee agrees that it will not sell, assign, transfer, convey, encumber, or surrender the Beneficial Interest except upon the written instructions of Beneficiary.
- (c) Trustee does not purport to, either expressly or by implication, warrant or guarantee title in and to the Beneficial Interest.
- (d) Beneficiary consents to the appointment of Trustee as bare trustee of the legal interest in the Permits, and shall perform, observe and comply with the covenants, terms and conditions contained in the Beneficial Interest. Trustee shall perform,

observe and comply with the covenants, terms and conditions contained in the Beneficial Interest as directed by Beneficiary.

2.2 Copies and Access

- (a) Trustee shall provide Beneficiary in a timely manner with copies of all notices, orders, directives, documents and other correspondence received by Trustee that pertain to the Beneficial Interest, and shall respond promptly to such notices, orders, directives, documents and other correspondence pursuant to written instructions from Beneficiary, provided such instructions are received in a timely fashion.
- (b) Trustee shall provide Beneficiary with access, during normal business hours, to all information, data, notices and records in Trustee's custody or control, or to which Trustee has access, respecting the Beneficial Interest. Beneficiary may inspect the books of Trustee concerning the Beneficial Interest at all reasonable times and may have the same audited once in each calendar year, at its own cost.

**ARTICLE 3
LICENSE TRANSFERS**

3.1 License Transfer Requirement

- (a) During the Trust Period, and as soon as possible following the most recent monthly publication by the BCOGC of the LMR associated with the Permits, each of Trustee and Beneficiary shall, within three (3) Business Days, notify the other in writing whether it is BCOGC License Transfer Compliant.
- (b) Upon Beneficiary notifying Trustee that Beneficiary is BCOGC License Transfer Compliant and able to make any required Security Deposit with the BCOGC, Trustee shall transfer and convey to Beneficiary, all the Permits if such transfer does not constitute a default under Applicable Law (the "Permit Transfer Requirement").
- (c) Upon Trustee transferring and conveying the Permits pursuant to subsection 3.1(b), Beneficiary shall, forthwith and on a best efforts basis, at Beneficiary's own cost, do such further acts and execute and deliver all such further assurances, deeds transfers, conveyances and documents as shall be necessary or desirable to give effect to the transfer and conveyance of the Permits including making such deposits, providing such undertakings, information or other documentation or taking any action as a condition of or a prerequisite under Applicable Law for the approval of the transfer of any Permits.
- (d) Beneficiary shall have the right, at any time and from time to time prior to the termination of this Agreement, exercisable by Beneficiary notifying Trustee in writing to accept from Trustee all or some of the Permits, (the "Permit Option"). In the event Beneficiary exercises the Permit Option, Trustee and Beneficiary shall, forthwith and on a best efforts basis, at Beneficiary's own cost, do such

further acts and execute and deliver all such further assurances, conveyances and documents as shall be necessary or desirable to give effect to the transfer and conveyance of the applicable Permits including, taking all steps as may be required, including making such deposits, providing such undertakings, information or other documentation or taking any action as a condition of or a prerequisite under Applicable Law or otherwise under this Agreement for the approval of the License Transfers, provided that, in the event that Beneficiary has elected to acquire less than all of the then-outstanding Permits making up the Beneficial Interest, then the Permits to be transferred shall be at the sole discretion of Trustee acting in a commercially reasonable manner.

3.2 License Transfer Process

- (a) Within five (5) Business Days following receipt of Beneficiary's notice under Sections 3.1(b) or (d) or in accordance with Section 3.3, Trustee shall prepare and where applicable, electronically submit an application to the Governmental Authorities for the License Transfers and Beneficiary shall, where applicable, electronically ratify and sign such application.
- (b) Should any Governmental Authority deny the License Transfers because of misdescription or other minor deficiencies in the application, Trustee shall within five (5) Business Days correct and re-submit the application for the License Transfers and Beneficiary shall electronically ratify and sign such application.
- (c) If, for any reason, a Governmental Authority requires a Party to make a deposit or furnish any other form of security in order to approve the License Transfers, such Party shall immediately either: (i) make such deposit; or (ii) furnish such other form of security as the Governmental Authority requires.
- (d) If a Party (for purposes of this subsection 3.2(d), the "Defaulting Party") fails to make a deposit or furnish security it is required to make or furnish under Section 3.2(c) within ten (10) days of the Defaulting Party's receipt of notification from the Governmental Authority that such deposit or security is required, the other Party (for purposes of this subsection 3.2(d), the "Non-Defaulting Party") shall have the right to make such deposit or furnish such security. In such event, the Defaulting Party shall (as applicable) reimburse the amount of such deposit or the costs of such security to the Non-Defaulting Party plus interest thereon at the Prime Rate plus four percent (4%) from the date such deposit or security is made or furnished by the Non-Defaulting Party until such reimbursement is made and, in the case of security, cause the security to be returned to the Non-Defaulting Party as soon as possible and indemnify the Non-Defaulting Party for the amount and costs of any draws on the security plus interest thereon at the Prime Rate plus four percent (4%) from the date such draw is made until such indemnification is made. In addition to all other rights to enforce such reimbursement otherwise available to the Non-Defaulting Party, it shall have the right to set-off the amount of such reimbursement or indemnification (including interest) against any other monies due to the Defaulting Party pursuant to this Agreement.

- (e) In the event that Beneficiary is a Defaulting Party pursuant to Section 3.2(d) or fails to make any payments set forth in Article 4, and such default or failure to pay continues for a period of at least thirty (30), in addition to any other rights available to Trustee hereunder, Trustee shall be entitled, in its sole discretion, to elect, by notice in writing, to invoke the Permit Transfer Requirement, notwithstanding that the transaction(s) resulting from Trustee's election to do so would result in Beneficiary not being BCOGC License Transfer Compliant and, upon Trustee making such election, the provisions of Section 3.1(c) shall apply.

3.3 Outside Date

At the occurrence of the Outside Date or in the event of a Change of Control, Trustee shall be entitled, in its sole discretion, to elect, by notice in writing, to invoke the Permit Transfer Requirement notwithstanding that the transaction(s) resulting from Trustee's election to do so would result in Beneficiary not being BCOGC License Transfer Compliant and, upon Trustee making such election, the provisions of Section 3.1(c) shall apply. For the purposes of this Section, "Change of Control" means any transfer, sale, assignment, merger or other consolidation or combination of Beneficiary with another corporation or other entity or other disposition of shares having the result (directly or indirectly) in a change of the person or persons exercising or who might exercise control over the powers, authority and business affairs of Beneficiary or its successor. The provisions of this Section 3.3 shall apply regardless of the amount of any deposit Beneficiary or OGI is required to pay to the BCOGC.

ARTICLE 4 COSTS AND FEES

4.1 Costs of Administration

From and after the completion of the License Transfers from Penn West to Trustee, Beneficiary shall, on a monthly basis thereafter, pay to Trustee a fixed administrative fee equal to:

- (a) for months 1-3: forty thousand two hundred fifty dollars (\$40,250) per month;
- (b) for months 4-6: eighty-six thousand two hundred fifty dollars (\$86,250) per month;
- (c) for months 7-9: one hundred fifteen thousand dollars (\$115,000) per month;
- (d) for months 10-15: one hundred thirty-eight thousand dollars (\$138,000) per month;
- (e) for months 16-20: two hundred thousand dollars (\$200,000) per month; and
- (f) for months 21-24: two hundred seventy-five thousand dollars (\$275,000) per month,

plus any reasonable costs incurred by Trustee as a result of Trustee holding the Beneficial Interest in trust for Beneficiary.

4.2 Invoicing

- (a) Trustee shall invoice Beneficiary from time to time, but in any event no more frequently than monthly, when it incurs costs pursuant to this Agreement.
- (b) Beneficiary shall pay all such invoices within thirty (30) days after the date of receipt of an invoice issued in accordance with Section 4.2(a).
- (c) If Beneficiary fails to pay any payment or billing contemplated hereunder on the date upon which such payment is due, the unpaid amount shall bear interest following from such due date at the Prime Rate plus two percent (2%) per annum, compounded monthly. The obligation to pay interest shall apply until the unpaid amount is paid in full to Trustee, and shall not merge into a judgment for principal and interest, or either of them. This Section 4.2(c) shall be without limitation to Trustee's other rights hereunder or otherwise held at law or equity.
- (d) Invoices issued hereunder shall survive the termination of this Agreement, and shall be deemed to be validly issued after termination to the extent Trustee is entitled to amounts owing in accordance with the terms hereof.

4.3 Cash Flow Allocation

- (a) Beneficiary hereby agrees that for the first twelve (12) months following the date hereof, twenty-five percent (25%) of the monthly net cash flow derived from time to time during such period from the operation of the Assets as determined under the Asset operating statements prepared in respect thereof (copies of which shall be provided to Trustee by Beneficiary) shall be paid into trust with a trustee mutually acceptable to Trustee and Beneficiary and upon terms mutually acceptable to Trustee and Beneficiary to be allocated to Abandonment and Reclamation Obligations to be conducted on the Assets or otherwise addressing Environmental Liabilities in respect thereof. Commencing on the thirteenth (13th) month following the date hereof until the earlier of the Outside Date and termination of this Agreement, (i) twenty-five percent (25%) of the monthly net cash flow derived from time to time from the operation of the Assets during such period as determined under the Asset operating statements prepared in respect thereof (copies of which shall be provided to Trustee by Beneficiary) shall be paid into trust with a trustee mutually acceptable to Trustee and Beneficiary and upon terms mutually acceptable to Trustee and Beneficiary, and (ii) an additional twenty-five percent (25%) of the monthly net cash flow derived from time to time from the operation of the Assets shall be paid into trust as security in respect of the Security Deposit. All amounts to be paid into trust hereunder, shall be paid into trust within 30 days following the end of each month and Beneficiary shall notify Trustee and provide copies of the Asset operating statements and all reasonable back-up to Trustee. If the parties hereto are unable to agree to a mutually acceptable trustee or the terms of such trust, such funds shall be paid to Trustee's solicitors on the trust condition that such funds are only to be released by a joint written direction executed by Trustee and Beneficiary.

- (b) The Beneficiary hereby commits to using commercially reasonable efforts to, as soon as reasonably practicable and on commercially reasonable terms, enter into financial hedge positions for the Petroleum Substances produced from the Assets, with no less than a forty percent (40%) of the net anticipated production being hedged for the first twelve (12) months following the date hereof and no less than a thirty percent (30%) of the net anticipated production being hedged after the first twelve (12) months following the date hereof and for the remainder of the term of this Agreement.

4.4 OGI Payments

In the event that Beneficiary is unable to, or for any reason does not, make any payment contemplated in this Agreement, including the costs outlined in Section 4.1, the net cash flow payments as required by Section 4.3(a) or any deposit or Security Deposit with the BCOGC, OGI hereby acknowledges and agrees that OGI shall be solely liable for making any such payment, deposit or Security Deposit on behalf of Beneficiary, as though OGI itself were required to make such payments.

ARTICLE 5 INDEMNIFICATION AND LIABILITY

5.1 Indemnification of Trustee

Beneficiary and OGI covenant and agree with Trustee to be jointly and severally liable to Trustee for, and in addition, to indemnify and save harmless Trustee and its directors, officers, employees and agents from and against, any and all liability, loss, costs, claims, damages and expenses including, without limitation, all penalties, fines, court costs, legal costs (on a solicitor and his own client basis), lessor royalties, accountant and other professional expenses, claims or damages whatsoever arising as a result of Trustee holding the Beneficial Interest in trust, unless caused by the gross negligence or willful misconduct of Trustee or its agents.

5.2 Liability of Beneficiary

Beneficiary agrees and acknowledges that any failure by Beneficiary to receive and accept conveyance and assignment of the Permits from Trustee as and when required hereunder, will result in irreparable harm to Trustee, which harm could not be adequately compensated by monetary damages. Accordingly, Beneficiary agrees that Trustee shall be entitled to interim or permanent injunctive relief, specific performance or other equitable remedies in addition to any other relief to which Trustee may be entitled under Applicable Law in respect of such failure to receive or accept conveyance and assignment of the Permits.

ARTICLE 6 NOTICES

6.1 Notices

- (a) The addresses for service and the fax numbers of the parties hereto shall be as follows:

Trustee: Predator Oil BC Ltd,
1600, 250 2nd Street S.W.
Calgary, AB T2P 0C1

Attention: Greg MacDonald, President & COO
Email: Greg.MacDonald@PredatorOil.com

Beneficiary: Ranch Resources Corporation
1200, 815 - 8th Avenue S.W.
Calgary, AB T2P 3P2

Attention: Ryan Tobber
Email: ryan.tobber@opsmobil.com

OGI: OpsMobil Group Inc.
1200, 815 - 8th Avenue SW
Calgary, AB T2P 3P2

Attention: Ryan Tobber
Email: ryan.tobber@opsmobil.com

- (b) All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:
- (i) by personal service on a party hereto at the address of such party set out above, in which case the item so served shall be deemed to have been received by that party when personally served;
 - (ii) by electronic transmission to a party hereto to the e-mail address of such party set out above, in which case the item so transmitted shall be deemed to have been received by that party when transmitted;
 - (iii) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by mailing first class registered post, postage prepaid, to a party hereto at the address of such party set out above, in which case the item so mailed shall be deemed to have been received by that party on the fifth day following the date of mailing (the date of mailing being the day immediately prior to the postmarked date of the envelope containing the notice, communication or statement or if the subject envelope has been lost or destroyed, the date of such notice, communication or statement or if undated the date of the transmittal letter accompanying the same).
- (c) A party hereto may from time to time change its address for service or its fax number or both by giving written notice of such change to the other party hereto in accordance herewith.

**ARTICLE 7
TERM AND TERMINATION**

7.1 Termination

This Agreement shall remain in full force and effect for so long as the Beneficial Interest, or any part or portion thereof, is held in trust by Trustee for Beneficiary, and thereafter until all accounts between Trustee and Beneficiary, or Trustee and OGI, if applicable, have been settled.

**ARTICLE 8
GENERAL**

8.1 Assignment and Enurement

- (a) A party hereto may only assign this Agreement with the prior written consent of the other party.
- (b) This Agreement shall be binding upon and shall enure to the benefit of each of the parties hereto and their respective administrators, trustees, receivers, successors and permitted assigns.

8.2 Entire Agreement

- (a) This Agreement contains the entire agreement between the parties hereto in respect of the trust provided for herein and, except as expressly provided for in the Sale Agreement, there are no representations, warranties or agreement, collateral or otherwise, other than as expressed herein.
- (b) This Agreement supersedes all other trust agreements between the parties hereto with respect to the Beneficial Interest.
- (c) The Parties acknowledge and agree that lenders for Purchaser may require certain amendments to this Trust Agreement in order to advance funding final cash payment for the Assets. The Parties acknowledge and agree that they will act reasonably and in good faith to make such necessary amendments provided they are reasonable.

8.3 Governing Law

This Agreement shall be construed in accordance with the laws of the Province of Alberta and the federal laws of Canada applicable therein, and each party hereby attorns to the exclusive jurisdiction of the courts of the Province of Alberta and all courts of appeal therefrom.

8.4 Counterpart Execution

This Agreement may be executed in counterparts, including by electronic means, and all counterparts together shall constitute one agreement. No party shall be bound until all parties have executed this Trust Agreement.

8.5 Further Assurances

Each party hereto will, from time to time and at all times hereafter upon request, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

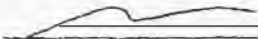
8.6 Severability

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

PREDATOR OIL BC LTD.

RANCH RESOURCES CORPORATION

Per: 

Per: 

Per: Greg Macdonald
President & COO

Per: Ryan Tosh

OPSMOBIL GROUP INC.

Per: 

Per: Ryan Tosh



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "B" – June 6 Demand Letter

(see attached)

THIS IS EXHIBIT " F "
referred to in the Affidavit of
WAYNE PETCHAM
Sworn before me this 3rd
day of July A.D. 2018
[Signature]
A COMMISSIONER FOR OATHS IN AND
FOR THE PROVINCE OF ALBERTA



Predator Oil BC Ltd.

Predator Oil BC Ltd.
900, 222-3rd Avenue SW
Calgary, AB T2P 0B4

RYAN ZAHARA
Barrister & Solicitor

June 6, 2018

VIA EMAIL - ryan.tobber@opsmobil.com

Ranch Resources Corporation
1200, 815 - 8th Avenue SW
Calgary, Alberta T2P 3P2

Attention: Ryan Tobber

Re: Amended and Restated Trust Agreement (the "Trust Agreement") between Predator Oil BC Ltd. ("Predator"), Ranch Energy Corporation ("Ranch") and Opsmobil Group Inc.

Ranch and Predator have entered into various agreements including the Trust Agreement, a purchase and sale agreement ("PSA") dated May 17, 2017 and a transition services agreement ("TSA") dated July 7, 2018. Notwithstanding Predator's demands for payment, Ranch has failed to pay amounts owing to Predator under such agreements, which as of May 31, 2018 amount to \$4,334,174.68 as set out below and we hereby provide this notice of default to Predator.

To date Ranch has not paid any of the amounts owing to Predator under the Trust Agreement which amounts from July 2017 to May 31, 2018 have amounted to \$960,654.44.

The amounts owing by Ranch to Predator under the TSA to May 31, 2018 are \$73,600.

The amounts that remain owing by Ranch to Predator under the PSA to May 31, 2018 are \$3,330,020.26.

We hereby demand that such amounts be paid by Ranch to Predator immediately. Predator hereby provides this default notice to inform Ranch that it will be enforcing its remedies available to it at law and under such agreements to collect such outstanding amounts, including enforcing the "Permit Transfer Requirement" as provided for in section 3.2(e) of the Trust Agreement.

Sincerely,
Predator Oil BC Ltd.



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel. 403-260-9600 Fax: 403-260-9700

Schedule "C" – Invoices for the Administrative Payments

(see attached)

31374352.9

TORONTO CALGARY VANCOUVER MONTREAL OTTAWA BEKW. MINE QUEBEC MONTRÉAL KNOXHAM BIRMINGHAM BELLEVILLE
Blake, Cassels & Graydon LLP / Associated Offices | blakes.com

INVOICE

Predator Oil BC Ltd.

DATE: July 25, 2018
INVOICE # POBL-RANCH PAY
FOR: Ranch payroll June 28 2018

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DESCRIPTION	AMOUNT
Payroll	88,107.47
Wire returned - inaccurate banking information	(2,756.13)
Wire fees	1,197.50
SUBTOTAL	\$ 86,548.84
TAX RATE	0.00%
GST	-
OTHER	-
Make all cheques payable to Predator Oil BC Ltd.	\$ 86,548.84

Predator Oil BC Ltd.

DATE: July 25, 2018
INVOICE #: POBL- SPROULE
FOR: Sproule operations July 2018

[illegible]

Predator Oil BC Ltd.

DESCRIPTION	AMOUNT
Airborne inv 00131 for flight support - July 3 - 10, 2018	44,800.00
SUBTOTAL	\$ - 44,800.00
TAX RATE	5.00%
GST	2,240.00
Make all cheques payable to Predator Oil BC Ltd.	OTHER -
	\$ 47,040.00



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "D" – Invoice for Payment of the July 28 Security Deposit

(see attached)

31374352.9

TORONTO CALGARY VANCOUVER MONTREAL OTTAWA NEW YORK LONDON HONGKONG SINGAPORE
Blake, Cassels & Graydon LLP | Accredited Offices | blakes.com



June 28, 2018

ORDER LMR-1102

Predator Oil BC Ltd.
1500, 250 - 2nd Street, SW
Calgary, AB T2P 0C1

Attention: Greg MacDonald

RE: Order to Submit Security Deposit, Invoice LMR-1102

Pursuant to Section 30 of the *Oil and Gas Activities Act*, I hereby order Predator Oil BC Ltd. to provide security to the Commission in the amount of \$2,752,849 by July 28, 2018.

Thank you for your attention to this matter. Any questions related to this order may be directed to Wade Abbott at (250) 419-4355 or wade.abbott@bcogc.ca.

Regards,

A handwritten signature in black ink, appearing to read 'Mike Janzen', with a long horizontal line extending to the right.

Mike Janzen
Director, Liability Management
Oil and Gas Commission

Predator Oil BC Ltd.

DATE: July 25, 2018
INVOICE # POBL- LMR-1102
FOR: OGC Invoice LMR-1102

[illegible]



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "E" – Invoice for Payment of the August 18 Security Deposit

(see attached)

31374352.9

TORONTO CALGARY VANCOUVER MONTREAL OTTAWA NEW YORK LONDON MIAMI HOUSTON SAN FRANCISCO BEIJING
Blake, Cassels & Graydon LLP | A Canadian Firm | blakes.com



July 19, 2018

ORDER LMR-1112

Predator Oil BC Ltd.
1500, 250 - 2nd Street, SW
Calgary, AB T2P 0C1

Attention: Greg MacDonald

RE: Order to Submit Security Deposit, Invoice LMR-1112

Pursuant to Section 30 of the *Oil and Gas Activities Act*, I hereby order Predator Oil BC Ltd. to provide security to the Commission in the amount of \$957,563 by August 18, 2018.

Thank you for your attention to this matter. Any questions related to this order may be directed to Wade Abbott at (250) 419-4355 or wade.abbott@bcogc.ca.

Regards,

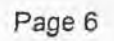
A handwritten signature in black ink, appearing to read 'Mike Janzen', with a long horizontal flourish extending to the right.

Mike Janzen
Director, Liability Management
Oil and Gas Commission

Predator Oil BC Ltd.

DATE: July 25, 2018
INVOICE # POBL- LMR-1112
FOR: OGC Invoice LMR-1112

[illegible]



Schedule "C" – August 24, 2018 Correspondence



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

August 24, 2018

VIA E-MAIL

Ryan Zahara
Dir: 403-260-9628
ryan.zahara@blakes.com

Reference: 180308/1

Robyn Gurofsky/Josef Kruger Q.C.
Centennial Place, East Tower
1900, 520-3rd Ave S.W.
Calgary, Alberta
T2P0R3

RE: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil"), and Predator Oil BC Ltd. ("Predator")

Ms. Gurofsky and Mr. Kruger,

We are writing in response to your correspondence dated August 20, 2018 and in your capacity as legal counsel for Ernst & Young Inc., who is the receiver and manager (the "**Receiver**") of Ranch pursuant to a receivership order (the "**Receivership Order**") granted by Madam Justice B.E.C. Romaine on July 19, 2018.

Predator is the licensee of record (the "**Licensee**") with the British Columbia Oil and Gas Commission ("**BC OGC**") and holds certain licenses and permits (the "**Permits**") associated with the oil and gas assets of Ranch (the "**Ranch Assets**") pursuant to and in accordance with the Trust Agreement dated June 16, 2017 between Ranch, OpsMobil, and Predator (the "**Trust Agreement**"). Predator holds the Permits as bare trustee for Ranch.

Outstanding LMR Deficiency Orders

Predator has provided the outstanding LMR deficiency orders (the "**Deficiency Orders**") that it has received (certain of which have also been paid by Predator) from the British Columbia Oil and Gas Commission ("**BC OGC**") to the Receiver for payment on behalf of Ranch and Opsmobil.

A complete list of the Deficiency Orders for which Predator has sought payment is set out in Schedule "A". To date, neither Ranch nor the Receiver has paid any of these amounts associated with the Deficiency Orders in accordance with the terms of the Trust Agreement.

The Receiver is presently operating and receiving revenue from the Ranch Assets associated with the Permits and that are the subject of the Deficiency Orders. While the Receiver is obtaining all of the benefit from the Ranch Assets it is not bearing the burdens, including payment of the requested security deposits associated with the Ranch Assets.

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Predator and the Receiver are both aware that the Receiver has amended the form of the Receivership Order in order to allow it to renounce or disclaim the interest of Ranch in all or some of the Ranch Assets. Should the Receiver take steps to renounce or disclaim any of the Ranch Assets it will directly impact the \$15,656,883.00 security deposit (the "**Predator Security Deposit**") that Predator has already posted with the BC OGC as well as any amounts that Predator may be required to post in the future.

It is not productive for the Receiver to insist on Predator posting the additional security deposits for the Ranch Assets when the Receiver is well aware that there is a significant risk those security deposits could be placed in jeopardy by its own actions in respect of the Ranch Assets. Any such actions taken by the Receiver to renounce Ranch's interest in any of the Ranch Assets would solely benefit the secured creditor Third Eye Capital Corporation to the detriment of Predator.

Ranch also has not paid any amounts outstanding under the terms of the Trust Agreement and never posted any of the amounts associated with the Predator Security Deposit currently held by the BC OGC in respect of the Ranch Assets and the Predator assets (the "**Predator Assets**"). Predator's position is that it has posted sufficient security deposit amounts to cover any LMR deficiency amounts associated with the Predator Assets but there is a significant security deposit shortfall associated with the LMR of the Ranch Assets that is the responsibility of Ranch and the Receiver.

The continued requests from BC OGC for security deposits for the Ranch Assets are also a direct result of operational decisions discussed in greater detail below. These operational decisions are beyond the control of Predator. It is not equitable or proper for the Receiver to request that Predator pay the additional security deposits to rectify the LMR deficiencies associated with the Ranch Assets and the operational decisions that the Receiver is making in respect of those Ranch Assets.

The approval of the transfer of any Permits ultimately resides with the BC OGC. Any such decision to transfer the Permits is likely to be made based on a multitude of factors, including, but not limited to, what Ranch Assets the Receiver is proposing to transfer (whether it is all or some of the Ranch Assets), what Assets the Receiver is likely to renounce, the post-transaction LMR of the proposed purchaser and any other considerations the BC OGC deems relevant.

To reiterate Predator's previous point from its initial correspondence dated August 9, 2018, Predator is prepared to participate and affect a transfer of all the Permits to a properly qualified purchaser as requested by the Receiver and has not taken any steps to impede or oppose the Receiver's ability to consummate a sale of the Ranch Assets. The Receiver has not advised when it intends on marketing the Ranch Assets and when it intends on bringing forward potential purchasers of those Ranch Assets as previously requested by Predator.

Operational Decisions of Ranch Impacting Predator's LMR

Predator also understands that the Receiver has not taken any steps to re-start operations of certain of the Assets (the "**FSJ Assets**") located in the Fort St. John area that were shut-in prior to the date of the Receivership Order.



Predator also understands that it was always the intention of Ranch and the Receiver to re-start these FSJ Assets and bring those operations back on-line. Included in the Fort St. John Assets are certain assets (the "**Shut-In Predator Assets**") of Predator.

Predator was advised in meetings with the Receiver that it had prepared a regulatory action plan (the "**RAP**") that contemplated re-starting the FSJ Assets and remedying certain deficiencies associated with the Ranch Assets. For reference, please find attached as Schedule "B" a copy of the RAP. Predator understood that the RAP was prepared based upon deficiencies and orders from BC OGC as of the date of the Receivership Order.

Additionally, a 4 week action plan (the "**Ranch 4 Week Plan**") was provided to Predator with an update on progress along with an updated deficiency log (the "**Predator Outstanding Inspection Items Aug 8**"). Attached hereto collectively as Schedule "C" hereto are copies of the Ranch 4 Week Plan and Predator Outstanding Inspection Items Aug 8 spreadsheets.

Predator understood that the Receiver had sufficient funding to address the outstanding issues associated with the Ranch Assets, including those set out in the Ranch 4 Week Plan and the Predator Outstanding Inspection Items Aug 8 and is actively working on correcting these issues.

However, the Receiver has not addressed all the outstanding BC OGC orders associated with the Ranch Assets and has not reported to Predator regarding progress on these items. In order for the Ranch Assets to become transfer compliant all of these items will need to be addressed by the Receiver.

As the Receiver is aware, keeping the FSJ Assets and the Predator Shut-In Assets shut-in significantly impacts the combined LMR calculation of Predator and is the primary reason for the continued requests for additional security deposit amounts from BC OGC as the LMR associated with those FSJ Assets and the Shut-In Predator Assets continues to decline.

Please advise if the Receiver will be re-starting the FSJ Assets and the Shut-In Predator Assets. If the Receiver is not intending to re-start these assets please advise the Receiver's reason for not taking these steps.

Predator understands that if the FSJ Assets were operating it is likely to significantly improve the LMR associated with the FSJ Assets and the Predator Shut-In Assets as well as the Receiver's ability to sell the Ranch Assets to any prospective purchaser.

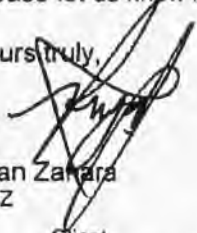
If the Receiver is not being provided sufficient funding by Third Eye Capital Corporation to restart these FSJ Assets (including the associated facilities), please advise how much funding the Receiver believes it would need in order to bring these assets back into operation.

If the Receiver is proposing to transfer all of the Ranch Assets to a qualified purchaser with sufficient LMR this will likely minimize or significantly reduce any need for Predator or the Receiver to post additional security deposits for the Ranch Assets.



Please let us know if you would like to discuss any of the foregoing further.

Yours truly,


Ryan Zahara
/RYZ

c: Client
Neil Narfason, Ernst & Young Inc., the Receiver
Aaron Welsh and Mike Janzen, British Columbia Oil
and Gas Commission
Christa Nicholson and Kaila Eadie, JSS Barristers,
Legal Counsel to British Columbia Oil and Gas
Commission



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "A"- List of LMR Deficiency Orders

Date Security Deposit Due	Amount of Security Deposit	Status
May 20, 2018	\$656,883.00	PAID BY PREDATOR
July 28, 2018	\$2,752,849.00	INVOICED TO RECEIVER
August 18, 2018	\$957,563.00	INVOICED TO RECEIVER
September 1, 2018	\$1,862,892.00	INVOICED TO RECEIVER



Schedule "B" – Regulatory Action Plan



**Schedule "C" –
Ranch 4 Week Plan and Predator Outstanding Inspection Items Aug 8 Spreadsheets**



Schedule "D" – Outstanding Security Deposit Invoices

Predator Oil BC Ltd.

DATE: September 7, 2018
INVOICE # POBL- LMR-1124
FOR: OGC Invoice LMR-1124

[illegible]

INVOICE

Predator Oil BC Ltd.

DATE: August 7, 2018
INVOICE # POBL- LMR-1116
FOR: OGC Invoice LMR-1116

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

[illegible]

INVOICE

Predator Oil BC Ltd.

DATE: July 25, 2018
INVOICE #: POBL- LMR-1112
FOR: OGC Invoice LMR-1112

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

[illegible]

Predator Oil BC Ltd.

Ranch Energy Corporation
Suite 1200, 815-8th Street SW
Calgary, AB T2P 3P2

DESCRIPTION	AMOUNT
Reimbursement for June 28, 2018 Security Deposit Invoice LMR-1102	2,752,849.00
SUBTOTAL	\$ 2,752,849.00
TAX RATE	0.00%
GST	-
OTHER	-
	\$ 2,752,849.00

Make all cheques payable to Predator Oil BC Ltd.

TAB P

This is Exhibit "P" referred to in the Affidavit of Ryan Tobber, sworn before me this 16th day of October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel. 403-260-9600 Fax: 403-260-9700

September 28, 2018

VIA E-MAIL

Neil.Narfason@ca.ey.com

Ryan Zahara

Dir: 403-260-9628

ryan.zahara@blakes.com

Reference: 180308/1

Neil Narfason
Ernst & Young Inc.
Calgary, Alberta

RE: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil"), and Predator Oil BC Ltd. ("Predator") – General Order 2018-18 from British Columbia Oil and Gas Commission

Mr. Narfason,

We are writing to you in your capacity as receiver and manager (the "**Receiver**") of Ranch pursuant to a receivership order (the "**Receivership Order**") granted by Madam Justice B.E.C. Romaine on July 19, 2018.

As you are aware Predator is the licensee of record (the "**Licensee**") with the British Columbia Oil and Gas Commission ("**BC OGC**") and holds certain licenses and permits (the "**Permits**") associated with the oil and gas assets of Ranch (the "**Assets**") pursuant to and in accordance with the Trust Agreement dated June 16, 2017 between Ranch, OpsMobil, and Predator (the "**Trust Agreement**").

Please find enclosed as Schedule "**A**" a copy of General Order 2018-18 (the "**General Order**") that was received by Predator from the BC OGC. The General Order requires that certain steps be taken to abandon wells over which Predator is the licensee but that are mostly beneficially owned by Ranch by October 22, 2018.

The General Order also requires that steps be taken in respect of wells listed in Schedule "**A**" of the General Order that are owned entirely by Ranch to mobilize equipment to initiate downhole abandonment work by no later than October 5, 2018.

Predator is not in possession of most of the Assets and the Receiver has been operating the Assets under the terms of the Trust Agreement since the date of its appointment. Predator also notes the wells in respect of which BC OGC wants abandonment initiated by no later than October 5, 2018 are all wells that are owned by Ranch.

We also understand that the Receiver has advised Sproule Niven Fischer that it does not have funds available to conduct any of the work being requested by the BC OGC. A copy of email correspondence between the Receiver and Sproule Niven Fischer confirming this is attached for reference as Schedule "**B**".

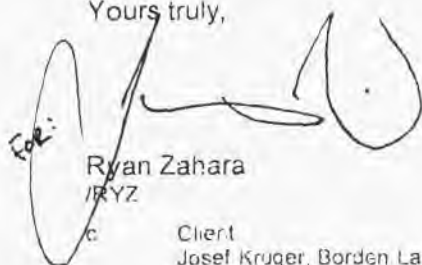
31387359.3

We have also reviewed the Second Report of the Receiver filed on September 25, 2018, including the cash flows attached thereto as Appendix "C". The cash flows detail a Regulatory cash reserve of \$821,000 for the week of September 21. Predator is looking for confirmation from the Receiver that it has elected not to use these reserve funds to comply with the General Order.

Predator hereby requests under the terms of the Trust Agreement that the Receiver take all necessary steps to have Ranch comply with the terms of the General Order as it relates to the Assets. This includes complying with the October 5, 2018 deadline to mobilize equipment and initiate downhole abandonment work on the wells controlled and operated by Ranch (presently the Receiver).

Please let us know if you would like to discuss any of the foregoing further.

Yours truly,

A handwritten signature in black ink, appearing to read 'Ryan Zahara', is written over a circular stamp. The stamp contains the text 'For: Ryan Zahara /RYZ' and a small 'c' at the bottom left.

Client
Josef Kruger, Borden Ladner Gervais LLP, Counsel to
the Receiver
Christa Nicholson and Kaila Eadie, JSS Barristers,
Counsel to British Columbia Oil and Gas Commission



Blake, Cassels & Graydon LLP
Barristers & Solicitors
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Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "A" – General Order 2018-18



GENERAL ORDER 2018-018
Section 49 Oil and Gas Activities Act

Issued to:

Predator Oil BC Ltd.
C/O Sproule Niven Fischer Limited
900, 140-4th Avenue SW
Calgary Alberta T2P 3N3

Attention: Mr. Wayne Pridham

Order:

Pursuant to section 49(1)(d) of the *Oil and Gas Activities Act* (the Act), I, Patrick Smook, order that Predator Oil BC Ltd. (Predator) must:

- a) Abandon the wells on the attached Schedule A in accordance with Part 5 of the Drilling and Production Regulation no later than October 22, 2018.
- b) Abandon the wells on the attached Schedule B in accordance with Part 5 of the Drilling and Production Regulation no later than October 15, 2019.
- c) Abandon the pipelines listed on the attached Schedule C in accordance with section 11 of the Pipeline Regulation no later than October 15, 2019.
- d) Remove the facilities listed on the attached Schedule D no later than October 15, 2019.
- e) Mobilize equipment to initiate downhole abandonment work for at least one of the wells listed in Schedule A no later than October 5, 2018.
- f) Submit evidence that item "a", "b", "c", "d", and "e" have been completed electronically to the Compliance and Enforcement mailbox at C&E@bcogc.ca.

Conditions:

This order shall remain in effect until amended or terminated in whole or in part by the Commission.

Reasons:

I make this Order for the following reasons:

- I. Predator is the permit holder of the wells listed in Schedules A and B, facilities listed in Schedule D and pipelines listed in Schedule C.
- II. Each well listed on Schedule A is inactive pursuant to section 25 of the Drilling and Production Regulation.

General Order 2018-018

- III. On June 1, 2017, the Commission approved an application to transfer application determination #s and authorizations to Predator (the "Approval"). Conditions of the Approval included the following:
 - 1. By June 30, 2017, the permit holder must develop a Liability Management Plan to the satisfaction of the Commission. The Liability Management Plan must:
 - a. Document the work plan and schedule for the decommissioning and restoration of infrastructure associated with oil and gas activities and related activities that are owned and operated by the permit holder; and,
 - b. Document how decommissioning and restoration work will, by May 31, 2018, achieve a \$5,000,000 reduction in the deemed liability of the permit holder's infrastructure that has been identified by the Commission under its Liability Management Rating Program as at June 2, 2017.
 - 2. The permit holder must implement the Liability Management Plan submitted to the Commission to (1) above.
- IV. On September 27, 2017, Predator submitted a proposed Liability Management Plan to the Commission.
- V. The Commission reviewed the proposed Liability Management Plan and found that it was not satisfactory.
- VI. On October 4, 2017, the Commission sent Predator a letter which advised that the proposed Liability Management Plan failed to meet Condition 1 of the Approval and further that the Liability Management Plan should:
 - a. identify the sites where decommissioning or restoration work will be undertaken,
 - b. identify the scope of the work being undertaken at each site,
 - c. identify work schedules, and
 - d. document how decommissioning and restoration work will, by May 18, 2018 achieve the required reduction in liabilities.
- VII. By October 23, 2017, the Commission had not received a satisfactory Liability Management Plan.
- VIII. On October 23, 2017, the Commission issued General Order 2017-103 requiring that Predator:
 - a. By October 31, 2017, submit a Liability Management Plan (Plan) to the satisfaction of the Commission electronically to C&E@bcogc.ca. The Plan must:
 - i. Document the work plan and schedule for the decommissioning and restoration of infrastructure associated with oil and gas activities and related activities that are owned and operated by the permit holder; and,
 - ii. Document how decommissioning and restoration work will, by May 31, 2018, achieve a \$5,000,000 reduction in the deemed liability of Predator's infrastructure that was identified by the Commission under its Liability Management Rating Program as at June 2, 2017.
- IX. On October 27, 2017, Predator submitted a revised Plan to the Commission.
- X. On April 20, 2018, the Commission notified Predator that its revised Plan failed to meet Condition 1 of the Approval as it did not demonstrate how Predator would achieve the required reduction in deemed liability by the required date.

General Order 2018-018

- XI. On June 28, 2018, the Commission issued an order under section 30 of the Act requiring Predator to provide security in the amount of \$2,752,849. On July 19, 2018, the Commission issued a further order under section 30 of the Act requiring Predator to provide security in the amount of \$957,563. On August 2, 2018, the Commission issued a further order under section 30 of the Act requiring Predator to provide security in the amount of \$1,862,892. To date Predator has failed to provide security to the Commission in the total amount of \$5,573,304 as required by the orders dated June 28, July 19 and August 2, 2018 (collectively the "Section 30 Orders").
- XII. To date the Commission has not received a satisfactory Plan.
- XIII. I am of the opinion that Predator is not in compliance with a condition of its Approval under section 29 of the Act.
- XIV. I am of the opinion that Predator has failed to comply with the Section 30 Orders.
- XV. I am of the opinion that Predator has failed to comply with General Order 2017-103.

Review and Appeal:

Predator may request a review of this order under section 70 of the Act by submitting a request for review to ogc.determinationreviews@bcogc.ca.

Predator may appeal this order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at www.ogat.gov.bc.ca and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal
PO Box 9425 Stn Prov Govt
Victoria, BC, V8W 9V1



Patrick Smook
Director, Compliance and Enforcement
Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 26th day of September, 2018.

General Order 2018-018 Schedule "A"

WA Number	UWI or NTS	Field
15153	15-27-083-19W6	WILDER
16442	13-04-083-17W6	FORT ST JOHN
11460	13-27-083-19W6	WILDER
9754	11-15-084-19W6	FORT ST JOHN
18041	08-14-084-19W6	FORT ST JOHN
17872	06-34-083-19W6	WILDER
4082	10-15-084-19W6	FORT ST JOHN
16423	05-03-083-17W6	FORT ST JOHN
10642	10-04-084-19W6	WILDER
16152	15-27-083-19W6	WILDER
8814	08-35-083-18W6	FORT ST JOHN

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
19600	11-04-087-18W6	MONTNEY
9763	B-035-H/094-A-13	FIREWEED
18733	B-021-H/094-A-13	FIREWEED
7690	B-070-E/094-A-14	FIREWEED
4174	06-26-082-21W6	MONIAS
3392	D-011-F/094-A-13	INGA
14042	D-099-B/094-A-13	INGA
14850	16-28-082-22W6	MONIAS
3227	C-078-B/094-A-13	INGA
16117	08-32-082-20W6	MONIAS
12964	D-025-B/094-A-14	BUICK CREEK
14849	16-29-082-22W6	MONIAS
8724	D-039-E/094-A-14	BLK E-094A14_BC
22377	B-041-H/094-A-13	FIREWEED
19409	A-070-B/094-A-14	BUICK CREEK
21130	D-066-B/094-A-14	BUICK CREEK
17777	02-22-085-19W6	STODDART
17643	13-30-086-18W6	OAK_BC
233	16-08-083-18W6	FORT ST JOHN
10556	02-26-083-18W6	FORT ST JOHN
18092	05-02-083-17W6	FORT ST JOHN
4416	06-36-083-18W6	FORT ST JOHN
5355	06-31-083-17W6	FORT ST JOHN
19941	09-32-083-17W6	AIRPORT
6557	08-36-083-18W6	FORT ST JOHN
6556	08-26-083-18W6	FORT ST JOHN
12122	03-17-083-18W6	FORT ST JOHN
7100	03-28-087-18W6	MUSKRAT
12152	B-004-B/094-A-14	BUICK CREEK
2138	11-34-083-19W6	WILDER
14096	13-27-083-19W6	WILDER
16518	03-05-087-18W6	MONTNEY
11187	12-27-084-20W6	BEAR FLAT
14372	08-22-083-18W6	FORT ST JOHN
16282	09-33-083-19W6	WILDER
18495	D-087-B/094-A-14	BUICK CREEK
21817	10-15-088-19W6	BUICK CREEK

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
4681	06-25-083-18W6	FORT ST JOHN
17821	08-14-086-19W6	STODDART
225	01-23-083-18W6	FORT ST JOHN
19942	09-01-083-17W6	FORT ST JOHN
21927	B-030-K/094-A-10	RIGEL
10530	01-13-086-19W6	STODDART
17562	01-32-082-20W6	MONIAS
11778	06-04-085-20W6	BEAR FLAT
11452	10-33-084-20W6	BEAR FLAT
3003	06-06-083-20W6	MONIAS
12410	15-28-084-20W6	BEAR FLAT
644	A-078-C/094-A-14	BUICK CREEK
86	B-023-E/094-A-14	BUICK CREEK
3374	10-06-088-18W6	RIGEL
5043	11-26-084-20W6	TWP 084-20W6_BC
17463	15-28-084-20W6	BEAR FLAT
19106	12-33-084-20W6	BEAR FLAT
4149	06-33-083-17W6	AIRPORT
12150	05-13-086-19W6	STODDART
264	C-005-C/094-A-14	BUICK CREEK
172	02-21-083-18W6	FORT ST JOHN
18093	10-27-088-19W6	BUICK CREEK
193	14-21-083-18W6	FORT ST JOHN
3728	14-33-082-17W6	HERITAGE
469	C-014-B/094-A-14	BUICK CREEK
4378	D-033-F/094-A-14	BUICK CREEK
210	06-17-083-18W6	FORT ST JOHN
9621	A-066-I/094-A-10	RIGEL
12304	C-040-A/094-A-14	BUICK CREEK
13196	C-013-B/094-A-14	BUICK CREEK
4051	06-36-083-17W6	AIRPORT
18201	16-33-083-19W6	WILDER
10048	10-33-083-17W6	AIRPORT
2441	06-21-084-20W6	BEAR FLAT
5082	14-25-083-18W6	FORT ST JOHN
6279	16-16-087-18W6	MUSKRAT
4439	07-14-084-19W6	FORT ST JOHN
4970	07-19-088-19W6	BUICK CREEK

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
15492	13-33-082-17W6	HERITAGE
17636	15-27-086-19W6	MONTNEY
15807	01-08-083-17W6	FORT ST JOHN
34	03-14-083-18W6	FORT ST JOHN
14127	11-15-084-19W6	FORT ST JOHN
10773	14-15-083-18W6	FORT ST JOHN
9612	02-23-083-18W6	FORT ST JOHN
7698	07-12-088-17W6	RIGEL
11454	15-19-086-18W6	OAK_BC
11195	01-27-087-18W6	MUSKRAT
7420	08-27-087-18W6	MUSKRAT
17780	04-30-086-18W6	OAK_BC
17805	08-30-086-18W6	OAK_BC
2352	07-16-084-20W6	BEAR FLAT
216	09-23-083-18W6	FORT ST JOHN
7096	05-29-084-18W6	EAGLE
9455	02-12-086-19W6	STODDART
10381	12-12-086-19W6	STODDART
20025	B-061-C/094-H-04	NIG CREEK
20100	D-044-C/094-A-14	BUICK CREEK
20488	14-24-088-20W6	BUICK CREEK
10232	10-36-088-19W6	BUICK CREEK
6709	06-15-086-20W6	STODDART
14187	15-32-082-17W6	FORT ST JOHN
16308	10-31-082-17W6	FORT ST JOHN
14840	A-007-A/094-H-08	CHINCHAGA RIVER
16360	D-095-A/094-H-03	PICKELL
18112	A-083-A/094-H-03	PICKELL
19944	D-084-A/094-H-03	PICKELL
19951	C-072-A/094-H-03	PICKELL
19968	D-064-A/094-H-03	PICKELL
3535	B-010-G/094-A-13	FIREWEED
8681	09-25-086-19W6	MONTNEY
8278	13-30-086-18W6	MONTNEY
14117	11-15-084-19W6	FORT ST JOHN
9948	05-28-088-17W6	RIGEL
20023	B-021-H/094-A-13	FIREWEED
14210	D-075-A/094-A-13	FIREWEED

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
20024	B-061-C/094-H-04	NIG CREEK
18154	07-04-084-19W6	WILDER
4468	06-15-087-20W6	STODDART
13650	08-19-083-19W6	WILDER
13804	06-31-085-18W6	STODDART
18732	D-024-E/094-A-14	BUICK CREEK
11551	15-28-084-20W6	BEAR FLAT
13907	09-30-085-18W6	STODDART
20708	A-070-D/094-A-14	FIREWEED
6494	D-067-A/094-A-15	BEAVERTAIL
17461	A-029-L/094-A-14	BUICK CREEK
7718	A-005-B/094-A-13	INGA
14012	A-077-A/094-A-13	FIREWEED
3538	C-016-H/094-A-13	FIREWEED
7482	A-047-B/094-A-13	INGA
4354	D-051-A/094-H-03	FIREBIRD
6268	D-023-E/094-H-02	FIREBIRD
4558	07-34-082-21W6	MONIAS
4053	10-35-081-15W6	PARKLAND_BC
697	11-17-083-19W6	WILDER
6979	16-22-087-18W6	MUSKRAT
15375	B-097-A/094-A-14	BUICK CREEK
8888	A-081-D/094-A-14	BUICK CREEK
22917	D-036-A/094-A-13	FIREWEED
19137	A-058-H/094-A-13	FIREWEED
7011	D-026-K/094-H-02	BEATTON RIVER
7767	03-07-088-16W6	RIGEL
214	10-14-083-18W6	FORT ST JOHN
2543	08-29-084-18W6	EAGLE
212	06-16-083-18W6	FORT ST JOHN
213	13-02-083-17W6	FORT ST JOHN
2993	D-075-A/094-A-13	FIREWEED
19597	B-074-A/094-A-13	FIREWEED
4100	D-053-B/094-A-13	INGA
8268	C-035-A/094-A-13	FIREWEED
3333	B-004-H/094-A-13	FIREWEED
20589	A-082-G/094-A-13	FIREWEED
3809	B-068-B/094-A-13	INGA

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
6254	10-05-083-18W6	FORT ST JOHN
4160	10-22-085-19W6	STODDART
1830	B-086-F/094-A-14	BUICK CREEK
3376	D-055-B/094-A-13	INGA
18369	D-088-B/094-A-14	BUICK CREEK
3447	D-035-L/094-A-09	RIGEL
4659	15-19-084-18W6	EAGLE
4102	C-054-A/094-A-13	FIREWEED
18132	C-005-H/094-H-03	PICKELL
18133	D-085-A/094-H-03	PICKELL
18135	C-074-A/094-H-03	PICKELL
19945	C-010-E/094-H-02	PICKELL
19947	D-022-H/094-H-03	PICKELL
19948	C-013-H/094-H-03	PICKELL
19957	C-003-H/094-H-03	PICKELL
7966	C-026-B/094-A-13	INGA
4093	A-067-B/094-A-13	INGA
4719	D-037-D/094-A-14	FIREWEED
3240	D-095-L/094-A-11	FIREWEED
4918	06-01-082-15W6	PARKLAND_BC
9450	D-021-B/094-A-13	INGA
10916	08-08-083-18W6	FORT ST JOHN
8415	A-036-A/094-A-13	FIREWEED
7154	11-20-082-22W6	MONIAS
7463	06-18-088-16W6	RIGEL
16445	08-32-082-20W6	MONIAS
4454	B-006-D/094-A-14	FIREWEED
4009	06-22-083-20W6	WILDER
10630	A-077-A/094-A-13	FIREWEED
75	03-29-083-18W6	FORT ST JOHN
10714	04-29-083-18W6	FORT ST JOHN
10587	01-36-081-15W6	PARKLAND_BC
9416	C-005-B/094-A-13	INGA
4405	D-039-D/094-A-14	FIREWEED
4893	A-067-D/094-A-14	FIREWEED
4865	D-015-D/094-A-14	FIREWEED
2411	06-16-084-20W6	BEAR FLAT
2502	11-29-084-18W6	EAGLE

General Order 2018-018 Schedule "B"

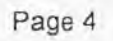
WA Number	UWI or NTS	Field
11462	C-063-G/094-A-13	FIREWEED
14247	14-18-088-19W6	BUICK CREEK
14212	B-017-H/094-A-13	FIREWEED
8023	D-002-H/094-H-03	FIREBIRD
9756	C-005-E/094-H-02	FIREBIRD
10915	16-07-083-18W6	FORT ST JOHN
18118	A-023-H/094-H-03	PICKELL
9684	10-35-083-18W6	FORT ST JOHN
6813	08-19-083-19W6	WILDER
2684	B-020-B/094-A-13	INGA
6431	11-21-086-20W6	STODDART
4103	06-35-083-17W6	AIRPORT
7074	12-29-084-18W6	EAGLE
7092	05-29-084-18W6	EAGLE
18238	A-070-C/094-H-02	FIREBIRD
6679	06-14-086-20W6	STODDART
6734	08-14-086-20W6	STODDART
11256	08-14-086-19W6	STODDART
17925	01-25-082-21W6	MONIAS
12153	C-014-B/094-A-14	BUICK CREEK
12900	B-030-A/094-A-14	BUICK CREEK
22044	B-042-B/094-A-13	INGA
13215	A-094-J/094-A-11	BUICK CREEK
19136	D-044-A/094-A-13	FIREWEED
15762	14-05-083-18W6	FORT ST JOHN
15221	A-022-F/094-A-13	INGA
4983	11-26-083-19W6	WILDER
12097	02-03-081-14W6	HERITAGE

General Order 2018-018 Schedule "C"

Pipeline Project Number	Segment
1012	11
1012	12
4849	6
2547	1
5624	1
8797	1
2169	3
2308	3
2504	1
3141	1
4321	1
3120	1
7046	2
5057	1
4849	4
4849	2
9630	1
7337	3
7337	1
9843	1
9921	1
11634	1
13696	1

General Order 2018-018 Schedule "D"

Facility ID	UWI or NTS	Field
455	00/16-22-087-18W6/00	MUSKRAT
803	00/B-002-J/094P14/00	HOSSITL
5249	00/15-19-086-18W6/00	STODDART
72	00/04-07-084-17W6/00	AIRPORT
1306	00/13-30-086-18W6/00	MONTNEY
420	00/08-14-086-20W6/00	STODDART
7366	00/15-27-083-19W6/00	WILDER



31387359 3

----- Forwarded message -----

From: **Neil Narfason** <neil.narfason@ca.ey.com>

Date: Wed, Sep 26, 2018, 14:54

Subject: RE: Predator GO 2018-018

To: Wayne Pridham <Wayne.Pridham@sproule.com>, Duncan MacRae <duncan.macrae@ca.ey.com>

Cc: Ryan Marx (ryan.marx@opsmobil.com) <ryan.marx@opsmobil.com>, Shereen Botros (shereen.botros@opsmobil.com) <shereen.botros@opsmobil.com>, Ryan Tobber <ryan.tobber@predbc.ca>, Randy Green <Randy.Green@sproule.com>, Kruger, Josef G. A. <JKruger@blg.com>, Robyn Gurofsky <RGurofsky@blg.com>

Wayne,

Predator BC is the Permit holder. Ranch doesn't have the funds to complete this work.

Regards,

Neil Narfason

403-470-6080

From: Wayne Pridham <Wayne.Pridham@sproule.com>

Date: September 26, 2018 at 5:42:07 PM ADT

To: Neil Narfason <neil.narfason@ca.ey.com>, Duncan MacRae <duncan.macrae@ca.ey.com>

Cc: Ryan Marx (ryan.marx@opsmobil.com) <ryan.marx@opsmobil.com>, Shereen Botros (shereen.botros@opsmobil.com) <shereen.botros@opsmobil.com>, Ryan Tobber <ryan.tobber@predbc.ca>, Randy Green <Randy.Green@sproule.com>, Kruger, Josef G. A. <JKruger@blg.com>, Robyn Gurofsky <RGurofsky@blg.com>

Subject: RE: Predator GO 2018-018

Please note I initially read all of the work needed to be done by 10/2018 but it is actually only the first 11 wells that need to be abandoned by then, none of which are Predator. The balance of the wells have a 10/2019 date.

From: Neil Narfason <neil.narfason@ca.ey.com>

Sent: Wednesday, September 26, 2018 2:39 PM

To: Wayne Pridham <Wayne.Pridham@sproule.com>; Duncan MacRae <duncan.macrae@ca.ey.com>

Cc: Ryan Marx (ryan.marx@opsmobil.com) <ryan.marx@opsmobil.com>; Shereen Botros

(shereen.botros@opsmobil.com) <shereen.botros@opsmobil.com>; Wayne Pridham
<Wayne.Pridham@sproule.com>; Ryan Tobber <ryan.tobber@predbc.ca>; Randy Green
<Randy.Green@sproule.com>; Kruger, Josef G. A. <JKruger@blg.com>; Robyn Gurofsky
<RGurofsky@blg.com>

Subject: Re: Predator GO 2018-018

Wayne,

We will review. We also will want know what Predator BC plans to do.

Regards,

Neil Narfason

403-470-6080

From: Wayne Pridham <Wayne.Pridham@sproule.com>
Date: September 26, 2018 at 5:22:25 PM ADT
To: Neil Narfason <neil.narfason@ca.ey.com>, Duncan MacRae <duncan.macrae@ca.ey.com>
Cc: Ryan Marx (ryan.marx@opsmobil.com) <ryan.marx@opsmobil.com>, Shereen Botros
(shereen.botros@opsmobil.com) <shereen.botros@opsmobil.com>, Wayne Pridham
<Wayne.Pridham@sproule.com>, Ryan Tobber <ryan.tobber@predbc.ca>, Randy Green
<Randy.Green@sproule.com>
Subject: FW: Predator GO 2018-018
Importance: High

I just received these notices a couple hours ago and did a quick analysis:

- 229 wells to be abandoned by Oct.22, 2018 (20 Predator, balance Ranch)
- 23 pipelines and 7 facilities to be abandoned by Oct. 15, 2018 (all Ranch?)

I also received a telephone call from Bob Workman to be sure that I had received the email.

He made no mention of any rationale for the chosen locations or the timing of delivery but pointed out the tight timeframe requested.

Without doing the calculation, I estimate this is about \$50MM of LMR liability they want off the books.

Wayne

From: OGC Compliance & Enforcement <C&E@bcogc.ca>
Sent: Wednesday, September 26, 2018 11:32 AM
To: Wayne Pridham <Wayne.Pridham@sproule.com>
Subject: Predator GO 2018-018

Hi Wayne,

Please see GO 2018-018 and attachments A,B,C and D. Questions may be directed to Mike Janzen at 250- 419-4464.

Thanks



Bob Workman
Manager, Enforcement
Bob.Workman@BCOGC.ca

Fort St John BC
[Office Address Directory](#)
bcogc.ca

T. 250 794-5407
F. 250-794-5390
M. 250 263-1431



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TAB Q

This is Exhibit "Q" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor



June 28, 2018

ORDER LMR-1102

Predator Oil BC Ltd.
1500, 250 - 2nd Street, SW
Calgary, AB T2P 0C1

Attention: Greg MacDonald

RE: Order to Submit Security Deposit, Invoice LMR-1102

Pursuant to Section 30 of the *Oil and Gas Activities Act*, I hereby order Predator Oil BC Ltd. to provide security to the Commission in the amount of \$2,752,849 by July 28, 2018.

Thank you for your attention to this matter. Any questions related to this order may be directed to Wade Abbott at (250) 419-4355 or wade.abbott@bcogc.ca.

Regards,

A handwritten signature in black ink, appearing to be 'Mike Janzen', with a long horizontal line extending to the right.

Mike Janzen
Director, Liability Management
Oil and Gas Commission



July 19, 2018

ORDER LMR-1112

Predator Oil BC Ltd.
1500, 250 - 2nd Street, SW
Calgary, AB T2P 0C1

Attention: Greg MacDonald

RE: Order to Submit Security Deposit, Invoice LMR-1112

Pursuant to Section 30 of the *Oil and Gas Activities Act*, I hereby order Predator Oil BC Ltd. to provide security to the Commission in the amount of \$957,563 by August 18, 2018.

Thank you for your attention to this matter. Any questions related to this order may be directed to Wade Abbott at (250) 419-4355 or wade.abbott@bcogc.ca.

Regards,

A handwritten signature in black ink, appearing to read 'Mike Janzen'. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Mike Janzen
Director, Liability Management
Oil and Gas Commission



August 2, 2018

ORDER LMR-1116

Predator Oil BC Ltd.
1500, 250 - 2nd Street, SW
Calgary, AB T2P 0C1

Attention: Greg MacDonald, Graydon Glans, & Ryan Tobber

RE: Order to Submit Security Deposit, Invoice LMR-1116

Pursuant to Section 30 of the *Oil and Gas Activities Act*, I hereby order Predator Oil BC Ltd. to provide security to the Commission in the amount of \$1,862,892 by September 1, 2018.

Thank you for your attention to this matter. Any questions related to this order may be directed to Wade Abbott at (250) 419-4355 or wade.abbott@bcogc.ca.

Regards,

A handwritten signature in black ink, appearing to be 'Mike Janzen', written over a horizontal line.

Mike Janzen
Director, Liability Management
Oil and Gas Commission



#300, 398 Harbour Rd
Victoria BC V9A 0B7
Ph: (250) 419-4400

Predator Oil BC Ltd.
1500, 250 2nd St.

Invoice Date	2018-09-05
LMR Reference	001124
Due Date	2018-10-05

Calgary AB T2P 0C1

Attention: Ryan Tobber

Re: Security Deposit Request - Predator Oil BC Ltd.

The BC Oil and Gas Commission has reviewed your current deemed production assets and inventory liability under the Liability Management Rating (LMR) program and has determined that a security deposit must be submitted pursuant to Section 30 of the *Oil and Gas Activities Act*.

Security Deposit Required \$1,073,863.00 Canadian dollars

Security required under Section 30 of the Act must be submitted in the form of cash or an irrevocable letter of credit from a Canadian chartered bank or credit union.

Additional security is required as a result of a decrease in your deemed production assets since your previous assessment. This amount is required in addition to all other security deposit payment plans you may be party to.

For further information on the LMR program and to view a sample letter of credit, please view the website <http://www.bcogc.ca/industry-zone/liability-management-rating-program> or for assistance, please contact Wade Abbott at (250) 419-4355 or email Wade.Abbott@bcogc.ca.

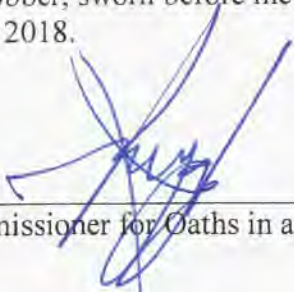
Regards,
Wade Abbott

Liability Management Technician
Wade.Abbott@bcogc.ca
(250) 419-4355

*Letter of credit beneficiary and cheques payable to, BC Oil and Gas Commission,
courier to the address above, **Attn: Finance**
Account information for an Electronic Funds Transfer can be obtained by your banking
institution by contacting Liability.Management@bcogc.ca*

TAB R

This is Exhibit "R" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.

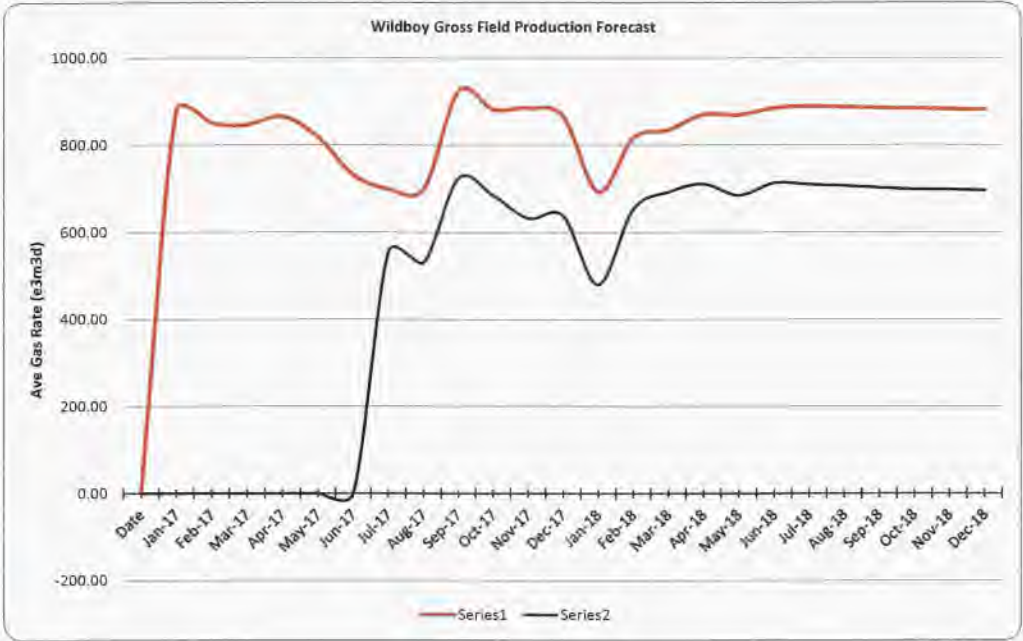


A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

Wildboy								
	Raw Gas Production (e3m3d)	Raw Cond Production (m3)	Raw Oil Production (m3)	Plant Inlet (e3m3d)	Fuel (e3m3d)	Acid Gas (e3m3d)	Total Plant Sales (e3m3d)	TCPL (e3m3d)
Date	Gas	Cond	Oil					TCPL Sales
Jan-17	878.00							
Feb-17	849.93							
Mar-17	846.64							
Apr-17	865.24							
May-17	817.78							
Jun-17	731.07							
Jul-17	698.69			659.92	75.78	28.87	555.28	554.82
Aug-17	699.01			644.72	77.51	36.18	531.03	529.97
Sep-17	923.68			855.88	86.27	47.87	721.74	723.84
Oct-17	881.39			817.55	85.34	45.80	686.42	684.86
Nov-17	884.69			767.02	87.39	38.77	640.86	632.10
Dec-17	865.74			776.02	92.36	34.44	649.23	638.10
Jan-18	692.76			591.78	79.17	29.12	483.49	480.47
Feb-18	816.42			777.43	93.02	34.60	649.82	653.04
Mar-18	834.57			807.02	84.24	33.44	689.35	692.07
Apr-18	869.94			830.76	81.89	36.01	712.86	710.79
May-18	868.80			807.58	78.82	35.10	693.66	684.38
Jun-18	584.81			823.11	75.79	35.58	711.34	712.65
Jul-18	888.96			835.07	82.07	36.35	716.65	709.48
Aug-18	886.50			831.52	82.07	36.35	713.10	705.97
Sep-18	885.02			827.32	82.07	36.35	708.90	701.81
Oct-18	883.55			823.91	82.07	36.35	705.49	698.43
Nov-18	882.08			822.83	82.07	36.35	704.41	697.37
Dec-18	880.61			821.72	82.07	36.35	703.30	696.27

* Based on TCPL line pressure @ 5000-5600 kPa



	Plant Inlet	Fuel	Acid	Total Plant Outlet	TCPL Sales	TCPL Pressure
01/07/2017	683.3	77.7	38.9	674.0	564.8	7909.1
02/07/2017	691.3	75.0	26.9	665.4	726.0	6049.1
03/07/2017	694.4	74.1	37.7	679.5	577.2	5965.0
04/07/2017	698.4	73.9	22.8	667.7	581.7	5998.1
05/07/2017	702.2	74.0	37.6	683.3	580.7	5862.3
06/07/2017	681.6	73.9	5.9	636.1	569.6	5786.8
07/07/2017	673.5	72.9	0.0	624.0	562.2	5763.3
08/07/2017	678.1	72.1	0.7	625.8	556.6	5819.1
09/07/2017	669.6	71.3	41.5	658.9	554.6	5828.9
10/07/2017	633.2	70.8	40.5	621.5	573.0	5610.1
11/07/2017	584.3	72.0	35.8	570.7	478.1	5528.4
12/07/2017	562.7	71.7	34.9	550.0	470.0	5649.5
13/07/2017	561.5	71.5	35.5	556.5	470.0	5518.6
14/07/2017	558.4	72.1	33.1	545.8	462.9	5969.4
15/07/2017	568.1	72.4	35.3	556.1	458.6	5682.4
16/07/2017	538.8	71.5	31.7	534.2	458.6	5893.7
17/07/2017	556.1	72.0	33.5	542.7	458.6	5551.3
18/07/2017	562.5	71.3	34.6	550.1	466.9	5406.8
19/07/2017	554.5	71.3	1.7	150.9	426.7	5789.3
20/07/2017	546.9	72.1	33.6	180.8	426.1	6118.7
22/07/2017	532.4	71.8	31.3	174.9	419.8	6359.3
23/07/2017	591.5	82.1	33.2	187.9	420.1	6349.6
24/07/2017	440.3	69.8	27.6	160.6	426.7	6789.2
25/07/2017	850.7	83.6	45.2	196.0	708.4	6960.4
26/07/2017	786.5	85.7	41.6	190.9	706.1	7326.6
27/07/2017	893.7	88.0	45.3	250.5	645.7	7323.5
28/07/2017	832.0	85.9	41.9	274.7	747.3	6862.8
29/07/2017	834.0	85.4	33.2	268.1	736.9	6920.4
30/07/2017	819.9	83.1	4.4	240.1	704.7	6092.0
31/07/2017	817.3	84.4	0.0	245.9	706.1	5562.4
03/08/2017	729.2	83.0	0.3	680.8	590.9	6012.0
04/08/2017	721.6	82.9	41.2	713.2	595.8	6060.1
05/08/2017	734.9	82.8	42.5	727.7	602.1	6337.5
06/08/2017	743.3	85.1	14.0	709.8	617.9	6200.0
07/08/2017	739.0	84.7	41.2	738.7	625.5	6045.5
08/08/2017	729.2	84.4	41.2	721.0	606.7	5976.7
09/08/2017	752.3	83.8	43.4	744.9	633.9	5826.7
10/08/2017	731.4	83.1	42.9	725.1	610.5	5803.4
11/08/2017	720.3	82.7	41.7	714.4	612.2	6418.7
12/08/2017	559.8	75.7	31.1	540.1	434.0	6385.4
13/08/2017	484.9	71.5	32.8	481.4	428.2	5653.2
14/08/2017	429.1	65.2	29.1	421.9	348.8	5515.8
15/08/2017	415.6	66.0	28.3	415.5	332.7	5477.6
16/08/2017	417.7	65.5	28.3	186.4	337.0	5358.9
17/08/2017	483.1	64.2	30.4	478.0	374.5	5730.7
19/08/2017	493.4	65.8	31.1	479.1	376.2	5861.4
20/08/2017	465.7	65.5	30.6	454.7	367.9	5848.2
21/08/2017	463.9	65.5	32.4	454.5	363.2	5857.9
22/08/2017	455.7	65.4	32.1	450.3	374.3	5611.9
23/08/2017	599.5	77.8	37.8	584.4	463.3	6102.8
24/08/2017	765.5	84.8	45.0	758.8	574.4	6987.9
25/08/2017	760.1	81.2	45.9	755.9	599.9	7348.7
26/08/2017	829.5	87.8	49.3	823.8	720.7	6933.7
27/08/2017	804.7	87.1	44.5	789.2	714.3	6579.9
28/08/2017	795.8	90.2	47.0	784.2	676.9	6134.3
29/08/2017	775.7	80.1	46.3	763.6	659.5	6082.1
30/08/2017	806.6	81.1	46.6	790.7	667.9	6455.3
01/09/2017	823.1	84	49	815.1	683	6520
02/09/2017	861.8	83	50	854.0	740	6331
03/09/2017	879.9	83	51	872.8	762	6057
04/09/2017	858.7	80	50	851.3	734	6066
05/09/2017	853.4	81	50	844.1	718	6239
06/09/2017	913.2	86	51	910.0	756	6420
07/09/2017	893.5	88	51	899.9	807	5980
08/09/2017	893.2	88	25	856.0	762	5881

09/09/2017	891.4	87	51	884.7	756	5933
10/09/2017	896.4	89	51	893.5	742	6203
11/09/2017	891.8	85	50	876.7	698	7033
12/09/2017	882.2	86	50	882.8	791	6452
13/09/2017	893.5	85	50	884.0	785	5993
14/09/2017	881.6	96	50	869.5	753	5712
15/09/2017	860.1	81	49	853.7	742	5441
16/09/2017	828.9	79	46	820.4	704	5644
17/09/2017	872.8	93	50	863.8	730	5543
18/09/2017	845.0	98	49	844.5	699	5680
19/09/2017	835.7	85	48	826.7	702	5482
20/09/2017	836.5	95	48	827.3	704	5541
21/09/2017	843.5	97	48	836.6	704	5470
22/09/2017	846.8	83	48	839.4	715	5472
23/09/2017	843.0	82	48	836.9	707	5550
24/09/2017	835.9	83	46	813.3	692	5705
25/09/2017	841.0	84	48	844.2	713	5683
26/09/2017	820.8	86	47	810.1	705	5431
27/09/2017	808.5	87	47	800.2	678	5375
28/09/2017	800.6	85	40	785.6	665	5277
29/09/2017	817.3	84	48	836.2	690	5556
30/09/2017	826.2	84	47	804.5	678	5806
01/10/2017	839.2	86	43	832.9	687	6234
02/10/2017	835.2	85	45	823.1	685	5596
03/10/2017	834.8	85	44	824.6	741	5814
04/10/2017	849.3	83	48	844.5	732	5686
05/10/2017	829.8	84	47	815.4	699	5516
06/10/2017	831.8	88	47	819.3	712	5185
07/10/2017	828.8	89	47	824.9	718	5067
08/10/2017	837.3	87	48	823.6	711	4992
09/10/2017	850.1	89	47	834.0	697	5256
10/10/2017	838.6	85	48	822.2	700	5212
11/10/2017	851.5	85	47	813.2	705	5403
12/10/2017	844.4	84	47	810.2	711	5246
13/10/2017	836.3	84	47	823.1	698	5242
14/10/2017	828.7	84	45	817.8	703	5289
15/10/2017	839.8	87	46	818.3	680	5623
16/10/2017	839.3	84	49	826.3	663	6152
17/10/2017	828.8	85	50	817.8	689	6302
18/10/2017	823.0	88	47	809.7	688	6221
19/10/2017	803.3	87	51	793.9	691	5726
20/10/2017	779.6	85	47	767.0	673	5175
21/10/2017	760.3	86	43	751.5	630	5320
22/10/2017	777.4	85	45	772.4	655	5000
23/10/2017	822.7	87	48	814.5	685	5153
24/10/2017	767.1	85	41	757.4	624	5488
25/10/2017	812.5	85	45	790.2	669	5591
26/10/2017	801.6	85	38	783.5	657	5708
27/10/2017	820.2	85	43	789.5	688	5820
28/10/2017	833.1	85	48	817.5	673	6162
29/10/2017	815.5	84	45	804.5	698	5699
30/10/2017	790.2	84	43	772.7	691	5334
30/10/2017	720.8	80	41	710.8	596	5303
31/10/2017	790.6	84	44	789.4	669	5487
01/11/2017	786.7	85	43	768.6	645	5502
02/11/2017	776.1	85	43	760.1	645	5337
03/11/2017	779.8	85	41	756.7	636	5521
04/11/2017	788.6	85	42	771.6	642	5771
05/11/2017	757.1	85	42	741.1	585	6420
06/11/2017	802.1	86	45	787.9	652	6342
07/11/2017	730.3	83	39	701.6	619	6121
08/11/2017	727.1	86	41	720.2	616	5867
09/11/2017	775.6	88	42	759.6	646	5743
10/11/2017	759.7	86	40	738.2	625	5594
11/11/2017	785.1	85	40	766.4	654	5813
12/11/2017	787.4	85	38	775.3	647	5788
13/11/2017	758.7	85	38	747.6	639	5656
14/11/2017	785.0	88	39	763.5	647	5711
15/11/2017	789.2	92	38	771.3	625	5892
16/11/2017	787.4	89	40	762.5	665	5688

17/11/2017	767.7	88	40	747.2	638	5696
18/11/2017	766.3	91	38	747.3	626	5732
19/11/2017	774.2	89	40	761.6	629	5852
20/11/2017	757.0	93	36	739.3	616	5865
21/11/2017	761.6	92	38	738.2	632	5716
22/11/2017	763.3	88	42	744.8	646	5630
23/11/2017	759.6	88	12	712.2	646	5774
24/11/2017	770.1	88	36	745.5	646	5691
25/11/2017	744.5	87	41	724.1	605	5650
26/11/2017	752.1	88	45	737.1	623	5647
27/11/2017	755.1	89	28	718.4	616	5585
28/11/2017	740.2	88	38	720.9	603	5497
29/11/2017	757.4	88	38	741.7	628	5629
30/11/2017	765.6	86	39	742.9	625	5642
01/12/2017	776.4	87	39	755.5	667	5198
02/12/2017	759.6	88	39	738.2	627	5270
03/12/2017	748.1	89	38	726.9	582	5544
04/12/2017	770.8	89	40	752.4	617	5803
05/12/2017	801.6	85	40	784.9	680	5631
06/12/2017	783.9	85	4	727.4	658	5587
07/12/2017	802.0	86	32	775.3	663	5627
08/12/2017	794.5	89	39	773.4	652	5709
09/12/2017	797.6	87	38	773.3	660	5734
10/12/2017	785.0	87	34	752.6	640	5671
11/12/2017	737.8	87	38	748.4	621	5982
12/12/2017	829.0	95	44	817.2	666	6322
13/12/2017	875.3	97	45	855.6	711	6270
14/12/2017	864.9	93	45	864.2	766	5889
15/12/2017	844.6	93	42	827.2	716	5648
16/12/2017	811.7	96	41	796.5	673	5791
17/12/2017	834.2	94	44	831.3	693	5846
18/12/2017	838.3	91	42	796.5	663	6278
19/12/2017	578.5	96	34	581.2	451	6002
20/12/2017	834.3	106	49	832.4	705	5741
21/12/2017	830.1	101	45	833.5	701	5738
22/12/2017	838.5	99	42	827.7	702	5649
23/12/2017	846.6	101	26	819.4	701	5671
24/12/2017	831.5	101	2	786.2	706	5486
25/12/2017	807.8	101	34	793.7	678	5389
26/12/2017	775.9	99	24	744.1	638	5332
27/12/2017	750.9	95	7	697.3	611	5286
28/12/2017	770.0	88	34	648.8	484	6193
29/12/2017	563.8	89	28	541.1	462	5921
30/12/2017	592.0	86	29	468.9	500	5627
31/12/2017	581.5	85	28	380.9	489	5290
01/01/2018	582.2	79	29	151.5	469	5028
02/01/2018	352.0	55	20	239.2	260	3349
03/01/2018	543.6	63	25	264.9	459	3348
04/01/2018	554.5	66	25	519.6	449	5479
05/01/2018	541.7	64	25	525.8	445	5475
06/01/2018	534.9	65	25	518.6	438	5528
07/01/2018	531.6	63	24	516.1	437	5473
08/01/2018	515.4	69	23	500.9	434	5175
09/01/2018	316.9	64	62	350.8	236	5073
10/01/2018	296.4	71	18	291.5	214	5152
11/01/2018	402.5	75	19	363.1	328	4673
12/01/2018	417.6	69	12	354.5	320	4647
13/01/2018	479.7	65	19	454.3	375	4761
14/01/2018	508.3	75	22	499.8	413	4683
15/01/2018	607.1	75	27	589.8	494	4835
16/01/2018	682.5	83	31	675.6	560	4843
17/01/2018	520.9	81	26	508.6	376	5425
18/01/2018	692.0	89	34	685.5	561	5477
19/01/2018	726.8	92	36	719.9	599	5413
20/01/2018	723.6	92	35	716.4	603	5337
21/01/2018	656.4	93	34	652.3	534	5372
22/01/2018	647.6	94	34	644.0	525	5410
23/01/2018	687.0	94	33	668.4	548	5426
24/01/2018	651.4	94	32	639.7	525	5454
25/01/2018	614.2	93	28	595.7	445	5855

26/01/2018	714.5	95	32	709.3	627	5328
27/01/2018	749.1	96	32	739.5	633	5310
28/01/2018	766.3	85	32	761.3	617	5700
29/01/2018	718.8	84	34	714.7	581	6179
30/01/2018	803.2	85	37	804.3	688	6175
31/01/2018	806.4	84	37	804.1	701	6016
01/02/2018	725.5	85	35	725.3	625	5868
02/02/2018	722.2	86	33	719.8	628	5506
03/02/2018	683.6	88	35	679.1	580	5325
04/02/2018	710.2	94	36	705.9	589	5352
05/02/2018	717.4	95	32	717.7	589	5320
06/02/2018	716.0	96	17	684.3	584	5404
07/02/2018	713.0	95	33	705.3	585	5324
08/02/2018	707.0	92	35	722.1	597	5416
09/02/2018	760.4	82	33	756.1	645	5431
10/02/2018	764.1	91	36	754.2	631	5464
11/02/2018	778.2	63	32	741.5	650	5569
12/02/2018	777.0	92	36	773.4	649	5575
13/02/2018	822.9	93	36	819.7	694	5574
14/02/2018	774.0	95	34	764.9	656	5537
15/02/2018	804.0	93	39	805.7	675	5548
16/02/2018	753.0	93	32	746.5	625	5476
17/02/2018	824.8	93	37	825.2	714	5360
18/02/2018	812.0	92	33	804.2	688	5177
19/02/2018	807.0	97	36	803.3	682	5448
20/02/2018	848.2	100	38	846.0	715	5399
21/02/2018	815.0	98	36	806.4	681	5359
22/02/2018	810.2	98	37	806.9	679	5448
23/02/2018	794.8	97	36	786.2	659	5505
24/02/2018	805.2	98	36	800.3	669	5699
25/02/2018	817.6	98	36	817.3	687	5776
26/02/2018	821.1	100	36	815.8	679	5934
27/02/2018	853.3	101	38	849.7	723	5830
28/02/2018	830.4	101	36	823.4	709	5546
01/03/2018	829.9	101	36	821.9	697	5652
02/03/2018	802.5	91	34	796.3	683	5575
03/03/2018	799.3	92	34	794.6	678	5546
04/03/2018	819.9	89	36	814.6	691	5563
05/03/2018	790.9	91	34	786.4	670	5581
06/03/2018	807.6	91	34	803.4	686	5673
07/03/2018	818.5	89	34	814.5	690	5637
08/03/2018	822.2	89	35	815.8	695	5639
09/03/2018	808.7	81	32	808.4	693	5574
10/03/2018	825.0	77	34	820.4	704	6020
11/03/2018	816.3	82	34	810.1	722	6192
12/03/2018	809.1	83	35	806.8	683	6299
13/03/2018	800.1	83	33	794.1	685	6405
14/03/2018	802.7	83	33	798.2	694	6343
15/03/2018	812.1	81	33	805.0	689	6382
16/03/2018	786.7	82	32	781.3	674	6458
17/03/2018	838.0	83	34	834.2	728	6304
18/03/2018	824.5	81	33	820.0	743	5902
19/03/2018	825.4	80	34	819.9	723	5950
20/03/2018	819.4	79	33	816.6	707	5928
21/03/2018	799.7	81	32	792.9	681	6053
22/03/2018	790.4	82	33	788.0	681	5865
23/03/2018	807.0	83	33	800.5	711	5529
24/03/2018	798.4	83	33	794.0	689	5583
25/03/2018	796.8	84	32	791.4	686	5409
26/03/2018	819.0	83	32	815.9	706	5409
27/03/2018	811.0	83	32	796.6	680	5635
28/03/2018	791.8	83	33	786.3	683	5525
29/03/2018	774.7	84	33	771.0	666	5461
30/03/2018	786.8	81	33	784.6	665	5545
31/03/2018	783.3	78	34	776.3	671	5717
01/04/2018	805.3	77	37	797.4	680	5627
02/04/2018	800.6	78	35	815.9	720	5724
03/04/2018	813.7	80	35	807.8	710	5454
04/04/2018	791.6	77	35	782.9	686	5486
05/04/2018	799.8	79	35	798.0	684	5387

06/04/2018	828.0	79	36	816.7	701	5622
07/04/2018	830.4	78	38	821.5	710	5711
08/04/2018	852.8	80	38	847.4	729	5573
09/04/2018	808.2	78	38	804.9	659	6487
10/04/2018	839.5	81	37	825.5	684	6858
11/04/2018	845.3	83	35	831.4	673	7281
12/04/2018	849.2	84	38	837.8	724	7301
13/04/2018	849.7	84	35	831.6	757	7035
14/04/2018	844.4	83	38	839.9	710	7178
15/04/2018	879.2	86	37	868.6	737	7338
16/04/2018	845.7	84	38	832.3	756	6624
17/04/2018	848.8	83	36	837.8	752	6452
18/04/2018	861.5	86	37	847.6	748	6430
19/04/2018	867.5	87	37	856.9	784	5612
20/04/2018	864.1	85	38	857.1	769	5357
21/04/2018	816.4	84	37	807.1	695	5293
22/04/2018	811.3	84	37	802.2	671	5562
23/04/2018	825.0	84	35	816.6	720	5297
24/04/2018	836.5	84	36	828.1	711	5440
25/04/2018	816.4	84	35	804.8	666	5649
26/04/2018	794.6	80	33	786.9	661	5986
27/04/2018	814.3	79	31	795.1	657	6535
28/04/2018	817.6	82	36	817.2	720	6346
29/04/2018	839.1	80	32	816.2	699	6349
30/04/2018	826.3	83	34	815.6	751	5777
01/05/2018	825.3	78	32	813.2	737	5340
02/05/2018	830.9	81	33	821.9	719	5479
03/05/2018	831.3	80	26	813.5	709	5537
04/05/2018	829.1	80	30	802.5	700	5624
05/05/2018	825.0	80	33	815.4	691	5746
06/05/2018	829.7	81	38	818.3	711	5616
07/05/2018	858.2	85	43	841.5	727	5742
08/05/2018	876.2	87	45	860.9	738	5661
09/05/2018	865.8	88	43	850.3	728	5590
10/05/2018	864.3	88	36	856.5	735	5752
11/05/2018	848.3	87	36	838.6	725	5642
12/05/2018	827.5	87	37	813.8	700	5759
13/05/2018	849.7	84	35	831.6	699	5780
14/05/2018	869.4	86	38	857.2	721	6011
15/05/2018	864.0	85	39	854.5	743	5899
16/05/2018	853.6	85	39	841.8	728	5916
17/05/2018	850.4	84	37	834.2	687	6372
18/05/2018	789.0	77	31	767.8	653	6224
19/05/2018	849.8	79	35	842.1	743	5986
20/05/2018	846.4	79	35	839.2	709	6370
21/05/2018	843.1	79	35	835.3	739	6022
22/05/2018	727.1	74	32	721.3	629	6072
23/05/2018	734.9	71	33	723.2	605	6001
24/05/2018	714.8	70	33	705.4	595	6606
25/05/2018	720.9	70	30	692.1	606	6085
26/05/2018	721.6	71	33	709.8	604	6253
27/05/2018	708.5	70	32	702.1	591	6514
28/05/2018	764.2	70	34	752.0	656	6298
29/05/2018	730.1	68	41	727.3	652	5910
30/05/2018	721.5	69	29	697.5	587	6194
31/05/2018	764.5	70	36	744.8	655	6150
01/06/2018	743.6	71	35	729.5	615	6413
02/06/2018	850.6	77	37	839.7	705	6723
03/06/2018	821.5	78	37	812.6	732	6260
04/06/2018	819.5	77	36	815.8	764	5662
05/06/2018	869.6	76	37	862	739	5761
06/06/2018	841.5	76	38	832	719	5983
07/06/2018	813.5	76	36	806	692	6000
08/06/2018	810.2	76	34	805	710	5750
09/06/2018	844.7	76	36	842	737	5675
10/06/2018	833.7	76	36	823	722	5465
11/06/2018	805.8	75	34	803	705	5525

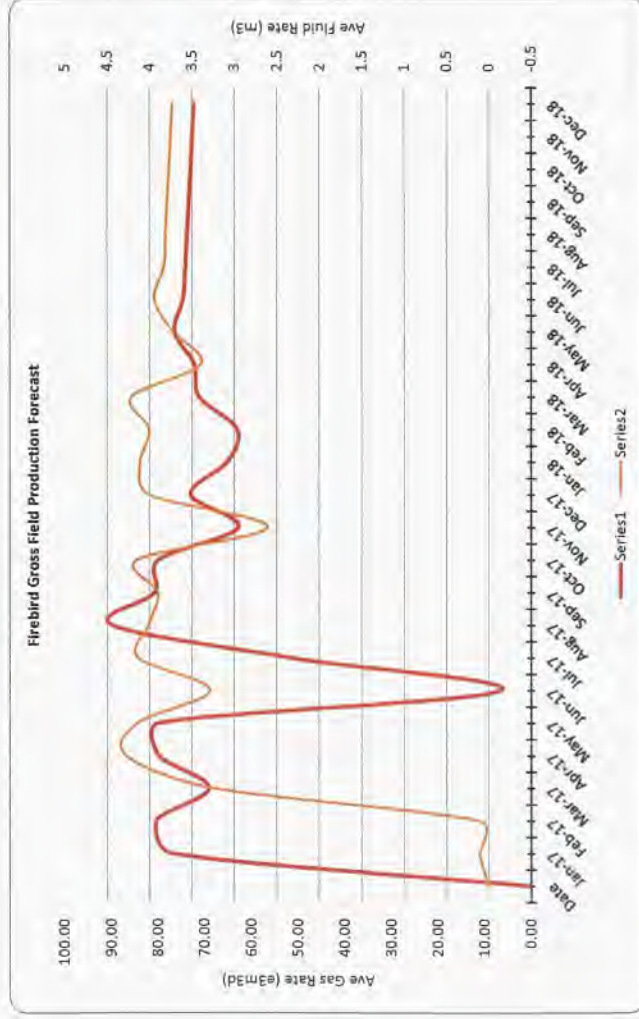
d (10%) 0.0083 d (8%) 0.0067 d (6%) 0.0050 d (4%) 0.0033 d (2%) 0.0017

Decline (%) 2

Row Labels	00/A-001- K/094-P- 06/2	00/A-004- B/094-P- 11/0	00/A-007- H/094-P- 11/0	00/A-014- B/094-P- 14/0	00/A-016- J/094-P- 11/0	00/A-020- K/094-P- 11/0	00/A-028- L/094-P- 06/0	00/A-031- K/094-P- 10/0	00/A-038- C/094-P- 11/0	00/A-038- H/094-P- 11/0	00/A-039- G/094-P- 14/0	00/A-040- H/094-P- 11/0	00/A-057- L/094-P- 06/0	00/A-061- K/094-P- 11/0	00/A-068- G/094-P- 11/0	00/A-068- H/094-P- 11/0	00/A-071- J/094-P- 11/2	00/A-077- A/094-P- 11/0	00/A-079- I/094-P- 11/2	00/A-087- E/094-P- 06/0	00/A-092- J/094-P- 11/0	00/A-097- G/094-P- 11/2	00/A-097- J/094-P- 11/2
Jan-15	23.62	4.22	5.45	3.79	0.34	0.00	4.09	0.00	3.84	4.54	4.98	2.87	5.96	1.70	5.17	0.00	2.61	0.00	6.50	16.79	0.33	3.40	5.82
Feb-15	20.15	4.22	5.25	6.28	2.04	0.00	4.61	0.00	4.17	5.35	4.75	3.32	5.89	2.43	5.01	0.00	2.24	0.00	5.91	16.70	0.57	3.35	3.71
Mar-15	23.69	4.45	4.90	4.13	4.16	0.00	7.30	0.00	4.30	3.34	3.40	2.74	4.19	3.21	4.99	0.78	2.26	0.00	6.21	16.75	0.86	3.58	4.52
Apr-15	22.57	4.60	5.46	4.45	3.91	0.00	7.85	0.00	4.13	3.87	4.19	2.82	4.21	3.19	3.94	0.58	2.15	0.00	6.52	16.70	0.32	3.56	4.20
May-15	19.81	4.08	5.22	4.43	2.84	0.00	7.33	0.00	3.95	3.51	5.39	2.80	4.04	3.15	4.50	0.01	2.15	0.00	6.43	16.57	0.32	3.59	3.97
Jun-15	21.96	3.99	4.63	4.32	4.08	0.00	1.54	0.00	4.03	3.69	5.38	2.48	3.91	3.14	5.07	0.00	2.30	0.00	6.56	16.44	0.27	3.63	3.92
Jul-15	16.16	3.69	2.61	2.22	2.00	0.00	0.48	0.00	3.59	3.94	4.64	3.04	3.68	2.87	2.65	0.00	2.09	0.00	5.25	14.85	0.13	3.12	3.78
Aug-15	21.89	4.02	5.46	3.09	3.45	0.00	0.40	0.00	3.85	3.73	4.98	3.86	3.80	3.10	5.14	0.00	2.18	0.00	6.73	16.21	0.17	3.68	4.01
Sep-15	21.67	3.94	5.45	2.94	3.82	0.00	0.40	0.00	2.49	3.31	4.80	3.68	3.68	2.99	5.10	0.00	2.13	0.00	6.44	16.26	0.17	3.63	3.86
Oct-15	21.60	3.85	5.48	0.59	0.86	0.00	0.36	0.00	3.91	2.97	1.15	2.60	3.54	0.74	1.56	0.00	0.48		1.50	16.20	0.04	0.83	0.86
Nov-15	21.60	2.84	4.90	0.00	0.00	0.00	0.43	0.00	1.88	3.33	0.00	4.04	3.45	0.10	0.00	0.01	0.00		0.00	16.25	0.00	0.00	0.00
Dec-15	18.40	2.76	5.06	0.00	0.00	0.00	0.52	0.00	4.05	3.37	0.00	2.93	3.37	0.00	0.00	0.00	0.00		0.00	16.09	0.00	0.00	0.00
Jan-16	21.26	3.15	5.17	0.00	0.00	0.00	0.53	0.00	4.08	3.27	0.00	2.89	3.32	0.00	0.00	0.00	0.00		0.00	16.09	0.00	0.00	0.00
Feb-16	19.73	2.38	5.28	2.84	2.08	0.00	0.40	0.00	3.95	3.21	4.14	2.89	2.99	2.97	2.94	0.00	2.01		0.01	16.09	0.33	2.30	3.98
Mar-16	8.25	2.57	5.26	4.85	4.38	0.00	1.42	0.00	3.43	3.17	6.36	1.89	2.84	4.65	4.80	0.00	2.54		0.00	16.01	0.99	3.73	5.63
Apr-16	22.37	2.56	5.16	3.53	3.35	0.00	0.30	0.00	3.05	3.14	5.43	1.85	2.64	3.95	4.97	0.00	2.19		4.55	15.53	0.23	3.60	4.48
May-16	21.56	4.04	5.07	3.23	4.15	0.00	2.93	0.00	4.79	3.11	5.21	1.76	2.77	3.61	4.86	0.00	1.65		8.13	15.46	0.28	3.58	4.15
Jun-16	11.59	2.53	5.37	2.60	3.75	0.00	2.49	0.00	4.23	3.11	5.14	1.76	2.75	3.41	4.99	0.00	2.38		7.52	12.52	0.29	3.56	3.95
Jul-16	20.25	0.00	5.17	2.32	3.43	0.00	1.66	0.00	4.11	3.16	4.89	1.76	2.62	3.21	4.93	0.00	2.29		6.46	15.44	0.31	3.57	3.81
Aug-16	20.11	0.97	5.20	2.18	3.62	0.00	2.19	0.00	4.14	3.19	4.50	1.76	2.62	3.10	5.09	0.00	2.21		1.18	15.14	0.27	3.63	3.74
Sep-16	20.03	0.69	5.11	2.02	3.57	0.00	1.91	0.00	4.12	3.13	4.53	1.07	2.55	3.03	4.31	0.00	2.10		0.90	14.94	0.28	3.58	3.25
Oct-16	19.68	5.57	5.02	1.64	3.17	0.00	1.87	0.00	3.08	3.08	4.46	3.20	2.81	3.01	2.15	0.00	2.23		0.73	14.76	0.20	3.62	2.69
Nov-16	19.12	2.79	5.24	1.32	3.52	0.00	0.99	0.00	4.70	3.07	4.32	3.36	2.93	2.95	2.17	0.00	2.02		0.56	14.55	0.20	3.63	2.89
Dec-16	16.45	2.32	4.97	1.29	3.45	0.00	0.00	0.00	4.15	2.96	4.58	2.83	2.66	2.89	2.16	0.00	2.02		3.48	14.31	0.43	1.75	2.18
Jan-17	15.88	2.21	4.98	3.49	1.76	0.00	0.00	0.00	4.12	2.99	4.76	2.40	2.22	2.83	2.15	0.00	2.00		7.76	14.46	0.41	3.50	3.23
Feb-17	12.05	1.52	5.12	5.90	1.38	0.00	0.00	0.00	5.67	2.96	4.66	2.82	4.11	2.76	2.17	0.00	1.91		6.47	13.98	0.35	3.43	4.81
Mar-17	13.32	1.62	5.63	3.40	3.71	0.00	0.00	0.00	3.90	3.18	4.43	2.73	3.35	2.46	2.72	0.00	2.08		2.95	14.21	0.31	2.21	3.85
Apr-17	14.93	1.48	5.03	2.59	1.47	0.00	0.00	0.00	3.60	2.95	3.58	1.47	2.40	2.55	4.13	0.00	2.03		4.46	14.27	0.32	3.83	4.43
May-17	16.18	1.83	4.99	1.91	1.02	0.00	0.00	0.00	3.84	2.93	2.61	2.10	1.59	1.85	4.03	0.31	1.99		4.30	14.37	0.30	3.72	3.93
Jun-17	17.66	2.13	4.93	0.96	0.35	0.00	0.00	0.00	3.76	2.92	4.03	2.34	1.68	1.84	4.15	1.66	1.96		0.54	12.79	0.26	3.71	3.83
Jul-17	17.26	2.08	3.88	1.04	2.69	0.00	0.00	0.00	1.77	2.92	3.67	1.74	1.76	3.43	4.17	1.26	1.96		6.45	5.62	0.22	3.58	3.75
Aug-17	17.30	2.14	4.71	2.10	1.04	0.00	0.00	0.00	0.00	2.93	2.57	1.57	1.56	2.27	4.17	0.00	1.96		5.42	11.46	0.22	3.47	3.71
Sep-17	17.33	2.13	4.87	6.15	0.63	0.00	0.00	2.17	0.00	2.94	2.34	1.56	1.72	2.24	4.19	1.45	1.96		1.81	14.28	0.18	3.03	3.63
Oct-17	17.57	2.43	4.83	4.99	1.23	0.00	0.00	1.75	0.00	2.93	2.08	1.15	1.82	2.78	4.21	1.53	2.13		2.20	13.72	0.07	3.09	3.62
Nov-17	17.37	4.79	1.52	4.59	0.96	0.00	0.00	0.96	0.00	2.88	5.39	3.97	1.90	10.53	4.67	10.01	0.85		2.27	13.83	0.33	4.16	3.67
Dec-17	16.58	2.46	4.59	3.17	0.51	0.00	0.00	0.29	0.00	2.86	2.68	3.97	1.05	3.08	5.14	2.74	1.40		2.55	14.06	0.33	2.94	1.92
Jan-18	14.22	2.51	3.41	3.59	0.97	0.00	0.00	0.03	0.00	2.88	2.16	3.97	0.96	0.44	0.14	1.28	0.71		3.06	11.84	0.23	1.53	0.00
Feb-18	16.40	0.09	5.12	3.42	0.51	0.00	0.00	0.13	0.00	2.86	2.09	0.00	1.27	0.14	3.14	1.15	0.28		0.30	11.58	0.00	2.88	0.00
Mar-18	13.65	0.00	5.18	4.27	0.04	0.00	0.00	0.00	0.00	2.89	4.69	3.97	1.02	3.91	4.87	1.30	1.59		5.04	14.23	0.53	3.52	5.77
Apr-18	12.18	2.51	5.06	2.75	0.00	13.70	0.00	1.31	5.35	2.97	4.05	3.97	1.09	2.61	4.48	0.00	1.84	0.00	4.52	14.23	0.24	3.34	4.17
May-18	4.70	2.33	4.98	2.41	1.85	8.69	0.00	0.87	5.60	2.90	3.61	3.97	1.04	2.47	3.56	0.00	1.00	6.13	3.30	14.27	0.17	2.76	3.73
Jun-18	14.00	2.55	4.92	2.78	1.25	5.63	0.00	0.00	4.96	2.86	3.04	3.97	1.01	2.65	4.31	0.00	0.00	1.78	2.63	14.20	0.67	2.92	3.15
Jul-18	14.86	2.16	4.41	3.43	0.97	5.62		0.62	5.30	2.90	3.19	2.81	1.35	3.04	3.91	1.72	1.30	3.95	3.29	12.75	0.27	3.10	3.09
Aug-18	14.83	2.16	4.41	3.43	0.97	5.61		0.62	5.29	2.89	3.19	2.81	1.34	3.04	3.91	1.72	1.30	2.96	3.29	12.73	0.27	3.09	3.08
Sep-18	14.81	2.16	4.40	3.42	0.97	5.60		0.62	5.28	2.89	3.18	2.80	1.34	3.03	3.90	1.72	1.30	2.95	3.28	12.71	0.27	3.09	3.08
Oct-18	14.78	2.15	4.39	3.41	0.97	5.59		0.62	5.27	2.88	3.18	2.80	1.34	3.03	3.89	1.71	1.30	2.96	3.27	12.69	0.26	3.08	3.07
Nov-18	14.76	2.15	4.39	3.41	0.97	5.58		0.62	5.26	2.88	3.17	2.79	1.34	3.02	3.89	1.71	1.30	2.95	3.27	12.67	0.26	3.08	3.07
Dec-18	14.73	2.15	4.38	3.40	0.96	5.57		0.62	5.25	2.87	3.17	2.79	1.34	3.02	3.88	1.71	1.29	2.95	3.26	12.65	0.26	3.07	3.06

Wells	Estimated Prod	Comment
C-25-C 94-P-6	4.5	Pumpjack Engine rebuild; Obtained cost estimate from CEG, \$5000 to perform work
D-F51-G 94-P-10	15	Flowline needs reconnection - picker truck; also needs cleanout/swab to get well going
D-E64-G 94-P-10	15	Flowline needs reconnection - picker truck; also needs cleanout/swab to get well going
D-E51-G 94-P-10	20	Potential downhole problem - further investigation needed (confirm hole in tubing)

Firebird				
	Raw Gas Production (e3m3/d)	Raw Cond Production (m3/d)	Raw Oil Production (m3/d)	
Date	Gas	Cond	Oil	
Jan-17	77.07	0.11		
Feb-17	80.37	0.11		
Mar-17	69.04	3.25		
Apr-17	79.88	4.28		
May-17	79.77	4.14		
Jun-17	6.60	3.28		
Jul-17	51.52	4.13		
Aug-17	89.77	4.01		
Sep-17	80.68	3.90		
Oct-17	79.89	4.15		
Nov-17	62.75	2.61		
Dec-17	73.02	4.01		
Jan-18	65.18	4.11		
Feb-18	63.02	4.00		
Mar-18	71.19	4.21		
Apr-18	72.21	3.39		
May-18	76.46	3.73		
Jun-18	74.67	3.95		
Jul-18	74.14	3.83		
Aug-18	73.77	3.81		
Sep-18	73.40	3.79		
Oct-18	73.03	3.77		
Nov-18	72.67	3.75		
Dec-18	72.31	3.74		



Condy meter needs to be calibrated for compliance with Enbridge. Potentially they could shut us in. Calibration last done in March 2017.
Injection well well is exceeding its downhole maximum injection pressures. Needs work over or possibly another candidate.

d (10%) 0.0083 d (8%) 0.0067 d (6%) 0.0050 d (4%) 0.0033 d (2%) 0.0017

Decline (%) 6

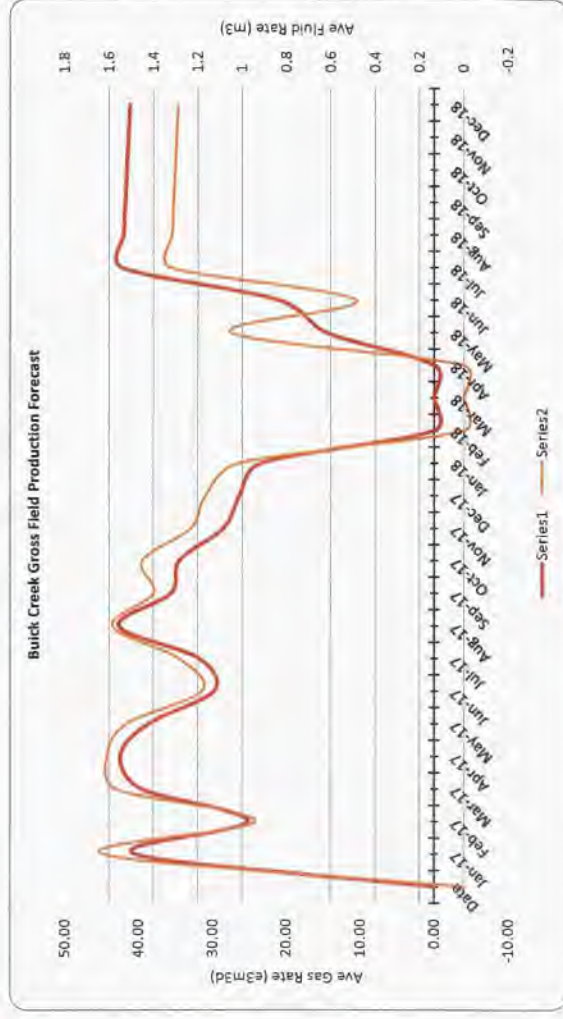
Data																					Condy								
200D004E0	200C057C	200D060C	200C022F0	200A0708	200D0258	2008091D	2008078C	200A013E0	200C002E0	202C035B	200D089C	200D035E	2008002F	200D0258	200A025E	2008044F	200D017C0	200C078C	200C035B0	200C018F09	200D004E	2008091D0	200A013E0	200C002E09	200D089C0	200D025B	200C035B		
94A1400	094A1402	094A1402	94A1400	094A1400	094A1400	094A1400	094A1400	94A1400	94A1400	094A1400	094A1400	094A1400	094A1400	094A1402	094A1400	094A1400	94A1400	094A1402	94A1402	4A1400	094A1400	94A1400	94A1400	4A1400	94A1400	094A1402	094A1402		
Jan-15	6.71	0.62	6.78	6.41	8.40	0.00	4.37	1.32	7.59	3.26	6.38	4.02	0.07	2.71	0.54	0.00	0.30	20.44	5.75	17.13	10.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Feb-15	7.23	0.00	6.48	6.49	8.17	0.00	3.68	1.32	7.78	5.07	5.13	2.05	0.00	4.65	0.58	0.00	0.49	20.24	4.60	17.33	10.39	0.88	0.00	0.00	0.00	0.00	0.00	0.00	
Mar-15	6.47	0.75	6.47	5.83	8.38	0.00	3.51	1.30	6.64	4.99	5.48	3.89	0.00	3.99	0.66	0.00	0.41	20.28	5.45	17.26	10.20	1.51	0.00	0.00	0.00	0.00	0.00	0.00	
Apr-15	6.74	0.91	6.36	6.43	7.98	0.00	2.71	1.26	5.77	4.39	5.53	3.35	0.00	4.54	0.66	0.00	0.04	20.48	5.34	16.93	10.04	1.56	0.00	0.00	0.00	0.00	0.01	0.00	
May-15	5.74	0.79	5.51	5.10	8.41	0.00	2.91	1.12	5.08	3.93	6.07	2.98	0.00	3.73	0.60	0.00	0.00	16.08	4.20	16.89	8.03	0.83	0.00	0.00	0.00	0.00	0.00	0.31	
Jun-15	7.31	0.90	6.52	6.16	1.39	0.00	2.48	1.19	5.93	4.18	0.79	3.23	0.53	4.55	0.09	0.00	0.68	19.39	4.30	2.42	9.83	1.19	0.00	0.00	0.00	0.00	0.00	0.04	
Jul-15	7.05	3.15	6.53	5.92	7.57	0.00	3.36	1.17	7.31	4.48	2.45	3.63	0.64	4.51	1.15	0.00	0.78	20.39	5.49	10.76	9.89	1.07	0.00	0.00	0.00	0.00	0.02	0.22	
Aug-15	6.09	3.57	6.45	4.64	9.12	0.00	3.28	1.17	6.79	4.07	5.71	3.10	0.39	3.78	0.96	0.00	0.55	18.80	5.23	13.04	9.48	0.92	0.00	0.00	0.00	0.00	0.00	0.38	
Sep-15	5.32	3.65	5.28	6.16	9.34	0.00	3.72	1.05	6.92	3.91	6.03	3.13	0.00	4.94	1.20	0.00	0.65	20.05	5.83	13.47	9.81	0.00	0.00	0.00	0.00	0.00	0.00	0.34	
Oct-15	6.76	3.55	6.35	5.94	7.92	0.00	2.84	1.43	5.24	4.55	7.32	3.05	0.23	4.13	1.08	0.00	0.48	20.10	5.69	11.30	9.58	3.15	0.00	0.00	0.00	0.00	0.00	0.43	
Nov-15	6.55	3.09	5.74	6.01	2.54	0.00	2.17	1.31	5.96	4.78	0.00	2.13	0.24	5.13	0.40	0.00	0.12	19.68	5.52	4.39	9.68	2.93	0.00	0.00	0.00	0.00	0.08	0.16	
Dec-15	6.18	2.67	5.38	5.73	0.00	0.00	2.77	1.20	7.06	4.67	0.00	3.18	0.00	5.03	0.00	0.00	0.12	19.09	5.34	0.00	9.13	2.88	0.00	0.00	0.00	0.00	0.00	0.00	
Jan-16	5.34	2.67	6.57	5.89	8.85	0.52	2.99	1.16	6.81	4.26	2.37	3.06	0.00	5.09	0.00	0.00	0.12	18.59	3.03	14.31	9.25	2.48	0.00	0.00	0.00	0.00	0.00	0.49	
Feb-16	4.68	2.37	5.95	6.12	9.65	0.69	3.24	1.17	7.66	3.67	5.01	2.78	0.00	5.31	0.00	0.00	0.12	19.47	4.14	16.17	9.36	2.02	0.00	0.00	0.00	0.00	0.00	0.53	
Mar-16	2.56	0.79	2.28	2.20	3.51	0.24	1.22	0.42	2.28	1.52	1.58	1.13	0.00	1.86	0.00	0.00	0.05	6.88	2.08	6.30	3.50	1.19	0.00	0.00	0.00	0.00	0.00	0.22	
Apr-16	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
May-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Jun-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Jul-16	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Aug-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Sep-16	9.09	4.03	8.84	5.00	0.00	0.00	5.75	2.18	9.86	5.66	0.00	5.58	0.00	3.94	0.00	0.00	0.05	11.49	4.98	0.00	15.11	4.06	0.00	0.00	0.00	0.00	0.00	0.00	
Oct-16	7.31	2.54	6.26	6.00	0.00	0.00	6.26	1.76	9.88	2.85	0.00	6.29	0.00	6.16	0.00	0.00	0.06	18.84	2.92	0.00	11.57	4.17	0.00	0.00	0.00	0.00	0.00	0.00	
Nov-16	8.34	1.95	7.47	6.19	0.00	0.00	1.20	1.76	6.25	3.54	0.00	5.32	0.00	6.32	0.00	0.00	0.10	20.71	7.65	0.00	14.82	4.20	0.00	0.00	0.00	0.00	0.00	0.00	
Dec-16	7.81	1.89	6.80	6.69	0.00	0.00	1.89	1.44	8.69	1.66	0.00	4.00	0.00	6.56	0.00	0.00	0.11	17.43	5.72	0.00	12.50	4.02	0.00	0.00	0.00	0.00	0.00	0.00	
Jan-17	6.98	2.43	6.48	6.20	0.00	0.00	0.00	1.36	9.73	2.95	0.00	2.71	0.00	6.18	0.00	0.00	0.11	18.34	6.19	0.00	11.18	3.25	84.94	17.36	57.97	82.77	0.00	0.00	
Feb-17	4.37	0.45	4.19	4.47	0.00	0.00	1.50	1.11	4.50	1.86	0.00	3.57	0.00	3.80	0.00	0.00	0.11	9.83	4.15	0.00	6.42	1.88	76.72	15.68	52.36	74.76	0.00	0.00	
Mar-17	6.66	0.88	7.78	7.33	0.00	0.00	1.99	2.13	6.27	3.91	0.00	4.44	0.00	5.04	0.00	0.00	0.19	15.03	6.41	0.00	11.08	3.14	2.74	0.56	1.87	2.67	0.00	0.00	
Apr-17	7.26	1.00	6.75	6.70	0.00	0.00	2.83	1.37	7.91	3.28	0.00	5.63	0.00	6.25	0.00	0.00	0.56	18.75	5.45	0.00	11.24	3.22	0.00	0.00	0.00	0.00	0.00	0.00	
May-17	6.54	0.98	5.47	6.32	0.00	0.00	2.58	1.23	8.06	2.72	0.00	5.01	0.00	6.25	0.00	0.00	0.63	16.70	5.72	0.00	9.09	3.04	0.00	0.00	0.00	0.00	0.00	0.00	
Jun-17	5.17	0.12	4.66	4.76	0.00	0.00	1.30	1.15	8.24	0.95	0.00	1.88	0.00	5.08	0.00	0.00	0.42	14.37	3.73	0.00	7.78	2.36	0.00	0.00	0.00	0.00	0.00	0.00	
Jul-17	5.50	2.55	5.73	4.56	0.00	0.00	2.00	1.39	8.65	1.48	0.00	0.56	0.00	4.92	0.00	0.00	0.44	15.92	1.99	0.00	7.98	2.57	0.00	0.00	0.00	0.00	0.00	0.00	
Aug-17	6.79	3.76	6.23	6.27	0.00	0.00	2.36	1.28	9.15	2.16	0.00	4.45	0.00	6.64	0.00	0.00	0.57	19.51	6.15	0.00	10.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	
Sep-17	6.19	3.12	4.35	6.08			1.95	1.19	8.08	2.32		5.25	0.00	6.36		0.00	0.53	13.27	6.05		6.44	2.80	0.00	0.00	0.00	0.00			
Oct-17	6.21	2.67	6.37	6.16			2.06	1.06	8.23	4.37		4.73	0.00	6.73		0.00	0.54	5.42	5.10		9.35	2.90	0.00	0.00	0.00	0.00			
Nov-17	5.40	3.22	5.11	6.22	0.00	0.00	0.22	1.16	7.95	3.72	0.00	4.02	0.00	6.80	0.00	0.16	0.58	1.97	1.90	0.00	8.63	2.46	0.00	0.00	0.00	0.00	0.00	0.00	
Dec-17	5.06	1.48	4.09	5.66			1.53	0.94	6.84	1.32		3.33	0.00	6.05		0.00	0.43	3.58	5.63		6.70	2.33	0.00	0.00	0.00	0.00			
Jan-18	4.32	0.18	3.80	4.57			1.05	0.88	6.20	0.03		4.04	0.00	3.94		0.00	0.35	6.95	4.09		6.19	2.02	-2.10	0.00	0.00	0.00	0.00		
Feb-18	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			
Mar-18	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			
Apr-18	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			
May-18	4.53	0.49	4.10	2.15			0.01	0.27	4.50	0.04		0.68	0.02	2.54		0.04	0.15	0.00	0.00		9.44	2.10	0.00	0.00	0.00	0.00			
Jun-18	5.85	2.35	6.70	1.04			0.00	0.00	10.60	0.00		2.56	0.00	5.87		0.00	0.00	0.00	0.00		10.87	3.97	0.00	0.00	0.00	0.00			
Jul-18																													

Candy

200D004E	2008091D0	200A013E0	200C002E0S	200D089C0	200D025B	200C035B
094A1400	94A1400	94A1400	4A1400	94A1400	094A1402	094A1402
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.88	0.00	0.00	0.00	0.00	0.00	0.00
1.51	0.00	0.00	0.00	0.00	0.00	0.00
1.56	0.00	0.00	0.00	0.00	0.01	0.00
0.83	0.00	0.00	0.00	0.00	0.00	0.31
1.19	0.00	0.00	0.00	0.00	0.00	0.04
1.07	0.00	0.00	0.00	0.00	0.02	0.22
0.92	0.00	0.00	0.00	0.00	0.00	0.38
0.00	0.00	0.00	0.00	0.00	0.00	0.34
3.15	0.00	0.00	0.00	0.00	0.00	0.43
2.93	0.00	0.00	0.00	0.00	0.08	0.16
2.88	0.00	0.00	0.00	0.00	0.00	0.00
2.48	0.00	0.00	0.00	0.00	0.00	0.49
2.02	0.00	0.00	0.00	0.00	0.00	0.53
1.19	0.00	0.00	0.00	0.00	0.00	0.22
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.06	0.00	0.00	0.00	0.00	0.00	0.00
4.17	0.00	0.00	0.00	0.00	0.00	0.00
4.20	0.00	0.00	0.00	0.00	0.00	0.00
4.02	0.00	0.00	0.00	0.00	0.00	0.00
3.25	84.94	17.36	57.97	82.77	0.00	0.00
1.88	76.72	15.68	52.36	74.76	0.00	0.00
3.14	2.74	0.56	1.87	2.67	0.00	0.00
3.22	0.00	0.00	0.00	0.00	0.00	0.00
3.04	0.00	0.00	0.00	0.00	0.00	0.00
2.36	0.00	0.00	0.00	0.00	0.00	0.00
2.57	0.00	0.00	0.00	0.00	0.00	0.00
3.17	0.00	0.00	0.00	0.00	0.00	0.00
2.80	0.00	0.00	0.00	0.00		
2.90	0.00	0.00	0.00	0.00		
2.46	0.00	0.00	0.00	0.00	0.00	0.00
2.33	0.00	0.00	0.00	0.00		
2.02	-2.10	0.00	0.00	0.00		
0.00	0.00	0.00	0.00	0.00		
0.00	0.00	0.00	0.00	0.00		
0.00	0.00	0.00	0.00	0.00		
2.10	0.00	0.00	0.00	0.00		
3.97	0.00	0.00	0.00	0.00		
2.64						
2.63						
2.62						
2.60						
2.59						
2.58						

Annual Decline Rate (%) 6 W1% 50.00%

Buick Creek				
Date	Raw Gas Production (e3m3d)		Raw Condyl Production (m3/d)	
	Gas	Condyl	Oil	
Jan-17	40.42	1.63		
Feb-17	25.16	0.94		
Mar-17	39.58	1.57		
Apr-17	42.49	1.61		
May-17	38.66	1.52		
Jun-17	29.80	1.18		
Jul-17	31.84	1.29		
Aug-17	42.66	1.59		
Sep-17	35.60	1.40		
Oct-17	34.49	1.45		
Nov-17	28.53	1.23		
Dec-17	26.33	1.17		
Jan-18	23.29	1.01		
Feb-18	0.00	0.00		
Mar-18	0.00	0.00		
Apr-18	0.00	0.00		
May-18	14.48	1.05		
Jun-18	21.03	0.49		
Jul-18	42.23	1.32		
Aug-18	42.02	1.32		
Sep-18	41.81	1.31		
Oct-18	41.60	1.30		
Nov-18	41.39	1.30		
Dec-18	41.18	1.29		



Wells Down

d-17-C
b-78-C
b-88-C
c-2-E
b-A23-E

Comment

Zero propane
Zero propane
Zero propane
Zero propane
Zero propane

Challenge

No availalbe vendor
No available vendor
No available vendor
No available vendor
No available vendor

Condensate

30 m3

BC Hydro shut us off.

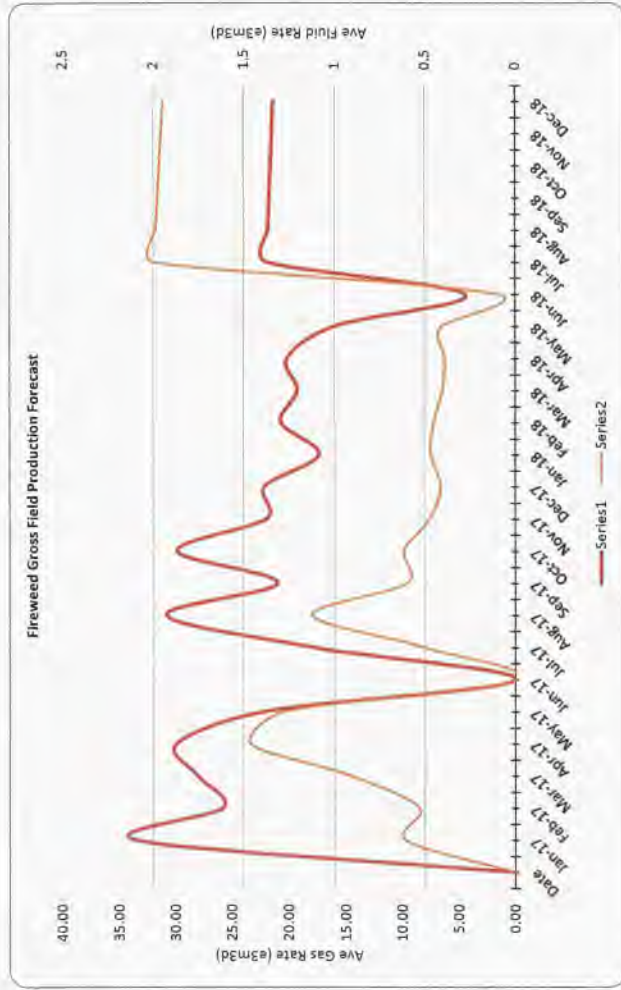
Revenue

Power to facility

No third party disposal and fluid hauling vendors

Paying vendor

Annual Decline Rate (%)		Fireweed		
		Raw Gas Production (e3m3d)	Raw Cond Production (m3/d)	Raw Oil Production (m3/d)
Date		Gas	Cond	Oil
Jan-17		33.37	0.60	
Feb-17		25.83	0.53	
Mar-17		28.06	0.91	
Apr-17		29.94	1.46	
May-17		22.14	1.27	
Jun-17		0.05	0.00	
Jul-17		17.85	0.50	
Aug-17		30.81	1.12	
Sep-17		21.00	0.60	
Oct-17		29.88	0.62	
Nov-17		22.01	0.47	
Dec-17		22.18	0.41	
Jan-18		17.39	0.47	
Feb-18		20.72	0.45	
Mar-18		19.29	0.40	
Apr-18		20.19	0.39	
May-18		15.98	0.41	
Jun-18		4.42	0.09	
Jul-18		21.97	2.00	
Aug-18		21.86	1.99	
Sep-18		21.75	1.98	
Oct-18		21.64	1.97	
Nov-18		21.54	1.96	
Dec-18		21.43	1.95	



Condy

200A007H	200A033A	200A025A	202A057A	200B077A	202C001H	202C024A	203C001H	200A021H	200A092A
094A1300	094A1300	094A1302	094A1300	094A1302	094A1303	094A1302	094A1302	094A1300	094A1300
0.53	0.01	0.00	0.00	0.06	0.05	0.00	0.15	4.58	1.51
0.70	0.01	0.00	0.00	0.08	0.05	0.00	0.11	3.88	1.51
0.67	0.01	0.00	0.00	0.07	0.04	0.00	0.11	2.81	1.51
0.64	0.01	0.00	0.00	0.06	0.04	0.00	0.08	2.09	1.51
0.65	0.01	0.00	0.00	0.07	0.04	0.00	0.14	0.89	1.51
0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.15
0.28	0.00	0.00	0.00	0.01	0.01	0.00	0.11	0.00	0.00
0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.30	0.01	0.00	0.00	0.02	0.01	0.00	0.00	0.00	0.00
0.61	0.02	0.00	0.00	0.07	0.04	0.01	0.00	0.00	0.00
0.66	0.01	0.00	0.00	0.05	0.05	0.00	0.00	0.00	0.00
0.54	0.01	0.00	0.00	0.07	0.03	0.00	0.00	0.00	0.00
0.46	0.01	0.01	0.00	0.06	0.04	0.00	0.00	0.00	0.00
0.57	0.01	0.01	0.00	0.07	0.04	0.00	0.00	0.00	0.00
0.55	0.01	0.01	0.00	0.06	0.03	0.00	0.00	0.00	0.00
0.56	0.01	0.00	0.00	0.06	0.04	0.00	0.00	0.00	0.00
0.55	0.01	0.00	0.00	0.06	0.04	0.00	0.00	0.00	0.00
0.55	0.01	0.00	0.00	0.06	0.04	0.00	0.00	0.00	0.00
0.45	0.01	0.00	0.00	0.05	0.03	0.01	0.00	0.00	0.00
0.51	0.01	0.00	0.00	0.06	0.03	0.00	0.00	0.00	0.00
0.51	0.01	0.00	0.00	0.06	0.03	0.00	0.00	0.00	0.00
0.36	0.01	0.00	0.00	0.04	0.02	0.00	0.00	0.00	0.00
0.49	0.01	0.00	0.00	0.04	0.02	0.00	0.00	0.00	0.00
0.38	0.01	0.00	0.00	0.06	0.01	0.00	0.00	0.00	0.00
0.49	0.01	0.00	0.00	0.08	0.02	0.00	0.00	0.00	0.00
0.43	0.01	0.00	0.00	0.07	0.02	0.00	0.00	0.00	0.00
0.45	0.01	0.00	0.00	0.06	0.02	0.00	0.00	0.00	0.00
0.44	0.01	0.00	0.00	0.02	0.02	0.00	0.00	0.00	0.98
0.34	0.01	0.00	0.00	0.02	0.02	0.00	0.00	0.00	0.88
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.02	0.00	0.00	0.00	0.07	0.00	0.01	0.00	0.00	0.40
0.34	0.01	0.00	0.00	0.09	0.02	0.01	0.00	0.00	0.85
0.40	0.01	0.00	0.00	0.09	0.01	0.01	0.00	0.00	0.08
0.43	0.01	0.00	0.00	0.08	0.01	0.01	0.00	0.00	0.07
0.41	0.01	0.00	0.00	0.05	0.01	0.00	0.00	0.00	0.00
0.35	0.01	0.00	0.00	0.04	0.01	0.01	0.00	0.00	0.00
0.39	0.01	0.00	0.00	0.06	0.00	0.01	0.00	0.00	0.00
0.39	0.01	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00
0.34	0.01	0.00	0.00	0.04	0.01	0.00	0.00	0.00	0.00
0.34	0.01	0.00	0.00	0.02	0.01	0.01	0.00	0.00	0.00
0.37	0.01	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00
0.06	0.00	0.00	0.00	0.03	0.00	0.00	0.00		
0.32	0.01			0.05	0.01		0.11		1.50
0.32	0.01			0.05	0.01		0.11		1.49
0.32	0.01			0.05	0.01		0.11		1.49
0.31	0.01			0.05	0.01		0.10		1.48
0.31	0.01			0.05	0.01		0.10		1.47
0.31	0.01			0.05	0.01		0.10		1.47

Wells Down

c-01-H
a-07-H
b-42-A
a-53-A

Comment

No propane
No propane
No propane
No propane

Challenge

No available vendor

Condensate

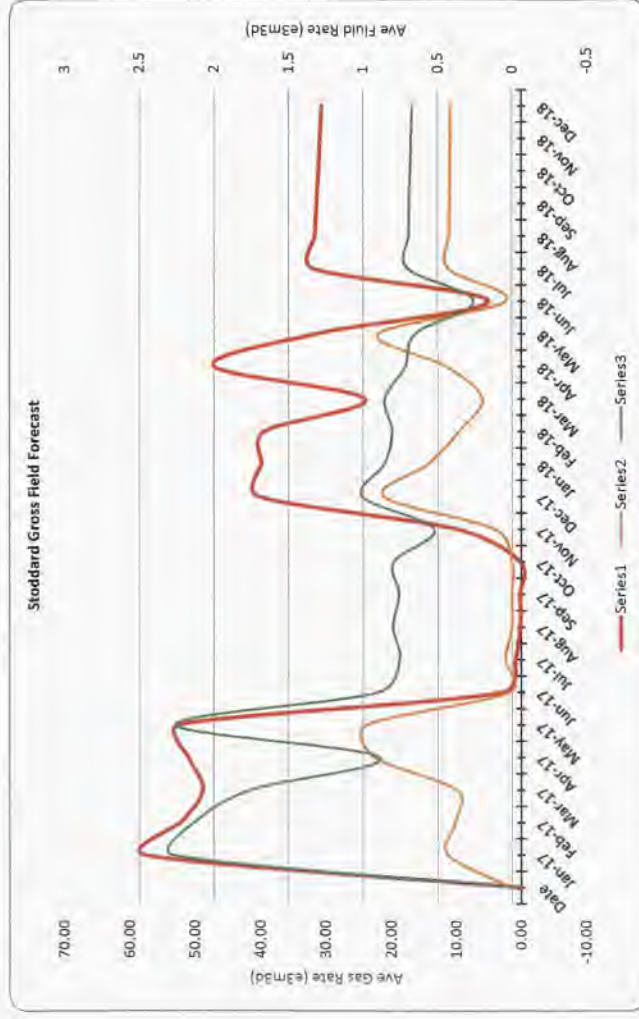
60m3

Revenue

No third party treating and fluid hauling vendors

Stoddard			
	Raw Gas Production (e3m3/d)	Raw Cond Production (m3/d)	Raw Oil Production (m3/d)
Date	Gas	Cond	Oil
Jan-17	57.71	0.43	2.27
Feb-17	52.17	0.38	2.13
Mar-17	48.85	0.38	1.75
Apr-17	51.01	0.92	0.89
May-17	52.43	0.97	2.25
Jun-17	2.76	0.02	0.89
Jul-17	0.92	0.04	0.76
Aug-17	0.16	0.00	0.80
Sep-17	0.16	0.00	0.76
Oct-17	0.16	0.00	0.79
Nov-17	9.83	0.11	0.52
Dec-17	40.35	0.86	1.01
Jan-18	39.91	0.57	0.86
Feb-18	39.41	0.36	0.81
Mar-18	24.00	0.20	0.85
Apr-18	47.15	0.44	0.72
May-18	31.35	0.90	0.65
Jun-18	5.03	0.04	0.26
Jul-18	31.96	0.43	0.70
Aug-18	31.69	0.43	0.70
Sep-18	31.42	0.42	0.69
Oct-18	31.16	0.42	0.69
Nov-18	30.90	0.42	0.68
Dec-18	30.65	0.41	0.67

* Gas volumes are net gas to Ranch



d (10%) 0.0083 d (8%) 0.0067 d (6%) 0.0050 d (4%) 0.0

Decline (%) 10

Row Labels	1000404087 18W600	100163108 618W600	100040408 718W602	100053408 519W600	100051308 619W600	100061208 619W600	100113108 618W602	1000431908 618W600
Jan-15	0.17	1.78	1.41	2.36	3.04	0.53	3.84	0.167
Feb-15	0.13	2.10	2.04	2.36	2.27	0.49	3.86	0.169
Mar-15	0.14	2.14	1.68	2.39	3.65	0.55	3.84	1.145
Apr-15	0.14	2.11	1.53	2.01	3.27	0.52	3.90	1.146
May-15	0.13	2.11	1.42	1.90	3.20	0.51	3.98	1.117
Jun-15	0.01	0.14	0.09	0.14	0.22	0.04	0.29	0.121
Jul-15	0.89	2.53	0.97	0.88	0.57	0.15	0.67	0.105
Aug-15	0.77	1.12	1.46	2.30	2.73	0.46	6.27	0.024
Sep-15	0.36	0.75	2.22	2.74	3.47	0.61	5.35	0.003
Oct-15	0.25	1.16	2.25	2.94	2.63	0.52	5.35	0.224
Nov-15	0.53	1.51	2.21	3.41	4.11	0.54	3.64	0.141
Dec-15	0.44	1.19	1.37	2.60	3.21	0.48	3.42	0.098
Jan-16	0.46	1.42	1.05	3.28	1.96	0.49	3.36	0.160
Feb-16	0.47	1.46	1.79	3.10	3.36	0.51	3.37	0.165
Mar-16	0.27	0.37	0.70	1.13	1.31	0.20	1.29	0.039
Apr-16	0.43	1.57	1.36	2.08	2.08	0.45	3.31	0.053
May-16	0.42	0.85	1.00	2.41	2.06	0.52	3.51	0.106
Jun-16	0.22	1.14	0.69	2.98	2.59	0.54	3.58	0.105
Jul-16	0.24	1.18	0.41	2.83	2.70	0.82	3.44	0.154
Aug-16	0.19	1.14	1.02	2.74	2.65	0.72	3.39	0.131
Sep-16	0.14	1.14	1.65	2.57	2.90	0.53	3.17	0.160
Oct-16	0.07	1.14	1.23	3.15	2.57	0.53	3.16	0.115
Nov-16	0.14	1.14	1.71	2.82	3.22	0.57	2.46	0.140
Dec-16	0.08	0.77	0.87	1.97	1.68	0.39	0.14	0.087
Jan-17	0.58	3.81	0.82	3.22	2.51	0.60	3.32	0.141
Feb-17	0.12	2.81	1.03	2.70	3.17	0.56	3.09	0.116
Mar-17	0.18	1.70	1.75	3.22	2.22	0.52	3.24	0.114
Apr-17	0.27	2.85	2.08	3.15	2.10	0.55	2.89	0.057
May-17	0.17	2.57	0.88	2.70	2.93	0.47	2.95	0.157
Jun-17	0.00	0.15	0.07	0.12	0.13	0.03	0.19	0.012
Jul-17	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.000
Aug-17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000
Sep-17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000
Oct-17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000
Nov-17	0.02	0.15	0.06	0.00	0.12	0.04	0.64	0.000
Dec-17	0.31	2.09	4.12	0.00	1.78	0.58	6.04	0.038
Jan-18	0.19	1.82	0.83	2.77	1.98	0.51	3.98	0.000
Feb-18	0.00	1.96	0.47	1.33	0.00	0.33	2.66	0.000
Mar-18	0.00	1.24	1.04	0.00	0.00	0.27	2.43	0.000
Apr-18	0.00	1.25	1.73	3.45	0.00	0.04	1.28	0.000
May-18	0.00	1.47	0.72	3.50	0.00	0.34	1.39	0.000
Jun-18	0.00	0.00	0.00	0.00	0.00	0.11	1.14	0.000
Jul-18	0.06	1.24	1.11	1.31	0.48	0.27	2.45	0.005
Aug-18	0.06	1.23	1.10	1.30	0.48	0.27	2.43	0.005
Sep-18	0.06	1.22	1.09	1.29	0.47	0.27	2.41	0.005
Oct-18	0.06	1.21	1.08	1.28	0.47	0.27	2.39	0.005
Nov-18	0.06	1.20	1.08	1.27	0.47	0.27	2.37	0.005
Dec-18	0.06	1.19	1.07	1.25	0.46	0.26	2.35	0.005

Wells Down

a13-32
11-31
14-25
5-13
11-19

Comment

High water producer
High water producer
High water producer
High water producer
High water producer

Challenge

No third party disposal and fluid hauling vendors
No third party disposal and fluid hauling vendors
No third party disposal and fluid hauling vendors
No third party disposal and fluid hauling vendors
No third party disposal and fluid hauling vendors

Condensate

40 m3

Revenue

No third party treating and fluid hauling vendors

Compressor inter cooler starting to

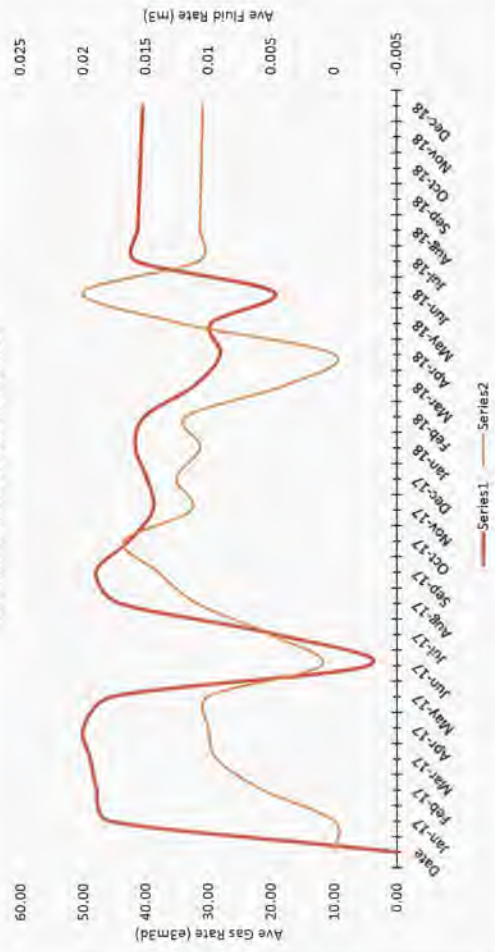
FireWeed Energy wells shut in on

Only sweet fuel gas for facility

Work on contract with FireWeed Energy to keep

FSJ Central			
	Raw Gas Production (e3m3d)	Raw Cond Production (m3/d)	Raw Oil Production (m3/d)
Date	Gas	Cond	Oil
Jan-17	45.84	0.00	
Feb-17	47.86	0.01	
Mar-17	48.92	0.01	
Apr-17	50.00	0.01	
May-17	45.38	0.01	
Jun-17	4.59	0.00	
Jul-17	19.47	0.01	
Aug-17	44.21	0.01	
Sep-17	48.02	0.01	
Oct-17	42.75	0.02	
Nov-17	38.88	0.01	
Dec-17	39.82	0.01	
Jan-18	41.69	0.01	
Feb-18	40.24	0.01	
Mar-18	32.19	0.00	
Apr-18	28.12	0.00	
May-18	29.53	0.01	
Jun-18	19.58	0.02	
Jul-18	41.52	0.01	
Aug-18	41.32	0.01	
Sep-18	41.11	0.01	
Oct-18	40.90	0.01	
Nov-18	40.70	0.01	
Dec-18	40.50	0.01	

FSJ Central Gross Field Production Forecast



d (10%) 0.0083 d (8%) 0.0067 d (6%) 0.0050 d (4%) 0.0033 d (2%) 0.0017

Decline (%) 6

Cal

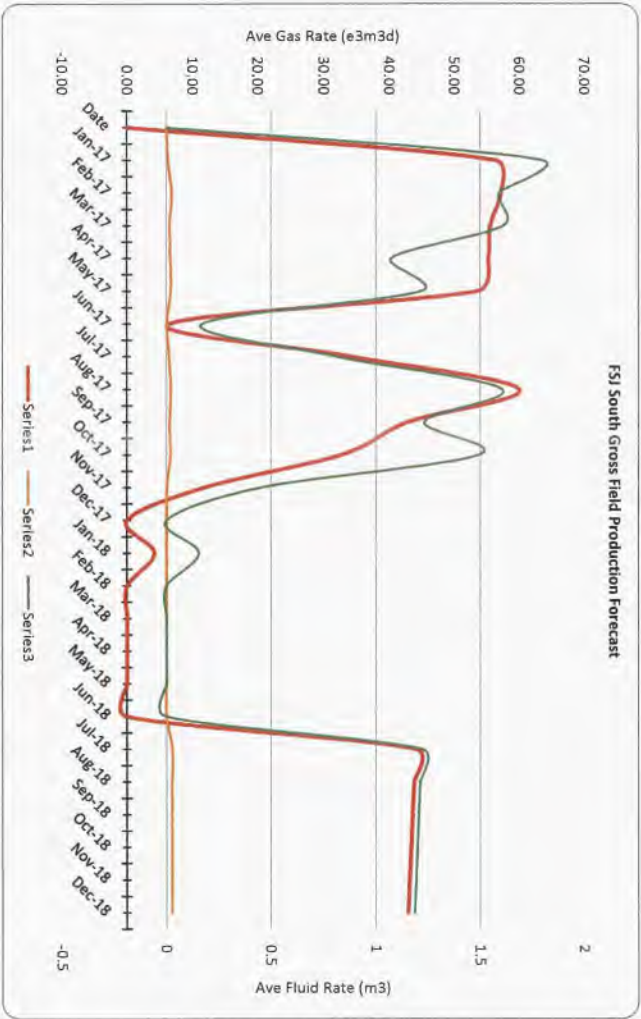
Condy

Row	1001314083	10014220	10214210	100132308	100102008	10004290	10303290	10403290	10014210	10008200
Labels	18W604	8318W600	8318W600	318W600	318W600	8318W604	8318W602	8318W602	8318W600	8318W603

10013140
8318W604

Jan-15	3.40	5.47	5.42	9.16	6.27	5.62	3.61	2.67	1.21	5.46	0.01
Feb-15	3.46	5.51	5.30	9.32	5.83	5.34	4.34	4.73	1.16	5.25	0.01
Mar-15	3.56	5.23	5.25	7.73	5.58	5.37	3.52	6.98	1.21	4.95	0.01
Apr-15	3.74	5.46	5.07	6.84	5.41	5.31	3.42	6.38	1.19	4.76	0.01
May-15	3.91	5.27	4.95	6.43	3.08	5.10	3.39	5.51	1.16	4.63	0.01
Jun-15	0.47	0.65	0.70	1.28	0.00	0.76	0.45	0.69	0.17	0.63	0.00
Jul-15	0.25	4.90	6.09	9.78	3.24	5.49	3.62	4.88	4.17	4.72	0.00
Aug-15	0.00	5.06	5.41	9.94	9.93	5.57	3.72	4.89	7.52	4.12	0.00
Sep-15	0.00	5.06	5.02	10.06	9.32	5.40	3.65	5.36	5.84	3.79	0.00
Oct-15	0.00	5.15	4.93	9.45	8.86	4.09	3.72	4.44	5.09	3.67	0.00
Nov-15	0.01	5.14	5.18	8.83	8.69	5.61	3.59	5.61	4.10	3.36	0.00
Dec-15	0.00	5.30	4.64	8.14	8.60	5.61	3.47	5.55	3.12	3.25	0.00
Jan-16	0.00	4.53	5.12	7.24	7.94	5.47	3.63	5.22	2.26	3.05	0.00
Feb-16	0.00	4.40	5.03	7.38	6.46	5.55	3.82	6.20	2.32	2.95	0.00
Mar-16	0.00	1.68	1.90	3.49	2.26	1.69	1.32	1.88	1.51	0.95	0.00
Apr-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jun-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jul-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Aug-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sep-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oct-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nov-16	0.00	4.24	3.31	7.97	0.01	6.58	2.73	4.34	4.88	1.19	0.00
Dec-16	0.00	5.69	7.21	9.99	0.01	6.68	5.55	5.71	5.43	2.70	0.00
Jan-17	0.26	5.81	6.37	9.53	0.31	7.14	5.01	4.54	4.54	2.34	0.00
Feb-17	2.18	5.72	5.88	9.50	2.97	6.65	4.46	4.48	3.69	2.32	0.01
Mar-17	3.92	5.40	5.54	8.69	7.79	5.90	4.11	3.38	2.28	1.91	0.01
Apr-17	4.22	6.10	5.87	7.52	9.26	4.79	4.07	4.12	2.16	1.89	0.01
May-17	4.24	5.69	4.45	5.97	8.72	4.53	3.95	3.68	2.37	1.78	0.01
Jun-17	0.45	0.59	0.63	0.39	0.93	0.41	0.40	0.37	0.24	0.17	0.00
Jul-17	1.77	2.27	3.71	1.79	0.03	2.26	2.42	2.31	1.73	1.18	0.01
Aug-17	4.42	5.79	6.07	3.18	7.73	4.83	4.55	4.07	2.38	1.19	0.01
Sep-17	4.69	4.95	5.19	9.51	10.09	3.93	3.51	3.85	1.13	1.17	0.01
Oct-17	4.87	5.20	5.26	8.91	9.96	0.00	2.57	4.65	0.00	1.32	0.02
Nov-17	4.48	2.87	4.67	8.09	9.27	1.66	3.03	2.87	0.72	1.22	0.01
Dec-17	4.51	5.14	3.92	7.79	8.98	0.00	4.29	4.14	0.00	1.05	0.01
Jan-18	4.57	4.80	4.19	8.10	9.14	0.00	4.69	5.10	0.00	1.10	0.01
Feb-18	4.69	4.90	4.20	8.03	9.05	0.00	4.43	3.93	0.00	1.01	0.01
Mar-18	1.80	3.27	1.80	7.70	8.67	0.00	4.34	4.57	0.00	0.02	0.00
Apr-18	0.00	0.00	2.97	7.49	8.14	0.00	4.43	5.08	0.00	0.00	0.00
May-18	3.97	0.00	2.97	5.82	7.67	0.00	4.14	4.97	0.00	0.00	0.01
Jun-18	5.89	0.00	0.00	6.00	7.68	0.00	0.00	0.00	0.00	0.00	0.02
Jul-18	3.79	4.28	3.78	6.83	7.99	4.05	3.55	3.81	2.21	1.24	0.01
Aug-18	3.77	4.25	3.76	6.80	7.95	4.03	3.53	3.79	2.20	1.24	0.01
Sep-18	3.75	4.23	3.74	6.77	7.91	4.01	3.51	3.77	2.19	1.23	0.01
Oct-18	3.73	4.21	3.72	6.73	7.87	3.99	3.49	3.75	2.18	1.22	0.01
Nov-18	3.71	4.19	3.70	6.70	7.84	3.97	3.48	3.73	2.17	1.22	0.01
Dec-18	3.69	4.17	3.69	6.66	7.80	3.95	3.46	3.71	2.16	1.21	0.01

FSJ South			
	Raw Gas Production (e3m3d)	Raw Cond Production (m3/d)	Raw Oil Production (m3/d)
Date	Gas	Cond	Oil
Jan-17	56.24	0.01	1.80
Feb-17	57.17	0.03	1.59
Mar-17	55.55	0.02	1.61
Apr-17	55.25	0.02	1.07
May-17	53.53	0.02	1.22
Jun-17	6.40	0.00	0.17
Jul-17	34.26	0.01	0.81
Aug-17	59.97	0.02	1.60
Sep-17	42.93	0.02	1.23
Oct-17	32.75	0.02	1.49
Nov-17	11.77	0.00	0.45
Dec-17	0.00	0.00	0.00
Jan-18	4.19	0.00	0.16
Feb-18	0.00	0.00	0.00
Mar-18	0.00	0.00	0.00
Apr-18	0.00	0.00	0.00
May-18	0.00	0.00	0.00
Jun-18	0.00	0.00	0.00
Jul-18	44.05	0.03	1.22
Aug-18	43.83	0.03	1.21
Sep-18	43.61	0.03	1.20
Oct-18	43.40	0.03	1.20
Nov-18	43.18	0.03	1.19
Dec-18	42.96	0.03	1.19



d (10%) 0.0083 d (8%) 0.0067 d (6%) 0.0050 d (4%) 0.0033 d (2%) 0.0017

Decline (%) 6

Labels																		Condy		Oil	
Row	1000503083	10004110	10013040	10210040	10204100	10016310	10016030	10005020	10009050	10004090	10216310	10015320	102040908	10011320	10004100	100100408	10008040	10005030	10210040	10005020	
Labels	17W602	8317W602	8317W600	8317W600	8317W600	8217W602	8317W602	8317W600	8317W600	8317W602	8217W600	8217W603	317W600	8217W602	8317W603	317W600	8317W600	8317W602	8317W600	8317W600	
Jan-15	3.43	2.68	4.98	2.63	7.75	3.87	3.74	0.76	0.76	2.02	2.24	0.50	13.98	4.12	0.57	11.43	5.28	0.00	0.02	1.40	
Feb-15	3.99	2.50	5.88	2.24	7.79	3.74	3.75	0.78	1.01	2.00	2.28	0.44	13.82	4.16	0.45	10.97	5.26	0.00	0.02	1.45	
Mar-15	2.87	2.45	4.38	1.21	7.63	3.84	3.78	0.77	0.72	2.02	2.31	0.41	13.79	4.11	0.42	10.39	5.20	0.00	0.01	1.42	
Apr-15	2.12	2.25	4.67	0.67	7.74	3.81	3.86	0.69	0.74	1.97	2.32	0.40	13.49	4.15	0.43	10.41	5.19	0.00	0.01	1.05	
May-15	3.83	2.22	4.35	0.72	7.44	3.81	3.74	0.83	0.69	1.95	2.32	0.40	13.26	3.54	0.80	10.08	5.11	0.01	0.01	1.53	
Jun-15	1.15	0.31	0.43	0.42	1.06	0.52	0.53	0.11	0.12	0.28	0.32	0.06	1.91	0.56	0.13	1.41	0.73	0.00	0.00	0.27	
Jul-15	0.30	0.74	2.04	0.00	3.97	2.45	0.78	0.55	0.83	0.81	0.90	0.96	4.25	1.58	0.44	4.98	4.63	0.00	0.00	0.37	
Aug-15	3.06	2.28	6.52	0.00	8.82	4.57	2.99	1.14	0.70	2.35	2.36	0.68	16.66	3.91	0.92	12.02	8.15	0.00	0.00	1.91	
Sep-15	8.51	2.31	5.83	0.00	8.04	4.07	3.16	0.90	0.37	2.14	2.39	0.97	15.90	3.54	0.87	12.68	6.97	0.00	0.00	1.48	
Oct-15	6.74	2.53	5.21	0.00	7.39	3.88	3.18	0.85	0.29	2.08	2.44	0.46	15.06	3.44	0.86	11.65	6.26	0.01	0.00	1.55	
Nov-15	3.81	2.56	5.20	4.05	8.08	3.83	3.47	0.83	0.23	2.14	2.44	0.47	15.15	3.75	0.88	12.27	5.99	0.01	0.04	1.50	
Dec-15	5.43	1.81	3.24	3.58	7.53	3.43	3.32	0.83	0.22	1.57	2.41	0.37	14.69	2.91	0.71	11.27	5.18	0.01	0.03	1.51	
Jan-16	4.63	2.30	5.04	2.64	7.53	3.44	3.49	0.80	0.28	1.80	2.41	0.35	14.48	3.58	0.71	10.69	5.13	0.01	0.02	1.51	
Feb-16	5.08	1.68	3.97	2.68	7.61	3.57	3.68	0.76	0.19	1.76	2.40	0.08	13.04	3.61	0.66	10.26	5.05	0.01	0.02	1.41	
Mar-16	5.24	1.17	2.77	2.35	6.86	3.12	3.13	0.70	0.38	1.56	2.24	0.48	12.45	3.22	0.66	9.18	4.49	0.01	0.02	1.41	
Apr-16	6.40	1.92	3.37	2.46	7.15	3.39	3.40	0.86	0.43	1.91	2.31	0.46	14.30	3.37	0.40	9.97	4.96	0.01	0.02	1.68	
May-16	7.93	1.35	4.25	1.92	7.58	3.39	3.73	0.90	0.25	1.72	2.36	0.41	13.71	3.69	0.42	10.36	4.86	0.02	0.02	1.77	
Jun-16	7.30	1.40	3.88	2.39	7.33	3.36	3.50	0.86	0.19	1.69	2.33	0.40	13.17	3.47	0.31	9.92	4.80	0.02	0.02	1.67	
Jul-16	6.28	2.05	3.19	1.53	7.56	3.32	3.58	0.87	0.17	1.70	2.28	0.39	13.00	3.27	0.14	9.71	4.72	0.01	0.01	1.63	
Aug-16	4.03	1.65	3.29	2.24	8.14	3.32	3.72	0.86	0.12	1.72	2.27	0.39	13.06	3.35	0.33	9.97	4.71	0.01	0.02	1.62	
Sep-16	5.05	1.35	3.48	1.36	7.83	3.32	3.79	0.83	0.22	1.73	2.23	0.40	12.78	3.25	0.61	9.69	4.60	0.01	0.01	1.42	
Oct-16	1.48	1.33	3.07	2.31	6.84	3.21	3.21	0.81	0.07	1.57	2.16	0.37	10.98	2.22	0.59	8.92	4.39	0.00	0.02	1.50	
Nov-16	0.74	1.33	3.80	2.30	7.69	3.64	3.55	0.81	0.16	1.73	2.19	0.37	12.74	0.33	0.57	10.05	4.61	0.00	0.02	1.35	
Dec-16	0.61	1.02	3.42	1.65	7.50	3.31	3.26	0.86	0.37	1.66	2.15	0.37	12.52	2.43	0.38	9.83	4.47	0.00	0.01	1.62	
Jan-17	0.67	1.66	3.60	0.76	7.50	3.46	3.20	0.88	0.23	1.76	2.15	0.37	12.47	3.04	0.39	9.58	4.53	0.00	0.01	1.80	
Feb-17	0.53	1.96	3.13	2.89	7.53	3.38	3.16	0.85	0.09	1.61	2.13	0.32	12.30	2.87	0.42	9.47	4.52	0.00	0.03	1.59	
Mar-17	0.64	1.94	2.74	1.77	7.75	3.26	3.59	0.85	0.13	1.54	2.11	0.41	11.85	3.00	0.34	9.31	4.32	0.00	0.02	1.61	
Apr-17	0.71	1.71	2.75	2.03	7.58	3.31	3.46	0.73	0.06	1.62	2.12	0.38	11.60	2.95	0.33	9.49	4.44	0.00	0.02	1.07	
May-17	0.71	1.53	2.62	2.07	7.38	3.25	3.27	0.77	0.06	1.31	2.10	0.34	11.63	2.93	0.24	9.01	4.31	0.00	0.02	1.22	
Jun-17	0.10	0.18	0.29	0.22	1.07	0.29	0.47	0.12	0.00	0.23	0.21	0.06	1.40	0.26	0.02	0.99	0.48	0.00	0.00	0.17	
Jul-17	0.36	0.66	0.80	1.46	5.77	3.02	2.46	0.68	0.29	1.17	0.99	0.39	2.83	1.77	0.26	6.85	4.49	0.00	0.01	0.81	
Aug-17	0.72	0.34	0.14	2.22	8.01	3.98	4.16	1.18	0.21	1.74	2.11	0.41	14.21	3.13	0.31	11.22	5.86	0.00	0.02	1.60	
Sep-17	0.68	0.02	0.01	1.70	7.20	3.20	2.42	0.83	0.00	0.99	1.49	0.38	12.17	1.90	0.19	6.46	3.28	0.00	0.02	1.23	
Oct-17	0.09	0.00	0.00	2.03	7.68	3.37	0.00	0.98	0.15	0.00	0.00	0.35	12.59	0.00	0.00	0.00	5.51	0.00	0.02	1.49	
Nov-17	0.07	0.00	0.00	0.22	1.36	0.71	0.98	0.21	0.00	0.47	0.56	0.07	2.40	0.80	0.12	2.71	1.09	0.00	0.00	0.45	
Dec-17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Jan-18	0.00	0.00	0.00	0.00	1.53	0.00	0.00	0.20	0.23	0.11	0.00	0.00	0.00	0.00	0.00	0.00	2.12	0.00	0.00	0.16	
Feb-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Mar-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Apr-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
May-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Jun-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Jul-18	0.49	1.14	2.19	1.58	6.33	2.86	2.52	0.74	0.15	1.17	1.50	0.32	9.78	2.08	0.25	7.04	3.92	0.01	0.02	1.22	
Aug-18	0.48	1.13	2.17	1.57	6.30	2.85	2.51	0.74	0.14	1.16	1.50	0.32	9.73	2.07	0.25	7.01	3.90	0.01	0.02	1.21	
Sep-18	0.48	1.12	2.16	1.56	6.27	2.83	2.50	0.73	0.14	1.16	1.49	0.32	9.68	2.06	0.25	6.97	3.88	0.01	0.02	1.20	
Oct-18	0.48	1.12	2.15	1.55	6.23	2.82	2.49	0.73	0.14	1.15	1.48	0.31	9.64	2.05	0.25	6.94	3.86	0.01	0.02	1.20	
Nov-18	0.48	1.11	2.14	1.54	6.20	2.81	2.47	0.73	0.14	1.15	1.47	0.31	9.59	2.04	0.24	6.90	3.84	0.01	0.02	1.19	
Dec-18	0.48	1.11	2.13	1.54	6.17	2.79	2.46	0.72	0.14	1.14	1.47	0.31	9.54	2.03	0.24	6.87	3.82	0.01	0.02	1.19	

Wells Down
8-20
A14-21
b3-29
c3-29

Comment
No propane
No propane
PNG account
PNG account

Challenge
No third party disposal and fluid hauling vendors
No third party disposal and fluid hauling vendors
Funds required for account
Funds required for account

Condensate
10m3
PNG shut us off

Revenue
No Revenue.

No third party treatingl and fluid hauling vendors

Comment
No propane
No propane
PNG account
PNG account

Challenge
No third party disposal and fluid hauling vendors
No third party disposal and fluid hauling vendors
Funds required for account
Funds required for account

Wells Down
All wells are down
PNG cut us off

Comment
Pipeline failure

Challenge
Funds required for repair (100K)

Revenue
No Revenue.

No third party treating and fluid hauling vendors

d (10%) 0.0083 d (8%) 0.0067 d (6%) 0.005 d (4%) 0.0033 d (2%) 0.0017

Decline (%) 6

Gas

Condy

Row Labels	00/07-25-088-19W6/0	02/07-24-088-20W6/2	02/10-22-088-19W6/4	00/11-26-088-19W6/2	00/14-14-088-19W6/2	00/05-30-088-19W6/0	00/10-24-088-19W6/3	00/04-28-088-19W6/2	00/16-30-088-19W6/2	00/11-23-088-19W6/0	00/04-31-088-18W6/0	00/A-028-K/094-A-10/2	00/10-27-088-19W6/2	00/13-19-088-19W6/2	00/04-28-088-19W6/2
Jan-15	1.48	2.03	2.65	1.34	5.22	3.79	2.03	1.09	1.43	2.70	3.12	1.46	0.98	2.27	0.51
Feb-15	1.43	2.97	2.62	1.67	5.04	3.56	1.98	1.17	1.61	2.75	2.43	1.31	0.73	2.33	0.48
Mar-15	1.27	2.75	2.58	1.59	4.58	3.41	1.83	1.16	1.37	2.66	3.15	1.10	0.59	2.22	0.35
Apr-15	1.24	2.80	2.61	1.64	4.87	3.45	1.95	1.20	1.39	2.62	2.52	1.09	0.73	2.26	0.41
May-15	1.20	2.89	2.59	1.58	4.71	3.66	1.95	0.37	1.57	2.53	2.39	1.08	0.98	2.39	0.02
Jun-15	0.18	0.46	0.38	0.24	0.00	0.25	0.29	0.00	0.26	0.32	0.37	0.17	0.13	0.39	0.00
Jul-15	1.29	2.24	1.98	0.94	2.69	1.96	1.40	0.00	0.00	1.91	0.00	1.49	0.41	1.83	0.00
Aug-15	1.27	3.54	3.02	1.47	4.96	2.98	1.96	1.08	0.84	2.59	2.10	1.12	0.98	2.61	0.47
Sep-15	1.09	3.16	2.71	1.61	5.09	3.91	1.92	3.55	1.48	2.87	2.93	1.06	0.44	2.28	1.99
Oct-15	1.10	3.03	2.68	1.53	5.09	3.59	1.99	4.03	1.39	2.69	2.83	0.85	0.60	2.20	1.64
Nov-15	1.01	2.91	2.60	1.56	5.05	3.46	1.92	3.54	1.43	2.49	2.76	1.29	0.67	2.17	1.65
Dec-15	1.21	2.89	2.57	1.67	4.81	3.40	1.90	3.27	1.38	2.60	2.74	1.22	0.59	2.14	1.88
Jan-16	1.50	2.78	2.57	1.64	4.86	3.34	1.88	2.44	1.36	2.56	2.84	1.19	1.00	2.13	0.99
Feb-16	1.62	2.86	2.53	1.72	4.93	3.35	1.87	2.47	1.33	2.82	2.76	1.03	1.45	2.10	1.09
Mar-16	1.61	2.81	2.52	1.72	4.95	3.31	1.86	2.57	1.32	2.94	2.65	1.09	1.48	2.07	1.27
Apr-16	1.52	2.74	2.46	1.67	-7.40	3.31	1.62	1.94	1.31	2.60	2.71	1.10	0.90	2.05	0.78
May-16	1.50	2.74	2.15	1.44	4.78	3.28	1.64	1.69	1.25	2.09	2.58	0.98	1.42	2.02	0.72
Jun-16	1.42	2.75	2.60	1.27	4.60	3.25	1.59	2.92	1.30	2.09	2.46	0.82	1.22	2.00	1.24
Jul-16	1.48	2.70	2.46	1.15	4.13	3.23	1.63	2.43	1.30	2.09	2.33	1.20	1.15	2.01	1.20
Aug-16	1.50	2.75	2.39	1.62	4.22	3.10	1.59	2.46	1.21	1.86	2.21	0.93	1.07	1.95	1.13
Sep-16	1.43	2.75	2.39	1.63	4.74	3.14	1.51	2.62	1.25	1.67	2.21	0.98	0.98	1.94	1.11
Oct-16	0.72	1.27	1.15	0.76	2.19	1.39	0.76	1.30	0.57	0.88	1.05	0.52	0.47	0.90	0.55
Nov-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dec-16	0.00	0.00	0.03	0.00	0.00	0.00	0.01	0.00	0.00	0.03	0.10	0.00	0.00	0.00	0.00
Jan-17	1.06	1.23	1.75	0.58	0.01	0.93	0.85	0.00	0.12	2.05	1.32	0.77	0.25	0.90	
Feb-17	1.77	3.84	2.70	1.30	0.03	3.47	1.47	0.93	0.79	2.44	2.18	1.50	1.01	2.23	
Mar-17	1.39	3.78	2.51	1.28	0.00	2.69	1.35	0.17	0.70	1.81	2.11	1.36	0.89	2.03	0.16
Apr-17	1.35	3.23	2.65	1.23	0.00	2.57	1.43	0.00	0.64	3.06	1.60	1.06	0.69	1.75	0.00
May-17	1.37	3.12	2.21	1.25	0.00	2.74	1.76	0.00	0.58	2.48	1.38	0.92	0.80	1.94	0.00
Jun-17	0.06	0.06	0.06	0.03	0.00	0.06	0.04	0.00	0.00	0.03	0.04	0.02	0.02	0.03	0.00
Jul-17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.62	0.00	0.00	0.00	0.00	0.00
Aug-17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sep-17	0.12	0.84	0.46	0.09	0.00	0.16	0.00	0.00	0.00	0.21	0.00	0.16	0.03	0.21	0.00
Oct-17	1.07	3.60	1.46	0.81	0.00	1.61	0.48	0.05	0.21	2.88	0.90	0.76	0.43	1.61	0.00
Nov-17	0.91	3.16	1.53	1.03	2.08	3.27	1.28	0.46	0.56	2.05	1.07	0.64	0.30	1.74	0.04
Dec-17	0.09	0.01	0.22	0.00	0.16	0.10	0.12	0.00	0.01	0.73	0.69	0.23	0.05	0.13	0.00
Jan-18	0.00	0.00	0.00	0.00	3.51	0.00	0.00	0.00	0.00	2.32	1.16	0.50	0.00	0.00	0.00

Feb-18	0.00	0.00	0.00	0.00	4.55	0.00	0.00	0.00	0.00	2.03	1.24	0.53	0.00	0.00	0.00
Mar-18	0.00	0.00	0.00	0.00	3.03	0.00	0.00	0.00	0.00	1.41	0.99	0.35	0.00	0.00	0.00
Apr-18	0.35	0.00	2.62	0.81	3.49	0.00	0.00	0.00	0.00	3.01	1.10	0.89	0.00	0.00	0.00
May-18	0.00	0.00	1.95	0.00	2.91	0.00	0.03	0.00	0.00	2.68	0.74	0.43	0.00	0.00	0.00
Jun-18	0.00	0.00	0.97	0.00	1.87	0.00	0.00	0.00	0.00	1.94	1.08	0.00	0.00	0.00	0.00
Jul-18	1.37	2.65	2.35	1.48	3.47	3.11	1.64	2.46	1.24	2.21	2.43	1.02	1.03	1.95	1.18
Aug-18	1.36	2.64	2.34	1.47	3.45	3.10	1.63	2.45	1.24	2.20	2.42	1.02	1.02	1.94	1.17
Sep-18	1.36	2.62	2.33	1.46	3.44	3.08	1.62	2.43	1.23	2.19	2.40	1.01	1.02	1.93	1.17
Oct-18	1.35	2.61	2.32	1.46	3.42	3.07	1.61	2.42	1.23	2.18	2.39	1.01	1.01	1.92	1.16
Nov-18	1.34	2.60	2.31	1.45	3.40	3.05	1.61	2.41	1.22	2.17	2.38	1.00	1.01	1.91	1.16
Dec-18	1.34	2.58	2.30	1.44	3.38	3.04	1.60	2.40	1.21	2.16	2.37	1.00	1.00	1.90	1.15

Compressor is only running to supply fuel gas to Enbridge rig. The compressor is only a two stage and is not able to run at high discharge pressures. We need to install a booster compressor at the front of the compressor or three stage the compressor.

TAB S

This is Exhibit "S" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

Robyn Gurofsky
T (403) 232-9774
F (403) 266-1395
rgurofsky@blg.com

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T 403.232.9500
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blg.com



File No. 413255.63

October 2, 2018

Delivered via Courier

Predator Oil BC Ltd.
1500, 250 2nd Street SW
Calgary, AB T2P 0C1

Attention: Ryan Tobber, Director, Predator Oil BC Ltd.

Dear Sir:

Re: Disclaimer of Trust Agreement between Predator Oil BC Ltd. ("Predator BC"), Ranch Energy Corporation ("Ranch") and OpsMobil Group Inc. ("OGI") dated June 16, 2017 (the "Trust Agreement")

We are counsel to Ernst & Young Inc. in its capacity as court-appointed receiver and manager over all of the property of Ranch and OGI (and certain of their affiliates), pursuant to an order granted by the Alberta Court of Queen's Bench dated July 19, 2018, as amended on August 7, 2018 (the "**Receivership Order**"). A copy of the Receivership Order is enclosed for your reference.

As indicated, we write to you regarding the Trust Agreement entered into between Predator BC, Ranch and OGI dated June 16, 2017. Specifically, the Receiver has analyzed the Trust Agreement, and now wishes to provide formal notice to you that it does not adopt the Trust Agreement and is hereby disclaiming and renouncing Ranch's and OGI's entire interest under the Trust Agreement effective as of July 19, 2018. Accordingly, please find attached the Receiver's formal Notice of Disclaimer, for service upon you.

For the avoidance of doubt, nothing in the within Notice of Disclaimer affects, limits or otherwise derogates from any other rights or obligation or agreements as may exist between Predator BC and Ranch and OGI, until such further notice by the Receiver, if any.

In addition, we kindly refer you to paragraphs 8, 9 and 10 of the Receivership Order, which provide that:

- (a) No proceeding or enforcement process in any court or tribunal may be commenced or continued against the Receiver except with the written consent of the Receiver or with leave of the Court (paragraph 8);

- (b) No proceeding against or in respect of Ranch or OGI may be commenced or continued, except with the written consent of the Receiver or with leave of the Court (paragraph 9); and
- (c) The exercise of all rights or remedies against Ranch and OGI are stayed and suspended, except with the written consent of the Receiver or with leave of the Court (paragraph 10).

As such, Predator BC is restrained from commencing or continuing any claim against the Receiver, Ranch or OGI in respect of the Trust Agreement, unless or until the Receiver undertakes a claims process in the Receivership proceedings, if any.

We trust that you will find the foregoing to be in order and please do not hesitate to contact us should you have any questions.

Yours truly,

Borden Ladner Gervais LLP

Robyn Gurofsky

Enclosures

cc: the Receiver

BLAKE CASSELS & GRAYDON LLP
Attention: Ryan Zahara
Email: ryan.zahara@blakes.com
Counsel to Predator Oil BC Ltd.

NOTICE OF DISCLAIMER

To: Predator Oil BC Ltd. ("**Predator BC**")

Take Notice That:

1. **WHEREAS** Ernst & Young Inc. is the court-appointed receiver and manager (the "**Receiver**") of all of the current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate, including all proceeds thereof (the "**Property**") of OpsMobil Inc., Ranch Energy Corporation ("**Ranch**"), 1734163 Alberta Inc., 1859821 Alberta Inc., Air Dallaire Ltd., OpsMobil Group Inc. ("**OGI**"), OpsMobil Construction Inc., OpsMobil Energy Services Inc. and K.L Capital Corp. (collectively, the "**Debtors**");
2. **AND WHEREAS** the Receiver was appointed, with respect to the Debtors and their Property, pursuant to a receivership order granted by the Alberta Court of Queen's Bench on July 19, 2018, as amended on August 7, 2018 (the "**Receivership Order**");
3. **AND WHEREAS** paragraph 4(c) of the Receivership Order empowers the Receiver to manage, operate and carry on the business of the Debtors, including the power to enter into any agreements, incur any obligation in the ordinary course of business, cease to carry on all or any part of the business, or cease to perform any contracts of the Debtors;
4. **AND WHEREAS** the Receiver has all the powers of receivers and managers, pursuant to (i) the common law, (ii) section 243 of the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3, and (iii) section 13(2) of the *Judicature Act*, RSA 2000, c J-2 (collectively, the "**Legal Powers**");
5. **AND WHEREAS** Ranch and OGI are each parties to a Trust Agreement with Predator BC, dated June 16, 2017 (the "**Trust Agreement**"); and
6. **NOW THEREFORE KNOW ALL MEN BY THESE PRESENTS** that the Receiver, effective July 19, 2018 (the "**Effective Date**"), in accordance with, *inter alia* the Receivership Order and its Legal Powers, hereby abandons, renounces and disclaims any and all interest that Ranch and OGI, or any of them, may have in the Trust Agreement, without waiving the Receiver's right and entitlement under or in any other agreements between Predator BC and the Debtors, or any of them.

Remainder of page intentionally left blank

IN WITNESS WHEREOF, the Receiver executed this Notice of Disclaimer this 2nd day of
October, 2018.

ERNST & YOUNG INC., in its capacity as the
court-appointed receiver of OPSMOBIL INC.,
RANCH ENERGY CORPORATION,
1734163 ALBERTA INC., 1859821
ALBERTA INC., AIR DALLAIRE LTD.,
OPSMOBIL GROUP INC., OPSMOBIL
CONSTRUCTION INC., OPSMOBIL
ENERGY SERVICES INC. and K.L.
CAPITAL CORP., and not in its corporate or
personal capacity

Per



Neil Narfason, CPA, CA, CIRP, LIT, CBV

TAB T

This is Exhibit "T" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

Robyn Gurofsky
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blg.com



File No. 413255.63

October 2, 2018

Delivered via Email

Predator Oil BC Ltd.
c/o Blake, Cassles & Graydon LLP
3500, 855 2 St SW
Calgary, AB T2P 4K1

British Columbia Oil and Gas Commission
6534 Airport Road
Fort St. John, BC V1J 4M6
patrick.smook@bcogc.ca

Attn: Ryan Zahara

**Attn: Patrick Smook, Director, Compliance
and Enforcement, Oil and Gas Commission**

Dear Sirs:

Re: Disclaimer of Certain Properties

We are counsel to Ernst & Young Inc. in its capacity as court-appointed receiver and manager over all of the property of Ranch Energy Corporation ("**Ranch**") (and certain of its affiliates) pursuant to an order granted by the Alberta Court of Queen's Bench dated July 19, 2018, as amended on August 7, 2018 (the "**Receivership Order**").

We write to you regarding certain wells, pipelines and other properties (particularized in the enclosures hereto) in which Ranch has or may have an interest (the "**Disclaimed Properties**"). Specifically, we write to provide you formal notice that the Receiver hereby disclaims and renounces Ranch's entire right, title or interest, if any, in the Disclaimed Properties effective as of July 19, 2018. Accordingly, please find enclosed the Receiver's Notice of Disclaimer for service upon you.

We trust that you will find the foregoing to be in order and please do not hesitate to contact us should you have any questions.

Yours truly,

Borden Ladner Gervais LLP

Robyn Gurofsky

cc: Christa Nicolson, JSS Barristers, Counsel for the BC Oil and Gas Commission – via email (nicholsonc@jssbarristers.ca)

NOTICE OF DISCLAIMER

TO: Predator Oil BC Ltd. ("**Predator BC**")

AND TO: the British Columbia Oil and Gas Commission ("**BCOGC**")

TAKE NOTICE THAT:

1. **WHEREAS** Ernst & Young Inc. is the court-appointed receiver and manager (the "**Receiver**") of all of the current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate, including all proceeds thereof (the "**Property**") of OpsMobil Inc., Ranch Energy Corporation ("**Ranch**"), 1734163 Alberta Inc., 1859821 Alberta Inc., Air Dallaire Ltd., OpsMobil Group Inc., OpsMobil Construction Inc., OpsMobil Energy Services Inc. and K.L. Capital Corp. (collectively, the "**Debtors**");
2. **AND WHEREAS** the Receiver was appointed, with respect to the Debtors and their Property, pursuant to a receivership order granted by the Alberta Court of Queen's Bench on July 19, 2018, as amended on August 7, 2018 (the "**Receivership Order**");
3. **AND WHEREAS** paragraph 4(a) of the Receivership Order empowers the Receiver to abandon, dispose of or otherwise release any interest in any of the Debtors' real property or any right in any immovable, in compliance with applicable laws;
4. **AND WHEREAS** paragraph 4(c) of the Receivership Order empowers the Receiver to manage, operate and carry on the business of the Debtors, including the power to enter into any agreements, incur any obligation in the ordinary course of business, cease to carry on all or any part of the business, or cease to perform any contracts of the Debtors;
5. **AND WHEREAS** the Receiver has all the powers of receivers and managers, pursuant to (i) the common law, (ii) section 243 of the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3, and (iii) section 13(2) of the *Judicature Act*, RSA 2000, c J-2 (collectively, the "**Legal Powers**");
6. **AND WHEREAS** Ranch has or may have a right, title or interest in certain wells, pipelines or other properties particularized in **Schedule "A"** hereto (the "**Disclaimed Properties**"); and
7. **NOW THEREFORE KNOW ALL MEN BY THESE PRESENTS** that the Receiver, effective July 19, 2018 (the "**Effective Date**"), in accordance with, *inter alia*, the Receivership Order and its Legal Powers, hereby abandons, renounces and disclaims any and all right, title or interest that Ranch has in the Disclaimed Properties.

Remainder of page intentionally left blank

IN WITNESS WHEREOF, the Receiver executed this Notice of Disclaimer this 2nd day of
October, 2018.

ERNST & YOUNG INC., in its capacity as the
court-appointed receiver of OPSMOBIL INC.,
RANCH ENERGY CORPORATION,
1734163 ALBERTA INC., 1859821
ALBERTA INC., AIR DALLAIRE LTD.,
OPSMOBIL GROUP INC., OPSMOBIL
CONSTRUCTION INC., OPSMOBIL
ENERGY SERVICES INC. and K.L.
CAPITAL CORP., and not in its corporate or
personal capacity

Per



Neil Narfason, CPA, CA, CIRP, LIT, CBV

SCHEDULE "A" – DISCLAIMED PROPERTIES

Wells

WA Number	UWI or NTS	Field
15153	15-27-083-19W6	WILDER
16442	13-04-083-17W6	FORT ST JOHN
11460	13-27-083-19W6	WILDER
9754	11-15-084-19W6	FORT ST JOHN
18041	08-14-084-19W6	FORT ST JOHN
17872	06-34-083-19W6	WILDER
4082	10-15-084-19W6	FORT ST JOHN
16423	05-03-083-17W6	FORT ST JOHN
10642	10-04-084-19W6	WILDER
16152	15-27-083-19W6	WILDER
8814	08-35-083-18W6	FORT ST JOHN
19600	11-04-087-18W6	MONTNEY
9763	B-035-H/094-A-13	FIREWEED
18733	B-021-H/094-A-13	FIREWEED
7690	B-070-E/094-A-14	FIREWEED
4174	06-26-082-21W6	MONIAS
3392	D-011-F/094-A-13	INGA
14042	D-099-B/094-A-13	INGA
14850	16-28-082-22W6	MONIAS
3227	C-078-B/094-A-13	INGA
16117	08-32-082-20W6	MONIAS
12964	D-025-B/094-A-14	BUICK CREEK
14849	16-29-082-22W6	MONIAS
8724	D-039-E/094-A-14	BLK E-094A14_BC
22377	B-041-H/094-A-13	FIREWEED
19409	A-070-B/094-A-14	BUICK CREEK
21130	D-066-B/094-A-14	BUICK CREEK
17777	02-22-085-19W6	STODDART
17643	13-30-086-18W6	OAK_BC
233	16-08-083-18W6	FORT ST JOHN
10556	02-26-083-18W6	FORT ST JOHN
18092	05-02-083-17W6	FORT ST JOHN
4416	06-36-083-18W6	FORT ST JOHN

WA Number	UWI or NTS	Field
5355	06-31-083-17W6	FORT ST JOHN
19941	09-32-083-17W6	AIRPORT
6557	08-36-083-18W6	FORT ST JOHN
6556	08-26-083-18W6	FORT ST JOHN
12122	03-17-083-18W6	FORT ST JOHN
7100	03-28-087-18W6	MUSKRAT
12152	B-004-B/094-A-14	BUICK CREEK
2138	11-34-083-19W6	WILDER
14096	13-27-083-19W6	WILDER
16518	03-05-087-18W6	MONTNEY
11187	12-27-084-20W6	BEAR FLAT
14372	08-22-083-18W6	FORT ST JOHN
16282	09-33-083-19W6	WILDER
18495	D-087-B/094-A-14	BUICK CREEK
21817	10-15-088-19W6	BUICK CREEK
4681	06-25-083-18W6	FORT ST JOHN
17821	08-14-086-19W6	STODDART
225	01-23-083-18W6	FORT ST JOHN
19942	09-01-083-17W6	FORT ST JOHN
21927	B-030-K/094-A-10	RIGEL
10530	01-13-086-19W6	STODDART
17562	01-32-082-20W6	MONIAS
11778	06-04-085-20W6	BEAR FLAT
11452	10-33-084-20W6	BEAR FLAT
3003	06-06-083-20W6	MONIAS
12410	15-28-084-20W6	BEAR FLAT
644	A-078-C/094-A-14	BUICK CREEK
86	B-023-E/094-A-14	BUICK CREEK
3374	10-06-088-18W6	RIGEL
5043	11-26-084-20W6	TWP 084-20W6 BC
17463	15-28-084-20W6	BEAR FLAT
19106	12-33-084-20W6	BEAR FLAT
4149	06-33-083-17W6	AIRPORT
12150	05-13-086-19W6	STODDART
264	C-005-C/094-A-14	BUICK CREEK
172	02-21-083-18W6	FORT ST JOHN
18093	10-27-088-19W6	BUICK CREEK
193	14-21-083-18W6	FORT ST JOHN
3728	14-33-082-17W6	HERITAGE

WA Number	UWI or NTS	Field
469	C-014-B/094-A-14	BUICK CREEK
4378	D-033-F/094-A-14	BUICK CREEK
210	06-17-083-18W6	FORT ST JOHN
9621	A-066-I/094-A-10	RIGEL
12304	C-040-A/094-A-14	BUICK CREEK
13196	C-013-B/094-A-14	BUICK CREEK
4051	06-36-083-17W6	AIRPORT
18201	16-33-083-19W6	WILDER
10048	10-33-083-17W6	AIRPORT
2441	06-21-084-20W6	BEAR FLAT
5082	14-25-083-18W6	FORT ST JOHN
6279	16-16-087-18W6	MUSKRAT
4439	07-14-084-19W6	FORT ST JOHN
4970	07-19-088-19W6	BUICK CREEK
15492	13-33-082-17W6	HERITAGE
17636	15-27-086-19W6	MONTNEY
15807	01-08-083-17W6	FORT ST JOHN
34	03-14-083-18W6	FORT ST JOHN
14127	11-15-084-19W6	FORT ST JOHN
10773	14-15-083-18W6	FORT ST JOHN
9612	02-23-083-18W6	FORT ST JOHN
7698	07-12-088-17W6	RIGEL
11454	15-19-086-18W6	OAK BC
11195	01-27-087-18W6	MUSKRAT
7420	08-27-087-18W6	MUSKRAT
17780	04-30-086-18W6	OAK BC
17805	08-30-086-18W6	OAK BC
2352	07-16-084-20W6	BEAR FLAT
216	09-23-083-18W6	FORT ST JOHN
7096	05-29-084-18W6	EAGLE
9455	02-12-086-19W6	STODDART
10381	12-12-086-19W6	STODDART
20025	B-061-C/094-H-04	NIG CREEK
20100	D-044-C/094-A-14	BUICK CREEK
20488	14-24-088-20W6	BUICK CREEK
10232	10-36-088-19W6	BUICK CREEK
6709	06-15-086-20W6	STODDART
14187	15-32-082-17W6	FORT ST JOHN
16308	10-31-082-17W6	FORT ST JOHN
14840	A-007-A/094-H-08	CHINCHAGA RIVER

WA Number	UWI or NTS	Field
16360	D-095-A/094-H-03	PICKELL
18112	A-083-A/094-H-03	PICKELL
19944	D-084-A/094-H-03	PICKELL
19951	C-072-A/094-H-03	PICKELL
19968	D-064-A/094-H-03	PICKELL
3535	B-010-G/094-A-13	FIREWEED
8681	09-25-086-19W6	MONTNEY
8278	13-30-086-18W6	MONTNEY
14117	11-15-084-19W6	FORT ST JOHN
9948	05-28-088-17W6	RIGEL
20023	B-021-H/094-A-13	FIREWEED
14210	D-075-A/094-A-13	FIREWEED
20024	B-061-C/094-H-04	NIG CREEK
18154	07-04-084-19W6	WILDER
4468	06-15-087-20W6	STODDART
13650	08-19-083-19W6	WILDER
13804	06-31-085-18W6	STODDART
18732	D-024-E/094-A-14	BUICK CREEK
11551	15-28-084-20W6	BEAR FLAT
13907	09-30-085-18W6	STODDART
20708	A-070-D/094-A-14	FIREWEED
6494	D-067-A/094-A-15	BEAVERTAIL
17461	A-029-L/094-A-14	BUICK CREEK
7718	A-005-B/094-A-13	INGA
14012	A-077-A/094-A-13	FIREWEED
3538	C-016-H/094-A-13	FIREWEED
7482	A-047-B/094-A-13	INGA
4354	D-051-A/094-H-03	FIREBIRD
6268	D-023-E/094-H-02	FIREBIRD
4558	07-34-082-21W6	MONIAS
4053	10-35-081-15W6	PARKLAND BC
697	11-17-083-19W6	WILDER
6979	16-22-087-18W6	MUSKRAT
15375	B-097-A/094-A-14	BUICK CREEK
8888	A-081-D/094-A-14	BUICK CREEK
22917	D-036-A/094-A-13	FIREWEED
19137	A-058-H/094-A-13	FIREWEED
7011	D-026-K/094-H-02	BEATTON RIVER
7767	03-07-088-16W6	RIGEL
214	10-14-083-18W6	FORT ST JOHN

WA Number	UWI or NTS	Field
2543	08-29-084-18W6	EAGLE
212	06-16-083-18W6	FORT ST JOHN
213	13-02-083-17W6	FORT ST JOHN
2993	D-075-A/094-A-13	FIREWEED
19597	B-074-A/094-A-13	FIREWEED
4100	D-053-B/094-A-13	INGA
8268	C-035-A/094-A-13	FIREWEED
3333	B-004-H/094-A-13	FIREWEED
20589	A-082-G/094-A-13	FIREWEED
3809	B-068-B/094-A-13	INGA
6254	10-05-083-18W6	FORT ST JOHN
4160	10-22-085-19W6	STODDART
1830	B-086-F/094-A-14	BUICK CREEK
3376	D-055-B/094-A-13	INGA
18369	D-088-B/094-A-14	BUICK CREEK
3447	D-035-L/094-A-09	RIGEL
4659	15-19-084-18W6	EAGLE
4102	C-054-A/094-A-13	FIREWEED
18132	C-005-H/094-H-03	PICKELL
18133	D-085-A/094-H-03	PICKELL
18135	C-074-A/094-H-03	PICKELL
19945	C-010-E/094-H-02	PICKELL
19947	D-022-H/094-H-03	PICKELL
19948	C-013-H/094-H-03	PICKELL
19957	C-003-H/094-H-03	PICKELL
7966	C-026-B/094-A-13	INGA
4093	A-067-B/094-A-13	INGA
4719	D-037-D/094-A-14	FIREWEED
3240	D-095-L/094-A-11	FIREWEED
4918	06-01-082-15W6	PARKLAND BC
9450	D-021-B/094-A-13	INGA
10916	08-08-083-18W6	FORT ST JOHN
8415	A-036-A/094-A-13	FIREWEED
7154	11-20-082-22W6	MONIAS
7463	06-18-088-16W6	RIGEL
16445	08-32-082-20W6	MONIAS
4454	B-006-D/094-A-14	FIREWEED
4009	06-22-083-20W6	WILDER
10630	A-077-A/094-A-13	FIREWEED
75	03-29-083-18W6	FORT ST JOHN

WA Number	UWI or NTS	Field
10714	04-29-083-18W6	FORT ST JOHN
10587	01-36-081-15W6	PARKLAND BC
9416	C-005-B/094-A-13	INGA
4405	D-039-D/094-A-14	FIREWEED
4893	A-067-D/094-A-14	FIREWEED
4865	D-015-D/094-A-14	FIREWEED
2411	06-16-084-20W6	BEAR FLAT
2502	11-29-084-18W6	EAGLE
11462	C-063-G/094-A-13	FIREWEED
14247	14-18-088-19W6	BUICK CREEK
14212	B-017-H/094-A-13	FIREWEED
8023	D-002-H/094-H-03	FIREBIRD
9756	C-005-E/094-H-02	FIREBIRD
10915	16-07-083-18W6	FORT ST JOHN
18118	A-023-H/094-H-03	PICKELL
9684	10-35-083-18W6	FORT ST JOHN
6813	08-19-083-19W6	WILDER
2684	B-020-B/094-A-13	INGA
6431	11-21-086-20W6	STODDART
4103	06-35-083-17W6	AIRPORT
7074	12-29-084-18W6	EAGLE
7092	05-29-084-18W6	EAGLE
18238	A-070-C/094-H-02	FIREBIRD
6679	06-14-086-20W6	STODDART
6734	08-14-086-20W6	STODDART
11256	08-14-086-19W6	STODDART
17925	01-25-082-21W6	MONIAS
12153	C-014-B/094-A-14	BUICK CREEK
12900	B-030-A/094-A-14	BUICK CREEK
22044	B-042-B/094-A-13	INGA
13215	A-094-J/094-A-11	BUICK CREEK
19136	D-044-A/094-A-13	FIREWEED
15762	14-05-083-18W6	FORT ST JOHN
15221	A-022-F/094-A-13	INGA
4983	11-26-083-19W6	WILDER
12097	02-03-081-14W6	HERITAGE

Pipelines

Pipeline Project Number	Segment
1012	11
1012	12
4849	6
2547	1
5624	1
8797	1
2169	3
2308	3
2504	1
3141	1
4321	1
3120	1
7046	2
5057	1
4849	4
4849	2
9630	1
7337	3
7337	1
9843	1
9921	1
11634	1
13696	1

Other Properties or Facilities

Facility ID	UWI or NTS	Field
455	00/16-22-087-18W6/00	MUSKRAT
803	00/B-002-J/094P14/00	HOSSITL
5249	00/15-19-086-18W6/00	STODDART
72	00/04-07-084-17W6/00	AIRPORT
1306	00/13-30-086-18W6/00	MONTNEY
420	00/08-14-086-20W6/00	STODDART
7366	00/15-27-083-19W6/00	WILDER

TAB U

This is Exhibit "U" referred to in the Affidavit of
Ryan Tobber, sworn before me this 16th day of
October 2018.



A Commissioner for Oaths in and for Alberta

RYAN ZAHARA
Barrister & Solicitor

Ranch Energy, OpsMobil, et al.

Cash flow forecast for the period of September 14, 2018 to November 30, 2018

\$000's, CAD

		PredBC controlled receipts & disbursements										Receiver controlled receipts & disbursements										Total
Week ended	Notes	9/14/2018	9/21/2018	9/28/2018	10/5/2018	10/12/2018	10/19/2018	10/26/2018	11/2/2018	11/9/2018	11/16/2018	11/23/2018	11/30/2018	12/7/2018	12/14/2018	12/21/2018	12/28/2018	1/4/2019	1/11/2018	1/18/2018	1/25/2018	
Oil and gas receipts	A			911				1,237					1,560				2,363				2,441	8,511
Liquids receipts				50				50					50				50				50	250
Joint interest billings				25				25					25				25				25	125
Insurance proceeds				56																		56
Total receipts				1,042				1,312					1,635				2,438				2,516	8,942
Field operating costs	B	-465 -		-43	-116	-135		-43	-116	-135		-43	-116	-135		-43	-116	-135		-43	-116	-1,800
Salaries, wages and source deductions		-155	-81	-114		-114		-114		-114		-114		-114		-114		-114		-114		-1,262
Transportation costs				-252				-253					-403				-483				-483	-1,874
PredBC Trust Fees								-140					-140				-140				-140	-560
Maintenance and regulatory		-254		-20				-20					-20				-20				-20	-354
Contingency			-100				-100					-100				-100				-100		-500
Field service truck leases			-51				-25				-25				-25				-25			-151
Joint interest billings		-28	-10	-20				-20					-20				-20				-20	-138
Fuel expense				-25				-25					-25				-25				-25	-125
Safety & ERP					-15				-15			-15			-15			-15			-15	-90
Total field disbursements		-902	-242	-474	-131	-249	-125	-615	-131	-249	-25	-272	-724	-249	-40	-257	-804	-264	-25	-257	-819	-6,854
Net Field Revenue							-125	697	-131	-249	-25	-272	911	-249	-40	-257	1,634	-264	-25	-257	1,697	3,044
Total net change in cash							-125	697	-131	-249	-25	-272	911	-249	-40	-257	1,634	-264	-25	-257	1,697	
Opening PredBC cash advance							400	275	972	841	592	567	295	1,206	957	917	660	2,293	2,029	2,004	1,747	
Additional PredBC advances																						
Ending cash balance							275	972	841	592	567	295	1,206	957	917	660	2,293	2,029	2,004	1,747	3,444	
Operating reserve							-250	-250	-250	-250	-250	-250	-250	-250	-250	-250	-250	-250	-250	-250	-250	
Ending available cash balance							25	722	591	342	317	45	956	707	667	410	2,043	1,779	1,754	1,497	3,194	
disbursement to Receiver												-400					-1,050				-1,700	
Ending operating cash balance							25	722	591	342	317	45	556	307	267	10	593	329	304	47	44	
Total net receipts												400	0	0	0	0	1,050	0	0	0	1,700	
Professional fees	C	-186	-306	-80	-75	-80		-80	-75	-80		-80	-75	-80		-80	-75	-80		-80	-75	-1,587
Carbon taxes		-60		-201				-201			-		-201		-		-201		-		-201	-1,065
Mineral leases (Crown)		-310	-90	-11					-81 -	-	-		-157 -	-	-		-157 -	-	-		-157	-963
Road use fees		-80					-		-240		-				-				-			-320
Royalties (Crown and freehold)		-64		-45				-45					-45				-45				-45	-289
General and administrative expenses			-16		-60				-60				-56				-56				-56	-304
Surface leases (Crown)		-14	-5	-23					-30				-98				-98				-98	-366
Insurance		-43		-10			-43		-10			-43	-10			-43	-10			-43	-10	-265
Surface leases (freehold)		-17	-3	-58					-38 -	-			-18 -	-			-18 -	-			-18	-170
Total receiver disbursements		-774	-420	-428	-135	-80	-43	-326	-534	-80	0	-123	-660	-80	0	-123	-660	-80	0	-123	-660	
Total net change in cash		-1,676	-662	140	-266	-329	-43	-326	-534	-80	0	-123	-260	-80	0	-123	390	-80	0	-123	1,040	
Opening cash balance		2,053	976	1,414	1,554	1,288	1,259	1,316	1,395	1,361	1,361	1,361	1,438	1,643	1,643	1,643	1,643	1,853	1,773	1,773	1,650	
Additional Receiver's borrowings		600	1,100			300	100	405	500	80		200	465	80		123	-180				-1,030	
Ending cash balance		977	1,414	1,554	1,288	1,259	1,316	1,395	1,361	1,361	1,361	1,438	1,643	1,643	1,643	1,643	1,853	1,773	1,773	1,650	1,660	
Regulatory reserve	D	-410	-821	-410	-410	-410	-410	-410	-410	-410	-410	-410	-410	-410	-410	-410	-410	-410	-410	-410	-410	
Unpaid disbursement reserve	E	-377	-406	-669	-669	-669	-669	-931	-951	-951	-951	-951	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	
Ending available cash balance		189	188	476	210	180	237	54	0	0	0	77	0	0	0	0	210	130	130	7	17	

Receiver total borrowings	4,114	4,614	4,614	4,614	4,914	5,014	5,419	5,919	5,999	5,999	6,199	6,664	6,744	6,744	6,867	6,687	6,687	6,687	6,687	5,657
Receiver borrowing limit	6,000	6,000	6,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000
Borrowing availability	1,886	1,386	1,386	2,386	2,086	1,986	1,581	1,081	1,001	1,001	801	336	256	256	133	313	313	313	313	1,343

A Anticipated oil and gas receipts based on forecast pricing and production volume estimates.

B Cost estimates based on historical lease operating costs.

C Estimated fees for the Receiver and the Receiver’s counsel.

D The Receiver has maintained a regulatory reserve for 8COGC compliance requirements.

E The Receiver has accrued funds incurred but not yet paid.

Ranch Energy, OpsMobil, et al.
Cash flow forecast for the period of September 14, 2018 to November 30, 2018
\$000's, CAD

Week ended	Notes	14-Sep-18	21-Sep-18	28-Sep-18	05-Oct-18	12-Oct-18	19-Oct-18	26-Oct-18	02-Nov-18	09-Nov-18	16-Nov-18	23-Nov-18	30-Nov-18	Total
Oil and gas receipts	A	-	-	911	-	-	-	1,237	-	-	-	-	1,232	3,381
Liquids receipts		-	-	50	-	-	-	50	-	-	-	-	50	150
Joint interest billings		-	-	25	-	-	-	25	-	-	-	-	25	75
Insurance proceeds		-	-	56	-	-	-	-	-	-	-	-	-	56
Total receipts		-	-	1,042	-	-	-	1,312	-	-	-	-	1,307	3,662
Field operating costs	B	(465)	-	(43)	(116)	(135)	-	(43)	(116)	(135)	-	(43)	(116)	(1,213)
Professional fees	C	(186)	(306)	(80)	(75)	(80)	-	(80)	(75)	(80)	-	(80)	(75)	(1,117)
Salaries, wages and source deductions		(155)	(81)	(114)	-	(114)	-	(114)	-	(114)	-	-	-	(804)
Transportation costs		-	-	(252)	-	-	-	(253)	-	-	-	-	(253)	(757)
Carbon taxes		(60)	-	(201)	-	-	-	(201)	-	-	-	-	(201)	(663)
Mineral leases (Crown)		(310)	(90)	(11)	-	-	-	-	(81)	-	-	-	(157)	(650)
Road use fees		(80)	-	-	-	-	-	-	(240)	-	-	-	-	(320)
Maintenance and regulatory		(254)	-	(20)	-	-	-	(20)	-	-	-	-	(20)	(314)
Contingency		-	(100)	-	-	-	(100)	-	-	-	-	(100)	-	(300)
Royalties (Crown and Freehold)		(64)	-	(45)	-	-	-	(45)	-	-	-	-	(45)	(199)
General and administrative expenses		-	(16)	-	(60)	-	-	-	(80)	-	-	-	(56)	(192)
Surface leases (Crown)		(14)	(5)	(23)	-	-	-	-	(30)	-	-	-	(98)	(170)
Insurance		(43)	-	(10)	-	-	(43)	-	(10)	-	-	(43)	(10)	(158)
Surface leases (Freehold)		(17)	(3)	(58)	-	-	-	-	(38)	-	-	-	(18)	(133)
Field service truck leases		-	(51)	-	-	-	(25)	-	-	-	(25)	-	-	(101)
Joint interest billings		(28)	(10)	(20)	-	-	-	(20)	-	-	-	-	(20)	(98)
Fuel expense		-	-	(25)	-	-	-	(25)	-	-	-	-	(25)	(75)
Safety & ERP		-	-	-	(15)	-	-	-	(15)	-	-	-	-	(30)
Total disbursements		(1,677)	(662)	(900)	(267)	(329)	(168)	(800)	(665)	(329)	(25)	(379)	(1,093)	(7,295)
Total net change in cash		(1,677)	(662)	142	(267)	(329)	(168)	513	(665)	(329)	(25)	(379)	214	(3,633)
Opening cash balance		2,053	976	1,414	1,556	1,289	1,260	1,192	1,705	1,540	1,510	1,485	1,429	2,053
Additional Receiver's borrowings		600	1,100	-	-	300	100	-	500	300	-	323	-	3,223
Ending cash balance		976	1,414	1,556	1,289	1,260	1,192	1,705	1,540	1,510	1,485	1,429	1,643	1,643
Regulatory reserve	D	(410)	(821)	(410)	(410)	(410)	(410)	(410)	(410)	(410)	(410)	(410)	(410)	(410)
Unpaid disbursement reserve	E	(377)	(406)	(669)	(669)	(669)	(669)	(931)	(951)	(951)	(951)	(951)	(1,233)	(1,233)
Ending available cash balance		189	188	476	210	181	113	363	178	149	124	67	-	-

A Anticipated oil and gas receipts based on forecast pricing and production volume estimates.

B Cost estimates based on historical lease operating costs.

C Estimated fees for the Receiver and the Receiver's counsel.

D The Receiver has maintained a regulatory reserve for BCOGC compliance requirements.

E The Receiver has accrued funds incurred but not yet paid.

Ranch Energy, OpsMobil, et al.
Statement of receipts and disbursements
\$000's, CAD

Oil and gas receipts	1,341
Insurance proceeds	263
OpsMobil contract revenue	258
Liquids receipts	239
Joint interest billings	31
Total receipts	<u>2,131</u>

Transportation costs	(1,023)
Salaries, wages and source deductions	(663)
Professional fees	(543)
Maintenance and regulatory	(390)
Field operating costs	(390)
Insurance	(264)
Safety & ERP	(184)
General and administrative expenses	(81)
Field service truck leases	(55)
Total disbursements	<u>(3,592)</u>

Total net change in cash	(1,461)
Opening cash balance	-
Receiver's borrowings	3,514
Ending cash balance	2,053
Regulatory reserve	(377)
Unpaid disbursements reserve	(582)
Ending available cash balance	<u>1,095</u>