COURT FILE NUMBER	1801-09188
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
APPLICANTS	THIRD EYE CAPITAL CORPORATION
RESPONDENTS	RANCH ENERGY CORPORATION, OPSMOBIL INC., 1734163 ALBERTA INC., 1859821 ALBERTA INC., OPSMOBIL GROUP INC., OPSMOBIL CONSTRUCTION INC., OPSMOBIL ENERGY SERVICES INC., AIR DALLAIRE LTD. AND K.L. CAPITAL CORP.
DOCUMENT	**SUPPLEMENT TO THE TENTH REPORT OF THE RECEIVER** **July 29, 2019**

CLERK OF THE COURT
FILED
JUL 29 2019
JUDICIAL CENTRE OF CALGARY

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

RECEIVER

Ernst & Young Inc.
Calgary City Centre
2200, 215 2nd Street SW
Calgary, AB T2P 1M4
Attention: Peter Chisholm
Telephone: (403) 206-5061
Fax: (403) 206-5075
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RECEIVER'S COUNSEL

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TABLE OF CONTENTS OF THE SUPPLEMENT TO THE TENTH REPORT

PURPOSE 3

TERMS OF REFERENCE 3

EXECUTED VERSION OF THE RANCH PSA 3

APPENDIX

EXECUTED RANCH PSA ..... APPENDIX A

PURPOSE

1. The purpose of this supplement to the tenth report of the Receiver dated July 22, 2019 (the "**Supplement**") is to provide the Court with an executed copy of the Ranch PSA.

TERMS OF REFERENCE

2. All references to dollars are in Canadian currency unless otherwise noted.

3. Capitalized terms not defined in this Supplement are as defined in the Receivership Order and the prior reports of the Receiver filed in these proceedings.

EXECUTED VERSION OF THE RANCH PSA

4. As described in the Tenth Report, the Receiver has accepted an offer to sell certain of the PNG Assets to Trinitaine, a wholly-owned subsidiary of TEC. The Tenth Report contained a draft version of the Ranch PSA as at **Appendix "B"**.

5. The Receiver and the purchaser, Trinitaine, executed the Ranch PSA on July 29, 2019. A redacted version of the executed Ranch PSA is attached hereto as **Appendix "A"**. The purchase price and deposit to be paid to the BCOGC have been redacted due to the sensitive commercial nature of these terms, these terms remain unchanged from the unredacted version of the Ranch PSA attached to the Confidential Supplement for this Court.

6. The executed version of the Ranch PSA is in substantially in the same form as set forth in **Appendix "B"** to the Tenth Report, subject to the following substantive changes:

   a) Schedule "A-2" was adjusted to exclude certain petroleum and natural gas rights that are not owned by Ranch;

   b) Schedules "C-1" and "C-2" outlining the rights of first refusal ("**ROFRs**") relating to the Ranch PSA Property were previously omitted in error and were included in the executed version of the Ranch PSA;

   c) The Receiver and Trinitaine must be satisfied with the terms and conditions of the cash or letters of credit required by the BCOGC under the BCOGC's licensee liability management rating program;

   d) The inclusion of certain registrations against Ranch under the Personal Property Security Act – Alberta and builder's liens on the PNG Assets are to be treated as permitted encumbrances under the Ranch Transaction; and

e) Certain rental and lease agreements for equipment located at Wildboy have been identified as assets to be excluded from the Ranch Transaction on Schedule "H".

Dated at Calgary, this 29th day of July, 2019.

ERNST & YOUNG INC.
in its capacity as the
Receiver of the Corporations

Peter Chisholm, CPA, CA, CIRP, LIT
Senior Vice-President

APPENDIX ‘A’

ASSET PURCHASE AGREEMENT

THIS AGREEMENT made as of **July 22, 2019**.

BETWEEN:

> **ERNST & YOUNG INC.**, solely in its capacity as the receiver and manager of the assets, undertaking and property of **RANCH ENERGY CORPORATION**, and not in its personal capacity (hereinafter referred to as "**Vendor**")
>
> - and -
>
> **TRINITAINE ENERGY INC**., a corporation incorporated under the laws of the Province of British Columbia (hereinafter referred to as "**Purchaser**")

WHEREAS pursuant to an order of the Honourable Justice B.E.C. Romaine of the Alberta Court of Queen's Bench (the "**Court**") dated July 19, 2018 under Court Action Number 1801-09188 (the "**Appointment Order**"), Ernst & Young Inc. (the "**Receiver**") was appointed receiver of Ranch Energy Corporation ("**Ranch**");

AND WHEREAS assuming the Court Order is issued as expected and not appealed, the Receiver will be authorized to sell, transfer and assign the Assets to the Purchaser pursuant to the terms hereof and to take such actions as are necessary to cause the Licenses issued by the Regulator for the Assets to be transferred to the Purchaser;

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Assets, subject to and in accordance with the terms and conditions hereof;

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

ARTICLE 1
INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

(a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:

(i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells, Tangibles, and the Frac Water Storage Site, including all structures, foundations, buildings, pipelines, equipment and other Facilities located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands or lands pooled or unitized therewith; and

(ii) restore, remediate and reclaim the surface and subsurface locations of the Wells, the Tangibles, and the Frac Water Storage Site, the Lands, lands pooled or unitized therewith, and any lands used to gain access thereto, including such obligations relating to Wells, Pipelines, Facilities and the Frac Water Storage Site which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and

sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells, the Tangibles and the Frac Water Storage Site;

and where this definition so requires, all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

(b) "**Advances**" has the meaning set out in Section 2.12;

(c) "**Affiliate**" means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term "**control**" as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership or more than 50% of the voting securities of such Person, by contract or otherwise;

(d) "**Agreement**" means this Asset Purchase Agreement between Vendor and Purchaser, including all recitals and schedules attached hereto, and "**this Agreement**", "**herein**", "**hereto**", "**hereof**" and similar expressions mean and refer to this Agreement;

(e) "**Applicable Law**" means, in relation to any Person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, license or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;

(f) "**Appointment Order**" has the meaning set out in the recitals;

(g) "**Assets**" means: (i) the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests; and (ii) the Frac Water Storage Site; and excluding, in each case, the Excluded Assets;

(h) "**Business Day**" means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;

(i) "**Claim**" means any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing;

(j) "**Closing**" means the transfer of possession, legal and beneficial ownership and risks of the Assets from Vendor to Purchaser and payment of the Purchase Price by Purchaser to Vendor, and all other items and considerations required to be delivered on the Closing Date pursuant hereto, including delivery of the Specific Conveyances if applicable;

(k) "**Closing Date**" means:

(i) three Business Days following the date on which the last of the conditions to closing in Section 3.2 and Section 3.3(d) have been met; and

(ii) another date agreed upon in writing by the Parties,

but in any event, such date shall be no later than the Outside Date;

(l) "**Closing Place**" means the office of the Vendor or its solicitors, or such other place as may be agreed upon in writing by the Parties;

(m) "**Confidential Report**" has the meaning set out in Section 11.13;

(n) "**Court**" has the meaning set out in the recitals;

(o) "**Court Order**" means an order to be granted by the Court substantially in the form of Schedule "F" which authorizes, approves and confirms this Agreement, the License Transfers, the issuance of and compliance by the Purchaser with the terms of all required Preferential Purchase Rights triggered as a result of the Transaction and the sale of the Assets by Vendor to Purchaser in accordance with the terms and conditions contained herein, and vests legal and beneficial title to the Assets in Purchaser free and clear of all encumbrances, liens, security interests or Claims, other than Permitted Encumbrances;

(p) "**Data Room Information**" means all information provided or made available to Purchaser in hard copy or electronic form in relation to Ranch and/or the Assets;

(q) "**Effective Date**" means the Closing Date;

(r) "**Effective Time**" means 12:01 a.m. on the Effective Date;

(s) "**Environment**" means the components of the earth and includes ambient air, land, surface and subsurface strata, groundwater, surface water, all layers of the atmosphere, all organic and inorganic matter and living organisms, and the interacting natural systems that include such components, and any derivative thereof shall have a corresponding meaning;

(t) "**Environmental Liabilities**" means all past, present and future liabilities, obligations and expenses in respect of the Environment which relate to the Assets (or lands pooled or unitized with Lands which may form part of the Assets), or which arise in connection with the ownership thereof or operations pertaining thereto, including liabilities related to or arising from:

(i) transportation, storage, use or disposal of toxic or hazardous substances;

(ii) release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or

(iii) pollution or contamination of or damage to the Environment;

including liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the Environment;

(u) "**Excluded Assets**" means:

(i) any item or thing owned by Third Parties and licensed to Vendor or Ranch with restrictions on deliverability or disclosure by Vendor or Ranch that prevent the conveyance of such item or thing to Purchaser;

(ii) legal and title opinions, provided however that Purchaser shall be provided with a copy of any title opinions with respect to the Assets to the extent available;

(iii) documents, other than Title Documents, prepared by or on behalf of Vendor or Ranch in contemplation of litigation and any other documents within the possession of Vendor or Ranch which are subject to solicitor-client privilege under the laws of the Province of Alberta or any other jurisdiction;

(iv) records, policies, manuals and other proprietary, confidential business or technical information not used primarily in the operation of the Assets;

(v) cash and securities of Ranch or any other corporation or entity;

(vi) accounts receivable of Ranch not forming part of the Assets;

(vii) Ranch's choses in action not forming part of the Assets;

(viii) except as otherwise specifically provided for herein, any computer software, computer networks and other technology systems of Ranch not associated with the Assets;

(ix) agreements, documents or data to the extent that:

(A) they pertain to Ranch's proprietary technology;

(B) they pertain to seismic data except the Seismic Data;

(C) they pertain to any intellectual property owned by a Third Party;

(D) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by Ranch to an assignee;

(E) they comprise Vendor's and Ranch's tax and financial records, and economic evaluations; and

(x) any other assets specifically described in Schedule "H";

but "Excluded Assets" shall not include any property, rights or interests specifically described as Miscellaneous Interests;

(v) "**Facilities**" means:

(i) those facilities specifically identified in Schedule "B-1" or Schedule "B-2"; and

(ii) all field facilities within the Whitemap Area whether or not solely located on or under the surface of the Lands within the Whitemap Area (or lands with which the Lands within the Whitemap Area are pooled or unitized) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage, handling or other operations respecting the Leased Substances, including the Pipelines, and any battery, separator, compressor station, gathering system, production storage facility or warehouse;

(w) "**Final Statement of Adjustments**" has the meaning set forth in Section 7.3(b);

(x) "**Fort St. John Wells**" means those Wells set out on Schedule "B-2";

(y) "**Frac Water Storage Site**" means, collectively, the Frac Water Storage Site located at d 024 G/094-P-10 and the Frac Water Storage Site located at B 024 G/094094-P-10;

(z) "**General Conveyance**" means the general conveyance in the form attached as Schedule "D";

(aa) "**Governmental Authority**" means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, commission or department, as well as any government-owned entity, any regulatory authority (including the Regulator and the B.C. Ministry of Forest Lands and Natural Resources) and any public authority or any public utility, having jurisdiction over a Party, the Assets or the Transaction;

(bb) "**GST**" means the goods and services tax payable pursuant to the GST Legislation;

(cc) "**GST Legislation**" means Part IX of the *Excise Tax Act*, R.S.C. 1985, c. E-15, as amended, and the regulations promulgated thereunder, all as amended from time to time;

(dd) "**ISOA**" has the meaning set out in Section 7.3(a);

(ee) "**Lands**" means:

(i) all lands within the Whitemap Area, including the lands described in Schedule "A-1" under "Wildboy Lands";

(ii) all lands described in Schedule "A-2" as "Fort St John Lands";

subject to, in the case of the lands described in subsection (ii) in this definition of "Lands", the restrictions and exclusions identified in Schedule "A" and in the Title Documents as to Petroleum Substances and geological formations**;**

(ff) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);

(gg) "**License Transfers**" means the transfer of the applicable Licenses by each of the Regulator and the B.C. Ministry of Forest Lands and Natural Resources (and any other relevant Governmental Authority) to Purchaser, subject to the provisions of Sections 2.10, 8.5 and 8.7 hereof;

(hh) "**Licenses**" means any permits, approvals, licenses and authorizations granted by any applicable Governmental Authority to or on behalf of Ranch or to Predator Oil B.C. Ltd. in respect of the Assets and includes all Crown surface leases and other Crown surface rights granted by the B.C. Ministry of Forest Lands and Natural Resources in connection with the surface of the lands covered by such permits, approvals, licenses and authorizations, including those set out in Schedule "J";

(ii) "**Losses**" means all actions, causes of action, losses, costs, Claims, damages, penalties, assessments, charges, expenses, and other liabilities and obligations which a Party suffers, sustains, pays or incurs, including reasonable legal fees and other professional fees and disbursements on a full-indemnity basis, but notwithstanding the foregoing shall not include any liability for indirect or consequential damages including business loss, loss of profit, economic loss, punitive damages or income tax liabilities;

(jj) "**Miscellaneous Interests**" means, subject to any and all limitations and exclusions provided for in this definition, Ranch's entire interest in and to all property, interests and rights pertaining to the Petroleum and Natural Gas Rights, the Tangibles and the Frac Water Storage Site (other than the Petroleum and Natural Gas Rights, the Tangibles and the Frac Water Storage Site), or any of them, but only to the extent that such property, interests and rights pertain to the Petroleum and Natural Gas Rights, the Tangibles, the Frac Water Storage Site or any of them, including any and all of the following:

(i) all contracts and agreements relating to the Petroleum and Natural Gas Rights, the Tangibles, the Frac Water Storage Site or any of them (including the Title Documents);

(ii) all subsisting rights to carry out operations relating to the Petroleum and Natural Gas Rights, Lands, the Tangibles, and the Frac Water Storage Site, and without limitation, all easements and other permits, Licenses and authorizations pertaining to the Tangibles and the Frac Water Storage Site, including the Licenses held by Ranch or Predator Oil BC. Ltd. (or any other third party) as trustee of such Licenses for and on behalf of Ranch or the Vendor, as applicable;

(iii) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights, the Tangibles, the Frac Water Storage Site or and of them, and all contracts and agreements related thereto;

(iv) subject to Section 8.7 hereof, all records, books, documents, Licenses (including any Licenses in respect of the Assets where Predator Oil BC Ltd. or another Third Party is the registered licensee and is holding an interest in such License in trust for Ranch), reports and data which relate to the Petroleum and Natural Gas Rights or the Tangibles;

(v) accounts receivable of Ranch pertaining to the Assets to the extent not adjusted for in Article 7;

(vi) all deposits and pre-payments made by or on behalf of Ranch or the Vendor (other than any deposits made to the Regulator) to the extent not adjusted for in Article 7 (including, for clarity, any Advances);

(vii) the Seismic Data; and

(viii) the Wells, including the wellbores thereof and all casing, tubing and packers therein;

but specifically excluding the Excluded Assets;

(kk) "**Operational Expenses**" means those operational expenses incurred or amounts required to be paid by the Vendor in its role as receiver that remain unpaid or unfunded at Closing by the lead secured creditor, to be more particularly set out in the ISOA;

(ll) "**Outside Date**" means October 31, 2019 or such later date agreed in writing by the Parties;

(mm) "**Party**" means a party to this Agreement;

(nn) "**Permitted Encumbrances**" means, in each case to the extent not vested out or otherwise extinguished pursuant to the Court Order:

(i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in Schedule "A";

(ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;

(iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to

the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;

(iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;

(v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;

(vi) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;

(vii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 60 (sixty) days' notice (without an early termination penalty or other like cost);

(viii) any obligation of Ranch or Vendor to hold any right or interest in and to any of the Assets in trust for a Third Party;

(ix) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;

(x) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or Ranch's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor or where, at the time of receivership, the same were being contested in good faith by Ranch;

(xi) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;

(xii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;

(xiii) agreements respecting the operation of Wells by contract field operators;

(xiv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations;

(xv) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets;

(xvi) all PPSA Security Agreement Registrations registered against Ranch’s right, title and interest in and to the Assets by Canadian Natural Resources Limited and/or Canada Natural Resources, a General Partnership by its Managing Partner, Canadian Natural Resources Limited, in the British Columbia Personal Property Registry on or about October 22-25, 2018 to secure post-Closing obligations of Purchaser;

(xvii) all builders' liens registered by Pioneer Engineering Inc. on August 29, 2018 in the Victoria Land Title Office against the Assets;

(xviii) all PPSA Security Agreement Registrations registered against Ranch's right, title and interest in and to the Assets by Third Eye Capital Corporation in the Alberta and British Columbia Personal Property Registries;

(xix) all encumbrances and security registrations registered by Third Eye Capital Corporation against Ranch's right, title and interest in and to the Assets in the Province of British Columbia Ministry of Energy, Mines and Petroleum Resources Integrated Petroleum System;

(oo) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;

(pp) "**Petroleum and Natural Gas Rights**" means Ranch's entire right, title and interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including the interests set out and described in Schedule "A";

(qq) "**Petroleum Substances**" means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;

(rr) "**Pipelines**" means:

(i) all pipelines, flowlines, gathering systems within or on the Lands within the Whitemap Area whether or not solely located on or under the surface of the Lands within the Whitemap Area (or lands with which the Lands within the Whitemap Area are pooled or unitized); and

(ii) the pipelines described in Schedule "B-2";

(ss) "**Post-Closing Payments**" means those payments that arise from unfunded post-filing claims invoiced to and payable by the Vendor in relation to the Assets that are not Prior Ranking Claims or Operational Expenses;

(tt) "**Preferential Purchase Right**" means any preferential, pre-emptive or first purchase right or agreement that entitles any Person to purchase or acquire any Asset or any interest therein or portion thereof as a result of or in connection with the execution or delivery of this Agreement or the consummation of the Transaction;

(uu) "**Preferential Purchase Right Holder**" has the meaning set out in Section 9.1(c);

(vv) "**Preferential Purchase Right Value**" has the meaning set out in Section 9.1(b);

(ww) "**Prime Rate**" means the rate of interest, expressed as a rate per annum, designated by the main branch in Calgary of the Canadian Imperial Bank of Commence as the reference rate used by it to determine rates of interest charged by it on Canadian dollar commercial loans made in Canada and which is announced by such bank, from time to time, as its prime rate, provided that whenever such bank announces a change in such reference rate the "Prime Rate" shall correspondingly change effective on the date the change in such reference rate is effective;

(xx) **"Prior-Ranking Claims"** means those unfunded and unpaid municipal property taxes in relation to the Assets, to be more particularly set out in the ISOA;

(yy) "**Promissory Note**" means the secured promissory note issued by Ranch and OpsMobil Inc. in favour of TEC as agent on behalf of certain lenders dated July 10, 2017 and as amended from time to time, most recently on April 13, 2018;

(zz) "**Proposal**" has the meeting set out in Section 8.3;

(aaa) "**Purchase Price**" has the meaning set out in Section 2.2;

(bbb) "**Ranch**" has the meaning set forth in the recitals;

(ccc) "**Receiver**" has the meaning set out in the recitals;

(ddd) "**Receivership Loan**" means the Receivership Funding Facility dated July 19, 2018 as may be amended from time to time;

(eee) "**Regulator**" means the Oil and Gas Commission of the Province of British Columbia;

(fff) "**Representative**" means, with, respect to any Party, its Affiliates, and its and their respective directors, officers, servants, agents, advisors, employees and consultants, and in the case of the Vendor shall include Sproule Asset Management Limited;

(ggg) "**Sales Taxes**" means all transfer, sales, excise, stamp, license, production, value-added and other like taxes, assessments, charges, duties, fees, levies or other charges of a Governmental Authority (including additions by way of penalties, interest and other amounts relating to late filings or payments) with respect to the transfer and conveyance to Purchaser of the Assets or the transfer or registration of the Specific Conveyances, but excludes GST, and any income taxes and penalties and interest related thereto;

(hhh) "**Seismic Data**" means all Ranch- or Vendor-owned proprietary seismic data applicable to the Lands regardless of the form or medium in which it is displayed, including in all cases the permanent records of basic field data, digital field tapes and stack tapes, microfilm, paper copies, reports, observer's reports, permanent records of the processed field data, shot point maps and filters, and in the case of 3D seismic, all permanent records or bin locations, bin fold, static corrections, surface elevations and other relevant information;

(iii) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations, and such other documents or instruments as are reasonably required or desirable to convey, assign and transfer the Assets to Purchaser and to novate Purchaser in the place and stead of Ranch with respect to the Assets;

(jjj) "**Tangibles**" means Ranch's entire right, title, estate and interest in and to:

(i) any and all tangible depreciable property, equipment and other assets located within, upon or in the vicinity of the Lands within the Whitemap Area that are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them;

(ii) any and all tangible depreciable property, equipment and other assets set out on Schedule B-2;

(iii) the Pipelines; and

(iv) the Facilities;

(kkk) "**TEC**" means Third Eye Capital Corporation;

(lll) "**TEC Credit Agreement**" means the credit agreement among OpsMobil Inc., 1734163 Alberta Inc., 1859821 Alberta Inc., Air Dallaire Ltd., OpsMobil Group Inc., OpsMobil Construction Inc., OpsMobil Energy Services Inc., Roch Dallaire, Ryan Tobber and such other guarantors from time to time party thereto, including K.L. Capital Corp. and Ranch in favour of TEC, as agent on behalf of certain lenders dated December 23, 2015, as may be amended, modified or supplemented from time to time;

(mmm) "**Third Party**" means any individual or entity other than Receiver, Ranch, Vendor and Purchaser, including any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;

(nnn) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, Licenses (subject to Section 8.7 hereof), assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to: (i) explore for, drill for, produce, take, use or market Petroleum Substances; (ii) share in the production of Petroleum Substances; (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced; and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands and this definition shall include, where applicable, those documents set out in Schedule "A";

(ooo) "**Transaction**" means the transaction for the purchase and sale of the Assets contemplated by this Agreement;

(ppp) "**Wells**" means the Fort St. John Wells and all other wells (including producing, shut-in, suspended, abandoned (including wells that have met all reclamation requirements and a reclamation certificate, certificate of recognition, surface release or other document has been issued by the applicable Governmental Authority), capped, injection and disposal wells), located on or within the Lands within the Whitemap Area, or any lands pooled or unitized with the lands in the Whitemap Area, whether or not completed, including the wells listed in Schedule "B-1"; and

(qqq) **"Whitemap Area"** means the area outlined in red on the map attached as Schedule "I".

1.2 Headings

The words "Article", "Section", "subsection" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified Article, Section, subsection and Schedule of or to this Agreement.

1.3 Interpretation Not Affected by Headings

The division of this Agreement into Articles, Sections and subsections and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Plurals and Gender

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and *vice versa*, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders.

1.5 Schedules

There are appended to this Agreement the following Schedules pertaining to the following matters:

Schedule "A-1"	Lands, Petroleum and Natural Gas Rights, Title Documents, Royalties and Permitted Encumbrances for the Wildboy Area
Schedule "A-2"	Lands, Petroleum and Natural Gas Rights, Title Documents, Royalties and Permitted Encumbrances for the Fort St. John Area
Schedule "B-1"	Wells, Pipelines and Facilities for the Wildboy Area
Schedule "B-2"	Tangibles, Pipelines and Facilities for the Fort St. John Area and Fort St. John Wells
Schedule "C"	Preferential Purchase Rights
Schedule "D"	General Conveyance
Schedule "E"	Form of Officer's Certificate
Schedule "F"	Form of Court Order
Schedule "G"	INTENTIONALLY DELETED
Schedule "H"	Excluded Assets
Schedule "I"	Whitemap Area
Schedule “J”	Crown Surface Rights

Such Schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such Schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All Losses, costs, Claims**,** damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement shall include reasonable legal fees and disbursements on a full indemnity basis.

1.7 Derivatives

Where a term is defined in the body of this Agreement, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires. The word "include" and derivatives thereof shall be read as if followed by the phrase "without limitation".

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Assets hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a schedule or a Specific Conveyance, the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar ($) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

ARTICLE 2
PURCHASE AND SALE AND CLOSING

2.1 Purchase and Sale

Vendor, exercising the powers of sale granted pursuant to the Appointment Order and in its sole capacity as receiver of Ranch and not in its personal or corporate capacity, hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor acting in such capacity, the Assets, subject to and in accordance with the terms and conditions of this Agreement and the Court Order.

2.2 Purchase Price

The aggregate consideration to be paid by Purchaser to Vendor for the Assets shall be [redacted] (the "**Purchase Price**") plus the amount of the Prior-Ranking Claims, the Operational Expenses and the Post-Closing Payments plus or minus (as applicable) the net amount of the adjustments made pursuant to Article 7, plus applicable GST and Sales Taxes satisfied by Purchaser (or Vendor, to the extent applicable), as follows:

(a) by setting off the following against the Purchase Price at Closing;

(i) the full amount of the Receivership Loan, which shall then be deemed to have been paid in full;

(ii) in respect of the Promissory Note, [redacted] minus the amount of the Receivership Loan immediately prior to repayment at Closing , which amount shall be deemed to have been paid against such Promissory Note;

(iii) in respect of the TEC Credit Agreement, [redacted] shall be deemed to have been paid; plus

(b) at Closing, by paying an amount equal to the Vendor's estimate of the Prior-Ranking Claims, and the Operational Expenses as each is set out in the ISOA, in cash to the Vendor;

(c) after Closing, by paying, in accordance with Section 7.2(c), the Post-Closing Payments; plus

(d) by paying the applicable GST and the applicable Sales Taxes at Closing, subject to Section 2.2(e).

(e) If requested by Purchaser, and Vendor is of the view that the election is available, Vendor and Purchaser shall jointly elect at Closing pursuant to Section 167 of the *Excise Tax Act*, 1985 R.S.C., c E-15, as amended to have the provision thereof concerning the acquisition of part of a business applied to the Transaction and Purchaser undertakes to file that election with the Canada Revenue Agency in a timely and proper fashion. Purchaser shall be responsible for the preparation and completion of the joint election form at Closing and provided that Purchaser so complies with the terms of this Section 2.2(e), Purchaser shall not be obligated to pay the applicable GST at Closing. Purchaser shall be liable for an, in addition, indemnify Vendor form any Claims, liabilities, Losses, GST payable and interest suffered by of sustained by Vendor pertaining to such election.

2.3 Allocation of Purchase Price

The Parties shall allocate the Purchase Price as follows

Petroleum and Natural Gas Rights	**50% less $10.00**
Tangibles	**50%**
Miscellaneous Interests	**$10.00**

2.4 Closing

Closing shall take place at the Closing Place on the Closing Date if there has been satisfaction or waiver of the conditions of Closing herein contained. Subject to all other provisions of this Agreement, possession, risk, legal and beneficial ownership of the Assets shall pass from Vendor to Purchaser on the Closing Date.

(a) On the Closing Date, Vendor shall deliver to Purchaser:

(i) the General Conveyance in the form attached as Schedule "D", duly executed by Vendor;

(ii) a certificate of an officer of the Vendor substantially in the form attached as Schedule "E", duly executed by Vendor;

(iii) a receipt for the amounts paid under 2.4(b)(i);

(iv) the tax election(s) as contemplated by this Agreement, duly executed by Vendor, including a subsection 167(1) election under the *Excise Tax Act* (Canada);

(v) a copy of the Court Order;

(vi) copies of the exercise or waiver of the Preferential Purchase Rights, if any have been received by such date;

(vii) the Specific Conveyances, duly executed by Vendor, to the extent prepared on or before the Closing Date; and

(viii) such other documents as may be specifically required hereunder or as may be reasonably requested by Purchaser upon reasonable notice to Vendor.

(b) On the Closing Date, Purchaser shall deliver to Vendor:

(i) the amounts required to be paid at Closing under Section 2.2(b) and Section 2.2(d), if any;

(ii) documentation acceptable to the Vendor, acting reasonably, evidencing the assignment of the secured debt of Ranch from TEC to the Purchaser;

(iii) documentation acceptable to the Vendor, acting reasonably, evidencing the repayment of indebtedness contemplated by Sections 2.2(a)(i), 2.2(a)(ii), and 2.2(a)(iii);

(iv) the tax election(s) as contemplated by this Agreement, duly executed by Vendor, including a subsection 167(1) election under the *Excise Tax Act* (Canada) and, if applicable, a Certificate of Exempt Production Machinery and Equipment under the *Provincial Sales Tax Act* (British Columbia);

(v) the General Conveyance in the form attached as Schedule "D", duly executed by Purchaser;

(vi) a certificate of an officer of the Purchaser, substantially in the form attached as Schedule "E", duly executed by Purchaser;

(vii) where required, the Specific Conveyances, duly executed by Purchaser; and

(viii) such other documents as may be specifically required hereunder or as may be reasonably requested by Vendor upon reasonable notice to Purchaser.

2.5 Specific Conveyances

The Parties shall cooperate in the preparation of the Specific Conveyances, and Vendor shall bear primary responsibility for preparing same. At a reasonable time prior to Closing, Vendor shall use reasonable efforts to prepare and provide to Purchaser for Purchaser's review all Specific Conveyances. The Parties shall execute such Specific Conveyances as are prepared, or at Closing. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, Purchaser shall register and/or distribute (as applicable) all Specific Conveyances, and Purchaser shall bear all costs incurred therewith, and in preparing and registering any further assurances required to convey the Assets to Purchaser.

2.6 Title Documents and Miscellaneous Interests

As soon as reasonably practicable following Closing, Vendor shall deliver to Purchaser paper originals, paper photocopies where originals are not available, or electronic copies where neither paper originals or photocopies are available, of those documents defined as "Miscellaneous Interests" hereunder.

2.7 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by certified cheque, bank draft or wire transfer.

2.8 No Deposit

Vendor acknowledges that, in accordance with the sale and investment solicitation process conducted by the Vendor, the Purchaser is not required to pay a deposit to Vendor in connection with the Transaction.

2.9 Taxes

(a) GST

Each of Purchaser and Ranch is a registrant for GST purposes and will continue to be a registrant at the Closing Date in accordance with the provisions of the GST Legislation.

Purchaser shall be responsible for the payment of any amount of GST payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect of such additional GST and shall indemnify and save harmless Vendor and Receiver in respect thereof. Purchaser's indemnity obligations set forth in this Section 2.9(a) shall survive the Closing Date indefinitely.

(b) Sales Taxes

The Parties acknowledge that the Purchase Price is exclusive of all Sales Taxes. Purchaser shall be solely responsible for the payment of all Sales Taxes which may be imposed by any Governmental Authority and which pertain to Purchaser's acquisition of the Assets or to the registration of any Specific Conveyances necessitated hereby. Except where Vendor is required under Applicable Law to collect or

pay such Sales Taxes, Purchaser shall pay such Sales Taxes directly to the appropriate Governmental Authority within the required time period and shall file when due all necessary documentation with respect to such Sales Taxes when due. Vendor will do and cause to be done such things as are reasonably requested to enable Purchaser to comply with such obligation in a timely manner. If Vendor is required under Applicable Law to pay any such Sales Taxes, Purchaser shall promptly advance to Vendor, or if Vendor has already paid same, reimburse Vendor the full amount of such Sales Taxes upon delivery to Purchaser of copies of assessments or receipts, as applicable, showing assessment or payment, as applicable, of such Sales Taxes. Purchaser shall be responsible for the payment of any amount of Sales Taxes payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect thereto and shall indemnify and save harmless Vendor in respect thereof. Purchaser's indemnity obligations set forth in this Section 2.9(b) shall survive the Closing Date indefinitely.

2.10 Regulator

(a) Prior to Vendor obtaining the Court Order, Purchaser shall provide Vendor with the Purchaser's business associate code for the Regulator.

(b) Purchaser agrees to provide to Vendor, within a reasonable time prior to Closing and no later than two Business Days prior to Closing, confirmation that cash or letters of credit in an amount not to exceed [redacted], being the amount agreed by the Regulator as being the amount required under the Regulator's Licensee Liability Management Rating Program, have been deposited with the Regulator to effect the License Transfers by Closing. Purchaser acknowledges that the financial obligations referred to in this subsection 2.10(b) are not included as part of the Purchase Price.

2.11 Whitemap Area

(a) The Parties acknowledge that although Vendor has prepared, and Purchaser has reviewed, the Schedules attached hereto, they recognize that there may be unintended omissions or misdescriptions. As such, the Parties acknowledge and agree that it is their intention that, in addition to those Assets included and specified in the Schedules hereto, the Assets shall include Ranch's entire interest in and to all Petroleum and Natural Gas Rights, Tangibles and Miscellaneous Interests (as those terms are defined herein) which fall within the Whitemap Area, any of such additional unscheduled Assets, being the "**Unscheduled Assets**", and that the Purchase Price includes consideration for such Unscheduled Assets.

(b) To the extent that any Unscheduled Assets are identified by either Party after the Closing Date, the Parties shall use all reasonable efforts to replace the affected Schedules attached hereto with corrected Schedules, which corrected Schedules shall be deemed to be the applicable Schedule as of the date hereof, and to take such additional steps as are necessary to specifically convey Ranch's interest in such Unscheduled Assets to Purchaser.

(c) The Parties further acknowledge that all liabilities and obligations associated with the Unscheduled Assets shall likewise be assumed by Purchaser in accordance with the terms hereof applicable to the Assets.

2.12 Advances

Advances or deposits made by Vendor or Ranch in respect of the costs of operations in respect of the Assets and letters of credit outstanding on behalf of Ranch together with the guaranteed investment certificates held by Ranch securing such letters of credit (provided that such guaranteed investment certificates support the full amount of the indebtedness of such letters of credit), which, in each case, have not been applied to the payment of costs prior to the Closing Date and still stand to the credit of Ranch or Vendor as at the Closing Date (collectively, "**Advances**"), shall be transferred to Purchaser at Closing to the extent possible. For certainty, to the extent that an Advance cannot be transferred to the Purchaser at Closing, the Vendor will apply to the holder of the Advance for the Advance to be returned, and to the extent that the Advance is

returned to the Vendor, the Vendor shall pay the amount of such advance, deposit or guaranteed investment certificate to the Purchaser.

ARTICLE 3
CONDITIONS OF CLOSING

3.1 Required Consents

(a) Before Closing, each of the Parties shall use all reasonable efforts to obtain any and all approvals required under Applicable Law to permit closing of the Transaction. The Parties acknowledge that, except for the Court Order and the License Transfers and as otherwise specifically indicated elsewhere in this Agreement, the acquisition of such approvals shall not be a condition precedent to Closing. It shall be the sole obligation of Purchaser, at Purchaser's sole cost and expense, to provide any and all financial assurances (which financial assurances shall not exceed the upper limit amount set forth in Section 2.10(b)), remedial work or other documentation required by Governmental Authorities to permit the transfer to Purchaser, and registration of Purchaser as owner and/or operator, of any of the Assets including, but not limited to, the Facilities and the Wells.

(b) Notwithstanding anything to the contrary herein, except for the Court Order and the matters referred to therein, it is the sole obligation of Purchaser to obtain any Third Party consents, permissions or approvals that are required in connection with the assignment of any Miscellaneous Interests. Upon providing prior written notice and sufficient documentary support, all reasonable and necessary costs, fees, expenses, penalties or levies that are incurred by Vendor in order to obtain such Third Party consents, permissions or approvals shall be the sole responsibility of Purchaser, and Purchaser agrees to pay on behalf of Vendor any such reasonable and necessary costs, fees, expenses, penalties or levies on a timely basis except as vested out by the Court Order.

3.2 Mutual Conditions

The obligation of Purchaser to purchase the Assets, and of Vendor to sell the Assets to Purchaser, is subject to the following conditions precedent:

(a) the Court Order being obtained; and

(b) no stay or appeal or application to vary the Court Order or otherwise affect or impact any matter contemplated herein, (including without limitation the License Transfer) shall have been filed with the Court at any time by Vendor or any other Person on or before the Closing;

(c) the Vendor and Purchaser shall be satisfied with the type, scope and amounts of the Prior-Ranking Claims, the Post-Closing Payments and the terms and conditions pertaining to the cash or letters of credit set out in Section 2.10(a); and

(d) the Vendor and Purchaser shall be satisfied, acting reasonably, with the type, scope and amounts of the Operational Expenses.

Unless otherwise agreed to by the Parties, if the conditions contained in this Section 3.2 have not been performed, satisfied or waived before the Outside Date, this Agreement and the obligations of Vendor and Purchaser under this Agreement shall automatically terminate without any further action on the part of either Vendor or Purchaser.

3.3 Purchaser's Conditions

The obligation of Purchaser to purchase the Assets is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser:

(a) the representations and warranties of Vendor herein contained shall be true in all material respects when made and shall remain true as of the Closing Date;

(b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects;

(c) since November 1, 2018, no adverse, material change in respect of the business, operations (including any interruption thereof), financial condition, regulatory environment, or Assets (such as the destruction or any material damage to it by fire or any other casualty or the appropriation, expropriation or seizure hereof or any material component thereof) shall have occurred, provided that:

(i) any change to Applicable Law affecting the oil and gas industry generally;

(ii) any change in generally accepted accounting principles or regulatory accounting requirements; or

(iii) general economic or industry conditions affecting the oil and gas industry;

shall not qualify as an adverse, material change for the purposes of this Section; and

(d) prior to Closing (but subject to Purchaser being in full compliance with Section 2.10(b)), the Regulator shall have approved the License Transfers.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Outside Date, Purchaser may rescind this Agreement by written notice to Vendor. If Purchaser rescinds this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 11.12 and 11.15.

3.4 Vendor's Conditions

The obligation of Vendor to sell the Assets to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor:

(a) the representations and warranties of Purchaser herein contained shall be true in all material respects when made and shall remain true as of the Closing Date;

(b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects; and

(c) all amounts to be paid by Purchaser to Vendor at Closing, including the Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Outside Date, Vendor may rescind this Agreement by written notice to Purchaser. If Vendor rescinds this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 11.12 and 11.15.

3.5 Efforts to Fulfil Conditions Precedent

Purchaser and Vendor shall proceed diligently and use all reasonable efforts to satisfy and comply with and assist in the satisfaction and compliance with the foregoing conditions precedent.

ARTICLE 4
REPRESENTATIONS AND WARRANTIES

4.1 Representations and Warranties of Vendor

Vendor makes only the following representations to Purchaser, which representations shall not survive Closing:

(a) Receiver has been appointed by the Court as receiver of Ranch and such appointment is valid and subsisting as of the Effective Date and has remained valid and subsisting up to and including the Closing Date; and

(b) subject to obtaining the Court Order, Vendor has the right to enter into this Agreement and to complete this Transaction.

4.2 Representations and Warranties of Purchaser

Purchaser makes the following representations and warranties to Vendor:

(a) Purchaser is a corporation duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located;

(b) the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound;

(c) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or License applicable to Purchaser;

(d) this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms;

(e) subject to receipt of the Court Order, no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirements previously obtained and currently in force or to be obtained prior to or after Closing;

(f) Purchaser has adequate funds available in an aggregate amount sufficient to pay: (i) all amounts required to be paid by Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction;

(g) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability;

(h) Purchaser is acquiring the Assets in its capacity as principal and is not purchasing the Assets for the purpose of resale or distribution to a Third Party, and is dealing at arm's length with Vendor (as such term is interpreted by the Regulator);

(i) Prior to the License Transfers being effected, Purchaser will hold a business associate code from the Regulator making it eligible to hold the Licenses which are the subject of the License Transfers, if any, in the province in which they are situated;

(j) Purchaser will, assuming Closing has occurred, have a sufficient Liability Management Rating (or similar rating) with the applicable Regulator and will have at Closing delivered or lodged any reasonable security required by such Regulator (which the Parties believe is described in Section 2.10) in order to comply with the applicable Governmental Authority Licensee Liability Management Rating Program to facilitate a timely Closing and, other than the Court Order, the Purchaser is not aware of any fact or circumstance that could prevent or delay the transfer of any permits or licenses relating to or forming part of the Assets as contemplated in this Agreement;

(k) Purchaser is in compliance with all the material requirements of all Governmental Authorities, including the Regulator and BC Minister Energy and Mines, Title Division;

(l) Purchaser is not a non-resident of Canada within the *Income Tax Act* (Canada); and

(m) Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act*.

4.3 Limitation of Representations by Vendor

(a) Subject to Section 4.1, Vendor expressly negates any representations or warranties, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. The Assets shall be purchased on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:

(i) any engineering, geological or other interpretation or economic evaluations respecting the Assets;

(ii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;

(iii) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;

(iv) the rates of production of Petroleum Substances from the Lands;

(v) the quality, condition, fitness or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles and the Wells, including the wellbores thereof and all casing, tubing and packers therein);

(vi) the availability or continued availability of facilities, services or markets for the processing, transportation or sale of any Petroleum Substances;

(vii) the accuracy or completeness of the Data Room Information or any other data or materials, representations, warranties or statements made, direct or indirect, express or implied, other information relating to the Assets (whether supplied by the Vendor, its Representatives or otherwise);

(viii) the suitability of the Assets for any purpose;

(ix) compliance with Applicable Laws; or

(x) the title and interest of Ranch in and to the Assets.

(b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets.

(c) Except with respect to the representations and warranties in Section 4.1 or in the event of fraud, Purchaser forever releases and discharges Vendor and its Representatives from any Claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including any evaluations, projections, reports, assessments and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

ARTICLE 5
INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

5.1 Purchaser's Indemnities for Representations and Warranties

Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor and Vendor's Representatives from and against, all Losses suffered, sustained, paid or incurred by Vendor or its Representatives which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in Section 4.2 been accurate and truthful; provided, that nothing in this Section 5.1 shall be construed so as to cause Purchaser to be liable to or indemnify Vendor in connection with any representation or warranty contained in Section 4.2.

5.2 Survival of Claim for Representations and Warranties

The representations and warranties in Section 4.1 and Section 4.2 shall be true as of the date hereof and shall remain true on the Closing Date, for the benefit of the party to who such representations and warranties were made. In the absence of fraud, however, no Claim or action shall be commenced with respect to a breach of any such representation and warranty, unless, within the six month period following the Closing Date, written notice specifying such breach in reasonable detail is provided to Purchaser.

ARTICLE 6
INDEMNITIES

6.1 Post-Closing Date Indemnity

Provided that Closing has occurred, and subject to Section 5.2, Purchaser shall be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and indemnify, release and save harmless Vendor and its Representatives from any and all Losses, expenses, Claims, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur, as a result of any fact, matter or thing resulting from, attributable to or connected with the Assets and arising or accruing after the Closing Time.

6.2 Environmental Matters and Abandonment and Reclamation Obligations

Purchaser acknowledges that, insofar as the Environmental condition of the Assets is concerned, Purchaser is acquiring the Assets pursuant hereto on an "as is, where is" basis. Purchaser acknowledges

that it is familiar and satisfied with the condition of the Assets, including the past and present use of the Lands, the Tangibles, the Frac Water Storage Site and the Wells (including the wellbores thereof and all casing, tubing and packers therein) that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the Environmental condition of the Assets, or as to any Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser shall:

(a) be solely liable and responsible for any and all Losses which Vendor and its Representatives may suffer, sustain, pay or incur; and

(b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which Vendor may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations both to Third Parties and as between Vendor and Purchaser (whether such Environmental Liabilities and Abandonment and Reclamation Obligations occur or accrue prior to, on or after the Closing Time), and hereby releases Vendor from any Claims Purchaser may have against Vendor with respect to all such liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (whether such Environmental Liabilities and all Abandonment and Reclamation Obligations occur or accrue prior to, on or after the Closing Time) in respect of the Lands, Wells, Facilities and the Frac Water Storage Site. This assumption of liability and indemnity by Purchaser shall apply without limit and without cause or causes, including the negligence (whether sole, concurrent, gross, active, passive, primary or secondary) or the wilful or wanton misconduct or recklessness of Vendor or Ranch, their respective representatives and their respective successors and assigns or any other Person or otherwise. Purchaser further acknowledges and agrees that it shall not be entitled to any rights or remedies as against Vendor or its Representatives, or their respective successors and assigns under the common law or statute pertaining to any Environmental Liabilities and Abandonment and Reclamation Obligations, including the right to name any or all of Vendor, its Representatives, and their respective successors and assigns as a 'third party' to any action commenced by any Person against Purchaser. Purchaser's assumption of liability and the indemnity obligations set forth in this Section 6.2 shall survive the Closing Date indefinitely.

6.3 Third Party Claims

The following procedures shall be applicable to any Claim by Vendor or a Vendor's Representative (the "**Indemnitee**") for indemnification pursuant to this Agreement from Purchaser in respect of any Losses in relation to a Third Party (a "**Third Party Claim**"):

(a) upon the Third Party Claim being made against or commenced against the Indemnitee, the Indemnitee shall within 30 Business Days of notice thereof provide written notice thereof to the Purchaser. The notice shall describe the Third Party Claim in reasonable detail and indicate the estimated amount, if practicable, of the indemnifiable Losses that have been or may be sustained by the Indemnitee in respect thereof. If the Indemnitee does not provide notice to the Purchaser within such 30 Business Day period, then such failure shall only lessen or limit the Indemnitee's rights to indemnity hereunder to the extent that the defence of the Third Party Claim was prejudiced by such lack of timely notice;

(b) if the Purchaser acknowledges to the Indemnitee in writing that the Purchaser is responsible to indemnify the Indemnitee in respect of the Third Party Claim pursuant hereto, the Purchaser shall have the right to take either or both of the following actions:

(i) assume carriage of the defence of the Third Party Claim using legal counsel of its choice and at its sole cost; and/or

(ii) settle the Third Party Claim, provided the Purchaser pays the full monetary amount of the settlement and the settlement does not impose any restrictions or obligations on the Indemnitee, and provided a full and final unconditional release in favour of Vendor and its Representatives is obtained in form and substance satisfactory to Vendor;

(c) if the Purchaser acknowledges to the Indemnitee in writing that the Purchaser is responsible to indemnify the Indemnitee in respect of a Third Party Claim pursuant hereto, the Indemnitee shall not enter into any settlement, consent order or other compromise with respect to the Third Party Claim without the prior written consent of the Purchaser (which consent shall not be unreasonably withheld, conditioned or delayed), unless the Indemnitee waives its rights to indemnification in respect of the Third Party Claim;

(d) each Party shall co-operate with the other Party in the defence of the Third Party Claim, including making available such of its personnel to the other Party and its Representatives whose assistance, testimony or presence is of material assistance in evaluating and defending the Third Party Claim;

(e) upon payment of the Third Party Claim, the Purchaser shall be subrogated to all Claims the Indemnitee may have relating thereto. The Indemnitee shall give such further assurances and do such things to co-operate with the Purchaser to permit the Purchaser to pursue such subrogated Claims as reasonably requested from it; and

(f) if the Purchaser has paid an amount pursuant to the indemnification obligations herein and the Indemnitee shall subsequently be reimbursed from any source in respect of the Third Party Claim from any Third Party which results in the Indemnitee receiving, in the aggregate, more than the amount of the Third Party Claim, the Indemnitee shall promptly pay the amount of the reimbursement (including interest actually received) in excess of the Third Party Claim to the Purchaser, net of taxes required to be paid by the Indemnitee as a result of any such receipt.

ARTICLE 7
ADJUSTMENTS

7.1 Adjustments

Other than as set forth in this Article 7, there shall be no adjustments of any kind to the Purchase Price following Closing

7.2 Operational Expenses, Prior-Ranking Claims and Post-Closing Payments

(a) As contemplated herein, Purchaser shall be responsible for and shall pay in cash to the Vendor at Closing an amount equal to:

(i) the Operational Expenses; and

(ii) the Prior-Ranking Claims,

as each is set out in the ISOA.

(b) Advances shall be handled as contemplated in Section 2.12.

(c) Subject to the provisions of the Court Order, the Post-Closing Payments shall be assumed by the Purchaser in accordance with the procedure set out in the Court Order. .

7.3 Interim Accounting

(a) An interim accounting of:

(i) the Prior-Ranking Claims; and

(ii) the Operational Expenses;

shall be made at Closing, based on Vendor's good faith estimate thereof. Vendor and Purchaser shall cooperate in preparing such interim accounting and Vendor shall provide an interim statement of adjustments (the "**ISOA**") setting forth such accounting not later than three Business Days prior to Closing and shall assist Purchaser in verifying the amounts set forth in such statement.

(b) A final accounting of the matters contained in the ISOA shall be conducted within 90 days following the Closing Date (the "**Final Statement of Adjustments**") by Vendor, and no further or other adjustments whatsoever will be made thereafter.

(c) All amounts provided for in this Article shall be adjustments to the Purchase Price and one-half shall be allocated to the Petroleum and Natural Gas Rights and one-half shall be allocated to the Tangibles.

7.4 Audit Rights for Adjustments

(a) Purchaser may, for a period of ninety (90) days following delivery of the Final Statement of Adjustments, at its own cost, audit the books, records and accounts of Vendor respecting the Assets for the purpose of ascertaining, verifying or effecting adjustments pursuant to this Article. Such audit shall be conducted upon reasonable notice to Vendor at its offices during normal business hours, and shall be conducted at the sole expense of Purchaser. Vendor shall provide such reasonable access to Purchaser of the books, records and accounts of Vendor as Purchaser may require to complete its audit within such ninety (90) day period.

(b) Any discrepancies disclosed by such audit shall be identified in writing to Vendor within sixty (60) days following the completion of such audit, and Vendor shall respond in writing to any claims or discrepancies within sixty (60) days of the receipt of such notice of claim or discrepancies.

(c) To the extent that Vendor and Purchaser are unable to resolve any outstanding claims or discrepancies disclosed by such audit within thirty (30) days of the response of Vendor, such audit exceptions shall be resolved by a nationally or internationally recognized firm of chartered accountants as may be selected by Vendor and Purchaser, which shall be requested to render its decision without qualifications, other than the usual qualifications relating to engagements of this nature, within fourteen (14) days after the dispute is referred to it.

(d) The decision of the accounting firm shall be final and binding upon the Parties and shall not be subject to appeal by any Party. The costs and expenses of the accounting firm shall be borne by the unsuccessful party to any dispute referred to dispute resolution pursuant to this Section 7.4. Notwithstanding the foregoing audit period limitation, Purchaser's audit rights under this Section 7.4 shall be extended for the time period, and in respect of those books, records and accounts, as may be reasonably necessary to permit Purchaser to verify refunds or payments to be received by it pursuant to Section 6.1.

7.5 Payment of Adjustments Following Closing

Following the Closing Date, all adjustments for the Prior-Ranking Claims and the Operational Expenses howsoever resolved between the Parties shall be settled by payment in cash by the Party required to make payment hereunder within thirty (30) days of such adjustments being agreed upon or resolved pursuant to this Article 7. All overdue payments hereunder shall be payable with interest at the Prime Rate calculated daily and not compounded from but excluding the date such payment is due to and including the day such payment is made.

ARTICLE 8
MAINTENANCE OF ASSETS

8.1 Maintenance of Assets

From the date hereof until the Closing Date, Vendor shall use reasonable commercial efforts, to the extent that the nature of the Receiver's obligations and Ranch's interest permits, and subject to the Appointment Order, Title Documents and any other agreements and documents to which the Assets are subject:

(a) maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws and directions of Governmental Authorities, to the extent such maintenance has been funded by the lead secured creditor; and

(b) pay or cause to be paid all costs and expenses relating to the Assets which become due from the date hereof to the Closing Date to the extent such costs and expenses have been funded by the lead secured creditor,

provided that nothing contained in the foregoing or elsewhere in this Agreement shall obligate Vendor to post security, make any other financial contribution or file any undertaking with the Regulator with respect to the Licensee Liability Rating Program or any like program. The Vendor shall provide the Purchaser with details of the maintenance, costs and expenses contemplated above on a timely basis.

8.2 Consent of Purchaser

Notwithstanding Section 8.1, Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld, conditioned or delayed:

(a) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Ranch's or Vendor's share is in excess of $25,000, except: (i) in case of an emergency; (ii) as may be reasonably necessary to protect or ensure life and safety; (iii) to preserve the Assets or title to the Assets; or (iv) in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Purchase Price;

(b) surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same to Vendor in a timely fashion, in which event the Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price;

(c) other than in ordinary course of business, materially amend or terminate any Title Document or enter into any new material agreement or commitment relating to the Assets; or

(d) sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting: pursuant to Preferential Purchase Rights; sales of non-material obsolete or surplus equipment; or sales of the Leased Substances in the normal course of business.

8.3 Proposed Actions

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in Purchaser incurring an obligation pursuant to Section 8.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**"):

(a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;

(b) Purchaser shall, not later than 48 hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise Vendor's rights with respect to the Proposal on Purchaser's behalf, provided that Purchaser's failure to make such election within such period shall be deemed to be Purchaser's election to participate in the Proposal;

(c) Vendor shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal; and

(d) Purchaser's election (including its deemed election) to not participate in any Proposal required to preserve the existence of any of the Assets shall not entitle Purchaser to any reduction of the Purchase Price if Ranch's interest therein is terminated as a result of such election and such termination shall not constitute a failure of Vendor's representations and warranties relating to such Assets.

8.4 Post-Closing Transition

Following Closing and to the extent to which Purchaser must be novated into operating agreements and other agreements or documents to which the Assets are subject, until the novation has been effected:

(a) Vendor shall not initiate, and shall not consent to the initiation of, any operation with respect to the Assets, except upon receiving Purchaser's written instructions, or if Vendor reasonably determines that such operation is required for the protection of life or property, in which case Vendor may take such actions as it reasonably determines are required, without Purchaser's written instructions, and shall promptly notify Purchaser of such intention or actions and of Vendor's estimate of the costs and expenses therewith associated;

(b) Vendor shall forthwith deliver, or cause to be delivered, to Purchaser all revenues, proceeds and other benefits received by Vendor with respect to the Assets, provided that Vendor shall be permitted to deduct from such revenues, proceeds and other benefits, any other costs and expenses which it incurs as a result of such delivery to Purchaser;

(c) Vendor shall, in a timely manner, deliver, or cause to be delivered, to Purchaser all Third Party notices and communications, including authorizations for expenditures and mail ballots and all notices and communications received in respect of the Assets or events and occurrences affecting the Assets, and Vendor shall respond to such notices pursuant to Purchaser's written instructions, if received on a timely basis, provided that Vendor may refuse to follow any instructions which it reasonably believes to be unlawful, unethical or in conflict with any applicable agreement or contract, and provided that nothing shall preclude Vendor from taking such actions as Vendor reasonably determines are necessary for the protection of life or property, or as are required by all Applicable Laws, rules, regulations, orders and directions of Governmental Authorities and other competent authorities; and

(d) Vendor shall, in a timely manner, deliver to Third Parties all such notices and communications which Purchaser may reasonably request and all such monies and other

items as Purchaser may reasonably provide in respect of the Assets, provided that Vendor may (but shall not be obligated to) refuse to follow instructions which it reasonably believes to be unlawful, unethical or in conflict with any applicable agreement or contract;

8.5 License Transfers

(a) Prior to Closing and subject to Purchaser's compliance with Section 2.10 and receipt of the Court Order, Vendor shall prepare and submit to the Regulator and any other applicable Governmental Authority, applications for the License Transfers, which Purchaser shall, where applicable, sign and confirm.

(b) If any of the Governmental Authorities denies a License Transfer because of misdescription or other minor deficiencies in the application, Vendor shall, as soon as practicable, correct the application and amend and re-submit the relevant License Transfer application. Purchaser shall, where applicable, ratify and confirm such License Transfer.

(c) All License Transfer processing fees (including any fees required to be paid for expedited service) payable to any of the Governmental Authorities shall be for Purchaser's account.

8.6 Vendor Deemed Purchaser's Agent

(a) Insofar as Vendor maintains the Assets and takes actions in relation thereto on Purchaser's behalf pursuant to this Article 8, Vendor shall be deemed to have been Purchaser's agent hereunder. Purchaser ratifies all actions taken by Vendor or refrained from being taken by Vendor pursuant to this Article 8 in such capacity during such period, with the intention that all such actions shall be deemed to be Purchaser's actions.

(b) Insofar as Vendor participates in either operations or the exercise of rights or options as Purchaser's agent pursuant to this Article 8, Vendor may require Purchaser to secure costs to be incurred by Vendor on Purchaser's behalf pursuant to such election in such manner as may be reasonably appropriate in the circumstances.

(c) Purchaser shall indemnify Vendor and its Representatives against all Losses which Vendor or its Representatives may suffer or incur as a result of Vendor maintaining the Assets as Purchaser's agent pursuant to this Article 8, insofar as such Losses are not a direct result of the gross negligence or wilful misconduct of Vendor or its Representatives. An action or omission of Vendor or of its Representatives or of Ranch or its representatives shall not be regarded as gross negligence or wilful misconduct to the extent to which it was done or omitted from being done in accordance with Purchaser's instruction (including any election deemed to be made pursuant to Section 8.3(b)) or concurrence, or otherwise in accordance with this Agreement. Purchaser's indemnity obligations set forth in this Section 8.6(c) shall survive the Closing Date indefinitely.

8.7 Transfer of Operatorship

Insofar as Vendor operates any of the Assets, Purchaser acknowledges that Vendor is able to transfer operatorship of some or all of such Assets to Purchaser at or after Closing. Should a Third Party take over operatorship of some or all of the Assets whether after receiving change of operatorship notices from Vendor of the sale of its interest, or otherwise, Purchaser acknowledges that any applicable Licenses will be transferred to the successor operator at or following Closing and that Purchaser shall not contest any such succession of operatorship or transfer of Licenses except as otherwise provided in the applicable operating agreements after Closing and such succession and transfer.

ARTICLE 9
PREFERENTIAL PURCHASE RIGHTS

9.1 Preferential Purchase Rights

(a) Schedule "C" provides a description of which, if any, of the Assets are subject to Preferential Purchase Rights.

(b) Purchaser shall, immediately following execution of this Agreement, provide its good faith estimate of the value of the applicable Asset(s) to Vendor, and such value shall be set forth in the notices (each, a "**Preferential Purchase Right Value**").

(c) Purchaser shall, within two Business Days following Closing serve all notices as are required in conjunction with any Preferential Purchase Rights to the holders thereof (each, a "**Preferential Purchase Right Holder**").

(d) Purchaser shall be liable to Vendor for, and shall, in addition, save and hold harmless and indemnify Vendor from and against, all Losses that may be brought against, suffered, sustained, paid or incurred by Vendor in connection with or that relate in any way directly or indirectly to the use of Purchaser's allocation of value.

(e) If a Preferential Purchase Right Holder exercises its Preferential Purchase Right within the time period therefor, Purchaser shall sell, transfer and assign to such Preferential Purchase Right holder the relevant Asset effective as of the Effective Time on the same terms and conditions as set out herein and a representation and warranty by Purchaser to such Preferential Purchase Right Holder that the assets are free and clear of all encumbrances created by, through or under the Purchaser from the Effective Time, in consideration of such Preferential Purchase Right Holder paying to Purchaser the Preferential Purchase Right Value.

ARTICLE 10
PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

10.1 Vendor to Provide Access

Prior to Closing, Vendor shall, subject to all contractual and fiduciary obligations, at the Calgary offices of Vendor during normal business hours, provide reasonable access for Purchaser and its Representatives to Ranch's records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Assets and are in possession of the Vendor, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access, with such access to be at Purchaser's sole risk, expense and liability) to facilitate Purchaser's review of the Assets and title thereto for the purpose of completing this Transaction.

10.2 Access to Information

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor or Vendor's Representative at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Assets are subject and the contracts, agreements, records, books, documents, Licenses, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including for purposes relating to:

(a) Ranch's or Vendor's ownership of the Assets (including taxation matters and liabilities and Claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);

(b) enforcing its rights under this Agreement;

(c) compliance with Applicable Law; or

(d) any Claim commenced or threatened by any Third Party against Ranch or Vendor.

10.3 Maintenance of Information

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two years from the Closing Date.

ARTICLE 11
GENERAL

11.1 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

11.2 Receiver

Purchaser acknowledges that, in acting as the Vendor, Receiver is acting solely in its capacity as the Court-appointed receiver and manager of the assets, undertaking and property of Ranch, and not in its personal or corporate capacity. Under no circumstances shall Receiver or any of its Representatives have any liability pursuant to this Agreement, or in relation to the Transaction whether such liability be in contract, tort or otherwise.

11.3 Entire Agreement

Except for the Appointment Order and the Court Order, the provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, except for the Appointment Order and the Court Order, the provisions of this Agreement shall prevail. In the event that Closing occurs, except for the Appointment Order and the Court Order, this Agreement supersedes all other agreements (other than any Confidentiality Agreements between Vendor and Purchaser), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the Transaction herein.

11.4 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta and all disputes shall be determined within the receivership proceedings bearing Alberta Court of Queen's Bench Court Action: 1801-09188. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

11.5 Signs and Notifications

Within 60 days following Closing, Purchaser shall remove any signage which indicates Ranch's ownership or operation of the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

11.6 Assignment and Enurement

This Agreement shall not be assigned by a Party without the prior written consent of the other Party, which consent may be unreasonably and arbitrarily withheld; however the Purchaser is permitted to assign all rights and obligations under this Agreement to a subsidiary or eligible assignee of Third Eye Capital Corporation, upon written notice to the Vendor received not less than three (3) Business Days prior to the

Closing Time. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

11.7 Time of Essence

Time is of the essence in this Agreement.

11.8 Notices

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor - Ernst & Young Inc.
As Court-appointed receiver of Ranch Energy Corporation
Ernst & Young Inc. Calgary City Centre
2200 – 215 2nd Street SW
Calgary, Alberta T2P 1M4
Attention: Peter Chisholm
Email: Peter Chisholm@ca.ey.com
Fax: (403) 206-5075

With a copy to (which does not constitute notice):

Borden Ladner Gervais LLP
1900, 520 3rd Avenue SW
Calgary, Alberta T2P 0R3
Attention: Robyn Gurofsky
Fax: 403-266-1395

Purchaser - c/o Third Eye Capital Corporation
161 Bay St., Suite 3930
Toronto, Ontario M5J 2S1
Attention: Arif N. Bhalwani
Fax: 416-981-3393

With a copy to (which does not constitute notice):

Stikeman Elliott LLP
1155 René-Lévesque Blvd. West
41st Floor
Montréal, Quebec H3B 3V2

Attention: Joseph Reynaud
Fax: 514- 397 3616

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

(a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;

(b) by facsimile to a Party to the facsimile number of such Party for notices, in which case, if the notice was faxed prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was faxed and if it is faxed on a day which is not

a Business Day or is faxed after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or

(c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service or designated representative by giving written notice of such change to the other Party.

11.9 Invalidity of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

11.10 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party and made in accordance with the Agreement. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

11.11 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

11.12 Confidentiality and Public Announcements

Until Closing has occurred, each Party shall keep confidential all information obtained from the other Party in connection with the Assets and this Agreement, and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. From and after Closing, the Vendor and its Representatives shall keep confidential all information in connection with the Assets and this Agreement, and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the Purchaser. Nothing contained herein shall prevent a Party at any time from furnishing information: (i) to any Governmental Authority or to the public if required by Applicable Law (provided the Purchaser shall advise the Vendor in advance of the content of any such public statement); (ii) in connection with obtaining the Court Order or in performing its obligation as receiver; or (iii) as required to Ranch's secured creditors.

11.13 Sealing Order

Vendor shall apply to the Court for a sealing order with respect to a report prepared by Vendor containing the financial and other confidential details of this Transaction (the "**Confidential Report**"), such order sealing Vendor's Confidential Report and the confidential information contained therein from the public court file for the period directed by the Court. Pursuant to the terms of such sealing order applied for by Vendor, only the judge presiding over the receivership proceedings of Ranch, Vendor, Purchaser and their respective Representatives and the secured creditors of Ranch who have executed confidentiality

agreements, and subject to the terms of those confidentiality agreements, shall have access to Vendor's Confidential Report and the confidential information contained therein.

11.14 Termination

This Agreement may be terminated at any time prior to Closing:

(a) by mutual written agreement of Vendor and Purchaser; or

(b) by either Vendor or Purchaser pursuant to the provisions of Sections 3.2, 3.3 or 3.4, as applicable.

11.15 Personal Information

Purchaser covenants and agrees to use and disclose any personal information contained in any of the books, records or flies transferred to Purchaser or otherwise obtained or reviewed by Purchaser in connection with the Transaction only for those purposes for which it was initially collected from or in respect of the individual to which such information relates, unless:

(a) Vendor or Purchaser has first notified such individual of such additional purpose, and where required by the Applicable Laws, obtained the consent of such individual to such additional purpose; or

(b) such use or disclosure is permitted or authorized by Applicable Laws, without notice to, or consent from, such individual.

Purchaser's obligations set forth in this Section 11.15 shall survive the Closing Date indefinitely.

11.16 No Merger

The covenants, representations, warranties and indemnities contained in this Agreement shall be deemed to be restated in any and all assignments, conveyances, transfers and other documents conveying the interests of Ranch, in and to the Assets to Purchaser, subject to any and all time and other limitations contained in this Agreement. There shall not be any merger of any covenant, representation, warranty or indemnity in such assignments, conveyances, transfers and other documents notwithstanding any rule of law, equity or statute to the contrary and such rules are hereby waived.

(Remainder of page intentionally left blank)

11.17 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

ERNST & YOUNG INC., solely in its capacity as the receiver and manager of the assets, undertaking and property of **RANCH ENERGY CORPORATION**, and not in its personal capacity

Per: _____
Name: **Peter Chisholm**
Title: **Senior Vice-President**

TRINITAINE ENERGY INC.

Per: _____
Name: **Mark Horrox**
Title: **Director**

11.17 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

ERNST & YOUNG INC., solely in its capacity as the receiver and manager of the assets, undertaking and property of **RANCH ENERGY CORPORATION**, and not in its personal capacity

Per: _____
Name: **Peter Chisholm**
Title: **Senior Vice-President**

TRINITAINE ENERGY INC.

Per: _____
Name: **Mark Horrox**
Title: **Director**

THE FOLLOWING COMPRISES SCHEDULE "A-1" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Lands, Petroleum and Natural Gas Rights, Title Documents, Royalties and Permitted Encumbrances for the Wildboy Area

RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY

Generated by Peter Connelly on June 28, 2019 at 3:02:03 pm.

Selection

Select By Area:	WILDBOY FIELD

Print Options

Acres / Hectares:	Hectares		
Working Interest DOI:	Yes		
Other DOI:	Reference		
Related Contracts:	Yes	**Related Units:**	No
Royalty Information:	Yes	**Expand:**	Yes
Well Information:	Yes		
Remarks:	No		
Acreage:			

Sort Options

Division:	Yes
Category:	No
Province:	Yes
Area:	Yes
Location:	No

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M117242	PNG	CR	130.880	C111140 A	No	POOLED	NTS 94-P-10 BLK L UNIT 8, 9
Sub: A	WI	**Eff:** Jan 22, 2007	130.880	RANCH		0.33000000	NG TO BASE (20002) JEAN_MARIE
ACTIVE	59416	**Exp:** Jan 21, 2017	0.432	CANADIAN NTRL R		94.49400000	
	CANADIAN NTRL R			CHINOOK E		5.17600000	**---------- Related Contracts ----------**
100.00000000	CDN NATURAL RES						C111140 A POOL Sep 12, 2005
				Total Rental: 981.60			C129592 Q JV Sep 23, 2010
							PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I.	Status/Type --------
200/A-009-L/094-P-10/00	PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	N	Y	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: PPOOL1 (C)
CANADIAN NTRL R 100.00000000

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M119633	PNG	CR	262.000	C129592 F	Yes	WI	NTS 94-P-10 BLK G UNIT 36 37 46
Sub: A	WI	**Eff:** Nov 19, 2008	262.000	RANCH		100.00000000	47
ACTIVE	62519	**Exp:** Nov 18, 2018	262.000				PNG FROM BASE JEAN_MARIE TO
	RANCH			Total Rental: 1965.00			BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

---------- Related Contracts ----------
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I.	Status/Type --------
200/A-046-G/094-P-10/00	SUSP/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M119633 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M119634 PNG CR **Eff:** Nov 19, 2008 2,356.000 C129592 F Yes WI
Sub: A WI **Exp:** Nov 18, 2018 2,356.000 RANCH 100.00000000
ACTIVE 62520 2,356.000
RANCH Total Rental: 17670.0(
100.00000000 RANCH

NTS 94-P-10 BLK F UNITS 71, 81
NTS 94-P-10 BLK G UNITS 52-57, 62-67, 72-75, 80, 82-85, 90, 92-97
NTS 94-P-10 BLK J UNITS 2-7
ALL PNG FROM BASE JEAN_MARIE TO BASE MUSKWA-OTTER_PARK-KLUA-EVIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

Well U.W.I.	Status/Type
200/C-054-G/094-P-10/0(	STD/UNK
200/B-053-G/094-P-10/0(	PRODUCING/GAS
200/C-084-G/094-P-10/0(	PRODUCING/GAS
202/C-084-G/094-P-10/0(	STD/UNK
200/D-085-G/094-P-10/0(	STD/UNK
200/D-084-G/094-P-10/0(	PRODUCING/GAS
200/D-082-G/094-P-10/0(	PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M119634	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	200/A-083-G/094-P-10/00PRODUCING/GAS 200/B-082-G/094-P-10/00PRODUCING/GAS 200/C-054-G/094-P-10/02STD/UNK

M119634	PNG	CR	**Eff:** Nov 19, 2008	524.000	C129592 F Yes		WI	NTS 94-P-10 BLK G UNITS 76-79,
Sub: B	WI		**Exp:** Nov 18, 2018	524.000	RANCH		100.00000000	86-89
ACTIVE	62520			524.000				PNG TO BASE
	RANCH				Total Rental:	3930.00		MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH							EXCL NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
LESSOR (M)		WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M119635	PNG	CR	**Eff:** Nov 19, 2008	523.000	C129592 F Yes		WI	NTS 94-P-10 BLK J UNITS 12, 13,
Sub: A	WI		**Exp:** Nov 18, 2018	523.000	RANCH		100.00000000	22, 23, 32, 33, 42, 43
ACTIVE	62521			523.000				PNG FROM BASE JEAN_MARIE TO
	RANCH				Total Rental:	3922.50		BASE MUSKWA-OTTER_PARK-KLUA-EVIE

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M119635
Sub: A
100.00000000 RANCH

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M119636 PNG CR **Eff:** Nov 19, 2008 1,568.000 C129592 F Yes WI
Sub: A WI **Exp:** Nov 18, 2018 1,568.000 RANCH 100.00000000
ACTIVE 62522 1,568.000
RANCH Total Rental: 11760.0(
100.00000000 RANCH

NTS 94-P-10 BLK I UNITS 38-40
48-50 58-60 68-70
NTS 94-P-10 BLK J UNITS 31 41
51-55 61-65
PNG FROM BASE JEAN_MARIE TO
BASE SULPHUR_PT-KEGR-PINE_PT

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M119636	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M121122	PNG	CR	**Eff:** Mar 22, 2012	2,357.000	C129592 E	Yes	WI		NTS 94-P-10 BLK G UNITS 51, 61
Sub: A	WI		**Exp:** Mar 21, 2022	2,357.000	RANCH		100.00000000		NTS 94-P-10 BLK H UNITS 52-60,
ACTIVE	64300			2,357.000					62-70, 72-79, 82-89
	RANCH				Total Rental:	17677.5(			(RESTRICTIONS, REFER TO
100.00000000	RANCH								REMARKS)
									ALL PNG BELOW BASE (2002)
		Status		**Hectares**	**Net**		**Hectares**	**Net**	JEAN_MARIE TO BASE (15401)
									MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

---------- Related Contracts ----------

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------

200/B-089-H/094-P-10/00LIC/UNK
202/B-089-H/094-P-10/00LIC/UNK

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M121122	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M121123	PNG	CR	**Eff:** Mar 22, 2012	1,831.000	C129592 E	Yes	WI	NTS 94-P-10 BLK G UNITS 71, 81,
Sub: A	WI		**Exp:** Mar 21, 2022	1,831.000	RANCH		100.00000000	91
ACTIVE	64302			1,831.000				NTS 94-P-10 BLK H UNITS 80,
	RANCH				Total Rental:	13732.5(		90, 96-100
100.00000000	RANCH							NTS 94-P-10 BLK I UNITS 6-10,
								16-20, 26-30
	Status		**Hectares**	**Net**		**Hectares**	**Net**	NTS 94-P-10 BLK J UNITS 1, 11,
								21
								(RESTRICTIONS, REFER TO
								REMARKS)
								ALL PNG BELOW BASE JEAN_MARIE
								(20002) TO BASE (15401)
								MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I.	**Status/Type --------**
200/D-081-G/094-P-10/00	PRODUCING/GAS
202/D-071-G/094-P-10/00	PRODUCING/GAS
200/A-090-H/094-P-10/00	LIC/UNK
200/A-081-G/094-P-10/00	LIC/UNK
200/B-090-H/094-P-10/00	LIC/UNK

M121125	PNG	CR	**Eff:** Mar 22, 2012	1,568.000	C129592 E	Yes	WI	NTS 94-P-10 BLK I UNITS 32-35,
Sub: A	WI		**Exp:** Mar 21, 2022	1,045.000	RANCH		100.00000000	42-45, 52-55, 62-65
ACTIVE	64301			1,045.000				ALL PNG TO BASE (154501)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M121125
Sub: A RANCH — Total Rental: 7837.50 — MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000 RANCH — EXCL NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Related Contracts

C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M121125 PNG CR **Eff:** Mar 22, 2012 1,568.000 C129592 E Yes WI — NTS 94-P-10 BLK I UNITS 36, 37,
Sub: B WI **Exp:** Mar 21, 2022 523.000 RANCH 100.00000000 — 46, 47, 56, 57, 66, 67
ACTIVE 64301 523.000 — (RESTRICTIONS, SEE REMARKS)
RANCH — Total Rental: 3922.50 — ALL PNG BELOW BASE (20002)
100.00000000 RANCH — JEAN_MARIE TO BASE (15401)
MUSKWA-OTTER_PARK-KLUA-EVIE

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Related Contracts

C129592 E JV Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales** | PS00001 A | P&S | May 08, 2017

CROWN SLIDING SCALE | ALL | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M121125 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M121126 PNG CR **Eff:** Mar 22, 2012 1,566.000 C129592 E Yes WI
Sub: A WI **Exp:** Mar 21, 2022 522.000 RANCH 100.00000000
ACTIVE 64303 522.000
RANCH Total Rental: 3915.00
100.00000000 RANCH

NTS 94-P-10 BLK I UNITS 72-75, 82-85
ALL PNG TO BASE (15401)
MUSKWA-OTTER_PARK-KLUA-EVIE
EXCL NG IN (20002) JEAN_MARIE

Status **Hectares** **Net** **Hectares** **Net**

Related Contracts

C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE | ALL | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M121126	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M121126	PNG	CR	**Eff:** Mar 22, 2012	1,566.000	C129592 E	Yes	WI	NTS 94-P-10 BLK I UNITS 76-79,
Sub: B	WI		**Exp:** Mar 21, 2022	1,044.000	RANCH		100.00000000	86-89, 92-95
ACTIVE	64303			1,044.000				NTS 94-P-15 BLK A UNITS 2-5
	RANCH				Total Rental:	7830.00		(RESTRICTIONS, SEE REMARKS)
100.00000000	RANCH							ALL PNG BELOW BASE (20002)
								JEAN_MARIE TO BASE (15401)
	Status		**Hectares**	**Net**	**Hectares**	**Net**		MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Related Contracts

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

M121182	PNG	CR	**Eff:** May 10, 2010	2,885.000	C129592 D	Yes	WI	NTS 94-P-10 BLK A UNIT 78-80,
Sub: A	WI		**Exp:** May 09, 2020	2,885.000	RANCH		100.00000000	88-90
ACTIVE	63308			2,885.000				NTS 94-P-10 BLK B UNIT 71-77,
	RANCH				Total Rental:	21637.50		81-87, 92-97
100.00000000	RANCH							NTS 94-P-10 BLK G UNIT 2-7,
								12-17, 22-27

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M121182
Sub: A **Status** **Hectares** **Net** **Hectares** **Net**

PNG FROM BASE JEAN_MARIE (20002) TO BASE SULPHUR_PT-KEGR-PINE_PT (14002)

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------
C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
202/B-024-G/094-P-10/00 STD/UNK
200/C-093-B/094-P-10/00 PRODUCING/GAS
202/D-094-B/094-P-10/00 PRODUCING/GAS
200/D-093-B/094-P-10/00 PRODUCING/GAS
200/D-094-B/094-P-10/00 PRODUCING/GAS
200/B-024-G/094-P-10/00 STD/UNK
200/C-023-G/094-P-10/00 STD/UNK

M121282 PNG CR **Eff:** May 10, 2010 1,048.000 C129592 E Yes WI
Sub: A WI **Exp:** May 09, 2020 524.000 RANCH 100.00000000
ACTIVE 63309 524.000
RANCH Total Rental: 3930.00
100.00000000 RANCH

NTS 94-P-10 BLK G UNIT 32-35, 42-45
PNG FROM BASE JEAN_MARIE (20002) TO BASE SULPHUR_PT-KEGR-PINE_PT (14002)

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

---------- Related Contracts ----------
C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/C-033-G/094-P-10/00 STD/UNK
200/C-044-G/094-P-10/00 SUSP/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M121282 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) BC MINISTER FIN 100.00000000
Paid by: WI (C) RANCH 100.00000000

200/D-044-G/094-P-10/00 ABD/GAS
202/D-035-G/094-P-10/02 PRODUCING/GAS
200/C-045-G/094-P-10/00 PRODUCING/GAS
200/A-043-G/094-P-10/00 PRODUCING/GAS
200/B-042-G/094-P-10/00 PRODUCING/GAS
200/D-044-G/094-P-10/02 PRODUCING/GAS

M121282 PNG CR **Eff:** May 10, 2010 1,048.000 C129592 E Yes WI
Sub: B WI **Exp:** May 09, 2020 524.000 RANCH 100.00000000
ACTIVE 63309 524.000
RANCH Total Rental: 3930.00
100.00000000 RANCH

NTS 94-P-10 BLK G UNIT 54, 55, 64, 65, 76, 77, 86, 87 PNG FROM BASE MUSKWA-OTTER_PARK-KLUA-EVIE (15401) (TO BASE SULPHUR_PT-KEGR-PINE_PT (14002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) BC MINISTER FIN 100.00000000
Paid by: WI (C) RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M121507	PNG	CR	**Eff:** Mar 22, 2012	524.000	C129592 T	Yes	WI	NTS 94-P-10 BLK H UNITS 14-17,
Sub: A	WI		**Exp:** Mar 21, 2022	524.000	RANCH		100.00000000	24-27
ACTIVE	64304			524.000				(RESTRICTIONS ASSOCIATED WITH
	RANCH				Total Rental: 3930.00			THIS PARCEL- SEE REMARKS)
100.00000000	RANCH							ALL PNG BELOW BASE JEAN_MARIE
								(20002) TO BASE (15401)
	Status		**Hectares**	**Net**		**Hectares**	**Net**	MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

---------- Related Contracts ----------

C129592 T	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M122322	PNG	CR	**Eff:** Jul 14, 2010	522.000	C129592 I	Yes	WI	NTS 94-P-11 BLK J UNIT 78-80,
Sub: A	WI		**Exp:** Jul 13, 2011	522.000	RANCH		100.00000000	88-90
ACTIVE	63695		**Ext:** 58(3)(a)	522.000				NTS 94-P-11 BLK K UNIT 71, 81
	RANCH				Total Rental: 3915.00			ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH							(20002)
	Status		**Hectares**	**Net**		**Hectares**	**Net**	

Royalty / Encumbrances

---------- Related Contracts ----------

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	200/B-089-J/094-P-11/00 STD/UNK
		Roy Percent:					
		Deduction: STANDARD					
M122322	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M122344	PNG	CR	**Eff:** Jul 14, 2010	262.000	C129592 I Yes		WI		NTS 94-P-11 BLK F UNITS 76, 77,
Sub: A	WI		**Exp:** Jul 13, 2010	262.000	RANCH		100.00000000		86, 87
ACTIVE	63450		**Ext:** 58(3)(a)	262.000					
	RANCH				Total Rental:	1965.00			ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH								

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-076-F/094-P-11/02 STD/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M122344	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M123054	PNG	CR	**Eff:** Jun 24, 2010	260.000	C129592 U Yes	WI	NTS 94-P-15 BLK D UNIT 072,
Sub: A	WI		**Exp:** Jun 23, 2020	260.000	RANCH	100.00000000	073, 082, 083
ACTIVE	62982			260.000			(RESTRICTIONS ASSOCIATED WITH
	RANCH				Total Rental: 1950.00		THIS PARCEL- SEE REMARKS)
100.00000000	RANCH						PNG BELOW BASE JEAN_MARIE (20002)

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------

C129592 U	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

M124154	PNG	CR	**Eff:** Apr 10, 2001	263.000	C129592 B Yes	WI	NTS 94-P-06 BLK J UNIT 100
Sub: A	WI		**Exp:** Apr 09, 2011	263.000	RANCH	100.00000000	NTS 94-P-06 BLK K UNIT 91
ACTIVE	64360		**Ext:** 58(3)(a)	263.000			NTS 94-P-11 BLK B UNIT 10
	RANCH				Total Rental: 1972.50		NTS 94-P-11 BLK C UNIT 1
100.00000000	RANCH						ALL PNG TO BASE JEAN_MARIE

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M124154
Sub: A **Status** **Hectares** **Net** **Hectares** **Net** (RESTRICTIONS APPLY)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

M124466 PNG CR **Eff:** Aug 16, 2012 4,464.000 C129592 C Yes WI
Sub: A WI **Exp:** Aug 15, 2022 263.000 RANCH 100.00000000
ACTIVE 64527 263.000
RANCH Total Rental: 1972.50
100.00000000 RANCH

NTS 94-P-9 BLK D UNIT 38, 39, 48, 49
PNG TO BASE (14002)
SULPHUR_PT-KEGR-PINE_PT

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

---------- Related Contracts ----------
C129592 C JV Sep 23, 2010
PS00001 A P&S May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M124466 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M124466 PNG CR **Eff:** Aug 16, 2012 4,464.000 C129592 C Yes WI
Sub: B WI **Exp:** Aug 15, 2022 1,575.000 RANCH 100.00000000
ACTIVE 64527 1,575.000
RANCH Total Rental: 11812.5(
100.00000000 RANCH

NTS 94-P-9 BLK D UNIT 58, 59, 68, 69, 78-80, 88-90
NTS 94-P-10 BLK A UNIT 34, 35, 44, 45, 52, 53, 56, 57, 62, 63, 66, 67, 71, 81
PNG FROM BASE (20002)
JEAN_MARIE TO BASE (14002)
SULPHUR_PT-KEGR-PINE_PT

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

---------- Related Contracts ----------

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------

200/D-045-A/094-P-10/00STD/UNK
202/A-034-A/094-P-10/02STD/UNK
202/B-086-A/094-P-10/00SUSP/UNK
200/A-034-A/094-P-10/00SUSP/UNK
200/B-034-A/094-P-10/00LIC/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M124466	PNG	CR	**Eff:** Aug 16, 2012	4,464.000	C129592 C	Yes	WI	NTS 94-P-9 BLK D UNIT 40, 50,
Sub: C	WI		**Exp:** Aug 15, 2022	2,626.000	RANCH		100.00000000	60, 70
ACTIVE	64527			2,626.000				NTS 94-P-10 BLK A UNIT 31-33,
	RANCH				Total Rental: 19695.0(			36-39, 41-43, 46-49, 51, 54,
100.00000000	RANCH							55, 58, 59, 61, 64, 65, 68, 69,
								72-77, 82-87
	Status		**Hectares**	**Net**	**Hectares**	**Net**		ALL PNG FROM BASE (20002)
								JEAN_MARIE TO BASE (15401)
								MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Related Contracts

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.	Status/Type
200/A-035-A/094-P-10/00	SUSP/UNK
200/B-085-A/094-P-10/00	SUSP/UNK
200/B-033-A/094-P-10/00	SUSP/UNK
200/D-085-A/094-P-10/00	SUSP/UNK
200/A-086-A/094-P-10/00	STD/UNK
200/C-033-A/094-P-10/00	LIC/UNK

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M124471	PNG	CR	**Eff:** Aug 16, 2012	2,603.000	C129592 L	Yes	WI	NTS 94-P-16 BLK C UNIT 80, 90
Sub: A	WI		**Exp:** Aug 15, 2022	260.000	RANCH		100.00000000	NTS 94-P-16 BLK D UNIT 71, 81
ACTIVE	64521			260.000				
	RANCH				Total Rental: 1950.00			
100.00000000	RANCH							
	Status		**Hectares**	**Net**	**Hectares**	**Net**		
								ALL PNG TO BASE (15401)
								MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts		
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	C129592 L	JV	Sep 23, 2010
		Roy Percent:					PS00001 A	P&S	May 08, 2017
		Deduction: STANDARD							
M124471	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**			
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**			
		Other Percent:		**Min:**		**Prod/Sales:**			

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M124471	PNG	CR	**Eff:** Aug 16, 2012	2,603.000	C129592 L Yes		WI		NTS 94-P-16 BLK C UNIT 100
Sub: B	WI		**Exp:** Aug 15, 2022	2,343.000	RANCH		100.00000000		NTS 94-P-16 BLK D UNIT 72-75,
ACTIVE	64521			2,343.000					82-85, 91-95
	RANCH				Total Rental:	17572.5(			NTS 94-P-16 BLK E UNIT 1-5,
100.00000000	RANCH								11-17, 21-27
									NTS 94-P-16 BLK F UNIT 10, 20,
		Status		**Hectares**	**Net**	**Hectares**		**Net**	30
									ALL PNG FROM BASE (20002)
									JEAN_MARIE TO BASE (15401)
									MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	C129592 L	JV	Sep 23, 2010
Roy Percent:					PS00001 A	P&S	May 08, 2017
Deduction: STANDARD							
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**	**Well U.W.I.**		**Status/Type**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	200/B-026-E/094-P-16/00		STD/UNK
Other Percent:		**Min:**		**Prod/Sales:**			

Paid to: LESSOR (M) — **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M124471	B	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M124472	PNG	CR	**Eff:** Aug 16, 2012	3,380.000	C129592 L Yes	WI	NTS 94-P-15 BLK H UNITS 11, 21,
Sub: A	WI		**Exp:** Aug 15, 2022	1,560.000	RANCH	100.00000000	31, 41, 51, 61
ACTIVE	64522			1,560.000			NTS 94-P-16 BLK E UNITS 20,
	RANCH				Total Rental: 11700.0(		30, 31-33, 40, 41-43, 50, 52,
100.00000000	RANCH						53, 60, 62, 63, 70
							NTS 94-P-16 BLK F UNITS 40, 50

Status	Hectares	Net	Hectares	Net

ALL PNG BELOW BASE (20002)
JEAN_MARIE TO BASE (15401)
MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

---------- Related Contracts ----------

C129592 L	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

M124472	PNG	CR	**Eff:** Aug 16, 2012	3,380.000	C129592 L Yes	WI	NTS 94-P-16 BLK E UNIT 18, 19,
Sub: B	WI		**Exp:** Aug 15, 2022	1,820.000	RANCH	100.00000000	28, 29, 34-39, 44-49, 54-59,
ACTIVE	64522			1,820.000			64-69
	RANCH				Total Rental: 13650.0(		ALL PNG BELOW BASE (20002)
100.00000000	RANCH						JEAN_MARIE TO BASE (14003)
							SULPHUR_PT-KEGR-PINE_PT

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M124472
Sub: B

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000		RANCH	100.00000000	

Related Contracts

C129592 L	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.	Status/Type
200/C-036-E/094-P-16/00	STD/UNK

M124475 PNG CR **Eff:** Aug 16, 2012 1,569.000 C129592 E Yes WI
Sub: A WI **Exp:** Aug 15, 2022 262.000 RANCH 100.00000000
ACTIVE 64513 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-10 BLK I UNITS 14, 15, 24, 25
ALL PNG TO BASE SULPHUR_PT-KEGR-PINE_PT EXCL NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Related Contracts

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.	Status/Type
200/B-025-I/094-P-10/00	STD/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M124475 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M124475 PNG CR **Eff:** Aug 16, 2012 1,569.000 C129592 E Yes WI
Sub: B WI **Exp:** Aug 15, 2022 1,307.000 RANCH 100.00000000
ACTIVE 64513 1,307.000
RANCH Total Rental: 9802.50
100.00000000 RANCH

NTS 94-P-09 BLK E UNITS 100
NTS 94-P-09 BLK L UNITS 10, 20, 30
NTS 94-P-10 BLK H UNITS 91-95
NTS 94-P-10 BLK I UNITS 1-5, 11-13, 21-23
ALL PNG BELOW BASE (20002)
JEAN_MARIE TO BASE (14002)
SULPHUR_PT-KEGR-PINE_PT

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

---------- Related Contracts ----------

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M124482	PNG	CR	**Eff:** Aug 16, 2012	2,869.000	C129592 D	Yes	WI	NTS 94-P-9 BLK K UNIT 100
Sub: A	WI		**Exp:** Aug 15, 2022	2,608.000	RANCH		100.00000000	NTS 94-P-9 BLK L UNIT 91-93
ACTIVE	64414			2,608.000				NTS 94-P-16 BLK C UNIT 10, 20,
	RANCH				Total Rental:	19560.0(		30, 40, 50, 60, 70
100.00000000	RANCH							NTS 94-P-16 BLK D UNIT 1-3,
								11-15, 21-25, 31-35, 41-45,
	Status		**Hectares**	**Net**		**Hectares**	**Net**	51-53, 61-63
								ALL PNG TO BASE
								MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

---------- Related Contracts ----------

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M124482	PNG	CR	**Eff:** Aug 16, 2012	2,869.000	C129592 D	Yes	WI	NTS 94-P-9 BLK L UNIT 94, 95
Sub: B	WI		**Exp:** Aug 15, 2022	261.000	RANCH		100.00000000	NTS 94-P-16 BLK D UNIT 4, 5
ACTIVE	64414			261.000				ALL PNG FROM BASE JEAN_MARIE TO
	RANCH				Total Rental:	1957.50		BASE MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH							
	Status		**Hectares**	**Net**		**Hectares**	**Net**	

---------- Related Contracts ----------

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M124482	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M124483	PNG	CR	**Eff:** Aug 16, 2012	1,828.000	C129592 D	Yes	WI		NTS 94-P-9 BLK L UNIT 54-57,
Sub: A	WI		**Exp:** Aug 15, 2022	1,045.000	RANCH		100.00000000		64-67, 74-77, 84-87
ACTIVE	64413			1,045.000					ALL PNG TO BASE
	RANCH				Total Rental:	7837.50			SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH								

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/D-077-L/094-P-09/00 STD/UNK
200/B-056-L/094-P-09/00 STD/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M124483	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M124483	PNG	CR	**Eff:** Aug 16, 2012	1,828.000	C129592 D	Yes	WI	NTS 94-P-9 BLK L UNIT 78-80,
Sub: B	WI		**Exp:** Aug 15, 2022	522.000	RANCH		100.00000000	88-90
ACTIVE	64413			522.000				NTS 94-P-10 BLK I UNIT 71, 81
	RANCH				Total Rental:	3915.00		ALL PNG TO BASE
100.00000000	RANCH							SULPHUR_PT-KEGR-PINE_PT
								EXCL NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
LESSOR (M)		WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

---------- Related Contracts ----------

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

M124483	PNG	CR	**Eff:** Aug 16, 2012	1,828.000	C129592 D	Yes	WI	NTS 94-P-9 BLK L UNIT 96, 97
Sub: C	WI		**Exp:** Aug 15, 2022	261.000	RANCH		100.00000000	NTS 94-P-16 BLK D UNIT 6, 7
ACTIVE	64413			261.000				ALL PNG FROM BASE JEAN_MARIE TO
	RANCH				Total Rental:	1957.50		BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH							

---------- Related Contracts ----------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M124483
Sub: C

Status	Hectares	Net	Hectares	Net

C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M124484 PNG CR **Eff:** Aug 16, 2012 2,351.000 C129592 D Yes WI
Sub: A WI **Exp:** Aug 15, 2022 1,045.000 RANCH 100.00000000
ACTIVE 64412 1,045.000
RANCH Total Rental: 7837.50
100.00000000 RANCH

NTS 94-P-9 BLK K UNIT 60, 70, 80, 90
NTS 94-P-9 BLK L UNIT 51-53, 61-63, 71-73, 81-83

PNG TO BASE MUSKWA-OTTER_PARK-KLUA-EVIE

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

---------- Related Contracts ----------
C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M124484 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M124484 PNG CR **Eff:** Aug 16, 2012 2,351.000 C129592 D Yes WI
Sub: B WI **Exp:** Aug 15, 2022 522.000 RANCH 100.00000000
ACTIVE 64412 522.000
RANCH Total Rental: 3915.00
100.00000000 RANCH

NTS 94-P-9 BLK L UNIT 98-100
NTS 94-P-10 BLK I UNIT 91
NTS 94-P-15 BLK A UNIT 1
NTS 94-P-16 BLK D UNIT 8-10
PNG FROM BASE JEAN_MARIE TO
BASE MUSKWA-OTTER_PARK-KLUA-EVIE

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M124484	PNG	CR	**Eff:** Aug 16, 2012	2,351.000	C129592 D	Yes	WI	NTS 94-P-9 BLK L UNIT 38, 39,
Sub: C	WI		**Exp:** Aug 15, 2022	523.000	RANCH		100.00000000	48, 49, 58, 59, 68, 69
ACTIVE	64412			523.000				
	RANCH				Total Rental: 3922.50			PNG TO BASE
100.00000000	RANCH							MUSKWA-OTTER_PARK-KLUA-EVIE
								EXCL NG IN
	Status		**Hectares**	**Net**		**Hectares**	**Net**	SULPHUR_PT-KEGR-PINE_PT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M124484	PNG	CR	**Eff:** Aug 16, 2012	2,351.000	C129592 D	Yes	WI	NTS 94-P-9 BLK L UNIT 60, 70
Sub: D	WI		**Exp:** Aug 15, 2022	261.000	RANCH		100.00000000	NTS 94-P-10 BLK I UNIT 51, 61
ACTIVE	64412			261.000				
	RANCH				Total Rental: 1957.50			PNG TO BASE
100.00000000	RANCH							MUSKWA-OTTER_PARK-KLUA-EVIE
								EXCL NG IN JEAN_MARIE
								EXCL NG IN
	Status		**Hectares**	**Net**		**Hectares**	**Net**	SULPHUR_PT-KEGR-PINE_PT

Royalty / Encumbrances

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M124484	D	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M51592	PNG	CR	**Eff:** May 18, 1981	261.000	C103763 A No	BPO	APO	NTS 94-P-15 BLK D UNITS 14-15,
Sub: A	WI		**Exp:** May 17, 1991	261.000	RANCH	100.00000000	50.00000000	24-25
ACTIVE	12301		**Ext:** 58(3)(a)	261.000	PRAIRIESKY ROYA		30.00000000	ALL PNG TO BASE SHUNDA
	RANCH				CANPAR HOLDINGS		18.08750000	
100.00000000	CANADIAN NTRL R				TERRA ENERGY		1.91250000	

Total Rental: 1957.50

---------- Related Contracts ----------

C103763 A	JOA	Aug 17, 1989
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/D-015-D/094-P-15/00ABD/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C103763 A	GROSS OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		**Min Pay:** 7.00/1000M3		**Prod/Sales:**
	S/S OIL: Min: 5.00000000	**Max:** 15.00000000	**Div:** 1/23.8365		**Prod/Sales:**
	Other Percent:		**Min:**		**Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: GORPD (C)

PRAIRIESKY ROYA	60.00000000
CANPAR HOLDINGS	36.17600000
TERRA ENERGY	3.82400000

Paid by: BPO (C)

RANCH	100.00000000

M51592 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)

BC MINISTER FIN	100.00000000

Paid by: BPO (C)

RANCH	100.00000000

M51592	PNG	CR	**Eff:** May 18, 1981	1,043.000	C103764 B No		WI		NTS 94-P-15 BLK D UNITS
Sub: B	WI		**Exp:** May 17, 1991	1,043.000	RANCH		25.00000000		12-13,16-17,
ACTIVE	12301		**Ext:** 58(3)(a)	260.750	CANPAR HOLDINGS		5.25045000		22-23,26-27,32-33,36-37,42-43,46
	CDN NATURAL RES				TALLAHASSEE RES		0.95625000		-47
100.00000000	CANADIAN NTRL R				CANADIAN NTRL R		68.79330000		ALL PNG TO BASE SHUNDA

Total Rental: 7822.50

Related Contracts

C103764 B	FO	Aug 13, 1979
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M51592	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	25.00000000
		CANPAR HOLDINGS	5.25045000
		TALLAHASSEE RES	0.95625000
		CANADIAN NTRL R	68.79330000

M51592	PNG	CR	**Eff:**	May 18, 1981	521.000	C103764 C No	WI	NTS 94-P-15 BLK D UNITS 52-53,
Sub: C	WI		**Exp:**	May 17, 1991	521.000	RANCH	25.00000000	56-57, 62-63,66-67
ACTIVE	12301		**Ext:**	58(3)(a)	130.250	CANPAR HOLDINGS	5.25045000	ALL PNG TO BASE BANFF
	CDN NATURAL RES					TALLAHASSEE RES	0.95625000	
100.00000000	CANADIAN NTRL R					CANADIAN NTRL R	68.79330000	

Total Rental: 3907.50

---------- Related Contracts ----------

C103764 C	FO	Aug 13, 1979
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M51592 C

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 25.00000000
CANPAR HOLDINGS 5.25045000
TALLAHASSEE RES 0.95625000
CANADIAN NTRL R 68.79330000

M51592 PNG CR **Eff:** May 18, 1981 261.000 C103764 A No WI
Sub: D WI **Exp:** May 17, 1991 261.000 RANCH 25.00000000
ACTIVE 12301 **Ext:** 58(3)(a) 65.250 FREEHOLD 2.89845000
CDN NATURAL RES TERRA ENERGY 0.95625000
100.00000000 CANADIAN NTRL R CANADIAN NTRL R 71.14530000

Total Rental: 1957.50

NTS 94-P-15 BLK D UNITS
54-55,64-65
ALL PNG TO BASE BANFF

---------- Related Contracts ----------

C103764 A	FO	Aug 13, 1979
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M51592 D

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)

RANCH	25.00000000
FREEHOLD	2.89845000
TERRA ENERGY	0.95625000
CANADIAN NTRL R	71.14530000

M51592 PNG CR **Eff:** May 18, 1981 261.000 WI
Sub: E NWI **Exp:** May 17, 1991 261.000 CANADIAN NTRL R 100.00000000
ACTIVE 12301 **Ext:** 58(3)(a) 0.000
CDN NATURAL RES Total Rental: 1957.50
100.00000000 CANADIAN NTRL R

NTS 94-P-15 BLK D UNITS
34,35,44,45,54,55,64,65
ALL PNG FROM TOP SURFACE TO
BASE JEAN_MARIE

---------- Related Contracts ----------
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (M)
CANADIAN NTRL R 100.00000000

M51607 NG CR **Eff:** Nov 17, 1982 261.260 C100063 F Yes WI
NTS 94-P-09 BLK L UNITS 60, 70

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
M51607						
Sub: A	WI	**Exp:** Nov 16, 1992	261.260	RANCH	38.75000000	NTS 94-P-10 BLK I UNITS 51, 61
ACTIVE	13102	**Ext:** 58(3)(a)	101.238	CNR STREET	37.50000000	NG IN
	CDN NATURAL RES			TALLAHASSEE RES	12.50000000	SULPHUR_PT-KEGR-PINE_PT("E")
100.00000000	CDN NATURAL RES			CREW ENERGY	11.25000000	

Total Rental: 1959.45

Related Contracts

C100063 F	JOA	Nov 17, 1976
C111367 B	TRUST	Nov 28, 2005
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	50.00000000
		CNR STREET	37.50000000
		TALLAHASSEE RES	12.50000000

M51607	NG	CR	**Eff:** Nov 17, 1982	1,045.180	C110666 D Yes		POOLED	NTS 94-P-10 BLK I UNITS 32, 33,
Sub: B	WI		**Exp:** Nov 16, 1992	1,045.180	RANCH		33.97245200	34, 35, 42, 43, 44, 45
ACTIVE	13102		**Ext:** 58(3)(a)	355.073	CNR STREET		66.02754800	NTS 94-P-10 BLK I UNITS 52,
	CNR STREET							53, 62, 63, 72, 73, 82, 83

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51607
Sub: B
100.00000000 CDN NATURAL RES Total Rental: 7838.85

NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C109497 F	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing

---------- Related Contracts ----------

C109497 F	FI	Jan 30, 1990
C110666 D	POOL	Sep 01, 2003
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51607 B

Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M51607 NG CR **Eff:** Nov 17, 1982 261.120 C100063 L Yes WI
Sub: C WI **Exp:** Nov 16, 1992 261.120 RANCH 50.00000000
ACTIVE 13102 **Ext:** 58(3)(a) 130.560 CNR STREET 37.50000000
CDN NATURAL RES TALLAHASSEE RES 12.50000000
100.00000000 CDN NATURAL RES

Total Rental: 1958.40

NTS 94-P-09 BLK L UNITS 78, 79, 88, 89
NG IN JEAN_MARIE ("A")

---------- Related Contracts ----------

C100063 L	JOA	Nov 17, 1976
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 50.00000000
CNR STREET 37.50000000
TALLAHASSEE RES 12.50000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M51607	NG	CR	260.660	C129592 F	Yes	WI	NTS 94-P-09 BLK L UNIT 80, 90
Sub: D	WI	**Eff:** Nov 17, 1982	260.660	RANCH		100.00000000	NTS 94-P-10 BLK I UNIT 71, 81
ACTIVE	13102	**Exp:** Nov 16, 1992	260.660				
	CDN NATURAL RES	**Ext:** 58(3)(a)		Total Rental: 1954.95			NG IN JEAN_MARIE
100.00000000	CDN NATURAL RES						

Status	Hectares	Net	Hectares	Net

Related Contracts

C109497 A	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD	27.50000000
3147479 CDA INC	35.00000000
PRAIRIESKY ROYA	37.50000000

Paid by: GORBY (C)

RANCH	100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51607 D

Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M51607 D **Paid to:** LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M51607 NG CR **Eff:** Nov 17, 1982 522.780 C110666 E Yes POOLED
Sub: E WI **Exp:** Nov 16, 1992 522.780 RANCH 33.97245200
ACTIVE 13102 **Ext:** 58(3)(a) 177.601 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES Total Rental: 3920.85

NTS 94-P-10 BLK I UNITS 14, 15, 24, 25
NTS 94-P-10 BLK I UNITS 54, 55, 64, 65

NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 27.50000000
3147479 CDA INC 35.00000000
FREEHOLD 37.50000000

Paid by: GORBY (C)
RANCH 43.85632900
CANADIAN NTRL R 56.14367100

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

---------- Related Contracts ----------

C109497 L	FI	Jan 30, 1990
C110666 E	POOL	Sep 01, 2003
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I.	Status/Type --------
200/A-025-I/094-P-10/00	SUSP/GAS
200/C-054-I/094-P-10/00	PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51607 E GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE — ALL — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M51607 E

Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M51679 PNG CR **Eff:** Nov 17, 1981 261.000 C100063 E Yes WI
Sub: A WI **Exp:** Nov 16, 1991 261.000 RANCH 50.00000000
ACTIVE 12675 **Ext:** 58(3)(a) 130.500 CNR STREET 37.50000000
CDN NATURAL RES TALLAHASSEE RES 12.50000000
100.00000000 CDN NATURAL RES

Total Rental: 1957.50

NTS 94-P-9 BLK L UNITS 94, 95, 96, 97
ALL PNG TO BASE JEAN_MARIE

Related Contracts

C100063 E	JOA	Nov 17, 1976
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: — **Min Pay:** — **Prod/Sales:**
S/S OIL: Min: — **Max:** — **Div:** — **Prod/Sales:**
Other Percent: — **Min:** — **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M51679 A

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 50.00000000
CNR STREET 37.50000000
TALLAHASSEE RES 12.50000000

M51680 PNG CR
Sub: A WI
ACTIVE 12677
CDN NATURAL RES
100.00000000 CDN NATURAL RES

Eff: Nov 17, 1981 261.000
Exp: Nov 16, 1991 261.000
Ext: 58(3)(a) 130.500

C100063 A Yes WI
RANCH 50.00000000
CNR STREET 37.50000000
TALLAHASSEE RES 12.50000000

Total Rental: 1957.50

NTS 94-P-09 BLK L UNITS 40,50,
NTS 94-P-10 BLK I UNITS 31,41
ALL PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C100063 A	JOA	Nov 17, 1976
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 50.00000000
CNR STREET 37.50000000
TALLAHASSEE RES 12.50000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M51680	PNG	CR	261.000	C100063 D	Yes	WI	NTS 94-P-09 BLK L UNITS 40,50,
Sub: B	WI	**Eff:** Nov 17, 1981	261.000	RANCH		38.75000000	NTS 94-P-10 BLK I UNITS 31,41
ACTIVE	12677	**Exp:** Nov 16, 1991	261.000	CNR STREET		37.50000000	ALL PNG FROM BASE JEAN_MARIE
	CDN NATURAL RES	**Ext:** 58(3)(a)	101.138	TALLAHASSEE RES		12.50000000	TO BASE PINE_POINT
100.00000000	CDN NATURAL RES	**Count Acreage =** No		CREW ENERGY		11.25000000	(SULPHUR PT- KEG RIVER-PINE PT)
				Total Rental: 0.00			

---------- Related Contracts ----------

C100063 D	JOA	Nov 17, 1976
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	38.75000000
		CNR STREET	37.50000000
		TALLAHASSEE RES	12.50000000
		CREW ENERGY	11.25000000

M51763	PNG	CR	261.000	C129592 J	Yes	WI	NTS 94-P-11 BLK J UNITS 92,93;
Sub: A	WI	**Eff:** Nov 30, 1994	261.000	RANCH		100.00000000	NTS 94-P-14 BLK B UNITS 02,03
ACTIVE	44950	**Exp:** Nov 29, 2004	261.000				ALL PNG TO BASE JEAN_MARIE
	RANCH	**Ext:** 58(3)(a)		Total Rental: 1957.50			

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M51763
Sub: A
100.00000000 RANCH

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------
C129592 J JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/C-092-J/094-P-11/02 PRODUCING/GAS
200/D-092-J/094-P-11/00 PRODUCING/GAS

M51764 PNG CR **Eff:** Nov 30, 1994 261.000 C129592 I Yes WI
Sub: A WI **Exp:** Nov 29, 2004 261.000 RANCH 100.00000000
ACTIVE 44951 **Ext:** 58(3)(a) 261.000
RANCH Total Rental: 1957.50
100.00000000 RANCH

NTS 94-P-11 BLK I UNITS 100;
NTS 94-P-11 BLK J UNITS 091;
NTS 94-P-14 BLK A UNITS 010;
NTS 94-P-14 BLK B UNITS 001
ALL PNG TO BASE JEAN_MARIE

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

---------- Related Contracts ----------
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/B-010-A/094-P-14/02PRODUCING/GAS
		Roy Percent:					200/C-100-I/094-P-11/00 PRODUCING/GAS
		Deduction: STANDARD					
M51764	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M51828	PNG	CR	**Eff:** Nov 17, 1982	261.000	C100063 C Yes	WI		NTS 94-P-09 BLK L UNITS 38, 39,
Sub: A	WI		**Exp:** Nov 16, 1992	261.000	RANCH	48.12500000		48, 49
ACTIVE	42268		**Ext:** 58(3)(a)	125.606	TALLAHASSEE RES	12.50000000		NG IN (14003)
	CREW ENERGY				CREW ENERGY	39.37500000		SULPHUR_PT-KEGR-PINE_PT
100.00000000	CREW ENERGY							

Total Rental: 1957.50

Related Contracts

C100063 C	JOA	Nov 17, 1976
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M51828 A

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 48.12500000
TALLAHASSEE RES 12.50000000
CREW ENERGY 39.37500000

M52147 PNG CR **Eff:** Apr 28, 1982 131.000 C129592 E Yes WI
Sub: A WI **Exp:** Apr 27, 1992 131.000 RANCH 100.00000000
ACTIVE 12842 **Ext:** 58(3)(a) 131.000
RANCH Total Rental: 982.50
100.00000000 RANCH

NTS 94-P-10 BLK J UNITS 20,30
ALL PNG TO BASE JEAN_MARIE
(20002)

---------- Related Contracts ----------

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-011-K/094-P-10/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M52147 PNG CR **Eff:** Apr 28, 1982 131.000 C129592 F Yes WI
Sub: B WI **Exp:** Apr 27, 1992 131.000 RANCH 100.00000000

NTS 94-P-10 BLK K UNITS 11,21
ALL PNG TO BASE JEAN_MARIE

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M52147
Sub: B
ACTIVE 12842 **Ext:** 58(3)(a) 131.000
RANCH Total Rental: 982.50
100.00000000 RANCH

(20002)

---------- Related Contracts ----------
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/A-011-K/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52148 PNG CR **Eff:** Apr 28, 1982 261.000 C129592 E Yes WI
Sub: A WI **Exp:** Apr 27, 1992 261.000 RANCH 100.00000000
ACTIVE 12841 **Ext:** 58(3)(a) 261.000
RANCH Total Rental: 1957.50
100.00000000 RANCH

NTS 94-P-10 BLK J UNITS 40,50
NTS 94-P-10 BLK K UNITS 31,41
ALL PNG TO BASE JEAN_MARIE
(20002)

---------- Related Contracts ----------
C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M52148 A

Royalty / Encumbrances

-------- **Well U.W.I.** **Status/Type** --------
200/A-041-K/094-P-10/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M52149 PNG CR **Eff:** Apr 28, 1982 261.000 C129592 L Yes WI
Sub: A WI **Exp:** Apr 27, 1992 261.000 RANCH 100.00000000
ACTIVE 12839 **Ext:** 58(3)(a) 261.000
RANCH Total Rental: 1957.50
100.00000000 RANCH

NTS 94-P-15 BLK B UNITS 14-15, 24-25
ALL PNG TO BASE JEAN_MARIE (20002)

---------- **Related Contracts** ----------
C129592 L JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M52151 PNG CR **Eff:** May 13, 1979 522.000 C129592 F Yes WI
Sub: A WI **Exp:** May 12, 1989 522.000 RANCH 100.00000000
ACTIVE 10300 **Ext:** 58(3)(a) 522.000
CANADIAN NTRL R Total Rental: 3915.00
100.00000000 RANCH

NTS 94-P-10 BLK J UNITS 72, 73, 82, 83, 92, 93
NTS 94-P-15 BLK B UNITS 2, 3
ALL PNG TO TOP JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C109497 H	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 H	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 27.50000000
3147479 CDA INC 35.00000000
FREEHOLD 37.50000000

Paid by: GORBY (C)
RANCH 100.00000000

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR		DOI Code		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M52151 A

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Roy Percent:
Deduction: UNKNOWN

M52151 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) BC MINISTER FIN 100.00000000
Paid by: WI (C) RANCH 100.00000000

M52151 PNG CR **Eff:** May 13, 1979 261.000 C103760 D Yes WI
Sub: B WI **Exp:** May 12, 1989 0.000 RANCH 51.25000000
ACTIVE 10300 **Ext:** 58(3)(a) 0.000 CANADIAN NTRL R 37.50000000
RANCH CREW ENERGY 11.25000000
100.00000000 RANCH **Count Acreage =** No

Total Rental: 0.00

NTS 94-P-10 BLK J UNITS 72, 73, 82, 83
ALL PNG FROM BASE JEAN_MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT

---------- Related Contracts ----------

C103760 D	JOA	Dec 01, 1971
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) BC MINISTER FIN 100.00000000
Paid by: WI (C) RANCH 51.25000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M52151	B			CANADIAN NTRL R CREW ENERGY	37.50000000 11.25000000		

M52151	PNG	CR	**Eff:** May 13, 1979	261.000	C110666 H	Yes	POOLED	NTS 94-P-10 BLK J UNITS 92, 93
Sub: C	WI		**Exp:** May 12, 1989	261.000	RANCH		33.97245200	NTS 94-P-15 BLK B UNITS 2, 3
ACTIVE	10300 CNR STREET		**Ext:** 58(3)(a)	88.668	CNR STREET		66.02754800	PNG IN JEAN_MARIE
100.00000000	RANCH		**Count Acreage =** No		Total Rental:	0.00		

---------- Related Contracts ----------

C109497 L	FI	Jan 30, 1990
C110666 H	POOL	Sep 01, 2003
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD	200/C-092-J/094-P-10/00	SUSP/GAS

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52151 C GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE — ALL — Y — N — 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M52151 C

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M52151 PNG CR **Eff:** May 13, 1979 261.000 C110666 I Yes POOLED
Sub: D WI **Exp:** May 12, 1989 261.000 RANCH 33.97245200
ACTIVE 10300 **Ext:** 58(3)(a) 88.668 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH **Count Acreage =** No Total Rental: 0.00

NTS 94-P-10 BLK J UNITS 72, 73, 82, 83
PNG IN JEAN_MARIE

Related Contracts

C109497 O	FI	Jan 30, 1990
C110666 I	POOL	Sep 01, 2003
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 O	GROSS OVERRIDING ROYALTY	ALL	Y	N	93.75000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
Paid by: GORBY (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M52151	D	OBSIDIAN LTD	27.50000000	RANCH	43.85632900		
		3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100		
		FREEHOLD	37.50000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M52151 D other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M52152 PNG CR **Eff:** May 13, 1979 391.500 C129592 F Yes WI NTS 94-P-15 BLK A UNITS
Sub: A WI **Exp:** May 12, 1989 391.500 RANCH 100.00000000 17-19,27-29
ACTIVE 10301 **Ext:** 58(3)(a) 391.500 ALL PNG TO TOP JEAN_MARIE
CDN NATURAL RES Total Rental: 2936.25
100.00000000 RANCH

Related Contracts

C109497 A	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C109497 A GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:
Deduction: YES

M52152 A
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C) **Paid by:** GORBY (C)

OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
PRAIRIESKY ROYA	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 A

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M52152 PNG CR **Eff:** May 13, 1979 261.000 C129592 F Yes WI
Sub: B WI **Exp:** May 12, 1989 261.000 RANCH 100.00000000
ACTIVE 10301 **Ext:** 58(3)(a) 261.000
CDN NATURAL RES Total Rental: 0.00
100.00000000 RANCH **Count Acreage =** No

NTS 94-P-10 BLK I UNITS 98-99
NTS 94-P-15 BLK A UNITS 8-9
ALL PNG TO TOP JEAN_MARIE

---------- **Related Contracts** ----------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152
Sub: B

Status	Hectares	Net	Hectares	Net			
					C109497 A	FI	Jan 30, 1990
					C129592 F	JV	Sep 23, 2010
					PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
PRAIRIESKY ROYA	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 B Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M52152	PNG	CR	**Eff:** May 13, 1979	261.000	C103760 B Yes		WI	NTS 94-P-10 BLK I UNITS 98, 99
Sub: C	WI		**Exp:** May 12, 1989	261.000	RANCH		51.25000000	NTS 94-P-15 BLK A UNITS 8, 9
ACTIVE	10301		**Ext:** 58(3)(a)	133.763	CANADIAN NTRL R		37.50000000	ALL PNG FROM BASE JEAN_MARIE TO
	RANCH				CREW ENERGY		11.25000000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH							
					Total Rental: 1957.50			

Related Contracts

C103760 B	JOA	Dec 01, 1971
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	51.25000000
		CANADIAN NTRL R	37.50000000
		CREW ENERGY	11.25000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M52152	PNG	CR	**Eff:** May 13, 1979	391.500	C129592 F Yes		WI	NTS 94-P-10 BLK I UNITS
Sub: D	WI		**Exp:** May 12, 1989	391.500	RANCH		100.00000000	78,79,88,89
ACTIVE	10301		**Ext:** 58(3)(a)	391.500				ALL PNG TO TOP JEAN_MARIE
	CDN NATURAL RES				Total Rental: 2936.25			
100.00000000	RANCH							

Related Contracts

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152
Sub: D

Status	Hectares	Net	Hectares	Net			
					C109497 H	FI	Jan 30, 1990
					C129592 F	JV	Sep 23, 2010
					PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 H	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 D

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M52152	PNG	CR	391.500	C110666 H	Yes	POOLED	NTS 94-P-10 BLK I UNITS 78, 79,
Sub: E	WR	**Eff:** May 13, 1979	391.500	RANCH		33.97245200	88, 89
ACTIVE	10301	**Exp:** May 12, 1989	133.002	CNR STREET		66.02754800	PNG IN JEAN_MARIE
	CDN NATURAL RES	**Ext:** 58(3)(a)					
100.00000000	RANCH	**Count Acreage =** No		Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net

Related Contracts

C109497 S	FI	Jan 30, 1990
C110666 H	POOL	Sep 01, 2003
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C109497 S	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD	200/A-089-I/094-P-10/00	PRODUCING/GAS

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 E

Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M52152 E

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M52152 PNG CR **Eff:** May 13, 1979 261.000 C110666 A Yes POOLED NTS 94-P-10 BLK I UNITS 98-99
Sub: F WI **Exp:** May 12, 1989 261.000 RANCH 33.97245200 NTS 94-P-15 BLK A UNITS 8-9
ACTIVE 10301 CNR STREET **Ext:** 58(3)(a) 88.668 CNR STREET 66.02754800 PNG IN JEAN_MARIE
100.00000000 RANCH **Count Acreage =** No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net

Related Contracts

C109497 F	FI	Jan 30, 1990
C110666 A	POOL	Sep 01, 2003
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 F	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 27.50000000
3147479 CDA INC 35.00000000
CANADIAN NTRL R 37.50000000

Paid by: GORBY (C)
RANCH 43.85632900
CANADIAN NTRL R 56.14367100

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR		DOI Code		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M52152 F

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M52152 PNG CR **Eff:** May 13, 1979 391.500 C110666 A Yes POOLED NTS 94-P-15 BLK A UNITS
Sub: G WI **Exp:** May 12, 1989 391.500 RANCH 33.97245200 17-19,27-29
ACTIVE 10301 CNR STREET **Ext:** 58(3)(a) 133.002 CNR STREET 66.02754800 PNG IN JEAN_MARIE
100.00000000 RANCH **Count Acreage =** No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C109497 F	FI	Jan 30, 1990
C110666 A	POOL	Sep 01, 2003
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 F	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 G

Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 G

N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M52152 PNG CR **Eff:** May 13, 1979 391.500 C110666 A Yes POOLED
Sub: H WI **Exp:** May 12, 1989 391.500 RANCH 33.97245200
ACTIVE 10301 CNR STREET **Ext:** 58(3)(a) 133.002 CNR STREET 66.02754800
100.00000000 RANCH **Count Acreage =** No Total Rental: 0.00

NTS 94-P-10 BLK I UNITS 77, 87
PNG IN JEAN_MARIE

---------- **Related Contracts** ----------
C109497 F FI Jan 30, 1990

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152
Sub: H

Status	Hectares	Net	Hectares	Net			
					C110666 A	POOL	Sep 01, 2003
					C129592 M	JV	Sep 23, 2010
					PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 F	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 H Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M52152	H			CNR STREET		66.02754800	
M52152	PNG	CR	391.500	C129592 F	Yes	WI	NTS 94-P-10 BLK I UNITS 77, 87
Sub: I	WI	**Eff:** May 13, 1979	391.500	RANCH		100.00000000	ALL PNG TO TOP JEAN_MARIE
ACTIVE	10301	**Exp:** May 12, 1989	391.500				
	CDN NATURAL RES	**Ext:** 58(3)(a)		Total Rental:	0.00		
100.00000000	RANCH	**Count Acreage =** No					

---------- Related Contracts ----------

C109497 A	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD	27.50000000
3147479 CDA INC	35.00000000
PRAIRIESKY ROYA	37.50000000

Paid by: GORBY (C)

RANCH	100.00000000

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 I

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M52152 I

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M52153 PNG CR **Eff:** May 13, 1979 392.000 C103760 C Yes WI NTS 94-P-10 BLK J UNITS 8,
Sub: A WI **Exp:** May 12, 1989 392.000 RANCH 62.50000000 9,18, 19, 28, 29
ACTIVE 10302 RANCH **Ext:** 58 245.000 CANADIAN NTRL R 37.50000000 ALL PNG TO BASE JEAN_MARIE
100.00000000 RANCH **Count Acreage =** No Total Rental: 0.00

---------- Related Contracts ----------

C103760 C	JOA	Dec 01, 1971
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 62.50000000
CANADIAN NTRL R 37.50000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M52153	PNG	CR	392.000	C103760 A	Yes	WI	NTS 94-P-10 BLK J UNITS 8,
Sub: B	WI	**Eff:** May 13, 1979	392.000	RANCH		51.25000000	9,18, 19, 28, 29
ACTIVE	10302	**Exp:** May 12, 1989	200.900	CANADIAN NTRL R		37.50000000	ALL PNG FROM BASE JEAN_MARIE TO
	RANCH	**Ext:** 58		CREW ENERGY		11.25000000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH			Total Rental: 2940.00			

---------- Related Contracts ----------

C103760 A	JOA	Dec 01, 1971
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	Y	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	51.25000000
		CANADIAN NTRL R	37.50000000
		CREW ENERGY	11.25000000

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M52167	PNG	CR	65.000	C100062 A	Yes	WI	NTS 94-P-15 BLK A UNITS 64
Sub: A	WI	**Eff:** Jun 25, 1980	65.000	RANCH		31.25000000	ALL PNG TO BASE JEAN_MARIE
ACTIVE	11374	**Exp:** Jun 24, 1990	20.313	CNR STREET		68.75000000	
	CANADIAN NTRL R	**Ext:** 58					
100.00000000	RANCH			Total Rental: 487.50			

---------- Related Contracts ----------

C100062 A	JOA	May 03, 1972
C129615 C	TRUST	Oct 28, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52167
Sub: A **Status** **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	31.25000000
		CNR STREET	68.75000000

M52167 PNG CR **Eff:** Jun 25, 1980 65.000 C129592 F Yes WI NTS 94-P-15 BLK A UNIT 54
Sub: B WI **Exp:** Jun 24, 1990 65.000 RANCH 100.00000000 ALL PNG TO TOP JEAN_MARIE
ACTIVE 11374 **Ext:** 58 65.000
CANADIAN NTRL R Total Rental: 0.00 **---------- Related Contracts ----------**
100.00000000 RANCH **Count Acreage =** No C109497 D FI Jan 30, 1990
C129592 F JV Sep 23, 2010
Status **Hectares** **Net** **Hectares** **Net** C129615 A TRUST Oct 28, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C109497 D GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:
Deduction: YES

M52167 B
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD	12.50000000
3147479 CDA INC	50.00000000
PRAIRIESKY ROYA	37.50000000

Paid by: GORBY (C)

RANCH	100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52167 B

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M52167 PNG CR **Eff:** Jun 25, 1980 65.000 C110666 M Yes POOLED
Sub: C WI **Exp:** Jun 24, 1990 65.000 RANCH 33.97245200
ACTIVE 11374 **Ext:** 58 22.082 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 487.50

NTS 94-P-15 BLK A UNIT 54
PNG IN JEAN_MARIE

Related Contracts

C109497 E	FI	Jan 30, 1990
C110666 M	POOL	Sep 01, 2003

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52167

Sub: C	Status	Hectares	Net	Hectares	Net			
						C129592 R	JV	Sep 23, 2010
						C129615 B	TRUST	Oct 28, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 E	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	12.50000000	RANCH	43.85632900
3147479 CDA INC	50.00000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52167 C Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C110666)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	POOLED (C)
BC MINISTER FIN	100.00000000	RANCH	33.97245200

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor			Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M52167	C				CNR STREET		66.02754800	
M52255	PNG	CR	**Eff:** Aug 23, 1983	131.000	C100063 B	Yes	WI	NTS 94-P-10 BLK G UNITS 98-99
Sub: A	WI		**Exp:** Aug 22, 1993	131.000	RANCH		50.00000000	ALL PNG TO BASE JEAN_MARIE
ACTIVE	13399		**Ext:** 58	65.500	CNR STREET		20.31250000	
	CANADIAN NTRL R				TALLAHASSEE RES		29.68750000	
100.00000000	CDN NATURAL RES							

---------- Related Contracts ----------

C100063 B	JOA	Nov 17, 1976
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Total Rental: 982.50

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	50.00000000
		CNR STREET	20.31250000
		TALLAHASSEE RES	29.68750000

M52352	PNG	CR	**Eff:** Jan 20, 1987	1,571.000	C129592 I	Yes	WI	NTS 94-P-11 BLK G UNITS 52-57,
Sub: A	WI		**Exp:** Jan 19, 1997	1,571.000	RANCH		100.00000000	62-67, 72-77, 82-87

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M52352
Sub: A
ACTIVE 14727 **Ext:** 58(3)(a) 1,571.000
RANCH Total Rental: 11782.5(
100.00000000 RANCH

ALL PNG TO BASE JEAN_MARIE (20004)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I.	Status/Type
200/D-057-G/094-P-11/0(	SUSP/GAS
200/B-062-G/094-P-11/0(	SUSP/GAS
200/C-087-G/094-P-11/0	PRODUCING/GAS
200/A-085-G/094-P-11/0(	PRODUCING/GAS
200/D-083-G/094-P-11/0(	ABD/UNK
200/D-075-G/094-P-11/0	SUSP/GAS
200/D-065-G/094-P-11/0(	ABD/UNK
200/B-065-G/094-P-11/0	SUSP/GAS
200/C-072-G/094-P-11/0	PRODUCING/GAS

M52353 PNG CR **Eff:** Jan 20, 1987 262.000 C129592 H Yes WI
Sub: A WI **Exp:** Jan 19, 1997 262.000 RANCH 100.00000000
ACTIVE 14728 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-11 BLK F UNITS 31, 41
NTS 94-P-11 BLK G UNITS 40, 50
ALL PNG TO BASE JEAN_MARIE (20004)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M52353 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

-------- Well U.W.I. Status/Type --------
200/D-031-F/094-P-11/00 SUSP/UNK
200/D-031-F/094-P-11/02 ABD/UNK
200/B-040-G/094-P-11/0 CABWHIP/UNK

M52354 PNG CR **Eff:** Jan 20, 1987 262.000 C129592 I Yes WI
Sub: A WI **Exp:** Jan 19, 1997 262.000 RANCH 100.00000000
ACTIVE 14729 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-11 BLK G UNITS 18-19, 28-29
ALL PNG TO BASE JEAN_MARIE (20004)

---------- Related Contracts ----------
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

-------- Well U.W.I. Status/Type --------
200/B-028-G/094-P-11/02 PRODUCING/GAS
200/B-018-G/094-P-11/0 CABWHIP/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M52355 PNG CR **Eff:** Jan 20, 1987 1,049.000 C129592 G Yes WI
Sub: A WI **Exp:** Jan 19, 1997 1,049.000 RANCH 100.00000000
ACTIVE 14730 **Ext:** 58(3)(a) 1,049.000
RANCH Total Rental: 7867.50
100.00000000 RANCH

NTS 94-P-11 BLK B UNITS 92-95;
NTS 94-P-11 BLK G UNITS
02-05,12-15, 22-25
ALL PNG TO BASE JEAN_MARIE
(20004)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

---------- Related Contracts ----------

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------

200/C-025-G/094-P-11/02PRODUCING/GAS
200/C-015-G/094-P-11/00ABD/UNK
200/C-005-G/094-P-11/00ABWHIP/UNK
200/B-005-G/094-P-11/02PRODUCING/GAS
200/A-013-G/094-P-11/00ABD/UNK
200/C-013-G/094-P-11/02SUSP/GAS

M52360 PNG CR **Eff:** Apr 28, 1987 523.000 C129592 D Yes WI
Sub: A WI **Exp:** Apr 28, 1997 523.000 RANCH 100.00000000

NTS 94-P-10 BLK E UNITS
80,90,100

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M52360
Sub: A
ACTIVE 14879 RANCH 100.00000000 RANCH

Ext: 58(3)(a) 523.000
Total Rental: 3922.50

NTS 94-P-10 BLK L UNITS 10,
NTS 94-P-11 BLK H UNITS 71,81,91
NTS 94-P-11 BLK I UNITS 01
ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.	Status/Type
200/B-081-H/094-P-11/02	SUSP/GAS
200/C-091-H/094-P-11/00	ABD/UNK
200/C-071-H/094-P-11/03	PRODUCING/GAS
200/C-071-H/094-P-11/00	STD/UNK

M52361 PNG CR
Sub: A WI
ACTIVE 14880 RANCH 100.00000000 RANCH

Eff: Apr 28, 1987 262.000
Exp: Apr 28, 1997 262.000
Ext: 58(3)(a) 262.000
Total Rental: 1965.00

C129592 I Yes RANCH 100.00000000 WI

NTS 94-P-11 BLK G UNITS 51,61;
NTS 94-P-11 BLK H UNITS 60,70
ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M52361 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

-------- Well U.W.I. Status/Type --------
200/B-061-G/094-P-11/00STD/UNK
200/C-051-G/094-P-11/02PRODUCING/GAS
200/D-070-H/094-P-11/0CABWHIP/UNK
202/B-061-G/094-P-11/00SUSP/GAS

M52362 PNG CR **Eff:** Apr 28, 1987 262.000 C129592 I Yes WI
Sub: A WI **Exp:** Apr 28, 1997 262.000 RANCH 100.00000000
ACTIVE 14881 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-11 BLK H UNITS 38-39, 48-49
ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

-------- Well U.W.I. Status/Type --------
200/B-048-H/094-P-11/00PRODUCING/GAS
202/A-049-H/094-P-11/00SUSP/GAS
200/A-049-H/094-P-11/00STD/UNK
202/A-049-H/094-P-11/02SUSP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M52363 PNG CR **Eff:** Apr 28, 1987 262.000 C129592 I Yes WI
Sub: A WI **Exp:** Apr 28, 1997 262.000 RANCH 100.00000000
ACTIVE 14882 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-11 BLK G UNITS 11, 21
NTS 94-P-11 BLK H UNITS 20, 30
ALL PNG TO BASE JEAN_MARIE
(20002)

---------- Related Contracts ----------

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/C-020-H/094-P-11/00 SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M52364 PNG CR **Eff:** Apr 28, 1987 525.000 C129592 D Yes WI
Sub: A WI **Exp:** Apr 28, 1997 525.000 RANCH 100.00000000

NTS 94-P-10 BLK D UNIT 100
NTS 94-P-10 BLK E UNITS 10

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
M52364						
Sub: A						
ACTIVE	14883	**Ext:** 58(3)(a)	525.000			NTS 94-P-11 BLK A UNITS 91-93
	RANCH			Total Rental: 3937.50		NTS 94-P-11 BLK H UNITS 1-3
100.00000000	RANCH					ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I. / Status/Type
200/A-093-A/094-P-11/00 SUSP/GAS
200/C-003-H/094-P-11/00 SUSP/GAS

M52365	PNG	CR	**Eff:** Apr 28, 1987	1,049.000	C129592 G Yes		WI	NTS 94-P-11 BLK A UNITS
Sub: A	WI		**Exp:** Apr 28, 1997	1,049.000	RANCH		100.00000000	76-79,86-89, 96-99
ACTIVE	14884		**Ext:** 58(3)(a)	1,049.000				NTS 94-P-11 BLK H UNITS 6-9
	RANCH				Total Rental: 7867.50			ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH							(20002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 G	JV	Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M52365 A

PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

-------- Well U.W.I. Status/Type --------
200/A-078-A/094-P-11/00SUSP/GAS
200/B-096-A/094-P-11/00SUSP/GAS
200/C-098-A/094-P-11/00CAP/GAS
200/A-097-A/094-P-11/00PRODUCING/GAS
200/A-077-A/094-P-11/00PRODUCING/GAS
200/B-008-H/094-P-11/02PRODUCING/GAS
200/D-007-H/094-P-11/00PRODUCING/GAS
200/C-088-A/094-P-11/00CAP/GAS

M52366 PNG CR **Eff:** Apr 28, 1987 525.000 C129592 D Yes WI
Sub: A WI **Exp:** Apr 28, 1997 525.000 RANCH 100.00000000
ACTIVE 14885 **Ext:** 58(3)(a) 525.000
RANCH Total Rental: 3937.50
100.00000000 RANCH

NTS 94-P-10 BLK D UNITS 60,70
NTS 94-P-11 BLK A UNITS 51-53,61-63
ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------
C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

-------- Well U.W.I. Status/Type --------
200/C-052-A/094-P-11/00CAP/GAS
200/C-052-A/094-P-11/02ABD/GAS
200/C-052-A/094-P-11/03PRODUCING/GAS
200/B-052-A/094-P-11/00DISPOSAL/BRIN
200/A-060-D/094-P-10/02SUSP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M52377 PNG CR **Eff:** Apr 28, 1987 523.000 C129592 I Yes WI
Sub: A WI **Exp:** Apr 28, 1997 523.000 RANCH 100.00000000
ACTIVE 14875 **Ext:** 58(3)(a) 523.000
RANCH Total Rental: 3922.50
100.00000000 RANCH

NTS 94-P-11 BLK I UNIT
54-57,64-67
ALL PNG TO BASE JEAN_MARIE
(20002)

Status **Hectares** **Net** **Hectares** **Net**

---------- Related Contracts ----------

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

-------- Well U.W.I. Status/Type --------

200/A-067-I/094-P-11/00	STD/UNK
200/C-067-I/094-P-11/02	SUSP/GAS
200/C-067-I/094-P-11/03	SUSP/GAS

M52378 PNG CR **Eff:** Apr 28, 1987 1,046.000 C129592 J Yes WI
Sub: A WI **Exp:** Apr 27, 1997 1,046.000 RANCH 100.00000000

NTS 94-P-11 BLK J UNITS 12-15,
22-25, 32-35, 42-45

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M52378
Sub: A
ACTIVE 14876 **Ext:** 58(3)(a) 1,046.000
RANCH Total Rental: 7845.00
100.00000000 RANCH

ALL PNG TO BASE JEAN_MARIE
(20002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 J	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I.	Status/Type
200/B-024-J/094-P-11/00	PRODUCING/GAS
200/B-022-J/094-P-11/00	FLW/GAS
200/C-035-J/094-P-11/00	SUSP/GAS
200/A-032-J/094-P-11/00	PRODUCING/GAS

M52421 PNG CR **Eff:** May 13, 1979 522.000 C103760 E Yes WI
Sub: A WI **Exp:** May 12, 1989 522.000 RANCH 55.88235000
ACTIVE 15660 **Ext:** 58 291.706 CANADIAN NTRL R 36.76470000
RANCH CDN NATURAL RES 7.35295000
100.00000000 RANCH

NTS 94-P-10 BLK J UNITS
76-77,86-87, 96-97
NTS 94-P-15 BLK B UNITS 6-7
ALL PNG TO BASE JEAN_MARIE

Total Rental: 3915.00

Status	Hectares	Net	Hectares	Net

Related Contracts

C103760 E	JOA	Dec 01, 1971
C129592 N	JV	Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52421
Sub: A — PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	55.88235000
		CANADIAN NTRL R	36.76470000
		CDN NATURAL RES	7.35295000

M52422 PNG CR **Eff:** May 13, 1979 261.500 C129592 F Yes WI
Sub: A WI **Exp:** May 12, 1989 261.500 RANCH 100.00000000
ACTIVE 15639 **Ext:** 58 261.500
RANCH Total Rental: 1961.25
100.00000000 RANCH

NTS 94-P-10 BLK J UNITS 36, 37, 46, 47
ALL PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C109497 C	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-046-J/094-P-10/00 FLW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type /	Lse No/Name	Gross				
Mineral Int	Operator /	Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C109497 C GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:
Deduction: YES

M52422 A **Gas: Royalty:** 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C) **Paid by:** GORBY (C)

OBSIDIAN LTD	14.70588200	RANCH	100.00000000
3147479 CDA INC	41.17647100		
PRAIRIESKY ROYA	44.11764700		

ROYALTY DEDUCTIONS -

Review Date: 2013/04/19 (yyyy/mm/dd) NK

GAS

(Y/N)

Y compression and transportation
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
Y royalty owner has option to take in kind

other comments:

OIL

(Y/N)

N dirty oil hauling
Y clean oil transportation

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52422 A

N separating & treating
N not to exceed 00% of sales
Y royalty owner has option to take in kind

other comments:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M52422 PNG CR **Eff:** May 13, 1979 261.500 C129592 E Yes WI
Sub: B WI **Exp:** May 12, 1989 261.500 RANCH 100.00000000
ACTIVE 15639 **Ext:** 58 261.500
RANCH Total Rental: 1961.25
100.00000000 RANCH

NTS 94-P-10 BLK J UNITS 38, 39, 48, 49
ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Well U.W.I.	Status/Type
200/A-049-J/094-P-10/00	PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M52422	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M52529	PNG	CR	**Eff:** May 13, 1979	261.000	C129592 E	Yes	WI		NTS 94-P-10 BLK J UNITS 34,
Sub: A	WI		**Exp:** May 12, 1989	261.000	RANCH		100.00000000		35,44, 45
ACTIVE	42261		**Ext:** 58	261.000					ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	1957.50			
100.00000000	RANCH								**Related Contracts**
									C129592 E JV Sep 23, 2010
	Status		**Hectares**	**Net**		**Hectares**	**Net**		PS00001 A P&S May 08, 2017

Well U.W.I. — **Status/Type**
200/B-044-J/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M52529	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M52529	PNG	CR	**Eff:** May 13, 1979	261.000	C103760 A Yes	WI	NTS 94-P-10 BLK J UNITS 34, 35,
Sub: B	WI		**Exp:** May 12, 1989	261.000	RANCH	51.25000000	44, 45
ACTIVE	42261		**Ext:** 58	133.763	CANADIAN NTRL R	37.50000000	ALL PNG FROM BASE JEAN_MARIE TO
	RANCH				CREW ENERGY	11.25000000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH		**Count Acreage =** No				
					Total Rental: 0.00		

---------- Related Contracts ----------

C103760 A	JOA	Dec 01, 1971
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	51.25000000
		CANADIAN NTRL R	37.50000000
		CREW ENERGY	11.25000000

M52705	PNG	CR	**Eff:** Aug 23, 1995	262.000	C129592 D Yes	WI	NTS 94-P-10 BLK D UNITS 80, 90
Sub: A	WI		**Exp:** Aug 22, 2005	262.000	RANCH	100.00000000	NTS 94-P-11 BLK A UNITS 71, 81

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M52705
Sub: A
ACTIVE 45844 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I. **Status/Type**
200/B-081-A/094-P-11/02 SUSP/GAS
200/B-071-A/094-P-11/00 ABWHIP/UNK

M52706 PNG CR **Eff:** Aug 23, 1995 263.000 C129592 D Yes WI
Sub: A WI **Exp:** Aug 22, 2005 263.000 RANCH 100.00000000
ACTIVE 45847 **Ext:** 58 263.000
RANCH Total Rental: 1972.50
100.00000000 RANCH

NTS 94-P-10 BLK D UNITS 40, 50
NTS 94-P-11 BLK A UNITS 31, 41
ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52706 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

-------- Well U.W.I. Status/Type --------
200/A-041-A/094-P-11/00ABD/UNK
200/A-041-A/094-P-11/02STD/UNK
200/D-031-A/094-P-11/03PRODUCING/GAS

M53764 PNG CR **Eff:** Oct 25, 1995 2,098.000 C129592 G Yes WI
Sub: A WI **Exp:** Oct 24, 2005 2,098.000 RANCH 100.00000000
ACTIVE 46186 **Ext:** 58 2,098.000
RANCH Total Rental: 15735.0(
100.00000000 RANCH

NTS 94-P-11 BLK A UNITS 72-75, 82-85, 94-95
NTS 94-P-11 BLK H UNITS 4-5, 14-19, 24-29, 34-35, 44-45, 56-57, 66-67
ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

---------- Related Contracts ----------
C129592 G JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/B-066-H/094-P-11/00SUSP/GAS
200/D-075-A/094-P-11/00SUSP/GAS
200/B-026-H/094-P-11/00PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Max:		**Div:**		**Prod/Sales:**	200/A-005-H/094-P-11/00ABD/UNK
	Other Percent:			**Min:**		**Prod/Sales:**	200/D-018-H/094-P-11/00PRODUCING/GAS
							200/B-066-H/094-P-11/02STD/UNK
	Paid to: LESSOR (M)			**Paid by:** WI (C)			200/B-073-A/094-P-11/00PRODUCING/GAS
	BC MINISTER FIN	100.00000000		RANCH	100.00000000		200/A-015-H/094-P-11/02SUSP/GAS
							200/B-044-H/094-P-11/00SUSP/GAS
							200/C-095-A/094-P-11/00RECLA/UNK
M55765	PNG	CR	**Eff:** Jun 15, 1998	1,571.000	C129592 I Yes	WI	NTS 94-P-11 BLK G UNITS 71, 81
Sub: A	WI		**Exp:** Jun 14, 2008	1,571.000	RANCH	100.00000000	NTS 94-P-11 BLK H UNITS 32,
ACTIVE	48977		**Ext:** 58(3)(a)	1,571.000			33, 36, 37, 42, 43, 46, 47
	RANCH				Total Rental: 11782.5(		NTS 94-P-11 BLK H UNITS 54,
100.00000000	RANCH						55, 58, 59, 64, 65, 68, 69
							NTS 94-P-11 BLK H UNITS 78-80,
	Status		**Hectares**	**Net**	**Hectares**	**Net**	88-90
							ALL PNG TO BASE JEAN_MARIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------

200/B-059-H/094-P-11/02STD/UNK
200/B-059-H/094-P-11/03SUSP/GAS
200/D-080-H/094-P-11/02PRODUCING/GAS
200/D-071-G/094-P-11/0CSUSP/GAS
200/C-088-H/094-P-11/00ABD/UNK
200/D-032-H/094-P-11/00PRODUCING/GAS
200/D-042-H/094-P-11/00SUSP/GAS
200/A-064-H/094-P-11/00PRODUCING/GAS
200/C-068-H/094-P-11/00PRODUCING/GAS
200/C-078-H/094-P-11/02PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M55766	PNG	CR	**Eff:** Jun 09, 1998	262.600	C129592 G	Yes	WI	NTS 94-P-11 BLK A UNITS 36-37,
Sub: A	WI		**Exp:** Jun 08, 2008	262.600	RANCH		100.00000000	46-47
ACTIVE	48976		**Ext:** 58(3)(a)	262.600				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 1969.50			(20002)
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M55766	PNG	CR	**Eff:** Jun 09, 1998	1,050.400	C129592 G	Yes	WI	NTS 94-P-11 BLK A UNITS
Sub: B	WI		**Exp:** Jun 08, 2008	1,050.400	RANCH		100.00000000	34-35,44-45, 54-59,64-69
ACTIVE	48976		**Ext:** 58(3)(a)	1,050.400				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 7878.00			(20002)
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Well U.W.I. **Status/Type**
200/C-055-A/094-P-11/00 SUSP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Lease Description / Rights Held
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	202/C-057-A/094-P-11/00PRODUCING/GAS
		Roy Percent:					200/C-045-A/094-P-11/00DISPOSAL/BRIN
		Deduction: STANDARD					200/C-057-A/094-P-11/03PRODUCING/GAS
M55766	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	200/C-057-A/094-P-11/00ABD/UNK
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	200/A-034-A/094-P-11/00CAP/GAS
		Other Percent:		**Min:**		**Prod/Sales:**	200/D-034-A/094-P-11/02CAP/GAS
							200/A-034-A/094-P-11/03CAP/GAS
		Paid to: LESSOR (M)		**Paid by:** WI	(C)		202/D-065-A/094-P-11/00PRODUCING/GAS
		BC MINISTER FIN 100.00000000		RANCH	100.00000000		200/C-057-A/094-P-11/02ABD/UNK
							200/A-034-A/094-P-11/04SUSP/WINJ

M57439	PNG	CR	**Eff:** Oct 19, 1994	264.000	C129592 A	Yes	WI		NTS 94-P-06 BLK E UNIT 92, 93
Sub: A	WI		**Exp:** Oct 18, 2004	264.000	RANCH		100.00000000		NTS 94-P-06 BLK L UNIT 2, 3
ACTIVE	44797		**Ext:** 58(3)(a)	264.000					ALL PNG TO BASE DEBOLT
	RANCH				Total Rental:	1980.00			
100.00000000	RANCH								**Related Contracts**
									C129592 A JV Sep 23, 2010
	Status			**Hectares**	**Net**		**Hectares**	**Net**	PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** WI	(C)	

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M57439	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M57793	PNG	CR	**Eff:** Jun 22, 1999	525.000	C129592 G Yes	WI	NTS 94-P-11 BLK B UNIT 56-59,
Sub: A	WI		**Exp:** Jun 21, 2009	525.000	RANCH	100.00000000	66-69
ACTIVE	49748		**Ext:** 58(3)(a)	525.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 3937.50		
100.00000000	RANCH						

---------- Related Contracts ----------

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
LESSOR (M)		WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M57891	PNG	CR	**Eff:** Jun 22, 1999	1,835.000	C129592 G Yes	WI	NTS 94-P-11 BLK B UNIT 76, 77,
Sub: A	WI		**Exp:** Jun 21, 2009	1,835.000	RANCH	100.00000000	86, 87, 96, 97
ACTIVE	49747		**Ext:** 58	1,835.000			NTS 94-P-11 BLK G UNIT 6, 7,
	RANCH				Total Rental: 13762.50		16, 17, 26, 27, 31-37, 41-47
100.00000000	RANCH						NTS 94-P-11 BLK H UNIT 40, 50
							(SURFACE RESTRICTIONS)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M57891
Sub: A **Status** **Hectares** **Net** **Hectares** **Net**

ALL PNG TO BASE JEAN_MARIE

Related Contracts

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

Well U.W.I. **Status/Type**

200/B-032-G/094-P-11/00	ABD/UNK
200/C-032-G/094-P-11/02	SUSP/GAS
200/B-045-G/094-P-11/00	SUSP/GAS
200/D-040-H/094-P-11/00	PRODUCING/GAS
200/A-040-H/094-P-11/00	ABD/UNK
200/D-047-G/094-P-11/00	PRODUCING/GAS
200/A-044-G/094-P-11/00	STD/UNK
200/D-045-G/094-P-11/02	SUSP/GAS

M58438 PNG CR **Eff:** Apr 19, 2000 788.000 C129592 C Yes WI
Sub: A WI **Exp:** Apr 18, 2010 262.000 RANCH 100.00000000
ACTIVE 50629 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-06 BLK J UNIT 96, 97
NTS 94-P-11 BLK B UNIT 6, 7
ALL PNG TO BASE
BLUESKY(DETRITAL) (42809)

Status **Hectares** **Net** **Hectares** **Net**

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M58438 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M58438 PNG CR **Eff:** Apr 19, 2000 788.000 C129592 G Yes WI
Sub: B WI **Exp:** Apr 18, 2010 526.000 RANCH 100.00000000
ACTIVE 50629 **Ext:** 58(3)(a) 526.000
RANCH Total Rental: 3945.00
100.00000000 RANCH

NTS 94-P-11 BLK C UNIT 12, 13, 22, 23, 32, 33, 42, 43
ALL PNG TO BASE JEAN_MARIE (20002)

---------- Related Contracts ----------

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/D-043-C/094-P-11/00ABD/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M58451	PNG	CR	**Eff:** Apr 19, 2000	1,312.000	C129592 G	Yes	WI	NTS 94-P-11 BLK A UNIT 38, 39,
Sub: A	WI		**Exp:** Apr 18, 2010	1,312.000	RANCH		100.00000000	48, 49, 60, 70, 80, 90, 100
ACTIVE	50626		**Ext:** 58(3)(a)	1,312.000				NTS 94-P-11 BLK B UNIT 51, 61,
	RANCH				Total Rental:	9840.00		71-73, 81-83, 91
100.00000000	RANCH							NTS 94-P-11 BLK G UNIT 1
								NTS 94-P-11 BLK H UNIT 10
	Status		**Hectares**	**Net**		**Hectares**	**Net**	(SURFACE RESTRICTIONS)
								ALL PNG TO BASE JEAN_MARIE
								(20002)

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

---------- Related Contracts ----------

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------

200/C-082-B/094-P-11/00STD/UNK
200/A-080-A/094-P-11/00STD/UNK
200/A-039-A/094-P-11/00ABD/UNK
200/A-001-G/094-P-11/00ABD/UNK
200/D-080-A/094-P-11/02CAP/GAS
200/A-011-G/094-P-11/02SUSP/GAS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M58452	PNG	CR	**Eff:** Apr 19, 2000	788.000	C129592 G	Yes	WI	NTS 94-P-11 BLK B UNITS 52-55,
Sub: A	WI		**Exp:** Apr 18, 2010	788.000	RANCH		100.00000000	62-65, 74, 75, 84, 85
ACTIVE	50627		**Ext:** 58(3)(a)	788.000				(SURFACE RESTRICTIONS)
	RANCH				Total Rental:	5910.00		ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH							(20002)
	Status		**Hectares**	**Net**		**Hectares**	**Net**	

Royalty / Encumbrances

---------- Related Contracts ----------

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Lease Description / Rights Held
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/D-065-B/094-P-11/00SUSP/GAS
		Roy Percent:					200/C-063-B/094-P-11/00STD/UNK
		Deduction: STANDARD					200/C-065-B/094-P-11/00PRODUCING/GAS
M58452	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M58507	PNG	CR	**Eff:** Jul 19, 2000	262.000	C129592 I Yes		WI		NTS 94-P-11 BLK I UNITS 12, 13,
Sub: A	WI		**Exp:** Jul 18, 2010	262.000	RANCH		100.00000000		22, 23
ACTIVE	50783		**Ext:** 58(3)(a)	262.000					PNG TO BASE (20002) JEAN_MARIE
	RANCH				Total Rental:	1965.00			
100.00000000	RANCH								**Related Contracts**
								C129592 I	JV Sep 23, 2010
								PS00001 A	P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M58507	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M58871	PNG	CR	**Eff:** Jul 14, 2000	1,570.000	C129592 I Yes	WI	NTS 94-P-11 BLK F UNITS 52, 53,
Sub: A	WI		**Exp:** Jul 13, 2010	1,570.000	RANCH	100.00000000	62, 63, 72-75, 82-85, 92-97
ACTIVE	51018		**Ext:** 58(3)(a)	1,570.000			NTS 94-P-11 BLK K UNITS 2-7
	RANCH				Total Rental: 11775.0(		ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH						(20002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

Well U.W.I. / Status/Type

Well U.W.I.	Status/Type
200/C-097-F/094-P-11/00	STD/UNK
200/A-076-F/094-P-11/00	SUSP/GAS
200/B-073-F/094-P-11/02	PRODUCING/GAS
200/C-004-K/094-P-11/00	ABD/UNK
200/D-005-K/094-P-11/00	SUSP/GAS
200/C-007-K/094-P-11/00	ABD/UNK
200/B-003-K/094-P-11/00	PRODUCING/GAS
200/C-007-K/094-P-11/02	ABD/UNK
200/C-094-F/094-P-11/02	SUSP/GAS
200/B-063-F/094-P-11/00	ABD/UNK

M58872	PNG	CR	**Eff:** Jul 14, 2000	786.000	C129592 H Yes	WI	NTS 94-P-11 BLK F UNITS 34, 35,
Sub: A	WI		**Exp:** Jul 13, 2010	786.000	RANCH	100.00000000	44, 45, 54-57, 64-67
ACTIVE	51019		**Ext:** 58(3)(a)	786.000			
	RANCH				Total Rental: 5895.00		ALL PNG TO BASE (20002)
100.00000000	RANCH						JEAN_MARIE

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M58872
Sub: A **Status** **Hectares** **Net** **Hectares** **Net**

---------- Related Contracts ----------
C129592 H JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M58958 PNG CR **Eff:** Nov 22, 1978 264.000 C105997 A No WI NTS 94-P-06 BLK F UNIT 71, 81
Sub: A WI **Exp:** Nov 21, 1988 264.000 RANCH 66.66666000 NTS 94-P-06 BLK G UNIT 80, 90
ACTIVE 9710 **Ext:** 58(3)(a) 176.000 LTS RESOURCES P 33.33334000 ALL PNG TO BASE DEBOLT
LIGHTSTREAM RES
100.00000000 RIDGEBACK Total Rental: 1980.00

---------- Related Contracts ----------
C105997 A JV Nov 22, 1978
C129592 M JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M58958 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 66.66666000
LTS RESOURCES P 33.33334000

M59023 PNG CR **Eff:** Jan 25, 1975 264.000 C105389 A Yes BPO APO NTS 94-P-06 BLK G UNIT 78, 79,
Sub: A WI **Exp:** Jan 24, 1985 264.000 RANCH 100.00000000 50.00000000 88, 89
ACTIVE 7495 **Ext:** 58(3)(a) 264.000 SHANGHAI ENERGY 50.00000000 ALL PNG TO BASE DEBOLT
RANCH
100.00000000 SHANGHAI ENERGY Total Rental: 1980.00

---------- Related Contracts ----------

C105389 A	FO	Mar 20, 1973
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/C-089-G/094-P-06/0CABD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C105389 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	% of

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** .02 MCF **Prod/Sales:** SALES
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:**

Paid to: GORPD (C)
SHANGHAI ENERGY 100.00000000

Paid by: BPO (C)
RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59023 A

WELL INFORMATION - Mar 23, 2012

PENN WEST SERVES NOTICE TO ABANDON WELL AT C-089-G/094-P-06
(ORIGINAL OPERATION IN 2004 NEVER PERFORMED).
ENCANA AGREES TO ABANDON WELL AND ALSO ELECTS TO NOT CONVERT TO A WORKING INTEREST POSITION IN THE LANDS.
= CONVERTIBLE GOR CHANGED TO NON-CONV GOR (2016-10-28)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR	(M)	Paid by:	BPO	(C)
BC MINISTER FIN		100.00000000	RANCH		100.00000000

M59024	NG	CR	**Eff:**	Mar 29, 1976	263.000	C105388 A No		WI	BPP	NTS 94-P-06 BLK L UNIT 34, 35,
Sub: A	WI		**Exp:**	Mar 28, 1986	263.000	RANCH		50.00000000	100.00000000	44, 45
ACTIVE	7881		**Ext:**	58	131.500	SHANGHAI ENERGY		50.00000000		NG IN DEBOLT
	RANCH									
100.00000000	SHANGHAI ENERGY					Total Rental:	1972.50			

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

---------- Related Contracts ----------

C105388 A	FO	Mar 06, 1972
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------
200/C-034-L/094-P-06/00 SUSP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M59024 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 50.00000000
SHANGHAI ENERGY 50.00000000

M59025 PNG CR **Eff:** Mar 29, 1976 263.500 C105388 C No WI
Sub: A WI **Exp:** Mar 28, 1986 263.500 RANCH 50.00000000
ACTIVE 7882 **Ext:** 58 131.750 SHANGHAI ENERGY 50.00000000
RANCH
100.00000000 SHANGHAI ENERGY Total Rental: 1976.25

NTS 94-P-06 BLK K UNIT 20, 30
NTS 94-P-06 BLK L UNIT 11, 21
NG IN DEBOLT

---------- Related Contracts ----------

C105388 C	FO	Mar 06, 1972
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/C-030-K/094-P-06/00SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M59025 A

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 50.00000000
SHANGHAI ENERGY 50.00000000

M59025 PNG CR **Eff:** Mar 29, 1976 263.500 C105388 B No WI
Sub: B WI **Exp:** Mar 28, 1986 263.500 RANCH 50.00000000
ACTIVE 7882 **Ext:** 58 131.750 SHANGHAI ENERGY 50.00000000
RANCH
100.00000000 SHANGHAI ENERGY Total Rental: 1976.25

NTS 94-P-06 BLK K UNIT 40, 50
NTS 94-P-06 BLK L UNIT 31, 41
NG IN DEBOLT

---------- Related Contracts ----------

C105388 B	FO	Mar 06, 1972
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-041-L/094-P-06/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 50.00000000
SHANGHAI ENERGY 50.00000000

M59026 PNG CR **Eff:** Jul 21, 1977 263.000 C105386 A No WI
Sub: A WI **Exp:** Jul 20, 1987 263.000 RANCH 87.50000000

NTS 94-P-11 BLK C UNITS 34, 35, 44, 45

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

M59026
Sub: A
ACTIVE — 8523 RANCH — **Ext:** 58(3)(a) — 230.125 — TERRA ENERGY — 12.50000000
100.00000000 RANCH

Total Rental: 1972.50

ALL PNG TO BASE DEBOLT

---------- Related Contracts ----------

C105386 A	JOA	Sep 01, 2012
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/D-035-C/094-P-11/00 SUSP/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	87.50000000
		TERRA ENERGY	12.50000000

M59027 — NG — CR — **Eff:** Jan 24, 1977 — 1,055.000 — C105387 A No — WI
Sub: A — WI — **Exp:** Jan 23, 1987 — 264.000 — RANCH — 33.33330000
ACTIVE — 8299 SANLING ENERGY RANCH — **Ext:** 58(3)(a) — 88.000 — TALLAHASSEE RES — 33.33330000
100.00000000 — SANLING ENERGY — 33.33340000

NTS 94-P-06 BLK F UNIT 58, 59, 68, 69

NG IN DEBOLT

Total Rental: 1980.00

---------- Related Contracts ----------

C105387 A	JOA	Feb 01, 1974

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M59027
Sub: A **Status** **Hectares** **Net** **Hectares** **Net**

C105387 B JOA Feb 01, 1974 (I)
C129592 M JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- **Well U.W.I.** **Status/Type** --------
200/A-058-F/094-P-06/00 SUSP/GAS

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	GAS	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	33.33330000
		TALLAHASSEE RES	33.33330000
		SANLING ENERGY	33.33340000

M59228 PNG CR **Eff:** Jul 14, 2000 1,569.000 C129592 I Yes WI
Sub: A WI **Exp:** Jul 13, 2010 1,569.000 RANCH 100.00000000
ACTIVE 51026 **Ext:** 58(3)(a) 1,569.000
RANCH Total Rental: 11767.5(
100.00000000 RANCH

NTS 94-P-11 BLK G UNIT 96-100
NTS 94-P-11 BLK J UNIT 6-10, 16-20, 26-30
NTS 94-P-11 BLK K UNIT 1, 11, 21
NTS 94-P-11 BLK F UNIT 91
ALL PNG TO BASE JEAN_MARIE (20002)

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

---------- **Related Contracts** ----------
C129592 I JV Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE | ALL | Y | N | 100.00000000 % of

Roy Percent:
Deduction: STANDARD

M59228 A

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M) | **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 | RANCH 100.00000000

PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/B-099-G/094-P-11/00 PRODUCING/GAS
200/A-097-G/094-P-11/00 CAP/GAS
200/C-091-F/094-P-11/00 ABWHIP/UNK
200/C-011-K/094-P-11/00 ABD/UNK
200/D-029-J/094-P-11/00 ABD/UNK
200/A-006-J/094-P-11/00 PRODUCING/GAS
200/A-008-J/094-P-11/00 SUSP/GAS
200/D-016-J/094-P-11/00 SUSP/GAS
200/A-018-J/094-P-11/00 FLW/GAS
200/A-020-J/094-P-11/00 PRODUCING/GAS
200/B-001-K/094-P-11/02 PRODUCING/GAS

M59229 PNG CR **Eff:** Jul 14, 2000 1,045.000 C129592 I Yes WI
Sub: A WI **Exp:** Jul 13, 2010 1,045.000 RANCH 100.00000000
ACTIVE 51028 **Ext:** 58(3)(a) 1,045.000
RANCH Total Rental: 7837.50
100.00000000 RANCH

NTS 94-P-11 BLK J UNIT 56-60, 66-70, 76, 77, 86, 87
NTS 94-P-11 BLK K UNIT 51, 61
ALL PNG TO BASE JEAN_MARIE (20002)

Status | **Hectares** | **Net** | **Hectares** | **Net**

---------- Related Contracts ----------
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE | ALL | Y | N | 100.00000000 % of

Roy Percent:
Deduction: STANDARD

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**

-------- Well U.W.I. Status/Type --------
200/A-051-K/094-P-11/00 PRODUCING/GAS
200/B-056-J/094-P-11/00 ABD/UNK
200/C-056-J/094-P-11/02 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M59230 PNG CR **Eff:** Jul 14, 2000 1,309.000 C129592 I Yes WI
Sub: A WI **Exp:** Jul 13, 2010 1,309.000 RANCH 100.00000000
ACTIVE 51025 **Ext:** 58(3)(a) 1,309.000
RANCH Total Rental: 9817.50
100.00000000 RANCH

NTS 94-P-11 BLK F UNITS 51, 61, 71, 81
NTS 94-P-11 BLK G UNITS 38, 39, 48, 49, 58-60, 68-70, 78-80, 88-90
ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

---------- Related Contracts ----------

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I.	Status/Type --------
200/A-059-G/094-P-11/00	PRODUCING/GAS
200/D-078-G/094-P-11/00	PRODUCING/GAS
200/D-068-G/094-P-11/00	PRODUCING/GAS
200/D-078-G/094-P-11/02	STD/UNK
200/C-039-G/094-P-11/02	PRODUCING/GAS
200/C-061-F/094-P-11/00	PRODUCING/GAS

M59231 PNG CR **Eff:** Jul 14, 2000 784.000 C129592 I Yes WI
Sub: A WI **Exp:** Jul 13, 2010 784.000 RANCH 100.00000000
ACTIVE 51027 **Ext:** 58(3)(a) 784.000

NTS 94-P-11 BLK J UNIT 36-40, 46-50
NTS 94-P-11 BLK K UNIT 31, 41

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M59231
Sub: A RANCH
100.00000000 RANCH

Total Rental: 5880.00

ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I.	Status/Type
200/A-036-J/094-P-11/00	SUSP/GAS
200/A-038-J/094-P-11/00	SUSP/GAS
200/D-039-J/094-P-11/02	FLW/GAS
200/B-031-K/094-P-11/02	PRODUCING/GAS

M59498 PNG CR **Eff:** Apr 06, 2001 527.000 C129592 C Yes WI
Sub: A WI **Exp:** Apr 05, 2011 527.000 RANCH 100.00000000
ACTIVE 51870 **Ext:** 58(3)(a) 527.000
RANCH
100.00000000 RANCH

Total Rental: 3952.50

NTS 94-P-06 BLK K UNIT 60, 70
NTS 94-P-06 BLK L UNIT 32, 33, 42, 43, 51, 61
ALL PNG TO BASE (30001) DEBOLT

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Well U.W.I.	Status/Type
200/B-043-L/094-P-06/00	PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of

Roy Percent:
Deduction: STANDARD

Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN — 100.00000000
Paid by: WI (C) — RANCH — 100.00000000

M59498 A — 200/A-060-K/094-P-06/00FLW/GAS

M59499 PNG CR — **Eff:** Apr 06, 2001 — 1,052.000 — C129592 C Yes — WI
Sub: A WI — **Exp:** Apr 05, 2011 — 1,052.000 — RANCH — 100.00000000
ACTIVE 51871 — **Ext:** 58(3)(a) — 1,052.000
RANCH — Total Rental: 7890.00
100.00000000 RANCH

NTS 94-P-06 BLK K UNITS 56, 57, 66, 67, 76-79, 86-89, 98, 99
NTS 94-P-11 BLK C UNITS 8, 9
ALL PNG TO BASE JEAN_MARIE
(RESTRICTIONS APPLY)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of

Roy Percent:
Deduction: STANDARD

Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M)
Paid by: WI (C)

Well U.W.I. / Status/Type

200/D-087-K/094-P-06/00PRODUCING/GAS
200/C-098-K/094-P-06/00PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M59499	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M59500	PNG	CR	**Eff:** Apr 06, 2001	789.000	C129592 C	Yes	WI	NTS 94-P-06 BLK L UNIT 52-55,
Sub: A	WI		**Exp:** Apr 05, 2011	789.000	RANCH		100.00000000	62-65, 72, 73, 82, 83
ACTIVE	51872		**Ext:** 58(3)(a)	789.000				ALL PNG TO BASE DEBOLT (30001)
	RANCH				Total Rental:	5917.50		
100.00000000	RANCH							

Status | **Hectares** | **Net** | **Hectares** | **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I. / **Status/Type**

200/C-054-L/094-P-06/00	ABD/UNK
202/C-054-L/094-P-06/00	SUSP/GAS
200/B-062-L/094-P-06/00	PRODUCING/GAS
200/B-072-L/094-P-06/00	SUSP/GAS

M59566	PNG	CR	**Eff:** Apr 10, 2001	526.000	C129592 C	Yes	WI
Sub: A	WI		**Exp:** Apr 09, 2011	526.000	RANCH		100.00000000
ACTIVE	51861		**Ext:** 58(3)(a)	526.000			
	RANCH				Total Rental:	3945.00	
100.00000000	RANCH						

NTS 94-P-06 BLK L UNIT 58, 59, 68, 69, 78, 79, 88, 89
ALL PNG TO BASE (30001) DEBOLT

Related Contracts

C129592 C	JV	Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M59566
Sub: A **Status** **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

-------- **Well U.W.I.** **Status/Type** --------
200/C-068-L/094-P-06/00 PRODUCING/GAS
200/C-088-L/094-P-06/00 SUSP/GAS

M59567 PNG CR **Eff:** Apr 05, 2001 527.000 C129592 C Yes WI
Sub: A WI **Exp:** Apr 04, 2011 527.000 RANCH 100.00000000
ACTIVE 51883 **Ext:** 58(3)(a) 527.000
RANCH Total Rental: 3952.50
100.00000000 RANCH

NTS 94-P-06 BLK K UNIT 18, 19, 28, 29, 38, 39, 48, 49
ALL PNG TO BASE (30001) DEBOLT

---------- **Related Contracts** ----------
C129592 C JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of

-------- **Well U.W.I.** **Status/Type** --------
200/B-039-K/094-P-06/00 SUSP/GAS
200/D-029-K/094-P-06/00 SUSP/GAS
200/D-029-K/094-P-06/02 CAP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M59567 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M59568 PNG CR **Eff:** Apr 11, 2001 264.000 C129592 B Yes WI
Sub: A WI **Exp:** Apr 10, 2011 264.000 RANCH 100.00000000
ACTIVE 51873 **Ext:** 58(3)(a) 264.000
RANCH Total Rental: 1980.00
100.00000000 RANCH

NTS 94-P-06 BLK G UNIT 76, 77, 86, 87

ALL PNG TO BASE (30001) DEBOLT

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

---------- Related Contracts ----------

C129592 B	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------
200/B-086-G/094-P-06/00ABD/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M59569	PNG	CR	**Eff:** Apr 11, 2001	791.000	C129592 B	Yes	WI	NTS 94-P-06 BLK G UNIT 74, 75,
Sub: A	WI		**Exp:** Apr 10, 2011	791.000	RANCH	100.00000000	84, 85, 94, 95, 98, 99
ACTIVE	51874		**Ext:** 58(3)(a)	791.000			NTS 94-P-06 BLK J UNIT 4, 5,
	RANCH				Total Rental: 5932.50		8, 9
100.00000000	RANCH						ALL PNG TO BASE (30001) DEBOLT

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 B	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I. / Status/Type

200/D-099-G/094-P-06/0CABD/GAS
200/D-095-G/094-P-06/0CFLW/GAS
200/C-075-G/094-P-06/0CFLW/GAS
200/A-009-J/094-P-06/00 ABD/UNK

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M59570	PNG	CR	**Eff:** Apr 11, 2001	1,580.000	C129592 C	Yes	WI	NTS 94-P-06 BLK J UNIT 40, 50,
Sub: A	WI		**Exp:** Apr 10, 2011	1,580.000	RANCH	100.00000000	60, 70
ACTIVE	51875		**Ext:** 58(3)(a)	1,580.000			NTS 94-P-06 BLK K UNIT 31-35,
	RANCH				Total Rental: 11850.0(		41-45, 51-55, 61-65
100.00000000	RANCH						ALL PNG TO BASE JEAN_MARIE (RESTRICTIONS APPLY)

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	200/D-051-K/094-P-06/00	PRODUCING/GAS
		Roy Percent:					200/C-061-K/094-P-06/00	SUSP/GAS
		Deduction: STANDARD					200/D-041-K/094-P-06/00	STD/UNK
M59570	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	200/C-063-K/094-P-06/00	ABWHIP/UNK
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	200/A-052-K/094-P-06/02	PRODUCING/GAS
		Other Percent:		**Min:**		**Prod/Sales:**	200/B-041-K/094-P-06/02	PRODUCING/GAS
							200/D-052-K/094-P-06/00	ABWHIP/UNK
		Paid to: LESSOR (M)		**Paid by:** WI	(C)		200/D-060-J/094-P-06/02	SUSP/UNK
		BC MINISTER FIN	100.00000000	RANCH		100.00000000		

M59571	PNG	CR	**Eff:** Apr 10, 2001	526.000	C129592 B	Yes	WI		NTS 94-P-06 BLK J UNIT 92-95
Sub: A	WI		**Exp:** Apr 09, 2011	526.000	RANCH		100.00000000		NTS 94-P-11 BLK B UNIT 2-5
ACTIVE	51890		**Ext:** 58(3)(a)	526.000					ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental:	3945.00			
100.00000000	RANCH								**---------- Related Contracts ----------**
									C129592 B JV Sep 23, 2010
	Status		**Hectares**	**Net**		**Hectares**	**Net**		PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**
Paid to: LESSOR (M)		**Paid by:** WI	(C)	

-------- Well U.W.I.	Status/Type --------
200/A-004-B/094-P-11/00	FLW/GAS
200/D-092-J/094-P-06/00	SUSP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M59571	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M59572	PNG	CR	**Eff:** Apr 10, 2001	1,316.000	C129592 C Yes	WI	NTS 94-P-06 BLK J UNIT 56-59,
Sub: A	WI		**Exp:** Apr 09, 2011	1,316.000	RANCH	100.00000000	66-69, 76-80, 86-90
ACTIVE	51891		**Ext:** 58(3)(a)	1,316.000			NTS 94-P-06 BLK K UNIT 71, 81
	RANCH				Total Rental: 9870.00		ALL PNG TO BASE (20001)
100.00000000	RANCH						JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I. **Status/Type**

200/B-059-J/094-P-06/00 SUSP/UNK
200/B-079-J/094-P-06/00 SUSP/UNK
200/B-081-K/094-P-06/00 ABWHIP/UNK
200/B-057-J/094-P-06/00 ABWHIP/UNK
200/B-067-J/094-P-06/02 SUSP/UNK
200/B-079-J/094-P-06/02 SUSP/UNK
200/C-081-K/094-P-06/02 STD/UNK

M59573	PNG	CR	**Eff:** Apr 10, 2001	526.000	C129592 B Yes	WI	NTS 94-P-06 BLK K UNIT 72, 73,
Sub: A	WI		**Exp:** Apr 09, 2011	526.000	RANCH	100.00000000	82, 83, 92, 93
ACTIVE	51892		**Ext:** 58(3)(a)	526.000			NTS 94-P-11 BLK C UNIT 2, 3
	RANCH				Total Rental: 3945.00		
100.00000000	RANCH						ALL PNG TO BASE JEAN_MARIE (RESTRICTIONS APPLY)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M59573
Sub: A

Status	**Hectares**	**Net**	**Hectares**	**Net**

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/C-073-K/094-P-06/02 PRODUCING/GAS

M59605 PNG CR **Eff:** Jul 18, 2001 262.000 C129592 I Yes WI
Sub: A WI **Exp:** Jul 17, 2006 262.000 RANCH 100.00000000
ACTIVE 52004 **Ext:** 58 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-11 BLK H UNIT 12,13, 22, 23
ALL PNG TO BASE JEAN_MARIE
(SURFACE RESTRICTIONS MAY APPLY)

Status	**Hectares**	**Net**	**Hectares**	**Net**

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

---------- Related Contracts ----------
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M59605 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M60406 PNG CR **Eff:** Aug 18, 1971 130.000 C106512 A Yes WI
Sub: A WI **Exp:** Aug 17, 1981 130.000 RANCH 60.00000000
ACTIVE 6041 **Ext:** 58(3)(a) 78.000 CDN NATURAL RES 40.00000000
RANCH
100.00000000 RANCH Total Rental: 975.00

NTS 94-P-14 BLK A UNIT 46, 47
ALL PNG TO BASE SLAVE_POINT

---------- Related Contracts ----------

C106512 A	JOA	Nov 01, 1976
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 60.00000000
CDN NATURAL RES 40.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)								
M60406	A							
M60407	PNG	CR	**Eff:** Nov 25, 1989	1,043.000	C129592 J	Yes	WI	NTS 94-P-14 BLK A UNIT 18, 19,
Sub: A	WI		**Exp:** Nov 24, 1999	1,043.000	RANCH		100.00000000	28, 29, 38, 39, 48, 49, 58, 59,
ACTIVE	40060		**Ext:** 58(3)(a)	1,043.000				60, 68, 69, 70
	RANCH				Total Rental: 7822.50			NTS 94-P-14 BLK B UNIT 51, 61
100.00000000	RANCH							ALL PNG TO BASE SLAVE_POINT

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 J	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I. **Status/Type**

200/B-048-A/094-P-14/00 ABD/GAS
200/B-069-A/094-P-14/00 ABD/GAS
200/B-051-B/094-P-14/00 STD/UNK

M60408	PNG	CR	**Eff:** Nov 25, 1989	1,064.000	C129592 L	Yes	WI	NTS 94-P-14 BLK J UNIT 58, 59,
Sub: A	WI		**Exp:** Nov 24, 1999	1,064.000	RANCH		100.00000000	68, 69, 76-79. 86-89, 96, 97,
ACTIVE	40061		**Ext:** 58(3)(a)	1,064.000				98, 99
	RANCH				Total Rental: 7980.00			NTS 95-A-3 BLK B UNIT FR 6, FR
100.00000000	RANCH							7, FR 8, FR 9
								ALL PNG TO BASE SLAVE_POINT

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M60408
Sub: A

Status	**Hectares**	**Net**	**Hectares**	**Net**

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

---------- Related Contracts ----------
C129592 L JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/A-098-J/094-P-14/00 ABD/GAS

M60409 PNG CR **Eff:** Nov 25, 1989 520.000 C129592 K Yes WI
Sub: A WI **Exp:** Nov 24, 1999 520.000 RANCH 100.00000000
ACTIVE 40062 **Ext:** 58(3)(a) 520.000
RANCH Total Rental: 3900.00
100.00000000 RANCH

NTS 94-P-14 BLK G UNIT 31, 32, 33, 41, 42, 43
NTS 94-P-14 BLK H UNIT 40, 50
ALL PNG TO BASE SLAVE_POINT

Status	**Hectares**	**Net**	**Hectares**	**Net**

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

---------- Related Contracts ----------
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/D-031-G/094-P-14/0CABD/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M60409 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) BC MINISTER FIN 100.00000000
Paid by: WI (C) RANCH 100.00000000

M60413 PNG CR **Eff:** May 27, 1969 260.000 C129592 K Yes WI
Sub: A WI **Exp:** May 26, 1979 260.000 RANCH 100.00000000
ACTIVE 5564 **Ext:** 58(3)(a) 260.000
RANCH Total Rental: 1950.00
100.00000000 RANCH

NTS 94-P-14 BLK G UNIT 72, 73, 82, 83
ALL PNG TO BASE SLAVE_POINT

---------- Related Contracts ----------

C129592 K	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) BC MINISTER FIN 100.00000000
Paid by: WI (C) RANCH 100.00000000

-------- Well U.W.I. Status/Type --------

200/A-083-G/094-P-14/02ABD/UNK
202/B-082-G/094-P-14/00ABD/UNK
200/B-082-G/094-P-14/00ABD/GAS
200/A-072-G/094-P-14/00ABD/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M60416	PNG	CR	**Eff:** Nov 21, 1990	260.000	C129592 L	Yes	WI	NTS 94-P-14 BLK J UNIT 14, 15,
Sub: A	WI		**Exp:** Nov 20, 2000	260.000	RANCH		100.00000000	24, 25
ACTIVE	40872		**Ext:** 58(3)(a)	260.000				ALL PNG TO BASE SLAVE_POINT
	RANCH				Total Rental: 1950.00			
100.00000000	RANCH							

Related Contracts

C129592 L	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M60417	PNG	CR	**Eff:** May 27, 1969	260.000	C106514 B	No	BPO	NTS 94-P-14 BLK J UNIT 12, 13,
Sub: A	WI		**Exp:** May 26, 1979	260.000	RANCH		100.00000000	22, 23
ACTIVE	41552		**Ext:** 58(3)(a)	260.000				ALL PNG TO BASE SLAVE_POINT
	RANCH				Total Rental: 1950.00			
100.00000000	RANCH							

Related Contracts

C106514 B	FO	Jan 27, 1977
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Well U.W.I. **Status/Type**
200/A-023-J/094-P-14/00 ABD/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C106514 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD	200/A-023-J/094-P-14/02 ABD/WINJ

Roy Percent:
Deduction: YES

M60417 A

Gas: Royalty:	15.00000000		**Min Pay:**	0.05/MCF	**Prod/Sales:**
S/S OIL: Min:	5.00000000	**Max:** 15.00000000	**Div:**	1/150	**Prod/Sales:**
Other Percent:	15		**Min:**		**Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** BPO (C)	
OBSIDIAN LTD	75.00000000	RANCH	100.00000000
BARNWELL	25.00000000		

ROYALTY DEDUCTIONS -

SEP 25, 2013: ROYALTY OWNERS ELECTED NOT TO CONVERT TO APO WI%
= CONV GOR NOW CHANGED TO NON-CONV GOR.

% OF VALUE - "VALUE" MEANS PRICE RECEIVED LESS REASONABLE COSTS AND CHARGES INCURRED BETWEEN WELLHEAD AND POINT OF SALE, WHICH ARE INCIDENTAL TO TRANSPORTING, EXTRACTING OR OTHERWISE RENDERING MERCHANTABLE SUCH SUBSTANCES.

Review Date: 2010/09/07
(yyyy/mm/dd)

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
N	not to exceed GCA (in province well drilled)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M60417 A

N not to exceed 00% of sales
N not to exceed 00% of LOR/ORR
Y royalty owner has option to take in kind

other comments:

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
Y dirty oil hauling
Y clean oil hauling
Y separating & treating
N not to exceed 00% of sales
N not to exceed 00% of LOR/ORR
Y royalty owner has option to take in kind

other comments:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** BPO (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M60417	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M60418	PNG	CR	**Eff:** May 27, 1969	260.000	C129592 K Yes	WI	NTS 94-P-14 BLK G UNIT 74, 75,
Sub: A	WI		**Exp:** May 26, 1979	260.000	RANCH	100.00000000	84, 85
ACTIVE	41553		**Ext:** 58(3)(a)	260.000			ALL PNG TO BASE SLAVE_POINT
	RANCH				Total Rental: 1950.00		
100.00000000	RANCH						**---------- Related Contracts ----------**
							C129592 K JV Sep 23, 2010
	Status		**Hectares**	**Net**	**Hectares**	**Net**	PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M60418	PNG	CR	**Eff:** May 27, 1969	260.000	C106514 A No	WI	NTS 94-P-14 BLK G UNIT 94, 95
Sub: B	WI		**Exp:** May 26, 1979	260.000	RANCH	80.25000000	NTS 94-P-14 BLK J UNIT 4, 5
ACTIVE	41553		**Ext:** 58(3)(a)	208.650	BARNWELL	12.50000000	ALL PNG TO BASE SLAVE_POINT
	RANCH				TALLAHASSEE RES	7.25000000	
100.00000000	RANCH						**---------- Related Contracts ----------**

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M60418
Sub: B

Total Rental: 1950.00

C106514 A FO Jan 27, 1977
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	80.25000000
		BARNWELL	12.50000000
		TALLAHASSEE RES	7.25000000

M60418	PNG	CR	**Eff:** May 27, 1969	259.000	C106514 D No		BPP	APP	NTS 94-P-14 BLK G UNIT 92, 93
Sub: C	WI		**Exp:** May 26, 1979	259.000	RANCH		100.00000000	87.50000000	NTS 94-P-14 BLK J UNIT 2, 3
ACTIVE	41553		**Ext:** 58(3)(a)	259.000	BARNWELL			12.50000000	(ONLY ASSOCIATED PRODUCTION
	RANCH								FROM THE
100.00000000	RANCH				Total Rental:	1942.50			200/A-003-J/094-P-14/00 PENALTY
									WELL)

Status	Hectares	Net	Hectares	Net

PNG IN SLAVE_POINT

Royalty / Encumbrances

---------- **Related Contracts** ----------
C106514 D FO Jan 27, 1977
C129592 Q JV Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: BPP (C)
RANCH 100.00000000
BARNWELL

PS00001 A P&S May 08, 2017

-------- **Well U.W.I.** **Status/Type** --------
200/A-003-J/094-P-14/00 ABD/GAS

M60418 C

M60418 PNG CR **Eff:** May 27, 1969 259.000 C106514 C No WI
Sub: D WI **Exp:** May 26, 1979 259.000 RANCH 87.50000000
ACTIVE 41553 RANCH **Ext:** 58(3)(a) 226.625 BARNWELL 12.50000000
100.00000000 RANCH **Count Acreage =** No Total Rental: 0.00

NTS 94-P-14 BLK G UNIT 92, 93
NTS 94-P-14 BLK J UNIT 2, 3
(EXCL ASSOCIATED PRODUCTION
FROM THE
200/A-003-J/094-P-14/00 PENALTY
WELL)
ALL PNG TO BASE SLAVE_POINT

Status	Hectares	Net	Hectares	Net

---------- **Related Contracts** ----------
C106514 C FO Jan 27, 1977
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- **Well U.W.I.** **Status/Type** --------
200/B-002-J/094-P-14/00 RECLA/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M60418 D

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 87.50000000
BARNWELL 12.50000000

M60419 PNG CR **Eff:** May 27, 1969 260.000 C129592 K Yes WI
Sub: A WI **Exp:** May 26, 1979 260.000 RANCH 100.00000000
ACTIVE 41554 **Ext:** 58(3)(a) 260.000
RANCH Total Rental: 1950.00
100.00000000 RANCH

NTS 94-P-14 BLK G UNIT 52, 53, 62, 63
ALL PNG TO BASE SLAVE_POINT

---------- Related Contracts ----------

C129592 K	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/D-052-G/094-P-14/0CRECLA/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M61348 PNG CR **Eff:** Mar 25, 2002 1,052.000 C129592 C Yes WI
Sub: A WI **Exp:** Mar 24, 2012 1,052.000 RANCH 100.00000000
ACTIVE 53137 **Ext:** 58(3)(a) 1,052.000

NTS 94-P-06 BLK K UNIT 74, 75, 84, 85, 94-97
NTS 94-P-11 BLK C UNIT 4-7,

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
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Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M61348
Sub: A RANCH
100.00000000 RANCH

Total Rental: 7890.00

14, 15, 24, 25
ALL PNG TO BASE JEAN_MARIE (20002)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.	Status/Type
200/C-025-C/094-P-11/00	PRODUCING/GAS
200/B-007-C/094-P-11/00	FLW/GAS
200/B-075-K/094-P-06/00	ABD/UNK
202/C-025-C/094-P-11/00	PRODUCING/GAS

M61349 PNG CR **Eff:** Mar 25, 2002 527.000 C129592 C Yes WI
Sub: A WI **Exp:** Mar 24, 2012 527.000 RANCH 100.00000000
ACTIVE 53134 **Ext:** 58(3)(a) 527.000
RANCH
100.00000000 RANCH

Total Rental: 3952.50

NTS 94-P-06 BLK L UNIT 36, 37, 46, 47, 56, 57, 66, 67
ALL PNG TO BASE (30001) DEBOLT

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.	Status/Type
200/D-036-L/094-P-06/00	FLW/GAS
200/A-057-L/094-P-06/00	FLW/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M61349 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M61350 PNG CR **Eff:** Mar 18, 2002 263.000 C129592 H Yes WI
Sub: A WI **Exp:** Mar 17, 2012 263.000 RANCH 100.00000000
ACTIVE 53026 **Ext:** 58(3)(a) 263.000
RANCH Total Rental: 1972.50
100.00000000 RANCH

NTS 94-P-11 BLK D UNIT 36, 37, 46, 47
ALL PNG TO BASE (30001) DEBOLT

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/D-037-D/094-P-11/00SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M61350	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M61351	PNG	CR	**Eff:** Mar 18, 2002	525.000	C129592 H Yes	WI	NTS 94-P-11 BLK D UNIT 14, 15,
Sub: A	WI		**Exp:** Mar 17, 2012	525.000	RANCH	100.00000000	24, 25, 34, 35, 44, 45
ACTIVE	53027		**Ext:** 58(3)(a)	525.000			ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental: 3937.50		
100.00000000	RANCH						

---------- Related Contracts ----------

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	**Hectares**	**Net**	**Hectares**	**Net**

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		**Paid by:**	
LESSOR (M)		WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

-------- Well U.W.I. Status/Type --------
200/A-035-D/094-P-11/00SUSP/GAS

M61352	PNG	CR	**Eff:** Mar 25, 2002	1,054.000	C129592 B Yes	WI	NTS 94-P-06 BLK F UNIT 91-93
Sub: A	WI		**Exp:** Mar 24, 2012	1,054.000	RANCH	100.00000000	NTS 94-P-06 BLK G UNIT 100
ACTIVE	53135		**Ext:** 58(3)(a)	1,054.000			NTS 94-P-06 BLK J UNIT 10, 20,
	RANCH				Total Rental: 7905.00		30
100.00000000	RANCH						NTS 94-P-06 BLK K UNIT 1-3,
							11-13, 21-23

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M61352
Sub: A **Status** **Hectares** **Net** **Hectares** **Net** ALL PNG TO BASE (30001) DEBOLT

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

Related Contracts
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Well U.W.I.	**Status/Type**
200/A-001-K/094-P-06/00	CAP/GAS
200/A-012-K/094-P-06/00	SUSP/GAS
200/A-030-J/094-P-06/00	POT/GAS
200/C-092-F/094-P-06/00	POT/GAS
200/A-001-K/094-P-06/02	PRODUCING/GAS

M61353 PNG CR **Eff:** May 22, 2002 1,045.000 C129592 I Yes WI
Sub: A WI **Exp:** May 21, 2012 1,045.000 RANCH 100.00000000
ACTIVE 53029 **Ext:** 58(3)(a) 1,045.000
RANCH Total Rental: 7837.50
100.00000000 RANCH

NTS 94-P-11 BLK I UNITS 80,90
NTS 94-P-11 BLK J UNITS 52-55, 62-65, 71-73, 81-83
ALL PNG TO BASE JEAN_MARIE (RESTRICTIONS APPLY)

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Related Contracts
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Well U.W.I.	**Status/Type**
200/C-073-J/094-P-11/00	SUSP/UNK
200/A-065-J/094-P-11/02	CAP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
		Roy Percent:					200/A-081-J/094-P-11/02 PRODUCING/GAS
		Deduction: STANDARD					200/C-054-J/094-P-11/00 PRODUCING/GAS
M61353	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	200/C-073-J/094-P-11/02 STD/UNK
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	200/D-071-J/094-P-11/00 PRODUCING/GAS
		Other Percent:		**Min:**		**Prod/Sales:**	202/C-073-J/094-P-11/00 FLW/GAS
		Paid to: LESSOR (M)		**Paid by:** WI (C)			
		BC MINISTER FIN 100.00000000		RANCH 100.00000000			

M61354	PNG	CR	**Eff:** Mar 25, 2002	526.000	C129592 A Yes		WI	NTS 94-P-05 BLK I UNIT 51, 61,
Sub: A	WI		**Exp:** Mar 24, 2012	526.000	RANCH		100.00000000	71, 81
ACTIVE	53024		**Ext:** 58(3)(a)	526.000				NTS 94-P-06 BLK L UNIT 60, 70,
	RANCH				Total Rental:	3945.00		80, 90
100.00000000	RANCH							ALL PNG TO BASE (30001) DEBOLT

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 A	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I. **Status/Type**
200/D-061-I/094-P-05/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M61356	PNG	CR	**Eff:** May 14, 2002	766.000	C129592 G	Yes	WI	NTS 94-P-11 BLK C UNITS
Sub: A	WI		**Exp:** May 13, 2012	766.000	RANCH	100.00000000	54,55,64,65 74-77, 84-87
ACTIVE	53180		**Ext:** 58(3)(a)	766.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 5745.00		
100.00000000	RANCH						

---------- Related Contracts ----------

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/B-085-C/094-P-11/00STD/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M61356	PNG	CR	**Eff:** May 14, 2002	284.000	C129592 G	Yes	WI	NTS 94-P-11 BLK C UNITS
Sub: B	WI		**Exp:** May 13, 2012	284.000	RANCH	100.00000000	56,57,66,67
ACTIVE	53180		**Ext:** 58(3)(a)	284.000			ALL PNG FROM BASE BANFF-EXSHAW
	RANCH				Total Rental: 2130.00		TO BASE JEAN_MARIE
100.00000000	RANCH						

---------- Related Contracts ----------

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M61356	B	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M61615	PNG	CR	**Eff:** Mar 25, 2002	526.000	C129592 A	Yes	WI		NTS 94-P-06 BLK L UNIT 98, 99
Sub: A	WI		**Exp:** Mar 24, 2012	526.000	RANCH		100.00000000		NTS 94-P-11 BLK D UNIT 8, 9,
ACTIVE	53133		**Ext:** 58(3)(a)	526.000					38, 39, 48, 49
	RANCH				Total Rental:	3945.00			
100.00000000	RANCH								ALL PNG TO BASE (30001) DEBOLT

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C129592 A	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/C-048-D/094-P-11/00SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M61615	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M62989	PNG	CR	**Eff:** Mar 18, 2003	526.000	C129592 A Yes	WI	NTS 94-P-05 BLK I UNIT 74-77,
Sub: A	WI		**Exp:** Mar 17, 2013	526.000	RANCH	100.00000000	84-87
ACTIVE	54257		**Ext:** 58(3)(a)	526.000			ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental: 3945.00		
100.00000000	RANCH						**---------- Related Contracts ----------**
							C129592 A JV Sep 23, 2010
	Status		**Hectares**	**Net**	**Hectares**	**Net**	PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/D-086-I/094-P-05/00 SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M62990	PNG	CR	**Eff:** Mar 24, 2003	527.000	C129592 A Yes	WI	NTS 94-P-05 BLK I UNIT 32-35,
Sub: A	WI		**Exp:** Mar 23, 2013	527.000	RANCH	100.00000000	42-45
ACTIVE	54255		**Ext:** 58(3)(a)	527.000			ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental: 3952.50		
100.00000000	RANCH						**---------- Related Contracts ----------**
							C129592 A JV Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M62990
Sub: A **Status** **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/C-034-I/094-P-05/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M62991 PNG CR **Eff:** Mar 24, 2003 789.000 C129592 A Yes WI
Sub: A WI **Exp:** Mar 23, 2013 789.000 RANCH 100.00000000
ACTIVE 54256 **Ext:** 58(3)(a) 789.000
RANCH Total Rental: 5917.50
100.00000000 RANCH

NTS 94-P-05 BLK I UNIT 52-55,
62-65, 72, 73, 82, 83
ALL PNG TO BASE (30001) DEBOLT

---------- Related Contracts ----------
C129592 A JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status **Hectares** **Net** **Hectares** **Net**

-------- Well U.W.I. Status/Type --------
200/D-065-I/094-P-05/00 ABZ/UNK
200/D-065-I/094-P-05/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M62991 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M63035 PNG CR **Eff:** May 21, 2003 262.000 C129592 D Yes WI
Sub: A WI **Exp:** May 20, 2013 262.000 RANCH 100.00000000
ACTIVE 54241 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-10 BLK E UNIT 16, 17, 26, 27;

PNG TO BASE (16002) SLAVE_POINT

Status **Hectares** **Net** **Hectares** **Net**

Related Contracts

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

Well U.W.I. **Status/Type**

200/C-016-E/094-P-10/02STD/UNK
200/D-016-E/094-P-10/00STD/UNK
202/D-016-E/094-P-10/00DISPOSAL/BRIN

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M63236	PNG	CR	**Eff:** Apr 23, 2003	262.000	C129592 H	Yes	WI	NTS 94-P-11 BLK F UNITS 78, 79,
Sub: A	WI		**Exp:** Apr 22, 2013	262.000	RANCH		100.00000000	88, 89
ACTIVE	54260		**Ext:** 58(3)(a)	262.000				ALL PNG TO BASE (20002)
	RANCH				Total Rental:	1965.00		JEAN_MARIE
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M63236	PNG	CR	**Eff:** Apr 23, 2003	261.000	C129592 H	Yes	WI	NTS 94-P-11 BLK E UNITS 91
Sub: B	WI		**Exp:** Apr 22, 2013	261.000	RANCH		100.00000000	NTS 94-P-11 BLK F UNITS 100
ACTIVE	54260		**Ext:** 58(3)(a)	261.000				NTS 94-P-11 BLK K UNITS 10
	RANCH				Total Rental:	1957.50		NTS 94-P-11 BLK L UNITS 1
100.00000000	RANCH							ALL PNG TO BASE (42801) BLUESKY

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD

M63236 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

200/C-010-K/094-P-11/00SUSP/GAS

M63237 PNG CR **Eff:** Apr 23, 2003 262.000 C129592 H Yes WI
Sub: A WI **Exp:** Apr 22, 2013 262.000 RANCH 100.00000000
ACTIVE 54261 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-11 BLK K UNITS 20, 30
NTS 94-P-11 BLK L UNITS 11, 21
ALL PNG TO BASE SHUNDA-PEKISKO

---------- Related Contracts ----------

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-020-K/094-P-11/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M63237	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M63239	PNG	CR	**Eff:** Apr 09, 2003	263.000	C129592 A Yes	WI	NTS 94-P-06 BLK L UNIT 18, 19,
Sub: A	WI		**Exp:** Apr 08, 2013	263.000	RANCH	100.00000000	28, 29
ACTIVE	54288		**Ext:** 58(3)(a)	263.000			ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental: 1972.50		
100.00000000	RANCH						**---------- Related Contracts ----------**
							C129592 A JV Sep 23, 2010
	Status		**Hectares**	**Net**		**Hectares** **Net**	PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-028-L/094-P-06/00 FLW/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M63240	PNG	CR	**Eff:** Mar 24, 2003	528.000	C129592 B Yes	WI	NTS 94-P-06 BLK F UNIT 52-55,
Sub: A	WI		**Exp:** Mar 23, 2013	528.000	RANCH	100.00000000	62-65
ACTIVE	54259		**Ext:** 58(3)(a)	528.000			ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental: 3960.00		
100.00000000	RANCH						**---------- Related Contracts ----------**
							C129592 B JV Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M63240
Sub: A **Status** **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/D-055-F/094-P-06/00 SUSP/GAS
200/C-063-F/094-P-06/00 FLW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M63256 PNG CR **Eff:** Jul 16, 2003 261.000 C129592 J Yes WI
Sub: A WI **Exp:** Jul 15, 2013 261.000 RANCH 100.00000000
ACTIVE 54459 **Ext:** 58(3)(a) 261.000
RANCH Total Rental: 1957.50
100.00000000 RANCH

NTS 94-P-14 BLK A UNIT 20, 30
NTS 94-P-14 BLK B UNIT 11, 21
PNG TO BASE (20002) JEAN_MARIE

---------- Related Contracts ----------
C129592 J JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status **Hectares** **Net** **Hectares** **Net**

-------- Well U.W.I. Status/Type --------
200/A-021-B/094-P-14/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M63256 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M63257 PNG CR **Eff:** Jul 16, 2003 261.000 C129592 J Yes WI
Sub: A WI **Exp:** Jul 15, 2013 261.000 RANCH 100.00000000
ACTIVE 54460 **Ext:** 58(3)(a) 261.000
RANCH Total Rental: 1957.50
100.00000000 RANCH

NTS 94-P-14 BLK B UNIT 14, 15, 24, 25
ALL PNG TO BASE (20002)
JEAN_MARIE

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

---------- Related Contracts ----------

C129592 J	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------
200/B-024-B/094-P-14/00 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M63268	PNG	CR	**Eff:** Apr 22, 2003	527.000	C129592 C	Yes	WI	NTS 94-P-06 BLK K UNIT 16, 17,
Sub: A	WI		**Exp:** Apr 21, 2013	527.000	RANCH		100.00000000	26, 27, 36, 37, 46, 47
ACTIVE	54396		**Ext:** 58(3)(a)	527.000				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 3952.50			
100.00000000	RANCH							

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

---------- Related Contracts ----------

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I.	Status/Type --------
200/B-037-K/094-P-06/00	SUSP/UNK
200/B-037-K/094-P-06/02	FLW/GAS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M64307	PNG	CR	**Eff:** Sep 24, 2003	264.000	C129592 B	Yes	WI	NTS 94-P-06 BLK H UNIT 72, 73,
Sub: A	WI		**Exp:** Sep 23, 2013	264.000	RANCH		100.00000000	82, 83
ACTIVE	54909		**Ext:** 58(3)(a)	264.000				ALL PNG TO BASE (42801)
	RANCH				Total Rental: 1980.00			BLUESKY(DETRITAL)
100.00000000	RANCH							

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

---------- Related Contracts ----------

C129592 B	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I.	Status/Type --------
200/B-083-H/094-P-06/00	PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M64307	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M65253	PNG	CR	**Eff:** Jun 21, 2006	790.000	C129592 B	Yes	WI		NTS 094-P-06 BLK J UNIT 34-39,
Sub: A	WI		**Exp:** Jun 20, 2016	790.000	RANCH		100.00000000		44-49
ACTIVE	58732		**Ext:** 58(3)(a)	790.000					ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	5925.00			
100.00000000	RANCH								**---------- Related Contracts ----------**
									C129592 B JV Sep 23, 2010
	Status		**Hectares**	**Net**		**Hectares**	**Net**		PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-048-J/094-P-06/00 SUSP/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: DEPOSITOI(M) — **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M65253	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M66036	PNG	CR	**Eff:** Oct 26, 1994	524.000	C129592 D	Yes WI	NTS 94-P-10 BLK F UNIT 12, 13,
Sub: A	WI		**Exp:** Oct 25, 2004	524.000	RANCH	100.00000000	22, 23, 32, 33, 42, 43
ACTIVE	45056		**Ext:** 58(3)(a)	524.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 3930.00		
100.00000000	RANCH						

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C107164 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.84 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C) **Paid by:** GORBY (C)
CANLIN RES PART 100.00000000 RANCH 100.00000000

ROYALTY DEDUCTIONS -
Review Date: 2013/03/27 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

---------- Related Contracts ----------

C107164 A	FO	Feb 24, 2004
C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I.	**Status/Type --------**
200/D-013-F/094-P-10/00	PRODUCING/GAS
200/C-043-F/094-P-10/02	PRODUCING/GAS
200/B-043-F/094-P-10/00	STD/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M66036 A

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 50% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: DEDUCTIONS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF THE SALE OF THE FARMOR'S OVERRIDING ROYALTY SHARE OF PETROLEUM SUBSTANCES.

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
Y	not to exceed 50% of GOR
Y	royalty owner has option to take in kind

other comments: DEDUCTIONS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF THE SALE OF THE FARMOR'S OVERRIDING ROYALTY SHARE OF PETROLEUM SUBSTANCES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M66036	PNG	CR	**Eff:** Oct 26, 1994	524.000	C108020 A No	WI		NTS 94-P-10 BLK F UNIT 14, 15,
Sub: B	WI		**Exp:** Oct 25, 2004	524.000	RANCH	75.00000000		24, 25, 34, 35, 44, 45
ACTIVE	45056 RANCH		**Ext:** 58(3)(a)	393.000	SIGNALTA RESOUR	25.00000000		(EXCL THE WELLBORE 200/A-034-F/094-P-10-/00)
100.00000000	RANCH				Total Rental: 3930.00			ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C107164 A	FO	Feb 24, 2004
C108020 A	JOA	Sep 29, 1988
C108020 B	JOA	Sep 29, 1988
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C107164 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	50.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.84 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C) — CANLIN RES PART 100.00000000
Paid by: GORBY (C) — RANCH 100.00000000

ROYALTY DEDUCTIONS -
Review Date: 2013/03/27 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M66036 B

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 50% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: DEDUCTIONS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF THE SALE OF THE FARMOR'S OVERRIDING ROYALTY SHARE OF PETROLEUM SUBSTANCES.

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
Y not to exceed 50% of GOR
Y royalty owner has option to take in kind

other comments: DEDUCTIONS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF THE SALE OF THE FARMOR'S OVERRIDING ROYALTY SHARE OF PETROLEUM SUBSTANCES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M66036 B

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 75.00000000
SIGNALTA RESOUR 25.00000000

M66036 PNG CR **Eff:** Oct 26, 1994 0.000 C108020 B No WI
Sub: C WI **Exp:** Oct 25, 2004 0.000 RANCH 25.00000000
ACTIVE 45056 **Ext:** 58(3)(a) 0.000 SIGNALTA RESOUR 25.00000000
RANCH CANLIN RES PART 50.00000000
100.00000000 RANCH **Count Acreage =** No
Total Rental: 0.00

NTS 94-P-10 BLK F UNIT 34
(ONLY THE WELLBORE
200/A-034-F/094-P-10-/00)
(NO MINERAL RIGHTS - WELLBORE
ONLY)

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C107164 A	FO	Feb 24, 2004
C108020 B	JOA	Sep 29, 1988
C129592 S	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

M66241 PNG CR **Eff:** Apr 28, 2004 1,044.000 C129592 J Yes WI
Sub: A WI **Exp:** Apr 27, 2014 1,044.000 RANCH 100.00000000
ACTIVE 55630 **Ext:** 58(3)(a) 1,044.000
RANCH Total Rental: 7830.00
100.00000000 RANCH

NTS 94-P-11 BLK K UNITS 74-77,
84-87, 92, 93, 96, 97
NTS 94-P-14 BLK C UNITS 02,
03, 06, 07

Status	Hectares	Net	Hectares	Net

ALL PNG TO BASE JEAN_MARIE

Royalty / Encumbrances

---------- Related Contracts ----------

C129592 J	JV	Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE | ALL | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

PS00001 A P&S May 08, 2017

-------- **Well U.W.I.** **Status/Type** --------
200/B-085-K/094-P-11/00 PRODUCING/GAS
M66241 A 200/B-084-K/094-P-11/00 STD/UNK

M66242 PNG CR **Eff:** Apr 28, 2004 264.000 C129592 B Yes WI
Sub: A WI **Exp:** Apr 27, 2014 264.000 RANCH 100.00000000
ACTIVE 55510 **Ext:** 58(3)(a) 264.000
RANCH Total Rental: 1980.00
100.00000000 RANCH

NTS 94-P-06 BLK G UNIT 71, 81
NTS 94-P-06 BLK H UNIT 80, 90
ALL PNG TO BASE DEBOLT

---------- **Related Contracts** ----------
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status **Hectares** **Net** **Hectares** **Net**

-------- **Well U.W.I.** **Status/Type** --------
200/B-071-G/094-P-06/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**
CROWN SLIDING SCALE | ALL | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M66242	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M66243	PNG	CR	**Eff:** Apr 28, 2004	263.000	C129592 B Yes	WI	NTS 94-P-06 BLK I UNIT 18, 19,
Sub: A	WI		**Exp:** Apr 27, 2014	263.000	RANCH	100.00000000	28, 29
ACTIVE	55511		**Ext:** 61(1)	263.000			ALL PNG IN DEBOLT
	RANCH				Total Rental: 1972.50		
100.00000000	RANCH						

---------- Related Contracts ----------

C129592 B	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

-------- Well U.W.I. Status/Type --------

200/C-028-I/094-P-06/00 SUSP/BRINE
200/C-028-I/094-P-06/02 SUSP/UNK

M66244	PNG	CR	**Eff:** Apr 28, 2004	527.000	C129592 B Yes	WI	NTS 94-P-06 BLK H UNIT 96, 97
Sub: A	WI		**Exp:** Apr 27, 2014	527.000	RANCH	100.00000000	NTS 94-P-06 BLK I UNIT 6, 7,
ACTIVE	55512		**Ext:** 58(3)(a)	527.000			16, 17, 26, 27
	RANCH				Total Rental: 3952.50		ALL PNG TO BASE DEBOLT
100.00000000	RANCH						

---------- Related Contracts ----------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M66244
Sub: A

Status	**Hectares**	**Net**	**Hectares**	**Net**

C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

-------- Well U.W.I. Status/Type --------
200/A-097-H/094-P-06/00FLW/GAS
200/D-016-I/094-P-06/00 FLW/GAS

M66636 PNG CR **Eff:** May 26, 2004 1,051.000 C129592 G Yes WI
Sub: A WI **Exp:** May 25, 2014 1,051.000 RANCH 100.00000000
ACTIVE 55635 **Ext:** 58(3)(a) 1,051.000
RANCH Total Rental: 7882.50
100.00000000 RANCH

NTS 94-P-11 BLK C UNIT 20, 30, 40, 50
NTS 94-P-11 BLK D UNIT 11-13, 21-23, 31-33, 41-43
ALL PNG TO BASE JEAN_MARIE

Status	**Hectares**	**Net**	**Hectares**	**Net**

---------- Related Contracts ----------
C129592 G JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

-------- Well U.W.I. Status/Type --------
200/D-031-D/094-P-11/00PRODUCING/GAS
200/B-033-D/094-P-11/00RECLA/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M66636 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) BC MINISTER FIN 100.00000000
Paid by: WI (C) RANCH 100.00000000

M66637 PNG CR **Eff:** May 26, 2004 1,314.000 C129592 G Yes WI
Sub: A WI **Exp:** May 25, 2014 789.000 RANCH 100.00000000
ACTIVE 55636 **Ext:** 58(3)(a) 789.000
RANCH Total Rental: 5917.50
100.00000000 RANCH

NTS 94-P-11 BLK C UNITS 18, 19, 28, 29, 38, 39, 48, 49, 58, 59, 68, 69
ALL PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) BC MINISTER FIN 100.00000000
Paid by: WI (C) RANCH 100.00000000

-------- Well U.W.I. Status/Type --------
200/D-048-C/094-P-11/00 CAP/GAS
200/D-038-C/094-P-11/00 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M66637	PNG	CR	**Eff:** May 26, 2004	1,314.000	C129592 G	Yes	WI	NTS 94-P-11 BLK C UNITS 16, 17,
Sub: B	WI		**Exp:** May 25, 2014	525.000	RANCH	100.00000000	26, 27, 36, 37, 46, 47
ACTIVE	55636		**Ext:** 58(3)(a)	525.000			ALL PNG FROM BASE DEBOLT TO
	RANCH				Total Rental: 3937.50		BASE JEAN_MARIE
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:		Paid by:	
LESSOR (M)		WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M66638	PNG	CR	**Eff:** May 04, 2004	784.000	C129592 I	Yes	WI	NTS 94-P-11 BLK I UNITS 58, 59,
Sub: A	WI		**Exp:** May 03, 2014	784.000	RANCH	100.00000000	68, 69, 76-79, 86-89
ACTIVE	55642		**Ext:** 58(3)(a)	784.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 5880.00		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Well U.W.I.	Status/Type
200/A-079-I/094-P-11/00	ABWHIP/UNK
200/D-079-I/094-P-11/02	FLW/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	200/D-079-I/094-P-11/03 FLW/GAS
		Roy Percent:					200/A-069-I/094-P-11/00 PRODUCING/GAS
		Deduction: STANDARD					200/B-068-I/094-P-11/02 PRODUCING/GAS
M66638	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**	
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**	
		Other Percent:		**Min:**		**Prod/Sales:**	

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M66639	PNG	CR	**Eff:** May 04, 2004	783.000	C129592 J Yes		WI		NTS 94-P-11 BLK J UNIT 74, 75,
Sub: A	WI		**Exp:** May 03, 2014	783.000	RANCH		100.00000000		84, 85, 94-97
ACTIVE	55643		**Ext:** 58(3)(a)	783.000					NTS 94-P-14 BLK B UNIT 4-7
	RANCH				Total Rental:	5872.50			ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH								

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 J	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Well U.W.I.	Status/Type
200/A-097-J/094-P-11/00	ABD/UNK
200/B-007-B/094-P-14/03	PRODUCING/GAS
200/D-097-J/094-P-11/02	PRODUCING/GAS

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
	Roy Percent:				
	Deduction: STANDARD				
	Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
	S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
	Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M66639	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M66640	PNG	CR	**Eff:** May 21, 2004	781.000	C129592 K	Yes	WI	NTS 94-P-14 BLK B UNIT 76-80,
Sub: A	WI		**Exp:** May 20, 2014	781.000	RANCH		100.00000000	86-90
ACTIVE	55733		**Ext:** 58(3)(a)	781.000				NTS 94-P-14 BLK C UNIT 71, 81
	RANCH				Total Rental:	5857.50		ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH							

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------

C129592 K	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------

200/B-077-B/094-P-14/00 SUSP/UNK
200/C-077-B/094-P-14/02 PRODUCING/GAS
200/A-081-C/094-P-14/00 PRODUCING/GAS

M66641	PNG	CR	**Eff:** May 21, 2004	1,041.000	C129592 K	Yes	WI	NTS 94-P-14 BLK B UNIT 96-100
Sub: A	WI		**Exp:** May 20, 2014	1,041.000	RANCH		100.00000000	NTS 94-P-14 BLK C UNIT 91
ACTIVE	55734		**Ext:** 58(3)(a)	1,041.000				NTS 94-P-14 BLK F UNIT 1
	RANCH				Total Rental:	7807.50		NTS 94-P-14 BLK G UNIT 6-10,
100.00000000	RANCH							16, 17, 26, 27
								ALL PNG TO BASE JEAN_MARIE

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M66641
Sub: A

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

---------- Related Contracts ----------
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. **Status/Type --------**
200/B-008-G/094-P-14/00 FLW/GAS
200/D-017-G/094-P-14/00 SUSP/GAS
200/D-017-G/094-P-14/02 SUSP/GAS

M66774 PNG CR **Eff:** Aug 26, 2004 525.000 C129592 H Yes WI
Sub: A WI **Exp:** Aug 25, 2014 525.000 RANCH 100.00000000
ACTIVE 55990 **Ext:** 58(3)(a) 525.000
RANCH Total Rental: 3937.50
100.00000000 RANCH

NTS 94-P-11 BLK D UNITS 74, 75, 84, 85, 94, 95
NTS 94-P-11 BLK E UNITS 4, 5
ALL PNG TO BASE JEAN_MARIE

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

---------- Related Contracts ----------
C129592 H JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. **Status/Type --------**
200/C-094-D/094-P-11/00 PRODUCING/GAS
200/A-084-D/094-P-11/00 STD/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M66774 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M66776 PNG CR **Eff:** Aug 26, 2004 262.000 C129592 H Yes WI
Sub: A WI **Exp:** Aug 25, 2014 262.000 RANCH 100.00000000
ACTIVE 55992 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-11 BLK C UNITS 80, 90
NTS 94-P-11 BLK D UNITS 71, 81
ALL PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M66780	PNG	CR	**Eff:** Aug 26, 2004	263.000	C129592 C	Yes	WI	NTS 94-P-06 BLK L UNIT 14, 15,
Sub: A	WI		**Exp:** Aug 25, 2014	263.000	RANCH		100.00000000	24, 25
ACTIVE	55987		**Ext:** 58(3)(a)	263.000				ALL PNG TO BASE DEBOLT
	RANCH				Total Rental: 1972.50			
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Well U.W.I.	Status/Type
200/C-024-L/094-P-06/00	PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M66781	PNG	CR	**Eff:** Aug 26, 2004	263.000	C129592 C	Yes	WI	NTS 94-P-06 BLK K UNIT 58, 59,
Sub: A	WI		**Exp:** Aug 25, 2014	263.000	RANCH		100.00000000	68, 69
ACTIVE	55988		**Ext:** 58(3)(a)	263.000				
	RANCH				Total Rental: 1972.50			ALL PNG TO BASE DEBOLT
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:
Deduction: STANDARD

M66781 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M66787 PNG CR **Eff:** Nov 18, 2004 195.000 C129592 K Yes WI
Sub: A WI **Exp:** Nov 17, 2014 195.000 RANCH 100.00000000
ACTIVE 56079 **Ext:** 58 195.000
RANCH Total Rental: 1462.50
100.00000000 RANCH

NTS 94-P-14 BLK G UNITS 35, 44, 45
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C129592 K	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/C-034-G/094-P-14/0CPOT/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M66787	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M66788	PNG	CR	**Eff:** Nov 18, 2004	260.000	C129592 L Yes	WI	NTS 94-P-14 BLK G UNITS 36, 37,
Sub: A	WI		**Exp:** Nov 17, 2014	260.000	RANCH	100.00000000	46, 47
ACTIVE	56080		**Ext:** 58(3)(a)	260.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 1950.00		
100.00000000	RANCH						**---------- Related Contracts ----------**
							C129592 L JV Sep 23, 2010
	Status		**Hectares**	**Net**	**Hectares**	**Net**	PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M66789	PNG	CR	**Eff:** Nov 18, 2004	260.000	C129592 L Yes	WI	NTS 94-P-14 BLK G UNITS 54, 55,
Sub: A	WI		**Exp:** Nov 17, 2014	260.000	RANCH	100.00000000	64, 65
ACTIVE	56081		**Ext:** 58(3)(a)	260.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 1950.00		
100.00000000	RANCH						**---------- Related Contracts ----------**
							C129592 L JV Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M66789
Sub: A **Status** **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M66790 PNG CR **Eff:** Nov 18, 2004 260.000 C129592 L Yes WI NTS 94-P-14 BLK G UNITS 56, 57,
Sub: A WI **Exp:** Nov 17, 2014 260.000 RANCH 100.00000000 66, 67
ACTIVE 56082 **Ext:** 58(3)(a) 260.000 ALL PNG TO BASE JEAN_MARIE
RANCH Total Rental: 1950.00
100.00000000 RANCH

---------- Related Contracts ----------
C129592 L JV Sep 23, 2010
Status **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M66790 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M66874 PNG CR **Eff:** Oct 21, 2004 263.000 C129592 C Yes WI
Sub: A WI **Exp:** Oct 20, 2014 263.000 RANCH 100.00000000
ACTIVE 56198 **Ext:** 58(3)(a) 263.000
RANCH Total Rental: 1972.50
100.00000000 RANCH

NTS 94-P-06 BLK L UNIT 76, 77, 86, 87

ALL PNG TO BASE DEBOLT

---------- Related Contracts ----------

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M67638	PNG	CR	**Eff:** May 26, 2005	1,574.000	C129592 G	Yes	WI	NTS 94-P-11 BLK C UNITS 78, 79,
Sub: A	WI		**Exp:** May 25, 2015	1,574.000	RANCH		100.00000000	88, 89, 100
ACTIVE	57086		**Ext:** 58(3)(a)	1,574.000				NTS 94-P-11 BLK D UNITS 72,
	RANCH				Total Rental:	11805.0(		73, 82, 83, 91-93
100.00000000	RANCH							NTS 94-P-11 BLK E UNITS 01-03,
								11-13, 21-23
	Status		**Hectares**	**Net**	**Hectares**	**Net**		NTS 94-P-11 BLK F UNITS 10,
								20, 30
								ALL PNG TO BASE JEAN_MARIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

---------- Related Contracts ----------

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------

200/C-010-F/094-P-11/00SUSP/UNK
200/A-100-C/094-P-11/00STD/UNK
200/B-089-C/094-P-11/00RECLA/UNK

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M67640	PNG	CR	**Eff:** May 26, 2005	263.000	C129592 G	Yes	WI	NTS 94-P-11 BLK C UNITS 60, 70
Sub: A	WI		**Exp:** May 25, 2015	263.000	RANCH		100.00000000	NTS 94-P-11 BLK D UNITS 51, 61
ACTIVE	57085		**Ext:** 58(3)(a)	263.000				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	1972.50		
100.00000000	RANCH							**---------- Related Contracts ----------**
								C129592 G JV Sep 23, 2010
	Status		**Hectares**	**Net**	**Hectares**	**Net**		PS00001 A P&S May 08, 2017

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M67640 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68015 PNG CR **Eff:** Jun 23, 2005 527.000 C129592 A Yes WI
Sub: A WI **Exp:** Jun 22, 2015 527.000 RANCH 100.00000000
ACTIVE 57102 **Ext:** 58(3)(a) 527.000
RANCH Total Rental: 3952.50
100.00000000 RANCH

NTS 94-P-06 BLK E UNIT 71-73, 81-83
NTS 94-P-06 BLK F UNIT 80, 90
ALL PNG TO BASE DEBOLT

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 A	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Well U.W.I.	Status/Type
200/C-083-E/094-P-06/00	FLW/GAS
200/C-081-E/094-P-06/00	PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68015	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M68016	PNG	CR	**Eff:** Jun 23, 2005	1,054.000	C129592 A Yes	WI	NTS 94-P-06 BLK E UNIT 74-77,
Sub: A	WI		**Exp:** Jun 22, 2015	1,054.000	RANCH	100.00000000	84-87
ACTIVE	57101		**Ext:** 58(3)(a)	1,054.000			NTS 94-P-6 BLK L UNIT 12, 13,
	RANCH				Total Rental: 7905.00		16, 17, 22, 23, 26, 27
100.00000000	RANCH						ALL PNG TO BASE DEBOLT

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 A	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I. **Status/Type**

200/C-022-L/094-P-06/00	CAP/GAS
200/B-017-L/094-P-06/00	STD/UNK
200/A-087-E/094-P-06/00	PRODUCING/GAS
200/B-085-E/094-P-06/00	PRODUCING/GAS

M68017	PNG	CR	**Eff:** May 26, 2005	264.000	C129592 A Yes	WI	NTS 94-P-6 BLK E UNIT 91
Sub: A	WI		**Exp:** May 25, 2015	264.000	RANCH	100.00000000	NTS 94-P-6 BLK F UNIT 100
ACTIVE	57100		**Ext:** 58(3)(a)	264.000			NTS 94-P-6 BLK K UNIT 10
	RANCH				Total Rental: 1980.00		NTS 94-P-6 BLK L UNIT 1
100.00000000	RANCH						ALL PNG TO BASE DEBOLT

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68017
Sub: A

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C129592 A	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

-------- Well U.W.I. Status/Type --------
200/B-001-L/094-P-06/00 CAP/GAS

M68018 PNG CR **Eff:** May 26, 2005 263.000 C129592 C Yes WI
Sub: A WI **Exp:** May 25, 2015 263.000 RANCH 100.00000000
ACTIVE 57099 **Ext:** 58(3)(a) 263.000
RANCH Total Rental: 1972.50
100.00000000 RANCH

NTS 94-P-06 BLK L UNIT 38, 39, 48, 49
ALL PNG TO BASE DEBOLT

---------- Related Contracts ----------

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68018 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M68035 PNG CR **Eff:** Apr 26, 2005 263.000 C129592 A Yes WI
Sub: A WI **Exp:** Apr 25, 2015 263.000 RANCH 100.00000000
ACTIVE 57253 **Ext:** 58(3)(a) 263.000
RANCH Total Rental: 1972.50
100.00000000 RANCH

NTS 94-P-05 BLK I UNIT 31, 41
NTS 94-P-06 BLK L UNIT 40, 50
ALL PNG TO BASE DEBOLT

---------- Related Contracts ----------

C129592 A	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M68040	PNG	CR	**Eff:** Apr 28, 2005	261.000	C129592 J Yes	WI	NTS 94-P-11 BLK K UNITS
Sub: A	WI		**Exp:** Apr 27, 2015	261.000	RANCH	100.00000000	78,79,88,89
ACTIVE	57516		**Ext:** 58(3)(a)	261.000			
	RANCH				Total Rental: 1957.50		ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 J	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

Well U.W.I. **Status/Type**
200/D-078-K/094-P-11/00SUSP/GAS

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M68043	PNG	CR	**Eff:** Apr 28, 2005	261.000	C129592 J Yes	WI	NTS 94-P-11 BLK K UNITS 98, 99
Sub: A	WI		**Exp:** Apr 27, 2015	261.000	RANCH	100.00000000	NTS 94-P-14 BLK C UNITS 8, 9
ACTIVE	57515		**Ext:** 58(3)(a)	261.000			
	RANCH				Total Rental: 1957.50		ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 J	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Well U.W.I. **Status/Type**
200/C-098-K/094-P-11/00SUSP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M68043 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68044 DL CR **Eff:** Apr 28, 2005 522.000 C129592 J Yes WI
Sub: A WI **Exp:** Apr 27, 2015 522.000 RANCH 100.00000000
ACTIVE 57513 **Ext:** 58(3)(a) 522.000
RANCH Total Rental: 3915.00
100.00000000 RANCH

NTS 94-P-11 BLK K UNITS 72, 73, 82, 83, 94, 95
NTS 94-P-14 BLK C UNITS 04, 05
ALL PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C129592 J	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-005-C/094-P-14/00ABD/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68044	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M68045	PNG	CR	261.000	C129592 J	Yes	WI	NTS 94-P-11 BLK K UNITS 58, 59,
Sub: A	WI	**Eff:** Apr 28, 2005	261.000	RANCH		100.00000000	68, 69
ACTIVE	57512	**Exp:** Apr 27, 2015	261.000				
	RANCH	**Ext:** 58(3)(a)		Total Rental: 1957.50			ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH						

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------
C129592 J JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/A-069-K/094-P-11/00 ABD/UNK

M68136	PNG	CR	**Eff:** Jan 13, 2006	781.000	C129592 K	Yes	WI
Sub: A	WI		**Exp:** Jan 12, 2016	781.000	RANCH		100.00000000
ACTIVE	57991		**Ext:** 58(3)(a)	781.000			
	RANCH				Total Rental: 5857.50		
100.00000000	RANCH						

NTS 94-P-14 BLK C UNIT 92-95
NTS 94-P-14 BLK F UNIT 2-5, 14, 15, 24, 25
ALL PNG TO BASE JEAN_MARIE (20002)
(SURFACE RESTRICTIONS MAY

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M68136
Sub: A **Status** **Hectares** **Net** **Hectares** **Net** APPLY)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. **Status/Type --------**
200/B-025-F/094-P-14/00 SUSP/GAS

M68137 PNG CR **Eff:** Feb 01, 2006 521.000 C129592 K Yes WI
Sub: A WI **Exp:** Jan 31, 2016 521.000 RANCH 100.00000000
ACTIVE 57988 **Ext:** 58(3)(a) 521.000
RANCH Total Rental: 3907.50
100.00000000 RANCH

NTS 94-P-14 BLK B UNIT 94, 95
NTS 94-P-14 BLK G UNIT 4, 5, 14, 15, 24, 25
ALL PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68137 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M68138 PNG CR **Eff:** Feb 01, 2006 780.000 C129592 K Yes WI
Sub: A WI **Exp:** Jan 31, 2016 780.000 RANCH 100.00000000
ACTIVE 57989 **Ext:** 58(3)(a) 780.000
RANCH Total Rental: 5850.00
100.00000000 RANCH

NTS 94-P-14 BLK F UNIT 11, 21, 31, 41
NTS 94-P-14 BLK G UNIT 18-20, 28-30, 40, 50
ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 K	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

Well U.W.I. / Status/Type

200/A-029-G/094-P-14/00 PRODUCING/GAS
200/B-028-G/094-P-14/02 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M68224	PNG	CR	**Eff:** Nov 07, 2006	264.000	C129592 B	Yes	WI	NTS 94-P-06 BLK H UNIT 36, 37,
Sub: A	WI		**Exp:** Nov 06, 2016	264.000	RANCH		100.00000000	46, 47
ACTIVE	59245		**Ext:** CONT PEND	264.000				ALL PNG FROM TOP SURFACE TO
	RANCH				Total Rental: 1980.00			BASE DEBOLT
100.00000000	RANCH							

Related Contracts

C129592 B	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

Well U.W.I. / **Status/Type**
200/C-036-H/094-P-06/00 POT/GAS
200/D-047-H/094-P-06/00 PRODUCING/GAS

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M68339	PNG	CR	**Eff:** May 13, 1979	131.000	C129592 F	Yes	WI	NTS 94-P-10 BLK J UNIT 6, 7
Sub: A	WI		**Exp:** May 12, 1989	131.000	RANCH		100.00000000	PNG TO BASE JEAN_MARIE
ACTIVE	15640		**Ext:** 58	131.000				
	RANCH				Total Rental: 982.50			
100.00000000	RANCH							

Related Contracts

C109497 P	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Well U.W.I. / **Status/Type**
200/D-096-G/094-P-10/00 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 P	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

M68339 A

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	29.69670000	RANCH	100.00000000
FREEHOLD	32.21510000		
3147479 CDA INC	38.08820000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68339 A

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M68339	PNG	CR	**Eff:** May 13, 1979	131.000	C129592	F	Yes	WI	NTS 94-P-10 BLK J UNIT 4, 5
Sub: B	WI		**Exp:** May 12, 1989	131.000	RANCH			100.00000000	PNG TO BASE JEAN_MARIE
ACTIVE	15640		**Ext:** 58	131.000					
	RANCH				Total Rental:	982.50			**---------- Related Contracts ----------**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68339
Sub: B
100.00000000 RANCH

C109497 I FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/B-004-J/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 I	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	14.70588200	RANCH	100.00000000
3147479 CDA INC	41.17647100		
FREEHOLD	44.11764700		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68339 B

Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68339	B	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M68340	PNG	CR	**Eff:** Aug 23, 1983	786.000	C129592 F Yes	WI	NTS 94-P-10 BLK G UNIT 34, 35,
Sub: A	WI		**Exp:** Aug 22, 1993	786.000	RANCH	100.00000000	36, 37, 44, 45, 46, 47, 56, 57,
ACTIVE	13400		**Ext:** 58	786.000			66, 67
	RANCH				Total Rental: 5895.00		PNG TO BASE JEAN_MARIE
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net

Related Contracts

C109497 B	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	44.68750000	RANCH	100.00000000
FREEHOLD	20.31250000		
3147479 CDA INC	35.00000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

Well U.W.I. **Status/Type**

200/A-067-G/094-P-10/00 FLW/GAS
200/C-034-G/094-P-10/00 FLW/GAS
200/C-036-G/094-P-10/00 FLW/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR		DOI Code		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M68340 A

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M68340 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M68340 PNG CR **Eff:** Aug 23, 1983 262.000 C129592 F Yes WI
Sub: B WI **Exp:** Aug 22, 1993 262.000 RANCH 100.00000000
ACTIVE 13400 **Ext:** 58 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-10 BLK G UNIT 32, 33, 42, 43
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C109497 B	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/C-032-G/094-P-10/0CPRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 44.68750000
FREEHOLD 20.31250000
3147479 CDA INC 35.00000000

Paid by: GORBY (C)
RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR		DOI Code		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M68340 B **ROYALTY DEDUCTIONS -**

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68340 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M68340 PNG CR **Eff:** Aug 23, 1983 542.000 C129592 F Yes WI
Sub: C WI **Exp:** Aug 22, 1993 524.000 RANCH 100.00000000
ACTIVE 13400 **Ext:** 58 524.000
RANCH Total Rental: 3930.00
100.00000000 RANCH

NTS 94-P-10 BLK G UNIT 52, 53, 54, 55, 62, 63, 64, 65
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C109497 B	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

-------- Well U.W.I. Status/Type --------

200/B-062-G/094-P-10/00SUSP/GAS
200/B-064-G/094-P-10/00SUSP/GAS
200/A-054-G/094-P-10/00FLW/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	44.68750000	RANCH	100.00000000
FREEHOLD	20.31250000		
3147479 CDA INC	35.00000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68340 C

N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

M68340 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M68341 NG CR **Eff:** Aug 23, 1984 262.000 C129592 F Yes WI
Sub: A WI **Exp:** Aug 22, 1994 262.000 RANCH 100.00000000
ACTIVE 13763 **Ext:** 58(3)(a) 262.000
RANCH Total Rental: 1965.00
100.00000000 RANCH

NTS 94-P-10 BLK G UNIT 76, 77, 86, 87
NG IN JEAN_MARIE

---------- Related Contracts ----------

C109497 B	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-076-G/094-P-10/00 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD	200/A-087-G/094-P-10/00PRODUCING/GAS

Roy Percent:
Deduction: YES

M68341 A

Gas: Royalty:	12.00000000		**Min Pay:**		**Prod/Sales:**	
S/S OIL: Min:	5.00000000	**Max:** 12.00000000	**Div:**	1/23.8365	**Prod/Sales:**	
Other Percent:			**Min:**		**Prod/Sales:**	

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	44.68750000	RANCH	100.00000000
FREEHOLD	20.31250000		
3147479 CDA INC	35.00000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68341 A

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M68342	PNG	CR	**Eff:** May 13, 1979	0.000	C129592 F Yes		WI		NTS 94-P-10 BLK J UNIT 94, 95
Sub: A	WI		**Exp:** May 12, 1989	0.000	RANCH		100.00000000		NTS 94-P-15 BLK B UNIT 4, 5
ACTIVE	42957		**Ext:** 58	0.000					PNG TO TOP JEAN_MARIE
	RANCH				Total Rental:	0.00			

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68342
Sub: A
100.00000000 RANCH

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C109497 M	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 M	GROSS OVERRIDING ROYALTY	ALL	Y	N	93.75000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	29.33330000	RANCH	100.00000000
3147479 CDA INC	37.33330000		
PRAIRIESKY ROYA	33.33340000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68342 A

Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68342	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M68342	PNG	CR	**Eff:** May 13, 1979	130.500	C110666 L Yes	POOLED	NTS 94-P-15 BLK B UNIT 4, 5
Sub: B	WI		**Exp:** May 12, 1989	130.500	RANCH	33.97245200	PNG IN JEAN_MARIE
ACTIVE	42957		**Ext:** 58	44.334	CNR STREET	66.02754800	
	CNR STREET						
100.00000000	RANCH				Total Rental: 978.75		

---------- Related Contracts ----------

C109497 N	FI	Jan 30, 1990
C110666 L	POOL	Sep 01, 2003
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 N	GROSS OVERRIDING ROYALTY	ALL	Y	N	93.75000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD	29.33330000
3147479 CDA INC	37.33330000
CANADIAN NTRL R	33.33340000

Paid by: GORBY (C)

RANCH	43.85632900
CANADIAN NTRL R	56.14367100

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR		DOI Code		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M68342 B

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68342 B

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68342 PNG CR **Eff:** May 13, 1979 130.500 C110666 K Yes POOLED
Sub: C WI **Exp:** May 12, 1989 130.500 RANCH 33.97245200
ACTIVE 42957 **Ext:** 58 44.334 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 978.75

NTS 94-P-10 BLK J UNIT 94, 95

PNG IN JEAN_MARIE

---------- Related Contracts ----------

C109497 T	FI	Jan 30, 1990
C110666 K	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 T	GROSS OVERRIDING ROYALTY	ALL	Y	N	93.75000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 29.33330000

Paid by: GORBY (C)
RANCH 43.85632900

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68342	C	3147479 CDA INC	37.33330000	CANADIAN NTRL R	56.14367100		
		FREEHOLD	33.33340000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68342 C ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68343 PNG CR **Eff:** May 13, 1979 0.000 C129592 E Yes WI
Sub: A WI **Exp:** May 12, 1989 0.000 RANCH 100.00000000
ACTIVE 10303 **Ext:** 58 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

NTS 94-P-10 BLK I UNIT 17, 18, 19, 20, 27, 28, 29, 30, 37, 38, 39, 40, 47, 48, 49, 50
NTS 94-P-10 BLK J UNIT 11, 21, 31, 41
PNG TO TOP JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C109497 A	FI	Jan 30, 1990
C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type /	Lse No/Name	Gross				
Mineral Int	Operator /	Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68343 A

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD	27.50000000
3147479 CDA INC	35.00000000
PRAIRIESKY ROYA	37.50000000

Paid by: GORBY (C)

RANCH	100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68343	A	N	dirty oil hauling
		Y	clean oil hauling
		N	separating & treating
		N	not to exceed 00% of LOR
		Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000		RANCH	100.00000000	

M68343	PNG	CR	**Eff:**	May 13, 1979	392.100	C110666 H	Yes	POOLED	NTS 94-P-10 BLK I UNIT 37, 40,
Sub: B	WR		**Exp:**	May 12, 1989	392.100	RANCH		33.97245200	47, 50
ACTIVE	10303		**Ext:**	58	133.206	CNR STREET		66.02754800	NTS 94-P-10 BLK J UNIT 31, 41
	CDN NATURAL RES								PNG IN JEAN_MARIE
100.00000000	RANCH					Total Rental:	2940.75		

---------- **Related Contracts** ----------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M68343
Sub: B **Status** **Hectares** **Net** **Hectares** **Net**

C109497 L FI Jan 30, 1990
C110666 H POOL Sep 01, 2003
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD	200/D-037-I/094-P-10/00	PRODUCING/GAS
						200/B-050-I/094-P-10/00	PRODUCING/GAS

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68343 B Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	POOLED (C)
BC MINISTER FIN	100.00000000	RANCH	33.97245200

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68343	B			CNR STREET		66.02754800	
M68343	PNG	CR	**Eff:** May 13, 1979	914.900	C110666 A	Yes	POOLED	NTS 94-P-10 BLK I UNIT 17, 18,
Sub: C	WI		**Exp:** May 12, 1989	914.900	RANCH		33.97245200	19, 20, 27, 28, 29, 30, 38, 39,
ACTIVE	10303		**Ext:** 58	310.814	CNR STREET		66.02754800	48, 49
	CNR STREET							NTS 94-P-10 BLK J UNIT 11, 21
100.00000000	RANCH			Total Rental:	6861.75			PNG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C109497 F	FI	Jan 30, 1990
C110666 A	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 F	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD	27.50000000
3147479 CDA INC	35.00000000
CANADIAN NTRL R	37.50000000

Paid by: GORBY (C)

RANCH	43.85632900
CANADIAN NTRL R	56.14367100

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68343 C

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68343 C

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68344 PNG CR **Eff:** May 23, 1990 0.000 C129592 D Yes WI
Sub: A WI **Exp:** May 22, 2000 0.000 RANCH 100.00000000
ACTIVE 40142 **Ext:** 58 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

NTS 94-P-9 BLK L UNIT 100
NTS 94-P-10 BLK I UNIT 91
PNG TO TOP JEAN_MARIE

---------- Related Contracts ----------

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
M68344 A						
M68344	PNG	CR	131.000	C110666 B Yes	POOLED	NTS 94-P-9 BLK L UNIT 100
Sub: B	WI	**Eff:** May 23, 1990	131.000	RANCH	33.97245200	NTS 94-P-10 BLK I UNIT 91
ACTIVE	40142	**Exp:** May 22, 2000	131.000	CNR STREET	66.02754800	PNG IN JEAN_MARIE
	CNR STREET	**Ext:** 58	44.504			
100.00000000	RANCH			Total Rental: 982.50		**Related Contracts**
						C110666 B POOL Sep 01, 2003
	Status	**Hectares**	**Net**	**Hectares**	**Net**	C129592 R JV Sep 23, 2010
						PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68345	PNG	CR	130.000	C129592 L Yes	WI	NTS 94-P-16 BLK D UNIT 6, 7
Sub: A	WI	**Eff:** Jul 18, 1990	130.000	RANCH	100.00000000	PNG TO BASE JEAN_MARIE
ACTIVE	40420	**Exp:** Jul 17, 2000	130.000			
	RANCH	**Ext:** 58		Total Rental: 975.00		**Related Contracts**
100.00000000	RANCH					C129592 L JV Sep 23, 2010
						PS00001 A P&S May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68345
Sub: A **Status** **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68346 PNG CR **Eff:** Jul 18, 1990 130.000 C129592 L Yes WI
Sub: A WI **Exp:** Jul 17, 2000 130.000 RANCH 100.00000000
ACTIVE 40421 **Ext:** 58 130.000
RANCH Total Rental: 975.00
100.00000000 RANCH

NTS 94-P-16 BLK D UNIT 4, 5
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C129592 L	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68346 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M68347 PNG CR **Eff:** Nov 17, 1981 261.000 C129592 E Yes WI
Sub: A WI **Exp:** Nov 16, 1991 261.000 RANCH 100.00000000
ACTIVE 12676 **Ext:** 58(3)(a) 261.000
RANCH Total Rental: 0.00
100.00000000 RANCH **Count Acreage =** No

NTS 94-P-10 BLK I UNIT 16, 26, 36, 46
PNG TO TOP JEAN_MARIE

---------- Related Contracts ----------

C109497 A	FI	Jan 30, 1990
C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/C-016-I/094-P-10/00 LIC/UNK

<Linked> Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
C109497 A GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 27.50000000
3147479 CDA INC 35.00000000

Paid by: GORBY (C)
RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68347 A PRAIRIESKY ROYA 37.50000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68347 A

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68347 PNG CR **Eff:** Nov 17, 1981 130.500 C110666 H Yes POOLED
Sub: B WR **Exp:** Nov 16, 1991 130.500 RANCH 33.97245200
ACTIVE 12676 **Ext:** 58(3)(a) 44.334 CNR STREET 66.02754800
CDN NATURAL RES
100.00000000 RANCH Total Rental: 978.75

NTS 94-P-10 BLK I UNIT 36, 46
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C109497 L	FI	Jan 30, 1990
C110666 H	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/D-037-I/094-P-10/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68347 B Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

M68347 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68347 PNG CR **Eff:** Nov 17, 1981 130.500 C110666 A Yes POOLED
Sub: C WI **Exp:** Nov 16, 1991 130.500 RANCH 33.97245200
ACTIVE 12676 **Ext:** 58(3)(a) 44.334 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 978.75

NTS 94-P-10 BLK I UNIT 16, 26
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C109497 F	FI	Jan 30, 1990
C110666 A	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010

Status	Hectares	Net	Hectares	Net

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68347
Sub: C PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 F	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68347 C

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68347	C						
M68348	PNG	CR	**Eff:** Nov 17, 1981	131.000	C129592 E	Yes	WI	NTS 94-P-10 BLK I UNIT 94, 95
Sub: A	WI		**Exp:** Nov 16, 1991	131.000	RANCH		100.00000000	PNG TO TOP JEAN_MARIE
ACTIVE	12674		**Ext:** 58(3)(a)	131.000				
	RANCH				Total Rental:	0.00		**---------- Related Contracts ----------**
100.00000000	RANCH		**Count Acreage =** No					C109497 H FI Jan 30, 1990
								C129592 E JV Sep 23, 2010
	Status		**Hectares**	**Net**	**Hectares**	**Net**		PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 H	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68348 A

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

BC MINISTER FIN	100.00000000	RANCH	100.00000000

M68348 PNG CR **Eff:** Nov 17, 1981 131.000 C110666 G Yes POOLED
Sub: B WI **Exp:** Nov 16, 1991 131.000 RANCH 33.97245200
ACTIVE 12674 **Ext:** 58(3)(a) 44.504 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 982.50

NTS 94-P-10 BLK I UNIT 94, 95
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C109497 G	FI	Jan 30, 1990
C110666 G	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/C-094-I/094-P-10/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 G	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C) **Paid by:** GORBY (C)

OBSIDIAN LTD	20.00000000	RANCH	43.85632900
3147479 CDA INC	42.50000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68348 B

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68348 B

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68349 PNG CR **Eff:** Jul 22, 1978 0.000 C129592 F Yes WI
Sub: A WI **Exp:** Jul 21, 1988 0.000 RANCH 100.00000000
ACTIVE 9565 **Ext:** 58 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

NTS 94-P-15 BLK A UNIT 4, 5, 14, 15, 16, 24, 25, 26
PNG TO TOP JEAN_MARIE

---------- Related Contracts ----------

C109497 D	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 D	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 12.50000000

Paid by: GORBY (C)
RANCH 100.00000000

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68349	A	3147479 CDA INC	50.00000000
		PRAIRIESKY ROYA	37.50000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68349 A ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68349 PNG CR **Eff:** Jul 22, 1978 130.500 C110666 F Yes POOLED
Sub: B WI **Exp:** Jul 21, 1988 130.500 RANCH 33.97245200
ACTIVE 9565 **Ext:** 58 44.334 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 978.75

NTS 94-P-15 BLK A UNIT 4, 5
PNG IN JEAN_MARIE

Related Contracts

C109497 R	FI	Jan 30, 1990
C110666 F	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Well U.W.I. **Status/Type**
200/C-094-I/094-P-10/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 R	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	20.00000000	RANCH	43.85632900
3147479 CDA INC	42.50000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68349 B

N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C110666)

M68349 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68349 PNG CR **Eff:** Jul 22, 1978 391.500 C110666 M Yes POOLED
Sub: C WI **Exp:** Jul 21, 1988 391.500 RANCH 33.97245200
ACTIVE 9565 **Ext:** 58 133.002 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 2936.25

NTS 94-P-15 BLK A UNIT 14, 15, 16, 24, 25, 26
PNG IN JEAN_MARIE

---------- Related Contracts ----------
C109497 E FI Jan 30, 1990

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68349

Sub: C	Status	Hectares	Net	Hectares	Net			
						C110666 M	POOL	Sep 01, 2003
						C129592 Q	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 E	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	12.50000000	RANCH	43.85632900
3147479 CDA INC	50.00000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68349 C Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C110666)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	POOLED (C)
BC MINISTER FIN	100.00000000	RANCH	33.97245200

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68349	C			CNR STREET		66.02754800	
M68350	PNG	CR	**Eff:** Jul 22, 1978	130.320	C129592 F	Yes	WI	NTS 94-P-16 BLK D UNIT 8, 9
Sub: A	WI		**Exp:** Jul 21, 1988	130.320	RANCH		100.00000000	PNG TO BASE JEAN_MARIE
ACTIVE	9564		**Ext:** 58	130.320				
	RANCH				Total Rental:	977.50		**---------- Related Contracts ----------**
100.00000000	RANCH							C109497 D FI Jan 30, 1990
								C129592 F JV Sep 23, 2010
	Status		**Hectares**	**Net**		**Hectares**	**Net**	PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/A-009-D/094-P-16/00LIC/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 D	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD	12.50000000
3147479 CDA INC	50.00000000
PRAIRIESKY ROYA	37.50000000

Paid by: GORBY (C)

RANCH	100.00000000

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68350 A

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M68350 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	**Paid by:**	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M68350 PNG CR **Eff:** Jul 22, 1978 0.000 C129592 F Yes WI
Sub: B WI **Exp:** Jul 21, 1988 0.000 RANCH 100.00000000
ACTIVE 9564 **Ext:** 58 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

NTS 94-P-16 BLK D UNIT 18, 19, 28, 29
PNG TO TOP JEAN_MARIE

---------- Related Contracts ----------

C109497 D	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	**Hectares**	**Net**	**Hectares**	**Net**

Royalty / Encumbrances

<Linked>	**Royalty Type**	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
C109497 D	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	GORPD (C)	**Paid by:**	GORBY (C)
OBSIDIAN LTD	12.50000000	RANCH	100.00000000
3147479 CDA INC	50.00000000		
PRAIRIESKY ROYA	37.50000000		

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR		DOI Code		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M68350 B **ROYALTY DEDUCTIONS -**

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68350 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M68350 PNG CR **Eff:** Jul 22, 1978 260.680 C110666 M Yes POOLED
Sub: C WI **Exp:** Jul 21, 1988 260.680 RANCH 33.97245200
ACTIVE 9564 CNR STREET **Ext:** 58 88.559 CNR STREET 66.02754800
100.00000000 RANCH Total Rental: 1955.00

NTS 94-P-16 BLK D UNIT 18, 19, 28, 29
PNG IN JEAN_MARIE

Related Contracts

C109497 E	FI	Jan 30, 1990
C110666 M	POOL	Sep 01, 2003
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 E	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	12.50000000	RANCH	43.85632900
3147479 CDA INC	50.00000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68350 C

N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C110666)

M68350 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68351 PNG CR **Eff:** Nov 17, 1981 0.000 C129592 F Yes WI
Sub: A WI **Exp:** Nov 16, 1991 0.000 RANCH 100.00000000
ACTIVE 42266 **Ext:** 58 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

NTS 94-P-10 BLK I UNIT 76, 86
PNG TO TOP JEAN_MARIE

---------- Related Contracts ----------

C109497 A	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68351

Sub:		Status	Hectares	Net	Hectares	Net			
A							PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
PRAIRIESKY ROYA	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68351 A

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M68351	PNG	CR	131.000	C110666 A	Yes	POOLED	NTS 94-P-10 BLK I UNIT 76, 86
Sub: B	WI	**Eff:** Nov 17, 1981	131.000	RANCH		33.97245200	PNG IN JEAN_MARIE
ACTIVE	42266	**Exp:** Nov 16, 1991	44.504	CNR STREET		66.02754800	
	CNR STREET	**Ext:** 58					**Related Contracts**
100.00000000	RANCH			Total Rental:	982.50		C109497 F FI Jan 30, 1990
							C110666 A POOL Sep 01, 2003
	Status	**Hectares**	**Net**	**Hectares**	**Net**		C129592 P JV Sep 23, 2010
							PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 F	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68351 B

Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)

BC MINISTER FIN	100.00000000

Paid by: POOLED (C)

RANCH	33.97245200
CNR STREET	66.02754800

M68390	PNG	CR	**Eff:** Jul 22, 1978	0.000	C129592 F	Yes	WI		NTS 94-P-15 BLK A UNIT 31, 32,
Sub: A	WI		**Exp:** Jul 21, 1988	0.000	RANCH		100.00000000		33, 41, 42, 43, 52, 53, 62, 63
ACTIVE	9566		**Ext:** 58	0.000					NTS 94-P-16 BLK D UNIT 40, 50
	RANCH				Total Rental:	0.00			PNG TO TOP JEAN_MARIE
100.00000000	RANCH								

Related Contracts

C109497 J	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 J	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD	12.50000000
3147479 CDA INC	50.00000000
FREEHOLD	37.50000000

Paid by: GORBY (C)

RANCH	100.00000000

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68390 A

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68390 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M68390 PNG CR **Eff:** Jul 22, 1978 260.670 C110666 J Yes POOLED
Sub: B WI **Exp:** Jul 21, 1988 260.670 RANCH 33.97245200
ACTIVE 9566 CNR STREET **Ext:** 58 88.556 CNR STREET 66.02754800
100.00000000 RANCH Total Rental: 1955.00

NTS 94-P-15 BLK A UNIT 31, 41
NTS 94-P-16 BLK D UNIT 40, 50
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C109497 Q	FI	Jan 30, 1990
C110666 J	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 Q	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 12.50000000
3147479 CDA INC 50.00000000

Paid by: GORBY (C)
RANCH 43.85632900
CANADIAN NTRL R 56.14367100

-------- Well U.W.I. Status/Type --------
200/A-041-A/094-P-15/00 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68390	B	FREEHOLD	37.50000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68390 B

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C110666)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68390 PNG CR **Eff:** Jul 22, 1978 521.330 C110666 J Yes POOLED
Sub: C WI **Exp:** Jul 21, 1988 521.330 RANCH 33.97245200
ACTIVE 9566 **Ext:** 58 177.109 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 3910.00

NTS 94-P-15 BLK A UNIT 32, 33, 42, 43, 52, 53, 62, 63
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C109497 K	FI	Jan 30, 1990
C110666 J	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 K	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type /	Lse No/Name	Gross				
Mineral Int	Operator /	Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68390 C

Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	12.50000000	RANCH	43.85632900
3147479 CDA INC	50.00000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68390 C

Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68409 PNG CR **Eff:** May 23, 1990 261.000 C129592 L Yes WI NTS 94-P-16 BLK D UNIT 16, 17,
Sub: A WI **Exp:** May 22, 2000 261.000 RANCH 100.00000000 26, 27
ACTIVE 40137 **Ext:** 58 261.000 PNG TO BASE JEAN_MARIE
RANCH Total Rental: 1957.50

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M68409
Sub: A
100.00000000 RANCH

---------- Related Contracts ----------
C129592 L JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68410 PNG CR **Eff:** Jul 18, 1990 0.000 C129592 L Yes WI NTS 94-P-15 BLK A UNIT 55, 65
Sub: A WI **Exp:** Jul 17, 2000 0.000 RANCH 100.00000000 PNG TO TOP JEAN_MARIE
ACTIVE 40418 **Ext:** 58 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

---------- Related Contracts ----------
C129592 L JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M68410	A	**Gas: Royalty:**		**Min Pay:**		**Prod/Sales:**
		S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
		Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 — RANCH 100.00000000

M68410	PNG	CR	**Eff:** Jul 18, 1990	130.000	C110666 B	Yes	POOLED	NTS 94-P-15 BLK A UNIT 55, 65	
Sub: B	WI		**Exp:** Jul 17, 2000	130.000	RANCH		33.97245200	PNG IN JEAN_MARIE	
ACTIVE	40418		**Ext:** 58	44.164	CNR STREET		66.02754800		
	CNR STREET							**Related Contracts**	
100.00000000	RANCH				Total Rental:	975.00		C110666 B	POOL Sep 01, 2003
								C129592 R	JV Sep 23, 2010
	Status		**Hectares**	**Net**		**Hectares**	**Net**	PS00001 A	P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		**Min Pay:**		**Prod/Sales:**
S/S OIL: Min:	**Max:**	**Div:**		**Prod/Sales:**
Other Percent:		**Min:**		**Prod/Sales:**

Paid to: LESSOR (M) — **Paid by:** POOLED (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68410	B	BC MINISTER FIN	100.00000000	RANCH CNR STREET		33.97245200 66.02754800	

M68411	PNG	CR	**Eff:** Jul 18, 1990	0.000	C129592 L Yes		WI	NTS 94-P-15 BLK A UNIT 45
Sub: A	WI		**Exp:** Jul 17, 2000	0.000	RANCH		100.00000000	PNG TO TOP JEAN_MARIE
ACTIVE	40419		**Ext:** 58	0.000				
	RANCH				Total Rental:	0.00		**---------- Related Contracts ----------**
100.00000000	RANCH							C129592 L JV Sep 23, 2010
								PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M68411	PNG	CR	**Eff:** Jul 18, 1990	65.000	C110666 B Yes		POOLED	NTS 94-P-15 BLK A UNIT 45
Sub: B	WI		**Exp:** Jul 17, 2000	65.000	RANCH		33.97245200	PNG IN JEAN_MARIE
ACTIVE	40419		**Ext:** 58	22.082	CNR STREET		66.02754800	
	CNR STREET							**---------- Related Contracts ----------**

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M68411
Sub: B
100.00000000 RANCH Total Rental: 487.50

C110666 B POOL Sep 01, 2003
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/C-034-A/094-P-15/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68412 PNG CR **Eff:** Jun 25, 1980 0.000 C129592 F Yes WI
Sub: A WI **Exp:** Jun 24, 1990 0.000 RANCH 100.00000000
ACTIVE 11378 **Ext:** 58 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

NTS 94-P-15 BLK A UNIT 34, 35, 44
PNG TO TOP JEAN_MARIE

---------- Related Contracts ----------
C109497 J FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 J	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

M68412 A

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	12.50000000	RANCH	100.00000000
3147479 CDA INC	50.00000000		
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR		DOI Code	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M68412 A

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M68412	PNG	CR	**Eff:** Jun 25, 1980	196.000	C110666 J Yes	POOLED		NTS 94-P-15 BLK A UNIT 34, 35,
Sub: B	WI		**Exp:** Jun 24, 1990	196.000	RANCH	33.97245200		44
ACTIVE	11378		**Ext:** 58	66.586	CNR STREET	66.02754800		PNG IN JEAN_MARIE
	CNR STREET							

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68412
Sub: B
100.00000000 RANCH

Total Rental: 1470.00

Status	Hectares	Net	Hectares	Net

Related Contracts

C109497 Q	FI	Jan 30, 1990
C110666 J	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I. **Status/Type**
200/C-034-A/094-P-15/00 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C109497 Q	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000	% of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	12.50000000	RANCH	43.85632900
3147479 CDA INC	50.00000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68412 B

Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C110666)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68413 PNG CR **Eff:** Aug 22, 1979 0.000 C129592 F Yes WI
Sub: A WI **Exp:** Aug 21, 1989 0.000 RANCH 100.00000000
ACTIVE 10527 **Ext:** 58 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

NTS 94-P-15 BLK A UNIT 12, 13, 22, 23
PNG TO TOP JEAN_MARIE

---------- Related Contracts ----------

C109497 D	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 D	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 12.50000000
3147479 CDA INC 50.00000000
PRAIRIESKY ROYA 37.50000000

Paid by: GORBY (C)
RANCH 100.00000000

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR		DOI Code		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M68413 A

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68413 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M68413 PNG CR **Eff:** Aug 22, 1979 261.000 C110666 J Yes POOLED
Sub: B WI **Exp:** Aug 21, 1989 261.000 RANCH 33.97245200
ACTIVE 10527 CNR STREET **Ext:** 58 88.668 CNR STREET 66.02754800
100.00000000 RANCH Total Rental: 1957.50

NTS 94-P-15 BLK A UNIT 12, 13, 22, 23
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C109497 K	FI	Jan 30, 1990
C110666 J	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 K	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 12.50000000
3147479 CDA INC 50.00000000

Paid by: GORBY (C)
RANCH 43.85632900
CANADIAN NTRL R 56.14367100

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68413	B	FREEHOLD	37.50000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68413 B

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68414 PNG CR **Eff:** Apr 02, 1980 0.000 C129592 L Yes WI
Sub: A WI **Exp:** Apr 01, 1990 0.000 RANCH 100.00000000
ACTIVE 11153 **Ext:** 58(3)(a) 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

NTS 94-P-15 BLK A UNIT 11, 21
NTS 94-P-16 BLK D UNIT 20, 30
PNG TO TOP JEAN_MARIE

---------- Related Contracts ----------

C109497 H	FI	Jan 30, 1990
C129592 L	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 H	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type /	Lse No/Name	Gross				
Mineral Int	Operator /	Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68414 A

Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68414	A	Y	clean oil hauling
		N	separating & treating
		N	not to exceed 00% of LOR
		Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M68414	PNG	CR	**Eff:** Apr 02, 1980	261.000	C110666 H	Yes	POOLED	NTS 94-P-15 BLK A UNIT 11, 21
Sub: B	WR		**Exp:** Apr 01, 1990	261.000	RANCH		33.97245200	NTS 94-P-16 BLK D UNIT 20, 30
ACTIVE	11153		**Ext:** 58(3)(a)	88.668	CNR STREET		66.02754800	PNG IN JEAN_MARIE
	CDN NATURAL RES							
100.00000000	RANCH				Total Rental:	1957.50		**Related Contracts**

Status	Hectares	Net	Hectares	Net

C109497 L	FI	Jan 30, 1990
C110666 H	POOL	Sep 01, 2003

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68414
Sub: B

C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-021-A/094-P-15/00SUSP/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.50000000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68414 B

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M68414	B						
M68416	PNG	CR	**Eff:** Feb 25, 1992	781.000	C129592 L	Yes	WI	NTS 94-P-15 BLK A UNIT 74-77,
Sub: A	WI		**Exp:** Feb 24, 2002	781.000	RANCH	100.00000000	84-87, 94, 95
ACTIVE	42173		**Ext:** 58(3)(a)	781.000			NTS 94-P-15 BLK H UNIT 4, 5
	RANCH				Total Rental: 5857.50		PNG TO BASE JEAN_MARIE
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C109480 A	FO	Jan 08, 1991
C129592 L	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109480 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 14.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C) **Paid by:** GORBY (C)
3147479 CDA INC 100.00000000 RANCH 100.00000000

ROYALTY DEDUCTIONS -
NO DEDUCTIONS EXCEPTING THOSE PERMITTED BY CROWN FROM TIME TO TIME - NOT TO EXCEED 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M68416 A

Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M68417 PNG CR **Eff:** Nov 14, 1979 260.000 C109490 A Yes POOLED
Sub: A WI **Exp:** Nov 13, 1989 260.000 RANCH 29.41250000
ACTIVE 10791 **Ext:** 58 76.473 CDN NATURAL RES 23.71500000
CDN NATURAL RES CANADIAN NTRL R 46.87250000
100.00000000 CDN NATURAL RES

Total Rental: 1950.00

NTS 94-P-15 BLK A UNIT 91
NTS 94-P-15 BLK H UNIT 1
NTS 94-P-16 BLK D UNIT 100
NTS 94-P-16 BLK E UNIT 10
PNG TO BASE JEAN_MARIE

Related Contracts

C109490 A	POOL	Feb 13, 1995
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 29.41250000
CDN NATURAL RES 23.71500000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor			Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held
(cont'd)								
M68417	A				CANADIAN NTRL R	46.87250000		
M68418	PNG	CR	**Eff:** Nov 14, 1979	260.000	C109490 A Yes	POOLED		NTS 94-P-16 BLK D UNIT 98, 99
Sub: A	WI		**Exp:** Nov 13, 1989	260.000	RANCH	29.41250000		NTS 94-P-16 BLK E UNIT 8, 9
ACTIVE	10792		**Ext:** 58	76.473	CDN NATURAL RES	23.71500000		PNG TO BASE JEAN_MARIE
	CDN NATURAL RES				CANADIAN NTRL R	46.87250000		
100.00000000	CDN NATURAL RES							
					Total Rental: 1950.00			

---------- Related Contracts ----------

C109490 A	POOL	Feb 13, 1995
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)

RANCH	29.41250000
CDN NATURAL RES	23.71500000
CANADIAN NTRL R	46.87250000

M68419	PNG	CR	**Eff:** Nov 14, 1979	260.000	C109490 A Yes	POOLED		NTS 94-P-16 BLK D UNIT 96, 97
Sub: A	WI		**Exp:** Nov 13, 1989	260.000	RANCH	29.41250000		NTS 94-P-16 BLK E UNIT 6, 7

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
M68419						
Sub: A						
ACTIVE	10793	**Ext:** 58	76.473	CDN NATURAL RES	23.71500000	PNG TO BASE JEAN_MARIE
	CDN NATURAL RES			CANADIAN NTRL R	46.87250000	
100.00000000	CDN NATURAL RES					
				Total Rental: 1950.00		

---------- Related Contracts ----------

C109490 A	POOL	Feb 13, 1995
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	29.41250000
		CDN NATURAL RES	23.71500000
		CANADIAN NTRL R	46.87250000

M68420	PNG	CR	**Eff:** Oct 25, 1995	0.000	C129592 L Yes		WI	NTS 94-P-15 BLK A UNIT 51, 61,
Sub: A	WI		**Exp:** Oct 24, 2005	0.000	RANCH		100.00000000	71, 81
ACTIVE	46198		**Ext:** 58	0.000				NTS 94-P-16 BLK D UNIT 36-39,
	RANCH				Total Rental: 0.00			46-49, 56-60, 66-70, 76-80,
100.00000000	RANCH							86-90
								PNG TO TOP JEAN_MARIE

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M68420
Sub: A

Status	**Hectares**	**Net**	**Hectares**	**Net**

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------
C129592 L JV Sep 23, 2010
PS00001 A P&S May 08, 2017

M68420 PNG CR **Eff:** Oct 25, 1995 520.958 C110666 B Yes POOLED
Sub: B WI **Exp:** Oct 24, 2005 520.958 RANCH 33.97245200
ACTIVE 46198 **Ext:** 58 176.982 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 3907.19

NTS 94-P-16 BLK D UNIT 58, 59, 68, 69, 80, 90
NTS 94-P-15 BLK A UNIT 71, 81
PNG IN JEAN_MARIE

Status	**Hectares**	**Net**	**Hectares**	**Net**

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

---------- Related Contracts ----------
C110666 B POOL Sep 01, 2003
C129592 R JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/B-068-D/094-P-16/00 PRODUCING/GAS
200/B-090-D/094-P-16/00 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68420 B

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68420 PNG CR **Eff:** Oct 25, 1995 1,562.542 C110666 B Yes POOLED
Sub: C WI **Exp:** Oct 24, 2005 1,562.542 RANCH 33.97245200
ACTIVE 46198 **Ext:** 58 530.834 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 11719.07

NTS 94-P-15 BLK A UNIT 51, 61
NTS 94-P-16 BLK D UNIT 36, 37, 38, 39, 46, 47, 48, 49, 56, 57, 60, 66, 67, 70
NTS 94-P-16 BLK D UNIT 76, 77, 78, 79, 86, 87, 88, 89
PNG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C110666 B	POOL	Sep 01, 2003
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)					
M68420	C		CNR STREET	66.02754800	
M68420	PNG CR	**Eff:** Oct 25, 1995	520.875	C129592 L Yes	WI	NTS 94-P-16 BLK D UNIT 54, 55,
Sub: D	WI	**Exp:** Oct 24, 2005	520.875	RANCH	100.00000000	64, 65, 74, 75, 84, 85
ACTIVE	46198	**Ext:** 58	520.875			PNG TO BASE JEAN_MARIE
	RANCH			Total Rental: 3906.56		
100.00000000	RANCH					**---------- Related Contracts ----------**
						C129592 L JV Sep 23, 2010
	Status	**Hectares**	**Net**	**Hectares**	**Net**	PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M68420	PNG CR	**Eff:** Oct 25, 1995	260.438	C109490 A Yes	POOLED	NTS 94-P-16 BLK E UNIT 16, 17,
Sub: E	WI	**Exp:** Oct 24, 2005	260.438	RANCH	29.41250000	26, 27
ACTIVE	46198	**Ext:** 58	76.601	CDN NATURAL RES	23.71500000	PNG TO BASE JEAN_MARIE
	CDN NATURAL RES			CANADIAN NTRL R	46.87250000	
100.00000000	RANCH					**---------- Related Contracts ----------**

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68420
Sub: E

Total Rental: 1953.28

Status	Hectares	Net	Hectares	Net

C109490 A POOL Feb 13, 1995
C129592 R JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/D-018-E/094-P-16/00PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 29.41250000
CDN NATURAL RES 23.71500000
CANADIAN NTRL R 46.87250000

M68420 PNG CR **Eff:** Oct 25, 1995 260.437 C109490 B Yes WI
Sub: F WI **Exp:** Oct 24, 2005 260.437 RANCH 35.29500000
ACTIVE 46198 **Ext:** 58 91.921 CDN NATURAL RES 18.97000000
CDN NATURAL RES CANADIAN NTRL R 45.73500000
100.00000000 RANCH

NTS 94-P-16 BLK E UNIT 14, 15, 24, 25
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------
C109490 B POOL Feb 13, 1995
C129592 R JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Total Rental: 1953.28

Status	Hectares	Net	Hectares	Net

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68420 F

Royalty / Encumbrances

-------- **Well U.W.I.** **Status/Type** --------
200/A-025-E/094-P-16/00 ABD/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 35.29500000
CDN NATURAL RES 18.97000000
CANADIAN NTRL R 45.73500000

M68420 PNG CR **Eff:** Oct 25, 1995 520.875 C109490 A Yes POOLED
Sub: G WI **Exp:** Oct 24, 2005 520.875 RANCH 29.41250000
ACTIVE 46198 **Ext:** 58 153.202 CDN NATURAL RES 23.71500000
CDN NATURAL RES CANADIAN NTRL R 46.87250000
100.00000000 RANCH

Total Rental: 3906.56

NTS 94-P-16 BLK E UNIT 18, 19, 28, 29, 36, 37, 46, 47
PNG TO BASE JEAN_MARIE

---------- **Related Contracts** ----------

C109490 A	POOL	Feb 13, 1995
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68420 G

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 29.41250000
CDN NATURAL RES 23.71500000
CANADIAN NTRL R 46.87250000

M68420 PNG CR **Eff:** Oct 25, 1995 520.875 C109490 B Yes WI
Sub: H WI **Exp:** Oct 24, 2005 520.875 RANCH 35.29500000
ACTIVE 46198 **Ext:** 58 183.843 CDN NATURAL RES 18.97000000
CDN NATURAL RES CANADIAN NTRL R 45.73500000
100.00000000 RANCH

Total Rental: 3906.56

NTS 94-P-16 BLK D UNIT 94, 95
NTS 94-P-16 BLK E UNIT 4, 5,
34, 35, 44, 45
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C109490 B	POOL	Feb 13, 1995
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68420 H

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 35.29500000
CDN NATURAL RES 18.97000000
CANADIAN NTRL R 45.73500000

M68975 PNG CR **Eff:** Oct 24, 1990 261.500 C110666 C Yes POOLED NTS 94-P-10 BLK J UNIT 32, 33, 42, 43
Sub: A WI **Exp:** Oct 24, 2000 261.500 RANCH 33.97245200
ACTIVE 41147 **Ext:** 58 88.838 CNR STREET 66.02754800 PNG IN JEAN_MARIE
CNR STREET
100.00000000 CDN NATURAL RES Total Rental: 1961.25

---------- Related Contracts ----------

C110666 C	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68975 PNG CR **Eff:** Oct 24, 1990 261.500 C110666 C Yes POOLED NTS 94-P-10 BLK J UNIT 52, 53,

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
M68975						
Sub: B	WI	**Exp:** Oct 24, 2000	261.500	RANCH	33.97245200	62, 63
ACTIVE	41147	**Ext:** 58	88.838	CNR STREET	66.02754800	PNG IN JEAN_MARIE
	CNR STREET					
100.00000000	CDN NATURAL RES			Total Rental: 1961.25		**---------- Related Contracts ----------**
						C110666 C POOL Sep 01, 2003
	Status	**Hectares**	**Net**	**Hectares**	**Net**	C129592 Q JV Sep 23, 2010
						PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68976	PNG	CR	**Eff:** Oct 24, 1990	261.000	C110666 C Yes		POOLED	NTS 94-P-10 BLK I UNIT 56, 57,
Sub: A	WI		**Exp:** Oct 24, 2000	261.000	RANCH		33.97245200	66, 67
ACTIVE	41148		**Ext:** 58	88.668	CNR STREET		66.02754800	PNG IN JEAN_MARIE
	CNR STREET							
100.00000000	CDN NATURAL RES				Total Rental: 1957.50			**---------- Related Contracts ----------**
								C110666 C POOL Sep 01, 2003
	Status		**Hectares**	**Net**	**Hectares**		**Net**	C129592 P JV Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68976
Sub: A

PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- **Well U.W.I.** **Status/Type** --------
200/B-066-I/094-P-10/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68977 PNG CR **Eff:** Feb 01, 1994 784.200 C110666 C Yes POOLED
Sub: A WI **Exp:** Jan 31, 2004 784.200 RANCH 33.97245200
ACTIVE 44102 **Ext:** 58 266.412 CNR STREET 66.02754800
CDN NATURAL RES
100.00000000 CDN NATURAL RES Total Rental: 5881.50

Status	Hectares	Net	Hectares	Net

NTS 94-P-10 BLK G UNIT 91
NTS 94-P-10 BLK H UNIT 100
NTS 94-P-10 BLK I UNIT 10, 58, 59, 60, 68, 69, 70
NTS 94-P-10 BLK J UNIT 1, 51, 61
PNG IN JEAN_MARIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

---------- **Related Contracts** ----------

C110666 C	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68977 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68978 PNG CR **Eff:** May 23, 1990 261.000 C110666 C Yes POOLED
Sub: A WI **Exp:** May 22, 2000 261.000 RANCH 33.97245200
ACTIVE 40135 **Ext:** 58 88.668 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES Total Rental: 1957.50

NTS 94-P-15 BLK A UNIT 20, 30
NTS 94-P-15 BLK B UNIT 11, 21
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C110666 C	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/C-020-A/094-P-15/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held
(cont'd)						
M68978 A			CNR STREET		66.02754800	
M68979	PNG CR	**Eff:** Jan 16, 1991	130.000	C110666 C Yes	POOLED	NTS 94-P-15 BLK A UNIT 50
Sub: A	WI	**Exp:** Jan 15, 2001	130.000	RANCH	33.97245200	NTS 94-P-15 BLK B UNIT 41
ACTIVE	40969 CNR STREET	**Ext:** 58	44.164	CNR STREET	66.02754800	PNG IN JEAN_MARIE
100.00000000	CDN NATURAL RES			Total Rental: 975.00		

---------- Related Contracts ----------

C110666 C	POOL	Sep 01, 2003
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68980	PNG CR	**Eff:** Jan 16, 1991	261.000	C110666 C Yes	POOLED	NTS 94-P-15 BLK B UNIT 32, 33,
Sub: A	WI	**Exp:** Jan 15, 2001	261.000	RANCH	33.97245200	42, 43
ACTIVE	40968 CNR STREET	**Ext:** 58	88.668	CNR STREET	66.02754800	PNG IN JEAN_MARIE

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68980
Sub: A
100.00000000 CDN NATURAL RES

Total Rental: 1957.50

Related Contracts

C110666 C	POOL	Sep 01, 2003
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68981 PNG CR **Eff:** May 23, 1990 131.000 C110666 C Yes POOLED
Sub: A WI **Exp:** May 22, 2000 131.000 RANCH 33.97245200
ACTIVE 40141 **Ext:** 58 44.504 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES

NTS 94-P-10 BLK I UNIT 92, 93
PNG IN JEAN_MARIE

Total Rental: 982.50

Related Contracts

C110666 C	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M68981 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68982 PNG CR **Eff:** May 23, 1990 262.000 C110666 C Yes POOLED
Sub: A WI **Exp:** May 22, 2000 262.000 RANCH 33.97245200
ACTIVE 40143 **Ext:** 58 89.008 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES Total Rental: 1965.00

NTS 94-P-10 BLK H UNIT 92, 93
NTS 94-P-10 BLK I UNIT 2, 3
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C110666 C	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68982 A

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68983 PNG CR **Eff:** Mar 20, 1990 523.000 C110666 C Yes POOLED
Sub: A WI **Exp:** Mar 19, 2000 523.000 RANCH 33.97245200
ACTIVE 40102 **Ext:** 58 177.676 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES Total Rental: 3925.00

NTS 94-P-10 BLK H UNIT 94, 95, 98, 99
NTS 94-P-10 BLK I UNIT 4, 5, 8, 9
PNG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C110666 C	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

Well U.W.I.	Status/Type
200/A-005-I/094-P-10/00	SUSP/GAS
200/C-008-I/094-P-10/00	SUSP/GAS

M68983 PNG CR **Eff:** Mar 20, 1990 262.000 C110666 C Yes POOLED
Sub: B WI **Exp:** Mar 19, 2000 262.000 RANCH 33.97245200

NTS 94-P-10 BLK H UNIT 96, 97
NTS 94-P-10 BLK I UNIT 6, 7

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held

(cont'd)

M68983
Sub: B
ACTIVE — 40102 CNR STREET — **Ext:** 58 — 89.008 — CNR STREET — 66.02754800 — PNG IN JEAN_MARIE
100.00000000 — CDN NATURAL RES — Total Rental: 1962.50

Related Contracts

C110666 C	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68984 — PNG — CR — **Eff:** Oct 03, 1979 — 262.000 — C110666 N Yes — POOLED — NTS 94-P-10 BLK H UNIT 56, 57,
Sub: A — WI — **Exp:** Oct 02, 1989 — 262.000 — RANCH — 33.97245200 — 66, 67
ACTIVE — 10680 CDN NATURAL RES — **Ext:** 62 YR1 — 89.008 — CNR STREET — 66.02754800 — PNG IN JEAN_MARIE
100.00000000 — CNR STREET — Total Rental: 1965.00

Related Contracts

C109863 A	FO	Jun 09, 1989
C110666 N	POOL	Sep 01, 2003

Status	Hectares	Net	Hectares	Net

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68984
Sub: A

C129592 O JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	-------- Well U.W.I.	Status/Type --------
C109863 A	GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD	200/B-066-H/094-P-10/00	PRODUCING/GAS

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty:
Min Pay: $4.44/103M3 **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
TAQA	50.00000000	RANCH	43.85632900
CDN CARD OILS	50.00000000	CNR STREET	56.14367100

ROYALTY DEDUCTIONS -

Review Date: 2013/03/22 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
N	not to exceed 00% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68984 A

other comments: DEDUCTIONS ON NATURAL GAS SHALL NOT REDUCE THE ROYALTY TO LESS THAN $4.44/103M3

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments:

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING DATED SEPT. 1, 2003 (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68985 PNG CR **Eff:** Apr 02, 1980 262.000 C110666 N Yes POOLED NTS 94-P-10 BLK H UNIT 74, 75,

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)					
M68985					
Sub: A	WI **Exp:** Apr 01, 1990	262.000	RANCH	33.97245200	84, 85
ACTIVE	11156 **Ext:** 58	89.008	CNR STREET	66.02754800	PNG IN JEAN_MARIE
	CNR STREET				
100.00000000	CNR STREET		Total Rental: 1965.00		

---------- Related Contracts ----------

C109863 A	FO	Jun 09, 1989
C110666 N	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-085-H/094-P-10/02PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109863 A	GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** $4.44/103M3 **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
TAQA	50.00000000	RANCH	43.85632900
CDN CARD OILS	50.00000000	CNR STREET	56.14367100

ROYALTY DEDUCTIONS -
Review Date: 2013/03/22 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68985 A

Y processing
Y not to exceed GCA (in province well drilled)
N not to exceed 00% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: DEDUCTIONS ON NATURAL GAS SHALL NOT REDUCE THE ROYALTY TO LESS THAN $4.44/103M3

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments:

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING DATED SEPT. 1, 2003 (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68985 A

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68986 PNG CR
Sub: A WI
ACTIVE 10681 CNR STREET
100.00000000 CNR STREET

Eff: Oct 03, 1979 262.000
Exp: Oct 02, 1989 262.000
Ext: 58 89.008

C110666 O Yes POOLED
RANCH 33.97245200
CNR STREET 66.02754800

Total Rental: 1965.00

NTS 94-P-10 BLK H UNIT 36, 37, 46, 47
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C109863 B	FO	Jun 09, 1989
C110666 O	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109863 B	GROSS OVERRIDING ROYALTY	ALL	N	Y	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

Min Pay: $4.44/103M3 **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: GORPD (C)
TAQA 50.00000000
CDN CARD OILS 50.00000000

Paid by: GORBY (C)
RANCH 43.85632900
CNR STREET 56.14367100

ROYALTY DEDUCTIONS -
Review Date: 2013/03/22 Reviewed By: RB

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68986 A GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
N not to exceed 00% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: DEDUCTIONS ON NATURAL GAS SHALL NOT REDUCE THE ROYALTY TO LESS THAN $4.44/103M3

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments:

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING DATED SEPT. 1, 2003 (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68986 A

Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68987 PNG CR **Eff:** Apr 02, 1980 262.000 C110666 O Yes POOLED NTS 94-P-10 BLK H UNIT 72, 73,
Sub: A WI **Exp:** Apr 01, 1990 262.000 RANCH 33.97245200 82, 83
ACTIVE 11157 CNR STREET **Ext:** 58 89.008 CNR STREET 66.02754800 PNG IN JEAN_MARIE
100.00000000 CNR STREET Total Rental: 1965.00

---------- Related Contracts ----------

C109863 B	FO	Jun 09, 1989
C110666 O	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109863 B	GROSS OVERRIDING ROYALTY	ALL	N	Y	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: **Min Pay:** $4.44/103M3 **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
TAQA	50.00000000	RANCH	43.85632900
CDN CARD OILS	50.00000000	CNR STREET	56.14367100

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68987 A

ROYALTY DEDUCTIONS -

Review Date: 2013/03/22 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
N	not to exceed 00% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: DEDUCTIONS ON NATURAL GAS SHALL NOT REDUCE THE ROYALTY TO LESS THAN $4.44/103M3

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments:

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING DATED SEPT. 1, 2003 (C-05203)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68987 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68988 PNG CR **Eff:** Jun 25, 1980 262.000 C110666 O Yes POOLED
Sub: A WI **Exp:** Jun 24, 1990 262.000 RANCH 33.97245200
ACTIVE 11381 **Ext:** 58 89.008 CNR STREET 66.02754800
CNR STREET
100.00000000 CNR STREET Total Rental: 1965.00

NTS 94-P-10 BLK H UNIT 76, 77, 86, 87
PNG IN JEAN_MARIE

Related Contracts

C109863 B	FO	Jun 09, 1989
C110666 O	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109863 B	GROSS OVERRIDING ROYALTY	ALL	N	Y	100.00000000 % of PROD

Roy Percent: 12.50000000
Deduction: YES

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68988 A

Gas: Royalty: **Min Pay:** $4.44/103M3 **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
TAQA	50.00000000	RANCH	43.85632900
CDN CARD OILS	50.00000000	CNR STREET	56.14367100

ROYALTY DEDUCTIONS -

Review Date: 2013/03/22 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
N	not to exceed 00% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: DEDUCTIONS ON NATURAL GAS SHALL NOT REDUCE THE ROYALTY TO LESS THAN $4.44/103M3

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68988 A Y royalty owner has option to take in kind

other comments:

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING DATED SEPT. 1, 2003 (C-05203)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68989 PNG CR **Eff:** Jan 17, 1990 262.000 C110666 C Yes POOLED
Sub: A WI **Exp:** Jan 16, 2000 262.000 RANCH 33.97245200
ACTIVE 15899 **Ext:** 58 89.008 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES Total Rental: 1965.00

NTS 94-P-10 BLK H UNIT 34, 35, 44, 45
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C110666 C	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M68989 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68990 PNG CR **Eff:** Jan 17, 1990 262.000 C110666 C Yes POOLED
Sub: A WI **Exp:** Jan 16, 2000 262.000 RANCH 33.97245200
ACTIVE 15895 **Ext:** 58 89.008 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES Total Rental: 1965.00

NTS 94-P-10 BLK H UNIT 54, 55, 64, 65
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C110666 C	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)
M68990 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M68991 PNG CR **Eff:** Apr 12, 1989 262.000 C110666 C Yes POOLED
Sub: A WI **Exp:** Apr 11, 1999 262.000 RANCH 33.97245200
ACTIVE 15579 **Ext:** 58 89.008 CNR STREET 66.02754800
CNR STREET
100.00000000 CDN NATURAL RES Total Rental: 1965.00

NTS 94-P-10 BLK H UNIT 58, 59, 68, 69
PNG IN JEAN_MARIE

---------- Related Contracts ----------

C110666 C	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-058-H/094-P-10/00SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M68992	PNG	CR	262.000	C110666 C	Yes	POOLED	NTS 94-P-10 BLK H UNIT 78, 79,
Sub: A	WI	**Eff:** Jun 25, 1980	262.000	RANCH		33.97245200	88, 89
ACTIVE	11380	**Exp:** Jun 24, 1990	89.008	CNR STREET		66.02754800	PNG IN JEAN_MARIE
	CNR STREET	**Ext:** 58					
100.00000000	CDN NATURAL RES			Total Rental: 1965.00			**Related Contracts**
							C110666 C POOL Sep 01, 2003
	Status	**Hectares**	**Net**		**Hectares**	**Net**	C129592 O JV Sep 23, 2010
							PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M69081	PNG	CR	131.000	C129592 F	Yes	WI	NTS 94-P-10 BLK G UNIT 94, 95
Sub: A	WI	**Eff:** Aug 23, 1983	131.000	RANCH		100.00000000	PNG TO BASE JEAN_MARIE
ACTIVE	47115	**Exp:** Aug 22, 1993	131.000				
	RANCH	**Ext:** 58					
100.00000000	RANCH			Total Rental: 982.50			**Related Contracts**
							C109497 B FI Jan 30, 1990
	Status	**Hectares**	**Net**		**Hectares**	**Net**	C129592 F JV Sep 23, 2010
							PS00001 A P&S May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69081 A

Royalty / Encumbrances

-------- **Well U.W.I.** **Status/Type** --------
200/B-004-J/094-P-10/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	44.68750000	RANCH	100.00000000
FREEHOLD	20.31250000		
3147479 CDA INC	35.00000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69081 A

CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M69081	PNG	CR	**Eff:** Aug 23, 1983	131.000	C129592	F	Yes	WI		NTS 94-P-10 BLK G UNIT 96, 97
Sub: B	WI		**Exp:** Aug 22, 1993	131.000	RANCH			100.00000000		PNG TO BASE JEAN_MARIE
ACTIVE	47115		**Ext:** 58	131.000						

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69081
Sub: B RANCH Total Rental: 982.50
100.00000000 RANCH

---------- Related Contracts ----------

C109497 P	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/D-096-G/094-P-10/0(PRODUCING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 P	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	29.69670000	RANCH	100.00000000
FREEHOLD	32.21510000		
3147479 CDA INC	38.08820000		

ROYALTY DEDUCTIONS -
Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69081 B

Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M69081	B	BC MINISTER FIN	100.00000000	RANCH	100.00000000		
M69256	PNG	CR	**Eff:** Apr 02, 1982	261.000	C109944 A No	WI	BPP	NTS 94-P-10 BLK I UNIT 100
Sub: A	WI		**Exp:** Apr 01, 1992	261.000	RANCH	93.75000000	100.00000000	NTS 94-P-10 BLK J UNIT 91
ACTIVE	12875 RANCH		**Ext:** 58(3)(a)	244.688	TALLAHASSEE RES	6.25000000		NTS 94-P-15 BLK A UNIT 10
100.00000000	CREW ENERGY				Total Rental: 1957.50			NTS 94-P-15 BLK B UNIT 1
								PNG TO BASE (20002) JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C109944 A	FO	Jan 04, 1999
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/D-010-A/094-P-15/00	PRODUCING/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	93.75000000
		TALLAHASSEE RES	6.25000000

M69256	PNG	CR	**Eff:** Apr 02, 1982	261.000	C111123 A Yes	WI		NTS 94-P-10 BLK I UNIT 80, 90
Sub: B	WI		**Exp:** Apr 01, 1992	261.000	RANCH	87.50000000		NTS 94-P-10 BLK J UNIT 71, 81
ACTIVE	12875 RANCH		**Ext:** 58(3)(a)	228.375	TALLAHASSEE RES	12.50000000		PNG TO BASE JEAN_MARIE

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M69256
Sub: B
100.00000000 CREW ENERGY

Total Rental: 1957.50

Status	Hectares	Net	Hectares	Net

Related Contracts

C111123 A	JOA	Jan 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 87.50000000
TALLAHASSEE RES 12.50000000

Well U.W.I.	Status/Type
200/B-071-J/094-P-10/00	SUSP/GAS
200/B-071-J/094-P-10/02	SUSP/GAS
200/A-090-I/094-P-10/00	PRODUCING/GAS

M69256 PNG CR **Eff:** Apr 02, 1982 0.000 C111123 B Yes WI
Sub: C WI **Exp:** Apr 01, 1992 0.000 RANCH 21.87500000
ACTIVE 12875 **Ext:** 58(3)(a) 0.000 TALLAHASSEE RES 12.50000000
RANCH CREW ENERGY 65.62500000
100.00000000 CREW ENERGY

Total Rental: 0.00

NTS 94-P-10 BLK I UNIT 80, 90
NTS 94-P-10 BLK J UNIT 71, 81
PNG FROM BASE JEAN_MARIE TO
BASE SULPHUR_PT-KEGR-PINE_PT
(EXCL WELLBORE AT
B-071-J/094-P-10/00)

Status	Hectares	Net	Hectares	Net

Related Contracts

C111123 B	JOA	Jan 01, 2003

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M69256 C

C111367 A TRUST Nov 28, 2005
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 21.87500000
TALLAHASSEE RES 12.50000000
CREW ENERGY 65.62500000

M69293 PNG CR **Eff:** Nov 17, 1981 261.500 C129592 F Yes WI
Sub: A WI **Exp:** Nov 16, 1991 261.500 RANCH 100.00000000
ACTIVE 49907 **Ext:** 58(3)(a) 261.500
RANCH Total Rental: 1961.25
100.00000000 RANCH

NTS 94-P-9 BLK L UNIT 20, 30
NTS 94-P-10 BLK I UNIT 11, 21
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------
C109497 A FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type /	Lse No/Name	Gross				
Mineral Int	Operator /	Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69293 A

Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD	27.50000000
3147479 CDA INC	35.00000000
PRAIRIESKY ROYA	37.50000000

Paid by: GORBY (C)

RANCH	100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69293 A

Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M69293	PNG	CR	**Eff:** Nov 17, 1981	0.000	C129592 F Yes		WI		NTS 94-P-10 BLK I UNIT 12, 13,
Sub: B	WI		**Exp:** Nov 16, 1991	0.000	RANCH		100.00000000		22, 23
ACTIVE	49907		**Ext:** 58(3)(a)	0.000					PNG TO TOP JEAN_MARIE
	RANCH				Total Rental:	0.00			
100.00000000	RANCH								**---------- Related Contracts ----------**
									C109497 A FI Jan 30, 1990
	Status			**Hectares**	**Net**		**Hectares**	**Net**	C129592 F JV Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69293
Sub: B PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
PRAIRIESKY ROYA	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69293 B

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
BC MINISTER FIN		100.00000000	RANCH		100.00000000

M69293 PNG CR **Eff:** Nov 17, 1981 261.500 C110666 A Yes POOLED NTS 94-P-10 BLK I UNIT 12, 13,

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	*	DOI Code *	Lease Description / Rights Held
(cont'd)							
M69293							
Sub: C	WI	**Exp:** Nov 16, 1991	261.500	RANCH		33.97245200	22, 23
ACTIVE	49907	**Ext:** 58(3)(a)	88.838	CNR STREET		66.02754800	PNG IN JEAN_MARIE
	CNR STREET						
100.00000000	RANCH			Total Rental:	1961.25		

---------- Related Contracts ----------

C109497 F	FI	Jan 30, 1990
C110666 A	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 F	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
CANADIAN NTRL R	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)
Y compression

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69293 C

Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)
N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type /	Lse No/Name	Gross				
Mineral Int	Operator /	Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Max: **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: POOLED (C)
RANCH 33.97245200
CNR STREET 66.02754800

M69294 PNG CR **Eff:** Nov 17, 1981 131.000 C129592 F Yes WI NTS 94-P-9 BLK L UNIT 98, 99
Sub: A WI **Exp:** Nov 16, 1991 131.000 RANCH 100.00000000 PNG TO BASE JEAN_MARIE
ACTIVE 49651 **Ext:** 58(3)(a) 131.000
RANCH Total Rental: 982.50 **---------- Related Contracts ----------**
100.00000000 RANCH C109497 A FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)
OBSIDIAN LTD 27.50000000
3147479 CDA INC 35.00000000
PRAIRIESKY ROYA 37.50000000

Paid by: GORBY (C)
RANCH 100.00000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR		DOI Code		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		*		Lease Description / Rights Held

(cont'd)

M69294 A **ROYALTY DEDUCTIONS -**

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M69294 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M70571 PNG CR **Eff:** Nov 17, 1982 261.000 C129592 F Yes WI
Sub: A WI **Exp:** Nov 16, 1992 261.000 RANCH 100.00000000
ACTIVE 50511 **Ext:** 58(3)(a) 261.000
RANCH Total Rental: 1957.50
100.00000000 RANCH

NTS 94-P-9 BLK L UNIT 60, 70
NTS 94-P-10 BLK I UNIT 51, 61
NG IN JEAN_MARIE

---------- Related Contracts ----------

C109497 A	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 12.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
PRAIRIESKY ROYA	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)	
Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)	
N	dirty oil hauling
Y	clean oil hauling
N	separating & treating

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M70571 A

N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

M70571 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M70572 NG CR **Eff:** Aug 20, 1981 1,044.000 C110552 A No WI
Sub: A WI **Exp:** Aug 19, 1991 1,044.000 RANCH 12.50000000
ACTIVE 12488 **Ext:** 58 130.500 CANADIAN NTRL R 45.25860000
CDN NATURAL RES CDN NATURAL RES 42.24140000
100.00000000 CDN NATURAL RES

Total Rental: 7830.00

NTS 94-P-10 BLK K UNIT 52, 53, 62, 63, 72, 73, 74, 75, 82, 83, 84, 85, 94, 95
NTS 94-P-15 BLK C UNIT 4, 5
NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C110552 A	SEISOP	Feb 09, 1978
C129592 Q	JV	Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number | **Lse Type** | **Lessor Type** | **Exposure** | **Oper.Cont.** | **ROFR** | **DOI Code**
File Status | **Int Type / Lse No/Name** | **Gross**
Mineral Int | **Operator / Payor** | **Net** | **Doi Partner(s)** | * | * | **Lease Description / Rights Held**

(cont'd)

M70572 A

PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-094-K/094-P-10/00 SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 12.50000000
CANADIAN NTRL R 45.25860000
CDN NATURAL RES 42.24140000

M70573 PNG CR **Eff:** May 13, 1979 523.000 C129592 E Yes WI
Sub: A WI **Exp:** May 12, 1989 523.000 RANCH 100.00000000
ACTIVE 42262 **Ext:** 58 523.000
RANCH Total Rental: 3922.50
100.00000000 RANCH

NTS 94-P-10 BLK J UNIT 14, 15, 16, 17, 24, 25, 26, 27
ALL PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------
C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/D-025-J/094-P-10/00 SUSP/GAS
200/B-027-J/094-P-10/02 SUSP/GAS
200/C-026-J/094-P-10/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M70573 A

Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 100.00000000

M70573 PNG CR **Eff:** May 13, 1979 0.000 C103760 F Yes WI
Sub: B WI **Exp:** May 12, 1989 0.000 RANCH 34.37500000
ACTIVE 42262 **Ext:** 58 0.000 CREW ENERGY 65.62500000
RANCH
100.00000000 RANCH Total Rental: 0.00

NTS 94-P-10 BLK J UNIT 14, 15, 16, 17, 24, 25, 26, 27
ALL PNG FROM BASE JEAN_MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT

Related Contracts

C103760 F	JOA	Dec 01, 1971
C111367 A	TRUST	Nov 28, 2005
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/B-027-J/094-P-10/00	CAP/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 34.37500000
CREW ENERGY 65.62500000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M70574	PNG	CR	**Eff:** May 13, 1979	261.000	C129592 E	Yes	WI	NTS 94-P-10 BLK J UNIT 74, 75,
Sub: A	WI		**Exp:** May 12, 1989	261.000	RANCH		100.00000000	84, 85
ACTIVE	42244		**Ext:** 58	261.000				PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 1957.50			
100.00000000	RANCH							**---------- Related Contracts ----------**
								C129592 E JV Sep 23, 2010
	Status		**Hectares**	**Net**	**Hectares**	**Net**		PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/D-075-J/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M70575	PNG	CR	**Eff:** Jul 17, 1968	197.000	C110554 B	No	WI	NTS 94-P-10 BLK D UNIT 71, 81,
Sub: A	WI		**Exp:** Jul 16, 1978	197.000	RANCH		0.66050000	91
ACTIVE	6615		**Ext:** 58	1.301	CNR STREET		88.98800000	PNG TO BASE JEAN_MARIE
	CDN NATURAL RES				CHINOOK E		10.35150000	
100.00000000	CDN NATURAL RES							**---------- Related Contracts ----------**
					Total Rental: 1477.50			C110554 B FO Dec 15, 1980
								C129592 N JV Sep 23, 2010
	Status		**Hectares**	**Net**	**Hectares**	**Net**		PS00001 A P&S May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70575 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 0.66050000
CNR STREET 88.98800000
CHINOOK E 10.35150000

M70576 PNG CR **Eff:** Jul 17, 1968 0.000 C110554 F No BPO APO NTS 94-P-10 BLK E UNIT 31, 41
Sub: A PEN **Exp:** Jul 16, 1978 0.000 CNR STREET 100.00000000 88.98800000 NTS 94-P-10 BLK F UNIT 40, 50
ACTIVE 5299 **Ext:** 58 0.000 RANCH 0.66050000 PNG TO TOP JEAN_MARIE
CDN NATURAL RES PRAIRIESKY ROYA 10.35150000
100.00000000 CDN NATURAL RES

Total Rental: 0.00

---------- Related Contracts ----------
C110554 F FO Dec 15, 1980
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/A-041-E/094-P-10/02 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C110554 F	GROSS OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M70576 A

Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 15.00000000 **Min Pay:** $.015/MCF) **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/150 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)		**Paid by:** BPO (C)	
OBSIDIAN LTD	0.66050000	CNR STREET	100.00000000
CNR STREET	88.98800000	RANCH	
PRAIRIESKY ROYA	10.35150000	PRAIRIESKY ROYA	

ROYALTY DEDUCTIONS -
STANDARD DEDUCTIONS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** BPO (C)	
BC MINISTER FIN	100.00000000	CNR STREET	100.00000000
		RANCH	
		PRAIRIESKY ROYA	

M70576	PNG	CR	**Eff:** Jul 17, 1968	655.000	C110554	B	No		WI	NTS 94-P-10 BLK E UNIT 32, 33,

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
M70576						
Sub: B	WI	**Exp:** Jul 16, 1978	655.000	RANCH	0.66050000	42, 43, 51, 61
ACTIVE	5299	**Ext:** 58	4.326	CNR STREET	88.98800000	PNG TO BASE JEAN_MARIE
	CDN NATURAL RES			CHINOOK E	10.35150000	
100.00000000	CDN NATURAL RES					**Related Contracts**
				Total Rental: 4912.50		C110554 B FO Dec 15, 1980
						C129592 O JV Sep 23, 2010
	Status	**Hectares**	**Net**	**Hectares**	**Net**	PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CNR STREET	88.98800000
		CHINOOK E	10.35150000

M70576	PNG	CR	**Eff:** Jul 17, 1968	131.000	C110554 B No		WI	NTS 94-P-10 BLK F UNIT 60, 70
Sub: C	WI		**Exp:** Jul 16, 1978	131.000	RANCH		0.66050000	PNG TO BASE JEAN_MARIE
ACTIVE	5299		**Ext:** 58	0.865	CNR STREET		88.98800000	
	CDN NATURAL RES				CHINOOK E		10.35150000	**Related Contracts**
100.00000000	CDN NATURAL RES							C110554 B FO Dec 15, 1980

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70576
Sub: C

Total Rental: 982.50

C129592 O JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CNR STREET	88.98800000
		CHINOOK E	10.35150000

M70576 PNG CR **Eff:** Jul 17, 1968 262.000 C110554 E No WI
Sub: D WI **Exp:** Jul 16, 1978 262.000 RANCH 0.66050000
ACTIVE 5299 **Ext:** 58 1.731 CHINOOK E 10.35150000
CDN NATURAL RES CNR STREET 88.98800000
100.00000000 CDN NATURAL RES

NTS 94-P-10 BLK E UNIT 31, 41
NTS 94-P-10 BLK F UNIT 40, 50
PNG IN JEAN_MARIE

Total Rental: 1965.00

---------- Related Contracts ----------

C110554 E FO Dec 15, 1980
C129592 O JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M70576 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 0.66050000
CHINOOK E 10.35150000
CNR STREET 88.98800000

-------- Well U.W.I. Status/Type --------
200/A-041-E/094-P-10/00 SUSP/GAS
200/B-040-F/094-P-10/00 FLW/GAS

M70576 PNG CR **Eff:** Jul 17, 1968 0.000 C110554 G No WI
Sub: E WI **Exp:** Jul 16, 1978 0.000 RANCH 0.66050000
ACTIVE 5299 **Ext:** 58 0.000 CNR STREET 88.98800000
CDN NATURAL RES CHINOOK E 10.35150000
100.00000000 CDN NATURAL RES **Count Acreage =** No
Total Rental: 0.00

Status	Hectares	Net	Hectares	Net

NTS 94-P-10 BLK E UNIT 52, 53, 62, 63
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C110554 G	FO	Dec 15, 1980
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

-------- Well U.W.I. Status/Type --------
200/B-062-E/094-P-10/00 SUSP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M70576 E

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 0.66050000
CNR STREET 88.98800000
CHINOOK E 10.35150000

M70577 PNG CR **Eff:** Jul 17, 1968 261.800 C110554 A No WI
Sub: A WI **Exp:** Jul 16, 1978 261.800 RANCH 0.66050000
ACTIVE 6616 **Ext:** 58 1.729 CHINOOK E 10.35150000
CDN NATURAL RES CNR STREET 88.98800000
100.00000000 CDN NATURAL RES

Total Rental: 1963.50

NTS 94-P-10 BLK E UNIT 78, 79, 88, 89
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C110554 A	FO	Dec 15, 1980
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/B-088-E/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M70577 A

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 0.66050000
CHINOOK E 10.35150000
CNR STREET 88.98800000

M70577 PNG CR **Eff:** Jul 17, 1968 916.300 C110554 B No WI
Sub: B WI **Exp:** Jul 16, 1978 916.300 RANCH 0.66050000
ACTIVE 6616 **Ext:** 58 6.052 CNR STREET 88.98800000
CDN NATURAL RES CHINOOK E 10.35150000
100.00000000 CDN NATURAL RES

Total Rental: 6872.25

NTS 94-P-10 BLK E UNIT 56, 57, 58, 59, 66, 67, 68, 69, 76, 77, 86, 87, 96, 97
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C110554 B	FO	Dec 15, 1980
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 0.66050000
CNR STREET 88.98800000
CHINOOK E 10.35150000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
M70577	PNG CR	**Eff:** Jul 17, 1968	130.900	C110554 G No	WI	NTS 94-P-10 BLK E UNIT 98, 99
Sub: C	WI	**Exp:** Jul 16, 1978	130.900	RANCH	0.66050000	PETROLEUM TO BASE JEAN_MARIE
ACTIVE	6616	**Ext:** 58	0.865	CNR STREET	88.98800000	
	CDN NATURAL RES			CHINOOK E	10.35150000	**Related Contracts**
100.00000000	CDN NATURAL RES					C110554 G FO Dec 15, 1980
				Total Rental: 981.75		C129592 O JV Sep 23, 2010
						PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CNR STREET	88.98800000
		CHINOOK E	10.35150000

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
M70577	PNG CR	**Eff:** Jul 17, 1968	130.900	C111140 A No	POOLED	NTS 94-P-10 BLK E UNIT 98, 99
Sub: D	WI	**Exp:** Jul 16, 1978	130.900	RANCH	0.33000000	NG TO BASE JEAN_MARIE
ACTIVE	6616	**Ext:** 58	0.432	CANADIAN NTRL R	94.49400000	
	CANADIAN NTRL R			CHINOOK E	5.17600000	**Related Contracts**
100.00000000	CDN NATURAL RES	**Count Acreage =** No				C110554 G FO Dec 15, 1980
				Total Rental: 0.00		C111140 A POOL Sep 12, 2005
						C129592 O JV Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M70577
Sub: D **Status** **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- **Well U.W.I.** **Status/Type** --------
200/A-009-L/094-P-10/00 PRODUCING/GAS

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** PPOOL (C)	
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CANADIAN NTRL R	88.98800000
		CHINOOK E	10.35150000

M70578 PNG CR **Eff:** Jul 17, 1968 262.000 C110554 C No WI NTS 94-P-10 BLK C UNIT 78, 79,
Sub: A WI **Exp:** Jul 16, 1978 262.000 RANCH 0.66050000 88, 89
ACTIVE 5300 **Ext:** 58 1.731 CNR STREET 88.98800000 PNG TO BASE JEAN_MARIE
CDN NATURAL RES CHINOOK E 10.35150000
100.00000000 CDN NATURAL RES

Total Rental: 1965.00

---------- **Related Contracts** ----------
C110554 C FO Dec 15, 1980
C129592 N JV Sep 23, 2010

Status **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- **Well U.W.I.** **Status/Type** --------
200/B-088-C/094-P-10/00 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M70578 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CNR STREET	88.98800000
		CHINOOK E	10.35150000

M70578 PNG CR **Eff:** Jul 17, 1968 460.000 C110554 B No WI NTS 94-P-10 BLK C UNIT 80,
Sub: B WI **Exp:** Jul 16, 1978 460.000 RANCH 0.66050000 90,100
ACTIVE 5300 **Ext:** 58 3.038 CNR STREET 88.98800000 NTS 94-P-10 BLK E UNIT 1
CDN NATURAL RES CHINOOK E 10.35150000 PNG TO BASE JEAN_MARIE
100.00000000 CDN NATURAL RES

Total Rental: 3450.00

---------- Related Contracts ----------

C110554 B	FO	Dec 15, 1980
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CNR STREET	88.98800000
		CHINOOK E	10.35150000

M70578	PNG	CR	**Eff:** Jul 17, 1968	131.000	C110554 G	No		WI	NTS 94-P-10 BLK F UNIT 8, 9
Sub: C	WI		**Exp:** Jul 16, 1978	131.000	RANCH			0.66050000	PNG TO BASE JEAN_MARIE
ACTIVE	5300		**Ext:** 58	0.865	CNR STREET			88.98800000	
	CDN NATURAL RES				CHINOOK E			10.35150000	**---------- Related Contracts ----------**
100.00000000	CDN NATURAL RES								C110554 G FO Dec 15, 1980
					Total Rental:	982.50			C129592 O JV Sep 23, 2010
									PS00001 A P&S May 08, 2017

Status	**Hectares**	**Net**	**Hectares**	**Net**

-------- Well U.W.I. Status/Type --------
200/D-098-C/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CNR STREET	88.98800000
		CHINOOK E	10.35150000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

M70578 C

M70578 PNG CR **Eff:** Jul 17, 1968 0.000 C110554 B No WI
Sub: D WI **Exp:** Jul 16, 1978 0.000 RANCH 0.66050000
ACTIVE 5300 **Ext:** 58 0.000 CNR STREET 88.98800000
CDN NATURAL RES CHINOOK E 10.35150000
100.00000000 CDN NATURAL RES **Count Acreage =** No
Total Rental: 0.00

NTS 94-P-10 BLK F UNIT 10
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C110554 B	FO	Dec 15, 1980
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 0.66050000
CNR STREET 88.98800000
CHINOOK E 10.35150000

M70578 PNG CR **Eff:** Jul 17, 1968 0.000 C110554 G No WI
Sub: E WI **Exp:** Jul 16, 1978 0.000 RANCH 0.66050000
ACTIVE 5300 **Ext:** 58 0.000 CNR STREET 88.98800000

NTS 94-P-10 BLK C UNIT 98, 99
PNG TO BASE JEAN_MARIE

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor	Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M70578
Sub: E
100.00000000

CDN NATURAL RES
CDN NATURAL RES **Count Acreage =** No

CHINOOK E
Total Rental: 0.00

10.35150000

---------- Related Contracts ----------

C110554 G	FO	Dec 15, 1980
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/D-098-C/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CNR STREET	88.98800000
		CHINOOK E	10.35150000

M70579 PNG CR **Eff:** Jul 17, 1968 263.000
Sub: A WI **Exp:** Jul 16, 1978 263.000
ACTIVE 5302 **Ext:** 58(3)(a) 1.737
CDN NATURAL RES
100.00000000 CDN NATURAL RES

C110554 D No
RANCH
CNR STREET
CHINOOK E
Total Rental: 1972.50

WI
0.66050000
88.98800000
10.35150000

NTS 94-P-10 BLK D UNIT 18, 19, 28, 29
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C110554 D	FO	Dec 15, 1980
C129592 N	JV	Sep 23, 2010

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M70579
Sub: A **Status** **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

-------- Well U.W.I. **Status/Type --------**
200/C-018-D/094-P-10/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CNR STREET	88.98800000
		CHINOOK E	10.35150000

M71688 PNG CR **Eff:** Jul 22, 1978 65.000 C111121 A Yes WI NTS 94-P-15 BLK A UNIT 6
Sub: A WI **Exp:** Jul 21, 1988 65.000 RANCH 87.50000000 PNG TO BASE JEAN_MARIE
ACTIVE 15430 **Ext:** 58 56.875 TALLAHASSEE RES 12.50000000
RANCH **---------- Related Contracts ----------**
100.00000000 RANCH Total Rental: 487.50 C111121 A POOL Dec 07, 1976
C129592 R JV Sep 23, 2010
Status **Hectares** **Net** **Hectares** **Net** PS00001 A P&S May 08, 2017

-------- Well U.W.I. **Status/Type --------**
200/B-007-A/094-P-15/02 PRODUCING/GAS

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M71688 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	87.50000000
		TALLAHASSEE RES	12.50000000

M71688 PNG CR **Eff:** Jul 22, 1978 0.000 C111121 B Yes WI
Sub: B WI **Exp:** Jul 21, 1988 0.000 RANCH 21.87500000
ACTIVE 15430 **Ext:** 58 0.000 TALLAHASSEE RES 12.50000000
RANCH CREW ENERGY 65.62500000
100.00000000 RANCH

Total Rental: 0.00

NTS 94-P-15 BLK A UNIT 6
PNG BELOW BASE JEAN_MARIE TO
BASE OF SULPHUR_PT-KEGR-PINE_PT

---------- Related Contracts ----------

C111121 B	POOL	Dec 07, 1976
C111367 A	TRUST	Nov 28, 2005
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-007-A/094-P-15/00 CAP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 21.87500000
TALLAHASSEE RES 12.50000000
CREW ENERGY 65.62500000

M71693 PNG CR **Eff:** Aug 23, 1984 262.000 C100063 H Yes WI
Sub: A WI **Exp:** Aug 22, 1994 262.000 RANCH 70.31250000
ACTIVE 42269 **Ext:** 58 184.219 TALLAHASSEE RES 29.68750000
RANCH
100.00000000 CREW ENERGY Total Rental: 1965.00

NTS 94-P-10 BLK G UNIT 78, 79, 88, 89
NG IN JEAN_MARIE

---------- Related Contracts ----------

C100063 H	JOA	Nov 17, 1976
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 70.31250000
TALLAHASSEE RES 29.68750000

-------- Well U.W.I. Status/Type --------
200/C-089-G/094-P-10/0CPRODUCING/GAS
200/C-078-G/094-P-10/0CPRODUCING/GAS

M71693 PNG CR **Eff:** Aug 23, 1984 0.000 C100063 I Yes WI

NTS 94-P-10 BLK G UNIT 78, 79,

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd)						
M71693						
Sub: B	WI	**Exp:** Aug 22, 1994	0.000	RANCH	17.57810000	88, 89
ACTIVE	42269	**Ext:** 58	0.000	CREW ENERGY	52.73440000	NG IN SULPHUR_PT-KEGR-PINE_PT
	RANCH			TALLAHASSEE RES	29.68750000	
100.00000000	CREW ENERGY					**---------- Related Contracts ----------**
				Total Rental: 0.00		C100063 I JOA Nov 17, 1976
						C111367 D TRUST Nov 28, 2005
	Status	**Hectares**	**Net**	**Hectares**	**Net**	C129592 O JV Sep 23, 2010
						PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	17.57810000
		CREW ENERGY	52.73440000
		TALLAHASSEE RES	29.68750000

M71694	PNG	CR	**Eff:** Aug 20, 1981	261.000	C110552 B No		WI	NTS 94-P-10 BLK K UNIT 92, 93
Sub: A	WI		**Exp:** Aug 19, 1991	261.000	RANCH		71.43000000	NTS 94-P-15 BLK C UNIT 2, 3
ACTIVE	42263		**Ext:** 58(3)(a)	186.432	CANADIAN NTRL R		18.29000000	NG IN JEAN_MARIE
	RANCH				CDN NATURAL RES		10.28000000	
100.00000000	RANCH							**---------- Related Contracts ----------**

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M71694
Sub: A

Total Rental: 1957.50

C110552 B SEISOP Feb 09, 1978
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	71.43000000
		CANADIAN NTRL R	18.29000000
		CDN NATURAL RES	10.28000000

-------- Well U.W.I. Status/Type --------
200/B-093-K/094-P-10/00 SUSP/GAS

M71695 PNG CR **Eff:** May 13, 1979 130.000 C111121 A Yes WI
Sub: A WI **Exp:** May 12, 1989 130.000 RANCH 87.50000000
ACTIVE 42245 RANCH **Ext:** 58 113.750 TALLAHASSEE RES 12.50000000
100.00000000 RANCH

Total Rental: 975.00

NTS 94-P-10 BLK I UNIT 97
NTS 94-P-15 BLK A UNIT 7
PNG TO BASE OF JEAN_MARIE

---------- Related Contracts ----------
C111121 A POOL Dec 07, 1976
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-007-A/094-P-15/02 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M71695 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	87.50000000
		TALLAHASSEE RES	12.50000000

M71695 PNG CR **Eff:** May 13, 1979 0.000 C111121 B Yes WI
Sub: B WI **Exp:** May 12, 1989 0.000 RANCH 21.87500000
ACTIVE 42245 **Ext:** 58 0.000 TALLAHASSEE RES 12.50000000
RANCH CREW ENERGY 65.62500000
100.00000000 RANCH

Total Rental: 0.00

NTS 94-P-10 BLK I UNIT 97
NTS 94-P-15 BLK A UNIT 7
PNG BELOW BASE JEAN_MARIE TO
BASE SULPHUR_PT-KEGR-PINE_PT

---------- Related Contracts ----------

C111121 B	POOL	Dec 07, 1976
C111367 A	TRUST	Nov 28, 2005
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

-------- Well U.W.I. Status/Type --------
200/B-007-A/094-P-15/00CAP/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 21.87500000
TALLAHASSEE RES 12.50000000
CREW ENERGY 65.62500000

M71696 PNG CR **Eff:** Nov 17, 1981 65.000 C111121 A Yes WI
Sub: A WI **Exp:** Nov 16, 1991 65.000 RANCH 87.50000000
ACTIVE 42265 **Ext:** 58(3)(a) 56.875 TALLAHASSEE RES 12.50000000
RANCH
100.00000000 CREW ENERGY Total Rental: 487.50

NTS 94-P-10 BLK I UNIT 96
PNG TO BASE OF JEAN_MARIE

---------- Related Contracts ----------

C111121 A	POOL	Dec 07, 1976
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

-------- Well U.W.I. Status/Type --------
200/B-007-A/094-P-15/02 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 87.50000000
TALLAHASSEE RES 12.50000000

M71696 PNG CR **Eff:** Nov 17, 1981 0.000 C111121 B Yes WI

NTS 94-P-10 BLK I UNIT 96

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type Lessor Type / Int Type / Lse No/Name / Operator / Payor		Exposure / Gross / Net	Oper.Cont. ROFR / Doi Partner(s)	DOI Code * *	Lease Description / Rights Held

(cont'd)

M71696
Sub: B WI **Exp:** Nov 16, 1991 0.000 RANCH 21.87500000 PNG BELOW BASE JEAN_MARIE TO
ACTIVE 42265 **Ext:** 58(3)(a) 0.000 TALLAHASSEE RES 12.50000000 BASE SULPHUR_PT-KEGR-PINE_PT
RANCH CREW ENERGY 65.62500000
100.00000000 CREW ENERGY **Count Acreage =** No

Total Rental: 0.00

---------- Related Contracts ----------

C111121 B	POOL	Dec 07, 1976
C111367 A	TRUST	Nov 28, 2005
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-007-A/094-P-15/00CAP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 21.87500000
TALLAHASSEE RES 12.50000000
CREW ENERGY 65.62500000

M71697 PNG CR **Eff:** Nov 17, 1982 261.000 C100063 J Yes WI NTS 94-P-10 BLK I UNIT 74, 75,
Sub: A WI **Exp:** Nov 16, 1992 261.000 RANCH 87.50000000 84, 85
ACTIVE 42267 **Ext:** 58(3)(a) 228.375 TALLAHASSEE RES 12.50000000 NG IN JEAN_MARIE
RANCH
100.00000000 CREW ENERGY

Total Rental: 1957.50

---------- Related Contracts ----------

C100063 J	JOA	Nov 17, 1976

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M71697
Sub: A **Status** **Hectares** **Net** **Hectares** **Net**

C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- **Well U.W.I.** **Status/Type** --------
200/C-074-I/094-P-10/02 SUSP/GAS

Royalty Type	**Product Type**	**Sliding Scale**	**Convertible**	**% of Prod/Sales**
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	87.50000000
		TALLAHASSEE RES	12.50000000

M71697 PNG CR **Eff:** Nov 17, 1982 261.000 C100063 K Yes WI
Sub: B WI **Exp:** Nov 16, 1992 261.000 RANCH 21.87500000
ACTIVE 42267 **Ext:** 58(3)(a) 57.094 CREW ENERGY 65.62500000
RANCH TALLAHASSEE RES 12.50000000
100.00000000 CREW ENERGY **Count Acreage =** No

Total Rental: 0.00

NTS 94-P-10 BLK I UNIT 74, 75, 84, 85
NG IN SULPHUR_PT-KEGR-PINE_PT ("E")

---------- **Related Contracts** ----------
C100063 K JOA Nov 17, 1976
C111367 C TRUST Nov 28, 2005
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

-------- **Well U.W.I.** **Status/Type** --------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales** | 200/C-074-I/094-P-10/00 CAP/GAS

CROWN SLIDING SCALE | ALL | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M71697 B

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**
Other Percent: | **Min:** | **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 21.87500000
CREW ENERGY 65.62500000
TALLAHASSEE RES 12.50000000

M71698 PNG CR **Eff:** Nov 17, 1982 261.000 C100063 G Yes WI NTS 94-P-9 BLK L UNIT 58, 59,
Sub: A WI **Exp:** Nov 16, 1992 261.000 RANCH 21.87500000 68, 69
ACTIVE 42417 **Ext:** 58(3)(a) 57.094 CREW ENERGY 65.62500000 ALL NG IN
RANCH TALLAHASSEE RES 12.50000000 SULPHUR_PT-KEGR-PINE_PT
100.00000000 CREW ENERGY

Total Rental: 1957.50

---------- Related Contracts ----------

C100063 G	JOA	Nov 17, 1976
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-059-L/094-P-09/00 CAP/GAS
200/B-059-L/094-P-09/02 CAP/GAS

Royalty Type | **Product Type** | **Sliding Scale** | **Convertible** | **% of Prod/Sales**

CROWN SLIDING SCALE | ALL | Y | N | 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: | **Min Pay:** | **Prod/Sales:**
S/S OIL: Min: | **Max:** | **Div:** | **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 21.87500000
CREW ENERGY 65.62500000
TALLAHASSEE RES 12.50000000

M71699 PNG CR **Eff:** Apr 02, 1982 261.000 C111122 A Yes WI
Sub: A WI **Exp:** Apr 01, 1992 261.000 RANCH 87.50000000
ACTIVE 12874 RANCH **Ext:** 58(3)(a) 228.375 TALLAHASSEE RES 12.50000000
100.00000000 RANCH Total Rental: 1957.50

NTS 94-P-15 BLK B UNIT 12, 13, 22, 23
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C111122 A	JOA	Apr 02, 1980
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/A-012-B/094-P-15/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 87.50000000
TALLAHASSEE RES 12.50000000

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M71700	PNG	CR	**Eff:** Apr 02, 1982	261.000	C111122 C Yes		WI	NTS 94-P-10 BLK J UNIT 54, 55,
Sub: A	WI		**Exp:** Apr 01, 1992	261.000	RANCH		81.25000000	64, 65
ACTIVE	12876		**Ext:** 58(3)(a)	212.063	TALLAHASSEE RES		12.50000000	PNG TO BASE JEAN_MARIE
	RANCH				CDN NATURAL RES		6.25000000	(EXCLUDING PRODUCTION FROM
100.00000000	RANCH							PENALTY WELL
					Total Rental: 1957.50			200/B-054-J/094-P-10/00)

Status	Hectares	Net	Hectares	Net

---------- Related Contracts ----------

C111122 C	JOA	Apr 02, 1980
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		**Paid by:** WI (C)	
BC MINISTER FIN	100.00000000	RANCH	81.25000000
		TALLAHASSEE RES	12.50000000
		CDN NATURAL RES	6.25000000

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor		Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
M71700	PNG	CR	**Eff:** Apr 02, 1982	261.000	C111122 D Yes	BPP	APP	NTS 94-P-10 BLK J UNIT 54, 55,
Sub: B	WI		**Exp:** Apr 01, 1992	261.000	RANCH	87.50000000	81.25000000	64, 65
ACTIVE	12876		**Ext:** 58(3)(a)	228.375	TALLAHASSEE RES	12.50000000	12.50000000	PNG TO BASE JEAN_MARIE
	RANCH				CDN NATURAL RES		6.25000000	(PRODUCTION FROM PENALTY WELL
100.00000000	RANCH		**Count Acreage =** No					200/B-054-J/094-P-10/00)
					Total Rental: 0.00			

---------- Related Contracts ----------

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M71700
Sub: B

Status	Hectares	Net	Hectares	Net

C111122 D JOA Apr 02, 1980
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

-------- Well U.W.I. Status/Type --------
200/B-054-J/094-P-10/00 STD/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: BPP (C)	
BC MINISTER FIN	100.00000000	RANCH	87.50000000
		TALLAHASSEE RES	12.50000000
		CDN NATURAL RES	

M71701 PNG CR **Eff:** Apr 02, 1980 130.000 C111122 B Yes WI
Sub: A WI **Exp:** Apr 01, 1990 130.000 RANCH 50.00000000
ACTIVE 11155 **Ext:** 58 65.000 CANADIAN NTRL R 42.85710000
CANADIAN NTRL R TALLAHASSEE RES 7.14290000
100.00000000 CDN NATURAL RES

Total Rental: 975.00

NTS 94-P-15 BLK A UNIT 1
NTS 94-P-16 BLK D UNIT 10
PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------
C111122 B JOA Apr 02, 1980
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M71701 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	50.00000000
		CANADIAN NTRL R	42.85710000
		TALLAHASSEE RES	7.14290000

M72505 PNG CR **Eff:** Nov 01, 2006 520.000 C129592 K Yes WI
Sub: A WI **Exp:** Oct 31, 2016 520.000 RANCH 100.00000000
ACTIVE 59214 **Ext:** CONT PEND 520.000
RANCH Total Rental: 3900.00
100.00000000 RANCH

NTS 94-P-14 BLK F UNIT 12, 13, 22, 23, 32, 33, 42, 43
ALL PNG TO BASE JEAN_MARIE

---------- Related Contracts ----------

C129592 K	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M72506 | PNG | CR | **Eff:** Nov 01, 2006 | 779.000 | C129592 K | Yes | WI
Sub: A | WI | **Exp:** Oct 31, 2016 | 779.000 | RANCH | 100.00000000
ACTIVE | 59215 | **Ext:** CONT PEND | 779.000
RANCH | Total Rental: 5842.50
100.00000000 RANCH

NTS 94-P-14 BLK F UNIT 51, 61, 71, 81, 91
NTS 94-P-14 BLK G UNIT 60, 70, 80, 90, 100
NTS 94-P-14 BLK J UNIT 10
NTS 94-P-14 BLK K UNIT 1
ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net

Related Contracts

C129592 K	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	Y	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) — BC MINISTER FIN 100.00000000
Paid by: WI (C) — RANCH 100.00000000

M72507 | PNG | CR | **Eff:** Nov 07, 2006 | 520.000 | C129592 K | Yes | WI
Sub: A | WI | **Exp:** Nov 06, 2016 | 520.000 | RANCH | 100.00000000
ACTIVE | 59216 | **Ext:** 58(3)(a) | 520.000
RANCH | Total Rental: 3900.00

NTS 94-P-14 BLK G UNIT 38, 39, 48, 49, 58, 59, 68, 69
ALL PNG TO BASE JEAN_MARIE

RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number **Lse Type** **Lessor Type** **Exposure** **Oper.Cont.** **ROFR** **DOI Code**
File Status **Int Type / Lse No/Name** **Gross**
Mineral Int **Operator / Payor** **Net** **Doi Partner(s)** * * **Lease Description / Rights Held**

(cont'd)

M72507
Sub: A
100.00000000 RANCH

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

---------- Related Contracts ----------
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

-------- Well U.W.I. Status/Type --------
200/C-039-G/094-P-14/00 PRODUCING/GAS
200/C-039-G/094-P-14/02 PRODUCING/GAS
200/C-039-G/094-P-14/03 PRODUCING/GAS

M72510 PNG CR **Eff:** Nov 07, 2006 521.000 C129592 K Yes WI
Sub: A WI **Exp:** Nov 06, 2016 521.000 RANCH 100.00000000
ACTIVE 59306 **Ext:** CONT PEND 521.000
RANCH Total Rental: 3907.50
100.00000000 RANCH

NTS 94-P-14 BLK B UNIT 92, 93
NTS 94-P-14 BLK G UNIT 2, 3, 12, 13, 22, 23
ALL PNG TO BASE SLAVE_POINT

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

---------- Related Contracts ----------
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator	Lessor Type / Lse No/Name / Payor	Exposure / Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

M72510 A

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M72562 PNG CR **Eff:** Mar 22, 2012 3,932.000 C129592 C Yes WI
Sub: A WI **Exp:** Mar 21, 2022 3,932.000 RANCH 100.00000000
ACTIVE 64305 3,932.000
RANCH Total Rental: 29490.0(
100.00000000 RANCH

NTS 94-P-9 BLK D UNIT 98-100

NTS 94-P-9 BLK E UNIT 8-10, 18-20, 28-30, 38-40, 48-50
NTS 94-P-10 BLK A UNIT 91-97
NTS 94-P-10 BLK G UNIT 31, 41
NTS 94-P-10 BLK H UNIT 1-7, 11-13, 21-23, 31-50
ALL PNG FROM BASE (20002) JEAN_MARIE TO BASE (15401) MUSKWA-OTTER_PARK-KLUA-EVIE

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)

---------- Related Contracts ----------

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

-------- Well U.W.I. Status/Type --------
200/B-031-G/094-P-10/00 PRODUCING/GAS

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held
(cont'd)							
M72562	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	200/A-040-H/094-P-10/00PRODUCING/GAS 200/B-039-H/094-P-10/00PRODUCING/GAS 200/A-031-G/094-P-10/00PRODUCING/GAS 200/A-039-H/094-P-10/00LIC/UNK 200/B-038-H/094-P-10/00LIC/UNK 200/C-037-H/094-P-10/00LIC/UNK 200/C-039-H/094-P-10/00LIC/UNK 202/C-039-H/094-P-10/00LIC/UNK 200/D-038-H/094-P-10/00LIC/UNK 202/D-038-H/094-P-10/00LIC/UNK

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number / File Status / Mineral Int	Lse Type / Int Type / Operator / Payor	Lessor Type / Lse No/Name	Exposure Gross / Net	Oper.Cont. / Doi Partner(s)	ROFR *	DOI Code *	Lease Description / Rights Held

Area Total:	**Total Gross:**	155,155.080	**Total Net:**	135,069.775	
Province Total:	**Total Gross:**	155,155.080	**Total Net:**	135,069.775	
Division Total:	**Total Gross:**	155,155.080	**Total Net:**	135,069.775	
Report Total:	**Total Gross:**	155,155.080	**Total Net:**	135,069.775	

**** End of Report ****

THE FOLLOWING COMPRISES SCHEDULE "A-2" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Lands, Petroleum and Natural Gas Rights, Title Documents, Royalties and Permitted Encumbrances for the Fort St. John Area

MPR FOR "FSJ 61'
ASSUMPTIONS HAVE BEEN MADE TO PICK THE LANDS RELATED TO THE 61 PICKED WELL LICENSES. SPECIFIC EXCLUSIONS NEED TO BE MADE WHERE OTHER WELLS EXIST ON THE LANDS THAT HAVE NOT BEEN SELECTED.
LISTED ROYALTIES ARE THE ROYALTIES LINKED IN THE LAND SYSTEM.
SHOWING INCLUDED SUBS ONLY.

RANCH BASE AND SUB FILE	Mineral Lease Name	RANCH CS LEASE PAYOR/DES REP (REG INT)	Included Wellbores	Excluded Wellbores	REVISED LAND DESC FOR MPR	REVISED RIGHTS FOR MPR	RANCH CONT GOV DOI CURRENTLY LINKED	CURRENT DOI	Summarized Royalties	Area Name	RELATED CONTRACTS TO SUB (RANCH FILE NUMBER)
M110716-A	CR PNG 46313	FIREWEED ENERGY LTD.	***100/13-14-083-18W6/03: Lic 194 Producing; Gas; BLLY***; Jul 01, 2018 ||		TWP 83 RGE 18 W6M SEC 14	NG IN BELLOY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	
M110724-A	CR NG NG 66	FIREWEED ENERGY LTD.	***102/14-21-083-18W6/00: Lic 178 Producing; Gas; HLFY***; May 29, 2018 || 102/14-21-083-18W6/02: Lic 178 Suspended; Gas; BLLY; Oct 30, 2002 ||	103/14-21-083-18W6/00: Lic 193 Suspended; Gas; BLDN; Aug 08, 2005 ||	TWP 083 RGE 18 W6M SEC 21	NG TO BASE HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C200005 A
M110729-A	CR PNG 97	FIREWEED ENERGY LTD.	***100/16-31-082-17W6/02: Lic 9710 Producing; Gas; BLDN***; Nov 06, 2017 || 100/13-32-082-17W6/00: Lic 9710 Drilled & Cased; N/A; ; N/A ||		(GRP: 1) TWP 82 RGE 17 W6M SEC 31 (GRP: 2) TWP 82 RGE 17 W6M SEC 32	(GRP: 1) ALL PNG IN BALDONNEL; (GRP: 2) ALL PNG TO TOP HALFWAY (EXCL 100/15-32-082-17W6M/03 PRODUCTION)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C200005 A
M110735-A	CR NG NG 60	FIREWEED ENERGY LTD.	***102/04-10-083-17W6/00: Lic 184 Producing; Gas; BLDN***; Jan 03, 2018 ||	100/05-03-083-17W6/00: Lic 16423 Suspended; Gas; ; || 100/05-03-083-17W6/02: Lic 16423 Producing; Gas; CLLK; Nov 04, 2017 || 100/05-03-083-17W6/03: Lic 16423 Producing; Gas; || 100/06-10-083-17W6/00: Lic 14603 Abandoned; ; ; || 100/06-10-083-17W6/02: Lic 14603 Abandoned; Gas; ; || 100/06-10-083-17W6/03: Lic 14603 Abandoned; ; ; || 100/06-10-083-17W6/04: Lic 14603 Abandoned; ; ; ||	TWP 083 RGE 17 W6M: 10	NG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C200005 A
M113648-B	CR PNG 42834	RANCH ENERGY CORPORATION	100/11-31-086-18W6/00: Lic 11134 Suspended; N/A; ; N/A || ***100/11-31-086-18W6/02: Lic 11134 Producing; Gas; BLDN***; Jun 02, 2018 ||	100/04-31-086-18W6/00: Lic 17643 Suspended; Gas; BLDN; May 01, 2017 || 100/01-31-086-18W6/00: Lic 15269 Producing; Gas; BLDN; Jun 06, 2018 || 100/16-31-086-18W6/00: Lic 17912 Producing; Gas; BLDN; May 22, 2018 ||	TWP 86 RGE 18 W6M SEC 31	PNG IN BALDONNEL (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	
M113707-A	CR PNG 50146	RANCH ENERGY CORPORATION	***100/14-25-086-19W6/00: Lic 19756 Flowing; Gas; BLDN***; Apr 10, 2018 ||	100/01-25-086-19W6/00: Lic 17779 Drilled & Cased; ; ; || 100/09-25-086-19W6/00: Lic 8681 Suspended; Gas; CLLK; Mar 30, 2000 || 100/09-25-086-19W6/02: Lic 8681 Producing; Gas; BLDN; Jun 02, 2017 ||	TWP 86 RGE 19 W6M SEC 25	PNG TO BASE (36002) CHARLIE_LAKE_EXCLUDING_BELOW_A_MRK (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% SALES; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	

M113808-A	CR NG 466	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 98 NTS 94-A-14 BLK F UNIT 8	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (DEFINED IN THE INTERVAL 1135.0M - 1171.2M ON THE COMPENSATED NEUTRON-PE DENSITY LOG OF THE WELL D-39-E/94-A-14)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 B C125441 B
M113808-B	CR NG 466	RANCH ENERGY CORPORATION	*****200/D-089-C/094-A-14/00: Lic 268 Producing; Gas; DNLV***; Jun 05, 2018 || ***200/C-078-C/094-A-14/02: Lic 18788 Flowing; Gas; CDMN***; Jan 22, 2018 ||**	200/B-078-C/094-A-14/00: Lic 89 Producing; Gas; DNLV; May 01, 2018 ||	NTS 94-A-14 BLK C UNIT 78, 88	NG IN DUNLEVY (DEFINED IN THE INTERVAL 3546 - 3686 IN THE WELL D-95-K/94-A-11) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 B C125441 B
M113810-B	CR NG 464	RANCH ENERGY CORPORATION	*****200/C-002-E/094-A-14/00: Lic 239 Producing; Gas; CDMN***; May 02, 2018 || ***200/B-091-D/094-A-14/00: Lic 255 Producing; Gas; DNLV***; May 01, 2018 ||**		NTS 94-A-14 BLK D UNIT 83, 91-93 NTS 94-A-14 BLK E UNIT 1-3	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (DEFINED IN THE INTERVAL 1135M-1171.2M ON THE COMPENSATED NEUTRON-PE DENSITY LOG OF THE WELL D-93-E/94-A-14)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 A C125441 A

M113811-C	CR PNG 474	RANCH ENERGY CORPORATION	**200/C-078-C/094-A-14/00: Lic 18788 Suspended; Gas; BLDN; Dec 31, 2005** ||	200/A-078-C/094-A-14/00: Lic 644 Suspended; Gas; BLDN; Jul 31, 2007 || 200/D-058-C/094-A-14/00: Lic 249 Abandoned; Gas; BLDN; Oct 20, 1991 || 200/D-058-C/094-A-14/02: Lic 249 Abandoned; ; ; ||	NTS 94-A-14 BLK C UNIT 78, 79, 88, 89	PNG TO BASE BALDONNEL EXCL NG IN DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 B C125441 B
M113812-A	CR NG 465	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 99 NTS 94-A-14 BLK D UNIT 72, 82 NTS 94-A-14 BLK F UNIT 9	ALL NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 A C125441 A

M113812-B	CR NG 465	RANCH ENERGY CORPORATION		200/C-080-C/094-A-14/00: Lic 261 Abandoned; ; ; || 200/C-080-C/094-A-14/02: Lic 261 Abandoned; ; ; || 200/A-081-D/094-A-14/00: Lic 8888 Suspended; ; ; || 200/A-081-D/094-A-14/02: Lic 8888 Suspended; ; ; || 202/C-080-C/094-A-14/03: Lic 8888 Suspended; ; ; ||	NTS 94-A-14 BLK C UNIT 80, 90 NTS 94-A-14 BLK D UNIT 71, 81	ALL NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 A C125441 A
M113812-C	CR NG 465	RANCH ENERGY CORPORATION	*****200/D-089-C/094-A-14/00: Lic 268 Producing; Gas; DNLV***; Jun 05, 2018 || ***200/C-078-C/094-A-14/02: Lic 18788 Flowing; Gas; CDMN***; Jan 22, 2018 ||**	200/B-078-C/094-A-14/00: Lic 89 Producing; Gas; DNLV; May 01, 2018 ||	NTS 94-A-14 BLK C UNIT 79, 89	ALL NG IN DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 A C125437 B C125441 A C125441 B

M113812-D	CR NG 465	RANCH ENERGY CORPORATION	*****200/B-091-D/094-A-14/00: Lic 255 Producing; Gas; DNLV***; May 01, 2018** ||		NTS 94-A-14 BLK C UNIT 100 NTS 94-A-14 BLK F UNIT 10	ALL NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 A C125441 A
M113812-E	CR NG 465	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 59, 69	ALL NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 A C125437 B C125441 A C125441 B

M113813-A	CR NG 467	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 14, 15, 24, 25	NG IN (42004) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 B C125441 B
M113813-B	CR NG 467	RANCH ENERGY CORPORATION	*****200/D-017-C/094-A-14/00: Lic 384 Producing; Gas; CDMN***; Jan 20, 2018 ||**		NTS 94-A-14 BLK C UNIT 16, 26	NG IN (42004) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-C	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 70.84% , WESTMONT ROYALTY TRUST. (100505) 29.16% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 C C125441 C
M113816-A	CR NG 10464	RANCH ENERGY CORPORATION	*****200/B-002-F/094-A-14/00: Lic 2026 Producing; Gas; DNLV***; Jun 07, 2018 ||**		NTS 94-A-14 BLK C UNIT 93 NTS 94-A-14 BLK F UNIT 3	NG IN BUICK_CREEK-DUNLEVY	C125434-A	RANCH ENERGY CORPORATION (1) 65.625%, CANADIAN NATURAL RESOURCES (100100) 21.875%, YOHO RESOURCES PARTNERSHIP (100523) 11.25%, IMPERIAL OIL RESOURCES LIMITED (100242) 1.25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 21.875% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25% , RANCH ENERGY CORPORATION (1) 65.625% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% , || ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125434 A C125437 B C125441 B

M113816-B	CR NG 10464	RANCH ENERGY CORPORATION	***200/C-022-F/094-A-14/00: Lic 1753 Producing; Gas; DNLV***; Jun 07, 2018 ||		NTS 94-A-14 BLK F UNIT 13, 23	NG IN BUICK_CREEK-DUNLEVY	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% , || ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125435 A C125437 B C125441 B
M113817-A	CR NG 11350	RANCH ENERGY CORPORATION	***200/D-004-E/094-A-14/00: Lic 5754 Producing; Gas; DNLV***; Jun 10, 2018 ||		NTS 94-A-14 BLK D UNIT 94, 95 NTS 94-A-14 BLK E UNIT 4, 5	NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 A C125441 A

M113820-B	CR PNG 773	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK E UNIT 12, 13, 14, 15, 22, 23, 24, 25	PNG TO BASE (34002) ARTEX-HALFWAY-DOIG EXCL NG IN BLUESKY EXCL NG IN GETHING EXCL NG IN DUNLEVY EXCL NG IN BALDONNEL-UPPER_CHARLIE_LAKE EXCL NG IN ARTEX-HALFWAY EXCL PNG IN DOIG	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 A C125441 A
M113820-C	CR PNG 773	RANCH ENERGY CORPORATION	*****200/A-013-E/094-A-14/00: Lic 8889 Producing; Gas; BLDN***; Jun 09, 2018** ||		NTS 94-A-14 BLK E UNIT 12, 13, 22, 23	NG IN BALDONNEL-UPPER_CHARLIE_LAKE	C125441-H	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% ; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 E C125441 H

M113820-D	CR PNG 773	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK E UNIT 12, 13, 22, 23	NG IN GETHING; NG IN BLUESKY	C125441-E	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125441 E
M113820-G	CR PNG 773	RANCH ENERGY CORPORATION		200/D-024-E/094-A-14/00: Lic 18732 Suspended; Gas; CDMN; Jul 06, 2010 ||	NTS 94-A-14 BLK E UNIT 14, 15, 24, 25	NG IN ARTEX-HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125437 A C125441 A C200003 A C200007 A
M113821-A	CR PNG 4336	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK F UNIT 12, 22	PNG TO TOP (42004) BUICK_CREEK-DUNLEVY	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% , ||	BUICK FIELD (BC)	C125441 F

M113821-B	CR PNG 4336	RANCH ENERGY CORPORATION	***200/C-022-F/094-A-14/00: Lic 1753 Producing; Gas; DNLV***; Jun 07, 2018 || 200/C-022-F/094-A-14/02: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989 ||		NTS 94-A-14 BLK F UNIT 12, 22	PNG IN (42004) BUICK_CREEK-DUNLEVY	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% , ||	BUICK FIELD (BC)	C125435 A C125441 F
M113824-A	CR PNG 4435	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 92 NTS 94-A-14 BLK F UNIT 2	PNG TO TOP (42004) BUICK_CREEK-DUNLEVY	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% , ||	BUICK FIELD (BC)	C125441 F
M113824-B	CR PNG 4435	RANCH ENERGY CORPORATION	***200/B-002-F/094-A-14/00: Lic 2026 Producing; Gas; DNLV***; Jun 07, 2018 ||		NTS 94-A-14 BLK C UNIT 92 NTS 94-A-14 BLK F UNIT 2	PNG IN (42004) BUICK_CREEK-DUNLEVY	C125434-A	RANCH ENERGY CORPORATION (1) 65.625%, CANADIAN NATURAL RESOURCES (100100) 21.875%, YOHO RESOURCES PARTNERSHIP (100523) 11.25%, IMPERIAL OIL RESOURCES LIMITED (100242) 1.25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 21.875% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25% , RANCH ENERGY CORPORATION (1) 65.625% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% , ||	BUICK FIELD (BC)	C125434 A C125441 F
M113830-A	CR PNG 14242	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK F UNIT 13, 23	PNG TO TOP (44004)BLUESKY-GETHING	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% , ||	BUICK FIELD (BC)	C125441 F

M113830-B	CR PNG 14242	RANCH ENERGY CORPORATION	**200/C-022-F/094-A-14/02: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989** ||		NTS 94-A-14 BLK F UNIT 13, 23	PNG IN (44004)BLUESKY-GETHING	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% , ||	BUICK FIELD (BC)	C125435 A C125441 F
M113838-A	CR PNG 6577	RANCH ENERGY CORPORATION	*****200/A-007-H/094-A-13/00: Lic 3152 Producing; Gas; CDMN***; Jun 17, 2018** ||		NTS 94-A-13 BLK A UNIT 96, 97 NTS 94-A-13 BLK H UNIT 6, 7	PNG TO BASE (42003) CADOMIN-DUNLEVY-NIKANASSIN	C125647-A	RANCH ENERGY CORPORATION (1) 76.306%, CANADIAN NATURAL RESOURCES (100099) 23.694%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 23.694% , RANCH ENERGY CORPORATION (1) 76.306% , || ROYALTY 2: GOR, NonConv 2%; based on 60.606% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 9.115% , RANCH ENERGY CORPORATION (1) 90.885% , ||	FIREWEED FIELD (BC)	C125647 A C125658 D
M113845-B	CR PNG 1731	FIREWEED ENERGY LTD.	*****200/B-077-A/094-A-13/02: Lic 10274 Producing; Gas; CDMN***; Jun 18, 2018** ||		NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	PNG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 3%; based on 35% PROD; PAID TO: 645811 ALBERTA LTD. (100013) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREWEED FIELD (BC)	C125675 A C125677 B C200004 E C200005 A

M113845-C	CR PNG 1731	FIREWEED ENERGY LTD.	**200/B-077-A/094-A-13/00: Lic 10274 Producing; Gas; BLDN; May 25, 2018 || ***202/A-057-A/094-A-13/00: Lic 16092 Producing; Gas; BLDN***; May 25, 2018 ||**		NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	NG IN BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 3%; based on 35% PROD; PAID TO: 645811 ALBERTA LTD. (100013) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREWEED FIELD (BC)	C125675 B C125677 B C200005 A
M113845-D	CR PNG 1731	FIREWEED ENERGY LTD.		200/A-057-A/094-A-13/00: Lic 507 Abandoned; Gas; UDBT,LDBL; Feb 28, 1978 || 200/A-057-A/094-A-13/02: Lic 507 Abandoned; Gas; HLFY; Jan 23, 2009 ||	NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	PNG FROM TOP SURFACE TO BASE CHARLIE LAKE (EXCL NG IN BALDONNEL, EXCL PNG IN DUNLEVY) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREWEED FIELD (BC)	C125675 A C125677 B C125701 A C125702 A C200005 A
M113861-A	CR NG 13302	RANCH ENERGY CORPORATION	**200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A || ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 || 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A ||**		NTS 94-A-13 BLK A UNIT 32, 42	NG IN (42003) CADOMIN-DUNLEVY-NIKANASSIN	C125656-A	RANCH ENERGY CORPORATION (1) 79.20396%, CANADIAN NATURAL RESOURCES (100100) 20.79604%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 22.981% , RANCH ENERGY CORPORATION (1) 77.019% , || ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% , ||	FIREWEED FIELD (BC)	C125656 A C125658 F C125659 B

M113861-B	CR NG 13302	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 32, 42	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125656-A	RANCH ENERGY CORPORATION (1) 77.019%, CANADIAN NATURAL RESOURCES (100100) 22.981%,	ROYALTY 1: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% , || ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 22.981% , RANCH ENERGY CORPORATION (1) 77.019% , ||	FIREWEED FIELD (BC)	C125658 F
M113865-B	CR PNG 14052	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 33, 43	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN EXCL NG IN DUNLEVY EXCL PNG IN BLUESKY	C125650-B	RANCH ENERGY CORPORATION (1) 81.879%, CANADIAN NATURAL RESOURCES (100100) 18.121%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , || ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , || ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 6.262% , RANCH ENERGY CORPORATION (1) 93.738% , ||	FIREWEED FIELD (BC)	C125650 B C125658 E C125677 M

M113865-C	CR PNG 14052	RANCH ENERGY CORPORATION	**200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A || ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 || 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A ||**		NTS 94-A-13 BLK A UNIT 33, 43	NG IN DUNLEVY	C125656-A	RANCH ENERGY CORPORATION (1) 79.20396%, CANADIAN NATURAL RESOURCES (100100) 20.79604%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.611% , RANCH ENERGY CORPORATION (1) 81.389% , || ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 3.621% , RANCH ENERGY CORPORATION (1) 96.379% , || ROYALTY 3: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% , ||	FIREWEED FIELD (BC)	C125650 C C125656 A C125658 F C125677 N
M113865-D	CR PNG 14052	RANCH ENERGY CORPORATION	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018 ||		NTS 94-A-13 BLK A UNIT 33, 43	PNG IN BLUESKY	C125673-A	RANCH ENERGY CORPORATION (1) 90.9395%, CANADIAN NATURAL RESOURCES (100100) 9.0605%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , || ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , || ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 6.262% , RANCH ENERGY CORPORATION (1) 93.738% , ||	FIREWEED FIELD (BC)	C125658 E C125673 A C125677 I

M113866-A	CR PNG 43650	HIGHWOOD OIL COMPANY LTD.	**200/A-025-A/094-A-13/00: Lic 8567 Abandoned; N/A; ; N/A || ***200/A-025-A/094-A-13/02: Lic 8567 Producing; Gas; BLSK***; Jun 16, 2018 || ***202/C-024-A/094-A-13/02: Lic 10594 Producing; Gas; CDMN***; Jun 17, 2018 || 202/C-024-A/094-A-13/00: Lic 10594 Abandoned; N/A; ; N/A ||**	200/C-035-A/094-A-13/00: Lic 8268 Suspended; Gas; HLFY; Jan 06, 2005 || 200/C-035-A/094-A-13/02: Lic 8268 Suspended; Gas; BLDN; Mar 16, 2003 || 200/D-044-A/094-A-13/00: Lic 19136 Drilled & Cased; ; ; ||	NTS 94-A-13 BLK A UNIT 14, 15, 24, 25	ALL PNG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREWEED FIELD (BC)	C125702 A C200002 A C200006 A
M113867-B	CR PNG 41775	HIGHWOOD OIL COMPANY LTD.	**200/B-077-A/094-A-13/00: Lic 10274 Producing; Gas; BLDN; May 25, 2018 || ***202/A-057-A/094-A-13/00: Lic 16092 Producing; Gas; BLDN***; May 25, 2018 ||**		NTS 94-A-13 BLK A UNIT 76, 77, 86, 87	NG IN BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREWEED FIELD (BC)	C200002 A C200006 A
M113868-A	CR PNG 46072	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 32, 42	PNG TO BASE BLUESKY-GETHING EXCL PNG IN BLUESKY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREWEED FIELD (BC)	C125659 B
M113868-B	CR PNG 46072	RANCH ENERGY CORPORATION	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018 ||		NTS 94-A-13 BLK A UNIT 32, 42	PNG IN BLUESKY	C125673-B	RANCH ENERGY CORPORATION (1) 90.9395%, CANADIAN NATURAL RESOURCES (100100) 9.0605%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREWEED FIELD (BC)	C125659 C C125673 B
M113868-C	CR PNG 46072	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 72, 82	PNG TO BASE BLUESKY-GETHING-DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREWEED FIELD (BC)	C125659 D
M113891-C	CR PNG 7	FIREWEED ENERGY LTD.	***100/08-04-083-17W6/00; Lic 9499 Producing; Gas; BLDN***; Jan 07, 2018 || ***102/04-09-083-17W6/00; Lic 9560 Producing Gas; HLFY; Nov 06, 2017 ||**	100/10-04-083-17W6/00 102/10-04-083-17W6/00 100/13-04-083-17W6/00 100/13-04-083-17W6/02 100/04-09-083-17W6/00 100/04-09-083-17W6/02 102/04-09-083-17W6/00	TWP 83 RGE 17 W6M SEC 4, 9	ALL NG TO BASE HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C200005 A
M113892-B	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M S 22, NW 22	NG IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	
M113892-D	CR PNG 8	RANCH ENERGY CORPORATION	***100/14-22-083-18W6/00: Lic 76 Producing; Gas; BLDN***; Mar 23, 2018 || ***100/13-23-083-18W6/00: Lic 82 Producing; Gas; BLDN***; Jun 13, 2018 ||**		TWP 83 RGE 18 W6M SEC 22, 23	NG IN BALDONNEL_A; NG IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	

M113892-E	CR PNG 8	RANCH ENERGY CORPORATION		102/14-15-083-18W6/03: Lic 10773 Suspended; Oil; CLLK,BDLK,COPU; Jul 10, 2006 ||	TWP 83 RGE 18 W6M SEC 15	PNG IN CECIL_SAND (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C124473 C
M113892-F	CR PNG 8	RANCH ENERGY CORPORATION		100/08-22-083-18W6/00: Lic 14372 Suspended; Gas; ; || 100/08-22-083-18W6/03: Lic 14372 Potential; ; ; ||	TWP 83 RGE 18 W6M S 22, NW 22	ALL NG TO BASE ARTEX-HALFWAY-DOIG EXCL NG IN BALDONNEL_A EXCL NG IN BALDONNEL_B EXCL NG IN HALFWAY EXCL NG IN TRIASSIC_C (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	
M113892-G	CR PNG 8	RANCH ENERGY CORPORATION		100/09-14-083-18W6/00: Lic 204 Abandoned; ; ; || 100/10-14-083-18W6/02: Lic 214 Suspended; ; ; ||	TWP 83 RGE 18 W6M S 14, NE 14	NG IN BALDONNEL_A; NG IN BALDONNEL_B (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	
M113892-I	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M E 14, SW 14	PETROLEUM IN BALDONNEL_A		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C124469 H
M113892-K	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M SEC 14, 15	PETROLEUM IN CADOMIN		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C124469 I
M113892-O	CR PNG 8	RANCH ENERGY CORPORATION		100/03-14-083-18W6/00: Lic 34 Shut-in; Gas; ; ||	TWP 83 RGE 18 W6M NE 14, SW 14	NG IN FORT_ST_JOHN_GROUP (DOLOMITE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	
M113892-P	CR PNG 8	RANCH ENERGY CORPORATION		100/03-14-083-18W6/00: Lic 34 Shut-in; Gas; ; ||	TWP 83 RGE 18 W6M NW 14, SE 14	NG IN FORT_ST_JOHN_GROUP (DOLOMITE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	

M113892-R	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M S 22, NW 22	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B; PETROLEUM IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C124473 E
M113892-S	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M E 23, NW 23	PETROLEUM IN BALDONNEL_A		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C124473 E
M113892-T	CR PNG 8	RANCH ENERGY CORPORATION	**100/13-14-083-18W6/00: Lic 194 Abandoned; Gas; BLDN; Oct 26, 1994 || 100/13-14-083-18W6/02: Lic 194 Abandoned; N/A; ; N/A ||**		TWP 83 RGE 18 W6M NW 14, SE 15	NG IN BALDONNEL_A; NG IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	
M113892-U	CR PNG 8	RANCH ENERGY CORPORATION		100/14-15-083-18W6/00: Lic 32 Abandoned; Gas; BLDN; Jun 30, 1966 || 100/14-15-083-18W6/02: Lic 32 Abandoned; ; ; ||	TWP 83 RGE 18 W6M N 15, SW 15	NG IN BALDONNEL_A; NG IN BALDONNEL_B; NG IN HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C200012 A
M113892-V	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M NW 14, SE 15	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C124469 H
M113892-W	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M N 15, SW 15	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B; PETROLEUM IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C124469 H
M113904-A	CR PNG 14485	FIREWEED ENERGY LTD.	***100/10-20-083-18W6/00: Lic 14371 Shut-in; Gas; BLDN***; Jun 13, 2018 ||	100/08-20-083-18W6/00: Lic 170 Suspended; Gas; BLDN; Dec 01, 2009 || 100/08-20-083-18W6/02: Lic 170 Suspended; ; ; || 100/08-20-083-18W6/03: Lic 170 Producing; Gas; HLFY; Mar 01, 2018 ||	TWP 83 RGE 18 W6M SEC 20	NG IN BALDONNEL (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C200005

M113929-A	CR NG NG 70	FIREWEED ENERGY LTD.	**103/03-29-083-18W6/00: Lic 179 Abandoned; Gas; HLFY; May 14, 1996 || ***103/03-29-083-18W6/02: Lic 179 Producing; Gas; PNGC***; May 30, 2018 || 104/03-29-083-18W6/00: Lic 186 Drilled & Cased; N/A; ; N/A || ***104/03-29-083-18W6/02: Lic 186 Producing; Gas; BLDN***; May 30, 2018 ||**	102/03-29-083-18W6/00: Lic 75 Suspended; Gas; CDMN; Dec 19, 2004 ||	TWP 83 RGE 18 W6M 29	NG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FORT ST JOHN FIELD (BC)	C200005
M113935-B	CR NG 468	RANCH ENERGY CORPORATION	***200/D-017-C/094-A-14/00: Lic 384 Producing; Gas; CDMN***; Jan 20, 2018 ||	200/C-005-C/094-A-14/00: Lic 264 Suspended; Gas; DNLV; May 31, 2011 || 200/D-095-K/094-A-11/00: Lic 99 Abandoned; Gas; DNLV; Jan 31, 2007 ||	NTS 94-A-14 BLK C UNIT 17, 27	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-D	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 70.84% , WESTMONT ROYALTY TRUST. (100505) 29.16% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , || ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ||	BUICK FIELD (BC)	C125441 D C125437-D
M50193-A	CR PNG 40779	RANCH ENERGY CORPORATION	***102/07-24-088-20W6/00: Lic 7534 Producing; Gas; DNLV***; Dec 02, 2017 || ***102/07-24-088-20W6/02: Lic 7534 Producing; Gas; BLSK***; Dec 02, 2017 ||		TWP 88 RGE 20 W6M 24	ALL PNG TO BASE NIKANASSIN (CADOMIN-DUNLEVY) EXCL NG IN NOTIKEWIN	C104327-A	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100099) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 25% , RANCH ENERGY CORPORATION (1) 75% , ||	STODDART FIELD (BC)	C104327 A
M50193-B	CR PNG 40779	RANCH ENERGY CORPORATION		100/14-24-088-20W6/00: Lic 20488 Suspended; ; ; ||	TWP 88 RGE 20 W6M 24	NG IN NOTIKEWIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C104327-B	RANCH ENERGY CORPORATION (1) 100%, CANADIAN NATURAL RESOURCES (100099) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 0% , RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	C104327 B
M50670-A	CR PNG 15939	RANCH ENERGY CORPORATION	**100/11-26-088-19W6/00: Lic 7379 Drilled & Cased; N/A; ; N/A || ***100/11-26-088-19W6/02: Lic 7379 Producing; Gas; BLSK***; Apr 13, 2018 ||**		TWP 88 RGE 19 W6M 26	ALL PNG TO BASE DOIG		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	

M50690-A	CR PNG 41042	RANCH ENERGY CORPORATION	**100/10-24-088-19W6/00: Lic 3160 Abandoned; N/A; ; N/A || 100/10-24-088-19W6/02: Lic 3160 Abandoned; Gas; CDMN; Apr 30, 1980 || ***100/10-24-088-19W6/03: Lic 3160 Producing; Gas; BLSK***; May 03, 2018 || ***100/11-23-088-19W6/00: Lic 7435 Producing; Gas; CDMN***; Nov 08, 2018 || ***100/11-23-088-19W6/02: Lic 7435 Producing; Gas; BLSK***; Nov 08, 2018 || 100/14-14-088-19W6/00: Lic 10275 Shut-in; Gas; ; N/A || ***100/14-14-088-19W6/02: Lic 10275 Producing; Gas; BLSK***; Sep 05, 2018 ||**		TWP 88 RGE 19 W6M SEC 14, 23, 24	ALL PNG TO BASE NIKANASSIN (42005 CADOMIN DUNLEVY NIKANASSIN ZONE)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	
M50691-A	CR PNG 41043	RANCH ENERGY CORPORATION	**102/10-22-088-19W6/00: Lic 7507 Suspended; N/A; ; N/A || 102/10-22-088-19W6/02: Lic 7507 Suspended; N/A; ; N/A || ***102/10-22-088-19W6/03: Lic 7507 Producing; Gas; CDMN***; Nov 08, 2018 || ***102/10-22-088-19W6/04: Lic 7507 Producing; Gas; BLSK***; Nov 08, 2018 ||**	100/10-15-088-19W6/00: Lic 21817 Suspended; ; ; || 100/10-15-088-19W6/02: Lic 21817 Drilled & Cased; ; ; || 100/10-27-088-19W6/00: Lic 7436 Abandoned; ; ; || 100/10-27-088-19W6/02: Lic 7436 Producing; Gas; BLSK; Apr 01, 2018 || 102/10-27-088-19W6/00: Lic 18093 Suspended; Gas; SPRV; May 31, 2013 ||	TWP 88 RGE 19 W6M SEC 22	ALL PNG TO BASE NIKANASSIN (42005 CADOMIN DUNLEVY NIKANASSIN ZONE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	
M50700-A	CR SUB 2855	BONAVISTA ENERGY CORPORATION	*****100/07-25-088-19W6/00: Lic 7724 Producing; Gas; BLSK***; Nov 08, 2018 ||**		TWP 88 RGE 19 W6M W 25	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN	C104543-A	RANCH ENERGY CORPORATION (1) 77.008648%, BONAVISTA ENERGY CORPORATION (100074) 15.234888%, CREW ENERGY PARTNERSHIP (100133) 7.756464%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 15.234888% , CREW ENERGY PARTNERSHIP (100133) 7.756464% , RANCH ENERGY CORPORATION (1) 77.008648% , || ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 7.46643% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	C104543 A
M50709-D	CR PNG 430	BONAVISTA ENERGY CORPORATION		200/A-028-K/094-A-10/02: Lic 1370 Producing; Gas; BLSK; May 10, 2018 ||	TWP 88 RGE 18 W6M FR SEC 31 (EXCL ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG FROM TOP SURFACE TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C104543-B	RANCH ENERGY CORPORATION (1) 80%, CREW ENERGY PARTNERSHIP (100133) 10%, BONAVISTA ENERGY CORPORATION (100074) 10%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 10% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 10% , CREW ENERGY PARTNERSHIP (100133) 10% , RANCH ENERGY CORPORATION (1) 80% , ||	STODDART FIELD (BC)	C104543 B

M50709-F	CR PNG 430	BONAVISTA ENERGY CORPORATION	***100/04-31-088-18W6/00: Lic 21930 Producing; Gas; BLSK***; Nov 08, 2018 ||		TWP 88 RGE 18 W6M FR SEC 31 (ONLY ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG IN BLUESKY-GETHING	C104543-G	RANCH ENERGY CORPORATION (1) 89%, CREW ENERGY PARTNERSHIP (100133) 11%, BONAVISTA ENERGY CORPORATION (100074) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 0% , CREW ENERGY PARTNERSHIP (100133) 11% , RANCH ENERGY CORPORATION (1) 89% , || ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	C104543 G
M50716-A	CR PNG 42888	RANCH ENERGY CORPORATION	100/04-28-088-19W6/00: Lic 8166 Suspended; N/A; ; N/A || ***100/04-28-088-19W6/02: Lic 8166 Producing; Gas; COPU***; Nov 11, 2017 ||		TWP 88 RGE 19 W6M 28	PNG FROM BASE BLUESKY-GETHING TO BASE ARTEX-HALFWAY-DOIG EXCL NG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 66.667% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	C100222 A
M50716-B	CR PNG 42888	RANCH ENERGY CORPORATION			TWP 88 RGE 19 W6M 28	ALL PNG TO BASE BLUESKY-GETHING; ALL NG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	
M50837-A	CR PNG 43202	RANCH ENERGY CORPORATION	***100/05-30-088-19W6/00: Lic 20489 Producing; Gas; SPRV***; Nov 08, 2018 ||	100/16-30-088-19W6/00: Lic 8255 Abandoned; ; ; || 100/16-30-088-19W6/02: Lic 8255 Producing; Gas; BLSK; Nov 19, 2017 || 100/16-30-088-19W6/03: Lic 8255 Shut-in; Gas; ; || 102/16-30-088-19W6/00: Lic 18097 Abandoned; ; ; ||	TWP 88 RGE 19 W6M 30	ALL PNG IN THE SPIRIT RIVER GROUP (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	
M51502-A	CR PNG 10063	RANCH ENERGY CORPORATION	***200/B-053-A/094-H-03/00: Lic 18166 Producing; Gas; SPRV***; Jun 28, 2018 ||	200/A-062-A/094-H-03/00: Lic 15276 Producing; Gas; SPRV; Jun 28, 2018 ||	NTS 94-H-03 BLK A UNITS 52, 53, 62, 63	ALL PNG TO BASE BLUESKY-GETHING (43001) (EXCLUDING PROD FROM THE 200/A-062-A/094-H-03 WELLBORE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	
M51514-A	CR PNG 10223	RANCH ENERGY CORPORATION	***200/D-073-A/094-H-03/00: Lic 4764 Producing; Gas; BLSK***; Jun 28, 2018 || ***200/D-073-A/094-H-03/02: Lic 4764 Producing; Gas; SPRV***; Feb 28, 2011 ||	200/A-083-A/094-H-03/00: Lic 18112 Suspended; Gas; NTKN; Oct 13, 2015 || 200/C-072-A/094-H-03/00: Lic 19951 Suspended; Gas; SPRV; May 08, 2015 ||	NTS 94-H-03 BLK A UNITS 72, 73, 82, 83	ALL PNG TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	
M52087-A	CR PNG 11609	RANCH ENERGY CORPORATION	***200/D-042-E/094-H-02/00: Lic 5199 Producing; Gas; BLSK***; Jun 28, 2018 ||	200/C-031-E/094-H-02/00: Lic 11052 Producing; Gas; BLSK; Jun 28, 2018 ||	NTS 94-H-02 BLK E UNITS 32-33,42-43, 52,53,62,63	ALL PNG TO BASE BLUESKY-GETHING (DUNLEVY 43001) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	

M52293-A	CR PNG 13819	RANCH ENERGY CORPORATION	**200/A-007-E/094-H-02/00: Lic 6790 Suspended; N/A; ; N/A || 200/A-007-E/094-H-02/02: Lic 6790 Shut-in; Gas; ; N/A || ***200/A-007-E/094-H-02/03: Lic 6790 Producing; Gas; SPRV***; Jun 28, 2018 || ***200/C-016-E/094-H-02/00: Lic 10325 Producing; Gas; BLSK***; Jun 28, 2018 || ***202/C-016-E/094-H-02/00: Lic 15222 Producing; Gas; SPRV***; Jun 28, 2018 || ***200/C-017-E/094-H-02/00: Lic 19956 Producing; Gas; SPRV***; Jun 28, 2018 ||**		NTS 94-H-02 BLK D UNITS 96, 97 NTS 94-H-02 BLK E UNITS 6, 7, 16, 17, 26, 27	ALL PNG TO BASE BLUESKY-GETHING		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	C101628 C C104157 C
M52440-A	CR PNG 40375	RANCH ENERGY CORPORATION	**200/C-100-D/094-H-02/00: Lic 7010 Abandoned; N/A; ; N/A || ***200/C-100-D/094-H-02/02: Lic 7010 Producing; Gas; BLSK***; Jun 28, 2018 || ***202/C-100-D/094-H-02/00: Lic 16424 Producing; Gas; SPRV***; Jun 28, 2018 || ***200/A-001-H/094-H-03/00: Lic 18169 Producing; Gas; NTKN***; Jun 28, 2018 ||**	200/C-010-E/094-H-02/00: Lic 19945 Suspended; Gas; SPRV; Dec 02, 2011 ||	NTS 94-H-02 BLK D UNIT 100 NTS 94-H-02 BLK E UNIT 10 NTS 94-H-03 BLK A UNIT 91 NTS 94-H-03 BLK H UNIT 1	ALL PNG TO BASE BLUESKY-GETHING (EXCLUDING THE 200/C-010-E/094-H-02 WELLBORE AND PRODUCTION) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	C101628 C C104157 C
M52440-B	CR PNG 40375	RANCH ENERGY CORPORATION	*****200/A-090-D/094-H-02/00: Lic 18380 Producing; Gas; NTKN***; Jun 28, 2018 ||**	200/B-081-A/094-H-03/00: Lic 15278 Producing; Gas; SPRV; Jun 28, 2018 ||	NTS 94-H-02 BLK D UNITS 80, 90 NTS 94-H-03 BLK A UNITS 71, 81	ALL PNG TO BASE BLUESKY-GETHING (DUNLEVY 43001) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	C101628 D C104157 D

M52680-A	CR PNG 3638	RANCH ENERGY CORPORATION	*****200/A-009-E/094-H-02/00: Lic 13788 Flowing; Gas; SPRV***; Jun 28, 2018 || ***202/D-089-D/094-H-02/00: Lic 15277 Producing; Gas; SPRV***; Jun 28, 2018 || ***200/C-008-E/094-H-02/00: Lic 19953 Producing; Gas; SPRV***; Jun 28, 2018 ||**	200/C-098-D/094-H-02/00: Lic 12048 Producing; Gas; NTKN; Jun 28, 2018 || 200/D-089-D/094-H-02/02: Lic 707 Abandoned; ; ; || 200/D-089-D/094-H-02/00: Lic 707 Abandoned; Water Disposal; GTNG; Mar 12, 1988 ||	NTS 94-H-02 BLK D UNITS 78, 79, 88, 89, 98, 99 NTS 94-H-02 BLK E UNITS 8, 9	ALL PNG TO BASE BLUESKY-GETHING (DUNLEVY) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	C101628 A C104157 A
M52681-A	CR PNG 3643	RANCH ENERGY CORPORATION	**200/A-063-D/094-H-02/00: Lic 12850 Abandoned; N/A; ; N/A || ***200/A-063-D/094-H-02/02: Lic 12850 Producing; Gas; BLSK***; Jun 28, 2018 ||**	202/A-063-D/094-H-02/00: Lic 18167 Producing; Gas; NTKN; Jun 28, 2018 || 202/D-043-D/094-H-02/00: Lic 18165 Producing; Gas; NTKN; Jun 28, 2018 ||	NTS 94-H-02 BLK D UNITS 52, 53, 62, 63	ALL PNG IN THE BLUESKY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 4: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 5: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	C101628 B C104157 B
M52741-A	CR PNG 46002	CREW ENERGY INC.	*****100/07-25-088-19W6/00: Lic 7724 Producing; Gas; BLSK***; Nov 08, 2018 ||**		TWP 88 RGE 19 W6M E 25	ALL PNG FROM TOP SURFACE TO BASE BLUESKY-GETHING-DUNLEVY	C104543-A	RANCH ENERGY CORPORATION (1) 77.008648%, BONAVISTA ENERGY CORPORATION (100074) 15.234888%, CREW ENERGY PARTNERSHIP (100133) 7.756464%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 7.46643% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , || ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 15.234888% , CREW ENERGY PARTNERSHIP (100133) 7.756464% , RANCH ENERGY CORPORATION (1) 77.008648% , ||	STODDART FIELD (BC)	C104543 A

M52741-C	CR PNG 46002	CREW ENERGY INC.	***100/04-31-088-18W6/00: Lic 21930 Producing; Gas; BLSK***; Nov 08, 2018 ||		NTS 94-A-10 BLK K UNITS FR 18, FR 19, 28, 29 (ONLY ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG IN BLUESKY-GETHING	C104543-G	RANCH ENERGY CORPORATION (1) 89%, CREW ENERGY PARTNERSHIP (100133) 11%, BONAVISTA ENERGY CORPORATION (100074) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 0% , CREW ENERGY PARTNERSHIP (100133) 11% , RANCH ENERGY CORPORATION (1) 89% , || ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	C104543 G
M54033-A	CR PNG 46884	RANCH ENERGY CORPORATION	100/13-19-088-19W6/00: Lic 21883 Drilled & Cased; N/A; ; N/A || ***100/13-19-088-19W6/02: Lic 21883 Producing; Gas; SPRV***; Nov 08, 2018 ||	100/07-19-088-19W6/00: Lic 4970 Shut-in; Gas; ; || 100/07-19-088-19W6/02: Lic 4970 Suspended; Gas; BLSK; Mar 03, 1980 || 100/07-19-088-19W6/03: Lic 4970 Suspended; ; ; || 100/07-19-088-19W6/04: Lic 4970 Suspended; ; ; ||	TWP 88 RGE 19 W6M 19	ALL PNG IN THE SPIRIT RIVER (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	STODDART FIELD (BC)	
M56287-A	CR PNG 42544	RANCH ENERGY CORPORATION	***200/A-012-H/094-H-03/00: Lic 16351 Producing; Gas; NTKN***; Jun 28, 2018 ||	200/A-023-H/094-H-03/00: Lic 18118 Suspended; Gas; SPRV; Feb 18, 2009 || 200/C-013-H/094-H-03/00: Lic 19948 Suspended; Gas; SPRV; Apr 07, 2008 || 200/D-022-H/094-H-03/00: Lic 19947 Suspended; Gas; SPRV; May 05, 2008 ||	NTS 94-H-03 BLK H UNITS 12,13,22,23	ALL PNG TO BASE SPIRIT_RIVER (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	
M56289-A	CR PNG 42546	RANCH ENERGY CORPORATION	200/A-003-H/094-H-03/00: Lic 8100 Suspended; Oil; BLSK; Jan 27, 1994 || ***200/A-003-H/094-H-03/02: Lic 8100 Producing; Gas; SPRV***; Jun 28, 2018 ||	200/B-092-A/094-H-03/00: Lic 18136 Producing; Gas; NTKN; Jun 28, 2018 || 200/D-004-H/094-H-03/00: Lic 19957 Suspended; Gas; SPRV; May 10, 2006 || 200/D-002-H/094-H-03/00: Lic 8023 Suspended; Oil; BLSK; Feb 13, 2010 || 200/D-002-H/094-H-03/02: Lic 8023 Suspended; Gas; SPRV; Apr 16, 2014 ||	NTS 94-H-03 BLK A UNITS 92,93 NTS 94-H-03 BLK H UNITS 2,3	ALL PNG TO BASE BLUESKY-GETHING (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	
M56771-A	CR PNG 47082	SIGNALTA RESOURCES LIMITED			TWP 86 RGE 19 W6M SEC 26 (SURFACE RESTRICTIONS SEE REMARKS)	ALL PNG FROM TOP SURFACE TO BASE BALDONNEL EXCL NG IN BALDONNEL	C105706-A	SIGNALTA RESOURCES LIMITED (100450) 60%, RANCH ENERGY CORPORATION (1) 40%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 40% , SIGNALTA RESOURCES LIMITED (100450) 60% , ||	STODDART FIELD (BC)	C105706 A
M56771-B	CR PNG 47082	SIGNALTA RESOURCES LIMITED	***100/16-26-086-19W6/00: Lic 14046 Producing; Gas; BLDN***; Jun 05, 2018 ||		TWP 86 RGE 19 W6M SEC 26 (SURFACE RESTRICTIONS SEE REMARKS)	NG IN BALDONNEL	C105706-B	RANCH ENERGY CORPORATION (1) 100%, SIGNALTA RESOURCES LIMITED (100450) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , SIGNALTA RESOURCES LIMITED (100450) 0% , ||	STODDART FIELD (BC)	C105706 B
M58591-A	CR PNG 50867	RANCH ENERGY CORPORATION	***202/D-061-D/094-H-02/00: Lic 12849 Producing; Gas; BLSK***; Jun 28, 2018 ||	202/A-070-C/094-H-02/00: Lic 18238 Shut-in; Gas; ; ||	NTS 94-H-02 BLK C UNIT 60,70 NTS 94-H-02 BLK D UNIT 51,61	PNG TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	

M68294-A	CR PNG 44457	RANCH ENERGY CORPORATION	***200/B-099-F/094-H-05/00: Lic 9239 Producing; Gas; BLDN,CLLK***; Feb 27, 2019 ||		NTS 94-H-5 BLK F UNIT 98, 99 NTS 94-H-5 BLK K UNIT 8, 9	PNG TO BASE BALDONNEL-UPPER_CHARLIE_LAKE	C109697-A	RANCH ENERGY CORPORATION (1) 85%, 649567 ALBERTA LTD. (100014) 15%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: 649567 ALBERTA LTD. (100014) 15% , RANCH ENERGY CORPORATION (1) 85% , ||	LAPRISE FIELD (BC)	C109697 A
M68295-A	CR PNG 45136	RANCH ENERGY CORPORATION	***200/B-011-L/094-H-05/00: Lic 10378 Producing; Gas; BLDN***; Feb 22, 2019 ||		NTS 94-H-5 BLK K UNIT 20, 30 NTS 94-H-5 BLK L UNIT 11, 21	PNG TO BASE BALDONNEL-UPPER_CHARLIE_LAKE	C109697-B	RANCH ENERGY CORPORATION (1) 85%, 649567 ALBERTA LTD. (100014) 15%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: 649567 ALBERTA LTD. (100014) 15% , RANCH ENERGY CORPORATION (1) 85% , ||	LAPRISE FIELD (BC)	C109697 B
M55486-A	CR PNG 48621	RANCH ENERGY CORPORATION	200/A-098-D/094-H-02/00: Lic 19124 Injection; Water Injection; HLFY; ||		NTS 94-H-02 BLK D UNITS 98,99 NTS 94-H-02 BLK E UNITS 8,9	ALL PNG IN (34001) ARTEX-HALFWAY-DOIG		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ||	FIREBIRD FIELD (BC)	

SCHEDULE A - MPR
NON OP WELL D-081-K

RANCH BASE AND SUB FILE	Mineral Lease Name	RANCH CS LEASE PAYOR/DES REP (REG INT)	Included Wellbores	Excluded Wellbores	REVISED LAND DESC FOR MPR	REVISED RIGHTS FOR MPR	RANCH CONT GOV DOI CURRENTLY LINKED	PRED FILE LOOKUP	CURRENT DOI	Summarized Royalties	Area Name	RELATED CONTRACTS TO SUB (RANCH FILE NUMBER)
M97821-B	CR PNG 421	BONAVISTA ENERGY CORPORATION	**200/D-081-K/094-A-11/00: Lic 15179 Producing; Oil; CDMN; Feb 28, 2019** || **200/D-081-K/094-A-11/02: Lic 15179 Drilled & Cased;** ; ; ||		NTS 94-A-11 BLK K UNIT 81	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN	C120162-L	C00199	RANCH ENERGY CORPORATION (1) 25%, CANADIAN NATURAL RESOURCES (100100) 25%, BONAVISTA ENERGY CORPORATION (100074) 25%, CREW ENERGY PARTNERSHIP (100133) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 25% , CANADIAN NATURAL RESOURCES (100100) 25% , CREW ENERGY PARTNERSHIP (100133) 25% , RANCH ENERGY CORPORATION (1) 25% , ||	BUICK FIELD (BC)	C120162 L

THE FOLLOWING COMPRISES SCHEDULE "B-1" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Wells, Pipelines and Facilities for the Wildboy Area

SCHEDULE "B" PART 1 - WILDBOY
RANCH WELLS
(DATA IN ACCUMAP)

#	CS Well File Number	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1362	000459	200/C-059-H/094-P-05/00	Active	018905	PREDATOR OIL BC CABIN C-059-H/094-P-05	PREDATOR OIL BC LTD.	200C059H094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1363	000275	200/C-034-I/094-P-05/00	Active	013457	PREDATOR OIL BC THETLAANDOA C-034-I/094-P-05	PREDATOR OIL BC LTD.	200C034I094P0500	Gas	Suspended	3/7/2009	UDBT	WILDBOY FIELD (BC)		100.0000000%
1364	000311	200/D-061-I/094-P-05/00	Active	014536	PREDATOR OIL BC THETLAANDOA D-061-I/094-P-05	PREDATOR OIL BC LTD.	200D061I094P0500	Gas	Producing	2/22/2019	UDBT	WILDBOY FIELD (BC)		100.0000000%
1365	000355	200/D-065-I/094-P-05/00	Active	015226	PREDATOR OIL BC THETLAANDOA D-065-I/094-P-05	PREDATOR OIL BC LTD.	200D065I094P0500	N/A	Abandoned Zone	N/A		WILDBOY FIELD (BC)		100.0000000%
1366	001529	200/D-065-I/094-P-05/02	Active	015226	PREDATOR OIL BC THETLAANDOA D-065-I/094-P-05	PREDATOR OIL BC LTD.	200D065I094P0502	Gas	Suspended	1/20/2012	DBLT	WILDBOY FIELD (BC)		100.0000000%
1367	000276	200/C-068-I/094-P-05/00	Active	013461	PREDATOR OIL BC THETLAANDOA C-068-I/094-P-05	PREDATOR OIL BC LTD.	200C068I094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1368	000226	200/D-086-I/094-P-05/00	Active	012872	PREDATOR OIL BC THETLAANDOA D-086-I/094-P-05	PREDATOR OIL BC LTD.	200D086I094P0500	Gas	Suspended	1/3/2009	UDBT	WILDBOY FIELD (BC)		100.0000000%
1369	000439	200/B-005-J/094-P-05/00	Active	018615	PREDATOR OIL BC CABIN B-005-J/094-P-05	PREDATOR OIL BC LTD.	200B005J094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1370	001467	200/B-005-J/094-P-05/02	Active	018615	PREDATOR OIL BC CABIN B-005-J/094-P-05	PREDATOR OIL BC LTD.	200B005J094P0502	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1371	000356	200/C-043-J/094-P-05/00	Active	015248	PREDATOR OIL BC TSEA C-043-J/094-P-05	PREDATOR OIL BC LTD.	200C043J094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1372	001798	200/B-066-J/094-P-05/00	Inactive	015272	PREDATOR OIL BC TSEA B-066-J/094-P-05	PREDATOR OIL BC LTD.	200B066J094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed - INCLUDED IN SALE AD# 100034453; TENURE 9610281	100.0000000%
1373	000357	200/D-092-C/094-P-06/00	Active	015241	PREDATOR OIL BC THETLAANDOA D-092-C/094-P-06	PREDATOR OIL BC LTD.	200D092C094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1374	001722	200/C-012-E/094-P-06/00	Active	003502	SEC ET AL S THETLAANDOA C-012-E/094-P-06	SHANGHAI ENERGY CORPORATION	200C012E094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	(CORRECTED DOI TO SHOW CORDOVA ALSO SOLD THEIR INT TO PRED, PRIOR TO SALE TO RANCH)	33.3333300%
1375	000472	200/C-081-E/094-P-06/00	Active	019298	PREDATOR OIL BC THETLAANDOA C-081-E/094-P-06	PREDATOR OIL BC LTD.	200C081E094P0600	Gas	Producing	2/28/2019	DBLT	WILDBOY FIELD (BC)		100.0000000%
1376	000463	200/C-083-E/094-P-06/00	Active	018878	PREDATOR OIL BC THETLAANDOA C-083-E/094-P-06	PREDATOR OIL BC LTD.	200C083E094P0600	Gas	Flowing	2/28/2019	DBLT	WILDBOY FIELD (BC)		100.0000000%
1377	000457	200/B-085-E/094-P-06/00	Active	018882	PREDATOR OIL BC THETLAANDOA B-085-E/094-P-06	PREDATOR OIL BC LTD.	200B085E094P0600	Gas	Producing	2/28/2019	DBLT	WILDBOY FIELD (BC)		100.0000000%
1378	000456	200/A-087-E/094-P-06/00	Active	018883	PREDATOR OIL BC THETLAANDOA A-087-E/094-P-06	PREDATOR OIL BC LTD.	200A087E094P0600	Gas	Producing	2/28/2019	DBLT	WILDBOY FIELD (BC)		100.0000000%
1379	000455	200/D-098-E/094-P-06/00	Active	018879	PREDATOR OIL BC THETLAANDOA D-098-E/094-P-06	PREDATOR OIL BC LTD.	200D098E094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1380	001899	200/D-039-F/094-P-06/00	Active	016090	DELPHI ET AL S THETLAANDOA D-039-F/094-P-06	DELPHI ENERGY CORP.	200D039F094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		33.3333000%
1381	000483	200/D-043-F/094-P-06/00	Active	020214	PREDATOR OIL BC S THETLAANDOA D-043-F/094-P-06	PREDATOR OIL BC LTD.	200D043F094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1382	000304	200/D-051-F/094-P-06/00	Active	014532	PREDATOR OIL BC THETLAANDOA D-051-F/094-P-06	PREDATOR OIL BC LTD.	200D051F094P0600	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1383	001525	200/D-051-F/094-P-06/02	Active	014532	PREDATOR OIL BC THETLAANDOA D-051-F/094-P-06	PREDATOR OIL BC LTD.	200D051F094P0602	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1384	000314	200/D-055-F/094-P-06/00	Active	014529	PREDATOR OIL BC S THETLANNDOA D-055-F/094-P-06	PREDATOR OIL BC LTD.	200D055F094P0600	Gas	Suspended	1/5/2013	UDBT	WILDBOY FIELD (BC)		100.0000000%
1385	001900	200/C-056-F/094-P-06/00	Active	019390	DELPHI ET AL S THETLAANDOA C-056-F/094-P-06	DELPHI ENERGY CORP.	200C056F094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		33.3333000%
1386	000284	200/A-058-F/094-P-06/00	Active	003481	SLE ET AL S THETLAANDOA A-058-F/094-P-06	SANLING ENERGY LTD.	200A058F094P0600	Gas	Suspended	9/30/2010	DBLT	WILDBOY FIELD (BC)		33.0000000%
1387	000443	200/C-063-F/094-P-06/00	Active	018616	PREDATOR OIL BC S THETLAANDOA C-063-F/094-P-06	PREDATOR OIL BC LTD.	200C063F094P0600	Gas	Flowing	2/2/2019	LDBL	WILDBOY FIELD (BC)		100.0000000%
1388	000482	200/B-079-F/094-P-06/00	Active	020232	PREDATOR OIL BC S THETLAANDOA B-079-F/094-P-06	PREDATOR OIL BC LTD.	200B079F094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1389	000397	200/C-092-F/094-P-06/00	Active	017041	PREDATOR OIL BC THETLAANDOA C-092-F/094-P-06	PREDATOR OIL BC LTD.	200C092F094P0600	Gas	Potential	N/A		WILDBOY FIELD (BC)		100.0000000%
1390	000359	200/C-005-G/094-P-06/00	Active	015240	PREDATOR OIL BC THETLAANDOA C-005-G/094-P-06	PREDATOR OIL BC LTD.	200C005G094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1391	000331	200/B-039-G/094-P-06/00	Active	014530	PREDATOR OIL BC THETLAANDOA B-039-G/094-P-06	PREDATOR OIL BC LTD.	200B039G094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1392	000485	200/B-071-G/094-P-06/00	Active	020217	PREDATOR OIL BC HELMET B-071-G/094-P-06	PREDATOR OIL BC LTD.	200B071G094P0600	Gas	Suspended	1/31/2009	DBLT	WILDBOY FIELD (BC)		100.0000000%
1393	000445	200/C-075-G/094-P-06/00	Active	018621	PREDATOR OIL BC S THETLAANDOA C-075-G/094-P-06	PREDATOR OIL BC LTD.	200C075G094P0600	Gas	Flowing	2/21/2019	LDBL	WILDBOY FIELD (BC)		100.0000000%
1394	000484	200/B-086-G/094-P-06/00	Active	020215	PREDATOR OIL BC HELMET B-086-G/094-P-06	PREDATOR OIL BC LTD.	200B086G094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1395	000285	200/C-089-G/094-P-06/00	Active	003413	PREDATOR OIL BC THETLAANDOA C-089-G/094-P-06	PREDATOR OIL BC LTD.	200C089G094P0600	Gas	Abandoned	1/31/1975	DBLT	WILDBOY FIELD (BC)		100.0000000%
1396	000391	200/D-095-G/094-P-06/00	Active	017057	PREDATOR OIL BC THETLAANDOA D-095-G/094-P-06	PREDATOR OIL BC LTD.	200D095G094P0600	Gas	Flowing	2/16/2019	DBLT	WILDBOY FIELD (BC)		100.0000000%
1397	000309	200/D-099-G/094-P-06/00	Active	014512	PREDATOR OIL BC THETLAANDOA D-099-G/094-P-06	PREDATOR OIL BC LTD.	200D099G094P0600	Gas	Abandoned	2/3/2006	UDBT	WILDBOY FIELD (BC)		100.0000000%
1398	000389	200/A-002-H/094-P-06/00	Active	017042	PREDATOR OIL BC HZ DESAN A-002-H/094-P-06	PREDATOR OIL BC LTD.	200A002H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1399	000398	200/C-036-H/094-P-06/00	Active	017058	PREDATOR OIL BC DESAN C-036-H/094-P-06	PREDATOR OIL BC LTD.	200C036H094P0600	N/A	Potential	N/A		WILDBOY FIELD (BC)		100.0000000%
1400	000488	200/D-047-H/094-P-06/00	Active	020222	PREDATOR OIL BC DESAN D-047-H/094-P-06	PREDATOR OIL BC LTD.	200D047H094P0600	Gas	Suspended	1/1/2015	DBLT	WILDBOY FIELD (BC)		100.0000000%
1401	000362	200/C-057-H/094-P-06/00	Active	015249	PREDATOR OIL BC DESAN C-057-H/094-P-06	PREDATOR OIL BC LTD.	200C057H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1402	000410	200/C-063-H/094-P-06/00	Active	017055	PREDATOR OIL BC DESAN C-063-H/094-P-06	PREDATOR OIL BC LTD.	200C063H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1403	000370	200/B-083-H/094-P-06/00	Active	015238	PREDATOR OIL BC DESAN B-083-H/094-P-06	PREDATOR OIL BC LTD.	200B083H094P0600	Gas	Producing	11/5/2018	BLDG	WILDBOY FIELD (BC)		100.0000000%
1404	000406	200/D-086-H/094-P-06/00	Active	017300	PREDATOR OIL BC DESAN D-086-H/094-P-06	PREDATOR OIL BC LTD.	200D086H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1405	001787	200/A-087-H/094-P-06/00	Inactive	011983	PREDATOR OIL BC DESAN A-087-H/094-P-06	PREDATOR OIL BC LTD.	200A087H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed - INCLUDED IN SALE AD#100023897; TENURE 9600573	100.0000000%
1406	000348	200/A-097-H/094-P-06/00	Active	015224	PREDATOR OIL BC DESAN A-097-H/094-P-06	PREDATOR OIL BC LTD.	200A097H094P0600	Gas	Suspended	12/11/2013	DBLT	WILDBOY FIELD (BC)		100.0000000%
1407	000487	200/C-098-H/094-P-06/00	Active	020218	PREDATOR OIL BC HELMET C-098-H/094-P-06	PREDATOR OIL BC LTD.	200C098H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1408	000399	200/C-100-H/094-P-06/00	Active	017056	PREDATOR OIL BC DESAN C-100-H/094-P-06	PREDATOR OIL BC LTD.	200C100H094P0600	Gas	Flowing	6/13/2018	DBLT	WILDBOY FIELD (BC)		100.0000000%
1409	001487	200/C-012-I/094-P-06/02	Active	018889	PREDATOR OIL BC HZ HELMET D-012-I/094-P-06	PREDATOR OIL BC LTD.	200D012I094P0600	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1410	001488	200/C-012-I/094-P-06/03	Active	018889	PREDATOR OIL BC HZ HELMET D-012-I/094-P-06	PREDATOR OIL BC LTD.	200D012I094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1411	000458	200/D-012-I/094-P-06/00	Active	018889	PREDATOR OIL BC HZ HELMET D-012-I/094-P-06	PREDATOR OIL BC LTD.	200D012I094P0600	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1412	000451	200/D-016-I/094-P-06/00	Active	018869	PREDATOR OIL BC HELMET D-016-I/094-P-06	PREDATOR OIL BC LTD.	200D016I094P0600	Gas	Flowing	1/1/2019	DBLT	WILDBOY FIELD (BC)		100.0000000%
1413	000400	200/C-028-I/094-P-06/00	Active	017075	PREDATOR OIL BC HELMET C-028-I/094-P-06	PREDATOR OIL BC LTD.	200C028I094P0600	Water Disposal	Suspended	N/A	DBLT	WILDBOY FIELD (BC)		100.0000000%
1414	001492	200/C-028-I/094-P-06/02	Active	017075	PREDATOR OIL BC HELMET C-028-I/094-P-06	PREDATOR OIL BC LTD.	200C028I094P0602	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1415	000486	200/B-034-I/094-P-06/00	Active	020216	PREDATOR OIL BC HELMET B-034-I/094-P-06	PREDATOR OIL BC LTD.	200B034I094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1416	000401	200/D-049-I/094-P-06/00	Active	017070	PREDATOR OIL BC HELMET D-049-I/094-P-06	PREDATOR OIL BC LTD.	200D049I094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1417	000327	200/D-080-I/094-P-06/00	Active	014416	PREDATOR OIL BC THETLAANDOA D-080-I/094-P-06	PREDATOR OIL BC LTD.	200D080I094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1418	000325	200/D-003-J/094-P-06/00	Active	014511	PREDATOR OIL BC THETLAANDOA D-003-J/094-P-06	PREDATOR OIL BC LTD.	200D003J094P0600	Gas	Suspended	7/31/2013	UDBT	WILDBOY FIELD (BC)		100.0000000%
1419	000305	200/A-006-J/094-P-06/00	Active	014510	PREDATOR OIL BC THETLAADOA A-006-J/094-P-06	PREDATOR OIL BC LTD.	200A006J094P0600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1420	000492	200/A-009-J/094-P-06/00	Active	020855	PREDATOR OIL BC HELMET A-009-J/094-P-06	PREDATOR OIL BC LTD.	200A009J094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1421	000361	200/A-030-J/094-P-06/00	Active	015246	PREDATOR OIL BC THETLAANDOA A-030-J/094-P-06	PREDATOR OIL BC LTD.	200A030J094P0600	N/A	Potential	N/A		WILDBOY FIELD (BC)		100.0000000%

#	CS Well File Number	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1422	001456	200/A-048-J/094-P-06/00	Active	013432	PREDATOR OIL BC HZ THETLAANDOA D-038-J/094-P-06	PREDATOR OIL BC LTD.	200D038J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1423	000273	200/B-057-J/094-P-06/00	Active	013499	PREDATOR OIL BC HZ THETLAANDOA B-057-J/094-P-06	PREDATOR OIL BC LTD.	200B057J094P0600	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1424	000251	200/B-059-J/094-P-06/00	Active	013396	PREDATOR OIL BC HZ THETLAANDOA B-059-J/094-P-06	PREDATOR OIL BC LTD.	200B059J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1425	001528	200/D-060-J/094-P-06/02	Active	013396	PREDATOR OIL BC HZ THETLAANDOA B-059-J/094-P-06	PREDATOR OIL BC LTD.	200B059J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1426	001477	200/B-067-J/094-P-06/02	Active	013499	PREDATOR OIL BC HZ THETLAANDOA B-057-J/094-P-06	PREDATOR OIL BC LTD.	200B057J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1427	000254	200/B-079-J/094-P-06/00	Active	013402	PREDATOR OIL BC HZ THETLAANDOA B-079-J/094-P-06	PREDATOR OIL BC LTD.	200B079J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1428	001480	200/B-079-J/094-P-06/02	Active	013402	PREDATOR OIL BC HZ THETLAANDOA B-079-J/094-P-06	PREDATOR OIL BC LTD.	200B079J094P0602	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1429	000360	200/D-092-J/094-P-06/00	Active	015232	PREDATOR OIL BC THETLAANDOA D-092-J/094-P-06	PREDATOR OIL BC LTD.	200D092J094P0600	Gas	Suspended	3/15/2008	UDBT	WILDBOY FIELD (BC)		100.0000000%
1430	000263	200/A-001-K/094-P-06/00	Active	013462	PREDATOR OIL BC THETLAANDOA A-001-K/094-P-06	PREDATOR OIL BC LTD.	200A001K094P0600	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1431	001448	200/A-001-K/094-P-06/02	Active	013462	PREDATOR OIL BC THETLAANDOA A-001-K/094-P-06	PREDATOR OIL BC LTD.	200A001K094P0602	Gas	Producing	2/17/2019	UDBT	WILDBOY FIELD (BC)		100.0000000%
1432	000323	200/A-012-K/094-P-06/00	Active	014509	PREDATOR OIL BC THETLAANDOA A-012-K/094-P-06	PREDATOR OIL BC LTD.	200A012K094P0600	Gas	Suspended	1/23/2009	UDBT	WILDBOY FIELD (BC)		100.0000000%
1433	000358	200/B-014-K/094-P-06/00	Active	015228	PREDATOR OIL BC THETLAANDOA B-014-K/094-P-06	PREDATOR OIL BC LTD.	200B014K094P0600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1434	000324	200/D-029-K/094-P-06/00	Active	014508	PREDATOR OIL BC THETLAANDOA D-029-K/094-P-06	PREDATOR OIL BC LTD.	200D029K094P0600	Gas	Suspended	2/18/2009	UDBT	WILDBOY FIELD (BC)		100.0000000%
1435	001522	200/D-029-K/094-P-06/02	Active	014508	PREDATOR OIL BC THETLAANDOA D-029-K/094-P-06	PREDATOR OIL BC LTD.	200D029K094P0602	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1436	000286	200/C-030-K/094-P-06/00	Active	003350	PREDATOR OIL BC ET AL THETLAANDOA C-030-K/094-P-06	PREDATOR OIL BC LTD.	200C030K094P0600	Gas	Suspended	1/8/2009	DBLT	WILDBOY FIELD (BC)		50.0000000%
1437	000310	200/B-037-K/094-P-06/00	Active	014507	PREDATOR OIL BC THETLAANDOA B-037-K/094-P-06	PREDATOR OIL BC LTD.	200B037K094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1438	001474	200/B-037-K/094-P-06/02	Active	014507	PREDATOR OIL BC THETLAANDOA B-037-K/094-P-06	PREDATOR OIL BC LTD.	200B037K094P0602	Gas	Flowing	12/1/2018	UDBT	WILDBOY FIELD (BC)		100.0000000%
1439	000257	200/B-039-K/094-P-06/00	Active	013498	PREDATOR OIL BC THETLAANDOA B-039-K/094-P-06	PREDATOR OIL BC LTD.	200B039K094P0600	Gas	Suspended	9/21/2011	UDBT	WILDBOY FIELD (BC)		100.0000000%
1440	001475	200/B-041-K/094-P-06/02	Active	013398	PREDATOR OIL BC HZ THETLAANDOA D-041-K/094-P-06	PREDATOR OIL BC LTD.	200D041K094P0600	Gas	Producing	2/1/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1441	000253	200/D-041-K/094-P-06/00	Active	013398	PREDATOR OIL BC HZ THETLAANDOA D-041-K/094-P-06	PREDATOR OIL BC LTD.	200D041K094P0600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1442	000222	200/D-051-K/094-P-06/00	Active	012852	PREDATOR OIL BC THETLAANDOA D-051-K/094-P-06	PREDATOR OIL BC LTD.	200D051K094P0600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1443	001457	200/A-052-K/094-P-06/02	Active	013397	PREDATOR OIL BC HZ THETLAANDOA D-052-K/094-P-06	PREDATOR OIL BC LTD.	200D052K094P0600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1444	001526	200/D-052-K/094-P-06/00	Active	013397	PREDATOR OIL BC HZ THETLAANDOA D-052-K/094-P-06	PREDATOR OIL BC LTD.	200D052K094P0600	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1445	000306	200/A-060-K/094-P-06/00	Active	014539	PREDATOR OIL BC THETLAANDOA A-060-K/094-P-06	PREDATOR OIL BC LTD.	200A060K094P0600	Gas	Suspended	10/9/2014	UDBT	WILDBOY FIELD (BC)		100.0000000%
1446	000252	200/C-061-K/094-P-06/00	Active	013430	PREDATOR OIL BC HZ THETLAANDOA B-071-K/094-P-06	PREDATOR OIL BC LTD.	200B071K094P0600	Gas	Suspended	11/6/2010	JNMR	WILDBOY FIELD (BC)		100.0000000%
1447	000301	200/C-063-K/094-P-06/00	Active	013427	PREDATOR OIL BC HZ THETLAANDOA C-063-K/094-P-06	PREDATOR OIL BC LTD.	200C063K094P0600	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1448	001505	200/C-073-K/094-P-06/02	Active	013427	PREDATOR OIL BC HZ THETLAANDOA C-063-K/094-P-06	PREDATOR OIL BC LTD.	200C063K094P0600	Gas	Producing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1449	001479	200/B-075-K/094-P-06/00	Active	014544	PREDATOR OIL BC HZ THETLAANDOA D-065-K/094-P-06	PREDATOR OIL BC LTD.	200D065K094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1450	000255	200/B-081-K/094-P-06/00	Active	013401	PREDATOR OIL BC HZ THETLAANDOA B-081-K/094-P-06	PREDATOR OIL BC LTD.	200B081K094P0600	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1451	001508	200/C-081-K/094-P-06/02	Active	013401	PREDATOR OIL BC HZ THETLAANDOA B-081-K/094-P-06	PREDATOR OIL BC LTD.	200B081K094P0600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1452	000289	200/D-087-K/094-P-06/00	Active	014039	PREDATOR OIL BC THETLAANDOA D-087-K/094-P-06	PREDATOR OIL BC LTD.	200D087K094P0600	Gas	Producing	2/15/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1453	001512	200/C-098-K/094-P-06/00	Active	014543	PREDATOR OIL BC HZ THATLAANDOA B-098-K/094-P-06	PREDATOR OIL BC LTD.	200B098K094P0600	Gas	Producing	2/19/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1454	000259	200/B-001-L/094-P-06/00	Active	013496	PREDATOR OIL BC THETLAANDOA B-001-L/094-P-06	PREDATOR OIL BC LTD.	200B001L094P0600	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1455	000416	200/B-017-L/094-P-06/00	Active	017393	PREDATOR OIL BC THETLAANDOA B-017-L/094-P-06	PREDATOR OIL BC LTD.	200B017L094P0600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1456	000258	200/C-022-L/094-P-06/00	Active	013495	PREDATOR OIL BC THETLAANDOA C-022-L/094-P-06	PREDATOR OIL BC LTD.	200C022L094P0600	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1457	000256	200/C-024-L/094-P-06/00	Active	013463	PREDATOR OIL BC THETLAANDOA C-024-L/094-P-06	PREDATOR OIL BC LTD.	200C024L094P0600	Gas	Producing	N/A	UDBT	WILDBOY FIELD (BC)		100.0000000%
1458	000441	200/C-025-L/094-P-06/00	Active	018620	PREDATOR OIL BC THETLAANDOA C-025-L/094-P-06	PREDATOR OIL BC LTD.	200C025L094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1459	000371	200/A-028-L/094-P-06/00	Active	015453	PREDATOR OIL BC THETLAANDOA A-028-L/094-P-06	PREDATOR OIL BC LTD.	200A028L094P0600	Gas	Suspended	11/22/2016	UDBT	WILDBOY FIELD (BC)		100.0000000%
1460	000287	200/C-034-L/094-P-06/00	Active	003322	PREDATOR OIL BC THETLAANDOA C-034-L/094-P-06	PREDATOR OIL BC LTD.	200C034L094P0600	Gas	Suspended	2/9/2013	DBLT	WILDBOY FIELD (BC)		100.0000000%
1461	000307	200/D-036-L/094-P-06/00	Active	014540	PREDATOR OIL BC THETLAANDOA D-036-L/094-P-06	PREDATOR OIL BC LTD.	200D036L094P0600	Gas	Flowing	2/27/2019	UDBT	WILDBOY FIELD (BC)		100.0000000%
1462	000454	200/B-041-L/094-P-06/00	Active	018752	PREDATOR OIL BC ET AL THETLAANDOA B-041-L/094-P-06	PREDATOR OIL BC LTD.	200B041L094P0600	Gas	Producing	2/25/2019	DBLT	WILDBOY FIELD (BC)		50.0000000%
1463	000227	200/B-043-L/094-P-06/00	Active	012906	PREDATOR OIL BC THETLAANDOA B-043-L/094-P-06	PREDATOR OIL BC LTD.	200B043L094P0600	Gas	Producing	9/11/2018	UDBT	WILDBOY FIELD (BC)		100.0000000%
1464	000146	200/C-054-L/094-P-06/00	Active	012072	PREDATOR OIL BC THETLAANDOA C-054-L/094-P-06	PREDATOR OIL BC LTD.	200C054L094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1465	000149	202/C-054-L/094-P-06/00	Active	012134	PREDATOR OIL BC THETLAANDOA B-064-L/094-P-06	PREDATOR OIL BC LTD.	200B064L094P0600	Gas	Suspended	12/6/2010	DBLT	WILDBOY FIELD (BC)		100.0000000%
1466	000418	200/A-057-L/094-P-06/00	Active	017419	PREDATOR OIL BC THETLAANDOA A-057-L/094-P-06	PREDATOR OIL BC LTD.	200A057L094P0600	Gas	Flowing	2/18/2019	DBLT	WILDBOY FIELD (BC)		100.0000000%
1467	000317	200/B-062-L/094-P-06/00	Active	014596	PREDATOR OIL BC THETLAANDOA B-062-L/094-P-06	PREDATOR OIL BC LTD.	200B062L094P0600	Gas	Producing	2/25/2019	UDBT	WILDBOY FIELD (BC)		100.0000000%
1468	000274	200/C-068-L/094-P-06/00	Active	013497	PREDATOR OIL BC THETLAANDOA C-068-L/094-P-06	PREDATOR OIL BC LTD.	200C068L094P0600	Gas	Producing	2/5/2019	UDBT	WILDBOY FIELD (BC)		100.0000000%
1469	000403	200/B-072-L/094-P-06/00	Active	017230	PREDATOR OIL BC THETLAANDOA B-072-L/094-P-06	PREDATOR OIL BC LTD.	200B072L094P0600	Gas	Suspended	1/16/2009	DBLT	WILDBOY FIELD (BC)		100.0000000%
1470	000313	200/C-088-L/094-P-06/00	Active	014537	PREDATOR OIL BC THETLAANDOA C-088-L/094-P-06	PREDATOR OIL BC LTD.	200C088L094P0600	Gas	Suspended	12/1/2006	UDBT	WILDBOY FIELD (BC)		100.0000000%
1473	001601	200/B-056-L/094-P-09/00	Active	026923	PREDATOR OIL BC HZ HELMET D-B077-L/094-P-09	PREDATOR OIL BC LTD.	200D077L094P0900	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1474	000695	200/B-059-L/094-P-09/00	Active	005619	PREDATOR OIL BC ET AL HELMET B-059-L/094-P-09	PREDATOR OIL BC LTD.	200B059L094P0900	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		21.8750000%
1475	000696	200/B-059-L/094-P-09/02	Active	005619	PREDATOR OIL BC ET AL HELMET B-059-L/094-P-09	PREDATOR OIL BC LTD.	200B059L094P0902	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		21.8750000%
1476	001557	200/D-077-L/094-P-09/00	Active	026002	PREDATOR OIL BC HELMET D-077-L/094-P-09	PREDATOR OIL BC LTD.	200D077L094P0900	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1477	001611	200/B-033-A/094-P-10/00	Active	027875	PREDATOR OIL BC HZ HELMET D-E055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1478	001912	200/C-033-A/094-P-10/00	Active	027879	PREDATOR OIL BC HZ HELMET D-I055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1479	001610	200/A-034-A/094-P-10/00	Active	027874	PREDATOR OIL BC HZ HELMET D-D055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1480	001607	202/A-034-A/094-P-10/02	Active	027833	PREDATOR OIL BC HZ HELMET D-A055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1481	001905	203/A-034-A/094-P-10/00	Active	027878	PREDATOR OIL BC HZ HELMET D-H055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1482	001906	200/B-034-A/094-P-10/00	Active	027877	PREDATOR OIL BC HZ HELMET D-G055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1483	001606	200/A-035-A/094-P-10/00	Active	027873	PREDATOR OIL BC HZ HELMET D-C055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1484	001599	200/D-045-A/094-P-10/00	Active	026899	PREDATOR OIL BC HELMET D-045-A/094-P-10	PREDATOR OIL BC LTD.	200D045A094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1485	001608	200/B-085-A/094-P-10/00	Active	027535	PREDATOR OIL BC HZ HELMET D-055-A/094-P-10	PREDATOR OIL BC LTD.	202D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1486	001612	200/D-085-A/094-P-10/00	Active	027876	PREDATOR OIL BC HZ HELMET D-F055-A/094-P-10	PREDATOR OIL BC LTD.	202D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1487	001805	200/A-086-A/094-P-10/00	Active	027833	PREDATOR OIL BC HZ HELMET D-A055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1488	001609	202/B-086-A/094-P-10/00	Active	027872	PREDATOR OIL BC HZ HELMET D-B055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1489	001585	200/C-093-B/094-P-10/00	Active	027019	PREDATOR OIL BC HZ HELMET B-F024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	Gas	Producing	2/27/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1490	001589	200/D-093-B/094-P-10/00	Active	027021	PREDATOR OIL BC HZ HELMET B-H024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1491	001624	200/D-094-B/094-P-10/00	Active	027020	PREDATOR OIL BC HZ HELMET B-G024-G/094-P-10	PREDATOR OIL BC LTD.	202B024G094P1000	Gas	Producing	2/25/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1492	001588	202/D-094-B/094-P-10/00	Active	026771	PREDATOR OIL BC HZ HELMET B-E024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%

#	CS Well File Number	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1493	000665	200/B-088-C/094-P-10/00	Active	005608	CNRL ET AL HELMET B-088-C/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B088C094P1000	Gas	Producing	9/24/2017	JNMR	WILDBOY FIELD (BC)		0.6605000%
1494	000674	200/D-098-C/094-P-10/00	Active	014428	CNRL HZ HELMET C-008-F/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200C008F094P1000	Gas	Producing	1/16/2019	JNMR	WILDBOY FIELD (BC)		0.6605000%
1495	000666	200/C-018-D/094-P-10/00	Active	005528	CNRL ET AL HELMET C-018-D/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200C018D094P1000	Gas	Suspended	1/31/2011	JNMR	WILDBOY FIELD (BC)		0.6605000%
1496	001458	200/A-060-D/094-P-10/02	Active	013431	PREDATOR OIL BC HZ HELMET D-060-D/094-P-10	PREDATOR OIL BC LTD.	200D060D094P1000	Gas	Suspended	3/27/2006	JNMR	WILDBOY FIELD (BC)		100.0000000%
1497	000271	200/D-060-D/094-P-10/00	Active	013431	PREDATOR OIL BC HZ HELMET D-060-D/094-P-10	PREDATOR OIL BC LTD.	200D060D094P1000	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1498	001489	200/C-016-E/094-P-10/02	Active	017071	PREDATOR OIL BC HZ HELMET A-016-E/094-P-10	PREDATOR OIL BC LTD.	200A016E094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1499	001517	200/D-016-E/094-P-10/00	Active	017071	PREDATOR OIL BC HZ HELMET A-016-E/094-P-10	PREDATOR OIL BC LTD.	200A016E094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1500	001600	202/D-016-E/094-P-10/00	Active	026868	PREDATOR OIL BC HELMET D-016-E/094-P-10	PREDATOR OIL BC LTD.	202D016E094P1000	Salt Water	Disposal	N/A	SLVP	WILDBOY FIELD (BC)		100.0000000%
1501	000663	200/A-041-E/094-P-10/00	Active	005607	CNRL ET AL HELMET A-041-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A041E094P1000	Gas	Suspended	3/31/1981	JNMR	WILDBOY FIELD (BC)		0.6605000%
1502	000682	200/A-041-E/094-P-10/02	Active	005607	CNRL ET AL HELMET A-041-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A041E094P1002	Gas	Suspended	5/14/2010	PKSK	WILDBOY FIELD (BC)	BPO 0%; APO 0.6605%	0.0000000%
1503	000673	200/B-062-E/094-P-10/00	Active	015365	CNRL HZ HELMET A-052-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A052E094P1000	Gas	Suspended	12/2/2014	JNMR	WILDBOY FIELD (BC)		0.6605000%
1504	000664	200/B-088-E/094-P-10/00	Active	005526	CNRL ET AL HELMET B-088-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B088E094P1000	Gas	Producing	9/2/2018	JNMR	WILDBOY FIELD (BC)		0.6605000%
1505	000407	200/D-013-F/094-P-10/00	Active	017476	PREDATOR OIL BC HZ HELMET C-023-F/094-P-10	PREDATOR OIL BC LTD.	200C023F094P1000	Gas	Producing	10/5/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1506	000681	200/B-040-F/094-P-10/00	Active	013530	CNRL ET AL HZ HELMET A-A041-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A041E094P1000	Gas	Flowing	12/18/2018	JNMR	WILDBOY FIELD (BC)		0.6605000%
1507	001573	200/B-043-F/094-P-10/00	Active	017475	PREDATOR OIL BC HZ HELMET C-033-F/094-P-10	PREDATOR OIL BC LTD.	200C033F094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1508	000408	200/C-043-F/094-P-10/02	Active	017475	PREDATOR OIL BC HZ HELMET C-033-F/094-P-10	PREDATOR OIL BC LTD.	200C033F094P1002	Gas	Producing	10/5/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1509	001804	200/C-023-G/094-P-10/00	Active	026093	PREDATOR OIL BC HZ HELMET B-D024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1510	001803	200/B-024-G/094-P-10/00	Active	024243	PREDATOR OIL BC HZ HELMET B-024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1511	001625	200/A-031-G/094-P-10/00	Active	027759	PREDATOR OIL BC HZ HELMET D-F051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Suspended	10/2/2015	MSKW	WILDBOY FIELD (BC)		100.0000000%
1512	001603	200/B-031-G/094-P-10/00	Active	027758	PREDATOR OIL BC HZ HELMET D-E051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/27/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1513	000121	200/C-032-G/094-P-10/00	Active	007545	PREDATOR OIL BC HELMET C-032-G/094-P-10	PREDATOR OIL BC LTD.	200C032G094P1000	Gas	Producing	2/25/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1514	001541	200/C-033-G/094-P-10/00	Active	024234	PREDATOR OIL BC HZ HELMET C-064-G/094-P-10	PREDATOR OIL BC LTD.	200B064G094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1515	000679	200/C-034-G/094-P-10/00	Active	018248	PREDATOR OIL BC HZ HELMET A-045-G/094-P-10	PREDATOR OIL BC LTD.	200A045G094P1000	Gas	Flowing	2/1/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1516	001564	202/D-035-G/094-P-10/02	Active	024243	PREDATOR OIL BC HZ HELMET B-024-G/094-P-10	PREDATOR OIL BC LTD.	202B024G094P1000	Gas	Producing	2/20/2019	FSMP	WILDBOY FIELD (BC)		100.0000000%
1517	000680	200/C-036-G/094-P-10/00	Active	018242	PREDATOR OIL BC HZ HELMET A-047-G/094-P-10	PREDATOR OIL BC LTD.	200A047G094P1000	Gas	Flowing	2/11/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1518	001594	200/B-042-G/094-P-10/00	Active	027439	PREDATOR OIL BC HZ HELMET D-E064-G/094-P-10	PREDATOR OIL BC LTD.	200D064G094P1000	Gas	Suspended	10/4/2015	MSKW	WILDBOY FIELD (BC)		100.0000000%
1519	001593	200/A-043-G/094-P-10/00	Active	027429	PREDATOR OIL BC HZ HELMET D-C066-G/094-P-10	PREDATOR OIL BC LTD.	200D064G094P1000	Gas	Producing	2/20/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1520	001558	200/C-044-G/094-P-10/00	Active	025911	PREDATOR OIL BC HZ HELMET B-B024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1521	001598	200/D-044-G/094-P-10/02	Active	026093	PREDATOR OIL BC HZ HELMET B-D024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1522	001576	200/C-045-G/094-P-10/00	Active	024244	PREDATOR OIL BC HZ HELMET B-A024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1523	001539	200/A-046-G/094-P-10/00	Active	026092	PREDATOR OIL BC HZ HELMET B-C024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1524	001538	200/B-053-G/094-P-10/00	Active	024229	PREDATOR OIL BC HZ HELMET B-B064-G/094-P-10	PREDATOR OIL BC LTD.	200B064G094P1000	Gas	Producing	6/3/2018	MSKW	WILDBOY FIELD (BC)		100.0000000%
1525	000677	200/A-054-G/094-P-10/00	Active	018310	PREDATOR OIL BC HZ HELMET B-A064-G/094-P-10	PREDATOR OIL BC LTD.	200B064G094P1000	Gas	Flowing	2/11/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1526	000744	200/C-054-G/094-P-10/00	Active	023622	PREDATOR OIL BC HELMET C-054-G/094-P-10	PREDATOR OIL BC LTD.	200C054G094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1527	001802	200/C-054-G/094-P-10/02	Active	023622	PREDATOR OIL BC HELMET C-054-G/094-P-10	PREDATOR OIL BC LTD.	200C054G094P1002	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1528	000509	200/B-062-G/094-P-10/00	Active	011773	PREDATOR OIL BC HELMET B-062-G/094-P-10	PREDATOR OIL BC LTD.	200B062G094P1000	Gas	Suspended	7/30/2012	JNMR	WILDBOY FIELD (BC)		100.0000000%
1529	000513	200/B-064-G/094-P-10/00	Active	011774	PREDATOR OIL BC HELMET B-064-G/094-P-10	PREDATOR OIL BC LTD.	200B064G094P1000	Gas	Suspended	2/7/2011	JNMR	WILDBOY FIELD (BC)		100.0000000%
1530	000678	200/A-067-G/094-P-10/00	Active	018239	PREDATOR OIL BC HZ HELMET A-056-G/094-P-10	PREDATOR OIL BC LTD.	200A056G094P1000	Gas	Flowing	12/3/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1531	001596	202/D-071-G/094-P-10/00	Active	027678	PREDATOR OIL BC HZ HELMET D-A051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Suspended	12/3/2014	EVIE	WILDBOY FIELD (BC)		100.0000000%
1532	000526	200/B-076-G/094-P-10/00	Active	011768	PREDATOR OIL BC HELMET B-076-G/094-P-10	PREDATOR OIL BC LTD.	200B076G094P1000	Gas	Producing	10/2/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1533	000722	200/C-078-G/094-P-10/00	Active	020168	PREDATOR OIL BC ET AL HZ HELMET C-A089-G/094-P-10	PREDATOR OIL BC LTD.	200C089G094P1000	Gas	Producing	2/12/2019	JNMR	WILDBOY FIELD (BC)		70.3125000%
1534	001855	200/A-081-G/094-P-10/00	Inactive	027764	PENN WEST HZ HELMET D-K051-G/094-P-10	OBSIDIAN ENERGY LTD.	200D051G094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)	Cancelled - INCLUDED IN SALE	100.0000000%
1535	001595	200/D-081-G/094-P-10/00	Active	027437	PREDATOR OIL BC HZ HELMET D-051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1536	001615	200/B-082-G/094-P-10/00	Active	027756	PREDATOR OIL BC HZ HELMET D-C051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1537	001597	200/D-082-G/094-P-10/00	Active	027679	PREDATOR OIL BC HZ HELMET D-B051-G/094-P-10	PREDATOR OIL BC LTD.	202D051G094P1000	Gas	Producing	2/3/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1538	001602	200/A-083-G/094-P-10/00	Active	027757	PREDATOR OIL BC HZ HELMET D-D051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/22/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1539	001568	200/C-084-G/094-P-10/00	Active	027427	PREDATOR OIL BC HZ HELMET D-A064-G/094-P-10	PREDATOR OIL BC LTD.	203D064G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1540	001590	202/C-084-G/094-P-10/00	Active	027428	PREDATOR OIL BC HZ HELMET D-B064-G/094-P-10	PREDATOR OIL BC LTD.	202D064G094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1541	001592	200/D-084-G/094-P-10/00	Active	027438	PREDATOR OIL BC HZ HELMET D-D064-G/094-P-10	PREDATOR OIL BC LTD.	200D064G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1542	001591	200/D-085-G/094-P-10/00	Active	026192	PREDATOR OIL BC HZ HELMET D-064-G/094-P-10	PREDATOR OIL BC LTD.	202B064G094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1543	000723	200/A-087-G/094-P-10/00	Active	020152	PREDATOR OIL BC HZ HELMET B-A076-G/094-P-10	PREDATOR OIL BC LTD.	200B076G094P1000	Gas	Producing	2/17/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1544	000699	200/C-089-G/094-P-10/00	Active	005718	PREDATOR OIL BC ET AL HELMET C-089-G/094-P-10	PREDATOR OIL BC LTD.	200C089G094P1000	Gas	Producing	1/1/2019	JNMR	WILDBOY FIELD (BC)		70.3125000%
1545	000128	200/D-096-G/094-P-10/00	Active	007823	PREDATOR OIL BC HELMET D-096-G/094-P-10	PREDATOR OIL BC LTD.	200D096G094P1000	Gas	Producing	2/5/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1546	001810	200/C-037-H/094-P-10/00	Active	027970	PREDATOR OIL BC HZ HELMET D-I059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)		100.0000000%
1547	001809	200/B-038-H/094-P-10/00	Active	027871	PREDATOR OIL BC HZ HELMET D-F059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)		100.0000000%
1548	001908	200/D-038-H/094-P-10/00	Active	027953	PREDATOR OIL BC HZ HELMET D-G059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1549	001909	202/D-038-H/094-P-10/00	Active	027954	PREDATOR OIL BC HZ HELMET D-H059-H/094-P-10	PREDATOR OIL BC LTD.	202D059H094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1550	001808	200/A-039-H/094-P-10/00	Active	027870	PREDATOR OIL BC HZ HELMET D-E059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)		100.0000000%
1551	001605	200/B-039-H/094-P-10/00	Active	027761	PREDATOR OIL BC HZ HELMET D-H051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1552	001853	200/C-039-H/094-P-10/00	Inactive	027762	PENN WEST HZ HELMET D-I051-G/094-P-10	OBSIDIAN ENERGY LTD.	200D051G094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)	Cancelled - INCLUDED IN SALE	100.0000000%
1553	001854	202/C-039-H/094-P-10/00	Inactive	027763	PENN WEST HZ HELMET D-J051-G/094-P-10	OBSIDIAN ENERGY LTD.	202D051G094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)	Cancelled - INCLUDED IN SALE	100.0000000%
1554	001604	200/A-040-H/094-P-10/00	Active	027760	PREDATOR OIL BC HZ HELMET D-G051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.0000000%
1555	000651	200/B-058-H/094-P-10/00	Active	013634	CNRL ET AL HZ HELMET B-068-H/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B068H094P1000	Gas	Suspended	1/5/2012	JNMR	WILDBOY FIELD (BC)		33.9724520%
1556	000532	200/B-066-H/094-P-10/00	Active	007190	CNRL ET AL HELMET B-066-H/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B066H094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1557	000533	200/B-085-H/094-P-10/02	Active	005626	CNRL ET AL HELMET B-085-H/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B085H094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1558	001910	200/A-089-H/094-P-10/00	Inactive	027869	PREDATOR OIL BC HZ HELMET D-D059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)	Not Built - INCLUDED IN SALE	100.0000000%
1559	001807	200/B-089-H/094-P-10/00	Active	027867	PREDATOR OIL BC HZ HELMET D-B059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)		100.0000000%
1560	001911	202/B-089-H/094-P-10/00	Active	027868	PREDATOR OIL BC HZ HELMET D-C059-H/094-P-10	PREDATOR OIL BC LTD.	202D059H094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1561	001806	200/A-090-H/094-P-10/00	Active	027866	PREDATOR OIL BC HZ HELMET D-A059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)		100.0000000%

#	CS Well File Number	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1562	001856	200/B-090-H/094-P-10/00	Inactive	027787	PENN WEST HZ HELMET D-059-H/094-P-10	OBSIDIAN ENERGY LTD.	200D059H094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)	Cancelled - INCLUDED IN SALE	100.0000000%
1563	000530	200/A-005-I/094-P-10/00	Active	007322	CNRL ET AL HELMET A-005-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A005I094P1000	Gas	Suspended	3/1/2011	JNMR	WILDBOY FIELD (BC)		33.9724520%
1564	000531	200/C-008-I/094-P-10/00	Active	011696	CNRL ET AL HZ HELMET A-098-H/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A098H094P1000	Gas	Suspended	12/1/2008	JNMR	WILDBOY FIELD (BC)		33.9724520%
1565	001851	200/C-016-I/094-P-10/00	Inactive	024932	PENN WEST HELMET C-016-I/094-P-10	OBSIDIAN ENERGY LTD.	200C016I094P1000	N/A	Canceled	N/A		WILDBOY FIELD (BC)	Cancelled - INCLUDED IN SALE	100.0000000%
1566	000120	200/A-025-I/094-P-10/00	Active	007658	CNRL ET AL HELMET A-025-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A025I094P1000	Gas	Suspended	2/15/2012	JNMR	WILDBOY FIELD (BC)		33.9724520%
1567	001614	200/B-025-I/094-P-10/00	Active	027108	PREDATOR OIL BC HELMET B-025-I/094-P-10	PREDATOR OIL BC LTD.	200B025I094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1568	000117	200/D-037-I/094-P-10/00	Active	007350	CNRL ET AL HELMET D-037-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200D037I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1569	000123	200/B-050-I/094-P-10/00	Active	007784	CNRL ET AL HELMET B-050-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B050I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1570	000124	200/C-054-I/094-P-10/00	Active	007783	CNRL ET AL HELMET C-054-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200C054I094P1000	Gas	Producing	4/8/2018	JNMR	WILDBOY FIELD (BC)		33.9724520%
1571	000528	200/B-066-I/094-P-10/00	Active	007250	CNRL ET AL HELMET B-066-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B066I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1572	000693	200/C-074-I/094-P-10/00	Active	005255	PREDATOR OIL BC ET AL HELMET C-074-I/094-P-10	PREDATOR OIL BC LTD.	200C074I094P1000	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		21.8750000%
1573	000694	200/C-074-I/094-P-10/02	Active	005255	PREDATOR OIL BC ET AL HELMET C-074-I/094-P-10	PREDATOR OIL BC LTD.	200C074I094P1002	Gas	Suspended	2/7/2013	JNMR	WILDBOY FIELD (BC)		87.5000000%
1574	000122	200/A-089-I/094-P-10/00	Active	007785	CNRL ET AL HELMET A-089-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A089I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1575	000705	200/A-090-I/094-P-10/00	Active	013677	PREDATOR OIL BC ET AL HELMET A-090-I/094-P-10	PREDATOR OIL BC LTD.	200A090I094P1000	Gas	Suspended	9/14/2015	JNMR	WILDBOY FIELD (BC)		87.5000000%
1576	000119	200/C-094-I/094-P-10/00	Active	007622	CNRL ET AL HELMET C-094-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200C094I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1577	000706	200/B-004-J/094-P-10/00	Active	017611	PREDATOR OIL BC HZ HELMET D-094-G/094-P-10	PREDATOR OIL BC LTD.	200D094G094P1000	Gas	Producing	1/1/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1578	000659	200/D-025-J/094-P-10/00	Active	006789	PREDATOR OIL BC HELMET D-025-J/094-P-10	PREDATOR OIL BC LTD.	200D025J094P1000	Gas	Suspended	1/17/2011	JNMR	WILDBOY FIELD (BC)		100.0000000%
1579	000710	200/C-026-J/094-P-10/00	Active	020167	PREDATOR OIL BC HZ HELMET B-016-J/094-P-10	PREDATOR OIL BC LTD.	200B016J094P1000	Gas	Producing	2/5/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1580	000660	200/B-027-J/094-P-10/00	Active	004760	PREDATOR OIL BC HELMET B-027-J/094-P-10	PREDATOR OIL BC LTD.	200B027J094P1000	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		34.3750000%
1581	000661	200/B-027-J/094-P-10/02	Active	004760	PREDATOR OIL BC HELMET B-027-J/094-P-10	PREDATOR OIL BC LTD.	200B027J094P1002	Gas	Suspended	11/8/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1582	000420	200/B-044-J/094-P-10/00	Active	017172	PREDATOR OIL BC HZ HELMET B-034-J/094-P-10	PREDATOR OIL BC LTD.	200B034J094P1000	Gas	Producing	8/1/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1583	000676	200/A-046-J/094-P-10/00	Active	018197	PREDATOR OIL BC HZ HELMET B-036-J/094-P-10	PREDATOR OIL BC LTD.	200B036J094P1000	Gas	Flowing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1584	000414	200/A-049-J/094-P-10/00	Active	017178	PREDATOR OIL BC HZ HELMET B-038-J/094-P-10	PREDATOR OIL BC LTD.	200B038J094P1000	Gas	Producing	2/5/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1585	000701	200/B-054-J/094-P-10/00	Active	015260	PREDATOR OIL BC ET AL HELMET B-054-J/094-P-10	PREDATOR OIL BC LTD.	200B054J094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		87.5000000%
1586	000703	200/B-071-J/094-P-10/00	Active	005719	PREDATOR OIL BC ET AL HELMET B-071-J/094-P-10	PREDATOR OIL BC LTD.	200B071J094P1000	Gas	Suspended	N/A		WILDBOY FIELD (BC)		87.5000000%
1587	000704	200/B-071-J/094-P-10/02	Active	005719	PREDATOR OIL BC ET AL HELMET B-071-J/094-P-10	PREDATOR OIL BC LTD.	200B071J094P1002	Gas	Suspended	12/1/2008	JNMR	WILDBOY FIELD (BC)		87.5000000%
1588	000662	200/D-075-J/094-P-10/00	Active	006788	PREDATOR OIL BC HELMET D-075-J/094-P-10	PREDATOR OIL BC LTD.	200D075J094P1000	Gas	Suspended	9/8/2015	JNMR	WILDBOY FIELD (BC)		100.0000000%
1589	000125	200/C-092-J/094-P-10/00	Active	007794	CNRL ET AL HELMET C-092-J/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200C092J094P1000	Gas	Suspended	11/2/2012	JNMR	WILDBOY FIELD (BC)		33.9724520%
1590	000413	200/A-011-K/094-P-10/00	Active	017394	PREDATOR OIL BC HZ HELMET B-021-K/094-P-10	PREDATOR OIL BC LTD.	200B021K094P1000	Gas	Producing	1/1/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1591	001455	200/A-041-K/094-P-10/00	Active	017180	PREDATOR OIL BC HZ HELMET A-031-K/094-P-10	PREDATOR OIL BC LTD.	200A031K094P1000	Gas	Producing	1/4/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1592	000747	200/A-052-K/094-P-10/00	Active	030189	PREDATOR OIL BC HZ HELMET C-A072-K/094-P-10	PREDATOR OIL BC LTD.	200C072K094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1593	000750	200/C-072-K/094-P-10/00	Active	030188	PREDATOR OIL BC HELMET C-072-K/094-P-10	PREDATOR OIL BC LTD.	200C072K094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1594	000700	200/B-093-K/094-P-10/00	Active	005178	PREDATOR OIL BC ET AL HELMET B-093-K/094-P-10	PREDATOR OIL BC LTD.	200B093K094P1000	Gas Injection	Suspended	N/A		WILDBOY FIELD (BC)		71.4300000%
1595	000672	200/A-084-K/094-P-10/00	Active	016664	CNRL HZ HELMET A-084-K/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A084K094P1000	Gas	Suspended	9/5/2016	JNMR	WILDBOY FIELD (BC)		12.5000000%
1596	000721	200/A-009-L/094-P-10/00	Active	020652	CNRL HZ HELMET B-098-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B098E094P1000	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		0.3300000%
1597	000194	200/D-031-A/094-P-11/03	Active	011982	PREDATOR OIL BC HZ HELMET D-041-A/094-P-11	PREDATOR OIL BC LTD.	200D041A094P1100	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1598	000228	200/A-034-A/094-P-11/00	Active	012467	PREDATOR OIL BC HZ HELMET A-034-A/094-P-11	PREDATOR OIL BC LTD.	200A034A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1599	000248	200/A-034-A/094-P-11/03	Active	012467	PREDATOR OIL BC HZ HELMET A-034-A/094-P-11	PREDATOR OIL BC LTD.	200A034A094P1103	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1600	001454	200/A-034-A/094-P-11/04	Active	012467	PREDATOR OIL BC HZ HELMET A-034-A/094-P-11	PREDATOR OIL BC LTD.	200A034A094P1104	Water Disposal	Suspended	N/A	DBLT	WILDBOY FIELD (BC)		100.0000000%
1601	000247	200/D-034-A/094-P-11/02	Active	012467	PREDATOR OIL BC HZ HELMET A-034-A/094-P-11	PREDATOR OIL BC LTD.	200A034A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1602	000349	200/A-039-A/094-P-11/00	Active	015225	PREDATOR OIL BC HELMET A-039-A/094-P-11	PREDATOR OIL BC LTD.	200A039A094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1603	000136	200/A-041-A/094-P-11/00	Active	011982	PREDATOR OIL BC HZ HELMET D-041-A/094-P-11	PREDATOR OIL BC LTD.	200D041A094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1604	000151	200/A-041-A/094-P-11/02	Active	011982	PREDATOR OIL BC HZ HELMET D-041-A/094-P-11	PREDATOR OIL BC LTD.	200D041A094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1605	000145	200/C-045-A/094-P-11/00	Active	012130	PREDATOR OIL BC HELMET C-A045-A/094-P-11	PREDATOR OIL BC LTD.	200C045A094P1100	Salt Water	Disposal	7/31/2000	UDBT	WILDBOY FIELD (BC)		100.0000000%
1606	000161	200/B-052-A/094-P-11/00	Active	012194	PREDATOR OIL BC HELMET B-A052-A/094-P-11	PREDATOR OIL BC LTD.	200B052A094P1100	Salt Water	Disposal	N/A	BLDG	WILDBOY FIELD (BC)		100.0000000%
1607	000110	200/C-052-A/094-P-11/00	Active	010852	PREDATOR OIL BC HZ HELMET B-052-A/094-P-11	PREDATOR OIL BC LTD.	200B052A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1608	000153	200/C-052-A/094-P-11/02	Active	010852	PREDATOR OIL BC HZ HELMET B-052-A/094-P-11	PREDATOR OIL BC LTD.	200B052A094P1100	Gas	Abandoned	12/31/1998	JNMR	WILDBOY FIELD (BC)		100.0000000%
1609	000154	200/C-052-A/094-P-11/03	Active	010852	PREDATOR OIL BC HZ HELMET B-052-A/094-P-11	PREDATOR OIL BC LTD.	200B052A094P1100	Gas	Producing	2/25/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1610	000132	200/C-055-A/094-P-11/00	Active	011676	PREDATOR OIL BC HZ HELMET C-045-A/094-P-11	PREDATOR OIL BC LTD.	200C045A094P1100	Gas	Suspended	1/4/2012	JNMR	WILDBOY FIELD (BC)		100.0000000%
1611	000209	200/C-057-A/094-P-11/00	Active	010853	PREDATOR OIL BC HZ HELMET C-057-A/094-P-11	PREDATOR OIL BC LTD.	200C057A094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1612	000250	200/C-057-A/094-P-11/02	Active	010853	PREDATOR OIL BC HZ HELMET C-057-A/094-P-11	PREDATOR OIL BC LTD.	200C057A094P1102	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1613	000197	200/C-057-A/094-P-11/03	Active	010853	PREDATOR OIL BC HZ HELMET C-057-A/094-P-11	PREDATOR OIL BC LTD.	200C057A094P1103	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1614	000134	202/C-057-A/094-P-11/00	Active	011674	PREDATOR OIL BC HELMET C-A057-A/094-P-11	PREDATOR OIL BC LTD.	202C057A094P1100	Gas	Producing	2/28/2019	UDBT	WILDBOY FIELD (BC)		100.0000000%
1615	000249	202/D-065-A/094-P-11/00	Active	011675	PREDATOR OIL BC HZ HELMET A-065-A/094-P-11	PREDATOR OIL BC LTD.	200A065A094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1616	000246	200/B-071-A/094-P-11/00	Active	012455	PREDATOR OIL BC HZ HELMET B-071-A/094-P-11	PREDATOR OIL BC LTD.	200B071A094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1617	000196	200/B-073-A/094-P-11/00	Active	011677	PREDATOR OIL BC HZ HELMET C-073-A/094-P-11	PREDATOR OIL BC LTD.	200C073A094P1100	Gas	Producing	10/15/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1618	000046	200/D-075-A/094-P-11/00	Active	009232	PREDATOR OIL BC HELMET D-075-A/094-P-11	PREDATOR OIL BC LTD.	200D075A094P1100	Gas	Suspended	12/18/2007	JNMR	WILDBOY FIELD (BC)		100.0000000%
1619	000195	200/A-077-A/094-P-11/00	Active	012659	PREDATOR OIL BC HELMET A-077-A/094-P-11	PREDATOR OIL BC LTD.	200A077A094P1100	Gas	Producing	9/12/2018	UDBT	WILDBOY FIELD (BC)		100.0000000%
1620	000043	200/A-078-A/094-P-11/00	Active	009603	PREDATOR OIL BC HELMET A-078-A/094-P-11	PREDATOR OIL BC LTD.	200A078A094P1100	Gas	Suspended	10/2/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1621	000148	200/A-080-A/094-P-11/00	Active	011678	PREDATOR OIL BC HZ HELMET A-080-A/094-P-11	PREDATOR OIL BC LTD.	200A080A094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1622	001577	200/D-080-A/094-P-11/02	Active	011678	PREDATOR OIL BC HZ HELMET A-080-A/094-P-11	PREDATOR OIL BC LTD.	200A080A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1623	000245	200/B-081-A/094-P-11/02	Active	012455	PREDATOR OIL BC HZ HELMET B-071-A/094-P-11	PREDATOR OIL BC LTD.	200B071A094P1100	Gas	Suspended	11/11/2008	JNMR	WILDBOY FIELD (BC)		100.0000000%
1624	000266	200/C-088-A/094-P-11/00	Active	013460	PREDATOR OIL BC HELMET C-088-A/094-P-11	PREDATOR OIL BC LTD.	200C088A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1625	000053	200/A-093-A/094-P-11/00	Active	010220	PREDATOR OIL BC HELMET A-093-A/094-P-11	PREDATOR OIL BC LTD.	200A093A094P1100	Gas	Suspended	8/27/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1626	001790	200/C-095-A/094-P-11/00	Inactive	012658	PREDATOR OIL BC HELMET C-095-A/094-P-11	PREDATOR OIL BC LTD.	200C095A094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed - INCLUDED IN SALE AD#100025767; TENURE FILE 9602782	100.0000000%
1627	000045	200/B-096-A/094-P-11/00	Active	009604	PREDATOR OIL BC HELMET B-096-A/094-P-11	PREDATOR OIL BC LTD.	200B096A094P1100	Gas	Suspended	6/21/2010	JNMR	WILDBOY FIELD (BC)		100.0000000%
1628	000137	200/A-097-A/094-P-11/00	Active	011769	PREDATOR OIL BC HELMET A-097-A/094-P-11	PREDATOR OIL BC LTD.	200A097A094P1100	Gas	Suspended	6/9/2015	UDBT	WILDBOY FIELD (BC)		100.0000000%

#	CS Well File Number	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1629	000095	200/C-098-A/094-P-11/00	Active	010855	PREDATOR OIL BC HZ HELMET C-098-A/094-P-11	PREDATOR OIL BC LTD.	200C098A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.00000000%
1630	000326	200/A-004-B/094-P-11/00	Active	014417	PREDATOR OIL BC HELMET A-004-B/094-P-11	PREDATOR OIL BC LTD.	200A004B094P1100	Gas	Flowing	2/28/2019	UDBT	WILDBOY FIELD (BC)		100.00000000%
1631	000217	200/C-007-B/094-P-11/00	Active	012827	PREDATOR OIL BC HELMET C-007-B/094-P-11	PREDATOR OIL BC LTD.	200C007B094P1100	Gas	Suspended	7/21/2013	SHND	WILDBOY FIELD (BC)		100.00000000%
1632	000396	200/B-016-B/094-P-11/00	Active	017069	PREDATOR OIL BC HELMET B-016-B/094-P-11	PREDATOR OIL BC LTD.	200B016B094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1633	000372	200/D-035-B/094-P-11/00	Active	015237	PREDATOR OIL BC HELMET D-035-B/094-P-11	PREDATOR OIL BC LTD.	200D035B094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1634	000141	200/C-039-B/094-P-11/00	Active	011708	PREDATOR OIL BC HELMET C-039-B/094-P-11	PREDATOR OIL BC LTD.	200C039B094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1635	000218	200/C-060-B/094-P-11/00	Active	012828	PREDATOR OIL BC HELMET C-060-B/094-P-11	PREDATOR OIL BC LTD.	200C060B094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1636	000390	200/C-063-B/094-P-11/00	Active	017077	PREDATOR OIL BC HELMET C-063-B/094-P-11	PREDATOR OIL BC LTD.	200C063B094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1637	001498	200/C-065-B/094-P-11/00	Active	015245	PREDATOR OIL BC HZ HELMET B-065-B/094-P-11	PREDATOR OIL BC LTD.	200B065B094P1100	Gas	Producing	2/23/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1638	000216	200/D-065-B/094-P-11/00	Active	012793	PREDATOR OIL BC HELMET D-065-B/094-P-11	PREDATOR OIL BC LTD.	200D065B094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1639	000047	200/C-082-B/094-P-11/00	Active	009861	PREDATOR OIL BC HELMET C-082-B/094-P-11	PREDATOR OIL BC LTD.	200C082B094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1640	000303	200/B-007-C/094-P-11/00	Active	014541	PREDATOR OIL BC HZ HELMET C-007-C/094-P-11	PREDATOR OIL BC LTD.	200C007C094P1100	Gas	Flowing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1641	000265	200/C-025-C/094-P-11/00	Active	013449	PREDATOR OIL BC HELMET C-025-C/094-P-11	PREDATOR OIL BC LTD.	200C025C094P1100	Gas	Producing	7/15/2017	UDBT	WILDBOY FIELD (BC)		100.00000000%
1642	001536	202/C-025-C/094-P-11/00	Active	015242	PREDATOR OIL BC HZ HELMET D-A015-C/094-P-11	PREDATOR OIL BC LTD.	200D015C094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1643	000288	200/D-035-C/094-P-11/00	Active	003721	PREDATOR OIL BC ET AL HELMET D-035-C/094-P-11	PREDATOR OIL BC LTD.	200D035C094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		87.50000000%
1644	001523	200/D-038-C/094-P-11/00	Active	015308	PREDATOR OIL BC HZ HELMET A-038-C/094-P-11	PREDATOR OIL BC LTD.	200A038C094P1100	Gas	Producing	2/17/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1645	000354	200/D-043-C/094-P-11/00	Active	015273	PREDATOR OIL BC N THETLAANDOA D-043-C/094-P-11	PREDATOR OIL BC LTD.	200D043C094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1646	000264	200/D-048-C/094-P-11/00	Active	013399	PREDATOR OIL BC HELMET D-048-C/094-P-11	PREDATOR OIL BC LTD.	200D048C094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.00000000%
1647	000219	200/B-085-C/094-P-11/00	Active	012846	PREDATOR OIL BC HELMET B-085-C/094-P-11	PREDATOR OIL BC LTD.	200B085C094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1648	001793	200/B-089-C/094-P-11/00	Inactive	013543	PREDATOR OIL BC N THETLAANDOA B-089-C/094-P-11	PREDATOR OIL BC LTD.	200B089C094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed - INCLUDED IN SALE AD# 100028602; TENURE 9605467	100.00000000%
1649	001534	200/A-100-C/094-P-11/00	Active	014542	PREDATOR OIL BC HZ HELMET D-090-C/094-P-11	PREDATOR OIL BC LTD.	200D090C094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1650	001913	200/D-019-D/094-P-11/00	Inactive	003473	CANLIN THETLAANDOA D-019-D/094-P-11	CANLIN ENERGY CORPORATION	200D019D094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Unknown DOI. 100% in Pred BC CS, but Lic to Canlin. Reclaimed, therefore added to Well list as Inactive and 0% Ranch - INCLUDED IN SALE	0.00000000%
1651	000421	202/D-019-D/094-P-11/00	Active	015303	PREDATOR OIL BC THETLAANDOA D-A019-D/094-P-11	PREDATOR OIL BC LTD.	202D019D094P1100	N/A	Potential	N/A		WILDBOY FIELD (BC)		100.00000000%
1652	000364	200/D-031-D/094-P-11/00	Active	015266	PREDATOR OIL BC HELMET D-031-D/094-P-11	PREDATOR OIL BC LTD.	200D031D094P1100	Gas	Producing	11/1/2018	UDBT	WILDBOY FIELD (BC)		100.00000000%
1653	001797	200/B-033-D/094-P-11/00	Inactive	015270	PREDATOR OIL BC HELMET B-033-D/094-P-11	PREDATOR OIL BC LTD.	200B033D094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed - INCLUDED IN SALE AD#100034452; TENURE 9610280	100.00000000%
1654	000315	200/A-035-D/094-P-11/00	Active	014591	PREDATOR OIL BC THETLAANDOA A-035-D/094-P-11	PREDATOR OIL BC LTD.	200A035D094P1100	Gas	Suspended	3/2/2008	UDBT	WILDBOY FIELD (BC)		100.00000000%
1655	000260	200/D-037-D/094-P-11/00	Active	013458	PREDATOR OIL BC THETLAANDOA D-037-D/094-P-11	PREDATOR OIL BC LTD.	200D037D094P1100	Gas	Suspended	1/31/2009	UDBT	WILDBOY FIELD (BC)		100.00000000%
1656	000328	200/D-040-D/094-P-11/00	Active	014583	PREDATOR OIL BC THETLAANDOA D-040-D/094-P-11	PREDATOR OIL BC LTD.	200D040D094P1100	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1657	000220	200/C-048-D/094-P-11/00	Active	012873	PREDATOR OIL BC THETLAANDOA C-048-D/094-P-11	PREDATOR OIL BC LTD.	200C048D094P1100	Gas	Suspended	6/13/2012	UDBT	WILDBOY FIELD (BC)		100.00000000%
1658	000261	200/B-053-D/094-P-11/00	Active	013466	PREDATOR OIL BC THETLAANDOA B-053-D/094-P-11	PREDATOR OIL BC LTD.	200B053D094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1659	000351	200/B-056-D/094-P-11/00	Active	015233	PREDATOR OIL BC HELMET B-056-D/094-P-11	PREDATOR OIL BC LTD.	200B056D094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1660	000392	200/A-084-D/094-P-11/00	Active	017030	PREDATOR OIL BC THETLAANDOA A-084-D/094-P-11	PREDATOR OIL BC LTD.	200A084D094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1661	000244	200/C-094-D/094-P-11/00	Active	012847	PREDATOR OIL BC ETSET C-094-D/094-P-11	PREDATOR OIL BC LTD.	200C094D094P1100	Gas	Producing	2/28/2019	UDBT	WILDBOY FIELD (BC)		100.00000000%
1662	000377	200/B-018-E/094-P-11/00	Active	015822	PREDATOR OIL BC HZ ETSET B-018-E/094-P-11	PREDATOR OIL BC LTD.	200B018E094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1663	001490	200/C-018-E/094-P-11/02	Active	015822	PREDATOR OIL BC HZ ETSET B-018-E/094-P-11	PREDATOR OIL BC LTD.	200B018E094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1664	001491	200/C-018-E/094-P-11/03	Active	015822	PREDATOR OIL BC HZ ETSET B-018-E/094-P-11	PREDATOR OIL BC LTD.	200B018E094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1665	001472	200/B-028-E/094-P-11/04	Active	015822	PREDATOR OIL BC HZ ETSET B-018-E/094-P-11	PREDATOR OIL BC LTD.	200B018E094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1666	001792	200/D-042-E/094-P-11/00	Inactive	012871	PREDATOR OIL BC ETSET D-042-E/094-P-11	PREDATOR OIL BC LTD.	200D042E094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed - INCLUDED IN SALE AD# 100026517; TENURE 9603326	100.00000000%
1667	000419	200/A-056-E/094-P-11/00	Active	017164	PREDATOR OIL BC HELMET A-056-E/094-P-11	PREDATOR OIL BC LTD.	200A056E094P1100	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1668	000142	200/B-009-F/094-P-11/00	Active	011981	PREDATOR OIL BC ETSET B-009-F/094-P-11	PREDATOR OIL BC LTD.	200B009F094P1100	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1669	000393	200/C-010-F/094-P-11/00	Active	017068	PREDATOR OIL BC HZ HELMET B-010-F/094-P-11	PREDATOR OIL BC LTD.	200B010F094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1670	000034	200/D-031-F/094-P-11/00	Active	006050	PREDATOR OIL BC ETSET D-031-F/094-P-11	PREDATOR OIL BC LTD.	200D031F094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1671	000096	200/D-031-F/094-P-11/02	Active	006050	PREDATOR OIL BC ETSET D-031-F/094-P-11	PREDATOR OIL BC LTD.	200D031F094P1102	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1672	001578	200/C-061-F/094-P-11/00	Active	012295	PREDATOR OIL BC HZ HELMET C-071-F/094-P-11	PREDATOR OIL BC LTD.	200C071F094P1100	Gas	Producing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1673	001579	200/B-063-F/094-P-11/00	Active	012133	PREDATOR OIL BC HZ HELMET B-063-F/094-P-11	PREDATOR OIL BC LTD.	200B063F094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1674	000243	200/B-073-F/094-P-11/02	Active	012133	PREDATOR OIL BC HZ HELMET B-063-F/094-P-11	PREDATOR OIL BC LTD.	200B063F094P1100	Gas	Producing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1675	000223	200/A-076-F/094-P-11/00	Active	012967	PREDATOR OIL BC HELMET A-076-F/094-P-11	PREDATOR OIL BC LTD.	200A076F094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1676	001463	200/A-076-F/094-P-11/02	Active	012967	PREDATOR OIL BC HELMET A-076-F/094-P-11	PREDATOR OIL BC LTD.	200A076F094P1102	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1677	000268	200/C-091-F/094-P-11/00	Active	013519	PREDATOR OIL BC HZ HELMET C-091-F/094-P-11	PREDATOR OIL BC LTD.	200C091F094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1678	001511	200/C-094-F/094-P-11/02	Active	013588	PREDATOR OIL BC HZ HELMET C-004-K/094-P-11	PREDATOR OIL BC LTD.	200C004K094P1100	Gas	Suspended	11/30/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1679	000054	200/C-097-F/094-P-11/00	Active	010222	PREDATOR OIL BC ETSET C-097-F/094-P-11	PREDATOR OIL BC LTD.	200C097F094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1680	000442	200/B-098-F/094-P-11/00	Active	018602	PREDATOR OIL BC HELMET B-098-F/094-P-11	PREDATOR OIL BC LTD.	200B098F094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1681	001561	200/A-001-G/094-P-11/00	Active	010856	PREDATOR OIL BC HZ HELMET A-001-G/094-P-11	PREDATOR OIL BC LTD.	200A001G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1682	000300	200/B-005-G/094-P-11/02	Active	013400	PREDATOR OIL BC HZ HELMET C-005-G/094-P-11	PREDATOR OIL BC LTD.	200C005G094P1100	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1683	000267	200/C-005-G/094-P-11/00	Active	013400	PREDATOR OIL BC HZ HELMET C-005-G/094-P-11	PREDATOR OIL BC LTD.	200C005G094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1684	001580	200/A-011-G/094-P-11/02	Active	010856	PREDATOR OIL BC HZ HELMET A-001-G/094-P-11	PREDATOR OIL BC LTD.	200A001G094P1100	Gas	Suspended	3/31/2014	JNMR	WILDBOY FIELD (BC)		100.00000000%
1685	001581	200/A-013-G/094-P-11/00	Active	012296	PREDATOR OIL BC HELMET A-013-G/094-P-11	PREDATOR OIL BC LTD.	200A013G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1686	001582	200/C-013-G/094-P-11/02	Active	012296	PREDATOR OIL BC HELMET A-013-G/094-P-11	PREDATOR OIL BC LTD.	200A013G094P1100	Gas	Suspended	2/12/2012	JNMR	WILDBOY FIELD (BC)		100.00000000%
1687	000147	200/C-015-G/094-P-11/00	Active	011770	PREDATOR OIL BC HZ HELMET C-015-G/094-P-11	PREDATOR OIL BC LTD.	200C015G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1688	000242	200/B-018-G/094-P-11/00	Active	012470	PREDATOR OIL BC HZ HELMET B-018-G/094-P-11	PREDATOR OIL BC LTD.	200B018G094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000%

#	CS Well File Number	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1689	000140	200/C-025-G/094-P-11/02	Active	011770	PREDATOR OIL BC HZ HELMET C-015-G/094-P-11	PREDATOR OIL BC LTD.	200C015G094P1100	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1690	000241	200/B-028-G/094-P-11/02	Active	012470	PREDATOR OIL BC HZ HELMET B-018-G/094-P-11	PREDATOR OIL BC LTD.	200B018G094P1100	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1691	000150	200/B-032-G/094-P-11/00	Active	011707	PREDATOR OIL BC HZ HELMET B-032-G/094-P-11	PREDATOR OIL BC LTD.	200B032G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1692	000202	200/C-032-G/094-P-11/02	Active	011707	PREDATOR OIL BC HZ HELMET B-032-G/094-P-11	PREDATOR OIL BC LTD.	200B032G094P1100	Gas	Suspended	8/27/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1693	001575	200/C-039-G/094-P-11/02	Active	012469	PREDATOR OIL BC HZ HELMET B-040-G/094-P-11	PREDATOR OIL BC LTD.	200B040G094P1100	Gas	Producing	2/27/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1694	000201	200/B-040-G/094-P-11/00	Active	012469	PREDATOR OIL BC HZ HELMET B-040-G/094-P-11	PREDATOR OIL BC LTD.	200B040G094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1695	001583	200/A-044-G/094-P-11/00	Active	012454	PREDATOR OIL BC HZ HELMET A-044-G/094-P-11	PREDATOR OIL BC LTD.	200A044G094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1696	000203	200/B-045-G/094-P-11/00	Active	012293	PREDATOR OIL BC HZ HELMET A-035-G/094-P-11	PREDATOR OIL BC LTD.	200A035G094P1100	Gas	Suspended	9/2/2012	JNMR	WILDBOY FIELD (BC)		100.0000000%
1697	001584	200/D-045-G/094-P-11/02	Active	012454	PREDATOR OIL BC HZ HELMET A-044-G/094-P-11	PREDATOR OIL BC LTD.	200A044G094P1100	Gas	Suspended	8/26/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1698	000240	200/D-047-G/094-P-11/00	Active	011710	PREDATOR OIL BC HZ HELMET D-037-G/094-P-11	PREDATOR OIL BC LTD.	200D037G094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1699	000200	200/C-051-G/094-P-11/02	Active	011709	PREDATOR OIL BC HZ HELMET B-061-G/094-P-11	PREDATOR OIL BC LTD.	200B061G094P1100	Gas	Producing	2/21/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1700	000055	200/D-057-G/094-P-11/00	Active	010384	PREDATOR OIL BC HELMET D-057-G/094-P-11	PREDATOR OIL BC LTD.	200D057G094P1100	Gas	Suspended	1/1/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1701	000138	200/A-059-G/094-P-11/00	Active	011705	PREDATOR OIL BC HELMET A-059-G/094-P-11	PREDATOR OIL BC LTD.	200A059G094P1100	Gas	Suspended	8/26/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1702	000144	200/B-061-G/094-P-11/00	Active	011709	PREDATOR OIL BC HZ HELMET B-061-G/094-P-11	PREDATOR OIL BC LTD.	200B061G094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1703	000308	202/B-061-G/094-P-11/00	Active	014505	PREDATOR OIL BC HELMET B-A061-G/094-P-11	PREDATOR OIL BC LTD.	202B061G094P1100	Gas	Suspended	3/20/2009	BLDG	WILDBOY FIELD (BC)		100.0000000%
1704	000129	200/B-062-G/094-P-11/00	Active	011771	PREDATOR OIL BC HZ HELMET B-052-G/094-P-11	PREDATOR OIL BC LTD.	200B052G094P1100	Gas	Suspended	11/22/2010	JNMR	WILDBOY FIELD (BC)		100.0000000%
1705	000239	200/B-065-G/094-P-11/02	Active	012299	PREDATOR OIL BC HZ HELMET D-065-G/094-P-11	PREDATOR OIL BC LTD.	200D065G094P1100	Gas	Suspended	8/26/2012	JNMR	WILDBOY FIELD (BC)		100.0000000%
1706	000238	200/D-065-G/094-P-11/00	Active	012299	PREDATOR OIL BC HZ HELMET D-065-G/094-P-11	PREDATOR OIL BC LTD.	200D065G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1707	000199	200/D-068-G/094-P-11/00	Active	012298	PREDATOR OIL BC HZ HELMET A-068-G/094-P-11	PREDATOR OIL BC LTD.	200A068G094P1100	Gas	Producing	2/18/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1708	000296	200/D-071-G/094-P-11/00	Active	013456	PREDATOR OIL BC HZ HELMET C-081-G/094-P-11	PREDATOR OIL BC LTD.	200C081G094P1100	Gas	Suspended	2/28/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1709	001503	200/C-072-G/094-P-11/02	Active	012456	PREDATOR OIL BC HZ HELMET D-083-G/094-P-11	PREDATOR OIL BC LTD.	200D083G094P1100	Gas	Producing	10/31/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1710	000237	200/D-075-G/094-P-11/02	Active	012468	PREDATOR OIL BC HZ HELMET A-085-G/094-P-11	PREDATOR OIL BC LTD.	200A085G094P1100	Gas	Suspended	1/17/2009	JNMR	WILDBOY FIELD (BC)		100.0000000%
1711	000139	200/D-078-G/094-P-11/00	Active	011706	PREDATOR OIL BC HELMET D-078-G/094-P-11	PREDATOR OIL BC LTD.	200D078G094P1100	Gas	Producing	10/25/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1712	000236	200/D-078-G/094-P-11/02	Active	011706	PREDATOR OIL BC HELMET D-078-G/094-P-11	PREDATOR OIL BC LTD.	200D078G094P1102	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1713	000235	200/D-083-G/094-P-11/00	Active	012456	PREDATOR OIL BC HZ HELMET D-083-G/094-P-11	PREDATOR OIL BC LTD.	200D083G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1714	000234	200/A-085-G/094-P-11/00	Active	012468	PREDATOR OIL BC HZ HELMET A-085-G/094-P-11	PREDATOR OIL BC LTD.	200A085G094P1100	Gas	Producing	N/A		WILDBOY FIELD (BC)		100.0000000%
1715	000233	200/C-087-G/094-P-11/02	Active	012297	PREDATOR OIL BC HZ HELMET A-097-G/094-P-11	PREDATOR OIL BC LTD.	200A097G094P1100	Gas	Producing	2/20/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1716	000232	200/A-097-G/094-P-11/00	Active	012297	PREDATOR OIL BC HZ HELMET A-097-G/094-P-11	PREDATOR OIL BC LTD.	200A097G094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1717	000198	200/B-099-G/094-P-11/00	Active	012294	PREDATOR OIL BC HZ HELMET C-089-G/094-P-11	PREDATOR OIL BC LTD.	200C089G094P1100	Gas	Producing	2/27/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1718	000453	200/C-003-H/094-P-11/00	Active	018607	PREDATOR OIL BC HELMET C-003-H/094-P-11	PREDATOR OIL BC LTD.	200C003H094P1100	Gas	Suspended	5/12/2009	BLSK	WILDBOY FIELD (BC)		100.0000000%
1719	000097	200/A-005-H/094-P-11/00	Active	010857	PREDATOR OIL BC HZ HELMET A-005-H/094-P-11	PREDATOR OIL BC LTD.	200A005H094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1720	000207	200/D-007-H/094-P-11/00	Active	011772	PREDATOR OIL BC HZ HELMET A-007-H/094-P-11	PREDATOR OIL BC LTD.	200A007H094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1721	000206	200/B-008-H/094-P-11/02	Active	010855	PREDATOR OIL BC HZ HELMET C-098-A/094-P-11	PREDATOR OIL BC LTD.	200C098A094P1100	Gas	Producing	10/2/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1722	000205	200/A-015-H/094-P-11/02	Active	010857	PREDATOR OIL BC HZ HELMET A-005-H/094-P-11	PREDATOR OIL BC LTD.	200A005H094P1100	Gas	Suspended	6/21/2010	JNMR	WILDBOY FIELD (BC)		100.0000000%
1723	000100	200/D-018-H/094-P-11/00	Active	010859	PREDATOR OIL BC HZ HELMET D-028-H/094-P-11	PREDATOR OIL BC LTD.	200D028H094P1100	Gas	Producing	2/20/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1724	000056	200/C-020-H/094-P-11/00	Active	010085	PREDATOR OIL BC HELMET C-020-H/094-P-11	PREDATOR OIL BC LTD.	200C020H094P1100	Gas	Suspended	11/10/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1725	000057	200/B-026-H/094-P-11/00	Active	010086	PREDATOR OIL BC HELMET B-026-H/094-P-11	PREDATOR OIL BC LTD.	200B026H094P1100	Gas	Suspended	5/21/2017	JNMR	WILDBOY FIELD (BC)		100.0000000%
1726	000312	200/D-032-H/094-P-11/00	Active	014501	PREDATOR OIL BC HZ HELMET D-042-H/094-P-11	PREDATOR OIL BC LTD.	200D042H094P1100	Gas	Producing	2/24/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1727	000231	200/A-040-H/094-P-11/00	Active	012692	PREDATOR OIL BC HELMET A-A040-H/094-P-11	PREDATOR OIL BC LTD.	200A040H094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1728	000204	200/D-040-H/094-P-11/00	Active	011679	PREDATOR OIL BC HZ HELMET A-040-H/094-P-11	PREDATOR OIL BC LTD.	200A040H094P1100	Gas	Producing	12/29/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1729	000417	200/D-042-H/094-P-11/00	Active	017141	PREDATOR OIL BC HELMET D-A042-H/094-P-11	PREDATOR OIL BC LTD.	200D042H094P1100	Gas	Suspended	1/6/2013	BNFF	WILDBOY FIELD (BC)		100.0000000%
1730	000449	200/B-044-H/094-P-11/00	Active	018610	PREDATOR OIL BC HELMET B-044-H/094-P-11	PREDATOR OIL BC LTD.	200B044H094P1100	Gas	Suspended	5/31/2009	BLSK	WILDBOY FIELD (BC)		100.0000000%
1731	000130	200/B-048-H/094-P-11/00	Active	010860	PREDATOR OIL BC HZ HELMET A-038-H/094-P-11	PREDATOR OIL BC LTD.	200A038H094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1732	000155	200/A-049-H/094-P-11/00	Active	010861	PREDATOR OIL BC HZ HELMET A-049-H/094-P-11	PREDATOR OIL BC LTD.	200A049H094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1733	000131	202/A-049-H/094-P-11/00	Active	011673	PREDATOR OIL BC HELMET A-A049-H/094-P-11	PREDATOR OIL BC LTD.	202A049H094P1100	Gas	Suspended	5/12/2007	SHND	WILDBOY FIELD (BC)		100.0000000%
1734	000156	202/A-049-H/094-P-11/02	Active	011673	PREDATOR OIL BC HELMET A-A049-H/094-P-11	PREDATOR OIL BC LTD.	202A049H094P1102	Gas	Suspended	9/9/2005	BLSK	WILDBOY FIELD (BC)		100.0000000%
1735	000094	200/B-059-H/094-P-11/02	Active	010861	PREDATOR OIL BC HZ HELMET A-049-H/094-P-11	PREDATOR OIL BC LTD.	200A049H094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1736	000157	200/B-059-H/094-P-11/03	Active	010861	PREDATOR OIL BC HZ HELMET A-049-H/094-P-11	PREDATOR OIL BC LTD.	200A049H094P1100	Gas	Suspended	7/31/2012	JNMR	WILDBOY FIELD (BC)		100.0000000%
1737	001459	200/A-064-H/094-P-11/00	Active	014502	PREDATOR OIL BC HZ HELMET D-064-H/094-P-11	PREDATOR OIL BC LTD.	200D064H094P1100	Gas	Producing	12/30/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1738	000044	200/B-066-H/094-P-11/00	Active	009233	PREDATOR OIL BC HELMET B-066-H/094-P-11	PREDATOR OIL BC LTD.	200B066H094P1100	Gas	Suspended	6/9/2009	JNMR	WILDBOY FIELD (BC)		100.0000000%
1739	000111	200/B-066-H/094-P-11/02	Active	009233	PREDATOR OIL BC HELMET B-066-H/094-P-11	PREDATOR OIL BC LTD.	200B066H094P1102	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1740	001501	200/C-068-H/094-P-11/00	Active	013518	PREDATOR OIL BC HZ HELMET A-068-H/094-P-11	PREDATOR OIL BC LTD.	200A068H094P1100	Gas	Producing	3/15/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1741	000230	200/D-070-H/094-P-11/00	Active	012453	PREDATOR OIL BC HZ HELMET D-070-H/094-P-11	PREDATOR OIL BC LTD.	200D070H094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1742	001574	200/C-071-H/094-P-11/00	Active	014503	PREDATOR OIL BC HZ HELMET C-071-H/094-P-11	PREDATOR OIL BC LTD.	200C071H094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1743	001502	200/C-071-H/094-P-11/03	Active	014503	PREDATOR OIL BC HZ HELMET C-071-H/094-P-11	PREDATOR OIL BC LTD.	200C071H094P1103	Gas	Producing	2/24/2019	BLSK	WILDBOY FIELD (BC)		100.0000000%
1744	001506	200/C-078-H/094-P-11/02	Active	013502	PREDATOR OIL BC HZ HELMET C-088-H/094-P-11	PREDATOR OIL BC LTD.	200C088H094P1100	Gas	Producing	5/1/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1745	000229	200/D-080-H/094-P-11/02	Active	012453	PREDATOR OIL BC HZ HELMET D-070-H/094-P-11	PREDATOR OIL BC LTD.	200D070H094P1100	Gas	Producing	2/26/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1746	000329	200/B-081-H/094-P-11/02	Active	014503	PREDATOR OIL BC HZ HELMET C-071-H/094-P-11	PREDATOR OIL BC LTD.	200C071H094P1102	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1747	000299	200/C-088-H/094-P-11/00	Active	013502	PREDATOR OIL BC HZ HELMET C-088-H/094-P-11	PREDATOR OIL BC LTD.	200C088H094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1748	000394	200/C-091-H/094-P-11/00	Active	017046	PREDATOR OIL BC N HELMET C-091-H/094-P-11	PREDATOR OIL BC LTD.	200C091H094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1749	000448	200/A-067-I/094-P-11/00	Active	018612	PREDATOR OIL BC HZ HELMET A-067-I/094-P-11	PREDATOR OIL BC LTD.	200A067I094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1750	001499	200/C-067-I/094-P-11/02	Active	018612	PREDATOR OIL BC HZ HELMET A-067-I/094-P-11	PREDATOR OIL BC LTD.	200A067I094P1100	Gas	Suspended	6/30/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1751	001500	200/C-067-I/094-P-11/03	Active	018612	PREDATOR OIL BC HZ HELMET A-067-I/094-P-11	PREDATOR OIL BC LTD.	200A067I094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1752	001478	200/B-068-I/094-P-11/02	Active	020316	PREDATOR OIL BC HELMET B-058-I/094-P-11	PREDATOR OIL BC LTD.	200B058I094P1100	Gas	Suspended	2/28/2010	JNMR	WILDBOY FIELD (BC)		100.0000000%
1753	001461	200/A-069-I/094-P-11/00	Active	020316	PREDATOR OIL BC HELMET B-058-I/094-P-11	PREDATOR OIL BC LTD.	200B058I094P1100	Gas	Producing	2/14/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1754	000440	200/A-079-I/094-P-11/00	Active	018603	PREDATOR OIL BC HZ HELMET A-079-I/094-P-11	PREDATOR OIL BC LTD.	200A079I094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1755	000489	200/D-079-I/094-P-11/02	Active	018603	PREDATOR OIL BC HZ HELMET A-079-I/094-P-11	PREDATOR OIL BC LTD.	200A079I094P1100	Gas	Flowing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1756	000490	200/D-079-I/094-P-11/03	Active	018603	PREDATOR OIL BC HZ HELMET A-079-I/094-P-11	PREDATOR OIL BC LTD.	200A079I094P1100	Gas	Flowing	N/A		WILDBOY FIELD (BC)		100.0000000%
1757	001513	200/C-100-I/094-P-11/00	Active	020223	PREDATOR OIL BC HZ HELMET A-100-I/094-P-11	PREDATOR OIL BC LTD.	200A100I094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%

#	CS Well File Number	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1758	000292	200/A-006-J/094-P-11/00	Active	013440	PREDATOR OIL BC HZ HELMET A-016-J/094-P-11	PREDATOR OIL BC LTD.	200A016J094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1759	000297	200/A-008-J/094-P-11/00	Active	012471	PREDATOR OIL BC HZ HELMET A-018-J/094-P-11	PREDATOR OIL BC LTD.	200A018J094P1100	Gas	Suspended	2/14/2007	JNMR	WILDBOY FIELD (BC)		100.00000000%
1760	000321	200/D-016-J/094-P-11/00	Active	014590	PREDATOR OIL BC HELMET D-016-J/094-P-11	PREDATOR OIL BC LTD.	200D016J094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1761	000335	200/A-018-J/094-P-11/00	Active	014580	PREDATOR OIL BC HELMET A-A018-J/094-P-11	PREDATOR OIL BC LTD.	200A018J094P1100	Gas	Flowing	4/5/2018	BLSK	WILDBOY FIELD (BC)		100.00000000%
1762	001449	200/A-020-J/094-P-11/00	Active	013444	PREDATOR OIL BC HZ HELMET D-010-J/094-P-11	PREDATOR OIL BC LTD.	200D010J094P1100	Gas	Producing	2/16/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1763	000382	200/B-022-J/094-P-11/00	Active	014571	PREDATOR OIL BC HZ HELMET C-022-J/094-P-11	PREDATOR OIL BC LTD.	200C022J094P1100	Gas	Flowing	2/13/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1764	000290	200/B-024-J/094-P-11/00	Active	013459	PREDATOR OIL BC HZ HELMET B-014-J/094-P-11	PREDATOR OIL BC LTD.	200B014J094P1100	Gas	Producing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1765	000291	200/D-029-J/094-P-11/00	Active	013500	PREDATOR OIL BC HZ HELMET D-029-J/094-P-11	PREDATOR OIL BC LTD.	200D029J094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1766	001453	200/A-032-J/094-P-11/00	Active	015223	PREDATOR OIL BC HELMET B-042-J/094-P-11	PREDATOR OIL BC LTD.	200B042J094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1767	000447	200/C-035-J/094-P-11/00	Active	018611	PREDATOR OIL BC HELMET C-035-J/094-P-11	PREDATOR OIL BC LTD.	200C035J094P1100	Gas	Suspended	2/2/2009	BLDG	WILDBOY FIELD (BC)		100.00000000%
1768	000208	200/A-036-J/094-P-11/00	Active	012458	PREDATOR OIL BC HELMET A-036-J/094-P-11	PREDATOR OIL BC LTD.	200A036J094P1100	Gas	Suspended	7/31/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1769	000320	200/A-038-J/094-P-11/00	Active	014592	PREDATOR OIL BC HELMET A-038-J/094-P-11	PREDATOR OIL BC LTD.	200A038J094P1100	Gas	Suspended	3/1/2013	BLDG	WILDBOY FIELD (BC)		100.00000000%
1770	001524	200/D-039-J/094-P-11/02	Active	013500	PREDATOR OIL BC HZ HELMET D-029-J/094-P-11	PREDATOR OIL BC LTD.	200D029J094P1100	Gas	Flowing	2/19/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1771	001496	200/C-054-J/094-P-11/00	Active	017043	PREDATOR OIL BC HELMET C-054-J/094-P-11	PREDATOR OIL BC LTD.	200C054J094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1772	001476	200/B-056-J/094-P-11/00	Active	014575	PREDATOR OIL BC HZ HELMET B-056-J/094-P-11	PREDATOR OIL BC LTD.	200B056J094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1773	001497	200/C-056-J/094-P-11/02	Active	014575	PREDATOR OIL BC HZ HELMET B-056-J/094-P-11	PREDATOR OIL BC LTD.	200B056J094P1102	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1774	001460	200/A-065-J/094-P-11/02	Active	017043	PREDATOR OIL BC HZ HELMET C-054-J/094-P-11	PREDATOR OIL BC LTD.	200C054J094P1102	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.00000000%
1775	001531	200/D-071-J/094-P-11/00	Active	020225	PREDATOR OIL BC HZ HELMET A-071-J/094-P-11	PREDATOR OIL BC LTD.	200A071J094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1776	000322	200/C-073-J/094-P-11/00	Active	014572	PREDATOR OIL BC HELMET C-073-J/094-P-11	PREDATOR OIL BC LTD.	200C073J094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1777	001504	200/C-073-J/094-P-11/02	Active	014572	PREDATOR OIL BC HELMET C-073-J/094-P-11	PREDATOR OIL BC LTD.	200C073J094P1102	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1778	001537	202/C-073-J/094-P-11/00	Active	018604	PREDATOR OIL BC HZ HOSSITL C-083-J/094-P-11	PREDATOR OIL BC LTD.	202C083J094P1100	Gas	Flowing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1779	001464	200/A-081-J/094-P-11/02	Active	020225	PREDATOR OIL BC HZ HELMET A-071-J/094-P-11	PREDATOR OIL BC LTD.	200A071J094P1100	Gas	Producing	2/18/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1780	001484	200/B-089-J/094-P-11/00	Active	017076	PREDATOR OIL BC HZ HELMET B-079-J/094-P-11	PREDATOR OIL BC LTD.	200B079J094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1781	001509	200/C-092-J/094-P-11/02	Active	020227	PREDATOR OIL BC HZ HELMET A-092-J/094-P-11	PREDATOR OIL BC LTD.	200A092J094P1100	Gas	Producing	7/26/2006	JNMR	WILDBOY FIELD (BC)		100.00000000%
1782	001532	200/D-092-J/094-P-11/00	Active	020227	PREDATOR OIL BC HZ HELMET A-092-J/094-P-11	PREDATOR OIL BC LTD.	200A092J094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1783	000405	200/A-097-J/094-P-11/00	Active	017165	PREDATOR OIL BC HZ HELMET A-097-J/094-P-11	PREDATOR OIL BC LTD.	200A097J094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1784	001533	200/D-097-J/094-P-11/02	Active	017165	PREDATOR OIL BC HZ HELMET A-097-J/094-P-11	PREDATOR OIL BC LTD.	200A097J094P1102	Gas	Producing	2/10/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1785	001466	200/B-001-K/094-P-11/02	Active	013519	PREDATOR OIL BC HZ HELMET C-091-F/094-P-11	PREDATOR OIL BC LTD.	200C091F094P1100	Gas	Producing	2/4/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1786	000353	200/B-003-K/094-P-11/00	Active	015234	PREDATOR OIL BC HELMET B-003-K/094-P-11	PREDATOR OIL BC LTD.	200B003K094P1100	Gas	Producing	5/1/2018	BLSK	WILDBOY FIELD (BC)		100.00000000%
1787	000269	200/C-004-K/094-P-11/00	Active	013588	PREDATOR OIL BC HZ HELMET C-004-K/094-P-11	PREDATOR OIL BC LTD.	200C004K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1788	000319	200/D-005-K/094-P-11/00	Active	014594	PREDATOR OIL BC HELMET D-005-K/094-P-11	PREDATOR OIL BC LTD.	200D005K094P1100	Gas	Suspended	5/18/2009	MSSP	WILDBOY FIELD (BC)		100.00000000%
1789	000350	200/C-007-K/094-P-11/00	Active	015304	PREDATOR OIL BC HELMET C-007-K/094-P-11	PREDATOR OIL BC LTD.	200C007K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1790	001486	200/C-007-K/094-P-11/02	Active	015304	PREDATOR OIL BC HELMET C-007-K/094-P-11	PREDATOR OIL BC LTD.	200C007K094P1102	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1791	000270	200/C-010-K/094-P-11/00	Active	013801	PREDATOR OIL BC ETSET C-010-K/094-P-11	PREDATOR OIL BC LTD.	200C010K094P1100	Gas	Suspended	2/28/2009	BLSK	WILDBOY FIELD (BC)		100.00000000%
1792	000272	200/C-011-K/094-P-11/00	Active	013501	PREDATOR OIL BC HZ HELMET C-011-K/094-P-11	PREDATOR OIL BC LTD.	200C011K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1793	000352	200/A-020-K/094-P-11/00	Active	015235	PREDATOR OIL BC HELMET A-020-K/094-P-11	PREDATOR OIL BC LTD.	200A020K094P1100	Gas	Producing	5/30/2018	BLSK	WILDBOY FIELD (BC)		100.00000000%
1794	000318	200/A-029-K/094-P-11/00	Active	014581	PREDATOR OIL BC HELMET A-029-K/094-P-11	PREDATOR OIL BC LTD.	200A029K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1795	001546	200/B-031-K/094-P-11/02	Active	013501	PREDATOR OIL BC HZ HELMET C-011-K/094-P-11	PREDATOR OIL BC LTD.	200C011K094P1100	Gas	Producing	2/13/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1796	000316	200/A-051-K/094-P-11/00	Active	014573	PREDATOR OIL BC HZ HELMET A-061-K/094-P-11	PREDATOR OIL BC LTD.	200A061K094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1797	000412	200/A-069-K/094-P-11/00	Active	017166	PREDATOR OIL BC HELMET A-069-K/094-P-11	PREDATOR OIL BC LTD.	200A069K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1798	000346	200/D-078-K/094-P-11/00	Active	014582	PREDATOR OIL BC HELMET D-078-K/094-P-11	PREDATOR OIL BC LTD.	200D078K094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1799	001483	200/B-084-K/094-P-11/00	Active	017066	PREDATOR OIL BC HZ HELMET C-074-K/094-P-11	PREDATOR OIL BC LTD.	200C074K094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1800	000375	200/B-085-K/094-P-11/00	Active	015306	PREDATOR OIL BC HELMET B-085-K/094-P-11	PREDATOR OIL BC LTD.	200B085K094P1100	Gas	Producing	2/28/2019	UDBT	WILDBOY FIELD (BC)		100.00000000%
1801	000395	200/A-092-K/094-P-11/00	Active	017078	PREDATOR OIL BC HZ HELMET A-092-K/094-P-11	PREDATOR OIL BC LTD.	200A092K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1802	001510	200/C-092-K/094-P-11/02	Active	017078	PREDATOR OIL BC HZ HELMET A-092-K/094-P-11	PREDATOR OIL BC LTD.	200A092K094P1102	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1803	000446	200/C-098-K/094-P-11/00	Active	018622	PREDATOR OIL BC HELMET C-098-K/094-P-11	PREDATOR OIL BC LTD.	200C098K094P1100	Gas	Suspended	2/3/2006	BLSK	WILDBOY FIELD (BC)		100.00000000%
1804	000450	200/C-004-L/094-P-11/00	Active	018680	PREDATOR OIL BC HELMET C-004-L/094-P-11	PREDATOR OIL BC LTD.	200C004L094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1805	001791	200/A-026-L/094-P-11/00	Inactive	012857	PREDATOR OIL BC ETSET A-026-L/094-P-11	PREDATOR OIL BC LTD.	200A026L094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed - INCLUDED IN SALE AD# 100026655; TENURE 9603277	100.00000000%
1806	000373	200/D-056-L/094-P-11/00	Active	015230	PREDATOR OIL BC HELMET D-056-L/094-P-11	PREDATOR OIL BC LTD.	200D056L094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1807	000347	200/B-076-L/094-P-11/00	Active	014578	PREDATOR OIL BC HELMET B-076-L/094-P-11	PREDATOR OIL BC LTD.	200B076L094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1808	000221	200/A-012-A/094-P-12/00	Active	012870	PREDATOR OIL BC THETLAANDOA A-012-A/094-P-12	PREDATOR OIL BC LTD.	200A012A094P1200	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1809	000363	200/A-023-A/094-P-12/00	Active	015239	PREDATOR OIL BC THETLAANDOA A-023-A/094-P-12	PREDATOR OIL BC LTD.	200A023A094P1200	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1810	000409	200/B-040-A/094-P-12/00	Active	017167	PREDATOR OIL BC TSEA B-040-A/094-P-12	PREDATOR OIL BC LTD.	200B040A094P1200	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1811	000262	200/D-052-A/094-P-12/00	Active	013450	PREDATOR OIL BC THETLAANDOA D-052-A/094-P-12	PREDATOR OIL BC LTD.	200D052A094P1200	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1812	000380	200/D-052-A/094-P-12/02	Active	013450	PREDATOR OIL BC THETLAANDOA D-052-A/094-P-12	PREDATOR OIL BC LTD.	200D052A094P1202	Gas	Abandoned	9/2/2009	BLDG	WILDBOY FIELD (BC)		100.00000000%
1813	000143	200/C-054-A/094-P-12/00	Active	012071	PREDATOR OIL BC THETLAANDOA C-054-A/094-P-12	PREDATOR OIL BC LTD.	200C054A094P1200	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1814	000330	200/B-068-A/094-P-12/00	Active	014579	PREDATOR OIL BC HELMET B-068-A/094-P-12	PREDATOR OIL BC LTD.	200B068A094P1200	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1815	000332	200/B-091-A/094-P-12/00	Active	014593	PREDATOR OIL BC THETLAANDOA B-091-A/094-P-12	PREDATOR OIL BC LTD.	200B091A094P1200	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1816	000379	200/B-071-H/094-P-12/00	Active	015779	PREDATOR OIL BC HZ ETSET B-071-H/094-P-12	PREDATOR OIL BC LTD.	200B071H094P1200	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1817	001842	200/C-092-K/094-P-13/00	Active	014935	CNRL ET AL PETITOT C-092-K/094-P-13	CANADIAN NATURAL RESOURCES LIMITED	200C092K094P1300	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		25.00000000%
1818	001470	200/B-010-A/094-P-14/02	Active	020223	PREDATOR OIL BC HZ HELMET A-100-J/094-P-11	PREDATOR OIL BC LTD.	200A100J094P1100	Gas	Producing	2/27/2011	JNMR	WILDBOY FIELD (BC)		100.00000000%
1819	000344	200/B-048-A/094-P-14/00	Active	006806	PREDATOR OIL BC HOSSITL B-048-A/094-P-14	PREDATOR OIL BC LTD.	200B048A094P1400	Gas	Abandoned	4/7/1996	SLVP	WILDBOY FIELD (BC)		100.00000000%
1820	000345	200/B-069-A/094-P-14/00	Active	007814	PREDATOR OIL BC HOSSITL B-069-A/094-P-14	PREDATOR OIL BC LTD.	200B069A094P1400	Gas	Abandoned	6/10/1994	SLVP	WILDBOY FIELD (BC)		100.00000000%
1821	001468	200/B-007-B/094-P-14/03	Active	017165	PREDATOR OIL BC HZ HELMET A-097-J/094-P-11	PREDATOR OIL BC LTD.	200A097J094P1103	N/A	Producing	N/A		WILDBOY FIELD (BC)		100.00000000%
1822	001450	200/A-021-B/094-P-14/00	Active	018609	PREDATOR OIL BC HZ HOSSITL B-020-A/094-P-14	PREDATOR OIL BC LTD.	200B020A094P1400	Gas	Producing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1823	001471	200/B-024-B/094-P-14/00	Active	020246	PREDATOR OIL BC HZ HELMET A-014-B/094-P-14	PREDATOR OIL BC LTD.	200A014B094P1400	Gas	Producing	2/25/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1824	000444	200/C-028-B/094-P-14/00	Active	018618	PREDATOR OIL BC HZ HOSSITL C-028-B/094-P-14	PREDATOR OIL BC LTD.	200C028B094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%

#	CS Well File Number	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1825	001520	200/D-029-B/094-P-14/02	Active	018618	PREDATOR OIL BC HZ HOSSITL C-028-B/094-P-14	PREDATOR OIL BC LTD.	200C028B094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1826	001521	200/D-029-B/094-P-14/03	Active	018618	PREDATOR OIL BC HZ HOSSITL C-028-B/094-P-14	PREDATOR OIL BC LTD.	200C028B094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1827	000411	200/B-051-B/094-P-14/00	Active	017168	PREDATOR OIL BC HOSSITL B-051-B/094-P-14	PREDATOR OIL BC LTD.	200B051B094P1400	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1828	001462	200/A-060-B/094-P-14/00	Active	018619	PREDATOR OIL BC HZ HOSSITL A-060-B/094-P-14	PREDATOR OIL BC LTD.	200A060B094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1829	000415	200/B-077-B/094-P-14/00	Active	017395	PREDATOR OIL BC HZ HOSSITL B-077-B/094-P-14	PREDATOR OIL BC LTD.	200B077B094P1400	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1830	000438	200/C-077-B/094-P-14/02	Active	017395	PREDATOR OIL BC HZ HOSSITL B-077-B/094-P-14	PREDATOR OIL BC LTD.	200B077B094P1402	Gas	Producing	2/28/2019	FSMP	WILDBOY FIELD (BC)		100.0000000%
1831	000422	200/A-005-C/094-P-14/00	Active	015250	PREDATOR OIL BC HELMET A-005-C/094-P-14	PREDATOR OIL BC LTD.	200A005C094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1832	000462	200/A-081-C/094-P-14/00	Active	018706	PREDATOR OIL BC HZ HOSSITL D-081-C/094-P-14	PREDATOR OIL BC LTD.	200D081C094P1400	Gas	Producing	2/1/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1833	000452	200/B-025-F/094-P-14/00	Active	018642	PREDATOR OIL BC HOSSITL B-025-F/094-P-14	PREDATOR OIL BC LTD.	200B025F094P1400	Gas	Suspended	2/3/2006	BLDG	WILDBOY FIELD (BC)		100.0000000%
1834	000374	200/C-073-F/094-P-14/00	Active	015227	PREDATOR OIL BC HOSSITL C-073-F/094-P-14	PREDATOR OIL BC LTD.	200C073F094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1835	001469	200/B-008-G/094-P-14/00	Active	018697	PREDATOR OIL BC HZ HOSSITL A-098-B/094-P-14	PREDATOR OIL BC LTD.	200A098B094P1400	Gas	Flowing	2/17/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1836	001518	200/D-017-G/094-P-14/00	Active	020221	PREDATOR OIL BC HZ HOSSITL A-017-G/094-P-14	PREDATOR OIL BC LTD.	200A027G094P1400	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1837	001519	200/D-017-G/094-P-14/02	Active	020221	PREDATOR OIL BC HZ HOSSITL A-017-G/094-P-14	PREDATOR OIL BC LTD.	200A027G094P1400	Gas	Suspended	5/9/2007	JNMR	WILDBOY FIELD (BC)		100.0000000%
1838	001473	200/B-028-G/094-P-14/02	Active	018698	PREDATOR OIL BC HZ HOSSITL D-029-G/094-P-14	PREDATOR OIL BC LTD.	200D029G094P1400	Gas	Producing	N/A		WILDBOY FIELD (BC)		100.0000000%
1839	001452	200/A-029-G/094-P-14/00	Active	018698	PREDATOR OIL BC HZ HOSSITL D-029-G/094-P-14	PREDATOR OIL BC LTD.	200D029G094P1400	Gas	Producing	2/25/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1840	000336	200/D-031-G/094-P-14/00	Active	007008	PREDATOR OIL BC HOSSITL D-031-G/094-P-14	PREDATOR OIL BC LTD.	200D031G094P1400	Gas	Abandoned	4/10/1996	SLVP	WILDBOY FIELD (BC)		100.0000000%
1841	000376	200/C-034-G/094-P-14/00	Active	015508	PREDATOR OIL BC HOSSITL D-035-G/094-P-14	PREDATOR OIL BC LTD.	200D035G094P1400	N/A	Potential	N/A		WILDBOY FIELD (BC)		100.0000000%
1842	001493	200/C-039-G/094-P-14/00	Active	020226	PREDATOR OIL BC HZ HOSSITL A-039-G/094-P-14	PREDATOR OIL BC LTD.	200A039G094P1400	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1843	001494	200/C-039-G/094-P-14/02	Active	020226	PREDATOR OIL BC HZ HOSSITL A-039-G/094-P-14	PREDATOR OIL BC LTD.	200A039G094P1400	Gas	Producing	N/A		WILDBOY FIELD (BC)		100.0000000%
1844	001495	200/C-039-G/094-P-14/03	Active	020226	PREDATOR OIL BC HZ HOSSITL A-039-G/094-P-14	PREDATOR OIL BC LTD.	200A039G094P1400	Gas	Producing	5/31/2012	JNMR	WILDBOY FIELD (BC)		100.0000000%
1845	001712	200/D-052-G/094-P-14/00	Inactive	002319	CANDEL BARNWELL H8 HOSS D-052-G/094-P-14	CANDEL OIL LTD.	200D052G094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed - INCLUDED IN SALE	100.0000000%
1846	000342	200/A-072-G/094-P-14/00	Active	008327	PREDATOR OIL BC HOSSITL A-072-G/094-P-14	PREDATOR OIL BC LTD.	200A072G094P1400	Gas	Abandoned	4/20/1996	SLVP	WILDBOY FIELD (BC)		100.0000000%
1847	000341	200/B-082-G/094-P-14/00	Active	002234	PREDATOR OIL BC HOSSITL B-082-G/094-P-14	PREDATOR OIL BC LTD.	200B082G094P1400	Gas	Abandoned	6/30/1995	SLVP	WILDBOY FIELD (BC)		100.0000000%
1848	000340	202/B-082-G/094-P-14/00	Active	009690	PREDATOR OIL BC HOSSITL B-A082-G/094-P-14	PREDATOR OIL BC LTD.	202B082G094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1849	000339	200/A-083-G/094-P-14/02	Active	009690	PREDATOR OIL BC HOSSITL B-A082-G/094-P-14	PREDATOR OIL BC LTD.	200B082G094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1850	001812	200/B-002-J/094-P-14/00	Inactive	004351	CDN RES ET AL HOSS B-002-J/094-P-14	CANADIAN RESERVE OIL AND GAS LTD.	200B002J094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed - INCLUDED IN SALE	87.5000000%
1851	000337	200/A-003-J/094-P-14/00	Active	007810	PREDATOR OIL BC HOSSITL A-003-J/094-P-14	PREDATOR OIL BC LTD.	200A003J094P1400	Gas	Abandoned	3/31/1996	SLVP	WILDBOY FIELD (BC)		100.0000000%
1852	000338	200/A-023-J/094-P-14/00	Active	003965	PREDATOR OIL BC HOSSITL A-023-J/094-P-14	PREDATOR OIL BC LTD.	200A023J094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1853	001451	200/A-023-J/094-P-14/02	Active	003965	PREDATOR OIL BC HOSSITL A-023-J/094-P-14	PREDATOR OIL BC LTD.	200A023J094P1402	Water Disposal	Abandoned	N/A	SLVP	WILDBOY FIELD (BC)		100.0000000%
1854	000366	200/C-038-J/094-P-14/00	Active	015452	PREDATOR OIL BC HOSSITL C-038-J/094-P-14	PREDATOR OIL BC LTD.	200C038J094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1855	000343	200/A-098-J/094-P-14/00	Active	007069	PREDATOR OIL BC HOSSITL A-098-J/094-P-14	PREDATOR OIL BC LTD.	200A098J094P1400	Gas	Abandoned	4/11/1996	SLVP	WILDBOY FIELD (BC)		100.0000000%
1856	000691	200/B-007-A/094-P-15/00	Active	003930	PREDATOR OIL BC ET AL HELMET B-007-A/094-P-15	PREDATOR OIL BC LTD.	200B007A094P1500	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		21.8750000%
1857	000692	200/B-007-A/094-P-15/02	Active	003930	PREDATOR OIL BC ET AL HELMET B-007-A/094-P-15	PREDATOR OIL BC LTD.	200B007A094P1502	Gas	Suspended	12/1/2015	JNMR	WILDBOY FIELD (BC)		87.5000000%
1858	000551	200/D-010-A/094-P-15/00	Active	012070	PREDATOR OIL BC HELMET D-010-A/094-P-15	PREDATOR OIL BC LTD.	200D010A094P1500	Gas	Suspended	12/1/2015	JNMR	WILDBOY FIELD (BC)		100.0000000%
1859	000529	200/C-020-A/094-P-15/00	Active	007525	CNRL ET AL HELMET C-020-A/094-P-15	CANADIAN NATURAL RESOURCES LIMITED	200C020A094P1500	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1860	000126	200/A-021-A/094-P-15/00	Active	007806	CNRL ET AL HELMET A-021-A/094-P-15	CANADIAN NATURAL RESOURCES LIMITED	200A021A094P1500	Gas	Suspended	4/20/2012	JNMR	WILDBOY FIELD (BC)		33.9724520%
1861	000127	200/C-034-A/094-P-15/00	Active	007807	CNRL ET AL HELMET C-034-A/094-P-15	CANADIAN NATURAL RESOURCES LIMITED	200C034A094P1500	Gas	Suspended	10/16/2011	JNMR	WILDBOY FIELD (BC)		33.9724520%
1862	000118	200/A-041-A/094-P-15/00	Active	007355	CNRL ET AL HELMET A-041-A/094-P-15	CANADIAN NATURAL RESOURCES LIMITED	200A041A094P1500	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1863	000702	200/A-012-B/094-P-15/00	Active	013676	PREDATOR OIL BC ET AL HELMET A-012-B/094-P-15	PREDATOR OIL BC LTD.	200A012B094P1500	Gas	Suspended	12/1/2015	JNMR	WILDBOY FIELD (BC)		87.5000000%
1864	000025	200/D-015-D/094-P-15/00	Active	003919	PREDATOR OIL BC HELMET D-015-D/094-P-15	PREDATOR OIL BC LTD.	200D015D094P1500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1865	000748	200/A-095-D/094-P-15/00	Active	030187	PREDATOR OIL BC HELMET C-A015-E/094-P-15	PREDATOR OIL BC LTD.	200C015E094P1500	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1866	001852	200/A-008-E/094-P-15/00	Inactive	027098	PENN WEST HELMET A-008-E/094-P-15	OBSIDIAN ENERGY LTD.	200A008E094P1500	N/A	Canceled	N/A		WILDBOY FIELD (BC)	Cancelled - INCLUDED IN SALE	100.0000000%
1867	000749	200/C-015-E/094-P-15/00	Active	030186	PREDATOR OIL BC HELMET C-015-E/094-P-15	PREDATOR OIL BC LTD.	200C015E094P1500	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1868	001850	200/A-009-D/094-P-16/00	Inactive	026883	PENN WEST HZ HELMET D-A077-L/094-P-09	OBSIDIAN ENERGY LTD.	200D077L094P0900	N/A	Canceled	N/A		WILDBOY FIELD (BC)	Cancelled - INCLUDED IN SALE AD# 100073051; TENURE 9633744	100.0000000%
1869	000511	200/B-068-D/094-P-16/00	Active	007808	CNRL ET AL HELMET B-068-D/094-P-16	CANADIAN NATURAL RESOURCES LIMITED	200B068D094P1600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1870	000652	200/B-080-D/094-P-16/00	Active	013417	CNRL ET AL HZ HELMET A-080-D/094-P-16	CANADIAN NATURAL RESOURCES LIMITED	200A080D094P1600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.9724520%
1871	000514	200/D-018-E/094-P-16/00	Active	009229	CNRL ET AL HZ HELMET A-017-E/094-P-16	CANADIAN NATURAL RESOURCES LIMITED	200A017E094P1600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		29.4125000%
1872	000512	200/A-025-E/094-P-16/00	Active	007368	CNRL ET AL N HELMET A-025-E/094-P-16	CANADIAN NATURAL RESOURCES LIMITED	200A025E094P1600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		35.2950000%
1873	001613	200/B-026-E/094-P-16/00	Active	027534	PREDATOR OIL BC HZ HELMET A-047-E/094-P-16	PREDATOR OIL BC LTD.	200A047E094P1600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1874	001556	200/C-036-E/094-P-16/00	Active	025879	PREDATOR OIL BC HELMET C-036-E/094-P-16	PREDATOR OIL BC LTD.	200C036E094P1600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
	-	-	Inactive	011303	PENN WEST HELMET B- 019-B/094-P-11				Canceled			WILDBOY FIELD (BC)	AD# 100022107; TENURE 8012850; CANCELLED	100.0000000%
	-	-	Inactive	014538	PENN WEST THETLAANDOA C- 067-L/094-P-06				Canceled			WILDBOY FIELD (BC)	AD# 100031493; TENURE 9608392; CANCELLED	100.0000000%
	-	-	Inactive	020312	PENN WEST S THETLAANDOA A- 045-F/094-P-06				Canceled			WILDBOY FIELD (BC)	AD# 100051087; TENURE 9621621; CANCELLED	100.0000000%
	-	-	Inactive	020872	PENN WEST S THETLAANDOA C- 058-G/094-P-06				Canceled			WILDBOY FIELD (BC)	AD# 100052488; TENURE 9622524; CANCELLED	100.0000000%
	-	-	Inactive	023644	PENN WEST HELMET D- 079-L/094-P-09				Canceled			WILDBOY FIELD (BC)	AD# 100062742; TENURE 9628599; CANCELLED	100.0000000%
	-	-	Inactive	024578	PENN WEST HELMET D- 074-L/094-P-09				Canceled			WILDBOY FIELD (BC)	AD# 100066189; TENURE 9629912; CANCELLED	100.0000000%

SCHEDULE "B" PART 2
RANCH OWNED LICENSED FACILITIES

DEAL PACKAGE	AREA	Govt Code (sorted)	Type	Facility Name	Location	Operational Status	Operator Name
WILDBOY	WILDBOY	**BCBT0007874**	Battery	PREDATOR OIL BC B-024-G/094-P-10	B-024-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007116**	Compressor station	PREDATOR OIL BC C-051-L/094-P-06	C-051-L/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007393**	Compressor station	PREDATOR OIL BC B-071-G/094-P-10	B-071-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007603**	Compressor station	PREDATOR OIL BC C-009-I/094-P-06	C-009-I/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007615**	Compressor station	PREDATOR OIL BC D-081-C/094-P-14	D-081-C/094-P-14	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007616**	Compressor station	PREDATOR OIL BC A-098-B/094-P-14	A-098-B/094-P-14	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007617**	Compressor station	PREDATOR OIL BC B-020-A/094-P-14	B-020-A/094-P-14	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007618**	Compressor station	PREDATOR OIL BC A-079-I/094-P-11	A-079-I/094-P-11	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007619**	Compressor station	PREDATOR OIL BC A-060-K/094-P-06	A-060-K/094-P-06	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007620**	Compressor station	PREDATOR OIL BC B-064-L/094-P-06	B-064-L/094-P-06	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007636**	Compressor station	PREDATOR OIL BC B-077-B/094-P-14	B-077-B/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCCS0007637**	Compressor station	PREDATOR OIL BC A-020-K/094-P-11	A-020-K/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCDH0000803**	Dehydrator	PREDATOR OIL BC B-002-J/094-P-14	B-002-J/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCGM0008272**	Unknown	PREDATOR OIL BC B-002-J/094-P-14	B-002-J/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCGM0008425**	Unknown	PREDATOR OIL BC D-075-A/094-P-11	D-075-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCGM0008452**	Unknown	PREDATOR OIL BC B-033-A/094-P-10	B-033-A/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCGP0002917**	Gas processing plant	PREDATOR OIL BC D-075-A/094-P-11	D-075-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0018587**	Unknown	PREDATOR OIL BC B-082-G/094-P-14	B-082-G/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0018654**	Unknown	PREDATOR OIL BC C-034-L/094-P-06	C-034-L/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0018717**	Unknown	PREDATOR OIL BC A-023-J/094-P-14	A-023-J/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0018879**	Unknown	PREDATOR OIL BC C-089-G/094-P-10	C-089-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0018880**	Unknown	PREDATOR OIL BC B-071-J/094-P-10	B-071-J/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0018978**	Unknown	PREDATOR OIL BC D-031-G/094-P-14	D-031-G/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0018988**	Unknown	PREDATOR OIL BC A-098-J/094-P-14	A-098-J/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019060**	Unknown	PREDATOR OIL BC A-003-J/094-P-14	A-003-J/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019117**	Unknown	PREDATOR OIL BC A-072-G/094-P-14	A-072-G/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019182**	Unknown	PREDATOR OIL BC D-075-A/094-P-11	D-075-A/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019329**	Unknown	PREDATOR OIL BC C-057-A/094-P-11	C-057-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019436**	Unknown	PREDATOR OIL BC C-057-A/094-P-11	C-057-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019445**	Unknown	PREDATOR OIL BC B-076-G/094-P-10	B-076-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019446**	Unknown	PREDATOR OIL BC A-097-A/094-P-11	A-097-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019447**	Unknown	PREDATOR OIL BC B-064-G/094-P-10	B-064-G/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019487**	Unknown	PREDATOR OIL BC D-010-A/094-P-15	D-010-A/094-P-15	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019541**	Unknown	PREDATOR OIL BC A-044-G/094-P-11	A-044-G/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019576**	Unknown	PREDATOR OIL BC A-077-A/094-P-11	A-077-A/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019599**	Unknown	PREDATOR OIL BC C-094-D/094-P-11	C-094-D/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019600**	Unknown	PREDATOR OIL BC D-051-K/094-P-06	D-051-K/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019602**	Unknown	PREDATOR OIL BC C-048-D/094-P-11	C-048-D/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019695**	Unknown	PREDATOR OIL BC D-041-K/094-P-06	D-041-K/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019696**	Unknown	PREDATOR OIL BC D-048-C/094-P-11	D-048-C/094-P-11	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019700**	Unknown	PREDATOR OIL BC A-016-J/094-P-11	A-016-J/094-P-11	Operating	PREDATOR OIL BC LTD.

DEAL PACKAGE	AREA	Govt Code (sorted)	Type	Facility Name	Location	Operational Status	Operator Name
WILDBOY	WILDBOY	**BCWF0019702**	Unknown	PREDATOR OIL BC C-025-C/094-P-11	C-025-C/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019705**	Unknown	PREDATOR OIL BC C-034-I/094-P-05	C-034-I/094-P-05	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019706**	Unknown	PREDATOR OIL BC A-001-K/094-P-06	A-001-K/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019716**	Unknown	PREDATOR OIL BC C-068-L/094-P-06	C-068-L/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019717**	Unknown	PREDATOR OIL BC B-039-K/094-P-06	B-039-K/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019718**	Unknown	PREDATOR OIL BC D-029-J/094-P-11	D-029-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019742**	Unknown	PREDATOR OIL BC A-012-B/094-P-15	A-012-B/094-P-15	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019860**	Unknown	PREDATOR OIL BC A-012-K/094-P-06	A-012-K/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019862**	Unknown	PREDATOR OIL BC D-055-F/094-P-06	D-055-F/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019868**	Unknown	PREDATOR OIL BC A-018-J/094-P-11	A-018-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019870**	Unknown	PREDATOR OIL BC A-038-J/094-P-11	A-038-J/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0019871**	Unknown	PREDATOR OIL BC D-005-K/094-P-11	D-005-K/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020015**	Unknown	PREDATOR OIL BC A-097-H/094-P-06	A-097-H/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020016**	Unknown	PREDATOR OIL BC D-065-I/094-P-05	D-065-I/094-P-05	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020018**	Unknown	PREDATOR OIL BC B-003-K/094-P-11	B-003-K/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020019**	Unknown	PREDATOR OIL BC A-020-K/094-P-11	A-020-K/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020020**	Unknown	PREDATOR OIL BC B-083-H/094-P-06	B-083-H/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020023**	Unknown	PREDATOR OIL BC B-054-J/094-P-10	B-054-J/094-P-10	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020025**	Unknown	PREDATOR OIL BC D-031-D/094-P-11	D-031-D/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020069**	Unknown	PREDATOR OIL BC A-028-L/094-P-06	A-028-L/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020490**	Unknown	PREDATOR OIL BC A-002-H/094-P-06	A-002-H/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020496**	Unknown	PREDATOR OIL BC C-100-H/094-P-06	C-100-H/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020497**	Unknown	PREDATOR OIL BC C-036-H/094-P-06	C-036-H/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020504**	Unknown	PREDATOR OIL BC C-028-I/094-P-06	C-028-I/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020582**	Unknown	PREDATOR OIL BC A-057-L/094-P-06	A-057-L/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020799**	Unknown	PREDATOR OIL BC B-036-J/094-P-10	B-036-J/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020809**	Unknown	PREDATOR OIL BC A-056-G/094-P-10	A-056-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020811**	Unknown	PREDATOR OIL BC A-047-G/094-P-10	A-047-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020812**	Unknown	PREDATOR OIL BC A-045-G/094-P-10	A-045-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020829**	Unknown	PREDATOR OIL BC B-064-G/094-P-10	B-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020918**	Unknown	PREDATOR OIL BC C-083-J/094-P-11	C-083-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020919**	Unknown	PREDATOR OIL BC B-044-H/094-P-11	B-044-H/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020920**	Unknown	PREDATOR OIL BC C-063-F/094-P-06	C-063-F/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020992**	Unknown	PREDATOR OIL BC D-016-I/094-P-06	D-016-I/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0020997**	Unknown	PREDATOR OIL BC C-083-E/094-P-06	C-083-E/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021591**	Unknown	PREDATOR OIL BC B-016-J/094-P-10	B-016-J/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021594**	Unknown	PREDATOR OIL BC A-019-J/094-P-10	A-019-J/094-P-10	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021617**	Unknown	PREDATOR OIL BC D-043-F/094-P-06	D-043-F/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021618**	Unknown	PREDATOR OIL BC B-086-G/094-P-06	B-086-G/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021619**	Unknown	PREDATOR OIL BC B-034-I/094-P-06	B-034-I/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021620**	Unknown	PREDATOR OIL BC B-071-G/094-P-06	B-071-G/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021621**	Unknown	PREDATOR OIL BC C-098-H/094-P-06	C-098-H/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021624**	Unknown	PREDATOR OIL BC A-017-G/094-P-14	A-017-G/094-P-14	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021625**	Unknown	PREDATOR OIL BC D-047-H/094-P-06	D-047-H/094-P-06	Operating	PREDATOR OIL BC LTD.

DEAL PACKAGE	AREA	Govt Code (sorted)	Type	Facility Name	Location	Operational Status	Operator Name
WILDBOY	WILDBOY	**BCWF0021626**	Unknown	PREDATOR OIL BC A-100-I/094-P-11	A-100-I/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021627**	Unknown	PREDATOR OIL BC A-071-J/094-P-11	A-071-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021628**	Unknown	PREDATOR OIL BC A-039-G/094-P-14	A-039-G/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021629**	Unknown	PREDATOR OIL BC A-092-J/094-P-11	A-092-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021630**	Unknown	PREDATOR OIL BC B-079-F/094-P-06	B-079-F/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021639**	Unknown	PREDATOR OIL BC A-014-B/094-P-14	A-014-B/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021680**	Unknown	PREDATOR OIL BC A-045-F/094-P-06	A-045-F/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021684**	Unknown	PREDATOR OIL BC B-058-I/094-P-11	B-058-I/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0021955**	Unknown	PREDATOR OIL BC C-058-G/094-P-06	C-058-G/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0023565**	Unknown	PREDATOR OIL BC B-064-G/094-P-10	B-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0023570**	Unknown	PREDATOR OIL BC C-064-G/094-P-10	C-064-G/094-P-10	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0024563**	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0024909**	Unknown	PREDATOR OIL BC D-016-E/094-P-10	D-016-E/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025194**	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025195**	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025196**	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025199**	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025200**	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025201**	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025246**	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025323**	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025324**	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025359**	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025360**	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025361**	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025362**	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025363**	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025364**	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025376**	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025399**	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025400**	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025401**	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025402**	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	**BCWF0025403**	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.

SCHEDULE "B" PART 3
RANCH OWNED LICENSED PIPELINES
WILDBOY AREA

License & Line (sorted)	OWNER	Operator Name	Licensee Name	Regulatory Code	Status	From Location	To Location	License Approval Date	Licensee Effective Date	Substance	Length (km)	Outside Diameter (mm)	Comment
721206-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000021206	Active	B-064-G/094-P-10	B-046-G/094-P-10	October 18, 2008	June 1, 2017	Sour Natural Gas	2.819999933	219.1000061	
721206-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000021206	Active	B-046-G/094-P-10	A-047-F/094-P-10	October 18, 2008	June 1, 2017	Sour Natural Gas	7.760000229	273.1000061	
721207-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000021207	Active	B-024-G/094-P-10	B-046-G/094-P-10	October 18, 2008	June 1, 2017	Sour Natural Gas	2.35800004	273.1000061	
722387-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022387	Active	C-036-J/094-P-10	B-036-J/094-P-10	March 3, 2011	June 1, 2017	Natural Gas	0.177000001	168.3000031	
722654-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	D-059-H/094-P-10	D-051-G/094-P-10	November 17, 2011	June 1, 2017	Sour Natural Gas	1.432999969	406.3999939	
722654-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	D-051-G/094-P-10	B-064-G/094-P-10	November 17, 2011	June 1, 2017	Sour Natural Gas	2.65199995	406.3999939	
722654-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	B-064-G/094-P-10	B-046-G/094-P-10	November 17, 2011	June 1, 2017	Sour Natural Gas	2.530999899	406.3999939	
722654-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	B-046-G/094-P-10	D-075-A/094-P-11	November 17, 2011	June 1, 2017	Sour Natural Gas	22.41300011	323.7999878	
722654-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	D-075-A/094-P-11	D-016-E/094-P-10	November 17, 2011	June 1, 2017	Prod Water	8.208000183	179.8999939	
722744-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022744	Active	D-024-G/094-P-10	A-064-G/094-P-10	February 24, 2012	June 1, 2017	Prod Water	5.56799984	323.7999878	
722763-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022763	Active	B-071-G/094-P-10	A-062-G/094-P-10	March 1, 2012	June 1, 2017	Sour Natural Gas	1.111999989	114.3000031	
724552-1	Ranch	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000024552	Abandoned	C-073-A/094-P-11	C-073-A/094-P-11	July 1, 1999	July 26, 2017	Fresh Water	0.120999999	76.19999695	
85107-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005107	Abandoned	A-098-J/094-P-14	B-002-J/094-P-14	December 24, 1990	June 1, 2017	Sour Natural Gas	10.60000038	114.3000031	
85107-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005107	Abandoned	B-082-G/094-P-14	B-002-J/094-P-14	December 24, 1990	June 1, 2017	Sour Natural Gas	2.299999952	88.90000153	
85107-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005107	Abandoned	B-048-A/094-P-14	D-031-G/094-P-14	December 24, 1990	June 1, 2017	Sour Natural Gas	15.89999962	88.90000153	
85107-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005107	Abandoned	B-002-J/094-P-14	A-023-J/094-P-14	December 24, 1990	June 1, 2017	Sour Natural Gas	2.400000095	60.29999924	
85317-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005317	Abandoned	A-003-J/094-P-14	B-002-J/094-P-14	January 2, 1992	June 1, 2017	Sour Natural Gas	0.50999999	88.90000153	
85317-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005317	Abandoned	B-069-A/094-P-14	A-069-A/094-P-14	January 2, 1992	June 1, 2017	Sour Natural Gas	0.200000003	88.90000153	
85856-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005856	Abandoned	B-082-G/094-P-14	A-072-G/094-P-14	December 7, 1993	June 1, 2017	Sour Natural Gas	1.299999952	88.90000153	
85920-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005920	Active	C-074-I/094-P-10	B-066-I/094-P-10	February 7, 1994	June 1, 2017	Sour Natural Gas	1.524000049	88.90000153	
85920-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005920	Active	B-007-A/094-P-15	C-088-I/094-P-10	February 7, 1994	June 1, 2017	Sour Natural Gas	0.975000024	88.90000153	
87476-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	B-026-H/094-P-11	C-028-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	1.340999961	114.3000031	
87476-10	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	A-078-A/094-P-11	D-075-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	2.730999947	88.90000153	
87476-11	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	A-078-A/094-P-11	D-075-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	2.730999947	114.3000031	
87476-12	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Deactivated	A-078-A/094-P-11	D-075-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	2.730999947	60.29999924	
87476-13	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	A-076-A/094-P-11	A-076-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.151999995	168.3000031	
87476-14	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-028-H/094-P-11	D-075-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	5.315999985	273.1000061	
87476-15	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-028-H/094-P-11	D-076-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	5.011000156	60.29999924	
87476-16	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Deactivated	A-078-A/094-P-11	A-078-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.142000005	114.3000031	
87476-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	B-026-H/094-P-11	C-028-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	1.340999961	60.29999924	
87476-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-020-H/094-P-11	C-009-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	1.25	114.5	
87476-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-009-H/094-P-11	D-008-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	1.128000021	168.3000031	
87476-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-020-H/094-P-11	D-008-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	2.377000093	60.29999924	
87476-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-098-A/094-P-11	D-098-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.284000009	114.3000031	
87476-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-098-A/094-P-11	D-098-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.284000009	60.29999924	
87476-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Abandoned	B-096-A/094-P-11	D-087-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.754000008	168.3000031	
87476-9	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Abandoned	B-096-A/094-P-11	D-087-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.754000008	60.29999924	
87503-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007503	Active	A-049-H/094-P-11	B-048-H/094-P-11	January 12, 1998	June 1, 2017	Natural Gas	0.639999986	60.29999924	
87503-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007503	Active	C-028-H/094-P-11	B-048-H/094-P-11	January 12, 1998	June 1, 2017	Natural Gas	1.675999999	273.1000061	
87503-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007503	Active	C-028-H/094-P-11	A-049-H/094-P-11	January 12, 1998	June 1, 2017	Natural Gas	2.316999912	60.29999924	
87585-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Deactivated	A-005-H/094-P-11	B-096-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	1.371999979	168.3000031	
87585-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Active	A-005-H/094-P-11	B-096-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	1.371999979	60.29999924	
87585-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Active	C-057-A/094-P-11	A-078-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	1.493999958	114.3000031	
87585-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Deactivated	C-057-A/094-P-11	D-075-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	4.297999859	114.3000031	
87585-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Deactivated	C-057-A/094-P-11	A-078-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	1.493999958	60.29999924	
87920-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007920	Active	B-052-G/094-P-11	B-061-G/094-P-11	January 12, 1999	June 1, 2017	Sour Natural Gas	1.097000003	114.3000031	
87920-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007920	Active	B-061-G/094-P-11	A-049-H/094-P-11	January 12, 1999	June 1, 2017	Natural Gas	3.048000097	273.1000061	
87920-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007920	Active	A-049-H/094-P-11	B-061-G/094-P-11	January 12, 1999	June 1, 2017	Natural Gas	3.048000097	60.29999924	
87920-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007920	Active	B-061-G/094-P-11	B-052-G/094-P-11	January 12, 1999	June 1, 2017	Natural Gas	1.097000003	60.29999924	
87932-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007932	Active	B-076-G/094-P-10	B-064-G/094-P-10	January 14, 1999	June 1, 2017	Sour Natural Gas	2.119999886	88.90000153	
87932-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007932	Active	B-064-G/094-P-10	B-062-G/094-P-10	January 14, 1999	June 1, 2017	Sour Natural Gas	1.63499999	114.3000031	
87932-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007932	Active	B-062-G/094-P-10	A-062-G/094-P-10	January 14, 1999	June 1, 2017	Sour Natural Gas	0.264999986	114.3000031	

87938-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007938	Active	C-073-A/094-P-11	D-075-A/094-P-11	January 15, 1999	June 1, 2017	Sour Natural Gas	1.475000024	114.3000031
87938-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007938	Active	D-075-A/094-P-11	C-073-A/094-P-11	January 15, 1999	June 1, 2017	Natural Gas	1.475000024	60.29999924
87939-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007939	Active	B-032-G/094-P-11	A-040-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.675999999	168.3000031
87939-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007939	Active	A-040-H/094-P-11	B-038-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.25	168.3000031
87939-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007939	Active	B-032-G/094-P-11	B-038-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	2.926000118	60.29999924
87940-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007940	Active	C-015-G/094-P-11	B-032-G/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	2.713000059	168.3000031
87940-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007940	Active	C-015-G/094-P-11	B-032-G/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	2.713000059	60.29999924
87942-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007942	Active	A-007-H/094-P-11	A-008-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	0.762000024	114.3000031
87942-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007942	Active	A-008-H/094-P-11	A-007-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	0.762000024	60.29999924
87943-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007943	Active	A-001-G/094-P-11	C-009-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.10800004	168.3000031
87943-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007943	Active	C-009-H/094-P-11	A-001-G/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.10800004	60.29999924
87944-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007944	Active	C-045-A/094-P-11	A-065-A/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.31099999	168.3000031
87944-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007944	Active	A-065-A/094-P-11	D-075-A/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.768000007	168.3000031
87944-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007944	Active	D-075-A/094-P-11	C-045-A/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	3.078999996	60.29999924
87950-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	D-075-J/094-P-10	B-071-J/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	2.799999952	114.3000031
87950-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	B-071-J/094-P-10	A-089-I/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	2.528000116	114.3000031
87950-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	A-089-I/094-P-10	C-088-I/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	0.472000003	114.3000031
87950-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	D-025-J/094-P-10	B-027-J/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	1.799999952	88.90000153
87950-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	B-027-J/094-P-10	D-097-G/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	2.700000048	114.3000031
88023-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008023	Active	D-041-A/094-P-11	B-052-A/094-P-11	February 11, 1999	June 1, 2017	Natural Gas	1.478000045	168.3000031
88023-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008023	Active	B-052-A/094-P-11	D-041-A/094-P-11	February 11, 1999	June 1, 2017	Natural Gas	1.478000045	60.29999924
88058-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008058	Active	B-052-A/094-P-11	D-075-A/094-P-11	February 23, 1999	June 1, 2017	Natural Gas	3.078999996	168.3000031
88058-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008058	Active	B-052-A/094-P-11	D-075-A/094-P-11	February 23, 1999	June 1, 2017	Natural Gas	3.078999996	60.29999924
88099-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008099	Active	D-097-G/094-P-10	D-096-G/094-P-10	March 4, 1999	June 1, 2017	Sour Natural Gas	0.582000017	114.3000031
88099-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008099	Active	C-088-I/094-P-10	A-089-I/094-P-10	March 4, 1999	June 1, 2017	Sour Natural Gas	0.40200001	88.90000153
88123-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008123	Active	D-010-A/094-P-15	C-020-A/094-P-15	March 15, 1999	June 1, 2017	Natural Gas	0.841000021	114
88371-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008371	Active	C-045-A/094-P-11	D-075-A/094-P-11	September 2, 1999	June 1, 2017	Prod Water	2.986999989	168.3000031
88519-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008519	Active	A-078-G/094-P-11	D-075-A/094-P-11	December 2, 1999	June 1, 2017	Natural Gas	16.74600029	320.7000122
88519-11	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008519	Active	D-078-G/094-P-11	A-078-G/094-P-11	December 2, 1999	June 1, 2017	Natural Gas	0.167999998	114.3000031
88519-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008519	Active	D-075-A/094-P-11	A-078-G/094-P-11	December 2, 1999	June 1, 2017	Natural Gas	16.82099915	60.29999924
88519-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008519	Active	A-078-G/094-P-11	A-078-G/094-P-11	December 2, 1999	June 1, 2017	Natural Gas	0.649999976	320.6000061
88594-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008594	Active	A-013-G/094-P-11	D-003-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	0.540000021	114.3000031
88594-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008594	Active	A-013-G/094-P-11	D-003-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	0.540000021	60.29999924
88606-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008606	Active	A-035-G/094-P-11	D-038-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	1.93900001	168.3000031
88606-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008606	Active	D-037-G/094-P-11	D-037-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	0.230000004	114.3000031
88606-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008606	Active	A-035-G/094-P-11	D-038-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	1.93900001	60.29999924
88606-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008606	Active	D-037-G/094-P-11	D-037-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	0.230000004	60.29999924
88615-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008615	Active	D-070-H/094-P-11	B-061-G/094-P-11	January 7, 2000	June 1, 2017	Natural Gas	1.200000048	168.3000031
88615-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008615	Active	D-070-H/094-P-11	B-061-G/094-P-11	January 7, 2000	June 1, 2017	Natural Gas	1.200000048	60.29999924
88616-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008616	Active	B-071-A/094-P-11	C-073-A/094-P-11	January 7, 2000	June 1, 2017	Natural Gas	1.539999962	114.3000031
88616-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008616	Active	B-071-A/094-P-11	C-073-A/094-P-11	January 7, 2000	June 1, 2017	Natural Gas	1.539999962	60.29999924
88619-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008619	Active	A-034-A/094-P-11	C-042-A/094-P-11	January 11, 2000	June 1, 2017	Natural Gas	1.950000048	168.3000031
88619-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008619	Active	A-034-A/094-P-11	C-042-A/094-P-11	January 11, 2000	June 1, 2017	Natural Gas	1.950000048	60.29999924
88633-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008633	Active	A-097-G/094-P-11	D-088-G/094-P-11	January 14, 2000	June 1, 2017	Natural Gas	0.850000024	168.3000031
88633-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008633	Active	A-097-G/094-P-11	D-088-G/094-P-11	January 14, 2000	June 1, 2017	Natural Gas	0.850000024	60.29999924
88634-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008634	Active	D-065-G/094-P-11	D-068-G/094-P-11	January 14, 2000	June 1, 2017	Natural Gas	2.099999905	114.3000031
88634-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008634	Active	D-065-G/094-P-11	D-068-G/094-P-11	January 14, 2000	June 1, 2017	Natural Gas	2.099999905	60.29999924
88643-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008643	Active	D-057-G/094-P-11	D-058-G/094-P-11	January 18, 2000	June 1, 2017	Natural Gas	0.970000029	114.3000031
88643-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008643	Active	A-059-G/094-P-11	D-058-G/094-P-11	January 18, 2000	June 1, 2017	Natural Gas	0.959999979	168.3000031
88643-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008643	Active	D-057-G/094-P-11	D-058-G/094-P-11	January 18, 2000	June 1, 2017	Natural Gas	0.970000029	60.29999924
88643-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008643	Active	A-059-G/094-P-11	D-058-G/094-P-11	January 18, 2000	June 1, 2017	Natural Gas	0.959999979	60.29999924
88668-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008668	Active	C-089-G/094-P-11	D-088-G/094-P-11	January 21, 2000	June 1, 2017	Natural Gas	1.200000048	168.3000031
88668-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008668	Active	C-089-G/094-P-11	D-088-G/094-P-11	January 21, 2000	June 1, 2017	Natural Gas	1.200000048	60.29999924
88668-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008668	Active	D-078-G/094-P-11	D-088-G/094-P-11	January 21, 2000	June 1, 2017	Natural Gas	1.24000001	168.3000031
88668-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008668	Active	D-078-G/094-P-11	D-088-G/094-P-11	January 21, 2000	June 1, 2017	Natural Gas	1.24000001	60.29999924
88679-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008679	Active	B-018-G/094-P-11	A-028-G/094-P-11	January 27, 2000	June 1, 2017	Natural Gas	0.949999988	168.3000031
88679-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008679	Active	B-018-G/094-P-11	A-028-G/094-P-11	January 27, 2000	June 1, 2017	Natural Gas	0.949999988	60.29999924
88693-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008693	Active	B-063-F/094-P-11	A-059-G/094-P-11	February 1, 2000	June 1, 2017	Natural Gas	3.15899992	168.3000031
88693-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008693	Active	B-063-F/094-P-11	A-059-G/094-P-11	February 1, 2000	June 1, 2017	Natural Gas	3.15899992	60.29999924

88693-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008693	Active	C-071-F/094-P-11	B-061-F/094-P-11	February 1, 2000	June 1, 2017	Natural Gas	1.559999943	168.3000031
88693-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008693	Active	C-071-F/094-P-11	B-061-F/094-P-11	February 1, 2000	June 1, 2017	Natural Gas	1.559999943	60.29999924
88703-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008703	Active	A-085-G/094-P-11	B-075-G/094-P-11	February 3, 2000	June 1, 2017	Natural Gas	1.399000049	168.3000031
88703-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008703	Active	A-085-G/094-P-11	B-075-G/094-P-11	February 3, 2000	June 1, 2017	Acid Gas	1.399000049	60.29999924
88763-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008763	Active	A-044-G/094-P-11	B-035-G/094-P-11	February 23, 2000	June 1, 2017	Natural Gas	1.399999976	114.3000031
88763-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008763	Active	A-044-G/094-P-11	B-035-G/094-P-11	February 23, 2000	June 1, 2017	Natural Gas	1.399999976	60.29999924
88811-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008811	Active	A-036-J/094-P-11	A-098-G/094-P-11	March 7, 2000	June 1, 2017	Natural Gas	4.448999882	168.3000031
88811-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008811	Active	A-036-J/094-P-11	A-098-G/094-P-11	March 7, 2000	June 1, 2017	Natural Gas	4.348999977	60.29999924
88811-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008811	Active	A-018-J/094-P-11	A-018-J/094-P-11	March 7, 2000	June 1, 2017	Natural Gas	0.100000001	114.3000031
88818-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008818	Active	D-075-A/094-P-11	B-052-A/094-P-11	March 7, 2000	June 1, 2017	Salt Water	3.098999977	88.90000153
89206-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009206	Active	C-034-L/094-P-06	A-078-A/094-P-11	November 8, 2000	June 1, 2017	Natural Gas	22.60000038	323.8999939
89381-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009381	Active	C-005-G/094-P-11	C-015-G/094-P-11	December 15, 2000	June 1, 2017	Natural Gas	0.649999976	168.3000031
89424-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-004-K/094-P-11	C-089-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	4	168.3000031
89424-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-011-K/094-P-11	C-091-F/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	2.670000076	168.3000031
89424-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	D-010-J/094-P-11	D-010-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.050000001	114.3000031
89424-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-004-K/094-P-11	C-089-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	4	60.29999924
89424-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-011-K/094-P-11	C-091-F/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	2.670000076	60.29999924
89424-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-091-F/094-P-11	C-091-F/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.050000001	114.3000031
89426-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009426	Active	B-014-J/094-P-11	A-018-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	2.599999905	168.3000031
89426-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009426	Active	B-014-J/094-P-11	A-018-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	2.599999905	60.29999924
89427-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009427	Active	C-081-G/094-P-11	A-085-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	3.049999952	114.3000031
89427-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009427	Active	D-083-G/094-P-11	D-083-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.170000002	60.29999924
89427-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009427	Active	D-083-G/094-P-11	D-083-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.170000002	114.3000031
89427-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009427	Active	C-081-G/094-P-11	A-085-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	3.049999952	60.29999924
89430-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009430	Active	D-029-J/094-P-11	A-028-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.100000024	168.3000031
89430-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009430	Active	D-029-J/094-P-11	A-028-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.100000024	60.29999924
89431-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	B-066-H/094-P-11	D-070-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	3	168.3000031
89431-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	C-088-H/094-P-11	C-068-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.700000048	114.3000031
89431-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	A-068-H/094-P-11	B-068-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.200000003	114.3000031
89431-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	B-066-H/094-P-11	D-070-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	3	60.29999924
89431-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	C-088-H/094-P-11	C-068-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.700000048	60.29999924
89431-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	A-068-H/094-P-11	B-068-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.200000003	60.29999924
89432-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009432	Active	B-040-G/094-P-11	C-028-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.870000005	168.3000031
89453-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009453	Active	C-007-B/094-P-11	C-018-B/094-P-11	January 10, 2001	June 1, 2017	Natural Gas	1.100000024	168.3000031
89458-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009458	Deactivated	B-064-L/094-P-06	B-043-L/094-P-06	January 10, 2001	June 1, 2017	Natural Gas	2.400000095	168.3000031
89462-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009462	Active	C-063-K/094-P-06	B-084-K/094-P-06	January 11, 2001	June 1, 2017	Natural Gas	1.700000048	168.3000031
89463-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009463	Removed	B-039-K/094-P-06	A-052-L/094-P-06	January 11, 2001	June 1, 2017	Natural Gas	2.849999905	168.3000031
89463-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009463	Deactivated	C-030-K/094-P-06	B-040-K/094-P-06	January 11, 2001	June 1, 2017	Natural Gas	0.389999986	114.3000031
89501-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009501	Active	D-060-D/094-P-10	B-071-A/094-P-11	January 22, 2001	June 1, 2017	Natural Gas	1.950000048	114.3000031
89501-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009501	Active	B-071-A/094-P-11	D-060-D/094-P-10	January 22, 2001	June 1, 2017	Natural Gas	1.950000048	60.29999924
89528-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009528	Active	A-090-I/094-P-10	B-071-J/094-P-10	January 29, 2001	June 1, 2017	Natural Gas	1.230000019	88.90000153
89528-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009528	Active	A-012-B/094-P-15	D-010-A/094-P-15	January 29, 2001	June 1, 2017	Natural Gas	1.483999968	88.90000153
89599-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009599	Active	B-052-A/094-P-11	C-042-A/094-P-11	February 8, 2001	June 1, 2017	Salt Water	0.649999976	88.90000153
89639-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009639	Active	D-087-K/094-P-06	C-076-K/094-P-06	February 16, 2001	June 1, 2017	Natural Gas	0.889999986	168.3000031
89640-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009640	Deactivated	B-071-K/094-P-06	C-063-K/094-P-06	February 16, 2001	June 1, 2017	Natural Gas	1.700000048	168.3000031
89640-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009640	Active	D-041-K/094-P-06	C-063-K/094-P-06	February 16, 2001	June 1, 2017	Natural Gas	2.900000095	168.3000031
89649-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009649	Active	C-068-L/094-P-06	C-034-L/094-P-06	February 20, 2001	June 1, 2017	Natural Gas	4.699999809	168.3000031
90078-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010078	Deactivated	D-029-K/094-P-06	B-039-K/094-P-06	September 26, 2001	June 1, 2017	Natural Gas	0.74000001	168.3000031
90081-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010081	Active	A-060-K/094-P-06	C-051-L/094-P-06	September 28, 2001	June 1, 2017	Natural Gas	0.930000007	114.3000031
90084-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010084	New	D-036-L/094-P-06	D-036-L/094-P-06	September 28, 2001	June 1, 2017	Natural Gas	0.277999997	114.3000031
90085-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010085	Active	A-004-B/094-P-11	C-007-B/094-P-11	September 28, 2001	June 1, 2017	Natural Gas	2.839999914	168.3000031
90112-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010112	Active	D-005-K/094-P-11	C-004-K/094-P-11	October 15, 2001	June 1, 2017	Natural Gas	0.600000024	168.3000031
90124-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010124	Abandoned	C-089-G/094-P-06	C-098-G/094-P-06	October 15, 2001	June 1, 2017	Natural Gas	1.52699995	114.3000031
90124-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010124	Abandoned	C-098-G/094-P-06	A-009-J/094-P-06	October 15, 2001	June 1, 2017	Natural Gas	2.569999933	168.3000031
90124-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010124	Abandoned	D-099-G/094-P-06	C-098-G/094-P-06	October 15, 2001	June 1, 2017	Natural Gas	0.234999999	168.3000031
90124-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010124	Active	A-009-J/094-P-06	A-001-K/094-P-06	October 15, 2001	June 1, 2017	Natural Gas	1.720000029	168.3000031
90134-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010134	Active	D-037-D/094-P-11	D-037-D/094-P-11	October 17, 2001	June 1, 2017	Natural Gas	0.050000001	114.3000031
90134-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010134	Active	A-035-D/094-P-11	A-035-D/094-P-11	October 17, 2001	June 1, 2017	Natural Gas	0.015	114.3000031
90134-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010134	Active	B-062-L/094-P-06	B-062-L/094-P-06	October 17, 2001	June 1, 2017	Natural Gas	0.050000001	168.3000031

90134-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010134	Active	C-048-D/094-P-11	A-052-L/094-P-06	October 17, 2001	June 1, 2017	Natural Gas	11.66699982	219.1000061	
90135-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010135	Deactivated	C-088-L/094-P-06	D-069-L/094-P-06	October 18, 2001	June 1, 2017	Natural Gas	2.285000086	168.3000031	
90135-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010135	Active	D-061-I/094-P-05	C-068-L/094-P-06	October 18, 2001	June 1, 2017	Natural Gas	2.13499999	168.3000031	
90138-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010138	Active	C-024-L/094-P-06	C-051-L/094-P-06	October 23, 2001	June 1, 2017	Salt Water	3.815000057	114.3000031	
90151-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010151	Active	A-001-K/094-P-06	A-052-L/094-P-06	October 25, 2001	June 1, 2017	Natural Gas	9.43999958	219.1000061	
90151-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010151	Active	A-012-K/094-P-06	A-012-K/094-P-06	October 25, 2001	June 1, 2017	Natural Gas	0.050000001	114.3000031	
90298-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010298	Active	A-038-J/094-P-11	A-028-J/094-P-11	December 10, 2001	June 1, 2017	Natural Gas	0.888000011	168.3000031	
90429-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010429	Active	C-025-C/094-P-11	B-085-K/094-P-06	January 22, 2002	June 1, 2017	Natural Gas	4.690000057	168.3000031	
90439-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010439	Active	C-068-L/094-P-06	D-036-L/094-P-06	January 25, 2002	June 1, 2017	Natural Gas	3.599999905	273.1000061	
90439-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010439	Active	D-036-L/094-P-06	C-034-L/094-P-06	January 25, 2002	June 1, 2017	Natural Gas	1.090000033	323.8999939	
90854-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010854	Deactivated	C-034-L/094-P-06	C-051-L/094-P-06	September 20, 2002	June 1, 2017	Sour Natural Gas	2.921999931	406.2999878	
90854-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010854	Active	C-051-L/094-P-06	D-075-A/094-P-11	September 20, 2002	June 1, 2017	Sour Natural Gas	22.06299973	406.2999878	
90934-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010934	Active	B-037-K/094-P-06	B-037-K/094-P-06	October 22, 2002	June 1, 2017	Natural Gas	0.300000012	114.3000031	
90936-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010936	Active	A-038-C/094-P-11	A-026-C/094-P-11	October 23, 2002	June 1, 2017	Sour Natural Gas	2.319999933	168.3000031	
90942-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010942	Active	A-028-L/094-P-06	D-036-L/094-P-06	October 23, 2002	June 1, 2017	Natural Gas	2.019999981	114.3000031	
90944-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010944	Deactivated	D-092-J/094-P-06	A-004-B/094-P-11	October 23, 2002	June 1, 2017	Natural Gas	1.360000014	168.3000031	
90954-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010954	Active	B-003-K/094-P-11	B-003-K/094-P-11	October 25, 2002	June 1, 2017	Natural Gas	0.150000006	114.3000031	
90955-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010955	Active	D-015-C/094-P-11	C-025-C/094-P-11	October 25, 2002	June 1, 2017	Natural Gas	1.25	114.3000031	
90958-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010958	Deactivated	D-052-A/094-P-12	C-048-A/094-P-11	October 28, 2002	June 1, 2017	Natural Gas	3.194999933	168.3000031	
90961-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010961	Deactivated	D-086-I/094-P-05	D-065-I/094-P-05	October 29, 2002	June 1, 2017	Natural Gas	2.38499999	168.3000031	
90962-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010962	Active	A-006-J/094-P-06	A-009-J/094-P-06	October 29, 2002	June 1, 2017	Natural Gas	2.109999895	168.3000031	
90969-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010969	Active	B-098-K/094-P-06	D-087-K/094-P-06	October 30, 2002	June 1, 2017	Natural Gas	1.25999999	114.3000031	
90969-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010969	Active	C-007-C/094-P-11	B-097-K/094-P-06	October 30, 2002	June 1, 2017	Natural Gas	1.379999995	114.3000031	
90974-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010974	Active	D-003-J/094-P-06	D-006-J/094-P-06	October 31, 2002	June 1, 2017	Natural Gas	2.230000019	168.3000031	
90978-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010978	Active	C-094-D/094-P-11	C-048-D/094-P-11	November 1, 2002	June 1, 2017	Natural Gas	6.889999866	219.1000061	
90989-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010989	Active	A-005-C/094-P-14	A-061-K/094-P-11	November 4, 2002	June 1, 2017	Natural Gas	5.989999771	168.3000031	
90993-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010993	Active	B-085-K/094-P-11	A-085-K/094-P-11	November 4, 2002	June 1, 2017	Sour Natural Gas	0.129999995	168.3000031	
91003-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011003	Active	D-055-F/094-P-06	D-051-F/094-P-06	November 6, 2002	June 1, 2017	Natural Gas	2.710000038	168.3000031	
91005-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011005	Active	D-051-F/094-P-06	A-001-K/094-P-06	November 6, 2002	June 1, 2017	Natural Gas	5.039999962	219.1000061	
91024-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011024	Active	A-097-H/094-P-06	C-086-H/094-P-06	November 8, 2002	June 1, 2017	Sour Natural Gas	0.620000005	114.3000031	
91030-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011030	Deactivated	C-034-I/094-P-05	D-063-I/094-P-05	November 12, 2002	June 1, 2017	Natural Gas	3	168.3000031	
91031-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011031	Active	D-042-H/094-P-11	D-064-H/094-P-11	November 12, 2002	June 1, 2017	Natural Gas	2.730000019	114.3000031	
91042-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011042	Active	D-064-H/094-P-11	B-066-H/094-P-11	November 12, 2002	June 1, 2017	Natural Gas	2.75999999	168.3000031	
91043-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011043	Active	B-042-J/094-P-11	D-033-J/094-P-11	November 12, 2002	June 1, 2017	Natural Gas	0.620000005	168.3000031	
91055-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011055	Active	C-071-H/094-P-11	A-074-H/094-P-11	November 15, 2002	June 1, 2017	Natural Gas	2.089999914	114.3000031	
91057-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011057	Active	A-038-J/094-P-11	A-078-G/094-P-11	November 15, 2002	June 1, 2017	Natural Gas	5.619999886	219.1000061	
91062-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011062	Active	C-010-K/094-P-11	B-019-K/094-P-11	November 18, 2002	June 1, 2017	Natural Gas	0.720000029	114.3000031	
91063-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011063	Active	A-061-K/094-P-11	D-048-J/094-P-11	November 18, 2002	June 1, 2017	Natural Gas	3.309999943	168.3000031	
91064-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011064	Active	B-056-J/094-P-11	A-038-J/094-P-11	November 18, 2002	June 1, 2017	Natural Gas	2.609999895	219.1000061	
91071-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011071	Deactivated	D-065-I/094-P-05	D-061-I/094-P-05	November 19, 2002	June 1, 2017	Natural Gas	2.819999933	168.3000031	
91094-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011094	Active	A-020-K/094-P-11	C-007-K/094-P-11	November 26, 2002	June 1, 2017	Natural Gas	2.025000095	168.3000031	
91095-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011095	Active	C-007-K/094-P-11	D-005-K/094-P-11	November 26, 2002	June 1, 2017	Natural Gas	1.5	168.3000031	
91096-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011096	Active	C-089-G/094-P-10	A-097-G/094-P-10	November 26, 2002	June 1, 2017	Sour Natural Gas	1.937999964	114.3000031	
91102-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011102	Active	B-083-H/094-P-06	D-003-J/094-P-06	November 28, 2002	June 1, 2017	Sour Natural Gas	8.56499958	168.3000031	
91279-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011279	Active	B-065-B/094-P-11	A-071-B/094-P-11	January 8, 2003	June 1, 2017	Natural Gas	4.400000095	168.3000031	
91398-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011398	Deactivated	D-061-I/094-P-05	C-068-L/094-P-06	January 21, 2003	June 1, 2017	Natural Gas	1.960000038	273.1000061	
91533-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011533	Active	C-022-J/094-P-11	D-038-J/094-P-11	February 18, 2003	June 1, 2017	Natural Gas	4.434999943	168.3000031	
92500-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012500	Active	D-095-G/094-P-06	A-006-J/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	1.014999986	114.3000031	
92501-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012501	New	C-028-I/094-P-06	C-009-I/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	2.098999977	168.3000031	
92503-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012503	Active	A-016-E/094-P-10	D-075-A/094-P-11	December 11, 2003	June 1, 2017	Sour Natural Gas	7.400000095	273.1000061	
92506-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012506	Active	B-072-L/094-P-06	C-062-L/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	0.209999993	114.3000031	
92507-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012507	Active	A-057-L/094-P-06	A-057-L/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	0.109999999	114.3000031	
92510-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012510	Active	C-100-H/094-P-06	D-099-H/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	1.090000033	168.3000031	
92555-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012555	Active	D-031-D/094-P-11	A-038-C/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	2.099999905	168.3000031	
92559-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012559	Active	A-072-K/094-P-11	A-061-K/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	1.672000051	168.3000031	
92560-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012560	Active	C-074-K/094-P-11	A-072-K/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	1.764000058	168.3000031	
92561-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012561	Active	A-097-J/094-P-11	C-077-J/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	1.179999948	219.1000061	
92565-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012565	Active	C-077-J/094-P-11	B-056-J/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	2.710999966	219.1000061	
92567-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012567	Active	C-054-J/094-P-11	B-056-J/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	1.25999999	168.3000031	

92569-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012569	Active	A-093-A/094-P-11	A-093-A/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	0.200000003	114.3000031	
92572-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012572	Active	B-034-J/094-P-10	B-036-J/094-P-10	December 15, 2003	June 1, 2017	Natural Gas	1.639999986	168.3000031	
92572-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012572	Active	B-038-J/094-P-10	B-036-J/094-P-10	December 15, 2003	June 1, 2017	Natural Gas	1.639999986	168.3000031	
92573-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012573	Active	D-029-J/094-P-10	B-038-J/094-P-10	December 15, 2003	June 1, 2017	Natural Gas	0.660000026	273.1000061	
92574-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012574	Active	A-031-K/094-P-10	B-030-J/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	1.350000024	168.3000031	
92575-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012575	Active	B-021-K/094-P-10	B-029-J/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	1.159999967	168.3000031	
92576-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012576	Active	D-029-J/094-P-10	B-029-J/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	0.731999993	273.1000061	
92576-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012576	Deactivated	B-029-J/094-P-10	A-047-F/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	9.631999969	273.1000061	
92576-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012576	Active	A-047-F/094-P-10	A-016-E/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	7.035999775	273.1000061	
92671-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012671	Active	C-033-F/094-P-10	A-034-F/094-P-10	January 7, 2004	June 1, 2017	Sour Natural Gas	0.785000026	168.3000031	
92672-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012672	Active	C-023-F/094-P-10	B-047-F/094-P-10	January 7, 2004	June 1, 2017	Sour Natural Gas	3.565000057	168.3000031	
92786-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012786	Active	D-094-G/094-P-10	D-096-G/094-P-10	January 20, 2004	June 1, 2017	Natural Gas	1.370000005	88.90000153	
93096-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013096	Active	B-077-B/094-P-14	A-097-J/094-P-11	March 3, 2004	June 1, 2017	Sour Natural Gas	8.149999619	219.1000061	
93743-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013743	Active	B-036-J/094-P-10	B-027-J/094-P-10	November 22, 2004	June 1, 2017	Natural Gas	1.523000002	114.3000031	
93744-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013744	Active	A-047-G/094-P-10	A-045-G/094-P-10	November 22, 2004	June 1, 2017	Natural Gas	1.649999976	114.3000031	
93744-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013744	Active	A-056-G/094-P-10	B-046-G/094-P-10	November 22, 2004	June 1, 2017	Natural Gas	0.959999979	114.3000031	
93744-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013744	Active	A-045-G/094-P-10	C-033-G/094-P-10	November 22, 2004	June 1, 2017	Natural Gas	1.223999977	114.3000031	
93788-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013788	Deactivated	B-071-G/094-P-10	A-065-H/094-P-10	November 26, 2004	June 1, 2017	Natural Gas	4.739999771	168.3000031	
93803-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013803	Active	C-075-G/094-P-06	D-095-G/094-P-06	November 30, 2004	June 1, 2017	Sour Natural Gas	1.947999954	114.3000031	
93804-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013804	Active	B-044-H/094-P-11	D-042-H/094-P-11	November 30, 2004	June 1, 2017	Natural Gas	1.819000006	168.3000031	
93805-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013805	Active	A-067-I/094-P-11	A-079-I/094-P-11	November 30, 2004	June 1, 2017	Natural Gas	2.269999981	168.3000031	
93830-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013830	Active	A-087-E/094-P-06	B-085-E/094-P-06	December 2, 2004	June 1, 2017	Sour Natural Gas	1.125	273.1000061	
93833-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013833	Active	C-083-E/094-P-06	A-085-E/094-P-06	December 3, 2004	June 1, 2017	Sour Natural Gas	1.100000024	273.1000061	
93864-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013864	Active	D-016-I/094-P-06	C-009-I/094-P-06	December 7, 2004	June 1, 2017	Sour Natural Gas	3.119999886	168.3000031	
93865-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013865	Active	D-029-G/094-P-14	A-098-B/094-P-14	December 7, 2004	June 1, 2017	Sour Natural Gas	3.471999884	219.1000061	
93867-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013867	Active	D-081-C/094-P-14	A-098-B/094-P-14	December 7, 2004	June 1, 2017	Sour Natural Gas	2.099999905	168.3000031	
93868-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013868	Active	A-098-B/094-P-14	B-077-B/094-P-14	December 7, 2004	June 1, 2017	Sour Natural Gas	1.820000052	219.1000061	
93870-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013870	Active	C-063-F/094-P-06	D-053-F/094-P-06	December 7, 2004	June 1, 2017	Natural Gas	1.08099997	168.3000031	
93871-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013871	Active	C-083-J/094-P-11	B-093-J/094-P-11	December 7, 2004	June 1, 2017	Natural Gas	0.624000013	168.3000031	
93874-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013874	Active	C-098-K/094-P-11	C-097-K/094-P-11	December 7, 2004	June 1, 2017	Sour Natural Gas	0.760999978	168.3000031	
93900-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013900	Active	B-085-E/094-P-06	C-034-L/094-P-06	December 10, 2004	June 1, 2017	Sour Natural Gas	5.324999809	273.1000061	
93908-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013908	Active	C-035-J/094-P-11	C-035-J/094-P-11	December 11, 2004	June 1, 2017	Sour Natural Gas	0.059	114.3000031	
93923-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013923	Abandoned	B-025-F/094-P-14	C-029-G/094-P-14	December 13, 2004	June 1, 2017	Sour Natural Gas	4.583000183	168.3000031	
93987-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013987	Active	B-020-A/094-P-14	A-097-J/094-P-11	December 17, 2004	June 1, 2017	Natural Gas	6.263000011	168.3000031	
93988-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013988	Active	C-097-K/094-P-11	A-005-C/094-P-14	December 17, 2004	June 1, 2017	Sour Natural Gas	1.623999953	168.3000031	
94069-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014069	Active	A-079-I/094-P-11	B-042-J/094-P-11	December 30, 2004	June 1, 2017	Natural Gas	3.38499999	168.3000031	
94079-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014079	Active	C-003-H/094-P-11	A-093-A/094-P-11	January 5, 2005	June 1, 2017	Natural Gas	1.485000014	114.3000031	
94564-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014564	Active	B-041-L/094-P-06	C-051-L/094-P-06	February 14, 2005	June 1, 2017	Sour Natural Gas	1.470999956	114.3000031	
94565-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014565	Active	C-081-E/094-P-06	C-083-E/094-P-06	February 14, 2005	June 1, 2017	Sour Natural Gas	1.491999984	273.1000061	
94618-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014618	Active	B-071-G/094-P-10	A-062-G/094-P-10	February 24, 2005	June 1, 2017	Natural Gas	1.105000019	168.3000031	
95796-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015796	Active	B-016-J/094-P-10	A-017-J/094-P-10	September 30, 2005	June 1, 2017	Natural Gas	0.735000014	168.3000031	
95796-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015796	Active	D-097-G/094-P-10	D-096-G/094-P-10	September 30, 2005	June 1, 2017	Natural Gas	0.560000002	168.3000031	
95832-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015832	Active	D-096-G/094-P-10	A-071-G/094-P-10	October 6, 2005	June 1, 2017	Natural Gas	4.650000095	168.3000031	
96016-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016016	Active	A-071-J/094-P-11	A-079-I/094-P-11	October 24, 2005	June 1, 2017	Natural Gas	1.49000001	168.3000031	
96020-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016020	Active	A-014-B/094-P-14	D-007-B/094-P-14	October 24, 2005	June 1, 2017	Natural Gas	2.573999882	168.3000031	
96022-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016022	Active	A-039-G/094-P-14	C-029-G/094-P-14	October 24, 2005	June 1, 2017	Natural Gas	0.621999979	219.1000061	
96027-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016027	Active	A-100-I/094-P-11	C-100-I/094-P-11	October 24, 2005	June 1, 2017	Natural Gas	0.566999972	168.3000031	
96028-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016028	Active	A-092-J/094-P-11	A-092-J/094-P-11	October 24, 2005	June 1, 2017	Natural Gas	0.079999998	114.3000031	
96037-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016037	Active	B-058-I/094-P-11	A-051-J/094-P-11	October 25, 2005	June 1, 2017	Natural Gas	1.843999982	168.3000031	
96040-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016040	Active	B-071-G/094-P-06	C-078-H/094-P-06	October 25, 2005	June 1, 2017	Natural Gas	2.299999952	168.3000031	
96101-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016101	New	C-036-H/094-P-06	C-088-H/094-P-06	October 31, 2005	November 9, 2017	Natural Gas	5.013999939	168.3000031	
96110-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016110	Active	C-009-I/094-P-06	A-078-A/094-P-11	October 31, 2005	June 1, 2017	Natural Gas	17.28899956	323.8999939	
97176-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000017176	Active	D-051-K/094-P-06	D-052-K/094-P-06	February 15, 2006	June 1, 2017	Natural Gas	0.75	168.3000031	
99346-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000019346	Active	C-009-I/094-P-06	C-028-I/094-P-06	January 17, 2007	June 1, 2017	Prod Water	1.753999949	114.3000031	
10018-1	RANCH	-	-			D-075-A/094-P-11?							NO INFO IN ACCUMAP
87447-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007447	Active	D-075-A/094-P-11	B-033-A/094-P-10	December 4, 1997	June 1, 2017	Natural Gas	31.37899971	273.1000061	

90018-1	**RANCH**	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010018	Active	D-075-A/094-P-11	B-033-A/094-P-10	September 10, 2001	June 1, 2017	Natural Gas	32	273.1000061	

THE FOLLOWING COMPRISES SCHEDULE "B-2" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Tangibles, Pipelines and Facilities for the Fort St. John Area and Fort St. John Wells

SCHEDULE "B" PART 1 - FSJ 61
RANCH WELLS

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
8	100/16-31-082-17W6/02	Active	009710	PREDATOR OIL BC HZ FT ST JOHN SE 15-32-082-17	PREDATOR OIL BC LTD.	10015320821 7W600	Gas	Producing	11/6/2017	BLDN	FORT ST JOHN FIELD (BC)		100.0000000%
9	100/13-32-082-17W6/00	Active	009710	PREDATOR OIL BC HZ FT ST JOHN SE 15-32-082-17	PREDATOR OIL BC LTD.	10015320821 7W600	N/A	Drilled & Cased	N/A		FORT ST JOHN FIELD (BC)		100.0000000%
68	100/08-04-083-17W6/00	Active	009499	PREDATOR OIL BC HZ FT ST JOHN SE 14-04-083-17	PREDATOR OIL BC LTD.	10014040831 7W600	Gas	Producing	1/7/2018	BLDN	FORT ST JOHN FIELD (BC)		100.0000000%
79	102/04-09-083-17W6/00	Active	009560	PREDATOR OIL BC FT ST JOHN SE A04-09-083-17	PREDATOR OIL BC LTD.	10204090831 7W600	Gas	Producing	11/6/2017	HLFY	FORT ST JOHN FIELD (BC)		100.0000000%
80	102/04-10-083-17W6/00	Active	000184	PREDATOR OIL BC FT ST JOHN SE A04-10-083-17	PREDATOR OIL BC LTD.	10204100831 7W600	Gas	Producing	1/3/2018	BLDN	FORT ST JOHN FIELD (BC)		100.0000000%
120	100/13-14-083-18W6/00	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	10013140831 8W600	Gas	Abandoned	10/26/1994	BLDN	FORT ST JOHN FIELD (BC)		100.0000000%
121	100/13-14-083-18W6/02	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	10013140831 8W602	N/A	Abandoned	N/A		FORT ST JOHN FIELD (BC)		100.0000000%
122	100/13-14-083-18W6/03	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	10013140831 8W603	Gas	Producing	7/1/2018	BLLY	FORT ST JOHN FIELD (BC)		100.0000000%
123	100/13-14-083-18W6/04	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	10013140831 8W604	Gas	Producing	7/1/2018	BDLK,COPU	FORT ST JOHN FIELD (BC)		100.0000000%
143	100/10-20-083-18W6/00	Active	014371	PREDATOR OIL BC FT ST JOHN 10-20-083-18	PREDATOR OIL BC LTD.	10010200831 8W600	Gas	Shut-in	6/13/2018	BLDN	FORT ST JOHN FIELD (BC)		100.0000000%
145	102/14-21-083-18W6/00	Active	000178	PREDATOR OIL BC FT ST JOHN A14-21-083-18	PREDATOR OIL BC LTD.	10214210831 8W600	Gas	Producing	5/29/2018	HLFY	FORT ST JOHN FIELD (BC)		100.0000000%
146	102/14-21-083-18W6/02	Active	000178	PREDATOR OIL BC FT ST JOHN A14-21-083-18	PREDATOR OIL BC LTD.	10214210831 8W602	Gas	Suspended	10/30/2002	BLLY	FORT ST JOHN FIELD (BC)		100.0000000%
151	100/14-22-083-18W6/00	Active	000076	PREDATOR OIL BC FT ST JOHN 14-22-083-18	PREDATOR OIL BC LTD.	10014220831 8W600	Gas	Producing	3/23/2018	BLDN	FORT ST JOHN FIELD (BC)		100.0000000%
158	100/13-23-083-18W6/00	Active	000082	PREDATOR OIL BC FT ST JOHN 13-23-083-18	PREDATOR OIL BC LTD.	10013230831 8W600	Gas	Producing	6/13/2018	BLDN	FORT ST JOHN FIELD (BC)		100.0000000%
169	103/03-29-083-18W6/00	Active	000179	PREDATOR OIL BC FT ST JOHN B03-29-083-18	PREDATOR OIL BC LTD.	10303290831 8W600	Gas	Abandoned	5/14/1996	HLFY	FORT ST JOHN FIELD (BC)		100.0000000%
170	103/03-29-083-18W6/02	Active	000179	PREDATOR OIL BC FT ST JOHN B03-29-083-18	PREDATOR OIL BC LTD.	10303290831 8W602	Gas	Producing	5/30/2018	PNGC	FORT ST JOHN FIELD (BC)		100.0000000%
171	104/03-29-083-18W6/00	Active	000186	PREDATOR OIL BC FT ST JOHN C03-29-083-18	PREDATOR OIL BC LTD.	10403290831 8W600	N/A	Drilled & Cased	N/A		FORT ST JOHN FIELD (BC)		100.0000000%
172	104/03-29-083-18W6/02	Active	000186	PREDATOR OIL BC FT ST JOHN C03-29-083-18	PREDATOR OIL BC LTD.	10403290831 8W602	Gas	Producing	5/30/2018	BLDN	FORT ST JOHN FIELD (BC)		100.0000000%
379	100/11-31-086-18W6/00	Active	011134	PREDATOR OIL BC MONTNEY 11-31-086-18	PREDATOR OIL BC LTD.	10011310861 8W600	N/A	Suspended	N/A		STODDART FIELD (BC)		100.0000000%
380	100/11-31-086-18W6/02	Active	011134	PREDATOR OIL BC MONTNEY 11-31-086-18	PREDATOR OIL BC LTD.	10011310861 8W602	Gas	Producing	6/2/2018	BLDN	STODDART FIELD (BC)		100.0000000%
406	100/14-25-086-19W6/00	Active	019756	PREDATOR OIL BC MONTNEY 14-25-086-19	PREDATOR OIL BC LTD.	10014250861 9W600	Gas	Flowing	4/10/2018	BLDN	STODDART FIELD (BC)		100.0000000%
407	100/16-26-086-19W6/00	Active	014046	PREDATOR OIL BC MONTNEY 16-26-086-19	PREDATOR OIL BC LTD.	10016260861 9W600	Gas	Producing	6/5/2018	BLDN	STODDART FIELD (BC)		100.0000000%
547	100/04-31-088-18W6/00	Active	021930	PREDATOR OIL BC ET AL RIGEL 04-31-088-18	PREDATOR OIL BC LTD.	10004310881 8W600	Gas	Producing	11/8/2018	BLSK	STODDART FIELD (BC)		89.0000000%
551	100/14-14-088-19W6/00	Active	010275	PREDATOR OIL BC BUICK 14-14-088-19	PREDATOR OIL BC LTD.	10014140881 9W600	Gas	Shut-in	N/A		STODDART FIELD (BC)		100.0000000%
552	100/14-14-088-19W6/02	Active	010275	PREDATOR OIL BC BUICK 14-14-088-19	PREDATOR OIL BC LTD.	10014140881 9W602	Gas	Producing	9/5/2018	BLSK	STODDART FIELD (BC)		100.0000000%
567	100/13-19-088-19W6/00	Active	021883	PREDATOR OIL BC BUICK 13-19-088-19	PREDATOR OIL BC LTD.	10013190881 9W600	N/A	Drilled & Cased	N/A		STODDART FIELD (BC)		100.0000000%
568	100/13-19-088-19W6/02	Active	021883	PREDATOR OIL BC BUICK 13-19-088-19	PREDATOR OIL BC LTD.	10013190881 9W602	Gas	Producing	11/8/2018	SPRV	STODDART FIELD (BC)		100.0000000%
569	102/10-22-088-19W6/00	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	10210220881 9W600	N/A	Suspended	N/A		STODDART FIELD (BC)		100.0000000%
570	102/10-22-088-19W6/02	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	10210220881 9W602	N/A	Suspended	N/A		STODDART FIELD (BC)		100.0000000%
571	102/10-22-088-19W6/03	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	10210220881 9W603	Gas	Producing	11/8/2018	CDMN	STODDART FIELD (BC)		100.0000000%
572	102/10-22-088-19W6/04	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	10210220881 9W604	Gas	Producing	11/8/2018	BLSK	STODDART FIELD (BC)		100.0000000%
573	100/11-23-088-19W6/00	Active	007435	PREDATOR OIL BC BUICK 11-23-088-19	PREDATOR OIL BC LTD.	10011230881 9W600	Gas	Producing	11/8/2018	CDMN	STODDART FIELD (BC)		100.0000000%
574	100/11-23-088-19W6/02	Active	007435	PREDATOR OIL BC BUICK 11-23-088-19	PREDATOR OIL BC LTD.	10011230881 9W602	Gas	Producing	11/8/2018	BLSK	STODDART FIELD (BC)		100.0000000%
575	100/10-24-088-19W6/00	Active	003160	PREDATOR OIL BC RIGEL 10-24-088-19	PREDATOR OIL BC LTD.	10010240881 9W600	N/A	Abandoned	N/A		STODDART FIELD (BC)		100.0000000%
576	100/10-24-088-19W6/02	Active	003160	PREDATOR OIL BC RIGEL 10-24-088-19	PREDATOR OIL BC LTD.	10010240881 9W602	Gas	Abandoned	4/30/1980	CDMN	STODDART FIELD (BC)		100.0000000%
577	100/10-24-088-19W6/03	Active	003160	PREDATOR OIL BC RIGEL 10-24-088-19	PREDATOR OIL BC LTD.	10010240881 9W603	Gas	Producing	5/3/2018	BLSK	STODDART FIELD (BC)		100.0000000%
578	100/07-25-088-19W6/00	Active	007724	PREDATOR OIL BC ET AL BUICK 07-25-088-19	PREDATOR OIL BC LTD.	10007250881 9W600	Gas	Producing	11/8/2018	BLSK	STODDART FIELD (BC)		77.0088480%
579	100/11-26-088-19W6/00	Active	007379	PREDATOR OIL BC BUICK 11-26-088-19	PREDATOR OIL BC LTD.	10011260881 9W600	N/A	Drilled & Cased	N/A		STODDART FIELD (BC)		100.0000000%
580	100/11-26-088-19W6/02	Active	007379	PREDATOR OIL BC BUICK 11-26-088-19	PREDATOR OIL BC LTD.	10011260881 9W602	Gas	Producing	4/13/2018	BLSK	STODDART FIELD (BC)		100.0000000%
584	100/04-28-088-19W6/00	Active	008166	PREDATOR OIL BC BUICK 04-28-088-19	PREDATOR OIL BC LTD.	10004280881 9W600	N/A	Suspended	N/A		STODDART FIELD (BC)		100.0000000%
585	100/04-28-088-19W6/02	Active	008166	PREDATOR OIL BC BUICK 04-28-088-19	PREDATOR OIL BC LTD.	10004280881 9W602	Gas	Producing	11/11/2017	COPU	STODDART FIELD (BC)		100.0000000%
587	100/05-30-088-19W6/00	Active	020489	PREDATOR OIL BC BUICK 05-30-088-19	PREDATOR OIL BC LTD.	10005300881 9W600	Gas	Producing	11/8/2018	SPRV	STODDART FIELD (BC)		100.0000000%
608	102/07-24-088-20W6/00	Active	007534	PREDATOR OIL BC ET AL BUICK A07-24-088-20	PREDATOR OIL BC LTD.	10207240882 0W600	Gas	Producing	12/2/2017	DNLV	STODDART FIELD (BC)		75.0000000%
609	102/07-24-088-20W6/02	Active	007534	PREDATOR OIL BC ET AL BUICK A07-24-088-20	PREDATOR OIL BC LTD.	10207240882 0W602	Gas	Producing	12/2/2017	BLSK	STODDART FIELD (BC)		75.0000000%
771	202/C-024-A/094-A-13/00	Active	010594	PREDATOR OIL BC FIREWEED C-A024-A/094-A-13	PREDATOR OIL BC LTD.	202C024A094A1300	N/A	Abandoned	N/A		FIREWEED FIELD (BC)		100.0000000%
772	202/C-024-A/094-A-13/02	Active	010594	PREDATOR OIL BC FIREWEED C-A024-A/094-A-13	PREDATOR OIL BC LTD.	202C024A094A1302	Gas	Producing	6/17/2018	CDMN	FIREWEED FIELD (BC)		100.0000000%
773	200/A-025-A/094-A-13/00	Active	008567	PREDATOR OIL BC HZ FIREWEED C-024-A/094-A-13	PREDATOR OIL BC LTD.	200C024A094A1300	N/A	Abandoned	N/A		FIREWEED FIELD (BC)		100.0000000%
774	200/A-025-A/094-A-13/02	Active	008567	PREDATOR OIL BC HZ FIREWEED C-024-A/094-A-13	PREDATOR OIL BC LTD.	200C024A094A1300	Gas	Producing	6/16/2018	BLSK	FIREWEED FIELD (BC)		100.0000000%
775	200/A-033-A/094-A-13/00	Active	009263	PREDATOR OIL BC ET AL FIREWEED A-033-A/094-A-13	PREDATOR OIL BC LTD.	200A033A094A1300	Gas	Producing	6/17/2018	BLSK	FIREWEED FIELD (BC)		90.9395000%
779	200/B-042-A/094-A-13/00	Active	003203	PREDATOR OIL BC ET AL FIREWEED B-042-A/094-A-13	PREDATOR OIL BC LTD.	200B042A094A1300	Gas	Shut-in	N/A		FIREWEED FIELD (BC)		79.2039600%
780	200/B-042-A/094-A-13/02	Active	003203	PREDATOR OIL BC ET AL FIREWEED B-042-A/094-A-13	PREDATOR OIL BC LTD.	200B042A094A1302	N/A	Suspended	N/A		FIREWEED FIELD (BC)		79.2039600%
781	200/B-042-A/094-A-13/03	Active	003203	PREDATOR OIL BC ET AL FIREWEED B-042-A/094-A-13	PREDATOR OIL BC LTD.	200B042A094A1303	Gas	Producing	6/15/2018	CDMN	FIREWEED FIELD (BC)		79.2039600%
790	202/A-057-A/094-A-13/00	Active	016092	PREDATOR OIL BC FIREWEED A-A057-A/094-A-13	PREDATOR OIL BC LTD.	202A057A094A1300	Gas	Producing	5/25/2018	BLDN	FIREWEED FIELD (BC)		100.0000000%
797	200/B-077-A/094-A-13/00	Active	010274	PREDATOR OIL BC HZ FIREWEED D-067-A/094-A-13	PREDATOR OIL BC LTD.	200D067A094A1300	Gas	Producing	5/25/2018	BLDN	FIREWEED FIELD (BC)		100.0000000%
798	200/B-077-A/094-A-13/02	Active	010274	PREDATOR OIL BC HZ FIREWEED D-067-A/094-A-13	PREDATOR OIL BC LTD.	200D067A094A1300	Gas	Producing	6/18/2018	CDMN	FIREWEED FIELD (BC)		100.0000000%
845	200/A-007-H/094-A-13/00	Active	003152	PREDATOR OIL BC ET AL FIREWEED A-007-H/094-A-13	PREDATOR OIL BC LTD.	200A007H094A1300	Gas	Producing	6/17/2018	CDMN	FIREWEED FIELD (BC)		76.3060000%
924	200/D-017-C/094-A-14/00	Active	000384	PREDATOR OIL BC ET AL W BUICK D-017-C/094-A-14	PREDATOR OIL BC LTD.	200D017C094A1400	Gas	Producing	1/20/2018	CDMN	BUICK FIELD (BC)		56.2500000%
933	200/C-078-C/094-A-14/00	Active	018788	PREDATOR OIL BC ET AL W BUICK B-088-C/094-A-14	PREDATOR OIL BC LTD.	200B088C094A1400	Gas	Suspended	12/31/2005	BLDN	BUICK FIELD (BC)		56.2500000%
934	200/C-078-C/094-A-14/02	Active	018788	PREDATOR OIL BC ET AL W BUICK B-088-C/094-A-14	PREDATOR OIL BC LTD.	200B088C094A1400	Gas	Flowing	1/22/2018	CDMN	BUICK FIELD (BC)		56.2500000%
940	200/D-089-C/094-A-14/00	Active	000268	PREDATOR OIL BC ET AL W BUICK D-089-C/094-A-14	PREDATOR OIL BC LTD.	200D089C094A1400	Gas	Producing	6/5/2018	DNLV	BUICK FIELD (BC)		56.2500000%
961	200/B-091-D/094-A-14/00	Active	000255	PREDATOR OIL BC ET AL W BUICK B-091-D/094-A-14	PREDATOR OIL BC LTD.	200B091D094A1400	Gas	Producing	5/1/2018	DNLV	BUICK FIELD (BC)		56.2500000%
963	200/C-002-E/094-A-14/00	Active	000239	PREDATOR OIL BC ET AL W BUICK C-002-E/094-A-14	PREDATOR OIL BC LTD.	200C002E094A1400	Gas	Producing	5/2/2018	CDMN	BUICK FIELD (BC)		56.2500000%
964	200/D-004-E/094-A-14/00	Active	005754	PREDATOR OIL BC ET AL W BUICK D-004-E/094-A-14	PREDATOR OIL BC LTD.	200D004E094A1400	Gas	Producing	6/10/2018	DNLV	BUICK FIELD (BC)		56.2500000%
965	200/A-013-E/094-A-14/00	Active	008889	PREDATOR OIL BC ET AL HZ W BUICK B-A023-E/094-A-14	PREDATOR OIL BC LTD.	200B023E094A1400	Gas	Producing	6/9/2018	BLDN	BUICK FIELD (BC)		56.2500000%
986	200/B-002-F/094-A-14/00	Active	002026	PREDATOR OIL BC ET AL N BUICK B-002-F/094-A-14	PREDATOR OIL BC LTD.	200B002F094A1400	Gas	Producing	6/7/2018	DNLV	BUICK FIELD (BC)		65.6250000%
989	200/C-022-F/094-A-14/00	Active	001753	PREDATOR OIL BC ET AL N BUICK C-022-F/094-A-14	PREDATOR OIL BC LTD.	200C022F094A1400	Gas	Producing	6/7/2018	DNLV	BUICK FIELD (BC)		71.3631470%
990	200/C-022-F/094-A-14/02	Active	001753	PREDATOR OIL BC ET AL N BUICK C-022-F/094-A-14	PREDATOR OIL BC LTD.	200C022F094A1402	Gas	Suspended	3/23/1989	BLSK	BUICK FIELD (BC)		71.3631470%
1154	202/D-061-D/094-H-02/00	Active	012849	PREDATOR OIL BC FIREBIRD D-A061-D/094-H-02	PREDATOR OIL BC LTD.	202D061D094H0200	Gas	Producing	6/28/2018	BLSK	FIREBIRD FIELD (BC)		100.0000000%
1155	200/A-063-D/094-H-02/00	Active	012850	PREDATOR OIL BC FIREBIRD A-063-D/094-H-02	PREDATOR OIL BC LTD.	200A063D094H0200	N/A	Abandoned	N/A		FIREBIRD FIELD (BC)		100.0000000%
1156	200/A-063-D/094-H-02/02	Active	012850	PREDATOR OIL BC FIREBIRD A-063-D/094-H-02	PREDATOR OIL BC LTD.	200A063D094H0202	Gas	Producing	6/28/2018	BLSK	FIREBIRD FIELD (BC)		100.0000000%
1162	202/D-089-D/094-H-02/00	Active	015277	PREDATOR OIL BC FIREBIRD D-A089-D/094-H-02	PREDATOR OIL BC LTD.	202D089D094H0200	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1163	200/A-090-D/094-H-02/00	Active	018380	PREDATOR OIL BC FIREBIRD A-090-D/094-H-02	PREDATOR OIL BC LTD.	200A090D094H0200	Gas	Producing	6/28/2018	NTKN	FIREBIRD FIELD (BC)		100.0000000%
1166	200/C-100-D/094-H-02/00	Active	007010	PREDATOR OIL BC FIREBIRD C-100-D/094-H-02	PREDATOR OIL BC LTD.	200C100D094H0200	N/A	Abandoned	N/A		FIREBIRD FIELD (BC)		100.0000000%
1167	200/C-100-D/094-H-02/02	Active	007010	PREDATOR OIL BC FIREBIRD C-100-D/094-H-02	PREDATOR OIL BC LTD.	200C100D094H0202	Gas	Producing	6/28/2018	BLSK	FIREBIRD FIELD (BC)		100.0000000%

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1168	202/C-100-D/094-H-02/00	Active	016424	PREDATOR OIL BC FIREBIRD C-A100-D/094-H-02	PREDATOR OIL BC LTD.	202C100D094H0200	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1171	200/A-007-E/094-H-02/00	Active	006790	PREDATOR OIL BC FIREBIRD A-007-E/094-H-02	PREDATOR OIL BC LTD.	200A007E094H0200	N/A	Suspended	N/A		FIREBIRD FIELD (BC)		100.0000000%
1172	200/A-007-E/094-H-02/02	Active	006790	PREDATOR OIL BC FIREBIRD A-007-E/094-H-02	PREDATOR OIL BC LTD.	200A007E094H0202	Gas	Shut-in	N/A		FIREBIRD FIELD (BC)		100.0000000%
1173	200/A-007-E/094-H-02/03	Active	006790	PREDATOR OIL BC FIREBIRD A-007-E/094-H-02	PREDATOR OIL BC LTD.	200A007E094H0203	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1174	200/C-008-E/094-H-02/00	Active	019953	PREDATOR OIL BC FIREBIRD C-008-E/094-H-02	PREDATOR OIL BC LTD.	200C008E094H0200	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1175	200/A-009-E/094-H-02/00	Active	013788	PREDATOR OIL BC FIREBIRD A-009-E/094-H-02	PREDATOR OIL BC LTD.	200A009E094H0200	Gas	Flowing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1177	200/C-016-E/094-H-02/00	Active	010325	PREDATOR OIL BC FIREBIRD C-016-E/094-H-02	PREDATOR OIL BC LTD.	200C016E094H0200	Gas	Producing	6/28/2018	BLSK	FIREBIRD FIELD (BC)		100.0000000%
1178	202/C-016-E/094-H-02/00	Active	015222	PREDATOR OIL BC FIREBIRD C-A016-E/094-H-02	PREDATOR OIL BC LTD.	202C016E094H0200	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1179	200/C-017-E/094-H-02/00	Active	019956	PREDATOR OIL BC FIREBIRD C-017-E/094-H-02	PREDATOR OIL BC LTD.	200C017E094H0200	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1185	200/D-042-E/094-H-02/00	Active	005199	PREDATOR OIL BC DONIS D-042-E/094-H-02	PREDATOR OIL BC LTD.	200D042E094H0200	Gas	Producing	6/28/2018	BLSK	FIREBIRD FIELD (BC)		100.0000000%
1221	200/B-053-A/094-H-03/00	Active	018166	PREDATOR OIL BC FIREBIRD B-053-A/094-H-03	PREDATOR OIL BC LTD.	200B053A094H0300	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1228	200/D-073-A/094-H-03/00	Active	004764	PREDATOR OIL BC FIREBIRD D-073-A/094-H-03	PREDATOR OIL BC LTD.	200D073A094H0300	Gas	Producing	6/28/2018	BLSK	FIREBIRD FIELD (BC)		100.0000000%
1229	200/D-073-A/094-H-03/02	Active	004764	PREDATOR OIL BC FIREBIRD D-073-A/094-H-03	PREDATOR OIL BC LTD.	200D073A094H0302	Gas	Producing	2/28/2011	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1250	200/A-001-H/094-H-03/00	Active	018169	PREDATOR OIL BC FIREBIRD A-001-H/094-H-03	PREDATOR OIL BC LTD.	200A001H094H0300	Gas	Producing	6/28/2018	NTKN	FIREBIRD FIELD (BC)		100.0000000%
1253	200/A-003-H/094-H-03/00	Active	008100	PREDATOR OIL BC FIREBIRD A-003-H/094-H-03	PREDATOR OIL BC LTD.	200A003H094H0300	Oil	Suspended	1/27/1994	BLSK	FIREBIRD FIELD (BC)		100.0000000%
1254	200/A-003-H/094-H-03/02	Active	008100	PREDATOR OIL BC FIREBIRD A-003-H/094-H-03	PREDATOR OIL BC LTD.	200A003H094H0302	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.0000000%
1257	200/A-012-H/094-H-03/00	Active	016351	PREDATOR OIL BC FIREBIRD A-012-H/094-H-03	PREDATOR OIL BC LTD.	200A012H094H0300	Gas	Producing	6/28/2018	NTKN	FIREBIRD FIELD (BC)		100.0000000%
1272	200/B-099-F/094-H-05/00	Active	009239	PREDATOR OIL BC ET AL LAPRISE B-099-F/094-H-05	PREDATOR OIL BC LTD.	200B099F094H0500	Gas	Producing	2/27/2019	BLDN,CLLK	LAPRISE FIELD (BC)		85.0000000%
1274	200/B-011-L/094-H-05/00	Active	010378	PREDATOR OIL BC ET AL LAPRISE B-011-L/094-H-05	PREDATOR OIL BC LTD.	200B011L094H0500	Gas	Producing	2/22/2019	BLDN	LAPRISE FIELD (BC)		85.0000000%
1164	200/A-098-D/094-H-02/00	Active	019124	PREDATOR OIL BC FIREBIRD A-098-D/094-H-02	PREDATOR OIL BC LTD.	200A098D094H0200	Water Injection	Injection	n/a (last Inj Jun/18)	HLFY	FIREBIRD	Necessary for area operations	100.0000000%

SCHEDULE "B" PART 2
RANCH OWNED LICENSED FACILITIES

DEAL PACKAGE	*AREA*	*Govt Code (sorted)*	*TYPE (OGC)*	*Facility Name*	*Location*	*Operational Status*	*Operator Name*	*Comment*
FSJ 61	STODDART	**BCBT0000194**	PROCESSING BATTERY	PREDATOR OIL BC 06-11-086-19W6	06-11-086-19W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FSJ	**BCCS0000254**	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC 10-23-083-18W6	10-23-083-18W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	BUICK	**BCCS0000308**	BOOSTER COMPRESSOR	PREDATOR OIL BC C-022-F/094-A-14	C-022-F/094-A-14	Operating	PREDATOR OIL BC LTD.	
FSJ 61	BUICK	**BCCS0000435**	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC D-093-K/094-A-11	D-093-K/094-A-11	Operating	PREDATOR OIL BC LTD.	
FSJ 61	BUICK	**BCCS0000754**	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC 11-23-088-19W6	11-23-088-19W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FIREWEED	**BCCS0002118**	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC A-057-A/094-A-13	A-057-A/094-A-13	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FSJ	**BCCS0002277**	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC 04-09-083-17W6	04-09-083-17W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FIREBIRD	**BCCS0002487**	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC D-089-D/094-H-02	D-089-D/094-H-02	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FSJ	**BCGM0008007**	GAS SALES METER	PREDATOR OIL BC 10-23-083-18W6	10-23-083-18W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	STODDART	**BCGM0008050**	GAS SALES METER	PREDATOR OIL BC 06-11-086-19W6	06-11-086-19W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FIREWEED	**BCGM0008103**	GAS SALES METER	PREDATOR OIL BC A-057-A/094-A-13	A-057-A/094-A-13	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FIREBIRD	**BCGM0008226**	GAS SALES METER	PREDATOR OIL BC D-089-D/094-H-02	D-089-D/094-H-02	Operating	PREDATOR OIL BC LTD.	
FSJ 61	BUICK	**BCGM0008231**	GAS SALES METER	PREDATOR OIL BC D-093-K/094-A-11	D-093-K/094-A-11	Operating	PREDATOR OIL BC LTD.	
FSJ 61	STODDART	**BCWF0018554**	WELL FACILITY *	PREDATOR OIL BC 06-11-086-19W6	06-11-086-19W6	Operating	PREDATOR OIL BC LTD.	This is only the Equipment related to the operation of Facility #194 and specifically excludes well # 001841 at the same surface location, which is owned by Predator.

SCHEDULE "B" PART 3
RANCH OWNED LICENSED PIPELINES
"FJS 61"

License & Line (sorted)	OWNER	Operator Name	Licensee Name	Regulatory Code	Status	From Location	To Location	License Approval Date	Licensee Effective Date	Substance	Length (km)	Outside Diameter (mm)
700229-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000000229	Active	04-31-088-18W6	12-30-088-18W6	December 10, 2007	June 1, 2017	Natural Gas	1.00100005	114.300003
700233-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000000233	Active	13-19-088-19W6	12-19-088-19W6	December 11, 2007	June 1, 2017	Natural Gas	0.264	88.9000015
721606-1	Ranch	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000021606	New	C-016-E/094-H-02	A-016-E/094-H-02	June 17, 1998	June 1, 2017	Unknown	0.73199999	
722417-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022417	Active	03-29-083-18W6	14-21-083-18W6	March 21, 2011	June 1, 2017	Sour Natural Gas	1.74600005	168.300003
723695-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000023695	Active	D-004-E/094-A-14	C-002-E/094-A-14	October 22, 1982	June 1, 2017	Sour Natural Gas	1.60000002	114.300003
81008-13	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001008	Active	13-14-083-18W6	13-23-083-18W6	October 30, 1956	June 1, 2017	Sour Natural Gas	1.39999998	114.300003
81008-9	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001008	Active	14-22-083-18W6	14-22-083-18W6	October 30, 1956	June 1, 2017	Sour Natural Gas	0.2	168.300003
81010-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001010	Active	16-32-082-17W6	16-04-083-17W6	November 1, 1956	June 1, 2017	Sour Natural Gas	1.23399997	219.100006
81012-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	B-023-E/094-A-14	C-002-E/094-A-14	July 1, 1957	June 1, 2017	Natural Gas	1.64999998	168.300003
81012-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	C-002-E/094-A-14	A-068-C/094-A-14	July 1, 1957	June 1, 2017	Sour Natural Gas	5.19999981	219.100006
81012-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	D-089-C/094-A-14	A-090-C/094-A-14	July 1, 1957	June 1, 2017	Sour Natural Gas	0.93000001	114.300003
81012-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	A-068-C/094-A-14	D-015-C/094-A-14	July 1, 1957	June 1, 2017	Sour Natural Gas	4.75	273.100006
81012-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	B-078-C/094-A-14	A-079-C/094-A-14	July 1, 1957	June 1, 2017	Sour Natural Gas	1.96000004	114.300003
81012-9	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	D-015-C/094-A-14	D-093-K/094-A-11	July 1, 1957	June 1, 2017	Sour Natural Gas	2.4000001	323.899994
81029-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001029	Active	D-017-C/094-A-14	B-025-C/094-A-14	October 1, 1958	June 1, 2017	Natural Gas	1.28799999	114.300003
81343-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001343	Active	C-022-F/094-A-14	A-098-C/094-A-14	December 1, 1965	June 1, 2017	Natural Gas	5.79099989	168.300003
81383-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001383	Active	06-11-086-19W6	04-24-086-20W6	August 1, 1966	June 1, 2017	Natural Gas	11.5869999	114.300003
81622-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001622	Active	A-098-C/094-A-14	D-089-C/094-A-14	September 1, 1970	June 1, 2017	Natural Gas	0.93099999	168.300003
82160-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000002160	Active	B-042-A/094-A-13	D-075-A/094-A-13	August 1, 1975	June 1, 2017	Sour Natural Gas	3.82800007	114.300003
82160-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000002160	Active	A-007-H/094-A-13	B-004-H/094-A-13	August 1, 1975	June 1, 2017	Sour Natural Gas	1.95200002	114.300003
83605-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000003605	Active	03-29-083-18W6	08-20-083-18W6	October 6, 1982	June 1, 2017	Sour Natural Gas	1.35000002	114.300003
84152-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000004152	Active	14-21-083-18W6	09-23-083-18W6	November 6, 1985	June 1, 2017	Sour Natural Gas	4.0999999	168.300003
85093-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005093	Active	11-26-088-19W6	11-23-088-19W6	November 9, 1990	June 1, 2017	Natural Gas	1.75	114.300003
85093-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005093	Active	10-22-088-19W6	11-23-088-19W6	November 9, 1990	June 1, 2017	Natural Gas	1.20000005	114.300003
85306-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005306	Active	07-25-088-19W6	11-23-088-19W6	October 26, 1991	June 1, 2017	Natural Gas	2.5	114.300003
85460-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005460	Active	A-028-K/094-A-10	07-25-088-19W6	July 3, 1992	June 1, 2017	Natural Gas	2.4000001	114.300003
85621-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005621	Active	10-24-088-19W6	16-23-088-19W6	January 29, 1993	June 1, 2017	Natural Gas	1.18499994	114.300003
85871-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005871	Active	16-30-088-19W6	10-22-088-19W6	December 15, 1993	June 1, 2017	Natural Gas	5.90999985	114.300003
85878-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005878	Active	07-24-088-20W6	09-30-088-19W6	December 23, 1993	June 1, 2017	Natural Gas	2.86500001	114.300003
85908-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005908	Active	C-035-A/094-A-13	A-057-A/094-A-13	January 31, 1994	June 1, 2017	Sour Natural Gas	1.91499996	168.300003
86316-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006316	Active	B-023-E/094-A-14	B-023-E/094-A-14	December 12, 1994	June 1, 2017	Sour Natural Gas	0.12	114.300003
86336-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006336	Active	C-024-A/094-A-13	C-035-A/094-A-13	December 16, 1994	June 1, 2017	Sour Natural Gas	1.5	88.9000015
86386-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006386	Active	C-035-A/094-A-13	A-057-A/094-A-13	February 8, 1995	June 1, 2017	Sour Natural Gas	1.89999998	60.2999992
86459-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006459	Active	B-099-F/094-H-05	C-072-E/094-H-05	March 20, 1995	June 1, 2017	Oil Well Effluent	3.09200001	114.300003
86811-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006811	Active	04-09-083-17W6	04-09-083-17W6	June 18, 1996	June 1, 2017	Sour Natural Gas	0.30000001	88.9000015
86812-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006812	Active	04-10-083-17W6	04-09-083-17W6	June 18, 1996	June 1, 2017	Sour Natural Gas	1.60000002	219.100006
86813-12	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006813	Active	16-04-083-17W6	04-10-083-17W6	June 25, 1996	June 1, 2017	Sour Natural Gas	0.82999998	168.300003
86813-15	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006813	Active	14-04-083-17W6	04-09-083-17W6	June 25, 1996	June 1, 2017	Sour Natural Gas	0.64999998	114.300003
86813-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006813	Active	04-10-083-17W6	04-10-083-17W6	June 25, 1996	June 1, 2017	Sour Natural Gas	0.101	60.2999992
86818-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006818	Active	15-32-082-17W6	15-32-082-17W6	June 28, 1996	June 1, 2017	Sour Natural Gas	0.055	88.9000015
87046-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	D-042-E/094-H-02	B-015-E/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	4.19999981	114.300003
87046-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	B-015-E/094-H-02	D-089-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	3.79999995	168.300003
87046-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	D-073-A/094-H-03	C-100-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	2.8499999	114.300003
87046-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	C-100-D/094-H-02	D-089-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	1.39999998	168.300003
87046-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	C-100-D/094-H-02	C-100-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	0.1	88.9000015
87166-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007166	Active	14-14-088-18W6	11-23-088-19W6	April 2, 1997	June 1, 2017	Sour Natural Gas	1.17400002	114.300003
87190-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007190	Active	D-067-A/094-A-13	A-057-A/094-A-13	April 15, 1997	June 1, 2017	Sour Natural Gas	1.08899999	114.300003
87607-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007607	Active	B-011-L/094-H-05	B-099-F/094-H-05	March 6, 1998	June 1, 2017	Natural Gas	3.29999995	114.300003

87710-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007710	Active	C-024-A/094-A-13	C-035-A/094-A-13	June 17, 1998	June 1, 2017	Sour Natural Gas	1.46300006	114.300003
87710-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007710	Active	A-033-A/094-A-13	C-024-A/094-A-13	June 17, 1998	June 1, 2017	Sour Natural Gas	1.31099999	88.9000015
87773-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007773	Active	B-002-F/094-A-14	C-022-F/094-A-14	September 2, 1998	June 1, 2017	Sour Natural Gas	2.25	114.300003
87789-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007789	Active	04-28-088-19W6	11-23-088-19W6	September 18, 1998	June 1, 2017	Natural Gas	3.96199989	114.300003
88287-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008287	Active	11-31-086-18W6	16-36-086-19W6	July 14, 1999	June 1, 2017	Sour Natural Gas	1.86000001	88.9000015
88747-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008747	Active	A-054-D/094-H-02	D-089-D/094-H-02	February 22, 2000	June 1, 2017	Natural Gas	5.21000004	168.300003
88810-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008810	Active	D-061-D/094-H-02	A-054-D/094-H-02	March 7, 2000	June 1, 2017	Natural Gas	3.02999997	168.300003
89819-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009819	Active	09-25-086-19W6	16-36-086-19W6	May 1, 2001	June 1, 2017	Sour Natural Gas	1.89999998	88.9000015
90505-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010505	Active	09-25-086-19W6	16-24-086-19W6	February 12, 2002	June 1, 2017	Sour Natural Gas	1.29999995	114.300003
90505-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010505	Active	16-26-086-19W6	16-24-086-19W6	February 12, 2002	June 1, 2017	Sour Natural Gas	2.29999995	114.300003
90505-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010505	Active	16-24-086-19W6	06-11-086-19W6	February 12, 2002	June 1, 2017	Sour Natural Gas	5.4000001	168.300003
90867-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010867	Active	10-20-083-18W6	10-20-083-18W6	September 30, 2002	June 1, 2017	Sour Natural Gas	0.05	88.9000015
91663-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011663	Active	A-007-E/094-H-02	A-007-E/094-H-02	March 26, 2003	June 1, 2017	Natural Gas	0.12	88.9000015
92391-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012391	Active	A-062-A/094-H-03	D-073-A/094-H-03	December 1, 2003	June 1, 2017	Sour Natural Gas	1.48000002	219.100006
92441-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012441	Active	A-003-H/094-H-03	A-012-H/094-H-03	December 4, 2003	June 1, 2017	Sour Natural Gas	1.125	168.300003
92445-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012445	Active	D-073-A/094-H-03	D-089-D/094-H-02	December 4, 2003	June 1, 2017	Natural Gas	4.30000019	219.100006
92446-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012446	Active	A-009-E/094-H-02	C-099-D/094-H-02	December 4, 2003	June 1, 2017	Natural Gas	1.23000002	168.300003
92447-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012447	Active	A-012-H/094-H-03	C-099-D/094-H-02	December 4, 2003	June 1, 2017	Sour Natural Gas	2.77399993	168.300003
92472-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012472	Active	C-100-D/094-H-02	C-100-D/094-H-02	December 9, 2003	June 1, 2017	Sour Natural Gas	0.115	114.300003
93143-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013143	Active	D-089-D/094-H-02	D-089-D/094-H-02	March 16, 2004	June 1, 2017	Sour Natural Gas	0.1	114.300003
93692-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013692	Active	B-053-A/094-H-03	A-062-A/094-H-03	November 15, 2004	June 1, 2017	Natural Gas	1.29999995	168.300003
93694-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013694	Active	A-001-H/094-H-03	B-010-E/094-H-02	November 15, 2004	June 1, 2017	Natural Gas	0.31999999	114.300003
93710-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013710	Active	A-090-D/094-H-02	D-089-D/094-H-02	November 15, 2004	June 1, 2017	Natural Gas	1.10000002	114.300003
94352-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014352	Active	D-089-D/094-H-02	A-098-D/094-H-02	January 24, 2005	June 1, 2017	Prod Water	1.17499995	93
94854-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014854	Active	B-088-C/094-A-14	B-078-C/094-A-14	April 7, 2005	June 1, 2017	Sour Natural Gas	0.86900002	114.300003
95322-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015322	Active	14-25-086-19W6	11-25-086-19W6	July 21, 2005	June 1, 2017	Sour Natural Gas	0.44999999	114.300003
95790-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015790	Active	C-017-E/094-H-02	B-016-E/094-H-02	September 30, 2005	June 1, 2017	Natural Gas	0.60799998	114.300003
95837-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015837	Active	C-008-E/094-H-02	A-009-E/094-H-02	October 6, 2005	June 1, 2017	Natural Gas	0.49200001	168.300003
96546-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016546	Active	05-30-088-19W6	16-30-088-19W6	December 12, 2005	June 1, 2017	Natural Gas	0.80000001	114.300003
85093-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005093	Active	11-23-088-19W6	14-23-088-19W6	November 9, 1990	June 1, 2017	Natural Gas	0.25	114.300003
87166-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007166	Active	14-14-088-19W6	11-23-088-19W6	April 2, 1997	June 1, 2017	Sour Natural Gas	0.198	114.300003

SCHEDULE B - WELLS
NON OP WELL D-081-K

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
756	200/D-081-K/094-A-11/00	Active	015179	BONAVISTA ET AL BUICK A-081-K/094-A-11	BONAVISTA ENERGY CORPORATION	200A081K094A1100	Oil	Producing	2/28/2019	CDMN	BUICK FIELD (BC)		25.0000000%
757	200/D-081-K/094-A-11/02	Active	015179	BONAVISTA ET AL BUICK A-081-K/094-A-11	BONAVISTA ENERGY CORPORATION	200A081K094A1100	N/A	Drilled & Cased	N/A		BUICK FIELD (BC)		25.0000000%

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Preferential Purchase Rights

SCHEDULE C-1
RIGHTS OF FIRST REFUSAL - LAND FILES
"FSJ 61"

Land Contract Sub File Number	Land Contract Sub	CONT BASE STATUS	Land Contract Name	Contract Date	OPERATOR	INCLUDED WELLS	EXCLUDED WELLS	Land Description	RIGHTS	AREA	THIRD PARTY INTERESTS	RANCH INTEREST	ROFR DETAILS	ROFR EXEMPTIONS	ROFR TO BE SERVED?	COMMENT	ROFR VALUE
C104157	A	ACTIVE	MEMORANDUM OF AGREEMENT	Feb 09, 1955	RANCH ENERGY CORPORATION (1)	***200-A-009-E-094-H-02-00; Lic 13788 Flowing; Gas; SPRV***; Jun 28, 2018 || ***102-D-009-D-094-H-02-00; Lic 15277 Producing; Gas; SPRV***; Jun 28, 2018 || ***200-C-008-E-094-H-02-00; Lic 15953 Producing; Gas; SPRV***; Jun 28, 2018 ||	200-C-008-D-094-H-02-00; Lic 12048 Producing; Gas; NTKY; Jun 28, 2018 || 200-D-009-D-094-H-02-02; Lic 767 Abandoned; ; ; || 200-D-009-D-094-H-02-00; Lic 797 Abandoned, Water Disposal; GTKG; Mar 12, 1968 ||	PNG TO BASE BLUESKY-GETHING - DUNLEVY EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	FIREBIRD FIELD (BC)	10% NCI ON 100% PROD TO KARY HOLDINGS 100% BY RANCH 100% 5% NCI TO KARY HOLDINGS 100% BY RANCH 100%	RANCH 100% PAYOR	General 5 Days	Exempt if selling all of BC	Y		
C104157	B	ACTIVE	MEMORANDUM OF AGREEMENT	Feb 09, 1955	RANCH ENERGY CORPORATION (1)	200-A-063-D-094-H-02-00; Lic 12850 Abandoned; N/A; ; N/A || ***200-A-063-D-094-H-02-02; Lic 12850 Producing; Gas; SLS***; Jun 28, 2018 ||	202-A-063-D-094-H-02-00; Lic 18167 Producing; Gas; NTKY; Jun 28, 2018 || 202-D-043-D-094-H-02-00; Lic 18165 Producing; Gas; VTKN; Jun 28, 2018 ||	NTS 94-H 2 SLK D UNIT 62-63, 62-63	PNG IN THE BLUESKY EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	FIREBIRD FIELD (BC)	10% NCI ON 100% PROD TO KARY HOLDINGS 100% BY RANCH 100% 5% NCI TO KARY HOLDINGS 100% BY RANCH 100%	RANCH 100% PAYOR	General 5 Days	Exempt if selling all of BC	Y		
C104157	C	ACTIVE	MEMORANDUM OF AGREEMENT	Feb 09, 1955	RANCH ENERGY CORPORATION (1)	200-A-007-E-094-H-02-00; Lic 8795 Suspended; N/A; ; N/A || 200-A-007-E-094-H-02-02; Lic 8795 Shut-In; Gas; ; N/A || ***200-A-007-E-094-H-02-03; Lic 8795 Producing; Gas; SPRV***; Jun 28, 2018 || ***200-C-016-E-094-H-02-00; Lic 10325 Producing; Gas; SLS***; Jun 28, 2018 || ***202-C-016-E-094-H-02-01; Lic 12222 Producing; Gas; SPRV***; Jun 28, 2018 || ***200-C-017-E-094-H-02-00; Lic 11958 Producing; Gas; SPRV***; Jun 28, 2018 || 200-C-100-D-094-H-02-00; Lic 7010 Abandoned; N/A; ; N/A || ***200-C-100-D-094-H-02-02; Lic 7010 Producing; Gas; SLS***; Jun 28, 2018 || ***202-C-100-D-094-H-02-00; Lic 18424 Producing; Gas; SPRV***; Jun 28, 2018 || ***200-A-001-H-094-H-03-00; Lic 18165 Producing; Gas; NTKY***; Jun 28, 2018 ||	200-D-010-E-094-H-02-00; Lic 11945 Suspended; Gas; SPRV; Dec 02, 2011 ||	NTS 94-H-02 BLK D UNIT 96, 97, 100 NTS 94-H-02 BLK E UNIT 6, 7, 10, 16, 17, 25, 27 NTS 94-H-03 BLK A UNIT 91 NTS 94-H-03 BLK H UNIT 61	PNG TO BASE BLUESKY-GETHING-DUNLEVY EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	FIREBIRD FIELD (BC)	10% NCI ON 100% PROD TO KARY HOLDINGS 100% BY RANCH 100% 5% NCI TO KARY HOLDINGS 100% BY RANCH 100%	RANCH 100% PAYOR	General 5 Days	Exempt if selling all of BC	Y		
C104157	D	ACTIVE	MEMORANDUM OF AGREEMENT	Feb 09, 1955	RANCH ENERGY CORPORATION (1)	***200-A-099-D-094-H-02-00; Lic 18320 Producing; Gas; NTKY***; Jun 28, 2018 ||	200-B-081-A-094-H-03-00; Lic 10278 Producing; Gas; SPRV; Jun 28, 2018 ||	NTS 94-H-02 BLK D UNIT 80, 90 NTS 94-H-03 BLK A UNIT 71, 81	PNG TO BASE BLUESKY-GETHING-DUNLEVY EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	FIREBIRD FIELD (BC)	10% NCI ON 100% PROD TO KARY HOLDINGS 100% BY RANCH 100% 5% NCI TO KARY HOLDINGS 100% BY RANCH 100%	RANCH 100% PAYOR	General 5 Days	Exempt if selling all of BC	Y		
C124459	H	ACTIVE	JOINT OPERATING AGREEMENT	Mar 28, 1999	RANCH ENERGY CORPORATION (1)			(1) TWP 83 RGE 18 W6M E 14, SW 14 (2) TWP 83 RGE 18 W6M NW 14, SE 15 (3) TWP 83 RGE 18 W6M N 15, SW 15	(1) PET IN BALDONNEL "A" (2) PET IN BALDONNEL "A" & "B" (3) PET IN BALDONNEL "A", "B" & HALFWAY	FORT ST JOHN FIELD (BC)	1% GOR ON 100% PROD TO OBSIDIAN 25% & PRAIRIESKY 75% BY RANCH 100%	RANCH 100% PAYOR	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C124458	I	ACTIVE	JOINT OPERATING AGREEMENT	Mar 28, 1999	RANCH ENERGY CORPORATION (1)			TWP 83 RGE 18 W6M 14, 15	PETROLEUM IN CADOMIN	FORT ST JOHN FIELD (BC)	1% GOR ON 100% PROD TO OBSIDIAN 25% & PRAIRIESKY 75% BY RANCH 100%	RANCH 100% PAYOR	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125434	A	ACTIVE	POOLING AGREEMENT	Aug 01, 2000	RANCH ENERGY CORPORATION (1)			NTS 94-A-14 BLK G UNIT 92, 93 NTS 94-A-14 BLK F UNIT 2, 3	ALL NG IN DUNLEVY	BUICK FIELD (BC)	POOLED WI CNR 21.875%, YOHO 11.25%, IMPERIAL 1.25%	POOLED WI RANCH 65.625%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125435	A	ACTIVE	POOLING AGREEMENT	Aug 02, 2000	RANCH ENERGY CORPORATION (1)	***200-C-022-F-094-A-14-00; Lic 1753 Producing; Gas; DVLY***; Jun 07, 2018 || 200-C-022-F-094-A-14-02; Lic 1753 Suspended; Gas; SLS-C; Mar 23, 1993 ||		NTS 94-A-14 BLK F UNIT 12, 13, 22, 23	ALL NG IN BLUESKY "A" ALL NG IN DUNLEVY "B"	FORT ST JOHN FIELD (BC)	POOLED WI CNR 23.787716%, YOHO 4.364224%, IMPERIAL 0.484913%	POOLED WI RANCH 71.363147%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125647	A	ACTIVE	OPERATING AGREEMENT	May 16, 1972	RANCH ENERGY CORPORATION (1)	***200-A-007-H-094-A-13-00; Lic 3102 Producing; Gas; COAY***; Jun 17, 2018 ||		(1) NTS 94-A-13 BLK A UNIT 56, 67 NTS 94-A-13 BLK H UNIT 6, 7	(1) (PNG TO BASE OF 42003 CADOMIN-DUNLEVY-HIHAHASAY)	FIREWEED FIELD (BC)	CNR 23.694% WI	RANCH 76.306%	General Cls 27 15 Days	Cls 27(d): Sell all or substantially all in BC	? - Y	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	

C125658	B	ACTIVE	FARMOUT AGREEMENT	Aug 17, 1971	RANCH ENERGY CORPORATION (1)			(1) NTS 94-A-13 BLK A UNIT 53, 63 (2) NTS 94-A-13 BLK A UNIT 33, 43	(1) PKG TO BASE OF 42003 CADDAPA-DUNLEVY16KANASSPK (2) PKG TO BASE OF 42003 CADDAPA-DUNLEVY-NKANASSPK EXCL NG IN DUNLEVY AND EXCL PKG IN BLUESKY	FIREWEED FIELD (BC)	CNR 18.1215% WI	RANCH 81.879%	General Cls 27 15 Days	Cls 27(d): Sell all or substantially all in BC	? - Y	UNCERTAIN IF EXEMPT, SUGGEST TO SEND	
C125658	C	ACTIVE	FARMOUT AGREEMENT	Aug 17, 1971	RANCH ENERGY CORPORATION (1)	205 B-042-A 094-A-13 00: Lic 3203 Shut-in; Gas; ; N A || ***205 B-042-A 094-A-13 01: Lic 3203 Producing; Gas; CONN***; Jun 15, 2018 || 205 B-042-A 094-A-13 02: Lic 3203 Suspended; N A; ; N A ||		NTS 94-A-13 BLK A UNIT 33, 43	NATURAL_GAS IN DUNLEVY	FIREWEED FIELD (BC)	N/A	RANCH 100% WI	General Cls 27 15 Days	Cls 27(d): Sell all or substantially all in BC	N	RANCH HAS NO PARTNERS OR ROYALTIES IN SUB. NO ROFR. CONT IS A RELATED DOC TO THE MIN, NOT A GOV AGMT.	
C125659	A	ACTIVE	POOLING AGREEMENT	Sep 13, 1972	RANCH ENERGY CORPORATION (1)	205 B-042-A 094-A-13 00: Lic 3203 Shut-in; Gas; ; N A || ***205 B-042-A 094-A-13 01: Lic 3203 Producing; Gas; CONN***; Jun 15, 2018 || 205 B-042-A 094-A-13 02: Lic 3203 Suspended; N A; ; N A ||		NTS 94-A-13 BLK A UNIT 32, 33, 42, 43	NG IN DUNLEVY	FIREWEED FIELD (BC)	POOLED WI CNR 20.79604%	POOLED WI RANCH 79.20396%	General Cls 27 15 Days	Cls 27(d): Sell all or substantially all in BC	? - Y	UNCERTAIN IF EXEMPT, SUGGEST TO SEND	
C125659	B	ACTIVE	SEISMIC REVIEW AND OPTION AGREEMENT	Mar 31, 1995	RANCH ENERGY CORPORATION (1)			NTS 94-A-13 BLK A UNIT 32, 42	PKG TO BASE BLUESKY GETHING EXCL PKG IN BLUESKY	FIREWEED FIELD (BC)	GOR 5-15% OIL; 15% GAS ON 100% PROD TO PRAIRIESKY 50% & KELT 50% BY RANCH 100%	RANCH 100% PAYOR	General Clause 14 30 Days	ROFR on Optionor Only = Not on Ranch = NO ROFR	N		
C125659	C	ACTIVE	SEISMIC REVIEW AND OPTION AGREEMENT	Mar 31, 1995	RANCH ENERGY CORPORATION (1)	205 B-042-A 094-A-13 00: Lic 3203 Shut-in; Gas; ; N A || ***205 B-042-A 094-A-13 01: Lic 3203 Producing; Gas; CONN***; Jun 15, 2018 || 205 B-042-A 094-A-13 02: Lic 3203 Suspended; N A; ; N A ||		NTS 94-A-13 BLK A UNIT 32, 42	PKG IN BLUESKY	FIREWEED FIELD (BC)	GOR 5-15% OIL; 15% GAS ON 100% PROD TO PRAIRIESKY 50% & KELT 50% BY RANCH 100%	RANCH 100% PAYOR	General Clause 14 30 Days	ROFR on Optionor Only = Not on Ranch = NO ROFR	N		
C125659	D	ACTIVE	SEISMIC REVIEW AND OPTION AGREEMENT	Mar 31, 1995	RANCH ENERGY CORPORATION (1)			NTS 94-A-13 BLK A UNIT 72, 82	PKG TO BASE BLUESKY GETHING-DUNLEVY	FIREWEED FIELD (BC)	GOR 5-15% OIL; 15% GAS ON 100% PROD TO PRAIRIESKY 50% & KELT 50% BY RANCH 100%	RANCH 100% PAYOR	General Clause 14 30 Days	ROFR on Optionor Only = Not on Ranch = NO ROFR	N		
C125673	A	ACTIVE	POOLING AGREEMENT	Jul 15, 1968	RANCH ENERGY CORPORATION (1)	***205 A-033 A-094-A-13 00: Lic 9263 Producing; Gas; B.C.***; Jun 17, 2018 ||		NTS 94-A-13 BLK A UNIT 33, 43	PKG IN BLUESKY	FIREWEED FIELD (BC)	POOLED WI CNR 9.0605%	POOLED WI RANCH 90.9395%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125673	B	ACTIVE	POOLING AGREEMENT	Jul 15, 1968	RANCH ENERGY CORPORATION (1)	***205 A-033 A-094-A-13 00: Lic 9263 Producing; Gas; B.C.***; Jun 17, 2018 ||		NTS 94-A-13 BLK A UNIT 32, 42	PKG IN BLUESKY	FIREWEED FIELD (BC)	POOLED WI CNR 9.0605%	POOLED WI RANCH 90.9395%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		

SCHEDULE C - LAND ROFR
NON OP WELL D-081-K

Land Contract Sub	Land Contract	CONT BASE STATUS	Land Contract Name	Contract Date	OPERATOR	INCLUDED WELLS	EXCLUDED WELLS	Land Description	RIGHTS	AREA	THIRD PARTY INTERESTS	RANCH INTEREST	ROFR DETAILS	ROFR EXEMPTIONS	ROFR TO BE SERVED?	COMMENT	ROFR VALUE
C150162	L	ACTIVE	JOINT OPERATING AGREEMENT	Dec 01, 1991	BONAVISTA ENERGY CORPORATION (100074)	300/D-081-K/094-A-11/00; Lic 15179 Producing; Oil; COMM; Feb 28, 2019 || 300/D-081-K/094-A-11/02; Lic 15179 Drilled & Cased; ||		NTS 94-A-11 BLK K UNIT 81	PNG TO BASE CADOMIN- DUNLEVY-NIKANASSIN	BUICK FIELD (BC)	CNR 25% BONAVISTA 25% CREW 25%	RANCH 25% WI	CAPL 1990 30 Days	5% Rule or 90% of BC	N	EXEMPT	

SCHEDULE C-I
RIGHTS OF FIRST REFUSAL - LAND FILES
WILDBOY

ROW #	RANCH FILE	RANCH FILE SUB	RANCH FILE STATUS	CONTRACT NAME	CONTRACT DATE	AREA	LANDS	RIGHTS	WELLS	ENCUMBRANCES	OPERATOR	THIRD PARTY	RANCH INTEREST %	ROFR DETAILS	ROFR EXEMPTIONS	ROFR TO BE SERVED?	COMMENT	ROFR VALUE
1	C100062	A	ACTIVE	OPERATING AGREEMENT	5/3/1972	WILDBOY FIELD	NTS 94-P-15 BLK A UNIT 64	ALL PNG TO BASE JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 68.75% ,	31.25	General Clause 23 15 Days	None	Yes		
2	C100063	A	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 40, 50 NTS 94-P-10 BLK I UNITS 31, 41	ALL PNG FROM TOP SURFACE TO BASE JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% ,	50	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
3	C100063	B	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK G UNITS 98-99	ALL PNG FROM TOP SURFACE TO BASE JEAN_MARIE_FM	-	-	CNR	TALLAHASSEE RESOURCES INC. 29.6875% , CANADIAN NATURAL RESOURCES 20.3125% ,	50	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
4	C100063	C	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 38, 39, 48, 49	NG IN (14003) SULPHUR_PT-KEGR-PINE_PT	-	-	CREW	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% , CREW ENERGY INC. 11.25% ,	48.125	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
5	C100063	D	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 40, 50 NTS 94-P-10 BLK I UNITS 31, 41	ALL PNG FROM BASE JEAN_MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% , CREW ENERGY INC. 11.25% ,	38.75	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
6	C100063	E	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 94, 95, 96, 97	ALL PNG FROM TOP SURFACE TO BASE JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% ,	50	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
7	C100063	F	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 60, 70 NTS 94-P-10 BLK I UNITS 51, 61	NG IN SULPHUR_PT-KEGR-PINE_PT("E")	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% , CREW ENERGY INC. 11.25% ,	38.75	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
8	C100063	G	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNIT 58, 59, 68, 69	ALL NG IN SULPHUR_PT-KEGR-PINE_PT	200/B-059-L/094-P-09/00 LIC 5619; SHUTIN; GAS 200/B-069-L/094-P-09/02 LIC 5619; SHUTIN; GAS	-	CNR	TALLAHASSEE RESOURCES INC. 29.6875% ,	21.875	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
9	C100063	H	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK G UNIT 78, 79, 88, 89	ALL NG IN JEAN_MARIE_FM	200/C-078-G/094-P-10/00 LIC 20168; PROD; GAS; JNMR 200/C-089-G/094-P-10/00 LIC 5718; PROD GAS JNMR	-	CNR	CREW ENERGY INC. 52.7344% , TALLAHASSEE RESOURCES INC. 29.6875% ,	70.3125	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
10	C100063	I	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK G UNIT 78, 79, 88, 89	NG IN SULPHUR_PT-KEGR-PINE_PT	-	-	CNR	CREW ENERGY INC. 52.7344% , TALLAHASSEE RESOURCES INC. 29.6875% ,	17.5781	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
11	C100063	J	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 74, 75, 84, 85	ALL NG IN JEAN_MARIE_FM ("A" FORMATION)	200/C-074-I/094-P-10/02 LIC 5255; SUSP GAS JNMR	-	CNR	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	87.5	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
12	C100063	K	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 74, 75, 84, 85	NG IN SULPHUR_PT-KEGR-PINE_PT ("E")	200/C-074-I/094-P-10/00 LIC 5255; SHUTIN GAS	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% ,	21.875	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
13	C100063	L	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 78, 79, 88, 89	NG IN JEAN_MARIE ("A")	-	-	CNR	CANADIAN NATURAL RESOURCES 90% , LOUISE MIANO (100293) 1.11215% ,	50	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
14	C103760	A	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNITS 8, 9, 18, 19, 28, 29 NTS 94-P-10 BLK J UNITS 34, 35, 44, 45	ALL PNG FROM BASE JEAN_MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	-	-	CNR	CANADIAN NATURAL RESOURCES (CNR) 37.5% , CREW ENERGY INC. 11.25% ,	51.25	CAPL 1971 15 Days	None	Yes		
15	C103760	B	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 98, 99 NTS 94-P-15 BLK A UNIT 8, 9	ALL PNG FROM BASE JEAN_MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	-	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 37.5% , CREW ENERGY INC. 11.25% ,	51.25	CAPL 1971 15 Days	None	Yes		
16	C103760	C	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNITS 8, 9, 18, 19, 28, 29	ALL PNG FROM TOP SURFACE TO BASE JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES (CNR) 37.5% ,	62.5	CAPL 1971 15 Days	None	Yes		
17	C103760	D	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 72, 73, 82, 83	ALL PNG FROM BASE JEAN_MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	-	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 37.5% , CREW ENERGY INC. 11.25% ,	51.25	CAPL 1971 15 Days	None	Yes		
18	C103760	E	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 76, 77, 86, 87, 96, 97 NTS 94-P-15 BLK B UNITS 6, 7	ALL PNG FROM TOP SURFACE TO BASE JEAN_MARIE_FM	-	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 36.7647% , CANADIAN NATURAL RESOURCES LIMITED 7.35295% ,	55.88235	CAPL 1971 15 Days	None	Yes		
19	C103760	F	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 14, 15, 16, 17, 24, 25, 26, 27	ALL PNG FROM BASE JEAN_MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	200/B-027-J/094-P-10/00 LIC 4760; SHUTIN GAS	-	RANCH	CREW ENERGY INC. 65.625% ,	34.375	CAPL 1971 15 Days	None	Yes		

											NCGOR 5-15% OIL, 15% GAS TO SHANGHAI 100%									
20	C105389	A	ACTIVE	AGREEMENT	3/20/1973	WILDBOY FIELD	NTS 94-P-6 BLK G UNIT 78, 79, 88, 89	ALL PNG TO BASE DEBOLT	200/C-089-G/094-P-06/00 LIC 3413; ABD GAS DBLT		RANCH	NCGOR OWNER: SHANGHAI ENERGY CORPORATION	100% PAYOR OF NCGOR	CAPL 1971 15 Days	None	Yes			
21	C106512	A	ACTIVE	OPERATING AGREEMENT	11/1/1976	WILDBOY FIELD	NTS 94-P-14 BLK A UNIT 46, 47	PNG TO BASE SLAVE_POINT	-	-	RANCH	CANADIAN NATURAL RESOURCES LIMITED 40% ,	60	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes			
22	C109490	A	ACTIVE	POOLING AND OPERATING AGREEMENT	2/13/1995	WILDBOY FIELD	NTS 94-P-15 BLK A UNIT 91 NTS 94-P-15 BLK H UNIT 1 NTS 94-P-15 BLK D UNITS 96, 97, 98, 99, 100 NTS 94-P-16 BLK E UNITS 6, 7, 8, 9, 10, 16, 17, 18, 19, 26, 27, 28, 29, 36, 37, 46, 47	PNG TO BASE JEAN MARIE	200/D-018-E/094-P-16/00 LIC 9229; PROD GAS JNMR	-	CNRL	CANADIAN NATURAL RESOURCES (CNR) 46.8735% , CANADIAN NATURAL RESOURCES LIMITED 23.715% ,	29.4125	CAPL 1990 30 Days	5% Rule	No - Exempt			
23	C109490	B	ACTIVE	POOLING AND OPERATING AGREEMENT	2/13/1995	WILDBOY FIELD	NTS 94-P-16 BLK D UNITS 94, 95 NTS 94-P-16 BLK E UNITS 4, 5, 14, 15, 24, 25, 34, 35, 44, 45	PNG TO BASE JEAN MARIE	200/A-025-E/094-P-16/00 LIC 7348; ABD	-	CNRL	CANADIAN NATURAL RESOURCES (CNR) 45.735% , CANADIAN NATURAL RESOURCES LIMITED 18.97% ,	35.395	CAPL 1990 30 Days	5% Rule	No - Exempt			
24	C110666	A	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNITS 12, 13, 16, 17, 18, 19, 20, 22, 23, 26, 27, 28, 29, 30, 38, 39, 48, 49, 76, 77, 86, 87, 98, 99 NTS 94-P-10 BLK J UNITS 11, 21 NTS 94-P-15 BLK A UNITS 8, 9, 17, 18, 19, 27, 28, 29	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.9685% , CHINOOK ENERGY INC. 10.3515% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt			
25	C110666	B	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-9 BLK L UNIT 100 NTS 94-P-10 BLK I UNITS 91 NTS 94-P-15 BLK A UNITS 45, 51, 55, 61, 65, 71, 81 NTS 94-P-16 BLK D UNITS 36, 37, 38, 39, 46, 47, 48, 49, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90	ALL PNG IN JEAN_MARIE_FM	200/B-068-D/094-P-16/00 LIC 7808; PROD GAS JNMR 200/B-090-D/094-P-16/00 LIC 13417; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.02754B% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt			
26	C110666	C	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK G UNIT 91 NTS 94-P-10 BLK H UNIT 34, 35, 44, 45, 54, 55, 56, 59, 64, 65, 66, 69, 78, 79, 88, 89, 92, 93, 94, 95, 96, 97, 98, 99, 100 NTS 94-P-10 BLK I UNITS 2, 3, 4, 5, 6, 7, 8, 9, 10, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 92, 93 NTS 94-P-10 BLK J UNITS 1, 32, 33, 42, 43, 51, 52, 53, 61, 62, 63 NTS 94-P-15 BLK A UNITS 20, 30, 50 NTS 94-P-15 BLK B UNITS 11, 21, 32, 33, 41, 42, 43	ALL PNG IN JEAN_MARIE_FM	200/B-058-H/094-P-10/00 LIC 13634; SUSP GAS JNMR 200/A-005-I/094-P-10/00 LIC 7322; SUSP GAS JNMR 200/C-008-I/094-P-10/00 LIC 11696; SUSP GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.02754B% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt			
27	C110666	D	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNITS 32, 33, 34, 35, 42, 43, 44, 45, 52, 53, 62, 63, 72, 73, 82, 83	ALL NG IN JEAN_MARIE	-	-	CNR	CANADIAN NATURAL RESOURCES 66.02754B% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt			
28	C110666	E	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNITS 14, 15, 24, 25, 54, 55, 64, 65	ALL NG IN JEAN_MARIE	200/A-025-I/094-P-10/00 LIC 7658; SUSP GAS JNMR 200/C-054-I/094-P-10/00 LIC 7783; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.02754B% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt			
29	C110666	F	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-15 BLK A UNITS 4, 5	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.02754B% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt			
30	C110666	G	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNITS 84, 95	ALL PNG IN JEAN_MARIE_FM	200/C-094-I/094-P-10/00 LIC 7622; PROD GAS JNRM	-	CNR	CANADIAN NATURAL RESOURCES 66.02754B% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt			
31	C110666	H	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNITS 36, 37, 40, 46, 47, 50, 78, 79, 88, 89 NTS 94-P-10 BLK J UNITS 31, 41, 92, 93 NTS 94-P-15 BLK A UNITS 11, 21 NTS 94-P-15 BLK B UNITS 2, 3 NTS 94-P-16 BLK D UNITS 20, 30	ALL PNG IN JEAN_MARIE_FM	200/D-037-I/094-P-10/00 LIC 7350; PROD GAS JNMR 200/B-050-I/094-P-10/00 LIC 7764; PROD GAS JNMR 200/A-059-I/094-P-10/00 LIC 7785; PROD GAS JNMR 200/C-092-J/094-P-10/00 LIC 7794; SUSP GAS JNMR 200/A-021-A/094-P-15/00 LIC 7806; SUSP GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.02754B% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt			
32	C110666	I	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK J UNITS 72, 73, 82, 83	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.02754B% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt			

33	C110666	J	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-15 BLK A UNITS 12, 13, 22, 23, 31, 32, 33, 34, 35, 41, 42, 43, 44, 52, 53, 62, 63 NTS 94-P-16 BLK D UNITS 49, 50	ALL PNG IN JEAN MARIE FM	200/C-034-A/094-P-15/00 LIC 7807; SUSP GAS JNMR 200/A-041-A/094-P-15/00 LIC 7355; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
34	C110666	K	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK J UNITS 94, 95	ALL PNG IN JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
35	C110666	L	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-15 BLK B UNITS 4, 5	ALL PNG IN JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
36	C110666	M	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-15 BLK A UNITS 14, 15, 16, 24, 25, 26, 54 NTS 94-P-16 BLK D UNITS 18, 19, 28, 29	ALL PNG IN JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
37	C110666	N	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK H UNIT 56, 57, 66, 67, 74, 75, 84, 85	ALL PNG IN JEAN MARIE FM	200/B-066-H/094-P-10/00 LIC 7190; PROD GAS JNMR 200/B-085-H/094-P-10/02 LIC 5626; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
38	C110666	O	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK H UNIT 36, 37, 46, 47, 72, 73, 76, 77, 82, 83, 86, 87	ALL PNG IN JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
39	C111121	A	ACTIVE	POOLING AND PARTICIPATION AGREEMENT	12/7/1976	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 96, 97 NTS 94-P-15 BLK A UNIT 6, 7	PNG TO BASE JEAN MARIE	200/B-007-A/094-P-15/02 LIC 3930; PROD GAS JNMR	-	RANCH	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	87.5	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
40	C111121	B	ACTIVE	POOLING AND PARTICIPATION AGREEMENT	12/7/1976	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 96, 97 NTS 94-P-15 BLK A UNIT 6, 7	PNG BASE JEAN MARIE TO BASE SULPHUR POINT-KEG RIVER-PINE POINT	200/B-007-A/094-P-15/00 LIC 3930; SHUTIN GAS	-	RANCH	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	21.875	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
41	C111122	A	ACTIVE	OPERATING AGREEMENT	4/2/1980	WILDBOY FIELD	NTS 94-P-15 BLK B UNIT 12, 13, 22, 23	PNG TO BASE JEAN MARIE	200/A-012-B/094-P-15/00 LIC 13676; SUSP GAS JNMR	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 42.857% , TALLAHASSEE RESOURCES INC. 7.1429% ,	87.5	CAPL 1974 30 Days (ex-20 Days)	Cls 2402: All or substantially all in Province	Yes		
42	C111122	B	ACTIVE	OPERATING AGREEMENT	4/2/1980	WILDBOY FIELD	NTS 94-P-15 BLK A UNIT 1 NTS 94-P-16 BLK D UNIT 10	PNG TO BASE JEAN MARIE	-	-	CNR	TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 6.25% ,	50	CAPL 1974 30 Days (ex-20 Days)	Cls 2402: All or substantially all in Province	Yes		
43	C111122	C	ACTIVE	OPERATING AGREEMENT	4/2/1980	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 54, 55, 64, 65	PNG TO BASE JEAN MARIE (EXCLUDING PRODUCTION FROM PENALTY WELL 200/B-054-J/094-P-10/00)	-	-	RANCH	TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 6.25% ,	81.25	CAPL 1974 30 Days (ex-20 Days)	Cls 2402: All or substantially all in Province	Yes		
44	C111122	D	ACTIVE	OPERATING AGREEMENT	4/2/1980	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 54, 55, 64, 65	(PRODUCTION FROM PENALTY WELL 200/B-054-J/094-P-10/00)	200/B-054-J/094-P-10/00 LIC 15060; D&C	-	RANCH	BPP: TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 0% , APP: TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 6.25% ,	BPP: 87.5 APP: 81.25	CAPL 1974 30 Days (ex-20 Days)	Cls 2402: All or substantially all in Province	Yes		
45	C111123	A	ACTIVE	JOINT OPERATING AGREEMENT	1/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 80, 90 NTS 94-P-10 BLK J UNIT 71, 81	PNG TO BASE BASE JEAN MARIE	200/A-090-I/094-P-10/00 LIC 13677; SUSP GAS JNMR 200/B-071-J/094-P-10/00 LIC 5719; SUSP GAS 200/B-071-J/094-P-10/02 LIC 5719; SUSP GAS JNMR	-	RANCH	TALLAHASSEE RESOURCES INC. 12.5% ,	87.5	CAPL 1990 30 Days	5% Rule	No - Exempt		
46	C111123	B	ACTIVE	JOINT OPERATING AGREEMENT	1/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 80, 90 NTS 94-P-10 BLK J UNIT 71, 81	PNG BASE JEAN MARIE TO BASE SULPHUR PT - KEG RIVER - PINE POINT	-	-	RANCH	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	21.875	CAPL 1990 30 Days	5% Rule	No - Exempt		
47	C125557	A	ABANDON	POOLING, PARTICIPATION, FARMOUT & OPTION PROPOSAL	12/10/2001	WILDBOY FIELD	NTS 94-P-13 BLK K UNIT 92 QTR C	(WELLBORE ONLY 200/C-092-K/094-P-13/00)	200/C-092-K/094-P-13/00 LIC 14935; ABD	-	CNRL	CANADIAN NATURAL RESOURCES LIMITED 75% ,	25	CAPL 1990 30 Days	5% Rule	No - Exempt		

SCHEDULE "B-5" (FAC AGMTS) & SCHEDULE "C-2" (JV ROFR)
RANCH - FACILITY AGREEMENTS WITH ROFR INFO
(BY SUB WITH ROFR INFO)

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION (OLD REVIEW (FRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
WILDBOY	JF00259-A	WILDBOY FIELD (BC)	HELMET NORTH GATHERING SYSTEM & COMPRESSION FACILITY @ B-71 J-94 P-10	CON O & O	Feb 01, 2003	FACILITY CONSISTS OF GATHERING SYSTEMS FROM THE THREE WELLS, THE COMPRESSOR AND A CONNECTOR LINE TO CANADIAN NATURAL RESOURCES COMPRESSOR AT 66-I LOCATED @ B-71 J-94 P-10	NTS 94 P-10 BLK B UNIT 71	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 87.5 %; TALLAHASSEE RESOURCES INC. (100473) 12.5 %;	87.5	Yes Cls 901 C 30 Days	Yes Cls 903(d)	ASSIGN & CHANGE OF OP	EXEMPT ROFR		
WILDBOY	JF00259-B	WILDBOY FIELD (BC)	HELMET NORTH GATHERING SYSTEM & COMPRESSION FACILITY @ B-71 J-94 P-10	CON O & O	Feb 01, 2003	FUNCTIONAL UNIT CONSISTS OF PULET SEPARATOR SKID AND BUILDING, AJAX DPC 115 COMPRESSOR, DEHY SKID WITH 24" GLYCOL CONTACTOR, LINE HEATER from facility, 210BBl EVAPORATION TANK, 400BBl HEATED WATER TANK, FLACS STACK, AND KNOCK OUT DRUM FOR BLOWDOWN PURPOSES, 167 m SALES LINE @ B-71 J-94 P-10	NTS 94 P-10 BLK B UNIT 71	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 87.5 %; TALLAHASSEE RESOURCES INC. (100473) 12.5 %;	87.5	Yes Cls 901 C 30 Days	Yes Cls 902(d)	ASSIGN & CHANGE OF OP	EXEMPT ROFR		
WILDBOY	JF00260-A	WILDBOY FIELD (BC)	JULY LAKE GAS GATHERING FACILITIES	CON O & O	Jan 01, 1998	JULY LAKE GAS GATHERING FACILITIES (VARIOUS GATHERING LEASE AS LISTED IN APPENDIX B)	NTS 94 P-10 BLK I UNIT 66 QTR B (COMPRESSOR) NTS 94 P-10 BLK I UNIT 69 QTR A (COMPRESSOR) NTS 94 P-15 BLK A UNIT 20 QTR C (COMPRESSOR) NTS 94 P-10 BLK I UNIT 37 QTR D (COMPRESSOR)	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	CANADIAN NATURAL RESOURCES (100100) 66.627548 %; RANCH ENERGY CORPORATION (1) 33.372452 %;	33.372452	Yes Cls 901 C 30 days	Yes Cls 902	ASSIGN	EXEMPT ROFR		
WILDBOY	JF00674-A	YOYO FIELD (BC)	NORTH HELMET GAS GATHERING FACILITY @ A-071-C/094-P-10	CON O & O	Nov 01, 2005	OVERALL PARTICIPATION FUNCTIONAL UNIT #1 - A-071-C/094-P-10 COMPRESSOR AND GATHERING LINES FROM A-071-C/094-P-10 TO C-056-B/094-P-10 FUNCTIONAL UNIT #2 - C-035-K/094-O-07 COMPRESSOR AND GATHERING LINE FROM JUNCTION B-060-J/094-P-07 TO C-035-K/094-P-07	NTS 94 P-10 BLK G UNIT 071 QTR A NTS 94 P-10 BLK B UNIT 056 QTR C NTS 94 P-07 BLK K UNIT 035 QTR C NTS 94 P-07 BLK J UNIT 060 QTR B	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	CANADIAN NATURAL RESOURCES (100100) 94.67 %; RANCH ENERGY CORPORATION (1) 5.33 %;	5.33	Yes Cls 901 C	Yes Cls 902 D	ASSIGN	(PTN WITHIN WILDBOY AND YOYO FIELDS) EXEMPT ROFR	SEE COMMENTS IN SUB-B & C	
WILDBOY	JF00674-B	WILDBOY FIELD (BC)	NORTH HELMET GAS GATHERING FACILITY @ A-071-C/094-P-10	CON O & O	Nov 01, 2005	FUNCTIONAL UNIT #1 - A-071-C/094-P-10 COMPRESSORS AND GATHERING LINES FROM A-071-C/094-P-10 TO C-056-B/094-P-10, THE FU IS COMPRISED OF 6 INCH AND 8 INCH GATHERING LINES FROM A-071-C/094-P-10 TO C-056-B/094-P-10, FIVE 1400 HP SINGLE STAGE COMPRESSORS, FOUR SEPARATORS, ONE DEHYDRATOR, HEAT MEDIUM, AND A CONDENSATE FACILITY	NTS 94 P-10 BLK G UNIT 071 QTR A NTS 94 P-10 BLK B UNIT 056 QTR C	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	CANADIAN NATURAL RESOURCES (100100) 94.67 %; RANCH ENERGY CORPORATION (1) 5.33 %;	5.33	Yes Cls 901 C	Yes Cls 902 D	ASSIGN	(PTN WITHIN WILDBOY AND YOYO FIELDS) EXEMPT ROFR	THIS FUNCTIONAL UNIT IS ENTIRELY IN WILDBOY.	
WILDBOY	JF00674-C	YOYO FIELD (BC)	NORTH HELMET GAS GATHERING FACILITY @ A-071-C/094-P-10	CON O & O	Nov 01, 2005	FUNCTIONAL UNIT #2 - C-035-K/094-P-07 COMPRESSOR AND GATHERING LINE FROM JUNCTION B-060-J/094-P-07, THE FUNCTIONAL UNIT IS COMPRISED OF A 8 INCH GATHERING LINE FROM JUNCTION B060-J/094-P-07 TO C-35-K/094-P-07, TWO 1000 HP, ONE 2030 HP AND ONE 2400 SINGLE STAGE COMPRESSORS, FOUR SEPARATORS, AND TANK STORAGE	NTS 94 P-07 BLK K UNIT 035 QTR C NTS 94 P-07 BLK J UNIT 060 QTR B	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	CANADIAN NATURAL RESOURCES (100100) 94.67 %; RANCH ENERGY CORPORATION (1) 5.33 %;	5.33	Yes Cls 901 C	Yes Cls 902 D	ASSIGN	(PTN WITHIN WILDBOY AND YOYO FIELDS) EXEMPT ROFR	FOR THIS FUNCTIONAL UNIT, THE COMPRESSOR AND MAIN LINES ARE IN WILDBOY. THERE ARE SOME GATHERING LINES THAT FALL OUT OF WILDBOY BUT SHOULD BE INCLUDED SO AS TO KEEP RANCH'S NON-OP INT IN THE GATHERING LINES AFFILIATED WITHT THE COMPRESSOR. RANCH DOES NOT APPEAR TO HAVE WI IN WELLS CONNECTED WITH THE GATHERING LINES OUT OF THE DEAL AREA, THEREFOR ALL RANCH WELLS CONNECTED TO FAC ARE IN THE DEAL, SO ROFR IS EXEMPT	
WILDBOY	JR00652-A	YOYO FIELD (BC)	JULY LAKE ALL SEASON ROAD FROM B-35-K/94-P-7 TO A-64-J/94-P-7	CON O & O	Jan 01, 2008	ROAD STARTS AT B-35-K/94-P-7 ROAD ENDS AT C-71-C/94-P-10 ROAD IS APPROXIMATELY 30 KILOMETERS LONG	NTS 94 P-07 BLK B UNIT 035 NTS 94 P-10 BLK C UNIT 071	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	RANCH ENERGY CORPORATION (1) 50 %; CANADIAN NATURAL RESOURCES (100100) 50 %;	50	Yes Cls 1002(a)	Yes Cls 1002(c)	ASSIGN	(WITHIN WILDBOY FIELD) EXEMPT ROFR	THIS IS ACTUALLY IN WILDBOY NOT YOYO	
WILDBOY	JR00783-A	WILDBOY FIELD (BC)	WILDBOY (100) ROAD AGREEMENT	CON O & O	Jun 01, 2011	ROAD RUNS FROM C-57-K/94-P-7 TO D-75-A/94-P-11 APPROXIMATELY 23KM	NTS 94-P-07 BLK K UNIT 057 QTR C NTS 94-P-11 BLK A UNIT 075 QTR D	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 50 %; SURERUS CONSTRUCTION AND DEVELOPMENT LTD (100467) 50 %;	50	Yes Cls 701 C 30 days	Yes Cls 702(d)	ASSIGN & CHANGE OF OP	EXEMPT ROFR		
WILDBOY	JR00813-A	WILDBOY FIELD (BC)	HELMOT ROAD	CON O & O	Jan 01, 2012	ROAD CONSISTS OF AN ALL SEASON HIGH GRADE ACCESS ROAD LOCATED FROM D-75-A/094-P-11 TO D-64-C/94-P-11WITH A LENGTH OF APPROXIMATELY 12.2km	NTS 94 P-11 BLK A UNIT 075 QTR D NTS 94 P-11 BLK C UNIT 064 QTR D	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 75 %; CANADIAN NATURAL RESOURCES (100100) 25 %;	75	Yes Cls 701 C	Yes Cls 702(d)	ASSIGN & CHANGE OF OP	EXEMPT ROFR		

SCHEDULE "B-3" (FAC AGMTS) & SCHEDULE "C-2" (JV ROFR)
RANCH - FACILITY AGREEMENTS WITH ROFR INFO
(BY SUB WITH ROFR INFO)

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ALIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION/ OLD REVIEW (PRIOR TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
FSJ 61	JF01351-A	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D 93 K/94 A 11	CON D & O	Jan 01, 2001	FACILITY CONSISTS OF: MAIN PIPELINE FROM B 23 E/94 A 14 TO D 93 G/94 A 14 NORTHEAST LATERAL PIPELINE FROM C 22 F/94 A 14 TO D 60 C/94 A 14 COMPRESSOR AND DEHYDRATOR @ D 93 K/94 A 11	NTS 94 A 11 BLK K UNIT 93 QTR D (FROM) NTS 94 A 11 BLK E UNIT 23 QTR B (TO) NTS 94 A 11 BLK K UNIT 93 QTR D (FROM) NTS 94 A 11 BLK F UNIT 22 QTR C (TO) NTS 94 A 11 BLK C UNIT 93 QTR D	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACLITY)	RANCH ENERGY CORPORATION (1) 56.25 %, YOHO RESOURCES PARTNERSHIP (100823) 22.5 %, CANADIAN NATURAL RESOURCES (100100) 18.75 %, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	
FSJ 61	JF01351-B	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D 93 K/94 A 11	CON D & O	Jan 01, 2001	FUNCTIONAL UNIT CONSISTS OF: MAIN PIPELINE FROM B 23 E/94 A 14 TO D 93 K/94 A 11	(PIPELINE STARTS) NTS 94 A 14 BLK E UNIT 23 QTR B (PIPELINE END) NTS 94 A 14 BLK E UNIT 2 QTR C (PIPELINE STARTS) NTS 94 A 14 BLK E UNIT 78 QTR B (PIPELINE END) NTS 94 A 14 BLK C UNIT 15 QTR C (PIPELINE END) NTS 94 A 14 BLK K UNIT 93 QTR D	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 56.25 %, YOHO RESOURCES PARTNERSHIP (100823) 22.5 %, CANADIAN NATURAL RESOURCES (100100) 18.75 %, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	

POTENTIAL DEAL NAME	Facility Agreement File Number & Suba	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRIOR TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
FSJ 61	JF01351-C	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D 93 K/94 A-11	CON O & O	Jan 01, 2001	FUNCTIONAL UNIT CONSISTS OF; PIPELINE FROM C 32 F/94 A-14 TO D 60 G/94 A 14	(PIPELINE STARTS) NTS 94 A 14 BUK F UNIT 22 QTR C (PIPELINE ENDS) NTS 94 A 14 BUK C UNIT 60 QTR D	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100023) 22.5 %; CANADIAN NATURAL RESOURCES (100109) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INDCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACIUTY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACIUTY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	
FSJ 61	JF01351-D	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D 93 K/94 A 11	CON O & O	Jan 01, 2001	FUNCTIONAL UNIT CONSISTS OF; COMPRESSOR A DEHY @ D 93 K/94 A-11	NTS 94 A 11 BUK K UNIT 93 QTR D	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100023) 22.5 %; CANADIAN NATURAL RESOURCES (100109) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INDCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACIUTY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACIUTY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	
FSJ 61	JF01362-A	FIREWEED FIELD (BC)	FIREWEED A 57 A/94 A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FACILITY CONSISTS OF; DEHYDRATION UNIT, COMPRESSOR, & PIPELINE FROM D 75 A/94 A 13. FACILITY IS LOCATED @ A 57 A CENTRAL FACILITIES	NTS 94 A 13 BUK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 100 %	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01362-B	FIREWEED FIELD (BC)	FIREWEED A 57 A/94 A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FUNCTIONAL UNIT CONSISTS OF; DEHYDRATION UNIT A 57 A/94 A 13 FIREWEED A 57 A CENTRAL FACILITIES INLET SEPARATOR, FLARE STACK, GLYCOL DEHYDRATION CONTACTOR, PRODUCED WATER STORAGE TANKS, ELECTRICAL POWER GENERATORS, SALES GAS METER, RAW NGL METER, INLET TO SALES LINE	NTS 94 A 13 BUK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 100 %	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01362-C	FIREWEED FIELD (BC)	FIREWEED A 57 A/94 A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FUNCTIONAL UNIT CONSISTS OF; COMPRESSOR @ A 57 A/94 A 13 FIREWEED A 57 A CENTRAL FACILITIES WAUKESHA 8U2K-E COMPRESSOR, AUXILIARIES INCLUDES: GAS GATHERING SYSTEM FROM D 24 A TO C 35 A, A 33 A TO C 24 A, AND C 35 A TO A 57 A THE COMPRESSOR AT A 57 A IS FUELED BY THE PRODUCTION FROM THE WELLS LOCATED AT A 33 A AND C 24 A	NTS 94 A 13 BUK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 100 %	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION (UD REVIEW (PRED TO RANCH &ALE)	COMMENT 1	COMMENT 2	ROFR VALUE
FSJ 61	JF01362-D	FIREWEED FIELD (BC)	FIREWEED A 57-A/94-A 13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FUNCTIONAL UNIT CONSISTS OF:- 6" PIPELINE UNIT FROM D-75-A/94-A 13 TO A 57-A/94-A 13	(PIPELINE STARTS) NTS 94-A 13 BLK A UNIT 75 QTR D (PIPELINE ENDS) NTS 94-A 13 BLK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 100 %	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01366-A	FORT ST JOHN FIELD (BC)	NEW S E FORT ST JOHN COMPRESSOR 4-9-83-17W6M	FAC	Jun 01, 2006	FACILITY CONSISTS OF:- COMPRESSOR & DEHY @ 4-9-83-17W6	TWP 83 RGE 17 W6M LSD 04 SEC 09	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 100 %	100	N/A	N/A	ASSIGN	100% AGMT PREVIOUS ACQUISISTIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01367-A	FORT ST JOHN FIELD (BC)	NEW FORT ST JOHN COMPRESSOR STATION 10-23-83-18W6M	FAC	Jun 01, 2006	FACILITY CONSISTS OF:- COMPRESSOR & DEHY @ 10-23-83-18W6	TWP 83 RGE 18 W6M LSD 10 SEC 23	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 100 %	100	N/A	N/A	ASSIGN	100% AGMT PREVIOUS ACQUISISTIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01371-A	FIREWEED FIELD (BC)	JEAN S CENTRAL GAS FACILITY 12-2-B 4-H/94-A 13	CON O & O	Mar 03, 1975	FACILITY CONSISTS OF:- GAS FACILITY @ B 4-H/94-A 13	NTS 94-A 13 BLK H UNIT 4 QTR A	1333002 ALBERTA LTD (100004)	OVERALL FACILITY PARTICIPATION (FACILITY)	1333002 ALBERTA LTD (100004) 70.243 %; PHILLIPS PETRO.,EUM RESOURCES, LTD. (100072) 23.1325 %; RANCH ENERGY CORPORATION (1) 6.6245 %	6.6245	No Cls 10.1	N/A	ASSIGN	NO	OVERALL PARTICIPATION: RANCH @ 6.6245%, 1333002 AB LTD. @ 70.243%, PHILLIPS PET @ 23.1325%	
FSJ 61	JF01389-A	STODDART FIELD (BC)	OPERATING AGREEMENT FOR THE STODDART 11-8 SALES LINE	O&O	Jan 01, 1996	05-11-083-19W6M TO 11-08-086-19W6M STODDART LINE "A"	TWP 86 RGE 19 W6M LSD 6 SEC 11 TWP 86 RGE 19 W6M LSD 11 SEC 8	RANCH ENERGY CORPORATION (1)	WORKING INTEREST 1 (WI1)	RANCH ENERGY CORPORATION (1) 100 %	100	No Cls 12	N/A	ASSIGN & CHANGE OF OP	PRIOR APPROVAL OF THE OTHER PARTIES REQUIRED, WHICH SHALL NOT BE UNREASONABLY WITHHELD. MUST PROVIDE COPIES OF THE COUNTERPART EXECUTION PAGE AND ASSIGNMENT AGREEMENT.	LINE "A": RANCH 100% LINE "B": RANCH 38.84893%, CNR @ 34.70318%, PENGROWTH @ 26.4789%	
FSJ 61	JF01389-B	STODDART FIELD (BC)	OPERATING AGREEMENT FOR THE STODDART 11-8 SALES LINE	O&O	Jan 01, 1996	STODDART 11-08-086-19W6M TO 04-24-086-20W6M LINE "B"	TWP 86 RGE 19 W6M LSD 11 SEC 8 TWP 86 RGE 20 W6M LSD 4 SEC 24	RANCH ENERGY CORPORATION (1)	WORKING INTEREST 2 (WI2)	RANCH ENERGY CORPORATION (1) 38.84893 %; CANADIAN NATURAL RESOURCES (1001007) 34.70318 %; PENGROWTH ENERGY CORPORATION (1003057) 26.34789 %	38.84893	No Cls 12	N/A	ASSIGN & CHANGE OF OP	PRIOR APPROVAL OF THE OTHER PARTIES REQUIRED, WHICH SHALL NOT BE UNREASONABLY WITHHELD. MUST PROVIDE COPIES OF THE COUNTERPART EXECUTION PAGE AND ASSIGNMENT AGREEMENT.	LINE "A": RANCH 100% LINE "B": RANCH 38.84893%, CNR @ 34.70318%, PENGROWTH @ 26.4789%	
FSJ 61	JF01413-A	STODDART FIE	STODDART 6-11-86-19W6M COMPRESSION FACILITY (100%)	100% AGMT	1-Oct-95	FACILITY CONSISTS OF: COMPRESSOR @ 6-11-86-19W6	TWP 86 RGE 19 W6M LSD 6 SEC 11			RANCH 100%	100	N/A	N/A	ASSIGN	100% AGMT. NO AGMT BUT CORRESPONDENCE AND AFES. ASSIGN FOR THEIR INFO AND LET PURCHASER TERMINATE POST-CLOSE IF THEY CHOOSE TO.	PRED ASSIGNED FAC TO RANCH. PRED ALSO ASSIGNED CONT TO FW. THEN FW BACK TO PRED WHICH SHOULD BE RETRACTED AS THIS FAC WAS ACTUALLY SOLD TO AND OWNED BY RANCH. FILE TO BE ADDED TO RANCH CS.	
FSJ 61	N/A-	BUICK FIELD	BUICK FIELD COMPRESSOR @ C-22-F/94-A-14 (BCCS0000308)	100% AGMT						RANCH 100%	100	N/A	N/A	ASSIGN	NO FORMAL AGREEMENT IN PLACE FOR THIS COMPRESSOR.		
FSJ 61	N/A-N/A	BUICK FIELD (B	BUICK FIELD COMPRESSOR @ 11-23-083-19W6 (BCCS0000754)	100% AGMT	N/A		088-19W6M: 23 (LSD 11)			RANCH 100%	100	N/A	N/A	ASSIGN	NO FORMAL AGREEMENT IN PLACE FOR THIS COMPRESSOR.		
FSJ 61	N/A-N/A	FIREBIRD FIELD	FIREBIRD D-89-D/94-H-2 COMPRESSOR & SALES (BCCS0002487 & BCGM0009226)	100% AGMT	N/A		NTS 94-H-2: BLK D UNIT 089 QTR D			RANCH 100%	100	N/A	N/A	ASSIGN	NO FORMAL AGREEMENT IN PLACE FOR THIS COMPRESSOR.		

SCHEDULE C - JV AMGTS AND ROFRS
NON OP WELL D-081-K

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEUPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
NON-OP D-081-K	JF01108-A	BUICK FIELD (BC)	BUICK C-79-J/94-A-11 COMPRESSION FACILITY	O&O	Mar 06, 2002	FACILITY CONSISTS OF: 73/HP COMPRESSION UNIT LOCATED @ C-79-J/94-A-11 SALES LINE TO WESTCOAST METER STATION (LOC NOT STATED)	NTS 94-A-11 BLK J UNIT 79 QTR C	BONAVISTA ENERGY CORPORATION (100074)	OVERALL FACILITY PARTICIPATION (FACILITY)	BONAVISTA ENERGY CORPORATION (100074) 67 %; CREW ENERGY INC. (100132) 11 %; CANADIAN NATURAL RESOURCES (100100) 11 %; RANCH ENERGY CORPORATION (1) 11 %;	11	No	N/A	ASSIGN	NO ROFR	OVERALL PARTICIPATION: RANCH @ 11%, BONAVISTA @ 67%, CNR @ 11%, CREW @ 11%	

THE FOLLOWING COMPRISES SCHEDULE "D" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

THIS GENERAL CONVEYANCE made as of this _____ day of _____, 2018.

BETWEEN:

ERNST & YOUNG INC., in its capacity as the receiver of **RANCH ENERGY CORPORATION**, and not in its personal or corporate capacity (hereinafter referred to as "**Vendor**")

- and -

[PURCHASER NAME], a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Purchaser**")

WHEREAS pursuant to an order of the Honourable **[•]** of the Alberta Court of Queen's Bench dated **[•]**, 2018, Ernst & Young Inc. was appointed as the receiver and manager of the assets, undertaking and property of Ranch Energy Corporation;

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Assets subject to and in accordance with the terms and conditions contained herein;

NOW THEREFORE for the consideration provided in the Purchase Agreement and in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the Parties covenant and agree as follows:

1. Definitions

In this General Conveyance, including the recitals hereto, the definitions set forth in the Purchase Agreement are adopted herein by reference and, in addition:

"**Purchase Agreement**" means that Asset Purchase Agreement dated **[agreement date]** between Ernst & Young Inc., solely in its capacity as the receiver and manager of the assets, undertaking and property of Ranch Energy Corporation, and not in its personal capacity, as Vendor, and **[Purchaser Name]**, as Purchaser.

2. Conveyance

Pursuant to and for the consideration provided for in the Purchase Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over to Purchaser the entire right, title, estate and interest of Ranch in and to the Assets, to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom.

3. Subordinate Document

This General Conveyance is executed and delivered by the Parties pursuant to the Purchase Agreement and the provisions of the Purchase Agreement shall prevail in the event of a conflict between the provisions of the Purchase Agreement and the provisions of this General Conveyance.

4. No Merger

The covenants, representations, warranties and indemnities contained in the Purchase Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall be no merger of any covenant, representation, warranty or indemnity contained in the Purchase Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.

5. Governing Law

This General Conveyance shall be subject to and interpreted, construed and enforced in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

6. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

7. Further Assurances

Each Party will, from time to time and at all times hereafter, at the request of the other Party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms hereof.

8. Counterpart Execution

This Agreement may be executed in counterpart and by facsimile or other electronic means and all such executed counterparts together shall constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this General Conveyance on the date first above written.

ERNST & YOUNG INC., solely in its capacity as the receiver and manager of the assets, undertaking and property of **RANCH ENERGY CORPORATION**, and not in its personal capacity

Per: _____
Name:
Title:

[PURCHASER NAME]

Per: _____
Name:
Title:

THE FOLLOWING COMPRISES SCHEDULE "E" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

[VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

TO: [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")]

RE: Asset Purchase Agreement dated [agreement date] between Vendor and Purchaser (the "Agreement")

Unless otherwise defined herein, the definitions provided for in the Agreement are adopted in this certificate (the "Certificate").

I, [Name], [Position] of [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")] hereby certify that as of the date of this Certificate:

1. Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement were true and correct in all material respects when made and remain true and correct in all material respects up to the Closing Time.

2. All obligations of [Vendor] [Purchaser] contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.

3. This Certificate is made for and on behalf of the [Vendor] [Purchaser] and is binding upon it, and I am not incurring, and will not incur, any personal liability whatsoever with respect to it.

4. This Certificate is made with full knowledge that the [Vendor] [Purchaser] is relying on the same for the Closing of the Transaction.

IN WITNESS WHEREOF I have executed this Certificate this ___ day of _____, 2018.

[Name of Vendor/Purchaser]

Per: _____
Name:
Title:

THE FOLLOWING COMPRISES SCHEDULE "F" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

COURT ORDER

COURT FILE NUMBER	1801-09188	Clerk's Stamp
COURT	COURT OF QUEEN'S BENCH OF ALBERTA	
JUDICIAL CENTRE	CALGARY	
PLAINTIFF	THIRD EYE CAPITAL CORPORATION	
DEFENDANTS	RANCH ENERGY CORPORATION, OPSMOBIL INC., 1734163 ALBERTA INC., 1859821 ALBERTA INC., OPSMOBIL GROUP INC., OPSMOBIL CONSTRUCTION INC., OPSMOBIL ENERGY SERVICES INC., AIR DALLAIRE LTD., and K.L. CAPITAL CORP.	
DOCUMENT	**APPROVAL AND VESTING ORDER (Sale by Receiver)**	
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	Josef G.A. Kruger, Q.C./ Robyn Gurofsky Borden Ladner Gervais LLP 1900, 520 3rd Ave. S.W. Calgary, AB T2P 0R3 Telephone: (403) 232-9774 / (403) 232-9774 Facsimile: (403) 266-1395 Email: JKruger@blg.com/ RGurofsky@blg.com File No. 413255.63	

DATE ON WHICH ORDER WAS PRONOUNCED: July 29, 2019

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice K. Horner

UPON THE APPLICATION (the "**Application**") by Ernst and Young Inc. ("**EY**") in its capacity as the Court-appointed receiver and manager (the "**Receiver**") of the undertakings, property and assets of, among others, Ranch Energy Corporation (the "**Debtor**") for an order approving the sale transaction (the "**Transaction**") contemplated by an agreement of purchase and sale (the "**Sale Agreement**") between the Receiver and Trinitaine Energy Inc. (the "**Purchaser**") dated July 2, 2019 and appended to the Tenth Report of the Receiver dated July 19, 2019 (the "**Report**"), and vesting in the Purchaser the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "**Purchased Assets**");

AND UPON HAVING READ the Receivership Order dated July 19, 2018, as amended on August 7, 2018 (the "**Receivership Order**"), the Application appending the Service List and order sought, the Report, the Confidential Supplement to the Tenth Report of the Receiver dated July 19, 2019, the Brief of Law of the Receiver dated July 19, 2019, the Supplemental to the Tenth Report of the Receiver dated July 29, 2019 and the Affidavit of Service dated July 29, 2019;

AND UPON NOTING that the British Columbia Oil and Gas Commission's (the "**BCOGC**") position respecting the Application and this Order is the result of a negotiated arrangement which the BCOGC determined was appropriate in these particular and unique circumstances;

AND UPON HEARING the submissions of counsel for the Receiver, the Purchaser, and any other person on the service list in attendance at the hearing;

AND UPON BEING ADVISED that the Service List includes the working interest partners ("**WIPS**") and the non-operating working interest partners ("**NOWIPS**") associated with the Purchased Assets;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this Application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Debtor's right, title and interest in and to the Purchased Assets to the Purchaser.

3. Having been served with notice of the Application, to the extent the WIPS and NOWIPS have consent rights associated with the transfer of any of the Purchased Assets, the WIPS and NOWIPS are deemed to have consented to the Transaction.

4. Nothing in this Approval and Vesting Order or otherwise related to the Transaction, including but not limited to, the granting of consent by Canadian Natural Resources Limited and Canada Natural Resources, a General Partnership by its Managing Partner, Canadian Natural Resources Limited (together, "**Canadian Natural**") to same, shall act in any manner as a waiver of, or in any way be prejudicial to, Canadian Natural's claim against Predator Oil BC Ltd., Fireweed Energy Ltd. or Highwood Oil Company Ltd. in Alberta Court of Queen's Bench Action No. 1801-09601 (the "**Claim**") or constitute a granting of consent by Canadian Natural to the assignment of the Purported Assigned Interests (as that term is defined in the Claim) as between Ranch Energy Corporation, Predator Oil BC Ltd., Fireweed Energy Ltd. or Highwood Oil Company Ltd., as applicable.

5. Pursuant to the Transaction, the Purchaser shall be assuming and, after closing the Transaction, responsible for satisfying all amounts constituting Post-Closing Payments (as such term is defined in the Sale Agreement) arising on or after the date of the Receivership Order. This Sale Approval and Vesting Order shall be without prejudice to the position of any claimant or the Purchaser regarding the validity and enforceability of any claim asserted as a Post-Closing Payment and whether such claim constitutes a Post-Closing Payment. Any disputes between a claimant and the Purchaser with respect to the validity and enforceability of a claim for any Post-Closing Payment shall be determined either by agreement of the claimant and the Purchaser or by Court order upon application by either the claimant or the Purchaser. For clarity, any application as aforesaid shall be made after closing the Transaction, on notice to the Receiver, although the Receiver's participation in such application or any settlement reached in respect thereof as between the claimant and the Purchaser, is not necessary.

PERMIT TRANSFERS BY PREDATOR OIL BC LTD.

6. Predator Oil B.C. Ltd. ("**Predator BC**") shall duly execute any documentation presented to it by the Receiver that is necessary, in the Receiver's sole discretion, to initiate the transfer application to the BCOGC with respect to those permits, leases and approvals associated with the Purchased Assets and regulated by the BCOGC (the "**PSA Permits**"), and shall further be obligated to take any such further step or execute any further documentation reasonably necessary to complete the BCOGC transfer application with respect to the PSA Permits, and transfer the PSA Permits to the Purchaser pursuant to the BCOGC's regulatory, including permit transfer approval, process.

VESTING OF PROPERTY

7. Subject only to approval by the BCOGC of the transfer of any applicable licenses, permits and approvals pursuant to section 29 of the *Oil and Gas Activities Act* (British Columbia) and approval by a Government Authority (as defined below) of the transfer of any applicable agreement, license, permit, approval, certificate, lease or other instrument or authorization, upon delivery of a Receiver's certificate to the Purchaser substantially in the form set out in **Schedule "A"** hereto (the "**Receiver's Closing Certificate**"), all of the Debtor's right, title and interest in and to the Purchased Assets listed in the Sale Agreement shall vest absolutely in the name of the Purchaser, free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing:

   (a) any encumbrances or charges created by the Receivership Order;

   (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system; and

   (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta)

   and for greater certainty, this Court orders that all Claims affecting or relating to the Purchased Assets, other than those permitted encumbrances, caveats, interests, easements and restrictive covenants listed in **Schedule "B"** (collectively, "**Permitted Encumbrances**") which shall remain registered, are hereby expunged, discharged and terminated as against the Purchased Assets

8. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

(a) the Registrar of British Columbia Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

(i) cancel existing Certificates of Title as summarized in **Schedule "C"** (the "**Lands**")

(ii) issue a new Certificate of Title for the Lands in the name of the Purchaser, namely, Trinitaine Energy Inc.;

(iii) discharge and expunge any Claims, excluding Permitted Encumbrances, including those which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;

(b) The British Columbia Ministry of Energy, Mines and Petroleum Resources ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:

(i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of British Columbia; and

(ii) transfer all Crown leases listed in **Schedule "D"** to this Order held by the Debtor or on behalf of the Debtor by Predator BC, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;

(c) the Registrar of the British Columbia Personal Property Registry shall and is hereby directed to forthwith cancel and discharge any registrations at the British Columbia Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

(d) the Registrar of the Alberta Personal Property Registry shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than

Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

9. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

10. No authorization, approval or other action by and no notice to or filing with any Governmental Authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the BCOGC or other Governmental Authority with statutory discretion over transfers and referenced in paragraph 8 above.

11. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.

12. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any

amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.

13. Except as expressly provided for in the Sale Agreement or by section 5 of the Alberta *Employment Standards Code* and section 97 of the British Columbia *Employment Standards Act*, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against the Debtor.

14. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

15. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.

16. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.

17. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

SEALING ORDER

18. The Confidential Supplement shall be sealed on the Court file, kept confidential, and shall not be available for public inspection until three months after the Receiver has filed the Receiver's Closing Certificate.

19. The Receiver is empowered and authorized, but not directed, to provide the Confidential Supplement (or any portion thereof or information contained therein) to any interest party, entity

or person that the Receiver considers reasonable in the circumstances, subject to confidentiality arrangements satisfactory to the Receiver.

20. The Clerk of the Court shall file the Confidential Supplement in a sealed envelope attached to a notice that sets out the style of cause of these proceedings and states that:

> THIS ENVELOPE CONTAINS CONFIDENTIAL MATERIALS, BEING THE CONFIDENTIAL SUPPLEMENT TO THE RECEIVER'S TENTH REPORT DATED 19 (THE "**CONFIDENTIAL MATERIALS**") PURSUANT TO THE SEALING ORDER ISSUED BY THE HONOURABLE MADAM JUSTICE K. HORNER ON JULY 29, 2019. THE CLERK OF THE COURT SHALL NOT RELEASE THE CONFIDENTIAL MATERIALS TO THE PUBLIC UNTIL THE THREE MONTHS AFTER THE RECEIVER HAS FILED A CLOSING CERTIFICATE CONFIRMING THAT THE TRANSACTION APPROVED PURSUANT TO THE JULY 29, 2019 ORDER HAS CLOSED.

MISCELLANEOUS MATTERS

21. Notwithstanding:

(a) the pendency of these proceedings and any declaration of insolvency made herein;

(b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;

(c) any assignment in bankruptcy made in respect of the Debtor; and

(d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

22. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

23. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.

24. Service of this Order shall be deemed good and sufficient by:

(a) Serving the same on:

(i) the persons listed on the service list created in these proceedings;

(ii) any other person served with notice of the application for this Order;

(iii) any other parties attending or represented at the application for this Order;

(iv) the Purchaser or the Purchaser's solicitors; and

(b) Posting a copy of this Order on the Receiver's website at: www.documentcentre.eycan.com/

and service on any other person is hereby dispensed with.

25. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

_____

Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER	1801-09188	Clerk's Stamp
COURT	COURT OF QUEEN'S BENCH OF ALBERTA	
JUDICIAL CENTRE	CALGARY	
PLAINTIFF	THIRD EYE CAPITAL CORPORATION	
DEFENDANTS	RANCH ENERGY CORPORATION, OPSMOBIL INC., 1734163 ALBERTA INC., 1859821 ALBERTA INC., OPSMOBIL GROUP INC., OPSMOBIL CONSTRUCTION INC., OPSMOBIL ENERGY SERVICES INC., AIR DALLAIRE LTD., and K.L. CAPITAL CORP.	
DOCUMENT	**RECEIVER'S CERTIFICATE**	
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	Josef G.A. Kruger, Q.C./ Robyn Gurofsky Borden Ladner Gervais LLP 1900, 520 3rd Ave. S.W. Calgary, AB T2P 0R3 Telephone: (403) 232-9774 / (403) 232-9774 Facsimile: (403) 266-1395 Email: JKruger@blg.com/ RGurofsky@blg.com File No. 413255.63	

RECITALS

A. Pursuant to an Order of the Honourable Justice B.E.C. Romaine of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "**Court**") dated July 19, 2018, as amended on August 7, 2018, Ernst and Young Inc. was appointed as the receiver and manager (the "**Receiver**") of the undertakings, property and assets of, *inter alia*, Ranch Energy Corporation (the "**Debtor**").

B. Pursuant to an Order of the Court dated July 29, 2019 the Court approved the agreement of purchase and sale made as of July 2, 2019 (the "**Sale Agreement**") between the Receiver and Trinitaine Energy Inc. (the "**Purchaser**") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the

Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in section 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;

2. The conditions to Closing as set out in section 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and

3. The Transaction has been completed to the satisfaction of the Receiver.

This Certificate was delivered by the Receiver at **[Time]** on **[Date]**.

Ernst and Young Inc., in its capacity as Receiver of the undertakings, property and assets of Ranch Energy Corporation, and not in its personal capacity.

Per:_____

Name:

Title:

SCHEDULE "B"

PERMITTED ENCUMBRANCES

Alberta Personal Property Registry

1. Registration Number 17071013336 dated July 10, 2017 by Third Eye Capital Corporation against Ranch Energy Corporation in "all present and after acquired personal property of the debtor".

2. Registration Number 17071013353 dated July 10, 2017 by Third Eye Capital Corporation against Ranch Energy Corporation as land charge.

3. Alberta Personal Property Registration Number 17102519206 dated October 25, 2017 by ATB Financial against Ranch Energy Corporation in "All monies deposited in segregated Cash GIC account Nos. 32465977500, 32466301200, 750-32754843500 and 750-33400899500.

British Columbia Personal Property Registry

4. British Columbia Personal Property Registration Number 122481K dated July 6, 2017 by Third Eye Capital Corporation against Ranch Energy Corporation in "ALLPAAP and uncrystallised floating charge".

5. British Columbia Personal Property Registration Number 128171K dated July 10, 2017 by Third Eye Capital Corporation against Ranch Energy Corporation in "ALLPAAP and uncrystallised floating charge".

6. All Personal Property Security Agreement Registrations registered against Ranch Energy Corporation's right, title and interest in and to the Purchased Assets by Canadian Natural Resources, a General Partnership by its Managing Partner, Canadian Natural Resources Limited between approximately October 22, 2018 to October 25, 2018, to secure post-closing obligations of the Purchaser.

British Columbia Land Titles Office

7. Claims of Lien filed on behalf of Pioneer Engineering Inc. against OpsMobil Group Inc. on August 29, 2018 against "That Part of Unsurveyed Crown Land within Peace River District Shown As Area 5 on Plan PGP47626 As to the Registered Interest of Predator Oil BC Ltd. Pursuant to Statutory Right of Way BT349543."

British Columbia Ministry of Energy, Mines and Petroleum Resources

8. Registration Number E13012 by Third Eye Capital Corporation as against the Purchased Assets.

Miscellaneous

9. All encumbrances, overriding royalties and other royalties, net profits interests and other burdens listed in Schedule "C" hereto.

10. Preferential Purchase Rights (as defined in the Sale Agreement) or any similar restriction applicable to any of the Assets.

11. The terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents.

12. The right reserve to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable law to terminate any Title Document.

13. Easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables.

14. Taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located.

15. Agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 60 (sixty) days' notice (without an early termination penalty or other like cost).

16. Any obligation of Ranch or Vendor to hold any right or interest in and to any of the Assets in trust for a Third Party.

17. The right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets.

18. Undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or Ranch's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor or where, at the time of receivership, the same were being contested in good faith by Ranch.

19. The reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title.

20. Agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights.

21. Agreements respecting the operation of Wells by contract field operators.

22. Provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations.

23. Liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE "C"

LANDS

[see schedule from Sale Agreement]

SCHEDULE "D"

CROWN LEASES

[See Schedule from Sale Agreement]

THE FOLLOWING COMPRISES SCHEDULE "G" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

INTENTIONALLY DELETED

THE FOLLOWING COMPRISES SCHEDULE "H" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

EXCLUDED ASSETS

With reference to the Data Room, those asset categories referred to therein as:

- "BUICK AREA"
- "CHINCHAGA AREA"
- "FIREBIRD AREA"
- "FIREWEED AREA"
- "FORT ST JOHN AREA"
- "INGA AREA"
- "KLUA AREA"
- "LAPRISE AREA"
- "MONIAS AREA"
- "RIGEL AREA"
- "STODDART AREA"
- "SUNDOWN AREA"
- "YOYO AREA"

(other than, in each case, the Fort St. John assets specifically listed in Schedules "B-2: and in Schedule "J", if any);

With reference to certain agreements to be excluded:

1. Agreement for the Construction, Ownership and Operation of the Wildboy Gas Plant, Gathering System and Sales Line dated February 16, 2017 between Predator Oil BC Ltd. and Tidewater Midstream and Infrastructure Ltd.

2. Contract Facilities Operation Agreement dated February 1, 2017 between Predator Oil BC Ltd. and Tidewater Midstream and Infrastructure Ltd.

3. Inlet Gas Buy-Sell Agreement dated effective February 1, 2017 between Tidewater Midstream and Infrastructure Ltd. and Predator Oil BC Ltd.

4. Wildboy Area Gas Handling Agreement dated effective February 1, 2017 between Tidewater Midstream and Infrastructure Ltd. and Predator Oil BC Ltd.

5. Rental Agreement Unit #SO 2067 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 1, 2018.

6. Rental Agreement Unit #SO 2215 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated February 1, 2018.

7. Rental Agreement Unit #SO 2485 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated February 1, 2018.

8. Rental Agreement Unit #SO 2489 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 22, 2018.

9. Rental Agreement Unit #SO 2518 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 22, 2018.

10. Rental Agreement Unit #SO 2590 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated February 1, 2018

11. Rental Agreement Unit #SO 2591 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated February 1, 2018.

12. Rental Agreement Unit #RU 350 Serial #20728 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 1, 2018.

13. Rental Agreement Unit #SO 2383 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 1, 2018.

14. Rental Agreement Unit #SO 2380 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 1, 2018.

15. Rental Agreement Unit #RU 274 Serial #20410 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 1, 2018.

16. Rental Agreement Unit #351 Serial #20758 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 1, 2018.

17. Rental Agreement Unit #SO 2233 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 7, 2018.

18. Rental Agreement Unit #SO 2370 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 7, 2018.

19. Rental Agreement Unit #SO 2246 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 7, 2018.

20. Rental Agreement Unit #SO 2371 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 7, 2018.

21. Rental Agreement Unit #SO 2467 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 7, 2018.

22. Rental Agreement Unit #SO 2563 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 7, 2018.

23. Rental Agreement Unit #SO 2333 between Ranch Energy Corporation and Brittania Industries 2009 Inc. dated March 7, 2018.

24. Lease Agreement 2150 between Bull Moose Capital Ltd. and Ranch Energy Corporation dated February 23, 2018.

25. Lease Agreement 2236 between Bull Moose Capital Ltd. and Ranch Energy Corporation dated February 23, 2018.

26. Lease Agreement 2236 (stamped cancelled) between Bull Moose Capital Ltd. and Ranch Energy Corporation dated February 23, 2018.

27. Lease Agreement 2278 between Bull Moose Capital Ltd. and Ranch Energy Corporation dated February 23, 2018.

28. Lease Agreement 2280 between Bull Moose Capital Ltd. and Ranch Energy Corporation dated February 23, 2018.

29. Lease Agreement 2338 between Bull Moose Capital Ltd. and Ranch Energy Corporation dated February 23, 2018.

30. Lease Agreement 2338 (stamped cancelled) between Bull Moose Capital Ltd. and Ranch Energy Corporation dated February 23, 2018.

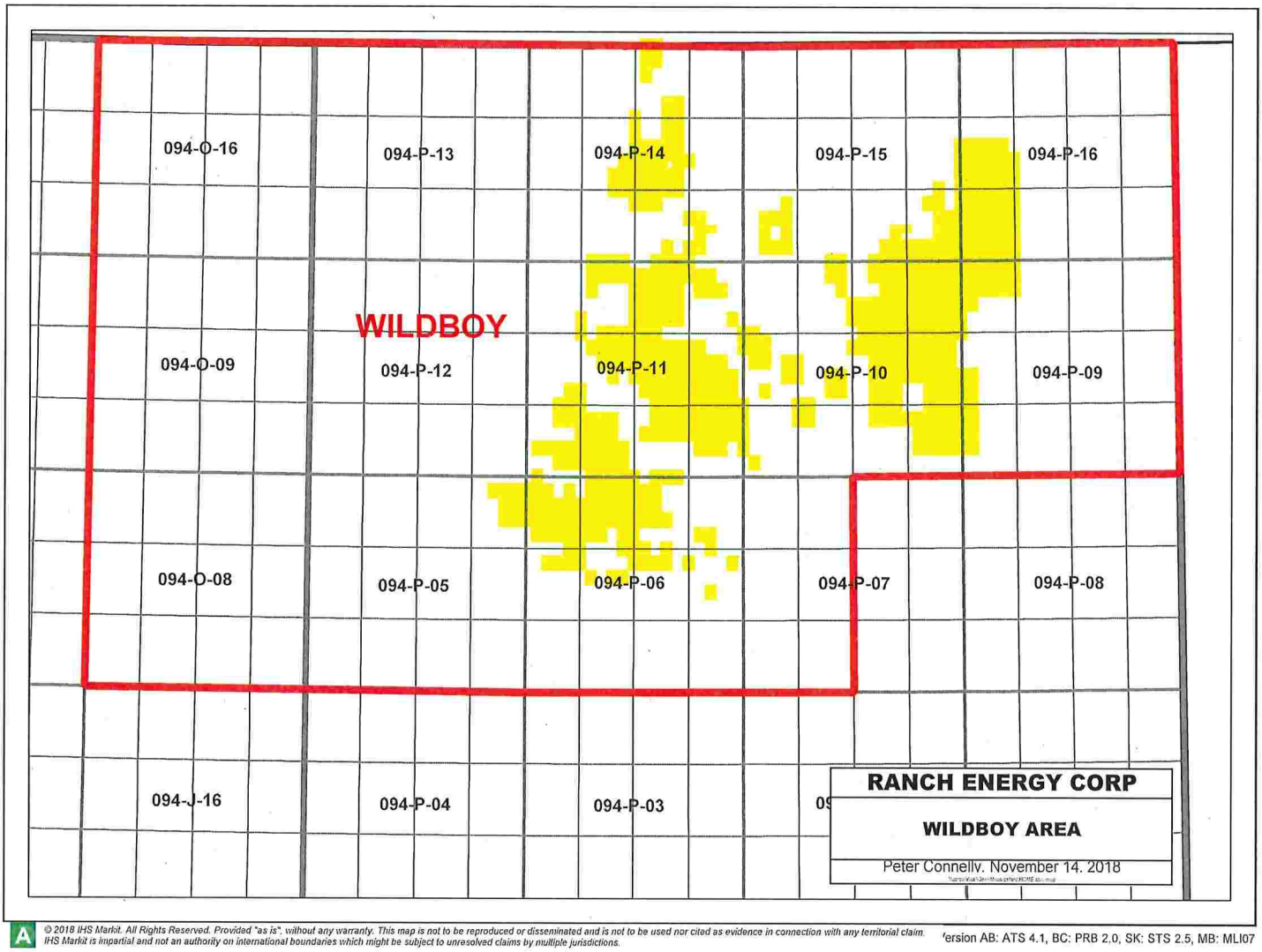
31. Lease Agreement 2528 between Bull Moose Capital Ltd. and Ranch Energy Corporation dated February 23, 2018.

32. Lease Agreement 2149 between Bull Moose Capital Ltd. and Ranch Energy Corporation dated March 21, 2018.

33. Lease Agreement 2376 between Bull Moose Capital Ltd. and Ranch Energy Corporation dated March 21, 2018.

THE FOLLOWING COMPRISES SCHEDULE "I" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

WHITEMAP AREA



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THE FOLLOWING COMPRISES SCHEDULE "J" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

CROWN SURFACE RIGHTS

RANCH CROWN SURFACE FILES
WILDBOY
(ALL AGREEMENT TYPES; Ie LEASES PERMITS AND ROW)

#	TENURE FILE	TENURE TYPE	DOCUMENT DATE	WELL LIC #	WELL UWI	LEGAL DESCRIPTION	LAND USE	RANCH FILE	COMMENT
1	3919	WELL AUTHORITY	1/9/1977			NTS 94-P-15 BLK D UNIT 15 (D-15-D)	WELLSITE	S11352	
2	8001238	STATUTORY RIGHT-OF-WAY	6/19/1987			NTS 94-P-14 BLK J UNIT 23 (A-23-J)	WELLSITE A-23-J, 94-P-14	S64184	
3	8001294	STATUTORY RIGHT-OF-WAY	6/1/2017			NTS 94-P-11 BLK C UNIT 035 (D-35-C)	WELLSITE D-35-C, 94-P-11	S61070	
4	8002441	STATUTORY RIGHT-OF-WAY	11/3/2000			NTS 94-P-11 BLK H UNIT 38 (A-38-H)	WELLSITE A-38-H, 94-P-11 (BH B-048-H)	S53775	
5	8004616	STATUTORY RIGHT-OF-WAY	2/19/1991			NTS 94-P-10 BLK J UNIT 75 QTR D	WELLSITE & ACCESS ROAD D-75-J, 94-P-10	S74733	
6	8004629	STATUTORY RIGHT-OF-WAY	11/6/1989			NTS 94-P-14 BLK A UNIT 48 QTR A (B-48-A)	WELLSITE B-48-A, 94-P-14	S64182	
7	8005021	STATUTORY RIGHT-OF-WAY	1/7/1991			NTS 94-P-14 BLK G UNIT 31(D-31-G)	WELLSITE, BORROW PIT AND TEMPORARY CAMPSITE	S64075	
8	8005095	STATUTORY RIGHT-OF-WAY	2/13/1990			NTS 94-P-14 BLK J UNIT 98 (A-98-J)	WELLSITE, ACCESS ROAD, BORROW PIT & TEMP CAMPSITE A-98-J, 94-P-14	S64183	
9	8006041	STATUTORY RIGHT-OF-WAY	5/3/1993			NTS 94-P-14 BLK G UNIT 82 (B-82-G & B A082-G)	WELLSITE B-83-G, 94-P-14 & B-A082-G, 94 P-14 (BH A-083-G)	S64185	
10	8006131	STATUTORY RIGHT-OF-WAY (BC)	11/10/1992			NTS 94-P-14 BLK A UNIT 48, 59, 69, 79, 80, 90, 100 NTS 94-P-14 BLK B UNIT 91 NTS 94-P-14 BLK G UNIT 1, 11, 21, 22, 32, 42, 41, 51, 52, 62, 72, 82, 92 NTS 94-P-14 BLK J UNIT 2, 12, 22, 32, 33, 43, 44, 54, 55, 65, 76, 77, 78, 88, 98	PIPELINE A-98-J/94-P-14 TO B-48-A/94-P-14	E64186	
11	8006140	STATUTORY RIGHT-OF-WAY	4/14/1993			NTS 94-P-14 BLK J UNIT 2 (B-2-J)	PLANT SITE & DE-HYDRATION SITE @ B-2-J, 94-P-14	S64187	
12	8006194	STATUTORY RIGHT-OF-WAY	10/15/1993			NTS 94-P-10 BLK G UNIT 32 QTR C	WELLSITE C-32-G/94-P-10	S74720	
13	8006344	STATUTORY RIGHT-OF-WAY	4/15/1993			NTS 94-P-14 BLK B UNIT 48 QTR A (B-48-A)	WELLSITE ADDITION @ B-48-A, 94-P-14	S64190	
14	8006345	STATUTORY RIGHT-OF-WAY	4/15/1993			NTS 94-P-14 BLK G UNIT 31 (D-31-G)	WELLSITE ADDITION @ D-31-G, 94-P-14	S64188	
15	8006346	STATUTORY RIGHT-OF-WAY	4/15/1993			NTS 94-P-14 BLK J UNIT 98 (A-98-J)	WELLSITE ADDITION @ A-98-J, 94-P-14	S64193	
16	8006389	LICENCE OF OCCUPATION	10/31/2016			NTS 94-P-14 BLK J UNIT 2 QTR B (B-2-J)	CAMPSITE ADJACENT TO COMPRESSOR & DE-HYDRATION SITE	S64195	
17	8006600	STATUTORY RIGHT-OF-WAY	3/24/1995			NTS 94-P-14 BLK A UNIT 69 QTR B (B-69-A)	WELLSITE AND ACCESS ROAD B-69-A, 94-P-14	S64123	
18	8006601	STATUTORY RIGHT-OF-WAY	3/24/1995			NTS 94-P-14 BLK J UNIT 3 (A-3-J)	WELLSITE AND ACCESS ROAD a-3-J, 94-P-14	S64010	
19	8006616	STATUTORY RIGHT-OF-WAY	1/8/1993			NTS 94-P-10 BLK G UNIT 96 QTR D	WELLSITE D-96-G, 94-P-10	S74719	
20	8006640	STATUTORY RIGHT-OF-WAY (BC)	1/23/1995			NTS 94-P-14 BLK J UNIT 3 QTR A NTS 94-P-14 BLK J UNIT 2 QTR B	PIIPELINE A-3-J/94-P-14 TO B-2-J/94-P-14	E64191	
21	8006641	STATUTORY RIGHT-OF-WAY (BC)	3/24/1995			NTS 94-P-14 BLK A UNIT 69	PIIPELINE B-69-A/94-P-14 TO A-69-A/94-P-14	E64192	
22	8007876	STATUTORY RIGHT-OF-WAY (BC)	12/19/2002			NTS 94-P-14 BLK G UNIT 72 QTR A NTS 94-P-14 BLK G UNIT 82 QTR B	PIIPELINE B-82-G/094-P-14 TO A-72-G/094-P-14	E64196	
23	8007877	STATUTORY RIGHT-OF-WAY	12/16/2002			NTS 94-P-14 BLK G UNIT 72 (A-72-G)	WELLSITE & ACCESS ROAD A-72-G, 94-P-14	S64194	

24	8008153	STATUTORY RIGHT-OF-WAY (BC)	8/1/1994			NTS 94-P-10 BLK I UNIT 66, 74, 88 (C-74-I TO B-66-I/94-P-10)	PIPELINE	E87372	
25	8008154	STATUTORY RIGHT-OF-WAY (BC)	8/1/1994			NTS 94-P-10 BLK I UNIT 88, 97, 98 NTS 94-P-15 BLK A UNIT 7 (WS B-007-A, 094-P-15 TO PL B-088-I, 094-P-10)	PIPELINE	E93202	
26	8009567	STATUTORY RIGHT-OF-WAY	4/29/1996			NTS 94-P-10 BLK I UNIT 74 QTR C (C-74-I)	WELLSITE C-74-I, 94-P-10	S74727	
27	8009568	STATUTORY RIGHT-OF-WAY	9/19/1996			NTS 94-P-15 BLK A UNIT 7 QTR B	WELLSITE B-7-A, 94-P-15	S74738	
28	8009999	STATUTORY RIGHT-OF-WAY	4/23/2001			NTS 94-P-11 BLK A UNIT 78 (A-78-A)	WELLSITE A-78-A, 94-P-11	S51590	
29	8010100	STATUTORY RIGHT-OF-WAY	12/14/1996			NTS 94-P-11 BLK A UNIT 96 (B-96-A)	WELLSITE B-96-A, 94-P-11	S51591	
30	8010634	LICENCE OF OCCUPATION	1/4/2017			NTS 94-P-11 BLK B UNIT 82 (C-82-B)	WELLSITE	S51939	
31	8010991	STATUTORY RIGHT-OF-WAY	11/25/1997			NTS 94-P-11 BLK H UNIT 26 (B-26-H)	WELLSITE B-26-H, 94-P-11	S53418	
32	8010992	STATUTORY RIGHT-OF-WAY	11/25/1997			NTS 94-P-11 BLK H UNIT 20 (C-20-H)	WELLSITE C-20-H, 94-P-11	S53417	
33	8011196	PERMIT BC	12/5/1996			NTS 94-P-11 BLK H UNIT 59 (B-59-H)	CAMPSITE	S53370	
34	8012207	STATUTORY RIGHT-OF-WAY (BC)	5/17/1998			NTS 94-P-10 BLK A UNIT 33 34 35 36, 37 38 39 40 NTS 94-P-10 BLK B UNIT 31 32 33 34 45(PTN) 46 47 48 49 50 NTS 94-P-10 BLK C UNIT 41 52 53 54 55 56 66 67(PTN) 68 69 70 NTS 94-P-10 BLK D UNIT 61 51 52 62 63 64 65 66 67 68 69 70 60 NTS 94-P-11 BLK A UNIT 51 52 53 63 64 74 75 (TIE IN D-75-A TO B-33-A/94-P-10 NOVA PIPELINE)	PIPELINE	E53730	
35	8012245	STATUTORY RIGHT-OF-WAY (BC)	6/9/1998			NTS 94-P-11 BLK H UNIT 20 28 49 (TIE IN A-49-H D-28-H C-20-H) NTS 94-P-11 BLK A UNIT 52 57 75 78 96 98 (c-98-A) (b-96-A) (d-75-A Compressor) (a-78-A) (c-57-A) (b-52-A) (Wildboy Gathering System b-52-A tie-in to a-49-H)	PIPELINE	E54313	
36	8012333	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK A UNIT 52 (B-52-A)	WELLSITE B-52-A, 94-P-11 (BH C-52-A, 94-P-11)	S53767	
37	8012334	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK A UNIT 57 (c-57-A)	WELLSITE C-57-A, 94-P-11	S53768	
38	8012336	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK A UNIT 98 QTR C	WELLSITE C-98-A, 94-P-11 (BH B-8-H)	S53771	
39	8012337	STATUTORY RIGHT-OF-WAY	11/3/2000			NTS 94-P-11 BLK G UNIT 001 QTR A	PAD SITE A-1-G, 94-P-11(BH A-11-G)	S53773	
40	8012338	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK H UNIT 05 QTR A	WELLSITE A-5-H, 94-P-11 (BH A-15-H)	S53772	
41	8012340	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK H UNIT 28 QTR D	WELLSITE @ D-28-H, 94-P-11 (BH D-18-H)	S53774	
42	8012342	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK H UNIT 49 QTR A	WELLSITE A-49-H, 94-P-11 (BH B-59-H)	S53776	
43	8012700	PERMIT BC	1/28/1998			NTS 94-P-10 BLK D UNIT 043 NTS 94-P-11 BLK A UNIT 065, 75	QUARRY WITHIN BLK D UNIT 43, 94-P10 & BLK A UNITS 65 & 75, 94-P-11	S91245-01	
44	8012850	LICENCE OF OCCUPATION	1/19/2009			NTS 94-P-11 BLK B UNIT 19 (B-19-B)	WELLSITE b-19-B, 94-P-11 (SITE CONSTRUCTED, NOT DRILLED)	S54415	
45	9000042	LICENCE OF OCCUPATION	1/6/2017			NTS 94-P-11 BLK F UNIT 31 (D-31-F)	WELLSITE D-31-F, 94-P-11	S19602	
46	9000211	LICENCE OF OCCUPATION	11/9/2017			NTS 94-P-11 BLK A UNIT 75 QTR D (GAS PROCESSING PLANT)	GAS PROCESSING PLANT	S106238	

47	9000287	LICENCE OF OCCUPATION	3/7/2018			NTS 94-P-11 BLK A UNIT 75	WELLSITE 75-A, 94-P-11	S67154	
48	9600052	STATUTORY RIGHT-OF-WAY	10/15/2000			NTS 94-P-11 BLK A UNIT 080 QTR A	WELLSITE A-80-A, 94-P-11 (BH A-80-A & D-80-A)	S56497	
49	9600053	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK A UNIT 073 QTR C	WELLSITE C-73-A, 94-P-11 (DD TO B-73-A)	S56972	
50	9600054	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK A UNIT 45 QTR C	WELLSITE C-45-A, 94-P-11 (DD TO C-55-A) (WA 11676) AND C-A45-A, 94-P-11 (WA 12130)	S56474	
51	9600056	LICENCE OF OCCUPATION	1/8/2010			NTS 94-P-11 BLK A UNIT 57 QTR C	WELLSITE C-A57-A, 94-P-11	S56498	
52	9600057	LICENCE OF OCCUPATION	10/23/2009			NTS 94-P-11 BLK H UNIT 049 (A-A49-H)	WELLSITE A-A049-H, 94-P-11	S56977	
53	9600058	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK A UNIT 065 QTR A	WELLSITE A-65-A, 94-P-11 (DD TO D-65-A)	S56971	
54	9600059	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK H UNIT 040 QTR A	WELLSITE a-40-H, 94-P-11 (BH D-40-H) (WA 11679) AND a-A040-H, 94-P-11 (BH A-40-H) (WA 12692)	S56975	
55	9600071	LICENCE OF OCCUPATION	10/23/2009			NTS 94-P-11 BLK B UNIT 39 QTR C	WELLSITE C-39-B, 94-P-11	S56496	
56	9600072	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 078 QTR D	WELLSITE D-78-G, 94-P-11	S56491	
57	9600073	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 037 QTR D	WELLSITE D-37-G, 94-P-11 (BH D-47-G)	S56493	
58	9600074	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 059 (A-59-G)	WELLSITE A-59-G, 94-P-11	S56492	
59	9600075	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 032 (B-32-G)	WELLSITE	S56973	
60	9600076	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 061 QTR B	PAD SITE B-61-G, 94-P-11 (BH C-51-G)	S56974	
61	9600184	STATUTORY RIGHT-OF-WAY	11/12/2000			NTS 94-P-11 BLK G UNIT 052 (B-52-G)	WELLSITE b-52-G, 94-P-11 (BH B-62-G)	S56980	
62	9600185	STATUTORY RIGHT-OF-WAY	11/12/2000			NTS 94-P-11 BLK H UNIT 007 (A-7-H)	WELLSITE A-7-H, 94-P-11 (BH D-7-H)	S56901	
63	9600186	STATUTORY RIGHT-OF-WAY	11/12/2000			NTS 94-P-11 BLK G UNIT 015 QTR C	PAD SITE C-15-G, 94-P-11 (BH C-25-G)	S56494	
64	9600187	STATUTORY RIGHT-OF-WAY	11/12/2000			NTS 94-P-11 BLK A UNIT 97 (A-97-A)	WELLSITE	S55832	
65	9600195	STATUTORY RIGHT-OF-WAY	11/10/2002			NTS 94-P-10 BLK G UNIT 76 QTR B	WELLSITE B-76-G, 94-P-10	S74716	
66	9600196	STATUTORY RIGHT-OF-WAY	11/10/2002			NTS 94-P-10 BLK G UNIT 64 QTR B	WELLSITE ONLY B-64-G, 94-P-10	S74717	
67	9600197	STATUTORY RIGHT-OF-WAY	11/10/2002			NTS 94-P-10 BLK G UNIT 62 QTR B	WELLSITE ONLY B-62-G, 94-P-10	S74718	
68	9600305	LICENCE OF OCCUPATION	5/27/2012			NTS 94-P-11 BLK A UNIT 75 (b-75-A STORAGE SITE)	STORAGE SITE @ b-75-A, 94-P-11	S56490	
69	9600571	LICENCE OF OCCUPATION	1/14/2009			NTS 94-P-11 BLK F UNIT 009 (B-9-F)	WELLSITE B-9-F, 94-P-11	S56495	
70	9600572	STATUTORY RIGHT-OF-WAY	1/14/2000			NTS 94-P-11 BLK A UNIT 041 QTR D	PAD SITE D-41-A, 94-P-11 (BH A-41-A AND D-31-A, 94-P-11/03)	S56499	
71	9600645	STATUTORY RIGHT-OF-WAY (BC)	11/1/2000			NTS 94-P-10 BLK G UNIT 96	PIPELINE FROM TIE-IN D-96-G TO C-89-G, B-27-J & D-25-J/94-P-10	E87371	
72	9600651	STATUTORY RIGHT-OF-WAY (BC)	1/18/1999			NTS 94-P-11 BLK G UNIT 052 061 (TIE IN B-52-G TO B-61-G)	PIPELINE	E56481	
73	9600652	STATUTORY RIGHT-OF-WAY (BC)	1/18/1999			NTS 94-P-11 BLK G UNIT 061 (TIE IN B-61-G TO A-49-H) NTS 94-P-11 BLK H UNIT 049 (TIE IN A-49-H TO B-61-G)	()	E56480	
74	9600691	STATUTORY RIGHT-OF-WAY (BC)	9/2/2003			NTS 94-P-10 BLK G UNITS 62-66, 76	PIPELINE B-76-G/94-P-10 TO A-62-G/94-P-10	E83562	
75	9600702	STATUTORY RIGHT-OF-WAY (BC)	11/1/2000			NTS 94-P-10 BLK J UNIT 71, 75 (D-75-J TO B-71-J TO A-89-I/94-P-10)	PIPELINE	E87373	
76	9600707	STATUTORY RIGHT-OF-WAY (BC)	1/26/1999			NTS 94-P-11 BLK A UNIT 073 075 (TIE IN C-73-A TO D-75-A)	PIPELINE	E56483	

77	9600709	STATUTORY RIGHT-OF-WAY (BC)	2/28/2002			NTS 94-P-11 BLK A UNIT 073 (TIE IN C-73-A TO YEKA LAKE)	PIPELINE LICENSE #724552-1	E56486	
78	9600746	LICENCE OF OCCUPATION	3/20/2013			NTS 94-P-11 BLK A UNIT 65 QTR C (C-65-A CAMPSITE)	CAMPSITE @ C-65-A, 94-P-11	S57790	
79	9600757	STATUTORY RIGHT-OF-WAY (BC)	2/17/1999			NTS 94-P-11 BLK G UNIT 015 032 (TIE IN C-15-G TO B-32-G) (PROJ 7940) NTS 94-P-11 BLK H UNIT 038 040 (TIE IN A-40-H TO A-38-H) (PROJ 7939)	PIPELINE	E56477	
80	9600790	STATUTORY RIGHT-OF-WAY (BC)	2/10/1999			NTS 94-P-11 BLK H UNIT 007 008 (TIE IN A-7-H TO A-8-H)	PIPELINE	E56446	
81	9600791	STATUTORY RIGHT-OF-WAY (BC)	2/23/1999			NTS 94-P-11 BLK G UNIT 001 (TIE IN A-1-G TO C-9-H) NTS 94-P-11 BLK H UNIT 009 (TIE IN C-9-H TO A-1-G)	PIPELINE	E56964	
82	9600792	STATUTORY RIGHT-OF-WAY (BC)	2/11/1999			NTS 94-P-11 BLK A UNIT 045 055 075 (TIE IN C-45-A TO A-65-A TO C-75-A COMPRESSOR)	PIPELINE	E56478	
83	9600812	STATUTORY RIGHT-OF-WAY	1/13/2001			NTS 94-P-10 BLK G UNIT 89 QTR C	WELLSITE C-89-G, 94-P-10	S74731	
84	9600813	STATUTORY RIGHT-OF-WAY	1/13/2001			NTS 94-P-10 BLK J UNIT 25 QTR D	WELLSITE D-25-J, 94-P-10	S74735	
85	9600814	STATUTORY RIGHT-OF-WAY	1/13/2001			NTS 94-P-10 BLK J UNIT 27 QTR B	WELLSITE B-27-J, 94-P-10	S74732	
86	9600815	STATUTORY RIGHT-OF-WAY	1/13/2001			NTS 94-P-10 BLK J UNIT 71 (B-71-J/94-P-10)	WELLSITE & COMPRESSOR B-71-J, 94-P-10	S74729	
87	9600872	STATUTORY RIGHT-OF-WAY	2/12/1999			NTS 94-P-15 BLK A UNIT 10 QTR D (D-10-A)	WELLSITE, COMPRESSOR, DEHYDRATOR & A/R @ D-10-A, 94-P-15	S74721	
88	9600877	LICENCE OF OCCUPATION	2/11/2010			NTS 94-P-12 BLK A UNIT 54 (C-54-A)	WELLSITE C-54-A, 94-P-12	S56442	
89	9600878	LICENCE OF OCCUPATION	2/11/2009			NTS 94-P-6 BLK L UNIT 54 QTR C	WELLSITE @ C-54-L, 94-P-6	S56443	
90	9600888	STATUTORY RIGHT-OF-WAY (BC)	2/25/1999			NTS 94-P-11 BLK A UNIT 041 052 (TIE IN D-41-A TO B-52-A)	PIPELINE	E56479	
91	9601038	LICENCE OF OCCUPATION - BC	8/28/2014			NTS 94-P-11 BLK A UNIT 52, 75 (B-52-A TO D-75-A, 94-P-11)	PIPELINE	E56484	
92	9601092	STATUTORY RIGHT-OF-WAY	3/12/2004			NTS 94-P-06 BLK L UNIT 64 (B-64-L)	WELLSITE B-64-L, 94-P-6 (BH 202/C-54-L)	S56988	
93	9601099	LICENCE OF OCCUPATION	3/19/2012			NTS 94-P-11 BLK A UNIT 75 (B-75-A)	CAMPSITE & SEWAGE LAGOON @ B-75-A, 94-P-11	S61424	
94	9601149	STATUTORY RIGHT-OF-WAY (BC)	11/28/2000			NTS 94-P-15 BLK A UNIT 10, 20 (TIE IN OF D-10-A TO COMPRESSOR C-20-A)	PIPELINE	E83565	
95	9601193	STATUTORY RIGHT-OF-WAY	4/29/2001			NTS 94-P-11 BLK F UNIT 063 QTR B	PADSITE B-63-F, 94-P-11 (DD TO B-73-F)	S56985	
96	9601771	LICENCE OF OCCUPATION	7/22/2010			NTS 94-P-11 BLK A UNIT 052 (B-A52-A)	WELLSITE B-A52-A, 94-P-11	S57300	
97	9602106	STATUTORY RIGHT-OF-WAY (BC)	1/8/2002			NTS 94-P-11 BLK A UNIT 045 055 065 075 (TIE IN C-45-A TO COMPRESSOR AT D-75-A, 94-P-11)	PIPELINE	E57705	
98	9602130	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK G UNIT 35 QTR A	WELLSITE A-35-G, 94-P-11(BH B-45-G)	S57553	
99	9602131	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK G UNIT 089 QTR C	WELLSITE C-89-G, 94-P-11 (BH B-99-G)	S57557	
100	9602132	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK F UNIT 071 QTR C	WELLSITE C-71-F, 94-P-11 (DD TO C-61-F)	S57556	

101	9602133	STATUTORY RIGHT-OF-WAY	11/9/2000			NTS 94-P-11 BLK G UNIT 13 QTR A	WELLSITE A-13-G, 94-P-11 (DD TO C-13-G)	S57470	
102	9602134	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK G UNIT 97 QTR A	WELLSITE A-97-G, 94-P-11 (BH C-87-G)	S57610	
103	9602135	STATUTORY RIGHT-OF-WAY	11/9/2000			NTS 94-P-11 BLK G UNIT 68 (A-68-G)	WELLSITE A-68-G, 94-P-11 (BH D-68-G)	S57473	
104	9602136	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK G UNIT 065 (D-65-G)	WELLSITE D-65-G, 94-P-11 (BH B-65-G)	S57554	
105	9602137	LICENCE OF OCCUPATION	3/23/2013			NTS 94-P-11 BLK F UNIT 51 QTR B (B-51-F CAMPSITE)	CAMPSITE B-51-F, 94-P-11	S57792	
106	9602429	STATUTORY RIGHT-OF-WAY	11/25/2000			NTS 94-P-11 BLK H UNIT 070 QTR D	WELLSITE D-70-H, 94-P-11 (BH D-80-H)	S57559	
107	9602430	STATUTORY RIGHT-OF-WAY	11/25/2000			NTS 94-P-11 BLK G UNIT 44 QTR A	WELLSITE A-44-G, 94-P-11 (BH D-45-G)	S57611	
108	9602431	STATUTORY RIGHT-OF-WAY	11/19/2001			NTS 94-P-11 BLK A UNIT 071 QTR B	PAD SITE B-71-A, 94-P-11 (BH B-81-A, 94-P-11)	S57576	
109	9602432	STATUTORY RIGHT-OF-WAY	11/24/2003			NTS 94-P-11 BLK G UNIT 83 QTR D	WELLSITE D-83-G, 94-P-11 (BH C-072-G)	S57577	
110	9602442	STATUTORY RIGHT-OF-WAY	11/25/2000			NTS 94-P-11 BLK A UNIT 34 QTR A	WELLSITE A-34-A, 94-P-11 (BH D-34-A)	S57560	
111	9602443	STATUTORY RIGHT-OF-WAY	11/25/2000			NTS 94-P-11 BLK G UNIT 85 QTR A	WELLSITE A-85-G, 94-P-11 (BH D-75-G)	S57578	
112	9602444	STATUTORY RIGHT-OF-WAY	11/26/1999			NTS 94-P-11 BLK J UNIT 018 (A-18-J)	WELLSITE A-18-J, 94-P-11 (BH A-8-J) (WA12471) AND A-A18-J, 94-P-11 (BH A-18-J) (WA 14580)	S57555	
113	9602445	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK J UNIT 036 (A-36-J)	WELLSITE A-36-J, 94-P-11	S57558	
114	9602446	STATUTORY RIGHT-OF-WAY	11/9/2002			NTS 94-P-11 BLK G UNIT 40 QTR B	WELLSITE B-40-G, 94-P-11 (BH C-39-G)	S57471	
115	9602447	STATUTORY RIGHT-OF-WAY	11/9/2000			NTS 94-P-11 BLK G UNIT 18 QTR B	PAD SITE B-18-G, 94-P-11 (BH B-28-G, 94-P-11)	S57472	
116	9602540	STATUTORY RIGHT-OF-WAY (BC)	12/13/1999			NTS 94-P-11 BLK A UNIT 075 76 77 78 79 80 NTS 94-P-11 BLK B UNIT 71 81 91 NTS 94-P-11 BLK G UNIT 2 3 13 14 15 16 17 27 28 38 39 48 58 68 78 (TIE IN D-78-G TO A-68-G TO C-15-G TO A-80-A TO COMPRESSOR AT D-75-A, 94-P-11)	PIPELINE	E57690	
117	9602624	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK H UNIT 059 (CAMPSITE B-59-H)	CAMPSITE	S57789	
118	9602626	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK F UNIT 41 QTR A(A-41-F CAMPSITE)	CAMPSITE	S65110	
119	9602781	STATUTORY RIGHT-OF-WAY	12/14/2000			NTS 94-P-11 BLK A UNIT 77 (A-77-A)	WELLSITE AND BORROW PIT @ A-77-A, 94-P-11	S57613	
120	9603055	LICENCE OF OCCUPATION	1/11/2012			NTS 94-P-11 BLK B UNIT 065 (D-65-B)	WELLSITE d-65-B, 94-P-11	S57699	
121	9603166	STATUTORY RIGHT-OF-WAY	1/18/2004			NTS 94-P-11 BLK B UNIT 007 (C-07-B)	WELLSITE C-7-B,94-P-11	S57830	
122	9603167	LICENCE OF OCCUPATION	1/18/2012			NTS 94-P-11 BLK B UNIT 060 QTR C	WELLSITE C-60-B, 94-P-11	S57831	
123	9603178	STATUTORY RIGHT-OF-WAY (BC)	1/26/2000			NTS 94-P-11 BLK G UNIT 3 13 (TIE IN A-13-G TO D-3-G)	PIPELINE	E59844	
124	9603220	STATUTORY RIGHT-OF-WAY (BC)	7/3/2002			NTS 94-P-11 BLK A UNIT 033 034 042 043 052 (TIE IN A-34-A TO B-52-A)	PIPELINE	E59843	
125	9603221	STATUTORY RIGHT-OF-WAY (BC)	5/10/2001			NTS 94-P-11 BLK G UNIT 061 (TIE IN D-70-H TO B-61-G) NTS 94-P-11 BLK H UNIT 070 (TIE IN D-70-H TO B-61-G)	PIPELINE	E59846	
126	9603222	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK A UNIT 071 072 073 (TIE IN C-73-A TO B-71-A)	PIPELINE	E59845	

127	9603223	LICENCE OF OCCUPATION	1/24/2012			NTS 94-P-11 BLK C UNIT 085 (B-85-C)	WELLSITE B-85-C, 94-P-11	S57833	
128	9603224	LICENCE OF OCCUPATION	1/25/2012			NTS 94-P-11 BLK D UNIT 094 (C-94-D)	WELLSITE C-94-D, 94-P-11	S57862	
129	9603238	LICENCE OF OCCUPATION	2/3/2017			NTS 94-P-06 BLK K UNIT 051 (D-51-K)	WELLSITE D-51-K, 94-P-6	S57704	
130	9603296	STATUTORY RIGHT-OF-WAY (BC)	2/7/2000			NTS 94-P-11 BLK G UNIT 35 37 38 (TIE IN A-35-G TO D-37-G, 94-P-11)	PIPELINE	E57722	
131	9603314	STATUTORY RIGHT-OF-WAY (BC)	2/7/2000			NTS 94-P-11 BLK G UNIT 59 (a-59-G & d-57-G TO d-58-G, 94-P-11) NTS 94-P-11 BLK G UNIT 58 NTS 94-P-11 BLK G UNIT 57	PIPELINE	E57723	
132	9603315	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK G UNIT 65 (d-65-G TO d-68-G) NTS 94-P-11 BLK G UNIT 68	()	E57721	
133	9603316	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK G UNIT 88, 97	PIPELINE A-97-G TO D-88-G/94-P-11	E57720	
134	9603324	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK G UNIT 89 (c-89-G TO d-88-G) NTS 94-P-11 BLK G UNIT 78 NTS 94-P-11 BLK G UNIT 88	PIPELINE RIGHT OF WAY	E57724	
135	9603325	LICENCE OF OCCUPATION	2/7/2012			NTS 94-P-12 BLK A UNIT 12 (A-12-A)	WELLSITE A-12-A, 94-P-12	S57746	
136	9603327	STATUTORY RIGHT-OF-WAY	2/3/2015			NTS 94-P-05 BLK I UNIT 086 (D-86-I)	WELLSITE D-86-I, 94-P-5	S57744	
137	9603328	LICENCE OF OCCUPATION	2/4/2012			NTS 94-P-11 BLK D UNIT 048 (C-48-D)	WELLSITE C-48-D, 94-P-11	S57743	
138	9603385	STATUTORY RIGHT-OF-WAY (BC)	5/24/2001			NTS 94-P-11 BLK G UNIT 18 28 (TIE IN B-18-G TO A-28-G)	PIPELINE	E57793	
139	9603386	STATUTORY RIGHT-OF-WAY (BC)	2/9/2000			NTS 94-P-11 BLK G UNIT 35 44 (TIE IN A-44-G TO a-35-G)	PIPELINE	E57903	
140	9603387	STATUTORY RIGHT-OF-WAY (BC)	2/10/2000			NTS 94-P-11 BLK F UNIT 061 062 063 071 NTS 94-P-11 BLK G UNIT 059 060	PIPELINE TIE IN B-63-F & C-71-F TO A-59-G, 94-P-11	E57794	
141	9604011	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-6 BLK L UNIT 64 QTR B (B-64-L CAMPSITE)	CAMPSITE FOR THE 2002/2003 SEASON	S57706	
142	9604048	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK L UNIT 043 (B-43-L)	WELLSITE B-43-L, 94-P-6	S57798	
143	9604049	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK G UNIT 075 085 (TIE IN A-85-G TO B-75-G)	PIPELINE	E57796	
144	9604267	LICENCE OF OCCUPATION	3/3/2012			NTS 94-P-11 BLK F UNIT 76 (A-76-F)	WELLSITE A-76-F, 94-P-11	S57981	
145	9604276	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK J UNIT 8 18 26 27 28 36 NTS 94-P-11 BLK G UNIT 96 (TIE IN A-36-J TO A-18-J TO EXISTING LINE 98-G)	PIPELINE	E57961	
146	9604286	LICENCE OF OCCUPATION - BC	5/19/2015			NTS 94-P-11 BLK A UNIT 52 75 (TIE IN B-A52-A TO COMPRESSOR IN D-75-A, 94-P-11)	PIPELINE	E60123	
147	9604293	LICENCE OF OCCUPATION - BC	3/14/2000			NTS 94-P-11 BLK A UNIT 95 NTS 94-P-11 BLK H UNIT 5 (c-95-A to a-5-H/94-P-11)	()	E60124	
148	9604940	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 052 (b-52-A)	QUARRY	S61788	
149	9605238	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 041 QTR D	WELLSITE D-41-K, 94-P-6 (BH B-41-K)	S61631	
150	9605239	LICENCE OF OCCUPATION	12/5/2012			NTS 94-P-11 BLK C UNIT 048 (D-48-C)	WELLSITE AND ACCESS ROAD D-48-C, 94-P-11	S61641	

151	9605240	STATUTORY RIGHT-OF-WAY	12/5/2000			NTS 94-P-11 BLK G UNIT 005 QTR C	WELLSITE C-5-G, 94-P-11 (BH B-5-G)	S61647	
152	9605241	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 052 QTR D	WELLSITE D-52-K, 94-P-6 (DD TO A-52-K)	S61628	
153	9605242	LICENCE OF OCCUPATION	11/29/2012			NTS 94-P-06 BLK J UNIT 059 QTR B	WELLSITE B-59-J, 94-P-6 (BH D-60-J)	S61632	
154	9605248	LICENCE OF OCCUPATION	12/5/2012			NTS 94-P-06 BLK J UNIT 079 QTR B	WELLSITE B-79-J, 94-P-6	S61648	
155	9605249	LICENCE OF OCCUPATION	11/29/2012			NTS 94-P-06 BLK K UNIT 081 QTR B	WELLSITE B-81-K, 94-P-6 (DD TO C-81-K)	S61629	
156	9605282	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 71 QTR B	WELLSITE AND ACCESS ROAD B-71-K, 94-P-6 (DD TO C-61-K)	S61683	
157	9605283	STATUTORY RIGHT-OF-WAY	11/29/2001			NTS 94-P-10 BLK D UNIT 060 QTR D	WELLSITE D-60-D, 94-P-10 (BH A-60-D)	S61630	
158	9605284	LICENCE OF OCCUPATION	12/5/2012			NTS 94-P-06 BLK J UNIT 038 QTR D	WELLSITE D-38-J, 94-P-6 (BH A-48-J)	S61650	
159	9605285	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 63 QTR C	WELLSITE C-63-K, 94-P-6 (DD TO C-73-K)	S61652	
160	9605287	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 75 (b-075-A QUARRY)	QUARRY 2001/2002 SEASON	S61067	
161	9605288	LICENCE OF OCCUPATION	5/24/2012			NTS 94-P-11 BLK A UNIT 75 QTR C (C-75-A)	CAMPSITE @ C-75-A, 94-P-11	S61066	
162	9605312	STATUTORY RIGHT-OF-WAY	12/5/2011			NTS 94-P-11 BLK J UNIT 016 QTR A	WELLSITE A-16-J, 94-P-11 (BH A-6-J)	S61639	
163	9605313	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-11 BLK J UNIT 10 QTR D	WELLSITE @ D-10-J, 94-P-11 (BH A-20-J)	S61646	
164	9605318	STATUTORY RIGHT-OF-WAY	12/5/2003			NTS 94-P-11 BLK C UNIT 025 (C-25-C)	WELLSITE C-25-C, 94-P-11	S61682	
165	9605319	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-12 BLK A UNIT 052 QTR D	WELLSITE D-52-A, 94-P-12	S61645	
166	9605334	STATUTORY RIGHT-OF-WAY	12/5/2003			NTS 94-P-11 BLK G UNIT 081 QTR C	WELLSITE C-81-G, 94-P-11 (BH D-71-G)	S61638	
167	9605336	STATUTORY RIGHT-OF-WAY	12/4/2009			NTS 94-P-05 BLK I UNIT 034 (C-34-I)	WELLSITE C-34-I, 94-P-5	S61634	
168	9605337	LICENCE OF OCCUPATION	12/7/2012			NTS 94-P-11 BLK D UNIT 037 (D-37-D)	WELLSITE D-37-D, 94-P-11	S61686	
169	9605338	STATUTORY RIGHT-OF-WAY	12/7/2011			NTS 94-P-11 BLK J UNIT 014 QTR B	WELLSITE AND ACCESS ROAD TO B-14-J, 94-P-11 (BH B-24-J)	S61685	
170	9605339	LICENCE OF OCCUPATION	12/14/2012			NTS 94-P-11 BLK A UNIT 088 (C-88-A)	WELLSITE C-88-A, 94-P-11	S61690	
171	9605340	LICENCE OF OCCUPATION	12/4/2012			NTS 94-P-05 BLK I UNIT 068 (C-68-I)	WELLSITE AND ACCESS ROAD	S61635	
172	9605341	STATUTORY RIGHT-OF-WAY	12/5/2003			NTS 94-P-6 BLK K UNIT 1 QTR A (a-1-K)	WELLSITE A-1-K, 94-P-6	S61636	
173	9605342	STATUTORY RIGHT-OF-WAY	12/5/2011			NTS 94-P-06 BLK L UNIT 024 (C-24-L)	WELLSITE C-24-L, 94-P-6	S61633	
174	9605343	LICENCE OF OCCUPATION	12/4/2012			NTS 94-P-11 BLK D UNIT 053 (B-53-D)	WELLSITE B-53-D, 94-P-11	S61649	
175	9605365	STATUTORY RIGHT-OF-WAY	12/5/2002			NTS 94-P-11 BLK H UNIT 088 QTR C	WELLSITE C-88-H, 94-P-11 (BH C-78-H)	S61651	
176	9605385	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-11 BLK K UNIT 011 QTR C	WELLSITE C-11-K, 94-P-11/02 (BH B-31-K)	S61644	
177	9605386	STATUTORY RIGHT-OF-WAY	12/7/2003			NTS 94-P-11 BLK J UNIT 29 QTR D	PAD SITE D-29-J, 94-P-11 (BH D-39-J)	S61681	
178	9605387	LICENCE OF OCCUPATION	12/5/2012			NTS 94-P-06 BLK J UNIT 057 QTR B	WELLSITE B-57-J, 94-P-6 (BH B-67-J)	S61637	
179	9605388	STATUTORY RIGHT-OF-WAY	11/24/2003			NTS 94-P-06 BLK K UNIT 039 (B-39-K)	WELLSITE B-39-K, 94-P-6	S61612	
180	9605389	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK L UNIT 068 (C-68-L)	WELLSITE C-68-L, 94-P-6	S61611	
181	9605390	STATUTORY RIGHT-OF-WAY	11/24/2010			NTS 94-P-06 BLK L UNIT 001 QTR B	WELLSITE B-1-L, 94-P-6	S61613	
182	9605391	STATUTORY RIGHT-OF-WAY	11/24/2009			NTS 94-P-06 BLK L UNIT 022 (C-22-L)	WELLSITE C-22-L, 94-P-6	S61610	
183	9605414	STATUTORY RIGHT-OF-WAY	12/7/2002			NTS 94-P-11 BLK H UNIT 68 QTR A	WELLSITE AND ACCESS ROAD TO A-68-H, 94-P-11 (BH C-68-H)	S61684	
184	9605415	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-11 BLK F UNIT 091 QTR C	WELLSITE @ C-91-F, 94-P-11 (BH B-1-K)	S61642	
185	9605417	LICENCE OF OCCUPATION	3/20/2013			NTS 94-P-11 BLK K UNIT 2 QTR D (D-2-K CAMPSITE)	CAMPSITE D-2-K, 94-P-11	S61314	
186	9605418	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-6 BLK K UNIT 61 QTR D (D-61-K CAMPSITE)	CAMPSITE FOR THE 2002/2003 SEASON	S61315	

187	9605419	LICENCE OF OCCUPATION	4/21/2014			NTS 94-P-11 BLK C UNIT 36 QTR D (CAMPSITE d-36-C)	CAMPSITE @ D-36-C, 94-P-11	S61068	
188	9605466	PERMIT BC	11/7/2000			NTS 94-P-11 BLK C UNIT 035 036 (AIR STRIP)	AIR STRIP	S61426	
189	9605529	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-11 BLK K UNIT 004 QTR C	WELLSITE AND ACCESS ROAD C-4-K, 94-P-11 (BH C-94-F)	S61640	
190	9605536	STATUTORY RIGHT-OF-WAY (BC)	7/19/2002			NTS 94-P-6 BLK J UNIT 91 NTS 94-P-6 BLK K UNIT 60 68 69 70 76 77 78 84 85 86 91 92 93 94 NTS 94-P-6 BLK L UNIT 34 42 43 44 51 52 NTS 94-P-11 BLK A UNIT 60 69 70 78 79 NTS 94-P-11 BLK B UNIT 10 17 18 19 20 26 27 34 35 36 42 43 44 51 52 NTS 94-P-11 BLK C UNIT 1 (TIE IN A-78-A TO C-34-L)	PIPELINE	E61692	
191	9606176	STATUTORY RIGHT-OF-WAY	12/14/2003			NTS 94-P-15 BLK B UNIT 12 (A-12-B/94-P-15)	WELLSITE, A/R, 2 BORROW PITS & REMOTE SUMP A-12-B, 94-P-15	S74737	
192	9606177	STATUTORY RIGHT-OF-WAY	12/14/2001			NTS 94-P-10 BLK I UNIT 90 (A-90-I/94-P-10)	WELLSITE AND ACCESS ROAD A-90-I, 94-P-10	S74736	
193	9606208	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK L UNIT 034 (C-34-L)	WELLSITE	S61074	
194	9606362	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 051 (CAMPSITE D-51-A)	CAMPSITE	S57929	
195	9606383	LICENCE OF OCCUPATION	1/2/2011			NTS 94-P-11 BLK K UNIT 010 (C-10-K)	WELLSITE C-10-K, 94-P-11	S61694	
196	9606622	STATUTORY RIGHT-OF-WAY (BC)	7/11/2001			NTS 94-P-11 BLK G UNIT 5 15 (TIE IN C-5-G TO EXISTING LINE C-15-G)	PIPELINE	E61750	
197	9606663	STATUTORY RIGHT-OF-WAY (BC)	1/23/2003			NTS 94-P-11 BLK H UNIT 66 NTS 94-P-11 BLK H UNIT 68 NTS 94-P-11 BLK H UNIT 70 NTS 94-P-11 BLK H UNIT 88 (TIE IN B-66-H TO A-68-H TO C-88-H TO D-70-H)	PIPELINE	E61751	
198	9606664	STATUTORY RIGHT-OF-WAY (BC)	1/23/2003			NTS 94-P-11 BLK G UNIT 28 40 (TIE IN B-40-G TO EXISTING LINE C-28-G)	PIPELINE	E61748	
199	9606693	STATUTORY RIGHT-OF-WAY (BC)	7/7/2004			NTS 94-P-11 BLK G UNIT 81 83 85 (TIE IN C-81-G TO A-85-G AND D-83-G TO D-83-G / 94-P-11)	PIPELINE	E61746	
200	9606699	STATUTORY RIGHT-OF-WAY (BC)	12/19/2011			NTS 94-P-11 BLK J UNIT 14 16 18 (TIE IN B-14-J TO A-16-J TO EXISTING LINE A-18-J)	PIPELINE	E61752	

201	9606700	STATUTORY RIGHT-OF-WAY (BC)	7/21/2004			NTS 94-P-11 BLK J UNIT 28 29 (TIE IN D-29-J TO EXISTING LINE A-28-J)	PIPELINE	E61749	
202	9606724	STATUTORY RIGHT-OF-WAY (BC)	12/17/2008			NTS 94-P-11 BLK F UNIT 91 NTS 94-P-11 BLK G UNIT 89 NTS 94-P-11 BLK J UNIT 10 NTS 94-P-11 BLK K UNIT 4 11 (TIE IN C-4-K TO C-91-F) (TIE IN C-11-K TO D-10-J TO C-91-F TO EXISTING LINE C-89-G, 94-P-11)	PIPELINE c-4-K/94-P-11 TO c-89-G/94-P-11 PIPELINE c-91-F/94-P-11 TO c-11-K/94-P-11	E61753	
203	9606801	STATUTORY RIGHT-OF-WAY (BC)	7/26/2004			NTS 94-P-06 BLK L UNIT 043 064 (TIE IN B-64-L TO B-43-L)	PIPELINE	E61704	
204	9606803	STATUTORY RIGHT-OF-WAY (BC)	1/26/2004			NTS 94-P-11 BLK B UNIT 7 18 (TIE IN C-7-B TO D-18-B)	PIPELINE	E61754	
205	9606804	STATUTORY RIGHT-OF-WAY (BC)	3/31/2004			NTS 94-P-06 BLK K UNIT 030 039 040 NTS 94-P-06 BLK L UNIT 052 (b-39-K to a-52-L/94-P-6 and c-30-K to b-40-K/94-P-6)	PIPELINE	E61747	
206	9606805	STATUTORY RIGHT-OF-WAY (BC)	7/5/2002			NTS 94-P-06 BLK K UNIT 063 084 (TIE IN C-63-K TO B-84-K)	PIPELINE	E61758	
207	9606932	STATUTORY RIGHT-OF-WAY (BC)	2/28/2002			NTS 94-P-10 BLK D UNIT 60 NTS 94-P-11 BLK A UNIT 71 (TIE IN D-60-D/94-P-10 TO B-71-A/94-P-11)	PIPELINE	E61745	
208	9606999	STATUTORY RIGHT-OF-WAY (BC)	12/17/2003			NTS 94-P-10 BLK J UNIT 71 NTS 94-P-10 BLK I UNIT 90 (A-90-I TO B-71-J)	PIPELINE	E87375	
209	9607001	STATUTORY RIGHT-OF-WAY (BC)	10/28/2003			NTS 94-P-15 BLK A UNIT 10 NTS 94-P-15 BLK B UNIT 12 (A-12-B TO D-10-A)	PIPELINE	E87376	
210	9607133	LICENCE OF OCCUPATION - BC	3/11/2002			NTS 94-P-11 BLK A UNIT 052, 042	PIPELINE FROM B-52-A TO TIE IN AT 42-A, 94-P-11 (TIE INTO PGP47776)	E61781	
211	9607143	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 087 (D-87-K)	WELLSITE D-87-K, 94-P-6	S61783	
212	9607193	STATUTORY RIGHT-OF-WAY (BC)	7/5/2002			NTS 94-P-06 BLK K UNIT 041 052 063 071 (TIE IN D-41-K TO D-52-K TO C-63-K) (TIE IN B-71-K TO C-63-K)	PIPELINE	E61779	
213	9607194	STATUTORY RIGHT-OF-WAY (BC)	7/16/2002			NTS 94-P-06 BLK K UNIT 076 087 (TIE IN D-87-K TO EXISTING LINE C-76-K)	PIPELINE	E61780	

214	9607242	STATUTORY RIGHT-OF-WAY (BC)	2/27/2002			NTS 94-P-06 BLK L UNIT 034 068 (TIE IN C-68-L TO d-36-L/94-P-6 to EXISTING LINE C-34-L, 94-P-6)	PIPELINE	E61790	
215	9607342	STATUTORY RIGHT-OF-WAY	3/6/2004			NTS 94-P-06 BLK G UNIT 089 (C-89-G)	WELLSITE C-89-G, 94-P-6	S61075	
216	9608147	LICENCE OF OCCUPATION	3/24/2013			NTS 94-P-11 BLK A UNIT 75 QTR C (C-75-A CAMPSITE)	CAMPSITE C-75-A, 94-P-11	S64929	
217	9608173	STATUTORY RIGHT-OF-WAY	10/24/2002			NTS 94-P-11 BLK H UNIT 66 (B-66-H)	WELLSITE B-066-H, 94-P-11	S51102	
218	9608175	STATUTORY RIGHT-OF-WAY	9/10/2003			NTS 94-P-6 BLK K UNIT 30 QTR C (C-30-K)	WELLSITE	S61073	
219	9608191	LICENCE OF OCCUPATION	3/20/2013			NTS 94-P-11 BLK C UNIT 36 QTR A (A-36-C CAMPSITE)	CAMPSITE A-36-C, 94-P-11	S62568	
220	9608192	LICENCE OF OCCUPATION	3/20/2013			NTS 94-P-6 BLK K UNIT 1 QTR A (A-1-K CAMPSITE)	CAMPSITE A-1-K, 94-P-6	S62567	
221	9608205	STATUTORY RIGHT-OF-WAY (BC)	2/27/2008			NTS 94-P-11 BLK A UNIT 83, 84, 75, 74, 73, 72, 71, 61, 51 NTS 94-P-10 BLK D UNIT 70, 69, 68, 67, 66, 65, 64, 63, 62, 61, 60 NTS 94-P-10 BLK C UNIT 70, 69, 68, 67, 66, 56, 55, 54, 53, 52, 51, 41 NTS 94-P-10 BLK B UNIT 50, 49, 48, 47, 46, 45, 44, 34, 33, 32, 31 NTS 94-P-10 BLK A UNIT 40, 39, 38, 37, 36, 35, 34, 33	PIPELINE (SALES GAS LOOP) FROM COMP @ D-75-A, 94-P-11 TO B-71-A, 94-P-11 TO A-47-B, 94-P-10 TO TIE IN TO PGP45716 @ B-33-A, 94-P-10	E63995	
222	9608234	STATUTORY RIGHT-OF-WAY	4/22/2003			NTS 94-P-11 BLK B UNIT 4 QTR A (A-4-B)	WELLSITE A-4-B, 94-P-11	S63986	
223	9608235	LICENCE OF OCCUPATION	11/7/2011			NTS 94-P-6 BLK I UNIT 80 QTR D (D-80-I)	WELLSITE AND ACCESS ROAD d-80-I, 94-P-6	S63987	
224	9608337	STATUTORY RIGHT-OF-WAY	10/19/2013			NTS 94-P-11 BLK H UNIT 42 QTR D (d-42-H)	WELLSITE D-42-H, 94-P-11 (BH D-32-H)	S62598	
225	9608338	STATUTORY RIGHT-OF-WAY	10/16/2010			NTS 94-P-11 BLK H UNIT 64 QTR D	WELLSITE & ACCESS ROAD D-64-H, 94-P-11 (BH A-64-H)	S62578	
226	9608339	STATUTORY RIGHT-OF-WAY	11/7/2010			NTS 94-P-11 BLK H UNIT 71 QTR C	WELLSITE & ACCESS ROAD @ C-71-H, 94 P-11 (BH B-81-H)	S64000	
227	9608341	LICENCE OF OCCUPATION	10/16/2012			NTS 94-P-11 BLK G UNIT 61 QTR A (B-A61-G)	WELLSITE EXTENSION FOR B-A61-G/94-P-11	S62581	
228	9608354	STATUTORY RIGHT-OF-WAY	10/22/2011			NTS 94-P-6 BLK K UNIT 37 QTR B (B-37-K)	WELLSITE B-37-K, 94-P-6	S62595	
229	9608355	STATUTORY RIGHT-OF-WAY	10/15/2003			NTS 94-P-6 BLK K UNIT 29 QTR D (D-29-K)	WELLSITE D-29-K, 94-P-6	S63976	
230	9608356	STATUTORY RIGHT-OF-WAY	10/15/2003			NTS 94-P-6 BLK K UNIT 12 QTR A (A-12-K)	WELLSITE A-12-K, 94-P-6	S63975	
231	9608357	STATUTORY RIGHT-OF-WAY	10/17/2012			NTS 94-P-6 BLK J UNIT 6 QTR A (A-6-J)	WELLSITE A-6-J, 94-P-6	S62576	
232	9608358	STATUTORY RIGHT-OF-WAY	11/7/2011			NTS 94-P-6 BLK J UNIT 3 QTR D (D-3-J)	WELLSITE AND ACCESS ROAD D-3-J, 94-P-6	S63985	
233	9608359	STATUTORY RIGHT-OF-WAY	10/17/2004			NTS 94-P-6 BLK G UNIT 99 QTR D (D-99-G)	WELLSITE D-99-G, 94-P-6	S62584	
234	9608384	STATUTORY RIGHT-OF-WAY	10/19/2001			NTS 94-P-6 BLK F UNIT 55 QTR D (D-55-F)	WELLSITE D-55-F, 94-P-6	S63950	

235	9608385	LICENCE OF OCCUPATION	11/14/2011			NTS 94-P-6 BLK G UNIT 39 QTR B	WELLSITE & ACCESS ROAD B-39-G, 94-P-6	S64002	
236	9608387	STATUTORY RIGHT-OF-WAY	10/19/2003			NTS 94-P-6 BLK F UNIT 51 QTR D (D-51-F)	WELLSITE D-51-F, 94-P-6	S62575	
237	9608392	STATUTORY RIGHT-OF-WAY	10/19/2003			NTS 94-P-6 BLK L UNIT 67 QTR C (C-67-L)	WELLSITE C-67-L, 94-P-6	S62571	
238	9608393	LICENCE OF OCCUPATION	10/22/2011			NTS 94-P-6 BLK L UNIT 88 QTR C (C-88-L)	WELLSITE C-88-L, 94-P-6	S62599	
239	9608394	LICENCE OF OCCUPATION	10/22/2011			NTS 94-P-5 BLK I UNIT 61 QTR D (D-61-I)	WELLSITE D-61-I, 94-P-5	S62597	
240	9608395	STATUTORY RIGHT-OF-WAY	10/16/2011			NTS 94-P-6 BLK L UNIT 36 QTR D (D-36-L)	WELLSITE d-36-L, 94-P-6	S62580	
241	9608396	STATUTORY RIGHT-OF-WAY	10/16/2003			NTS 94-P-06 BLK K UNIT 60 QTR A (A-60-K)	WELLSITE A-60-K, 94-P-6	S62579	
242	9608398	STATUTORY RIGHT-OF-WAY	10/22/2011			NTS 94-P-11 BLK C UNIT 7 QTR C	WELLSITE & ACCESS ROAD C-7-C,94-P-11 (DD TO B-7-C)	S62572	
243	9608399	LICENCE OF OCCUPATION	10/22/2011			NTS 94-P-11 BLK C UNIT 90 QTR D	WELLSITE & ACCESS ROAD D-90-C, 94-P-11 (DD TO A-100-C)	S62570	
244	9608400	STATUTORY RIGHT-OF-WAY	10/19/2013			NTS 94-P-6 BLK K UNIT 98 QTR B	WELLSITE B-98-K, 94-P-6 (DD TO C-98-K)	S62569	
245	9608401	LICENCE OF OCCUPATION	10/17/2011			NTS 94-P-6 BLK K UNIT 65 QTR D	WELLSITE D-65-K, 94-P-6 (DD TO B-75-K)	S62583	
246	9608441	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK J UNIT 27 QTR B (b-27-J CAMPSITE)	CAMPSITE FOR 2002/2003 SEASON	S62373	
247	9608455	LICENCE OF OCCUPATION	10/29/2015			NTS 94-P-11 BLK K UNIT 61 QTR A (A-51-K FROM A-61-K)	WELLSITE A-61-K, 94-P-11 (BH A-51-K)	S63959	
248	9608456	LICENCE OF OCCUPATION	10/30/2012			NTS 94-P-11 BLK J UNIT 73 QTR C (C-73-J)	WELLSITE & ACCESS ROAD C-73-J, 94-P-11	S63974	
249	9608457	STATUTORY RIGHT-OF-WAY	10/31/2012			NTS 94-P-11 BLK J UNIT 22 QTR C	WELLSITE & ACCESS ROAD TO C-22-J, 94-P-11 (BH B-22-J)	S63972	
250	9608459	LICENCE OF OCCUPATION	10/31/2015			NTS 94-P-11 BLK J UNIT 56 QTR B	WELLSITE & ACCESS ROAD TO B-56-J, 94-P-11 (BH C-56-J)	S63971	
251	9608464	LICENCE OF OCCUPATION	11/14/2013			NTS 94-P-12 BLK A UNIT 68 QTR B (B-68-A)	WELLSITE & ACCESS ROAD B-68-A, 94-P-12	S64001	
252	9608465	LICENCE OF OCCUPATION	12/12/2011			NTS 94-P-11 BLK L UNIT 76 QTR B (B-76-L)	WELLSITE, ACCESS ROAD & REMOTE SUMP @ B-76-L, 94-P-11	S62371	
253	9608466	LICENCE OF OCCUPATION	10/29/2011			NTS 94-P-11 BLK K UNIT 29 QTR A	WELLSITE & ACCESS ROAD A-29-K, 94-P-11	S63961	
254	9608470	LICENCE OF OCCUPATION	12/12/2011			NTS 94-P-11 BLK K UNIT 78 QTR D	WELLSITE AND ACCESS ROAD @ D-78-K, 94-P-11	S62370	
255	9608471	LICENCE OF OCCUPATION	11/6/2011			NTS 94-P-11 BLK D UNIT 40 QTR D (D-40-D)	WELLSITE AND ACCESS ROAD D-40-D, 94-P-11	S63988	
256	9608484	STATUTORY RIGHT-OF-WAY	10/29/2015			NTS 94-P-11 BLK K UNIT 5 QTR D (D-5-K)	WELLSITE D-5-K, 94-P-11	S63962	
257	9608485	LICENCE OF OCCUPATION	10/29/2012			NTS 94-P-12 BLK A UNIT 91 QTR B (B-91-A)	WELLSITE & ACCESS ROAD B-91-A, 94-P-12	S64020	
258	9608486	LICENCE OF OCCUPATION	10/29/2003			NTS 94-P-11 BLK D UNIT 35 QTR A (A-35-D)	WELLSITE A-35-D, 94-P-11	S63958	
259	9608487	LICENCE OF OCCUPATION	10/29/2015			NTS 94-P-11 BLK J UNIT 38 QTR A (A-38-J)	WELLSITE & ACCESS ROAD A-38-J, 94-P-11	S63963	

260	9608488	LICENCE OF OCCUPATION	10/30/2011			NTS 94-P-11 BLK J UNIT 16 QTR D	WELLSITE & ACCESS ROAD D-16-J, 94-P-11	S63973	
261	9608491	LICENCE OF OCCUPATION	10/29/2014			NTS 94-P-6 BLK L UNIT 62 QTR B (B-62-L)	WELLSITE B-62-L, 94-P-6	S63960	
262	9608494	STATUTORY RIGHT-OF-WAY (BC)	5/27/2004			NTS 94-P-6 BLK K UNIT 60 (a-60-K/94-P-6 to c-51-L/94-P-6) NTS 94-P-6 BLK L UNIT 51	PIPELINE	E64012	
263	9608506	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-6 BLK L UNIT 36 (d-36-L TO EXISTING PL AT d-36-L)	PIPELINE	E64009	
264	9608521	STATUTORY RIGHT-OF-WAY (BC)	6/10/2004			NTS 94-P-6 BLK K UNIT 39 29 (b-39-K to d-29-K)	PIPELINE	E64034	
265	9608534	STATUTORY RIGHT-OF-WAY (BC)	8/10/2004			NTS 94-P-6 BLK G UNIT 88 89 98 99 NTS 94-P-6 BLK J UNIT 9 10 NTS 94-P-6 BLK K UNIT 1 (c-89-G TO a-1-K AND d-99-G TO TIE IN AT PL c-98-G/94-P-6 AND A-9-J TO a-1-K) (PROJECT 10124, SEGMENTS 1-4)	PIPELINE	E64013	
266	9608541	LICENCE OF OCCUPATION - BC	3/13/2003			NTS 94-P-5 BLK I UNIT 61 NTS 94-P-6 BLK L UNIT 67 68 69 70 79 88 89	PIPELINE FROM C-88-L TO TIE IN @ D-69-L/94-P-6 (10135-1) C-67-L TO C-68-L, 94-P-6 (10135-2/4 - CANCELLED)	E64014	
267	9608554	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-11 BLK D UNIT 2 3 12 13 23 24 34 35 36 37 40 47 48 49 50 NTS 94-P-6 BLK L UNIT 52 62 72 82 92 (d-40-D/94-P-11 TO c-48-D to d-37-D TO a-35-D to b-62-L/94-P-6 to PL TO a-52-L/94-P-6)	PIPELINE	E64016	
268	9608571	STATUTORY RIGHT-OF-WAY (BC)	8/3/2011			NTS 94-P-11 BLK K UNIT 29 QTR A NTS 94-P-11 BLK K UNIT 5 QTR D NTS 94-P-11 BLK K UNIT 4 QTR C (a-29-K to d-5-K TO TIE IN AT c-4-K/94-P-11)	PIPELINE	E64211	
269	9608579	STATUTORY RIGHT-OF-WAY (BC)	4/30/2003			NTS 94-P-11 BLK B UNIT 4 QTR A NTS 94-P-11 BLK B UNIT 5 NTS 94-P-11 BLK B UNIT 6 NTS 94-P-11 BLK B UNIT 7 QTR C (TIE IN a-4-B/94-P-11 to c-7-B/94-P-11)	PIPELINE	E62378	
270	9608610	STATUTORY RIGHT-OF-WAY (BC)	8/20/2009			NTS 94-P-6 BLK L UNIT 23 24 33 41 42 43 51 52 (c-24-L/94-P-6 TO C-51-L/94-P-6)	PIPELINE	E64035	
271	9608611	STATUTORY RIGHT-OF-WAY (BC)	12/24/2003			NTS 94-P-6 BLK K UNIT 1 2 12 13 14 23 24 25 26 36 37 38 39 40 NTS 94-P-6 BLK L UNIT 31 41 42 52 (a-1-K TO a-12-K TO b-37-K TO b-39-K TO EXISTING PL IN a-52-L/96-P-6)	PIPELINE	E64036	
272	9608764	STATUTORY RIGHT-OF-WAY	6/11/2012			NTS 94-P-6 BLK L UNIT 51 QTR C	WATER DISPOSAL SITE AND COMPRESSOR SITE C-51-L, 94-P-6	S64202	

273	9609094	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-11 BLK J UNIT 38 QTR A (a-38-J TO a-28-J/94-P-11)	PIPELINE	E64225	
274	9609438	STATUTORY RIGHT-OF-WAY (BC)	12/17/2003			NTS 94-P-11 BLK C UNIT 25 QTR C (c-25-C, 94-P-11 to b-85-K, 94-P-6) NTS 94-P-6 BLK K UNIT 85 QTR B NTS 94-P-11 BLK C UNIT 26 NTS 94-P-11 BLK C UNIT 16 NTS 94-P-11 BLK C UNIT 6 NTS 94-P-6 BLK K UNIT 96 NTS 94-P-6 BLK K UNIT 86	PIPELINE	E64286	
275	9609450	STATUTORY RIGHT-OF-WAY	1/25/2004			NTS 94-P-11 BLK G UNIT 57 QTR D	WELL SITE D-57-G, 94-P-11	S53470	
276	9609458	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-06 BLK L UNIT 068, 067, 057, 047, 046, 036, 035, 034	PIPELINE FROM C-68-L TO C-34-L, 94-P-6	E66835	
277	9610019	LICENCE OF OCCUPATION	1/20/2013			NTS 94-P-9 BLK L UNIT 59 QTR B	WELLSITE B-59-L/94-P-9	S75143	
278	9610252	STATUTORY RIGHT-OF-WAY	10/22/2012			NTS 94-P-11 BLK J UNIT 42 QTR B	WELLSITE B-42-J, 94-P-11 (BH A-32-J)	S64868	
279	9610253	STATUTORY RIGHT-OF-WAY	10/31/2012			NTS 94-P-6 BLK H UNIT 97 QTR A (A-97-H)	WELLSITE & ACCESS ROAD A-97-H, 94-P-6	S64851	
280	9610254	STATUTORY RIGHT-OF-WAY	10/31/2014			NTS 94-P-11 BLK A UNIT 39 QTR A (A-39-A)	WELLSITE & ACCESS ROAD A-39-A, 94-P-11	S64856	
281	9610255	STATUTORY RIGHT-OF-WAY	10/31/2009			NTS 94-P-5 BLK I UNIT 65 QTR D (D-65-I)	WELLSITE & ACCESS ROAD D-65-I, 94-P-5	S64844	
282	9610256	LICENCE OF OCCUPATION	12/6/2012			NTS 94-P-14 BLK F UNIT 73 QTR C	WELLSITE @ C-73-F, 94-P-14	S64919	
283	9610257	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-6 BLK K UNIT 14 QTR B (B-14-K)	WELLSITE & ACCESS ROAD B-14-K, 94-P-6	S64854	
284	9610259	LICENCE OF OCCUPATION	12/6/2012			NTS 94-P-11 BLK L UNIT 56 QTR D (D-56-L)	WELLSITE D-56-L, 94-P-11	S64873	
285	9610260	LICENCE OF OCCUPATION	10/31/2016			NTS 94-P-6 BLK J UNIT 92 QTR D (D-92-J)	WELLSITE & ACCESS ROAD D-92-J, 94-6	S64853	
286	9610261	LICENCE OF OCCUPATION	11/1/2012			NTS 94-P-11 BLK D UNIT 56 QTR B (B-56-D)	WELLSITE & ACCESS ROAD D-56-D, 94-P-11	S64866	
287	9610262	LICENCE OF OCCUPATION	10/31/2016			NTS 94-P-11 BLK K UNIT 3 QTR B (B-3-K)	WELLSITE & ACCESS ROAD B-3-K, 94-P-11	S64869	
288	9610263	STATUTORY RIGHT-OF-WAY	11/1/2012			NTS 94-P-11 BLK K UNIT 20 QTR A (A-20-K)	WELLSITE & ACCESS ROAD A-20-K, 94-P-11	S64871	
289	9610264	LICENCE OF OCCUPATION	11/25/2012			NTS 94-P-11 BLK B UNIT 35 QTR D (D-35-B)	WELLSITE D-35-B, 94-P-11	S64857	
290	9610265	STATUTORY RIGHT-OF-WAY	11/26/2012			NTS 94-P-6 BLK H UNIT 83 QTR B (B-83-H)	WELLSITE B-83-H, 94-P-6	S64850	
291	9610266	STATUTORY RIGHT-OF-WAY	10/31/2014			NTS 94-P-12 BLK A UNIT 23 QTR A	WELLSITE & ACCESS ROAD @ A-23-A, 94-P-12	S64877	
292	9610267	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-6 BLK G UNIT 5 QTR C (C-5-G)	WELLSITE & ACCESS ROAD C-5-G, 94-P-6	S64847	
293	9610268	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-6 BLK C UNIT 92 QTR D (D-92-C)	WELLSITE & ACCESS ROAD D-92-C, 94-P-6	S64846	
294	9610269	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-11 BLK C UNIT 15 QTR D	WELLSITE & ACCESS ROAD D-A15-C, 94-P-11 (BH 02/C-25-C)	S64860	
295	9610270	LICENCE OF OCCUPATION	10/28/2016			NTS 94-P-11 BLK B UNIT 65 QTR B	WELLSITE & ACCESS ROAD @ B-65-B, 94-P-11 (BH C-65-B)	S64858	
296	9610271	LICENCE OF OCCUPATION	9/25/2012			NTS 94-P-6 BLK J UNIT 30 QTR A (A-30-J)	WELLSITE & ACCESS ROAD A-30-J, 94-P-6	S64852	

297	9610273	LICENCE OF OCCUPATION	10/30/2012			NTS 94-P-5 BLK J UNIT 43 QTR C (C-43-J)	WELLSITE C-43-J, 94-P-5	S63100	
298	9610274	STATUTORY RIGHT-OF-WAY	10/28/2014			NTS 94-P-6 BLK H UNIT 57 QTR C (C-57-H)	WELLSITE & ACCESS ROAD C-57-H, 94-P-6	S64849	
299	9610275	LICENCE OF OCCUPATION	12/6/2012			NTS 94-P-14 BLK C UNIT 5 QTR A	WELLSITE A-5-C, 94-P-14	S64918	
300	9610279	LICENCE OF OCCUPATION	11/7/2012			NTS 94-P-11 BLK D UNIT 31 QTR D (D-31-D)	WELLSITE D-31-D, 94-P-11	S64864	
301	9610282	LICENCE OF OCCUPATION	10/30/2012			NTS 94-P-11 BLK C UNIT 43 QTR D	WELLSITE & ACCESS ROAD TO D-43-C, 94-P-11	S64862	
302	9610286	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-11 BLK D UNIT 19 QTR D	WELLSITE & ACCESS ROAD TO D-A19-D, 94-P-11	S64863	
303	9610287	STATUTORY RIGHT-OF-WAY	10/31/2012			NTS 94-P-11 BLK K UNIT 7 QTR C (C-7-K)	WELLSITE & ACCESS ROAD C-7-K, 94-P-11	S64870	
304	9610289	LICENCE OF OCCUPATION	12/6/2012			NTS 94-P-11 BLK K UNIT 85 QTR B (B-85-K)	WELLSITE B-85-K, 94-P-11	S64872	
305	9610300	LICENCE OF OCCUPATION	10/22/2012			NTS 94-P-10 BLK J UNIT 54 QTR B	WELLSITE B-54-J, 94-P-10	S75144	
306	9610309	LICENCE OF OCCUPATION	3/24/2013			NTS 94-P-6 BLK K UNIT 84 (D-84-K CAMPSITE)	CAMPSITE @ D-84-K, 94-P-6	S64966	
307	9610310	LICENCE OF OCCUPATION	3/24/2013			NTS 94-P-11 BLK C UNIT 89 QTR C (B-89-C CAMPSITE)	CAMPSITE @ B-89-C, 94-P-11	S64965	
308	9610311	LICENCE OF OCCUPATION	6/9/2013			NTS 94-P-11 BLK K UNIT 86 QTR B	CAMPSITE @ B-86-K, 94-P-11	S65128	
309	9610312	LICENCE OF OCCUPATION	4/23/2002			NTS 94-P-5 BLK I UNIT 65 (C-65-I)	CAMPSITE @ C-65-I, 94-P-5	S65045	
310	9610316	LICENCE OF OCCUPATION	3/24/2013			NTS 94-P-11 BLK B UNIT 81 (B-81-B CAMPSITE)	CAMPSITE @ B-81-B, 94-P-11	S64967	
311	9610323	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-11 BLK A UNIT 75, 76, 77, 78, 79, 69, 70 NTS 94-P-11 BLK B UNIT 61, 51, 52, 42, 43, 44, 34, 35, 36, 26, 27, 18, 19, 28, 9, 10 NTS 94-P-11 BLK C UNIT 1 NTS 94-P-6 BLK K UNIT 91, 92, 93, 83, 84, 85, 86, 76, 77, 78, 68, 69, 70, 60 NTS 94-P-6 BLK L UNIT 51, 52, 42, 43, 44, 34, 35, 36 (d-36-L/94-P-6 TO COMPRESSOR d-75-A/94-P-11)	PIPELINE	E64879	
312	9610412	STATUTORY RIGHT-OF-WAY	11/25/2012			NTS 94-P-11 BLK C UNIT 38 QTR A	WELLSITE A-38-C, 94-P-11 (BH D-38-C)	S64861	
313	9610634	STATUTORY RIGHT-OF-WAY (BC)	6/10/2008			NTS 94-P-11 BLK D UNIT 48, 49, 59, 60 NTS 94-P-12 BLK A UNIT 51, 52 (C-48-D/94-P-11 TO D-52-A/94-P-12)	PIPELINE	E64900	
314	9610635	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017			NTS 94-P-11 BLK K UNIT 3 QTR B (TIE IN B-3-K/94-P-11 TO PL B-3-K/94-P-11)	PIPELINE	E63333	
315	9610638	LICENCE OF OCCUPATION	12/18/2012			NTS 94-P-14 BLK J UNIT 38 QTR C (C-38-J)	WELLSITE C-38-J, 94-P-14	S63336	
316	9610639	STATUTORY RIGHT-OF-WAY	12/31/2012			NTS 94-P-6 BLK L UNIT 28 QTR A (A-28-L)	WELLSITE A-28-L, 94-P-6	S64855	
317	9610652	STATUTORY RIGHT-OF-WAY (BC)	3/1/2011			NTS 94-P-6 BLK K UNIT 37	PIPELINE B-37-K, 94-P-6 TO B-37-K, 94-P-6	E64897	

318	9610653	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-6 BLK J UNIT 3, 4, 5, 6 (D-3-J/94-P-6 TO PL D-6-J/94-P-6)	PIPELINE	E64890	
319	9610654	LICENCE OF OCCUPATION - BC	10/27/2014			NTS 94-P-11 BLK C UNIT 15, 25	PIPELINE D-A15-C TO C-25-C/94-P-11	E64909	
320	9610688	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 65 QTR C (C-65-A & b-75-A STORAGE SITE) NTS 94-P-11 BLK A UNIT 75 QTR B	STORAGE SITE	S64993	
321	9610710	STATUTORY RIGHT-OF-WAY (BC)	2/17/2010			NTS 94-P-5 BLK I UNIT 86, 76, 75, 65	PIPELINE D-86-I, 94-P-5 TO D-65-I, 94-P-5	E64883	
322	9610711	STATUTORY RIGHT-OF-WAY (BC)	10/28/2010			NTS 94-P-6 BLK L UNIT 28, 36, 37, 38 (A-28-L/94-P-6 TO D-36-L/94-P-6)	PIPELINE	E64956	
323	9610712	LICENCE OF OCCUPATION - BC	2/3/2015			NTS 94-P-14 BLK C UNIT 5 QTR A NTS 94-P-14 BLK K UNIT 95, 85, 75, 74, 64, 63, 62 NTS 94-P-14 BLK K UNIT 61 QTR A (a-5-C, 94-P-14 TO a-61-K, 94-P-11)	PIPELINE	E64835	
324	9610714	STATUTORY RIGHT-OF-WAY (BC)	5/13/2010			NTS 94-P-6 BLK K UNIT 98, 97, 87 NTS 94-P-11 BLK C UNIT 8, 7 (TIE IN B-98-K/94-P-6 TO D-87-K/94-P-6 & C-7-C/94-P-11 TO PL B-97-K/94-P-6)	PIPELINE	E64911	
325	9610742	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-6 BLK G UNIT 51, 60, 70, 80, 90, 100 NTS 94-P-6 BLK F UNIT 91 NTS 94-P-6 BLK K UNIT 1 (TIE IN D-51-F/94-P-6 TO A-1-K/94-P-6)	PIPELINE	E64895	
326	9610743	STATUTORY RIGHT-OF-WAY (BC)	11/9/2010			NTS 94-P-11 BLK C UNIT 26, 36, 37, 38	PIPELINE FROM A-38-C TO A-26-C, 94-P-11	E64908	
327	9610760	LICENCE OF OCCUPATION	12/20/2012			NTS 94-P-14 BLK G UNIT 35 QTR D (D-35-G)	WELLSITE D-35-G, 94-P-14 (BH C-34-G)	S65034	
328	9610762	LICENCE OF OCCUPATION - BC	10/22/2014			NTS 94-P-11 BLK K UNIT 85 (B-85-K/94-P-11 TO PL A-85-K/94-P-11)	PIPELINE	E64836	
329	9610771	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017			NTS 94-P-06 BLK J UNIT 092, 093 NTS 94-P-11 BLK B UNIT 003, 004	PIPELINE FROM D-92-J, 94-P-6 TO A-4-B, 94-P-11	E64912	
330	9610807	STATUTORY RIGHT-OF-WAY (BC)	6/14/2010			NTS 94-P-11 BLK H UNIT 42, 43, 53, 54, 64 (D-42-H/94-P-11 TO PL D-64-H/94-P-11)	PIPELINE	E64841	
331	9610849	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-11 BLK J UNIT 22, 23, 32, 33, 34, 35, 36, 37, 38 (c-22-J/94-P-11 TIE IN PL d-38-J/94-P-11 PROJECT 11533) (b-42-J/94-P-11 TO d-33-J/94-P-11 - PROJECT 11043)	PIPELINE	E64838	

332	9610850	STATUTORY RIGHT-OF-WAY (BC)	7/8/2008			NTS 94-P-11 BLK H UNIT 71, 72, 73, 74 (C-71-H/94-P-11 TO PL A-74-H/94-P-11)	PIPELINE c-71-H/94-P-11 TO a-74-H/94-P-11	E64840	
333	9610853	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-6 BLK F UNIT 55, 54, 53, 52, 51 (D-55-F/94-P-6 TO D-51-F/94-P-6)	PIPELINE	E64892	
334	9610871	LICENCE OF OCCUPATION - BC	10/28/2014			NTS 94-P-11 BLK K UNIT 10, 19, 20 (C-10-K/94-P-11 TO PL B-19-K/94-P-11)	PIPELINE	E64833	
335	9610912	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-6 BLK J UNIT 6, 7, 8, 9 (A-6-J/94-P-6 TO PL A-9-J/94-P-6)	PIPELINE	E64891	
336	9610913	STATUTORY RIGHT-OF-WAY (BC)	5/15/2009			NTS 94-P-5 BLK I UNIT 61, 62, 63, 64, 65 (D-65-I/94-P-5 TO D-61-I/94-P-5)	PIPELINE	E64885	
337	9610915	STATUTORY RIGHT-OF-WAY (BC)	7/14/2008			NTS 94-P-11 BLK H UNIT 64, 65, 66, 74, 75 (D-64-H/94-P-11 TO B-66-H/94-P-11)	PIPELINE	E64842	
338	9610917	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-5 BLK I UNIT 34, 43, 44, 53, 63 (C-34-I/94-P-5 TO PL D-63-I/94-P-5)	PIPELINE	E64881	
339	9610929	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-11 BLK J UNIT 38 NTS 94-P-11 BLK J UNIT 47 NTS 94-P-11 BLK J UNIT 48 NTS 94-P-11 BLK J UNIT 56 NTS 94-P-11 BLK J UNIT 57 (b-56-J TO PL a-38-J/94-P-11)	PIPELINE	E64837	
340	9610941	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-6 BLK H UNIT 97, 96, 86 (A-97-H/94-P-6 TO PL C-86-H/94-P-6)	PIPELINE	E64888	
341	9610998	PERMIT BC	11/27/2002			NTS 94-P-11 BLK E UNIT 42 QTR D (D-42-E CAMPSITE)	CAMPSITE	S64915	
342	9611124	LICENCE OF OCCUPATION	12/23/2012			NTS 94-P-12 BLK H UNIT 71 QTR B	WELLSITE & ACCESS ROAD TO B-71-H, 94-P-12	S63324	
343	9611131	LICENCE OF OCCUPATION - BC	10/28/2014			NTS 94-P-11 BLK J UNIT 8, 18, 28, 38 NTS 94-P-11 BLK G UNIT 78, 88, 98 (A-38-J/94-P-11 TO PL A-78-G/94-P-11)	PIPELINE	E64829	
344	9611132	STATUTORY RIGHT-OF-WAY (BC)	3/11/2011			NTS 94-P-11 BLK K UNIT 8, 9, 19, 20 (A-20-K/94-P-11 TO PL C-7-K/94-P-11)	PIPELINE	E64834	
345	9611133	STATUTORY RIGHT-OF-WAY (BC)	3/11/2011			NTS 94-P-11 BLK K UNIT 5, 6, 7 (C-7-K/94-P-11 TO D-5-K/94-P-11)	PIPELINE	E64878	
346	9611136	LICENCE OF OCCUPATION - BC	2/3/2015			NTS 94-P-11 BLK D UNIT 94, 85, 75, 65, 55, 45, 46, 47, 48 (C-94-D/94-P-11 TO C-48-D/94-P-11)	PIPELINE	E64904	

347	9611137	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-11 BLK K UNIT 61 NTS 94-P-11 BLK J UNIT 70, 69, 68, 58, 48 (A-61-K/94-P-11 TO PL D-48-J/94-P-11)	PIPELINE	E63350	
348	9611195	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-6 BLK H UNIT 83, 84, 85, 86, 87, 88, 98, 99 NTS 94-P-6 BLK I UNIT 9, 10 NTS 94-P-6 BLK J UNIT 1, 2, 3 (B-83-H/94-P-6 TO PL D-3-J/94-P-6)	PIPELINE	E64889	
349	9611251	LICENCE OF OCCUPATION	1/13/2013			NTS 94-P-11 BLK E UNIT 18 QTR B	WELLSITE B-18-E, 94-P-11 (BH C-18-E & B-28-E)	S65177	
350	9611791	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017			NTS 94-P-11 BLK B UNIT 065, 064, 063, 073, 072, 071	PIPELINE FROM B-65-B/94-P-11 TO A-71-B/94-P-11 (AREA 2 ON PLAN EPP30731)	E63176	
351	9611986	STATUTORY RIGHT-OF-WAY (BC)	8/13/2006			NTS 94-P-5 BLK I UNIT 61 NTS 94-P-6 BLK L UNIT 68, 69, 70	PIPELINE D-61-I, 94-P-5 TO C-68-L, 94-P-6	E63157	
352	9612399	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK J UNIT 28 QTR A (a-28-J)	TEMPORARY WORK SPACE FOR PIPELINE RUPTURE REPAIR	S67787	
353	9612413	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-6 BLK L UNIT 28 QTR A (a-28-L) (BORROW PIT FOR FOR PIPELINE a-28-L to d-36-L, 94-P-6)	BORROW PIT	S66737	
354	9612440	STATUTORY RIGHT-OF-WAY	4/4/2004			NTS 94-P-10 BLK K UNIT 93 QTR B	WELLSITE B-93-K, 94-P-10	S74734	
355	9613346	LICENCE OF OCCUPATION	10/21/2014			NTS 94-P-11 BLK A UNIT 54 QTR C	SEWAGE LAGOON C-54-A, 94-P-11	S66401	
356	9614288	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK B UNIT 63 QTR C (c-63-B)	WELLSITE C-63-B, 94-P-11	S67136	
357	9614289	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK K UNIT 92 QTR A (a-92-K)	WELLSITE A-92-K, 94-P-11 (BH C-92-K)	S67156	
358	9614290	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK J UNIT 79 QTR B (b-79-J)	WELLSITE B-79-J, 94-P-11 (BH B-89-J)	S67151	
359	9614291	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-6 BLK I UNIT 28 QTR C (c-28-I)	WELLSITE C-28-I, 94-P-6	S67130	
360	9614292	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK K UNIT 74 QTR C	WELLSITE C-74-K, 94-P-11 (BH B-84-K)	S67155	
361	9614294	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK J UNIT 54 QTR C (c-54-J)	WELLSITE C-54-J, 94-P-11 (BH A-65-J)	S67148	
362	9614295	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK H UNIT 91 QTR C (c-91-H)	WELLSITE C-91-H, 94-P-11	S67146	
363	9614296	LICENCE OF OCCUPATION	12/1/2003			NTS 94-P-6 BLK F UNIT 92 QTR C (c-92-F)	WELLSITE C-92-F, 94-P-6	S67113	
364	9614297	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-6 BLK H UNIT 2 QTR A (a-2-H)	WELLSITE A-2-H, 94-P-6	S67115	
365	9614298	STATUTORY RIGHT-OF-WAY	12/1/2010			NTS 94-P-6 BLK G UNIT 95 QTR D (d-95-G)	WELLSITE @ D-95-G/94-P-6	S67114	
366	9614299	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-6 BLK H UNIT 36 QTR C (c-36-H)	WELLSITE C-36-H, 94-P-6	S67116	
367	9614300	LICENCE OF OCCUPATION	12/2/2013			NTS 94-P-6 BLK H UNIT 63 QTR C (c-63-H)	WELLSITE C-63-H, 94-P-6	S67117	

368	9614301	LICENCE OF OCCUPATION	12/1/2003			NTS 94-P-6 BLK H UNIT 100 QTR C (c-100-H)	WELLSITE C-100-H, 94-P-6	S67119	
369	9614302	LICENCE OF OCCUPATION	12/1/2003			NTS 94-P-6 BLK I UNIT 49 QTR D (d-49-I)	WELLSITE D-49-I, 94-P-6	S67132	
370	9614303	LICENCE OF OCCUPATION	12/2/2013			NTS 94-P-10 BLK E UNIT 16 QTR A	WELLSITE A-16-E, 94-P-10 (BH C-16-E & D-16-E)	S67134	
371	9614304	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK B UNIT 16 QTR B (b-16-B)	WELLSITE	S67135	
372	9614306	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK D UNIT 84 QTR A (a-84-D)	WELLSITE A-84-D, 94-P-11	S67140	
373	9614307	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK F UNIT 10 QTR B	WELLSITE B-10-F, 94-P-11 (BH C-10-F)	S67143	
374	9614309	LICENCE OF OCCUPATION	12/4/2013			NTS 94-P-11 BLK H UNIT 42 QTR D (d-A42-H)	WELLSITE D-A42-H, 94-P-11 (BH D-42-H)	S67145	
375	9614348	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-10 BLK J UNIT 34 QTR B (b-34-J)	WELLSITE b-34-J, 94-P-10 (BH B-44-J)	S67187	
376	9614584	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-10 BLK J UNIT 38 QTR B (b-38-J)	WELLSITE	S67185	
377	9614586	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-10 BLK K UNIT 31 QTR A	WELLSITE A-31-K, 94-P-10 (BH A-41-K)	S67123	
378	9614588	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-11 BLK E UNIT 56 QTR A (a-56-E)	WELLSITE A-56-E, 94-P-11	S67142	
379	9614590	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-14 BLK B UNIT 51 QTR B	WELLSITE B-51-B, 94-P-14	S67158	
380	9614591	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-12 BLK A UNIT 40 QTR B (b-40-A)	WELLSITE B-40-A, 94-P-12	S67157	
381	9614592	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-11 BLK K UNIT 69 QTR A (a-69-K)	WELLSITE A-69-K, 94-P-11	S67153	
382	9614593	STATUTORY RIGHT-OF-WAY	12/5/2012			NTS 94-P-11 BLK J UNIT 97 QTR A (a-97-J)	WELLSITE A-97-J, 94-P-11 (BH D-97-J & B-7-B)	S67152	
383	9614679	LICENCE OF OCCUPATION	12/16/2013			NTS 94-P-6 BLK L UNIT 72 QTR B (B-72-L)	WELLSITE b-72-L, 94-P-6	S67133	
384	9614681	LICENCE OF OCCUPATION	1/7/2014			NTS 94-P-6 BLK L UNIT 57 QTR A (a-57-L)	WELLSITE A-57-L, 94-P-6	S67176	
385	9614690	LICENCE OF OCCUPATION - BC	10/29/2014			NTS 94-P-6 BLK I UNIT 28 QTR C NTS 94-P-6 BLK I UNIT 9 QTR C	PIPELINE C-28-I TO C-9-1, 94-P-6	E67743	
386	9614723	LICENCE OF OCCUPATION - BC	10/29/2014			NTS 94-P-6 BLK H UNIT 100 QTR C (c-100-H TO d-99-H) NTS 94-P-6 BLK H UNIT 99 QTR D	PIPELINE (INCLUDES 10M FOR WINTER ACCESS)	E67747	
387	9614795	STATUTORY RIGHT-OF-WAY	1/15/2014			NTS 94-P-6 BLK H UNIT 86 QTR D (d-86-H)	WELLSITE D-86-H, 94-P-6	S67118	
388	9614884	LICENCE OF OCCUPATION - BC	10/21/2014			NTS 94-P-6 BLK L UNIT 72 QTR B (b-72-L to c-62-L) NTS 94-P-6 BLK L UNIT 62 QTR C	PIPELINE	E67742	
389	9614917	STATUTORY RIGHT-OF-WAY (BC)	7/10/2009			NTS 94-P-6 BLK G UNIT 95 QTR D (d-95-G TO a-6-J) NTS 94-P-6 BLK J UNIT 6 QTR A	PIPELINE	E67737	

390	9614919	LICENCE OF OCCUPATION - BC	11/28/2014			NTS 94-P-10 BLK J UNIT 29 QTR B, D NTS 94-P-10 BLK E UNIT 16 QTR A NTS 94-P-10 BLK J UNIT 19, 9 NTS 94-P-10 BLK E UNIT 15, 14, 24, 23 22, 21 31 NTS 94-P-10 BLK F UNIT 40, 39, 38, 48, 47, 46, 56, 55, 65, 64, 63, 73, 72, 71, 81 NTS 94-P-10 BLK G UNIT 90, 100, 99,	PIPELINE D-29-J TO B-29-J, 94-P-10 (PROJECT 12576, SEGMENT 1) PIPELINE B-29-J TO A-47-F, 94-P-10 (PROJECT 12576, SEGMENT 2) PIPELINE A-47-F TO A-16-E, 94-P-10 (PROJECT 12576, SEGMENT 3)	E67778	
391	9615033	LICENCE OF OCCUPATION	1/5/2014			NTS 94-P-10 BLK K UNIT 21 QTR B (b-21-K)	WELLSITE B-21-K, 94-P-10 (BH A-11-K)	S67186	
392	9615034	STATUTORY RIGHT-OF-WAY	1/6/2013			NTS 94-P-14 BLK B UNIT 77 QTR B	WELLSITE B-77-B, 94-P-14 (BH C-77-B)	S67159	
393	9615035	LICENCE OF OCCUPATION	1/6/2014			NTS 94-P-6 BLK L UNIT 17 QTR B (b-17-L)	WELLSITE B-17-L, 94-P-6	S67728	
394	9615047	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-11 BLK A UNIT 93 QTR A (a-93-A TO a-93-A)	PIPELINE	E67733	
395	9615048	LICENCE OF OCCUPATION - BC	2/5/2015			NTS 94-P-11 BLK J UNIT 54 QTR C (c-54-J to b-56-J, 94-P-11) NTS 94-P-11 BLK J UNIT 56 QTR B	PIPELINE	E67746	
396	9615049	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-11 BLK J UNIT 77 QTR C (c-77-J TO b-56-J) NTS 94-P-11 BLK J UNIT 56 QTR B	PIPELINE	E67770	
397	9615051	LICENCE OF OCCUPATION - BC	10/24/2014			NTS 94-P-10 BLK J UNIT 38 QTR B (b-38-J TO d-29-J, 94-P-10) NTS 94-P-10 BLK J UNIT 39 NTS 94-P-10 BLK J UNIT 29 QTR D	PIPELINE	E67754	
398	9615055	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-11 BLK J UNIT 97 QTR A (a-97-J to c-77-J) NTS 94-P-11 BLK J UNIT 87 NTS 94-P-11 BLK J UNIT 77 QTR C	PIPELINE	E67734	
399	9615056	LICENCE OF OCCUPATION - BC	12/17/2014			NTS 94-P-11 BLK K UNIT 74 QTR C (c-74-K TO a-72-K, 94-P-11) NTS 94-P-11 BLK K UNIT 72 QTR A	PIPELINE	E67755	
400	9615059	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-11 BLK K UNIT 72 QTR A (a-72-K to a-61-K) NTS 94-P-11 BLK K UNIT 61 QTR A	PIPELINE	E67771	
401	9615060	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-10 BLK E UNIT 16 QTR A (a-16-E, 94-P-10 to d-75-A, 94-P-11) NTS 94-P-10 BLK D UNIT 100 NTS 94-P-11 BLK A UNIT 91 NTS 94-P-11 BLK A UNIT 75 QTR D	PIPELINE a-16-E, 94-P-10 TO COMPRESSOR d-75-A, 94-P-11	E67713	
402	9615081	LICENCE OF OCCUPATION	1/28/2014			NTS 94-P-10 BLK F UNIT 23 QTR C	WELLSITE AND ACCESS ROAD C-23-F, 94-P-10 (DD TO D-13-F)	S67767	
403	9615082	LICENCE OF OCCUPATION	1/29/2014			NTS 94-P-10 BLK F UNIT 33 QTR C	WELLSITE AND ACCESS ROAD C-33-F, 94-P-10 (BH C-43-F & B-43-F)	S67768	
404	9615089	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-10 BLK J UNIT 34 QTR B NTS 94-P-10 BLK J UNIT 38 QTR B NTS 94-P-10 BLK J UNIT 35, 36, 37	PIPELINE b-34-J TO b-36-J, 94-P-10 (PROJ 12572, SEG 1) PIPELINE b-38-J TO b-36-J, 94-P-10 (PROJ 12572, SEG 2)	E67756	

405	9615179	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-10 BLK K UNIT 21 QTR B (b-21-K to b-29-J) NTS 94-P-10 BLK J UNIT 29 QTR B NTS 94-P-10 BLK J UNIT 30	PIPELINE	E67773	
406	9615192	LICENCE OF OCCUPATION - BC	10/27/2014			NTS 94-P-11 BLK D UNIT 31 QTR D (d-31-D TO a-38-C, 94-P-11) NTS 94-P-11 BLK C UNIT 38 QTR A	PIPELINE	E67736	
407	9615249	LICENCE OF OCCUPATION - BC	12/8/2014			NTS 94-P-10 BLK K UNIT 31 QTR A (a-31-K to b-30-J) NTS 94-P-10 BLK J UNIT 30 QTR B NTS 94-P-10 BLK J UNIT 40	PIPELINE	E67774	
408	9615257	LICENCE OF OCCUPATION	1/8/2014			NTS 94-P-11 BLK A UNIT 93 QTR A (a-93-A)	WELLSITE A-93-A, 94-P-11	S53371	
409	9615281	LICENCE OF OCCUPATION - BC	10/23/2014			NTS 94-P-6 BLK L UNIT 57 QTR A (a-57-L TO a-57-L)	PIPELINE	E67757	
410	9615360	LICENCE OF OCCUPATION - BC	12/8/2014			NTS 94-P-10 BLK F UNIT 23 QTR C NTS 94-P-10 BLK F UNIT 47 QTR B NTS 94-P-10 BLK F UNIT 33, 34, 44, 45, 46, 47	PIPELINE FROM C-23 F TO B-47-F, 94-P-10 (LICENSE 12672-001)	E67785	
411	9615373	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-10 BLK F UNIT 33 QTR C NTS 94-P-10 BLK F UNIT 34 QTR A	PIPELINE FROM C-33-F TO A-34-F, 94-P-10 (LICENSE 12671-001)	E67782	
412	9615626	STATUTORY RIGHT-OF-WAY	2/23/2014			NTS 94-P-10 BLK G UNIT 94 QTR D	WELLSITE D-94-G, 94-P-10 (BH B-4-J)	S75123	
413	9615776	STATUTORY RIGHT-OF-WAY (BC)	1/11/2010			NTS 94-P-10 BLK G UNIT 94, 95, 96	PIPELINE FROM D-94-G TO D-96-G, 94-P-10	E84132	
414	9615856	LICENCE OF OCCUPATION	10/15/2010			NTS 94-P-11 BLK B UNIT 63 QTR D NTS 94-P-11 BLK B UNIT 73 QTR A	QUARRY D-63-B & A-73-B, 94-P-11	S67799	
415	9615959	STATUTORY RIGHT-OF-WAY (BC)	10/16/2009			NTS 94-P-14 BLK B UNIT 77 QTR B (b-77-B to a-97-J) NTS 94-P-11 BLK J UNIT 97 QTR A	PIPELINE b-77-B, 94-P-14 TO A-097-J, 94-P-11	E67788	
416	9617033	STATUTORY RIGHT-OF-WAY	10/19/2016			NTS 94-P-10 BLK J UNIT 36 QTR B (B-36-J)	WELLSITE & ACCESS ROAD B-36-J, 94-P-10 (BH A-46-J)	S75126	
417	9617034	STATUTORY RIGHT-OF-WAY	10/21/2014			NTS 94-P-10 BLK G UNIT 56 QTR A	WELLSITE AND ACCESS ROAD A-56-G, 94-P-10 (BH A-67-G)	S75127	
418	9617125	STATUTORY RIGHT-OF-WAY	10/22/2014			NTS 94-P-10 BLK G UNIT 47 QTR A	WELLSITE & ACCESS ROAD A-47-G, 94-P-10 (BH C-36-G)	S75129	
419	9617126	STATUTORY RIGHT-OF-WAY	10/22/2014			NTS 94-P-10 BLK G UNIT 45 QTR A	WELLSITE & ACCESS ROAD A-45-G, 94-P-10 (BH C-34-G)	S75128	
420	9617236	STATUTORY RIGHT-OF-WAY	11/5/2014			NTS 94-P-10 BLK G UNIT 64 QTR B (B-A64-G)	WELLSITE, CAMPSITE, ON LEASE PIPE @ B-A64-G, 94-P-10 (BH A-54-G)	S75125	
421	9617545	LICENCE OF OCCUPATION	11/30/2009			NTS 94-P-10 BLK G UNIT 64	CAMPSITE @ 64-G, 94-P-10	S130161	
422	9617759	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-11 BLK K UNIT 98 QTR C (c-98-K)	WELLSITE c-98-K, 94-P-11	S71391	
423	9617829	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-11 BLK F UNIT 98 QTR B (b-98-F)	WELLSITE B-98-F, 94-P-11	S70437	
424	9617830	LICENCE OF OCCUPATION	12/1/2014			NTS 94-P-11 BLK I UNIT 79 QTR A	WELLSITE A-79-I, 94-P-11 (BH D-79-I)	S70435	
425	9617831	LICENCE OF OCCUPATION	12/2/2014			NTS 94-P-11 BLK J UNIT 83 QTR C	WELLSITE C-83-J, 94-P-11 (BH 202/c-73-J)	S71394	
426	9617834	LICENCE OF OCCUPATION	12/2/2014			NTS 94-P-11 BLK H UNIT 3 QTR C (c-3-H)	WELLSITE C-3-H, 94-P-11	S71408	
427	9617836	LICENCE OF OCCUPATION	11/29/2014			NTS 94-P-14 BLK A UNIT 20 QTR B	WELLSITE B-20-A, 94-P-14 (BH A-21-B)	S70457	

428	9617837	LICENCE OF OCCUPATION	12/2/2014			NTS 94-P-11 BLK H UNIT 44 QTR B (b-44-H)	WELLSITE B-44-H, 94-P-11	S71393	
429	9617838	LICENCE OF OCCUPATION	12/1/2014			NTS 94-P-11 BLK J UNIT 35 QTR C (c-35-J)	WELLSITE	S71392	
430	9617839	LICENCE OF OCCUPATION	12/2/2014			NTS 94-P-11 BLK I UNIT 67 QTR A	WELLSITE A-67-I, 94-P-11 (BH C-67-I)	S71403	
431	9617842	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-5 BLK J UNIT 5 QTR B (b-5-J)	WELLSITE B-5-J, 94-P-5	S70434	
432	9617843	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-6 BLK F UNIT 63 QTR C (c-63-F)	WELLSITE c-63-F, 94-P-6	S70438	
433	9617845	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-14 BLK B UNIT 28 QTR C (c-28-B)	WELLSITE C-28-B, 94-P-14 (BH D-29-B)	S70439	
434	9617846	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-14 BLK B UNIT 60 QTR A	WELLSITE A-60-B, 94-P-14 (BH A-70-B)	S71390	
435	9617847	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-6 BLK L UNIT 25 QTR C (c-25-L)	WELLSITE C-25-L, 94-P-6	S70436	
436	9617850	LICENCE OF OCCUPATION	11/29/2014			NTS 94-P-6 BLK G UNIT 75 QTR C (c-75-G)	WELLSITE c-75-G, 94-P-6	S70459	
437	9617880	LICENCE OF OCCUPATION	12/3/2014			NTS 94-P-14 BLK F UNIT 25 QTR B (b-25-F)	WELLSITE B-25-F, 94-P-14	S71405	
438	9617943	LICENCE OF OCCUPATION	12/6/2014			NTS 94-P-11 BLK L UNIT 4 QTR C (c-4-L)	WELLSITE C-4-L, 94-P-11	S71396	
439	9617961	LICENCE OF OCCUPATION	12/6/2014			NTS 94-P-14 BLK B UNIT 98 QTR A (a-98-B)	WELLSITE a-98-B, 94-P-14 (BH B-8-G)	S71400	
440	9617962	LICENCE OF OCCUPATION	12/6/2014			NTS 94-P-14 BLK G UNIT 29 QTR D (d-29-G)	WELLSITE d-29-G, 94-P-14 (BH B-28-G & A 29-G)	S71401	
441	9617996	STATUTORY RIGHT-OF-WAY (BC)	1/26/2011			NTS 94-P-10 BLK G UNIT 33, 43, 44, 45, 46, 47 ,56 (A-47-G/94-P-10 TO A-45-G/94-P-10) (PROJECT 13744, SEGMENT 1) (A-56-G/94-P-10 TO B-46-G/94-P-10) (PROJECT 13744, SEGMENT 2) (A-45-G/94-P-10 TO C-33-G/94-P-10) (PROJECT 13744, SEGMENT 3)	PIPELINE	E85286	
442	9617997	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017			NTS 94-P-10 BLK J UNIT 36, 26, 27 (B-36-J/94-P-10 TO B-27-J/94-P-10)	PIPELINE	E85285	
443	9618015	LICENCE OF OCCUPATION	12/8/2014			NTS 94-P-14 BLK C UNIT 81 QTR D (d-81-C)	WELLSITE D-81-C, 94-P-14 (BH A-81-C)	S71404	
444	9618024	LICENCE OF OCCUPATION	12/16/2014			NTS 94-P-6 BLK L UNIT 41 QTR B (b-41-L)	WELLSITE B-41-L, 94-P-6	S71443	
445	9618027	STATUTORY RIGHT-OF-WAY	12/21/2014			NTS 94-P-10 BLK G UNIT 71 QTR A	COMPRESSOR SITE @ A-71-G, 94-P-10	S75130	
446	9618169	STATUTORY RIGHT-OF-WAY (BC)	9/2/2011			NTS 94-P-10 BLK G UNIT 71 NTS 94-P-10 BLK H UNIT 80, 70, 69, 68, 67, 66, 65	PIPELINE FROM B-71-G/94-P-10 COMPRESSOR TO A-65-H/94-P-10 RISER	E84149	
447	9618181	LICENCE OF OCCUPATION	12/23/2014			NTS 94-P-5 BLK H UNIT 59 QTR C (c-59-H)	WELLSITEc-59-H, 94-P-5	S71421	
448	9618227	LICENCE OF OCCUPATION	12/22/2014			NTS 94-P-6 BLK E UNIT 83 QTR C (c-83-E)	WELLSITE C-83-E, 94-P-6	S71433	
449	9618229	LICENCE OF OCCUPATION	12/21/2014			NTS 94-P-6 BLK E UNIT 87 QTR A	WELLSITE A-87-E, 94-P-6	S71416	
450	9618230	LICENCE OF OCCUPATION	12/21/2014			NTS 94-P-6 BLK E UNIT 85 QTR B (b-85-E)	WELLSITE B-85-E, 94-P-6	S71415	
451	9618231	LICENCE OF OCCUPATION	12/21/2014			NTS 94-P-6 BLK E UNIT 98 QTR D	WELLSITE D-98-E, 94-P-6	S71418	

452	9618233	LICENCE OF OCCUPATION - BC	1/6/2015			NTS 94-P-11 BLK I UNIT 67 QTR A NTS 94-P-11 BLK I UNIT 68 NTS 94-P-11 BLK I UNIT 79 QTR A (a-67-I TO a-79-I, 94-P-11)	PIPELINE	E71475	
453	9618234	LICENCE OF OCCUPATION - BC	9/19/2014			NTS 94-P-11 BLK H UNIT 44 QTR B NTS 94-P-11 BLK H UNIT 43 NTS 94-P-11 BLK H UNIT 42 QTR D (b-44-H to d-42-H, 94-P-11)	PIPELINE	E71481	
454	9618236	LICENCE OF OCCUPATION - BC	1/6/2015			NTS 94-P-6 BLK G UNIT 75 QTR C NTS 94-P-6 BLK G UNIT 95 QTR D (c-75-G to d-95-G, 94-P-6)	PIPELINE	E71487	
455	9618264	LICENCE OF OCCUPATION	12/16/2014			NTS 94-P-6 BLK I UNIT 16 QTR D (d-16-I)	WELLSITE D-16-I, 94-P-6	S71414	
456	9618265	LICENCE OF OCCUPATION	12/22/2014			NTS 94-P-6 BLK I UNIT 12 QTR D (d-12-I)	WELLSITE D-12-I, 94-P-6 (BH C-12-I)	S71419	
457	9618292	LICENCE OF OCCUPATION	2/21/2011			NTS 94-P-10 BLK H UNIT 065 QTR A	RISER SITE A-65-H, 94-P-10	S130422	
458	9618340	LICENCE OF OCCUPATION - BC	1/21/2015			NTS 94-P-6 BLK E UNIT 87 QTR A NTS 94-P-6 BLK E UNIT 86 NTS 94-P-6 BLK E UNIT 85 QTR B (a-87-E to b-85-E, 94-P-6)	PIPELINE	E71492	
459	9618341	LICENCE OF OCCUPATION - BC	1/21/2015			NTS 94-P-6 BLK E UNIT 83 QTR C NTS 94-P-6 BLK E UNIT 84 NTS 94-P-6 BLK E UNIT 85 QTR A (c-83-E to a-85-E, 94-P-6)	PIPELINE	E71493	
460	9618455	LICENCE OF OCCUPATION - BC	4/6/2005			NTS 94-P-14 BLK G UNIT 29 QTR D NTS 94-P-14 BLK G UNIT 19, 9, 8 NTS 94-P-14 BLK B UNIT 98 QTR A (d-29-G to a-98-B, 94-P-14)	PIPELINE	E71460	
461	9618456	LICENCE OF OCCUPATION - BC	10/16/2014			NTS 94-P-14 BLK B UNIT 98 QTR A NTS 94-P-14 BLK B UNIT 78, 88 NTS 94-P-14 BLK B UNIT 77 QTR B (a-98-B to b-77-B, 94-P-14)	PIPELINE	E71462	
462	9618457	LICENCE OF OCCUPATION - BC	2/6/2015			NTS 94-P-14 BLK C UNIT 81 QTR D NTS 94-P-14 BLK B UNIT 90, 99, 100 NTS 94-P-14 BLK B UNIT 98 QTR A (d-81-C to a-98-B, 94-P-14)	PIPELINE	E71461	
463	9618458	LICENCE OF OCCUPATION - BC	2/6/2015			NTS 94-P-11 BLK K UNIT 98 QTR C NTS 94-P-11 BLK K UNIT 97 QTR C (c-98-K to c-97-K, 94-P-11)	PIPELINE	E71469	
464	9618459	LICENCE OF OCCUPATION - BC	1/26/2015			NTS 94-P-6 BLK I UNIT 16 QTR D NTS 94-P-6 BLK I UNIT 17, 18, 19 NTS 94-P-6 BLK I UNIT 9 QTR C (d-16-I to c-9-I, 94-P-6)	PIPELINE	E71491	
465	9618471	LICENCE OF OCCUPATION - BC	10/15/2014			NTS 94-P-11 BLK J UNIT 83 QTR C NTS 94-P-11 BLK J UNIT 93 QTR B (c-83-J to b-93-J, 94-P-11)	PIPELINE	E71473	
466	9618473	LICENCE OF OCCUPATION - BC	1/26/2015			NTS 94-P-6 BLK F UNIT 63 QTR C NTS 94-P-6 BLK F UNIT 53 QTR D (c-63-F to d-53-F, 94-P-6)	PIPELINE	E71486	

467	9618533	LICENCE OF OCCUPATION - BC	4/7/2005			NTS 94-P-6 BLK E UNIT 85 QTR B NTS 94-P-6 BLK E UNIT 95 NTS 94-P-6 BLK L UNIT 5, 14, 15, 24 NTS 94-P-6 BLK L UNIT 34 QTR C (b-85-E to c-34-L, 94-P-6)	PIPELINE	E71494	
468	9618551	LICENCE OF OCCUPATION - BC	1/27/2015			NTS 94-P-14 BLK F UNIT 25 QTR B NTS 94-P-14 BLK F UNIT 25, 24, 23, 22, 21 NTS 94-P-14 BLK G UNIT 30 NTS 94-P-14 BLK G UNIT 29 QTR C (b-25-F to C-29-G, 94-P-14)	PIPELINE	E71459	
469	9618555	LICENCE OF OCCUPATION - BC	2/10/2015			NTS 94-P-11 BLK J UNIT 35 QTR C (c-35-J TO c-35-J, 94-P-11)	PIPELINE	E71477	
470	9618723	LICENCE OF OCCUPATION - BC	4/12/2018			NTS 94-P-11 BLK K UNIT 97 QTR C NTS 94-P-14 BLK C UNIT 7 NTS 94-P-14 BLK C UNIT 6 NTS 94-P-14 BLK C UNIT 5 QTR A (c-97-K, 94-P-11 to a-5-C, 94-P-14)	PIPELINE C-097-K/094-P-11 TO A-005-C/094-P-14	E71470	
471	9618724	LICENCE OF OCCUPATION - BC	2/11/2015			NTS 94-P-14 BLK A UNIT 20 QTR B NTS 94-P-14 BLK A UNIT 10 NTS 94-P-14 BLK I UNIT 100 NTS 94-P-11 BLK J UNIT 91, 92, 93, 94, 95, 96 NTS 94-P-11 BLK J UNIT 97 QTR A (b-20-A, 94-P-14 to a-97-J, 94-P-11)	PIPELINE	E71472	
472	9618870	LICENCE OF OCCUPATION - BC	2/11/2015			NTS 94-P-11 BLK I UNIT 79 QTR A NTS 94-P-11 BLK I UNIT 70, 60 NTS 94-P-11 BLK J UNIT 51, 41 NTS 94-P-11 BLK J UNIT 42 QTR B (a-79-I TO b-42-J, 94-P-11)	PIPELINE	E71476	
473	9618933	LICENCE OF OCCUPATION - BC	2/23/2015			NTS 94-P-11 BLK H UNIT 3 QTR C (c-3-H to a-93-A) NTS 94-P-11 BLK A UNIT 93 QTR A	PIPELINE	E71456	
474	9618979	LICENCE OF OCCUPATION	1/7/2015			NTS 94-P-11 BLK F UNIT 97 (C-97-F)	WELLSITE C-97-F, 94-P-11	S53372	
475	9619475	LICENCE OF OCCUPATION	2/16/2015			NTS 94-P-6 BLK E UNIT 81 QTR C (c-81-E)	WELLSITE C-81-E, 94-P-6	S71464	
476	9619571	LICENCE OF OCCUPATION - BC	2/24/2015			NTS 94-P-6 BLK E UNIT 81 QTR C NTS 94-P-6 BLK E UNIT 82 NTS 94-P-6 BLK E UNIT 83 QTR C (c-81-E to c-83-E, 94-P-6)	PIPELINE	E71499	
477	9619572	LICENCE OF OCCUPATION - BC	2/20/2015			NTS 94-P-6 BLK L UNIT 41 QTR B NTS 94-P-6 BLK L UNIT 42, 52 NTS 94-P-6 BLK L UNIT 51 QTR C (b-41-L to c-51-L, 94-P-6)	PIPELINE	E71802	
478	9619650	LICENCE OF OCCUPATION - BC	5/14/2014			NTS 94-P-10 BLK G UNIT 71, 61, 62	PIPELINE FROM COMPRESSOR @ b-71-G TO RISER @ A-62-G, 94-P-10	E85319	
479	9619681	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK D UNIT 43 (b-42-D)	QUARRY WITH IN b-43-D, 94-P10	S91245	
480	9621250	LICENCE OF OCCUPATION	12/7/2015			NTS 94-P-10 BLK G UNIT 89 QTR C (C-A89-G)	WELLSITE & ACCESS ROAD C-A89-G, 94-P-10 (BH C-78-G)	S75138	
481	9621251	STATUTORY RIGHT-OF-WAY	11/18/2015			NTS 94-P-10 BLK J UNIT 16 (B-16-J)	WELLSITE B-16-J, 94-P-10	S75141	

482	9621292	LICENCE OF OCCUPATION	11/18/2015			NTS 94-P-10 BLK G UNIT 76 QTR B (B-A076-G)	WELLSITE & ACCESS ROAD B-A76-G, 94-P-10 (BH A-87-G)	S75139	
483	9621392	STATUTORY RIGHT-OF-WAY (BC)	2/21/2015			NTS 94-P-10 BLK J UNIT 7, 16, 17 NTS 94-P-10 BLK G UNIT 96, 97	PIPELINE B-16-J TO A-17-J, 94-P-10 (PROJECT 15796, SEGMENT 1) PIPELINE D-97-G TO D-96-G, 94-P-10 (PROJECT 15796, SEGMENT 3)	E71735	
484	9621406	STATUTORY RIGHT-OF-WAY (BC)	8/29/2011			NTS 94-P-10 BLK G UNIT 71 QTR A NTS 94-P-10 BLK G UNIT 96 QTR D	PIPELINE D-96-G TO A-71-G, 94-P-10	E121999	
485	9621457	LICENCE OF OCCUPATION	11/21/2015			NTS 94-P-6 BLK F UNIT 43 QTR D (d-43-F)	WELLSITE D-43-F, 94-P-6	S73123	
486	9621458	LICENCE OF OCCUPATION	11/4/2015			NTS 94-P-6 BLK G UNIT 86 QTR B (b-86-G)	WELLSITE B-86-G, 94-P-6	S73125	
487	9621459	LICENCE OF OCCUPATION	11/4/2015			NTS 94-P-6 BLK I UNIT 34 QTR B (b-34-I)	WELLSITE B-34-I, 94-P-6	S73127	
488	9621460	LICENCE OF OCCUPATION	11/4/2015			NTS 94-P-6 BLK G UNIT 71 QTR B (b-71-G)	WELLSITE B-71-G, 94-P-6	S73126	
489	9621461	LICENCE OF OCCUPATION	11/26/2015			NTS 94-P-6 BLK H UNIT 98 QTR C (c-98-H)	WELLSITE c-98-H, 94-P-6	S73128	
490	9621474	LICENCE OF OCCUPATION	11/26/2015			NTS 94-P-6 BLK H UNIT 47 QTR D (d-47-H)	WELLSITE D-47-H, 94-P-6	S73129	
491	9621475	LICENCE OF OCCUPATION	11/3/2015			NTS 94-P-6 BLK F UNIT 79 QTR B (b-79-F)	WELLSITE B-79-F, 94-P-6	S73121	
492	9621476	LICENCE OF OCCUPATION	11/26/2015			NTS 94-P-11 BLK J UNIT 71 QTR A	WELLSITE A-71-J, 94-P-11 (BH D-71-J & A-81-J)	S73119	
493	9621477	LICENCE OF OCCUPATION	11/26/2015			NTS 94-P-11 BLK I UNIT 100 QTR A	WELL SITE A-100-I, 94-P-11 (BH C-100-I & B-10-A)	S73118	
494	9621478	LICENCE OF OCCUPATION	11/25/2015			NTS 94-P-14 BLK G UNIT 39 QTR A	WELLSITE A-39-G, 94-P-14 (BH C-39-G)	S73111	
495	9621479	LICENCE OF OCCUPATION	11/25/2015			NTS 94-P-14 BLK G UNIT 17 QTR A	WELL SITE @ A-17-G, 94-P-14 (BH D-17-G)	S73112	
496	9621480	LICENCE OF OCCUPATION	11/25/2015			NTS 94-P-11 BLK J UNIT 92 QTR A	WELLSITE A-92-J, 94-P-11 (BH C-92-J, D-92-J)	S73117	
497	9621496	LICENCE OF OCCUPATION	11/27/2015			NTS 94-P-14 BLK B UNIT 14 QTR A	WELLSITE A-14-B, 94-P-14 (BH B-24-B)	S73115	
498	9621550	LICENCE OF OCCUPATION	12/1/2015			NTS 94-P-11 BLK I UNIT 58 QTR B	WELLSITE B-58-I, 94-P-11 (BH B-68-I & A-69-I)	S73120	
499	9621621	LICENCE OF OCCUPATION	11/27/2015			NTS 94-P-6 BLK F UNIT 45 QTR A (a-45-F)	WELLSITE A-45-F, 94-P-6	S73122	
500	9621744	LICENCE OF OCCUPATION - BC	10/20/2014			NTS 94-P-14 BLK B UNIT 4, 5, 6, 7, 14 (A-14-B TO PL D-7-B/94-P-14)	PIPELINE	E73136D	
501	9621747	LICENCE OF OCCUPATION - BC	5/20/2015			NTS 94-P-11 BLK J UNIT 71 NTS 94-P-11 BLK I UNIT 79, 80 (A-71-J TO A-79-I)	PIPELINE	E73136G	
502	9621751	LICENCE OF OCCUPATION - BC	10/16/2014			NTS 94-P-14 BLK G UNIT 29, 39 (A-39-G TO PL C-29-G)	PIPELINE	E73136A	
503	9621766	LICENCE OF OCCUPATION - BC	10/16/2014			NTS 94-P-11 BLK J UNIT 92 QTR A (a-92-J TO PL a-92-J)	PIPELINE	E73136F	
504	9621767	LICENCE OF OCCUPATION - BC	5/21/2015			NTS 94-P-11 BLK I UNIT 100 (A-100-I TO PL C-100-I)	PIPELINE	E73136E	

505	9621789	LICENCE OF OCCUPATION - BC	10/15/2014			NTS 94-P-6 BLK G UNIT 71 NTS 94-P-6 BLK H UNIT 78, 79, 80 (B-71-G TO PL C-78-H)	PIPELINE	E73110C	
506	9621794	LICENCE OF OCCUPATION - BC	10/6/2014			NTS 94-P-11 BLK I UNIT 58, 59, 60 NTS 94-P-11 BLK J UNIT 51 (B-58-I TO PL A-51-J)	PIPEILNE	E73136H	
507	9621895	LICENCE OF OCCUPATION - BC	5/21/2015			NTS 94-P-6 BLK I UNIT 9, 19, 28, 29, 38, 39, 49, 59, 69, 79, 80, 90, 99, 100 NTS 94-P-11 BLK A UNIT 9, 10, 20, 30, 40, 60, 69, 70, 78, 79 NTS 94-P-11 BLK B UNIT 21, 31, 41, 51, 61 (A-78-A/94-P-11 TO PL C-9-I/94-P-6)	PIPELINE	E73184	
508	9621898	LICENCE OF OCCUPATION - BC	8/10/2017			NTS 94-P-6 BLK H UNIT 36, 46, 47, 57, 67, 68, 78, 88	PIPELINE FROM C-36-H TO C-88-H, 94-P-6 (PORTION OF PIPELINE FROM C-36-H TO D-47-H NOT CONSTRUCTED)	E73110G	
509	9622524	LICENCE OF OCCUPATION	1/11/2016			NTS 94-P-6 BLK G UNIT 58 QTR C	WELLSITE AND ACCESS TO C-58-G, 94-P-6	S73132	
510	9622565	LICENCE OF OCCUPATION	1/6/2016			NTS 94-P-6 BLK J UNIT 9 QTR A (a-9-J)	WELLSITE A-9-J, 94-P-6	S73130	
511	9623306	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK B UNIT 19 (b-19-B)	WATER LOADING STATION	S73998	
512	9623307	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-6 BLK K UNIT 1 (a-1-K)	WATER LOADING STATION	S73997	
513	9623314	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017			NTS 94-P-6 BLK K UNIT 51, 52	PIPELINE FROM D-51-K/94-P-6 TO D-52-K, 94-P-6 (AREA 2 ON PLAN EPP18822)	E73999	
514	9626627	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-6 BLK I UNIT 9 QTR C NTS 94-P-6 BLK I UNIT 28 QTR C (C-9-I TO C-28-I)	PIPELINE FROM COMPRESSOR @ C-9-I TO W/S C-28-I, 94-P-6	E73852	
515	9626778	LICENCE OF OCCUPATION	3/26/2010			NTS 94-P-6 BLK I UNIT 9 QTR C	COMPRESSOR STATION @ C-9-i, 94-P-6	S73608	
516	9628590	LICENCE OF OCCUPATION	12/10/2007			NTS 94-P-10 BLK G UNIT 54 QTR C	WELLSITE, A/R, CAMPSITE, REMOTE SUMP @ C-54-G, 94-P-10	S93840	
517	9628599	LICENCE OF OCCUPATION	12/13/2007			NTS 94-P-9 BLK L UNIT 79 QTR D	WELLSITE AND ACCESS ROAD TO D-79-L, 94-P-9	S93841	
518	9629447	STATUTORY RIGHT-OF-WAY	7/14/2014			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	PADSITE AND ACCESS ROAD TO B-B64-G, 94-P-10 (BH B-53-G)	S122764	
519	9629448	PERMIT BC	8/6/2008			NTS 94-P-10 BLK G UNIT 64 QTR C	WELLSITE C-64-G, 94-P-10 (BH C-33-G)	S122764-01	
520	9629470	LICENCE OF OCCUPATION	7/18/2008			NTS 94-P-10 BLK G UNIT 24 QTR B	B-24-G, 94-P-10 (BH D-35-G & 02/B-24-G)	S122884	
521	9629471	PERMIT BC	7/18/2008			NTS 94-P-10 BLK G UNIT 24 QTR B	B-A24-G, 94-P-10 (BH C-45-G)	S122884-01	
522	9629912	LICENCE OF OCCUPATION	10/17/2008			NTS 94-P-9 BLK L UNIT 74 QTR D	WELLSITE AND ACCESS TO D-74-L, 94-P-9	S122886	
523	9631922	PERMIT BC	11/12/2009			NTS 94-P-10 BLK G UNIT 24 QTR B	B-B24-G, 94-P-10 (BH C-44-G)	S122884-02	
524	9631923	LICENCE OF OCCUPATION	1/21/2010			NTS 94-P-16 BLK E UNIT 36 QTR C	WELLSITE C-36-E, 94-P-16	S126544	
525	9632089	LICENCE OF OCCUPATION	1/19/2010			NTS 94-P-9 BLK L UNIT 77 QTR D	WELLSITE D-77-L, 94-P-9	S126546	
526	9632265	PERMIT BC	2/19/2010			NTS 94-P-10 BLK G UNIT 24 QTR B	B-C24-G, 94-P-10 (BH A-46-G)	S122884-03	

527	9632266	PERMIT BC	2/18/2010			NTS 94-P-10 BLK G UNIT 24 QTR B	B-D24-G, 94-P-10 (BH D-44-G)	S122884-04	
528	9632398	PERMIT BC	3/23/2010			NTS 94-P-10 BLK G UNIT 64 QTR D	WELLSITE D-64-G, 94-P-10 (BH D-85-G)	S122764-02	
529	9633364	LICENCE OF OCCUPATION	12/7/2011			NTS 94-P-10 BLK G UNIT 24 QTR B	B-E24-G, 94-P-10 (BH 02/D-94-B)	S122884-05	
530	9633566	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 034 (b-34-G)	SAND STORAGE SITE AND LAY DOWN YARD FOR PADSITE @ B-24-G, 94-P-10	S130530	
531	9633567	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 034 QTR A (a-34-G)	BORROW PIT FOR PADSITE B-24-G, 94-P-10	S130530-02	
532	9633707	LICENCE OF OCCUPATION	2/15/2011			NTS 94-P-10 BLK A UNIT 045 QTR D	WELLSITE AND ACCESS ROAD @ D-45-A, 94-P-10 (TEMPORARY CAMPSITE AND REMOTE SUMP)	S130336	
533	9633738	LICENCE OF OCCUPATION	2/15/2011			NTS 94-P-10 BLK E UNIT 016 QTR D NTS 94-P-11 BLK H UNIT 077 QTR A	WELLSITE AND ACCESS ROAD TO D-16-E, 94-P-10 REMOTE SUMP @ A-77-H, 94-P-11	S130516	
534	9633744	LICENCE OF OCCUPATION	2/15/2011			NTS 94-P-9 BLK L UNIT 77 QTR D	WELLSITE AND ACCESS ROAD D-A77-L, 94-P-9 (BH A-009-D, 94-P-16)	S130537	
535	9633757	PERMIT BC	2/16/2011			NTS 94-P-9 BLK L UNIT 77 QTR D	WELLSITE D-B77-L, 94-P-9 (BH B-56-L)	S130537-01	
536	9633911	LICENCE OF OCCUPATION	3/8/2013			NTS 94-P-10 BLK G UNIT 024 QTR C&D	FRAC. WATER STORAGE SITE @ d-24-G, 94-P-10	S130497	
537	9634009	PERMIT BC	2/7/2011			NTS 94-P-10 BLK G UNIT 24 QTR B	B-F24-G, 94-P-10 (BH C-93-B)	S122884-06	
538	9634010	PERMIT BC	2/9/2011			NTS 94-P-10 BLK G UNIT 24 QTR B	B-G24-G, 94-P-10 (BH D-94-B)	S122884-07	
539	9634011	PERMIT BC	2/9/2011			NTS 94-P-10 BLK G UNIT 24 QTR B	B-H24-G, 94-P-10 (BH D-93-B)	S122884-08	
540	9634097	PERMIT BC	5/12/2011			NTS 94-P-10 BLK B UNIT 004, 005, 006	GEOTECHNICAL INVESTIGATIVE AREA WITHIN UNITS 4, 5, 6, BLOCK B, 94-P-10	S132820	
541	9634167	LICENCE OF OCCUPATION	3/8/2013			NTS 94-P-10 BLK G UNIT 064 QTR A	FRAC. WATER STORAGE SITE @ A-64-G, 94-P-10	S130541	
542	9634168	LICENCE OF OCCUPATION	2/22/2013			NTS 94-P-10 BLK G UNIT 024 QTR A	FRAC. WATER STORAGE SITE @ A-24-G, 94-P-10	S130536	
543	9634180	LICENCE OF OCCUPATION	3/18/2011			NTS 94-P-10 BLK I UNIT 025 QTR B	WELLSITE AND ACCESS ROAD B-25-I, 94-P-10	S130522	
544	9634278	LICENCE OF OCCUPATION - BC	5/22/2014			NTS 94-P-10 BLK G UNIT 071 QTR C NTS 94-P-10 BLK G UNIT 072 QTR D	OVERLAND WATER TRANSFER LINE C-71-G TO D-72-G, 94-P-10	E129803	
545	9634772	PERMIT BC	6/13/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-A64-G, 94-P-10 (BH C-84-G)	S122764-03	
546	9634773	PERMIT BC	6/13/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-B64-G, 94-P-10 (BH 02/C-84-G)	S122764-04	
547	9634774	PERMIT BC	6/14/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-C64-G, 94-P-10 (BH A-43-G)	S122764-05	

548	9634789	PERMIT BC	6/21/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-D64-G, 94-P-10 (BH D-84-G)	S122764-06	
549	9634790	PERMIT BC	6/17/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-E64-G, 94-P-10 (BH B-42-G)	S122764-07	
550	9634797	LICENCE OF OCCUPATION	8/11/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	PADSITE @ D-51-G, 94-P-10 (BH D-81-G)	S130534	
551	9634880	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 024, 034 QTR B (b-24-G)	STORAGE SITE WITHIN 24 & 34-G, 94-P-10	S129642	
552	9634881	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 014, 15 QTR A	CAMPSITE WITHIN 14 & 15-G, 94-P-10	S129634	
553	9635001	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK B UNIT 030 QTR A (a-30-B)	QUARRY (GRAVELS) SITE WITHIN UNITS 29 & 30 BLOCK B, 94-P-10	S129795	
554	9635026	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 024 QTR C (c-24-G)	STORAGE SITE @ C-24-G, 94-P-10	S129791	
555	9635042	LICENCE OF OCCUPATION	8/26/2011			NTS 94-P-16 BLK E UNIT 047 QTR A	WELLSITE AND ACCESS ROAD TO A-47-E, 94-P-16 (BH B-26-E) AND REMOTE SUMP AND CAMPSITE	S129636	
556	9635063	LICENCE OF OCCUPATION	9/19/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	PADSITE AND CAMPSITE @ D-55-A, 94-P-10 (BH B-85-A)	S129632	
557	9635161	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 015 QTR A	BORROW PIT @ A-15-G, 94-P-10	S129796	
558	9635213	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 072, 062	BORROW PIT IN UNITS 62 & 72, BLK G, 94 P-10 FOR D-51-G PADSITE	S132815	
559	9635270	PERMIT BC	9/12/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-A51-G, 94-P-10 (BH D-71-G)	S130534-03	
560	9635271	PERMIT BC	9/12/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-B51-G, 94-P-10 (BH D-82-G)	S130534-04	
561	9635404	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-C51-G, 94-P-10 (BH B-82-G)	S130534-05	
562	9635405	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-D51-G, 94-P-10 (BH A-83-G)	S130534-06	
563	9635406	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-E51-G, 94-P-10 (BH B-31-G)	S130534-07	
564	9635407	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-F51-G, 94-P-10 (BH A-31-G)	S130534-08	
565	9635408	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-G51-G, 94-P-10 (BH A-40-H)	S130534-09	
566	9635409	PERMIT BC	9/29/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-H51-G, 94-P-10 (BH B-39-H)	S130534-10	
567	9635410	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-I51-G, 94-P-10 (BH C-39-H)	S130534-11	
568	9635443	LICENCE OF OCCUPATION	11/4/2011			NTS 94-P-10 BLK H UNIT 059 QTR D	WELLSITE AND ACCESS TO PADSITE D-59-H, 94-P-10 (BH B-90-H)	S129631	
569	9635559	PERMIT BC	11/16/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-A55-A, 94-P-10 (BH 02/A-34-A RE-ENTRY)	S129632-03	
570	9635625	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-B55-A, 94-P-10 (BH 02/B-86-A)	S129632-04	
571	9635626	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-C55-A, 94-P-10 (BH A-35-A)	S129632-05	
572	9635627	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-D55-A, 94-P-10 (BH A-34-A)	S129632-06	

573	9635628	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-E55-A, 94-P-10 (BH B-33-A)	S129632-07	
574	9635629	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-F55-A, 94-P-10 (BH D-85-A)	S129632-08	
575	9635630	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-G55-A, 94-P-10 (BH B-34-A)	S129632-09	
576	9635631	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-H55-A, 94-P-10 (BH A-86-A)	S129632-10	
577	9635632	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-I55-A, 94-P-10 (BH C-33-A)	S129632-11	
578	9635718	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 051 QTR C (c-51-A)	STORAGE SITE @ C-51-A, 94-P-11	S129792	
579	9635719	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 051 & 061 (STORAGE SITE C-51-A & B-61-A)	STORAGE SITE	S129793	
580	9635820	PERMIT BC	11/18/2011			NTS 94-P-10 BLK H UNIT 059 QTR D	WELLSITE @ D-G59-H, 94-P-10 (BH D-38-H)	S129631-07	
581	9635821	PERMIT BC	11/21/2011			NTS 94-P-10 BLK H UNIT 059 QTR D	WELLSITE @ D-H59-H, 94-P-10 (BH 02/D-38-H)	S129631-08	
582	9635871	PERMIT BC	11/21/2011			NTS 94-P-10 BLK H UNIT 059 QTR D	WELLSITE @ D-I59-H, 94-P-10 (BH C-37-H)	S129631-09	
583	9637057	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK G UNIT 064, 074 (a-74-G)	STORAGE SITE @ A-74-G AND D-64-G, 94-P-11	S133313	
584	9640182	LICENCE OF OCCUPATION	5/1/2015			NTS 94-P-15 BLK E UNIT 015 QTR C	PADSITE AND CAMPSITE @ C-15-E, 94-P-15 200/C-015-E/094-P-15 (WA 30186) 200/C-A015-E/094-P-15 (WA 30187)	S134091	
585	9640183	WELL AUTHORITY	5/1/2015			NTS 94-P-15 BLK E UNIT 015 QTR C	PADSITE @ C-15-E, 94-P-15 200/C-A015-E/094-P-15	S134091-01	
586	9640186	LICENCE OF OCCUPATION	5/1/2015			NTS 94-P-10 BLK K UNIT 072 QTR C	PADSITE C-72-K, 94-P-10 C-72-K, 94-P-10 (BH C-72-K, 94-P-10 - WA 30188) C-A72-K, 94-P-10 (BH A-52-K, 94-P-10 - WA 30189)	S128573	
587	9701851	STATUTORY RIGHT-OF-WAY (BC)	7/10/2013			NTS 94-P-10 BLK G UNIT 45, 46, 47,48, 54, 55, 64	PIPELINE B-64-G TO B-46-G, 94-P-10 (PROJECT 21206, SEGMENT 1) PIPELINE B-46-G TO A-47-F, 94-P-10 (PROJECT 21206, SEGMENT 2)	E91295	
588	9701854	LICENCE OF OCCUPATION - BC	2/23/2010			NTS 94-P-10 BLK G UNIT 24, 25, 35, 36,46	PIPELINE FROM B-24-G, 94-P-10 TO TIE IN AT B-46-G, 94-P-10 (LICENSE 21207-001)	E71273	
589	9705588	LICENCE OF OCCUPATION - BC	5/27/2014			NTS 94-P-10 BLK J UNIT 036	PIPELINE B-36-J, 94-P-10 TO TIE IN @ C-36-J, 94-P-10	E131012	

590	9706084	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-10 BLK H UNIT 059, 69, 60, 70 NTS 94-P-10 BLK G UNIT 061, 62, 63, 64, 54, 55, 45, 46, 47, 48, 49, 50 NTS 94-P-10 BLK F UNIT 041, 42, 43, 44, 45, 46, 47, 48, 38, 39, 40 NTS 94-P-10 BLK E UNIT 031, 21, 22, 23, 24, 14, 15, 16, 17, 07, 08, 09, 10 NTS 94-P-10 BLK D UNIT 100 NTS 94-P-11 BLK A UNIT 091, 92, 93, 83, 84, 85, 75	SOUR GAS LINE FROM D-58-H, 94-P-10 TO D-75-A, 94-P-11 FUEL GAS LINE FROM D-59-H, 94-P-10 TO B-64-G, 94-P-10 WATER LINE FROM D-75-A, 94-P-10 TO A-16-E, 94-P-10 (License 12503-1)	E131701	
591	9706199	LICENCE OF OCCUPATION - BC	2/24/2014			NTS 94-P-10 BLK G UNIT 24, 25, 35, 36, 46, 45, 55, 54, 64	ABOVE GROUND WATER TRANSFER LINE FROM D-24-G TO A-64-G, 94-P-10	E129894	
592	9706402	LICENCE OF OCCUPATION - BC	4/6/2015			NTS 94-P-10 BLK G UNIT 71, 61, 62	PIPELINE FROM COMPRESSOR SITE B-71-G TO TIE-IN AT A-62-G, 94-P-10	E129889	
593	9708144	PERMIT	8/20/2014			NTS 94-P-10 BLK G UNIT 024	PIPELINE FOR PRODUCED WATER FROM B-24-G TO C-24-G, 94-P-10	E133893	
594	9800480	PERMIT BC	8/11/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	ACCESS ROAD TO D-51-G, 94-P-10 (ROAD # 1795)	S130534-01	
595	9800481	PERMIT BC	8/11/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	BORROW PIT & REMOTE SUMP @ D-51-G, 94-P-10	S130534-02	
596	9800556	PERMIT BC	9/19/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	ACCESS ROAD FROM A-15-G, 94-P-10 TO D-55-A, 94-P-10 (CORDOVA 1 ROAD # 1864)	S129632-01	
597	9800557	PERMIT BC	9/19/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	BORROW PIT, DECK SITE & SUMP @ D-55-A, 94-P-10	S129632-02	
598	9600272 ROAD #725	PERMIT	1/19/2001			NTS 94-P-11 BLK A UNIT 075 076 (WILDBOY WINTER ACCESS ROAD - CREEK CROSSINGS)	WILDBOY PROJECT - WINTER ACCESS (OGC ROAD #725)	E61782	
599	9605286 ROAD # 843	PERMIT BC	11/24/2000			NTS 94-P-11 BLK A UNIT 75 QTR C NTS 94-P-11 BLK A UNIT 75 QTR B	ACCESS ROAD FROM STORAGE AREA AT C-75-A, 94-P-11 TO TIE-IN AT EXISTING ROAD AT B-75-A, 94-P-11	S61427	
600	9609675 ROAD # 987	PERMIT BC	3/12/2002			NTS 94-P-6 BLK L UNIT 54 QTR B NTS 94-P-6 BLK L UNIT 55 QTR B	ROAD ACCESS WIDENINGS FOR WINTER ACCESS	S64464	
601	9610325 PDR 1025	PETROLEUM DEVELOPMENT ROAD	10/29/2002			NTS 94-P-11 BLK A UNIT 78, 79, 69, 70 NTS 94-P-11 BLK B UNIT 61, 51, 52, 42, 43, 44, 34, 35, 36, 26, 27, 28, 18, 19, 20, 10 NTS 94-P-11 BLK C UNIT 1 NTS 94-P-6 BLK K UNIT 91, 92, 93, 83, 84, 85, 86, 76, 77, 78, 68, 69, 70, 60 NTS 94-P-6 BLK L UNIT 51, 52 (AR a-52-L/94-P-6 to b-78-A/94-P-11)	ACCESS ROAD	S65059	
602	9618028 ROAD #1098	PERMIT BC	12/21/2004			NTS 94-P-10 BLK G UNIT 71 NTS 94-P-10 BLK G UNIT 72	WINTER AND PERMANENT ACCESS ROAD - ROAD 1098 D-72-G, 94-P-10 TO A-71-G, 94-P-10 A-71-G, 94-P-10 TO A-71-G, 94-P-10	S93705	

603	9627621 PDR 546	PETROLEUM DEVELOPMENT ROAD	5/31/2007			NTS 94-P-11 BLK A UNIT 75 NTS 94-P-5 BLK J UNIT 5	PDR FROM B-75-A/94-P-11 TO B-5-J/94-P-5	S90141	
604	9627653 PDR 548	PETROLEUM DEVELOPMENT ROAD	6/4/2007			NTS 94-P-11 BLK A UNIT 78 NTS 94-P-5 BLK I UNIT 43	PDR FROM B-78-A/94-P-11 TO D-43-1/94-P-5	S90143	
605	9627654 PDR 549	PETROLEUM DEVELOPMENT ROAD	6/4/2007			NTS 94-P-6 BLK L UNIT 59 NTS 94-P-6 BLK E UNIT 81 NTS 94-P-6 BLK K UNIT 1 NTS 94-P-6 BLK F UNIT 55	PETROLEUM DEVELOPMENT ROAD FROM A-59-L TO C-81-E (SECTION 'A') AND FROM A-1-K TO A-55-F (SECTION 'B') ALL WITHIN 94-P-6	S90147	
606	9627747 PDR 552	PETROLEUM DEVELOPMENT ROAD	6/15/2007			NTS 94-P-11 BLK B UNIT 51 NTS 94-P-6 BLK K UNIT 84 NTS 94-P-6 BLK H UNIT 83 NTS 94-P-6 BLK K UNIT 85 NTS 94-P-11 BLK F UNIT 6	PDR 552 - 300 ROAD, BUBBLES AND CONNECTOR ROADS D-51-B/94-P-11 TO D-8-I/94-P-6 C-84-K/94-P-6 TO B-83-H/94-P-6 C-85-K/94-P-6 TO A-6-F TO 94-P-11	S93760	
607	9627789 PDR 555	PETROLEUM DEVELOPMENT ROAD	6/22/2007			NTS 94-P-11 BLK K UNIT 1 NTS 94-P-11 BLK K UNIT 45 NTS 94-P-14 BLK A UNIT 7 NTS 94-P-11 BLK A UNIT 81 NTS 94-P-14 BLK B UNIT 67	PDR 555 - 600 AND 700 ROADS B-1-K/94-P-11 TO B-45-K/94-P-11 B-45-K/94-P-11 TO B-7-A/94-P-14 A-81-K/94-P-11 TO B-87-B/94-P-14	S93763	
608	9628209 PDR 568	PETROLEUM DEVELOPMENT ROAD	9/11/2007			NTS 94-P-11 BLK G UNIT 74 NTS 94-P-14 BLK G UNIT 39	PDR 568 - 100 ROAD A-74-G, 94-P-11 TO B-39-G, 94-P-14	S93762	
609	9629139 PDR 1264	PETROLEUM DEVELOPMENT ROAD	5/7/2008			NTS 94-P-10 BLK G UNIT 71, 72	ACCESS ROAD FROM CNRL'S HIGH GRADE ROAD TO PW COMPRESSOR D-72-G, 94-P-10 TO B-71-G, 94-P-10	S122861	
610	9633568 ROAD # 1427	PERMIT BC	12/14/2010			NTS 94-P-10 BLK G UNIT 034	ACCESS ROAD TO SAND STORAGE SITE; LAY DOWN YARD AND BORROW PIT FOR PADSITE @ B-24-G, 94-P-10	S130530-01	
611	9634826 ROAD # 1800	PERMIT BC	6/23/2011			NTS 94-P-10 BLK G UNIT 024 QTR C&D	ACCESS ROAD TO WATER STORAGE SITE AND STRIPPING STORAGE SITE (OGC ROAD #1800)	S129788	
612	9634882 ROAD #1830	PERMIT BC	8/8/2011			NTS 94-P-10 BLK G UNIT 024 QTR B	BORROW PIT AND ACCESS ROAD TO STORAGE SITE WITHIN 24 & 34-G,94-P-10 (OGC ROAD #1830)	S129642-01	
613	9634924 ROAD # 1835	PERMIT BC	8/8/2011			NTS 94-P-10 BLK G UNIT 014, 015 QTR A	ACCESS ROAD TO BORROW PIT AND CAMPSITE (OGC ROAD #1835)	S129634-01	
614	9635008 ROAD #1846	PERMIT BC	8/26/2011			NTS 94-P-10 BLK B UNIT 030 QTR A	ACCESS ROAD TO QUARRY WITHIN UNITS 29 & 30 BLOCK B, 94-P-10 (OGC ROAD #1846)	S129795-01	
615	9635720 ROAD #2039	PERMIT BC	11/28/2011			NTS 94-P-11 BLK A UNIT 51, 61, 71, 81, 91	ACCESS ROAD FROM C-51-A TO C-91-A, 94-P-11 (OGC ROAD #2039)	S129799	
616	9635764 ROAD #2048	PERMIT BC	11/9/2011			NTS 94-P-06 BLK F UNITS 1-100 NTS 94-P-06 BLK G UNITS 1-100 NTS 94-P-06 BLK L UNITS 1-100 NTS 94-P-11 BLK D UNITS 1-100 NTS 94-P-11 BLK G UNITS 1-100 NTS 94-P-11 BLK H UNITS 1-100 NTS 94-P-14 BLK G UNITS 1-100 NTS 94-P-14 BLK J UNITS 1-100	TRADITIONAL WINTER ACCESS FOR WILDBOY AREA (OGC ROAD #2048)	S132182	

617	9635800 ROAD # 2059	PERMIT BC	11/21/2011			NTS 94-P-16 BLK D UNIT 9 NTS 94-P-15 BLK E UNITS 1-100 NTS 94-P-10 BLK F UNITS 1-100 NTS 94-P-10 BLK G UNITS 1-100 NTS 94-P-10 BLK I UNITS 1-100 NTS 94-P-10 BLK J UNITS 1-100 NTS 94-P-09 BLK L UNITS 1-100	TRADITIONAL WINTER ACCESS FOR EAST WILDBOY AREA - NUMEROUS ACCESS ROADS (OGC ROAD #2059) FROM D-090-I, 94-P-10 TO D-025-J, 94-P-10	S130542	
618	9641272 PDR 269	PETROLEUM DEVELOPMENT ROAD	1/12/2015			NTS 94-P-7 BLK K UNIT 57 66 67 76 77 87 97 98 NTS 94-P-10 BLK C UNIT 8 9 19 29 39 40 NTS 94-P-10 BLK D UNIT 31 32 42 43 44 45 46 47 48 58 59 60 NTS 94-P-11 BLK A UNIT 51 52 53 54 55 65 75	PDR WILDBOY ROAD R269 (PREVIOUSLY PDR 269)	S62232	
619	9641723 ROAD 314	PERMIT BC	2/10/2015			NTS 94-P-11 BLK A UNIT 76 QTR A NTS 94-P-11 BLK G UNIT 74 QTR A NTS 94-P-11 BLK G UNIT 64 QTR D (ice bridge) (HIGH GRADE ROAD AND ICE BRIDGE FROM a-76-A to a-74-G)	PETITOT HIGHGRADE ACCESS ROAD AND ICE BRIDGE	S67783	

RANCH CROWN SURFACE FILES
FSJ
AGREEMENTS RELATED TO FACILITIES

#	TENURE FILE	TENURE TYPE	DOCUMENT DATE	FAC GOVT CODE	LEGAL DESCRIPTION	LAND USE	RANCH FILE	COMMENT
1	0336457	STATUTORY RIGHT-OF-WAY	9/19/2013	BCCS0002118 BCGM0008103	NTS 94-A-13 BLK A UNIT 057 QTR A	WELLSITE, WELLSITE EXTENSION, ACCESS ROAD, DEHYDRATOR A-57-A/94-A-13 AND A-A57-A/94-A-13	S134427	
2	8004085	STATUTORY RIGHT-OF-WAY	7/22/1988	BCCS0002487	NTS 94-H-02 BLK D UNIT 89 (D-89-D)	WELLSITE AND COMPRESSOR	S22296	
3	8008115	STATUTORY RIGHT-OF-WAY	1/6/1995	BCGM0008103	NTS 94-A-13 BLK A UNIT 57 QTR A	WELLSITE EXTENSION A-57-A/94-A-13	S108237	
4	9610284	LICENCE OF OCCUPATION	12/10/2013	BCCS0002487	NTS 94-H-2 BLK D UNIT 89 QTR D (D-A89-D)	WELLSITE	S65131	
5	9618805	LICENCE OF OCCUPATION	1/17/2010	BCCS0002487 BCGM0008226	NTS 94-H-2 BLK D UNIT 89 QTR D	COMPRESSOR EXTENSION AT D-89-D, 94-H-2	S71805	

RANCH CROWN SURFACE FILES
FSJ
AGREEMENTS RELATED TO PIPELINES

#	TENURE FILE	TENURE TYPE	DOCUMENT DATE	PIPE LICENSE & LINE	LEGAL DESCRIPTION	LAND USE	RANCH FILE	COMMENT
						WEST BUICK CREEK GATHERING SYSTEM (LICENSE 1012):		
						B-23-E TO C-2-E, 94-A-14 (SEG 1)		
						C-2-E TO A-68-C, 94-A-14 (SEG 3)		
						D-89-C TO A-90-C, 94-A-14 (SEG 5)		
						A-68-C TO D-15-C, 94-A-14 (SEG 7)		
						B-78-C TO A-79-C, 94-A-14 (SEG 8)		TENRURE COVERS
					NTS 94-A-11 BLK K UNIT 93	D-15-C, 94-A-14 TO D-93-K, 94-A-11(SEG 9)		ADDITIONAL PIPELINES
					NTS 94-A-11 BLK K UNIT 94, 95	C-14-C TO D-15-C, 94-A-14 (SEG 10)		NOT INCLDUED IN DEAL
				81012-9	NTS 94-A-14 BLK C UNIT 3, 4, 5,	D-58-C TO D-58-C, 94-A-14 (SEG 11)		1012-3
				81012-7	14, 15, 16, 17, 25, 26, 36, 46, 47,	C-5-C TO B-14-C, 94-A-14 (SEG 12)		1012-10
				81029-1	57, 58, 68, 78	D-95-K, 94-A-11 TO B-3-C, 94-A-14 (SEC 13)		1012-11
				81012-3	NTS 94-A-14 BLK C UNIT 79, 89,	A-34-E TO B-23-E, 94-A-14 (LICENSE 7096, SEG 1)		1012-12
				81012-8	90	C-34-E TO B-23-E, 94-A-14 (LICENSE 1022, SEG 1)		1012-13
				81012-5	NTS 94-A-14 BLK D UNIT 81, 91	D-17-C TO B-25-C, 94-A-14 (LICENSE 1029, SEG 1)		7096-1
				81012-1	NTS 94-A-14 BLK E UNIT 2, 12, 13,	D-93-K TO D-93-K, 94-A-11 (LICENSE 9995, SEG 1)		1022-1
1	0213820	RIGHT-OF-WAY	3/1/1960	86316-1	23, 24, 34	B-A23-E TO B-23-E, 94-A-14 (LICENSE 6316, SEG 1)	E119578	9995-1
					NTS 94-A-14 BLK F UNIT 5, 6, 7, 13, 14, 15, 22, 23			
2	0264543	STATUTORY RIGHT-OF-WAY (BC)	6/8/1967	81343-1	NTS 94-A-14 BLK C UNIT 97, 98	PIPELINE A-98-C/94-A-14 TO C-22-F/94-A-14	E119599	
					NTS 94-A-14 BLK C UNIT 88, 89,			
3	0299993	STATUTORY RIGHT-OF-WAY (BC)	3/1/2012	81622-1	98, 99	PIPELINE D-89-C/94-A-14 TO A-98-C/94-A-14	E119587	
					TWP 88 RGE 19 W6M N 19			
4	8007892	STATUTORY RIGHT-OF-WAY (BC)	7/11/1994	85878-1	TWP 88 RGE 20 W6M E 24	PIPELINE A7-24-88-20 W6M TO 9-30-88-19 W6M	E51041	
				85908-1				
5	8008175	STATUTORY RIGHT-OF-WAY (BC)	7/24/1994	86386-1	NTS 94-A-13 BLK A UNIT 35, 57	PIPELINE C-35-A TO A-57-A/94-A-13	E119608	
6	8008248	STATUTORY RIGHT-OF-WAY (BC)	8/8/1994	86336-1	NTS 94-A-13 BLK A UNIT 24, 35	PIPELINE C-24-A TO C-35-A/94-A-13	E119607	
					NTS 94-H-5 BLK E UNIT 72			
					NTS 94-H-5 BLK F UNIT 99			
7	8009627	STATUTORY RIGHT-OF-WAY (BC)	9/10/1995	86459-1	(B-99-F TO C-72-E)	PIPELINE	E83431	
					NTS 94-H-02 BLK D UNIT 89 97 98 99 100			
				87046-6	NTS 94-H-02 BLK E UNIT 06 07 15			
				87046-3	16 23 24 25 33 42			
				87046-7	(TIE IN C-100-D TO D-89-D)			
				87046-1	(TIE IN D-42-E, D-23-E, C-16-E TO			
8	8011228	STATUTORY RIGHT-OF-WAY (BC)	6/17/1997	721606-1	EXISTING LINE D-89)	PIPELINE	E52680	
					NTS 94-H-02 BLK D UNIT 100 (TIE IN D-73-A TO C-100-D)			
					NTS 94-H-03 BLK A UNIT 073 (TIE			
9	8011356	STATUTORY RIGHT-OF-WAY (BC)	7/13/1997	87046-5	IN D-73-A TO C-100-D)	PIPELINE	E57697	
10	8011577	STATUTORY RIGHT-OF-WAY (BC)	8/25/1997	87190-1	NTS 94-A-13 BLK A UNIT 57, 67	PIPELINE A-57-A TO D-67-A/94-A-13	E119604	
					NTS 94-H-5 BLK L UNIT 11			
					NTS 94-H-5 BLK F UNIT 99			
					NTS 94-H-5 BLK K UNIT 09, 10,			
11	8013006	STATUTORY RIGHT-OF-WAY (BC)	4/26/2002	87607-1	20 (B-11-L TO B-99-F/94-H-5)	PIPELINE	E84062	
12	8013352	STATUTORY RIGHT-OF-WAY (BC)	9/18/2002	87710-2	NTS 94-A-13 BLK A UNIT 24, 33	PIPELINE A-33-A TO C-24-A/94-A-13	E119603	
13	8013353	STATUTORY RIGHT-OF-WAY (BC)	9/18/2002	87710-1	NTS 94-A-13 BLK A UNIT 24, 35	PIPELINE C-A24-A TO C-35-A/94-A-13	E119595	
					NTS 94-A-14 BLK E UNIT 4 QTR D	PIPELINE D-4-E TO C-2-E/94-A-14 (Plan 30635)		
14	9000149	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017	723695-3	NTS 94-A-14 BLK E UNIT 2 QTR C	(PROJECT 23695 Seg 3)	E119592	

15	9604261	STATUTORY RIGHT-OF-WAY (BC)	11/6/2002	88810-1	NTS 94-H-2 BLK D UNIT 53 54 61 61 63 (TIE IN D-A61-D, A-63-D TO A-54-D)	PIPELINE	E57962	
16	9612422	STATUTORY RIGHT-OF-WAY (BC)	10/28/2010	91663-1	NTS 94-H-2 BLK E UNIT 7 QTR A	PIPELINE TIE IN A-7-E/94-H-2 TO A-7-E/94-H-2 PROJECT 11163 SEGMENT 1 AND PROJECT 7046 SEGMENT 4	E66806	
17	9614737	LICENCE OF OCCUPATION - BC	10/28/2014	92447-1	NTS 94-H-3 BLK H UNIT 12 QTR A NTS 94-H-2 BLK D UNIT 99 QTR C	PIPELINE A-12-H, 94-H-3 TO C-99-D, 94-H-2	E67745	
18	9614738	LICENCE OF OCCUPATION - BC	2/4/2015	92446-1	NTS 94-H-2 BLK E UNIT 9 QTR A (a-9-E to P/L c-99-D) NTS 94-H-2 BLK D UNIT 99 QTR C	PIPELINE	E67161	
19	9614764	LICENCE OF OCCUPATION - BC	10/24/2014	92445-1	NTS 94-H-3 BLK A UNIT 73 QTR D NTS 94-H-3 BLK A UNIT 81 QTR B NTS 94-H-2 BLK D UNIT 89 QTR D	PIPELINE d-73-A, 94-H-3 TO d-89-D, 94-H-2 (PROJ 12445, SEG 1) PIPELINE b-81-A, 94-H-3 to b-81-A, 94-H-3 (PROJ 12445, SEG 2)	E67752	
20	9614909	LICENCE OF OCCUPATION - BC	10/29/2014	92391-1	NTS 94-H-3 BLK A UNIT 62 QTR A (a-62-A to d-73-A) NTS 94-H-3 BLK A UNIT 73 QTR D	PIPELINE	E67163	
21	9614910	LICENCE OF OCCUPATION - BC	2/5/2015	92441-1	NTS 94-H-3 BLK H UNIT 3 QTR A (a-3-H TO a-12-H, 94-H-3) NTS 94-H-3 BLK H UNIT 12 QTR A	PIPELINE	E67763	
22	9617804	STATUTORY RIGHT-OF-WAY (BC)	3/17/2009	93694-1	NTS 94-H-3 BLK H UNIT 1 QTR A NTS 94-H-2 BLK E UNIT 10 QTR B	PIPELINE FROM A-1-H, 94-H-3 TO B-10-E, 94-H-2	E71437	
23	9617813	LICENCE OF OCCUPATION - BC	12/11/2014	93710-1	NTS 94-H-2 BLK D UNIT 90 QTR A NTS 94-H-2 BLK D UNIT 89 QTR D	PIPELINE FROM A-90-D TO D-A89-D, 94-H-2	E71441	
24	9617819	STATUTORY RIGHT-OF-WAY (BC)	11/9/2011	93692-1	NTS 94-H-3 BLK A UNIT 53 QTR B (b-53-A TO a-62-A, 94-H-3) NTS 94-H-3 BLK A UNIT 52 NTS 94-H-3 BLK A UNIT 62 QTR A	PIPELINE	E71429	
25	9619668	STATUTORY RIGHT-OF-WAY (BC)	2/29/2012	94854-1	NTS 94-A-14 BLK C UNIT 78, 88	PIPELINE B-88-C TO B-78-C/94-A-14	E120330	
26	9621388	LICENCE OF OCCUPATION - BC	6/1/2017	95790-1	NTS 94-H-2 BLK E UNIT 16, 17	PIPELINE FROM C-17-E TO B-16-E, 94-H-2	E73107E	
27	9621423	LICENCE OF OCCUPATION - BC	6/1/2017	95837-1	NTS 94-H-2 BLK E UNIT 8, 9	PIPELINE FROM C-8-E TO A-9-E, 94-H-2	E73107G	

28	9709453	STATUTORY RIGHT-OF-WAY (BC)	4/13/2013	82160-1 82160-5	NTS 94-A-13 BLK B UNIT 078 QTR C NTS 94-A-13 BLK D UNIT 011 QTR D NTS 94-A-13 BLK H UNIT 004 QTR B NTS 94-A-13 BLK H UNIT 007 QTR A NTS 94-A-13 BLK H UNIT 006 QTR B NTS 94-A-13 BLK H UNIT 016 QTR C NTS 94-A-13 BLK B UNIT 055 QTR B NTS 94-A-13 BLK B UNIT 055 QTR D NTS 94-A-13 BLK A UNIT 075 QTR D NTS 94-A-13 BLK A UNIT 042 QTR B NTS 94-A-13 BLK A UNIT 064 QTR A NTS 94-A-13 BLK A UNIT 054 QTR C	PLAN 23602 D-11-F TO B-10-G TO C-78-B/94-A-13 (PROJ 2170, SEG 3 & 6) PLAN 23603 A-7-H TO B-4-H/94-A13 (PROJ 2160, SEG 5) PLAN 23603 C-16-H TO B-6-H/94-A-13 (PROJ 2169, SEG 3) PLAN 23604 D-55-B TO B-55-B/94-A-13 (PROJ 2160, SEG 9) PLAN 23605 B-42-A TO D-75-A/94-A-13 (PROJ 2160, SEG 1) PLAN 26529 C-54-A TO A-64-A/94-A-13 (PROJ 2504, SEG 1)	E129918	TENRURE COVERS ADDITIONAL PIPELINES NOT INCLDUED IN DEAL 2170-3 2170-6 2169-3 2160-9 2504-1
29	UNKNOWN - TBD			93143-1	NTS 94-H-2 BLK D UNIT 89 QTR D		FILE?	PL FROM D-089-D/094-H-02 TO D-089-D/094-H-02 CANNOT MATCH CORRESPONDING SURF FILE
30	UNKNOWN - TBD			85460-1			?	PL FROM A-028-K/094-A-10 TO 07-25-088-19W6 CANNOT LOCATE CORRESPONDING SURFACE FILE. UKNOWN IF CROWN
31	UNKNOWN - TBD			94352-2				PL FROM D-089-D/094-H-02 TO A-098-D/094-H-02 FOR PROD WATER AT THE A-098-D WTR DISP WELL TO THE MAIN FAC AT D-89-D IN 94-H-02

RANCH CROWN SURFACE FILES
FSJ
AGREEMENTS RELATED TO WELLS

#	TENURE FILE	TENURE TYPE	DOCUMENT DATE	WELL LIC #	WELL UWI	LEGAL DESCRIPTION	LAND USE	RANCH FILE	COMMENT
1	0222382	STATUTORY RIGHT-OF-WAY	11/29/1960	000384	200/D-017-C/094-A-14/00	NTS 94-A-14 BLK C UNIT 17 QTR D	WELLSITE D-17-C/94-A-14	S108457	
2	0271027	STATUTORY RIGHT-OF-WAY	5/9/1967	000268	200/D-089-C/094-A-14/00	NTS 94-A-14 BLK C UNIT 5,58,78,80,89 NTS 94-A-14 BLK D UNIT 91 NTS 94-A-14 BLK E UNIT 2,23	WELLSITE B-23-E/94-A-14 WELLSITE B-78-C/94-A-14 WELLSITE A-78-C/94-A-14 WELLSITE C-2-E/94-A-14 WELLSITE D-58-C/94-A-14 WELLSITE B-91-D/94-A-14 WELLSITE C-80-C/94-A-14 WELLSITE C-5-C/94-A-14 WELLSITE D-89-C/94-A-14 WELLSITE C-14-C/94-A-14	S119585	
3	0271027	STATUTORY RIGHT-OF-WAY	5/9/1967	000255	200/B-091-D/094-A-14/00	NTS 94-A-14 BLK C UNIT 5,58,78,80,89 NTS 94-A-14 BLK D UNIT 91 NTS 94-A-14 BLK E UNIT 2,23	WELLSITE B-23-E/94-A-14 WELLSITE B-78-C/94-A-14 WELLSITE A-78-C/94-A-14 WELLSITE C-2-E/94-A-14 WELLSITE D-58-C/94-A-14 WELLSITE B-91-D/94-A-14 WELLSITE C-80-C/94-A-14 WELLSITE C-5-C/94-A-14 WELLSITE D-89-C/94-A-14 WELLSITE C-14-C/94-A-14	S119585	
4	0271027	STATUTORY RIGHT-OF-WAY	5/9/1967	000239	200/C-002-E/094-A-14/00	NTS 94-A-14 BLK C UNIT 5,58,78,80,89 NTS 94-A-14 BLK D UNIT 91 NTS 94-A-14 BLK E UNIT 2,23	WELLSITE B-23-E/94-A-14 WELLSITE B-78-C/94-A-14 WELLSITE A-78-C/94-A-14 WELLSITE C-2-E/94-A-14 WELLSITE D-58-C/94-A-14 WELLSITE B-91-D/94-A-14 WELLSITE C-80-C/94-A-14 WELLSITE C-5-C/94-A-14 WELLSITE D-89-C/94-A-14 WELLSITE C-14-C/94-A-14	S119585	
5	0336457	STATUTORY RIGHT-OF-WAY	9/19/2013	016092	202/A-057-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 057 QTR A	WELLSITE, WELLSITE EXTENSION, ACCESS ROAD, DEHYDRATOR A-57-A/94-A-13 AND A-A57-A/94-A-13	S134427	
6	8004271	STATUTORY RIGHT-OF-WAY	1/4/1991	006790	200/A-007-E/094-H-02/00	NTS 94-H-02 BLK E UNIT 7 (A-7-E)	WELLSITE & ACCESS ROAD	S23471	
7	8004271	STATUTORY RIGHT-OF-WAY	1/4/1991	006790	200/A-007-E/094-H-02/02	NTS 94-H-02 BLK E UNIT 7 (A-7-E)	WELLSITE & ACCESS ROAD	S23471	
8	8004271	STATUTORY RIGHT-OF-WAY	1/4/1991	006790	200/A-007-E/094-H-02/03	NTS 94-H-02 BLK E UNIT 7 (A-7-E)	WELLSITE & ACCESS ROAD	S23471	
9	8005026	STATUTORY RIGHT-OF-WAY	2/19/1991	007010	200/C-100-D/094-H-02/00	NTS 94-H-02 BLK D UNIT 100 (C-100-D)	WELLSITE	S24277	
10	8005026	STATUTORY RIGHT-OF-WAY	2/19/1991	007010	200/C-100-D/094-H-02/02	NTS 94-H-02 BLK D UNIT 100 (C-100-D)	WELLSITE	S24277	
11	8007267	LICENCE OF OCCUPATION	3/9/2014	008100	200/A-003-H/094-H-03/00	NTS 94-H-03 BLK H UNIT 03 (A-3-H)	WELLSITE	S55801	
12	8007267	LICENCE OF OCCUPATION	3/9/2014	008100	200/A-003-H/094-H-03/02	NTS 94-H-03 BLK H UNIT 03 (A-3-H)	WELLSITE	S55801	
13	8008247	STATUTORY RIGHT-OF-WAY	2/17/1995	008567	200/A-025-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 24	WELLSITE C-24-A/94-A-13 (BH A-25-A)	S108243	
14	8008247	STATUTORY RIGHT-OF-WAY	2/17/1995	008567	200/A-025-A/094-A-13/02	NTS 94-A-13 BLK A UNIT 24	WELLSITE C-24-A/94-A-13 (BH A-25-A)	S108243	
15	8008840	STATUTORY RIGHT-OF-WAY	10/18/2001	008889	200/A-013-E/094-A-14/00	NTS 94-A-14 BLK E UNIT 23 QTR B	WELLSITE B-A23-E/94-A-14	S108200	
16	8009502	STATUTORY RIGHT-OF-WAY	2/7/1996	009239	200/B-099-F/094-H-05/00	NTS 94-H-5 BLK F UNIT 99 (B-099-F)	WELLSITE	S74715	
17	8009759	STATUTORY RIGHT-OF-WAY	7/13/1996	009263	200/A-033-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 33 QTR A	WELLSITE A-33-A/94-A-13	S108235	
18	8011279	STATUTORY RIGHT-OF-WAY	12/16/1997	010274	200/B-077-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 67 QTR D	WELLSITE D-67-A/94-A-13 (BH B-77-A)	S108241	
19	8011279	STATUTORY RIGHT-OF-WAY	12/16/1997	010274	200/B-077-A/094-A-13/02	NTS 94-A-13 BLK A UNIT 67 QTR D	WELLSITE D-67-A/94-A-13 (BH B-77-A)	S108241	
20	8011389	STATUTORY RIGHT-OF-WAY	1/8/1998	010325	200/C-016-E/094-H-02/00	NTS 94-H-02 BLK E UNIT 16 (C-16-E)	WELLSITE	S53378	
21	8011391	STATUTORY RIGHT-OF-WAY	5/12/1998	005199	200/D-042-E/094-H-02/00	NTS 94-H-02 BLK E UNIT 42 (D-42-E)	WELLSITE	S51471	
22	8011470	STATUTORY RIGHT-OF-WAY	2/5/1998	010378	200/B-011-L/094-H-05/00	NTS 94-H-5 BLK L UNIT 11 QTR B (B-11-L)	WELLSITE	S74726	
23	8011668	STATUTORY RIGHT-OF-WAY	10/17/1998	004764	200/D-073-A/094-H-03/00	NTS 94-H-03 BLK A UNIT 73 (d-73-A)	WELLSITE d-73-A, 94-H-3	S11622	

24	8011668	STATUTORY RIGHT-OF-WAY	10/17/1998	004764	200/D-073-A/094-H-03/02	NTS 94-H-03 BLK A UNIT 73 (d-73-A)	WELLSITE d-73-A, 94-H-3	S11622	
25	9000150	STATUTORY RIGHT-OF-WAY	6/1/2017	005754	200/D-004-E/094-A-14/00	NTS 94-A-14 BLK E UNIT 4 QTR D (PLAN 30635)	WELLSITE D-4-E/94-A-14	S108719	
26	9601432	STATUTORY RIGHT-OF-WAY	12/9/2002	010594	202/C-024-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 24	WELLSITE C-A24-A/94-A-13	S108233	
27	9601432	STATUTORY RIGHT-OF-WAY	12/9/2002	010594	202/C-024-A/094-A-13/02	NTS 94-A-13 BLK A UNIT 24	WELLSITE C-A24-A/94-A-13	S108233	
28	9603239	STATUTORY RIGHT-OF-WAY	5/8/2002	012849	202/D-061-D/094-H-02/00	NTS 94-H-02 BLK D UNIT 61 (D-A61-D)	WELLSITE	S61968	
29	9603240	STATUTORY RIGHT-OF-WAY	1/28/2003	012850	200/A-063-D/094-H-02/00	NTS 94-H-02 BLK D UNIT 63 (A-63-D)	WELLSITE	S57707	
30	9603240	STATUTORY RIGHT-OF-WAY	1/28/2003	012850	200/A-063-D/094-H-02/02	NTS 94-H-02 BLK D UNIT 63 (A-63-D)	WELLSITE	S57707	
31	9606357	LICENCE OF OCCUPATION	12/29/2012	013788	200/A-009-E/094-H-02/00	NTS 94-H-02 BLK E UNIT 09 (A-9-E)	WELLSITE	S61695	
32	9610251	LICENCE OF OCCUPATION	12/12/2012	010325	200/C-016-E/094-H-02/00	NTS 94-H-2 BLK E UNIT 16 QTR C (C-A16-E)	WELLSITE	S64992	
33	9610251	LICENCE OF OCCUPATION	12/12/2012	015222	202/C-016-E/094-H-02/00	NTS 94-H-2 BLK E UNIT 16 QTR C (C-A16-E)	WELLSITE	S64992	
34	9610284	LICENCE OF OCCUPATION	12/10/2013	015277	202/D-089-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 89 QTR D (D-A89-D)	WELLSITE	S65131	
35	9612928	LICENCE OF OCCUPATION	9/30/2013	016351	200/A-012-H/094-H-03/00	NTS 94-H-3 BLK H UNIT 12 QTR A (a-12-H)	WELLSITE	S67102	
36	9613119	LICENCE OF OCCUPATION	11/19/2013	016424	202/C-100-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 100 QTR C	WELLSITE C-A-100-D, 94-H-2	S67160	
37	9617002	STATUTORY RIGHT-OF-WAY	11/3/2011	018169	200/A-001-H/094-H-03/00	NTS 94-H-3 BLK H UNIT 1 QTR A (a-1-H)	WELLSITE	S70427	
38	9617004	STATUTORY RIGHT-OF-WAY	10/19/2014	018166	200/B-053-A/094-H-03/00	NTS 94-H-3 BLK A UNIT 53 QTR B (b-53-A)	WELLSITE	S70424	
39	9617197	LICENCE OF OCCUPATION	12/10/2014	018380	200/A-090-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 90 QTR A	WELLSITE A-90-D, 94-H-2	S71448	
40	9618071	STATUTORY RIGHT-OF-WAY	12/17/2014	018788	200/C-078-C/094-A-14/00	NTS 94-A-14 BLK C UNIT 88 QTR B	WELLSITE B-88-C/94-A-14 (BH C-78-C)	S108722	
41	9618071	STATUTORY RIGHT-OF-WAY	12/17/2014	018788	200/C-078-C/094-A-14/02	NTS 94-A-14 BLK C UNIT 88 QTR B	WELLSITE B-88-C/94-A-14 (BH C-78-C)	S108722	
42	9618805	LICENCE OF OCCUPATION	1/17/2010	015277	202/D-089-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 89 QTR D	COMPRESSOR EXTENSION AT D-89-D, 94-H-2	S71805	
43	9620944	LICENCE OF OCCUPATION	12/14/2015	019956	200/C-017-E/094-H-02/00	NTS 94-H-2 BLK E UNIT 17 QTR C	WELLSITE C-17-E, 94-H-2	S73105	
44	9620947	LICENCE OF OCCUPATION	11/4/2015	019953	200/C-008-E/094-H-02/00	NTS 94-H-2 BLK E UNIT 8 QTR C	WELLSITE C-8-E, 94-H-2	S73104	
45	9642625	STATUTORY RIGHT-OF-WAY	4/13/2013	003152	200/A-007-H/094-A-13/00	NTS 94-A-13 BLK H UNIT 007 QTR A	WELLSITE A-7-H/94-A-13	S133934-06	
46	9642626	STATUTORY RIGHT-OF-WAY	4/13/2013	003203	200/B-042-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 042 QTR B	WELLSITE B-42-A/94-A-13	S133934-01	
47	9642626	STATUTORY RIGHT-OF-WAY	4/13/2013	003203	200/B-042-A/094-A-13/02	NTS 94-A-13 BLK A UNIT 042 QTR B	WELLSITE B-42-A/94-A-13	S133934-01	
48	9642626	STATUTORY RIGHT-OF-WAY	4/13/2013	003203	200/B-042-A/094-A-13/03	NTS 94-A-13 BLK A UNIT 042 QTR B	WELLSITE B-42-A/94-A-13	S133934-01	
49	8002027 PDR 114	PETROLEUM DEVELOPMENT ROAD	2/24/1989	001753	200/C-022-F/094-A-14/02	NTS 94-A-14 BLK F UNIT 44 (DL 150)	PDR FROM B-44-F TO D-33-F TO C-22-F	S108848	
50	9618819	LICENCE OF OCCUPATION	1/18/2015	019124	200/A-098-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 98 QTR A	WELLSITE A-98-D, 94-H-2	S71452	WTR DISPOSAL WELL